

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS	WELL LOG	ELECTRIC LOGS	FILE <b>X</b>	WATER SANDS	LOCATION INSPECTED	SUB REPORT	abd
DATE FILED	<b>11-19-84</b>			PUBLIC LEASE NO		INDIAN <b>1-109-IND-5351</b>	
LAND FEE & PATENTED	STATE LEASE NO			PUBLIC LEASE NO		INDIAN <b>1-109-IND-5351</b>	
DRILLING APPROVED	<b>1-2-85 - OIL (Exception Location)</b>						
SPUDDED IN							
COMPLETED	PUT TO PRODUCING						
INITIAL PRODUCTION							
GRAVITY API							
GOR							
PRODUCING ZONES							
TOTAL DEPTH							
WELL ELEVATION							
DATE ABANDONED:	<b>Application Rescinded 1-16-86</b>						
FIELD	<b>UNDESIGNATED</b>						
UNIT							
COUNTY	<b>DUCHESNE</b>						
WELL NO	<b>COYOTE UTE TRIBAL #12-7</b>				<b>API #43-013-31058</b>		
LOCATION	<b>2179' FSL</b>	FT. FROM (N) (S) LINE.	<b>1135' FWL</b>	FT. FROM (E) (W) LINE	<b>NW SW</b>	<b>14 - 14 SEC</b>	<b>7</b>

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
				<b>4S</b>	<b>4W</b>	<b>7</b>	<b>LQMAX EXPLORATION</b>



November 8, 1984

U. S. Department of the Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: Coyote Ute Tribal #12-7  
NW/SW Sec. 7, T4S, R4W, USB&M  
Duchesne County, Utah  
Application for Permit to Drill

Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Utah office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,

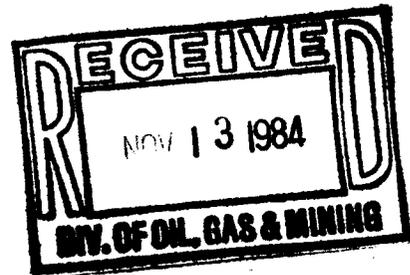
A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry  
Engineering Assistant

PC:da  
Enclosures

cc: State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Bureau of Indian Affairs  
Realty Property Management Office  
Uinta and Ouray Agency  
Ft. Duchesne, Utah 84026



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL                       DEEPEN                       PLUG BACK

b. TYPE OF WELL  
 OIL WELL                       GAS WELL                       OTHER   
 SINGLE ZONE                       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Lomax Exploration Company

3. ADDRESS OF OPERATOR  
 P. O. Box 4503                      Houston, Texas                      77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface  
 1135' FWL & 2179' FSL                      NW 1/4                      SW 1/4  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 1-1/2 miles southeast of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1135'

16. NO. OF ACRES IN LEASE  
 4,150.06

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2638'

19. PROPOSED DEPTH  
 8500' *Washed*

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 5955 ungraded ground elevation

22. APPROX. DATE WORK WILL START\*  
 February 1985

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7,500'	As required
6-1/8"	4-1/2" Liner	13.5#	8,500'	As required

NOTE: Anticipated bottom hole pressure is 5500 PSI.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING  
 DATE: 1/2/85  
 BY: John R. [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Paul Curley for G.L. Pruitt                      TITLE V.P. Drilling & Production                      DATE November 8, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

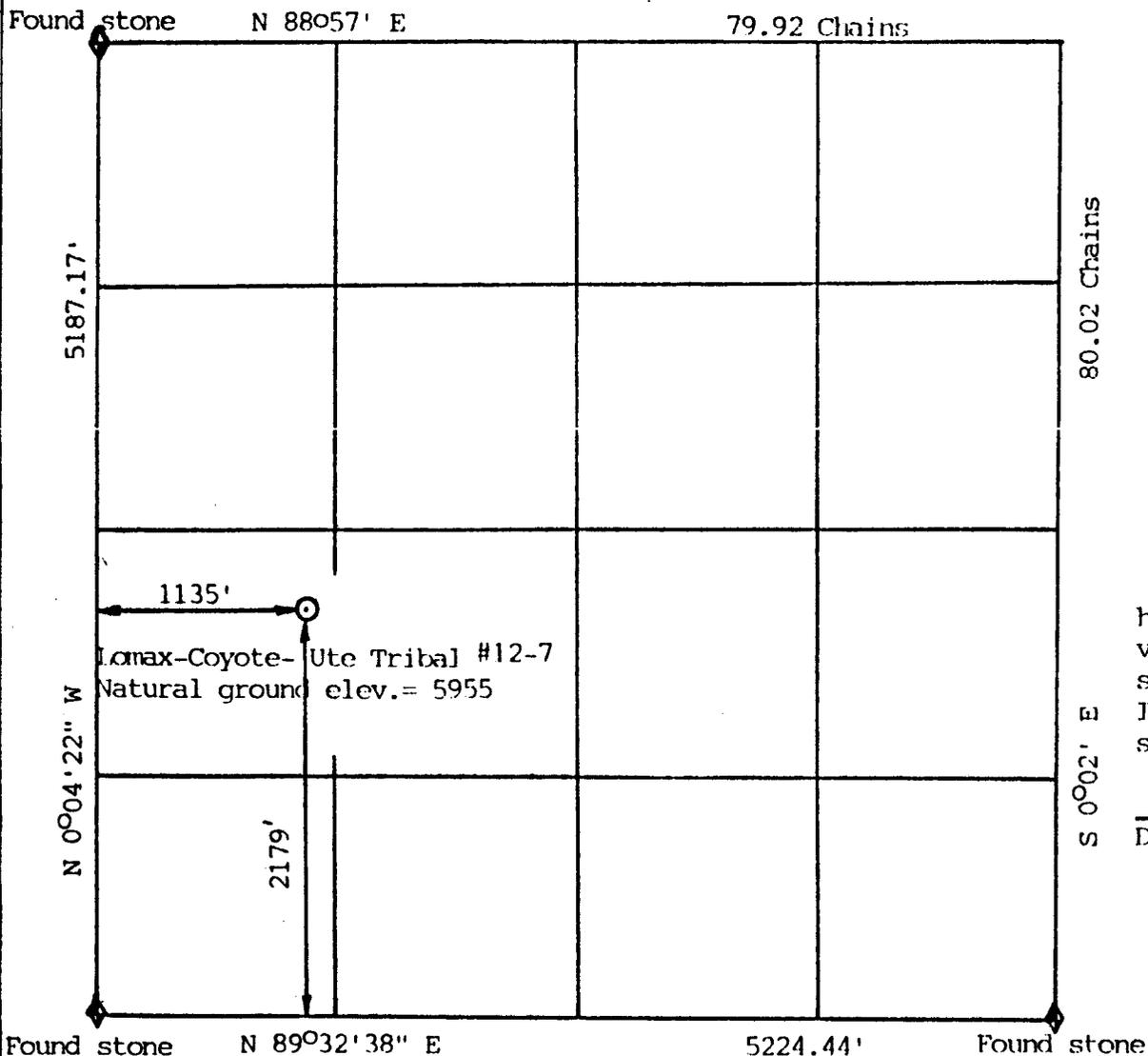
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

SECTION 7  
 TOWNSHIP 4 SOUTH, RANGE 4 WEST  
 UTAH SPECIAL BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

LOMAX EXPLORATION CO.

WELL LOCATION: N.W.¼, S.W.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

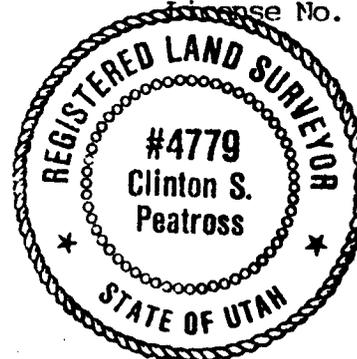
I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

E  
S

10/12/84  
Date

*Clinton S. Peatross*

Clinton S. Peatross  
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
 Job #237  
 Lease #I-109-IND-5351

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Coyote Ute Tribal #12-7  
NW/SW Sec. 7, T4S, R4W, USB&M  
Duchesne County, Utah

### 1. Geologic Surface Formation

Uinta formation of Upper Eocene Age

### 2. Estimated Tops of Important Geologic Markers

Uinta	Surface
Green River	2000'
Wasatch	7250'

### 3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Green River	4900'	Oil
Wasatch	7700'	Oil

### 4. Proposed Casing Program

9-5/8", 36# J-55 casing; set @ 600'  
7", 23#, K-55 & 26#, N-80; set @ 7500'  
4-1/2", 13.5#, N-80 Liner; set to TD

All casing will be new

### 5. Minimum Specifications for Pressure Control

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

### 6. Type and Characteristics of the Proposed Circulation Muds

It is proposed that the hole be drilled with KCl water to  $\pm$  7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 12.5 ppg as necessary for gas control.

### 7. Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a Kelly Cock, and a T1W valve with drill pipe threads.

8. Testing, Logging and Coring Programs

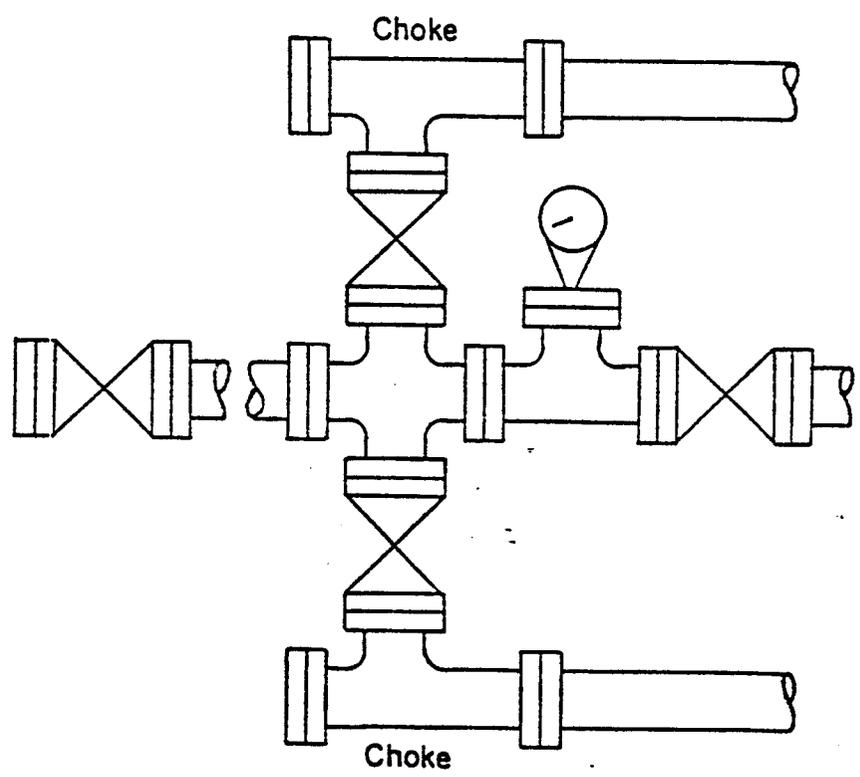
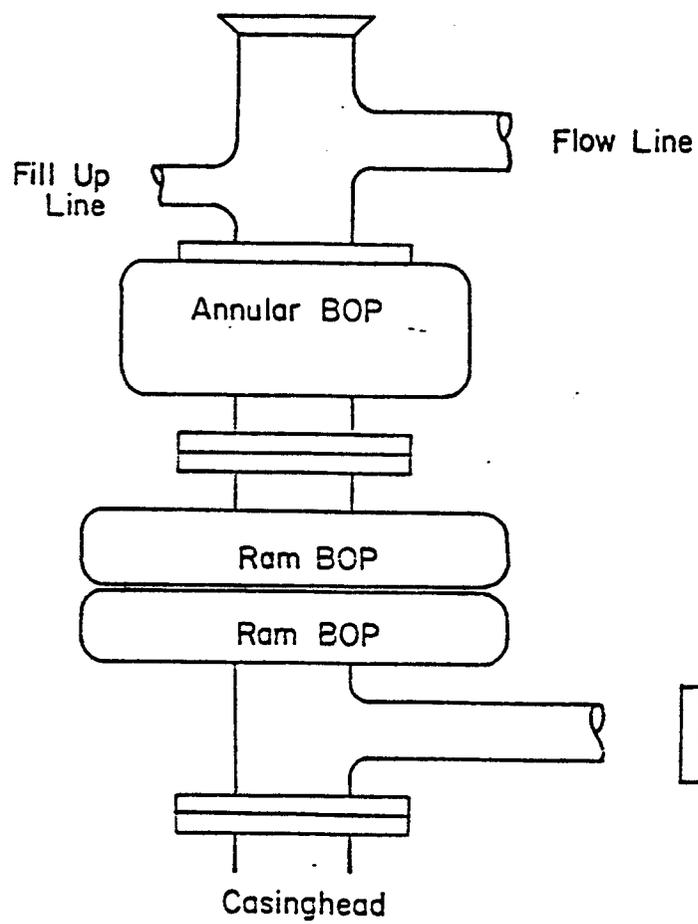
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. Anticipated Abnormal Pressure or Temperature

The potential exists for abnormal pressure below 7000'. No other abnormal hazards such as H<sub>2</sub>S gas are anticipated in this area.

10. Anticipated Starting Date and  
Duration of the Operations

It is anticipated that operations will commence approximately February 1985.



ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE





33

36

31

39

Gravel Pit

DUCHESNE

5542

RIVER

DUCHESNE

Duchesne  
BM 5514

CANAL

Access Road

Cem

Res

Gaging Sta

BM 5476

RIVER

WATER ACCESS

Gaging Station

Duchesne Cem

Radio Tower

CANYON

LOAN COYOTE  
LITE TRAIL

COYOTE CANYON

14

13

18

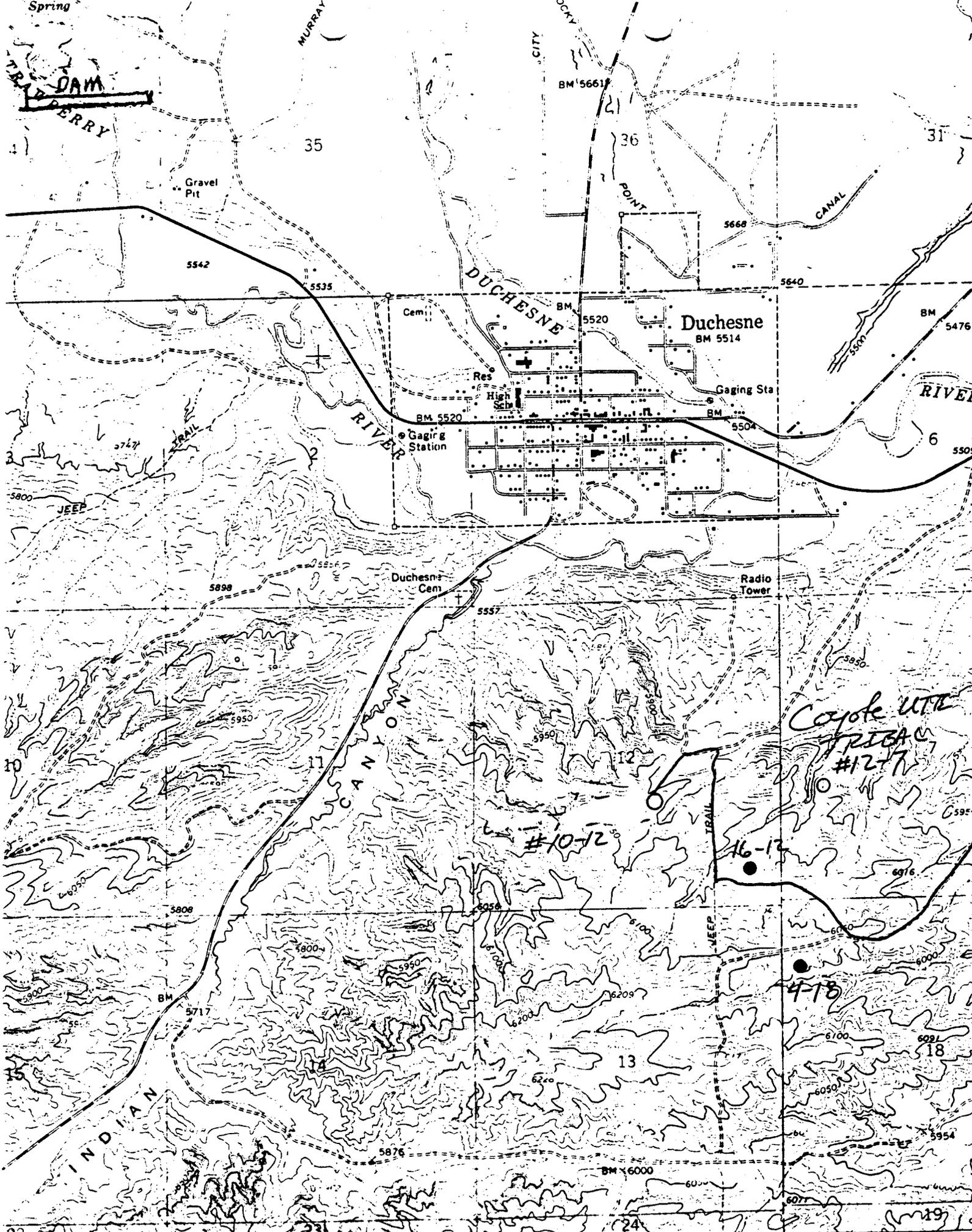
18

COYOTE

Oil Well

Gravel Pit

Drill Hole



LOMAX EXPLORATION COMPANY

13 Point Surface Use Plan For Well Location

COYOTE UTE TRIBAL #12-7

Located In  
Section 7, Township 4 South, Range 4 West  
U.S.B.&M.

Duchesne Co., Utah

**LOMAX EXPLORATION**

Coyote Ute Tribal #12-7

Section 7, T4S-R4W, U.S.B.&M.

1. Existing Roads - See accompanying topographic map.
  - A. To reach LOMAX EXPLORATION well location site Coyote Ute Tribal #12-7 located in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 7 T 4S, R 4W, U.S.B. & M., Duchesne County, Utah:
  - B. Proceed easterly out of Duchesne, Utah along U.S. Highway 40, 2 miles to the junction of an existing dirt road to the south; proceed south along this road .8 miles to a fork in the road. Go westerly along this road 2 miles to the junction fo the planned access road. (to be discussed)
  - C. The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where gravel road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.
  - D. The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.
  - E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.
2. Planned Access Roads - See Topographic Map "B"
  - A. The planned access road leaves the existing road described in Item #1 in the SW $\frac{1}{4}$ SW $\frac{1}{4}$  of Section 7 : T 4S, R 4W, U.S.B. & M., and proceeds in a Northern direction approximately 4 tenths of a mile to the proposed location site.
  - B. The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.
  - C. Back Slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.
  - D. There will be no culverts required along this access road.
  - E. There will be no turnouts required along this road.
  - F. There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.
  - G. The lands involved in this action are under B.L.M. jurisdiction.
  - H. The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

LOMAX EXPLORATION  
Coyote Ute Tribal #12-7  
Section 7 T4S-R4W, U.S.B.&M.

3. Location of Existing Wells
  - A. There are two producing wells within a one mile radius of this location.  
(See Topographic Map B)
  - B. There are no known water wells, shut-in wells for other resources within a one mile radius.
  
4. Location of Existing and/or Proposed Facilities
  - A. There are two (2) existing LOMAX EXPLORATION wells within a one mile radius of this location site. These locations have the following production facilities - four 500 barrel tanks, line heaters, and heaters traces.
  - B. A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery cannot be improvised, a flowline will be built which will extend to an existing battery in the area.
  - C. The area will be built if possible, with native materials and if these materials aren't available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.
  
5. Location and Type of Water Supply - See Topographic Map "A"
  - A. At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topographic Map "A". (Duchesne River, two miles north)
  - B. In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.
  - C. There will be no water well drilled at this location site.
  
6. Source of Construction Materials
  - A. All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.
  
7. Method of Handling Waste Disposal - See Location Layout Sheet
  - A. A reserve pit will be constructed.
  - B. The reserve pit will vary in size and depth according to the water table at the time drilling.
  - C. One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.
  - D. If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.
  - E. The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.
  - F. At the onset of drilling, the reserve pit will be fenced on three

sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

- G. When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- H. A portable chemical toilet will be provided for human waste.

8. Ancillary Facilities

- A. There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout - See attached Location Layout Sheet

- A. The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.
- B. As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.
- C. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface

- A. As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.
- B. Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.
- C. Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.
- D. When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. Other Information

- A. The Topography of the General Area - (See Topographic Map "A").
  - 1. The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South.

## LOMAX EXPLORATION

Coyote Ute Tribal #12-7

Section 7 , T4S-R4W U.S.B.&M.

The Duchesne River is located approximately two miles north of this location.

2. The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.
3. The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.
4. Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.
5. The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.
6. The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only .8".
7. Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.
8. The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.
9. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

### B. The Topography of the Immediate Area - (See Topographic Map "B").

1. Coyote Ute Tribal #12-7 is located approximately 1 mile southeast of the Strawberry River which runs to the east. The location is on a ridge between Indian and Coyote Canyons.
2. The terrain in the vicinity of the location slopes from the southwest to the northeast through the location at about 4% grade.
3. The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.
4. There are no occupied dwellings or other facilities of this nature in the general area.
5. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

LOMAX EXPLORATION  
Coyote Ute Tribal #12-7  
Section 7 T4S-R4W U.S.B.&M.

12. Lessee's or Operator's Representative

Jack Pruitt  
LOMAX EXPLORATION  
333 North Belt East, Ste 880  
Houston Texas 77060

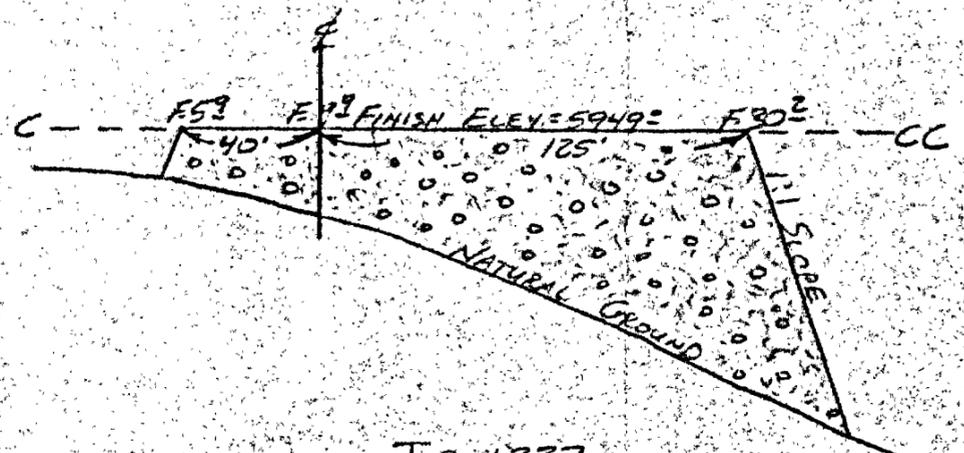
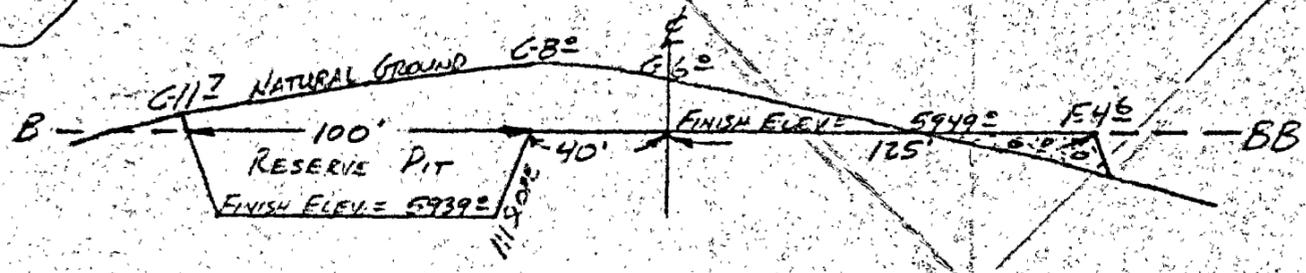
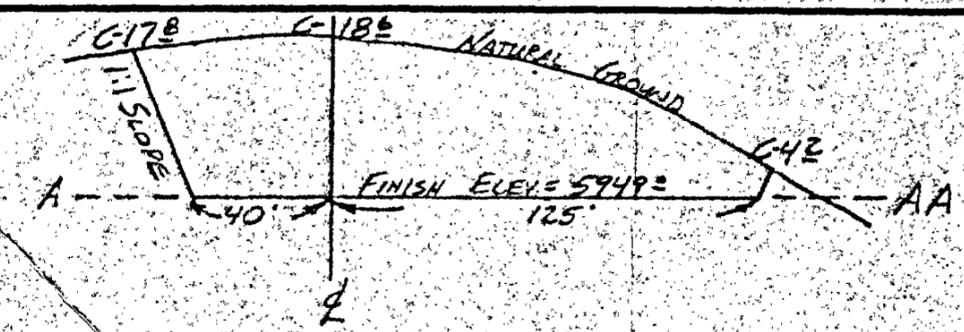
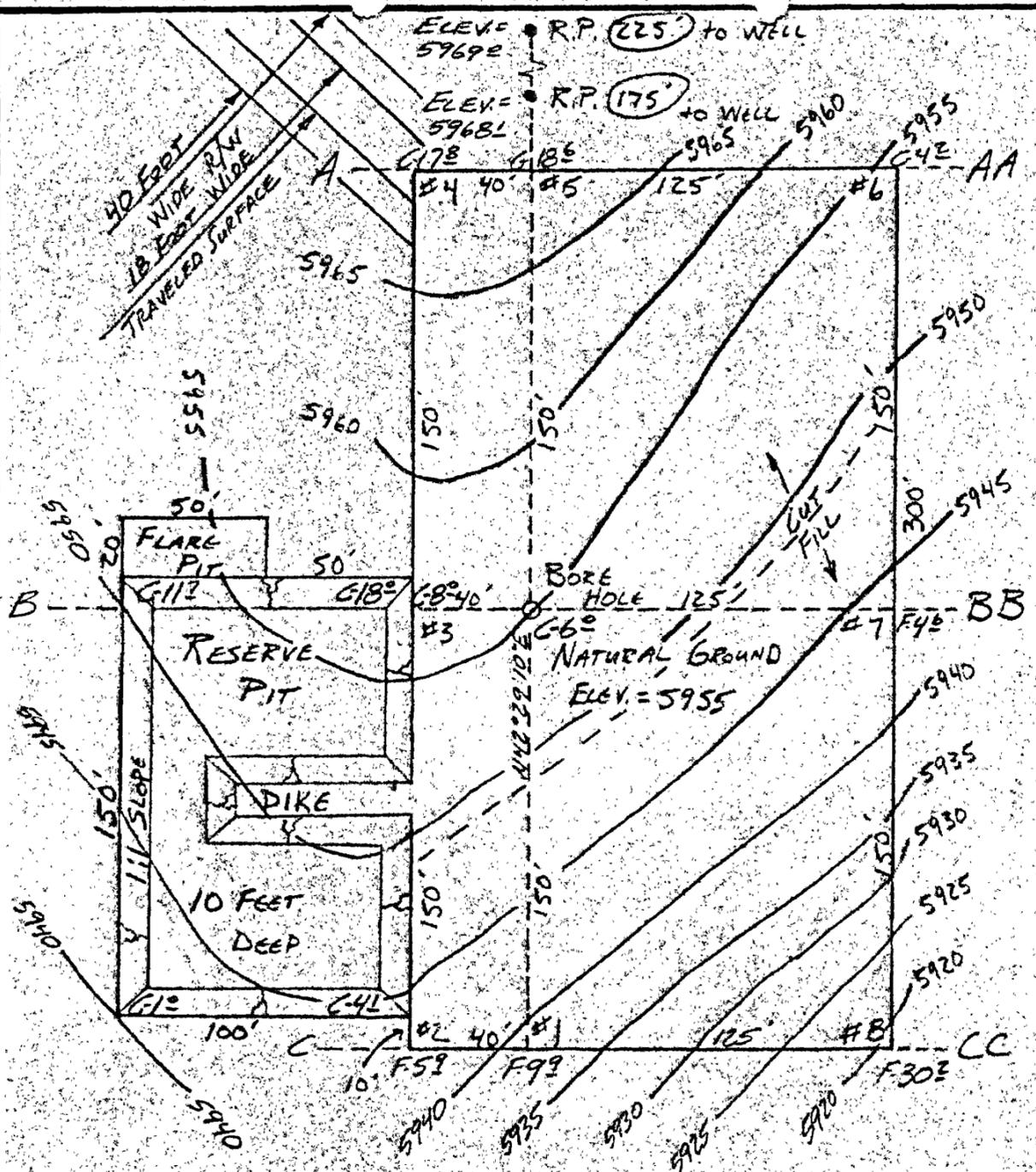
1-713-931-9276

13. Certification

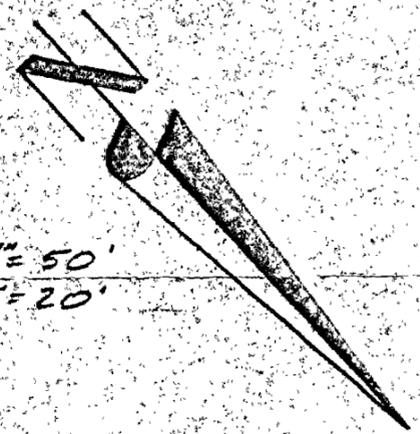
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

11/9/84  
Date \_\_\_\_\_

Paul Pruitt per  
Jack Pruitt \_\_\_\_\_



HORZ. SCALE 1" = 50'  
VERT. SCALE 1" = 20'



NOTES -  
7530 CUBIC YARDS CUT ON PAD  
7740 CUBIC YARDS FILL ON PAD  
4833 CUBIC YARDS CUT ON PIT  
2400 FEET OF NEW ROAD CONSTRUCTION, 18 FEET WIDE.



JOB #237 10/22/84  
PREPARED FOR  
LOMAX EXPLORATION Co.  
P.O. Box 4503 HOUSTON, TEXAS 77210  
LOMAX-COYOTE-UTE TRIBAL # 12-7  
N.W. 1/4, S.W. 1/4, SECTION 12, T.45., R.4W., USB# M.  
DUCHESNE COUNTY, UTAH LEASE # I-109-IND-5351  
PREPARED BY  
**PEATROSS LAND SURVEYS**  
REGISTERED LAND SURVEYORS  
P.O. BOX 271  
DUCHESNE, UTAH 84021  
(801) 738-2386

LOMAX-COYOTE-UTE TRIBAL #12-7 JOB #237



**FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

*2:30 p.m.* STATE ENGINEER'S ENDORSEMENTS

1. *9-4-54* Application received by mail ~~over counter~~ in State Engineer's office by *F.Y.*
2. Priority of Application brought down to, on account of .....
3. Application fee, \$....., received by ..... Rec. No. ....
4. Application microfilmed by ..... Roll No. ....
5. Indexed by ..... Platted by .....
6. Application examined by .....
7. Application returned, ..... or corrected by office .....
8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by .....
10. Notice to water users prepared by .....
11. Publication began; was completed .....
12. Notice published in .....
13. Proof slips checked by .....
14. Application protested by .....
14. Publisher paid by M.E.V. No. ....
15. Hearing held by .....
16. Field examination by .....
17. Application designated for approval ~~rejection~~
18. Application copied or photostated by ..... proofread by .....
19. Application approved ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by .....

State Engineer

21. Time for making Proof of Appropriation extended to .....
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. ...., issued

Application No. ....

RECEIVED

NOV 19 1984

DIVISION OF OIL  
GAS & MINING



November 14, 1984

State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Coyote Ute Tribal Well #12-7  
Sec. 7, T4S, R4W  
Duchesne County, Utah  
Lease No. I-109-IND-5351  
Sundry Notice

Gentlemen:

Enclosed please find three copies of a Sundry Notice on the above referenced well.

If there are any questions, please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry  
Engineering Assistant

PC:da  
Enclosures  
cc: U. S. Department of the Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUBMIT IN TRIPL  
(Other instructions  
reverse side)**

FE-  
re-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

#12-7

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T4S, R4W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

**NOV 19 1984**

**DIVISION OF OIL  
GAS & MINING**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Lomax Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State law. See also space 17 below.)  
At surface

1135' FWL & 2179' FSL NW/SW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5955' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Request Exception Location

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) \_\_\_\_\_

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We request an Exception Location for the subject well per Rule C-3(c). This unorthodox location is requested due to topographic conditions. Lomax Exploration Company controls all oil and gas leases within a 660' radius of the proposed location.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry

TITLE Engineering Assistant

DATE November 14, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**\*See Instructions on Reverse Side**

OPERATOR Lomax Exploration DATE 12-27-84  
WELL NAME Coyote Ute Trial 12-7  
SEC NW SW 7 T 45 R 4W COUNTY Duchesne

43-013-31058  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other well within 1000'  
Water r  
Exception location requested

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil and Gas Division

State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

January 2, 1985

Lorex Exploration Company  
P. O. Box 4503  
Houston, Texas

Gentlemen:

Re: Well No. Coyote Ute Tribal #12-7 - NW SW Sec. 7, T. 4S, R. 4W  
2179' FSL, 1135' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

**POOR COPY**

Lomax Exploration Company  
Well No. Coyote Ute Tribal #12-7  
January 2, 1985  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31058.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

**Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078**

3100  
O & G

March 19, 1985

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

Re: Application for Permit to Drill  
Well No. 12-7  
Section 7, T4S, R4W  
Duchesne County, Utah  
Lease No. I-109-IND-5351

The referenced application for permit to drill was received in this office on November 13, 1984.

Reviewing the application disclosed that we have not received the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, part III, we are returning your application unapproved.

This office will commence processing the application upon receipt of a new complete package.

If you have any questions, please feel free to call.

Sincerely,

  
Assistant District Manager  
for Minerals

Enclosures

cc: BIA  
State Div. O&G  
well file



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Lomax Exploration Company  
P.O. Box 4503  
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Coyote Ute Tribal #12-7 - Sec. 7, T. 4S, R. 4W,  
Duchesne County, Utah - API #43-013-31058

In concert with action taken by the Bureau of Land Management, March 19, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza  
Petroleum Engineer

ts  
cc: Dianne R. Nielson  
Ronald J. Firth  
File

0320/36