

# Gulf Oil Exploration and Production Company

R. C. Smith  
Area Drilling Superintendent

P. O. Box 2619  
Casper, WY 82602

December 13, 1984

RECEIVED  
DEC 17 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF  
OIL, GAS & MINING

ATTENTION: Mr. John Baza

Re: Gulf Oil Corporation  
Evans Ute 2-17-B3  
NE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 17-T2S-R3W  
Duchesne County, Utah

Dear Sir:

Enclosed are the original and three copies of the Application for Permit to Drill the referenced well. Approval is requested under Order of Cause No. 140-12, dated August 27, 1981.

A water permit will be acquired at a later date by the successful contract hauler and a copy sent at that time.

Please direct response or inquiry to W. L. Rohrer at (307)235-1311.

Sincerely,

  
R. C. Smith For RCS 102-13-84  
Area Drilling Superintendent

DKT:ljj

Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Fee 8-3367-00

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work

DRILL  DEEPEN  PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well  Gas Well  Other  Single Zone  Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Gulf Oil Corporation

Evans - Ute

3. Address of Operator

P. O. Box 2619, Casper, WY 82602

9. Well No.

2-17-B3

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

1474' FWL & 1701' FSL

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 17-T2S-R3W

At proposed prod. zone

NE 1/4 SW 1/4 Sec. 17

14. Distance in miles and direction from nearest town or post office\*

4 miles SE of Altamont, Utah

12. County or Parrish 13. State

Duchesne

UT

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

154'

16. No. of acres in lease  
60

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3650'

19. Proposed depth  
13,200

20. Rotary or cable tools

Rotary

*Wanted*

21. Elevations (Show whether DF, RT, GR, etc.)

6015' GR

22. Approx. date work will start\*

ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	Conductor	40' - 60'	Cmt to Surface
12-1/4"	9-5/8"	36# K-55 STC	2,700'	Cmt to Surface
8-3/4"	7"	26# S-95 LTC	10,500'	850 sks
6"	5"	18# N-80 XL	TD	300 sks

EXHIBITS:

- A. Survey Plat
- B. Drilling Program
- C. BOP Diagrams
- D. Maps

RECEIVED  
DEC 17 1984

NOTE: Other working interest in the area have been notified of the intent to drill and invited for a joint venture.

DIVISION OF  
OIL, GAS & MINING

APPROVED BY THE STATE  
GENERAL DIVISION OF  
OIL, GAS AND MINING

*[Signature]*  
DATE: 12/13/84

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *[Signature]*  
Signed: *[Signature]* B. C. Smith

Title: Area Drilling Superintendent

Date: 12-13-84

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

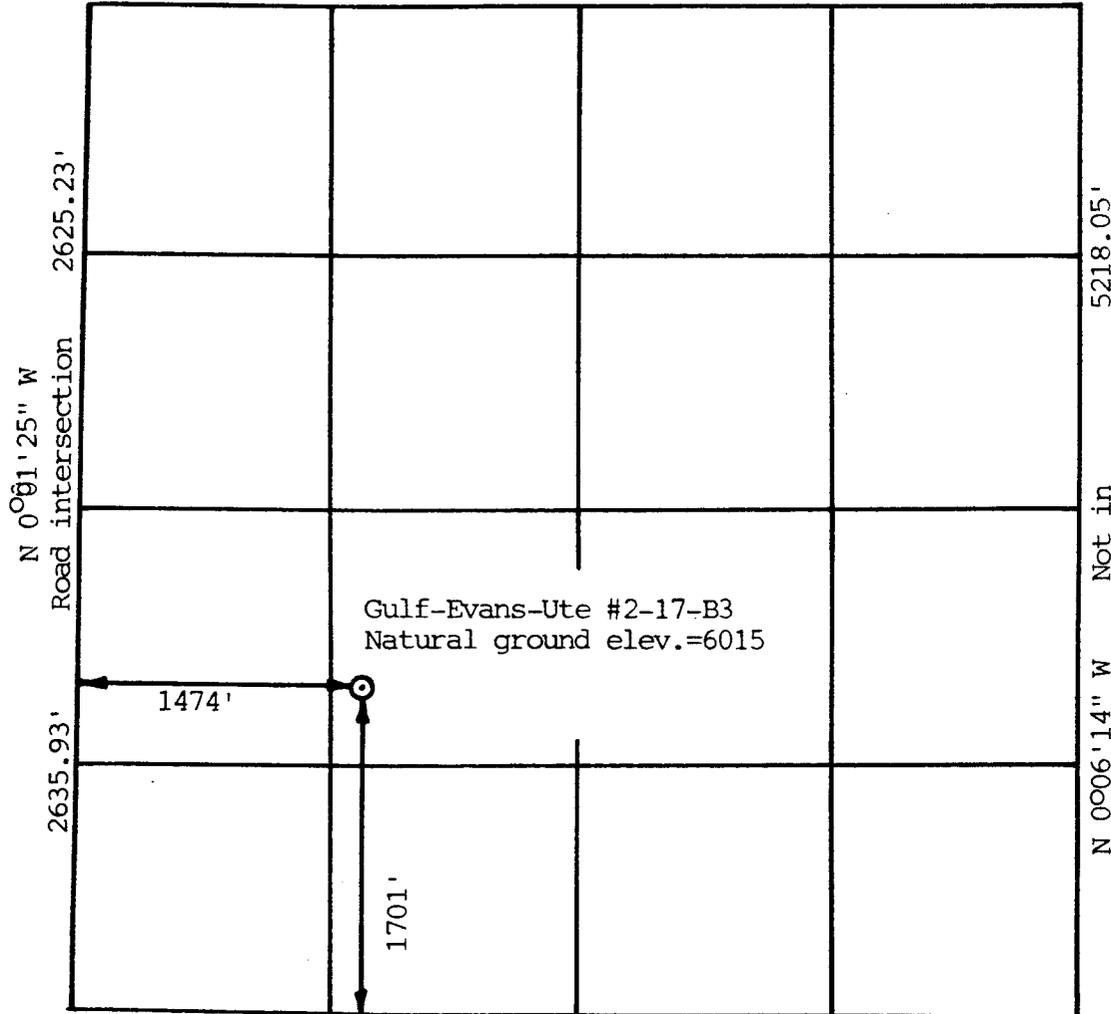
SECTION 17  
 TOWNSHIP 2 SOUTH, RANGE 3 WEST  
 UINIAH SPECIAL BASE AND MERIDIAN  
 DUCHESNE COUNTY, UTAH

GULF OIL EXPLORATION & PRODUCTION CO.

WELL LOCATION: N.E.¼, S.W.¼

# EXHIBIT A

Road intersection 5265.16' Not in S 89°20'11" E Found re-bar



Found stone 5272.13' Not in N 89°48'21" W Found stone



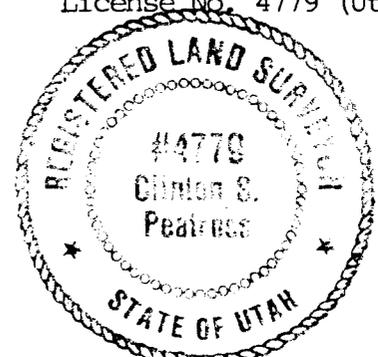
SCALE 1"=1000'

## SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

12/6/84  
 Date

*Clinton S. Peatross*  
 Clinton S. Peatross  
 License No. 4779 (Utah)



Section data obtained from previous surveys in area.  
 Job #267  
 P.O. #423406-CA

# EXHIBIT B

## TEN POINT DRILLING PROGRAM

Company: Gulf Oil Corporation  
Well: Evans - Ute 2-17-B3  
Well Location: 1474' FWL, 1701 FSL  
                  Sec. 17, T2S, R3W  
County: Duchesne  
State: Utah  
Lease Fee 8-3367-00

1. Geologic Surface Formation

Duchesne River Formation

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Upper Green River	4,550'
Lower Green River	10,170'
Wasatch	11,870'
Flagstaff	13,100'
T. D.	13,200'

3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Duchesne River & Uintah Fm.	Surface to 4,550'	Fresh Water
Lower Green River	10,170'	Oil & Gas
Wasatch	11,870' - 13,100'	Oil & Gas

4. The Proposed Casing Program

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
9-5/8"	K-55 STC	36#	New	2,700'
7"	S-95 LTC	26#	New	10,500'
5"	N-80 XL	18#	New	T.D.

5. The Operator's Minimum specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Fresh water to 2,700', 8.3 - 8.6 ppg, 27 vis.

KCl water 2,700' - 10,200', 8.5 - 8.8 ppg, 27 vis. KCl 3.0 - 4.0%

Low solids mud 10,200' - 10,500', 8.8 - 10.8 ppg, vis - as needed

Low solids mud 10,500' - T.D., 10.8 - 15+ ppg, vis - as needed

7. The Auxiliary Equipment to be Used

(a) A kelly cock will be kept in the string.

(b) A float will not be used.

(c) A mud logging unit or gas detecting device will be monitoring the system.

(d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

(e) A 2-man chromatograph unit will be used from bottom of surface casing to T.D.

8. The Testing, Logging, and Coring Programs to be Followed

(a) No tests.

(b) Logs: CAL, DIL, LSS, NGT - GR - Base of surface casing to T.D.

(c) No Cores.

(d) Fluid stimulation using 5,000 gals 15% HCl may be used for this well.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

The Wasatch is commonly over-pressured.

No abnormal temperatures have been noted or reported in wells drilled in the area, nor at these depths in the area.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. The Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as possible after examination and approval to all drilling requirements.

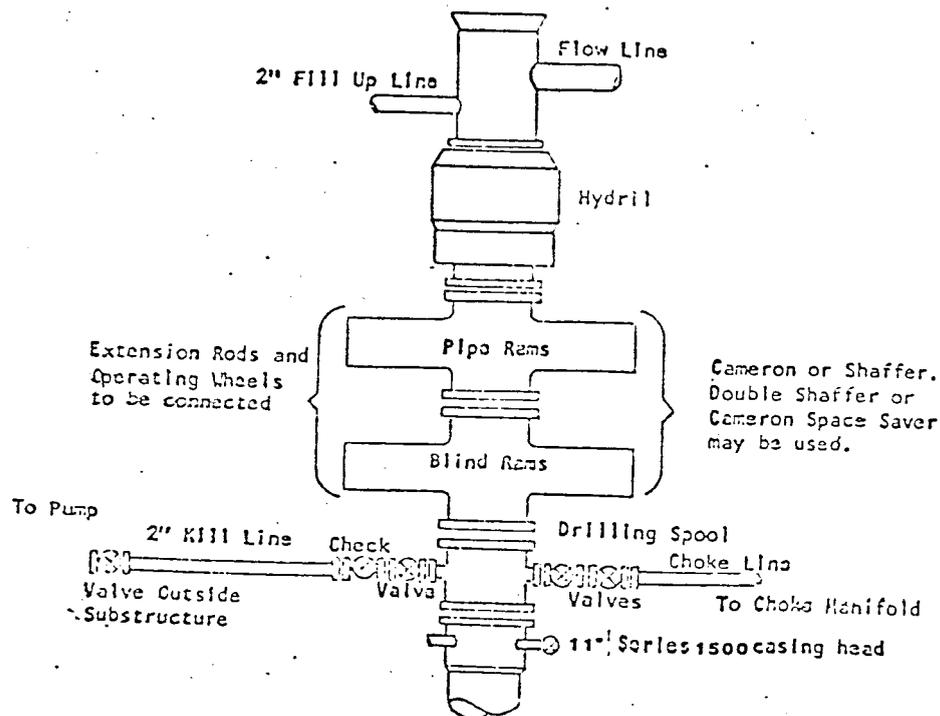
The operations should be completed within 120 days after spudding the well and drilling to the casing point.

# EXHIBIT C

BLOWOUT PREVENTER DRAWING NO. 3

5,000 PSI WORKING PRESSURE BOP HOOK-UP  
 API SERIES 1500 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9-5/8" casing. Pressure test to 3000 psi. Install on 7" casing. Pressure test to 5000 psi.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 5,000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

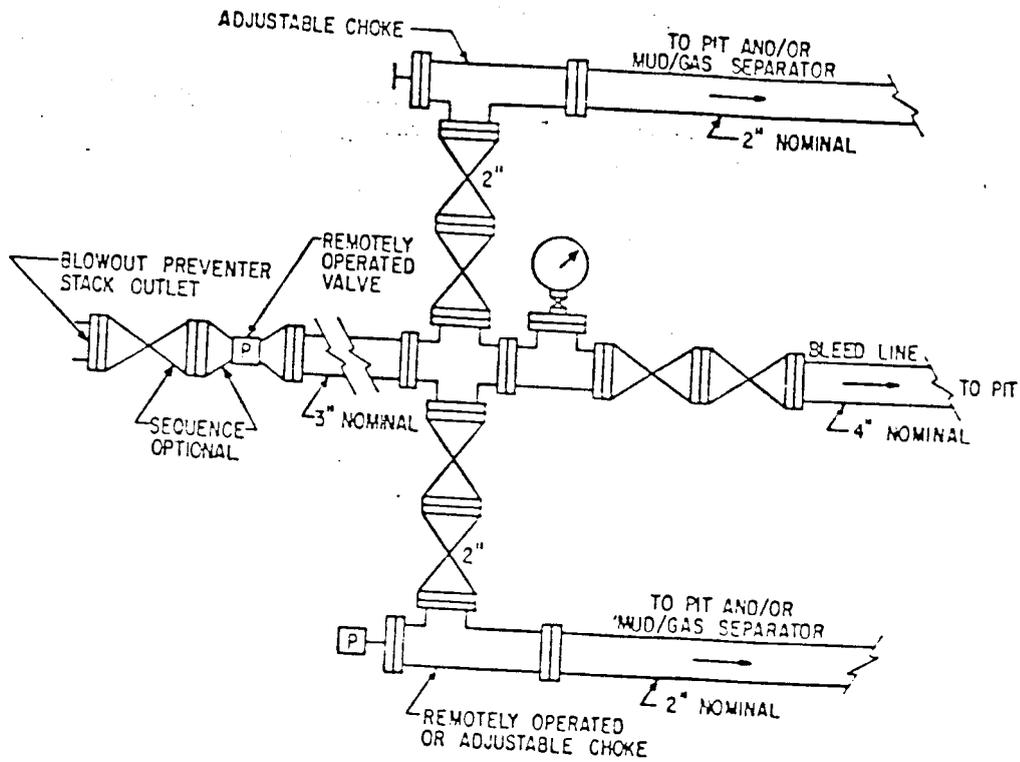
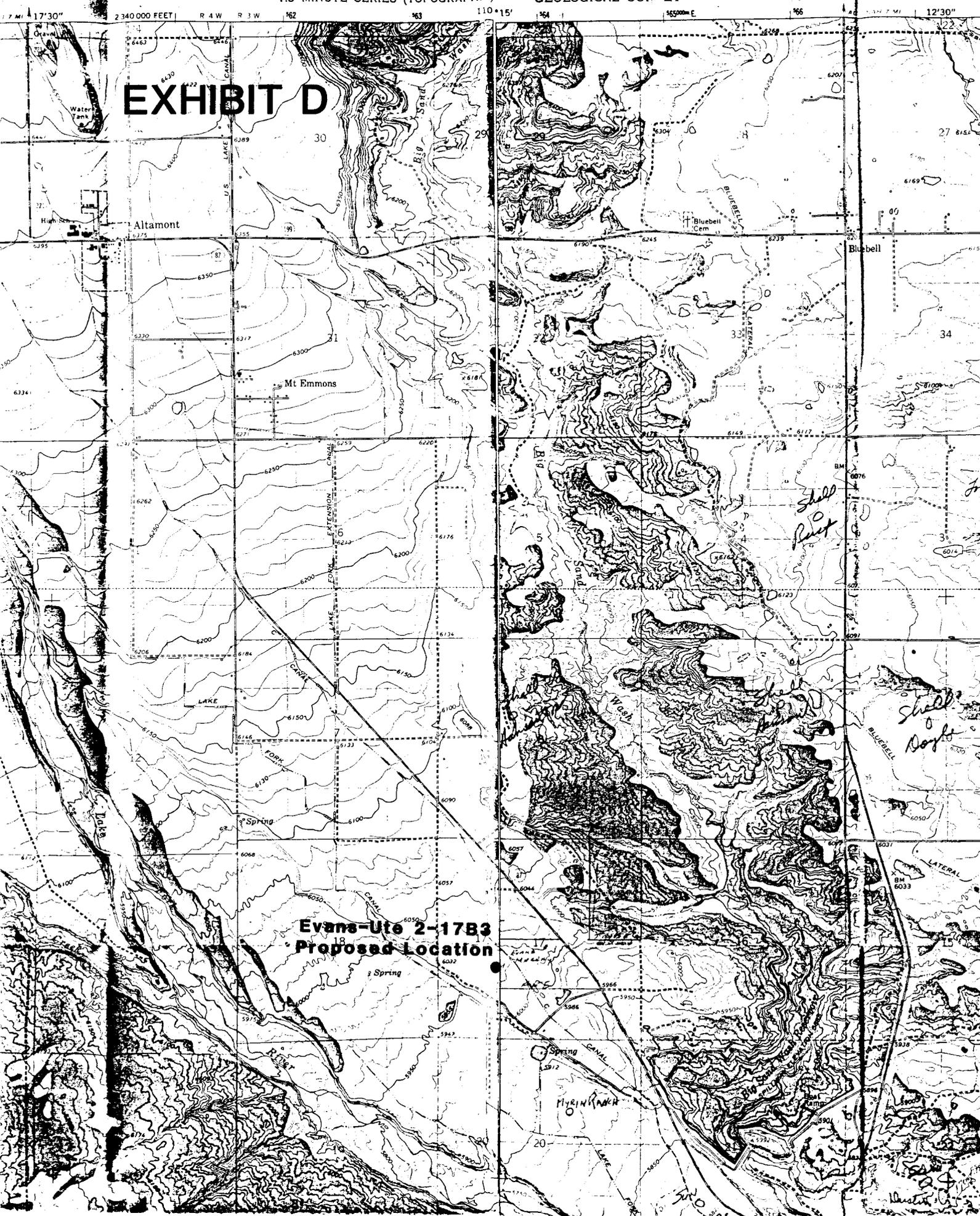


FIG. 3.A.2  
 TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M  
 RATED WORKING PRESSURE SERVICE —  
 SURFACE INSTALLATION

# EXHIBIT D

Altamont

**Evans-Ute 2-17B3  
Proposed Location**



OPERATOR Gulf Oil DATE 12-20-84  
WELL NAME Evans - Ute # 2-17B3  
SEC NE SW 17 T 25 R 30W COUNTY DeWitt

43-013-31054  
API NUMBER

Fee  
TYPE OF LEASE

CHECK OFF:

- |   |   |   |
|---|---|---|
| <input checked="" type="checkbox"/> PLAT  | <input checked="" type="checkbox"/> BOND  | <input checked="" type="checkbox"/> NEAREST WELL        |
| <input checked="" type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

Test Well - Orig well NW/NE  
Need water permit  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 140-12 8/27/81  
CAUSE NO. & DATE  
 c-3-b  c-3-c

STIPULATIONS:

1- Water  
2- Test Well  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 26, 1984

Gulf Oil Corporation  
P. O. Box 2619  
Casper, Wyoming 82602

Gentlemen:

Re: Well No. Evans-Ute #2-17B3 - NE SW Sec 17, T. 2S, R. 3W  
1701' FSL, 1474' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Gulf Oil Corporation  
Well No. Evan-Ute #2-17B3  
December 26, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31056.

Sincerely,



John R. Baza  
Petroleum Engineer

as  
Enclosures  
cc: Branch of Fluid Minerals

# Gulf Oil Exploration and Production Company

P. O. Box 2619  
Casper, WY 82602

February 21, 1985

RECEIVED

FEB 21 1985

DIVISION OF OIL  
& GAS

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Re: Evans Ute 2-17-B3  
Section 17, T2S, R3W  
Duchesne County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, a Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader  
Area Production Manager

*LPW*

DLK:ljj



DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31056

NAME OF COMPANY: GULF OIL COMPANY

WELL NAME: EVANS-UTE #2-17B3

SECTION NE SW 17 TOWNSHIP 2S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Gulf

RIG # 3

SPUDED: DATE 2-17-85

TIME 6:00 AM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Denise Koval

TELEPHONE # (307) 237-0163

DATE 2-19-85 SIGNED JRB

STATE

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-20-85

OIL CO.: Gulf

WELL NAME & NUMBER Evans UTE 2-17-B3

SECTION 17

TOWNSHIP 2S

RANGE 3W

COUNTY Duchesne

DRILLING CONTRACTOR Gulf #3

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
712 Morse Lee Street  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Dave

RIG TOOL PUSHER

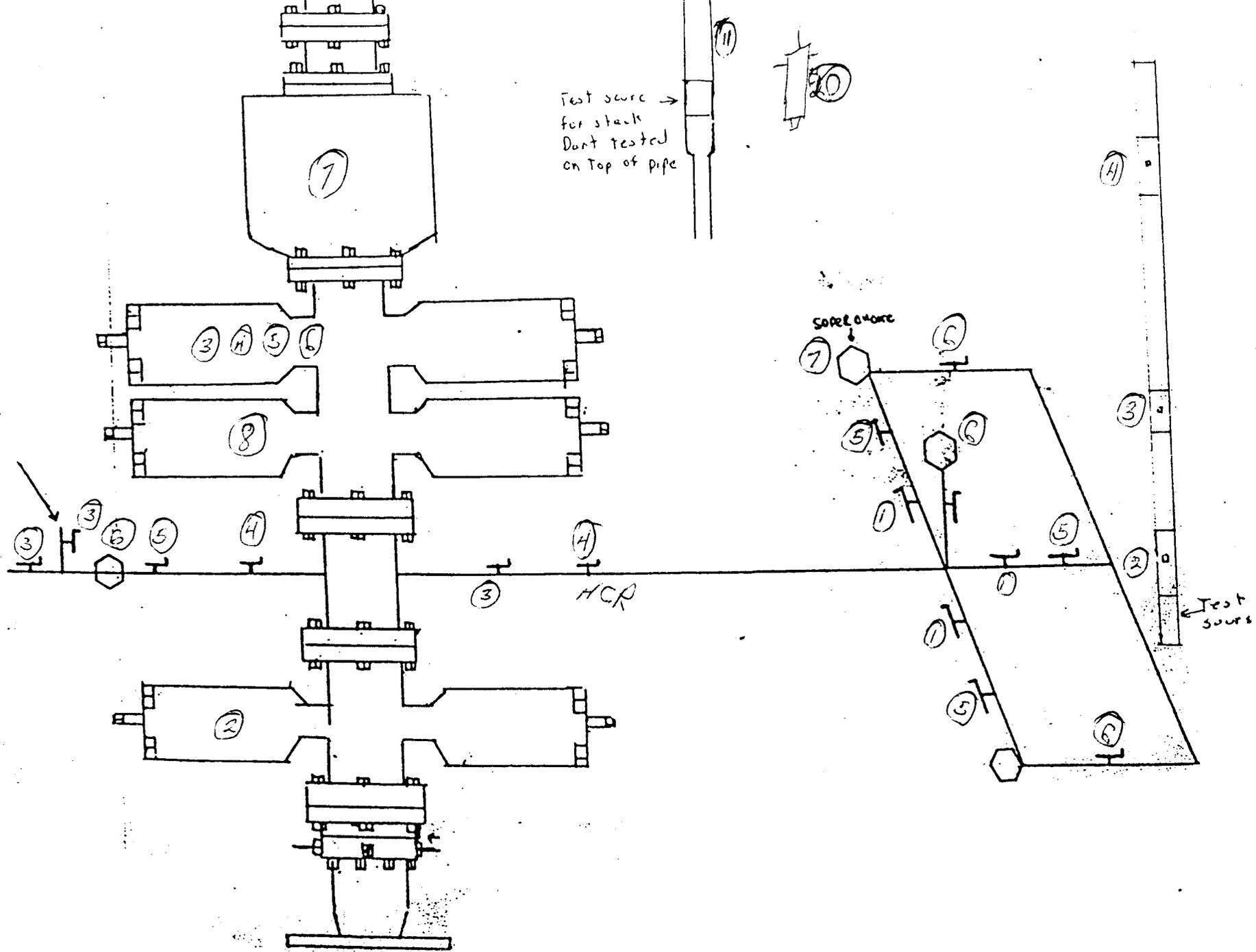
TESTED OUT OF Uernal

NOTIFIED PRIOR TO TEST: None

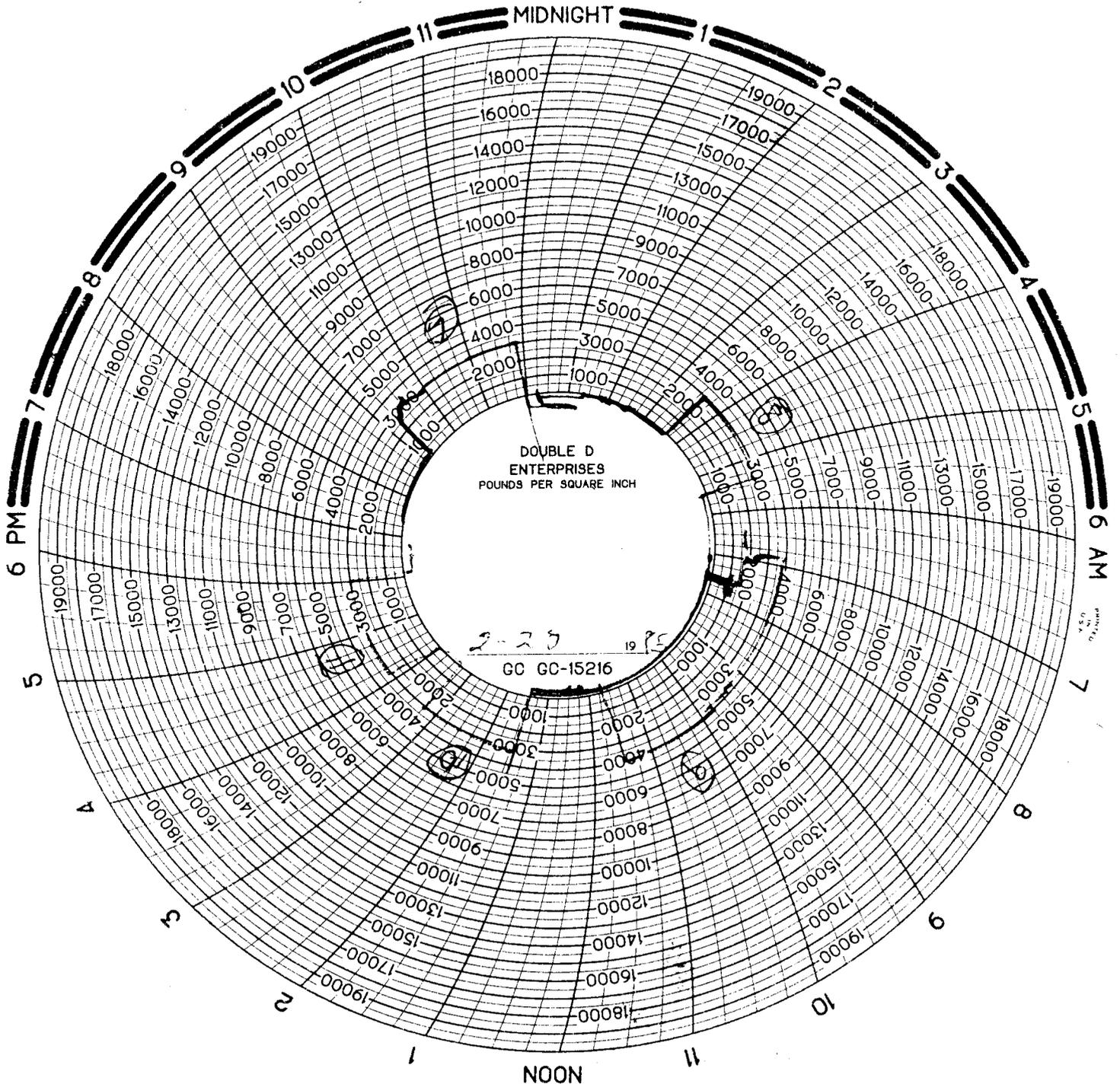
COPIES OF THIS TEST REPORT SENT COPIES TO: Co-Man  
Pusher  
State  
BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: Uernal OFFICE

Company	Lease and Well Name #	Date of Test	Rig #
Gulf	Evans UTE 2-17-B3	2-20-95	Gulf #3
T #	Time		
①	1:18 - 1:28	Test Inside Manual on Manual Choke side, Inside Manual on 4" Floor line, Inside Manual on Super Choke side	
②	2:32 - 2:42	Test lower Pipe Rams & Floor Valve	
③	3:17 - 3:28	Test Upper Pipe Rams, Lower Kelly Cock, Turn outside Manual on Kill line & Inside Manual on Choke line	
④	3:32 - 3:42	Test Upper Pipe Rams, Upper Kelly Cock, Inside Manual on Kill line, HCR Valve on Choke line	
⑤	3:51 - 4:01	Test Upper Pipe Rams, Second Manual on Kill line Second Manual on Manual Choke side, Outside Manual on 4" Floor line, Second Manual on Super Choke side & Vertical Riser Valve	
⑥	4:05 - 4:15	Test Upper Pipe Rams, Check Valve, Swave Gauge, Outside Manual on Manual Choke side, Outside Manual on 4" Floor line, Outside Manual on Super Choke side	
⑦	4:33 - 4:43	Test Hydril & Super Choke, Outside Manual on 4" Floor line, Outside Manual on Manual Choke side	
⑧	5:39 - 5:49	Test Blind Rams	
⑨	6:30 - 6:40	Test #1 Dart Valve	
⑩	6:05 - 6:10	Test <del>Blind</del> Kelly hose & stand pipe	
⑪	6:50 - 7:00	test #2 Dart Valve	







STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation Pennzoil

3. ADDRESS OF OPERATOR  
P.O. Box 2619 Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)  
At surface 1474' FWL & 1701' FSL (NE SW)  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. API #43-013-31056 DATE ISSUED 12-26-84

5. LEASE DESIGNATION AND SERIAL NO.

Fee 8-3367-00

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Evans Ute

9. WELL NO.

2-17B3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 17-T2S-R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 2-17-85 16. DATE T.D. REACHED 3-20-85 17. DATE COMPL. (Ready to prod.) 5-27-85 18. ELEVATIONS (DF, RES, RT, GR, ETC.)\* 6041'KB; 6015'GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,200' MD 21. PLUG, BACK T.D., MD & TVD 13,124' MD 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Wasatch/Lower Green River 9648'-13,114' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, NGT, LSS, Mud log, BTL, OBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	2516'	12-1/4"	995	--
7"	29	10,349'	8-3/4"	925	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9959'	13,198'	450	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9490'	9490'

31. PERFORATION RECORD (Interval, size and number) See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4-9-85	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-27-85	24 hrs	1"		175	76	94	434:1
FLOW. TUBING PRES.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			175	76	94	39.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Lankford

35. LIST OF ATTACHMENTS Perforations, Acidize, etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED J. R. Bocek TITLE Area Engineer DATE JUN 10 1985

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBIC FEET USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Green River	6980'	10,600'	SS-SLST-SH-LMS	Green River	6980'	
Wasatch	10,600'	TD	SS-SLST-SH-LMS	Lower Green Rvr Wasatch	8830' 10,600'	

6/10/85 (Keep Report Till Completion Comes in) NO NEED TO Recheck

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR Gulf Oil Corp LEASE Craws etc  
WELL NO. 2-1783 API 43-013-31056  
SEC. 17 T. 2S R. 3W CONTRACTOR \_\_\_\_\_  
COUNTY Subsahara FIELD Blue Bell

DRILLING/COMPLETION/WORKOVER:

APD  WELL SIGN  HOUSEKEEPING  BOPE  
 SAFETY  POLL. CONTROL  SURFACE USE  PITS  
 OPERATIONS  OTHER

SHUT-IN \_\_\_\_\_ / TA \_\_\_\_\_ :

WELL SIGN  HOUSEKEEPING  EQUIPMENT\*  SAFETY  
 OTHER

ABANDONED:

MARKER  HOUSEKEEPING  REHAB.  OTHER

PRODUCTION:

WELL SIGN  HOUSEKEEPING  EQUIPMENT\*  FACILITIES\*  
 METERING\*  POLL. CONTROL  PITS  DISPOSAL  
 SECURITY  SAFETY  OTHER

GAS DISPOSITION:

VENTED/FLARED  SOLD?  LEASE USE

LEGEND: Y - YES OR SATISFACTORY  
N - NO OR UNSATISFACTORY  
NA - NOT APPLICABLE

\*FACILITIES INSPECTED: Conk Battery, location, reserve pit, meter gun

REMARKS: Well is flowing, storage on lease, gas is sold.

ACTION: plot on apper. map. no further action is needed.

Well status changed on map 6/10/85

INSPECTOR: \_\_\_\_\_ DATE 6.3-85

CONFIDENTIAL

PERFORATIONS, ACIDIZE, etc.

- 4/8/85 Perf 13,110'-114'; 13,095'-098'; 13,050'-52'; 13,034'-36';  
12,966'-69'; 12,950'-953'; 12,942'-44'; 12,912'-914';  
12,890'-892'; 12,880'-882'; 12,844'-846'; 12,824'-827';  
12,772'-774'; 12,741'-743'; 12,735'-737'; 12,631'-633';  
12,624'-26'; 12,596'-98'; 12,574'-576'; 12,518'-20';  
12,502'-504'; 12,488'-490'; 12,476'-478'; 12,294'-296';  
12,278'-280'; 12,270'-72'; 12,260'-62'; 12,231'-33';  
12,222'-24'; 12,168'-170'; 12,148'-50'; 12,104'-106';  
11,990'-92'; 11,974'-76'; 11,897'-900'; 11,870'-72';  
11,862'-64'; 11,800'-802'; 11,764'-66'; 11,746'-48';  
11,704'-06'; 11,640'-42'; 11,616'-618'; 11,593'-95';  
11,530'-33'; 11,522'-24'; 11,440'-43'; 11,368'-71'.
- 4/11/85 Acidize 11,368'-13,114' with 40,000 gal. 15% HCL.
- 4/18/85 Perf Wasatch/Lower Green River from 10,627'-29';  
10,592'-94'; 10,582'-84'; 10,576'-78'; 10,558'-62';  
10,536'-539'; 10,450'-453'; 10,424'-426'; 10,122'-24';  
10,014'-016'; 10,008'-10'; 9,984'-86'; 9,976'-78';  
9,934'-38'; 9,892'-96' w/2 1/8" HSC, 1 JSPF.
- 4/19/85 Perf Wasatch 9,746'-9,748' and 9,730'-9,734' w/2 1/8" HSC, 1  
JSPF.
- 4/20/85 Perf Wasatch 10,410'-16'; 10,404'-06'; 10,300'-308';  
10,288'-90'; 10,268'-70'; 10,164'-66'; 10,146'-48';  
10,132'-34'; 9,756'-60'; 9,682'-84'; 9,664'-66';  
9,648'-50' w/2 1/8" HSC, 1 JSPF.
- 4/22/85 Acidize 9,648'-10,629' w/25,000 gal. 15% HCL.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD

Operator Gulf Oil

Lease 43-013-31056

Contractor Gulf 3

Well No. Evans-Ute 2-17b3

Location NESW Sec. 17 T. 2S. R. 3W.

Field Altamont

County Duchesne State UT.

Operation: Drilling X  
Workover       
Completion       
Abandonment       
Producing       
Other     

Individual Well Inspection

General:

Well Sign ✓ BOP ✓ Pollution control ✓ Marker       
Housekeeping ✓ Safety ✓ Surface use ✓ Location ✓

Remarks: Rig was rigging down workover to be moved in.  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Lease and Facilities Inspection

Facilities inspected:

Identification	_____	Pollution control	_____
Housekeeping	_____	Pits and ponds	_____
Measurement facilities	_____	Water disposal	_____
Storage and handling facilities	_____	Other	_____

Remarks: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Action: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Name [Signature] Title OTG Specialist Date 3-26-84

Use: ✓ for yes or satisfactory  
x for no or unsatisfactory  
NA for not applicable

April 5, 1984

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-17B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85

leases gulf operated/file2



**Proven Properties Inc.**

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED  
JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE ROND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*KRH*  
6-25-86

By Kenneth R. Huddleston  
Kenneth R. Huddleston, President

3-14-84

NOT  
NECESSARY  
RSP

↙ This is an exception because  
there is already a boat full  
of mud log from the same  
area. y  
2-26-84 #4

A review of our records indicates that  
(a copy) (-copies) of the mud logs  
(-logs), which (was) (were) run on the  
referenced well as indicated on the  
Well Completion Report dated  
(has) (~~have~~), not been received.

Rule 312, Oil and Gas Conservation General  
Rules, requires that copies of well  
logs be submitted within 90 days  
of well completion.

Please provide (a copy) (copies) of the required  
(log) (logs) at your earliest convenience, but  
not later than

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336 <i>25 3w 17</i>	Evans Ute #2-17-B3 <i>43013 31056 30000</i>
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bekstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS-UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL COMPANY LEASE: FEE  
WELL NAME: EVANS-UTE #2-17-B3 API: 43-013-31056  
SEC/TWP/RNG: 17 02.0 S 03.0 W CONTRACTOR:  
COUNTY: DUCHESNE FIELD NAME: ALTAMONT

DRILLING/COMPLETION/WORKOVER:

APD  WELL SIGN  HOUSEKEEPING  BOPE  
 SAFETY  POLLUTION CNTL  SURFACE USE  PITS  
 OPERATIONS  OTHER

SHUT-IN  / TA :

WELL SIGN  HOUSEKEEPING  EQUIPMENT \*  SAFETY  
 OTHER

ABANDONED:

MARKER  HOUSEKEEPING  REHAB  OTHER

PRODUCTION:

WELL SIGN  HOUSEKEEPING  EQUIPMENT \*  FACILITIES \*  
 METERING \*  POLLUTION CNTL  PITS  DISPOSAL  
 SECURITY  SAFETY  OTHER

GAS DISPOSITION:

N VENTED/FLARED  SOLD  LEASE USE

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

\*FACILITIES INSPECTED:  
FOLLOW UP FOR GAS FLARING

REMARKS:

SALES LINE HAS BEEN CONNECTED, NO FURTHER EVIDENCE OF GAS VENTING.

ACTION:

INSPECTOR: JIM THOMPSON

DATE: 04/23/87

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
JUN 13 1988

DIVISION OF  
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
12. COUNTY OR PARISH  
13. STATE

1. OIL WELL  GAS WELL  OTHER   
2. NAME OF OPERATOR  
3. ADDRESS OF OPERATOR  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
14. API NUMBER  
15. ELEVATIONS (Show whether DT, ST, GR, etc.)

Pennzoil Company Utah Acct. # N0705

P.O. Box 2967 Houston, TX 77252-2967

See Attached List of Wells

See Attached List

Bluebell/Altamont

Duchesne & Uintah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operator Name Change	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM	<input checked="" type="checkbox"/>
3 - FILE	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true, and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBELL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERTSON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Pennzoil Exploration and Production Company</p> <p>3. <b>ADDRESS OF OPERATOR</b> P.O. Box 2967, Houston, Texas 77252-2967</p> <p>4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1701' FSL and 1474' FWL</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b></p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b>  UTE</p> <p>7. <b>UNIT AGREEMENT NAME</b></p> <p>8. <b>FARM OR LEASE NAME</b> Evans Ute</p> <p>9. <b>WELL NO.</b> 2-17B3</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Altamont</p> <p>11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 17, T2S-R3W</p> <p>12. <b>COUNTY OR PARISH</b> 13. <b>STATE</b> Duchesne Utah</p>
<p>14. <b>PERMIT NO.</b> 43-013-31056-00 POW</p>	<p>15. <b>ELEVATIONS</b> (Show whether DF, AT, OR, etc.) 6015' GR</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p><del>RECOMPLETION</del> ACIDIZING <input checked="" type="checkbox"/> (Other) <u>Reperf Wasatch</u></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input checked="" type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUMMARY OF WORKOVER FROM 8/28/90 to 10/5/90

1. MIRU pulling unit. POOH with production tubing.
2. Tagged bottom with mill at 13,105'.
3. Tested all casing above 9560' to 1500 psi. Held OK.
4. Reperforated Wasatch from 11,147' to 13,008' (367', 734 holes).
5. Acidized Green River and Wasatch perms 9648-13,144' with 40,000 gallons 15% HCl.
6. Installed hydraulic pumping equipment and RD pulling unit.
7. Job complete.

Jess Dullnig  
Neola, Utah  
10/09/90

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph A. ...* TITLE Supervising Engineer DATE 10-9-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1701' FSL and 1474' FWL

14. PERMIT NO. 43-013-31056-00

15. ELEVATIONS (Show whether DF, ST, CR, etc.)  
6015 GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Evans Ute

9. WELL NO.  
2-17B3

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T2S, R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PERFORATE OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) re-perf Wasatch

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Summary of Proposed Workover

1. MI and RU pulling unit. POOH with production tubing.
2. Clean out 5" liner down to 13,120'.
3. Test all casing above 9550' to 1000 psi. Squeeze any casing leaks.
4. Re-perforate Wasatch from 11147' to 13008'.
5. Acidize all Wasatch perfs.
6. Swab back the load and install hydraulic pump.

Jess Dullnig

OIL AND GAS	
DN	RJF
2-1" B ✓	GLH
DIS	SLS
1-DATA ✓	
2-DATA ✓	
4- MICROFILM ✓	
5- F&E	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervising Engineer DATE 6-25-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

See attached.

\*See Instructions on Reverse Side [Signature] 7-12-90

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 31 1995  
DIV. OF OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different lease or  
Use "APPLICATION FOR PERMIT -" for such proposals

<b>SUBMIT IN TRIPLICATE</b>	5. Lease Designation and Serial No. <b>FEE</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	6. Indian, Alutotie or Tribe Name Tribal
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>	7. If unit or CA, Agreement Designation <b>96104 96-000104</b>
3. Address and Telephone No. <b>P.O. Box 290    Neola, Utah    84053    (801) 353-4397</b>	8. Well Name and No. <b>EVANS UTE 2-17B3</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>NWSW SEC. 17, T2N, R3W</b>	9. API Well No. <b>43-013-31058-00</b>
	10. Field and Pool, or Exploratory Area <b>Altamont-Wasatch</b>
	11. County or Parish, State <b>Duchesne, Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to turn over operatorship of subject well to Coastal Oil and Gas Corp. effective August 1, 1995.

14. I hereby certify that the foregoing is true and correct

Signed *DR Landford* Title Operations Superintendent Date 7/28/95

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WORKOVER

Pennzoil Exploration and Production Company  
Evans Ute Well No. 2-17B3  
Sec. 17, T. 2S, R. 3W  
Duchesne County, Utah  
July 12, 1990

Reference Document: Sundry notice dated June 25, 1990.

1. The operator shall submit to the Division a detailed and complete subsequent report of workover including a description of casing repairs performed and intervals perforated.

condapp.doc

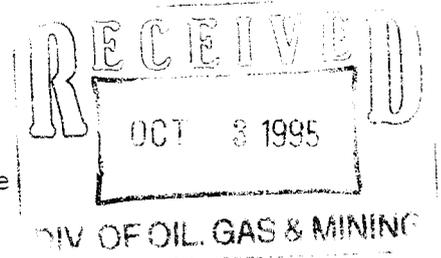
# memorandum

DATE: September 29, 1995

REPLY TO  
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-1S-4W	All	640.0
96-104	17-2S-3W	All	640.0
9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995. ANR's Bond No. U-768806 will be used to cover all CA operations.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

Enclosures  
cc: Lisha Cordova, Utah State DOGM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 280    Neola, Utah    84053    (801) 353-4397**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NWSW SEC. 17, T2N, R3W**

5. Lease Designation and Serial No.

**FEE**

6. If Indian, Alutian or Tribe Name

**Ute Tribal**

7. If Unit or CA, Agreement Designation

**80104**

8. Well Name and No.

**EVANS UTE 2-17B3**

9. API Well No.

**43-013-31056-00**

10. Field and Pool, or Exploratory Area

**Altamont-Wasatch**

11. County or Parish, State

**Duchesne, Utah**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of operator</u>	<input type="checkbox"/> Dispose Water

Print. Return results of multiple observations on Well Completion or Abandonment Report and Log forms

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is already drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work)

**Amendment to Sundry dated 7/28/85**

**Pennzoil plans to turn over operatorship of subject well to ANR Production Co. effective August 1, 1985.**

14. I hereby certify that foregoing is true and correct.

Signed

**INDI W. PUTSCHER**

Title

**Sr. Petroleum Engineer**

Date

**8/8/85**

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

This 19 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

Minerals and Mining  
Successor of Operator  
Communitization Agreements

September 29, 1995

✓ Pennzoil Company  
Attention: Fritts Rosenberger  
P. O. Box 2967  
Houston, TX 77252-2967

ANR Production Company  
Attn: Jon R. Nelsen  
Nine Greenway Plaza  
Houston, TX 77946

Gentlemen:

We are in receipt of the Designation of Successor Operator for our approval whereby Pennzoil Company resigned as Operator and ANR Production Company was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
9C-133	23-1S-4W	All	640.0
96-104	17-2S-3W	All	640.0
9zC-126	13-1S-4W	All	640.0

The enclosed instruments were approved on September 28, 1995.

ANR's Bond No. U-768806 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of the Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions, please contact this office.

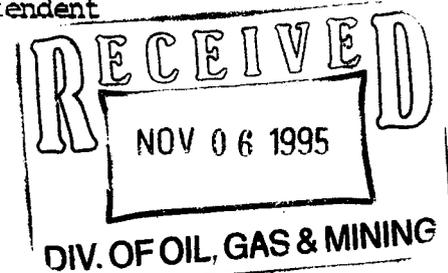
Sincerely,

*Charles H. Cameron*

Acting Superintendent

### Enclosures

cc: Pennzoil Company, Houston, TX  
BLM, Vernal, UT/SLC, UT  
MMS-Data Management Division, Denver, CO  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT





Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC	7-PL
2-IWP	8-SJ
3-DPS	59-FILE
4-VLC	
5-RJF	
6-LWE	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator             Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator)	<u>ANR PRODUCTION COMPANY INC</u>	FROM (former operator)	<u>PENNZOIL COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 2967 28TH FL</u>
	<u>DENVER CO 80201-0749</u>		<u>HOUSTON TX 77252-2967</u>
phone	<u>(303) 572-1121</u>	phone	<u>(713) 546-8104</u>
account no.	<u>N0675</u>	account no.	<u>N0705</u>

Well(s) (attach additional page if needed):      **\*CA'S**

Name: <u>B HARTMAN U 1-31A3</u>	API: <u>43-013-30093</u>	Entity: <u>5725</u>	Sec <u>31</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-5B3</u>	API: <u>43-013-31079</u>	Entity: <u>1636</u>	Sec <u>5</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>DASTRUP 2-30A3</u>	API: <u>43-013-31320</u>	Entity: <u>11253</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HARTMAN 2-31A3</u>	API: <u>43-013-31243</u>	Entity: <u>11026</u>	Sec <u>31</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>HANSON TRUST 2-32A3</u>	API: <u>43-013-31072</u>	Entity: <u>1641</u>	Sec <u>32</u> Twp <u>1S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>
Name: <u>*UTE TRIBAL 10-13A4/GR</u>	API: <u>43-013-30301</u>	Entity: <u>5925</u>	Sec <u>13</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>*CR AMES 1-23A4/GR-WS</u>	API: <u>43-013-30375</u>	Entity: <u>5675</u>	Sec <u>23</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: <u>*EVANS-UTE 2-17-B3/GR</u>	API: <u>43-013-31056</u>	Entity: <u>5336</u>	Sec <u>17</u> Twp <u>2S</u> Rng <u>3W</u>	Lease Type: <u>FEE</u>

**OPERATOR CHANGE DOCUMENTATION**

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 8-11-95)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-2-95)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no)      If yes, show company file number:     .
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-2-95)*
6. Cardex file has been updated for each well listed above. *(11-20-95)*
7. Well file labels have been updated for each well listed above. *(11-20-95)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-2-95)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

**ENTITY REVIEW**

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

**BOND VERIFICATION (Fee wells only)**

*Sundry # U6053821/83,000 "United Pacific Ins. Co."*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Nov. 2, 1995. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

**LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY**

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease well** listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

**FILMING**

- ✓ 1. All attachments to this form have been microfilmed. Date: November 30 1995.

**FILING**

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

**COMMENTS**

*951003 BIA Aprv. C.A. wells 9-29-95.*

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5336	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 1541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 16100	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	<del>9674</del>	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamicq 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

Fennel

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

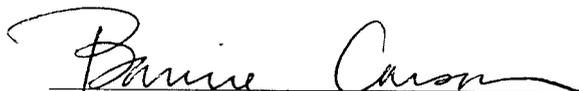
Date of work completion \_\_\_\_\_

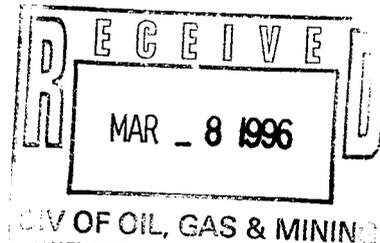
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

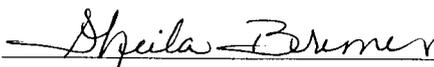
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name & Signature:



Sheila Bremer  
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

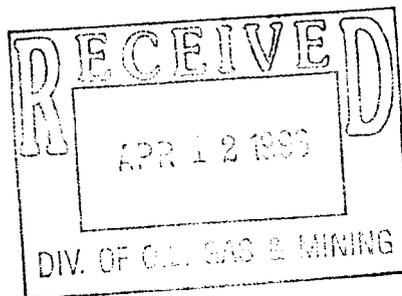
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000109~~  
CA's (33)  
DM - Vernal  
Division Oil, Gas & Mining  
Agr. Sec. Chron.  
Fluid Chron



## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

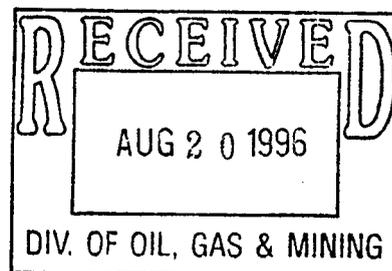
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles Cameron*

## Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~  
Theresa Thompson, BLM/SLC



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

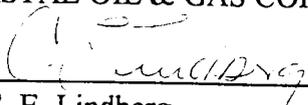
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver )

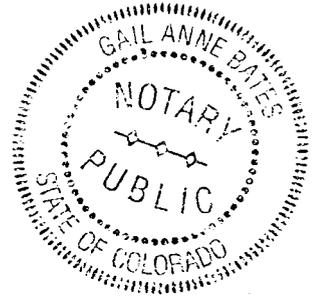
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Shepperd Ave., #203B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron  
Acting Superintendent  
BIA - Uintah & Ouray Agency

**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

**Communitization Agreement**

<b>Well Name</b>	<b>Well Location</b>	<b>County</b>	<b>State</b>	<b>Number</b>	<b>Description</b>	<b>Acres</b>	<b>Effective Date</b>
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT080I4987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *BH*

1	<del>LEC 7-53</del>
2	<del>DTS 8-FILE</del>
3	<del>VLD</del>
4	<del>RJT</del>
5	<del>EC</del>
6	<del>FILM</del>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                               Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>D13-31050</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- \_\_\_\_ 2. Copies of documents have been sent to State Lands for changes involving **State leases**.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-6 1997.

FILING

- \_\_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ state lease wells.  
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 \* 961107 Lemicy 2-582/43013-30784 under review at this time; no chg. yet!

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

NWSW Section 17-T2S-R3W

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

96104

8. Well Name and No.

Evans Ute #2-17B3

9. API Well No.

43-013-31056

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

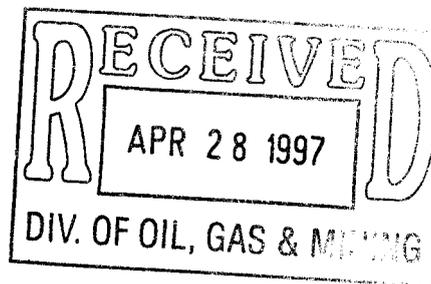
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other SWD Flowline installation
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

A SWD flowline has been installed on the subject well. All applicable damage settlements have been made.



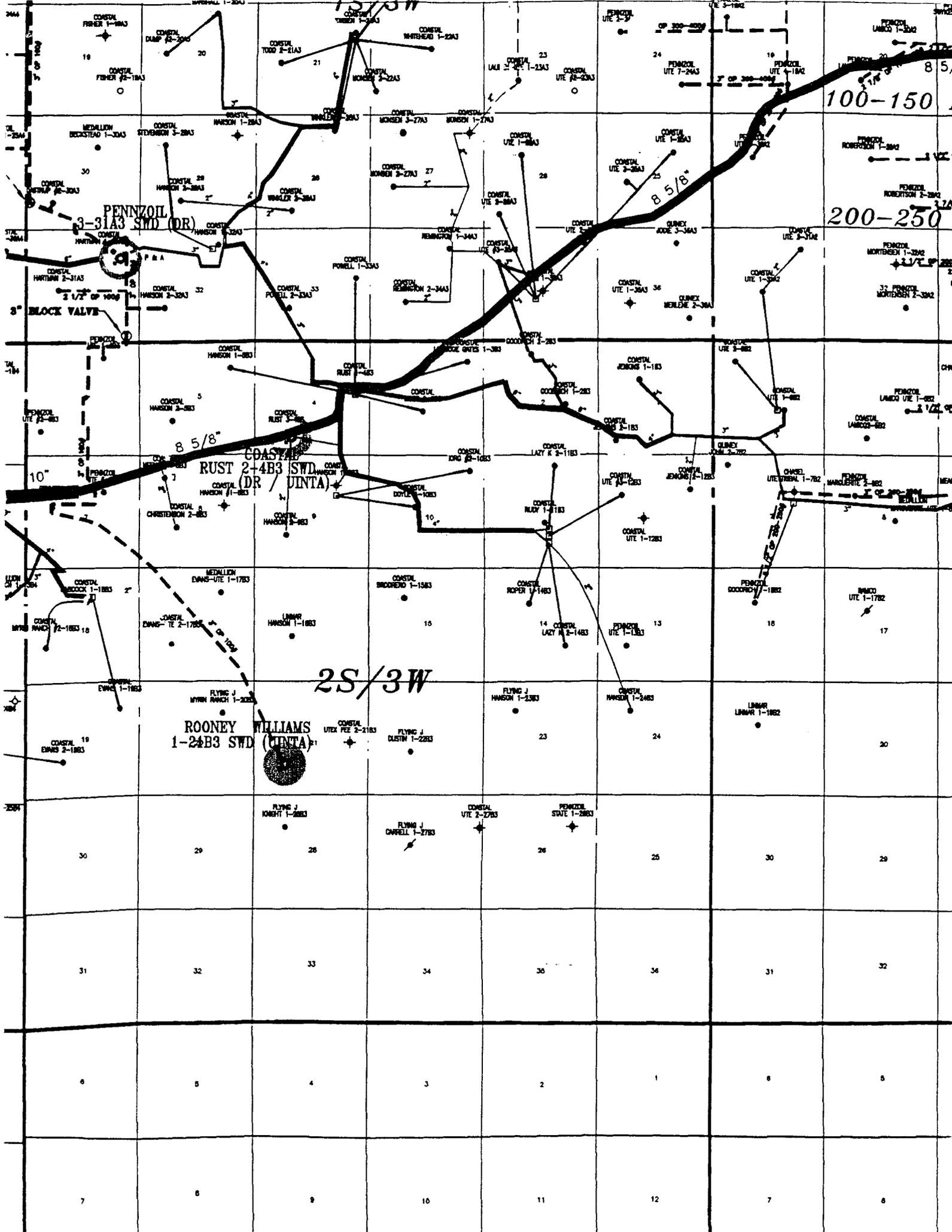
14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 04/24/97  
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



PENNZOIL  
3-31A3 SMD (DR)

COASTAL  
RUST 2-4B3 SWD (DR / JINTA)

ROONEY  
1-24B3 SWD

WILLIAMS  
(JINTA)

2S/3W

100-150 I

200-250

3" BLOCK VALVE

10"

FLYING J  
MYN HANSEN 1-20B3

FLYING J  
KORST 1-28B3

FLYING J  
CARRELL 1-27B3

FLYING J  
DUSTIN 1-22B3

COASTAL  
EVANS-UTE 1-17B3

COASTAL  
DING-TE 2-17B3

COASTAL  
EVANS 1-18B3

COASTAL  
UTEX FEE 2-21B3

COASTAL  
UTEX 2-27B3

PENNZOIL  
STATE 1-28B3

COASTAL  
BROOKFIELD 1-15B3

COASTAL  
HANSEN 1-18B3

COASTAL  
UTEX 2-21B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
ROPER 1-14B3

COASTAL  
LAZY K 2-14B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
DOYLE 1-10B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

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HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

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UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

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HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3

COASTAL  
LAZY K 2-11B3

COASTAL  
LAZY K 2-11B3

COASTAL  
HANSEN 1-24B3

COASTAL  
UTEX 2-27B3

COASTAL  
UTEX 2-27B3

COASTAL  
STATE 1-28B3



COASTAL OIL & GAS CORPORATION  
 CHRONOLOGICAL HISTORY

EVANS UTE #2-17B3 (CONVERT TO ROD PUMP)

ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 97.30% AFE: PENDING  
 TD: 13.154' PBTD: 12,084'  
 5" @ 9959'  
 PERFS: 9648'-13,110'  
 CWC(M\$): 75.4

- 12/12/97 **LD 2-1/16" tbg.**  
 MIRU. LD hydr pump. ND BOP, unsting 2-1/16" tbg from pump cavity, LD 1 jt 2-1/16" tbg. Re-land tbg in tbg spool. NU BOP. Flush tbg w/30 bbls TPW. POOH & LD 142 jts 2-1/16" tbg. EOT @ 4970'.  
 CC: \$3512.
- 12/13/97 **PU & RIH w/2 3/8" & 2 7/8" prod tbg.**  
 EOT @ 4970'. POOH & LD 160 jts 2-1/16" C-S hydrill tbg, xo equip to 2 7/8" tbg. ND BOP, rel 7" TAC @ 9567'. NU BOP. Flush tbg w/50 bbls TPW. POOH LD 2 7/8" T-C Newlok tbg, 300 jts & BHA, xo equip to 2 3/8" tbg.  
 CC: \$7347.
- 12/14/97 **Set 5" TAC w/prod tbg.**  
 RIH, PU 2 3/8"x4.6# 8RD N-80 eue, prod BHA. PU 285 jts 2 7/8"x6.5# N-80 eue tbg. EOT @ 10,475'.  
 CC: \$10,582.
- 12/15/97 **Cont PU rods.**  
 EOT @ 10,475'. Cont PU 2 7/8" prod tbg & RIH. RD rig floor. ND BOP. Set 5" x 18# TAC @ 11,028' w/20,000#, SN @ 11,217', EOT @ 11,288'. NU WH. Clean & prep string of used inspected rods. PU 2" x 1 1/2" x 28' Trico pump. RIH, PU rod. EOP @ 9875'.  
 CC: \$48,488.
- 12/16/97 **POOH w/2 3/8" & 2 3/8" prod tbg.**  
 EOP @ 9875'. Cont PU rods & RIH w/2" x 1 1/2" pump, seat pump @ 11,216'. Fill tbg w/50 bbls TPW. Test tbg, no test - 500-0#, tbg on vacuum. Unseat pump, re-space rods. Reseat pump, fill tbg w/40 bbls TPW, test tbg, no test 500-0#, tbg on vacuum. Unseat 2" x 1 1/2" Trico pump @ 11,216'. POOH w/pump, no-go has small scar. WO Delsco WLS. MIRU Delsco. RIH w/2 3/8" SV, seat valve @ 11,216'. Fill tbg w/50 bbls TPW, no test 400-0#, tbg on vacuum. Equalize tbg, can't pull SV. RDMO Delsco.  
 CC: \$83,822.
- 12/17/97 **RIH hydrotesting prod tbg.**  
 ND WH. Rel 5" x 18# TAC @ 11,028'. NU BOP, xo equip to 2 7/8" tbg. POOH w/2 7/8" & 2 3/8" prod BHA (hole in tbg). Swab tbg dn as needed. MIRU Four Star hydrotest unit. RIH w/2 3/8" prod BHA hydrotesting to 8500#. EOT 1530'.  
 CC: \$86,726.
- 12/18/97 **RDMO.**  
 EOT @ 1530'. Cont RIH w/2 3/8" & 2 7/8" prod BHA hydrotesting to 8500# below the slips. RD floor, ND BOP. Set TAC @ 11,026' w/21,000# ten, SN @ 11,215', EOT @ 11,287'. XO equip to rods, NU WH. Flush tbg w/60 bbls TPW. RIH w/2 x 1 1/2" x 28' Trico pump. Seat pump @ 11,215'. Fill tbg w/48 bbls TPW, test 1000#, ok.  
 CC: \$92,094.
- 12/19/97 Pmpd 6 BO, 211 BW, 92 MCF, 5.6 SPM / 18 hrs.
- 12/20/97 Pmpd 20 BO, 261 BW, 109 MCF, 5.6 SPM / 22 hrs.
- 12/21/97 Pmpd 21 BO, 313 BW, 101 MCF, 5.6 SPM / 24 hrs.
- 12/22/97 Pmpd 51 BO, 287 BW, 92 MCF, 50#, 9.6 SPM / 24 hrs.
- 12/23/97 Pmpd 42 BO 298 BW, 105 MCF 50#, 9.6 SPM / 24 hrs.
- 12/24/97 Pmpd 92 BO, 346 BW, 186 MCF, 50#, 9.6 SPM / 24 hrs.
- 12/25/97 Pmpd 52 BO, 230 BW, 179 MCF, 50#, 9.6 SPM / 24 hrs.
- 12/26/97 Pmpd 51 BO, 280 BW, 174 MCF, 50#, 9.6 SPM / 24 hrs.
- 12/27/97 Pmpd 42 BO, 229 BW, 175 MCF, 50#, 9.6 SPM / 24 hrs.
- 12/28/97 Pmpd 41 BO, 249 BW, 182 MCF, 50#, 9.6 SPM / 24 hrs. **Prior Prod: 87 BO, 346 BW, 186 MCF.**  
Final Report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation  
John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company  
John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**

JUN 19 2001

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 14 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MILES 2-3B3	43-013-31261	11102	03-02S-03W	FEE	OW	P
RUST 1-4B3	43-013-30063	1575	04-02S-03W	FEE	OW	P
RUST 3-4B3	43-013-31070	1576	04-02S-03W	FEE	OW	P
HANSON TRUST 1-5B3	43-013-30109	1635	05-02S-03W	FEE	OW	P
HANSON TRUST 2-5B3	43-013-31079	1636	05-02S-03W	FEE	OW	P
CHRISTENSEN 2-8B3	43-013-30780	9355	08-02S-03W	FEE	OW	P
MEEKS 3-8B3	43-013-31377	11489	08-02S-03W	FEE	OW	P
HANSON 2-9B3	43-013-31136	10455	09-02S-03W	FEE	OW	P
DOYLE 1-10B3	43-013-30187	1810	10-02S-03W	FEE	OW	P
IORG 2-10B3	43-013-31388	11482	10-02S-03W	FEE	OW	P
RUDY 1-11B3	43-013-30204	1820	11-02S-03W	FEE	OW	P
LAZY K 2-11B3	43-013-31352	11362	11-02S-03W	FEE	OW	P
JENKINS 2-12B3 (CA 96-79)	43-013-31121	10459	12-02S-03W	FEE	OW	P
FLYING DIAMOND ROPER 1-14B3	43-013-30217	1850	14-02S-03W	FEE	OW	P
LAZY K 2-14B3	43-013-31354	11452	14-02S-03W	FEE	OW	P
BODRERO 1-15B3	43-013-30565	2360	15-02S-03W	FEE	OW	S
LINMAR HANSON 1-16B3	43-013-30617	9124	16-02S-03W	FEE	OW	P
EVANS UTE 2-17B3 (CA 96-104)	43-013-31056	5336	17-02S-03W	FEE	OW	P
MYRIN 2-18B3 (CA 70814)	43-013-31297	11475	18-02S-03W	FEE	OW	P
EVANS 1-19B3 (CA 96-78)	43-013-30265	1776	19-02S-03W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

6. Lease Designation and Serial Number  
 Fee

7. Indian Allottee or Tribe Name  
 Ute Tribal

8. Unit or Communitization Agreement  
 CA 96-104

9. Well Name and Number  
 Evans Ute 2-17B3

10. API Well Number  
 43-013-31056

11. Field and Pool, or Wildcat  
 Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well  
 Oil Well       Gas Well       Other (specify)

2. Name of Operator  
 El Paso Production Oil & Gas Company

3. Address of Operator  
 P. O. Box 120, Altamont, UT 84001

4. Telephone Number  
 435-454-3394

5. Location of Well  
 Footage : 1701 FSL & 1474 FWL      County : Duchesne  
 QQ, Sec. T., R., M : NWSW, Sec. 17, T2S, R3W      State : Utah

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The referenced well has developed a casing leak.  
 The depth and interval have yet to be determined.  
 El Paso would like to repair the leak as soon as possible to prevent further damage to the producing zones.

COPY SENT TO OPERATOR  
 Date: 2-20-04  
 Initials: CHD

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann *Margie Herrmann* Title \_\_\_\_\_ Regulatory \_\_\_\_\_ Date 02/17/04  
 (State Use Only)

**RECEIVED**  
**FEB 19 2004**

DIV. OF OIL, GAS & MIN.

*02/19/04*  
*W. K. B. J.*  
 See Instructions on Reverse Side





**CASING LEAK REPAIR PROCEDURE**  
**Evans Ute 2-17B3**  
**Duchesne County, Utah**  
**Feb 23, 2003**

**WELL DATA:**

**DEPTH:** TD: 13,154 ft PBD: 13,004 ft

**ELEVATIONS:** GL: ft KB: 20 ft

**CASING:** 9-5/8", 36# K55 @ 2516 ft  
7", 29# P-110 @ 10,349 ft  
5", 18# N-80 @ 13,154 ft, TOL @ 9,959 ft

**TUBING:** 2 7/8", 6.5# N80 to 9,80'  
2 3/8", 4.7# N80 to 11,298

**PERFORATIONS:** 9648-13110'

**GREEN RIVER – UINTA TRANSITION DEPTH:** ft

**RECOMMENDED PROCEDURE:**

1. MIRU workover unit. LD horse head and polish rod. ND well head and NU BOPs. POOH w/ rods and pump set at 11,298'. POOH 2 7/8" tbg and stand back tbg. LD 2-3/8" tubing and BHA. Pmp 200 deg F brine as needed while POOH with rods & tbg.
2. MIRU slickline. RIH with slick line and Tag PBD. If there's fill above perfs, it may be necessary make a bit run to clean out.
3. RIH w/ plug & packer for 7" 29# casing on the 2-7/8" production tubing. Set plug at +/- 5000'. PU packer two joints and pressure test plug and packer to 500 psi. If pressure holds, establish injection rate down tubing annulus with brine to verify casing leak.

**NOTE:** Per CBL ran 4/4/85: TOC @ 3900'  
3900-9980' – fair to good bond  
9980-11300' – poor bond  
11300-13140' – good bond

4. Once casing leak has been established, PU packer in 500' increments to isolate casing leak. After leak has been isolated, POOH w/ packer. RIH w/ CICR and set +/- 50' above leak. Establish injection rate into leak. Discuss with Schlumberge on cement type and volumes. Mix recommended volumes Class G cement, pumping +/- 150 sx into the leak and spotting remaining above CICR. If no squeeze pressure is being observed, overdisplace cement into the zone and WOC for 4 hrs. Mix another 150 sx and repeat until zone is squeezed off.
5. After cement squeeze is completed. Sting out of CICR and reverse clean. POOH and PU bit to drill out CICR. Drill past leak and test to +/- 500 psi to ensure squeeze is holding. If holding clean out to RBP. POOH, LD bit and retrieve BP. If the squeeze doesn't hold. Run CICR and squeeze again.
6. After RBP is retrieved, RIH w/ original BHA and 2-7/8" tubing. Land with EOT @ +/- 11,290' close to original completion. RIH with rods and pump.
7. Turn over to production.

DATE: 02/11/04  
ENGINEER: MAT

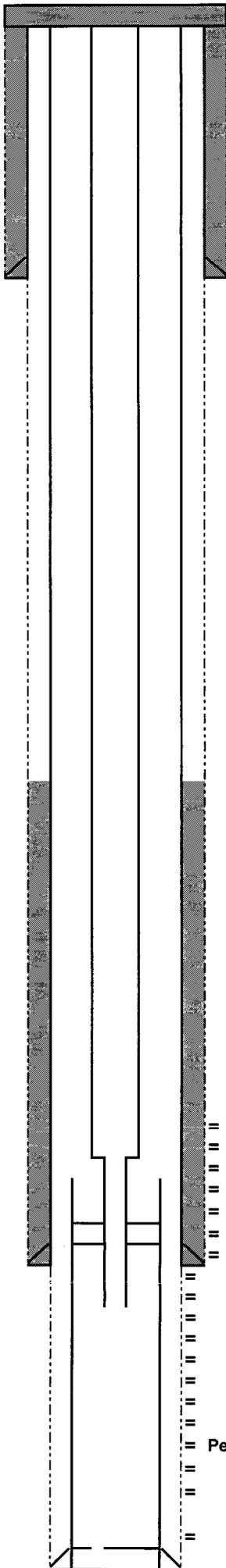
WELL: Evans Ute 2-17B3  
API NO: \_\_\_\_\_  
FIELD: Altamont Bluebell

CNTY: Duchesne  
STATE: UT

SEC: 17  
TWP: 2S  
RGE: 3W  
QTR: \_\_\_\_\_

Current Well Status Shut-in

KB (ft): 20  
GL (ft): \_\_\_\_\_



**CASING RECORD**

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9-5/8	36	K-55		0	2,516	
7	29	P-110		0	10,349	
5	18	N-80		9,959	13,154	

**TUBING RECORD**

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80		0	9,780	
2 3/4	4.7	N-80		9781	11,298	
TAC					11,005	

**JEWELRY RECORD**

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

**PERFORATION RECORD**

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	9,648	13,110			

**COMMENTS:**

TOC @ 3900' per log dated 4/4/85  
 3900-9980' - fair to good bond  
 9980-11300' - poor bond  
 11300-13140' - fair to good bond

Perfs 9648-13110

TOC

Top of Liner 9,959

Bottom of 7" 10,349

EOT 11,298

CIBP  
PBDT (ft): \_\_\_\_\_  
TD (ft): 13,154

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Coastal Oil & Gas Corporation

3a. Address  
 P.O. Box 148 Vernal, UT 84078

3b. Phone No. (include area code)  
 (435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 NWSW Section 17-2S-R3W

5. Lease Serial No.  
**FEE**

6. If Indian, Allottee or Tribe Name  
 Ute Tribal

7. If Unit or CA/Agreement, Name and/or No.  
 96104

8. Well Name and No.  
 Evans Ute #2-17B3

9. API Well No.  
 43-013-31056

10. Field and Pool, or Exploratory Area  
 Altamont

11. County or Parish, State  
 Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Pipeline Replacement</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Coastal Oil & Gas Corporation proposes to replace approximately 1320' of 2" SWD pipeline which serves to transport produced water from tankage at the well site for the subject well to a connection into Coastal's SWD system in the SE 1/4 NE 1/4 Sec. 18, T2S, R3W. On two occasions a small water leak developed (and was repaired) from this 2" line due to internal corrosion, due to build up, and subsequent decay of bacteria called SRB's within the pipe itself. In order to reduce the likelihood of a recurrence, Coastal proposes to replace approximately 1320' of the buried pipeline beginning at the point where the line crosses onto Tribal lands in the NW 1/4 SW 1/4 Sec. 17 and continuing to the point that the pipeline turns to the northwest in the SW 1/4 NW 1/4 Sec. 17.

See Attachments.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Sheila Upchego	Title Regulatory Analyst
Signature 	Date August 2, 2001

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



March 26, 2001

Ute Indian Tribe  
Energy and Minerals Resources Department  
P.O. Box 70  
Ft. Duchesne, UT 84026

Attention: Mr. Ferron Secakuku  
Director

Ute Indian Tribe  
Natural Resources Division  
P.O. Box 190  
Ft. Duchesne, UT 84026

Attention: Mr. Jonas Grant  
Director

Re: Bluebell – Altamont Field Area  
Surface Damages Settlement  
Evans-Ute #2-17B3  
Duchesne County, Utah

Gentlemen:

On or about September 12, 2000, and then again on or about February 16, 2001, a small water leak was reported from a buried 2" SWD pipeline, which pipeline serves to transport produced water from tankage located at the well site for the Evans-Ute #2-17B3 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$  Section 17, Township 2 South, Range 3 West, to a connection into Coastal's SWD System in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  Section 18, Township 2 South, Range 3 West. The damaged pipe was promptly replaced; and, since the leaks occurred during the dormant part of growing season, loss of grass forage was negligible.

Approximately 5,527.09 feet of the pipeline is buried across Ute Tribal lands, described as follows:

**Township 2 South, Range 3 West, USB&M**

**Section 17: W $\frac{1}{2}$ NW $\frac{1}{4}$ , NW $\frac{1}{4}$ SW $\frac{1}{4}$**

**Section 18: S $\frac{1}{2}$ NE $\frac{1}{4}$**

The pipeline was constructed under authority granted in a Mineral Access Agreement between Coastal Oil & Gas Corporation, acting as general partner of Coastal Oil & Gas USA, L.P., and the Bureau of Indian Affairs, acting as Trustee for the Ute Tribe, dated October 9, 1996. According to an Affidavit of Completion filed on April 22, 1997, actual construction was finished and the pipeline was placed in service only four years ago, on November 22, 1996.

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
1368 S 1200 E • P.O. BOX 1148 • VERNAL UT 84078 • 435/739-4433 • FAX 435/789-4436

ESMTS-01.073

While the structural integrity of pipe used in construction of the SWD pipeline would customarily remain sound for decades, requiring only routine maintenance, these leaks were apparently caused by an extraordinary rate of internal corrosion due to a build-up, and subsequent decay, of bacteria commonly called "SRB's" within the pipe itself. According to Coastal's engineers, this process sometimes occurs near a well or tank site, where solids are likely to precipitate out of the produced water and settle against the lower part of the pipe wall, providing a protected environment in which the bacteria may proliferate, in spite of our best efforts in chemical treatment of the water at the well or tank site. Therefore, it is unlikely that the structural integrity of the pipeline along its entire length has been compromised.

In order to reduce the likelihood of a recurrence, **Coastal hereby proposes to replace approximately 1,320.88 feet of the buried pipeline**, beginning at the point where the line crosses onto Tribal lands in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 17, and continuing to the point that the pipeline turns to the Northwest in SW $\frac{1}{4}$ NW $\frac{1}{4}$  Section 17. A plat of the pipeline Right of Way is attached; and the portion of the pipeline to be replaced has been highlighted for your convenient reference.

Subject to the approval of the Tribe and the Superintendent of the U&O Reservation, representing the Secretary of the Interior, Coastal proposes to follow these procedures in replacing a portion of the pipeline:

- 1) Temporary access for trucks and equipment to the area where the pipeline is buried would be through a Tribal gate in the south fenceline in the NW $\frac{1}{4}$ SW $\frac{1}{4}$  Section 17; and, from that point, an existing farm road on the south and east perimeter of the property would be used to reach the pipeline Right of Way.
- 2) Top soil would be pushed back along the 1,320.88 feet of the pipeline to be replaced; the new pipe would be strung out along the Right of Way; and the pipe sections butt welded together.
- 3) A trench would be dug alongside the existing pipeline; and the new pipeline would be buried in the sub-soil to a depth below the frostline, approximately 3 to 5 feet deep. When this new pipeline is connected to the SWD system, the existing pipeline would be abandoned in place.
- 4) The topsoil would then be replaced over the buried pipeline; leveled with the slope of the field in a manner so as not to impede the runoff of water from the irrigated pasture into an adjoining waste water ditch; and, finally,
- 5) The disturbed area would be reseeded with a common pasture seed mix.

The Right of Way originally granted in the Mineral Access Agreement is 30' wide; and it is anticipated that this Right of Way will not change. The Mineral Access Agreement also provided for a temporary, 50' wide construction easement imposed over that Right of Way as workspace for the original pipeline installation, and an extra consideration of \$500.00 for use of that easement during the construction timeframe.

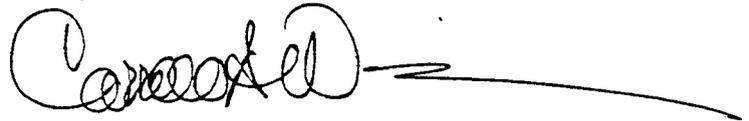
In order to accommodate the equipment needed and to allow work space for trenching, stockpiling top soil, and stacking subsoil during the replacement operation, Coastal requests that the 50' wide, temporary construction easement along the 1,320.88 section of the Right of Way where the pipeline is to be replaced, to be reinstated for reconstruction. This will result in an area of approximately 1.517 acres of surface disturbance, including the two areas involved in the leak repairs.

Northern Ute Tribe  
March 26, 2001  
Page Three

**As compensation for the damages to the surface during the leak repairs and the damages to the surface which are anticipated as a result of the pipeline reconstruction, Coastal proposes to pay to the Ute Tribe the sum of \$750.00 per acre, or, \$1,137.75**

Coastal respectfully requests that you present our proposal to the Tribal Business Committee, along with recommendations for acceptance, at your earliest convenience. The irrigation season is expected to begin in mid-April; and the pipeline reconstruction logically should be accomplished prior to that time; therefore time is of the essence. Please contact the undersigned with any questions which may arise.

Very Truly Yours,

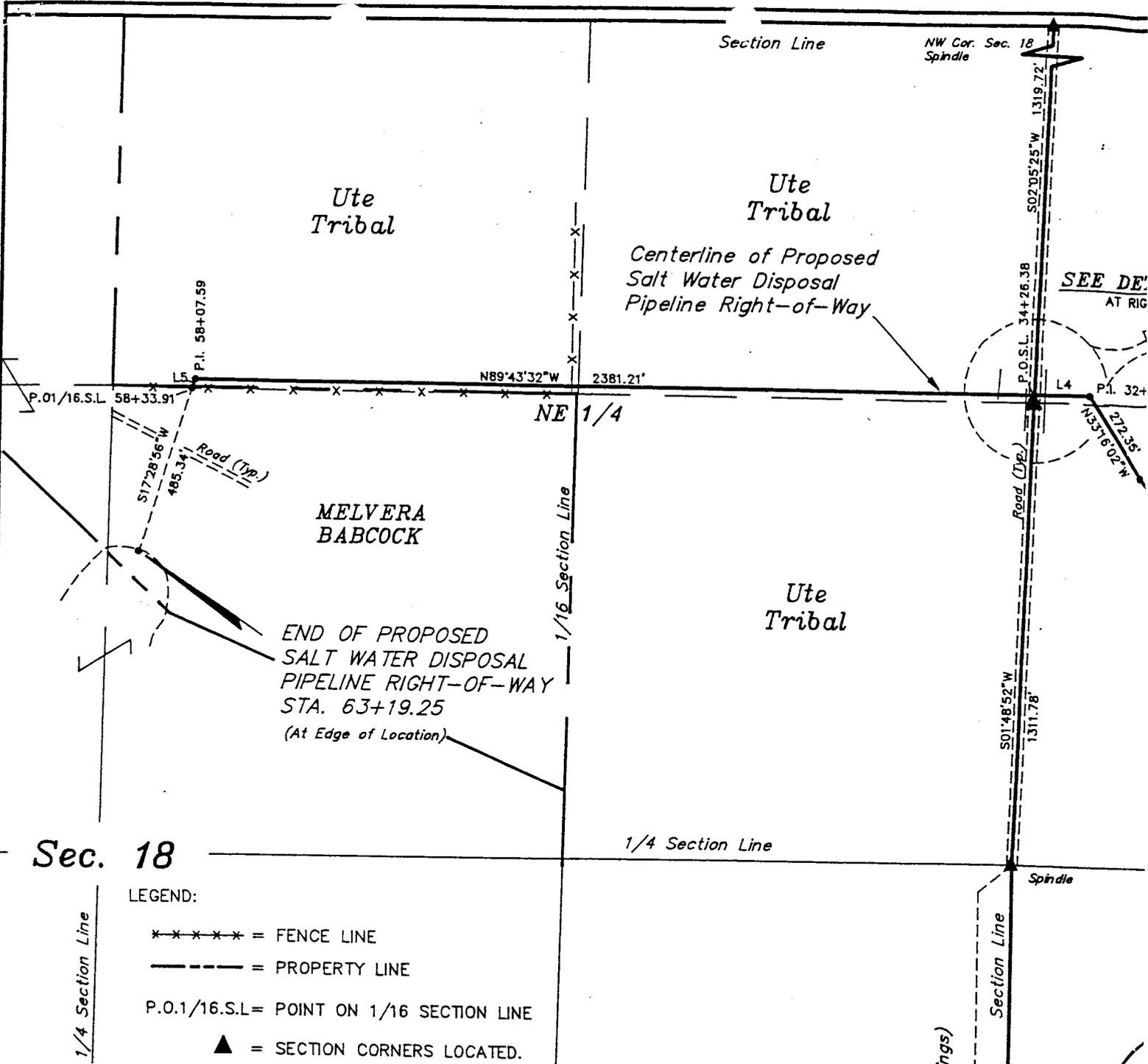
A handwritten signature in black ink, appearing to read 'Carroll A. Wilson', with a long horizontal line extending to the right.

Carroll A. Wilson  
Sr. Landman

CC:

Mr. Charlie Cameron  
Realty Officer  
Bureau of Indian Affairs

Mr. Robert S. Thompson, III  
General Counsel  
Ute Indian Tribe



**Sec. 18**

- LEGEND:
- \* \* \* \* \* = FENCE LINE
  - = PROPERTY LINE
  - P.O.1/16.S.L = POINT ON 1/16 SECTION LINE
  - ▲ = SECTION CORNERS LOCATED.

CORNER TIES		
FROM:		
WEST 1/4 CORNER OF SECTION 18, T2S, R3W, U.S.B.&M.		
TO	BEARING	DISTANCE
BEGINNING STA. 0+00	S52°05'00"E	2032.71'
P.O.1/16.S.L. 3+06.82	S48°02'47"E	1783.48'
P.O.S.L. 34+26.38	N02°05'25"E	20.80'
P.O.1/16.S.L. 58+33.91	N60°43'25"W	2695.61'
ENDING STA. 63+19.25	N71°03'41"W	2635.26'

LINE	DIRECTION	DISTANCE
L1	N00°11'34"E	27.96'
L2	N84°03'33"W	40.57'
L3	N30°04'13"W	99.29'
L4	N89°43'32"W	157.16'
L5	S17°28'56"W	26.32'

NORTH - G.L.O. (Basis of Bearings)  
 2637.79' (Measured)

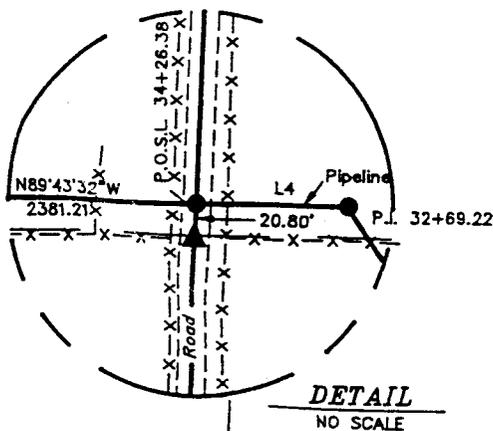
1/16 Cor. Est. on c  
 Exist. E-W Fence in  
 w/ SW Cor. & W 1  
 (Not Set)

SW Cor. Sec 17  
 Plastic Cap on  
 1/2" Rebar R.L.  
 43817

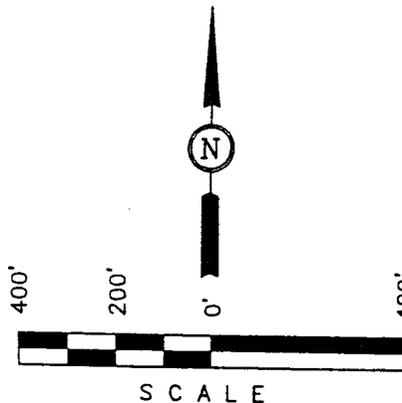
COASTAL OIL & GAS USA, L.P.

# PIPELINE RIGHT-OF-WAY ON UTE TRIBAL LANDS (For EVANS UTE #2-17B3)

LOCATED IN  
SECTIONS 17 & 18, T2S, R3W, U.S.B.&M.  
UINTAH COUNTY, UTAH



DETAIL  
NO SCALE



Sec. 17

## PIPELINE RIGHT-OF-WAY DESCRIPTION

A 50' WIDE TEMPORARY CONSTRUCTION RIGHT-OF-WAY 25.0' ON EACH SIDE & A 30' WIDE PERMANENT RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE EAST LINE OF THE NW 1/4 SW 1/4 OF SECTION 17, T2S, R3W, U.S.B.&M. WHICH BEARS S48°02'47"E 1783.48' FROM THE WEST 1/4 CORNER OF SAID SECTION 17, THENCE N84°03'33"W 40.57'; THENCE N00°10'02"E 917.98'; THENCE N03°48'29"E 263.04'; THENCE N30°04'13"W 99.29'; THENCE N41°31'00"W 1369.17'; THENCE N33°16'02"W 272.35'; THENCE N89°43'32"W 157.16' TO A POINT ON THE WEST LINE OF THE NW 1/4 NW 1/4 OF SECTION 17, WHICH BEARS N02°05'25"E 20.80' FROM THE NORTH 1/16 CORNER OF OF THE WEST LINE OF SAID SECTION 17, THENCE N89°43'32"W 2381.21'; THENCE S17°28'56"W 26.32' TO A POINT ON THE SOUTH LINE OF THE NW 1/4 NE 1/4 OF SECTION 18, T2S, R3W, U.S.B.&M. WHICH BEARS N60°43'25"W 2695.61' FROM THE EAST 1/4 CORNER OF SAID SECTION 17. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 18, T2S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 3.807 ACRES MORE OR LESS.

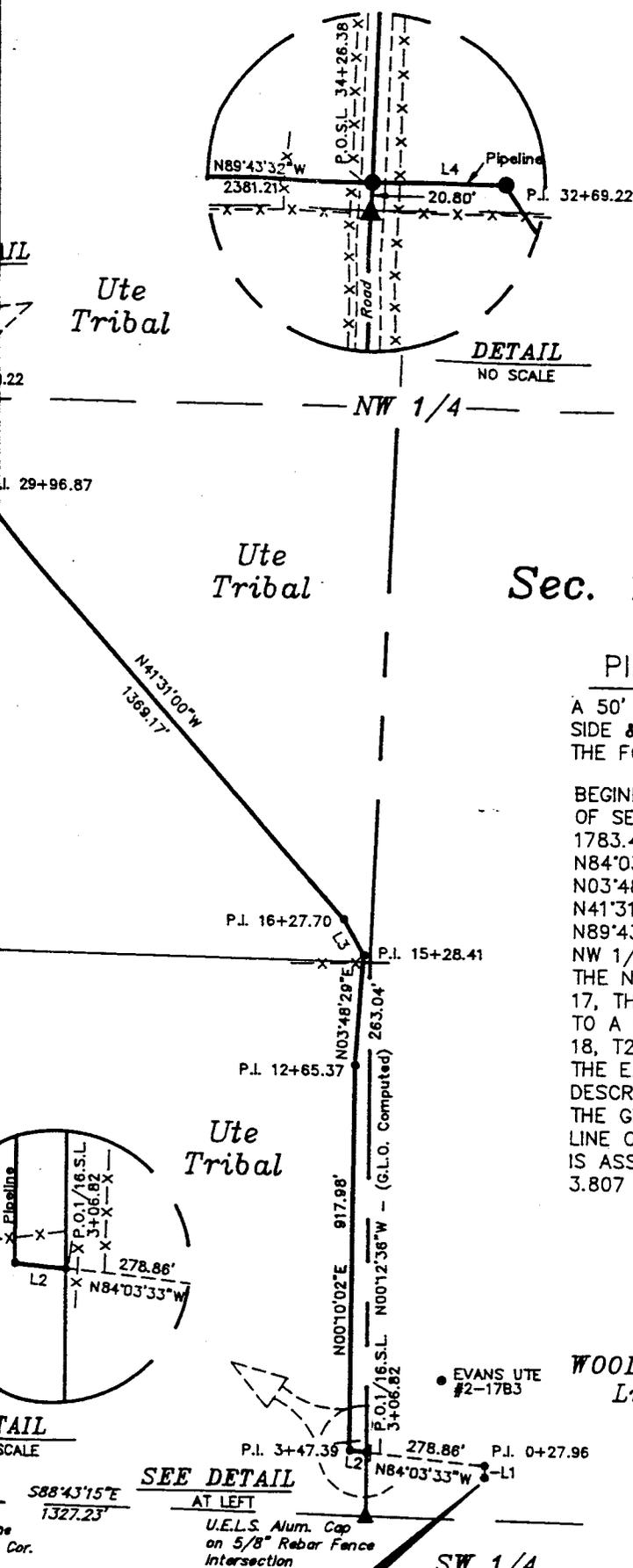
### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

WOODARD EVANS  
Life Estate

EVANS UTE  
#2-17B3



SEE DETAIL

AT LEFT

U.E.L.S. Alum. Cap  
on 5/8" Rebar Fence  
Intersection

SW 1/4

UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (801) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 8-15-96
PARTY L.D.T. C.G. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 0 7 5 2

BEGINNING OF PROPOSED  
SALT WATER DISPOSAL  
PIPELINE RIGHT-OF-WAY  
STA. 0+00

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
FEE

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
UTE TRIBAL

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:  
CA 96-104

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
EVANS UTE 2-17B3

2. NAME OF OPERATOR:  
EL PASO E & P COMPANY, LP

9. API NUMBER:  
4301331056

3. ADDRESS OF OPERATOR:  
1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:  
(303) 291-6400

10. FIELD AND POOL, OR WILDCAT:  
ALTAMONT

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: 1701' FSL, 1474' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 2S 3W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CANCEL NOI
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS TO CANCEL NOI APPROVED 2/27/2004 TO REPAIR CASING ON SUBJECT WELL.

NAME (PLEASE PRINT) SHANELLE DEATER TITLE ENGINEERING TECH  
SIGNATURE *Shanelle Deater* DATE 12/4/2008

(This space for State use only)

RECEIVED  
DEC 22 2008  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<b>2. NAME OF OPERATOR:</b> EL PASO E & P COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE TRIBAL
<b>3. ADDRESS OF OPERATOR:</b> 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CA 96-104
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: 1701' FSL, 1474' FWL		8. WELL NAME and NUMBER: EVANS UTE 2-17B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 17 2S 3W		9. API NUMBER: 4301331056
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> (Submit in Duplicate)  Approximate date work will start: <u>3-1-2009</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO PLUG AND ABANDON SUBJECT WELL ACCORDING TO ATTACHED PROCEDURE.

**COPY SENT TO OPERATOR**

Date: 3.4.2009

Initials: KS

NAME (PLEASE PRINT) <u>MARIE OKEEFE</u>	TITLE <u>SR REGULATORY ANALYST</u>
SIGNATURE <u><i>Marie Okeefe</i></u>	DATE <u>1/29/2009</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 3/2/09 (See Instructions on Reverse Side)

BY: *[Signature]*  
\* See conditions of Approval (Attached)

**RECEIVED  
FEB 02 2009**

DIV. OF OIL, GAS & MINING



## PLUG AND ABANDONMENT PROGNOSIS

EVANS UTE 2-17B3

API #: 4301331056  
SEC 17-T2S-R3W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,015' KB 6,041'  
FORMATION TOPS: GREEN RIVER TN1 6,498', TGR3 @ 8,849', WASATCH @ 10,553'  
BHT 168 DEG F @ 10,351' 3/85  
TOTAL DEPTH: 13,200'  
PBSD: 13,124'  
HOLE/CASING SIZES:

	20" @ 106' with UNK SXS
12-1/4" hole	9-5/8" 36# 2,516' with 995 SXS
8-3/4" hole	7" 29# P110 @ 10,349' with 1175 SXS cement TOC @ 3730 CBL 4/85
6-1/2" hole	5" 18# N80 TOL @ 9,957' 5" 18# N80 @ 13,189' W/ 450 SX

PERFS: 9,648-13,114'

PACKERS & PLUGS:  
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 4/2007

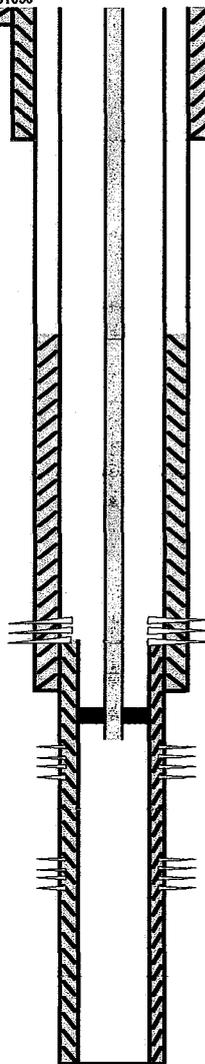
CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU 5000# BOPE.

3. Strip rods and release 5" Weatherford TAC @ 11,004' and SOOH. RIH w/ 6" bit and 7" scraper to 9,650'. TOOH.
4. Plug #1-Set 7" CICR @ 9,600'. Establish injection rate. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 100' stabilizer plug 6700-6600' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Plug #3. Spot 100' stabilizer plug across TOC @ 3780-3680' with 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
7. Plug #4. Spot 100' stabilizer plug across BMSGW 2725-2625' w/ 20 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Free point, cut 7" casing @ 2,566' and lay down. TIH w/ 2 3/8" tubing to 2,616'.
9. Plug #5. Spot 100'-150' plug, 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
10. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1030'.
11. Plug #6. Set 9 5/8" CICR @ 1,000' and spot 10 SXS Class G cement on top.
12. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
14. Restore location.

SEC 17, T28, R3W  
 DUCHESNE COUNTY  
 API #4307331056  
 GL 6015'  
 KB 6041'



CONDUCTOR	20"	UNK	UNK	UNK	106'
HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH	
UNK	20"	UNK	UNK	UNK	106'
12 1/4"	9 5/8"	36#	K65	995 SX	2516'
8 3/4"	7"	29#	P110	1175 SX	10349'
TOL	5"	18#	N80		9957'
6 1/2"	5"	18#	N80	450 SX	13189'

SURFACE	9 5/8"	36#	K65	995 SX	2516'
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PERFORATIONS		
PERFS	11368-13114'	4/85
PERFS	9648-10629'	4/85
PERFS	11147-13008'	9/90
OPEN PERFS	9648-13114'	

CSG LEAK @ ?

TOC @ 3730' CBL 4/85

GRTN1 @ 6498'

TGR3 @ 8849'

PERFS	9648-10629'	4/85
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TOL	5"	18#	N80	9957'
-----	----	-----	-----	-------

INTERMEDIATE	7"	29#	P110	1175 SX	10349'
WASATCH @ 10553'					

5" TAC @ 11,005', EOT @ 11299' 4/03

PERFS	11368-13114'	4/85
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PBD	13124'	4/85	13004'	11/02	
LINER	5"	18#	N80	450 SX	13189'
TD	13200'				

BMSGW @ 2641'  
 BHT 168" F @ 10351' 3/85

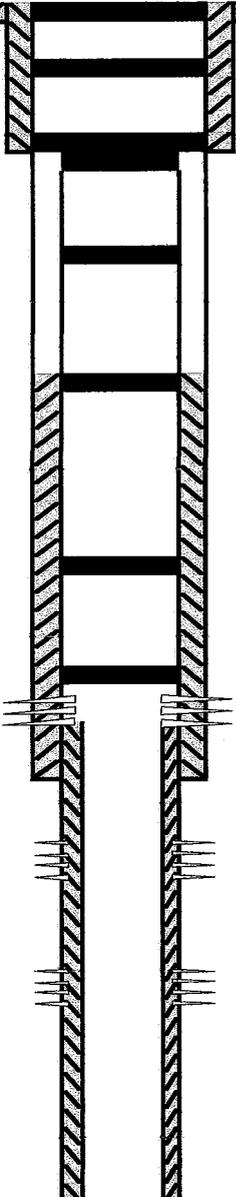
NOTE: NOT TO SCALE TBG DETAIL 4/5/03

- 310 JTS 2 7/8" N80 8RD 9780'
- XO 2 7/8" X 2 3/8" 8RD 1'
- 38 JTS 2 3/8" N80 8RD 1198'
- 5" WEATHERFORD TAC 3' @ 11005' W/ 25K TENSION
- 7 JTS 2 3/8" N80 221'
- +45 2 3/8" SN 1' @ 11229'
- SUB 2 3/8" N80 6'
- 3 1/2" PBGA 30'
- 1 JT 2 3/8" N80 31'
- 2 3/8" SOLID PLUG 1' @ 11299'

NOTE: RODS, PUMP AND TBG ABOVE STUCK IN WELL 5/28/04

PROPOSED P&A

SEC 17, T2S, R3W  
 DUCHESNE COUNTY  
 API #4301331056  
 GL 6015'  
 KB 6041'



CONDUCTOR	20"	UNK	UNK	UNK	106'
SURFACE	9 5/8"	36#	K55	995 SX	2516'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
UNK	20"	UNK	UNK	UNK
12 1/4"	9 5/8"	36#	K55	995 SX
8 3/4"	7"	29#	P110	1175 SX
TOL	5"	18#	N80	9957'
6 1/2"	5"	18#	N80	450 SX

PERFORATIONS		
PERFS	11368-13114'	4/85
PERFS	9648-10629'	4/85
PERFS	11147-13008'	9/80
OPEN PERFS 9648-13114'		

PLUG # 4 2725-2626' W/ 20 SX CLASS G

CSG LEAK @ ?

TOC @ 3730' CBL 4/85  
 PLUG #3 3780-3680' W/ 20 SX CLASS G

GRTN1 @ 6498'  
 PLUG #2 6700-6600' W/ 20 SX CLASS G

TGR3 @ 8849'

PLUG #1 7" CICR 9600' W/ 65 SX CLASS G INTO AND 10 SX ON TOP

PERFS	9648-10629'	4/85
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TOL	5"	18#	N80	9957'
-----	----	-----	-----	-------

INTERMEDIATE	7"	29#	P110	1175 SX	10349'
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WASATCH @ 10553'

5" TAC @ 11,004', EOT @ 11299' 4/03		
PERFS	11368-13114'	4/85

PBTD	13124'	4/85	13004'	11/02
LINER	5"	18#	N80	450 SX
TD	13200'			

BMSGW @ 2641'  
 BHT 168° F @ 10351' 3/85

NOTE: NOT TO SCALE

- TBG DETAIL 4/5/03
- 310 JTS 2 7/8" N80 8RD 9780'
  - XO 2 7/8" X 2 3/8" 8RD 1'
  - 38 JTS 2 3/8" N80 8RD 1198'
  - 5" WEATHERFORD TAC 3' @11005' W/ 25K TENSION
  - 7 JTS 2 3/8" N80 221'
  - +45 2 3/8 SN 1' @ 11229'
  - SUB 2 3/8" N80 6'
  - 3 1/2" PBGA 30'
  - 1 JT 2 3/8" N80 31
  - 2 3/8" SOLID PLUG 1' @ 11299'

NOTE: RODS, PUMP AND TBG ABOVE STUCK IN WELL 5/28/04



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Evans Ute 2-17B3  
API Number: 43-013-31056  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated January 29, 2009,  
received by DOGM on February 2, 2009.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. NOTE: Possible flow from active injection well (G Hanson 2-4B3 SWD) from 3730' to surface shoe @ 2516'.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All balanced plugs shall be tagged to ensure that they are at the depth specified.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

March 2, 2009

Date



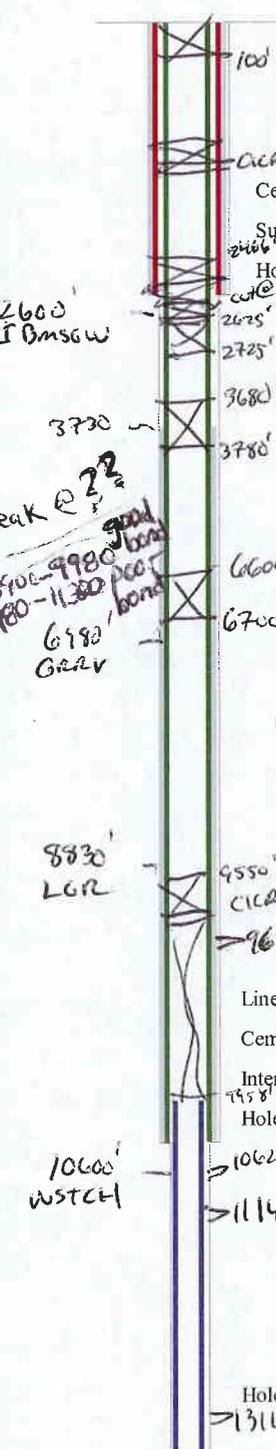
# Wellbore Diagram

API Well No: 43-013-31056-00-00 Permit No:  
 Company Name: EL PASO E&P COMPANY, LP  
 Location: Sec: 17 T: 2S R: 3W Spot: NESW  
 Coordinates: X: 563698 Y: 4461812  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: EVANS-UTE 2-17B3

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (cf/ft)
HOL1	2516	12.25			
SURF	2516	9.625	36		2.304
HOL2	10349	8.75			
II	10349	7	29		4.794
HOL3	13200	6.5			
LI	13198	5	18		10.028



Plug #7 (Step #12)  
 $(40 \times) (1.15) (2.304) = 106' \checkmark$

Plug #6 (Step #11)  
 $(10 \times) (1.15) (2.304) = 26' \checkmark$   
 Cement from 2516 ft. to surface  
 Surface: 9.625 in. @ 2516 ft.  
 Hole: 12.25 in. @ 2516 ft.

Plug #5 (Step #9)  
 $(50 \times) (1.15) (1.663) = 265 \times$   
 $(99 \times) (1.15) (2.304) = 195 \times$   
 55' total  $\rightarrow$  propose 50' x o.k. try

Plug #4 (Step #7)  
 $20 \times = 110' \checkmark$   
 \* possible flow from active in well  
 Gtinson 2-4B3 SWD from shoe to 3730'

Plug #3 (Step #6)  
 $20 \times = 110' \checkmark$

Plug #2 (Step #5)  
 $(20 \times) (1.15) (4.794) = 110' \checkmark$

Plug #1 (Step #4)  
 Below  $(65 \times) (1.15) (4.794) = 358' \text{ max}$   
 Above  $(10 \times) (1.15) (4.794) = 55'$   
 face @ 9550'  $\checkmark$

Liner from 13198 ft. to 9959 ft.  
 Cement from 10349 ft. to 3730 ft.  
 Intermediate: 7 in. @ 10349 ft.  
 Hole: 8.75 in. @ 10349 ft.

Hole: 6.5 in. @ 13200 ft.  
 13114'

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10349	3730	UK	925
LI	13198	9959	UK	450
SURF	2516	0	UK	995

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9648	10629			
11147	13114			

### Formation Information

Formation	Depth
BMSW	2600
GRRV	6980
GRRVL	8830
WSTC	10600

- Injection wells in area
- ① Simcoel Williams 1-21 B3  $\rightarrow$  PA 1994  
 inject 4650-5033  
 $\pm$  1 mile from well
  - ② Gtinson 2-4B3 SWD  $\rightarrow$  Active  
 inject 3000-3836'  
 $\pm$  2 miles from well  
 3000-4074'  
 5285-6026'

TD: 13200 TVD: PBTD:

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> EVANS-UTE 2-17B3
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013310560000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 1701 FSL 1474 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 17 Township: 02.0S Range: 03.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 10/9/2009	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> <b>PLUG AND ABANDON</b>	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**  
 EL PASO E&P COMPANY PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 October 28, 2009

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 10/27/2009



# EL PASO PRODUCTION Operations Summary Report

Legal Well Name:	EVANS UTE 2-17B3	Spud Date:	2/17/1985
Common Well Name:	EVANS UTE 2-17B3	Start:	9/21/2009
Event Name:	ABANDONMENT	Rig Release:	10/9/2009
Contractor Name:	WESTERN WELLSITE SRVC	Group:	
Rig Name:	WESTERN WELLSITE SRVC	Rig Number:	1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/23/2009	07:00 - 08:00	1.00	C	18		HSM NO RECORDABLE PRESS. CSG FLOWING A LITTLE WATER. WORKED RODS FREE.
	08:00 - 09:00	1.00	C	08		FLUSH TBG W/ 60 BTPW.
	09:00 - 10:00	1.00	C	04		LD 64-1" RODS.
	10:00 - 11:30	1.50	C	08		PU POLISH ROD TRIED TO FLUSH TBG.PUMPED 10 BTPW @ 1/4 BPM @ 1500 PSI
	11:30 - 14:30	3.00	C	04		CONTINUED L.D. RODS. LD 78-1", 136-7/8", 3-3/4".
	14:30 - 16:00	1.50	C	08		PU POLISH ROD FLUSH TBG 11 BTPW NO PRESS. 10 BTPW 1/4 BPM 1100PSI. 44 BTPW 0 PRESS.
	16:00 - 17:30	1.50	C	04		CONTINUED LAYING DOWN RODS 164-3/4".AND PUMP
	17:30 - 18:30	1.00	C	15		ND WELLHEAD NU BOPS.RU RIG FLOOR
	18:30 - 19:00	0.50	C	18		TRIED TO RELEASE TAC. WOULD NOT RELEASE. SECURED WELL SDFN
9/24/2009	07:00 - 08:00	1.00	C	08		HSM FINISHED PUMPING 120 BTPW DOWN TBG. RU J-W WIRELINE.
	08:00 - 10:00	2.00	C	11		RIH W/ FREEPOINT TOOL. SET TOOLS @ 5013'. UNABLE TO GET GOOD READING. PULL OUT W/ TOOLS ADDE3D 4' TBG SUB RIH W/ TOOLS SET @ 2800' TBG 100% FREE. CONTINUED IN W/ TOOLS @ 5000' TOOLS GOT STUCK PULLED OUT OF ROPE SOCKET. PULLED OUT OF HOLE.
	10:00 - 11:00	1.00	C	18		WAIT ON OVERSHOT.
	11:00 - 13:00	2.00	C	11		RIH W/ 1 7/16 OVERSHOT. TO A BOUT 11204' ATTEMPTED TO LATCH ONTO FISH. TOOH.NO FISH
	13:00 - 14:00	1.00	C	19		WAIT ON OVERSHOT
	14:00 - 15:00	1.00	C	11		RIH W/ 1 3/8 OVERSHOT. LATCHED ONTO FISH AT 11204' JARRED FREEPOINT TOOL FREE.PULLED OUT W/ FISH
	15:00 - 16:00	1.00	C	08		FLUSH TBG W/ 15 GAL PARRIFIN SOLVENT AND 100 BTPW.
	16:00 - 18:00	2.00	C	11		RIH W/ FREEPOINT TOOL UNABLE TO GET REPEAT READINGS PULLED OUT W/ FREEPOINT TOOL RD WIRELINE SECURED WELL SDFN.
9/25/2009	07:00 - 09:00	2.00	C	11		HSM 0 WELL PRESS.RU WIRELINE RIH/ FREE PIONT TOOLS TBG 50% FREE @ 7531'. 100% FREE @ 7200' UNABLE TO GET GOOD READING BETWEEN 7531' AND 7200'. POOH.
	09:00 - 10:00	1.00	C	08		PUMPED 15-GALS PARRIFIN SOLVENT AND 100 BTPW
	10:00 - 11:00	1.00	C	11		RIH W/ WAX KNIFE TO @ 9720'. POOH
	11:00 - 12:30	1.50	C	11		RIH CUT TBG @ 9695' POOH TRIED TO WORK TBG FREE
	12:30 - 13:30	1.00	C	08		FLUSHED TBG W/ 60 BTPW
	13:30 - 15:00	1.50	C	11		RIH FREE POINT TBG 7550' 40% FREE 7500' 100% FREE. POOH
	15:00 - 16:00	1.00	C	11		RIH CUT TBG AT 7476' POOH RD WIRELINE.
	16:00 - 17:30	1.50	C	04		TOOH W/ 190- JTS 2 7/8 N-80 EUE TBG EOT @ 1500' SECURED WELL SDFN
9/26/2009	07:00 - 07:30	0.50	C	04		HSM 0 WELL PRESS. TOOH W/ 46-JTS 2 7/8 N-80 EUE TBG AND 17' CUT JT.
	07:30 - 12:00	4.50	C	04		TALLIED AND RIH W/ 5 3/4 OVER SHOT,BUMPER SUB, JARS X-OVER, 5-4 3/4 DRILL COLLARS, X-OVER, INTENSIFIER,X-OVER, 4' TBG SUB AND120- JTS 2 7/8 N-80 EUE TBG TAGGED AT 3979'. WORKED 2 JTS IN HOLE TO @ 4042' POOH W/ 2 JTS EOT @ 3979' RU TO CIRC.
	12:00 - 18:00	6.00	C	08		PUMPED 24 BTPW DOWN TBG. REVERSED AND PUMPED 78 BTPW DOWN CSG GOT PRESS. PUMP 15 BTPW @ 1000 PSI @ 3/4 BPM.UNABLE TO GET CIRC. REVERSED PUMPED DOWN TBG 29



Operations Summary Report

Legal Well Name: EVANS UTE 2-17B3  
 Common Well Name: EVANS UTE 2-17B3  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SRVC  
 Rig Name: WESTERN WELLSITE SRVC  
 Spud Date: 2/17/1985  
 Start: 9/21/2009  
 End: 10/9/2009  
 Rig Release: 10/9/2009  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
9/26/2009	12:00 - 18:00	6.00	C	08		BTPW. GOT PRESS STARTED TO CIRC. CIRC W/ 150 BTPW DOWN TBG. TBG STILL WON'T GO DOWN DRAGGING UP HOLE TOO H W/ 10 JTS. STOPPED RU TO CIRC CIRC W/ 250 BTPW DOWN TBG UP CSG. CIRC OUT SOME FORMATION AND SCALE.
9/27/2009	18:00 - 19:30	1.50	C			TBG FREE TOO H W.109 JTS 2 7/8 TBG SECURED WELL SDFN.
	08:00 - 09:00	1.00	C	04		HSM TOO H W/ 1- JT 2 7/8 N-80 EUE, DRILL COLLARS , BHA.
	09:00 - 12:30	3.50	C	04		RIH W/ 6" BIT, BIT SUB 200-JTS 2 7/8 N-80 EUE TBG. TAGGED @ 6337' RU TO CIRCULATE.
	12:30 - 16:00	3.50	C	08		CIRC. DOWN TBG W/ 500 BTPW. LOST 40 BTPW.
9/28/2009	16:00 - 17:00	1.00	C	04		TRIED TO RIH W/ TBG UNABLE TO GO DOWN. TOO H W/ 132 JT EOT @2150' SECURED WELL SDFN
	-					NO ACTIVITY
	9/29/2009	07:00 - 09:30	2.50	C	04	HSM O WELL PRESSURE. RIH W/ 2 7/8 N-80 EUE TBG. TAGGED @ 6337', RU POWER SWIVEL.
9/30/2009	09:30 - 16:30	7.00	C	13		GOT CIRC. DRILLED DOWN 5- JTS TO @ 6490' PUMPING 3 BPM @ 400 PSI.
	16:30 - 17:30	1.00	C	08		CIRC TBG CLEAN W/ 90 BBLs.
	17:30 - 18:30	1.00	C	04		RD POWER SWIVEL TOO H W/ 100-JTS 2 7/8 N-80 EUE TBG EOT @ 3300'SECURED WELL SDFN
10/1/2009	07:00 - 08:30	1.50	C	04		HSM O WELL PRESSURE. RIH W/ 100-JTS 2 7/8 N-80 EUE TAGGED FILL @ 6490' RU POWER SWIVEL.
	08:30 - 15:30	7.00	C	13		STARTED DRILLING @ 6490' PUMPING 2.5 BPM @ 300 PSI, DRILLED DOWN TO 6643' FELL THRU. SWIVELED DOWN TO 6736' TRIED TO CIRC TBG CLEAN.TBG PLUGGED PUMPED 2000 PSI DOWN TBG STILL PLUGGED.
	15:30 - 16:00	0.50	C	18		RD POWER SWIVEL
	16:00 - 18:00	2.00	C	04		TOOH W/ 213-JTS 2 7/8 N-80 EUE AND BIT. TBG PLUGGED JT # 194. SECURED WELL SDFN
10/1/2009	07:00 - 07:30	0.50	C	18		HSM WAIT ON OVERSHOT
	07:30 - 10:30	3.00	C	04		RIH W/4 11/16 O.D. OVERSHOT W/ 2 7/8 GRAPPLE, 4' SUB,237-JTS 2 7/8 EUE TBG.ENGAGED FISH. @ 7500' SLM. PUMPED 10 BTPW DOWN TBG PRESS TO 2000 PSI. UNABLE TO FLUSH.
	10:30 - 11:30	1.00	C	18		WAIT ON WIRELINE TRUCK
	11:30 - 12:30	1.00	C	11		RU WIRELINE RIH W/ SINKER BARS.TAGGED FILL @ 7480' PULLED OUT RD WIRELINE
	12:30 - 15:00	2.50	C	04		TOOH W/ 237-JTS 2 7/8 N-80 EUE AND OVERSHOT.
	15:00 - 15:30	0.50	C	09		PUMPED 40 BTPW TO FILL CSG. GOT INJECTION RATE 1 BPM @ 600 PSI
10/2/2009	15:30 - 17:00	1.50	C	18		LD DRILL COLLARS SECURED WELL SDFN.
	07:00 - 09:00	2.00	C	04		HSM RIH W/ NOTCHED COLLAR, 237- JTS 2 7/8 N-80 EUE. EOT @ 7493'.RU TO PUMP CEMENT.
	09:00 - 11:00	2.00	C	14		PUMPED 40 SKS CLASS G CEM DISPLACED TO EOT W/ 43.5 BTPW, TOO H W/ 32 JTS 2 7/8 TBG. EOT @ 6406'. SHUT IN CSG PUMPED 64 BTPW DOWN TBG @ 1.5 BPM @ 800 PSI.
	11:00 - 16:30	5.50	C	18		WOC. SAMPLES STILL NOT SET UP.
10/3/2009	16:30 - 17:30	1.00	C	04		TOOH W/ 88-JTS 2 7/8 N-80 EUE TBG. EOT @ 3643'. SECURED WELL SDFN
	07:00 - 08:00	1.00	C	04		HSM RIH W/105 JTS 2 7/8 N-80 EUE TBG. TAGGED CEM TOP @ 7350 RU TO PUMP CEM.
	08:00 - 08:30	0.50	C	14		PUMPED 10 SKS CLASS G CEM DISPLACED TO EOT W/ 42.5 BTPW.
	08:30 - 09:00	0.50	C	04		TOOH W/ 21 JTS 2 7/8 TBG EOT @ 6688' RU TO PUMP CEM.



**EL PASO PRODUCTION  
Operations Summary Report**

Legal Well Name: EVANS UTE 2-17B3  
 Common Well Name: EVANS UTE 2-17B3  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SRVC  
 Rig Name: WESTERN WELLSITE SRVC  
 Spud Date: 2/17/1985  
 Start: 9/21/2009  
 Rig Release: 10/9/2009  
 End: 10/9/2009  
 Group:  
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/3/2009	09:00 - 09:30	0.50	C	14		TOTAL 211-JTS IN WELL EOT @ 6688'. PUMPED 25 SKS CLASS G CEM WITH CC... DISPLACED TO EOT W/ 39 BTPW. TOO H W/ 24-JTS 2 7/8 TBG.
	09:30 - 13:00	3.50	C	18		WOC
	13:00 - 13:30	0.50	C	04		RIH W/ 20 JTS 2 7/8 TBG TAGGED CEM TOP 6568' GOT INJECTION RATE @ 1.5 BPM @ 800PSI
	13:30 - 15:30	2.00	C	04		TOOH W/ 88-JTS EOT @ 3783' RU TO PUMP CEM
	15:30 - 16:00	0.50	C	14		TOTAL 119 JTS 2 7/8 TBG IN WELL EOT 3783'. PUMPED 25 SKS CLASS G CEM. DISPLACED TO EOT W/ 22-BTPW
	15:30 - 16:30	1.00	C	04		TOOH W/ 32-JTS 2 7/8 TBG EOT 2773'. SECURED WELL CLEANED UP LOCATION SDFN.
10/4/2009	-					DWN FOR WEEKEND
10/5/2009	-					DWN FOR THE WEEKEND
10/6/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 12:00	5.00	C	17		TIH w 2 7/8" TBG TAG PLUG # 3 3678' 105' OF CMT (3783'-3678') TOH TO 2740' ATTEMPT TO TEST 7" CSG FAILED INJECTED 1 BPM @ 700 PSI PMP PLUG # 4 25 SX OF CMT w 2% CC TOH TO 1700' WOC
	12:00 - 13:00	1.00	C	17		TIH w 2 7/8" TBG TAG PLUG # 4 @ 2620' 120' CMT (2740'-2620') TEST 7" CSG 1200 PSI HELD 15 MIN TEST GOOD
	13:00 - 13:30	0.50	C	17		TOH w 2 7/8" TBG OPEN 9 5/8" ANNULAS 1/4" BPM WTR FLOW AS PER DON SMITH ELPASO AND DINNIS INGRAM STATE OF UTAH REP PERF 7" CSG @ 2551' ESTABLISH CICR DWN 7" CSG UP 9 5/8" ANNULAS 1 BPM @ 500 PSI
	13:30 - 14:30	1.00	C	11		TIH w 7" CICR SET @ 2488' PMP PLUG # 5 45 SX OF CMT 35 SX INTO CICR... CICR CMT UP 9 5/8" ANNULAS STING OUT OF CICR PMP 10 SX ON TOP OF CICR TOH w 2 7/8" TBG
	14:30 - 16:30	2.00	C	14		PREPARE TO FREE POINT AND CUT 7" CSG IN THE AM SECURE WELL SDFN
	16:30 - 17:30	1.00	C	10		CREW TRAVEL FROM LOC
10/7/2009	17:30 - 18:30	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	06:00 - 07:00	1.00	C	06		OPEN 9 5/8" ANNULAS 1/8 BPM WTR FLOW FLOW WELL AS PER DON SMITH ELPASO AND DUSTIN DOUCET STATE OF UTAH ENGINEER ESTABLISH INJECTION RATE 3/4 BPM @ 400 PSI PMP 30 SX OF CMT 2% CC DISP w 68 BBLs TPW END PMP PRESSURE 1BPM 700 PSI SHUT WELL IN WOC
	07:00 - 08:30	1.50	C	17		OPEN 9 5/8" ANNULAS 1/8 BPM WTR FLOW... RU GAUGE ON 9 5/8" ANNULAS SHUT WELL IN BUILD UP PSI 50 PSI IN 15 MIN ESTABLISH INJECTION RATE 1.5 BPM 400 PSI
	08:30 - 14:30	6.00	C	17		PMP 55 SX OF CMT w 2% CC DISP w 65 BBLs OF TPW STARTING PRESSURE 1BPM @ 400 PSI END PRESSURE 1BPM @ 700 PSI... ISIP=700 PSI... 5=MIN 500 PSI... 10=MIN 400 PSI... 15=MIN 200 PSI... SECURE WELL SDFN
	14:30 - 15:30	1.00	C	17		CREW TRAVEL FROM LOC
	15:30 - 17:00	1.50	C	17		CREW TRAVEL TO LOC HSM JSA
10/8/2009	17:00 - 18:00	1.00	C	06		OPEN WELL 9 5/8" ANNULAS NO FLOW ND BOPS' PREPARE TO FREE POINT 7" CSG
	06:00 - 07:00	1.00	C	06		RU WIRELINE TIH w FREE POINT TOOLS FREE POINT 7" CSG TOH LD FREE POINT TOOLS TIH w CSG CUTTER... CUT CSG @ 1821'
	07:00 - 09:00	2.00	C	17		TOH w CSG CUTTER RD WIRELINE
	09:00 - 11:30	2.50	C	17		RU CSG TONGES TOH LD 7" CSG TTL OF 45 JTS OF 7" CSG NU WELL HEAD TIH w 2 7/8" TBG TO 1856' PMP 40 SX CMT TOH TO
	11:30 - 14:00	2.50	C	04		
	14:00 - 16:00	2.00	C	17		



**EL PASO PRODUCTION**  
**Operations Summary Report**

Legal Well Name: EVANS UTE 2-17B3  
 Common Well Name: EVANS UTE 2-17B3  
 Event Name: ABANDONMENT  
 Contractor Name: WESTERN WELLSITE SRVC  
 Rig Name: WESTERN WELLSITE SRVC  
 Start: 9/21/2009  
 Rig Release: 10/9/2009  
 Rig Number: 1  
 Spud Date: 2/17/1985  
 End: 10/9/2009  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/8/2009	14:00 - 16:00	2.00	C	17		800' LD 18 JTS OF 2 7/8" TBG WOC TAG IN THE AM SECURE WELL SDFN
	16:00 - 17:00	1.00	C	06		CREW TRAVEL FROM LOC
10/9/2009	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA
	07:00 - 08:30	1.50	C	17		TIH w 2 7/8" TBG TAG STUB PLUG @ 1778' SHORT 22' OF CMT PMP ADDITIONAL 15 SX CMT TOC @ 1737' (1866' - 1737') TOH w 2 7/8" TBG
	08:30 - 09:00	0.50	C	17		TIH w 8 1/2" BIT TO 1030' TOH w 2 7/8" TBG
	09:00 - 10:30	1.50	C	17		TIH w 9 5/8" CICR SET @ 1010' PMP 10 SX OF CMT ON TOP TOC @ 983' TOH LD 2 7/8" TBG
	10:30 - 11:30	1.00	C	17		TIH w 3 JTS OF 2 7/8" TBG TO 100' PMP GOOD CMT TO SUFACE CUT AND WELD INFO PLATE
	11:30 - 14:00	2.50	C	17		DIG OUT AROUND WELL HEAD CUT OFF WELL HEAD WELD INFO PLATE
	14:00 - 15:30	1.50	C	06		RIG DWN MOVE OFF TURN WELL OVER TO BE RESTORED

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

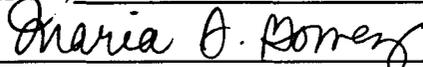
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

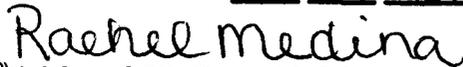
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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	