

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

DATE FILED **12-14-84**

LAND: FEE & PATENTED STATE LEASE NO **ML 3453-C** PUBLIC LEASE NO INDIAN

DRILLING APPROVED **12-18-84 - OIL**

SPOUDED IN:

COMPLETED PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR.

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION **5308' GR**

DATE ABANDONED **NA - Application Recinded 3/00/86**

FIELD **MONUMENT BUTTE**

UNIT

COUNTY: **DUCHESNE**

WELL NO **STATE #16-12**

LOCATION **1980' FSL** FT. FROM (N) (S) LINE. **660' FWL** FT. FROM (E) (W) LINE. **API #43-013-31054** **NW SW** 1/4 - 1/4 SEC. **16**

| TWP | RGE | SEC | OPERATOR | TWP | RGE | SEC | OPERATOR |
|-----|-----|-----|----------|-----|-----|-----|----------|
|-----|-----|-----|----------|-----|-----|-----|----------|

| | | | | | | | |
|-----------|------------|-----------|---------------------------|--|--|--|--|
| 9S | 17E | 16 | QUEST ENERGY CORP. | | | | |
|-----------|------------|-----------|---------------------------|--|--|--|--|

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT 'TRIPPLICATE*'
(Other instructions on
reverse side)

12

5. Lease Designation and Serial No.

ML-3453-C

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

#16-12 State

10. Field and Pool, or Wildcat

Monument Butte Area

11. Sec., T., R., M., or Bk.
and Survey or Area

Sec. 16-T9S-R17E, SLM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [X]

DEEPEN []

PLUG BACK []

b. Type of Well

Oil Well [X]

Gas Well []

Other []

Single Zone []

Multiple Zone []

2. Name of Operator

Quest Energy Corporation

3. Address of Operator

175 West 200 South, Suite 2004, Salt Lake City, Utah 84101

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660' FWL 1980' FSL NW1/4 SW1/4 Section 16

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

Approximately 12 miles to Myton, Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

660'

(Also to nearest drlg. line, if any)

16. No. of acres in lease

120

17. No. of acres assigned

to this well

40

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1320'

19. Proposed depth

6,000'

Washed

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Natural ground elev. - 5308'

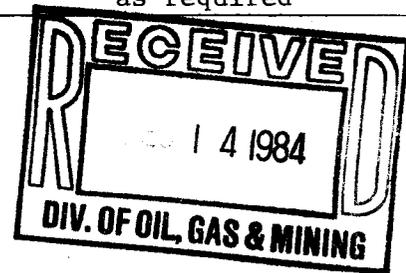
22. Approx. date work will start*

December 31, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Row 1: 12 1/4", 8 5/8", 24#, 400', to surface. Row 2: 7 7/8", 5 1/2", 17#, TD, as required.



Richard "Dick" Poulson

175 West 200 South
Suite 2000
Salt Lake City, Utah 84101
801-363-5614

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/18/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Richard D. Poulson - Consultant Title: Exploration Manager Date:

(This space for Federal or State office use)

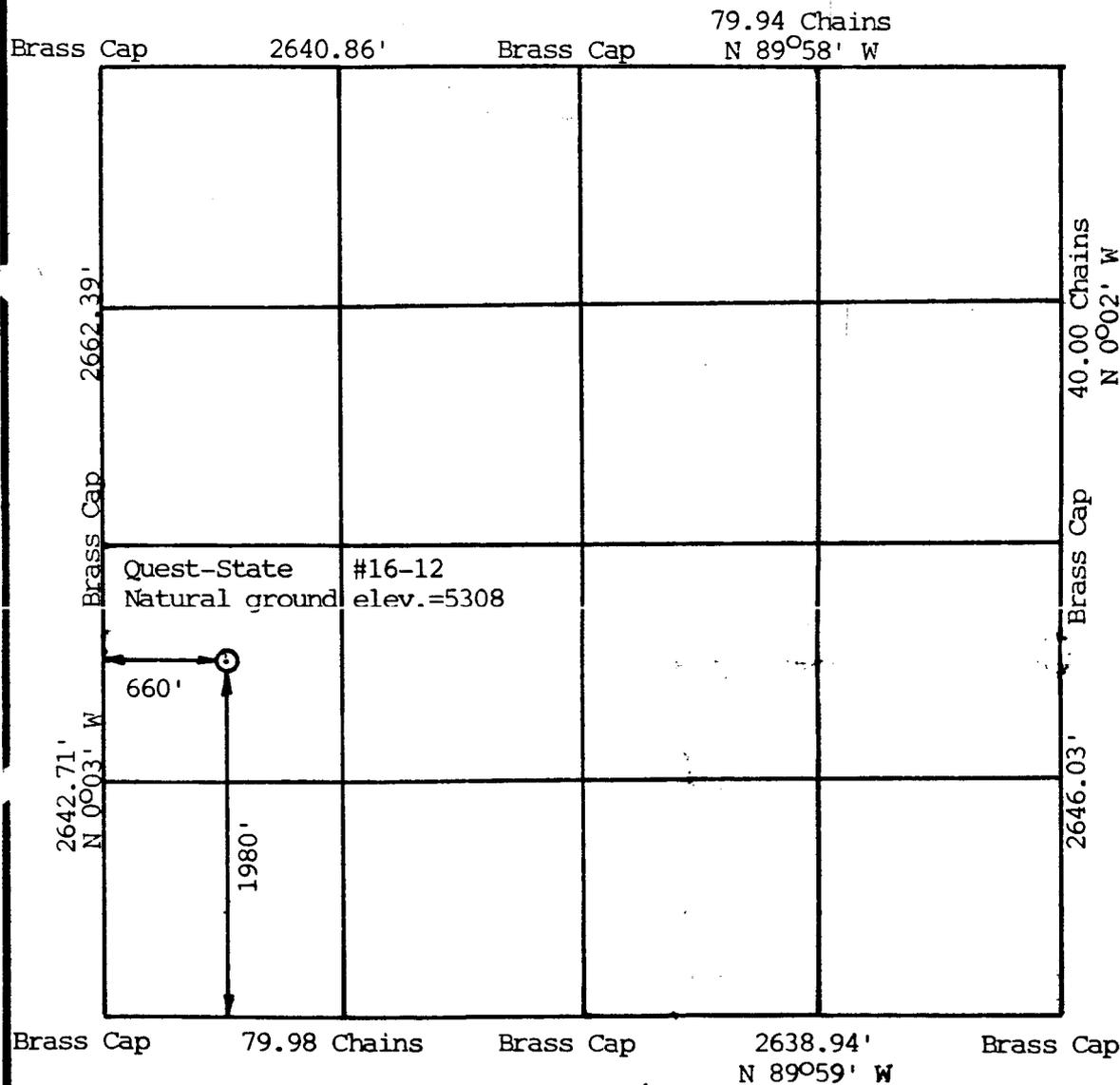
Permit No. Approval Date

Approved by Title Date
Conditions of approval, if any:

SECTION 16
 TOWNSHIP 9 SOUTH, RANGE 17 EAST
 SALT LAKE BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

QUEST ENERGY CORP.

WELL LOCATION: N.W.¼, S.W.¼



SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

11/14/24
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job #265

QUEST ENERGY CORPORATION

10 Point Well Program

for

State #16-12

located in

Sec. 16, T9S, R17E, SLM

Duchesne County, Utah

Quest Energy Corporation
State #16-12
NW SW Sec. 16, T9S, R17E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of upper Eocene age

2. ESTIMATED TOPS OF IMPORTANT-GEOLOGIC MARKERS:

| | |
|---------------|---------|
| Uintah | Surface |
| Green River | 1262' |
| Douglas Creek | 4352' |
| Wasatch | 5785' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River formation
Wasatch formation

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 400'
5 1/2", J-55, 17#, Stc; set at TD
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for control equipment are as follows: A 10" series 900 Hydrill bag type BOP and a 10" double ram hydraulic unit with a closing unit will be utilized. Pressure tests of the BOP's to 1000# will be made prior to drilling surface plug and operations will be checked daily (see exhibit A).

6. TYPE AND CHARACTERISTICS OF PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the Douglas Creek zone of the Green River formation and will mud thereafter. The mud system will be a water based gelchemical, weighted to 10.0 p.p.g. as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly cock, bit float and a T.I.W. valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring on drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a compensated Neutron-formation density.

9. ANTICIPATED ABNORMAL PRESSURE OF TEMPERATURE:

It is not anticipated that abnormal pressures to temperatures will be encountered; nor any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately December 198⁴ and be approximately 20 days duration

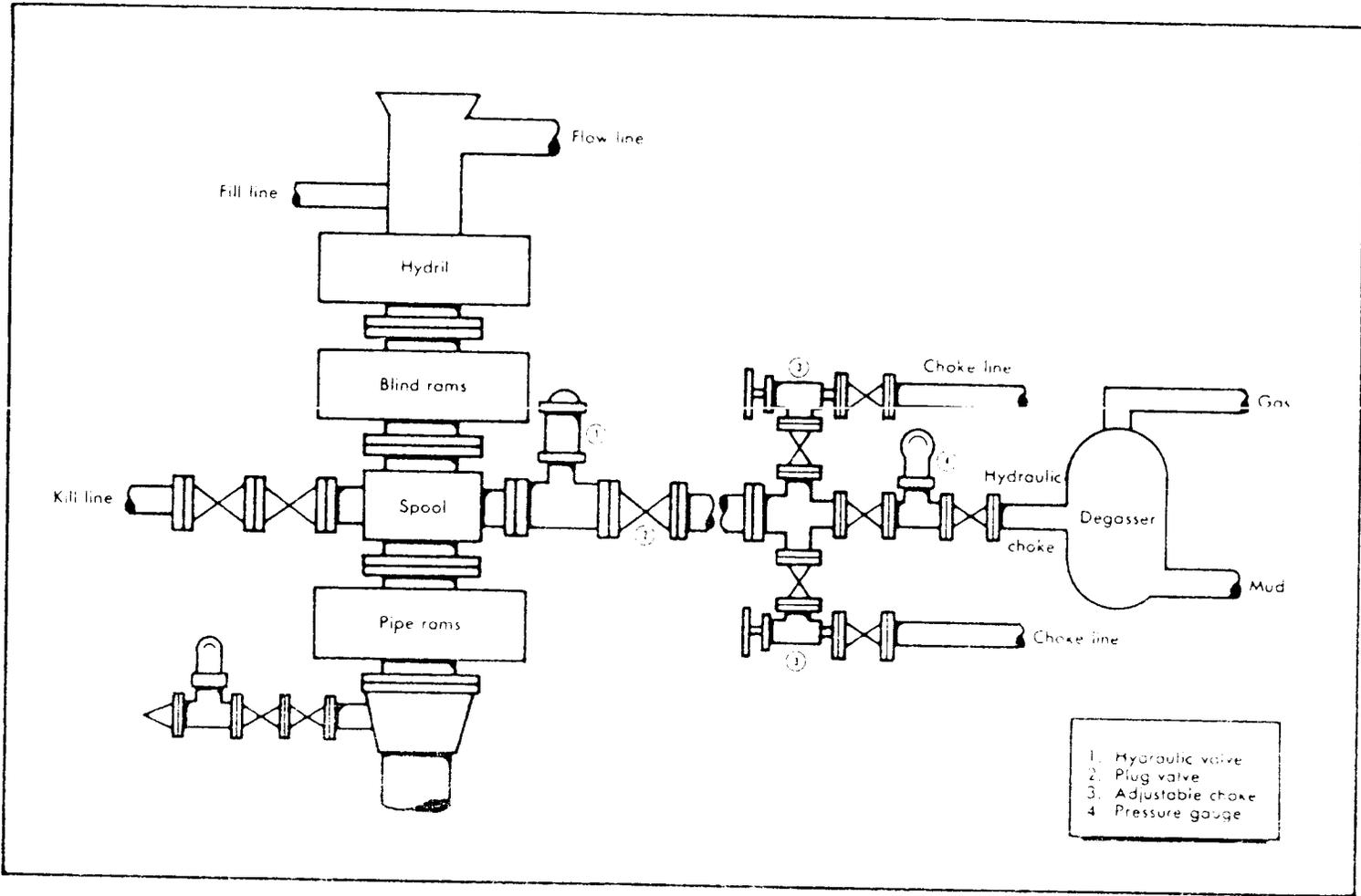
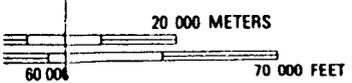
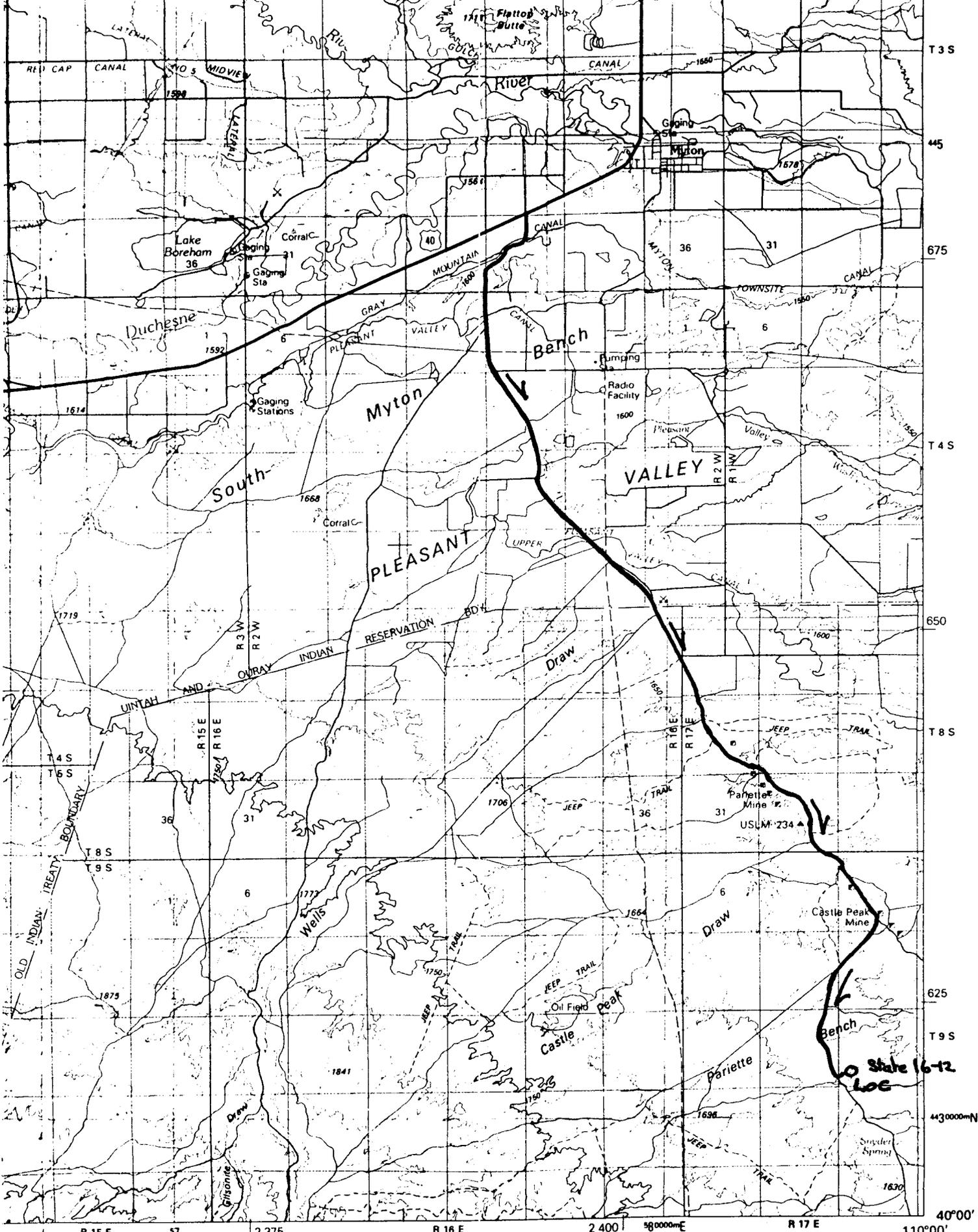
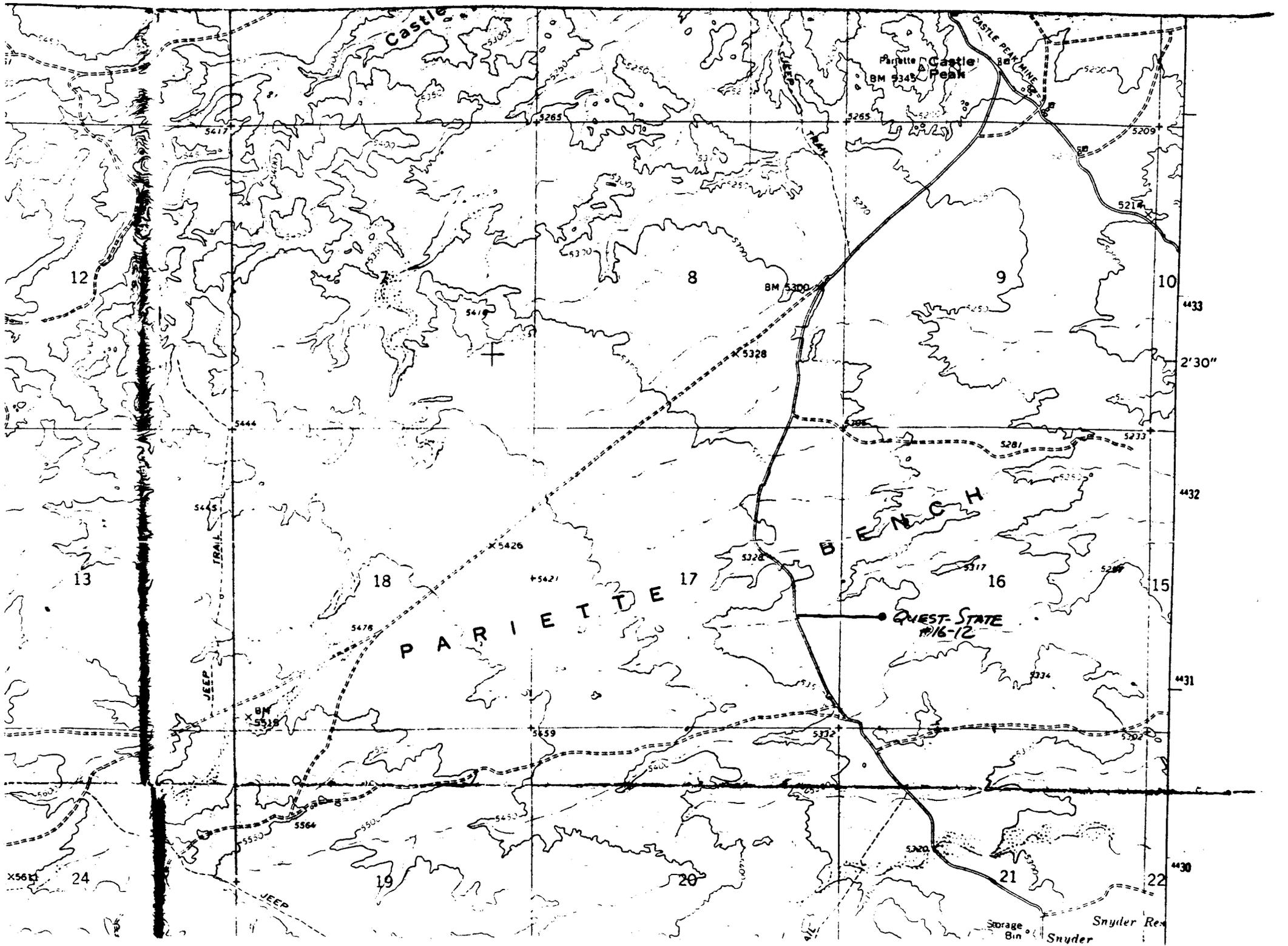


FIG. 12-1. Pressure control equipment.

Exhibit 4



DUCHESNE, UTAH
N4000-W11000/30 X 60



Castle

Parquette Castle Peak
BM 5345

CASTLE PEAK MINE

12

8

9

10

4433

2'30"

13

18

17

BENCH

16

15

4432

QUEST-STATE #16-12

4431

24

19

20

21

22

4430

Storage Bin

Snyder Res.

Snyder

CKM RESOURCES, INC.

OIL • GAS • OIL SHALE • EXPLORATION & PRODUCTION

COLORADO

UTAH
2334 Sugarloaf Lane
Sandy, Utah 84092
(801) 942-6364

NEVADA

November 27, 1984

Utah State Division of State Lands
Utah State Office Building
Salt Lake City, Utah

Gentlemen:

Enclosed is a Designation of Operator covering a part of Oil & Gas Lease ML 3453-C. Please observe we have slightly modified the standard form of designation so that it does not operate to make the operator an agent of the Lessee as to third parties but only for purposes of protecting the State.

Very truly yours,



Dean Power

DESIGNATION OF OPERATOR

The undersigned, being the Lessee of record of Oil and Gas Lease No. ML 3453-C (the "Lease"), issued by the Utah Department of Natural Resources, Division of State Lands hereby designates

NAME: Quest Energy Corporation
ADDRESS: 175 West 200 South, Suite 2004
Salt Lake City, Utah 84101

as the operator of said Lease as it relates to the following described forty acres:

Township 9 South, Range 17 East, SLM.
Section 16: Northwest quarter of the southwest quarter,
Duchesne County, Utah.

to act in the undersigned's behalf in complying with the terms of the Lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Lease and Regulations with respect to said acreage.

It is understood that this designation of operator does not relieve the Lessee of responsibility for compliance with the terms of the Lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the Lease nor does it authorize the operator to incur any obligations for services, supplies, work or material for which the undersigned will be responsible.

In case of default on the part of the designated operator, the Lessee will make full and prompt compliance with all regulations, Lease terms, or orders of the Director, Division of State Lands or his representative.

The Lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

CKM RESOURCES

By: 
(Signature of Lessee)

Nov. 27, 1984
(Date)

2334 Sugarloaf Lane
Sandy, Utah 84092
(Address)



ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010
Tel: (801) 292-7061, 292-9668

December 10, 1984

RECEIVED
DEC 12 1984

DIVISION OF
OIL, GAS & MINING

Subject: Cultural Resource Evaluation of Two Well
Locations and Access Roads on Utah State Land
in the Monument Butte - Pariette Draw Localities
of Duchesne and Uintah Counties, Utah

Project: Quest Energy Company - 1984 Drilling Program

Project No.: QSTEC-84-1A

Permit: Utah State U-84-26-246s

To: Mr. Richard Poulson, Quest Energy Company,
175 West 200 South, Suite 2004, Salt Lake City,
Utah 84101

✓ Utah State Division of Oil, Gas, and Mining,
Permitting Section, 355 West North Temple, 3
Triad Center, Suite 350, Salt Lake City, Utah
84180-1203

Info: Antiquities Section, Division of State History,
300 Rio Grande, Salt Lake City, Utah 84101

Mr. Blaine Phillips, District Manager, Bureau of
Land Management, 170 South 500 East, Vernal, Utah
84078

GENERAL INFORMATION

On December 4, 1984, a cultural resource evaluation of two proposed Quest Energy Company well locations and their access roads was conducted by Pamela G. Smith of AERC. Both locations are on Utah State lands and have the following legal descriptions:

Monument Butte Prospect - NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 16, Township 9 South, Range 17 East

Pariette Draw Prospect - NW $\frac{1}{4}$ of the SE $\frac{1}{4}$ of Section 36, Township 8 South, Range 18 East

The elevation of Monument Butte Prospect is 5310 feet above sea level. Vegetation in the project area consists of shadscale, saltbush, Halogeton spp., sage, rabbitbrush, numerous grasses, Opuntia spp., Eriogonum spp., and horsebrush.

Vegetation on the Pariette Draw Prospect location is composed of mat saltbush, shadscale, greasewood, horsebrush, Opuntia spp., rabbitbrush, numerous grasses, and Eriogonum spp. The elevation is 4820 feet above sea level.

Cultural resource record checks were performed at the Utah State Antiquities Division on December 3, 1984, and at the Vernal BLM office on December 4, 1984, with negative results.

METHODOLOGY

Both well locations were surveyed by walking ten meter wide transects over the entire staked locations. Access routes were evaluated by walking double transects, thereby examining a 30 meter wide corridor.

RESULTS

No cultural resources were found within the boundaries of either well location, or on the access route into Monument Butte Prospect.

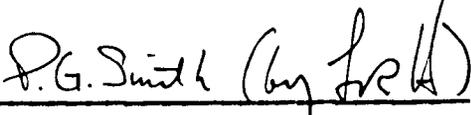
Two isolates were found within the staked access route into the Pariette Draw Prospect. One of the isolates was a quartzite chopper, and the other was a chert scraper. The isolates were found in two distinct areas of desert pavement.

CONCLUSION AND RECOMMENDATIONS

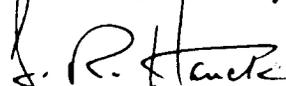
The two isolates located on the access route into the Pariette Draw Prospect are not diagnostic, have no unusual attributes, and their location on desert pavement indicates no depth potential exists. Therefore, the isolates are not considered significant.

AERC recommends that a cultural resource clearance be granted to Quest Energy Company for the development of both well locations and access roads based on adherence to the following stipulations:

1. All traffic, personnel movement, and construction be confined to the locations examined and to the access roads leading into these locations.
2. All personnel refrain from collecting any artifacts or from disturbing any cultural resources in the area.
3. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work if the need arises to relocate or otherwise alter the construction area.



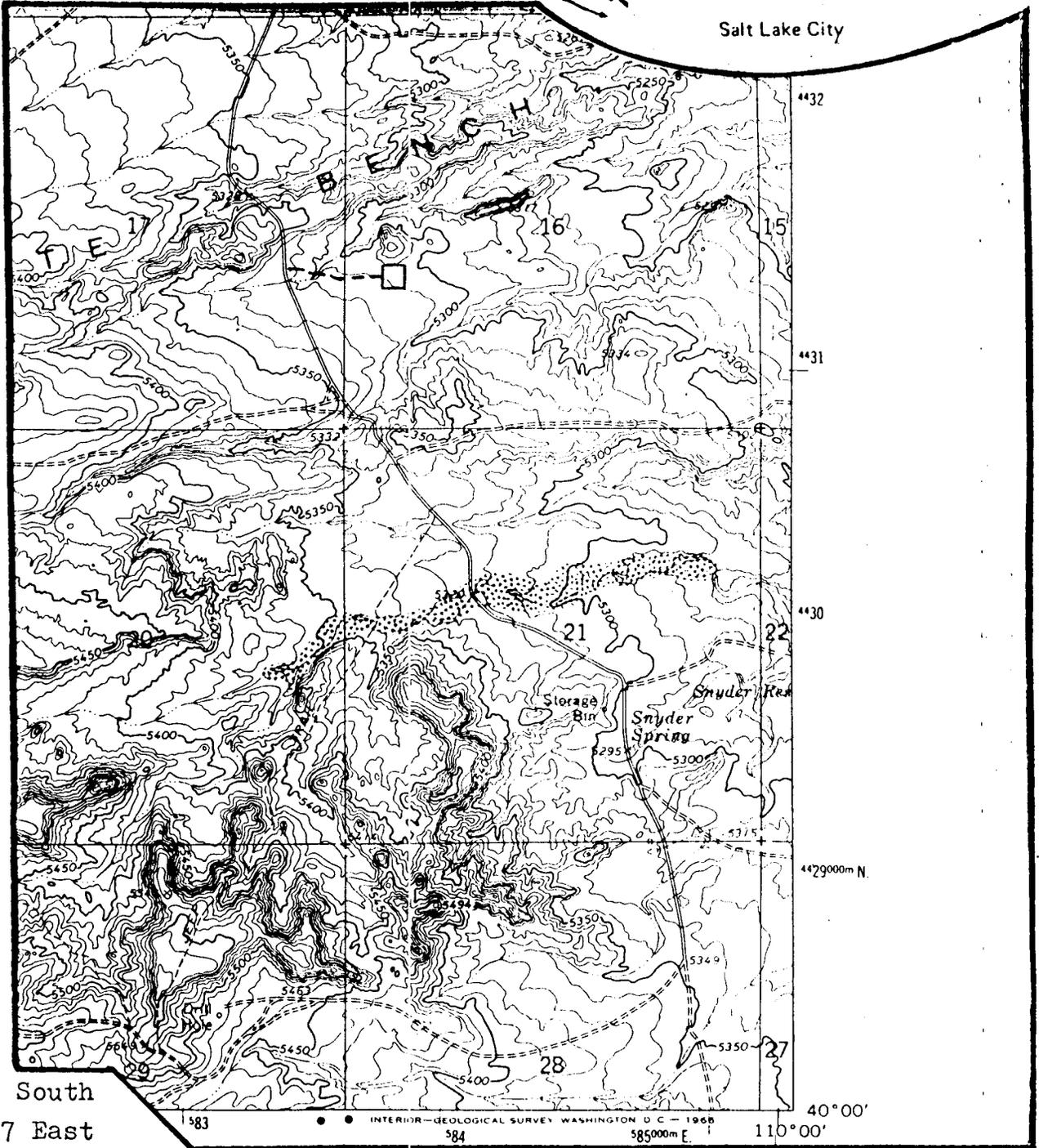
Pamela G. Smith, Archeologist



F. R. Hauck, Principal Investigator



Salt Lake City



T. 9 South
R. 17 East

Meridian: Salt Lake B. & M.

Quad:

Myton SE, Utah
7.5 minute-USGS

Project: QSTEC-84-1A
Series: Uinta Basin
Date: 12-10-84

Cultural Resource Survey
of Proposed Well-Monument
Butte Prospect- in the
Pariette Bench Locality of
Duchesne County, Utah

Legend:

Well Location
Access Route

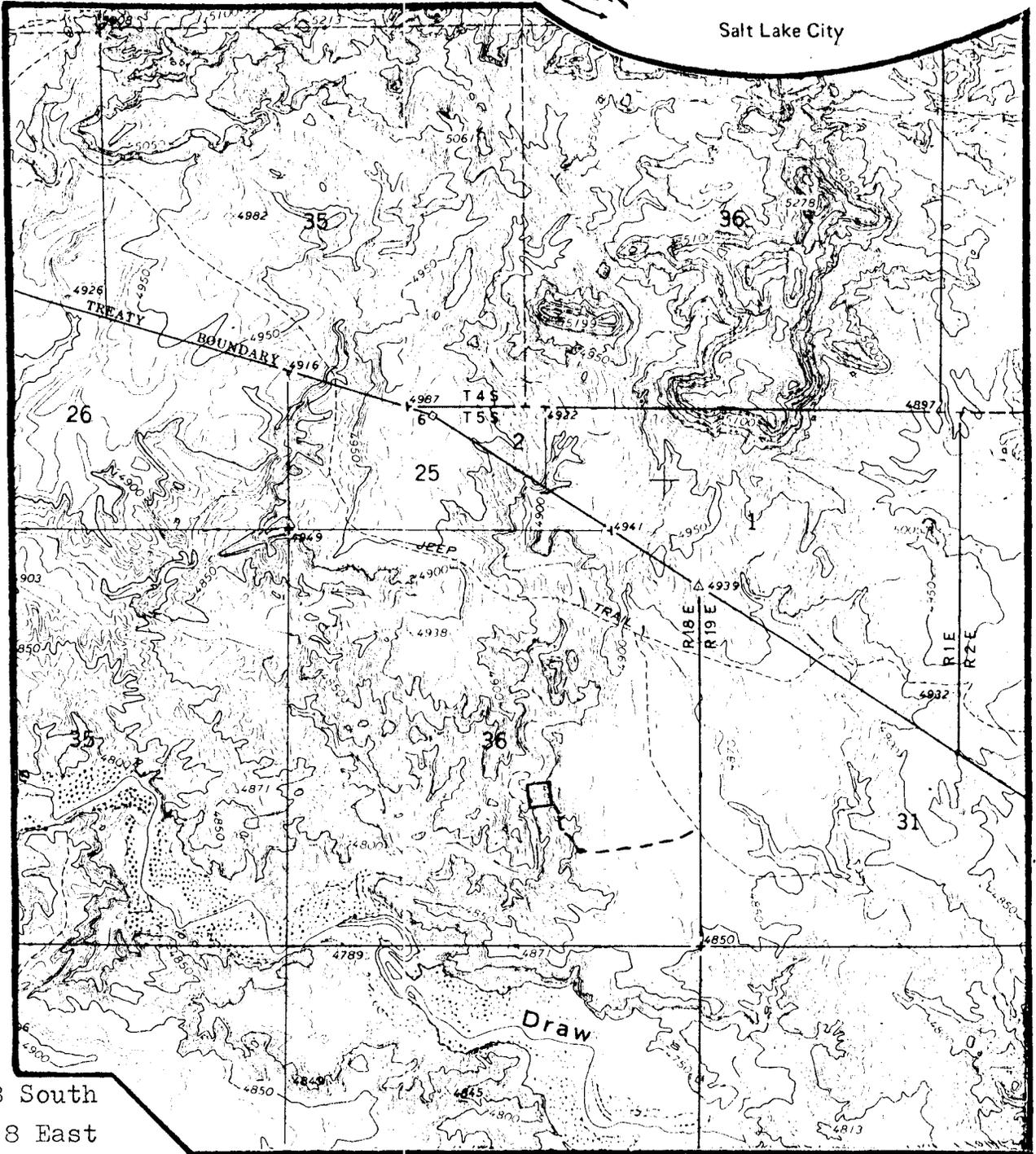


2.64" = 1 mile

Scale



Salt Lake City



T. 8 South
R. 18 East

Meridian: Salt Lake B. & M.

Quad:

Project: QSTEC-84-1A
Series: Uinta Basin
Date: 12-10-84

Cultural Resource Survey
of Proposed Well- Pariette
Draw Prospect-in the
Pariette Draw Locality of
Uintah County, Utah

Uteland Butte,
Utah
7.5 minute-USGS



Legend:

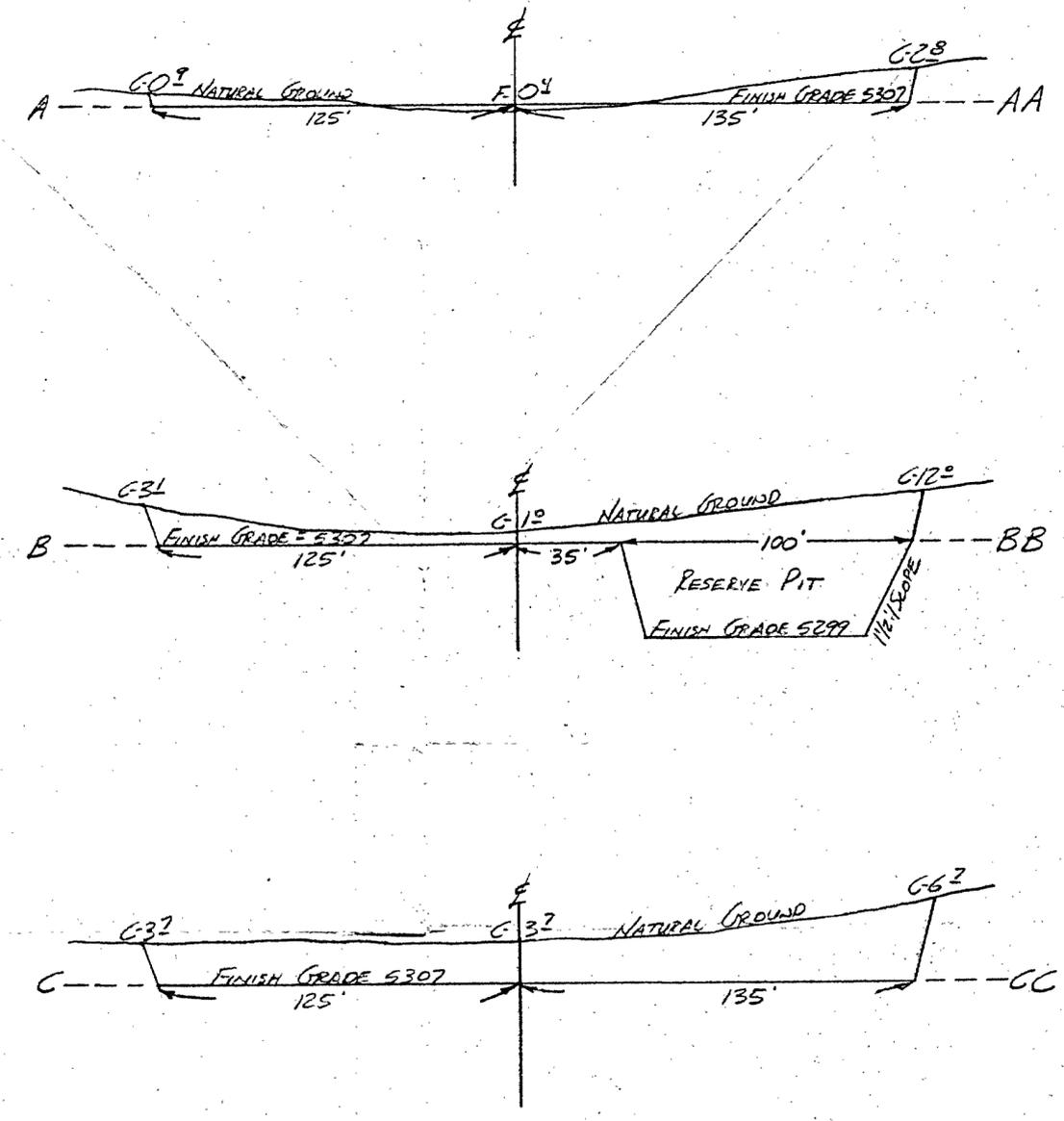
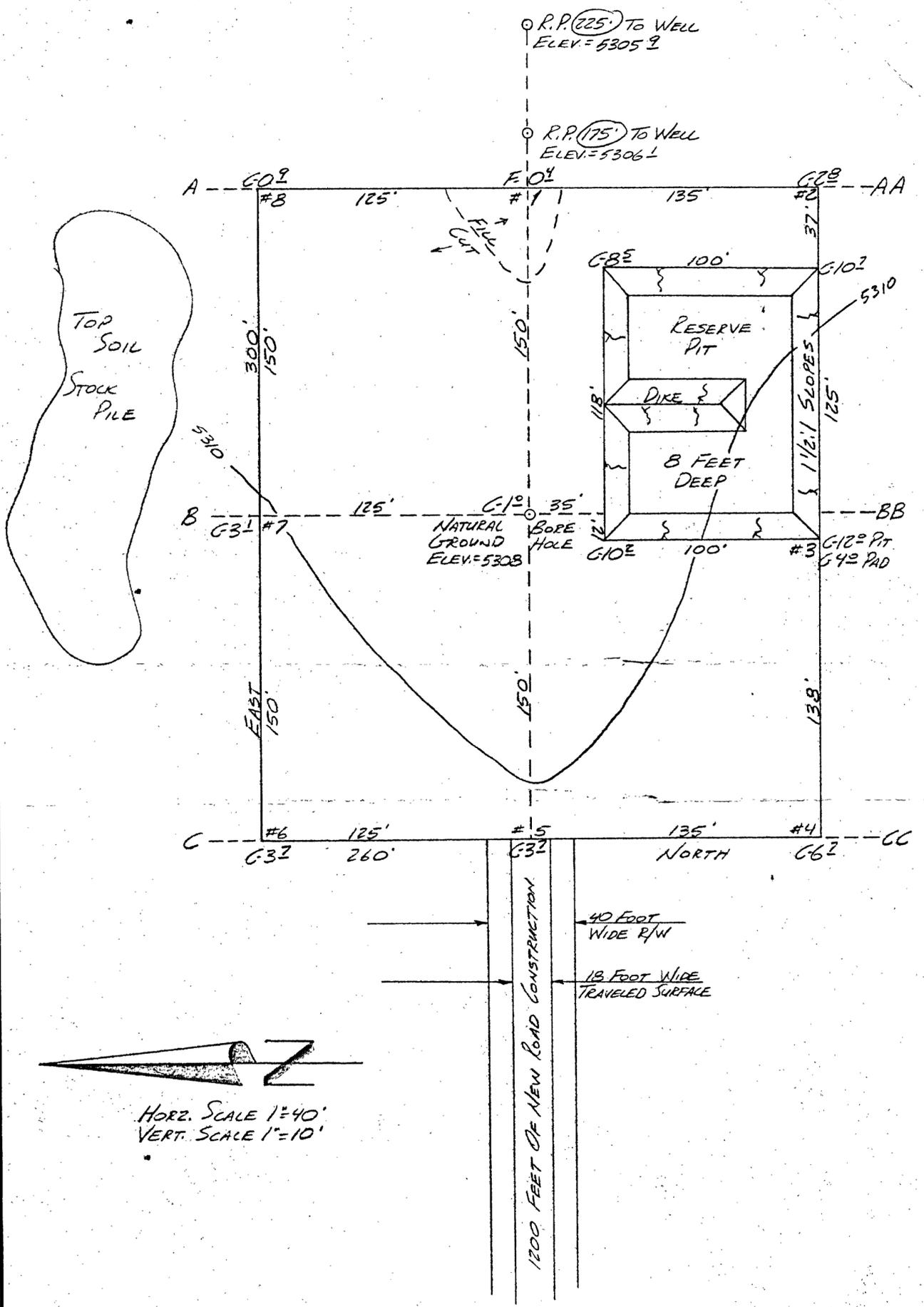
Well Location 

Access Route 



2.64" = 1 mile

Scale



HORZ. SCALE 1"=40'
VERT. SCALE 1"=10'

NOTES -
6 CUBIC YARDS FILL ON PAD
7215 CUBIC YARDS CUT ON PAD
2815 CUBIC YARDS CUT ON PIT
1200 FEET OF NEW ROAD CONSTRUCTION WITH 18 FOOT WIDE TRAVELED SURFACE.



11/15/84 JOB 265

PREPARED FOR
QUEST ENERGY CORP.
175 WEST 200 SOUTH, SUITE 2004, SALT LAKE CITY, UTAH 84114

QUEST-STATE #16-12
N.W. 1/4, S.W. 1/4, SECTION 16, T. 9S, R. 17E., S.L.B.M.
DUCHESSNE COUNTY, UTAH

PREPARED BY
PEATROSS LAND SURVEYS
REGISTERED LAND SURVEYORS
P.O. BOX 271
DUCHESSNE, UTAH 84021
(801) 738-2386

TEMPORARY

Application No. T 60536 ^{56 63 46}

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

47-1739

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Matador Service

3. The Post Office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

4. The quantity of water to be appropriated _____ second-feet and/or 10.0 acre-feet

5. The water is to be used for Oil well crilling from Dec. 4, 1984 to Dec. 4, 1985
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Pariette Draw
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in N Uintah County, situated at a point*
North 770 ft. East 600 ft. from S½ Cor. Sec. 27, T8S, R18E, SLB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to place
of use _____

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Oil well drilling

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SEE EXPLANATORY

21. The use of water as set forth in this application will consume 10.0 ~~xxxxxxx~~ and/or acre-
feet of water and None second feet and/ or acre feet will be returned to the natural
stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

- Par. # 20. (1) 9-4 Federal in Sec. 9, T9S,R16E, SLB&M
- (2) 16-12 State in Sec. 16, T9S,R17E, SLB&M
- (3) 36-10 State in Sec. 36, T8S, R18E, SLB&M
- (4) 23-16 Federal in Sec. 23, T9S,R18E, SLB&M
- (5) 2-13 State in Sec. 2, T8S,R22E,SLB&M

(All wells for Quest Energy)

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Dale Womack
Signature of Applicant*

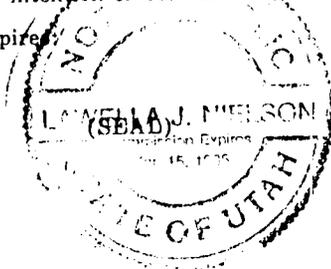
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH *Christy* ss
County of *Wasatch*

On the *17* day of *December*, 19*84*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Lowell J. Nielson
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

| Flow rate — c.f.s. | Cost | |
|------------------------|----------|--|
| 0.0 to 0.1 | \$ 15.00 | |
| over 0.1 to 0.5 | 30.00 | |
| over 0.5 to 1.0 | 45.00 | |
| over 1.0 to 15.0 | 45.00 | plus \$7.50 for each cfs above the first cubic |
| over 15.0 | 150.00 | foot per second. |

| Storage — acre-feet | | |
|------------------------|--------|---|
| 0 to 20 | 22.50 | |
| over 20 to 500 | 45.00 | |
| over 500 to 7500 | 45.00 | plus \$7.50 for each 500 a.f. above the first |
| over 7500 | 150.00 | 500 acre feet. |

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 12-4-84 Application received ~~over counter~~ ^{by mail} in State Engineer's office by S. N.
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.....
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted ^{by mail} ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for ^{approval} ~~rejection~~
18. Application copied or photostated by proofread by
19. Application ^{approved} ~~rejected~~
20. Conditions:
 This Application is approved, subject to prior rights, as follows:
 a. Actual construction work shall be diligently prosecuted to completion.
 b. Proof of Appropriation shall be submitted to the State Engineer's office by
21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

State Engineer

Application No.....

OPERATOR Quest Energy Corp. DATE 12-17-84

WELL NAME State #16-12

SEC NW 1/4 T 9S R 17E COUNTY Dickens

43-013-3654
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other wells within 1000'

Water & - 47-1734 (T 60536)

History & -

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 18, 1984

Quest Energy Corporation
175 West 200 South, Suite 2004
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. State #16-12 - NW SW Sec. 16, T. 9S, R. 17E
1980' FSL, 660' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

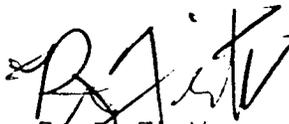
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Quest Energy Corporation
Well No. State #16-12
December 18, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31054.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 20, 1986

Quest Energy Corporation
175 West 200 South, Suite 2004
Salt Lake City, Utah 84101

Gentlemen:

Re: Well No. State #16-12 - Sec. 16, T. 9S, R. 17E
Duchesne County, Utah - API #43-013-31054

Due to excessive time delay in commencing drilling operations approval to drill the subject well is hereby rescinded, effective one calendar month from the date of this notice. If any operations have been performed on this well location it is imperative that you notify this division immediately.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

ta

cc: Dianne R. Nielson
Ronald J. Firth
File

0381S/2