

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

November 19, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
NOV 20 1984
DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Burton 2-15B5 well, located in the NW, SW of Section 15, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,


D. T. Hansen

DTH/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No. FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name BURTON

9. Well No. 2-15B5

10. Field and Pool, or Wildcat ALTAMONT

11. Sec., T., R., M., or Blk. and Survey or Area SEC. 15, T2S, R5W, USM

12. County or Parrish DUCHESNE, UTAH

13. State

14. Distance in miles and direction from nearest town or post office* 10 MILES SOUTHWEST OF ALTAMONT, UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)

16. No. of acres in lease 160

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth 13,900 *W. Assisted*

20. Rotary or cable tools ROTARY

21. Elevations (Show whether DF, RT, GR, etc.) 6,934'

22. Approx. date work will start* DECEMBER 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36 & 40#	5,000'	circulate to surface
8 3/4"	7"	26#	11,000'	as necessary
LINER 6 1/8"	5"	18#	13,900'	as necessary

UTEX CONTROLS THE LAND WITHIN 660 FEET OF THE PRODUCTION.

RECEIVED
NOV 20 1984

43-1718
Water permit No. (A 1931) is on file with the State **DIVISION OF OIL, GAS & MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Executive Secretary Date 11-15-84

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Date _____

Conditions of approval, if any: _____

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

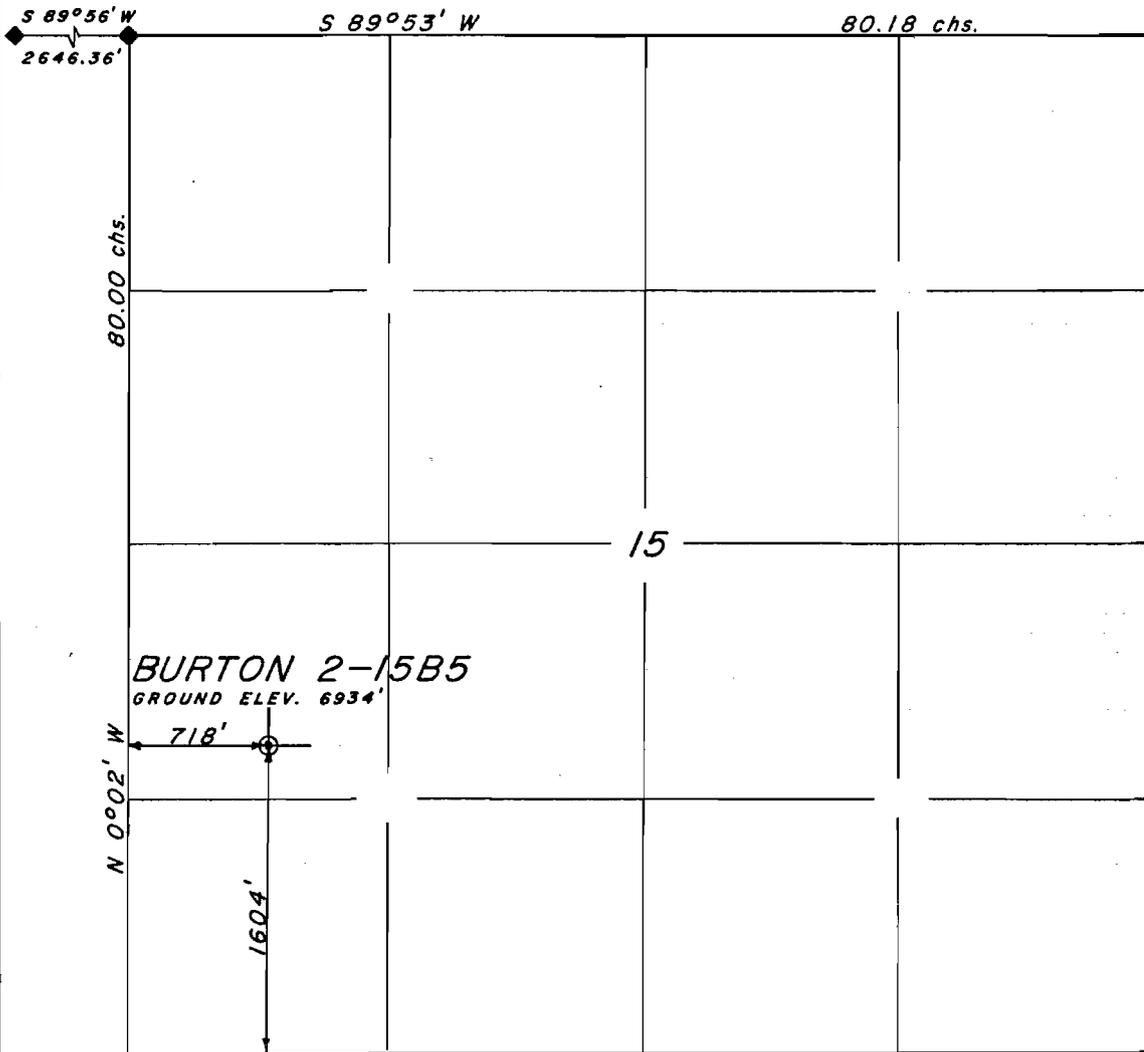
DATE: 11/23/84

BY: John R. Bay

*See Instructions On Reverse Side

UTEX OIL COMPANY WELL LOCATION PLAT BURTON 2-15B5

LOCATED THE NW¼ OF THE SW¼ OF
SECTION 15, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

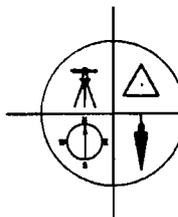
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

UTEX OIL COMPANY
10 Point Well Prognosis
BURTON 2-15B5

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

	Top Green River	5,700
	Top Wasatch	11,100
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,700	Uinta	-	Water bearing
5,700-11,100	Green River	-	Oil, Gas and Water
11,100 to T.D.	Wasatch	-	Oil, Gas and Water
4. Casing programs:

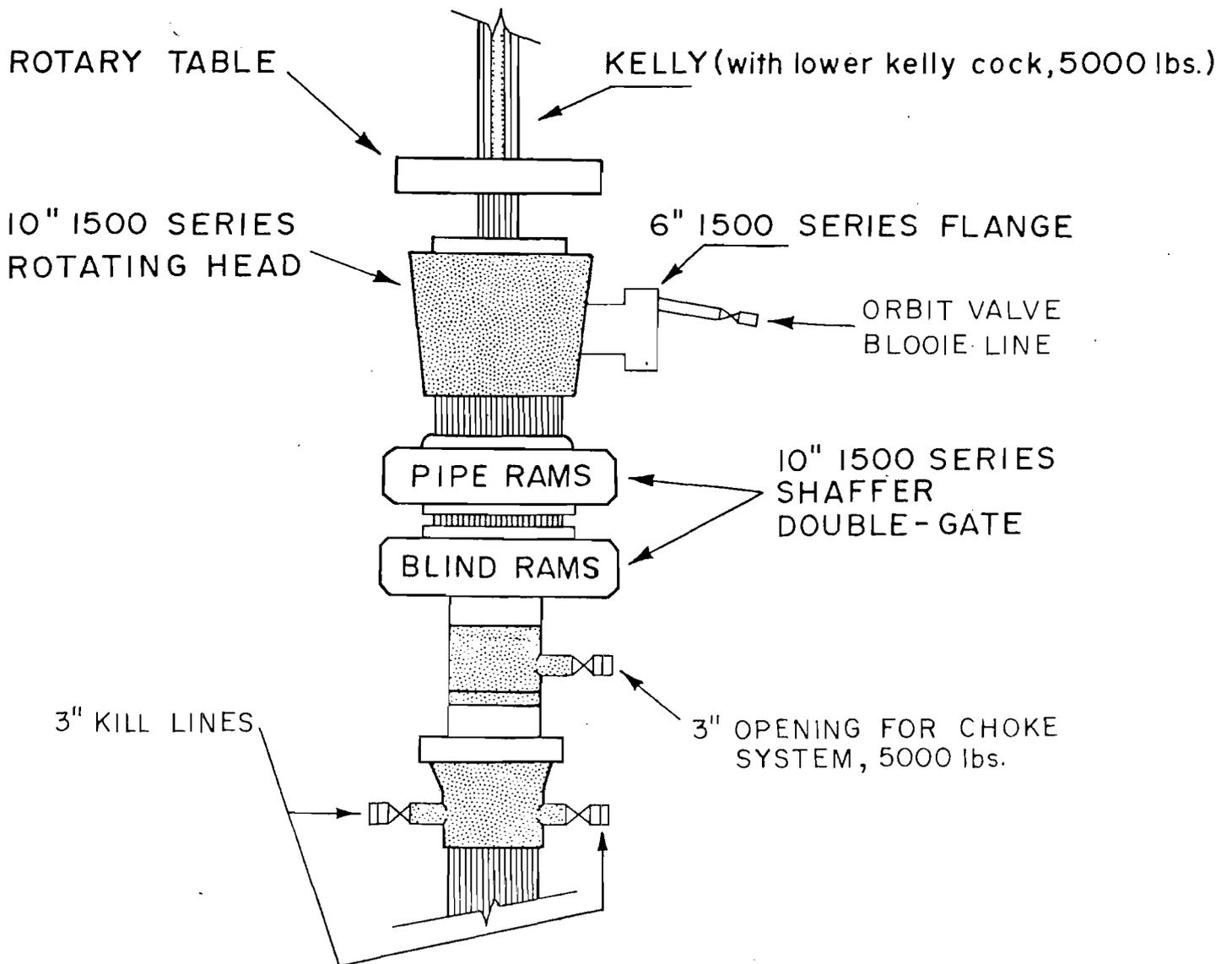
<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>
9 5/8"	36#	J-55	5,000'
7"	26#	N-80 & P-110	11,000'
5"	18#	P-110	13,900'
5. Pressure control equipment: See diagram attached to APD.
 Blow out preventers: A series 1,500, 5,000 psi W.P.
 Hydraulically operated double ram type preventer, with pipe and blind rams, and a 5,000 psi, Hydril type preventer will be used. A 5,000 psi W.P hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested. Blow-out preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000'	Fresh water native mud with gel sweeps as necessary.
6,000'-11,000'	Fresh gel mud lightly treated, water loss controlled below 9,000'.
11,000'-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned.
 DIL with S.P. and G.R., FD-CN.
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date: December 15, 1984 with duration of operations approximately 90 days.

UTEX DRILLING CO.

RIG 1

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

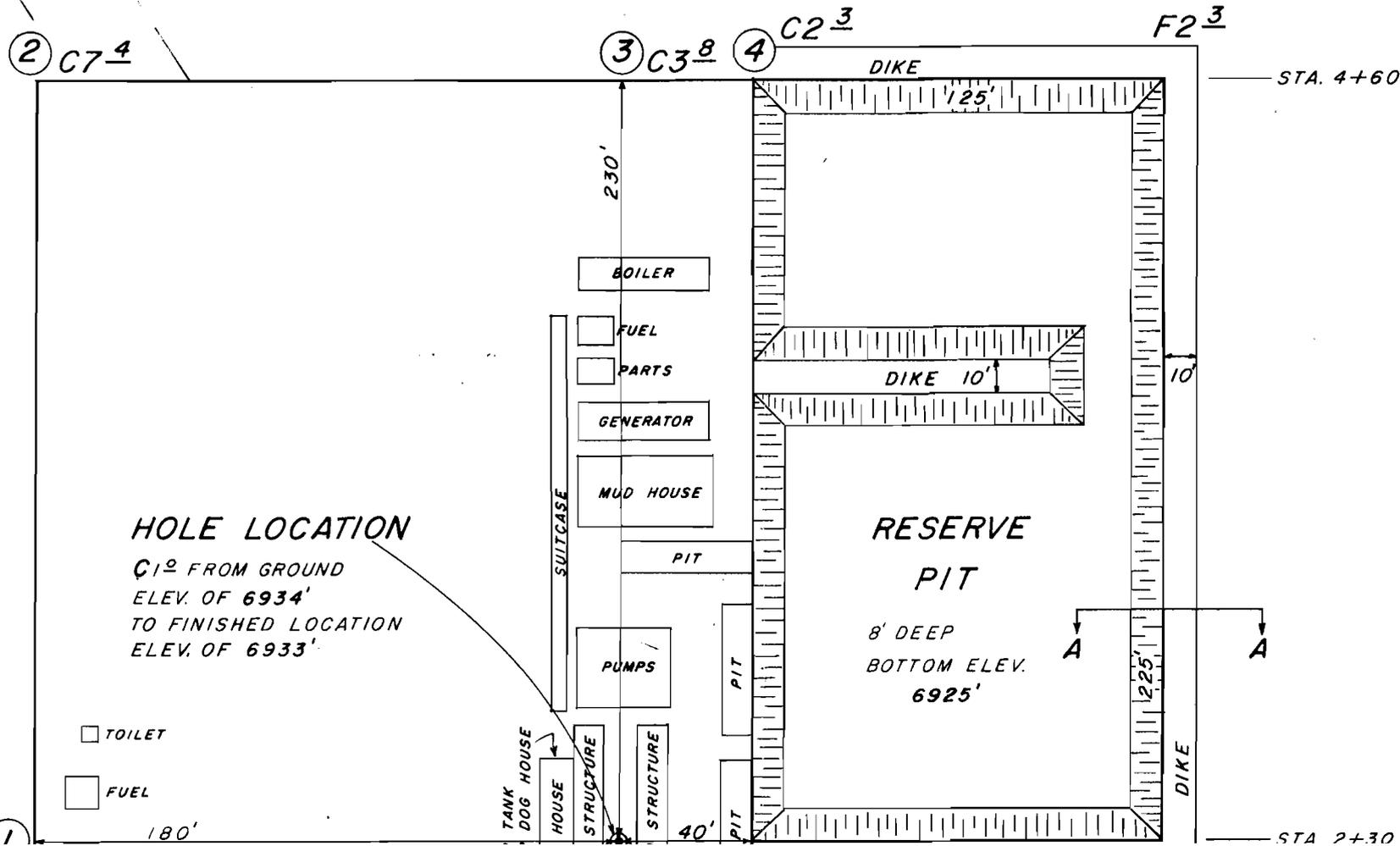
NOT TO SCALE

UTEX OIL

WELL LAY

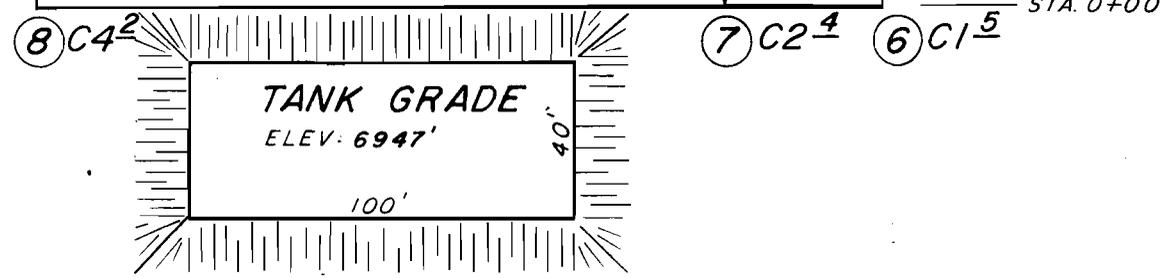
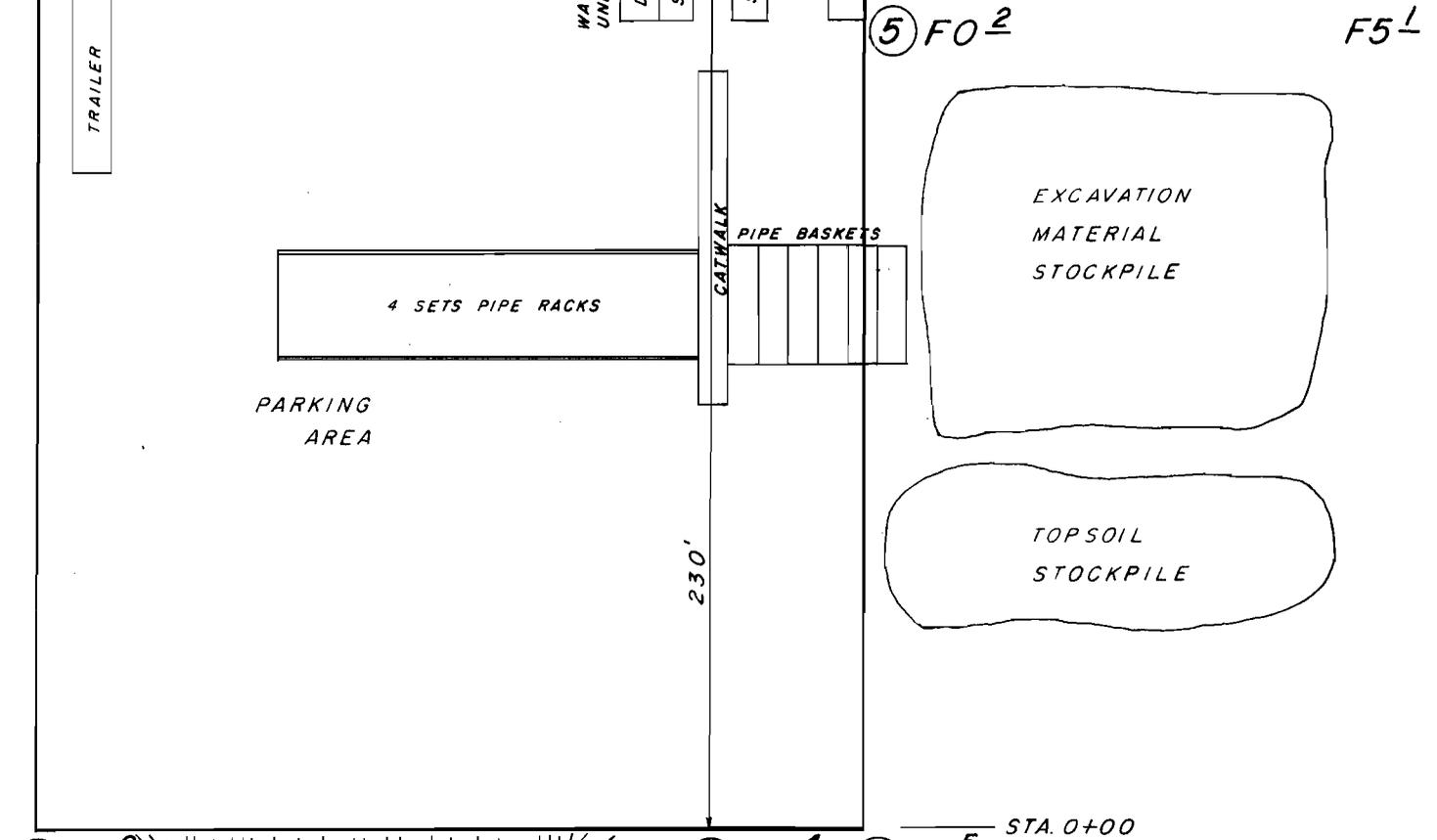
BURTON

ACCESS
ROAD



HOLE LOCATION

①² FROM GROUND
ELEV. OF 6934'
TO FINISHED LOCATION
ELEV. OF 6933'

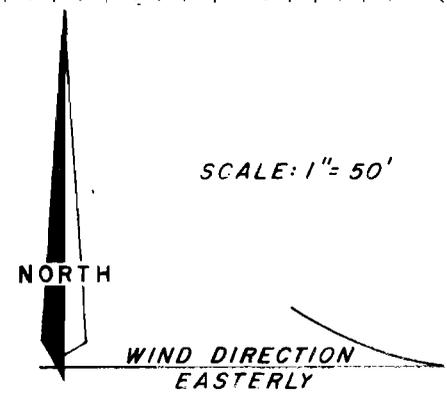


8 C4 2

7 C2 4

6 C1 5

STA. 0+00

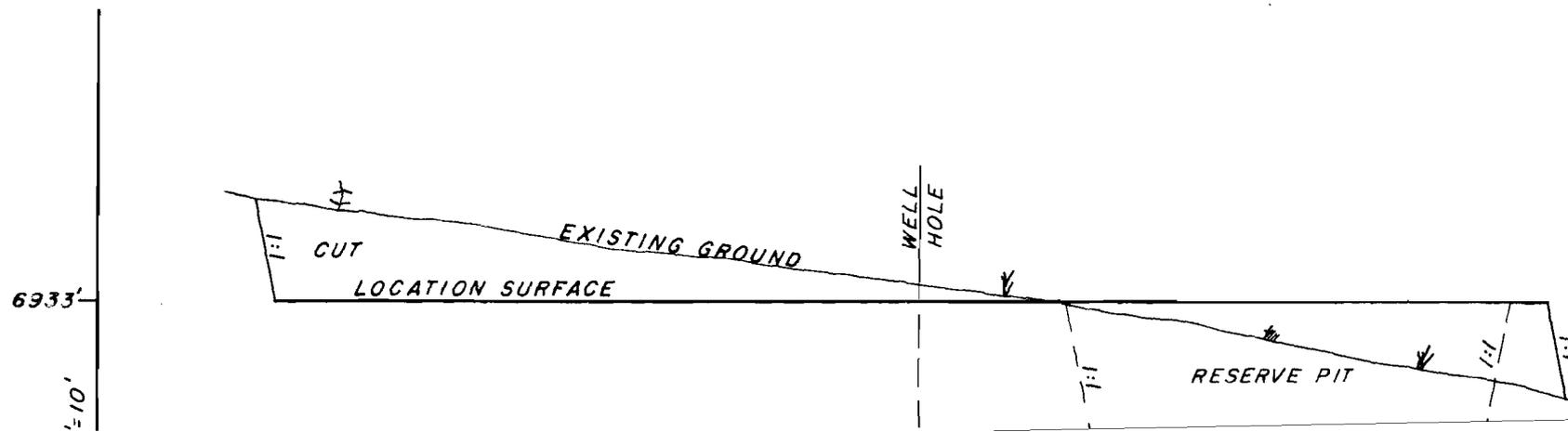
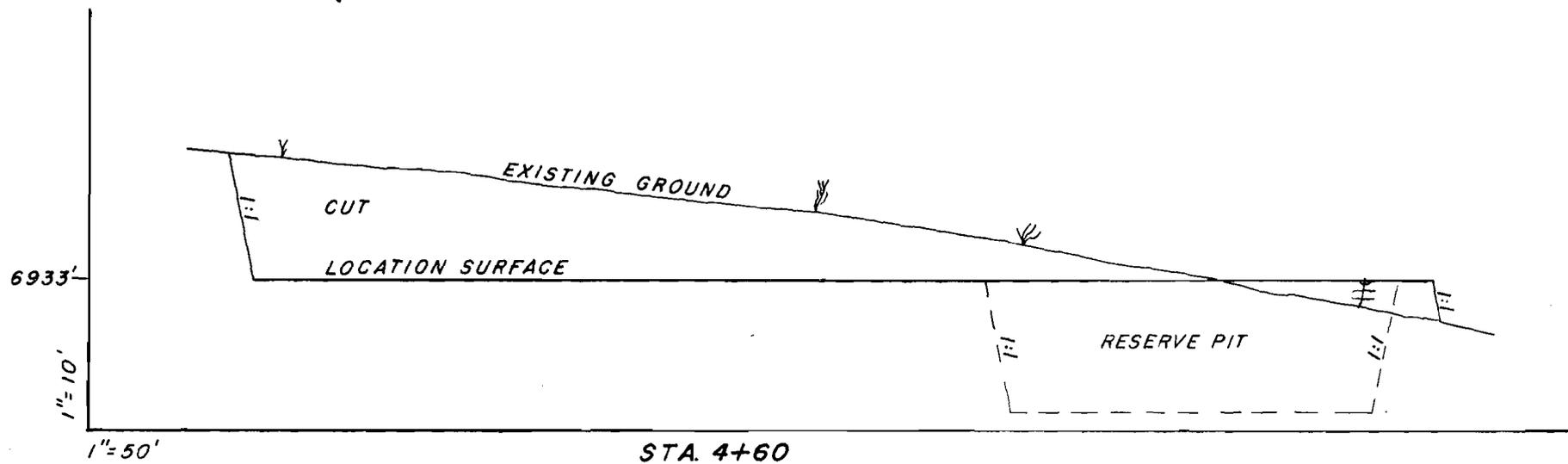


SCALE: 1" = 50'

COMPANY

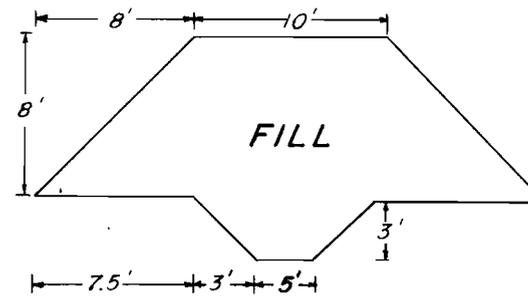
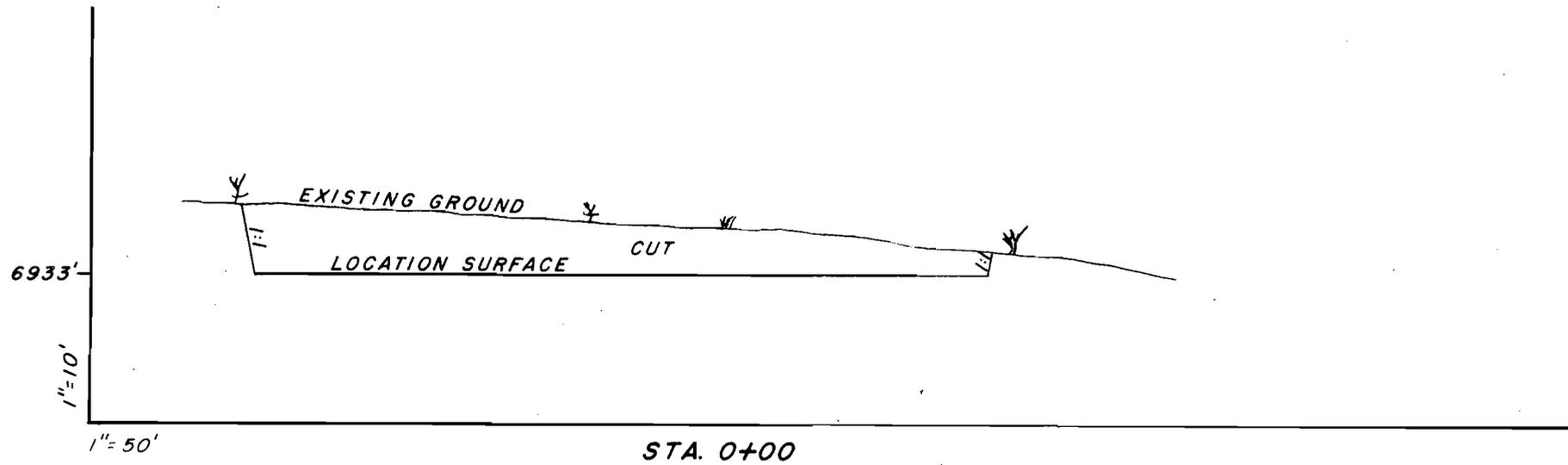
OUT PLAT
2-15B5

LOCATED IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 15, T2S, R5W, U.S.B.&M.



1" = 50'

STA. 2+30

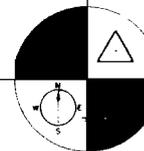


QUANTITIES

APPROXIMATE CUT: 19,190 CU. YDS. (Includes Pit)

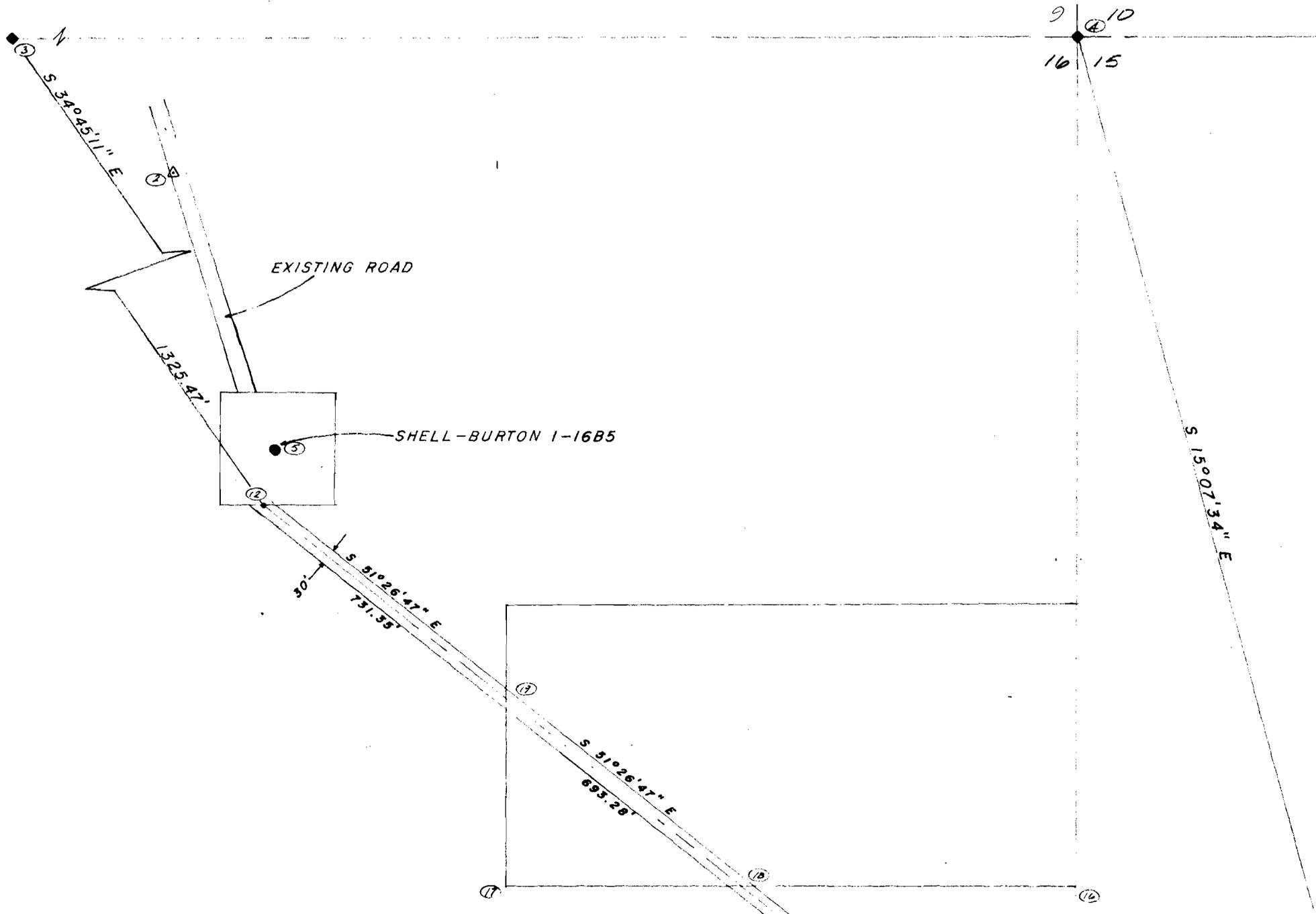
APPROXIMATE FILL: 4,070 CU. YDS.
(Includes Tank Grade)

KEYWAY A—A



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



NORTH
SCALE: 1"=300'

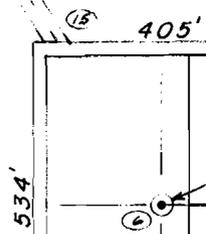
S 51°26'47" E
99.92'

S 51°26'47" E
52.93'

3546.75'

30'

S 33°04'07" E
251.96'



405'

534'

**RIGHT-OF-WAY AND USE BOUNDARY
BURTON 2-15B5
UTEX OIL COMPANY**

DESCRIPTION OF USE BOUNDARY

*Beginning at a point which is South 15°07'34" East 3546.75 feet from the Northwest Corner of Section 15, Township 2 South, Range 5 West of the Uintah Special Base and Meridian;
Thence South 534 feet to the South line of the NW¼ of the SW¼ of said Section;
Thence West 405 feet along said South line;
Thence North 534 feet;
Thence East 405 feet to the Point of Beginning, containing 4.96 acres.*

DESCRIPTION OF RIGHT-OF-WAY IN SECTION 15

*A 30 feet wide right-of-way over part of Section 15, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point on the West line of said Section, said point being South 0°02' East 2600 feet from the Northwest Corner of said Section 15;
Thence South 51°26'47" East 52.93 feet;
Thence South 33°04'07" East 943.52 feet to the use boundary of the proposed UTEX OIL CO. Burton 2-15B5 well location, containing 0.69 acres.*

DESCRIPTION OF RIGHT-OF-WAY OVER PART OF SECTION 16

A 30 feet wide right-of-way over part of the NE¼ of Section 16, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of

Right-of-way being further described as follows:

Beginning at a point which is South '34°45'11" East 1325.47 feet from the North Quarter Corner of said Section 16;

Thence South 51°26'47" East 731.35 feet to the West line of the N½ of the SE¼ of said NE¼;

AND ALSO beginning at a point on the South line of said N½ which is West 778.84 feet from the East line of said Section;

Thence South 51°26'47" East 995 feet, more or less to said East section line at a point which is South 0°02' East 2600 feet from the Northeast Corner of said Section, containing 1.2 acres, more or less.

DESCRIPTION OF RIGHT-OF-WAY OVER N½, SE¼, NE¼, SECTION 16

Commencing at the North Quarter Corner of Section 16, Township 2 South, Range 5 West of the Uintah Special Base and Meridian; Thence South 34°45'11" East 1325.47 feet, thence South 51°26'47" East 731.35 feet to the TRUE POINT OF BEGINNING, said point also being on the West line of said N½;

Thence South 51°26'47" East 693 feet, more or less to the South line of said N½, containing 0.42 acres, more or less.

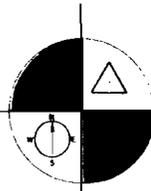
SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the right-of-ways shown on this plat and that the monuments indicated were found during said survey and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred

Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

UTEX OIL CO.
BURTON 2-15B5

	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

CONFIDENTIAL

OPERATOR Water Oil Co. DATE 11-21-84
WELL NAME Burton 2-15 B5
SEC NW 15 T 25 R 5W COUNTY Duchesne

43-013-31044
API NUMBER

Free
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Test well

Water &

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - Test well



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 27, 1984

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Burton #2-15B5 - NW SW Sec. 15, T. 2S, R. 5W
1604' FSL, 718' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

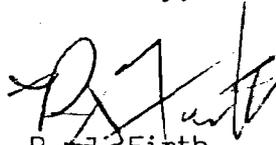
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Utex Oil Company
well No. Burton #2-15B5
November 27, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31044.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUBMIT IN TRIPPLICATE*
Other instructions on reverse side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

718' FWL, 1,604' FSL

14. PERMIT NO.
43-013-31044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,934' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BURTON

9. WELL NO.
2-15B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15, T2S, R5W, U

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL AT 9:40 A.M. ON DECEMBER 13, 1984

December 13, 1984 thru December 20, 1984
Drilled from 0 to 3,505' in the Uintah formation

December 21, 1984 thru December 27, 1984

Drilled from 3,505' to 5,000' in the Uintah formation
Ran 123 joints of 9 5/8" 40# casing, cemented.

December 28, 1984 thru January 3, 1985

Drilled from 5,000' to 6,522' in the Green River formation

January 4, 1985 thru January 10, 1985

Drilled from 6,522' to 7,855' in the Green River formation

January 11, 1985 thru January 17, 1985

Drilled from 7,855' to 8,761' in the Green River formation

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 2/20/85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME BURTON</p> <p>9. WELL NO. 2-15B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 15, T2S, R5W, U</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		
<p>2. NAME OF OPERATOR Utex Oil Company</p>		
<p>3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 718' FWL, 1,604' FSL</p>		
<p>14. PERMIT NO. 43-013-31044</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,934' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>DRILLING</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

January 18, 1985 thru January 24, 1985
Drilled from 8,761' to 9,951' in the Green River formation

January 25, 1985 thru January 31, 1985
Drilled from 9,951' to 11,226' in the Green River formation

February 1, 1985 thru February 7, 1985
Drilled from 11,226' to 11,350' in the Wasatch formation
Logged, lay down drill pipe & drill collars. Ran 56 jts. of 7" 26# casing and 210 jts. 26# N-80 casing

February 8, 1985 thru February 14, 1985
Drilled from 11,350' to 11,710' in the Wasatch formation
Cemented.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Marqo Hartle TITLE Secretary DATE 2/20/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER APR 04 1985

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

718' FWL, 1,604' FSL

14. PERMIT NO. 43-013-31044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,934' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BURTON

9. WELL NO.
2-15B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 15, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) DRILLING <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February 15, 1985 thru February 21, 1985
Drilled from 11,710' to 12,323' in the Wasatch formation

February 22, 1985 thru February 28, 1985
Drilled from 12,323' to 13,003' in the Wasatch formation

March 1, 1985 thru March 7, 1985
Drilled from 13,003' to 13,589' in the Wasatch formation

March 8, 1985 thru March 14, 1985
Drilled from 13,589' to 13,950' in the Wasatch formation

T.D. 13,950' - March 12, 1985
Ran 69 joints 5" 18# P-110 casing, cemented.

RIG RELEASED AT 1:01 A.M. ON MARCH 14, 1985

CONFIDENTIAL

Final Report

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 4/02/85

Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

APR 04 1985

DIVISION OF OIL
GAS & MINING

April 2, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: BURTON 2-15B5
Section 15, T2S, R5W
Duchesne County, Utah

Page 3- FINAL

Gentlemen:

Enclosed please find the Sundry Notice for the above captioned well, dated from February 15, 1985 thru March 14, 1985, in triplicate.

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY

Margo Hartle
Margo Hartle

/mh

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE

See instructions on reverse side

12

5. LEASE DESIGNATION AND SERIAL NO.

Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burton
9. WELL NO.

2-15B5
10. FIELD AND POOL, OR WILDCAT

Altamont
11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec 15, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLDG BACK DIFF. DESVR. Other _____

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
1245 East Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 718' FWL & 1604' FSL
At top prod. interval reported below Same
At total depth Same
NWSW

CONFIDENTIAL

14. PERMIT NO. 43-013-31044
DATE ISSUED 11-27-84

15. DATE SPUDDED 12-13-84
16. DATE T.D. REACHED 3-10-85
17. DATE COMPL. (Ready to prod.) 4-12-85
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6934' GR 6955' KB
19. ELEV. CASINGHEAD 6934'

20. TOTAL DEPTH, MD & TVD 13,950'
21. PLUG, BACK T.D., MD & TVD 13,920'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch, 11,097' - 13,896'
25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DID, ED-CN, OIL, ...
27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	5,000'	12-1/4"	1750 SX	None
7"	26#	11,350'	8-3/4"	730 SX	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
5"	11,068'	13,920'	260		2-7/8"	11,080'	11,080'
					2-3/8"	4,980' heat string	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,097'-13,896'	3 SPF, 627 holes	11,097'-13,896'	20,000 gal 15% HCl 15,000 gal 2% KCl water
See attached list			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-12-85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-9-85	72	8/64"	→	1772	1897	33	1.07:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2250#	0	→	590	632	11	43° API	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
D. Baucum

35. LIST OF ATTACHMENTS
Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 5-14-85

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURTAIN LEAK, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURE, AND RECOVERY

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Lower Gr. River	9676'	11180'	Oil, gas, & water	Lower Gr. River	9676'
Wasatch	11180'	NR	Oil, gas, & water	Carbonate Marker Wasatch	10911' 11180'

PROPOSED PERFORATIONS
BURTON 2-15B5

11,097-100	12,313-16	13,033-37
11,106-11	12,325-28	13,050-57
11,182-84	12,352-55	13,085-87
11,188-90	12,378-82	13,145-50
11,196-201	12,419-22	13,187-90
11,215-18	12,444-47	13,238-41
11,221-24	12,473-76	13,248-51
11,501-04	12,489-92	13,309-12
11,506-10	12,514-17	13,358-59
11,512-15	12,521-26	13,377-80
11,601-06	12,616-21	13,420-23
11,615-18	12,693-96	13,445-48
11,654-57	12,720-23	13,469-73
11,660-65	12,792-94	13,489-92
11,768-71	12,798-801	13,508-12
11,805-07	12,838-39	13,556-58
11,834-37	12,865-67	13,567-70
11,896-900	12,898-900	13,810-11
11,950-53	12,942-46	13,816-17
11,972-78	12,982-84	13,879-82
11,983-87	13,010-13	13,894-96
12,060-64	13,026-31	
65 ZONES	209 TOTAL FEET	627 HOLES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
718' FWL; 1,604' FSL

14. PERMIT NO.
43-013-31044

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,934' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Burton

9. WELL NO.
2-15B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Install Hydraulic Pump <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to install a hydraulic pump in the above well.

This work will be done in February, 1986.

~~CONFIDENTIAL~~

RECEIVED
FEB 05 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Geologist DATE 2/4/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

718' FWL, 1,604' FSL

14. PERMIT NO.
43-013-31044

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,934' GL

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Burton

9. WELL NO.

2-15B5

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 15, T2S, R5W, uSM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Install Pump

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A hydraulic pump was installed in this well on February 9, 1986.

RECEIVED
APR 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. L. Bucher

TITLE Production Engineer

DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

Original Feeby C.

*cc: RJP
JRB*

*NCS
DTS
GLH*

RECEIVED
DEC 09 1986

December 8, 1986

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.
December 1, 1986.

30978	Ute Tribal 2-34A4	1s 4w 34	10070
30784	Lamico 2-5B2	2s 2w 5	02302
30837	Reese Estate 2-10B2	2s 2w 10	02416
30765	Hall 1-24B2	2s 2w 24	02304
31070	Rust 3-4B3	2s 3w 4	01576
31113	Evans 2-19B3	2s 3w 19	01777
31135	Tew 2-10B5	2s 5w 10	01756
31044	Burton 2-15B5	2s 5w 15	10210
31102	Ute 2-22B5	2s 5w 22	10453
30917	Hanskutt 2-23B5	2s 5w 23	09600
013 31118	Potter 2-24B5	1s 5w 24	01731
31036	Broadhead 2-32B5	2s 5w 32	10216
30980	Smith 1-14C5	3s 5w 14	02770

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

Carol Hatch

Carol Hatch
Production Clerk

*next Entity Action
forms
12-11-86
CC*



Total Minatome Corporation

June 3, 1988

RECEIVED
JUN 24 1988

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- LCL	✓ LCL
2-MKS	ms
3-TAS	✓
4- MKS	✓
5-MICROFILM	✓
LD - FILE	

Division of
OIL, GAS & MINING
11005

Re: CSX Oil & Gas Corporation
(formerly Texas Gas
Exploration Corporation)
TOTAL MINATOME CORPORATION
(formerly Minatome
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

TOTAL MINATOME CORPORATION
2 Houston Center, Suite 2000
909 Fannin
P. O. Box 4326
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By:

Pierre Lefort
Vice President, Finance
and Administration

PL/ECH/sj

Rosely

Operator: CSX Oil & Gas Corporation
 County: Duchesne
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee ^{Pow} 43-013-31036 2S 5W 10-32
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) ^{Pow} 43-013-31044 2S 5W 15
Duncan 2-9B5	Altamont	Fee ^{Pow} 43-013-30719 2S 5W 9 ^{Pow}
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) 43-013-31113 2S 3W 19
Hall 1-24B2	P&A'd August, 1987	Indian/State/Fee ^{PA} 43-013-30765 2S 2W 24 (CA UT0801-85C75) ^{Pow}
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 2S 5W 23 ^{Pow}
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) 43-013-30784 2S 2W 5 ^{Pow}
Potter 2-24B5	Altamont	Fee ^{Pow} 43-013-31118 2S 5W 24
Reese Estate 2-10B2	Bluebell	Fee ^{Pow} 43-013-30837 2S 2W 10
Rust 3-4B3	Altamont/Bluebell	Fee 43-013-31070 2S 3W 4 ^{Pow}
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080149-87C694) ^{Pow} 43-013-3098 3S 5W 14
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) ^{Pow} 43-013-31125 2S 5W 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) ^{Pow} 43-013-31122 2S 5W 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) ^{Pow} 43-013-30978 (Lease No. 14-20-H62-1774) 1S 4W 34

Note: CA - Applicable Communitization Agreement No.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR TOTAL MINATOME CORPORATION</p> <p>3. ADDRESS OF OPERATOR 2 Houston Center, Suite 2000, Houston, TX 77210</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 718' FWL & 1604' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME BURTON</p> <p>9. WELL NO. #2-15B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 15-T2S-R5W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. API NUMBER 43-013-31044</p>	<p>15. ELEVATIONS (Show whether SF, ST, OR, etc.) 6934 GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposal:

1. Rig up service rig and pump.
2. Pull 2-3/8" and 2-7/8" tubing and BHA.
3. Drill out 5" Baker FA-1 Packer @ 11,080' KB.
4. Clean out liner to 13, 900' KB.
5. Perforate additional Wasatch zones as per attachment.
6. Run tubing and packer, acidize with 25,000 gals. acid.
7. Return well to production.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas E. Walter TITLE Manager Production Oper. DATE 07/18/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY: John R. Boye 7-22-88

TOTAL MINATOME CORPORATION
BURTON No. 2-15B5
SEC 15-T2S-R5W NW/4 SW/4
DUCHESNE COUNTY, UTAH

PROPOSED PERFORATIONS

The following recommended perforations from CBL as of April 5, 1985:

11,142-46'	4
11,256-59'	3
11,365-69'	4
11,384-87'	3
11,553-55'	2
11,576-78'	2
11,588-90'	2
11,747-49'	2
11,842-44	2
12,046-48'	2
12,124-28'	2
12,160-63'	3
12,243-49'	6
12,744-52'	8
12,755-57'	2
13,296-01'	5
13,630-38'	8
13,741-45'	4

Note: 18 Zones, 64' net, 192 holes.

Total perforations: 11,097' to 13,896' (819 holes).
83 zones - 273 feet.

TEW/WHA-5-19-88
2/1.8/5.9/5.19jb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

121620

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Enron Oil & Gas Co.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 718' FWL, 1,604' FSL</p> <p>14. PERMIT NO. 43-013-31044</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Burton</p> <p>9. WELL NO. 2-15B5</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T2S, R5W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,934' GR</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Ball* TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON

Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X POW	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X POW	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X POW	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X POW	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-307105	HALL 1-24B2 ?	25 2W	Sec. 24
X POW	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X POW	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X POW	43-013-31118	POTTER 2-24B5	25 5W	Sec. 24
X POW	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X POW	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X POW	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X POW	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X POW	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
POW	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

Carol Hatch
Carol Hatch
Production Analyst

cc: D. Wright
CSX

NOV 4 1987



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000
909 Fannin • P.O. Box 4326
Houston, Texas 77210-4326
(713) 739-3000

020832

January 20, 1988

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 26 1988

DIVISION OF
OIL, GAS & MINING

Gentlemen:

N5020

N0401

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg
Consulting Regulatory Agent

PAR/me
Enclosures

xc: CSX Oil & Gas Corporation
410 Seventeenth St., Suite 300
Denver, Colorado 80202
ATTN: Mr. Gene Anderson

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Total Minatome Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 4326, Houston, Texas 77210-4326		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 718' FWL 1,604' FSL		8. FARM OR LEASE NAME Burton	
14. PERMIT NO. 43-013-31044		9. WELL NO. #2-15B5	
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6,934' GR		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell	
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA SEC 15-T2S-R5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)***

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's Name being changed accordingly.

18. I hereby certify that the foregoing is true and correct
 SIGNED *Elizabeth Swan* TITLE Supervisor Production Records DATE 7/11/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



TOTAL Minatome Corporation

VIA AIRBORNE

June 16, 1989

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
JUN 21 1989

DIVISION OF
OIL, GAS & MINING

Re: Burton #2-15B5
Sec. 15-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Dear Mr. Firth:

Enclosed in triplicate please find Sundry Notice of TOTAL Minatome Corporation's change in plans to perforate and acidize the above referenced well.

If you have any questions or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(22.45)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Burton	
9. WELL NO. 2-15B5	
10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec. 15-T2S-R5W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

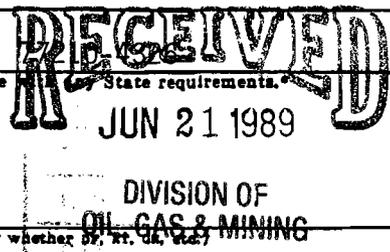
2. NAME OF OPERATOR
TOTAL Minatome Corporation

3. ADDRESS OF OPERATOR
P. O. Box 4326 Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface
718' FWL & 1604' FSL

14. API NUMBER
43-013-31044

15. ELEVATIONS (Show whether SP, RT, or VLD)
6934' GR



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED PROCEDURE:

- MIRU service rig and install BOP.
- Pull 2-3/8" tubing string.
- Pull 2-7/8" tubing string, pump cavity, and BHA.
- RIH w/Baker milling shoe and packer picker and drill out Baker FA-1 packer @ 11,080'.
- Clean out 5" liner to 13,900'. Circulate hole clean with 2% KCL water.
- Perforate additional infill zones as per attachment. Note pressure change on casing, if any.
- If well has pressure and is trying to flow, set Baker Model PA-1 packer on wireline at 11,080'. Run lockset packer or equivalent on tubing if well is not flowing.
- Acidize all Wasatch perforations with 42000 gallons 15% HCl acid with 1197 ball sealers in stages. Alternate acid/ball sealer stages with rock salt/benzoic acid flake diverter mixture.
- Flow or swab back acid water.
- Put well back on pump.

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie E. Knight TITLE Regulatory Administrator DATE 6/20/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 6-30-89
BY: John R. Byrnes

BURTON #2-15B5
 SEC 15-T2S-R5W
 DUCHESNE COUNTY, UTAH

INFILL PERFORATIONS
 REVISED 5-10-89

11,346 - 50'	4'	11,816 - 20'	4'	12,576 - 79'	3'
11,355 - 57'	2'	11,844 - 46'	2'	12,604 - 06'	2'
11,369 - 73'	4'	11,913 - 15'	2'	12,657 - 58'	1'
11,388 - 90'	2'	11,933 - 35'	2'	12,660 - 62'	2'
11,437 - 39'	2'	11,960 - 62'	2'	12,663 - 64'	1'
11,440 - 42'	2'	12,047 - 49'	2'	12,745 - 51'	6'
11,460 - 62'	2'	12,054 - 60'	6'	12,893 - 95'	2'
11,528 - 30'	2'	12,126 - 30'	4'	12,915 - 21'	6'
11,532 - 34'	2'	12,133 - 35'	2'	12,994 - 98'	4'
11,540 - 42'	2'	12,140 - 42'	2'	13,260 - 64'	4'
11,556 - 58'	2'	12,155 - 57'	2'	13,285 - 87'	2'
11,578 - 81'	3'	12,162 - 64'	2'	13,289 - 91'	2'
11,590 - 92'	2'	12,216 - 18'	2'	13,293 - 98'	5'
11,622 - 26'	4'	12,226 - 28'	2'	13,346 - 48'	2'
11,629 - 31'	2'	12,244 - 50'	6'	13,454 - 60'	6'
11,633 - 35'	2'	12,287 - 91'	4'	13,526 - 30'	4'
11,672 - 74'	2'	12,332 - 36'	4'	13,582 - 88'	6'
11,684 - 86'	2'	12,364 - 68'	4'	13,600 - 02'	2'
11,725 - 27'	2'	12,402 - 04'	2'	13,835 - 37'	2'
11,746 - 52'	6'	12,413 - 15'	2'	13,848 - 50'	2'
11,762 - 66'	4'	12,543 - 45'	2'	13,852 - 54'	2'
11,784 - 86'	2'	12,564 - 66'	2'		
11,792 - 96'	4'				

Infll perforations: 11,346 - 13,854'
 66 Zones
 189' Net
 567 Holes

Total Perforations: 11,097' - 13,896'
 131 Zones
 398' Net
 1197 Holes

Reference: DIL dated March 11, 1985.

SC:cg
 (21.62)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Burton	
9. WELL NO. 2-15B5	
10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
11. SEC., T., R. M., OR B.L.E. AND SURVEY OR AREA Sec. 15-T2S-R5W	
12. COUNTY OR PARISH Duchesne	13. STATE Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TOTAL Minatome Corporation

3. ADDRESS OF OPERATOR
P. O. Box 4326 Houston, Texas 77210-4326

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
718' FWL and 1604' FSL

14. API NUMBER
43-013-31044

15. ELEVATIONS (Show whether DF, ST, OR, etc.)
6934' GR

RECEIVED
AUG 16 1989
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized well 7-9-89 thru 7-20-89 as per the following procedure:

1. MIRU service rig and install BOP.
2. Pull 2-3/8" tubing string.
3. Pull 2-7/8" tubing string, pump cavity, and BHA.
4. RIH w/Baker milling shoe and packer picker and drill out Baker FA-1 packer @ 11,080'.
5. Clean out 5" liner to 13,765'. Circulate hole clean with 2% KCL water.
6. Perforate additional infill zones as per attachment. Note pressure change on casing, if any.
7. If well has pressure and is trying to flow, set Baker Model PA-1 packer on wireline at 11,080'. Run lockset packer or equivalent on tubing if well is not flowing.
8. Acidize all Wasatch perforations with 42000 gallons 15% HCl acid with 1197 ball sealers in stages. Alternate acid/ball sealer stages with rock salt/benzoic acid flake diverter mixture.
9. Flow or swab back acid water.
10. Put well back on pump.

18. I hereby certify that the foregoing is true and correct
SIGNED Debbie E. Knight TITLE Regulatory Administrator DATE 8/8/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BURTON #2-15B5
SEC. 15-T2S-R5W
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

WELL STATUS : WO

CURRENT ACTIVITY : Set & tst pkr.

(07-09-89) Pmp out pmp. NDWH, NU BOP. Trip out 2-3/8" tbg. RU rental equip.

(07-10-89) Trip out w/2-7/8 tbg & BHA. PU pkr plucker on tbg & TIH to TOL. RU drlg equip. SIFN.

(07-11-89) Mill up FA-1 pkr. Work out of lnr top, trip out tbg.

(07-12-89) TIH w/100 jts 2-3/8" & 346 jts 2-7/8" tbg to clean out to 13,765'. RD drlg equip & trip out tbg.

(07-13-89) Perf infill Wasatch perms. Trip in tbg & HD 5" pkr, set @ 11,180'. Tst pkr to 500 psi.

07/14/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Swab back load.

RU & acdz all Wasatch perf w/42,000 gals 15% HCl + additive @ 4000 psi @ 10 BPM. ISIP vac. Swab back load.

07/15/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Flw tst.

7:00 AM TP 900#. Flw tst on 14/64" chk. Made (7 hrs) 72 BO, 1 BW, & 186 MMCF w/250# TP.

07/16/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Run prod string.

7:00 AM well was dead. Rel pkr & trip out. Run prod string.

07/17/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : SD for Sunday.

07/18/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Hydro tst & drift.

Trip in prod string, pkr would not go into lnr. Trip out. Chg out pkr. Trip in 2-7/8" prod string. Hydro tst to 6000 psi & drift to 2435'.

07/19/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : Circ to clean out tbg.

Trip in 2-7/8" prod string. Set pkr. Trip in 2-3/8" prod string. Space out tbg. ND BOP & NU WH. Circ to clean out tbg.

07/20/89 TD :

WELL STATUS : WO

CURRENT ACTIVITY : On prod.

Pmp in pmp. RD & MO. Made (16 hrs) 164 BO, 111 MCF, 126 BW, & 19 bbls residue - 36 SPM/1400 psi. FINAL REPORT.

BURTON #2-15B5
 SEC 15-T2S-R5W
 DUCHESNE COUNTY, UTAH

INFILL PERFORATIONS

11,346 - 50'	4'	11,816 - 20'	4'	12,576 - 79'	3'
11,355 - 57'	2'	11,844 - 46'	2'	12,604 - 06'	2'
11,369 - 73'	4'	11,913 - 15'	2'	12,657 - 58'	1'
11,388 - 90'	2'	11,933 - 35'	2'	12,660 - 62'	2'
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11,460 - 62'	2'	12,054 - 60'	6'	12,893 - 95'	2'
11,528 - 30'	2'	12,126 - 30'	4'	12,915 - 21'	6'
11,532 - 34'	2'	12,133 - 35'	2'	12,994 - 98'	4'
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11,556 - 58'	2'	12,155 - 57'	2'	13,285 - 87'	2'
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11,590 - 92'	2'	12,216 - 18'	2'	13,293 - 98'	5'
11,622 - 26'	4'	12,226 - 28'	2'	13,346 - 48'	2'
11,629 - 31'	2'	12,244 - 50'	6'	13,454 - 60'	6'
11,633 - 35'	2'	12,287 - 91'	4'	13,526 - 30'	4'
11,672 - 74'	2'	12,332 - 36'	4'	13,582 - 88'	6'
11,684 - 86'	2'	12,364 - 68'	4'	13,600 - 02'	2'
11,725 - 27'	2'	12,402 - 04'	2'		
11,746 - 52'	6'	12,413 - 15'	2'		
11,762 - 66'	4'	12,543 - 45'	2'		
11,784 - 86'	2'	12,564 - 66'	2'		
11,792 - 96'	4'				

Infll perforations: 11,346 - 13,854'
 66 Zones
 189' Net
 567 Holes

Total Perforations: 11,097' - 13,896'
 131 Zones
 398' Net
 1197 Holes

Reference: DIL dated March 11, 1985.

SC:cg
 (21.62)
 8-8-89



TOTAL Minatome Corporation

August 8, 1989

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
AUG 16 1989

DIVISION OF
OIL, GAS & MINING

Re: Burton #2-15B5
Sec. 15-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation herein submits in triplicate DOGM Form 5, Sundry Notices and Reports on Wells, for the above referenced well for your review and approval.

Should you have any questions, or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(24.17)

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells into different reservoirs. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 21 1989
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Burton
9. WELL NO. 2-15B5
10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA Sec. 15-T2S-R5W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR TOTAL Minatome Corporation
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 718' FWL & 1604' FSL
14. API NUMBER 43-013-31044
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6934' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Install SWD Line <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recently worked over and is currently producing 210 BOPD and 398 BWPD. It is proposed that the well be connected to the main SWD system.

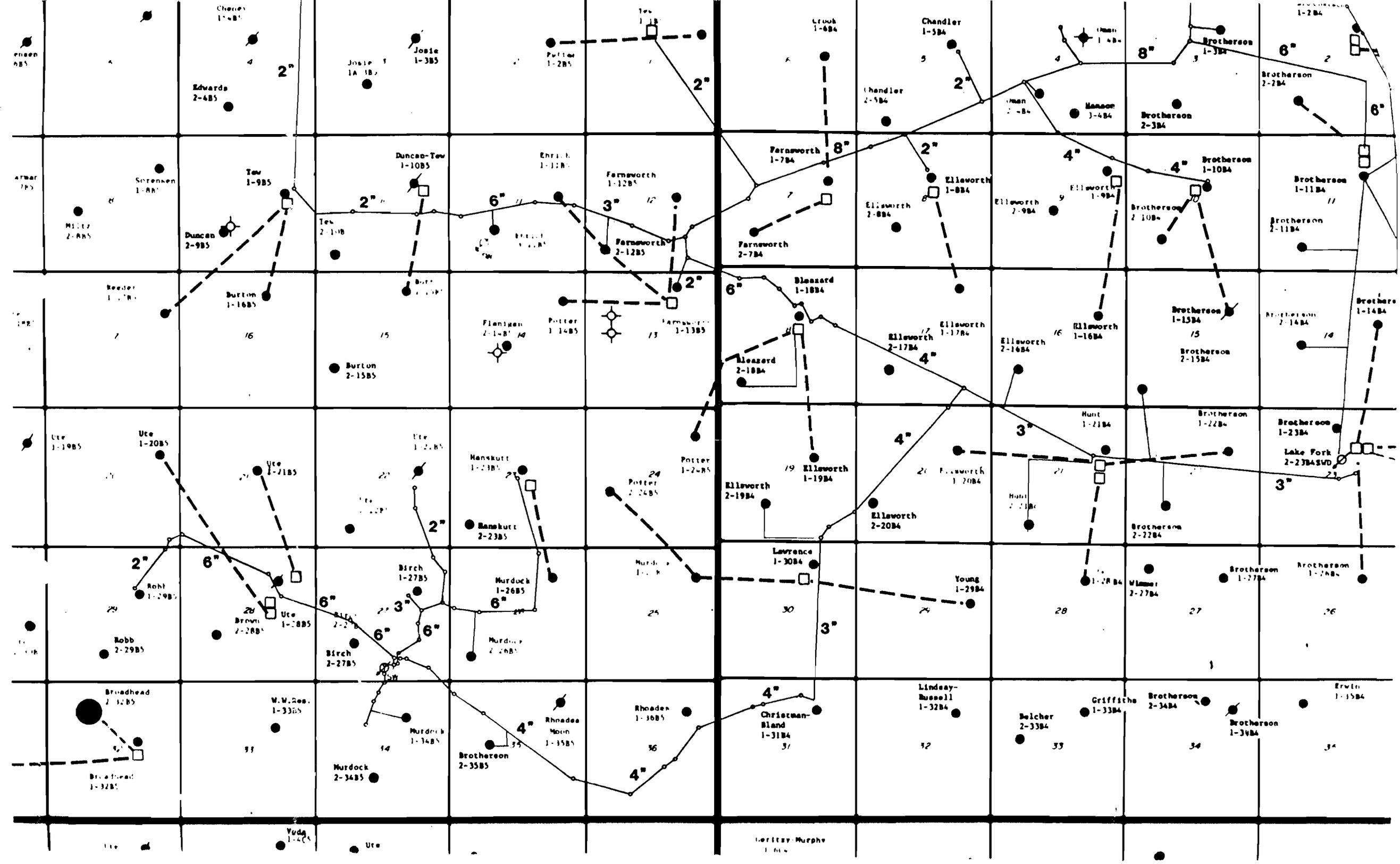
Accepted by the State
of Utah Division of
Oil, Gas and Mining
Date: 8-31-89
By: For record only

OIL AND GAS	
DRN	RJF
JRB	1- GLH ✓
DTS	SLS
2-TAS ✓	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct
SIGNED Debbie E. Knight TITLE Regulatory Administrator DATE 8/18/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:





TOTAL Minatome Corporation

August 18, 1989

RECEIVED
AUG 21 1989

DIVISION OF
OIL, GAS & MINING

Mr. Ronald J. Firth
Associate Director of Oil & Gas
State of Utah
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Burton #2-15B5
Sec. 15-T2S-R5W
Altamont/Bluebell Field
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation herein submits in triplicate DOGM Form 5, Sundry Notices and Reports on Wells, for the above referenced well for your review and approval.

Should you have any questions, or require additional information, please contact me at (713) 739-3378.

Sincerely,

Debbie E. Knight

Debbie E. Knight
Regulatory Administrator

DEK:cg
(24.17)

OIL AND GAS	
DATE	BY
JUL 1989	1- CLH
	SLS
2- TAS	
3- MICROFILM	
4- FILE	



TOTAL Minatome Corporation

September 5, 1989

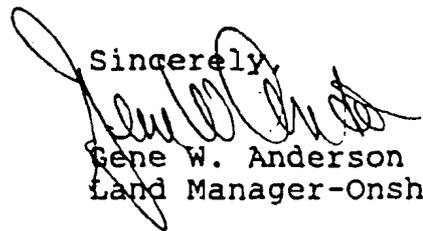
TO ALL WORKING INTEREST OWNERS
(See Attached Addressee List)

RE: Altamont Bluebell
Burton #2-15B5
Duchesne County, Utah

13-013-31000-12500
25 SW 5-15
FEE

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,

Gene W. Anderson
Land Manager-Onshore

JRA/dc
Enclosure

LETTERS/090589F.DEB



ANR Production Company
A SUBSIDIARY OF THE COASTAL CORPORATION

RECEIVED
OCT 06 1989

The Energy People

October 3, 1989

DIVISION OF
OIL, GAS & MINING

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
2-DTS	3-AWS
4- DRN	MICROFILM ✓
5- DRN	Well FILES (copies)

State of Utah
Department of Natural Resources
Division of Oil & Gas
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

6- Bond file (copy) - AWS ✓
7- Oper. Change file - TAS (original)

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover.

If you need further information, please contact me.

Sincerely

Brenda W. Swank
Brenda W. Swank
Regulatory Analyst *eye JS*

BWS:dh

Attachments

Lynn Carter-Risk Management
Les Streeb/Well File
Jon Nelsen



TOTAL Minatome Corporation

December 4, 1989

① ~~DTS~~ ~~PTS~~

~~XXXXXXXXXX~~

② Well File

Ute 2-2285

43-013-31122

State of Utah
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

Debbie Copeland
Debbie Copeland
Land Department

dc
Enclosure

*Original
in
Rust 3-4B3
File
(43-013-31070)
DTS*

RECORDED
DEC 06 1989

*Ute 2-2285
43-013-31122*

Copy to suspense 11-15-89



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor
Dee C. Hansford
Executive Director
Dianne R. Nielson, Ph.D.
Division Director
15 West North Temple
Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 17, 1989

Mr. Gene W. Anderson
Total Minatome Corporation
P.O. Box 4326
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

✓ Lamico 2-5B2	API No. 43-013-30784	2S	2W	5
✓ Broadhead Unit 2-32B5	API No. 43-013-31036	2S	5W	32
✓ Hanskutt 2-23B5	API No. 43-013-30917	2S	5N	23
✓ Duncan 2-9B5	API No. 43-013-30719	2S	5N	9
✓ Potter 2-24B5	API No. 43-013-31118	2S	5W	24
✓ Burton 2-15B5	API No. 43-013-31044	1S	5W	15
✓ Tew 2-10B5	API No. 43-013-31125	2S	5N	10
✓ Ute 2-34A4	API No. 43-013-30978	1S	4W	34
✓ Evans 2-19B3	API No. 43-013-31113	2S	2W	19
✓ Rust 3-4B3	API No. 43-013-31070	2S	2W	4

Rec'd
12-6-89

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

November 17, 1989

Mr. Gene W. Anderson
Total Minatome Corporation
P.O. Box 4326
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Lamicq 2-5B2	API No. 43-013-30784
Broadhead Unit 2-32B5	API No. 43-013-31036
Hanskutt 2-23B5	API No. 43-013-30917
Duncan 2-9B5	API No. 43-013-30719
Potter 2-24B5	API No. 43-013-31118
Burns 2-15B5	API No. 43-013-31044
Tew 2-10B5	API No. 43-013-31125
Ute 2-34A4	API No. 43-013-30978
Evans 2-19B3	API No. 43-013-31113
Rust 3-4B3	API No. 43-013-31070

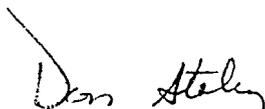
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"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2
Mr. Gene Anderson
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,

A handwritten signature in black ink that reads "Don Staley". The signature is written in a cursive style with a long, sweeping underline.

Don Staley
Administrative Supervisor

ldc
cc: D.R. Nielson
R.J. Firth
Well files
HOI3/1



TOTAL Minatome Corporation

December 4, 1989

State of Utah
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

Debbie Copeland
Debbie Copeland
Land Department

dc
Enclosure

*Original
in
Rust 3-483
File
(43-013-31070)
DTS*

- ① ~~DTS~~ DTS
- ② Rwm ✓
- ③ Well File

- Burton 2-1585

43-013-31044

2.20 54) #15

RECEIVED
DEC 06 1989

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



TOTAL Minatome Corporation

September 5, 1989

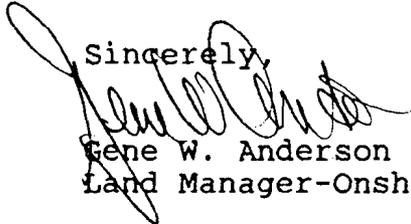
TO ALL WORKING INTEREST OWNERS
(See Attached Addressee List)

RE: Altamont Bluebell
Burton #2-15B5
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,


Gene W. Anderson
Land Manager-Onshore

JRA/dc
Enclosure

LETTERS/090589F.DEB

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to recomplete plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED

MAY 07 1993

DIVISION OF
OIL, GAS & MINING
(303) 573-4476

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA #9646

8. Well Name and Number:
Burton #2-15B5

9. API Well Number:
43-013-31044

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P. O. Box 749 Denver, CO 80201-0749

4. Location of Well
Footages: 718' FWL & 1604' FSL
County: Duchesne
QQ, Sec., T., R., M.: NW/SW Section 15, T2S-R5W
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Install Gas Anchor
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 12/8/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached morning reports for the installation of the gas anchor in the above referenced well.

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 5/4/93 ✓

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9646

8. Well Name and No.

Burton #2-15B5

9. API Well No.

43-013-31044

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

MAR 21 1994

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

718' FWL & 1604' FSL
Section 15-T2S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO, Perf & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for the CO, perf & acidize procedure performed on the referenced well.

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski
Joe Adamski

Title Environmental Coordinator

Date

03/16/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BURTON #2-15B5 (CLEAN OUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.3817% ANR AFE: 64939
TD: 13,950' PBD: 13,902'
5" LINER @ 11,068'-13,920'
PERFS: 11,097'-13,896' (WASATCH)
CWC(M\$): 126.8

PAGE 1

1/7/94 POOH w/2 $\frac{3}{8}$ ".
RU rig. RU BOP floor. Unsting sidestring. Flush 2 $\frac{3}{8}$ " w/45 BW. POOH w/130 jts 2 $\frac{3}{8}$ ".
DC: \$2,957 TC: \$2,957

1/8/94 RIH w/CO tools.
Continue to pull sidestring (LD 9 jts bent, stinger bent). Rls anchor. Flush tbg w/40 bbls. Pull out w/339 jts IJ Nu-Lock. LD cavity & BHA. RIH w/4 $\frac{1}{8}$ " mill, check, 10' 2 $\frac{3}{8}$ " sub, check, 40 jts 2 $\frac{3}{8}$ ", safety jt, bailer, 10 jts 2 $\frac{3}{8}$ ".
DC: \$3,415 TC: \$6,372

1/9/94 Continue cleanout.
RIH w/2 $\frac{7}{8}$ " tbg, tag @ 11,258'. Continue to RIH tagging on every stand. Tag hard @ 13,845'. RU swivel. Mill & work bailer to 13,853'. Last 2 hrs - no progress. POOH w/90 jts 2 $\frac{3}{8}$ ".
DC: \$4,440 TC: \$10,812

1/10/94 POOH w/CO tools.
RIH, tag @ 13,853'. Mill & stroke bailer to 13,902'. POOH w/200 jts 2 $\frac{3}{8}$ ".
DC: \$6,064 TC: \$16,876

1/11/94 PU 3 $\frac{1}{2}$ " tbg.
Continue to POOH w/2 $\frac{7}{8}$ ", bailer & 2 $\frac{3}{8}$ " (35 jts plugged w/light, foamy drlg mud). RU Cutters to perf. Perf Wasatch @ 11,360'-13,887' (225 holes) @ 3 SPF as follows:

Run #	Interval	Feet	Holes	FL	PSI
1	13,887'-13,626'	20	60	8100'	0
2	13,622'-12,450'	20	60	8050'	0
3	12,440'-11,610'	20	60	8050'	0
4	11,569'-11,360'	15	45	8050'	0
	Total	75	225		

RD Cutters. RU to hydrotest. RIH w/4 jts 2 $\frac{7}{8}$ ", 7" HD pkr, 110 jts 3 $\frac{1}{2}$ ", hydrotesting to 9000 psi.
DC: \$19,775 TC: \$36,651

1/12/94 Prep to acidize.
Continue to PU 3 $\frac{1}{2}$ " tbg, hydrotesting to 9000 psi. Set 7" pkr @ 11,050' w/35,000# compression. Pump 203 bbls prod wtr to fill csg. PT to 2000 psi, held.
DC: \$6,537 TC: \$43,188

1/13/94 Swab testing.
RU Dowell. Acidize perfs 11,097'-13,896' w/30,000 gal 15% HCl w/BAF, rock salt, 1680 - 1.1 gravity BS's. Max pressure 8900#, avg pressure 8000#. Max rate 35 BPM, avg rate 30 BPM. ISIP 150#, 5 min 0#. Total load 1414 bbls. Fair diversion. RD Dowell. RU to swab. Made 15 swab runs. IFL 8000', FFL 6100', pH 1, rec 98 bbls, no oil. Pump 50 bbls down tbg to push acid out tbg.
DC: \$56,536 TC: \$99,724

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BURTON #2-15B5 (CLEAN OUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.3817% ANR AFE: 64939

PAGE 2

1/14/94 LD 3 1/2" tbg.
Made 25 swab runs, IFL 4500', FFL 6600', 38% oil, pH 5. Total fluid swabbed - 148 bbls (88 BLW, ±60 BO).
DC: \$5,810 TC: \$105,534

1/15/94 RIH w/production tbg.
RU to swab. IFL 5100', rec 6 BO. RD swab equip. Rls 7" pkr. LD 366 jts 3 1/2". 7" pkr.
DC: \$4,049 TC: \$109,583

1/16/94 RIH w/2 3/8".
RIH w/Mtn States 7" anchor catcher, 4' 2 7/8" sub, 2 7/8" perf jt, 2 7/8" plug, 2 7/8" jt, 4 1/2" PBGA, 6' sub, 7 jts 2 7/8" 8rd, Nat'l Model 220 cavity. Hydrotest 339 jts 2 7/8" Nu-Lock to 8500 psi (no leaks). RD BOP's. set 7" anchor @ 11,015' w/20,000# tension. Top of cavity @ 10,665'. Install BOP's.
DC: \$4,206 TC: \$113,789

1/17/94 Well on production.
RIH w/Nat'l stinger, 342 jts 2 3/8" DSS-HT. Space out, land 2 3/8" w/5000# compression. Remove BOP's, BPV. Install tree, PT void to 5000 psi. RU Delso. RIH w/standing valve. Circ well to treater. PT tbg & WH to 4000 psi, held. Drop pump.
DC: \$7,471 TC: \$121,260

1/17/94 Pmpd 50 BO, 238 BW, 10 MCF, pump pressure 3000#, 13 hrs.

1/18/94 Pmpd 45 BO, 340 BW, 26 MCF, pump pressure 3100#. RD rig.
DC: \$6,938 TC: \$128,198

1/19/94 Pmpd 56 BO, 367 BW, 26 MCF, pump pressure 3200#.

1/20/94 Pmpd 37 BO, 346 BW, 26 MCF, pump pressure 3200#.

1/21/94 Pmpd 25 BO, 292 BW, 31 MCF, pump pressure 3200#.

1/22/94 Pmpd 30 BO, 369 BW, 31 MCF, pump pressure 3400#.

1/23/94 Pmpd 23 BO, 334 BW, 30 MCF, pump pressure 3400#.

1/24/94 Pmpd 32 BO, 343 BW, 30 MCF, 22 hrs.

Prior prod: 11 BO, 204 BW, 13 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation N/A
2. Name of Operator ANR Production Company	8. Well Name and No. Burton #2-15B5
3. Address and Telephone No. P. O. Box 749 Denver, CO 80201-0749 (303) 573-4454	9. API Well No. 43-013-31044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 718' FWL & 1604' FSL (SW/4) Section 15, T2S-R5W	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Cleanout, Perforate & Acid Stimulate
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please refer to the attached procedure to clean out the 5" liner to PBTB @ 13,907', perforate additional infill perms in the Wasatch formation and acidize all perms in the subject well.

APPROVED BY THE STATE

11/22/93
[Signature]

NOV 19 1993

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title Production Superintendent Date 11/2/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WORKOVER PROCEDURE

BURTON #2-15B5

Section 15-T2S-R5W
Altamont Field
Duchesne County, Utah

WELL DATA

LOCATION: 718' FWL and 1,604' FSL
ELEVATION: 6,934' GL; 6,955' KB
TOTAL DEPTH: 13,950' PBTD: 13,907'
CASING: 9 5/8", 40#, K-55 LT&C @ 5,000' cmt'd w/1750 sxs; also, pump 1000 sxs down backside
7", 26#, P110 & N-80 LT&C @ 11,350' cmt'd w/730 sxs
5", 18#, P110 from 11,068' to 13,920' cmt'd w/260 sxs

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
9 5/8" 40# K-55 ST&C	8.835"	8.679"	.0758	3950	2570
7" 26# P110 LT&C	6.276"	6.151"	.0382	9960	6210
7" 26# N-80 LT&C	6.276"	6.151"	.0382	7240	5410
5" 18# P110 LT&C	4.276"	4.151"	.0177	13940	13450
2 7/8" 6.5# N-80 EUE	2.441"	2.374"	.00579	10570	11160

WELL HISTORY

04/85 Initial Completion. Perforated across Wasatch from 11,097-13,896', 3 SPF, 627 total holes. Acidized w/20,000 gals 15% HCl. Well flowed 590 BOPD, 632 MCFPD, 11 BWPD on 8/64" chk, FTP 2250 psi.

02/86 Install Hydraulic Lift (Dual String)
Prior Production: 37 BOPD, 61 MCFPD, 13 BWPD
Post Production: 115 BOPD, 146 MCFPD, 369 BWPD

07/89 Perforate Wasatch from 11,346-13,854', 3 SPF, 567 holes. Acidize all perforations (1194 total holes) w/42,000 gals 15% HCl.
Prior Production: Well was uneconomic & shut-in. Previous production was in April 1988. Well was making:
19 BOPD, 18 MCFPD, 70 BWPD
Post Production: 160 BOPD, 111 MCFPD, 126 BWPD

PRESENT STATUS:

Producing on hydraulic lift from perforated interval 11,097-13,896', 1194 total holes, 13 BOPD, 17 BWPD and 252 BWPD w/FL @ 7,130'.

PROCEDURE:

- MIRU service rig. NU BOPE. RIs 2 7/8" tbg from pump cavity & POOH. RIs TAC. POOH & stand back 2 7/8" production string.
- PU & RIH w/3/8" mill and CO tools. CO 5" liner to PBTD @ ±13,907'.

- 3) RUWL service company. PU & RIH w/3½" csg gun, 120° phasing. Perforate Wasatch interval from 11,360-13,887', 3 SPF, 75 settings, 225 total holes per the attached Perforation Schedule.
- 4) PU & RIH w/4 jts of 2¾" tbg, 7" HD pkr and ±10,058' of 3½" N-80 tbg. Set pkr ±10' above liner top (TOL @ ±10,068').
- 5) Acidize perforations from 11,097-13,896', 1419 total holes (1194 old, 225 new) w/33,000 gals 15% HCl and 1680 l.l B.S.'s and specified additives. MTP 8500 psi. **NOTE: The above acid job should be designed to include:**
 - A. All fluids to be heated to 150°F.
 - B. All water to contain 3% KCl.
 - C. Precede acid w/125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/150 l.l BS's evenly spaced, 1500 gals gel and saltwater w/½ ppg each of Benzoic acid flakes and rock salt, 125 BBLS KCl wtr w/10 gals/1000 gals scale inhibitor w/150 l.l BS's evenly spaced.
 - D. Acidize in 6 stages of 5500 gals each w/230 l.l BS's evenly spaced in each stage (1380 total BS's in acid) and 5 diverter stages of 1500 gals gel and saltwater w/½ ppg each Benzoic acid flakes and rock salt.
- 6) Flow/swab back acid load. RIs pkr, POOH & LD 3½" tbg.
- 7) RIH w/new BHA design: TAC, 4'-2¾" N-80 tbg sub, 1 jt 2¾" N-80 perforated tbg, 2¾" solid plug, 1 jt 2¾" N-80 tbg, 21' 4½" PBGA, 4' 2¾" tbg sub, dual string pump cavity. Hydrotest tbg in hole. Set TAC @ ±11,005', pump cavity @ ±10,913'.
- 8) RIH w/2¾" sidestring and sting into pump cavity. (NOTE: Approximately 9 add'l jts of 2¾" tbg will need to be added to sidestring.) Return to production.

SCP:mar

Greater Altamont Field
ANRPC Burton #2-15B5
SW/4 Section 15, T2S, R5W
Duchesne County, Utah

Perforation Schedule

Reference Log: Gearhart DIL dated March 11, 1985

Wasatch Formation: Infill perforations

11,360	11,519	11,991	12,361	12,820	13,500	13,741
11,379	11,546		12,376	12,846	13,564	13,752
11,384	11,569	12,001		12,850		13,767
11,394		12,013	12,427	12,871	13,610	13,774
	11,610	12,031	12,440	12,887	13,622	13,781
11,404	11,644	12,034	12,450		13,626	
11,414		12,042		13,061	13,630	13,806
11,421	11,707	12,084	12,536		13,634	13,833
11,426	11,716	12,095		13,173	13,681	13,837
11,454	11,736		12,696			13,849
11,470	11,777	12,170		13,413	13,701	13,853
11,475			12,726	13,418	13,704	13,858
11,493	11,864		12,756	13,425	13,717	13,887
				13,464	13,729	

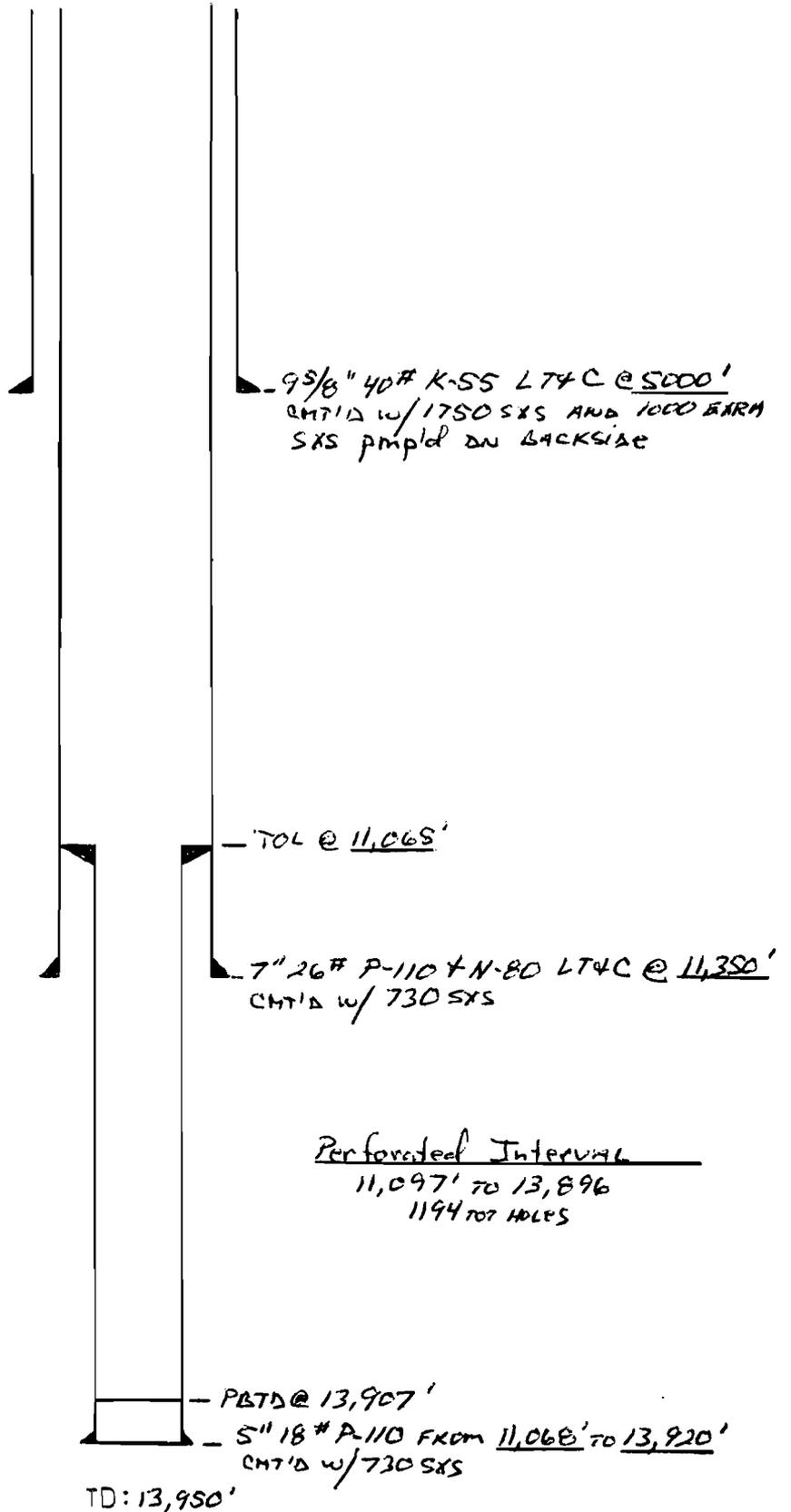
Totals: Gross interval: 11,360-13,887, 60 zones, 75 feet


Wendell Cole
10/8/93

PRESENT WELLBORE SCHEMATIC

Burton 2-15 BS
Sec 1S, T2S, RSW

S.C. Prutch
10/21/93



THE COASTAL CORPORATION
PRODUCTION REPORT

SEP 18 77

CHRONOLOGICAL HISTORY

BURTON #2-15B5 (CLEAN OUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY. UT
WI: 67.3817% ANR AFE: 64939
TD: 13,950' PBD: 13,902'
5" LINER @ 11,068'-13,920'
PERFS: 11,097'-13,896' (WASATCH)
CWC(M\$): 126.8

PAGE 1

1/7/94 POOH w/2 $\frac{3}{8}$ ".
RU rig. RU BOP floor. Unsting sidestring. Flush 2 $\frac{3}{8}$ " w/45 BW. POOH w/130 jts 2 $\frac{3}{8}$ ".
DC: \$2,957 TC: \$2,957

1/8/94 RIH w/CO tools.
Continue to pull sidestring (LD 9 jts bent, stinger bent). Ris anchor. Flush tbg w/40 bbls. Pull out w/339 jts IJ Nu-Lock. LD cavity & BHA. RIH w/4 $\frac{1}{8}$ " mill, check, 10' 2 $\frac{3}{8}$ " sub, check, 40 jts 2 $\frac{3}{8}$ ", safety jt, bailer, 10 jts 2 $\frac{3}{8}$ ".
DC: \$3,415 TC: \$6,372

1/9/94 Continue cleanout.
RIH w/2 $\frac{7}{8}$ " tbg, tag @ 11,258'. Continue to RIH tagging on every stand. Tag hard @ 13,845'. RU swivel. Mill & work bailer to 13,853'. Last 2 hrs - no progress. POOH w/90 jts 2 $\frac{3}{8}$ ".
DC: \$4,440 TC: \$10,812

1/10/94 POOH w/CO tools.
RIH, tag @ 13,853'. Mill & stroke bailer to 13,902'. POOH w/200 jts 2 $\frac{7}{8}$ ".
DC: \$6,064 TC: \$16,876

1/11/94 PU 3 $\frac{1}{2}$ " tbg.
Continue to POOH w/2 $\frac{7}{8}$ ", bailer & 2 $\frac{3}{8}$ " (35 jts plugged w/light, foamy drlg mud). RU Cutters to perf. Perf Wasatch @ 11,360'-13,887' (225 holes) @ 3 SPF as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	13,887'-13,626'	20	60	8100'	0
2	13,622'-12,450'	20	60	8050'	0
3	12,440'-11,610'	20	60	8050'	0
4	11,569'-11,360'	15	45	8050'	0
	Total	75	225		

RD Cutters. RU to hydrotest. RIH w/4 jts 2 $\frac{7}{8}$ ", 7" HD pkr, 110 jts 3 $\frac{1}{2}$ ", hydrotesting to 9000 psi.
DC: \$19,775 TC: \$36,651

1/12/94 Prep to acidize.
Continue to PU 3 $\frac{1}{2}$ " tbg, hydrotesting to 9000 psi. Set 7" pkr @ 11,050' w/35,000# compression. Pump 203 bbls prod wtr to fill csg. PT to 2000 psi, held.
DC: \$6,537 TC: \$43,188

1/13/94 Swab testing.
RU Dowell. Acidize perfs 11,097'-13,896' w/30,000 gal 15% HCl w/BAF, rock salt, 1680 - 1.1 gravity BS's. Max pressure 8900#, avg pressure 8000#. Max rate 35 BPM, avg rate 30 BPM. ISIP 150#, 5 min 0#. Total load 1414 bbls. Fair diversion. RD Dowell. RU to swab. Made 15 swab runs. IFL 8000', FFL 6100', pH 1, rec 98 bbls, no oil. Pump 50 bbls down tbg to push acid out tbg.
DC: \$56,536 TC: \$99,724

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BURTON #2-15B5 (CLEAN OUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.3817% ANR AFE: 64939

PAGE 2

1/14/94 LD 3 1/2" tbg.
Made 25 swab runs, IFL 4500', FFL 6600', 38% oil, pH 5. Total fluid swabbed - 148 bbls (88 BLW, ±60 BO).
DC: \$5,810 TC: \$105,534

1/15/94 RIH w/production tbg.
RU to swab. IFL 5100', rec 6 BO. RD swab equip. RIs 7" pkr. LD 366 jts 3 1/2", 7" pkr.
DC: \$4,049 TC: \$109,583

1/16/94 RIH w/2 3/8".
RIH w/Mtn States 7" anchor catcher, 4' 2 7/8" sub, 2 7/8" perf jt, 2 7/8" plug, 2 7/8" jt, 4 1/2" PBGA, 6' sub, 7 jts 2 7/8" 8rd, Nat'l Model 220 cavity. Hydrotest 339 jts 2 7/8" Nu-Lock to 8500 psi (no leaks). RD BOP's, set 7" anchor @ 11,015' w/20,000# tension. Top of cavity @ 10,665'. Install BOP's.
DC: \$4,206 TC: \$113,789

1/17/94 Well on production.
RIH w/Nat'l stinger, 342 jts 2 3/8" DSS-HT. Space out, land 2 3/8" w/5000# compression. Remove BOP's, BPV. Install tree, PT void to 5000 psi. RU Delso. RIH w/standing valve. Circ well to treater. PT tbg & WH to 4000 psi, held. Drop pump.
DC: \$7,471 TC: \$121,260

1/17/94 Pmpd 50 BO, 238 BW, 10 MCF, pump pressure 3000#, 13 hrs.

1/18/94 Pmpd 45 BO, 340 BW, 26 MCF, pump pressure 3100#. RD rig.
DC: \$6,938 TC: \$128,198

1/19/94 Pmpd 56 BO, 367 BW, 26 MCF, pump pressure 3200#.

1/20/94 Pmpd 37 BO, 346 BW, 26 MCF, pump pressure 3200#.

1/21/94 Pmpd 25 BO, 292 BW, 31 MCF, pump pressure 3200#.

1/22/94 Pmpd 30 BO, 369 BW, 31 MCF, pump pressure 3400#.

1/23/94 Pmpd 23 BO, 334 BW, 30 MCF, pump pressure 3400#.

1/24/94 Pmpd 32 BO, 343 BW, 30 MCF, 22 hrs.

Prior prod: 11 BO, 204 BW, 13 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of Operator | |

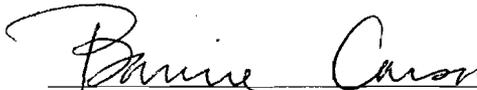
Date of work completion _____

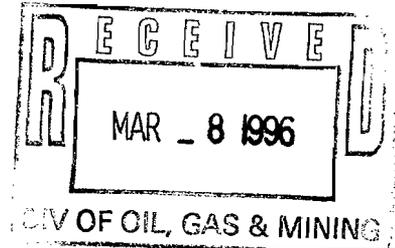
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

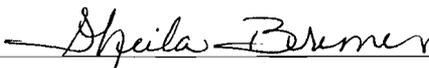
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.


Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13.

Name & Signature:



Sheila Bremer
Environmental & Safety Analyst

Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Evans Ute 2-17B3	43-013-31056	Fee 5326	Ute	96104	1701' FSL & 1474' FWL	NWSW, 17-2S-3W	Altamont	Duchesne
Miles 1-35A4	43-013-30029	Fee 1965	N/A	9618	1980' FNL & 1980' FEL	SWNE, 35-1S-4W	Altamont	Duchesne
Miles 2-35A4	43-013-31087	Fee 1966	N/A	9618	802' FWL & 1530' FSL	NWSW, 35-1S-4W	Altamont	Duchesne
Brotherson 2-11B4	43-013-31078	Fee 541	N/A	9623	944' FSL & 1643' FWL	SESW, 11-2S-4W	Altamont	Duchesne
Brotherson 1-2B4	43-013-30062	Fee 1570	N/A	9635	1478' FNL & 1459' FEL	SWNE, 2-2S-4W	Altamont	Duchesne
Brotherson 2-2B4	43-013-30855	Fee 8420	N/A	9635	1371' FSL & 1498' FWL	NESW, 2-2S-4W	Altamont	Duchesne
Broadhead 1-21B6	43-013-30100	Patented 1595	N/A	9639	540' FNL & 2610' FEL	NWNE, 21-2S-6W	Altamont	Duchesne
Ute Brotherson 2-34A4	43-013-30978	Fee 10070	N/A	9640	663' FWL & 1626' FSL	NWSW, 34-1S-4W	Altamont	Duchesne
Rust 2-36A4	43-013-31092	Fee 1577	N/A	9642	1516' FWL & 1955' FSL	NESW, 36-1S-4W	Altamont	Duchesne
Babcock 1-12B4	43-013-30104	Patented 1630	Ute	9643	2248' FNL & 1000' FEL	SENE, 12-2S-4W	Altamont	Duchesne
Babcock 2-12B4	43-013-31005	Fee 10215	N/A	9643	502' FWL & 503' FSL	SWSW, 12-2S-4W	Altamont	Duchesne
Ellsworth 1-9B4	43-013-30118	Patented 1660	N/A	9645	1444' FNL & 700' FEL	SENE, 9-2S-4W	Altamont	Duchesne
Ellsworth 2-9B4	43-013-31138	Fee 10400	N/A	9645	2976' FNL & 2543' FWL	NESW, 9-2S-4W	Altamont	Duchesne
Burton 2-15B5	43-013-31044	Fee 10210	N/A	9646	718' FWL & 1604' FSL	NWSW, 15-2S-5W	Altamont	Duchesne
Tew 2-10B5	43-013-31125	Fee 1756	N/A	9654	851' FWL & 729' FSL	SWSW, 10-2S-5W	Altamont	Duchesne
Goodrich 1-2B3	43-013-30182	Patented 1765	N/A	9655	2347' FSL & 1514' FEL	NWSE, 2-2S-3W	Bluebell	Duchesne
Goodrich 2-2B3	43-013-31246	Fee 11037	N/A	9655	678' FNL & 2235' FWL	NENW, 2-2S-3W	Bluebell	Duchesne
Robb 2-29B5	43-013-31130	Fee 10454	N/A	9656	2214' FWL & 1037' FSL	SESW, 29-2S-5W	Altamont	Duchesne
Ellsworth 1-16B4	43-013-30192	Patented 1735	Ute	9659	1301' FNL & 1101' FEL	NENE, 16-2S-4W	Altamont	Duchesne
Ellsworth 2-16B4	43-013-31046	Fee 10217	N/A	9659	1075' FWL & 1439' FSL	NWSW, 16-2S-4W	Altamont	Duchesne
Lake Fork 2-13B4	43-013-31134	Fee 10452	N/A	9660	963' FWL & 819' FSL	SWSW, 13-2S-4W	Altamont	Duchesne
Jessen 2-21A4	43-013-31256	Fee 11061	N/A	9661	702' FSL & 2182' FWL	SESW, 21-1S-4W	Altamont	Duchesne
Jenkins 1-1B3	43-013-30175	Patented 1790	N/A	9670	1807' FNL & 1888' FWL	SENE, 1-2S-3W	Bluebell	Duchesne
Jenkins 2-1B3	43-013-31117	Fee 1792	N/A	9670	803' FWL & 662' FSL	SWSW, 1-2S-3W	Bluebell	Duchesne
Birch 3-27B5	43-013-31126	Fee 1783	N/A	9671	979' FWL & 1151' FSL	SWSW, 27-2S-5W	Altamont	Duchesne
Lazy K 2-11B3	43-013-31352	Fee 11362	N/A	9672	503' FNL & 2017' FEL	NWNE, 11-2S-3W	Bluebell	Duchesne
Rudy 1-11B3	43-013-30204	Patented 1820	N/A	9672	2111' FSL & 2483' FEL	NWSE, 11-2S-3W	Bluebell	Duchesne
Brotherson 1-24B4	43-013-30229	Fee 1865	N/A	9674	1445' FNL & 1894' FEL	SWNE, 24-2S-4W	Altamont	Duchesne
Brotherson 3-23B4	43-013-31289	Fee 1141	N/A	9674	1177' FSL & 1112' FWL	SWSW, 23-2S-4W	Altamont	Duchesne
Evans 1-19B3	43-013-30265	Fee 1776	N/A	9678	1256' FNL & 893' FEL	NENE, 19-2S-3W	Altamont	Duchesne
Jenkins 2-12B3	43-013-31121	Fee 10459	N/A	9679	1623' FNL & 1047' FEL	SENE, 12-2S-3W	Bluebell	Duchesne
Bleazard 2-28B4	43-013-31304	Fee 11433	N/A	9681	1580' FSL & 2335' FWL	NESW, 28-2S-4W	Altamont	Duchesne
Lamico 2-5B2	43-013-30784	Fee 2302	N/A	9683	1963' FWL & 803' FSL	SESW, 5-2S-2W	Bluebell	Duchesne
C.R. Aimes 1-23A4	43-013-30375	Fee 5675	Ute	9C133	704' FEL & 1515' FNL	SENE, 23-1S-4W	Altamont	Duchesne
Chandler 1-5B4	43-013-30140	Aprv. 4-11-96 Patented 1685	Ute	NW580	2120' FNL & 1553' FEL	SWNE, 5-2S-4W	Altamont	Duchesne
Chandler 2-5B4	43-013-31000	" Fee 10075	Ute	NW580	466' FSL & 1180' FWL	SWSW, 5-2S-4W	Altamont	Duchesne
Monsen 2-27A3	43-013-31104	" Fee 1746	N/A	NW581	1801' FWL & 2008' FSL	NESW, 27-1S-3W	Altamont	Duchesne
Monsen 3-27A3	43-013-31401	" Fee 11686	N/A	NW581	850' FNL & 1520' FWL	NENW, 27-1S-3W	Altamont	Duchesne
Ute Smith 1-30B5	43-013-30521	Fee 1950	Ute	UT08014987C696	1890' FSL & 624' FEL	NESE, 30-2S-5W	Altamont	Duchesne
Bleazard 1-18B4	43-013-30059	Patented 1565	N/A	N/A	1923' FNL & 2314' FEL	SWNE, 18-2S-4W	Altamont	Duchesne
Bleazard 2-18B4	43-013-31025	Fee 1566	N/A	N/A	857' FWL & 861' FSL	SWSW, 18-2S-4W	Altamont	Duchesne
Bodero 1-15B3	43-013-30565	Fee 2360	N/A	N/A	1370' FNL & 1679' FWL	SENE, 15-2S-3W	Altamont	Duchesne
Broadhead 2-32B5	43-013-31036	Fee 10216	N/A	N/A	1686' FWL & 1116' FSL	SESW, 32-2S-5W	Altamont	Duchesne
Brotherson 1-10B4	43-013-30110	Patented 1614	N/A	N/A	2037' FNL & 2052' FEL	SWNE, 10-2S-4W	Altamont	Duchesne
Brotherson 1-14B4	43-013-30051	Patented 1535	N/A	N/A	2100' FNL & 750' FEL	SENE, 14-2S-4W	Altamont	Duchesne
Brotherson 1-22B4	43-013-30227	Fee 1780	N/A	N/A	1642' FNL & 1297' FEL	SENE, 22-2S-4W	Altamont	Duchesne
Brotherson 1-23B4R	43-013-30483	Patented 8423	N/A	N/A	747' FNL & 2380' FEL	NWNE, 23-2S-4W	Altamont	Duchesne
Brotherson 1-26B4	43-013-30336	Patented 1856	N/A	N/A	1272' FNL & 1408' FEL	NWNE, 26-2S-4W	Altamont	Duchesne
Brotherson 1-28A4	43-013-30292	Patented 1841	N/A	N/A	751' FNL & 1130' FEL	NENE, 28-1S-4W	Altamont	Duchesne

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

April 11, 1996

Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

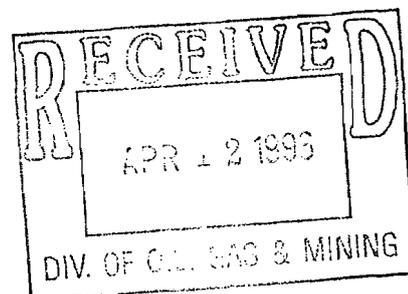
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

Enclosures

bcc: ~~96-000109~~
CA 's (33)
DM - Vernal
Division Oil, Gas & Mining
Agr. Sec. Chron.
Fluid Chron



UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

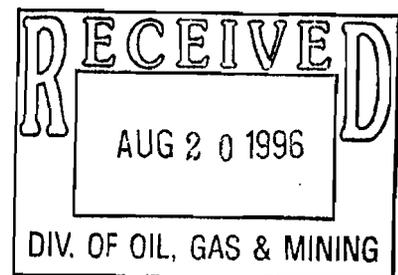
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cannon

Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~
Theresa Thompson, BLM/SLC



DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

STATE OF COLORADO)
)
COUNTY OF Denver)

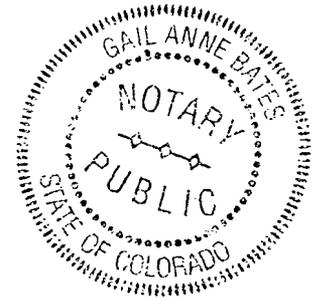
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997
1314 W. Sheppard Ave., #203B
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this **16th day of August, 1996**, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron
Acting Superintendent
BIA - Uintah & Ouray Agency

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Evans Ute 2-17B3	NWSW, 17-2S-3W	Duchesne	Utah	96104	All Sec. 17-T2S-R3W	640.00	10/01/73
Miles 1-35A4	SWNE, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Miles 2-35A4	NWSW, 35-1S-4W	Duchesne	Utah	9618	All Sec. 35-T1S-R4W	640.00	07/01/70
Brotherson 2-11B4	SESW, 11-2S-4W	Duchesne	Utah	9623	All Sec. 11-T2S-R4W	640.00	09/01/70
Brotherson 2-2B4	NESW, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Brotherson 1-2B4	SWNE, 2-2S-4W	Duchesne	Utah	9635	All Sec. 2-T2S-R4W	684.24	03/29/71
Broadhead 1-21B6	NWNE, 21-2S-6W	Duchesne	Utah	9639	All Sec. 21-T2S-R6W	640.00	10/21/71
Ute Tribal 2-21B6	SESE, 21-2S-6W	Duchesne	Utah	9639	Sec. 21-T2S-R6W	640.00	10/21/71
Ute 1-34A4	SWNE, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Ute Brotherson 2-34A4	NWSW, 34-1S-4W	Duchesne	Utah	9640	All Sec. 34-T1S-R4W	640.00	09/03/71
Rust 2-36A4	NESW, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/71
Ute 1-36A4	NENE, 36-1S-4W	Duchesne	Utah	9642	All Sec. 36-T1S-R4W	640.00	12/08/72
Babcock 1-12B4	SENE, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Babcock 2-12B4	SWSW, 12-2S-4W	Duchesne	Utah	9643	All Sec. 12-T2S-R4W	640.00	02/22/72
Ellsworth 2-9B4	NESW, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Ellsworth 1-9B4	SENE, 9-2S-4W	Duchesne	Utah	9645	All Sec. 9-T2S-R4W	640.00	03/27/72
Burton 2-15B5	NWSW, 15-2S-5W	Duchesne	Utah	9646	All Sec. 15-T2S-R5W	640.00	05/30/72
Ute 1-1B4	SENE, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Ute Jenks 2-1B4	NENW, 1-2S-4W	Duchesne	Utah	9649	All Sec. 1-T2S-R4W	688.00	05/15/72
Tew 2-10B5	SWSW, 10-2S-5W	Duchesne	Utah	9654	All Sec. 10-T2S-R5W	640.00	09/26/72
Goodrich 1-2B3	NWSE, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Goodrich 2-2B3	NENW, 2-2S-3W	Duchesne	Utah	9655	All Sec. 2-T2S-R3W	645.84	09/15/72
Robb 2-29B5	SESW, 29-2S-5W	Duchesne	Utah	9656	All Sec. 29-T2S-R5W	640.00	10/01/72
Ellsworth 1-16B4	NENE, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Ellsworth 2-16B4	NWSW, 16-2S-4W	Duchesne	Utah	9659	All Sec. 16-T2S-R4W	640.00	10/04/72
Lake Fork 2-13B4	SWSW, 13-2S-4W	Duchesne	Utah	9660	All Sec. 13-T2S-R4W	640.00	10/26/72
Jessen 2-21A4	SESW, 21-1S-4W	Duchesne	Utah	9661	All Sec. 21-T1S-R4W	640.00	09/01/72
Jenkins 2-1B3	SWSW, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Jenkins 1-1B3	SENE, 1-2S-3W	Duchesne	Utah	9670	All Sec. 1-T2S-R3W	644.92	11/30/72
Birch 3-27B5	SWSW, 27-2S-5W	Duchesne	Utah	9671	All Sec. 27-T2S-R5W	640.00	01/30/73
Lazy K 2-11B3	NWNE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Rudy 1-11B3	NWSE, 11-2S-3W	Duchesne	Utah	9672	All Sec. 11-T2S-R3W	640.00	01/30/73
Brotherson 1-24B4	SWNE, 24-2S-4W	Duchesne	Utah	9674	All Sec. 24-T2S-R4W	640.00	03/13/73
Evans 2-19B3	NESW, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Evans 1-19B3	NENE, 19-2S-3W	Duchesne	Utah	9678	All Sec. 19-T2S-R3W	632.66	01/22/73
Ute 3-12B3	SWNW, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73

Communitization Agreement

Well Name	Well Location	County	State	Number	Description	Acres	Effective Date
Jenkins 2-12B3	SENE, 12-2S-3W	Duchesne	Utah	9679	All Sec. 12-T2S-R3W	640.00	04/16/73
Bleazard 2-28B4	NESW, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Ute 1-28B4	SWNE, 28-2S-4W	Duchesne	Utah	9681	All Sec. 28-T2S-R4W	640.00	03/15/73
Murdock 2-34B5	NESW, 34-2S-5W	Duchesne	Utah	9685	All Sec. 34-T2S-R5W	640.00	02/12/73
Ute Tribal 10-13A4	NWNE, 13-1S-4W	Duchesne	Utah	9C-126	All Sec. 13-T1S-R4W	640.00	03/10/74
C.R. Aimes 1-23A4	SENE, 23-1S-4W	Duchesne	Utah	9C133	All Sec. 23-T1S-R4W	640.00	03/01/74
Ute 1-8A1E	SWNE, 8-1S-1E	Uintah	Utah	9C138	All Sec. 8-T1S-R1E	640.00	10/21/74
Ute 2-33Z2	SWSW, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Tribal 1-33Z2	SWNE, 33-1N-2W	Duchesne	Utah	9C140	All Sec. 33-T1N-R2W	640.00	08/01/75
Ute Smith 1-30B5	NESE, 30-2S-5W	Duchesne	Utah	UT08014987C696	All Sec. 30-T2S-R5W	609.24	06/18/81
Myrin Ranch 2-18B3	NWSW, 18-2S-3W	Duchesne	Utah	UTU70814	All Sec. 18-T2S-R3W	629.70	11/05/92
Ute Tribal 2-22B6	SESE, 22-2S-6W	Duchesne	Utah	UTU73743	Sec. 22-T2S-R6W	640.00	09/06/94
Ute 1-15B6	NWSW, 15-2S-6W	Duchesne	Utah	UTU73964	All Sec. 15-T2S-T6W	640.00	04/11/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-52
2-DTS 8-FILE
3-UD
4-RTH
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N 0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31044</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fcc C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ____ 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM/SL Appr. C.A.'s 4-11-96.

960820 BIA Appr. CA's 8-16-96.

960329 BIA Appr. Indian Lease wells 3-26-96.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

CA #9646

8. Well Name and No.

Burton #2-15B5

9. API Well No.

43-013-31044

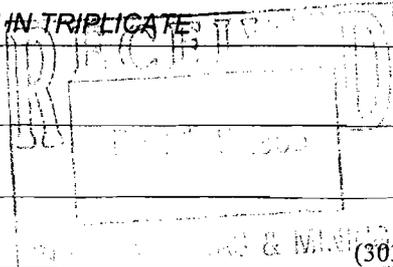
10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE



1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

718' FWL & 1604' FSL

Section 15-T2S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer
Sheila Bremer

TITLE Environmental & Safety Analyst

Date

12/17/96

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

[Signature]

Date

12/18/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Burton #2-15B5

11/27/96

Page 2

01/94 Perforate Wasatch from 11,360' to 13,887', 3 spf, 225 total holes. Acidize perforations from 11,097' to 13,896' (1419 total holes) w/ 33,000 gals 15% HCl.
Prior production: 11 BOPD, 204 BWPD, 13 MCFPD
Post production: 37 BOPD, 346 BWPD, 26 MCFPD

Present Status

Production cycled to maintain lease. Last production 10/07/96: 15 BO, 386 BW, 24 MCF
Last continuous production 03/96: 21 BOPD, 393 BWPD, 179 MCFPD

Procedure

- 1) MIRU. NUBOPE. Rls 2-3/8" sidestring and stand back. Rls TAC and stand back 2-7/8" prod string.
- 2) RU wireline service co. PU & RIH w/ 7" CIBP. Set CIBP @ ±11,000'. Dump 2 sacks of cmt on plug. TOC @ ±10,989'. PU & RIH w/ GR/CL/CBL. Run logs from ±10,800' to 100' above cement top or ±4,500', which ever comes first. Report results to Denver office.
- 3) PU & RIH w/ 4" csg gun, 120° phasing, 3 spf. Perforate the Lower Green River formation from 9,976' to 10,389', 26 settings, 78 total holes per the attached schedule. Correlate to Schlumberger Dual Induction SFL Run #1 dated 2/5/85. Record all fluid level and pressure changes. Monitor well conditions. **Note: pending the results of the CBL, perforation selection may change. Please consult with Denver office before beginning perforating operations.**
- 4) PU 7" treating pkr on 2-7/8" production string. Hydro test tubing in hole to 8500 psig. Set pkr @ ±9,925'. Press test backside to 2000 psig. Swab well to obtain fluid sample for analysis prior to acid stimulation.
- 5) Acidize perforations from 9,976' to 10,389', 78 holes, w/ 1000 gals 15% HCl and 110 1.1 BS's per the attached schedule. MTP: 8500 psig. Maintain 2000 psig on backside. **Note: Do not perform acid stimulation per the attached schedule until the fluid sample taken above is fully analyzed. Additives may need to be changed. Consult with service company, Mike Angus, and Denver Office.**
- 6) Flow/swab back acid load. If necessary kill well with filtered, fresh water treated with a clay inhibitor. Rls pkr & POOH.

Burton #2-15B5

11/27/96

Page 3

7) RIH w/ production equipment as follows:

	<u>Length</u>	<u>Depth</u>
EOT	10,700'	
TAC	3.0'	10,697'
2-7/8" perf jt	31.0'	10,666'
DS Pump Cavity	29.0'	10,637'

**GREATER ALTAMONT FIELD
BURTON #2-15B5
Section 15 - T2S - R5W
Duchesne County, Utah**

Lower Green River Perforation Schedule

<i>Schlumberger Dual Ind. SFL Run #1 2/5/85</i>
9,976
9,977
9,978
9,979
9,980
9,981
9,982
10,204
10,205
10,206
10,207
10,208
10,210
10,211
10,222
10,223
10,224
10,225
10,228
10,378
10,379
10,385
10,386
10,387
10,388
10,389

26 ZONES

S. H. Laney 11/26/96

Well Name: BURTON #2-15B5

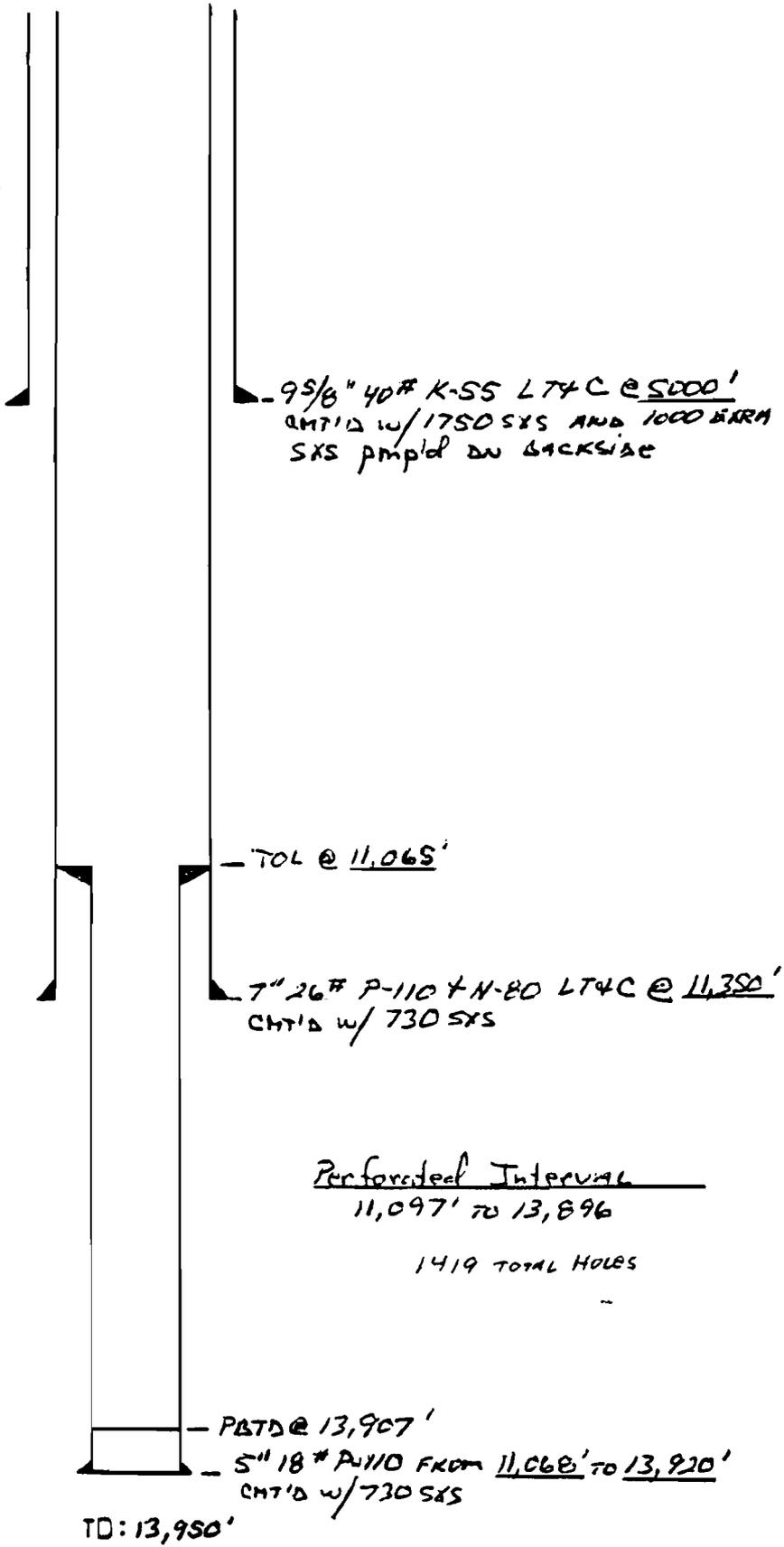
Date: 11/27/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,325			
Acid	2			1,000	110
Flush	3	3,070			
Totals	(gals):	5,395		1,000	
	(bbls):	128		24	110, 1.1 S. G

MTP @ 8500 psig
Maintain 2,000 psig on backside

Burton 2-1565
Sec 15, T2S, R5W

12/2/96



- 9 5/8" 40# K-55 LT4C @ 5000'
CMT'D w/ 1750 SXS AND 1000 BARM
SXS pmp'd on backside

- TOL @ 11,065'

- 7" 26# P-110 + N-80 LT4C @ 11,350'
CMT'D w/ 730 SXS

Perforated Interval
11,097' to 13,896'

1419 TOTAL HOLES

- PSTD @ 13,907'

- 5" 18# P-110 FROM 11,060' TO 13,920'
CMT'D w/ 730 SXS

TD: 13,950'

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BURTON #2-15B5 (LGR RECOMPLETION)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 69.88% AFE: 26748

2/2/97	Pmpd 9 BO, 587 BW, 0 MCF, 24 hrs. PP 1600#.	
2/3/97	Well on prod. RDMO Pmpd 0 BO, 597 BW, 0 MCF, PP 1600#, 24 hrs.	CC: \$74,698.
2/4/97	Pmpd 0 BO, 583 BW, 6 MCF, PP 1600#, 24 hrs. Will check FL 2/5.	
2/5/97	Pmpd 0 BO, 604 BW, 6 MCF, PP 1650#, 24 hrs.	
2/6/97	Pmpd 4 BO, 570 BW, 0 MCF, PP 1650#, 24 hrs. FL @ 895'.	
2/7/97	Pmpd 0 BO, 624 BW, 0 MCF, PP 1650#, 24 hrs.	
2/8/97	Pmpd 0 BO, 605 BW, 0 MCF, PP 1700#, 24 hrs.	
2/9/97	Pmpd 0 BO, 609 BW, 0 MCF, PP 1700#, 24 hrs. <u>Drop from report until further activity.</u> <u>Prior prod: cycled to hold lease - uneconomic.</u>	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

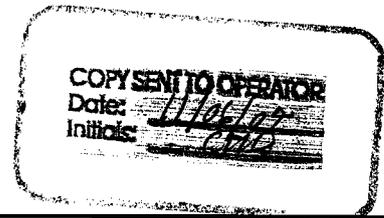
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT OR CA AGREEMENT NAME: CA 9646
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1604' FSL, 718' FWL		8. WELL NAME and NUMBER: BURTON 2-15B5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 2S 5W		9. API NUMBER: 4301331044
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.



NAME (PLEASE PRINT) <u>RHONDA EDDS</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u>Rhonda Edds</u>	DATE <u>9/4/2007</u>

(This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE 11/6/07
BY: [Signature] (See Instructions on Reverse Side)

* See Conditions of Approval (Attached)

RECEIVED

SEP 06 2007

DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

BURTON 2-15B5

API #: 4301331044
SEC 15-T2S-R5W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,934' KB 6,955'

FORMATION TOPS: GREEN RIVER TN1 7,247', TGR3 @ 9,675', WASATCH @ 11,179'

BHT 179 DEG F @ 11,350' 2/85

TOTAL DEPTH: 13,950'

PBTD: 13,902'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 40# K-55 @ 5,004' with 1,750 SXS and 1000 SXS top job

8-3/4" hole 7" 26# N-80, P-110 @ 11,350' with 730 SXS cement

TOC @ 7,286' CBL 1/97

6" hole 5" 18# P-110 13,920'

5" 18# P-110 TOL @ 11,068' with 260 SXS

PERFS: 1/97 9,976-10,389'

PACKERS & PLUGS:

1/97 CIBP @ 11,010'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 1/1997

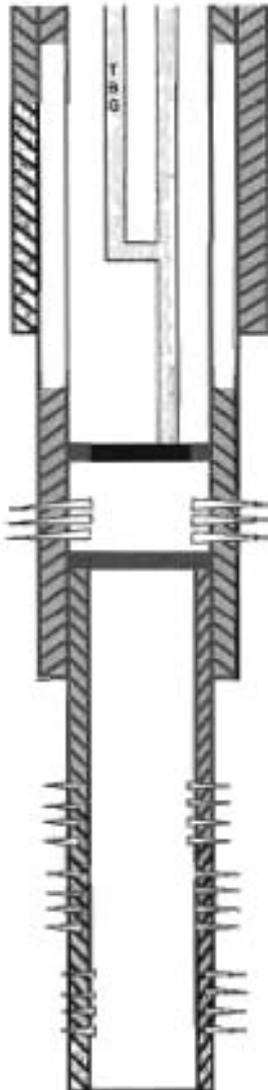
CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. TOO H w/ 2 3/8" side string approx 9866'. Release 7" TAC @ 9968'. Tally out of hole w/ 2 7/8" TBG.
4. TIH w/ 7" CICR to 9,925'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 7,300-7,200' w/20 SX Class G cement (2% CC optional). WOC and tag.
7. Shoot squeeze holes @ 5050'. Set 7" CICR @ 5000.
8. Plug #3, establish injection rate. Squeeze w/ 50 SX class G cement. Pump 40 SX into CICR and spot 10 SX on top. If unable to establish injection rate, spot 30 SX on top. TOO H.
9. Plug #4, spot 100' stabilizer plug across BMSGW @ 2,100-2,000' w/ 40 SX Class G cement (2% CC optional). WOC and tag.
10. TIH w/ 9 5/8" scrapper to 1,050'.
11. Plug #5. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SX on top.
12. Plug #6, TIH to 100' and spot 40 SX class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 15, T25, R10W
 API #4301321044
 MUD LOG TOP
 GL 9934'
 KB 9900'



1000 SX TOP JOB

HOLE SIZE	PIPE SIZE	WEIGHT		EST DEPTH
13 1/4"	8 5/8"	40#	K-55	800'
8 3/4"	7"	35#	H-80, P-110	11350'
8"	5"	15#	P-110	13800'
TOL	5"	15#	P-110	11000'

PERFORATIONS		
PERFS	11007'-13289'	4/8"
PERFS	11340'-13854'	7/8"
PERFS	11380'-13887'	1/64"
PERFS	9270'-10569'	1/8"
7" CMB	13870	3 SX
OPEN PERFS	9170'-10569'	

SURFACE 3 02" 40# K-55 800'

CREATED W/ 1750 SX & 1000 SX TOP JOB

TN1 # 7247
 TOC 728' CBL 1/8"

TG40 # 9078
 7" TAC # 9958 1/8"

PERFS 9970'-10289' 1/8"

7" CMB # 11010 W/ 3 SX 1/8"

TOL 5" 15# P-110 11000'

TWASATCH # 11179'

INTERMEDIATE 1" 20# H-80, P-110 11000' T80 SX

PERFS 11007'-13289' 4/8"

PERFS 11340'-13854' 7/8"

PERFS 11380'-13887' 1/64"

PGTD 12600'

LINEP 1" 15# 300 SX P-110 12900'

TG 13500'

NOTE: NOT TO SCALE

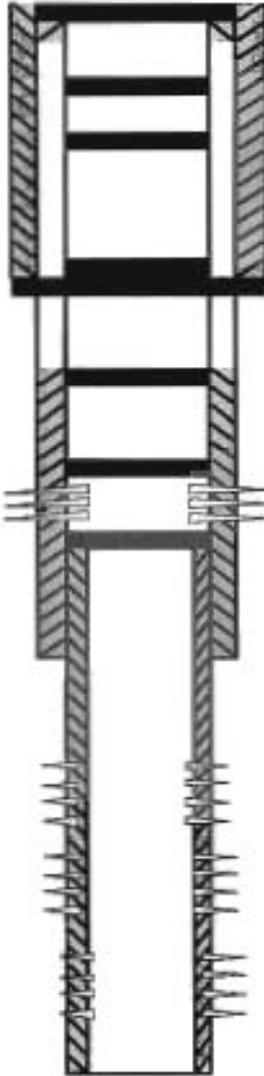
TRG DETAIL:

2.70' 5.54 H-80 TAC # 9958 1/8"

2.30' 4.74 CMB-HT # 9958 1/8"

WELL NAME: BURTON 3-1083
PROPOSED P&A

SEC 15, T33, R5W
APN #4301831044
MUD LOG TOP
DL 063Y
KB 8900



PLUG #1 100'-SURFACE W/ 20 SX
1000 SX TOP JOB

PLUG #2: 7" OGR @ 1000' W/ 10 SX ON TOP

PLUG #4 2180'-2000' W/ 20 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT		SET DEPTH
12 1/4"	9 5/8"	40#	K-55	5000'
8 3/4"	7"	35#	H-80, P110	11350'
6"	5"	18#	P110	11920'
TOL	5"	18#	P110	11050'

PERFORATIONS			
PERFS	11007'-11027'		4/32
PERFS	11346'-11364'		7/64
PERFS	11360'-11367'		1/64
PERFS	9878'-10389'	2 SX	1/67
7" CBP	11010'		
OPEN PERFS	10710'-11120'		

SURFACE 6 5/8" 40# K-55 5000'

CEMENTED W/ 1700 SX & 1000 SX TOP JOB

PLUG #3: 7" OGR @ 9000' W/ 40 SX INTO & 10 SX ON TOP
SOURCE: HOLE # 2660

TR1 @ 7347
TOC 7280' OBL 1/87
PLUG #3 7300'-7280' W/ 20 SX CLASS G

TG1 @ 9475
PLUG #1: 7" CBP @ 9927' W/ 40 SX INTO & 10 SX ON TOP

PERFS 9878'-10389' 1/67

7" CBP @ 11010' W/ 3 SX 1/67

TOL 5" 18# P110 11050'

TRAVELER @ 11170'

INTERMEDIATE 7" 35# H-80, P110 11200' 730 SX

PERFS 11027'-11027' 4/32

PERFS 11346'-11364' 7/64

PERFS 11360'-11367' 1/64

P110 11920'

LINEP 5" 18# 440 SX P110 12020'

TO 12050'

NOTE: NOT TO SCALE

T&G DETAIL:

3 1/2" 6.5# H-80 TAC @ 9980' 1/67
2 3/8" 4.7# ODS-HY @ 9860' 1/67



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Burton 2-15B5
API Number: 43-013-31044
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated September 4, 2007,
received by DOGM on September 6, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
3. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

November 6, 2007

Date

API Well No: 43-013-31044-00-00 Permit No:

Well Name/No: BURTON 2-15B5

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 15 T: 2S R: 5W Spot: NWSW

Coordinates: X: 547368 Y: 4461455

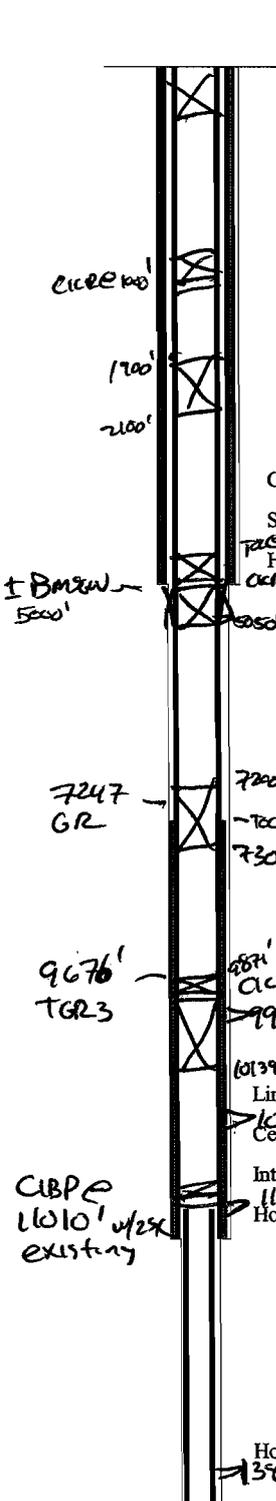
Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (Fict)
HOLI	5004	12.25			
SURF	5004	9.625	36	5004	2,304
HOLI	11350	8.75			
II	11350	7	26	2400	4,655
II	11350	7	26	8950	
HOL3	13950	6			
L1	13920	5	18		

Handwritten notes for capacity:
 8 3/4" x 7" (208) → 2,9935
 9 5/8" x 7" → 5,995



Plug #6 (Step #12)
 40x = 214' ✓ o.k.
 20x required inside for 100'

Plug #5 (Step #11)
 10x = 53' ✓ o.k.

Plug #4 (Step #9)
 (40x)(1.15)(4,655) = 214'
 BMSGW @ ± 5000' - Plug here not required
 ± 20x = 100'

Cement from 5004 ft. to surface
 Surface: 9.625 in. @ 5004 ft.
 Hole: 12.25 in. @ 5004 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11350	7286	UK	730
L1	13920	11068	UK	260
SURF	5004	0	UK	1750
SURF	5004	0	G	1000

Plug #3 (Step #8)
 Below outside 50' (1.15)(2,9935) = 157x
 (25x)(1.15)(8,995) = 103' max
 if possible (25x)(1.15)(2,9935) = 81' ✓ o.k.
 Inside 50' (1.15)(4,655) = 105x ✓ o.k.
 305x = 150' ✓ o.k.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
9976	10389			
11097	13896			

Plug #2 (Step #6)
 (20x)(1.15)(4,655) = 107'
 Toc @ ± 720' ✓ o.k.

Plug #1 (Step #5)
 Below (40x)(1.15)(4,655) = 214'
 BOC @ 10139 max ✓ o.k.
 Above (10x)(1.15)(4,655) = 53'
 Toc @ 9871 ✓ o.k.

Formation Information

Formation	Depth
GRRV	7247
GRRVL	9676
WSTC	11180

BMSGW @ ± 5000'

Liner from 13920 ft. to 11068 ft.
 Cement from 11350 ft. to 7286 ft.
 Intermediate: 7 in. @ 11350 ft.
 Hole: 8.75 in. @ 11350 ft.

TD: 13950 TVD: PBSD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CA 9646
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: BURTON 2-15B5
2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P.		9. API NUMBER: 4301331044
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6444
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1604' FSL, 718' FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 15 2S 5W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 1/22/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

1/15/2008: TOOH W/ 2-7/8" TBG.
 PLUG #1: SET 7" CICR @ 9922'. PUMP 40 SX CLASS G CMT ON TOP INTO CICR AND SPOT 10 SX CMT ON TOP. TOC @ 9868'
 PLUG #2: SPOT 25 SX CLASS G CMT FROM 7308' - 7188'. FREE POINT AND CUT 7" CSG @ 5007'.
 PLUG #3: 60 SX CLASS G CMT FROM 5055' - 4870'.
 PLUG #4: 55 SX CLASS G CMT FROM 2110' - 1990'.
 PLUG #5: SET 9-5/8" CICR @ 1004'. SPOT 10 SX CLASS G CMT ON TOP. TOC @ 977'.
 PLUG #6: 70 SX CLASS G CMT FROM 100' TO SURFACE.
 DIG OUT AND CUTOFF WELLHEAD. WELD ON INFO PLATE. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM. WELL P&A ON 1/22/2008.

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE	DATE 1/24/2008

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FEB 05 2008
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

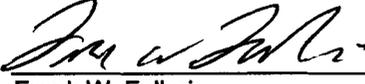
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

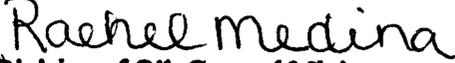
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JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERSHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	