

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Hanson Trust

9. Well No.

2-29A3

10. Field and Pool, or Wildcat

Bluebell Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 29, T1S, R3W USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 E. Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

1857' FWL and 1394' FSL

At proposed prod. zone

NE/SW

14. Distance in miles and direction from nearest town or post office*

2 miles east of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

16. No. of acres in lease

120

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6260' GR

22. Approx. date work will start*

December 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36 & 40#	6,000	circ. to surface
8 3/4"	7"	26#	11,500	as necessary
6 1/4"	5"	18#	14,500	as necessary

Utex controls the land within a 660' radius of the well

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/23/84

BY: John R. Baya

Water permit no. 43-9491 is on file with the State of Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Executive Secretary Date: 11-15-84

(This space for Federal or State office use)

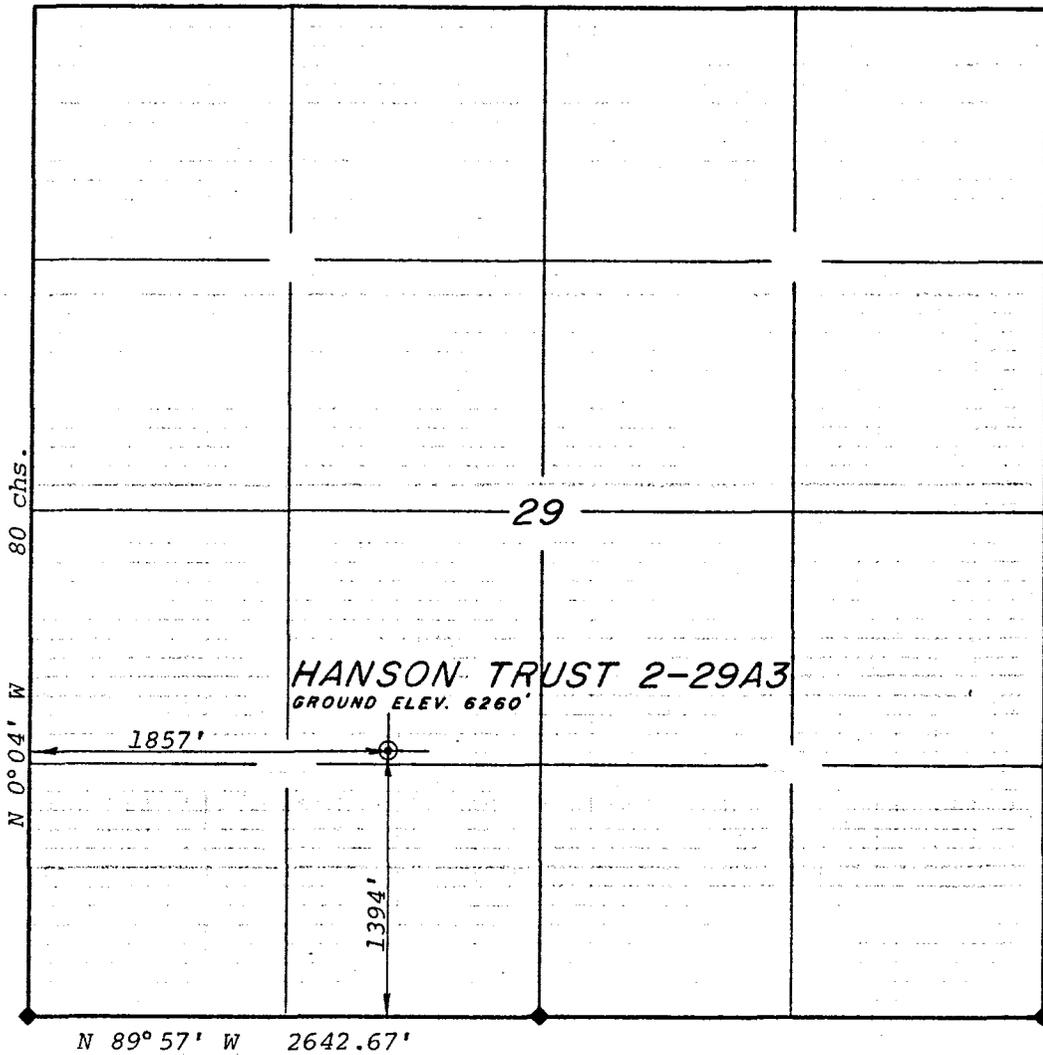
Permit No. Approval Date

Approved by Title Date

Conditions of approval, if any:

**UTEX OIL COMPANY
WELL LOCATION PLAT
HANSON TRUST 2-29A3**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 29, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

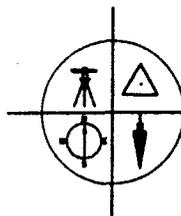
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX OIL COMPANY
10 Point Well Prognosis
HANSON TRUST 2-29A3

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

Top Green River	5,800
Top Wasatch	11,800
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,800	Uinta	- Water bearing
5,800-11,800	Green River	- Oil, Gas and Water
11,800 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# & 40#	J-55	6,000'
7"	26#	N-80 & P-110	11,500'
5"	18#	P-110	14,500'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-6,000	Fresh water native mud with gel sweeps as necessary
6,000-11,500	Fresh gel mud lightly treated, water loss controlled below 8,000'.
11,500-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 December 1, 1984 with duration of operations approximately 90 days.

USE BOUNDARY & RIGHT-OF-WAY
SURVEY
FDR
UTEX OIL CO.

ROAD DESCRIPTION

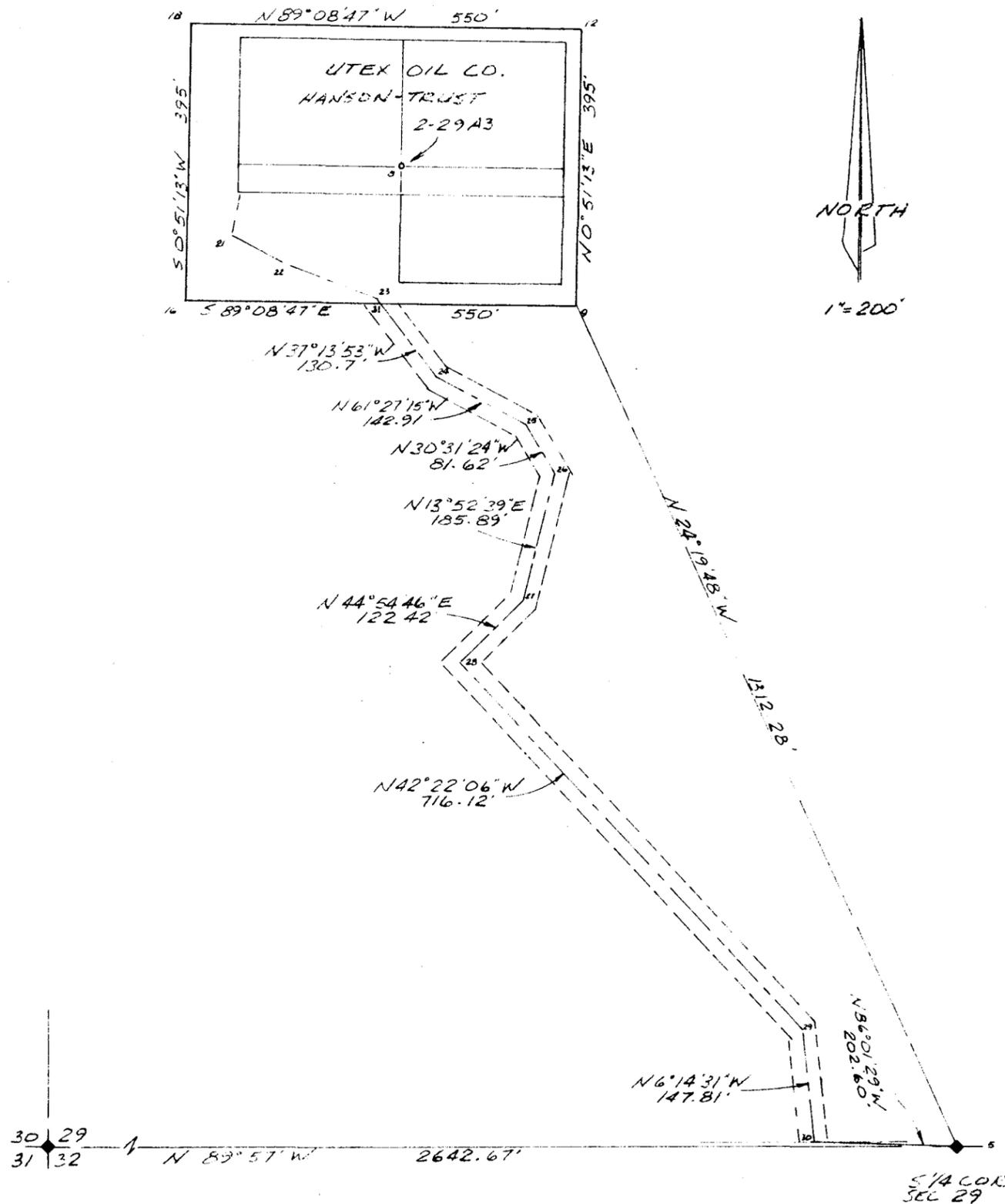
A 40 feet wide right-of-way over part of Section 29, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point which is North 86°01'29" West 202.60 feet from the South Quarter Corner of said Section; Thence North 6°14'31" West 147.81 feet; Thence North 42°22'06" West 716.12 feet; Thence North 44°54'46" East 122.42 feet; Thence North 13°52'39" East 185.89 feet; Thence North 30°31'24" West 81.62 feet; Thence North 61°27'15" West 142.91 feet; Thence North 37°13'53" West 130.70 feet to the UTEX OIL COMPANY HANSON TRUST 2-29A3 well location, containing 1.40 acres.

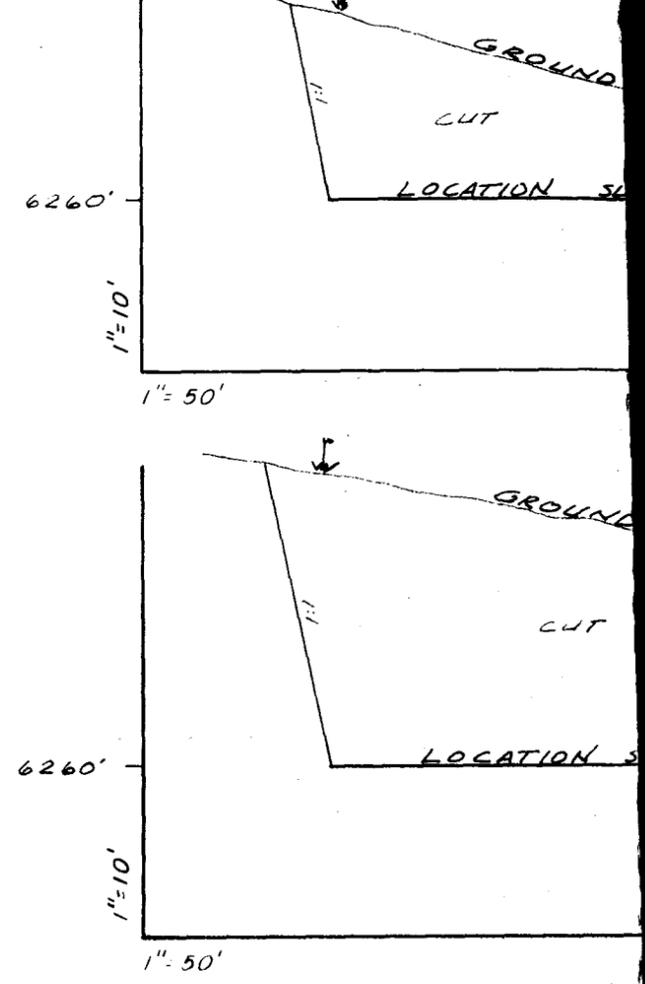
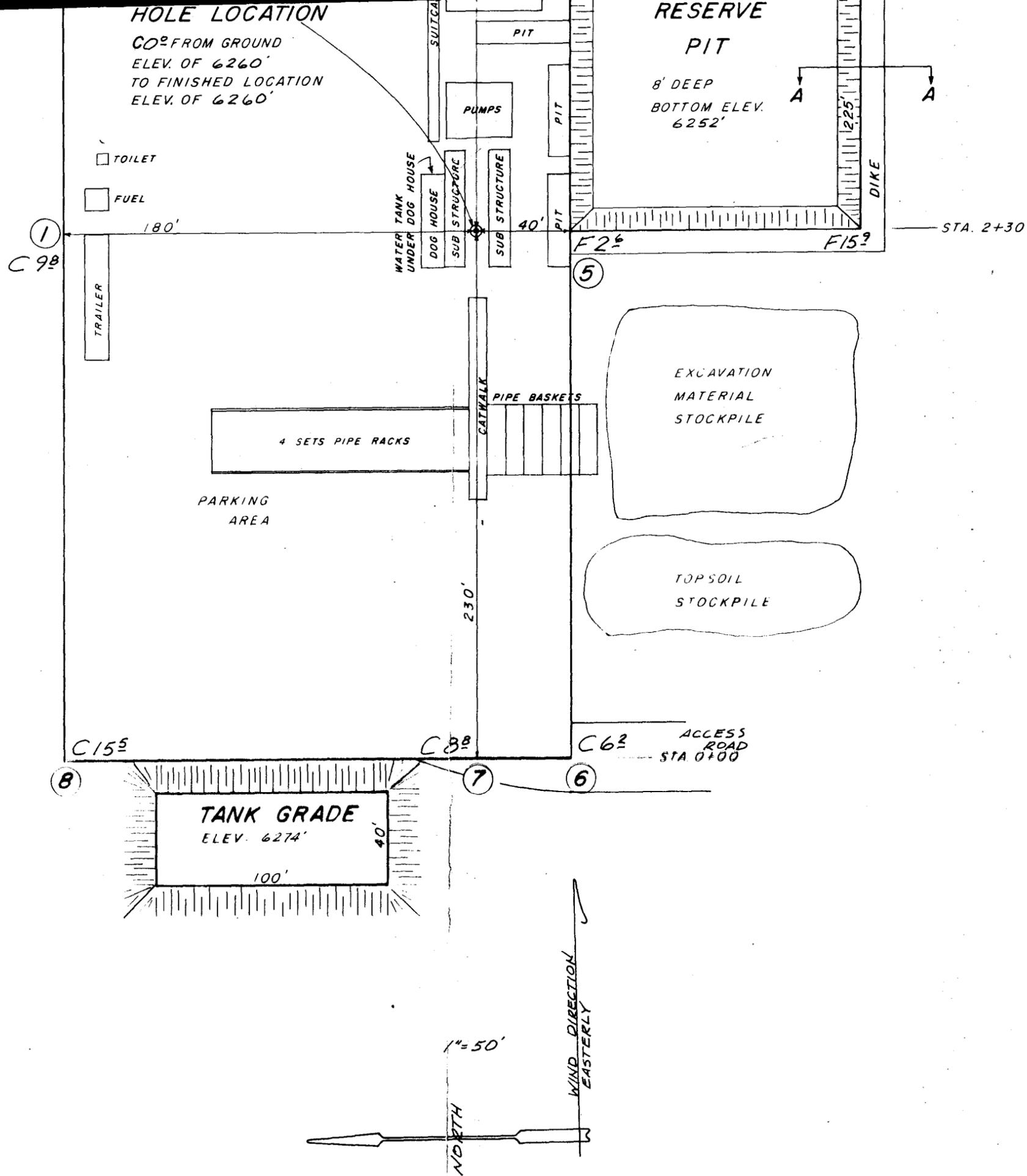
USE BOUNDARY

Beginning at a point which is North 24°19'48" West 1,312.28 feet from the South Quarter Corner of Section 29, Township 1 South, Range 3 West of the Uintah Special Base & Meridian;

Thence North 0°51'13" East 395 feet;
Thence North 89°08'47" West 550 feet;
Thence South 0°51'13" West 395 feet;
Thence South 89°08'47" East 550 feet;
to the point of beginning, containing 4.99 acres.



	JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

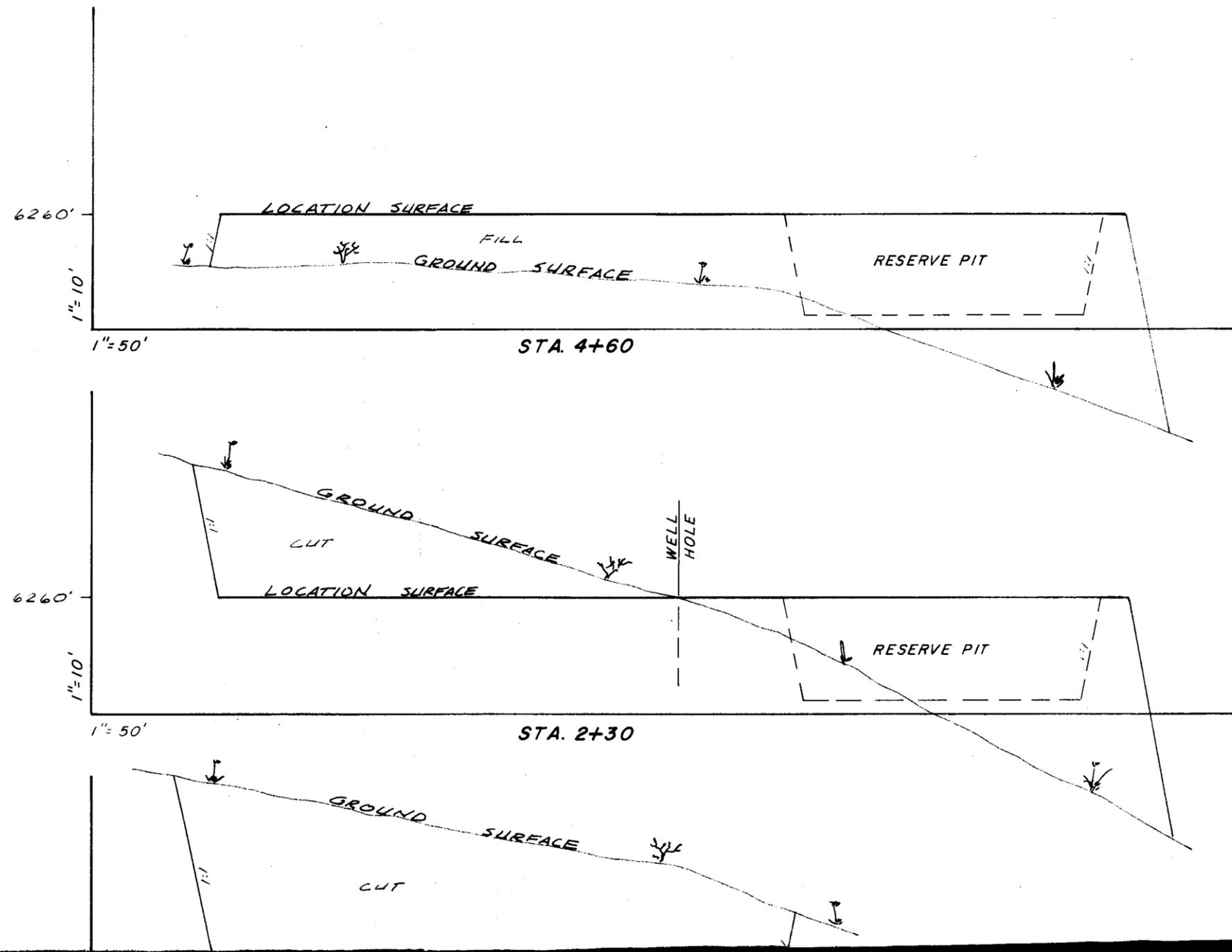
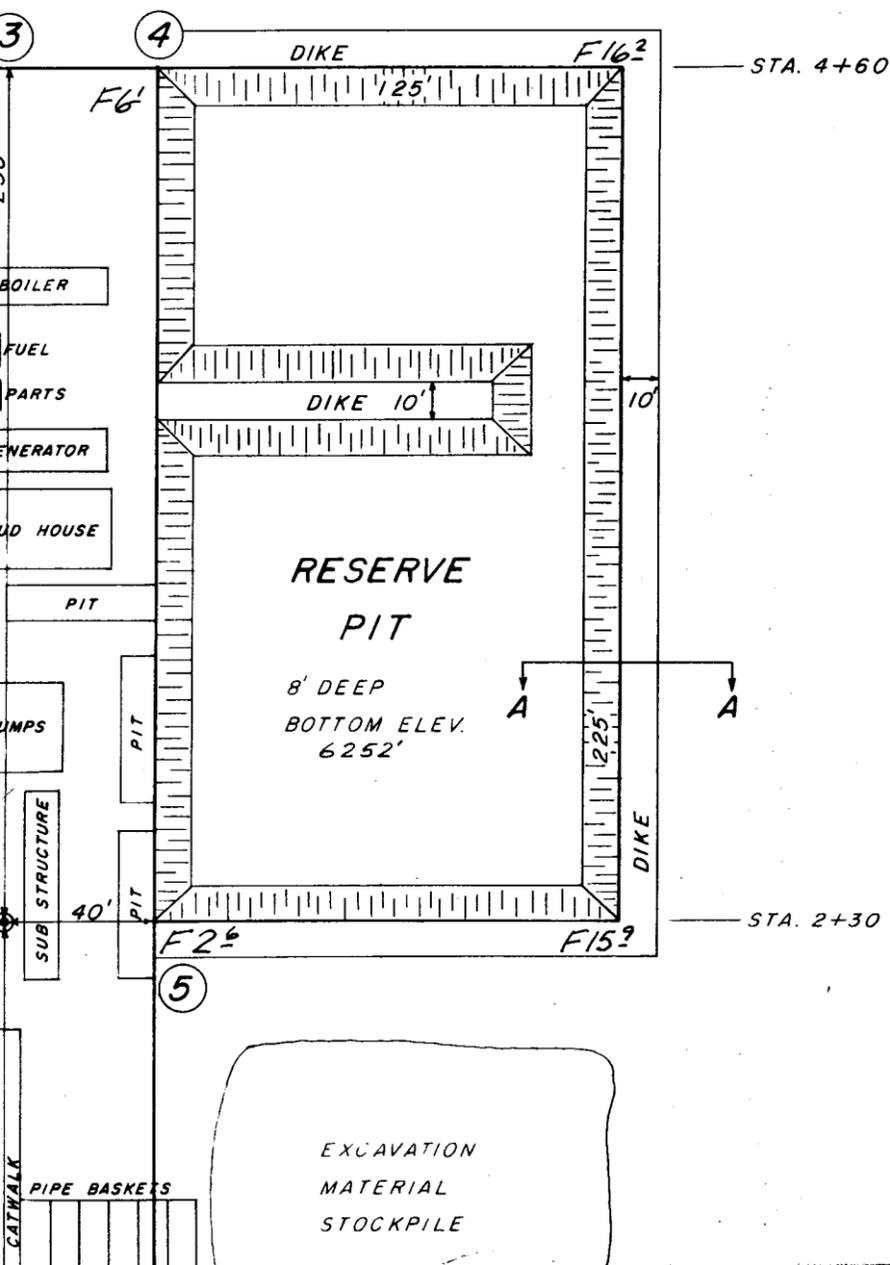


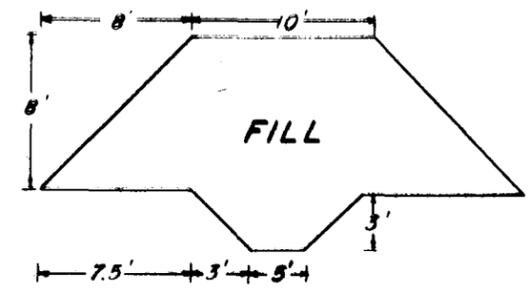
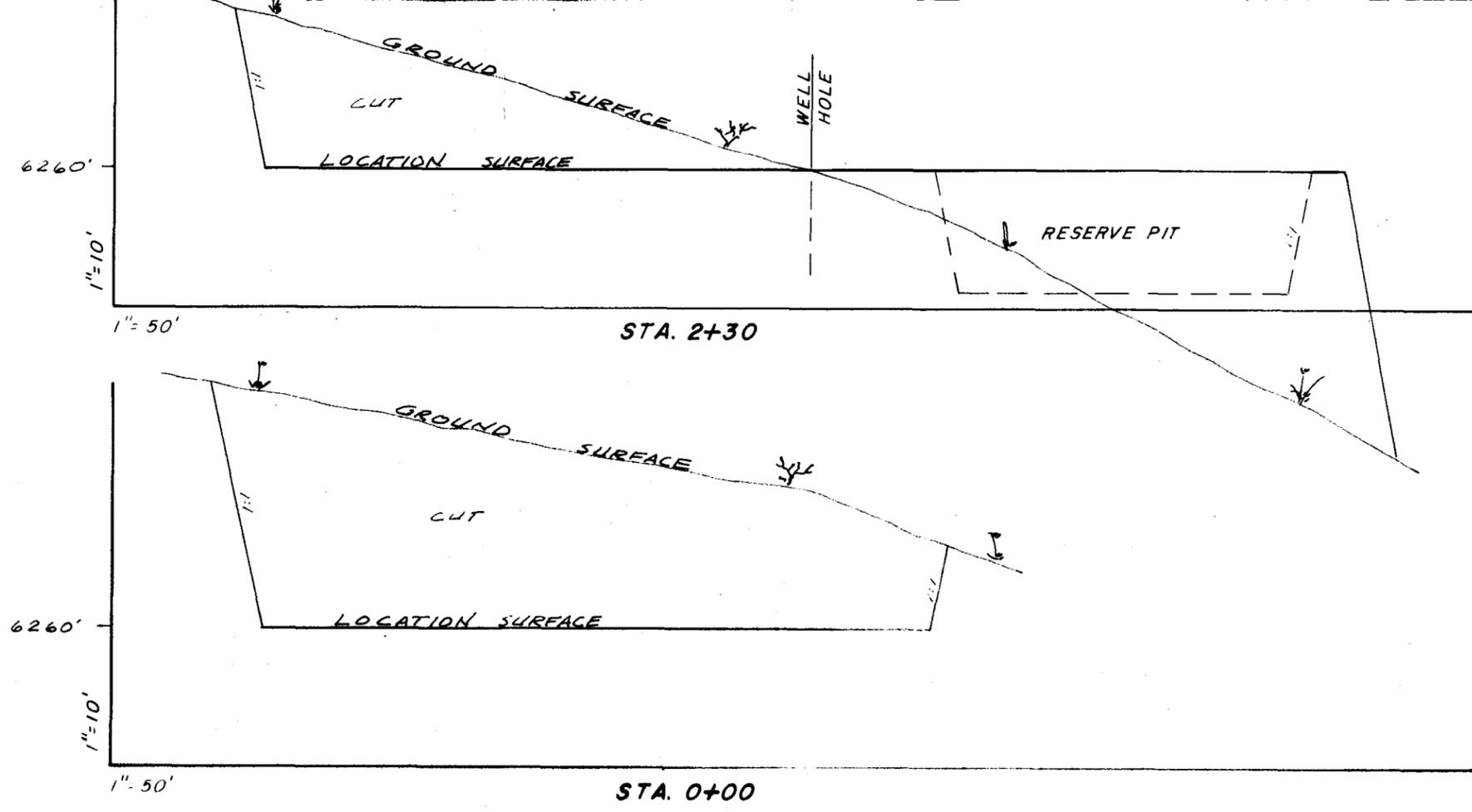
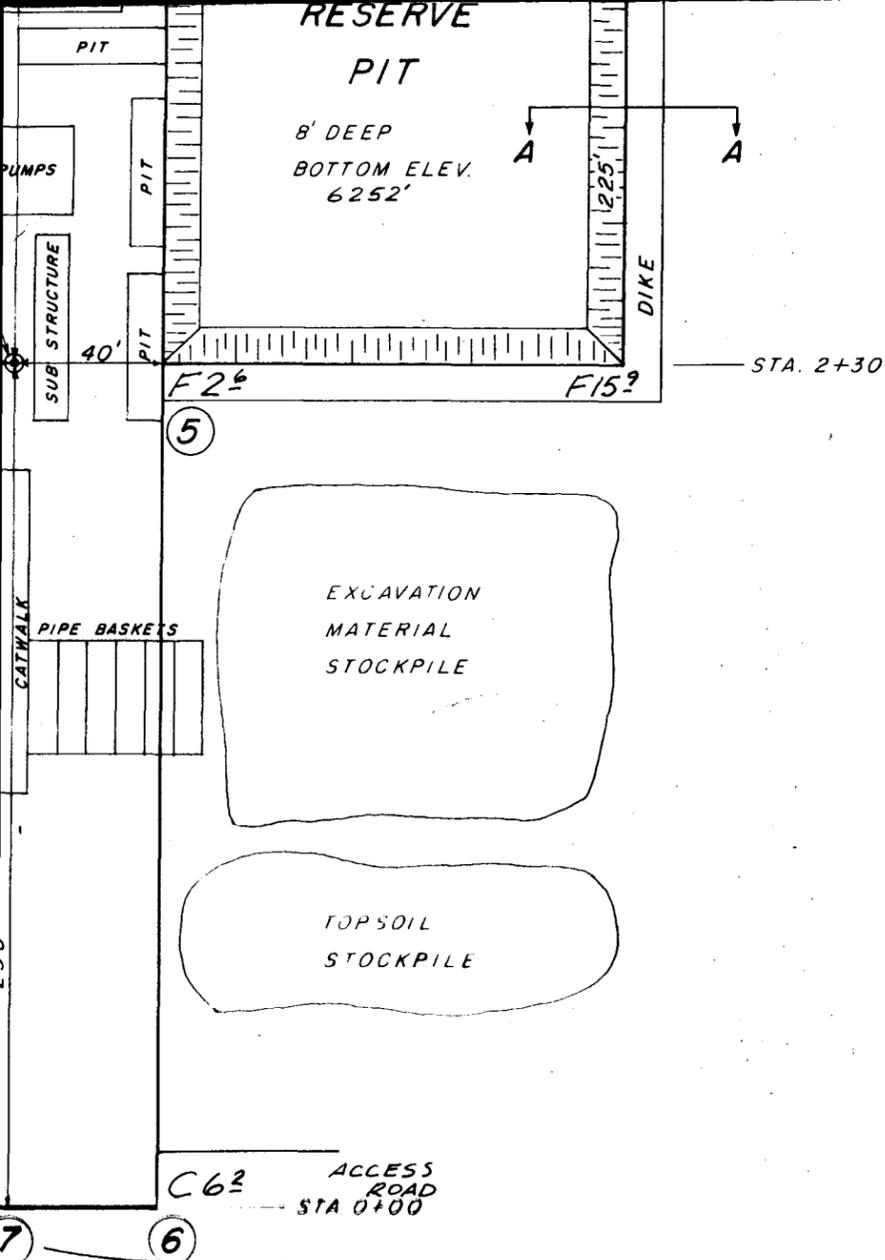
QUANTITIES
 APPROXIMATE
 APPROXIMATE

UTEX OIL COMPANY

WELL LAYOUT PLAT HANSON TRUST 2-29A3

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 29, T1S, R3W, U.S.B.&M.



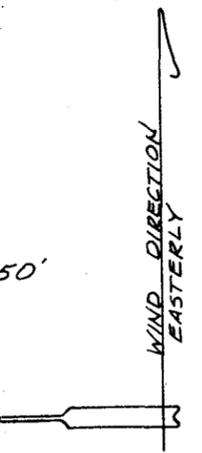


QUANTITIES

APPROXIMATE CUT: 14,200 yd³

APPROXIMATE FILL: 10,290 yd³

KEYWAY A—A



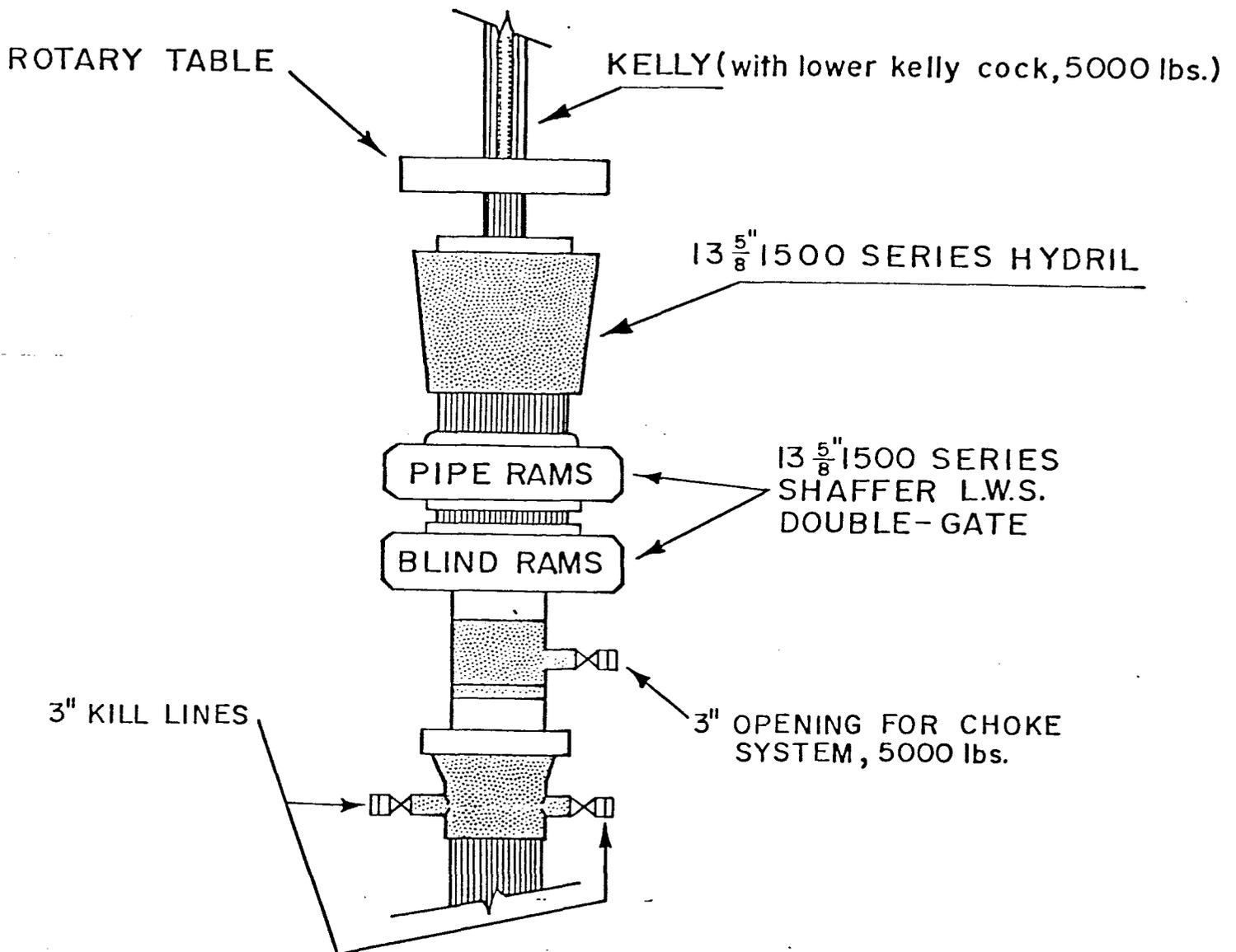
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

UTEX DRILLING CO.

RIG 2

B O P STACK



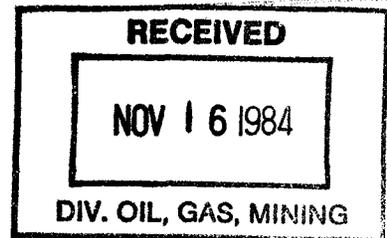
SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

November 15, 1984



State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Hanson Trust 2-29A3 well, located in Section 29, Township 1 South, Range 3 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

A handwritten signature in cursive script that reads "D. T. Hansen".

D. T. Hansen

DTH/mm

Enclosures

CONFIDENTIAL

OPERATOR Utey Oil Company DATE 11-21-84

WELL NAME Hanson Trust # 2-29A3

SEC NE SW 29 T 15 R 3W COUNTY Duchesne

43-013-31043
API NUMBER

Fee
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Test Well
Water of

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1- Test Well



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 27, 1984

Utex Oil Company
1245 E. Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Hanson Trust #2-29A3 - NE SW Sec. 29, T. 1S, R. 3W
1394' FSL, 1857' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Utex Oil Company
Well No. Hanson Trust #2-29A3
November 27, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31043.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31043

NAME OF COMPANY: UTEX OIL COMPANYWELL NAME: HANSEN TRUST 2-29A3SECTION NE SW 29 TOWNSHIP 1S RANGE 3W COUNTY DuchesneDRILLING CONTRACTOR Montgomery DrillingRIG # 5SPUDDED: DATE 12-7-84TIME 9:40 AMHOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # _____

DATE 12-11 SIGNED _____ AS _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1,857' FWL and 1,394' FSL

14. PERMIT NO.
43-013-31043

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,260' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HANSON TRUST

9. WELL NO.
2-29A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Section 29, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUDDED WELL AT 9:40 A.M. ON DECEMBER 7, 1984

December 7, 1984 through December 14, 1984
Drilled from 0 to 4,401' in the Uintah formation

December 15, 1984 through December 21, 1984
Drilled from 4,401' to 5,255' in the Uintah formation
Ran 131 joints of 9 5/8" 40# casing, cemented.

December 22, 1984 through December 28, 1984
Drilled from 5,255' to 7,819' in the Green River formation

December 29, 1984 through January 4, 1985
Drilled from 7,819' to 9,388' in the Green River formation

January 5, 1985 through January 11, 1985
Drilled from 9,388' to 10,990' in the Green River formation

CONFIDENTIAL
PAGE 1

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 2-22-85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,857' FWL and 1,394' FSL

14. PERMIT NO.
43-013-31043

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6,260' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HANSON TRUST

9. WELL NO.
2-29A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 29, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling</u>	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

January 12, 1985 through January 18, 1985
Drilled from 10,990' to 11,500' in the Green River formation
Ran 7" 26# casing, cemented.

January 19, 1985 through January 25, 1985
Drilled from 11,500' to 12,000' in the Green River formation,
start into Wasatch formation

January 26, 1985 through February 1, 1985
Drilled from 12,000' to 12,819' in the Wasatch formation

February 2, 1985 through February 8, 1985
Drilled from 12,819' to 13,392' in the Wasatch formation.

February 9, 1985 through February 15, 1985
Drilled from 13,392' to 13,913' in the Wasatch formation

CONFIDENTIAL

PAGE 2

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 2-22-85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

February 28, 1985

RECEIVED

MAR 08 1985

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

COMPLETION PROGNOSIS

UTEX OIL

HANSON TRUST 2-29A3

Move in, rig up, nipple up tubing head and 6" 5,000 PSI B.O.P. and test. Pick up mill for 5" 18# liner and 2 7/8" tubing.

Trip in hole, clean out liner to top of float collar, circulate with clean formation water. The liner top is at 11,169' and the float is at 14,490'.

Pressure test casing to 4,000 PSI and pull out of hole.

Rig up perforators and run GR/CBL/CCL logs under pressure. Due to the large difference in formation pressures, only the zones below 13,196' will be perforated at this time. Perforate the well using 3 1/8" casing hollow carriers, 3 shots/foot, 120° phasing. Record the depths perforated and wellhead pressures before and after each run.

Lubricate a Baker Model "FA-1" packer with expendable plug in the hole and set at approximately 11,230'.

Pick up seal assembly, seating nipple, and 2 7/8" tubing. Trip in hole to the packer, displace with treated water and land tubing in tension. Pick up approximately 5,000' of 2 3/8" heat string and land open ended.

Nipple down B.O.P., install and test tree, rig up wireline unit and knock out plug.

Flow test well to clean up.

Acidize well with approximately 18,000 gallons of 15% HCL and 13,500 gallons of 2% KCL water in 18 stages with ball sealers for diversion. The second half of the fluid will contain 400 SCF of N₂ per barrel. The acid will contain corrosion inhibitor, scale inhibitor, de-emulsifier, iron sequestering agent, and friction reducer.

Flow well to clean up and put on production.

PERFORATION LISTING
HANSON TRUST 2-29A3

13,196-204	13,905-10
13,246-48	13,921-28
13,257-60	13,938-47
13,286-98	13,966-72
13,381-84	13,984-86
13,421-26	13,995-98
13,458-65	14,000-06
13,521-24	14,026-30
13,597-608	14,100-02
13,622-25	14,108-10
13,642-47	14,210-14
13,649-51	14,220-27
13,679-81	14,275-80
13,734-37	14,283-86
13,826-36	14,300-02
13,845-52	14,336-38
13,864-66	14,371-74
13,877-80	14,390-96
13,884-88	14,404-10

38 ZONES

179 TOTAL FEET

537 HOLES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,857' FWL and 1,394' FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME HANSON TRUST</p> <p>9. WELL NO. 2-29A3</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-31043</p>	<p>15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6,260' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

February 16, 1985 thru February 22, 1985
Drilled from 13,913' to 14,500' in the Wasatch formation

February 23, 1985 thru February 26, 1985
T.D. 14,500' - March 23, 1985.
Ran 80 joints 5" 18# P-110 casing, cemented.

RIG RELEASED AT 11:30 P.M. ON FEBRUARY 25, 1985

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE April 2, 1985
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Ready

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

APR 04 1985

DIVISION OF OIL
& GAS & MINING

April 2, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: HANSON TRUST 2-29A3
Section 29, T1S, R3W
Duchesne County, Utah
Page 3 - FINAL

Gentlemen:

Enclosed please find the Sundry Notice for the above captioned well, dated from February 16, 1985 to February 25, 1985, in triplicate.

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY



Margo Hartle

/mh

Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hanson Trust
9. WELL NO.
2-29A3
10. FIELD AND POOL, OR WILDCAT
Bluebell Altamont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 29, T1S, R3W
USM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other APR 12 1985

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Utex Oil Company

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Ste 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1857' FWL, 1394' FSL NESW

At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-31043
DATE ISSUED 11-27-84

12. COUNTY OR PARISH Duchesne
13. STATE Utah

15. DATE SPUNDED 12-7-84
16. DATE T.D. REACHED 3-22-85
17. DATE COMPL. (Ready to prod.) 3-24-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6260 GR 6289 KB
19. ELEV. CASINGHEAD 6260

20. TOTAL DEPTH, MD & TVD 14,500
21. PLUG, BACK T.D., MD & TVD 14,436
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 13,196 - 14,410
25. WAS DIRECTIONAL SURVEY MADE
No

CONFIDENTIAL

26. TYPE ELECTRIC AND OTHER LOGS RUN
OIL, FO-CN
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	5,006	12 1/4	1750 SX	None
7"	26#	11,507	8 3/4	660 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	11,169	14,480	400	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	11,230	11,230
2 3/8	5,040	Heat String

31. PERFORATION RECORD (Interval, size and number)
38 zones, 179 feet, 537 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13,196 - 14,410	Natural

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-24-85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-29-85	72	12/64	→	1,512	1,814	0	1.2:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
1450	0	→	504	605	0	44°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
D. Baucum

35. LIST OF ATTACHMENTS
Perforation list

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 4-8-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 23 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sack's Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, LINE TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Lower Green River Wasatch	10,192 11,582	11,582 NR	Oil, Gas & Water Oil, Gas & Water

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Lower Green River Carbonate Marker Wasatch	10,192 11,274 11,582	

PERFORATION LISTING
HANSON TRUST 2-29A3

13,196-204	13,905-10
13,246-48	13,921-28
13,257-60	13,938-47
13,286-98	13,966-72
13,381-84	13,984-86
13,421-26	13,995-98
13,458-65	14,000-06
13,521-24	14,026-30
13,597-608	14,100-02
13,622-25	14,108-10
13,642-47	14,210-14
13,649-51	14,220-27
13,679-81	14,275-80
13,734-37	14,283-86
13,826-36	14,300-02
13,845-52	14,336-38
13,864-66	14,371-74
13,877-80	14,390-96
13,884-88	14,404-10

38 ZONES

179 TOTAL FEET

537 HOLES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Utex Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,857' FWL, 1,394' FSL		8. FARM OR LEASE NAME Hanson Trust
14. PERMIT NO. 43-013-31043	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,260' GR	9. WELL NO. 2-29A3
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Utex plans to perforate and acidize additional potential zones in the Upper Wasatch section of the above well. Additional perforations will be 52 zones, 112' net over the gross interval 11,578' - 13,150'.

The well will be acidized with 30,000 gallons of 15% HCL as necessary to stimulate the Wasatch.

The work is expected to be performed in late January, 1986.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/30/85

BY: John R. [Signature]

RECEIVED

DEC 23 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 12/19/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

APR 12 1985

April 11, 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find duplicate copies of the
Well Completion Report for the Hanson Trust 2-29A3.

If you have any questions, or need any further
information, please call.

Very truly yours,
Utex Oil Company



Marilyn McPhee
Secretary

/mm

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

2

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,857' FWL, 1,394' FSL		8. FARM OR LEASE NAME Hanson Trust
14. PERMIT NO. 43-013-31043	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,260' GL	9. WELL NO. 2-29A3
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was perforated in the Upper Wasatch over the gross interval 11,578' - 13,150' as per the attached list. The well was acidized January 14, 1986 with 30,000 gallons 15% HCL.

RECEIVED
APR 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Bucher TITLE Production Engineer DATE 4/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ADDITIONAL PERFORATIONS

HANSON TRUST 2-29A3

Depths from CBL dated 3/20/85

11,578-80	2	12,306-08	2
11,600-03	3	12,362-64	2
11,614-17	3	12,368-70	2
11,631-33	2	12,457-59	2
11,642-44	2	12,499-501	2
11,692-94	2	12,559-61	2
11,731-33	2	12,590-92	2
11,755-57	2	12,612-14	2
11,784-86	2	12,632-34	2
11,821-23	2	12,644-46	2
11,908-10	2	12,654-56	2
11,930-32	2	12,694-96	2
11,961-63	2	12,744-46	2
11,990-92	2	12,753-55	2
12,002-05	3	12,775-77	2
12,034-36	2	12,833-36	3
12,057-59	2	13,856-58	2
12,076-80	4	12,947-49	2
12,102-04	2	12,971-74	3
12,109-11	2	13,003-05	2
12,138-40	2	13,012-14	2
12,176-78	2	13,029-31	2
12,217-19	2	13,033-35	2
12,269-71	2	13,118-20	2
12,285-87	2	13,133-35	2
12,295-98	3	13,148-50	2

52 Zones
112' Net

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE																				
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																				
3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106		7. UNIT AGREEMENT NAME N/A																				
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,857' FWL; 1,394' FSL		8. FARM OR LEASE NAME Hanson Trust																				
14. PERMIT NO. 43-013-31043	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6,260' GL	9. WELL NO. 2-29A3																				
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		10. FIELD AND POOL, OR WILDCAT Altamont																				
<table border="0"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> <td>(Other) <u>Install Hydraulic Pump</u></td> <td><input checked="" type="checkbox"/></td> </tr> </table>		NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install Hydraulic Pump</u>	<input checked="" type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29. T1S, R3W, USM
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:																				
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																			
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		12. COUNTY OR PARISH Duchesne																				
		18. STATE Utah																				

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Install Hydraulic Pump</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A hydraulic pump was installed in this well April 25, 1986.
Until that time since completion this had been a flowing well.

RECEIVED
MAY 08 1986
OFFICE OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Lloyd C. Kilton TITLE Geologist DATE 5/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hanson Trust

9. WELL NO.
2-29A3

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 29 1s 3w

12. COUNTY OR PARISH 13. STATE
Duchesne

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Limited Inc.

3. ADDRESS OF OPERATOR
P. O. Box 749, Denver, Colorado 80201-

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.* See also space 17 below.)
At surface
See attached list

14. PERMIT NO.
43-013-31043

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

RECEIVED
DEC 31 1986

DIVISION OF
OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) - Change Operator <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED *Don K. Nelson* TITLE *Dist. Land Mgr.* DATE *12/24/86*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84119-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235
Report Period (Month/Year) 11 / 87
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
BROTHERSON 2-2B4 4301330855 08420 02S 04W 2	WSTC				
BURTON 1-15B5 4301330128 08421 02S 05W 15	WSTC				
BROTHERSON 1-23B4R 4301330483 08423 02S 04W 23	WSTC				
HANSON TRUST 2-29A3 4301331043 10205 01S 03W 29	WSTC				
BABCOCK 2-12B4 4301331005 10215 02S 04W 12	WSTC				
ELLSWORTH #2-16B4 4301331046 10217 02S 04W 16	WSTC				
UTE TRIBAL #2-33Z2 4301331111 10451 01N 02W 33	WSTC				
ROBB 2-29B5 4301331130 10454 02S 05W 29	WSTC				
HANSON 2-9B3 4301331136 10455 02S 03W 9	WSTC				
MURDOCK 2-34B5 4301331132 10456 02S 05W 34	WSTC				
LINDSAY 2-33A4 4301331141 10457 01S 04W 33	WSTC				
UTE 2-31A2 4301331139 10458 01S 02W 31	WSTC				
JENKINS #2-12B3 4301331121 10459 02S 03W 12	WSTC				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

 Authorized signature _____ Telephone _____

ANR

ANR Production Company
a subsidiary of The Coastal Corporation

012712

RECEIVED
JAN 25 1988

DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

N0675 ←

→ N0235

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

*The computer shows the ANR Limited wells listed under account no. N0235.
DTS
1-26-88*

CC: AWS

CTE:mmw

*Lisha,
I don't see any problem w/this.
I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.)
No Entity Number changes are necessary. DTS 1-26-88*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. Fee</p>
		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>	<p>UNIT AGREEMENT NAME N/A</p>	
<p>2. NAME OF OPERATOR ANR Production Company</p>	<p>FARM OR LEASE NAME Hanson Trust</p>	
<p>3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749</p>	<p>9. WELL NO. 2-29A3</p>	
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1857' FWL & 1394' FSL, Section 29 At proposed prod. zone</p>	<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>	
<p>14. API NO. 43-013-31043</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6260' GR</p>	<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T1S-R3W</p>
	<p>12. COUNTY Duchesne</p>	<p>13. STATE Utah</p>

RECEIVED
NOV 15 1989

DIVISION OF
OIL, GAS & MINING

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- | | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input checked="" type="checkbox"/> | ABANDON <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

- | | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |
- (Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

APPROX. DATE WORK WILL START January 15, 1990

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See attached procedure to perforate and acidize the above referenced well

OIL AND GAS	
DRM	DF
1- JRB ✓	GLH
DTS	SLS
2- TAS ✓	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda W. Swank
Brenda W. Swank

TITLE Regulatory Analyst

DATE 11/13/89

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-22-89

BY: John R. Egan

See Instructions On Reverse Side

WASATCH WORKOVER PROCEDURE

Hanson Trust #2-29A3
Section 29, T1S, R3W
Duchesne County, Utah

WELL DATA

Location: 1857' FWL & 1394' FSL
Elevation: 6260' GR'; 6289' KB
Total Depth: 14,500'
PBSD: 14,436'
Casing: 9-5/8" 36# J-55 LT&C @ 5006', cmt w/1750 sx
7" 26# N-80 LT&C @ 9000'
7" 26# P-110 LT&C @ 11,500', cmt w/660 sx
5" 18# P-110 LT&C liner from 11,169' to 14,480', cmt w/400 sx
Tubing: 2-7/8" N-80 DSS-HT @ 10,821' w/National Model 220 pump cavity
2-3/8" P-105 DSS-HT @ 10,856' side string
Packer: Baker 5" Model FA-1 wireline set @ 11,240'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u>	<u>Collapse</u>
9-5/8" 36# J-55 LT&C	8.921"	8.765"	.0773 B/F	3520 psi	2020 psi
7" 26# N-80 LT&C	6.276"	6.151"	.0382 B/F	7240 psi	5410 psi
7" 26# P-110 LT&C	6.276"	6.151"	.0382 B/F	9960 psi	6210 psi
5" 18# P-110 LT&C	4.276"	4.151"	.0177 B/F	13940 psi	13450 psi
3-1/2" 9.3# N-80 EUE	2.992"	2.867"	.00870 B/F	10160 psi	10530 psi
2-7/8" 6.5# N-80 IJ Nu-Lok	2.441"	2.347"	.00579 B/F	10570 psi	11160 psi

WELL HISTORY

March 1985: Initial completion in Wasatch from 13,196' to 14,410', 3 SPF, 537 total holes, well flowed 504 BOPD, 605 MCFPD, 0 BWPD w/FTP @ 1450 psi on 12/64" choke.

June 1985: 13,196'-14,410' acidize w/18,000 gals 15% HCl & 13,600 gals 2% KCl.

January 1986: Add perfs from 11,578'-13,150', 2 SPF, 224 total holes. Acidize 11,578'-14,410' w/30,000 gals 15% HCl & 22,500 gals 2% KCl.

May 1986: Install hydraulic pump.

PRESENT STATUS: Producing 15 BOPD, 117 BWPD, 27 MCFPD from Wasatch perfs 11,578'-14,410'; 761 total holes, on hydraulic lift.

PROCEDURE

1. MIRU service rig. ND wellhead and NU BOPE. POOH w/production equipment.

PROCEDURE (Cont.)

2. PU 4-1/8" mill on 2-3/8" x 2-7/8" tbg and TIH. Clean out 5" liner to +/- 14,436'. POOH w/mill & tbg.
3. RU wireline service company. RIH w/3-1/8" csg gun, 120° phasing, 3 SPF, and perf the Wasatch per the attached prog from 11,527' to 14,260'; 40 settings, 120 total holes.
4. PU & RIH w/5" Guiberson Uni-packer VI, +/-2470', 2-7/8" 6.5# IJ-Nu Lok tbg, +/-11,100', 3-1/2" N-80 9.3# tbg. Set pkr @ +/-13,570' w/10,000 psi tension. Test tbg to 9000 psi during TIH.
5. Acidize Wasatch perms from 13,597'-14,410' (408 old & 33 new holes) w/13,000 gals 15% HCl w/440 ball sealers and specified additives. Max treating pressure 8500 psi.
6. Flow/swab back acid load. Kill well w/filtered 3% KCl wtr. Release pkr and POOH w/tbg.
7. RU wireline service company. RIH w/Guiberson wire line set RBP. Set RBP at +/-13,570'. Spot 3 sxs of sand on RBP.
8. PU & RIH w/a 5" Uni-Packer VI, +/-2470' 2-7/8" IJ Nu-Lok N-80 6.5# tbg, and +/-11,100' 3-1/2" N-80 9.3# tbg. Press test RBP to 3500 psi. Release pkr & reset @ +/-11,500'.
9. Acidize Wasatch perms from 11,527'-13,524' (353 old and 79 new holes) w/13,000 gals 15% HCl w/430 ball sealers and specified additives. Max treating pressure 8500 psi.
10. Flow/swab back acid load.
11. Kill well w/filtered 3% KCl wtr. Release pkr and POOH w/tbg.
12. PU RB retrieving head and clean out tools. RIH & wash sand off bridge plug. Release BP, POOH & LD workstring, RBP and pkr.
13. RIH w/production equipment and return well to producing status.

NOTE: Each of the above acid jobs should be designed to include:

- 1) All fluids to be heated to 150° F.
- 2) Precede acid w/250 bbls 3% KCl wtr w/10 gals per 1000 gal scale inhibitor and 500 gals Xylene.
- 3) All water to contain 3% KCl.
- 4) Acidize with 4 stages of 3250 gals each and 3 diverter stages of 1000 gals gelled saltwater with 1/2#/gal Benzoic acid flakes and 3/4#/gal rock salt.

Perforation Schedule
Hanson Trust #2-29A3
SW/4 Section 29, T1S-R3W
Duchesne County, Utah

Reference Log: Schlumberger DI-SFL dated February 22, 1985

11,527	11,943	12,588	13,806
539	948		816
567	973	13,064	
584	977	070	14,044
593		075	
686	12,026		14,148
	068	13,173	172
11,721			191
	12,124	13,453	198
11,807			
838	12,202	13,782	14,234
870	230		245
880	250		260
896	258		

Total: 40 feet, 3 JSPF

Wendell Cole
June 12, 1989

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Hanson Trust

9. WELL NO.

2-29A3

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Section 29, T1S-R3W

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED
MAR 29 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ANR Production Company

3. ADDRESS OF OPERATOR
P.O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1857' FWL & 1394' FSL, Section 29
At proposed prod. zone

14. API NO.
43-013-31043

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6260' GR

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
PULL OR ALTER CASING
FRACTURE TREAT
MULTIPLE COMPLETE
SHOOT OR ACIDIZE
ABANDON
REPAIR WELL
CHANGE PLANS
(Other)

WATER SHUT-OFF
REPAIRING WELL
FRACTURE TREATMENT
ALTERING CASING
SHOOTING OR ACIDIZING
ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION 3-2-90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

See attached chronological report to perforate and acidize the referenced well.

OIL AND GAS	
DDM	RJF
JRS	GLH
DTG	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Timothy F. Sciba TITLE Administrative Manager DATE March 26, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 1

HANSON TRUST #2-29A3 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 49.4793% ANR AFE: 62936 R1
TD: 14,436'
CSG: 5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,410' (WASATCH)
CWC(M\$): \$201.2

1/23/90 POOH w/hyd pmp BHA. MIRU. ND WH. NU BOP's. Flush tbg w/75 BW. Start POOH w/hyd pmp BHA.
DC: \$2,514 TC: \$2,514

1/24/90 Fin POOH w/2-7/8" tbg. POOH w/2-3/8" tbg & stinger. Start POOH w/2-7/8" tbg from pkr @ 11,240'.
DC: \$2,764 TC: \$5,278

1/25/90 Mill out pkr. Fin POOH w/2-7/8" tbg & pmp cavity. Start RIH w/5" pkr plucker.
DC: \$2,404 TC: \$7,682

1/26/90 RIH w/CO tool. Mill up pkr @ 11,240'.
DC: \$3,267 TC: \$10,949

1/29/90 Fin RIH w/tbg. RIH w/32 stds 2-3/8" DSS tbg & 128 stds 2-7/8" DSS tbg. SDFN.
DC: \$1,858 TC: \$12,807

1/30/90 Prep to perf. CO 5-1/2" csg to 14,418'. TOH w/tbg. SDFN.
DC: \$10,971 TC: \$23,778

1/31/90 Fin RIH w/3-1/2" tbg. Perf Wasatch in two runs 11,527'-14,260', 40 tot feet, 120 holes w/3-1/8" csg gun, 120° phasing. RIH w/3-1/2" tbg.
DC: \$11,449 TC: \$35,227

2/1/90 Swab back load volume. Fin RIH w/pkr on 3-1/2" tbg. Set pkr @ 13,597'. Acdz Wasatch w/13,000 gals 15% HCl w/add & diverter & 440 - 1.1 B.S. MTP 7900#, ATP 6000#, MIR 20 BPM, AIR 12 BPM, ISIP 2900#, 15 min - 0#. Good diversion. 775 BLWTBR. RU swab equip. IFL @ 2900'. Swbd 10 runs. FFL @ 5000'. Rec'd 59 BLW.
DC: \$27,698 TC: \$62,925

2/2/90 Fish 3-1/2" tbg. Swbd 9 runs. Rec'd 24 BLW. 3-1/2" tbg parted. POOH w/3-1/2" tbg from 6232'.
DC: \$2,631 TC: \$65,556

2/5/90 POOH w/fishing BHA. SITP 300#. RIH w/5-3/4" x 4-1/8" OS. Latch fish @ 6357'. POOH. Rec'd 12 jts 3-1/2" tbg. RIH w/5-3/4" x 4-1/8" OS. Latch fish @ 6728'. Start POOH.
DC: \$3,353 TC: \$68,909

2/6/90 Fish 3-1/2" tbg. SITP 100#. Fin POOH w/fishing BHA. Rec'd 22 jts 3-1/2" tbg. RIH w/fishing tools. Latch fish @ 7472'. POOH. Rec'd 49 jts 3-1/2" tbg & 22' acid eaten joint.
DC: \$3,940 TC: \$72,849

2/7/90 RIH w/overshot & tbg. RIH w/5-3/4" overshot. Latch onto fish & POOH w/17 jts of 3-1/2" tbg (529').
DC: \$4,043 TC: \$76,892

2/8/90 RIH w/overshot. Latch onto fish @ 9548'. POOH. No fish. RIH w/5-3/4" overshot w/3-3/4" grapple w/3-3/4" cut rite guide.
DC: \$2,818 TC: \$79,710

2/9/90 RIH w/4-1/8" bladed mill. Rotate over fish @ 9548'. Latch on fish. POOH & LD fish (including pkr).
DC: \$2,801 TC: \$82,511

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 2

2/12/90 Fin POOH w/mill. RIH w/4-1/8" bladed mill. Wk mill thru liner top. Set
dwn 6 stds into liner. Wk mill thru junk. Start POOH.
DC: \$2,838 TC: \$85,349

2/13/90 POOH w/tbg & pkr. Fin POOH w/tbg & mill. RIH w/7" hd pkr. Set pkr @
11,149'. Press tst csg to 2000 psi. Held. Start POOH.
DC: \$5,132 TC: \$90,481

2/14/90 RIH w/5" pkr. Fin POOH w/tbg & pkr. RIH w/WL set RBP. Set @ 13,570'.
Dump 2 sxs sd on top.
DC: \$8,838 TC: \$99,319

2/15/90 Fin RIH w/3-1/2" tbg & pkr. PU & RIH w/Mtn States type "T" pkr, 2-7/8" &
3-1/2" tbg.
DC: \$3,756 TC: \$103,075

2/16/90 Fin POOH w/3-1/2" tbg. Set pkr @ 13,542'. Press tst RBP to 3500 psi.
Held. Rls pkr. PU 40'. Stuck. Wk loose. Start POOH w/pkr.
DC: \$3,591 TC: \$106,666

2/19/90 RIH w/5" pkr. Fin POOH w/pkr. Start RIH w/5" pkr on 3-1/2" tbg.
DC: \$3,094 TC: \$109,760

2/20/90 Prep to acdz Wasatch. Fin RIH w/5" pkr on 3-1/2" tbg. Set @ 11,230'.
DC: \$2,434 TC: \$112,194

2/21/90 Swab back load volume. Acdz Wasatch perms w/13,000 gals 15% HCl + add &
BAF w/440 - 1.1 BS. MTP 8500#, ATP 8200#, MIR 30 BPM, AIR 26 BPM, ISIP
4200#, 15 min 2840#, 849 BLWTBR. Fair diversion. Flwd 11 BLW. RU swab
equip. IFL @ 700'. Swbd 14 runs. FFL @ 5600'. Rec'd 89 BLW.
DC: \$33,235 TC: \$145,429

2/22/90 POOH w/3-1/2" tbg. SITP 650#. Flwd & swbd 60 BO & 100 BLW. Rel pkr.
Circ hole w/150 BW.
DC: \$3,442 TC: \$148,871

2/23/90 Retr RBP. POOH w/5" pkr on 3-1/2" tbg. Start RIH w/OS to retr RBP.
DC: \$4,177 TC: \$153,048

2/26/90 Retr RBP. SITP 600#. Fin RIH w/OS to retr RBP. Tag fill @ 13,556'. Circ
well w/740 BW. Well flwd 150 BO & BW.
DC: \$8,084 TC: \$161,132

2/27/90 RIH w/hyd pmp equip. Circ hole clean. Latch RBP. POOH w/RBP.
DC: \$6,198 TC: \$167,330

2/28/90 Fin RIH w/hyd pmp BHA. Start RIH w/hyd pmp BHA hydrotstg to 6500#.
DC: \$1,708 TC: \$169,038

3/1/90 Place well on hyd pmp prod. Fin RIH w/hyd pmp BHA hydrotstg to 6500#. Set
7" TAC @ 10,819'. Start RIH w/2-3/8" stinger.
DC: \$1,978 TC: \$171,016

3/2/90 Place well on hyd pmp prod. Fin RIH w/2-3/8" stinger. Circ tbg clean.
RIH w/SV. Press tst tbg to 4000#. ND BOP's. NU WH. Circ well clean.
RDSU.
DC: \$7,676 TC: \$178,692

3/2/90 Pmpd 157 BO, 0 BW, 0 MCF.

3/3/90 Pmpd 187 BO, 89 BW, 126 MCF.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (PERF & ACDZ)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

Page 3

3/4/90 Pmpd 173 BO, 113 BW, 193 MCF.

3/5/90 Pmpd 145 BO, 114 BW, 157 MCF.

3/6/90 Pmpd 165 BO, 172 BW, 157 MCF.

3/7/90 Pmpd 140 BO, 147 BW, 157 MCF.

3/8/90 Pmpd 149 BO, 155 BW, 157 MCF.

Before on hyd pmp avg'd: 26 BOPD, 156 BWP, 31 MCFPD. Final report.

Form-3
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Hanson Trust #2-29A3
10. API Well Number	43-013-31043
11. Field and Pool, or Wildcat	Altamont

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1857' FWL and 1394' FSL
 Q. Sec. T. R. M. : NE SW Section 29, T1S, R3W
 County : Duchesne
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start 7/15/92

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 • Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out and acidize the above-referenced well.

RECEIVED

JUL 02 1992

DIVISION OF
OIL GAS & MINING
 APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 7/30/92
 BY: [Signature]

4. I hereby certify that the foregoing is true and correct.
 Name & Signature: [Signature]
 State Use Only: [Signature]

Title: Regulatory Analyst Date: 6/30/92

WASATCH CLEAN OUT & ACIDIZE PROCEDURE

Hanson Trust 2-29A3
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1857' FWL & 1394' FSL
Elevation: 6260' GL, 6289' KB
Total Depth: 14,500' PBD: 14,436'
Casing: 9-5/8" 36# J-55 LT&C set @ 5006', cmtd w/1750 sx
7" 26# N-80/P-110 LT&C set @ 11,500', cmtd w/600 sx
5" 18# P-110 LT&C set @ 11,169-14,480', cmtd w/400 sx
Tubing: 2-7/8" 6.5# N-80 DSS-HT @ 10,821' w/National Model 220 pump cavity
2-3/8" P-105 DSS-HT @ 10,856' side string
Packer: Baker 5" Model FA-1 wireline set @ 11,240'

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u> (B/F)	<u>Capacity</u>	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
7" 26# N-80 LT&C	0-9,000'	6.276"	6.151"	0.0382	7240	5410
7" 26# P-110 LT&C	0-11,500'	6.276"	6.151"	0.0382	9960	6210
5" 18# P-110 LT&C	11,169-14,480'	4.276"	4.151"	0.0177	13940	13450
2-7/8" 6.5# N-80 DSS-HT	0-10,821'	2.441"	2.347"	0.00579	10570	11160

Current Production: Pmpg 29 BOPD, 97 BWPD, 35 MCFPD (4/92)

WELL HISTORY

March 1985: Initial completion in the Wasatch from 13,196-14,410', 3 SPF, 537 holes, well flowed 504 BOPD, 605 MCFPD, 0 BWPD w/FTP @ 1450 psi on 12/64" choke.

June 1985: Acidize perfs 13,196-14,410' w/18,000 gal 15% HCl & 13,600 gal 2% KCl. Prior Production: 167 BOPD; Post Production: 500 BOPD

January 1986: Add perfs 11,578-13,150', 2 SPF, 224 holes. Acidize 11,578-14,410' w/30,000 gal 15% HCl & 22,500 gal 2% KCl. No production increase.

May 1986: Install hydraulic pump. Production increased from 30 to 200 BOPD.

January 1990: Perf 11,527-14,260', 3 SPF, 120 holes. Acidize perfs 11,527-14,410' w/26,000 gal 15% HCl in two stages. Production increased from 26 to 150 BOPD.

PROCEDURE

1. MIRU workover rig. ND WH, NU BOP. TOH w/production equipment.
2. PU 5" packer plucker and TIH. Mill over and pluck Baker FA-1 @ 11,240'.
3. PU 6-1/8" mill on 2-7/8" tbg, TIH and cleanout to top of 5" liner at 11,169'. POOH & LD 6-1/8" mill.
4. PU 4-1/8" mill & cleanout assembly on tbg and TIH. Clean out 5" liner to $\pm 14,440'$. POOH w/mill & cleanout assembly.
5. PU 5" HD pkr on 200' of 2-7/8" tbg & 11,100' 3-1/2" tbg & TIH. Set pkr @ $\pm 11,300'$.
6. RU stimulation company and acidize perforations 11,527-14,260', 881 holes, w/27,000 gal 15% HCl w/1650 1.1 S.G. balls and specified additives. MTP 8500 psi.
NOTE: This acid stimulation includes the following:
 - A) All fluids to be heated to 150°F.
 - B) Precede acid w/200 bbls 3% KCl wtr w/10 gals per 1000 scale inhibitor and 600 1.1 S.G. balls evenly spaced.
 - C) Acidize w/4 stages of 6500 gal 15% Pad Acid HCl (10% xylene), the 1st stage containing 300 1.1 balls, 2nd stage 275 balls, 3rd stage 250 balls, 4th stage 225 balls and 3 diverter stages of 1200 gal gelled saltwater with 1/2 ppg Benzoic Acid Flakes and rock salt.
7. Flow/swab back acid load.
8. Release packer & TOH w/tbg, LD 3-1/2" tbg. PU hydraulic pump cavity and TIH w/tbg. Put well on production.
9. RDMO workover rig.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number	Fee
7. Indian Allottee or Tribe Name	N/A
8. Unit or Communitization Agreement	N/A
9. Well Name and Number	Hanson Trust 2-29A3
10. API Well Number	43-013-31043
11. Field and Pool, or Wildcat	Altamont/Bluebell

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 ANR Production Company

3. Address of Operator
 P.O. Box 749 Denver, CO 80201-0749

4. Telephone Number
 (303) 573-4476

5. Location of Well
 Footage : 1857' FWL & 1394' FSL
 QG. Sec. T. R. M. : NE/SW Section 29, T1S, R3W

County : Duchesne
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

✓ Date of Work Completion 8/23/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean out and acid job performed on the above-referenced well.

RECEIVED

SEP 28 1992

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct.
Name & Signature: [Signature] Title: Regulatory Analyst Date: 9/24/92 ✓
(Use Only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (CLEANOUT & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 73.64060% ANR AFE: 64154

PAGE 5

8/23/92 Well on production. Check pressure - 200 psi, bleed off. Cont to RIH w/2-3/8" total jts 332, space out, add hanger. Land 2-3/8" w/6000# compression. RD floor. Remove BOP's. RU Delso. RIH w/standing valve. FL 7600'. Circ well clean. PT tbg to 4000 psi, hold 15 min, good. Bleed off. Install WH. PT WH to 5000 psi. Hookup FL. Turn well over to pumper. SDFN 2:30 p.m.
DC: \$3,721 TC: \$49,806

8/23/92 Pmpd 27 BO, 110 BW, 105 MCF/14 hrs.

8/24/92 Well on production. Check well - pmpg fine. RD. Pmpd 80 BO, 142 BW, 105 MCF.
DC: \$62,012 TC: \$111,818

8/25/92 Pmpd 57 BO, 70 BW, 86 MCF.

8/26/92 Pmpd 55 BO, 41 BW, 105 MCF/19 hrs. Down 5 hrs - pump change.

8/27/92 Pmpd 61 BO, 93 BW, 105 MCF.

8/28/92 Pmpd 27 BO, 85 BW, 105 MCF.

8/29/92 Pmpd 62 BO, 79 BW, 105 MCF.

8/30/92 Pmpd 52 BO, 91 BW, 105 MCF.

Prior Prod: 0 BO, 0 BW, 0 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (CLEANOUT & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 73.64060% ANR AFE: 64154
TD: 14,500' PBD: 14,436'
CSG: 5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,260' (WASATCH)
CWC(M\$): 115.0

PAGE 4

- 8/13/92 POOH w/sidestring. MIRU.
DC: \$402 TC: \$402
- 8/14/92 POOH w/2-7/8" & anchor. LD pump. ND WH. Install BOP's. RU floor, change equip to 2-3/8". Pull 2-3/8" out of cavity. POOH w/138 jts 2-3/8" P105, 194 jts 2-3/8" N-80, stinger. Change BOP's to 2-7/8". Rls 7" anchor. SDFN.
DC: \$3,194 TC: \$3,596
- 8/15/92 Prep to CO 5" liner. POOH with 344 jts 2-7/8". LD National cavity, 4-1/2" PBGA, 7" anchor. RIH w/4-1/8" mill and millout assembly on 32 jts 2-3/8" & 278 jts 2-7/8" to above liner. SDFN.
DC: \$2,333 TC: \$5,929
- 8/17/92 TIH w/3-1/2" pkr. CO 5" liner from 11,169' to 14,424'. Various scale bridges throughout 5". Hard scale @ 14,390' to 14,424'. POOH w/2-7/8". LD 32 jts 2-3/8" & CO assembly/mill. 1-jt & 10 sub full of scale & frac balls. SDFN.
DC: \$6,376 TC: \$12,305
- 8/18/92 Prep to acidize. RIH w/5" HD pkr on 7-jts 2-7/8" & 360 jts 3-1/2" tbg. Set pkr @ 11,315' w/30,000# compression. Fill csg w/205 BW. PT to 2000 psi. SDFN.
DC: \$5,259 TC: \$17,564
- 8/19/92 Prep to re-acidize. RU Halliburton to acidize perfs @ 11,527'-14,260'. Pump 12,800 gal 15% HCl acid w/10% xylene. On second stage of acid, blender pump shaft broke - can't pump move acid. Pump 162 bbls flush w/csg pump. ISIP 2000 psi, 5 min 0 psi. Max pressure 9000 psi, avg pressure 8350 psi. Max rate 27 BPM, avg rate 20 BPM. Diversion was excellent. Total load 695 bbls. RU to swab. Made 12 swab runs, FFL 6800'. Recover 77 bbls fluid, tr oil, pH 5.0. SDFN.
DC: \$7,042 TC: \$24,606
- 8/20/92 POOH w/3-1/2" tbg. RU Halliburton. Acidize Wasatch perfs @ 11,527'-14,260' w/26,000 gal 15% HCl w/10% xylene + additives, BAF, rock salt, 1050 - 1.1 BS's. Max rate 30.2 BPM, avg rate 28.5 BPM. Max pressure 8720 psi, avg pressure 8250 psi. ISIP 2450 psi, 15 min SIP 0 psi. Good diversion, 866 BLWTBR. RU to swab. Make 16 swab runs, FFL @ 7000'. Rec tr oil & 107 BLW. RD swab equip. Total load from both acid jobs = 1477 bbls. POH w/pkr & 3-1/2" tbg.
DC: \$4,758 TC: \$29,364
- 8/21/92 RIH hydrotesting prod. Csg, tbg pressure 50 psi. LD 360 jts 3-1/2", 5-3/4" No-Go, change equip to 2-7/8". LD 7-jts 2-7/8", 5" HD pkr. RIH w/Mtn States 7" B-2 AC, 4', 2-7/8" perf jt, 2-7/8" plug, 2-7/8" jt, 4-1/2" PBGA, 6' sub, 7-jts 2-7/8" 8rd, National 220 cavity, XO, 10 jts 2-7/8" NuLok. CWI-SDFN.
DC: \$12,975 TC: \$42,339
- 8/22/92 RIH w/2-3/8". Bleed off csg - 200 psi. RU 4-Star to hydrotest. RIH w/344 jts 2-7/8" hydrotesting to 8500 psi. No leaks. Remove BOP's. Set 7" anchor @ 10,819' w/20,000# tension. Btm of cavity @ 10,492'. Change equip BOP's to 2-3/8". RIH w/National stinger, 172 jts 2-3/8" DSS-HT. CWI-SDFN @ 5:30 p.m.
DC: \$3,746 TC: \$46,085

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Fee	
6. If Indian, Allottee or Tribe Name: N/A	
7. Unit Agreement Name: N/A	
8. Well Name and Number: Hanson Trust #2-29A3	
9. API Well Number: 43-013-31043	
10. Field and Pool, or Wildcat: Altamont	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	
2. Name of Operator: ANR Production Company	
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	
4. Location of Well Footages: 1857' FWL & 1394' FSL QQ, Sec., T., R., M.: NE/SW Section 29, T1S-R3W	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Cleanout</u> Date of work completion <u>7/29/93</u> * Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout operations performed on the subject well.

A casing leak was discovered during the cleanout operations and a revised AFE will be written to include costs to repair the casing on this AFE.

RECEIVED

AUG 20 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 8/17/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (CLEANOUT & RESTORE PRODUCTION)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592

PAGE 7

- 7/23/93 POH w/tbg, prep to run pkr & RBP to check csg. RIH w/coil tbg. Tag fill @ 14,330'. CO to 14,424'. Circ well clean w/N₂ foam for 2.5 hrs, no trace of drlg mud. POOH w/coil tbg, RD coil tbg unit.
DC: \$16,357 TC: \$126,195
- 7/26/93 Checking 7" csg for leak. POOH w/367 jts 2-7/8" tbg. PU 5" RBP retr head, 4 jts 2-3/8", 7" pkr & PSN. RIH w/364 jts 2-7/8" thru 5" LT @ 11,169', set 5" RBP @ 11,219', set 7" pkr @ 11,061'. Fill tbg w/40 BW & fill csg w/193 bbls. PT tbg to 2000# - leak to 1000# in 5 min (2 times). Pump down csg 6 BPM @ 1800#. Rls 7" pkr from 11,061'. POOH w/44 jts to 9741'.
DC: \$6,370 TC: \$132,565
- 7/27/93 RIH w/2-3/8" tbg. Made 9 pkr settings to locate leak between 5740' & 5771'. (Note: 9-5/8" csg would circ.) POOH w/2-7/8" tbg. LD 7" pkr. RU Cutters. RIH w/dump bailer. Could not get in LT @ 11,169'. Dump 1 sx sand @ 5" LT. Run CCL strip 5900'-5600'. RD Cutters.
DC: \$5,303 TC: \$137,868
- 7/28/93 RD rig. RIH & LD 28 jts 2-3/8" tbg. RIH w/notched collar & 2-7/8" prod tbg. LD 74 jts 2-7/8" EUE. Land 2-7/8" w/EOT @ 10,543'. RIH w/Nat'l stinger & 2-3/8" prod tbg. Land 2-3/8" w/EOT @ 10,491'. ND BOP, NU WH.
DC: \$5,501 TC: \$143,369
- 7/29/93 Final - well shut-in. WO AFE to repair csg. RD, clean location, MO.
Drop from report.
DC: \$10,483 TC: \$153,852

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (CLEANOUT & RESTORE PRODUCTION)

PAGE 6

ALTAMONT FIELD
DUCHESE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592
TD: 14,500' PBD: 14,436'
5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,260' (WASATCH)
CWC(M\$): 94.9

- 7/13/93 POOH w/2-3/8" tbg. RU rig. ND WH, NU BOP. Unsting from pump cavity @ 10,490'. LD 2-3/8" tbg hanger.
DC: \$2,004 TC: \$2,004
- 7/14/93 PU 2-3/8" tbg w/notched collar on btm. POOH w/332 jts 2-3/8" DSS-HT tbg. LD Nat'l stinger. PU on 2-7/8" tbg, work 7" TAC free from 10,840'. (Note: Had to work tbg up & down. Possible fill on TAC.) Flush 2-7/8" w/70 BW. POOH w/344 jts 2-7/8" tbg. LD Nat'l pump cavity, 4 jts 2-7/8" EUE, 4-1/8" PBGA, 1 jt 2-7/8" EUE & solid plug. (Note: 3 jts plugged w/drlg mud.)
DC: \$40,173 TC: \$42,177
- 7/15/93 CO fill @ 14,186'. RIH w/2-7/8" notched collar & 32 jts 2-3/8" tbg. RIH w/344 jts 2-7/8". PU 2-7/8" jts off racks. Rev circ well clean @ 12,120' (174 bbls to fill, FL @ 4600'). Cont PU & RIH w/2-7/8". Rev circ @ 14,127'. Cont PU & RIH. Tag fill @ 14,186' (firm), PBD @ 14,424'. Rev circ w/20 bbls @ 14,158'. POOH w/85 jts to 11,493' (top perf @ 11,527'). (Note: Did not have full returns.)
DC: \$4,930 TC: \$47,717
- 7/16/93 Prep to CO well w/N₂. RIH w/85 jts 2-7/8" tbg. Pump 168 bbls to fill, FL 4600'. Rev circ & CO from 14,186'-14,424' (238'). (Note: Did not have full returns.) Circ well clean. POOH w/94 jts 2-7/8" tbg.
DC: \$3,547 TC: \$51,264
- 7/19/93 RIH w/2-7/8" tbg to swab. RIH w/2-7/8", EOT @ 14,374'. RU Nowcam to 2-7/8" tbg. Pmpd 200,000 SCF of N₂ w/o returns for 2-1/2 hrs @ 700 SCFPM, 2800#. RU Nowcam to csg. Pmpd 200,000 SCF of N₂ w/o returns for 2-1/2 hrs @ 700 SCFPM, 2800#. RU swab. Made 5 runs in 1-1/2 hrs. Pulled 35 bbls of drlg mud & wtr. IFL @ 4200', FFL @ 6400'. RD swab. Bleed off csg pressure. POOH w/92 jts 2-7/8" to get above perfs. Note: Tbg dragged for 30'. Had to work tbg free. EOT @ 11,492'.
DC: \$11,137 TC: \$62,401
- 7/20/93 RIH w/2-7/8" tbg, prep to RU coiled tbg to CO fill. RIH w/2-7/8" tbg. Tag fill @ 14,220'. RU swab. Made 7 runs in 2-1/2 hrs. Swabbed 29 bbls muddy wtr & 5 BO - tbg plugged. POOH w/4 jts 2-7/8", EOT @ 14,100'. Pump 45 BW down 2-7/8". Press up to 4000# - unable to unplug tbg. POOH w/2-7/8" & 2-3/8" tbg. Note: Btm 2 jts 2-3/8" plugged w/drlg mud & cmt. RIH w/2-7/8" notched collar & 2-7/8" tbg, EOT @ 10,466'.
DC: \$4,932 TC: \$67,333
- 7/21/93 RIH w/coiled tbg. Cont RIH w/2-7/8" tbg to 11,186'. RU Nowcam coiled tbg unit (1-1/4"). RIH & tag fill @ 14,200'. CO w/N₂ foam to 14,363' @ 350-400 SCFPM & 0.25 BPM foamed wtr. Lost returns @ 14,363'. POOH to 5300' to get returns back. Go in to 10,700' w/coiled tbg. POOH w/coiled tbg.
DC: \$21,994 TC: \$89,327
- 7/22/93 CO well w/coiled tbg. RIH w/coil tbg & CO w/N₂ foam. Tag fill @ 14,365'. CO to btm @ 14,424'. Circ 4.5 hrs w/N₂ foam while working tbg thru perfs. Getting muddy wtr back, BS&W has reduced from 10% to 5%. POOH w/coil tbg.
DC: \$20,511 TC: \$109,838

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allocated or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Hanson Trust #2-29A3

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-31043

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1857' FWL & 1394' FSL
QQ, Sec., T., R., M.: NE/SW Section 29, T1S-R3W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/17/93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to repair a casing leak in the 7" production string.

During workover operations to cleanout the wellbore in the subject well, a casing leak was discovered and the well was shut-in.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-23-93
BY: JM Matthews

AUG 20 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dey
Eileen Danni Dey

Title: Regulatory Analyst

Date: 8/17/93

(This space for State use only)

**WORKOVER PROCEDURE--REPAIR 7" CASING LEAK
RESTORE WELL TO PRODUCTION**

Hanson Trust 2-29A3
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1857' FWL & 1394' FSL
 Elevation: 6260' GL, 6289' KB
 Total Depth: 14,500' PBSD: 14,436'
 Casing: 9-5/8", 36#, J-55 LT&C set @ 5006', cmtd w/1750 sx
 7", 26#, N-80/P-110 LT&C set @ 11,500', cmtd w/600 sx
 5", 18#, P-110 FL4S set @ 11,169-14,480', cmtd w/400 sx
 Tubing: 2-7/8" N-80 6.5# DSS-HT @ 10,543'.
 2-3/8" P-105 DSS-HT @ 10,491' side string

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7" 26# N-80 LT&C	0-8,983'	6.276"	6.151"	0.0382	7240	5410
7" 26# P-110 LT&C	8,983-11,500'	6.276"	6.151"	0.0382	9960	6210
5" 18# P-110 FL4S	11,169-14,480'	4.276"	4.151"	0.0177	13940	13450
2-7/8" 6.5# N-80 DSS-HT	0-10,543'	2.441"	2.347"	0.00579	10570	11160

Current Production: SI January 1993 --- Casing Leak.

WELL HISTORY

March 1985: Initial completion in the Wasatch from 13,196-14,410', 3 SPF, 537 holes, well flowed 504 BOPD, 605 MCFPD, 0 BWPD w/FTP @ 1450 psi on 12/64" choke.

June 1985: Acidize perfs 13,196-14,410' w/18,000 gal 15% HCl & 13,600 gal 2% KCL. Prior Production: 167 BOPD, Post Production: 500 BOPD

January 1986: Add perfs 11,578-13,150', 2 SPF, 224 holes. Acidize 11,578-14,410' w/30,000 gal 15% HCl & 22,500 gal 2% KCL. No production increase.

May 1986: Install hydraulic pump. Production increased from 30 to 200 BOPD.

January 1990: Perf 11,527-14,260', 3 SPF, 120 holes. Acidize perfs 11,527-14,410' w/26,000 gal 15% HCl in two stages. Production increased from 26 to 150 BOPD.

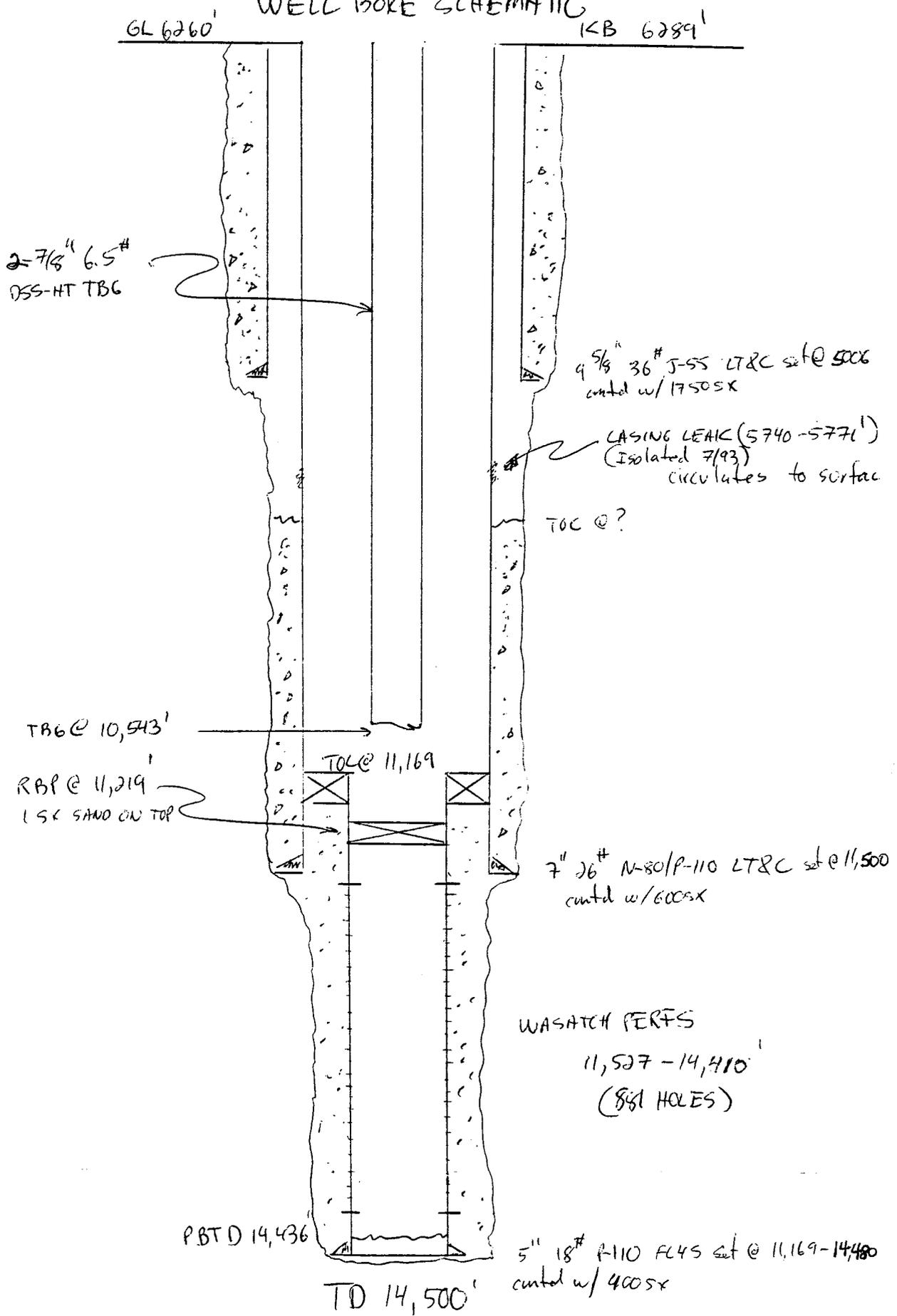
WELL HISTORY -- continued

- September 1992: Acidized perms 11,527-14,410' w/26,000 gal 15% HCl in 4 stages. Oil production increased from 0 to 60 BOPD.
- December 1992: Drilling mud was being produced. Well was shut in.
- July 1993: Clean out drilling mud from wellbore. Isolate casing leak at 5740-5771'. Pump in test showed circulation via 7" X 9-5/8" annulus to surface.

PROCEDURE

1. MIRU workover rig. POH w/2-3/8" tbg. ND WH, NU BOP. Release pkr, POH w/tbg.
2. Pump water down casing and establish injection rate/pressure. Monitor for full returns up 9-5/8" X 7" casing annulus.
3. RU cementers and pump 400 sx Class "G" cement down the 7" csg into the casing leak @ 5741-5771'. Displace cement with casing wiper plug to +/-5640'. RD cementers. Maintain pressure on casing for minimum of 12 hours.
4. PU 6-1/8" mill on 2-7/8" tbg and TIH to 5,460' & drill out csg wiper plug and cement to +/- 5780'. Pressure test 7" casing to 1500 psi. Cont. to TIH to check for cement stringers to liner top @ 11,169'. POOH & LD 6-1/8" mill. If csg leaks, recement as injection rate permits.
5. PU RBP retrieving tool on tbg and TIH. Circ sand off RBP". Release RBP & TOH. LD RBP & retrieving head.
6. PU TAC, Hydraulic pump cavity and TIH w/tbg. Set AC @ +/- 10,850'. ND BOP, NU WH. TIH w/2-3/8" tbg. Put well on production.
7. RDMO workover rig.

HANSON 2-29A
WELL BORE SCHEMATIC



THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (CLEANOUT & RESTORE PRODUCTION)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592

PAGE 7

- 7/23/93 POH w/tbg, prep to run pkr & RBP to check csg. RIH w/coil tbg. Tag fill @ 14,330'. CO to 14,424'. Circ well clean w/N₂ foam for 2.5 hrs, no trace of drlg mud. POOH w/coil tbg, RD coil tbg unit.
DC: \$16,357 TC: \$126,195
- 7/26/93 Checking 7" csg for leak. POOH w/367 jts 2-7/8" tbg. PU 5" RBP retr head, 4 jts 2-3/8", 7" pkr & PSN. RIH w/364 jts 2-7/8" thru 5" LT @ 11,169', set 5" RBP @ 11,219', set 7" pkr @ 11,061'. Fill tbg w/40 BW & fill csg w/193 bbls. PT tbg to 2000# - leak to 1000# in 5 min (2 times). Pump down csg 6 BPM @ 1800#. Rls 7" pkr from 11,061'. POOH w/44 jts to 9741'.
DC: \$6,370 TC: \$132,565
- 7/27/93 RIH w/2-3/8" tbg. Made 9 pkr settings to locate leak between 5740' & 5771'. (Note: 9-5/8" csg would circ.) POOH w/2-7/8" tbg. LD 7" pkr. RU Cutters. RIH w/dump bailer. Could not get in LT @ 11,169'. Dump 1 sx sand @ 5" LT. Run CCL strip 5900'-5600'. RD Cutters.
DC: \$5,303 TC: \$137,868
- 7/28/93 RD rig. RIH & LD 28 jts 2-3/8" tbg. RIH w/notched collar & 2-7/8" prod tbg. LD 74 jts 2-7/8" EUE. Land 2-7/8" w/EOT @ 10,543'. RIH w/Nat'l stinger & 2-3/8" prod tbg. Land 2-3/8" w/EOT @ 10,491'. ND BOP, NU WH.
DC: \$5,501 TC: \$143,369
- 7/29/93 Final - well shut-in. WO AFE to repair csg. RD, clean location, MO.
Drop from report.
DC: \$10,483 TC: \$153,852

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (CLEANOUT & RESTORE PRODUCTION)

PAGE 6

ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592
TD: 14,500' PBD: 14,436'
5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,260' (WASATCH)
CWC(M\$): 94.9

- 7/13/93 POOH w/2-3/8" tbg. RU rig. ND WH, NU BOP. Unsting from pump cavity @ 10,490'. LD 2-3/8" tbg hanger.
DC: \$2,004 TC: \$2,004
- 7/14/93 PU 2-3/8" tbg w/notched collar on btm. POOH w/332 jts 2-3/8" DSS-HT tbg. LD Nat'l stinger. PU on 2-7/8" tbg, work 7" TAC free from 10,840'. (Note: Had to work tbg up & down. Possible fill on TAC.) Flush 2-7/8" w/70 BW. POOH w/344 jts 2-7/8" tbg. LD Nat'l pump cavity, 4 jts 2-7/8" EUE, 4-1/8" PBGA, 1 jt 2-7/8" EUE & solid plug. (Note: 3 jts plugged w/drlg mud.)
DC: \$40,173 TC: \$42,177
- 7/15/93 CO fill @ 14,186'. RIH w/2-7/8" notched collar & 32 jts 2-3/8" tbg. RIH w/344 jts 2-7/8". PU 2-7/8" jts off racks. Rev circ well clean @ 12,120' (174 bbls to fill, FL @ 4600'). Cont PU & RIH w/2-7/8". Rev circ @ 14,127'. Cont PU & RIH. Tag fill @ 14,186' (firm), PBD @ 14,424'. Rev circ w/20 bbls @ 14,158'. POOH w/85 jts to 11,493' (top perf @ 11,527'). (Note: Did not have full returns.)
DC: \$4,930 TC: \$47,717
- 7/16/93 Prep to CO well w/N₂. RIH w/85 jts 2-7/8" tbg. Pump 168 bbls to fill, FL 4600'. Rev circ & CO from 14,186'-14,424' (238'). (Note: Did not have full returns.) Circ well clean. POOH w/94 jts 2-7/8" tbg.
DC: \$3,547 TC: \$51,264
- 7/19/93 RIH w/2-7/8" tbg to swab. RIH w/2-7/8", EOT @ 14,374'. RU Nowcam to 2-7/8" tbg. Pmpd 200,000 SCF of N₂ w/o returns for 2-1/2 hrs @ 700 SCFPM, 2800#. RU Nowcam to csg. Pmpd 200,000 SCF of N₂ w/o returns for 2-1/2 hrs @ 700 SCFPM, 2800#. RU swab. Made 5 runs in 1-1/2 hrs. Pulled 35 bbls of drlg mud & wtr. IFL @ 4200', FFL @ 6400'. RD swab. Bleed off csg pressure. POOH w/92 jts 2-7/8" to get above perfs. Note: Tbg dragged for 30'. Had to work tbg free. EOT @ 11,492'.
DC: \$11,137 TC: \$62,401
- 7/20/93 RIH w/2-7/8" tbg, prep to RU coiled tbg to CO fill. RIH w/2-7/8" tbg. Tag fill @ 14,220'. RU swab. Made 7 runs in 2-1/2 hrs. Swabbed 29 bbls muddy wtr & 5 BO - tbg plugged. POOH w/4 jts 2-7/8", EOT @ 14,100'. Pump 45 BW down 2-7/8". Press up to 4000# - unable to unplug tbg. POOH w/2-7/8" & 2-3/8" tbg. Note: Btm 2 jts 2-3/8" plugged w/drlg mud & cmt. RIH w/2-7/8" notched collar & 2-7/8" tbg, EOT @ 10,466'.
DC: \$4,932 TC: \$67,333
- 7/21/93 RIH w/coiled tbg. Cont RIH w/2-7/8" tbg to 11,186'. RU Nowcam coiled tbg unit (1-1/4"). RIH & tag fill @ 14,200'. CO w/N₂ foam to 14,363' @ 350-400 SCFPM & 0.25 BPM foamed wtr. Lost returns @ 14,363'. POOH to 5300' to get returns back. Go in to 10,700' w/coiled tbg. POOH w/coiled tbg.
DC: \$21,994 TC: \$89,327
- 7/22/93 CO well w/coiled tbg. RIH w/coil tbg & CO w/N₂ foam. Tag fill @ 14,365'. CO to btm @ 14,424'. Circ 4.5 hrs w/N₂ foam while working tbg thru perfs. Getting muddy wtr back, BS&W has reduced from 10% to 5%. POOH w/coil tbg.
DC: \$20,511 TC: \$109,838

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

RECEIVED
JAN 05 1994
DIVISION OF
OIL, GAS & MINING

1. Type of Well: OIL GAS OTHER: _____
2. Name of Operator: ANR Production Company
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476
4. Location of Well
Footages: 1857' FWL & 1394' FSL
CO, Sec., T., R., M.: NE/SW Section 29, T1S-R3W

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A
8. Well Name and Number:
Hanson Trust #2-29A3
9. API Well Number:
43-013-31043
10. Field and Pool, or Wildcat:
Altamont
County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Clean Out
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 11/10/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the casing repair, clean out and acid stimulation work performed on the subject well.

13. Name & Signature: Joe Adamski Title: Environmental & Regulatory Analyst Date: 12/30/93

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THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (REPAIR CASING)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592 R1

PAGE 9

- 11/9/93 Prep to place well on pump. Open well. Finish RIH hydrotesting 2 $\frac{7}{8}$ " tbg (344 jts total). RD hydrotest truck. Set 7" AC @ 10,843'. Land 2 $\frac{7}{8}$ " tbg w/1 - 4' x 2 $\frac{7}{8}$ " pup under hanger, XO to 2 $\frac{3}{8}$ " equip. PU 2 $\frac{3}{8}$ " stinger. RIH w/332 jts 2 $\frac{3}{8}$ " DSS tbg. Land 2 $\frac{3}{8}$ " w/hanger. ND BOP. PU on 2 $\frac{3}{8}$ ". Remove 1 - 4' x 2 $\frac{7}{8}$ " pup, land tbg w/18,000# tension. PU on 2 $\frac{3}{8}$ ". RIH w/1 - 10', 1 - 8', 1 - 6' x 2 $\frac{3}{8}$ " 8rd pups. Land 2 $\frac{3}{8}$ " w/hanger w/3000# compression. Rig pmpd 20 bbls down tbg. RU slickline. Ran standing valve. Put in place @ 10,515'. Hot oiler pmpd 50 bbls down tbg, broke circ out 2 $\frac{3}{8}$ ". Pmpd additional 50 bbls. PT tbg to 4000 psi, held. NU WH & test to 5000 psi. NU flowlines, start well circ.
DC: \$20,726 TC: \$218,416
- 11/10/93 Pmpd 0 BO, 113 BW, 7 MCF, 16 hrs. Down 8 hrs - filling heater treater w/jet pump.
- 11/11/93 Pmpd 7 BO, 24 BW, 7 MCF, pump pressure 3200#.
- 11/12/93 Pmpd 0 BO, 206 BW, 23 MCF, 21 hrs. Down 3 hr - pump change.
- 11/13/93 Pmpd 0 BO, 153 BW, 33 MCF, pump pressure 2900#.
- 11/14/93 Pmpd 29 BO, 182 BW, 32 MCF, pump pressure 2800#.
- 11/15/93 Pmpd 36 BO, 146 BW, 30 MCF, pump pressure 2800#.
- 11/16/93 Pmpd 34 BO, 167 BW, 30 MCF, pump pressure 2800#.
- 11/17/93 Pmpd 48 BO, 215 BW, 35 MCF, pump pressure 3500#, 22 hrs. Down 2 hrs for triplex repair.
- Prior prod: 33 BO, 135 BW, 67 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (REPAIR CASING)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
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5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,260' (WASATCH)
CWC(M\$): 221.3

PAGE 8

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DC: \$3,015 TC: \$156,867
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DC: \$8,205 TC: \$165,072
- 11/3/93 POOH w/2 $\frac{7}{8}$ " tbg. Open well. ND Dowell cmt head, NU BOP. PU 6 $\frac{1}{8}$ " drag bit & bit sub. RIH w/190 jts 2 $\frac{7}{8}$ " tbg. Tag TOC @ 5754'. RU drlg equip. Broke rev circ. DO cmt. Fell out @ 5792' w/192 jts. Tested to 2000 psi, held. RD drlg equip. RIH w/174 jts (366 total). Tag LT @ 11,169'. LD 2 jts 2 $\frac{7}{8}$ " tbg.
DC: \$4,399 TC: \$169,471
- 11/4/93 Finish circ above plug, retrieve plug. Open well. POOH w/364 jts 2 $\frac{7}{8}$ " tbg. LD 6 $\frac{1}{8}$ " drag bit & bit sub. PU retrieving tool for 5" plug. RIH w/3 jts 2 $\frac{3}{8}$ " tbg, XO to 2 $\frac{7}{8}$ ", 363 jts 2 $\frac{7}{8}$ " tbg. Unable to get into LT @ 11,169'. RU drlg equip. Broke rev circ, got to RBP @ 11,179' w/heavy drill mud, cmt & fmn for returns. Circ clean.
DC: \$3,439 TC: \$172,910
- 11/5/93 RIH w/2 $\frac{3}{8}$ " tbg, circ btm of well. Open well. Broke rev circ. Start circ @ 11,179', got to 11,219'. Circ clean. Latched onto plug @ 11,219'. Let equalize. RD drlg equip. POOH w/365 jts 2 $\frac{7}{8}$ " tbg, XO, 3 jts 2 $\frac{3}{8}$ ", retr tool, 5" plug & LD.
DC: \$5,230 TC: \$178,140
- 11/6/93 RIH, finish CO, acidize. Open well. PU 2 $\frac{3}{8}$ " tbg. RIH w/collar on end, 110 jts, XO, 144 stds 2 $\frac{7}{8}$ " tbg. EOT @ 12,115'. Rev circ. Pmpd 480 bbls, returned 100 bbls of colored wtr. RIH w/70 jts, tagged fill @ 14,291'. Broke rev circ & circ out 100 bbls. POOH w/30 stds.
DC: \$4,502 TC: \$182,642
- 11/7/93 RIH w/prod, hydrotesting. Open well. RIH w/30 stds. Tagged @ 14,291'. Broke rev circ & circ out fill to 14,424' w/362 jts 2 $\frac{7}{8}$ " & 110 jts 2 $\frac{3}{8}$ " total in well. Circ until clean. LD 1-jt 2 $\frac{7}{8}$ " tbg. EOT @ 14,401'. RU Dowell & pmpd 120 bbls 15% HCl & additives. Displaced w/75 bbls fmn wtr. POOH w/361 jts 2 $\frac{7}{8}$ " tbg. POOH, LD 110 jts 2 $\frac{3}{8}$ " tbg. Rig pmpd down csg w/200 bbls.
DC: \$11,604 TC: \$194,246
- 11/8/93 Finish RIH hydrotesting tbg. Open well. PU 7" AC. RIH w/1 - 6 x 2 $\frac{7}{8}$ " pup, 1 - 2 $\frac{7}{8}$ " perf jt, 2 $\frac{7}{8}$ " steel plug, 1 - 2 $\frac{7}{8}$ " plain jt, 4 $\frac{1}{2}$ " PBGA, 1 - 6 x 2 $\frac{7}{8}$ " pup, 7 jts 2 $\frac{7}{8}$ " tbg, Nat'l pump cavity, 2 $\frac{7}{8}$ " 8rd pin, IJ Nu-Lock box. RU hydrotest truck. RIH testing tbg to 8500 psi, 304 jts tested w/8 bad jts.
DC: \$3,444 TC: \$197,690

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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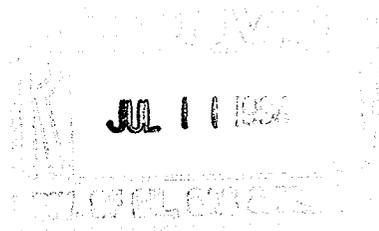
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allocated or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1857' FWL & 1394' FSL QQ, Sec., T., R., M.: NE/SW Section 29, T1S-R3W		8. Well Name and Number: Hanson Trust #2-29A3
		9. API Well Number: 43-013-31043
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Clean Out</u> Date of work completion <u>11/10/93</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

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*tax credit
8/29/94*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (REPAIR CASING)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592 R1

PAGE 9

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THE COASTAL CORPORATION
PRODUCTION REPORT

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5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,260' (WASATCH)
CWC(M\$): 221.3

PAGE 8

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- 11/5/93 RIH w/2 $\frac{3}{8}$ " tbg, circ btm of well. Open well. Broke rev circ. Start circ @ 11,179', got to 11,219'. Circ clean. Latched onto plug @ 11,219'. Let equalize. RD drlg equip. POOH w/365 jts 2 $\frac{7}{8}$ " tbg, XO, 3 jts 2 $\frac{3}{8}$ ", retr tool, 5" plug & LD.
DC: \$5,230 TC: \$178,140
- 11/6/93 RIH, finish CO, acidize. Open well. PU 2 $\frac{3}{8}$ " tbg. RIH w/collar on end, 110 jts, XO, 144 stds 2 $\frac{7}{8}$ " tbg. EOT @ 12,115'. Rev circ. Pmpd 480 bbls, returned 100 bbls of colored wtr. RIH w/70 jts, tagged fill @ 14,291'. Broke rev circ & circ out 100 bbls. POOH w/30 stds.
DC: \$4,502 TC: \$182,642
- 11/7/93 RIH w/prod, hydrotesting. Open well. RIH w/30 stds. Tagged @ 14,291'. Broke rev circ & circ out fill to 14,424' w/362 jts 2 $\frac{7}{8}$ " & 110 jts 2 $\frac{3}{8}$ " total in well. Circ until clean. LD 1-jt 2 $\frac{7}{8}$ " tbg. EOT @ 14,401'. RU Dowell & pmpd 120 bbls 15% HCl & additives. Displaced w/75 bbls fmn wtr. POOH w/361 jts 2 $\frac{7}{8}$ " tbg. POOH, LD 110 jts 2 $\frac{3}{8}$ " tbg. Rig pmpd down csg w/200 bbls.
DC: \$11,604 TC: \$194,246
- 11/8/93 Finish RIH hydrotesting tbg. Open well. PU 7" AC. RIH w/1 - 6 x 2 $\frac{7}{8}$ " pup, 1 - 2 $\frac{7}{8}$ " perf jt, 2 $\frac{7}{8}$ " steel plug, 1 - 2 $\frac{7}{8}$ " plain jt, 4 $\frac{1}{2}$ " PBGA, 1 - 6 x 2 $\frac{7}{8}$ " pup, 7 jts 2 $\frac{7}{8}$ " tbg, Nat'l pump cavity, 2 $\frac{7}{8}$ " 8rd pin, IJ Nu-Lock box. RU hydrotest truck. RIH testing tbg to 8500 psi, 304 jts tested w/8 bad jts.
DC: \$3,444 TC: \$197,690

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1857' FWL & 1394' FSL County: Duchesne CO, Sec. T., R., M.: NE/SW Section 29, T1S-R3W State: Utah	8. Well Name and Number: Hanson Trust #2-29A3 9. API Well Number: 43-013-31043 10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Cleanout</u> | |

Date of work completion 7/29/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout operations performed on the subject well.

A casing leak was discovered during the cleanout operations and a revised AFE will be written to include costs to repair the casing on this AFE.

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 8/17/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (CLEANOUT & RESTORE PRODUCTION)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 73.6406% ANR AFE: 64592

PAGE 7

- 7/23/93 POH w/tbg, prep to run pkr & RBP to check csg. RIH w/coil tbg. Tag fill @ 14,330'. CO to 14,424'. Circ well clean w/N₂ foam for 2.5 hrs, no trace of drlg mud. POOH w/coil tbg, RD coil tbg unit.
DC: \$16,357 TC: \$126,195
- 7/26/93 Checking 7" csg for leak. POOH w/367 jts 2-7/8" tbg. PU 5" RBP retr head, 4 jts 2-3/8", 7" pkr & PSN. RIH w/364 jts 2-7/8" thru 5" LT @ 11,169', set 5" RBP @ 11,219', set 7" pkr @ 11,061'. Fill tbg w/40 BW & fill csg w/193 bbls. PT tbg to 2000# - leak to 1000# in 5 min (2 times). Pump down csg 6 BPM @ 1800#. Rls 7" pkr from 11,061'. POOH w/44 jts to 9741'.
DC: \$6,370 TC: \$132,565
- 7/27/93 RIH w/2-3/8" tbg. Made 9 pkr settings to locate leak between 5740' & 5771'. (Note: 9-5/8" csg would circ.) POOH w/2-7/8" tbg. LD 7" pkr. RU Cutters. RIH w/dump bailer. Could not get in LT @ 11,169'. Dump 1 sx sand @ 5" LT. Run CCL strip 5900'-5600'. RD Cutters.
DC: \$5,303 TC: \$137,868
- 7/28/93 RD rig. RIH & LD 28 jts 2-3/8" tbg. RIH w/notched collar & 2-7/8" prod tbg. LD 74 jts 2-7/8" EUE. Land 2-7/8" w/EOT @ 10,543'. RIH w/Nat'l stinger & 2-3/8" prod tbg. Land 2-3/8" w/EOT @ 10,491'. ND BOP, NU WH.
DC: \$5,501 TC: \$143,369
- 7/29/93 Final - well shut-in. WO AFE to repair csg. RD, clean location, MO.
Drop from report.
DC: \$10,483 TC: \$153,852

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

HANSON TRUST 2-29A3 (CLEANOUT & RESTORE PRODUCTION)

PAGE 6

ALTAMONT FIELD

DUCHESNE COUNTY, UTAH

WI: 73.6406% ANR AFE: 64592

TD: 14,500' PBD: 14,436'

5" LINER @ 11,169'-14,480'

PERFS: 11,527'-14,260' (WASATCH)

CWC(M\$): 94.9

- 7/13/93 POOH w/2-3/8" tbg. RU rig. ND WH, NU BOP. Unsting from pump cavity @ 10,490'. LD 2-3/8" tbg hanger.
DC: \$2,004 TC: \$2,004
- 7/14/93 PU 2-3/8" tbg w/notched collar on btm. POOH w/332 jts 2-3/8" DSS-HT tbg. LD Nat'l stinger. PU on 2-7/8" tbg, work 7" TAC free from 10,840'. (Note: Had to work tbg up & down. Possible fill on TAC.) Flush 2-7/8" w/70 BW. POOH w/344 jts 2-7/8" tbg. LD Nat'l pump cavity, 4 jts 2-7/8" EUE, 4-1/8" PBGA, 1 jt 2-7/8" EUE & solid plug. (Note: 3 jts plugged w/drill mud.)
DC: \$40,173 TC: \$42,177
- 7/15/93 CO fill @ 14,186'. RIH w/2-7/8" notched collar & 32 jts 2-3/8" tbg. RIH w/344 jts 2-7/8". PU 2-7/8" jts off racks. Rev circ well clean @ 12,120' (174 bbis to fill, FL @ 4600'). Cont PU & RIH w/2-7/8". Rev circ @ 14,127'. Cont PU & RIH. Tag fill @ 14,186' (firm), PBD @ 14,424'. Rev circ w/20 bbis @ 14,158'. POOH w/85 jts to 11,493' (top perf @ 11,527'). (Note: Did not have full returns.)
DC: \$4,930 TC: \$47,717
- 7/16/93 Prep to CO well w/N₂. RIH w/85 jts 2-7/8" tbg. Pump 168 bbis to fill, FL 4600'. Rev circ & CO from 14,186'-14,424' (238'). (Note: Did not have full returns.) Circ well clean. POOH w/94 jts 2-7/8" tbg.
DC: \$3,547 TC: \$51,264
- 7/19/93 RIH w/2-7/8" tbg to swab. RIH w/2-7/8", EOT @ 14,374'. RU Nowcam to 2-7/8" tbg. Pmpd 200,000 SCF of N₂ w/o returns for 2-1/2 hrs @ 700 SCFPM, 2800#. RU Nowcam to csg. Pmpd 200,000 SCF of N₂ w/o returns for 2-1/2 hrs @ 700 SCFPM, 2800#. RU swab. Made 5 runs in 1-1/2 hrs. Pulled 35 bbis of drill mud & wtr. IFL @ 4200', FFL @ 6400'. RD swab. Bleed off csg pressure. POOH w/92 jts 2-7/8" to get above perfs. Note: Tbg dragged for 30'. Had to work tbg free. EOT @ 11,492'.
DC: \$11,137 TC: \$62,401
- 7/20/93 RIH w/2-7/8" tbg, prep to RU coiled tbg to CO fill. RIH w/2-7/8" tbg. Tag fill @ 14,220'. RU swab. Made 7 runs in 2-1/2 hrs. Swabbed 29 bbis muddy wtr & 5 BO - tbg plugged. POOH w/4 jts 2-7/8", EOT @ 14,100'. Pump 45 BW down 2-7/8". Press up to 4000# - unable to unplug tbg. POOH w/2-7/8" & 2-3/8" tbg. Note: Btm 2 jts 2-3/8" plugged w/drill mud & cmt. RIH w/2-7/8" notched collar & 2-7/8" tbg, EOT @ 10,466'.
DC: \$4,932 TC: \$67,333
- 7/21/93 RIH w/coiled tbg. Cont RIH w/2-7/8" tbg to 11,186'. RU Nowcam coiled tbg unit (1-1/4"). RIH & tag fill @ 14,200'. CO w/N₂ foam to 14,363' @ 350-400 SCFPM & 0.25 BPM foamed wtr. Lost returns @ 14,363'. POOH to 5300' to get returns back. Go in to 10,700' w/coiled tbg. POOH w/coiled tbg.
DC: \$21,994 TC: \$89,327
- 7/22/93 CO well w/coiled tbg. RIH w/coil tbg & CO w/N₂ foam. Tag fill @ 14,365'. CO to btm @ 14,424'. Circ 4.5 hrs w/N₂ foam while working tbg thru perfs. Getting muddy wtr back, BS&W has reduced from 10% to 5%. POOH w/coil tbg.
DC: \$20,511 TC: \$109,838

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

26 1995

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hanson Trust #2-29A3

9. API Well Number:

43-013-31043

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1857' FWL & 1394' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NE/SW Section 29-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 12/19/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 12/27/95
BY: *J.P. Matthews*

HANSEN TRUST 2-29A3
Section 29 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. NDWH NUBOP. Rlse 2-3/8" tbg from landing bowl @ 10,485'. POOH.
2. Rlse TAC set @ 10,844'. POOH w/2-7/8" tbg, cavity and TAC.
3. RIH w/4-1/8" bit and csg scraper to 11,500'. POOH.
4. MIRU Wireline Co. RIH w/CIBP. Set CIBP @ 11,500'.
5. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

11,178-11,420' 16' 48 holes

Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

10,195-11,125' 44' 132 holes

Tie into Schlumberger Dual Induction log dated 1-15-85 for depth control.

6. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 10,000'. PT csg to 500 psi. Swab test well.
7. MIRU Dowell to acidize interval from 10,195-11,420' with 5500 gals 15% HCL per attached treatment schedule. MTR 2-4 BPM MTP 8000 psi. Drop 270 RCNBS throughout job.
8. Swab back load and test. Rlse pkr, POOH.
9. RIH w/dual string production equipment per design. Return well to production.

HANSON TRUST #2-29A3
Perforation Schedule

Perforations from Schlumberger Dual Induction - SFL Log, Run #1, 1/15/85

10,195	10,650	11,054
10,213	10,662	11,074
10,221	10,676	11,120
10,228	10,699	11,125
10,238	10,747	11,178
10,252	10,780	11,189
10,282	10,790	11,199
10,305	10,796	11,224
10,364	10,805	11,229
10,370	10,896	11,234
10,385	10,915	11,278
10,403	10,937	11,287
10,431	10,945	11,296
10,439	10,959	11,311
10,463	10,971	11,321
10,489	10,978	11,326
10,505	10,989	11,339
10,529	11,027	11,345
10,567	11,036	11,394
10,597	11,046	11,420

60 ZONES

S. H. Laney 11/28/95

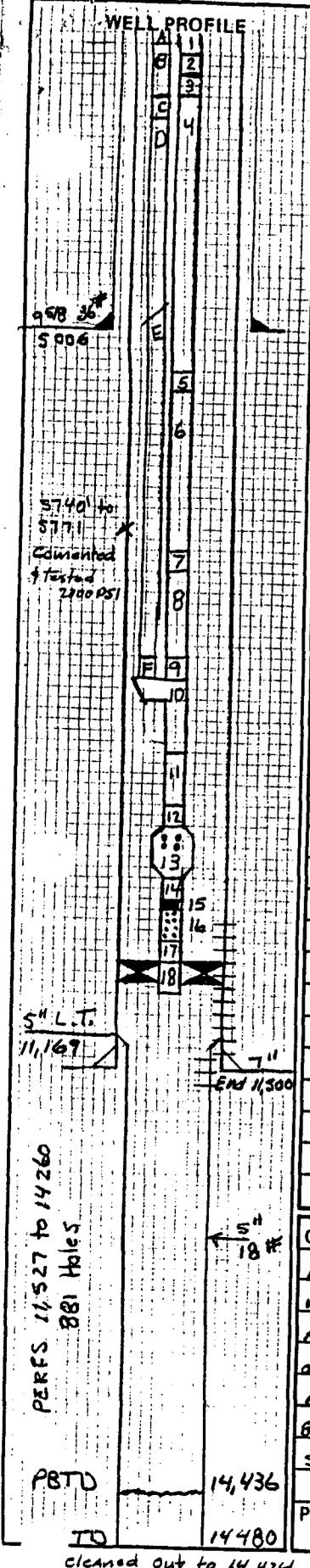
WELL PROFILE

OPERATOR <u>AMR Prod Co.</u>	Casing	Liner	Tubing
WELL # <u>Hansen Trust 2-29A3</u>	SIZE	7" 5" 2 7/8 2 3/8	
FIELD <u>Altamont</u>	WEIGHT	26# 18# 6.5 4.7	
COUNTY <u>Duchesne</u>	GRADE	N-80 R110 N-80 N-80	
STATE <u>Utah</u>	THREAD	DSS HT LJMUL DSS HT	
DATE <u>11-9-93</u>	DEPTH		
<input type="checkbox"/> NEW COMPLETION <input checked="" type="checkbox"/> WORKOVER			

ITEM NO.	EQUIPMENT AND SERVICES	8000# stretch	
		MB	3.60
1	Tbg Hanger BRD top & Bottom		29.00
2	2 7/8 BRD Pin x 2 7/8 DSS HT Pin		.82
3	2 7/8 DSS HT Box x 2 7/8 EJ Mulock Pin		.35
4	94 Jts 2 7/8 EJ Mulock Tbg		.75
5	2 7/8 EJ Mulock Box x 2 7/8 DSS HT Pin		2902.61
6	234 Jts 2 7/8 DSS HT Tbg		.75
7	2 7/8 DSS HT Box x 2 7/8 EJ Mulock Pin		7054.81
8	16 Jts 2 7/8 EJ Mulock Tbg		.70
9	2 7/8 EJ Mulock Box x 2 7/8 BRD Pin		490.29
10	Nat. 220 Pump SAV. Landing Bowl @ 10,485		.70
11	7 Jts 2 7/8 BRD Tbg		28.45
12	1-6x 2 7/8 Pup JT BRD		221.88
13	4 1/2 PBGA (w/ screwed in Dip tube)		6.10
14	2 7/8 Plain. it Tbg BRD		31.85
15	2 7/8 BRD steel Plug		31.26
16	2 7/8 PERE JT BRD		.71
17	1-6x 2 7/8 BRD Pup		31.30
18	7" A.C. w/ Carbide slips set in 18000# tens.		6.10
			2.35
			10,844.18
A	2 7/8 Tbg Hanger BRD top & Bottom	MB	29.00
B	2 7/8 Pup Jts 1-10', 1-8', 1-6' w/ slim hole collars BRD		.82
C	2 7/8 BRD Box x 2 7/8 DSS HT Pin		23.40
D	138 Jts 2 7/8 DSS HT P-105 Tbg		.44
E	194 Jts 2 7/8 DSS HT N-80 Tbg		4424.81
F	Nat Stinger 2 7/8 DSS-HT Top		6077.50
	Landed w/ 3000# Comp.		3.23
			10,491.20

COMMENTS: RO. on H w/ Tbg's. Did BRADEN head cement squeeze into 55' leak @ 5740' to 5771'. Bringing returns out SURF value. 400 SXS. Drilled out cement & test to 2000 PSI. CIR Fill & SAND OFF Ret 5" Plug @ 11,219'. CIR out 130 FT Fill out of Bottom of well. spotted 120 bbls 15% HCl w/ Bottom of well. Put well on Prod w/ Equip as Above. Hyd test 2 7/8 to 8500 PSI. when slicking RAN 3rd Valve Fluid level @ 5100 Ft. Sobb's Fill Both Tbg's. 4000 PSI test.

PREPARED BY <u>Jan Miles</u>	OFFICE <u>welltech 563 #</u>	PHONE <u>828-7205</u>
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cleaned out to 14,424
- Proposed perfs 10,195 - 11,420'



SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: See Attached
	6. If Indian, Allottee or Tribe Name: See Attached
	7. Unit Agreement Name: See Attached
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See Attached
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See Attached
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: See Attached
4. Location of Well Footages: See Attached QQ, Sec., T., R., M.: See Attached	County: See Attached State: Utah

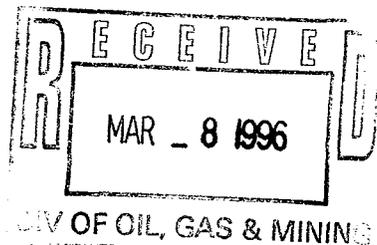
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

Bonnie Carson
Bonnie Carson, Sr. Environmental & Safety Analyst
ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Coastal Oil & Gas Corporation Date: 03/07/96
Sheila Bremer
Environmental & Safety Analyst

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing: *GH*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-RJT
5-LEC
6-FILM ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31043</u>	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twsp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A* 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- See* 6. Cardex file has been updated for each well listed above.
- See* 7. Well file labels have been updated for each well listed above.
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated _____ 19____. *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.
C.A. & Indian lease wells will be handled on separate change.

960412 BLM / SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 ** 961107 Lemicy 2-582/43-013-30784 under review at this time; no chg. yet!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Hanson Trust #2-29A3

9. API Well Number:

43-013-31043

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1857' FWL & 1394' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

NE/SW Section 29-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

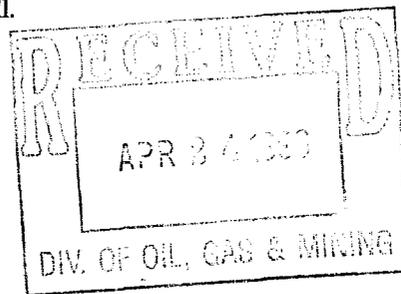
Date of work completion 4/7/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

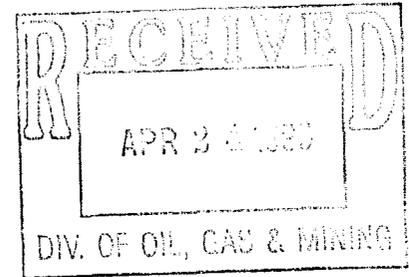
Date:

04/22/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 75.07% COGC AFE: 10123
TD: 14,500' PBSD, 14,436'
5" LINER @ 11,169'-14,480'
PERFS: 11,527'-14,260'
CWC(M\$): 75.1



- 3/3/96 MIRU workover rig. CC: \$2,000.
- 3/4/96 Finish POOH w/2 $\frac{7}{8}$ " tbg.
Open well. ND WH. Unsting from side string, POOH w/2 $\frac{3}{8}$ " DSS tbg, 332 jts & stinger. X-o to 2 $\frac{7}{8}$ " equip. PU on 2 $\frac{7}{8}$ ". Unset 7" TAC @ 10,844'. POOH w/80 stds IJ Nulock tbg to 5000'. CC: \$4336.
- 3/5/96 Finish POOH w/2 $\frac{7}{8}$ " tbg.
Open well. Finish POOH w/2 $\frac{7}{8}$ " tbg 92 stds, hyd pump cavity, 4 $\frac{1}{2}$ " PBGA BHA & 7" TAC. RIH w/4 $\frac{1}{8}$ " drag bit & 5" csg scraper. RIH w/51 jts 2 $\frac{3}{8}$ ", x-o, 167 stds 2 $\frac{7}{8}$ " to 11,779'. RU Hot Oiler, flush tbg w/50 bbls. POOH w/90 stds 2 $\frac{7}{8}$ " to 5500'. CC: \$7661.
- 3/6/96 Perforate.
Open well. Finish POOH w/2 $\frac{7}{8}$ " tbg 77 stds, x-o, 51 jts 2 $\frac{3}{8}$ ", 5" csg scraper & 4 $\frac{1}{8}$ " drag bit. RU WL, RIH w/5" CIBP & set @ 11,500'. Ran GR correlation log from 9800'-11,300'. CC: \$15,118.
- 3/7/96 Swab.
Open well, RU WL w/full lub & perf 10,195' to 11,420'
Run 1: 11,178'-11,420', 16 ft, 48 holes, 0 psi.
Run 2: 10,896'-11,125', 15 ft, 45 holes, 0 psi.
Run 3: 10,463'-10,805', 15 ft, 45 holes, 0 psi.
Run 4: 10,195'-10,439', 14 ft, 42 holes, 0 psi.
FL @ 6400'. RD WL. RU hyd test truck, PU 7" HD pkr, SN, RIH hyd testing 2 $\frac{7}{8}$ " tbg to 8500#. RD hyd test truck. Set 7" pkr @ 9994'. Fill csg w/165 bbls, test to 500#. CC: \$34,584.
- 3/8/96 Acidize.
Open well, 50 psi on tbg. RU swab, IFL @ 3500', 10 swab runs. FL down to pkr @ 9994'. Mad 2 - 1 hour swab runs w/200 ft entry each run. Rec 15 BO, 60 BW. CC: \$37,245.
- 3/9-10/96 No activity.
- 3/11/96 Swab.
Open well, 100 psi. RU Dowell & acidize perms 10,195'-11,420' w/5500 gals 15% HCL + 270 1.1 BS. MTP 4900#, ATP 3800#. MTR/ATR - 4 BPM. ISIP 1400#, 15 min SIP 1186#. Had good diversion, 247 BLTR. Flow & swab 18 BO, 111 BLW/7 $\frac{1}{2}$ hrs, FFL 7000', PH 6.0, oil cut 30%, 20 BPH feed-in. CC: \$51,060.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 75.07% COGC AFE: 10123

- 3/12/96 RIH w/prod tbg.
Open well, 100 psi. IFL @ 5000', made 7 swab runs, rec 36 bbls, FFL @ 7000', PH 6.0 last run, 27 BO, 9 BW, 70% oil cut, 15 BPH feed-in rate. RD swab equip. PU on tbg, unset 7" pkr @ 9994', let equalize. POOH w/164 stds 2⁷/₈" tbg & 7" pkr. PU 7" A/C, RIH w/perf jt 2⁷/₈", 2⁷/₈" S plug, 1 jt 2⁷/₈", 4¹/₂" PBGA, 1-6K 2⁷/₈" pup jt, 1 jt 2⁷/₈" tbg, NAT 220 pump cavity. RU hyd test truck. RIH hyd testing 2⁷/₈" tbg to 8500#, 20 stds. EOT 1300'. CC: \$54,486.
- 3/13/96 Run std valve, NU WH.
Open well. Finish RIH w/2⁷/₈" tbg, hyd testing. RD hyd test truck, 327 jts total. Set 7" TAC @ 10,125, hydrotest to 8500#, land 2⁷/₈". PU 2³/₈" side string stinger. RIH w/2³/₈" tbg 315 jts, land tbg. ND BOP. Remove pup jt under 2⁷/₈" hanger, land 2⁷/₈" w/18000# tension. RIH w/2³/₈" sidestring. CC: \$58,979.
- 3/14/96 Open well. Hot Oiler down tbg w/40 bbls. RU slickline, RIH w/std valve, put in place in SN @ 9990'. Fill both tbg w/45 bbls & circ clean. Press test to 4000#, bled off to 3100# in 5 min. Drop 1¹/₄" ball down 2³/₈", pump ball down to stinger. Press test 2³/₈" to 4000#, held. Circ ball out. RU slickline, ret std valve & run new std valve. Fill & test tbgs 4000#, bled off to 3100# in 5 min. NU BOP. POOH w/2³/₈" tbg 331 jts & stinger. Stinger looked ok. CC: \$63,013.
- 3/15/96 Finish RIH hyd testing.
Open well, unset 7" AC @ 10,125'. POOH w/327 jts 2⁷/₈" tbg, pump cavity, 4¹/₂" PBGA, BHA & 7" AC. Test new pump cavity to 10,000#, held. Old pump cavity had small leak, pin hole, in xo. PU new 7" AC. RIH w/4¹/₂" PBGA, BHA & pump cavity. RU hyd test truck. RIH hyd testing 2⁷/₈" tbg to 8500#, 65 stds. CC: \$66,926.
- 3/16/96 Press test.
Open well. Continue RIH w/2⁷/₈" tbg hyd testing. 197 jts, 327 total. RD hyd test truck. Set 7" TAC @ 10,123', land 2⁷/₈". PU 2³/₈" side string stinger. RIH w/2³/₈" tbg, 315 jts, land 2³/₈". ND BOP. Remove pup jt on 2⁷/₈", reland 2⁷/₈" w/18,000# tension. PU on 2³/₈". RIH w/1-10, 2-8, 1-2x2³/₈" pump jts, sting into side string. Hot Oiler flush 2⁷/₈" w/60 bbls. RU slickline w/std valve, put in place in SN @ 9988'. RU Hot Oiler & fill tbg w/45 bbls, circ clean, test to 4000#, bled off 250# in 5 min. NU WH. CC: \$72,010.
- 3/17/96 Final.
Well circ overnight w/location triples. Press test tbg's & equip to 3800#, held. Drop pump stand pole. CC: \$79,852.
- 3/18/96 Pmpd 9 BO, 17 BW, 27 MCF, PP 2800#, 18 hrs. Will check FL 3/19/96.
- 3/19/96 Pmpd 4 BO, 103 BW, 11 MCF, PP 2900#, 22 hrs.
Down 2 hrs, Triplex repair - water sample - low PH, dirty, check FL @ 5900', will change out pump 3/20/96 a.m.
- 3/20/96 Pmpd 11 BO, 127 BW, 16 MCF, PP 3100#, 20 hrs. Down 4 hrs, change pump (recip)(1¹/₂", 220). Will check FL 3/21/96 a.m.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HANSON TRUST #2-29A3 (PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 75.07% COGC AFE: 10123

3/21/96 Pmpd 27 BO, 163 BW, 24 MCF, PP 3500#, 23 hrs.
Down 1 hr - install larger plungers in Triplex. Shot FL @ 6600'.

3/22/96 Pmpd 30 BO, 169 BW, 20 MCF, PP 3700#. Check FL @ 6900'.

3/22/96 Pmpd 21 BO, 139 BW, 20 MCF, PP 3700#.

3/24/96 No report.

3/25/96 Pmpd 6 BO, 241 BW, 7 MCF, 24 hrs.

3/26/96 Pmpd 25 BO, 141 BW, 18 MCF, 24 hrs.

3/27/96 No production - standing valve problem.

3/28/96 Pmpd 19 BO, 169 BW, 17 MCF, 16 hrs.
Down 8 hrs to change out pump. Found pieces of tbg seal rings & matting board in pump, SV was clean. Flushed 100 BW through BHA - no obstructions. Will check FL 3/29/96.

3/29/96 Pmpd 17 BO, 185 BW, 18 MCF.

3/30/96 Pmpd 22 BO, 228 BW, 20 MCF.

3/31/96 Pmpd 19 BO, 159 BW, 23 MCF.

4/1/96 Pmpd 15 BO, 147 BW, 27 MCF.

4/2/96 Pmpd 15 BO, 100 BW, 25 MCF.

4/3/96 SI - swabbing.

4/4/96 Pmpd 4 BO, 15 BW, 4 MCF, PP 3000#, 16 hrs.

4/5/96 Pmpd 32 BO, 40 BW, 22 MCF, PP 2800#.

4/6/96 Pmpd 15 BO, 120 BW, 24 MCF, PP 2800#.

4/7/96 Pmpd 16 BO, 122 BW, 22 MCF, PP 2500# - pmpd off.
Prior Prod: 0 BO, 0 BW, 0 MCF (uneconomic)
Final Report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 13 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database on:** 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
			7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: HANSON TRUST 2-29A3
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 DENVER CO 80202	PHONE NUMBER: (303) 291-6400	9. API NUMBER: 4301331043	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1394' FSL, 1857' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 1S 3W	COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/18/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>AMENDED</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL IN ACCORDANCE WITH THE ATTACHED AMENDED PROG.

COPY SENT TO OPERATOR
Date: 12/15/06
Initials: CHD

NAME (PLEASE PRINT) JENNIFER T BECHTEL TITLE ASSOCIATE ANALYST
SIGNATURE *Jennifer T. Bechtel* DATE 11/17/2006

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE 12/11/06
BY: *Dale D...* (See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

RECEIVED
NOV 20 2006
DIV. OF OIL, GAS & MINING



PLUG AND ABANDONMENT PROGNOSIS

HANSON TRUST 2-29A3
API #: 4301331043
SEC 29-T1S-R3W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,260' KB 6,289'

FORMATION TOPS: GREEN RIVER 652 7848', TGR3 @ 10192'; WASATCH @ 11,563'

DRILL DEPTH: 14,500'

PBTD: 14,436'

HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 40# K-55 @ 5,006' with 1750 sxs cement

8-3/4" hole 7" 26# N-80, P110 @ 11,507' with 660 sxs cement
TOC Unknown

6" hole 5" 23# P110 @ 14,480' with 400 sxs cement

5" 23# P110 TOL @ 11,169'

PERFS: 3/96: 10,195-11,420'

1/86: 11,578-13,150'

3/85: 13,196-14,410'

PACKERS & PLUGS:

3/96: CIBP @ 11,500

WELL HAS BEEN REPORTED AS SHUT IN SINCE 5/1986.

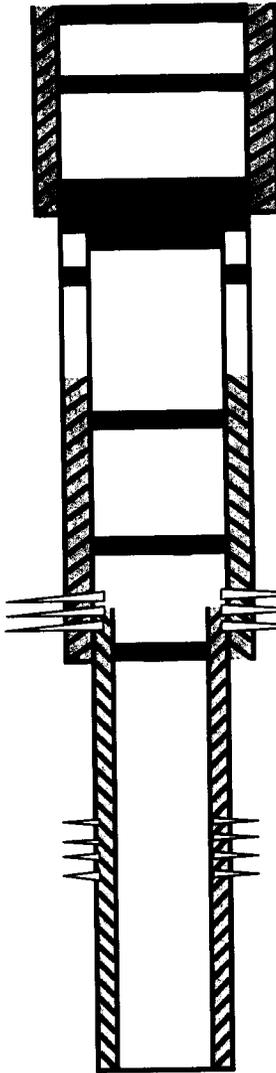
CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. Unsting from National 220 cavity and TOO H w/ 2 3/8" P110 TBG. Release TAC @ 10123' and TOO H w/ 2 7/8" 6.4# IJ Nulock TBG

4. TIH w/ 6" bit to 10150'. TOO H.
5. TIH W/ CICR and set at 10145'. Mix and pump 50 sxs class G. Pump 40 sx through CICR and spot 10 sxs on top. Fill and roll hole w/ corrosion inhibited produced water. TOO H.
6. Shoot squeeze holes at 7800'. TIH w/ CICR to 7750' and pump 50 sx class G, 40 sx into CICR and spot 10 SX on top.
7. Free point 7" and lay down. TIH w/ TBG to 50' inside 7" stub and spot 100'-150' plug 50' across stub, (50' across open hole if any) and 50' into surface casing with 60 sx. Class G w/ 2% CC. WOC and tag plug. TOO H.
8. TIH w 8.5" bit to 1000'. TIH w/ 9 5/8" CICR to 1000'. Spot 10 sxs Class G on top.
9. TOO H to 100'. Mix and spot 40 sxs Class G. Cement surface annulus via 1" tubing if necessary.
10. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
11. Restore location.

WELL NAME: HANSON TRUST 2-29A3
 PROPOSED P&A



PLUG #5 0'-100' 40 SX

PLUG #4 C1CR @ 1000' W / 10 SX

SURFACE 9 5/8" 40# K-55 5006'

PLUG #3 150' 60 SX
 CSG STUB @ 5050'
 CSG LEAK 5740'-5771' SQ 400 SX DN 7" ANNULUS 11/93

TOC UNKNOWN

PLUG #2 100' @ 7800' 40 SX INTO & 10 SX ON TOP

TAC @ 10123' 3/96

PLUG #1 C1CR @ 10145' W / 40 SX INTO & 10 SX ON TOP

PERFS GR 10195'-11420' 3/96

TOL 5" 23# P110 11169'

INTERMEDIATE 7" 26# N80,P110 11507'
 CIBP @ 11500' 3/96

PERFS 11578'-13150' 1/86

PERFS 13196'-14410' 3/85

PBTD (CO DEPTH) 14424'

LINER 5" 23# P110 14480'
 TD 14500'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12 1/4	9 5/8"	40#	5006'
8.75"	7"	26#	11507'
6"	5"	23#	14480'
TOL	5"	23#	11169'

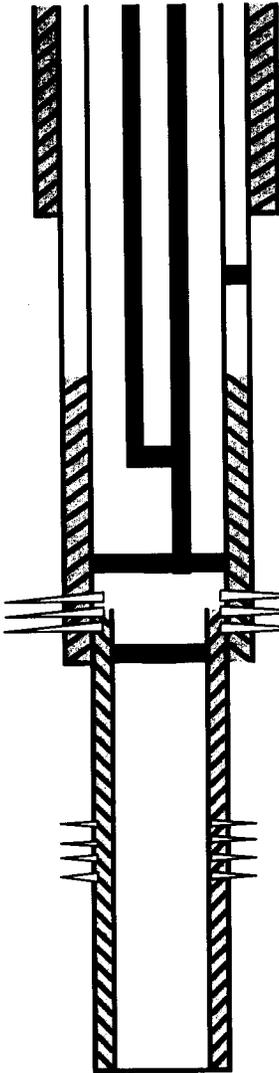
PERFORATIONS		
PERFS	10195'-11420'	3/96
CIBP	11500'	3/96
PERFS	11578'-13150'	1/86
PERFS	13196'-14410'	3/85

NOTE: NOT TO SCALE

TBG DETAIL:

2 7/8" 6.4# N80 IJ NULOCK TBG PUMP CAVITY 327 JTS
 7" TAC @ 10123'
 2 3/8" P105 DSS-HT SIDE STRING-315 JTS

WELL NAME: HANSON TRUST 2-29A3
AS IS



SURFACE 9 5/8" 40# K-55 5006'

CSG LEAK 5740'-5771' SQ 400 SX DN 7" ANNULUS 11/93

TOC UNKNOWN

TAC @ 10123' 3/96

PERFS GR 10195'-11420' 3/96

TOL 5" 23# P110 11169'

INTERMEDIATE 7" 26# N80,P110 11507'
CIBP @ 11500' 3/96

PERFS 11578'-13150' 1/86

PERFS 13196'-14410' 3/85

PBTD (CO DEPTH) 14424'

LINER 5" 23# P110 14480'

TD 14500'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
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8.75"	7"	26#	11507'
6"	5"	23#	14480'
TOL	5"	23#	11169'

PERFORATIONS			
PERFS	10195'-11420'	3/96	
CIBP	11500'	3/96	
PERFS	11578'-13150'	1/86	
PERFS	13196'-14410'	3/85	

NOTE: NOT TO SCALE

TBG DETAIL:

2 7/8" 6.4# N80 IJ NULOCK TBG PUMP CAVITY 327 JTS
7" TAC @ 10123'
2 3/8" P105 DSS-HT SIDE STRING-315 JTS



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

**CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL**

Well Name and Number: Hanson Trust 2-29A3
API Number: 43-013-31043
Operator: El Paso E&P Company, LP
Reference Document: Original Sundry Notice dated November 17, 2006,
received by DOGM on November 20, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **AMEND PLUG #3 – Step #7 (if necessary):** Assuming TOC is at 3116’ from the casing leak repair as stated on the 11/2/1993 daily report, a 100’ minimum plug (± 20 sx) shall be balanced across the surface shoe from 5150’ to 5050’.
3. **ADD PLUG #4:** Assuming a freepoint around 3116’, a 100’ plug (± 30 sx) shall be balanced from 50’ inside the stub to 50’ above the stub. This should also protect the base of moderately saline ground water at ± 3500’. If the freepoint is much further away from the BMSGW, then another plug may be necessary. Contact Dustin Doucet at the Division for further instructions. If the casing was pulled successfully according to proposed procedural Step #7 at 5100’, then a 100’ plug (± 40 sx) shall be balanced across the BMSGW from 3550’ to 3450’.
4. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
5. All annuli shall be cemented from a minimum depth of 100’ to the surface.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet

December 11, 2006

Date

Wellbore Diagram

API Well No: 43-013-31043-00-00 Permit No:

Well Name/No: HANSON TRUST 2-29A3

Company Name: EL PASO E&P COMPANY, LP

Location: Sec: 29 T: 1S R: 3W Spot: NESW

Coordinates: X: 563765 Y: 4468135

Field Name: ALTAMONT

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacities t/c f
HOL1	5006	12.25			
SURF	5006	9.625	40	5006	2.349
HOL2	11507	8.75			
II	11507	7	26	8997	4.655
II	11507	7	26	2510	
HOL3	14500	6			
L1	14480	5	23	3311	11.211
					1.663
					2.345
					2.9935

Cement Information

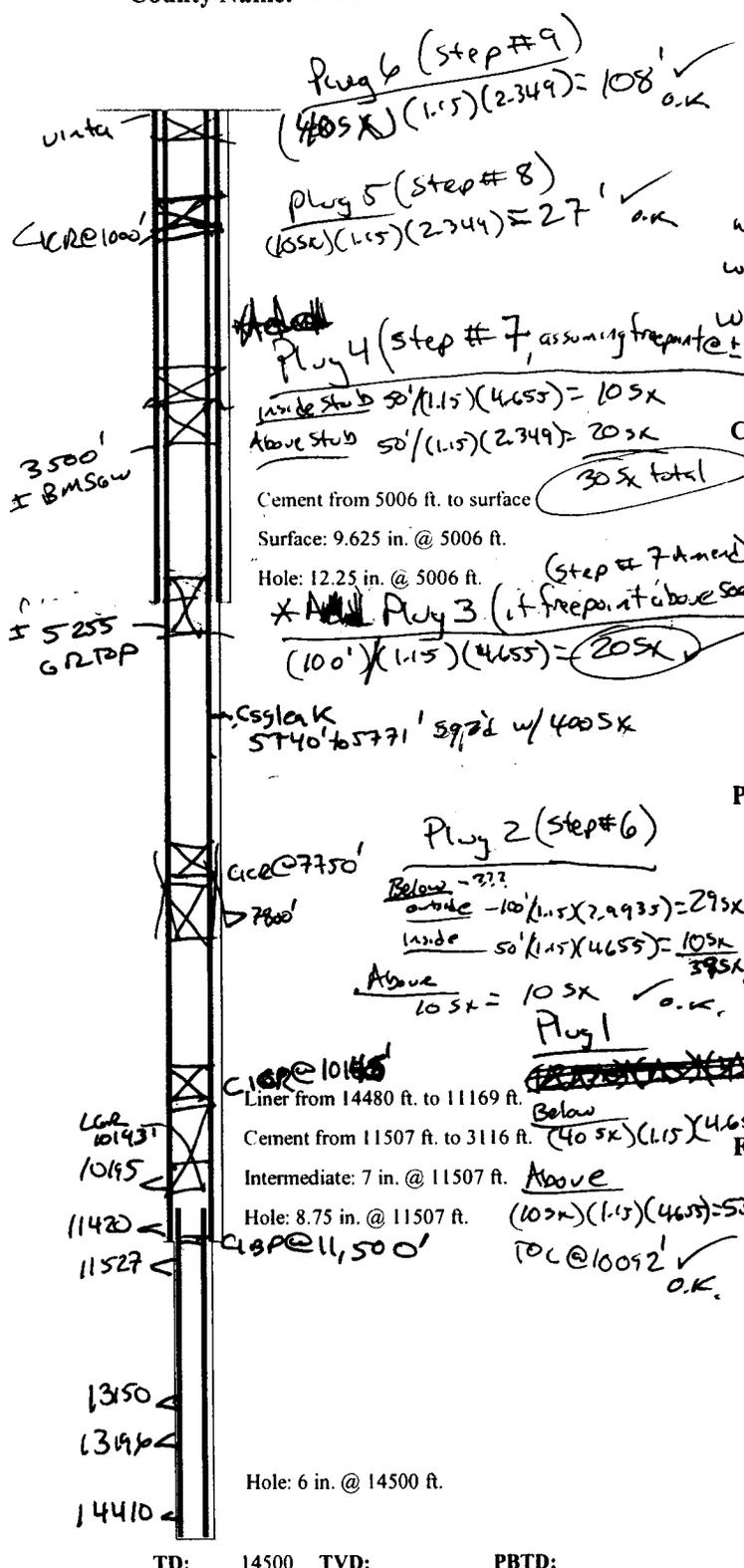
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11507	3116	UK	660
II	11507	3116	G	400
II	14480	11169	UK	400
SURF	5006	0	UK	1750

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11527	13150			
13196	14410			
10195	11420			

Formation Information

Formation	Depth
UNTA	0
GRRV	5255
GRRVL	10192
WSTC	11582



TD: 14500 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: N/A
			8. WELL NAME and NUMBER: HANSON TRUST 2-29A3
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331043
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1394' FSL, 1857' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW 29 1S 3W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/30/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

5/24/2007 TOOH W/ 2-7/8" PROD TBG.
 PLUG #1: SET 7" CICR @ 10136'. SPOT 30 SX CMT ON TOP. TOC @ 9975'
 PLUG #2: SHOOT 4 SQUEEZE HOLES @ 7792'. SET CICR @ 7743'. SPOT 20 SX CLASS G CMT ON TOP. TOC @ 7635'
 PLUG #3: SET 30 SX CLASS G CMT PLUG FROM 4906' - 5054'.
 FREE POINT AND CUT CSG @ 3009'.
 PLUG #4: SPOT 35 SX CLASS G CMT FROM 2951' - 3051'.
 PLUG #5: SPOT 90 SX CLASS G CMT FROM 2580' - 2681'.
 PLUG #6: SET CIRC @ 999'. SPOT 10 SX CLASS G CMT ON TOP. TOC @ 972'.
 PLUG #7: SPOT 50 SX CLASS G CMT FROM 100' TO SURFACE.
 WELD ON INFO PLATE.

WELL P&A 5/30/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

RECEIVED
JUN 26 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE	DATE 6/18/2007

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

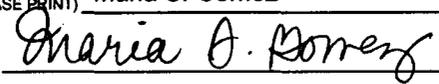
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	