

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger <i>Douglas Creek 4900</i>	Ferron	Halgait Tongue	Ouray
Green River <i>6000</i>	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk,	TRIASSIC		

ROCHRANE) 722-5081
RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
ML-21836
B-22648-00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Permit No. _____
Approval Date _____
Approved by _____
Title _____
Date _____

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Work
 a. DRILL DEEPEN PLUG BACK
 b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Roseland Oil & Gas, Inc.

3. Address of Operator
 P. O. Box 404 Tyler, Texas 75710

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface: 1909' FSL, 2030' FWL NE/SW
 At proposed prod. zone: Green River

5. Distance in miles and direction from nearest town or post office*
 12.0 miles southwest of Myton, Utah

6. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 1909'

7. No. of acres in lease
 160

8. No. of acres assigned to this well
 40

9. Well No.
 State 23-32

10. Field and Pool, or Wildcat
 Wildcat UNDESIGNATED

11. Sec., T., R., M., or Blk. and Survey or Area
 Sec. 32, T8S, R16E, S.1

12. County or Parrish
 Duchesne

13. State
 Utah

14. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 6200' *Wasatch*

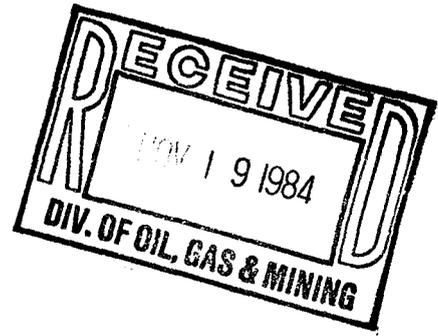
15. Rotary or cable tools
 Rotary

16. Elevations (Show whether DF, RT, GR, etc.)
 5750' GR

17. Approx. date work will start*
 A.S.A.P.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
10 3/4"	8 5/8"	24#	300'	Cement to Surface
7 7/8"	5 1/2"	17#	6200'	As Required



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/23/84
BY: John R. Bays

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

Signed: [Signature] Title: Agent for Roseland Oil & Gas. Date: 11-16-84

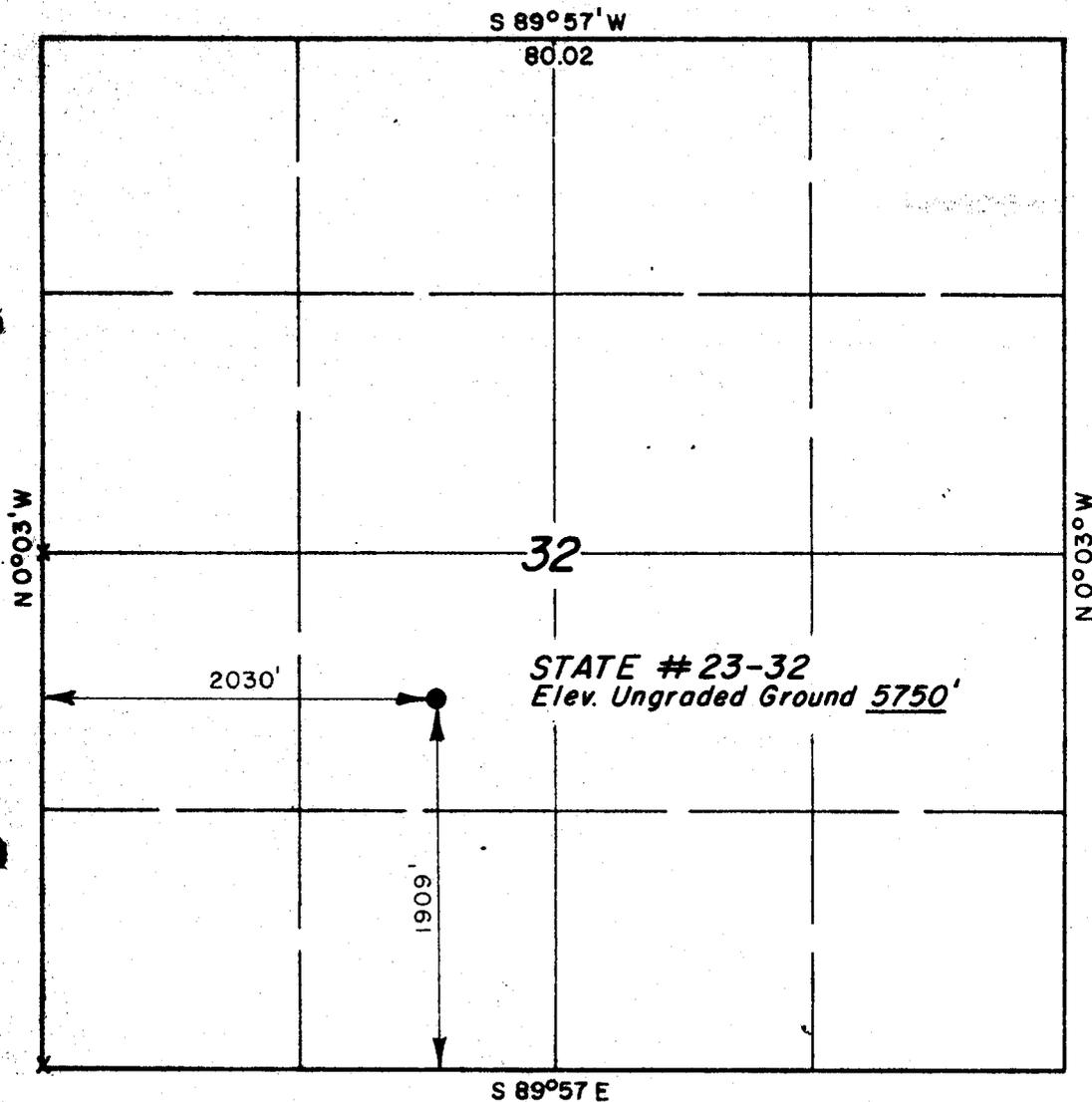
(This space for Federal or State office use)

Permit No. _____ Approval Date _____
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

T 8 S, R 16 E, S.L.B. & M.

PROJECT
ROSELAND OIL & GAS INC.

Well location, STATE #23-32
located as shown in the NE 1/4 SW 1/4
Section 32, T8S, R16E, S.L.B & M.,
Duchesne County, Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

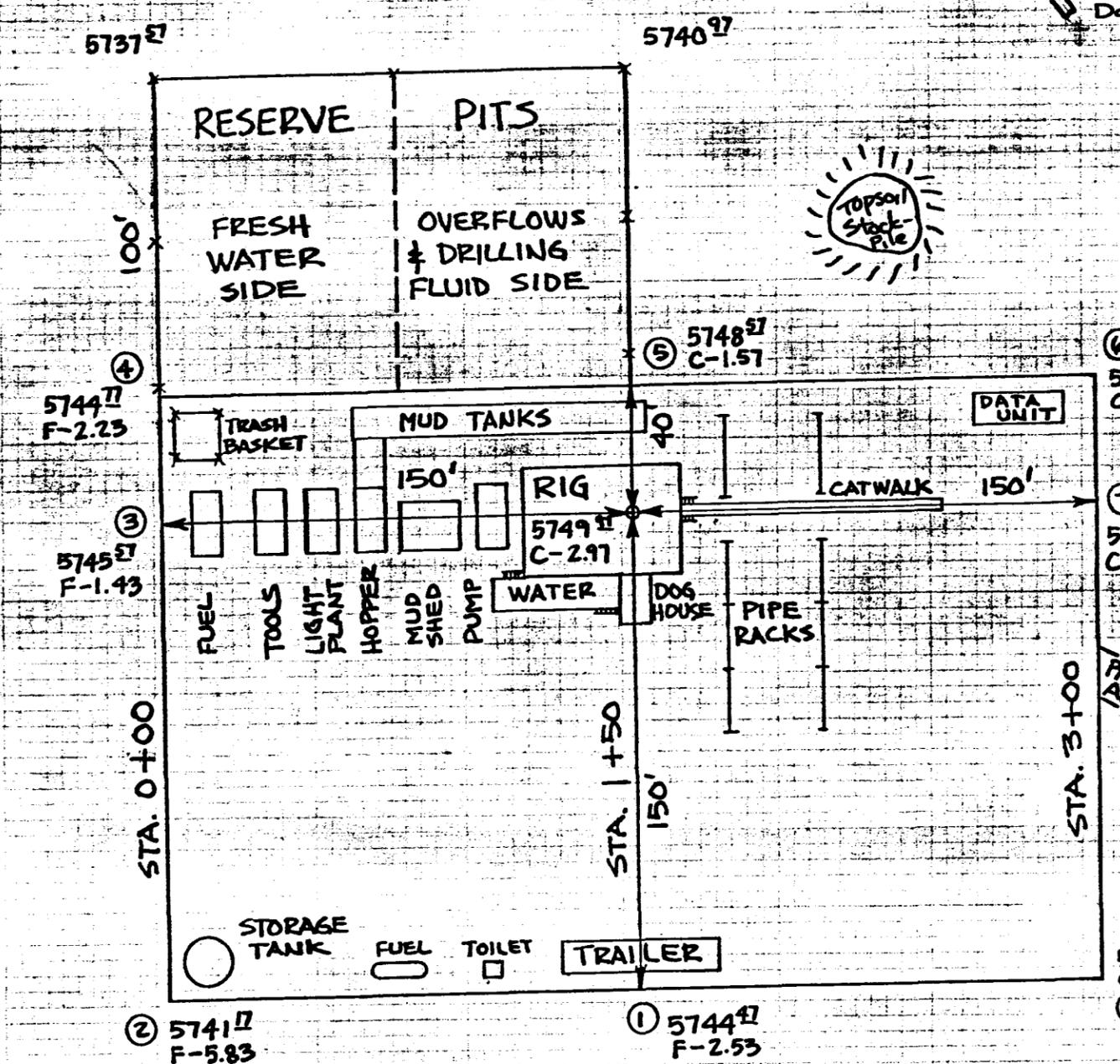
X = Section Corners Located

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

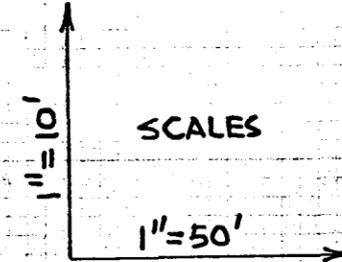
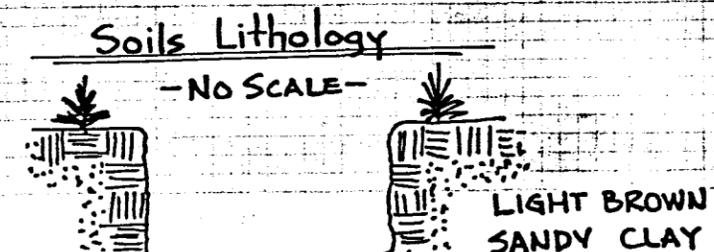
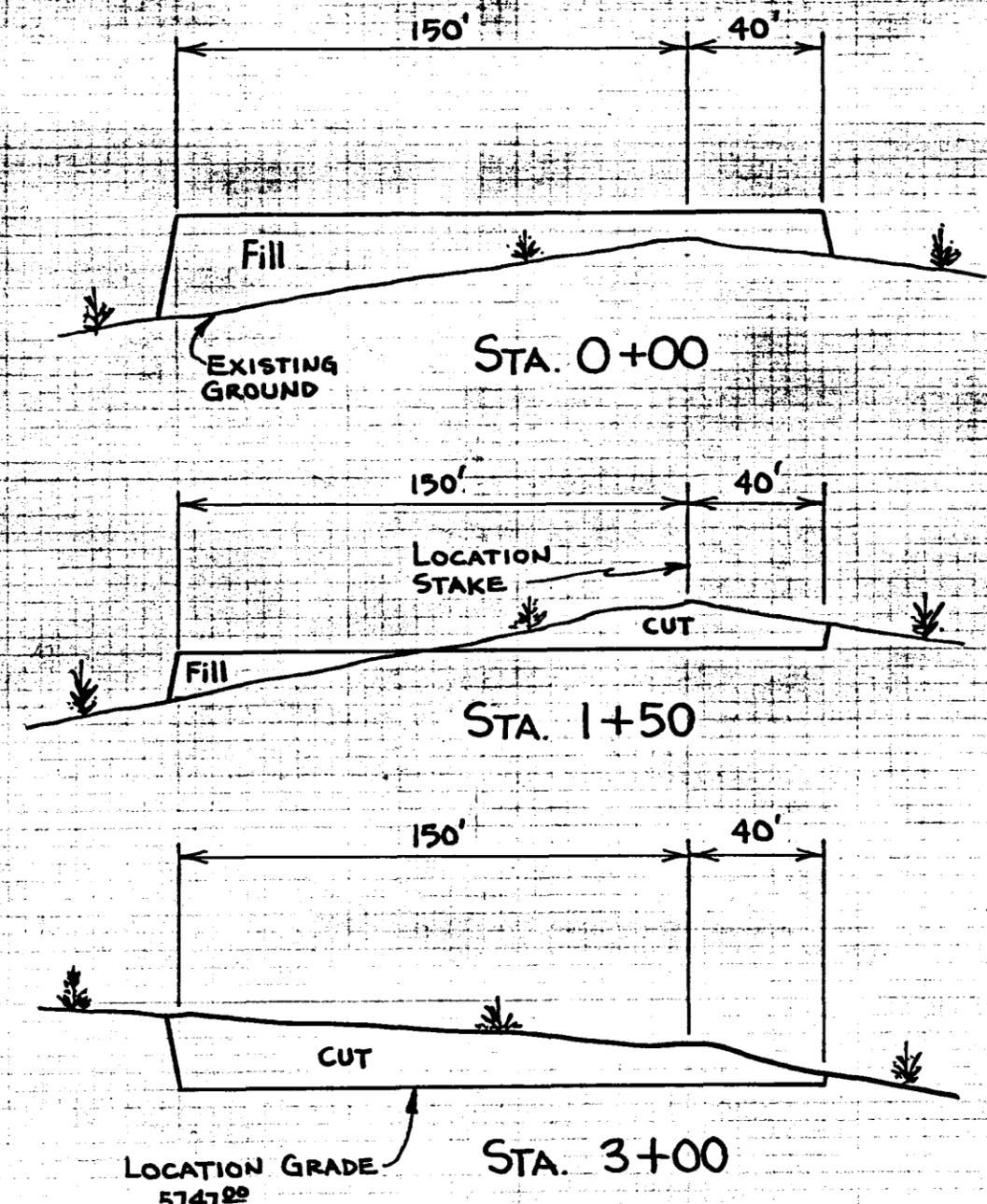
SCALE	1" = 1000'	DATE	11-8-84
PARTY	RK, JF DLS	REFERENCES	GLO Plat
WEATHER	RAIN	FILE	UINTAH

ROSELAND OIL & GAS, INC.
State # 23-32

Scale: 1"=50'
Date: 11-9-84



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Approximate Yardages
CU. YDS. CUT = 2950.53
CU. YDS. FILL = 2452.46

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 21836 :

and hereby designates

NAME: **Roseland Oil and Gas, Inc.**
ADDRESS: **337 Republic Bank Tyler**
Tyler, Texas 75710

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

Township 8 South, Range 16 East
Section 32: SW/4

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.


W.R. Wimbish (Signature of Lessee) **Attorney-in-Fact** *W.R. Wimbish*
Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

November 21, 1984

(Date)

Casper, Wyoming 82602
(Address)

8 POINT COMPLIANCE PROGRAM

WELL NAME: Roseland State 23-32

LOCATION: N.E. of S.W. Sec 32, T85, R16E, S.L.M.
DUCHESNE COUNTY, UTAH

1. ESTIMATED TOP OF GEOLOGIC MARKERS:

Douglas Creek member of Green River Formation	4900'
Basial Green River	6000'
Wasatch	6200'

2. ESTIMATED TOPS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS:

Water:	0 to 4500
Oil and Gas:	4500 to 6200

3. B.O.P. EQUIPMENT AND TESTING: (Minimum specifications)

The rig will be equipped with 10", 3000 PSI, double ram B.O.P.'s with a 10", 3000 PSI annular type B.O.P. Pipe rams and blind rams will be tested to 2000 PSI, and the annular B.O.P. will be tested to 1500 PSI before drilling out from surface casing. Pipe rams will be operationally checked each day, and blind rams every trip out of the hole.

Accessories to B.O.P.'s include Kelly Cock, floor safety valve, and choke manifold of equivalent pressure rating.

4. DRILLING EQUIPMENT AND CASING PROGRAM:

(A) Surface hole: 300' of 10 3/4" hole will be drilled with an air rig, and cased with 8 5/8", 24#, J-55 Casing. The casing will be cemented to surface.

(B) - Main hole: 6200' of 7 7/8" hole will be drilled with a Rotary Drilling Rig, and cased to surface with 5 1/2", 17#, J-55, casing if productive. Cement program will be determined at that time.

5. MUD PROGRAM AND MONITORING EQUIPMENT:

0 to 4500':	Drill with fresh water.
4500' to T.D.:	Drill with KCL water (approximately 30,000 PPM chlorides)

No Monitoring equipment will be used. Loss circulation and kicks will be determined from visual inspection of pit or mud logger, although neither is anticipated.

8 POINT COMPLIANCE PROGRAM

6. ANTICIPATED TESTING, LOGGING, CASING PROGRAMS:

- (A) No DSTs will be run.
- (B) Logging program: DLL with Gamma Ray and Micro SFL from PBTD to 300'. FDC, CNL from PBTD to approximately 4500'. Mud log from 3000' to PBTD.
- (C) No coring is anticipated.

7. ANTICIPATED ABNORMAL PRESSURE TEMPERATURE OR HAZARDS:

None anticipated.
Anticipated bottom hole pressure is 3000 PSI.

8. ANY OTHER PLANS OR CONDITIONS:

The anticipated starting date is November 20, 1984 if all conditions can be met. Drilling operations are expected to last 10 days from spud to rig release.

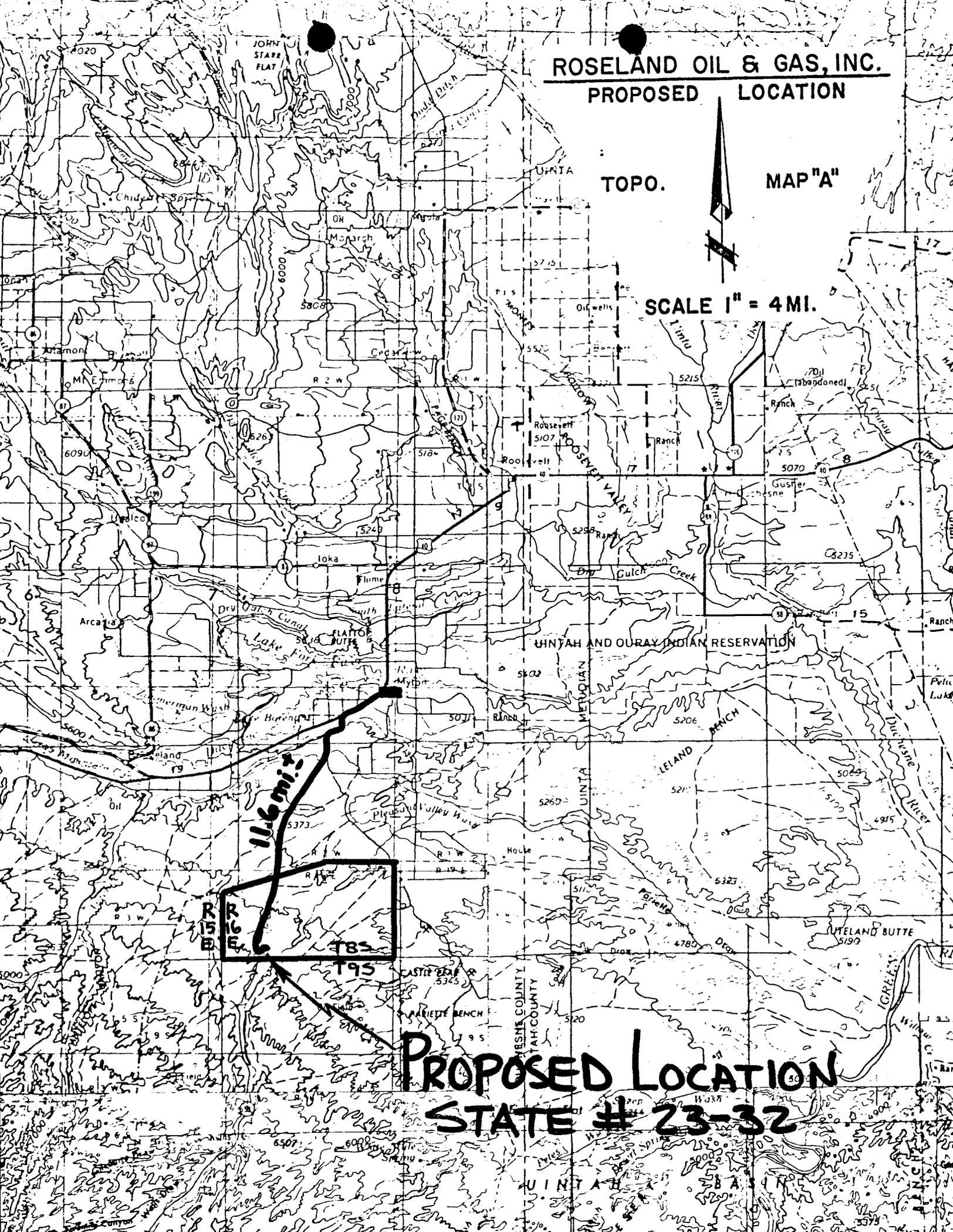
ROSELAND OIL & GAS, INC.

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



11.6 miles

R 15 E
R 16 E

T 8 S
T 9 S

PROPOSED LOCATION
STATE # 23-32

ROSELAND OIL & GAS, INC.
PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



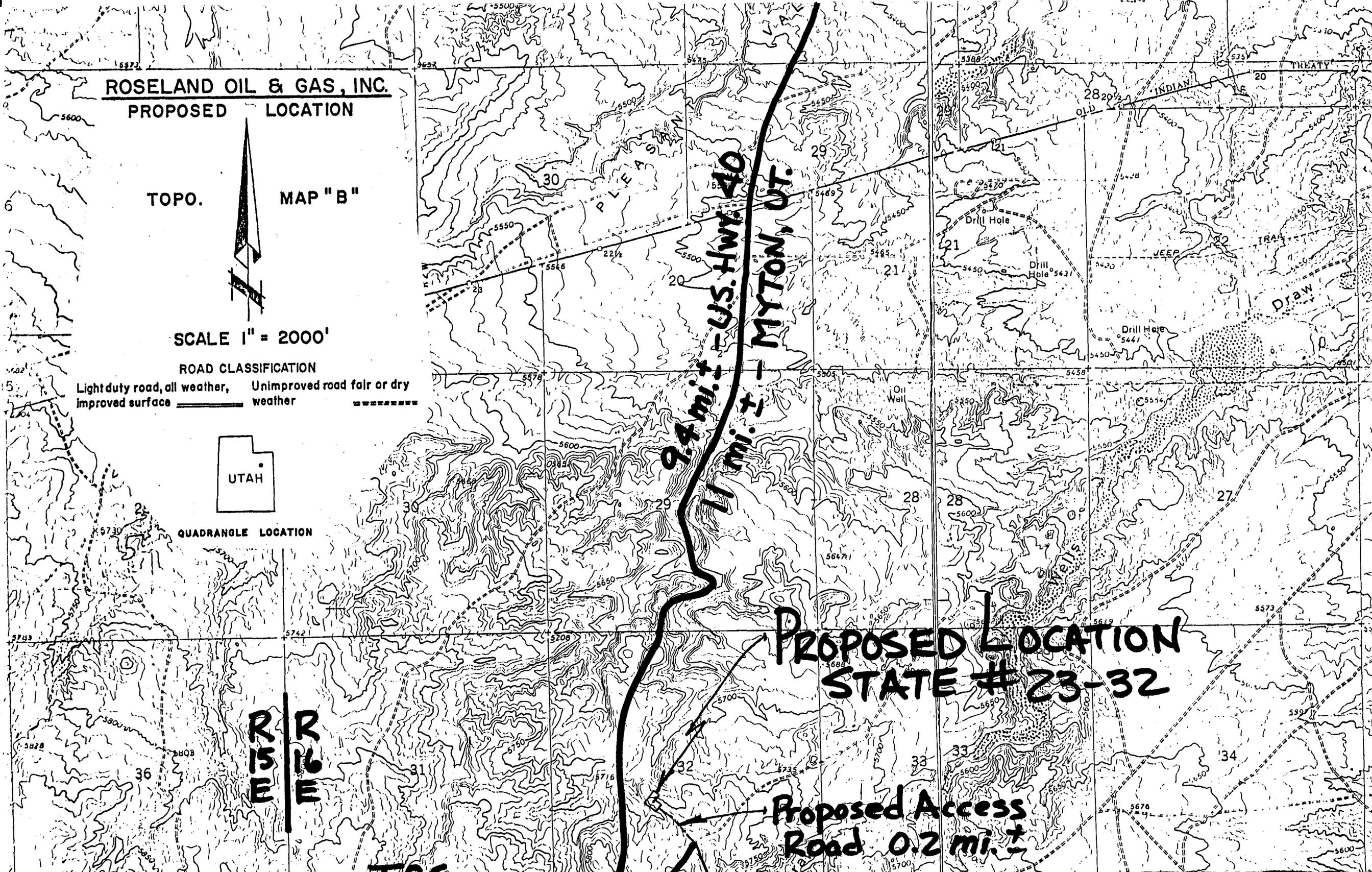
QUADRANGLE LOCATION

**R
I
S
E**
**R
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S
E**

9.4 mi. ± - U.S. Hwy 40
1.1 mi. ± - MYTON, UT.

PROPOSED LOCATION
STATE # 23-32

Proposed Access Road 0.2 mi. ±





T95

0.4 MI

Wells

Castle

Peak

Drill Hole

TRAIL

LEEF

11

5

4

3

6

8

9

10

12

18

6

16

15

5868

5835

5924

5908

5885

5817

5800

5858

5754

5778

5732

5650

5645

5552

5992

6008

5960

5950

597

5850

5889

5700

5728

5600

6061

6000

6067

5893

6000

5950

597

5851

5850

5800

5850

5800

5750

5750

5749

5750

6154

6130

5961

5700

6050

5872

5872

5872

5800

584

OPERATOR Roseland Oil & Gas, Inc. DATE 11-21-84
WELL NAME State #23-32
SEC NE SW 32 T 85 R 16E COUNTY Richmond

43-013-31041
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

- | | | |
|--|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other wells within 1000'
Water or Joe Shields 47-1710 T 5961
State history or (Letter in State # 14-32 file)
D.O. from Gulf oil

APPROVAL LETTER:

SPACING: A-3 — check field
 C-3-b API # OK per
E. Rasmussen 2-20-85

3-a _____
CAUSE NO. & DATE
3-c _____

STIPULATIONS:

OPERATOR Rolland Oil & Gas, Inc. DATE 11-21-84
WELL NAME State #23-32
SEC NE SW 32 T 85 R 16E COUNTY Richmond

43-013-31041
API NUMBER

State
TYPE OF LEASE

CHECK OFF:

- | | | |
|--|---|---|
| <input checked="" type="checkbox"/> PLAT | <input checked="" type="checkbox"/> BOND | <input checked="" type="checkbox"/> NEAREST WELL |
| <input type="checkbox"/> LEASE | <input checked="" type="checkbox"/> FIELD | <input checked="" type="checkbox"/> POTASH OR OIL SHALE |

PROCESSING COMMENTS:

No other wells within 1000'
Water or - Joe Shields 47-1710 T 5961
State history or (Letter in State # 14-32 file)
D.O. from Gulf oil

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
- c-3-b c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 23, 1984

Roseland Oil & Gas, Inc.
P. O. Box 404
Tyler, Texas 75710

Gentlemen:

Re: Well No. State #23-32 - NE SW Sec. 32, T. 8S, R. 16E
1909' FSL, 2030' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

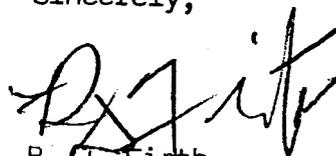
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Roseland Oil & Gas, Inc.
Well No. State #23-32
November 23, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31041.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: State Lands

Engineering
Wellsite Supervision
Lease Operating

COCHRANE RESOURCES, INC.

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

December 13, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
DEC 14 1984

DIVISION OF
OIL, GAS & MINING

RE: Roseland Oil and Gas, Inc.
State 23-32
Sec. 32, T8S, R16E, SLB&M
Duchesne County, Utah
Lease #: ML 21836

The above referenced well was spudded on Demcember 10, 1984 at 10:15 A.M. Drilled 300' of 10 1/4" hole with a dry hole digger.

Ran 299' of 8 5/8", 24#, J-55 surface casing. Cemented with 175 sacks of class "A" cement with 2% CaCl₂. Cemented to surface.

Olsen # 2 rotary rig is drilling this well for Roseland Oil and Gas, Inc.

Sincerely Yours,

Ellen Rasmussen

Ellen Rasmussen
Office Manager/Cochrane Resources
Agent for Roseland Oil and Gas,

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6

5. LEASE DESIGNATION AND SERIAL NO.

ML-21836

6. IF INDIAN, ALLIANCE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

23-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 32, T8S, R16E, S1M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Roseland Oil and Gas Inc.

RECEIVED

3. ADDRESS OF OPERATOR
P.O. Box 404 Tyler, Texas 75711

FEB 11 1985

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1909' FSL 2030' FWL NESW

DIVISION OF OIL GAS & MINING

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30993
DATE ISSUED 11-27-84

15. DATE SPUNDED 12-10-84
16. DATE TD REACHED 12-20-84
17. DATE COMPL. (Ready to prod.) 1-17-85
18. ELEVATIONS (DF, RKB, RT. GR, ETC.)* 5750' Gr
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6200'
21. PLUG BACK T.D., MD & TVD 5970'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5872' - 5928' Green River
25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; FDL/CNL, CBL/CCL
27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	292'	10 3/4"	cement to surface	
5 1/2"	17#	6202'	7 7/8"	415 sx gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5 1/2"		6202'	415 SX	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5410'	

31. PERFORATION RECORD (Interval, size and number)

1 SPF, 4" casing gun
5872' - 88'; 16'
5912' - 28'; 16' 32 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5872' - 5928'	10,000 gal pad, 22,000 gal gelled 5% KCL water with 121,000 pounds 20/40 sand, 144 bbls flush

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1-29-85	pumping 2 1/2" X 1 1/2" X 16" top hold down pump	producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-29 to 1-30-85	72			45	45	0	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CGGR.)
			15	15	0	unknown

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
used for operation of well and vented
TEST WITNESSED BY Ken Allen

35. LIST OF ATTACHMENTS
NOWSCO - Frac job summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ellen Laamuser TITLE Office Manager DATE 2-8-85

Cochrane Resources/ Agent for Roseland Oil & Gas Inc.

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Green River	surface	6000'	5400' - 5740'	Lower Douglas Creek	4900'	
			5285' - 5310'			
			5030' - 5038'			
			4925' - 4935'			
			4580' - 4595'			
			4450' - 4470'			
5870' - 5890'	above Douglas Creek member					
5910' - 5930'						

38. GEOLOGIC MARKERS
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

ROSELAND OIL & GAS INC.

STATE 23-32
RECOMPLETION

1. Rig up on well. Pull rods and pump out of the hole.
2. Install B.O.P.'s. Release packer, pull 2 7/8" tubing out of the hole.
3. Set wireline retrieveable bridge plug at 5820'. Dump sand on plug. Pressure test plug and casing to 3000 PSI.
4. Run in the hole with 3000' of tubing and swab fluid level down to 2000'. Pull tubing out of the hole. Perforate well with 4" casing gun as follows:

5682' - 5718'	36'	18 holes
5662' - 5672'	10'	5 holes
5635' - 5648'	13'	13 holes
5612' - 5624'	12'	6 holes
5568' - 5593'	25'	13 holes
5526' - 5546'	20'	20 holes
5478' - 5516'	38'	16 holes
5442' - 5452'	10'	5 holes
5416' - 5438'	22'	22 holes

5. Run in the hole with 5 1/2" bridge plug and packer. Set plug at 5750' and packer at 5600'. Break down perfs with 70 bbls KCL water and 70 balls.
6. Move plug to 5600' and packer to 5465'. Break down perfs with 70 bbls of 3% KCL water and 70 balls.
7. Move plug to 5465' and packer to 5380'. Break down perfs with 40 bbls of KCL water and 40 balls. Move plug to 5800' and packer to 5380' and swab test all perforations.
8. Pull retrieveable plug, packer, and tubing out of the hole. Rig up and frac the well as follows:

Pump 32,500 gallons pad.
Pump 4,000 gallons 2#/gallon 20/40 sand.
Pump 8,000 gallons 4#/gallon 20/40 sand.
Pump 12,000 gallons 5#/gallon 20/40 sand.
Pump 24,000 gallons 6#/gallon 20/40 sand.
Pump 24,000 gallons 8#/gallon 20/40 sand.
Flush to top perf.

Maximum pressure 3500 PSI. Rate 70 bbls per minute.

9. Swab well for evaluation and clean up. Retrieve plug at 5820' and place well on production as before.

ROSELAND OIL & GAS INC.
STATE 23-32

COMPLETION SUMMARY

The 23-32 was completed in January, 1985 in a lower black shale facies sand. The well was perforated from 5872' to 5888' and from 5912' to 5928' and broke down with sealer balls and KCL water. Swabbing after the break down showed a rate of less than 1/2 bbl per hr.

The perforations was fraced with 121,000# of 20/40 frac sand in 3% gelled KCL water. The frac was pumped at 30 BPM at 2300 PSI. Pressure on the well was 1300 PSI the next morning, and flowed 110 bbls of water before it died. Swab testing the well indicated it would not be a very good producer. The well was placed on production January 24, 1985 and is currently producing 15 BOPD.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MI-21836	
2. NAME OF OPERATOR Roseland Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 1656 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1909' FSL 2030' FWL		8. FARM OR LEASE NAME State	
14. PERMIT NO. 43-013-31041		9. WELL NO. 23-32	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5750' GR.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA sec 32, T8S, R16E S1M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The well will be perforated in the following intervals with a 4" casing gun:
5593' to 5682', a total of 107 holes will be shot.

Perforations will be washed with 122 bbls 3% KCL water with claystay and 150 balls.

Well will be fraced with gelled water and 20/40 sand as proppant. 24,000 gallons pad will be pumped, followed by 52,000 gallons fluid with 20/40 sand. Flush will be 134 bbls 3% KCL water with claystay.

18. I hereby certify that the foregoing is true and correct

SIGNED Ellen Rasmussen

TITLE Office Manager/ Cochrane

DATE 3-8-85

(This space for Federal or State office use)

Resources Inc. Agent for Roseland Oil & Gas Inc.

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NOWSCO SERVICES

P.O. BOX 1574 HOUSTON, TEXAS 77251
PHONE 713/896-2100
Stimulation Services

REF. SERVICE TICKET NO.

SERVICE TICKET DATE

JOB SUMMARY

LOCATION		COUNTY	STATE
CUSTOMER		FORMATION NAME	FIELD
LEASE	WELL NO.	RANGE	SECTION
		TOWNSHIP	

CALLED OUT		ON LOCATION		JOB STARTED		JOB COMPLETED		TYPE OF JOB	
DATE	TIME	DATE	TIME	DATE	TIME	DATE	TIME	<input type="checkbox"/> OIL	<input type="checkbox"/> WATER
								<input type="checkbox"/> GAS	<input type="checkbox"/> INJ.

MATERIALS	PERSONNEL & EQUIPMENT		
	NAME	UNIT NO.	LOCATION
Treat Fluid _____			
Disp. Fluid _____			
Prop. Type _____ size _____ lb. _____			
Prop. Type _____ size _____ lb. _____			
Acid Type _____ gals. _____ % _____			
Acid Type _____ gals. _____ % _____			
Surfactant _____ gals. _____ in. _____			
Suspending Agent _____ gals. _____ in. _____			
Fluid Loss _____ gals./lb. _____ in. _____			
Anti-Sludging Agent _____ gal./lb. _____ in. _____			
Gelling Agent _____ gal./lb. _____ in. _____			
Friction Red. _____ gal./lb. _____ in. _____			
Foaming Agent _____ gals. _____ in. _____			
Blocking Agent _____ gal./lb. _____ in. _____			
PerPac Balls _____ qty. _____			
N2 Used _____ in. _____ gals. _____			
Other Mat. _____ in. _____ gals. _____			

THIS IS NOT AN INVOICE

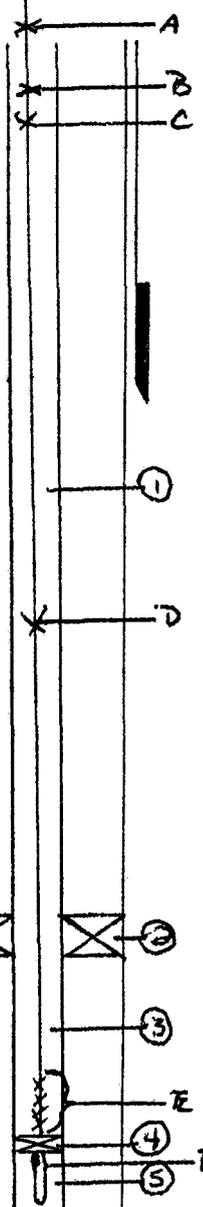
TREATMENT DONE THROUGH
<input type="checkbox"/> Tbg. <input type="checkbox"/> Csg. <input type="checkbox"/> Ann <input type="checkbox"/> Tbg./Ann

VOLUMES & PRESSURES	WEIGHT	SIZE	DEPTH	MAX PSI ALLOWED
Prepad _____ Gals./BBL Pad _____ Gals./BBL	Csg.			
Disp _____ Gals./BBL	Tbg.			
Total Vol. _____ Gals./BBL	Liner			
Breakdown _____ Rate _____	Open Hole			
Avg. Press. _____ Max Press. _____	Perfs		No. of Holes	
ISIP _____ 5 Min. _____ 15 Min. _____	Perfs		No. of Holes	
	Packer Type		Depth	



DATE 1-17-85 WELL NO. 23-32 LEASE ROSELAND FIELD South Minto

5/8"
 4"
 inf.
 0 23'



- K.B
- 1- 180 lbs. 2 7/8" 6.5# J-55 Tbg.
 - 2- 5 1/2 (7M. States) Anchor
 - 3- 15 lbs. 2 7/8" 6.5# J-55 Tbg.
 - 4- Sealing Nipple
 - 5- 1 ft. 2 7/8" 6.5# J-55 Tbg.

14.50	
5410.26	
2.76	
455.36	5424.76
1.00	5882.88
31.36	
	5915.24

- A Polish Rod
- B 1-6' 3/4" Rod Sub
- C 1-4' 3/4" Rod Sub
- D 238 3/4" Rods
- E 4-1" Weight Bares
- F 2 1/2" Top Joint down Rod Pump

5 1/2" 17"
 Surf. to
 6202'

PERFS. 5872'-88'

PERFS. 5912'-28'

P.B.T.D. 5970' SAND (1-15-85)

T.D. 6202'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

IN TRIPLICATE*
Instructions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.
ML-21836

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
23-32

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
sec 32, T8S, R16E, S1M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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RECEIVED

MAR 27 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Roseland Oil & Gas Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with and in accordance with instructions on reverse side. See also space 17 below.)
At surface
1909' FSL 2030' FWL

14. PERMIT NO.
43-013-31041

15. ELEVATIONS (Show whether DR, RT, OR, etc.)
5750' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACUTURE TREAT	<input type="checkbox"/>	FRACUTURE TREATMENT	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		
FULL OR ALTER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was perforated in the following intervals with a 4" casing gun:

5682' - 5718'	36 holes
5662' - 5672'	10 holes
5635' - 5648'	26 holes
5612' - 5624'	12 holes
5570' - 5593'	23 holes

Perforations were washed with 221 bbls 3% KCL with claystay and 150 balls.

Fraced well with gelled water using 24,000 gallons pad, 6,000 gallons 2#/gal. 20/40 sand, 6,000 gallons 4#/gal 20/40 sand, 8,000 gallons 5#/gal 20/40 sand, 16,000 gallons 6#/gal 20/40 sand, 16,000 gallons 8#/gal 20/40 sand. Flushed with 134 bbls 3% KCL water with claystay.

SEARCHED
SERIALIZED
INDEXED
FILED
MAR 27 1985
DUCHECNE COUNTY, UTAH

18. I hereby certify that the foregoing is true and correct

SIGNED Eblew Laomussen TITLE Office Manager/Cochrane Resources/Agent for Roseland Oil & Gas Inc. DATE 3-19-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ROSELAND OIL & GAS INC.

STATE 23-32
WORKOVER PROGRAM

1. Rig up on well. Pull rods and pump out of hole.
2. Install B.O.P.'s, release anchor, pull 2 7/8" tubing out of hole.
3. Set wireline retrievable bridge plug at 5820'. Dump sand on plug. Perforate as follows with 4" casing gun:

5682'-5718'	36'	36 holes
5662'-5672'	10'	10 holes
5635'-5648'	13'	26 holes
5612'-5624'	12'	12 holes
5570'-5593'	23'	23 holes
	<hr/>	<hr/>
	94'	107 holes

4. Run in the hole with 5 1/2" packer on tubing and set packer at 5750'. Pressure test plug to 3000 PSI.
5. Pull packer up to 5450' and swab fluid out of tubing. Break down perfs with 150 balls and 180 bbls of 3% KCL water with claystay.
6. Swab for evaluation and cleanup.
7. Release packer and swab fluid down to 5000'. Pull tubing and packer out of the hole.
8. Frac well as follows:
 1. 24,000 gallons pad.
 2. 6,000 gallons 2#/gal 20/40 sand.
 3. 6,000 gallons 4#/gal 20/40 sand.
 4. 8,000 gallons 5#/gal 20/40 sand.
 5. 16,000 gallons 6#/gal 20/40 sand.
 6. 16,000 gallons 8#/gal 20/40 sand.Flush to top perf. Maximum pressure 3500 PSI. Tag last 1/2 of 8#/gal. stage with radio active material. Shut well in overnight.
9. Run after frac log over fraced interval and 100' above.
10. Flow and swab well for evaluation and clean up.
11. Retrieve bridge plug at 5820'.
12. Place well on production as before.

ROSELAND OIL & GAS INC.

STATE 23-32
RECOMPLETION

3-9-85: Move in and rig up Western Oil Well Service and unseat pump. Lay down 1-4', 1-6' sub and one 3/4" rod. Flush rods with 20 bbls hot 3% KCL water with claystay. Pull out of hole with 228-3/4" rods, 4 wt. rods and pump. Nipple down wellhead and release tubing anchor. Nipple up 6", 5000# B.O.P.'s. Pull out of hole with 196 jts 2 7/8" tubing. Lay down tubing anchor and seating nipple. Shut well in for night.

Daily cost: \$2,888.00 Cum cost: \$2,888.00

3-10-85: Shut down for Sunday.

3-11-85: Shut in casing pressure at 7:00 A.M. 10#. Rig up Oil Well Perforators. Run and set Mountain States 5 1/2" retrievable bridge plug at 5815', dump 2 sacks sand on plug and perforate well with 4" casing gun:

5682' to 5718'	36 holes
5662' to 5672'	10 holes
5635' to 5648'	26 holes
5612' to 5624'	12 holes
5570' to 5593'	23 holes

Make up and run in hole with Mountain States 5 1/2" H.D. packer and set at 5700'. Pressure test bridge plug to 4000#. Release packer and pull up to set packer at 5454'. Rig up swab equipment, found fluid level at 2500'. Made 2 swab runs, recovered 9 1/2 bbls of load water, no oil. Final fluid level at 4500'. Shut well in for weekend.

Daily cost: \$7,562.00 Cum cost: \$10,450.00

3-12-85: Shut in tubing pressure 10#. Rig up swab unit. Initial fluid level 4900'. Final fluid level 5300'. Made 2 swab runs. Made 2 bbls load water, 20% oil on first run. Fill casing with 50 bbls 3% KCL and pressured to 500#. Rig up Newsco, test lines to 5000#. Break down perms from 5718' to 5570' (107 holes). Used 221 bbls 3% KCL with claystay and 150 balls. Formation broke at 3770 PSI at 10.4 bbls per minute. Balled formation off at 5000#. Surge balls off and pump 5 bbls in formation at 3550 PSI at 10.8 BPM. Maximum tubing pressure 5380 PSI at 11.1 BPM, average tubing pressure 3950 PSI at 7.3 BPM. Initial shut in pressure 1820 PSI, after 5 minutes 1800 PSI, after 10 minutes 1780 PSI, after 15 minutes 1760 PSI. Open well up, flowed 50 bbls of 3% KCL water. Made 14 swab runs, recovered 46 bbls load water and 2 bbls new oil. Final fluid level 4500'. Shut well in for night.

Daily cost: \$4,164.00 Cum cost: \$14,614.00

ROSELAND OIL & GAS INC.

STATE 23-32
RECOMPLETION

3-13-85: Well shut in 15 hours. Shut in tubing pressure 100 #. Initial fluid level 3500'. Final fluid level 5350'. Made 7 swab runs, 4 one hour runs. 8 1/2 bbls load water and 7 1/2 bbls new oil. Last fluid was 85% oil with trace of gas. Shut well in for night.

Daily cost: \$2,125.00 Cum cost: \$16,739.00

3-14-85: Well shut in 18 hours. Shut in tubing pressure 50#. Initial fluid level 4300'. Made one swab run, recovered 3 1/2 bbls new oil, 1 1/2 bbls load water, 75% final oil. Release packer and run in hole past perms to 5741'. Pull out of hole to 5454'. Rig up and swab fluid down to 3800'. (55 bbls water). Pull out of hole with tubing and packer. Rig up Newsco to frac well. Started at 11:16 A.M.:

Pump 24,000 gallons pad.
Pump 6,000 gallons 2#/gal 20/40 sand.
Pump 6,000 gallons 4#/gal 20/40 sand.
Pump 8,000 gallons 5#/gal 20/40 sand.
Pump 16,000 gallons 6#/gal 20/40 sand.
Pump 16,000 gallons 8#/gal 20/40 sand.

Flushed with 134 bbls 3% KCL water with claystay. Maximum tubing pressure 3060 PSI at 51.5 BPM, average tubing pressure 2680 PSI at 50. BPM. Initial shut in pressure 1930 PSI, after 5 minutes 1750 PSI, after 10 minutes 1690 PSI, after 15 minutes 1630 PSI. Completed job at 12:07 P.M.

Daily cost: \$46,725.00 Cum cost: \$63,464.00

3-15-85: Well shut in 19 hours. Shut in casing pressure 250#. Rig up and flow back on 22/64 choke. Flowed 15 bbls load water in 1 hour. Casing pressure 50#. Make up collar, 1 jt tubing, and seating nipple. Run in hole with tubing and tag sand at 5703'. Circulate sand out to 5789', circulate clean. Pull out of hole with E.O.T at 5427'. Rig up Oil Well Perforators and run after frac log from 5782' to 5400'. Looks like frac stayed in zone. Run in hole with tubing to 5569' and rig up swab. Initial fluid level at surface. Final fluid level 1,000'. (15 swab runs) Recovered 120 bbls load water, and 1 bbl new oil. 35 bbls per hour final rate, 4% final oil, 2% sand, light gas. Shut well in for night.

Daily cost: \$4,484.00 Cum cost: \$67,948.00

ROSELAND OIL & GAS INC.

STATE 23-32
RECOMPLETION

3-16-85: Well shut in 14 hours. Tubing pressure 100#. Shut in casing pressure 100#. Initial fluid level at surface. Made one sinker bar run. Made 52 swab runs. Recovered 186 bbls load water, 50 bbls new oil, cut 30% oil, moderate gas and trace of sand. Swab average 26 bbls per hour. Final fluid level at 1800'. Shut well in for night.

Daily cost: \$5,157.00 Cum cost: \$73,105.00

3-17-85: Well shut in 14 hours. Shut in casing pressure 230 PSI. Shut in tubing pressure 300 PSI. Flowed well to production tank 2 1/2 hours. Made 5 bbls load water, 12 bbls new oil. Final oil cut 70%, small trace of sand and moderate gas. Well died. Rig up and circulate oil out with 125 bbls of KCL water. Run in hole with tubing and tag sand at 5700'. Pull out of hole with 190 jts of tubing, seating nipple and collar. Make up circulating sub and retrieving head. Run in hole with 190 joints and nipple up stripper head. Circulate sand out from 5700' to 5815'. Circulate hole clean and release brige plug. Nipple down stripper head. Pull out of hole with 82 jts tubing. Shut well in for night.

Daily cost: \$4,988.00 Cum cost: \$78,093.00

3-18-85: Well shut in 14 hours. Shut in tubing pressure 0 PSI, on a vacuum. Pull out of hole with 112 jts tubing. Lay down bridge plug. Make up and run in hole notched collar, 1 jt. tubing, seating nipple, 15 jts tubing, Mountain States 5 1/2" anchor and 180 jts of 2 7/8" tubing. Nipple down B.O.P. Set anchor at 5420.73'. Land tubing with 10,000# tension. Seating nipple at 5878.88'. E.O.T. at 5911.24'. Nipple up flow line. Pick up and prime pump 2 1/2" X 1 1/2" X 16' top hold down 113 stroke. Run in with 4 weight rods and 229 plain 3/4" rods. Space out with 1-6' X 3/4". Seat and test pump to 1500#. Hang well on and started well pumping at 2:30 P.M.

Daily cost: \$2,300.00 Cum cost: \$80,393.00

3-19-85: Rig down and release Western rig # 22.

Daily cost: \$590.00 Cum cost: \$80,393.00

February 22, 1985

TO: Mike McDonald

FROM: Ken Allen

RE: State 23-32

The subject well was completed from 5882' to 5928' in the black shale facies of the lower Green River formation. Production from this interval is risky, however it was thought that it should be completed for evaluation purposes. The zone is currently making 10 BOPD one month after completion.

The offset well (State 24-32) was completed from 5496' to 5608' in the lower Douglas Creek section and has been producing 150 BOPD one month after completion. The same sand is present in the State 23-32, and should now be completed since we have tested the lower zone, and also have shown the potential of the lower Douglas Creek sand in the offset 24-32 well.

Attached is a procedure and cost estimate for the recompletion.

PETRO LOG, INCORPORATED

SERVING THE ROCKY MOUNTAIN AREA

Rose land Oil & Gas

DATE 3-17-85 WELL NO. 23-32 LEASE State FIELD So. my Ten

Duchesne Co. Utah

Well head: 6" 3,000' w/ screw on flange

K.B.

180 Jts. 2 7/8" 6.5# J-55 tbg.

5 1/2" 17# M.T. STATES Anchor

15 Jts. 2 7/8" 6.5# J-55 tbg.

Seating Nipple

1 Jt. 2 7/8" 6.5# J-55 tbg.

E.O.T. notch collar

196 Jts.

14.50

5,406.23 5,420.73

2.76

455.39

1.00

5,878.88

31.36

5,911.24

Polish Rod

1 - 6' x 3/4" sub

229 plain 3/4" rods

4 wt. bars

2 1/2" x 1 1/2" x 16' T.H.D. pump (Axelson)

Anchor @ 5,420.73'

Perfs 5,570' - 93'

Perfs 5,612' - 24'

Perfs 5,635' - 48'

Perfs 5,662' - 72'

Perfs 5,682' - 5712'

3-9-85

Perfs 5872 - 88' ← seat nipple @ 5878.88'

Perfs 5912' - 22' ← E.O.T. @ 5911.24'

P.B.T.D. 5970' (1-15-85)

T.O. 6,202'

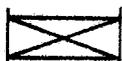
8 5/8"
24#
Surf.
To
292'

5 1/2"
17#
Surf.
To
6,202'

PERF. INT. EXT. SURF. INT. ANNUL.

sand

WESTERN #22



BRIDGE PLUG



PACKER



CENTRALIZER



SCRATCHER



BASKET



PERFORATION

(Use reverse side for additional remarks & sketches.)

ROSELAND OIL & GAS INC.

STATE 23-32

COMPLETION PROCEDURE

WELL DATA: Casing: 8 5/8", 24#, set at 292'. Cemented to surface.
5 1/2", 17#, set at 6202'. Cemented with 415 sacks
class "G" with 10% gypseal.

K.B.: 14.5'

PBTD: 6160'

PROCEDURE

1. Rig up on well. Install B.O.P.'s. Pick up and run in the hole with bit and 5 1/2" casing scrapper. Clean well out to PBTD and displace hole to 5% KCL water with claystay.
2. Pull tubing out of the hole and run Gamma Ray, CBL, CCL log from PBTD to 200' above cement top at approximately 4000'.
3. Pressure test casing to 3000 PSI and perforate well from 5872' - 88' and 5912' - 28' with 4" casing gun, 1SPF.
4. Run in the hole with 5 1/2" packer on 2 7/8" tubing and set at 5450'. Break down perfs with 75 bbls of 5% KCL water with 50 balls.
5. Swab well for cleanup. Release packer and run across perfs. Swab fluid level down to 5000' and pull out of the hole to frac well.
6. Frac well with gelled 5% KCL water and 20/40 frac sand. Program to follow. Shut well in overnight.
7. Flow and swab well for cleanup and evaluation.
8. If well swabs satisfactorily place well on production. Run end of tubing below perfs, seating nipple at approximately 5520', and anchor at 5400'. Run 1 1/2" top hold down pump, 4-1" wt. rods, and 3/4" plain rods to surface.

ROSELAND OIL AND GAS, INC.

COMPLETION
ROSELAND 23-32

- 01-04-85: Move in and rig up Wester #16. Unload 2 7/8" tubing.
Daily Cost: \$1,100.00
- 01-05-85: Tally tubing and pull up 4 3/4" bit and scraper on 2 7/8" tubing to 6002' (199 jtts). Displace hole with 140 bbls. 5% KCL with clay stay. Pull out of hole 300'. Close well for night.
Daily Cost: \$3,163.00 Cum. Cost: \$4,263.00
- 01-06-85: Pull out of hole with 199 jtts. tubing and scraper. Rig up Gearhart and run a gamma CBL - CCL log from 6102' to 3500'. Top CMT at 3710', good CMT bond. Pressure test casing to 3000 PSI. and perf well from 5872' -88 and 5912' - 28 with 4" casing gun. 1 SPF. Trip in hole with Mountain States packer and set at 5460. Swab well down to 5460. No oil or gas. Shut well down for weekend.
Daily Cost: \$5,112.00 Cum. Cost: \$9,375.00
- 01-08-85: Made swab run fluid level at 5460', trace oil on swab. Rig up B.J.Hughes to break down perfs with 92 bbls of 5% KCL water. Ball dropper drop 11 balls. Balls hung up in ball droper. Had little ball action. Swab back 92 bbls. and shut down for night.
Daily Cost: \$5,209.00 Cum. Cost: \$14,584.00
- 01-09-85: Tubing pressure -0-. Made 1 swab run. Recovered 800' of fluid with 20% oil. Released packer to 6000'. Swab fluid level down to 5000' pulled out of the hole. Rig up Newsco and frac well:

#1	Pumped	10,000	gal	Pad.	
#2	Pumped	2,000	gal	2#/gal.	20/40 sand
#3	Pumped	4,000	gal	4#/gal.	20/40 sand
#4	Pumped	5,000	gal	5#/gal.	20/40 sand
#5	Pumped	6,000	gal	6#/gal.	20/40 sand
#6	Pumped	5,000	gal	8#/gal.	20/40 sand
#7	Pumped	144	bbls	flush.	

ROSELAND OIL AND GAS, INC.

COMPLETION
ROSELAND 23-32

01-09-85cont: Max. TP. 2700 at 30 BPM. Avg. TP 2200 at 30 BPM.
 ISIP 2000
 1750 after 5 min.
 1190 after 10 min.
 1650 after 15 min.

Daily Cost: \$23,550.00 Cum. Cost: \$38,134.00

01-10-85: Fluid recovered during last 24 hours BLW 160 bbls, left
 to recover 924 bbls. Choke 8/64 for 12 hours, tubing
 pressure 1300 PSI - after 12 hours -0-.

Daily Cost: \$2,100.00 Cum. Cost: \$40,300.00

01-11-85 Made up notched collar on bottom of tubing. Trip in
 hole, tagged sand at 5890', rig up to circulate sand.
 Started circulating, formation took fluid. Pulled
 tubing above perf. Started swabing. Made 3 runs, stuck
 swab 1000' in hole, pulled and jared. Left 12,000# pull
 on sand line. Shut down for night.

Daily Cost: \$2,123.00 Cum. Cost: \$42,423.00

01-12-85: Unthaw well. Rig up J.C. Kenley Co. to cut sand line,
 drop gun. Cut sand line 45' above swab. Trip out of
 hole with 2 7/8" tubing, had 45' sand above swab. Trip
 in hole with 2 7/8" tag sand at 5760'. Clean out to
 5970'. Circulate and clean hole up good. Pull above
 perf to swab. Shut down for night.

Daily Cost: \$3,367.00 Cum. Cost: \$45,790.00

01-13-85: Swab test well 9 hours making 95% - 5% oil. Fluid recovery
 BLW 186, total recovered 346, left to recover 756. Swab
 runs 24 FL maint. 4200. Shut down for night.

Daily Cost: \$2,143.00 Cum. Cost: \$47,933.00

01-14-85: Well had 150# on casing and 150# on tubing. Fluid level
 this A.M. 1800'. Swab back 20% oil 80% water. Shut well
 in for night.

Daily Cost: \$2,228.00 Cum. Cost: \$50,161.00

ROSELAND OIL AND GAS, INC.

COMPLETION
ROSELAND 23-32

- 01-15-85: Rig up hot oil truck, pump 20 bbls hot KCL down tubing. Made one swab run, tag fluid at 4000'. Trip in hole, tag sand at 5885'. Circulate sand out to 5972'. Trip out of hole with 2 7/8" tubing. Trip in hole with notch collar, 1 jt. tubing, seating nip., 5 jts tubing, and 5 1/2 MT. States Anchor catcher, 180 jts. 2 7/8" tubing. Shut down for night.
- Daily Cost: \$15,506.00 Cum. Cost: \$65,667.00
- 01-16-85: Strip of BOP's, flush tubing with 40 bbls KCL water, set anchor at 5,424' with 10,000# tension. Nipple up well head. Swab well down to 3000'. Pick up and run 2 1/2 X 1 1/2 X 16 pump. Pick up 4 weight rods and run, started run 3/4" rods. Shut down for night.
- Daily Cost: 2,995.00 Cum. Cost: \$68,662.00
- 01-17-85: Trip in hole with 3/4" rods. Run top hole down pump 4 - 1" weight bars, 228 3/4", 1 - 4' X 3/4" sub, 1 - 6" X 3/4" sub, 1 - 1 1/2" X 22' polish rods. Test pump to 1000#, test okay. Release Western #16 at 10:00 A.M.
- 01-18-85: This A.M. working on tank battery.
- 01-19-85: Working on tank battery.
- Daily Cost: \$24,373.00 Cum. Cost: \$118,520.00
- 01-21-85: Setting cement pumping pads.
- Daily Cost: \$500.00 Cum. Cost: \$119,020.00

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

June 10, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attn: John Baza

Dear Sir:

The board recently gave Roseland Oil & Gas Inc. permission to vent a maximum of 100 MCF/day per well or a prorated volume based on 100 MCF/day or 2000 GOR. I have calculated the oil volumes for the month of June 1985 based on the maximum of 100 MCF/day or 2000 GOR.

The 23-32 is producing 85 BOPD and 177 MCF/day. The GOR is 2082 F3/bbl.
 $\frac{2000}{2082} \times 85 \text{ BOPD} = 81.7 \text{ BOPD} \times 30 \text{ days} = 2450 \text{ bbls oil for June.}$

The 24-32 is producing 62 BOPD and 134 MCF/day. The GOR is 2161 F3/bbl.
 $\frac{2000}{2161} \times 62 = 57.4 \text{ BOPD} \times 30 \text{ days} = 1722 \text{ bbls oil for June.}$

The 32-32 is producing 45 BOPD and 275 MCF/day. The GOR is 6111 F3/bbl.
At 100 MCF/day, maximum gas allowed is 100 MCF X 30 days = 3000 MCF for month.
 $\frac{3000 \text{ MCF/month}}{6111 \text{ MCF/bbl}} = 491 \text{ bbls oil for month of June.}$

We expect to sign a gas contract and start construction of a gas gathering system within the next week or two. I will keep you advised of our progress, and any changes in the oil and gas production from the wells.

Thank you for your consideration and let me know if you require additional information.

Yours Truly,



Ken Allen
Agent for Roseland Oil & Gas Inc.

KA/er

RECEIVED
JUN 11 1985
DIVISION OF OIL, GAS & MINING



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Roseland Oil & Gas, Inc.
P.O. Box 404
Tyler, Texas 75710

Gentlemen:

Re: Well No. State 23-32 - Sec. 32, T. 8S., R. 16E.,
Duchesne County, Utah - API #43-013-31041

According to our records a "Well Completion Report" filed with this office February 8, 1985 on the above referenced well indicates the following electric logs were run: DDL/MSFL, FDL/CNL, CBL/CCL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/12

COCHRANE RESOURCES, INC.

Engineering
Wellsite Supervision
Lease Operating

P.O. Box 1656
Roosevelt, Utah 84066
Phone (801) 722-5081

October 14, 1985

State of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Mr. John Baza

Re: Gas flaring: Roseland Oil & Gas, Inc.

Dear Sir:

Please be advised that the gas gathering system has been completed and we are currently selling gas from the following wells:

Roseland State 32-32

Roseland State 24-32

Roseland State 23-32 ✓

Roseland State 14-32

Roseland State 13-32

All five wells are in Sec. 32, Twp. 8S, R16E, SLB&M, and started selling gas October 12, 1985.

The gas line to the Roseland Federal 44-31, Sec. 31, Twp. 8S, R16E, will be completed in approximately 2 weeks, at which time the gas will no longer be flared.

Let me know if you have any questions.

Yours Truly,



Ken Allen

RECEIVED

KA/er

OCT 16 1985

**DIVISION OF OIL
& GAS & MINING**

ROSELAND OIL & GAS, INC.

STATE 23-32

8/21/85: Moved rig to location and rigged up. Unseated pump and flushed rods with 25 bbls of 3% KCL water. Pulled out of the hole with 229 3/4" rods, 4 weight rods, and 1 1/2" pump. Prime 1 3/4" new pump with ring valve and run in the hole. Seat pump, fill tubing with water and test pump to 1000 PSI. Held O.K. Rigged down and moved off location.

Daily cost: \$2,500.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
ML 21836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
23-32

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLEK. AND
SUBVY OR AREA
Sec 32, T8S, R16E

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Roseland Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 1656 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1909' FSL 2030' FWL

14. PERMIT NO.
43-013-31041

15. ELEVATIONS (Show whether OP, RT, OR, etc.)
5740' FR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roseland Oil & Gas intends to recomplete the subject well in the Green River formation. The following intervals will be perforated and sand fraced: 5418' - 5546' and 5286' - 5364. Work is expected to start in April of 1989.

RECEIVED
APR 05 1989

DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE April 4, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

See attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4-10-89
BY: [Signature]

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

M7-21836

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS

RECEIVED

Do not use this form for proposals to drill new wells, deepen existing wells, or alter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

APR 24 1992

8. Unit or Communitization Agreement

Type of Well
 Oil Well Gas Well Other (specify)

DIVISION OF
OIL, GAS & MINING

9. Well Name and Number

State #23-32

Name of Operator
Roseland Oil and Gas

10. API Well Number

4301331041

Address of Operator
1724 E. 15th St. Tulsa, OK 74104

4. Telephone Number

918-742-0028

11. Field and Pool, or Wildcat

Location of Well
08S 16E 32

Footage :
CQ, Sec, T., R., M. :

County :
State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*July 1, 1991 Roseland assigned
all Utah properties to:
Normandy Oil & Gas
1701 Eulless Blvd.
Suite 230
Eulless, Texas 76040*

14. I hereby certify that the foregoing is true and correct

Name & Signature *Cheryl Heitgrass*

Title *Office Manager* Date *4/21/92*

(State Use Only)

N9735

ROSELAND OIL AND GAS, INC.

3.19

Sent A Copy to DOGM FYI - wells ARE currently under
old operator - Connie LARSEN. TAX COMMISSION - O/G AUDITING

May 14, 1992

5/15/92 Filed Return for
period ending Mar 92
\$3.19 due
\$3.19 paid

Ms. Constance Larsen
Utah State Tax Commission
Heber M. Wells Building
160 East Third South
Salt Lake City, UT 84134-0410

Dear Connie,

As per our telephone conversation, the attached wells were sold effective 3/1/92 to:

Interline Resources
175 West 200 South, Suite 2004
Salt Lake City, UT 84101
801-328-1606

I have enclosed our Quarterly Oil and Gas Conservation Tax Return for January and February 1992.

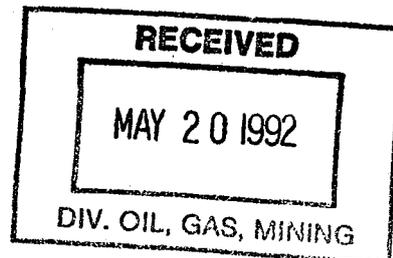
Should you have any further questions, I can be reached at the number below.

Sincerely,

Susie Hornsby

Susie Hornsby
Production Manager

Entities sold per co call 5/19/92
10007 1463
10006 1461
10055 1462
10030 10009
09890 10008
10755



817 443-3723 send ANNUALS FOR 1992 when
done. A

Speed Letter.

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

No. 8 & 10 FOLD

MESSAGE

Date

8-6

1992

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Roseland Oil & Gas N 9735

New Operator: Interline Resources Corp. N 8500

Well: STATE 32-32

API: 43-013-30993

Entity: 09890

ML-21836

S-T-R: 32-85-16E

" 14-32

" " -31039

10006

" 13-32

" " -31112

10007

" 24-32

" " -31040

10030

" 23-32

" " -31041

10059

" 33-32

" " -31185

10755

CC: Operator File

Signed

Don Staley

REPLY

Date

19

No. 8 & 10 FOLD

Signed

NORMANDY OIL AND GAS COMPANY, INC.

RECEIVED

JUL 19 1992

DIVISION OF
OIL GAS & MINING

June 17, 1992
Ms. Lisha Romero
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Lisha,

For your records, Roseland Oil & Gas Company sold it's interest in various oil and gas wells in Utah effective July 1, 1991 to Normandy Oil & Gas Company. Roseland Oil & Gas continued to operate these wells until March 1, 1992, at which time, all the interests and operations were turned over to Interline Resources.

A listing of these wells is as follows:

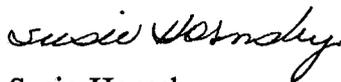
State 32-32	09890	43-013-30993
State 14-32	10006	43-013-31039
State 13-32	10007	43-013-31112
State 24-32	10030	43-013-31040
State 23-32	10055	43-013-31041
State 33-32	10755	43-013-31185
Federal 11-5	10009	43-013-31144
Federal 1-5	01463	43-047-31465
Federal 1-35	01461	43-047-31380
Federal 2-35	01462	43-047-31403
Federal 44-31	10008	43-013-31116

Roseland Oil & Gas also operated the Federal 21-7 (10056) and this well was sold to Maxus in September, 1991.

43-047-31673

Should you require further information, I can be reached at the (817) 540-1939.

Sincerely,



Susie Hornsby
Agent

6. Lease Designation and Serial Number
ML-21836
Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

Type of Well
 Oil Well Gas Well Other (specify)

8. Unit or Communitization Agreement

Name of Operator
Interline Resources Corporation

9. Well Name and Number
State 23-32
10. API Well Number
4301331041

Address of Operator
175 West 200 South, SLC, VT 84101

4. Telephone Number
328-7606

11. Field and Pool, or Wildcat

Location of Well
 Footage : *1909' FSL, 2030' FWL* County : *Duchesne*
 QQ, Sec. T., R., M. : *NE/4SW/4-32-T085-R16E* State : *UTAH*

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*Effective 3-1-92 Normandy assigned all right, title and interest to: Interline Resources Corporation
175 West 200 South, Suite 2004
SLC, VT 84101*

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

operator is hereby changed to Interline.

4. I hereby certify that the foregoing is true and correct

Name & Signature *Jim Swales*

Title *Secretary*

Date *6/16/92*

(State Use Only)

ROSELAND OIL AND GAS, INC.

June 17, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the Monthly Oil and Gas Production Report that we filed in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Eules Blvd. Suite 230, Eules, Texas 76040, effective July 1, 1991. At this time, Roseland Oil and Gas, Inc. does not have any properties in the state of Utah.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of May to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUN 22 1992

DIVISION OF
OIL GAS & MINING

INTERLINE

RESOURCES CORPORATION

June 18, 1992

Lisha Romero
Division of Oil Gas & Mining
3 Triad Center #350
Salt Lake City, Utah 84180-1203

RECEIVED

JUN 19 1992
22

DIVISION OF
OIL GAS & MINING

Re: Sundry Notices

Dear Lisha,

Please find enclosed Sundry Notices on the following wells located in Duchesne County, Utah:

<u>WELL NAME</u>	<u>API WELL #</u>
State # 33-32	4301331185
State # 23-32	4301331041
State # 24-32	4301331040
State # 13-32	4301331112
State # 14-32	4301331039
State # 32-32	4301330993
Well Draw Federal # 11-5	4301331144
Well Draw Federal # 44-31	4301331116
Squaws Crossing Federal # 1-5	4304731405
County Line Federal # 2-35	4304731403
County Line Federal # 1-35	4304731380

If there are any questions or additional information is needed, please feel free to give us a call.

Sincerely,



Paul Lehrman
Landman/Consultant
Interline Resources Corporation

ROSELAND OIL AND GAS, INC.

July 10, 1992

State of Utah
Natural Resource:
Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Madam/Sir:

Enclosed please find a copy of the letter sent to you on June 17, 1992 stating that Roseland Oil and Gas, Inc. does not have any property holdings in the state of Utah. We filed the Monthly Oil and Gas Production Report in March and April 1992, stating that the properties listed on the report were assigned to Normandy Oil and Gas, 1701 W. Euless Blvd. Suite 230, Euless, Texas 76040, effective July 1, 1991.

Please make the proper adjustments to your records regarding this matter. I am returning the monthly production report for the month of June to your office.

If you have any further questions regarding this matter, please do not hesitate to call me at the number listed below.

Sincerely,



Cheryl Heitgrass
Office Manager

Enclosure

RECEIVED

JUL 13 1992

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR	7- LCR
2- DTS	7- DTS
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-01-92)

TO (new operator)	<u>INTERLINE RESOURCES CORP.</u>	FROM (former operator)	<u>ROSELAND OIL & GAS INC.</u>
(address)	<u>175 W. 200 S., STE 2004</u>	(address)	<u>4550 POST OAK PL #175</u>
	<u>SALT LAKE CITY, UT 84101</u>		<u>HOUSTON, TX 77027</u>
	<u>FRED HAMMOND</u>		<u>CHARLIE WILLIAMS</u>
	phone <u>(801) 328-1606</u>		phone <u>(918) 742-0028</u>
	account no. <u>N 8500 (7-20-92)</u>		account no. <u>N 9735</u>

***INTEREST CHANGE "ROSELAND TO NORMANDY" EFF 7-1-91.**

Well(s) (attach additional page if needed):

Name: <u>STATE #32-32/GRRV</u>	API: <u>43-013-30993</u>	Entity: <u>9890</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21830</u>
Name: <u>STATE #14-32/GRRV</u>	API: <u>43-013-31039</u>	Entity: <u>10006</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21830</u>
Name: <u>STATE #13-32/GRRV</u>	API: <u>43-013-31112</u>	Entity: <u>10007</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21830</u>
Name: <u>STATE #24-32/GRRV</u>	API: <u>43-013-31040</u>	Entity: <u>10030</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21830</u>
Name: <u>STATE #23-32/GRRV</u>	API: <u>43-013-31041</u>	Entity: <u>10055</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21830</u>
Name: <u>STATE #33-32/DGCRK</u>	API: <u>43-013-31185</u>	Entity: <u>10755</u>	Sec <u>32</u> Twp <u>8S</u> Rng <u>16E</u>	Lease Type: <u>ML-21830</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-24-92)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Req. 4-24-92) (Req. 6-16-92) (Rec'd 6-19-92)*
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no Yes If yes, show company file number: #133563.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *7-20-92*
- See 6. Cardex file has been updated for each well listed above. *7-20-92*
- See 7. Well file labels have been updated for each well listed above. *7-20-92*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *7-20-92*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes (no)) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- US 2. Copies of documents have been sent to State Lands for changes involving State leases.
8/16/92

FILMING

- See 1. All attachments to this form have been microfilmed. Date: Aug 7 1992.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920720 Federal Lease wells will be handled on a separate change.

* State Lands (Ed Bonner "Chevron- Lessee of Record", Intertine Res. Corp. does have Operating Rights - bond coverage being pursued by St. Lands.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number ML - 21836
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Interline Resources Corporation	
3. Address of Operator 350 West "A" St., Suite 202, Casper, WY 82601	4. Telephone Number (307) 237-8919
5. Location of Well Footage : 1909' FSL - 2030' FWL QQ, Sec. T., R., M. : NE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 32-T8S-R16E County : Duchesne State : UTAH	

9. Well Name and Number State 23-32
10. API Well Number 43-013- 30993 31041 *
11. Field and Pool, or Wildcat Monument Butte

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Dispose of produced water</u>	

Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Interline is hereby requesting approval to dispose of the produced water from said well into the existing production pit at the well site. The amount of produced water to be disposed of will be less than five (5) barrels per day.

Accepted by the State of Utah Division of Oil, Gas and Mining
Date: 8/17/92
By: [Signature]

RECEIVED
JUL 27 1992
DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature <u>[Signature]</u>	Title <u>Agent</u>	Date <u>7/22/92</u>
-------------------------------------	--------------------	---------------------

(State Use Only) Garry L. Roggow

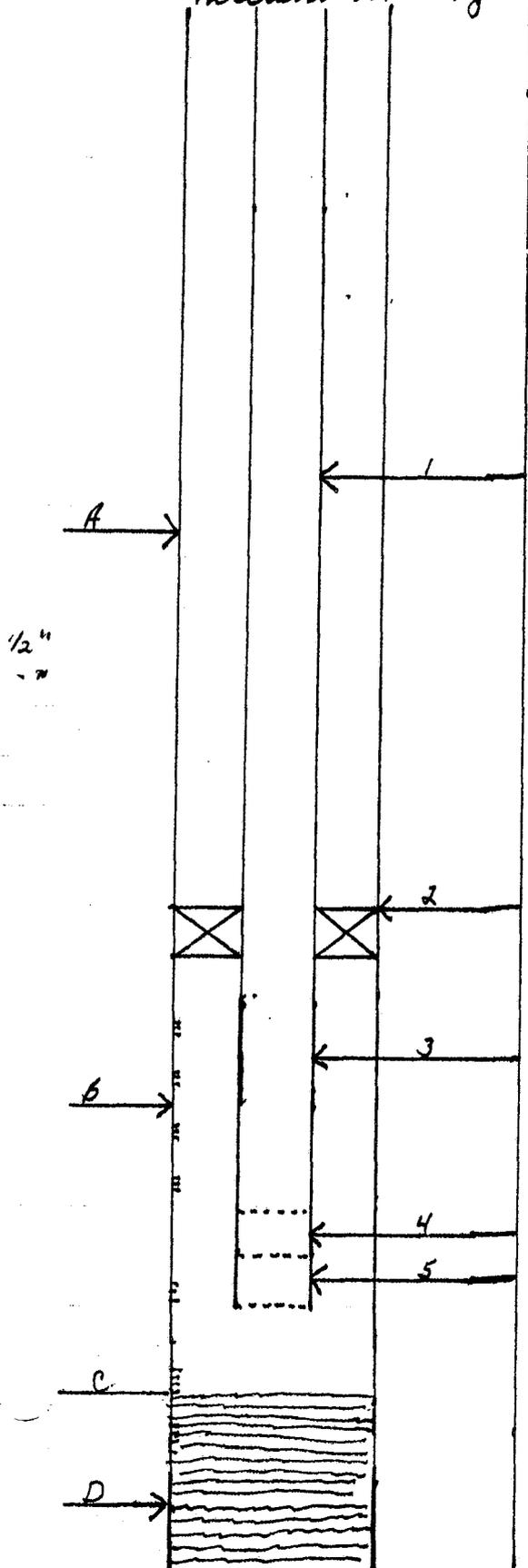
+ Per telecom w/ Harry
7-28-92 vlc-dosm

Monument Buttes

State 23-32

7-15-89

Roseland oil and gas



KB
stretch

13.50

1.00

14.50

1. 173 lbs 2 7/8", 8^{ad}, 6.5", J-55 tbg

5,191.14

5,205.64

2. min stakes 5 1/2" B-3 anchor catcher
40,000* tension shear

2.74

5,208.38

3. 19 lbs 2 7/8", 8^{ad}, 6.5", J-55 tbg

581.97

5,790.35

4. ASN 2 1/2 X + 70

1.10

5,791.45

5. 1 lb 2 7/8", 8^{ad}, 6.5", J-55 tbg w/ notch
collar E.O.T.

31.72

5,823.17

tbg landed on flange w/ 11,000*
tension

A. 5 1/2", 17' casing

B. Pups 5286-5928'

C. sand fill 5888'

D. 16TD 6102'

ROSELAND OIL & GAS, INC.

State 23-32

Workover

7/11/89 Move rig to location. Shut down for night.

Daily Cost: \$ 100.50

7/12/89 Rig up rig. Rig up hot oil truck. Pumped 50 bbls 250' formation water down csg. Unseat pump. Pulled 3 rods, made up polished rod. Rig up hot oil truck to tbg, tbg pr 700 psi. Unable to move rods. Pump down csg at 250', 100 bbls, still couldn't move rods. Rig up hot oil truck to tbg. Pressured to 2000 psi, fluid started moving a little. Worked rods loose. Flushed rods and tbg with 80 bbls hot water. Pull out of the hole with 1 1/2" x 22' polished rod, 3/4" x 4' pony rod, 227 3/4" rods, 4-1 1/2" x 25' wt bar. Rod pump top cup missing. Rig up rig pump to csg. Reverse circ hole with water. Recovered oil, gas and water. Circ clean. No well head. Released anchor catcher. Nipple up Bico 6" x 5000 BOP. Rig up floor and tbg tongs. Pull out of the hole and tallied 139 jts 2 7/8" tbg, tbg stands very short. Shut well in for night.

Daily Cost: \$ 3,515.00
Cum. Cost: 3,615.50

7/13/89 SITP O. SICP O. Pull out of the hole and tally the rest of 2 7/8" tbg, detail out 180 jts, anchor catcher, 13 jts, pump seating nipple 1 jt, 5836.68'. Pumped 50 bbls hot formation water down casing. Rig up O.W.P. wireline truck. Wireline set Mountain States Moded H E retrievable bridge plug at 5560'. Filled casing, pressure test BP to 3000 psi. Held OK Perforated 5526' - 5546', 5494' - 5514', 5488' - 5492', 5480' - 5486', 5442' - 5452', 5418' - 5436', with 4 shots per ft, 4" guns 312 holes. No pressure increase, no misfire. Rig down O.W.P. Run in the hole with Mountain States H D packer to 5394', set same. Rig up Smith Energy pump truck to tbg. Broke down perfs with 2% Kcl water, 200 ball sealers, 5.2 BPM, 2350 psi. ISIP 1500, 5 min 1210 psi. Load 140 bbls. Rig down Smith. Pull out of the hole with packer. Rig up Smith frac trucks. Frac perfs 5418' - 5546' down csg with 170,000 #20/40 sand, 2000 bbls gelled 2% Kcl water 45 BPM, 1850 psi. ISIP 1540, 5 min 1440, 10 min 1300, 15 min 1140 psi. Shut well in for night.

Daily Cost: \$44,377.00
Cum. Cost: 47,992.00

ROSELAND OIL & GAS, INC.

State 23-32

Workover

7/14/89 SICP 0. Rig down frac head. Rig up O.W.P. wireline, run in the hole with Mountain States H E 5 1/2" wireline, set B.P. to 5009', tag sand. Pull out of the hole with B.P. Rigdown O.W.P. Run in the hole with Mountain States R.B.P. retrieving head to 5004', rig up drilling head. Clean out sand from 5004' - 5379'. Circulate clean. Pressure test csg to 3000 psi. Bled to 0 in 2 min. Rig down drilling head. Pull out of the hole with retrievable head. Rig up O.W.P. wire line truck. Run in the hole and set Mountain States 5 1/2" H E retrievable B.P. at 5390'. Pressure test plug to 3000 psi. Held OK. Run in the hole and perforate 5286' - 5290', 5293' - 5305', 5308' - 5312', 5358' - 5364' with 4" guns, 4 shots per ft, 104 holes, no pressure, no misfire. Rig down O.W.P. Rig up Smith frac trucks. Frac perfs 5286' - 5364' with 74,000#20/40 sand. 881 bbls gelled 2% Kcl water 37 BPM average rate, 2100 psi average pressure. ISIP 1850, 5 min 1680, 10 min 1630, 15 min 1610 psi. Load 978 bbls. Shut well in for night.

Daily Cost: \$25,295.00
Cum. Cost: 73,287.50

7/15/89 SICP 70 psi. Bled off pressure in 1 min. Run in the hole with Mountain States RBP retrieving head to 5285' tag sand. Rig up drill head, broke circulation, clean out from 5285' - 5390' RBP. Circ hole clean. Latch onto RBP, released same. Rig down drill head, pull out of the hole with RBP Model H E. Run in the hole with Mountain States RBP retrieving head to 5397'. Rig up drill head, broke circ, clean out from 5397' - 5560' RBP. Circ hole clean (lost 100 bbls fluid). Latch onto RBP, release same. Rig down drill head. Pull out of the hole with RBP model H E. Run in the hole with 2 7/8" prod tbg, 1 jt with notched collar 31.72', pump seating nipple 1.10', 19 jts 581.97', Mountain States B-2 anchor catcher 2.74', 10 jts 300'. Shut well in for night.

Daily Cost: \$ 2,892.00
Cum. Cost: 76,179.50

7/17/89 SITP 620 psi, CICIP 620 psi. Bled pressure off in 20 min, all gas. Pumped 20 bbls formation water down tbg. Well dead. Finished trip in hole with 2 7/8" tbg. E.O.T. 5448'. Rig up swab, swab perfs 5286' - 5928'. IFL 2300' FFL 3900'. Recovered 275 bbls in 37 runs, 25% oil, load water 3663 bbls. Recovered small amount of sand in samples, load to recover 3388 bls. Shut well in for night.

Daily Cost: \$ 1,655.00
Cum. Cost: 77,834.50

ROSELAND OIL & GAS, INC.

State 23-32

Workover

7/18/89

SITP 550, SICP 580. Bled pressure off in 20 min, all gas. Rig up swab, swab perfs 5286' - 5928'. IFL 3900' FFL 4100'. Recovered 105 bbls in 14 runs. 50% oil. Total fluids recovered 380 bbls. Load to recover 3283 bbls. Recovering a small amount of sand in fluids. Rig down swab. Run in the hole to 5888' tag sand fill. Nipple down BOP, set Mountain States B-2 5 1/2" anchor catcher. Land tbg with 11,000# tension. Nipple up wellhead, tbg detail in hole KB 13.50', stretch 1.00', 173 jts 2 7/8" tbg (5191.14'), B-2 anchor catcher 2.74', 19 jts 2 7/8" tbg 581.97'. Pump seating nipple 1.10', 1 jt 2 7/8" tbg with notched collar 31.72', anchor catcher at 5205'. Pump seating nipple 5790'. Change equipment over to run rods. Run in the hole with 2 1/2" x 1 1/2" x 16', down hole pump, 115" stroke, 4 1 1/2" x 25' wt bars, 225 3/4" rods, 3/4" x 4', 4', 6', 6', pony rods. 1 1/2" x 22' polished rod. Filled tbg with formation water and pressure checked tbg and pump to 700 psi. Held OK. Stroked pumping unit, pump not pumping right. Shut well in for night.

Daily Cost: \$ 2,138 00
Cum. Cost: 79,972.50

7/19/89

Oil set up in tbg, unable to stroke pump. Rig up hot oil truck to 5 1/2" csg, pumped 45 bbls 250' formation water, rods free. Rod pump still not pumping right. Unseat pump, flushed tbg and rods with 30 bbls formation water, reseal pump. Pressured up on tbg with hot oil truck to 700 psi. Held OK. Stroke pump with pumping unit. Pump not pumping. Pull out of the hole with pump, found standing valve ball had small pieces of scale around ball. Wait on new pump. Run in the hole with rod pump 2 1/2" x 1 1/2" x 16' pump. 113" stroke, seat pump, fill tbg, pressure checked tbg and pump to 700 psi. Held OK. Stroke pump with pumping unit. Pressured up to 700 psi in 8 strokes. Pumping OK. Rig down equipment. Prepare to move, put well on production.

Daily Cost: \$ 1,664.00
Cum. Cost: 81,636.50

ROSELAND OIL & GAS INC.

STATE 23-32

- 4/25/86: Road rig to location. Rig up unit. Remove horse-head. Pick up on rods. Couldn't get pump loose. (rods not parted). Pump 30 bbls KCL water and 100 bbls oil. (Oil from 24-32) with hot oiler. Still unable to unseat pump. Let well sit over night with 18,000# tension on rods. Shut down for night.
- Daily cost: \$1,088.00
Cum cost: \$1,088.00
- 4/26/86: No pressure on well. Rods still had 18,000# tension. Lay down polish rod. Install 3/4" rod. Back off rods. Couldn't get back off with tension on rods. Slack off and got back off. Made 6 pulls of rods and tubing before getting back to rods attached to pump. Couldn't get rods to back off. Start pulling rods and tubing, laying down in singles. Shut down at 7:30 P.M. because of darkness. Had 225 rods out of hole and 180 jts tubing. Shut well in for night.
- Daily cost: \$1,673.00
Cum cost: \$2,761.00
- 4/27/86: Shut down for Sunday.
- 4/28/86: Bled 150# pressure off casing. Continue pulling out of hole with rods and tubing. Had 229 - 3/4" rods, 4- 1" wt bars and pump, 196 jts 2 7/8" tubing, seating nipple and anchor. Run in hole with tubing as follows: 1 jt tubing, seating nipple, 13 jts tubing, Mt. States anchor, 180 jts tubing. All tubing was 2 7/8". Left 2 jts tubing out. (54.38'). Strip off B.O.P. Set anchor with 9000# tension on tubing. Install flanged tubing hanger. Hook up hot oil truck. Flush tubing with 20 bbls hot production water. Change equipment over to rods. Pick up and test new pump. (2 1/2" X 1 1/2" X 16' RHAC top hold down). Run in hole with rod equipment as follows: pump, 4 - 1" wt bars, 227 X 3/4" slick rods, 1 - 4' X 3/4" pony rod, and polish rod. Space out and hang off on walking beam. Return well to pumping. (leave rig standing through night). Shut down for night.
- Daily cost: \$1,564.00
Cum cost: \$4,404.00
- 4/29/86: Check well to make sure it was pumping. Release rig and move off location.
- Daily cost: \$325.00 Cum cost: \$4,730.00

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR FRACTURE TREATMENT

State #23-32 Well
Section 32, T. 8S, R. 16E
Duchesne County, Utah
April 10, 1989

Reference document: Sundry notice dated April 4, 1989,

1. The operator shall verbally notify the Division of Oil, Gas and Mining at least 24 hours prior to the commencement of operations.

Division Main Office Telephone: (801)538-5340
After hours contact: John Baza (801)298-7695
or Jim Thompson (801)298-9318

OI3/64

GLOBAL NATURAL RESOURCES CORPORATION

January 5, 1993

CERTIFIED MAIL NO. P 199 332 510
RETURN RECEIPT REQUESTED

Mr. Steve Vonfeldt
Houston Operating Company
4550 Post Oak Place, Suite 175
Houston, TX 77027

RECEIVED

JAN 08 1993

DIVISION OF
OIL, GAS & MINING

Re: State #13-32, W-4304820
State #14-32, W-4304760
State #23-32, W-4304780
State #24-32, W-4304790
State #32-32, W-4304800
Monument Butte, UT086
Duchesne County, Utah

43-013-31071
Sec 32 T8S R16E

Gentlemen:

Enclosed is a copy of that certain Assignment of Oil and Gas Leases and the Bill of Sale between Chevron USA Inc., Assignor/Seller and Global Natural Resources Corporation of Nevada, Assignee/Buyer of all of the Assignor's right, title and interest. The Bill of Sale is effective July 1, 1990 and covers the above wells along with others.

Our inquiry is regarding non-payment of gas revenues on the above captioned Utah wells. Dwight's Energydata, Inc. service reports that approximately 118,600 MCF has been produced from the wells for the period of July 1990 through March 1992. However, we have not received any revenues attributable to our 6.25 percent ORRI. It is our understanding that Roseland Oil and Gas Inc. no longer operates these wells and that Interline Resources Corporation is the current operator as of March 1992. Regardless, Global Natural Resources Corporation of Nevada requests a full accounting of revenues in which we are entitled and demands payment as provided in the State of Utah's statute on non-payment of revenues.

We have determined that our revenues based on a \$1.50 average price per MCF for the above period X the 118,600 MCF produced equals \$117,900.00 or 8/8ths value X our decimal of .0625 equals \$11,118.75 in revenues less the applicable taxes.

Mr. Steve Vanfeldt
January 5, 1993
Page 2 of 2

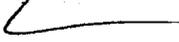
Please review your records and advise us of your conclusion. We would appreciate your prompt attention to this and look forward to receiving a reply in the near future.

Very truly yours,

**GLOBAL NATURAL RESOURCES
CORPORATION OF NEVADA**



Linda Daigle
Division Order Analyst

cc: Steve Schneider 
State of Utah, Natural Resources
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Kendal Kuiper

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: INTERLINE RESOURCES CORP COMPANY REP: CLARK MILLER

WELL NAME: STATE #23-32 API NO: 43-013-31041

SECTION: 32 TWP: 08S RANGE: 16E

CONTRACTOR: WELL TECH RIG NUMBER: MILES #562

INSPECTOR: DENNIS L. INGRAM TIME: 9:41 AM AM/PM DATE: 2/15/94

OPERATIONS AT THE TIME OF INSPECTION: PULL OUT OF HOLE WITH RODS AND
TUBING

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: Y BOPE: N

DISPOSITION OF FLUIDS USED: TRUCK

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

TRASH IN PUMP -- WILL BALE AND FLUSH THEN RUN NEW ROD PUMP.

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

GEORGE PARKS
 INTERLINE RESOURCES CORP
 350 W A ST STE 204
 CASPER WY 82601

UTAH ACCOUNT NUMBER: N8500

REPORT PERIOD (MONTH/YEAR): 5 / 97

AMENDED REPORT (Highlight Changes)

Well Name API Number Entity Location			Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COUNTY LINE FED 1-35			GRRV			U 40026	Blm Aprv. 7-24-97	
4304731380	01461	08S 17E 35						
✓ COUNTY LINE FED 2-35			GRRV			"	"	
4304731403	01462	08S 17E 35						
✓ SQUAWS CROSSING FED 1-5			GRRV			U 52757	"	
4304731405	01463	09S 18E 5						
✓ STATE #32-32			GRRV			ML 21836		
4301330993	09890	08S 16E 32						
✓ STATE 14-32			GRRV			"		
4301331039	10006	08S 16E 32						
✓ STATE 13-32			GRRV			"		
4301331112	10007	08S 16E 32						
✓ WELLS DRAW FEDERAL 44-31			GRRV			U 49950	Blm Aprv. 7-24-97	
4301331116	10008	08S 16E 31						
✓ WELLS DRAW FEDERAL 11-5			GRRV			U 69744	"	
4301331144	10009	09S 16E 5						
✓ STATE 24-32			GRRV			ML 21836		
4301331040	10030	08S 16E 32						
✓ STATE 22-32			GRRV			"		
4301331041	10055	08S 16E 32						
✓ GAVILAN STATE 22-32			GRRV			"		
4301331168	10425	08S 16E 32						
✓ STATE 33-32			DGCRK			"		
4301331185	10755	08S 16E 32						
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 8/25 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Interline Resources Corp. (N8500)

New Operator: Celsius Energy Co. (N4850)

Well(s):	API:	Entity:	S-T-R:	Lease:
State 32-32	43-013-30993	09890	32-8S-16E	ML21836
State 14-32	43-013-31039	10006	32-8S-16E	ML21836
State 13-32	43-013-31112	10007	32-8S-16E	ML21836
State 24-32	43-013-31040	10030	32-8S-16E	ML21836
State 23-32	43-013-31041	10055	32-8S-16E	ML21836
Gavilan State 22-32	43-013-31168	10425	32-8S-16E	ML21836
State 33-32	43-013-31185	10755	32-8S-16E	ML21836

cc: Operator File

Signed Don Staley

REPLY

Date _____ 19 _____

Signed _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

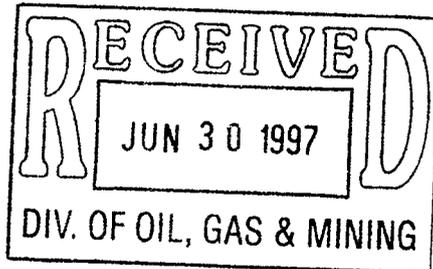
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 21836
2. NAME OF OPERATOR CELSIUS ENERGY COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 1331 17th St., Suite 800, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1909' FSL and 2030' FWL		8. FARM OR LEASE NAME State
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO. #23-32 4301331041
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T8S, R16E
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective May 1, 1997, Celsius Energy Company has assumed operatorship of the State #23-32 well from Interline Resources Corporation. Bond coverage for lease activities is provided by Fireman's Fund under Nationwide Bond No. SL6308873. Celsius will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.



18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 6-26-97

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FORM 9

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
ML 21836

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:
State #23-32

9. API Well Number:
43-013-31041

10. Field and Pool, or Wildcat:

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Interline Resources Corporation

3. Address and Telephone Number:
350 West "A" Street, Suite 204, Casper, WY 82601 (307) 237-8919

4. Location of Well
Footages: 1909' FSL - 2030' FWL
CO, Sec., T., R., M.: NE 1/4 SW 1/4 Sec. 32-T8S-R16E
County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicates)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Multiple Completion
 Other _____

New Construction
 Pull or Alter Casing
 Recomplate
 Perforate
 Vent or Flare
 Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandon
 Repair Casing
 Change of Plans
 Convert to Injection
 Fracture Treat or Acidize
 Other Change of ownership/operations

New Construction
 Pull or Alter Casing
 Perforate
 Vent or Flare
 Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

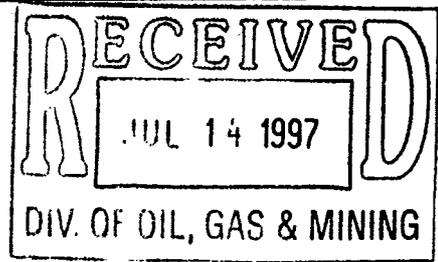
Please be advise that effective May 1, 1997 that the ownership and operations of this well was transferred to:

Celsius Energy Company
P.O. Box 115030
Salt Lake City, Utah 84147

Interline is hereby requesting our bond on this well be released.

13. Name & Signature: Garry L. Roggow Environmental/permit Agent Title: _____ Date: 7/11/97

(This space for State use only)



OPERATOR CHANGE WORKSHEET

Routing	
1-LEC ✓	6-DEC ✓
2-GEH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 5-1-97

TO: (new operator)	<u>CELSIUS ENERGY COMPANY</u>	FROM: (old operator)	<u>INTERLINE RESOURCES CORP</u>
(address)	<u>1331 17TH ST STE 800</u>	(address)	<u>350 W A ST STE 204</u>
	<u>DENVER CO 80202</u>		<u>CASPER WY 82601</u>
	<u>JANE SELLER</u>		
Phone:	<u>(303) 296-8945</u>	Phone:	<u>(307) 265-8923</u>
Account no.	<u>N4850</u>	Account no.	<u>N8500</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-013-31041</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Y Lec* (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Reg. 7-3-97) (Rec'd 7-14-97)*
- Y Lec* (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 6-30-97)*
- N/A* The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Y Lec* **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Y Lec* Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-15-97 Fed. Wells) (8-22-97 St. Wells)*
- Y Lec* Cardex file has been updated for each well listed above. *(8-22-97)*
- Y Lec* Well file labels have been updated for each well listed above. *(8-22-97)*
- Y Lec* Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-22-97) (8-15-97)*
- Y Lec* A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Trust Lands / Surety # 5L6255032 (\$80,000)

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DTB 1. Copies of documents have been sent on 8/25/97 to Ed Bounner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 8-28-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

970703 Trust Lands / Ed "bonding" msg. left. (25,000 in place; need increase to 80,000)
970708 Gene Seiler / Celsius Reg. bond increase in behalf of Trust Lands.
970806 Blm/Vernal Appr. 7-24-97
970822 Trust Lands / Rec'd Bond Rider 25,000 to 80,000 # 5L6255032.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. ML21836	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		7. UNIT AGREEMENT NAME WELLS DRAW UNIT	
3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		8. FARM OR LEASE NAME STATE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW 1909 FSL 2030 FWL		9. WELL NO. 23-32	
14 API NUMBER 43-013-31041		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 32, T08S R16E	12. COUNTY OR PARISH DUCHESNE
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
(OTHER) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1999, Inland Production Company will take over operations of the above referenced well. The previous operator was:

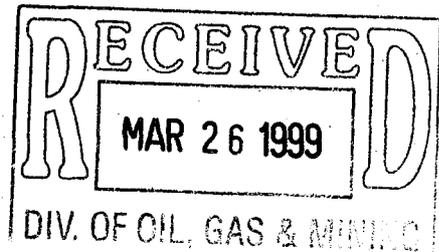
Celsius Energy Company
1331 17th Street, Suite 800
Denver, CO 80202

Effective April 1, 1999, Inland Production Company is responsible under the terms & conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

18 I hereby certify that the foregoing is true and correct
SIGNED *[Signature]* TITLE Manager of Land DATE 3/22/99

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

10055 ML-21836

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
QUESTAR EXPLORATION AND PRODUCTION COMPANY

8. FARM OR LEASE NAME
State

3. ADDRESS OF OPERATOR
1331 - 17th Street, Suite 800, Denver, CO 80202

9. WELL NO.
23-32

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

32-T8S-R16E

14. PERMIT NO.
4301331041

15. ELEVATIONS (Show whether OP, RT, OR, etc.)

12. COUNTY OR PARISH 13. STATE
Uintah UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

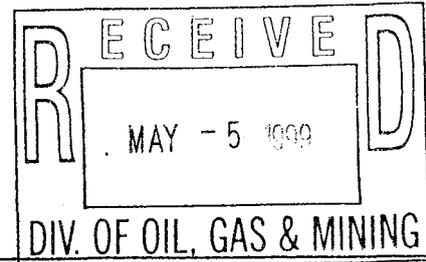
ABANDONMENT*

(Other) CHANGE OF OPERATOR NAME

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Celsius Energy Company has merged into Questar Exploration and Production Company. Merger documentation and board information will be filed with the Utah Division of Oil, Gas & Mining by Questar Corporate offices. Questar Exploration and Production will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice as of April 1, 1999.



18. I hereby certify that the foregoing is true and correct

SIGNED Jane Seiler TITLE Admin. Supervisor DATE 4-12-99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

1-GLT	4-KAS ✓
2-GRN	5-SJ
3-JLT ✓	6-FILE

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (Well Sold) Designation of Agent
 Operator Name Change Only Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) QUESTAR EXPLOR & PROD CO. **FROM:**(Old Operator) CELSIUS ENERGY COMPANY
 Address: 1331 17TH ST., STE 800 Address: 1331 17TH ST., STE 800
DENVER, CO 80202 DENVER, CO 80202-1559
JANE SEILER JANE SEILER
 Phone: 1-(303)-672-6900 Phone: 1-(303)-672-6900
 Account No. N5085 Account No. N4850

WELL(S):	CA Nos.	or	WELLS DRAW (GR)	Unit
Name: STATE 13-32	API: 43-013-31112	Entity: 10007	S 32 T 08 S R 16E	Lease: ML-21836
Name: STATE 22-32	API: 43-013-31168	Entity: 10425	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 23-32	API: 43-013-31041	Entity: 10055	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 24-32	API: 43-013-31040	Entity: 10030	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 32-32	API: 43-013-30993	Entity: 9890	S 32 T 08S R 16E	Lease: ML-21836
Name: STATE 33-32	API: 43-013-31185	Entity: 10755	S 32 T 08S R 16E	Lease: ML-21836

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 5-5-99.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-5-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 091212. If no, Division letter was mailed to the new operator on _____.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the **merger**, name change or operator change for all wells listed above involving Federal or Indian leases on 4-9-99.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

N/A 1. State Well(s) covered by Bond No. SL6255032.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of todays date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
SL-026100A
(UT-932)

JUN 29 1999

NOTICE

Questar Exploration and Production Co.
1331 Seventeenth Street, Suite 800
Denver, CO 80202

:
:
:

Oil and Gas

Merger Recognized Name Change Recognized

Acceptable evidence has been filed in this office concerning the merger of Celsius Energy Company into Questar Exploration and Production Company with Questar Exploration Company being the surviving entity.

Acceptable evidence has been received in this office concerning the change of name of Universal Resources Corporation to Questar Exploration and Production Company on Federal oil and gas leases.

For our purposes the merger is recognized effective April 9, 1999, and the name change is recognized effective March 26, 1999.

The oil and gas lease files identified on the enclosed exhibits have been noted as to the merger and name change. The exhibits were compiled from lists supplied by Questar Exploration and Production Company. We have not adjudicated the case files to determine if the entities affected by the merger and name change hold an interest in the leases identified, nor have we attempted to identify leases where the entities are the operator on the ground, maintaining no vested record title or operating rights interest. We are notifying the Minerals Management Service and all applicable BLM offices of the merger and name change by a copy of this notice. If additional documentation for a change of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger and the name change the principal on bonds held by Celsius and Universal are automatically changed to Questar Exploration and Production Company. Nationwide bond ES 0019 is providing coverage for Questar Exploration and Production Company.

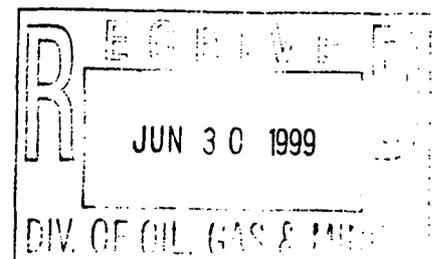
/s/ Robert Lopez

Robert Lopez
Group Leader,
Minerals Adjudication Group

Enclosures

1. Universal Exhibit of Leases
2. Celsius Exhibit of Leases

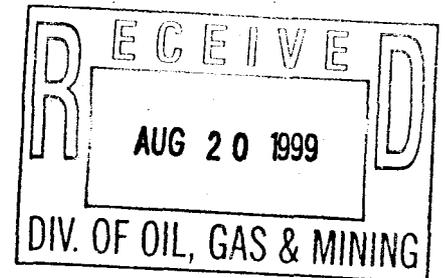
cc: Moab Field Office
Vernal Field Office
MMS--Reference Data Branch, MS 3130, P.O. Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210) Box 145801, SLC, UT 84114-5801
Irene Anderson (UT-932)
Teresa Thompson (UT-931)





July 26, 1999

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801



RE: Permit Application for Water Injection Well
State #23-32-8-16
Monument Butte Field, Wells Draw Unit, Lease #ML-21836
Section 32-Township 8S-Range 16E
Duchesne County, Utah

UIC 21112

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the State #23-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Jon Holst at (303) 893-0102.

Sincerely,

John E. Dyer
Chief Operating Officer

INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

STATE #23-32-8-16

WELLS DRAW UNIT

MONUMENT BUTTE (GREEN RIVER) FIELD

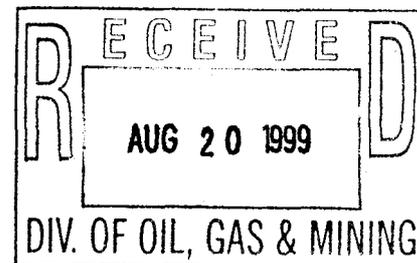
LEASE #ML-21836

JULY 26, 1999

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – STATE #23-32-8-16
ATTACHMENT E-1	WELLBORE DIAGRAM – STATE #32-32-8-16
ATTACHMENT E-2	WELLBORE DIAGRAM – STATE #33-32-8-16
ATTACHMENT E-3	WELLBORE DIAGRAM – GAVILAN STATE #22-32-8-16
ATTACHMENT E-4	WELLBORE DIAGRAM – STATE #13-32-8-16
ATTACHMENT E-5	WELLBORE DIAGRAM – STATE #14-32-8-16
ATTACHMENT E-6	WELLBORE DIAGRAM – STATE #24-32-8-16
ATTACHMENT E-7	WELLBORE DIAGRAM – WELLS DRAW #21-5G-9-16
ATTACHMENT F	WATER ANALYSIS OF THE FLUID TO BE INJECTED
ATTACHMENT F-1	WATER ANALYSIS OF THE FLUID IN THE FORMATION
ATTACHMENT F-2	WATER ANALYSIS OF THE COMPATIBILITY OF THE FLUIDS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUGGING AND ABANDONMENT
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Inland Production Company
ADDRESS 410 17th Street, Suite 700
Denver, Colorado 80202

Well Name and number: State #23-32-8-16
Field or Unit name: Monument Butte (Green River) West Point Unit Lease No. ML-21836
Well Location: QQ NESW section 32 township 8S range 16E county Duchesne

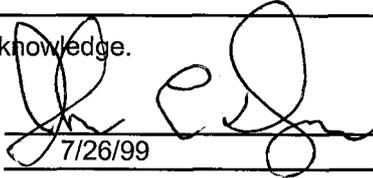
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-31041

Proposed injection interval: from 5570' to 5928'
Proposed maximum injective rate 500 bpd pressure 1914 psig
Proposed injection zone contains oil, gas, and/or fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments 'A' through 'H'

I certify that this report is true and complete to the best of my knowledge.

Name: John E. Dyer Signature 
Title: Chief Operating Officer Date 7/26/99
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

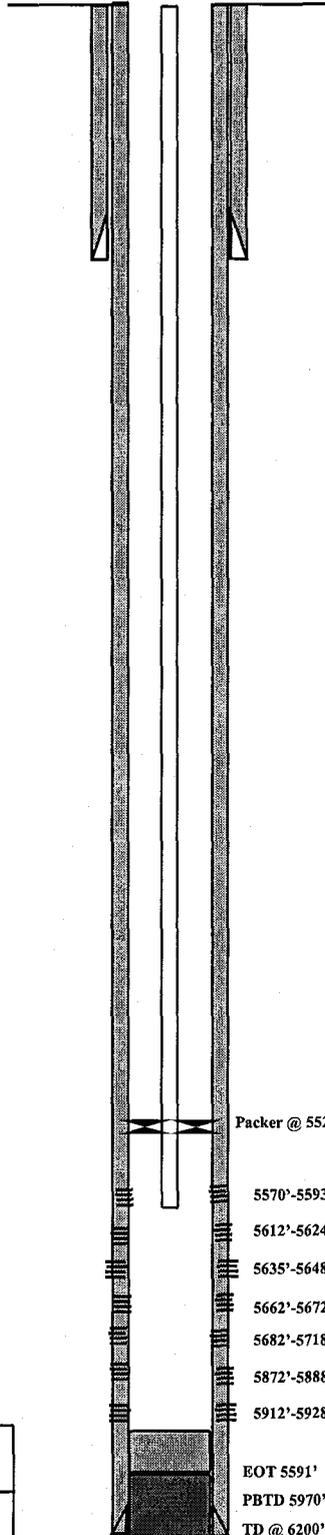
Comments:

State #23-32-8-16

Spud Date: 12/10/84
 Put on Production: 1/29/85
 GL: 5750' KB: 5765'

Initial Production: 15 BOPD,
 15 MCFD, 0 BWPD

Proposed Injection Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 292'
 HOLE SIZE: 10-3/4"
 CEMENT DATA: Cmt to sfc

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6202'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sx gypseal

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 184
 PACKER: 5520'
 TOTAL STRING LENGTH: 5521'
 SN LANDED AT: 5879'

SUCKER RODS

POLISHED ROD:
 PONY RODS:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: DLL-MSFL, FDC-CNL CBL/CCL

FRAC JOBS

1/12/85	5872'-5928'	Frac w/10,000 gal pad, 22,000 gal gelled 5% KCL wtr w/121,000# 20/40 sd, 144 bbls flush.
3/14/85	5570'-5593'	Frac w/300,000# 20/40 sd in 76,000 gal frac. 134 bbls 3% KCL wtr w/claystay flush. Max tbg press 3060 psi @ 51.5 bpm. Avg tbg press 2680 psi @ 50 bpm. ISIP 1930, 5 min 1750 psi, 10 min 1690, 15 min 1630. Flowback on 22/64" ck. Flowed 15 bbls load wtr in 1 hr.

PERFORATION RECORD

1/10/85	5912'-5928'	1 SPF	16 holes
1/10/85	5872'-5888'	1 SPF	16 holes
3/11/85	5682'-5718'	1 SPF	36 holes
3/11/85	5662'-5672'	1 SPF	10 holes
3/11/85	5635'-5648'	1 SPF	26 holes
3/11/85	5612'-5624'	1 SPF	12 holes
3/11/85	5570'-5593'	1 SPF	23 holes
3/11/85	5526'-5546'	1 SPF	20 holes
3/11/85	5478'-5516'	2 SPF	16 holes
3/11/85	5442'-5452'	2 SPF	5 holes
3/11/85	5416'-5438'	1 SPF	22 holes
7/14/89	5286'-5290'	4 SPF	16 holes
7/14/89	5293'-5305'	4 SPF	48 holes
7/14/89	5308'-5312'	4 SPF	16 holes
7/14/89	5358'-5364'	4 SPF	24 holes

Packer @ 5520'
 5570'-5593'
 5612'-5624'
 5635'-5648
 5662'-5672'
 5682'-5718'
 5872'-5888'
 5912'-5928'
 EOT 5591'
 PBTD 5970'
 TD @ 6200'



Inland Resources Inc.

State #23-32

Celsius Energy Co.

1909' FSL 2030' FWL
 NESW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31041; Lease #ML-21836

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the State #23-32-8-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Boundary Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the State #23-32-8-16 well, the proposed injection zone is from 5570' - 5928'. The confining strata directly above and below the injection zones are the top of the Garden Gulch formation and the Basal Carbonate. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the State #23-32-8-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a state lease (Lease #ML-21836) in the Monument Butte (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 292' GL, and 5-1/2", 15.5#, J-55 casing run from surface to 6202' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1500 psig and the maximum injection pressure will not exceed 1914 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the State #23-32-8-16, for proposed zones (5570' - 5928') calculates at .779 psig/ft. The maximum injection pressures will be limited so as not to exceed the gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1914 psig. See Attachment G through G-1.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the State #23-32-8-16, the injection zone (5570' - 5928') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' within the Monument Butte area. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-7.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

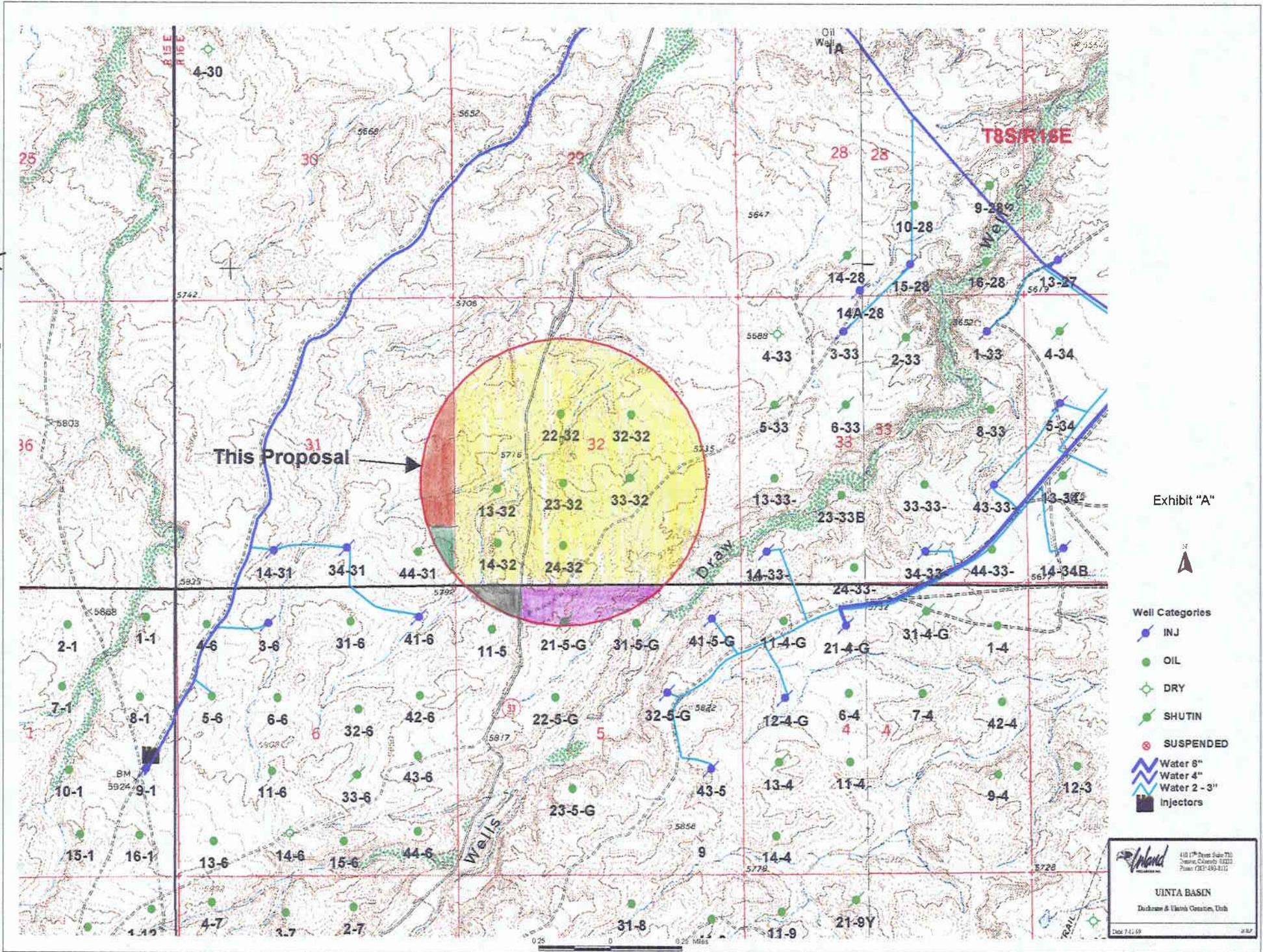
2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A

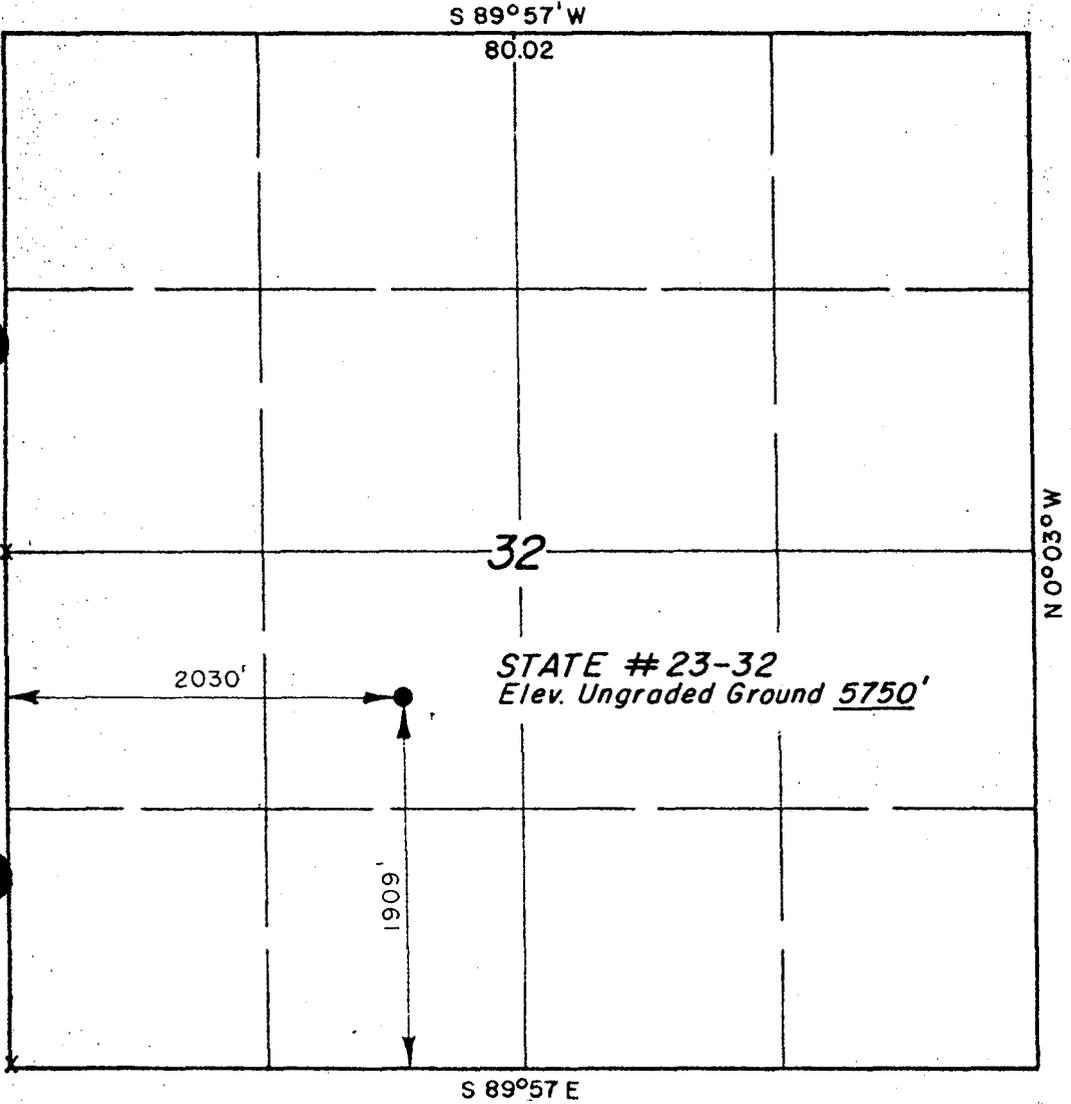


T 8 S, R 16 E, S.L.B. & M.

ROSELAND OIL & GAS INC.

Well location, STATE # 23-32
located as shown in the NE 1/4 SW 1/4
Section 32, T 8 S, R 16 E, S.L.B & M.,
Dushesne County, Utah

Attachment A-1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO 5709
STATE OF UTAH

X = Section Corners Located

UTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078			
SCALE	1" = 1000'	DATE	11-8-84
PARTY	RK, JF	DLS	REFERENCES GLO Plat
WEATHER	RAIN	FILE	UINTAH

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 8 South, Range 16 East</u> Section 20: All Section 22: E/2NW/4 Section 27: N/2NW/4 Section 30: SE/4SE/4 Section 31: Lots 1-4, NE/4, E/2NW/4 NE/4SW/4, N/2SE/4, SW/4SE/4	UTU-74389 HBP	Inland Production Company Yates Petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	<u>Township 8 South, Range 16 East</u> Section 31: SE/4SE/4,	UTU-77337 HBP	Inland Production Company	(Surface Rights) USA
3	<u>Township 8 South, Range 16 East</u> Section 32: All	ML-21836 HBP	Inland Production Company	(Surface Rights) STATE
4	<u>Township 9 South Range 16 East</u> Section 5: Lot 4, SW/4NW/4	UTU-69744 HBP	Inland Production Company Producers Pipeline Corporation	(Surface Rights) USA

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
5	<u>Township 9 South Range 16 East</u> Section 4: Lots 1, 2, 3, 4, S/2N/2 Section 5: Lots 1, 2, 3, S/2NE/4, SE/4NW/4, NE/4SW/4	U-30096 HBP	Inland Production Company	(Surface Rights) USA

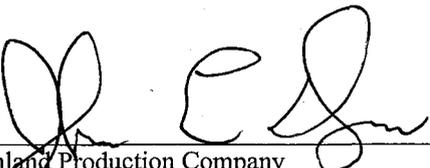
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
State #23-32-8-16

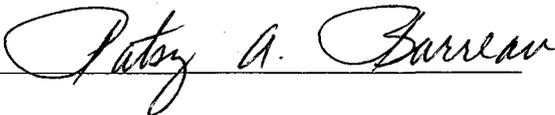
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 26th day of July, 1999.

Notary Public in and for the State of Colorado:





My Commission Expires 11/14/2000

State #23-32-8-16

Spud Date: 12/10/84
 Put on Production: 1/29/85
 GL: 5750' KB: 5765'

Initial Production: 15 BOPD,
 15 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 292'
 HOLE SIZE: 10-3/4"
 CEMENT DATA: Cmt to sfc

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6202'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sx gypsum

*TOL 3740
 MOST 7800*

TUBING

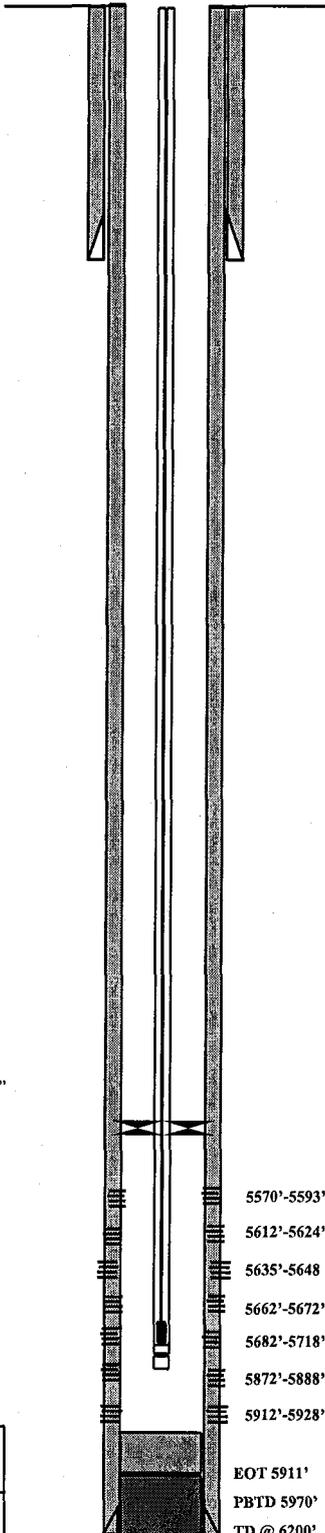
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 196
 TUBING ANCHOR: 5421' 5-1/2" 17' Mtn. States Anchor
 SEATING NIPPLE: ?
 TOTAL STRING LENGTH: 5911'
 SN LANDED AT: 5879'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 PONY RODS: 1 - 8', 1 - 6', 1 - 2', x3/4" pony, 223 - 3/4" plain, 2 - 3/4" scraped, 4 - 1-1/2" weight rods, 1 - 8' x 1-1/2" pony rod
 PUMP SIZE: 2-1/2" X 1-1/2" X 13 X 15' AXELSON
 STROKE LENGTH: 78"
 PUMP SPEED, SPM: 3 SPM
 LOGS: DLL-MSFL, FDC-CNL CBL/CCL

FRAC JOBS

1/12/85	5872'-5928'	Frac w/10,000 gal pad, 22,000 gal gelled 5% KCL wtr w/121,000# 20/40 sd, 144 bbls flush.
3/14/85	5570'-5593'	Frac w/300,000# 20/40 sd in 76,000 gal frac. 134 bbls 3% KCL wtr w/claystay flush. Max tbg press 3060 psi @ 51.5 bpm. Avg tbg press 2680 psi @ 50 bpm. ISIP 1930, 5 min 1750 psi, 10 min 1690, 15 min 1630. Flowback on 22/64" ck. Flowed 15 bbls load wtr in 1 hr.



PERFORATION RECORD

1/10/85	5912'-5928'	1 SPF	16 holes
1/10/85	5872'-5888'	1 SPF	16 holes
3/11/85	5682'-5718'	1 SPF	36 holes
3/11/85	5662'-5672'	1 SPF	10 holes
3/11/85	5635'-5648'	1 SPF	26 holes
3/11/85	5612'-5624'	1 SPF	12 holes
3/11/85	5570'-5593'	1 SPF	23 holes
3/11/85	5526'-5546'	1 SPF	20 holes
3/11/85	5478'-5516'	7 SPF	16 holes
3/11/85	5442'-5452'	7 SPF	5 holes
3/11/85	5416'-5438'	1 SPF	22 holes
7/14/89	5286'-5290'	4 SPF	16 holes
7/14/89	5293'-5305'	4 SPF	48 holes
7/14/89	5308'-5312'	4 SPF	16 holes
7/14/89	5358'-5364'	4 SPF	24 holes



Inland Resources Inc.
 State #23-32
Celsius Energy Co.
 1909' FSL 2030' FWL
 NESW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31041; Lease #ML-21836

State #32-32

Spud Date: 9/26/84
 Put on Production: 11/8/84
 GL: 5711' KB: 5726'

Initial Production: 98 BOPD,
 50 MCFPD, 18 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 290'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 sxs Class "A" 2% CACL 2 AND 1/4# FLOCELE

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 DEPTH LANDED: 6196'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sxs Class "G" 10% Gypseal

TDL 3870
 MOST 7807

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183
 TUBING ANCHOR: 5295' - 5-1/2" 15.5# Mt. States
 SEATING NIPPLE: 2-7/8"
 TOTAL STRING LENGTH: 5604'
 SN LANDED AT: 5548'

SUCKER RODS

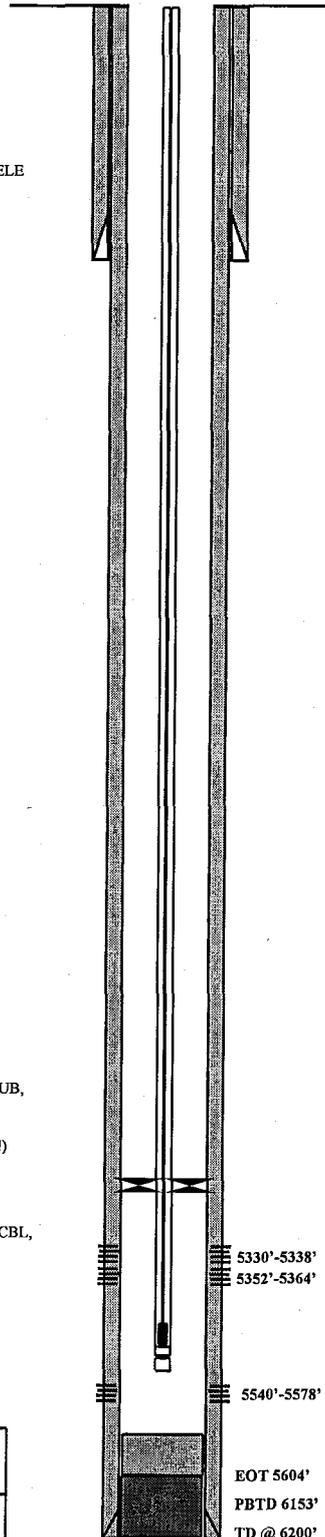
POLISHED ROD: 1-1/2" X 22'
 PONY RODS: 1 - 4' X 3/4" SUB, 2 - 8' X 3/4" SUBS, 1 - 10' X 3/4" SUB,
 215 - 3/4" PLAIN RODS, 4 WEIGHT RODS (R-3)
 PUMP SIZE: 2-1/2" X 1-1/2" X 16' AXELSON (TOP HOLD DOWN)
 STROKE LENGTH: 1/4"
 PUMP SPEED, SPM:
 LOGS: FDC, CNL, DLL, MICRO SFL 6200-3500', GAMMA RAY, CBL,
 CCL

FRAC JOB

10/15/84	5540'-5578'	Frac w/17,000 gal pad, 35,000 gal gelled 5% KCL & 20/40 mesh sand.
3/28/85	5330'-5364'	Frac w/126,200# 20/40 sd in 31,650 gal frac. 130 bbls flush. Max press 2670 @ 30 bpm. Avg press 1950 @ 30 bpm. ISIP 2210, 5 min 1810, 10 min 1650, 15 min 1590.

PERFORATION RECORD

3/27/85	5330'-5338'	2 SPF	16 holes
3/27/85	5352'-5364'	2 SPF	24 holes
10/15/84	5540'-5578'	1 SPF	39 holes



 **Inland Resources Inc.**
 State #32-32
Celsius Energy Co.
 2140 FNL 1980 FEL
 SWNE Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-30993; Lease #ML-21836

State #33-32

Spud Date: 2/3/87
 Put on Production: 3/16/87
 GL: 5757' KB: 5772'

Initial Production: 18 BOPD,
 16 MCFD, 0 BHPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 32#
 DEPTH LANDED: 316'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 215 sxs Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 5850'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 465 sxs 50-50 Poz

*TOL 3505'
 MOST > 80%*

TUBING

SIZE/GRADE/WT: ?
 NO. OF JOINTS: ?
 TUBING ANCHOR: ?
 SEATING NIPPLE: ?
 TOTAL STRING LENGTH: ?
 SN LANDED AT: ?

SUCKER RODS

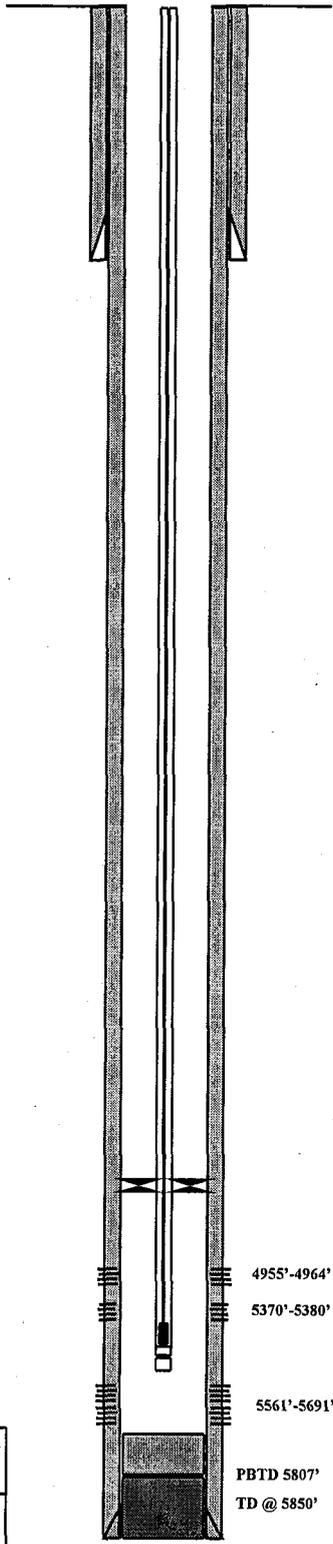
POLISHED ROD: ?
 PONY RODS: ?
 PUMP SIZE: 1-1/4" Rod Pump
 STROKE LENGTH: ?
 PUMP SPEED, SPM: ?
 LOGS: FDC, CNL, DLL, MSFL, Gamma Ray, Bond Log

FRAC JOBS

3/06/87 5561'-5691' Frac w/152,000# 20/40 sd in 32,700 gal frac. 130 bbl flush. Avg rate 30 bpm. Avg press 2610, max press 3810. ISIP 3750, 5 min 2400, 10 min 2240, 15 min 2190.
 4/28/87 5370'-5380' Frac w/64,000# 20/40 sd in 17,000 gal frac. Break dn @ 3000 psi. 45 bbl flush. Well sanded off, left 2500 gal 8# per gal in csg. Avg press 2100, avg rate 21 bpm.
 4/29/87 4955'-4964' Frac w/64,000# 20/40 sd in 17,000 gal frac. Break dn @ 1350 psi. 115 bbls flush. Avg. press 2100, avg rate 20 bpm. Flow to tank @ 20 bph, flowed 110 bbls and died.

PERFORATION RECORD

3/05/87 5561'-5572' 2 SPF 22 holes
 3/05/87 5594'-5596' 2 SPF 4 holes
 3/05/87 5606'-5610' 2 SPF 8 holes
 3/05/87 5640'-5651' 2 SPF 22 holes
 3/05/87 5658'-5670' 2 SPF 24 holes
 3/05/87 5676'-5679' 2 SPF 6 holes
 3/05/87 5689'-5691' 2 SPF 4 holes
 4/28/87 5370'-5380' 4 SPF 40 holes
 4/29/87 4955'-4964' ? SPF ? holes



Inland Resources Inc.
 State #33-32
 Celsius Energy Co.
 2019' FEL 1978' FSL
 NWSE Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31185; Lease #ML-21836

Gavilan State #22-32-8-16

Spud Date: 6/12/86
 Put on Production: 1/21/87
 GL: 5702' KB: 5717'

Initial Production: 106 BOPD,
 136 MCFD, 30 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 325'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 190 sxs "G" cello flake, 2% CACL2

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 DEPTH LANDED: 6233' RKB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 110 sxs lodense & 570 sxs Class "G"

*TOC 3200
 ~ 800' > 800' TO
 3200 - 5000'*

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183
 TUBING ANCHOR: 4966' B-2 Anchor Catcher
 SEATING NIPPLE:
 TOTAL STRING LENGTH: 5674'
 SN LANDED AT: 5645'

SUCKER RODS

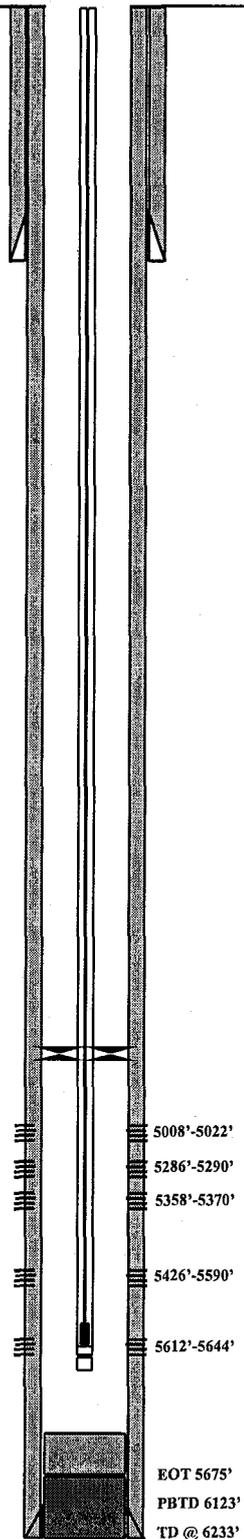
POLISHED ROD: 1-1/2" X 22'
 PONY RODS: 1 - 4' X 3/4" SUB, 1 - 8' 3/4" SUB, 224 3/4" PLAIN RODS
 PUMP SIZE: 2-1/2" X 1-1/2" X 16' RWAC AXELSON
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: MUD LOG, DLL, MSFL, CDN

FRAC JOB

10/4/86	5612'-5644'	Acidize w/100 bbls 3% KCL & 100 balls. Flushed w/36 BW. Pumped wtr at 4 bpm @ 3000 psi, 2.5 bpm @ 3700 psi at end of job. ISIP 2250 psi. Frac w/198,000# 20/40 sand in 56,000 gal frac. Pumped 5460 gals flush. Load w/1463 BW. Max TP 3190 @ 30 bpm. Avg TP 2400 @ 30 bpm. ISIP 2380, 5 min 1860, 10 min 1740, 15 min 1700. Flowed well for 6-1/2 hrs on 8 to 20 ck. Rec 112 BW, no oil or gas, tr of sd.
1/14/87	5426'-5590'	Acidize w/3% KCL & 190 balls. Flushed w/32 BW. Avg inj rate @ 5.5 bpm. ISIP 1600 psi. Acidize w/3% KCL & 165 balls. Flushed w/35 BW. Avg inj rate @ 5 bpm. ISIP 2300 psig. Frac w/199,000# 20/40 sand in 1,435 bbls frac. Flushed w/5250 gal 3% KCL w/Clay-Trol. Avg inj rate @ 35 bpm. ISIP 1850, 5 min 1500, 10 min 1500, 15 min 1420. Well SI for 14 hours, wellhead iced up. Thawed out, flowback 57 bbls 3% KCL wtr on 40/64" ck.
6/07/89	5358'-5370'	Frac w/30,500 gal YF130D gel 2% KCL wtr & 68,000# 20/40 sd. Formation broke dn @ 2000 psi. Max press 3000 psi @ 27 bpm. Ave press 2450 psi @ 30 bpm. ISIP 1972, 5 min 1514, 10 min 1317, 15 min 1171. Fished tools out of hole.
6/10/89	5286'-5290'	Frac w/30,500 gal YF130D cross link 2% KCL wtr & 68,000# 20/40 sd. Formation broke dn @ 3044 psi. Max press 2800 psi @ 30 bpm. Ave press 2250 psi @ 30 bpm. ISIP 2275, 5 min 1712, 10 min 1589, 15 min 1488.
6/10/89	5008'-5022'	Frac w/33,000 gal YF130D & 70,000# 20/40 sd. Formation broke dn @ 2910 psi. Max press 2250 psi @ 30 bpm. Ave press 2025 psi @ 30 bpm. ISIP 2106, 5 min 1643, 10 min 1534, 15 min 1460. Initial flowback @ 20 bph. Cum rec 102 BW, 16 BO (light gas). Well flowing @ 50% oil cut, 50% wtr cut.

PERFORATION RECORD

10/3/86	5638'-5644'	2 SPF	12 holes
10/3/86	5622'-5630'	2 SPF	16 holes
10/3/86	5612'-5616'	2 SPF	8 holes
1/13/87	5578'-5590'	2 SPF	24 holes
1/13/87	5568'-5574'	2 SPF	12 holes
1/13/87	5540'-5558'	2 SPF	36 holes
1/13/87	5526'-5536'	2 SPF	20 holes
1/13/87	5512'-5520'	2 SPF	16 holes
1/13/87	5504'-5508'	2 SPF	8 holes
1/13/87	5495'-5497'	2 SPF	4 holes
1/13/87	5482'-5484'	2 SPF	4 holes
1/13/87	5452'-5454'	2 SPF	4 holes
1/13/87	5418'-5422'	2 SPF	8 holes
1/13/87	5438'-5440'	2 SPF	4 holes
1/13/87	5430'-5436'	2 SPF	12 holes
1/13/87	5426'-5428'	2 SPF	4 holes
6/07/89	5358'-5370'	4 SPF	48 holes
6/10/89	5286'-5290'	4 SPF	48 holes
6/10/89	5008'-5022'	4 SPF	56 holes





Inland Resources Inc.
 Gavilan State #22-32
 Celsius Energy Co.
 1994' FWL 2134' FNL
 SENW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31168; Lease #ML-21836

State #13-32

Spud Date: 6/28/85
 Put on Production: 9/6/85
 GL: 5745' KB: 5759'

Initial Production: 50 BOPD,
 39 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 264'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "H"

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6002'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 316 sxs light wt. (Dowell)

TOL 3400
 MOST > 80%

TUBING

SIZE/GRADE/WT: 2-7/8"
 NO. OF JOINTS: 173
 TUBING ANCHOR: 5423'
 SEATING NIPPLE: ?
 TOTAL STRING LENGTH: 5655'
 SN LANDED AT: 5556'

SUCKER RODS

POLISHED ROD:
 PONY RODS: 4 - 1 1/2" wt rods, 217 - 3/4" plain rods, 1 - 8' x 3/4" rod
 PUMP SIZE: 2 1/2 x 1 1/2" x 16' RHAC top hold
 STROKE LENGTH: 118"
 PUMP SPEED, SPM: ?
 LOGS: SFL, CNL, DIL, Gamma Ray, CBL, DLL

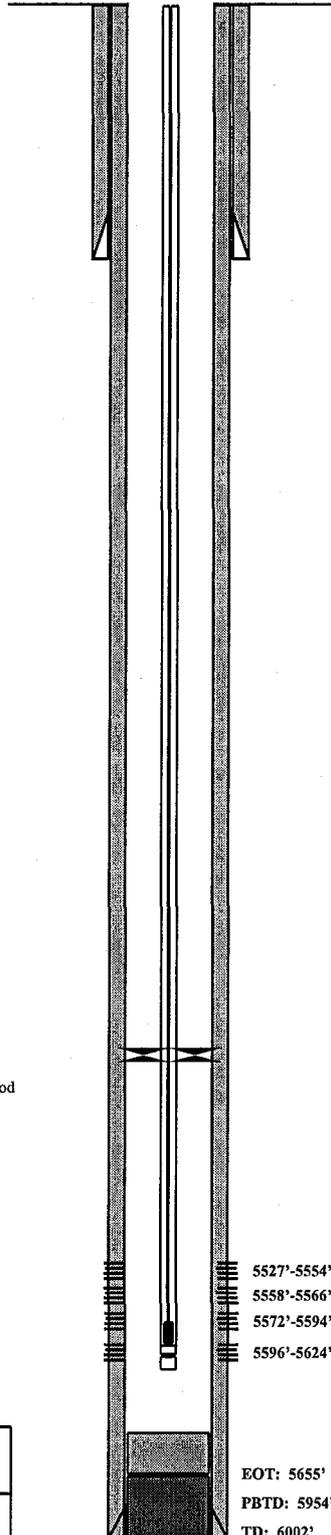
FRAC JOBS

8/09/85 5527'-5624'

Acidize w/150 bbls 3% KCL wtr, dropped 4 balls every 3 bbls. Flush w/31 bbls. Total 200 balls. Initial breakdown @ 4000 psi. Frac w/210,000# 20/40 sd in 65,500 gal frac. Well sanded off. Max csg press 4000 psi. Avg csg press 2600 psi @ 50 bpm. ISIP 2250, 5 min 1540, 10 min 1270, 15 min 1130.

PERFORATION RECORD

8/09/85	5596'-5624'	3 SPF	84 holes
8/09/85	5572'-5594'	3 SPF	66 holes
8/09/85	5558'-5566'	3 SPF	24 holes
8/09/85	5527'-5554'	3 SPF	81 holes





Inland Resources Inc.
 State 13-32
Celsius Energy Co.
 NWSW 779' FWL 1792' FSL
 Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31112; Lease #ML-21836

State #14-32

Spud Date: 4/24/85
 Put on Production: 6/15/85
 GL: 5806' KB: 5820'

Initial Production: 75 BOPD,
 30 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 10-1/4"
 CEMENT DATA: 190 sxs "A" 2% calcium choride, 1/4 # flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6005'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 316 sxs lightweight III-S

*TOC 4040
 ALL 780%*

TUBING

SIZE/GRADE/WT: 2-7/8" / 6.5#
 NO. OF JOINTS: 173
 TUBING ANCHOR: 5602' 5-1/2"
 SEATING NIPPLE: 2-1/4"
 TOTAL STRING LENGTH: BOT @ 5602'
 SN LANDED AT: 5472'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 PONY RODS: 4 - 1-1/2" WT RODS, 214 3/4" RODS
 PUMP SIZE: 2-1/2" X 1-1/2" X 15' RHAC Pump
 STROKE LENGTH: 80"
 PUMP SPEED, SPM: 4 SPM
 LOGS: FDC, GNL, MSFL, DLL-CBL, CCL, GR

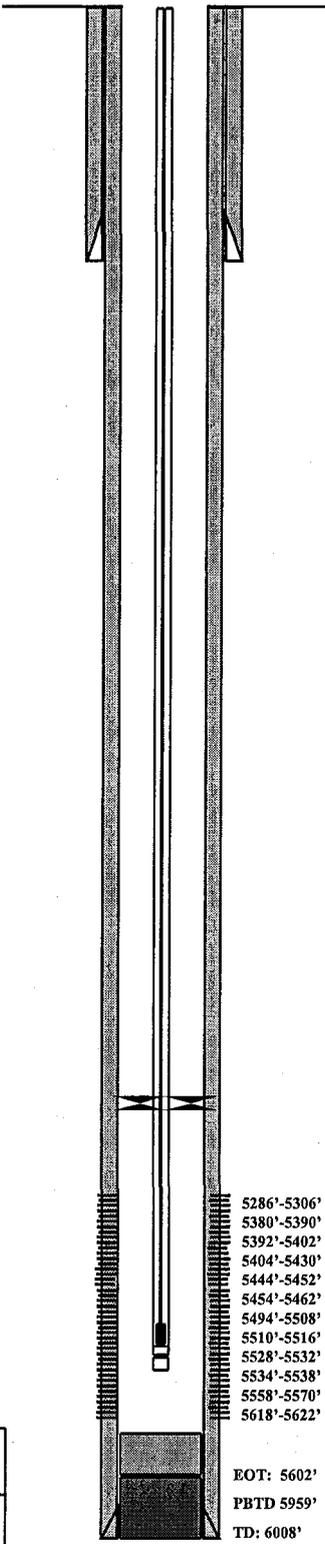
FRAC JOBS

5/19/85 5380'-5622' Acidize 5494' - 5622' w/182 bbls 3% KCL wtr w/clay stay, poor ball action. Acidize 5380'-5462' w/183 bbls 3% KCL w/clay stay, poor ball action. Frac w/300,000# 20/40 sd in 76,000 gal YF3G/YF4G frac. Max press 2300 @ 60 bpm. Avg press 1750 @ 60 bpm. ISIP 1630, 5 min 1550, 10 min 1420, 15 min 1320. 135 bbls KCL w/claystay used as displacement fluid. Started flowing on 18/64" ck. Flowed 102 bbls load wtr in 4-1/2 hrs.

11/29/88 5286'-5306' TIH w/packer, spot 200 gal. 7-1/2% HCL across perms. Broke dn @ 4200, pumped 5 bbls KCL @ 10 bpm. ISIP 700. Frac w/84,000# 20/40 sd and 15,000# 16/30 sd. Left 6000# in csg, screened off of 3200#. Used 926 bbls jelled fluid & 87 bbls flush. Max rate 3200 @ 30 bpm. Avg rate 2500. ISIP 2500, 5 min 2000, 10 min 1750, 15 min 1600.

PERFORATION RECORD

11/29/88	5286'-5306'	88 holes
5/16/85	5380'-5390'	20 holes
5/16/85	5392'-5402'	20 holes
5/16/85	5404'-5430'	52 holes
5/16/85	5444'-5452'	16 holes
5/16/85	5454'-5462'	16 holes
5/16/85	5494'-5508'	28 holes
5/16/85	5510'-5516'	12 holes
5/16/85	5528'-5532'	8 holes
5/16/85	5534'-5538'	8 holes
5/16/85	5558'-5570'	24 holes
5/16/85	5618'-5622'	8 holes



5286'-5306'
 5380'-5390'
 5392'-5402'
 5404'-5430'
 5444'-5452'
 5454'-5462'
 5494'-5508'
 5510'-5516'
 5528'-5532'
 5534'-5538'
 5558'-5570'
 5618'-5622'

EOT: 5602'
 PBDT 5959'
 TD: 6008'



Inland Resources Inc.
 State #14-32
 810' FSL 809' FWL
 Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31039; Lease #ML-21836

State #24-32

Spud Date: 11/28/84
 Put on Production: 1/26/85
 GL: 5776' KB: 5790'

Initial Production: 84 BOPD,
 50 MCFD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 292'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6201' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sxs Class "G"

*TOL 4200'
 780% 4200-5140
 280% 5150-6100*

TUBING

SIZE/GRADE/WT: 2-7/8"
 NO. OF JOINTS: 173
 TUBING ANCHOR: Mtn. States Anchor Catcher
 SEATING NIPPLE: ?
 TOTAL STRING LENGTH: ?
 SN LANDED AT: ?

SUCKER RODS

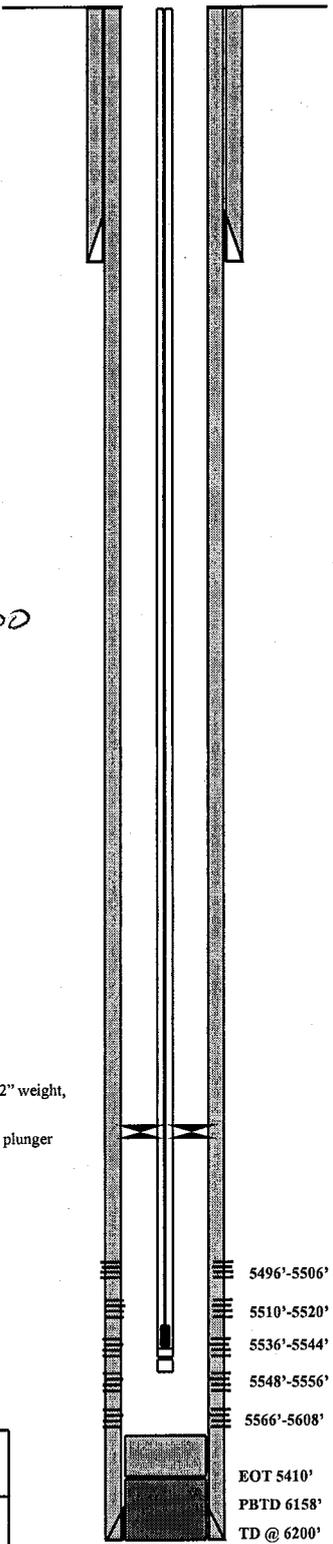
POLISHED ROD: 1-1/2" x 22' polished rod.
 PONY RODS: 1 - 8', 1 - 6', 2 - 4'x3/4" pony, 215 - 3/4" plain, 4 - 1-1/2" weight,
 1 - 8'x1-1/2" pony rods.
 PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 12 x 16' RHAC pump w/ SM plunger
 STROKE LENGTH: 73
 PUMP SPEED, SPM: 3
 LOGS: FDC, CNL, DUAL LATERLOG/MSFL, CBL/CLL

FRAC JOBS

1/10/85 5496'-5608' Acidize w/100 bbl KCL fluid, good ball action, drop to 70 bbl, broke dn @ 3900 w/7 bpm. Frac w/30,000 gal pad, 64,000 gal gelled 5% KCL wtr with 20/40 mesh sd as proppant.

PERFORATION RECORD

1/09/85 5496'-5506' 5 holes
 1/09/85 5510'-5520' 5 holes
 1/09/85 5536'-5544' 5 holes
 1/09/85 5548'-5556' 5 holes
 1/09/85 5566'-5608' 28 holes
 (4" csg gun)





Inland Resources Inc.
 State #24-32
 Celsius Energy Co.
 758' FSL 2016' FWL
 SESW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31040; Lease #ML-21836

Wells Draw #21-5G-9-16

Spud Date: 3/28/83
 Put on Production: 8/29/83
 GL: 5797' KB: 5811'

Initial Production: 80 BOPD, 0 MCFD
 25 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 32#
 LENGTH: ? JTS
 DEPTH LANDED: 311'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 215 skx Class "G" cmt, est ? bbls to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: ? jts
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 338 sks BS Lite & 863 sks 50/50 Poz
 CEMENT TOP AT: *TOC 2030'*
 SET AT: 6500' *MDST > 80%*

TUBING

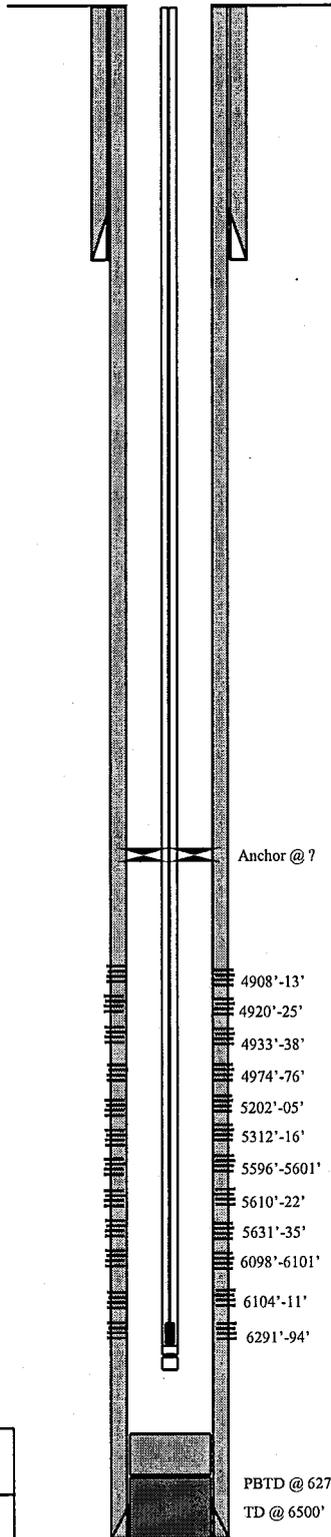
SIZE/GRADE/WT:
 NO. OF JOINTS:
 TUBING ANCHOR:
 SEATING NIPPLE:
 TOTAL STRING LENGTH: ?
 SN LANDED AT:

SUCKER RODS

POLISHED ROD:
 SUCKER RODS:
 TOTAL ROD STRING LENGTH:
 PUMP NUMBER:
 PUMP SIZE:
 STROKE LENGTH:
 PUMP SPEED, SPM:
 LOGS: CBL/GR

FRAC JOB

6098'-6111'	76,000# 20/40 sd and 31,440 gal Versagel
5596'-5635'	144,000# 20/40 sd and 41,270 gal Versagel
5202'-5312'	98,000# 20/40 sd and 31,150 gal Versagel
4908'-4974'	180,000# 20/40 sd and 50,290 gal Versagel



PERFORATION RECORD

6291'-6294'	3 SPF	10 holes
6104'-6111'	1 SPF	4 holes
6098'-6101'	1 SPF	8 holes
5631'-5635'	1 SPF	5 holes
5610'-5622'	1 SPF	13 holes
5596'-5601'	1 SPF	6 holes
5312'-5316'	1 SPF	5 holes
5202'-5205'	2 SPF	7 holes
4974'-4976'	1 SPF	3 holes
4933'-4938'	1 SPF	6 holes
4920'-4925'	1 SPF	6 holes
4908'-4913'	1 SPF	6 holes

Inland Resources Inc.
 Wells Draw #21-5G-9-16
 637 FNL 2005 FWL
 NENW Section 5-T9S-R16E
 Duchesne Co, Utah
 API #43-013-30698; Lease #U-30096

Attachment F

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

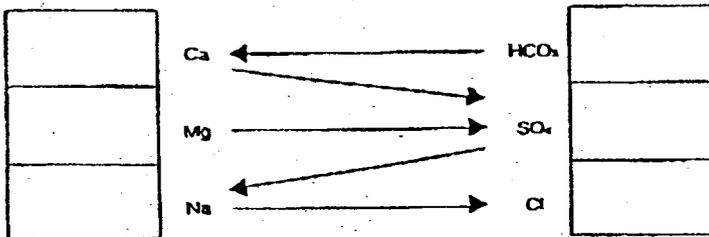
WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
Source Johnson Water FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meq/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	÷ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	÷ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	÷ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	÷ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Mill equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84068

Office (435) 722-5066
Fax (435) 722-5727

Attachment F-1

WATER ANALYSIS REPORT

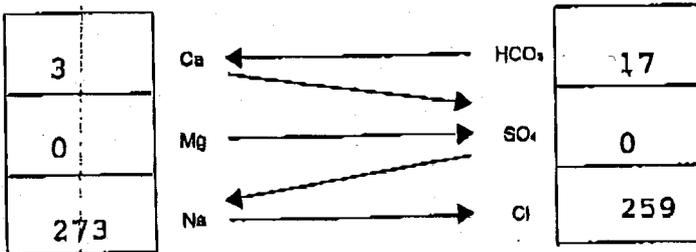
Company Inland Address _____ Date 7-28-99

Source 23-32 Date Sampled 7-27-99 Analysis No. _____

Analysis	mg/l(ppm)	*Mg/l
1. PH	<u>9.3</u>	
2. H ₂ S (Qualitative)	<u>3.0</u>	
3. Specific Gravity	<u>1.012</u>	
4. Dissolved Solids	<u>16,560</u>	
5. Alkalinity (CaCO ₃)	CO ₃ <u>30</u>	CO ₃
6. Bicarbonate (HCO ₃)	HCO ₃ <u>1,000</u>	+ 61 <u>17</u> HCO ₃
7. Hydroxyl (OH)	OH <u>17</u>	+ 17 OH
8. Chlorides (Cl)	Cl <u>9,200</u>	+ 35.5 <u>259</u> Cl
9. Sulfates (SO ₄)	SO ₄ <u>0</u>	+ 48 SO ₄
10. Calcium (Ca)	Ca <u>64</u>	+ 20 <u>3</u> Ca
11. Magnesium (Mg)	Mg <u>0</u>	+ 12.2 Mg
12. Total Hardness (CaCO ₃)	<u>160</u>	
13. Total Iron (Fe)	<u>.9</u>	
14. Manganese	<u>0</u>	
15. Phosphate Residuals		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION



Compound	Eqv. Wt.	X	Meq/l	=	Mg/l
Ca(HCO ₃) ₂	81.04		<u>3 m</u>		<u>243</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17				
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00		<u>14</u>		<u>1,176</u>
Na ₂ SO ₄	71.03				
NaCl	58.46		<u>259</u>		<u>15,141</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

Received Time Jul. 28. 10:58AM

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND PRODUCTION CO
 LOCATION:
 SYSTEM: JOHNSON WATER

7-28-99

WATER DESCRIPTION:	JOHNSON WATER	23-32 WATER TANK
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	590	1640
SULFATE AS PPM SO ₄	75	0
CHLORIDE AS PPM Cl	142	9200
HARDNESS AS PPM CaCO ₃	0	0
CALCIUM AS PPM CaCO ₃	80	160
MAGNESIUM AS PPM CaCO ₃	8	0
SODIUM AS PPM Na	230	6279
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	874	16560
TEMP (DEG-F)	100	100
SYSTEM pH	8.3	9.3

WATER COMPATIBILITY CALCULATIONS

JOHNSON WATER AND 23-32 WATER TANK

CONDITIONS: pH=8.8. TEMPERATURE ESTIMATED FROM COMPONENT WATERS.

WATER ONE IS JOHNSON WATER

0/0 #1 WATER	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	1.54	27	0	0	0
90	1.57	29	0	0	0
80	1.59	32	0	0	0
70	1.59	35	0	0	0
60	1.59	38	0	0	0
50	1.58	40	0	0	0
40	1.56	43	0	0	0
30	1.54	46	0	0	0
20	1.55	48	0	0	0
10	1.57	51	0	0	0
0	1.58	54	0	0	0

Attachment "G"

State #23-32-8-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5872	5928	5900	N/A	N/A	N/A
5570	5593	5582	1930	0.779	1914 ←
				Minimum	<u>1914</u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Avg. Depth})) / \text{Avg. Depth}$

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Plug #1 Set 508' plug from 5470'-5978' with 69 sxs Class "G" cement.
2. Plug #2 Set 200' plug from 2000'-2200' with 25 sxs Class "G" cement.
3. Plug #3 Set 100' plug from 242'-342' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
4. Plug #4 Set 50' plug from surface with 10 sxs Class "G" cement.
5. Pump 50 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement to surface.

The approximate cost to plug and abandon this well is \$18,000.

State #23-32-8-16

Spud Date: 12/10/84
 Put on Production: 1/29/85
 GL: 5750' KB: 5765'

Initial Production: 15 BOPD,
 15 MCFD, 0 BWPD

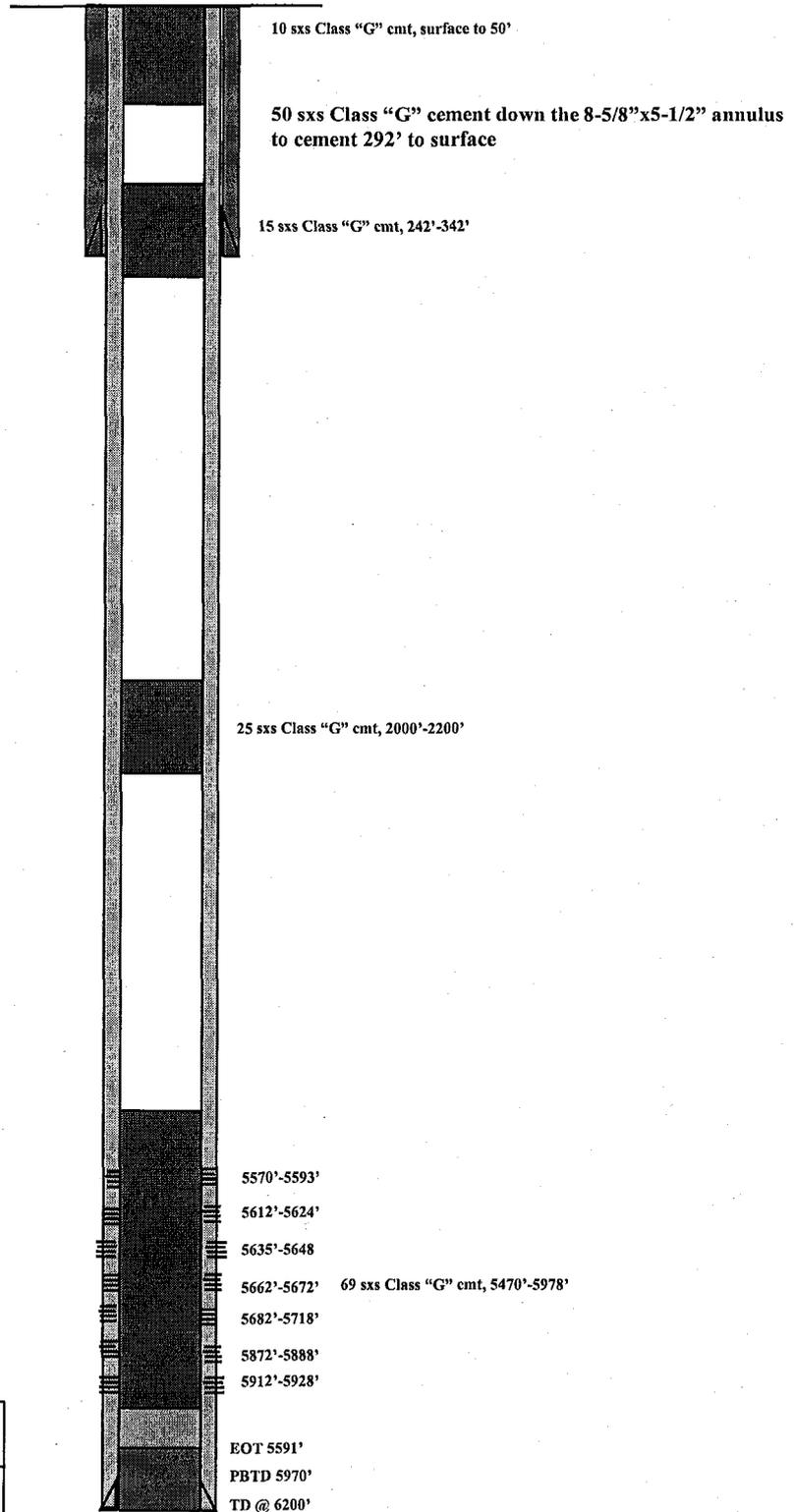
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 DEPTH LANDED: 292'
 HOLE SIZE: 10-3/4"
 CEMENT DATA: Cmt to sfc

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 17#
 DEPTH LANDED: 6202'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sx gypseal



Inland Resources Inc.

State #23-32

Celsius Energy Co.

1909' FSL 2030' FWL
 NESW Section 32-T8S-R16E

Duchesne Co, Utah

API #43-013-31041; Lease #ML-21836



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 10, 1999

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: WELLS Draw
West Point Unit Well: State 23-32-8-16, Section 32, Township 8 South, Range 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Gil Hunt at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

lwp

cc: Dan Jackson, Environmental Protection Agency
Jim Cooper, School and Institutional Trust Lands Administration
Bureau of Land Management, Vernal
Inland Production Company, Myton

DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM

PERMIT
STATEMENT OF BASIS

Applicant: Inland Production Company

Well: State 23-32-8-16

Location: 32/8S/16E

API: 43-013-31041

*WELLS
DRAW*

Ownership Issues: The proposed well is located on State land. The well is located in the ~~West Point~~ West Point Unit. Lands in the one-half mile radius of the well are administered by the State of Utah (SITLA) and the BLM. Inland and various other individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the West Point Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent. This well is currently operated by Celsius Energy however paperwork has been submitted for an operator change to Inland.

Well Integrity: The proposed well has surface casing set at 292 feet and is cemented to surface. A 5 1/2 inch production casing is set at 6200 feet and has a cement top at 3740' (CBL). The cement appears to have better than an 80% bond over most of the cemented interval. A 2 7/8 inch tubing with a packer will be set at 5520 feet. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells in the area of review. All of the wells have adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 700 feet. Injection will be limited to the interval between 5570 feet and 5928 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 23-32-8-16 well is .779 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1914 psig. The requested maximum pressure is 1914 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

State 23-32-8-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with SITLA

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill

Date: 11/8/99

LEGAL NOTICES

Your Right To Know!

ADVERTISEMENT FOR BIDS

Separate sealed Bids for the Construction of the **Roosevelt City 1999 Pedestrian Safety Sidewalk Improvements (UDOT # 1099)** will be received by **Roosevelt City Corporation** at the **Roosevelt City Hall, 255 South State Street** until **September 20, 1999 at 1:00 p.m. (MST)**, and then at said Office publicly opened and read aloud.

The principal items of work are approximately as follows:

Roadway Excavation, Installation of 430 lineal feet of 30 inch Curb & Gutter, 415 lineal feet of sidewalk (6"), 110 tons of U.B.C., 180 lineal feet of 6" chain link fence, and 5 disabled pedestrian ramps.

The project is to be started after March 1, 2000 and shall be completed on or before April 30, 2000.

Bidders on this work will be required to comply with the President's Executive Order No. 11246 and the Equal Employment Opportunity and Labor Standard Provisions.

The CONTRACT DOCUMENTS, consisting of Advertisement for Bids, Information for Bidders, BID, BID BOND, Agreement, GENERAL CONDITIONS, SUPPLEMENTAL GENERAL CONDITIONS, Payment Bond, Performance Bond, NOTICE OF AWARD, NOTICE TO PROCEED, CHANGE ORDER, DRAWINGS, SPECIFICATIONS and ADDENDA, may be examined at the following locations:

Horrocks Engineers, One West Main, American Fork, Utah 84003

Copies of the CONTRACT DOCUMENTS may be obtained at the office of **Horrocks Engineers** located at **One West Main Street, American Fork, Utah 84003** and **50 North 100 East, Roosevelt, Utah 84066** upon payment of \$35.00 for each set, none of which will be refunded.

Bidders are required to provide a bid bond in the amount of 10% of their bid, and the successful BIDDER will be required to provide payment and performance bonds underwritten by the Surety Company approved by the U.S. Department of the Treasury. (Circular 570, latest edition.)

September 1, 1999
Dennis Jenkins
Mayor
Published in the Uintah Basin Standard September 7 & 14, 1999

NOTICE TO WATER

TINY 3.59 ac. SOURCE: 6 in. Well 100 ft. To 200 ft. Deep. POD: (1) S 950 E 650 from W 1/4 Cor. Sec 30, T3S, R5W, SLB&M. (7 Miles West of Duchesne) USE: Irrigation; from Apr 1 to Oct 31, (a) acreage 0.2500 acs; Stockwatering: 5 head of livestock; Domestic: 1 family. POU: NW 1/4 SW 1/4 Sec 30, T3S, R5W.

43-10965 (A72346); Kathy Goodin **QUANTITY**: 1.48 ac. SOURCE: 6 in. Well 40 ft. Deep. POD: (1) S 930 W 2440 from E 1/4 Cor. Sec 24, T1N, R2W. (Neola) USE: Irrigation; from Apr 1 to Oct 31, total acreage 0.2500 acs; Stockwatering: 10 head of livestock; Domestic: 1 family. POU: NW 1/4 SE 1/4 Sec 24, T1N, R2W.

90-1085 (A72342); Glen D. & June A. Borst **QUANTITY**: 0.25 ac. SOURCE: (2) Unnamed Springs. POD: (1) S 65 W 2650 (2) S 240 W 2610 from E 1/4 Cor. Sec 8, T11S, R11E, SLB&M. (27 miles North of Price) USE: Domestic; 1 family. POU: NW 1/4 SE 1/4 Sec 8, T11S, R11E, SLB&M.

Robert L. Morgan, P.E. STATE ENGINEER

Published in the Uintah Basin Standard September 7 & 14, 1999

NOTICE TO WATER USERS

The State Engineer received the following Application(s) to Appropriation or Change Water in Duchesne County (Locations in USB&M).

Persons objecting to an application must file a CLEARLY READABLE PROTEST stating FILING NUMBER, REASONS FOR OBJECTION, PROTESTANTS' NAME AND RETURN ADDRESS, and any request for a hearing. Protest must be filed with the State Engineer, Box 146300, Salt Lake City, UT 84114-6300 (801) 538-7240, on or before **OCTOBER 11, 1999**. The above informal proceedings will be held in accordance with the Rules of the Division of Water Rights.

(LEGEND) Point(s) of Diversion - POD; Place of Use - POU; Nature of Use - USE.

APPLICATION(S) TO APPROPRIATE WATER
43-10942 (A72231); Dan and Linda L. Sartzana **QUANTITY**: 0.4 ac. SOURCE: 6 in. Well 50 ft. To 200 ft. Deep. POD: (1) N 45 E 3597 from SW Cor. Sec 14, T4S, R8W, SLB&M. (7 mi SE of Fruitland) USE: Irrigation; from Apr 1 to Oct 31, total acreage 0.1000 acs. POU: SW 1/4 SE 1/4 Sec 13, T4S,

Sarvation Reservoir. POD: (1) S 2754 E 457 from NW Cor. Sec 27, T3S, R5W. USE: Same as Heretofore. POU: SW 1/4 NE 1/4 SE 1/4 NW 1/4 Sec 4, T4S, R3W. Robert L. Morgan, P.E. STATE ENGINEER. Published in the Uintah Basin Standard September 14 & 21, 1999.

PUBLIC NOTICE

NOTICE is hereby given that the time and place for **SATELLITE REGISTRATION** for Duchesne City Municipal Election Of the names of qualified electors in Duchesne City, Utah, prior to the Primary Election to be held on Tuesday, October 5, 1999 will be between the hours of 8:00 a.m. and 8:00 p.m. on the following days: **Friday, September 24, 1999, and Monday, September 27, 1999** at the following location: Duchesne County Administration Building in the office of the County Clerk, 734 North Center Street in Duchesne.

ATTEST: Diane Freston, Duchesne County Clerk

Published in the Uintah Basin Standard September 14 & 21, 1999.

NOTICE OF AGENCY ACTION CAUSE NO. UIC-244

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF 13 WELLS IN DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS. THE PROPOSED INJECTION WELLS ARE LOCATED IN SEC 32, TWP 8 S, RNG 16 E, SECS 28, 29, 31 & 33, TWP 8 S, RNG 17 E, SEC 12, TWP 9 S, RNG 15 E, SEC 6 & 12, TWP 9 S, R16 E, SEC 15, TWP 8 S, R17 E, SLB&M. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil Gas and Mining (the Division) is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the following wells as Class II injection wells: Wells Draw Unit Wells: State 14-32-8-16, 23-32-8-16 & 32-32-8-16 wells, located in Sec 32, Twp 8 S, Rng 16 E, Ashley Unit Well: Ashley Federal 1-12-0-15 well, located in

DIVISION OF OIL GAS & MINING
John R. Baza
Associate Director
Published in the Uintah Basin Standard September 14, 1999.

NOTICE OF REGULAR MEETING OF THE BOARD OF COUNTY COMMISSIONERS OF DUCHESNE COUNTY

PUBLIC NOTICE is hereby given that the Board of Duchesne County Commissioners will meet in regular public session on **Monday in the Commission Board Room of the Duchesne County Administration Building** in Duchesne, Utah commencing at **1:00 p.m.** on **September 13, 1999.**

The agenda for the meeting is as follows:

- 1:00 p.m. Prayer/Pledge of Allegiance/Reading of the Minutes
- Road Items - Supervisor Nielsen
- Discussion of Proposed Purchase of Road Department Auditors' Office
- Vouchers - Department
- Head Time Sheets
- Action Items -

- * Soil Conservation District Budget - Lamar Wilson

- * Property Taxes - Mike Baker

- * Resolution 99-14 A Resolution Approving Participation in the Indigent Capital Defense Trust Fund and Committing to Fulfill the Assessment Requirements as Set Forth in Section 77-32-601 Through 77-32-603, Utah Code, as Enacted by the Legislature in Senate Bill 103 in the 1998 General Session.

- * Change of Agent of Record - For the Following Insurance Programs: Dental Medical, Life, Disability.

- * Plat Amendments - American Cellular Inc. Mountain High Estates Phase 1 Plat Amendment #1, Sec 7, T11S, R11E, USB&M, Argyle Canyon American Cellular Inc. Rabby Heights Phase 1 Plat Amendment #2, Section 27, T11S, R8W, USB&M, Tablona

- * Setting Date of Public Hearing for An Ordinance Amending Chapter 17-60-50, Manufactured Home and Travel Trailers Prohibited, Exceptions.

- * Adoption of Resolution 99-15, A resolution Declaring that it is in the Best Interest of the County

and the Residents Concerned that the Duchesne County Upper County Water Improvement District be Enlarged and Extended by the Annexation of Tract 0 and Adjacent Thereof and Providing that Notice of Intention be Published Herein, the Time and Place of Hearing for all Persons to be Heard Relative to Said Annexation.

Discussion of Appointment to the Expired Seat A, Moon Lake Division, Duchesne County Water Conservancy Board.

T. Diane Freston, Duchesne County Clerk/Auditor, certify that on September 10, 1999 pursuant to U.C.A. 2-2-6, this notice posted at least 24 hours prior to meeting time. Notice also given to the Radio Station, KNEU, and the Uintah Basin Standard.

Diane Freston, Duchesne County Clerk/Auditor.

IN COMPLIANCE WITH THE AMERICANS WITH DISABILITIES ACT, PERSONS NEEDING AUXILIARY AIDS AND SERVICES FOR THIS MEETING SHOULD CALL THE DUCHESNE COUNTY CLERK'S OFFICE THREE DAYS NOTICE IS REQUIRED. (Call Freston 738-1100, 722-3997, or 822-4680)

Published in the Uintah Basin Standard September 14, 1999.

NOTICE OF DECISION

On September 8, 1999, Roosevelt-Duchesne District Ranger, Joseph R. Bistryski, made the decision to construct a big game-cattle enclosure within an aspen stand on Anthro Mountain within section 5 of T7SR5W. The enclosure will have two parts, one that excludes livestock but allows access by big game animals and one that excludes all ungulates. A decision was also made not to conduct a prescribed burn in this same area. The purpose and need for the enclosure is to monitor aspen regeneration in the understory of a mature aspen stand. Our goal is to learn more about the factors influencing regrowth and perpetuation of aspen stands on Anthro Mountain.

An environmental analysis and public review of this project were completed and no extraordinary circumstances or substantial environmental effects were identified. Therefore, the project has been administratively excluded from documentation in an environmental assessment document or environmental impact statement. The associated Decision Memo is available in the Duchesne County Clerk's Office, Room 215, 800 E. 21st St., Duchesne, UT 84003. (801) 538-1266. The Division of Water Rights has the right to re-evaluate this project upon subsequent information. Published in the Uintah Basin Standard September 14, 21, 28, 1999.

available in the Duchesne County Clerk's Office, Room 215, 800 E. 21st St., Duchesne, UT 84003. (801) 538-1266. The Division of Water Rights has the right to re-evaluate this project upon subsequent information. Published in the Uintah Basin Standard September 14, 1999.

PUBLIC NOTICE

The Utah Institutions Administration has received the following description of Duchesne County Range 13E Section 6.

Contains more or less

Any individual to submit an application to and/or receive property of one parcel in the above range should file an application and application fee with the administrative office during the following time:

From 8:00 AM to 5:00 PM MONDAY, SEPTEMBER 13, 1999. Until 5:00 PM WEDNESDAY, SEPTEMBER 15, 1999. TRUSTEES: MINISTRAL 675 East 500 South, Salt Lake City, Utah 84102. (801) 538-1266. Reference: The Trust Administration right to re-evaluate this project upon subsequent information. Published in the Uintah Basin Standard September 14, 21, 28, 1999.

MONDAY, SEPTEMBER 13, 1999

Until 5:00 PM WEDNESDAY, SEPTEMBER 15, 1999.

TRUSTEES: MINISTRAL 675 East 500 South, Salt Lake City, Utah 84102. (801) 538-1266.

Reference: The Trust Administration right to re-evaluate this project upon subsequent information. Published in the Uintah Basin Standard September 14, 21, 28, 1999.

PUBLIC NOTICE

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Reference: The Trust Administration right to re-evaluate this project upon subsequent information. Published in the Uintah Basin Standard September 14, 21, 28, 1999.

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Reference: The Trust Administration right to re-evaluate this project upon subsequent information. Published in the Uintah Basin Standard September 14, 21, 28, 1999.

RICH J. RANCH/OLEE VOOR
12th Annual

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF : NOTICE OF AGENCY
INLAND PRODUCTION COMPANY FOR : ACTION
ADMINISTRATIVE APPROVAL OF 13 WELLS :
IN DUCHESNE COUNTY, UTAH, AS CLASS : CAUSE NO. UIC-244
II INJECTION WELLS. THE PROPOSED :
INJECTION WELLS ARE LOCATED IN: :
SEC 32, TWP 8 S, RNG 16 E; SECS 28, 29, :
31 & 33, TWP 8 S, RNG 17 E; SEC 12, TWP 9 :
S, RNG 15 E; SEC 6 & 12, TWP 9 S, R 16 E; :
SEC 15, TWP 9 S, R 17 E; S.L.M. :

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

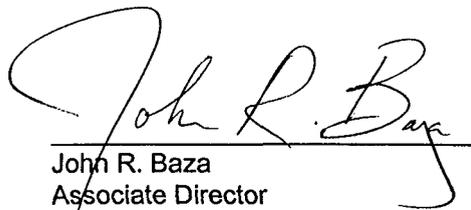
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the following wells as Class II injection wells: Wells Draw Unit Wells: State 14-32-8-16, ~~23-32-8-16~~ & 32-32-8-16 wells, located in Sec 32, Twp 8 S, Rng 16 E; Ashley Unit Well: Ashley Federal 1-12-9-15 well, located in Sec 12, Twp 9 S, R 15 E; Boundary Unit Wells: Tar Sands Federal 5-29-8-17, 1-33-8-17 & Tar Sands 7-28-8-17 wells, located in Secs 28, 29 & 33, Twp 8 S, R 17 E; Jonah Unit Well: Monument Federal 42-12J-9-16 well, located in Sec 12, Twp 9 S, Rng 16 E; Lone Tree Unit Wells: South Pleasant Valley 7-15-9-17 & Pleasant Valley 21-15H-9-17 wells, located in Sec 15, Twp 9 S, Rng 17 E; Sand Wash Unit Wells: Tar Sands 5-31-8-17 & Tar Sands Federal 13-29-8-17 wells, located in Sec 29 & 31, Twp 8 S, Rng 17 E; West Point Unit Well: Monument Federal 43-6-9-16 well, located in Sec 6, Twp 9 S, Rng 16 E, S.L.M., Duchesne County, Utah. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 8th day of September 1999.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side.)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO. MT-21836
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR (Celsius Energy CO)	7. UNIT AGREEMENT NAME WELLS DRAW UNIT
3. ADDRESS OF OPERATOR 1331 17th Street, Suite 300, Denver, CO 80202 (303) 672-6970		8. FARM OR LEASE NAME STATE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NESW 1909' FSL and 2030' FWL		9. WELL NO. 23-32
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE
		11. SEC. T. R. M. OR B.L. AND SURVEY OR AREA 32-8S-16E
14. PERMIT NO. 43-013-31041	15. ELEVATIONS (Show whether of, ft. or, etc.)	12. COUNTY OR PARISH DUCHESNE
		13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1999, Inland Production Company will take over operation of the above referenced well. Celsius Energy Company previously operated this well.

Effective April 1, 1999, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Administrative Supervisor DATE 5-26-00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

OPERATOR CHANGE WORKSHEET

1-GLH	4-KAS ✓
2-CDW ✓	5-SJ
3-JLT ✓	6-FILE

Check each listed item when completed. Write N/A if item is not applicable.

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 4-1-99

TO:(New Operator) INLAND PRODUCTION COMPANY

FROM:(Old Operator) CELSIUS ENERGY COMPANY

Address: 410 17TH ST., STE 700
DENVER, CO 80202

Address: 1331 17TH ST., STE 800
DENVER, CO 80202-1559

Phone: 1-(303)-893-0102

Phone: 1-(303)-672-6900

Account No. N5160

Account No. N4850

WELL(S):	CA Nos.	or	WELLS DRAW (GR)	Unit
Name: <u>STATE 13-32</u>	API: <u>43-013-31112</u>	Entity: <u>12276</u>	<u>S 32 T 08 S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 22-32</u>	API: <u>43-013-31168</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 23-32</u>	API: <u>43-013-31041</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 24-32</u>	API: <u>43-013-31040</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 32-32</u>	API: <u>43-013-30993</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>
Name: <u>STATE 33-32</u>	API: <u>43-013-31185</u>	Entity: <u>12276</u>	<u>S 32 T 08S R 16E</u>	Lease: <u>ML-21836</u>

OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-5-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 3-26-99.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 089507. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on _____.

N/A 8. **Underground Injection Control ("UIC") Program.** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.

YES 9. Changes have been entered in the **Oil and Gas Information System** for each well listed on 6-28-00.

YES 10. Changes have been included on the **Monthly Operator Change letter** on 6-28-00.

STATE BOND VERIFICATION

YES 1. State Well(s) covered by Bond No. 4471291.

FEE WELLS - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION

N/A 1. (R649-3-1) The **NEW** operator of any fee lease well(s) listed above has furnished a proper bond.

N/A 2. A **copy of this form** has been placed in the **new and former operator's bond files** on _____.

N/A 3. The **FORMER** operator has requested a release of liability from their bond as of today's date _____? If yes, Division response was made to this request by letter dated _____. (see bond file).

N/A 4. (R649-2-10) The **Former** operator of any Fee lease wells listed above has been contacted and informed by letter dated _____, of their responsibility to notify all interest owners of this change.

N/A 5. Bond information added to **RBDMS** on _____.

N/A 6. Fee wells attached to bond in **RBDMS** on _____.

FILMING

____ 1. All attachments to this form have been **microfilmed** on 3-26-01.

FILING

____ 1. **Originals/Copies** of all attachments pertaining to each individual well have been filed in each **well file**.

____ 2. The **original of this form** has been filed in the operator file and a copy in the old operator file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		3. LEASE DESIGNATION AND SERIAL NO. <p style="text-align: center;">ML - 21836</p>	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME <p style="text-align: center;">N/A</p>	
2. NAME OF OPERATOR <p style="text-align: center;">INLAND PRODUCTION COMPANY</p>		7. UNIT AGREEMENT NAME <p style="text-align: center;">Wells Draw unit</p>	
3. ADDRESS OF OPERATOR <p style="text-align: center;">Route 3, Box 3630 Myton, Utah 84052 (435) 646-3721</p>		8. FARM OR LEASE NAME <p style="text-align: center;">State</p>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <p style="text-align: center;">NE/SW 1909' FSL & 2030' FWL</p>		9. <p style="text-align: center;">23-32-8-16</p>	
14 API NUMBER <p style="text-align: center;">43-013-31041</p>		10 FIELD AND POOL OR WILDCAT <p style="text-align: center;">Monument Butte</p>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <p style="text-align: center;">5750' GR</p>		11 SEC. T., R., M., OR BLK. AND SURVEY OR AREA <p style="text-align: center;">NE/SW Section 32, T8S, R16E</p>	
12 COUNTY OR PARISH <p style="text-align: center;">Duchesne</p>		13 STATE <p style="text-align: center;">UT</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <u>Weekly Status</u> <input checked="" type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 6/5/00 through 6/11/00.
 Subject well had workover procedures initiated on 6/6/00. Production equipment was pulled from well. A bridge plug was set over lower Green River zones. A new Green River zone was perforated and hydraulically fractured. Zone is being swab tested for evaluation at present time.

18 I hereby certify that the foregoing is true and correct

SIGNED <u>Gary Dietz</u>	TITLE <u>Completion Foreman</u>	DATE <u>6/12/00</u>
--------------------------	---------------------------------	---------------------

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

* See Instructions On Reverse Side

RECEIVED
JUN 14 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML - 21836 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A 7. UNIT AGREEMENT NAME Wells Draw unit	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME State	
3. ADDRESS OF OPERATOR Route 3, Box 3630 Myton, Utah 84052 (435) 646-3721		9. 23-32-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW 1909' FSL & 2030' FWL		10. FIELD AND POOL, OR WILDCAT Monument Butte 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 32, T8S, R16E	
14. API NUMBER 43-013-31041	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5750' GR	12. COUNTY OR PARISH Duchesne	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	(OTHER) <input type="checkbox"/>
(OTHER) _____ <input type="checkbox"/>	

WATER SHUT-OFF REPAIRING WELL
 FRACTURE TREATMENT ALTERING CASING
 SHOOTING OR ACIDIZING ABANDONMENT*
 (OTHER) Weekly Status

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Status report for time period 6/12/00 through 6/18/00.
 Subject well had a second Green River zone perforated and hydraulically fractured. Bridge plug was removed from wellbore and new zones were swab tested to clean up sand. Another bridge plug was removed. Production equipment was ran back in well . Began producing on pump on 6/17/00.

*Perforation by Gary Dietz on 6/17/00 - 6/18/00;
 3500 - 4939
 5039 - 5038
 approx 4750 - 66*

18 I hereby certify that the foregoing is true and correct.

SIGNED <u><i>Gary Dietz</i></u>	TITLE <u>Completion Foreman</u>	DATE <u>6/19/00</u>
Gary Dietz		

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 14 2000

FORM 8

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DIVISION OF
OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						5. LEASE DESIGNATION AND SERIAL NO. ML 21836
1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Reperfor</u>						7. UNIT AGREEMENT NAME WELLS DRAW UNIT
2. NAME OF OPERATOR INLAND RESOURCES INC						8. FARM OR LEASE NAME STATE
3. ADDRESS OF OPERATOR 410 - 17TH STREET SUITE 700 DENVER, COLORADO 80202						9. WELL NO. 23-32
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At surface 1909' FSL & 2030' FWL (SE NW) SECTION 32 - T8S - R16E At top prod. interval reported below At total depth						10. FIELD AND POOL, OR WILDCAT Monument Butte
14. API NO. 43-013-31041						12. COUNTY DUCHESNE
DATE ISSUED 11/23/84						13. STATE UT
15. DATE SPUNDED 12/10/84	16. DATE T.D. REACHED 12/20/84	17. DATE COMPL. (Ready to prod. or Plug & Abd.) 6-19-00 01/17/85	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5750' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6200'	21. PLUG BACK T.D., MD & TVD 5970'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) Green River 5872' - 5928' and 4453' - 5038'						25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, FDL/CNL, CBL/CCL						27. WAS WELL CORED? YES <input type="checkbox"/> NO <input type="checkbox"/> DRILL STEM TEST? YES <input type="checkbox"/> NO <input type="checkbox"/> (Submit analysis) (See reverse side)
23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8	24#	292'	10-3/4"	CEMENT TO SURFACE		
5-1/2	17#	6202'	7-7/8	415 SX GYPSEAL		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)		
				2-7/8		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
	5410'					
31. PERFORATION RECORD (Interval, size and number)						
INTERVAL	SIZE	NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5872' - 5298'	1 SPF	32 HOLES	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
5570' - 5718'	4 SPF	107 HOLES	5872' - 5298'	Frac w/ 121,000# 20/40 sand in 32,000 gals fluid		
4929' - 5038'	4 SPF	60 HOLES	5570' - 5718'	Frac w/ 52,000# 20/40 sand in 24,000 gals fluid		
4453' - 4466'	4 SPF	76 HOLES	4929' - 5038'	Frac w/ 78,781# 20/40 sand in 425 bbbs fluid		
			4453' - 4466'	Frac w/ 37,495# 20/40 sand in 310 bbbs fluid		
33.* PRODUCTION						
DATE FIRST PRODUCTION 01/20/85	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2 x 1-1/2 x 15' RHAC Pmp				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7 day average	HOURS TESTED 1/24/00	CHOKE SIZE 12 / 64"	PRODN. FOR TEST PERIOD ----->	OIL--BBL. 25	GAS-OIL RATIO 63	
FLOW. TUBING PRESS. 2300	CASING PRESSURE 500	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL. 1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD - USED FOR FUEL						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED	TITLE Senior Operations Manager				DATE 8/4/00	

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

STATE 23-32	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
				MEAS. DEPTH	TOP
				TRUE VERT. DEPTH	
37. SUMMARY OF POROUS ZONES:					
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
Garden Gulch Mkr Garden Gulch 2 Point 3 Mkr X Mkr Y Mkr Douglas Creek Mkr BiCarbonate Mkr Limestone Mkr Waste Peak Basal Carbonate Total Depth (Loggers)		4114' 4226' 4489' 4744' 4776' 4888' 5120' 5220' 5819' 6202' 6206'			
38. GEOLOGIC MARKERS					



RECEIVED

AUG 14 2000

DIVISION OF
OIL, GAS AND MINING

August 9, 2000

Bureau of Land Management
Vernal District Office, Division of Minerals
170 South 500 East
Vernal, Utah 84078

Attn: Mr. Edwin I. Forsman

Dear Mr. Forsman:

Enclosed are duplicate copies of the Well Completion form (Form 3160-4) and a set of logs for the following wells:

Monument Butte Federal #3-23-8-16
South Wells Draw #6-3-9-16

Also enclosed is an *updated* completion form only for the State 23-32.

If you should have any questions, please contact me at (303) 893-0102.

Sincerely,

Madalyn M. Runge
Operations Secretary

Enclosures

cc: State of Utah, Division of Oil, Gas and Mining
Attn: Mr. Mike Hebertson
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.) OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML - 21836 6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A 7. UNIT AGREEMENT NAME Wells Draw unit 8. FARM OR LEASE NAME State 9. WELL NO. 23-32-8-16 10. FIELD AND POOL, OR WILDCAT Monument Butte 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 32, T8S, R16E	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY 3. ADDRESS OF OPERATOR Route 3, Box 3630 Myton, Utah 84052 (435) 646-3721		14. API NUMBER 43-013-31041 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5750' GR 12. COUNTY OR PARISH Duchesne 13. STATE UT	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (OTHER) _____ <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) _____ <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Subject well was re-completed in the Green River "D/C" & "GB" sands on 6/6/00. Perforated D/C interval @ 4929'-4935' & 5029'-5038'. Hydraulically fractured interval W/ 78,781# 20/40 sand in 425 bbls Viking fluid. Perforated GB interval @ 4453'-4466'. Hydraulically fractured interval W/ 37,495# 20/40 sand in 310 bbls Viking fluid. Well was returned to production on 6/18/00.			

18 I hereby certify that the foregoing is true and correct.

SIGNED	TITLE Completion Foreman	DATE 9/29/00
Gary Dietz		

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-244

Operator: Inland Production Company
Well: State 23-32-8-16
Location: Section 32, Township 8 South, Range 16 East
County: Duchesne
API No.: 43-013-31041
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 10, 1999.
2. Maximum Allowable Injection Pressure: 1914 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5570 feet - 5928 feet)

Approved by:


John R. Baza
Associate Director

4/20/2001
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO. ML-21836	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME: N/A	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well		7. UNIT AGREEMENT NAME WELLS DRAW UNIT	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME STATE 23-32-8-16	
3. ADDRESS OF OPERATOR Rt. 3 Box 3630, Myton Utah 84052 435-646-3721		9. WELL NO. STATE 23-32-8-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SW Section 32, T08S R16E 1909 FSL 2030 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SW Section 32, T08S R16E	
14. API NUMBER 43-013-31041	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <input checked="" type="checkbox"/> Injection Conversion	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a producing to an injection well on 4/09/01. The rod's and tubing anchor were removed and a packer was inserted in the bottom hole assembly at 4382'. On 4/10/01 Mr. Dennis Ingram with the State DOGM was contacted and notified of the intent to do a MIT on the casing. On 4/11/01 the casing was pressured up to 1290 psi with no pressure loss charted in the half hour test. No governmental agencies was able to witness the test. The well is shut in and waiting on permission to inject.

18 I hereby certify that the foregoing is true and correct

SIGNED *Krishna Russell* TITLE Production Clerk DATE 4/12/01
Krishna Russell

cc: BLM
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Mechanical Integrity Test

Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/11/01 Time 11:00 am pm

Test Conducted by: Roddie Bird

Others Present: _____

Well: <u>State 23-32-8-16</u>	Field: <u>Wells Draw</u>
Well Location: <u>NE/SW T8S R16E</u>	API No: <u>43-013-31041</u>
<u>Duchesne CO. Utah</u>	

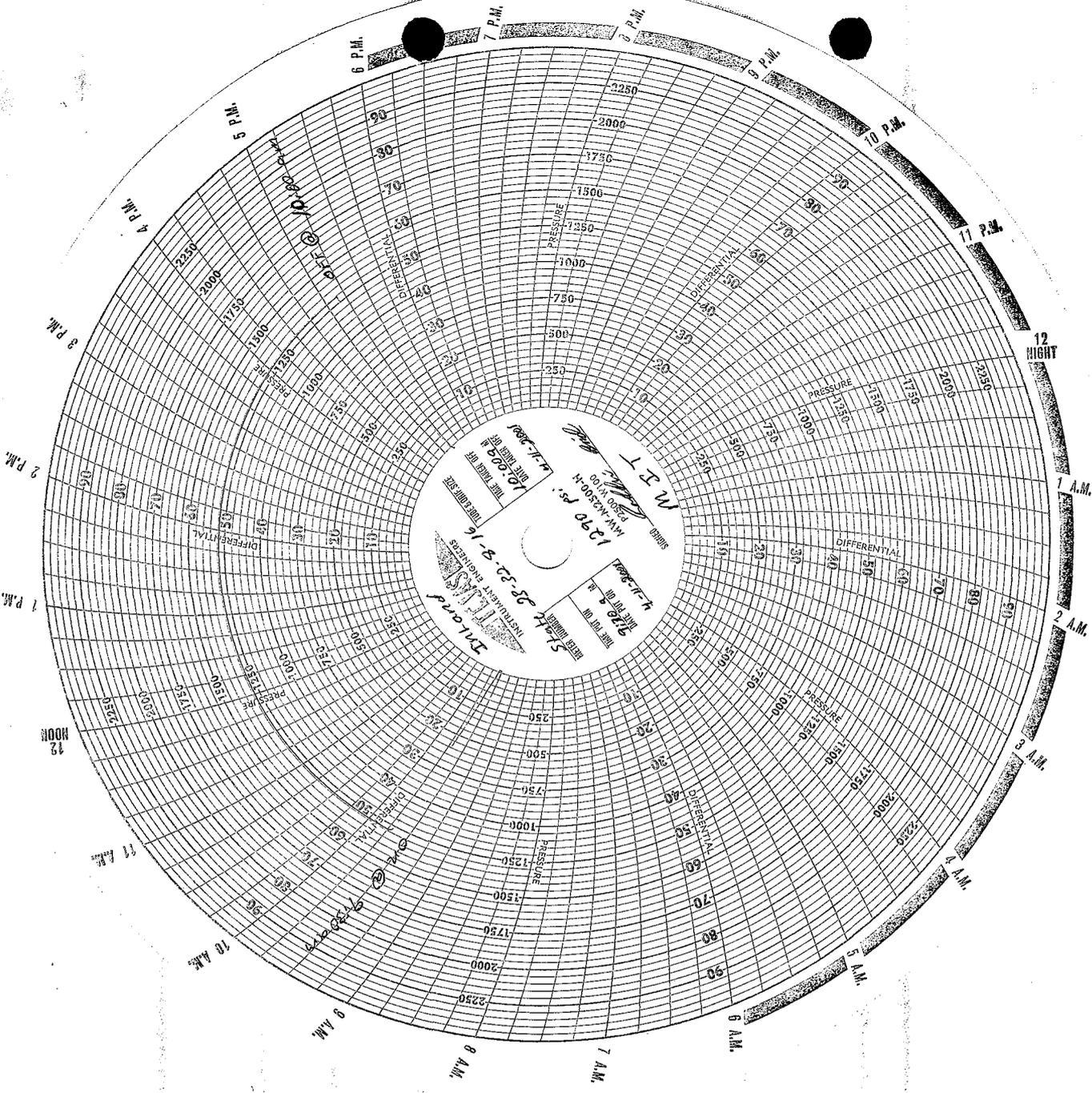
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1290</u>	psig
5	<u>1290</u>	psig
10	<u>1290</u>	psig
15	<u>1290</u>	psig
20	<u>1290</u>	psig
25	<u>1290</u>	psig
30 min	<u>1290</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Roddie Bird



W. E. T. ENGINEERS
1290 P. O. BOX 16
S. H. T. ENGINEERS
INDUSTRIAL ENGINEERS
1000 BEECHER ST.
S. H. T. ENGINEERS
INDUSTRIAL ENGINEERS
1000 BEECHER ST.
S. H. T. ENGINEERS
INDUSTRIAL ENGINEERS
1000 BEECHER ST.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
ML-21836

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WELLS DRAW

8. Well Name and No.
WELLS DRAW 23-32-8-16

9. API Well No.
43-013-31041

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
INLAND PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1909 FSL 2030 FWL NE/SW Section 32, T08S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Report of first injection
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was put on injection at 1:00 p.m. on 5/9/01.

14. I hereby certify that the foregoing is true and correct.
Signed *Dandie Crozier* Title Permitting Clerk Date 5/10/01

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:		State : UTAH

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
<u>city Denver state Co zip 80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Hunt*
Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

Wells Draw (Green River)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WELLS DRAW FED 44-31	31	080S	160E	4301331116	12276	Federal	OW	P
STATE 32-32	32	080S	160E	4301330993	12276	State	WI	A
STATE 14-32	32	080S	160E	4301331039	12276	State	WI	I
STATE 24-32	32	080S	160E	4301331040	12276	State	OW	P
STATE 23-32	32	080S	160E	4301331041	12276	State	WI	A
STATE 13-32	32	080S	160E	4301331112	12276	State	OW	P
GAVILAN ST 22-32	32	080S	160E	4301331168	12276	State	OW	P
STATE 33-32	32	080S	160E	4301331185	12276	State	OW	P
FEDERAL 24-33-B	33	080S	160E	4301331214	12276	Federal	OW	P
FEDERAL 14-33-B	33	080S	160E	4301331229	12276	Federal	WI	A
FEDERAL 43-33-B	33	080S	160E	4301331240	12276	Federal	WI	A
FEDERAL 14-34-B	34	080S	160E	4301331225	12276	Federal	WI	A
FEDERAL 23-34-B	34	080S	160E	4301331241	12276	Federal	WI	A
FEDERAL 42-4	04	090S	160E	4301330638	12276	Federal	OW	P
NGC 12-4G	04	090S	160E	4301330699	12276	Federal	WI	A
FEDERAL 31-4-G	04	090S	160E	4301331228	12276	Federal	OW	P
NGC FED 32-5G	05	090S	160E	4301330670	12276	Federal	WI	A
NGC FED 21-5G	05	090S	160E	4301330698	12276	Federal	WI	A
CASTLE PEAK 43-5	05	090S	160E	4301330858	12276	Federal	WI	A
WELLS DRAW FED 11-5	05	090S	160E	4301331144	12276	Federal	OW	P
FEDERAL 41-5-G	05	090S	160E	4301331205	12276	Federal	WI	A
FEDERAL 23-5-G	05	090S	160E	4301331207	12276	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML21836

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
STATE 23-32

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331041

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1909 FSL 2030 FWL

COUNTY: Duchesne

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NE/SW, 32, T8S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/06/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 4/4/06 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5-year MIT on the above listed well. Permission was given at that time to perform the test on 4/6/06. On 4/6/06 the csg was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 1800 psig during the test. There was not a State representative available to witness the test. API# 43-013-31041.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 04-27-06
By: [Signature]

6/7/06
CFO

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE [Signature]

DATE 04/10/2006

(This space for State use only)

RECEIVED

APR 11 2006

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 4/6/06 Time 10:00 (am/pm)

Test Conducted by: Matthew Dentch

Others Present: _____

Well: <u>State 23-32-8-16</u>	Field: <u>Wells Draw UTU 72613A</u>
Well Location: _____	API No: <u>43-013-31011</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1170</u>	psig
5	<u>1170</u>	psig
10	<u>1170</u>	psig
15	<u>1170</u>	psig
20	<u>1170</u>	psig
25	<u>1170</u>	psig
30 min	<u>1170</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1800 psig

Result: Pass Fail

Signature of Witness: 

Signature of Person Conducting Test: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTAH STATE ML-21836

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
STATE 23-32

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301331041

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1909 FSL 2030 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 32, T8S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/27/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Leaking injector
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well had workover procedures performed (leaking injector) on 06-05-08. Attached is a daily status report.

**Accepted by the
Utah Division of
Oil, Gas and Mining**
Date: 07-01-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 7-1-2008
Initials: KS

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech
SIGNATURE [Signature] DATE 06/27/2008

(This space for State use only)

RECEIVED
JUN 30 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sunday

STATE 23-32-8-16

4/1/2008 To 8/30/2008

6/5/2008 Day: 1

Workover

Western #2 on 6/4/2008 - Bled pressure off well onn 6-3-2008. MIRU Western #2. ND WH. Release 5 1/2" AS-1 pkr. NU BOP. Flush tbg w/ 25 bbls of wtr. Drop SN. Circulate to SN. Tried to pressure test tbg. Unable to test. TOH w/ 70 jts of tbg looking for hole. Tried to pressure test. No test. SIWFN. Well flowback a 2 day total of 820 BW.

6/6/2008 Day: 2

Workover

Western #2 on 6/5/2008 - Continue TOH w/ tbg looking for hole. Found hole in jt 87. Replace jt. TOH w/ remaining tbg. LD SN & pkr. PU & RIH w/ new 5 1/2" ASI pkr, SN w/ SV in place(New) & tbg. Pressure testing in hole w/ tbg to 3000 psi. 143 total jts in. Final tbg test to 3000 psi, Good. RU sand line & fish SV. ND BOP. Land tbg on flange. Pump 70 bbls of fresh wtr w/ pkr fluid down csg. Unland tbg. Set AS1 pkr @ 4382' w/ 18,000#'s of tension. NU WH. Pressure test csg & pkr to 1400 psi, Good. RDMOSU. READY FOR MIT!!!

6/19/2008 Day: 3

Workover

Rigless on 6/18/2008 - On 6/17/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (state 23-32-8-16). Permission was given at that time to perform the test on 6/18/07. On 6/18/07 the csg was pressured up to 1575 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 1200 psig during the test. There was not a State representative available to witness the test. API# 43-013-31041

Pertinent Files: Go to File List

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/18/08 Time 9:00 am pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: <u>State 23-32-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE 1/4 SW Sec 32 T8S R16E Duchesne County, UT</u>	API No: <u>43-013-31041</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1575</u>	psig
5	<u>1575</u>	psig
10	<u>1575</u>	psig
15	<u>1575</u>	psig
20	<u>1575</u>	psig
25	<u>1575</u>	psig
30 min	<u>1575</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1200 psig

Result: **Pass** **Fail**

Signature of Witness: _____
Signature of Person Conducting Test: [Signature]

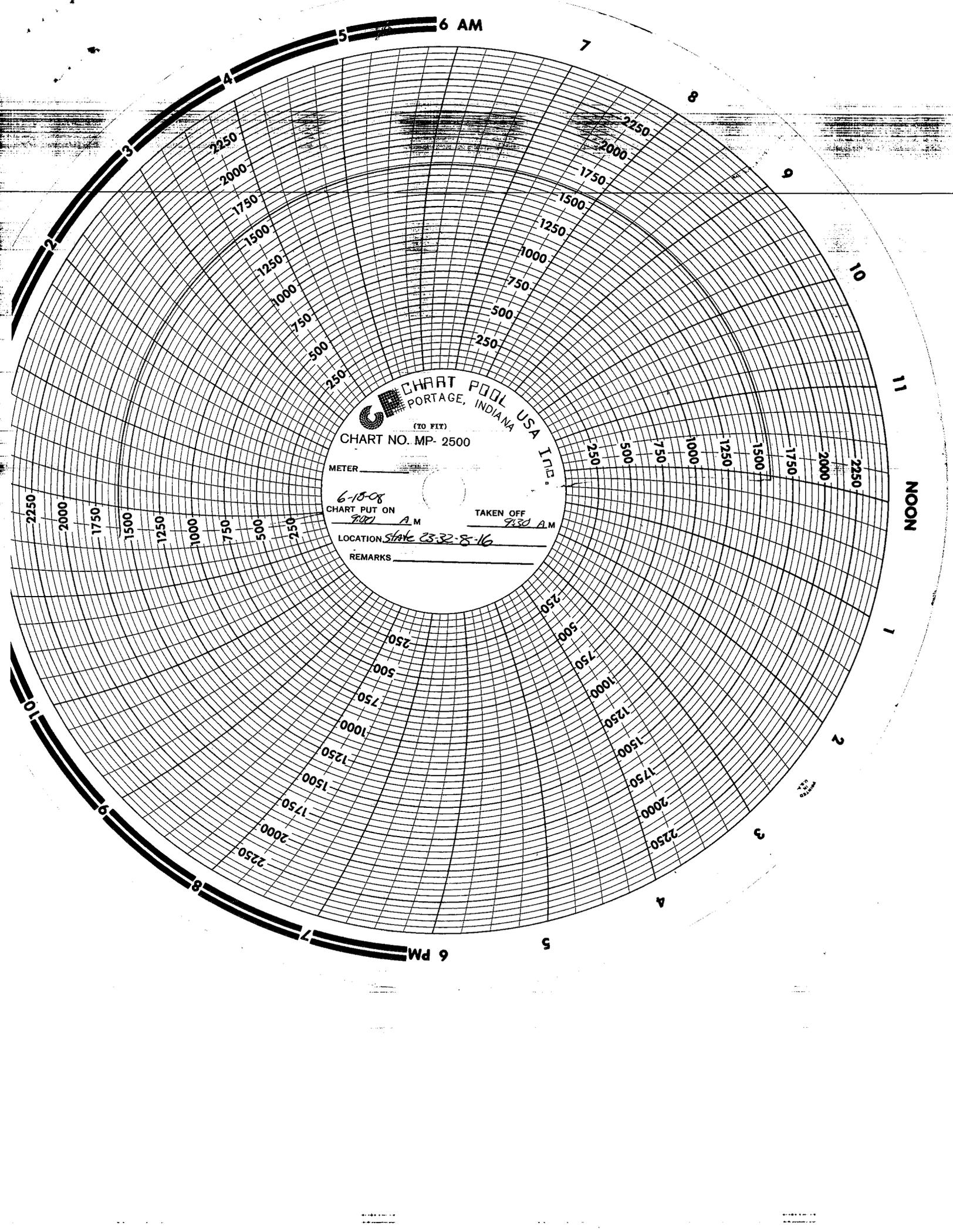


 CHART POOL USA
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____

6-18-08
CHART PUT ON

9:00 A.M.

TAKEN OFF
9:30 A.M.

LOCATION STATE 23-32-8-16

REMARKS _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: STATE 23-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013310410000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 2030 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/21/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 05/15/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 05/21/2012 the casing was pressured up to 1320 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1750 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 04, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 5/24/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen DDGM Date 5/21/12 Time 9:00 am pm

Test Conducted by: Kody Olson

Others Present: TROY LAZENBY

Well: <u>STATE 23-32-8-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>Duchesne Cty</u> <u>NE/4SW Sec 32, T8S, R16E UTU87538X</u>	API No: <u>43-013-31041</u>

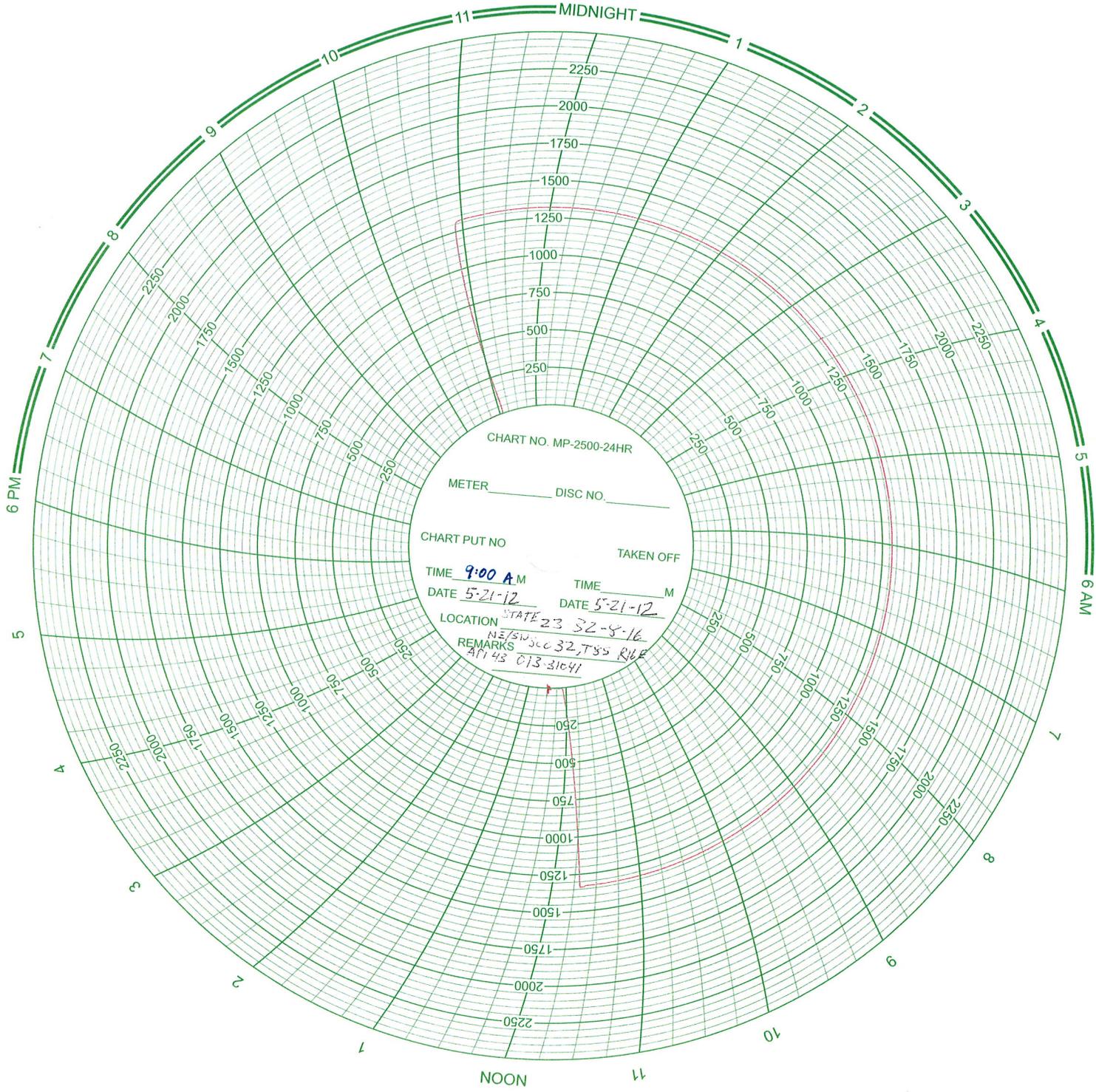
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1320</u>	psig
5	<u>1320</u>	psig
10	<u>1320</u>	psig
15	<u>1320</u>	psig
20	<u>1320</u>	psig
25	<u>1320</u>	psig
30 min	<u>1320</u>	psig
35	<u>1320</u>	psig
40	<u>1320</u>	psig
45	<u>1320</u>	psig
50	<u>1320</u>	psig
55	<u>1320</u>	psig
60 min	<u>1320</u>	psig

Tubing pressure: 1750 psig

Result: Pass Fail

Signature of Witness: Chris Jensen DDGM

Signature of Person Conducting Test: Troy W. Jensen



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: STATE 23-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013310410000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 2030 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 08.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/10/2013		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input type="text" value="W/O MIT"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 09/09/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/10/2013 the csg was pressured up to 1460 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 980 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 16, 2013</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 9/13/2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

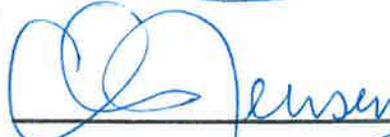
Witness: Chris Jensen Date 9/10/13 Time 9:00 am pm
Test Conducted by: Britt Jensen
Others Present: _____

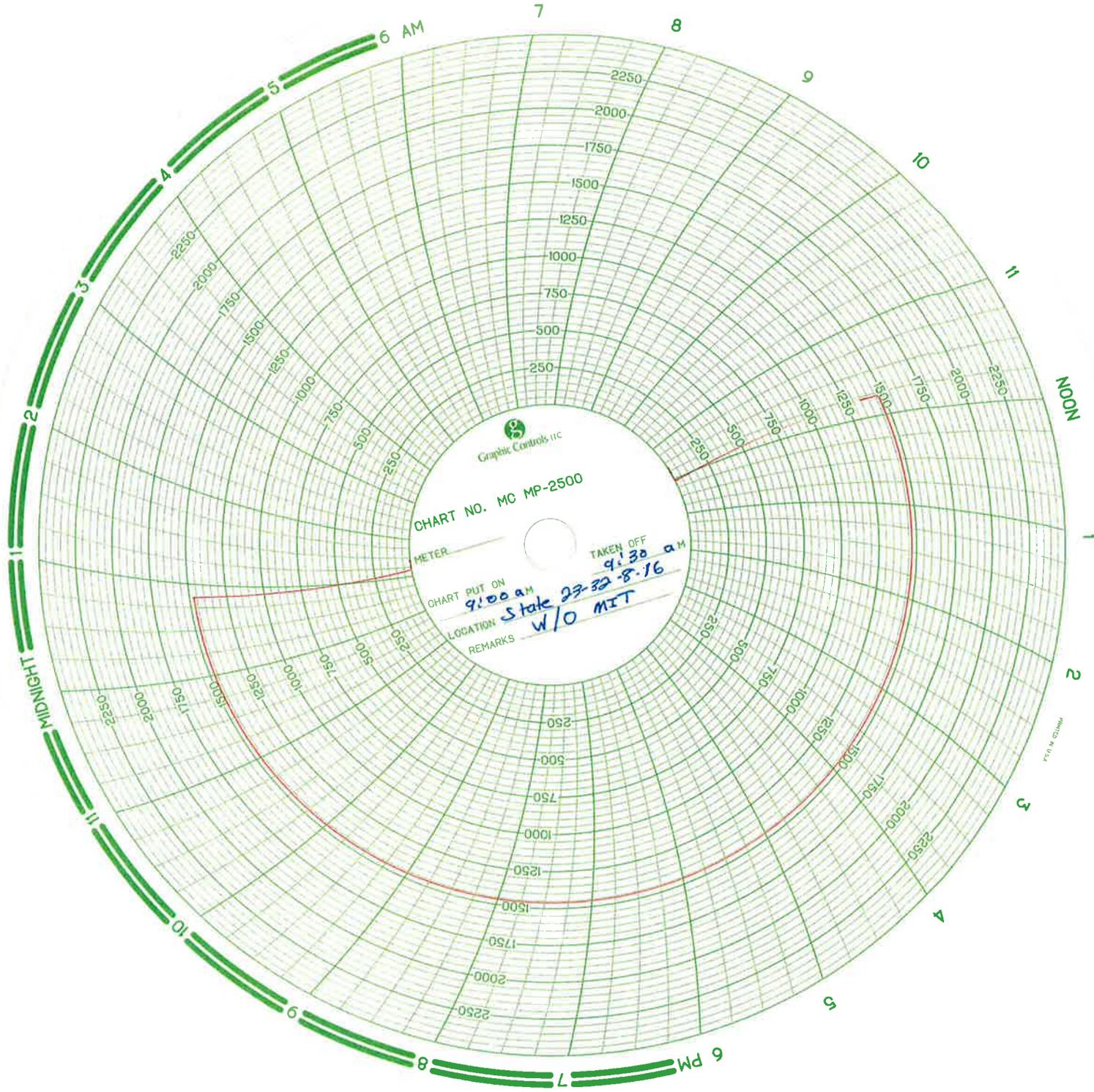
Well: <u>State 23-32-8-16</u>	Field: <u>GMBU</u>
Well Location: <u>NE/SW Sec. 32, T8S, R16E</u>	API No: <u># 43-013-31041</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1460</u>	psig
5	<u>1460</u>	psig
10	<u>1460</u>	psig
15	<u>1460</u>	psig
20	<u>1460</u>	psig
25	<u>1460</u>	psig
30 min	<u>1460</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 980 psig

Result: Pass Fail

Signature of Witness: 
Signature of Person Conducting Test: 



PT 11 W. 10/11/16

Daily Activity Report

Format For Sundry
STATE 23-32-8-16
7/1/2013 To 11/30/2013

9/5/2013 Day: 1

Water Isolation

NC #1 on 9/5/2013 - MIRUSU, Bleed down Well - Moved from 13-2-9-16: MIRUSU, SITP 1600psi SICP 0psi, Flow back well, 150psi FTP @ 6BPM, Ran out of tk room @ 350BW, SWIFN...5:00PM to 5:30PM c/travl - Moved from 13-2-9-16: MIRUSU, SITP 1600psi SICP 0psi, Flow back well, 150psi FTP @ 6BPM, Ran out of tk room @ 350BW, SWIFN...5:00PM to 5:30PM c/travl - 5:30AM to 6:00AM c/travl: SITP 1500psi SICP 0psi, OWU, Bleed down well started @ 100psi FTP @ 4.2BPM to 15psi @ .5BPM, ND B1 adaptor, NU Weatherford BOP, RU workfloor, H/Oiler pressured up csg to 300psi, Release PKR, POOH w/ 143- jts, LD AS PKR, MU & RIH w/ RBP, Retrieving tool, 4'x 2 3/8" Pup jt, XO PKR, TIH w/ 143- jts, PU 33- jts, Set PLG @5401', Pulled up 30' & Set PKR, MU isolation T, Pressure tested PLG for 15min @ 1000psi, No pressure loss, GOOD TEST!!, LD 33- jts, POOH & LD PKR, MU & RIH w/ XN Injection PKR, SWIFN....6:00PM to 6:30PM c/travl - 5:30AM to 6:00AM c/travl: SITP 1500psi SICP 0psi, OWU, Bleed down well started @ 100psi FTP @ 4.2BPM to 15psi @ .5BPM, ND B1 adaptor, NU Weatherford BOP, RU workfloor, H/Oiler pressured up csg to 300psi, Release PKR, POOH w/ 143- jts, LD AS PKR, MU & RIH w/ RBP, Retrieving tool, 4'x 2 3/8" Pup jt, XO PKR, TIH w/ 143- jts, PU 33- jts, Set PLG @5401', Pulled up 30' & Set PKR, MU isolation T, Pressure tested PLG for 15min @ 1000psi, No pressure loss, GOOD TEST!!, LD 33- jts, POOH & LD PKR, MU & RIH w/ XN Injection PKR, SWIFN....6:00PM to 6:30PM c/travl - Moved from 13-2-9-16: MIRUSU, SITP 1600psi SICP 0psi, Flow back well, 150psi FTP @ 6BPM, Ran out of tk room @ 350BW, SWIFN...5:00PM to 5:30PM c/travl - Moved from 13-2-9-16: MIRUSU, SITP 1600psi SICP 0psi, Flow back well, 150psi FTP @ 6BPM, Ran out of tk room @ 350BW, SWIFN...5:00PM to 5:30PM c/travl - 5:30AM to 6:00AM c/travl: SITP 1500psi SICP 0psi, OWU, Bleed down well started @ 100psi FTP @ 4.2BPM to 15psi @ .5BPM, ND B1 adaptor, NU Weatherford BOP, RU workfloor, H/Oiler pressured up csg to 300psi, Release PKR, POOH w/ 143- jts, LD AS PKR, MU & RIH w/ RBP, Retrieving tool, 4'x 2 3/8" Pup jt, XO PKR, TIH w/ 143- jts, PU 33- jts, Set PLG @5401', Pulled up 30' & Set PKR, MU isolation T, Pressure tested PLG for 15min @ 1000psi, No pressure loss, GOOD TEST!!, LD 33- jts, POOH & LD PKR, MU & RIH w/ XN Injection PKR, SWIFN....6:00PM to 6:30PM c/travl - 5:30AM to 6:00AM c/travl: SITP 1500psi SICP 0psi, OWU, Bleed down well started @ 100psi FTP @ 4.2BPM to 15psi @ .5BPM, ND B1 adaptor, NU Weatherford BOP, RU workfloor, H/Oiler pressured up csg to 300psi, Release PKR, POOH w/ 143- jts, LD AS PKR, MU & RIH w/ RBP, Retrieving tool, 4'x 2 3/8" Pup jt, XO PKR, TIH w/ 143- jts, PU 33- jts, Set PLG @5401', Pulled up 30' & Set PKR, MU isolation T, Pressure tested PLG for 15min @ 1000psi, No pressure loss, GOOD TEST!!, LD 33- jts, POOH & LD PKR, MU & RIH w/ XN Injection PKR, SWIFN....6:00PM to 6:30PM c/travl

Finalized

Daily Cost: \$0

Cumulative Cost: \$3,065

9/6/2013 Day: 3

Water Isolation

NC #1 on 9/6/2013 - PT tbg, Round trip tbg to retrieve Stnd Valv, ND BOP, Set PKR, PT Csg - 5:30AM to 6:00AM c/travl: SITP 960psi SICP 960psi, H/Oiler pmped 35BW down tbg, RU & RIH w/ sandline to seat stnd valv, Hole remaining full, PT tbg to 3000psi, Observed pressure @ 10psi loss in 30min, NO pressure loss in 30min, GOOD TEST!!, NOT able retrieve stnd valv, H/Oiler pmped 20BW down csg @ 1000psi w/ no circulation, Round trip w/ tbg string to collect stnd valv, RD workfloor, ND BOP, MU B1 adaptor, H/Oiler pmped 60BW w/ PKR fluids down csg, Set CE @ 4367' w/ 1500# of tension, Hole remaining full, Pressured csg to 1500psi @ 4:30PM, Observed pressure, 45psi loss in 30min, 30psi in 30min, 30psi in 30min, 20psi in

30min, Pressured up csg to 1700psi, SWIFWE...7:00PM to 7:30PM c/tralv - 5:30AM to 6:00AM c/travl: SITP 960psi SICP 960psi, H/Oiler pmped 35BW down tbg, RU & RIH w/ sandline to seat std valv, Hole remaining full, PT tbg to 3000psi, Observed pressure @ 10psi loss in 30min, NO pressure loss in 30min, GOOD TEST!!, NOT able retrieve std valv, H/Oiler pmped 20BW down csg @ 1000psi w/ no circulation, Round trip w/ tbg string to collect std valv, RD workfloor, ND BOP, MU B1 adaptor, H/Oiler pmped 60BW w/ PKR fluids down csg, Set CE @ 4367' w/ 1500# of tension, Hole remaining full, Pressured csg to 1500psi @ 4:30PM, Observed pressure, 45psi loss in 30min, 30psi in 30min, 30psi in 30min, 20psi in 30min, Pressured up csg to 1700psi, SWIFWE...7:00PM to 7:30PM c/tralv

Daily Cost: \$0

Cumulative Cost: \$27,143

9/9/2013 Day: 4

Water Isolation

NC #1 on 9/9/2013 - PT CSG, RDMOSU - 5:30AM to 6:00AM c/travl: Csg pressure @ 1150psi ,550psi Loss over weekend, Bleed off pressure, XO ball valves, PT csg to 1600psi, Observed pressure, NO Pressure loss in 60min, GOOD TEST!!, RDMOSU. ...FINAL RIG REPORT!!...READY FOR MIT - 5:30AM to 6:00AM c/travl: Csg pressure @ 1150psi ,550psi Loss over weekend, Bleed off pressure, XO ball valves, PT csg to 1600psi, Observed pressure, NO Pressure loss in 60min, GOOD TEST!!, RDMOSU. ...FINAL RIG REPORT!!...READY FOR MIT

Daily Cost: \$0

Cumulative Cost: \$30,583

9/11/2013 Day: 5

Water Isolation

Rigless on 9/11/2013 - Conduct MIT - On 09/09/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/10/2013 the csg was pressured up to 1460 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 980 psig during the test. There was a State representative available to witness the test - Chris Jensen - On 09/09/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/10/2013 the csg was pressured up to 1460 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 980 psig during the test. There was a State representative available to witness the test - Chris Jensen **Finalized**

Daily Cost: \$0

Cumulative Cost: \$31,483

Pertinent Files: Go to File List

Spud Date: 12/10/84
 Put on Production: 1/29/85
 GL: 5750' KB: 5765'

State 23-32-8-16

Initial Production: 15 BOPD,
 15 MCFD, 0 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 292'
 HOLE SIZE: 10-3/4"
 CEMENT DATA: Cmt to sfc

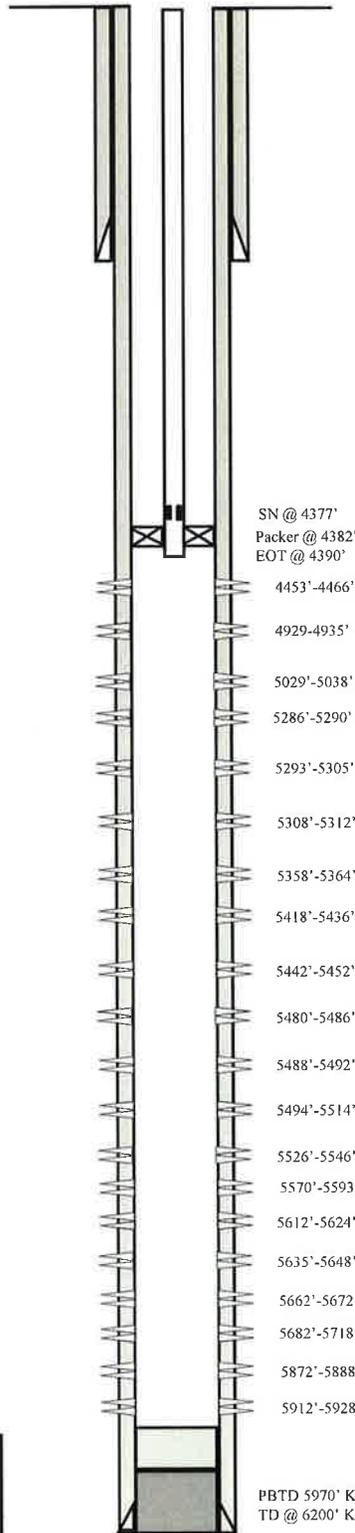
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 17#
 DEPTH LANDED: 6202' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 415 sx gypseal

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4363.4')
 SEATING NIPPLE: 1 10"x2-7/8"
 SN LANDED AT: 4377.4' KB
 TUBING PACKER: @ 4381.8' KB
 TOTAL STRING LENGTH: EOT @ 4390.45' KB

Injection Wellbore Diagram



FRAC JOBS

Date	Depth Range	Description
1/12/85	5872'-5928'	Frac w/ 10,000 gal pad, 22,000 gal gelled 5% KCL wtr w/121,000# 20/40 sd, 144 bbls flush.
3/14/85	5570'-5718'	Frac w/ 300,000# 20/40 sd in 76,000 gal frac. 134 bbls 3% KCL wtr w/claystay flush. Max tbg press 3060 psi @ 51.5 bpm. Avg tbg press 2680 psi @ 50 bpm. ISIP 1930, 5 min 1750 psi, 10 min 1690, 15 min 1630. Flowback on 22/64" ck. Flowed 15 bbls load wtr in 1 hr.
7/13/89	5418'-5546'	Frac w/ 170,000# 20/40 sd in 2000 bbls gelled 2% KCl fluid. ATP 1850 psi; ATR 45 BPM. ISIP 1540 psi.
7/14/89	5286'-5364'	Frac w/ 74,000# 20/40 sd in 881 bbls gelled 2% KCl fluid. ATP 2100 psi; ATR 37 BPM. ISIP 1850 psi.
6/8/00	4929'-5038'	Frac w/ 42,833# 20/40 sd in 246 bbls Viking I-25 fluid. ATP 3000 psi; ATR 23 BPM. Screened out w/ 6.2# sand on perfs. Est. 19,058# sand in formation.
6/13/00	4929'-5038'	Re-Frac w/ 78,781# 20/40 sd in 425 bbls Viking I-25 fluid. ATP 3200 psi; ATR 42 BPM. Screened out w/ 7.9# sand on perfs. Est. 64,014# sand in formation.
6/13/00	4453'-4466'	Frac w/37,495# 20/40 sand in 310 bbls Viking I-25 fluid. ATP 2300 psi; ATR 19.2 BPM. ISIP 3950 psi. Flow back on 12/64" choke for 2-1/2 hrs.
7/28/00	4929-4935'	Pump change Update rod and tubing details
4/11/01	5029'-5038'	Convert to injector
06/18/08	5286'-5290'	Workover. Leaking Injector.
09/10/13	5293'-5305'	Workover MIT Completed - water isolation - update tbg detail

PERFORATION RECORD

Date	Depth Range	SPF	Holes
1/10/85	5912'-5928'	1	16
1/10/85	5872'-5888'	1	16
3/11/85	5682'-5718'	1	36
3/11/85	5662'-5672'	1	10
3/11/85	5635'-5648'	1	26
3/11/85	5612'-5624'	1	12
3/11/85	5570'-5593'	1	23
7/13/89	5526'-5546'	4	80
7/13/89	5494'-5514'	4	80
7/13/89	5488'-5492'	4	20
7/13/89	5480'-5486'	4	24
7/13/89	5442'-5452'	4	40
7/13/89	5418'-5436'	4	72
7/14/89	5358'-5364'	4	24
7/14/89	5308'-5312'	4	16
7/14/89	5293'-5305'	4	48
7/14/89	5286'-5290'	4	16
6/06/00	4929-4935'	4	24
6/06/00	5029'-5038'	4	36
6/13/00	4453'-4466'	4	52

NEWFIELD

State 23-32-8-16
 1909' FSL & 2030' FWL
 NESW Section 32-T8S-R16E
 Duchesne Co, Utah
 API #43-013-31041; Lease #ML-21836

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-21836
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: STATE 23-32
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013310410000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1909 FSL 2030 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 32 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/10/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="W/O MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (water isolation), attached is a daily status report. On 09/09/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 09/10/2013 the csg was pressured up to 1460 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 980 psig during the test. There was a State representative available to witness the test - Chris Jensen.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 September 16, 2013**

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: 10-29-2013
 By: Mark C. Reinhold

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/13/2013	