

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Linmar Well No. 2-17C6  
Location Sec. 17 T3S R5W Lease No. 14-20-H62-1118  
Onsite Inspection Date 10-26-84

1. Pressure Control Equipment

In accordance with API RP 53, all 3,000 psi BOP stacks shall be equipped with an annular preventer.

Choke manifold system will be consistent with API RP 53.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

3. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards

Flowing BHP data shall be submitted to this office.

4. Well Site Layout

Access to the well pad will be from the northeast between points No. 2 and 3.

5. Other Information

Trees to be stockpiled on site of access road, as per DWR stipulation.

MEMORANDUM

11-30-84

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corporation, Well 2-17C6  
in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 17: T3S, R7W, Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on November 30, 1984, we have cleared the proposed location in the following areas of environmental impact.

YES  NO  Listed threatened or endangered species

YES  NO  Critical wildlife habitat

YES  NO  Archaeological or cultural resources

YES  NO  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)

YES  NO  Other (if necessary)

REMARKS: FEE SURFACE - BIA has no surface Jurisdiction

The necessary surface protection and rehabilitation requirements are as per approved APD.

*Acting* Roger J. Coonrod  
Superintendent



722-4546  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Linmar Energy Corporation

3. ADDRESS OF OPERATOR  
 P.O. Box 1327, Roosevelt, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface: 591' FSL, 2008' FEL (SW 1/4 SE 1/4)  
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 4 miles North and 10 Miles West of Duchesne, Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)  
 591'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 640

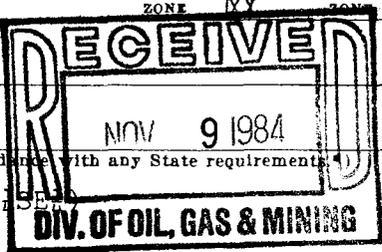
18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 2809'

19. PROPOSED DEPTH  
 11,500

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 GROUND ELEV. 6479.5'

22. APPROX. DATE WORK WILL START\*  
 November 10, 1984



5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Ute Tribal

9. WELL NO.  
 2-17C6

10. FIELD AND POOL, OR WILDCAT  
 Cedar Rim

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA  
 Sec. 17-T3S-R6W, USM.

12. COUNTY OR PARISH | 13. STATE  
 Duchesne | Utah

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cemment to surface
12.25"	10.75"	40.5	800'	Cemment to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2 "	23.0	11,500	Cemment full lenght

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Land Agent DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

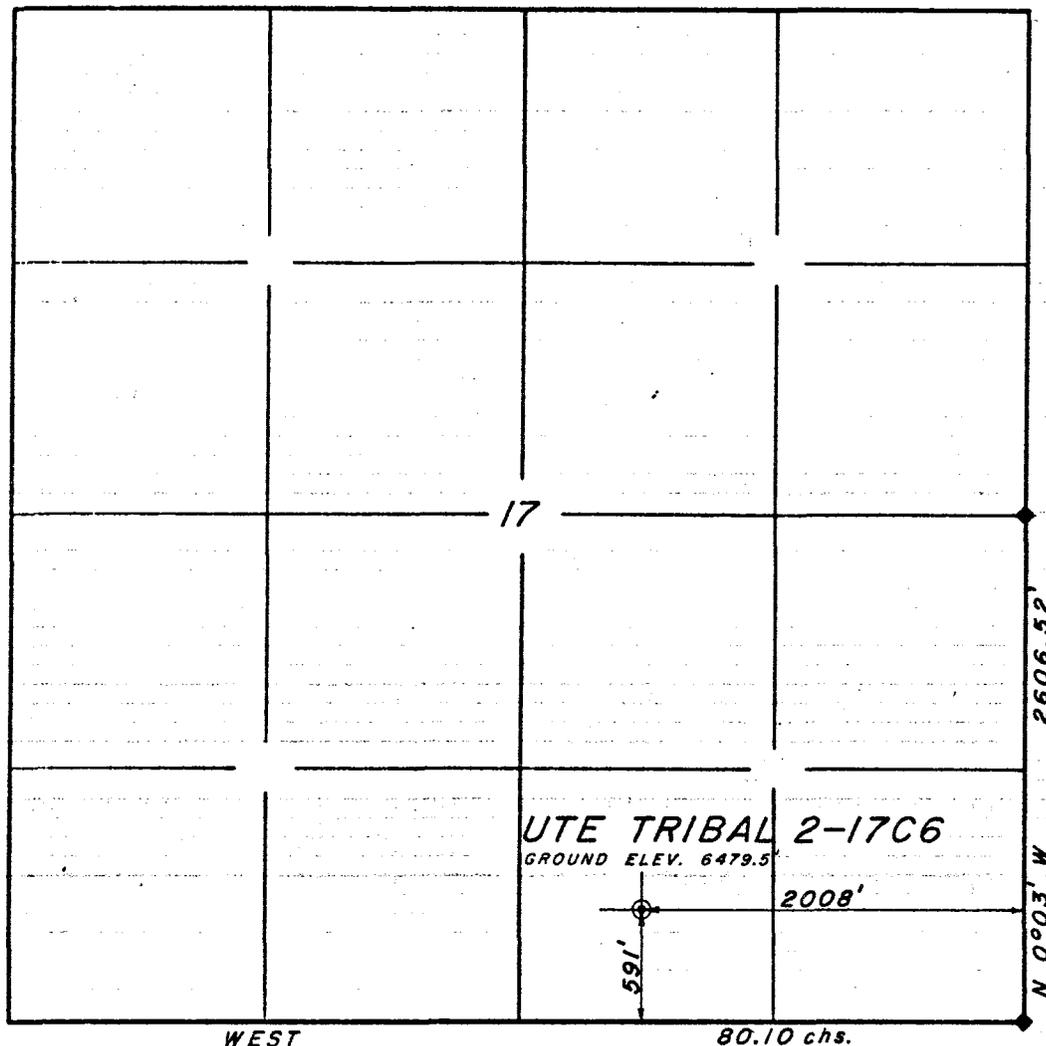
**APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

DATE: July 20, 1984  
 BY: [Signature]

\*See Instructions On Reverse Side

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
UTE TRIBAL 2-17C6**

LOCATED IN THE SW $\frac{1}{4}$  OF THE SE $\frac{1}{4}$  OF  
SECTION 17, T3S, R6W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

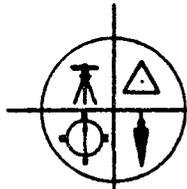
◆ ORIGINAL STONE MONUMENTS FOUND AND  
USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

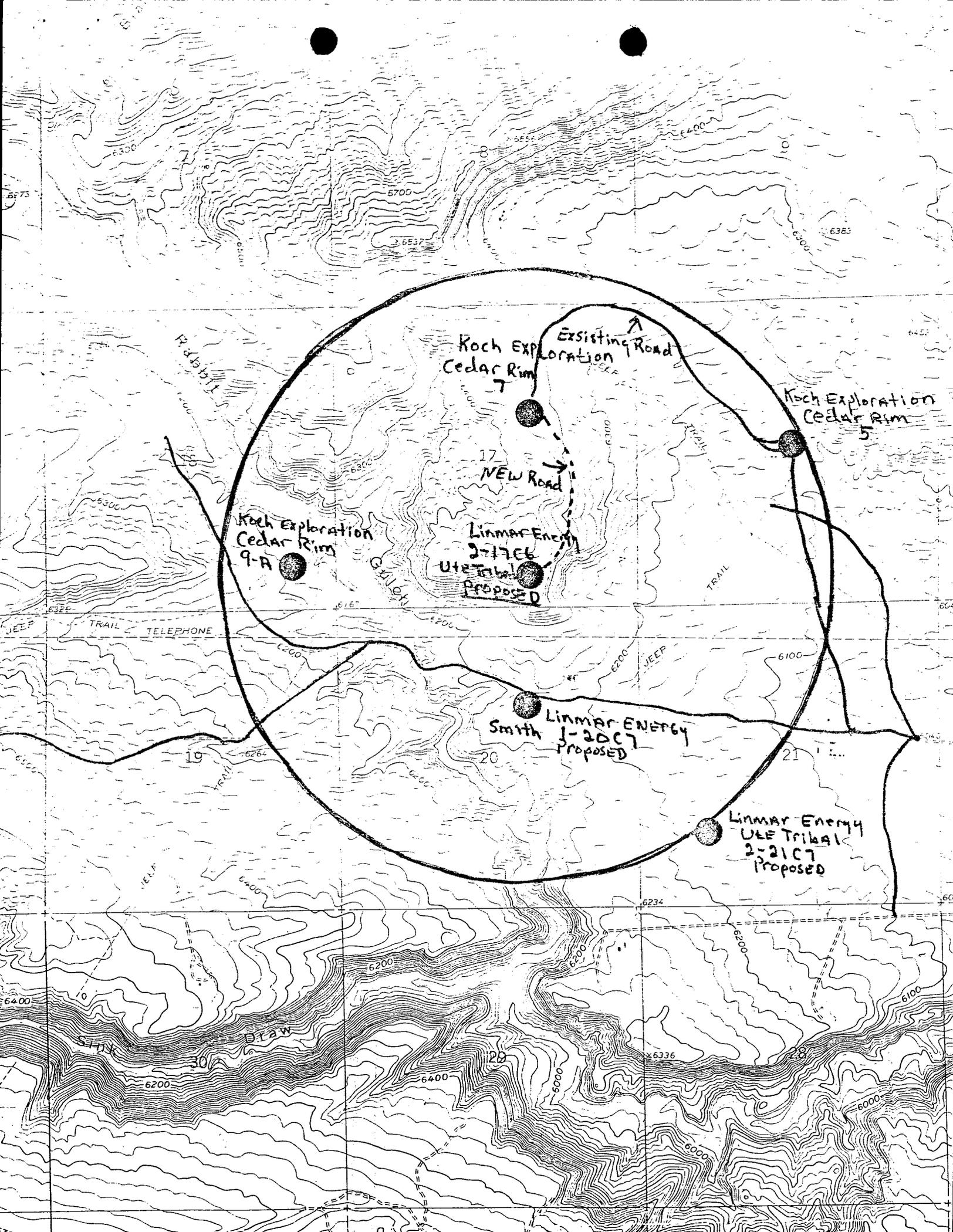
I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352



Koch Exploration Cedar Rim 7

Koch Exploration Cedar Rim 5

Koch Exploration Cedar Rim 9-A

Linmar Energy Ute Tribal Proposed 2-17C6

Linmar Energy Smith 1-20C7 Proposed

Linmar Energy Ute Tribal 2-21C7 Proposed

Existing Road

NEW Road

Rabbit Trail

Gulch

TRAIL

TRAIL TELEPHONE

JEEP

19

20

21

TRAIL

TRAIL

JEEP

Draw

Draw

22

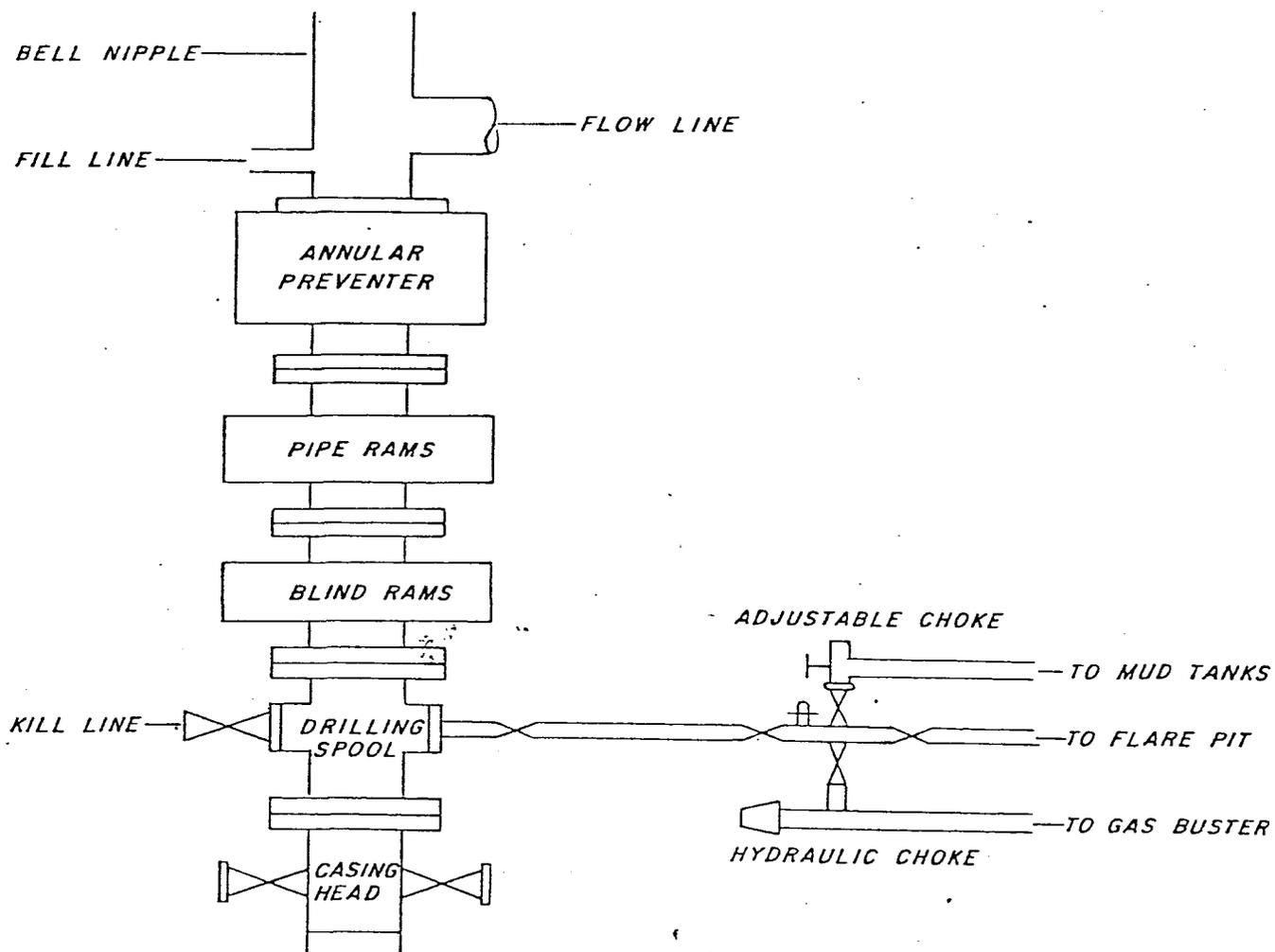
23

TRAIL

TRAIL

TRAIL

LEAK OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.  
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.  
Minimum 5,000 PSI BOPE is to be installed after setting the long string.  
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.  
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).  
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



DIVISION OF WILDLIFE RESOURCES  
DOUGLAS F. DAY  
Director  
EQUAL OPPORTUNITY EMPLOYER  
1596 West North Temple/Salt Lake City, Utah 84116/801-533-9333

November 19, 1984

Reply To  
NORTHEASTERN REGIONAL OFFICE  
671 W. 100 N., Vernal, Utah 84078 / (801) 789-3103

Mr. John Boza  
Utah Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Mr. Boza:

Mr. Evans Gentille, representing Linmar Energy Company has proposed locating two drill sites on lands owned by the Division of Wildlife Resources.

These locations are:

1. WLR - Tribal 2-19C-6 - NW $\frac{1}{4}$  SE $\frac{1}{4}$ , Sec. 19, T 3S, R 6W, USB&M.
2. Ute - Tribal 2-17C6 - SW $\frac{1}{4}$  SW $\frac{1}{4}$ , Sec. 17, T 3S, R 6W, USB&M.

The Division of Wildlife Resources has no objections to the location of these wells, even though it might deviate from the normal drill pattern of NE to SW.

If you have further questions please call our regional office in Vernal, 789-3103 and ask for Clay Perschon.

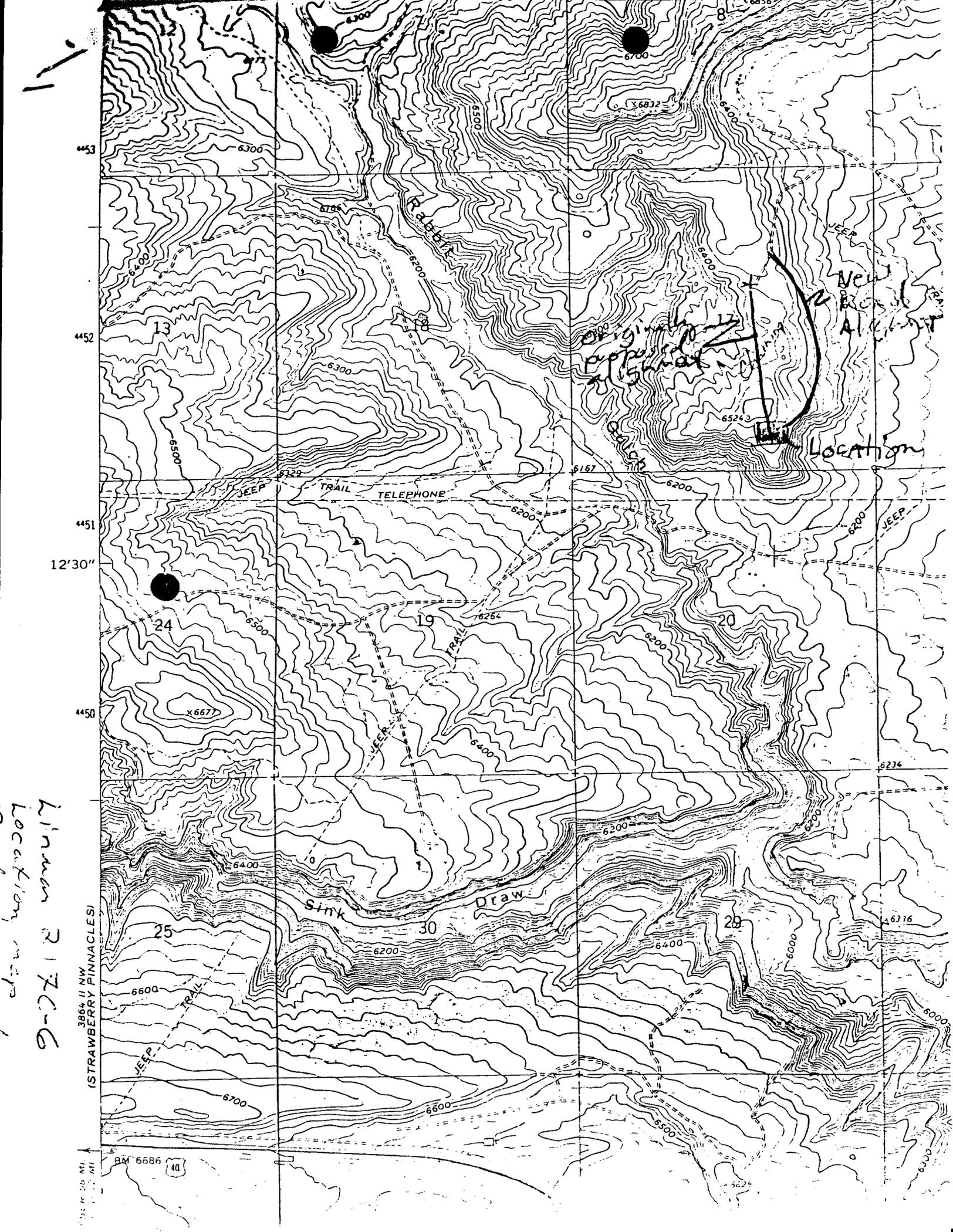
Sincerely,

Donald A. Smith  
Regional Supervisor

Attachments

RECEIVED  
NOV 20 1984

DIVISION OF  
OIL, GAS & MINING



11

453

452

451

12'30"

450

Linman R I ZC-6  
Location map

3864 II NW  
(STRAWBERRY PINNACLES)

BM 6686

13

24

25

19

30

8

20

29

New River of Alameda

Location

originally supposed to be a trail

Sink Draw

TELEPHONE

TRAIL

TRAIL

JEOP

JEOP

JEOP

6234

6376

6000

6300

6224

6700

6524

6200

6200

6200

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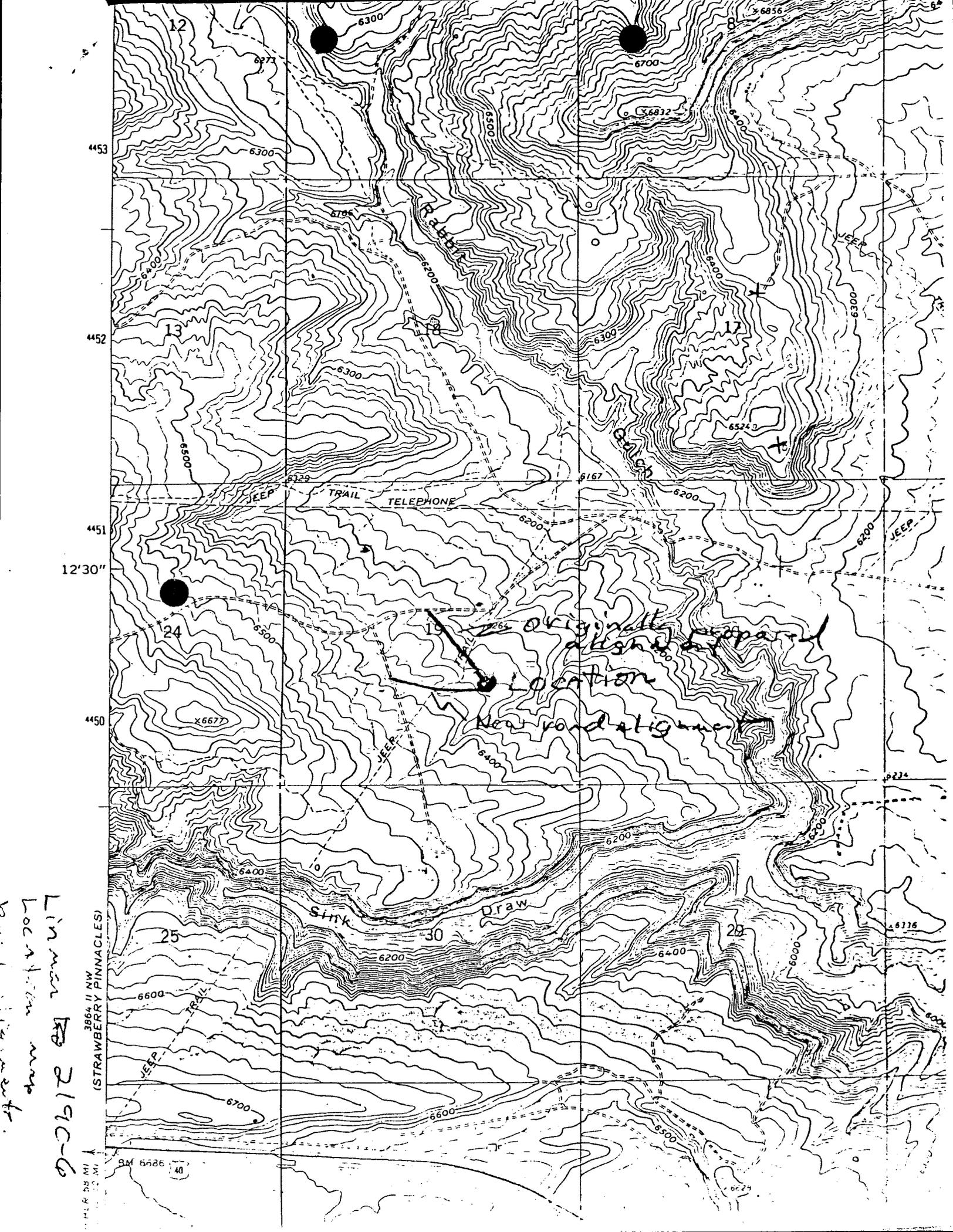
6000

6500

6500

6500

BM 6686 (40)



12

6300

6700

6856

4453

13

17

4452

4451

12'30"

24

*originally proposed alignment*

*Location*

*New road alignment*

4450

25

30

28

Sink Draw

3864 II NW  
(STRAWBERRY PINNACLES)

Linman 219C-6  
Location map

BM 6686

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Ute Tribal 2-17C6

Location: Section 17-T3S-R6W, USM Lease No: 14-20-H62-1118

Onsite Inspection Date: October 26, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Formation	Zone
Expected Oil Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Gas Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Water Zones: <u>Duch Rvr/Uintah</u>	<u>Surface to 1500'</u>
Expected Mineral Zones: <u>None Expected</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 10,000'.

BOF systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-1000', 10-3/4" casing ran and cemented to surface.

BOPE will be installed and tested. 8-3/4" hole will be drilled to 8000-9000 feet. 7-5/8" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6.5" hole will be drilled to TD, 10500-11500'. 5-1/2" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 6000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 7000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem. If air drilling is required to maintain circulation, the use of Chromate corrosion inhibitors will be required to control Drill Pipe corrosion.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi., although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: November 10, 1984

Spud Date: November 15, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AD. If operations are to be suspended, prior approval of the AD will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AD within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

(If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AD, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.)

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AD will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 12 miles West and North of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West on US 40, 6 miles, then North 1 mile, then West 3.5 miles, then Northwest 2.0 miles, then Southwest 0.8 miles, to the location.
- c. Location and description of roads in the area: All of the road except the last 0.5 miles is already in existence and will be maintained as required. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing roads will be graded and maintained as required. They are presently adequate for Oilfield Access roads.
- e. Other: 0.5 miles of new road will be required on Utah Division of Wildlife Resources Surface.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for power lines, adjacent to the road.
- b. Maximum Grade: 7%.
- c. Turnouts: None.
- d. Location (centerline): Beginning at a point located at the Koch Cedar Rim #7 and traversing South and west, approximately 2640', to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development".
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

[If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.]

Right-of-way will be obtained from the Utah Division of Wildlife Resources.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:  
See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank battery will be placed on the Northwest corner of the location, roughly between points 8 and 1 on the Wellsite Layout Plat. The Emergency Pit will be located on the Northeast corner, near point 2.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AD. Per existing gas contracts in the Altamont-Bluebell Field, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with bentonite gel from native clays and other drilling sites.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Southeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southwest corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the East, near point 3 of the Wellsite Layout Plat.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, sub-contractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester. Trees from the location will be cut and hauled off or stacked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic, nylon reinforced, liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Division of Wildlife Resources. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Division of Wildlife Resources, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Division of Wildlife Resources at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by the Utah State Division of Wildlife Resources. The minerals are owned by the Ute Indian Tribe.

11. Other Information:

A wood permit will be obtained from the The Division of Wildlife Resources, prior to disturbing any timber. Usable wood will be cut and hauled off. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the drilling rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AD. Safe drilling and operating practices must be observed. All wells, whether drilling, producing,

suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AD will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker  
333 East 200 North  
P.O. Box 1327  
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/1/84  
Date

E. B. Whicker  
E. B. Whicker  
Manager of Engineering

ON-SITE:

DATE: October 26, 1984

PARTICIPANTS:

TITLE:

Amy Heuslein	Environmental Scientist, BLM
Nile Sorensen	Utah Division of Wildlife Resources
Jerry Allred	Registered Land Surveyor
Kay Seeley	Surveyor
John Fausett	Dirt Contractor
Evan Gentile	Contract Landman

OPERATOR Summa Energy Corp DATE 11-9-84

WELL NAME Ute Tribal 2-17C6

SEC S4SE 17 T 3S R 6W COUNTY Buchanan

43-013-31033  
API NUMBER

Indian  
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

Test Well - Orig. well (Koch Expl. SWNE - 1980'NL - 1988'EL)  
Need water

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81  
CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:

1 - Water  
2 - DO Koch Expl.  
3 - Test well  
4 - Elevation location



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 20, 1984

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ute Tribal #2-17C6 - SW SE Sec. 17, T. 3S, R. 6W  
591' FSL 2008' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
3. Submittal to the Division of information justifying the necessity for an exception location.
4. Designation of Operator from Koch Exploration Company.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that its necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Linmar Energy Company  
Well No. Ute Tribal 2-1706  
November 20, 1984  
Page 2

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31033.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Energy Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface

591' FSL, 2008' FEL (SW 1/4 Sec 1)

At proposed prod. zone  
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
4 miles North and 10 Miles West of Duchesne, Utah

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any) 591'

16. NO. OF ACRES IN LEASE  
640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 2809'

19. PROPOSED DEPTH  
11,500

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GROUND ELEV. 6479.5'

22. APPROX. DATE WORK WILL START\*  
November 10, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2 "	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Land Agent DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 12/3/84  
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

UT-030-5-11-032

\*See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

FORM 100 (REV. 1-77)  
SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal

9. WELL NO.

2-17C6

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 17-T3S-R6W, USM

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

591' FSL, 2008' FEL (SWSE)

RECEIVED  
DEC 07 1984  
DIVISION OF  
OIL, GAS & MINING

14. PERMIT NO.  
43-013-31033

15. ELEVATIONS (Show whether DT, RT, CR, etc.)  
6489.5' GR

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETION   
ABANDON\*   
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Justification for Exception Location:

Based on the geology and performance of offset wells, locating this well in the Southeast quarter of the Section is expected to maximize ultimate hydrocarbon recovery from the 640 acre drilling unit.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Smith TITLE Assistant of Engineering DATE 12/16/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

(Submit in triplicate to appropriate  
Regional Oil and Gas or Mining Supervisor)

### DESIGNATION OF OPERATOR

**RECEIVED**  
DEC 10 1984

The undersigned is, on the records of the Bureau of Indian Affairs  
Land-Management, holder of lease  
BIA  
DISTRICT LAND OFFICE: Ft. Duchesne, Utah  
SERIAL No.: 14-20-462-1118

DIVISION OF  
OIL, GAS & MINING

and hereby designates

NAME: Linmar Energy Corporation  
ADDRESS: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 3 South, Range 6 West, USM  
Sec. 17: All 640.00 acres, more or less

From the surface to the base of the Wasatch Formation.

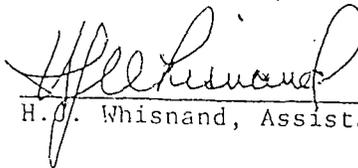
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

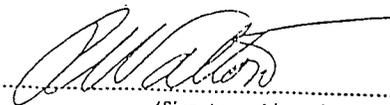
In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.

  
H.O. Whisnand, Assistant Secretary

By:   
(Signature of lessee)

R. Walton, Vice President  
P.O. Box 2256  
Wichita, Kansas 67201  
(Address)

10/23/84

(Date)

## DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-31033

NAME OF COMPANY: LINMAR ENERGYWELL NAME: Ute Tribal 2-17C6SECTION SW SE 17 TOWNSHIP 3S RANGE 6W COUNTY DuchesneDRILLING CONTRACTOR CaliburRIG # 44SPUDDED: DATE 12-12-84TIME 3:00 PMHOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dale O'DriscollTELEPHONE # 548-2242DATE 12-12-84 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, 80237 Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 591' FSL, 2008' FEL (SWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-17C6

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31033

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF      

FRACTURE TREAT      

SHOOT OR ACIDIZE      

REPAIR WELL      

PULL OR ALTER CASING      

MULTIPLE COMPLETE      

CHANGE ZONES      

ABANDON\*      

(other) Operations

RECEIVED  
JAN 11 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-13-84 to 12-14-84 Spud 3:00 pm on 12-12-84. 629'.

12-15-84 Ran 16 joints of 9 5/8" casing. Cement with 120 sxs light, tailed thru with 200 sxs Class "G".  
12-17-84

12-18-84 thru 12-31-84 Drilling to 6,684'.

1-1-85 thru 1-3-85 Drilling to 7,854'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland Production Clerk DATE 1-4-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 4

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12-31-84 6,684 Day 19; Drilling, made 457' in 23 hrs. MW 8.6+, Vis 40, Cake 2, PH 11.3. Remarks: Drill, rig service, drill, survey, drilling at 6,684'. No problems no losses recorded on PVT. Show 8; 6449-454': Drill Rate: before 3 min, during 1.5 min, after 3 min. Formation Gas: before 5 units, during 65 units, after 15 units. No oil, flourescence or cut. Show 9; 6464-467': Drill Rate: before 3 min during 2.5 min, after 3 min. Formation Gas: before 15 units, during 15 units, after 15 units. Yellow flourescence, yellow cut, trace of darkbrown oil. Survey 5 1/2° at 6403'. BGG: 10. CG: 10-15.  
DC: \$12,971 CUM: \$296,869  
DMC: \$ 1,239 CMC: \$ 54,441

1-1-85 7,089' Day 20; Drilling, made 405' in 22 3/4 hrs. MW 8.7+, Vis 33, Cake 2, PH 11.5. Remarks: Drill, survey, drill, survey, drilling at 7.089'. Lost approximately 250 barrels slow while drilling. Show 10; 6732-742': Drill Rate: before 3.5 min, during 3 min, after 3.5 min. Formation Gas: before 13 units, during 28 units, after 20 units. No oil, flourescence or cut. Show 11; 6764-774': Drill Rate: before 3.5 min, during 2.5 min, after 3 min. Formation Gas: before 24 units, during 37 units, after 30 units. No oil, flourescence or cut. Show 12; 6952-957': Drill Rate: before 3 min, during 2.5 min, after 3.5 min. Formation Gas: before 15 units, during 82 units, after 36 units. No oil, flourescence or cut. Survey 5 1/2° at 6683'. 5 3/4° at 6992  
BGG: 40. CG: 66.  
DC: \$12,968 CUM: \$309,837  
DMC: \$ 2,290 CMC: \$ 56,731

1-2-85 7467' Day 21; Drilling, made 378' in 23 hrs. MW 8.8+, Vis 34, Cake 2, PH 10. Remarks: Drill, rig service, drill, survey, drilling at 7,467'. Lost approximately 330 barrels slow while drilling. Show 13; 7140-148': Drill Rate: before 3.5 min, during 2.5 min, after 3 min. No oil, cut or flourescence. Show 14; 7327-330'. Drill Rate: before 4.5 min, during 1.5 min, after 4 min. Formation Gas: before 25 units, during 48 units, after 20 units. Yellow cut, trace of brown oil.  
BGG: 15. CG: 38.  
DC: \$13,208 CUM: \$323,045  
DMC: \$ 3,909 CMC: \$ 60,640

1-3-84 7854' Day 22; Drilling, made 387' in 23 hrs. MW 8.8+, Vis 35, Cake 2, PH 11.0. Remarks: Drill, rig service, drill, survey, drilling at 7,854'. Lost approximately 350 barrels slow while drilling. Show 15; 7734-743': Drill rate: before 5 min, during 3 min, after 4 min. Formation Gas: before 5 units, during 63 units, after 25 units. Survey 5 3/4° at 7300'. 4 1/2° at 7640'. BGG: 20. CG: 30.  
DC: \$12,742 CUM: \$335,787  
DMC: \$ 3,263 CMC: \$ 63,903

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 3

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12-25-84 4342' Day 13; Drilling, made 432' in 22 1/2 hrs. MW 8.5+, Vis 32, Cake 2, PH 11.0. Remarks: Drill, rig service, survey, drill to 4,342', drop survey for bit #5. Hole taking small amount of mud while drilling. Lost approximately 250 barrels mud in last 24 hours. No other problems. Mud loggers on location and logging at 4,000'. Survey 4 1/2° at 4001'.  
DC: \$21,706 CUM: \$208,264  
DMC: \$ 9,801 CMC: \$ 31,172

12-26-84 4541' Day 14; Drilling, made 199' in 7 3/4 hrs. MW 8.5+, Vis 33, Cake 2, PH 11.0. Remarks: Pull out of hole, change bits and gauge stabilizers, Trip in hole with drill collar, break and load out swivel (borrowed to Bullet #7), wait on swivel (build volume and condition mud, repair rig while waiting on swivel) unload swivel change unions and pick up swivel, trip in hole, wash 40' to bottom, drilling at 4,541'. No problems. Show 2; 4470-473'; Drill Rate: before 2 min, during .5 min, after 1 min. Formation Gas: before 15 units, during 75 units, after 20 units. No fluorescence, cut or oil. Show 3; 4525-526'; Drill Rate: before 4.5 min, during .5 min, after 1.5 min. Formation Gas: before 20 units, during 90 units, after 20 units. No fluorescence, cut or oil. Survey 5° at 4342'. BGG: 20. CG: 25. TG: 35.  
DC: \$5,881 CUM: \$214,145  
DMC: \$ 460 CMC: \$ 31,172

12-27-84 4965' Day 15; Drilling, made 424' in 18 1/2 hrs. MW 8.5+, Vis 31, Cake 2, PH 10.7. Remarks: Drill, rig service, drill, survey, drill, survey (lost approximately 200 barrels mud while running survey) install rotating head, drill with 3/4 returns (lost full returns at 4,965'. Build volume and pump 20% LCM mud (Regained returns at 6:06 am, back to drilling at 6:15 am, lost approximately 320 barrels mud). Lost total of 520 barrels mud in last 24 hours. Show 4; 4896-930'; Drill Rate: before 2 min, during .5 min, after 1.5 min. Formation Gas: before 5 units, during 15 units, after 7 units. No oil, fluorescence or cut. BGG: 7 CG: 10. Survey 5° at 4609'. 4 3/4° at 4920'.  
DC: \$23,048 CUM: \$237,193  
DMC: \$ 8,118 CMC: \$ 39,290

12-28-84 5478' Day 16; Drilling, made 513' in 23 hrs. MW 8.5+, Vis 34, Cake 2, PH 11.0. Remarks: Finish regaining circulation, drill, rig service, drill, survey, drilling at 5,478'. Lost approximately 150 barrels slow while drilling. BGG: 10. CG: 15. Survey 5° at 5200'.  
DC: \$16,714 CUM: \$253,907  
DMC: \$ 3,655 CMC: \$ 42,945

12-29-84 5953' Day 17; Drilling, made 475' in 23 hrs. MW 8.6, Vis 36, Cake 2, PH 10.7. Remarks: Drill, survey, rig service, drill, survey, drilling at 5,953'. No problems. Lost approximately 130 barrels mud in last 24 hours. Show 5; 5620-630'; Drill Rate: before 1.5 min, during 1.5 min, after 1.5 min. Formation Gas: before 5 units, during 40 units, after 18 units. No oil, fluorescence or cut. BGG: 18. CG: 45. Survey 4 3/4° at 5478'. 5° at 5820'.  
DC: \$17,847 CUM: \$271,754  
DMC: \$ 6,422 CMC: \$ 48,917

12-30-84' 6,227' Day 18; Drilling, made 274' in 13 1/2 hrs. MW 8.6, Vis 36, Cake 2, PH 11.0. Remarks: Drill, survey and blow kelly, pull out of hole to change out swivels, change bits and check stabilizers and trip in hole with drill collar, change out swivels, trip in hole, wash 40' to bottom 10' fill, drilling at 6,227'. Lost approximately 200 barrels on trip. Show 6; 5970-975'; Drill Rate: before 2.5 min, during 3.5 min, after 3 min. Formation Gas: before 20 units, during 54 units, after 10 units. No oil, fluorescence or cut. Show 7; 6067-074'; Drill Rate: before 3 min, during 1.5 min, after 4 min. Formation Gas: before 17 units, during 67 units, after 25 units. No oil, fluorescence or cut. Survey 5° at 5973'. BGG: 20. CG: 26-30. TG: 250.  
DC: \$12,144 CUM: \$283,898  
DMC: \$ 4,285 CMC: \$ 53,202

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 2

- 
- 12-19-84 1600' Day 7; Drilling, made 477' in 20 1/2 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill, lost circulation at 1,190' pump LCM pill, drill, survey, lost circulation pump LCM pill, drill, lost circulation at 1,343' pump LCM pill, drill with high torque from fracture with lost and 1/2 returns at 1,350'. lost circulation at 1,463' pump LCM pill, drill with 3/4 returns, survey (no returns for 10 minutes after survey), drill with 80% returns, lost circulation at 1,587' pump LCM pill, drilling with 80-90% returns at 1600'. Lost approximately 1600 barrels mud in last 24 hours. Survey 3 3/4° at 1174'. 4 1/4° at 1451'.  
DC: \$14,573 CUM: \$111,523  
DMC: \$ 767 CMC: \$ 2,514
- 12-20-84 1845' Day 8; Drilling, made 245' in 11 1/2 hrs. MW 8.4+, Vis 29, Cake 1, PH 11.3. Remarks: Drill (mudding up system), lost returns (mix pill and regained circulation without pill), drill (drilling blind at 10:15 at 1,662' pump sweep of 35 vis and 10% LCM regained 50% returns at 11:00 at 1,680') drop survey, pull out of hole, trip in hole with drill collar, repair drawworks oiler and mechanic looked at compound splitter clutch, trip in hole (slow layed down 3 joints), wash and ream 80' to bottom 10' fill, 8 minutes before returns, drill (fracture), lost returns, at 1,820' mix and pump LCM pills 50 vis and 20% LCM pills 50 vis 22% LCM, drilling with 80% returns at 1,845'. No other problems. Lost approx. 1,300 barrels mud in last 24 hours. Survey 3 3/4° at 1734'.  
DC: \$9,668 CUM: \$ 121,191  
DMC: \$2,402 CMC: \$ 4,916
- 12-21-84 2,310' Day 9; Drilling, made 465' in 17 1/4 hrs. MW 8.5, Vis 37, Cake 2, PH 10.5. Remarks: Drill with 80% returns, survey, drill with high torque (fracture) drop survey, pull out of hole, strap and pickup 5 drill collars and laydown 5 joints of drill pipe, trip in hole, wash and ream 100' to bottom (no fill, out of gauge hole), drilling at 2,310'. Lost approximately 275 barrels mud in last 24 hours. No other problems. Survey 3 3/4° at 2048'. 3 1/4° at 2249'.  
DC: \$13,987 CUM: \$135,178  
DMC: \$ 2,666 CMC: \$ 7,582
- 12-22-84 3,013' Day 10; Drilling, made 703' in 23 hrs. MW 8.6, Vis 30, Cake 2, PH 11.0. Remarks: Drill, survey, drill survey, drilling at 3,013'. Lost approximately 500 barrels mud in last 24 hours. No hole problems. Survey 3 3/4° at 2601'. Survey 3 3/4° at 2910'.  
DC: \$23,311 CUM: \$158,489  
DMC: \$ 6,322 CMC: \$ 13,904
- 12-23-84 3,539' Day 11; Drilling, made 526' in 20 hrs. MW 8.5, Vis 29, Cake 1, PH 10.5. Remarks: Drill, (lost all returns at 3,110' (Fracture) at 10:15 am, 50% returns at 3,125' at 11:00 am, full returns at 3,160' at 12:15 am,) lost full returns, build volume, drill with 80% returns, rig service, drill, survey, drill, lost returns and build volume at 3,394' drill, lost returns and build volume at 3,521', drill with 75% returns, lost returns and build volume at 3,539'. Lost approximately 1m700 barrels mud in last 24 hours. Survey 3 3/4° at 3219'.  
DC: \$13,071 CUM: \$171,560  
DMC: \$ 1,610 CMC: \$ 15,514
- 12-24-84 3,910' Day 12; Drilling, made 371' in 15 1/2 hrs. MW 8.5, Vis 41, Cake 2, PH 10.5. Remarks: Pump LCM pills (regained 90% returns and build volume, hole still taking mud, mix LCM and pump, get returns back and build volume, lost approximately 1200 barrels mud before going back to drilling), drill with 50% returns and gaining (full returns at 3660'') survey, drilling at 3,910'. with full returns and running 17% LCM in mud. Survey 4 1/2° at 3713'.  
DC: \$14,998 CUM: \$186,558  
DMC: \$ 5,857 CMC: \$ 21,371

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 1

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12-12-84		Day 0; Rig up rotary tools, mix supd mud, strap and caliper drill collar, this well should be spudded by 12:00 noon today if they don't have any trouble. DC: \$7,680	CUM: \$7,680
12-13-84	365'	Day 1; Drilling, made 280' in 7 hrs. MW 8.5, Vis 35, Cake 4, PH 12. Remarks: Rig up rotary tools, strap BHA and pick up same, work on air line on floor engines, drill (spudded in 12.25" bit at 3:00 pm on 12/12/84. pull into conductor and change swivel packing, drill, replace rotary chain, drill, survey, drilling at 365'. No hole problems. Survey 1° at 290'. DC: \$16,510	CUM: 16,510
12-14-84	629'	Day 2; Drilling, made 164' in 8 1/4 hrs. MW 9.0, Vis 34, Cake 3, PH 11.7, Remarks: Drill, circulate (pjmp 70 vis sweep at TD) Pull out of hole (SLM 629.75'), repair drawworks oil system, trip in hole, pump 58 vis sweep and circulate bottoms up, drop survey and pull out of hole (survey was misrun) rig up casing crew and run 8 joints of 9 5/8" casing (casing would not go past 325', pull and lay down casing), repair drawworks oil pump, trip in hole. DC: \$10,186 DMC: \$ 1,076	CUM: \$26,696 CMC: \$ 1,076
12-15-84	629'	Day 3; MW 8.8, Vis 52, Cake 2, PH 11.5. Remarks: Trip in hole, circulate and raise vis to 45, drop survey, pull out of hole, trip in hole, circulate, pull out of hole to run casing, rig up casing crew and run 16 joints of 9 5/8" Italy K55 or J55 casing 36# ST&C with Dowell Side jet shoe and differential fill float collar, landed at 628', float collar at 584.84', rig up dowell and circulate casing while rigging down parrish, cement with Dowell (syarted with 15 barrels water ahead 120 sxs of lightweight 3 with 10# per sk D42, .25# per sk D29, 3% CaCl2, 38 bbl slurry 13.4 ppg, tailed with 200 sks Class "G" with .25# per sk D29 and 2% CaCl2, 41 Bbl slurry 15.8 ppg, displaced with 46 barrels water, plug bumped with 500/1000 psi, bleed back 1/2 barrel float held, plug down at 7:02 pm on Dec 14, 1984, good returns thru cement job, cement to surface at 25 barrels into displacement, wait on cement, cut off conductor and casing and weld on wellhead. Survey 4° at 629'. DC: \$29,548 DMC: \$ 557	CUM: \$56,244 CMC: \$ 1,633
12-16-84	629'	Day 4; MW 8.4, Vis 27, PH 7.0. Remarks: Weld on wellhead, let weld cool and pressure test head with 1,000 psi for 5 minutes (held) nipple up BOP's. DC: \$9,840 DMC: \$ 320	CUM: \$66,084 CMC: \$ 1,747
12-27-84	629'	Day 5; MW 8.4, Vis 27, PH 7.7. Remarks: Nipple up BOP's, pressure test BOP's (blind rams, pipe rams, manifold valves, kill line, HCR valves, upper and Lower Kelly valves, safety valve to 4,000 psi and Hydril to 2,500 psi, all held), break off bit and bit subs and make up magnet and trip in hole picked up 9 joints of drill pipe, pull out of hole with magnet (no recovery), hookup flowline and mudline and kelly hose, trip in hole with magnet, wash to top of plug and work magnet, pull out of hole with magnet and lay down magnet, set wear ring, strap BHA and Pick up, trip in hole. DC: \$18,830 DMC: \$ 0	CUM: \$84,914 CMC: \$ 1,747
12-18-84	1123'	Day 6; Drilling, made 494' in 13 1/2 hrs. MW 8.4, Vis 27, PH 7.4, Remarks: Trip in hole (tagged cement at 586')drill, float collar, work on compound clutch - split chain between #1 and #2 engines, drill float collar and shoe, drill, survey, drill, survey, drill, survey, laydown 8 joints and run 3 stands, drill (lost circulation at 1,045'), mix LCM and pump (lost approx 430 barrels)drilling at 1,123'. Survey 4° at 740'. 4° at 812'. 3 3/4° at 926'. DC: \$12,036 DMC: \$ 0	CUM: \$96,950 CMC: \$ 1,747

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
Denver, CO  
7979 E. Tufts Ave., Pkwy., Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 591' FSL, 2008' FEL (SWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-17C6

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31033

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other) Operations

SUBSEQUENT REPORT OF:

- 
- 
- 
- 
- 
- 
- 
- 

RECEIVED  
JAN 18 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-10-85 - 1-11-85 Ran 14 joints of 32#, 96 joints of 29#, 93 joints of 26# 7" N80 LT&C casing. Sanded at 8524'. Cement with 390 sxs of Lightweight, tailed with 200 sxs Class "G".

1-12-85 thru 1-15-85 Drilling to 8,918'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-16-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 6

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1-11-85 8,516' Day 30; MW 8.6, Vis 42, WL 10, Cake 2, PH 10.3. Remarks: Nipple up BOP's and change out pipe rams to 3 1/2", change out kellys and rig up floor with slim hole tools, pressure test BOP's, HCR valve would not hole, breakout HCR Valve and wait on HCR Valve (While waiting on Valve cleaned mud tanks and started to pickup 4 3/4" drill collar) Install new HCR valve. TG: 580.  
DC: \$8,110 CUM: \$568,975  
DMC: \$ 510 CMC: \$ 90,628

1-12-85 8,524' Day 31; Drilling, made 8' in 1 1/2 hrs. MW 8.6, Vis 38, WL 11, Cake 2, PH 9.8, Remarks: Install new HCR valve, pressure test HCR valve and blind rams, pick up bit, junk subs, drill collars, heavy weight and drill pipe, rig down laydown machine and pick up Kelly, drill cement plug and float collar, test to 2150 psi (13.5 ppg) held, drill cement and shoe and 10' of formation, test to 2150 psi, held, fill junk subs, circulate bottoms up, pump pill, drop survey, install compound chain, pull out of hole. BGG: 15. CG: 25. TG: 540.  
DC: \$9,664 CUM: \$578,639  
DMC: \$ 0 CMC: \$ 90,628

1-13-85 8,617' Day 32; Drilling, made 93' in 16 hrs. MW 8.6, Vis 42, WL 10, Cake 2, PH 11.0. Remarks: Trip out of hole, lay down junk subs, pick up Diamond bit and BHA, go in hole, install rotating head, drilling at 8617'. Show 21; 8590-92'; Drill Rate: before 13 min, during 13 min, after 9 min. Formation Gas: before 5 units, during 165 units, after 75 units. No oil, fluorescence or cut. BGG: 4. CG: 12. TG: 24.  
DC: \$20,329 CUM: \$598,968  
DMC: \$ 0 CMC: \$ 90,628

1-14-85 8,757' Day 33; Drilling, made 140' in 23 3/4 hrs. MW 8.8, Vis 52, WL 8.0, Cake 2, PH 11.3. Remarks: Drilling, rig service, drilling at 8,757'. BGG: 3. CG: 15.  
DC: \$10,295 CUM: \$609,263  
DMC: \$ 1,866 CMC: \$ 92,494

1-15-85 8,918' Day 34; Drilling, made 161' in 23 3/4 hrs. MW 8.7, Vis 42, WL 8.8, PH 11.5. Cake 1. Remarks: Drilling, rig service, drilling at 8,918. Note: Location Costs are \$28,000 for location, \$13,000 for Conductor pipe and \$6,000 for damages and right of way. BGG: 5. CG: 2  
DC: \$57,989 CUM: \$667,252  
DMC: \$ 1,860 CMC: \$ 94,354

1-16-85 9,063' Day 35; Drilling, made 145' in 23 3/4 hrs. MW 8.8, Vis 41, WL 8.8, Cake 1, PH 11.5. Remarks: Drilling, rig service, drilling at 9,063'. Show 22; 8937-939'. Drill Rate: before 11 min, during 12 min, after 9.5 min. Formation Gas: before 5 units, during 330 units, after 200 units. Trace of green black oil, no fluorescence or cut. Show 23; 8978-979'; Drill Rate: before 8 min, during 10 min, after 8.5 min. Formation Gas: before 5 units, during 38 units, after 10 units. No oil, fluorescence or cut. BGG: 10. CG: 105  
DC: \$9,155 CUM: \$676,407  
DMC: \$ 366 CMC: \$ 94,720

1-17-85 9,210' Day 36; Drilling, made 147' in 23 1/2 hrs. MW 8.8, Vis 41, WL 10.4, Cake 2, PH 11.3. Remarks: Drilling, rig service, drilling at 9,210'. Show 24; 9136-144'. Drill Rate: before 9 min, during 7 min, after 9 min. Formation Gas: before 3 units, during 25 units, after 3 units. BGG: 15. CG: 73.  
DC: \$10,315 CUM: \$686,722  
DMC: \$ 252 CMC: \$ 94,972

WELL: LINMAR-UTE TRIBAL 2-17C6  
 LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CALIBER, RIG #44  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 11,500'

1-6-85 8,452' Day 25; Drilling, made 217' in 23 3/4 hrs. MW 8.8, Vis 40, WL 11.6, Cake 2, PH 11.3. Remarks: Drill, rig service, drill (tight connection at 8,362') drilling at 8,452'. Lost approximately 310 barrels in last 24 hours. Show 20; 8252-254': Drill Rate: before 6.5 min, during 6 min, after 7 min. Formation Gas: before 2 units, during 107 units, after 15 units. No oil, fluorescence or cut. BGG: 10. CG: 20/30.  
 DC: \$15,783 CUM: \$368,165  
 DMC: \$ 9,704 CMC: \$ 74,906

1-7-85 8,500' Day 26; Drilling, made 48' in 6 hrs. MW 8.7, Vis 39, WL 9.2, Cake 2, PH 10.5. Remarks: Drill, rig service, drill, circulate for short trip, short trip 30 stands (tight first 20 stands out), trip in hole (hit bridge at 7073'), wash out bridge lay down 6 joints trip in hole 3 stands, wash bridge at 7176 to 7444, trip in hole 4 2/3 stands, wash bridge at 7819 to 7879, trip in hole 6 stands, wash 110' to bottom, circulate for short trip, short trip 25 stands (no fill or bridges), circulate for logs. Mud cost includes 26 ton bar. BGG: 10. CG: 10-15. TG: 20-80.  
 DC: \$13,035 CUM: \$381,200  
 DMC: \$ 5,676 CMC: \$ 80,582

1-8-85 8,516' Day 27; MW 8.9, Vis 46, WL 8.8, PH 10.0. Remarks: Survey and blow (SLM Corr) kelly, pull out of hole for logs (SLM 8516.29, board 8500.00, wireline TD 8531', correction made to 8516.29') rig up Dresser Atlas and run 1st run logs as follows DI, DIL, SP, Gamaray (went ok) run 2nd run logs as follows FDC, CL, Gamaray, Caliper (stuck tools at 7053' pulled 2000#'s over string weight, came free, pull out of hole with wireline, trip in hole (slow), wash and ream 61' to bottom (10'fill) circulate and condition hole for short trip.  
 DC: \$16,590 CUM: \$397,790  
 DMC: \$ 2,808 CMC: \$ 83,390

1-9-85 8,516' Day 28; MW 8.8, Vis 58, WL 7.6, Cake 1, PH 9.7, Remarks: Short trip 25 stands, wash 20' to bottom, circulate, short trip 21 stands, repair (tighten bolts on compound pedestal), trip in hole, circulate, pull out of hole 25 stands and laydown drill pipe, break kelly and pull Wear Bushing, rig up casing crew, run 7" casing.  
 DC: \$8,747 CUM: \$406,537  
 DMC: \$1,508 CMC: \$ 84,898

1-10-85 8,516' Day 29; MW 8.5+, Vis 40, WL 9.2, Cake 2, PH 9.7. Remarks: Run a total of 203 joints (length 8529.74') of 7" N80 LT&C casing (14 joints of 32# 545.16', 96 joints of 29# 3804.00'. 93 joints of 26# 4177.21') with Dowell Side Jet Shoe and Differential Fill Float Collar Landed at 8524", float collar at 8488.04', rig up Dowell to circulate casing, wash to bottom and circulate bottoms up, Pick up 1 joint of casing and wash to bottom, circulate bottoms up, cemented with 390 sxs Lightweight 3 with 10% salt (BWOW) 10# per sk Kolite .25# per sk Cellophane .2% Retarder D120, tailed with 200 sxs Class "G" with 10% salt (BWOW) .25# per sk Cellophane .4% Retarder D120, displaced with 322 barrels mud (1 barrel over displacement), bumped plug with 1700/2250 psi, bleed back 2.75 barrels, float held, plug down at 8:17 pm on 1-9-85, set slips with 150000# down weight, Nipple down BOP's, layed down 1 joint casing, cut off casing, Nipple up BOP's. Mud cost includes 1 load of barite. TG: 580  
 DC: \$154,328 CUM: \$560,865  
 DMC: \$ 5,220 CMC: \$ 90,118

*Please Note:  
 Total Depth has  
 been changed on  
 the 8<sup>th</sup>, 9<sup>th</sup> & 10<sup>th</sup>.*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

JAN 28 1985

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, 80237  
Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 591' FSL, 2008' FEL (SWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

DIVISION OF OIL  
GAS & MINING

5. LEASE  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-17C6

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31033

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-16-85 thru 1-22-85 Drilling to 9,757'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE Jan 23, 1984  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE

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1-18-85	9,324'	Day 37; Drilling, made 114' in 22 3/4 hrs. MW 8.9, Vis 42, WL 8.6, Cake 1, PH 11.3. Remarks: Drilling, rig service, drilling, rig repair, install compound chain between #1 and #2 motors, drilling at 9324'. BGG: 8. CG: 1050. DC: \$9,735 CUM: \$696,457 DMC: \$ 720 CMC: \$ 95,692
1-19-85	9,423'	Day 38; Drilling, made 99' in 17 1/4 hrs. MW 9.1, Vis 45, WL 8.4, Cake 1, PH 11.5. Remarks: Show 26; 9420-24'; Drill Rate: before 10 min, during 13 min, after 11 min, Formation Gas: before 4 units, during 610 units, after unknown. No oil, fluorescence or cut. BGG: 525. DC: \$10,089 CUM: \$706,546 DMC: \$ 1,038 CMC: \$ 97,000
1-20-85	9,618'	Day 39; Drilling, made 95' in 18 1/4 hrs. MW 9.5, Vis 40, WL 8, Cake 1, PH 11. Remarks: No Shows. BGG: 425. CG: 490. DC: \$9,075 CUM: \$715,621 DMC: \$ 486 CMC: \$ 97,486
1-21-85	9,639'	Day 40; Drilling, made 129' in 23 1/4 hrs. MW 9.5, Vis 48, WL 8.4, Cake 1, PH 10.5. Remarks: Show 27; 9568-70; Drill Rate: before 10 min, during 12.5 min, after 11 min. Formation Gas: before 420 units, during 980 units, after 800 units. No fluorescence cut or oil. BGG: 700. thru buster. CG: 840 thru buster. DC: \$9,073 CUM: \$724,694 DMC: \$ 968 CMC: \$ 98,454
1-22-85	9,757'	Day 41; Drilling, made 118' in 23 hrs. MW 9.8, Vis 45, WL 9.6, Cake 2, PH 10.5. Remarks: Lost partial returns at 9713'. Approx. 25 barrels lost. Regained full returns. BGG: 450. CG: 550 thru buster. Show 28; 9694-95'; Drill Rate: before 9 1/2 min, during 10 min, after 10 1/2 min. Formation Gas: before 520 units, during 875 units, after 700 units. Trace of green oil, no fluorescence or cut. Show 29; 9709-15; Drill Rate: before 10 min, during 14 min, after 10 min. Formation Gas: before 610 units, during 825 units, after 500 units. Trace of green oil. No fluorescence or cut. Show 30; 9740-44'; Drill Rate: before 10.5 min, during 7.5 min, after 11 min. Formation Gas: before 500 units, during 875 units, after 525 units. Trace of light green oil, no fluorescence or cut. DC: \$9,133 CUM: \$733,827 DMC: \$ 145 CMC: \$ 98,599
1-23-85	9,790'	Day 42; Drilling, made 33' in 4 3/4 hrs. MW 9.9, Vis 48, WL 8.2, Cake 2, PH 10. Remarks: Lay down 4 joints of weight pipe, 10 drill collars with cracks in pins and boxes. BGG: 150. TG: 1050. No Shows. Currently drilling 22' per hour. DC: \$9,882 CUM: \$743,709 DMC: \$ 532 CMC: \$ 99,131
1-24-85	10,130'	Day 43; Drilling, made 430' in 23 3/4 hrs. MW 10, Vis 55, WL 8, Cake 2, PH 10.5. Remarks: BGG: 35. CG: 865. TG: 1050. Show 31; 9920-22'; Drill Rate: before 12.5 min, during 6 min, after 8 min. Formation Gas: before 40 units, during 155 units, after 40 units. Trace of yellow green oil, no fluorescence or cut. Drilling ahead. DC: \$10,104 CUM: \$753,813 DMC: \$ 954 CMC: \$100,085

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 804, 80237 Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 591' FSL, 2008' FEL (SWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

FEB 0 1 1985

DIVISION OF OIL  
GAS & MINING

5. LEASE  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-17C6

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.  
43-013-31033

15. ELEVATIONS (SHOW DF, KDB, AND WD)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-23-85 thru 1-29-85 Drilling to 10,506'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-30-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Other instructions on side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-1118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	UTE
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	UTE TRIBAL
9. WELL NO.	2-17C6
10. FIELD AND POOL, OR WILDCAT	CEDAR RIM
11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA	Sec. 17-T3S-R6W, USM.
12. COUNTY OR PARISH	Duchesne
13. STATE	UTAH

RECEIVED

FEB 22 1985

DIVISION OF OIL  
GAS & MINING

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Energy Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
  
591' FSL, 2008' FIL (SWSE)

14. PERMIT NO.  
43-013-31033

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6489.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEXT WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On February 20, 1985 the Ute Tribal 2-17C6 made its initial production of hydrocarbons.

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Petroleum Engineer DATE 2/20/85

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 8

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1-25-85 10,461' Day 44; Drilling, made 331' in 23 3/4 hrs. MW 9.8, Vis 47, WL 8.4, Cake 2, PH 11.7. Remarks: BGG: 40. CG: 1040. Show 32; 10280-282: Drill Rate: before 2.5 min, during 3 min, after 2.5 min. Formation Gas: before 40 units, during 780 units, after 500 units. No oil, fluorescence or cut. Show 33; 10372-382': Drill Rate: before 6.5 min, during 7.5 min, after 3 min. Formation Gas: before 100 units, during 510 units, after 240 units. Trace of yellow green oil, no fluorescence or cut. Lost partial circulation at 1,0376'. Lost approximately 140 barrels while drilling. Now 100% returns.  
DC: \$8,776 CUM: \$762,589  
DMC: \$ 246 CMC: \$100,331

1-26-85 10,506' Day 45; Drilling, made 45' in 4 hrs. MW 10, Vis 45, WL 8.8, Cake 2, PH 11. Remarks: Schlumberger could not get below 10,382', pull out of hole with Schlumberger and trip in hole with bit, found light bridge at 10,380'. Now tripping out of hole for logs. BGG: 120. CG: 965. TG: 1360.  
DC: \$24,174 CUM: \$786,763  
DMC: \$ 1,260 CMC: \$101,591

1-27-85 10,506' Day 46; MW 10, Vis 43, WL 8.8, Cake 2, PH 10.7. Remarks: Halliburton brought incorrect float equipment. Wait on replacement from Vernal. Now running liner to bottom on drill pipe. TG: 1340.  
DC: \$35,643 CUM: \$822,406  
DMC: \$ 8,934 CMC: \$110,525

1-28-85 10,506' Day 47; MW 10, Vis 40, WL 9.6, Cake 2, PH 10.3. Remarks: Ran a total of 48 joints of (2181.17' of 5" 18# P-110 Flush joint Hydrill Casing with Baker differential fill shoe and differential float collar, landed at 10,504'. Float collar 10,453. Liner top at 8300'. Rig up Dowell to circulate casing, wash to bottom. Hang liner circulate bottoms up, cement with 229 sxs (62 barrels slurry) Class "C" cement plus 35% silica flour plus 10% salt plus 1% FLAC plus 1/4# per sx D-29 plus 35% retarder. Pre flush with 10 barrels chemical wash and 10 barrels spacer. Displaced with 97 barrels mud bumped plus with 1500/2500# bled back float did not hold. Pressure up to 2500#, bled back float held. Set Brown Oil Tool hanger packer. Trip out of hole. now waiting on cement.  
DC: \$61,763 CUM: \$884,169  
DMC: \$ 222 CMC: \$110,747

1-29-85 10,506' Day 47; MW 8.4, Vis 27, PH 9.7. Remarks: Trip in hole with collars, weight pipe and 29 stands of weight pipe, displace mud with pit water. Trip in hole and tag cement 170' above liner top. Drill cement. Clean suction and displace hole with clear water. Currently laying down drill collars.  
DC: \$9,789 CUM: \$893,958  
DMC: \$ 15 CMC: \$110,762

1-30-85 10,506' Day 48; Remarks: Rig released at 12:00 PM midnight 1-29-85.  
DC: \$10,728 CUM: \$904,686  
DMC: \$ 0 CMC: \$110,762

Waiting on completion units.

Drop from report until activity resumes.

2-13-85 Moved rig to location.  
DC: \$400 CUM: \$400

2-14-85 Rig up Prarie Gold #4. Remove well head and install BOP. Pick up and run in hole with 4 1/8" mill, xo, 1 joint 2 7/8" tubing, xo, 5" 18# casing scraper, xo, ball test sub and 248 joints 2 7/8" tubing. Tagged contaminated mud with 22' in on joint 249. Rig up power swivel. Milled down 5' to 8312' and milled out millable packoff bushing. Pick up and run in hole with 3 joints on power swivel.

State

# DOUBLE "D" ENTERPRISES

## RECEIVED

B.O.P. Test Report

MAR 14 1985

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 1-10-85

OIL CO.: ..... LINMAR

WELL NAME & NUMBER..... UTE TRIBAL 2-1766

SECTION.....

TOWNSHIP.....

RANGE.....

COUNTY..... DUCHESNE

DRILLING CONTRACTOR..... CALIBER # 44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... DALE ODRISCOL

RIG TOOL PUSHER..... OLE

TESTED OUT OF..... VERNAL

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: ..... SITE REP.  
..... PUSHER  
..... STATE  
..... BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: ..... VERNAL ..... OFFICE

Company

Lease<sup>nd</sup> Well Name #

Date of test

Rig #

st #

Time

6:30-7:00

ARRIVE ON LOCATION - RIG STILL  
PUTTING FLOOR TOGETHER (HANGING TONGS)  
GET READY TO TEST MANIFOLD

7:00-7:30

ATTEMPT TO TEST MANIFOLD - HAVE  
LEAKS @ DSA, BETWEEN SUPER CHOKE  
& VALVE MARKED ① - & CHOKELINE FLANGE

7:30-9:30

FIX LEAKS & PICK UP JT., KELLY,  
FLOOR VALVES & PACKER NOTE!  
(THE FIRST FLOOR VALVE PICKED UP  
WAS SIEZED UP - WE LAYED IT  
DOWN & PICKED UP OTHER ONE)

①

9:30-9:45

TEST PIPE RAMS, INSIDE MANUAL  
CHOKE & KILL LINES & FLOOR VALVE

9:50-10:30

ATTEMPT TEST ON HCR - HAVE LEAK  
WORK & REATTEMPT TEST SEVERAL  
TIMES - HCR WILL NOT HOLD PSI  
RIG HANDS ARE DISASSEMBLING HCR  
TO INSPECT

10:30-10:55

ATTEMPT TO TEST HYDRIL - HAVE  
LEAK - WORK HYDRIL SEVERAL TIMES  
TEST HYDRIL

②

10:55-11:10

11:10-11:20

11:20-12:30

REATTEMPT TO TEST HCR - NO GOOD  
DEVELOPED LEAK @ BREAK BETWEEN  
TEST SUB & JT. - BREAK APART &  
DRESS FACE OF JT. SHOULDER -  
RE STAB INTO PACKER

③

12:30-12:45

TEST 2ND MANUAL KILL LINE VALVE  
& LOWER KELLY

12:50-1:20

RIG UP TO TEST DART

④

1:20-1:35

TEST DART

Company

Case No. Well Name #

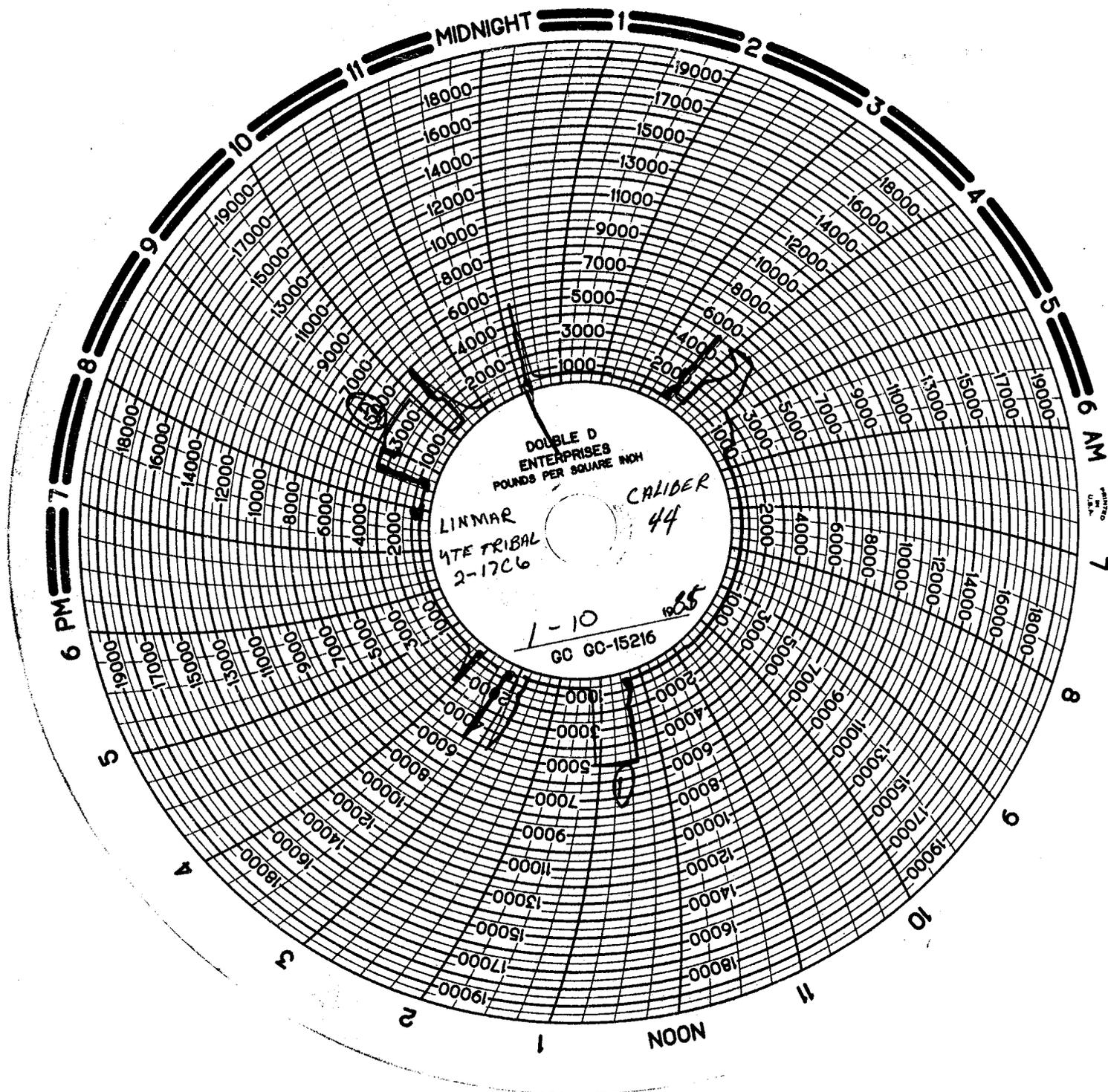
Date of test

Rig #

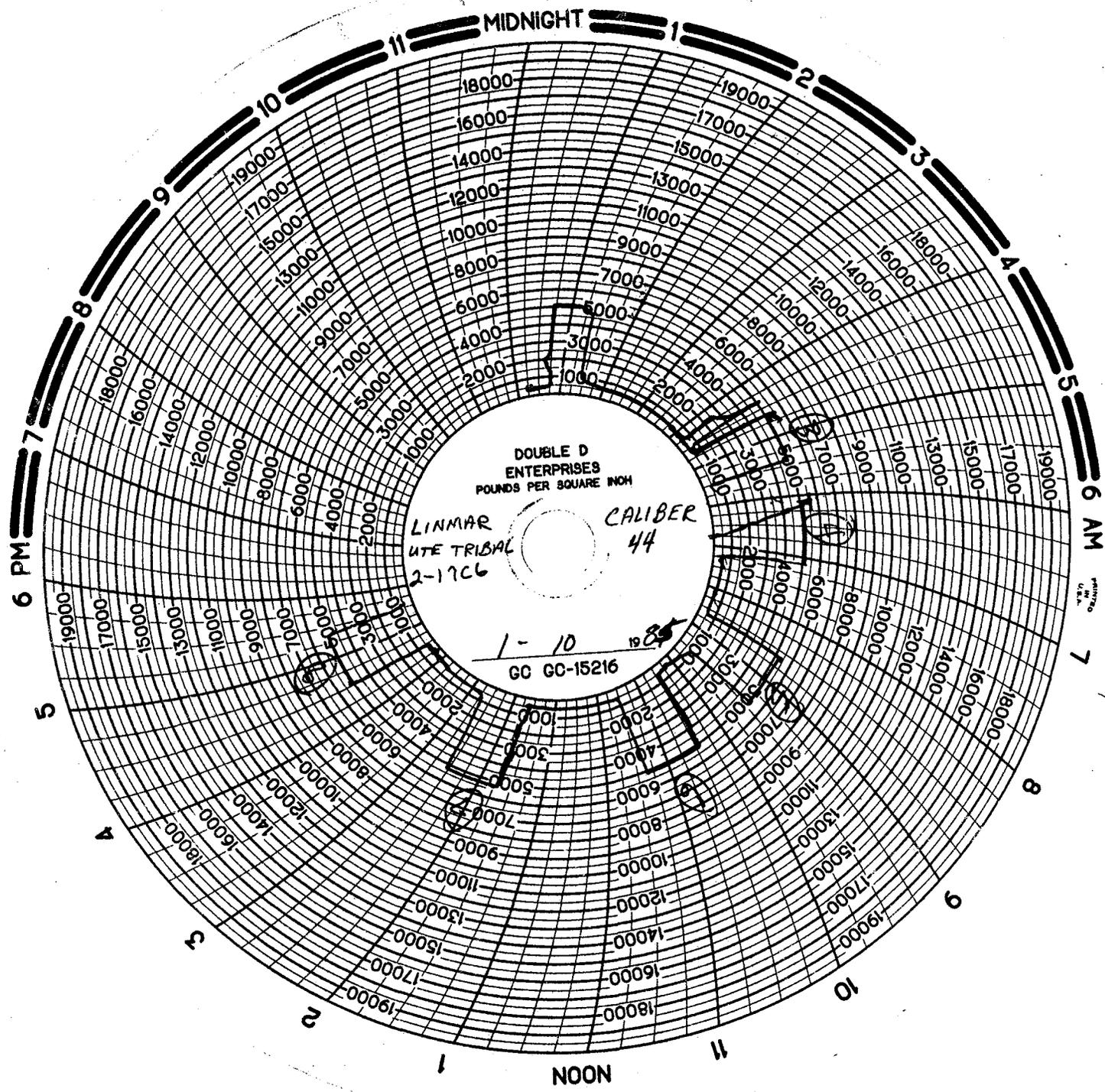
Test #

Time

	1:35-8:15	WAIT ON HCR TO BE REPLACED
⑤	8:15-8:30	TEST HCR, CHECK, & UPPER KELLY
⑥	8:35-8:50	TEST ALL OUTSIDE VALVES IN MANIFOLD INCLUDING VERTICAL VALVE
	8:50-9:00	PULL JTC OUT OF PLUG.
⑦	9:00-9:15	TEST BLINDS & ALL VALVES IN MANIFOLD MARKED ⑦
	9:15-9:30	PULL PACKER & LAY DOWN
⑧	9:30-9:45	TEST ALL INSIDE MANIFOLD VALVES
	9:45-10:00	PICK UP TOOLS - LEAVE



MADE IN U.S.A.



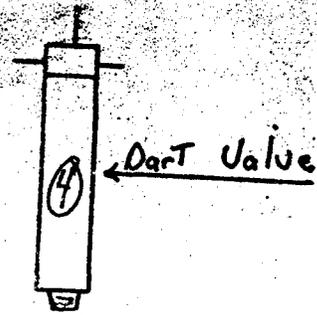
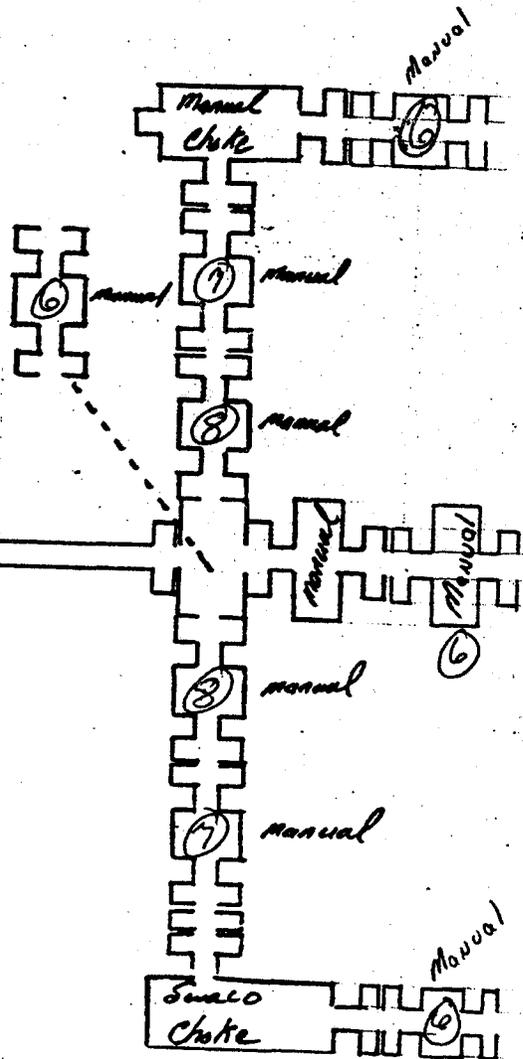
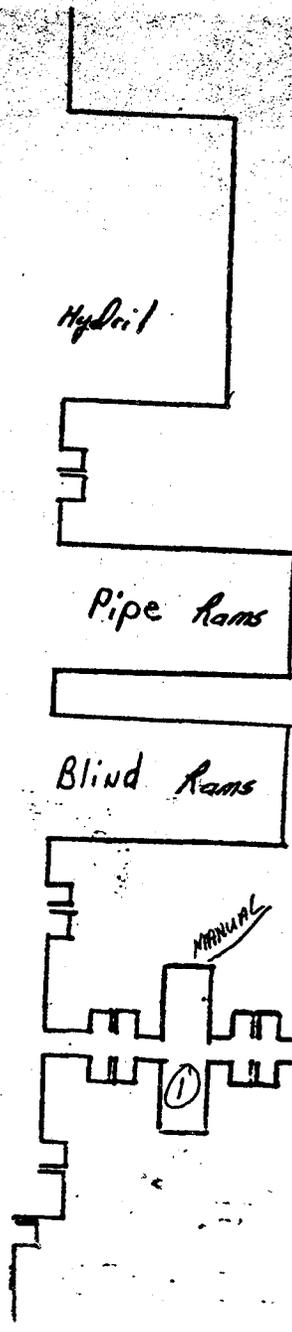
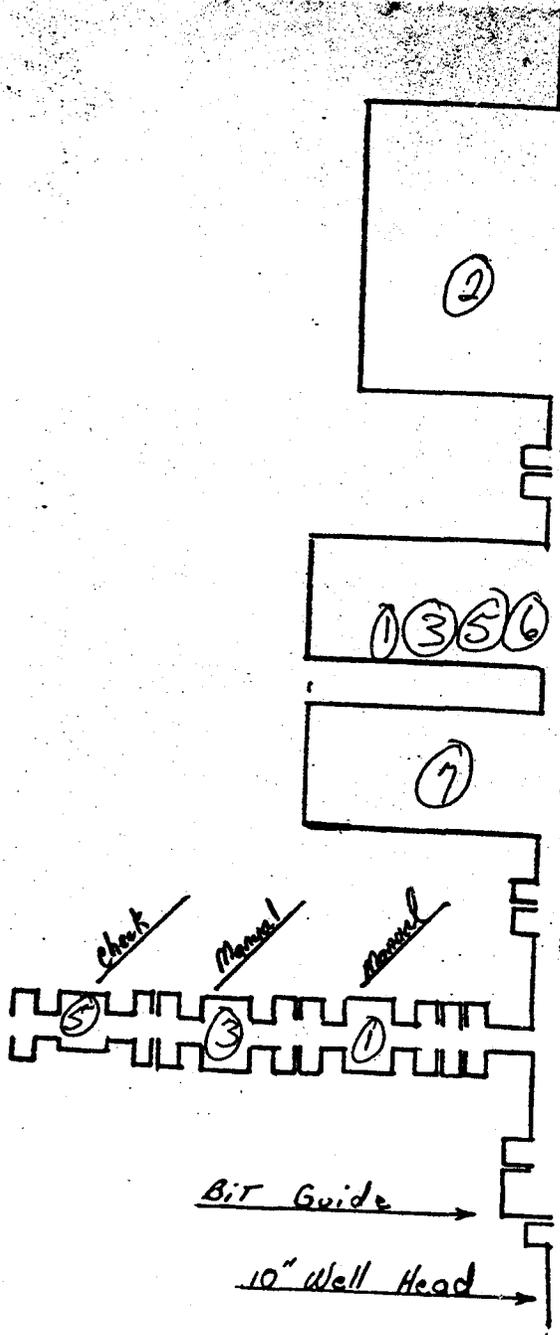
DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

LINMAR  
UTE TRIBAL  
2-1766

CALIBER  
44

1-10 1985  
GC GC-15216

PRINTED  
U.S.A.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
Denver, CO  
7979 E. Tufts Ave., Pkwy., Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 591' FSL, 2008' FEL (SWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-17C6

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

14. API NO.  
43-013-31033

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Operations</u>		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-13-85 thru 2-15-85 Completing lower Wasatch Formation.

2-16-85 thru 2-21-85 Perforate lower Wasatch Formation.

2-20-85 thru 2-22-85 Acidize formation.

2-23-85 thru 2-28-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 3-27-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 9

- 
- 2-14-85 (cont'd) Circulate bottoms up. Rig down power swivel. Drain pump and lines. Shut down for night.  
DC: \$4900 CUM: \$5300
- 2-15-85 Pick up and run in hole with 60 joints and 4'. Tag cement at 10402'. Circulate mud out. Rig up power swivel. Nipple up stripper head. Mill 53' cement to 10455'. Circulate hole clean. Rig down power swivel. Nipple down stripper head. Test casing to 3000#, held 5 min. Lay down 64 joints tubing. Drop ball. Pump ball down. Test tubing to 5000#, held 5 min, circulate ball out. Pull out of hole with 250 joints, xo, scraper, xo, 1 joint, xo, xo, and 4 1/8" mill, fill hole with 30 BFW, test blind rams to 3000#, held shut in for night.  
DC: \$3300 CUM: \$8600
- 2-16-85 Move in rig Oil Well Perforators. Run Bond, GR, and CCL log from 10461 to 5000'. Shut in for night.  
DC: 5900 CUM: \$14500
- 2-17-85 Shut down for perforations.
- 2-18-85 Shut down for Sunday.
- 2-19-85 Rig up Oil Well Perforators to perforate the Wasatch from 10,372 to 9,410'; 27 intervals; 36'; using 3 1/8" casing gun and shooting 3 JSPF phased 120 deg. Tested lubricator and casing to 3000 psi. Repair leaks on lubricator and retest. Run in hole with guns and shoot as follows: Run #1; 10372, 10234, 10176, 10048, 10010, 9924, 9906, 9838, 9828, 9790, 9782, 9762, 9756, 9707, 9691, 9680, 9496+, 9472, 9419 - no shot. Shot at 9419 did not go off. Pull out of hole and lay down gun. Only 19 selections on gun. Oil Well Perforators had miscounted and measured for 20 selections. All 19 intervals shot on run #1 are 1.5' high. Pressure beginning: 0 psi. Pressure end: 0 psi. Run #2; 9976-78, 9948-50, 9734-36, 9686-88, 9572, 76, 9433-35, 9410-12. Pressure beginning: 0 psi. Pressure end 50 psi. Run #3; (Reshoot run #1) 10372, 10234, 10176, 10152, 10048, 10010, 9924, 9906, 9838, 9828, 9790, 9782, 9762, 9756, 9707, 9691, 9680, 9496+, 9472, 9419. Pressure start: 450 psi. Pressure end: 650 psi. Total holes shot = 165. Pick up baker 32FAB30 packer (3.23') MOE (5.57'), 6' pup (6.10') Baker 2.25" IDF nipple (1.09'), 4' pup (4.09) and expendable check valve (.85') with ball in place. Run in hole and set packer at 9351' with 1300 psi on well. Pull out of hole and lay down packer setting tool. Bled pressure off well. Rig down Oil Well Perforators. Pick up Baker seal assembly and run in hole with 176 joints of 2 7/8" N80 8rd tubing. Shun in for night.  
DC: \$16,800 CUM: \$31,300
- 2-20-85 Run in hole with 74 joints of 2 7/8" N80 EUE 8rd tubing out of derrick. Pick up and run in hole with 31 joints. Sting into packer and test casing to 3000 psi. Landed tubing with 13,000# down.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

**RECEIVED**  
**APR 01 1985**

1. oil well  gas well  other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 591' FSL, 2008' FEL (SWSE)  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**DIVISION OF OIL  
GAS & MINING**

5. LEASE  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
UTE

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
UTE TRIBAL

9. WELL NO.  
2-17C6

10. FIELD OR WILDCAT NAME  
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah

14. API NO.  
43-013-31033

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Operations	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-1-85 thru 3-24-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 3-27-85  
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-17C6  
LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: CALIBER, RIG #44  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 11,500'

PAGE 12

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3-12-85	Flowed 24 hours on 25/64" choke.	311 BO, 73 BW, 665 MCF, 250 psi.
3-13-85	Flowed 24 hours on 25/64" choke.	332 BO, 68 BW, 719 MCF, 350 psi.
3-14-85	Flowed 24 hours on 25/64" choke.	279 BO, 38 BW, 665 MCF, 400 psi.
3-15-85	Flowed 24 hours on 28/64" choke.	280 BO, 40 BW, 66 MCF, 350 psi.
3-16-85	Flowed 24 hours on 28/64" choke.	317 BO, 51 BW, 665 MCF, 360 psi.
3-17-85	Flowed 24 hours on 28/64" choke.	249 BO, 39 BW, 515 MCF, 300 psi.
3-18-85	Flowed 24 hours on 28/64" choke.	212 BO, 37 BW, 515 MCF, 275 psi.
3-19-85	Flowed 24 hours on 30/64" choke.	262 BO, 50 BW, 414 MCF, 250 psi.
3-20-85	Flowed 24 hours on 30/64" choke.	217 BO, 30 BW, 596 MCF, 250 psi.
3-21-85	Flowed 24 hours on 30/64" choke.	189 BO, 41 BW, 596 MCF, 250 psi.
3-22-85	Flowed 24 hours on 32/64" choke.	193 BO, 42 BW, 575 MCF, 175 psi.
3-23-85	Flowed 24 hours on 32/64" choke.	161 BO, 43 BW, 512 MCF, 200 psi.
3-24-85	Flowed 24 hours on 32/64" choke.	153 BO, 42 BW, 398 MCF, 200 psi.

Final Report

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5

15

WELL COMPLETION OR RECOMPLETION REPORT LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

APR 24 1985

2. NAME OF OPERATOR  
Linmar Energy Corporation

DIVISION OF OIL  
GAS & MINING

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 591' FSL, 2008' FEL (SWSE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-31033 DATE ISSUED 11/20/84

5. LEASE DESIGNATION AND SERIAL NO.  
14-20-H62-1118

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
2-17C6

10. FIELD AND POOL, OR WILDCAT  
Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 17, T3S, R6W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

15. DATE SPUNDED 12/12/84 16. DATE T.D. REACHED 1/26/85 17. DATE COMPL. (Ready to prod.) 2/22/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6479.5' Ground Elev. 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 10,506' 21. PLUG, BACK T.D., MD & TVD 10,455' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 10,372-9,410' Wasatch

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL, FDC, GR, CAL, SP, DIL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	628'	12 1/4"	120 sxs. Lite, 200 sxs.	G"
7"	32, 29, 26	8,524'	8-3/4"	390 sxs. Lite, 200 sxs.	G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	8,300'	10,504'	229	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,351'	9/351'

31. PERFORATION RECORD (Interval, size and number)  
SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,372-9,410'	25,000 gals. 15% HCl

33.\* PRODUCTION

DATE FIRST PRODUCTION 2/23/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/23/85	24	18/64"	→	607	718	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS  
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. K. Bailey TITLE President DATE 4/17/85

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
None				Green River	7,610'	
				Wasatch	8,101'	

38. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

39. GEOLOGIC MARKERS

WELL: LINMAR-UTE TRIBAL 2-17C6  
 LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CALIBER, RIG #44  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 11,500'

PAGE 10

2-20-85 (cont'd) Pick up and run in hole with 149 joints of 1.900 heat string. Landed at 4802'. Remove BOP and install well head. Displace heat string and casing with fresh water. Test well head to 5000 psi. Pump off expendable check valve at 1500 psi. PUMped 10 barrels formation water into perforations at 2300 psi and 1 BPM. Opened well to pit at 5:30 pm. Turned to treater at midnight. Left well flowing.  
 DC: \$69,800 CUM: \$101,100

2-21-86 Rig down service unit.  
 DC: \$400 CUM: \$101,500

2-20-85 Flowed 8 hours on a 10/64" choke. 200 psi. Filling treater.

2.22.85 Rig up Dowell to acidize Wasatch perms with 25,000 gal 15% HCL containing 8 gpm A200 and dropping 200 RCNB's throughout acid. Install treesaver, hold safety meeting and test lines to 9500 psi. Acidize as follows:

CUM	RATE	PRESS	HP	COMMENT
0	0	180	0	Start down hole at 11:40 am
20	6	100	15	
40	7	4750	815	
60	10	6080	1490	
80	10	5910	1449	
100	10	5860	1436	
120	10	5780	1417	
140	10	5730	1362	
160	10	5540	1304	
180	10	5530	1301	
200	10	5550	1360	
220	10	5570	1324	
240	10	5580	1327	
260	10	5650	1343	
280	10	5690	1353	
300	10	5700	1355	
320	10	5710	1358	
340	10	5690	1353	
360	10	5700	1355	
380	10	5720	1360	
400	10	5760	1369	
420	10	5800	1379	
440	10	5760	1369	
460	10	5830	1386	
480	10	5890	1400	
500	10	5900	1403	
520	10	6030	1434	
540	10	6140	1460	
560	10	6260	1534	
580	10	7450	1771	

WELL: LINMAR-UTE TRIBAL 2-17C6  
 LOCATION: SEC. 17, T3S, R6W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: CALIBER, RIG #44  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 11,500'

PAGE 11

2-22-85	CUM	RATE	PRESS	HP
Cont'd	600	5	9500	1048 Switch to flush
	620	5	3970	487 Ball out with 609 bls pumped
	640	4	4920	519 Ball out with 648 bls pumped
	660	4	3330	326 Surge balls off perfs.
	680	4	3300	324 Finish job

Max Rate: 10 Press 9500  
 Avg Rate: 9 Press 5520

Rig down Dowell. Open well to pit at 2:50 pm with 2500 psi WHP. Turned to treater at 3:45 PM. Left Well flowing.

DC: \$25,200 CUM: \$126,700

2-23-85	Flowed 24 hours on 18/64" choke.	607 BO, -675 BW, 718 MCF, 900 psi.
2-24-85	Flowed 24 hours on 18/64" choke.	527 BO, 0 BW, 653 MCF, 650 psi.
2-25-85	Flowed 24 hours on 18/64" choke.	408 BO, 0 BW, 614 MCF, 800 psi.
2-26-85	Flowed 24 hours on 18/64" choke.	474 BO, 1BW, 657 MCF, 750 psi.
2-27-85	Flowed 24 hours on 20/64" choke.	502 BO, 0 BW, 647 MCF, 600 psi.
2-28-85	Flowed 24 hours on 20/64" choke.	509 BO, 3 BW, 647 MCF, 650 psi.
3-1-85	Flowed 24 hours on 20/64" choke.	447 BO, 0 BW, 692 MCF, 700 psi.
3-2-85	Flowed 24 hours on 20/64" choke.	653 BO, 0 BW, 653 MCF, 700 psi.
3-3-85	Flowed 24 hours on 20/64" choke.	389 BO, 0 BW, 716 MCF, 650 psi.
3-4-85	Flowed 24 hours on 20/64" choke.	419 BO, 0 BW, 716 MCF, 600 psi.
3-5-85	Flowed 24 hours on 20/64" choke.	349 BO, 0 BW, 627 MCF, 600 psi.
3-6-85	Flowed 24 hours on 20/64" choke.	355 BO, 0 BW, 663 MCF, 600 psi.
3-7-85	Flowed 24 hours on 20/64" choke.	338 BO, 11 BW, 679 MCF, 600 psi.
3-8-85	Flowed 24 hours on 22/64" choke.	341 BO, 40 BW, 665 MCF, 400 psi.
3-9-85	Flowed 24 hours on 22/64" choke.	411 BO, 53 BW, 680 MCF, 400 psi.
3-10-85	Flowed 24 hours on 22/64" choke.	156 BO, 37 BW, 665 MCF, 450 psi.
3-11-85	Flowed 24 hours on 22/64" choke.	311 BO, 61 BW, 665 MCF, 400 psi.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 591' FSL, 2008' FEL (SWSE)</p> <p>14. PERMIT NO. 43-013-31033</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1118</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME UTE TRIBAL</p> <p>9. WELL NO. 2-17C6</p> <p>10. FIELD AND POOL, OR WILDCAT CEDAR RIM</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17, T3S, R6W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
--	--

RECEIVED

JAN 15 1986

DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Acidize Wasatch perforations from 9410'-10372' with 10,000 gals.  
 15% HCl on 12/18/85.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Division Engineer DATE December 31, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

LINMAR PETROLEUM COMPANY  
7579 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

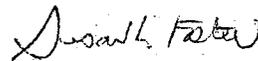
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
See Below

3. ADDRESS OF OPERATOR  
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"  
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
See Exhibit "A"  
Attached Hereto

12. COUNTY OR PARISH  
Duchesne & Uintah Counties

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct  
LINMAR ENERGY CORPORATION  
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987  
B. J. Lewis  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a well.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**RECEIVED**  
MAY 16 1993

SUBMIT IN TRIPPLICATE

1. Type of Well  
Oil  Well Gas  Well Other

2. Name of Operator  
**Linmar Petroleum Company**

3. Address and Telephone No.  
**P.O. Box 1327, Roosevelt, Utah 84066 722-4546**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec. 17, T3S, R6W  
591' FSL, 2008' FEL (SWSE)  
6,479 GL**

5. Lease Designation and Serial No.  
**14-20-H62-1118**

6. If Indian, Allottee or Tribe Name  
**Ute**

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**Ute Tribal 2-17C6**

9. API Well No.  
**43-013-31033**

10. Field and Pool, or Exploratory Area  
**Cedar Rim**

11. County or Parish, State  
**Duchesne Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measure d and true vertical depths for all markers and zones pertinent to this work.)\*

The Lower Wasatch perforations were isolated with a CIBP at 8,480' and the well was recompleted to the Upper Wasatch Formation on 4/93. The intervals from 7,771' to 8,452' were shot with 4 and 3 1/8" casing guns at 3 jspf. A total of 31 intervals, 83 feet were perforated. The intervals were acidized with 10,000 gallons 15% HCL acid. Five hundred RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.  
Signed [Signature] Title Production Engineer Date 5/13/93

(This space is designated for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
 Linmar Petroleum Company

3. Address and Telephone No.  
 P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 Sec. 17, T3S, R6W  
 591' FSL, 2008' FEL (SWSE)  
 6,479 GL

5. Lease Designation and Serial No.  
 14-20-H62-1118

6. If Indian, Allottee or Tribe Name  
 Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
 Ute Tribal 2-17C6

9. API Well No.  
 43-013-31033

10. Field and Pool, or Exploratory Area  
 Cedar Rim

11. County or Parish, State  
 Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input checked="" type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Water Shut-Off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Other	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measured true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 7,771' to 8,452' were acidized with 10,000 gallons 15% HCL acid on 7/17/93. The acid contained scale inhibitor, corrosion inhibitor, clay stabilizer, and 500 ball sealers were dropped for diversion.

**RECEIVED**

AUG 19 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Engineer Date 11-Aug-93

(This space is designated for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

*Tax Credit 10/29/93*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.  
**14-20-H62-1118**

6. If Indian, Alottee or Tribe Name  
**Ute**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**Ute Tribal 2-17C6**

9. AAPI Well No.  
**43-013-31033**

10. Field and Pool, Or Exploratory Area  
**Cedar Rim**

11. County or Parish, State  
**Duchesne**

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Linmar Petroleum Company**

3. Address and Telephone No.  
**7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237    (303) 773-8003**

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
**591' FSL & 2008' FEL  
Section 17, T3S, R6W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>	<input type="checkbox"/> Dispose Water

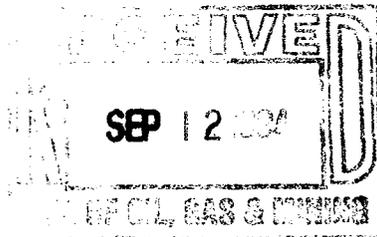
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct  
 Signed By: L. M. D. [Signature] Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 21

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1118

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

Ute Tribal 2-17C6

2. Name of Operator

Coastal Oil & Gas Corporation

9. AAPI Well No.

43-013-31033

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

591' FSL & 2008' FEL  
Section 17, T3S, R6W

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Change of Operator

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston  
Bonnie Johnston

Title Environmental Coordinator

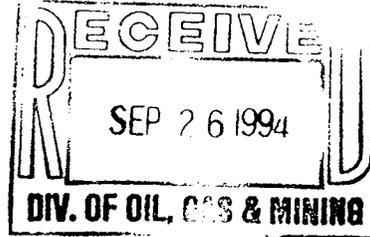
Date 9/19/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303)573-4476

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

RECEIVED  
OCT 28

5. Lease Designation and Serial No.  
14-20-H62-1118

6. If Indian, Alottee or Tribe Name  
Ute

7. If Unit or CA, Agreement Designation  
N/A

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas Well     Other

8. Well Name and No.  
Ute Tribal 2-17C6

2. Name of Operator  
Coastal Oil & Gas Corporation

9. AAPI Well No.  
43-013-31033

3. Address and Telephone No.  
P.O. Box 749, Denver, CO 80201-0749    (303) 573-4476

10. Field and Pool, Or Exploratory Area  
Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
591' FSL & 2008' FEL  
Section 17, T3S, R6W

11. County or Parish, State  
Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There was a change of operator for the above well, effective 9/1/94.

SEP 21 1994

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

VERNAL DIST.  
ENG. WPD 10/17/94  
GEOLOG. \_\_\_\_\_  
D.S. \_\_\_\_\_  
PET. \_\_\_\_\_  
A.M. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 9/19/94

(This space for Federal or State office use)

APPROVED BY Edwin A. Johnson Title acting ASSISTANT DISTRICT MANAGER MINERALS Date OCT 21 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DATE: 05/06/94

W E L L S B Y O P E R A T O R

PAGE: 210

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME		
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W030	7	NWSW	4301330977	GR-WS	POW	10175	MORRIS 2-7A3 FEE		
				S010	W030	8	NWSW	4301330979	GR-WS	TA	10110	POWELL 2-8A3 FEE		
				S010	W030	6	SESE	4301330984	GR-WS	POW	10480	FISHER 2-6A3 FEE		
				S010	W040	12	SESW	4301330985	GR-WS	POW	10313	JACOBSEN 2-12A4 FEE		
				S020	W040	5	SWSW	4301331000	GR-WS	POW	10075	<del>CHANDLER 2-5B4 FEE</del> NW 580		
				S020	W050	7	NWSE	4301331001	GR-WS	PA	10260	PRIEST 2-7B5		
				S020	W040	3	SESW	4301331008	GR-WS	SOW	10165	BROTHERSON 2-3B4 FEE		
				S010	W030	5	NESW	4301331024	GR-WS	PA	10245	UTE TRIBAL 2-5A3		
				80	CEDAR RIM	S030	W070	21	NWSW	4301331026	GR-WS	POW	10320	UTE TRIBAL 2-21C7 14-20-H62-1141
						S030	W070	22	SESW	4301331027	GR-WS	PA	10235	SMITH-TRIBAL 2-22C7
						S030	W060	17	SWSE	4301331028	GR-WS	POW	10240	UTE TRIBAL 2-24C7 14-20-H62-1135
				55	ALTAMONT	S010	W030	3	SESW	4301331034	GR-WS	POW	10115	UTE TRIBAL 2-17C6 14-20-H62-1118
						S030	W060	19	NWSE	4301331035	GR-WS	POW	10261	UTE TRIBAL 2-3A3 14-20-H62-3988
				80	CEDAR RIM	S030	W070	23	NENE	4301331073	GR-WS	PA	10250	W.L.R. TRIBAL 2-19C6 14-20-H62-1126
						S030	W070	23	NENE	4301331073	GR-WS	PA	10295	SMITH #2-23C7
		55	ALTAMONT	S040	W060	4	SWNE	4301331074	GR-WS	POW	10325	MCFARLANE #1-4D6 14-20-H62-3452		
				S040	W060	5	SWNE	4301331075	GR-WS	POW	10311	PETERSON #1-5D6 14-20-H62-3453		
		80	CEDAR RIM	S010	W050	35	SESW	4301331077		LA	99998	TEW #2-35A5		
				S030	W070	13	SWSE	4301331082	GR-WS	PA	10330	FORD #2-13C7		
				S030	W070	25	NESW	4301331083	GR-WS	PA	10315	BLEY 2-25C7		
				S030	W060	33	SWSW	4301331123	GR-WS	POW	10365	UTE-FEE 2-33C6 14-20-H62-1328		
				S010	W020	35	SENE	4301331133	GR-WS	POW	10483	UTE TRIBAL 3-35Z2 14-20-H62-1614		
		55	ALTAMONT	S010	W020	1	SWSW	4301331135	GR-WS	TA	10484	DUNCAN 3-1A2 FEE		
				S020	W040	9	NESW	4301331138	GR-WS	TA	10460	<del>WELLSWORTH 2-9A2 FEE</del> 96-00045		
		65	BLUEBELL	S020	W040	4	SWSE	4301331142	GR-WS	POW	10481	CHRISTENSEN 3-4B4 FEE		
				S010	W020	1	SWSW	4301331287		LA	99998	DUNCAN 4-1A2		
				S020	W010	14	SENE	4304730818	GR-WS	POW	1420	STATE 1-14B1 ML-24306		
				S020	E010	18	SENE	4304730969	GR-WS	POW	9135	UTE TRIBAL 1-18B1E 14-20-H62-286		
				S010	E010	10	SESE	4304731421	GR-WS	SOW	9400	CHASEL-HACKFORD 2-10-A1E FEE		
		N9535	GILILLAND, DAYMON D	205	GREATER CISCO	N010	W010	23	NESW	4304731479	GR-WS	POW	10310	MOON 1-23Z1 FEE
						S210	E230	10	SWNE	4301915596	DKTA	SGW	10087	LANSDALE #2
						S210	E230	10	SWNE	4301915598	MRSN	SGW	10089	A. LANSDALE #6
						S210	E230	24	NESW	4301916263	DKTA	SOW	9215	WHYTE-STATE #2
						S210	E230	24	SWNW	4301916264	MRSN	SOW	9736	WHYTE STATE #5
						S210	E230	25	NENE	4301920271	BRBSN	SOW	9217	SMITH-WHYTE STATE #1
						S210	E230	25	NENE	4301920296	DKTA	SOW	9212	SMITH-WHYTE STATE #2
						S190	E250	4	SENE	4301930008	ENRD	PA	10086	LANSDALE GOV'T 13
						S210	E230	23	NENE	4301930261	CDMTN	SGW	9214	PAULSON 23-2
						S210	E230	23	SWSW	4301930381	SLTW	PA	9211	PAULSON STATE #23-3
						S210	E230	26	SWNE	4301930403	DKTA	PA	99998	PAULSON #26-1
						S180	E250	27	SESE	4301930996		PA	10094	WEST BITTER CREEK #27-44
						S200	E230	22	SESW	4301931126	BRBSN	SOW	9445	CISCO MESA #1
						S200	E240	9	SENE	4301931150	DKTA	SGW	9216	FEDERAL LANSDALE 9-2A
						N9540	ALTA ENERGY CORP	75	CASTLE PEAK	S090	E160	16	NWSE	4301330640
		S090	E160	16	SWNE					4301330650	GRRV	POW	445	CASTLE PK ST 32-16
S090	E170	7	NWNE	4301330927						LA	99998	GETTY #7B		
105	MONUMENT BUTTE	S090	E170	7	SWNW	4301330928		LA	99998	GETTY #7E				

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1- <del>LEX</del>
2- LWP 7-PL
3- <del>DTA 58-8J</del>
4- VLC 9-FILE
5- RJF
6- LWP <del>WJP</del>

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- XXX** Change of Operator (well sold)  Designation of Agent  
 Designation of Operator  Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
	phone <b>(303) 572-1121</b>		phone <b>(303) 773-8003</b>
	account no. <b>N0230</b>		account no. <b>N9523</b>

Well(s) (attach additional page if needed):

Name: <b>UTE TRIBAL 2-14C6/GRWS</b>	API: <b>43-013-30775</b>	Entity: <b>9133</b>	Sec <b>14</b>	Twp <b>3S</b>	Rng <b>6W</b>	Lease Type: <b>INDIAN</b>
Name: <b>LESLIE UTE 1-11A3/GRWS</b>	API: <b>43-013-30893</b>	Entity: <b>9401</b>	Sec <b>11</b>	Twp <b>1S</b>	Rng <b>3W</b>	Lease Type: <b>"</b>
Name: <b>L B UTE 1-13A3/GRWS</b>	API: <b>43-013-30894</b>	Entity: <b>9402</b>	Sec <b>13</b>	Twp <b>1S</b>	Rng <b>3W</b>	Lease Type: <b>"</b>
Name: <b>LAUREN UTE 1-23A3/GRWS</b>	API: <b>43-013-30895</b>	Entity: <b>9403</b>	Sec <b>23</b>	Twp <b>1S</b>	Rng <b>3W</b>	Lease Type: <b>"</b>
Name: <b>UTE TRIBAL 2-17C6/GRWS</b>	API: <b>(43-013-31033)</b>	Entity: <b>10115</b>	Sec <b>17</b>	Twp <b>3S</b>	Rng <b>6W</b>	Lease Type: <b>"</b>
Name: <b>WLR TRIBAL 2-19C6/GRWS</b>	API: <b>43-013-31035</b>	Entity: <b>10250</b>	Sec <b>19</b>	Twp <b>3S</b>	Rng <b>6W</b>	Lease Type: <b>"</b>
Name: <b>UTE-FEE 2-33C6/GRWS</b>	API: <b>43-013-31123</b>	Entity: <b>10365</b>	Sec <b>33</b>	Twp <b>3S</b>	Rng <b>6W</b>	Lease Type: <b>"</b>
Name: <b>UTE TRIBAL 3-35Z2/GRWS</b>	API: <b>43-013-31133</b>	Entity: <b>10483</b>	<b>35</b>	<b>1N</b>	<b>2W</b>	Lease Type: <b>"</b>

**OPERATOR CHANGE DOCUMENTATION**

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(9-21-94) (9-26-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sup* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-21-94*
- Sup* 6. Cardex file has been updated for each well listed above. *10-21-94*
- Sup* 7. Well file labels have been updated for each well listed above. *11-1-94*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-31-94)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y* 2. A copy of this form has been placed in the new and former operators' bond files.
- Y* 3. The former operator has requested a release of liability from their bond (yes/no) Y. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- Y* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Y* 1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

- Y* 1. Copies of all attachments to this form have been filed in each well file.
- Y* 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Bha/Vernal Apr. 10-21-94. (other wells - separate changes)



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE TRIBAL #2-17C6 (INSTALL BEAM PUMP)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 96.925% COGC AFE: 14908  
TD: 10,504' PBD: 8480' (CIBP)  
5" LINER @ 8,300'-10,504'  
PERFS: 7771'-8399'  
CWC(M\$): 119.1

PAGE 1

11/4/94 MIRU workover rig. CC: \$1,531

11/5-6/94 SD for weekend.

11/7/94 RIH w/CO tools to CO 5" liner.  
Circ overnight for 15 hrs w/hot oiler to cleanup paraffin. Shear SV. ND tree, NU BOP's. Rls R-3 7" pkr @ 7696'. POOH w/213 jts tbg. RU 7" csg scraper & TIH w/252 jts 2 1/2" tbg to LT @ 8300'. POOH. CC: \$6,806

11/8/94 RIH w/1 3/4" pump & rods.  
TIH w/5" CO tools, tag fill @ 8475'. CO to CIBP @ 8480'. POOH w/CO tools. TIH w/BHA (10' perf sub, SN, 5 jts 2 1/2" tbg & 7" TAC) on 250 jts 2 1/2" N-80 tbg. Tbg hung @ 8436' w/TAC @ 8264' & SN @ 8426'. CC: \$13,146

11/9/94 Prep to place well on production.  
Cut 2 1/2" to SN @ 8426'. TIH w/Highland 1 3/4" x 28' pump, 8 - 1", 104 - 3/4", 9 - 3/4" w/guides, 3 - 7/8" w/guides, 99 - 7/8", and 114 - 1" rods. CC: \$85,503

11/10/94 Well on pump.  
Seat pump @ 8426'. Space out. RD Flint. Turn over to production @ 1:30 p.m. CC: \$89,627

11/10/94 Pmpd 3 BO, 188 BW, 0 MCF, 8 SPM, 16 hrs.

11/11/94 Pmpd 0 BO, 270 BW, 0 MCF.

11/12/94 Pmpd 5 BO, 216 BW, 0 MCF.

11/13/94 Pmpd 18 BO, 228 BW, 0 MCF, 8 SPM.

11/14/94 Pmpd 27 BO, 283 BW, 0 MCF, 8.8 SPM. (Note: At present time, all production gas is being used on the lease.)

11/15/94 Pmpd 50 BO, 344 BW, 29 MCF, 8.8 SPM.

11/16/94 Pmpd 32 BO, 218 BW, 29 MCF, 8.8 SPM. Will run dyno.

11/17/94 Pmpd 61 BO, 292 BW, 35 MCF, 8.8 SPM. Ran dyno - FL @ 6428' (SN @ 8383'). Will increase SPM.

11/18/94 Pmpd 59 BO, 290 BW, 32 MCF.

11/19/94 Pmpd 51 BO, 273 BW, 30 MCF.

11/20/94 Pmpd 35 BO, 312 BW, 31 MCF, 8.7 SPM. Will run dyno.

11/21/94 Pmpd 25 BO, 60 BW, 0 MCF, 10.2 SPM, 15 hrs. Down 9 hrs - electric. Increase SPM from 8.7 to 10.2 SPM. Will check FL today.

11/22/94 Pmpd 51 BO, 365 BW, 30 MCF, 10.7 SPM. Ran dyno, FL @ 6700'.  
Prior prod: 16 BO, 112 BW, 0 MCF. Final report.

# UTE TRIBAL 2-17C6

Sec 17; 3S; 6W

Produced intermittently  
each month

Downhole Pump:  
Jet

Surface Equipment:  
J165 belt drive (125 HP motor)

Comments:  
Compost

9 5/8" Shoe: 628'

2 7/8" Tubing EUE 8rd N80

Packer: 7" 29# R3 @ 7696'

Perfs: 7771-8399' Apr '93  
249 holes

TOL: 8300'

CIBP: 8480'

7" Shoe: 8524'

Perfs: 8952-9807' Sep '85  
165 holes

Perfs: 9410-10,372' Feb '85  
165 holes

31-Aug-94

5" Shoe: 10,504'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Sheryl*  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.  
14-20-H62-1118

6. If Indian, Alottee or Tribe Name  
Ute

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Ute Tribal #2-17C6

9. API Well No.  
43-013-31033

10. Field and Pool, Or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne Co., UT

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone No.  
P. O. Box 749, Denver, CO 80201-0749    (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
591' FSL & 2008' FEL  
Section 17-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Install Beam Pump</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for the beam pump installation performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed *N.O. Shiflett* Title District Drilling Manager Date 12/15/94

N.O. Shiflett

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

*tax credit 6/22/95*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 1

UTE TRIBAL #2-17C6 (INSTALL BEAM PUMP)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 96.925% COGC AFE: 14908  
TD: 10,504' PBTD: 8480' (CIBP)  
5" LINER @ 8,300'-10,504'  
PERFS: 7771'-8399'  
CWC(M\$): 119.1

11/4/94 MIRU workover rig. CC: \$1,531

11/5-6/94 SD for weekend.

11/7/94 RIH w/CO tools to CO 5" liner.  
Circ overnight for 15 hrs w/hot oiler to cleanup paraffin. Shear SV, ND tree, NU BOP's. Rls R-3 7" pkr @ 7696'. POOH w/213 jts tbg. RU 7" csg scraper & TIH w/252 jts 2 1/2" tbg to LT @ 8300'. POOH. CC: \$6,806

11/8/94 RIH w/1 3/4" pump & rods.  
TIH w/5" CO tools, tag fill @ 8475'. CO to CIBP @ 8480'. POOH w/CO tools. TIH w/BHA (10' perf sub, SN, 5 jts 2 1/2" tbg & 7" TAC) on 250 jts 2 1/2" N-80 tbg. Tbg hung @ 8436' w/TAC @ 8264' & SN @ 8426'. CC: \$13,146

11/9/94 Prep to place well on production.  
Cut 2 1/2" to SN @ 8426'. TIH w/Highland 1 3/4" x 28' pump, 8 - 1", 104 - 3/4", 9 - 3/4" w/guides, 3 - 1/2" w/guides, 99 - 1/2", and 114 - 1" rods. CC: \$85,503

11/10/94 Well on pump.  
Seat pump @ 8426'. Space out. RD Flint. Turn over to production @ 1:30 p.m. CC: \$89,627

11/10/94 Pmpd 3 BO, 188 BW, 0 MCF, 8 SPM, 16 hrs.

11/11/94 Pmpd 0 BO, 270 BW, 0 MCF.

11/12/94 Pmpd 5 BO, 216 BW, 0 MCF.

11/13/94 Pmpd 18 BO, 228 BW, 0 MCF, 8 SPM.

11/14/94 Pmpd 27 BO, 283 BW, 0 MCF, 8.8 SPM. (Note: At present time, all production gas is being used on the lease.)

11/15/94 Pmpd 50 BO, 344 BW, 29 MCF, 8.8 SPM.

11/16/94 Pmpd 32 BO, 218 BW, 29 MCF, 8.8 SPM. Will run dyno.

11/17/94 Pmpd 61 BO, 292 BW, 35 MCF, 8.8 SPM. Ran dyno - FL @ 6428' (SN @ 8383'). Will increase SPM.

11/18/94 Pmpd 59 BO, 290 BW, 32 MCF.

11/19/94 Pmpd 51 BO, 273 BW, 30 MCF.

11/20/94 Pmpd 35 BO, 312 BW, 31 MCF, 8.7 SPM. Will run dyno.

11/21/94 Pmpd 25 BO, 60 BW, 0 MCF, 10.2 SPM, 15 hrs. Down 9 hrs - electric. Increase SPM from 8.7 to 10.2 SPM. Will check FL today.

11/22/94 Pmpd 51 BO, 365 BW, 30 MCF, 10.7 SPM. Ran dyno, FL @ 6700'.  
Prior prod: 16 BO, 112 BW, 0 MCF. Final report.

# UTE TRIBAL 2-17C6

Sec 17; 3S; 6W

Produced intermittently  
each month

Downhole Pump:  
Jet

Surface Equipment:  
J165 belt drive (125 HP motor)

Comments:  
Compost

9 5/8" Shoe: 628'

2 7/8" Tubing EUE 8rd N80

Packer: 7" 29# R3 @ 7696'

Perfs: 7771-8399' Apr '93  
249 holes

TOL: 8300'

CIBP: 8480'

7" Shoe: 8524'

Perfs: 8952-9807' Sep '85  
165 holes

Perfs: 9410-10,372' Feb '85  
165 holes

31-Aug-94

5" Shoe: 10,504'



WORKOVER PROCEDURE

Ute Tribal 2-17C6  
Cedar Rim Field  
Duchesne County, Utah

WELL DATA

Location: 2008' FEL & 591' FSL  
Elevation: 6479' GL, 6502' KB  
Total Depth: 10,504' PBSD: 10,453'  
Casing: 9-5/8" 36# K-55 LT&C set @ 628'  
7" 26# N-80 LT&C set @ 8,516'  
5" 18# P-110 LT&C set @ 8,300-10,504'  
Tubing: 2-7/8" 6.5# N-80 set @ 8,438'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13450
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 15 BO, 195 BW, and 100 MCFD on sucker rod pump from Wasatch perforations 7,751-8,452'.

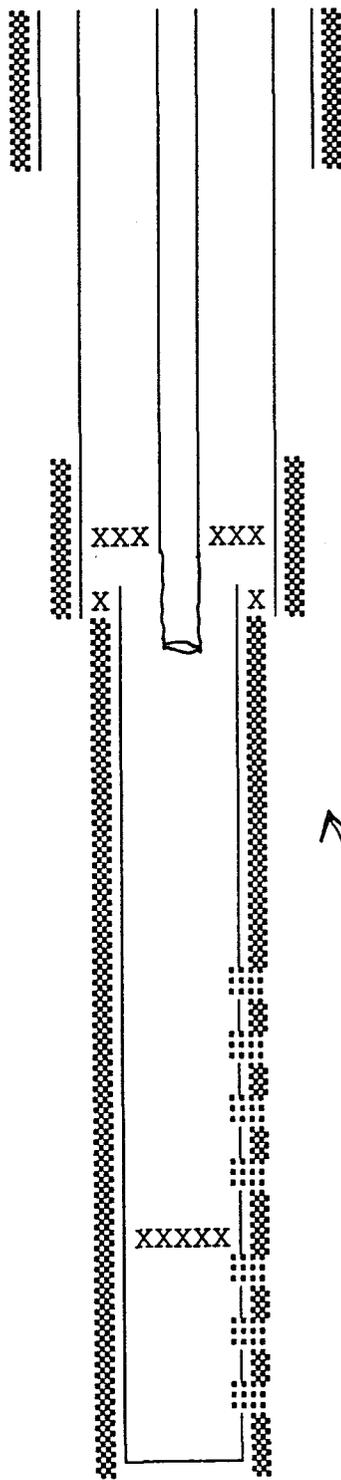
PROCEDURE

1. MIRU service rig. Kill well. ND well head and NU and test 5K BOP to 5000 psi. POOH with tubing.
2. PU 7" retrievable packer on 3-1/2" tubing and TIH setting packer @ ±7,650'.
3. Acidize Wasatch perms 7,751-8,452' with 9,000 gals 15% HCl with additives and 375 1.1 s.g. ball sealers.
  - A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
4. Flow or swab back acid load to frac tank until ph ≥ 5.5. RUN PRISM LOG AFTER WELL HAS CLEANED UP.
5. Release packer and POOH laying down tubing and packer. Rerun production equipment setting seat nipple @ 8,438' and TAC @ 8,318'. Return to production.

UTE TRIBAL #2-17C6

SECTION 17-T3S-R6W  
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, K-55 ST&C SET @ 628'

INTERMEDIATE CASING: 7", 26# N-80, LT&C SET @ 8,516'

PRODUCTION LINER: 5", 18#, P-110 SET @ 8,300-10,504'

TUBING: 2-7/8", 6.5#, N-80, EUE TUBING @ 8,438 W/ B-2 ANCHOR CATCHER

PERFS: 7,751'-8,452'  
TOTAL 249 HOLES  
*majority in 74 csg.*

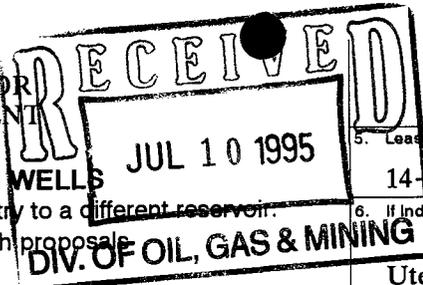
CIBP SET @ 8,480' (*180' below top of line*)

PERFS: 8551-10,372'  
TOTAL 330 HOLES

TD @ 10,504'      PBD @ 10,453'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993



**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.  
14-20-H62-1118  
6. If Indian, Alottee or Tribe Name  
Ute

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

7. If Unit or CA, Agreement Designation  
N/A

2. Name of Operator

Coastal Oil & Gas Corporation

8. Well Name and No.  
Ute Tribal #2-17C6

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

9. API Well No.  
43-013-31033

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

591' FSL & 2008' FEL  
Section 17-T3S-R6W

10. Field and Pool, Or Exploratory Area  
Cedar Rim

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Install saltwater disposal line

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The operator requests permissions to dispose of produced water through a pipeline that will run from the tank battery at the above described well in a northeasterly direction to an existing HBP line. The produced water will flow from the subject well into a steel tank equipped with a high level float switch which will shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The water will then be routed to the HBP disposal well, Ute #1 SWDW, located in the Cedar Rim Field, NW/NW Section 18, T3S-R6W, in Duchesne County. The well is currently producing 7,900 BWPM.

The surface of Sections 16 and 17, T3S-R6W, is owned by the Utah Division of Wildlife Resources.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Johnston*  
**Bonnie Johnston**

Title Senior Environmental Analyst

Date

07/07/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

COASTAL OIL & GAS CORP.

PROPOSED WATER DISPOSAL  
PIPELINE RIGHT-OF-WAY

(FROM UTE TRIBAL #2-17C6)

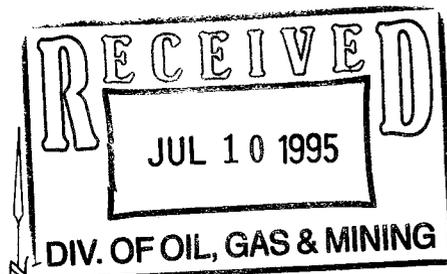
LOCATED IN  
SECTIONS 16 & 17, T3S, R6W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH

S89°58'W - 79.84 (G.L.O.)

UTAH STATE FISH  
& GAME

NW 1/4

NE 1/4

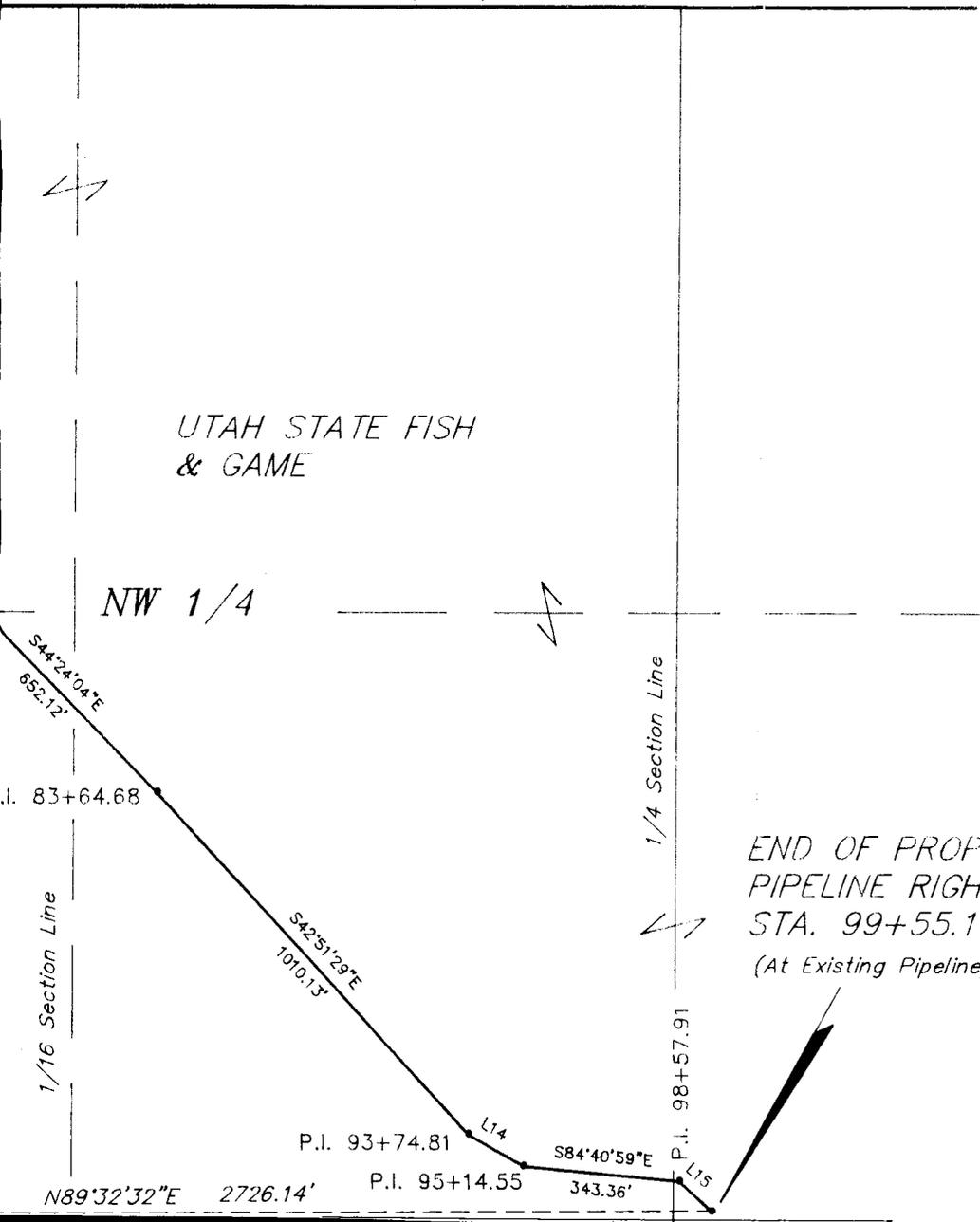


END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 99+55.12  
(At Existing Pipeline)

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SOUTHEAST 1/4 OF SECTION 17, T3S, R6W, U.S.B.&M. WHICH BEARS N65°26'36"W 1958.35' FROM THE SOUTHEAST CORNER OF SAID SECTION 17; THENCE N43°58'25"E 193.43'; THENCE N08°45'04"E 347.36'; THENCE N07°08'09"W 241.61'; THENCE N28°24'54"E 88.65'; THENCE N57°03'58"E 105.12'; THENCE N76°40'75"E



# Sec. 16

LINE	DIRECTION	DISTANCE
L1	N43°58'25"E	193.43'
L2	N28°24'54"E	88.65'
L3	N57°03'58"E	105.12'
L4	N55°00'11"E	117.07'
L5	N21°36'26"E	84.21'
L6	N12°50'15"W	128.39'
L7	N28°17'43"W	177.04'
L8	N34°48'16"W	153.73'
L9	N16°58'22"W	146.96'
L10	N29°22'32"W	138.67'
L11	N04°30'27"W	201.84'
L12	N76°18'41"E	141.94'
L13	S61°02'14"E	110.91'
L14	S60°23'09"E	139.74'
L15	S47°42'55"E	97.21'

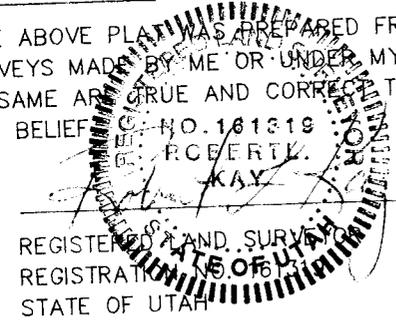
265.62'; THENCE N12°50'15"W 128.39'; THENCE N28°17'43"W 177.04'; THENCE N34°48'16"W 153.73'; THENCE N16°58'22"W 146.96'; THENCE N11°35'27"W 216.57'; THENCE N29°22'32"W 138.67'; THENCE N34°13'53"W 318.20'; THENCE N06°40'04"W 229.26'; THENCE N25°02'38"E 285.12'; THENCE N04°30'27"W 201.84'; THENCE N07°46'17"E 663.56'; THENCE N18°45'55"E 211.78'; THENCE N66°38'23"E 442.67'; THENCE N44°55'54"E 284.04'; THENCE N76°18'41"E 141.94'; THENCE S89°23'36"E 590.39'; THENCE S61°02'14"E 110.91' TO A POINT ON THE WEST LINE OF SECTION 16, T3S, R6W, U.S.B.&M. WHICH BEARS S00°24'19"E 103.31' FROM THE NORTHWEST CORNER OF SAID SECTION 16; THENCE S61°02'14"E 604.19'; THENCE S30°13'15"E 612.25'; THENCE S35°28'59"E 393.76'; THENCE S44°24'04"E 652.12'; THENCE S42°51'29"E 1010.13'; THENCE S60°23'09"E 139.74'; THENCE S84°40'59"E 343.36'; THENCE S47°42'55"E 97.21' TO A POINT IN THE NORTHEAST 1/4 OF SAID SECTION 16 WHICH BEARS N89°32'32"E 2726.14' FROM THE WEST 1/4 CORNER OF SAID SECTION 16. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF THE SW 1/4 OF SAID SECTION 16 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N00°03'W. CONTAINS ACRES 7.542 MORE OR LESS.

SW 1/4

OF-WAY LENGTHS		
OWNER	FEET	RODS
& GAME	9955.12'	603.34

### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

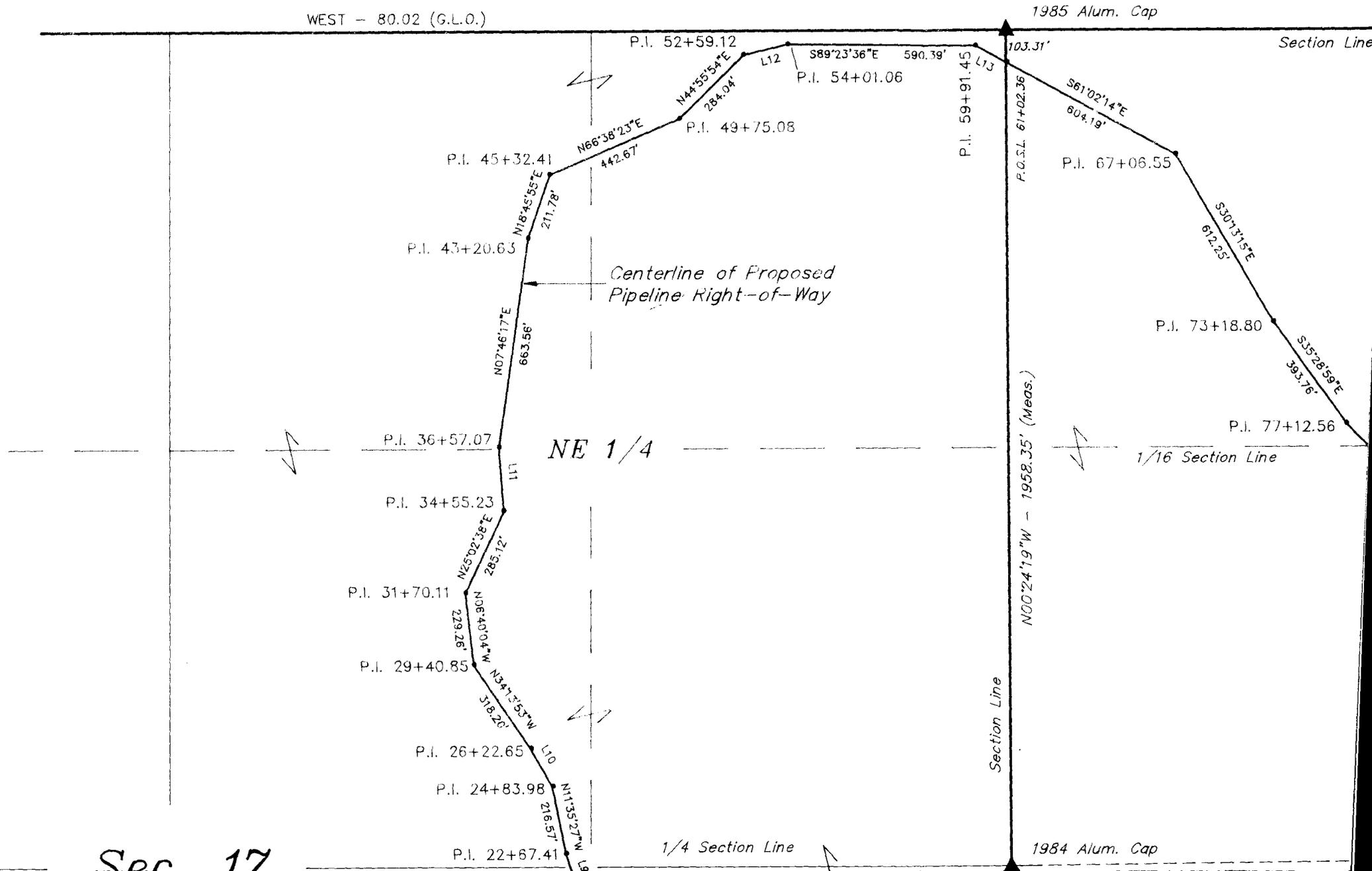
WEST - 80.00 (G.L.O.)

▲ = SECTION CORNERS LOCATED.

**U E L S** UINTAH ENGINEERING & LAND SURVEYING  
PHONE: (801) 789-1017  
85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE: 1" = 400'	DATE SURVEYED: 6-13-95	DATE DRAWN: 6-15-95
SURVEYED BY: L.D.T. G.O.	DRAWN BY: C.B.T.	
WEATHER: HOT	FILE: 3 1 3 9 6	

# T3S, R6W, U.S.B.&M.



UTAH STATE FISH  
& GAME

P.I. 21+20.45  
P.I. 19+66.72  
P.I. 17+89.68  
P.I. 16+61.29

P.I. 13+95.67  
P.I. 12+11.46  
P.I. 11+94.39  
P.I. 9+76.17  
P.I. 8+71.05  
P.I. 7+82.40

P.I. 5+40.79  
P.I. 1+93.43

SE 1/4

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 0+00

(At UTE TRIBAL #2-17C6)

UTE TRIBAL #2-17C6

N00°03'W - G.L.O. (Basis of Hearings)  
2634.74' (Measured)

RIGHT-  
PROPERTY C  
UTAH STATE FISH

N65°26'36"W  
1958.35'

1984 Alum. Cap

WEST - 80.10 (G.L.O.)

DUCHESNE COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED  
THIS PLAT FOR FORM AND ADHERANCE TO THE STATE  
OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A  
SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY  
SURVEYORS OFFICE, ON THIS \_\_\_\_\_ DAY  
OF \_\_\_\_\_, 1995.

FILE NO. \_\_\_\_\_ FEE PAID \$ \_\_\_\_\_ AT THE REQUEST OF UTAH  
ENGINEERING AND LAND SURVEYING, THIS \_\_\_\_\_ DAY  
OF \_\_\_\_\_, 1995.

DUCHESNE COUNTY  
SURVEYOR



COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 2

UTE TRIBAL #2-17C6 (ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 97.0% COGC AFE: 10255  
TD: 10,504' PBD: 8480' (CIBP)  
5" LINER @ 8,300'-10,504'  
PERFS: 7751'-8452'  
CWC(M\$): 71.3

6/7/95 RIH w/7" pkr & 3½" tbg.  
MIRU Pennant rig #1455. Unseat pump. POOH w/rods & 1¼" pump. ND tree. NU BOP. Rls 7" AC @ 8266'. POOH w/250 jts 2½" tbg. 7" AC & BHA. CC: \$4,760

6/8/95 Prep to acidize.  
RIH w/MSOT 7" HD pkr & 251 jts 3½" 9.3# tbg. Set 7" pkr @ 7646' w/30,000# compression. Fill csg w/176 BW & PT to 500#. CC: \$8,080

6/9/95 RD swab.  
RU Dowell. Acidize perfs @ 7751'-8452' w/9000 gals 7.5% HCl + additives, BAF, rock salt, 375 - 1.1 BS's & RA-tag. MTP 8500#, ATP 6500#, MTR 56 BPM, ATR 35 BPM. Poor diversion, 520 BLTR. ISIP 800#, 5 min SIP 0#. RD Dowell, RU swab. Rec 7.5 BLW/8 hrs. IFL 7000', FFL 7300', pH 6. CC: \$38,745

6/10/95 RIH w/prod tbg.  
Checked FL @ 7300'. RD swab. Rls 7" HD pkr @ 7646'. POOH & LD 251 jts 3½" tbg & 7" HD pkr. NU 2½" tbg & BOP's. RIH w/BHA, 7" AC & 33 jts 2½" to 1108'. RU Atlas WL. RIH w/Prism log. Log perfs from 7751' to 8452' and POOH. RD Atlas. CC: \$47,360

6/11/95 SD for Sunday.

6/12/95 PT tbg.  
Continue RIH w/222 jts 2½" tbg, set 7" TAC @ 8267', SN @ 8427'. ND BOP's, NU WH. Land tbg w/18,000# tension. RIH w/1¼" pump, 8 - 1", 113 - ¾", 10 slick rods for guided rods, 102 - ¾", 110 - 1" rods. PT tbg to 500#. RD workover rig. CC: \$52,029

6/12/95 Pmpd 2 BO, 225 BW, 29 MCF, 8.7 SPM, 15 hrs.

6/13/95 Pmpd 2 BO, 342 BW, 40 MCF, 8.8 SPM. Check FL @ 7254' (SN @ 8427').

6/14/95 Pmpd 16 BO, 333 BW, 44 MCF, 8.8 SPM.

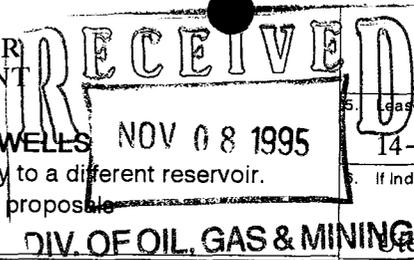
6/15/95 Pmpd 15 BO, 260 BW, 86 MCF, 8.8 SPM. Will check FL today.

6/16/95 Pmpd 15 BO, 225 BW, 86 MCF.

6/17/95 Pmpd 14 BO, 168 BW, 59 MCF.

6/18/95 Pmpd 13 BO, 180 BW, 72 MCF, 8.8 SPM. FL @ pump (SN @ 8427').  
Prior prod: 10 BO, 93 BW, 72 MCF. Final report.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
14-20-H62-1118  
6. If Indian, Alottee or Tribe Name

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SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749    (303) 573-4455

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591' FSL & 2008' FEL  
Section 17-T3S-R6W

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #2-17C6

9. API Well No.

43-013-31033

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Cedar Rim

11. County or Parish, State

Duchesne Co., UT

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TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Perf & Acidize

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
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 Conversion to Injection  
 Dispose Water

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Please see the attached workover procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 11/06/95  
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Accepted by the  
Utah Division of  
Oil, Gas and Mining

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\*See Instruction on Reverse Side **FOR RECORD ONLY**

UTE 2-17C6  
Section 17 T3S R6W  
Altamont Field  
Duchesne Co. Utah

**PROCEDURE**

1. MIRU PU. POOH w/rods & pump. Rlse tbg anchor, NDWH NUBOP. POOH w/tbg.
2. MIRU Wireline Co. Perforate the following w/a 4" csg gun loaded w/4 JSPF, 120 degree phasing.

**7939-7962' 24' 96 holes**

Tie into OWP CBL dated 2-15-85 for depth control.

3. RIH w/wireline set RBP w/ball catcher. Set RBP @ 7968'.
4. RIH w/retr head, 1 jt 2-7/8" tbg, retr pkr on 2-7/8" tbg. Set pkr @ 7900'. EOT 7930'. Hydrotest GIH to 8500 psi. Swab test well.
5. MIRU Dowell to acidize interval from 7936<sup>7</sup>-7963' w/2500 gals 15% HCL per attached treatment schedule. MTP 5000 psi. Attempt to keep backside full.
6. Swab back load and test. Depending on results, call Denver before proceeding to step 6. 7
7. Rlse pkr, PU RBP, POOH.
8. MIRU Wireline Co. to perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

**8047-8280' 20' 60 holes**

And perforate the following w/a 3-1/8" gun loaded w/3 JSPF, 120 degree phasing.

**8305-8463' 15' 45 holes**

Tie into OWP CBL dated 2-15-85 for depth control.

9. RIH w/retr pkr on 3-1/2" 9.3# N-80 tbg. Set pkr @ 8040'. Perfs open above @ 8032' and below @ 8047'. Attempt to keep backside full.

10. MIRU Dowell to acidize interval from 8047-8463' w/7200 gals 15% HCL per attached treatment schedule. MTP 8500 psi.
11. Rlse pkr, PUH and reset pkr @ 7700'. Swab test well. Rlse pkr, POOH.
12. RIH w/production equipment per design. Return well to production.

Well Name: Ute 2-17C6

Date: 11/1/95

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	1,500			
Acid	2			2,500	150
Flush	3	2,500			
<b>Totals</b>	(gals):	4,000		2,500	150, 1.1 S.G.
	(bbls):	95		60	

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Scale inhibitor to be included in pad only

Maximum of 5000 psi  
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Well Name: Ute 2-17C6

Date: 11/1/95

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,500			
Acid	2			1,200	90
Divertor	3		1,500		
Acid	4			3,000	135
Divertor	5		1,000		
Acid	6			3,000	135
Flush	7	3,500			
<b>Totals</b>	(gals):	6,000	2,500	7,200	360, 1.1 S.G.
	(bbls):	143	60	171	

Gelled Saltwater to contain:    \_1/2\_ ppg BAF                   -----  
   \_1/2\_ ppg Rock Salt               -----  
   \_0\_ ppg Wax Beads               -----  
   \_Y\_ Crosslinked?               YF140 Crosslinked gel       -----  
 -----  
 -----  
 -----  
 -----  
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**UTE TRIBAL #2-17C6**  
Perforation Schedule

**Initial Perforations**

Dresser Dual Ind. Run #1 (1/7/84)	O. W. P. Cement Bond Run #1 (2/15/85)
7,939	7,940
7,940	7,941
7,941	7,942
7,942	7,943
7,943	7,944
7,944	7,945
7,945	7,946
7,946	7,947
7,947	7,948
7,948	7,949
7,949	7,950
7,950	7,951
7,951	7,952
7,952	7,953
7,953	7,954
7,954	7,955
7,955	7,956
7,956	7,957
7,957	7,958
7,958	7,959
7,959	7,960
7,960	7,961
7,961	7,962
7,962	7,963

**24 ZONES**

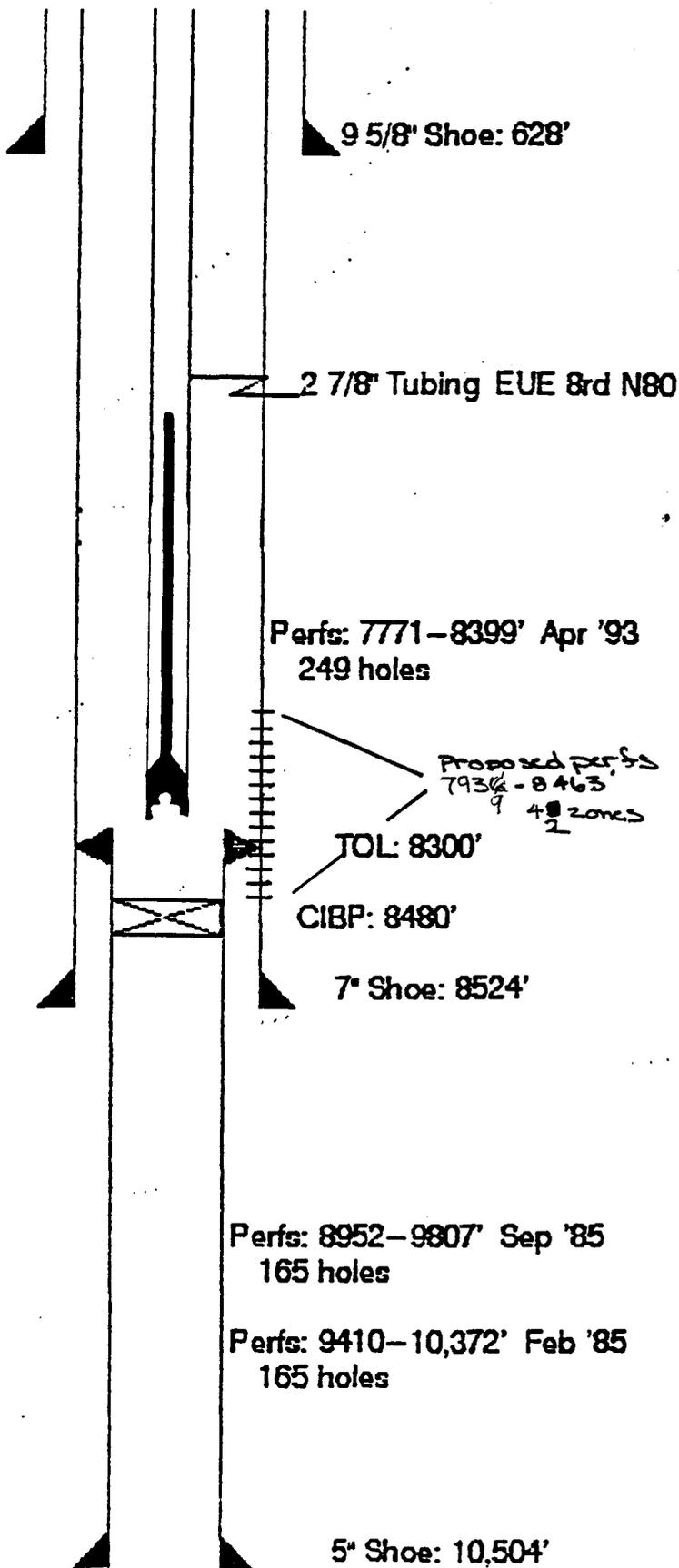
**Additional Perforations**

Dresser Dual Ind. Run #1 (1/7/84)	O. W. P. Cement Bond Run #1 (2/15/85)
8,047	8,048
8,051	8,052
8,056	8,057
8,072	8,073
8,094	8,095
8,123	8,124
8,134	8,135
8,157	8,158
8,174	8,175
8,185	8,186
8,187	8,188
8,193	8,194
8,208	8,209
8,216	8,217
8,234	8,234
8,243	8,243
8,245	8,245
8,248	8,248
8,260	8,260
8,280	8,280
8,305	8,305
8,313	8,313
8,319	8,319
8,323	8,323
8,325	8,325
8,332	8,332
8,341	8,341
8,347	8,347
8,354	8,354
8,363	8,363
8,383	8,383
8,391	8,391
8,397	8,397
8,424	8,424
8,463	8,463

**35 ZONES**

# UTE TRIBAL 2-17C6

Sec 17; 3S; 6W



31-Aug-94

5" Shoe: 10,504'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1118

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #2-17C6

9. API Well No.

43-013-31033

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Co., UT

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

591' FSL & 2008' FEL

Section 17-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

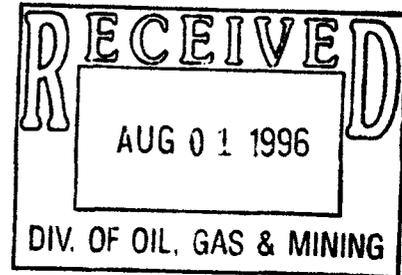
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Perf & Acidize

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and tru vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Bonnie Carson*  
Bonnie Carson

TITLE

Senior Environmental Analyst

DATE

07/29/96

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

*Tax Credit*  
*8/2/96*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-17C6 (PERF & ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGC AFE:  
TD: 10,504' PBD: 8480' (CIBP)  
5" LINER @ 8300'-10,504'  
PERFS: 7771'-8399'  
CWC(M\$): 88.0

- 3/4/96 Dig out mud & put gravel for blocking.  
Move rig & equip to 2-17C6. Unable to RU because location is soft where blocking for rig should be. Order out backhoe & gravel for morning. CC: \$2561.
- 3/5/96 RU rig.  
Dig out mud & dirt, put in gravel to block rig on. Spot & block up rig. Too windy to RU. CC: \$3809.
- 3/6/96 Finish POOH w/tbg.  
RU rig & rod equip. Remove horses head, unseat pump. Flush rods w/60 bbls 250° water. POOH w/rods & 1 1/4" pump. RD rod equip. RU tbg equip. ND WH, NU BOP. Rel TAC @ 8267'. POOH w/186 jts 2 1/8" tbg to 2285'. CC: \$6888.
- 3/7/96 RU swab equip.  
POOH w/64 jts 2 1/8" tbg, 7" TAC, 5 jts 2 1/8" tbg, SN & 10' 2 1/8" tbg sub. RU WL, RIH & set 7" WL set RBP @ 7968'. POOH w/setting tool. RIH & dump 2 sk sand on RBP, POOH. RIH & perf Wasatch 7962'-7939' (24', 96 holes, 0 psi), 45 SPF, 120° phasing w/4" csg gun. POOH, RD WL. RU Four Star hydro test equip. TIH w/MSOT 7" HD pkr, SN & 239 jts 2 1/8" tbg, hydro tested tbg to 8500#. Set pkr @ 7899'. RD hydro test equip. CC: \$17,419.
- 3/8/96 RU Dowell.  
Bled 100 psi off tbg. RU swab equip. Made 1 run to pkr @ 7899', had no fluid in tbg. CC: \$19,065.
- 3/9/96 Make run w/swab.  
RU Dowell & acidize perfs 7939'-7963 w/2500 gals 15% HCL w/150 1.1 BS. MTP 5000#, ATP 4800#, MTR 26 BPM, ATR 19 BPM. ISIP 200#, 5 min SIP 0#. Had poor diversion, RD Dowell, RU swab, 166 BLTR. Swab 7 runs to pkr @ 7899', rec 1 1/2 BLW, no oil. Last 5 runs were dry, no fluid entry. CC: \$34,383.
- 3/10/96 Finish POOH w/tbg.  
Bled 50 psi off tbg. Made 2 runs to pkr @ 7899', rec no fluid, had no fluid entry, RD swab equip, rel pkr. POOH w/239 jts 2 1/8" tbg, SN & 7" pkr. RIH w/retr head & Graco clean out tool & 241 jts 2 1/8" tbg, tagged fill @ 7963'. CO fill to RBP @ 7968', latch onto & rel RBP. RIH w/10 jts 2 1/8" tbg, tagged 5" LT @ 8300'. POOH w/113 jts 2 1/8" tbg to 4560'. CC: \$39,290.
- 3/11/96 Finish PU 3 1/2" tbg.  
POOH w/138 jts 2 1/8" tbg, CO tool, retr head & 7" RBP (bottom jt was full of sand & BS). RU cutters & per 8463'-8305', 3 SPF, 120° phasing w/3 1/2" csg gun & 8280'-8047', 3 SPF, 120° phasing, w/4" csg guns.  
Run 1: 8463'-8305', 14 ft, 45 holes, 0 psi, FL 7700'.  
Run 2: 8280'-8048', 20 ft, 60 holes, 0 psi, FL 7700'.  
RD cutters, unload 3 1/2" tbg, tally, PU & RIH w/SN, MSOT, 7" HD pkr, & 186 jts 3 1/2" tbg to 5900'. CC: \$50,621.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-17C6 (PERF & ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGC AFE:

3/12/96 RU Dowell.  
Tally, PU & RIH w/77 jts 3/4" tbg, tagged 5" LT @ 8313'. POOH, LD 9 jts 3/4" tbg.  
RU swab. CC: \$53,109.

3/13/96 WOO.  
RU Dowell & acidize Wasatch perms @ 8047'-8463' w/7200 gals 15% HCL + diverter.  
MTP 8500#, ATP 7800#, MTR 42 BPM, ATR 34 BPM. ISIP 1426#, 5 min SIP 0#. Had  
poor diversion, 450 BLTR. Reset pkr @ 7700'. Swab 1 run, rec 1 BLW, IFL 7586', FFL  
@ pkr, no entry. SI overnight, SITP 50# - no entry overnight. CC: \$77,993.

3/14/96 Finish RIH w/tbg.  
Bled 50 psi off tbg, made run w/swab to pkr @ 7700', had no fluid entry overnight. RD  
swab equip. Rel pkr. POOH, LD 243 jts 3/4" tbg, SN & 7" pkr, changed equip over to  
2 7/8". RIH w/tbg plug, 6' perf tbg sub, SN 22 jts 2 7/8" tbg, 7" TAC, 4' tbg sub & 213 jts  
2 7/8" tbg to 7795'. CC: \$84,213.

3/15/96 Well on pump.  
Finish RIH w/prod tbg. Set TAC @ 7746' w/SN @ 8469'. Swab FL down to 8200', rec  
4 BO, 7 BW/3 1/2 hrs. ND BOP, NU WH. RIH w/1 1/2" pump & rods. RD rig. Place on  
pump. Pmpd 20 BO, 183 BW, 34 MCF, 8.6 SPM, 13 hrs. CC: \$89,064.

3/16/96 Pmpd 22 BO, 325 BW, 32 MCF, 8.6 SPM, 24 hrs.

3/17/96 Pmpd 0 BO, 325 BW, 0 MCF, 8.6 SPM, 24 hrs. Will run dyno 3/18/96.

3/18/96 Pmpd 4 BO, 249 BW, 0 MCF, 8.6 SPM.  
Ran dyno, FL @ 5962' (SN @ 8469', 1 1/2" pump). Will speed up to 10 SPM.

3/19/96 Pmpd 20 BO, 251 BW, 51 MCF, 11 SPM, 14 hrs.  
Down 10 hrs to incr SPM & repair H.T.

3/20/96 Pmpd 0 BO, 369 BW, 37 MCF, 11 SPM, 24 hrs, PE 82% (Had to fill H.T. after repair.)

3/21/96 Pmpd 21 BO, 345 BW, 35 MCF, 11 SPM, 24 hrs. Will run dyno 3/23/96.

3/22/96 Pmpd 14 BO, 281 BW, 34 MCF, 11 SPM.

3/23/96 Pmpd 15 BO, 374 BW, 25 MCF, 11 SPM. Ran dyno, FL @ 7476' (SN @ 8469', 1 1/2"  
pump).

3/24/96 Pmpd 20 BO, 338 BW, 25 MCF, 11 SPM.

3/25/96 Pmpd 23 BO, 338 BW, 33 MCF, 11 SPM.

3/26/96 Pmpd 30 BO, 300 BW, 33 MCF, 11 SPM.

3/27/96 Pmpd 16 BO, 375 BW, 34 MCF, 11 SPM.

3/29/96 Pmpd 18 BO, 283 BW, 48 MCF, 11 SPM.

3/30/96 Pmpd 30 BO, 257 BW, 33 MCF, 11 SPM

3/31/96 Pmpd 24 BO, 293 BW, 33 MCF, 11 SPM.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-17C6 (PERF & ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGC AFE:

4/1/96	Pmpd 8 BO, 258 BW, 33 MCF, 11 SPM.
4/2/96	Pmpd 23 BO, 260 BW, 66 MCF, 11 SPM.
4/3/96	Pmpd 15 BO, 362 BW, 66 MCF, 11 SPM.
4/7/96	Pmpd 16 BO, 300 BW, 57 MCF, 7 SPM, 91% POC. Prior Prod: 13 BO, 225 BW, 34 MCF. <b>Final Report.</b>

4/8 - 4/30

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.  
14-20-H62-1118

6. If Indian, Alottee or Tribe Name  
Ute

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Ute Tribal #2-17C6

9. API Well No.  
43-013-31033

10. Field and Pool, Or Exploratory Area  
Cedar Rim

11. County or Parish, State  
Duchesne Co., UT

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone No.  
P. O. Box 749, Denver, CO 80201-0749    (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
591' FSL & 2008' FEL  
Section 17-T3S-R6W

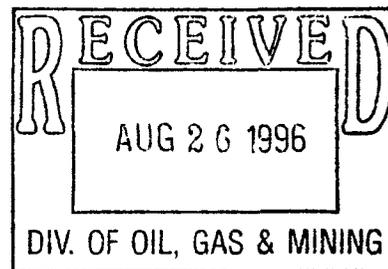
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf &amp; Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 08/22/96  
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UTE 2-17C6**  
**Section 17 T3S R6W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 8266'. NUBOP. POOH w/tbg.
2. RIH w/4-1/8" bit on 2-7/8" tbg. Drill out CIBP @ 8480'. Chase to below 10,400'. POOH.
3. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**8514-10,400' 106' 318 holes**

Tie into Schlumberger Dual Ind log dated 1-26-85 for depth control.

4. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" P-110 tbg. Set pkr @ 9650'. Attempt to keep backside full.
5. MIRU Dowell to acidize interval from 9667-10,400' w/9500 gals of 15% HCL per attached treatment schedule. MTP 9000 psi.
6. Rlse pkr, PUH reset pkr @ 8500'. Acidize interval from 8514-9630' w/9500 gals of 15% HCL per attached treatment schedule. MTP 9000 psi.
7. Swab back load and test.
8. Rlse pkr, POOH w/tbg.
9. RIH w/rod pumping equipment. SN depths and pump size will be determined by fluid levels and swab rates.

**GREATER ALTAMONT FIELD**

**UTE #2-17C6**

**Section 17 - T3S - R6W**

**Duchesne County, Utah**

**Perforation Schedule**

Schlum. Dual Ind Run #1 (1/26/85)	O.W.P. Bond Log Run #1 (2/15/85)
8,514	8,514
8,525	8,524
8,539	8,539
8,560	8,559
8,569	8,568
8,573	8,573
8,599	8,599
8,649	8,649
8,666	8,666
8,680	8,680
8,692	8,692
8,720	8,720
8,787	8,787
8,796	8,796
8,806	8,805
8,819	8,819
8,829	8,828
8,854	8,854
8,868	8,867
8,916	8,915
8,927	8,926
8,933	8,933
8,963	8,962
8,967	8,966
8,985	8,985
9,027	9,027
9,048	9,049
9,054	9,054
9,079	9,079
9,084	9,084
9,151	9,150
9,185	9,185
9,191	9,191
9,203	9,203
9,209	9,208
9,228	9,228

Schlum. Dual Ind Run #1 (1/26/85)	O.W.P. Bond Log Run #1 (2/15/85)
9,315	9,315
9,340	9,340
9,351	9,351
9,360	9,360
9,381	9,381
9,388	9,388
9,409	9,409
9,424	9,424
9,431	9,431
9,459	9,458
9,466	9,466
9,483	9,483
9,512	9,511
9,522	9,522
9,538	9,538
9,566	9,566
9,630	9,630
9,686	9,686
9,703	9,702
9,719	9,720
9,723	9,723
9,735	9,735
9,748	9,748
9,755	9,755
9,779	9,779
9,821	9,821
9,827	9,827
9,849	9,849
9,861	9,861
9,866	9,866
9,884	9,884
9,905	9,905
9,918	9,918
9,922	9,922
9,936	9,934

Schlum. Dual Ind Run #1 (1/26/85)	O.W.P. Bond Log Run #1 (2/15/85)
9,944	9,943
9,948	9,948
9,958	9,958
9,970	9,970
9,975	9,975
9,977	9,977
9,993	9,992
10,004	10,004
10,008	10,008
10,046	10,045
10,058	10,057
10,087	10,087
10,120	10,120
10,134	10,134
10,147	10,147
10,152	10,152
10,175	10,175
10,189	10,189
10,232	10,232
10,246	10,247
10,254	10,253
10,273	10,273
10,282	10,283
10,286	10,286
10,301	10,301
10,312	10,312
10,317	10,317
10,323	10,323
10,344	10,345
10,351	10,351
10,355	10,355
10,373	10,373
10,379	10,379
10,385	10,385
10,400	10,400

**106 ZONES**

Well Name: Ute #2-17C6

Date: 8/15/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,100			
Acid	2			1,000	50
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			5,500	275
Flush	7	4,100			
<b>Totals</b>	(gals):	7,200	3,500	9,500	475, 1.1 S.G.
	(bbls):	171	83	226	

Gelled Saltwater to contain:   1/2  ppg BAF  
  1/2  ppg Rock Salt  
  0  ppg Wax Beads  
  Y  Crosslinked?   YF140 Crosslinked gel  

Perforations from 8,514' - 9,630' tied into Schlumberger Dual Ind. Log dated 1/26/85  
Packer set @ 8,500'

MTP @ 9,000 psi

Well Name: Ute #2-17C6

Date: 8/15/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,500			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			5,000	250
Flush	7	4,300			
<b>Totals</b>	(gals):	7,800	3,000	9,500	475, 1.1 S.G.
	(bbls):	186	71	226	

Gelled Saltwater to contain:   1/2  ppg BAF  
  1/2  ppg Rock Salt  
  0  ppg Wax Beads  
  Y  Crosslinked?   YF140 Crosslinked gel  

Perforations from 9,667' - 10,400' tied into Schlumberger Dual Ind. Log dated 1/26/85  
Packer set @ 9,650'

MTP @ 9,000 psi

Jeff Kallman

K.B. 22

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36"	K55	Surf	628'
7"	26", 29", 32"	M-80	Surf	9524'
5"	18"	A-110	4300'	10,504'

BRIEF COMPLETION SUMMARY

POOH w/ prod equip Run 7" csg scraper to liner top 4300'. A.H. w/ 5" cto easy clean out to CTBP @ 9480'. A.H. w/ 7" A/C + B.H. + P.H. rod string.

Connect & / single string hydraulic to rod pump

← 7" 26" 29" 32"  
Surf to 9524'

FINAL STATUS K.B.

- 1. 2 3/4 WKM B-1 adapter flange 22.0
- 2. 250 lbs 2 3/4 M-80 rod thg 9244.5
- 3. 9750T 7" A/C w/ carbide slips set w/ 15008 Trunion 2.9
- 4. 5 lbs 2 3/4 M-80 rod thg 157.5
- 5. 2 3/4 x 4.5 seat nipple 11.0
- 6. Thy sub (part) collar 1" STM 10.5

Packs 7771'-9399'  
249 holes

← LTR 8300'

CTBP 9480'

Packs 9952'-9907'  
166 holes

← 5" 18"  
8300'-10,504'

Packs 9410'-10,372'  
166 holes

PBTD

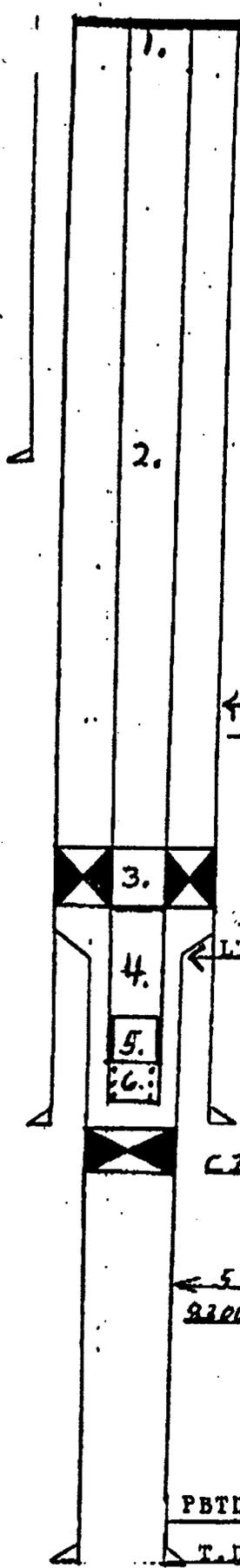
T.D. 10,504'

7" A/C top @ 9246'

S.M. @ 8426'

E.O.T. @ 8438'

Note: thg hung off w/ WKM B-1 6"-5000" adapter flange.





COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-17C6 (PERF & ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGUSA AFE:  
TD: 10,504' PBD: 10,362'  
5" LINER @ 8300'-10,504'  
PERFS: 7771'-10,355'  
CWC(M\$): 121.8

- 9/16/96 **POOH.**  
MIRU workover rig. POOH w/rods, rel TAC. POOH w/2 $\frac{1}{8}$ " to 3900'. CC: \$3972.
- 9/17/96 **RU Cutter's freepoint.**  
POOH LD BHA. PU 4 $\frac{1}{8}$ " bit & 3 JB. RIH, tag fill @ 8475', wash down to 8480', tag CIBP - stuck. No circ, pump @ 1-2 BPM down tbg with no returns - would not free up. Call Cutter's for freepoint & cut off. Work stuck tbg. CC: \$7178.
- 9/18/96 **RIH, mill on CIBP.**  
Tbg came free overnight. POOH LD JB, basket full of scale & sand. PU 4 $\frac{1}{8}$ " mill & CO tools. RIH, tag fill @ 8480', CO to 8496' (top of CIBP)/3 $\frac{1}{2}$  hrs. Mill on plug for 2 $\frac{1}{2}$  hrs - made 6", POOH to 8260'. CC: \$14,121.
- 9/19/96 **Perf.**  
RIH, tag CIBP @ 8496'. PU swivel, mill on plug 2 $\frac{1}{2}$  hrs, fell free. LD swivel, RIH, tag plug @ 10,362'. PU swivel, mill on plug 1 hr, did not make hole - CO tool not working, LD swivel. POOH, LD CO tools, had 40' scale, sand, balls. CC: \$19,325.
- 9/20/96 **PU 3 $\frac{1}{2}$ " tbg.**  
RU Cutters, perf from 8514'-10,355' w/3 $\frac{1}{8}$ ", 120° phasing, 3 SPF:  
Run #1: 10,355'-10,058', FL 6800', 0 psi.  
Run #2: 10,046'-9779", FL 6800', 0 psi.  
Run #3: 9755'-9360', FL 6800', 0 psi.  
Run #4: 9351'-8868', FL 6800', 0 psi.  
Run #5: 8854'-8514', FL 6800', 0 psi.  
RD Cutters, PU 5" HD pkr on 2 $\frac{7}{8}$ "/3 $\frac{1}{2}$ " P-110 workstring. RIH w/3 $\frac{1}{2}$ " P-110. EOT 7900'. CC: \$40,897.
- 9/21/96 **Prep for acid job scheduled 9/23.**  
Finish RIH, PU 3 $\frac{1}{2}$ " P-110 tbg. Set 5" HD pkr @ 9650'. no equip to swabbing, start swabbing. IFL 7100', made 13 runs, rec 7 BO, 63 BW, 10% oil cut, 10 BPH entry, PH 7.0, FFL 7200'. CC: \$45,001.
- 9/22/96 **Prep to swab test.**
- 9/23/96 **Swab testing.**  
Acidize perfs @ 9667'-10,355' w/9500 gals 15% HCL + diverter. MTP 9100#, ATP 8300#, MTR 38 BPM, ATR 30 BPM. ISIP 700#, 5 min SIP 0#. Had good diversion, 420 BLW. Rel pkr @ 9650', and reset @ 8500'. Acidize perfs @ 8514'-9630' w/9500 gals 15% HCL + diverter. MTP 9000#, ATP 8000#, MTR 40 BPM, ATR 35 BPM. ISIP 500#, 5 min SIP 0#. Had good diversion, 511 BLW. Swab 61 BO, 95 BLW/8 hrs, FFL 2800', oil cut 65%, 20 BPH, PH 4.0, 836 BLTR. CC: \$98,605.
- 9/24/96 **LD 3 $\frac{1}{2}$ " tbg.**  
SITP 800#, bled off. RU to swab. IFL 2000', made 18 swab runs, rec 137 BO, 35 BW/8 hrs, FFL 3300', oil cut 73%, PH 6.0, 801 BLTR, RD swab equip. Rel pkr @ 8500' & LD 3 $\frac{1}{2}$ " tbg to 6630'. CC: \$103,735.
- 9/25/96 **RIH w/Y-tool.**  
POOH, LD 3 $\frac{1}{2}$ " P-110 tbg & 2 $\frac{7}{8}$ " P-110 tbg. ND BOPs. change out WH. PU 7" TAC, 1 jt 2 $\frac{7}{8}$ ", Y-tools, SN. RIH. change sq collar out for bevel collar. EOT 1820'. CC: \$109,744.
- 9/26/96 **RIH w/2-1/16" tbg.**  
RIH w/Y-tool on 2 $\frac{7}{8}$ " tbg, change out collar. Set TAC @ 7745' w/ 24,000# tension. Y-tool @ 7706', SN @ 7705'. PU & RIH w/2-1/16" tbg to 2405'. CC: \$113,285.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-17C6 (PERF & ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGUSA AFE:

- 9/27/96 **RIH w/rods.**  
RIH w/2-1/16" tbg. Sting into Y-tool @ 7704', hang off. RU & RIH w/WLS's 1 1/8" drift - ok, RD WLS. PU & RIH w/1 1/4" pump & rods. LD 24 3/4" rods. EO rods @ 3755'. CC: \$116,572.
- 9/28/96 No activity.
- 9/29/96 **On production.**  
SITP 200#, bled off. RIH w/rods, seat pump @ 7706', fill tbg w/22 bbls, test to 500# - ok. Hang on. RDMO. CC: \$126,145.  
Pmpd 60 BO, 3 BW, 107 MCF, 13 hrs. Down 13 hrs adjusting POC.
- 9/30/96 **Pmpd 120 BO, 73 BW, 164 MCF, 17 hrs.**  
Down 7 hrs to hot oil.
- 10/1/96 **Pmpd 117 BO, 50 BW, 171 MCF, 9.2 SPM, 24 hrs.**  
Ran dyno, FL @ pump @ 7706'. Plan to run prod log 10/2.
- 10/2/06 **Pmpd 117 BO, 10 BW, 179 MCF, 9.2 SPM, 23 hrs.**  
Down 1 hr to RU to run prod log. Ran prod log across perfs @ 7771'-10,355'. Found water zone (60 BPD) @ 9956'-9992', thief zone @ 9564'-9594', oil entries @ 8123'-8137', 8666'-8692', 9821'-9838', and 9905'-9906'. Most of water from water zone is going into thief zone. Unable to determine if any oil is entering thief zone.
- 10/3/96 **Pmpd 153 BO, 0 BW, 178 MCF, 9.2 SPM, 24 hrs.**  
MI rig to pull Y tool & place back on pump.
- 10/4/96 **Ready to rel TAC.**  
MIRU. Hot pumping down csg. Unseat 2 1/2"x1 1/4" pump @ 7706'. Flush tbg w/50 bbls TFW, reseat pump, test 800# - ok. POOH w/2 1/2"x1 1/4" pump. ND WH. NU BOPs, change over equip to 2-1/16" FS150 tbg. Rel tbg @ Y tool @ 7704'. POOH & LD 2-1/16" tbg. 254 jts, 3 subs & stinger. Change equip to 2 7/8" tbg.
- 10/5/96 **WOO.**  
Rel TAC, POOH w/Y tool & LD. ND BOPs & duel string WH. Csg was 6" too low to NU single string, WH csg may have parted. NU duel string WH & BOPs. RU WL, ran csg collar log - found 2' separation in collar @ 680', RD WL.
- 10/6/96 **WOO.**  
RIH & set 7" RBP @ 6100'. POH w/tbg. RIH w/pkr & set @ 720'. PT 7" csg & plug to 1000#. Reset @ 639', PT csg part to 1000# - could not pump in.
- 10/7/96 **Prep to run csg inspection log.**  
WO loggers.
- 10/8/96 **WOO.**  
MIRU WL, ran 7"x26# Pal csg inspection log from sfc to 6060' (TOC). No indication of csg part, some corrosion pitting @ 680', remain der of 7" csg - good condition.
- 1-9/96 **RIH w/2"x1 1/2" pump.**  
Cut & redress 7"x26# csg stub (cut off 3"), NU 7-1/16"x5000# tbg spool, test 3000# - ok, NU BOPs. RIH w/5 1/2" OD MSOT retr head, latch 7" MSOT RBP @ 6100', equalize well. POOH & LD RBP & tools. PU 2 3/8" tbg (69 jts = 2160'), BHA & RIH. ND BOPs, EOT @ 10,338'. SN @ 10,304', 7" TAC @ 7746' w/26,000# ten, NU WH.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-17C6 (PERF & ACIDIZE)  
CEDAR RIM FIELD  
DUCHESNE COUNTY, UT  
WI: 100.00% COGUSA AFE:

10/10/96 **Well is on production.**  
RIH w/Hyland 2"x1½" pump. PU 42 ¾" Slick EL rods, 34 7/8" Slick El rods & 2 1" Slick El rods. Seat pump @ 10,304'. Fill tbg w/33 bbls treated fresh water, test 700# - ok. RDMO. Place on production. Pmpd 25 BO, 254 BW, 114 MCF, 9 SPM, 15 hrs.

10/11/96 **Pmpd 62 BO, 205 BW, 129 MCF, 9.1 SPM, 24 hrs.**

10/12/96 **Pmpd 119 BO, 196 BW, 135 MCF, 9.1 SPM, 24 hrs.**

10/13/96 **Pmpd 30 BO, 74 BW, 104 MCF, 9.1 SPM, 7 hrs.**  
Down 17 hrs - electric motor.

10/14/96 **Pmpd 106 BO, 180 BW, 140 MCF, 9.1 SPM, 24 hrs.**

10/15/96 **Pmpd 107 BO, 187 BW, 140 MCF, 9.0 SPM.**

10/16/96 **Pmpd 117 BO, 184 BW, 144 MCF, 9.0 SPM, 24 hrs.**  
Prior Prod: 3 BO, 3 BW, 16 MCF (cyclic).  
Final Report.

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1118

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute Tribal #2-17C6

9. API Well No.

43-013-31033

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Co., UT

*SUBMIT IN TRIPLICATE*

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

591' FSL & 2008' FEL

Section 17-T3S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

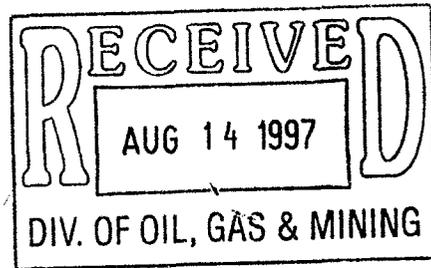
Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Install pipeline

Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Operator proposes to install saltwater pipeline to connect the subject well to the Ute 1-14C6 saltwater disposal well. The pipeline will be laid on the surface and will consist of 2 and 3 inch SDR-7 polyethylene pipe. The subject well is currently producing 333 BWPD. Due to the high cost of heat tracing, the pipeline should be operating approximately 9 months of the year. During winter months, the water from this well will be either trucked to the Cedar Rim 10-15C6 battery or to the Ute 1-14C6 saltwater disposal well. Please see the attached map.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 08/11/97  
 Bonnie Carson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

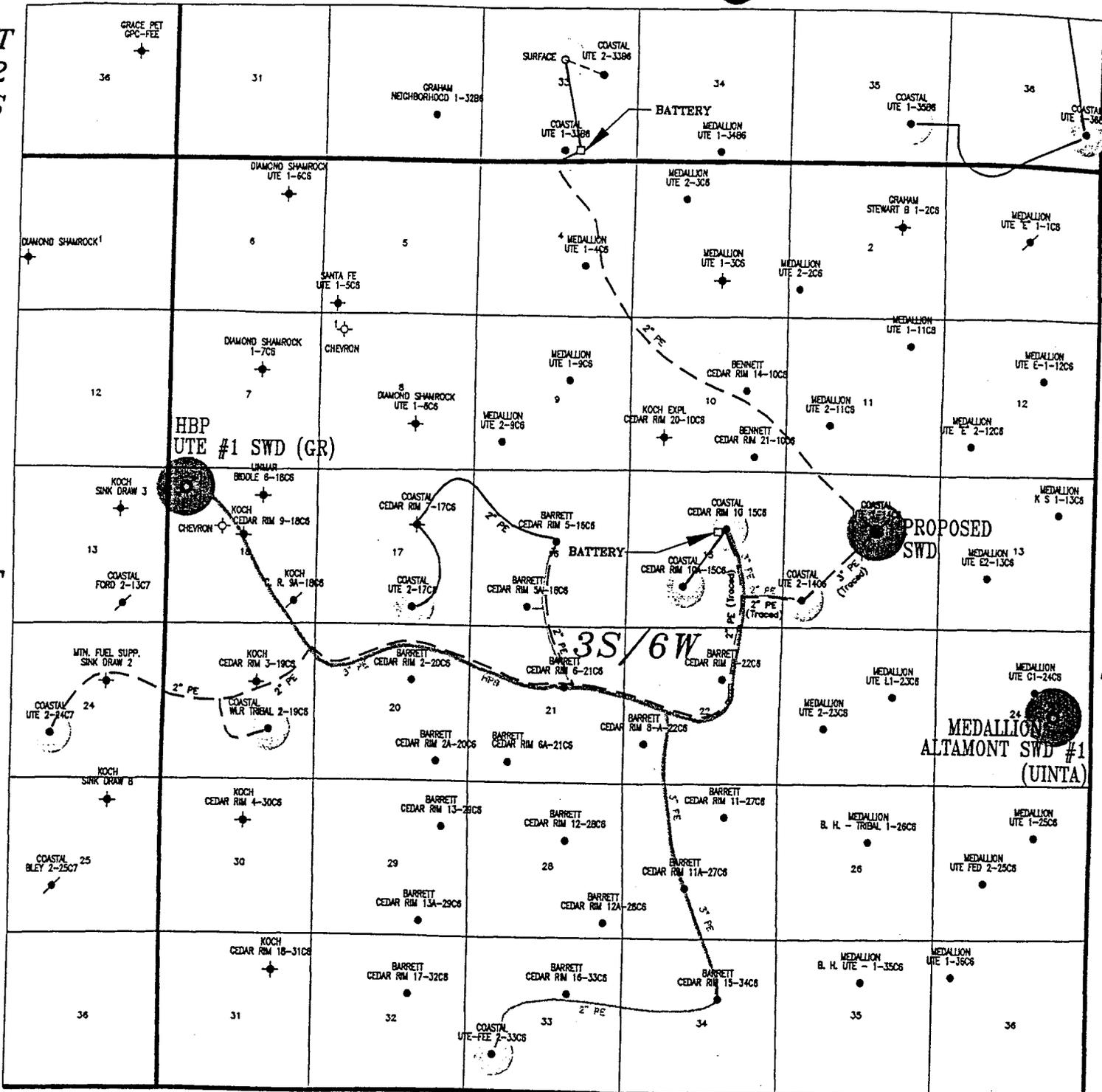
R 7 W

R 6 W

T 2 S

T 3 S

T 3 S



### LEGEND

- COASTAL 2" PIPELINE
- - COASTAL PROPOSED
- COASTAL 3" PIPELINE
- SWD WELLS
- HBP SWD LINE
- PRODUCTION FLOW LINE INTO BATTERY
- COASTAL OPERATED WELLS



**Coastal Oil & Gas Corporation**  
 A SUBSIDIARY OF THE COASTAL CORPORATION  
*The Energy People*

**GREATER  
 ALTAMONT/BLUEBELL FIELD**  
 Duchesne, Uintah Cos., Utah

SALTWATER DISPOSAL GATHERING SYSTEM  
 DUCHESNE, UINTAH COS., UTAH

P. STALNAKER



JULY, 1997

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER \_\_\_\_\_  
2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company  
3. ADDRESS OF OPERATOR:  
8 South 1200 East city Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

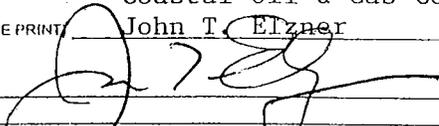
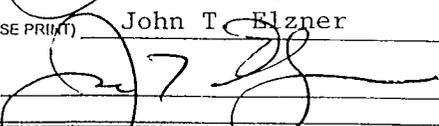
4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.  
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01  
El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE  DATE 06-15-01

This space for State use only

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

*David L. Siddall*  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

*Margaret E. Roark*  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:  
3106  
UTSL-065841  
(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

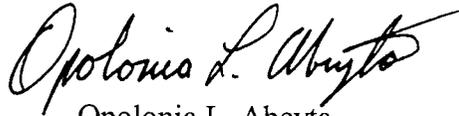
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

File Copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

**RECEIVED**

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-1118
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE 2-17C6
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP	<b>9. API NUMBER:</b> 43013310330000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 291-6417 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0591 FSL 2008 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 17 Township: 03.0S Range: 06.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> CEDAR RIM  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/6/2010	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to clean out, acid frac: Existing Wasatch prefs: 8500-9662' and 9662-10395'

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/02/2010  
By: *Derek Quist*

<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/1/2010	

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	