

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB REPORT/abd

DATE FILED **11-5-84**
 LAND: FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO INDIAN **14-20-H62-3332**

DRILLING APPROVED: **11-13-84 - OIL**
 SPUDDED IN
 COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION
 GRAVITY A P I
 GOR
 PRODUCING ZONES
 TOTAL DEPTH
 WELL ELEVATION

DATE ABANDONED **1/16/86**
 FIELD **WILDCAT DUCHESNE field**
 UNIT

COUNTY **DUCHESNE**
 WELL NO **COYOTE UTE TRIBAL #6-10** API #**43-013-31031**
 LOCATION **3473' FSL** FT FROM (N) (S) LINE. **1925' FWL** FT FROM (E) (W) LINE. **SE NW** 1/4 - 1/4 SEC. **10**

TWP.	RGE	SEC	OPERATOR	TWP.	RGE	SEC	OPERATOR
				4S	4W	10	LOMAX EXPLORATION CO.



RECEIVED

NOV 05 1984

DIVISION OF OIL
GAS & MINING

October 31, 1984

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Coyote Ute Tribal #6-10
SE/NW Sec. 10, T4S, R4W
Duchesne County, Utah
Application for Permit to Drill

Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Utah office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.
BIA 14-20-H62-3332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Ute Tribal

9. WELL NO.
#6-10

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10: T4S, R4W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface: Sec 10: T4S, R4W, USB&M; 1925' FWL & 3473' FSL (SE 1/4 NW 1/4)
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
4-1/2 miles east of Duchesne Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
833'

16. NO. OF ACRES IN LEASE
924.17

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NA

19. PROPOSED DEPTH
8500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5660 ungraded ground

22. APPROX. DATE WORK WILL START*
February 1985

RECEIVED
NOV 05 1984

DIVISION OF OIL
GAS & MINING

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7500'	As required
6-1/8"	4-1/2" Liner	13.5#	8500'	As required

NOTE: Anticipated bottom hole pressure is 4200 psi

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/13/84
BY: John R. Bajer

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G. L. Pruitt TITLE V.P. Drilling & Production DATE October 31, 1984
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

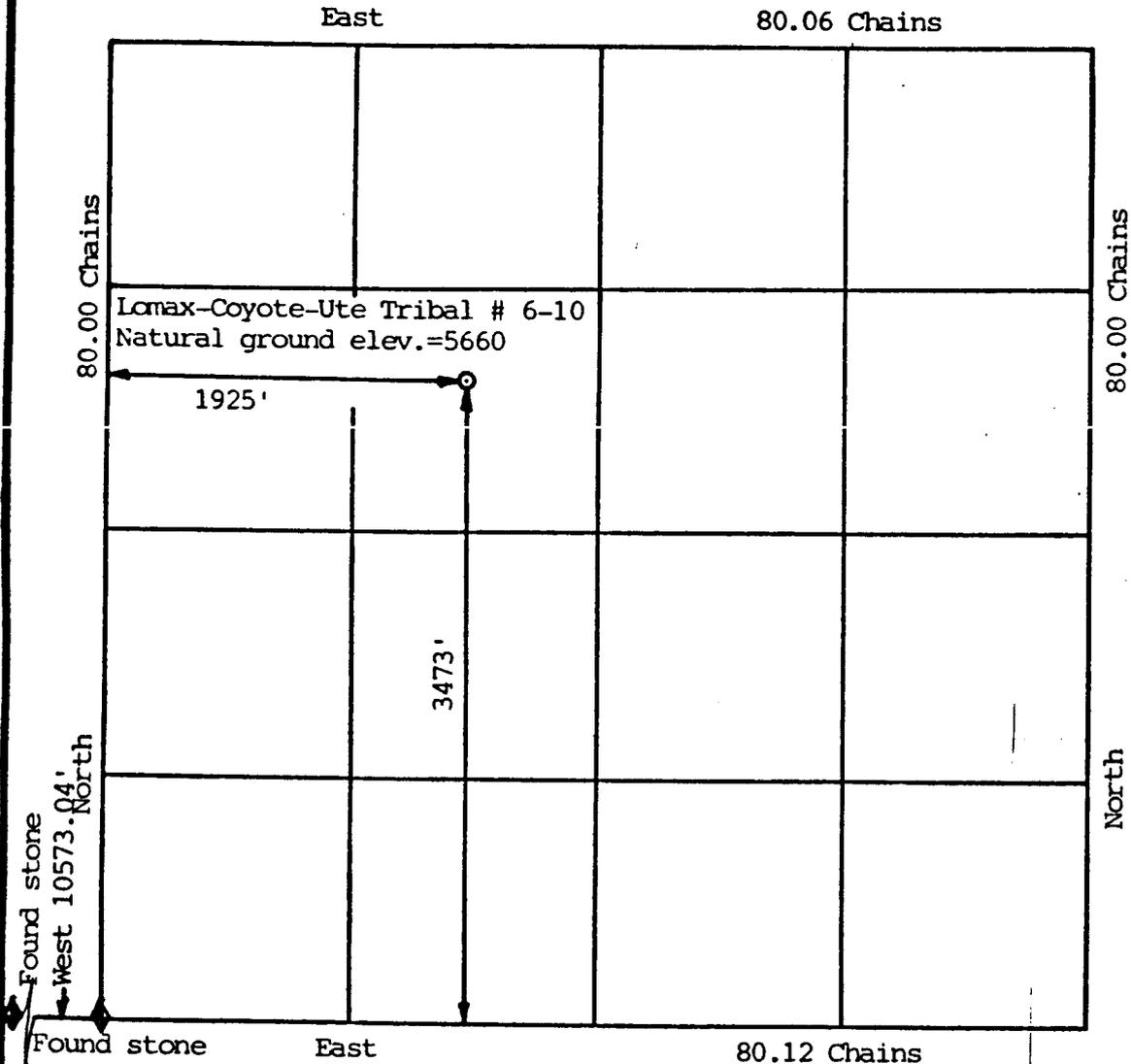
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

SECTION 10
 TOWNSHIP 4 SOUTH, RANGE 4 WEST
 UINTAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

LOMAX EXPLORATION CO.

WELL LOCATION: S.E.¼, N.W.¼



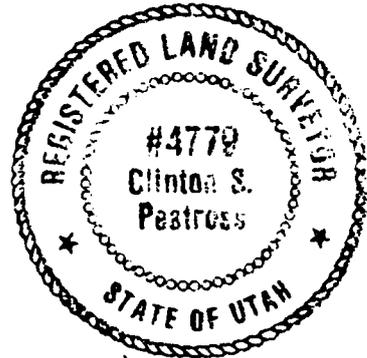
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

Date 9/26/24

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
 Job #242
 Lease #BIA-14-20-H62-3332

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY
Coyote Ute Tribal #6-10
SE/NW Sec. 10, T4S, R4W
Duchesne County, Utah

1. Geologic Surface Formation

Uinta formation of Upper Eocene Age

2. Estimated Tops of Important Geologic Markers

Uinta	Surface
Green River	2000'
Wasatch	7250

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Green River	4900 - Oil
Wasatch	7700 - Oil

4. Proposed Casing Program

9-5/8", 36#, J-55; set at 600'
7", 23#, K-55 & 26#, N-80; set at 7500'
4-1/2", 13.5# Liner; set to TD

All casing will be new

5. Minimum Specifications for Pressure Control

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. Type and Characteristics of the Proposed Circulation Muds

It is proposed that the hole be drilled with KCl water to + 7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 12.5 ppg as necessary for gas control.

7. Auxiliary Safety Equipment to be Used

Auxiliary safety equipment will be a Kelly Cock, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

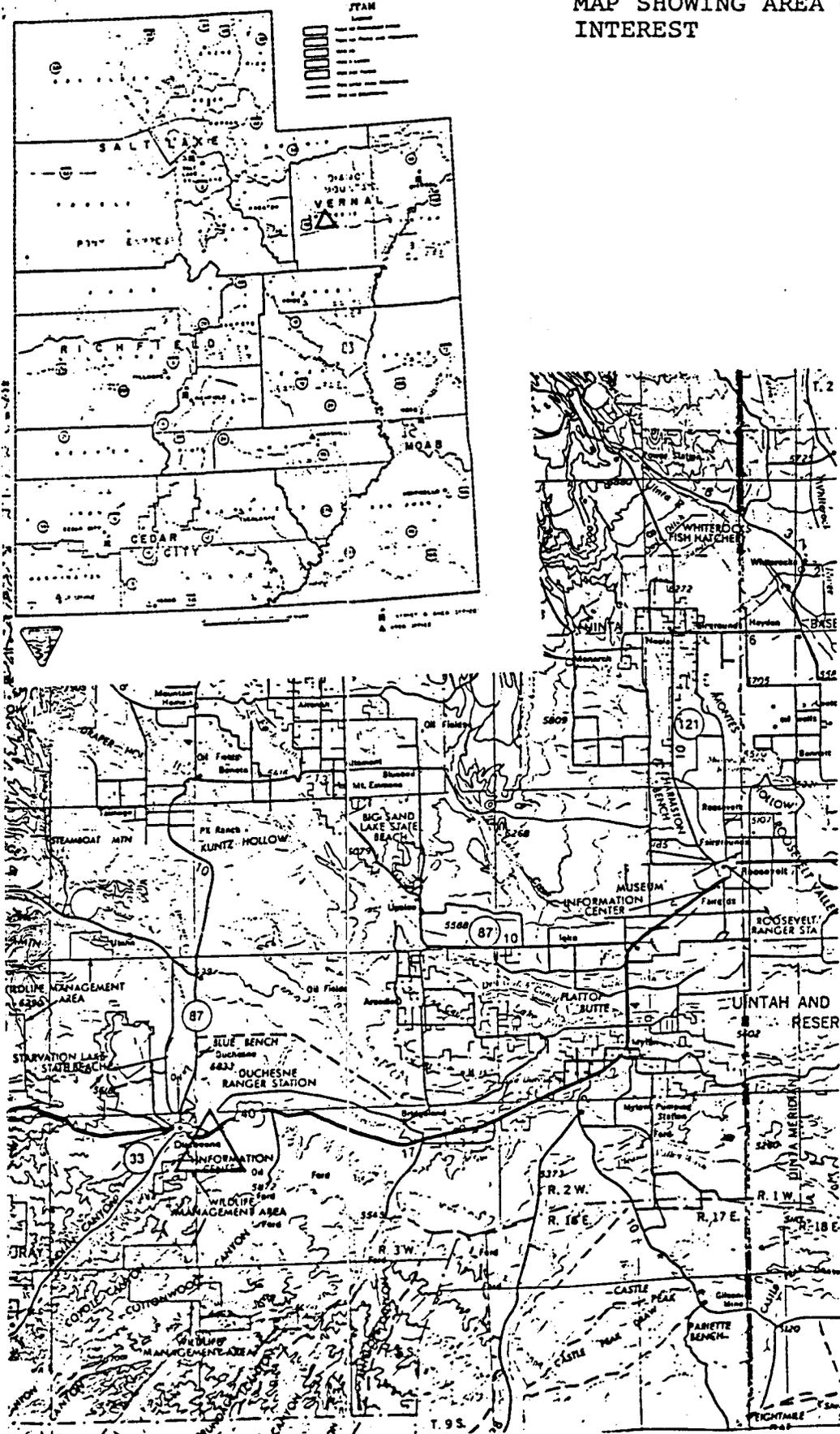
9. Anticipated Abnormal Pressure or Temperature

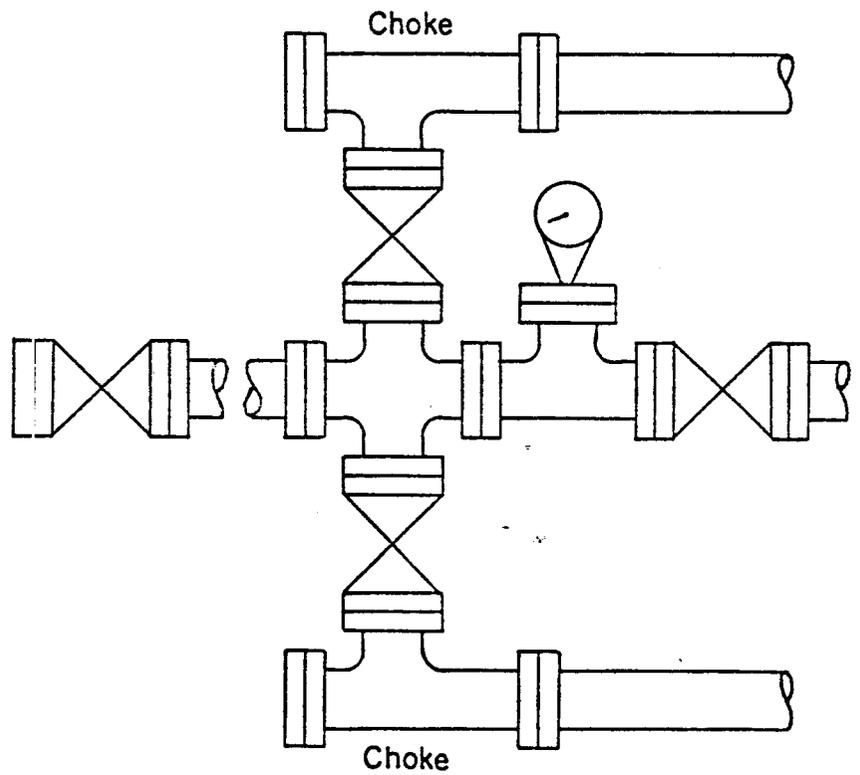
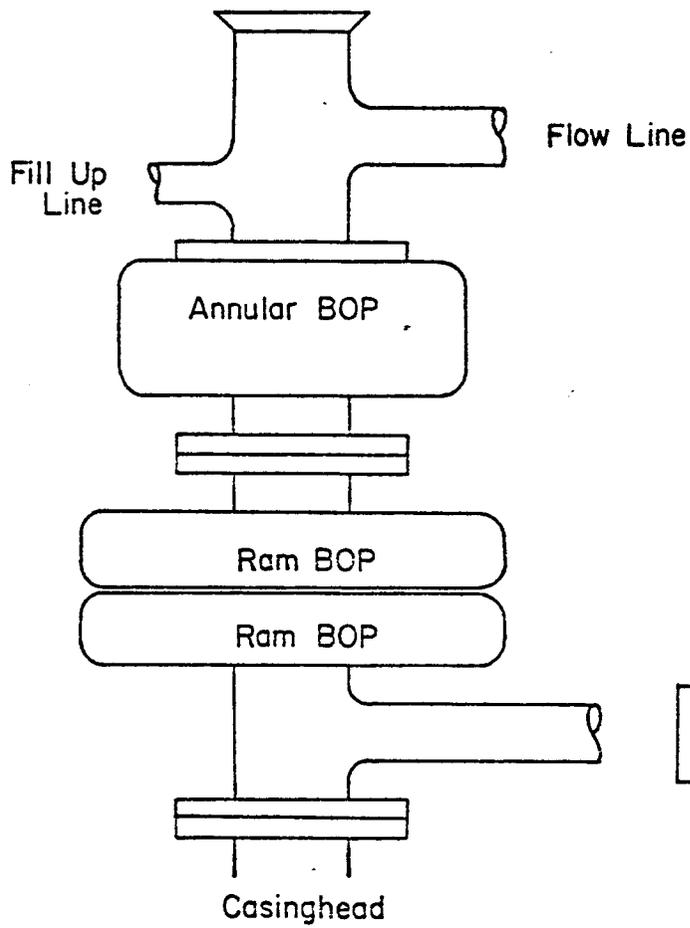
The potential exists for abnormal pressure below 7000'. No other abnormal hazards such as H₂S gas are anticipated in this area.

10. Anticipated Starting Date and Duration of the Operations

It is anticipated that operations will commence approximately February 1985.

△ STATE OF UTAH AND REGIONAL
MAP SHOWING AREA OF
INTEREST





ALL EQUIPMENT 3000 PSI OR HIGHER WORKING PRESSURE

LOMAX EXPLORATION
13 Point Surface Use Plan

For

Well Location

Coyote Ute Tribal #6-10

Located In

Section 10: T 4S, R 4W, U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION

Coyote Ute Tribal #6-10

Section 10: T4S, R4W, U.S.B.&M.

1. Existing Roads - See accompanying topographic map.
 - A. To reach LOMAX EXPLORATION well location site Coyote Ute Tribal #6-10 located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 10: T4S, R4W, U.S.B. & M., Duchesne County, Utah:
 - B. Proceed Easterly out of Duchesne, Utah along U.S. Highway 40, 3.6 miles to the Junction with an existing dirt road to the South; proceed in a Southerly direction along this road 1.3 miles to its junction with the proposed access road (to be discussed in item #2).
 - C. The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where gravel road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.
 - D. The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.
 - E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. Planned Access Roads - See Topographic Map "B"
 - A. The planned access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 9: T 4S, R 4W, U.S.B. & M., and proceeds in an easterly direction approximately .8 miles to the proposed location site.
 - B. The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.
 - C. Back Slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.
 - D. There will be no culverts required along this access road.
 - E. There will be no turnouts required along this road.
 - F. There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.
 - G. The lands involved in this action are under B.L.M. jurisdiction.
 - H. The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

LOMAX EXPLORATION

Coyote Ute Tribal #6-10

Section 10 T4S, R4W, U.S.B.&M.

3. Location of Existing Wells
 - A. There is one Lomax Exploration Co. well currently being completed within a one mile radius of this location site, the Coyote Ute Tribal #10-9.
 - B. There are no known water wells, shut-in wells for other resources within a one mile radius.
4. Location of Existing and/or Proposed Facilities
 - A. One Lomax well is being completed within a one mile radius of this location site.
 - B. A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery cannot be improvised, a flowline will be built which will extend to an existing battery in the area.
 - C. The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.
5. Location and Type of Water Supply - See Topographic Map "A"
 - A. At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topographic Map "A". (Duchesne River, two miles north)
 - B. In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.
 - C. There will be no water well drilled at this location site.
6. Source of Construction Materials
 - A. All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.
7. Method of Handling Waste Disposal - See Location Layout Sheet
 - A. A reserve pit will be constructed.
 - B. The reserve pit will vary in size and depth according to the water table at the time drilling.
 - C. One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.
 - D. If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.
 - E. The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.
 - F. At the onset of drilling, the reserve pit will be fenced on three

LOMAX EXPLORATION

Coyote Ute Tribal #6-10

Section 10: T4S, R4W, U.S.B.&M.

sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

- G. When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- H. A portable chemical toilet will be provided for human waste.

8. Ancillary Facilities

- A. There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout - See attached Location Layout Sheet

- A. The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.
- B. As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.
- C. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface

- A. As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.
- B. Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.
- C. Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.
- D. When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. Other Information

- A. The Topography of the General Area - (See Topographic Map "A").
 - 1. The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South.

LOMAX EXPLORATION

Coyote Ute Tribal #6-10

Section 10: T4S, R4W, U.S.B.&M.

2. The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.
 3. The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.
 4. Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.
 5. The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.
 6. The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".
 7. Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.
 8. The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.
 9. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.
- B. The Topography of the Immediate Area - (See Topographic Map "B").
1. The proposed location is located approximately 2 miles south of Duchesne River which runs east. The location is on a ridge between Coyote & Cottonwood Canyons.
 2. The terrain in the vicinity of the location slopes from the southeast through the location site to the northeast at approximately 7% grade.
 3. The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.
 4. There are no occupied dwellings or other facilities of this nature in the general area.
 5. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

LOMAX EXPLORATION
Coyote Ute Tribal #6-10
Section 10: T4S, R4W, U.S.B & M.
12. Lessee's or Operator's Representative

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste 380
Houston Texas 77060

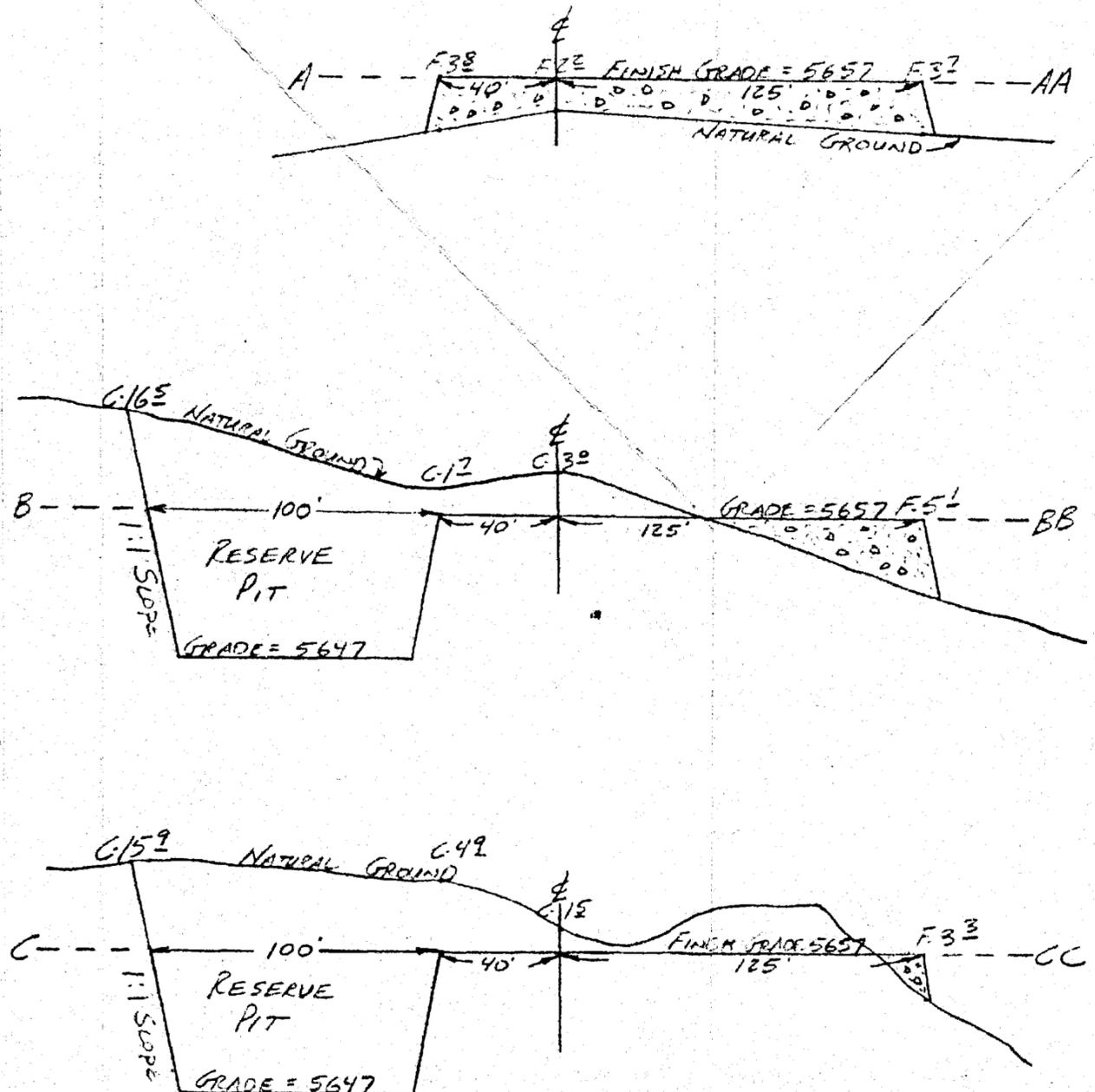
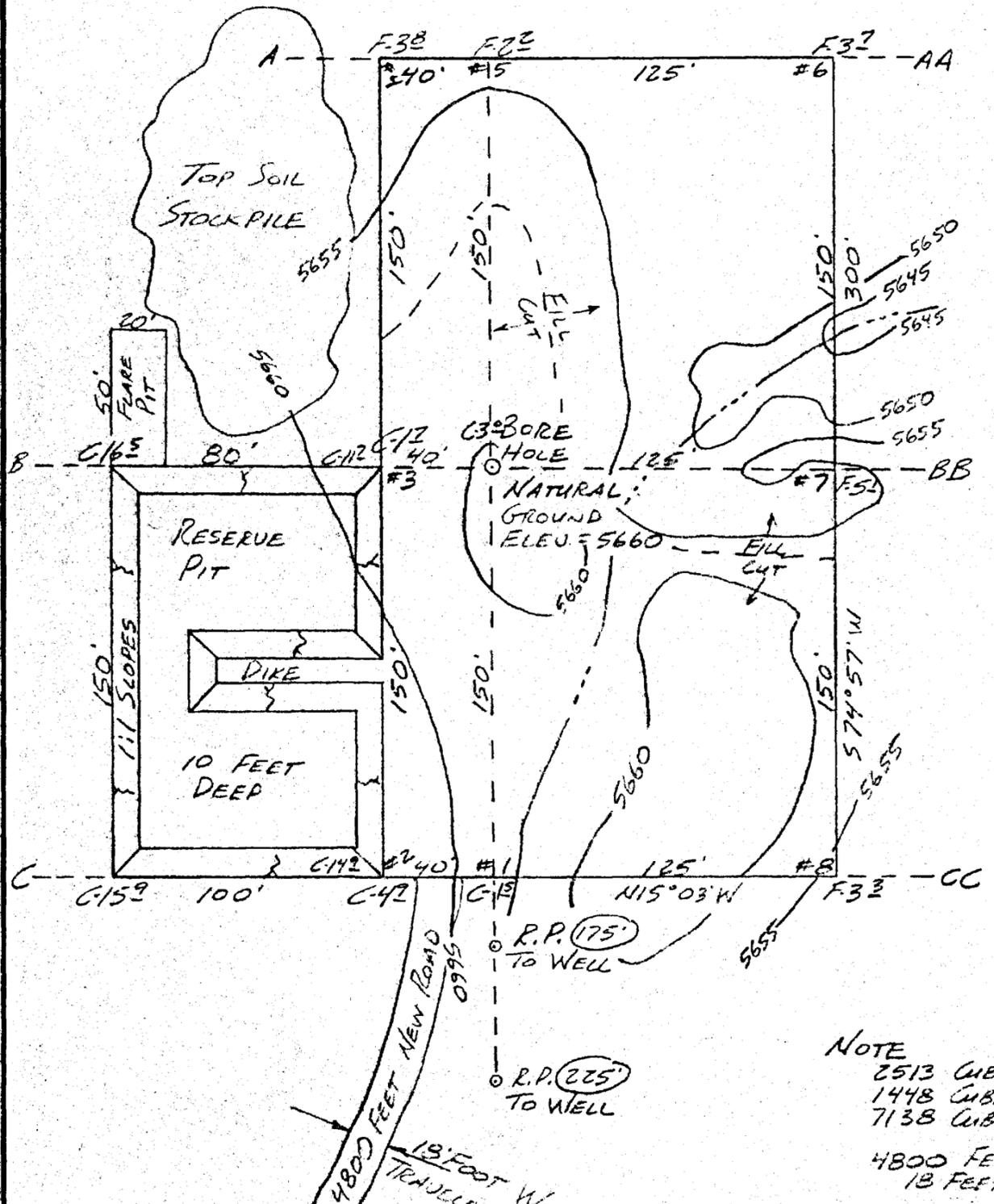
1-713-931-9276

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

10/31/84
Date


G. L. Pruitt



NOTE
 2513 CUBIC YARDS FILL ON PAD
 1448 CUBIC YARDS CUT ON PAD
 7138 CUBIC YARDS CUT ON PIT
 4800 FEET OF NEW ROAD CONSTRUCTION
 18 FEET WIDE

HORIZ. SCALE 1"=50'
 VERT. SCALE 1"=10'



JOB # 242 9/28/84

PREPARED FOR
LOMAX EXPLORATION CO.
 P.O. Box 4503 HOUSTON, TEXAS 77210

LOMAX-COYOTE-UTE TRIBAL # 6-10
 S.E. 1/4, N.W. 1/4, SECTION 10, T.4S, R.4W, USB&M.
 DUCHESNE COUNTY, UTAH LEASE # BIA-14-20-462-3332

PREPARED BY
PEATROSS LAND SURVEYS
 REGISTERED LAND SURVEYORS
 P.O. BOX 271
 DUCHESNE, UTAH 84021
 (801) 738-2386

LOMAX-COYOTE-UTE TRIBAL # 6-10 JOB # 242

TEMPORARY

Application No. T 6026

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

43-9611

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Matador Service, Inc.

3. The Post Office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

4. The quantity of water to be appropriated _____ second-feet and/or 24.0 acre-feet

5. The water is to be used for Oil well drilling from Sept. 4, 1984 to Sept. 4, 1985
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Duchesne River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
South 1000 ft. from NE Cor. Sec. 11, T3S, R5W, USB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to place
of use _____

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

12. Is the land owned by the applicant? Yes _____ No X If "No," explain on page 2.
Leased to oil companies

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Oil Well drilling and
completion work

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. See Explanatory

21. The use of water as set forth in this application will consume 24.0 ~~second feet and/or~~ acre-feet of water and None second feet and/or acre feet will be returned to the natural stream or source at a point described as follows: _____

NOTARY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Paragraph # 20:	ALL COYOTE UTE TRIBAL
	7-3 SW $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 3, T4S,R4W,USB&M
	7-4 SW $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 4, T4S,R4W,USB&M
	12-7 NW $\frac{1}{2}$ SW $\frac{1}{2}$ Sec. 7, T4S,R4W,USB&M
	10-8 NW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 8, T4S,R4W,USB&M
	4-9 NW $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 9, T4S,R4W,USB&M
	8-9 SE $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 9, T4S,R4W,USB&M
	4-10 NW $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 10, T4S,R4W,USB&M
	6-10 SE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 10, T4S,R4W,USB&M
	10-12 NW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 12, T4S,R5W,USB&M
	16-8 SE $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 8, T4S,R4W,USB&M
	16-9 SE $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 9, T4S,R4W,USB&M
	3-13 NE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 13, T4S,R5W,USB&M

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Don Melrose
Signature of Applicant*

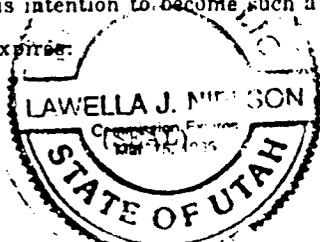
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of *San Juan* 85

On the *4* day of *September*, 19*84* personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Lawella J. Nielson
Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

2:30 p.m. STATE ENGINEER'S ENDORSEMENTS

1. *9-4-54* Application received ~~over counter~~ ^{by mail} in State Engineer's office by *F.Y.*
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.....
4. Application microfilmed by Roll No.....
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted ^{by mail} ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
13. Proof slips checked by
14. Application protested by
15. Publisher paid by M.E.V. No.
16. Hearing held by
17. Field examination by
18. Application designated for ^{approval} ~~rejection~~
19. Application copied or photostated by proofread by
20. Application ^{approved} ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by

.....
State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No.

OPERATOR Lomax Exploration DATE _____

WELL NAME Coyote Uto Tribal 6-10

SEC SE NW 10 T 4S R 4W COUNTY Duchesne

43-013-31031
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

PLAT

BOND

NEAREST WELL

LEASE

FIELD

POTASH OR OIL SHALE

PROCESSING COMMENTS:

No other oil wells within 1000'
Water OK - 43-9611

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

STIPULATIONS:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 13, 1984

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. Coyote Ute Tribal 6-10 - SENW Sec. 10, T. 4S, R. 4W
3473' FSL, 1925' FWL, Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Lomax Exploration Company
Well No. Coyote Ute Tribal 6-10
November 13, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31031.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

gl
Enclosures
cc: Branch of Fluid Minerals



November 14, 1984

State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Re: Coyote Ute Tribal Well #6-10
Sec. 10, T4S, R4W
Duchesne County, Utah
Lease No. BIA-14-20-H62-3332
Sundry Notice

Gentlemen:

Enclosed please find three copies of a Sundry Notice on the above referenced well.

If there are any questions, please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

RECEIVED

NOV 19 1984

**DIVISION OF OIL
GAS & MINING**

PC:da
Enclosures

CC: U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL.
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3332

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Ute Tribal

9. WELL NO.
#6-10

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T4S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1925' FWL & 3473' FSL SE/NW

14. PERMIT NO. **-** 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5660' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Request Exception Location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request an Exception Location for the subject well per Rule C-3(c). This unorthodox location is requested due to topographic conditions. Lomax Exploration Company controls all oil and gas leases within a 660' radius of the proposed location.

RECEIVED
NOV 19 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Paul Curry Paul Curry TITLE: Engineering Assistant DATE November 14, 1984

(This space for Federal or State office use)
APPROVED BY _____ TITLE: _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078**

3100
O & G

March 19, 1985

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

Re: Application for Permit to Drill
Well No. 6-10
Section 10, T4S, R4W
Duchesne County, Utah
Lease No. 14-20-H62-3332

The referenced application for permit to drill was received in this office on November 5, 1984.

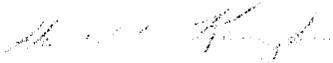
Reviewing the application disclosed that we have not received the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, part III, we are returning your application unapproved.

This office will commence processing the application upon receipt of a new complete package.

If you have any questions, please feel free to call.

Sincerely,


David L. Thompson
Assistant District Manager
for Minerals

Enclosures

cc: BIA
State Div. OGAM
well file



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Coyote Ute Tribal #6-10 - Sec. 10, T. 4S, R. 4W,
Duchesne County, Utah - API #43-013-31031

In concert with action taken by the Bureau of Land Management, March 19, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

ta
cc: Dianne R. Nielson
Ronald J. Firth
File

0320/41