

BEST COPY AVAILABLE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements)
At surface
1488' FSL, 1243' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)
At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
3 miles North and 15 miles West of Duchesne, Utah

10. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
1243'

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
3077'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
GROUND ELEV. 6699'



5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-21C7

10. FIELD AND POOL OR WILDCAT
Cedar Rim

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
Sec. 21-T3S-R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. NO. OF ACRES IN LEASE
640

19. PROPOSED DEPTH
11,500 WSTC

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START
November 10, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Land Agent DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO. _____

APPROVED BY _____ TITLE _____

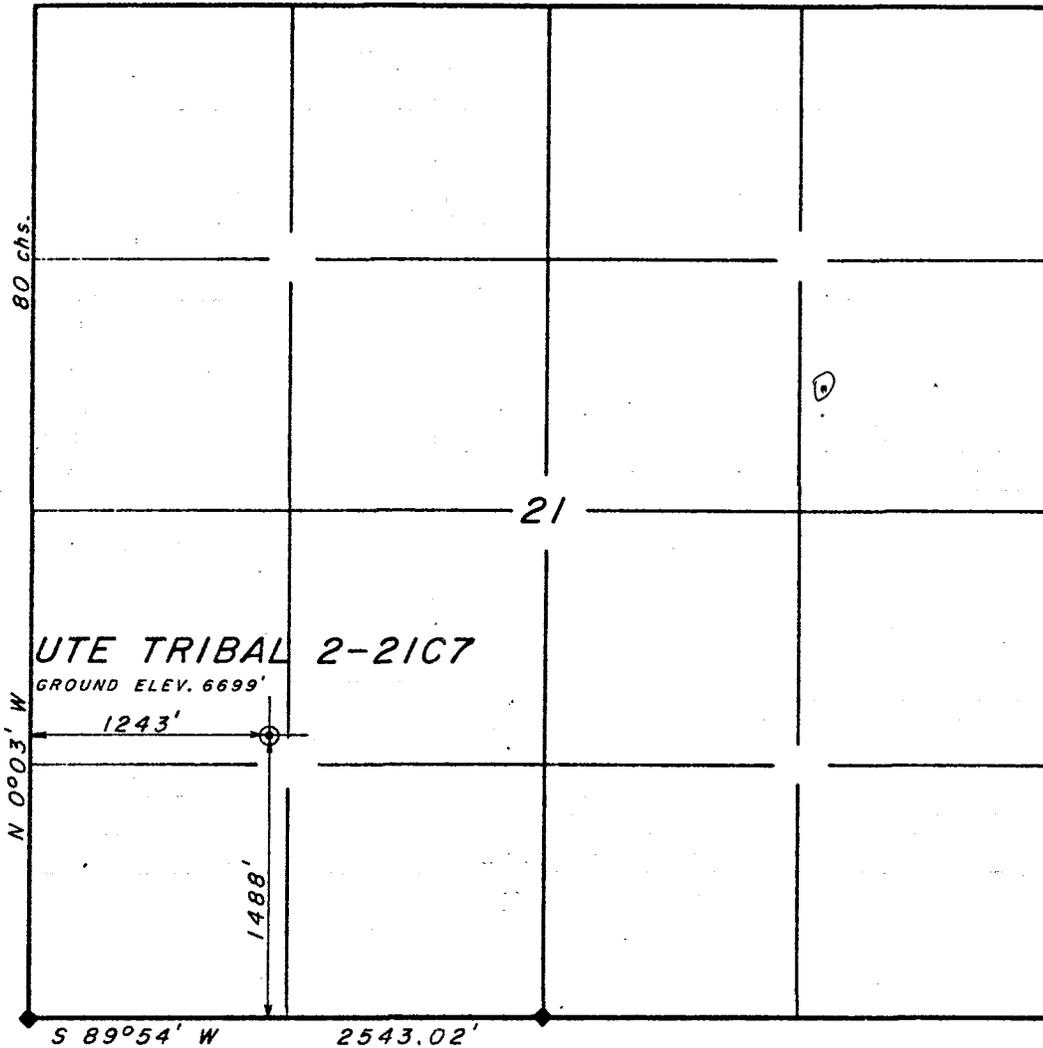
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/14/84
BY: [Signature]

*See Instructions On Reverse Side

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
UTE TRIBAL 2-21C7**

LOCATED IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 21, T3S, R7W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND AND USED BY THIS SURVEY.

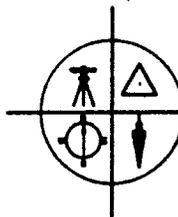
THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land
Surveyor, (Cert. No. 3817 (Utah))

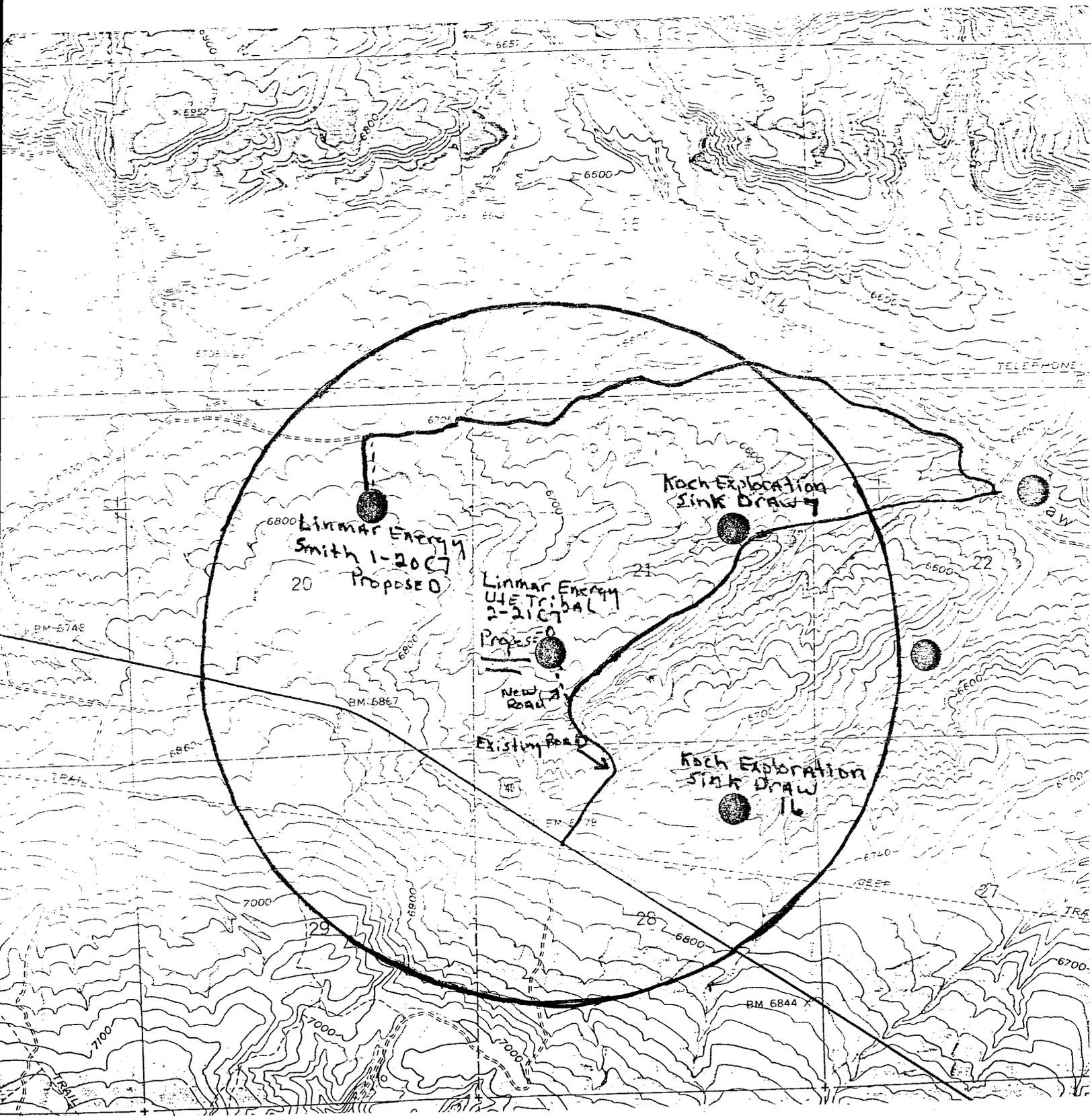


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

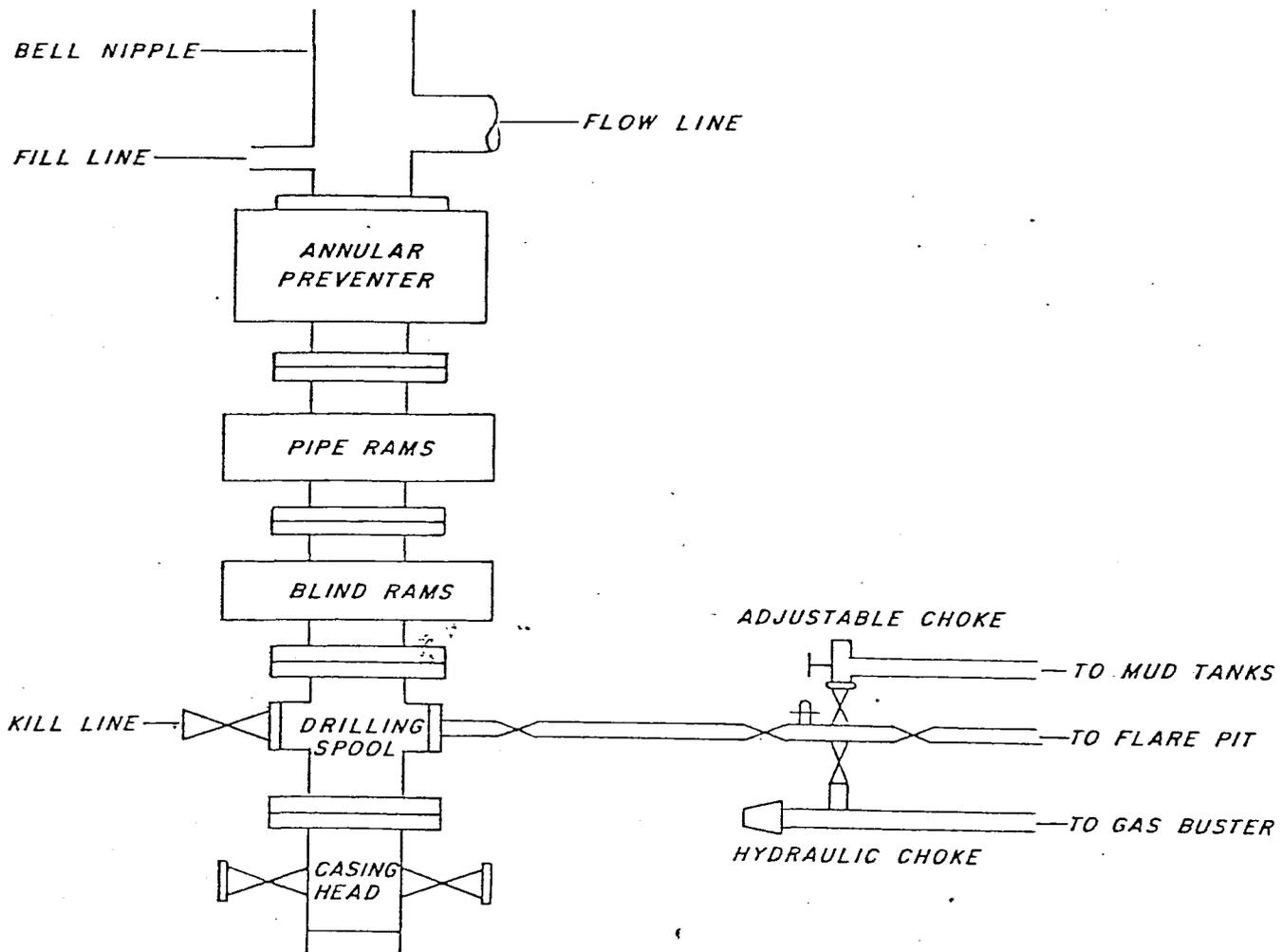
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5382

23 Oct. '84

82-121-050



DRILLING OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



United States Department of the Interior
 BUREAU OF INDIAN AFFAIRS
 UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026
 (801) 722-2406 Ext. 33, 34

DLE



IN REPLY REFER TO:

Real Property Management
 Ten. and Mgmt.

NOV 29 1984

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corporation, Well 2-21C7
in the NW $\frac{1}{4}$ SW $\frac{1}{4}$, Section 21, T. 3 S., R. 7 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on November 29, 1984, we have cleared the proposed location in the following areas of environmental impact.

YES _____	NO <u>X</u>	Listed threatened or endangered species.
YES _____	NO <u>X</u>	Critical wildlife habitat.
YES _____	NO <u>X</u>	Archaeological or cultural resources.
YES _____	NO _____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES _____	NO _____	Other (if necessary)

REMARKS: FEE surface - BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Regu & Coonrod

RECEIVED
 DEPT. OF INTERIOR
 BUR. OF LAND MANAGEMENT
 VERMIL, UTAH

DEC 3 1984

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH QUARRY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Smith-Tribal 2-21CZ

Location: Section 21-T3S-R7W, USM Lease No: 14-20-H62-1141

Onsite Inspection Date: October 26, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

Formation	Zone
Expected Oil Zones: GR/Wasatch	6000-TD
Expected Gas Zones: GR/Wasatch	6000-TD
Expected Water Zones: Duch Rvr/Uintah	Surface to 1500'
Expected Mineral Zones:	None Expected

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 7,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-1000', 10-3/4" casing ran and cemented to surface.

BOPE will be installed and tested. 9-5/8" hole will be drilled to 8000-9000 feet. 7-5/8" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6.5" hole will be drilled to TD, 10500-11500'. 5-1/2" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 6000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 7000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem. If air drilling is required to maintain circulation, the use of Chromate corrosion inhibitors will be required to control Drill Pipe corrosion.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi., although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: November 10, 1984

Spud Date: November 15, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

[If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.]

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 18 miles West and North of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West on US 40, 6 miles, then North 1 mile, then West 8.5 miles, then Northwest 500' to the location.
- c. Location and description of roads in the area: All of the road, except the last 500', is already in existence and will be maintained as required. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing roads will be graded and maintained as required. They are presently adequate for Oilfield Access roads.
- e. Other: 500' of new road will be required. Right-of-way will be obtained from the Fee Surface Owner.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for power lines, adjacent to the road.
- b. Maximum Grade: 7%.
- c. Turnouts: None.
- d. Location (centerline): Beginning at Mtn Fuel Sink Draw #1 well, and running Southwesterly, approximately 0.5 miles, to the location.
- e. Drainage: Roadway drainage will be provided with culverts, in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development".
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

[If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.]

Right-of-way will be obtained from the Fee Landowner.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:
See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank battery will be placed on the Southeast corner of the location, roughly between points 8 and 1 on the Wellsite Layout Plat. The Emergency Pit will be located on the Southeast corner, near point 6.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AD. Per existing gas contracts in the Altamont-Bluebell Field, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on Tribal irrigable land or on lands under crop production. All reserve pits will be lined with a nylon reinforced, plastic liner or bentonite gel from native clays and other drilling sites.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident

of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Northwest Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Northeast corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the Southeast, between points 7 and 8.

There will be no trash pits allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Fee Surface Landowner. All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the Fee Surface Landowner. Trees from the location will be cut and hauled off or stacked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic, nylon reinforced, liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Landowner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Landowner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Fee Surface Landowner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Smith Lamb Producers, 1835 Yalecrest Ave., Salt Lake City, UT 84108; Ph (801)582-0364.

The minerals are owned by the Ute Indian Tribe.

11. Other Information:

A diversion ditch will be provided, on the West and South sides of the location, draining to the East. Culverts will be installed as required.

A wood permit will be obtained from the The Fee Surface Landowner, prior to disturbing any timber. Usable wood will be cut and hauled off or stacked at the edge of the location. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the drilling rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AD. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AD will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation surface will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/2/84
Date

E. B. Whicker
E. B. Whicker
Manager of Engineering

ON-SITE:

DATE: October 26, 1984

PARTICIPANTS:

TITLE:

Amy Heuslein	Environmental Scientist, BLM
Jerry Allred	Registered Land Surveyor
Kay Seeley	Surveyor
John Fausett	Dirt Contractor
Evan Gentile	Contract Landman

Supervisor, Oil and Gas Operations:

DESIGNATION OF SUCCESSOR OPERATOR

The undersigned is on the records of the Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah 84026, holder of Oil and Gas Lease SERIAL NO: 14-20-462-1141 and/or owner of working interest under that Communitization Agreement dated December 16, 1970, and hereby designates

NAME: LINMAR ENERGY CORPORATION

ADDRESS: 7979 East Tufts Ave. Pkwy., Suite 604, Denver, CO 80237

as its operator and agent and Successor Operator under the Communitization Agreement with full authority to act in their behalf for any wells they drill in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

14-20-462-1141 S/2N/2 and S/2 of Section 21
 Township 3 South, Range 7 West, USM
 Duchesne County, Utah

and:

COMMUNITIZED AREA All of Section 21
 Township 3 South, Range 7 West, USM
 Duchesne County, Utah

Except it is understood that Koch Industries, Inc. shall remain as operator of the Sink Draw #7 Well located in the SE/4NE/4 of Section 21-T3S-R7W.

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this Designation of Operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor
of any change in the designated operator.

ATTEST:

KOCH INDUSTRIES, INC.



H. J. Whisnand, Ass't. Secretary

By: 

R. Walton, Vice President 

10/23/84
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Linmar Energy Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
 1488' FSL, 1243' FWL (NW $\frac{1}{4}$ SW $\frac{1}{4}$) OIL, GAS & MINING
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3 miles North and 15 miles West of Duchesne, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
 (Also to nearest grid unit line, if any) 1243'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3077'

19. PROPOSED DEPTH 11,500

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 GROUND ELEV. 6699'

22. APPROX. DATE WORK WILL START*
 November 10, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Ute Tribal

9. WELL NO.
 2-21C7

10. FIELD AND POOL, OR WILDCAT
 Cedar Rim

11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA
 Sec. 21-T3S-R7W, USM

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Land Agent DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE _____ DISTRICT MANAGER DATE 1-7-85
 CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

POOR COPY

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Linmar Energy Corp. Well No. 2-21C7
Location Sec. 21 T3S R7W Lease No. 14-20-H62-1141
Onsite Inspection Date 10-25-84

A. DRILLING PROGRAM

1. Pressure Control Equipment

In accordance with API RP53, all 3,000 psi BOP stacks shall be equipped with an annular preventer.

Choke manifold system will be consistent with API RP 53.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

3. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards

Flowing BHP data shall be submitted to this office.

4. Anticipated Starting Dates and Notifications of Operations

Operator will comply with Cause No. 140-12.

OPERATOR Summa Energy DATE 11-9-84

WELL NAME Ute Tribal # 2-2127

SEC NW SW 21 T 35 R 7W COUNTY Suckman

43-013-31026
API NUMBER

Indian
TYPE OF LEASE

CHECK OFF:

- PLAT
- BOND
- NEAREST WELL
- LEASE
- FIELD
- POTASH OR OIL SHALE

PROCESSING COMMENTS:

Test well - Orig well Koch Expl. (SENE 3000' NL 1200' EL)
Need water permit
D.O. from Koch Exploration

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
 CAUSE NO. & DATE

c-3-b c-3-c

STIPULATIONS:

1- Water
2- Test Well
3- D.O. from Koch Exploration

INSPECTOR: JL INSPECTION DATE: 910318 COMMENT : Y
REVIEWED : NEXT INSP: 920318 REASON: 03 : OPERATING REVIEW

OPERATOR : N9523 : LINMAR PETROLEUM COMPANY LEASE: INDIAN
WELL NAME: UTE TRIBAL #2-21C7 API : 43-013-31026
S: 21 T: 3.0 S R: 7.0 W CONTRACTOR :
COUNTY : DUCHESNE FIELD: 080 : CEDAR RIM

DRILLING/COMPLETION/WORKOVER:
APD WELL SIGN HOUSEKEEPING ROPE
SAFETY POLLTN CNTL SURFACE USE PITS
OPERATIONS OTHER
SHUT-IN / TA :
WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
OTHER
ABANDONED:
MARKER HOUSEKEEPING REHABILITATION OTHER
PRODUCTION:
Y WELL SIGN Y HOUSEKEEPING Y EQUIPMENT* Y FACILITIES
Y METERING* Y POLLTN CNTL Y PITS Y DISPOSAL
Y SECURITY Y SAFETY OTHER
GAS DISPOSITION:
VENTED/FLARED Y SOLD Y LEASE USE

PF KEYS: (RETURN) NEXT (9) WELL DATA (10) COMMENTS (16) EXIT PROGRAM

OIL AND GAS INSPECTION COMMENTS

PAGE 2

WELL NAME: UTE TRIBAL #2-21C7 API: 43-013-31026
INSPECTOR: JL DATE: 910318 REVIEWED: NEXT INSP: 920318

*FACILITIES INSPECTED:
LOCATION, WELLHEAD, SHED, PIT, TREATER, TANKS-(OS 2-300 BBL) 1-400 BBL POWER
FLUID AND A PROPANE TANK. BOILER, TRIPLEX PUMP, 3-METERS, AND LINE HEATER.

REMARKS:
POW--HYDRAULIC PUMP SYSTEM .

ACTION:

PF KEYS: (RETURN) NEXT (10) CHECK LIST (16) EXIT PROGRAM



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 11, 1984

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Ute Tribal #2-21C7 - NWSW Sec. 21, T. 3S, R. 7W
1488' FSL, 1243' FWL, Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
3. Receipt of a Designation of Operator from Koch Exploration.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Linmar Energy Corporation
Well No. Ute Tribal 2-21C7
November 11, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31026.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

gl

Enclosures

cc: Bureau of Indian Affairs
Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31026

NAME OF COMPANY: LINMAR ENERGY CORP.WELL NAME: UTE TRIBAL #2-21C7SECTION NW SW 21 TOWNSHIP 3S RANGE 7W COUNTY DuchesneDRILLING CONTRACTOR BullettRIG # 9SPUDDED: DATE 2-2-85TIME 8:30 AMHow Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dale O'DricoleTELEPHONE # 548-2670DATE 2-6-85 SIGNED AS

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 2-8-85

OIL CO.: Linmar

WELL NAME & NUMBER Ute Tribal 2-21-C7

SECTION 21

TOWNSHIP 3 S

RANGE 7 W

COUNTY Duchesne

DRILLING CONTRACTOR Bullet # 9

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dale

RIG TOOL PUSHER Jerry

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Carman D. office

Pusher

State

BHM Indian Res

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company

Lease and

Well Name #

Date of test

Rig #

Linnmar

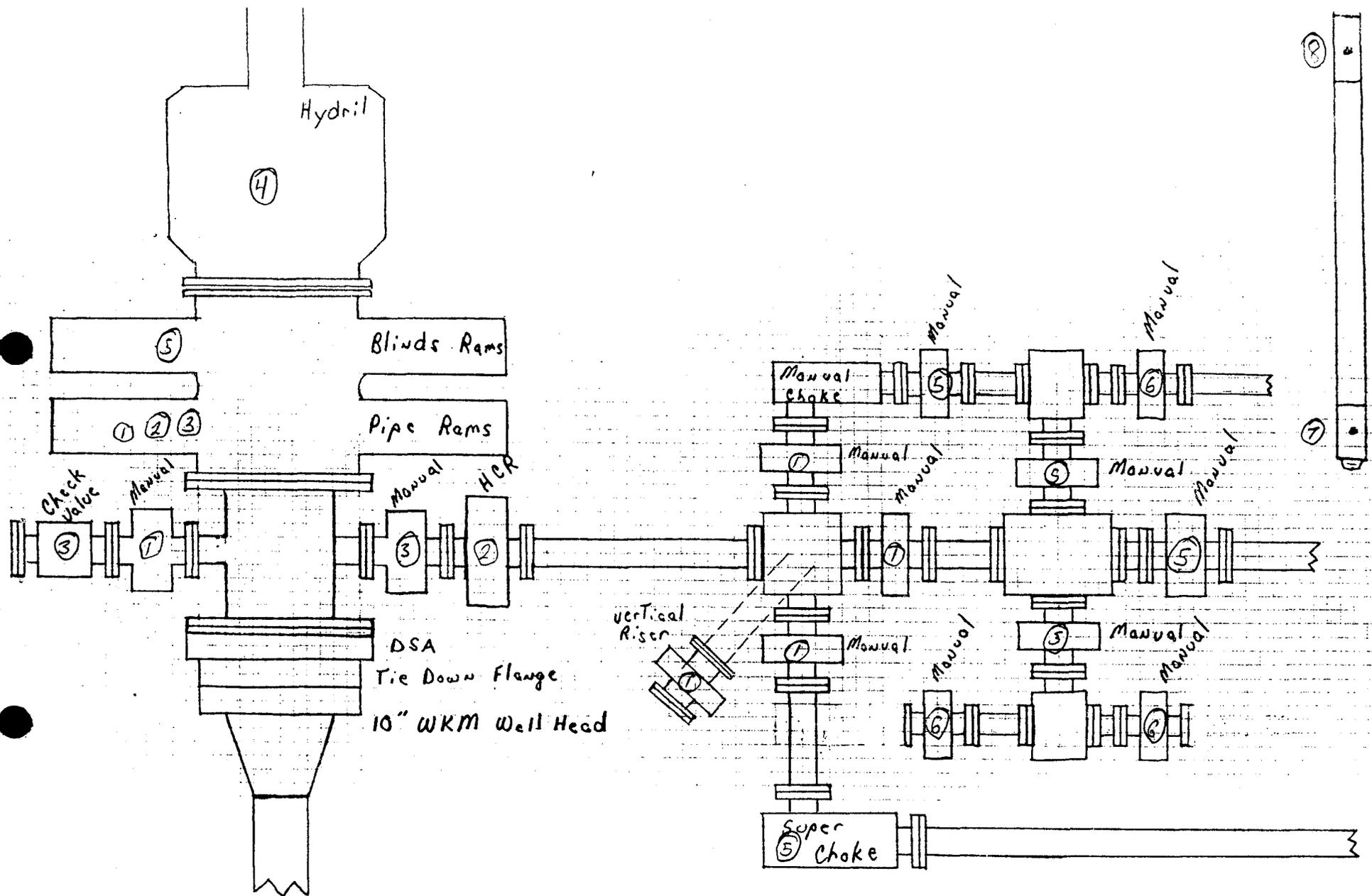
UTC Tribal

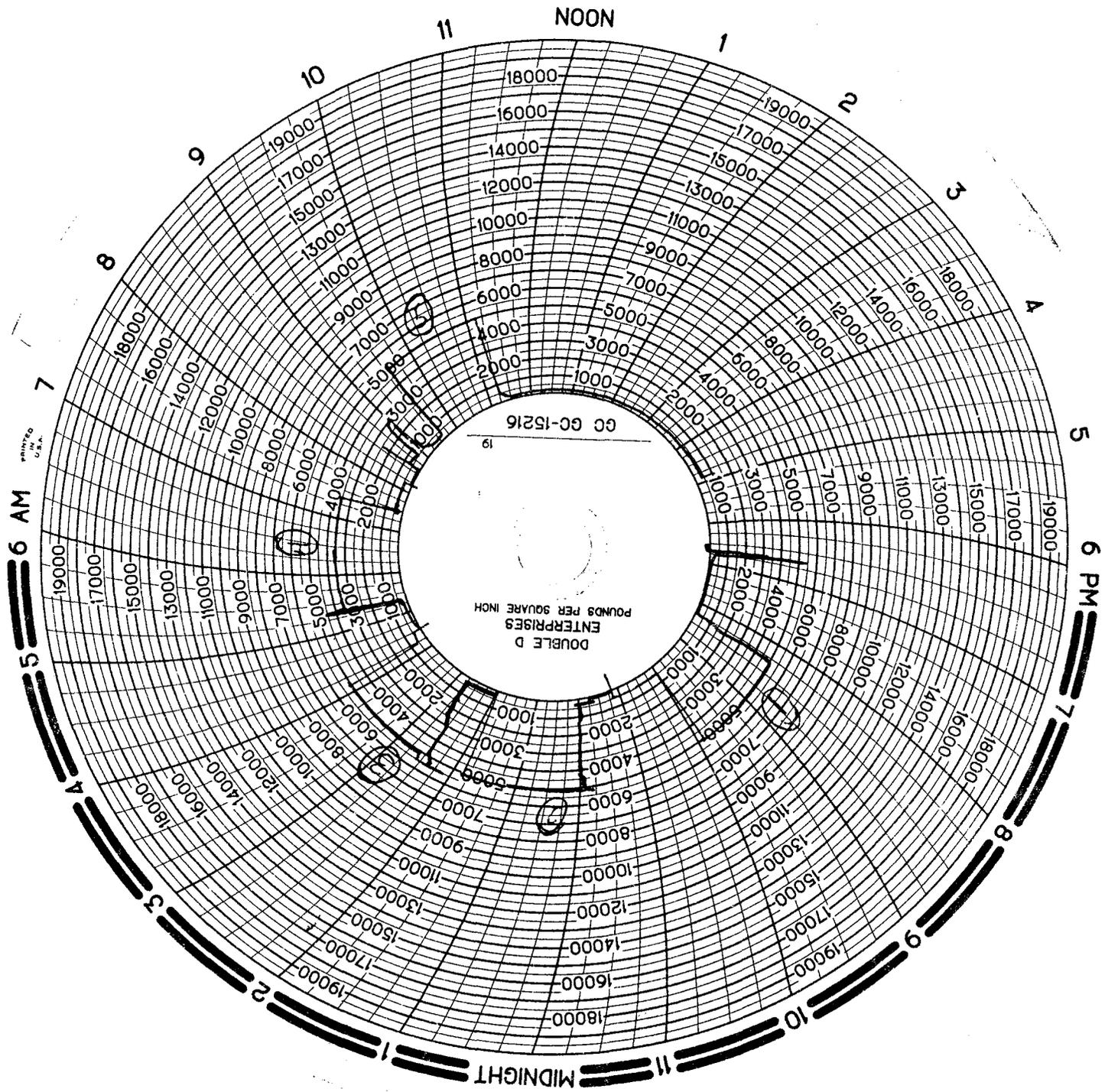
2-21-07

2-8-86

Bullet # 9

ST #	Time	
1	8:25 - 8:40	TEST Pipe Rams Manual on Kill line, Inside Manual on Super Choke side, Vertical Riser, Inside Manual on Manual Choke side, Inside Manual on 3" Floor Line
2	8:44 - 8:59	TEST Pipe Rams, Manual on Kill line, & HCR Valve
3	9:10 - 9:25	TEST Pipe Rams, Check Valve, Manual on Choke line
4	9:38 - 9:53	TEST Hydril Inside Manual on Choke line & Kill line
5	10:09 - 10:24	TEST Blind Rams, Super Choke, Three outside Manuals on 3" Floor line, Second Manual on Manual Choke side
6	10:52 - 11:07	TEST Two Manuals on ALTERNATE line, Outside Manual on Manual Choke side
7	11:18 - 11:33	TEST Floor Valve
8	11:36 - 11:51	TEST Upper Kelly Cock





PRINTED IN U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216
19

March 21, 1985

Dr. Dianne Nielson, Director
Oil & Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

Dear Dr. Nielson:

Enclosed please find several pictures that I took of oil field locations in Eastern Utah regarding a situation that I would like to bring to your attention and, hopefully, inspire enough concern for you to look into the matter. These pictures were taken from only four (4) locations but, the situation is typical of hundreds of open sewage pits that have been and are being used on the majority of oil field locations throughout the State of Utah at this time. I have personally worked for Chevron, Linmar, Lomax and Utex which are all presently guilty of this situation. As you can see from the pictures, these oil field companies are running raw sewage from their full-time living trailers onto the ground or into open pits.

<u>Picture</u>	<u>Location No.</u>	<u>Whereabouts</u>
#1	Ute Tribal 2-21C7	18 Miles East of Duchesne Hwy 40
#2	Smith Tribal 2-22C7	17 Miles East of Duchesne Hwy 40
#3	Moon 1-23 Z1	5 Miles Northeast of NeoIa
#4	Ute Tribal 2-24C7	12 Miles East of Duchesne Hwy 40

As a person having to work side by side with these open sewage holes, I am wondering why something has not been done to have these oil companies comply with some type of health regulation. I know for a fact that there is no reason for a situation like this to exist. I have worked on other locations throughout Utah and Wyoming where a temporary septic system or a holding system has been installed at a minimum cost to the oil company that has completely eliminated the sewage problem. I am disgusted to think that the oil companies would expect anyone to work in these unhealthy conditions with the odor, flies and germs that the raw sewage creates. I know there is a law against this and wonder why it is not being enforced.

Due to my present employment, I must remain anonymous because if I am found out reporting this situation I could lose my job. We as employees have complained to our employers on several occasions about this unhealthy and unsanitary situation and have received no help whatsoever.

Page 2
Linmar Energy Corporation
April 11, 1985

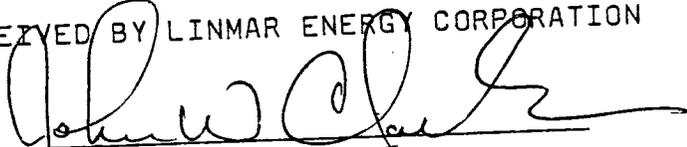
If you have any questions regarding these requirements, please contact John R. Baza or R. J. Firth of this office. Thank you for your prompt attention to this matter.

Best regards,


Dianne R. Nielson
Director

sb
cc: BLM-Vernal
R. J. Firth
J. R. Baza
Well Files
00901-68-69

RECEIVED BY LINMAR ENERGY CORPORATION

By: 

Date: 4-11-85

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED
APR 08 1985

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FSL, 1243' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE 14-20-H62-1141	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME UTE TRIBAL	
9. WELL NO. 2-21C7	
10. FIELD OR WILDCAT NAME Cedar Rim	
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 21, T3S, R7W, USM	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-013-31026	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6699' Ground Elev	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-3-85 thru 2-7-85 Drilling to 2,036'. Spud at 8:30 am on 2-2-85.

2-7-85 Ran 45 joints 9 5/8" 36# J55 and K55 casing .

2-8-85 Cemented with 580 sxs of Lightweight, tailed 200 sxs Class "G".

2-9-85 thru 2-28-85 Drilling to 8,228'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie M. Farland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3
12

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 1

2-3-85 410' Day 1; Drilling, made 332' in 1 1/2 hrs. MW 8.4, Vis 32, PH 10.5.
Remarks: Pickup BHA, rig up rotary tools, drill, repair (Burnt out #2 pump clutch, drill, survey, drill, pull out of hole, repair (change out pump clutch), drill, survey, drilling at 410'. Spud at 8:30 am on 2/2/85. Survey 1/2° at 170'. 1/4° at 320'.
DC: \$13,967 CUM: \$13,967

2-4-85 953' Day 2; Drilling, made 543' in 18 hrs. MW 8.9, Vis 33, PH 10.5.
Remarks: Drill, rig service, drill, repair rotary drive chain, drill, survey, drill, pull out of hole to unplug bit, trip in hole, drill, survey, repair pumps, drilling at 953'. No problems.
Survey 1 1/4° at 569'. 2° at 815'.
DC: \$15,809 CUM: \$29,776
DMC: \$ 610 CMC: \$ 610

2-5-85 1,343' Day 3; Drilling, made 390' in 17 hrs. MW 9.2, Vis 30, PH 10.0.
Remarks: Drill, survey, drill, blow kelly and pull out of hole, repair (install new rotary chain), trip in hole, wash and ream 100' to bottom, drilling at 1,343'. No hole problems on trip.
Survey 3 1/4° at 1063'. 4° at 1178'.
DC: \$11,356 CUM: \$41,132
DMC: \$ 410 CMC: \$ 1,020

2-6-85 1,835' Day 4; Drilling, made 492' in 21 1/4 hrs. MW 9.3, Vis 30, PH 10.5.
Remarks: Survey, Repair #2 pump drive chain in compound, drill, survey, drilling at 1,835'. No hole problems. Survey 3 1/2° at 1311'. 3 1/2° at 1534'.
DC: \$13,236 CUM: \$54,368
DMC: \$ 622 CMC: \$ 1,642

2-7-85 2,036' Day 5; Drilling, made 201' in 6 1/2 hrs. MW 9.2, Vis 57, WL 36, Cake 3, PH 11.0. Remarks: Drill, rig service, drill, circulate for short trip, short trip 14 stands (Drag 2-8 stands), circulate bottoms up, short trip 10 stands (drag on 5 & 7 stands), circulate bottoms up, pull out of hole to run casing (hole looked tood), rig up casing crew and run 45 joints of 9 5/8" mix casing (NKK, ALLESSIO, ILALLIAN, and some unknown casing) 36# J55 and K55 ST&C casing with Dowell side jet shoe and differential fill float collar, hit tight spot at 1,813.92', rig up dowell to circulate and work pipe, circulate casing and thaw out Dowell trucks for cement job. (Survey 3.5° at 1534'. 7° at 2030'. Had drilling break at 1783' to 1813' pipe stopped at 1813'.
DC: \$47,767 CUM: \$102,135
DMC: \$ 234 CMC: \$ 1,876

2-8-85 2,036' Day 6; MW 9.2, Vis 50, PH 11.0. Remarks: Cement with Dowell (Lightweight 3 with 3% CaCl2, 10# per sk Kolite, .25% D29, 580 sxs, tail with 200 sxs Class G with 2% CaCl2, .25# per sk D29, displaced with 140 barrels water pumped plug 2 barrels early with 700/1500 psi. bleed back lbarrel float held, plug down at 7:57 am on 2/8/85, WOC, cut off conductor and weld in wellhead and let cool, pressure test wellhead with 1500 psi (held) Nipple up BOP's.
DC: \$14,099 CUM: \$116,234
DMC: \$ 1,861 CMC: \$ 3,737

2-9-85 2,358' Day 7; Drilling, made 322' in 7 hrs. MW 8.4+, Vis 27, PH 11.0.
Remarks: Nipple up BOP's, pressure test BOP's (Hydril to 3,500 psi all rams, manifold, manifold lines and valves, kill line valves, kelly valves all to 5,000 psi, all held) laydown 3-8" drill collar and pick up BHA, trip in hole tagged cement at 1,745', drill cement and float collar at 1,770' and drill cement to 1,784', pressure test casing to 500 psi for 10 minutes (held) drill cement and shoe, ream 30-60' and run survey to 2,036', drill, survey, drill, survey, drilling at 2,358'. No other problems. Survey 5 1/4° at 1807'. 5 1/4° at 1837'. 6° at 1867', 7° at 1929, 7 1/4° at 2084'. 7 1/4° at 2210'.
DC: \$12,991 CUM: \$129,225
DMC: \$ 0 CMC: \$ 3,737

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FSL, 1243' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE
14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-21C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 21, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31026

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6699' Ground Elev

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-85 thru 3-3-85 Drilling to 8,907'.
3-4-85 thru 3-8-85 Working stuck pipe.
3-9-85 thru 3-19-85 Drilling to 10,875'.
3-20-85 Run E logs
3-21-85 Circulate

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 2

2-10-85 2,928' Day 8; Drilling, made 570' in 16 hrs. MW 8.4+, Vis 28, PH 12.5. Remarks: Survey, drill, rig service, drill, survey, drill, lost returns at 2,806', pump LCM, lost approximately 450 barrels, drill, drop survey, pull out of hole, trip in hole, drilling at 2,928'. No problems on trip. Survey 7 1/4° at 2330'. 7° at 2540'. 7° at 2897'.
DC: \$12,367 CUM: \$141,592
DMC: \$ 27 CMC: \$ 3,764

2-11-85 3,550' Day 9; Drilling, made 622' in 20 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill, rig service, drill, survey, Mix LCM sweeps and work tight hole, drill to 3,550'. survey. Lost fluid from 3,425' to 3,550', lost approximately 400 barrels of 40 vis and 25% LCM.
DC: \$14,391 CUM: \$155,983
DMC: \$ 1,011 CMC: \$ 4,775

2-12-85 3,814' Day 10; Drilling, made 264' in 11 3/4 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill, pump sweep, drop survey, survey, pull out of hole, trip in hole, drill (drill with partial returns from 3700 to 3730, drill with no returns 3730 to 3784), mud up at 3784 (lost approx 300 barrels), drill, lost returns at 3792', (lost approx 200 barrels) Drilling at 3814' with 97% returns.
DC: \$13,725 CUM: \$169,708
DMC: \$ 1,458 CMC: \$ 6,233

2-13-85 4,132' Day 11; Drilling, made 318' in 19 hrs. MW 8.5, Vis 32, PH 11.0. Remarks: Drill, survey, drill, rig service, drill with 80% returns, lost returns at 3,967', mix LCM, lost approximately 800 barrels, drill to 4,132', circulate bottoms up, drop survey, pull out of hole. Mud loggers logging at 4,000'. Show 1; 4009-013'; Drill Rate: before 3 min, during 2.5 min, after 3.5 min. Formation Gas: before 6 units, during 9 units, after 7 units. No fluorescence, very weak cut, no oil. Show 2; 4092-098'; Drill Rate: before 3.5 min, during 2.5 min, after 4 min. Formation Gas: before 7 units, during 13 units, after 8 units. Light brown oil, yellow fluorescence, weak cut. BGG: 8. CG: 14. Survey 6 1/2° at 3820'.
DC: \$11,591 CUM: \$181,299
DMC: \$ 4,291 CMC: \$ 10,524

2-14-85 4,465' Day 12; Drilling, made 333' in 18 hrs. MW 8.5, Vis 32, WL NC, Cake NA, PH 9.5. Remarks: Pull out of hole, trip in hole, break circulation, ream 144' to bottom. Drilling, rig service, survey, drilling at 4465'. No problems on trip. Lost approximately 150 barrels of mud. Show 3; 4188-92; Drill Rate: before 3 min, during 1.5 min, after 2.5 min. Formation Gas: before 8 units, during 25 units, after 15 units. No oil, fluorescence or cut. Survey 6° at 4408'. BGG: 8-10. CG: 12-14.
DC: \$22,866 CUM: \$204,165
DMC: \$12,536 CMC: \$ 23,060

2-15-85 4,465' Day 13; Drilling, made 167' in 11 hrs. MW 8.5, Vis 31, WL NC, PH 10.5. Remarks: Drill, rig service, drill, lost returns - mix LCM and pump - lost approximately 3725 barrels mud in last 24 hours.
DC: \$10,479 CUM: \$214,644
DMC: \$ 3,608 CMC: \$ 26,668

2-16-85 4,875' Day 14; Drilling, made 243' in 12 hrs. MW 8.5, Vis, 35, WL NC, PH 11.0. Remarks: Lost circulation (lost approximately 300 barrels mud), drill to 3,651', drop survey, pull out of hole, lay down short drill collar and pick up shock sub, trip in hole, wash and ream 155' to bottom, drilling at 4,875'. No problems on trip. Show 4; 4672-92'; Drill Rate: before 3.5 min, during 1.5 min, after 4 min. Formation Gas: before 7 units, during 13 units, after 8 units Fair fluorescence, milky cut, no oil. Survey 6 1/2° at 4651'. BGG: 10. CG: 12-20. TG: 20.
DC: \$14,588 CUM: \$229,232
DMC: \$ 7,503 CMC: \$ 34,171

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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2-17-85 5250' Day 15; Drilling, made 375' in 20 1/2 hrs. MW 8.7, Vis 39, WL NC, PH 10. Remarks: Drill, rig service, drill to 5,097', lost returns lost approximately 550 barrels mud, drilling at 5,250. No other problems. BGG: 8. CG: 9.
DC: \$25,925 CUM: \$255,157
DMC: \$16,705 CMC: \$ 50,876

2-18-85 5600' Day 16; Drilling, made 350' in 19 1/2 hrs. MW 8.6+, Vis 33, WL NC, Cake NA, PH 10.5. Remarks: Drill, survey, rig service, drill, circulate bottoms up, drop survey, pull out of hole tight spots on 10th stand and 18th stand. Survey 7.25° at 5248. 6.75° at 5590'. BGG: 8. CG: 10.
DC: \$20,408 CUM: \$275,565
DMC: \$ 8,095 CMC: \$ 58,971

2-19-85 5963' Day 17; Drilling, made 363' in 20 1/2 hrs. MW 8.4, Vis 32, WL 12, Cake 2, PH 8.5. Remarks: Trip in hole, wash 90' to bottom, drill, rig service, drilling at 5,963'. No problems. Lost approximately 250 barrels mud in last 24 hours. BGG: 10. CG: 15-20. TG: 15.
DC: \$23,106 CUM: \$298,671
DMC: \$13,172 CMC: \$ 72,143

2-20-85 6191' Day 18; Drilling, made 228' in 14 hrs. MW 8.6, Vis 35, WL NC, Cake 2, PH 11.0. Remarks: Drill, rig service, drill to 6191, lost returns - lost approximately 1265'. Show 5; 5976-002'. Drill Rate: before 3.5 min, during 2.5 min, after 4 min. Formation Gas: before 10 units, during 24 units, after 10 units. Yellow fluorescence, weak fair milky cut. CG: 10-20.
DC: \$11,552 CUM: \$310,223
DMC: \$ 6,052 CMC: \$ 78,195

2-21-85 6400' Day 19; Drilling, made 209' in 16 hrs. MW 8.5, Vis 35, WL NC, PH 11.0. Remarks: Drill, rig service, drill, circulate, drop survey, pull out of hole, trip in hole, installed rotating head and wash 90' to bottom, drilling at 6400'. No problems on trip. Lost approx 150 barrels on trip. BGG: 10. CG: 12-14. TG: 30. Survey 6.5° at 6241'.
DC: \$13,317 CUM: \$323,540
DMC: \$ 3,119 CMC: \$ 81,314

2-22-85 6,706' Day 20; Drilling, made 306' in 23 1/2 hrs. MW 8.5, Vis 37, WL NC, Cake 2, PH 10.5. Remarks: Drill, rig service, drilling at 6,706'. No problems, lost approximately 267 barrels mud in last 24 hours. Show 6; 6402-410'; Drill Rate: before 4 min, during 2 min, after 4 min. Formation Gas: before 12 units, during 30 units, after 15 units. No oil, fluorescence or cut. Show 7; 6416-422; Drill Rate: before 5.5 min, during 3 min, after 5.5 min. Formation Gas: before 16 units, during 32 units, after 10 units. No oil, fluorescence or cut. BGG: 12. CG: 16.
DC: \$22,098 CUM: \$345,638
DMC: \$13,720 CMC: \$ 95,034

2-23-85 7,041' Day 21; Drilling, made 335' in 22 1/2 hrs. MW 8.5, Vis 37, WL NC, PH 10.5. Remarks: Drill, rig service, survey, drilling at 7041', Lost approximately 120 barrels mud in last 24 hours. No problems. Show 8; 6690-706'; Drill Rate; before 4.5 min, during 3 min, after 4.5 min. Formation Gas: before 25 units, during 50 units, after 20 units. No fluorescence or cut, trace of brown oil. Show 9; 6744-750'; Drill Rate: before 3.5 min, during 3 min, after 3.5 min, Formation Gas: before 20 units, during 45 units, after 20 units, No fluorescence or cut, trace of brown oil. Show 10; 6810-822'; Drill Rate: before 3.5 min, during 3 min, after 4 min. Formation Gas: before 22 units, during 75 units, after 18 units. No fluorescence, cut or oil. Show 11; 6842-850'; Drill Rate: before 3.5 min, during 2 min, after 4 min. Formation Gas: before 18 units, during 35 units, after 21 units. No oil, fluorescence or cut. Show 12; 6870-80'; Drill Rate: before 4.5 min, during 4 min, after 4.5 min. Formation Gas: before 10 units, during 32 units, after 15 units. No oil, fluorescence or cut.

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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- 2-23-85 (cont'd) Show 13; 6895-904'; Drill Rate: before 5 min, during 4 min, after 5 min. Formation Gas: before 15 units, during 54 units, after 20 units, No fluorescence, or cut, trace of brown oil. Show 14; 6936-942'; Drill Rate: before 4.5 min, during 4 min, after 4.5 min, Formation Gas: before 10 units, during 65 units, after 10 units. No fluorescence or cut, trace or darkbrown oil. Show 15; 6984-998'; Drill Rate: before 4.5 min, during 3 min, after 4.5 min. Formation Gas: before 8 units, during 100 units, after 20 units. No oil, fluorescence or cut. BGG: 20. CG: 20-70. Survey 8° at 6718'.
DC: \$12,767 CUM: \$358,405
DMC: \$ 3,499 CMC: \$ 98,533
- 2-24-85 7244' Day 22; Drilling, made 203' in 16 1/4 hrs. MW 8.5, Vis 35, WL NC, PH 12. Remarks: Drill, rig service, drill to 7,141', circulate bottoms up, drop survey, pull out of hole, wash and ream 86' to bottom (no fill), drilling at 7,244'. Lost approximately 50 barrels mud in last 24 hours. Show 16; 7006-016'; Drill Rate: before 4.5 min, during 4 min, after 4 min. Formation Gas: before 30 units, during 200 units, after 20 units. No oil, fluorescence or cut. Show 17; 7056-064'; Drill Rate: before 4.5 min, during 4 min, after 4 min. Formation Gas: before 30 units, during 80 units, after 20 units, No oil, fluorescence or cut. Show 18; 7070-078'; Drill Rate: before 4.5 min, during 4.5 min, after 4.5 min. Formation Gas: before 20 units, during 80 units, after 50 units. No oil, fluorescence or cut. Show 19; 7088-116'; Drill Rate: before 4 min, during 3 min, after 4 min. Formation Gas: before 50 units, during 110 units, after 60 units, No oil, fluorescence or cut. Show 20; 7100-116' Drill Rate: before 4 min, during 2 min, after 5.5 min. Formation Gas: before 60 units, during 150 units, after 20 units. No oil, fluorescence or cut. BGG: 20. CG: 30. TG: 35. Survey 7.5° at 7144'.
DC: \$11,079 CUM: \$369,484
DMC: \$ 5,233 CMC: \$103,766
- 2-25-85 7,533' Day 23; Drilling, made 289' in 18 1/2 hrs. MW 8.4, Vis 35, WL NC, Cake NA, PH 8.5. Remarks: Rig service, drill with 45% returns, lost circulation at 7,268' (lost approximately 1100 barrels,)drilling at 7,533'. Lost approx. 1150 barrels mud in last 24 hours. Mud cost includes 1 load of bar. Show 21; 7184-188'; Drill Rate: before 4 min, during 2 min, after 4.5 min. Formation Gas: before 16 units, during 60 units, after 12 units. No oil, fluorescence or cut. Show 22; 7206-214'; Drill Rate: before 4.5 min, during 4 min, after 5 min. Formation Gas: before 5 units, during 48 units, after 20 units. No oil, fluorescence or cut. Show 23; 7224-230'; Drill Rate: before 4.5 min, during 4 min, after 5 min. Formation Gas: before 20 units, during 60 units, after 10 units. Show 24; 7306-322'; Drill Rate: before 2.5 min, during 1 min, after 3 min. Formation Gas: before 10 units, during 120 units, after 30 units. No oil, fluorescence or cut. Show 25; 7326-328'; Drill Rate: before 3 min, during 2 min, after 3.5 min. Formation Gas: before 30 units, during 50 units, after 20 units. No oil, fluorescence or cut. Show 26; 7348-56'; Drill Rate: before 5 min, during 2 min, after 3.5 min. Formation Gas: before 10 units, during 80 units, after 10 units. No oil, cut or fluorescence. BGG: 50. CG: 75.
DC: \$13,067 CUM: \$382,551
DMC: \$ 4,489 CMC: \$108,255
- 2-26-85 7,850' Day 24; Drilling, made 317' in 21 hrs. MW 8.5, Vis 35, WL NC, PH 12. Remarks: Drill, rig service, drill, unplug bit, drill to 7,850', lost circulation, mix and pump LCM pills, lost approx 667 bls mud in last 24 hours. Show 27; 7386-94'; Drill Rate; before 4 min, during 2 min, after 4 min. Formation Gas: before 10 units, during 64 units, after 36 units. Light brown oil stain, dull yellow fluorescence, no cut. Show 28; 7412-430'; Drill Rate: before 4 min, during 2 min, after 4.5 min. Formation gas: before 36 units, during 210 units, after 60 units, No oil, fluorescence or cut. Show 29;

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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2-26-85 Cont'd) Show 29; 7446-472'; Drill Rate: before 4 min, during 2.5 min, after 4 min. Formation Gas: before 50 units, during 250 units, after 60 units. No oil, fluorescence or cut. Show 30; 7576-584' Drill Rate: before 6 min, during 4 min, after 4 min. Formation Gas: before 20 units, during 90 units, after 10 units. No oil, fluorescence or cut. Show 31; 7632-642'; Drill Rate: before 6 min, during 2.5 min, after 3 min. Formation Gas: before 30 units, during 100 units, after 60 units. NO oil, fluorescence or cut. Show 32; 7668-680'; Drill Rate: before 3.5 min, during 2 min, after 3.5 min. Formation Gas: before 30 units, during 150 units, after 90 units. No oil, fluorescence or cut. BGG: 40-60. CG: 75-90.
DC: \$18,752 CUM: \$401,303
DMC: \$10,098 CMC: \$118,353

2-27-85 8,063' Day 25; Drilling, made 213' in 20 1/2 hrs. MW 8.5, Vis 35, WL NC, PH 11.0. Remarks: Lost circulation (lost approx 624 barrels) drilling at 8,063'. No other losses. Total loss at 7,850' 1291 barrels. Show 33; 7873-895'; Drill Rate: before 4 min, during 2 min, after 4 min. Formation Gas: before 40 units, during 250 units, after 60 units. No fluorescence or cut, trace of light brown oil. BGG: 10. CG: 25.
DC: \$7,554 CUM: \$408,857
DMC: \$1,496 CMC: \$119,849

2-28-85 8,228' Day 26; Drilling, made 165' in 15 hrs. MW 8.5+, Vis 37, WL NC, PH 10.5. Remarks: Circulate bottoms up, drop survey, pull out of hole, lay down shock sub and pick up SDC, trip in hole, wash 50' to bottom, drilling at 8,228'. Lost 300 barrels due to dump and clean shale pit. BGG: 20. CG: 30. TG: 290.
DC: \$14,328 CUM: \$423,185
DMC: \$9,310 CMC: \$129,159

3-1-85 8,480' Day 27; Drilling, made 252' in 23 1/2 hrs. MW 8.4, Vis 35, WL 10.8, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 8,480'. No losses in last 24 hours. BGG: 15-20. CG: 20-35.
DC: \$9,446 CUM: \$432,631
DMC: \$778 CMC: \$129,937

3-2-85 8,691' Day 28; Drilling, made 211' in 23 1/2 hrs. MW 8.4, Vis 40, WL 20, Cake 2, PH 10. Remarks: Drill, rig service, drilling at 8,691'. Lost approximately 1625 barrels mud in last 24 hours. All drilling was with 80-85% returns. Show 34; 8637-647'; Drill Rate: before 5 min, during 4.5 min, after 5.5 min. Formation Gas: before 15 units, during 40 units, after 20 units. Yellow fluorescence, no oil or cut. Show 35; 8663-669'; Drill Rate: before 7 min, during 5.5 min, after 7.5 min. Formation Gas: before 20 units, during 55 units, after 30 units. BGG: 20. CG: 50.
DC: \$9,312 CUM: \$441,943
DMC: \$2,814 CMC: \$132,121

3-3-85 8,907' Day 29; Drilling, made 216' in 23 1/2 hrs. MW 8.4, Vis 33, WL 36, Cake 2, PH 11.0. Remarks: Drill, rig service, drilling at 8,907'. Lost approximately 1100 barrels mud in last 24 hours. All drilling was with 90-95% returns. Show 36; 8692-700'; Drill Rate: before 5.5 min, during 4.5 min, after 6 min. Formation Gas: before 20 units, during 50 units, after 20 units. Fair cut, no oil, trace of green fluorescence. BGG: 20. CG: 35.
DC: \$21,029 CUM: \$462,972
DMC: \$11,408 CMC: \$143,529

3-4-85 8,907' Day 30; MW 8.5+, Vis 33, WL 20, Cake 2, PH 10. Remarks: Circulate bottoms up, drop survey, pull out of hole to drill collar, cut drilling line, magnaflux drill collar (laid down 5 DC and NBS) trip in hole with drill collar, wait on drill collar and build volume with 35%+ LCM and 38 vis, pick up 5 drill collars and trip in hole (tagged bridge at 2,909', wash and ream to bottom (at report time reaming at 4,304') Lost 500-600 bls. mud. Survey 4.75° at 8907'.
DC: \$25,221 CUM: \$488,193
DMC: \$17,693 CMC: \$161,222

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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3-5-85 8,907' Day 31; MW 8.5, Vis 42, WL 20, Cake 2, PH 11.5. Remarks: Ream to bottom 4,304' to 7,444', work stuck pipe. String weight at 180,000. Lost approximately 300-400 barrels mud in last 24 hours. BGG: 20-30. CG: 150.
DC: \$12,879 CUM: \$501,072
DMC: \$ 6,161 CMC: \$167,383

3-6-85 8,907' Day 32; MW 8.6, Vis 42, WL 12.8, Cake 2, PH 10.5. Remarks: Work stuck pipe at 7,444', break off gooseneck and run free point and put on gooseneck (Free point readings 7206-12 pts, 7250 -10 pts, 7300,10 pts, 7315-6 pts, 7332-4 pts, 7340-0pts) Work stuck pipe, spot diesel and spot free up and around drill collar (move diesel 1 barrel every 30 minutes and move pipe from 145,000 to 210,000. BGG: 10-20.
DC: \$24,435 CUM: \$525,507
DMC: \$11,642 CMC: \$179,025

3-7-85 8,907' Day 33; MW 8.5, Vis 42, WL 12.6, Cake 2, PH 10.0. Remarks: Move spot free and diesel 1 barrel every 30 minutes, work stuck pipe, circulate and condition hole and mud, break off gooseneck and check free point, run string shot and attempt to backoff. Backed off at 7,278' wireline measurement. TG: 73
DC: \$20,108 CUM: \$545,615
DMC: \$ 6,625 CMC: \$185,550

3-8-85 8,907' Day 34; MW 8.5, Vis 43, WL 10.8, Cake 2/32, PH 10.0. Remarks: Hook gooseneck back up to swivel and circulate bottoms up after making backoff at 7278. Trip out and lay shot drill collar down. Pick up oil jars and bumper sub, trip into top of fish at 7278. Circulate bottoms up. Screw into fish and bump down on same, with second bump fish was free and would move up and down bore hole. Circulate thru fish and work same 70'. Trip out with fish and lay down fishing tools, plus one shot drill collar. Trip in with bit #13 and daily jars to 7242'. Bit #12 was pinched 1/4" out of gauge. TG: 55.
DC: \$9,853 CUM: \$545,213
DMC: \$ 750 CMC: \$186,400

3-9-85 8,952' Day 35; Drilling, made 45' in 4 1/4 hrs. MW 8.8, Vis 55, WL 6.0, Cake 2/32, PH 9.5. Remarks: Reaming and washing from 7280 to 8907. Lost no drilling fluid on reaming to bottom. Had one bad tight spot at 7874'. Drilling from 8907 to 8952' with no trouble. BGG: 25. CG: 35. TG: 170.
DC: \$8,495 CUM: \$553,708
DMC: \$1,282 CMC: \$187,682

3-10-85 9,136' Day 36; Drilling, made 198' in 23 1/2 hrs. MW 8.9, Vis 50, WL 6.8, Cake 2/32, PH 9.5. Remarks: Drilling from 8938 to 9136. Lost 350 barrels of drilling fluid in the last 24 hours of operation. Have had no tight hole on connections. Rig service and checking BOPE. BGG: 28. CG: 34-40.
DC: \$7,791 CUM: \$561,499
DMC: \$ 988 CMC: \$188,670

3-11-85 9,302' Day 37; Drilling, made 166' in 23 1/2 hrs. MW 8.6, Vis 43, WL 6.6, Cake 2/32, PH 9.5. Remarks: Drilling from 9136 to 9302. Lost 370 barrels of drilling fluid in the last 24 hours of operation. Carrying 8.8 mud st. and 30-35% LCM. Dropped mud wt from 8.8 to 8.6. Rig service, check BOP. Show 37; 9253-9268'; Drill Rate: before 7 min, during 5.5 min, after 7 min. Formation Gas: before 32 units, during 55 units, after 40 units. BGG: 40. CG: 45-50.
DC: \$13,176 CUM: \$574,675
CMC: \$ 5,413 CMC: \$194,083

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FSL, 1243' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-21C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 21, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31026

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6699' Ground Elev.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-22-85 Lay down drill pipe to run casing.

3-23-85 Ran 289 joints of 5 1/2" N80 23# LT&C casing. Cemented with 1046 sxs Lightweight, tailed with 200 sxs Class "G"

3-24-85 RDRT. Rig released at 2:00 pm 3-23-85.

WOCU

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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3-12-85 9,456' Day 38; Drilling, made 154' in 13 1/2 hrs. MW 8.7, Vis 45, WL 8.0, Cake 2/32, PH 9.5. Remarks: Drilling from 9302 to 9330 with bit #13. Circulate bottoms up at 9330'. Trip out with bit #13. Bore hole has approx 20,000 drag. Change bits, Trip in with bit #14 STC, F-2. Wash and ream 102' to bottom. No fill. Drilling with bit #14 to 9456 with no trouble. Lost 75 bls mud in last 24 hours. BGG: 40. CG: 45-50. TG: 170.
DC: \$19,080 CUM: \$593,755
DMC: \$ 7,930 CMC: \$202,013

3-13-85 9,730' Day 39; Drilling, made 274' in 23 1/2 hrs. MW 8.7, Vis 45, WL 9.6, Cake 2/32, PH 11.0. Remarks: Drilling to 9730. Carrying 8.6 mud wt. and 35% LCM. Rig service and Check BOP. Show 38; 9502-9512'; Drill Rate: before 5 min, during 2.5 min, after 6 min. Formation Gas: before 35 units, during 310 units, after 50 units. No fluorescence, no cut. BGG: 40. CG: 50-60.
DC: \$17,599 CUM: \$611,354
DMC: \$10,796 CMC: \$212,809

3-14-85 9,978' Day 40; Drilling made 248' in 23 1/2 hrs. MW 8.8, Vis 47, WL 9.6, Cake 2/32, PH 12.0. Remarks: Drilling to 9978. Lost approx 100 barrels of drilling fluid in last 24 hours. Drilling ahead. BGG: 50. CG: 110-325.
DC: \$10,455 CUM: \$621,809
DMC: \$ 3,372 CMC: \$216,181

3-15-85 10,149' Day 41; Drilling, made 171' in 18 1/2 hrs. MW 8.8+, Vis 54, WL 8.4, Cake 2. PH 12.0. Remarks: Drill, rig service, drill to 10,149', circulate bottoms up. Pull out of hole for bit #15. (Tight stands on #9, 10, 25, 26). Show 39; 9947-950'; Drill Rate: before 6 min, during 2 min, after 5 min. Formation Gas: before 45 units, during 105 units, after 60 units. No fluorescence or cut, trace of brown oil. Show 40; 9978-986'; Drill Rate: before 7.5 min, during 5 min after 6.5 min. Formation Gas: before 60 units, during 120 units, after 70 units. No oil, fluorescence or cut. BGG: 50. CG: 65.
DC: \$8,875 CUM: \$630,684
DMC: \$2,017 CMC: \$218,198

3-16-85 10,277' Day 42; Drilling, made 128' in 16 hrs. MW 9.0, Vis 49, WL 8.0, Cake 2, PH 12.0. Remarks: Pull out of hole for bit #15, trip in hole, cut drill line, trip in hole, wash and ream 100' to bottom (15' fill) drilling at 10,277'. No problems on trip. No mud lost in last 24 hrs. Show 41; 10158-162'; Drill Rate: before 7 min, during 5.5 min, after 7.5 min. Formation Gas: before 50 units, during 90 units, after 50 units. No fluorescence, cut or oil. BGG: 45. CG: 130. TG: 1280.
DC: \$16,034 CUM: \$646,718
DMC: \$ 4,745 CMC: \$222,943

3-17-85 10,500' Day 43; Drilling, made 233' in 23 1/2 hrs. MW 8.9, Vis 49, WL 8.4, Cake 2, PH 12.0. Remarks: Drill, rig service, drilling at 10,500'. No problems. No mud lost in last 24 hours. BGG: 45. CG: 60.
DC: \$11,448 CUM: \$658,166
DMC: \$ 4,470 CMC: \$227,413

3-18-85 10,730' Day 44; Drilling, made 230' in 23 1/2 hrs. MW 8.9, Vis 55, WL 8.4, Cake 2, PH 10.5. Remarks: Drill, rig service, drilling at 10,730' with 90% returns from 10,705' to 10,725'. Lost approx 200 bls mud. Show 42; 10636-646'; Drill Rate: before 6.5 min, during 4 min, after 7.5 min. Formation Gas: before 55 units, during 550 units, after 320 units. Yellow fluorescence, slow cut, no oil. Show 43; 10679-681' Drill Rate: before 6 min, during 4.5 min, after 6 min. Formation Gas: before 250 units, during 350 units, after 275 units. No cut, fluorescence or oil. BGG: 250. CG: 300.
DC: \$15,432 CUM: \$673,598
DMC: \$ 8,514 CMC: \$235,927



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Linmar Energy Corporation
 P. O. Box 1327
 Roosevelt, UT 84066

Gentlemen:

RE: Well Site Waste Disposal During Drilling Operations

It has come to the attention of the Division that improper waste disposal is occurring at several Linmar operated drilling sites in Duchesne and Uintah counties. Because of the serious nature of the problems identified at these sites, the Division requires that immediate remedial action be taken by Linmar to cease the improper disposal, perform work to clean up the existing problems, and implement procedures to properly contain and dispose of waste generated at the drilling site. Furthermore, Linmar shall respond to the Division within twenty-four (24) hours of receipt of this notice, indicating the actions to be taken to comply with these directives.

A complaint was received by the Division that raw sewage from full-time living trailers was being disposed onto the ground or into open pits at the following drilling sites:

<u>Ute Tribal 2-21C7</u>	Sec.21, T.3S, R.7W
Smith Tribal 2-22C7	Sec.22, T.3S, R.7W
Moon 1-23 Z1	Sec.23, T.1N, R.1W
Ute Tribal 2-24C7	Sec.24, T.3S, R.7W

The complaint was substantiated by photographs depicting the aforementioned situation. It is the opinion of the Division staff that the conditions described in the complaint represent an improper disposal of drillsite wastes and create a health hazard requiring immediate attention. Therefore, Linmar must comply with the directives of this notice. If no action is taken or Linmar fails to respond as required, the Division will initiate emergency procedures to cease drilling operations at the referenced sites.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FSL, 1243' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Operations

SUBSEQUENT REPORT OF:

-
-
-
-
-
-
-
-

RECEIVED

JUN 10 1985

DIVISION OF OIL
GAS & MINING

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-26-85 thru 6-6-85 Completing Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6-6-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 8

3-19-85 10,875' Day 45; Drilling, made 145' in 13 1/4hrs. MW 8.8+, Vis 60, WL 10, Cake 2, PH 9.5. Remarks: Drill, rig service, drill to 10,800, circulate bottoms up, drill to 10,875', circulate bottoms up, short trip 30 stands (no tight spots), circulate bottoms up and raise weight to 8.8+, pull out of hole for logs. 2550 units of short trip gas. Show 44; 10742-750'; Drill Rate: before 5.5 min, during 3 min, after 6 min. Formation Gas: before 175 units, during 325 units, after 150 units. No oil, fluorescence or cut. BGG: 50. CG: 125. TG: 2250.
DC: \$10,060 CUM: \$683,658
DMC: \$ 2,742 CMC: \$238,669

3-20-85 10,875' Day 46; MW 8.8, Vis 51, WL 8, Cake 2, PH 11.0. Remarks: Pull out of hole for logs (SLM 10,886.04, Board 10,875', Wireline 10,817', No correction made at this time) rig up and run E logs, (1st run DI, DIL, SP, Gamma Ray, 2nd Run FDC, CL, Caliper, Gamma Ray, all logs went ok), trip in hole.
DC: \$25,422 CUM: \$709,180
DMC: \$ 3,026 CMC: \$241,695

3-21-85 10,875' Day 47; MW 8.9, Vis 59, WL 9.6, Cake 2, PH 10. Remarks: Trip in hole, wash and ream 70' to bottom, circulate and condition hole, short trip 15 stands. BGG: 50. STG: 1000/700. TG: 2000.
DC: \$7,286 CUM: \$716,466
DMC: \$ 513 CMC: \$242,208

3-22-85 10,875' Day 48; MW 8.9+, Vis 57, WL 8.4, Cake 2, PH 12. Remarks: Short trip 15 stands, circulate and condition hole, rig up parrish to lay down drill pipe and drill collars, break kelly and pull wear bushing rig up casing crew and run 5 1/2" casing. BGG: 50.
DC: \$16,264 CUM: \$732,630
DMC: \$ 864 CMC: \$243,072

3-23-85 10,875' Day 49; Remarks: Ran 289 joints of 5 1/2" N80 23# LT&C casing with Baker Side Jet Shoe and Differential Float collar (landed at 10,887.50', total length of casing (10,892.29)'), rig up Dowell and Pick up rotating head, circulate bottoms up, cement with Dowell with 1046 sxs Lightweight 3 with 10% D44, 10# per sk D42, .25# per sk D29, .3% D120, tailed with 200 sxs Class G with 10% D44, .25# per sk D29 1% D60, displaced with 235 barrels mud (4 barrels over) Bumped plug with 2000/2500 psi bleed back 2 bls, float held, plug down at 3:25 pm 3-22-85, wait on cement, set slips with 160,000# of down weight, nipple down BOP's cut off casing, Nipple up Production tree. TG: 2400.
DC: \$144,675 CUM: \$877,305
DMC: \$ 983 CMC: \$244,055

3-24-85 10,875' Day 50; Remarks: Nipple up production tree and test same to 5,000 psi (held) clean mud tanks and lay down kelly, rig down rotary tools. Rig released at 2:00 pm on 3-23-85. All rental equipment has been released.
DC: \$5,800 CUM: \$883,105
DMC: \$ 0 CMC: \$244,055
Waiting on completion unit.
Drop from report until activity resumes.

5-26-85 Move in rig up Prarie Gold #4. Shut down for Memorial Day Weekend.
DC: \$800 CUM: \$800

5-29-85 Day 1; Nipple down well head. Nipple up BOP. Pick up and run in hole with 4 1/2" mill, xo, 1 joint 2 7/8" tubing, xo, 5 1/2" 23# casing scraper, xo, ball test sub and 203 joints 2 7/8" tubing. Circulate out drilling mud with 128 barrels formation water. Remove BOP. Install well head and hang off tubing at 6715'. Rig down service unit. Wait on tubing.
DC: \$3900 CUM: \$4700

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FSL, 1243' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE 14-20-H62-1141	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
7. UNIT AGREEMENT NAME NA	
8. FARM OR LEASE NAME UTE TRIBAL	
9. WELL NO. 2-21C7	
10. FIELD OR WILDCAT NAME Cedar Rim	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T3S, R7W, USM	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-013-31026	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6699' Ground Elev.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-7-85 thru 6-11-85 Finish completing lower Wasatch Formation.

6-12-85 Flow testing.

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JUN 17 1985

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 6-12-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

UNITED STATES **JUN 24 1985**
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY **DIVISION OF OIL
GAS & MINING**

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1488' FSL, 1243' FWL (NWSW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
UTE TRIBAL

9. WELL NO.
2-21C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 21, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31026

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6699' Ground Elev.

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-13-85 thru 6-19-85 Producing.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 6-19-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 11

6-12-85	Flowed 15 hours on 19/64" choke. 74 BO, 80 BW, 145 MCF, 110 psi
6-13-85	Flowed 23 hours on 20/64" choke. 185 BO, 0 BW, 224 MCF, 10 psi.
6-14-85	Flowed 24 hours on 20/64" choke. 207 BO, 2 BW, 174 MCF, 50 psi.
6-15-85	Flowed 18 hours on 20/64" choke. 133 BO, 0 BW, 222 MCF, 190 psi. Unable to get production logs down. Pumped 20 barrels hot diesel and 50 barrels hot water to clean tubing and swabbed back.
6-16-85	Flowed 24 hours on 20/64" choke. 127 BO, 0 BW, 163 MCF, 20 psi. Ran Production logs.
6-17-85	Flowed 24 hours on 20/64" choke. 163 BO, 0 BW, 163 MCF, 125 psi.
6-18-85	Flowed 24 hours on 20/64" choke. 114 BO, 0 BW, 163 MCF, 100 psi.
6-19-85	Flowed 24 hours on 20/64" choke. 127 BO, 0 BW, 163 MCF, 180 psi.

RECEIVED

JUN 24 1985

DIVISION OF OIL
GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

17

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other JUN 26 1985

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1488' FSL, 1243' FWL (NWSW)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-31026 DATE ISSUED 11/11/84

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Ute Tribal

9. WELL NO.
2-21C7

10. FIELD AND POOL, OR WILDCAT
Cedar Rim

11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA
Sec. 21, T3S, R7W, USM

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 2/2/85 16. DATE T.D. REACHED 3/19/85 17. DATE COMPL. (Ready to prod.) 6/11/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6699' Ground Elev. 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 10,875' 21. PLUG, BACK T.D., MD & TVD 10,850' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,760-9,106' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL, ACC, FDC, ... 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,814'	12 1/2"	580 sxs. Lite, 200 sxs.	"G"
5 1/2"	23#	10,877'	8-3/4"	1046 sxs. Lite, 200 sxs.	"G"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	9,016'	9,016'

31. PERFORATION RECORD (Interval, size and number) See Attachment.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,760-9,106'	30,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6/13/85	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/13/85	24	20/64"	→	185	224	0	1211.1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
110	-0-	→	185	224	0	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold. TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: John W. Clark (cc) TITLE Vice President DATE 6/24/85
John W. Clark

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1,800'	
				Wastach	6,140'	

WELL: LINMAR-UTE TRIBAL 2-21C7
LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET, RIG #9
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 9

6-2-85 Move in Rig up Prarie Gold #4. Remove well head and Nipple up BOP. Pick up and run in hole with 55 joints of 2 7/8" N80 tubing to 8436'. Circulate out drilling mud. Shut down for night.
DC: \$2100 CUM: \$6800

6-3-85 Shut down for Sunday.

6-4-85 Day 3; SIP 0 psi. Pick up and run in hole with 76 joints tubing. Tag fill at 10,837'. Circulate bottoms up. Pick up power swivel and mill 13' fill to 10,850'. Tag float. Circulate complete hole. Lay down power swivel. Pressure test casing to 2500 psi. Drop ball and lay down 71 joints tubing to 8613'. Pressure test tubing to 5000 psi, lost 2500 psi in 5 min. Pull out of hole pressure testing to locate leak. Found leak 9th joint from top. Trip in hole remaining stands and pressure test to 5000 psi. Shut down for night.
DC: \$3600 CUM: \$10,400

6-5-85 Day 4; Pull out of hole with 252 joints tubing. Lay down bottom hole assembly. Fill well with 19 barrels formation water. Test blind rams and casing to 2500 psi. Rig up Oil Well Perforators and run CCL-CBL-GR log from 10,850 to cement top at 5300'. Rig down Oil Well Perforators. Shut down for night.
DC: \$5600 CUM: \$16,000

6-6-85 Day 5; Rig up Oil Well Perforators to perforate the Wasatch DIL-GR intervals from 10,760' to 9,106' using 4" casing guns shooting 3 JSPF. Install lubricator and test to 2500 psi. Perforate as follows:
Run #1; 10760,10721,10713,10707,10698,10694,10678,10664,10656,10644,10641,10627,10624,10578,10560,10550,10518. start 0 psi. End 0 Psi.
Run #2, 10516,10514,10512,10509,10503,10494,10485,10458,10456,10412,10346,10311,10300,10296,10289,10260,10249,10236, start 0 psi. End 0 psi.
Run #3, 10233,10180,10173,10153,10100,10096,10082,10078,10067,10060,10025,9962,9958,9902,9865,9849,9775,9770,9764. start 0 psi end 0 psi.
Run #4 Perforate intervals listed on Run #1. Gun length measurements were incorrectly recorded for run #1 and guns were shot out of zone as follows: 10785,10773,10740,10729,10720,10708,10701,10682,10666,10664,10654,10645,10618,10612,10562,10541,10528,10493.
Run #5; 9723,9700,9696,9658,9648,9646,9639,9554,9550,9526. Gun failed. 7 misfires. start 0 psi. end 0 psi.
Run #6, 10362-64, 10103-05, 10048-50, 9916-20, 9630-32, start 0 psi. end 0 psi.
Run #7, 9511, 9509, 9489-91, 9442, 0421, 9408, 9404, 8339, 9335, 9312, 9302, 9269, 9263, 9243,9236,9201,9142,9131,9120,9106. start 0 psi. end 0 psi. Total numbers of perfs; 351.
DC: \$38,000 CUM: \$54,000

6-7-85 Day 6; Pick up and run in hole with Baker 5 1/2" 23# R-3 double grip packer, National V type pump cavity with blanking sleeve in place and 242 joints 2 7/8" N80 EUE 8rd 6.50# tubing. Packer stopped and set at 7951'. Unable to release and go down hole. Pull out of hole and lay down packer and cavity. 'J' slot was broken on packer. Pick up new R-3 5 1/2" 23# double grip packer Run in hole with National pump cavity and 276 joints 2 7/8" tubing. Set packer at 9016'. Test packer and casing to 2500 psi. Remove BOP and install well head landing tubing with 12,000# compression. Hook up well head lines. Pump 30 barrels formation water down tubing at 1.5 BPM and 2400 psi.
DC: \$50,300 CUM: \$86,300

RECEIVED

JUN 26 1985

DIVISION OF OIL
GAS & MINING

WELL: LINMAR-UTE TRIBAL 2-21C7
 LOCATION: SEC. 21, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: BULLET, RIG #9
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

6-8-85 Day 7; SIP 1000 psi. Blew down. Rig up swab assembly and make 10 runs. Swab well down to 7500'. Making oil and water last 4 runs. Rig down swab assembly. Rig down Prarie Gold #4.
 DC: \$2100 CUM: \$88,400

6-9-85 Opened well up, bled off, wait on acid job.

6-10-85 Shut in for acid job, 801 barrels acid to recover.

6-11-85 Rig up Dowell to acidize the Wasatch perms with 30,000 gals 15% HCL containing 240 gals A200 CI and 165 gallons scale inhibitor. Dropped 500 RCNB's throughout job.

CUM	RATE	Pressure	Comment
bb1	BPM	psi	
0	0	70	Start pumping acid at 10:15 am
20	5	2510	Treesaver failed with 33 bls pumped
40	7	3950	
60	10	6010	
80	10	6020	
100	10	5980	
120	10	5890	
140	10	5910	
160	10	5910	
180	10	5880	
200	10	5860	
220	10	5840	
240	10	5820	
260	10	5820	
280	8	5800	
300	8	4790	
320	8	4780	
340	8	4820	
360	8	4840	
380	8	4060	
400	8	4880	
420	8	4860	
440	8	4860	
460	8	4910	
480	8	4920	
500	8	4920	
520	8	4890	
540	8	4910	
560	8	4850	
580	8	4850	
600	8	4890	
620	8	4890	
640	8	4900	
660	8	4910	
680	8	4900	
700	8	4880	Start flush
720	8	4900	
740	8	4940	
760	8	4920	
780	8	4920	
801	8	4930	Finish job and shut down at 12:28 pm
ISIP	2550		
5 min	2490		
10 min	2450		
15 min	2390		

Removed tree saver and shut well in for 24 hours. Rig down Dowell.
 DC: \$37,700 CUM: \$126,100

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

Compl. 12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1141

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute

7. UNIT AGREEMENT NAME N/A

8. FARM OR LEASE NAME Ute Tribal

9. WELL NO. 2-21C7

10. FIELD AND POOL, OR WILDCAT Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T3S, R7W, UMS

12. COUNTY OR PARISH Duchesne

13. STATE Utah

1. OIL WELL [X] GAS WELL [] OTHER []

2. NAME OF OPERATOR LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1488' FSL, 1243' FWL (NWSW)

14. PERMIT NO. 43-013-31026

15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6699' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) Bottom Hole Pressure [X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find Bottomhole pressure data attached.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field STARUATION County DUCKEYE State UTAH
 Company LINMAR
 Lease UTE Well No. 2-21C7
 Date 7-15-85 Time _____ Status of Well FLOWING
 Pay _____ Perforations _____ Datum 10,000

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	114			Casing Press
1000	301		.187	Tubing Press
2000	534		.233	Oil Level
3000	772		.238	Water Level
4000	956		.184	Hours - Shut In
5000	1188		.232	Temp. <u>186°</u> At <u>10,000</u>
6000	1418		.230	Elevation - D.F. Ground
7000	1708		.290	Pressure This Test <u>2,249</u>
8000	1822		.114	Last Test Date
9000	2058		.216	Press Last Test
10,000	2,249		.211	B.H.P. Change
				Loss/Day
				Choke Size
				Oil Bbls./day
				Water Bbls./day
				Total Bbls./day
				Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument	Number	Calibration Date
------------	--------	------------------

4,000 P.S.I.

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By BOYD COOK

Witnesses: Company _____

State _____

11104J

STEVEN F. ALDER
ATTORNEY AT LAW

TELEPHONE (801) 486-4607

1325 SOUTH MAIN STREET, SUITE #201
SALT LAKE CITY, UTAH 84115

September 26, 1985

RECEIVED

SEP 30 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy
c/o Evan Gentile
P.O. Box 732
Roosevelt, UT 84066

Re: Surface & Oil & Gas Lease of Smith
Lamb Producers, Duchesne, Utah

Gentlemen:

I represent Smith Lamb Producers who have certain leases with you for surface rights and for mineral rights owned by them in Township 3 South, Range 7 West of the Duchesne, Utah area. You have previously been notified by Mr. Alan Smith that during the past summer there have been certain difficulties concerning your operations upon their property in this Duchesne area. Unfortunately, these difficulties and problems have not been resolved and it has been necessary to refer the matter to my office for further proceedings.

This letter is formal demand for you to make the necessary reparations promptly and efficiently and to apprise Smith Lamb Producers through me of your intentions. If you are not able to or do not feel it is your obligation to make the requested action, then we will proceed to resolve the matter by litigation.

The difficulties that have arisen can best be discussed by reference to the particular section:

a) Section 23, Township 3 South Range 7 West. The major problem and most difficult problem to resolve concerns the damage in Section 23 to the subdivision roads installed by Smith Lamb Producers pursuant to the subdividing of their property in this Section for recreational lots. Several years ago the necessary legal work and surveying work was completed to lay out two subdivisions in this section. Subsequently, roads were constructed as necessary to serve both subdivisions. These roads were required by the Duchesne County to consist of approximately a 24 foot right-of-way and a 20 foot roadway constructed of 4" of road base. Naturally, the construction of this road required the installation of drainage ditches and culverts.

In the Spring of this year, your trucks apparently had some difficulty in traversing these roads and for approximately a one mile section, destroyed the existing road base and churned the existing roadway into an impassable condition. After demands by Smith Lamb Producers, the roads were partially graded, however 5 culverts that were removed and destroyed were not replaced and no road base was installed. Thus, the repairs have not returned the road to its original condition and in its current condition, it is impassible in parts and Smith Lamb Producers are not able to show respective buyers the lots in Phase Two of their subdivision.

It is their request that the road be returned to its original condition by placement on the regraded contour of four inches of road base. This must be preceded by a proper grading of the road to its original 20 foot width and installation of the 24 foot culverts. One culvert approximately 20 feet in length was installed, but this culvert is not satisfactory for its purpose because it is not long enough and does not allow a sufficient shoulder for the roadway.

The failure to have this road operational has caused damage to Smith Lamb Producers because of the inaccessibility of the second phase of their subdivision and the inability to show and sell these lots. If it remains unrepaired, these damages will continue, resulting in another season of lost sales. This work must be commenced before the bad weather returns to the area.

b) Section 22, Township 3 South, Range 7 West. In this section, you have drilled a well and installed a pipeline along the existing roadway. It was previously agreed that where the pipeline has been installed and the land has been disturbed that you would undertake reseeding and revegetation. To date, there has been no reclamation activities along this pipeline.

c) Section 21, Township 3 South, Range 7 West. In this section, there is a service road used by Koch Exploration and Linmar Energy. Along this road there are culverts that are continually plugged by the grading of this service road. This is apparently the result of using a culvert that is not long enough for the drainage area. The plugging or clogging of this culvert results in preventing needed water from flowing into the stock ponds of Smith Lamb Producers.

The most effective remedy for this situation would be to lengthen the culverts so that grading does not result in a plugging or clogging of this necessary waterway. In the alternative, perhaps barriers can be constructed to prevent future clogging. In addition to the damage resulting from the loss of water, the clogged culvert results in water flooding the road and your barrow pit.

Linmar Energy
September 26, 1985
Page 3

d) Section 20, Township 3 South, Range 7 West. On this section you have drilled a well and constructed a roadway to the well site. At the end of the roadway which you have constructed, the material used to grade this road has been stockpiled in front of the previously existing access road used by Smith Lamb Producers for their properties. This blockage must be removed and entrance to the road regraded.

As you can see, the majority of the problems are relatively minor and can be easily remedied. The major problem is the need for reconstruction of the subdivision roads. I am concerned about the lack of time in which to remedy this condition and therefore ask that you contact my office with your plans and inform us of your intentions within the next ten days.

Yours truly,



Steven F. Alder

SFA: fcm

cc: Koch Exploration Co.
✓ Division of Mining, Oil & Gas,
State of Utah
Alan Smith
Lee Smith

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). *		12. COUNTY OR PARISH Duchesne & Uintah Counties
18. I hereby certify that the foregoing is true and correct LINMAR ENERGY CORPORATION		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) _____ <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION; TOWNSHIP AND RANGE

Ute Tribal 2-21C7 <u>43-013-31026</u>	Section 21, Township 3 South, Range 7 West
Smith Tribal 2-22C7 <u>43-013-31027</u>	Section 22, Township 3 South, Range 7 West
Smith 2-23C7 <u>43-013-31073</u>	Section 23, Township 3 South, Range 7 West
Ute Tribal 2-24C7 <u>43-013-31028</u>	Section 24, Township 3 South, Range 7 West
Bley 2-25C7 <u>43-013-31083</u>	Section 25, Township 3 South, Range 7 West
McFarlane 1-4D6 <u>43-013-31074</u>	Section 4, Township 4 South, Range 6 West
✓ Peterson 1-5D6 <u>43-013-31075</u>	Section 5, Township 4 South, Range 6 West

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

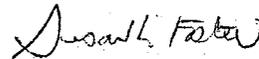
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other instructions on reverse side)

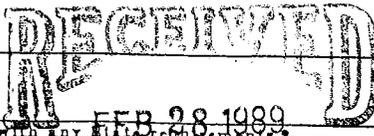
Form approved. Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1141 12
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME NA
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 2-21C7
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 21, T3S, R7W, USM
12. COUNTY OR PARISH Duchesne, STATE Utah

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Linmar Petroleum Company
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066
4. LOCATION OF WELL (Report location clearly and in accordance with any BLM requirements. See also space 17 below.) At surface: 1488' FSL, 1243' FWL (NWSW)
14. PERMIT NO. 43-013-31026
15. ELEVATIONS (Show whether DT, RT, CR, etc.) 6699'



DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

Grid for reporting types: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, FULL OR ALTER CASING, MULTIPLE COMPLETION, ABANDON*, CHANGE PLANS, WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other), REPAIRING WELL, ALTERING CASING, ABANDONMENT*, (Other). Includes 'Oil Spill' and 'X' in the 'CHANGE PLANS' box.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Report of Oil Spill per NTL-3A:

- A. The spill was discovered by the lease operator, Randy Knight, about 7:30 am, February 17, 1989. It was not reported to BLM verbally, as total volume was less than 100 Bbls of Oil.
B. CA #96-112. Lease No. 14-20-H62-1141. The surface is owned in fee, by Smith Lamb Producers of Salt Lake City.
C. The spill occurred when the treater upset, due to an influx of inseparable emulsion. The water dump failed to open and the treater began dumping all of the fluid to Production tank #2. The equalizer valve to tank #3 was closed and sealed. Tank #3 eventually filled and overflowed onto the ground.
D. Approximately 92 bbls of oil was spilled onto the ground, where it ran off of the tank grade and was contained in the emergency dike. There was no damage to wildlife or the environment.

(over)

18. I hereby certify that the foregoing is true and correct. SIGNED: [Signature] TITLE: Production Engineer DATE: 2/27/89

(This space for Federal or State office use)

APPROVED BY: _____ TITLE: _____ DATE: _____

Feb. 20, 1989

RECEIVED
FEB 28 1989

E.B. Whicker
Linmar Petroleum
Roosevelt, Utah

DIVISION OF
OIL, GAS & MINING

I arrived at location approximately 7:30 am, on Feb. 17 1989, and found that the treater had upset, the water dump had not been operating properly.

This caused the water from the Power Water tank to be put into the tank we were producing into, which was tank #2.

With all the production fluid going to tank #2, the oil was pushed out the top hatch, I found that the equalizer valve was shut between tank #2 and tank #3.

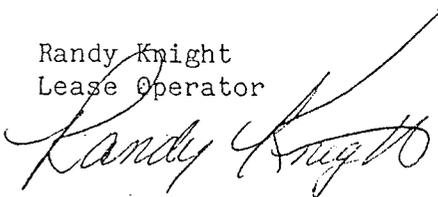
The oil was spilled out the tank and into the emergency catch basin, and contained on location.

After assessing the situation, I switched production into tank #3, transferred the water back into the Power Water tank, re-started the tri-plex, and repaired the treater and dump valve, I got the treater operating properly.

To prevent a like mishap from reoccurring, I should open the equalizer valves after each tank is sold, also be more attentive on my daily visits to make certain that the treater is operating properly, and the position of the equalizer valves.

The oil spill was cleaned-up and reclaimed almost immediately, also measure are being taken by Linmar Petroleum to chemically treat the well to prevent interface from building up in the treater.

Randy Knight
Lease Operator



REPORT OF SPILL
DIVISION OF OIL, GAS AND MINING
STATE OF UTAH

Reporting Company: Linmar Petroleum Co.

Reported by: Randy Knight Date: 3-1-89 Time: 8:00am

Location: NW 1/4 SW 1/4 Section 21 Township 3S Range 7W

County: Duchesne Lease: Federal State Indian Fee

Well No. Ute tribe 2-21C7 API No. 43-013-31026

Tank Battery: Yes No Other

Date of Discharge: 2-17-89 Time of Discharge: 7:30am

Estimated amount of spill, in barrels: Oil 92 Produced water

Amount recovered, in barrels: Oil 92 Produced water

Time to control discharge: 15min hrs after discovery

Discharge contained on lease: Yes No

Other lands affected: BLM Indian State Fee

Other agencies contacted: BLM BIA EPA Health DWR

How discharge occurred: Equalizer valve between storage tanks #2 and #3,
pumper failed to open valve after tank was sold.

Method of cleanup: Due to the cold weather oil set up and was picked up with a
backhoe and shovels.

Action taken to prevent recurrence: Equalizer valve will opened after the
oil is sold.

Call received by: Jim Thompson Date: 3-1-89 Time: 8:00am

Suspense to: SLS Date: 5-3-89

BEST COPY AVAILABLE

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR Lirimar Petroleum Company
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements. See also space 17 below.) At surface 1488' FSL, 1243' FWL (NWSW)
14. PERMIT NO. 43-013-31026
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,699' GR
5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1141
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Ute Tribal
9. WELL NO. 2-21C7
10. FIELD AND POOL, OR WILDCAT Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T3S, R7W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

RECEIVED MAY 10 1989

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [], FRACTURE TREAT [], SHOOT OR ACIDIZE [], REPAIR WELL [], (Other) []
PULL OR ALTER CASING [], MULTIPLE COMPLETE [], ABANDON* [], CHANGE PLANS []
SUBSEQUENT REPORT OF: WATER SHUT-OFF [], FRACTURE TREATMENT [], SHOOTING OR ACIDIZING [], (Other) [X]
REPAIRING WELL [], ALTERING CASING [], ABANDONMENT* []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wasatch perforations from 9,106' to 10,760' (351 perforations) were acidized with 10,000 gallons 15% HCL on 2/19/88. The acid contained corrosion and scale inhibitor. Six hundred ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 03-May-89
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1094-0179
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input checked="" type="checkbox"/> Well Gas <input type="checkbox"/> Well Other <input type="checkbox"/>	5. Lease Designation and Serial No. 14-20-H62-1141
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alutian or Tribe Name Ute
3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066 722-4546	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 21, T3S, R7W 1488' FSL, 1243' FWL (NWSW) 6,699' GL	8. Well Name and No. Ute Tribal 2-21C7
	9. API Well No. 43-013-31026
	10. Field and Pool, or Exploratory Area Cedar Rim
	11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report		<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The lower Wasatch intervals were isolated with a CIBP and the well was recompleted to the Upper Wasatch on 10/31/93. The intervals from 9,066' to 7,640' were perforated with 4" casing guns shooting 3 jsfp at 120 degree phasing. A total of 40 intervals, 64 feet, were shot with 192 perforations.

RECEIVED

NOV 16 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Signed [Signature] Title Production Engineer Date 09-Nov-93

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other **FEB 23 1994**

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 21, T3S, R7W
1488' FSL, 1243' FWL (NWSW)
6,699' GL**

5. Lease Designation and Serial No.
14-20-H62-1141

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute Tribal 2-21C7

9. API Well No.
43-013-31026

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State

Duchesne Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

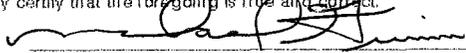
- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input checked="" type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A 5 1/2" Model C bridge plug was run in hole to isolate water on 1/14/94. The plug was set at 8,290' and the well placed on production. The plug was subsequently moved to 8,000' on 1/25/94 and the well was returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed  Title **Production Engineer** Date **20-Feb-94**

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1094-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1141

6. If Indian, Allottee or Tribe Name
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec. 21, T3S, R7W
1488' FSL, 1243' FWL (NWSW)
6,699' GL**

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
Ute Tribal 2-21C7

9. API Well No.
43-013-31026

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and log Form.)

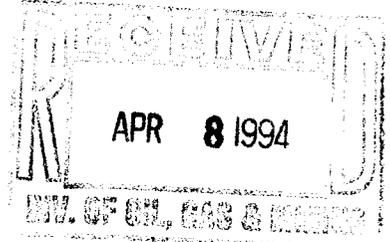
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, if well is directionally drilled, give subsurface bottoms and measured and true vertical depths for all markers and zones pertinent to this work.)

**Linmar has proposed to plug and abandon the subject well.
Attached is a copy of the current wellbore diagram, proposed wellbore
diagram, and plugging procedure.**

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 4/26/94
BY: JAY JATHENS

need plug @ 4900' to 4800'



14. I hereby certify that the foregoing is true and correct.

Signed: [Signature]

Title: **Production Engineer**

Date: **24-Mar-94**

(This space is designated for Federal or State office use)

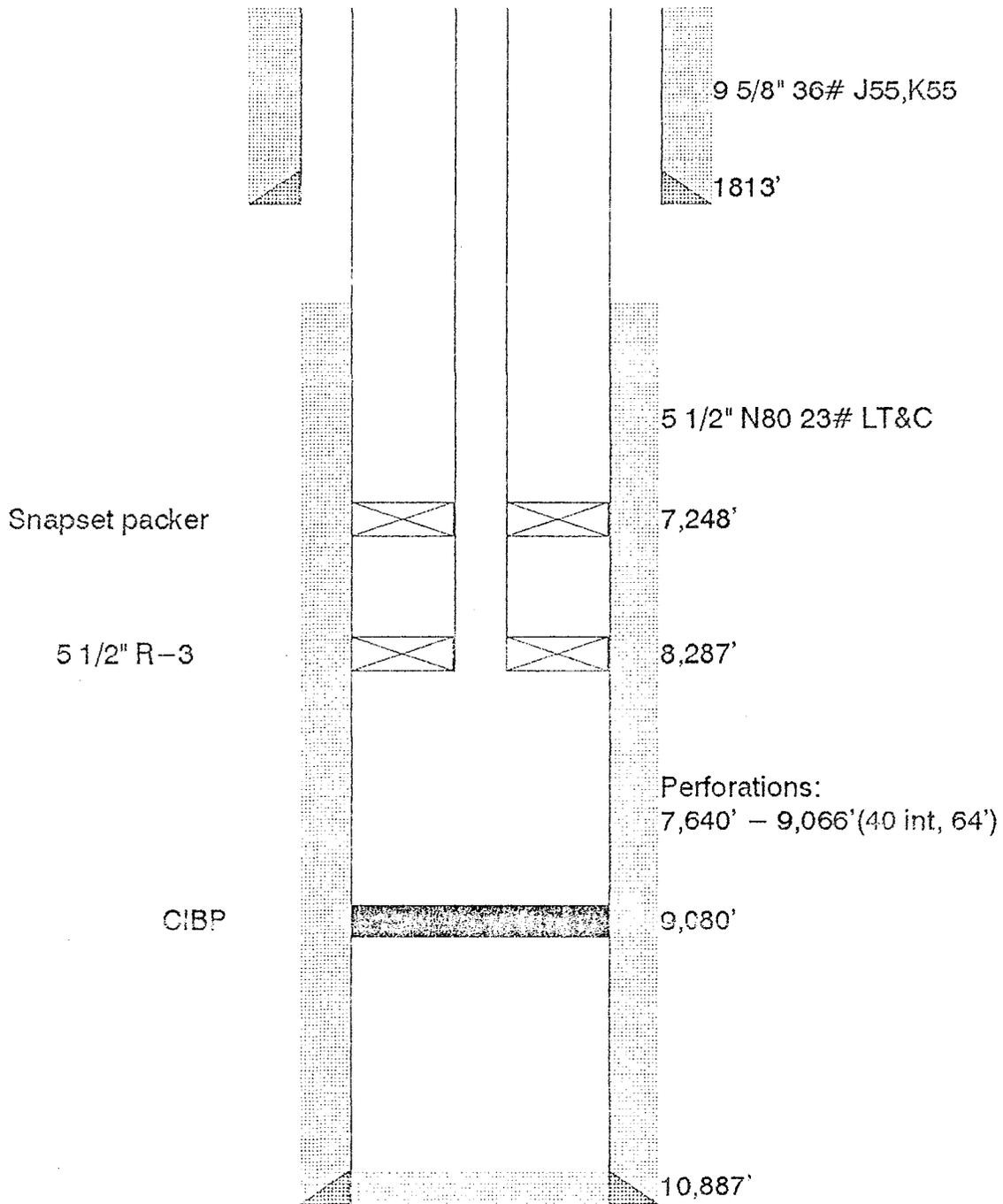
Approved by

Title

Date

Conditions of approval, if any:

LINMAR PETROLEUM COMPANY
Ute Tribal 2-21C7
April 4, 1994
CURRENT WELLBORE DIAGRAM

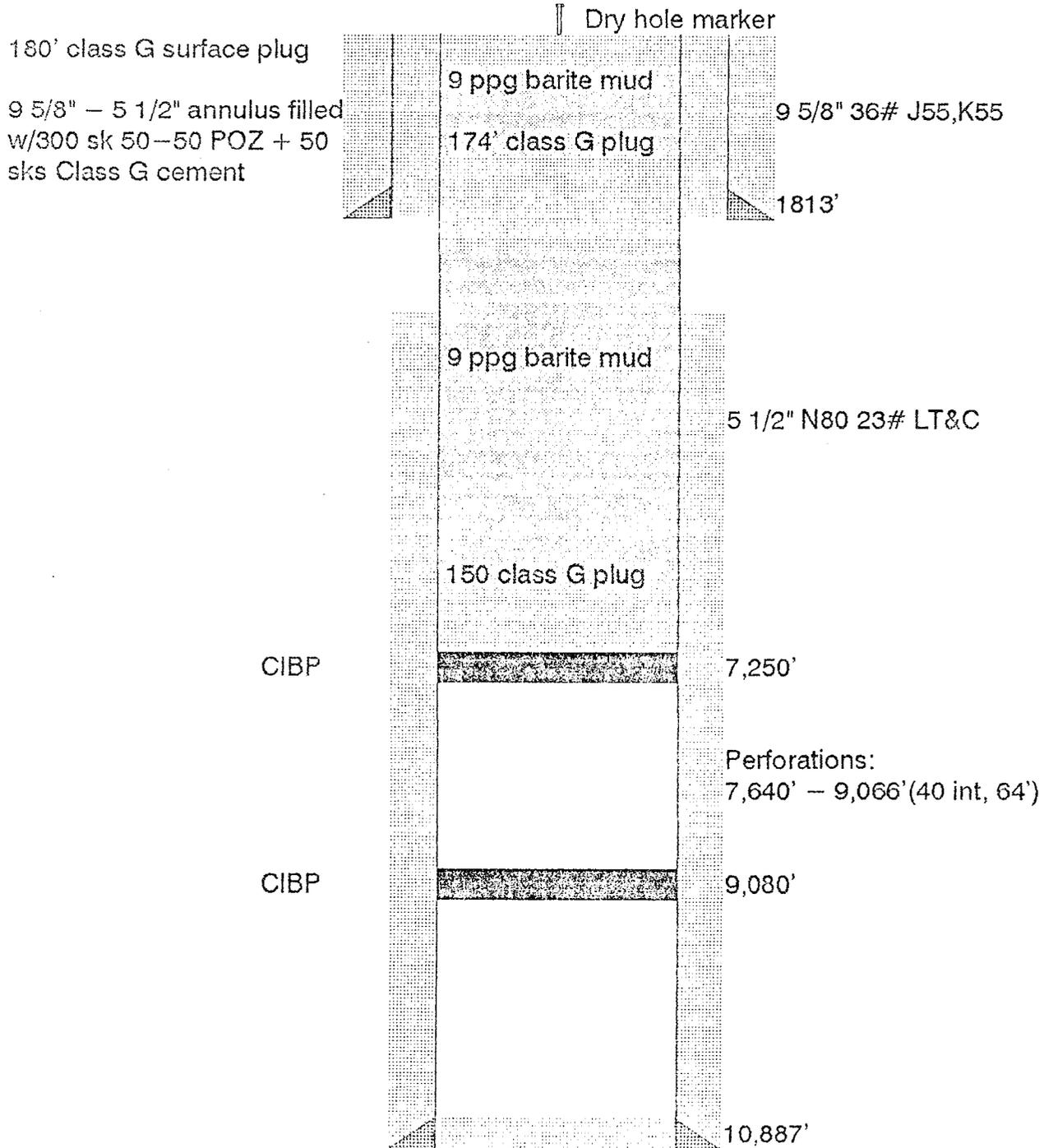


LINMAR PETROLEUM COMPANY

Ute Tribal 2-21C7

April 4, 1994

PROPOSED WELLBORE DIAGRAM



LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Ute Tribal 2-2107
AFE# L22107-941
March 6, 1994

WELL DATA:

Perforations: 9,066' - 7,640' (40 intervals, 64', 192 holes)
Last Stimulation: 10,000 gallons 15% HCL, 12/16/93
Packer Depth: 5 1/2" R-3 packer @ 8,287'
Snapset Depth: 5 1/2" @ 7,248'

PROCEDURE:

1. MTRU workover rig. NU ROPE.
2. POOH w/pump cavity, snapset packer, R-3 packer and tubing.
3. PU 5 1/2" CIBP and set plug at 7,250'. Spot a balanced 150' class G cement plug on top of CIBP.
4. POOH to cement top. Fill hole with 9 ppg mud to 1900'.
5. Open 9 5/8" - 5 1/2" surface valve and pump 300 sacks 50-50 POZ with 2% bentonite(10% excess) tailed with 50 sacks 10-2 RFC cement into annulus.
6. POOH to 1900'. Balance 18 sacks(174') of class G cement across 9 5/8" casing shoe at 1,813'.
7. POOH to 1726' and fill hole w/ 9 ppg barite mud.
8. POOH w/tubing. Cut off well head.
9. RIH to 180'. Fill 5 1/2" casing with class G cement allowing excess to spill over into 9 5/8" - 5 1/2" annulus.
10. Weld on dry hole marker. RDMO service unit.
11. Disassemble and remove surface equipment. Reclaim location according to surface owner's specifications.

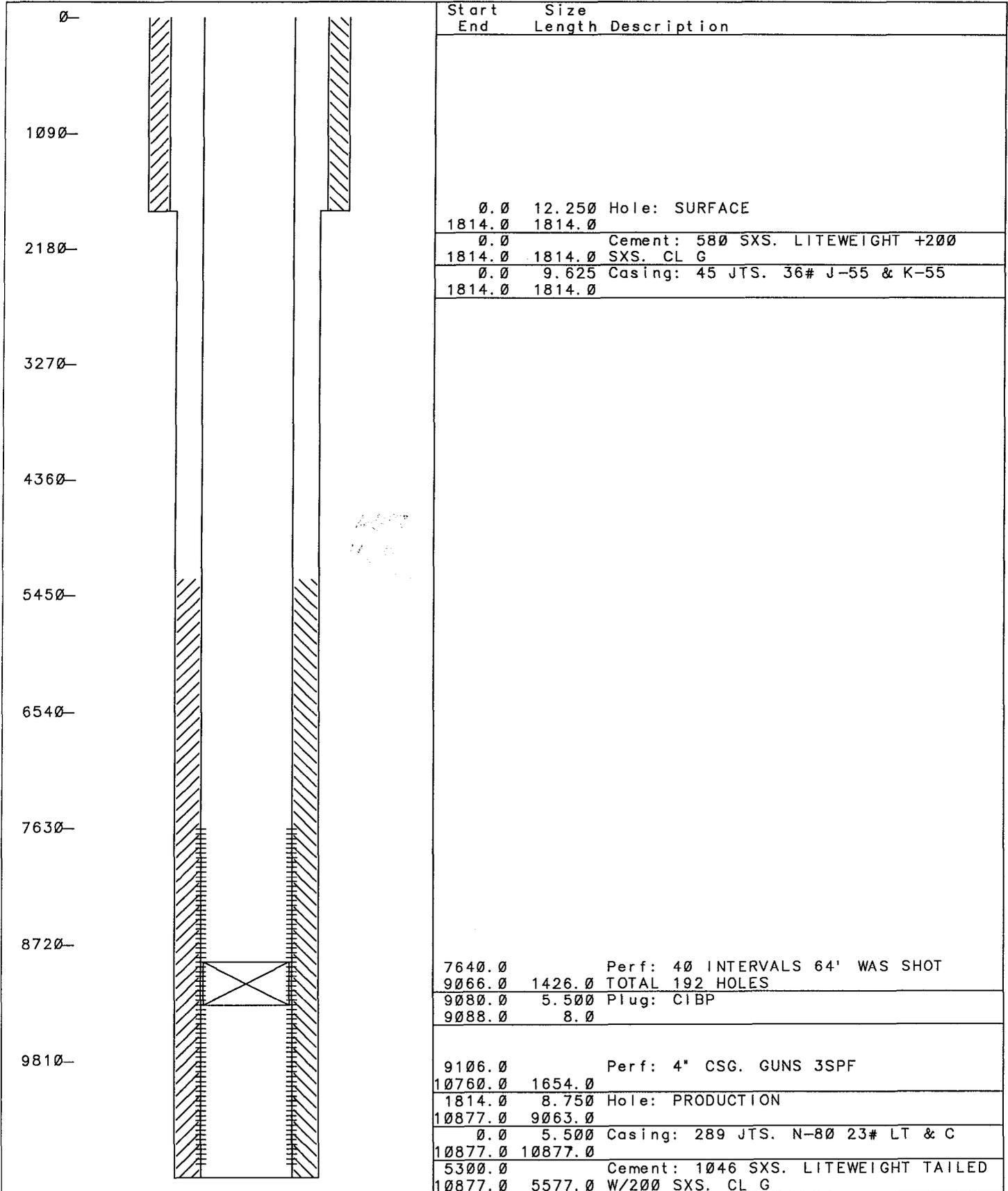
04/05/94
MBS

Lease: UTE TRIBAL
Well #: 2-21C7

API #: 43-013-31026-
Location: Sec 21 Twn 03S Rng 07W
County: DUCHESNE
State: UTAH
Field: CEDAR RIM
Operator: LINMAR PETROLEUM COMPANY

Spud Date: 02/02/1985
KB: 0
TD: 10875

Comp Date: 06/11/1985
ELEV: 6699
PBD: 10850



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED JAN 28 1994

FORM APPROVED
Budget Bureau No. 1001-0125
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Linmar Petroleum Company

3. Address and Telephone No.
 P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Sec. 21, T3S, R7W
 1488' FSL, 1243' FWL (NWSW)
 6,699' GL

5. Lease Description and Serial No.
 14-20-H62-1141

6. If Indian, Tribal or BIA Title, Enter
 Ute

7. If Unit or Co., Agreement Designation
 MAY - 2 1994

8. Well Name and No.
 Ute Tribal 2-21C7

9. API Well No.
 43-013-31026

10. Field and Pool, or Exploratory Area
 Cedar Rim

11. County or Parish, State
 Duchesne Utah

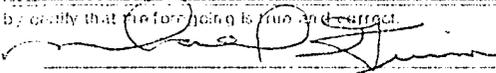
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report		<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completions or Well Completion or Recompletion Report as it applies.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measure and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch intervals from 7,640' to 9,066' were acidized with 10,000 gallons 15% HCL acid on 12/16/93. The acid contained corrosion inhibitor, iron sequestrant, and 400 RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.
 Signed:  Title: Production Engineer Date: 20-Jan-94

(This space is designated for Federal or State office use)
 Approved by: _____ Title: _____ Date: _____
 Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1141

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
96-000112

8. Well Name and No.
Ute 2-21C7

9. AAPI Well No.
43-013-31026

10. Field and Pool, Or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1488' FSL & 1243' FWL
Section 21, T3S, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

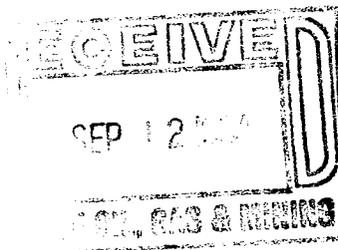
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: Linmar Kohler Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-1141

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Ute Tribal #2-21C7

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-31026

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1488' FSL & 1243' FWL

NWSW Section 21-T3S-R7W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

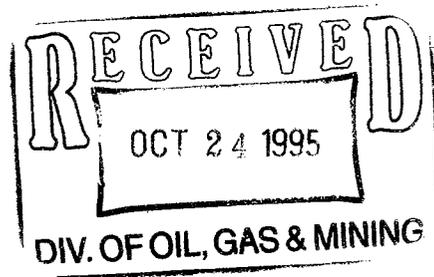
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached P&A procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst Date

10/23/95

(This space for Federal or State office use)

APPROVED BY _____

Conditions of approval, if any: _____

Date _____

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

UTE #2-21C7
Section 21-T3S-R7W
Cesar Rim Field
Duchesne County, Utah

WELL DATA

LOCATION: 1488' FSL and 1243' FWL
ELEVATION: 6699' GL; 6720' KB
TOTAL DEPTH: 10,886' KB PBTD: 9,080' KB
CASING: 9", 36#, J-55 ST&C @ 1814' cut's w/780 s
5 1/2", 23#, N-80 LT&C @ 10,887' cut's w/1246 sxs
TUBING: 2 1/4", 6.5#, N-80 8rd @ 8287'

TUBULAR DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
5 1/2" 23# N-80	4.670"	4.545"	.0211	9880	11,160

PERFORATIONS

Above PBTD 7640' to 9066': 192 total perfs.
Below PBTD 9106' to 10,785; 351 total perfs.

PRESENT STATUS:

Shut-in, last production 2/94, 0 BOPD, 395 BWP, 17 MCFPD. Lease has expired.

WELL HISTORY:

6/13/85 Perforated from 9106' to 10,785', 3 JSPF, 351 total perforations. Acidized w/30,000 gals 15% HCl. Initial production rate:
185 BOPD, 224 MCFPD, 0 BWP on 20/64" choke w/FTP 110 psi.

2/19/88 Acidized perforations from 9106' to 10,760' w/10,000 gals 15% HCl & 600 BS's
Prior Production: 11 BOPD, 40 BWP, 1 MCFPD
Post Production: 18 BOPD, 17 BWP, 22 MCFPD

10/31/93 Set CIBP @ 9080'. Perforate from 7640' to 9066', 3 SPF 120° phasing, 192 perforations.
Prior Production: 16 BOPD, 76 BWP, 41 MCFPD
Post Production: 7 BOPD, 176 BWP, 33 MCFPD

12/16/93 Acidize perforations from 7640' to 9066' w/10,000 gals 15% HCl & 400 BS's (balled off).
Prior Production: 7 BOPD, 176 BWP, 33 MCFPD
0 BOPD, 395 BWP, 17 MCFPD

1/13/94 Set RBP @ 8290' & pkr @ 7560'
Prior Production: 0 BOPD, 650 BWP, 17 MCFPD
Post Production: Not available

1/25/94 RLS RBP @ 8290' & reset @ 8000'. Set pkr @ 7560'
Prior Production: Not available
Post Production: 0 BOPD, 871 BWP, 16 MCFPD

2/05/94 RLS RBP @ 8000' & reset @ 7750'. Set pkr @ 7560'
Prior Production: 0 BOPD, 871 BWP, 16 MCFPD
Post Production: 0 BOPD, 752 BWP, 18 MCFPD

2/08/94 RLS RBP @ 7750' & POOH. RIH w/straddle packers. Set
one pkr @ 8287' and another pkr @ 7248'
Prior Production: 0 BOPD, 752 BWP, 18 MCFPD
Post Production: 0 BOPD, 395 BWP, 17 MCFPD

PROCEDURE:

- 1) MIRU service rig. NU BOPE. RLS model R-3 pkr @ 8287' & snapset pkr @ 7248'. POOH.
- 2) RIH w/wax knife and 5-1/2" csg scraper to $\pm 7600'$.
- 3) PU 5-1/2" 23# cmt ret on 2-7/8' tbg & RIH. Set ret @ $\pm 7520'$. Unseat from ret and circ hole clean w/filtered prod wtr. Sting into ret & pump 25 sxs cmt below ret (btm of cmt @ $\pm 7760'$). Spot 10sxs cmt on top of ret (top of cmt @ $\pm 7425'$). Total plug $\pm 335'$.
- 4) Fill hole w/9.0# mud.
- 5) RU wireline service company. RIH w/csg freepoint indicator. Determine freepoint of 5-1/2' csg. Cut csg above freepoint but not deeper than 1880'. Spot 450' cmt plug across csg stub (150' in stub, 300' out of stub), ± 130 sxs cmt.
- 6) Spot 300' cmt plug to surface in 9-5/8" csg. Approximately 120 sxs cement.
- 7) Weld on DHM w/necessary inscription. RDMO. Restore location.

PRESENT WELLBORE SCHEMATIC

LTE # 2-21

S.C. Prutch
4/25/95

1814' 9 3/8" 36 # J-55 ST&C @
CMT's TO SURF W/780 SXS

LOG TOPS
GREEN RIVER @ 1800'
WMSATCH @ 6140'

- CMT Top @ 5300'
per CBL

- SNAPSAT PKR @ 7248'

- MODEL R-3 PKR
@ 8287'

PERFORATED INTERVAL

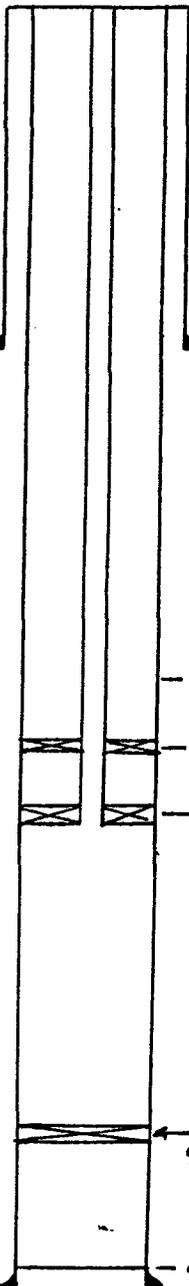
BELOW CIBP - 9106' TO 10,785'
351 TOTAL HOLES
ABOVE CIBP - 7640' TO 9066'
192 TOTAL HOLES

- CIBP @
9,080'

5 1/2" 23 # N-80 LT&C @
10,887' CMT's W/1246 SXS

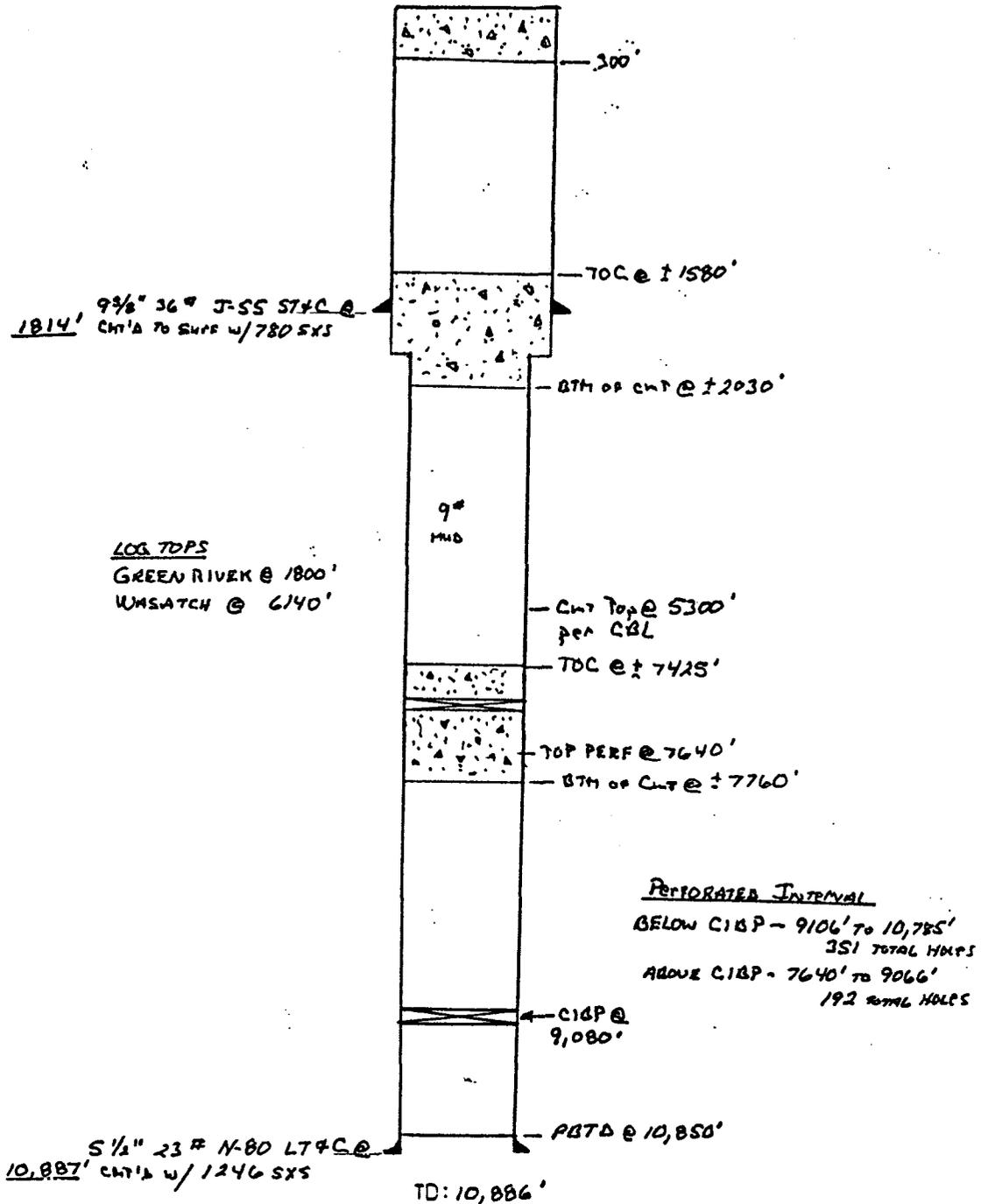
- PBTD @ 10,850'

TD: 10,886'



LITE # 2-21
 PROPOSED PLUG AND
 ABANDONMENT

S.C. Frutch
 4/25/95



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 21

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1141

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

96-000112

8. Well Name and No.

Ute 2-21C7

9. AAPI Well No.

43-013-31026

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1488' FSL & 1243' FWL
Section 21, T3S, R7W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston
Bonnie Johnston

Title Environmental Coordinator

Date

9/19/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

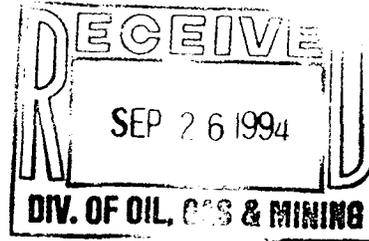
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

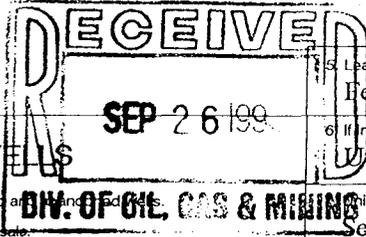
Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
500 17TH ST • STE 800 S • P O BOX 719 • DENVER CO 80201-0719 • 303 572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: _____
Fee _____
6. If Indian, Allottee or Tribe Name: _____
Fee _____
7. Permit Agreement Name: _____
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: _____ State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other Change of operator.	
Approximate date work will start <u>9/8/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Shuster Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:
See

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	7. Unit Agreement Name: See attached list.
2. Name of Operator: Linmar Petroleum Company	8. Well Name and Number: See attached list.
3. Address and Telephone Number: 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003	9. API Well Number: See attached list.
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	10. Field and Pool, or Wildcat: Altamont/Bluebell County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

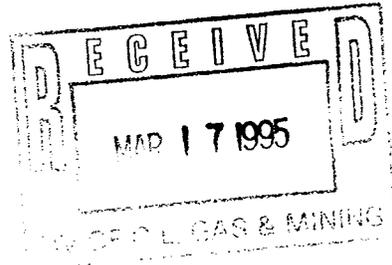
13. Name & Signature: BY: L. M. ROHLEDER / *L.M. Rohleder* Title: GENERAL PARTNER V.P. OF MANAGING Date: 9/20/94

(This space for State use only)

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

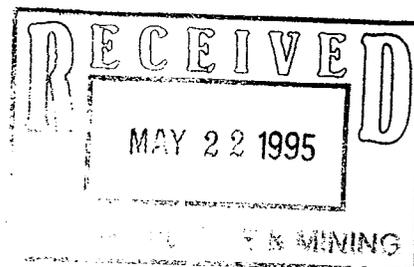
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121

of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96-000113	FEE	
LINDSAY RUSSELL 1-32B4								
4301330308	04770	02S 04W 32	GR-WS			96-000116	FEE	
WILDLIFE RESOURCES 1-33B5								
4301330649	09132	02S 05W 33	GR-WS			UTO80492840726	FEE	
CARL SMITH 2-25A4								
4301330776	09137	01S 04W 25	GR-WS			96-000036	FEE	
CHASEL-HACKFORD 2-10-A1E								
4304731421	09400	01S 01E 10	GR-WS			UTO80149860693	FEE	
UTE TRIBAL 2-21C7								
1331026	10320	03S 07W 21	GR-WS			96-000112	INDIAN	
TOTALS								

REMARKS: *950913 when chgd to Coastal set up under NO230 (B)

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: March 31, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1141

6. If Indian, Alutian or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

9. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1488' FSL. & 1243' FWL.

NWSW Section 21-T3S-R7W

8. Well Name and No.

Ute Tribal #2-21C7

9. API Well No.

43-013-31026

10. Field and Pool, Or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please see the attached P&A procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title Environmental & Safety Analyst

Date

10/23/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

PLUG AND ABANDONMENT PROCEDURE

UTE #2-21C7
 Section 21-T3S-R7W
 Cesar Rim Field
 Duchesne County, Utah

WELL DATA

LOCATION: 1488' FSL and 1243' FWL
 ELEVATION: 6699' GL: 6720' KB
 TOTAL DEPTH: 10.886' KB PBD: 9,080' KB
 CASING: 9", 36#, J-55 ST&C @ 1814' cut's w/780
 5 1/2", 23#, N-80 LT&C @ 10.887' cut's w/1240 sxs
 TUBING: 2 1/4", 6.5#, N-80 8rd @ 8287'

TUBING DATA

Description	ID	Drift	Capacity B/F	Burst Psi	Collapse Psi
5 1/2" 23# N-80	4.670"	4.545"	.0211	9880	11,160

PERFORATIONS

Above PBD 7640' to 9066': 192 total perms.
 Below PBD 9106' to 10,785; 351 total perms.

PRESENT STATUS

Shut-in, last production 2/94, 0 BOPD, 395 BWP, 17 MCFPD. Lease has expired.

WELL HISTORY

6/13/85 Perforated from 9106' to 10,785'. 3 JSPF, 351 total perforations. Acidized w/30,000 gals 15% HCl. Initial production rate:
 185 BOPD, 224 MCFPD, 0 BWP on 20/64" choke w/FTP 110 psi.

2/19/88 Acidized perforations from 9106' to 10,760' w/10,000 gals 15% HCl & 600 BS's
Prior Production: 11 BOPD, 40 BWP, 1 MCFPD
Post Production: 18 BOPD, 17 BWP, 22 MCFPD

10/31/93 Set CIBP @ 9080'. Perforate from 7640' to 9066', 3 SPF 120° phasing, 192 perforations.
Prior Production: 16 BOPD, 76 BWP, 41 MCFPD
Post Production: 7 BOPD, 176 BWP, 33 MCFPD

12/16/93 Acidize perforations from 7640' to 9066' w/10,000 gals 15% HCl & 400 BS's (balled off).
Prior Production: 7 BOPD, 176 BWP, 33 MCFPD
 0 BOPD, 395 BWP, 17 MCFPD

1/13/94 Set RBP @ 8290' & pkr @ 7560'
Prior Production: 0 BOPD, 650 BWP, 17 MCFPD
Post Production: Not available

1/25/94 RLS RBP @ 8290' & reset @ 8000'. Set pkr @ 7560'
Prior Production: Not available
Post Production: 0 BOPD, 871 BWP, 16 MCFPD

2/05/94 RLS RBP @ 8000' & reset @ 7750'. Set pkr @ 7560'
Prior Production: 0 BOPD, 871 BWP, 16 MCFPD
Post Production: 0 BOPD, 752 BWP, 18 MCFPD

2/08/94 RLS RBP @ 7750' & POOH. RIH w/straddle packers. Set one pkr @ 8287' and another pkr @ 7248'
Prior Production: 0 BOPD, 752 BWPD, 18 MCFPD
Post Production: 0 BOPD, 395 BWPD, 17 MCFPD

PROCEDURE:

- 1) MIRU service rig. NU BOPE. RLS model R-3 pkr @ 8287' & snapset pkr @ 7248'. POOH.
- 2) RIH w/wax knife and 5-1/2" csg scraper to ±7600'.
- 3) PU 5-1/2" 23# cmt ret on 2-7/8" tbg & RIH. Set ret @ ±7520'. Unseat from ret and circ hole clean w/filtered prod wtr. Sting into ret & pump 25 sxs cmt below ret (btm of cmt @ ±7760'). Spot 10sxs cmt on top of ret (top of cmt @ ±7425'). Total plug ±335'.
- 4) Fill hole w/9.0# mud.
- 5) RU wireline service company. RIH w/csg freepoint indicator. Determine freepoint of 5-1/2' csg. Cut csg above freepoint but not deeper than 1880'. Spot 450' cmt plug across csg stub (150' in stub, 300' out of stub), ±130 sxs cmt.
- 6) Spot 300' cmt plug to surface in 9-5/8" csg. Approximately 120 sxs cement.
- 7) Weld on DHM w/necessary inscription. RDMO. Restore location.

1814' 9 3/4" 36 # J-55 STAC @
CMTA TO RUPF W/ 780 SKS

LOG TOPS
GREEN RIVER @ 1800'
UNSATCH @ 6140'

--- CMT Top @ 5300'
per CBL

--- SWAPSET PKR @ 7248'

--- MODEL R-3 PKR
@ 8287'

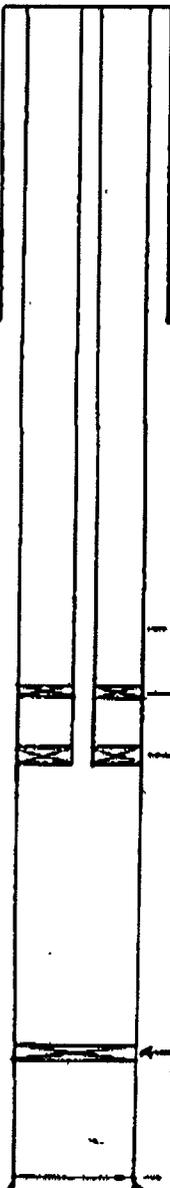
PERFORATED INTERVAL
BELOW C16P - 9106' TO 10,785'
351 TOTAL HOLES
ABOVE C16P - 7640' TO 9066'
192 TOTAL HOLES

--- C16P @
9,080'

10,887' 5 1/2" 23 # N-80 L74C @
CMTA W/ 1246 SKS

--- PRTD @ 10,850'

TD: 10,886'

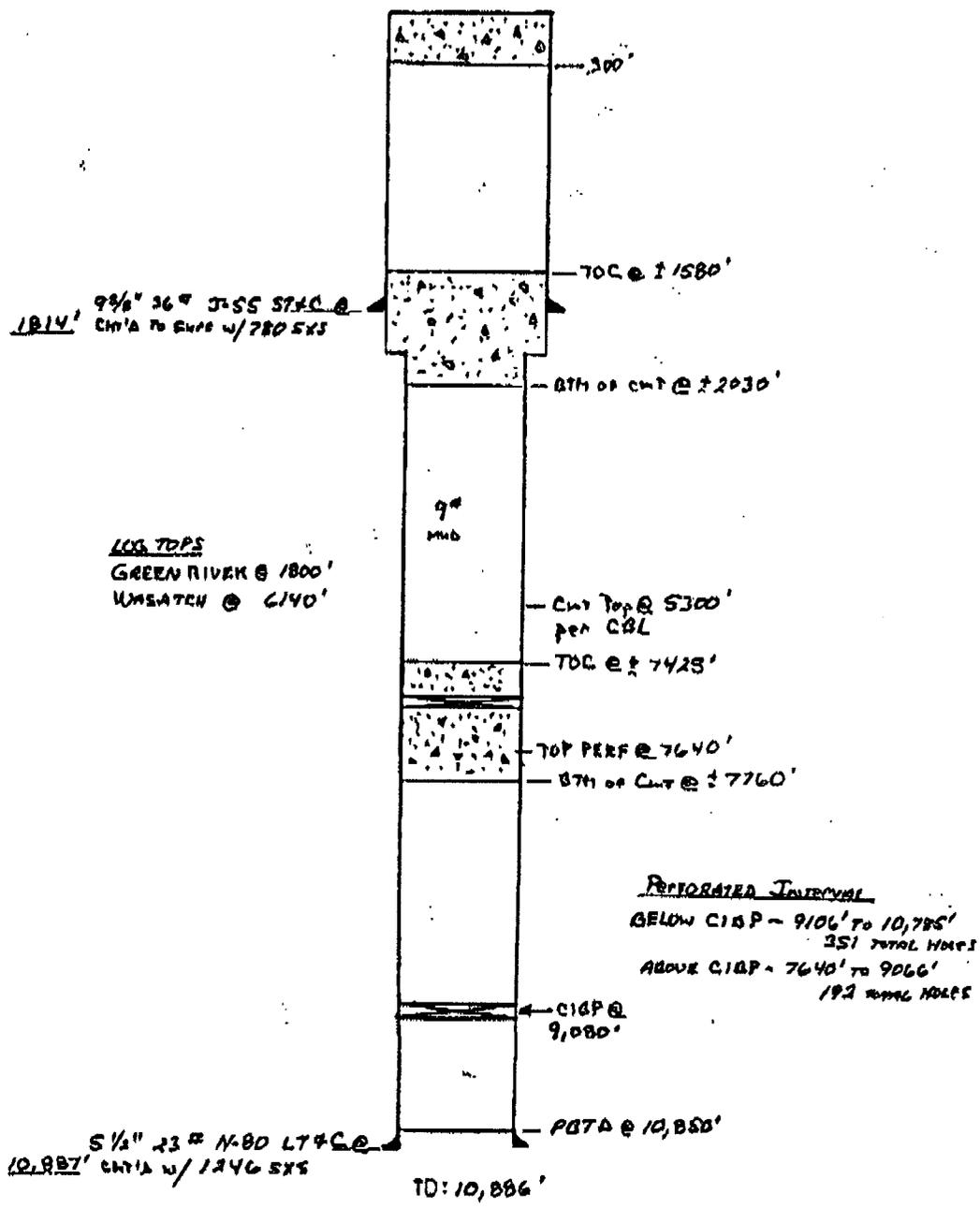


WTS # 2-21 C7

SC. Prutch

4/25/95

PROPOSED PLUG AND ABANDONMENT



COASTAL OIL & GAS CORPORATION
600 17TH STREET, SUITE 800S
DENVER, COLORADO 80201

DATE: October 23, 1995

FACSIMILE TRANSMITTAL PAGE

TO: WAYNE BANKERT - BLM
FAX #: (801) 781-4410

FRANK MATTHEWS/MIKE HEBERTSON - State of Utah
FAX #: (801) 359-3940

FROM: SHEILA BREMER
FAX #: (303) 573-4417

PHONE #: (303) 573-4455

INSTRUCTIONS: Wayne - Here is the P&A procedure for the Ute #2-21C7 that you faxed me paperwork on last Tuesday (10/17/95). We plan to start the work sometime this week (mid to late); and therefore request that you review P&A procedure ASAP. Thanks for your help and prompt attention to this matter. I will send original docs in tonight's overnight mail. If you have any questions, please give me a call.

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.

memorandum

DATE: November 6, 1995

REPLY TO: *Cooney*
 ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

RECEIVED
 NOV 15 1995
 DEPT. OF OIL GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000116	32-2S-4W	All	657.77
UT080I49-84C726	33-2S-5W	All	640.0
96-000036	25-1S-4W	All	640.0
96-000112	21-3S-7W	ALL	640.0
UT080I49-86C693	10-1S-1E	ALL	640.0
96-000113	36-2S-5W	ALL	640.0

The enclosed instruments were approved on November 3, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
 Theresa Thompson, BLM/SLC

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	7-PL ✓
2-LWP	8-SJ ✓
3-DPS	9-FILE ✓
4-VLC	✓
5-RJF	U ✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator) COASTAL OIL & GAS CORP
 (address) PO BOX 749
DENVER CO 80201-0749
 phone (303) 572-1121
 account no. N 0230(B)

FROM (former operator) LINMAR PETROLEUM COMPANY
 (address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80237
C/O COASTAL OIL & GAS CORP
 phone (303) 773-8003
 account no. N 9523(A)

Well(s) (attach additional page if needed):

***CA'S**

- Name: *RHOADES MOON 1-36B5/GR API: 43-013-30289 Entity: 4765 Sec 36 Twp 2S Rng 5W Lease Type: FEE
 Name: *LINDSAY RUSSELL 1-32B4 API: 43-013-30308 Entity: 4770 Sec 32 Twp 2S Rng 4W Lease Type: FEE
 Name: *DYE 1-25Z2/GR-WS API: 43-013-30659 Entity: 9111 Sec 25 Twp 1N Rng 2W Lease Type: FEE
 Name: *WILDLIFE RES 1-33B5/GR API: 43-013-30649 Entity: 9132 Sec 33 Twp 2S Rng 5W Lease Type: FEE
 Name: *CARL SMITH 2-25A4/GR-WS API: 43-013-30776 Entity: 9137 Sec 25 Twp 1S Rng 4W Lease Type: FEE
 Name: *CHASEL-HACKFORD 2-10-A1A API: 43-047-31421 Entity: 9400 Sec 10 Twp 1S Rng 1E Lease Type: FEE
 *Name: *UTE TRIBAL 2-21C7/GR-WS API: 43-013-31026 Entity: 10320 Sec 21 Twp 3S Rng 7W Lease Type: INDIAN

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-16-95)*
- Sec 6. Cardex file has been updated for each well listed above. *(11-20-95)*
- Sec 7. Well file labels have been updated for each well listed above. *(11-20-95)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-16-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * U605382-1 (80,000) "United Pacific Ins. Co."

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date July 14 19 95. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 30 19 95.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

951115 BIA / Apr. 11-3-95.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-G135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-1141

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

JAN 2 1996

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Ute Tribal #2-21C7

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-31026

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Cedar Rim

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1488' FSL & 1243' FWL

NWSW Section 21-T3S-R7W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Environmental & Safety Analyst

Date

12/28/95

Sheila Bremer

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

UTE #2-21C7 (P&A)
DUCHESNE COUNTY, UT
WI: 100.00% COGC AFE:
CWC(M\$): 44.8 /CC(M\$): 27.0

11/9/95

Well P&A'd.

MIRU Wisco. ND WH, NU BOP. POH w/pkr & 2 $\frac{1}{8}$ " tbg. Set CICR @ 7528'. PT 7" csg to 1000#. Est inj rate @ 2 BPM, 300#. Pmp 25 sx cmt below ret to 7760', leave 10 sx on top (TOC @ 7405'). POH. RU WL, perf 4 holes in 7" @ 4820'. Set CICR @ 4750'. Est inj rate @ 2 BPM, 200#. Squeeze w/60 sx to 4820', leave 10 sx on top (TOC @ 4627'). Cut 7" csg @ 1865'. ND WH & BOP. LD 7" csg. RIH w/open-ended 2 $\frac{1}{8}$ " to 1935'. Spot 275 sx from 1935' to 1623'. Spot 60 sx cmt from 164' to surface inside 9 $\frac{5}{8}$ ". Cut off WH, weld on dry hole marker. Well P&A'd @ 2:30 pm, 11/2/95. All plugging witnessed by Ray Arnold w/BLM.

DELIVERY TICKET

COA 2129

WISCO

P.O. BOX 2477
WILLISTON, N. DAK. 58802-2477

SHIPPED TO
Coastal Oil & Gas

ADDRESS

CITY & STATE

CARE OF

2-21-C7 Cedar Rim UTAH

(LEASE) (WELL NO.) (FIELD) (RIG)

INVOICE TO

ADDRESS

CITY & STATE

CUSTOMER ORDER NO. ORDERED BY DATE
11-3-95

CUSTOMER REQUISITION NO. TAKEN BY FILLED BY

ORDERED VIA

SHIPPED VIA

SPECIAL INSTRUCTIONS

DATE	DESCRIPTION	UNITS	UNIT PRICE	AMOUNT
	To Provide Goods & Services To P&A 2-21-C7 well in Cedar Rim Field, Duchesne County UTAH.			
	(See Attached Reports)			
	Bill Price			19,600 ⁰⁰
	EXTRA Cement	520 Sacks		
	Bill	285 Sacks		
		235 x 15 ⁰⁰		3525 ⁰⁰
	CLL & Cedar Fiber			400 ⁰⁰
	EXTRA 5 1/2 R-TAILOR			900 ⁰⁰
	Per F @ 4750' Per BLM			1500 ⁰⁰
	EXTRA Big Time - 15.5 hours x 143 ⁰⁰			2216 ⁵⁰
	1 day Supervision, BOP, Pump, Tanks			500 ⁰⁰
	Sub Total			28,641 ⁵⁰
	CREDIT 5 1/2 casing 1865' x 2 ⁰⁰ -		-	3750 ⁰⁰
				24,891 ⁵⁰
				24911 ⁵⁰

4420-18

SERVICES PERFORMED BY
Harold Hudson
WISCO REPRESENTATIVE

Thank You Mr. *J. D. Foreman*
APPROVED BY

TOTAL

DT NO. **Nº 7925**

INVOICE NO. *14788* DATE *11-8-95*

COMPANY NAME