

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE X WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED 10-23-84

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_ PUBLIC LEASE NO. \_\_\_\_\_ INDIAN 14-20-H62-3411

DRILLING APPROVED: 11-1-84 - OIL (Exception Location)

SPOUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: 6251' G.R.

DATE ABANDONED: VA. Application Rescinded 6-10-86

FIELD: ~~NUTTER CANYON~~ - Brudage Canyon 6/86

UNIT: \_\_\_\_\_

COUNTY: DUCHESNE

WELL NO. B. C. UTE TRIBAL #16-14 API #43-013-31017

LOCATION 931' FSL FT. FROM (N) (S) LINE. 690' FEL FT. FROM (E) (W) LINE. SE SE 1/4 - 1/4 SEC. 14

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<u>5S</u>	<u>4W</u>	<u>14</u>	<u>LOMAX EXPLORATION CO.</u>

October 16, 1984

U. S. Department of the Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re: B. C. Ute Tribal #16-14  
SE/SE Sec. 14, T5S, R4W  
Duchesne County, Utah  
Application for Permit to Drill

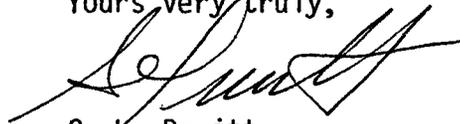
Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,



G. L. Pruitt  
Vice President, Drilling and Production

GLP:da  
Enclosures

cc: State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

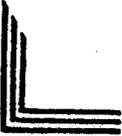
cc: Bureau of Indian Affairs  
Realty Property Management Office  
Uinta and Ouray Agency  
Ft. Duchesne, Utah 84026

RECEIVED

OCT 23 1984

DIVISION OF OIL  
& MINING

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276  
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066  
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

16

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL       DEEPEN       PLUG BACK

b. TYPE OF WELL  
 OIL WELL       GAS WELL       OTHER       SINGLE ZONE       MULTIPLE ZONE

2. NAME OF OPERATOR  
 Lomax Exploration Company

3. ADDRESS OF OPERATOR  
 P. O. Box 4503 Houston, Texas 77210-4503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 690' FEL & 931 FSL SE SE  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 10 miles SE of Duchesne

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 690'

16. NO. OF ACRES IN LEASE 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 6300

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6251 GR

22. APPROX. DATE WORK WILL START\* Dec 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3411

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 B. C. Ute Tribal

9. WELL NO.  
 16-14

10. FIELD AND POOL, OR WILDCAT  
 Wildcat *Mittler Canyon*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA.  
 Sec. 14 T5S R4W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	300	200 SX (to surface)
7-7/8	5-1/2	17	TD	As required

RECEIVED

OCT 23 1984

DIVISION OF OIL  
GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 11/1/84  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] G.L. Pruitt TITLE V.P. Drlg. & Production DATE 10-15-84

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

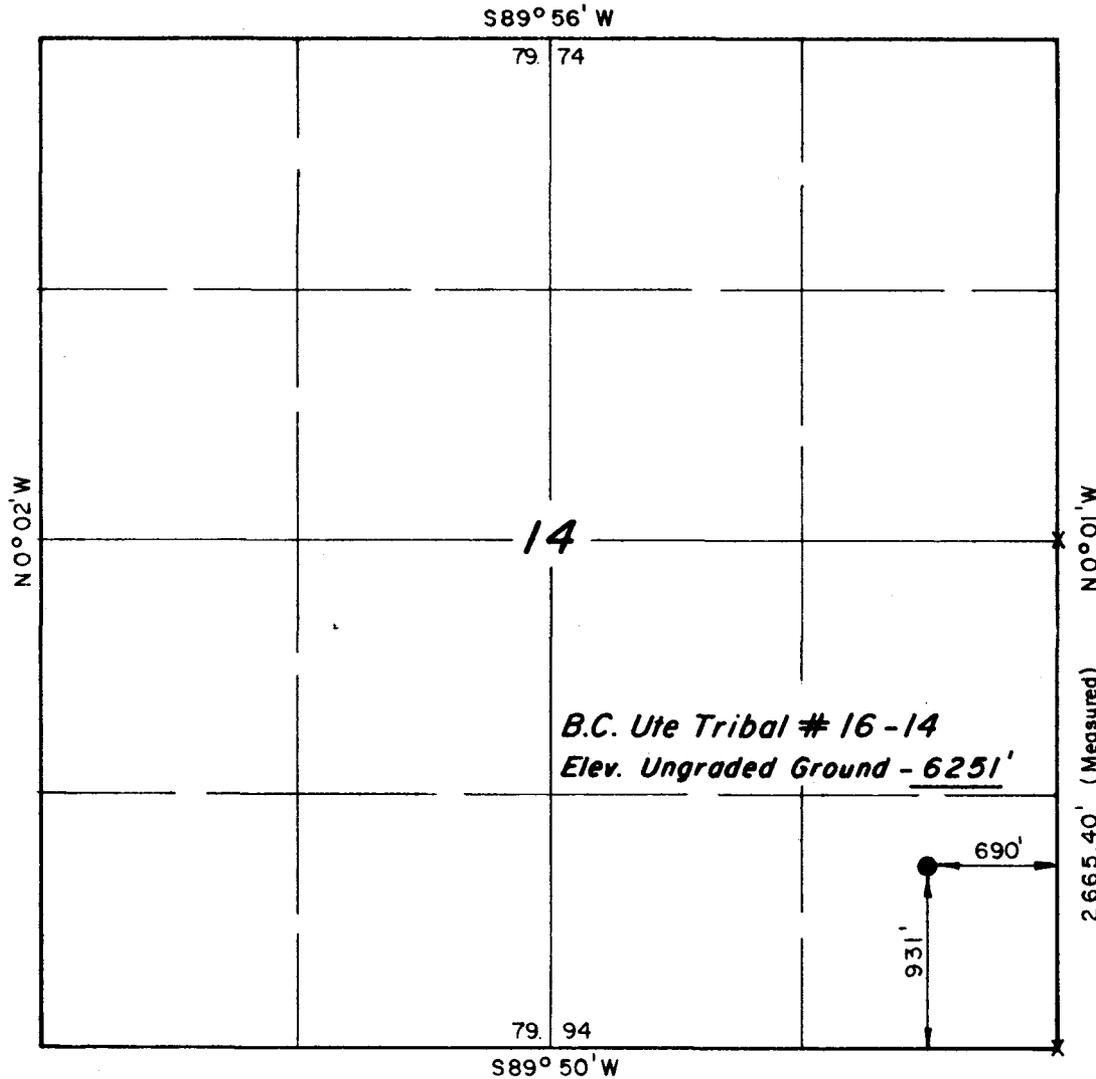
\*See Instructions On Reverse Side

T5S, R4W, U.S.B. & M.

PROJECT

LOMAX EXPLORATION CO.

Well location, *B.C. Ute Tribal #16-14*,  
located as shown in the SE1/4 SE1/4  
Section 14, T5S, R4W, U.S.B. & M.  
Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*William D. Burdick*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

X = Section Corners Located

SCALE	1" = 1000'	DATE	10/7/84
PARTY	RK JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	LOMAX

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
B. C. Ute Tribal #16-14  
SE/SE Section 14, T5S, R4W  
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1500
Wasatch	6200

3. ESTIMATED DEPTHS OF ANTICIPATED WATER,  
OIL, GAS OR MINERALS:

Green River	5100	Oil bearing sand
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4. PROPOSED CASING PROGRAM:

8-5/8", J-55, 24#; set at 300'  
5-1/2", J-55, 17#; set at TD  
All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

a 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED  
CIRCULATION MUDS:

It is proposed that the hole be drilled with KCl water to TD.  
If necessary a KCl based gel mud will be utilized.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

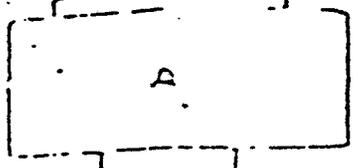
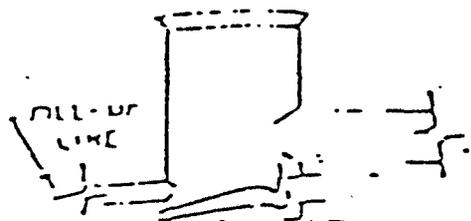
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

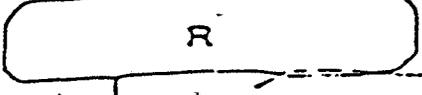
It is anticipated that operations will commence approximately December 1, 1984.



Shaffer Spherical  
10" 900



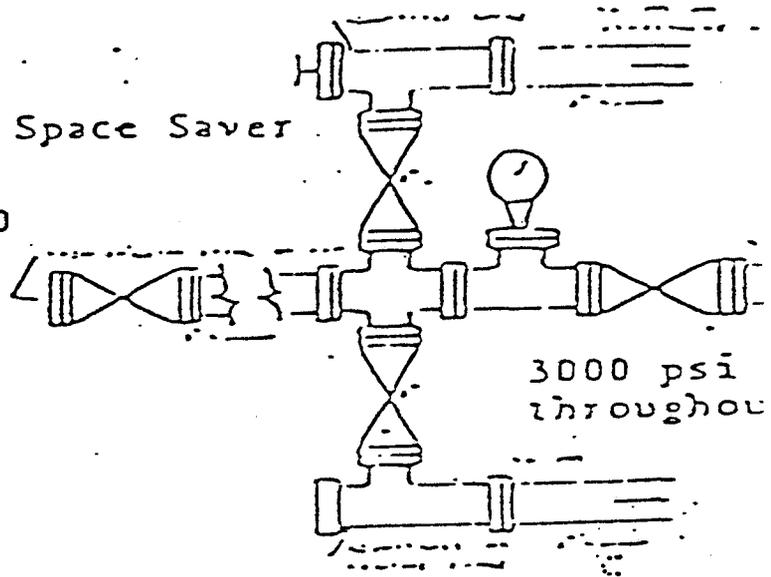
Cameron Space Saver



10" 900



Collinghead



3000 psi  
throughout

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

B.C. Ute Tribal #16-14

Located In

Section 14, T5S, R4W, U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO.  
B.C. Ute Tribal #16-14  
Section 14, T5S, R4W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site B.C. Ute Tribal #16-14 located in the SE 1/4 SE 1/4 Section 14, T5S, R4W, U.S.B. & M. from Myton, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.6 miles its junction with an improved county road to the Southwest; proceed Southwesterly along this road 8.2 + miles to its junction with an unimproved dirt road to the Southwest; proceed Southwesterly along this road + 0.5 miles to its junction with an existing dirt road to the South; proceed South along this road 1.5 miles to its junction with the proposed access road (To be discussed in Item #2).

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

There is no anticipated construction on any other of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the NW 1/4 NW 1/4 Section 24, T5S, R4W, U.S.B. & M., and proceeds in a Northwesterly direction approximately 0.4 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Side slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be culverts required along this access road, there are no major drainages encountered along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

3. LOCATION OF EXISTING WELLS

There are 4 known producing wells and 2 known abandoned wells within a 1 mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there are no known LOMAX EXPLORATION production facilities, tank batteries, oil gathering lines, gas gathering lines, injection lines, or disposal lines within a one-mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any area required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from the Duchesne River near Bridgeland, Utah, approximately 10.6 miles by road Northeast of the proposed location site.

If this water sources is not used, then the necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at lease one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All involved agencies shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shale deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologic structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of Juniper, Pinion Pine, sagebrush, rabbitbrush, some grasses and cacti, on the upper benches with cottonwoods, beach, willows, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area - (See Topographic Map "B")

B.C. Ute Tribal #16-14 sits near the top of a ridge above Nutters Canyon. The ground slopes through this location site to the Northwest into Nutters Canyon a nonperennial drainage which drains to the Northeast into Sower Creek, which drains to the Northeast into the Duchesne River.

LOMAX EXPLORATION CO.  
B.C. Ute Tribal #16-14  
Section 14, T5S, R4W, U.S.B. & M.

The immediate area around this location is vegetated by sagebrush and grasses, with sparse amount of Juniper and Pinion Pine.

All lands that will be damaged by this location site are on Ute Tribal lands.

There are no occupied dwellings or other facilities of this nature in the general area. There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

It will be determined by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

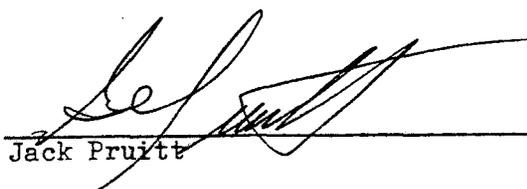
Jack Pruitt  
Lomax Exploration Co.  
P.O. Box 4503  
Houston, TX 77210-4503  
1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

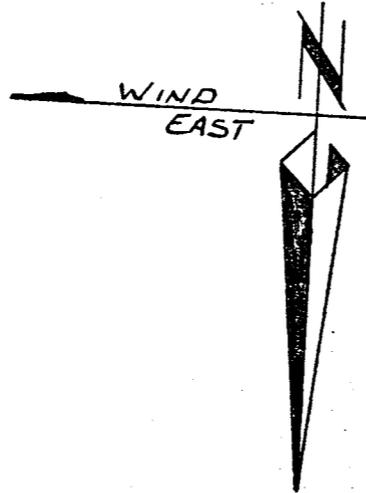
Date

10/15/84

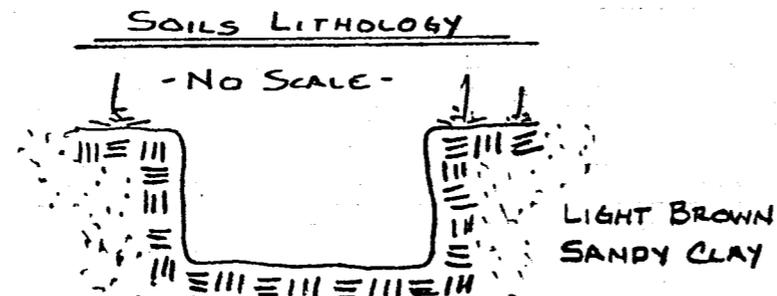
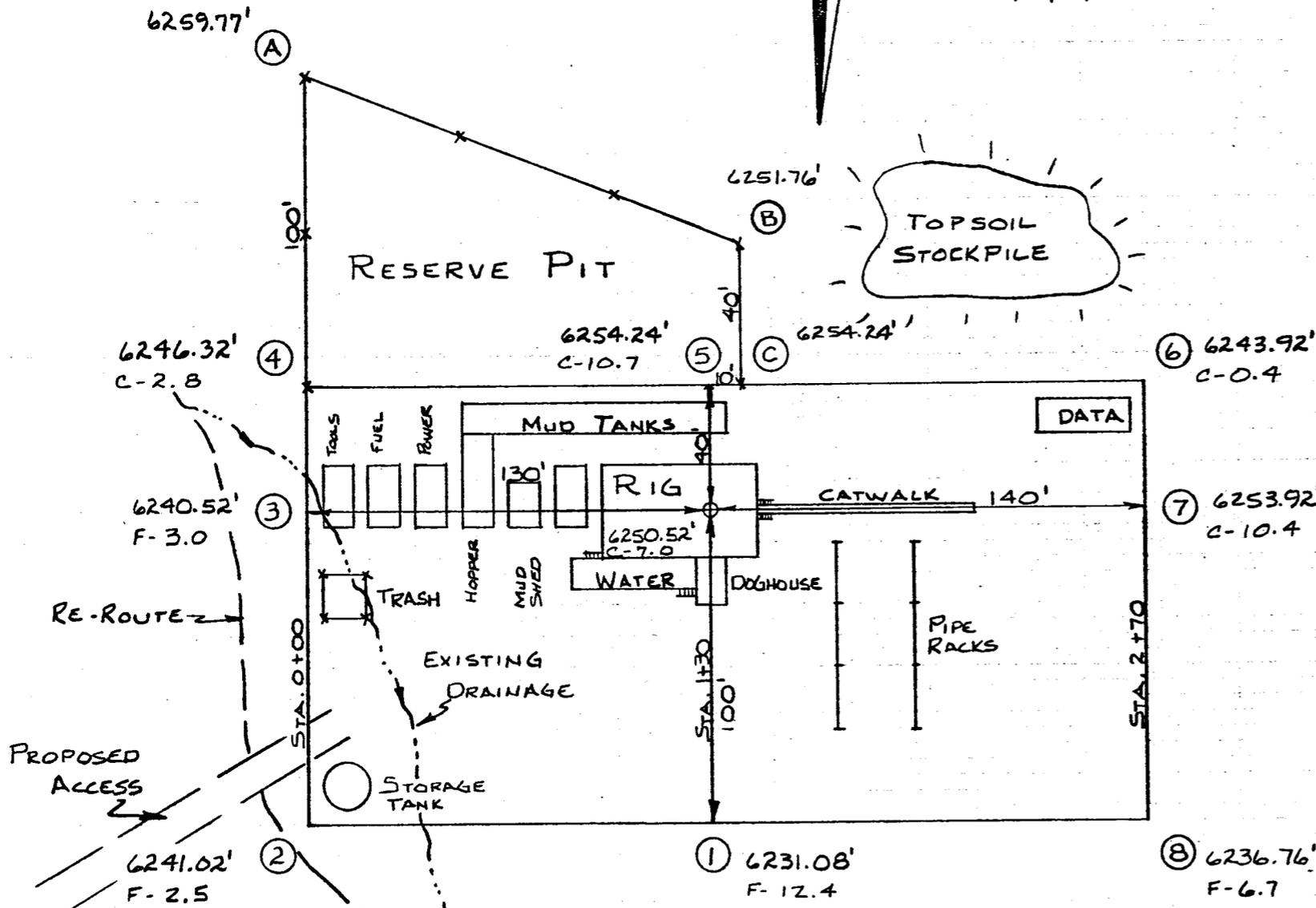
  
\_\_\_\_\_  
Jack Pruitt

LOMAX EXPLORATION CO.

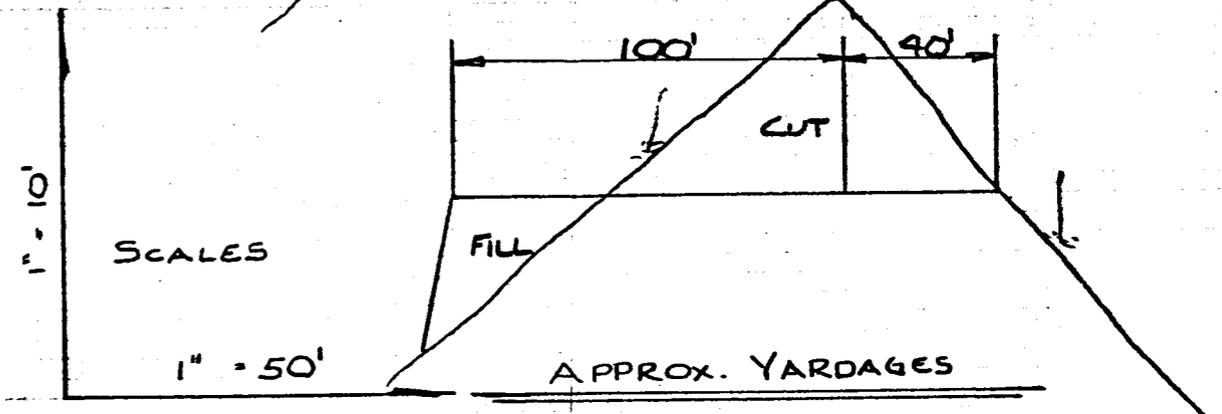
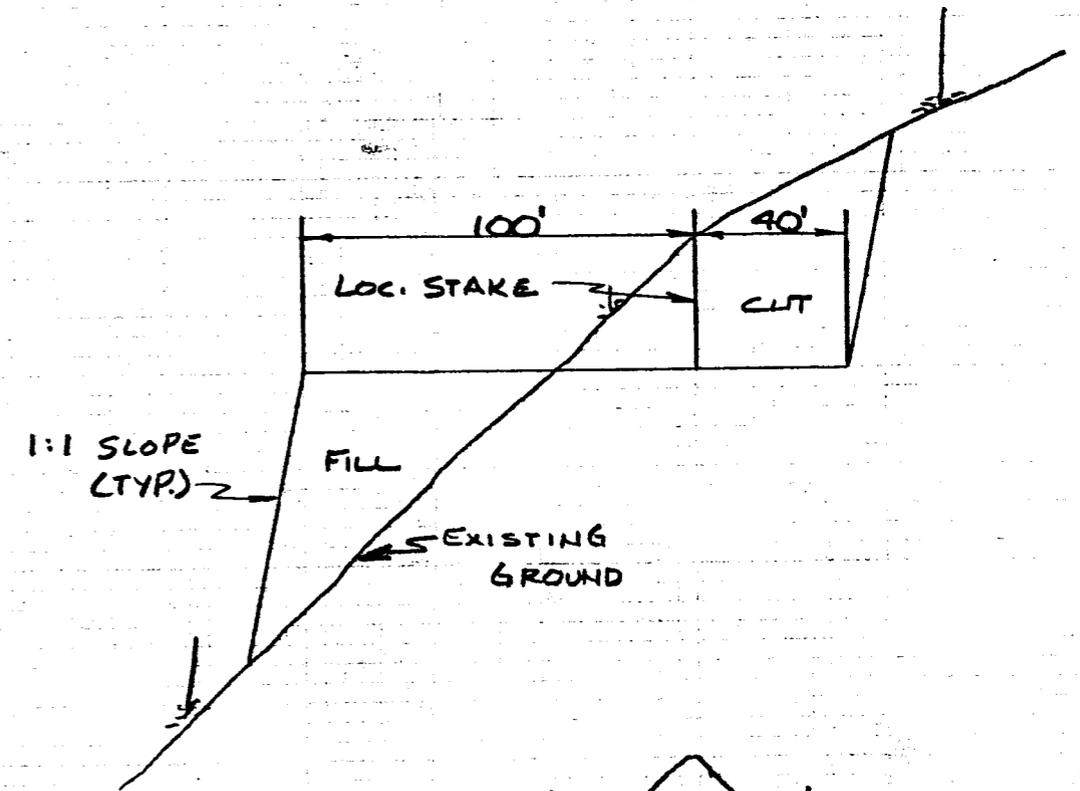
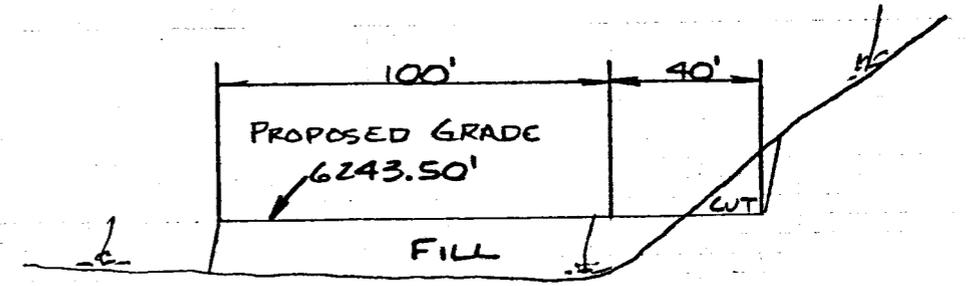
B.C. UTE TRIBAL # 16 - 14



SCALE: 1" = 50'  
DATE: 10/7/84



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CU. YDS. CUT = 4490  
CU. YDS. FILL = 3790

LOMAX EXPLORATION CO.

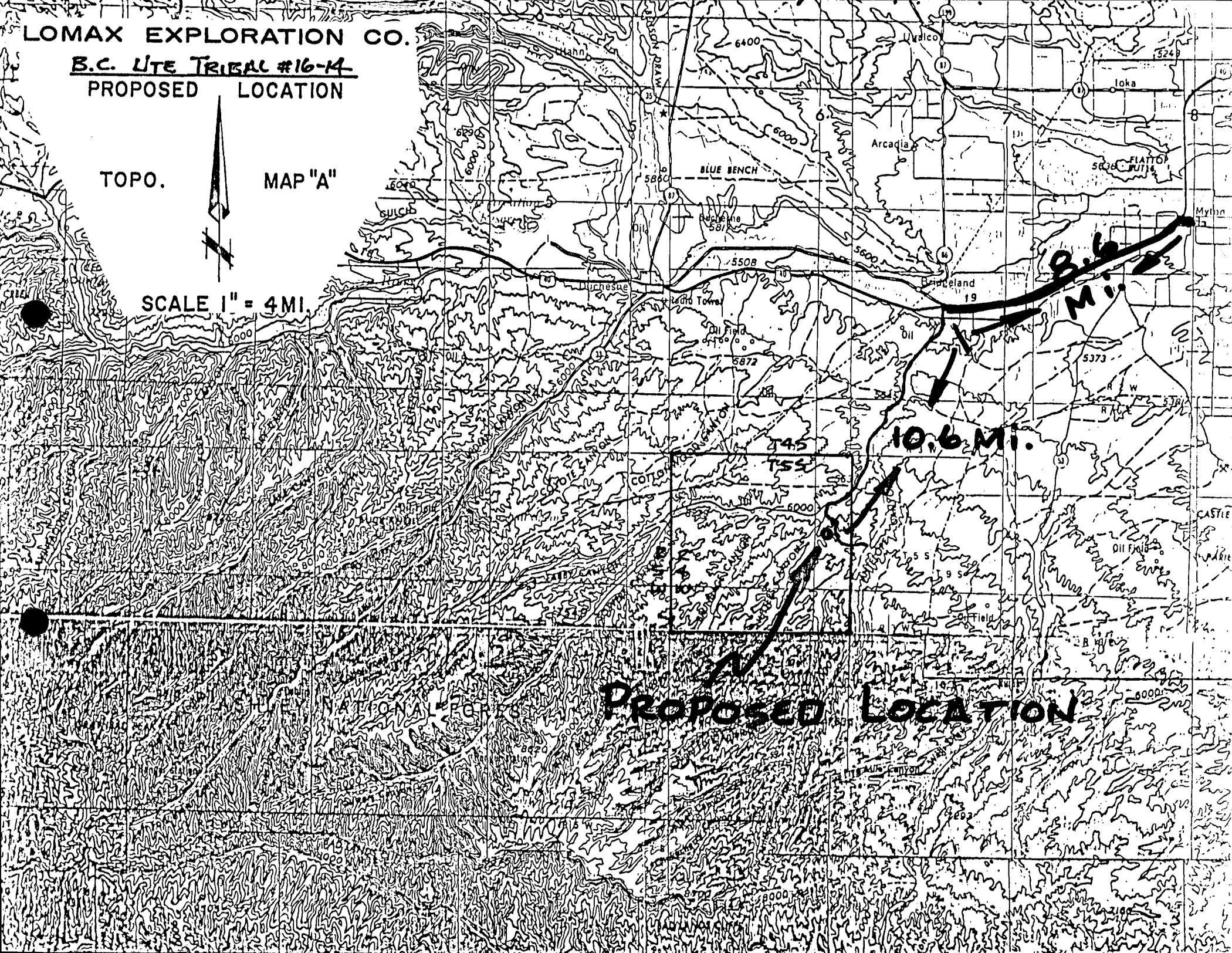
B.C. UTE TRIBAL #16-14

PROPOSED LOCATION

TOPO.

MAP "A"

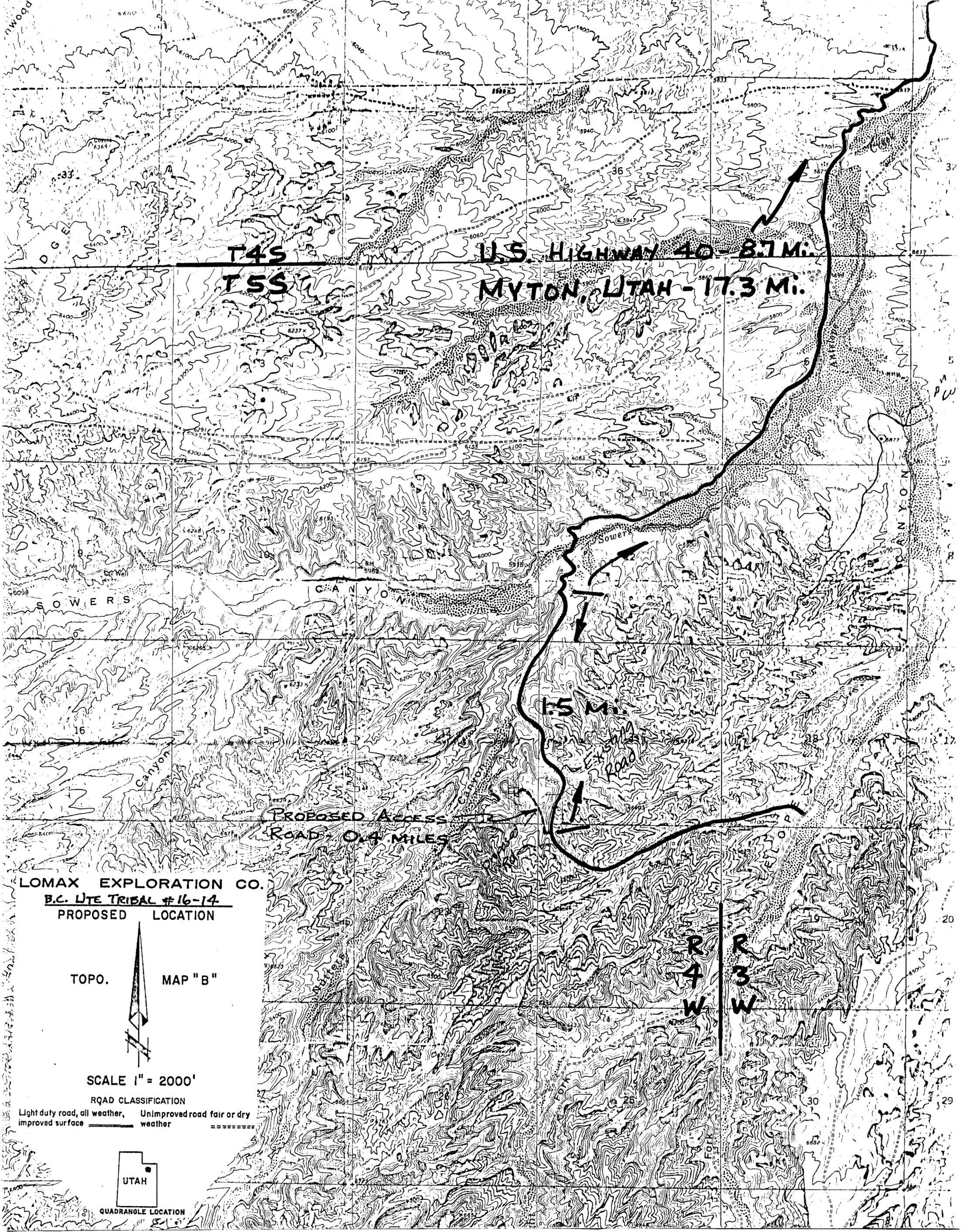
SCALE 1" = 4 MI.



3.6 MI.

10.6 MI.

Proposed Location



T4S  
T5S  
U.S. HIGHWAY 40 - 8.7 MI.  
MYTON, UTAH - 17.3 MI.

SOWERS CANYON

SOWERS CANYON

1.5 MI.

PROPOSED ACCESS ROAD - 0.4 MILES

LOMAX EXPLORATION CO.  
B.C. UTE TRIBAL #16-14  
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

RQAD CLASSIFICATION  
Light duty road, all weather, improved surface  
Unimproved road fair or dry weather



QUADRANGLE LOCATION

R4W  
R3W

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3411
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 4503 Houston, Texas 77210-4503		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 690 FEL & 931 FSL SE SE		8. FARM OR LEASE NAME B. C. Ute Tribal
14. PERMIT NO.		9. WELL NO. 16-14
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6251 FR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14 T5S R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Exception Location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Lomax Exploration Company requests an exception location for the subject well under Rule C3 (C). The proposed location is necessary due to the topography in the area.

Lomax Exploration Company controls the mineral rights on all lands within a 660' radius of the proposed location.

RECEIVED

OCT 23 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. Drlg. & Production DATE 10-15-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR Sumax Exploration Co DATE 10-30-84

WELL NAME B. G. Ute Tribal #16-14

SEC SE SE 14 T 55 R 4W COUNTY Duchene

43-013-31017  
API NUMBER

Lease  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in Sec. 14.

Water & - 84-43-67 (Low - Water Rights/Vernal)

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE: STIPULATIONS

+ ~~Exception location~~ (received 10/28/84)

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1984

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. B. C. Ute Tribal #16-14 - SE SE Sec. 14, T. 5S, R. 4W  
931' FSL, 690' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Lomax Exploration Company  
Well No. B. C. Ute Tribal #16-14  
November 1, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31017.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 16-14  
Location Sec. 14 T5S R4W Lease No. 14-20-H62-3411  
Onsite Inspection Date 11-08-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The cementing program for the production string shall adequately isolate and protect all fresh water and hydrocarbon zones encountered.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion reports shall be submitted to this office on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads:

- a. Width: 30' right-of-way.
- b. Length: 1,500' new road.
- c. Other: The proposed access road route will leave the existing dirt road in the NW/NW Section 24, T5S, R4W and proceeds to the west to NE/NE Sec. 23, then turn to the north into SE/SE Sec. 14 to the proposed well location site.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain  $1\frac{1}{2}$  times the storage capacity of the battery.

Tank batteries will be placed on the southeast side of the location between points 5 and 6.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

10. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be double lined with commercial bentonite and plastic nylon reinforced liner.

Burning will not be allowed.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located on the northwest corner of the location between points 4 and 5.

The stockpiled topsoil will be stored on the southeast corner of the location between points 5 and 6.

Access to the well pad will be from the southeast near point 6.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and shredded before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be determined by the BIA at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion, weather permitting.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

13. Surface and Mineral Ownership

Indian surface and minerals.

14. Other Information

Wood permit required for 4 cords = access road and well location.

Pinyon/juniper slash to be broken up and placed in drainage to the north for erosion control.

Winter shutdown. No construction of well pad or access between December 31 and April 15.

Location to be rotated 90° counterclockwise.

Move center stake 30' due east.

Access road changed; moved to the southwest approximately 200 feet. See layout plat and topo map.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

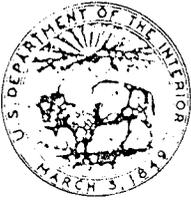
This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

15. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026  
(801) 722-2406 Ext. 33, 34

DIVISION/AREA	INITIAL	ASSIGNED
Dist. Mgr.	<i>W</i>	
Administration		
Resources		
Operations		
REC'D		
APR 12 1985		
BUREAU OF LAND MGMT. VERMIL, UTAH		
Minerals		
Dis. Mgr.	<i>K</i>	<i>Hest</i>
Book		
All Empl.		

APR 11 1985

IN REPLY REFER TO:

Real Property Management  
Ten. and Mgmt.

MEMORANDUM

TO: District Manager, Bureau of Land Management  
**Acting**

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Lomax Exp. Co., Well 16-14  
in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Sec. 14, T. 5 S., R. 4 W., USM, UT.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on 4-10-85, we have cleared the proposed location in the following areas of environmental impact.

- |              |          |  |
|--------------|----------|--|
| YES <u>X</u> | NO _____ | Listed threatened or endangered species.   |
| YES <u>X</u> | NO _____ | Critical wildlife habitat.   |
| YES <u>X</u> | NO _____ | Archaeological or cultural resources.  |
| YES _____    | NO _____ | Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment) |
| YES _____    | NO _____ | Other (if necessary)   |

REMARKS: No construction of well or access between Dec. 31st and Apr. 15th, double line pit.

The necessary surface protection and rehabilitation requirements are as per approved APD.

ADDITIONAL STIPULATIONS: Pinyon/Juniper broken up and placed in drainage to north for erosion control, wood permit required for 4 cords, rotate pad 90 degrees counter clockwise and move center stake 30' east, access moved to the southwest approximately 200'.

*Correction made w/ BIA on 4-15-85 AH.*

*Raymond Coonrod*

memorandum

DATE: APR 12 1985

801/722-2406 Ext. 31

REPLY TO: Superintendent, Uintah and Ouray Agency  
ATTN OF: Roland McCook, Oil and Gas Dev.

SUBJECT: Well Site No. 16-14, Lomax Exploration Co.

SE $\frac{1}{4}$ SE $\frac{1}{4}$ , sec. 14, T. 5 S., R. 4 W., Uinta meridian,

Utah  
to: District Manager, Bureau of Land Management  
Vernal, Utah

We recommend approval of the Application for Permit to Drill subject well.

Based on available information on Lomax No. 16-14, we have cleared the proposed location in the following areas of environmental impact:

- YES  NO  Listed threatened or endangered species
- YES  NO  Critical wildlife habitat
- YES  NO  Archaeological or cultural resources
- YES  NO  Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- YES  NO  Other (if necessary)

REMARKS: \_\_\_\_\_

The necessary surface protection and rehabilitation requirements are as outlined in the approved APD.

*Roger J. Coarod*  
Acting Superintendent

APR 1985  
RECEIVED  
DEPT. OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL, UTAH  
APR 15 1985

To: John Baza  
From: Ed Deputy

Alta Energy Corp.  
Getty 7B  
Sec. 7 - 9S - 17E

APD rescinded:  
06-20-85

4-15-86

Per Benna at Vernal BLM:

APD expires April 16, 1986. rescinded:  
Will send letter when  
rescinded. -20-85

Beartooth Oil & Gas Co.  
Federal 35-6  
Sec. 35 - 15S - 22E  
Uintah Co.  
API No. 43-047-31495

APD returned to operator  
Not approved  
08-07-84

Crestone Energy Corp.  
Wells Federal 3-1  
Sec. 3 - 11S - 23E  
Uintah Co.  
API No. 43-047-31602

APD returned to Operator  
Not approved  
no date

Del-Rio Resources  
Oil Canyon 11-1A  
Sec. 11 - 14S - 20E  
Uintah Co.  
API No. 43-047-31420

Suspended Operations  
APD not approved  
trouble getting surface approval from  
Tribe  
APD will be approved sometime  
in July, 1986

To: John Baza  
From: Ed Deputy

Alta Energy Corp.  
Getty 7B  
Sec. 7 - 95 - 17E  
Duchesne Co.  
API No. 43 - 013 - 30927

Alta Energy Corp.  
Getty 7E  
Sec. 7 - 95 - 17E  
Duchesne Co.  
API No. 43 - 013 - 30928

Beartooth Oil & Gas Co.  
Federal 35-6  
Sec. 35 - 155 - 22E  
Uintah Co.  
API No. 43 - 047 - 31495

Crestone Energy Corp.  
Wells Federal 3-1  
Sec. 3 - 115 - 23E  
Uintah Co.  
API No. 43 - 047 - 31602

Del - Rio Resources  
Oil Canyon 11-1A  
Sec. 11 - 145 - 20E  
Uintah Co.  
API No. 43 - 047 - 31420

APD rescinded:  
06-20-85

APD rescinded:  
06-20-85

APD returned to operator  
Not approved  
08-07-84

APD returned to Operator  
Not approved  
no date

Suspended Operations  
APD not approved  
trouble getting surface approval from  
Tribe

APD will be approved sometime  
in July, 1986

Ironwood Exploration Co.  
Ute Tribal 25-1  
Sec. 25 - 55 - 4W  
Duchesne Co.  
API No. 43-013-30943

APD not approved  
Returned to operator

Lomax Exploration Co.  
B.C. Ute Tribal 16-14  
Sec. 14 - 55 - 4W  
Duchesne Co.  
API No. 43-013-31017

APD Expires April 16, 1986

Lomax Exploration Co.  
W. Monument Federal 11-28  
Sec. 28 - 85 - 16E  
Duchesne Co.  
API No. 43-013-31062

Extension granted  
APD expires  
March 26, 1987

Lomax Exploration Co.  
Castle Peak Federal 3-23  
Sec. 23 - 95 - 16E  
Duchesne Co.  
API No. 43-013-31063

Extension granted  
APD expires  
Dec. 11, 1986

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Lomax Exploration Company

3. ADDRESS OF OPERATOR  
 P. O. Box 4503 Houston, Texas 77210-4503

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
 At surface ~~690~~ FEL & 931 FSL SE SE  
 At proposed prod. zone 660

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 10 miles SE of Duchesne

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 690'

16. NO. OF ACRES IN LEASE  
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 40

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 NA

19. PROPOSED DEPTH  
 6300

20. ROTARY OR CABLE TOOLS  
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6251 GR

22. APPROX. DATE WORK WILL START\*  
 Dec 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8	24	300	200 SX (to surface)
7-7/8	5-1/2	17	TD	As required

5. LEASE DESIGNATION AND SERIAL NO.  
 14-20-H62-3411

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
 B. C. Ute Tribal

9. WELL NO.  
 16-14

10. FIELD AND POOL, OR WILDCAT  
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 14 T5S R4W

12. COUNTY OR PARISH  
 Duchesne

13. STATE  
 Utah

RECEIVED  
 APR 17 1985  
 DIVISION OF OIL  
 GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G.L. Pruitt TITLE V.P. Drlg. & Production DATE 10-15-84

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 9/16/85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

\*See Instructions On Reverse Side

LT-080-4-M-285

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84070**

**RECEIVED**  
JUN 09 1986

**DIVISION OF  
OIL, GAS & MINING**

3162.35  
U-820  
14-20-H62-3411

June 4, 1986

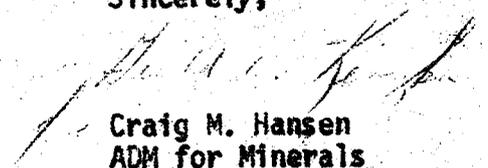
**Lomax Exploration Company  
50 West Broadway #1200  
Salt Lake City, UT 84101**

**RE: Rescind Application for Permit to Drill  
Well No. 16-14  
Section 14, T5S, R4W  
Duchesne County, Utah  
Lease No. 14-20-H62-3411**

The Application for Permit to Drill the referenced well was approved on April 16, 1985. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

  
Craig M. Hansen  
ADM for Minerals

mh

bcc: State Div. O G & M  
well file  
U-922/943  
BIA  
Jim Shaeffer



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 10, 1986

Lomax Exploration Company  
50 West Broadway, #1200  
Salt Lake City, Utah 84101

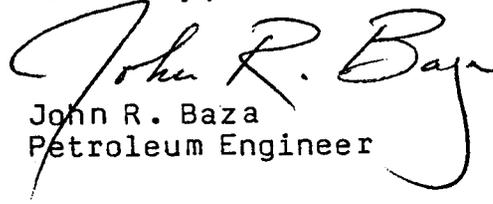
Gentlemen:

RE: Well No. B. C. Ute Tribal #16-14, Sec.14, T.5S, R.4W,  
Duchesne County, Utah, API NO. 43-013-31017

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,

  
John R. Baza  
Petroleum Engineer

sb  
cc: BLM-Vernal  
D. R. Nielson  
R. J. Firth  
Well file  
0278T-72



June 9, 1986

RECEIVED  
JUN 11 1986

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

Gentlemen,

This letter is to confirm that no surface disturbance has been made at any of the following drill sites:

W. Mon. Butte #5-33  
Sec. 33, T8S, R16E  
Duchesne County, Utah  
Lease No.: U-34173

T.C.U.T. #5-24  
Sec. 24, T5S, R5W  
Duchesne County, Utah  
Lease No.: 14-20-H62-3424

B.C.U.T. #16-14 *DEL.*  
Sec. 14, T5S, R4W  
Duchesne County, Utah  
Lease No.: 14-20-H62-3411

S.B.C.U.T. #5-29  
Sec. 29, T5S, R4W  
Duchesne County, Utah  
Lease No.: 14-20-H62-3416

C.R.U.T. #1-18  
Sec. 18, T5S, R4W  
Duchesne County, Utah  
Lease No.: 14-20-H62-3437

B.C.U.T. #2-21  
Sec. 21, T5S, R4W  
Duchesne County, Utah  
Lease No.: 14-20-H62-3414

Please advise if you need additional information.

Sincerely,

J.R. Schaefer  
Drilling Manager

JRS/cc

cc: State of Utah  
Natural Resources  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203