

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE **X** WATER SANDS LOCATION INSPECTED SUB. REPORT/abd

DATE FILED **10-23-84**

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. INDIAN **14-20-H62-3333**

DRILLING APPROVED: **11-1-84 - OIL**

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: **NA. Application Rescinded 1-16-86**

FIELD: **UNDESIGNATED Duchesne Field**

UNIT:

COUNTY: **DUCHESNE**

WELL NO. **COYOTE UTE TRIBAL #8-9** API #**43-013-31015**

LOCATION **3437' FSL** FT. FROM (N) (S) LINE. **691' FEL** FT. FROM (E) (W) LINE. **SE NE** 1/4 - 1/4 SEC. **9**

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				<b>4S</b>	<b>4W</b>	<b>9</b>	<b>LQMAX EXPLORATION CO.</b>

October 18, 1984

U. S. Department of the Interior  
Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Re. Coyote Ute Tribal #8-9  
SE/NE Sec. 9, T4S, R4W  
Duchesne County, Utah  
Application for Permit to Drill

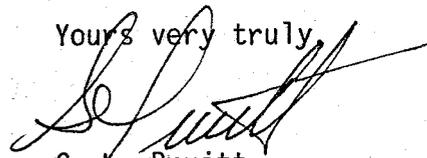
Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,



G. L. Pruitt  
Vice President, Drilling and Production

GLP:da  
Enclosures

cc: State of Utah  
Division of Oil and Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs  
Realty Property Management Office  
Uinta and Ouray Agency  
Ft. Duchesne, Utah 84026

RECEIVED

OCT 23 1984

DIVISION OF OIL  
GAS & MINING

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276  
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066  
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.  
BIA 14-20-H62-3333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Coyote Ute Tribal

9. WELL NO.  
Coyote Ute Tribal #8-9

10. FIELD AND POOL, OR WILDCAT  
Wildcat Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T4S, R4W, USB&M

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Lomax Exploration Company

3. ADDRESS OF OPERATOR  
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)  
At surface 691' FEL & 3437' FSL (SE 1/4 NE 1/4)  
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
3-1/2 miles from Duchesne Utah

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 691'

16. NO. OF ACRES IN LEASE  
964.72

17. NO. OF ACRES ASSIGNED TO THIS WELL  
80

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3800'

19. PROPOSED DEPTH  
8500' *Wanted*

20. ROTARY OR CABLE TOOLS  
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5713 GR

22. APPROX. DATE WORK WILL START\*  
December 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7500'	As required
6-1/8"	4-1/2" Liner	13.5#	8500'	As required

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 11/1/84  
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* G. L. Pruitt TITLE V.P. Drilling & Production DATE October 18, 1984

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

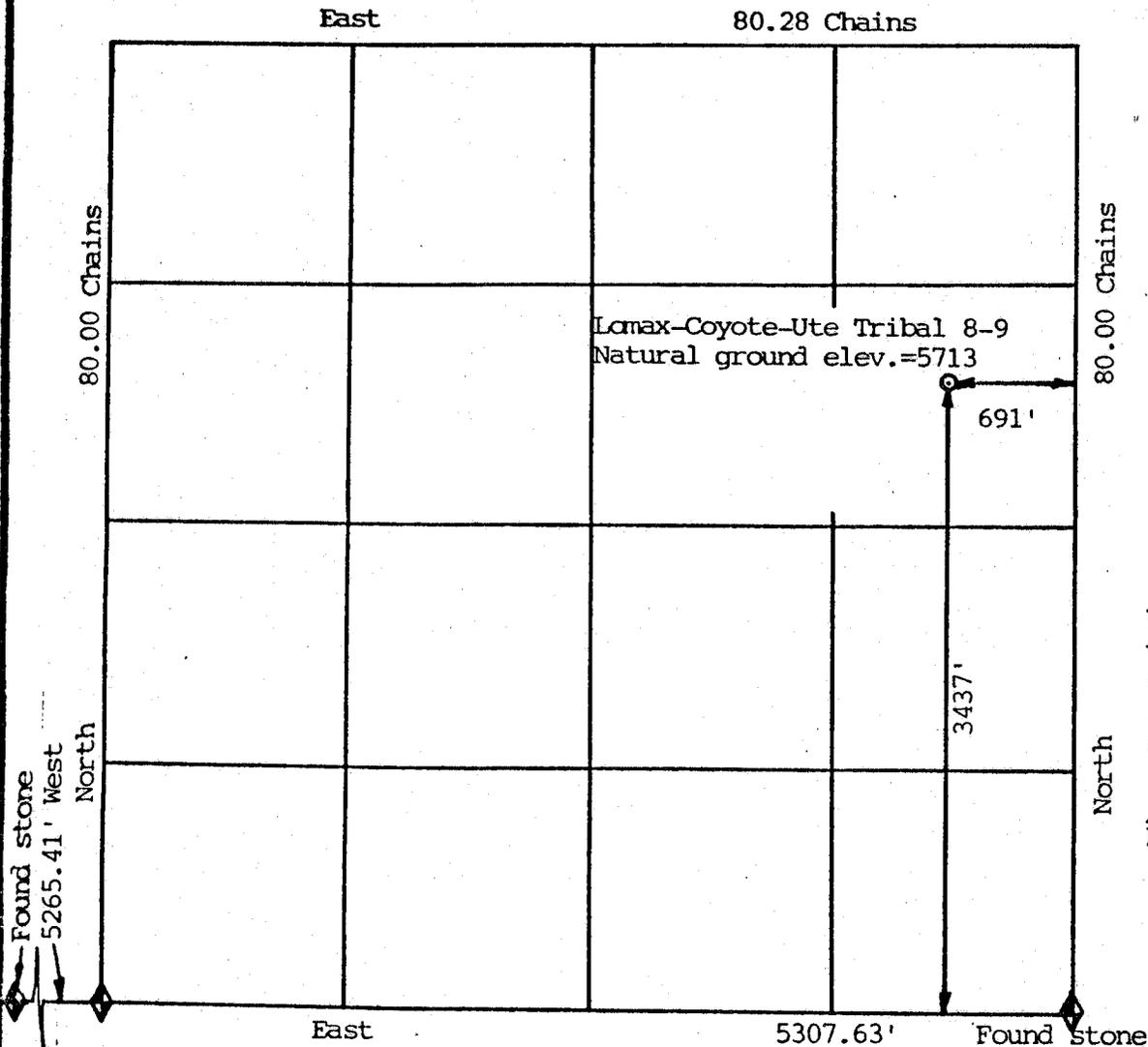
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

SECTION 9  
TOWNSHIP 4 SOUTH, RANGE 4 WEST  
JUNTAH SPECIAL BASE AND MERIDIAN  
DUCHESNE COUNTY, UTAH

LOMAX EXPLORATION CO.

WELL LOCATION: S.E.¼, N.E.¼



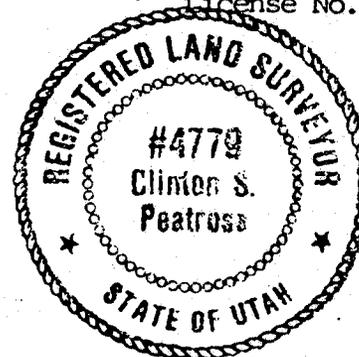
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

9/26/84  
Date

Clinton S. Peatross  
Clinton S. Peatross  
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.  
Job #240  
Lease #BIA-14-20-H62-3333

TEN POINT WELL PROGRAM

Lomax Exploration Company  
Coyote Ute Tribal #8-9  
SE/NE Sec. 9, T4S, R4W  
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1950'
Wasatch	7300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER,  
OIL, GAS OR MINERALS:

Wasatch	8300'	Oil
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4. PROPOSED CASING PROGRAM:

9-5/8", 36#, J-55 casing; set @ 600'  
7" 23# & 26#, K-55 & N-80 casing; set @ 7500'  
4-1/2", 13.5#, N-80 liner; set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE  
PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with KCl water to + 7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 13.5 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

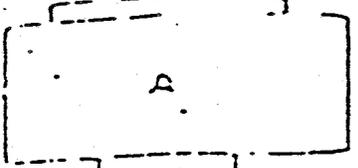
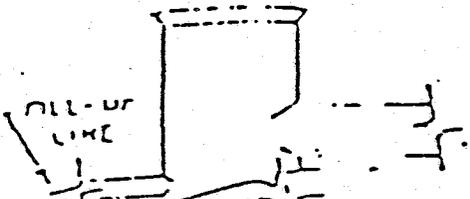
A drill stem test is tentatively scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density. No coring is planned.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

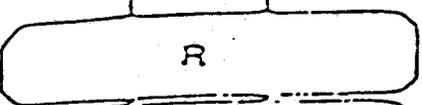
The potential for abnormal pressure exists below 7000'. No other abnormal hazards such as H<sub>2</sub>S gas are anticipated in this area.

10. ANTICIPATED STARTING DATE AND DURATION  
OF THE OPERATIONS:

It is anticipated that operations will commence approximately December 15, 1984.



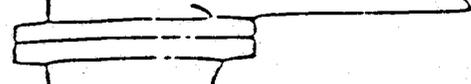
Shaffer Spherical  
10" 900



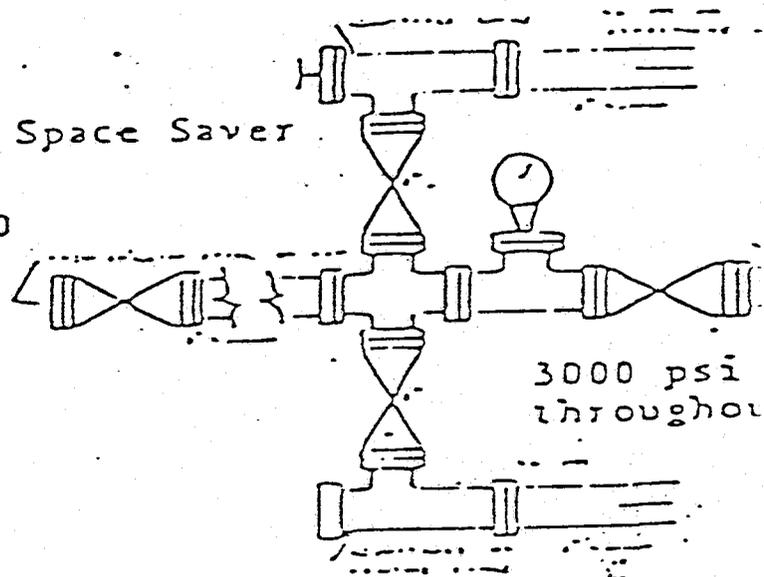
Cameron Space Saver



10" 900



Coupling



3000 psi  
throughout

LOMAX EXPLORATION  
13 Point Surface Use Plan

For

Well Location

Coyote Ute Tribal #8-9

Located In

Section 9: T 4S, R4W , U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION  
Coyote Ute Tribal #8-9  
Section 9: T4S, R4W, U.S.B.&M.

1. Existing Roads - See accompanying topographic map.
  - A. To reach LOMAX EXPLORATION well location site Coyote Ute Tribal #8-9 located in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  Section 9 T 4S, R 4W, U.S.B. & M., Duchesne County, Utah:
  - B. Proceed Easterly out of Duchesne, Utah along U.S. Highway 40, 3.6 miles to the Junction with an existing dirt road to the South; proceed in a Southerly direction along this road 1.3 miles to its junction with the proposed access road (to be discussed in item #2).
  - C. The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where gravel road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.
  - D. The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.
  - E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.
  
2. Planned Access Roads - See Topographic Map "B"
  - A. The planned access road leaves the existing road described in Item #1 in the NE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 9: T 4S, R 4W, U.S.B. & M., and proceeds in an easterly direction approximately .6 miles to the proposed location site.
  - B. The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.
  - C. Back Slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.
  - D. There will be no culverts required along this access road.
  - E. There will be no turnouts required along this road.
  - F. There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.
  - G. The lands involved in this action are under B.L.M. jurisdiction.
  - H. The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

- G. When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.
- H. A portable chemical toilet will be provided for human waste.

8. Ancillary Facilities

- A. There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout - See attached Location Layout Sheet

- A. The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.
- B. As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.
- C. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface

- A. As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.
- B. Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.
- C. Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.
- D. When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. Other Information

- A. The Topography of the General Area - (See Topographic Map "A").
  - 1. The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South.

LOMAX EXPLORATION

Coyote Ute Tribal #8-9

Section 9 : T4S, R4W, U.S.B.&M.

2. The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.
  3. The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.
  4. Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.
  5. The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.
  6. The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".
  7. Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.
  8. The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.
  9. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.
- B. The Topography of the Immediate Area - (See Topographic Map "B").
1. The proposed location is located approximately 2 miles south of Duchesne River which runs east. The location is on a ridge between Coyote & Cottonwood Canyons.
  2. The terrain in the vicinity of the location slopes from the southeast through the location site to the northeast at approximately 7% grade.
  3. The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.
  4. There are no occupied dwellings or other facilities of this nature in the general area.
  5. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

LOMAX EXPLORATION  
Coyote Ute Tribal #8-9

Section 9: T4S, R4W, U.S.B. & M.  
12. Lessee's or Operator's Representative

Jack Pruitt  
LOMAX EXPLORATION  
333 North Belt East, Ste 880  
Houston Texas 77060

1-713-931-9276

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

10/18/84

  
\_\_\_\_\_  
G. L. Pruitt



F A T H E R L Y A F F I D A V I T

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Paragraph #	Description
20:	ALL COAGTE UTE TRIBAL
7-3	SW $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 3, T4S,R4W,USB&M
7-4	SW $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 4, T4S,R4W,USB&M
12-7	NW $\frac{1}{2}$ SW $\frac{1}{2}$ Sec. 7, T4S,R4W,USB&M
10-8	NW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 8, T4S,R4W,USB&M
4-9	NW $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 9, T4S,R4W,USB&M
8-9	SE $\frac{1}{2}$ NE $\frac{1}{2}$ Sec. 9, T4S,R4W,USB&M
4-10	NW $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 10, T4S,R4W,USB&M
6-10	SE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 10, T4S,R4W,USB&M
10-12	NW $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 12, T4S,R5W,USB&M
16-8	SE $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 8, T4S,R4W,USB&M
16-9	SE $\frac{1}{2}$ SE $\frac{1}{2}$ Sec. 9, T4S,R4W,USB&M
3-13	NE $\frac{1}{2}$ NW $\frac{1}{2}$ Sec. 13, T4S,R5W,USB&M

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

*Don Michael*  
Signature of Applicant\*

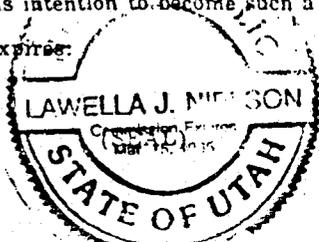
\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH  
County of *Utah* ss

On the *4* day of *September*, 19*84*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



*Lawella J. Nielson*  
Notary Public

**FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

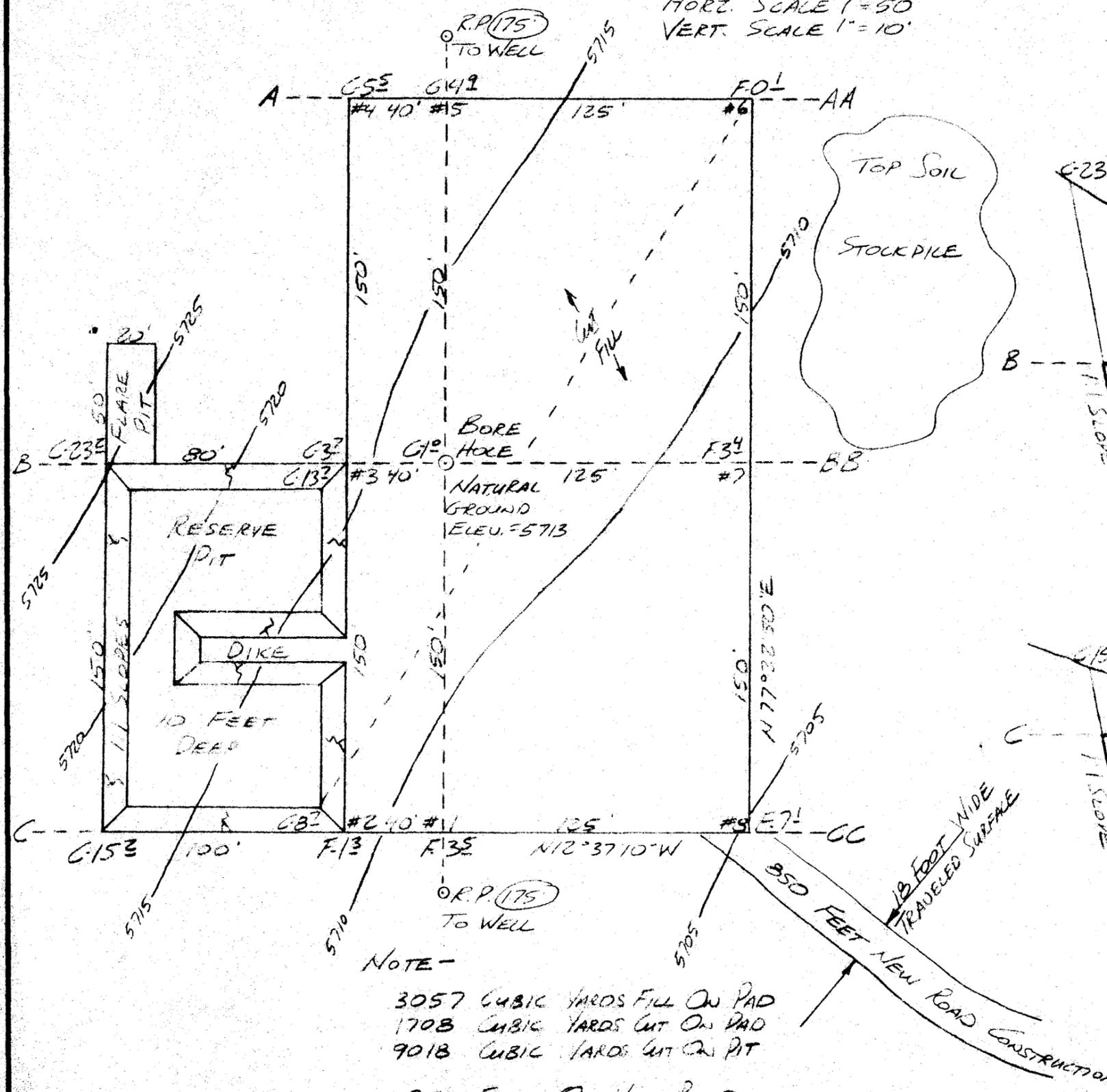
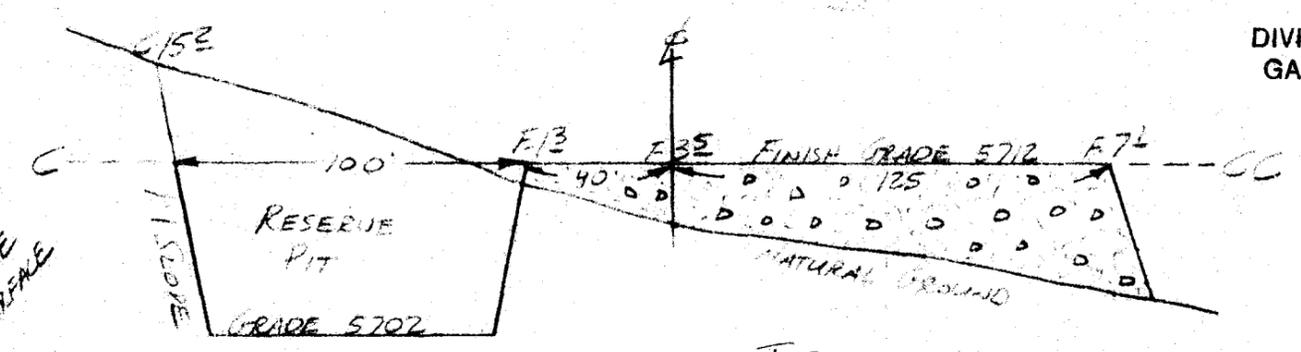
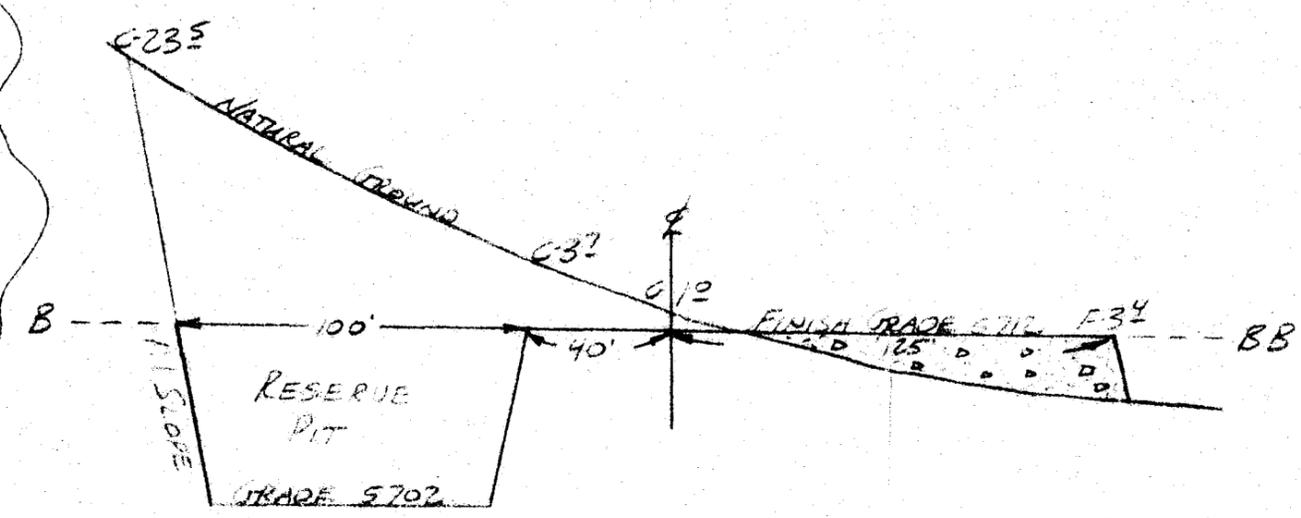
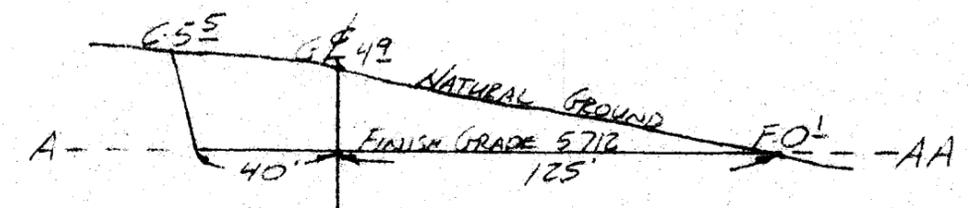
2:30 p.m. STATE ENGINEER'S ENDORSEMENTS

1. 9-4-54 Application received by mail ~~over counter~~ in State Engineer's office by Z.Y.
2. Priority of Application brought down to, on account of .....
3. Application fee, \$....., received by ..... Rec. No.....
4. Application microfilmed by ..... Roll No. ....
5. Indexed by ..... Platted by .....
6. Application examined by .....
7. Application returned, ..... or corrected by office .....
8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by .....
10. Notice to water users prepared by .....
11. Publication began; was completed .....
- Notice published in .....
12. Proof slips checked by .....
13. Application protested by .....
14. Publisher paid by M.E.V. No. ....
15. Hearing held by .....
16. Field examination by .....
17. Application designated for approval ~~rejection~~
18. Application copied or photostated by ..... proofread by .....
19. Application approved ~~rejected~~
20. Conditions:  
 This Application is approved, subject to prior rights, as follows:  
 a. Actual construction work shall be diligently prosecuted to completion.  
 b. Proof of Appropriation shall be submitted to the State Engineer's office by .....
21. Time for making Proof of Appropriation extended to .....
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No. ...., issued

State Engineer

Application No. ....

HORIZ. SCALE 1"=50'  
VERT. SCALE 1"=10'



NOTE -  
3057 CUBIC YARDS FILL ON PAD  
1708 CUBIC YARDS CUT ON PAD  
9018 CUBIC YARDS CUT ON PIT  
  
850 FEET OF NEW ROAD  
CONSTRUCTION TO INTERSECT  
PROPOSED ACCESS ROAD TO  
LOMAX #6-10



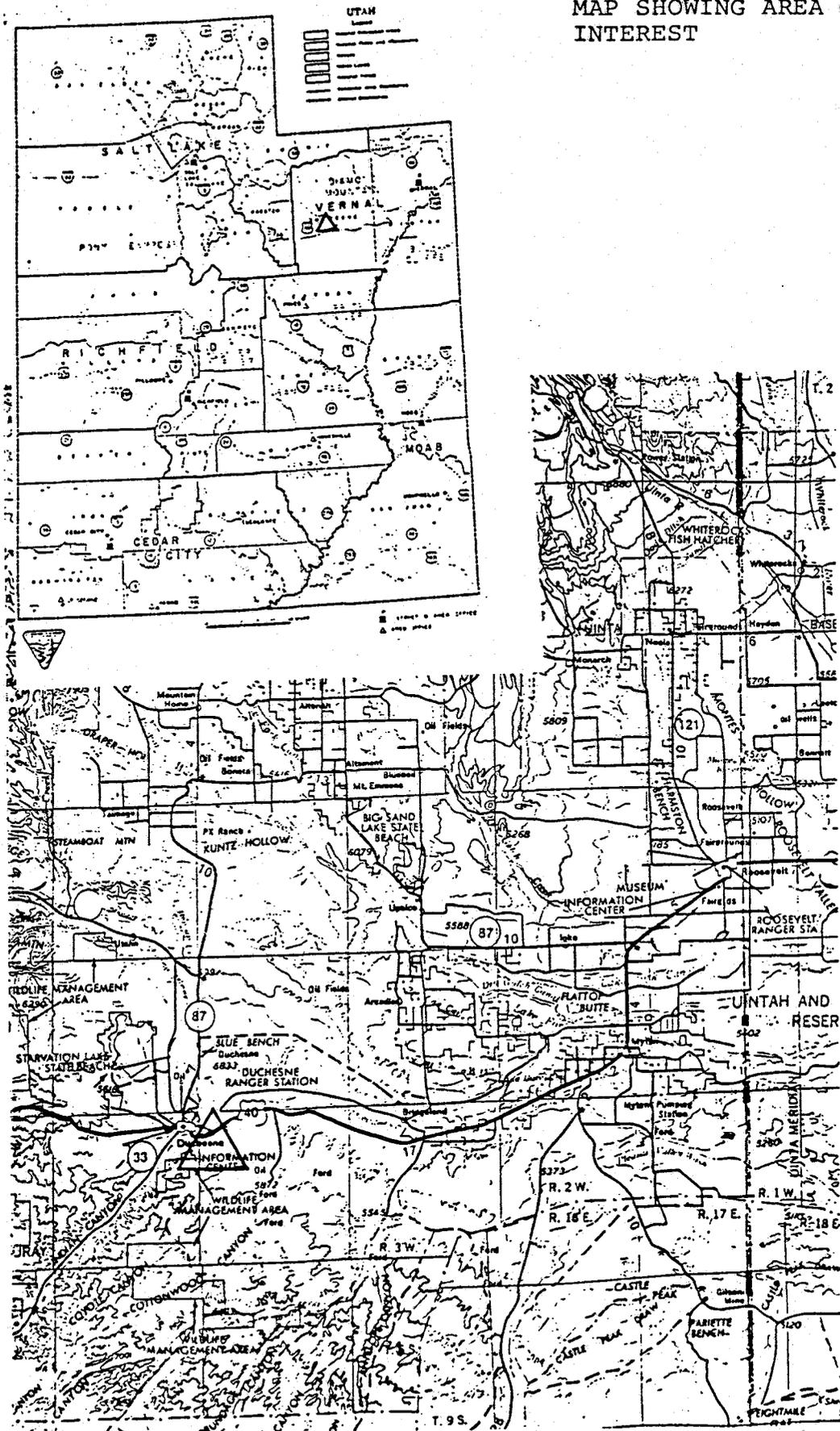
RECEIVED  
OCT 23 1984  
DIVISION OF OIL  
GAS & MINING

JOB # 240  
PREPARED FOR  
LOMAX EXPLORATION CO.  
P.O. Box 4503 HOUSTON, TEXAS 77

LOMAX-COYOTE-UTE TRIBAL #B-9  
S.E. 1/4, N.E. 1/4, SECTION 9, T.45, R.4W1, USB#  
DUCHESNE COUNTY, UTAH LEASE # BIA-14-20-46

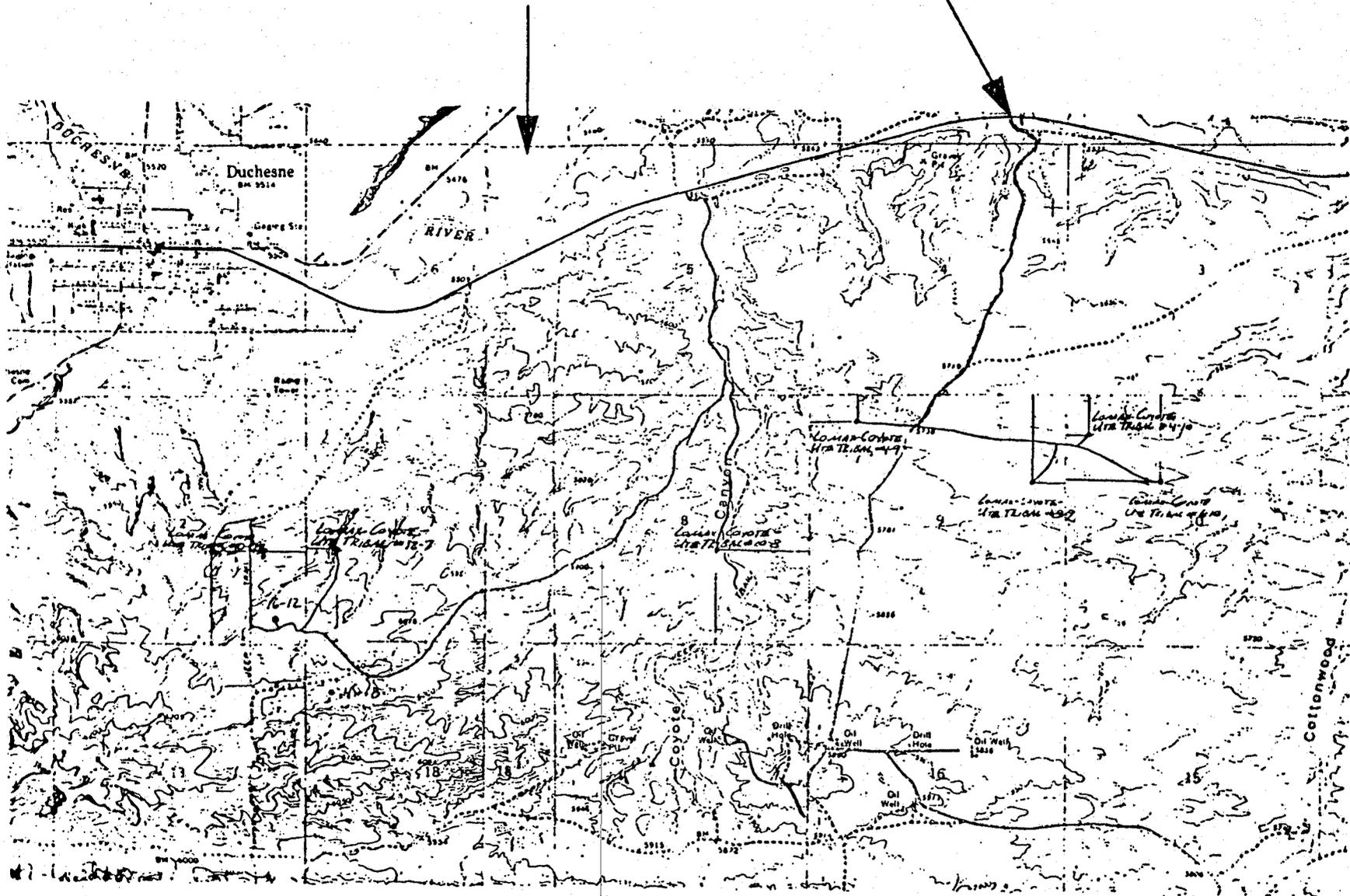
PREPARED BY  
**PEATROSS LAND SURVEYS**  
REGISTERED LAND SURVEYORS  
P.O. BOX 271  
DUCHESNE, UTAH 84021  
(801) 738-2386

△ STATE OF UTAH AND REGIONAL  
MAP SHOWING AREA OF  
INTEREST



WATER ACCESS

ACCESS ROAD



TOPO A



OPERATOR Lomas Exploration DATE 10-30-84

WELL NAME Coyote Ute Tribal #8-9

SEC SE NE 9 T 4S R 4W COUNTY Duchene

43-013-31015  
API NUMBER

Indian  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'  
Water sk - 43-9611 T.60262

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a \_\_\_\_\_ CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE: STIPULATIONS

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STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1984

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

Gentlemen:

Re: Well No. Coyote Ute Tribal #8-9 - SE NE Sec. 9, T. 4S, R.4W  
3437' FSL, 691' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

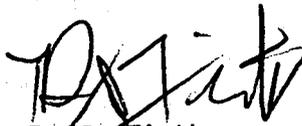
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2  
Lomax Exploration Company  
Well No. Coyote Ute Tribal #8-9  
November 1, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31015.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs

Bureau of Land Management  
Vernal District Office  
170 South 500 East  
Vernal, Utah 84078

3100  
O & G

March 19, 1985

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210-4503

Re: Application for Permit to Drill  
Well No. 8-9  
Section 9, T4S, R4W  
Duchesne County, Utah  
Lease No. 14-20-H62-3333

The referenced application for permit to drill was received in this office on October 22, 1984.

Reviewing the application disclosed that we have not received the additional required information to make your application administratively complete.

Therefore, in accordance with Onshore Oil & Gas Order No. 1, part III, we are returning your application unapproved.

This office will commence processing the application upon receipt of a new complete package.

If you have any questions, please feel free to call.

Sincerely,



*A. 11/16*  
Assistant District Manager  
for Minerals

Enclosures

cc: BIA  
State Div. OG&M  
well file



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

January 16, 1986

Lomax Exploration Company  
P.O. Box 4503  
Houston, Texas 77210-4503

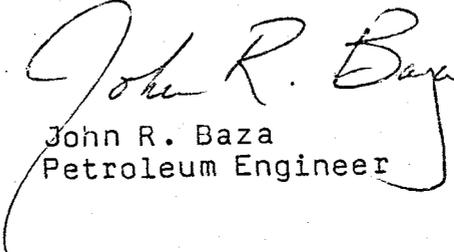
Gentlemen:

Re: Well No. Coyote Ute Tribal #8-9 - Sec. 9, T. 4S, R. 4W,  
Duchesne County, Utah - API #43-013-31015

In concert with action taken by the Bureau of Land Management, March 19, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

  
John R. Baza  
Petroleum Engineer

ta

cc: Dianne R. Nielson  
Ronald J. Firth  
File

0320/39