

APPLIED DRILLING SERVICES, INC.

DRILLING AND DRILLING FLUID CONSULTANTS

Rt. 2 Box 18-S
Roosevelt, Utah 84066
801-722-5087

American Bank Center
123 West First Suite 830-27
Casper, Wyoming 82601
307-266-1814

October 23, 1984

MR. RON FIRTH
State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT. 84114

RE: Badger Oil Corporation
Badger Mr. Boom Boom 2-29A1
Section 29-TLS-RLW
Duchesne County, Utah

Dear Ron:

Would you please consider our enclosed Application For Permit to Drill on Badger Oil Corporation's above referenced well. We have enclosed two copies of the APD, 10 Point, BOP Equipment, Application to Appropriate Water and Surface Damage and Use Agreement, & Plat.

The farmout letter on Section 29 from Chevron will be forwarded to you as soon as we receive it.

Thank you for all your help in pursuing our other APD's.

Sincerely,

Cary Smith
Agent, Badger Oil Corporation

DCS/jps
Enclosures

RECEIVED

OCT 26 1984

**DIVISION OF OIL
GAS & MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

1a. Type of Work
DRILL DEEPEN PLUG BACK

7. ~~Other Agreement Name~~

Badger Mr. Boom Boom

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

8. Farm or Lease Name

2-29A1

2. Name of Operator
BADGER OIL CORPORATION

9. Well No.

Albion/Bluebell

3. Address of Operator
C/O A.D.S. Operating, Inc., Rt. 1, Box 1764; Roosevelt, UT. 84066

10. Field and Pool, or Wildcat

Sec. 29, 1 South L West US

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
1872' FWL 1535' FNL SE 1/4 NW 1/4

11. Sec., T., R., M., or Blk. and Survey or Area

Duchesne Utah

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
Approx. 6 miles north of Roosevelt, Utah

12. County or Parrish 13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 1535'
16. No. of acres in lease 640
17. No. of acres assigned to this well 640
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 2200'
19. Proposed depth 14,400' *Wasatch*
20. Rotary or cable tools Rotary
21. Elevations (Show whether DF, RT, GR, etc.) 5344' GL
22. Approx. date work will start* 11/1/84

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		60'	150 cf
12 1/4"	9-5/8"	36# J-55	3,000'	975 sx
8-3/4"	7"	26/29/32# - S95	11,200'	475 sx
6"	5"	18# P-110	14,400'	500 sx

Operator proposes to drill a 14,400' Wasatch test well, per order #140-12.
Operator will adhere to all rules as set forth in order #140-12.
The well is to be drilled to total depth with fresh water mud, weighted as required.
The Operator will use 5000 psi BOP's and will operationally check system daily.

RECEIVED
OCT 26 1984
DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations, gas and oil, true vertical depths. Give blowout preventer program, if any.

24. Signed: *Cory Smith* Title: Agent, Badger Oil Corp. Date: 10/22/84

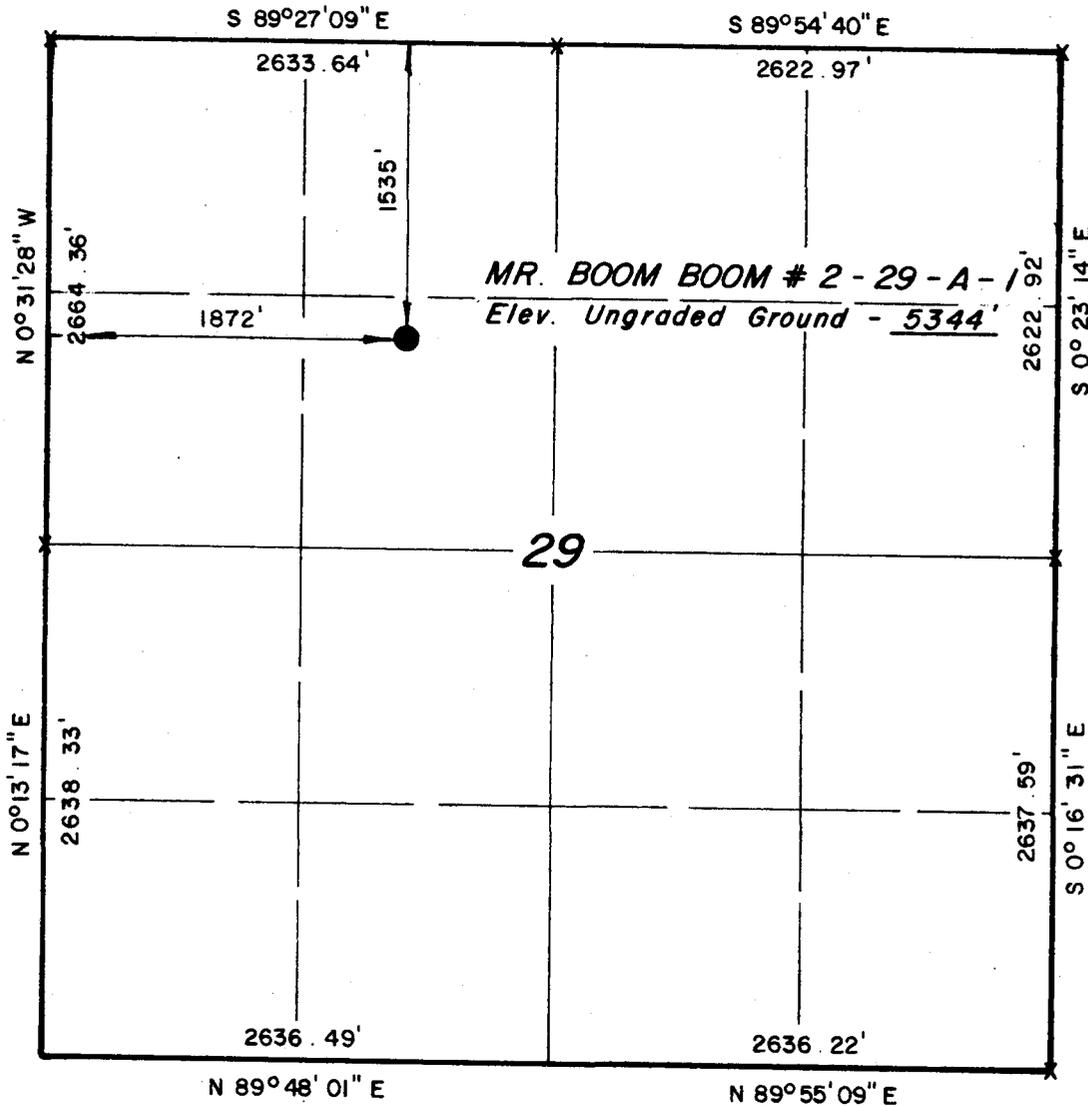
(This space for Federal or State office use)
Permit No. Approval Date
Approved by Title Date
Conditions of approval, if any:

T I S, R I W, U.S.B.&M.

PROJECT

BADGER OIL CORP.

Well location, MR. BOOM BOOM # 2-29-A-1, located as shown in the SE 1/4 NW 1/4 Section 29, T I S, R I W, U.S.B.&M. Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Jane Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 10 / 18 / 84
PARTY GS GS BFW	REFERENCES GLO Plat
WEATHER Cold	FILE BADGER

APPLICATION FOR PERMIT TO DRILL
 BADGER MR. BOOM BOOM 2-29A1
 SE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 29-T1S-R1W
 Duchesne County, Utah

1. OPERATOR:
 Badger Oil Corporation
 P. O. Box 52745
 Lafayette, LA. 70505
 (318) 233-9200

2. OPERATOR'S UTAH AGENT:
 CT Corporation
 175 S. Main
 Salt Lake City, UT.

3. DRILLING CONSULTANT AND LOCAL CONTACT:
 Applied Drilling Services, Inc.
 Route 1, Box 1764
 Roosevelt, UT. 84066
 (801) 722-5087
 Attn: Mr. Cary Smith

4. OPERATOR'S BOND:
 Continental Casualty Company
 1982 - #7972555

5. LOCATION OF PROPOSED WELL:
 Section 29 - Township 1 South, Range 1 West
 Duchesne County, Utah
 SE $\frac{1}{4}$ NW $\frac{1}{4}$
 6 miles north of Roosevelt, Utah

6. PROPOSED OBJECTIVE:
 14,400' Wasatch Test

7. ELEVATION:
 5344' Ungraded Ground

8. MUD PROGRAM:
 Low Solids Non-Dispersed
 0' to 8000' Water
 8000' to TD LSND weighted with Barite as needed

9. BOP DESIGN:

<u>Size</u>	<u>Series</u>	<u>Number</u>
10"	5000#	Double
10"	5000#	Annular

10. CASING PROGRAM:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Foot</u>	<u>Setting Depth</u>	<u>Cement</u>
30"	20"		60'	150 CF
12-1/4"	9-5/8"	36#/J-55	3,000'	975 SX
8-3/4"	7"	26,29,32#/S-95	11,200'	475 SX
6"	5"	18#/P-110	11,000-14,400'	500 SX

11. PROJECTED TOPS:

Green River - 6,719'
Wasatch - Undetermined

12. SURFACE OWNER:

J. Darrant Freston

13. LOGS:

All logs will be furnished within prescribed time limits.
Planned log suite include DIL, SFL, FDC, CNL and Caliper.

14. PROPOSED SPUD DATE:

November 15, 1984

SURFACE DAMAGE AND USE AGREEMENT .

This agreement is made, entered into and effective this the 19th day of October, 198 4, between BADGER OIL CORPORATION, P. O. Box 52745, Lafayette, Louisiana 70505, hereinafter referred to as BADGER and J. Dorrant Preston ET UX,

hereinafter referred to as "Surface Owner".

Whereas the Surface Owner owns all of the rights, title and interest in the surface of certain lands situated in Duchesne County, Utah, and described as follows:

Township 1 South, Range 1 West

Section 29: Roadway and Location as described in Point #1, situated in portions of the NW $\frac{1}{4}$

hereinafter referred to as "Said Lands".

Whereas, BADGER has agreed to pay Surface Owner certain fees for BADGER operations upon said lands.

Now, therefore, for and in consideration of Ten and more dollars in hand paid and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, the Surface Owner and BADGER hereby agree to the following terms for BADGER operations on said lands:

1. Surface Owner hereby grants and conveys to BADGER an easement and right-of-way of 400 feet by 400 feet to be used for its well site location on said lands, containing some 3.67 acres, and an easement and right-of-way of 1505.1 feet by 40 feet to be used for its road into said well site location, containing some 1.38 acres. Surface Owner hereby grants and conveys to BADGER the right of ingress and egress over and across said lands for the construction of a wellsite, roadways, pipelines, and electric lines, and battery site for oil and gas exploration, drilling, producing and reworking operations.
2. All surface area directly disturbed by BADGER as a result of oil and gas exploration, drilling, producing and reworking operations will be reseeded by BADGER when any of said operations cease.
3. The Surface Owner grants and conveys unto BADGER the right, at any and all times, of ingress and egress of BADGER, its agents, and contractors for the installation, servicing, repairing or removal of such roadways, pipelines, electric lines, wellsites and battery sites.
4. It is agreed that all equipment installed on the above described lands shall remain the personal property of BADGER removable at the option of BADGER.
5. BADGER will hold harmless and protect Surface Owner from any and all liability arising from any operations carried on by BADGER under the terms of this agreement.
6. This agreement is subject to all easements, rights-of-way and restrictions of record.
7. The terms and provisions of this agreement shall be binding upon and inure to the benefit of the parties hereto, their respective heirs, representatives, successors and assigns.
8. BADGER agrees to install the necessary cattle guards and gates at locations mutually acceptable to the parties hereto.
9. Beginning in 1995 the Surface Owner will receive Five Hundred dollars per year damages for as long as the site is used by Badger Oil.

In witness hereof, this instrument is executed by the parties hereto effective as of the date first above written.

BADGER OIL CORPORATION

BY: Cary Smith J. Rorant Freston

STATE OF UTAH)
) SS:
COUNTY OF DUCHESNE)

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this 27th day of October, 1984, personally appeared Cary Smith and J. Rorant Freston

to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

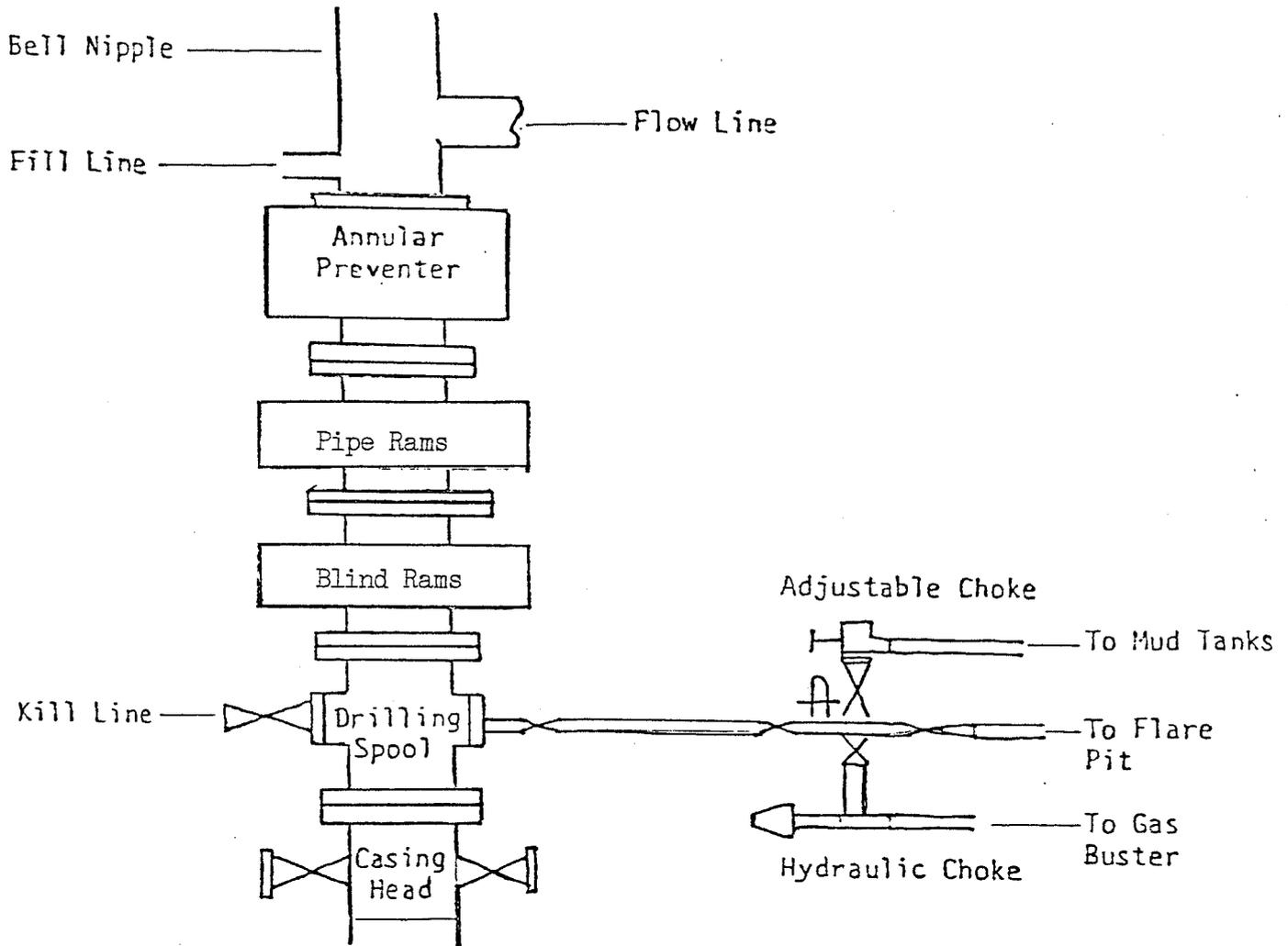
IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission expires: September 05, 1988

Keith L. Adams
NOTARY PUBLIC
Residing at: 257 No. 1st Street
Roosevelt, Utah



BLOWOUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cock, valves and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is J. Dorrant Freston
- 3. The Post Office address of the applicant is C/O Applied Drilling Rtl Box 1764 Roosevelt, Utah 84066
- 4. The quantity of water to be appropriated 10.0 second-feet and/or 10.0 acre-feet
- 5. The water is to be used for Oil/Gas Drilling from Nov. 1984 to March 1985
(Major Purpose) (Month) (Day) (Month) (Day)
- other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
- and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
- 7. The direct source of supply is* Ground Seepage
(Name of stream or other source)

which is tributary to _____, tributary to _____
*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Duchesne County, situated at a point ⁺
NW $\frac{1}{4}$ of NW $\frac{1}{4}$ Section 29 Township 1S Range 1W U.S.M
Duchesne County, Utah

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of Pumping from a private pond.

- 10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

- 12. Is the land owned by the applicant? Yes No _____ If "No," explain on page 2.

- 13. Is this water to be used supplementally with other water rights? Yes _____ No
If "yes," identify other water rights on page 2.

- 14. If application is for power purposes, describe type of plant, size and rated capacity. _____

- 15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

- 16. If application is for stockwatering purposes, number and kind of stock watered _____

- 17. If application is for domestic purposes, number of persons _____, or families _____

- 18. If application is for municipal purposes, name of municipality _____

- 19. If application is for other uses, include general description of proposed uses Oil Well Drilling and Completion.

- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. 1700' +/- FWL, 1440' +/- FNL, Section 29 T1S R1W
Duchesne County, Utah

- 21. The use of water as set forth in this application will consume 10.0 second-feet and/or 10.0 acre-feet of water and _____ second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described.

J. Howard Foster

Signature of Applicant*

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of Wasatch } SS

On the 27th day of October, 1924, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Leah A. Adams

Notary Public

POOR COPY

ADDITIONAL TERMS OF ASSIGNMENT AND AGREEMENT

CALL ON PRODUCTION: Assignor hereby reserves and Assignee grants to Assignor the option, exercisable at any time and from time to time, to purchase all or any part of the oil and gas or either of them to which Assignee has a right, produced from the assigned premises or attributable or allocated to the assigned premises or any part thereof by reason of the same being included in any pool or pooling agreement or any unit plan at the current market price when produced which is paid for oil and gas of like gravity and quality in the field where said assigned premises are located; provided that in the event Assignor shall elect to sell the oil or gas purchased by it at the well, the market price payable to Assignee shall be the amount realized by Assignor from such sale or sales. The option of Assignor to purchase oil and gas in accordance with the foregoing provisions shall prevail over any conflicting provisions of any operating agreement, unit operating agreement or other document affecting the assigned premises subsequently executed by Assignor unless such document makes specific reference both to this Assignment of Operating Rights and Agreement and to the provisions hereof relating to Assignor's option to purchase such oil and gas and further expressly abrogates or modifies such option.

NO BURDEN BY ASSIGNEE: In the event Assignor fails to exercise the option to purchase provided above, then Assignee shall not burden or restrict, whether by sales contract, Certificate of Public Convenience and Necessity, or otherwise, said oil and gas in such a manner that Assignor could not freely and fully contract with any purchaser for such oil or gas in the event Assignor elects to exercise such option to purchase at a later time. Additionally, Assignee shall not so burden or restrict whether by sales contract, Certificate of Public Convenience and Necessity, or otherwise, any reversionary interest Assignor may have in the assigned premises on oil or gas producible therefrom in such a manner that Assignor could not freely and fully contract with any purchaser for such oil and gas attributable to such reversionary interest at the time of such reversion.

SURFACE USE: Assignor and Assignee shall have equal and concurrent easement rights on and to the assigned premises and Assignor reserves rights of ingress, egress and regress on, over, under and through the assigned premises to the extent Assignor may deem necessary or convenient in conducting drilling, producing, processing, storing and other operations, whether similar or dissimilar, on or off the assigned premises and also including the right to drill for, produce and transport water (whether fresh, saline, sulphur or other) for such uses or purposes as it may elect.

INDEMNITY: Assignee agrees to perform all operations in compliance with applicable Local, State and Federal laws, orders, rules and regulations, to observe and perform all of the lease terms and provisions, express and implied, applicable to Assignee's interest in the assigned premises, and further agrees to indemnify and hold Assignor harmless from all loss, damage and expense of every character whatsoever, including court costs and attorney's fees, which Assignor may incur by reason of any act or omission by Assignee or by reason of the failure of Assignee to observe, perform and comply with such terms, provisions, laws, orders, rules and regulations.

DELAY RENTALS: If reimbursement of delay rental payments is provided for herein, then as to rentals allocable to lands covered hereby but without effect on other lands or rentals thereon: (a) At least 60 days prior to the date the annual rental accrues under each lease described herein, any party not wishing to participate in bearing such payment shall give notice in writing to the other party or parties hereto. Each party receiving such notice shall, within 40 days prior to the date such payment is due, notify the paying party in writing, whether and to what extent it elects to participate in such payment. Absent such notice of election(s) not to pay, the paying party shall pay and be reimbursed for all delay rentals hereunder pursuant to Paragraph 5 hereof. (b) If less than all of the parties should elect to fully participate, each non-participant shall, upon receipt of written request therefor from the participating parties, promptly execute and deliver to the participating parties (on a form acceptable to Assignor) all of the non-participant's rights, title and interest in and to such lease or such portion or portions thereof as to which such non-participating party has elected not to so participate; provided, however, if the assignment is to be made by Assignor and an overriding royalty is reserved herein, then such assignment will reserve to Assignor an overriding royalty on the lands, leases and rights so assigned identical in amount, manner of computation and term to the overriding royalty herein reserved. (c) If Assignor is herein designated to pay annual delay rentals and if Assignee is to reimburse Assignor for all or any part of such payment, Assignor may furnish notices provided for hereunder solely to Assignee and look solely to Assignee for such reimbursements notwithstanding that Assignee may assign all or any part of Assignee's rights hereunder.

NOTICE AND PAYMENT PROCEDURES: The parties giving notices and making payments, whether annual delay rental or shut-in well payments, shall use best efforts to make and give timely and proper payments and notice, but failure to timely and properly make or give any such payment or notice shall not subject the party so failing to liability to the other party unless the failure was willful or was the result of wanton disregard of the obligation herein imposed. Payments to be made shall be made sufficiently in advance for the paying party to furnish, and the paying party shall so furnish, the other parties evidence of each such payment at least fifteen (15) days in advance of the due date thereof. The paying party shall invoice each participant for its respective share of each such payment provided herein to be reimbursed by such party and forthwith after receipt of such invoice, the same shall be paid. Failure of any party to respond to any notice given pursuant to Paragraph 4 hereof shall be deemed an election not to participate in the payment described in such notice. Failure to pay an invoice within thirty (30) days from receipt of the same shall entitle the paying party to demand and receive an assignment the same (a) if for a rental, as though the non-paying party had elected not to participate in the payment, or (b) if for a shut-in payment, as though the non-paying party had elected to surrender the lease and the paying party had requested assignment thereof as provided in Paragraph 9 below.

RENEWALS AND EXTENSIONS: If this Assignment covers less than all of Assignor's interest in the leases affected hereby, then, unless otherwise provided in any operating agreement between Assignor and Assignee covering the assigned premises, any lease or mineral interest acquired by Assignee, directly or indirectly, prior to or within one (1) year after the expiration of a lease described herein, which covers all or any part of the assigned premises, shall for all purposes hereof be considered as a renewal and extension of such expired lease, and an interest identical to the overriding royalty and/or other interest retained hereunder by Assignor in and under such expired lease shall be owned by Assignor in and under any such renewal or extension the same as if the expired lease had been amended before expiration to provide for the same term as is provided for in the renewal or extension and as if the amendment had been obtained by or on behalf of Assignor. Upon request, Assignee will execute and deliver to Assignor a recordable instrument on a form acceptable to Assignor which will further evidence Assignor's ownership of rights in such renewals and extensions, and by these presents, Assignee agrees that no further consideration therefor will be due. The provisions of this paragraph shall have no application to any lease or mineral interest acquired by Assignee subsequent to twenty (20) years from the date hereof.

PRODUCTION AND SHUT-IN WELL REPORTS: Unless Assignor is the operator of the assigned premises, Assignee shall, on or before the fifteenth day of each calendar month, furnish Assignor a copy of all production reports affecting the assigned premises filed during the preceding month with the State and Federal regulatory bodies and shall notify Assignor immediately if the only producing well on any lease covered hereby is shut in for any reason and like notice if production therefrom is resumed.

INSPECTIONS AND AUDIT: If Assignor retains a present or future interest in production from the assigned premises and is not the operator of the assigned premises, Assignor's representatives shall, at all reasonable times during business hours, and from time to time, have the right to inspect and audit Assignee's accounts, books, and records which concern production from the assigned premises and shall, at all times and from time to time, have free and full access to any and all wells on the assigned premises and all tanks, gauges, and other equipment used in producing such wells in order that Assignor may ascertain with certainty the quantity of oil and gas produced, saved and sold or used off the premises and the value and/or the proceeds from the sale thereof.

REASSIGNMENT: Assignee shall not plug and abandon a well on the assigned premises or on lands pooled therewith which was theretofore capable of producing oil or gas in quantities sufficient to cover operating costs plus a reasonable profit and shall not surrender, quitclaim or allow to expire (by non-payment of annual delay rentals or otherwise) any leasehold interest in the assigned premises without first giving sixty (60) days' notice to Assignor of Assignee's intention so to do. Assignor is hereby granted the option for a period of fifteen (15) days from the receipt of such notice to request from Assignee an assignment of such well or an assignment of such interest or any part thereof as Assignee proposes to surrender, quitclaim or allow to expire. Upon receipt of such request from Assignor in writing, Assignee agrees to promptly execute and deliver to Assignor an

assignment (on a form acceptable to Assignor) covering all of the rights, title and interest hereby assigned in, to and under the lease or leases or portion or portions thereof covered by Assignee's notice to Assignor as to which Assignor requests assignment, including, at Assignor's option, all the wells thereon and all equipment and other personal property in and on such lease or leases or portion or portions thereof or which is used in connection therewith. In addition, if the notice relates to a well to be plugged and abandoned, the assignment shall include all lands and leases owned by Assignee which constitute the entire drilling spacing or proration unit allocated (or allocable if not formally allocated) to said well and shall include all depths and zones underlying the geographical bounds of said proration unit except that Assignee may retain the specific zones included within a productive drilling spacing or proration unit allocated to another productive well. Forthwith after delivery of any such assignment so requested which covers equipment or personal property, Assignor shall pay Assignee the salvage value of the interest in such equipment and personal property assigned to Assignor. Upon delivery of an assignment requested by Assignor in accordance with the provisions of this paragraph, any overriding royalty interests and/or other obligations payable out of production which may have been assigned or reserved by Assignee or by subsequent assigns with respect to such land shall thereupon terminate.

10. **WELL INFORMATION:** Assignor's representatives shall at all times have free and full access to any and all wells drilled or deepened upon the assigned premises and immediately after such well location is staked, Assignor shall be furnished three copies of the officially used location plat and shall thereafter be timely furnished any and all information with respect to such wells which Assignor may request, together with samples of all cuttings and cores obtained therefrom, including four copies of any surveys made by an electrical or other logging devices. Within thirty (30) days after completion of each such well, Assignor shall be notified of such completion and shall be furnished a copy of each form applicable to such well required to be filed with governmental authorities in connection with completion, testing and/or abandonment thereof.
11. **POOLING:** Assignee is hereby granted the right and power to pool any overriding royalty herein reserved under any lease or portion thereof covered hereby in the same manner and to the same extent as the Lessor's royalty under said lease may be pooled by virtue of lease provisions or lease amendments executed prior hereto.
12. **JOINT OPERATING AGREEMENTS:** The rights of Assignor and Assignee in the assigned premises are hereby made subject to the terms of any joint operating agreement heretofore entered into or agreed to be entered into by them covering or intended to cover the assigned premises.
13. **MISCELLANEOUS AND DEFINITIONS:** (a) The term "Overriding Royalty" shall mean the fraction designated herein of that part of all oil, gas and other hydrocarbon substances produced and saved from each well on the assigned premises or on lands pooled therewith under the terms of and allocable to the interest in each lease or portion thereof described and assigned herein or any renewals or extensions thereof and the same shall be computed and paid to Assignor at the same time and in the same manner that royalties to the Lessor are computed and paid or, at Assignor's option, delivered to Assignor's credit in the pipeline or pipelines to which the well, or wells, may be connected free and clear of all costs of development and production, and said fractional interest in production shall be in addition to any overriding royalties, oil payments or other payments out of production of any nature whatsoever to which any lease covered hereby may be or become subject; (b) if "payout" is used herein, the same shall refer to that point in time at which the total proceeds from the sale of oil, gas and other hydrocarbon substances produced and saved (plus the current market value of such thereof as may be taken in kind or used off the premises but not sold) allocable to the leasehold interest in the assigned premises hereby assigned to Assignee (after deducting Assignee's proportionate part of the following burdens on the leases described herein, to wit: royalties payable to Lessors; any overriding royalty or production payment reserved to Assignor; overriding royalties; production payments or other obligations payable out of production existing as of the date hereof and not created by Assignee; and taxes based directly upon or measured directly by such production) shall equal that portion of the entire cost of drilling, testing and completing the well borne by Assignee and allocable to the leasehold interest herein assigned, plus Assignee's share of the cost so allocable of operating said well for the production of oil or gas during the reimbursement period; (c) if "net profits" is used herein, the same shall mean the total proceeds from the sale of oil, gas and other hydrocarbon substances produced and saved from the well or wells to which such term is applicable and which are allocable to the leasehold interest herein assigned plus the current market value of such thereof as may be taken in kind or used off the premises but not sold, less the following burdens on the leases described herein, to wit: royalties payable to Lessors; overriding royalties; production payments or other obligations out of production existing as of the date hereof and not created hereby or by Assignee; taxes based directly upon or measured directly by such production, and Assignee's share of the cost so allocable of operating such well or wells as determined under and pursuant to the terms of the joint operating agreement entered into or agreed to be entered into between Assignor and Assignee; (d) "assigned premises" as used herein shall mean the lands in which a leasehold interest is assigned hereby insofar as the same includes the zones or depths therein hereby assigned to Assignee; (e) the term "gas well" refers to a well which produces or is capable of producing natural gas or natural gas and associated liquids in paying quantities and is classified as a gas well under applicable State laws, rules or regulations; the term "oil well" refers to any well producing hydrocarbons in paying quantities and not classified as a gas well; "oil operating rights" are the rights to explore (by geophysical or other means), drill for, produce and dispose of liquid hydrocarbons and associated gases from an oil well; and "gas operating rights" are the rights to explore (by geophysical or other means), drill for, produce and dispose of hydrocarbon gases and associated liquids from a gas well; (f) the term "oil" includes all liquids, including condensates produced whether from an oil well or from a gas well; (g) the term "gas" includes all non liquids, including casinghead gas, whether produced from an oil well or from a gas well; (h) in this Agreement the neuter refers to either or both sexes and plural forms refer to the singular and singular forms to the plural, as applicable; (i) if the limit of the term of a grant or the term of a reservation is provided herein to be at the "option" of Assignor, then Assignor shall have thirty (30) days after receipt of written notice of the occurrence of the event or events which are conditions precedent to the exercise thereof within which Assignor may give notice to Assignee whether the term of such grant or reservation will terminate or continue. Assignee agrees to execute, acknowledge and deliver to Assignor such assignments or declarations as Assignor may deem necessary in order that the exercise of option and the change of ownership, if any, resulting therefrom may be reflected in all applicable official records including the records of the County Clerk of the County in which the assigned premises are situated.
14. In the event any oil and gas leasehold estate of Chevron is ever included within a spacing, drilling or proration unit for a well completed in the assigned premises, absent express agreement to the contrary, Assignee shall bear the costs of drilling, completing and equipping said well and Chevron shall have no obligation to pay any share of such costs. Chevron will, however, upon payout of each such well, be entitled to receive any benefits attributable to such leasehold interest by reason of such spacing, drilling or producing unit.
- ~~15. If Federal Oil and Gas Leases cover any part of the assigned premises, there is attached hereto and made a part hereof a Supplement containing Equal Opportunity Clause and Certificate of Nonsegregated Facilities.~~
16. **NOTICES:** All notices authorized or required by the terms of this Agreement shall be given in writing by United States mail or Western Union Telegram, postage or charges prepaid, and addressed to the party to whom the notice is given at the addresses listed below. The originating notice to be given under any provision hereof shall be deemed given only when received by the party to whom such notice is directed and the time for such party to give any notice in response thereto shall run from the date the originating notice is received. The second or any responsive notice shall be deemed given when deposited in the United States Mail or with the Western Union Telegraph Company, with postage or charges prepaid. Each party shall have the right to change its address at any time, and from time to time, by giving written notice thereof to all other parties.

Assignor:

Chevron U.S.A. Inc.
P. O. Box 599
Denver, Colorado 80201

Assignee: **Badger Oil Corporation**
1600 Stout, Suite 1100
Denver, CO 80202

17. **LANDS AND LEASES:** (Con't. on Page 4)

Attached to and made a part of that Assignment of Operating Rights and Agreement from Chevron U.S.A. Inc. to Badger Oil Corporation dated September 18, 1984, covering lands in Section 29, T1S, R1W, U.S.M.

A.2. *At payout of each individual well drilled on the assigned premises or on lands pooled therewith in which Assignor owns an ORRI (Overriding Royalty Interest) Assignor shall have the option to continue to receive the ORRI or to become a 40% WI owner in each such paid out well, proportionately reduced to Assignor's leasehold ownership in the section (for each such well as such leasehold ownership existed on September 17, 1984). If Assignor elects to become a working interest owner in any such well, which election shall be retroactive to the day immediately following payout of such well, Assignee shall execute and deliver an assignment on a form acceptable to Assignor of an undivided 40% working interest in such well, proportionately reduced as provided above. Said assignment shall be free of all burdens which may have been created by Assignee subsequent to the effective date of this Assignment of Operating Rights and Agreement. The filing of said assignment for record by Assignor shall operate as a release of Assignor's reserved ORR in such well, such release to be effective as of the effective date of said assignment. Assignee agrees to furnish Assignor semi-annual statements regarding the payout status of each well drilled hereunder, at the address provided in Paragraph 16, hereof, Attn: Rocky Mountain Division Land Manager.

If at any time during which Assignor holds an ORRI in any well drilled on the assigned premises or on lands pooled therewith an additional well is proposed for a state approved location in Section 29, T1S, R1W, Assignor shall have the option, exercisable within 30 days from the date notice of such proposed well is received by Assignor, to participate in the proposed well as a 40% working interest owner (proportionately reduced to Assignor's leasehold ownership in the section for each such well as such leasehold ownership existed on September 17, 1984) and Assignee shall execute and deliver an assignment of the interval described on Page 1 of this Assignment on a form acceptable to Assignor of a 40% working interest in the operating rights for the proposed well; or Assignor may retain its ORRI in such well.

17. (Continued)

<u>Chevron Lease No.</u>	<u>Lessor</u>	<u>Date of Lease</u>	<u>Description (All in Section 29, T1S, R1W, USM</u>	<u>Recorded in Duchesne Co., UT Book Page</u>	
79052-5	L. L. Pack	10-24-63	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	53 M.R.	43
79055-5	Ben C. Gomm and Opal A. Gomm	10-23-63	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	53 M.R.	39
79064-5	Oral Coltharp	10-28-63	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	54 M.R.	138
79453-5	Merrill L. King and Marguerite King	2-06-64	S $\frac{1}{2}$ NE $\frac{1}{4}$	55 M.R.	251
79454-5	Jesse Dorrant Preston Ethelene M. Preston	1-25-64	S $\frac{1}{2}$ NE $\frac{1}{4}$	55 M.R.	253
87432-5	V. H. Simmons and Sadie F. Simmons	10-21-68	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	78 M.R.	494
79538-5	Richard G. Dye and Artice M. Dye	1-23-64	N $\frac{1}{2}$ SE $\frac{1}{4}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$	55 M.R.	269
79568-5	Miller & Viele, A Corporation	2-18-64	NW $\frac{1}{4}$ NE $\frac{1}{4}$	55 M.R.	289
79073-5	Merrill Russell and NaDean Russell	10-28-63	NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$ NW $\frac{1}{4}$	53 M.R.	412
79117-5	Brigham Krause and Vera L. Krause	11-14-63	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$	54 M.R.	136
85405-5	Juanita C. Smith, individually and as Guardian of Dennis G. Smith	11-16-67	NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$, S $\frac{1}{2}$ SW $\frac{1}{4}$	73 M.R.	652
90309-5	First Security Bank of Utah, Trustee of Ned G. Coltharp	4-05-73	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	122 M.R.	557
90297-5	Virginia Coltharp Houston and George E. Houston	4-05-73	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	121 M.R.	779
90295-5	Fawn B. Coltharp	4-05-73	NW $\frac{1}{4}$, W $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$	122 M.R.	353
90285-5	A. M. Harmston and Elsie L. Harmston	4-02-73	W $\frac{1}{2}$ SW $\frac{1}{4}$	121 M.R.	759
90332-5	First Security Bank of Utah, Trustee of Brigham Krause Estate	4-12-73	SE $\frac{1}{4}$ SW $\frac{1}{4}$	123 M.R.	50

18. For purposes of this Agreement, the term "taxes" shall include, but not be limited to, any tax which is based on the value of or sales price for any production resulting from operations under this Agreement. Pursuant thereto, each party agrees to provide any other party hereto with such information as may be required for the correct reporting, computation, payment or withholding of any taxes. Any party failing to provide such information in a timely manner to permit compliances with applicable tax laws, rules, or regulations, shall reimburse any other party hereto for any and all taxes, interest, penalty, or incidental expenses caused by, or resulting from, such failure.

19. The leases subject to this Assignment, listed in paragraph 17, hereof, are subject to that certain Gas Purchase Contract dated May 22, 1972 by and between Chevron U.S.A. Inc. and Gary Operating Company.

20. Should you not comply with all the provisions contained in that Well Contribution Agreement dated September 17, 1984 between you and Chevron or with the provisions of this Assignment, or should you fail to complete the well described in that Well Contribution Agreement as a producer of oil and/or gas in paying quantities, you will immediately reassign to Chevron the interest assigned to you herein, on the form designated as Exhibit "B" to the above described Well Contribution Agreement.

OPERATOR Dodge Oil Corp DATE 10-26-84

WELL NAME Dodge Mr. Boom Boom # 2-29A1

SEC SE NW 29 T 15 R 1W COUNTY Dickens

43-013-31013
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
Test well - Original Operator Chevron Oil - NWS E 5-29
Water &

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE: STIPULATIONS
1. Test well
2. Designation of Operator - Chevron Oil

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 1, 1984

Badger Oil Corporation
c/o A.D.S. Operating, Inc.
Rt. 1, Box 1764
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Badger Mr. Boom Boom - SE NW Sec. 29, T. 1S, R. 1W
1535' FNL, 1872' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
2. Receipt of a Designation of Operator from Chevron Oil Company.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Badger Oil Corporation
Well No. Badger Mr. Boom Boom #2-29A1
November 1, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31013.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures
cc: Branch of Fluid Minerals

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

43-013-31013

NAME OF COMPANY: BADGER OIL

WELL NAME: MR BOOM BOOM

SECTION SE NW 29 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Nicor

RIG # 60

SPUDDED: DATE 12-7-84

TIME 5:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Victor Phillips

TELEPHONE # 535-4501 (Rig)

DATE 12-7-84 SIGNED _____ AS _____

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING
 4241 State Office Building
 Salt Lake City, UT 84114

RECEIVED
 JAN 03 1985
 DIVISION OF
 OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BADGER MR. Boom Boom 2-29 A1 API #43-013-31013
 Operator BADGER OIL CORP Address 90 APPLIED DRILLING SERVICES, INC. RR #1 Box 1764 Roosevelt, UT 84066
 Contractor NICOR DRILLING Address _____
 Location 1/4 1/4 Sec. 29 T. 1S R. 1W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	420	435	NEGLECTIBLE	FRESH
2.	1730	1740	30 GPM	SLIGHTLY SALTY
3.	2200	2250	300 GPM	SALTY
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Ray Smith

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON RECEIVED
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1872' FWL, 1535' FNL, SE $\frac{1}{4}$, NW $\frac{1}{4}$		8. FARM OR LEASE NAME Badger Mr. Boom Boom
14. PERMIT NO. API-43-013-31013		9. WELL NO. 2-29A1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5344' GL		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T1S, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Notice of Operations as of 12/31/84 - Drilling ahead @ 7748'.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Agent for Badger Oil Corporation DATE 1/23/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... 1-26-85

OIL CO.:..... BADGER OIL

WELL NAME & NUMBER..... Boom - Boom #1

SECTION..... 29

TOWNSHIP..... 15

RANGE..... 1 W

COUNTY..... DUCHENSE UT.

DRILLING CONTRACTOR..... NICOR #60

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Tim M.

RIG TOOL PUSHER.....

TESTED OUT OF..... VERNAL

NOTIFIED PRIOR TO TEST:..... YES

COPIES OF THIS TEST REPORT SENT COPIES TO:..... BLM
STATE
COMPANY MAN

ORIGINAL CHART & TEST REPORT ON FILE AT:..... VERNAL..... OFFICE

Company

Lease and Well Name #

Date of test

Rig #

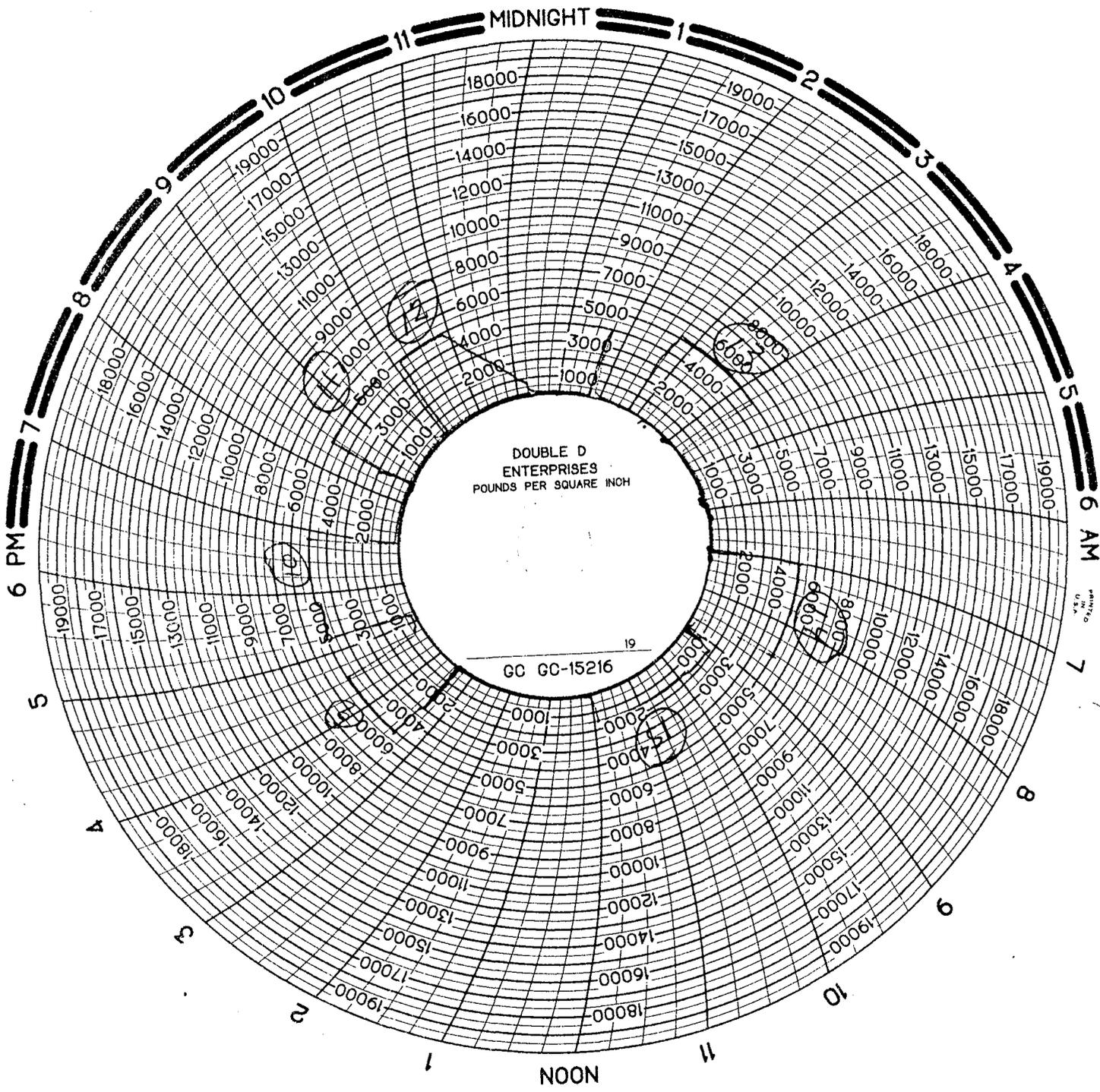
BADGER

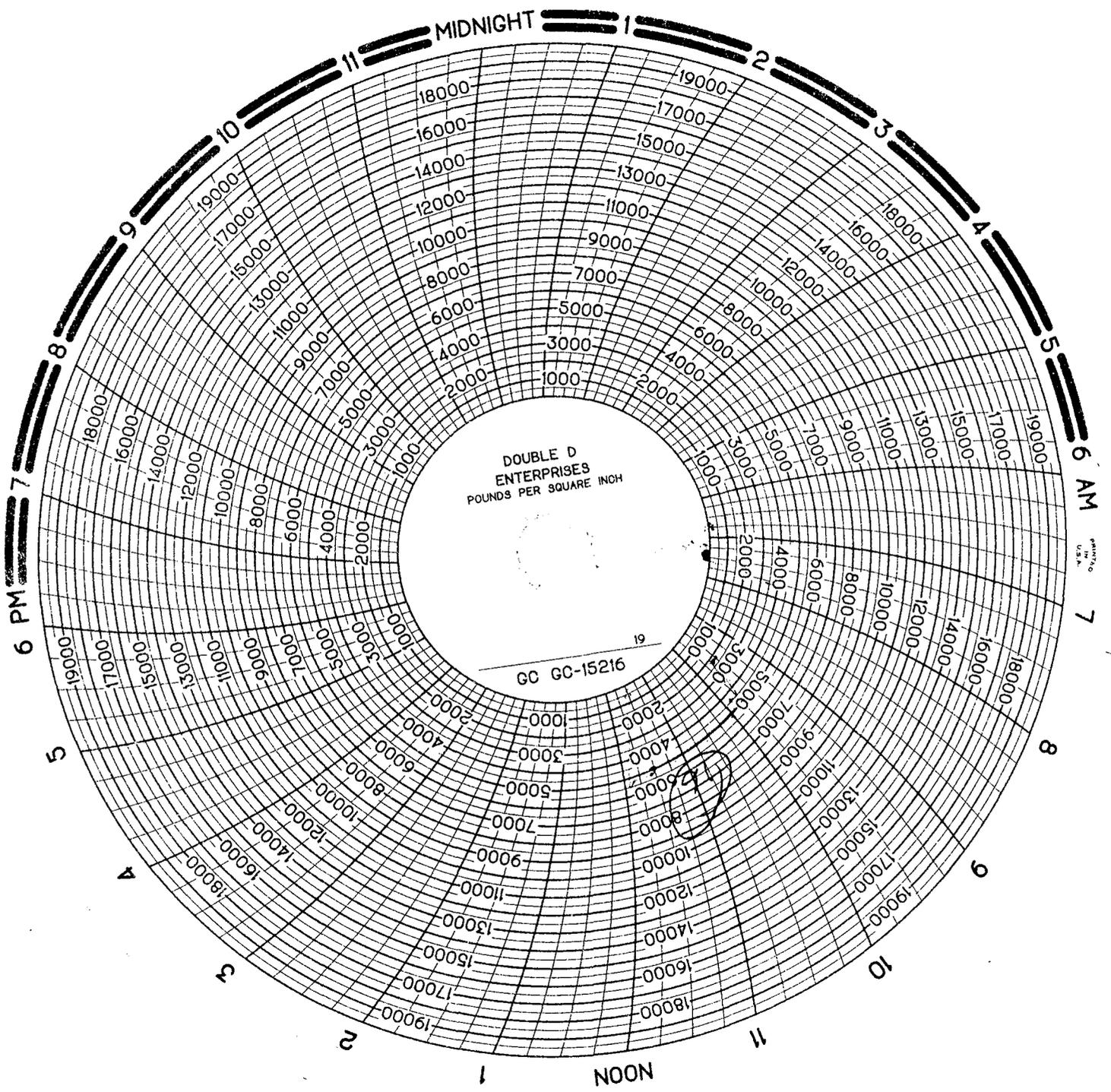
Boom-Boom #1

1-26-85

NICOR #60

ST #	Time	
1.	5:55-6:10	TEST FIRST T.I.W. VALVE
2.	6:32-6:47	TEST SECOND T.I.W. VALVE
3.	6:52-7:07	TEST DART VALVE
4.	12:57-1:12	3 INSIDE MANUAL VALVES IN CHOKE HOUSE
5.	1:20-1:35	TEST 2 ND ON SUPER CHOKE SIDE, 2 ND ON MANUAL CHOKE SIDE & 2 ND ON FLARE LINE
6.	1:38-1:53	TEST SUPER CHOKE, 3 RD ON FLARE LINE & 3 RD ON MANUAL CHOKE SIDE
7.	1:56-2:11	TEST 3 RD ON SUPER CHOKE SIDE
8.	2:15-2:30	TEST LAST 2 MANUAL VALVES ON SUPER CHOKE SIDE FINISH NIPPLE UP
9.	5:40-5:55	TEST BLIND RAM & 1 ST MANUAL VALVE ON KILL LINE
10.	6:00-6:15	TEST BLINDS & CHECK VALVE ON KILL LINE
11.	7:08-7:23	TEST PIPE RAMS INSIDE MANUAL VALVES ON CHOKE & KILL LINE
12.	7:27-7:42	TEST PIPE RAMS & 2 ND MANUAL ON CHOKE LINE
13.	8:30-8:45	TEST PIPES & VERTICAL RISER VALVE IN CHOKE HOUSE
14.	9:15-9:30	TEST PIPES & HCR VALVE
15.	9:36-9:51	HYDRIL
	1-28-85	
16.	1:45-2:00	TEST UPPER KELLY COCK





PRINTED
IN
U.S.A.

STATE

DOUBLE "D" ENTERPRISES

WELL TEST REPORT

B.O.P. TEST PERFORMED ON 12/19/84

OIL CO.: *Badger*

WELL NAME & NUMBER *100-100-100*

SECTION *29*

TOWNSHIP *15*

RANGE *1W*

COUNTY *Duchesne*

DRILLING CONTRACTOR *Alco*

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC.
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

RECEIVED
JAN 14 1985

TESTED BY: DOUBLE "D" ENTERPRISES, INC.
408 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 761-0446 or (801) 761-0449

DEPARTMENT OF
MINE & MINING

OIL CO. SITE REPRESENTATIVE *Walter*

RIG TOOL PUSHER *Gar*

TESTED OUT OF *Vernal*

NOTIFIED PRIOR TO TEST

COPIES OF THIS TEST REPORT SENT COPIES TO *Co. Man*
Pusher
Bill
State

ORIGINAL CHART & TEST REPORT ON FILE AT *Vernal* OFFICE

POOR COPY

Company

Lease and Well Name #

Date of test

Rig #

Badger

Boon Boon #1

12-16-84

Nicor # 6

Test #

Time

① 11:50 - 2:05

Test Lower Kelly Cock

② 6:40 - 6:55

Test Inside Manual on Manual Choke side, Inside Manual on 4" Floor Line, Inside Manual on Super Choke side

③ 7:10 - 7:25

Test Second Manual on Manual Choke side, Second Manual on 4" Floor Line, Second Manual on Super Choke side

④ 9:41 - 9:56

Test Upper Kelly Cock

⑤ 10:54 - 11:09

Test Pipe Rams, Inside Manual on Kill line, Inside Manual on Choke line

⑥ 11:12 - 11:27

Test Pipe Rams, Check Valve, Second Manual on Choke line

⑦ 11:30 - 11:45

Test Pipe Rams, HCR Valve, Inside Manual on Kill line

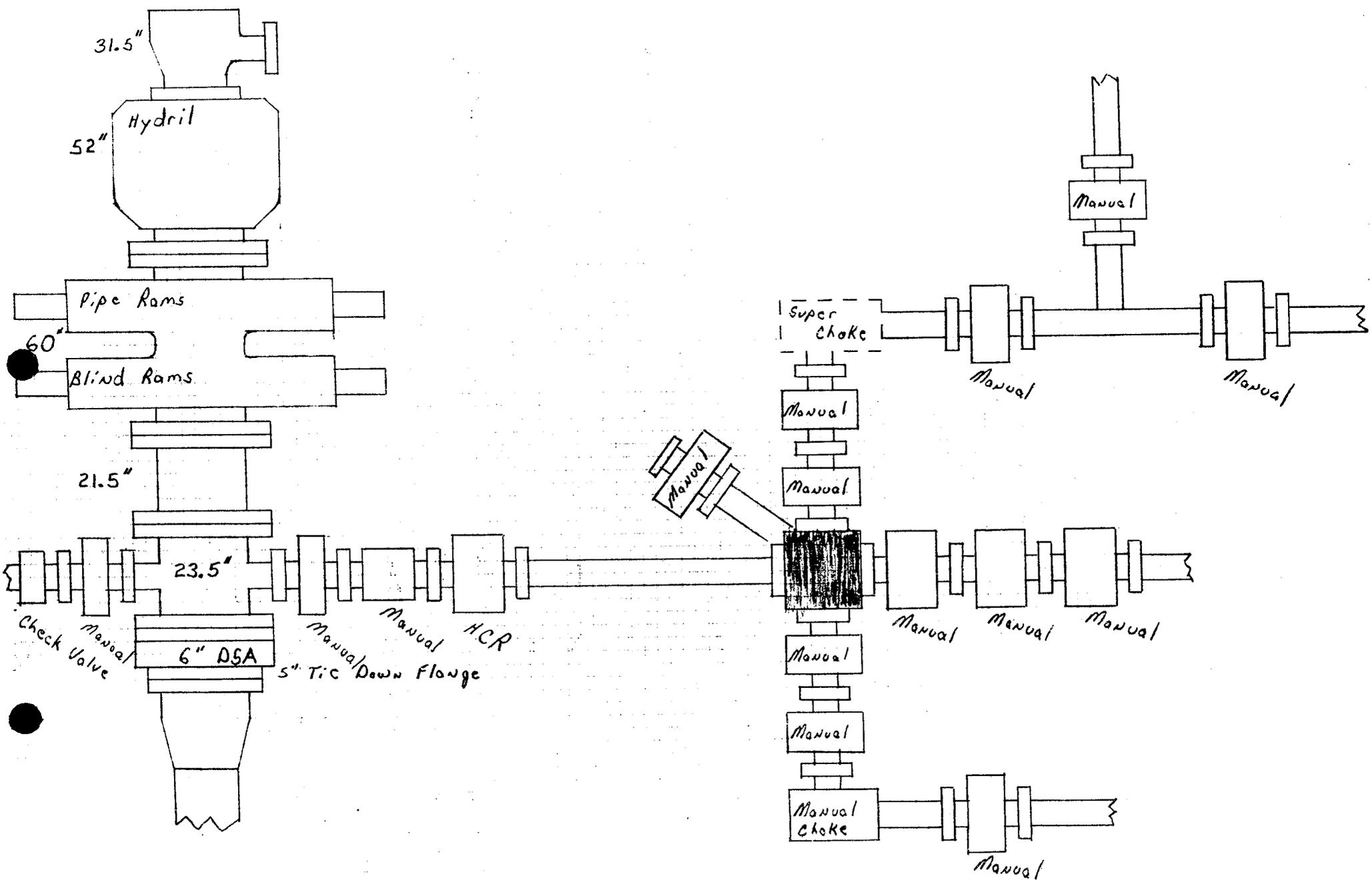
⑧ 11:51 - 12:06

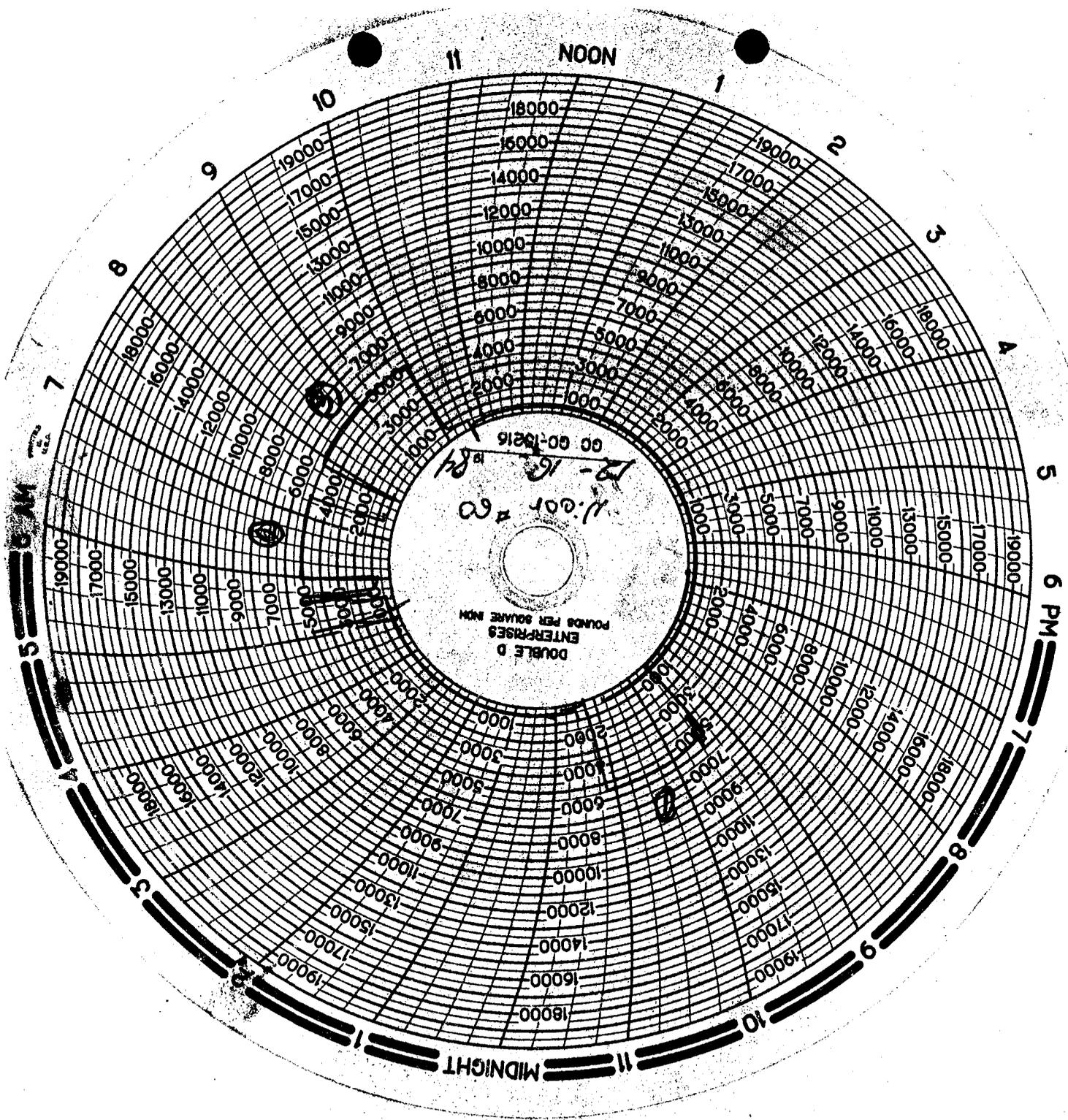
Test Hydril, HCR Valve, Manual on Kill line

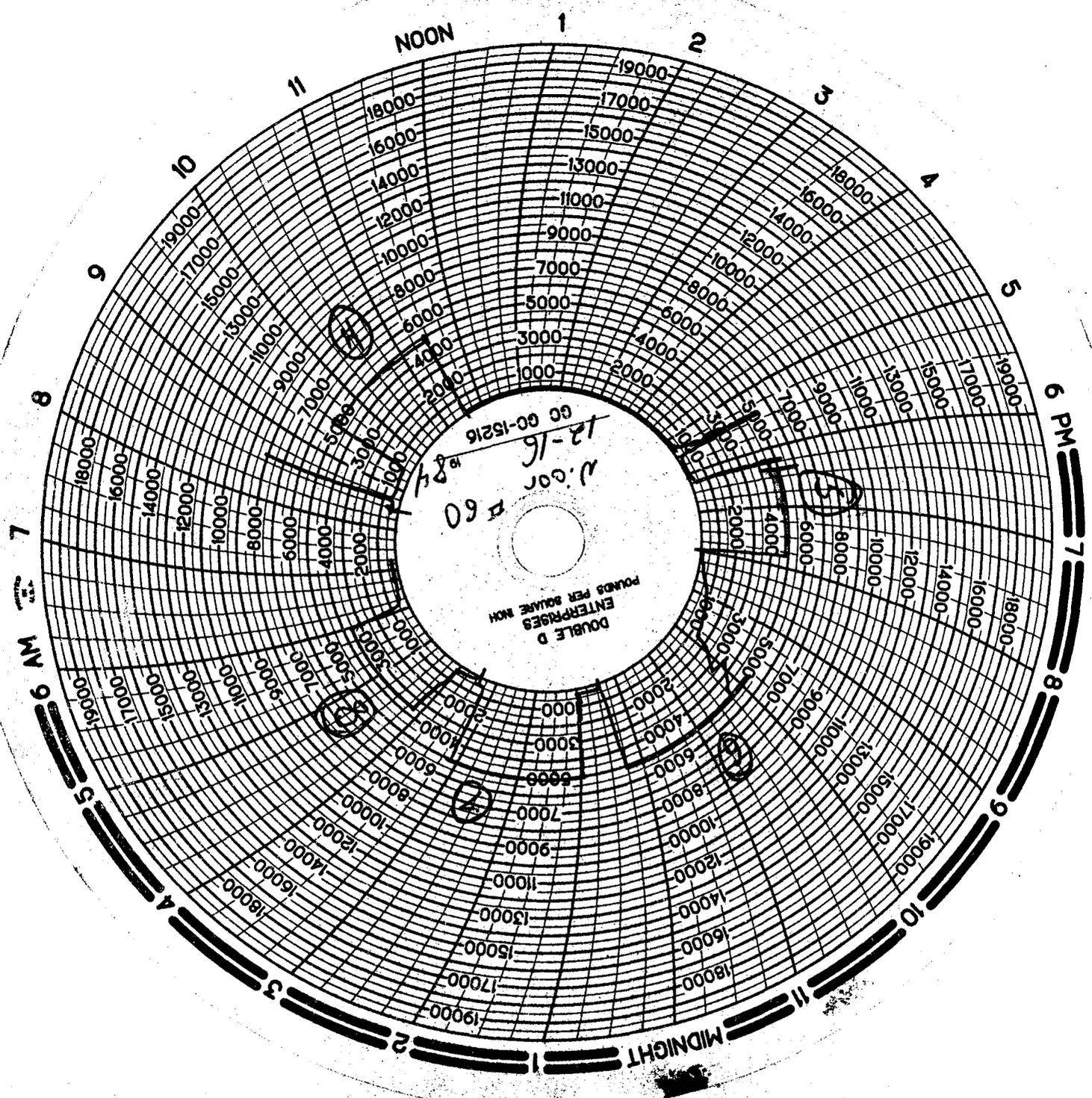
⑨ 12:22 - 12:37

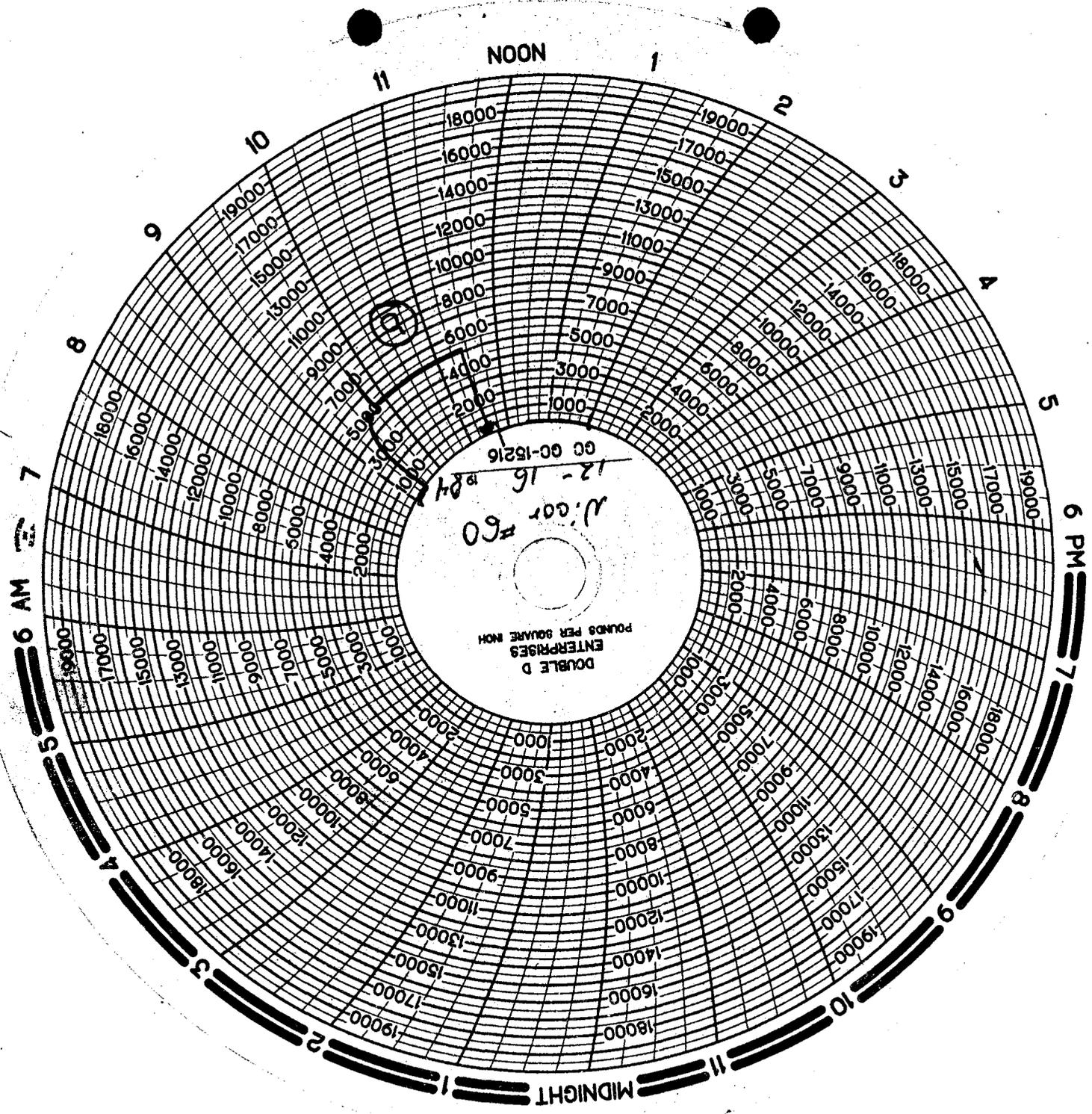
Test Blind Rams, Vertical Riser Valve, Outside Manual on Manual Choke side, Outside Manual on 4" Floor Line, Second Manual on Super Choke side

POOR COPY









STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1872' FWL, 1535' FNL, SE $\frac{1}{4}$, NW $\frac{1}{4}$		8. FARM OR LEASE NAME Badger Mr. Boom Boom
14. PERMIT NO. API-43-013-31013	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5344' GL	9. WELL NO. 2-29A1
		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBSTY OR AREA Sec. 29, T1S, R1W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of Operations</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Notice of Operations as of January 31, 1985.

Drilling cement at 10,660'.

RECEIVED

FEB 11 1985

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent for Badger Oil Corporation DATE 2/5/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Badger Oil Corporation</p> <p>3. ADDRESS OF OPERATOR Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1872' FWL, 1535' FNL, SE$\frac{1}{4}$, NW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Badger Mr. Boom Boom</p> <p>9. WELL NO. 2-29A1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R. M., OR BLK. AND SUBST OR AREA Sec. 29, T1S, R1W</p>
<p>14. PERMIT NO. API-43-013-31013</p>	<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5344' GL</p>	<p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <u>Notice of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

New TD to 14,500' as per conversation with John Baza and Cary Smith 2/26/85.
Notice of Operations: February 28, 1985
Running E logs.

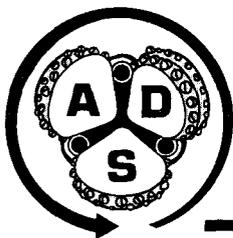
RECEIVED
MAR 15 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent for Badger Oil Corporation DATE February 28, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY:



APPLIED DRILLING SERVICES, INC.

OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

May 3, 1985

P.O. Box 620554
Littleton, Colorado 80127
303-973-6189

RECEIVED

MAY 07 1985

DIVISION OF OIL
GAS & MINING

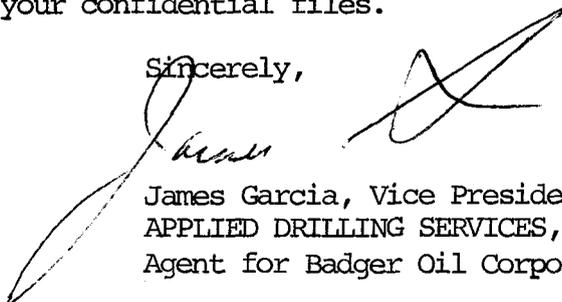
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Badger Mr. Boom-Boom 2-29A1
Badger L. E. Font 3-27Z2
Badger H. E. Mann 2-28Z2

Dear Stephanie:

Applied Drilling Services, Inc. requests your office to please label the above mentioned Badger Oil Corporation wells "TIGHT HOLE" and file all information regarding them in your confidential files.

Sincerely,



James Garcia, Vice President
APPLIED DRILLING SERVICES, INC.
Agent for Badger Oil Corporation

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Badger Oil Corporation</p> <p>3. ADDRESS OF OPERATOR Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1872' FWL, 1535' FNL, SE$\frac{1}{4}$, NW$\frac{1}{4}$</p> <p>14. PERMIT NO. API-43-013-31013</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Badger Mr. Boom Boom</p> <p>9. WELL NO. 2-29A1</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., S., M., OR BLK. AND SUBST OR AREA Sec. 29, T1S, R1W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>15. ELEVATIONS (Show whether OF, FT, GR, etc.) 5344' GL</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of spill</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per conversation with Ron Firth on March 6, 1985, notice to the State at 6:30 a.m. March 6, 1985. The reserve pit broke spreading approximately 600 barrels of muddy water and 5-10 barrels of crude into the landowner's lateral. The fluid ran down the landowner's lateral into his main lateral. All oil was contained within 1500' of the rig and cleanup procedures are in progress.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent for Badger Oil Corporation DATE March 7, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Badger Oil Corporation</p> <p>3. ADDRESS OF OPERATOR %Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1872' FWL, 1535' FNL, SE$\frac{1}{4}$, NW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Badger Mr. Boom Boom</p> <p>9. WELL NO. 2-29A1</p> <p>10. FIELD AND FOOT, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 29, T1S, R1W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. API-43-013-31013</p>	<p>15. ELEVATIONS (Show whether OF, ST, GR, etc.) 5344' GL</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of TD</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD of 14,500' was reached February 28, 1985.

RECEIVED
MAR 19 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent for Badger Oil Corporation DATE March 15, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

APR 18 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
84066
Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1872' FWL, 1535' FNL, SE 1/4, NW 1/4

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED
API-43-013-31013 11-04-84

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Badger Mr. Boom-Boom

9. WELL NO.

2-29A1

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T1S, R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 12/06/84 16. DATE T.D. REACHED 2/28/85 17. DATE COMPL. (Ready to prod.) 3/31/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL-5,344 KB - 5,368 19. ELEV. CASINGHEAD 5,344

20. TOTAL DEPTH, MD & TVD 14,500 21. PLUG, BACK T.D., MD & TVD 14,500 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ALL 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bottom Perf.-14,404 Wasatch - 14,404-12,130 MD (See attached)

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN (CNL) (FDC) GR CALIPER (SI) (SIL) (SIC) (NARS) (CEAC) (ST) 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		87'	26"	Ready Mix	
9 5/8"	36 lb	3,025'	12 1/4"	1250 sx Halco Lite 200 sx	Class H
7"	29 lb	11,116	8 3/4"	655 sx lite 695 Class H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,904'	14,498'	484 SX		5" 18 lb	11,260.18	11,285

31. PERFORATION RECORD (Interval, size and number) (See attached) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (See attached)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/31/85	Flowing	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/31-4/1/85	35	32		610	916	21	1501 CF/BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
110	0		418.25	628	14.4	53.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vent-waiting on pipe line TEST WITNESSED BY Robert Merlano

35. LIST OF ATTACHMENTS Perforation intervals, acidizing report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Agent for SIGNED [Signature] TITLE Badger Oil Corporation DATE April 17, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	MEAS. DEPTH
		TRUE VERT. DEPTH	
Wasatch	12,130	14,404	<p style="text-align: center;">Porous sandstone and Limestone-dolimitic with 10-20% porosity</p> <p style="text-align: center;">SEE ATTACHED LIST OF PERFS</p>
			<p>Uinta</p> <p>Green River</p> <p>Blk Sh Facies</p> <p>Wasatch Trans</p> <p>Wasatch</p> <p>Wasatch "B"</p>
			<p>3,202</p> <p>6,730</p> <p>10,021</p> <p>10,632</p> <p>10,870</p> <p>13,206</p>

FROM DOWELL SCHLUMBERGER

DATED APRIL 2, 1985

WELL: BOOM-BOOM 2-29A1

TOP PERF - 12.130

BOTTOM PERF - 14.096

161 NET FEET

3 SHOTS/FT.

483 HOLES

5,500 gallons 2% Kcl Water & Spacers.

Treat well with 24,000 gallons 15% Hcl w/additives 5/1000 a-200,
3/1000 W-27, 5/1000 U-42 and 1/1000 J-321.

Use 2 popoffs and chart with a backside pump.

Put 2500 psi on backside.

Use D. S. Treesaver and pump down 2-7/8" tubing, 10-12 RPM at
8500 psi.

Stages	BBLS	
1	0	pump 2000 gallons 15% Hcl and 500 SCF n2/bbl.
	48	Pump 500 gallons 2% Kcl Water, Drop 50 ball sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF n2/bbl. in 30 lbs. Gel Water.
2	60	Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
	108	Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF n2/bbl. in 30 lbs. Gel Water.
3	120	Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
	168	Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF n2/bbl. in 30 lbs. Gel Water.
4	180	Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
	228	Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N2/bbl. in 30 lbs. Gel Water.
5	240	Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
	288	Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N2/bbl.

		in 30 lbs. Gel Water.
6	3	300 Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
		348 Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs B>A.F. and 500 SCF n2/bbl. in 30 lbs. Gel Water.
7		360 Pump 2000 gallons 15% Hcl and 500 N2/bbl.
		408 Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs Rock Salt, 150 lbs. B.A.F. and 500 SCF N2/bbl. in 30 lbs. Gel Water.
8		420 Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
		468 Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N2/bbl. in 30 lbs. Gel Water.
9		480 Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
		528 Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N2/bbl. in 30 lbs Gel Water.
10		540 Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
		588 Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N2/bbl. in 30 lbs. Gel Water.
11		600 Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
		648 Pump 500 gallons 2% Kcl Water, Drop 50 Ball Sealers, 150 lbs. Rock Salt, 150 lbs B.A.F. and 500 SCF N2/bbl. in 30 lbs. Gel Water.
12		660 Pump 2000 gallons 15% Hcl and 500 SCF N2/bbl.
13		708 FLUSH to bottom perf with 2% Kcl Water and 500 SCF N2/bbl.

12,000 gallons 28% Hcl
 120 gallons A-200 Corrosion Inhibitor
 72 gallons W-27 Non-Emulsifier
 24 gallons J-321 Friction Reducer
 120 gallons U-42 Iron Control
 1,450 lbs. Rock Salt
 1,450 lbs. Benzoic Acid Flakes (B.A.F.)
 550 (1.3) Ball Sealers
 200 lbs. J-133 Gel
 2 Ball Injectors
 2 Popoffs - N/C
 1 Treesaver
 1 Backside Pump
 1 Blender
 3 C-310 Pumps
 4,400 SCF Nitrogen
 1 Nitrogen Pump

Mileage

\$\$\$ 22,454.00

NOTE FROM BOB MORLAN: Haliburton bid \$24,000 for 20,000 Gals 15% Hcl

MA

APRIL 1, 1985
REPORT 66

MR. BOOM-BOOM 2-29A1

R.D.M.O.S.U.

RIG.....	\$	524.00
DAILY.....		524.00
.....		1,748,977.00
ACC COST.....	\$	1,750,025.00



Dowell Schlumberger

April 2, 1985
Vernal, Utah

Mr. Bob Marlin
Badger Oil Co.
P.O. Box 52745
Lafayette, La. 70505

WELL: BOOM BOOM - 2-29A1 BADGER MR

Top Perf - 12,130
Bottom Perf - 14,396

161 Net Feet
3 shots/ft.
483 Holes

5,500 gallons 2% Kcl Water & Spacers.
Treat well with 24,000 gallons 15% Hcl w/additives 5/1000 A-200,
3/1000 W-27, 5/1000 U-42 and 1/1000 J-321.

Use 2 popoffs and chart with a backside pump.
Put 2500 psi on backside.

Use D. S. Treesaver and pump down 2-7/8" tubing, 10-12 BPM at
8500 psi.

<u>STAGES</u>	<u>BBLs</u>	
1	0	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	48	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
2	60	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
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	228	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
5	240	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	288	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water .

<u>STAGES</u>	<u>BBLs</u>	
6	300	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	348	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
7	360	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	408	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
8	420	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	468	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
9	480	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	528	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
10	540	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	588	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
11	600	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
	648	Pump 500 gallons 2% Kcl Water, Drop 50 ² Ball Sealers, 150 lbs. Rock Salt, 150 lbs. B.A.F. and 500 SCF N ₂ /bbl. in 30 lbs. Gel Water.
12	660	Pump 2000 gallons 15% Hcl and 500 SCF N ₂ /bbl.
13	708	FLUSH to bottom perf with 2% Kcl Water and 500 SCF N ₂ /bbl.

- 12,000 gallons 28% Hcl
- 120 gallons A-200 Corrosion Inhibitor
- 72 gallons W-27 Non-Emulsifier
- 24 gallons J-321 Friction Reducer
- 120 gallons U-42 Iron Control
- 1,650 lbs. Rock Salt
- 1,650 lbs. Benzoic Acid Flakes (B.A.F.)
- 550 (1.3) Ball Sealers
- 200 lbs. J-133 Gel
- 2 Ball Injectors
- 2 Popoffs - N/C
- 1 Treesaver
- 1 Backside Pump
- 1 Blender
- 3 C-310 Pumps
- 4,400 SCF Nitrogen
- 1 Nitrogen Pump

Mileage

\$\$\$ 22,454.00

Thank you,

R. D. Slauch
R. D. Slauch Field Service Mgr.

April 12, 1985

Mr. Boom-Boom 2-29A1

Acidize with Dowell by Dowell Recommendation

Fair diversion 200# increase 1/2 BPM decrease max psi 7100# max rate 7 BPM. Tight formation. Dropped total 550 balls w/fair ball action.

Instant shut in.....	5,380
5 min. shut in.....	4,680
10 min. shut in.....	4,350
15 min. shut in.....	4,100

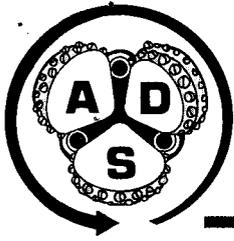
Treat with 24,000 gal 15% HCL 5/1000 A200 inhibitor 3/1000 W27 non emulsifier 5/1000 U42 versene 1/1000 J321 friction reducer. Divert with 1650# J227 B.A. flakes 1650# J66 rock salt. 550 balls in 12 stages. All fluid containing 500 SCF/BBL N2.

PERFS ON THE BOOM-BOOM

DEPTH	FEET	SHOTS
14,396-14,404	8	24
14,352-14,356	4	12
14,313-14,317	4	12
14,275-14,282	7	21
14,232-14,236	4	12
14,198-14,204	6	18
14,171-14,175	4	12
14,043-14,045	2	6
13,917-13,921	4	12
13,531-13,537	6	18
13,478-13,485	7	21
13,454-13,458	4	12
13,364-13,366	2	6
13,276-13,279	3	9
13,206-13,212	6	18
13,047-13,051	4	12
12,950-12,955	5	15
12,867-12,871	4	12
12,744-12,748	4	12
12,562-12,568	6	18
12,501-12,507	6	18
12,440-12,443	3	9

DEPTH	FEET	SHOTS
12,433-12,436	3	9
12,422-12,425	3	9
12,406-12,411	5	15
12,397-12,400	3	9
12,311-12,316	5	15
12,295-12,298	3	9
12,286-12,289	3	9
12,220-12,225	5	15
12,214-12,217	3	9
12,199-12,201	2	6
12,187-12,190	3	9
12,175-12,180	5	15
12,160-12,163	3	9
12,142-12,146	4	12
12,130-12,132	2	6
11,314-11,320	<u>6</u>	<u>18</u>
TOTAL	161'	483

DEPTHS ARE FROM DI-SFL LOGS 2/28/85

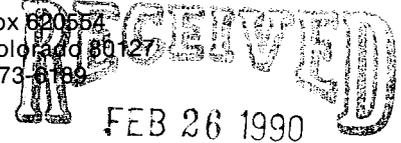


APPLIED DRILLING SERVICES, INC.

OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764
Roosevelt, Utah 84066
801-722-5087

P.O. Box 620554
Littleton, Colorado 80127
303-973-6189



FEB 26 1990

DIVISION OF
OIL, GAS & MINING

TO: Ron Firth
FROM: Cary Smith
DATE: February 23, 1990
SUBJECT: Enclosed Sundry Notices

Dear Ron:

After all the work we did on House Bill 110, I was hoping this application would be the first.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,872' FWL 1,535' FNL SE 1/4 NW 1/4		8. FARM OR LEASE NAME Badger Mr. Boom Boom	
14. PERMIT NO. 43-013-31013		9. WELL NO. 2-29A1	
15. ELEVATIONS (Show whether OF, TV, GA, etc.) 5,344' GL 5,368' KB		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 29, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

FEB 26 1990

DIVISION OF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other)	Workover <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

In February, 1990, this well was reentered, cleaned out, logged with Western Atlas spectra, PDK & CBL logs and perforations were added in the intervals 12,792' - 10,892'.

Pending Governor Bangerter's signature of House Bill 110, we hereby apply to verify this operation as workover/recompletion.

CLASSIFICATION

DPN	
JTB	CLS
DT	CLS

1-TAS

2- MICROFILM

3- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED Craig A. T. TITLE Asst. DATE 2/22/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Badger Mr. Boom Boom

9. WELL NO.

2-29A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 29, T1S, R1W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other: _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other: _____

2. NAME OF OPERATOR

Badger Oil Corporation

3. ADDRESS OF OPERATOR

Rt. 3 Box 3011, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1,872' FWL, 1535' FNL, SE 1/4 NW 1/4
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
API 43-013-31013 11/04/84

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

15. DATE SPURRED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
12/06/84 02/28/85 03/31/85 5344 GL 5368 KB 5,344

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS
14,500 14,500 → all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Bottom Perf. 14,404 Wasatch 14,404-- 10,892' MD no

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
CO, Spectra, PDK & CBL no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		87'	26"	Ready Mix	
9-5/8"	36 lb	3,025'	12-1/4"	1250 sx Halco Lite 200 sx	Class H
7"	29 lb	11,116'	8-3/4"	655 sx lite 695 Class H	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,904'	14,498'	484 sx		5" 18 lb	11,260.18	11,285

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Attached

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
03/31/85	Pumping	Prod.					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/17-2/20/90	72		→	75	90	180	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
2600	0	→	26	30	60		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Gary Energy Robert P. Morlan

35. LIST OF ATTACHMENTS
Perforations List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE [Signature] DATE 2/21/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

BADGER OIL CORPORATION
MR. BOOM BOOM 2-29A1

Perforations picked from CO & PDK Logs dated 2/08/90

1.	10,892 - 98'	6'
2.	11,028 - 31'	3'
3.	11,094 - 96'	2'
4.	11,245 - 47'	2'
5.	11,365 - 68'	3'
6.	11,397 - 404'	7'
7.	11,412 - 13'	1'
8.	11,423 - 24'	1'
9.	11,536 - 40'	4'
10.	11,742 - 47'	5'
11.	11,752 - 56'	4'
12.	12,124 - 26'	2'
13.	12,198 - 205'	7'
14.	12,784 - 92'	8'

55' 3 JSPF 165 Holes

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 52745, 1001 Pinhook, Lafayette, LA 70505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1872' FWL 1535' FNL SE 1/4 SW 1/4		8. FARM OR LEASE NAME Mr. Boom Boom
12. PERMIT NO. 43-013-31013		9. WELL NO. 2-29A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5344' GL 5368' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 29 T1S R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Venting Gas	X		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Badger Oil Corporation will be venting gas on this well for one to two weeks during the repair of the Gary Gas Plant so oil production may continue.

OIL AND GAS	
DFN	RJF
2 JOB ✓	GLH
DIS	SLS
1-DME	
2-DME	
4. MICROFILM ✓	
5. FILE	

RECEIVED
JUL 31 1990

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 7/24/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 8-13-90

*See Instructions on Reverse Side [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
NOV 13 1990
DIVISION OF OIL, GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Rt. 3 Box 3011 Roosevelt, Utah 84066		7. FARM OR LEASE NAME Mr. Boom Boom	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,873' FWL 1,535' FNL SE $\frac{1}{4}$ NW $\frac{1}{4}$		8. WELL NO. 2-29A1	
14. PERMIT NO. 43-013-31013		15. ELEVATIONS (Show whether OF, BY, OR, etc.) 5,344' GL 5,368' KB	
		10. FIELD AND FOOT, OR WILDCAT Bluebell	11. SEC., T., R., M., OR BLK. AND SUBST OR AREA Sec. 29, T1S, R1W
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We hereby apply to have this workover approved under HB 110.

(See Attached Reports)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 11/7/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

BADGER OIL CORPORATION
MR. BOOM BOOM 2-29A1

01/05/90 (Day #1) Fish pump at 10,820'. Run in hole and shear standing valve. Let well equalize, pull standing valve. Run in hole and seat blanking sleeve in pump cavity at 10,820'. Fill casing with 150 bbls formation water and test same to 2500#. Secure for night. Daily Cost-\$1,705.

01/06/90 (Day #2) Pump 13,000 gallons 15% HCL acid with additives in seven stages with 104 1.3 ball sealers in each stage. Pump 6 - 500 gal. diverter stages, using 10# brine water, 500# rock salt and 30# gell, flush to bottom perf. at 14,404' with 40 bbls 2% KCL water and 80 bbls formation water. Shut well in for 24 hours. ISIP: 6600#; 15 minute SP: 5060#; Average PSI: 8000#, 9.9 bpm; Maximum PSI: 8500# with 2500# on casing. Daily Cost-\$22,664. Cume Cost-\$24,369.

01/07/90 (Day #3) Open well: 0 psi; fluid level @ 200'. Swab well from 3500', fluid level at 1000'. Made eight runs, well kicked off, started flowing. Flowed well to treater for two hours, wide open at 50 psi. Kill well with 40 bbls formation water, fish blanking sleeve. Run standing valve. Fill casing and tubing with 80 bbls formation water and test casing to 2500#. Drop 7A jet pump and chase to seat. Left well pumping at 1800 psi. Daily Cost-\$1,595. Cume Cost-\$25,964.

Date 8-6-90 Field Rec 09695 New Well _____
 Operator Budger Old Well X
 Well Name MR. Boom Boom 2-29A-1 Lease MR. Boom Boom
 Field N. Roosevelt Bluebell Sec. 21 TWP 1S RGE 1W
 County Duchess State NY District 42

TREATMENT REPORT

FORMATION DATA

Form 1 Green River Perf. Dia. _____ in. Perfs. 10872 - 14344
 Form 2 _____ Perf. Dia. _____ in. Perfs. _____
 New Zones _____ Oil X Gas _____ Injection _____ Disposal _____ Other (specify) _____
 Treatment History: Vol _____ Gal Fluid _____ Remarks _____

PIPE DATA

Treating Cond.: Casing _____ Tubing X Annulus _____ Manifold _____
 Cond. Cap. gal: Casing .0178 Tubing .2431 Annulus _____ Hole _____
 Tubing O.D. 2 7/8 in. Wt. 6.5 lb/ft Grade J-55 Run to 10872
 Casing O.D. 7 in. Wt. 25 lb/ft Grade N80 Set at 10904
 Casing O.D./Liner O.D. 5 in. Wt. 15 lb/ft Grade P110 Set From 10904 to 14400
 Packer set at 10872 12 223 + 12.50 Packer type _____ Packer string: ID _____ in. O.D. 5" in. PB/TD 15000 +/- Hole Dia at pay _____ in.

	BHT F	BHP PSI	Por %	Perm md
Form 1.				
Form 2.				
Form 3.				
Form 4.				

Source: _____

TREATMENT DATA (All Blenders)

Pad Fluid _____ Pad Vol _____ gal KCL _____ % Aux Mtris _____
 Frac Fluid 1 _____ Fluid 1 Vol _____ gal KCL _____ % Aux Mtris _____
 Frac Fluid 2 _____ Fluid 2 Vol _____ gal KCL _____ % Aux Mtris _____
 Frac Fluid 3 _____ Fluid 3 Vol _____ gal KCL _____ % Aux Mtris _____
 Frac Fluid 4 _____ Fluid 4 Vol _____ gal KCL _____ % Aux Mtris _____
 Flush H2O KCL + Prod Flush Vol 3040 gal KCL 2 % Flush Aux Mtris KCL
 Acid HCL Acid Vol 13000 gal strength 15 % Acid Aux Mtris CIA-1, SAA-2 CA-4 GSI-3
 Acid Flush _____ Acid Flush Vol _____ gal KCL _____ % Acidize via _____
 Ball Sealer Dia 7/8 in. Type RSN 13 sq Stg 1 104 Stg 2 104 Stg 3 104 Stg 4 104 Stg 5 104 Stg 6 104 Stg 7 104
 Other _____ Hole loaded with Production Fluid

Recommended Procedure Pump 13000 gal 15% Acid in 7 stages w/ 104 1-3 Ball sealers in EA stage Pump 6,500 gal Diverter stage w/ 10" Bone Hdr + 500LBS Rockwell + 30 # gal Flush to Bottom w/ 40 BBLs Prod Fluid H2O + 80 BBL Production H2O

Prop Type	Mesh	Wt (lbs)
1.		
2.		
3.		
4.		

Max Prop _____ lb/gal Tot _____ lbs.

Source: Budger oil corp
 Treating Press (PSI): Max 8500 Ave. 8000 Operator's Max 8500 ISDP 6600 Final Press In 15 Min 5600
 Ave. Inj. Rate 7.9 Total load to recover 507 BBL

TREATMENT PROCEDURE

Time AM/PM	Treating Press. (PSI)		Inj. Rate BPM	Prop Conc # Gal	Total BBLS Pumped	Remarks
	Tubing	CSG/ANN				
4:45	-	-	-	-	-	On loc Safety meeting Riga p
9:23	-	-	802	0	0	fill + test cs
9:36	-	0	3-2	0	30	SHDN net st
9:42	0	0	0	-	0	Set Blang Sleeve ANN CS
9:45	3600	220	17.0	-	25	SHDN
10:26	0	0	0	-	0	ST DN CS w/ back side pump @ 3.9 BPM
10:31	0	240	0	-	0	ST DN TB w/ Bone Hdr
10:33	2800	200	11.0	-	25	sleeve shut pse w/ cs hole TB RIG
10:39	2000	95	0	-	0	ST up Acid + Ball
10:43	2960	2400	9.9	-	44.0	ST Diverter
10:45	8000	2300	9.5	-	56.0	ST Acid #2
10:45	7800	2300	9.8	-	63	Acid #1 on + Balls
10:49	8000	2400	10.0	-	100	ST DIV cr #2

SMITH ENERGY Rep Marty Curtis Customer Rep MR. Bob Marlan

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SECRET BY FEDERAL AGENCY
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different depths. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
 NOV 13 1990

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 Badger Oil Corporation

3. ADDRESS OF OPERATOR
 Rt. 3 Box 3011, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 At surface
 1,873' FWL 1,535' FNL SE 1/4 NW 1/4

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. LEASEE OR LEASER NAME
 Mr. Boom Boom

9. WELL NO.
 2-29A1

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLM, AND SUBVY OR AREA
 Sec. 29, T1S, R1W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. PERMIT NO.
 43-013-31013

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
 5,344' GL 5,368' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby apply to have this workover approved under HB 110.
 (See Attached Reports)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 11/7/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COORDINATING AGENCIES OF APPROVAL, IF ANY:

BADGER OIL CORPORATION
MR. BOOM BOOM 2-29A1

01/31/90 (Day #1) Rig up Delsco, fish pump at 11,900' and shear standing valve. Rig down Delsco. Move in, rig up service unit and Allied Equipment. Nipple down wellhead, nipple up BOPs. Work tubing from 50,000 - 80,000#, unable to release sureloc packer because of wax in the casing. Pump 30 bbls diesel followed by 400 bbls formation water down the tubing and up the casing. Work tubing from 50,000 - 80,000#, release sureloc packer at 11,090' and pull out of hole with 100 joints 2-7/8" IJ benoit tubing. Secure for night. Daily Cost-\$5,243.

02/01/90 (Day #2) Pump down the tubing with 50 bbls formation water to warm up tubing. Continue out of hole with 260 joints 2-7/8" IJ benoit tubing, laying down cavity and sureloc packer. Picked up 4-1/8" OD mill, 5" casing scraper, 121 joints 2-7/8" EUE tubing and 7" casing scraper. Continue in the hole with 220 joints 2-7/8" IJ benoit tubing, circulating hole clean of wax every 15-20 doubles as needed to run pipe. Secure for night. Daily Cost-\$3,720. Cume Cost-\$8,963.

02/02/90 (Day #3) Continue in the hole to 12,950'. Rig up drilling equipment, clean out 90' to 13,040'. Circulate bottoms up. Lay down drilling equipment, continue in the hole to 13,339'. Circulate bottoms up. Pull out of hole with 125 joints 2-7/8" IJ tubing above liner top for the night. Secure for night. Daily Cost-\$3,168. Cume Cost-\$12,131.

02/03/90 (Day #4) Run in hole with 125 joints 2-7/8" IJ tubing to 14,339'. Rig up drilling equipment, mill down 5', kept blowing stripping head rubbers. Reverse circulating, try to circulate conventional. Pull out of hole because of high torque to liner top. Pump 30 bbls diesel followed by 80 bbls formation water. Continue out of hole. Lay down bottom hole assembly. Secure for night. Daily Cost-\$4,245. Cume Cost-\$16,376.

02/05/90 (Day #5) Rig up Western Atlas. Run in hole with spectra log, unable to get past 4,200'. Pull out of hole with log. Run in hole with 7" casing scraper and 240 joints 2-7/8" IJ tubing to 7,200'. Circulate oil and gas out of casing. Pull out of hole. Run in hole with spectra log, log from 13,000' - 8,673'. Pull out of hole, lay down spectra tools. Daily Cost-\$10,274. Cume Cost-\$26,650.

02/06/90 (Day #6) Pick up FDK. Run in hole to 1,400', unable to get through wax. Fill hole with 80 bbls 180 degree formation water. Work log through wax. Log quit working at 13,000'. Pull out of hole, change out source. Run back in hole. Log with FDK from 13,000' - 8,673'. Change out tools. Run in hole with CO log, log from 13,000'-11,900', having to pump hot formation water before going in the hole with logs. Daily Cost-\$8,333. Cume

Cost-\$34,983.

02/07/90 (Day #7) Run in hole with new CO log, unable to get log to work. Pull out of hole, disassemble logging tool, try to make one log out of two. Pumped 60 bbls hot formation water before going in the hole with logs. Run in hole, log still not working. Pull out of hole and send logging tool to Rock Springs for repair. Shut well in for night. Daily Cost-\$8,635. Cume Cost-\$43,618.

02/08/90 (Day #8) Run in hole with 5,400' of 2-7/8" IJ tubing, open ended. Circulate oil out of casing. Rig up and run PDK through tubing from 13,000' to 8,673'. Pull out of hole with PDK log. Pull out of hole with 5,400' of 2-7/8" tubing. Fill hole with 60 bbls 170 degree formation water. Run in hole with CO log and log from 12,400' to 12,300'. Daily Cost-\$11,192. Cume Cost-\$54,810.

02/09/90 (Day #9) Log with CO log from 12,300' - 9,000'. Daily Cost-\$3,049. Cume Cost-\$57,859.

02/10/90 (Day #10) Log from 9,000' - 8,763'. Rig down Western Atlas. Shut well in and pick perforations. Daily Cost-\$605. Cume Cost-\$58,464.

02/12/90 (Day #11) Run in hole with 88 doubles 2-7/8" tubing with 7" casing scraper. Pump 20 bbls diesel followed by 70 bbls water. Circulate oil out of casing. Pull out of hole. Rig up Oil Well Perforators to run bond log, unable to get past 1,400'. Pull out of hole with bond log. Run in hole with 88 doubles and 7" casing scraper. Pump 50 bbls 220 degree water followed by 30 bbls 220 degree diesel followed by 200 bbls 220 degree formation water. Rig up Oil Well Perforators, run in hole with cable and log 13,000' - 11,000'. Pull out of hole and secure for night. Daily Cost-\$8,610. Cume Cost-\$67,074.

02/13/90 (Day #12) Rig up location triplex and pump 80 bbls hot production water down hole. Rig up Oil Well Perforators to perforate. Run in hole with two runs and perforate intervals listed below. No pressure increases, noted some oil/drilling mud in tools. Pick up 5" 18# gauge tool, run in hole on wireline to 12,604'. Pick up Mountain States Oil Tool 5" arrow drill packer and run in hole, set at 12,540'. Perforations: 10,892 - 10,898'; 11,028 - 11,031'; 11,094 - 11,096'; 11,245 - 11,247'; 11,365 - 11,368'; 11,397 - 11,400'; 11,412 - 11,413'; 11,423 - 11,424'; 11,536 - 11,540'; 11,600 - 11,602'; 11,742 - 11,747'; 11,752 - 11,756'; 12,124 - 12,126'; 12,198 - 12,205'; 12,784 - 12,792'. 3 jspf at 120 degree phasing, two runs. Daily Cost-\$16,720. Cume Cost-\$83,794.

02/14/90 (Day #13) Lay down 32 joints 2-7/8" production tubing with bad threads. Pick up Mountain States Oil Tool 5" seal assembly, change over sub, 9 joints 2-3/8" N80 tubing, change over 8' 2-3/8" sub and 5" Mountain States Oil Tool Arrowset 1 packer,

Mountain States Oil Tool upside down on and off tool. Total length: 307.4'. Run in hole with 298 joints 2-7/8" tubing. Set packer at 12,233', packer top at 12,228'. Release on and off tool. Pull out of hole and lay down 2-7/8" work string. Shut down for night. Daily Cost-\$15,190. Cume Cost-\$98,984.

02/15/90 (Day #14) Bleed 300# pressure off of casing. Pump 20 bbls 170 degree formation water down hole. Run in hole with 7" casing scraper to 5,270'. Rig up hot oiler and circulate wax, oil & gas out of hole. Pull out of hole with 5,270' of tubing and casing scraper. Pick up Mountain States Oil Tool 7" Arrowset 1 packer, one joints 2-7/8" IJ benoit tubing and Koch pump cavity. Broach 210 joints 2-7/8" tubing in the hole with 2.347" broach. Secure for night. Daily Cost-\$4,412. Cume Cost-\$103,396.

02/16/90 (Day #15) Continue in the hole with 143 joints 2-7/8" tubing, broaching with 2.347" broach. Nipple down BOPS, set 7" Arrowset 1 packer at 10,872' with 11,000# tension. Nipple up wellhead. Drop standing valve, pump to seat and test casing to 2,500#. Drop pump, circulate to seat. Set strokes and psi. Daily Cost-\$2,683. Cume Cost-\$106,079.

02/17/90 (Day #16) Well down on high discharge after pumping three hours; water dump failure sent water to oil tank, pumping oil that was on top of the water tank down the tubing. Rig up Hot Oil Service and circulate oil out of the tubing. Reseat reciprocating pump, unable to get to stroke. Fish pump with Delsco, run and chase a jet pump to bottom. Set psi at 3000#. Daily Cost-\$1,713. Cume Cost-\$107,792.

02/18/90 (Day #17) Well pumping okay. Rig down, move out service unit. Daily Cost-\$330. Cume Cost-\$108,122.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED COPY
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME All Badger Wells
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether OF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne/Uintah
		13. STATE Utah

RECEIVED
DEC 12 1990
DIVISION OF OIL & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Disposal</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-2822, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5. 42-012-21012 15, 1W, Sec. 29

Paul

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-13-90

By: [Signature]

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Supt. DATE 12/13/1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR C/O Applied Drilling Services, Inc. Rt. 3 Box 3010 Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1872' FWL 1535' FNL SE ^{1/4} 8W ^{1/4}		8. FARM OR LEASE NAME Mr. Boom Boom
14. PERMIT NO. 43-013-31013		9. WELL NO. 2-29A1
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5344' GR 5368' KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 29, T1S R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form).)

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See enclosed reports - This well was cleaned out and acidized.

We hereby request approval for severance tax credit under HB110 (See attached)

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent - Badger Oil DATE 10/23/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Boom Boom 2-29A1
September 15, 1992
(Cont. from 9/3/92)

9/15/92 MIRU General Well Service rig #3. Prepare to pull tubing for plugged casing. Total fluid lost to well to date 715 bbl. Tubing had 500-600 psi shut in with SV out of hole.

9/16/92 RU Hot oil truck and pump 200 bbl of 260 deg. production water down tubing, well started to circulate. Continue with 100 bbl additional production water down tubing. Reverse hot oiler and pump 200 bbl down casing. At 75 bbl away (3,000 feet), casing pressured up to 2,000 and broke loose to 700 psi, circulating gas, oil and water. Reverse hot oiler and flush tubing with 60 bbl more water. Shut down to rig up BOP and pull tubing. Rig slips needed repairing, SD and repair same. Estimated water to formation 300 bbl, 1,015 to date. Nipple down tree, nipple up BOP. PU and release on/off tool at 10,835. POOH with 40 stands. Very heavy wax build-up around tubing. Shut down and attempt to circulate wax out of annulus. Pump 30 bbl down tubing at 900 psi with no returns, switch to casing and pump 20 bbl and pressure up to 2,500 psi. Casing is still plugged. Work out of hole with 80 stds. SDFN

Yesterday's Total	\$0
Hot Oiler	\$765
Rental (BOP)	\$105
Rig	\$2,960
Supervision	\$650
Trucking	\$625
Water	\$200
Contingency	\$531
Daily total	\$5,836
Cume. Total:	\$5,836

9/17/92 RU hot oiler. Pump 150 bbl of 280 deg production water at 1,200 psi down tubing before getting returns. Circulate 1.5 hours to clean as much oil as possible from annulus. (Total production water to formation - 1,215 bbl.) RD hot oiler and heat flat tank to recover oil. POOH with 135 stds, a single, Kobe type A cavity and on/off tool top sub. PU HOMECO casing scraper and TIH with 100 stds. Rig up pump and pump 120 bbl condensate down casing followed by 120 bbl production water. Thirty five bbl needed to break circulation. (Total fluid to formation - 1,250.) Work condensate back and forth for 2 hours until pressure dropped to 400 psi @ 4bpm. Reverse pump and spot condensate from surface to 3,000 feet. SDFN.

Yesterday's Total	\$5,836
Hot Oiler	\$720
Rental (BOP)	\$105
Rig	\$2,039
Supervision	\$450
Trucking	\$202
Water	\$200
Contingency	\$372
Daily total	\$4,088
Cume. Total:	\$9,924

9/18/92 Pump 50 bbl to break circulation and move condensate. (Total fluid to formation - 1,300.) POOH with scraper and 100 stds. PU Mountain States on/off tool top skirt, 1 jt 2 7/8", 8 rnd Benoit, National F cavity and 351 jts 2 7/8" 8rnd tubing (Benoit and EUE mix). TIH and broach tubing every twenty stands. Break circulation every sixty stands to top of on/off tool. Changed out 5 jts for bad threads or bent tubes. Circulate on top of tool to break circulation. SDFN.

Yesterday's Total	\$9,924
On/Off tool/Scraper	\$612
Rental (BOP)	\$468
Rig	\$2,357
Supervision	\$450
Trucking	\$400
Water	\$0
Contingency	\$429
Daily total	\$4,716
Cume. Total:	\$14,640

9/19/92 Rig up to circulate hole on top of on/off tool. Pump 140 bbl to fill hole. (Total fluid to formation - 1,440.) Latch on to on/off tool to check spacing, all ok. Come off on/off tool, nipple down BOP and nipple up tree with string in 6,000 psi tension. Circulate hole, shut backside and pump 10 bbl down tubing to clear lower BHA. Drop Standing Valve and seat. Pressure test well to 2,500 psi. Circulate well over night to heat. RD MOSU.

Yesterday's Total	\$14,640
On/Off tool/Scraper	\$0
Rental (BOP)	\$130
Rig	\$1,259
Supervision	\$250
Trucking	\$400
Water	\$0
Contingency	\$204
Daily total	\$2,243
Cume. Total:	\$16,883

9/20/92 Lost seven (net) feet of production water to well while circulating. Drop National jet pump and return well to production. High kill set at 4,000.

9/21/92 Well down, lost all production water. RU Delsco to fish pump. RIH to 388 feet and stacked out, worked tool, dropped 10', POOH and check tools. Overshot had a deep gouge in the lip. PU 1 7/8" impression block and RIH. Impression block had a half moon mark with irregular depth to the impression. Check location high pressure Murphy switches - all ok. Circulate to clear tubing, no pressure and well circulating. Shut down pump, well open to separator. SDFN. WO service unit.

Yesterday's Total	\$16,883
On/Off tool/Scraper	\$0
Rental (BOP)	\$0
Rig	\$490
Supervision	\$250
Trucking	\$0
Water	\$0
Contingency	\$74
Daily total	\$814
Cume. Total:	\$17,697

9/22/92 MIRU General Well Service rig # 2. Blow down well. Nipple down tree and nipple up BOP. POOH with 9 jts and 12 foot of fish. Tubing parted in the body with a clean break. Signs of corrosion and fatigue in ID of tubing. PU and RIH with 5.3/4" OS with 2 7/8" grapple, 55" extension and bumper sub. Found fish 70' below spot where tubing parted. Work over fish and swallow approx 4'. PU to 75,000 lbs (15,000 over string weight). Work and release on/off tool. POOH and lay down fish and BHA. Hydraulic pump was also in the fish. Shut down rig for night to repair tongs. RU Delsco and RIH to pull SV, could not latch onto valve. POOH. RIH and punch valve, RIH and try to latch SV again with no luck. SDFN.

Yesterday's Total	\$17,697
Fishing Tools	\$1,020
Rental (BOP)	\$140
Rig	\$1,050
Supervision	\$450
Trucking	\$160
Delsco	\$350
Contingency	\$317
Daily Total	\$3,487
Cume. Total:	\$21,184

9/23/92 Continue to POOH with 75 stds. POOH and lay down 193 jts of bent tubing. (Total out of hole 352 jts.) Lay down Mountain States on/off tool top skirt, 1 jt 2 7/8", 8 rnd Benoit , National F cavity Start to straighten and inspect same. RU hot oiler and pump 150 bbls of hot production water down well. RU Four Star hydro-test unit. PU Mountain States on/off tool top skirt, 1 jt 2 7/8", 8 rnd Benoit , National F cavity and hydro-test tubing in hole. Tested 24 stds, single and BHA. Four Star's hydro-test tool broke loose. POOH with 24stds, single and BHA, tool fell through pipe and went to bottom. SDFN

Yesterday's Total	\$21,184
Hot Oiler	\$255
Rental (BOP)	\$155
Rig	\$2,132
Supervision	\$450
Trucking	\$225
On/Off tool	\$240
Cavity	\$850
Contingency	\$346
Daily total	\$4,653
Cume. Total:	\$25,837

9/24/92 PU overshot dressed with 2 1/8" grapple, XO, 2 singles and 78 stands. PU reconditioned singles and tally into hole with 194 jts. (352 jts total.) Top of fish 10,832'. According to the tally, tagged fish 50' low. Work over fish with good indication of a bite. POOH. Sent 67 jts to W.E. Machine to have ends re-cut. Recovered 65' of fish. Bottom 3' 3" of fish is still in hole on top of packer. LD fish and SDFN.

Pipe Inspection	\$3,100
Rental (BOP)	\$155
Rig	\$2,212
Supervision	\$450
Trucking	\$250
Roustabout	\$1,344
Other	\$0
Contingency	\$751
Daily total	\$8,262
Cume. Total:	\$34,099

9/25/92 PU on/off tool top sub and TIH with 352 jts. Work to latch onto on/off tool and work to release packer. Packer started to move at 100,000 lbs. Work out of hole slowly with 11 stds. Packer rubbers are not letting fluid past. SDFN to wait on wireline to perforate tubing.

Fishing	\$800
Rental (BOP)	\$155
Rig	\$1,775
Supervision	\$450
Trucking	\$0
Roustabout	\$0
Other	\$0
Contingency	\$318
Daily total	\$3,498
Cume. Total:	\$37,597

9/26/92 Attempt to move pipe, no luck at 105,000 lbs. RU rig pump and fill tubing, well started to circulate. Pump 180 bbl of production water to clear oil out of hole. PU on pipe, packer was free. POOH and LD packer, short sub and on/off tool. One rubber was missing from packer. Recovered short pin, rubber seals and one bow spring from hydro-test tool. RU Delsco and RIH with 3.75" OD short catch overshot with 2 1/8" grapple, two XO and wireline top sub. (Length 3.5') Work to catch fish. POOH, no recovery. RIH with wireline for run #2. Work over and jar on fish. POOH, overshot had sheared off. RIH with wireline run #3 to catch shear tool. Catch fish and jar on same. POOH, recovered overshot and remainder of hydro-test tool. NOTE: Two drag springs and three slips not recovered. They should be on or around straddle on/off tool. (See diagram.) RD Delsco and SDFN.

Fishing	\$0
Rental (BOP)	\$155
Rig	\$2,187
Supervision	\$450
Trucking	\$75
Delsco	\$465
Cutters W/L	\$600
Contingency	\$333
Daily total	\$4,265
Cume. Total:	\$41,862

9/28/92 PU Mountain States Arrowset I, 6' 2 7/8" pup sub, MSOT on/off tool, 1 jt 2 7/8" tubing, National F style cavity and hydro-test into hole with 351 jts. Lay down one bent jt. Hot Oil flat tank and recover approx. 90 bbl oil. Pump 60 bbl hot production water to clear tubing. SDFN

Hot Oiler	\$475
Rental (BOP)	\$155
Rig	\$2,393
Supervision	\$450
Trucking	\$75
Delsco	\$0
Hydro test	\$1,673
Contingency	\$355
Daily total	\$5,576
Cume. Total:	\$47,438

9/29/92 Pump 60 bbl down tubing. RIH with long drift and drift tubing to 10,000' +/-, all ok. Set MSOT packer at 10,860 +/- with 5,000 lbs tension as per MSOT stretch program. Nipple down BOP and nipple up tree. Pump 50 bbl production water to clear tubing and drop SV. Well started to circulate after 100 bbl with heavy gas and oil. SD and wait for production water. Circulate well one hour, pressure test to 2,500 psi, all ok. SD and nipple up top of tree. Pressure test. RDMSU. Pressure test all surface lines to 2,500 psi, test discharge line to tubing to 4,000 psi. All ok. Circulate well overnight.

On/Off redress(2)	\$500
Rental (BOP)	\$155
Rig	\$1,350
Supervision	\$450
Trucking	\$0
Delsco	\$0
Packer	\$2,368
Contingency	\$246
Daily total	\$5,069
Cume. Total:	\$52,507

Boom Boom 2-29A1
October 18, 1992
(Cont. from 9/15-29/92)

10/18/92 RU Delsco, LD pump, RIH and punch SV.
Daily cost: \$553 Cume cost: \$553

10/19/92 FL 5,350'. RIH and fish SV, POOH. PU equalizing blanking sleeve and RIH. Fill and pressure test back-side to 2,000 psi.
Daily cost: \$749 Cume cost: \$1,302

10/20/92 Heat fresh water to 140 deg. RU Smith and pump 8,000 gal of 15% HCl with additives and 1,000 gal of Xylene. Pump 200 gal Xylene ahead followed by four stages of 1,680 gal (+/-) acid with 200 gal of Xylene. Starting pressure 5,260 @ 16.2 BPM. Good diversion through the job with final pressure climbing to 8,000 psi @ 9.5 BPM. (See log). ISIP 4,320, 5 min - 2,440, 10 min - 2,030, 15 min 1,510. Bleed off pressure and shut well in for night.

Hot Oiler/Trucking	\$460
Rental (BOP)	\$1,000
Rig	\$0
Supervision	\$250
Xylene	\$2,703
Smith/acid	\$15,652
Contingency	\$1,017
Daily total	\$21,082
Cume. Total:	\$22,384

Date Oct 20, 1992 File No. 14591 Job No. _____
Customer Badger Oil Corp New Well Old Well
Well Name Boom Boom 2-29 A1 Survey _____
Field Blubell Sec. 29 TWP 1S RGE 1W
County Duchesne State UT District VERNAL

TREATMENT REPORT

FORMATION DATA

Form 1 Wasatch Perf. Dia. .45 in. Perfs. 10845' - 14404' (400)
Form 2 _____ Perf. Dia. _____ in. Perfs. _____
New Zones _____ Oil Gas _____ Injection _____ Disposal _____ Other (specify) _____
Treatment History: Vol _____ Gal Fluid _____ Remarks _____

PIPE DATA

Testing Cond.: Casing _____ Tubing X Annulus _____ Manifold _____
Cond. Cap. Gal: Casing _____ Tubing .00589 Annulus _____ Hole _____
Tubing O.D. 2 7/8 In. Wt. 6.5# lb/ft Grade _____ Run to 10860'
Casing O.D. 8" In. Wt. 28# lb/ft Grade _____ Set at _____
Casing O.D./Liner O.D. 5" In. Wt. 18# lb/ft Grade _____ Set from _____ to _____
Packer set at 10860 Packer type _____ Packer string ID _____ In. O.D. _____ In. PB/ID _____ Hole Dia at pay _____ in.

TREATMENT DATA (At Blender)

Pad Fluid Xylene Pad Vol 200 gallons galkcl _____ % Aux Mtrls _____
Frac Fluid 1 _____ Fluid 1 Vol _____ gal KCL _____ % Aux Mtrls _____
Frac Fluid 2 _____ Fluid 2 Vol _____ gal KCL _____ % Aux Mtrls _____
Frac Fluid 3 _____ Fluid 3 Vol _____ gal KCL _____ % Aux Mtrls _____
Frac Fluid 4 _____ Fluid 4 Vol _____ gal KCL _____ % Aux Mtrls _____
Flush _____ Flush Vol _____ gal KCL _____ % Flush Aux Mtrls _____
Acid HCL Acid Vol 8000 BBLs gal strength 15 % Acid Aux Mtrls CIA-1, WFR-3, CA-11, SAA-2
Acid Flush Finish Acid Flush Vol 120 BBLs gal KCL 3 % Acidize via TUBING
Ball Sealer Dia 3/8 in. Type 1.3 S.G.E. RCN Stg 1 500 Stg 2 _____ Stg 3 _____ Stg 4 _____ Stg 5 _____
Other _____

Recommended Procedure Rig up Prime up and test in main tracks. Set Papoffs to 2500 PSI. Put 2000 Pds in Annulus. Start Xylene pad of 200 gallons. Start Acid and balls at whatever rate to 7500 PSI. Every 46 BBLs of 1570 Drop 330 Pds of Diverter, for 3 stages. Finish Acid & Xylene after 3rd Diverter stage Start Flush of 370 KCL for 120 BBLs. SHUT DOWN AND GET ISIP. 5, 10, 15 min. SHUT IN Pressure

Prop Type	Mesh	Wt (lbs)
1.		
2.		
3.		
4.		
Max Prop _____	lb/gal _____	Tot _____ lbs.

Acid Job
ISIP-Breakdown 4320 Treating Press (PSI): Max 8500
ISIP Frac. _____ Treating Avg. 7000
5 min. 2440, 2040 Operator's Max. 8500
10 min. 2030, 2060 Avg. Inj. Rate 14.1
Final 1510, 1970 in. _____ min. _____ Total load to recover 344 BBL

TREATMENT PROCEDURE

Time AM/PM	Treating Press. (PSI)		Inj. Rate Fluid	Inj. Rate CO ₂	Inj. Rate N ₂	Prop Conc LB/GAL	Total BBLs Pumped	Remarks
	Tubing	CSG/ANN						
7:30	-	-	-	-	-	-	0	Arrive location Rig up
7:40	-	-	-	-	-	-	0	Set Papoffs to 2500 PSI
9:15	-	400	-	-	-	-	5	Load the Annulus
9:20	-	-	-	-	-	-	-	Set pressures
9:45	-	-	-	-	-	-	-	Prime & test to 8000 PSI
10:55	-	2000	-	-	-	-	-	Pump up Annulus to 2000 PSI
11:00	570	1900	3.4	-	-	-	0	Start Xylene
11:10	5260	1520	16.2	-	-	-	4.7	Start Acid & Balls
11:12	5200	2000	16.0	-	-	-	50.7	Start 1st Diverter
11:15	5210	2100	16	-	-	-	62	Xylene on Formation
11:16	5400	2100	16.2	-	-	-	66 1/2	Acid Balls on Formation
11:17	5460	1950	16.2	-	-	-	106 1/2	Drop 2nd Diverter
11:18	5800	1960	12.4	-	-	-	113	1st Diverter on Formation
11:19	7450	2000	11.6	-	-	-	162 1/2	Drop 3rd Diverter
11:20	7400	2040	11.6	-	-	-	168	2nd Diverter on Formation
11:21	7350	2080	11.4	-	-	-	214	Go to Flush
11:23	7480	2040	10.5	-	-	-	224	3rd Diverter on Formation
11:34	8000	2150	4.8	-	-	-	344	SH PR Tubing Flushed ISIP 4320
11:39	2440	2040	-	-	-	-	-	5 min
11:44	2030	2060	-	-	-	-	-	10 min
11:49	1510	1970	-	-	-	-	-	15 min
1:00	-	-	-	-	-	-	-	Rig down & leave location

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR C/O Applied Drilling Services, Inc. Rt. 3 Box 3010 Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1872' FWL 1535' FNL SE 1/4 SW 1/4		8. FARM OR LEASE NAME Mr. Boom Boom
14. PERMIT NO. 43-013-31013	15. ELEVATIONS (Show whether SP, TV, CR, etc.) 5344' GR 5368' KB	9. WELL NO. 2-29A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR S.E.C. AND SURVEY OR AREA Sec. 29, T1S R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See enclosed reports - This well was cleaned out and acidized.

We hereby request approval for severance tax credit under HB110 (See attached)

RECEIVED

MAR 29 1993

DIVISION OF
OIL GAS & MINING

RECEIVED

OCT 26 1992

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Asst. - Br. In O.S. DATE 10/23/92

(This space for Federal or State approval)
APPROVED BY NOTED TITLE _____ DATE NOV 18 1992
CONDITIONS OF APPROVAL, IF ANY:

Boom Boom 2-29A1
September 15, 1992
(Cont. from 9/3/92)

9/15/92 MIRU General Well Service rig #3. Prepare to pull tubing for plugged casing. Total fluid lost to well to date 715 bbl. Tubing had 500-600 psi shut in with SV out of hole.

9/16/92 RU Hot oil truck and pump 200 bbl of 260 deg. production water down tubing, well started to circulate. Continue with 100 bbl additional production water down tubing. Reverse hot oiler and pump 200 bbl down casing. At 75 bbl away (3,000 feet), casing pressured up to 2,000 and broke loose to 700 psi, circulating gas, oil and water. Reverse hot oiler and flush tubing with 60 bbl more water. Shut down to rig up BOP and pull tubing. Rig slips needed repairing, SD and repair same. Estimated water to formation 300 bbl, 1,015 to date. Nipple down tree, nipple up BOP. PU and release on/off tool at 10,835. POOH with 40 stands. Very heavy wax build-up around tubing. Shut down and attempt to circulate wax out of annulus. Pump 30 bbl down tubing at 900 psi with no returns, switch to casing and pump 20 bbl and pressure up to 2,500 psi. Casing is still plugged. Work out of hole with 80 stds. SDFN

Yesterday's Total	\$0
Hot Oiler	\$765
Rental (BOP)	\$105
Rig	\$2,960
Supervision	\$650
Trucking	\$625
Water	\$200
Contingency	\$531
Daily total	\$5,836
Cume. Total:	\$5,836

9/17/92 RU hot oiler. Pump 150 bbl of 280 deg production water at 1,200 psi down tubing before getting returns. Circulate 1.5 hours to clean as much oil as possible from annulus. (Total production water to formation - 1,215 bbl.) RD hot oiler and heat flat tank to recover oil. POOH with 135 stds, a single, Kobe type A cavity and on/off tool top sub. PU HOMECO casing scraper and TIH with 100 stds. Rig up pump and pump 120 bbl condensate down casing followed by 120 bbl production water. Thirty five bbl needed to break circulation. (Total fluid to formation - 1,250.) Work condensate back and forth for 2 hours until pressure dropped to 400 psi @ 4bpm. Reverse pump and spot condensate from surface to 3,000 feet. SDFN.

Yesterday's Total	\$5,836
Hot Oiler	\$720
Rental (BOP)	\$105
Rig	\$2,039
Supervision	\$450
Trucking	\$202
Water	\$200
Contingency	\$372
Daily total	\$4,088
Cume. Total:	\$9,924

9/18/92 Pump 50 bbl to break circulation and move condensate. (Total fluid to formation - 1,300.) POOH with scraper and 100 stds. PU Mountain States on/off tool top skirt, 1 jt 2 7/8", 8 rnd Benoit , National F cavity and 351 jts 2 7/8" 8rnd tubing (Benoit and EUE mix). TIH and broach tubing every twenty stands. Break circulation every sixty stands to top of on/off tool. Changed out 5 jts for bad threads or bent tubes. Circulate on top of tool to break circulation. SDFN.

Yesterday's Total	\$9,924
On/Off tool/Scraper	\$612
Rental (BOP)	\$468
Rig	\$2,357
Supervision	\$450
Trucking	\$400
Water	\$0
Contingency	\$429
Daily total	\$4,716
Cume. Total:	\$14,640

9/19/92 Rig up to circulate hole on top of on/off tool. Pump 140 bbl to fill hole. (Total fluid to formation - 1,440.) Latch on to on/off tool to check spacing, all ok. Come off on/off tool, nipple down BOP and nipple up tree with string in 6,000 psi tension. Circulate hole, shut backside and pump 10 bbl down tubing to clear lower BHA. Drop Standing Valve and seat. Pressure test well to 2,500 psi. Circulate well over night to heat. RD MOSU.

Yesterday's Total	\$14,640
On/Off tool/Scraper	\$0
Rental (BOP)	\$130
Rig	\$1,259
Supervision	\$250
Trucking	\$400
Water	\$0
Contingency	\$204
Daily total	\$2,243
Cume. Total:	\$16,883

9/20/92 Lost seven (net) feet of production water to well while circulating. Drop National jet pump and return well to production. High kill set at 4,000.

9/21/92 Well down, lost all production water. RU Delsco to fish pump. RIH to 388 feet and stacked out, worked tool , dropped 10' , POOH and check tools. Overshot had a deep gouge in the lip. PU 1 7/8" impression block and RIH. Impression block had a half moon mark with irregular depth to the impression. Check location high pressure Murphy switches - all ok. Circulate to clear tubing , no pressure and well circulating. Shut down pump, well open to separator. SDFN. WO service unit.

Yesterday's Total	\$16,883
On/Off tool/Scraper	\$0
Rental (BOP)	\$0
Rig	\$490
Supervision	\$250
Trucking	\$0
Water	\$0
Contingency	\$74
Daily total	\$814
Cume. Total:	\$17,697

9/22/92 MIRU General Well Service rig # 2. Blow down well. Nipple down tree and nipple up BOP. POOH with 9 jts and 12 foot of fish. Tubing parted in the body with a clean break. Signs of corrosion and fatigue in ID of tubing. PU and RIH with 5.3/4" OS with 2 7/8" grapple, 55" extension and bumper sub. Found fish 70' below spot where tubing parted. Work over fish and swallow approx 4'. PU to 75,000 lbs (15,000 over string weight). Work and release on/off tool. POOH and lay down fish and BHA. Hydraulic pump was also in the fish. Shut down rig for night to repair tongs. RU Delsco and RIH to pull SV, could not latch onto valve. POOH. RIH and punch valve, RIH and try to latch SV again with no luck. SDFN.

Yesterday's Total	\$17,697
Fishing Tools	\$1,020
Rental (BOP)	\$140
Rig	\$1,050
Supervision	\$450
Trucking	\$160
Delsco	\$350
Contingency	\$317
Daily Total	\$3,487
Cume. Total:	\$21,184

9/23/92 Continue to POOH with 75 stds. POOH and lay down 193 jts of bent tubing. (Total out of hole 352 jts.) Lay down Mountain States on/off tool top skirt, 1 jt 2 7/8", 8 rnd Benoit , National F cavity Start to straighten and inspect same. RU hot oiler and pump 150 bbls of hot production water down well. RU Four Star hydro-test unit. PU Mountain States on/off tool top skirt, 1 jt 2 7/8", 8 rnd Benoit , National F cavity and hydro-test tubing in hole. Tested 24 stds, single and BHA. Four Star's hydro-test tool broke loose. POOH with 24stds, single and BHA, tool fell through pipe and went to bottom. SDFN

Yesterday's Total	\$21,184
Hot Oiler	\$255
Rental (BOP)	\$155
Rig	\$2,132
Supervision	\$450
Trucking	\$225
On/Off tool	\$240
Cavity	\$850
Contingency	\$346
Daily total	\$4,653
Cume. Total:	\$25,837

9/24/92 PU overshot dressed with 2 1/8" grapple, XO, 2 singles and 78 stands. PU reconditioned singles and tally into hole with 194 jts. (352 jts total.) Top of fish 10,832'. According to the tally, tagged fish 50' low. Work over fish with good indication of a bite. POOH. Sent 67 jts to W.E. Machine to have ends re-cut. Recovered 65' of fish. Bottom 3' 3" of fish is still in hole on top of packer. LD fish and SDFN.

Pipe Inspection	\$3,100
Rental (BOP)	\$155
Rig	\$2,212
Supervision	\$450
Trucking	\$250
Roustabout	\$1,344
Other	\$0
Contingency	\$751
Daily total	\$8,262
Cume. Total:	\$34,099

9/25/92 PU on/off tool top sub and TIH with 352 jts. Work to latch onto on/off tool and work to release packer. Packer started to move at 100,000 lbs. Work out of hole slowly with 11 stds. Packer rubbers are not letting fluid past. SDFN to wait on wireline to perforate tubing.

Fishing	\$800
Rental (BOP)	\$155
Rig	\$1,775
Supervision	\$450
Trucking	\$0
Roustabout	\$0
Other	\$0
Contingency	\$318
Daily total	\$3,498
Cume. Total:	\$37,597

9/26/92 Attempt to move pipe, no luck at 105,000 lbs. RU rig pump and fill tubing, well started to circulate. Pump 180 bbl of production water to clear oil out of hole. PU on pipe, packer was free. POOH and LD packer, short sub and on/off tool. One rubber was missing from packer. Recovered short pin, rubber seals and one bow spring from hydro-test tool. RU Delsco and RIH with 3.75" OD short catch overshot with 2 1/8" grapple, two XO and wireline top sub. (Length 3.5') Work to catch fish. POOH, no recovery. RIH with wireline for run #2. Work over and jar on fish. POOH, overshot had sheared off. RIH with wireline run #3 to catch shear tool. Catch fish and jar on same. POOH, recovered overshot and remainder of hydro-test tool. NOTE: Two drag springs and three slips not recovered. They should be on or around straddle on/off tool. (See diagram.) RD Delsco and SDFN.

Fishing	\$0
Rental (BOP)	\$155
Rig	\$2,187
Supervision	\$450
Trucking	\$75
Delsco	\$465
Cutters W/L	\$600
Contingency	\$333
Daily total	\$4,265
Cume. Total:	\$41,862

9/28/92 PU Mountain States Arrowset I, 6' 2 7/8" pup sub, MSOT on/off tool, 1
jt 2 7/8" tubing, National F style cavity and hydro-test into hole with 351
jts. Lay down one bent jt. Hot Oil flat tank and recover approx. 90 bbl oil.
Pump 60 bbl hot production water to clear tubing. SDFN

Hot Oiler	\$475
Rental (BOP)	\$155
Rig	\$2,393
Supervision	\$450
Trucking	\$75
Delsco	\$0
Hydro test	\$1,673
Contingency	\$355
Daily total	\$5,576
Cume. Total:	\$47,438

9/29/92 Pump 60 bbl down tubing. RIH with long drift and drift tubing to
10,000' +/-, all ok. Set MSOT packer at 10,860 +/- with 5,000 lbs tension as
per MSOT stretch program. Nipple down BOP and nipple up tree. Pump 50 bbl
production water to clear tubing and drop SV. Well started to circulate after
100 bbl with heavy gas and oil. SD and wait for production water. Circulate
well one hour, pressure test to 2,500 psi, all ok. SD and nipple up top of
tree. Pressure test. RDMOSU. Pressure test all surface lines to 2,500 psi,
test discharge line to tubing to 4,000 psi. All ok. Circulate well
overnight.

On/Off redress(2)	\$500
Rental (BOP)	\$155
Rig	\$1,350
Supervision	\$450
Trucking	\$0
Delsco	\$0
Packer	\$2,368
Contingency	\$246
Daily total	\$5,069
Cume. Total:	\$52,507



ANAEROBIC BACTERIAL COUNT

BADGER OIL		C/ML
BOOM BOOM	10-23-92	0
	11-03-92	0

Date Oct 20, 1992 Rec. No. 14591 Job No. _____
 Customer Badger Oil Corp New Well/Old Well _____
 Well Name Boom Room 2-2941 Survey _____
 Field Blubell Sec. 29 TWP 1S RGE 1W
 County Duchesne State UT District VERNAL

TREATMENT REPORT

FORMATION DATA

Form 1 Wnsatch Perf. Dia. .45 In. Perfs. 10845' - 14404' (400)
 Form 2 _____ Perf. Dia. _____ In. Perfs. _____
 New Zones _____ Oil Gas _____ Injection _____ Disposal _____ Other (specify) _____
 Treatment History: Vol _____ Gal Fluid _____ Remarks _____

PIPE DATA

Testing Cond.: Casing _____ Tubing X Annulus _____ Manifold _____
 Cond. Cap. Gal. Casing _____ Tubing .00589 Annulus _____ Hole _____
 Tubing O.D. 2 7/8 In. WT. 6.5# lb/ft Grade _____ Run to 10860'
 Casing O.D. 8" In. WT. 78# lb/ft Grade _____ Set at _____
 Casing O.D./Liner O.D. 5" In. WT. 18# lb/ft Grade _____ Set from _____ to _____
 Packer set at 10860 Packer type _____ Packer string ID _____ In. O.D. _____ In. PB/TD _____ Hole Dia at pay _____ In.

TREATMENT DATA (At Blender)

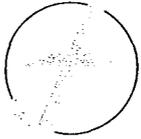
Pad Fluid Xylene Pad Vol 200 gallons gal KCL _____ % Aux Mtrls _____
 Frac Fluid 1 _____ Fluid 1 Vol _____ gal KCL _____ % Aux Mtrls _____
 Frac Fluid 2 _____ Fluid 2 Vol _____ gal KCL _____ % Aux Mtrls _____
 Frac Fluid 3 _____ Fluid 3 Vol _____ gal KCL _____ % Aux Mtrls _____
 Frac Fluid 4 _____ Fluid 4 Vol _____ gal KCL _____ % Aux Mtrls _____
 Flush _____ Flush Vol _____ gal KCL _____ % Flush Aux Mtrls _____
 Acid HCL Acid Vol 8000 BBLs gal strength 15 % Acid Aux Mtrls CIA-1, WFR-3, CA-11, SAA-2
 Acid Flush Fresh Acid Flush Vol 120 BBLs gal KCL 3 % Acidize via TUBING
 Ball Sealer Dia 1/2 In. Type 1.3 S.G.R. RCN Stg 1 500 Stg 2 _____ Stg 3 _____ Stg 4 _____ Stg 5 _____
 Other _____

Recommended Procedure Rig HP Prime up and test pump trucks. Set Popoffs to 2500 PSF. Put 2000 Pds up Annulus. Start xylene pad of 200 gallons. Start Acid and pads at whatever rate to 7500 PSF. Every 46 BBLs of 1570 Drop 330 Pds of Divatter for 3 stages. Finish Acid & Xylene after 3rd Divatter stage start Flush of 370 KCL for 120 BBLs. SHUT DOWN AND Get ISIP. 5, 10, 15 min. SHUT IN Pressure

Source: _____

Prop Type	Mesh	Wt (lbs)
1.		
2.		
3.		
4.		

Acid Job
 ISIP Breakdown 4320 Treating Press (PSI): Max 8500
 ISIP Frac. _____ Treating Avg. 7000
 5 min. 2440, 2040 Operator's Max. 8500
 10 min. 2030, 2060 Avn Inl Rate 14.1



FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

September 2, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Badger Sam 1-15A1
Eula Ute 1-16A1
Gusher 2-17B1
H. E. Mann 2-28Z2
Maximillian Ute 1-14A3
Mr. Boom Boom 2-29A1
Perfect "10" 1-10A1
Duchesne County, Utah

Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc is taking over operations effective September 1, 1994, which have been executed by Badger and Flying J.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

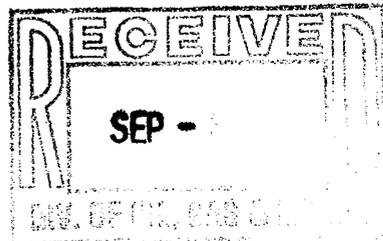
Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
96-000109

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number: Badger Mr.
Boom Boom 2-29A1

2. Name of Operator:
FLYING J OIL & GAS INC.

9. API Well Number:
43-013-31013

3. Address and Telephone Number:
P. O. BOX 540180, North Salt Lake, Utah 84054-0180 801 298-7733

10. Field and Pool, or Wildcat:
Bluebell

4. Location of Well
Footages:
CO, Sec., T., R., M.: SE 1/4 NW 1/4 Section 29, Township 1 South, Range 1 West

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

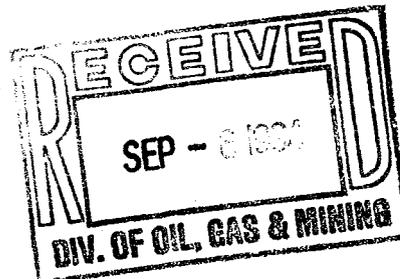
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature: James W. Wilson
James W. Wilson

Title: V.P. Operations

Date: 8/31/94

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

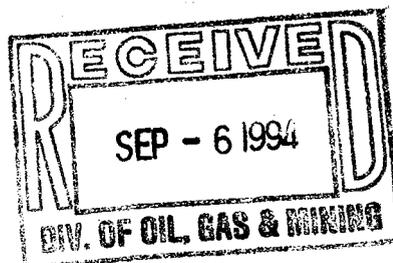
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: BADGER OIL CORPORATION	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P. O. BOX 52745, LAFAYETTE, LA 70505 318-233-9200	7. Unit Agreement Name: 96-000109
4. Location of Well Footages: CO, Sec., T., R., M.: SE 1/4 NW 1/4 Section 29, Township 1 South, Range 1 West	8. Well Name and Number: Badger Mr. Boom Boom 2-29A1 9. API Well Number: 43-013-31013 10. Field and Pool, or Wildcat: Bluebell
	County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> Approximate date work will start _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13. Name & Signature: [Signature] Title: VICE PRESIDENT FINANCE Date: 9-1-94

(This space for State use only)

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova
2. DOGM
- 3.
- 4.
- 5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. we changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post)

Room No.—Bldg.

Lisha

Phone No.

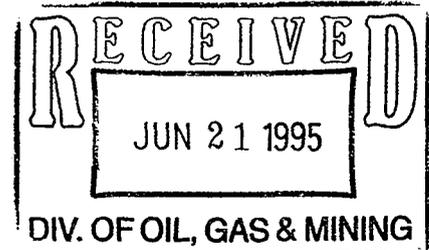
5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111		UTU58815	640.000000	ALL	FLYING J OIL & GAS INC.	8	01S	01W	04/01/73	DUCHESNE
96-000109		UTU58813	640.000000	ALL	FLYING J OIL & GAS INC.	29	01S	01W	11/01/73	DUCHESNE
UT08049I-84C729		UTU60873	640.000000	ALL	FLYING J OIL & GAS INC.	15	01S	01W	10/22/84	DUC & UIN
UT08049I-84C730		UTU66535	640.000000	ALL	FLYING J OIL & GAS INC.	10	01S	01W	09/26/84	UIN & DUC
* VR49I-84679C		UTU60980	480.000000	S2N2, S2	FLYING J OIL & GAS INC.	23	01S	01W	05/04/83	UINTAH
VR49I-84685C		UTU60991	640.000000	ALL	FLYING J OIL & GAS INC.	16	01S	01W	03/27/84	DUCHESNE
* VR49I-84691C:		UTU61000	640.000000	ALL	FLYING J OIL & GAS INC.	22	01S	01W	12/05/83	DUC & UIN
VR49I-84689C		UTU60994	560.000000	IRR	FLYING J OIL & GAS INC.	17	01S	01E	01/26/77	UINTAH
VR49I-84683C		UTU60985	640.000000	ALL	FLYING J OIL & GAS INC.	14	01S	01E	02/22/81	UINTAH
VR49I-84677C		UTU60970	640.000000	ALL	FLYING J OIL & GAS INC.	36	01S	01W	05/10/79	UINTAH
VR49I-84673C		UTU60965	640.000000	ALL	FLYING J OIL & GAS INC.	27	01S	01W	09/17/83	DUCHESNE
VR49I-84671C		UTU60953	640.000000	ALL	FLYING J OIL & GAS INC.	21	01S	01W	06/26/83	DUCHESNE
VR49I-84670C		UTU60952	640.000000	ALL	FLYING J OIL & GAS INC.	12	01S	01W	05/06/83	UINTAH
UT080149-85C705		UTU60907	640.000000	ALL	FLYING J OIL & GAS INC.	26	01N	01W	02/18/85	UINTAH
UT080149-85C680		UTU60892	640.000000	ALL	FLYING J OIL & GAS INC.	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712		UTU60886	480.000000	IRR	FLYING J OIL & GAS INC.	29	01S	01E	02/10/82	UINTAH
UT080149-84C713		UTU60887	640.000000	ALL	FLYING J OIL & GAS INC.	28	01N	01W	04/15/82	DUCHESNE
NW-644		UTU60836	640.000000	ALL	FLYING J OIL & GAS INC.	14	01S	04W	08/29/73	DUCHESNE
NRM-696		UTU60813	640.000000	ALL	FLYING J OIL & GAS INC.	17	01S	03W	03/12/74	DUCHESNE
CR-1-157		UTU60782	440.000000	IRR	FLYING J OIL & GAS INC.	30	01S	01E	02/24/82	UINTAH
CR-1-156		UTU60781	640.000000	ALL	FLYING J OIL & GAS INC.	26	01S	04W	02/05/82	DUCHESNE
96-000115		UTU58819	640.000000	ALL	FLYING J OIL & GAS INC.	22	01S	04W	07/23/73	DUCHESNE
9C-000176		UTU58860	640.000000	ALL	FLYING J OIL & GAS INC.	33	01S	01E	08/24/78	UINTAH
NW-616		UTU60833	640.000000	ALL	FLYING J OIL & GAS INC.	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681		UTU60915	640.000000	ALL	FLYING J OIL & GAS INC.	15	01S	01E	04/03/81	UINTAH
96-000100		UTU58805	638.500000	ALL	FLYING J OIL & GAS INC.	31	01N	01W	01/02/74	DUCHESNE
9C-000122		UTU58826	640.000000	ALL	FLYING J OIL & GAS INC.	32	01N	01W	06/01/74	DUCHESNE
9C-000144		UTU58848	640.000000	ALL	FLYING J OIL & GAS INC.	33	01N	01W	12/02/75	DUCHESNE
9C-000149		UTU58852	640.000000	ALL	FLYING J OIL & GAS INC.	34	01S	01E	11/05/76	UINTAH
9C-000173		UTU58858	640.000000	ALL	FLYING J OIL & GAS INC.	35	01S	01E	05/11/78	UINTAH
9C-000175		UTU58859	520.000000	E2, E2W2, SWSW	FLYING J OIL & GAS INC.	27	01S	01E	06/27/78	UINTAH
9C-000171		UTU58857	640.000000	ALL	FLYING J OIL & GAS INC.	23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

MOUNT DUCHESNE, UTAH 84026

(801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:
 Minerals and Mining
 Successor of Operator
 Communitization Agreement

December 14, 1994

Flying J Oil & Gas, Inc.
 Attention: Coralie Timothy
 P. O. Box 540180
 North Salt Lake City, UT 84054-0180

Dear Coralie:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indentures dated September 1, 1994, whereby Badger Oil Corporation resigned as Operator and Flying J Oil & Gas, Inc. was designated as Operator for Communitization Agreements (CA) listed below:

CA Number	Sec/Twnshp/Range	
96-000109	29-T1S-R1W	U-5891B
VR49I-84685C	16-T1S-R1W	U-60991
VR49I-84691C	22-T1S-R1W	U-61000
UT80849I-84C729	15-T1S-R1W	U-60875
UT08049I-84C730	10-T1S-R1W	U-60535

Flying J has certified that all working interests owners were notified and no objections were received. Therefore, these instruments are hereby approved effective as of the date of this letter.

Your Flying J's Collective Bond No. 610200723 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

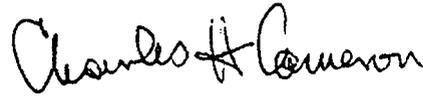
Post-It™ brand fax transmittal memo 7671 # of pages > 4

To Lisha C.	From Lisha
Co. DDGM	Co. BLM
Dept.	Phone #

Page 2
Successor of Operator
Badger Oil to Flying J

We have enclosed a revised form to file in all future Designation of Successor Operator that involve all Tribal Wells, and Tribal and/or Allotted Leases.

Sincerely,



Acting Superintendent

Enclosure

cc: Badger Oil Corporation, Lafayette, LA
BLM, Vernal, UT/SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-REC	7-PL	<input checked="" type="checkbox"/>
2-LWP	8-SJ	<input checked="" type="checkbox"/>
3-DTS	9-FILE	<input checked="" type="checkbox"/>
4-VLC		<input checked="" type="checkbox"/>
5-RJF		<input checked="" type="checkbox"/>
6-LWP		<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-94)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>BADGER OIL CORPORATION</u>
(address)	<u>PO BOX 540180</u>	(address)	<u>PO BOX 52745</u>
	<u>N SALT LAKE CITY UT 84054-0180</u>		<u>LAFAYETTE LA 70505</u>
	<u>JAMES WILSON</u>		
	phone <u>(801) 298-7733</u>		phone <u>(318) 233-9200</u>
	account no. <u>N 8080 (3-7-95)</u>		account no. <u>N 1780</u>

Well(s) (attach additional page if needed): ***CA'S**

Name:	<u>GUSHER 2-17B1/GR-WS</u>	API:	<u>43-013-30846</u>	Entity:	<u>8436</u>	Sec	<u>17</u>	Twp	<u>2S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>EULA-UTE 1-16A1/GR-WS</u>	API:	<u>43-013-30782</u>	Entity:	<u>8443</u>	Sec	<u>16</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>SAM H U MONGUS 1-15A1/"</u>	API:	<u>43-013-30949</u>	Entity:	<u>9462</u>	Sec	<u>15</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>PERFECT 10 1-10A1/GR-WS</u>	API:	<u>43-013-30935</u>	Entity:	<u>9461</u>	Sec	<u>10</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>BOOM BOOM 2-29A1/GR-WS</u>	API:	<u>43-013-31013</u>	Entity:	<u>9463</u>	Sec	<u>29</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>UTE H E MANN 2-28Z2/"</u>	API:	<u>43-013-31053</u>	Entity:	<u>9459</u>	Sec	<u>28</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>MAXIMILLIAN UTE 14-1/"</u>	API:	<u>43-013-30726</u>	Entity:	<u>8437</u>	Sec	<u>14</u>	Twp	<u>1S</u>	Rng	<u>3W</u>	Lease	Type:	<u>INDIAN</u>

CONTINUED-

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-6-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-6-94)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #147758. *(c.#. 11-26-94)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
- Sup 6. Cardex file has been updated for each well listed above. *6-29-95*
- Sup 7. Well file labels have been updated for each well listed above. *6-29-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-7-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety # 610200730/80,000 "The North River Ins. Co."
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 7 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *This is no longer done for NTC directive.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 6 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 950307 Corale Timothy "Flying J Oil & Gas, Inc." *mail monthly rpts. to P.O. Drawer 130 Roosevelt Mt. 8/4/95
A.H.W. G. Robb (801) 722-5116
- 950307 BLM/SL will mail BIA Apr. "CA's" in Indian leases. (Computer updated) *Based on phone conv. BIA/BLM*
- 950621 Rec'd BLM doc. (They updated their records 3-8-95)
- 950628 Rec'd add'l info. BLM/BIA.

**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

6. Lessee Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communization Agreement
96-000109

9. Well Name and Number
MR BOOM BOOM 2-29A1

10. API Well Number
43-013-31013

11. Field and Pool, or Wildcat
BLUEBELL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for proposals

1. Type of well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Flying J Oil and Gas Inc

3. Address of Operator 4. Telephone Number
PO Drawer 130 Roosevelt, Utah 84066 **801-722-5166**

5. Location of Well
Footage : **1872' FWL 1535' FNL** County : **DUCHESNE**
Q.Q. Sec. T.R.M.: **SWNW SEC 29 T1S R1W** State : **UTAH**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other _____

Date of Work Completion 1/15/97

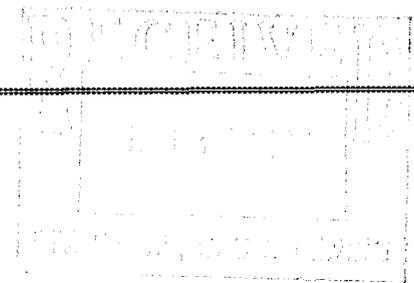
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
*Must be accompanied by a cement verification report

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/10/96 Reverse out hudraulic pump. Hot oil well.
12/11/96 Release pkr & POOH w/production string.
12/16/96 Change out entire prod string due to corrosion & split collars.
12/18-25/96 Mill & fish straddle pkr assy, (straddling thief zones 11,233' - 12,540'.
12/27/96 C/O 5" liner to 12,862, (Tag up on metal. Mill grabbing & torquing.)
12/28/96 RU OWP set CIBP @12,855' WLM. Perforate Wasatch zones, 11,310' - 12,602', 9 intervals, 54', 162 holes, w/3 1/8" csg guns.
1/1/97 Acidize Wasatch perms, 11,245' - 12,792', 260', 3 JSPF, 780 holes. in two stages w/15,000 gals 15% HCL using 3 1/2" tbg.
1/11/97 Install pumping unit. Put well on rod pump.

14. I hereby certify that the foregoing is true and correct.

Name & Signature Chuck Gardner Title Production Foreman Date 1/17/97
(State Use Only)



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: 96-000109
		8. WELL NAME and NUMBER Mr. Boom Boom 2-29A1
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: 43-013-31013
2. NAME OF OPERATOR Flying J Oil & Gas Inc		10. FIELD AND POOL, OR WILDCAT Bluebell
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: **1872' FWL 1535' FNL** COUNTY: **Duchesne**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SENW Sec 29 T1S R1W** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start '9/20/05	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to clean out the casing and recomplete the Wasatch.

RECEIVED

SEP 13 2005

DIV OF OIL, GAS & MINING

COPY SENT TO OPERATOR
DATE: 9-15-05
INITIALS: CHD

NAME (PLEASE PRINT) Gordon Bastian TITLE Workover Foreman

SIGNATURE *Gordon Bastian* DATE September 9, 2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/14/05
BY: *[Signature]*

FLYING J OIL & GAS
RECOMPLETION PROCEDURE
Boom Boom 2-29A1
AFE# 4306050

Purpose: Clean out casing and recomplete Wasatch.

PERTINENT INFORMATION

Well Location: 1535' FNL, 1872' FWL (SENW)
Section 29, Township 1 South, Range 1 West
Duchesne County, Utah

Elevation: 5344' GL, 5368' KB

TD: 14,500'

PBTD: 12,855' (CIBP)

API No.: 43-013-31013

Casing: 9 5/8", 36#, K-55 @ 3025'
7", 29#, N-80/S-95 @ 11,116'
5" 18#, P-110 liner @ 10,904' - 14,498'

Tubing: EOT @ 10,890' KB

24.00'----- KB

10,819.81' ---- 348 Jts 2 7/8" 6.5# N-80 Tbg

4.38'----- 2 7/8" N-80 pup Jt

1.10'----- 2 7/8" PSN

3.36' ----- 7" B-2 TAC w/ carbide slips

32.93' ----- 1-Jt 2 7/8" Tbg w/ 4-1/2" x 6" slots cut in top 2' Gas anchor

0.85' ----- 2 7/8" 8rd collar w/ bull plug

4.00' ----- stretch for 20,000 tension

Existing Perforations: Green River/Wasatch:
10,892' - 14,404' (259 feet, 804 holes)

Proposed Perforations: Wasatch:
11,348' - 14,350' (125 feet, 375 holes, 53 intervals)

PROCEDURE

1. MIRUSU. Pump hot water down casing and RD pump jack. Unseat pump and flush tubing with hot water. POOH with rods and pump. Rig for tubing, install BOPE, release TAC and POOH with tubing.

2. Pick up a 4-1/8" mill, junk subs, and drill collars as recommended and RIH on $\pm 3500'$ of 2-3/8" and 2-7/8" tubing to surface. Mill out the CIBP at 12,855' and clean out to 14,400'. POOH.
3. Round trip a 4-1/8" mill and 5" (18#) casing scraper to PBTD and circulate clean.
4. RU wireline company. Perforate the Wasatch in the following intervals. Use 3-3/8" scalloped casing guns loaded 3 SPF with SDP 22.7 gm charges on 120° phasing. Correlate depths to Schlumberger Dual Induction SFL log dated February 28, 1985:

14,348' - 350' (2')	13,988' - 992' (4')	13,747' - 749' (2')	12,652' - 654' (2')
14,299' - 301' (2')	13,955' - 962' (7')	13,736' - 738' (2')	12,553' - 555' (2')
14,270' - 273' (3')	13,930' - 940' (10')	13,341' - 343' (2')	12,541' - 547' (6')
14,223' - 225' (2')	13,900' - 902' (2')	13,325' - 328' (3')	12,519' - 521' (2')
14,140' - 144' (4')	13,892' - 896' (4')	13,200' - 202' (2')	11,348' - 352' (4')
14,068' - 070' (2')	13,817' - 819' (2')	13,117' - 120' (3')	
14,023' - 026' (3')	13,797' - 800' (3')	13,073' - 076' (3')	
13,998' - 002' (4')	13,770' - 772' (2')	13,018' - 022' (4')	

(Total of 29 intervals, 93 feet, 279 perforations)

RD and release perforators.

5. Hydrotest to 9500 psi while TIH with a SN and a 5" (18#) stimulation packer on 2-7/8" tubing. Set packer at $\pm 12,920'$ KB (alternate packer depth is 12,840' KB).
6. RU pumping service and acidize lower Wasatch perforations at 12,950' to 14,404' (468 holes) with 15,000 gallons 15% HCl acid plus additives and 900 balls for diversion. Pressure test lines to 10,000 psi. Pump 1000 gallons of acid and then space balls evenly through out remaining 14,000 gallon acid volume. Flush to bottom perf at 14,404'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing.

Maximum Treating Pressure: 9000 psi with 1000 psi on annulus
Maximum Rate: 10 BPM
Acid Additives: Corrosion Inhibitor, Mutual Solvent/Surfactant, Scale Inhibitor, Friction Reducer, Iron Control, Clay Stabilizer
7. Bleed pressure off tubing by flowing back to a flat tank. Release packer, pull up hole, and reset packer at $\pm 10,980'$ KB.
8. Reconnect and pressure test surface lines to 10,000 psi. Acidize Wasatch perforations at 11,023' to 14,404' (1161 holes) with 15,000 gallons 15% HCl acid plus additives and 1200 balls for diversion. Evenly space balls through out 15,000

gallon acid volume. Flush to bottom perf at 14,404'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing. Rig down and release acid service company.

Maximum Treating Pressure: 9000 psi with 1000 psi on annulus

Maximum Rate: 12 BPM

Acid Additives: Corrosion Inhibitor, Mutual Solvent/Surfactant, Scale Inhibitor, Friction Reducer, Iron Control, Clay Stabilizer

9. Swab back fluid to recover acid load and test Wasatch.
10. Release packer and POOH.
11. RIH with a gas anchor, 5" (18#) TAC, seating nipple, 1800' of 2-3/8" EUE tubing, and 2-7/8" EUE tubing to surface. Set TAC at $\pm 12,620'$.
12. ND BOP and NU wellhead. PU and prime a 1-1/4" RHBC pump with a 23' x 1-1/4" dip tube. PU and RIH with 10 1-1/2" weight bars, 164 3/4" rods, 165 7/8" rods, and 1' rods (± 162) as needed to space out, adding T-66 or EL rods to current string as needed. Space out, seat pump, stroke test, and return well to production.
13. RDMOSU.

RECEIVED

FEB 03 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: 96-000109
		8. WELL NAME and NUMBER: Mr. Boom Boom 2-29A1
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: 43-013-31013
2. NAME OF OPERATOR Flying J Oil & Gas Inc		10. FIELD AND POOL, OR WILDCAT Bluebell
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	

4. LOCATION OF WELLS
 FOOTAGES AT SURFACE: 1872' FWL 1535' FNL COUNTY: Duchesne
 QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW Sec 29 T1S R1W STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>2/1/06</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to plug back lower Wasatch perforations and perforate additional Green River perforations.

2-12-06
CHD

NAME (PLEASE PRINT) _____ Larry Rich	TITLE _____ Production Superintendent
SIGNATURE _____ <i>Larry Rich</i>	DATE _____ January 31, 2006

(This space for State use only)

2/7/06
D. Stewart

**FLYING J OIL & GAS
RECOMPLETION PROCEDURE
Boom Boom 2-29A1
AFE# 4306064**

Purpose: Plug back lower Wasatch perforations and perforate additional Green River .

PERTINENT INFORMATION

Well Location: 1535' FNL, 1872' FWL (SENW)
Section 29, Township 1 South, Range 1 West
Duchesne County, Utah

Elevation: 5344' GL, 5368' KB

TD: 14,500'

PBTD: 14,374' COD (fish above 14,374': xo, csg scraper & mill)

API No.: 43-013-31013

Casing: 9 5/8", 36#, K-55 @ 3025'
7", 29#, N-80/S-95 @ 11,116'
5" 18#, P-110 liner @ 10,904' - 14,498'

Tubing: EOT @ 12672.09' KB

350 jts 2 7/8" 6.5 N80 8rd	10,867.88
XO swedge	.75
56 jts 2 3/8" 4.7 N80 8rd (new)	1,740.23
5" WC Sys B2 TAC w/carbide	3.10
2 3/8" SN (12,640.88')	1.05
2 3/8" slotted gas anchor jt w/bull plug	30.16
Stretch 20,000# Tension	4.92
KB	24.00
	12,672.09'

Existing Perforations: Green River/Wasatch:
11,314' - 14,404' DIL, 483 holes, 161' 03/85
10,892' - 12,792' COL, 159 holes, 53', 02/90
11,310' - 12,602' DIL, 162 holes, 54' 12/96
11,348' - 14,350' dil 279 holes, 93' 10/05

Proposed Perforations: Green River:
9,964' - 10,950' ,145 feet, 435 holes, 23 intervals

FEB 06 2006

PROCEDURE

1. MIRUSU. Pump hot water down casing and RD pump jack. Unseat pump and flush tubing with hot water. POOH with rods and pump. Rig for tubing, install BOPE, release TAC and POOH with tubing.
2. Round trip a 4-1/8" mill and 5" (18#) casing scraper to 12,900' and circulate clean.
3. RU wireline company. Set CIBP at 12,830' (cost should dictate whether CIBP is set on tbg or wireline). Perforate the Green River in the following intervals. Perforate the 7' csg with appropriate premium penetration guns. Use 3-3/8" scalloped casing guns loaded 3 SPF with SDP 22.7 gm charges on 120° phasing for perforations in the liner at 10,936 – 950'. Correlate depths to Schlumberger Dual Induction SFL log dated February 28, 1985:

10,936' – 950' (14')	10,580' – 594' (14')	10,288' – 294' (6')	9,964' – 969' (5')
10,836' – 846' (10')	10,556' – 569' (13')	10,259' – 264' (5')	
10,792' – 805' (13')	10,471' – 480' (9')	10,188' – 196' (8')	
10,782' – 786' (4')	10,456' – 460' (4')	10,179' – 182' (3')	
10,680' – 686' (6')	10,450' – 452' (2')	10,057' – 059' (2')	
10,672' – 676' (4')	10,384' – 390' (6')	10,031' – 033' (2')	
10,600' – 604' (4')	10,325' – 332' (7')	10,014' – 017' (3')	

(Total of 22 intervals, 144 feet, 432 perforations)

RD and release perforators.

4. Hydrotest to 9500 psi while TIH with a 5" 18# RBP, retrieving tool, 3 jts. 2 3/8" tbg, 7" (29#) stimulation packer, and SN on 2-7/8" tubing. Set RBP at ±10,975' KB in 5" csg and packer at 9,900' KB in 7" csg.
5. RU pumping service and acidize Green River perforations at 9,964' to 10,950' (432 holes) with 15,000 gallons 15% HCl acid plus additives and balls for diversion. Pressure test lines to 10,000 psi. Pump 1000 gallons of acid and then space balls evenly through out remaining 14,000 gallon acid volume. Flush to bottom perf at 10,950'. Pump produced water down casing to maintain 1000 psi on annulus while acidizing down tubing.

Maximum Treating Pressure: 9000 psi with 1000 psi on annulus

Maximum Rate: 10 BPM

Acid Additives: Corrosion Inhibitor, Mutual Solvent/Surfactant, Scale Inhibitor, Friction Reducer, Iron Control, Clay Stabilizer

6. Bleed pressure off tubing by flowing back to a flat tank. Swab back fluid to recover acid load and test Green River.
7. Release packer retrieve RBP and POOH.
8. TIH w/ production equipment and return well to production.
9. RDMOSU.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: 96-000109
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER BADGER Mr. Boom Boom 2-29A1	
2. NAME OF OPERATOR Flying J Oil & Gas Inc	9. API NUMBER: 43-013-31013	
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	10. FIELD AND POOL, OR WILDCAT Bluebell
4. LOCATION OF WELLS FOOTAGES AT SURFACE: 1872' FWL 1535' FNL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW Sec 29 T1S R1W		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/12/06	<input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Perforated additional Green River perms 9,964' - 10,590', 3 SPF, 120 degree phasing, 23 intervals, 153', 459 holes.
Acidized Green River perms 9,964' to 10,950' with 15,000 gallons 15% HCL with additives.
Plugged back lower Wasatch perforations with an RBP set at 12,831' with 2 sacks of sand on top of plug.

NAME (PLEASE PRINT) <u>Gordon Bastian</u>	TITLE <u>Workover Foreman</u>
SIGNATURE <u><i>Gordon Bastian</i></u>	DATE <u>November 14, 2006</u>

(This space for State use only)

RECEIVED
NOV 21 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

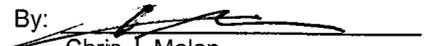
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

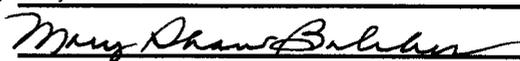
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

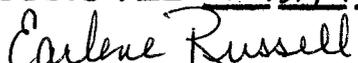
By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED 2/24/2010

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

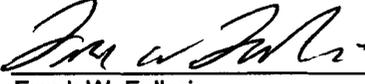
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

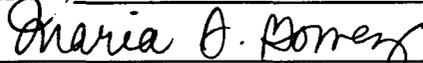
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

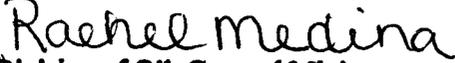
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BADGER MR BOOM BOOM 2-29A1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310130000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1535 FNL 1872 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 01.0S Range: 01.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/10/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Install new Rotoflex"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 09, 2013
By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 4/8/2013	

Mr. Boom Boom 2-29A1 Summary Prog

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Acidize perforations with 75,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BADGER MR BOOM BOOM 2-29A1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310130000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1535 FNL 1872 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 29 Township: 01.0S Range: 01.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/26/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
EP acidized with 50000 gallons of 15% HCL and 750 bio balls. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 08, 2013		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/3/2013	

CENTRAL DIVISION

ALTAMONT FIELD
BADGER MR BOOM BOOM 2-29A1
BADGER MR BOOM BOOM 2-29A1
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BADGER MR BOOM BOOM 2-29A1		
Project	ALTAMONT FIELD	Site	BADGER MR BOOM BOOM 2-29A1
Rig Name/No.		Event	WORKOVER LAND
Start Date	4/17/2013	End Date	4/27/2013
Spud Date/Time	12/6/1984	UWI	029-001-S 001-W 30
Active Datum	KB @5,368.0ft (above Mean Sea Level)		
Afe No./Description	160318/47680 / BADGER MR BOOM BOOM 2-29A1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/18/2013	6:30 7:30	1.00	MIRU	28		P		CREW TRAVEL HELD SAETY MEETING ON MOVING RIG FILLED OUT JSA.
	7:30 11:00	3.50	MIRU	01		P		MOVED RIG FROM 2-17C4 TO THE 2-29A1 MIRU WHILE PUMPING 60 BBLS DOWN CSG.
	11:00 14:00	3.00	PRDHEQ	06		P		UNABLE TO UNSEAT PUMP RU SECOND HOT OILER. TRIED TO UNSEAT PUMP. WHILE PUMPING 300 BBLS DOWN CSG UNSUCCESSFUL.
	14:00 15:00	1.00	PRDHEQ	39		P		BACKED OFF RODS, TOO H W/ 105-1" AND 10-7/8,
	15:00 18:30	3.50	PRDHEQ	39		P		ND WELLHEAD NU BOP TOO H W/ 60 JTS 2 7/8 N-80 EOT @ 10772' SECURED WELL SDFN.
4/19/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON SLIPS, TRIPS AND FALLS. FILLED OUT JSA
	7:30 18:00	10.50	PRDHEQ	39		P		CONTINUED STRIPPING OUT OF HOLE W/ 116-7/8" (LD 3-7/8), 259-3/4" (LD 40-3/4"), 10 11/2 K-BARS.290-JTS 2 7/8 N-80 EUE TBG, X-OVER, 56-JTS 2 3/8 N-80 EUE TBG(LD 41-JTS 2 3/8), 5" TAC, 2 3/8 SN, 2 3/8 SLOTTED JT AND 2 E3/8 SOLID PLUG. HAD TO BACKK OFF RODS 5 TIMES. SECURED WELL SDFN.
4/20/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30 17:30	10.00	PRDHEQ	39		P		TALLIED AND RIH W/ 6" BIT, 7" SCRAPER, X-OVER, 2 JTS 2 7/8 N-80 EUE TBG, SN AND AND 349-JTS2 7/8 N-80 EUE TBG TAGGED LT @ 10908', PUMPING DOWN ANNULUS AND TBG AS NEEDED W/ 450 BBLS TO CLEAR WAX PLUGS. LD 1 JT 2 7/8 N-80 EUE TBG.
	17:30 18:30	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 60 BBLS SECURED WELL SDFN.
4/21/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON SCANNING TUBING FILLED OUT JSA.
	7:30 14:00	6.50	PRDHEQ	39		P		TOOH SCANNING 350-JTS 2 7/8 N-80 EUE TBG FOUND 10 BAD JTS.
	14:00 18:00	4.00	PRDHEQ	39		P		CHANGED OVER TO RUN 3 1/2 TBG. PU AND TALLIED. PLUG, ON OFF TOOL, 4' 2 7/8 N-80 EUE TBG SUB, PKR 155-JTS 3 1/2 P-110 EUE TBG. EOT @4915' SECURED WELL SDFN.
4/22/2013	7:00 13:00	6.00	STG01	28		P		CREW TRAVEL HEATED FRAC WATER.
4/23/2013								

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PICKING UP TUBING. FILLED OUT JSA.
	7:30 11:00	3.50	PRDHEQ	24		P		CONTINUED PICKING UP 188-JTS 3 1/2 P-110 EUE TBG. SET PLUG @ 10850' TOO H W/ 8-JTS PU 20' 3 1/2 TBG SUBS SET PKR @ 10595'.
	11:00 14:00	3.00	MIRU	01		P		MIRU PLATINUM FRAC EQUIPMENT.
	13:00 15:00	2.00	STG02	35		P		LD SUBS AND 6-JTS SET PKR @ 10370' TRIED PUMPING STILL COMMUNICATING.
	14:00 13:00			STG01	35		P	PUMPED 86 BBLS 2%KCL BREAK DOWN PERFS @ 3105 PSI @ 10 BPM. ISIP 0 PSI. PUMPED 3360 GALS OF 15% HCL ACID, STARTED COMMUNICATING UP CSG. TRIED PUMPING @ 1.2 BPM PRESSURE UP CSG TO 1500 PSI SHUT DOWN.
	15:00 16:00	1.00	STG03	39		P		BLED DOWN WELL LD 15 JTS 3 1/2 TBG SET PKR @ 9912'. FILLED ANNULAR W/ 20 BBLS PRSSURE TEST CSG @ 1500 PSI HELD,
	16:00 19:30	3.50	STG03	35		P		BREAK DOWN PERFS @ 3384' @ 6 BPM. PUMPED 10820 GALS 15% HCLACID, DROPPED 250 BIO- BALLS, PUMPED 10820 GALS HCL ACID. AVG RATE 7.6 BPM, MAX RATE 12.7 BPM. AVG PRESS 5019 PSI, MAX PRESS 5982. ISIP 3750 PSI. 10 MIN 3216, 15 MIN 3060. SECURED WELL SDFN. 850 BBLS TO RECOVER.
4/24/2013	6:00 12:00	6.00	STG02	28		P		HAD QUARTERLY MEETING IN ALTAMONT OFFICE. RIG CREW CHANGED DRILL LINE.
	12:00 12:30	0.50	STG02	28		P		HELD SAFETY MEETING ON PUMPING ACID.
	12:30 14:30	2.00	STG02	35		P		MIXED ACID.RU EQUIPMENT, PRESSURE TEST LINES @ 9000 PSI
	14:30 16:30	2.00	STG02	35		P		BREAK DOWN PERFS @ 5450' @ 11.8 BPM. PUMPED 12500 GALS 15% HCL ACID, DROPPED 500 BIO- BALLS, PUMPED 12500 GALS HCL ACID. AVG RATE 11.8 BPM, MAX RATE 14.5 BPM. AVG PRESS 5813 PSI, MAX PRESS 6826. ISIP 4132 PSI. 10 MIN 3500, 15 MIN 3060. SECURED WELL SDFN. 850 BBLS TO RECOVER.
4/25/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG. FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		RELEASED PKR. FLUSHED TBG W/ 80 BBLS
	8:30 15:30	7.00	PRDHEQ	39		P		RIH W/ 32-JTS 3 1/2 P-110 TBG. RELEASED PLUG. LD 343JTS 3 1/2 TBG, PKR, TBG SUB, ON OFF TOOL AND PLUG. SHUT DOWN TO WAIT ON HYDRO TESTER. SECURED WELL SDFN.
4/26/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL SAFETY MEETING ON HYDROTESTING TUBING. FILLED OUT JSA
	7:30 14:00	6.50	PRDHEQ	39		P		RIH W/ 2 3/8 BULL PLUG, 2-JTS 2 3/8 N-80 EUE TBG, 3 1/2 PBGA SHELL, 2' 2 3/8 N-80 TBG SUB, RU HYDROTESTER, RIH HYDROTESTING @ 8500 PSI W/ 2 3/8 SN, 6' 2 3/8 TBG SUB, 4-JTS 2 3/8 N-80 TBG, 5" TAC, 5-JTS 2 3/8 N-80 TBG, X-OVER AND 348- JTS 2 7/8 N-80 EUE TBG. BLEW HOLE IN JT # 101. RD HYDROTESTER.
	14:00 17:00	3.00	PRDHEQ	16		P		RD RIG FLOOR. ND BOP, NU WELLHEAD, PLUMBED IN FLOW LINE. SECURED WELL SDFN.
4/27/2013	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING RODS FILLED OUT JSA.
	7:30 12:00	4.50	PRDHEQ	39		P		PU AND PRIMED 2"X1 1/2"X 36' PUMP 21' STINGER. RIH W/ PUMP 8-1 1/2 K-BARS, 214-3/4", 123-7/8" 95-1" SPACED OUT RODS W/ 1-2', 1-4'X1" SUBS
	12:00 13:00	1.00	PRDHEQ	06		P		FILLED TBG W/ 15 BBLS PRESS AND STROKED TEST @ 1000 PSI.HELD
	13:00 17:00	4.00	MIRU	01		P		RD RIG SLID ROTA FLEX, PWOP MOVED RIG TO THE 3-5C4, MIRU. SDFN.

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