

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X _____ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd _____

DATE FILED 10-22-84

LAND: FEE & PATENTED _____ STATE LEASE NO. _____ PUBLIC LEASE NO. _____ INDIAN I-109-IND-5351

DRILLING APPROVED: 10-29-84 - OIL

SPUDDED IN: _____

COMPLETED: _____ PUT TO PRODUCING: _____

INITIAL PRODUCTION: _____

GRAVITY A.P.I. _____

GOR: _____

PRODUCING ZONES: _____

TOTAL DEPTH: _____

WELL ELEVATION: _____

DATE ABANDONED: LA 3-12-87

FIELD: DUCHESNE

UNIT: _____

COUNTY: DUCHESNE

WELL NO. COYOTE UTE TRIBAL #10-8 API #43-013-31011

LOCATION 2030' FSL FT. FROM (N) (S) LINE. 1908' FEL FT. FROM (E) (W) LINE. NW SE 1/4 - 1/4 SEC. 8

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				4S	4W	8	LOMAX EXPLORATION

October 18, 1984

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re. Coyote Ute Tribal #10-8
NW/SE Sec. 8, T4S, R4W
Duchesne County, Utah
Application for Permit to Drill

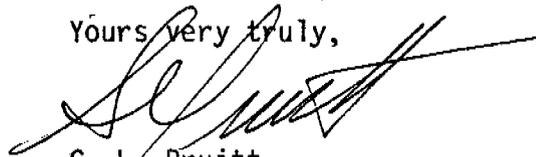
Gentlemen:

Please find enclosed the original and three (3) copies of our Application for Permit to Drill for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P. O. Box 1446, Roosevelt, Utah 84066.

If further information is required, please advise.

Yours very truly,



G. L. Pruitt
Vice President, Drilling and Production

GLP:da
Enclosures

cc: State of Utah
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P. O. Box 4503 Houston, Texas 77201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1908' FEL & 2030' FSL (NW 1/4 SE 1/4)
 At proposed prod. zone same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2-1/2 miles SE of Duchesne Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1908'
 16. NO. OF ACRES IN LEASE 4,150.06

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2568'
 19. PROPOSED DEPTH 8500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5672 GR
 22. APPROX. DATE WORK WILL START* December 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-IND-5351
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Coyote Ute Tribal
 9. WELL NO.
 Coyote Ute Tribal #10-8
 10. FIELD AND POOL, OR WILDCAT
 Wildcat *Duchesne*
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8, T4S, R4W, USB&M
 12. COUNTY OR PARISH
 Duchesne
 13. STATE
 Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7500'	as required
6-1/8"	4-1/2" liner	13.5#	8500'	as required

RECEIVED

OCT 22 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/29/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] G.L. Pruitt TITLE V.P. Drilling & Production DATE October 18, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

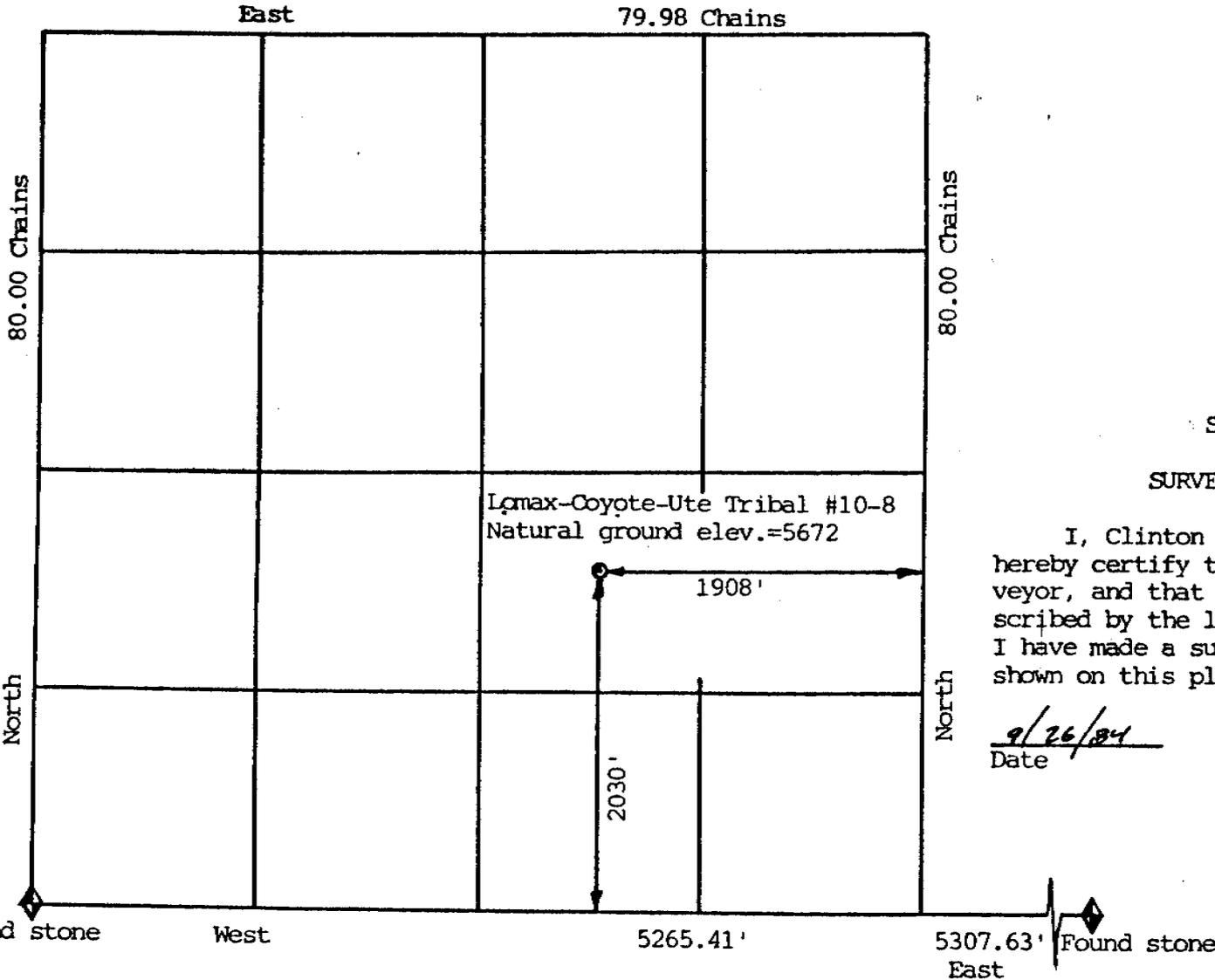
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

SECTION 8
 TOWNSHIP 4 SOUTH, RANGE 4 WEST
 UINIAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

LOMAX EXPLORATION CO.

WELL LOCATION: N.W.¼, S.E.¼



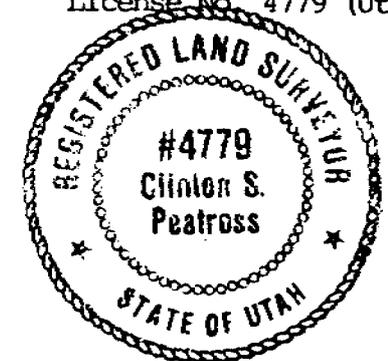
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

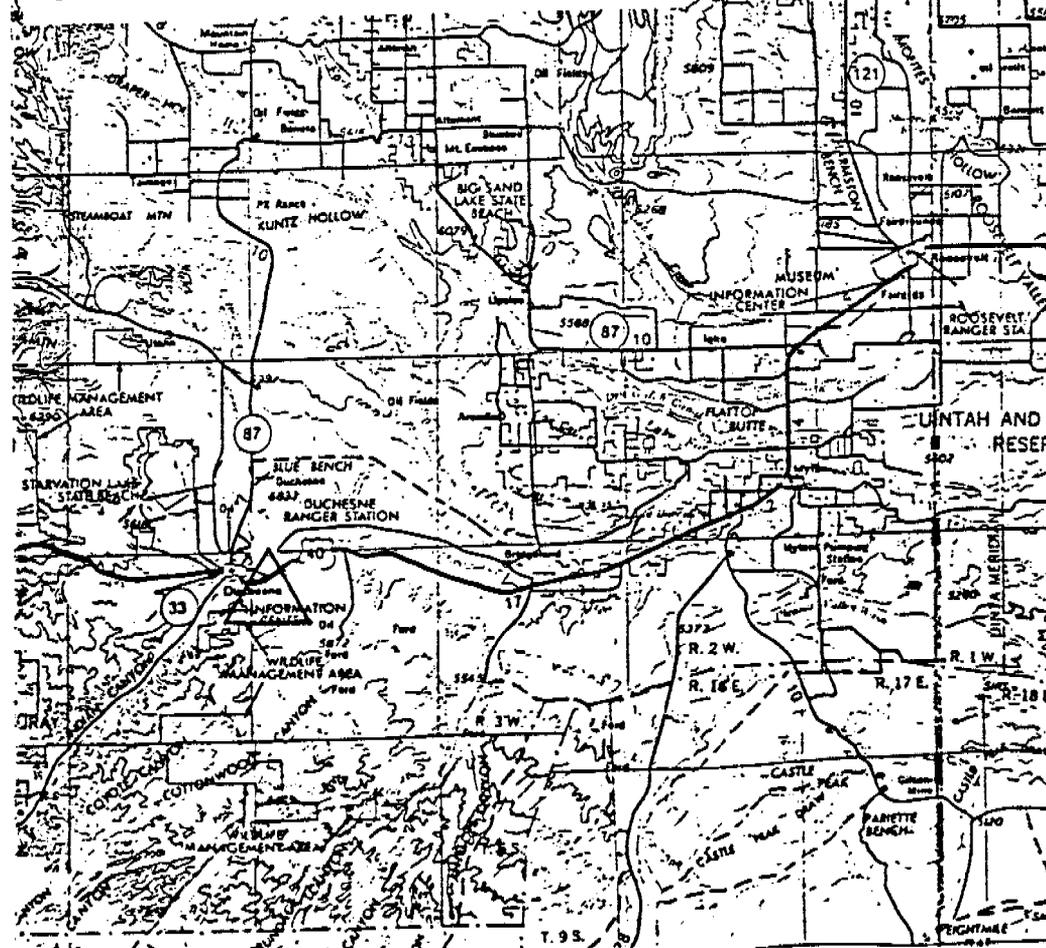
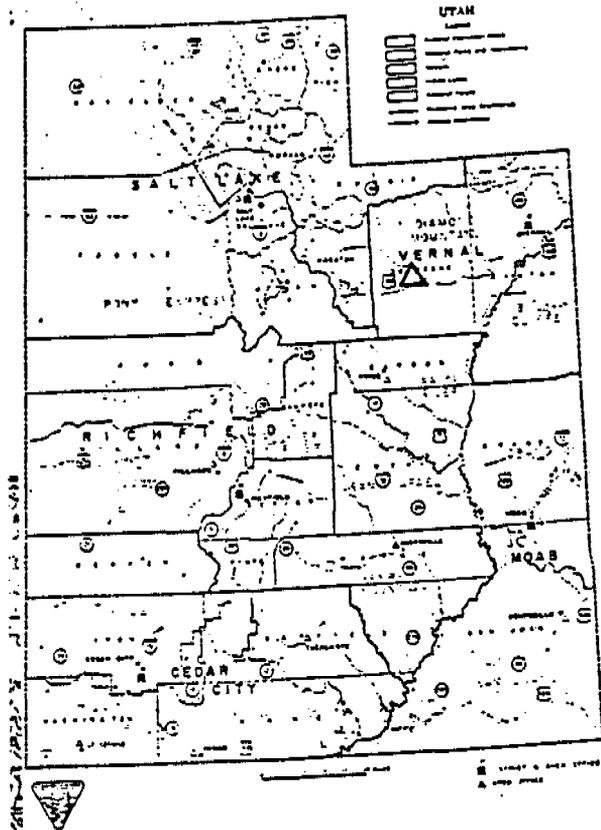
9/26/84
 Date

Clinton S. Peatross
 Clinton S. Peatross
 License No. 4779 (Utah)



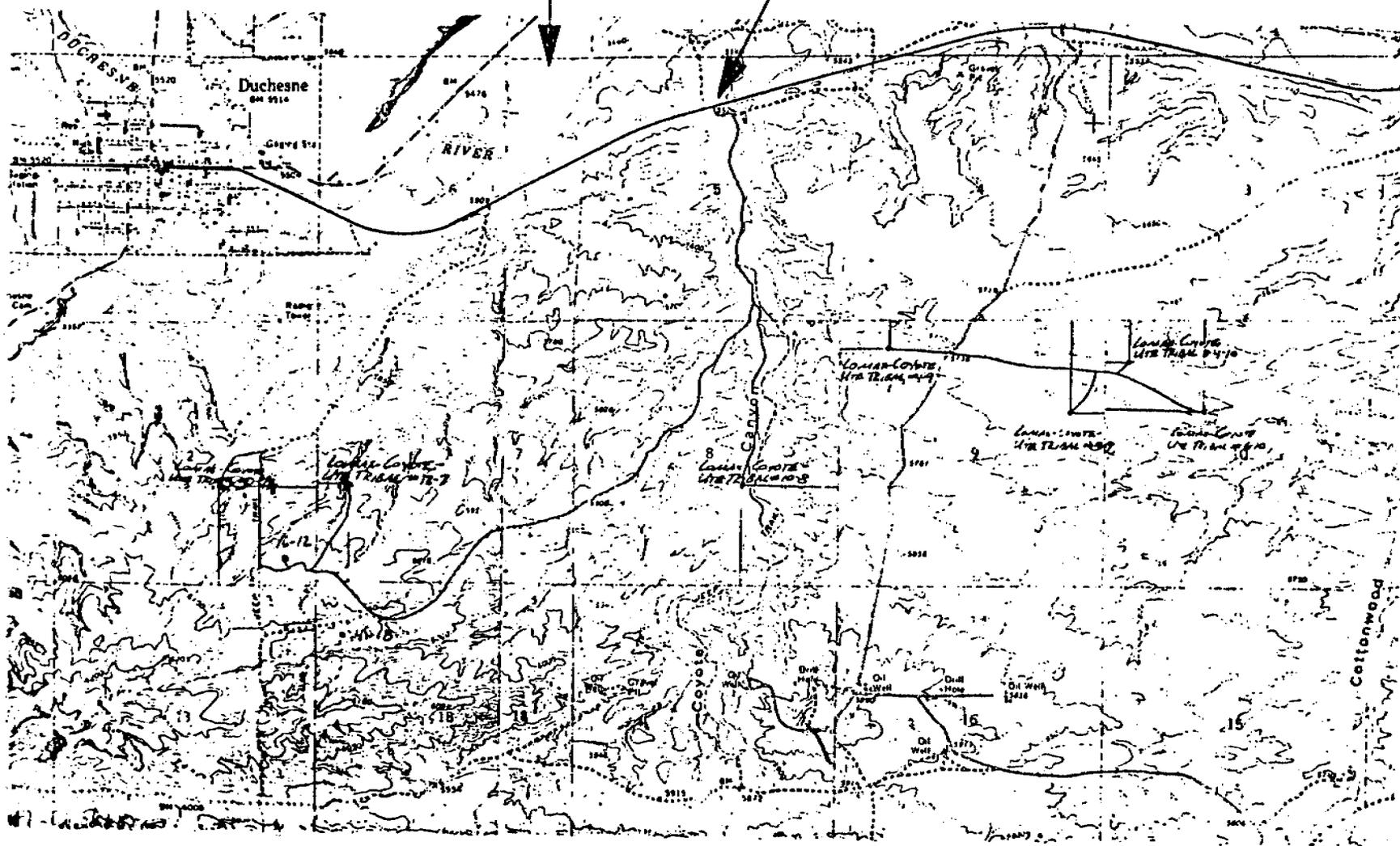
Section data obtained from G.L.O.plat.
 Job #238
 Lease #I-109-IND-5351

△ STATE OF UTAH AND REGIONAL
MAP SHOWING AREA OF
INTEREST

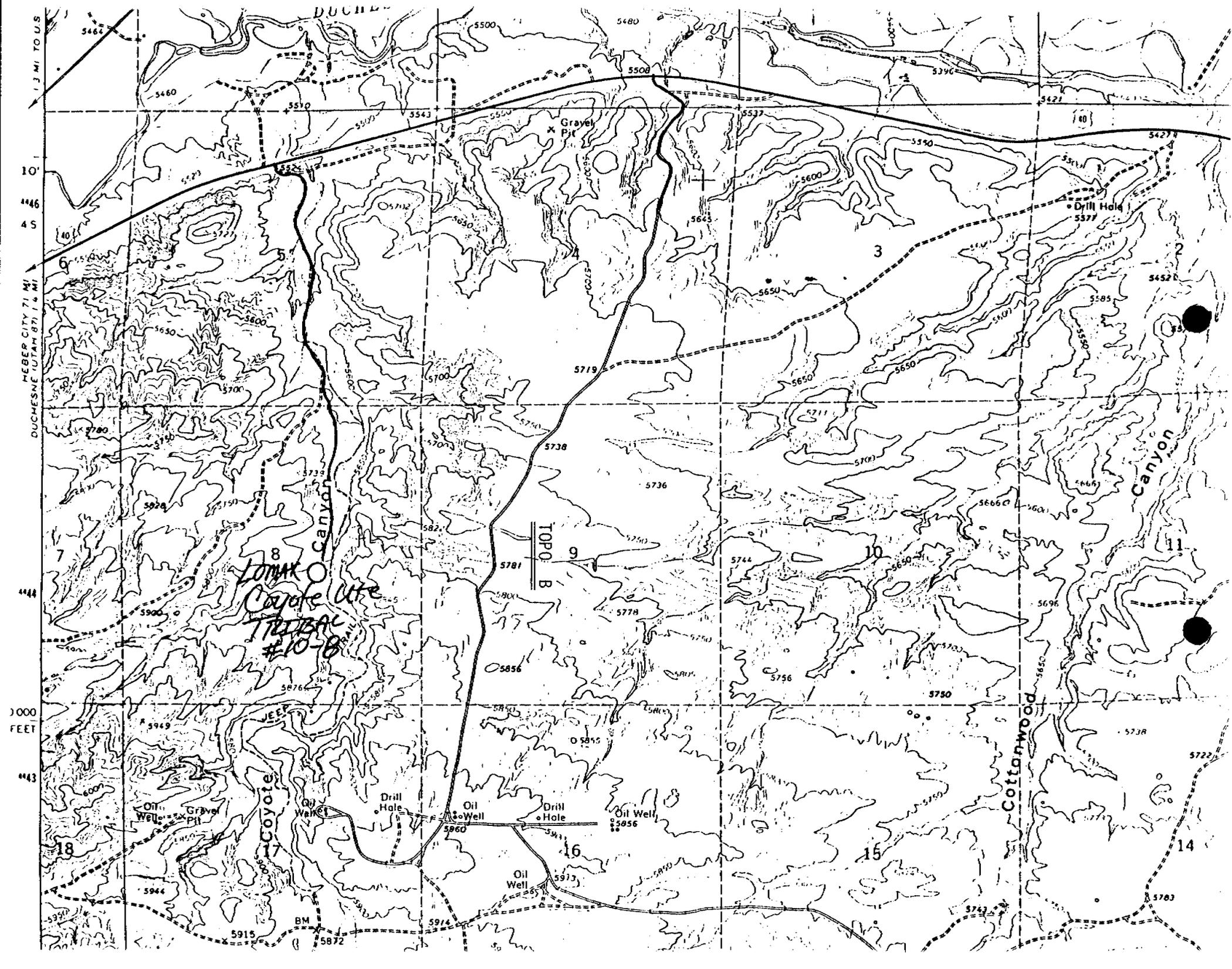


WATER ACCESS

ACCESS ROAD



TOPO A



TEN POINT WELL PROGRAM

Lomax Exploration Company
Coyote Ute Tribal #10-8
SW/NE Sec. 4, T4S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1950'
Wasatch	7300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER,
OIL, GAS OR MINERALS:

Wasatch	8300'	Oil
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4. PROPOSED CASING PROGRAM:

9-5/8", 36#, J-55 casing; set @ 600'
7" 23# & 26#, K-55 & N-80 casing; set @ 7500'
4-1/2", 13.5#, N-80 liner; set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE
PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with KCl water to + 7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 13.5 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

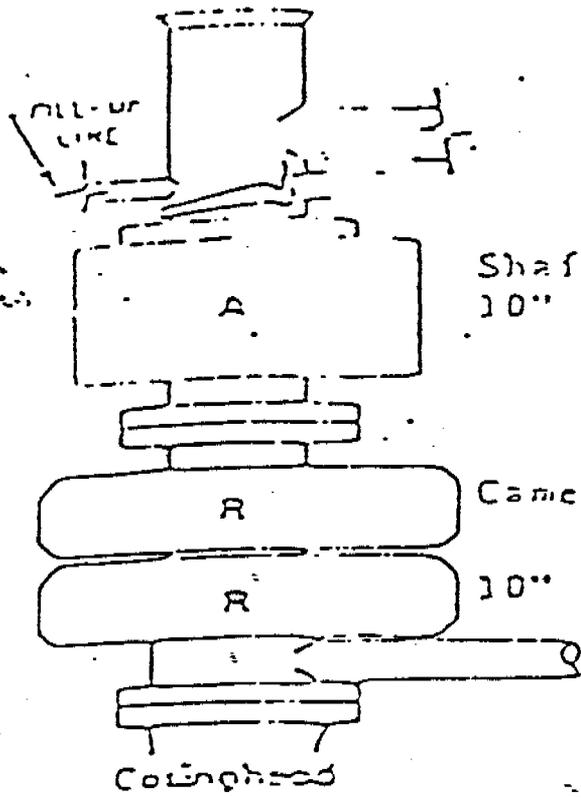
A drill stem test is tentatively scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density. No coring is planned.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The potential for abnormal pressure exists below 7000'. No other abnormal hazards such as H₂S gas are anticipated in this area.

10. ANTICIPATED STARTING DATE AND DURATION
OF THE OPERATIONS:

It is anticipated that operations will commence approximately December 1, 1984.

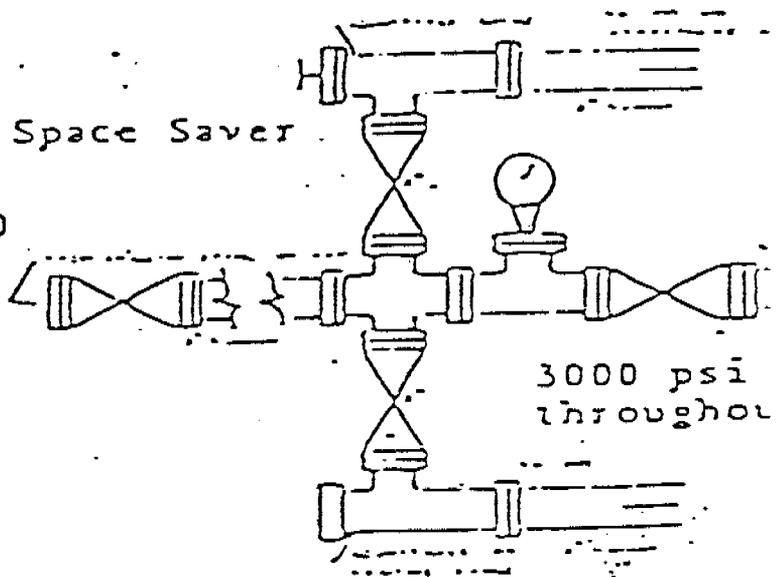


Shaffer Spherical
10" 900

Cameron Space Saver

10" 900

Casinghead



3000 psi
throughout

LCMAX EXPLORATION
13 Point Surface Use Plan

For

Well Location

Coyote Ute Tribal #10-8

Located In

Section 8 : T4S , R4W , U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION

Coyote Ute Tribal #10-8

Section 8: T4S, R4W, U.S.B.&M.

1. Existing Roads - See accompanying topographic map.

A. To reach LOMAX EXPLORATION well location site Coyote Ute Tribal #10-8 well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 8:

T 4S, R 4W, U.S.B. & M., Duchesne County, Utah:

B. Proceed easterly out of Duchesne, Utah along U.S. 40 2 miles to the junction of an existing dirt road to the south; proceed south on this road .8 miles to a fork in the road; take the left fork & proceed .6 miles to the location.

C. The highways mentioned in the foregoing paragraph are bituminous surfaced roads to a point where gravel road exists to the South; thereafter the road is constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

D. The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

E. The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. Planned Access Roads - See Topographic Map "B"

A. The planned access road leaves the existing road described in Item #1 in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ Section 5 : T 4S, R 4W, U.S.B. & M., and proceeds in a southern direction approximately $\frac{1}{2}$ mile to the proposed location site.

B. The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

C. Back Slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

D. There will be no culverts required along this access road.

E. There will be no turnouts required along this road.

F. There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

G. The lands involved in this action are under B.L.M. jurisdiction.

H. The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

LOMAX EXPLORATION
Coyote Ute Tribal #10-8
Section 8: T4S, R4W, U.S.B.&M.

3. Location of Existing Wells
 - A. There are known wells within a one mile radius of this location site.

4. Location of Existing and/or Proposed Facilities
 - A. There is one existing LOMAX EXPLORATION well within a one mile radius of this location site. This location will have the following production facilities - two 400 barrel tanks, line heaters, pumping units and heater traces.
 - B. A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery cannot be improvised, a flowline will be built which will extend to an existing battery in the area.
 - C. The area will be built if possible, with native materials and if these materials are not available, then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. Location and Type of Water Supply - See Topographic Map "A"
 - A. At the present time, it is anticipated that the water for this well will be hauled by truck from a private water source that is indicated on Topographic Map "A". (Duchesne River, two miles north)
 - B. In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.
 - C. There will be no water well drilled at this location site.

6. Source of Construction Materials
 - A. All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. Method of Handling Waste Disposal - See Location Layout Sheet
 - A. A reserve pit will be constructed.
 - B. The reserve pit will vary in size and depth according to the water table at the time drilling.
 - C. One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.
 - D. If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.
 - E. The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.
 - F. At the onset of drilling, the reserve pit will be fenced on three

LOMAX EXPLORATION

Coyote Ute Tribal #10-8

Section 8: T4S, R4W, U.S.B. & M.

sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

G. When the reserve pit dried and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

H. A portable chemical toilet will be provided for human waste.

8. Ancillary Facilities

A. There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. Well Site Layout - See attached Location Layout Sheet

A. The B.L.M. District Manager shall be notified before any construction begins on the proposed location site.

B. As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

C. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. Plans for Restoration of Surface

A. As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

B. Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

C. Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

D. When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. Other Information

A. The Topography of the General Area - (See Topographic Map "A").

1. The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South.

LOMAX EXPLORATION

Coyote Ute Tribal #10-8

Section 8: T4S, R4W, U.S.B.&M.

The Duchesne River is located approximately 1½ miles southeast of this location site.

2. The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.
3. The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.
4. Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.
5. The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.
6. The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only .8".
7. Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.
8. The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.
9. The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

B. The Topography of the Immediate Area - (See Topographic Map "B").

1. Coyote Ute Tribal #10-8 is located approximately 1½ miles south of the Duchesne River, a perennial drainage which runs to the east.
2. The terrain in the vicinity of the location slopes from the southwest through the location site to the northeast at approximately 4.7% grade.
3. The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.
4. There are no occupied dwellings or other facilities of this nature in the general area.
5. There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

LOMAX EXPLORATION
Coyote Ute Tribal #10-8
Section 8: T4S, R4W, U.S.B. & M.
12. Lessee's or Operator's Representative

Jack Pruitt
LOMAX EXPLORATION
333 North Belt East, Ste 880
Houston Texas 77060

1-713-931-9276

13. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

10/18/84


G. L. Pruitt

TEMPORARY

Application No. T 6026

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

43-9611

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Matador Service, Inc.

3. The Post Office address of the applicant is P. O. Box 1958, Roosevelt, Utah 84066

4. The quantity of water to be appropriated _____ second-feet and/or 24.0 acre-feet

5. The water is to be used for Oil well drilling from Sept. 4, 1984 to Sept. 4, 1985
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Duchesne River
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
South 1000 ft. from NE Cor. Sec. 11, T3S, R5W, USB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to place
of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes _____ No x If "No," explain on page 2.

Leased to oil companies
13. Is this water to be used supplementally with other water rights? Yes _____ No x
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Oil Well drilling and
completion work

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. See Explanatory

21. The use of water as set forth in this application will consume 24.0 ~~second feet~~ and/or acre-foot of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

F A T A T O R Y

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Paragraph #	Description
20:	ALL COYOTE HOLE TRIBAL
7-3	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 3, T4S,R4W,USB&M
7-4	SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 4, T4S,R4W,USB&M
12-7	NW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 7, T4S,R4W,USB&M
10-8	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8, T4S,R4W,USB&M
4-9	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 9, T4S,R4W,USB&M
8-9	SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 9, T4S,R4W,USB&M
4-10	NW $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 10, T4S,R4W,USB&M
6-10	SE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 10, T4S,R4W,USB&M
10-12	NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 12, T4S,R5W,USB&M
16-8	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 8, T4S,R4W,USB&M
16-9	SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 9, T4S,R4W,USB&M
3-13	NE $\frac{1}{4}$ NW $\frac{1}{4}$ Sec. 13, T4S,R5W,USB&M

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Don McNamee
Signature of Applicant*

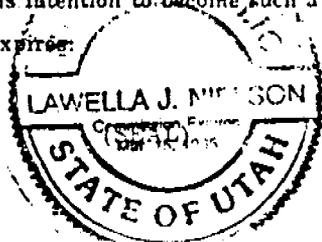
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH
County of *San Juan*

On the *4* day of *September*, 19*84*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Lawella J. Nielson
Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

2:30 p.m. STATE ENGINEER'S ENDORSEMENTS

1. *9-4-54* Application received ~~over counter~~ ^{by mail} in State Engineer's office by *Z.M.*
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.....
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted ^{by mail} ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
- Notice published in
12. Proof slips checked by
13. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for ^{approval} ~~rejection~~
18. Application copied or photostated by proofread by
19. Application ^{approved} ~~rejected~~
20. Conditions:

This Application is approved, subject to prior rights, as follows:

a. Actual construction work shall be diligently prosecuted to completion.

b. Proof of Appropriation shall be submitted to the State Engineer's office by

State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No.....

OPERATOR Lomax Exploration DATE 10-26-84

WELL NAME Coyote Ute Subal #108

SEC NWSE 8 T 45 R 4W COUNTY Duckworth

43-013-31011
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Water of - 43-9611 T 60262

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE: STIPULATIONS

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 29, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77201

Gentlemen:

Re: Well No. Coyote Ute Tribal #10-8 - NW SE Sec. 8, T. 4S, R. 4W
2030' FSL, 1908' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Lomax Exploration Company

Well No. Coyote Ute Tribal #10-8

October 29, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31011.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as

Enclosures

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P. O. Box 4503 Houston, Texas 77201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1908' FEL & 2030' FSL (NW 1/4 SE 1/4)
 At proposed prod. zone 1938' 2130'
 same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 2-1/2 miles SE of Duchesne Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1908'

16. NO. OF ACRES IN LEASE 4,150.06

17. NO. OF ACRES ASSIGNED TO THIS WELL 80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2568'

19. PROPOSED DEPTH 8500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5672 GR

22. APPROX. DATE WORK WILL START*
 December 1, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Coyote Ute Tribal

9. WELL NO.
 Coyote Ute Tribal #10-8

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 8, T4S, R4W, USB&M

12. COUNTY OR PARISH **13. STATE**
 Duchesne Utah

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	36#	600'	To surface
8-3/4"	7"	23# & 26#	7500'	as required
6-1/8"	4-1/2" liner	13.5#	8500'	as required

RECEIVED
 JAN 24 1985

DIVISION OF
 OIL, GAS & MINING

OCT 1984
 RECEIVED
 Ute Tribe

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

24. SIGNED G.L. Pruitt **TITLE** V.P. Drilling & Production **DATE** October 18, 1984

(This space for Federal or State office use)

PERMIT NO. _____ **APPROVAL DATE** _____

APPROVED BY [Signature] **TITLE** DISTRICT MANAGER **DATE** 1-21-85

CONDITIONS OF APPROVAL, IF ANY:

**CONDITIONS OF APPROVAL ATTACHED
 TO OPERATOR'S COPY**

NOTICE OF APPROVAL

UT-080-5-M-023

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 10-8

Location Sec. 8 T4S R4W Lease No. I-109-IND-5351

Onsite Inspection Date 10-25-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

The cementing program for the 7-inch casing and the 4½-inch casing shall isolate and protect all hydrocarbon and fresh water zones encountered while drilling.

2. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

B. THIRTEEN POINT SURFACE USE PLAN

7. Planned Access Roads

- a. Width: 30' right-of-way.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

8. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

Tank batteries will be placed on the south side of the location between points No. 2 and 3.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

9. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

10. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. If deemed necessary, the reserve pit will be lined with a bentonite liner or a plastic liner.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90-day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

11. Well Site Layout

The reserve pit will be located on the southwest side of the location between points No. 2 and 3.

The stockpiled topsoil will be stored on the northwest corner of the location near point No. 4.

Access to the well pad will be from the north near point No. 7.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

12. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the private land owner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture will be determined by the private land owners surface agreement.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

13. Surface and Mineral Ownership

Private surface and Indian minerals.

14. Other Information

Location to move 100 feet north and 30 feet west (1,938' FEL and 2,130' FSL).

Diversion on south side of reserve pit.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

15. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Lomax



January 28, 1986

RECEIVED

JAN 31 1986

DIVISION OF OIL
GAS & MINING

U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Coyote Ute Tribal #10-8
NW/SE Sec. 8 T4S, R4W
Duchesne County, Utah
Lease No. I-109-IND-5351
43013 31011
Coyote Ute Tribal #16-8
SE/SE Sec. 8, T4S, R4W
Duchesne County, Utah
Lease No. I-109-IN -5351
43013 30989
W. Pariette Federal #6-19
SE/NW Sec. 19, T8S, R18E
Uintah County, Utah
Lease No. U-36846
43047 31558

Gentlemen,

Lomax Exploration Company would like to request a one (1) year extension of the Permits to Drill for the subject wells.

Please advise if you need additional information.

Sincerely,

J.R. Schaefer
District Manager

JRS/cc

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Federal approval of this action
is required before commencing
operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/4/86
BY: John K. Dejeu

EXPRESS MAIL ROUTING SLIP

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-6	7:40	
2-6	11:00	
	2:20 UC	
2-7	9:39	g
2-6	4:06	g
CP	2-7	8:06
RMA	2-7	1:30
MAP	2-7	11:54
CP	2-7	2:25
MS	2-7	2:03

EXPRESS MAIL ROUTING SCHEDULE

PAM
TAMI
VICKY
CLAUDIA
STEPHANE
CHARLES
RULA
MARY ALICE
CONNIE
MILLIE

2-13	9:00
2-13	10:00
	11:50 VC
2-14	7:48g
2-14	8:35g
CA 2-14	8:41
MAP 2-14	9:40
MAP 2-14	10:40
LD 2-14	10:50
MA	11:05

RECEIVED

FEB 10 1986

3162.31
U-820

DIVISION OF
OIL, GAS & MINING

February 3, 1986

Lomax Exploration Co.
P.O. Box 1446
Roosevelt, UT 84066

Re: APD Permit Extension
Well No. Coyote Ute Tribal 10-8
Section 8 T4S R4W
Duchesne County, Utah
Lease No. I-109-IND-5351

Gentlemen:

Although the referenced permit expired prior to your request for a one year extension of said permit, this office is granting your request for a one year extension of the permit for the referenced well. The additional one year approval period became effective January 21, 1986 and will expire at midnight on January 20, 1987.

Should you have any questions, please contact Benna Muth of this office.

Sincerely,

Lloyd H Ferguson
District Manager

cc: Div. of Oil, Gas and Mining
BMuth:aa

Bureau of Land Management
Normal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
MAR 09 1987

3162.35
U-820
I-109-IND-5351

DIVISION OF
OIL, GAS & MINING

March 3, 1987

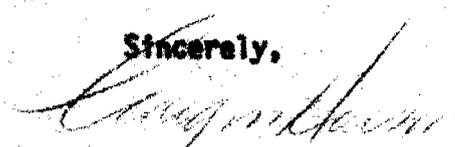
Lomax Exploration Co.
50 West Broadway #1200
Salt Lake City, UT 84101

Re: Rescind Application for Permit to Drill
Well No. Coyote Ute Tribal #10-8
Section 8, T4S, R4W
Duchesne County, Utah
Lease No. I-109-IND-5351

The Application for Permit to Drill the referenced well was approved on January 21, 1985. A request for a one (1) year extension to the APD, from 1/21/86 to 1/21/87, was submitted and approved. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,



Craig M. Hansen
ADM for Minerals

bcc: ~~XXXXXXXXXX~~
well file
U-922/943
BIA

Microman:plp

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

RECEIVED
MAR 09 1987

3162.35
U-820
I-109-IND-5351

DIVISION OF
OIL, GAS & MINING

March 3, 1987

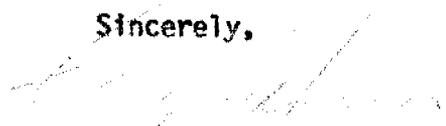
Lomax Exploration Co.
50 West Broadway #1200
Salt Lake City, UT 84101

Re: Rescind Application for Permit to Drill
Well No. Coyote Ute Tribal #10-8
Section 8, T4S, R4W
Duchesne County, Utah
Lease No. I-109-IND-5351

The Application for Permit to Drill the referenced well was approved on January 21, 1985. A request for a one (1) year extension to the APD, from 1/21/86 to 1/21/87, was submitted and approved. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,


Craig M. Hansen
ADM for Minerals

bcc: State Div. O G & M
well file
U-922/943
BIA

MHerrmann:plp



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

031071

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 12, 1987

Lomax Exploration Company
50 West Broadway #1200
Salt Lake City, Utah 84101

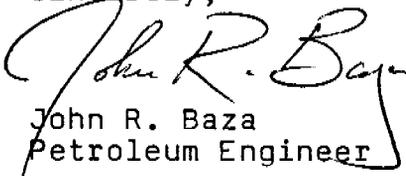
Gentlemen:

RE: Well No. Coyote Ute Tribal 10-8, Sec.8, T.4S, R.4W,
Duchesne County, Utah, API NO. 43-013-31011

In concert with action taken by the U.S. Bureau of Land Management, approval to drill the above referenced well is hereby rescinded. A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division of Oil, Gas and Mining immediately.

Sincerely,


John R. Baza
Petroleum Engineer

sb
cc: BLM-Vernal
D. R. Nielson
R. J. Firth
Well file
0327T-66

031071