

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

October 15, 1984



State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Brotherson 2-3B4 well, located in Section 3, Township 2 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of well layout plat.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is required, please contact us at the above address or telephone number.

We hereby request that this APD and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "D. T. Hansen".

D. T. Hansen

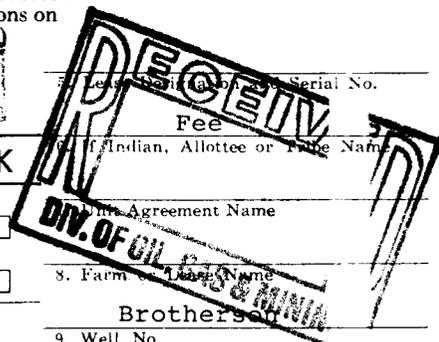
DTH/mh

Enclosures

D7/023

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL DEEPEN PLUG BACK

b. Type of Well
 Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Utex Oil Company

3. Address of Operator
 Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)
 At surface: 1,933' FWL and 1,226' FSL

5. Farm Name
 Brotherson

6. Well No.
 2-3B4

7. Field and Pool or Wildcat
 Altamont

8. Sec., T., R., M., or Blk. and Survey or Area
 Section 3, T2S, R4W, U.S.M.

9. Distance in miles and direction from nearest town or post office*
 2 miles Southwest of Altamont, Utah

10. County or Parrish
 Duchesne

11. State
 Utah

12. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
 1,226

13. No. of acres in lease
 320

14. No. of acres assigned to this well
 640

15. Distance from proposed* location to nearest well, drilling, completed, or applied for, on this lease, ft.
 2,820

16. Proposed depth
 14,000

17. Rotary or cable tools
 Rotary

18. Elevations (Show whether DF, RT, GR, etc.)
 6,361 GR

19. Approx. date work will start*
 October 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36 + 40#	5,000'	Circ. to surface
8 3/4"	7"	26#	11,000'	as necessary
Liner 6 1/8"	5"	18#	14,000'	as necessary

Utex controls the land within 660' of the well location.

APPROVED BY THE
 DIVISION OF OIL, GAS & MINING
 JOHN R. B. [Signature]

Water permit no. 43-9495 is on file with the State of Utah.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Executive Secretary Date: October 15, 1984

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

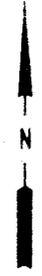
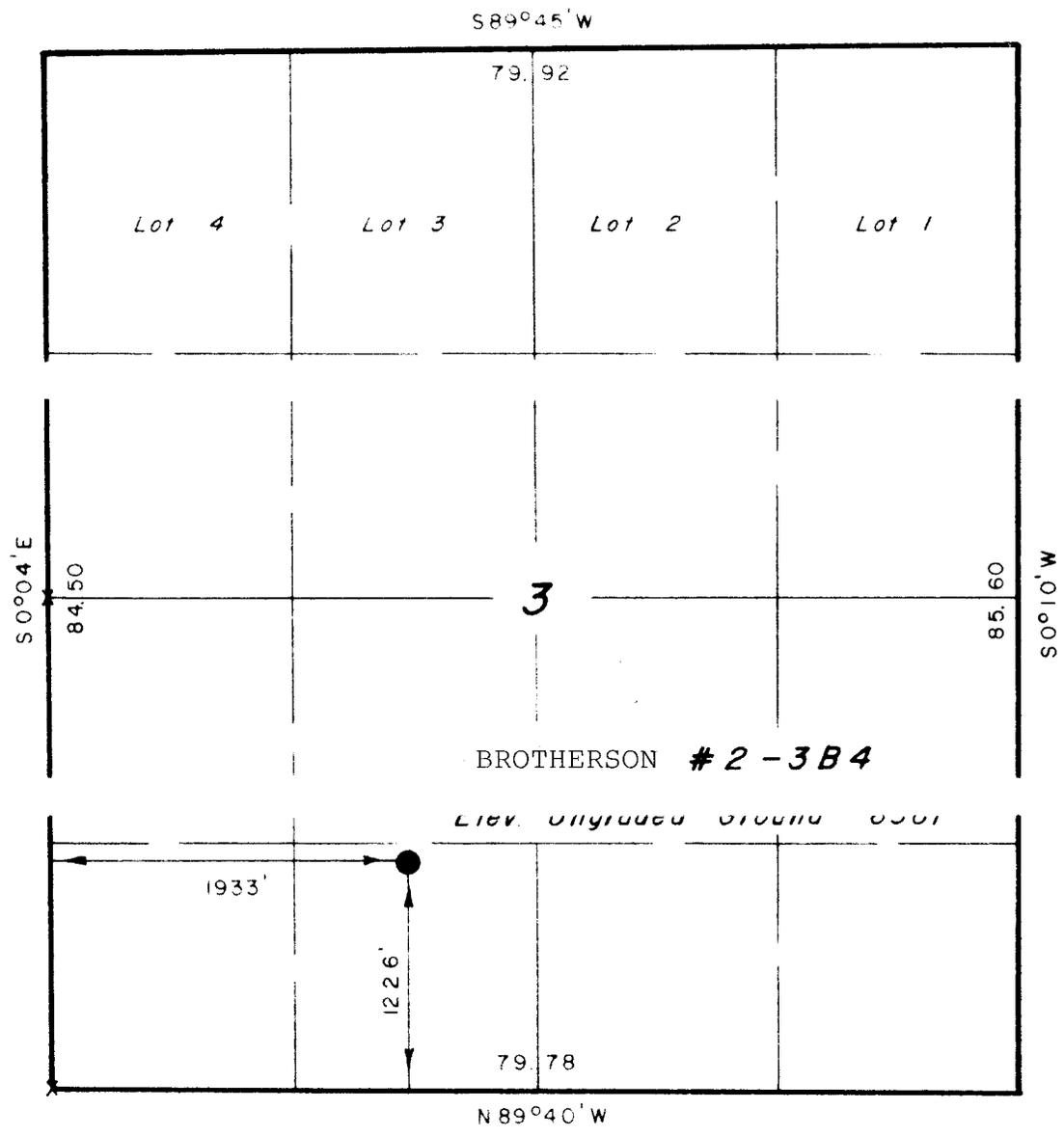
Approved by _____ Title _____ Date _____

Conditions of approval, if any:

T 2 S R 4 W U.S.B.&M

PROJECT
UTEX OIL COMPANY

well location, BROTHERSON
#2-3B4, located as shown
in the SE 1/4 SW 1/4 Section
3, T2S, R4W, U.S.B.&M.
Duchesne County, Utah.



THIS SURVEY WAS MADE IN ACCORDANCE WITH THE SURVEYING ACT OF 1909 AND THE SURVEYING ACT OF 1934. THE SURVEY WAS MADE BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, BUREAU OF LAND MANAGEMENT, AND THE SURVEY WAS MADE IN ACCORDANCE WITH THE SURVEYING ACT OF 1909 AND THE SURVEYING ACT OF 1934.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UNITAR ENGINEERING & LAND SURVEYING
P.O. BOX 2 - 85 SOUTH - 200 EAST
VERNAL, UTAH 84058

X = Section Corners Located

DA RK DK SB GLO Plat
Cold UTEX OIL COMPANY

UTEX OIL COMPANY
10 Point Well Prognosis
Brotherson 2-3B4

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

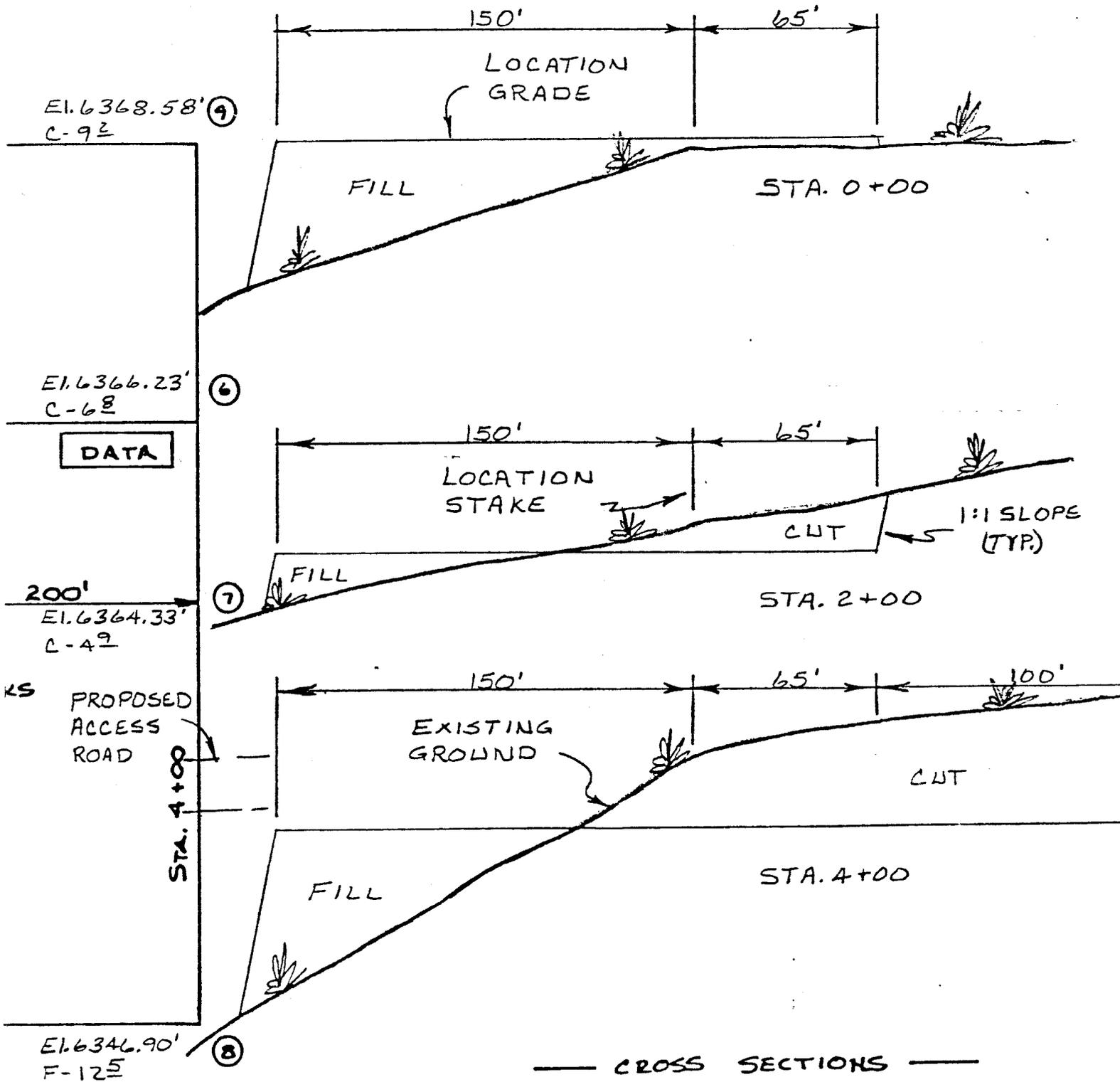
Top Green River	5,700
Top Wasatch	11,000
3. Estimated depths to water, oil and gas or mineral bearing formations:

0-5,700	Uinta	- Water bearing
5,700-11,000	Green River	- Oil, Gas and Water
11,000 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:

<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Depth</u>
9 5/8"	36# + 40#	J-55	5,000'
7"	26#	N-80	11,000'
5"	18#	N-80	13,500'
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blow-out preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

0-5,000	Fresh water native mud with gel sweeps as necessary.
5,000-11,000	Fresh gel mud lightly treated, water loss controlled below 8,000'.
11,000-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 October 1, 1984 with duration of operations approximately 90 days.

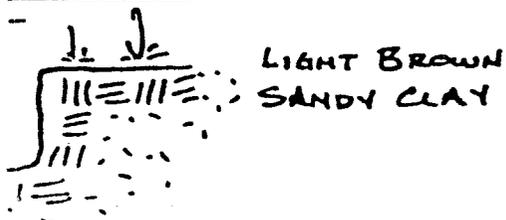
LOCATION LAYOUT & CUT SHEET



CROSS SECTIONS

SCALES

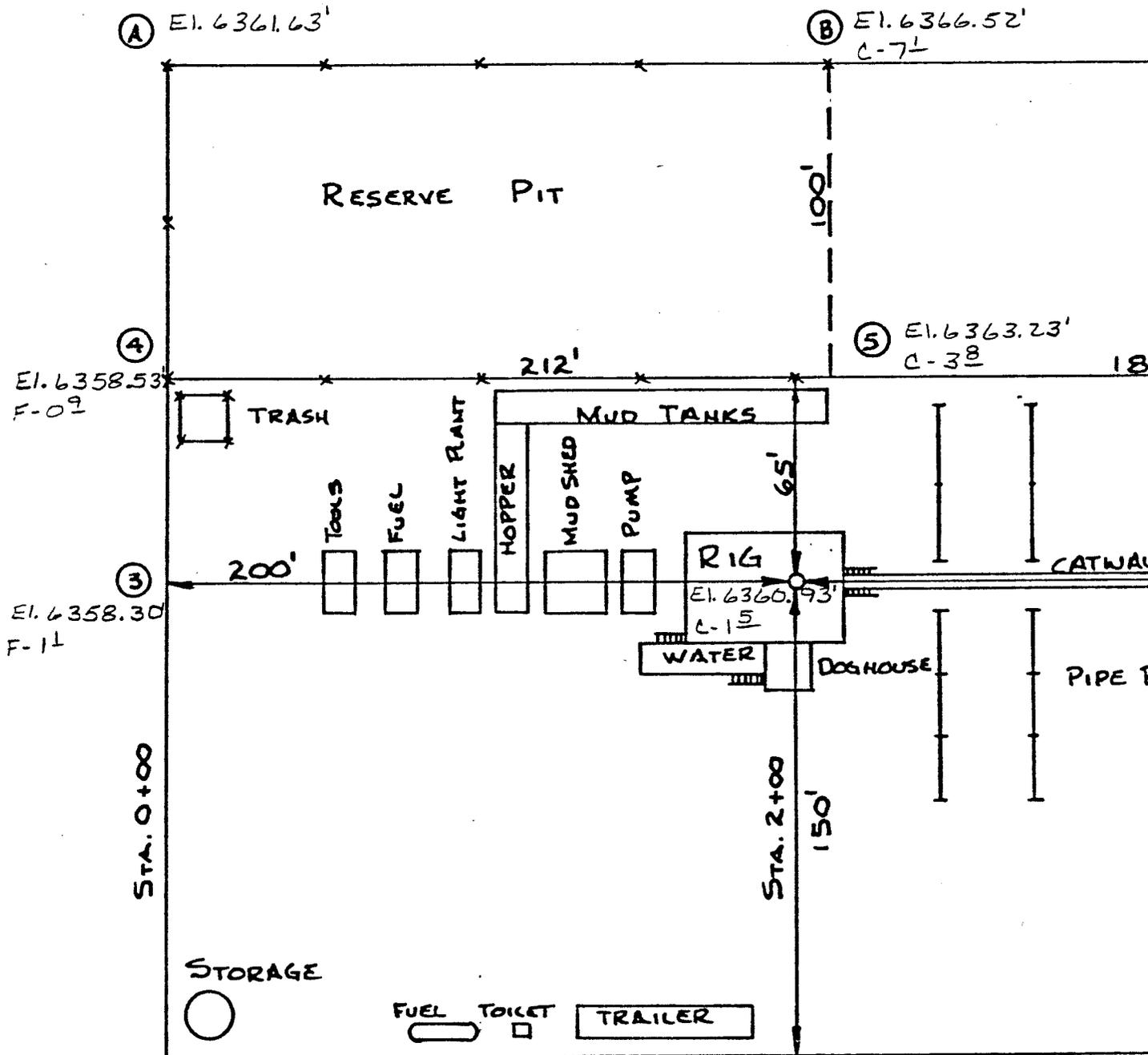
GEOLOGY



APPROXIMATE YARDAGES

CUBIC YARDS CUT - 9,860
 CUBIC YARDS FILL - 8,150

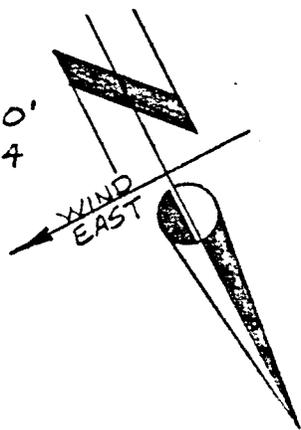
1" = 5'



② El. 6348.63'
F-10^B

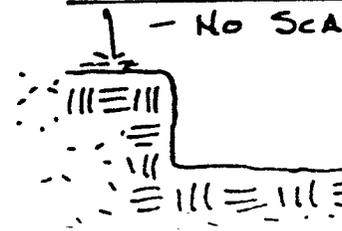
① El. 6355.33'
F-4^L

SCALE - 1" = 50'
DATE - 1/30/84



SOILS LI

- No SCA



[Handwritten signature]

OPERATOR Utex Oil Co. DATE 10-16-84

WELL NAME Brotherson #2-3B4

SEC SE SW 3 T 2S R 4W COUNTY Duckhorn

43-013-31008
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Test well (Orig. well SW/NE 1468' NE, 1503' EL)

Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/84 CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1. Water

2. Test well



CONFIDENTIAL

October 16, 1984

Utex Oil Company
1245 East Brickyard Road, Suite 600
Salt Lake City, Utah 84106

Gentlemen:

Re: Well No. Brotherson #2-3B4 - SE SW Sec. 3, T. 2S, R. 4W
1226' FSL, 1933' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

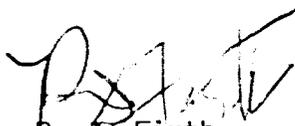
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Brotherson #2-3B4
October 16, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31008.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

as
Enclosures

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED
DEC 03 1984
DIVISION OF
OIL, GAS & MINING

November 30, 1984

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Claudia Jones

Re: BROTHERSON 2-3B4 Well
Section 3, T2S, R4W, USM
Duchesne County, Utah

Page 1

Dear Claudia:

Enclosed please find the Sundry Notice for the above captioned well, dated from October 22, 1984 thru November 25, 1984. (In Triplicate).

If you have any questions, please advise.

Sincerely,
UTEX OIL COMPANY

Margo Hartle

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this ____ day of December, 1984 by _____.

DIVISION OF OIL, GAS AND MINING

Handwritten signature/initials

SPUDDING INFORMATION

API #43-013-31008

NAME OF COMPANY: UTEX OIL COMPANY

WELL NAME: BROTHERSON #2-3B4

SECTION SE SW 3 TOWNSHIP 2S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 66

SPUDED: DATE 10-21-84

TIME 3:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY D.Hansen

TELEPHONE # 484-2262

DATE 10-22-84 SIGNED AS

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (See instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Utex Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106		8. FARM OR LEASE NAME BROTHERSON
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) AT SURFACE 1,933' FWL 1,226' FSL		9. WELL NO. 2-3B4
14. PERMIT NO. 43-013-31008		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3,631' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 3, T2S, R4W
12. COUNTY OR PARISH Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> Other) <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Drilling</u>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded Well at 3:00 P.M. on October 21, 1984
October 22, 1984 thru October 28, 1984
 Drilled from 0 to 3,550' in the Uintah formation

October 29, 1984 thru November 4, 1984
 Drilled from 3,550' to 5,430' in the Uintah formation.
 Ran 121 joints of 9 5/8" 36# casing, cemented.

November 5, 1984 thru November 11, 1984
 Drilled from 5,430' to 7,730' in the Green River formation

November 12, 1984 thru November 18, 1984
 Drilled from 7,730' to 9,265' in the Green River formation

November 19, 1984 thru November 25, 1984
 Drilled from 9,265' to 10,580' in the Green River formation.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Margo Hartle</u>	TITLE <u>Secretary</u>	DATE <u>11/27/84</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CERTAIN USES OF APPROVAL IF ANY:		

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

January 18, 1985

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Claudia Jones

Re: BROTHERSON 2-3B4
Section 3, T2S, R4W
Duchesne County, Utah
Page 2-final report

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from November 26, 1984 thru January 6, 1985.

If you have any questions, please call.

Sincerely,

UTEX OIL COMPANY

Margo Hartle

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 30 day of January, 1985, by *G*.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Utex Oil Company</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</p>		<p>8. FARM OR LEASE NAME BROTHERSON</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p style="text-align: center;">1,933' FWL and 1,226' FSL</p>		<p>9. WELL NO. 2-3B4</p>
<p>14. PERMIT NO. 43-013-31008</p>		<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3,631' GR</p>		<p>11. SEC., T., R., M., OR B.LK. AND SUBST OR ABBA Section 3, T2S, R4W</p>
		<p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other)		<small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

November 26, 1984 thru December 2, 1984
Drilled from 10,580' to 11,028' in the Green River formation
Logged, ran casing, cemented.

December 3, 1984 thru December 9, 1984
Drilled from 11,028' to 11,800' in the Wasatch formation

December 10, 1984 thru December 16, 1984
Drilled from 11,800' to 12,413' in the Wasatch formation

December 17, 1984 thru December 23, 1984
Drilled from 12,413' to 13,068' in the Wasatch formation

December 24, 1984 thru December 30, 1984
Drilled from 13,068' to 13,685' in the Wasatch formation

December 31, 1984 thru January 6, 1985
Drilled from 13,685' to 14,000' in the Wasatch formation
T.D. 14,000' January 4, 1985
Logged, ran 78 joints 5" 18# casing, cemented, lay down DP & DC's.

RIG RELEASED AT 5:59 P.M. ON JANUARY 6, 1985

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 1/15/85
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

January 17, 1985

RECOMMENDED PERFORATIONS
BROTHERSON 2-3B4

11,030-32	12,124-31	13,104-08
11,078-83	12,190-94	13,130-32
11,087-91	12,225-27	13,164-65
11,121-26	12,231-33	13,180-82
11,186-88	12,251-52	13,212-14
11,200-02	12,255-56	13,250-58
11,244-46	12,285-88	13,316-17
11,296-98	12,304-10	13,342-44
11,334-40	12,414-16	13,354-56
11,358-60	12,462-64	13,362-64
11,445-49	12,521-26	13,401-05
11,472-76	12,538-41	13,427-29
11,494-96	12,635-37	13,435-37
11,502-04	12,660-62	13,478-80
11,540-42	12,668-75	13,483-89
11,545-48	12,687-92	13,495-99
11,586-88	12,715-16	13,540-44
11,600-03	12,844-49	13,571-72
11,703-07	12,858-60	13,588-89
11,752-55	12,869-71	13,603-05
11,828-30	12,888-90	13,632-34
11,845-51	12,944-47	13,640-42
11,870-74	12,957-58	13,716-18
11,880-84	12,996-98	13,723-26
11,950-53	13,023-25	13,833-35
11,958-61	13,034-36	13,875-78
12,033-35	13,048-51	13,898-902
12,064-70	13,088-91	

83 ZONES

245 TOTAL FEET

735 HOLES

January 8, 1985

COMPLETION PROGNOSIS
BROTHERSON 2-3B4

Move in, rig up, nipple up tubing head and 6" 5,000 PSI B.O.P. and test. Pick up mill for 5" 18 lb. liner and 2 7/8" tubing.

Trip in hole, clean out liner to top of float collar, circulate with clean formation water. The top of the liner is at 10,670' and the float is at 13,990'.

Pressure test casing to 4,000 PSI and pull out of hole.

Rig up perforators and run GR/CBL/CCL logs under pressure. Perforate the well using 3 1/8" casing hollow carriers, 120° phasing, 3 shots per foot, premium charges at the FD-CN log depths (see attached list). Record wellhead pressures before and after each run.

Lubricate a Baker Model 'FA-1' packer with expendable plug in the hole and set at approximately 10,730'.

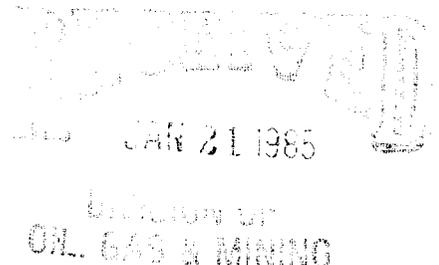
Pick up seal assembly, seating nipple and 2 7/8" tubing and displace with treated water and land in tension. Pick up approximately 5,000' of 2 3/8" heat string and land open ended.

Nipple down B.O.P., install and test tree, rig up wireline unit and knock out plug.

Flow test well to clean up.

Acidize well with 27,000 gallons of 15% HCL and 20,250 gallons of 2% KCL water in 27 stages with benzoic acid flakes and ball sealers for diversion. The second half of the fluid will contain 400 SCF of N₂ per barrel. The acid will contain a scale inhibitor, de-emulsifier, iron sequestering agent, friction reducer, and bacteriacide.

Flow well to clean up and put on production.



SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other MAP

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Suite 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1,933' FWL 1,226' FSL SESW
At top prod. interval reported below
At total depth

CONFIDENTIAL

14. PERMIT NO. 43-013-31008 DATE ISSUED 10-16-84

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Brotherson

9. WELL NO.
2-3B4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 3, T2S, R4W, U.S.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 10-21-84 16. DATE T.D. REACHED 1-3-85 17. DATE COMPL. (Ready to prod.) 2-8-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,361' GR 6,383' KB 19. ELEV. CASINGHEAD 6,361'

20. TOTAL DEPTH, MD & TVD 14,000' 21. PLUG, BACK T.D., MD & TVD 13,955' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-T.D. ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,030-13,902' Wasatch

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL FD-CN LI-SFL CDN

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	4,982'	12 1/4"	1750 sx	none
7"	26#	11,018'	8 3/4"	850 sx	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	10,670'	14,000'	415 sx	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	10,840'	10,840'
2 3/8"	5,044' heat string	

31. PERFORATION RECORD (Interval, size and number)

3 shots/ft. 735 holes
See attached list

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,030'-13,902'	27,000 gallons 15% HCL
	20,250 gallons 2% KCL water

33.* PRODUCTION

DATE FIRST PRODUCTION 2-8-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 3-3-85 HOURS TESTED 72 CHOKE SIZE 13/64 PROD'N. FOR TEST PERIOD 786 OIL—BBL. 705 GAS—MCF. 205 WATER—BBL. 896:1 GAS-OIL RATIO

FLOW. TUBING PRESS. 800 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 262 OIL—BBL. 235 GAS—MCF. 68 WATER—BBL. 44° OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS
Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE [Signature] DATE 3-8-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

851112

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			TOP
			MEAS. DEPTH
			TRUE VERT. DEPTH
Lower Green River	9586'	11079'	Lower Green River 9586'
Wasatch	11079'	NR	Wasatch 11079'

PERFORATION RECORD
BROTHERSON 2-3B4

11,030-32	12,124-31	13,104-08
11,078-83	12,190-94	13,130-32
11,087-91	12,225-27	13,164-65
11,121-26	12,231-33	13,180-82
11,186-88	12,251-52	13,212-14
11,200-02	12,255-56	13,250-58
11,244-46	12,285-88	13,316-17
11,296-98	12,304-10	13,342-44
11,334-40	12,414-16	13,354-56
11,358-60	12,462-64	13,362-64
11,445-49	12,521-26	13,401-05
11,472-76	12,538-41	13,427-29
11,494-96	12,635-37	13,435-37
11,502-04	12,660-62	13,478-80
11,540-42	12,668-75	13,483-89
11,545-48	12,687-92	13,495-99
11,586-88	12,715-16	13,540-44
11,600-03	12,844-49	13,571-72
11,703-07	12,858-60	13,588-89
11,752-55	12,869-71	13,603-05
11,828-30	12,888-90	13,632-34
11,845-51	12,944-47	13,640-42
11,870-74	12,957-58	13,716-18
11,880-84	12,996-98	13,723-26
11,950-53	13,023-25	13,833-35
11,958-61	13,034-36	13,875-78
12,033-35	13,048-51	13,898-902
12,064-70	13,088-91	

83 ZONES

245 TOTAL FEET

735 HOLES

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

RECEIVED

MAR 13 1985

DIVISION OF OIL
GAS & MINING

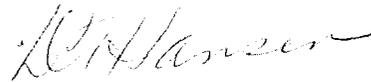
March 12, 1985

Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find the Completion report for
the Brotherson 2-3B4 well, in duplicate.

Sincerely,



D. T. Hansen

DTH/kt

Enclosures

LINMAR PETROLEUM COMPANY
7579 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

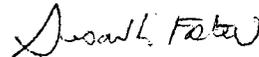
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether of, at, or, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company 19503
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174</u> (Crews)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. •(801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• UTEX OIL COMPANY
1245 E BRICKYARD RD #600
SALT LAKE CITY UT 84106
ATTN: D. HANSEN

Utah Account No. N1040

Report Period (Month/Year) 12 / 86

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BROTHERSON 1-2384R	WSTC				
4301330483 08423 02S 04W 23	WSTC				
CHANDLER 2-584	WSTC				
4301331000 10075 02S 04W 5	WSTC				
BROTHERSON #2-384	WSTC				
4301331008 10165 02S 04W 3	WSTC				
HANSON TRUST 2-29A3	WSTC				
4301331043 10205 01S 03W 29	WSTC				
BABCOCK 2-1284	WSTC				
4301331005 10215 02S 04W 12	WSTC				
ELLSWORTH #2-1684	WSTC				
4301331046 10217 02S 04W 16	WSTC				
BROTHERSON 2-1484	WSTC	30	2326	2024	2305
4301330815 10450 02S 04W 14	WSTC				
UTE TRIBAL #2-3322	WSTC				
4301331111 10451 01N 02W 33	WSTC				
LAKE FORK #2-1384	WSTC				
4301331134 10452 02S 04W 13	WSTC				
ROBB 2-2985	WSTC				
4301331130 10454 02S 05W 29	WSTC				
HANSON 2-983	WSTC				
4301331136 10455 02S 03W 9	WSTC				
MURDOCK 2-3485	WSTC				
4301331132 10456 02S 05W 34	WSTC				
LINDSAY 2-33A4	WSTC				
4301331141 10457 01S 04W 33	WSTC				
TOTAL			2,326	2,024	2,305

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 1-26-87

Bl Key

Telephone 484-2262

Authorized signature

COMPANY: Linmar

UT ACCOUNT # 149520 SUSPENSE DATE: _____

021705

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Janean

CONTACT TELEPHONE NO.: 303-773-8003

SUBJECT: Utex wells taken over by Linmar

(Use attachments if necessary)

RESULTS: Linmar verified all wells, they will report on Dec. TAD + Jan TAD.

(Use attachments if necessary)

CONTACTED BY: Barula

DATE: 2-11-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY FEDERAL AID
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linnar Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1226' OSL, 533' FWL

14. PERMIT NO.
43-012-31008

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
533' BK

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BROOKHURST

9. WELL NO.
2-224

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec. 3, T25, R4W.

12. COUNTY OR PARISH
CANEVINE

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On November 5, 1991, at approximately 11:00 AM, a check valve on the flowline failed and approximately 327 bbls of water and 2 bbls of oil from the power water tank was lost on location. All of the spilled fluid was contained on location by berms.

RECEIVED
NOV 08 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Division Engineer DATE 27 Nov 91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Brotherson 2-3B4

10. API Well Number

43-013-31008

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : **1226' FSL, 1933' FWL**
QQ. Sec. T., R., M. : **Sec. 3, T2S, R4W**

County : **Duchesne**
State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

Approximate Date Work Will Start _____

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The lower Wasatch perforations were isolated with a CIBP set at 11,400' and the well was recompleted to the Upper Wasatch formation on 6/10/93. The intervals from 11,340' to 10,431' were perforated with 3 1/8", 3 3/8", and 4" casing guns shooting 3jspf and 120 degree phasing. A total of 20 intervals, 102 feet, were perforated with 306 holes.

RECEIVED

JUL 20 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: *[Signature]*

Title **Petroleum Engineer**

Date **13-Jul-93**

(State Use Only)

John Credit
10/29/93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Brotherson 2-3B4

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
47-013-31008

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : **1226' FSL, 1933' FWL** County : **Duchesne**
QQ. Sec, T., R., M. : **Sec. 3, T2S, R4W** **USM** State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- NOTICE OF INTENT
(Submit in Duplicate)
- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other
 - New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

- SUBSEQUENT REPORT
(Submit Original Form Only)
- Abandonment *
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Other
 - New Construction
 - Pull or Alter Casing
 - Shoot or Acidize
 - Vent of Flare
 - Water Shut-Off

Approximate Date Work Will Start _____

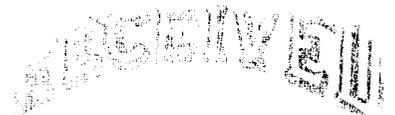
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 10,431' to 11,334' were acidized with 10,000 gallons 15% HCL on 7/17/93. The acid contained corrosion inhibitor, clay stabilizer, demulsifier, and 600 ball sealers were dropped for diversion.



AUG 19 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature: *[Signature]*

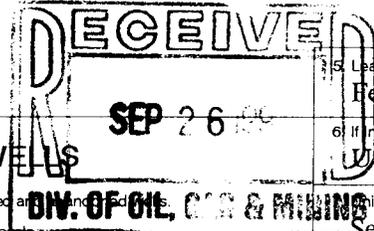
Title **Petroleum Engineer**

Date **11-Aug-93**

(State Use Only)

Two credit
10/29/93

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.
Lease Designation and Serial Number: Fee
If Indian, Allottee or Tribe Name: Fee
Permit Agreement Name: See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Change of operator.	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

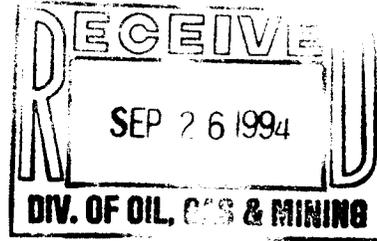
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Shuster Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-540	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FNL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Trinity 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C725	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1 - 19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1 - 8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1 - 14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

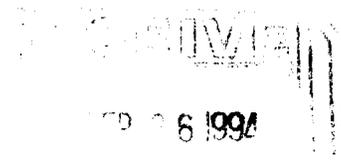
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLEDER / *L. M. Rohleder* Title: V.P. OF MANAGING GENERAL PARTNER Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fieldsted 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



 SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

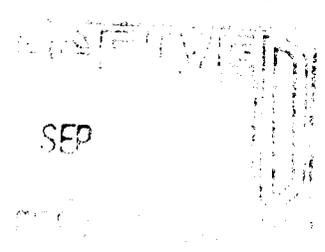
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Man 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Knoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME						
N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W030	7	NWSW	4301330977	GR-WS	POW	10175	MORRIS 2-7A3 FEE						
						8	NWSW	4301330979	GR-WS	TA	10110	POWELL 2-8A3 FEE						
						6	SESE	4301330984	GR-WS	POW	10480	FISHER 2-6A3 FEE						
						12	SESW	4301330985	GR-WS	POW	10313	JACOBSEN 2-12A4 FEE						
						5	SWSW	4301331000	GR-WS	POW	10075	CHANDLER 2-5B4 FEE NW 580						
						7	NWSE	4301331001	GR-WS	PA	10260	PRIEST 2-7B5						
						3	SESW	4301331008	GR-WS	SOW	10165	BROTHERSON 2-3B4 FEE						
						5	NESW	4301331024	GR-WS	PA	10245	UTE TRIBAL 2-5A3						
						80	CEDAR RIM	S030	W070	21	NWSW	4301331026	GR-WS	POW	10320	UTE TRIBAL 2-21C7 14-20-H62-1141		
										22	SESW	4301331027	GR-WS	PA	10235	SMITH-TRIBAL 2-22C7		
										24	NESW	4301331028	GR-WS	POW	10240	UTE TRIBAL 2-24C7 14-20-H62-1135		
										17	SWSE	4301331033	GR-WS	POW	10115	UTE TRIBAL 2-17C6 14-20-H62-1118		
						55	ALTAMONT	S010	W030	3	SESW	4301331034	GR-WS	POW	10261	UTE TRIBAL 2-3A3 14-20-H62-3958		
										80	CEDAR RIM	S030	W060	19	NWSE	4301331035	GR-WS	POW
						23	NENE	4301331073	GR-WS					PA	10295	SMITH #2-23C7		
						55	ALTAMONT	S040	W060					4	SWNE	4301331074	GR-WS	POW
										5	SWNE	4301331075	GR-WS	POW	10311	PETERSON #1-5D6 14-20-H62-3453		
						80	CEDAR RIM	S010	W050	35	SESW	4301331077		LA	99998	TEW #2-35A5		
										13	SWSE	4301331082	GR-WS	PA	10330	FORD #2-13C7		
										25	NESW	4301331083	GR-WS	PA	10315	BLEY 2-25C7		
										33	SWSW	4301331123	GR-WS	POW	10365	UTE-FEE 2-33C6 14-20-H62-1328		
						65	BLUEBELL	N010	W020	35	SENE	4301331133	GR-WS	POW	10483	UTE TRIBAL 3-35Z2 14-20-H62-1614		
										55	ALTAMONT	S010	W020	1	SWSW	4301331135	GR-WS	TA
						S020	W040	9	NESW					4301331138	GR-WS	TA	10460	WELLSWORTH 2-9B4 FEE 96-00045
								65	BLUEBELL	S020	W040	4	SWSE	4301331142	GR-WS	POW	10481	CHRISTENSEN 3-4B4 FEE
						S010	W020					1	SWSW	4301331287		LA	99998	DUNCAN 4-1A2
						N9535	GILILLAND, DAYMON D	205	GREATER CISCO	S020	W010	14	SESW	4304730818	GR-WS	POW	1420	STATE 1-14B1 ML-24306
												18	SESW	4304730969	GR-WS	POW	9135	UTE TRIBAL 1-18B1E 14-20-H62-2864
												10	SESE	4304731421	GR-WS	SOW	9400	CHASEL-HACKFORD 2-10-A1E FEE
												23	NESW	4304731479	GR-WS	POW	10310	MOON 1-23Z1 FEE
												10	SWNE	4301915596	DKTA	SGW	10087	LANSDALE #2
												10	SWNE	4301915598	MRSN	SGW	10089	A. LANSDALE #6
												24	NESW	4301916263	DKTA	SOW	9215	WHYTE-STATE #2
												24	SWNW	4301916264	MRSN	SOW	9736	WHYTE STATE #5
												25	NENE	4301920271	BRBSN	SOW	9217	SMITH-WHYTE STATE #1
												25	NENE	4301920296	DKTA	SOW	9212	SMITH-WHYTE STATE #2
												4	SENE	4301930008	ENRD	PA	10086	LANSDALE GOV'T 13
												23	NENE	4301930261	CDMTN	SGW	9214	PAULSON 23-2
												23	SWSW	4301930381	SLTW	PA	9211	PAULSON STATE #23-3
												26	SWNE	4301930403	DKTA	PA	99998	PAULSON #26-1
						27	SESE	4301930996		PA	10094	WEST BITTER CREEK #27-44						
						22	SESW	4301931126	BRBSN	SOW	9445	CISCO MESA #1						
						9	SENE	4301931150	DKTA	SGW	9216	FEDERAL LANSDALE 9-2A						
						N9540	ALTA ENERGY CORP	75	CASTLE PEAK	S090	E160	16	NWSE	4301330640	GRRV	POW	440	CASTLE PK ST 33-16
												16	SWNE	4301330650	GRRV	POW	445	CASTLE PK ST 32-16
												7	NWNE	4301330927		LA	99998	GETTY #7B
												7	SWNW	4301330928		LA	99998	GETTY #7E

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LWC 7-PL	<input checked="" type="checkbox"/>
2-LWP 8-SJ	<input checked="" type="checkbox"/>
3- DPS 9-FILE	<input checked="" type="checkbox"/>
4-VLC	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N 0230</u>		account no. <u>N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31008</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- See 6. Cardex file has been updated for each well listed above. *10-14-94*
- See 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *\$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *\$80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of reating.*
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13 1994 . If yes, division response was made by letter dated _____ 19____ .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____ , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed. Banner*

FILMING

1. All attachments to this form have been microfilmed. Date: 10 20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (Bond Incr. in Progress)

** Indian Lease wells & wells involved in C.A.'s "separate change".*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-3B4

9. API Well Number:

43-013-31008

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1226' FSL & 1933' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

SESW Section 3-T2S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Reperf
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

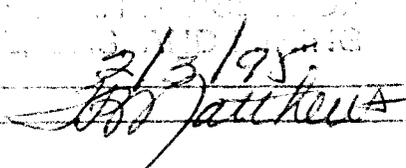
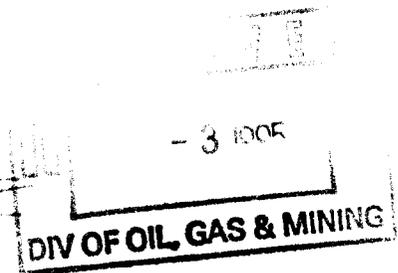
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature: _____

N.O. Shiflett

Title: District Drilling Manager

Date: 12/29/94

(This space for State use only)

WORKOVER PROCEDURE

BROTHERSON #2-3B4
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1226' FSL & 1933' FWL
Elevation: 6361' GL, 6383' KB
Total Depth: 14,000' PBD: 13,954'
Casing: 9-5/8", 36#, J-55 set @ 4982'
7", 26#, N-80 & P-110 set @ 11,018'
5", 18#, P-110 set 10,765-14,000'
Tubing: 2-7/8", 6.5#, N-80 @ 10,378' w/ R-3 packer
2-3/8", 4.7#, N-80 @ 9,968'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 26#, P-110	6.276"	6.151"	0.0382	9960	6230
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Producing 27 BO, 300 BW, and 38 MCF per day on Hydraulic pump from Wasatch perforations 11,030-13,902'.

PROCEDURE

1. MIRU service rig. Kill well and POOH with rods and pump. ND wellhead and NU and test 5K BOP. POOH with 2-3/8", 2-7/8" tubing, and R-3 packer.
2. PU 4-1/8" bit on cleanout tool and TIH. Drill out CIBP @ 11,400' and remove RBP @ 12,750'. Finish cleaning out 5" liner to PBD of 13,954'. POOH laying down tools.
3. Perforate Wasatch formation 11,020-12,243' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached perforating schedule.
4. Pu 5" packer on 2-7/8", 8.7#, P-110 tubing and TIH setting packer @ 12,780'.
5. Acidize Wasatch perms 12,844-13,902' with 9,000 gal 15% HCL as per attached schedule.
 - A. Precede acid with 100 barrels filtered production water with 10 gal. per 1000 scale inhibitor
 - B. Acid to include 10 gal per 1000 scale inhibitor.
 - C. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - D. All fluids to be pumped at 150° F.

6. Flow back acid load to frac tank until $\text{ph} \geq 5.5$. POOH w/5" packer on 2-7/8" tubing and set packer @ 10,900'.
7. Acidize Wasatch perfs 11,020-12,716' with 18,000 gal. 15% HCL as per attached schedule.
 - A. Precede acid with 100 barrels filtered production water with 10 gal. per 1000 scale inhibitor
 - B. Acid to include 10 gal per 1000 scale inhibitor.
 - C. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - D. All fluids to be pumped at 150° F.
8. Flow back acid load to frac tank until $\text{ph} \geq 5.5$. Run Spectra Log and production log after well stabilizes.
NOTE: Production log will not be run if well does not flow.
9. Release packer and POOH laying down packer. Rerun production tubing setting TA @ 10,378' with downhole gas separator and 1 jt. tubing between gas anchor and pump cavity. Return to production.

GREATER ALTAMONT FIELD
COASTAL BROTHERSON #2-3B4
SW/4 Sec. 3, T2S-R4W
Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER FDC-CNL, Run #1 dated 1-3-85

11,020'	11,316'	11,919'
11,041'	11,381'	11,930'
11,044'		11,979'
11,048'	11,403'	11,997'
11,064'	11,420'	
11,068'	11,433'	12,015'
11,076'		12,028'
	11,510'	12,042'
11,133'	11,518'	12,078'
11,149'	11,530'	12,095'
11,157'	11,562'	
11,169'		12,104'
	11,631'	12,107'
11,210'	11,643'	12,139'
11,230'	11,651'	12,164'
11,237'		12,170'
11,260'	11,716'	
11,266'	11,725'	12,206'
11,282'	11,745'	12,215'
	11,790'	12,243'
	11,807'	
	11,821'	
	11,858'	

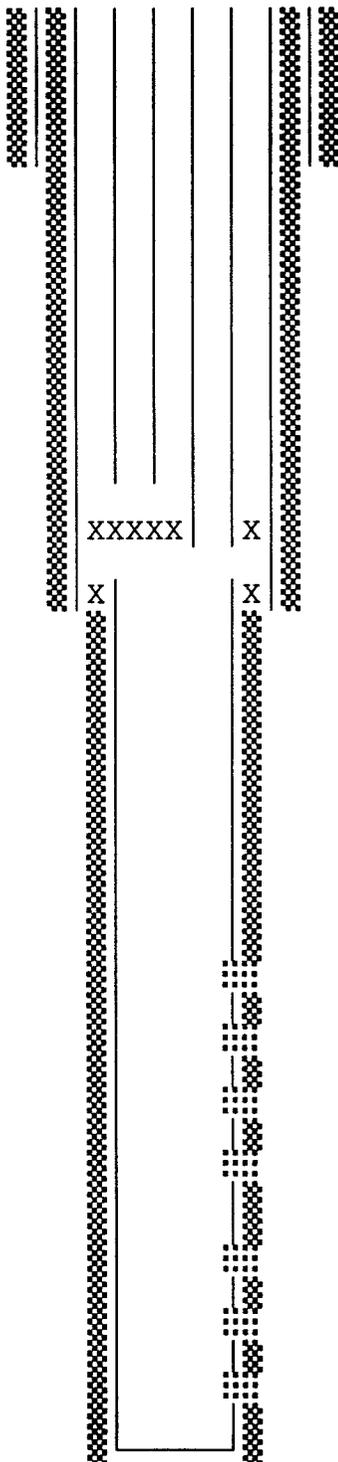
58 total feet, 52 zones

P. T. Loeffler
December 5, 1994

BROTHERSON #2-3B4

SECTION 3, T2S-R4W
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4982'

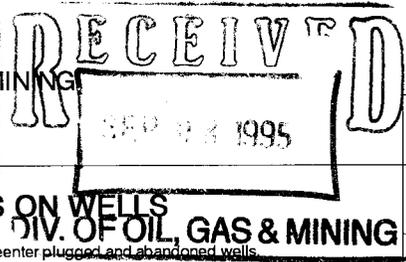
INTERMEDIATE CASING: 7", 26#, N-80 & P-110, LT&C SET @ 11,018'

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,765-14,000'

TUBING: 2-7/8", 6.5#, N-80, DSS-HT TUBING @ 10,373 W/ R-3 PACKER
2-3/8", 4.7#, N-80, DSS-HT @ 9,968' IN NATIONAL PUMP CAVITY

WASATCH PERFS: 11,030' -13,902'
TOTAL 888 HOLES

TD @ 14,000' PBD @ 13,954'



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Brotherson #2-3B4

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-31008

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1226' FSL & 1933' FWL
QQ, Sec., T., R., M.: SESW Section 3-T2S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 3/9/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Title: Sheila Bremer
Environmental & Safety Analyst Date: 09/06/95

(This space for State use only)

tax credit
10/3/95.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CLEANOUT, PERF & ACIDIZE)

PAGE 1

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.167% COGC AFE: 14978
TD: 14,000' PBD: 13,954'
5" @ 10,765'-14,000'
PERFS: 10,431'-13,902' (WASATCH)
CWC(M\$): 131.0

- 2/2/95 POOH w/R-3 pkr.
MIRU. ND WH, NU BOP's. TOOH w/340 jts 2 1/2" DSS-HT N-80 tbg & stinger. Unset 7" R-3 pkr. LD 1-jt. CC: \$3,749
- 2/3/95 RIH w/CO tools.
TOOH w/336 jts 2 1/2" DSS-HT tbg, pump cavity & 7" R-3 pkr. PU 4 1/2" mill & CO tools w/319 jts 2 1/2" DSS-HT tbg to 10,400'. CC: \$6,365
- 2/4-5/95 SD for weekend.
- 2/6/95 TIH w/shoe to mill up CIBP @ 11,400'.
TIH w/16 jts, tag fill @ 11,390'. CO to CIBP @ 11,400'. TOOH w/CO tools. Rec 40' of fmn sand, frac balls & scale in last 2 jts. PU 4 1/2" x 2 1/2" burn shoe & 2-junk baskets. TIH w/33 jts 2 1/2" tbg & 303 jts 2 1/2" tbg to 10,400'. CC: \$11,629
- 2/7/95 TOOH w/4 1/2" shoe.
TIH w/32 jts tbg to 11,400'. Drid thru CIBP/3 1/2 hrs. Pushed CIBP down to 12,740' (tag fill 10' off RBP @ 12,750'). TOOH w/272 jts tbg. CC: \$17,162
- 2/8/95 TOOH w/overshot.
TOOH w/4 1/2" burn shoe. Did not recover CIBP. Rec sand & fmn, rubber & metal in junk baskets. PU 4 1/2" OS w/2 1/2" short catch grapple, bumper sub & jars. TIH w/2 1/2" tbg. Worked OS over CIBP @ 12,740'. TOOH w/96 jts 2 1/2" tbg. Had 3-4000# drag in 5" liner while POH. CC: \$22,378
- 2/9/95 TIH w/overshot.
TOOH w/4 1/2" OS. Did not have CIBP in overshot. PU 3 1/2" OD shoe w/2 1/2" grapple, 2 junk baskets & TIH w/2 1/2" tbg to 10,700'. CC: \$27,224
- 2/10/95 TIH w/shoe & CO tools.
TIH w/66 jts 2 1/2" tbg to 12,740'. Milled on plug. Moving down hole to 12,762'. TOOH w/fishing tools (rec part of CIBP in grapple w/btm guide still in well). PU 4 1/2" x 3 1/4" shoe w/wires inside & CO tool. TIH to 3200'. CC: \$32,811
- 2/11-12/95 SD for weekend.
- 2/13/95 Prep to hot oil tbg & swab FL down to free up WO shoe.
RIH tagging RBP @ 12,762'. RU swivel & pump. Mill on CIBP guide shoe on top of RBP - milled 2" in 20 min. Tbg locked up - could not rotate. Worked tools - could not free up. RU swab & FL to tank. Made 1 run to 3000' - would not go further (wax). Pulled tbg up to 35,000# over string wt & shut well in. CC: \$37,150
- 2/14/95 TOOH w/shoe & CO tools.
Hot oiled tbg w/70 bbls. RU swab. IFL 3600'. Made 18 runs, rec 130 BW, FFL 5300'. Repaired sand drum chain. RD swab. Jarred on tbg & unstuck tbg. POOH w/52 jts tbg to 11,013'. Too windy to continue pulling tbg. CC: \$41,447
- 2/15/95 Prep to retrieve RBP @ 12,762'.
TOOH w/tbg. LD CO tools w/last 2 jts full of soft muddy fill. LD shoe w/btm of CIBP & some rubber inside. RIH w/RBP retrieving head, bumper sub & jars to 10,711'. CC: \$46,261

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CLEANOUT, PERF & ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 67.167% COGC AFE: 14978

PAGE 2

2/16/95 TIH w/CO tools.
 TIH w/tbg. Washed over 5' of fill. Latch onto RBP @ 12,762' & unset. TOOH w/tbg & RBP. PU 4" mill & CO tools to 8607'. CC: \$51,925

2/17/95 TOOH w/CO tools.
 TIH w/2" tbg to 12,898', tagged bridge. Milled thru. TIH to 13,947'. Bailed 7' fill to PBTD @ 13,954'. TOOH w/355 jts 2" DSS-HT. CC: \$57,181

2/18/95 Prep to perf.

2/19/95 TIH w/5" HD pkr. prep to acidize.
 TOOH w/CO tools. Rec 36' muddy fill w/scale & rubber in last 2 jts tbg. RU Cutters WL & perf @ 11,020'-12,243'. 159 holes. 3 SPF. 120° phasing as follows:

Run #	Depth	Feet	Holes	PSI	FL
1	11,807'-12,243'	20	60	0	4200'
2	11,237'-11,790'	20	60	0	4200'
3	11,020'-11,230'	13	39	0	4200'

No response after perf'g. RD Cutters WL. RIH w/5" Mtn States HD pkr w/collar locator & 331 jts 2" P-110 workstring to 10,697'. CC: \$74,709

2/20/95 LD 2" P-105 tbg.
 TIH w/64 jts 2" P-105 8rd tbg to 12,782'. Set pkr. RU Dowell. Acidized perfs from 12,844' to 13,902' w/9000 gal 15% acid in two stages w/900 - 1.1 S.G. ball sealers. MTP 9056#. ATP 8500#. MTR 9.7 BPM, ATR 15 BPM. ISIP 4928#. 10 min 1226#. Had good diversion. 421 BLWTR. RD Dowell. LD total 200 jts 2" P-105 tbg. CC: \$119,260

2/21/95 RIH w/pkr. prep to acidize.
 LD 195 jts 2" P-105 8rd workstring & 5" HD pkr. RIH w/7" pkr on 140 jts 2" DSS-HT prod tbg. 4-Star hydrottested tbg to 9000#. Will acidize Thursday a.m., 2/23/95. CC: \$127,914

2/22/95 Prep to acidize.
 RU 4-Star & hydrottest 186 jts 2" DSS-HT in well to 9000#, set pkr @ 10,200'. Filled backside w/130 BW. PT annulus to 2000#. CC: \$141,158

2/23/95 Swab testing.
 RU Dowell. Acidize perfs @ 10,431'-12,716' w/18,000 gal 15% HCl w/additives, BAF, rock salt, 900 - 1.1 BS's & RA-tag. MTP 9049#, ATP 8600#, MTR 26 BPM, ATR 24 BPM. ISIP 1754#. 15 min SIP 0#. Had good diversion. 720 BLWTR. RD Dowell & RU swab. IFL 3500'. Made 15 swab runs. Rec 101 BLW/3 hrs, FFL 2500', pH 5.0, 33 BPH. SD for rig repair. CC: \$155,328

2/24/95 Hydrottesting 2" tbg.
 RU swab. Swab 6 B0/1 run, FL 2500', pH 5.0. POH w/pkr. PU BHA (7" Mtn States AC, 2" perf jt, solid plug, 1-jt 2" N-80, 4 1/2" PBGA, 4' tbg sub, 1-jt 2" N-80, 220 pump cavity w/blank plug. Test cavity to 8500#. Remove blank plug. Test 40 jts 2" DSS-HT to 8500#. CC: \$160,448

2/25/95 TIH w/2" sidestring.
 Continue hydrottesting tbg in well to 8500#. Set TAC @ 10,395' w/21,000# tension, top of cavity @ 10,233'. NU BOP's. RIH w/295 jts 2" DSS-HT tbg. CC: \$167,477

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.167% COGC AFE: 14978

PAGE 3

2/26/95 Well on pump.
RIH w/40 jts 2 3/4" DSS-HT tbg. Spaced out & stung into stinger w/5000#
compression & landed tbg. ND BOP, NU WH. RU Delsco. Ran SV. RD
Delsco. ND WH. Test tbg to 4000#. 15 min. NU WH. Place on pump.
CC: \$171,545

2/26/95 Pmpd 64 BO, 101 BW, 24 MCF, 14 hrs, PP 2000#.

2/27/95 Pmpd 42 BO, 439 BW, 60 MCF, PP 2100#.
RDMO. CC: \$183,959

2/28/95 Pmpd 42 BO, 401 BW, 62 MCF, 40 SPM, 2100#.

3/1/95 Pmpd 49 BO, 394 BW, 62 MCF, PP 2100#.

3/2/95 Pmpd 51 BO, 320 BW, 53 MCF, PP 2100#.

3/3/95 Pmpd 0 BO, 424 BW, 64 MCF, PP 2100#.

3/4/95 Pmpd 50 BO, 403 BW, 64 MCF, PP 2100#.

3/5/95 Pmpd 59 BO, 381 BW, 64 MCF, PP 2100#.

3/6/95 Pmpd 69 BO, 394 BW, 82 MCF, PP 2700#. 20 hrs. Will check FL today.

3/7/95 Pmpd 94 BO, 455 BW, 103 MCF, PP 2700#. Check FL @ 1600' - will
increase SPM on pump.

3/8/95 Pmpd 94 BO, 503 BW, 103 MCF, PP 2700#.

3/9/95 Pmpd 93 BO, 533 BW, 103 MCF, PP 2800#.

Prior prod: 27 BO, 300 BW, 38 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: N/A
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Brotherson #2-3B4
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-31008
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1226' FSL & 1933' FWL County: Duchesne QQ, Sec., T., R., M.: SESW Section 3-T2S-R4W State: Utah	

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ Approximate date work will start _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>CO</u> Date of work completion <u>3/9/95</u> <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.</small>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: _____ Title: **Sheila Bremer** Environmental & Safety Analyst Date: **10/03/95**

(This space for State use only)

✓ Tax credit 10/3/95

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.16726% COGC AFE: 14978 R1
TD: 14,000' PBD: 13,954'
5" @ 10,765'-14,000'
PERFS: 10,431'-13,902' (WASATCH)
CWC(M\$): 173.4

PAGE 1

- 2/2/95 POOH w/R-3 pkr.
MIRU. ND WH, NU BOP's. TOOH w/340 jts 2" DSS-HT N-80 tbg & stinger. Unset 7" R-3 pkr. LD 1-jt. CC: \$3,749
- 2/3/95 RIH w/CO tools.
TOOH w/336 jts 2" DSS-HT tbg, pump cavity & 7" R-3 pkr. PU 4" mill & CO tools w/319 jts 2" DSS-HT tbg to 10,400'. CC: \$6,365
- 2/4-5/95 SD for weekend.
- 2/6/95 TIH w/shoe to mill up CIBP @ 11,400'.
TIH w/16 jts, tag fill @ 11,390'. CO to CIBP @ 11,400'. TOOH w/CO tools. Rec 40' of fmn sand, frac balls & scale in last 2 jts. PU 4" x 2" burn shoe & 2-junk baskets. TIH w/33 jts 2" tbg & 303 jts 2" tbg to 10,400'. CC: \$11,629
- 2/7/95 TOOH w/4" shoe.
TIH w/32 jts tbg to 11,400'. Drld thru CIBP/3 1/2 hrs. Pushed CIBP down to 12,740' (tag fill 10' off RBP @ 12,750'). TOOH w/272 jts tbg. CC: \$17,162
- 2/8/95 TOOH w/overshot.
TOOH w/4" burn shoe. Did not recover CIBP. Rec sand & fmn, rubber & metal in junk baskets. PU 4" OS w/2" short catch grapple, bumper sub & jars. TIH w/2" tbg. Worked OS over CIBP @ 12,740'. TOOH w/96 jts 2" tbg. Had 3-4000# drag in 5" liner while POH. CC: \$22,378
- 2/9/95 TIH w/overshot.
TOOH w/4" OS. Did not have CIBP in overshot. PU 3" OD shoe w/2" grapple, 2 junk baskets & TIH w/2" tbg to 10,700'. CC: \$27,224
- 2/10/95 TIH w/shoe & CO tools.
TIH w/66 jts 2" tbg to 12,740'. Milled on plug. Moving down hole to 12,762'. TOOH w/fishing tools (rec part of CIBP in grapple w/btm guide still in well). PU 4" x 3" shoe w/wires inside & CO tool. TIH to 3200'. CC: \$32,811
- 2/11-12/95 SD for weekend.
- 2/13/95 Prep to hot oil tbg & swab FL down to free up WO shoe.
RIH tagging RBP @ 12,762'. RU swivel & pump. Mill on CIBP guide shoe on top of RBP - milled 2" in 20 min. Tbg locked up - could not rotate. Worked tools - could not free up. RU swab & FL to tank. Made 1 run to 3000' - would not go further (wax). Pulled tbg up to 35,000# over string wt & shut well in. CC: \$37,150
- 2/14/95 TOOH w/shoe & CO tools.
Hot oiled tbg w/70 bbls. RU swab. IFL 3600'. Made 18 runs, rec 130 BW, FFL 5300'. Repaired sand drum chain. RD swab. Jarred on tbg & unstuck tbg. POOH w/52 jts tbg to 11,013'. Too windy to continue pulling tbg. CC: \$41,447
- 2/15/95 Prep to retrieve RBP @ 12,762'.
TOOH w/tbg. LD CO tools w/last 2 jts full of soft muddy fill. LD shoe w/btm of CIBP & some rubber inside. RIH w/RBP retrieving head, bumper sub & jars to 10,711'. CC: \$46,261

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CLEANOUT, PERF & ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 67.167% COGC AFE: 14978 R1

PAGE 2

2/16/95 TIH w/CO tools.
 TIH w/tbg. Washed over 5' of fill. Latch onto RBP @ 12,762' & unset. TOOH w/tbg & RBP. PU 4" mill & CO tools to 8607'. CC: \$51,925

2/17/95 TOOH w/CO tools.
 TIH w/2" tbg to 12,898'. tagged bridge. Milled thru. TIH to 13,947'. Bailed 7' fill to PBD @ 13,954'. TOOH w/355 jts 2" DSS-HT. CC: \$57,181

2/18/95 Prep to perf.

2/19/95 TIH w/5" HD pkr. prep to acidize.
 TOOH w/CO tools. Rec 36' muddy fill w/scale & rubber in last 2 jts tbg. RU Cutters WL & perf @ 11,020'-12,243'. 159 holes. 3 SPF. 120° phasing as follows:

Run #	Depth	Feet	Holes	PSI	FL
1	11,807'-12,243'	20	60	0	4200'
2	11,237'-11,790'	20	60	0	4200'
3	11,020'-11,230'	13	39	0	4200'

No response after perf'g. RD Cutters WL. RIH w/5" Mtn States HD pkr w/collar locator & 331 jts 2" P-110 workstring to 10,697'. CC: \$74,709

2/20/95 LD 2" P-105 tbg.
 TIH w/64 jts 2" P-105 8rd tbg to 12,782'. Set pkr. RU Dowell. Acidized perfs from 12,844' to 13,902' w/9000 gal 15% acid in two stages w/900 - 1.1 S.G. ball sealers. MTP 9056#, ATP 8500#, MTR 9.7 BPM, ATR 15 BPM. ISIP 4928#, 10 min 1226#. Had good diversion, 421 BLWTR. RD Dowell. LD total 200 jts 2" P-105 tbg. CC: \$119,260

2/21/95 RIH w/pkr. prep to acidize.
 LD 195 jts 2" P-105 8rd workstring & 5" HD pkr. RIH w/7" pkr on 140 jts 2" DSS-HT prod tbg. 4-Star hydrotested tbg to 9000#. Will acidize Thursday a.m., 2/23/95. CC: \$127,914

2/22/95 Prep to acidize.
 RU 4-Star & hydrotest 186 jts 2" DSS-HT in well to 9000#, set pkr @ 10,200'. Filled backside w/130 BW. PT annulus to 2000#. CC: \$141,158

2/23/95 Swab testing.
 RU Dowell. Acidize perfs @ 10,431'-12,716' w/18,000 gal 15% HCl w/additives, BAF, rock salt, 900 - 1.1 BS's & RA-tag. MTP 9049#, ATP 8600#, MTR 26 BPM, ATR 24 BPM. ISIP 1754#, 15 min SIP 0#. Had good diversion, 720 BLWTR. RD Dowell & RU swab. IFL 3500'. Made 15 swab runs. Rec 101 BLW/3 hrs, FFL 2500', pH 5.0, 33 BPH. SD for rig repair. CC: \$155,328

2/24/95 Hydrotesting 2" tbg.
 RU swab. Swab 6 BO/1 run. FL 2500', pH 5.0. POH w/pkr. PU BHA (7" Mtn States AC, 2" perf jt, solid plug, 1-jt 2" N-80, 4 1/2" PBGA, 4' tbg sub, 1-jt 2" N-80, 220 pump cavity w/blank plug. Test cavity to 8500#. Remove blank plug. Test 40 jts 2" DSS-HT to 8500#. CC: \$160,448

2/25/95 TIH w/2" sidestring.
 Continue hydrotesting tbg in well to 8500#. Set TAC @ 10,395' w/21,000# tension, top of cavity @ 10,233'. NU BOP's. RIH w/295 jts 2" DSS-HT tbg. CC: \$167,477

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-384 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 67.167% COGC AFE: 14978 R1

PAGE 3

2/26/95 Well on pump.
RIH w/40 jts 2" DSS-HT tbg. Spaced out & stung into stinger w/5000#
compression & landed tbg. ND BOP, NU WH. RU Delsco. Ran SV. RD
Delsco. ND WH. Test tbg to 4000#, 15 min. NU WH. Place on pump.
CC: \$171,545

2/26/95 Pmpd 64 BO, 101 BW, 24 MCF, 14 hrs, PP 2000#.

2/27/95 Pmpd 42 BO, 439 BW, 60 MCF, PP 2100#.
RDMO. CC: \$183,959

2/28/95 Pmpd 42 BO, 401 BW, 62 MCF, 40 SPM, 2100#.

3/1/95 Pmpd 49 BO, 394 BW, 62 MCF, PP 2100#.

3/2/95 Pmpd 51 BO, 320 BW, 53 MCF, PP 2100#.

3/3/95 Pmpd 0 BO, 424 BW, 64 MCF, PP 2100#.

3/4/95 Pmpd 50 BO, 403 BW, 64 MCF, PP 2100#.

3/5/95 Pmpd 59 BO, 381 BW, 64 MCF, PP 2100#.

3/6/95 Pmpd 69 BO, 394 BW, 82 MCF, PP 2700#, 20 hrs. Will check FL today.

3/7/95 Pmpd 94 BO, 455 BW, 103 MCF, PP 2700#. Check FL @ 1600' - will
increase SPM on pump.

3/8/95 Pmpd 94 BO, 503 BW, 103 MCF, PP 2700#.

3/9/95 Pmpd 93 BO, 533 BW, 103 MCF, PP 2800#.

Prior prod: 27 BO, 300 BW, 38 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-3B4

9. API Well Number:

43-013-31008

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

FEB 12 1996

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1226' FSL & 1933' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

SESW Section 3-T2S-R4W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install 5" Scab Liner
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed to install a 5" scab liner to eliminate excessive water production.

13.

Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 02/07/96

(This space for State use only)

Matthew Petroleum Engineer 2/12/96

PROCEDURE

1. ND wellhead and NU BOPE. TOH w/ 2-3/8" tubing string. Release 7" anchor catcher TOH w/ 2-7/8" tubing string.
2. TIH w/ retrieving tool on 2-7/8" tubing and retrieve RBP @ 10,759' (TOL @ 10,760').
3. TIH w/ 5" retrievable packer on 2-7/8" tubing and set @ 10,800'. Swab test producing interval (10,819' - 13,901') below packer for fluid entry evaluation(24 hr test). Consult Denver operations with results.
4. TIH w/ liner tie back mill assembly on 2-7/8" tubing and dress out liner hangar tie back extension. Circulate casing w/ hot oil.
5. Make up 5" scab liner assembly GIH as follows: Baker tie back stem assembly w/ molyglass seals (seal O.D. - 5.25"), **+/-460' of 5" 18# S-95 H521 liner (I.D. -4.276", drift - 4.151", burst - 12,040 psig, collapse - 12,040 psig)**, Baker CPH liner packer w/ 6' tie-back extension (bore I.D. - 4.740" & tie back extension I.D. - 5.250", maximum element differential - 8,000 psig) and setting tool.
6. TIH w/ scab liner assembly, 23 - 4-3/4" X 2" drill collars (need 30,000# bottomhole weight to set CPH liner packer in compression) and 3-1/2" 9.3# P-110 EUE work string. **Sting into original 5" liner tie back extension and set liner packer @ +/- 10,300'.**
7. POH and lay down 3-1/2" tubing work string.
8. TIH w/ 7" anchor catcher, hydraulic pump cavity, 2-7/8" tubing and 2-3/8" side string. Drop pump and place well on production.

Service Co. P.S.C. #21 W. Brotherson 2-384
 Dean Dahn Cnty Duchess State NY
 Date 12-11-95
 Foreman Bob Lewis

K.B. 22.00
 @ 9 5/8" 36"
 surf. 4982'

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36"	S-55	0	4982'
7"	26"	N-80	0	11,018'
5"	18"	P-10	10,765'	19,000'

BRIEF COMPLETION SUMMARY

POOH w/ 2 3/8" side string - POOH w/ 2 1/4" TBG.
 RTT w/ OHA + Hydrotest RTT 8500' w/ 2 1/4" TBG.
 (No Leaks) - RTT w/ 2 3/8" side string. Land w/ 6000'
 Comp. Fill TAG's w/ 5 Blks Test 4000' Hold
 Test (w/c) 5000'

@ 7" 26"
 surf. 11,018'

7" MSOT RBP @ 10,759' w/ (2 SKS. boxite sand)

LT @ 5" 18"
 10,765'

ITEM	QTY	UNIT	WT.
K.B.			22.00
2 3/8" 8' T&O TAG Hanger	1	WT	
1-2 1/4" 6' 1" 8' 2 3/8" RTT	1	WT	31
2 3/8" 8' x 2 3/8" DSS - HT	1	WT	59
2 3/8" DSS - HT TAG Sub	1	WT	2.06
3 3/4" Jt. 2 3/8" DSS - HT TAG	1	WT	90
2 3/8" DSS - HT (Trico stringer)	1	WT	83

ITEM	WT.
K.B. -	22.00
FINAL STATUS Stretch -	3.75
2 1/8" 9' T&O TAG Hanger	1.10
2 3/8" 8' x 2 3/8" DSS - HT x-over	.61
3 3/4" Jt. 2 3/8" DSS - HT TAG	10,705.08
2 3/8" DSS - HT x 2 3/8" 8' x-over	.64
Trico Mod. 220 pump cavity	28.50
2 3/8" 2 3/8" N-80 8' TAG	31.67
2 3/8" N-80 8' TAG Sub	4.15
4 1/2" OR PBEA (New style)	32.46
3 JTs, 2 3/8" N-80 8' TBG	93.04
Solid Plug 2 3/8" 8'	.78
Part. Jt. 2 3/8" 8'	32.51
7" MSOT TAG w/ carbide strips	2.80

Perfs: 10,431' to 11,734' (120 lbs. Min. 3 shots per ft.)
 Feb 95 11,018' to 12,245' (3 SFF 120 lbs Min.)
 Wash parts: 11,030' to 13,902' (888 Hths)

7" TAG @ 10,459.04'
 Set w/ 20,000# TEN.
 Top of cavity @ 10,233.18'
 Landed 2 3/8" TBG w/ 6,000# Comp.

P.B.T.D. 13,254'
 T.D. 17,900'

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

		5. Lease Designation and Serial Number: Fee
		6. If Indian, Allottee or Tribe Name: N/A
		7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: Brotherson #2-3B4
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: 43-013-31008
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		10. Field and Pool, or Wildcat: Altamont
4. Location of Well Footages: 1226' FSL & 1933' FWL County: Duchesne QQ, Sec., T., R., M.: SESW Section 3-T2S-R4W State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Install 5" Scab Liner</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>4/21/96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 05/14/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (INST 5" SCAB LINER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.1391% COGC Afe: 26083
TD: 14,000' PBTD: 10,759' (RBP)
5" LINER @ 10,760'-14,000'
PERFS: 10,431'-10,651' (LGR)
CWC(M\$): 50.0

- 3/18/96 Kill well & POOH.
MIRU workover rig. ND WH, NU BOP. Stung out of cavity w/side string. Well started flowing. Circ hole w/250° water for 2½ hrs - well still flowing. CC: \$3880.
- 3/19/96 Finish POOH w/2⅞" tbg.
Steamoil off work floor, bled 100# off well. POOH w/334 jts 2⅞" tbg & stinger. Changed equip over to 2⅞". Rel TAC @ 10,459', 2⅞" tbg was plugged w/oil - unable to flush tbg. Pmpd 100 bbls 250° water down csg. Flush tbg w/50 bbls 250° water. POOH w/266 jts 2⅞" tbg to 2250'. CC: \$7168.
- 3/20/96 Latch on to & try to rel RBP.
POOH w/65 jts 2⅞" tbg, BHA & 7" TAC. RIH w/retr head & 348 jts 2⅞" tbg, tagged fill @ 10,751'. NU circ head, unable to circ out fill. RU power swivel, CO fill & sand to RBP @ 10,759'. Latch onto but unable to rel RBP. Unlatch from RBP. CC: \$10,912.
- 3/21/96 Finish POOH w/tbg.
Latch onto RBP @ 10,759', work tbg for 2 hrs, still unable to rel RBP. Unlatch from BP. RU swab equip. Swabbed 3½ hrs, rec 128 bbls fluid. FL 1st run @ 1000', last run @ 3100'. RD swab equip. Latch onto & rel RBP. RU Hot Oiler & flush tbg w/20 bbls 250° water. POOH w/101 jts 2⅞" tbg to 7650'. CC: \$14,562.
- 3/22/96 Swabbing well.
POOH w/247 jts 2⅞" tbg, retr head & 7" RBP. RIH w/ 5" HD pkr, SN & 349 jts 2⅞" tbg. Set pkr @ 10,800'. RU swab equip. Made 8 runs, rec 88 BF - 17.7 BO, 70.3 BW. FL 1st run @ 3200', last run @ 2900'. CC: \$18,596.
- 3/23-24/96 No activity.
- 3/25/96 Swabbing.
Bled 450 psi off tbg, start swabbing. Had trouble getting swab through wax in tbg. Swabbed 8 hrs, made 20 runs, rec 209.4 BF - 33.8 BO, 175.6 BW. FL 1st run @ 1500', last run @ 3700'. CC: \$21,275.
- 3/26/96 Finish POOH w/tbg.
Bled 300 psi off tbg. Swabbed 8 hrs, made 24 runs & rec 248.7 BF - 7.7 BO, & 241 BW. FL 1st run @ 2950', last run 2950'. RD swab equip. Rel pkr @ 10,800', POOH w/110 jts 2⅞" tbg to 7400'. CC: \$24,009.
- 3/27/96 Swabbing.
Bled 300 psi off well, POOH w/239 jts 2⅞" tbg, SN & 5" pkr. RIH w/7" HD pkr, SN & 348 jts 2⅞" tbg. Tagged 5" LT @ 10,759', pick up & set pkr @ 10,754'. RU swab equip. Made 11 runs & rec 115.1 BF - 19.4 BO, 95.7 BW. FL 1st run @ 2950', FL last run @ 3700'. CC: \$28,604.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (INST 5" SCAB LINER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.1391% COGC AFE: 26083

- 3/28/96 Swabbing.
Bled 300 psi off tbg. Swabbed 9½ hrs, made 29 runs, rec 303.5 BF - 13.7 BO, 289.8 BW.
FL @ 3700' every run, 31 BPH, trace oil last 8 hrs, caught sample & sent in for analysis. CC: \$31,710.
- 3/29/96 RIH w/5¼" mill.
Bled 300 psi off tbg. Made 2 runs & rec 21 BF - 9 BO, 12 BW. FL @ 3700'. RD swab equip. Rel pkr @ 10,754'. POOH w/348 jts 2⅞" tbg, SN & 7" pkr. CC: \$33,723.
- 3/30-31/96 No activity.
- 4/1/96 RU Cutters.
Tally, PU & RIH w/liner tie-back mill assembly on 348 jts 2⅞" tbg. RU drilling equip. Dressed out tie-back extension from 10,765'-10,771', RD drilling equip. POOH w/348 jts 2⅞" tbg & mill assembly. CC: \$37,814.
- 4/2/96 Finish RIH w/3½" tbg.
RU Cutters. RIH w/5" WL set RBP & set @ 10,900'. POOH w/setting tool. RIH & dump 1 sk sand on RBP. POOH & RD Cutters. Pmpd 115 BW to fill 7" csg - pmpd another 22 bbls, 2 BPM @ 1500# & broke back to 0#. RU Westates csg equip, tally, PU & RIH w/tie-back seal assembly, 11 jts 5" 18# H521 csg & liner hanger. RD Westates. Tally, PU & RIH w/22-4¼" Dcs. Tally, PU & RIH w/3 jts 3½" tbg to 1260'. CC: \$58,697.
- 4/3/96 RU Halliburton.
Tally, PU & RIH w/313 jts 3½" tbg. Stung into tie-back extension @ 10,765' w/seal assembly. RU Well Information Services, Inc., RIH w/logging tool & tag sand @ 10,887' (RBP still @ 10,900') Run temp tracer survey from 10,887'-10,720', showed fluid ging out perf @ 10,870'. POOH & RD. CC: \$66,477.
- 4/4/96 Finish POOH LD tbg.
Set Baker CPH liner pkr @ 10,292'. RU Halliburton, filled csg w/60 BW, press test csg to 1000#, held. Est inj rate 6 BPM @ 900#, pmpd 100 BFW, 38 bbls 200 sx 16.4# Class H cmt, pump time 1:56 hrs, fluid loss 294 cc @ 148°. Pmpd 5 BFW & 89 bbls prod water to displace 4 BPM @ 750#. Bmpd plug 1800#, bled press off. RD Halliburton. POOH, LD 300 jts 3½" tbg to 1190'. CC: \$96,014.
- 4/5-7/96 No activity.
- 4/8/96 Finish RIH w/tbg.
POOH, LD 16 jts 3½" tbg. POOH, LD 22-4¼" DCs & setting tool. Changed equip over to 2⅞". RIH w/4⅞" tooth bit & 334 jts 2⅞" tbg, tagged flapper valve in LT @ 10,292'. RU drilling equip. DO flapper, circ hole clean. RD power swivel. CC: \$99,655.
- 4/9/96 WOO.
RIH w/10 jts 2⅞" tbg, tagged cmt @ 10,625'. RU power swivel, press test csg to 2000#, held. Drilled out cmt to the landing collar @ 10,716'. Drilled out landing collar, drilled out cmt to 10,812' & fell free. Run bit down to 10,880', circ hole clean, press test csg to 2000#, lost 250# in 3 mins. Pulled bit up to 10,850'. CC: \$102,875.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (INST 5" SCAB LINER)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 86.1391% COGC AFE: 26083

- 4/10/96 Finish POOH w/tbg.
Circ sand off RBP @ 10,900', circ hole clean. RD drilling equip. POOH w/353 jts 2⁷/₈" tbg & 4¹/₈" bit. RIH w/retr head & 353 jts 2⁷/₈" tbg to RBP @ 10,900'. Displace hole w/380 bbls clean treated prod water. Latch onto & rel RBP, run down hole 20' to 10,920'. POOH, LD 22 jts 2⁷/₈" tbg to 10,223'. CC: \$107,354.
- 4/11/96 Set TAC & land tbg on hanger.
RU Hot Oiler & flush tbg w/25 bbls 250° water, POOH w/331 jts 2⁷/₈" DSS tbg (changed out seals), retr head & 5" RBP. RIH w/7" TAC, BHA, pump cavity & 3 jts 2⁷/₈" tbg. RU Four Star hydrotest equip. RIH w/325 jts 2⁷/₈" tbg, testing to 8500#. Tagged liner top @ 10,281', POOH, LD 1 jts 2⁷/₈" tbg, EOT @ 10,257'. RD hydrotest equip. CC:\$112,098.
- 4/12/96 Fish SV.
Set 7" TAC @ 10,262', changed equip over to 2³/₈". RIH w/stinger & 530 jts 2³/₈" tbg. Space out sidestring & stung into cavity @ 10,100'. Landed sidestring on hanger w/8000# comp. ND BOP. Landed 2⁷/₈" tbg on hanger w/22,000# tension. NU tree. Drifted tree, PT tree void to 5000#, held. Flushed 2⁷/₈" tbg w/65 bbls 225° water. RU Delsco, RIH w/SV & seat in cavity. POOH & RD Delsco, circ both string & tbg clean w/225° water. Try to PT tbg, couldn't get tbg to hold any pressure. CC: \$115,879.
- 4/13/96 Well on production, RD rig.
Delsco fished SV & RIH w/new SV. POOH & RD Delsco, still unable to test tbg. Dropped ball in test 2³/₈" tbg to 3000#, shut 2³/₈" in. Still unable to test 2⁷/₈" tbg. Circ ball out w/rig pump. ND tree, work 2³/₈" tbg & got it to sting into cavity. PT both strings of tbg to 4000#, held. Bled press off. NU tree. PT tree void to 5000#, held. Dropped pump. CC: \$119,072. Pmpd 0 BO, 298 BW, 18 MCF, 14 hrs.
- 4/14/96 Pmpd 56 BO, 121 BW, 75 MCF, 24 hrs.
- 4/15/96 Pmpd 148 BO, 126 BW, 75 MCF, 24 hrs.
- 4/16/96 Pmpd 11 BO, 15 BW, 41 MCF, FL @ pump.
- 4/17/96 Pmpd 31 BO, 38 BW, 61 MCF, 24 hrs.
- 4/18/96 Pmpd 26 BO, 19 BW, 51 MCF, PP 3000#, 20 hrs.
Down 4 hrs - gas engine. Check FL, well pumped off @ cavity @ 10,098'.
- 4/19/96 Pmpd 28 BO, 11 BW, 51 MCF, PP 3000#, 24 hrs.
- 4/20/96 Pmpd 21 BO, 14 BW, 58 MCF, PP 2900#, 20 hrs. Down 4 hrs - CO pump.
- 4/21/96 Pmpd 25 BO, 15 BW, 53 MCF, PP 2900#, 24 hrs. Well pumped off.
Drop from report until further activity. Prior production - uneconomic.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Brotherson #2-3B4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-31008

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1226' FSL & 1933' FWL

County: Duchesne

QQ, Sec., T., R., M.: SESW Section 3-T2S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CO
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAR 11 1997
DIVISION OF OIL, GAS AND MINING

13.

Name & Signature:

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

03/11/97

(This space for State use only)

BROTHERSON #2-3B4
Section 3 T2S R4W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. NDWH NUBOP. POOH w/2-3/8" sidestring. Rlse TAC set @ 10,265', POOH w/2-7/8" DSS HT tbg.
2. RIH w/5" cleanout tools and cleanout to PBTD @ 13,954'. POOH
3. PU and RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.33# P-110 tbg. Set pkr @ 12,782'. Attempt to keep backside full. Perfs open above @ 12,716' and below @ 12,844'.
4. MIRU Dowell to acidize Wasatch interval from 12,844-13,902' w/9000 gals 15% HCL per attached treatment schedule. MTP 9000 psi.
5. Swab back load and test. Rlse pkr, POOH and LD tbg.
6. RIH w/dual string production equipment. Set TAC @ 10,262'. Return well to prod.

Well Name: Brotherson #2-3B4

Date: 2/19/97

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,600			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,500	225
Flush	7	5,700			
Totals	(gals):	10,300	3,000	9,000	450, 1.3 S.G.
	(bbls):	245	71	214	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations from 12,844' - 13,902'
Packer set @ 12,782'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

WELL PROFILE

OF ATOR Coastal Oil + Gas
 WELL # Brotherston 2-384
 FIELD Altament
 COUNTY Duchesne
 STATE Utah
 DATE 4-12-96

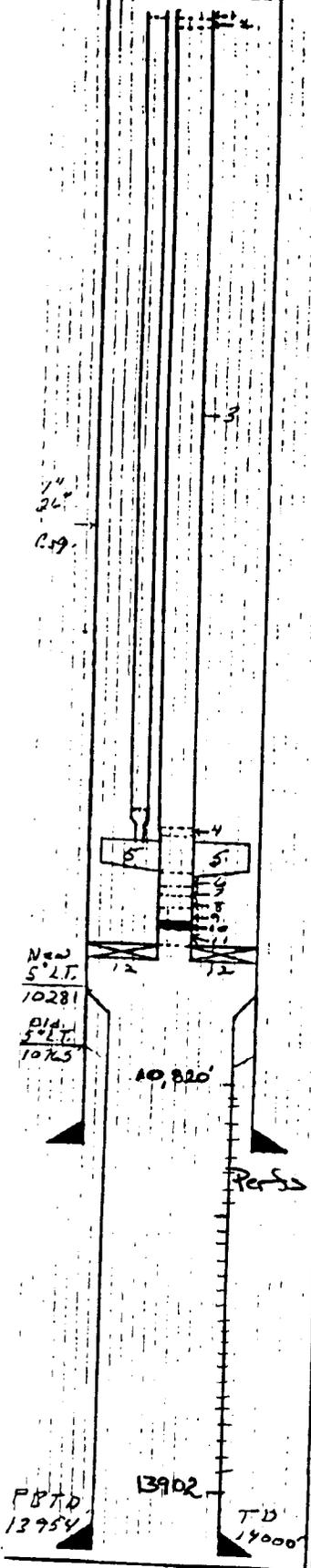
	String	Liner	Tubing	
SIZE	7" 5"	2 3/8"	2 3/8"	2 3/8"
WEIGHT	26# 18"	65#	4.7	
GRADE	N-80 S 75 P110 P110	N-80	N-80	
THREAD	LT+C H51 FLYB	DSS-HT	DSS-HT	
DEPTH	1100-			

NEW COMPLETION WORKOVER

ITEM NO.	EQUIPMENT AND SERVICES	
	2 3/8" Tbg. Detail	
	Stretch	4.01
	KB	22.00
1	Hanger 2 3/8" 8 th Top + Bottom	.81
2	Xover 2 3/8" 8 th Pin X 2 3/8" DSS-HT Pin	.31
3	327 Jt. 2 3/8" N-80 DSS-HT Tbg.	10070.21
4	Xover 2 3/8" DSS-HT Box X 2 3/8" 8 th Pin	.61
5	Trico 220 Surge Cavity @ 10098'	28.98
6	1 Jt. 2 3/8" N-80 8 th Tbg.	32.46
7	2 3/8" N-80 8 th Tbg. Sub	4.13
8	4 1/2" N-80 PBGR (New Style)	32.43
9	1 Jt. 2 3/8" N-80 8 th Tbg.	33.00
10	2 3/8" Solid Plug	.75
11	1 Jt. 2 3/8" N-80 8 th Tbg. Perf. Top to Bottom	92.51
12	M.S.O.T. 7" B-2 TAC w/Carbide Slips	2.82
		10265.01
	2 3/8" Tbg. Side String Detail	
	KB	22.00
A	Hanger 2 3/8" 8 th Top + Bottom	.80
B	2 3/8" N-80 8 th Tbg. Sub	9.61
C	2 3/8" N-80 8 th Tbg. Sub	1.90
D	Xover 2 3/8" 8 th Box X 2 3/8" DSS-HT Pin	.80
E	2 3/8" N-80 DSS-HT Tbg. Sub	2.06
F	350 Jt. 2 3/8" N-80 DSS-HT Tbg.	10064.36
G	Trico Stinger	2.80
		10104.33

COMMENTS: POOH w/Prodi Equip. - Retrieved RPP @ 10757'-R1H + set Ptn. @ 10800' - Swabbed, getting ammonia in Wtr. - POOH w/ Tbg. + 5" Plug - R1H + set 7" Ptn. @ 10754' - Swabbed, getting ammonia Wtr. - POOH w/ Tbg. + Plug - R1H w/mill + dressed out tie back lgt. - POOH Cutter's R1H + set wire line set RPP @ 10900' - Dump 1 Sx. sand on R1 P.U. + R1H w/Baker tie back assembly, 464' 5" H501 Gsg. liner Hanger 2.2-4 3/4" D.C.'s. + 316 Jt. 3 1/2" Tbg. - Cmt. w/200 Sx. Class H Cmt. - POOH 1.0. 93' 13g. D.C. + setting tool - Drilled out Cmt. - Put well back on Prod.

PREPARED BY _____ OFFICE _____ PHONE _____



Oil Well Servicing Completion Riggs and Equipment Rig # 20

WESTERN OIL WELL SERVICE CO. P.O. Box 1518 - Orem (801) 722-3451

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1226' FSL & 1933' FWL
QQ, Sec., T., R., M.: SESW Section 3-T2S-R4W

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
N/A
7. Unit Agreement Name:
N/A
8. Well Name and Number:
Brotherson #2-3B4
9. API Well Number:
43-013-31008
10. Field and Pool, or Wildcat:
Altamont

County: Duchesne
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

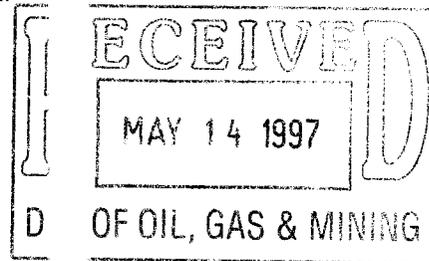
Date of work completion 4/26/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 05/12/97

(This space for State use only)

no fee credit 6/97

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CO & ACIDIZE LWF WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 68.3% AFE: 27024
TD: 14,000' PBTB: 13,954'
PERFS: 10,820'-13,902'
5" @ 10,670'
CWC(M\$): 73.0

4/8/97 **ND WH, NU BOP.**
MIRU. CC: \$2249.

4/9/97 **POOH w/2 7/8" tbg.**
ND WH, NU BOP. Sting out of duel string cavity @ 10,104'. POOH w/2 7/8" tbg & stinger. Change over equip to 2 7/8", rel TAC @ 11,266'. POOH w/2 7/8" tbg to 2300'. CC: \$6058.

4/10/97 **RIH & CO.**
POOH w/2 7/8" tbg, duel string casing BHA & 7" A/C. PU & rIH w/4 1/2" mill, CO tools, 2 7/8" & 2 7/8" tbg. Tag @ 11,200', CO to 11,325'. Hang back swivel, POOH to 11,096'. CC: \$9727.

4/11/97 **POOH w/CO tools.**
EOT @ 11,096'. RIH, tag fill @ 11,325'. PU pwr swivel, CO to 11,356' (30 7/8 hrs). CO tools plugged, RD pwr swivel. POOH w/40 jts 2 7/8" tbg. Fill csg w/85 bbls TPW, well will circ. CC: \$15,117.

4/12/97 **Shut dn for weekend.,**
EOT @ 10,143', POOH w/CO tool. CC: \$19,198.

4/13/97 No activity.

4/14/97 **RIH & CO.**
RIH w/4 1/2" DB, 2 7/8" & 2 7/8" tbg, tag @ 11,330'. RU drlg equip, fill hole w/60 bbls TPW, CO to 11,488', 158 1/4 hrs, 35 FPH, circ clean, hung swivel back, POOH w/14 jts 2 7/8" tbg, EOT @ 11,056'. CC: \$22,931.

4/15/97 **RIH & CO.**
RIH & PU swivel, fill well w/24 bbls TPW, start CO @ 11,488' to 12,090', 9 1/2 hrs, 60 1/2', 63.4 FPH. Circ hole clean, hung power swivel back. POOH w/2 7/8" tbg to 11,962'. CC: \$26,506.

4/16/97 **RIH & CO.**
RIH, PU pwr swivel, CO from 12,090'-12,107', 17', fell free, hang back swivel. RIH, tag @ 12,720', CO to 12,947', 227 7/8 hrs, 30.2 FPH, circ hole clean, hang back pwr swivel. POOH w/2 7/8" tbg, EOT @ 12,694' - bit has been plugging w/formation rocks. CC: \$30,841.

4/17/97 **RIH w/2 7/8" tbg.**
RIH, PU swivel & CO from 12,947' to 12,950' (3 1/2) hrs. Unable to keep bit from plugging. Circ hole clean. RD drlg equip. POOH w/2 7/8" tbg, 2 7/8" tbg & 4 1/2" DB. Bit was plugged w/shale. RIH w/4 1/2" tooth bit, 2 7/8" & 2 7/8" tbg to 125'. CC: \$35,327.

4/18/97 **RIH & CO.**
RIH w/4 1/2" bit, tag @ 12,950'. PU swivel, fill hole w/243 bbls TPW, circ w/4-5 BPM @ 400 psi w/50% returns drlg from 12,950' to 13,200', fell through. Hung back swivel, RIH, tag @ 13,455', broke circ, POOH w/2 7/8" tbg, EOT @ 13,147'. CC: \$40,935.

4/19/97 **POOH w/2 7/8" tbg.**
RIH, PU power swivel, fill well w/250 bbls TPW, CO from 13,455' to 13,927'. Did not make any hole in last hr, acts like on iron, 472 1/6 hrs, 78.6 FPH. Hit several bridges RIH, btm perf @ 13,902', circ hole clean, rd drlg equip, POOH w/2 7/8" tbg, EOT @ 9018'. CC: \$45,805.

4/20/97 **Acidize w/coil tbg 4/22/97.**
POOH w/2 7/8", 2 7/8" & 4 1/2" tooth bit. CC: \$47,951.

4/21/97 **Prep to acidize w/CTU.**
CC: \$48,253.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CO & ACIDIZE LWR WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 68.3% AFE: 27024

- 4/22/97 **WOO.**
Attempt to RU Dowell, could not - not enough room between derrick & tbg, RIH w/120 jts & LD. RU Dowell. RIH w/3.5 wash tool on 1 1/2" coil tbg. RIH to 13,902', start acid @ 2 BPM + 800 SCFPM of N₂ @ 3000# pulling out @ 25 FPM to 11,200'. RIH, pump @ 2 BPM acid + 800 SCFPM N₂ @ 3000# @ 25 FPM to 13,902'. End of acid, flush tbg w/10 soda ash pill. POOH 25 FPM while jetting N₂ @ 2000 SCFPM, stop @ 11,200', then cont to jet @ 2000 SCFPM, well flowing w/1300# to frac tk while POOH, jetting w/2000 SCFPM. RD Dowell CTU while flowing well. Well flowed 206 BF/4 1/2 hrs, PH 7.0, trace oil. Pump 18,000 gal. 15% HCL + 800 SCF/bbl N₂. CC: \$123,949.
- 4/23/97 **Hydrotest RIH.**
PU & RIH w/120 jts 2 7/8" tbg, flush w/30 bbls TPW. POOH. PU BHA, RU & hydrotest to 8500#. RIH w/2 7/8" tbg to 7360'. CC: \$130,832.
- 4/24/97 **RD.**
Hydrotest to 8500#. RIH w/2 7/8" tbg, set TAC @ 10,265', SN @ 10,125', TAC set w/20,000# tension.. Change over to 2 3/8" tbg, RIH w/stinger. Sting into pump cavity @ 10,100', land 2 3/8" on WH w/6000# comp, ND BOP, NU WH, test WH to 5000# - ok. RU Delsco, RIH w/standing valve @ seat @ 10,265'. POOH & RD Delsco. Fill tbg w/ 30 bbls TPW, test to 4000# - ok. NU WH & flowline CC: \$137,560.
- 4/25/97 Pmpd 197 BO, 38 BW, 0 MCF, 1800#, 4.4 SPM, 20 hrs.
- 4/26/97 Pmpd 380 BO, 283 BW, 949 MCF, 1800#, 4.4 SPM, 21 hrs. Pmp change.
Prior production: Pmpd 6 BO, 12 BW, 0 MCF.
Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: Coastal Oil & Gas Corporation

3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1226' FSL & 1933' FWL
QQ, Sec., T., R., M.: SESW Section 3-T2S-R4W

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Brotherson #2-3B4

9. API Well Number:
43-013-31008

10. Field and Pool, or Wildcat:
Altamont

County: Duchesne

State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Convert to red pump
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 11/07/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature



Title: Sheila Bremer

Environmental & Safety Analyst

Date

11/14/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-3B4 (CONVERT TO ROD PUMP)

ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 68.3% AFE: 27345
TD: 14,000' PBTD: 13,951'
PERFS: 10,814'-13,901'
5" @ 10,670'
CWC(M\$): 154.9

10/24/97 **POOH & LD 2 7/8" DSS-HT prod tbg.**
MIRU. ND WH. NU BOP. Flush 2 7/8" side string tbg w/40 bbls TPW. POOH & LD 2 7/8" DSS-HT side string tbg, 330 jts, xo to 2 7/8" tbg. Rel 7" TAC @ 10,260'. CC: \$4026.

10/25/97 **PU 4 1/2" mill & cOT.**
POOH w/2 7/8" DSS tbg & LD. RU Delsco. RIH w/4" gauge ring, tag @ 11,750'. POOH, RD. CC: \$7309.

10/26/97 **Milling on scale.**
PU 4 1/2" mill & COT on 2 7/8" & 2 7/8" tbg. RIH, tag @ 11,798'. RU swivel. CC: \$13,089.

10/27/97 **POOH w/CO tools.**
EOT @ 11,738'. RIH w/Fourstar 4 1/2" CO tools, tag fill @ 11,798'. RU swivel. Mill 15' hard fill to 11,813'. Swivel dn 4 jts 2 7/8" tbg. RD swivel. RIH w/60 jts 2 7/8" tbg, tagging soft bridges, tag hard fill @ 13,836'. RU swivel. Mill fill from 13,836' to 13,932'. Lost stroke on the bailer, junk on PBTD @ 13,932' (btm perf @ 13,901'). RD swivel, POOH & LD 78 jts 2 7/8" work string. EOT @ 6954'. CC: \$17,725.

10/28/97 **RIH w/2 1/2" x 1 1/4" pump.**
EOT @ 6954'. POOH & LD Fourstar 4 1/2" CO tools & 41 jts 2 7/8" tbg. PU 2 7/8" prod BHA & RIH. ND BOP, set 7" TAC @ 9948' w/25,000# tension. PSN @ 10,166', EOT @ 10,238'. NU WH, xo equip to rods. Pump 20 bbls TPW dn tbg. Pump 220 gals scale inhibitor, flush w/160 bbls TPW. CC: \$124,018.

10/29/97 **Well on production.**
PU 2 1/2" x 1 1/4" Trico pump. Prep & PU full string of el rods. Seat pump @ 10,166'. Fill tbg w/25 bbls TPW. Test 1000#, ok. RD rig. Slide in rotoflex unit. Turn to prod. CC: \$164,084.
Pmpd 9 BO, 226 BW, 0 MCF, 4.7 SPM, 12 hrs.

10/30/97 Pmpd 2 BO, 481 BW, 18 MCF, 4.7 SPM, 24 hrs.

10/31/97 Pmpd 0 BO, 474 BW, 23 MCF, 4.7 SPM, 24 hrs.

11/1/97 Pmpd 8 BO, 471 BW, 46 MCF, 4.7 SPM, 24 hrs.

11/2/97 Pmpd 108 BO, 341 BW, 78 MCF, 4.7 SPM, 24 hrs.

11/3/97 Pmpd 127 BO, 307 BW, 78 MCF, 4.7 SPM, 24 hrs.

11/4/97 Pmpd 131 BO, 316 BW, 78 MCF, 4.7 SPM, 24 hrs.

11/5/97 Pmpd 120 BO, 332 BW, 78 MCF, 4.7 SPM, 24 hrs.

11/7/97 Pmpd 125 BO, 337 BW, 79 MCF, 4.7 SPM, 24 hrs.
Prior production: Pmpd 0 BO, 0 BW, 0 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 19

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

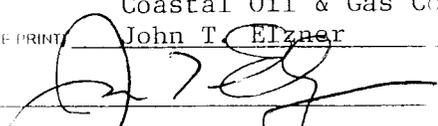
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

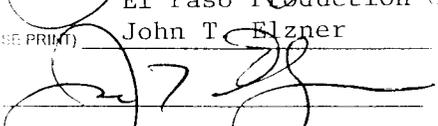
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company
John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 11 2001

DIVISION OF
OIL, GAS AND MINING



0610204 8100

010162788

Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
EVANS 2-19B3 (CA 96-78)	43-013-31113	1777	19-02S-03W	FEE	OW	P
HANSON 1-2B3	43-013-30629	2390	24-02S-03W	FEE	OW	P
BROTHERSON 1-2B4 (CA 96-35)	43-013-30062	1570	02-02S-04W	FEE	OW	P
BROTHERSON 2-2B4 (CA 96-35)	43-013-30855	8420	02-02S-04W	FEE	OW	P
BROTHERSON 2-3B4	43-013-31008	10165	03-02S-04W	FEE	OW	P
OMAN 2-4B4	43-013-30645	9125	04-02S-04W	FEE	OW	P
CHRISTENSEN 3-4B4	43-013-31142	10481	04-02S-04W	FEE	OW	S
CHANDLER 1-5B4 (CA NW-580)	43-013-30140	1685	05-02S-04W	FEE	OW	P
CHANDLER 2-5B4 (CA NW-580)	43-013-31000	10075	05-02S-04W	FEE	OW	P
CROOK 1-6B4	43-013-30213	1825	06-02S-04W	FEE	OW	S
POTTER 2-6B4	43-013-31249	11038	06-02S-04W	FEE	OW	P
FARNSWORTH 1-7B4	43-013-30097	1600	07-02S-04W	FEE	OW	S
FARNSWORTH 2-7B4	43-013-30470	1935	07-02S-04W	FEE	OW	P
ELLSWORTH 1-8B4	43-013-30112	1655	08-02S-04W	FEE	OW	P
ELLSWORTH 2-8B4	43-013-30898	2418	08-02S-04W	FEE	OW	P
ELLSWORTH 1-9B4 (CA 96-45)	43-013-30118	1660	09-02S-04W	FEE	OW	P
ELLSWORTH 2-9B4 (CA 96-45)	43-013-31138	10460	09-02S-04W	FEE	OW	S
BROTHERSON 1-10B4	43-013-30110	1614	10-02S-04W	FEE	OW	P
BROTHERSON 2-10B4	43-013-30443	1615	10-02S-04W	FEE	OW	P
BROTHERSON 2-11B4	43-013-31078	1541	11-02S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/03/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/03/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/03/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
		9. Well Name and Number Brotherson #2-3B4
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	2. Name of Operator COASTAL OIL & GAS CORPORATION	10. API Well Number 43-013-31008
3. Address of Operator P.O. BOX 1148 VERNAL, UT 84078	4. Telephone Number (435) 781-7023	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 1226' FSL & 1933' FWL County : Duchesne QQ, Sec. T., R., M : SE/SW SEC. 3, T2S, R4W State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other <u>Equipment Move</u></td> <td></td> </tr> </table> <p>Approximate Date Work Will Start <u>Upon AFE Approval</u></p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>Equipment Move</u>		<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other <u>Equipment Move</u>																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The 500 Bbl welded tank that is currently at the Brotherson #2-3B4 will be moved to the Hanson Trust #1-32A3 battery.

8/21/01
D. Cameron

14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron Title Regulatory Analyst Date 07/20/01

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: BROTHERSON 2-3B4	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301331008
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226' FSL, 1933' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 3 2S 4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/2/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK TO THE SUBJECT WELL BETWEEN 6/19/2007 AND 7/2/2007:

**TOOH W/ RODS AND 2-7/8" TBG.
RUN SLICK LINE AND TAG TD @ 11621'. CLEANOUT TO 12525'. RIH W/ 2-7/8" TBG. SET TAC @ 9885' IN 25K TENSION.
EOT@ 10215'. P-TEST LINES TO 2000 PSI. PUMP 5000 GAL OF 15% HCL ACID AND FLUSH TO BTM PERF. CAUGHT
PRESSURE AFTER PUMPING 140 TTL BBLs FLUID. WELL STARTED CIRCULATING @ 198 BBL TTL FLUID.
RIH W/ ROD STRING. STROKE TEST TO 1000 PSI, OK.**

WELL RETURNED TO PRODUCTION ON 7/2/2007.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>7/20/2007</u>

(This space for State use only)

REGISTERED
JUL 3 1 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-3B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013310080000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226 FSL 1933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO REQUESTS PERMISSION TO PLUG BACK AND FRAC THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE.

Approved by the
 Utah Division of
 Oil, Gas and Mining

Date: June 15, 2009
 By: *Marie Okeefe*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 6/15/2009



Recompletion Procedure

Brotherson 2-3B4

To

Plugback and Propant Frac the Lower Green River

Section 3, T2S, R4W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____
Doug Sprague Date

Approved by: _____
Frank Seidel Date

Distribution (Approved copies):

Doug Sprague
Frank Seidel
Ben Sargent
Well File (Central Records)
Altamont Office (Well Files)

RECEIVED June 15, 2009

Recompletion Procedure
 Brotherson 2-3B4
 Section 3, T2S, R4W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 4,982'	3520	2020	564	394	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 & P-110' to 11,018'	8600 9960	5870 6210	717 830	593 693	6.276	6.151	.2148	8,340' (CBL)
Production Liner	5" 18# S-95 & P-110 @ 10,292' to 14,000'	12040 13940	12010 13450	501 580	512 606	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to top of liner (10,292'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 10,450'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,426'. Dump 10' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 SPF and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 9,500'±. Test frac string to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Acidize formation with 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 130 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 146° F at 10,141' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 140,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. RU slickline and check for fill. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7012						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:42	XL	15000	0.50	0.50	7.5	30.00	60.00	100-Mesh
3	Main frac pad	10:29	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	16:15	XL	14000	1.00	1.00	14.0	60.00	60.00	SinterLite Bauxite 20/40
5	Main frac slurry	23:55	XL	18000	2.00	2.00	36.0	60.00	60.00	SinterLite Bauxite 20/40
6	Main frac slurry	30:04	XL	14000	3.00	3.00	42.0	60.00	60.00	SinterLite Bauxite 20/40
7	Main frac slurry	35:32	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterLite Bauxite 20/40
8	Main frac flush	38:01	LINEAR 20	6270	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1982.6
2112.1

Design proppant pumped (klbs)

147.5

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
11018	Cemented Casing	6.276	7.000	26.000	C-95
3708	Cemented Casing	4.276	5.000	18.000	C-95

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9500	Tubing	3.826	4.500	15.500	C-95

Total frac string volume (bbls)
Pumping down Tubing

167.0

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5
Top of Perfs - TVD (ft)	9871	9961	10099	10227	10380
Bot of Perfs - TVD (ft)	9908	10059	10167	10331	10412
Top of Perfs - MD (ft)	9871	9961	10099	10227	10380
Bot of Perfs - MD (ft)	9908	10059	10167	10331	10412
Perforation Diameter (in)	0.340	0.340	0.340	0.340	0.340
# of Perforations	15	27	36	45	15

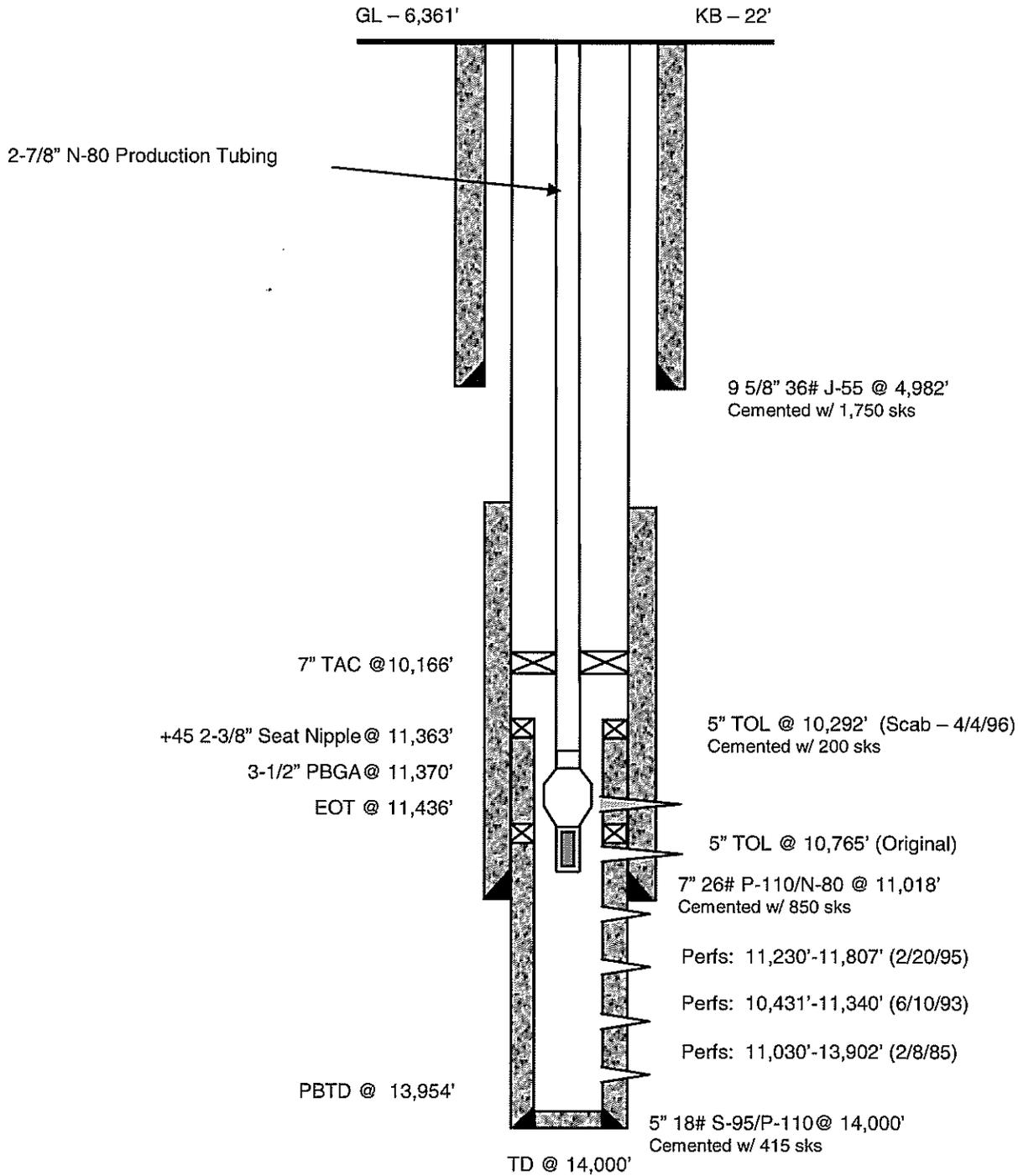
Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9500	9500	9500	0.0	0.000	0.000	3.826
Casing	792	10292	10292	0.0	0.000	0.000	6.276
Casing	88	10380	10380	0.0	0.000	0.000	4.276

Wellbore Diagram

Brotherson 2-3B4

Duchesne Co, Utah
 Altamont / Blue Bell Field
 API - 43-013-31008
 EP Lease - 10001408



RDS 9/26/07

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-3B4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013310080000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226 FSL 1933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO REQUESTS PERMISSION TO PLUG BACK AND FRAC THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE.

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY**

June 25, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/15/2009	



Recompletion Procedure

Brotherson 2-3B4

To

Plugback and Propant Frac the Lower Green River

Section 3, T2S, R4W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____ Date _____
Doug Sprague

Approved by: _____ Date _____
Frank Seidel

Distribution (Approved copies):

Doug Sprague
Frank Seidel
Ben Sargent
Well File (Central Records)
Altamont Office (Well Files)

Recompletion Procedure
 Brotherson 2-3B4
 Section 3, T2S, R4W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 4,982'	3520	2020	564	394	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 & P-110' to 11,018'	8600 9960	5870 6210	717 830	593 693	6.276	6.151	.2148	8,340' (CBL)
Production Liner	5" 18# S-95 & P-110 @ 10,292' to 14,000'	12040 13940	12010 13450	501 580	512 606	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to top of liner (10,292'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 10,450'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 10,426'. Dump 10' of cement on top. RD EL.
6. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

7. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, 3 SPF and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
8. Pick up treating packer with circulating port and RIH with 4 1/2" frac string. Set packer at 9,500'±. Test frac string to 8,500 psi.
9. MI and RU stimulation company and wellhead isolation tool.
10. Acidize formation with 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 130 Bio-Ball sealers (Brown or Green) evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Bottom hole static temperature is 146° F at 10,141' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period.
11. Pump the Stage # 1 crosslinked gel frac treatment with 140,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All fluids to contain 2% KCl substitute, scale inhibitor, biocide, and 2.0 gpt MA-844 provided by frac company. Heat the treating water to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 60 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures.
13. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
14. RU slickline and check for fill. Run production assembly based on well productivity.
15. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Design Treatment Schedule

Stage #	Stage Type	Elapsed Time min:sec	Fluid Type	Clean Volume (gal)	Prop Conc 1 (ppg)	Prop Conc 2 (ppg)	Stage Prop. (klbs)	Slurry Rate 1 (bpm)	Slurry Rate 2 (bpm)	Proppant Type
Wellbore Fluid			2% KCL	7012						
1	Main frac pad	1:35	XL	2000	0.00	0.00	0.0	30.00	30.00	
2	Main frac pad	9:42	XL	15000	0.50	0.50	7.5	30.00	60.00	100-Mesh
3	Main frac pad	10:29	XL	2000	0.00	0.00	0.0	60.00	60.00	
4	Main frac slurry	16:15	XL	14000	1.00	1.00	14.0	60.00	60.00	SinterLite Bauxite 20/40
5	Main frac slurry	23:55	XL	18000	2.00	2.00	36.0	60.00	60.00	SinterLite Bauxite 20/40
6	Main frac slurry	30:04	XL	14000	3.00	3.00	42.0	60.00	60.00	SinterLite Bauxite 20/40
7	Main frac slurry	35:32	XL	12000	4.00	4.00	48.0	60.00	60.00	SinterLite Bauxite 20/40
8	Main frac flush	38:01	LINEAR 20	6270	0.00	0.00	0.0	60.00	60.00	

Design clean volume (bbls)
Design slurry volume (bbls)

1982.6
2112.1

Design proppant pumped (klbs)

147.5

Casing Configuration

Length (ft)	Segment Type	Casing ID (in)	Casing OD (in)	Weight (lb/ft)	Grade
11018	Cemented Casing	6.276	7.000	26.000	C-95
3708	Cemented Casing	4.276	5.000	18.000	C-95

Surface Line and Tubing Configuration

Length (ft)	Segment Type	Tubing ID (in)	Tubing OD (in)	Weight (lb/ft)	Grade
9500	Tubing	3.826	4.500	15.500	C-95

Total frac string volume (bbls)
Pumping down Tubing

167.0

Perforated Intervals

	Interval #1	Interval #2	Interval #3	Interval #4	Interval #5
Top of Perfs - TVD (ft)	9871	9961	10099	10227	10380
Bot of Perfs - TVD (ft)	9908	10059	10167	10331	10412
Top of Perfs - MD (ft)	9871	9961	10099	10227	10380
Bot of Perfs - MD (ft)	9908	10059	10167	10331	10412
Perforation Diameter (in)	0.340	0.340	0.340	0.340	0.340
# of Perforations	15	27	36	45	15

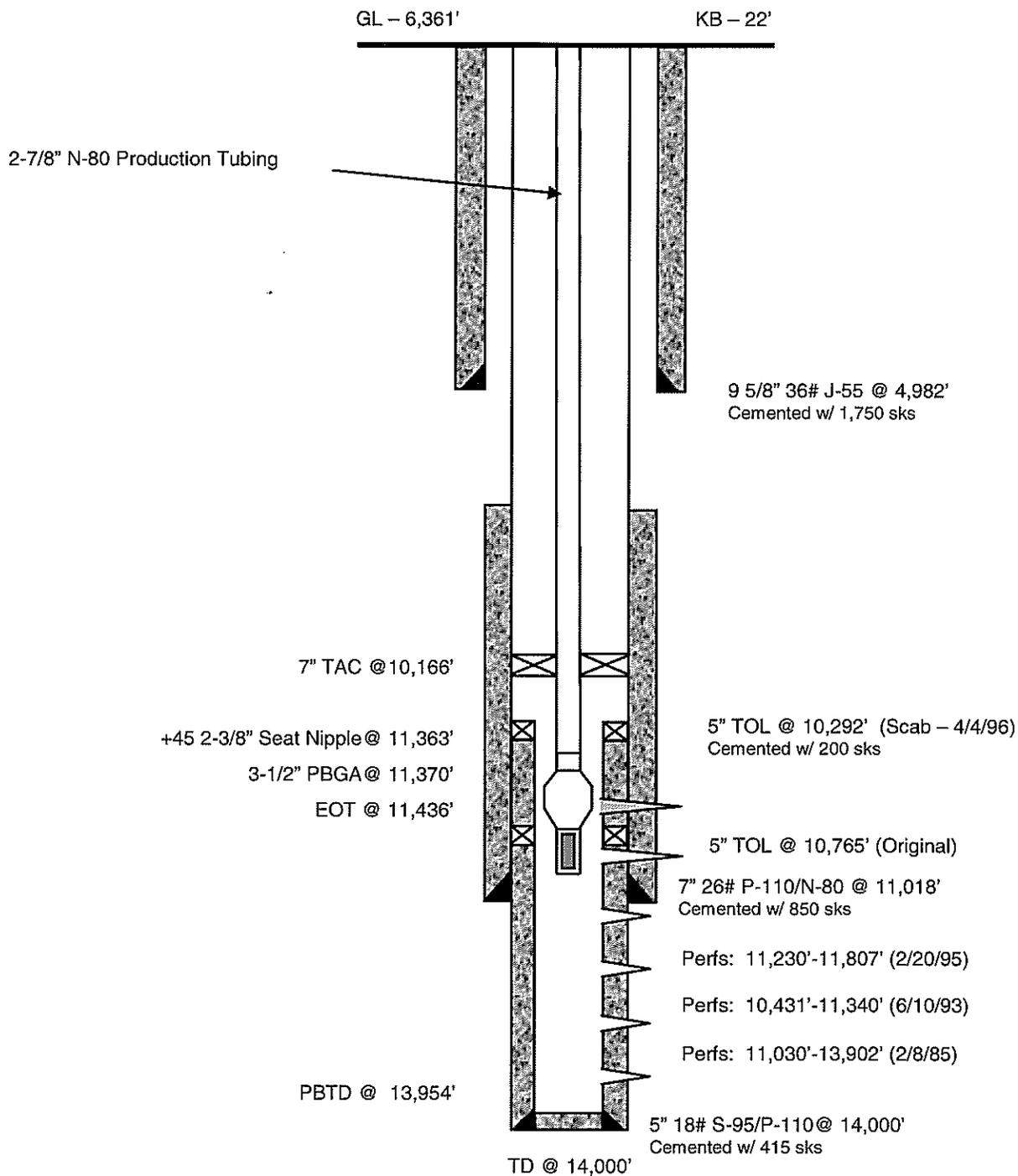
Path Summary

Segment Type	Length (ft)	MD (ft)	TVD (ft)	Dev (deg)	Ann OD (in)	Ann ID (in)	Pipe ID (in)
Tubing	9500	9500	9500	0.0	0.000	0.000	3.826
Casing	792	10292	10292	0.0	0.000	0.000	6.276
Casing	88	10380	10380	0.0	0.000	0.000	4.276

Wellbore Diagram

Brotherson 2-3B4

Duchesne Co, Utah
 Altamont / Blue Bell Field
 API - 43-013-31008
 EP Lease - 10001408



RDS 9/26/07

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

43 013 31008
Brotherson 2-3B4
3 2S 4W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

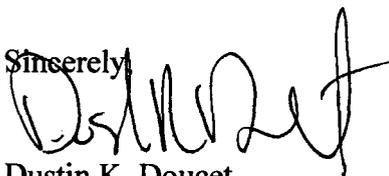
1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
→ 20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 3108
Brotherson 2-3B4
3 25 4W

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

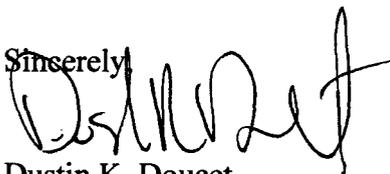
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
→ 18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-3B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226 FSL 1933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/7/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well makes Trona (Ammonia) water. It was unsuccessfully squeezed in 2008. We plan to fix wellbore and reactivate well in early 2015.

REQUEST DENIED
 Utah Division of
 Oil, Gas and Mining

Date: January 07, 2015

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/7/2014	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310080000

Information provided indicates lack of wellbore integrity. Immediate action should be taken to either repair leak or take such remedial action or provide additional information as necessary to ensure well is not a threat to public health, safety or the environment.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 31008
Brotherson 2-3B4
3 2S 4W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EP Energy
March 21, 2016

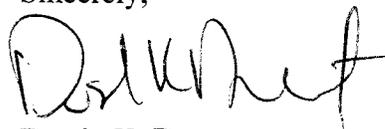
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

→

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERTON 2-3B4
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013310080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1226 FSL 1933 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 03 Township: 02.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached P&A procedure with current and post WBD's.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 11, 2016

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310080000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #1A: A 200' plug (± 20 sx) shall be spotted on a CIBP set @ 11,100' from $\pm 11,100'$ to 10,900'. This will isolate the open perms in the Wasatch formation as required by R649-3-24-3.2.**
- 3. Add Plug #3A: RIH and perforate 7" @ 3700'. Establish injection into perms. RIH with CICR and set at 3650'. Sting into CICR and establish circulation down the 7" casing back up the 7" x 9 5/8" annulus. M&P 41 sx cement, sting into CICR pump 30 sx, sting out and dump 11 sx on top of CICR. If injection into the 7" perms cannot be established: M&P 20 sx cement from 3750' to 3650'.**
- 4. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 5. All annuli shall be cemented from a minimum depth of 100' to the surface. Note: perf @ 100' not written in proposed procedure.**
- 6. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

8/10/2016

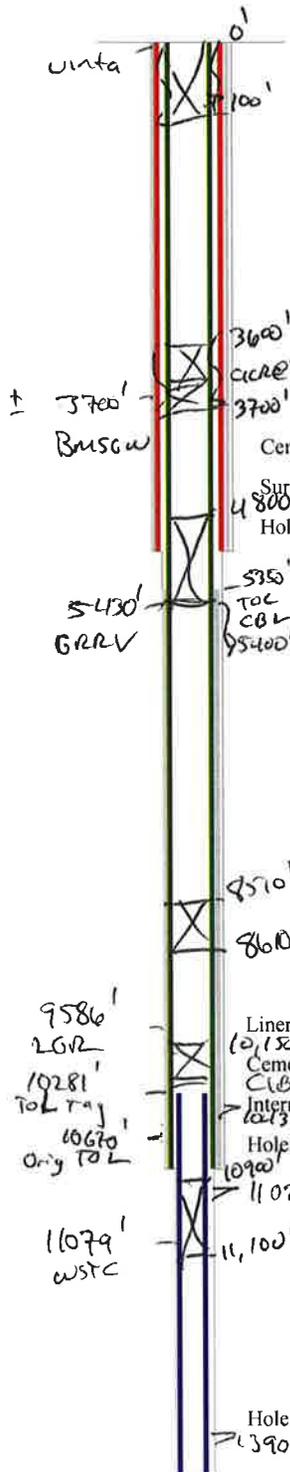
Wellbore Diagram

r263

API Well No: 43-013-31008-00-00 **Permit No:** **Well Name/No:** BROTHERSON 2-3B4
Company Name: EP ENERGY E&P COMPANY, L.P.
Location: Sec: 3 T: 2S R: 4W Spot: SESW
Coordinates: X: 557341 Y: 4464905
Field Name: ALTAMONT
County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (CF/CF)
HOL1	4982	12.25			
SURF	4982	9.625	36		2.304
HOL2	11018	8.75			
II	11018	7	26		4.655
HOL3	14000	6.25			
LI	14000	5	18		10.028
					9 5/8" x 7" → 5.995



* Plug #4
 * Perf @ 100'
 $\frac{100}{100} = 20 \text{ SK}$
 $\frac{100}{100 / (1.05)(5.995)} = 16 \text{ SK}$
 36 SK Proposed 15 SK ✓ OK.

* Add Plug #3A
 inside out across BMSGW; offset inj. zone → 3700' to 3600'
 Perf @ 3700', C/C @ 3650'
 Below: $\frac{100}{100 / (1.05)(4.655)} = 11 \text{ SK}$ pump 30 SK
 Above: $\frac{100}{100 / (1.05)(5.995)} = 16 \text{ SK}$
 Cement from 4982 ft. to surface
 Surface: 9.625 in. @ 4982 ft.
 Hole: 12.25 in. @ 4982 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	11018	5350	UK	850
LI	14000	10292	UK	615
SURF	4982	0	UK	1750

Plug #3
 $(20 \text{ SK}) \times (1.05) \times (4.655) = 982'$
 TOC @ 4417'
 Proposed 4800' ✓ OK.

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11020	13902			
10431	11340			

Plug #2
 $\frac{20 \text{ SK}}{20 \text{ SK}} = 100'$
 TOC @ 8570' ✓ OK

Plug #1
 $(20 \text{ SK}) \times (1.05) \times (4.655) = 98'$
 TOC @ 10,150' ✓ OK.

Formation Information

Formation	Depth
UNTA	0
BMSW	3700
GRRV	5430
GRRVL	9586
WSTC	11079

* Add Plug #1A
 * Isolate with
 (fr. 11,100' to 10,900')
 $\frac{200}{200 / (1.05) \times (10.028)} = 19 \text{ SK}$
 Spot 20 SK on C/B if possible

2 PA WDW 2-3 miles N
 inj. in Unta = 3700' - 5000'

TD: 14000 **TVD:** **PBTD:**

Brotherson 2-3B4

API # 43-013-31008

Altamont Field – Duchesne County, Utah

1,933' FWL, 1,226 FSL, SE ¼, SW ¼, Sec. 3 T2S, R4W U.S.M

Regulatory Plug & Abandonment Procedure

AFE – Pending

Prepared By:

PDP Completions Engineer: Jon Weitzel – PDP Completions Engineer

Approved By:

Completions Engineer: _____
Robert Fondren – Completion Engineer Date

Operations Supervisor: _____
Troy Anderton – Operations Supervisor – Central Division Date

Engineering Manager: _____
Barry Lloyd – Manager Completions – Central Division Date

Distribution (Approved copies):

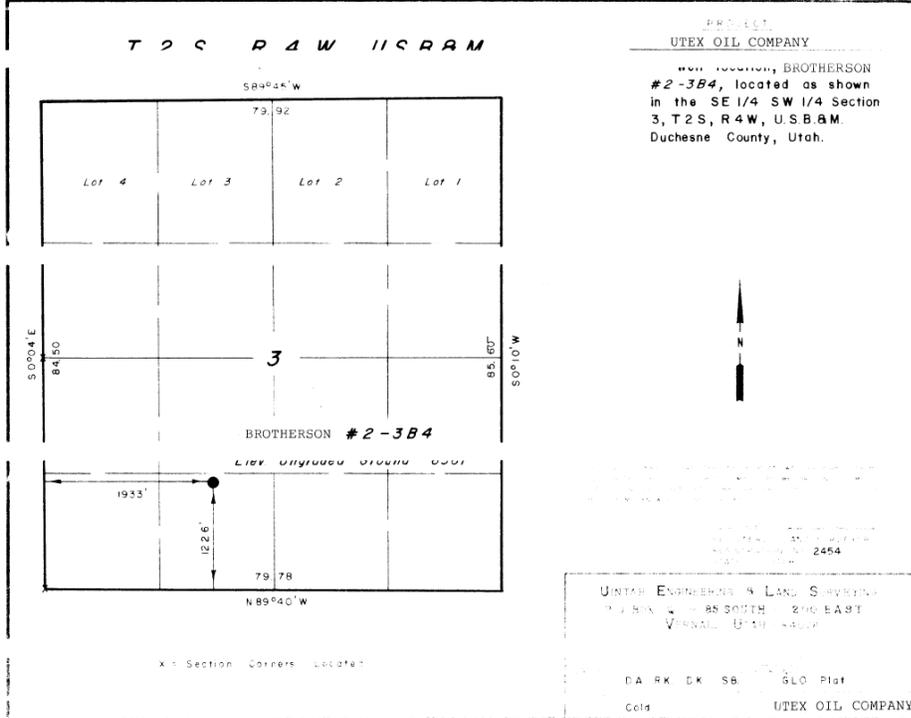
Jon Weitzel
Robert Fondren
Barry Lloyd
Joe Sager
Troy Anderton
Well File (Central Records) / Altamont Office (Well Files)

Brotherston 2-3B4 Plug and Abandonment Procedure

Well Location:

Altamont Field – Duchesne County, Utah

1,933' FWL, 1,226 FSL, SE ¼, SW ¼, Sec. 3 T2S, R4W U.S.M



Current Well Status:

This well is currently shut in with tubing and rods in the well.

Casing Fluid: Produced Fluid
TD: 14,000'
PBTD: 13,954'

Casing and Tubing Summary									
Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# J-55 @ 4,982'	3,520	2,020	564	489	8.921	8.765	0.434	SURF
Intermediate Casing	7" 26# N-80 @ 11,018'	7240	5410	667	604	6.276	6.151	0.215	Unknown
	7" 26# P-110	9960	6230	693	830	6.094	5.969	0.215	
Production Liner	5" 18# P-110 @ 10,765' – 14,000'	13,940	13,450	580	606	4.276	4.151	0.997	Unknown
Scab Liner	5" 18# S-95 H521 @ 10,292' – 10,765'	12,040	12040			4.276	4.151	0.997	Unknown
Production Tubing	2-3/8" 4.7# N-80 8rd	11,200	11,780			1.995	1.901		N/A
	2-7/8" 6.5# N-80 8rd	10,570	11,160			2.441	2.347		N/A

Brotherson 2-3B4 Plug and Abandonment Procedure

Current Wellbore Schematic



Current Wellbore Schematic as of 6/15/2016

Company Name: EP Energy
 Well Name: Brotherson 2-3B4
 Field, County, State: Altamont - Bluebell, Duchesne County, Utah
 Surface Location: 1,933 FWL, 1,226 FSL Sec. 3, T2S, R4W U.S.M
 Producing Zone(s): Wasatch
 Notes: _____

Last Updated: June 15th, 2016
 By: J. Weitzel
 TD: 14,000
 BHL: _____
 RKB: 22"
 Spud: October 21, 1984

306 jts tbg
Tubing Anchor @ ~9,633' w 20K tension
7 jts 2-7/8" tbg
Seating Nipple @ ~9,856'
(1) 2-7/8" tubing sub
4-1/2" PBGA
2 jts 2-7/8" tbg
5 3/4" Solid Plug and No-Go Nipple
EOT @ ~9,964'

ROD DETAIL
1 1/2" x 36' Polished Rod
(1) 1"x4' pony
113 (2,825') - 1" EL Rods
116 (2,900') - 7/8" EL Rods
136 (3,400') - 3/4" EL Rods
24 (600') - 1" EL Rods
2 1/2" x 1-1/4" x 36' Insert Pump

Foramtion Summary
 Green river: ≈5,700' - ≈11,000'
 Wasatch: ≈11,000' - TD

9 5/8" 36# J-55 @ 4,982'
 Cemented w/ 1,750 sx

3/2008 - Shot 4 holes @ 5,350
 squeezed 720 sx cmt
 CBL 3/2008 shows spotty cmt 5,350' - 5,600'

4/2008 - Shot 4 holes @ 8,560
 squeezed 175 sx cmt
 No CBL.

Initial Completion (2/8/1985)
 Perforations 11,030' - 13,902' (735 holes)
 Acidized w/ 27,000 gal 15% HCl

Recompletion (6/10/1993)
 Perforations 10,431' - 11,340' (306 holes)
 Acidized w/ 10,000 gal 15% HCl (7/17/1993)

Recompletion (2/19/1995)
 Perforations 11,020' - 12,243' (149 holes)
 Acidized 10,431' - 13,902'
 w/ 27,000 gal 15% HCl in 2 stages

Acidize (4/1997)
 11,200' - 13,902'
 w/ 18,000 gal 15% HCl

TOC Unknown

IUL (Scad 4/4/1996) @
 10,292'
 Cmt'd w/ 200 sx

TOL (Original) @ 10,765'

7" 26# P-110/N-80 @ 11,018'
 ID = 6.276", Drift = 6.151"
 Cmt'd w/ 850 sx

Current PBTD @ 13,810' (CO depth 10/2007)
 Initial PBTD @ 13,954'

5" 18# S-95/P-110 @ 14,000'
 ID = 4.276", Drift = 4.151"
 Cmt'd w/ 415 sx; TOC unknown

TD @ 14,000'

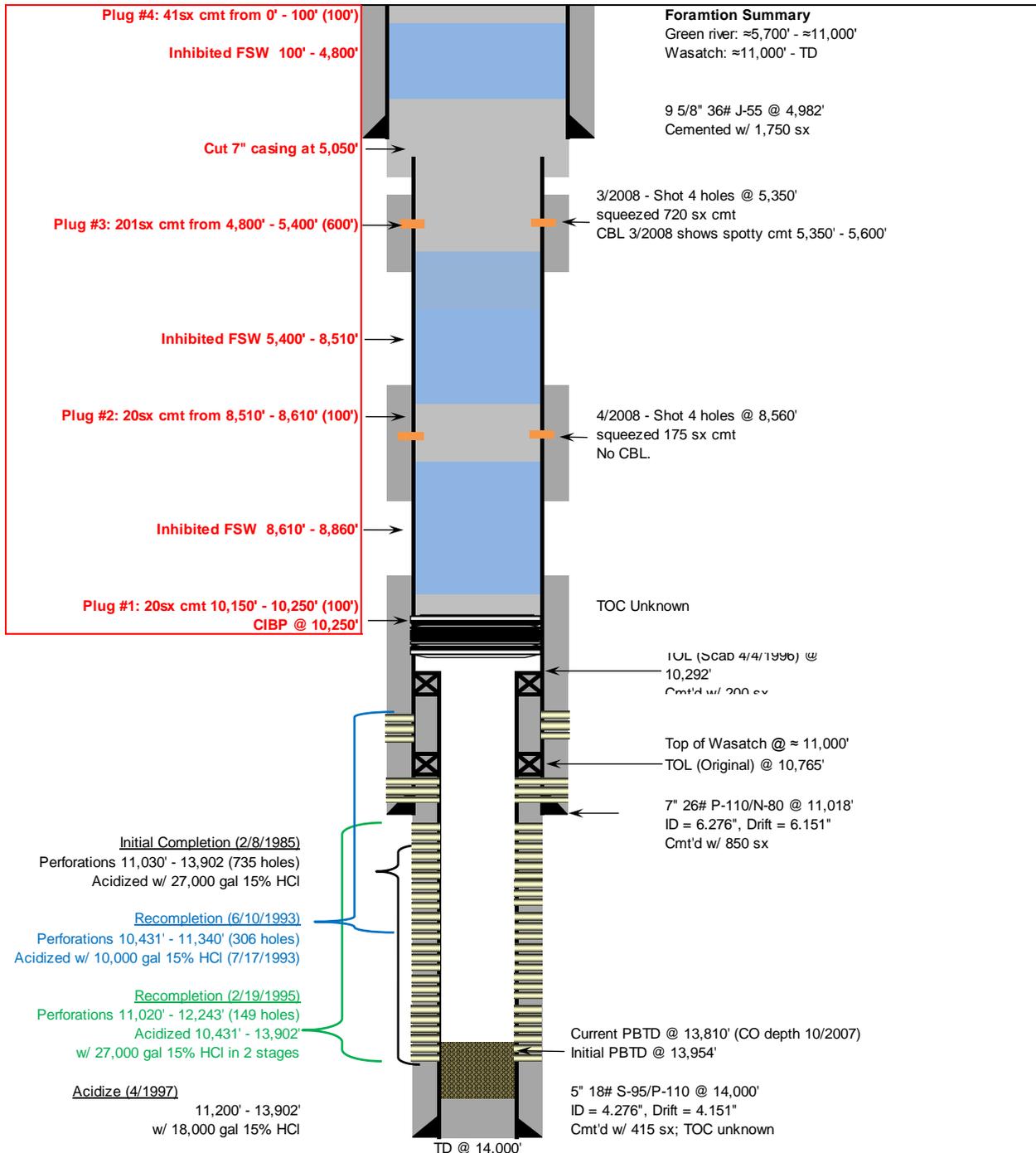
Brotherson 2-3B4 Plug and Abandonment Procedure

Proposed P&A Wellbore Schematic



Company Name: **EP Energy**
 Well Name: **Brotherson 2-3B4**
 Field, County, State: **Altamont - Bluebell, Duchesne County, Utah**
 Surface Location: **1,933 FWL, 1,226 FSL Sec. 3, T2S, R4W U.S.M**
 Producing Zone(s): **Wasatch**
 Notes: _____

Last Updated: **June 15th, 2016**
 By: **J. Weitzel**
 TD: **14,000**
 BHL: _____
 RKB: **22"**
 Spud: **October 21, 1984**



Brotherson 2-3B4 Plug and Abandonment Procedure

Plug & Abandonment Procedure

1. Notify:
 - Notify the Fort Duchesne Office of the BIA, 435-722-4320, at least 48 hours prior to initiating the plugging procedure
2. MIRU workover rig.
3. Bleed off annulus. RU hot oiler unit (35' away from well head) and pump hot water (or KCL) down backside to heat up tubing.
4. ND wellhead. NU BOP.
5. Test BOP to 5,000psi for at least 10 minutes. Record, date and sign test (wellsite supervisor). Record BOP serial number.
6. Attempt to release tubing anchor at $\approx 9,633'$.
 - a. a. If successful releasing TAC, proceed to POOH with tubing and flush tubing w/hot FSW, as needed. See WBS above for tubing detail.
 - i. Check for NORM.
 - ii. **If no NORM is found, note it in the daily report.**
 - iii. If NORM is found in the tubing; Follow EPE procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
 - b. If unsuccessful releasing TAC, contact engineer to discuss options.
7. MIRU wireline. RIH w/ 6" gauge ring for 7" OD 26# casing (Drift 6.151") to 10,260'. POOH w/ GR. If tag is higher, continue with procedure, otherwise skip to step 10.
8. PU 6-1/8" rock bit, 7" 26# casing scraper and 2-7/8" tbg (or work-string). Work down to 10,260' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
9. POOH standing back 2-7/8" tbg (or workstring) and lay down rock bit and csg scraper.
10. MIRU wireline. PU and RIH w/ 7" 26# CIBP. Set @ 10,250'. POOH w/ wireline.
11. RDMO wireline. MIRU workover rig.

Brotherson 2-3B4 Plug and Abandonment Procedure

Plug and Fill Summary						
	Bottom	Top	Length	BBLs	SX	cuft
Plug #4	100	-	100	8	41	43
Fill #3	4,800	100	4,700	363		2,040
Plug #3	5,400	4,800	600	38	201	211
Fill #2	8,510	5,400	3,110	119		668
Plug #2	8,610	8,510	100	4	20	21
Fill #1	10,185	8,610	1,575	60		338
Plug #1	10,285	10,185	100	4	20	21
*100% excess factored in OH plug			Total:	596	283	3,344

Plug #1

12. TIH w/ 2-7/8" tbg (or workstring) open ended to 10,250'.
13. Establish circ. Mix cement plug w/ ± 20 sx (± 4 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Pump 100' cmt plug. Catch cement sample.
14. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
15. TIH and tag TOC. If TOC is 10,150' or higher continue on to step 16, otherwise, contact engineer.
16. Circulate in inhibited FSW of appropriate weight to 8,610' (± 60 bbls).
17. POOH laying down $\approx 1,400'$ 2-7/8" tbg (or workstring).

Plug #2

18. Establish circ. Mix cement plug w/ ± 20 sx (± 4 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in $\pm 100'$ balanced cmt plug from 8,510' – 8,610'.
19. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
20. TIH and tag TOC. If TOC is 8,510' or higher continue on to step 20, otherwise, contact engineer.
21. Circulate in inhibited FSW of appropriate weight to 5,400' (± 119 bbls).
22. POOH laying down $\approx 3,200'$ 2-7/8" tbg (or workstring).
23. MIRU wireline. PU and RIH w/ 7" 26# string shot csg collar splitting tool (or similar tool). Cut casing @ 5,050'.

Brotherson 2-3B4 Plug and Abandonment Procedure

- 24. POOH and RDMO w/ wireline.
- 25. RU 7" 26# csg handling equipment.
- 26. POOH laying down 7" 26# csg.

Plug #3

- 27. TIH w/ 2-7/8" tbg (or workstring) open ended to 5,400'.
- 28. Establish circ. Mix cement plug w/ ± 201 sx (± 38 bbls) of 16.4 ppg., 1.05 yield, Class G cement. Lay in ± 600' balanced cmt plug from 5,400' – 4,800'.
- 29. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
- 30. TIH and tag TOC. If TOC is 4,800' or higher continue on to step 31, otherwise, contact engineer.
- 31. Circulate in inhibited FSW of appropriate weight to surface (± 363 bbls).

Plug #4

- 32. TIH w/ 2-7/8" tbg (or workstring) open ended to ±100'.
- 33. Establish Circ. Mix cement plug w/ ±41 sacks (±8bbls) of 16.4ppg., 1.05 yield, Class G cement. Pump cement from surface until cement returns up the backside. POOH to 5' and displace cement w/ fresh water to surface. Monitor surface samples of cement to determine when the cement has set up. WOC.
- 34. RU casing cutting equipment; Cut the remaining casing at ≥ 3' below GL.
- 35. Weld and install ¼" thick dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Brotherson 2-3B4</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	43-013-31008
4. Location:	<u>SE ¼, SW ¼, Sec. 3 T2S, R4W U.S.M</u>

- 36. RD&MO rig & clean up location
- 37. Restore location as directed

Brotherson 2-3B4 Plug and Abandonment Procedure

Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Pro Petro	MD Martin	Vernal	435-789-7407	EPPC-MSA-1280
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC-MSA-205
Coil Tubing	Coil Tubing Services	John Partain	Rock Springs	307-382-0750	EPPC-MSA-384
Coil tubing	IPS		Rock Springs	307-371-0036	
Coil Motor & Mills	Thru Tubing Solutions	Rhys Wootan	North Dakota	701-839-80167	
Coil Motor & Mills	STI	Norm Powell	Vernal	435-790-0109	
Coil Motor & Mills	QES	Kent Barker	Rock Springs WY	307-362-9223	
Coil Motor & Mills	Weatherford	Andy	Vernal	435-828-8508	
Slick Line	Delsco	Chad Richard	Roosevelt	435-823-4134	EPEPC-MSA-1681
E-Line Services	Cutters	Dave Anderson	Vernal	435-789-4816	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone Wolf	Jon Bowden	Vernal	435-789-4815	
E-Line Services	Pioneer	Gary Murray	Vernal	435-724-2589	
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Logging	Protechnics	Glen	Vernal	505-330-9171	
Frac Tanks/2% KCl	Dalbo	Kent Henline	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	CHI		Vernal	435-828-8778	
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Hot oil express	Tyson Christensen	Roosevelt	435-823-7716	
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	ROSS	Richard Ross	Roosevelt	435-823-0979	
Packers & Plugs	Baker		Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Nabors	Lee Slaugh	Roosevelt	435-823-0148	
Packers & Plugs	Weatherford	Tracy Neilson	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Rory Hatch	Vernal	435-789-0445	
Stimulation Sevcies	BJ Services	Darin Bailly	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Sevcies	Weatherford	Andrew Babey	Vernal	435-789-7121	
Stimulation Sevcies	Platinum	Howard Gilman	Vernal	801-834-3061	
Water Trucking	Double B Trans	Bruce Jenkins	Altamont	435-828-6814	
Water Trucking	Hot oil express	Tyson Christensen	Altamont	435-823-7716	
Water Trucking	Shields Trucking	Joe Shields	Roosevelt	435-823-0231	
Water Trucking	RNI Inc	Zeke Zakurdy	Roosevelt	435-823-1203	
Water Trucking	Nebeker Trucking	Jim Nebeker	Roosevelt	435-823-6157	
Water Trucking	Oil Field Class	Leroy Sherwood	Roosevelt	435-823-5714	
Water Trucking	Single Shot	Byron Tomilson	Roosevelt	435-823-5038	
Rig Up Trucks	Jenkins Trucking	Ron Jenkins	Duchesne	435-722-7888	
Rig Up Trucks	Hagman Trucking	Jack Hagman	Roosevelt	435-828-0682	
Rig Up Trucks	Brough Trucking	Jim Brough	Roosevelt	435-722-1500	
Rig Up Trucks	Grizzly Trucking		Altamont	435-823-3375	
Fishing & Rentals	RBS Rentals	Gary Roher	Roosevelt	435-823-7278	
Fishing & Rentals	Weatherford Fishing	Office	Vernal	435-789-0445	
Fishing & Rentals	Triple H	Lou Hackford	Vernal	435-789-7444	
Fishing & Rentals	Four Star Fishing	Sam Wacker	Roosevelt	435-722-2310	

Brotherson 2-3B4 Plug and Abandonment Procedure

Fishing & Rentals	Slaugh Fishing	Rick Robins	Vernal	435-781-1661	
Fishing & Rentals	Graco	Mike McCarley	Vernal	435-789-6804	
Flowback & Testing	Delsco	Chad Richard	Roosevelt	435-823-4134	
Flowback & Testing	BB Oilfield	Ben Birchell	Roosevelt	435-823-2917	
Flowback & Testing	C&J Cons	Jason Gilbert	Altamont	435-219-0077	
Flowback & Testing	Rig 1	Sean Lytle	Vernal	435-621-2727	
Roustabouts & Welders	RT Oilfield	Tim Thacker	Altamont	435-823-6683	
Roustabouts & Welders	SCI Oilfield Services	Cody Shiner	Altamont	435-823-6308	
Roustabouts & Welders	S&J Oilfield Service	Shad Fields	Roosevelt	435-823-3854	
Roustabouts & Welders	Lindsey Welding	Kim Lindsey	Altamont	435-823-6726	
Roustabouts & Welders	Straight Shot	Kim Blanchard	Roosevelt	435-823-6604	
Roustabouts & Welders	Robison Construction	Gary Robison	Roosevelt	435-823-6591	
Consultants	C&J Cons	Russell Pickup	Roosevelt	435-823-8742	
Consultants	C&J Cons	Eric Powell	Roosevelt	435-828-8596	
Consultants	C&J Cons	Chris Lloyd	Roosevelt	435-724-3266	
Consultants	C&J Cons	Skyler Atwood	Altamont	435-322-0295	
Consultants	Boone Cons	Matt Fiiingim	Roosevelt	435-724-1154	
Consultants	Boone Cons	Mike Johnson	Roosevelt	435-823-5527	
Consultants	Boone Cons	Stewart Mortensen	Roosevelt	435-823-2065	
Field Nurse	Delsco	Jake Peatree	Vernal	435-219-0109	
Anchor Testing	Benco	Twane & Earl	Vernal	435-789-1244	
Electrician	GS Electric	Gary Sorensen	Altamont	435-823-5616	
Electrician	Jessen Electric	Dewey Jessen	Altamont	435-823-3978	
Cranes	B&G Crane	Jason Timothy	Altamont	435-823-6682	
Cranes	Valley Crest	Steve Iverson	Duchesne	801-262-0567	
Service Rigs	Nabors well service	Ray Morlan	Roosevevelt	435-823-6713	
Service Rigs	Peak Well Service	Tyler Lamb	Roosevelt	435-828-2524	
Service Rigs	Magna Well Service	Chad Vannest	Casper WY	970-867-9007	
Service Rigs	Basic Well Service	Lane Norton	Roosevelt	435-823-0224	
ESP Artificial lift	Shlumberger	Dean Aylett	Colorado	303-803-7122	
ESP Artificial lift	GE	Craig Coleman	Texas	303-253-5819	
ESP Artificial lift	Baker Hughes	Bob varcados	WY	970-903-7082	
Well head Protection	Stinger/ Oil States	Mike Holfeltz	Vernal	435-789-8115	
Rod Pumps	Weatherford	Bob Cambell	Roosevelt	435-722-0990	
Rod Pumps	National oilwell	Bennie Van	Roosevelt	435-724-0173	

Brotherson 2-3B4 Plug and Abandonment Procedure

Safety, Compliance and Administrative

1. Pre-job

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention: Gulf Coast Completions
- c/o El Paso Production Company
P.O. Box 154
Houston, Texas 77001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list from the approved procedure.
- Project Engineer can/will also order out specialized equipment as needed. They will inform the Well Site Supervisor of status of equipment.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Vendor observation shall be given to the Well Site Supervisor and reviewed in Daily meetings.
- Vendor scorecards for each vendor will be filled out by the Well Site Supervisor and documented in the IS Net system weekly and at the end of the job.

5. Accident Reporting Blue Print C-13

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased Hole Superintendent will be notified.

6. Personnel Qualifications

- Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to provide current Contractor Training records of all personnel on location.
- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a qualified replacement is sent to location immediately

7. Changes

- Any and all changes to procedures and/or vendors will be confirmed by the **Project Engineer prior** to the changes taking place.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exists, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Production Manager if necessary. Once the unsafe condition is investigated onsite and corrected and operations deemed safe, the job will continue. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

Brotherson 2-3B4 Plug and Abandonment Procedure

9. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets will be forwarded with the delivery tickets to location for the Well site Supervisor to approve and code.
- Invoices will not be approved or processed without the well site supervisor's approval of delivery tickets.

10. Cased Hole Responsibilities

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- At least one (1) observation by each consultant every day completed and sent in to Project Engineer and Operations Supervisor. Discuss the observation with the Project Engineer to make him aware of specific information.
- Observations from other service parties will be discussed in daily/morning/shift meetings
 - Communicate with Project Engineer daily and when scope of job changes.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- Digital pictures or drawings of **all BHA** prior to running assembly in hole.
- Ensure that preferred vendors list from the approved procedure is being followed. If changes are needed, get approval first.
- Crown valves shall be used at all times when rigging up and working on wells. Operations Supervisor and Project Engineer will be notified **prior** to using any master valve.
- Any leaking valve will be reported to the Well Site Supervisor immediately and noted on morning report.
- Vendors working on 12 on / 12 off shift will spend enough time with relief prior to leaving for rest to ensure that person in charge is up to speed on what has happened and what the plan is going forward. (Good information hand off)
- Report **any and all incidents to include but not limited to (injuries, fires and crane damage)** to Well Site Supervisor immediately.
 - No cell phones, I-pods or any type of electronic devise is allowed in the work area.
 - PPE requirements:
 - FRC Clothing
 - Steel Toed boots
 - Hard Hat
 - Safety Glasses
 - Appropriate hand protection
 - Any other required by Well Site Supervisor or Safety regulation
- Keep location clean / Pick up trash and debris
- Two (2)tag lines will be used on all lifts
- Assigned personnel will be used as spotters when any equipment is being placed or moved on location
- Wheels will be chocked as needed
- No open blade knives are allowed on the work location
- 100% FRC required of all personnel on location
- No types of energy drinks allowed on location

11. Additional Responsibilities

- Attend quarterly meetings unless given permission by Cased Hole Operations Supervisor to miss.
- Verify that no more than 1 SSE per company per shift is on location. If additional SSE are needed, the Engineering and Completions Superintendent or Manager will be contacted for approval.

Brotherson 2-3B4 Plug and Abandonment Procedure

- When ordering out services request the TRIR for that division for the last 3 years and YTD current year and send to Cased Hole Operations Supervisor and the Project Engineer for review.
- During summer / heat months, ensure that cooling fans or trailers are on location and being utilized. Breaks will be taken on the 10, 2 and 4 timeframe.
- Only water and sports drinks are allowed on location. (No energy drinks are allowed).
- Have in possession a heat gun to be used to check body temperature and the documentation to determine if contractors can continue to work.

12. BOP Testing

- All BOP's will be tested to specified pressure stated in the approved procedure. The test will be documented on a chart which will be signed and dated by the Well Site Supervisor or Consultant. The serial number of the BOP will be documented on the chart along with the date of the test.
- The Operations Supervisor will be notified of any BOP test that fails and what was needed to correct the problem.

13. Flow back

- Flow back equipment will be sourced with discussions with the Project Engineer. If H2S concentrations are known or expected to be equal to or greater than 10 ppm, H2S designed equipment will be used. Certification papers on the equipment will be verified prior to utilizing. Safety systems (SDV and ESD systems) will be provided by the vendor and tested for functionality prior to beginning operations.
- Detailed procedures will be provided by the Contractor detailing at a minimum with certification papers as required:
 - Equipment to be used
 - Facility layout of the equipment with distances per State requirements
 - Procedure for rigging up and testing equipment
 - Procedure for Operating equipment
 - Safety systems and their locations with testing procedures
 - Maximum rates and pressures of the equipment utilized