

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Diamond Shamrock Exploration Company

3. ADDRESS OF OPERATOR
 Drawer E. Vernal, Utah 84078 (801)789-5270

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 537' FSL 2092' FEL Sec. 11, T9S, R16E, S.L.B. & M.
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 17.8 miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 537

16. NO. OF ACRES IN LEASE 840

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 5,900'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5534'

22. APPROX. DATE WORK WILL START* A.S.A.P.

5. LEASE DESIGNATION AND SERIAL NO.
 U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Walton Fed.

9. WELL NO.
 34-11

10. FIELD AND POOL, OR WILDCAT
 Monument Butte Field

11. SEC., T., R., M., OR RLK. AND SURVEY OR AREA
 Sec. 11, T9S, R16E, SLM

12. COUNTY OR PARISH Duchesne

13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24# J-55	250'	Circulate to Surface
7-7/8"	5 1/2"	14 & 15.5 K-55	5,900	Crc from T.D. to 200' above top of Oil Shale

Drill 12 1/2" hole to approximately 250' set 8-5/8" casing, set up B.O.P. as required and pressure test. Drill 7-7/8" hole to approximately 5,900' if production is found feasible set 5 1/2" production casing.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 9/24/84
 BY: John P. Daza

RECEIVED
 SEP 25 1984
 DIVISION OF OIL
 GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Russ Lurie TITLE District Superintendent DATE 9-24-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

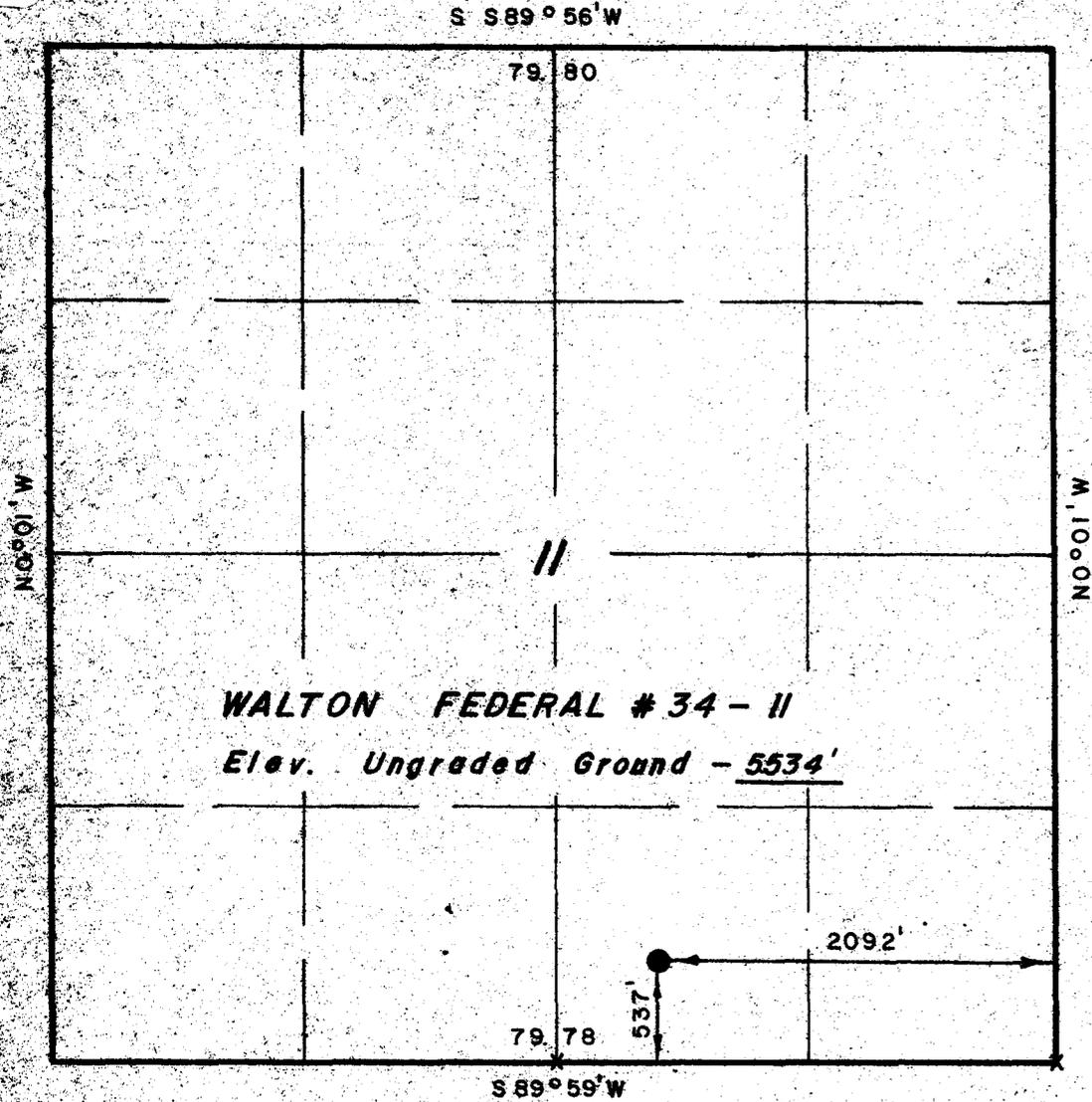
*See Instructions On Reverse Side

BEST COPY AVAILABLE

T 9 S, R 16 E, S.L.B. & M.

DIAMOND SHAMROCK EXPLORATION

Well location, **WALTON FEDERAL #34-II**, located as shown in the SW/4 SE/4, Section II, T9S, R16E, S.L.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 9/10/84
PARTY G.S. M.A. S.S. S.B.	REFERENCES GLO Plat
WEATHER Warm	FILE DIAMOND SHAMROCK

X = Section Corners Located.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company: Diamond Shamrock Exploration Co.

Well No. #34-11

Location: Section 11, T9S, R16E, S.L.M.

Lease No.: U-096550

Onsite Inspection Date: September 18, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Green River 1,049
Oil Shale 1,474
Horse Bench 2,114
Douglas Creek 4,562
Upper Black Shale 5,174
Top Wasatch Tongue 5,374 T.D. 5,900

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Douglas Creek	4,562
Expected Gas Zones:	Douglas Creek	4,562
Expected Water Zones:	None Expected	
Expected Mineral Zones:	None Expected	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

12 inch 3000 # Double Hydraulic B.O.P. with Pipe Rams and Blind Rams and spherical B.O.P. B.O.P. to be pressure tested before spudding and daily testing of closing units and rams while drilling.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

250' of 8 5/8" surface casing 24# 5900' of 5 1/2" 14 & 15.5#.
Upper Kelly Cock Float at bit.
Floor T.I.W. Valve (stabbing valve) for drill pipe.
Gas detector logging unit.

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

KCL water is proposed to be used unless additional weight is needed to control pressure or heaving shale. In this event a chemical-gel fresh water mud will be used and barite as needed to control pressure.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

DLL - MSFL T.D. to surface casing.
GR - FDC - CNL T.D. to 3500' or significant hydrocarbon show.
CBL - VDL - PBTD to top of cement.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164.

Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

- (A) No abnormal pressure expected.
- (B) No hydrogen sulfide gas expected.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Anticipated starting date as soon as approvals are made.

Spud Date: The well is anticipated to be drilled in approximately 30 days.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

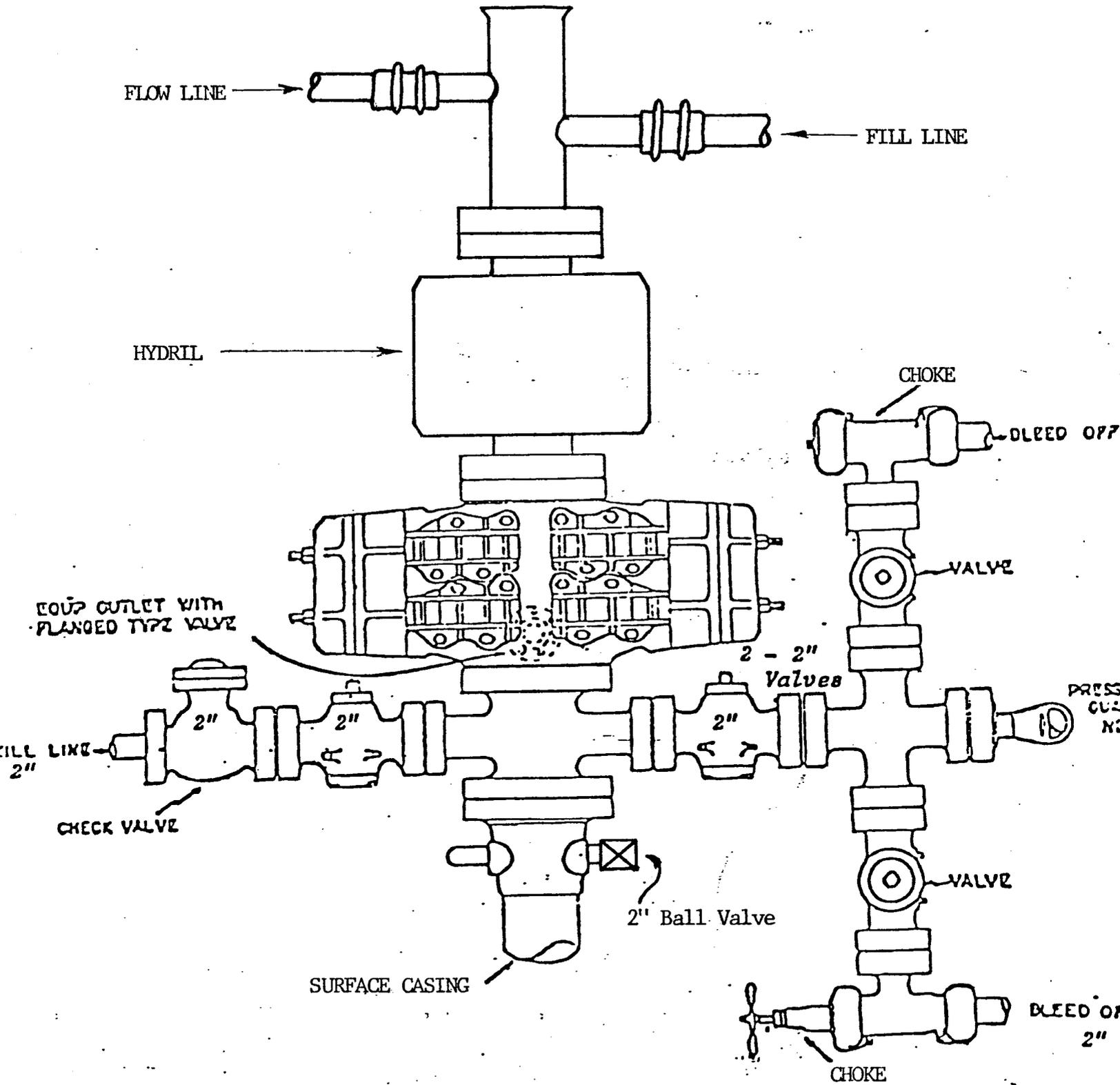
Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
ONE BLIND AND ONE PIPE RAM.

Diag. A

DIAMOND SHAMROCK EXPLORATION CO.

13 Point Surface Use Plan

For

#34-11

Located in

Section 11, T9S, R16E, S.L.M.

Duchesne County, Utah

1. EXISTING ROADS:

- a. Location of proposed well in relation to town or other reference point: approximately 17.8 miles Southwest of Myton, Utah.
- b. Proposed route to location: From Myton, Utah proceed Westerly on U.S. Highway 40, Southerly on Utah State Highway 216 11.8 miles, Southwesterly 2.5 miles; South and Westerly 1.9 miles.
- c. Location and Description of roads in the area: U.S. Highway 40 first 6 miles 216 all other roads are dirt surfaced roads.
- d. Plans for improvement and/or maintenance of existing roads: To be maintained as per B.L.M. requirements.
- e. Other: None

2. PLANNED ACCESS ROADS:

Existing road to location site.

- a. Width: 30' Right-of-Way - 18" running surface
- b. Maximum grades: 8%
- c. Turnouts: None
- d. Location (centerline): Flagged
- e. Drainage: None
- f. Surface materials (source): Existing materials accumulated during construction.
- g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS:

There are numerous existing wells in the area. See Topographic Map "B" for location of wells.

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5

State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: Northwest corner of location between points #3 & #4.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely at the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

All water needed for drilling purposes will be obtained from: Trucked in from the Pleasant Valley.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from: The existing materials accumulated during the construction.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will not be lined: To be determined by operator if lining is needed later on.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: A trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: Northwest corner of the location.

The stockpiled topsoil will be stored: Northeast corner near point #6.

Access to the well pad will be from: Southwest corner of pad between points #2 & #3.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast the seed mixture will be proportionately larger to total 14 lbs/Acre.

The following seed mixture will be used:

Stipa Comata	1 lb/Ac
Agropyron Cristatum	1 lb/Ac
Poa Secunda	1 lb/Ac
Kochia Prostrata	2 lb/Ac
Atriplex Conertifolia	2 lb/Ac
Ceratoides Lanata	<u>2 lb/Ac</u>
	9 lb/Ac

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Reclaimed within 90 days of well completion.

11. SURFACE AND MINERAL OWNERSHIP

Federal Minerals - B.L.M. Surface

12. OTHER INFORMATION

Small drainage on South side of location to be rerouted 20' further South.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Russ Ivie

Address: Drawer E, Vernal, Utah 84078

Phone No. (801) 789-5270

Certification:

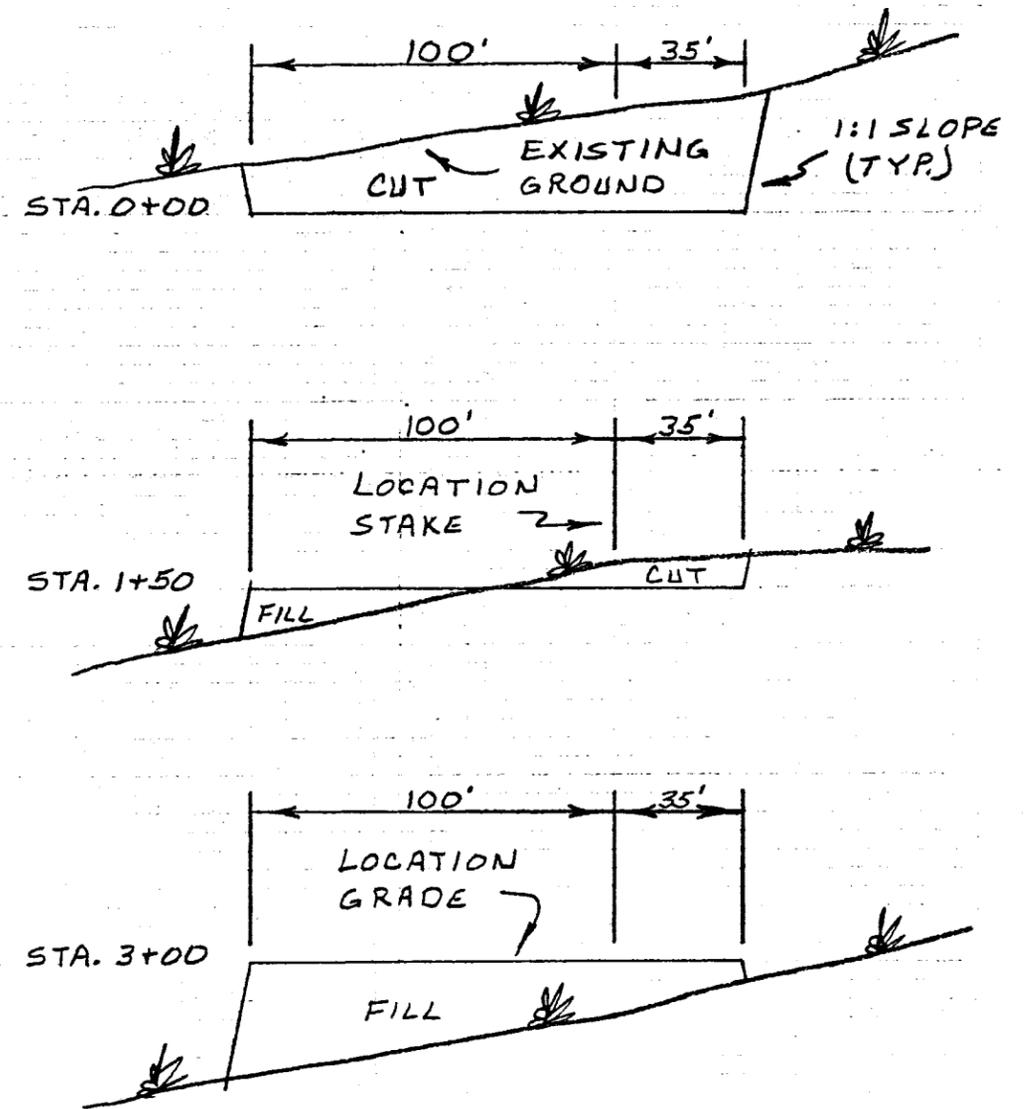
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by: Diamond Shamrock Exploration Co. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9-24-84
Date

Russ Ivie

DIAMOND SHAMROCK EXPLOR. CO.
WALTON FED. # 34-11

C
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Scales

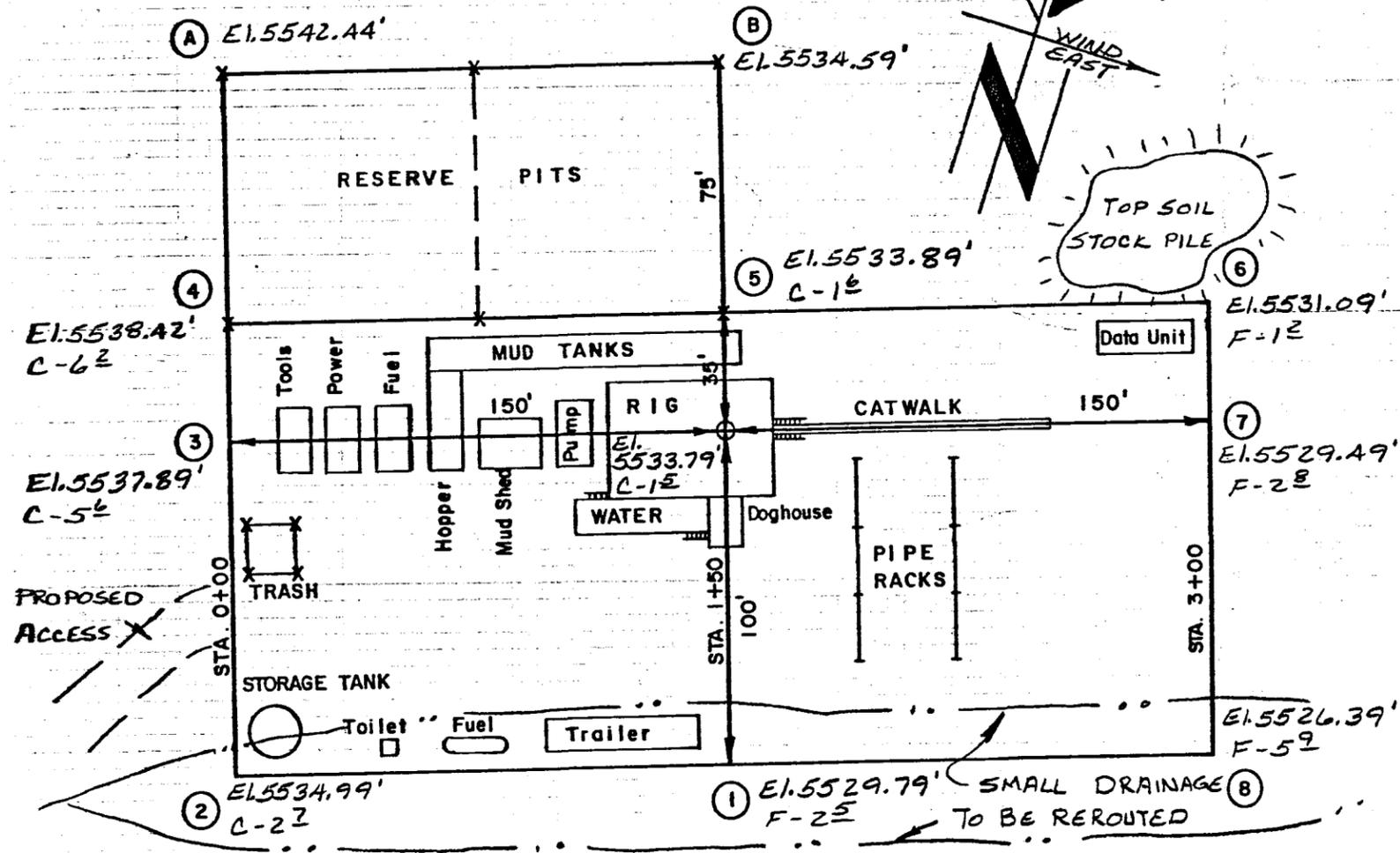
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 2,397

Cubic Yards Fill - 1,980

SCALE - 1" = 50'
DATE - 9-11-84



SOILS LITHOLOGY

- No Scale -



Light Brown
Sandy Clay

DIAMOND SHAMROCK EXPLOR. CO.

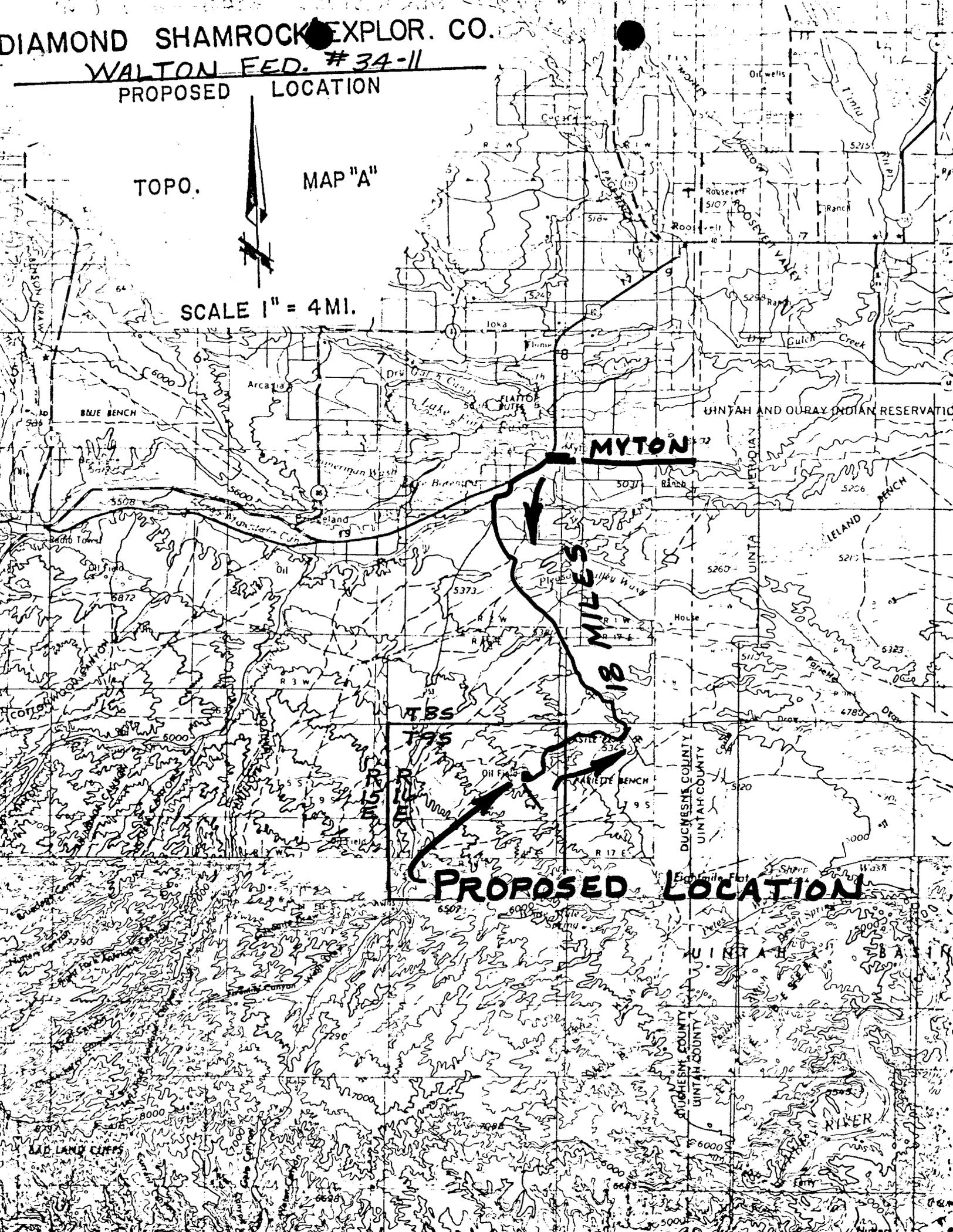
WALTON FED. #34-11

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



PROPOSED LOCATION

8 MILES

MYTON

BLUE BENCH

TBS

UNTAH AND OURAY INDIAN RESERVATION

DUCHESSNE COUNTY
UNTAH COUNTY

DUCHESSNE COUNTY
UNTAH COUNTY

RIVER

DIAMOND SHAMROCK EXPLOR. CO.

WALTON FEL. #34-11

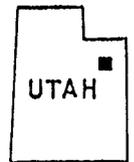
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface	Unimproved road fair or dry weather
	

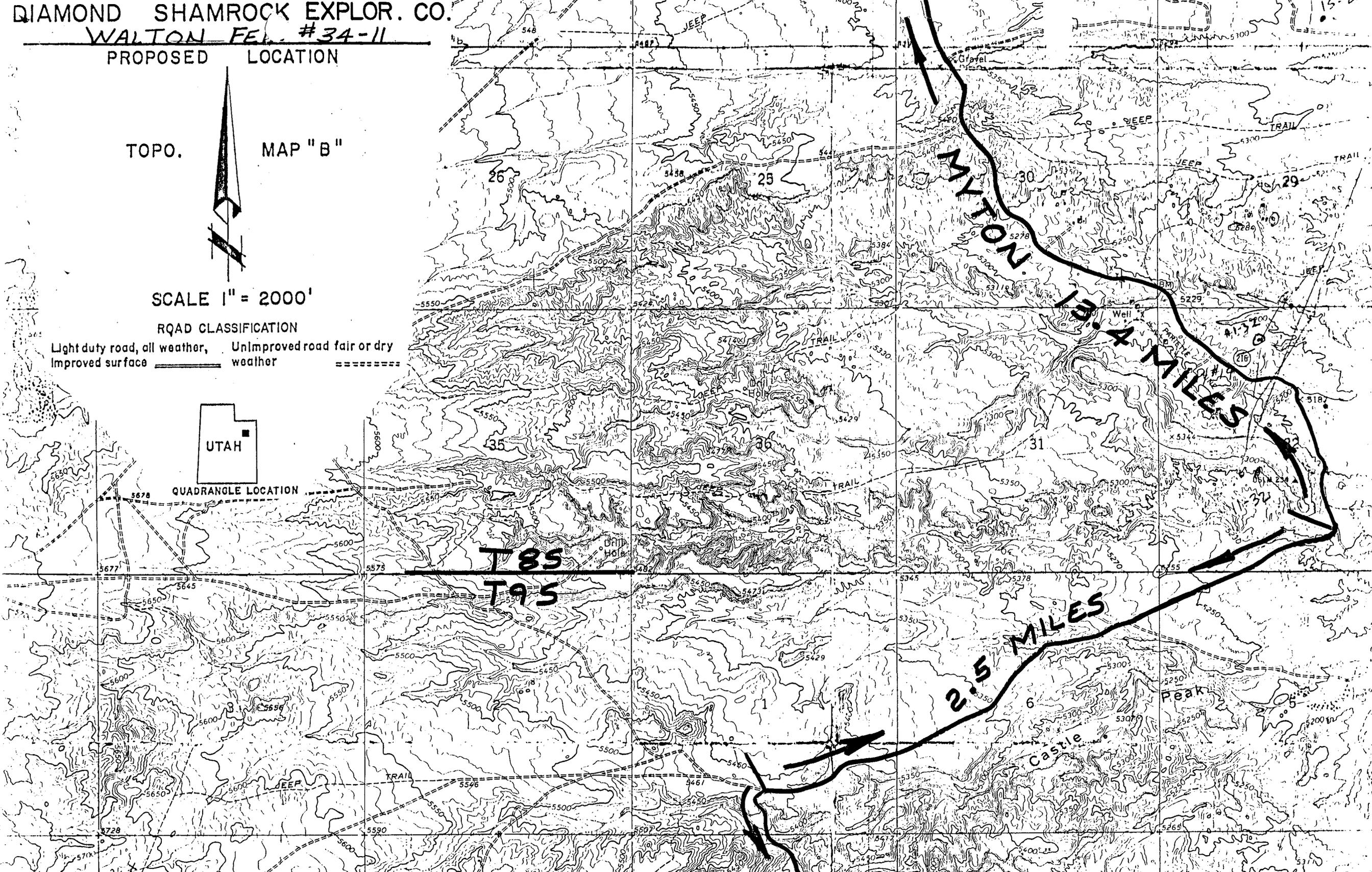


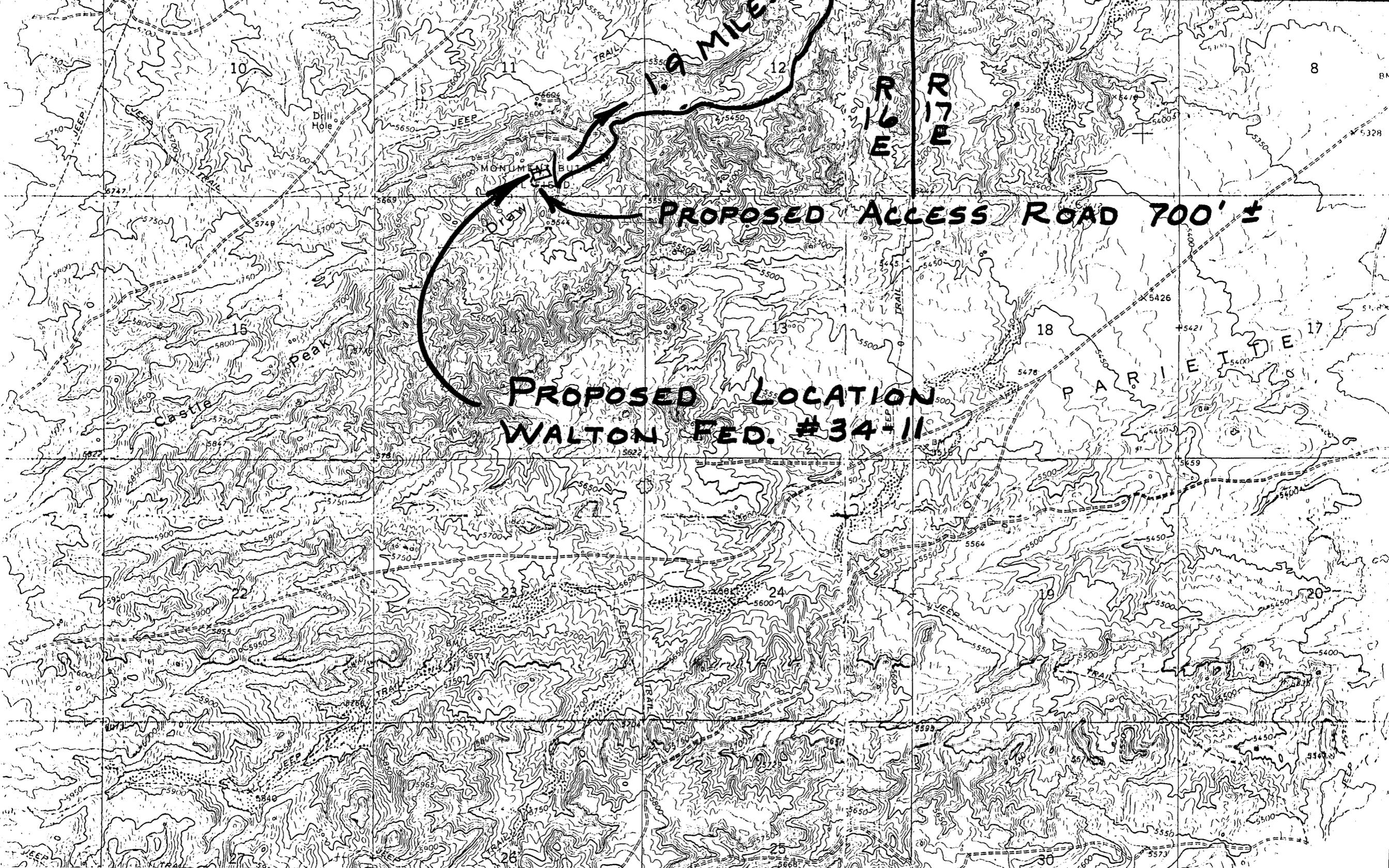
QUADRANGLE LOCATION

T 85
T 9 S

WALTON
2.4 MILES

2.5 MILES





1.9 MILE

R 16
R 17

PROPOSED ACCESS ROAD 700' ±

PROPOSED LOCATION
WALTON FED. #34-11

OPERATOR Diamond Shamrock DATE 9-26-84

WELL NAME Walton Fed #34-11

SEC SWSE 11 T 95 R 16E COUNTY Duchesne

43-013-31003
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
No other wells within 1000'
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:
1-Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianné R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 1, 1984

Diamond Shamrock Exploration Company
P.O. Drawer E
Vernal, Utah 84078

Gentlemen:

Re: Well No. Walton Federal 34-11 - SW SE Sec. 11, T. 9S, R. 16E
537' FSL, 2092 FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulation:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

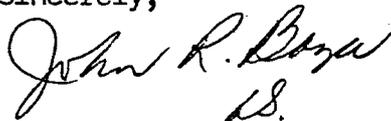
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Diamond Shamrock Exploration Company
Well No. Walton Federal 34-11
October 1, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31003.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza" followed by a small "is." below it.

John R. Baza
Petroleum Engineer

gl
Enclosures
cc: Branch of Fluid Minerals

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-096550
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER 'E', VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 537' FSL & 2092' FEL (SW/SE)		8. FARM OR LEASE NAME WALTON FEDERAL
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5534' GR	9. WELL NO. #34-11
		10. FIELD AND POOL, OR WILDCAT Monument Butte Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 11, T9S, R16E
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) APPROPRIATE WATER TO DRILL <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Water used in the drilling of this well will be purchased from and transported by Matador Service under their permit #T-60348 (47-1730).

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Lyie TITLE District Superintendent DATE October 1, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-096550	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Diamond Shamrock Exploration Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Drawer E. Vernal, Utah 84078 (801)789-5270		8. FARM OR LEASE NAME Walton Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 537' FSL 2092' FEL Sec. 11, T9S, R16E, S.L.B. & M. At proposed prod. zone Same		9. WELL NO. 34-11	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17.8 miles Southwest of Myton, Utah		10. FIELD AND POOL, OR WILDCAT Monument Butte Field	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 537		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11, T9S, R16E, SLM	
16. NO. OF ACRES IN LEASE 840		12. COUNTY OR PARISH Duchesne	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5534'		22. APPROX. DATE WORK WILL START* A.S.A.P.	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8-5/8"	24# J-55	250'	Circulate to Surface
7-7/8"	5 1/2"	14 & 15.5 K-55	5,900	Crc from T.D. to 200' above top of Oil Shale

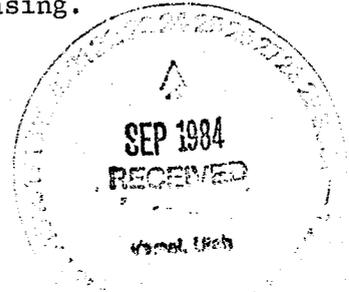
BHP 1800-2000 psi
RAM 10-4-84

Drill 12 1/2" hole to approximately 250' set 8-5/8" casing, set up B.O.P. as required and pressure test. Drill 7-7/8" hole to approximately 5,900' if production is found feasible set 5 1/2" production casing.

RECEIVED

OCT 15 1984

DIVISION OF OIL
GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Russ Lurie TITLE District Superintendent DATE 9-24-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY Don Alvord TITLE ASSOCIATE DISTRICT MANAGER DATE 10-10-84
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

**CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY**

UT-080-4-M-289

*See Instructions On Reverse Side

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Prior to drilling out the surface casing shoe, the ram-type preventer shall be tested to 2000 psi, and the annular-type preventer shall be tested to 1500 psi.
2. Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.
3. The blood pit was missing. It has been marked on APD as per onsite inspection.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31003

NAME OF COMPANY: DIAMOND SHAMROCKWELL NAME: WALTON FED. #34-11SECTION SW SE 11 TOWNSHIP 9S RANGE 16E COUNTY DuchesneDRILLING CONTRACTOR Ram

RIG # _____

SPUDDED: DATE 10-26-84TIME 1:00 PMHOW Dry Hole DiggerDRILLING WILL COMMENCE Olsen - Rig #2 (Approx. 10-30-84)REPORTED BY LoniTELEPHONE # 789-5270DATE 10-29-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

OCT 31 1984
DIVISION OF OIL
GAS & MINING

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER 'E', VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 537' FSL & 2092' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) NOTICE OF SPUD	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE U-096550
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME WALTON FEDERAL
9. WELL NO. 34-11
10. FIELD OR WILDCAT NAME MONUMENT BUTTE FIELD
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 11, T9S, R16E
12. COUNTY OR PARISH DUCHESNE
13. STATE UTAH
14. API NO. 43-013-31003
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5534' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DATE & TIME SPUDDED: 10-26-84 @ 1:00 P.M.
SPUDDED BY: RAM AIR DRILLING (DRY HOLE SPUDDER)
ROTARY RIG: OLSEN DRILLING RIG #2 (EXPECT TO MI & RU 10-30-84)

Drilled 12 1/4" hole to 251', set 6 jts 8 5/8" 24# k-55 casing and landed @ 263' KB, cemented to surface with 210 sx class "G" cement.

REPORT OF SPUD CALLED IN TO BENNA w/BLM AND TO ARLENE
w/STATE OF UTAH, DIV. OF OIL, GAS AND MINING, 10-29-84.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie TITLE DIST. SUPERINTENDENT DATE 10-29-84
RUSS IVIE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 537' FSL & 2092' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) CHANGE PROPOSED TOTAL DEPTH FROM 5900' to 6000'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to change the proposed total depth on the Walton Federal 34-11 well from 5900' to 6000' as per recommendation from DIAMOND SHAMROCK'S Denver Drilling Department.

Verbal approval was granted by Alan McKee 11-8-84 in a telephone conversation with Joe Bowden of DIAMOND SHAMROCK'S Vernal Office.

5. LEASE U-096550	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME WALTON FEDERAL	
9. WELL NO. 34-11	
10. FIELD OR WILDCAT NAME MONUMENT BUTTE FIELD	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 11, T9S, R16E	
12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH
14. API NO. 43-013-31003	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5534 'GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie TITLE Dist. Superintendent DATE 11-8-84
RUSS IVIE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

*See Instructions on Reverse Side

**ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 11/12/84
BY: John R. Brya

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

5
5. LEASE DESIGNATION AND SERIAL NO.

U-096550

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 19 1984

DIVISION OF OIL
GAS & MINING

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WALTON FEDERAL

9. WELL NO.

34-11

10. FIELD AND POOL, OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T9S, R16E

12. COUNTY OR PARISH

DUCHESNE

13. STATE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

537' FSL & 2092' FEL SW/SE

14. PERMIT NO.

43-013-31003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5534' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) LAY SURFACE GAS LINES

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY requests permission to tie the Walton Federal 34-11 well into the existing wet gas and dry gas distribution system in the Federal Lease #U-096550.

The wet gas line will be 2" polyethylene pipe and will join the existing wet gas gathering system as shown on the attached topo map.

The dry gas line will be 1" polyethylene pipe and will join the existing dry gas distribution system as shown on the attached topo map.

Both lines will be laid on surface, will be buried and marked at road crossings, and would not create a surface disturbance.

The gas produced from this will be comingled with gas streams from other U-096550 wells. The total volume of gas produced on U-096550 is measured continually at the Castle Peak Federal 22-15 location.

Monthly gas volumes will be allocated to this well via a periodic gas volume and GOR test method previously accepted by the BLM.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Michelotti
Robert Michelotti

TITLE PRODUCTION ENGINEER

DATE 11-16-84

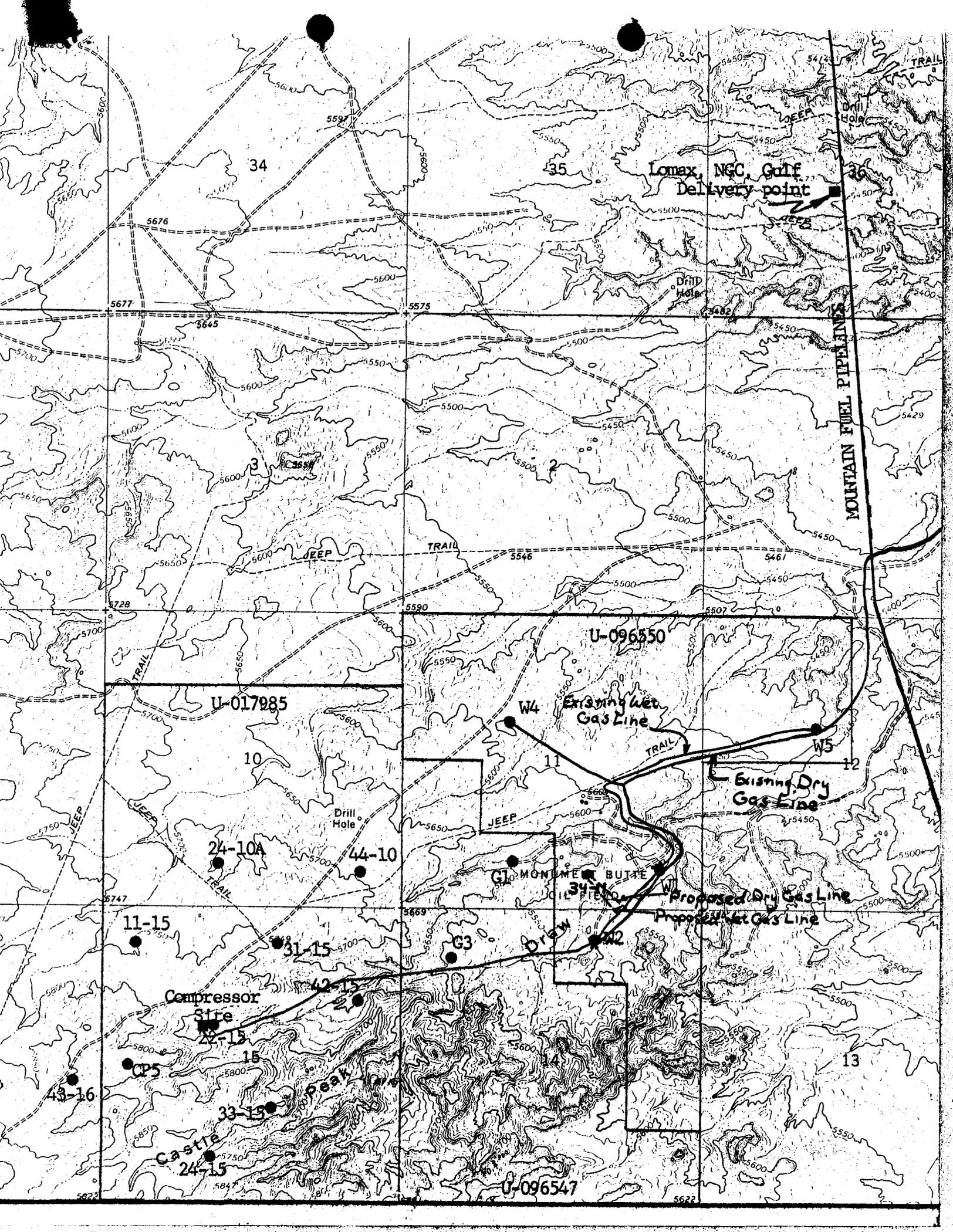
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU OF LAND MANAGEMENT

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-096500

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WALTON FEDERAL

9. WELL NO.

34-11

10. FIELD AND POOL, OR WILDCAT

MONUMENT BUTTE FIELD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 11, T9S, R16E

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
DIAMOND SHAMROCK EXPLORATION COMPANY.

3. ADDRESS OF OPERATOR
P. O. DRAWER "E", VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

537' FSL & 2092' FEL

14. PERMIT NO.
43-013-31003

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5534' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF PULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON*
REPAIR WELL CHANGE PLANS
(Other) REPORT OF FIRST PRODUCTION

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY is reporting first production on the Walton Federal #34-11 well.

Alan McKee was contacted by a telephone call concerning this by Rob Michelotti of DIAMOND SHAMROCK'S Vernal Office.

RECEIVED
DEC 17 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti TITLE Production Engineer DATE Dec. 12, 1984
Rob Michelotti

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-6
(November 1983)
(Formerly 9-329)

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-096550
Communitization Agreement No. _____
Field Name MONUMENT BUTTE
Unit Name _____
Participating Area _____
County DUCHESNE State UTAH
Operator DIAMOND SHAMROCK EXPLORATION CO.
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of NOVEMBER, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
34-11	11	9S	16E	DRG & COMP	11-2	MI & RU Olsen Rig #2.			43-013-31003 WALTON FED. 34-11 BOP's & manifold.
					11-3	Ø @ 376'			
					11-4	Ø @ 1795'			
					11-5	Ø @ 2861'			
					11-6	Ø @ 3772'			
					11-7	Ø @ 4315'			
					11-8	Ø @ 5005'			
					11-9	Ø @ 5723'			
					11-10	TD 6000', logging			
					11-11	TD 6000', ran 113 jts 5 1/2", 14# K-55 & 35 jts 5 1/2" 15.5# K-55, pump 20 bbl spacer 3000, 10 bbl CW-100, 87 bbl Hilift cem w/131 sx w/3% salt @ 10.9, 198 bbl of RFC w/687 sx "H" cem w/5#/sk kolite. Float held @ 2:30 p.m., cut off csg, set slips. Release Olsen #2.			
					11-30	RU Western Rig 25, ND WH, NU BOP's to complete well. SDFN.			

RECEIVED
DEC 24 1984
DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXX

Authorized Signature: [Signature] Address: P. O. DRAWER 'E', VERNAL, UTAH 84078
Title: District Superintendent Page 1 of 1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-096550
2. NAME OF OPERATOR DIAMOND SHAMROCK EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER "E", VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 537' FSL & 2092' FEL		8. FARM OR LEASE NAME WALTON FEDERAL
14. PERMIT NO. 43-013-31003	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5534' GR	9. WELL NO. 34-11
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE FIELD
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SECTION 11, T9S, R16E
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>SITE FACILITY DIAGRAM</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DIAMOND SHAMROCK EXPLORATION COMPANY submits the attached site facility diagram for your records. The Site Security Plan for this well will be on file in our Vernal Office for your inspection at your convenience.

RECEIVED
DEC 31 1984

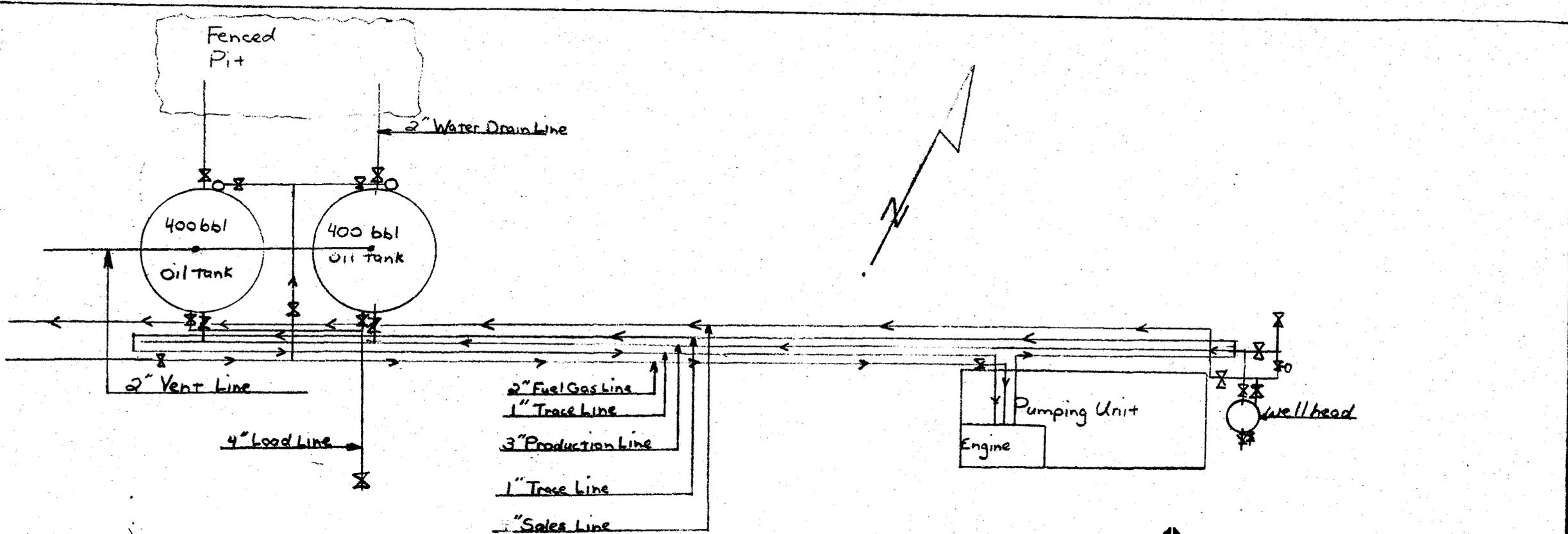
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti TITLE PRODUCTION ENGINEER DATE 12-28-84
(This space for Federal or State office use)
ROB MICHELOTTI

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



WELL NAME: Walton Federal 34-11
 LEASE #: U-096550
 LOCATION: 537' FSL & 2092' FEL
 SECTION, TWP & RGE: Sec. 11, T9S, R16E
 COUNTY, STATE: Duchesne, Utah

- ⊗ Back Pressure Valve
- ⊗ Control Valve
- ⊏ Check Valve

DIAGRAM NOT TO SCALE

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Form 3160-6
(November 1983)
(Formerly 9-329)

**MONTHLY REPORT
OF
OPERATIONS**

Lease No. U-096550
Communitization Agreement No. _____
Field Name MONUMENT BUTTE
Unit Name _____
Participating Area _____
County DUCHESNE State UTAH
Operator DIAMOND SHAMROCK EXPLORATION COMPANY
 Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of DECEMBER, 19 84

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396d), regulation (43 CFR 3162.4-3), and the terms of the lease. Failure to report can result in the assessment of liquidated damages, (43 CFR 3160), penalties, shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (43 CFR 3160).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
34-11	11	9S	16E	Comp.	12-1	PU tbg, tag cem. RU power swivel SDFN			43-013-31003 Walton Fed. 34-11
					12-2	TIH w/rock bit, collars & tbg, drill out 236' cem. SDFN.			
					12-3	Drl out 317' cem, SDFN.			
					12-4	Drl out 266' cem, press tst csg, SDFN			
					12-5	POOH w/tbg, press test BOP's.			
					12-6	RU Gearhart to run bond log from 5942'.			
					12-7	RU to perf 4876-4882 @ 2 spf, SDFN. RU Western to frac zone. Pump 14,000 gal pad, 8000 gal 1 ppg 20/40 sd, 8,000 gal 2 ppg 20/40 sd, 8,000 gal 3 ppg 20/40 sd, 8,000 gal 4 ppg 20/40 sd, 7,560 gal 5 ppg sd. SDFN.			
					12-8	RD.			
					12-9	Circ sd out of hole, SDFN.			
					12-10	Circ sd out of hole, RU swab, SDFN.			
					12-11	Made 24 swab runs, rec 80 bbl water, 15 bbl oil, SDFN.			
					12-12	RD Western, start well pumping.			

RECEIVED
DEC 31 1984
DIVISION OF
OIL, GAS & MINING

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Produced	_____	_____	_____
*Sold	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Spilled or Lost	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXXXX	_____	XXXXXXXXXXXXXXXXXXXX
*Used on Lease	_____	_____	XXXXXXXXXXXXXXXXXXXX
*Injected	_____	_____	_____
*Surface Pits	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX	_____
*Other (Identify)	_____	_____	_____
*On hand, End of Month	_____	XXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	_____	_____	XXXXXXXXXXXXXXXXXXXX

Authorized Signature: Robert J. Mischel Address: P. O. Drawer "E", Vernal, Utah 84078
Title: Production Engineer Page 1 of 1

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

15

5. LEASE DESIGNATION AND SERIAL NO.

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

RECEIVED
JAN 07 1985
DIVISION OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR: DIAMOND SHAMROCK EXPLORATION COMPANY

3. ADDRESS OF OPERATOR: P. O. DRAWER 'E', VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface: 537' FSL & 2092' FEL
At top prod. interval reported below: SAME
At total depth: SAME

14. PERMIT NO. 43-013-31003 DATE ISSUED 10-10-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5534' GR
19. ELEV. CASINGHEAD 5540'

20. TOTAL DEPTH, MD & TVD 6000'
21. PLUG, BACK T.D., MD & TVD 5942'

22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4876-4882' 2 spf
4888-4892' 2 spf
4884-4886' 2 spf
4901-4905' 2 spf GREEN RIVER

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR, DLL, CN, CDL, CBL

27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	251'	12 1/4"	210 sx "G" to surf	None
5 1/2"	14#&15.5#	6000'	7 7/8"	131 sx hilift and 687 sx "H" w/3% salt	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	4852'	None

31. PERFORATION RECORD (Interval, size and number)

4876-4882 (2 spf) 6 ft.
4884-4886 (2 spf) 2 ft.
4888-4892 (2 spf) 4 ft.
4901-4905 (2 spf) 4 ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4876-4905' Gross	53,560 gal Appollo 30 and 117,800# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION 12-12-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1 1/2 x 16' RWBC WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 12-30-84 HOURS TESTED 24 CHOKE SIZE None PROD'N. FOR TEST PERIOD 63 OIL—BBL. 50 GAS—MCF. 5 WATER—BBL. 5 GAS-OIL RATIO 794:1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 32 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold and used for fuel TEST WITNESSED BY Rob Michelotti

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rob Michelotti TITLE Production Engineer DATE 12-31-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	1049'	1474'				
Top Oil Shale	1474'	2114'				
HorseBench SS	2114'	2998'				
Base Oil Shale	2998	3555'				
Garden Gulch Member	3555'	4572'				
Douglas Creek Unit A	4572'	4652'				
Unit B	4652'	4808'				
Unit C	4808'	5009'				
Upper D	5009'	5131'				
Lower D	5131'	5243'				
Upper Black Shale	5243'	5415'				
Top Wasatch Tongue	5415'	5837'				
Lower Black Shale	5837'	6000'				
TD	6000'					

Maxus Energy Corporat
LTV Center
2001 Ross Avenue
Dallas, Texas 75201
214 979-2800

RECEIVED
JUN 05 1987

060810

DIVISION OF
OIL, GAS & MINING

June 2, 1987

MAXUS

Utah Division of Oil, Gas & Mining
Attn: Norm Stout
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

Pat Cote

Pat Cote
Production Clerk, Oil Revenue
Maxus Exploration
(214) 979-2822



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

RECEIVED

JUN 05 1987

DIVISION OF
OIL, GAS & MINING

• DIAMOND SHAMROCK EXPL.
2001 ROSS AVE #1500
DALLAS TX 75201
ATTN: PAT COTE

Utah Account No. NO340

Report Period (Month/Year) 4 / 87

Amended Report

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
X PAIUTE FED 14-4	4301330671	01215 09S 17E 4		GRRV	30	357	889	5
X PAIUTE FED 24-8	4301330675	01220 09S 17E 8		GRRV	30	531	2083	-0-
X UTE 1-33B6	4301330441	01230 02S 06W 33		WSTC	26	1304	1177	2264
X UTE 1-8C6	4301330387	01235 03S 06W 8		WSTC	-0-	-0-	-0-	-0-
X WALTON FED. #1	4301315792	01240 09S 16E 11		GRRV	26	130	1038	-0-
X WALTON FED. #2	4301315793	01240 09S 16E 14		GRRV	-0-	-0-	-0-	-0-
X WALTON FED #4	4301315795	01240 09S 16E 11		GRRV	30	68	203	-0-
X WALTON FED #5	4301315796	01240 09S 16E 12		GRRV	-0-	-0-	-0-	-0-
X WALTON FED. #34-11	4301331003	01240 09S 16E 11		GRRV	30	282	764	-0-
X GOATES FED. #1	4301315789	01245 09S 16E 11		GRRV	30	115	60	-0-
X GOATES FED #3	4301315791	01245 09S 16E 14		GRRV	30	114	60	-0-
X GULF UTE 1-17B2	4301330440	01250 02S 02W 17		WSTC	30	1263	2245	1873
X GULF-UTE 1-16	4301330061	01255 02S 02W 16		GRRV	-0-	-0-	-0-	-0-
TOTAL						4164	8519	4142

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date 6-2-87

Pat Cote
Authorized signature Telephone (214) 979-2822

COMPANY: MAXUS EXPLORATION CO

UT ACCOUNT # _____

SUSPENSE DATE: 6-10-87

(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 977-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE, 2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE ~~GOVT~~ A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: _____

[Signature]

DATE: _____

6-7-87

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELLS <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-096550	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY (FORMERLY DIAMOND SHAMROCK EXPLORATION)		6. IF INDIAN, AGENCY OR TRIBE NAME POW 072818	
3. ADDRESS OF OPERATOR P. O. BOX 1669, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sections 11, 12 and 14, T9S, R16E		8. FARM OR LEASE NAME WALTON FEDERAL	
14. PERMIT NO N/A 43-013-3100B		9. WELL NO. #1, #2, #4, #5, #34-11	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) N/A		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE FIELD	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 11, 12 & 14, T9S, R16E	
		12. COUNTY OR PARISH DUCHESNE	13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) REQUEST FOR OFF-LEASE METERING X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAXUS EXPLORATION COMPANY respectfully requests approval from the BLM to install off-lease orifice metering readings for the subject wells in the sections 11, 12 and 14, lease #U-096550. The orifice meter would be installed on the Castle Peak Federal #22-15 wellsite location in lease #U-017985, which is the compressor site. After the testing of Lease ML 16532 and U-017985 Castle Peak Participating Area "C" in their initial three month calibration test, the orifice meter will be used to calibrate the wells in lease U-096550 for a three month period. They will be calibrated on a quarter year basis thereafter.

18. I hereby certify that the foregoing is true and correct

SIGNED Russ Ivie TITLE District Superintendent DATE 7-15-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



BALCRON OIL

A Division of
Equitable Resources Energy Company

P.O. Box 21017
1601 Lewis Avenue Building
Billings, Montana 59104
(406) 259-7860

RECEIVED

OCT 09 1991

DIVISION OF
OIL GAS & MINING

October 8, 1991

-- VIA FEDERAL EXPRESS --

Lisha Romero
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Lisha:

Enclosed are sundry notices for Change of Operator for the wells on the enclosed list. These wells are currently operated by Maxus Exploration Company and are being transferred to:

Balcron Oil
P.O. Box 21017
Billings, MT 59104

The transfer is effective November 1, 1991.

If there is any other information you need or if you have any questions, please give me a call.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental, and Regulatory Affairs

/rs

Enclosures

cc: James M. Pachulski, Maxus Exploration Company

*Thanks for all
your help, Lisha!*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION & SERIAL NO. SEE ATTACHED LIST</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR EQUITABLE RESOURCES ENERGY COMPANY</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 21017; Billings, MT 59104 (406)259-7860</p>		<p>8. FARM OR LEASE NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SEE ATTACHED LIST At proposed prod. zone</p>		<p>9. WELL NO.</p>
<p>14. API NO.</p>		<p>10. FIELD AND POOL, OR WILDCAT</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>12. COUNTY</p>		<p>13. STATE</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>Change of Operator <input checked="" type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>
<p>APPROX. DATE WORK WILL START _____</p>	<p>DATE OF COMPLETION _____</p>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective November 1, 1991, the operator of this well will change from Maxus Exploration Company

TO: EQUITABLE RESOURCES ENERGY COMPANY
P.O. Box 21017
Billings, MT 59104

Effective November 1, 1991, Equitable Resources Energy Company is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under Bureau of Land Management Bond #5547188 issued by Safeco Insurance Co.



OCT 09 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Attorney-in-Fact DATE October 8, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Maxus Exploration Com
P.O. Box 2530
Mills, Wyoming 82644
307 266-1882

RECEIVED

OCT 10 1991

DIVISION OF
OIL GAS & MINING

MAXUS

October 7, 1991

State of Utah
Division of Oil & Gas
3 Triad Center, Ste. 350
Salt Lake City, Utah 84180

Re: Operator Transfer of Maxus
Exploration Company Wells

Dear Sir:

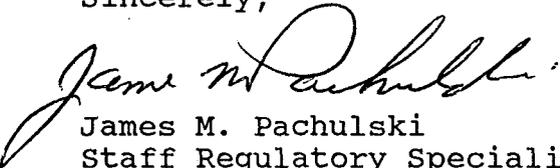
Attached is a list of wells within the State of Utah currently operated by Maxus Exploration Company. These wells are in the process of being transferred to a new operator:

Balcron Oil
P.O. Box 21017
Billings, Montana 59104
Attn: Bobbie Schuman
Coordinator of Environmental and Regulatory
Affairs (406) 259-7860

The transfer will become effective on November 1, 1991. Individual Sundry notices for each well will be forwarded to the BLM with a copy to the State of Utah by Balcron Oil in the near future. These Sundry Notices will include the bond number, effective date and a statement agreeing to be responsible under the terms and conditions of the lease.

Please contact the undersigned if there are any questions. Thank you.

Sincerely,


James M. Pachulski
Staff Regulatory Specialist

JMP:ka

cc: Balcron Oil

Maxus Energy Corporation
717 North Harwood Street
Dallas, Texas 75201
214 953-2000

11/1/91

MAXUS

TO: INTEREST OWNERS

SALES OF WELLS

MAXUS HAS SOLD ALL THEIR NORTH DAKOTA, MONTANA, UTAH, AND WYOMING (EXCEPT ALPHA FIELD in WYOMING) EFFECTIVE 11/1/91.

TO: BALCON OIL & GAS CO
P. O. BOX 21017
BILLINGS, MT 59104

PRODUCTION DEPT / JENICE FUGERE

PH: 406/259-7860

IT IS MY UNDERSTANDING THAT MAXUS WILL OPERATE THESE WELLS UNTIL NOVEMBER 1, 1991, ~~BUT THAT IS SUBJECT TO CHANGE~~. I JUST WANTED TO GIVE YOU THEIR NAME AND ADDRESS.

Nancy Lawrence

Nancy Lawrence / 214/953-2177
Oil Accounting

RECEIVED

NOV 29 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 SOUTH 500 EAST
VERNAL, UTAH 84078



IN REPLY REFER TO:

3162.3
UT08438

JAN 02 1992

Equitable Resources Energy Company
Attn: Bobbie Schuman
P.O. Box 21017
Billings, Montana 59104

Re: ⁴³⁻⁰¹³⁻³¹⁰⁰³ Well No. Walton Federal 34-11
SWSE, Sec. 11, T9S, R16E
Lease U-096550
Uintah County, Utah

Dear Ms. Schuman:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Equitable Resources Energy Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. MT0576, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Ed Forsman of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for Minerals

cc: Maxus Exploration Company

RECEIVED

JAN 06 1992

DIVISION OF
OIL, GAS & MINING

Routing:	
1-	LCR
2-	DTS
3-	VLC
4-	RJF
5-	RWM
6-	ADA
7-	LCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-1-91)

TO (new operator) BALCRON OIL
(address) P. O. BOX 21017
1601 LEWIS AVENUE BUILDING
BILLINGS, MT 59104
phone (406) 259-7860
account no. N9890 (12-5-91)

FROM (former operator) MAXUS EXPLORATION COMPANY
(address) 717 N. HARWOOD, STE 2900
DALLAS, TX 75201.
JAMES PACHULSKI (WYO)
phone (307) 266-1882
account no. N 0865

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-10-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 10-9-91)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) If yes, show company file number: dba 097441. *(Owned by Equitable Resources Energy Company #134640)*
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(1-10-92)*
6. Cardex file has been updated for each well listed above. *(1-13-92)*
7. Well file labels have been updated for each well listed above. *(1-13-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-10-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

- 911007 Btm/Vernal "No documentation as of yet."
- 911025 Btm/Vernal "Have documentation - not approved as of yet." Will notify DOBm when approved.
- 911125 Btm/Vernal " "
- 911231 Btm/Vernal " "
- 20110 Balceron/Bobby Schuman Reg. Transfer of Authority to Inject "Perrette Bench Unit #4" and 134-35 Sundry for operator change "Castlepeak st. 43-16."



MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DAWN SCHINDLER
BALCRON OIL
PO BOX 21017
BILLINGS MT 59104

Utah Account No. N9890

Report Period (Month/Year) 1 / 93

Amended Report

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
WALTON FED. #1					
✓ 4301315792 01240 09S 16E 11	GRRV				
WALTON FED. #2					
✓ 4301315793 01240 09S 16E 14	GRRV				
WALTON FEDERAL 4					
✓ 4301315795 01240 09S 16E 11	GRRV				
WALTON FED. #34-11					
✓ 4301331003 01240 09S 16E 11	GRRV				
GOATES FED. #1					
✓ 4301315789 01245 09S 16E 11	GRRV				
GOATES FED #3					
✓ 4301315791 01245 09S 16E 14	GRRV				
CHORNEY FED 1-9					
✓ 4304730070 01260 09S 19E 9	GRRV				
COYOTE BSN FED 12-13					
✓ 4304731266 01265 08S 24E 13	GRRV				
COYOTE BSN FED 43-12					
✓ 4304730943 01270 08S 24E 12	WSTC				
E. RED WASH FED 1-12					
✓ 4304720207 01275 08S 24E 12	GRRV				
E. RED WASH FED 1-13					
✓ 4304720222 01280 08S 24E 13	GRRV				
CASTLE PK FED 24-10A					
✓ 4301330555 01281 09S 16E 10	GRRV				
E. RED WASH 1-5					
✓ 4304720174 01290 08S 25E 5	GRRV				
TOTAL					

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____



EQUITABLE RESOURCES ENERGY COMPANY,
BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104
(406) 259-7860
FAX: (406) 245-1364

March 4, 1993

State of Utah
Uintah County
152 East 100 North
Vernal, UT 84078

Gentlemen:

Effective March 1, 1993, the name of our company has changed from Balcron Oil Company to Equitable Resources Energy Company, Balcron Oil Division.

Please make the necessary changes in your records and let me know if there is anything else we need to do in order to effect the change for the 1993 Uintah County Business License.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Coordinator of Operations,
Environmental and Regulatory Affairs

/rs

RECEIVED

MAR 08 1993

DIVISION OF
OIL GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-23-93
2-DTS	58-LEC
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-1-93)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>	FROM (former operator)	<u>BALCRON OIL</u>
(address)	<u>BALCRON OIL DIVISION</u>	(address)	<u>PO BOX 21017</u>
	<u>PO BOX 21017</u>		<u>BILLINGS MT 59104</u>
	<u>BILLINGS MT 59104</u>		
	phone (<u>406</u>) <u>259-7860</u>		phone (<u>406</u>) <u>259-7860</u>
	account no. <u>N 9890</u>		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **ALL WELLS**	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (filed 3-8-93)
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: 134640.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-19-93)
- Sec 6. Cardex file has been updated for each well listed above. (3-19-93)
- Sec 7. Well file labels have been updated for each well listed above. (3-19-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-19-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- N/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A
Lee 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *930319 rec'd bond rider e.H. 3-4-93.

- Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. #5578314/80,000 Belcron Oil, A Division of Equitable Resources Energy Company.
- Lee 2. A copy of this form has been placed in the new and former operators' bond files. *Upon completion of routing.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A
15
14-93 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A
see comments below 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- RWM 1. All attachments to this form have been microfilmed. Date: March 30 1993.

FILING

- Lee 1. Copies of all attachments to this form have been filed in each well file.
- Lee 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

930308 Btm 15.9. No change necessary, they always recognized company name as "Equitable Resources Energy Company, Belcron Oil Division".

RECEIVED

SEP 20 1993

OPERATOR Balcron Oil
 ADDRESS P.O. Box 21017
Billings MT 59104

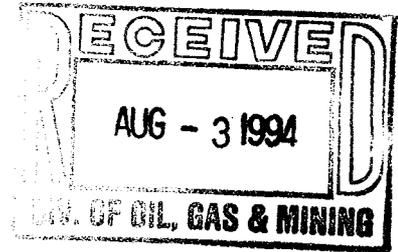
OPERATOR ACCT. NO. N 9890

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	DIVISION OF OIL, GAS & MINING	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
						QQ	SC	TP	RG	COUNTY		
D	01245	11492	4301375791		Goates # 3	NW NW	14	9S	16E	Duchesne		7/1/93
WELL 1 COMMENTS: Jonah Unit												
D	01240	11492	4301315792		Walton # 1	SE SE	11	9S	16E	Duchesne		7/1/93
WELL 2 COMMENTS:												
D	01240	11492	4301315793		Walton # 2	NW NE	14	9S	16E	Duchesne		7/1/93
WELL 3 COMMENTS:												
D	01240	11492	4301315795		Walton # 4	SE NW	11	9S	16E	Duchesne		7/1/93
WELL 4 COMMENTS:												
D	01240	11492	430131003		Walton 34-11	SW SE	11	9S	16E	Duchesne		7/1/93
WELL 5 COMMENTS:												

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Dawn Schindler
 Signature
Prod. Acct
 Title
9-15-93
 Date
 Phone No. (406) 259-7860



APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Equitable Resources Energy Company,
Balcron Oil Division
ADDRESS P.O. Box 21017
Billings, MT 59104

Well name and number: Walton Federal #34+11

Field or Unit name: Monument Butte Field/Jonah Unit Lease no. U-096550

Well location: QQ SW SE section 11 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? . . . Yes No

Will the proposed well be used for:

Enhanced Recovery? . . .	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Disposal?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Storage?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Is this application for a new well to be drilled? Yes No

If this application is for an existing well,
has a casing test been performed on the well? Yes No

Date of test: _____

API number: 43-013- 31003

Proposed injection interval: from 4,591' to 4,753'

Proposed maximum injection: rate 600 BHPD pressure 2000 psig

Proposed injection zone contains oil, gas, and/or fresh water within 1/2 mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: UIC Permit Application

I certify that this report is true and complete to the best of my knowledge.

Name Bobbie Schuman Signature Bobbie Schuman
 Title Regulatory and Environmental Specialist Date August 2, 1994
 Phone No. (406) 259-7860

(State use only)
 Application approved by _____ Title _____
 Approval Date _____

Comments:

INJECTION PERMIT TRACKING RECORD

Company: Equitable Well: WATton Fed 34-11
~~34-11~~

Location: Sec. 11 Twn: 9S Rng: 16E QtQt: SWSE

County: Duch. Field: M-B Unit: Jonah

API No.: 43-013-31003

Date Received: 8/3/94

Cause Number: UIC -152

Notice Date: _____

Conversion Approval: 10/4/94

Permit Issued: 10/4/94

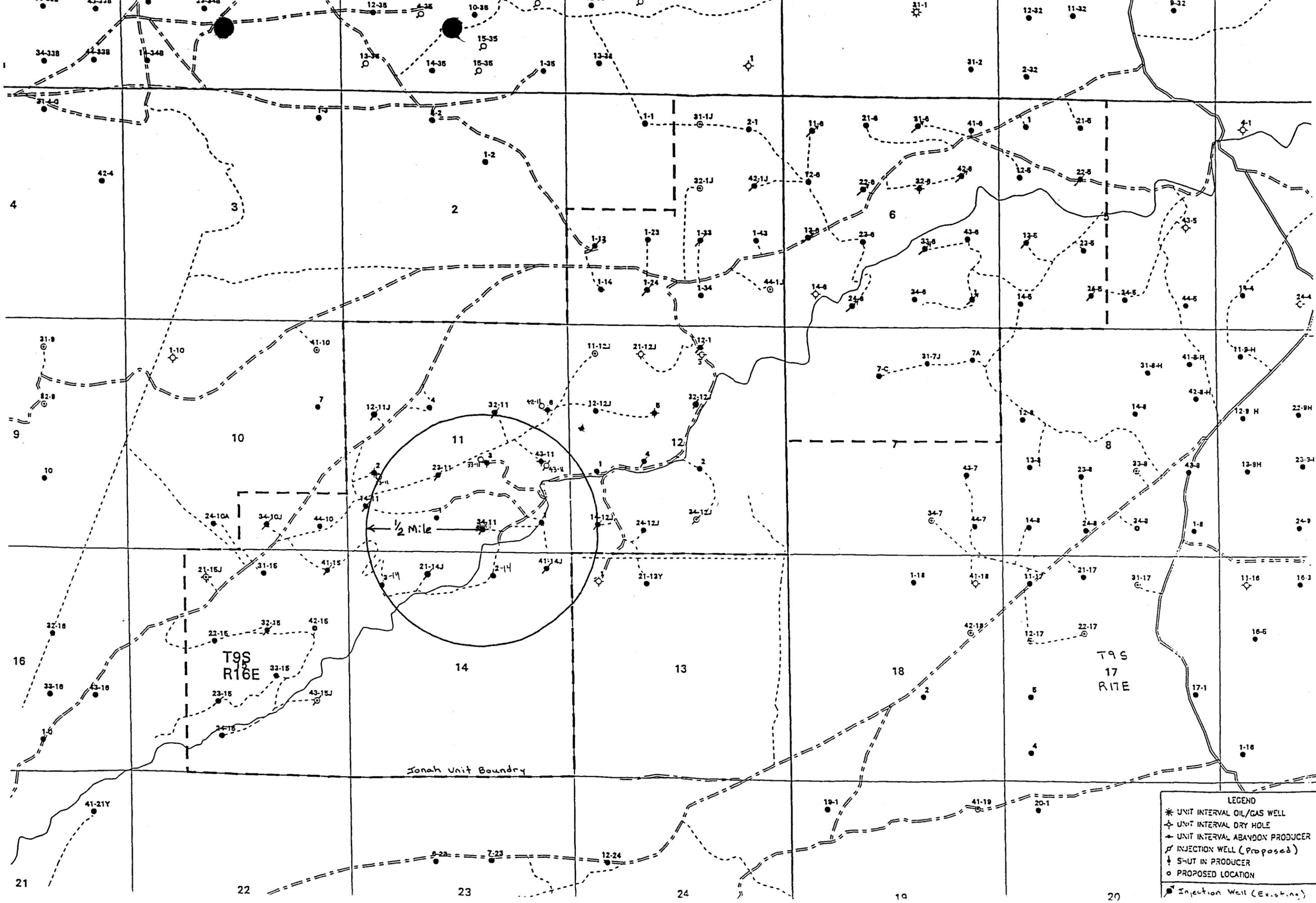
Commencement: _____

Drilled: Y

Code: E

Hearing Date: _____

Wells In AOR: _____



Equitable Resources Energy Company
 Bakron Oil Division
 Jonah Unit
 Project Area

Figure-1c
 1/2-Mile Radius Review Area - Walton Federal #34-11

3-17-94
 SZ

LEGEND	
* (with asterisk)	UNIT INTERVAL OIL/GAS WELL
⊕ (with cross)	UNIT INTERVAL DRY HOLE
⊖ (with minus)	UNIT INTERVAL ABANDON PRODUCER
⊕ (with plus)	INJECTION WELL (Proposed)
⊖ (with minus)	SHUT IN PRODUCER
○ (with dot)	PROPOSED LOCATION
● (with dot)	Injection Well (Existing)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 1, 1994

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-152

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisa D. Clement".

Lisa D. Clement
Administrative Secretary

Enclosure
WOI168





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 1, 1994

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-152

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

A handwritten signature in cursive script that reads "Lisa D. Clement".

Lisa D. Clement
Administrative Secretary

Enclosure
WOI168



Equitable Resources Energy Company
44-1J, 34-10J, 34-11, 12-11J, 14-11J, 23-11J, 32-11J, 43-11J, 12-12J, 14-12J, 32-12J,
C & O Government #4, 21-14J, 41-14J, 23-15J, 32-15J, and 41-15J Wells
Cause No. UIC-152

Publication Notices were sent to the following:

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Equitable Resources Energy Company
P.O. Box 21017
Billings, Montana 59104

Dan Jackson
U.S. Environmental Protection Agency
Region VIII
999 18th Street
Denver, Colorado 80202-2466

Ed Bonner
State Lands and Forestry
3 Triad Center, Suite 400
Salt Lake City, Utah 84180-1204



Lisa D. Clement
Administrative Secretary
September 1, 1994

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION	:	NOTICE OF AGENCY ACTION
OF EQUITABLE RESOURCES ENERGY	:	
COMPANY FOR ADMINISTRATIVE	:	CAUSE NO. UIC-152
APPROVAL TO CONVERT THE 44-1J, 34-10J,	:	
34-11, 12-11J, 14-11J, 23-11J, 32-11J, 43-11J, 12-12J,	:	
14-12J, 32-12J, C & O GOVERNMENT #4,	:	
21-14J, 41-14J, 23-15J, 32-15J, AND 41-15J WELLS,	:	
LOCATED IN SECTIONS 1, 10, 11, 12, 14, & 15,	:	
TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.M.,	:	
DUCHESNE COUNTY, UTAH, TO CLASS II	:	
INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Equitable Resources Energy Company ("Equitable") for administrative approval to convert the 44-1J, 34-10J, 34-11, 12-11J, 14-11J, 23-11J, 32-11J, 43-11J, 12-12J, 14-12J, 32-12J, C & O Government #4, 21-14J, 41-14J, 23-15J, 32-15J, and 41-15J Wells, located in Sections 1, 10, 11, 12, 14 & 15, Township 9 South, Range 16 East, Duchesne County, Utah, to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

Equitable proposes to inject water into the captioned wells in the Green River Formation interval at approximately 4590 - 5614 feet, for the purpose of secondary recovery operations. Equitable is requesting a maximum injection pressure of 2000 psig and estimates the injection volume to be approximately 600 barrels of water per day for each well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing may be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 1st day of September, 1994.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R.J. Firth
Associate Director, Oil and Gas

143 SOUTH MAIN ST
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX ID. # 87-0217663

Newspaper Agency Corporation
The Salt Lake Tribune DESERET NEWS

GLS
FYF
CUSTOMER'S
COPY

LEGAL ADVERTISING INVOICE

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	BILLING DATE
DIV OF OIL, GAS & MINING 355 WEST NORTH TEMPLE 3 TRIAD CENTER #350 SLC, UT 84180	LE-5385340	09/13/94
		FOR BILLING INFORMATION CALL (801) 237-2822

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE NO. UIC-152BEFOR FOR DIV OF OIL, GAS & MINING WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

SEP 12 1994

94

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-152
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF EQUITABLE RESOURCES ENERGY COMPANY FOR ADMINISTRATIVE APPROVAL TO CONVERT THE 44-1J, 34-10J, 34-11, 42-11J, 14-11J, 23-11J, 32-11J, 43-11J, 42-12J, 14-12J, 32-12J, C & O GOVERNMENT #4, 21-14J, 41-14J, 23-15J, 32-15J, AND 41-15J WELLS, LOCATED IN SECTIONS 4, 10, 11, 12, 14, & 15, TOWNSHIP 9 SOUTH, RANGE 16 EAST, S.L.M., DUCHESNE COUNTY, UTAH, TO CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Equitable Resources Energy Company ("Equitable") for administrative approval to convert the 44-1J, 34-10J, 34-11, 42-11J, 14-11J, 23-11J, 32-11J, 43-11J, 42-12J, 14-12J, 32-12J, C & O Government #4, 21-14J, 41-14J, 23-15J, 32-15J, and 41-15J Wells, located in Sections 4, 10, 11, 12, 14, & 15, Township 9 South, Range 16 East, Duchesne County, Utah, to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

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Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing may be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED This 1st day of September, 1994.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
/s/ R.J. Firth, Associate Director, Oil and Gas

ACCOUNT NAME	TELEPHONE	
& MINING	801-538-5340	
SCHEDULE	AD NUMBER	
	98710280	
CAPTION	MISC. CHARGES	
NOTICE OF AGENCY ACTION CAUSE NO. UIC-152BEFOR	.00	
TIMES	RATE	AD CHARGE
1	1.64	160.72
TOTAL AMOUNT DUE		160.72

THANK YOU FOR USING LEGAL ADVERTISING.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT IN THE ENCLOSED ENVELOPE

ACCOUNT NUMBER	AD NUMBER	BILLING DATE	PAY THIS AMOUNT
LE-5385340	98710280	09/13/94	160.72

LEGAL ADVERTISING

MAKE CHECKS PAYABLE TO:
NEWSPAPER AGENCY CORPORATION

PLEASE REMIT TO:
NEWSPAPER AGENCY CORPORATION
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145-0838

DIV OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER #350
SLC, UT 84180

COPY

PLEASE REMOVE THIS STUB

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.
 P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See attached listing

5. Lease Designation and Serial No.
 See attached listing

6. If Indian, Allottee or Tribe Name
 n/a

7. If Unit or CA, Agreement Designation
 Jonah Unit

8. Well Name and No.
 See attached listing

9. API Well No.
 See attached listing

10. Field and Pool, or Exploratory Area
 Monument Butte/Green River

11. County or Parish, State
 Duchesne County, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator intends to convert the wells on the attached listing to water injection in accordance with the attached injection well completion diagrams. Water will be injected at a rate of 5-6 STBWPD per foot of pay (average 180-200 STBWPD). The proposed conversion and water injection will commence as soon as Utah State UIC permits are approved.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman Title Regulatory and Environmental Specialist Date 9-12-94
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	FIELD	QTR/QTR	SEC.	TWP.	RANGE	COUNTY	ZONE	LEASE NO.	API NUMBER	FOOTAGES	UNIT
Balcron Monument Fed. #32-15	Monument Butte	SW NE	15	9S	16E	Duchesne	Green River	U-017985	43-013-31368	1868' FNL, 1993' FEL	Jonah
Balcron Monument Fed. #23-15	Monument Butte	NE SW	15	9S	16E	Duchesne	Green River	U-017985	43-013-31373	1724' FSL, 2078' FWL	Jonah
Balcron Monument Fed. #41-15	Monument Butte	NE NE	15	9S	16E	Duchesne	Green River	U-017985	43-013-31367	460' FNL, 500' FEL	Jonah
Balcron Monument Fed. #34-10J	Monument Butte	SW SE	10	9S	16E	Duchesne	Green River	U-017985	43-013-31416	592' FSL, 1979.2' FEL	Jonah
Balcron Monument Fed. #32-12J	Monument Butte	SW NE	12	9S	16E	Duchesne	Green River	U-035521	43-013-31419	1804.8' FNL, 2138.6' FEL	Jonah
C&O Gov't #4	Monument Butte	NE SW	12	9S	16E	Duchesne	Green River	U-035521-A	43-013-30742	2140' FSL, 1820' FWL	Jonah
Balcron Monument Fed. #14-12J	Monument Butte	SW SW	12	9S	16E	Duchesne	Green River	U-035521-A	43-013-31411	660' FSL, 660' FWL	Jonah
Balcron Monument Fed. #14-11	Monument Butte	SW SW	11	9S	16E	Duchesne	Green River	U-096547	43-013-31374	1048' FSL, 446' FWL	Jonah
Balcron Monument Fed. #21-14J	Monument Butte	NE NW	14	9S	16E	Duchesne	Green River	U-096547	43-013-31421	517.8' FNL, 1850.2' FWL	Jonah
Balcron Monument Fed. #12-11J	Monument Butte	SW NW	11	9S	16E	Duchesne	Green River	U-096550	43-013-31417	2128' FNL, 689' FWL	Jonah
Balcron Monument Fed. #43-11J	Monument Butte	NE SE	11	9S	16E	Duchesne	Green River	U-096550	43-013-31002	2126.9' FSL, 692.8' FEL	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	Green River	U-096550	43-013-31003	537' FSL, 2092' FEL	Jonah
Balcron Monument Fed. #23-11	Monument Butte	NE SW	11	9S	16E	Duchesne	Green River	U-096550	43-013-31369	1787' FSL, 2147' FWL	Jonah
Balcron Monument Fed. #32-11	Monument Butte	SW NE	11	9S	16E	Duchesne	Green River	U-096550	43-013-31386	2059' FNL, 1763' FEL	Jonah
Balcron Monument Fed. #41-14J	Monument Butte	NE NE	14	9S	16E	Duchesne	Green River	U-096550	43-013-31408	363.3' FNL, 600' FEL	Jonah
Balcron Monument Fed. #12-12J	Monument Butte	SW NW	12	9S	16E	Duchesne	Green River	U-096550	43-013-31410	738.6' FNL, 648.2' FWL	Jonah
Balcron Monument Fed. #44-1J	Monument Butte	SE SE	1	9S	16E	Duchesne	Green River	U-44426	43-013-31415	859' FSL, 338' FEL	Jonah

WALTON FEDERAL #34-11
 Jonah Unit/Monument Butte Field
 Lease No. U-096550
 SW SE Sec. 11, T9S, R16E
 Duchesne Co., Utah

BALCRON OIL
 7-29-94/ks

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Proposed Injection Well Completion Diagram

Elev. GL @ 5534'
 Elev. KB @ 5545' (11' KB)

SURFACE CASING

8 5/8", 24#, K-55
 Casing Length @ 251'
 Landed @ 263' KB
 Hole Size @ 12 1/4"
 Cemented w/210 sx Class G w/ 2% CaCl,
 3% D-44, 1/4#/sx D-29.
 Cemented to Surface

PRODUCTION CASING

5 1/2", 14# & 15.5#, K-55
 Casing Length @ 5995'
 Landed @ 5995' KB
 Hole Size @ 7 7/8"
 Cemented w/131 sx HiLift &
 687 sx Class H
 Cement Top @ 1665' from CBL

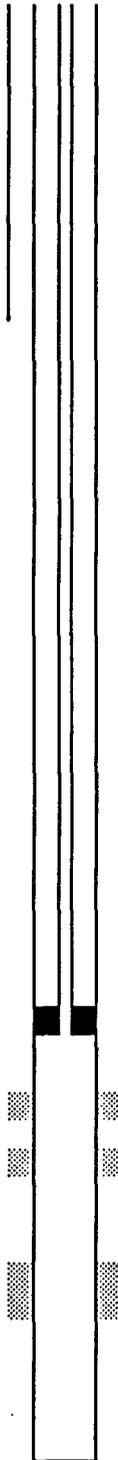
TUBING

2 7/8", 6.5#, J-55
 SN @ 2 7/8"
 SN Landed @ 4516' KB

Retrievable Csg Tension Packer
 Model: Arrow Set-1
 Landed @ 4520' KB

Proposed Injection Horizons

4591'-4596' (5')	(1 SPF)	RED1
4744'-4753' (9')	(1 SPF)	RED5
4876'-4882' (6')	(2 SPF)	GREEN1
4884'-4886' (2')	(2 SPF)	GREEN1
4888'-4892' (4')	(2 SPF)	GREEN1
4901'-4905' (4')	(2 SPF)	GREEN1



← 263' KB

-- Uintah Formation @ Surface to 1400' --

← Top of Cement @ 1665' from CBL

-- Green River Formation @ 1400' to 4100' --

← Retrievable Csg Tension Packer @ 4520' KB

PERFORATION RECORD

4876'-4882' (6')	(2 SPF)	GREEN1
4884'-4886' (2')	(2 SPF)	GREEN1
4888'-4892' (4')	(2 SPF)	GREEN1
4901'-4905' (4')	(2 SPF)	GREEN1

PROPOSED PERFORATIONS

4591'- 4596' (5')	(2 SPF)	RED1
4744'- 4753' (9')	(2 SPF)	RED5

-- Douglas Creek Member @ 4100' to 5350' --

PBTD @ 5942' KB

TD @ 6000' KB

-- Wasatch Formation Transition @ 5350' to 6000' --

-- Wasatch Formation @ 6000' --

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Balcron Oil **Location:** Jonah Unit

Wells: Federal 34-10,12-11,14-11,23-11,32-11,34-11,43-11,
C&O Govt. #4,12-12,14-12,32-12,21-14,41-14,23-15,32-15,
41-15 and 44-1

Ownership Issues: The proposed wells are located in sections 1,10,11,12,14 and 15 township 9 south, range 16 east, Duchesne County, Utah. Surface ownership within the 1/2 mile area is held by the BLM and the State of Utah. All of the wells are located on Federal land. Mineral interests are held by private individuals, the State of Utah, and the federal government. Balcron Oil has submitted an affidavit stating that a copy of UIC form 1 was sent as notice to all surface owners and operators within a 1/2 mile radius of each of the proposed injection wells.

Well Integrity: The seventeen wells proposed for conversion to injection all have surface casing set at approximately 300 feet \pm 30 feet, and were all cemented to surface. Production casing was set at a depth of approximately 5600 feet - 5800 feet, and were all cemented above the injection zone. Cement bond logs are on file with the Division and verify reported cement tops. The interval from 4590-5614 feet (Green River Formation) has been perforated for water injection. A 2 7/8 inch tubing with a packer will be set above the perforations for injection of water. There are 27 producing wells, 17 injection wells and 5 plugged and abandoned wells in the 1/2 mile area of review. All wells in the AOR have sufficient cement behind the production string and have adequate surface casing to prevent migration of fluid up the hole. At the time of conversion the casing will be pressure tested. Casing/tubing annulus pressure will be monitored on a daily basis and reported on a monthly basis thereafter. Additional casing pressure tests shall be run every five years or whenever the tubing and packer assemblies are pulled for workover purposes.

Ground Water Protection: The base of moderately saline water in the area of the project is at a depth of approximately 300-500 feet. Each of the injection wells and offset producing wells have adequate surface casing and sufficient cement on the production casing to protect fresh water. The submitted fracture pressure for the field is .861 psi/ft resulting in a maximum allowed surface pressure of 2000 psi. Injection pressures for each of the injectors will be maintained below the fracture pressure so as not to initiate fractures in the overlying strata. The confining intervals above and below the injection zone consists of tight shales, siltstones and limestones of the Green River Formation. Water analysis indicate that the TDS of injection zone is greater than 10,000 TDS.

Oil/Gas & Other Mineral Resources Protection: Balcron is the operator of the Jonah Unit. A unit agreement was previously formed, correlative rights issues were addressed before the Board of Oil, Gas and Mining when the matter was heard.

Bonding: Balcron is the operator of all wells within the project and is bonded by the Federal Government.

Actions Taken and Further Approvals Needed: These applications are for wells in an existing waterflood unit, previously supplied data and information along with newly submitted data supports a decision to approve the wells for conversion to injection. A public notice has been published in both the Salt Lake Tribune and the Uinta Basin Standard. The applications for the injection wells are technically complete. A casing pressure test needs to be conducted when the well is converted and a casing\tubing pressure test run prior to injection. The casing tubing annulus needs to be pressured to 1000 psi and not 500 psi as stated in the permit. Following the 15 day comment period if no objections are received it is recommended to issue both an approval to convert the wells and an injection permit. There are no special conditions or stipulations and the permit should be granted in accordance with the conditions set forth in the application.

DJJ
Reviewers

09-30-94
Date



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
P.O. Box 21017
Billings, MT 59104

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

September 12, 1994

SEP 13 1994

Bureau of Land Management
170 South 500 East
Vernal, UT 84078

WALTON Federal 34-11
Sec 11 T9S R16E
43-013-31007

Gentlemen:

Enclosed are Notices of Intent to convert the seventeen wells on the enclosed list to water injection.

If you have any questions or need additional information, please let me know.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Enclosures

cc: Dan Jarvis, Utah Division of Oil, Gas and Mining



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-152

Operator: Equitable Resources Energy Company

Wells: Monument Butte Federal 34-10, 12-11, 14-11, 23-11, 32-11, 34-11, 43-11, 12-12, 14-12, 32-12, 21-14, 41-14, 23-15, 32-15, 41-15, 44-1 and C&O Govt.#4

Location: Sections 1, 10, 11, 12, 14 and 15, Township 9 S, Range 16 E, Duchesne County

Well Type: Enhanced Recovery (waterflood)

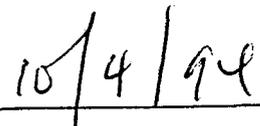
Stipulations of Permit Approval

1. Approval for conversion to Injection Wells issued on October 4, 1994.
2. Maximum Allowable Injection Pressure: 2000 psig
3. Maximum Allowable Injection Rate: 600 bbls per day/well

Approved by:



R.J. Firth
Associate Director, Oil and Gas



Date





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 4, 1994

Equitable Resources Energy Company
Balcron Oil Division
1601 Lewis Avenue
Billings, Montana 59104

Re: Monument Butte Federal 34-10, 12-11, 14-11, 23-11, 32-11, 34-11, 43-11, 12-12, 14-12, 32-12, 21-14, 41-14, 23-15, 32-15, 41-15, 44-1 and C&O Govt.#4 Wells Located in Sections 1, 10, 11, 12, 14 and 15, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

In accordance with Utah Admin. Code R.649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells.

The following stipulations shall apply for compliance with this approval:

1. Full compliance with all applicable requirements regarding operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R.649-1 et seq.
2. Conformance with all conditions and requirements of the enclosed Underground Injection Control Permit and the application submitted by Equitable Resources Energy Company.

If you have any questions regarding this approval or the necessary requirements, please contact Dan Jarvis at this office.

Sincerely,

R.J. Frith
Associate Director

cc: Dan Jackson, EPA
Bureau of Land Management, Vernal



STATE OF UTAH
 Division of Oil, Gas and Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>10/27/94</u>	Well Owner/Operator: <u>BAL/cram / Equitable</u>	
Disposal Well: _____	Enhanced Recovery Well: <u>X</u>	Other: _____
API No.: 43- 013 - <u>31003</u>	Well Name/Number: <u>Walton Fed. 34-11</u>	
Section: <u>11</u>	Township: <u>9S</u>	Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: SI Pressure: 250 psi
 Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

<u>Time (Minutes)</u>	<u>Annulus Pressure</u>	<u>Tubing Pressure</u>
0	<u>1100</u>	<u>250</u>
5	<u>1100</u>	<u>"</u>
10	<u>1100</u>	<u>"</u>
15	<u>1100</u>	<u>"</u>
20	<u>1100</u>	<u>"</u>
25	_____	_____
30	_____	_____

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 250 psi
 Casing/Tubing Annulus Pressure: _____ psi

REMARKS:

Passed MIT.

Operator Representative _____



 DOGM Witness

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

U-096550

6. If Indian, Allottee or Tribe Name

n/a

7. If Unit or CA, Agreement Designation

Jonah Unit

8. Well Name and No.

Walton Federal #34-11

9. API Well No.

43-013-31003

10. Field and Pool, or Exploratory Area

Monument Butte/Green River

11. County or Parish, State

Duchesne County, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other WIW

2. Name of Operator

Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone No.

P.O. Box 21017; Billings, MT 59104 (406) 259-7860

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW SE Section 11, T9S, R16E
537' FSL, 2092' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been converted to water injection in accordance with permit approval. Refer to the attached workover procedure, well report, and injection well completion diagram for details of the conversion.

14. I hereby certify that the foregoing is true and correct

Signed Bobbie Schuman
(This space for Federal or State office use)

Regulatory and
Title Environmental Specialist

Date January 12, 1995

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Date Work Description

Conversion of well to water injection.

Reperforate RED1 & RED5 zones, Add additional perforations GREEN4 zone & frac.

- 9-27-94 - MIRU Basin Well Service, TOO H w/rods,pump, & tbg, RDMO.
- 10-17-94 - MIRU Cannon Well Service.
- RU Cutter Wireline & perf from 4591'- 4596' KB (4 holes) & 4744'- 4753' KB (8 holes).
- RIH w/bit & scrapper to TD.
- RIH w/RBP & pkr, RU Western.
- 10-19-94 - Breakdown 4591'- 4596' KB (RED1 Zone) as follows:
Breakdown: 250 gals 15% HCl spotted on perfs,
1722 gals 2% KCl water, 6 STBPM @ 2400 psig,
ISIP @ 1300 psig.
- 10-20-94 - Breakdown 4744'- 4753' KB (RED5 Zone) as follows:
Breakdown: 250 gals 15% HCl spotted on perfs,
1848 gals 2% KCl water, 3 STBPM @ 1500 psig,
ISIP @ 1000 psig.
- 10-21-94 - Frac 4591'- 4596' KB (RED1) & 4744'- 4753' KB (RED5) as follows:
Frac: 13,314 gals gelled water w/25,620 lbs
16-30 mesh sand.
Avg 26.0 BPM @ 2800 psig, Max 29.0 BPM
@ 2860 psig. ISIP @ 1750 psig, 5 min
@ 1520 psig, 10 min @ 1460 psig,
15 min @ 1380 psig.
- 10-22-94 - Circulate sand down to RBP & ret. RPB, swab well to clean up frac.
- 10-22-94 Convert well to water injection.
- RIH w/ 2 7/8" injection tbg & Arrow Set-1 packer.
- Pump 55 gals Champion Cortron #23-83 corrosion inhibitor mixed w/ 60 STBW down csg.
- Set packer @ 4510' KB, NU wellhead, pressure test csg annulus to 1000 psig,
no loss, RDMO.
- 10-24-95 Perform MIT, pressure csg annulus to 1000 psig for one hour, tbg @ psig,
Utah OG&M witness Dan Jarvis, Company witness Dan Farnsworth.
- 10-20-94 RU Alignther Hot Oil Service, mix 5 gals Wsetern Claymaster & 10 gals 940 surfactant
w/ 130 STB 2% KCl water, pump down tbg @ 180 deg.F., 1.5 STBPM @ 1100 psig, csg @
zero psig, start water injection @ 175 STBPD.

Walton Federal #34-11
 SW SE Sec. 11, T9S, R16E
 537' FSL & 2092' FEL
 Lease No. U-096550
 Jonah Unit/Monument Butte Field
 Duchesne Co., Utah

BALCRON OIL
 1-11-94 JZ

Injection Well Completion Diagram

Elev. GL @ 5534'
 Elev. KB @ 5545' (11' KB)

UTAH CAUSE NO.: UIC-152

SURFACE CASING

8 5/8", 24#, K-55
 Casing Length @ 251'
 Landed @ 263' KB
 Hole Size @ 12 1/4"
 Cemented w/210 sx Class G w/ 2% CaCl,
 3% D-44, 1/4#/sx D-29.
 Cemented to Surface

PRODUCTION CASING

5 1/2", 14# & 15.5#, K-55
 Casing Length @ 5995'
 Landed @ 5995' KB
 Hole Size @ 7 7/8"
 Cemented w/131 sx HiLift &
 687 sx Class H
 Cement Top @ 1665' KB from CBL

TUBING/INJECTION STRING

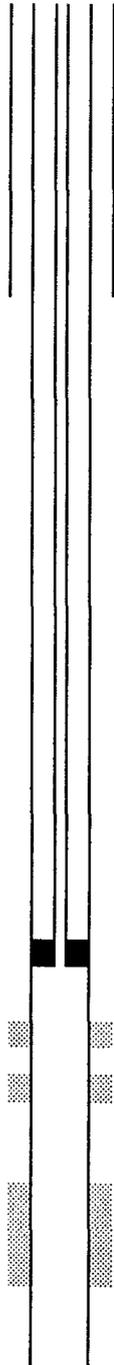
Injection Equipment & Size	Length FT.	Setting Depth FT.(w/11' KB)
KB	11.00	
1) 144 jnts 2 7/8" tbg	4490.74	4501.74
2) 2 7/8" SN (2.25" ID)	1.10	4502.84
3) 2 7/8"x 2 3/8" X-Over	0.60	4503.44
4) 5.5" Arrow Set-1 Pkr	6.20	4509.64
End of Tubing		4509.64

Injection Packers Set 10-22-94 By Mtn States.

2 7/8" SN ID @ 2.25".
 Arrow Set-1 Pkr set w/ 16" Tension.
 Packer fluid - 55 gals Champion Cortron #23-83
 w/ 60 STBW.

Injection Horizons

4591'- 4596' (5')	RED1
4744'- 4753' (9')	RED5
4876'- 4882' (6')	GREEN1
4884'- 4886' (2')	GREEN1
4888'- 4892' (4')	GREEN1
4901'- 4905' (4')	GREEN1



<-- 263' KB

-- Uintah Formation @ Surface to 1400'

<-- Top of Cement @ 1665' KB from CBL.

-- Green River Formation @ 1400' to 4100'

<-- Arrow Set-1 Packer @ 4510' KB

PERFORATION RECORD

4591'- 4596' (5')	(2 SPF)
4744'- 4753' (9')	(2 SPF)
4876'- 4882' (6')	(2 SPF)
4884'- 4886' (2')	(2 SPF)
4888'- 4892' (4')	(2 SPF)
4901'- 4905' (4')	(2 SPF)

Added Perforations on 10-17-94:
 4591'- 4596' RED1 & 4744'- 4753' RED5

- Douglas Creek Member @ 4100' to 5350'

PBTD @ 5942' KB
 TD @ 6000' KB
 - Wasatch Formation Transition @ 5350' to 6000'
 - Wasatch Formation @ 6000'

Tracer Survey ran 12-28-94.

BALCRON OIL

WELL REPORT

WELL NAME: Walton Federal #34-11
 FIELD: Jonah Unit/Monument Butte Field
 FEDERAL LEASE NO.: U-096550
 LOCATION: SW SE Sec.11,T9S,R16E
 537' FSL & 2092' FEL
 COUNTY/STATE: Duchesne County,Utah
 WORKING INTEREST: 0.79942652
 PRODUCING FORMATION: Green River
 COMPLETION DATE: 12/30/84
 INITIAL PRODUCTION: 63 STBOPD, 50 MCFPD, 15 STBWPD
 LAST PRODUCTION: 5 STBOPD, 20 MCFPD, 0 STBWPD
 PRESENT PROD STATUS: Water Injection Well
 Started Water injection 10-27-94.
 CONVERSION TO INJ.: 10-22-94
 INJECTION RATE: 175 STBWPD
 ELEVATIONS - GROUND: 5534'
 TOTAL DEPTH: 6000' KB

DATE: 1-11-94 JZ
 API NO.: 43-013-31003
 UTAH CAUSE NO.: UIC-152
 NET REVENUE INT.: 0.72981781
 SPUD DATE: 10/26/84
 OIL GRAVITY: 32 API
 BHT: 100 Deg.F
 LAST MIT DATE: 10-24-94
 1000 psig for 1 hr., no loss.
 KB: 5545' (11' KB)
 PLUG BACK TD: 5942' KB

SURFACE CASING

STRING: 1
 SIZE: 8 5/8"
 GRADE: K-55
 WEIGHT: 24 lbs.
 LENGTH: 6 jts @ 251'
 HOLE SIZE: 12 1/4"
 DEPTH LANDED: 263' KB
 CEMENT DATA: 210 sx. Class G w/ 2% CaCl,
 3% D-44, 1/4 #/sx D-29.
 Cement to surface.

PRODUCTION CASING

STRING: 1 2
 SIZE: 5 1/2" 5 1/2"
 GRADE: K-55 K-55
 WEIGHT: 14 lbs. 15.5 lbs.
 LENGTH: 4581' 1414'
 HOLE SIZE: 7 7/8"
 DEPTH LANDED: 5995' KB
 CEMENT DATA: 131 sx HiLift &
 687 sx Class H
 CEMENT TOP AT: 1665' from CBL

TUBING/INJECTION STRING

Injection Equipment & Size	Length FT.	Setting Depth FT.(w/11' KB)
KB	11.00	
1) 144 jnts 2 7/8" tbg	4490.74	4501.74
2) 2 7/8" SN (2.25" ID)	1.10	4502.84
3) 2 7/8"x 2 3/8" X-Over	0.60	4503.44
4) 5.5" Arrow Set-1 Pkr	6.20	4509.64
End of Tubing		4509.64

Injection Packers Set 10-22-94 By Mtn States.

2 7/8" SN ID @ 2.25".
 Arrow Set-1 Pkr set w/ 16" Tension.
 Packer fluid - 55 gals Champion Cortron #23-83 w/60 STBW.

Injection Horizons

4591'- 4596' (5')	RED1
4744'- 4753' (9')	RED5
4876'- 4882' (6')	GREEN1
4884'- 4886' (2')	GREEN1
4888'- 4892' (4')	GREEN1
4901'- 4905' (4')	GREEN1

LOGS: Compensated Densilog Compensated Neutron Gamma Ray,
 Dual Laterolog/GR, Wellsite Sandstone Analysis,
 Wellsite Complex Reservoir Analysis, CBL, Mud Log.

PERFORATION RECORD

4591'- 4596' (5')	(2 SPF)	RED1
4744'- 4753' (9')	(2 SPF)	RED5
4876'- 4882' (6')	(2 SPF)	GREEN1
4884'- 4886' (2')	(2 SPF)	GREEN1
4888'- 4892' (4')	(2 SPF)	GREEN1
4901'- 4905' (4')	(2 SPF)	GREEN1

Added Perforations on 10-17-94:
 4591'- 4596' RED1 & 4744'- 4753' RED5

BREAKDOWN/ACID JOB

4591'- 4596'	250 gals 15% HCl spotted on perms, 1722 gals 2% KCl water, 6 STBPM @ 2400 psig, ISIP @ 1300 psig.
4744'- 4753' KB	250 gals 15% HCl spotted on perms, 1848 gals 2% KCl water, 3 STBPM @ 1500 psig, ISIP @ 1000 psig.

FRAC JOB

4591'- 4596' & 4744'- 4753':	13,314 gals gelled water w/25,620 lbs 16-30 mesh sand. Avg 26.0 BPM @ 2800 psig, Max 29.0 BPM @ 2860 psig. ISIP @ 1750 psig, 5 min @ 1520 psig, 10 min @ 1460 psig, 15 min @ 1380 psig.
4876'-4905' KB	Fraced w/Western on 12-7-93 w/ 53,560 gal Apollo 30 w/117,800 lbs 20-40 sand. ATR 22 BPM @ 2000 psig, ISIP 1800 psi, 15 min @ 1100 psi, 20 min @ 1000 psi.

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
CROSS CREEK	43-037-20117	NAVAJO A #1	41S	26E	5	INJD	Y
CROSS CREEK	43-037-20164	NAVAJO A #3	41S	26E	5	INJI	Y
ENSERCH EXPL	43-013-31240	FEDERAL 43-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31269	FEDERAL 34-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31229	FEDERAL 14-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31225	FEDERAL 14-3	08S	16E	34	INJW	N
ENSERCH EXPL	43-013-31272	FEDERAL 21-4	09S	16E	4	INJW	N
ENSERCH EXPL	43-013-30670	FEDERAL 32-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-013-31205	FEDERAL 41-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-047-32248	1-26B	09S	19E	26	INJG	N
ENSERCH EXPL	43-013-30913	44-5H	09S	17E	5	INJW	N
ENSERCH EXPL	43-013-30678	42-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31457	22-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-30679	31-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31049	22-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30682	24-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30887	11-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-31108	33-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30656	13-9H	09S	17E	9	INJW	N
EQUITABLE RE	43-013-31362	FEDERAL 11-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-31361	FEDERAL 33-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-31363	FEDERAL 24-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-31364	FEDERAL 42-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-30919	FEDERAL 22-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-15779	FEDERAL 1-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-013-30918	FEDERAL 13-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-047-15681	PARIETTE BEN	09S	19E	7	INJD	Y
EQUITABLE RE	43-013-31404	42-1J	09S	16E	1	INJW	Y
EQUITABLE RE	43-013-31415	44-1J	09S	16E	1	INJW	Y
EQUITABLE RE	43-013-30702	FEDERAL 1-13	09S	16E	1	INJW	N
EQUITABLE RE	43-013-30735	FEDERAL 1-33	09S	16E	1	INJW	N
EQUITABLE RE	43-013-30701	1-24	09S	16E	1	INJW	N
EQUITABLE RE	43-013-31384	22-5	09S	16E	5	INJW 17E	Y
EQUITABLE RE	43-013-31416	34-10J	09S	16E	10	INJW	N
EQUITABLE RE	43-013-31002	43-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31369	23-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31417	12-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31386	32-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31003	FEDERAL 34-1	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31374	14-11J	09S	16E	11	INJW	N
EQUITABLE RE	43-013-31410	12-12J	09S	16E	12	INJW	N
EQUITABLE RE	43-013-31411	14-12J	09S	16E	12	INJW	N
EQUITABLE RE	43-013-30742	GOVT C&O #4	09S	16E	12	INJW	N
EQUITABLE RE	43-013-31419	32-12J	09S	16E	12	INJW	N
EQUITABLE RE	43-013-31408	41-14J	09S	16E	14	INJW	N
EQUITABLE RE	43-013-31421	21-14J	09S	16E	14	INJW	N
EQUITABLE RE	43-013-31367	41-15J	09S	16E	15	INJW	N
EQUITABLE RE	43-013-31373	23-15J	09S	16E	15	INJW	N
EQUITABLE RE	43-013-31368	32-15J	09S	16E	15	INJW	N
EQUITABLE RE	43-013-31375	24-5	09S	17E	5	INJW	Y
EQUITABLE RE	43-013-31370	FEDERAL 13-5	09S	17E	5	INJW	Y
EQUITABLE RE	43-013-31195	ALLEN FEDERA	09S	17E	6	INJW	N
EQUITABLE RE	43-013-31405	31-7J	09S	17E	7	INJW	Y
EQUITABLE	43-013-31492	11-7J	9S	17E	7	INJW	N

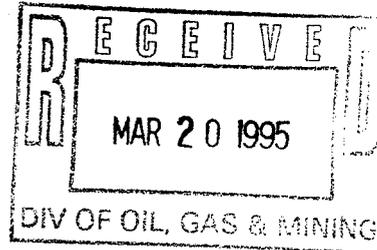


EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361



March 16, 1995

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
Salt Lake City, UT 84180

Dear Mr. Jarvis:

Attached are copies of the injection profile reports for our enhanced recovery wells in the Jonah Unit.

If you have any questions, please call John Zellitti at (406) 259-7860.

Sincerely,

Bobbie Schuman

Bobbie Schuman
Regulatory and Environmental Specialist

/hs

Attachments

EQUITABLE RESOURCES ENERGY COMPANY-BALCRON OIL DIVISION

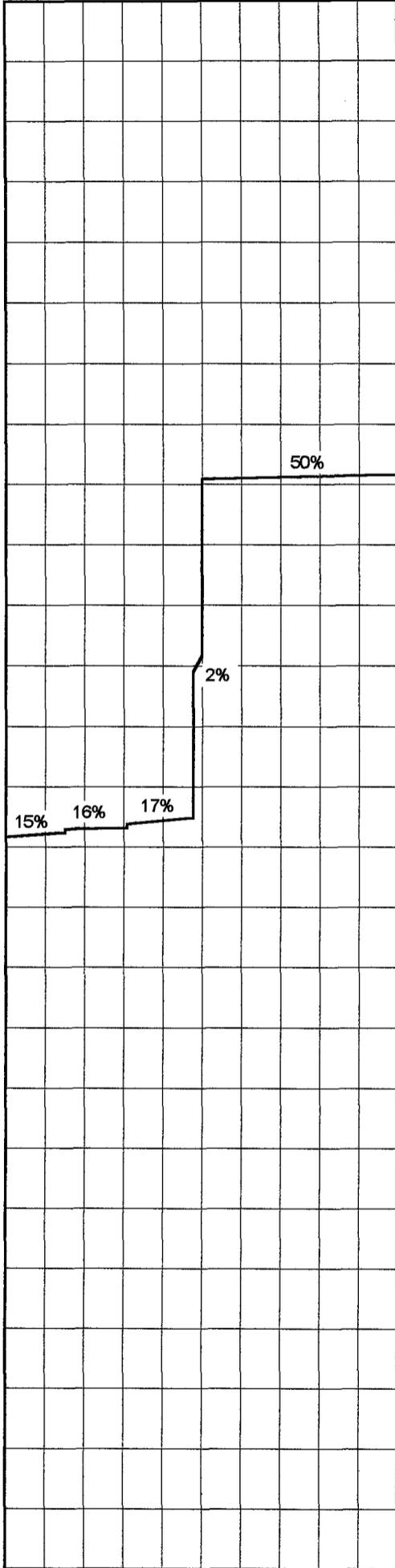
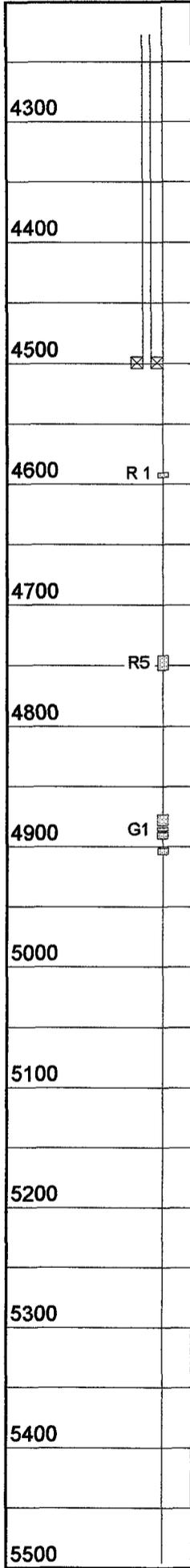
INJECTION PROFILE

WALTON
FEDERAL 34-11

Date: 12/28/94	Desired Rate: 175 B/D
Surface Temp: 45 F	Metered Rate: 175 B/D
BHT: 151 F	Measured Rate: 185 B/D
PBTD: 5942	Tbg Pressure: 1700 PSI
TD: 5547	Csg Pressure: 150 PSI

0 10 20 30 40 50 60 70 80 90 100

20-10311
10-012-31003



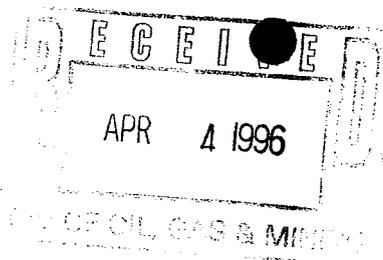
Remarks: R/A Tracer survey indicates exits as shown. Packer checks okay.
At the beginning of the survey the casing valve was opened and several gallons of fluid were blown out and the casing pressure went to zero. The casing valve was left open during the survey but the flow slowed to a drip and could not be detected.
Service Company: Well Information Services, Inc.
Operator: Bart Williams



EQUITABLE RESOURCES
ENERGY COMPANY

BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102



Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

April 1, 1996

Mr. Dan Jarvis
Utah Division of Oil, Gas and Mining
UIC Program
355 West North Temple
Salt Lake City, UT 84180

Dear Dan:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a listing of permits which we have with your Agency. This change will apply to those. If you note that I have missed some or if you have any questions, please do not hesitate to give me a call at (406) 259-7860, extension 240 to discuss this.

This change affects only our company name. The physical locations of our offices and the personnel remain the same.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

UTAH UIC PERMITS

Balcron Monument Fed. #23-11	State #UIC-152
Balcron Monument Fed. #14-11	State #UIC-152
Balcron Monument Fed. #12-11	State #UIC-152
Walton Federal #34-11	State #UIC-152
Balcron Monument Fed. #34-10J	State #UIC-152
Balcron Monument Fed. #44-1J	State #UIC-152
Coyote Basin Area Waterflood	
Area Permit No. UT2653-00000 (Approved 2/18/94)	
Coyote Basin Fed. #42-6X	UT2653-03751 (AREA PERMIT UT2653-00000)
East Red Wash Federal #2-5	UT2653-03752 (AREA PERMIT UT2653-00000)
East Red Wash Federal #4-6	UT2653-04224 (AREA PERMIT UT2653-00000)
Amerada Guinand Federal #1	UT2653-04225 (AREA PERMIT UT2653-00000)
Section 2 Waterflood	
Area Permit No. UT2776-00000 (Approved 11/95)	
Balcron Monument State #14-4	UT2776-04275 (State UIC-163)
Balcron Monument State #22-2	UT2776-04276 (State UIC-163)
Pariette Field SWD	
Pariette Bench #4 SWD (UT)	UT2676-02569



EQUITABLE RESOURCES
ENERGY COMPANY

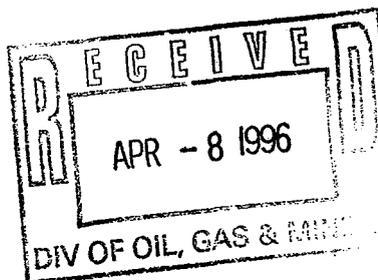
BALCRON OIL DIVISION

1601 Lewis Avenue
Billings, MT 59102

Office: (406) 259-7860
FAX: (406) 245-1365
FAX: (406) 245-1361

March 22, 1996

Utah Division of Oil, Gas and Mining
355 West North Temple
Salt Lake City, UT 84180



Gentlemen:

Effective April 1, 1996, our name will change from Equitable Resources Energy Company, Balcron Oil Division to Equitable Resources Energy Company. Attached is a sundry notice reflecting that change. To simplify paperwork, I have done one sundry notice with copies for each of the wells. To this letter I have attached a list of our wells for your ease in filing the sundry notices in the well files. This should be sufficient for your purposes.

I have the listings on a spreadsheet so if it would be easier for you to have them sorted differently (for example, the Montana Board of Oil and Gas prefers them sorted by API number), please give me a call at (406) 259-7860, extension 240 and I would be glad to provide a list to your specifications.

This change affects only our company name. The physical locations of our offices and the personnel remain the same. We will be changing our well signs and ask for your patience and cooperation as this will be done as soon as possible but may take some time since we do have so many properties at which to make the change.

If you have any questions, please do not hesitate to give me a call.

Sincerely,

Bobbie Schuman
Bobbie Schuman
Regulatory and
Environmental Specialist

/hs

Enclosures

UTAH

Monument Federal #33-22-8-17	Monument Butte	NW SE	22	8S	17E	Duchesne	UT	PND	Green River	U-67845			2295' FSL, 1950' FEL	Vernal	
Monument Federal #41-18-9-16Y	Monument Butte	NE NE	18	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #41-35-9-18Y	Monument Butte	NE NE	35	9S	18E	Uintah	UT	PND	Green River	U-68618			500' FNL, 660' FEL	Vernal	
Monument Federal #42-6-9-16Y	Monument Butte	SE NE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #42-20-9-16	Monument Butte	SE NE	20	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #43-6-9-16Y	Monument Butte	NE SE	6	9S	16E	Duchesne	UT	PND	Green River	U-74390				Vernal	
Monument Federal #43-19-9-18Y	8 Mile Flat	NE SE	19	9S	18E	Uintah	UT	PND	Green River	U-65635			2140' FSL, 500' FEL	Vernal	
Monument Federal #44-17-9-16	Monument Butte	SE SE	17	9S	16E	Duchesne	UT	PND	Green River	U-52108				Vernal	
Monument Federal #44-31-8-18Y	Monument Butte	SE SE	31	8S	18E	Uintah	UT	PND	Green River	U-65969			915' FSL, 759' FEL	Vernal	
Monument State #13-16-9-17B	Monument Butte	NW SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31580		1980' FSL, 660' FWL		Beluga
Monument State #22-16-9-17B	Monument Butte	SE NW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31579		1824' FNL, 1981' FWL		Beluga
Monument State #23-16-9-17B	Monument Butte	NE SW	16	9S	17E	Duchesne	UT	PND	Green River	State ML-3453-B	43-013-31578		1980' FSL, 1980' FWL		Beluga
Monument State #31-2-9-17	Monument Butte	NW NE	2	9S	17E	Uintah	UT	PND	Green River	State ML-45555	43-013-31563		500' FNL, 1980' FEL		
Paiute Federal #11-17	Monument Butte	NW NW	17	9S	17E	Duchesne	UT	Oil	Green River	U-3563-A	43-047-30516		661' FNL, 664' FWL	Vernal	Beluga
Paiute Federal #24-8	Monument Butte	SE SW	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30675		660' FSL, 1980' FWL	Vernal	Beluga
Paiute Federal #34-8	Monument Butte	SW SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30778		660' FSL, 1980' FEL	Vernal	Beluga
Paiute Federal #43-8	Monument Butte	NE SE	8	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30777		1958' FSL, 711' FEL	Vernal	Beluga
Pariette Bench #4 SWD	Pariette Bench	SW SE	7	9S	19E	Uintah	UT	SWD	Green River	U-017992	43-047-15681		660' FSL, 1980' FEL	Vernal	Pariette Bench
Pariette Bench Federal #14-5	Pariette Bench	SW SW	5	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31123		605' FSL, 479' FWL	Vernal	
Pariette Bench Federal #32-6	Pariette Bench	SW NE	6	9S	19E	Uintah	UT	OSI	Green River	U-50385	43-047-31554		2117' FNL, 2123' FEL	Vernal	
Pariette Bench Federal #41-7	Pariette Bench	NE NE	7	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31584		1008' FNL, 1282' FEL	Vernal	Pariette Bench
Pariette Bench Federal #43-6	Pariette Bench	NE SE	6	9S	19E	Uintah	UT	Oil	Green River	U-017992	43-047-31616		2044' FSL, 721' FEL	Vernal	
Pariette Bench Unit #2	Pariette Bench	SW NE	7	9S	19E	Uintah	UT	Oil	Green River	U-022684-A	43-047-15680		2030' FNL, 1830' FEL	Vernal	Pariette Bench
POMCO #2	Monument Butte	NW SE	18	9S	17E	Duchesne	UT	OTA	Green River	U-3563	43-013-30505		1980' FSL, 1980' FEL	Vernal	Beluga
POMCO #4	Monument Butte	SW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-103-30506		660' FSL, 660' FWL	Vernal	Beluga
POMCO #5	Monument Butte	NW SW	17	9S	17E	Duchesne	UT	Oil	Green River	UTU-74108	43-013-30499		1980' FSL, 660' FWL	Vernal	Beluga
State #16-2	Monument Butte	NE NE	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30552		871' FNL, 748' FEL		
Sue Morris #16-3	Monument Butte	NE NW	16	9S	17E	Duchesne	UT	OSI	Green River	State ML-3453-B	43-013-30562		660' FNL, 1980' FWL		Beluga
TXO Federal #1	Coyote Basin	SW NE	5	8S	25E	Uintah	UT	Oil	Green River	U-41376	43-047-31406		1918' FNL, 1976' FEL	Vernal	Coyote Basin
TXO Federal #2	Coyote Basin	SW SE	5	8S	25E	Uintah	UT	OTA	Green River	U-41376	43-047-31567		2085' FNL, 819' FEL	Vernal	Coyote Basin
Walton Federal #1	Monument Butte	SE SE	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15792		706' FSL, 704' FEL	Vernal	Jonah
Walton Federal #2-14	Monument Butte	NW NE	14	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15793		542' FNL, 1869' FEL	Vernal	Jonah
Walton Federal #34-11	Monument Butte	SW SE	11	9S	16E	Duchesne	UT	WIW	Green River	U-096550	43-013-31003		537' FSL, 2092' FEL	Vernal	Jonah
Walton Federal #4-11	Monument Butte	SE NW	11	9S	16E	Duchesne	UT	Oil	Green River	U-096550	43-013-15795		1980' FNL, 1975' FWL	Vernal	Jonah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See attached listing

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See attached listing

8. Well Name and Number:

See attached listing

9. API Well Number:

See attached listing

10. Field and Pool, or Wildcat:

See attached listing

1. Type of Well: OIL GAS OTHER: See attached listing

2. Name of Operator:
Equitable Resources Energy Company, Balcron Oil Division

3. Address and Telephone Number:
1601 Lewis Avenue Avenue; Billings, MT 59102 (406) 259-7860

4. Location of Well
Footages: See attached listing

County: See attached list

QQ, Sec., T., R., M.:

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Operator name change
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1996, operator will change its name from Equitable Resources Energy Company, Balcron Oil Division TO: Equitable Resources Energy Company. Physical location of the operator remains as: 1601 Lewis Avenue; Billings, MT 59102 (406) 259-7860, FAX: (406) 145-1361. This is to report the operator name change only. It affects the wells on the attached listing.

13. Name & Signature: Bobbie Schuman
Bobbie Schuman

Title: Regulatory and Environmental Specialist Date: March 27, 1996

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC 7-SJ	✓
2-DPS 58-FILE	✓
3-VID (GIL)	✓
4-RJH	✓
5-LEC	✓
6-FILM	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator ~~KKK Operator Name Change Only~~

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-96)

TO (new operator)	<u>EQUITABLE RESOURCES ENERGY COEROM</u> (former operator)	<u>EQUITABLE RESOURCES ENERGY CO</u>
(address)	<u>1601 LEWIS AVE</u>	(address) <u>BALCRON OIL DIVISION</u>
	<u>BILLINGS MT 59102-4126</u>	<u>1601 LEWIS AVE</u>
	phone (406) <u>259-7860</u>	<u>BILLINGS MT 59102-4126</u>
	account no. <u>N9890</u>	phone (406) <u>259-7860</u>
		account no. <u>N9890</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-31003</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 4-4-96 & 4-8-96)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- * 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) ~~for each well listed above.~~ *(4-10-96)*
- Yec 6. Cardex file has been updated for each well listed above. *(4-11-96)*
- Yec 7. Well file labels have been updated for each well listed above. *(4-11-96)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(4-10-96)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) # 5578314 (\$80,000) Schwa Ins. Co. (Bond Rider In Progress)

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *4/20/96*
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *Sent to Ed Bohner - Trust Lands*

FILMING

- WDR* 1. All attachments to this form have been microfilmed. Date: May 20 1996.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/410 Blm/BIA "Formal approval not necessary"

STATE OF UTAH
INVENTORY OF INJECTION WELLS

OPERATOR	API NO.	WELL	TNS	RGE	SE	WELLTYPE	INDIAN COUNT
*****	*****	*****	***	***	**	*****	*****
COASTAL OIL	43-013-30337	G. HANSON #2	02S	03W	4	INJD	Y
COASTAL OIL	43-013-30038	2-23B4 LAKE	02S	04W	23	INJD	Y
COASTAL OIL	43-013-30371	L RUSSELL 2-	02S	04W	32	INJD	Y
COASTAL OIL	43-013-30391	EHRICH 2-11B	02S	05W	11	INJD	Y
COASTAL OIL	43-013-30340	LDS CHURCH #	02S	05W	27	INJD	Y
COASTAL OIL	43-047-31996	NBU 159	09S	21E	35	INJD	Y
COCHRANE RES	43-037-30815	3-23	38S	25E	23	INJW	N
COCHRANE RES	43-037-30690	1-25	38S	25E	25	INJW	N
COCHRANE RES	43-037-31145	4-25	38S	25E	25	INJW	N
COCHRANE RES	43-037-31761	WDW 1	38S	25E	25	INJD	N
COCHRANE RES	43-037-30762	3-26	38S	25E	26	INJW	N
CROSS CREEK	43-037-16269	SOUTH ISMAY	41S	26E	5	INJD	Y
CROSS CREEK	43-037-20117	NAVAJO A #1	41S	26E	5	INJD	Y
CROSS CREEK	43-037-20164	NAVAJO A #3	41S	26E	5	INJI	Y
ENSERCH EXPL	43-013-31229	FEDERAL 14-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31240	FEDERAL 43-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31269	FEDERAL 34-3	08S	16E	33	INJW	N
ENSERCH EXPL	43-013-31225	FEDERAL 14-3	08S	16E	34	INJW	N
ENSERCH EXPL	43-013-31272	FEDERAL 21-4	09S	16E	4	INJW	N
ENSERCH EXPL	43-013-31205	FEDERAL 41-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-013-30670	FEDERAL 32-5	09S	16E	5	INJW	N
ENSERCH EXPL	43-013-30913	44-5H	09S	17E	5	INJW	N
ENSERCH EXPL	43-013-30678	42-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31457	22-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-30679	31-8H	09S	17E	8	INJW	N
ENSERCH EXPL	43-013-31049	22-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30887	11-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-31108	33-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30682	24-9H	09S	17E	9	INJW	N
ENSERCH EXPL	43-013-30656	13-9H	09S	17E	9	INJW	N
EQUITABLE RE	✓43-013-31364	FEDERAL 42-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-31361	FEDERAL 33-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-15779	FEDERAL 1-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-31362	FEDERAL 11-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-30919	FEDERAL 22-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-31363	FEDERAL 24-6	09S	17E	6	INJW	Y
EQUITABLE RE	✓43-013-30918	FEDERAL 13-6	09S	17E	6	INJW	Y
EQUITABLE RE	43-047-15681	PARIETTE BEN	09S	19E	7	INJD	Y
EQUITABLE RE	✓43-013-30735	FEDERAL 1-33	09S	16E	1	INJW	N
EQUITABLE RE	✓43-013-30702	FEDERAL 1-13	09S	16E	1	INJW	N
EQUITABLE RE	✓43-013-30701	1-24	09S	16E	1	INJW	N
EQUITABLE RE	✓43-013-31404	42-1J	09S	16E	1	INJW	Y
EQUITABLE RE	✓43-013-31415	44-1J	09S	16E	1	INJW	Y
EQUITABLE RE	✓43-013-31416	34-10J	09S	16E	10	INJW	N
EQUITABLE RE	✓43-013-31002	43-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31369	23-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31417	12-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31386	32-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31374	14-11J	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31003	FEDERAL 34-1	09S	16E	11	INJW	N
EQUITABLE RE	✓43-013-31419	32-12J	09S	16E	12	INJW	N
EQUITABLE RE	✓43-013-31411	14-12J	09S	16E	12	INJW	N
EQUITABLE RE	✓43-013-30742	GOVT C&O #4	09S	16E	12	INJW	N

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Inland Production Company

3. Address and Telephone Number:

475 - 17th Street, Suite 1500, Denver, CO 80202

4. Location of Well

Footages: See Attached Exhibit

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

n/a

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County:

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion 9-30-97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 30, 1997, Inland Production Company will take over operations of the wells on the attached list. The previous operator was :

Equitable Resources Energy Company
1601 Lewis Avenue
Billings, MT 59102

Effective September 30, 1997, Inland Production Company is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State of Utah Statewide Bond No. 4471291.

OCT 16 1997

13.

Name & Signature:

CHRIS A. POTTER, ATTORNEY-IN-FACT

Date:

9/30/97

(This space for State use only)

RECEIVED
OCT 10 1997

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

RECEIVED
OCT 13 1997

Well name and number: See Attached ****JONAH (GREEN RIVER) UNIT**
Field or Unit name: See Attached API no. See Attached
Well location: QQ See Attached section See Attached township See Attached range See Attached county See Attached
Effective Date of Transfer: September 30, 1997

CURRENT OPERATOR
Transfer approved by:
Name David M. McCoskery Company Equitable Resources Energy Co.
Signature [Signature] Address 1601 Lewis Avenue
Title Director of Operations & Engineering Billings, MT 59102
Date 9-30-97 Phone (406) 259-7860'
Comments:

NEW OPERATOR
Transfer approved by:
Name Chris A Potter Company Inland Production Company
Signature [Signature] Address 475 - 17th Street, Suite 1500
Title CHRIS A. POTTER, ATTORNEY-IN-FACT Denver, CO 80202
Date 9-30-97 Phone (303) 292-0900
Comments:

(State use only)
Transfer approved by [Signature] Title Environ. Manager
Approval Date 1-20-98 CAUSE # 228-2

RECEIVED
OCT 28 1997
DIV. OF OIL, GAS AND MINING

Injection wells

Injection Wells for Inland Change of Operator							
WELL NAME	LOCATION	COUNTY	ST	FIELD NAME	API NUMBER	LEASE NO.	AGREEMENT NO.
✓ AMERADA GUINAND #1	SWNW 7 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20245-00	UTU016271V	UTU72085A
✓ COYOTE BASIN #42-6X	SENE 6 8S 25E	UINTA	UT	COYOTE BASIN	43-047-32346-00	UTU017439B	UTU72085A
✓ EAST RED WASH FED. #4-6	SWSE 6 8S 25E	UINTAH	UT	COYOTE BASIN	43-047-20261-00	UTU020309D	UTU72085A
✓ EAST RED WASH #2-5	NWNW 5 8S 25E	UINTA	UT	COYOTE BASIN	43-047-20252-00	UTU063597A	UTU72085A
✓ ALLEN FEDERAL #1	SESE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-15779-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #13-6	NWSW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30918-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #22-6	SENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30919-00	UTU020252A	UTU72086A
✓ ALLEN FEDERAL #31-6	LOT2 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31195-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE FED. #11-6	NWNW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31362-00	UTU020252A	UTU72086A
✓ MONUMENT FEDERAL #11-7J	NW NW 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31492-00	UTU44426	UTU72086A
✓ MONUMENT BUTTE #13-5	NWSW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31370-00		UTU72086A
✓ MONUMENT BUTTE #22-5	SENE 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31384-00	UTU020252	UTU72086A
✓ MONUMENT BUTTE #24-5	SESW 5 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31375-00	UTU020252	UTU72086A
✓ MONUMENT BUTTE FED. #24-6	SESW 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31363-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE #31-7	NWNE 7 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31405-00	UTU72106	UTU72086A
✓ MONUMENT BUTTE FED. #33-6	NWSE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31361-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE FED. #42-6	SENE 6 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31364-00	UTU020252A	UTU72086A
✓ MONUMENT BUTTE FED. #12-11	SWNW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31417-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE FED. #14-11	SWSW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31374-00	UTU096547	UTU72086A
✓ MONUMENT BUTTE #12-12	SWNW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31410-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE #14-12	SWSW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31411-00		UTU72086A
✓ MONUMENT BUTTE #21-14	NENW 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31421-00		UTU72086A
✓ MONUMENT BUTTE #23-11	NESW 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31369-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE FED. #23-15	NESW 159S 17E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31373-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE #32-11	SWNE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31386-00		UTU72086A
✓ MONUMENT BUTTE #32-12	SWNE 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31419-00		UTU72086A
✓ MONUMENT BUTTE #41-14	NENE 149S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31408-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE #43-11	NESE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31002-00	UTU096550	UTU72086A
✓ MONUMENT BUTTE FED. #32-15	SWNE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31368-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE FED. #34-10	SWSE 109S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31416-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE FED. #41-15	NENE 159S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31367-00	UTU017985	UTU72086A
✓ MONUMENT BUTTE FED. #42-1	SENE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31404-00	UTU40652	UTU72086A
✓ MONUMENT BUTTE FED. #44-1J	SESE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31415-00	UTU44426	UTU72086A
✓ C&O GOVT #4	NESW 129S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30742-00	UTU035521A	UTU72086A
✓ MONUMENT BUTTE FED. #1-13	NWSW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30702-00	UTU18399	UTU72086A
✓ MONUMENT BUTTE FED. #1-33	NWSE 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30735-00	UTU52013	UTU72086A
✓ MONUMENT BUTTE #1-24	SESW 1 9S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-30701-00	UTU18399	UTU72086A
✓ WALTON FEDERAL #34-11	SWSE 119S 16E	DUCHESNE	UT	MONUMENT BUTTE (J)	43-013-31003-00	UTU096550	UTU72086A
✓ MONUMENT STATE #11-2-9-17CD	NW NW 2 9S 17E	DUCHESNE	UT	MONUMENT BUTTE (CD)	43-013-42685	ML 45555	

11422

11426

11438

11431



**EQUITABLE RESOURCES
ENERGY COMPANY**

WESTERN REGION

(406) 259-7860 Telephone

(406) 245-1361 Fax

December 10, 1997

Lisha
State of Utah
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Dear Lisha:

RE: Equitable Sale of Utah Properties

Effective September 30, 1997, Equitable Resources Energy Company sold all of its Utah properties to Inland Production Company.

Please feel free to contact me if you require additional information.

Sincerely,

A handwritten signature in cursive script that reads "Molly Conrad". The signature is written in dark ink and is positioned above the typed name.

Molly Conrad
Agent for Equitable Resources
Energy Company

/mc



Crazy Mountain Oil & Gas Services
P.O. Box 577
Laurel, MT 59044
(406) 628-4164
(406) 628-4165

TO: *Lisha*
St of Utah.

FROM. Molly Conrad
Crazy Mountain Oil & Gas Services
(406) 628-4164

Pages Attached - Including Cover Sheet *2.*

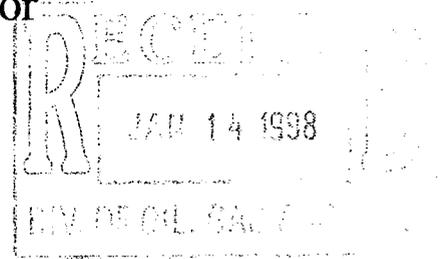
NOTE: *Here is the letter you requested.
Call if you need anything
further.*



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
UT-931

January 13, 1998

Inland Production Company
475 17th Street, Suite 1500
Denver, Colorado 80202

Re: Jonah (Green River) Unit
Duchesne County, Utah

Gentlemen:

On January 13, 1998, we received an indenture dated November 17, 1997, whereby Equitable Resources Energy Company resigned as Unit Operator and Inland Production Company was designated as Successor Unit Operator for the Jonah (Green River) Unit, Duchesne County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective January 13, 1998. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Jonah (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0056 will be used to cover all operations within the Jonah (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Jonah (Green River) Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

U-931:TAThompson:tt:1/13/98

WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UTU72086A		JONAH (GR) SECONDARY RECOVERY UNIT							
UTU72086A	430131511100S1	1	NWSW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578000S1	1	NWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131577900S1	1	SESE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131578900S1	1	SESW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430131579200S1	1	SESE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133070200S1	1-13	NWSW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070300S1	1-14	SWSW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133064600S1	1-23	NESW	1	9S	16E	POW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133070100S1	1-24	SESW	1	9S	16E	WIW	UTU18399	EQUITABLE RESOURCES ENERG
UTU72086A	430133073500S1	1-33	NWSE	1	9S	16E	WIW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073600S1	1-34	SWSE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133073400S1	1-43	NESE	1	9S	16E	POW	UTU52013	EQUITABLE RESOURCES ENERG
UTU72086A	430133136200S1	11-6	L4	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149200S1	11-7J	NWNW	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133088900S1	12-1	NWNE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133141700S1	12-11J	SWNW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141000S1	12-12J	SWNW	12	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133061100S1	12-5	SWNW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058200S1	12-6	SWNW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133149300S1	12-7J	SWNW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430131579000S1	13-11J	NWSW	11	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133137000S1	13-5	NWSW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091800S1	13-6	NWSW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133137400S1	14-11	SWSW	11	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133141100S1	14-12J	SWSW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133138500S1	14-5	SWSW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430131511200S1	2	NWSE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430131579300S1	2	NWNE	14	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133060300S1	2-1	L1	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133140600X1	21-12J	NENW	12	9S	16E	ABD	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133142100S1	21-14J	NENW	14	9S	16E	WIW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133142200X1	21-15J	NENW	15	9S	16E	ABD	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133061200S1	21-5	NENW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133058400S1	21-6	L3	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579600S2	22-12J	SESW	12	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063400S1	22-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138400S1	22-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133091900S1	22-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133136900S1	23-11	NESW	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133137300S1	23-15	NESW	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133138300S1	23-5	NESW	5	9S	17E	POW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133055800S1	23-6	NESW	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140900S1	24-12J	SESW	12	9S	16E	POW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063100S1	24-15	SESW	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133137500S1	24-5	SESW	5	9S	17E	WIW	UTU020252	EQUITABLE RESOURCES ENERG
UTU72086A	430133136300S1	24-6	SESW	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579100S1	3	NWNW	14	9S	16E	POW	UTU096547	EQUITABLE RESOURCES ENERG
UTU72086A	430133061300S1	31-15	NWNE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG

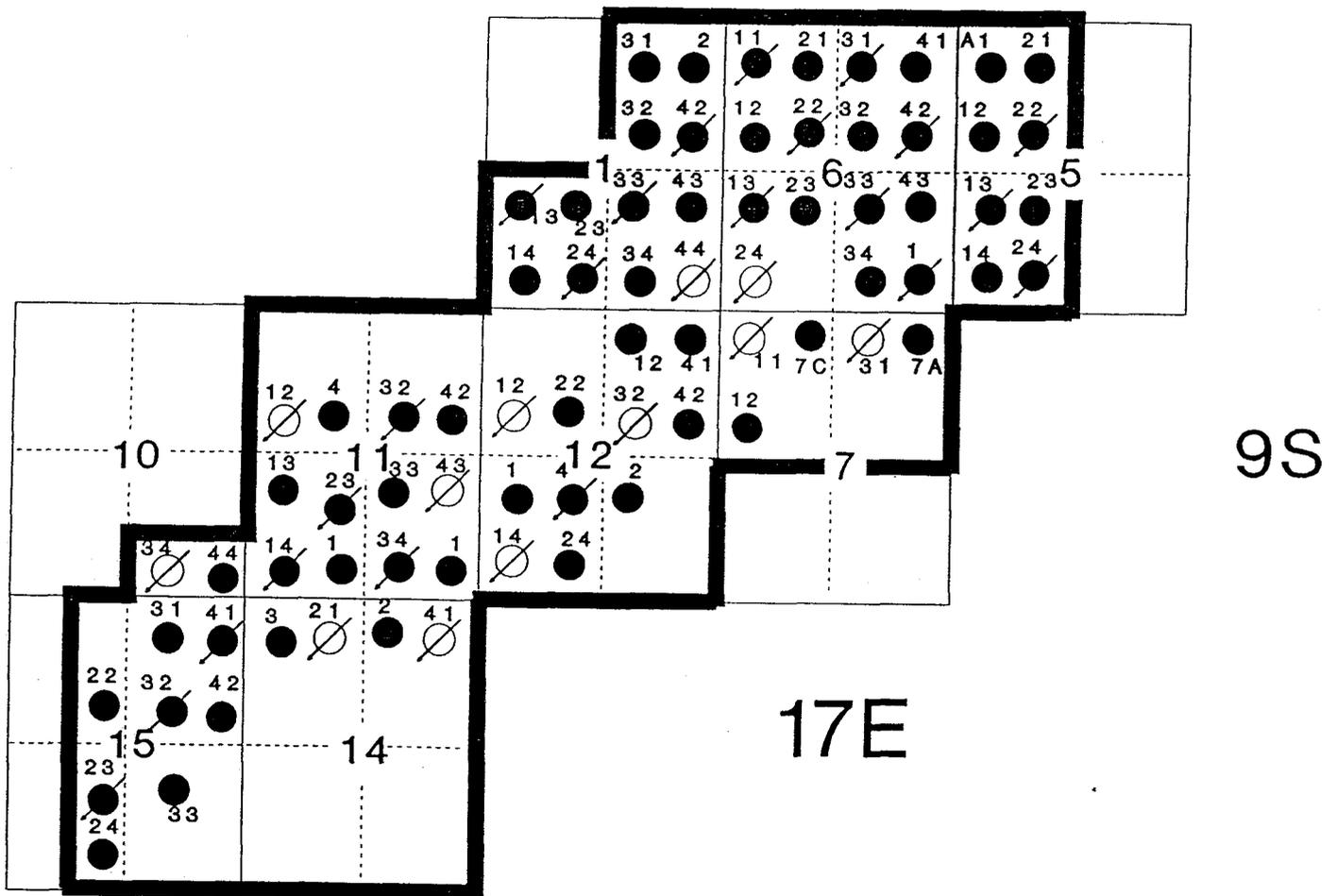
WELL STATUS REPORTS
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
UTU72086A	430133141300S1	31-1J	L2	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133119500S1	31-6	L2	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133140500S1	31-7J	NWNE	7	9S	17E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133138600S1	32-11	SWNE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133141900S1	32-12J	SWNE	12	9S	16E	WIW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133136800S1	32-15	SWNE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141400S1	32-1J	SWNE	1	9S	16E	POW	UTU33992	EQUITABLE RESOURCES ENERG
UTU72086A	430133055900S1	32-6	SWNE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133145100S1	33-11J	NWSE	11	9S	16E	OSI	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133063200S1	33-15	NWSE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133136100S1	33-6	NWSE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133141600S1	34-10J	SWSE	10	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133100300S1	34-11	SWSE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058600S1	34-6	SWSE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133074200S1	4	NESW	12	9S	16E	WIW	UTU035521A	EQUITABLE RESOURCES ENERG
UTU72086A	430131579500S1	4	SENW	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148700S1	41-12J	NENE	12	9S	16E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133140800S1	41-14J	NENE	14	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133136700S1	41-15	NENE	15	9S	16E	WIW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133058100S1	41-6	NENE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133006600S1	42-11J	SENE	11	9S	16E	POW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133148600S1	42-12J	SENE	12	9S	16E	POW	UTU035521	EQUITABLE RESOURCES ENERG
UTU72086A	430133063300S1	42-15	SENE	15	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133140400S1	42-1J	SENE	1	9S	16E	WIW	UTU40652	EQUITABLE RESOURCES ENERG
UTU72086A	430133136400S1	42-6	SENE	6	9S	17E	WIW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133100200S1	43-11J	NESE	11	9S	16E	WIW	UTU096550	EQUITABLE RESOURCES ENERG
UTU72086A	430133058300S1	43-6	NESE	6	9S	17E	POW	UTU020252A	EQUITABLE RESOURCES ENERG
UTU72086A	430133063000S1	44-10	SESE	10	9S	16E	POW	UTU017985	EQUITABLE RESOURCES ENERG
UTU72086A	430133141500S1	44-1J	SESE	1	9S	16E	WIW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133092600S1	7-A	NENE	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG
UTU72086A	430133096100S1	7-C	NENW	7	9S	17E	POW	UTU44426	EQUITABLE RESOURCES ENERG

JONAH (GREEN RIVER) UNIT

DUCHESNE COUNTY, UTAH

EFFECTIVE: JULY 1, 1993



— UNIT OUTLINE (UTU72086A)

4,221.61 ACRES

SECONDARY ALLOCATION FEDERAL 100.00%
--

OPERATOR CHANGE WORKSHEET

Routing	
1-IFC ✓	6-FILE ✓
2-CEH ✓	7-KAS ✓
3-DTS ✓	8-SI ✓
4-VLD ✓	9-FILE ✓
5-IPB ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 9-30-97

TO: (new operator)	<u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator)	<u>EQUITABLE RESOURCES ENERGY</u>
(address)	<u>PO BOX 1446</u>	(address)	<u>PO BOX 577</u>
	<u>ROOSEVELT UT 84066</u>		<u>LAUREL MT 59044</u>
			<u>C/O CRAZY MTN O&G SVS</u>
Phone:	<u>(801) 722-5103</u>	Phone:	<u>(406) 628-4164</u>
Account no.	<u>N5160</u>	Account no.	<u>N9890</u>

WELL(S) attach additional page if needed:

***JONAH (GREEN RIVER) UNIT**

Name: **SEE ATTACHED**	API: <u>43-013-31003</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(Rec'd 12-10-97)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(Rec'd 10-13-97)*
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- lec 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(1-14-98) * UIC/Que/Hro Pro 1-14-98 & UIC/DBase 1-14-98.*
- lec 6. **Cardex** file has been updated for each well listed above.
- lec 7. Well **file labels** have been updated for each well listed above.
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-14-98)*
- lec 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/ce 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
Entity 11492 "Jonah (OP) Unit"
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A/Y/ce 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A/Y/ce 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- NA 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Y 1. All attachments to this form have been **microfilmed**. Today's date: 2-3-98.

FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

980114 Bym/SY Aprv. eff. 1-13-98.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-096550	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> INJECTOR		7. UNIT AGREEMENT NAME JONAH	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME WALTON FEDERAL 34-11	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. WALTON FEDERAL 34-11	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SE 0537 FSL 2092 FEL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SE Section 11, T09S R16E	
14. API NUMBER 43-013-31003	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5534 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>5-Year M.I.T.</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A MIT was performed on the subject well to fulfill the 5 year requirement. Mr. Dennis Ingram of the State DOGM was notified of the intent to conduct an MIT on May 30, 2000. On June 1, 2000 the casing annulus was pressured to 1110 psi and maintained for 30 minutes with no pressure loss. Mr. Ingram was able to witness and approved the test.

18 I hereby certify that the foregoing is true and correct

SIGNED Jody Liddell TITLE Production Foreman DATE 6/2/00

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

COPY SENT TO OPERATOR
Date: 6-6-00
By: CHP

* See Instructions On Reverse Side

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 6/5/00
By: [Signature]

RECEIVED
JUN 05 2000
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 6/1/00 Time 11:30 (am) pm

Test Conducted by: Roy Liddell

Others Present: _____

Well: Walton Fed 34-11-9-16 Field: Monument Butte
 Well Location: SW/SE Sec. 11, T9S, R16E API No: 43-013-31003

Time	Casing Pressure	
0 min	<u>1110</u>	psig
5	<u>1110</u>	psig
10	<u>1110</u>	psig
15	<u>1110</u>	psig
20	<u>1110</u>	psig
25	<u>1110</u>	psig
30 min	<u>1110</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

RECEIVED

JUN 05 2000

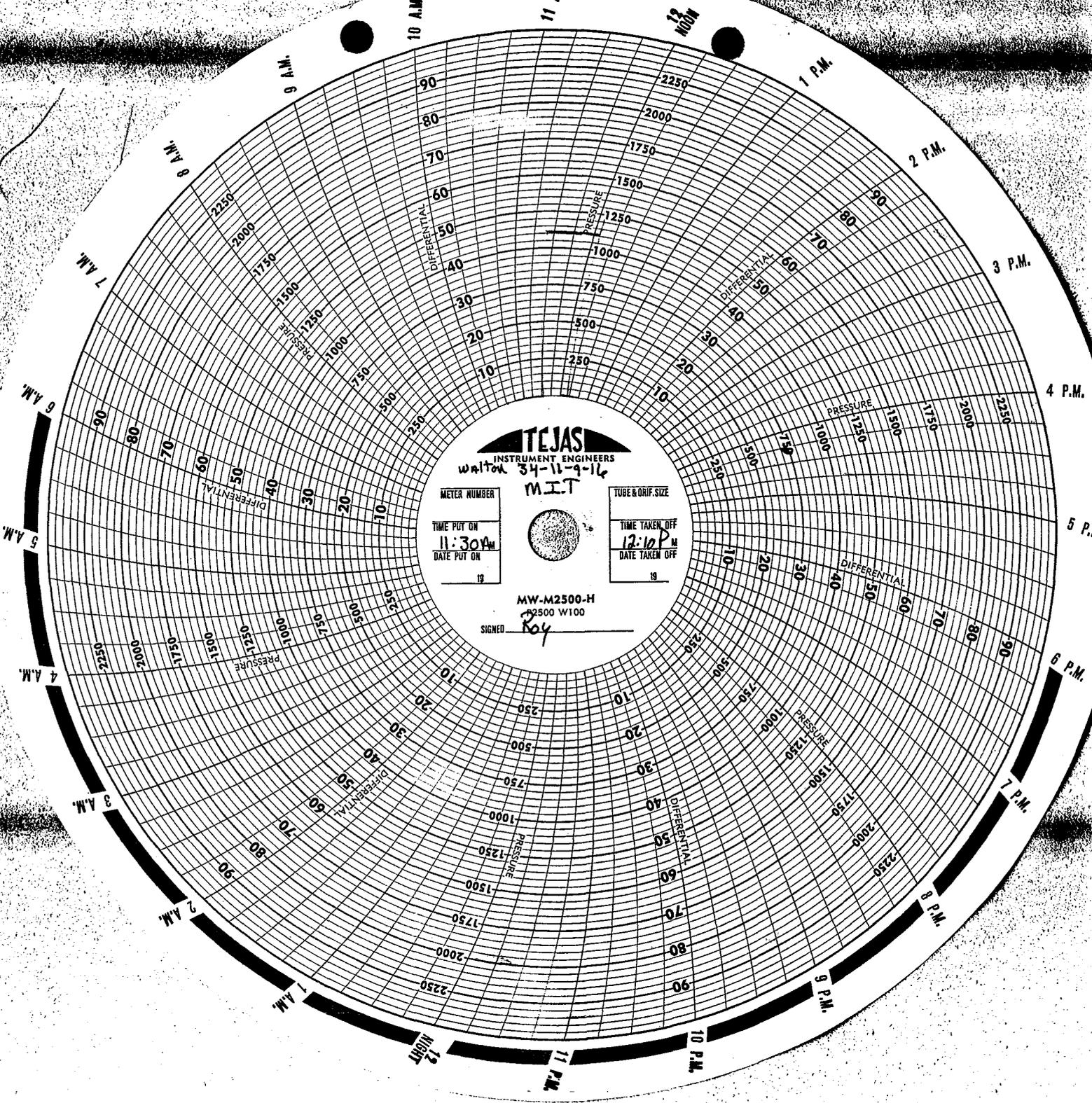
DIVISION OF
OIL, GAS AND MINING

Tubing pressure: 1840 psig Injecting @ 33.74 BPD

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



RECEIVED

JUN 05 2000

DIVISION OF
OIL, GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>WALTON FEDERAL # 34-11</u>	API Number: <u>43-013-31003</u>		
Qtr/Qtr: <u>SW/SE</u>	Section: <u>11</u>	Township: <u>9S</u>	Range: <u>16E</u>
Company Name: <u>INLAND PRODUCTION COMPANY</u>			
Lease: State _____	Fee _____	Federal <u>UTU-72086A</u>	Indian _____
Inspector: _____	Date: <u>06-01-00</u>		

Initial Conditions:

Tubing - Rate: _____ Pressure: 1840 psi
 Casing/Tubing Annulus - Pressure: 1110 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1110 PSI</u>	<u>1840 PSI</u>
5	<u>1110 PSI</u>	<u>1840 "</u>
10	<u>1110 PSI</u>	<u>1840 "</u>
15	<u>1110 "</u>	<u>1840 "</u>
20	<u>1110 "</u>	<u>1840 "</u>
25	<u>1110 "</u>	<u>1840 "</u>
30	<u>1110 "</u>	<u>1840 "</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 1840 psiCasing/Tubing Annulus Pressure: 1110 psi

COMMENTS: TESTED FOR 5 YEAR RULE. Injecting @ 33.74 BPD
DURING TEST. CHANGED TEST.

TESTED @ 11:30 AM TO 12:00

Roy L. Laddell
 Operator Representative



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

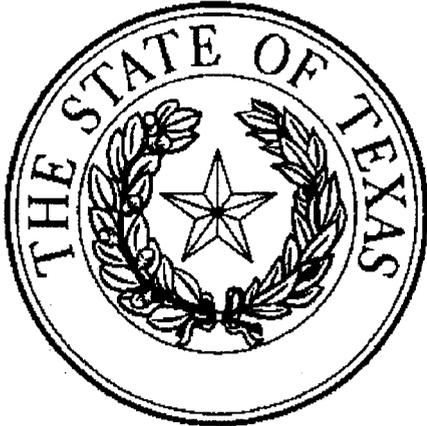
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: <u>Inland Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: <u>(303) 893-0102</u>	Date: <u>9/15/2004</u>
Comments:	

NEW OPERATOR

Company: <u>Newfield Production Company</u>	Name: <u>Brian Harris</u>
Address: <u>1401 17th Street Suite 1000</u>	Signature: <u><i>Brian Harris</i></u>
city <u>Denver</u> state <u>Co</u> zip <u>80202</u>	Title: <u>Engineering Tech.</u>
Phone: _____	Date: <u>9/15/2004</u>
Comments:	

(This space for State use only)

Transfer approved by: *A. Stewart*
Title: *Perk. Services Manager*

Approval Date: 9-20-04

Comments: Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004
DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

JONAH (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
MON FED 42-1J	01	090S	160E	4301331404	11492	Federal	WI	A
MON FED 43-11J	11	090S	160E	4301331002	11492	Federal	WI	A
WALTON FED 34-11	11	090S	160E	4301331003	11492	Federal	WI	A
MON FED 23-11J	11	090S	160E	4301331369	11492	Federal	WI	A
MON FED 14-11J	11	090S	160E	4301331374	11492	Federal	WI	A
MON FED 32-11J	11	090S	160E	4301331386	11492	Federal	WI	A
MON FED 41-15	15	090S	160E	4301331367	11492	Federal	WI	A
MON FED 32-15J	15	090S	160E	4301331368	11492	Federal	WI	A
MON FED 23-15	15	090S	160E	4301331373	11492	Federal	WI	A
MON FED 13-5	05	090S	170E	4301331370	11492	Federal	WI	A
MON FED 24-5	05	090S	170E	4301331375	11492	Federal	WI	A
MONUMENT FED 23-5J	05	090S	170E	4301331383	11492	Federal	OW	P
MON FED 22-5	05	090S	170E	4301331384	11492	Federal	WI	A
MONUMENT FED 14-5	05	090S	170E	4301331385	11492	Federal	OW	P
ALLEN FED 31-6	06	090S	170E	4301331195	11492	Federal	WI	A
MONUMENT 33-6	06	090S	170E	4301331361	11492	Federal	WI	A
MON FED 11-6	06	090S	170E	4301331362	11492	Federal	WI	A
MON FED 24-6	06	090S	170E	4301331363	11492	Federal	WI	A
MON FED 42-6	06	090S	170E	4301331364	11492	Federal	WI	A
GETTY 7C	07	090S	170E	4301330961	11492	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919

2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
 Division of Oil, Gas and Mining
 355 West North Temple
 3 Triad Center, Suite 350
 Salt Lake City, Utah 84180-1203

RECEIVED

MAY 23 2005

DIV. OF OIL, GAS & MINING

INJECTION WELL - PRESSURE TEST

Test Date: <u>5/20/05</u>	Well Owner/Operator: <u>New field</u>
Disposal Well: _____	Enhanced Recovery Well: <u>X</u> Other: _____
API No.: <u>43-013-31003</u>	Well Name/Number: <u>Walton Fed. 34-11</u>
Section: <u>11</u>	Township: <u>9S</u> Range: <u>16E</u>

Initial Conditions:

Tubing - Rate: 9/ BPD Pressure: 2150 psi
 Casing/Tubing Annulus - Pressure: ~~1320~~ 1340 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1340</u>	<u>2150</u>
5	}	}
10		
15		
20		
25	}	}
30		
	<u>1340</u>	<u>2150</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 2150 psi
 Casing/Tubing Annulus Pressure: 1340 psi

REMARKS:

5 year test

[Signature]

David W. Backford

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU096550

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
JONAH UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER Injection well

8. WELL NAME and NUMBER:
WALTON FED 34-11

2. NAME OF OPERATOR:
Newfield Production Company

9. API NUMBER:
4301331003

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
Monument Butte

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 0537 FSL 2092 FEL

COUNTY: Duchesne

QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW/SE, 11, T9S, R16E

STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
	SubDate	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/20/2005	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - 5 Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 5-18-05 Dave Hackford with the State of Utah DOGM was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 5-20-05. On 5-20-05 the csg was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was injecting during the test. The tbg pressure was 2100 psig during the test. There was a State representative available to witness the test. (Dave Hackford) API# 43-013-31003.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 05-25-05
By: [Signature]

COPY SENT TO OPERATOR
Date: 5-26-05
Initials: CHD

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE [Signature]

DATE 05/24/2005

(This space for State use only)

RECEIVED
MAY 25 2005
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: David Hackford Date 5/20/05 Time 10:00 (am) pm

Test Conducted by: Matthew Bertrich

Others Present: _____

Well: Monument Federal 31-113-9-16	Field: Jonah unit UTU-7208A
Well Location: SW/SE sec 11 T9S-R16E	API No: <u>43-013-31063</u>

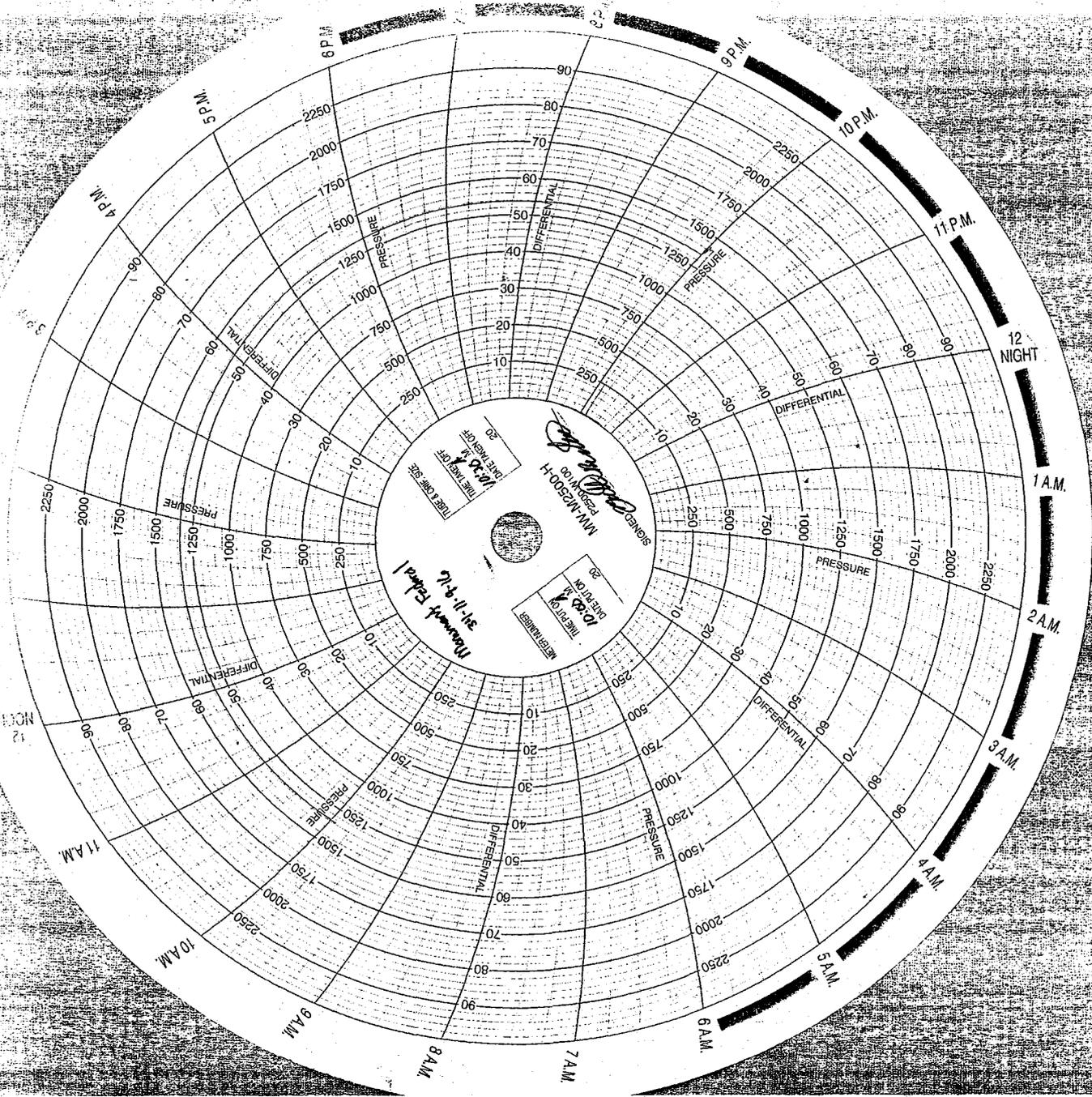
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1340</u>	psig
5	<u>1340</u>	psig
10	<u>1340</u>	psig
15	<u>1340</u>	psig
20	<u>1340</u>	psig
25	<u>1340</u>	psig
30 min	<u>1340</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 2100 psig

Result: Pass Fail

Signature of Witness: David W. Hackford

Signature of Person Conducting Test: Matthew Bertrich



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-096550
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: GMBU
8. WELL NAME and NUMBER: WALTON FED 34-11
9. API NUMBER: 4301331003
10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 537 FSL 2092 FEL
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 11, T9S, R16E

PHONE NUMBER: 435.646.3721

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

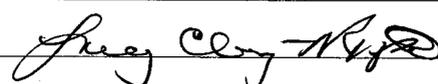
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/21/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 04/19/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 04/19/2010. On 04/21/2010 the casing was pressured up to 1110 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1853 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31003

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 04/23/2010

(This space for State use only)

RECEIVED
APR 27 2010
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 04/21/10 Time 10:00 am pm
Test Conducted by: Dale Giles
Others Present: _____

Well: Walton Fed. 34-11-9-16 Field: Monument Batt
Well Location: Sec. 11 T9S 16E API No: 43-013-31003
Duchesne County ut.

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1110</u>	psig
5	<u>1110</u>	psig
10	<u>1110</u>	psig
15	<u>1110</u>	psig
20	<u>1110</u>	psig
25	<u>1110</u>	psig
30 min	<u>1110</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1853 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Dale Giles

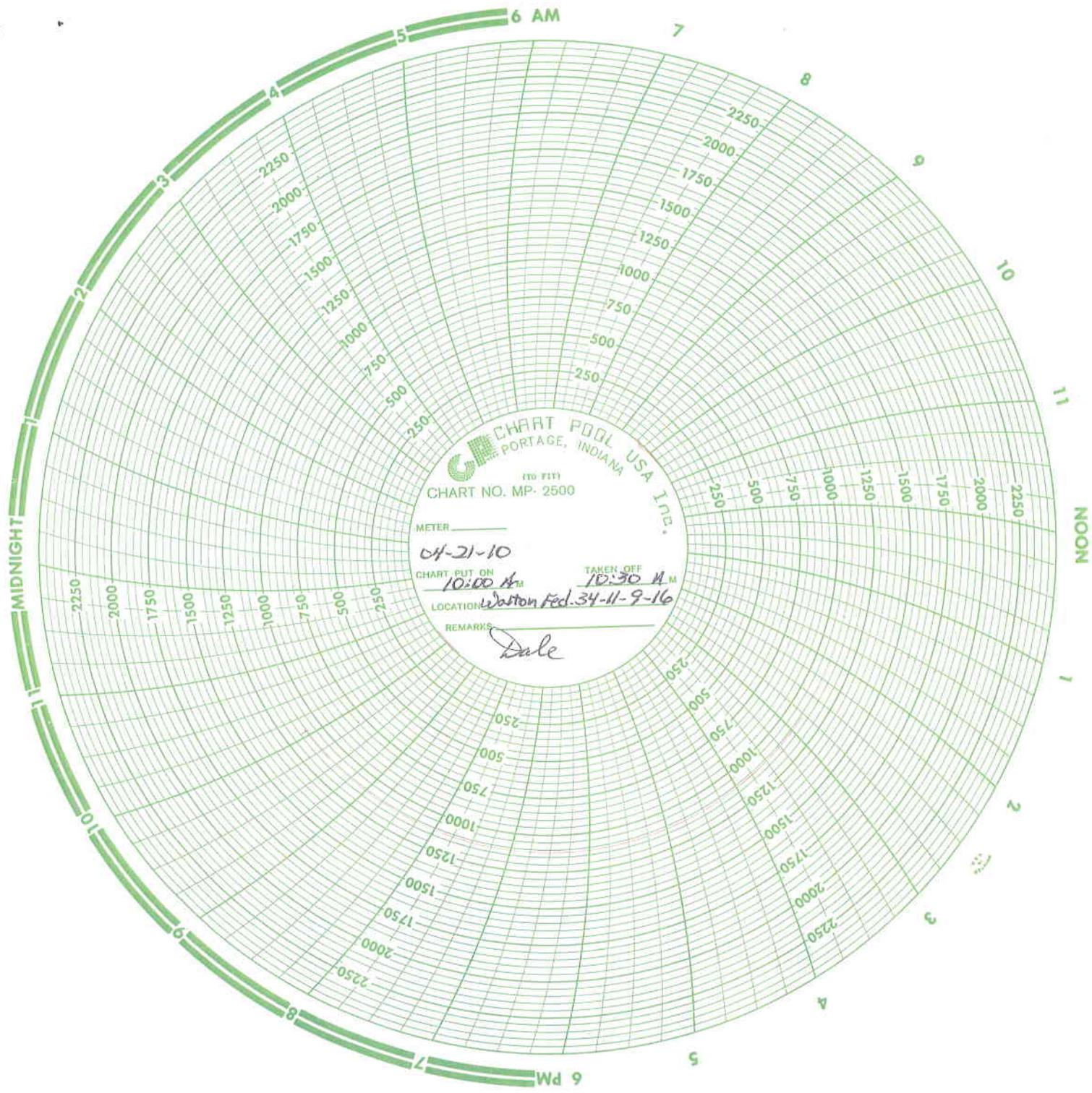


CHART POOL USA Inc.
PORTAGE, INDIANA
(70 711)
CHART NO. MP- 2500

METER _____

CHART PUT ON 04-21-10

TAKEN OFF 10:30 A.M.

10:00 A.M.

LOCATION Weston Fed. 34-11-9-16

REMARKS Dale

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: WALTON FED 34-11
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013310030000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0537 FSL 2092 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Concentric Injection String"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield would like to modify the following injection well in order to more efficiently flood the productive sands in the offset producers. A concentric injection design as shown in the attachment is being proposed. This design will result in 2 unique injection profiles within this one well. Zone 1 will be all the sands between the 2 packers as referenced in the attached schematic (C and B2). Zone 2 will be all the sands below the packer which is also shown in the attached schematic (D1). Newfield would also identify this concentric injection string as Walton 34-11-9-16D.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 08, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/7/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013310030000

This will require the determination of the maximum injection pressure for each zone and a mechanical integrity test prior to approval to resume injection.



NEWFIELD PRODUCTION COMPANY

Walton 34-11-9-16

Run Concentric Injection String

Purpose of Workover: Run a concentric tubing string in order to inject into the C and B-2 sands separately from the D-1 zone. Expected results are a more evenly distributed water injection for a more efficient sweep of the desired intervals.

AFE#: 27330

Concentric Injection String Installation Procedure:

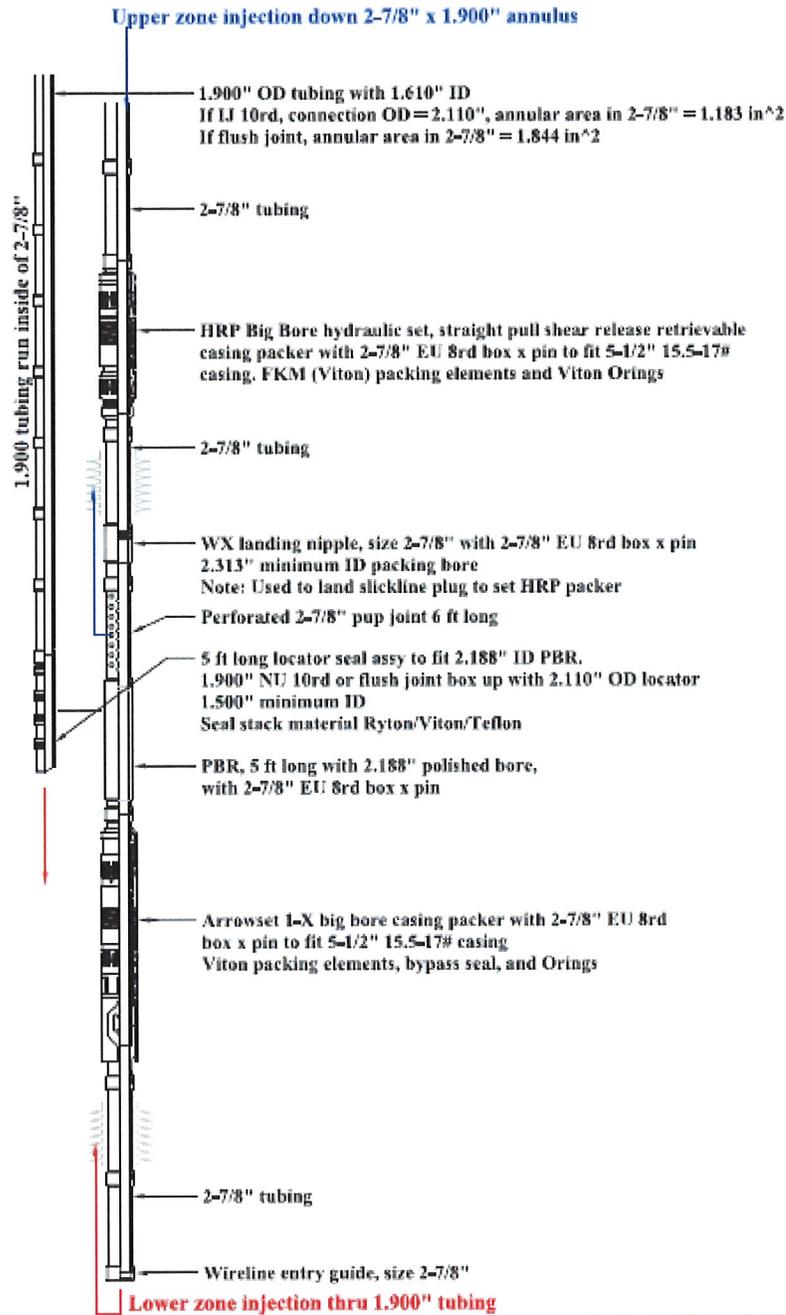
- 1) MIRU.
- 2) Read and approve this procedure and JSA. Ensure H₂S monitoring equipment is properly tested and installed.
- 3) Carefully check to see if the well is dead and the casing reads 0 psi. If the well is not dead and requires to a kill fluid to be pumped, contact the engineer on how to proceed.
 - i) Engineer Contact:
Ben Krugman
(O) 303-685-8035 ext. 4035
(M) 720-648-4810
bkrugman@newfield.com
- 4) NU BOP.
- 5) Unset PKR.
- 6) Pump 30bbls hot water down tubing.
- 7) Pickle tubing with 5bbls of 15% HCl. Displace to EOT with 27 bbls at 1bpm. Reverse spent acid out with 40 bbls hot water (This is done to ensure any Schmoos or scale is removed before running the 1.9" in 2.875").
- 8) Pump SV and test tubing to 3000psi.
- 9) TOOH with tubing. LD old PKR.
- 10) PU and RIH to PBTB with 4-3/4" bit and scrapper dressed for 5.5" 15.5# csg

- 11) TOOH and LD Bit and scrapper.
- 12) PU and RIH with:
 - a) 2-7-8" Wireline reentry guide
 - b) 5-1/2" x 2-7/8" Arrowset 1-X PKR. Spot at a depth of +/- 4670'.
 - c) 2-7/8" PBR with 2.188" polished bore.
 - d) 2-7/8" 6' perforated sub
 - e) 1 jt 2-7/8" tubing
 - f) 2-7-8" 6' perforated sub
 - g) 2-7-/8" WX landing nipple with 2.313" ID packing bore
 - h) 4 jts 2-7/8" tubing (tally to approx. +/- 1000')
 - i) HRP Big Bore hydraulic set PKR. Spot at a depth of +/- 4490'.
 - j) 2-7/8" tubing to surf. (EXAMPLE OF BHA BELOW)
- 13) While running in hole, drift tubing to insure no tight spots before running the 1.9" string.
- 14) Pump 70bbl of PKR fluid down 5-1/2" x 2-7/8" annulus.
- 15) Land tubing in hanger. Set Arrowset PKR with 5,000lbs tension at +/- 4670'.
- 16) Pump SV and set hydraulic set PKR at +/- 4490' with 2500 psi. Retrieve SV.
- 17) Pressure test 5-1/2" x 2-7/8" annulus at 1500psi to ensure hydraulic set PKR seal for 30min.
- 18) NU BOP and prepare to PU and RIH with:
 - a) 5' Stinger to fit 2.188" PBR
 - b) 1.9" tubing to surface
- 19) Sting into PBR.
- 20) Land 1.9" tbg in hanger with 3000lbs of compression.
- 21) ND BOPs. NU wellhead.
- 22) RDMO
- 23) Wait on MIT and approval to inject.



Newfield Exploration Co.
 Uintah Basin Concentric Injection System
 Prepared For: Mr. Paul Weddle
 Prepared By: Scott Williamson
 Date Prepared: 10-15-10

Note: All elastomers suitable for HCl/Chlorine dioxide exposure
 Note: Minimum ID = 1.500" for passage of 1-3/8" OD RAT



Walton 34-11-9-16

Spud Date: 10-26-84
 Put on Production: 12-12-84
 GL: 5534' KB: 5545'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 6 jts. (251')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G"

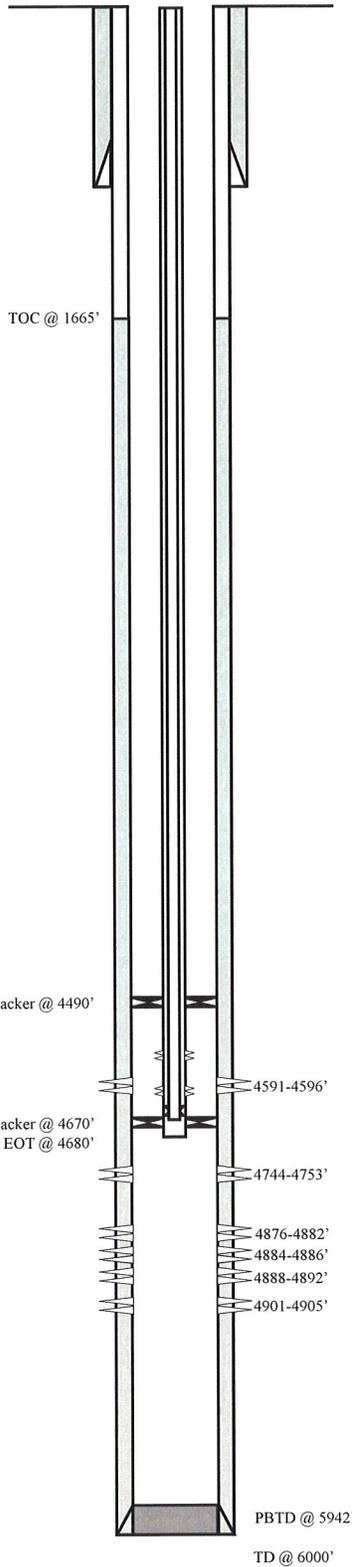
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 14# & 15.5#
 LENGTH: 113 jts. 14# K-55 (4581.38')
 35 jts. 15.5# K-55 (1414')
 DEPTH LANDED: 5995.54'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 131 sxs HiLift & 687 sxs Class "H"
 CEMENTED TOP: 1665' per CBL 12/5/84

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 142 jts (4473')
 HRP PKR LANDED AT: 4490'
 NO. OF JOINTS: 4 jts
 WX LANDING NIPPLE: 2-7/8"
 PERF SUB: 2-7/8" (6')
 NO. OF JOINTS: 1 jt
 PERF SUB: 2-7/8" (6')
 PBR SEAL ASSY.: 2-7/8" (5')
 ARROWSET 1-X PKR LANDED AT: 4670'
 W.L. REENTRY GUIDE: 2-7/8"

 SIZE/GRADE/WT.: 1.90" IJ / J-55 / 2.76#
 NO. OF JOINTS: 148 jts (4662')
 TOTAL STRING LENGTH: 4680'



FRAC JOB

4876-4805'	Frac with 117800# 20/40 sand in 53560 gal Apollo 30.
01-01-98	Convert to Injection well
5-20-05	5-YR MIT
9-3-08	Zone Stimulation
4-21-10	5-YR MIT

PERFORATION RECORD

4591-4596'	2 JSPF	10 holes
4744-4753'	2 JSPF	18 holes
4876-4882'	2 JSPF	12 holes
4884-4886'	2 JSPF	8 holes
4888-4892'	2 JSPF	8 holes
4901-4905'	2 JSPF	8 holes



Walton 34-11-9-16
 537' FSL & 2092' FEL
 SW/SE Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31003; Lease #U-096550

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well	
8. WELL NAME and NUMBER: WALTON FED 34-11	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
9. API NUMBER: 43013310030000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	
PHONE NUMBER: 435 646-4825 Ext	
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0537 FSL 2092 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 16.0E Meridian: S	
COUNTY: DUCHESNE	
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2012	OTHER: Workover MIT Concentric Inj		
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed - Water Isolation/Concentric Injection, attached is a daily status report. On 10/08/2012 Chris Jesnen with the State of Utah was contacted concerning the MIT on the above listed well. On 10/09/2012 the csg was pressured up to 1280 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbp pressure for the 1.9 tbg was 200 psig and the tbg pressure for the 2-7/8" was 250 psig during the test. There was not a State representative available to witness the test. Newfield will identify this well as Walton Federal 34-11-9-16D.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 29, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/23/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 10/9/12 Time 9:00 am pm
Test Conducted by: R. My Begly
Others Present: _____

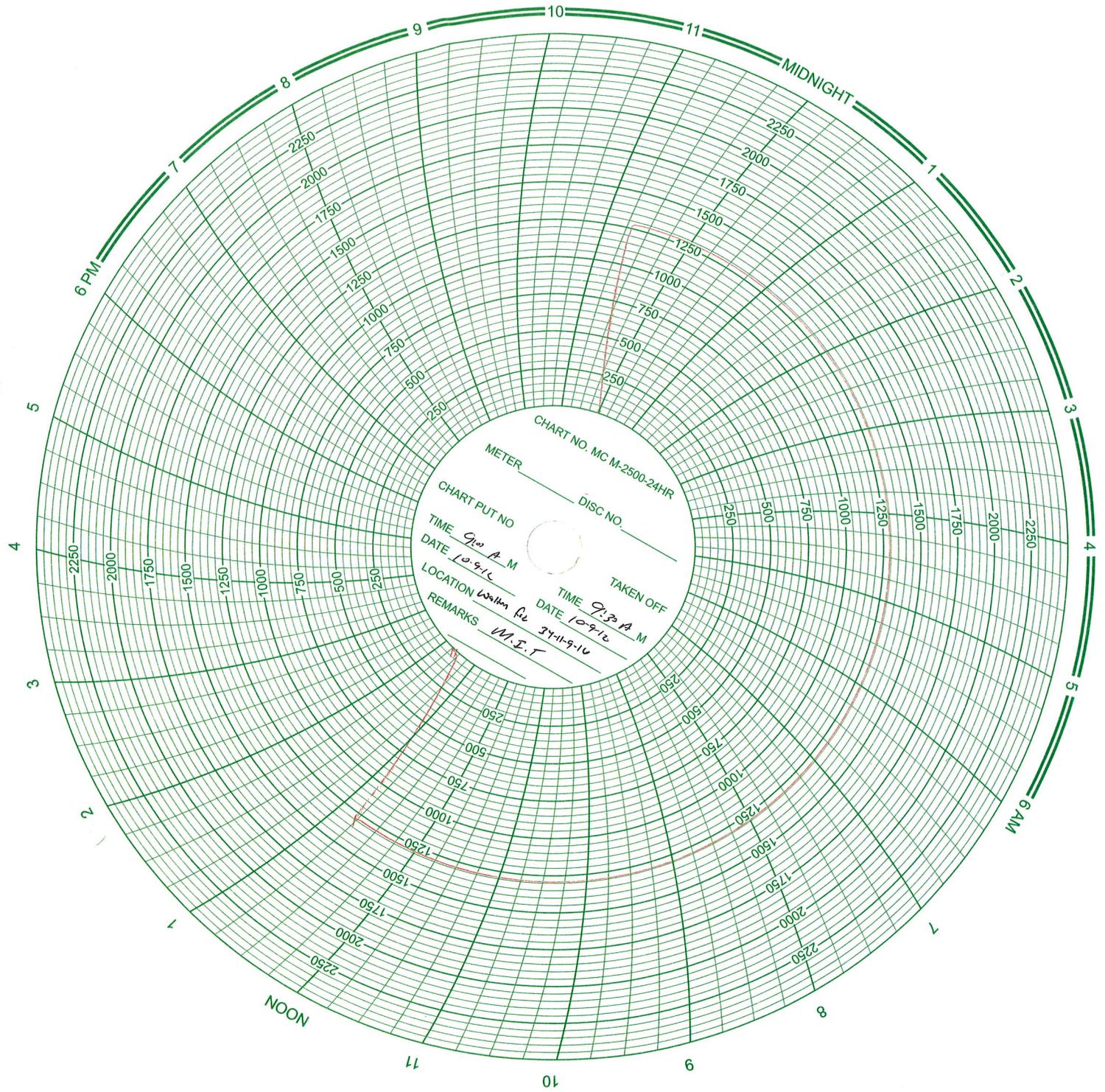
Well: <u>Walton Field 34-11-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>Walton field 34-11-9-16</u>	API No: <u>4301331003</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1280</u>	psig
5	<u>1280</u>	psig
10	<u>1280</u>	psig
15	<u>1280</u>	psig
20	<u>1280</u>	psig
25	<u>1280</u>	psig
30 min	<u>1280</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 250 / 200 psig
2-7/8 / 1.9

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: [Signature]



Daily Activity Report

Format For Sundry

WALTON 34-11-9-16**8/1/2012 To 12/30/2012****10/4/2012 Day: 1****Workover**

WWS #5 on 10/4/2012 - MIRUSU Pickle tubing w/acid - MIRUSU, wait on removal of shed. Bleed of tbg and wellhead, unseat PKR, strip on 5000# bop's, RU floor. Flush tbg w/40bbbs water. Wait on acid, pump 5 bbbs 15% acid and push to ECT w/27bbbs fresh water, reverse acid out w/40 bbbs fresh water. Circ SV to PSN, pumped 30bbbs never caught pressure. RIH w/ sandline, stacked out at 25', scale in tbg. SDFN. - MIRUSU, wait on removal of shed. Bleed of tbg and wellhead, unseat PKR, strip on 5000# bop's, RU floor. Flush tbg w/40bbbs water. Wait on acid, pump 5 bbbs 15% acid and push to ECT w/27bbbs fresh water, reverse acid out w/40 bbbs fresh water. Circ SV to PSN, pumped 30bbbs never caught pressure. RIH w/ sandline, stacked out at 25', scale in tbg. SDFN. - MIRUSU, wait on removal of shed. Bleed of tbg and wellhead, unseat PKR, strip on 5000# bop's, RU floor. Flush tbg w/40bbbs water. Wait on acid, pump 5 bbbs 15% acid and push to ECT w/27bbbs fresh water, reverse acid out w/40 bbbs fresh water. Circ SV to PSN, pumped 30bbbs never caught pressure. RIH w/ sandline, stacked out at 25', scale in tbg. SDFN. - Flush tbg w/ 30 bbbs fresh water, try running tbl drift beat in hole 20' LD 1 jt try running drift no good, wait on tbg float. LD 144 jts 2 7/8" tbg LD psn 5 1/2 packer. Wait on new tubing. PU & TIH w bit and scraper. PSN & 71 jts 2 7/8" tbg EOT @ 2233'. SDFN. - Flush tbg w/ 30 bbbs fresh water, try running tbl drift beat in hole 20' LD 1 jt try running drift no good, wait on tbg float. LD 144 jts 2 7/8" tbg LD psn 5 1/2 packer. Wait on new tubing. PU & TIH w bit and scraper. PSN & 71 jts 2 7/8" tbg EOT @ 2233'. SDFN. - Flush tbg w/ 30 bbbs fresh water, try running tbl drift beat in hole 20' LD 1 jt try running drift no good, wait on tbg float. LD 144 jts 2 7/8" tbg LD psn 5 1/2 packer. Wait on new tubing. PU & TIH w bit and scraper. PSN & 71 jts 2 7/8" tbg EOT @ 2233'. SDFN. - Cont PU 84 jts 2 7/8" tbg. Cont PU 28 jts TAL fill @ 5737'. 205' of fill 832' RU below perfs LD 35 jts EOT @ 4643'. Flush tbg w/40 bbbs water. Circ SV to psn test tbg to 3000psi, ok. RU and RIH w/sandline RET SV POOH & rack out sandline. TOOH breaking and redoping every colar w/ 148 jts 2 7/8" tbg. SDFN - Cont PU 84 jts 2 7/8" tbg. Cont PU 28 jts TAL fill @ 5737'. 205' of fill 832' RU below perfs LD 35 jts EOT @ 4643'. Flush tbg w/40 bbbs water. Circ SV to psn test tbg to 3000psi, ok. RU and RIH w/sandline RET SV POOH & rack out sandline. TOOH breaking and redoping every colar w/ 148 jts 2 7/8" tbg. SDFN - Cont PU 84 jts 2 7/8" tbg. Cont PU 28 jts TAL fill @ 5737'. 205' of fill 832' RU below perfs LD 35 jts EOT @ 4643'. Flush tbg w/40 bbbs water. Circ SV to psn test tbg to 3000psi, ok. RU and RIH w/sandline RET SV POOH & rack out sandline. TOOH breaking and redoping every colar w/ 148 jts 2 7/8" tbg. SDFN - MIRUSU, wait on removal of shed. Bleed of tbg and wellhead, unseat PKR, strip on 5000# bop's, RU floor. Flush tbg w/40bbbs water. Wait on acid, pump 5 bbbs 15% acid and push to ECT w/27bbbs fresh water, reverse acid out w/40 bbbs fresh water. Circ SV to PSN, pumped 30bbbs never caught pressure. RIH w/ sandline, stacked out at 25', scale in tbg. SDFN. - Cont PU 84 jts 2 7/8" tbg. Cont PU 28 jts TAL fill @ 5737'. 205' of fill 832' RU below perfs LD 35 jts EOT @ 4643'. Flush tbg w/40 bbbs water. Circ SV to psn test tbg to 3000psi, ok. RU and RIH w/sandline RET SV POOH & rack out sandline. TOOH breaking and redoping every colar w/ 148 jts 2 7/8" tbg. SDFN - Cont PU 84 jts 2 7/8" tbg. Cont PU 28 jts TAL fill @ 5737'. 205' of fill 832' RU below perfs LD 35 jts EOT @ 4643'. Flush tbg w/40 bbbs water. Circ SV to psn test tbg to 3000psi, ok. RU and RIH w/sandline RET SV POOH & rack out sandline. TOOH breaking and redoping every colar w/ 148 jts 2 7/8" tbg. SDFN - Cont PU 84 jts 2 7/8" tbg. Cont PU 28 jts TAL fill @ 5737'. 205' of fill 832' RU below perfs LD 35 jts EOT @ 4643'. Flush tbg w/40 bbbs water. Circ SV to psn test tbg to 3000psi, ok. RU and RIH w/sandline RET SV POOH & rack out sandline. TOOH breaking and redoping every colar w/ 148 jts 2 7/8" tbg. SDFN - Flush tbg w/ 30 bbbs fresh water, try running tbl drift beat in hole 20' LD 1 jt try running drift no good, wait on tbg float. LD 144 jts 2 7/8" tbg LD psn 5 1/2 packer. Wait on new tubing. PU & TIH w bit and scraper. PSN & 71 jts 2 7/8" tbg EOT @ 2233'. SDFN. - Flush tbg w/ 30 bbbs fresh water, try

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Daily Cost: \$0

Cumulative Cost: \$35,075

10/8/2012 Day: 5**Workover**

WWS #5 on 10/8/2012 - TIH w/1.9 tbg - Pump 100bbls fresh water & pkr fluid. Circ WX plug to WX nipple. Set HRP PKR 4538' WX nip @4604', PBR @4649',PKR @ 4651'. RIH w/ sandline RET WX plug. Test packer and csg to 1400 psi for 30 min- good test. NU 5000# BOP's RU floor & TBG works. PU and Talley stinger & 138 jts 1.90 tbg. Space out w/1-8' 1-4' 1.9 subs PU 1 jt 1.9 tbg sting into PBR at 4649'. Land JBL w/ 5k compression on tbg hanger. RD floor & tbg works. ND 5000# BOP's NU wellhead.RDMO, ready for MIT. - Pump 100bbls fresh water & pkr fluid. Circ WX plug to WX nipple. Set HRP PKR 4538' WX nip @4604', PBR @4649',PKR @ 4651'. RIH w/ sandline RET WX plug. Test packer and csg to 1400 psi for 30 min- good test. NU 5000# BOP's RU floor & TBG works. PU and Talley stinger & 138 jts 1.90 tbg. Space out w/1-8' 1-4' 1.9 subs PU 1 jt 1.9 tbg sting into PBR at 4649'. Land JBL w/ 5k compression on tbg hanger. RD floor & tbg works. ND 5000# BOP's NU wellhead.RDMO, ready for MIT. - PU & TIH w/ packer w/re-entry guide. 2 7/8 PBR w/2.188 polished bore 2 7/8 6' perf sub. 1 jt 2 7/8 tbg 2 7/8 6' perf sub. 2 7/8 WX landing nipple w/2.313 packer ID. 2 jts 2 7/8 tbg HRP packer & 144 jts 2 7/8 tbg. RD floor & tbg works, strip off BOP's. Set packer w/5000# tension @4657. Land tbg on hanger. NU well head, flush tbg w/30 bbls water, circ WX plug to WX nipple. Test tbg to 3000psi for 30 min. OK, RIH w/sandline RET WX. SDFN. - PU & TIH w/ packer w/re-entry guide. 2 7/8 PBR w/2.188 polished bore 2 7/8 6' perf sub. 1 jt 2 7/8 tbg 2 7/8 6' perf sub. 2 7/8 WX landing nipple w/2.313 packer ID. 2 jts 2 7/8 tbg HRP packer & 144 jts 2 7/8 tbg. RD floor & tbg works, strip off BOP's. Set packer w/5000# tension @4657. Land tbg on hanger. NU well head, flush tbg w/30 bbls water, circ WX plug to WX nipple. Test tbg to 3000psi for 30 min. OK, RIH w/sandline RET WX. SDFN. - Pump 100bbls fresh water & pkr fluid. Circ WX plug to WX nipple. Set HRP PKR 4538' WX nip @4604', PBR @4649',PKR @ 4651'. RIH w/ sandline RET WX plug. Test packer and csg to 1400 psi for 30 min- good test. NU 5000# BOP's RU floor & TBG works. PU and Talley stinger & 138 jts 1.90 tbg. Space out w/1-8' 1-4' 1.9 subs PU 1 jt 1.9 tbg sting into PBR at 4649'. Land JBL w/ 5k compression on tbg hanger. RD floor & tbg works. ND 5000# BOP's NU wellhead.RDMO, ready for MIT. - PU & TIH w/ packer w/re-entry guide. 2 7/8 PBR w/2.188 polished bore 2 7/8 6' perf sub. 1 jt 2 7/8 tbg 2 7/8 6' perf sub. 2 7/8 WX landing nipple w/2.313 packer ID. 2 jts 2 7/8 tbg HRP packer & 144 jts 2 7/8 tbg. RD floor & tbg works, strip off BOP's. Set packer w/5000# tension @4657. Land tbg on hanger. NU well head, flush tbg w/30 bbls water, circ WX plug to WX nipple. Test tbg to 3000psi for 30 min. OK, RIH w/sandline RET WX. SDFN. - PU & TIH w/ packer w/re-entry guide. 2 7/8 PBR w/2.188 polished bore 2 7/8 6' perf sub. 1 jt 2 7/8 tbg 2 7/8 6' perf sub. 2 7/8 WX landing nipple w/2.313 packer ID. 2 jts 2 7/8 tbg HRP packer & 144 jts 2 7/8 tbg. RD floor & tbg works, strip off BOP's. Set packer w/5000# tension @4657. Land tbg on hanger. NU well head, flush tbg w/30 bbls water, circ WX plug to WX nipple. Test tbg to 3000psi for 30 min. OK, RIH w/sandline RET WX. SDFN. - Pump 100bbls fresh water & pkr

fluid. Circ WX plug to WX nipple. Set HRP PKR 4538' WX nip @4604', PBR @4649', PKR @ 4651'. RIH w/ sandline RET WX plug. Test packer and csg to 1400 psi for 30 min- good test. NU 5000# BOP's RU floor & TBG works. PU and Talley stinger & 138 jts 1.90 tbg. Space out w/1-8' 1-4' 1.9 subs PU 1 jt 1.9 tbg sting into PBR at 4649'. Land JBL w/ 5k compression on tbg hanger. RD floor & tbg works. ND 5000# BOP's NU wellhead.RDMO, ready for MIT.

Daily Cost: \$0

Cumulative Cost: \$117,710

10/15/2012 Day: 6

Workover

Rigless on 10/15/2012 - Conduct MIT - On 10/08/2012 Chris Jesnen with the State of Utah was contacted concerning the MIT on the above listed well. On 10/09/2012 the csg was pressured up to 1280 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tbg was 200 psig and the tbg pressure for the 2-7/8" was 250 psig during the test. There was not a State representative available to witness the test. - On 10/08/2012 Chris Jesnen with the State of Utah was contacted concerning the MIT on the above listed well. On 10/09/2012 the csg was pressured up to 1280 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tbg was 200 psig and the tbg pressure for the 2-7/8" was 250 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$130,820

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: WALTON FED 34-11
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0537 FSL 2092 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013310030000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

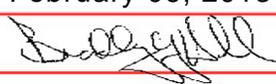
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/25/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Initial Injection Pressure"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests Initial injection pressure on above listed concentric injection well to be the same in both upper and lower zones - 2000 psi.>>>>>>>>>Based on .86 psi/ft frac gradient submitted by Newfield, max. injection pressure is approved at 1928 psi-BH

Approved by the Utah Division of Oil, Gas and Mining

Date: February 06, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/25/2013	

Walton 34-11-9-16

Spud Date: 10-26-84
 Put on Production: 12-12-84
 GL: 5534' KB: 5545'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 6 jts. (251')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/2"
 CEMENT DATA: 210 sxs Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 14# & 15.5#
 LENGTH: 113 jts. 14# K-55 (4581.38')
 35 jts. 15.5# K-55 (1414')
 DEPTH LANDED: 5995.54'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 131 sxs FHLift & 687 sxs Class "H"
 CEMENTED TOP: 1665' per CBL 12/5/84

TUBING

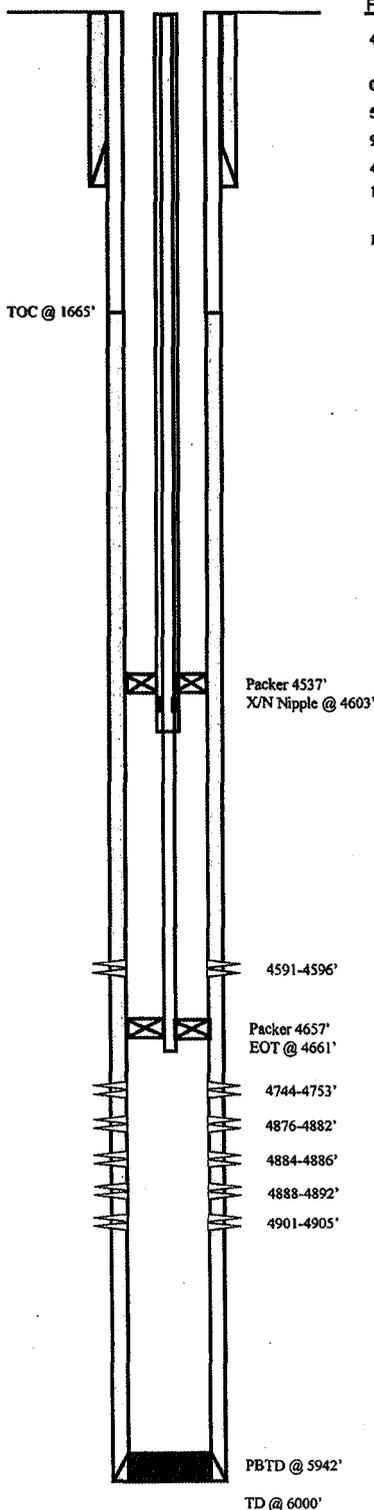
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts. (4523.2')
 HRP PKR 5-1/2" @ 4537.52'
 TBG 2 jts (62.9')
 X NIPPLE 2-7/8" AT: 4603.4'
 PERF PUPAT: 4604.7'
 TBG 1 jt (31.4')
 PERF PUP AT: 4642.3'
 PBR AT: 4648.4'
 ARROW #1 PKR CE AT: 4657.08'
 RE-ENTRY GUIDE AT: 4660.2'

CONCENTRIC STRING

TBG HANGER 2-3/8" / J-55 (0.5')
 1 90 x 2-3/8" XO AT: 11'
 TBG 1 jt (33.4')
 1.9" IJ / 2.76# / J-55 TBG PUP AT: 44'
 1.9" IJ / 2.76# / J-55 TBG PUP AT: 52'
 1.90" IJ / 2.76# / J-55 TBG: 138 jts (4595.3')
 2.188 PBR STINGER AT" 4652'
 TOTAL STRING LENGTH: EOT @ 4661'

FRAC JOB

4876-4805' Frac with 117800# 20/40 sand in 53560 gal Apollo 30.
 01-01-98 Convert to Injection well
 5-20-05 5-YR MIT
 9-3-08 Zone Stimulation
 4-21-10 5-YR MIT
 10/05/12 Concentric Injection Procedure completed
 - dual injection lines installed - 2 packers set.
 10/09/12 MIT Finalized - tbg detail updated



PERFORATION RECORD

Depth Range	Perforation Type	Holes
4591-4596'	2 JSPF	10 holes
4744-4753'	2 JSPF	18 holes
4876-4882'	2 JSPF	12 holes
4884-4886'	2 JSPF	8 holes
4888-4892'	2 JSPF	8 holes
4901-4905'	2 JSPF	8 holes

NEWFIELD

Walton 34-11-9-16
 537' FSL & 2092' FEL
 SW/SE Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31003; Lease #U-096550

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: WALTON FED 34-11-9-16P
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0537 FSL 2092 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 16.0E Meridian: S	9. API NUMBER: 43013310030000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/7/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 4:00 PM on 03/07/2013. Newfield will refer to this well as Walton Federal 34-11-9-16D.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 12, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/8/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: WALTON FED 34-11-9-16P
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013310030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0537 FSL 2092 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

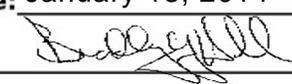
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input checked="" type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed (tubing leak), attached is a daily status report. On 12/04/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 12/05/2013 the csg was pressured up to 1420 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: January 13, 2014

By: 

NAME (PLEASE PRINT)

Lucy Chavez-Naupoto

PHONE NUMBER

435 646-4874

TITLE

Water Services Technician

SIGNATURE

N/A

DATE

12/13/2013

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/5/13 Time 11:12 am pm

Test Conducted by: Kody Olson

Others Present: _____

Well: WALTON FEDERAL 34-11-9-16 Field: MON. BUTTE
Well Location: SW/SE SEC. 11, T9S, R16E API No: 43-013-31003
DUCHESE COUNTY, UTAH

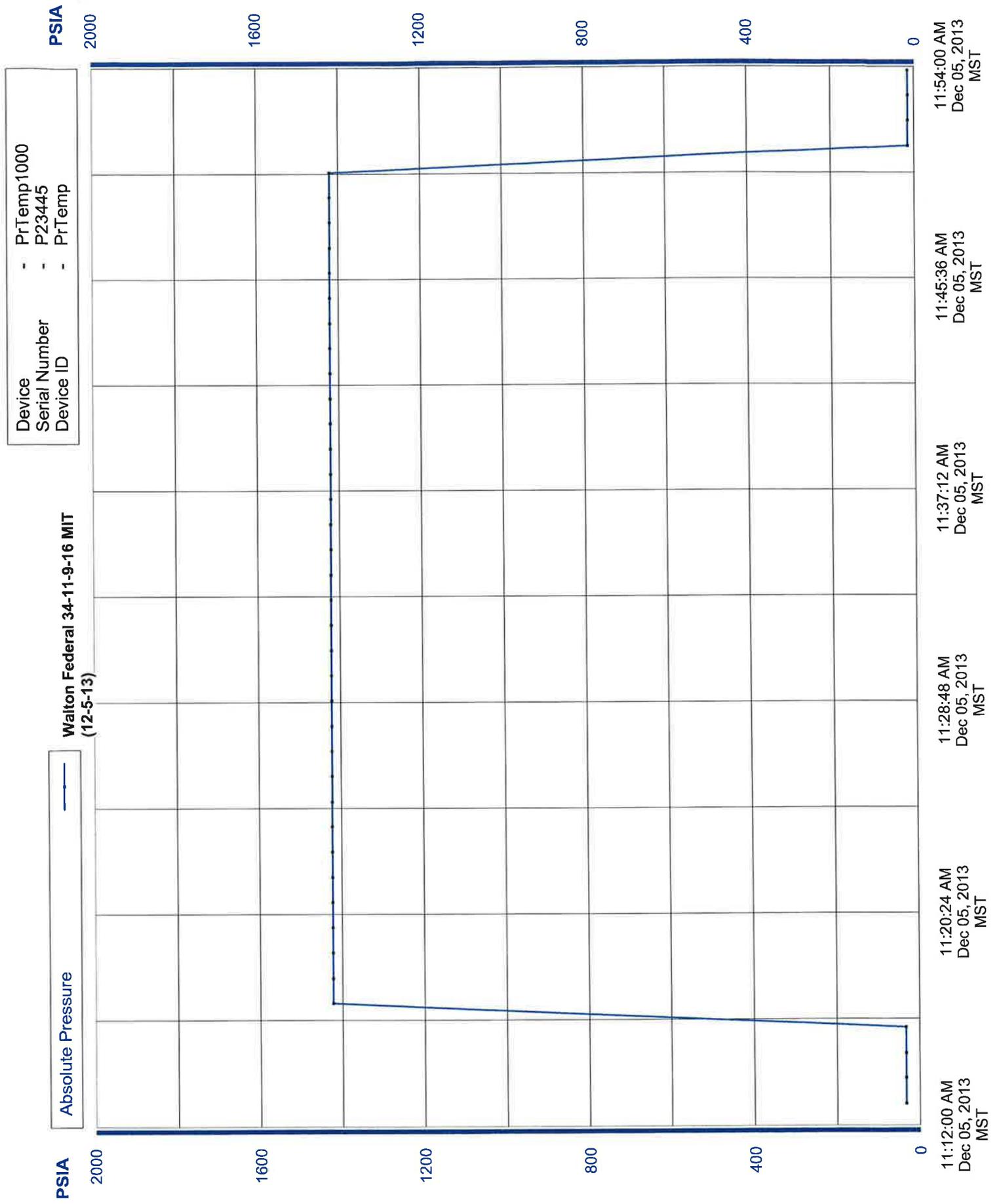
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1422.6</u>	psig
5	<u>1422.4</u>	psig
10	<u>1421.8</u>	psig
15	<u>1421.6</u>	psig
20	<u>1421.4</u>	psig
25	<u>1421</u>	psig
30 min	<u>1420.8</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: [Signature]



Summary Rig Activity

Daily Activity Report

Format For Sundry

WALTON 34-11-9-16**9/1/2013 To 1/30/2014****11/26/2013 Day: 1****Tubing Leak**

NC #1 on 11/26/2013 - MIRUSU, NU BOP, POOH w/ 1.900", ND XO WH, NU BOP, Work on releasing PKRs - 5:30AM to 6:00AM c/travl: Preferred H/Oil thawed well, SICIP Opsi SITP 380psi, OWU, Pulled max into Tbg to release HRP PKR, Saw 10.000# decrease in string weight, RU H/Oiler to verifi HRP was released, Pmped 10BW d/Tbg @ 1500psi no circ to Csg, XO to pmping d/Csg, 1500psi w/ no bleed off or circ, Believe HRP PKR is not released, Worked Tbg w/ & w/o torque into string, Not seeing any movement, SWIFN 5:30PM to 6:00PM c/travl - Moved from 5-3-9-16: MIRUSU, Bleed down 1.900", ND Injection tree, NU BOP, RU workfloor, XO to 1.900", US 1.900" stinger, LD 1.900" Tbg subs & 1- jt, RU Preferred H/Oiler flushed 1.900" Tbg w/ 30BW, Circ back to Adler TK, POOH & Inspected stinger (No major wear), ND BOP, ND XO valve, NU BOP, US 2 7/8" hanger, Atmpted to release HRP & AS1-X , SWIFN 6:00PM to 7:00PM c/travl - 5:30AM to 6:00AM c/travl: Preferred H/Oil thawed well, SICIP Opsi SITP 380psi, OWU, Pulled max into Tbg to release HRP PKR, Saw 10.000# decrease in string weight, RU H/Oiler to verifi HRP was released, Pmped 10BW d/Tbg @ 1500psi no circ to Csg, XO to pmping d/Csg, 1500psi w/ no bleed off or circ, Believe HRP PKR is not released, Worked Tbg w/ & w/o torque into string, Not seeing any movement, SWIFN 5:30PM to 6:00PM c/travl - 5:30AM to 6:00AM c/travl: Preferred H/Oil thawed well, SICIP Opsi SITP 380psi, OWU, Pulled max into Tbg to release HRP PKR, Saw 10.000# decrease in string weight, RU H/Oiler to verifi HRP was released, Pmped 10BW d/Tbg @ 1500psi no circ to Csg, XO to pmping d/Csg, 1500psi w/ no bleed off or circ, Believe HRP PKR is not released, Worked Tbg w/ & w/o torque into string, Not seeing any movement, SWIFN 5:30PM to 6:00PM c/travl - Moved from 5-3-9-16: MIRUSU, Bleed down 1.900", ND Injection tree, NU BOP, RU workfloor, XO to 1.900", US 1.900" stinger, LD 1.900" Tbg subs & 1- jt, RU Preferred H/Oiler flushed 1.900" Tbg w/ 30BW, Circ back to Adler TK, POOH & Inspected stinger (No major wear), ND BOP, ND XO valve, NU BOP, US 2 7/8" hanger, Atmpted to release HRP & AS1-X , SWIFN 6:00PM to 7:00PM c/travl - 5:30AM to 6:00AM c/travl: Preferred H/Oil thawed well, SICIP Opsi SITP 380psi, OWU, Pulled max into Tbg to release HRP PKR, Saw 10.000# decrease in string weight, RU H/Oiler to verifi HRP was released, Pmped 10BW d/Tbg @ 1500psi no circ to Csg, XO to pmping d/Csg, 1500psi w/ no bleed off or circ, Believe HRP PKR is not released, Worked Tbg w/ & w/o torque into string, Not seeing any movement, SWIFN 5:30PM to 6:00PM c/travl - Moved from 5-3-9-16: MIRUSU, Bleed down 1.900", ND Injection tree, NU BOP, RU workfloor, XO to 1.900", US 1.900" stinger, LD 1.900" Tbg subs & 1- jt, RU Preferred H/Oiler flushed 1.900" Tbg w/ 30BW, Circ back to Adler TK, POOH & Inspected stinger (No major wear), ND BOP, ND XO valve, NU BOP, US 2 7/8" hanger, Atmpted to release HRP & AS1-X , SWIFN 6:00PM to 7:00PM c/travl - Moved from 5-3-9-16: MIRUSU, Bleed down 1.900", ND Injection tree, NU BOP, RU workfloor, XO to 1.900", US 1.900" stinger, LD 1.900" Tbg subs & 1- jt, RU Preferred H/Oiler flushed 1.900" Tbg w/ 30BW, Circ back to Adler TK, POOH & Inspected stinger (No major wear), ND BOP, ND XO valve, NU BOP, US 2 7/8" hanger, Atmpted to release HRP & AS1-X , SWIFN 6:00PM to 7:00PM c/travl - Moved from 5-3-9-16: MIRUSU, Bleed down 1.900", ND Injection tree, NU BOP, RU workfloor, XO to 1.900", US

Summary Rig Activity

1.900" stinger, LD 1.900" Tbg subs & 1- jt, RU Preferred H/Oiler flushed 1.900" Tbg w/ 30BW, Circ back to Adler TK, POOH & Inspected stinger (No major wear), ND BOP, ND XO valve, NU BOP, US 2 7/8" hanger, Attempted to release HRP & AS1-X , SWIFN 6:00PM to 7:00PM c/travl - 5:30AM to 6:00AM c/travl: Preferred H/Oil thawed well, SICP 0psi SITP 380psi, OWU, Pulled max into Tbg to release HRP PKR, Saw 10.000# decrease in string weight, RU H/Oiler to verify HRP was released, Pmped 10BW d/Tbg @ 1500psi no circ to Csg, XO to pmping d/Csg, 1500psi w/ no bleed off or circ, Believe HRP PKR is not released, Worked Tbg w/ & w/o torque into string, Not seeing any movement, SWIFN 5:30PM to 6:00PM c/travl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$10,707

11/27/2013 Day: 3**Tubing Leak**

NC #1 on 11/27/2013 - WL w/ CCL, Cut Tbg between PKRs, POOH w/ HRP PKR - 5:30AM to 6:00AM c/travl: SICP 75psi SITP 350psi, OWU, RU Preferred H/Oiler to pmp d/Tbg, Pmped 4BW @ 1100psi, Saw slow circu from csg, RU The Perforators WL, RIH w/ CCL & Free Point indicator, 100% free above HPR, RIH w/ Cutter to 4630' (Tbg jt Between 6' perf subs, 40' above AS1-X PKR), RD WL, HPR freed up with 10,000# over string weight, H/ Oiler pmped 40BW d/Tbg, POOH w/ 144- jts, HPR (bottom CE rubber completely wore, Unset), 2- jts, X seal nipple, 1- 6' perf sub, 20' of cut jt, Steamed on NC1, SWIFHWE, 2:00PM to 2:30PM c/travl - 5:30AM to 6:00AM c/travl: SICP 75psi SITP 350psi, OWU, RU Preferred H/Oiler to pmp d/Tbg, Pmped 4BW @ 1100psi, Saw slow circu from csg, RU The Perforators WL, RIH w/ CCL & Free Point indicator, 100% free above HPR, RIH w/ Cutter to 4630' (Tbg jt Between 6' perf subs, 40' above AS1-X PKR), RD WL, HPR freed up with 10,000# over string weight, H/ Oiler pmped 40BW d/Tbg, POOH w/ 144- jts, HPR (bottom CE rubber completely wore, Unset), 2- jts, X seal nipple, 1- 6' perf sub, 20' of cut jt, Steamed on NC1, SWIFHWE, 2:00PM to 2:30PM c/travl - 5:30AM to 6:00AM c/travl: SICP 75psi SITP 350psi, OWU, RU Preferred H/Oiler to pmp d/Tbg, Pmped 4BW @ 1100psi, Saw slow circu from csg, RU The Perforators WL, RIH w/ CCL & Free Point indicator, 100% free above HPR, RIH w/ Cutter to 4630' (Tbg jt Between 6' perf subs, 40' above AS1-X PKR), RD WL, HPR freed up with 10,000# over string weight, H/ Oiler pmped 40BW d/Tbg, POOH w/ 144- jts, HPR (bottom CE rubber completely wore, Unset), 2- jts, X seal nipple, 1- 6' perf sub, 20' of cut jt, Steamed on NC1, SWIFHWE, 2:00PM to 2:30PM c/travl **Finalized**

Daily Cost: \$0

Cumulative Cost: \$26,713

12/2/2013 Day: 4**Tubing Leak**

NC #1 on 12/2/2013 - P/U Fishing, RIH W/ Tbg, Released Pkr, POOH W/ Tbg, P/U New Pkr, RIH W/ Tbg, Wait On Hanger Rubbers, SWIFN. - 5:30AM to 6:00AM c/travl: SICP 500psi, Blow down well, OWU, MU & RIH w/ RBS 4 11/16" OS, 6' Tbg sub, TIH w/ 146- jts, PU 2- jts, Tagged fish @ 4630', Latched onto fish top, Released AS PKR, LD 2- jts, POOH w/ 146- jts, P/U New Pkr, RIH W/ Perf Sub, 1 Jts, Perf Sub, S/N 2 Jts, Hyd Seat Pkr, 144 Jts, Wait On Rubbers For Hanger. SWIFN. 5:30 PM-6:00PM C/Travl. - 5:30AM to 6:00AM c/travl: SICP 500psi, Blow down well, OWU, MU & RIH w/ RBS 4 11/16" OS, 6' Tbg sub, TIH w/ 146- jts, PU 2- jts, Tagged fish @ 4630', Latched onto fish top, Released AS PKR, LD 2- jts, POOH w/ 146- jts, P/U New Pkr, RIH W/ Perf Sub, 1 Jts, Perf Sub, S/N 2 Jts, Hyd Seat Pkr, 144 Jts, Wait On Rubbers For Hanger. SWIFN. 5:30 PM-6:00PM C/Travl. - 5:30AM to 6:00AM c/travl: SICP 500psi, Blow down well, OWU, MU & RIH w/ RBS 4 11/16" OS, 6' Tbg sub, TIH w/ 146- jts, PU 2- jts, Tagged fish @ 4630', Latched onto fish top, Released AS PKR, LD 2- jts, POOH w/ 146- jts, P/U New Pkr, RIH W/ Perf Sub, 1 Jts, Perf Sub, S/N 2 Jts, Hyd Seat Pkr, 144 Jts, Wait On Rubbers For Hanger. SWIFN. 5:30 PM-6:00PM C/Travl. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$39,554

Summary Rig Activity

12/3/2013 Day: 5**Tubing Leak**

NC #1 on 12/3/2013 - Set Pkr, Tst Tbg, Tst Csg, - 5:30AM to 6:00AM c/travl: SICP 500psi SITP, Blow down well, OWU, N/D Bop, Set Arrow Set Packer W/ 10 Tension R/U H/Oiler To Tbg Flush Tbg W/ 30 Bbls Wtr, Drop S/Valve, Pmp To SN, Test Tbg To 1200 Psi Good Tst, R/U W/ S/line To Fish S/Valve RIH W/ S/Line, POOH W/ S/Line, R/D S/Line , Hot Oiler To Csg, Pmp Pkr Fuild 70 BBlS, Drop S/Valva R/U S/Line, RIH To Push To SN, POOH W/ S/Line, Psi Up On Tbg To Set HRP, Psi Set @3000 Psi, Went Up 3300 Psi Held For 15 Min, R/U S/Line, RIH To Fish S/Valva, POOH W/ S/Line, R/U H/Oiler To Csg Psi Up To 1500 Psi, Bleed Down To 1400 Psi, Bump Back To 1600 Psi @4:30pm. SWIFN 4:30PM- 5:00PM C/Travl. - 5:30AM to 6:00AM c/travl: SICP 500psi SITP, Blow down well, OWU, N/D Bop, Set Arrow Set Packer W/ 10 Tension R/U H/Oiler To Tbg Flush Tbg W/ 30 Bbls Wtr, Drop S/Valve, Pmp To SN, Test Tbg To 1200 Psi Good Tst, R/U W/ S/line To Fish S/Valve RIH W/ S/Line, POOH W/ S/Line, R/D S/Line , Hot Oiler To Csg, Pmp Pkr Fuild 70 BBlS, Drop S/Valva R/U S/Line, RIH To Push To SN, POOH W/ S/Line, Psi Up On Tbg To Set HRP, Psi Set @3000 Psi, Went Up 3300 Psi Held For 15 Min, R/U S/Line, RIH To Fish S/Valva, POOH W/ S/Line, R/U H/Oiler To Csg Psi Up To 1500 Psi, Bleed Down To 1400 Psi, Bump Back To 1600 Psi @4:30pm. SWIFN 4:30PM- 5:00PM C/Travl. - 5:30AM to 6:00AM c/travl: SICP 500psi SITP, Blow down well, OWU, N/D Bop, Set Arrow Set Packer W/ 10 Tension R/U H/Oiler To Tbg Flush Tbg W/ 30 Bbls Wtr, Drop S/Valve, Pmp To SN, Test Tbg To 1200 Psi Good Tst, R/U W/ S/line To Fish S/Valve RIH W/ S/Line, POOH W/ S/Line, R/D S/Line , Hot Oiler To Csg, Pmp Pkr Fuild 70 BBlS, Drop S/Valva R/U S/Line, RIH To Push To SN, POOH W/ S/Line, Psi Up On Tbg To Set HRP, Psi Set @3000 Psi, Went Up 3300 Psi Held For 15 Min, R/U S/Line, RIH To Fish S/Valva, POOH W/ S/Line, R/U H/Oiler To Csg Psi Up To 1500 Psi, Bleed Down To 1400 Psi, Bump Back To 1600 Psi @4:30pm. SWIFN 4:30PM- 5:00PM C/Travl. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$47,353**12/4/2013 Day: 6****Tubing Leak**

NC #1 on 12/4/2013 - PT Csg, RIH w/ 1.900", Land Well, RDMOSU - 5:30AM to 6:00AM c/travl: BMW H/Oiler thawed well, SICP 1000psi SITP 300psi, 500psi loss on Csg in 13hrs, OWU, Bleed off pressure, Pressured up Csg to 1600psi, Observed pressure for 60min, NO PRESSURE LOSS GOOD TEST!, ND BOP, NU WH XO, NU BOP, RU workflow, MU NEW 1.900" stinger, TIH w/ 138- jts 1.900", 1- 8',4' Tbg subs, 1- jt, RD workflow, ND BOP, Sting into PBR, MU 1.900 X 2 3/8" XO to 2 3/8" Tbg hanger, NU 3k injection tree, RDMOSU @ 4:30PM...FINAL RIG REPORT!...READY FOR MIT!!! - 5:30AM to 6:00AM c/travl: BMW H/Oiler thawed well, SICP 1000psi SITP 300psi, 500psi loss on Csg in 13hrs, OWU, Bleed off pressure, Pressured up Csg to 1600psi, Observed pressure for 60min, NO PRESSURE LOSS GOOD TEST!, ND BOP, NU WH XO, NU BOP, RU workflow, MU NEW 1.900" stinger, TIH w/ 138- jts 1.900", 1- 8',4' Tbg subs, 1- jt, RD workflow, ND BOP, Sting into PBR, MU 1.900 X 2 3/8" XO to 2 3/8" Tbg hanger, NU 3k injection tree, RDMOSU @ 4:30PM...FINAL RIG REPORT!...READY FOR MIT!!! - 5:30AM to 6:00AM c/travl: BMW H/Oiler thawed well, SICP 1000psi SITP 300psi, 500psi loss on Csg in 13hrs, OWU, Bleed off pressure, Pressured up Csg to 1600psi, Observed pressure for 60min, NO PRESSURE LOSS GOOD TEST!, ND BOP, NU WH XO, NU BOP, RU workflow, MU NEW 1.900" stinger, TIH w/ 138- jts 1.900", 1- 8',4' Tbg subs, 1- jt, RD workflow, ND BOP, Sting into PBR, MU 1.900 X 2 3/8" XO to 2 3/8" Tbg hanger, NU 3k injection tree, RDMOSU @ 4:30PM...FINAL RIG REPORT!...READY FOR MIT!!!

Daily Cost: \$0**Cumulative Cost:** \$58,400**12/6/2013 Day: 7****Tubing Leak**

Rigless on 12/6/2013 - Conduct MIT - On 12/04/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 12/04/2013 the csg was pressured up to 1421 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/04/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 12/04/2013 the csg was pressured up to 1421 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/04/2013 Chris Jensen with the State of Utah was contacted concerning the MIT on the above listed well. On 12/04/2013 the csg was pressured up to 1421 psig and charted for 30 minute with no pressure loss. The well was not injecting during the test. The tbg pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$59,300

Pertinent Files: Go to File List

Walton 34-11-9-16D

Spud Date: 10-26-84
 Put on Production: 12-12-84
 GL: 5534' KB: 5545'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: K-55
 WEIGHT: 24#
 LENGTH: 6 jts, (251')
 DEPTH LANDED: 263'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G"

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: K-55
 WEIGHT: 14# & 15.5#
 LENGTH: 113 jts, 14# K-55 (4581.38')
 35 jts, 15.5# K-55 (1414')
 DEPTH LANDED: 5995.54'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 131 sxs Hil.lft & 687 sxs Class "H"
 CEMENTED TOP: 1665' per CBL 12/5/84

TUBING

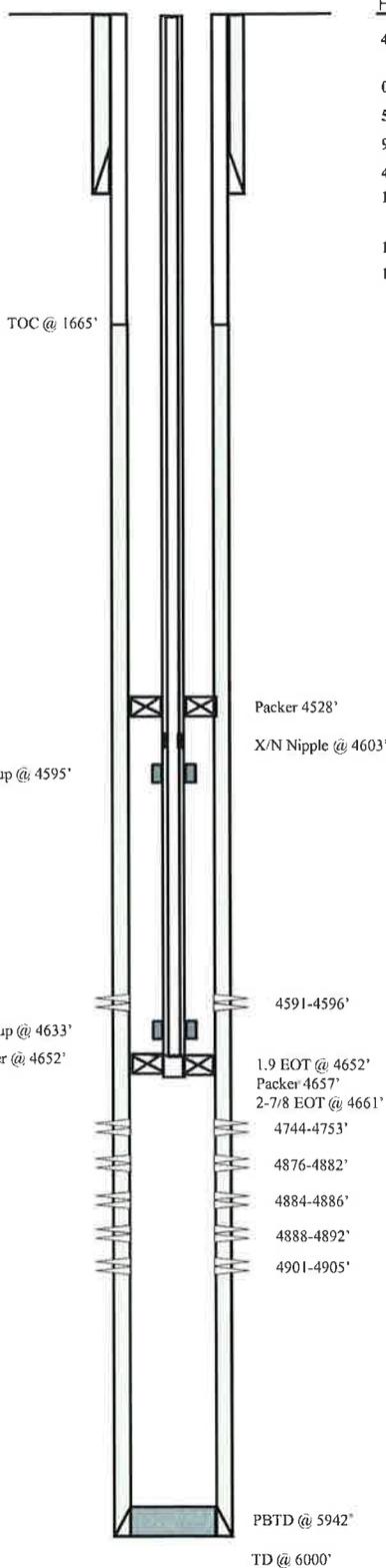
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts, (4513.5')
 HRP PKR 5-1/2" @ 4524.5'
 TBG 2 jts (62.9') Top @ 4530.8'
 SEAT NIPPLE AT: 4593.7'
 PERF PUPAT: 4595'
 TBG 1 jt (31.4') Top @ 4601.1'
 PERF PUP AT: 4633.3'
 PBR AT: 4639.4'
 ARROW #1 PKR CE AT: 4647.61'
 XO 2-3/8" AT: 4651.3
 RE-ENTRY GUIDE AT: 4651.8'

CONCENTRIC STRING

TBG HANGER 2-3/8" / J-55 (0.5')
 1 90 x 2-3/8" XO AT: 11'
 TBG 1 jt (33.4')
 1.9" IJ / 2.76# / J-55 TBG PUP AT: 44'
 1.9" IJ / 2.76# / J-55 TBG PUP AT: 52'
 1.90" IJ / 2.76# / J-55 TBG: 138 jts (4595.3')
 2.188 PBR STINGER AT" 4652'
 TOTAL STRING LENGTH: EOT @ 4661'

FRAC JOB

4876-4805' Frac with 117800# 20/40 sand in 53560 gal Apollo 30.
 01-01-98 Convert to Injection well
 5-20-05 5-YR MIT
 9-3-08 Zone Stimulation
 4-21-10 5-YR MIT
 10/05/12 Concentric Injection Procedure completed
 - dual injection lines installed - 2 packers set.
 10/09/12 MIT Finalized - tbg detail updated
 12/05/13 Workover MIT Finalized - tbg leak - update tbg detail



PERFORATION RECORD

4591-4596'	2 JSPF	10 holes
4744-4753'	2 JSPF	18 holes
4876-4882'	2 JSPF	12 holes
4884-4886'	2 JSPF	8 holes
4888-4892'	2 JSPF	8 holes
4901-4905'	2 JSPF	8 holes

NEWFIELD



Walton 34-11-9-16
 537' FSL & 2092' FEL
 SW/SE Section 11-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31003; Lease #U-096550

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-096550
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: WALTON FED 34-11-9-16P
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013310030000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0537 FSL 2092 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 11 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Workover MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well had workover procedures performed - packer repair, attached is a daily status report. On 07/14/2014 Chris Jesnen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/16/2014 the csg was pressured up to 1397 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tbg was 0 psig and the tbg pressure for the 2-7/8" was 225 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

August 13, 2014

Date: _____

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/17/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date: 7/16/2014 Time: 9:00 A.M.

Test Conducted by: Everett Unruh

Others Present: _____

Well:	Walton Federal 34-11-9-16	Field:	Monument Butte
Well Location:	SWSE SEC 11 T9S R16E Duchesne County, UT	API No:	43-013-31003

Time	Casing Pressure
0 min	<u>1398</u> psig
5	<u>1397</u> psig
10	<u>1397</u> psig
15	<u>1397</u> psig
20	<u>1397</u> psig
25	<u>1397</u> psig
30 min	<u>1397</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing Pressure: 0 psig

Tubing Pressure: D - 225 psig

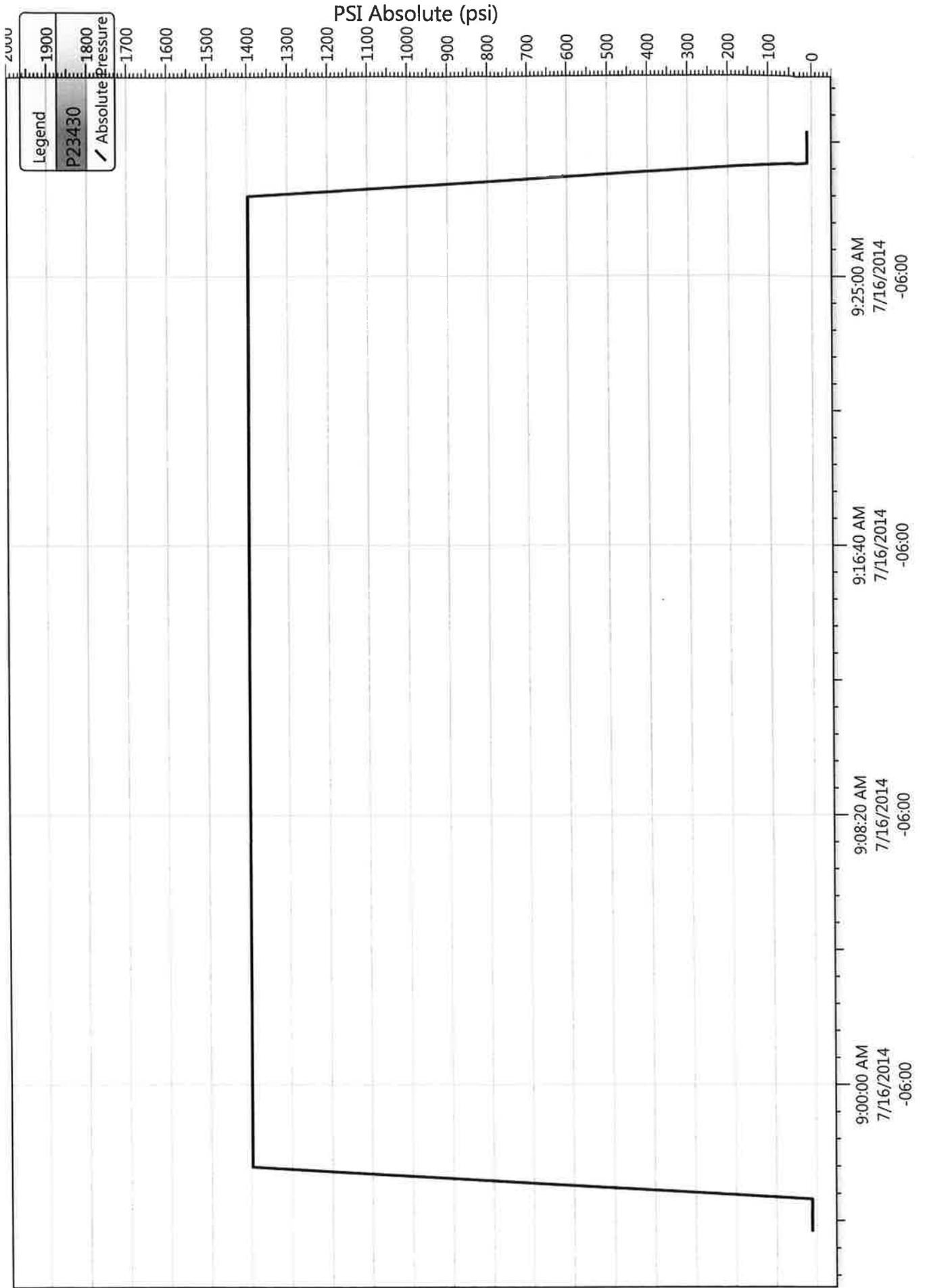
Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Everett Unruh

Walton Federal 34-11-9-16 (7-16-2014, workover MIT)

7/16/2014 8:54:22 AM





Well Name: Walton 34-11-9-16

Job Detail Summary Report

Jobs		Job Start Date	Job End Date
Primary Job Type Repairs		7/8/2014	7/16/2014

Daily Operations		24hr Activity Summary
Report Start Date 7/8/2014	Report End Date 7/8/2014	LOAD OUT & MOVE TO 34-11, MIRU
Start Time 13:30	End Time 16:15	Comment Load out & move from FED 16-23 To Walton FED 34-11, MIRU SamePRESS CSG up to 1500 PSI, Lost 10 PSI in 1 HR, Pump down 2 7/8" TBG @ 2500 PSI, Well CIRC Up CSG
Start Time 16:15	End Time 17:30	Comment Change over to 1.90 TBG, RU Floor & TBG Works, PRESS up CSG To 1500 PSI, Leave PRESS over night SDFN @ 5:30
Start Time 17:30	End Time 18:00	Comment Crew Travel
Report Start Date 7/9/2014	Report End Date 7/9/2014	24hr Activity Summary CK PRESS CSG, ND WH, TOOH 1.9 TBG, TOOH 2 7/8
Start Time 06:00	End Time 07:00	Comment CREW TRAVEL & SAFETY MTG
Start Time 07:00	End Time 09:00	Comment CK PRESS CSG 1400, 2 7/8 TBG 380, 1.90 TBG 220 PSI, ND Well head, unland hanger, LD 1 JT 1.90 TBG & 1-8' 1-4' 1.90 TBG SUBS, FLUSH 1.90 TBG W/ 15 BBLs H2O
Start Time 09:00	End Time 11:00	Comment TOOH W/ 137 JTS 1.90 TBG LD Stinger
Start Time 11:00	End Time 13:00	Comment Flush 2 7/8" TBG W/ 30 BBLs H2O, Drop SV, Push SV To PSN W/ Sandline, Test TBG To 3000 PSI For 30 MIN-OK, RET SV POOH & Rack out sandline. Try injecting down 2 7/8" TBG, Could pump @ 1300 PSI & Return up CSG
Start Time 13:00	End Time 14:00	Comment Strip on 5000# BOPS, RU Floor & TBG Works, REL HRP & Arrowset-1 PKRS
Start Time 14:00	End Time 17:00	Comment TOOH Talleying TBG W/ 138 JTS 2 7/8" TBG LD HRP PKR, 2-6' PERF SUBS, PSN, PBR & 5 1/2" ARROWSET-1 PKR, Steam off rig EQUIP CWI @ 5:00
Start Time 17:00	End Time 18:00	Comment CREW TRAVEL
Report Start Date 7/10/2014	Report End Date 7/10/2014	24hr Activity Summary Pump 11 bbls 15% acid, CIRC Acid to EOT W/ 13 bbls H2O
Start Time 06:00	End Time 07:00	Comment CREW TRAVEL & SAFETY MTG
Start Time 07:00	End Time 09:30	Comment PU & TIH W/ 5 1/2 " RBP, RH, 4' 2 3/8" TBG SUB, 5 1/2" PKR & 20 JTS 2 7/8" TBG, CIRC Oil out of hole W/ 20 BBLs H2O, CONT TIH W/ 127 JTS 2 7/8" TBG, Set 5 1/2" RBP @ 4620' & PKR @ 4551', INJ Into PERFS 4591-96', PERFS INJ @ 1900 PSI & Still rising @ 1/4 BPM, MAX Allowable PRESS is 1860 PSI
Start Time 09:30	End Time 10:00	Comment Wait on orders
Start Time 10:00	End Time 12:45	Comment Wait on acid
Start Time 12:45	End Time 13:45	Comment Pump 11 BBLs 15% Acid, CIRC Acid to EOT W/ 13 BBLs H2O, Set 5 1/2" pkr @ 4551', INJ 11 BBLs of acid into PERFS @ 1850 PSI, Never broke back, ISIP 1550 PSI
Start Time 13:45	End Time 14:45	Comment Shut well in & let acid soak



Well Name: Walton 34-11-9-16

Job Detail Summary Report

Start Time	14:45	End Time	16:30	Comment
Start Time	16:30	End Time	18:00	Comment
Start Time	18:00	End Time	19:00	Comment
Report Start Date	7/11/2014	Report End Date	7/11/2014	24hr Activity Summary
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:00	Comment
Start Time	08:00	End Time	09:30	Comment
Start Time	09:30	End Time	10:15	Comment
Start Time	10:15	End Time	11:30	Comment
Start Time	11:30	End Time	12:30	Comment
Start Time	12:30	End Time	15:30	Comment
Start Time	15:30	End Time	17:00	Comment
Start Time	17:00	End Time	18:00	Comment
Report Start Date	7/14/2014	Report End Date	7/14/2014	24hr Activity Summary
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	08:30	Comment
Start Time	08:30	End Time	09:30	Comment
Start Time	09:30	End Time	11:30	Comment
Start Time	11:30	End Time	13:30	Comment
Start Time	13:30	End Time	14:30	Comment
Start Time	14:30	End Time	15:30	Comment



Well Name: Walton 34-11-9-16

Job Detail Summary Report

Start Time	15:30	End Time	16:15	Comment
Start Time	16:15	End Time	17:30	PRESS Up on CSG to 1500 PSI For 30 MIN-Good test
Start Time	17:30	End Time	18:30	X-over to 1.90 TBG, NU Spool & 5000# BOPS RU Floor & TBG Works, CWI @ 5:30
Report Start Date	7/15/2014	Report End Date	7/15/2014	Comment
7/15/2014	7/15/2014	24hr Activity Summary	TIH 1.9 TBG	CREW TRAVEL
Start Time	06:00	End Time	07:00	Comment
Start Time	07:00	End Time	10:15	CREW TRAVEL & SAFETY MTG
Start Time	10:15	End Time	12:30	PU & TIH W/ Stinger & 137 JTS 1.90 TBG, Space out W/ 1-4' 1-8' 1.90 TBG SUBS, PU 1 JT 1.90 TBG, W/ 10K Compression, RD Floor & TBG Works, ND 5000# BOPS
Start Time	12:30	End Time	13:30	Comment
Report Start Date	7/16/2014	Report End Date	7/16/2014	Comment
7/16/2014	7/16/2014	24hr Activity Summary	CONDUCT MIT	PRESS Up on CSG to 1500 PSI & Do MIT Test-Good test, Finish NU Well head, RDMO @ 12:30
Start Time	09:00	End Time	09:30	Comment
7/16/2014	7/16/2014	24hr Activity Summary	CONDUCT MIT	CREW TRAVEL
Start Time	09:00	End Time	09:30	On 07/14/2014 Chris Jesnen with the State of Utah was contacted concerning the MIT on the above listed well. On 07/16/2014 the csg was pressured up to 1397 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure for the 1.9 tbg was 0 psig and the tbg pressure for the 2-7/8" was 225 psig during the test. There was not a State representative available to witness the test.

NEWFIELD

Schematic

Well Name: Walton 34-11-9-16

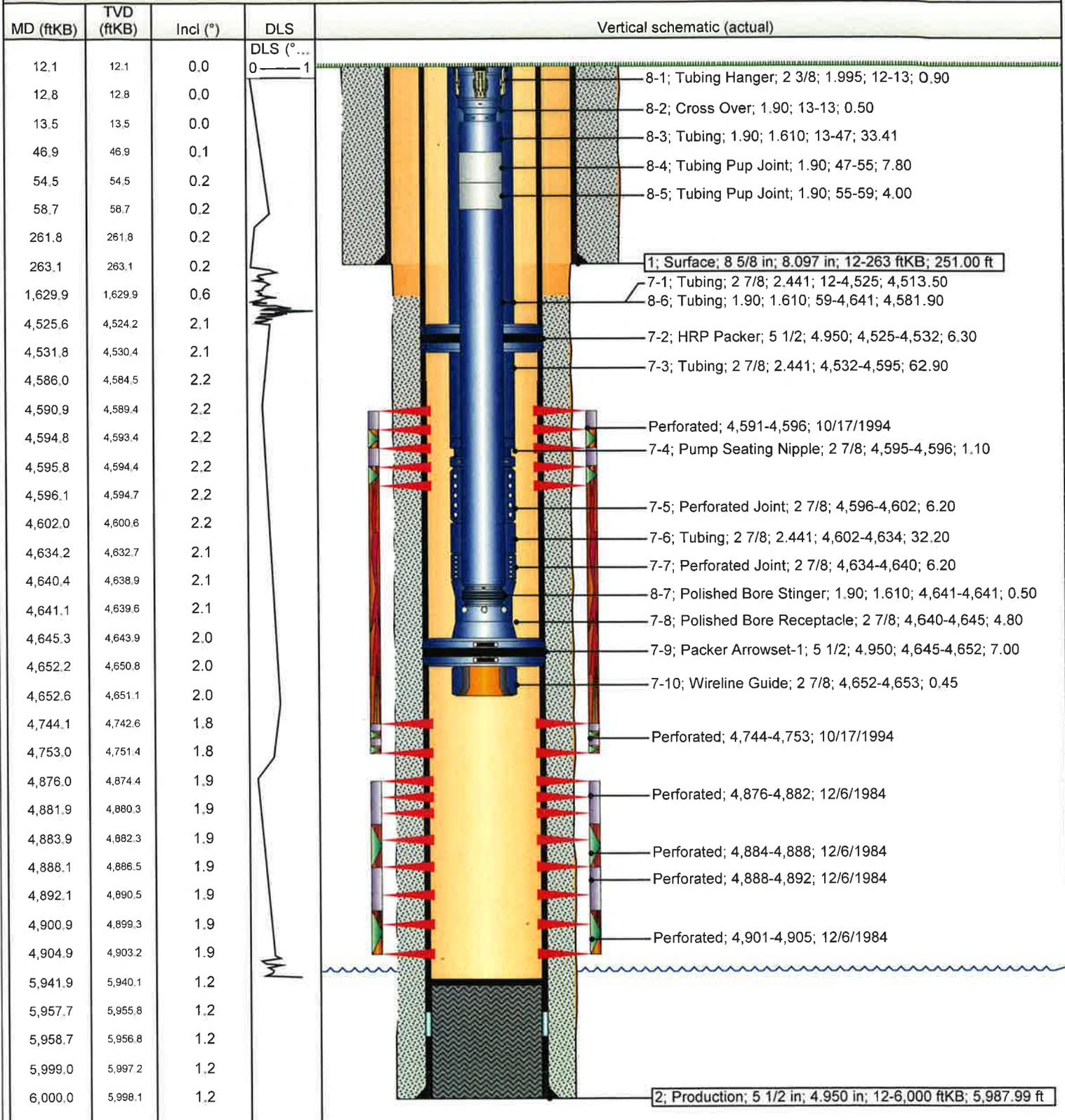
Surface Legal Location 11-9S-16E		API/UWI 43013310030000	Well RC 500151813	Lease	State/Province Utah	Field Name GMBU CTB5	County DUCHESNE
Spud Date 10/26/1984	Rig Release Date 11/11/1984	On Production Date 12/12/1984	Original KB Elevation (ft) 5,546	Ground Elevation (ft) 5,534	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,942.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Repairs	Secondary Job Type Packer Repair	Job Start Date 7/8/2014	Job End Date 7/16/2014
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TD: 6,000.0

Vertical - Original Hole, 7/17/2014 10:27:00 AM



NEWFIELD**Newfield Wellbore Diagram Data
Walton 34-11-9-16**

Surface Legal Location 11-9S-16E		API/UWI 43013310030000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Well Start Date 10/26/1984		Spud Date 10/26/1984		Final Rig Release Date 11/11/1984	
Original KB Elevation (ft) 5,546		Ground Elevation (ft) 5,534		Total Depth (ftKB) 6,000.0	
				Total Depth All (TVD) (ftKB)	
				PBSD (All) (ftKB) Original Hole - 5,942.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/26/1984	8 5/8	8.097	24.00	K-55	263
Production	11/11/1984	5 1/2	5.012	14.00	K-55	6,000

Cement**String: Surface, 263ftKB 10/26/1984**

Cementing Company Dowell Schlumberger		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 263.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCl+ 3%D-44+ 1/4#/sk D-29		Fluid Type Lead	Amount (sacks) 210	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,000ftKB 11/11/1984

Cementing Company Dowell Schlumberger		Top Depth (ftKB) 1,630.0	Bottom Depth (ftKB) 6,000.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 3% SALT		Fluid Type Lead	Amount (sacks) 131	Class HILIFT	Estimated Top (ftKB) 1,630.0
Fluid Description 5#/SK KOLITE		Fluid Type Tail	Amount (sacks) 687	Class H	Estimated Top (ftKB) 3,819.0

Tubing Strings

Tubing Description Tubing		Run Date 7/12/2014	Set Depth (ftKB) 4,652.7
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)
Tubing	144	2 7/8	2.441	6.50	J-55	4,513.50	12.0	4,525.5
HRP Packer	1	5 1/2	4.950			6.30	4,525.5	4,531.8
Tubing	2	2 7/8	2.441	6.50	J-55	62.90	4,531.8	4,594.7
Pump Seating Nipple	1	2 7/8				1.10	4,594.7	4,595.8
Perforated Joint	1	2 7/8				6.20	4,595.8	4,602.0
Tubing	1	2 7/8	2.441	6.50	J-55	32.20	4,602.0	4,634.2
Perforated Joint	1	2 7/8				6.20	4,634.2	4,640.4
Polished Bore Receptacle	1	2 7/8				4.80	4,640.4	4,645.2
Packer Arrowset-1	1	5 1/2	4.950			7.00	4,645.2	4,652.2
Wireline Guide	1	2 7/8				0.45	4,652.2	4,652.7

Tubing Description Tubing - 1.9" Inj String		Run Date 7/15/2014	Set Depth (ftKB) 4,641.0
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Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)
Tubing Hanger	1	2 3/8	1.995			0.90	12.0	12.9
Cross Over	1	1.9				0.50	12.9	13.4
Tubing	1	1.9	1.610	2.75	J-55	33.41	13.4	46.8
Tubing Pup Joint	1	1.9				7.80	46.8	54.6
Tubing Pup Joint	1	1.9				4.00	54.6	58.6
Tubing	137	1.9	1.610	2.75	J-55	4,581.90	58.6	4,640.5
Polished Bore Stinger	1	1.9	1.610			0.50	4,640.5	4,641.0

Rod Strings

Rod Description		Run Date	Set Depth (ftKB)				
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btn (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
2	Red 1, Original Hole	4,591	4,596	2			10/17/1994
2	Red 5, Original Hole	4,744	4,753	2			10/17/1994
1	Green 1, Original Hole	4,876	4,882	2			12/6/1984
1	Green 1, Original Hole	4,884	4,888	2			12/6/1984
1	Green 1, Original Hole	4,888	4,892	2			12/6/1984
1	Green 1, Original Hole	4,901	4,905	2			12/6/1984

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,800		22.0	3,400			
2	1,750		29.0	2,860			

NEWFIELD

**Newfield Wellbore Diagram Data
Walton 34-11-9-16**



Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
3	1,700						
4	1,825						
5	1,846						

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 117800 lb
2		Proppant White Sand 25620 lb
3		
4		
5		