

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Priest

9. Well No.

2-7B5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 7, T2S, R5W USB&M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements)

At surface

1530' FSL, 2430 FEL

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

10 miles North and 5 miles West of Duchesne, Utah

15. Distance from proposed location to nearest property or lease line, ft.

1530

(Also to nearest drlg. line, if any)

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2600'

16. No. of acres in lease

640

19. Proposed depth

16,000

17. No. of acres assigned to this well

640

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6430' GR

22. Approx. date work will start*

28 Sept. 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker at 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

The surface owner has been contacted.

A topographical spacing exception is requested due to the location of Rock Creek in the SW $\frac{1}{4}$.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Jerry D. Allred Title: CONSULTANT Date: 12 SEPT '84
(This space for Federal or State office use)

Permit No. Approval Date

Approved by: Title:
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/29/84

BY: John R. Base

*See Instructions On Reverse

RECEIVED

SEP 17 1984

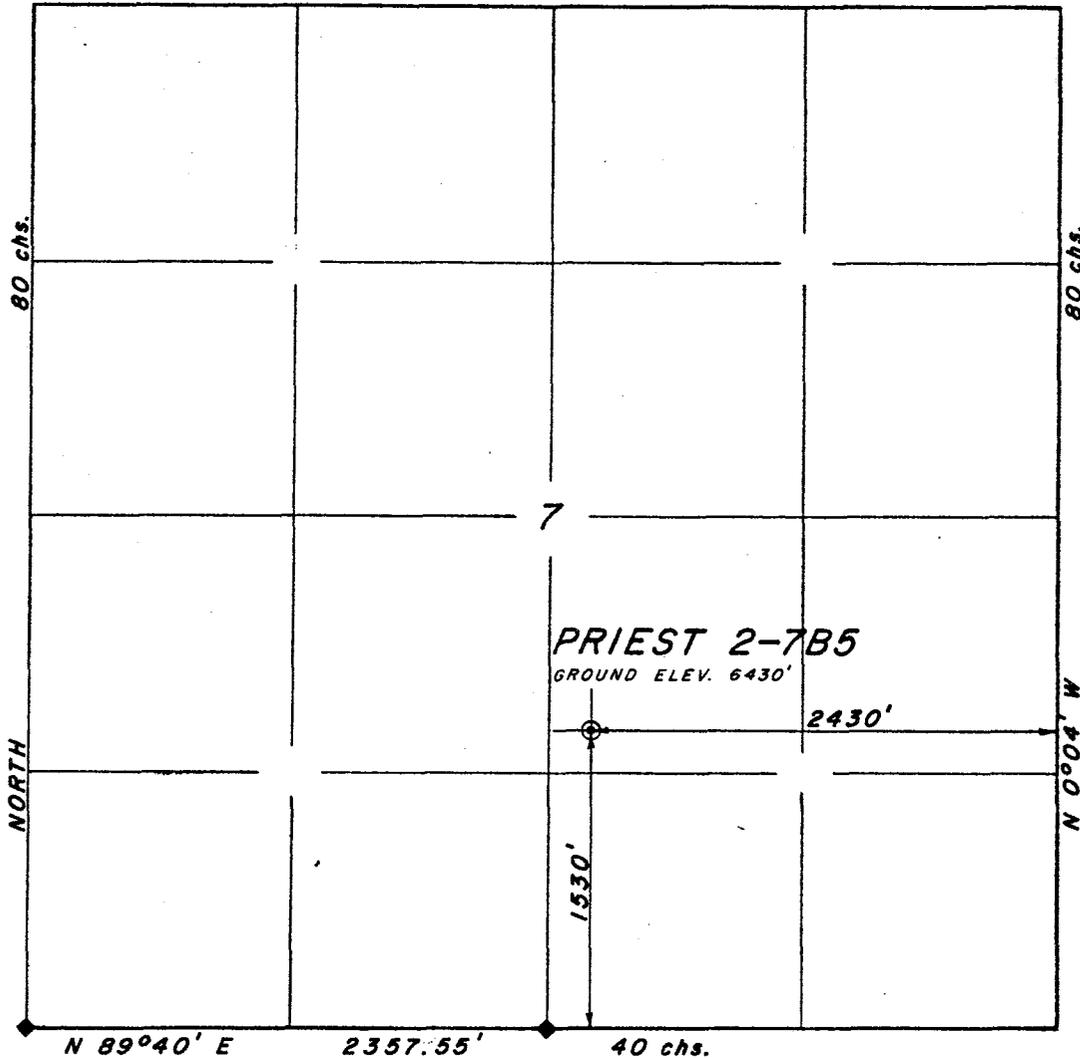
DIVISION OF OIL
GAS & MINING

11/56

Wacker

LINMAR ENERGY CORP. WELL LOCATION PLAT PRIEST 2-7B5

LOCATED IN THE NW¼ OF THE SE¼ OF
SECTION 7, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

RECEIVED

SEP 17 1984

DIVISION OF OIL
GAS & MINING

LEGEND & NOTES

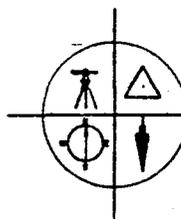
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

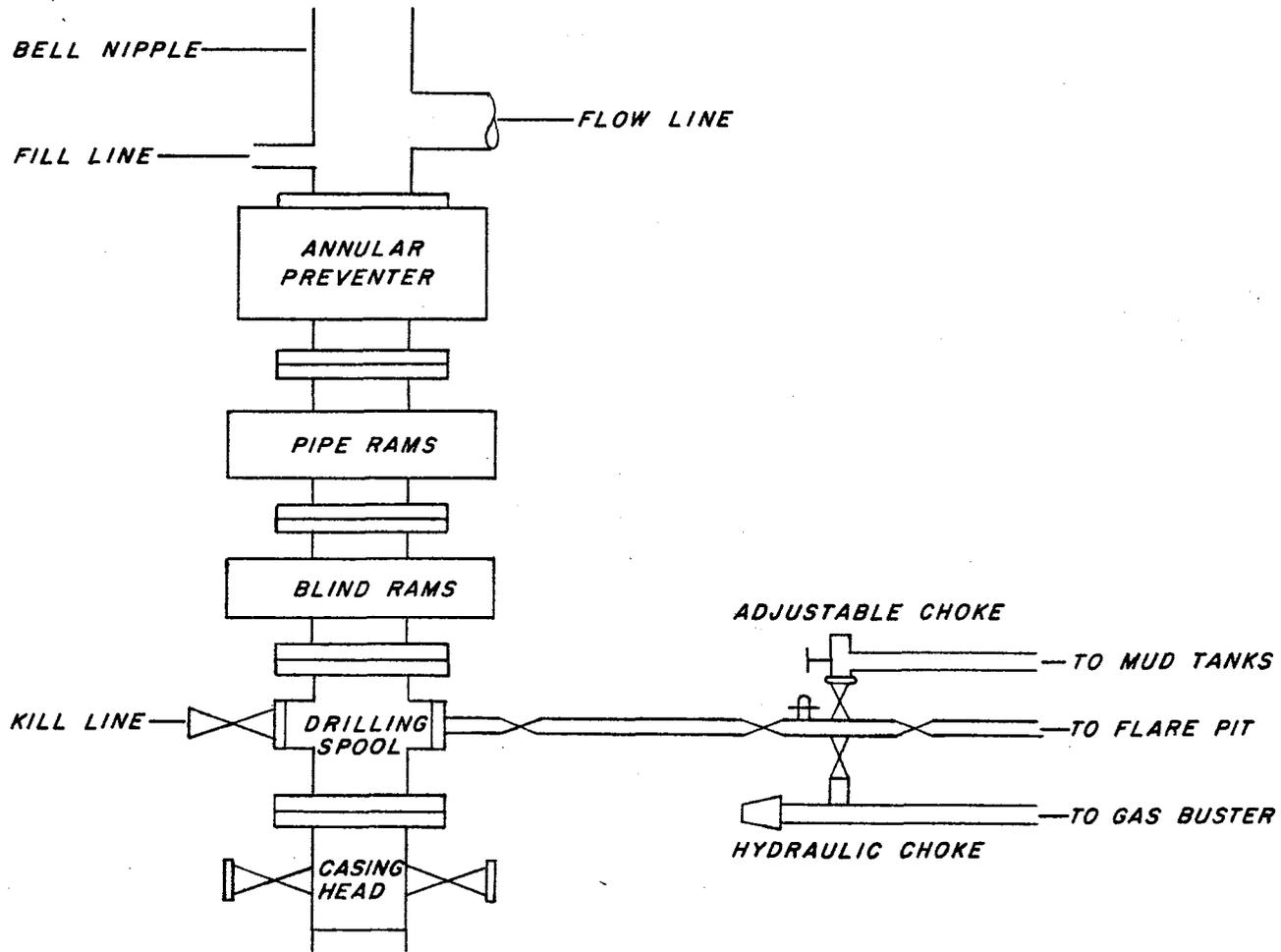
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'- TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 28 Sept. 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

OPERATOR Linman Energy Corp DATE 9-20-84
WELL NAME Prest # 2-785
SEC NWSE 7 T 25 R SW COUNTY Duchene

43-013-31001
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Test well
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1- Water
2- Test well
3- Additional ~~information~~ documentation must be submitted to this office concerning topographic, geologic or cultural features requiring an exception of well location.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 24, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Priest #2-7B5 - NWSE Sec. 7, T. 2S, R. 5W
1530' FSL, 2430' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1984, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
3. Additional documentation must be submitted to this office concerning topographic, geologic or cultural features requiring an exception of well location.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.

Page 2

Linmar Energy Corporation

Well No. Priest #2-7B5

September 24, 1984

4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31001.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

as
Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

October 10, 1984

RECEIVED

OCT 15 1984

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-66

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen
for Dee C. Hansen, P. E.
State Engineer

DCH:GBW/ln

Enclosure

cc: Oil, Gas & Mining

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31001

NAME OF COMPANY: LINMAR

WELL NAME: PRIEST 2-7B5

SECTION NW SE 7 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR U. S. Drilling

RIG # 44

SPUDED: DATE 10-14-84

TIME 10:30 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Demsey Day

TELEPHONE # 454-3922

DATE 10-17-84 SIGNED JRB

APPLICATION NO. 84-43-66
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of **RECEIVED**

Place or Purpose of Use

OCT 15 1984

STATE OF UTAH

DIVISION OF OIL
GAS & MINING

(To Be Filed in Duplicate)

Roosevelt, Utah Oct 5, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by 43-1718 (A-1931)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is ZANE Christensen
- 2. The name of the person making this application is Evan Gentile, for Lumar Energy Corporation
- 3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 111.28 CFS
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from to incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is LAKE FORK in Duchesne County.
- 9. The water has been diverted into CANAL ^{direct} _{canal} at a point located North 71° 42' East 2935' from the W 1/4 corner of Section 29, Township 2 South, Range 5 West, USM.
- 10. The water involved has been used for the following purpose: Irrigation

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is 10 (Ten Acre feet)
- 13. The water will be diverted into the Water pump and/or Truck ^{water} _{canal} at a point located South 200 feet And East 11.50 feet from the NE corner of Section 3, Township 2 South, Range 5 West, USM
- 14. The change will be made from Oct 6, 1984 to Oct 6, 1985
(Period must not exceed one year)
- 15. The reasons for the change are Drilling and Completing the Priest 2-735 oilwell located in Section 7, Township 2 South, Range 5 West, USM.
- 16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: Drilling of the Priest 2-735 oilwell located in Section 7, Township 2 South, Range 5 West, USM.

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Water has been purchased from Zane Christensen by Lumar Energy Corporation for the purpose of drilling the Priest 2-735 oilwell located in Section 7, Township 2 South, Range 5 West, USM.

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Zane Christensen
ZANE Christensen

Evan Gentile, Lumar Energy Corporation Agent
Signature of Applicant

Arnold Jensen, General Manager of Farnsworth Canal Reservoir Company

Arnold Jensen

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 10/10/84 Application received ~~over counter~~ ^{by mail} in State Engineer's Office by 

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to, for correction.

5. Corrected application resubmitted ~~over counter~~ ^{by mail} to State Engineer's Office.

6. Fee for investigation requested \$.....

7. Fee for investigation \$....., received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.....

10. Fee for giving notice \$....., received by ; Rec. No.

11. Application approved for advertising by ^{publication} ~~mail~~ by

12. Notice published in.....

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

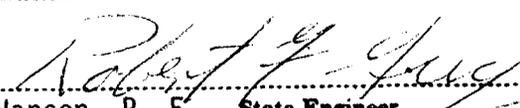
15. Hearing set for at

16. 10/10/84 Application recommended for ~~rejection~~ ^{approval} by 

17. 10/10/84 Change Application ~~approved~~ ^{rejected} and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
- 2.
- 3.

 for
Dee C. Hansen, P. E. State Engineer

STeTe

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 10-21-84

OIL CO: Linmar

WELL NAME & NUMBER Priest # 2-7-B5

SECTION 7

TOWNSHIP 2 S

RANGE 5 W

COUNTY Duchesne

DRILLING CONTRACTOR D.S. # 44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dempsey

RIG TOOL PUSHER Richard

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Co. Men D.F. Furr

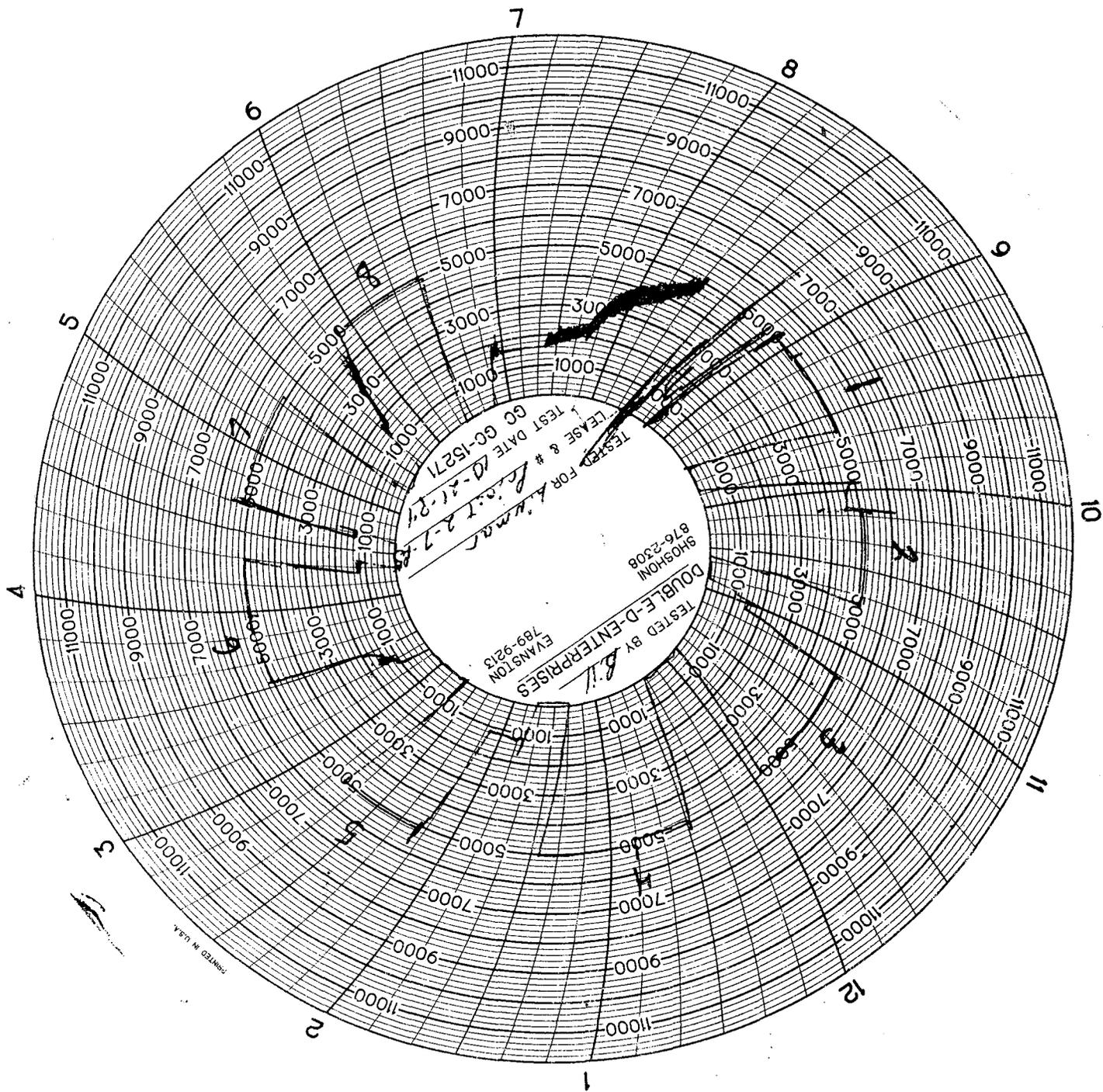
Lusher

BLM

STeTe

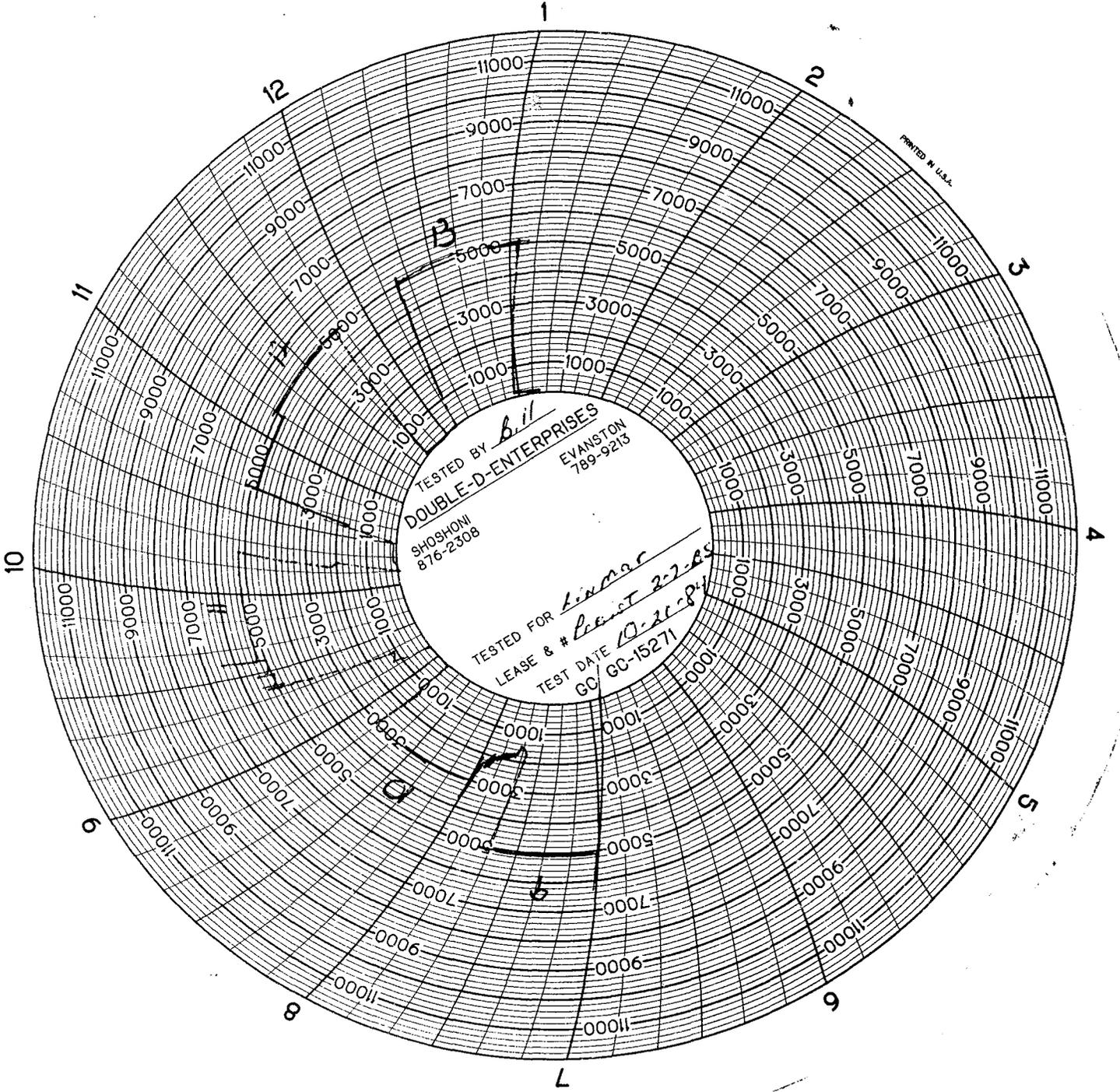
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal.....OFFICE

Company	Lease and Well Name #	Date of test	Rig #
Linmar	Priest 2-7-B5	10-21-84	115 #411
Test #	Time		
①	1:36 - 1:51	Test inside Manual on Manual choke side, Inside Manual on 3" Flare Line, Inside Manual on Super Choke side	
②	1:52 - 2:07	Test second Manual on Manual Choke side, Three Manuals on 3" Flare Line, Vertical Riser Valve, Two Manuals on super choke side	
③	2:10 - 2:25	Test Two outside Manuals on Manual Choke side, Vertical Riser, Manual on 3" Flare Line, & Super Choke	
④	2:27 - 2:42	Test inside Manual on Manual Choke side, Three outside Manuals on 3" Flare line, outside Manual on super choke side	
⑤	3:15 - 3:30	Test Part Valve	
	3:30 - 5:49	Wait to get kumby line hooked up, Put Floor Together	
⑥	5:49 - 6:04	Test Blind Rams inside Manual on Kill Line Three Inside Manuals on Manifold House	
⑦	6:20 - 6:35	Test Pipe Rams, Inside Manual on Choke line, Second Manual on Kill line	
⑧	6:38 - 6:53	Test Pipe Rams, Check Valve, Second Manual on Choke line	
⑨	6:53 - 7:08	Test Pipe Rams, HCR Valve, Inside Manual on Kill line	
⑩	7:10 - 7:25	Test Hydril Inside Manual on Kill Line, Inside Manual on choke line	
⑪	7:50 - 8:05	Test Lower Kelly Cock	
⑫	8:11 - 8:26	Test Upper Kelly Cock	
⑬	8:51 - 9:09	Test TIW Valve	



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PRINTED IN U.S.A.



TESTED BY *Bill*
DOUBLE-D-ENTERPRISES
EVANSTON 789-9213
SHOSHONI 876-2308

TESTED FOR *Linmar*
LEASE # *Grant 2-2-85*
TEST DATE *10-21-84*
GC GC-15271

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3
(000)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 07 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1530' FSL, 2430' FEL

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 11 thru October 31, 1984. Drilling to 6,819'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-1-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 5

- 11-5-84 7,902' Day 22; Drilling, made 220' in 16 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Work stuck pipe at 7568', pulling 100,000 over the wait of string wait, pumping at times 372 gals/min, and injecting 1700 s.c.f./min, Reserve pit is staying within 6" oc its level. No tight hole on connection or drag. Rig repair, discharge valves in pump. Activity at 6:00 AM, drilling ahead, 8 3/4" hole. Survey 1 3/4° at 7682'. BGG: 30-115. CG: 65-115.
DC: \$10,855 CUM: \$490,679
DMC: \$ 287 CMC: \$ 13,081
- 11-6-84 8,091' Day 23; Drilling, made 189' in 15 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill from 7902 to 8091', pumping 372 gals/min and injecting 1400 to 1700 s.c.f./min. Reserve pit staying within 6" of its level. Rig Service. Rig repair, oil line on compound. Pump a 50 barrel gel sweep and drop survey, prep to trip out for bit. Trip out with bit #9, no drag or tight spots. Change bits and two upper stabilizers. Trip in with bit #10 HTC J-33H. Activity at 6:00 am, tripping in with 8 3/4" bit. Survey 2 3/4° at 8091'. BGG: 30-150. CG: 150-250.
DC: \$21,427 CUM: \$512,106
DMC: \$ 573 CMC: \$ 13,654
- 11-7-84 8,333' Day 24; Drilling, made 242' in 22 1/2 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Finish tripping in with bit #10, washed down 60' to bottom, had 2' of fill. Drill from 8091 to 8333, pumping 372 gallons/min, injecting 1700 s.c.f./min. Reserve pit water is staying within its marks. No tight connection or drag. Rig service, rig repair, oil lines on compound. Activity at 6:00 drilling ahead. Bits penetration rate has dropped to 6' per hour.
DC: \$11,157 CUM: \$523,263
DMC: \$ 1,353 CMC: \$ 15,007
- 11-8-84 8,400' Day 25; Drilling, made 67' in 10 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill from 8333 to 8400', pumping 372 gals/min and injecting 1700 s.c.f./min. Pump a 75 barrel gel sweep, prep to trip for new bit. Drop survey and trip out with bit #10 at 8400. Change bits and check all stabilizers. Trip in with bit #11 HTC J-44. Kelly up and start to break circulation, kelly hose blew in two with 1500 psi. Trip back out to bottom of surface pipe. Rig repair, kelly hose. Rig service. Activity at 6:00 am, rig repair. Survey 2 1/4° at 8370'. BGG: 70-180. CG: 200-300.
DC: \$11,408 CUM: \$534,671
DMC: \$ 763 CMC: \$ 15,770
- 11-9-84 8,643' Day 26; Drilling, made 243' in 19 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Finish replacing kelly hose. Trip back in with bit #11. to 8336, washed down 64' to bottom, had 4' of fill. Drill from 8400 to 8643', pumping 372 gals/min and injecting 1700 s.c.f./min Reserve pit is staying within its marks. Have returns only by using air. Rig service. Drilling ahead, 8 3/4" hole. BGG: 200-500. CG: 400-730. TG: 725.
DC: \$10,643 CUM: \$545,314
DMC: \$ 963 CMC: \$ 16,733
- 11-10-84 8,772' Day 27; Drilling, made 129' in 13 1/2 hrs. MW 8.4, Vis 27, PH 10.8. Remarks: Circulate to trip. Survey, Pull out of hole. Service rig. Trip in hole, break circulation, wash and ream 4,973' to 5,100'. Trip in hole, wash 60' to bottom. Drilling to 8,772'. Hole tight 38 stands out. Survey 2 3/4° at 8648'. BGG: 100/200. CG: 250/350. TG: 800.
DC: \$10,459 CUM: \$555,773
DMC: \$ 453 CMC: \$ 17,186
- 11-11-84 8,826' Day 28; Drilling, made 54' in 15 hrs. MW 8.4, Vis 27, PH 10.8. Remarks: Drilling to 8,826'. Pump three pills to see if we could get returns, no luck. Circulate bottoms up, survey and Pull out of hole. Survey 2° at 8826'. BGG: 100/150.
DC: \$4,224 CUM: \$559,997
DMC: \$ 603 CMC: \$ 17,780

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 4

- 10-30-84 6,507' Day 16; Drilling, made 299' in 20 1/2 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Finish tripping in with bit #7, ream and washed 45' to bottom, fill and out of gage hole. Drill from 6208 to 6507', pumping 341 gals/min of reserve pit water and injecting 900 to 1050 s.c.f./min. Water in reserve pit is staying within 6" oc its level. Have fair returns, approximately 75% of the time. Rig repair, rotary head. Wire line survey 2 1/2° at 6405'. Drilling ahead, 8 3/4" hole. BGG: 60-180. CG: 90-230.
DC: \$14,717 CUM: \$413,290
DMC: \$ 744 CMC: \$ 5,383
- 10-31-84 6,819' Day 17; Drilling, made 312' in 23 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling from 6507 to 6819 with 1050 to 1600 s.c.f. and 341 gals/min, stroking mud pump 80 to 110/min. No returns without using air. Wire line survey 2 3/4° at 6680'. Rig service Activity at 6:00 am. drilling ahead, no tight connection or drag. BGG: 100-150. CG: 180-315.
DC: \$11,064 CUM: \$424,408
DMC: \$ 717 CMC: \$ 6,100
- 11-1-84 7,035' Day 18; Drilling, made 216' in 15 1/2 hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drill with bit #7 from 6819 to 6944, pumping 241 gals/min, injection 1050 s.c.f., having returns 75% of the time drilling. Condition hole fo trip. Trip out bit #7, at 6944 no tight hole. Change bits, check B.O.P.E.. Trip in with bit #8 to 6912. Wash and ream 28' to bottom. Rig service. Drill with bit #8 from 6944 to 7035, pumping 341 gals/min at injecting 1100 s.c.f./min. psi 500 to 800. Activity at 6:00 am drilling ahead with part returns, none with out air. Survey 2° at 6944'. BGG: 58-200. CG: 26-150.
DC: \$14,353 CUM: \$438,761
DMC: \$ 1,643 CMC: \$ 7,743
- 11-2-84 7,366' Day 19; Drilling, made 331' in 23 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill from 7035 to 7366 pumping 341 gals/min, injecting as high as 2300 s.c.f./min at times, Rig service, wire line survey at 7238. Activity at 6:00 am, drilling ahead. BGG: 20-200. CG: 50-250.
DC: \$16,368 CUM: \$455,129
DMC: \$ 1,342 CMC: \$ 9,085
- 11-3-84 7,670' Day 20; Drilling, made 304' in 23 1/2 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drilling from 7366 to 7670, pumping 434 gals/min, both mud pumps on the hole, stroking 70 each, injecting from 1200 to 1700 s.c.f./min. Water in reserve pit is staying pretty close to one level. One tight connection at 7437'. Rig service. Activity at 6:00 am, drilling ahead. Show 1; 7555-562'; Drill Rate: before 1.5 min, during 1.0 min, after 2.0 min. Formation Gas: before 150 units, during 430 units, lost returns at end of show. BGG: 30-190, CG: 150-610.
DC: \$16,916 CUM: \$472,045
DMC: \$ 2,054 CMC: \$ 11,139
- 11-4-84 7,682' Day 21; Drilling, made 12' in 1 1/2 hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drill from 7670 to 7682. Drop survey prepare to trip out. Start tripping out. Repair master clutch on compound. Finish tripping out with bit #8, Change bits and N.B.S.. Trip in with bit #9 HTC J-33H, changed out 17 JTS of bad drill pipe, bent and under gage. Drill string started taking weight at 7568', three joints off bottom. Work stuck pipe at 7568. Broke circulation with 1700 s.c.f. and 120 stks on mud pump. Chromates have come up from 1190 ppm to 1700 ppm in the last 24 hours of study returns, using 1700 s.c.f. and 434 gals/min. Activity at 6:00 am, working stuck pipe. Survey 1 3/4° at 7682'.
DC: \$7,779 CUM: \$479,824
DMC: \$1,655 CMC: \$ 12,794

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

3
Call

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to change the well's depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1530' FSL, 2430' FEL		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001		9. WELL NO. 2-7B5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6430' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operations <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 30 thru November 8, 1984. Drilling to 8,400'.

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-8-84
Stephanie McFarland

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 3

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- 10-24-84 4098' Day 10; Drilling, made 378' in 11 3/4 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drilling from 3720 to 4056 with no trouble, injecting 1800 scf part time with 145 gallons of water per min to control water level in reserve pit. Hole will make 125 barrels per hour with injecting air. No returns recovered without air. Level derrick with Homco, drill pipe is within 1 1/2" of center of hole. Tying to kill well to make connection, Hole was loaded with air and no float in drilling string, float was pulled on tripping out to put jets in bit. Drill from 4056 to 4098. Pump gel sweep and trip out for new bit, bit quiet drilling. Survey 1 1/2° at 3546'. Survey 2 1/4° at 4098'.
DC: \$15,072 CUM: \$312,169
DMC: \$ 622 CMC: \$ 1,803
- 10-25-84 4,451' Day 11; Drilling, made 353' in 18 1/2 hrs. MW 8.4, Vis 27, WL 99.5. Remarks: Finish trip in hole with bit #5. Ream 20' to bottom. Bit #4 1/4 OOG. Drilling from 4098' to 4451' with bit #5. Injecting 800-1200 scl. 232 gallons water. Stand pipe press 850-1000 psi. Full returns on injection scl. Survey 3/4° at 4421.
DC: \$12,481 CUM: \$324,650
DMC: \$ 321 CMC: \$ 2,124
- 10-26-84 5,055' Day 12; Drilling, made 604' in 23 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Survey 2° at 4900'. Drilling 23 hours no trouble. Pump 232-262 gallons per minute. Drilling ahead. BGG: 110-150. CG: 230.
DC: \$20,569 CUM: \$345,219
DMC: \$ 694 CMC: \$ 2,818
- 10-27-84 5,389' Day 13; Drilling, made 334' in 15 1/2 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill from 5055 to 5338 with part returns, using 850 scf and 248 gals of water. Mix up gel base sweep and spot on bottom for tripping. Drop survey, trip out bit #5 at 5338, no drag or right spots. Check B.H.A. trip back in drill collars and 10 stands of drill pipe. Slip and cut 90' of drilling line. Finish tripping in hole, no fill up on bottom. Drill from 5338 to 5389 with bit #6 HTC J-33H, using 248 gals of water with 2000 S.C.F. 800 psi on stand pipe. With 341 gals of water and 2000 S.C.F. have 1100 psi on stand pipe. Activity at 6:00 am drilling ahead. BGG: 20/150 CG: 110/230. Survey 2° at 4900'. Survey 3° at 5338'.
DC: \$19,203 CUM: \$364,422
DMC: \$ 472 CMC: \$ 3,290
- 10-28-84 5,898' Day 14; Drilling, made 509' in 24 1/4 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill from 5389 to 5898 with no trouble, Pumping 241 gals/mon, injecting 1050 to 1200 s.c.f./min, having returns part times. Reserve pit stays within 6" of its level. No tight connection or drag. Activity at 6:00 am drilling ahead. Time change 25 hr per day. BGG: 32/150. CG: 175-200.
DC: \$20,578 CUM: \$385,000
DMC: \$ 713 CMC: \$ 4,003
- 10-29-84 6,208' Day 15; Drilling, made 310' in 16 hrs. MW 8.4, Vis 27, PH 10.0. Remarks: Drill from 5898 to 6208 with 1050 s.c.f. and 341 gals/min of reserve pit water, having returns approx 75% of the time. Survey 2° at 5956'. Rig service. rig repair, reweld 2" collar on stand pipe. Shut air off, pump into well bore to kill well prep for tripping. Trip out for new bit. Change bit, check BHA, trip in with bit #7 HTC, J-33H with 3-15/32 jets. No tight spots or drag on tripping out. Tripping in with bit #7 at 6208. BGG: 20-120. CG: 130-350.
DC: \$13,573 CUM: \$398,573
DMC: \$ 636 CMC: \$ 4,639

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 2

10-20-84 3,000' Day 6; MW 8.4, Vis 27, PH 10.0. Remarks: Trip out all drill pipe and drill collars to run 9 5/8" casing. Strapped out, drillers depth 3000'. SLM 2999.24 no correction made. Layed all 9" and 8" drill collars down. Rig up parrish oil tools and run 75 joints of 9 5/8" casing 36# J-55, 8rd, st&c 2999.84' plus float collar and shoe. Try to fill casing with rig pump. Rig up dowell and cement 9 5/8" casing with the following, 800 sx of lightweight-3, 10#/sx kolite, 1/4# cellophane flakes, 3% cacl, tailed in with 300 sx of 10-2 R.F.C. displaced with 229 barrels of H2O. No circulation on pumping cement slurry, noticed some returns on circulation after 150 barrels of displacement fluid was pumped away. Plug down at 6:15 pm 10-19-84. Wait on cement, rig up dowell and do top job with one inch, pumped 100sx of 12-3 R.F.C., no fluid to the surface, waited one hour and pumped 100 sx of class "G" with 3% calc circ cement to the surface. Job complete at 6:00 am 10-20-84. Rig dowell down and release. Wait on cement. Survey 1 3/4° at 3000'.
DC: \$86,825 CUM: \$249,340
DMC: \$ 76 CMC: \$ 331

10-21-84 3,000' Day 7; MW 8.4, Vis 27, PH 10.0. Remarks: Wait on cement, cut 20" conductor and 9 5/8" casing off, weld on well head. W.K.M. pressure test head to 1000 psi. test ok, nipple up BOP stack. Cement down 9' from top of well head.
DC: \$11,013 CUM: \$260,353
DMC: \$ 738 CMC: \$ 1,069

10-22-84 3,000' Day 8; MW 8.4, Vis 27, PH 10.0. Remarks: Nipple up on 9 5/8" casing. Test B.O.P. stack with double "D" testing, test blind rams to 5000 psi, pipe rams to 5000 psi, hydril to 3000 psi, choke manifold 5000 psi, All test good. Strap and pick up B.H.A. trip in with bit #4 J-22, tag up on cement at 2943, float collar at 2959. Drill float collar and shoe. Tested 9 5/8" casing to 1000 psi after float collar was drilled, no leak off. At 6:00 am rig was back to drilling formation.
DC: \$15,735 CUM: \$276,088
DMC: \$ 0 CMC: \$ 1,069

10-23-84 3,720' Day 9; Drilling, made 720' in 19 1/2 hrs. MW 8.4, Vis 27, PH 10.0. Remarks: Finish drilling cement and shoe. Drill formation from 3000 to 3068 with 60 rpm, 500 psi, 50,000 bit wt, 1200 scf, penetration rate was building to 47'/hr. Trip out bit #4 to install jets in bit. Rig repair, valves on mud pump. Trip back in with bit #4 with 3-12/32 nozzles. Drill from 3068 to 3720. Lost approximately 800 barrels of fluid from 3068 to 3498. At 3498 started injecting air to 1800 scf with 145 gallons/min of H2O, gaining fluid back at approximately 125 bls/hr. Penetration rate is about the same as drilling with water at 2300 psi on stand pipe. Tight connection at 3284. Survey at 3546. Activity at 6:00 am, drilling ahead with full returns, by injecting air. Survey 1 1/2° at 3546'.
DC: \$21,009 CUM: \$297,097
DMC: \$ 112 CMC: \$ 1,181

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

10-11-84	40'	Remarks: Move in rig up.		
10-13-84	40'	Remarks: Rigging up. DC: \$800		CUM: \$64,200
10-14-84	40'	Remarks: Rigging up. DC: \$1,370		CUM: \$65,570
10-15-84	320'	Day 1; Drilling, made 280' in 6 1/2 hrs. MW Air Mist. Remarks: Rigging up with drilling crews. Nipple up conductor pipe and flow line for drilling with air. Drill from 78' to 320'. Drill to 220 ft. with air. At 220' started misting, pumping 14 gals/min with injection pump using 2800 scf. Spudded in at 10:30 pm 10-14-84 with 12 1/4" bit. Activity at 6:00 AM, drilling ahead. Survey 1° at 204'. DC: \$15,260		CUM: \$80,830
10-16-84	1199'	Day 2; Drilling, made 879' in 12 1/4 hrs. MW ir mist. Remarks: Drill from 320 to 721. At 721 trip for bit #2 HTC j-11, Hole in good shape no fill up on trip. Drill with bit #2 from 721 to 1199 with no hole problems. In the last 24 hours of operation hole has made approximately 800 to 1000 barrels of water. Drilling with 2800 scf and injecting 15 gallons of soap mist per min. Running wire line surveys. Rig repair, flow line and rotary head. Activity at 6:00 AM drilling ahead, 60-80' an hour. Survey 1° at 204', 1/2° at 4321', 1° at 771' 1 1/2° at 1198'. DC: \$27,991 DMC: \$ 0		CUM: \$108,821 CMC: \$ 0
10-17-84	2040'	Day 3; Drilling, made 841' in 22 1/4 hrs. Remarks: Drill to 1323 with air mist using 2800 scf, from 1323 to 2040 drilling with aeriated water, using 850 scf and pumping 231 gals/min with rig pump. At this rate reserve pit gained approximately 800 bls. of water in the last 24 hours of operation. At 6:00 AM shut air compressors down and circulate hole with rig pump, recovering 85% returns. Drill rate has slowed down due to the yellow dog on reserve pit will not keep up with rig pump. Survey 1° at 1507'. Survey 1 1/4° at 2034'. DC: \$22,976 DMC: \$ 0		CUM: \$131,797 CMC: \$ 0
10-18-84	2636'	Day 4; Drilling, made 596' in 21 hrs. MW 8.4, Vis 27, PH 9.5. Remarks: Drill 12 1/4" hole from 2040 to 2636' using two mud pumps at times. One pump at 70 stks with 1900 scf. Returns are only recovered when air is mixed with water. Having no tight connection or drag on hole. Wire line survey at 2585. Rig repair, rotary head. In the last 6 hrs. of drilling, drillers have only made 86' of hole, due to dull bit. Survey 1 3/4° at 2585'. DC: \$17,109 DMC: \$ 63		CUM: \$148,906 CMC: \$ 63
10-19-84	3000'	Day 5; Drilling, made 364' in 16 1/4 hrs. MW 8.4, Vis 27, PH 10.0. Remarks: Drill from 2636 to 2705' with bit #2. Trip for bit #3 rr sec, s-84f. Wash and ream 30' to bottom, bit #2 out of gage. Drill with bit #3 from 2636 to 3000', using aeriated water, 450 scf. to 1900 scf, pumping 231 gallons/min at 70 stks, have good returns on fluid when aeriating, no returns when the air is shut off. Circulate and condition hole at 3000' for running 9 5/8" casing, pump two 75 barrel gel sweeps with 20% sawdust. Drop survey and trip out to run casing with parrish oil tools. Survey 1 3/4° at 2585'. DC: \$13,609 DMC: \$ 192		CUM: \$162,515 CMC: \$ 255

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

NOV 9 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1530' FSL, 2430' FEL		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6430' GR	9. WELL NO. 2-7B5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 5, thru November 15, 1984. Drilling to 10,061'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-16-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 6

- 11-12-84 9,101' Day 29; Drilling, made 275' in 17 1/2 hrs. MW 8.4, Vis 27, PH 10.8. Remarks: Trip in hole, wash and ream 75' to bottom. Circulate and condition to get returns. Drilling to 9,101. Show 2; 8936-48'; Drill Rate: before 5 min, during 1.5 min, after 2.5 min. Formation Gas: before 60 units, during 180 units, after 10 units. Trace of fluorescence. Show 3, 8996-9006'; Drill Rate: before 2.5 min, during 2 min, after 4 min. Formation Gas: before 100 units, during 260 units, after 150 units. BGG: 50/250 CG: 300/450.
 DC: \$12,637 CUM: \$572,634
 DMC: \$ 1,987 CMC: \$ 19,776
- 11-13-84 9,557' Day 30; Drilling, made 456' in 23 1/2 hrs. MW 8.4, Vis 27, PH 10.8. Remarks: Drilling to 9,557'. Received :
 191 jts, S95, LTC, 29# 7301.1
 36 jts, P110, LTC, 29# 1695.1
 43 jts, P110, LTC, 32# 1774.9
 54 jts, S95, LTC, 29# 2283.4
 324 jts Threads on: 13054.5
 BGG: 20/180. CG: 65/270
 DC: \$29,732 CUM: \$602,366
 DMC: \$ 5,187 CMC: \$ 24,963
- 11-14-84 9,743' Day 31; Drilling, made 186' in 14 hrs. MW 8.4, Vis 27, PH 10.8. Remarks: Drilling to 9,722'. Circulate for trip, Pull out of hole. Dress bit and trip in hole. Wash 60' to bottom. Drilling to 9,743'. BGG: 50/100. CG: 100/180.
 DC: \$11,492 CUM: \$613,858
 DMC: \$ 612 CMC: \$ 25,575
- 11-15-84 10,061' Day 32; Drilling, made 318' in 20 1/2 hrs. MW 9.1, Vis 27, PH 11.0. Remarks: Drilling, rig seervice, drill to 10,061', kill drill pipe, drop survey and pull out of hole. BGG: 10-140. CG: 125-210.
 DC: 14,364 CUM: \$628,222
 DMC: 1,157 CMC: \$ 26,732
- 11-16-84 10,061' Day 33; Drilling, made 39' in 3 hrs. MW 8.9, Vis 27, PH 10.8. Remarks: Pull out of hole, dress bit and gauge BHA. Trip in hole and plug bit, work same, pull out of hole. Unplug drill collar, trip in hole. Wash and ream 9,947' to 10,061'. Drilling to 10,100'. Show #4; 10,054'; Drill Rate: before 6.5 min, during 7.5 min, after 23 min. Formation Gas: before 80 units, during 290 units, after NA. Gold fluorescence, no cut, trace of brown oil over shaker. BGG: 40/80. CG: 75, TG: 150.
 DC: \$11,732 CUM: \$639,954
 DMC: \$ 510 CMC: \$ 27,242
- 11-17-84 10,331' Day 34; Drilling, made 231' in 17 hrs, MW 8.9, Vis 27, PH 10.8. Remarks: Dri-ling from 10,100 to 10,331', injecting 1700 s.c.f./min and pumping 372 gals of H2O/min, carrying 900 to 1000 psi on stand pipe. Rig service, rig repair on oil lines on compound. Circulate bottoms up and kill drill pipe, prepare to trip out for new drill bit. Drop survey and trip out, #7 and #8 stood tight on tripping out. Activity at 6:00 am. Show #5, 10,310-330'. Drill Rate: before 2.5 min, during 2.5 min, after 5 min. Formation Gas: before 120 units, during 680 units, after NA. yellow fluorescence, no cut, no oil stain. BGG: 50-85, CG: 70-320.
 DC: \$12,165 CUM: \$652,552
 DMC: \$ 0 CMC: \$ 27,242
- 11-18-84 10,451' Day 35; Drilling, made 120' in 11 hrs. MW 8.9, Vis 27, PH 11.0. Remarks: Change bits and check B.H.A. trip in with bit #16 HTC J-44. Ream and wash out bridge from 9681 to 9805. Finish trip in, washed down 150' to bottom, had 15' of fill up. Drilling from 10,331 to 10,451', injecting 1700 to 2000 s.c.f./min, pumping 341 to 372 gals/min. Have returns approximately 90% of the time, only by using air with water. Activity at 6:00 AM drilling ahead. Survey 1 3/4° at 10,331'. BGG: 250/700. CG: 300/800. TG: 900.
 DC: \$7,522 CUM: \$660,074
 DMC: \$ 522 CMC: \$ 28,061

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1530' FSL, 2430' FEL

14. PERMIT NO. 43-013-31001

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH 13. STATE
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 12 thru November 20, 1984. Drilling to 10,688'.

RECEIVED
NOV 26
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

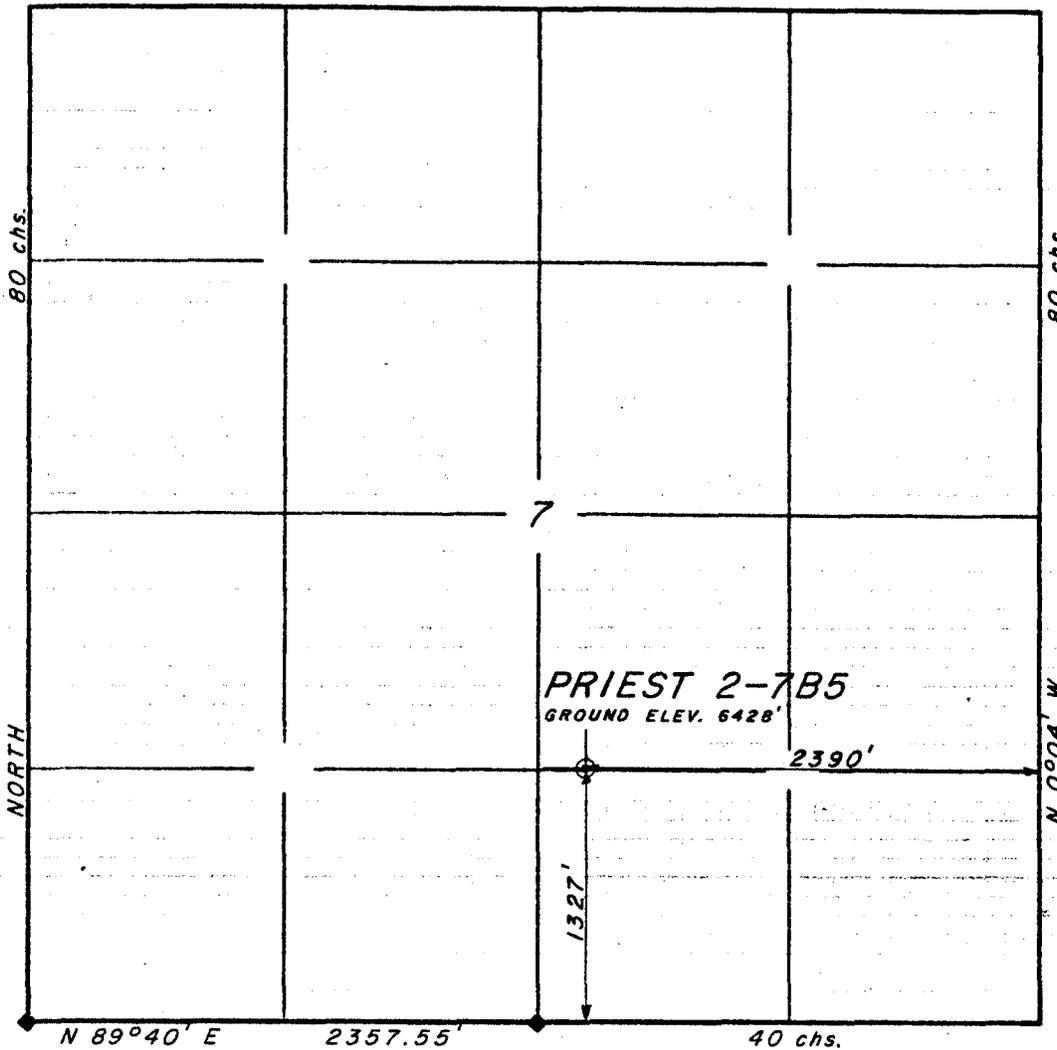
PAGE 7

11-19-84 10,515' Day 36; Drilling, made 64' in 7 1/2 hrs. MW 8.9, Vis 27, PH 11.0.
Remarks: Drilling from 10,451 to 10,515'. Pumping 372 gals/min and injecting 1700 s.c.f./min. Rig service. Circulate bottoms up and kill drill pipe, prep to trip for bit. Drop survey and trip out at 10,515', tight on first 11 stands out. Change bits and check B.H.A., pick up shock sub. Trip in with bit #17 STC F-47, Slip and cut drilling line. Trip on in to 8193', pick up kelly and break circulation. Activity at 6:00 AM tripping in.
Show 6; 10,436-448'; Drill Rate: before 2.5 min, during .5 min, after 2.5 min. Formation Gas: before 35 units, during 550 units, after 100 units. No fluorescence, no cut. Show 7; 10,472-478'; Drill Rate: before 2.5 min, during 1.5 min, after 2.5 min. Formation Gas: before 50 units, during 250 units, after 50 units.
Show 8; 10,484-490'; Drill Rate: before 3 min, during 1.5 min, after 2.0 min. Formation Gas: before 100 units, during 250 units, after 175 units. Dull yellow fluorescence. Slow milky cut.
BGG: 50/350. CG: 150/750. Survey 3° at 10,515'.
DC: \$11,624 CUM: \$671,698
DMC: \$ 914 CMC: \$ 28,975

11-20-84 10,688' Day 37; Drilling, made 153' in 12 hrs. MW 8.8, Vis 27, PH 10.7.
Remarks: Ream and wash out bridges from 8837 to 9837', trip in from 9837 to 10,489, washed out 26' of fill. Drilling from 10,515' to 10,668 pumping 372 gals of water/min with 1700 s.c.f./min, mixing from 203 gel sweeps per tour. make tight connection at 10,528'. Drilling ahead. Show #9; 10498-515'; Drill Rate: before 2.5 min, during 8.5 min, after 15 min. Formation Gas: before 375 units, during 800 units, after 350 units. Gold fluorescence, no cut.
Show 10; 10526-556'; Drill Rate: before 4.5 min, during 2.5 min, after 4.0 min. Formation Gas: before 300 units, during 750 units, after 400 units. no fluorescence, no cut. BGG: 300/450. CG: 800/1800. TG: 1800.
DC: \$9,090 CUM: \$680,788
DMC: \$1,091 CMC: \$ 30,066

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
PRIEST 2-7B5**

LOCATED THE NW $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 7, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>LINMAR ENERGY CORPORATION</u></p> <p>3. ADDRESS OF OPERATOR <u>7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>1530'</u> FSL, <u>2430'</u> FEL <u>1327</u> <u>2390</u></p> <p>14. PERMIT NO. <u>43-013-31001</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>FEE</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>NA</u></p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>PRIEST</u></p> <p>9. WELL NO. <u>2-7B5</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 7, T2S, R5W, USM</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>6430' GR</u></p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 28 thru December 11, 1984. Drilling to 12,129'

RECEIVED

DEC 17 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE Dec 11, 1984

Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 10

12-3-84 11,412' Day 50; Drilling, made 36' in 8 1/2 hrs. MW 9.0, Vis 45, WL 28, Cake 2/32, PH 10.8. Remarks: Drill from 11,376 to 11,385. Circulate bottoms up, prepare to trip for new bit. Trip out with bit #20. Change bits and wear ring in casing head. Slip and cut drilling line 110'. Trip in with bit #21 HTC, J33H to 9527, break circulation and wash down to 11,385'. drill from 11,385 to 11,412' with bit #21. Pumping 372 gals/min and injecting 500 scf/min with full returns, after 2 1/2 hrs. of drilling, dropped scf down to 250 scf/min. At 4:30 this morning shut air compressors down, and still have full returns. BGG: 5-15. CG: 20. TG: 130.
DC: \$11,638 CUM: \$821,265
DMC: \$ 3,034 CMC: \$ 78,728

12-4-84 11,514' Day 51; Drilling, made 102' in 23 1/2 hrs. MW 9.1, Vis 42, WL 26, Cake 2/32, PH 10.8. Remarks: Drilling from 11,412 to 11,514 with no trouble, lost no drilling fluid in the last 24 hours of operation. Pumping 372 gals/min with 0 scf/min, air has been shut off for the last 26 hours. Drilling ahead. BGG: 2-5. CG: 5-10.
DC: \$5,902 CUM: \$827,167
DMC: \$ 328 CMC: \$ 79,056

12-5-84 11,622' Day 52; Drilling, made 108' in 23 1/2 hrs. MW 9.3, Vis 39, WL 23, Cake 2/32, PH 10.5. Remarks: Drilling from 11,514 to 11,622 with no hole trouble. Lost no drilling fluid in the last 24 hours of operation. pumping 372 gals/min and injecting 0 scf/min. Drilling ahead. BGG: 2/4. CG: 5/8.
DC: \$7,279 CUM: \$834,446
DMC: \$1,569 CMC: \$ 80,625

12-6-84 11,730' Day 53; Drilling, made 108' in 23 1/2 hrs. MW 9.0, Vis 38, Cake 1/32, WL 19.2. PH 11.0. Remarks: Drilling from 11,622 to 11,730 with no hole trouble. Lost no drilling fluid in the last 24 hours on operation pumping 372 gals/min and injecting 0 scf/min. Cleaned shale tank and sand trap. Dropped mud wt from 9.3 to 9.0. Activity at 6:00 drilling ahead. BGG: 4. CG: 5/8.
DC: \$6,810 CUM: \$841,256
DMC: \$1,451 CMC: \$ 82,076

12-7-84 11,766' Day 54; Drilling, made 37' in 8 hrs. MW 9.2, Vis 42, WL 31.2, Cake 2/32, PH 11.0. Remarks: Drilling from 11,730 to 11,766 with bit #21. Rig and checking BOPE, wash back to bottom, tight connection at 11,751'. Rig repair, caliper wt indicator. Circulate bottoms up, prepare to trip for new bit. Trip out, tight on #23 stand out. Change bits, lost nose cone from bit #21. Trip in with bit #22, STC F3, change out daily jars. Wash down 100' to bottom. Activity at 6:00 am working by junk from bit #21. BGG: 2-5. CG: 5-10.
DC: \$9,216 CUM: \$850,472
DMC: \$1,429 CMC: \$ 83,505

12-8-84 11,902' Day 55; Drilling, made 136' in 21 hrs. MW 9.1, Vis 40, WL 20.8, Cake 2/32, PH 11.0. Remarks: Work by junk from bit #21. Rig service, Drill from 11,766 to 11,902' with no hole problems. Lost no drilling fluid in the last 24 hours of operation. Activity at 6:00 am drilling ahead. BGG: 3-8. CG: 6-10. TG: 65.
DC: \$9,735 CUM: \$860,207
DMC: \$3,518 CMC: \$ 87,023

12-9-84 12,029' Day 56; Drilling, made 127' in 21 1/4 hrs. MW 9.2, Vis 38, WL 17.6, Cake 2/32, PH 11.0. Remarks: Rig repair, rotary chain. Rig service, Drilling from 11,902 to 12,029' with full returns. At 12,029 lost complete returns with pumping 372 gals/min at 1900 psi. Mix up 100 barrels of fresh mud with 25% LCM and 45 vis, pump smae down drill pipe at 47 stks with 600 psi, no returns. Activity at 6:00 am loss circulation at 12,029'. Lost approximately 350 barrels. BGG: 2/5, CG: 5/10.
DC: \$16,795 CUM: \$877,002
DMC: \$ 2,385 CMC: \$ 89,408

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 9

- 11-28-84 10,908' Day 45; Drilling, made 127' in 21 hrs. MW 9.1, Vis, 40, WL 32, Cake 3/32, PH 10.5. Remarks: Finish washing and reaming to bottom with bit #19. Drilling from 10,781 to 10,908, pumping 372 gals/min and injecting from 300 to 600 scf/min. Lost some drilling fluid when scf was down to 300. No tight connection or drag from 10,781 to mornings depth. Bit 19 has drilled 127' in 21 hrs. Rig service. Rig repair. Drilling ahead. Show 13; 10,814-830'. Drill Rate: before 7.5 min, during 5.5 min, after 9 min. Formation Gas: before 20 units, during 80 units, after 40 units. Yellow fluorescence, trace of cut. BGG: 25. CG: 50. TG: 900.
DC: \$10,786 CUM: \$761,009
DMC: \$ 4,087 CMC: \$ 63,461
- 11-29-84 10,954' Day 46; Drilling, made 46' in 7 hrs. MW 9.2, Vis 37, WL 47, Cake 3/32, PH 10.5, Remarks: Drilling from 10,908 to 10910 with bit #19. circulate bottoms up, prepare to trip for new bit. Trip out with bit #19, tight on #8 stand out, pulled up to 350,000, wet on drill collars due to air trapped in bore hole. Rig service, check BOP, repair main air hose to rig. Change bits, trip in with bit #20. Break circulation with 600 scf/min and pumping 372 gals/min. Washed to bottom from 10,803, to 10,910. Lost approx 150 barrels mud on trip for bit #20. Mud volume in mud tanks is staying stable at the above rate. Drilling ahead. BGG: 20-50. CG: 55. TG: 360.
DC: \$12,219 CUM: \$773,228
DMC: \$ 2,675 CMC: \$ 66,136
- 11-30-84 11,094' Day 47; Drilling, made 140' in 23 1/2 hrs. MW 9.2, Vis 42, WL 60, Cake 3/32, PH 10.8. Remarks: Drilling from 10,954 to 11,094', pumping 372 gals/min and injecting 400 to 600 scf/min with injecting 400 scf/min lost 150 barrels of drilling fluid in 4 hours. Raised scf fack up to 600 and continued to drill ahead with mud in mud tanks staying stable. Rig service, drilling ahead. Show 14; 10998-11010'; Drill rate: before 11 min, during 3 min, after 18 min. Formation Gas: before 10 units, during 60 units, after 10 units. Show 15; 11048-070'; Drill Rate: before 11 min, during 4.5 min, after 15 min. Formation Gas: before 10 units, during 280 units, after 15 units. Yellow fluorescence, weak cut. Top of wasatch at 10.940'. BGG: 10/20. CG: 20/40.
DC: \$7,399 CUM: \$780,627
DMC: \$ 877 CMC: \$ 67,013
- 12-1-84 11,226' Day48; Drilling, made 132' in 23 1/2 hrs. MW 9.1, Vis 46, WL 52, Cake 4/32, PH 10.8. Remarks: Drilling from 11,094 to 11,226, Pumping 372 gals/min and injecting 600 to 700 scf/min, have gained 150 barrels of drilling fluid in the last 24 hours of operation. Rig service. Drilling ahead. Bit #20 has made 316' in 52 hrs. Show 16; 11163-170'; Drill Rate: before 6.5 min, during 4.5 min, after 5.5 min. Formation Gas: before 9 units, during 30 units, after 10 units. 10% fluorescence, yellow fair cut. BGG: 10/20. CG: 20/30.
DC: \$13,368 CUM: \$793,995
DMC: \$ 5,677 CMC: \$ 72,690
- 12-2-84 11,376' Day 49; Drilling, made 150' in 23 1/2 hrs. MW 9.0, Vis 39, WL 40, Cake 3/32, PH 10.5. Remarks: Drilling from 11,226 to 11,376. Pumping 372 gals/min and injecting 600 to 700 scf/min. Volume in mud tanks is stable with the fluid and air above. Rig service. Drilling. Bit #20 has drilled 466' in 75 1/2 hrs. Show 17; 11,213-224'; Drill Rate: before 5 min, during 3.5 min, after 5 min. Formation Gas: before 17 units, during 62 units, after 17 units. Show 18; 11,252-266'; Drill Rate: before 7.5 min, during 5 min, after 7.5 min. Formation Gas: before 15 units, during 80 units, during 80 units, after 25 units. Show 19; 11,351-366; Drill Rate: before 12 min, during 6.5 min, after 5 min. Formation Gas: before 5 units, during 45 units, after 10 units. BGG: 5-15. CG: 10-25.
DC: \$15,632 CUM: \$809,627
DMC: \$ 3,004 CMC: \$ 75,694

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Linmar Energy Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, UT 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1530 FSL, 2430' FEL (NWSE)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Priest</p> <p>9. WELL NO. 2-7B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7-T2S-R5W, USM</p> <p>12. COUNTY OF PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 43-013-21001</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6430' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>
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SUBSEQUENT REPORT OF:

<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Chg Location,</u> <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> <p><input checked="" type="checkbox"/></p>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject location was moved, with prior approval, per the attached plats.

Justification for the exception location, is based on geologic conditions. Due to the poor performance of offset wells to the West, It is believed that inadequate reserves, to recover drilling costs, could be recovered if the well were drilled any farther West.

18. I hereby certify that the foregoing is true and correct

SIGNED E.B. Wheeler TITLE Manager of Operations DATE 11/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 21 1984
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1530' FSL, 2430' FEL
1327 2390

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 10 thru December 18, 1984. Drilling to 12,167'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 12-18-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 12

- 12-14-84 12,167' Day 61; MW 9.2, Vis 55, WL 20, Cake 2/32, PH 10.0. Remarks: Finish tripping out with bit #19 RR. Pick up and make up fishing tools, globe basket and junk sub. Cit and slip drilling line, 109' Trip in with fishing tools, to 8412, try to break circulation, lost 150 barrels of drilling fluid, and would not circulate. Build 400 barrels of drilling mud. Re-try to break circulation at 8412, after pumping 100 barrels of fluid, circulation was gained. Finish tripping in to 12,167', broke circulation and washed down to junk, no fill up, hole circulation with full returns. Cut 18" of core with globe basket. Load drill pipe with mud only and trip out. Activity at 6:00 am, tripping out. TG: 305.
DC: \$4,518 CUM: \$943,977
DMC: \$1,589 CMC: \$125,383
- 12-15-84 12,167' Day 62; MW 8.9, Vis 33, WL 15, Cake 1/32, PH 10.5, Remarks: Finish tripping out with globe basket and junk sub, recovered no junk in either junk sub or basket. Waiting on more fishing tools. Pick up and make up tooth type mill and junk sub, trip in to 6000'. Kelly over and break circulation at 6000' with 520 scf and 600 psi. Finish tripping in to 12,167', washed down 29' to bottom. Break circulation and mill on junk at 12,167'. Injecting 625 scf/min and pumping 207/gals/min. Load drill pipe with mud only and trip out with mill and junk sub. Break mill and junk sub down, recover. No junk, pick up globe basket and one junk sub, trip in. Activity at 6:00 tripping in with 8 3/8" globe basket. TG: 305.
DC: \$8,220 CUM: \$952,197
DMC: \$5,251 CMC: \$130,634
- 12-16-84 12,167' Day 63; MW 8,9, Vis 33, WL 62, PH 10.5. Remarks: Trip in with globe basket to 6000'. Break circulation, lost 352 barrels of fluid trying to break circulation. Trip in to 9000', break circulation, hole circulation good. Finish tripping on to bottom, broke circulation and wash down 30' to top of junk. Cutting core with globe basket, run as high as 35,000 on basket. Load drill pipe with mud only and trip out with globe basket and junk sub, recovered no junk. Cluster right on shoe of basket was slick. Pick up magnet and junk sub, trip in with same.
DC: \$6,941 CUM: \$959,138
DMC: \$4,207 CMC: \$134,841
- 12-17-84 12,167' Day 64; MW 8,9, Vis 28, WL 40, Cake 1/32, PH 10.3. Remarks: Finish tripping in with magnet and junk sub to 11,987', washed down 180' to bottom. Fish with magnet, had partial circulation without air. Trip out with magnet and clean same, recovered parts of 2 cones. Redress magnet and junk sub, trip in with same to 12,507 washed down 110' to bottom. Fish with magnet at 12,167'. Had part returns with mud only. Trip out with magnet and junk sub, break and clean same, recover two parts of cones. Pick up 8 3/8" globe basket and junk sub, prepare to trip in with same. Have recovered approximately 2 cones from bit #23.
DC: \$9,558 CUM: \$968,696
DMC: \$6,824 CMC: \$141,665
- 12-18-84 12,167' Day 65; MW 8.9, Vis 35, WL 20, Cake 2/32, PH 10.5, Remarks: Trip in with globe basket and junk sub to bottom of surface pipe. Slip and cut drilling, 136'. Finish tripping in with globe basket and wash 120' to bottom. Cutting core with globe basket, pumping 378 gals of drilling fluid per min, have full returns, with no air. Trip out, clean basket and junk sub, recovered only small parts of junk in junk sub, no core. Pick up magnet and junk sub, trip in with same. Rig repair, guard on traveling blocks. Activity at 6:00 am, tripping in with magnet. Have recovered approximately 2 cones plus.
DC: \$7,480 CUM: \$976,176
DMC: \$2,276 CMC: \$143,941

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE

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- 12-10-84 12,029' Day 57; MW 9.1, Vis 48, WL 20.0, Cake 2/32, PH 10.5, Remarks: Mixing LCM and gel, trying to gain circulation at 12,029'. Trip out to 9500. Mix LCM and pump same down drill pipe and annular, coule not circulate by pumping down drill pipe, but annular would fill up. Trip out with bit #22, hole staying full. Change bits and trip back in to 4500'. Break circulation by pumping 145 gals/min and injecting 350 scf/min, trip in to 6000' and break circulation with 500 scf/min, pumping 145 gals/min, had circulation for approx 20 minutes, lost all returns with pumping and injecting above. Lost 300 barrels. Build 600 barrels of volume, with 25% LCM and 45 vis. Prepare to kill drill pipe and trip out to 30 stands. Activity at 6:00 am, loss circulation at 12,029'. BGG: 2/5, CG: 5/10.
DC: \$7,875 CUM: \$884,877
DMC: \$1,106 CMC: \$ 90,514
- 12-11-84 12,129' Day 58; Drilling, made 100' in 14 hrs. MW 9.1, Vis 38, WL 17.6, Cake 2/32, PH 11.0. Remarks: Trip out to 6800', could not hold circ at 9605'. Break circulation at 6800' with 500 scf/min. Hole - circulate good. Trip in to 11,926', brocke circulation at the following depths, using 500 to 700 scf/min, 8250, 11050, 11,926. Washed down 103' had 2' of fill up. Drilling from 12,029 to 12,129, pumping 387 gals/min and injecting 700 to 1000 scf/min for the last 7 hrs of drilling, volume in mud tanks has been stable, and returns have been constant, by using 700 scf/min. Activity at 6:00 am, drilling ahead with full returns. Show #20, 12050-067; Drill Rate: before 2.5 min, during 1.0 min, after 2.5 min. Formation Gas: before 25 units, during 650 units, after 50 units. Trace of flourescence no cut. BGG: 25-80. CG: 50-140. TG: 755
DC: \$11,182 CUM: \$896,059
DMC: \$ 4,312 CMC: \$ 94,826
- 12-12-84 12,155' Day 59; Drilling, made 26' in 4 1/2 hrs. MW 9.2, Vis 53, WL 16.8, Cake 2/32, PH 10.8. Remarks: Drilling from 12,129 to 12,155 with full returns, pumping 387 gals/min and injecting 550 scf/min. Circulate and condition hole and mud at 12,155'. Prepare to run (E) logs. Make short trip of 30 stands, wash down 40' to bottom. Circulate and recondition hole for logs. Trip out with bit #23. Strapped all drill pipe and drill collars out. Rig up Dresser Atlas and run in with DIL tag up at 11,970. Log from 11,970 up to 3000', bottom of surface pipe. Loggers depth 11,970. Drillers depth 12,155, slm 12,167'. No correction has been made yet. Activity at 6:00 am logging with dresser atlas. Bore hole is staying full. (Note) Lost all three cones from bit #23, J33 HTC. Run 18 1/2 hrs. Made 126'. BGG: 5. CG: 45. TG: 160.
DC: \$18,071 CUM: \$914,130
DMC: \$14,446 CMC: \$109,292
- 12-13-84 12,155' Day 60; MW 9.2, Vis 60 WL 16.8, Cake 2/32, PH 10.8. Remarks: Logging with dresser atlas, finish running DIL and run in with FDC and CNL log, tagged up at 9250', pulled 1500 pounds to free tool from bridge, rig logging truck down and release. Rig service, wait on bit sub. Trip in with bit #19 RR, F047, Break circulation at the following depth, 8500, 12,000. Ream bridge out at 9,250, wash and ream 167' to bottom. Circulate and condition hole and mud, raised vis up to 60. Trip out to pick up fishing tools for fishing cones out from bit #23. No junk subs was run with this biy #19 RR. TG: 350.
DC: \$25,329 CUM: \$939,459
DMC: \$14,502 CMC: \$123,794

DOUBLE "D" ENTERPRISES, INC.

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

No 3169

Operator LINMAR Contractor U.S. Rig No. U.S. 44
 Ordered By DEMSEY Lease PRIEST Well No. 2-7-85
 DATE 12-21-84 Section 7 Township 2-5 Range 5

Items Tested:

	Low Test	Time Held	High Test	Time Held	Comments
Top Pipe Rams			5000	15	
Bottom Pipe Rams					
Blind Rams			5000	15	
Annular B.O.P.			3000	15	
Choke Manifold			5000	15	
Choke Line			5000	15	
Kill Line			5000	15	
Super Choke					
Upper Kelly			5000	15	
Lower Kelly			5000	15	
Floor Valve			5000	15	TESTED 2 FLOOR VALVES
Dart Valve			5000	15	

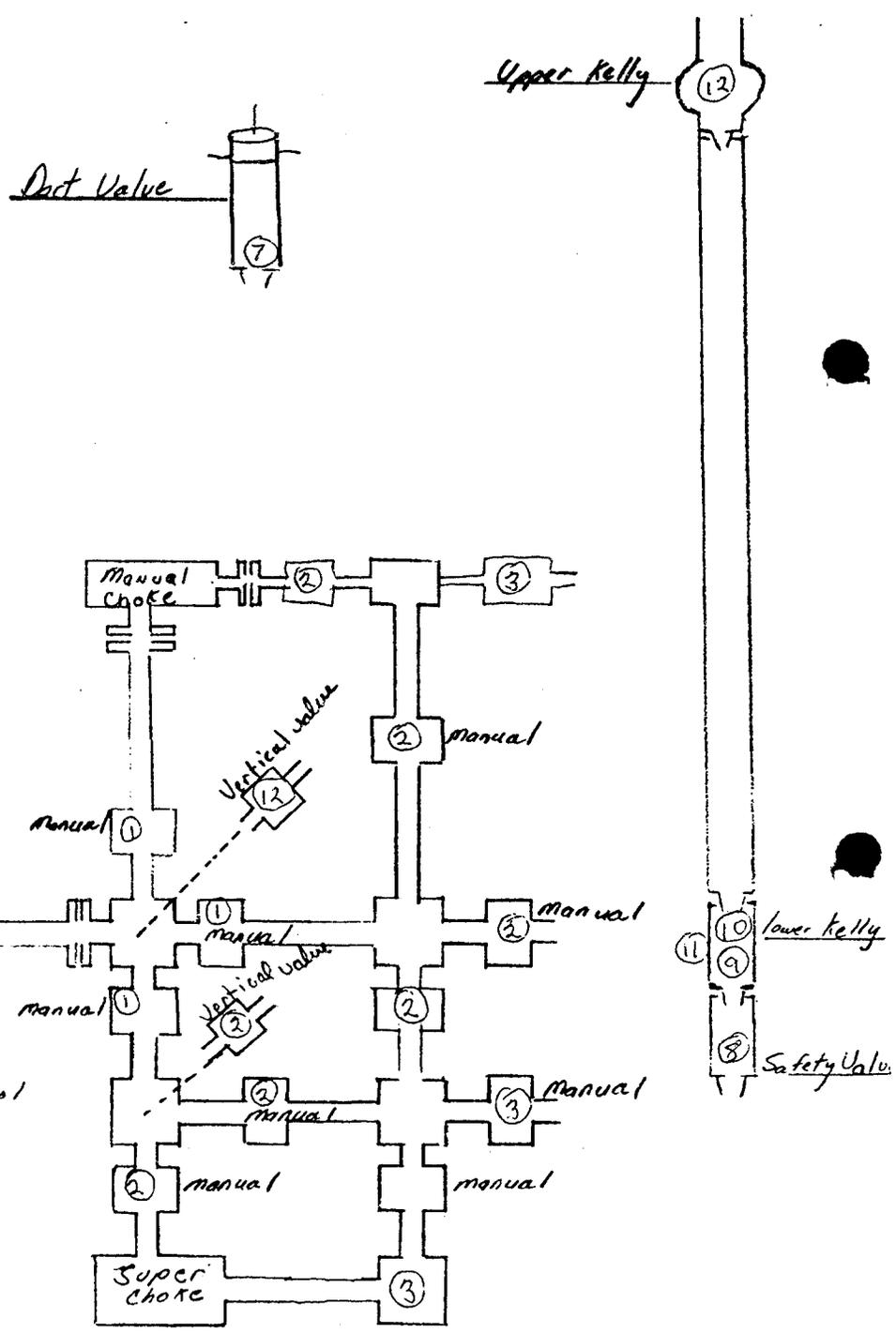
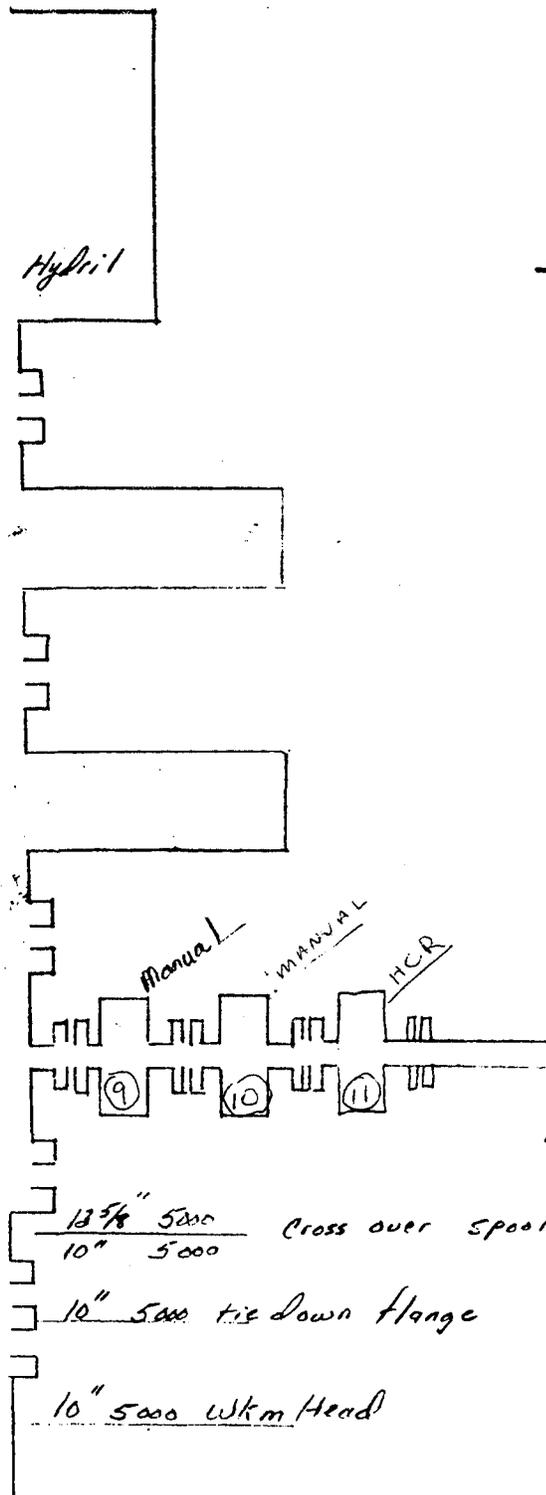
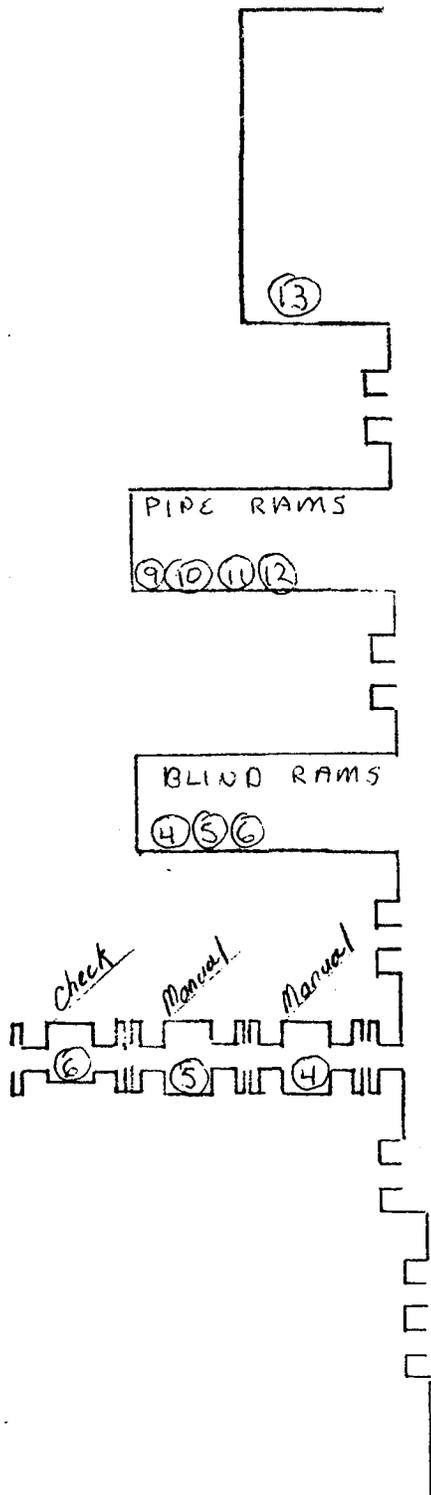
Closing Unit Psi 2800 Closing Time of Rams 8 SECS. Closing Time of Hydril _____
 Closed Casing Head Valve YES Set Wear Sleeve NO
 Comments FILL CHOKE LINE & MANIFOLD W/ METHANOL

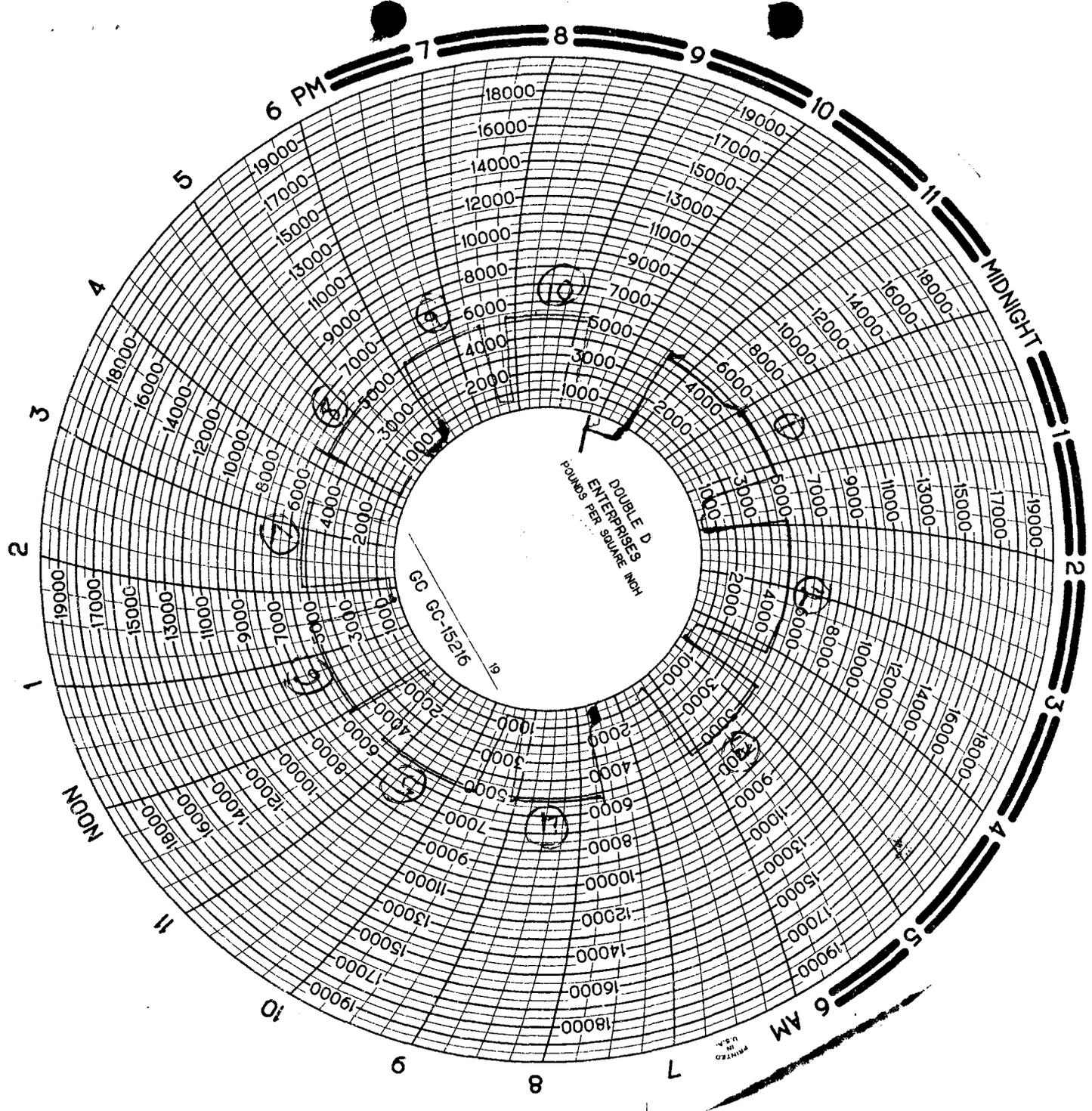
Rates:

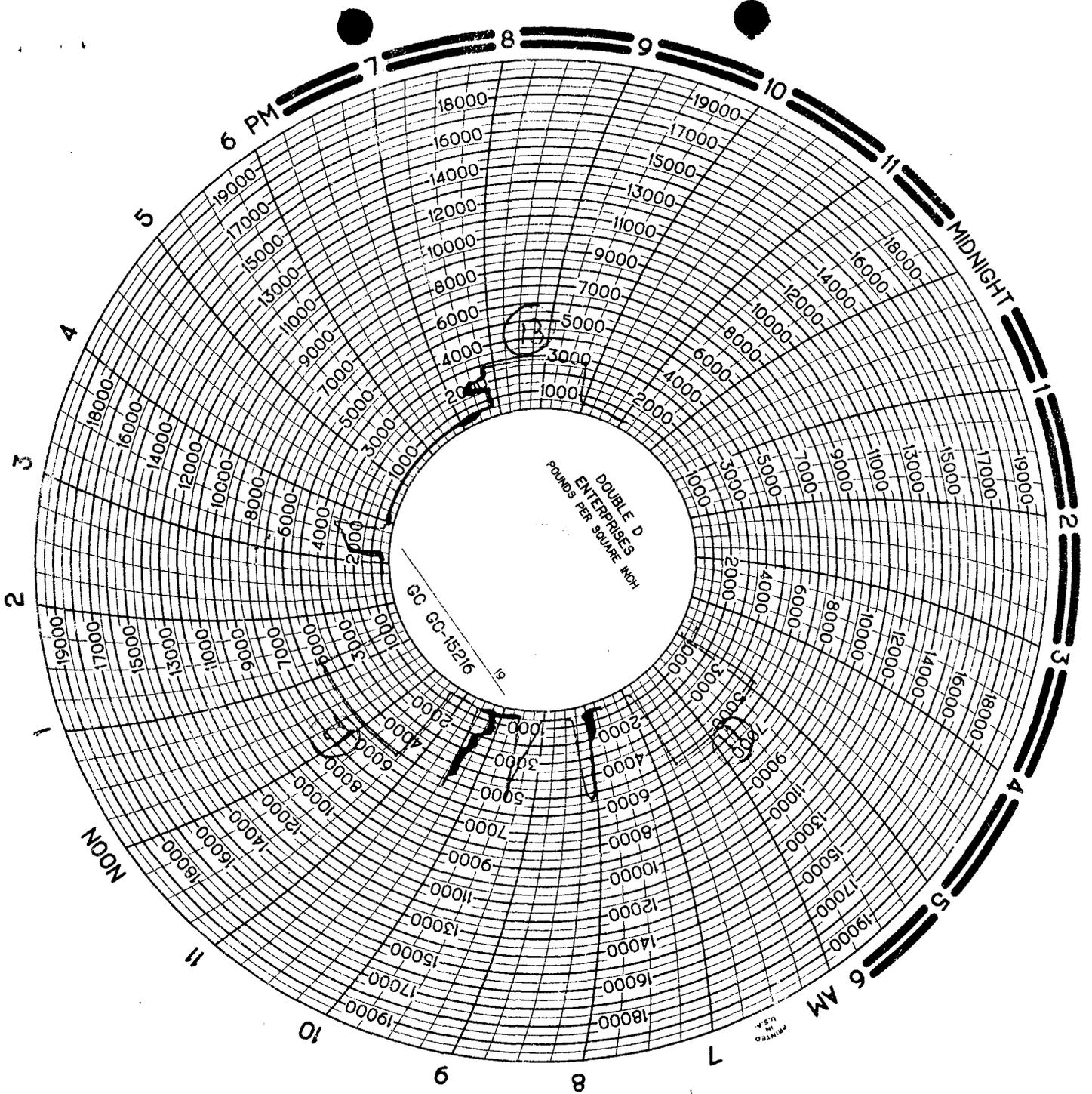
Minimum Charge		800.00
Additional Charge	<u>4 HRS. @ 50.00 / HR 2 HRS N/C</u>	200.00
Mileage	<u>150 MILES 1st PER MILES</u>	150.00
Test Plug	<u>7" CUP PACKER (FOR 29 LBS. CSG)</u>	N/C
Top Sub	<u>3 1/2 IF @ 50.00 EA</u>	N/C
Kelly Sub	<u>3 1/2 IF @ 50.00 EA</u>	N/C
Crossover Subs	<u>3 1/2 IF CIRC. SUB. @ 50.00</u>	N/C
Methanol Charge	<u>75 GAL. @ 200/GAL.</u>	150.00
Other		

Sub Total 1300.00

Tested By STEVE Tax _____
 Signature of Company Rep. [Signature] Total _____







PRINTED
IN
U.S.A.

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED
JAN 14 1985

DIVISION OF
OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 12-21-84

OIL CO.: LIUMAR.....

WELL NAME & NUMBER..... 2-7-05

SECTION..... 7

TOWNSHIP..... 25

RANGE..... 5

COUNTY..... DUCHESNE, UTAH

DRILLING CONTRACTOR..... V.S. #44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... DEMPSEY.....

RIG TOOL PUSHER.....

TESTED OUT OF..... VERNAL.....

NOTIFIED PRIOR TO TEST: YES.....

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM
STATE
CO-MAN
PUSHER

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL..... OFFICE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 07 1985
DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1530' FSL, 2430' FEL
1327 2390

14. PERMIT NO. 43-013-31001

15. ELEVATIONS (Show whether DT, RT, GR, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 12-19-84 - Drill to 12,169'.
 - 12-20-84 - Run and cement 84 jts. 7", 32#, P-110, 36 jts. 7", 29#, P-110,
 - 12-22-84 - and 188 jts. 7", S-95 casing with 400 sxs. Lite, tailed by 200 sxs. Class "G". Set @ 12,169'.
 - 12-23-84 - Drill to 13,026'.
 - 12-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-3-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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- 12-24-84 12,282' Day 71; Drilling, made 170' in 20 hrs. MW 8.9, Vis 41, WL 20, Cake 1/32, PH 12.0. Remarks: Finish tripping in with bit #25, HYC 901. Wash 4' to bottom and clean bottoms up. Drilling from 12,175' to 12,282' with no hole trouble. Activity at 6:00 am drilling ahead. Show 21; 12,230-240'. Drill Rate: before 9.5, min, during 4 min, after 10 min. Formation Gas: before 2 units, during 465 units, after 160 units. Show 22; 12,242-243'. Drill Rate: before 6 min during 10 min, after 11.5 min. Formation Gas: before 2 units, during 465 units, after 160 units. Show #23; 12,251-252'; Drill Rate: before 9 min, during 11 min, after 8 min. Formation Gas: before 2 units, during 465 units, after 160 units. All of the above shows had a trace of greenish slick yellow oil. BGG: 150. CG: 510.
 DC: \$9,781 CUM: \$1,080,191
 DMC: \$1,315 CMC: \$ 149,744
- 12-25-84 12,398' Day 72; Drilling, made 116' in 23 1/2 hrs. MW 9.4, Vis 45, WL 16, Cake 1/32, PH 11.5. Remarks: Drilling from 12,282' to 12,298' with no hole trouble. Rig service and check BOP. Have lost no drilling fluid in the last 24 hours of operation. Activity at 6:00 am, drilling ahead. Show #24; 12,298-316'; Drill Rate: before 9.5 min during 7 min, after 11.6 min. Formation Gas: before 170 units, during 1500 units, after 160 units. Show #25; 12,334'-346'; Drill Rate: before 6 min, during 5.5 min, after 3.5 min. Formation Gas: before 6 units, during 5.5 units, after 3.5 units. Show #26; 12,350-367'; Drill Rate: before 5.5 min, during 4.5 min, after 8.5 min. Formation Gas: before 100 units, during 800 units, after 200 units. Oil over shale shaker, greenish yellow, continuous flow. BGG: 45/350. CG: 185/225.
 DC: \$8,352 CUM: \$1,088,543
 DMC: \$1,952 CMC: \$ 151,696
- 12-26-84 12,475' Day 73; Drilling, made 77' in 20 hrs. MW 9.5, Vis 47, WL 16.0, Cake 1/32, PH 11.0. Remarks: Drilling from 12,398-12,475' with no hole problems. Rig repair, rotary chain. Rig service and check BOPE. Activity at 6:00 am drilling ahead. BGG: 6-8. CG: 55.
 DC: \$6,527 CUM: \$1,095,070
 DMC: \$1,196 CMC: \$ 152,898
- 12-27-84 12,573' Day 74; Drilling, made 98' in 22 hrs. MW 9.6, Vis 43, WL 15.6, Cake 1/32, PH 10.8. Remarks: DRilling from 12,475' to 12,573' with no hole problems. Rig Service. Rig repair, rotary chain. Activity at 6:00 am drilling ahead. Show 27; 12,479-491'. Drill Rate: before 14.5 min, during 3.5 min, after 7 min. Formation Gas: before 8 units, during 36 units, after 10 units. BGG: 2/10. CG: 4/45,
 DC: \$6,657 CUM: \$1,101,727
 DMC: \$ 700 CMC: \$ 153,592
- 12-28-84 12,676' Day 75; Drilling, made 103' in 22-3/4 hrs. MW 9.5, Vis 47, WL 18, Cake 1, PH 11.0. Remarks: Drilling. Repair rotary chain. No shows. BGG: 3-6 units; CG: 4-8 units.
 DC: \$7,422 CUM: \$1,109,149
 DMC: \$1,415 CMC: \$ 155,007
- 12-29-84 12,793' Day 76; Drilling, made 117' in 22 hrs. MW 9.5, Vis 40, WL 16.0, Cake 2, PH 11.0. Remarks: Drilling. Check BOP, repair rotary chain. No shows. BGG: 2-5 units; CG: 6-8 units.
 DC: \$7,922 CUM: \$1,117,071
 DMC: \$1,551 CMC: \$ 156,628
- 12-30-84 12,905' Day 77; Drilling, made 112' in 23 1/2 hrs. MW 9.6, Vis 42, WL 12.0, Cake 2, PH 11.0. Remarks: Drilling. Rig service. No shows. BGG: 2-4 units; CG: 4-6 units.
 DC: \$7,670 CUM: \$1,124,741
 DMC: \$1,329 CMC: \$ 157,957

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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- 12-19-84 12,169' Day 66; Drilling, made 2' in 5 1/2 hrs. MW 9.0, Vis 73, WL 12.8, Cake 2/32, PH 11.0. Remarks: Trip in with magnet and wash down 75' to bottom. Trip out with magnet, recovered very small parts of junk. Pick up flat bottom mill and junk sub, trip in to 12,133' washed down 34' to bottom. Mill on junk and drill 2' with mill, circulate with full returns with rig pump only, lost no drilling fluid in the last two days. Circulate and condition hole and mud for running 7" casing. Rig up parrish oil tools and lay 5" drill pipe down. Activity at 6:00 am laying down drill pipe, prepare to run 7" casing.
DC: \$4,490 CUM: \$ 980,666
DMC: \$1,734 CMC: \$ 145,675
- 12-20-84 12,169' Day 67; MW 9.0, Vis 73, WL 12.8, Cake 2/32, PH 11.0. Remarks: Finish laying all drill pipe and drill collars down. Slip and cut 82' of drilling line. Pull 10" wear flange from casing head. Rig up parrish casing crew and run the following 7", 84 joints of 7" 32# p-110 3487.50 ft. 36 joints of 29# p-110, 1563.99', 188 joints of S-95, 7120.97 ft. Total of 308 joints and 12,172.46', landed at 12,169. Float collar at 12,128 KB depth. Try to break circulation with rig pump, pumped 150 barrels away, no returns were recovered. Rig up dowell and cement 7" casing with the following, 400 sxs of dowell lightweight #3, 10# sx kolite 10# sx salt, 1/4# sx of D-29, 35% D-120. .2% D-46. Tailed in with 200 sx of class G with 10# sx of salt, 35% D-120, 1/4#/sx of D-29, .2% D-46, displaced with 443 barrels of drilling mud, had no circulation with displacing or cementing. Had pressure build up from 200 psi to 1500 psi. Bumped plug with 500 psi over max pressure, plug down at 6:30 AM 12-20-84. Activity at 6:00 AM cementing 7" casing.
DC: \$62,034 CUM: \$1,042,700
DMC: \$ 225 CMC: \$ 145,675
- 12-21-84 12,169' Day 68; MW 9.0, Vis 73, WL 12.8, Cake 2/32, PH 11.0. Remarks: Finish cementing with dowell. Wait on cement and nipple down BOP stack. Wait in rig up line to pick up BOP stack. Pick up BOP stack and set slips on 7" casing with 85% of string wt, 310,000, cut 7" casing off approximately 1' above casing head. Nipple up BOP stack with 3 1/2" pipe rams. Pressure testing BOPE with double (D) testing, so far have tested blind rams, kill line, and choke manifold to 5,000 psi. Activity at 6:00 am testing BOPE. Prepare to pick up 3 1/2" drill pipe with parrish oil tools.
DC: \$4,655 CUM: \$1,047,355
DMC: \$ 0 CMC: \$ 145,675
- 12-22-84 12,169' Day 69; MW 9.0, Vis 73, WL 12.8, Cake 2/32, PH 11.0. Remarks: Finish testing BOP stack with double D testing. Tested all valves and flanges to 5,000 psi, blind and pipe rams to 5000 hydrill to 3,000 psi, all test good. Pick up 3 1/2" drill pipe with parrish oil tools, have picked up approximately 11,000'. Float collar at 12,128'. All 3 1/2 drill pipe is 15.50. 277 joints of X-95, 205 joints S-135.
DC: \$5,380 CUM: \$1,052,735
DMC: \$ 0 CMC: \$ 145,675
- 12-23-84 12,175' Day 70; Drilling, made 6' in 1 hr. MW 8.9, Vis 43, WL 24, Cake 2/32, PH 12.5. Remarks: Finish picking up 3 1/2" drill pipe with parrish oil tool, tagged up at 12,061'. Drill cement from 12,061' to 12,169' tested casing to 2,000 psi after drilling 15' below float collar for 15 mins, test ok. Drill guide shoe and 6' of new formation. Test casing seat to 2,000 psi, no leak off. Circulate at 12,175' to clean up drilling fluid for drilling with diamond bit. Trip out with 6" bit and junk subs. Change BHA, pick up diamond bit and stabilizers, trip in with same. Rig repair, air compressors and air lines. Activity at 6:00 tripping in. BGG: 2/10.
DC: \$17,675 CUM: \$1,070,410
DMC: \$ 2,754 CMC: \$ 148,429

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1530' FSL, 2430' FEL 1327 2390		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001		9. WELL NO. 2-7B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6430' GR <i>location checked with Stephanie McFarland</i>		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 4 thru 9, 1985.

Drilling to 12,104'.

RECEIVED
JAN 11 1985
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-8-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 15

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- 12-31-84 13,026' Day 78; Drilling, made 121' in 23½ hrs. MW 9.6, Vis 40, WL 12.2., Cake 2, PH 11.0. Remarks: Drilling. Check BOP, rig service. No shows. BGG: 2-10 units; CG: 27-80 units.
DC: \$13,068 CUM: \$1,137,809
DMC: \$ 1,318 CMC: \$ 159,275
- 1-1-85 13,130' Day 79; Drilling, made 104' in 19½ hrs. MW 10.2, Vis 42, WL 11.2, Cake 2, PH 10.8. Remarks: Drilling. Took 15 barrel gain. Shut well in. Shut in casing pressure 320 psi, shut in drill pipe pressure 260 psi. Raised MW from 9.7 to 10.2. Circulate. Abundant oil over shale shaker. SHOW #28: 13,048-56'; Drilling Rate: Before 11 mins., During 8.5 mins., After 10 mins. Formation Gas: Before 6 units, During 15 units, After 4 units. No fluorescence or cut. SHOW #29: 13,109-110': Fracture. Formation Gas: Before 5 units, During 1800 units, After 550 units. Abundant yellow-green oil, no fluorescence or cut. BGG: 150 units; CG: 175 units.
DC: \$7,290 CUM: \$1,145,099
DMC: \$1,157 CMC: \$ 160,432
- 1-2-85 13,269' Day 80; Drilling, made 139' in 22½ hrs. MW 10.4, Vis 48, WL 10.4, Cake 2, PH 11.0. Remarks: Drilling. Raise MW from 10.2 to 10.4 for high background gas. Repair air valve on drum clutch. SHOW #30: 13,151-56'; Drilling Rate: Before 10 mins., During 9 mins., After 12 mins. Formation Gas: Before 135 units, During 220 units, After 130 units. No fluorescence or cut. SHOW #31: 13,198-201': Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 230 units, During 1020 units After 460 units. Slight increase in yellow-green oil over shaker. No fluorescence or cut. BGG: 44-500 units; CG: 180-1020 units.
DC: \$14,362 CUM: \$1,159,461
DMC: \$ 7,419 CMC: \$ 167,851
- 1-3-85 13,404' Day 81; Drilling, made 135' in 23 hrs. MW 10.8, Vis 44, WL 11.8, PH 11.0. Remarks: drill from 13,269 to 13,404 with no hole trouble. At 13,280 took 6 barrel gain. Pull up and close well in no pressure recorded. Raised mud weight up from 10.5 to 10.8, Continue to drill ahead with small flare. Rig service. Checking well for flows. Drilling ahead. Lost no drilling fluid in the last 24 hours. Have small amount of oil on mud tanks, from show 32 & 33. Show 32; 13334-342'. Drill Rate: before 11.5 min, during 7 min, after 12 min. Formation Gas: before 80 units, during 920 units, after 630 units. Trace of gold fluorescence, no cut, abundance of greenish yellow oil. Show 33; 13,350-360; Drill Rate; before 9 min, during 5 min, after 11 min. Formation Gas: before 400 units, during 810 units, after 340 units. Fair amount of green oil. BGG: 200. CG: 280.
DC: \$7,774 CUM: \$1,167,235
DMC: \$ 935 CMC: \$ 168,786
- 1-4-85 13,533' Day 82; Drilling, made 129' in 23 1/2 hrs. MW 11.5, Vis 54, WL 12.0. PH 11.0. Remarks: Drill from 13,404' to 12,533'. In the last 24 hours of operation, have raised mud wt up from 10.8 to 11.6, due to excess amount of oil coming over shale shaker. Lost no drilling fluid in the last 24 hours. Rig service and checking BOPE. Activity at 6:00 drilling ahead. Daily rig cost has been corrected from 10,500 to mornings depth, for \$5500 per day. Daily mud cost includes one load of bulk bar. Show 34; 13404-fracture. Drill Rate: before 10 min, during 10 min, after 12 min. Formation Gas: before 240 units, during 420 units, after 300 units. Yellow fluorescence, no cut, fair greenish yellow oil over shaker. Show 35; 13,412-fracture. Drill Rate: before 11.5 min, during 11 min, after 12 min. Formation Gas: before 400 units, during 580 units, after 240 units. Fair amount of oil, pale yellow fluorescence, no cut. BGG: 86/680. CG: 280/500.
DC: \$190,889 CUM: \$1,358,124
DMC: \$ 4,008 CMC: \$ 172,793

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JAN 21 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1550' FSL, 2450' FEL		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6430' GR	9. WELL NO. 2-7B5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR S&K AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-10-85 thru 1-16-85 Drilling to 14,587'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1/18-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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- 1-11-85 14,138' Day 89; Drilling, made 34' in 7 hrs. MW 12.0, Vis 43, WL 11.2, Cake 2/32, PH 11.0. Remarks: Go in hole, break and re-dope each connection, wash/ream from 13,189' to 14,104', last 60' severly under gauge, drilling at 12,138'. BGG: 18, CG: 35, TG: 1750.
DC: \$10,515 CUM: \$1,452,334
DMC: \$ 1,000 CMC: \$ 189,823
- 1-12-85 14,261' Day 90; Drilling, made 123' in 23 hrs. MW 11.9, Vis 45, WL 8.0, Cake 2/32, PH 11.0. Remarks: Drilling from 14,138' to 14,261' with no hole trouble. Gained 35 barrels of drilling fluid in the last 24 hours of operation. Rig service and checking BOPE, Rig repair, seal in rotary clutch. Activity at 6:00 AM drilling ahead. Show 43; 14152-158'; Drill Rate: before 15 min, during 10 min, after 11 min. Formation Gas: before 25 units, during 52 units, after 24 units. Show 44; 14189-191; Drill Rate: before 11 min, during 13 min, after 14 min. Formation Gas: before 16 units, during 46 units, after 22 units. BGG: 14-40. CG: 43-54.
DC: \$9,424 CUM: \$1,451,243
DMC: \$ 237 CMC: \$ 190,060
- 1-13-85 14,356' Day 91; Drilling, made 95' in 20 1/2hrs. MW 11.9, Vis 45, WL 8.8, Cake 2/32, PH 11.0. Remarks: Drilling from 14,261 to 14,356 with no hole trouble. Lost no drilling fluid in the last 24 hrs of operation. Rig service and check BOPE. Rig repair, repack swivel and tripped in 10 stands to work on swivel. Activity at 6:00 AM drilling ahead. Show 45; 14298-302. Drill Rate: before 6 min, during 5 min, after 9 min. Formation Gas: before 20 units, during 30 units, after 20 units. BGG: 25. CG: 35. TG: 495.
DC: \$15,111 CUM: \$1,472,041
DMC: \$ 867 CMC: \$ 190,927
- 1-14-85 14,464' Day 92; Drilling, made 108' in 23 hrs. MW 11.9, Vis 43, WL 8.8, Cake 2/32, PH 11.0. Remarks: Drilling from 14,356 to 14,464 with no hole trouble. Lost no drilling fluid in the last 24 hours of operation. Rig service, Circulate and clean bit up. Activity at 6:00 am drilling ahead. Show 46; 14,383-385; Drill Rate: before 13 min, during 16 min, after 13 min. Formation Gas: before 30 units, during 86 units, after 36 units. Show 47; 14,391-393; Drill Rate: before 10 min, during 9 min, after 10 min. Formation Gas: before 26 units, during 68 units, after 30 units. BGG: 20-39. CG: 57-98.
DC: \$9,622 CUM: \$1,481,663
DMC: \$ 753 CMC: \$ 191,680
- 1-15-85 14,572' Day 44; Drilling, made 108' in 23 1/2 hrs. MW 12.0, Vis 45, WL 9.8, Cake 2/32, PH 10.5. Remarks: Drilling from 14,464 to 14,572' with no hole trouble. Lost no drilling fluid in the last 24 hours of operation. Rig service and checking BOPE. Activity at 6:00 am drilling ahead. Show 48; 14,540-544' Drill Rate: before 10.5 min, during 6.5 min, after 30 min. Formation Gas: before 18 units, during 25 units, after 17 units. BGG: 20. CG: 30. TG: 0.
DC: \$10,302 CUM: \$1,491,965
DMC: \$ 1,260 CMC: \$ 192,940

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 16

1-5-85 13,663' Day 83; Drilling, made 130' in 23 hrs. MW 11.7, Vis 48, WL 9.6, Cake 2/32, PH 11.2. Remarks: Drilling at 13,533', rig service and change out rubbers in rotating head, drilling at 13,633'. Mud cost includes 1 load of barite. Show 36; 13,597-598', Drill Rate: before 18 min, during 12 min, after 9 min. Formation Gas: before 35 units, during 75 units, after 60 units. No oil, fluorescence or cut. BGG: 45. CG: 100.
 DC: \$13,134 CUM: \$1,371,258
 DMC: \$ 4,225 CMC: \$ 177,018

1-6-85 13,789' Day 84; Drilling, made 126' in 22 1/2 hrs. MW 11.9, Vis 47, WL 10.4, Cake 2/32, PH 11.0. Remarks: Drilling at 13,663', rig service and replace rotary chain, drilling at 13,789'. Mud cost includes 1 load of Barite. Show 37; 12,665-67'; Drill Rate: before 13 min, during 14 min, after 13 min. Formation Gas: before 40 units, during 215 units, after 65 units. No increase in oil, no fluorescence or cut. BGG: 40-60. CG: 45-175.
 DC: \$14,618 CUM: \$1,385,876
 DMC: \$ 4,683 CMC: \$ 181,201

1-7-85 13,925' Day 85; Drilling, made 136' in 23 1/2 hrs. MW 11.9, Vis 44, WL 9.6, Cake 2/32, PH 11.0. Remarks: Drilling at 13,789', rig service, drilling at 13,925'. Show 38; 12,833-34': Drill Rate: before 8 min, during 10.5 min, after 10.5 min, Formation Gas: before 55 units, during 150 units, after 75 units. Slight increase in green-yellow oil, no fluorescence or cut. Show 39; 13,841-42'; Drill Rate: before 11 min, during 10 min, after 10 min, Formation Gas: before 60 units, during 100 units, after 90 units. No oil, fluorescence or cut. BGG: 45. CG: 85.
 DC: \$10,010 CUM: \$1,395,886
 DMC: \$ 1,001 CMC: \$ 182,702

1-8-85 14,056' Day 86; Drilling, made 131' in 23 1/2 hrs. MW 12.0, Vis 44, WL 9.6, Cake 2/32, PH 11.0. Remarks: Drilling at 13,925', rig service, drilling at 14,056'. BGG: 30-60. CG: 56-120.
 DC: \$9,830 CUM: \$1,405,716
 DMC: 901 CMC: \$ 183,603

1-9-85 14,104' Day 87; Drilling, made 87' in 8 1/2 hrs. MW 11.9, Vis 44, WL 9.6, Cake 2/32, PH 11.2. Remarks: Drilling at 14,056', rig service, drill to 14,104', bit pressured up, circulate bottoms up, short trip 15 stands, circulate bottoms up, pump pill and blow out kelly, pull out of hole, connections are tight, lay down bottoms 60 joints of drill pipe, check HeavyWeight and drill collars, and lay down 2 HWDP and 8 of 16 collars. Show 40; 14072-73': Drill Rate: before 11 min, during 11 min, after 14.5 min. Formation Gas: before 30 units, during 52 units, after 30 units. No oil, fluorescence or cut. Show 41; 14084-85'; Drill Rate: before 9.5 min, during 9 min, after 9.5 min. Formation Gas: before 34 units, during 57 units, after 35 units. No oil, fluorescence or cut. Show 42; 14103-104'; Drill Rate: before 7.5 min, during 8 min, Formation Gas: before 40 units, during 92 units, after 44 units. No oil, cut, dull gold fluorescence. BGG: 40. CG: 58, TG: 820.
 DC: \$12,560 CUM: \$1,418,276
 DMC: \$ 1,171 CMC: \$ 184,774

1-10-85 14,104' Day 88; MW 12.0, Vis 42, WL 8.8, Cake 2/32, PH 11.0. Remark: Magnaflux weight pipe and drill collars, lay down 3 HWDP and 19 drill collars, pull rotating head, pick up new BHA and new drill collars and go in hole, rig service, change out makeup tongs, pick up new X95 drill pipe, break, redope and drell every connection, change tong dies, go in hole breaking each connection.
 DC: \$23,543 CUM: \$1,441,819
 DMC: \$ 4,079 CMC: \$ 188,823

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

JAN 28 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NA
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	PRIEST
9. WELL NO.	2-7B5
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 7, T2S, R5W, USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1327 FSL, 2390 FEL

14. PERMIT NO. 43-013-31001

15. ELEVATIONS (Show whether OF, AT, GR, etc.)
6430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1-16-85 Drilling to 14,587'.

1-17-85 thru 1-22-85 Fishing.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE Jan 23, 1985
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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- 1-20-85 14,587' Day 98; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Finish making back off at 11,402' and rig down McCullough wire line truck. Trip out with part of fish, recovered 26 joints of 15.50 drill pipe. Leaving bottom hole assembly plus 9 joints of 15.50 drill pipe. Top of fish 11,402', bit 13,095. Layed all 26 joints down that was recovered from fish, pipe was bent and corked screwed. Pick up new set of oil jars and trip in with fishing tools to 11,390'. Break circulation and circulate bottoms up. Screw into fish at 11,402 and jar on same, pulling up 50,M above string weight. After jarring on fish for 5 1/2 hrs. had gained no free pipe. Remove goose neck from swivel, prepare to rig up wire line truck and run free point and attempt to make back off. TG: 1200
DC: \$8,977 CUM: \$1,551,686
DMC: \$ 148 CMC: \$ 195,520
- 1-21-85 12,587' Day 99; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Finish running free point, all drill pipe 100% free down to 11,830. Make up string shot and run in same, make back off at 11,956'. Rig McCullough wire line truck down and trip out with part of fish, recovered 9 joints of 15.50 drill pipe, 9 joints of heavy weight leaving 6 joints of HWDP. 30 drill collar, 3- IBS. Top of fish at 11,956, bit at 13,095. Rig repair, replace back up tongs. Pick up oil jars and bumper sub, trip in with same to 11,943. Break circulation and circulate bottoms up, had 1350 units. Screw into fish at 11,956 and circulate thru same. Activity at 6:00 am jarring on fish with 50,000 up stroke. TG: 1350.
DC: \$8,869 CUM: \$1,560,555
DMC: \$ 0 CMC: \$ 195,520
- 1-22-85 14,587' Day 100; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Jar on fish with 50,M up pull above string wt, after jars have gone off pulling string up to 75,m above string wt, gained no free pipe. Rig up McCullough wire line truck and run free point 1.7/16" tool stopped at 11,960. Rig up 5/8" string shot and collar locator and run same, tool stopped at 12,129, placed shots at the following depths, 12,107, 12,076, no backoffs. Had problems with not getting torque down to backoff point and over shot backing off. Placed shot at 11,986 one joint below screw in sub, no backoff At 6:00 am run back in with string shot and attempt to backoff at screw in sub. Can't hole enough torque in sting to make backoff due to jars backing off. BGG: 30-110. CG: 0. TG: 1350.
DC: \$9,056 CUM: \$1,569,611
DMC: \$ 0 CMC: \$ 195,520
- 1-23-85 14,587' Day 101; Rig up 5/8" string shot and collar locator, attempt to backoff at screw in sub, Had trouble with collar locator passing thru oil jars and bumper sub, pull string shot and collar locator out. Pick up kelly and circulate thru fish. Run back in with 5/8" string shot and collar locator, attempt to backoff at 11,956 pin end of screw in sub, made backoff. Trip out to lay jars and bumper sub down. Recovered jars and upper barrel of bumper sub, left packoff nut, mandrel and lower sub of bumper sub. Lay oil jars and part of bumper sub down, wait on 3 foot extension for overshot. Pick up over shot and xo sub, trip in with same. Latch onto fish at 11,953'. Packoff nut of bumper sub. Remove gooseneck from swivel, prepare to run in with 5/8" collar locator and string shot to backoff. BGG: 30-110. TG: 885.
DC: \$9,147 CUM: \$1,578,758'
DMC: \$ 278 CMC: \$ 195,798

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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- 1-16-85 14,587' Day 94; Drilling, made 15' in 4 1/4 hrs. MW 12.0, Vis 45, WL 9.8, Cake 2/32, PH 10.5. Remarks: Drilling from 14,572 to 14,587'. At 14,587' lost 130,000 # of string weight, drill pipe unscrewed at approximately 6025' prepare to trip out, screwed back in to lost drill string. Pulled 4 joints and string came apart again, dropping 120'. Attempt to screw into fish again and trip out, fish would not stay screwed together. Thaw out fill up line and blow kelly out. Trip out with 64 stands of drill pipe, leaving 75 stands of drill pipe and bottom hole assembly. Wait on over shot. Pick up over shot and trip in to top of fish at 6025'. Repair steam lines on boiler. Try to work over top of fish with mill type guide and over shot, could not Trip out with over shot and drill pipe. Wait on second guide shoe for over shot. At 6:00 am prepare to trip back in with over shot with 4 3/4" guide to mill over box on drill pipe. Fish = 75 2/3 stands of drill pipe, plus bottom hole assembly. Top at 6025'. BGG: 20-25. CG: 74. TG: 0.
DC: \$9,896 CUM: \$1,501,861
DMC: \$1,027 CMC: \$ 193,967
- 1-17-85 14,587' Day 95; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Wait on second over shot. Pick up new over shot with step guide. Trip in with same of top of fish at 6,025'. Try to work over top of fish, but could not. Trip out and break overshot down, guide shoe had been running on the end side of tool joint. Rework guide shoe and trip in with 5 3/4" over shot loaded with 4 3/4" grapple. Work over fish at 6,025' and latch on to fish. Kelly over and lay down 11 joints, pulling 55,000 above string weight. Pull 12 stands of drill pipe, string dragging from 30 to 50,000. Kelly up and lay 1 joint down. Have recovered 12 stands and 11 joints from fish. Activity at 6:00 am working tight pipe with kelly, circulate thru fish at 90 spm at 1500 psi. BGG: 35. CG: 0 TG: 1100.
DC: \$9,259 CUM: \$1,511,120
DMC: \$ 390 CMC: \$ 194,357
- 1-18-85 14,587' Day 96; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Work tight pipe at 13,095', pulling 80,000 above string weight, gained approx 1 1/2' in 10 hrs. Dropped carbide bomb, got returns in 41 mins at 90 spm all indications packoff leaking on overshot. Rig up McCullough wire line truck and run free point, free point stopped at 10,636. All pipe 100% free at that depth. Lay free point tools down and run in with sinker bars, sinker bars stopped at 10,636, pull same out and rig up string shot to backoff. Rig repair, light plant. Run in with string shot and back off drill pipe at 10,593'. Trip out with drill pipe layed down two bad joints plus over shot, leaving 11 1/3 stands of drill pipe plus bottom hole assembly. Top of fish at 10,593', bit at 13,095. Pick up oil jars, bumper sub and 6 drill collars, prepare to trip in with same. BGG: 35. TG: 1100.
DC: \$13,217 CUM: \$1,524,337
DMC: \$ 0 CMC: \$ 194,357
- 1-19-85 14,587' Day 97; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Finish picking up fishing tools and 6 drill collars. Trip in with oil jars and bumper sub to 10,562. Slip and cut drilling line. Rig repair, air valve on drum clutch. Pick up kelly and break circulation at 10,562'. Screw into fish at 10,593'. Broke circulation after screwing into fish with 2200 psi at 90 spm. Had 790 units of gas on bottoms up. Jar up on fish, pulling 40,M above string weight. After jarring on fish for 5 hrs. had gained no free pipe. Set kelly back and rig up McCullough wire line truck, run 1.7/16" free point, tools stopped at 10,636'. Rig up 5/8" string shot and attempt to back off at 12,045', got no backoff. Attempt to back off at 12,045 again and at 11,927, no back off. Placed string shot at 11,402 and got a back off. Rig McCullough down and prep to trip out, believe to have backed off some place in heavy weight drill pipe. TG: 790.
DC: \$18,372 CUM: \$1,542,709
DMC: \$ 1,015 CMC: \$ 195,372

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

FEB 01 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1327 FSL, 2390 FEL

14. PERMIT NO.
43-013-31001

15. ELEVATION* (Show whether DP, RT, GA, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Operations <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1-23-85 thru 1-29-85 Fishing at 14,587'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-30-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 20

-
- 1-24-85 14,587' Day 102; MW 12.0, Vis 45, WL 10, Cake 2/32, PH 10.5. Remarks: Finish placing string shot at 11,956' and make backoff at screw in sub. Trip out with parts of fish, recovered pack off nut and lower sub of bumper, plus screw in sub. Rig service. Trip in open end with 6 drill collars to 11,925'. Break circulation and screw into fish at 11,956' circulate thru same with 2000 psi at 100 spm. Rig repair, sheave on line guide. Rig Up McCullough wire line truck and to make backoff at the following depths, 12,045 no backoff, 12016 miss fire on first run, second run at 12,046 no backoff. Each set up on backoff has 10 rounds of left hand torque. At 6:00 trip out wire line and make preparation for backing off one single below top of fish. Top of fish at 11,956'. Bit 13,095'. Fish 30 dc, 3-IBS, 6 jts of HWDP. BGG: 11-46. TG: 1850.
DC: \$21,715 CUM: \$1,600,473
DMC: \$ 183 CMC: \$ 195,981
- 1-25-85 14,587' Day 103; MW 11.8, Vis 46, WL 10.4, Cake 2/32, PH 11.0. Remarks: Run in hole with string shot and 5/8" collar locator, place shot at 11,986, backed off at 11,956' top of fish. Rig McCullough wire line truck down and trip out. Change out 5 drill collars and install goose neck on swivel. Wait on fishing tools from Casper, Wyoming. Pick up reversing tool with 5 3/4" over shot, loaded with 4 5/8" grapple. Trip in with same to 11,927'. Pick up kelly and break circulation. Latch onto fish at 11,956' and circulate thru same with 900 psi at 76 spm. At 6:00 am, circulate bottoms up and making preparation for setting slips on reversing tool to make backoff. BGG: 11-46.
DC: \$11,596 CUM: \$1,612,069
DMC: \$ 333 CMC: \$ 196,314
- 1-26-85 14,587' Day 104; MW 11.8, Vis 46, WL 10.4, Cake 2/32, PH 11.0. Remarks: Latch onto fish at 11,956' with over shot and reversing tool. Circulate bottoms up at 12,095'. Set slips on reversing tool, and try to put left hand torque in first single below top of fish, believe to have 4 rounds of torque in fish, slips on reversing tool would not hold to casing to continue trying to back off. Make backoff above fish and trip out, left over shot and left hand bumper sub on top of fish. Lay reversing tool down and xo subs. Pick up 5 3/4" over shot with 4 3/4" grapple, trip in to 11,952. Latch onto new fish at 11,952 with overshot. Try to recover left hand overshot and bumper sub by backing off, could not. Right hand overshot would backoff first. Rig up McCullough wire line truck and make preparation to make jump shot at 11,986. BGG: 25/35. TG: 112/400.
DC: \$8,869 CUM: \$1,620,938
DMC: \$ 0 CMC: \$ 196,314
- 1-27-85 12,587' Day 105; MW 11.8, Vis 46, WL 10.4, PH 11.0. Remarks: Running 5/8" collar locator and over size string shot, attempt to jump pin from collar at 11,986. By pulling 300,M when shot was fired, first shot lost 3,M. second shot lost no wt. Run rattle shot at 11,956'. Try to free left hand overshot, could not. Backed off left hand bumper sub from top of left hand overshot. Rig wire line truck down and trip out. Recovered bumper sub from top of left hand overshot. Break overshot and lay down left hand bumper sub. Slip and cut drill line. Wait on and drill 6 collars, trip in with same to 11,950'. Top of fish at 11,955. At 6:00 am prepare to latch on top sub of overshot and run jet charge with McCullough. BGG: 15/20.
DC: \$16,079 CUM: \$1,637,017
DMC: \$ 0 CMC: \$ 196,314

DELSCO NORTHWEST
Sub-Surface Pressure Test

Field _____ County _____ State _____
 Company LINMAR
 Lease PRIEST Well No. 2-7B5
 Date _____ Time _____ Status of Well _____
 Pay _____ Perforations _____ Datum 13500

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
0	66		0 Casing Press
1000	158		.092 Tubing Press
2000	355		.197 Oil Level
3000	564		.209 Water Level
4000	719		.155 Hours - Shut In Flowing
5000	988		.269 Temp. 218° At 13500
6000	1216		.228 Elevation - D.F. Ground
7000	1559		.343 Pressure This Test
8000	1931		.372 Last Test Date
9000	2301		.370 Press Last Test
10000	2693		.392 B.H.P. Change
11000	3084		.391 Loss/Day
12000	3400		.316 Choke Size
13000	3639		.239 Oil Bbls./day
13500	3737		.196 Water Bbls./day
			Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
AMERADA	0-6000 PSI	02-20-85

Calculations and Remarks

Operator on Job MIKE NIEMI

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1327 FSL, 2390 FEL		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6430' GR	9. WELL NO. 2-7B5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 30 - 31, 1985 Fishing

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 2-13-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 21

1-28-85 14,587' Day 106; MW 11.8, Vis 46, WL 10.4, Cake 2/32, PH 11.0. Remarks: Latch onto fish at 11,955 and circulate bottoms up. Rig up McCullough wireline truck and run 2" jet cutter, cutter stopped in TIW valve on kelly, pulled kelly up and try to remove valve. Backed off at top sub on left hand overshot. Trip out, recovered top bus of overshot, leaving grapple and skirt of overshot on top of fish at 11,956. Service rig and trip back in open end with drill pipe to 11,956. Screw into fish and rig up to run jet cutter with McCullough. Running jet cutters at 11,958. Attempting to cut drill pipe off below skirt of overshot at 11,956. Have run 2-2" J.C.R. 1-2. 1/8" J.C.R. drill pipe is not cut off yet. Reach shot has been fired at 11,958'. BGG: 15/20. CG: 0. TG: 835.
 DC: \$8,869 CUM: \$1,645,886
 DMC: \$ 0 CMC: \$ 196,314

1-29-85 14,587' Day 107; MW 11-9, Vis 47, WL 11.2 PH 11.0. Remarks: Run #1, 2.1/8" J.R.C. cutter, spot at 11,958. Noticed small flow back after shot was fired. Work drill pipe from 100.M to 275.M no cut off. Run second 2.1/8" J.R.C. at 11,958. no cut off. Pick up kelly and circulate thru fish at 2500 psi at 100 spm. Work pipe from 150.M to 290.M. Believe to have hole in drill pipe at the depths J.R.C. cutter were fired. Set kelly back and try to run #3 J.R.C. cutter. Cutter stopped at 8677, cutter was damaged. Make sinker bar run, had trouble at 1725 and at 5650. Run string shot and make back off at 11,956. Trip out with drill pipe only. Pickup bumper sub, oil jars and 10 drill collars, trip into 11,952 with same. At 6:00 am thaw out kelly and make preparation for circulate fish and jarring. BGG: 15-350. TG: 1700.
 DC: \$22,627 CUM: \$1,668,513
 DMC: \$ 0 CMC: \$ 196,314

1-30-85 14,587' Day 108; MW 11.9, Vis 47, WL 11.2, Cake 2/32, PH 11.0. Remarks: finish thawing out kelly and hose. Break circulation and clear working string. Jar and bump on fish at 11,956'. Pulling 70,M above string wt with jars. Pick up kelly and circulate thru fish at 2900 psi with 108 spm, try to wash fish out at 11,960. Had no pressure drop. Jar and bump on fish with above wt, have no movement in fish. Circulate thru fish and clear working string. Rig up McCullough wire line and run string shot, attempt to backoff at 11,956. First run backoff at xo sub above oil jars, second run back off at 11,956 top of fish. Trip out and stand back drill collar and fishing tools. Trip in with drill pipe open end, flag sub 2 joints up, tag top of fish at 11,956. Rig up Gearhardt wire line and make preparations to run gage ring and chemical cutter. BGG: 15-350. TG: 1320.
 DC: \$12,709 CUM: \$1,681,222
 DMC: \$ 0 CMC: \$ 196,314

1-31-85 14,587' Day 109; MW 11.9, Vis 47, WL 11.2, Cake 2/32, PH 11.0. Remarks: Run in with 1.15/16" gage ring to 11,958. Run in with triple modular chemical cutter, stopped at 11,892. Top of maker sub pull same out, redress slips on setting tool, run back in to 11,958. Attempt to cut HWDP 3' below tool joint. Cut off was unsuccessful. Had flash back on chemical, lost nose portion of cutter down fish. Pickup kelly pressure up drill pipe to 3,000 psi., fish was plugged. Worked drill from 150,M up to 290,M had no movement in fish. Run in with second triple modular cutter and attempt to make cut off at 11,957. Cut was not successful, had good reaction on chemical. Work pipe from 150,M to 290,M. try to circulate thru fish with 3,000. Gearhardt rework and rerig for running third cutter. Run in with third cutter double modular and 1.15/16" cutting head. At 6:00 am tool at 11,933' and taking some wt. BGG: 0-5.
 DC: \$12,970 CUM: \$1,694,192
 DMC: \$ 3,881 CMC: \$ 200,195

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug...
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1327 FSL, 2390 FEL

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether OF, RT, CA, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Other) Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-1-85 thru 2-11-85 Fishing at 14,587'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 2-13-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 24

D-10-85 Cont'd BGG: 45-300. TG: 1500.
DC: \$24,272 CUM: \$1,806,435
DMC: \$ 3,522 CMC: \$ 206,756

D-11-85 14,587' Day 120; MW 12.0. Vis 66, WL 10.4, Cake 2/32, PH 11.5. Remarks:
Finish tripping out with part of fish. Recovered 3 1/2 joints of
HWDP plus skirt of two overshots. Leaving 30 drill collars, 3 IBS
and 2 full joints of HWDP. Top of new fish at 12,080. Lay all
recovered fish down. Slip and cut drill line. Trip in with 9
drill collars open end to 12,080. Pick up kelly and circulate
bottoms up at 12,080. Had 1800 units. Screwed into fish at
12,080 and tried to circulate. Could not circulate thru fish with
3000 psi. Rig up McCullough Wire line and run 1 1/2" sinker bars,
bars stopped at 12,086. Run 5/8" string shot and attempt to backoff
at 12,110. String shot stopped at 12,106'. Got no backoff. Pull
wire line out and try to circulate thru fish. Could not. At
6:00 am had broke circulation thru fish by back skulling with 500
psi on casing. BGG: 120-250. TG: 1800
DC: \$9,075 CUM: \$1,806,444
DMC: \$ 101 CMC: \$ 206,857

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 23

- 2-6-85 14,587' Day 115; MW 11.7, Vis 63, WL 9.6, Cake 2/32, PH 11.2. Remarks: Trip in with overshot loaded with 4.1/16 grapple. Break circulation and try to latch onto fish at 11,970. Could not. Only got small bit on fish. Circulate bottoms at 11,970'. Trip out with overshot. Rig service. Redress overshot and trip in with same, overshot loaded with 3 1/2 grapple. Break circulation and latch onto fish. Work and jar on fish. Gained no movement in fish. Rig up McCullough wire line truck and run the following: 1 1/2" sinker bars, bars stopped at 11,985. 1 3/8" free point, tool stopped at 11,986, had 100% free pipe at that depth. Rig up 5/8" collar locator, make preparation for running string shot and backing off at the deepest depth. BGG: 10-37. CG: 0. TG: 33-134.
DC: \$9,417 CUM: \$1,754,022
DMC: \$ 421 CMC: \$ 202,844
- 2-7-85 14,587' Day 116; MW 11.7, Vis 67, WL 8.4, Cake 2/32, PH 11.5. Remarks: Make up string shot and run same in. Attempt to backoff one single and 16' of fish, 12,017'. Lost some left hand torque at time of backoff. Pull wire line out and work fish trying to finish backing off. Make backoff, run wire line with collar locator to check backoff, backoff was in top sub of overshot. Try to screw top sub back in. Could not. Trip out with working string, left bowl of overshot and grapple on top of fish. Pickup 3 1/2' extension with new top sub and trip in with same to top of fish. Try to screw into bowl of overshot. Redress extension sub and trip in. BGG: 10-37. TG: 33-134.
DC: \$9,509 CUM: \$1,763,531
DMC: \$ 260 CMC: \$ 203,104
- 2-8-85 14,587' Day 117; MW 11.7, Vis 76, WL 8.8, Cake 2/32, PH 11.2. Remarks: Trip in with extension and tob sub. Try to serew into bowl of overshot on top of fish at 11,970. Trip out. No recovery on bowl of overshot. Rapered threads back one inch on extension. Trip back in with same for the third time. Pickup kelly and break circ. Attempt to screw into overshot bowl. Had high torque but no pickup. Trip out. Had no recovery on bowl of overshot. Lay oil jars and bumper sub down, plus 3 1/2' of extension. Pickup and make up 4.11/16 overshot with short catch, loaded with 3 1/2" grapple, trip in with same.
DC: \$9,108 CUM: \$1,772,639
DMC: \$30 CMC: \$ 203,134
- 2-9-85 14,587' Day 118; MW 11.6, Vis 71, WL 8.8, Cake 2/32, PH 11.0. Remarks: Finish tripping in with short catch overshot. Circulate bottoms up at 11,970 and latch onto fish with 3.3/8" grapple. Grapple pulled off when working fish to 210,M. Trip out with overshot and 3.1/2" grapple, grapple was slicked off. Wait on 4.11/16" overshot with 3.3/8" grapple. Pick up overshot and trip into 11,970'. Circulate bottoms up at 11,907. Had 1500 units of gas on bottoms up, had 1900 units of gas and trace of oil over shale shaker. Spot 35 barrels of oil around drill collars. Work pipe from 150,M to 275,M. Moving oil 1/2 barrel every 1/2 hour. Have no movement in fish. BGG: 100-300. TG: 1900.
DC: \$9,524 CUM: \$1,782,163
DMC: \$ 100 CMC: \$ 203,234
- 2-10-85 14,587' Day 119; MW 11.8, Vis 65, WL 9.6, Cake 2/32, PH 12.0. Remarks: Work stuck pipe with oil spotted around drill collars. Had no movement in fish. Circulate oil from bore hole. Pull gooseneck from swivel and rig up McCullough wire line. Attempt to backoff at 11,970 with running string shots, placed two shots at 11,970. First shot had 700 grains/foot, second shot 1000 grains/ft. On attempting third shot, worked pipe from 150,M to 310,M. Trip in with third shot, put 8 rounds of left hand torque in fish and work same down. Fish made manual backoff some place in drill collars, approximately 5 collars below HWDP. Trip out slow in low gear.

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 22

- 2-1-85 12,587' Day 110; MW 11.8, Vis 60, WL 12.0, Cake 2/32, PH 11.0. Remarks: Finish running third chemical cutter and spotting at 11,957'. Had good reaction on chemical, lost nose portion of cutter in top fish at 11,956. Pick up kelly and break circulation, washed hole thru fish. Worked fish with pump on and string came free. String came into at pin end of working string, heavily damaged by chemical cutters. Service rig and pick up concave mill. Mill on fish from 11,956 to 11,957. Milled 15" from top of tool joint, tool joint approximately 24" long. Trip out with #1 mill, no progress was made the last 1 1/2 hrs. of milling. TG: 5-20. TG: 490.
DC: \$9,714 CUM: \$1,703,906
DMC: \$ 52 CMC: \$ 200,247
- 2-2-85 12,587' Day 111; MW 12.0, Vis 56, WL 8.0, Cake 1/32, PH 11.0. Remarks: Finish tripping out with mill #1. Change mills and lay bit sub down. Trip in with #2 concavekill-5. 13/16 OD. Break circulation and mill on 3 1/2" drill pipe from 11,957 to 11,960. Running from 5,M to 12,M and 80 rpm. Total pipe that has been milled on 4ft 3". Top of fish at 11,960. Trip out with mill #2 at 11,960. Rig repair main fuel pump to floor engines. Fish, 3-IBS, 30 DC, 6 jts HWDP top at 11,960. Bit at 13,095. Milled from 11,956 to 11,960 with flat bottom concave mill. BGG: 5-20. TG: 270.
DC: \$10,747 CUM: \$1,714,653
DMC: \$ 1,005 CMC: \$ 201,252
- 2-3-85 12,587' Day 112; MW 12.0, Vis 65, WL 8.0, Cake 1/32, PH 11.0. Remarks: Finish tripping out with #2 concave mill. Rig service, pick up skirted mill and trip in with same to 11,906. Break circulation. Mill on fish at 11,960. Running from 5,M to 21,M within the first hour of milling cut 5". After that mill seem to just spin on top of fish regardless of what wt or rpm run. Trip out with #1 skirted mill, face of mill had imprints indicating it was setting on parts of chemical cutting head. Pickup mill with 5" skirt and trip into 11,960. Pick up kelly and break circulation prepare to mill on 3 1/2 drill pipe. BGG: 3/5. TG: 11.
DC: \$10,666 CUM: \$1,725,319
DMC: \$ 796 CMC: \$ 202,048
- 2-4-85 14,587' Day 113; MW 11.8, Vis 66, WL 9.6, Cake 2/32, PH 11.2. Remarks: Mill on 3 1/2 drill pipe from 11,960 to 11,965 with skirted mill, 5 3/4" OD. Rig service. Blow kelly and prepare to trip out. Trip out with mill #4. Mill had a deep inprint in the center about 1 1/2" OD. Change mills and check BOP. Trip back in with skirted mill #5. At 6:00 am picking up kelly trying to break circulation 25' above fish. BGG: 1/5. TG: 28
DC: \$9,983 CUM: \$1,735,302
DMC: \$ 217 CMC: \$ 202,265
- 2-5-85 14,587' Day 114; MW 12.0, Vis 76, WL 8.8, Cake 2/32, PH 11.5. Remarks: Try to break circulation with mill #5 at 11,965, could not. Pull 18 stands and retry to break circulation, broke circulation with 1500 psi. Trip back to 11,965. Mill on fish from 11,965 to 11,970 with running 5,M to 21,M. Circulate bottoms up recovered 1750 units of gas. Believe to be circulated thru fish. Trip out with mill #5. Recovered parts of chemical cutter head in mill head. Lost part of skirt from mill #5. Lay mill down and pick up oil jars, bumper sub and 5 3/4" overshot. Trip in with same, overshot loaded with 4 1/16 grapple. Slip and cut drill line. BGG: 10/30. TG: 1030.
DC: \$9,303 CUM: \$1,744,605
DMC: \$ 158 CMC: \$ 202,423

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

APR 08 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1327 FSL, 2390 FEL		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001		9. WELL NO. 2-7B5
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6430' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-14-85 thru 2-16-85 Drilling to 14,800'.

2-17-85 Run E logs. Ran 64 joints of 5" P-110 18# casing.

2-18-85 Cemented with 676 sxs Class "G".

2-19-85 Drill cement.

2-20-85 Laying down drill collars.

2-21-85 RDRT. Rig released at 5:00 am 2-21-85.

WOCU

18. I hereby certify that the foregoing is true and correct.

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 25

- 2-16-85 14,800' Day 125; Drilling, made 56' in 10 3/4 hrs. MW 12.0, Vis 65, WL 10.4, Cake 2/32, PH 11.0. Remarks: Work tight connection at 14,689'. Drilling from 14,744 to 14,800. Rig service, Make short trip of 10 stands. Wash and ream back 4 singles to bottom. Hole was very tight between 14,669 to 14,689. Circulate bottoms up at 14,800. Make preparation for tripping out to run E Logs. Reached Total Depth at 8:00 pm on 2-15-85. BGG: 5-20. CG: 36-58. TG: 218.
DC: \$10,390 CUM: \$1,860,758
DMC: \$ 1,481 CMC: \$ 212,053
- 2-17-85 14,800' Day 126; MW 12.0, Vis 65, WL 8.8, Cake 2/32, PH 10.5. Remarks: Trip out to run E logs. Rig up Schlumberger and run the following logs, DIL, from 14,798 to bottom of 7" casing. FDC and CNL from 14,798 to bottom of 7" casing, continue to run gamma ray/neutron up to 7,000' inside 7" casing. Rig up Parrish Oil Tools and run 64 joints of 5" casing P-110,18#, with brown hanger. Total of 2886.10'. At 6:00 am rig parrish oil tools down and make preparation to trip in with 3 1/2" drill pipe with 5" casing. BGG: 5-20. CG: 36-58. TG: 318
DC: \$93,133 CUM: \$1,953,891
DMC: \$ 2,442 CMC: \$ 214,295
- 2-18-85 14,800' Day 127; MW 12.0, Vis 65, WL 8.8, Cake 2/32, PH 10.5. Remarks: Trip in with 5" liner. Circulate bottoms up at 14,800. Set slips on brown hanger and hang 5" liner at 14,798 for bottom, top of hanger at 11,912. Overlap 257'. Cement 5" casing with Dowell, using 676 sxs of Class "G", 10% salt, 35% filica flour, 1% D60, .45% D121. Had good circulation all thru the job. Displaced with 129 barrels of drilling fluid. Plug down at 3:40 pm 2-17-85. Set packer on brown hanger with 50,000 and trip out all drill pipe, first 6 stands were wet. Waiting on cement. BGG: 120-550. TG: 2100.
DC: \$46,387 CUM: \$2,000,278
DMC: \$ 471 CMC: \$ 214,766
- 2-19-85 14,800' Day 128; MW 12.0, Vis 65, WL 8.8, Cake 2/32, PH 10.5. Remarks: Wait in cement. Pick up 6" rock bit and trip in to 10,201. Tagged up on cement. Break circulation and circulate bottoms up, had 255 units of gas. Wash and drill cement from 10,201 to 11,145, carrying 5 to 10 units on background gas. Activity at 6:00 am drilling cement. Linter top at 11,912. BGG: 5-10. TG: 255.
DC: \$8,974 CUM: \$1,009,252
DMC: \$ 0 CMC: \$ 214,766
- 2-20-85 14,800' Day 129; MW 8.33. Vis fresh water. Remarks: Drill cement from 11,145 to 11,912' top of hanger. Rig service. Clean suction tank and displace 7" casing with fresh water. Pressure test 7" casing to 2,000 psi for 15 mins. No leak off. Rig up parrish oil tools and lay down 3 1/2" drill pipe. Activity at 6:00 am laying down drill collars. BGG: 4-6.
DC: \$8,590 CUM: \$2,017,842
DMC: \$ 0 CMC: \$ 214,766
- 2-21-85 14,800' Day 130; MW 8.33, Vis fresh water. Remarks: Finish laying drill collars down. Lay kelly down and clean rig floor off. Nipple BOP stack down and change pipe rams. Nipple up tubing head and xmas tree. Pressure test tubing head to 5,000 psi. No leak off. Activity at 6:00 am rigging down. Rig released at 5:00 am 2-21-85.
DC: \$69,124 CUM: \$2,086,966
DMC: \$ 0 CMC: \$ 214,766

WOCU

Drop from report until activity resumes.

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 24

2-10-85 Cont'd BGG: 45-300. TG: 1500.
 DC: \$24,272 CUM: \$1,806,435
 DMC: \$ 3,522 CMC: \$ 206,756

2-11-85 14,587' Day 120; MW 12.0. Vis 66, WL 10.4, Cake 2/32, PH 11.5. Remarks: Finish tripping out with part of fish. Recovered 3 1/2 joints of HWDP plus skirt of two overshots. Leaving 30 drill collars, 3 IBS and 2 full joints of HWDP. Top of new fish at 12,080. Lay all recovered fish down. Slip and cut drill line. Trip in with 9 drill collars open end to 12,080. Pick up kelly and circulate bottoms up at 12,080. Had 1800 units. Screwed into fish at 12,080 and tried to circulate. Could not circulate thru fish with 3000 psi. Rig up McCullough Wire line and run 1 1/2" sinker bars, bars stopped at 12,086. Run 5/8" string shot and attempt to backoff at 12,110. String shot stopped at 12,106'. Got no backoff. Pull wire line out and try to circulate thru fish. Could not. At 6:00 am had broke circulation thru fish by back skulling with 500 psi on casing. BGG: 120-250. TG: 1800
 DC: \$9,075 CUM: \$1,806,444
 DMC: \$ 101 CMC: \$ 206,857

2-12-85 14,587' Day 121; MW 11.8, Vis 65, WL 9.6, PH 11.5. Remarks: Reverse circ. thru fish with 500 psi. Pump down fishing string with 2500 psi at 83 spm. Work stuck pipe, pull string up to 320,M and pump down back side with 1000 psi. Fish came loose, string wt 250,M. Trip out with fish, fish dragging from 10,M to 25,M. Recovered all parts of fish including 6" diamond bit. Repair floor tongs. Lay total fish down. Two joints of HWDP bent and corked crewed. Three drill collars out of 30 were bent. At 6:00 am picking up 6" rock bit and junk sub. Prepare to trip in. BGG: 20-195.
 DC: \$13,068 CUM: \$1,819,512
 DMC: \$ 0 CMC: \$ 206,857

2-13-85 14,589' Day 122; Drilling, made 2' in 1/2 hr. MW 11.9, Vis 46, WL 8.4, Cake 2/32, PH 11.5. Remarks: Trip in with 6" rock bit and junk sub. Broke circulation at the following depths and circulate bottoms up 11,450, 13,036, 13,820, 14,287. Max gas on bottoms up was 2100 units. Wash and ream to bottom with 5,M to 8,m 300'. Noticed no fill up or junk on bottom. Drill from 14,487 to 14,589'. BGG: 100-600. CG: 1000-1500. TG: 2100.
 DC: \$9,301 CUM: \$1,828,813
 DMC: \$ 100 CMC: \$ 206,957

2-14-85 14,619' Day 123; Drilling, made 30' in 10 hrs. MW 11.9, Vis 46, WL 8.0, Cake 2/32, PH 11.0. Remarks: Drill from 14,589 to 14,595. Circulate bottoms up. Rig service. Trip out with bit #27 and junk sub. Lay junk sub down and change bits. Pickup s-IBS and NBS. Trip in with bit #28 HYC 901 to 14,590. Wash 95' to bottom. Drill from 14,595 to 14,619' with no hole trouble. Show 49; 14,596-598' Drill Rate: before 25 min, during 17 min, after 16 min. Formation Gas: before 80 units, during 150 units, after 60 units. Very small trace of light brown oil.
 DC: \$12,486 CUM: \$1,841,299
 DMC: \$ 3,517 CMC: \$ 210,474

2-15-85 14,744' Day 124; Drilling, made 125' in 23 1/2 hrs. MW 11.7, Vis 46, WL 10.4, Cake 2/32, PH 11.0. Remarks: Drilling from 14,619 to 14,744'. Lost 60 barrels of drilling fluid at 14,682'. Rig service and check BOP. Activity at 6:00 am drilling ahead. Show 51; 14669-689'. Drill Rate: before 8 min, during 3 min, after 9.5 min. Formation Gas: before 20 units, during 45 units, after 20 units. BGG: 20-40. CG: 30-60.
 DC: \$9,067 CUM: \$1,850,368
 DMC: \$ 98 CMC: \$ 210,572



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Linmar Energy Corporation
7979 East Tufts Avenue Parkway #604
Denver, Colorado 80237

Gentlemen:

Re: Well No. 2-7B5 - Sec. 7, T. 2S., R. 5W.,
Duchesne County, Utah - API #43-013-31001

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than May 8, 1985.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/59

DEPARTMENT OF ENERGY
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for purposes of spill or discharge of fluid under a discharge permit, or application for permit for such discharge.

1. TYPE OF WELL: OIL GAS STEAM

2. NAME OF OPERATOR: Linmar Energy Corporation

3. ADDRESS OF OPERATOR: P.O. Box 1007, Roosevelt, ND 58066

4. LOCATION OF WELL: SECTION 35, T14N, R10W, B1E, ND 58066

11. ELEVATIONS (Show whether of top of well) SECTION 35

RECEIVED

MAY 16 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESCRIPTION (If well is on lease):
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Priest

7. UNIT AGREEMENT NAME

8. NAME OF LEASE NAME:
Priest

9. WELL NO.:
2-785

10. FIELD AND POOL, OR WILDCAT:
Altamont

11. SEC., T., R., M., OR BLM, AND SURVEY OF LAND:
Sec 35-T14N-R10W, USM

12. COUNTY OF PARIAM, IS STATE:
North Dakota

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WELL (REPAIR)	<input type="checkbox"/>	WELL OR ALTER CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
ABANDON WELL	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANT	<input type="checkbox"/>
Other	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or Well Completion or Completion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, INCLUDING ANY DIRECTIONAL DRILLING AND PERFORATION OPERATIONS AND PERFORATION DEPTHS, INCLUDING ESTIMATED DATE OF STARTING ANY PROPOSED WORK. If well is directionally drilled, give substantial locations and measured and true vertical depths for all intervals and zones perforated in this work.

On May 10, 1985 the well made its initial production of hydrocarbons.

The oil will be sold to Amoco and the gas to Utex.

14. I hereby certify that the foregoing is true and correct:

SIGNED: [Signature]

TITLE: Engineer

DATE: 5/11/85

This report for Federal or State office use:

APPROVED BY: _____ TITLE: _____ DATE: _____

DEPARTMENT OF ENERGY
BUREAU OF LAND MANAGEMENT
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR REPORTS ON WELLS OR FOR APPLICATIONS FOR PERMITS. USE FORM 1000-1 FOR PERMITS.

<input type="checkbox"/> WELL <input type="checkbox"/> OTHER	NAME OF OPERATOR Continental Energy Corporation	NAME OF LEASE NAME Priest
ADDRESS OF OPERATOR P.O. Box 1827, Roosevelt, ND 58066	WELL NO. 2-7 B5	FIELD AND POOL, OR WILDCAT Altamont
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space for depth at surface) TRIP POOL, 2400' FEL INWSE	SEC. OF LAND AND SURVEY OF AREA Sec 7-2S-5W	COUNTY OF PARTIAL STATE Richmond
PERMIT NO. 18001	STATE OF PARTIAL STATE ND	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
TEST WELL SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
TRIP SURF TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHUT-IN WELLS	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PLUG OF LATER CASING	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
MULTIPLE COMPLETS	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
ABANDON	<input type="checkbox"/>	ABANDONMENT	<input type="checkbox"/>
CHANGE PLANE	<input type="checkbox"/>		

(NOTE: Report results of multiple completion of Well Completion or Recommendation Report and Log form.)

SPACE IS PROVIDED FOR COMPLETED OPERATIONS (Other) state in pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

On May 10, 1985 the well made its initial production of hydrocarbons.

The oil will be sold to Amoco and the gas to Utex.



RECEIVED
MAY 1985

MAY 16 1985

1. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE Engineer DATE 5/10/85

(This space for Federal or State office use)

APPROVED BY **NOTED** TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY.

85-5-mms

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED
MAY 23 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1327 FSL, 2390 FEL

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operations <input checked="" type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).
4-30-85 Completing lower Wasatch formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 5-21-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1327 FSL, 2390 FEL		8. FARM OR LEASE NAME PRIEST
14. PERMIT NO. 43-013-31001		9. WELL NO. 2-7B5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6430' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input checked="" type="checkbox"/> Operations		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-85 thru 5-15-85 Completing lower Wasatch Formation.

5-16-85 Acidize

5-17-85 POP

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-21-85
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 28

5-16-85 con't from page 27.

CUM	RATE	PRESS	
bb1	BPM	psi	
120	10	8,150	
140	10	8,300	
160	10	8,400	
180	10	8,300	
200	10	8,350	
220	10	8,350	
240	10	8,450	
260	10	8,400	
280	10	8,450	
300	10	8,500	
320	8	7,680	Lost pump truck #1 power end failure
360	6	5,600	Pump truck #2 packing leaking.
380	6	5,600	
400	8	7,100	Brought Kitty frac on line
420	8	7,300	
440	8	7,400	
460	8	7,400	
480	8	7,400	
500	7	7,000	Kitty frac engine problems-overheating
520	8	7,450	
540	8	7,400	
560	8	7,400	
580	8	7,550	
600	8	7,550	
620	8	7,550	
640	8	7,550	
660	8	7,550	
680	8	7,600	
700	8	7,900	Switch to flush with 706 acid pumped
720	7	7,200	Kitty frac max out on HP-reduced rate
740	7	7,300	Good ball action.
760	7	6,900	
780	7	7,400	
800	7	8,600	
814	4	8,900	

Max rate: 10, Pressure 8,900. Average Rate:8, pressure 7,646.
 ISIP 4,900 12:00
 5 min 4,300
 10 min 4,250
 15 min 4,250
 Bled off backside and rack up Dowell's iron. Open well to pit @ 3:00 PM. Turn to treater @ 4:00 PM. Left flowing.
 DC: \$27,600 CUM: \$27,600
 Flow 15 hrs on 18/64" choke, 744 BO, 0 BW, 911 MCF @ 1250 psi.

5-17-85 Flow 24 hrs. on 18/64" choke, 1193 BO, 68 BW, 750 MCF @ 1200 psi.

5-18-85 Flow 24 hrs. on 18/64" choke, 843 BO, 37 BW, 683 MCF @ 1100 psi.

5-19-85 Flow 24 hrs. on 18/64" choke, 837 BO, 43 BW, 762 MCF @ 850 psi.

5-20-85 Flow 24 hrs. on 18/64" choke, 815 BO, 36 BW, 706 MCF @ 800 psi.

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

5-9-85

con't from page 26

RUN #3 con't

14,098	13,964	13,764
14,082	13,944	13,706

Pressure start: 0 psi. Pressure End: 0 psi.

RUN #4

13,696	13,493	13,362
13,662	13,490	13,356
13,660	13,486	13,353
13,594	13,462	13,345
13,587	13,455	13,336
13,580	13,418	13,300
13,570	13,397	13,210
13,507	13,390	

Pressure start: 300 psi. Pressure End: 700 psi.

RUN #5

14,232-34	13,170	13,108
14,212-14	13,158	13,072
14,205-07	13,114	13,055
13,510-12	13,112	13,026
13,182	13,110	

Pressure start: 1800 psi. Pressure end: 2400 psi.

Total: 106 intervals; 110'; 330 holes. Igniter for oil well perforator's packer setting tool was not assembled properly. Wait on igniter for 45 min. Pick up Baker 32FAB30 packer (2.16'), mill out extension (5.58'), cross over (.40'), 2 7/8" N80 tubing pup (5.97'), Baker 2.25" inside diameter 'F' nipple (.96'), 2 7/8" N80 tubing pup (4.09') and expendable check valve with ball in place (.85'). Set packer @ 12,976' with 2700 psi on well. Pull out of hole with packer setting tool. Bleed off pressure and rig down oil well perforator. Pick up Baker 20FA30 K22 anchor seal nipple and run in hole with 29 stands tubing. Shut down for night.
 DC: \$30,500 CUM: \$47,300

5-10-85

Finish in hole with 346 joints 2 7/8" N80 EUE 8round tubing, 2' N80 pup and 1 joint tubing. Land tubing with 8000# compression. Test casing and packer to 3000 psi. Run in hole with 135 joints 1.900 heat string. Hang off @ 4,057'. Remove BOP. Install well head and test to 5000 psi. Displace heat string with 100 bbls fresh water. Pump off expendable check valve with 3,300 psi. Hook up flow lines and flow well to pit @ 5:00 PM. Left well flowing. Flow 12 hrs. 30/64" choke, 97 BO, 0 BW, 113 MCF @ 110 psi.
 DC: \$56,900 CUM: \$104,200

5-11-85

Flow 24 hrs. on 28/64" choke, 363 BO, 2 BW, 225 MCF @ 70 psi.

5-12-85

Flow 24 hrs. on 24/64" choke, 259 BO, 1 BW, 137 MCF @ 55 psi.

5-13-85

Flow 24 hrs. on 24/64" choke, 198 BO, 0 BW, 114 MCF @ 55 psi.

5-14-85

Flow 24 hrs. on 24/64" choke, 166 BO, 0 BW, 114 MCF @ 45 psi.

5-15-85

Flow 24 hrs. on 24/64" choke, 141 BO, 0 BW, 114 MCF @ 45 psi.

5-16-85

Rig up Dowell to acidize Wasatch perforations from 13,026' to 14,734' with 30,000 gal 15% HCL containing 8 gpm A200 and dropping 500 RCNB's throughout acid. Install tree saver, hold safty meeting and test lines to 10,000 psi. Pump acid as follows holding 2800 psi on backside:

CUM	RATE	PRESS	
bbl	BPM	psi	
0	0	700	Start @ 10:20 AM
20	6	6,400	
40	8	7,400	
60	8	7,100	
80	10	8,200	
100	10	8,100	

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED

MAY 28 1985 DIVISION OF OIL GAS & MINING

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []
2. NAME OF OPERATOR: LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1327' FSL, 2390' FEL NWSE
At top prod. interval reported below Same
At total depth Same

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME PRIEST
9. WELL NO. 2-7B5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T2S, R5W, USM

14. PERMIT NO. 43-013-31001 DATE ISSUED 9/24/84
12. COUNTY OR PARISH Duchesne 13. STATE Utah
15. DATE SPUDDED 10/14/84 16. DATE T.D. REACHED 2/16/85 17. DATE COMPL. (Ready to prod.) 5/16/85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6430' GR 19. ELEV. CASINGHEAD Same
20. TOTAL DEPTH, MD & TVD 14,800' 21. PLUG, BACK T.D., MD & TVD 14,739'
22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY [] ROTARY TOOLS X CABLE TOOLS []
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 13,026-14,734' Wasatch
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL [] [] [] [] []
27. WAS WELL CORDED No

CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED
9-5/8" 36# 3,000' 12-1/4" 800 sxs. Lite, 300 sxs. 10-2 R.F.C.
7" 32#, 29#, 26# 12,169' 8-3/4" 400 sxs. Lite, 200 sxs. "G"

29. LINER RECORD 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)
5" 11,912' 14,798' 676 2-7/8" 12,976' 12,976'

31. PERFORATION RECORD (Interval, size and number) See Attachment
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED
13,026-14,734' 30,000 gals. 15% HCl

33.* PRODUCTION
Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO
5/17/85 Flowing Producing
5/17/85 24 18/64" 1193 750 68
1200 -0- 1193 750 68 44

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John W. Clark TITLE Vice President DATE 5/22/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL: LINMAR-PRIEST 2-7B5
 LOCATION: SEC. 7, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

4-30-85 Day 1; Move in rig up Prarie Gold #6. No pressure on well. Remove well head. Install BOP. Pick up and run in hole with 4 1/8" mill, xo, 1 joint of 2 7/8" tubing, xo, 5" 18# casing scraper and 274 joints of 2 7/8" 8rd N80 tubing. Install tubing hanger and hang tubing off at 8825'.
 DC: \$4200 CUM: \$4200

5-1-85 Remove BOP and install well head. Shut down waiting on tubing.
 DC: \$500 CUM: \$4700

5-4-85 Day 2; Move in rig up Prarie Gold #6. Remove well head and install BOP. Pick up and run in hole with 96 joints 2 7/8" tubing to 11,898'. Tag cement. Rig up power swivel and stripping head.
 DC: \$2400 CUM: \$7100

5-5-85 Day 3; Mill 11' of cement and baffle plate to 11,909'. Run in hole with 3 joints tubing on power swivel, circulate bottoms up. Lay down power swivel and run in hole with 76 joints + 22', tag fill at 14,538'. Pick up power swivel and mill cement to 14,739'. Milling hard, mill torquing up. Circulate bottoms up. Lay down power swivel and pressure test casing to 3000 psi. Lay down 52 joints tubing and drop ball. Test tubing to 5000 psi. Pump out ball and pull out of hole with 405 joints. Lay down BTS, 5" 18# casing scraper, 1 joint tubing, and 4 1/8" bladed mill. Fill casing with 24 barrels formation water. Test blind rams to 3000 psi.
 DC: \$3400 CUM: \$10,500

5-6-85 Shut down for Sunday.

5-7-85 Day 4; Rig up Oil Well Perforators. Log well from 14,742' to top of cement at 10,100'.
 DC: \$6300 CUM: \$16,800

5-8-85 Shut down waiting on packer availability.

5-9-85 Rig up oil well perforators to perforate Wasatch intervals from 13,026' to 14,755' with 3 1/8" casing guns shooting 3 jet shots per foot phased 120 deg. Install lubricator. Test lubricator and casing to 3000 psi. Perforate as follows:
 Run #1:

14,734	14,599	14,452
14,696	14,592	14,444
14,690	14,540	14,432
14,680	14,533	14,406
14,678	14,526	14,389
14,663	14,518	14,378
14,644	14,486	14,370 unable to shoot
14,638	14,464	

 Interval @ 14,755'; Total Depth = 14,740' Pressure start: Opsi
 Pressure end: 0 psi.
 RUN #2

14,352	14,296	14,187
14,350	14,294	14,178
14,346	14,292	14,164
14,338	14,285	14,162
14,323	14,277	14,155
14,315	14,272	14,148
14,306	14,266	14,146
14,300	14,193	

 Pressure start: 0 psi. Pressure end: 0 psi.
 RUN #3

14,130	14,072	13,842
14,127	14,055	13,834
14,117	14,009	13,830
14,110	13,986	13,823
14,102	13,969	13,793

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TO THE DIVISION OF OIL, GAS, AND MINING
(Other functions on the reverse side)

Comp.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PRIEST

9. WELL NO.

2-7B5

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC. T., R. M., OR BLK. AND SURVEY OR AREA

SEC. 7, T2S, R5W, USM

12. COUNTY OR PARISH 13. STATE

DUCHESNE

UTAH

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1327' FSL, 2390' FEL

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6430' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Bottom Hole Pressure

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find Bottomhole pressure data attached.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE August 6, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1327' FEL, 2390' FEL

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether OF, ST, GR, etc.)
6430' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
PRIEST

9. WELL NO.
2-7B5

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 13026'-14734' with 10,000 gals;
15% HCl on 11/6/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE November 14, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:
Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:
Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering Change of Operator from Linmar Energy Corporation to Linmar Petroleum Company

WELL NAME	SECTION; TOWNSHIP AND RANGE
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

“SUBMIT IN TRIPLICATE”
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Linmar Petroleum Company		Fee
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84065		6. IF INDIAN, ALLOTTEE OR TRUST
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1327' FSL, 2390' FEL (NWSE)		7. UNIT AGREEMENT NAME
14. PERMIT NO. 43-013-31001		8. FARM OR LEASE NAME Priest
15. ELEVATIONS (Show whether of, or above, or below) 6,430' DIVISION OF OIL, GAS & MINING		9. WELL NO. 2-7B5
18. STATE OF UTAH MAY 10 1989		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 7, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized the Upper Wasatch-Lower Green River perforations from 11,008' to 12,958' with 15,000 gallons 15% HCL on 3/19/88. Acid contained corrosion inhibitor and demulsifier. Three hundred ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with applicable requirements.* See also space 17 below.)
At surface
1327' FSL, 2390' FEL (NWSE)

14. PERMIT NO.
43-013-31001

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6,430' OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRUST LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Priest

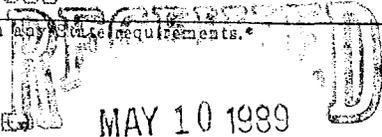
9. WELL NO.
2-785

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T2S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah



15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The lower Wasatch perforations were isolated and the well was recompleted to the Upper Wasatch-Lower Green River Formations on 1/6/88. The intervals from 11,000' to 12,958' were perforated using 3 1/8" and 4" bullet guns. A total of 65 intervals and 151 holes were perforated.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		9. Well Name and Number Priest 2-7B5
2. Name of Operator Linmar Petroleum Company		10. API Well Number 43-013-31001
3. Address of Operator P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546	11. Field and Pool, or Wildcat Altamont
5. Location of Well Footage : 1327' FSL, 2390' FEL (NWSE) County : Duchesne QQ, Sec. T., R., M. : Sec. 7, T2S, R5W USM State : UTAH Utah		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to plug and abandon the subject well.
 Included are the following:
 1) Plugging Procedure.
 2) Current Wellbore diagram.
 3) Proposed Wellbore diagram.

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 8-12-92
 BY: JAT Jathews
as per attached slips.

RECEIVED

JUL 31 1992

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Production Engineer Date 28-Jul-92

(State Use Only)

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066

Priest 2-785
AFE# M20785-921
July 14, 1992

WELL DATA:

Perforations: 11,008' - 14,755 (506 perforations)
Liner Top: 11,909'
Packer Depth: 12,976' (5" Baker 32FAB30, w/SV in Nipple)
10,949' (7" R-3)

PROCEDURE:

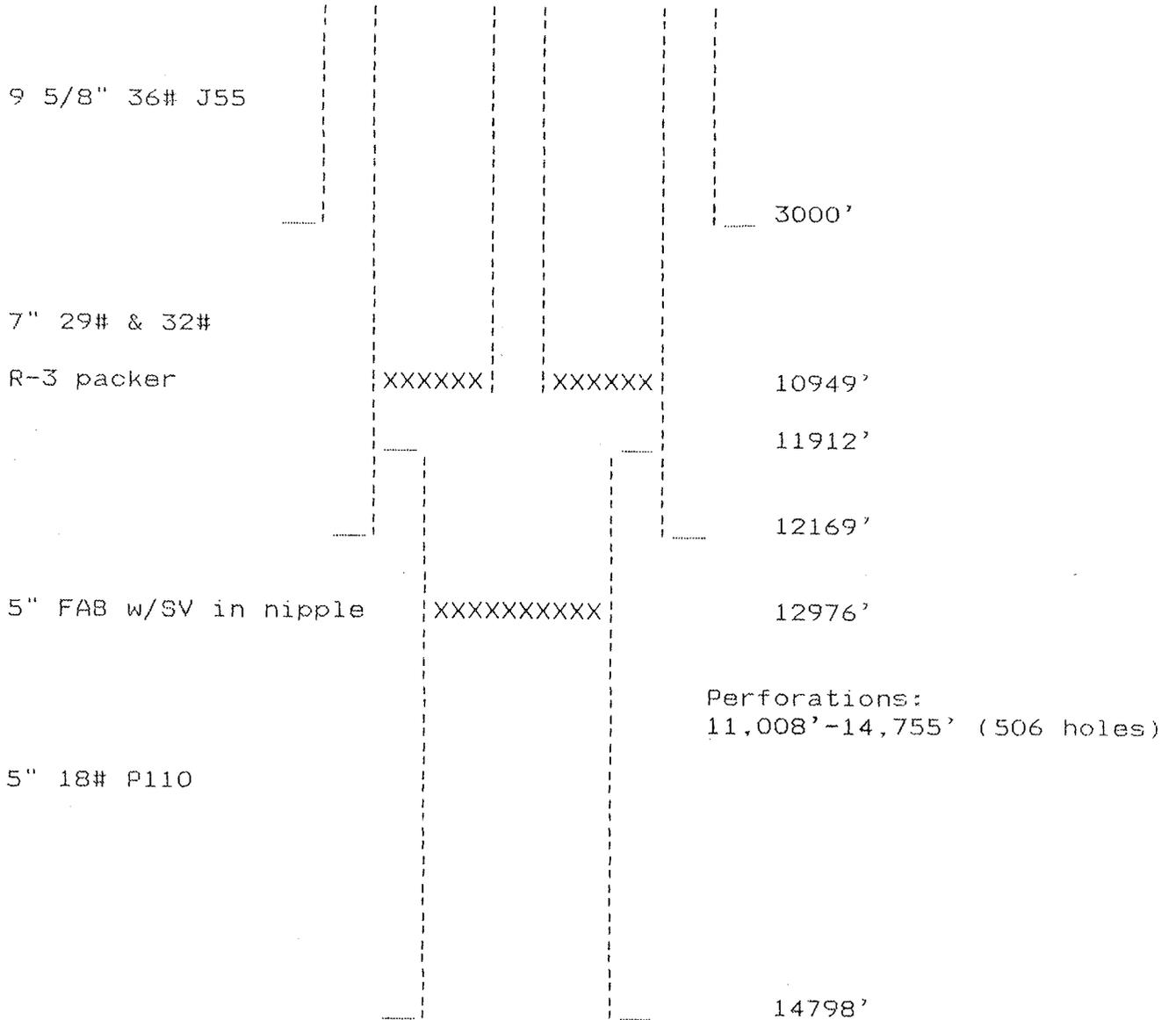
1. MIRU workover rig. NU BOPE.
2. POOH w/340 jts 2 7/8" tbg, National F cavity, and 7" R-3 pkr.
3. RIH w/7" casing scraper to 10,990'.
4. PU & RIH w/7" 32# CIBP and set plug at 10,990'±. Spot a 50 sack class G cement plug on top of plug.
5. POOH to 10,714' and fill hole w/281bbls heavy mud. POOH and lay down tubing to 3138'. Open 9 5/8" - 7" surface pipe and fill annulus w/310 sacks RFC 10-2 cement.
6. Spot a 50 sack(276') class G cement plug across surface pipe shoe at 3,000'.
7. POOH and lay down pipe to 2862'. Fill hole w/96bbls heavy mud. Top off 9 5/8" - 7" casing annulus w/RFC as required.
8. POOH w/tubing. Cut off wellhead and RIH w/8jts tubing. Spot 50 sack class G cement plug inside 7" casing allowing excess to overflow into surface pipes.
9. Weld P&A marker on surface pipe and fill w/cement. RD service unit.
10. Remove surface equipment and restore surface location according to land owner's specifications.

07/14/92
MBG

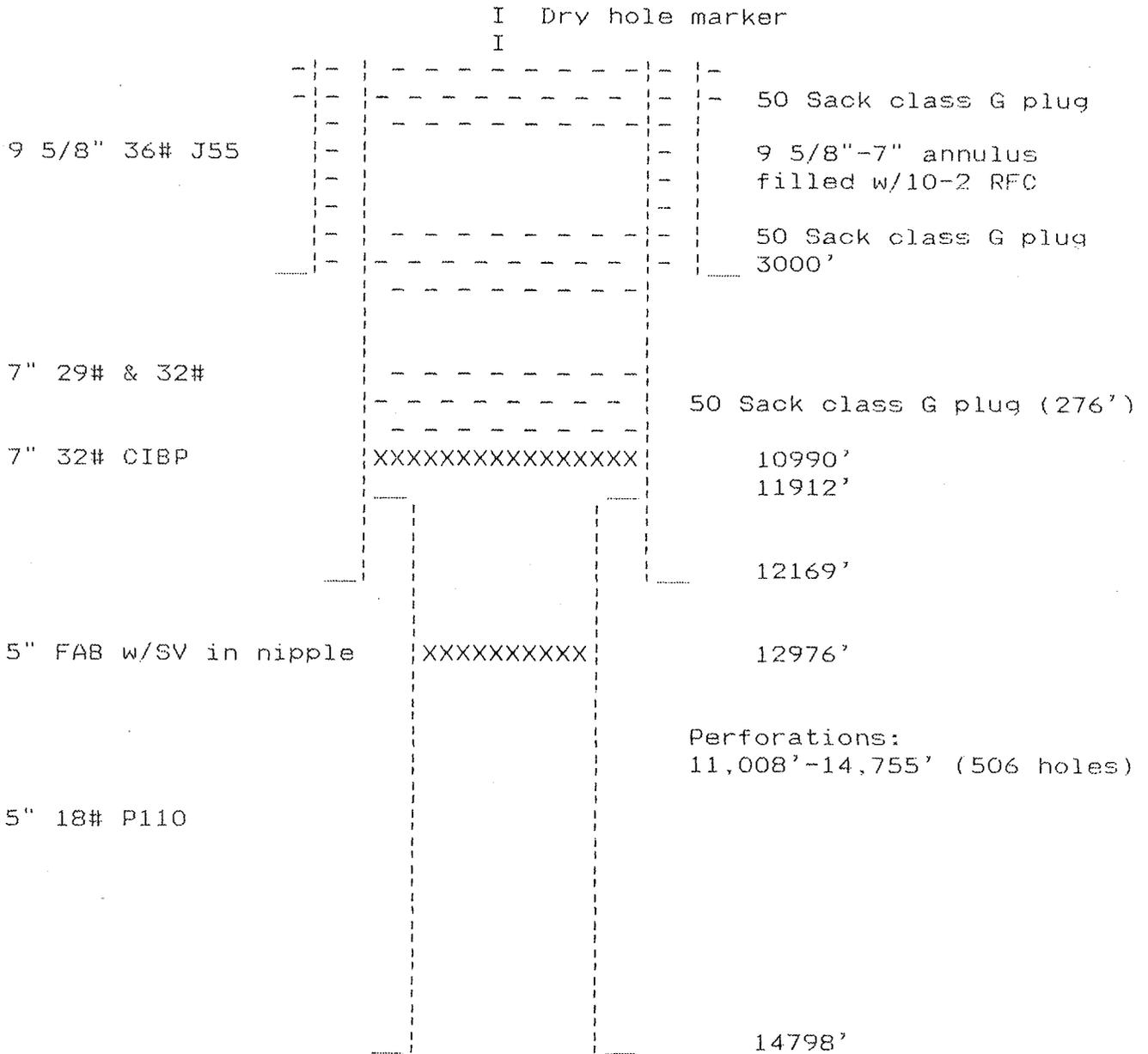
Linmar Petroleum Company

Priest 2-7B5
Current Wellbore Diagram

July 16, 1992



Linmar Petroleum Company
 Priest 2-785
 Proposed Wellbore Diagram





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

August 12, 1992

LINMAR PETROLEUM COMPANY
PLUGGING AND ABANDONMENT PROCEDURE
PRIEST 2-7B5
SECTION 7, TOWNSHIP 2 SOUTH, RANGE 5 WEST
DUCHESNE COUNTY, UTAH
API #43-013-31001

1. Notify the Division 24 hours prior to plugging.
2. After circulating mud or prior to that time, pressure test casing to 1000 psi. for 15 minutes. If casing does not test locate hole, squeeze, and retest. (do this after the first step 4, or when convenient).



UNIBAR ENERGY SERVICES, INC.

a member of the Anchor Group

2901 Wilcrest Drive • Suite 250
Houston, Texas 77042-6010
Tel: (713) 789-1422 • Fax: (713) 789-1704

ONE-TIME BILLING

DELIVERY TICKET # **41459**

DATE **10-7-92**

- CASH SALE VENDOR RECEIPT
 CHARGE SALE TRANSFER IN
 CUSTOMER RETURN TRANSFER OUT

WHSE # **301**

P.O. #

Customer/Vendor: Petroleum Company		Customer No:
Address: P.O. BOX 1327		Ordered by: Carroll Estes
City, State: Roosevelt, Utah 84066		Bill of Lading No.:
Well Name and Number: Prtest #2-7B5	County/Parish: Duch.	State: Utah
Contractor and Rig Number:		Spud Job No.:
Shipped Via: Target Shipping Dalbo	Vehicle No.:	Trailer No.:
Freight Billed To:		Freight Rate:

HAZARDOUS MATERIALS DESCRIPTION

PROD. CODE	QTY	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
00165		50#	CAUSTIC SODA, DRY BEAD - CORROSIVE, UN1823,RQ		
00160		50#	CAUSTIC POTASH, DRY FLAKE - CORROSIVE, UN1813,RQ		

PRODUCT DESCRIPTION

PROD. CODE	QTY	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT	PROD. CODE	QTY	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
00101		TON	UNIBAR (Bulk)			00755		50#	LIME		
00100		100#	UNIBAR (Sack)			01210		50#	SALT GEL		
01495		100#	UNI - GEL			02070		50#	STARCH (White)		
01500		100#	UNI - PREMIUM GEL			01266		100#	SODA ASH		
01775		50#	UNI - SPERSE			01215		100#	SAPP		
01520		50#	UNI - LIG			00115		50#	SODIUM BICARB		
01705		50#	UNI - PAC (Reg.)			00170		40#	CEDAR FIBER		
01700		50#	UNI - PAC S.L.			00895		40#	MULTI-SEAL		
0759	400	4.00	2.5 Liquid Mud	4.00	1600.00						
			- OUT								
1501	4.8	TONS	Bulk Gel		MC						
			- Used to raise visc.								
								EA	PALLETS		
								EA	SHRINK WRAP		

SEE REVERSE SIDE FOR TERMS AND CONDITIONS

ISSUED BY **Roosevelt, Utah**
UNIBAR ENERGY SERVICES, INC.

RECEIVED BY *Carroll Estes* 10/28/92
(CUSTOMER)

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition.

DRIVER

CUSTOMER COPY 1

SUB-TOTAL	1600.00
TAXES 6%	96.00
DELIVERY	0.00
TOTAL	1696.00

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON TEXAS 77210

CUSTOMER

OILFIELD SERVICES
 INDUSTRIAL SERVICES

DSI SERVICE ORDER
 RECEIPT AND INVOICE NO.
15-03-8219

DSI SERVICE LOCATION NAME AND NUMBER
Vernal Utah 1503

CUSTOMER NUMBER: **874785**
 CUSTOMER P.O. NUMBER: **1**
 TYPE SERVICE CODE: **295**
 BUSINESS CODES:

CUSTOMER'S NAME: **Linmar Petroleum**
 ADDRESS: **Suite 604**
7979 E Tufts Ave Parkway
 CITY, STATE AND ZIP CODE: **Denver CO 80237**

WORKOVER NEW WELL OTHER
 API OR IC NUMBER:

IMPORTANT
 SEE OTHER SIDE FOR TERMS & CONDITIONS
 ARRIVE LOCATION: **MO. 10 DAY 8 YR. 92 TIME 0800**

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____ in accordance with the terms and conditions as printed on the reverse side of this form.

SERVICE ORDER RECEIPT
 I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

Perform RTA by pumping 50 sks 6" cement + 6% D60 + 2% D-13 and displace with 61.4 BBLs H₂O. Spot mud from 10598 ft to 7236 ft. Pump 350 sks 50:50 poz cement + 6% D20 and 50 sks 10-2 RFC cement down surface casing as per company rep request

JOB COMPLETION: **MO. 10 DAY 8 YR. 92 TIME 1430**

STATE: **Utah** CODE: COUNTY/PARISH: **Duchesne** CODE: CITY:

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

WELL NAME AND NUMBER / JOB SITE: **Priest 2-785**

LOCATION AND POOL / PLANT ADDRESS: **Sec 7 T2S R5W**

SHIPPED VIA: **D.S.**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102872-060	Depth charge to 6000'	ea	1	2230.00	2230.00
059200-002	mileage charge 1 unit	mi	65	2.65	172.25
049102-000	Delivery charge 29.0T 65 mi	T mi	1755	.84	1474.80
049100-000	Service charge	Cu ft	636	1.15	731.86
059697-000	PACR	ea	1	135.00	135.00
040007-000	D907 Class "G" cement	Cu ft	3750	8.85	3318.75
044002-050	D60 Flac Fluid loss additive	lb	112	7.20	806.40
045023-050	D13 Retarder	lb	10	1.20	12.00
045008-000	D35 Lite poz	Cu ft	175	4.35	761.25
045014-050	D20 Bentonite extender	lb	1690	.15	253.50
067005-100	S-1 Calcium chloride	lb	94	.34	31.96
102146-002	RFC Cement	sk	50	12.87	643.50

(3699.57)

Field Est. = \$10,526.99 less Discount = \$6,842.55 **SUB TOTAL 6870.64**

LICENSE/REIMBURSEMENT FEE

REMARKS: **Thanks for Using D.S.**
 STATE: **5** % TAX ON \$ **6870.64**
 COUNTY: **1** % TAX ON \$ **6870.64**
 CITY: % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE: **RTJ**
 TOTAL \$ **7282.88**

CEMENTING SERVICE REPORT



DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	15-03-8219	DATE	10/8/92
DISTRICT	Vernal, Utah	15-03	

WELL NAME AND NO. Priest 2-785	LOCATION (LEGAL) Sec 7 T25-R 5W
FIELD-POOL Altamont	FORMATION PTA
COUNTY/PARISH Duchesne	STATE Utah
	API NO.

RIG NAME: Well Tech					
WELL DATA:					
BIT SIZE	CSG/Liner Size				
TOTAL DEPTH	WEIGHT				
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE				
MUD TYPE	GRADE				
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD				
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)				TOTAL
MUD VISC.	Disp. Capacity				

NAME Linmar

AND _____

ADDRESS _____

ZIP CODE _____

SPECIAL INSTRUCTIONS
Perform PTA by pumping 50 sks
G cement + additive and displace with 61.4 BBS H
Then spot mud from 10598' to 10736'. Pump
350 sks of 50:50 po2 + 50 sks 10-2 RFC
down surface casing as per company
req request

NOTE: Include Footage From Ground Level To Head In Disp. Capacity				
Float	TYPE		TYPE	
	DEPTH		DEPTH	
Shoe	TYPE		TYPE	
	DEPTH		DEPTH	
Head & Plugs	<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double	SIZE 2 7/8		TOOL	TYPE
<input type="checkbox"/> Single	WEIGHT 6.5			DEPTH
<input type="checkbox"/> Swage	GRADE		TAIL PIPE: SIZE DEPTH	
<input type="checkbox"/> Knockoff	THREAD 8rd		TUBING VOLUME Bbls	
TOP <input type="checkbox"/> OR <input type="checkbox"/> EW	<input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED		CASING VOL. BELOW TOOL Bbls	
BOT <input type="checkbox"/> OR <input type="checkbox"/> OW	DEPTH 10908		TOTAL Bbls	
			ANNUAL VOLUME Bbls	

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE _____ PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 2000 PSI BUMP PLUG TO _____ PSI

ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers _____

JOB SCHEDULED FOR TIME: 0900 DATE: 10/8/92

ARRIVE ON LOCATION TIME: 0800 DATE: 10/8/92

LEFT LOCATION TIME: 1430 DATE: 10/8/92

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION			LEFT LOCATION		
	(TBG) OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400													
7800													
1000													
1004			10	0	4	H ₂ O	8.3						
1008	450		10.2	10	3	Slurry	15.8						
1013	650		61.4	70.2	4	H ₂ O	8.3						
1031	0		0	81.6	0	0	0						
1047			102	0	4.5	Slurry	8.4						
1105	150	150	82	80	4.5	Slurry	8.4						
1110			82	102	-	-	-						
1114	1100		94	0	4.5	mud	9						
1137	1030		41.9	94	4	Slurry	8.2						
1148	-		0	155.9	-	-	-						
1312		20	92.9	0	3.5	Slurry	13.2						
1339		50	14.2	92.9	3.25	Slurry	14.2						
1344		40	1	107.1	3.25	H ₂ O	8.3						
1345		-	-	108.1	-	-	-						
1346													

REMARKS
PRE-JOB SAFETY MEETING arrive location + rig up D.S.
Safety meeting with company rep + rig crew
Start pumping fresh H₂O
Start pumping Slurry
Start displacement
Shut down, pull 9 joints to reverse out
Start reverse circulation
reversing
Shut down to change iron to pump mud
Start pumping mud
start pumping displacement
shut down to pull tubing (wait on rig)
start pumping lead slurry @ 13.2#/gal
start pumping tail slurry @ 14.2#/gal
start displacement
Shut down
end job

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	50	1.15	100% Cement + 6% D60 + 2% D13				10.2	15.8
2.	350	1.49	50:50 po2 cement + 6% D20				92.9	13.2
3.	50	1.60	10-2 RFC				14.2	14.2
4.								
5.								
6.								

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 1100	MIN:
<input type="checkbox"/> HESITATION-SQ.	<input type="checkbox"/> RUNNING-SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
BREAKDOWN _____ PSI	FINAL _____ PSI	DISPLACEMENT VOL. 61.4	Bbls	TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> STORAGE <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
Washed Thru Perfs <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	TO _____ FT.	MEASURED DISPLACEMENT <input checked="" type="checkbox"/>	<input type="checkbox"/> WIRELINE		
PERFORATIONS	CUSTOMER REPRESENTATIVE	DS SUPERVISOR			
TO _____ TO _____	Carrol Estes	P. J. Fry			

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES
INDUSTRIAL SERVICES

DSI SERVICE ORDER RECEIPT AND INVOICE NO.
1503-8223

DSI SERVICE LOCATION NAME AND NUMBER
Vernal Ut 1503

CUSTOMER NUMBER CUSTOMER P.O. NUMBER TYPE SERVICE CODE BUSINESS CODES

CUSTOMER'S NAME
Linmar

WORKOVER NEW WELL OTHER API OR IC NUMBER

ADDRESS
CITY, STATE AND ZIP CODE

IMPORTANT SEE OTHER SIDE FOR TERMS & CONDITIONS
ARRIVE LOCATION MO. DAY YR. TIME
10 9 92 0700

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____ in accordance with the terms and conditions as printed on the reverse side of this form.

SERVICE ORDER RECEIPT
I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

Perform PTA on well by pumping 150 sks 6+6% D60 into perms @ 7100 then set several Cmt + Mud Plugs

JOB COMPLETION MO. DAY YR. TIME
10 9 92 1900

STATE CODE COUNTY/PARISH CODE CITY
Ut Duchesne Altamont

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA
Priest 2-7B5 57 T25-R5W DS

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102872-070	Depth Charge	ea	1	2460.00	2460.00
049100-000	Service Charge	Ft ³	469	1.15	539.35
049102-000	Delivery Charge (226)	T.M.	1430	.84	1201.20
059697-000	PACR	Job	1	135.00	135.00
070007-000	D907 - Glass G. Cmt	Ft ³	469	8.85	4150.65
067005-100	Calcium Chloride	lb	80	.34	27.20
102476-000	FE x-tra	hr	4	45.00	180.00
102476-001	EO x-tra	hr	4	35.00	140.00
048020-000	Pump x-tra	hr	4	275.00	1100.00
4 hrs @ Bra on Location					

Field Est - # 9933.40 AG Merch - # 6456.71 SUB TOTAL

LICENSE/REIMBURSEMENT FEE
LICENSE/REIMBURSEMENT FEE
REMARKS: *See all on back*
STATE COUNTY CITY
% TAX ON \$
SIGNATURE OF DSI REPRESENTATIVE TOTAL \$

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

WELL NUMBER 505-8223 DATE 10-9-92
STAGE DS DISTRICT Vernal UTAH

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. Priest 2-7B5 LOCATION (LEGAL) Sec 7 T2S R5W RIG NAME: Well Tech
 FIELD-POOL Bluebell-Altamont FORMATION PTA WELL DATA: BIT SIZE CSG/Liner Size BOTTOM TOP
 COUNTY/PARISH Duchesne STATE UTAH APL. NO. TOTAL
 NAME Linmar
 ADDRESS
 ZIP CODE

SPECIAL INSTRUCTIONS To Squeeze off To furnish equipment personnel + Material to Squeeze off zone @ 7160 Then set 2 Mud Plugs, Two Cmt plugs + Also squeeze off Surface Casing
 IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT 1000 PSI BUMP PLUG TO PSI
 ROTATE RPM RECIPROCATE FT No. of Centralizers

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400					INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL			
0745								PRE-JOB SAFETY MEETING			
0750	-	-	12	12	3	H2O	8.32	Fill Hole w/ H2O			
0800	900	900	9	21	3.5	"	"	String In Get Injection RATE			
0805	260	260	10	31	3	"	"	10 bbl fresh H2O Ahead			
0815	700		30	61	2.5	Cmt	15.8	START Cmt String In			
0832	60		10	71	3	H2O	8.32	10 bbl fresh H2O Behind			
0835			21	92	3	"	"	20 bbl Production H2O; String Out Below plug			
0843	60		9	101		"	"	Plug Balanced			
0900	-	-	42	143	3	"	"	Rig Up Back Side / Reverse Circulate			
0917	120		137	280	3	Mud	9.0	START Mud Plug			
1005	470	-	26	306	3	H2O	8.32	START Displacement, Balance Plug			
1011	1600	1000	7	313	1	H2O	8.32	Pressure Test Casing To 1000psi			
1030	"	"	-	313	-	-	-	Bleed-off Pressure			
1156	80		10	323	3	H2O	8.32	10 bbl fresh H2O Ahead			
1203	-	-	10.2	333.2	3	Cmt	15.8	START Cmt			
1207	-	100	16.0	349.2	3	H2O	8.32	Displace + BALANCE Plug			

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	150	1.15	Class B + 6% D60				30.6	15.8
2.	50	1.15	Class G				10.2	15.8
3.	100	1.15	Class G				20.4	15.8
4.	50	1.15	Class G				10.2	15.8
5.	69	1.15	" "				17.0	15.8
6.								

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. MIN.
 HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.
 BREAKDOWN PSI FINAL 500 PSI DISPLACEMENT VOL. 41/25/16 Bbls TYPE OF WELL OIL GAS STORAGE INJECTION BRINE WATER WILDCAT
 Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE
 PERFORATIONS CUSTOMER REPRESENTATIVE DS SUPERVISOR
 TO TO CARROLL ESTES SUPERVISOR

SERVICE TOOLS

A Baker Hughes company
P.O. BOX 40129, HOUSTON, TEXAS 77240

REMIT TO: BAKER SERVICE TOOLS P.O. BOX 200415 HOUSTON, TEXAS 77216
TERMS: NET 30 DAYS FROM DATE OF INVOICE

136-77699

DATE ISSUED: 10-06-92 SHIPPED FROM: (DISTRICT) Vermont, Utah

SOLD TO	Linmar Energy	SHIP TO	WELL NO. 2-785	FIELD	COUNTY	STATE
	7979 Telfer Ave, Parkway, 604		LEASE Duchesne	UT		
	Denver, Colorado		TERRITORY	CUSTOMER CODE	PROJECT CODE	SHIP VIA

PURCHASE ORDER NUMBER	REQUISITION NUMBER	JOB CODE	STATE TO	COUNTY TO	TERRITORY	CUSTOMER CODE	PROJECT CODE	SHIP VIA	DATE SHIPPED
		22	49		Bbb24	LEM	R-16	Baker	10 06 92

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F. PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	130	400-21-3522	Mileage Charge For Truck 10-06-92			WF	120	10%	140 40
02	01	400-21-3522	Sale of 388 Model K-1 Mech. Cement Retainer - Run as a Bridge Plug - SET AT 7,995			11	1604 00	25%	1203 00
03	01	407-05-5620	Rental of 4782 Model FA 4' Cementer - SET AT 14,495			44	1449 00	25%	1086 75
04	130	407-05-5640	Mileage Charge For Truck 10-09-92			WF	120	10%	140 40
05	01	400-21-3522	Sale of 388 Model K-1 Mech. Cement Retainer - SET AT 7,100			11	1604 00	25%	1203 00
06	130	400-21-3522	Mileage Charge For Truck			WF	120	10%	140 40
07	01	598-40-1000	Rental of 5-Valve Counting Manifold			B2	167 00	25%	125 25
2									

DO NOT PAY FROM THIS COPY
YOU WILL BE INVOICED

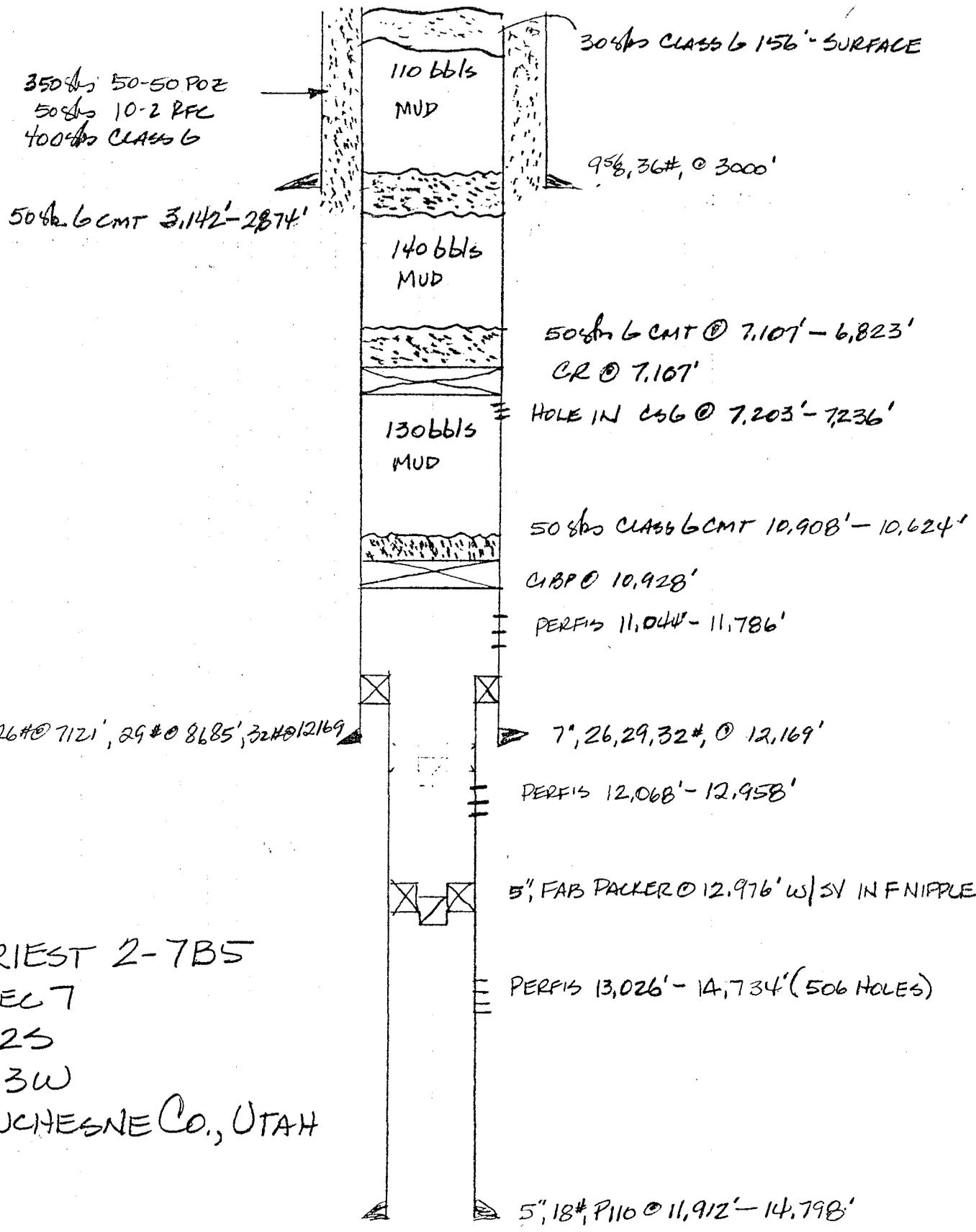
SIGNED FOR BAKER SERVICE TOOLS
Thank You
P.M. [Signature]
REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.
AGENT OF OWNER OR CONTRACTOR: *Cole J. [Signature]*
(NAME IN FULL)

CHECKED BY: [] CODED BY: []
TOTAL: 4039 30
-2570 55

CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.

CUSTOMER'S COPY



PRIEST 2-7B5
SEC 7
T2S
R3W
DUCHESSNE CO., UTAH

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM CO.

WELL NAME: PRIEST 2-7B5

QTR/QTR: NW/SE SECTION: 7 TOWNSHIP: 2S RANGE: 5W

COUNTY: DUCHESNE API NO: 43-013-31001

CEMENTING COMPANY: DOWELL-SCHLUMBERGER WELL SIGN: Y

INSPECTOR: JLB TIME: _____ DATE: 11/5/92

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: _____ INTERMEDIATE PLUG: CICR @ 7100'

BOTTOM PLUG SET @: 10,928 WIRELINE: _____ MECHANICAL: Y

PERFORATIONS: 11044-11786 SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 7"-26,29,32# PRODUCTION: _____

GRADE: SURFACE: _____ PRODUCTION: _____

PRODUCTION CASING TESTED TO: 1000 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 3130-2862-50SX CLASS G-FILL SURFACE

2. INTERMEDIATE PLUGS: CICR @ 7100'-SQUEEZE-7202-36 W/100SX

3. BOTTOM PLUG: CICR- @ 10928' W/50 SX CLASS G ON TOP/BOTTOM

4. CEMENT ON TOP OF PLUG: BOTTOM PLUG 50 SX CLASS G

5. ANNULUS CEMENTED: W/350 SX 50-50 POZ-50 SX 10-2 RFC

6. FLUID IN WELL BORE: HEAVY MUD

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: _____ CORRECT INFORMATION: _____

REHABILITATION COMPLETED: _____

COMMENTS: INJECTION RATE WAS 3.5 BPM @ 900 PSI THROUGH THE CICR @ 7100.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	9. Well Name and Number PRIEST 27B5
2. Name of Operator LINMAR PETROLEUM COMPANY	10. API Well Number 43-013-31001
3. Address of Operator P.O. BOX 1327, ROOSEVELT, UT 84066	4. Telephone Number 801-722-4546
5. Location of Well Footage : 1327' FSL, 2390' FEL (NW SE) County : DUCHESENE QQ, Sec, T., R., M. : SEC 7, T2S, R5W USM State : UTAH	11. Field and Pool, or Wildcat ALTA MONT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion 10/10/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUG WELL AS PER ATTACHED PROCEDURE AND WELL BORE DIAGRAM.

A SUBSEQUENT WILL BE FILED WHEN SURFACE RESTORATION IS COMPLETE.

RECEIVED
NOV 06 1992
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Carroll Estes Title PROD FOREMAN Date 11/5/92

(State Use Only)

M207B5 921003 001 CEE 3200

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

MIRU Welltech #562. ND WH. NU BOPE. Pressure up on tbg to 2,500 psi and broke back to 0 psi. Circ 100 BFW down tbg w/no returns up csg. Release packer. POOH w/38 jts tbg pulling 40,000 over string weight. Rolled rubbers off packer. POOH w/340 jts tbg total. LD 1-6' tbg sub, National F cavity and Baker 7",32#, R-3 packer. Tbg pulling 20-30,000 over string weight from 6,000' to surface in paraffin. PU 6" paraffin knife and TIH on 62 jts tbg circ out paraffin to rig flat tank. SWIFWeekend.

WELLTECH #562	2000
BOPE	200
JONES TRKG	600
CEE	400
DC=\$3,200	CC=\$3,200

M207B5 921004 000 CEE 000

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

SWIFWeekend.

M207B5 921005 000 CEE 000

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

SWIFWeekend.

M207B5 921006 002 DGH 2500

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

Run 138 joints 2-7/8" tubing in well (200 joints total). Circulate wax to flat tank (lost circulation with 130 joints in well). Pull tubing and wax knife out of well. Lay down wax knife. Pick up 7" casing scraper and run in well on tubing, circulating out wax every 36 joints. Lost circulation with 130 joints in well. Continue in well flushing hot formation water down casing. Run a total of 340 joints in well. Pull 240 joints out of well, shut down for night.

WELLTECH	1800
BOPE	300
DGH	400
DC=\$2500	CC=\$5700

009. The
92.14

M207B5 921007 003 CEE 3200

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

POOH w/200 jts tbg. LD csg scraper. PU 7", 32#, ~~GIBB~~ ^{CECR (Ran as BP)} and TIH on
340 jts tbg. Set retainer @10,928'. LD 1 jt tbg. Fill csg and pump
into hole @3.5 bpm and 500 psi. POOH w/339 jts tbg. LD setting
tool. PU Baker 7", 32# Retrievamatic packer and TIH on 100 jts
tbg. SWIFN.

WELLTECH #562	1600
BOPE	200
BAKER SERV TOOLS	1200
CEE	400
DC=\$3,400	CC=\$9,100

M207B5 921008 004 CEE 3300

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

Isolate hole in csg from 7,203' to 7,236'. Test csg above and
below leak to 1,000 psi. POOH w/227 jts tbg and LD Baker packer.
TIH w/120 jts tbg openended. Hotoil csg. SWIFN.

WELLTECH #562	1100
BOPE	200
BAKER SERV TOOLS	1200
SUNRISE HO	400
CEE	400
DC=\$3,300	CC=\$12,400

M207B5 921009 005 CEE 9700

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

TIH w/339 jts tbg total. End of tbg @11,908'. Spot 50 sack balanced
Class G cement plug from 10,908' to 10,624'. POOH LD 9 jts tbg.
End of tbg @10,598'. Displace hole w/9.0 ppg, 40 vis mud from 10,598'
to 7,200'. POOH LD 106 jts tbg. Pump 350 sacks 50-50 POZ cement
and 50 sacks 10-2 RFC cement down 7" X 9 5/8" csg annulus w/no
pressure. POOH SB 224 jts tbg. PU Baker 7", 26-29# cement retainer
and TIH on 224 jts tbg. SWIFN.

WELLTECH #562	1400
DOWELL SCHLUM	5000
UNIBAR MUD	1600
DALBO TRKG	1000
SEAGULL TRKG	300
CEE	400
DC=\$9,700	CC=\$22,100

M207B5 921010 006 CEE 24400

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800 22100

Set cement retainer @7,107'. RU Dowell Schlumberger. Unsting from retainer. Fill csg and establish circ. Sting into retainer. Establish rate into hole @3.5 bpm and 900 psi. Unsting from retainer. Spot cement at end of tbg. Sting into retainer and pump 100 sacks (20 bbls) Class G cement into hole. Unsting from retainer. Spot 50 sack (10 bbls) balanced Class G cement plug from 7,107' to 6,823'. POOH LD 9 jts tbg. Reverse circ tbg clean. Test csg to 1,000 psi and hold for 15 min. Displace csg w/9.0 ppg, 40 vis mud from 6,810' to 3,142'. POOH LD 116 jts tbg. Spot 50 sack (10 bbl) balanced Class G cement plug from 3,142' to 2,874' across surface csg shoe. POOH LD 9 jts tbg. Displace csg w/9.0 ppg, 40 vis mud from 2,856' to surface. POOH LD 90 jts tbg. LD Baker setting tool. Pump 350 sacks Class G cement down 7" X 9 5/8" csg annulus w/final pump pressure of 170 psi. Cut off wellhead. PU TIH w/5 jts tbg openended. Fill 7" csg from 156' to surface w/30 sacks (6 bbls) Class G cement and spill 50 sacks (10 bbls) Class G cement into 7" X 9 5/8" csg annulus. Both strings full to surface. POOH LD 5 jts tbg. Install dry hole marker. Fill dry hole marker w/ cement. RD Dowell Schlumberger. RDMOSU. Plugging complete.

WELLTECH #562	1900
BOPE	200
DOWELL	8300
BAKER SERV TOOLS	2800
SHINER WELDING	6400
DALBO TRKG	800
CRANE SERV	1200
N J TRKG	2400
CEE	400
DC=\$24,400	CC=\$46,500

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
PRIEST 2705

2. Name of Operator
LINMAR PETROLEUM COMPANY

10. API Well Number
43-013-31001

3. Address of Operator
P.O. BOX 1327, ROOSEVELT, UT 84066

4. Telephone Number
801-722-4546

11. Field and Pool, or Wildcat
ALAMONT

5. Location of Well
Footage : 1327' FSL, 2390' FEL (NW SE)
QQ, Sec. T., R., M. : SEC 7, T2S, R5W USM

County : DUCHESSNE
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion 10/10/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give surface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PLUG WELL AS PER ATTACHED PROCEDURE AND WELL BORE DIAGRAM.

A SUBSEQUENT WILL BE FILED WHEN SURFACE RESTORATION IS COMPLETE.

RECEIVED

APR 06 1993

DIVISION OF OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature *Carroll Estes*

Title PROD FOREMAN

Date 11/10/92

(State Use Only)

M207B5 921003 001 CEE 3200

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

MIRU Welltech #562. ND WH. NU BOPE. Pressure up on tbg to 2,500 psi and broke back to 0 psi. Circ 100 BFW down tbg w/no returns up csg. Release packer. POOH w/38 jts tbg pulling 40,000 over string weight. Rolled rubbers off packer. POOH w/340 jts tbg total. LD 1-6' tbg sub, National F cavity and Baker 7", 32#, R-3 packer. Tbg pulling 20-30,000 over string weight from 6,000' to surface in paraffin. PU 6" paraffin knife and TIH on 62 jts tbg circ out paraffin to rig flat tank. SWIFWeekend.

WELLTECH #562	2000
BOPE	200
JONES TRKG	600
CEE	400
DC=\$3,200	CC=\$3,200

M207B5 921004 000 CEE 000

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

SWIFWeekend.

M207B5 921005 000 CEE 000

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

SWIFWeekend.

M207B5 921006 002 DGH 2500

PRIEST 2-07B5

PLUG AND ABANDON

AFE# M207B5-921 \$51,800

Run 138 joints 2-7/8" tubing in well (200 joints total). Circulate wax to flat tank (lost circulation with 130 joints in well). Pull tubing and wax knife out of well. Lay down wax knife. Pick up 7" casing scraper and run in well on tubing, circulating out wax every 36 joints. Lost circulation with 130 joints in well. Continue in well flushing hot formation water down casing. Run a total of 340 joints in well. Pull 240 joints out of well, shut down for night.

WELLTECH	1800
BOPE	300
DGH	400
DC=\$2500	CC=\$5700

M20785 921007 003 CEE 3200

PRIEST 2-0785

PLUG AND ABANDON

AFE# M20785-921 \$51,800

POOH w/200 jts tbq. LD csg scraper. PU 7", 32#, CIBP and TIH on 340 jts tbq. Set retainer @10,928'. LD 1 jt tbq. Fill csg and pump into hole @3.5 bpm and 500 psi. POOH w/339 jts tbq. LD setting tool. PU Baker 7", 32# Retrievmatic packer and TIH on 100 jts tbq. SWIFN.

WELLTECH #562	1600
BOPE	200
BAKER SERV TOOLS	1200
CEE	400
DC=\$3,400	CC=\$9,100

M20785 921008 004 CEE 3300

PRIEST 2-0785

PLUG AND ABANDON

AFE# M20785-921 \$51,800

Isolate hole in csg from 7,203' to 7,236'. Test csg above and below leak to 1,000 psi. POOH w/227 jts tbq and LD Baker packer. TIH w/120 jts tbq opened. Hotoil csg. SWIFN.

WELLTECH #562	1100
BOPE	200
BAKER SERV TOOLS	1200
SUNRISE HO	400
CEE	400
DC=\$3,300	CC=\$12,400

M20785 921009 005 CEE 9700

PRIEST 2-0785

PLUG AND ABANDON

AFE# M20785-921 \$51,800

TIH w/339 jts tbq total. End of tbq @11,908'. Spot 50 sack balanced Class G cement plug from 11,908' to 10,624'. POOH LD 9 jts tbq. End of tbq @10,598'. Displace hole w/9.0 ppg, 40 vis mud from 10,598' to 7,200'. POOH LD 106 jts tbq. Pump 350 sacks 50-50 POZ cement and 50 sacks 10-2 RFC cement down 7" X 9 5/8" csg annulus w/no pressure. POOH SB 224 jts tbq. PU Baker 7", 26-29# cement retainer and TIH on 224 jts tbq. SWIFN.

WELLTECH #562	1400
DOWELL SCHLUM	5000
UNISAR MUD	1600
DALEO TRKG	1000
SEAGULL TRKG	300
CEE	400
DC=\$9,700	CC=\$22,100

M20785 921010 006 CEE 24400

PRIEST 2-0785

PLUG AND ABANDON

AFE# M20785-921 \$51,800 22100

Set cement retainer @7,107'. RU Dowell Schlumberger. Unsting from retainer. Fill csg and establish circ. Sting into retainer. Establish rate into hole @3.5 bpm and 900 psi. Unsting from retainer. Spot cement at end of tbg. Sting into retainer and pump 100 sacks (20 bbls) Class G cement into hole. Unsting from retainer. Spot 50 sack (10 bbls) balanced Class G cement plug from 7,107' to 6,823'. POOH LD 9 jts tbg. Reverse circ tbg clean. Test csg to 1,000 psi and hold for 15 min. Displace csg w/9.0 ppg, 40 vis mud from 6,810' to 3,142'. POOH LD 116 jts tbg. Spot 50 sack (10 bbl) balanced Class G cement plug from 3,142' to 2,874' across surface csg shoe. POOH LD 9 jts tbg. Displace csg w/9.0 ppg, 40 vis mud from 2,856' to surface. POOH LD 90 jts tbg. LD Baker setting tool. Pump 350 sacks Class G cement down 7" X 9 5/8" csg annulus w/final pump pressure of 170 psi. Cut off wellhead. PU TIH w/5 jts tbg openended. Fill 7" csg from 156' to surface w/30 sacks (6 bbls) Class G cement and spill 50 sacks (10 bbls) Class G cement into 7" X 9 5/8" csg annulus. Both strings full to surface. POOH LD 5 jts tbg. Install dry hole marker. Fill dry hole marker w/ cement. RD Dowell Schlumberger. RDMOSU. Plugging complete.

WELLTECH #562	1900
SOPE	200
DOWELL	8300
BAKER SERV TOOLS	2800
SHINER WELDING	6400
DALSO TRKG	800
CRANE SERV	1200
N J TRKG	2400
CEE	400
DC=\$24,400	CC=\$46,500

350 lbs 50-50 POZ
 50 lbs 10-2 PFC
 400 lbs CLASS 6

50 lbs 6 CMT 3,142' - 2,874'

304 lbs CLASS 6 156' SURFACE

95 lbs 36# @ 3000'

110 bbls
 MUD

140 bbls
 MUD

130 bbls
 MUD

50 lbs 6 CMT @ 7,107' - 6,823'

C.R. @ 7,107'

HOLE IN CAS @ 7,203' - 7,236'

50 lbs CLASS 6 CMT 10,903' - 10,625'

C.R. @ 10,928'

PERFIS 11,000' - 11,786'

26# @ 7,121', 29# @ 8,185', 32# @ 9,216'

7", 26, 29, 32#, @ 12,169'

PERFIS 12,068' - 12,958'

5" FAB PACKER @ 12,976' @ 11.5" DIA.

PERFIS 13,026' - 14,734' (50' HOLE)

5", 16", P110 @ 11,912' - 11,798'

PRIEST 2-7B5

SEC 7

T2S

R3W

DUCHESNE CO., UTAH

RECEIPT AND INVOICE NO. 15-03-8219
 CUSTOMER NUMBER 874785
 CUSTOMER P.O. NUMBER
 DSI SERVICE LOCATION NAME AND NUMBER Vernal Utah 1503

CUSTOMER'S NAME Linmar Petroleum
 ADDRESS Suite 604
 7979 E Tufts Ave Parkview
 Denver CO 80231
 TYPE SERVICE CODE 295
 WORKOVER NEW WELL OTHER
 ARRIVE LOCATION MO. 10 DAY 8 YR. 72

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. in accordance with the terms and conditions as printed on the reverse side of this form.

Perform T9 by pumping 50 sks 6" cement + 6% D60 + 2% D-13 and replace with 61.4 bbls H₂O. Spot mud from 10598 ft to 7236 ft. Pump 350 sks 50:50 pac cement + 6% D20 and 50 sks 10-2 RFC cement down surface casing as per company rep request

SERVICE ORDER RECEIPT
 I certify that the materials and services listed were authorized, received and all services performed in a workmanlike manner and I have the authority to accept and execute this document.

JOB COMPLETION MO. 10 DAY 8 YR. 72
 SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE Utah CODE COUNTY/PARISH Duchesne CODE CITY

WELL NAME AND NUMBER / JOB SITE Priest-2-785
 LOCATION AND POOL / PLANT ADDRESS Sec 7 T2S R5W
 CHIEF FIELD OFFICER D.S.

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	TOTAL
102872-060	Depth charge to 6000'	ea	1	2230.00	2230.00
059200-002	mileage charge 1 unit	mi	65	2.65	172.25
049102-000	Delivery charge 270T 65 mi	T.m.	1755	.81	1421.55
049100-000	Service charge	unit	636.5	1.15	731.98
059699-000	PACR	ea	1	135.00	135.00
040007-000	D907 Class "G" cement	cu ft	375.0	8.85	3316.25
044003-050	D60 Flac Fluid loss additive	lb	112	7.30	806.40
045023-050	D13 Retarder	lb	12	1.20	12.00
045009-000	D35 Litepac	cu ft	175	4.35	761.25
045014-050	D20 Bentonite extender	lb	1690	.15	253.50
067005-100	S-1 Calcium chloride	lb	94	.34	31.96
102146-002	RFC Cement	sk	50	12.87	643.50

Field Est. = \$10526.99 less Discount = \$6842.55 SUB TOTAL 6842.55

LICENSE/REIMBURSEMENT FEE

STATE CO. 13 TAX RATE 1.25%

72828

WELL NAME AND NO.: **Well 2-785**
 LOCATION (LEGAL): **Sec 7 T25-R SW**
 FORMATION: **PTA**
 COUNTY/PARISH: **Duchesne** STATE: **Utah** APL NO.:
 NAME: **Liamer**
 ADDRESS:
 ZIP CODE:

RIG NAME: **Well Tech**

WELL DATA		BOTTOM	
BH SIZE	CSG/Liner Size		
TOTAL DEPTH	WEIGHT		
ROT L. CABLE	FOOTAGE		
MUD TYPE	GRADE		
L1 BHST	THREAD		
L2 BHST			
MUD DENSITY	LEAK OFFAGE		
MUD VISC	SHRINK JOINTS		
	Disp. Capacity		

SPECIAL INSTRUCTIONS:
 Perform PTA by pumping 50 sks
 cement + additive and displace with 61.4 BBLs H₂O
 from 800' mud from 10598' to 7236'. Pump
 50 SKS of 50:50 002 + 50 SKS 10-2 RFC
 down surface casing as per company
 spec.
 IS CASING TUBING SECURED? YES NO
 SURFACE PRESSURE _____ PSI CASING WEIGHT - SURFACE AREA (3.14 x R)
 PRESSURE LIMIT **2000** PSI BUMP PLUG TO _____ PSI
 ROTARY RPM RECIPROCATE _____ FT No. of Controllers _____

NOTE: Include Footage From Ground Level To Head In Drop Capacity

DEPTH	TYPE	DEPTH	TYPE

HEAD & PLUGS	TUBG	U.D.P.	TOOL
<input type="checkbox"/> Double	SIZE 2 1/8		TYPE
<input type="checkbox"/> Single	WT WEIGHT 6.5		DEPTH
<input type="checkbox"/> Sanger	LI-GRADE		TAIL PIPE SIZE
<input type="checkbox"/> Knopoff	LI-THREAD 8nd		TUBING VOLUME
TOP LIR LW	<input type="checkbox"/> NEW <input type="checkbox"/> USED		CASING VOL. BELOW TOOL
BOT LIR LW	DEPTH 10908		TOTAL
			ANNUAL VOLUME

TIME	PRESSURE		VOLUME PUMPED (BBL)		JOB SCHEDULED FOR			ARRIVE ON LOCATION			LEFT LOCATION		
	TRIP OR DRP	CASING	INCREMENT	CUM	INJECT DATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	TIME	DATE
7:00								0900	10/27/72	1400	10/27/72	1400	10/27/72
7:30													
7:34			10	0	4	H ₂ O	8.3						
7:38	450		10.2	10	3	Slurry	15.8						
7:43	650		61.4	20.2	4	H ₂ O	8.3						
7:51	0		0	81.6	0	0	0						
7:57			102	0	4.5	Slurry	8.4						
7:58	150		132.2	80	4.5	Slurry	8.4						
8:00			102	0									
8:04	1100		94	0	4.5	mud	9						
8:37	1030		41.9	94	4	Slurry	8.4						
8:40			0	55.9									
8:42		20	72.9	0	3.5	Slurry	13.2						
8:50		50	14.2	92.9	3.25	Slurry	14.2						
8:54		40	1	107.1	3.25	H ₂ O	8.3						
8:55				108.1									
8:56													

SYSTEM NO.	NO OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	
			NO.	PERCENT
1	50	1.15	100%	Cement + 6% D60 + 2% D13
2	350	1.49	50:50	002 cement + 6% D20
3	50	1.60	10-2	RFC
4				
5				
6				

HEAD/CAN FLUID TYPE	VOLUME	DENSITY	PRESSURE
DISPLACEMENT	CIRCULATION LOST	WELL	Cement Content
DOWN	DISPLACEMENT VOL 61.4		
DISPLACEMENT	NEAR END OF DISPLACEMENT		

FIELD SERVICES
 INDUSTRIAL SERVICES

DSI SERVICE ORDER
 RECEIPT AND INVOICE NO.
1503-8223

DSI SERVICE LOCATION NAME AND NUMBER
Vernal Ut 1503

CUSTOMER NUMBER
 CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
 BUSINESS CODE
 WORKOVER W
 NEW WELL N
 OTHER O

CUSTOMER'S NAME
Linmar
 ADDRESS
 CITY, STATE AND ZIP CODE

ARRIVE LOCATION
10 19 1900

SERVICE ORDER RECEIPT
 I certify that the materials and services listed were authorized, received and all services performed in a workmanlike manner and I have the authority to accept and execute this document.

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____ in accordance with the terms and conditions as printed on the reverse side of this form.

Perform PTH on well by pumping 150 SKS 6+6% DO into perforations 7100 then set several Cmt + Mud Plugs

JOB COMPLETION **10 19 1900**
 SIGNATURE OF CUSTOMER **[Signature]**

STATE **Ut** CODE/COUNTY/PARISH **Duchesne** CODE/CITY **Altamont**

WELL NAME AND NUMBER / JOB SITE **Point 2-7B5** LOCATION AND POOL / PLANT ADDRESS **57775-25W**

SHIPPED TO **DS**

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	EXTENSION
102872-070	Depth Charge	ea	1	2460.00	2460.00
049 100-000	Service Charge	hr	469	1.15	539.35
049 102-000	Delivery Charge (226)	TM	1430	.84	1201.20
049 697-000	PACR	Job	1	135.00	135.00
049 007-600	D907 - Class G Cmt	FT	469	8.85	4150.65
049 005-100	Calcium Chloride	lb	80	.34	27.20
102476-000	FE X-tra	hr	4	45.00	180.00
102476-601	EO X-tra	hr	4	35.00	140.00
049 020-000	Pump X-tra	hr	4	275.00	1100.00
4 hrs Xtra on Location					

Field Est - # 9933.40 AGordisc - # 6456.71 **SUB TOTAL**

LICENSE/REIMBURSEMENT FEE

STATE _____ COUNTY _____ CITY _____

CEMENTING SERVICE REPORT

DS-499 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 8223 DATE 7-10-77
 PAGE DS DISTRICT Verona Union

WELL NAME AND NO. Well 7-7RS	LOCATION (LEGAL) Sec 7 T2S R5L	RIG NAME Well Tech
FIELD-POOL Shirbell-Altament	FORMATION PTA	WELL DATA: BIT SIZE, CSG/Liner Size, TOTAL DEPTH, WEIGHT, ROT OR CABLE, FOOTAGE, MUD TYPE, GRADE, BHST, BHCT, THREAD, MUD DENSITY, LESS FOOTAGE SINCE JOINT(S), MUD VISC., DISP. CAPACITY
COUNTY/PARISH Duchess	STATE VA	API. NO.
NAME L. J. Moore	ADDRESS	
ZIP CODE		

SPECIAL INSTRUCTIONS
 For cementing of Technical
 Cement and Material to Surface
 of well to 7100 Then Set 7 Min
 Then Two Cat Slugs + Also
 surface of well to 7100

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	LIFT PRESSURE PSI	CASING WEIGHT - SURFACE AREA (3.14 x R ²)	TOP OR LOW	IS NEW <input checked="" type="checkbox"/> USED	CASING VOL. BELOW FOOT
PRESSURE LIMIT 1000 PSI	BUMP PLUG TO	PSI	BOTTOM END	DEPTH 7200 ft	TOTAL
ROTATE RPM	RECIPROCATATE	FT	No. of Centralizers	ANNUAL VOLUME	

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION	LIFT LOCATION
	TBS OR D.P.	CASING	INCREMENT	GUM	TIME	DATE	TIME	DATE	
0001 to 2400									
0745									PRE-JOB SAFETY MEETING
0745			12	12	3	4.0	8.32		First Hole w/ H ₂ O
0805	900	20	9	21	3.5	"	"		Second Two hole Logarithmic
0805	160	20	10	31	3	"	"		10th hole H ₂ O Above
0810	700		30	61	2.5	Cmt	15.8		3-sec Cmt 500 Surplus
0832	60		10	71	3	4.0	8.32		1st hole H ₂ O Below
0835			21	92	3	"	"		20th hole Production hole
0835	60		9	101		"	"		Plug Balanced
0840			42	143	3	"	"		2nd hole Cork Side / Recovery
0847	170		152	150	3	4.0	9.0		3rd hole Plug
0905	470		200	192	3	4.0	8.32		5th hole Displacement
0905	1000	1000	7	200	7	4.0	8.32		Pressure Test (1st hole)
0930									Pressure Test (2nd hole)
0935	700		10	310	3	4.0	8.32		10th hole Fresh H ₂ O Above
0935			10.2	320	3	Cmt	15.8		3-sec Cmt
1005		100	16.0	336	3	4.0	8.32		Displace + BALANCE Plug

REMARKS

SYSTEM CODE	NO. OF BAGS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	
1	150	1.15	Class B	6 to D60
2	50	1.13	Class B	
3	100	1.13	Class B	
4	50	1.13	Class G	
5	69	1.13	"	"

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	W.A.
DISPLACEMENT FLUID	DISPLACEMENT VOL.	YES/NO	Cement Content %	
WATER	DISPLACEMENT VOL.			
FLUID LOSS	DISPLACEMENT VOL.			

CEMENTING SERVICE REPORT
SUPPLEMENT LOG

20-001-PRINTED IN U.S.A.

DATE 10-9-76
TREATMENT NUMBER 1000
PAGE 3 OF 3

CUSTOMER WELL NAME AND NUMBER West 2-785 LOCATION (LEGAL) K7 T2S R 3W BE LOCATION VUT

TIME MM & SS	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TSS OR D.P.	CASING	INCREMENT	CUM				
1225	100	-	102	436	3.0	H ₂ O	8.32	Fill Hole w/ Mud
1235	125	98	20.4	456.4	1	Lat	15.8	START Cmt to Squares
			16	472.4		Cmt		CASING. Shut Down
1244	150		102	574.4	2	H ₂ O	15.8	Cmt Down Further
1245	-	-	17	591.4	1	Cmt	15.8	Cmt Down D. hole
1250	-	-	2	593.4	1	Lat	15.8	
								END JOB

A Baker Service Tools Company
 P.O. BOX 4017, DALLAS, TEXAS 75240
 DATE ISSUED

ORDER NUMBER: 10-06-92
 TEL. NUMBER: 754-1100

March 27, Monday, 1992

SOLD TO: *Lipman Energy*
 7079 JEFF AVE, POKY, WYOMING 82404

SHIP TO: *PO Box 10000*

WELL NO. *3-77* FIELD *PO Box 10000* COUNTY *Hotchkiss* STATE *WY*

LEASE *PO Box 10000*

PURCHASE ORDER NUMBER *10-06-92* REQUISITION NUMBER *10-06-92* JOB CODE *22* STATE TO *44* COUNTY TO *Hotchkiss* TERRITORY *WY* CUSTOMER CODE *LEM* PROJECT CODE *R-6* SHIP VIA *Express* DATE SHIPPED *10-06-92*

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F. PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	130	400-21-3522	Mileage Charge For Truck			WF	120	10%	117.00
02	01	400-21-3522	Sale of 348 Model K-1 Mach. Cement Retainer - Row 410 Bridge Pk. - Set of 2			11	1604 00	25%	1200.00
03	01	400-05-5620	Rental of 4780 Model 1 Center Tool - Set of 2			11	1604 00	25%	1200.00
04	130	407-05-5640	Mileage Charge For Truck			WF	120	10%	117.00
05	01	400-21-3522	Sale of 388 Model K-1 Mach. Cement Retainer - Row 410 Bridge Pk. - Set of 2			11	1604 00	25%	1200.00
06	130	400-21-3522	Mileage Charge For Truck			WF	120	10%	117.00
07	01	598-40-1000	Rental of 5-Valve Counting Manifold			B2	167 00	25%	125.25

DO NOT PAY FROM THIS COPY YOU WILL BE INVOICED

2

TAX

ORDERED FOR BAKER SERVICE TOOLS

Thank You

REPRESENTATIVE

CUSTOMER'S COPY

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the bill for charges is correctly stated and that I am authorized to sign this memorandum as agent of the contractor.

AGENT OF OWNER OR CONTRACTOR: *[Signature]* (PLEASE PRINT)

CHECKS ENCLOSED BY

TOTAL *4997.25*

CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/TAX IF NOT BEING ADDED.

