

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name

NA

8. Farm or Lease Name
Jacobson

9. Well No.

2-12A4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 12, T1S, R4W
U.S.B&M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327 Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2417' FWL, 1104' FSL (SE $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 12)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles north of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

1104'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2300'

19. Proposed depth

16,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6692' GR

22. Approx. date work will start*

15 June 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be property obtained prior to spudding.

This is a 320 acre test well to the Wasatch formation.

The surface owner has been contacted.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

An administrative approval is requested for a topographical spacing exception due to the demand of the surface owner to avoid disrupting his irrigation system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

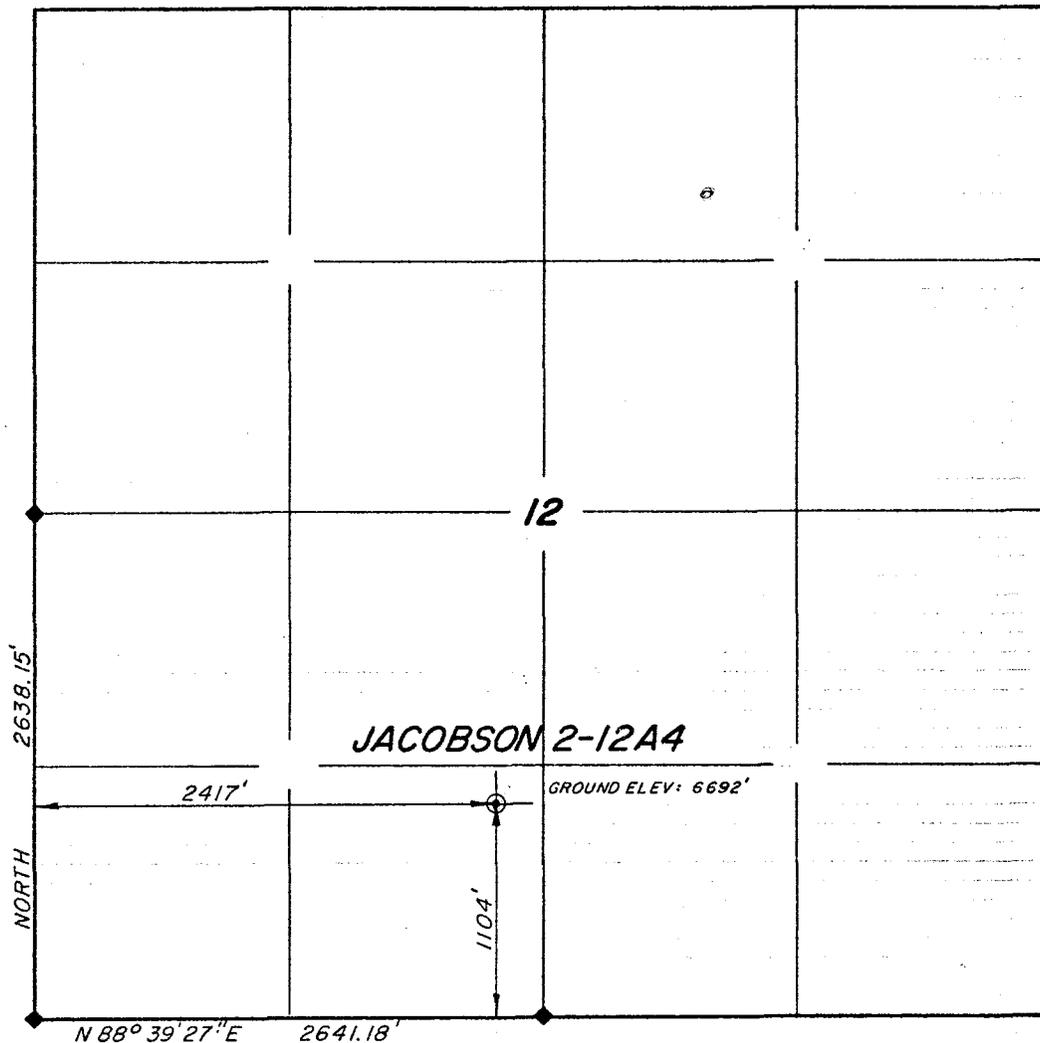
24. Signed: Jerry D. Alhead Title: CONSULTANT Date: 21 MAY '84
(This space for Federal or State office use)

Permit No. _____ Approved by _____ Title _____
Conditions of approval, if any:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/27/84
BY: John R. Baga

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
JACOBSON 2-12A4**

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 12, T1S, R4W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

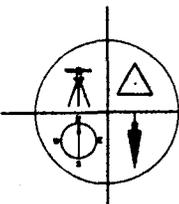
Jerry D. Allred

 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)

RECEIVED

MAY 24 1984

**DIVISION OF OIL
GAS & MINING**



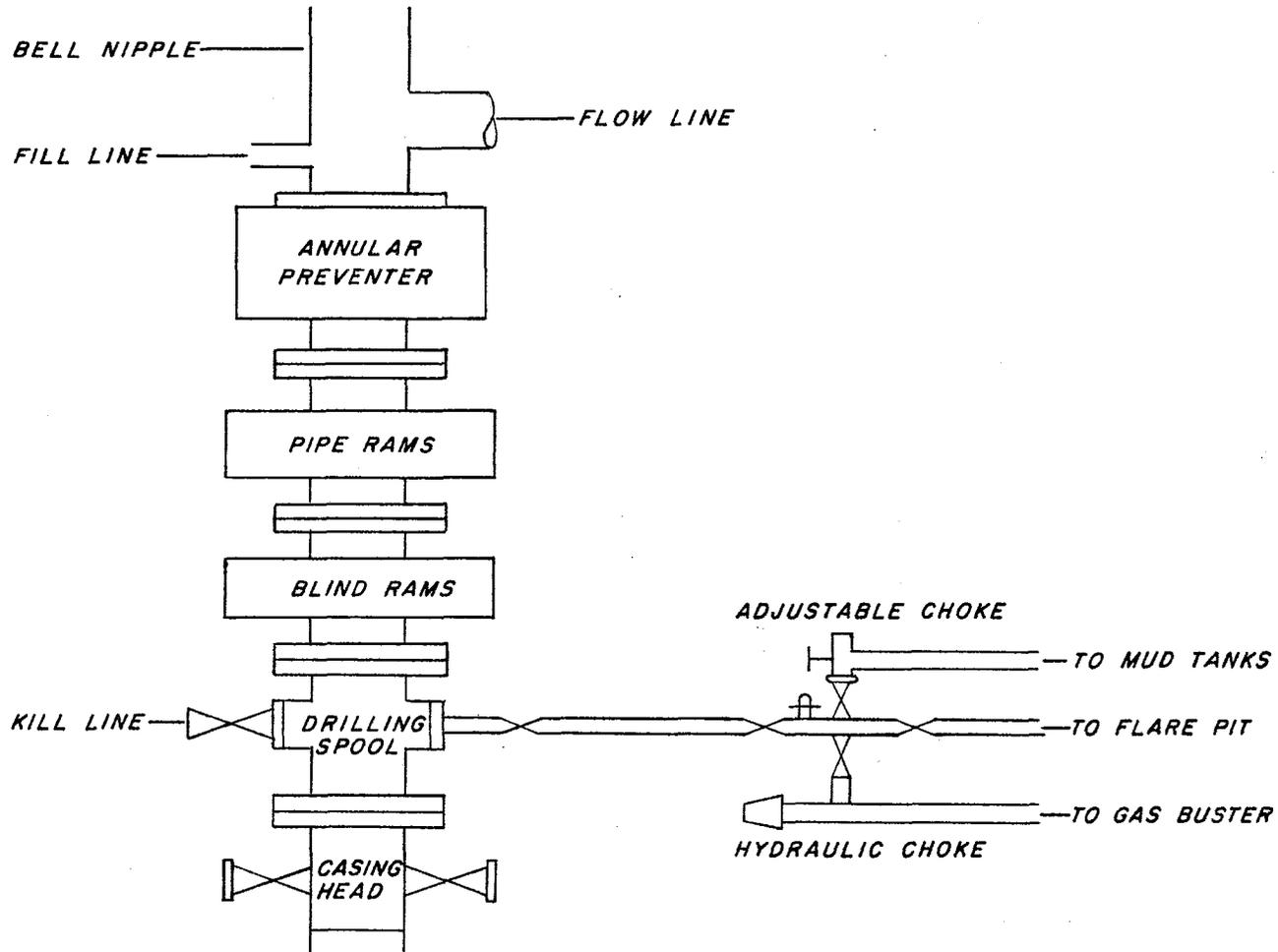
JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

21 May 1984

82-121-039

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

Jacobson 2-12A4

SE¼, SW¼, Section 12, T1S, R4W, U.S.B.&M.

Duchesne County, Utah

21 May 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7,500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation.

Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 15 June 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

OPERATOR Sumner Energy Corp. DATE 6/1/84

WELL NAME Jacobson 2-12A4

SEC SE SW 12 T 1S R 4W COUNTY Duchesne

43-013-30985
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in Sec. 12 - Registration for letter
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a

139-35 8/23/84
~~139-8 9-20-72~~
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

f. Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 139-8

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IT IN TRIPLICATE*
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Fee
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR LINAMR ENERGY CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, UT 84066		8. FARM OR LEASE NAME Jacobsen
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2417' FWL, 1104' FSL (SESW)		9. WELL NO. 2-12A4
14. PERMIT NO. Pending		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692, GR		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec 12-T1S-R4W, USM
12. COUNTY OR PARISH Duchesne		13. STATE UT

RECEIVED

JUN 11 1984

DIVISION OF OIL
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Amendment to APD <input checked="" type="checkbox"/>	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In support of approval of the APD for this well, LINMAR hereby requests administrative approval to drill this well on an exception location. The original well in this section, The Mapco Fisher 1-12A4, was drilled in the NE $\frac{1}{4}$, produced for several years, and was plugged. Drilling in the SW $\frac{1}{4}$ is expected to maximize total ultimate recovery from the drilling unit.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wicker TITLE Manager of Engineering DATE June 8, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

August 27, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

RE: Well No. Jacobson #2-12A4 - SESW Sec. 12, T. 1S, R. 4W
1104' FSL, 2417' FWL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 139-35 dated August 23, 1984, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Linmar Energy Corporation
Well No. Jacobson #2-12A4
August 27, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30985.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

Enclosures

cc: Branch of Fluid Minerals



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84078 • 801-789-3714

November 15, 1984

Linmar Energy Corp.
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-86

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in cursive script that reads "G. Blake Wahlen".

G. Blake Wahlen
for Dee C. Hansen, P. E.
State Engineer

DCH:GBW/ln

Enclosure

cc: Oil, Gas & Mining

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30985

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: JACOBSEN #2-12A4

SECTION SE SW 12 TOWNSHIP 1S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Caliber

RIG # 45

SPUDDED: DATE 3-29-85

TIME 11:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Cary Smith

TELEPHONE # (801) 722-5087

DATE 4-2-85 SIGNED JRB

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, .1104' FSL (SWSW)		8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR	9. WELL NO. 2-12A4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-30-85 thru 3-31-85 Drilling to 925'. Spud at 11:00 pm 3-30-85.

RECEIVED

MAY 13 1985

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 5-9-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 1

3-30-85	349'	Day 1; Drilling, made 255' in 17 hrs. MW 8.7, Vis 32, Remarks: Rig up rotary tools, Spud at 11:00 pm. Drilling to 349'. Survey 1° at 300'. DC: \$10,404	CUM: \$10,404
3-31-85	925'	Day 2; Drilling, made 576' in 12 1/2 hrs. MW 8.7, Vis 32. Remarks: Drilling to 439'. Lost returns, mix mud, increase volume raise LCM content to 25%. Drill with partial returns. Tight hole, pull out of hole. Change bit, trip in hole. Ream 257 to 439'. Drilling to 925'. Lost 500 barrels of mud. Survey 1° at 793'. DC: \$18,842 DMC: \$ 473	CUM: \$29,246 CMC: \$ 473
4-1-85	1,510'	Day 3; Drilling, made 585' in 15 1/2 hrs. MW 8.7, Vis 32, Remarks: Drilling to 1,100'. Pull out of hole for new bit. Hole tight. Trip in hole, change swivel packing. Repair mud line. Drilling to 1510'. DC: \$19,196 DMC: \$ 2,663	CUM: \$48,510 CMC: \$ 3,136
4-2-85	1,729'	Day 4; Drilling, made 219' in 7 hrs. MW 9.1, Vis 34, WL 25, PH 9.5. Remarks: Drilling to 1,660'. Lost returns, circulate and build volume. Drill blind to 1,729'. Work stuck pipe, pick up surface jars and jar on fish. Returns from backside. Rig up McCullough and free point. Free point at 1,390', back off at 1,370'. Left bottom 9 drill collars in hole. Hole tight. DC: \$7,918 DMC: \$ 714	CUM: \$56,428 CMC: \$ 3,850
4-3-85	1,729'	Day 5; MW 8.5, Vis 152, WL 25, PH 9.5. Remarks: Work tight hole to 100'. Pick bit, trip in hole to 100' and ream to 160'. Pull out of hole and change bit, trip in hole and ream to 310'. Pull out of hole for new bit. Clean sawdust from pump. Trip in hole and ream to 415'. DC: \$6,046 DMC: \$5,016	CUM: \$62,474 CMC: \$ 8,866
4-4-85	1,729'	Day 6; MW 8.8, Vis 88, WL 25, PH 9.5. Remarks: Wash and ream 415' -1370'. Circulate and condition. Pull out of hole and pick up jars and bumper sub. Trip in hole and screw into fish. Jar on fish. Rig up surface jars to increase jarring action. Free fish and work five joints out of hole. Hole very tight. DC: \$4,562 DMC: \$2,579	CUM: \$67,036 CMC: \$11,445

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

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14. PERMIT NO. 43-013-30985		9. WELL NO. 2-12A4
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> Operations
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH 13. STATE Duchesne Utah

NOTICE OF INTENTION TO: FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	SUBSEQUENT REPORT OF: REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

4-1-85 thru 4-2-85 Drilling to 1,729'.

4-3-85 Reaming.

4-4-85 thru 4-10-85 Fishing

4-5-85 thru 4-14-85 Opening hole.

4-15-85 thru 4-19-85 Drilling to 2,975'.

4-19-85 Ran 72 joints of 9 5/8" J-55 36# ST&C casing. Cement with 1070 sxs of Lite, tailed with 200 sxs Class H. Bump plug 12:30 am.

4-20-85 Wait on cement.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-9-85
 Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 2

4-5-85	1729'	Day 7; MW 8.7, Vis 53, WL 15, PH 9.5. Remarks: Work stuck pipe at 1,400'. DC: \$3,450 DMC: \$1,467	CUM: \$70,486 CMC: \$12,912
4-6-85	1729'	Day 8; MW 8.9, Vis 60, WL 10, PH 9.8. Remarks: Work stuck pipe at 1,400'. Free pipe, pull out of hole, lost three shanks and cones. Pick up mill tooth bit and trip in hole to 1,100'. Wash and ream to 1,727'. Circulate and condition mud. DC: \$1,734 DMC: \$ 704	CUM: \$68,770 CMC: \$13,656
4-7-85	1729'	Day 9; MW 9.0, Vis 80, WL 8, PH 9.8. Remark: Trip in hole with magnet, come out of hole, no recovery. Trip in hole with globe basket, mill on junk, pull out of hole, no recovery. Trip in hole with globe basket #2, mill on junk. DC: \$11,199 DMC: \$10,169	CUM: \$79,969 CMC: \$23,785
4-8-85	1729'	Day 10; MW 9.2, Vis 65, WL 8.4, PH 9.5. Remarks: Pull out of hole with globe basket, trip in with mill, mill on junk, pull out of hole and pick up magnet, trip in hole and work magnet, pull out of hole and recover two cones. Trip in hole with magnet and work same. Pull out of hole. DC: \$1,092 DMC: \$ 62	CUM: \$81,061 CMC: \$23,847
4-9-85	1903'	Day 11; Drilling, made 176' in 9 hrs. MW 9.1, Vis 59, WL 8, Cake 2, PH 9.5. Remarks: Trip in hole with mill and junk sub. Pull out of hole, pick up magnet. Trip in hole, work magnet. Pull out of hole, recovered 1 cone, pick up bit, trip in hole. Drilling ahead at 1903'. Presently tripping in hole, stuck at 615'. DC: \$5,825 DMC: \$ 131	CUM: \$86,886 CMC: \$23,978
4-10-85	1956'	Day 12; Drilling, made 53' in 1 1/2 hrs. MW 8.5, Vis 60, WL 12, Cake 2, PH 9.8. Remarks: Drilling to 1,956', lost returns. Pull out of hole to 615, drill collar stuck, work drill collar. Pick up jars and work tight hole to 410'. Jar on fish. Lost 1600 barrels of mud. Survey 3/4° at 1866'. DC: \$2,547 DMC: \$0	CUM: \$89,433 CMC: \$23,978
4-11-85	1956'	Day 13; MW 8.5, Vis 80, WL 12, Cake 2, PH 9.8. Remarks: Work pipe out of hole. Break down fishing tools, wait on hole opener. Pick up 17.5" hole opener. Open hole to 150'. Check HO. Trip in hole, ream to 165'. DC: \$62,656 DMC: \$ 7,014	CUM: \$152,089 CMC: \$ 30,992

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

- 4-12-85 452' Day 14; Drilling, made 287' in 17 hrs. MW 8.5, Vis 63, WL 18.8, Cake 2, PH 9. Remarks: Open hole to 17.5", circulate and pull out of hole for new tools. Cut safety straps off new hole opener break off bit, make up new bit, preheat and weld on safety straps, let bit cool, go in hole, open hole to 17.5", lay down 2 drill collars run in 1 stand, open hole to 17.5", circulate and lay down 2 drill collars, run in 1 stand, open hole to 17.5", lay down 2 drill collars, run in 1 stand, opening hole at 452'. After trip hit 5' of very hard fill. Hole opener #1 came out with cutting structures full of very sticky clay, graded 4-4-1/16 for the hole opener, Pilot bit bit graded 4-8-1 loose bearing and in gauge. Ran new tools with button cutters in place of mill type cutters on #1. Hole opener #2 is discarding sticky clay more efficiently than #1, penetration rate also increased by 150%.
 DC: \$9,702 CUM: \$161,791
 DMC: \$3,965 CMC: \$ 34,957
- 4-13-85 682' Day 15; Drilling, made 230' in 19 1/2 hrs. MW 9, Vis 90, WL 10.4. Cake 2, PH 9.5. Remarks: Open hole to 17.5", circulate and pull out of hole for new tools, repair brakes, change hole opener and go in hole, wash and ream 6' of hard fill. Opening hole to 17.5" at 682'.
 DC: \$8,173 CUM: \$169,964
 DMC: \$1,993 CMC: \$ 36,950
- 4-14-85 780' Day 16; Drilling, made 98' in 7 1/2 hrs. MW 8.8, Vis 90, WL 12, Cake 2, PH 10. Remarks: Open hole to 17.5", circulate and pull out of hole for conditioning run, SLM out of hole, check hole opener and go in hole, circulate and condition hole. Pull out of slow, rig up casing crew and run 13 3/8" casing, rig down casing crew, cement casing, rig down conductor pipe and cut off same, cut off casing and presently welding 13 3/8" casing to conductor in bottom of cellar. Ran 21 joints of 13 3/8" 61# K-55 ST&C casing, total length of 782.81, with Bakerline guide shoe 1.06', set shoe at 780'. Total pipe and float equipment 783.87', no joints left over. Welded on last 5 joints and guide shoe with bow straps across collars, also locked with thread locking compound.
 DC: \$10,750 CUM: \$180,714
 DMC: \$ 1,542 CMC: \$ 38,292
- 4-15-85 1,998' Day 17; Drilling, made 42' in 2 hrs. MW 8.8, Vis 74, WL 12, Cake 2, PH 10. Remarks: Weld 13 3/8" casing to conductor pipe, weld conductor pipe back together and nipple up same, pick up bit and go in hole with BHA, break out 6 stands and lay down in V-door, drill shoe and tag bridge, wash and ream bridges, wash and ream to 1146, break out and lay down rest of Drill pipe in Derrick, wash and ream to bottom, drill to 1998, circulate bottoms up and pull out of hole for new bit.
 DC: \$3,252 CUM: \$183,966
 DMC: \$ 620 CMC: \$ 38,912

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 4

4-16-85 2258' Day 18; Drilling, made 260' in 17 hrs. MW 8.8, Vis 58, WL 9.2, Cake 2, PH 10.3. Remarks: Go in hole, wash and ream 40' to bottom, no fill, clean LCM out of pump, rig service, drill to 2215, circulate and drop survey, pull out of hole for new bit change bits, go in hole and wash and ream to bottom, 11' of fill. Drilling at 2258'. Survey 3/4° at 2215'.
DC: \$8,781 CUM: \$192,747
DMC: \$ 391 CMC: \$ 39,303

4-17-85 2569' Day 19; Drilling, made 311' in 18 hrs. MW 8.8, Vis 47, WL 9, Cake 2, PH 9.8. Remarks: Drill to 2301, bit jets plugged, work pipe, try to unplug bit, no success, pull out of hole to BHA, work pipe and try to unplug bit, no success, pull out of hole, change bits and go in hole with BHA, break circulation and condition very vicious mud, go in hole, drill to 2569', presently pull out of hole for new bit.
DC: \$11,083 CUM: \$203,750
DMC: \$ 1,205 CMC: \$ 40,505

4-18-85 2,934' Day 20; Drilling, made 365' in 17 hrs. MW 8.7, Vis 45, WL 7.6, Cake 2, PH 10. Remarks: Circulate bottoms up, pull out of hole for new bit, change bits, pick up 5 more drill collars, lay down 5 joints of drill pipe, go in hole to 2359, wash and ream bridges to bottom, no fill, drill to 2695, run survey, drilling at 2934. Survey 1° at 2695'.
DC: \$26,466 CUM: \$230,216
DMC: \$ 943 CMC: \$ 41,451

4-19-85 2,975' Day 21; Drilling, made 41' in 2 1/2 hrs. MW 8.8, Vis 44, WL 8.4, Cake 2, PH 10.3. Remarks: Drill to 2975', bit wore out, circulate and pump sweep, pull 1 stand hole got very tight, kelly up circ, and work pipe, lay down 3 joints, pull out of hole to drill collars, go in hole, hit bridge at 2705, wash and ream bridge, go to bottom, circulate and condition, drop survey and pull out of hole to 8" drill collars, rig up lay down machine, lay down 8" drill collars, rig up casing crew and run 9 5/8" casing, no problems, rig up cementers and circulate thru casing, cement casing. Ran 72 joints of 9 5/8" J-55 36# ST&C casing with Bakerline guide shoe and Bakerline differential fill float collar, cemented with 1070 sxs of BJ Lite with 10# p/sx gilsonite, 1/4# per sx cello-flake, tailed with 200 sxs Class H with 2% CaCl, and 1/4# per sx cello-flake. Preceded cement with 18 barrels of gelled water flush, displaced with water. Maintained good returns thru-out cementation until last 70 barrels, lost returns with 80 barrels left in displacement, slowed pump rate to 2.7 barrels per minute regained partial returns, maintained partial returns thru rest of displacement. No cement to surface. Bumped plug at 12:30 am, psi 1350 released pressure, float equipment, held. Try to tag cement with 1" to 115'. No luck WOC. Survey 3/4° at 2945'.
DC: \$11,126 CUM: \$241,342
DMC: \$ 1,145 CMC: \$ 42,599

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. FEE
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		7. UNIT AGREEMENT NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		8. FARM OR LEASE NAME JACOBSEN
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, .1104' FSL (SWSW)		9. WELL NO. 2-12A4
14. PERMIT NO. 43-013-30985		10. FIELD AND POOL, OR WILDCAT Altamont
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <u>Operations</u> <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-21-85 Pressure test.

4-22-85 Set EZ-Drill Retainer at 2798'. Cement with 50 sxs Class H, Pick up ED Drill Retainer set at 2735'. Cement with 200 sxs Class H.

4-23-85 Drill cement.

4-24-85 thru 4-30-85 Drilling to 7,507'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-9-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 5

4-20-85 ,975' Day 22; Remarks: Wait on cement, wait for cement and 1" pipe, rig up to top cement with 1", pump cement from 160' to surface, rig down cementers and jet cellar. Rig down conductor pipe, cut off conductor and 9 5/8" casing, Nipple up BOP's, test choke line, choke manifold, blind rams, pipe rams, kelly valves, dart valve and floor valves to 5000 psi, strap and pick up BHA.
DC: \$36,122 CUM: \$277,464
DMC: \$ 1,207 CMC: \$ 43,806

4-21-85 2,975' Day 23; MW water, Remarks: Finish pressure test, pick BHA, trip in, drill plug and float collar, little or no cement in shoe joint. Try to pressure test pipe, leak off. Pull out of hole, bond log.
DC: \$6,530 CUM: \$283,994
DMC: \$ 0 CMC: \$ 43,806

4-22-85 2,975' Day 24; MW water. Remarks: Bond log, perforate 4 holes at 2775. Set EZ-Drill Retainer at 2798'. Circulate thru shoe and back thru holes. 3 barrels fermented at 800 psi., for 10 barrels. Mix 50 sxs Class H with 2% CaCl. Lost returns at first of pumping cement. Displace with 50 barrels water. Final pressure 400 psi. Sting out and pull out of hole. Wait on cement. Run in hole with setting tool. Break circulation. Sting into EZ, drill and pressure up to 2000 psi - no leak off. Pull 1 stand, close hydril and pump fluid away thru perfs at 2775. 1200 psi, broke down to 800 psi at 3 bpm. Pull out of hole. Pick up EZ-Drill Retainer, run in hole to 2735' and set retainer. Press annulus to 1000 psi. Pump into perfs 4bpm 1000 psi. Mix 200 sxs Class "H" 3bpm, 600 psi. Displace with 39 barrels water. Final pressure 1550 psi, sting out. Pull out of hole. Wait on cement.
DC: \$17,770 CUM: \$301,764
DMC: \$ 0 CMC: \$ 43,806

4-23-85 2,985' Day 25; Drilling, made 10' in 1 hr. MW water, PH 11.8. Remarks: Wait on cement, pick up BHA and run in hole, drill retainer from 2735-38; Repack kelly swivel, drill cement from 2738-2798, pressure test perfs to 1550. Leak off to 1250 in 10 min. Then stabilized at 1250 psi. Drill retainer from 2798 to 801. Void to 2912. Drill cement from 2912 to 2975. Drill Formation 2975-85. Close hydril try to pressure formation. Pump in with no pressure. Open Hydril, hole full, fluid level going down.
DC: \$46,905 CUM: \$348,669
DMC: \$ 0 CMC: \$ 43,806

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 6

4-24-85	3,747'	Day 26; Drilling, made 762' in 18 hrs. MW water, Vis 27, PH 12. Remarks: Spot LCM pill, pull out of hole, hole staying full, good recovery in junk subs. Pick up BHA and trip in hole, drilling ahead. Lost approx 3000 barrels water while drilling ahead at night. Survey 1/2° at 3492'. DC: \$22,300 DMC: \$ 83	CUM: \$370,969 CMC: \$ 43,889
4-25-85	4,663'	Day 27; Drilling, made 916' in 22 hrs. MW water, Vis 27. Remarks: Drilling ahead. Lost 2000 barrels water last 24 hours. Survey 3/4° at 3995. 1° at 4510. DC: \$26,236 DMC: \$ 810	CUM: \$397,205 CMC: \$ 44,699
4-26-85	5,455'	Day 28; Drilling, made 792' in 23 hrs. MW water, 8.33. PH 11. Remarks: Drilling ahead. Lost approx 1000 barrels water last 24 hours. Survey 1 3/4° at 4978. Loggers on at 5000'. No Shows. DC: \$22,759 DMC: \$ 897	CUM: \$419,964 CMC: \$ 45,596
4-27-85	6,040'	Day 29; Drilling, made 585' in 20 hrs. MW water, 8.3. Vis 27, PH 11.5. Remarks: Trip for bit, lost 1000 bls water in last 24 hrs. Survey 2° at 5501', 2° at 6040'. No shows. DC: \$17,261 DMC: \$ 864	CUM: \$437,225 CMC: \$ 46,460
4-28-85	6,539'	Day 30; Drilling, made 499' in 20 1/2 hrs. MW water, 8.3, Vis 27, PH 11.5. Remarks: Drilling ahead. Lost 1000 barrels water last 24 hours. Survey 2 1/2° at 6499'. No shows. DC: \$15,047 DMC: \$ 1,011	CUM: \$452,272 CMC: \$ 47,471
4-29-85	7,045'	Day 31; Drilling, made 506' in 23 hrs. MW water, 8.3, Vis 27, PH 11.5. Remarks: Drilling ahead, lost 1000 bls water last 24 hrs. Survey 1/2° at 6999'. DC: \$14,933 DMC: \$ 715	CUM: \$467,205 CMC: \$ 48,186
4-30-85	7,507'	Day 32; Drilling, made 462' in 24 hrs. MW water, Vis 27, PH 11. Remarks: Drilling ahead. Lost approx 2000 bls water in last 24 hrs. DC: \$13,566 DMC: 492	CUM: \$480,771 CMC: \$ 48,660
5-1-85	7,767'	Day 33; Drilling, made 260' in 16 hrs. MW water, Vis 27, Ph 10. Remarks: Drilling ahead. Lost approx 500 bls water last 24 hrs. Survey 3° at 7489. DC: \$10,697 DMC: \$ 460	CUM: \$491,468 CMC: \$ 49,119

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, .1104' FSL (SWSW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME JACOBSEN</p> <p>9. WELL NO. 2-12A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM</p>
<p>14. PERMIT NO. 43-013-30985</p>	<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-85 thru 5-8-85 Drilling to 9,659'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-9-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 7

5-2-85 8,323' Day 34; Drilling, made 465' in 22 1/2 hrs. MW water, Vis 27
PH 10.5. Remarks: Drilling ahead. Lost approx 500 bls water
last 24 hrs. Survey 2 1/4° at 7983. Show 1; 7850-7860; Drill
Rate: before 2 min, during 1 min, after 2 1/2 min. Formation
Gas: before 0 units, during 10 units, after tr. BGG: trace.
DC: \$14,028 CUM: \$505,496
DMC: \$ 876 CMC: \$ 49,995

5-3-85 8,567' Day 35; Drilling, made 335' in 19 1/2 hrs. MW water, Vis 27,
PH 10.5. Remarks: Trip for bit, Show 2; 8538-44'; Drill Rate:
before 3.5 min, during 2min, after 2.5 min. Formation Gas:
before trace, during 15 units, after trace. Show 3; 8550-58;
Drill Rate: before 5 min, during 1 min, after 2 1/2 min.
Formation Gas: before trace, during 120 units, after 5 units.
BGG: trace.
DC: \$10,884 CUM: \$516,380
DMC: \$ 567 CMC: \$ 50,562

5-4-85 8,745' Day 36; Drilling, made 178' in 13 hrs. MW water, Vis 27,
PH 11.3. Remarks: Drilling ahead. Show 4; 8670-76; Drill
Rate: before 4.5 min, during 4 min, after 5.5 min. Formation
Gas: before trace, during 15 units, after trace. BGG: trace.
TG: 20. Survey 4° at 8567'.
DC: \$7,310 CUM: \$523,690
DMC: \$ 560 CMC: \$ 51,112

5-5-85 8,910' Day 37; Drilling, made 165' in 12 1/2 hrs. MW water, Vis 27,
PH 11. Remarks: Drilling ahead. Show 5; 8818-28; Drill Rate:
before 2.5 min, during 1 min, after 4 min. Formation Gas:
before trace, during 100 units, after 10 units. BGG: tr-4.
CG: 5-10. TG: 20.
DC: \$14,338 CUM: \$538,028
DMC: \$ 476 CMC: \$ 51,588

5-6-85 9,238' Day 38; Drilling, made 328' in 22 1/2 hrs. MW water, Vis 27,
WL 11.5. Remarks: Drilling ahead. Survey 3 1/2° at 9150'.
Show 6; 8928-8936'; Drill Rate: before 5 min, during 2.5 min,
after 6 min. formation Gas: before 4 units, during 90 units,
after 10 units. Trace of darkbrown oil. Show 7; 9184-98;
Drill Rate: before 5 min, during 2 min, after 4 min. Formation
Gas: before 3 units, during 20 units, after 3 units. No incr
in oil. BGG: 2-3. CG: 5-7.
DC: \$10,677 CUM: \$548,705
DMC: \$ 527 CMC: \$ 52,115

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 8

5-7-85 9,535' Day 39; Drilling, made 297' in 23 1/2 hrs. MW 8.4, Vis 35,
PH 11.5. Remarks: Started to mud up at 8:00 pm. Drilling
ahead. BGG: 5. CG: 10.
DC: \$10,318 CUM: \$559,023
DMC: \$ 529 CMC: \$ 52,644

5-8-85 9,659' Day 40; Drilling, made 124' in 11 hrs. MW 8.4, Vis 35, WL 17.6,
Cake 2/32, PH 10.5. Remarks: Wash and ream, no shows. BGG: 5.
CG: 10.
DC: \$9,997 CUM: \$569,020
DMC: \$3,109 CMC: \$ 55,753

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS FOR WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		MAY 20 1985		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237				7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, .1104' FSL (SWSW)				8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR		9. WELL NO. 2-12A4
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
				12. COUNTY OR PARISH Duchesne
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Operations	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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5-9-85
5-15-85
Drilling to 11,048'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-15-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
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PAGE 8

5-7-85	9,535'	Day 39; Drilling, made 297' in 23 1/2 hrs. MW 8.4, Vis 35, PH 11.5. Remarks: Started to mud up at 8:00 pm. Drilling ahead. BGG: 5. CG: 10. DC: \$10,318 DMC: \$ 529	CUM: \$559,023 CMC: \$ 52,644
5-8-85	9,659'	Day 40; Drilling, made 124' in 11 hrs. MW 8.4, Vis 35, WL 17.6, Cake 2/32, PH 10.5. Remarks: Wash and ream, no shows. BGG: 5. CG: 10. DC: \$9,997 DMC: \$3,109	CUM: \$569,020 CMC: \$ 55,753
5-9-85	9,925'	Day 41; Drilling, made 266' in 22 hrs. MW 8.5, Vis 35, WL 14.8, Cake 2/32, PH 10.3. Remarks: Drilling ahead. Lost 75 bbls at 9,820'. Mis LCM some seepage lost 200 bbls total. NO shows. BGG: 5 units, CG: 10 units, TG: 25 units. DC: \$9,700 DMC: \$ 737	CUM: \$578,720 CMC: \$ 56,490
5-10-85	10,137'	Day 42; Drilling, made 212' in 23 1/2 hrs. MW 8.6, Vis 36, WL 12, Cake 2/32, PH 10.5. Remarks: Drilling ahead. Lost approx 200 bbls mud oast 24 hrs. No Shows. BGG: 5. CG: 10. DC: \$8,471 DMC: \$1,102	CUM: \$587,191 CMC: \$ 57,512
5-11-85	10,265'	Day 43; Drilling, made 128' in 11 1/2 hrs. MW 8.5+, Vis 36, WL 10.4 Cake 2/32, PH 10.3. Remarks: Drilling ahead. Lost 165 bbls mud on trip, 3° at 10,167'. No shows. BGG: 5. CG: 10. TG: 20. DC: \$6,955 DMC: \$ 770	CUM: \$594,146 CMC: \$ 58,282
5-12-85	10,535'	Day 44; Drilling, made 270' in 23 1/2 hrs. MW 8.6+, Vis 37, WL 12 Cake 2/32, PH 11. Remarks: Lost ball while making connection. Drilling ahead. NO SHOWS. BGG: 5. CG: 10. DC: \$12,694 DMC: \$ 421	CUM: \$606,840 CMC: \$ 58,703
5-13-85	10,596'	Day 45; Drilling, made 61' in 7 1/2 hrs. MW 8.7, Vis 35, WL 16, Cake 2/32, PH 11. Remarks: Lay down short drill collars with cracked lexes and 1 LBS out of gauge. Pick up 1BS and 8 drill collars. Trip in hole. No shows. 2° at 10,597'. BGG: 5. CG: 10. DC: \$14,396 DMC: \$ 714	CUM: \$621,236 CMC: \$ 59,417
5-14-85	10,810'	Day 46; Drilling, made 214' in 21 hrs. MW 8.6, Vis 36, WL 12.8 Cake 2, PH 11. Remarks: Drilling ahead. Lost 150 bbls of mud last 24 hrs. NO SHOWS. BGG: 5. CG: 10. TG: 15. DC: \$7,740 DMC: \$ 308	CUM: \$628,976 CMC: \$ 59,725

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

MAY 28 1985

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)		8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985		9. WELL NO. 2-12A4
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-85 thru 5-22-85 Drilling to 12,028'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 5-23-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 18

DIVISION
GAS

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 9

5-15-85 11,048' Day 47; Drilling, made 238' in 23½ hrs. MW 8.5, Vis 38, WL 24
 Cake 3/32, PH 11.8. Remarks: Drilling ahead. NO SHOWS. BGG:
 5. CG: 10.
 DC: \$8,113 CUM: \$637,089
 DMC: \$ 436 CMC: \$ 60,161

5-16-85 11,277' Day 48; Drilling, made 229' in 22½ hrs. MW 8.6, Vis 28, WL 20.8,
 Cake 2/32, PH 11.5. Remarks: Repair low drum clutch, drilling
 ahead. NO SHOWS. BGG: 5 units; CG: 10 units.
 DC: \$7,890 CUM: \$644,979
 DMC: \$ 533 CMC: \$ 60,694

5-17-84 11,325' Day 49; Drilling, made 48' in 6 3/4 hrs. MW 8.7, Vis 38, WL 14
 Cake 2/32, PH 10.3. REmarks: Repair low drum clutch, Trip in
 hole. NO SHOWS. BGG: 5 units; CG: 10 units.
 DC: \$14,781 CUM: \$659,760
 DMC: \$ 1,034 CMC: \$ 61,728

5-18-85 11,513' Day 50; Drilling, made 188' in 22½ hrs. MW 8.7, Bis 38, WL 19.2,
 Cake 2/32, PH 10.5. Remarks: Drilling ahead. SHOW #8:
 11,480'-11,488'; Drilling RATE: Before 6 mins., During 4 mins.,
 After 6 mins. Formation Gas: Before 5 units, During 25 units,
 After 15 units. BGG: 10; CG: 15; TG: 25.
 DC: \$8,154 CUM: \$667,914
 DMC: \$ 319 CMC: \$ 62,047

5-19-85 11,691' Day 51; Drilling, made 178' in 21 3/4 hrs. MW 8.8+, VIs 39,
 WL 20, Cake 2/32, PH 10.3. Remarks: Hole sloughing at 11,663'.
 Pull to 11,628' and ream back to bottom. Drilling ahead. Starting
 to raise mud weight and bring down fluid loss. Tight again at
 11,690'. Pump sweep. Drilling ahead. NO SHOWS. BGG: 10;
 CG: 15.
 DC: \$7,871 CUM: \$675,785
 DMC: \$ 514 CMC: \$ 63,075

5-20-85 11,737' Day 52; Drilling, made 46' in 6-3/4 hrs. MW 9.2, Vis 40, WL 12.8,
 Cake 2/32, PH 10. Remarks: Tight hole on conection. Bringing
 up mud weight and lower fluid loss. Torquing up. Circulate for
 trip. Start out of hole stuck at 11,663'. Free pipe. Pull
 out of hole. Pick up new bit, jars and 3 drill collars.
 Trip in hole. NO SHOWS. BGG: 5-10; CG: 10-15.
 DC: \$8,001 CUM: \$683,786
 DMC: \$ 444 CMC: \$ 63,519

5-21-85 11,876 Day 53; Drilling, made 139' in 21¼ hrs. MW 9.3+, Vis 43, WL 12,
 Cake 2/32, PH 10.3. Remarks: Wahs and ream 180' to bottom.
 Lost approx 300 bbls of mud last 24 hrs. By pass shaker and
 build LCM. Full return at present time. SHOW #9: 11,786-
 11,790'; Drilling RATE: Before: 8 mins., During 8 mins.,
 After 8 mins. Formation Gas: Before 5 units, During 30 units,
 (con't on next page)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 07 1985		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		GAS & MINING		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)				8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR		9. WELL NO. 2-12A4
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
				12. COUNTY OR PARISH Duchesne
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-85 thru 5-29-85 Drilling to 12,742'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-31-85
 Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

JUN 07 1985

DIVISION OF OIL
& MINING

PAGE 10

5-21-85 Con't from page 9
After 10 units. BGG: 10; CG: 15; TG: 100.
DC: \$15,884 CUM: \$699,670
DMC: \$ 1,952 CMC: \$ 65,471

5-22-85 12,028' Day 54; Drilling, made 152' in 23½ hrs. MW 9.6, Vis 43, WL 8.8, Cake 2/32, PH 10. Remarks: Drilling ahead. Lost 65 bbls mud last 24 hrs. SHOW #10; 11,954-960'; Drilling Rate: Before 9 mins., During 8 mins., After 12 mins. Formation Gas: Before 5 units, During 40 units, After 20 units. BGG: 5-10; CG: 10-15.
DC: \$16,090 CUM: \$715,760
DMC: \$ 7,526 CMC: \$ 72,997

5-23-85 12,167' Day 55; Drilling, made 139' in 20 hrs. MW 9.3, Vis 36, WL 12, Cake 2/32, PH 10. Remarks: Lost partial returns at 12,129', drill to 12,163', circulate at slow pump rate. Drilling ahead. NO SHOWS. BGG: 5-10; CG: 10-15.
DC: \$15,566 CUM: \$731,326
DMC: \$ 7,959 CMC: \$ 80,956

5-24-85 12,299' Day 56; Drilling, made 132' in 23½ hrs. MW 9.6, Vis 42, WL 12, Cake 2/32, PH 9.8. Remarks: Drilling ahead. NO SHOWS. BGG: 5-10; CG: 10-15.
DC: \$11,172 CUM: \$742,498
DMC: \$ 3,470 CMC: \$ 84,425

5-25-85 12,353' Day 57; Drilling, made 54' in 9½ hrs. MW 9.6, Vis 36, WL 8, Cake 2/32, PH 9.8. Remarks: Hole tight at 11,800' and 10,600' on trip out. Drilling ahead. SURVEY: 3° at 12,350'. NO SHOWS. BGG: 5-10; CG: 10-15; TG: 650
DC: \$26,642 CUM: \$769,140
DMC: \$13,362 CMC: \$ 97,787

5-26-85 12,491' Day 58; Drilling, made 138' in 23½ hrs. MW 9.6+, Vis 39, WL 7.2, Cake 2/32, PH 9.8. Remarks: Drilling ahead. NO SHOWS. BGG: 10; CG: 20; TG 650.
DC: \$18,557 CUM: \$787,697
DMC: \$ 1,650 CMC: \$ 99,437

5-27-85 12,557' Day 59; Drilling, made 66' in 10 hrs. MW 9.6, Vis 37, WL 7.8, Cake 2/32, PH 9.7. Remarks: Drilling ahead. Survey misrun at 12,543'. NO SHOWS. BGG: 10; CG: 20; TG: 500.
DC: \$13,170 CUM: \$800,867
DMC: \$ 963 CMC: \$100,400

5-28-85 12,695' Day 60; Drilling, made 138' in 23½ hrs. MW 9.6+, Vis 37, WL 7.8, Cake 2/32, PH 9.7. Remarks: Drilling rate slowed to 3-4' per hour. BGG: 10; CG: 15; TG: 500.
DC: \$8,310 CUM: \$809,177
DMC: \$ 703 CMC: \$101,103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 10 1985

DIVISION OF OIL
AND MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80231		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)		8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985		9. WELL NO. 2-12A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-85 thru 6-6-85. Drilling to 13,452'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6-6-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 11

5-29-85	12,742'	Day 61; Drilling, made 47' in 9 hrs. MW 9.6, Vis 38, WL 6, Cake 1/32, PH 9.8. Remarks: Tight spot goint into hole. Wash and Ream 10,440' to 10,500'. No trouble rest of way in hole. No fill. Survey 2½° @ 12,698'. NO SHOWS. BGG: 10; CG: 15-20; TG: 700. DC: \$15,071 DMC: \$ 534	CUM: \$824,248 CMC: \$101,637
5-30-85	12,840'	Day 62; Drilling, made 98' in 23 hrs. MW 9.6, Vis 38, WL 6, Cake 1/32, PH 10. Remarks: Drilling ahead. BGG: 10-15. CG: 10-20. DC: \$8652 DMC: \$ 81	CUM: \$832,900 CMC: \$101,718
5-31-85	12,959'	Day 63; Drilling, made 119' in 23 1/2 hrs. MW 9.6+, Vis 39, WL 7.2, Cake 1/32, PH 10.2. Remarks: Drilling ahead. No shows. BGG: 10-15. CG: 10-20. DC: \$7,991 DMC: \$ 384	CUM: \$840,891 CMC: \$102,102
6-1-85	13,078'	Day 64; Drilling, made 119' in 23 1/2 hrs. MW 9.6, Vis 39, WL 8, Cake 2/32, PH 10.5. Remarks: Drilling ahead. BGG: 10. CG: 15-20. DC: \$9,426 DMC: \$ 236	CUM: \$850,317 CMC: \$102,338
6-2-85	13,174'	Day 65; Drilling, made 96' in 23 1/2 hrs. MW 9.6+, Vis 40, WL 7.8, Cake 1/32, PH 10.8. Remarks: Drilling ahead. No shows. Lost 25 barrels mud at 13098-13115'. BGG: 10. CG: 15. DC: \$8,023 DMC: \$ 416	CUM: \$858,340 CMC: \$102,754
6-3-85	13,217'	Day 66; Drilling, made 43' in 10 1/4 hrs. MW 9.6+, Vis 40, WL 7.8, Cake 1/32, PH 10.5. Remarks: Drilling ahead. Survey 3 1/4° at 13,182'. Show 11; 13,194-202'; Drill Rate: before 15 min, during 13 min, after 16 min. Formation Gas: before 10 units, during 40 units, after 15 units. Slight increase in brown oil. No flourescence or cut. BGG: 10-15. CG: 15-20. TG: 850. DC: \$12,557 DMC: \$ 350	CUM: \$870,897 CMC: \$103,103

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2417' FWL, 1104' FSL (SWSW)

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6692' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JACOBSEN

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-7-85 Drilling to 13,520'.

6-9-85 Ran Electric Logs.

6-10-85 and 6-11-85 Ran 2 joints 7" 32# P-110, 94 joints 7" 32# P-110, 185 joints 7" 29# P-110, 60 joints 7" 26#. Set at 13,528'. Cemented with 325 sxs HLC. Tailed with 200 sxs Class "H".

6-12-85 Circulating.

RECEIVED

JUN 17 1985

(SEE ATTACHMENT FOR DETAILS.)

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6-12-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 12

6-4-85 13,310' Day 67; Drilling, made 93' in 23 1/2 hrs. MW 9.7, Vis 44, WL 8.0, Cake 1/32, PH 11.5. Remarks: Drilling ahead. No shows. BGG: 15. CG: 20.
 DC: \$8,483 CUM: \$879,380
 DMC: \$ 397 CMC: \$103,500

6-5-85 13,391' Day 68; Drilling, made 81' in 16 hrs. MW 9.7, Vis 41, WL 8.0, Cake 1/32, PH 11.0. Remarks: Trip out of hole, hole tight at 15, 17 and 20 stands out. Stuck on 21 stands out, kelly up, work 2 joints out. Set kelly back, pull out of hole, dragging until 36 stands off bottom then ok. No shows. BGG: 10-15. CG: 15-20.
 DC: \$10,544 CUM: \$889,924
 DMC: \$ 2,842 CMC: \$106,342

6-6-85 13,452' Day 69; Drilling, made 61' in 11 3/4 hrs. MW 9.7, Vis 41, WL 8.0, Cake 1/32, PH 11.3. Remarks: Tag at 12,029, wash and ream from 12,029 to 12,217' then no trouble to TD. Drilling ahead. Tight connection at 13,428'. No shows. BGG: 10-15. CG: 20. TG: 450.
 DC: \$12,741 CUM: \$902,665
 DMC: \$ 534 CMC: \$106,876

6-7-85 13,520' Day 70; Drilling, made 68' in 13 1/4 hrs. MW 9.7, Vis 54, WL 11.2, Cake 1/32, PH 11. Remarks: Tight connection at 13,458', drilled to 13,458', lost 25 barrels mud over 8 hour tour. Started loosing more mud, mix LCM, drilled ahead to 13,520'. Mix LCM and circulate. Lost approx 350 barrels mud. Circulate and build volume. No shows. BGG: 10. CG: 15-20.
 DC: \$8,283 CUM: \$910,948
 DMC: \$ 197 CMC: \$107,876

6-8-85 13,520' Day 71; MW 9.7, Vis 55, WL 8, Cake 1/32, PH 10. Remarks: Circulate, build volume, short trip 40 stands, circulate, loosing mud. Mix LCM and build volume, pull 10 stands, fill hole fluid level going down. Run in hole and circulate at slow rate. Build volume, mix LCM, got full returns. Trip out of hole for logs. Lost 1100 barrels mud.
 DC: \$11,942 CUM: \$922,890
 DMC: \$ 3,862 CMC: \$111,738

6-9-85 13,528' Day 72; MW 9.7+, Vis 52, WL 8.4, Cake 2/32, PH 10.5. Remarks: (SLM corr) Trip out of hole, rig up Dresser Atlas, ran DIL with Gamma Ray and SP TD to surface pipe. Also ran FDC and CNL with gamma ray and caliper from TD to 7800'. Trip in hole and circulate for casing. Lost mud very slowly.
 DC: \$38,971 CUM: \$961,861
 DMC: \$12,814 CMC: \$124,552

6-10-85 13,528' Day 73; MW 9.7+, Vis 52, WL 8.4, Cak4 2/32, PH 10.5. Remarks: Running 7" casing. TG: 230 after logs.
 DC: \$11,858 CUM: \$973,719
 DMC: \$ 4,251 CMC: \$128,803

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen on **RECEIVED** land. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUN 24 1985		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237				7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)				8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6692' GR			9. WELL NO. 2-12A4
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne	13. STATE Utah	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-13-85 thru 6-20-85 Drilling to 14,330'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 6-21-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

JUN 24 1985

DIVISION OF OIL
 GAS & MINING

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6-11-85 13,528' Day 74; MW 9.7, Vis 52, WL 8.8, Cake 2/32, PH 10.5. Remarks: Run 7" casing. Wash down 1 joint, could not get slip type elevator loose from pipe. Could not pick up landing joint. Loosing mud while circulating. Ran Halliburton guide shoe, 2 joints 7" 32#, P-110 Buttrice casing and Halliburton differential fill float collar. 87.67'. 94 joints 7" 32# P-110 Buttrice - 3921.69 185 joints 7" 29# P-110 Buttrice - 7209.14'. 60 joints 7" 26# P-110 Buttrice, 2301.52'. Total 341 joints, 13,520.02. Set shoe at 12,515'. Float collar at 13,427'. 20 barrels fresh water followed by 325 sxs HLC with 10% salt, 10# per sxs gilsonite. .5% HR8, 1/4# flocile per sx. Slurry Weight 12.7 ppg tailed with 200 sxs Class "H" with 30% silica flour, 10% salt. .75% CFR-2. .3% HR-8, 1/4# flocile per sx. Slurry weight 15.8 ppg. Release plug and displace with 500 barrels mud. Bump plug with 1000/1700 psi. Plug down at 1:55 pm 6-10-85. Release pressure. Float held ok. Partial loss of returns during entire cement job. Set 330,000# on casing slips. Still unable to release elevators. Cut casing just below elevators, and nipple down. Rough cut casing above slips. Install wear ring. Change pipe rams and nipple up. Pressure test BOP stack, choke manifold and all valves to 5000 psi. Annular preventor to 3000 psi. Pick up tools and caliper drill collars.

DC: \$197,968	CUM: \$1,171,687
DMC: \$ 918	CMC: \$ 129,721

6-12-85 13,528' Day 75; MW 9.7, Vis 49, WL 10.2, Cake 2/32, PH 10. Remarks: Thick mud up drill string while running in hole. Circulate 5 times while picking up drill string. Tag plug at 13,427'. Pick up kelly and rotating head and circulate.

DC: \$11,073	CUM: \$1,182,760
DMC: \$ 0	CMC: \$ 129,721

6-13-85 13,540' Day 76; Drilling, made 12' in 3 hrs. MW 9.6, Vis 50, WL 10, Cake 2, PH 11.5. Remarks: Drill plug, float collar and shoe joint. Circulate and treat contaminated mud. Drill shoe and clean out open hole from 13,515'-28'. Work junk subs, circulate bottoms up. Pressure test formation to 2700 psi for 15 mins with no leak off. Trip out of hole, full recovery in junk subs. Pick up stabilizers and trip in hole with diamond bit, clean bottom of hile for possible junk. Drilling ahead.

DC: \$16,637	CUM: \$1,199,397
DMC: \$ 2,820	CMC: \$ 132,541

6-14-85 13,640' Day 77; Drilling, made 100' in 23 1/2 hrs. MW 9.6, Vis 45, WL 12, Cake 2/32, PH 10. Remarks: Drilling ahead. No shows.

DC: \$21,460	CMC: \$1,220,857
DMC: \$ 413	CMC: \$ 132,954

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80231		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)		8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985		9. WELL NO. 2-12A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

JUL 01 1985

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-21-85 thru 6-26-85 Drilling to 15,033'

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6-26-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

JUL 01 1985

DIVISION OF OIL
 GAS & MINING

PAGE 14

6-15-85	13,755'	Day 78; Drilling, made 115' in 23 1/4 hrs. MW 9.7, Vis 46, WL 8, Cake 2/32, PH 10. Remarks: Drilling ahead. No shows.	DC: \$13,576	CUM: \$1,234,433
			DMC: \$ 1,479	CMC: \$ 134,433
6-16-85	13,870'	Day 79; Drilling, made 115' in 23 1/2 hrs. MW 9.7, Vis 48, WL 8.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$13,725	CUM: \$1,248,158
			DMC: \$ 4,628	CMC: \$ 139,061
6-17-85	13,978'	Day 80; Drilling, made 108' in 23 1/2 hrs. MW 9.8, Vis 53, WL 8, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$10,192	CUM: \$1,258,350
			DMC: \$ 616	CMC: \$ 139,677
6-18-85	14,120'	Day 81; Drilling, made 142' in 23 1/2 hrs. MW 9.8, Vis 46, WL 8, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$9,681	CUM: \$1,268,031
			DMC: \$ 584	CMC: \$ 540,261
6-19-85	14,186'	Day 82; Drilling, made 66' in 10 3/4 hrs. MW 9.8, Vis 46, WL 8.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$9,181	CUM: \$1,277,212
			DMC: \$ 84	CMC: \$ 140,345
6-20-85	14,330'	Day 83; Drilling, made 144' in 22 1/4 hrs. MW 9.7, Vis 46, WL 8.8, Cake 2/32, PH 10.5. Remarks: Replace rotary chain. Drilling ahead. No shows.	DC: \$9,725	CUM: \$1,286,937
			DMC: \$ 143	CMC: \$ 140,488
6-21-85	14,472'	Day 84; Drilling, made 142' in 23 1/2 hrs. MW 9.8+, Vis 48, WL 12, Cake 2/32, PH 10.5. Remarks: Drilling ahead. No shows.	DC: \$13,287	CUM: \$1,300,224
			DMC: \$ 4,045	CMC: \$ 144,533
6-22-85	14,600'	Day 85; Drilling, made 128' in 23 1/2 hrs. MW 9.9, Vis 48, WL 9.6, Cake 2/32, PH 10.5. Remarks: Drilling ahead, no shows.	DC: \$10,509	CUM: \$1,310,733
			DMC: \$ 609	CMC: \$ 145,142
6-23-85	14,695'	Day 86; Drilling, made 95' in 23 1/2 hrs. MW 10.8, Vis 48, WL 8, Cake 2/32, PH 10.5. Remarks: Drilling ahead. Show 12; 14,631-642'; Drill Rate: before 12 min, during 8 min, after 15 min, Formation Gas: before 0 units, during 100 units, after 80 units. Some green oil, no fluorescence or cut. BGG: 0-90. CG: 220.	DC: \$18,702	CUM: \$1,329,435
			DMC: \$ 480	CMC: \$ 145,622

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 15 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 2417' FWL, .1104' FSL (SWSW)

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6692' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JACOBSEN

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-27-85 thru 6-30-85 Drilling to 15,611'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 7-10-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 15 1985

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

DIVISION OF OIL
GAS & MINING

PAGE 15

6-24-85 14,806' Day 87; Drilling, made 111' in 23 1/2 hrs. MW 11.1, Vis 45, WL 6.4, Cake 2/32, PH 10. Remarks: Drilling ahead. No shows. BGG: 40-60. CG: 80-160.
 DC: \$16,963 CUM: \$1,346,398
 DMC: \$ 7,866 CMC: \$ 153,488

6-25-85 14,916' Day 88; Drilling, made 110' in 23 1/4 hrs. MW 11.4, Vis 47, WL 9.5, Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 40-60. CG: 75-115.
 DC: \$10,266 CUM: \$1,356,664
 DMC: \$ 510 CMC: \$ 153,998

6-26-85 15,033' Day 89; Drilling, made 117' in 23 1/2 hrs. MW 11.3+, Vis 47, WL 9, Cake 1/32, PH 10.5. Remarks: Drilling ahead. No shows. BGG: 25-40. CG: 45-90.
 DC: \$9,663 CUM: \$1,366,327
 DMC: \$ 566 CMC: \$ 157,299

6-27-85 15,180' Day 90; Drilling, made 147' in 23 hrs. MW 11.5+, Vis 48, WL 9.4, Cake 2/32, PH 11. Remarks: Drilling ahead. BGG: 20-30. CG: 40-60. DTG: 240.
 DC: \$9,562 CUM: \$1,375,889
 DMC: \$ 375 CMC: \$ 157,674

6-28-85 15,324' Day 91; Drilling, made 144' in 21 hrs. MW 11.6+, Vis 48, WL 9.4, Cake 2/32, PH 11. Remarks: Replace swivel packing, repair pump. Drilling ahead. BGG: 25-35. CG: 40-55. DTG: 900.
 DC: \$9,097 CUM: \$1,384,986
 DMC: \$ 0 CMC: \$ 157,674

6-29-85 15,470' Day 92; Drilling, made 146' in 23 1/2 hrs. MW 12.2, Vis 48, WL 6.4, Cake 2/32, PH 10.5. Remarks: Drilling ahead. Show 13; 15,352-364'; Drill Rate: before 7 min, during 6 min, after 11 min. Formation Gas: before 25 units, during 150 units, after 150 units. Fair amount of green oil. Show 14; 15,382-388'; Drill Rate: before 12 min, during 11 min, after 15 min. Formation Gas: before 150 units, during 740 units, after 290 units. Fair amount of green oil. BGG: 25-200. CG: 45-450.
 DC: \$10,235 CUM: \$1,295,221
 DMC: \$ 1,138 CMC: \$ 158,812

6-30-85 15,611' Day 93; Drilling, made 141' in 23 hrs. MW 12.6, Vis 47, WL 7.2, Cake 2/32, PH 10. Remarks: Drilling ahead. No Shows. BGG: 50-10. CG: 200-30.
 DC: \$13,830 CUM: \$1,409,051
 DMC: \$ 4,733 CMC: \$ 163,545

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JUL 15 1985

1. OIL WELL [X] GAS WELL [] OTHER [] 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW) 14. PERMIT NO. 43-013-30985 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR

5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME JACOBSEN 9. WELL NO. 2-12A4 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah

DIVISION OF OIL GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) [] SUBSEQUENT REPORT OF: WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) Operations [] (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-85 thru 7-9-85 Drilling to 16,387'

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct SIGNED Stephanie McFarland TITLE Production Clerk DATE 7-10-85 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____ CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

JUL 15 1985

DIVISION OF OIL
GAS & MINING

PAGE 16

7-1-85 15,750' Day 94; Drilling, made 139' in 23 hrs. MW 12.7, Vis 49, WL 7.2, Cake 2/32, PH 10. Remarks: Drilling ahead. No shows. BGG: 10-15. CG: 20-30.
 DC: \$15,979 CUM: \$1,425,030
 DMC: \$ 6,882 CMC: \$ 170,427

7-2-85 15,872' Day 95; Drilling, made 122' in 23 hrs. MW 12.6, Vis 53, WL 7.2, Cake 2/32, PH 10. Remarks: Torquing up and electrical problems on rig. Drilling ahead. No Shows. BGG: 10-20. CG: 20.
 DC: \$9,530 CUM: \$1,434,560
 DMC: \$ 309 CMC: \$ 170,736

7-3-85 15,978' Day 96; Drilling, made 106' in 22 1/2 hrs. MW 12.6, Vis 48, WL 8.8, Cake 2/32, PH 10. Remarks: Trouble with #2 pump electric drive motor. Drilling ahead. No shows. BGG: 10. CG: 20.
 DC: \$10,267 CUM: \$1,444,827
 DMC: \$ 211 CMC: \$ 170,947

7-4-85 15,995' Day 97; Drilling, made 17' in 4 1/2 hrs. MW 12.6, Vis 50, WL 7.2, Cake 2/32, PH 10. Remarks: Change out 14 drill collars, 1 swelled box, 13 undersized. Change out 3 IBS, no shows. BGG: 10. CG: 20.
 DC: \$12,917 CUM: \$1,457,744
 DMC: \$ 3,820 CMC: \$ 174,767

7-5-85 16,090' Day 98' Drilling, made 90' in 18 1/2 hrs. MW 12.8, Vis 60, WL 7.2, Cake 2/32, PH 10.5. Remarks: 15' of fill after trip for bit #34. Show 15; 16008-18'; Drill Rate: before 10 min, during 6 min, after 12 min. Formation Gas: before 20 units, during 1260 units, after 800 units. Abundant green oil. Show 16; 16022-026; Drill Rate: before 18 min, during 17 min, after 17 min. Formation Gas: before 800 units, during 1150 units, after 1000 units. Small increase in green oil. BGG: 150. CG: 410. TG: 1200.
 DC: \$19,857 CUM: \$1,477,601
 DMC: \$ 300 CMC: \$ 175,067

7-6-85 16,231' Day 99; Drilling, made 141' in 23 1/2 hrs. MW 13. Vis 46, WL 7.2, Cake 2/32, PH 10. Remarks: BGG: 120. CG: 320. Lost 250 barrels mud last 24 hours due to thick mud and high annulus. Show 17; 16080-088'; Drill Rate: before 8 min, during 6 min, after 8 min. Formation Gas: before 30 units, during 150 units, after 60 units. Slight increase in green oil. Show 18; 16110-118'; Drill Rate: before 8 min, during 6 min, after 7 min. Formation Gas: before 40 units, during 1000 units, after 700 units. Fair green oil. Show 19; 16,150-158'; Drill Rate: before 11 min, during 9 min, after 11 min. Formation Gas: before 200 units, during 1400 units, after 900 units. Fair green oil.
 DC: \$12,257 CUM: \$1,489,862
 DMC: \$ 3,085 CMC: \$ 178,692

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)		8. FARM OR LEASE NAME JACOBSEN	
14. PERMIT NO. 43-013-30985		9. WELL NO. 2-12A4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

JUL 29 1985
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-10-85 thru 7-16-85 Drilling to 17,000'.

7-17-85 Ran 1 jct 5" 18# P-110 FJP liner. 92 jts 5" 18# P-110 FJP liner. Set shot at 16,998'. Set collar at 16,960'. Cemented with 636 sxs Class "G" cement. Plug down at 3:55 am 7-18-85.

7-19-85 Waiting on Cement.

7-20-85 thru 7-22-85 Drilling cement.

7-23-85 Rig released 4:00 pm 7-22-85.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 7-25-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

JUL 29 1985

DIVISION OF OIL
GAS & MINING

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7-7-85 16,335' Day 100; Drilling, made 104' in 23 1/2 hrs. MW 13.3, Vis 50, WL 7.2, Cake 2/32, PH 10. Remarks: Slow drilling from 16,294 to 16,299'. Show 20; 16,258-266'; Drill Rate: before 11 min, during 8 min, after 13 min. Formation Gas: before 30 units, during 1650 units, after 1100 units. Mud cut 13-12001 small increase in green oil. BGG: 100. CG: 500.
 DC: \$17,373 CUM: \$1,507,235
 DMC: \$ 8,276 CMC: \$ 186,968

7-8-85 16,344' Day 101; Drilling, made 9' in 2 3/4 hrs. MW 13.6, Vis 50, WL 8.2, Cake 2/32, PH 11.5. Remarks: Drilled into CO2 Zone at 16,338' and mud and annulus gelled. Trip out of hole and attempt to circulate several times to 13,530'. Circulate out thick mud and annulus. Raise mud weight to 13.6 ppg and rebuild volume. Circulate 13,530 with 13.6 ppg mud. Now changing mud over to a low lime system. BGG: 70. CG: 430.
 DC: \$19,097 CUM: \$1,526,332
 DMC: \$10,000 CMC: \$ 196,968

7-9-85 16,387' Day 102; Drilling, made 43' in 11 1/2 hrs. MW 13.5, Vis 49, WL 10.4, Cake 2/32, PH 11. Remarks: Trip in hole 5,10 and 14 stands at a time. Circulate out contaminated mud after each trip. Ream 45' of tight hole at TD and started drilling. Show 21; 16,364-374'; Drill Rate: before 19 min, during 8 min, after 13 min. Formation Gas: before 150 units, during 800 units, after 400 units. Slight increase in green oil. BGG: 160. CG: 700. TG: 1300.
 DC: \$26,275 CUM: \$1,552,607
 DMC: \$17,178 CMC: \$ 214,146

7-10-85 16,462' Day 103; Drilling, made 75' in 21 1/2 hrs. MW 13.7, Vis 50, WL 12.4, Cake 2/32, PH 12. Remarks: No Shows: BGG: 100. CG: 800.
 DC: \$13,970 CUM: \$1,566,577
 DMC: \$ 4,873 CMC: \$ 219,019

7-11-85 16,542' Day 104; Drilling, made 80' in 23 3/4 hrs. MW 13.8, Vis 47, WL 11.2, Cake 2/32, PH 12. Remarks: Mud is still aired up from high viscosity. Show 22; 16,477-490'; Drill Rate: before 20 min, during 12 min, after 15 min. Formation Gas: before 60 units, during 1000 units, after 700 units. BGG: 80. CG: 1000.
 DC: \$17,692 CUM: \$1,584,269
 DMC: \$ 8,450 CMC: \$ 227,469

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

JUL 29 1985

DIVISION OF OIL
 GAS & MINING

7-12-85 16,633' Day 105; Drilling, made 91' in 23 hrs. MW 13.8, Vis 50, WL 9.6, Cake 2/32, PH 12. Remarks: Drilling ahead. Show 23; 16,531-538'; Drill Rate: before 16 min, during 9 min, after 13 min. Formation Gas: before 180 units, during 400 units, after 250 units. Show 24; 16,541-546'; Drill Rate: before 13 min, during 11 min, after 19 min. Formation Gas: before 250 units, during 1200 units, after 800 units. Slight increase in green oil. Show 25; 16,560-570'; Drill Rate: before 20 min, during 12 min, after 20 min. Formation Gas: before 330 units, during 900 units, after 700 units. Slight increase in green oil. Show 26; 16,606-614'; Drill Rate: before 20 min, during 13 min, after 20 min. Formation Gas: before 90 units, during 650 units, after 300 units. Slight increase in green oil. Show 27; 16,620-28'; Drill Rate: before 13 min, during 11 min, after 15 min. Formation Gas: before 150 units, during 750 units, after 450 units. Slight increase in green oil. BGG: 80-400. CG: 500-720 thru gas buster.
 DC: \$15,090 CUM: \$1,599,359
 DMC: \$ 990 CMC: \$ 228,459

7-13-85 16,738' Day 106; Drilling, made 105' in 23 3/4 hrs. MW 13.8, Vis 45, WL 9.6, Cake 2/32, PH 12.5. Remarks: Drilling ahead. Show 28; 16,692-696'; Drill Rate: before 17 min, during 9 min, after 16 min. Formation Gas: before 120 units, during 720 units, after 600 units. Slight increase in green oil. BGG: 120-450. CG: 560-750.
 DC: \$9,669 CUM: \$1,609,058
 DMC: \$ 602 CMC: \$ 229,061

7-14-85 16,842' Day 107; Drilling, made 104' in 23 3/4 hrs. MW 13.7, Vis 55, WL 9.6, Cake 2/32, PH 12.5. Remarks: Drilling ahead. Show 29; 16,748-760; Drill Rate: before 13 min, during 12 min, after 14 min. Formation Gas: before 250 units, during 900 units, after 450 units. Fair increase in green oil. BGG: 100-300. CG: 700-900 thru buster.
 DC: \$10,846 CUM: \$1,619,904
 DMC: \$ 1,051 CMC: \$ 230,112

7-15-85 16,942' Day 108; Drilling, made 100' in 23 3/4 hrs. MW 14.2, Vis 60 WL 10.4, Cake 3/32, PH 12.5. Remarks: Drilling ahead. No shows. BGG: 240-40. CG: 1040-510.
 DC: \$18,490 CUM: \$1,638,394
 DMC: \$ 8,898 CMC: \$ 239,010

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

JUL 29 1985

PAGE DIVISION OF OIL
 GAS & MINING

7-16-85	17,000'	Day 109; Drilling, made 58' in 12 1/2 hrs. MW 14.2, Vis 52, WL 10.4, Cake 3/32, PH 12.5, Remarks: Drilling, circulate short trip 30 stands, circulate and trip out of hole for logs. No Shows. BGG: 40. CG: 300-640. STG: 1050. DC: \$12,403 DMC: \$ 491	CUM: \$1,650,797 CMC: \$ 239,501
7-17-85	17,000'	Day 110; MW 14.2, Vis 52, WL 10.4, Cake 2/32, PH 12.5. Remarks: Trip out of hole to run liner, TG: 700 thru buster. DC: \$34,551 DMC: \$ 3,288	CUM: \$1,685,348 CMC: \$ 242,789
7-18-85	17,000'	Day 111; Remarks: Pull out of hole, rig up and run liner as follows: Ran Halliburton Differential fill float show, 1 joint 5" 18# P-110, FJP, Halliburton differential fill float collar, Brown Oil Tool stall collar - 39.37'. 92 joints of 5" 18# P-110 FJP, 3637.85'. Ran Brown Modified C Hanger and CPH Packer. 17.98 - total liner and accessories 3695.20. Ran liner, pick up liner hanger and run in hole on drill pipe. Wash 25' to bottom - no fill. Circulate and reciprocate for 20 min. Hang liner and circulate out gas. Get loose of liner hanger, circulate while pre-mixing cement in batch tank. Set shoe at 16,998, float collar at 16,960' and stall collar at 16,959'. Liner top at 13,303'. Pump 30 barrels of spacer 1000. Mix 14.5 ppg. Pump 10 bbls CW100. Pump 636 sxs Class "G" Cement with 35% silica flour, 10% salt. 1.3% flac D-60. .45% D-121 retarder. 1.5% WERE 85001. Mix cement to 15.9 ppg. Wash out pump and lines. Release plug and displace with 154 barrels mud. Bump plug with 1500/2000 psi. Plug down at 3:55 am 7-18-85. Check floats, check packer and pull out of hole. TG: 1500. DC: \$16,834 DMC: \$ 4,344	CUM: \$1,702,182 CMC: \$ 247,133
7-19-85	17,000'	Day 112; MW 14.2, Vis 50, WL 10.8, Cake 3, PH 12. Remarks: Waiting on cement. DC: \$100,527 DMC: \$ 0	CUM: \$1,802,709 CMC: \$ 247,133
7-20-85	17,000'	Day 113; MW water. Tag cement at 10,803', wash soft cement at 11,319', cement was firm. No drilling cement at 12,519'. 2500' of cement above liner. DC: \$9,363 DMC: \$ 266	CUM: \$1,812,072 CMC: \$ 247,399
7-21-85	17,000'	Day 114; MW water. Remarks: Drilled cement to top of liner at 13,303'. Displaced with clear water. Started laying down drill pipe. No gas after drilling liner top. DC: \$10,555 DMC: \$ 708	CUM: \$1,822,627 CMC: \$ 248,107

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on reverse side)

14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug into a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 15 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2417' FWL, 1104' FSL (SWSW)

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6692' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JACOBSEN

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-85 thru 8-8-85 Completing Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 8-9-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 15 1985

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

DIVISION OF OIL
GAS & MINING

PAGE 20

7-22-85	17,000'	Day 115; MW water. Remarks: 7" casing was worn to 5/32 on one side. Did not test casing head. DC: \$22,081 DMC: \$ 0	CUM: \$1,844,708 CMC: \$ 248,107
7-23-85	17,000'	Day 116; Rig Released at 4:00 pm on 7-22-85. DC: \$2,000 DMC: \$ 0	CUM: \$1,846,708 CMC: \$ 248,107

Waiting on Completion Unit
 Drop from report until activity resumes.

8-6-85		Day 1; Move in Rig Up WOWSCO #26. Nipple down well head. Nipple up BOP. Pick up 4 1/8" mill, xo, 1 joint, xo, scraper, xo, BTS, and run in hole with 319 joints tubing. Shut well in for night. DC: \$3600	CUM: \$3600
8-7-85		Day 2; Pick up and run in hole with 117 joints tubing and 8'. Tag liner top at 12,319'. Rig up power swivel. Nipple up stripper head. Mill 11' to 13,330, tag baffle. Mill baffle and 7' cement. Fell free at 13,337'. Run in hole to 13,433', circulate bottoms up. Rig down power swivel. Nipple down stripper head. Run in hole with 170 joints tubing to 15,549', circulate out mud. Pickup and run in hole with 44 joints and 10' to 16,902', tag fill. Wash down 55' to 16,957. Tag cement. Mill down 12' to float collar at 16,969'. Circulate hole clean. Rig down power swivel. Pick up 45' off bottom. Drop ball. Shut well in for night. DC: \$4900	CUM: \$8500
8-8-85		Day 3; Test casing to 3000#, held 10 min. Pump ball down. Test tubing to 5000#, held 10 min. Circulate ball out. Displace hole with 520 barrels 10% brine. Test casing to 3500#. held 5 min. Pull out of hole and lay down 114 joints tubing. Pull out of hole with 442 joints tubing. Lay down BTS, xo, scraper, xo, 1 joint, xo and mill. Fill with 30 barrels brine water. Test clind rams to 3500#, held 5 min. Shut well in for night. DC: \$6200	CUM: \$14,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

rev. 10-79

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
JACOBSEN

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED

AUG 21 1985

DIVISION OF OIL
GAS & MINING

OIL WELL GAS WELL OTHER

NAME OF OPERATOR
LINMAR ENERGY CORPORATION

ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.)
At surface 2417' FWL, 1104' FSL (SWSW)

4. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
6692' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operations</u> <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Jacobsen 2-12A4 made it's first production of hydrocarbons on August 13, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE August 20, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CURIAL APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Submit in triplicate*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

AUG 26 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME JACOBSEN
9. WELL NO. 2-12A4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 2417' FWL, 1104' FSL (SWSW)

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6692' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operations <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-6-85 thru 8-14-85 Complete Lower Wasatch Formation.
8-15-85 POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland
Stephanie McFarland

TITLE Production Clerk

DATE 8-23-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

AUG 26 1985

DIVISION OF OIL
GAS & MINING

PAGE 20

7-22-85 17,000' Day 115; MW water. Remarks: 7" casing was worn to 5/32 on one side. Did not test casing head.
DC: \$22,081 CUM: \$1,844,708
DMC: \$ 0 CMC: \$ 248,107

7-23-85 17,000' Day 116; Rig Released at 4:00 pm on 7-22-85.
DC: \$2,000 CUM: \$1,846,708
DMC: \$ 0 CMC: \$ 248,107

Waiting on Completion Unit
Drop from report until activity resumes.

8-6-85 Day 1; Move in Rig Up WOWSCO #26. Nipple down well head. Nipple up BOP. Pick up 4 1/8" mill, xo, 1 joint, xo, scraper, xo, BTS, and run in hole with 319 joints tubing. Shut well in for night.
DC: \$3600 CUM: \$3600

8-7-85 Day 2; Pick up and run in hole with 117 joints tubing and 8'. Tag liner top at 12,319'. Rig up power swivel. Nipple up stripper head. Mill 11' to 13,330, tag baffle. Mill baffle and 7' cement. Fell free at 13,337'. Run in hole to 13,433', circulate bottoms up. Rig down power swivel. Nipple down stripper head. Run in hole with 170 joints tubing to 15,549', circulate out mud. Pickup and run in hole with 44 joints and 10' to 16,902', tag fill. Wash down 55' to 16,957. Tag cement. Mill down 12' to float collar at 16,969'. Circulate hole clean. Rig down power swivel. Pick up 45' off bottom. Drop ball. Shut well in for night.
DC: \$4900 CUM: \$8500

8-8-85 Day 3; Test casing to 3000#, held 10 min. Pump ball down. Test tubing to 5000#, held 10 min. Circulate ball out. Displace hole with 520 barrels 10# brine. Test casing to 3500#. held 5 min. Pull out of hole and lay down 114 joints tubing. Pull out of hole with 442 joints tubing. Lay down BTS, xo, scraper, xo, 1 joint, xo and mill. Fill with 30 barrels brine water. Test blind rams to 3500#, held 5 min. Shut well in for night.
DC: \$6200 CUM: \$14,700

8-9-85 Day 4; Move in rig up Oil Well Perforators. Run CCL and Micro Scan CBE log, from 16,965' to 10,000'. Shut well in for night.
DC: \$10,500 CUM: \$25,200

RECEIVED

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

AUG 26 1985

DIVISION OF OIL
GAS & MINING

PAGE 21

8-10-85 Day 5; Rig up Oil Well Perforators lub., test to 3500#, held. Run in hole and perforate the following DIL-GR intervals with 3 1/8" guns, with 3 JSPF at 120 degree phasing. Unable to shoot bottom 3 intervals. (16,984', 16,980', 16,970'.)
Run #1, 16810-12', 16758-60, 16736-38, 16724-26, 16702-04, 16524-26, 16480-82, 16472-74, 16264-66, 16119-21, 16022-24, 16,016-18. Starting psi 200#, finishing psi 250#.
Run #2, 16960, 16953, 16945, 16942, 16928, 16924, 16910, 16906, 16900, 16984, 16888, 16871, 16867, 16863, 16856, 16847, 16844, 16835, 16826, 16727, 16784, 16776, 16767, 16749, 16710, 16684, 16,660. Starting psi 1400#, finishing psi 1550#.
Run #3, 16640, 16638, 16635, 16626, 16598, 16593, 16587, 16580, 16564, 16556, 16548, 16513, 16490, 16460, 16456, 16432, 16428, 16418, 16410, 16403, 16399, 16,378, 16372, 16354, 16338, 16323, starting psi 3200#, finishing psi 2400#.
Run #4, 16306, 16295, 16287, 16278, 16256, 16252, 16242, 16220, 16213, 16197, 16190, 16176, 16164, 16160, 16111, 16088, 16075, 16064, 16054, 16,050, 16044, 16234, 16228, 16128, 16115, 16010'. starting psi 2550#, finishing psi 2550#. Pick up ECP, 1-4' sub, 2.25" nipple, 1-6' sub, xo, mill out extension, and 5" 18# Baker model FAB packer, Run in hole and set packer at 15,885' with 2650 psi on hole. bled off pressure. Pull out of hole. Rig down move out Oil Well Perforators. Pick up Baker Seal Assembly and run in hole with 422 joints tubing.
DC: \$30,200 CUM: \$55,400

8-11-85 Day 6; Bled off. Run in hole with 20 joints tubing. Pick up and run in hole with 80 joints tubing. space out. Release Baker seal assembly. Displace hole with 92 barrels formation water, 296 barrels treated water, 116 barrels formation water. Latch in packer. Test casing to 3500#, held 5 min. Install hanger with BPV in place. Land 2 7/8" tubing with 10,000# down on packer. Change equipment to 1.9" tubing. Pick up and run in hole with 130 joints 1.9" heat string. Land heat string at 4164'. Nipple down BOP. Nipple up well head. Test well head to 5000#, held 5 min. Hook up and pressure to 5000# on tubing unable to pump off check. Pressure casing to 2000#. Pressure to 5400#, pump off check. Pressure to 6000#. Bled down to 4400#, in 5 min. Rig down move out service unit. Hook up flow lines. Flow well back.
DC: \$70,300 CUM: \$125,000

8-11-85 Flowed 10 hours on 30/64" choke. 0 BO, 120 BW, 0 MCF, 50 psi.

8-12-85 Flowed 24 hours on 25/64" choke. 0 BO, 34 BW, 0 MCF, 100 psi.

8-13-85 Flowed 24 hours on 25/64" choke. 56 BO, 9BW, 162 MCF, 150 psi.

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

8-14-85

Rig up Dowell to acidize the Wasatch perms from 16,960 to 16,016' with 40,000 gal 15% HCL containing 320 gallons A200 corrosion inhibitor and 220 gallons scale inhibitor. Dropped 600 RCNB's throughout acid. Held safety meeting and tested lines to 10,000 psi. Pumped acid as follows:

CUM bbls	RATE BPM	PRESS psi	COMMENT
0	0	200	Start pumping acid at 10:27 am
20	3	7800	Shut down to repair pressure gage
40	0	8000	Shut down to fix leak on wellhead
20	0	1900	Resumed pumping at 12:27 pm
40	6	9340	
60	6	8760	
80	7	9320	
100	7	9290	
120	7	9450	
140	6	9100	
160	6	9120	
180	6	9140	
200	6	9140	
220	6	9020	
240	7	9250	
260	7	9230	
280	7	9190	
300	7	9220	
320	7	9220	
340	7	9310	
360	7	9330	
380	7	9400	
400	6	9110	
420	6	9150	
440	6	9090	
460	6	9140	
480	6	9150	
500	6	9160	
520	6	9240	
540	6	9220	
560	6	9290	
580	6	9420	
600	6	9160	Reduced rate slightly
620	6	9150	
640	6	9180	
660	6	9160	
680	6	9150	
700	6	9180	
720	6	9190	
740	6	9200	
760	6	9230	
780	6	9340	

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to (depth) (depth)
 Use "APPLICATION FOR PERMIT—" for such proposals.)

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DIVISION OF OIL
 GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
 See also space 17 below.)
 At surface 2417' FWL, 1104' FSL (SWSW)

14. PERMIT NO.
 43-013-30985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6692' GR

5. LEASE DESIGNATION AND SERIAL NO.
 FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 JACOBSEN

9. WELL NO.
 2-12A4

10. FIELD AND POOL, OR WILDCAT
 Altamont

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
 Sec. 12, T1S, R4W, USM

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-23-85 thru 8-29-85 Producing.

8-30-85 & 8-31-85 Completing lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 9-20-85
 Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 25 1985

WELL: LINMAR-JACOBSEN 2-12A4
 LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 23 DIVISION OF OIL
 GAS & MINING

8-14-85 (cont'd)	800	6	9450	
	820	6	9370	
	840	5	8940	
	860	4	9650	
	872	4	9190	Start Flush
	900	4	9300	Balled out w/886 bls pumped w/9800 psi
	920	4	9450	
	940	3	9610	Balled out
	960	3	7810	
	980	3	8120	
	1009	3	8300	Shut down at 3:32
	Max	7	9650	
	Avg	6	9163	
	ISIP		7420	
	5		7150	
	10		7030	
	15		6960	

Bled off backside. Rig down Dowell. Left well shut in overnight.

DC: \$35,200

CUM: \$160,900

8-15-85	Flowed 17 hours on 22/64" choke.	751 BO, 194 BW, 892 MCF, 500 psi.
8-16-85	Flowed 24 hours on 22/64" choke.	566 BO, 116 BW, 535 MCF, 250 psi.
8-17-85	Flowed 24 hours on 22/64" choke.	383 BO, 63 BW, 263 MCF, 200 psi.
8-18-85	Flowed 4 hours on 21/64" choke.	42 BO, 9 BW, 150 MCF, 1700 psi.
8-19-85	Flowed 24 hours on 22/64" choke.	373 BO, 76 BW, 263 MCF, 50 psi.
8-20-85	Flowed 24 hours on 20/64" choke.	147 BO, 57 BW, 185 MCF, 50 psi.
8-21-85	Flowed 24 hours on 20/64" choke.	147 BO, 57 BW, 185 MCF, 50 psi.
8-22-85	Flowed 24 hours on 20/64" choke.	142 BO, 70 BW, 176 MCF, 50 psi.
8-23-85	Flowed 24 hours on 20/64" choke.	131 BO, 68 BW, 176 MCF, 50 psi.
8-24-85	Flowed 24 hours on 20/64" choke.	123 BO, 45 BW, 152 MCF, 30 psi.
8-25-85	Flowed 24 hours on 20/64" choke.	85 BO, 50 BW, 152 MCF, 30 psi.
8-26-85	Flowed 24 hours on 20/64" choke.	89 BO, 49 BW, 152 MCF, 50 psi.
8-27-85	Flowed 24 hours on 20/64" choke.	87 BO, 56 BW, 152 MCF, 50 psi.
8-28-85	Flowed 24 hours on 20/64" choke.	81 BO, 35 BW, 152 MCF, 80 psi.

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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PAGE DIVISION OF OIL
GAS & MINING

8-29-85 Flowed 24 hours on 20/64" choke. 75 BO, 51 BW, 152 MCF, 50 psi.

8-30-85 Day 1; Move in rig up Prarie Gold Well Service #4. Hook up and pump 20 barrels formation water to kill tubing. Nipple down well head. Install BPV. Nipple up BOP. Rig up floor. Pull out of hole and lay down 130 joints 1.9" Heat string. Change equip to 2-7/8" tubing. Pump 10 barrels formation water down tubing. Pull BPV and hanger. Shut well in for night.
DC: \$2400 CUM: \$2400

8-31-85 Day 2; SIP 1000#. Bled well down. Release BSA. Pump 90 barrels formation water down tubing to kill well. Pull out of hole with 522 joints tubing and lay down BSA. Redress BSA. Pick up BSA, National type V cavity with SV in place. Run in hole with 520 joints tubing, 1-6' sub, and 1 jt tubing. Nipple down BOP. Nipple up well head. Latch in packer. Land tubing at 15885' with 3000# down on packer. Fill hole with 40 barrels formation water. Test hole to 3000#, held 5 min. Shut rig down for night. Hook up flow lines. Circulate hole to drop pump in morning.
DC: \$79,200 CUM: \$81,600

9-1-85 Day 3; Rig down move out service unit.
DC: \$300 CUM: \$81,900

9-1-85 Pumped 22 hours. 327 BO, 303 BW, 320 MCF, 3900 psi.

9-2-85 Pumped 24 hours. 224 BO, 142 BW, 175 MCF, 3900 psi.

9-3-85 Pumped 24 hours. 164 BO, 128 BW, 175 MCF, 3900 psi.

9-4-85 Pumped 24 hours, 141 BO, 120 BW, 175 MCF, 3900 psi.

9-5-85 Pumped 16 hours, 63 BO, 0 BW, 112 MCF, 3900 psi. High Discharge.

9-6-85 Pumped 16 hours, 152 BO, 87 BW, 265 MCF, 3900 psi. Install pump.

9-7-85 Pumped 24 hours, 173 BO, 115 BW, 200 MCF, 3900 psi.

9-8-85 Pumped 24 hours, 110 BO, 113 BW, 195MCF, 3900 psi.

9-9-85 Pumped 24 hours, 53 BO, 50 BW, 97 MCF, 3900 psi.

9-10-85 Pumped 24 hours, 64 BO, 53 BW, 48 MCF, 3900 psi.

9-11-85 Pumped 24 hours, 78 BO, 42 BW, 48 MCF, 3700 psi.

9-12-85 Pumped 24 hours, 47 BO, 23 BW, 28 MCF, 3900 psi.

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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SEP 25 1985

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~~DIVISION OF OIL~~
GAS & MINING

9-13-85 Move in rig up Prarie Gold Well Service #4. Nipple down well head. Nipple up BOP. Rig up floor. Release BSA. Pull out of hole with 1 joint, 1-6' sub, and 520 joints tubing. Lay down cavity, and BSA. Pick up Baker PMT and run in hole with 150 joints tubing. Shut in for night.
DC: \$3000 CUM: \$3000

9-14-85 SIP 100#. Bled off. Run in hole with 371 joints, 1-10', 1-6' sub, and 21'. Rig up power swivel, Nipple up stripper head. Tag packer at 15,885'. Mill on packer. Safetied PMT. Pull out of hole with 21', 1-6', 1-10' sub, and 521 joints tubing. Tighten safety on PMT. Run in hole with 258 joints tubing.
DC: \$5700 CUM: \$8700

9-15-85 SIP 300#. Bled off. Run in hole with 253 joints tubing, 1-6', 1-10' sub, and 21'. Tag packer at 15,885'. Rig up power swivel, nipple up stripper head. Mill up packer. Run in hole with 10'. Rig down power swivel. Nipple down stripper head. Pull out of hole with 1 joint, 1-10', 1-6' sub, and 521 joints tubing. Lay down PMT, packer, MOE, XO, 1-6' sub, 2.25" nipple, 1-4' sub, and ECP. Move in rig up Dresser Atlas to Log. Run in hole to 16045', hung up work to free. Drug up hole to 15,920'. Unable to work free. Pulled out of rope socket leaving Acoustic - GR tool in hole. Pull out of hole. Rig down move out Dresser Atlas. Shut well in for night.
DC: \$4500 CUM: \$13,200

9-16-85 Shut down for Sunday.

9-17-85 300 psi on well. Bled off gas. Pick up and run in hole with 3 5/8" overshot dressed with 2 3/8" grapple and 525 jts 2 7/8" tubing. Tagged logging tool at 15,980'. Fish moving downhole. Unable to latch on. Chased fish to 16,928' with 556 joints and 15' on jt 557. Tagged bottom and worked overshot over logging tool. Pull up 15' and lay down 1 joint tubing pulling slightly over weight. Pull out of hole with 358 joints tubing, pulling weight.
DC: \$3200 CUM: \$16,400

9-18-85 SIP 300#. Bled off. Pull out of hole with 198 joints tubing. Lay down overshot and logging tool. Pick up 4 1/8" mill, xo. Run in hole with 557 joints tubing and 8'. Tag at 16,497'. WLM. Pull out of hole with 8' and lay down 124 joints tubing. Pull out of hole with 130 joints tubing.
DC: \$3700 CUM: \$20,100

9-19-85 SIP 100#. Bled off. Pull out of hole with 303 joints tubing and lay down mill. Rig up Dresser Atlas to log.
DC: \$1800 CUM: \$21,900

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

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DIVISION OF OIL
GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2417' FWL, .1104' FSL (SWSW)		8. FARM OR LEASE NAME JACOBSEN
14. PERMIT NO. 43-013-30985		9. WELL NO. 2-12A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 12, T1S, R4W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Operations <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-85 thru 9-12-85 Return to Production

9-13-85 thru 9-19-85 Completing Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 9-20 85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a new lease. Use "APPLICATION FOR PERMIT—" for such proposals.)

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DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME JACOBSEN
9. WELL NO. 2-12A4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T1S, R4W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2417' FWL, 1104' FSL (SWSW)
14. PERMIT NO. 43-013-30985
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6692' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-20-85 thru 9-27-85. Complete Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M'Farland TITLE Production Clerk DATE 9-30-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 09 1985

DIVISION OF OIL
GAS & MINING

WELL: LINMAR-JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 26

9-20-85	Log Well. DC: \$600	CUM: \$22,500
9-21-85	Log Well. Rig down move out Dresser Atlas. Shut well in for night. DC: \$25,600	CUM: \$48,700
9-22-85	Shut down for Sunday.	
9-23-85	Shut down for Perforations.	
9-24-85	Shut down for Perforations.	
9-25-85	Shut down for Perforations.	
9-26-85	SIP 700#. Flowed well back. Wouldn't die. Pump 50 BFW down casing. Flowed back 40 BFW turn to oil. Pump 70 BFW down casing. Flowed back 60 BFW turned to oil. Flow to treater 15 min to bleed off. Shut in for 5 min, pressure built to 100#. Shut well in for night. DC: \$1700	CUM: \$50,400
9-27-85	SIP 200#. Bled down. Move in rig up Oil Well Perforators. Pick up Baker Model S CIBP. Run in hole and set at 16,665'. Pull out of hole. Fill hole with 20 barrels 10# brine water. Run in hole and perforate the following DI:-GR intervals with 3 1/8" guns, 3 JSPF at 120 degree phasing. Run #1, 16,525-26'-2', 16,480,16474,16456,16264-65,16251-52', 16164,16155,16093,16064,15891,15885,15877,15873,15863,15858-59, 15828,15822,15706,15700,15665. Finishing PSI 300#. Run #2. 15584,15567,15370-71,15280-81,15277,15231,15229,15117, 15115,15112,14978,14976,14972,14954-55,14910,14865-66,14861-62, 14825-27. Finishing PSI 300#. Run #3. 14740-41,14684-85,14678,14653,14644-45,14598-99,14571, 14542-43,14476-77,14370-71,14353-54, 14346-47,14284-85,14231-33'. Finishing PSI 570#. Pick up and run in hole with ECP, 1-4' sub, 2.25" nipple, 1-6' sub, XO, MOE, and 5" 18# FAB packer. Run in hole and set packer at 14,200' with 570# on well. Pull out of hole. Rig down move out Oil Well Perforators. Bled well for 45 min. well didn't die. Shut well in for night. DC: \$29,100	CUM: \$79,500

14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

JAN 17 1986

DIVISION OF OIL
GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLEG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy, Ste. #604, Denver, Colorado 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2417' FWL, 1104' FSL; (SE $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 12)
At top prod. interval reported below same.
At total depth same.

14. PERMIT NO. 43-013-30985 DATE ISSUED 8-27-84

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Jacobson

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUNDED 3-30-85 16. DATE T.D. REACHED 7-16-85 17. DATE COMPL. (Ready to prod.) 10-3-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6,692' GR 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 17,000' 21. PLOG. BACK T.D., MD & TVD 16,969' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
16,810'- 16,010' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, DC, GR, CAL, SP, DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	780'	17.5"	Class "G" to surface.	
9-5/8"	36#	2,975'	12.25"	1070 sx. BJ Lite, 200 sx.	"H"
7"	32#, 29#, 26#	13,427'		325 sx. HCL, 200 sx. "H"	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,303'	16,998'	636 sx "G"		2-7/8"	15,885'	15,885'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

(See attachment.)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,010'-16,812'	40,000 15% HCL
14,231'-16,526'	40,000 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 8-1-85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-5-86	HOURS TESTED 24	CHOKE SIZE On Pump	PROD'N. FOR TEST PERIOD →	OIL—BBL. 300	GAS—MCF. 108	WATER—BBL. 425	GAS-OIL RATIO 360
FLOW. TUBING PRESS. 3900	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL—BBL. 300	GAS—MCF. 108	WATER—BBL. 425	OIL GRAVITY-API (CORR.) 40.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared - gas sales contract under negotiation. TEST WITNESSED BY Mike Quinn

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. W. Clark TITLE Vice President DATE 1-13-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

3 14

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface 2417' FWL, 1104' FSL (SESW)

RECEIVED

DEC 18 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Jacobsen

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether OP, RT, OR, etc.)
6692' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 14231'-16660' with 30,000 gals.

15% HCl on 10/1/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE October 16, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

June 6, 1986

RECEIVED
JUN 09 1986

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
355 West North Temple
III Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Attn: Pam Kenna
Well Records

RE: Well Completion or Recompletion
Report and Log (dated 1-13-86)
Jacobson 2-12A4 Well
SEC 12, T1S, R4W
Duchesne County, Utah

Gentlemen:

Please note a correction for the "Date of Test" which should read "10-5-85" and not "10-5-86".

We apologize for the error.

Very truly yours,

LINMAR ENERGY CORPORATION

Lori M. Rohleder

Lori M. Rohleder
Production Dept.

lmr

Encl.

14

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy, Ste. #604, Denver, Colorado 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2417' FWL, 1104' FSL; (SE 1/4, SW 1/4, Sec. 12)
At top prod. interval reported below same.
At total depth same.

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Jacobson

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC 12, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. 43-013-30985
DATE ISSUED 8-27-84

15. DATE SPUNDED 3-30-85
16. DATE T.D. REACHED 7-16-85
17. DATE COMPL. (Ready to prod.) 10-3-85
18. ELEVATIONS (OF. RKB, RT. OR, ETC.)* 6,692' GR 6714.5' KB
19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 17,000'
21. PLUG. BACK T.D., MD & TVD 16,969'

22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
16,810' - 16,010'

25. WAS DIRECTIONAL SURVEY MADE No
26. WAS WELL CORRD. No

27. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SP, DIL

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	780'	17.5"	Class "G" to surface.	
9-5/8"	36#	2,975'	12.25"	1070 sx. BJ Lite, 200 sx.	"H"
7"	32#, 29#, 26#	13,427'		325 sx. HCL, 200 sx.	"H"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,303'	16,998'	636 sx "G"		2-7/8"	15,885'	15,885'

31. EXPROBATION RECORD (Interval, size and number)
(See attachment.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,010'-16,812'	40,000 15% HCL
14,231'-16,526'	40,000 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION 8-1-85
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKER SIZE	FROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-5-85	24	On Pump		300	108	425	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3900	40		300	108	425	40.7

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Flared - gas sales contract under negotiation.

TEST WITNESSED BY
Mike Quinn

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. W. Clark TITLE Vice President DATE 1-13-86

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
		NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Wasatch	12,884		Green River 7,774' Wasatch 12,884'

WELL: LINMAR--JACOBSEN 2-12A4
LOCATION: SEC. 12, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 21

8-10-85

Day 5; Rig up Oil Well Perforators lub., test to 3500#, held. Run in hole and perforate the following DIL-GR intervals with 3 1/8" guns, with 3 JSPF at 120 degree phasing. Unable to shoot bottom 3 intervals. (16,984', 16,980', 16,970'.)
Run #1, 16810-12', 16758-60, 16736-38, 16724-26, 16702-04, 16524-26, 16480-82, 16472-74, 16264-66, 16119-21, 16022-24, 16,016-18. Starting psi 200#, finishing psi 250#.
Run #2, 16960, 16953, 16945, 16942, 16928, 16924, 16910, 16906, 16900, 16984, 16888, 16871, 16867, 16863, 16856, 16847, 16844, 16835, 16826, 16727, 16784, 16776, 16767, 16749, 16710, 16684, 16,660. Starting psi 1400#, finishing psi 1550#.
Run #3, 16640, 16638, 16635, 16626, 16598, 16593, 16587, 16580, 16564, 16556, 16548, 16513, 16490, 16460, 16456, 16432, 16428, 16418, 16410, 16403, 16399, 16,378, 16372, 16354, 16338, 16323, starting psi 3200#, finishing psi 2400#.
Run #4, 16306, 16295, 16287, 16278, 16256, 16252, 16242, 16220, 16213, 16197, 16190, 16176, 16164, 16160, 16111, 16088, 16075, 16064, 16054, 16,050, 16044, 16234, 16228, 16128, 16115, 16010'. starting psi 2550#, finishing psi 2550#. Pick up ECP, 1-4' sub, 2.25" nipple, 1-6' sub, xo, mill out extension, and 5" 18# Baker model FAB packer, Run in hole and set packer at 15,885' with 2650 psi on hole. bled off pressure. Pull out of hole. Rig down move out Oil Well Perforators. Pick up Baker Seal Assembly and run in hole with 422 joints tubing.
DC: \$30,200 CUM: \$55,400

8-11-85

Day 6; Bled off. Run in hole with 20 joints tubing. Pick up and run in hole with 80 joints tubing. space out. Release Baker seal assembly. Displace hole with 92 barrels formation water, 296 barrels treated water, 116 barrels formation water. Latch in packer. Test casing to 3500#, held 5 min. Install hanger with BPV in place. Land 2 7/8" tubing with 10,000# down on packer. Change equipment to 1.9" tubing. Pick up and run in hole with 130 joints 1.9" heat string. Land heat string at 4164'. Nipple down BOP. Nipple up well head. Test well head to 5000#, held 5 min. Hook up and pressure to 5000# on tubing unable to pump off check. Pressure casing to 2000#. Pressure to 5400#, pump off check. Pressure to 6000#. Bled down to 4400#, in 5 min. Rig down move out service unit. Hook up flow lines. Flow well back.
DC: \$70,300 CUM; \$125,000

8-11-85

Flowed 10 hours on 30/64" choke. 0 BO, 120 BW, 0 MCF, 50 psi.

8-12-85

Flowed 24 hours on 25/64" choke. 0 BO, 34 BW, 0 MCF, 100 psi.

8-13-85

Flowed 24 hours on 25/64" choke. 56 BO, 9BW, 162 MCF, 150 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84070

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements.* See also space 17 below.)
At surface
2417' FWL, 1104' FSL' (SESW)

14. PERMIT NO.
43-013-30985

11. ELEVATIONS (Show whether of, to, or, etc.)
6,692' GR

RECEIVED
MAY 10 1989

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRUST

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jacobson

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., N., OR S.E.C. AND
S.W.1/4 OR AREA
Sec. 12, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

The subject well was recompleted to the Lower Green River Formation on 12/8/87. The intervals from 12,681' to 12,986' were perforated with 4" bullet guns shooting 3 spf. Thirty intervals were shot with 90 perforations. Production from the Green River and Wasatch Formations will be commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE INSTRUCTIONS ON
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84060

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface
2417' FWL, 1104' FSL' (SESW)

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether of, at, or to)
6,692' GR

RECEIVED
MAY 10 1989

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRUST LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jacobsen

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., E., M., OR BLK. AND
SUBV. OR AREA
Sec. 12, T19, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____			

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 13,920' to 16,375' and Green River perforations from 12,681' to 12,986' were acidized with 1000 gallons 15% HCL on 12/22/87. The acid contained corrosion inhibitor, clay stabilizer and demulsifier. The acid was diverted with 100 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 03-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY INDICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

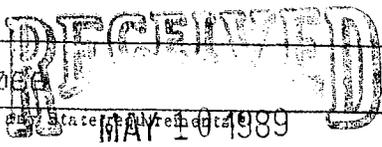
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.)
At surface



5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRUST NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jacobsen

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC. T., R., S., OR BLM. AND SURVEY OR AREA
Sec. 12, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

2417' FWL, 1104' FSL' (SESW) DIVISION OF OIL, GAS & MINING

14. PERMIT NO.
43-013-30985

15. ELEVATIONS (Show whether DT, AT, GR, etc.)
6,692' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Rcompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 12,681' to 12,986' were squeezed off and the well was recompleted in the Green River Formation on 2/5/88. The intervals from 13,227' to 11,987' were perforated with 4" bullet guns shooting 3 spf. Thirty six intervals were perforated with 108 holes. Production from the Green River and Wasatch Formations will be commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 04-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ^{XX} GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
2417' FWL, 1104' FSL' (SESW)

14. PERMIT NO.
43-013-30985 (low)

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6,692' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jacobsen

9. WELL NO.
2-12A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 12, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lower
The Green River perforations from 13,227' to 11,987 (111 perforations) were acidized with 5,000 gallons 15% MSR HCL acid on 4/9/91. The acid was diverted with 200 RCNB's.

RECEIVED

APR 11 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.
SIGNED [Signature] TITLE Production Engineer DATE 10-Apr-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED

MAY 18 1993

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Jacobsen 2-12A4

10. API Well Number

43-013-30985

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF OIL GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT-- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : 2417' FWL, 1104' FSL' (SESW)
QQ. Sec, T., R., M. : Sec. 12, T1S, R4W

USM

County : Duchesne
State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | | | |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Recompletion |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Vent or Flare |
| <input type="checkbox"/> | Multiple Completion | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | | | |
|--------------------------|-------------------------|-------------------------------------|----------------------|
| <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input checked="" type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Vent of Flare |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

✓ Acidized the Green River perforations from 11,987' to 13,277' with 5,000 gallons 15% HCL acid on 4/28/93. ✓ The acid contained MSR additives and 200 RCNB's were dropped for diversion.

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Title Petroleum Engineer

Date 13-May-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Jacobsen 2-12A4

10. API Well Number

43-013-30985

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 2417' FWL, 1104' FSL' (SESW)

County : Duchesne

QQ. Sec. T., R., M. : Sec. 12, T1S, R4W

USM

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Lower Green River intervals were isolated with a CIBP at 12,450' and the well was recompleted in the Green River on 11/12/93. The intervals from 12,158' to 11,834' were shot with 4" HP guns at 3 jpsf and 120 degree phasing. A total of 19 intervals, 67 feet, were shot with 201 perforations.

RECORDED

DEC 07 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

[Signature]

Title Petroleum Engineer

Date 02-Dec-93

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Jacobsen 2-12A4
10. API Well Number 43-013-30985
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals.

FEB 23 1994

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
 Linmar Petroleum Company

3. Address of Well
 P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
 722-4546

5. Location of Well
 Footage : 2417' FWL, 1104' FSL' (SESW)
 Q. Sec, T., R., M. : Sec. 12, T1S, R4W

County : Duchesne
 State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

Date of Work Completion _____

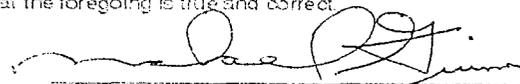
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

3. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,834' to 12,424' were acidized with 5,000 gallons 15% HCL acid on 1/20/94. The acid contained MSR additives and five hundred ball sealers were dropped for diversion.

I hereby certify that the foregoing is true and correct.

Name & Signature: 

Title: Petroleum Engineer

Date: 17-Feb-94

State Use Only

T.C.

JACOBSON 2-12A4

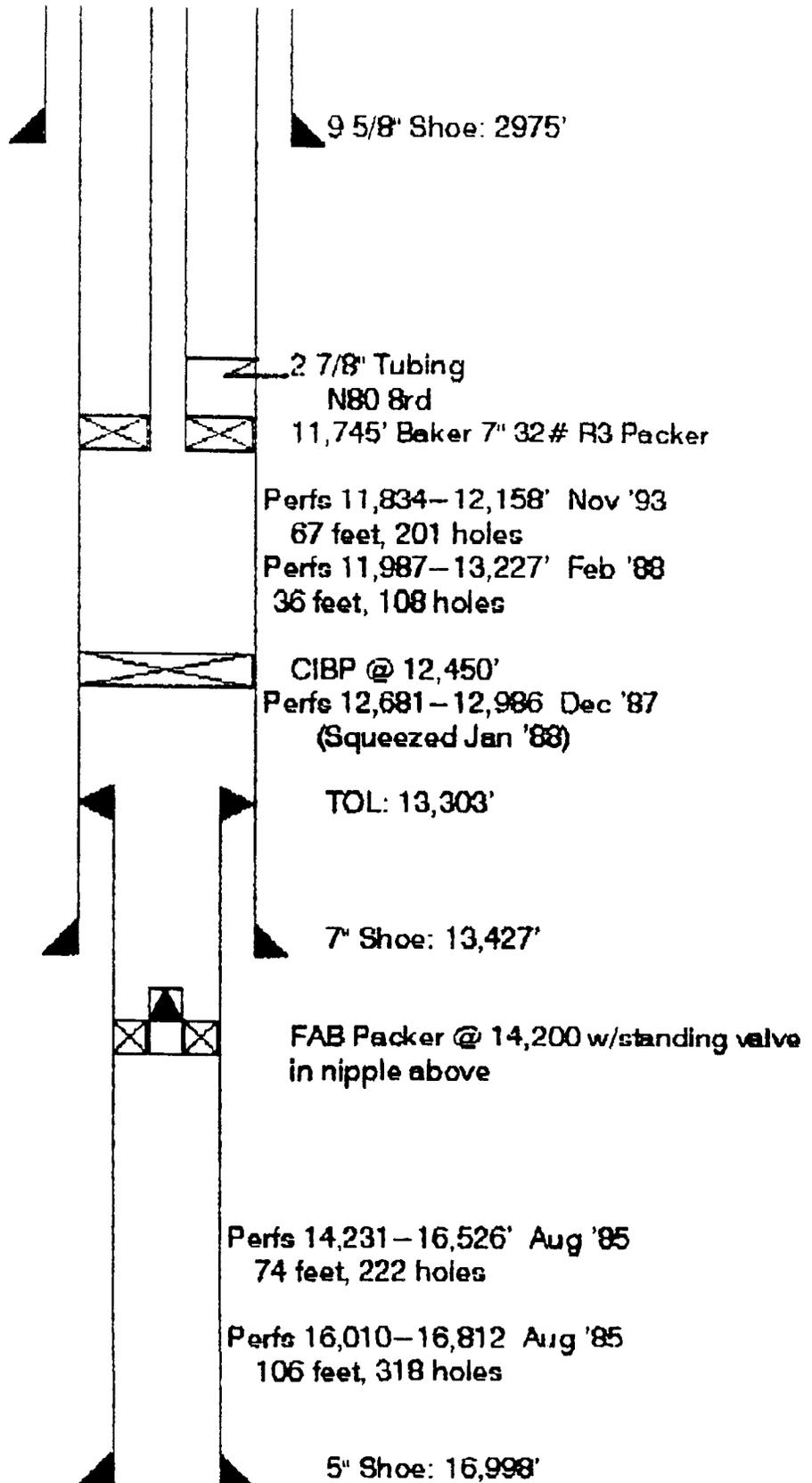
Sec 12; 1S; 4W

J/GSW/Deets

Average Production:
30 BOPD
65 BWPD
90 MCFD

Downhole Pump:
Jet

Comments:



23-Aug-94

5" Shoe: 16,998'

release excluded ASPI

COASTAL OIL & GAS CORPORATION
600 17TH STREET, SUITE 800S
DENVER, COLORADO 80201

DATE: September 16, 1994**FACSIMILE TRANSMITTAL PAGE**THIS TRANSMISSION CONSISTS OF 5 PAGES (INCLUDING COVER)TO: Frank MatthewsCOMPANY/FIRM: State of Utah

CITY/STATE: _____

FAX #: (801) 359-3940 CONFIRMATION #: (801) 538-5340FROM: Bonnie JohnstonTELEPHONE #: (303) 573-4476INSTRUCTIONS: They would like to start work on the
Jacobson # 2-12A4 tomorrow.
(Original mailed.)

CONFIDENTIALITY NOTICE: This message is intended only for the use of the individual or entity designated above, is confidential, and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying, or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail or destroy it if authorization is granted by the sender. Thank you.

IF YOU HAVE ANY TROUBLE RECEIVING THE ABOVE SPECIFIED PAGES, PLEASE NOTIFY SENDER.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" -- for such proposals

5. Lease Designation and Serial No. Foo

6. If Indian, Alottee or Tribe Name Ute

7. If Unit or CA, Agreement Designation UT08014986C685

8. Well Name and No. Jacobson 2-12A4

9. API Well No. 43-013-30985

10. Field and Pool, Or Exploratory Area Altamont

11. County or Parish, State Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well [X] Oil Well [] Gas Well [] Other

2. Name of Operator Coastal Oil & Gas Corporation

3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1104' FSL & 2417' FWL Section 12, T1S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with 2 columns: TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, and Disposal Water. 'Other Change lifting mechanism' is checked.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Operator proposes to convert the casing free hydraulic lifting mechanism on subject well to beam pump lifting mechanism (Rotoflex). Operator intends to mechanically clean out the wellbore to PBD prior to installation of rod pump equipment.

Procedure: Release 7" packer @ 11,745'. POOH with tbg. Clean out 7" casing to CIBP @ 12,450'. PU 5" PBGA and 7" TAC and TTH setting SN @ 10,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 3275' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3400' 7/8" rods, and 3400' of 1" rods. Return to production @ 4 SPM.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 9/16/94 BY: [Signature]

14. I hereby certify that the foregoing is true and correct. Signed: [Signature] Title: Environmental Coordinator Date: 9/15/94 Bonnie Johnston

(This space for Federal or State office use) APPROVED BY: Conditions of approval, if any: Title: Date:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JACOBSON 2-12A4

J/G Sw/Devs

Sec 12; 1S; 4W

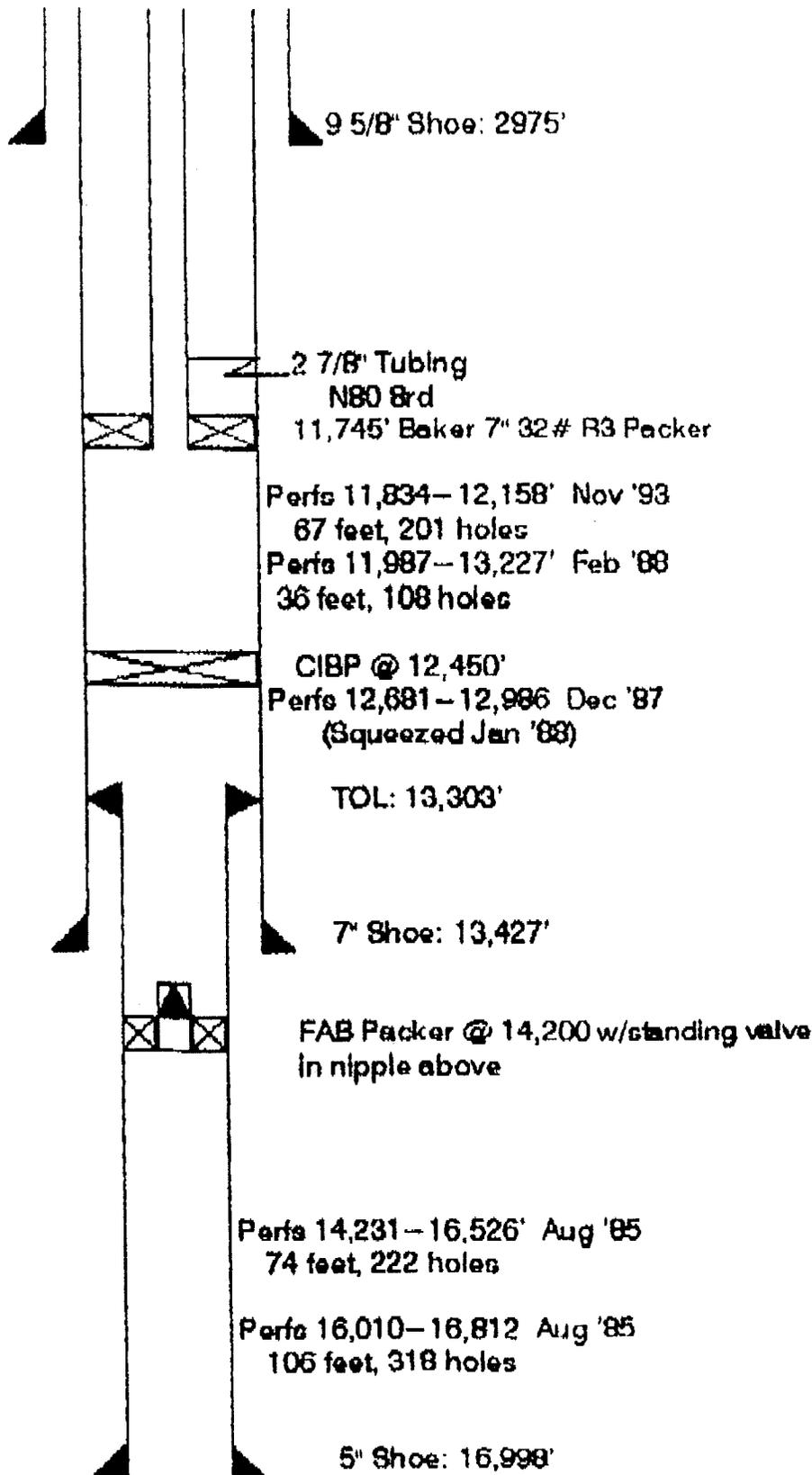
Average Production:

30 BOPD
65 BWPD
90 MCFD

Downhole Pump:

Jet

Comments:



Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Alutian or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
UT08014986C685

8. Well Name and No.
Jacobson 2-12A4

9. AAPI Well No.
43-013-30985

10. Field and Pool, Or Exploratory Area
Altamont

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

**1104' FSL & 2417' FWL
Section 12, T1S-R4W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change lifting mechanism

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes to convert the casing free hydraulic lifting mechanism on subject well to beam pump lifting mechanism (Rotoflex). Operator intends to mechanically clean out the wellbore to PBTB prior to installation of rod pump equipment.

Procedure: Release 7" packer @ 11,745'. POOH with tbg. Clean out 7" casing to CIBP @ 12,450'. PU 5" PBGA and 7" TAC and THH setting SN @ 10,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 3275' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3400' 7/8" rods, and 3400' of 1" rods. Return to production @ 4 SPM.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: 9/16/94
BY: [Signature]

I hereby certify that the foregoing is true and correct

Signed [Signature]
Bonnie Johnston

Title **Environmental Coordinator**

Date **9/15/94**

Space for Federal or State office use)

APPROVED BY

Title

Date

Comments of approval, if any:

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or reports on any matter within its jurisdiction.

*See Instruction on Reverse Side

JACOBSON 2-12A4

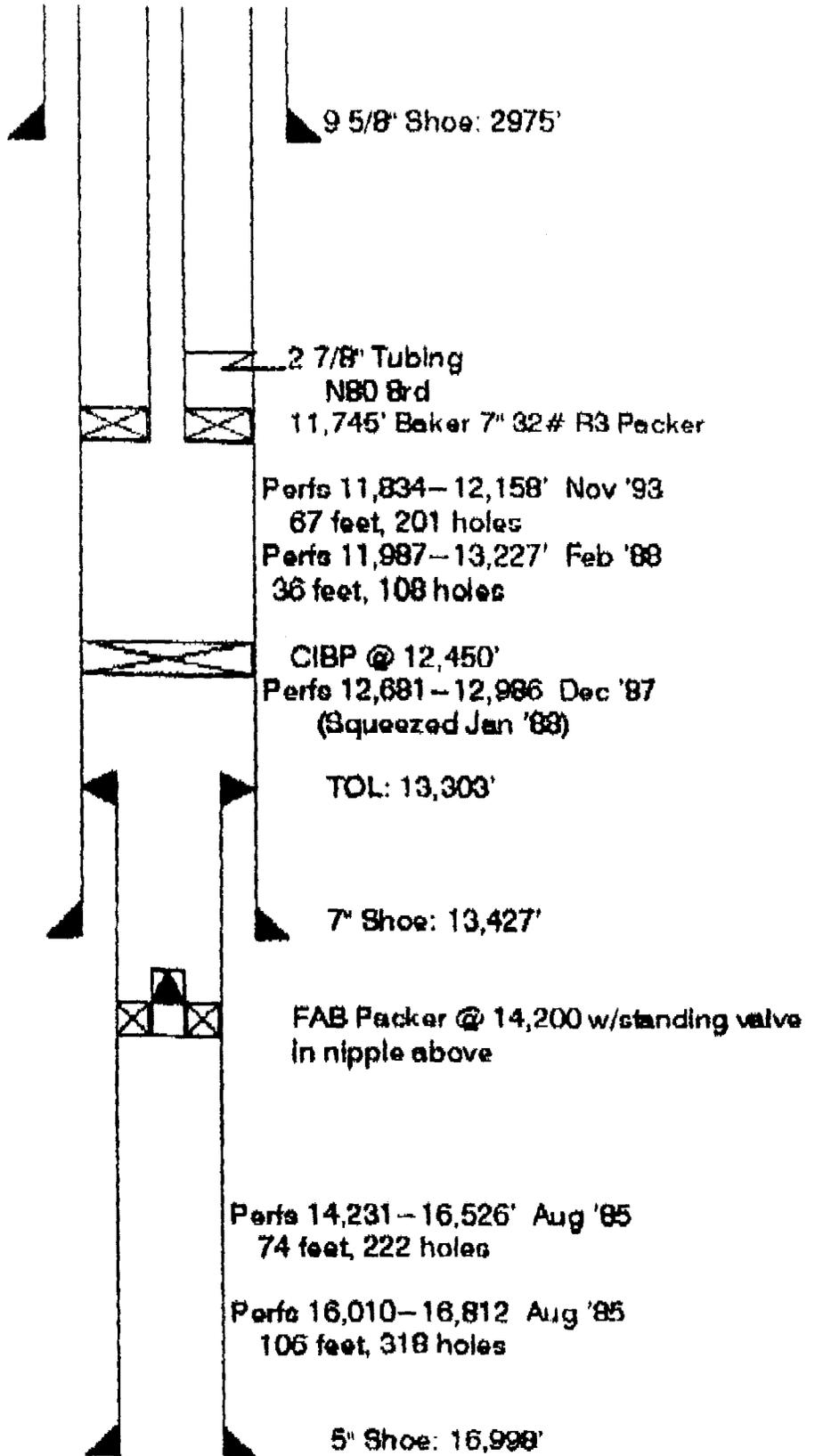
Sec 12; 16; 4W

J/G Sw/Devs

Average Production:
30 BOPD
65 BWPD
90 MCFD

Downhole Pump:
Jet

Comments:



Aug-94

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
Fcc
6. If Indian, Alottee or Tribe Name
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1104' FSL & 2417' FWL
Section 12, T1S-R4W

7. If Unit or CA, Agreement Designation
UT08014986C685
8. Well Name and No.
Jacobson 2-12A4
9. API Well No.
43-013-30985
10. Field and Pool, Or Exploratory Area
Altamont
11. County or Parish, State
Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change lifting mechanism

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Operator proposes to convert the casing free hydraulic lifting mechanism on subject well to beam pump lifting mechanism (Rotoflex). Operator intends to mechanically clean out the wellbore to PBTB prior to installation of rod pump equipment.

Procedure: Release 7" packer @ 11,745'. POOH with tbg. Clean out 7" casing to CIBP @ 12,450'. PU 5" PBGA and 7" TAC and TIH setting SN @ 10,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 3275' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3400' 7/8" rods, and 3400' of 1" rods. Return to production @ 4 SPM.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/16/94
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
Bonnie Johnston

Title Environmental Coordinator

Date 9/15/94

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

JACOBSON 2-12A4

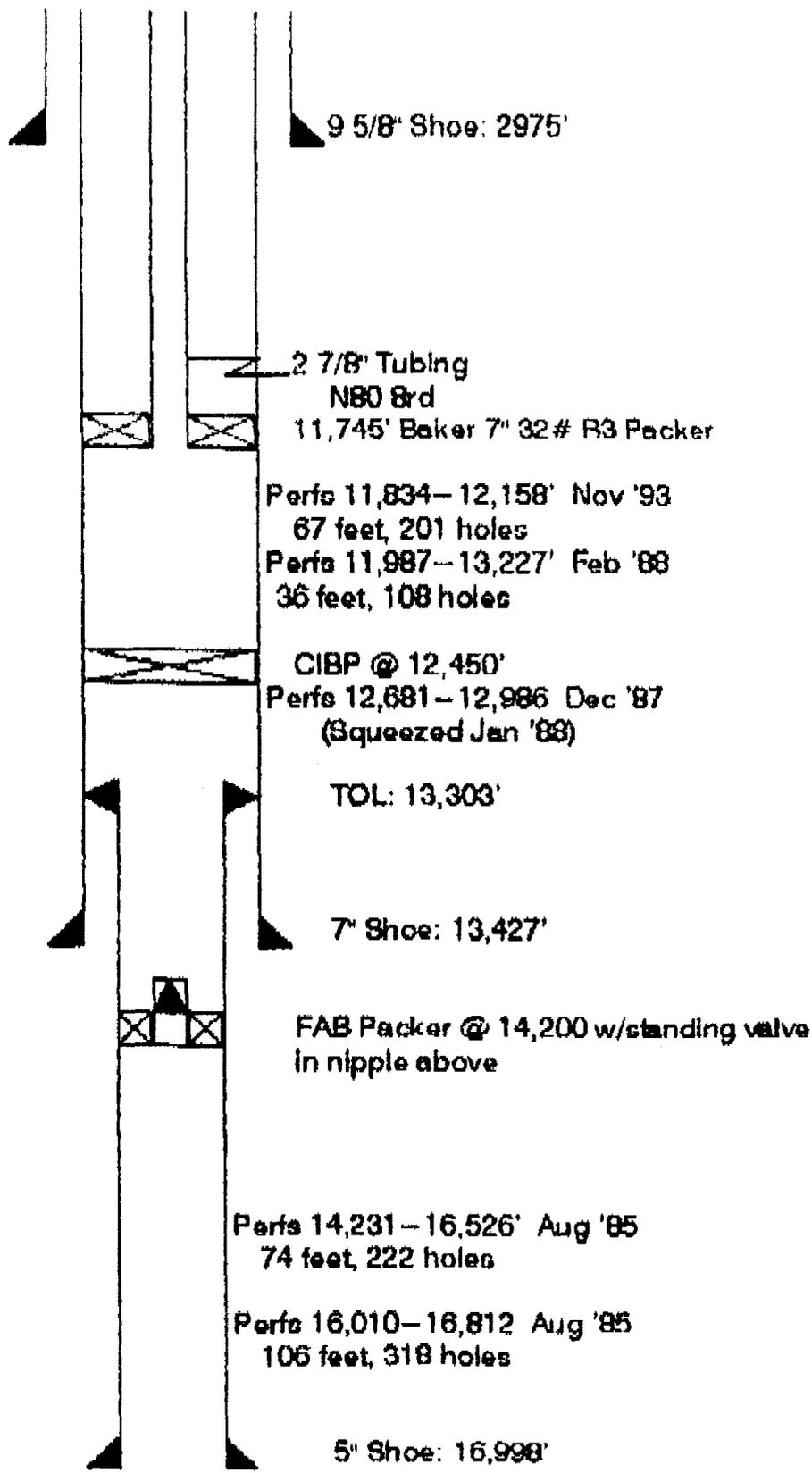
J/G Sw/Devs

Sec 12; 16; 4W

Average Production:
30 BOPD
65 BWPD
90 MCFD

Downhole Pump:
Jet

Comments:



23-Aug-94

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" ~ for such proposals

6. Lease Designation and Serial No.

Foo

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

UT08014986C685

8. Well Name and No.

Jacobson 2-12A4

9. API Well No.

43-013-30985

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1104' FSL & 2417' FWL
Section 12, T1S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change lifting mechanism
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Operator proposes to convert the casing free hydraulic lifting mechanism on subject well to beam pump lifting mechanism (Rotoflex). Operator intends to mechanically clean out the wellbore to PBTD prior to installation of rod pump equipment.

Procedure: Release 7" packer @ 11,745'. POOH with tbg. Clean out 7" casing to CIBP @ 12,450'.

PU 5" PBGA and 7" TAC and THH setting SN @ 10,500'. PU and RIH w/1-3/4" pump, 200' of 1" rods w/g, 3275' 3/4" slick, 225' 3/4" w/g, 75' 7/8" w/g, 3400' 7/8" rods, and 3400' of 1" rods. Return to production @ 4 SPM.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/15/94
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature]
Bonnie Johnston

Title Environmental Coordinator

Date 9/15/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JACOBSON 2-12A4

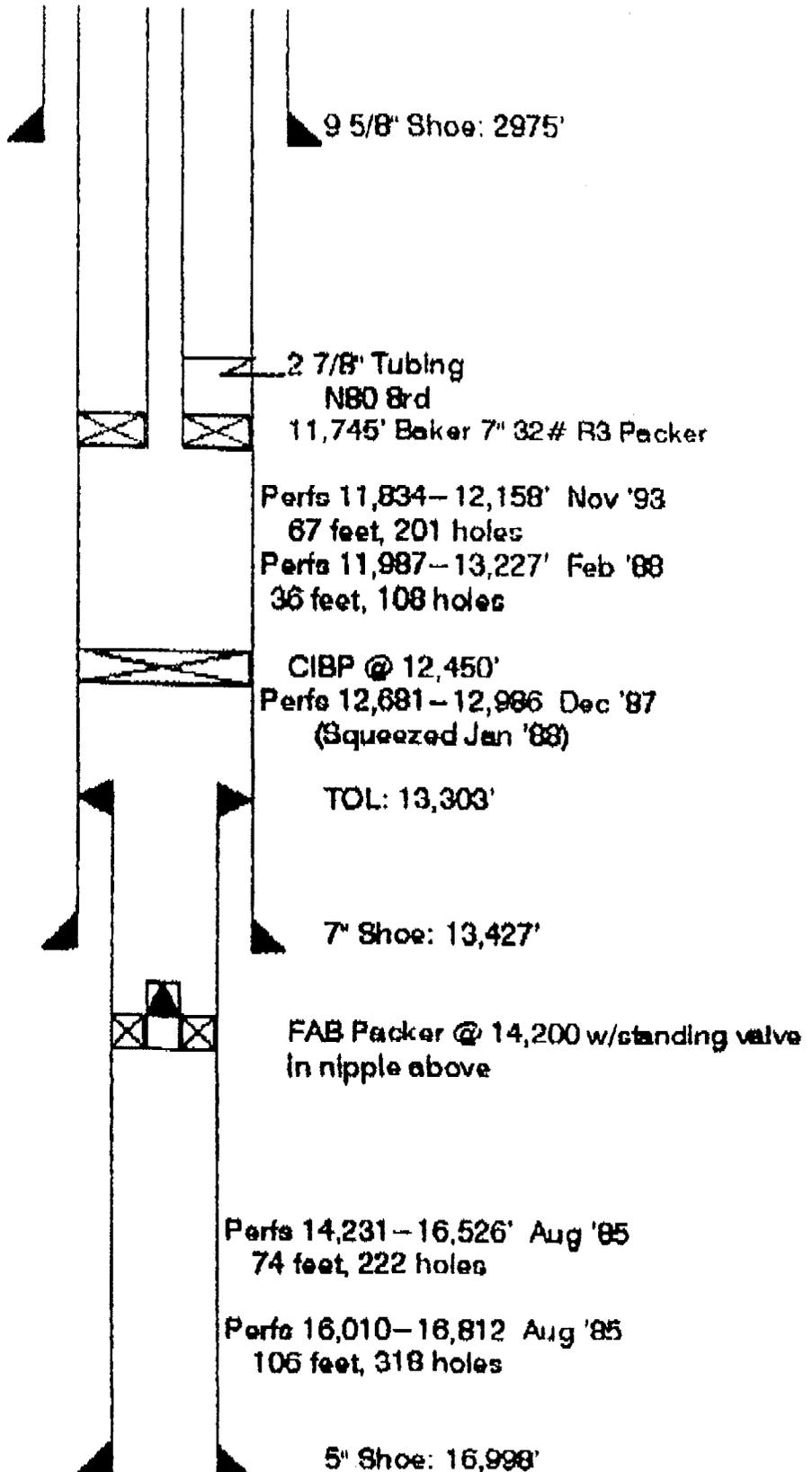
Sec 12; 1S; 4W

J/GFW/Deets

Average Production:
 30 BOPD
 65 BWPD
 90 MCFD

Downhole Pump:
 Jet

Comments:



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OCT 9 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: UT08014986C685
4. Location of Well Footages: 1104' FSL & 2417' FWL QQ, Sec., T., R., M.: Section 12-T1S-R4W		8. Well Name and Number: Jacobson #2-12A4
		9. API Well Number: 43-013-30985
		10. Field and Pool, or Wildcat: Altamont
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Deepen Pump	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Upon Approval</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/1/94
BY: [Signature]

13. Name & Signature: N.O. Shiflett/pab Title: N.O. Shiflett District Drilling Manager Date: 10/28/94

(This space for State use only)

- 2) RU WLS. Perf 11,725' - 12,424' per the attached schedule using 3-1/8" casing gun w/3 SPF, 120 degree phasing. Note press changes during perfg. All depth measurements are Dresser-Atlas DIL-SFL, Run #1 (6/8/85). RD WLS.
- 3) TIH w/7" retrievable pkr, on 3-1/2" workstring. Set packer at $\pm 11,700'$ and pressure test csg and pkr to 2000 psi.
- 4) Acdz perms 11,725'-12,424' (345 holes [249 old, 96 new]) per the attached stimulation recommendation. *Note: Include RA tracer in case a PRISM log is run.*
- 5) Swab back acid load. Note pH and fluid level of each run.
- 6) Release pkr and POOH LD workstring.
- 9) *Note: Additional tubing and rods will be needed to lower the pump depth 1200'.* TIH w/7" TAC, 1 jt perf'd 2-7/8, 2-7/8" solid plug, 1 jt 2-7/8", 4-1/2" PBGA, 2-7/8" tbg sub and SN. Set TAC @ $\pm 11,700$ w/SN @ 11,600'.

TWH:rd

WORKOVER PROCEDURE

JACOBSON #2-12A4
SE/SW Section 12-1S-4W
Altamont Field
Duchesne County, UT

October 21, 1994

WELL DATA

LOCATION: 1104' FSL and 2417' FWL
ELEVATION: 6715' KB; 6692' GL
TOTAL DEPTH: 17,000' PBD: 12,450'
CASING: 9-5/8" set @ 2975'
7", 26#, 29# & 32# set @ 13,515'
LINER: 5", 18#, f/13,303'-16,998'
TUBING: 2-7/8", 6.5#, N-80

CASING TUBING PROPERTIES

Description	ID	Drift	Capacity B/F	Burst PSI	Collapse PSI
7" 26# P-110	6.276"	6.151"	.0382	9960	5210
5" 18# P-110	4.276"	4.151"	.0177	10140	10490
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10570	11160

Perforated Interval: Current - 11,834'-12,424', 3 SPF 249 holes
Proposed - 11,725'-12,424', 3 SPF 96 holes = 345 total

WELL HISTORY

July 1985 TD @ 17,000' in 109 days. 7" csg worn to 5/32". Perf L. Wasatch 16,010-812' and Acdz w/40,000 gal 15% HCl. Tight.

Sept. 1985 Set CIBP @ 16,665'. Perf 14,231-16,526' and acdz w/40,000 gal 15% HCl.
Post Production 150 BO/150 BW/75 MCFD

Dec. 1987 Recomplete to Wasatch transition/LGR. Test & sqz 12,681-986' (a strong water drive correlated to high EUR's in offsets). Perforate 11,987-13,227' and acdz w/5000 gal 15%.
Prior Production 15 BO/125 BW/20 MCFD
Post Production 150 BO/130 BW/50 MCFD

April 1991 Acdz 11,987-13,227' w/5000 gal MSR Acid.
Prior Production 40 BO/170 BW/30 MCFD
Post Production 300 BO/350 BW/120 MCFD

April 1993 Acdz as above. No change in production.

Nov. 1993 Set CIBP @ 12,450'. Add perfs 11,834-12,158' and acdz w/5000 gal 15% HCl.
Prior Production Shut-in
Post Production 45 BO/75 BW/60 MCFD

Sept. 1994 Convert to Rotaflex f/csg free hydraulics. Replace top 3 jts of 7" csg.
Prior Production 25 BO/65 BW/90 MCFD
Post Production 15 BO/50 BW/50 MCFD

PRESENT STATUS

Producing 15 BO and 50 BWP on Rotaflex pump.

PROCEDURE

- 1) MIRU Service Unit. POOH w/rods and tbg.

GREATER ALTAMONT FIELD
ANR, JACOBSON #2-12A4
SW/4 Sec. 12, T1S-R4W
Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: DRESSER ATLAS DIL, Run #1 dated 6/08/85

11,725'	12,064'	12,300'
11,731'	12,071'	12,317'
11,744'		12,337'
11,751'	12,133'	12,347'
11,769'		12,355'
11,775'	12,216'	12,388'
11,780'	12,237'	12,390'
11,788'	12,242'	
	12,245'	12,405'
11,800'	12,251'	
11,808'	12,258'	
	12,271'	
11,908'		
11,948'		
11,967'		
11,992'		

~~22~~ total perforations, 25 zones

96

P. T. Loeffler
October 19, 1994

JACOBSON 2-12A4

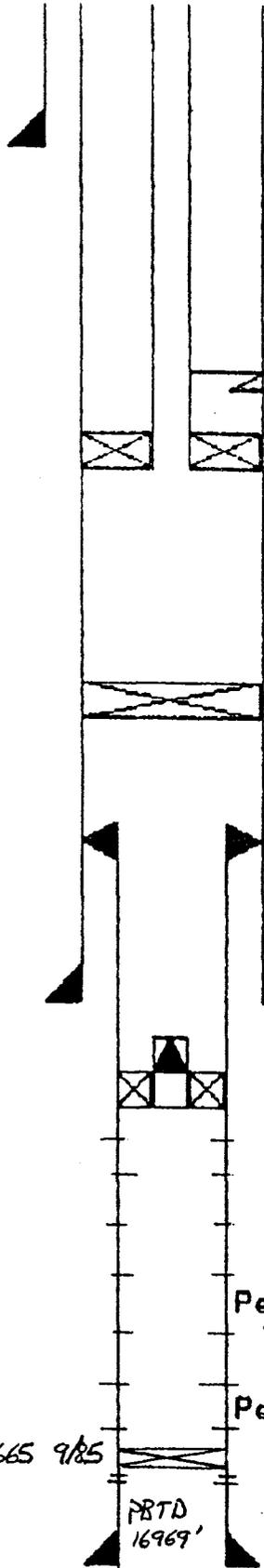
Sec 12; 1S; 4W

J/65w/12675

Average Production:
30 BOPD
65 BWPD
90 MCFD

Downhole Pump:
Jet

Comments:



9 5/8' Shoe: 2975'

2 7/8' Tubing
N80 8rd

11,745' Baker 7" 32# R3 Packer

Perfs 11,834-12,158' Nov '93

67 feet, 201 holes

Perfs 11,987-13,227' Feb '88

36 feet, 108 holes (48 holes above 12450)

CIBP @ 12,450'

Perfs 12,681-12,986 Dec '87

(Squeezed Jan '88)

TOL: 13,303'

collar @
7" Shoe: 13,427' Shoe @ 13,515'
cont w/ 325 SX HLL tailed w/ 200 SX class A.

FAB Packer @ 14,200 w/standing valve
in nipple above

Perfs 14,231-16,526' ^{Sept.} Aug '85

74 feet, 222 holes

Perfs 16,010-16,812 ⁹⁶⁰ Aug '85

106 feet, 318 holes

CIBP @ 16,665 9/85

P8TD
16,969'

5" Shoe: 16,998'

Tight sedz @
6 bpm, 7000 psi
down 2 3/8" hdy
@ 15885'

23-Aug-94

OCT 27 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
UT08014986C685

8. Well Name and Number:
Jacobson #2-12A4

9. API Well Number:
43-013-30985

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1104' FSL & 2417' FWL County: Duchesne
QQ, Sec., T., R., M.: Section 12-T1S-R4W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Rotaflex Conversion
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 10/6/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

Title: N.O. Shiflett
District Drilling Manager

Date: 10/25/94

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JACOBSON #2-12A4 (ROTAFLEX CONVERSION)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 90.22968% COGC AFE: 14796
TD: 16,998' PBD: 16,950'
5" LINER @ 13,303'-16,998'
PERFS: 14,231'-16,812'
CWC(M\$): 152.4

PAGE 1

- 9/19/94 POOH w/remaining tbg & BHA. MIRU rig. ND WH, NU BOPE. Worked tbg - unable to get pkr loose. Pmpd 100 bbis treated prod wtr @ 220°F down csg. Worked tbg 60,000# to 115,000# & rls pkr. Pulled 222 jts - tbg collars hanging up in WH. CC: \$5,565
- 9/20/94 Running Casing Inspection Log. Finish POH w/2 7/8" 8rd tbg, pump cavity & R-3 pkr - had drag at sfc. ND BOPE. Found 7" csg split, sfc to 15'. NU tbg head & BOPE. RIH w/Mtn States 7" 26# cup-type RBP, set @ 2017'. Fill csg w/treated prod wtr. CC: \$9,859
- 9/21/94 Prep to back off and replace top 4 jts. RU Schlumberger. Ran METT Casing Inspection Log from sfc to 2000'. Found top jt split for 15' and next 2 jts worn - kelly whipped. ND BOP & WH. RU 4-Star csg jacks, weld on 7" csg stub onto 7" prod csg. CC: \$14,917
- 9/22/94 RIH to retrieve Mtn States RBP @ 2000'. RU csg crew. PU on 7" csg, removed csg slips. Ran string shot in hole. Backed off 7" csg @ 147' KB. LD 7" 26# Buttress csg. PU 7" 26# N-80 Buttress, 7" 26# N-80 8rd & 2 jts 7" 26# S-95 csg. Screw into csg, land 7" csg. RD casing jacks. PT 7" csg to 2000#, held 15 min. NU 10" 5000# tbg head. CC: \$29,817
- 9/23/94 POOH w/scraper & mill. RIH w/Mtn States RBP retrieving head. Latch onto RBP, rls'd same. POOH & LD RBP. RIH w/5.969" mill, csg scraper & 2 7/8" tbg to 12,450' (CIBP) - no fill. POOH & LD 2 7/8" 8rd tbg to 7715'. CC: \$32,787
- 9/24-25/94 SD for weekend.
- 9/26/94 Land tbg. POOH w/scraper & mill. PU BHA, hydrotest all tbg - 342 jts 2 7/8" 8rd 6.5# N-80 to 8500# - no leaks. CC: \$36,874
- 9/27/94 PU rods. ND BOPE, set TAC @ 10,161', SN @ 10,409'. Land tbg w/17,000# tension, NU WH. Pmpd 330 gals Champion T-229 scale inhibitor sqz into perfs. RIH w/Highland 1 3/4" rod pump, 8 - 1" w/guides, 127 - 3/4" slick, 9 - 3/4" w/guides, 3 - 7/8" w/guides, 60 - 7/8" slick. CC: \$51,147
- 9/28/94 Well on production. PU 74 - 7/8" slick rods, 131 - 1" slick rods, pony rods & polish rod. Fill tbg, PT to 1000# - OK. Place well on pump. CC: \$183,475
- 9/28/94 Pmpd 9 BO, 167 BW, 4 MCF, 3.5 SPM, 15 hrs.
- 9/29/94 Pmpd 18 BO, 272 BW, 57 MCF, 3.5 SPM.
- 9/30/94 Pmpd 25 BO, 301 BW, 91 MCF.
- 10/1/94 Pmpd 27 BO, 160 BW, 57 MCF.
- 10/2/94 Pmpd 10 BO, 25 BW, 14 MCF, 3.5 SPM. Will run dyno & check FL.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JACOBSON #2-12A4 (ROTAFLEX CONVERSION)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 90.22968% COGC AFE: 14796

PAGE 2

10/3/94 Pmpd 40 BO, 64 BW, 47 MCF, 3.4 SPM. Ran dyno, FL @ 10,400'.
10/4/94 Pmpd 16 BO, 70 BW, 45 MCF, 22 hrs. Down 2 hrs to change sheave.
10/5/94 Pmpd 15 BO, 75 BW, 27 MCF, 2.7 SPM. Will run dyno & check FL.
10/6/94 Pmpd 13 BO, 66 BW, 22 MCF, 2.7 SPM. Ran dyno, FL @ pump (10,409').
Will evaluate lowering pump. Drop from report until further activity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Fee

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
UT08014986C685

8. Well Name and Number:
Jacobson #2-12A4

9. API Well Number:
43-013-30985

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1104' FSL & 2417' FWL County: Duchesne
QQ, Sec., T., R., M.: Section 12-T1S-R4W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Lower Seating Nipple
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

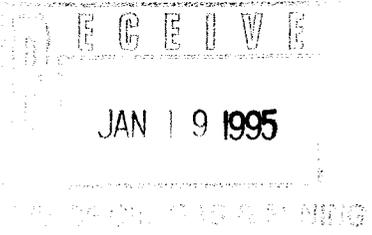
Date of work completion 11/17/94

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached morning reports for work performed to lower the seating nipple to enhance production in the subject well.



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 01/18/95

(This space for State use only)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE: 1/20/95
BY: [Signature] (See Instructions on Reverse Side)

COASTAL OIL & GAS MORNING REPORT

DATE 11-16-94 Wed.

Pennant #21

LEASE & WELL: Jacobson 2-12 EW DRILL FOREMAN: Hal Eric DAYS SINCE RELIEF: 1
 FIELD/PROSPECT: Altamont/Blushell COUNTY: Duchesne STATE: Utah
 DISTRICT: Denver REPORT TAKEN BY: ASD SPUD DATE: _____ DAYS SINCE SPURRED: _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG@ _____ PBDT _____ FT.

ACTIVITY @ REPORT TIME _____

HOURS LOE	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	ITEM	DRILLING/COMPLETION COSTS	
				DAILY	CUMULATIVE
7AM	Road rig to loc. MTRU				
	Unset pump - flush w/ 50 Bbls. POOH w/ rods + pump - N/D well head - N/D BOP - RIU work	110	ROADS & LOCATIONS		
	floor - x-over eqm. to 2 3/8" TBG - Unset 7" TAC @ 10,161' - P.S.N. @ 10,409'	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1670	1670
	PIU & RIH w/ 42 Jts. 2 3/8" TBG set TAC @ 11,459' - P.S.N @ 11,708' - E.O.T @ 11,748" - RIU work floor - N/D BOP, N/D well head.	130	MUD & CHEMICALS		
		135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
		140	ELECTRIC LOGGING (OPEN HOLE)		
		141	CORING, DST, FMT		
		142	MUD LOGGING 545	200	200
		145	FISHING TOOLS & SERVICES		
		146	WATER Target	490	490
		146	FUEL Propane	30	30
		146	BITS		
		147	EQUIPMENT RENTALS BOP	200	200
6PM	SDFN (7" TAC set w/ 17,000' Ten.)	175	TRUCKING Eldon - Tiner	240	240
		181	BHP, GOR, POTENTIAL TESTS Tank	50	50
		183	PERF. AND CASSED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES HOT	320	320
		190	SUPERVISION	175	175
			TOTAL INTANGIBLES	3375	3375
	TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE) 42 Jts 2 3/8" Blinc bars: 2170	200	TOTAL TANGIBLES (CSG., ETC.)	2170	2170
			TOTAL COSTS	5545	5545

DRILLING MUD PROPERTIES

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT³) _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK. P₁ _____ Ex. Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT³): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ # R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ. _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS

_____ FT. _____ DEG.
 _____ FT. _____ DEG.
 _____ FT. _____ DEG.

SOLIDS CONTROL EQPT. USED

SHALE SHAKER(S) _____ HRS. _____
 DESANDER _____ HRS. _____
 DESILTER/MUD CLEANER _____ HRS. _____
 CENTRIFUGE _____ HRS. _____

MUD USED

BOPP/PIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION: DISTRICT FOREMAN ▶ WHITE - DIST. FILE
 WHITE - DIST. OFFICE ▶ CANARY - REGION FILE
 CANARY - RIG ▶ PINK - DIST. EXPL
 PINK - FOREMAN FILE ▶ 011-5014 (REV. 6/90)

**SOLE OIL & GAS
MORNING REPORT**

DATE 11-17-94

Pennant # 21

LEASE & WELL Jacobson 2-12 A4 DRILLER/FOREMAN Hal Ziv DAYS SINCE RELIEF _____
 FIELD/PROSPECT Altamont/Blackell COUNTY Duchess STATE N.Y.
 DISTRICT Denver REPORT TAKEN BY: HZ SPUD DATE: _____ DAYS SINCE SPURRED _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG@ _____ PBDT _____ FT.
 ACTIVITY @ REPORT TIME Well on Prod

HOURS AFE	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
7AM	HOT pump 70 Bbls down				
	TBG - clean 3/4" rods to reach P.S.N. Plu + prime Highland (Down Sized) 1 1/2" pump + RIH w/ rods	110	ROADS & LOCATIONS		
	Plu 52 New 3/4" SIK EL rods	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1260	2930
	Fill TBG w/ 50 Bbls. Test	130	MUD & CHEMICALS		
	500" Held - space out pump + last rods on clamp.	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	RDMO - slide in Rate	140	ELECTRIC LOGGING (OPEN HOLE)		
		141	CORING, DST, FMT		
		142	MUD LOGGING <u>STS</u>		200
		145	FISHING TOOLS & SERVICES		
		146	WATER <u>Target</u>	490	490
3PM	Unit hang off rods 500'	146	FUEL <u>Propane</u>	60	90
		146	BITS		
		147	EQUIPMENT RENTALS <u>BOP</u>		200
		175	TRUCKING <u>Flon - B+G</u>	500	740
		181	BHP, GOR, POTENTIAL TESTS <u>Tank</u>	25	75
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
		190	MISC. LABOR & SERVICES <u>HOT</u>	390	710
			SUPERVISION	175	350
			TOTAL INTANGIBLES	2410	5785
		200	TOTAL TANGIBLES (CSG, ETC.)	4310	6480
			TOTAL COSTS	6720	12,265
				6% int.	735
					13,000

DRILLING MUD PROPERTIES
 WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT)
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.: P_i _____ Ex-Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL _____

PUMP DATA:
 NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:
 D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ # R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ. _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS. _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS **SOLIDS CONTROL EQPT. USED** **MUD USED**
 _____ FT. _____ DEG. SHALE SHAKER(S) _____ HRS. _____
 _____ FT. _____ DEG. DESANDER _____ HRS. _____
 _____ FT. _____ DEG. DESILTER/MUD CLEANER _____ HRS. _____
 _____ CENTRIFUGE _____ HRS. _____

BOPPIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY _____

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL
 DISTRIBUTION: DISTRICT FOREMAN **▶** WHITE - DIST. FILE WHITE - DIST. OFFICE CANARY - REGION FILE CANARY - RIG PINK - DIST. EXPL. PINK - FOREMAN FILE 011-5014 (REV. 6/90)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CO COMPANY REP: JIM FOREMAN

WELL NAME: JACOBSON #2-12A4 API NO: 43-013-30965

SECTION: 12 TWP: 01S RANGE: 04W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 11:00 AM DATE: 4/6/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: Y RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: Y WELL DEEPENED: _____

ENHANCED RECOVERY: Y THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (2) ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: FLOWING WELL BACK AFTER

ACID JOB.

REMARKS:

RIG CREW WERE REMOVING DRAW WORKS MOTOR TO REPLACE SAME.

HAVE DONE A CLEAN OUT HERE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
UT08014986C685

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Jacobson #2-12A4

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30985

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 1104' FSL & 2417' FWL
QQ, Sec., T., R., M.: Section 12-T1S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Lower Seating Nipple
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

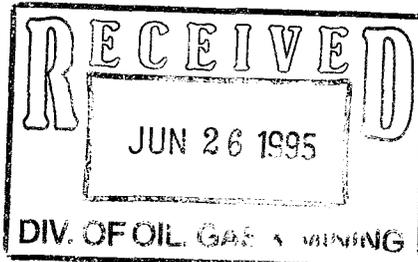
Date of work completion 11/17/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached morning reports for work performed to lower the seating nipple to enhance production in the subject well.



13. Name & Signature: N.O. Shiflett / jms

Title: N.O. Shiflett District Drilling Manager

Date: 01/18/95

(This space for State use only)

tax credit 6/22/95

**COASTAL OIL & GAS
MORNING REPORT**

DATE 11-16-94

Penman: # 21

LEASE & WELL: Jacobson 2-12-94 DRILLING FOREMAN: Hal Ivic DAYS SINCE RECOMMENDED: 1
 FIELD/PROSPECT: Altamont/Bluebell COUNTY: Durham STATE: Utah
 DISTRICT: Denver REPORT TAKEN BY: H.I. SPUD DATE: _____ DAYS SINCE SPURRED: _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG @ _____ P.BTD _____ FT.

ACTIVITY @ REPORT TIME _____

HOURS LOE	ACTIVITY LAST 24 HOURS 6:00 a.m. - 6:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
7AM	Road rig to loc. MTRU				
	Unset pump - flush w/	110	ROADS & LOCATIONS		
	50 Bbls. POOH w/ rods	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1670	1670
	+ pump - N/D well head -	130	MUD & CHEMICALS		
	WU BOP - RIU work	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	floor - x-over egg - to	140	ELECTRIC LOGGING (OPEN HOLE)		
	2 3/8" TBG - UNSET 7" TAC	141	CORING, DST, FMT		
	@ 10,16' - P.S.N. @ 10,409'	142	MUD LOGGING 545	200	200
	RIU & RTH w/ 42 ft. 2 3/8"	145	FISHING TOOLS & SERVICES		
	TBG set TAC @ 11,459'	146	WATER Target	490	490
	P.S.N @ 11,708' E.O.T. @	146	FUEL Dropane	30	30
	11,748" RID work floor.	146	BITS		
	N/D BOP, N/D well head.	147	EQUIPMENT RENTALS BOP	200	200
6PM	SDFN (7" TAC set w/ 17,000'	175	TRUCKING Eldon - Turner	240	240
	TEN)	181	BHP, GOR, POTENTIAL TESTS Turnk	50	50
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES HOT	320	320
		190	SUPERVISION	175	175
			TOTAL INTANGIBLES	3375	3375
		200	TOTAL TANGIBLES (CSG, ETC.)	2170	2170
			TOTAL COSTS	5545	5545

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)
 42 ft. 2 3/8" Blue band: 2170

DRILLING MUD PROPERTIES

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT³) _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES/pH _____ ALK.:P₁ _____ Ex-Lm. _____ CL (PPM) _____
 OWR/Ca _____ GELS (LB/100 FT³): 0" _____ 10" _____ CAKE (32 ND") _____ MBT _____ LB/BBL

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ .000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ HHP THRU BIT NOZ _____ NOZ. VEL _____ REDUCED RATE PUMP PRESS _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS

_____ FT. _____ DEG.
 _____ FT. _____ DEG.
 _____ FT. _____ DEG.

SOLIDS CONTROL EQPT. USED

SHALE SHAKER(S) _____ HRS. _____
 DESANDER _____ HRS. _____
 DESILTER/MUD CLEANER _____ HRS. _____
 CENTRIFUGE _____ HRS. _____

MUD USED

BOP/PIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION: DISTRICT > WHITE - DIST. FILE CANARY - REGION FILE PINK - DIST. EXPL.
 FOREMAN > WHITE - DIST. OFFICE CANARY - RIG PINK - FOREMAN FILE 011-5014 (REV. 6/90)

**COASTAL OIL & GAS
MORNING REPORT**

DATE 11-17-94

LEASE & WELL Jacobson 2-12 A4 DRILLER FOREMAN Hal Tuzie DAYS SINCE RELI 2
 FIELD/PROSPECT Altamont/Black COUNTY Duchesne STATE Utah
 DISTRICT Rever REPORT TAKEN BY: H.T. SPUD DATE: _____ DAYS SINCE SPURRED _____
 T.D. _____ FT. DRLG. PROGRESS _____ FT. IN _____ HRS. _____ CSG@ _____ PBDT _____ FT.
 ACTIVITY @ REPORT TIME Well on Prod

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. — 8:00 a.m.	CODE NO.	DRILLING/COMPLETION COSTS ITEM	COST	
				DAILY	CUMULATIVE
7AM	HOT pump 70 Bbls down				
	TBG - clean 3/4" rods to reach P.S.N. Plu + prime Highland (Down Sized) 1 1/2" pump + RTH w/ rods	110	ROADS & LOCATIONS		
	PLU 52 New 3/4" SIK FL rods	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP., WO	1260	2930
	Fill TBG w/ 50 Bbls. Test	130	MUD & CHEMICALS		
	500 ⁺ Held - space out pump & land rods on clamp	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		
	RDMO - slide in hole	140	ELECTRIC LOGGING (OPEN HOLE)		
	Unit hang off rods 5000	141	CORING, DST, FMT		
		142	MUD LOGGING <u>SFS</u>	-	200
		145	FISHING TOOLS & SERVICES		
		146	WATER <u>Target</u>	450	490
3PM		146	FUEL <u>Prepares</u>	60	90
		146	BITS		
		147	EQUIPMENT RENTALS <u>BOP</u>	-	200
		175	TRUCKING <u>Flora - B&G</u>	500	740
		181	BHP, GOR, POTENTIAL TESTS <u>Tank</u>	25	75
		183	PERF. AND CASED HOLE LOGS		
		184	ACIDIZING, FRACTURING, ETC.		
			MISC. LABOR & SERVICES <u>HOT</u>	390	710
		190	SUPERVISION	175	350
			TOTAL INTANGIBLES	2410	5785
		200	TOTAL TANGIBLES (CSG, ETC)	4310	6480
			TOTAL COSTS	6720	12,265

Pumped 500 Bbls.
 TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)
 Pump: 500 1-2' x 1" : 50
 52-3/4" CL rods: 3730
 6% cost: 735
 13,000

DRILLING MUD PROPERTIES

WT. (#/GAL) _____ VIS (SEC.) _____ F.L. 100# (cc) _____ HIGH TEMP. F.L. @ 300 PSI _____ P.V. (CP) _____ Y.P. (LB/100 FT³) _____
 % OIL _____ % LCM _____ % SOLIDS _____ ES/PH _____ ALK. P₁ _____ Ex-Lm. _____ CL (PPM) _____
 OWRCa _____ GELS (LB/100 FT³): 0" _____ 10" _____ CAKE (32 ND") _____ MBT. _____ LB/BBL _____

PUMP DATA:

NO. 1: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____
 NO. 2: MODEL _____ LINER SIZE _____ X _____ " SPM _____ GPM _____ PUMP PRESS _____

DRILLING STRING:

D.P. SIZE & TYPE _____ D.C. THD _____ NO. D.C. _____ LENGTH _____ O.D. _____ I.D. _____
 EFF. WT. OF D.C. _____ BHA _____

BIT RECORD:

BIT NO.	SIZE	MFR.	TYPE	SERIAL NO.	JETS 32nd			DEPTH OUT	TOTAL THIS BIT			CUM. HRS.	COND. DULL		
					1	2	3		FEET	HRS.	FT./HR.		T	B	G

WT. ON BIT _____ .000# R.P.M. _____ ANN. VEL.: DP _____ DC _____ SURF. HHP _____
 BIT H.P. _____ % HHP THRU BIT NOZ _____ NOZ. VEL. _____ REDUCED RATE PUMP PRESS _____ PSI @ _____ SPM

DEPTHS & INCLINATIONS

SOLIDS CONTROL EQPT. USED

MUD USED

_____ FT. _____ DEG. SHALE SHAKER(S) _____ HRS. _____
 _____ FT. _____ DEG. DESANDER _____ HRS. _____
 _____ FT. _____ DEG. DESILTER/MUD CLEANER _____ HRS. _____
 CENTRIFUGE _____ HRS. _____

BOP/PIT DRILL: TIME OF DAY _____ REACTION TIME _____ MIN. W/ _____ FT. DOWN ON KELLY

NOTE: USE REVERSE SIDE OF WHITE COPY FOR CASING/TUBING DETAIL

DISTRIBUTION: DISTRICT FOREMAN
 WHITE - DIST. FILE
 WHITE - DIST. OFFICE
 CANARY - REGION FILE
 CANARY - RIG
 PINK - DIST. EXPL.
 PINK - FOREMAN FILE
 011-5014 (REV. 6/90)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

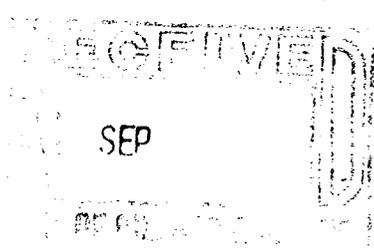
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

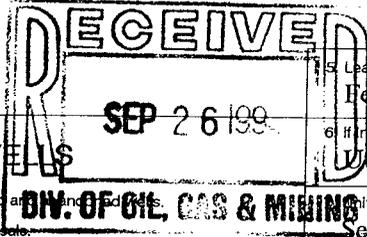
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW580 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Date
7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

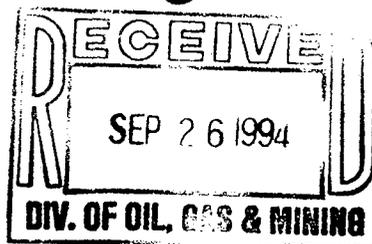
13.

Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1065' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1860' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti:nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

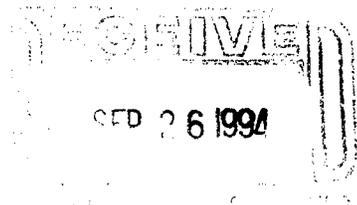
BY: L. M. ROHLEDER / *L.M. Rohleder*

Title: V.P. OF MANAGING GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

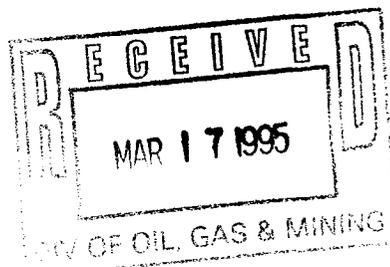
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-11A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049F84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1108' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

A handwritten signature in cursive script, appearing to read "L. M. Rohleder", written over a horizontal line.

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
1100 17TH ST. • STE 800 S. • P.O. BOX 749 • DENVER CO 80201-0749 • 303 572-1121

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

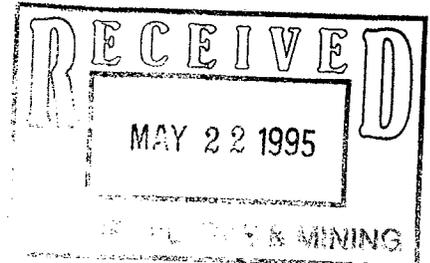
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT08014985C701		
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
01330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT08014986C680		
UTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT08014985C704		
PETERSON 1-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT08014985C714		
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT08014986C685		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

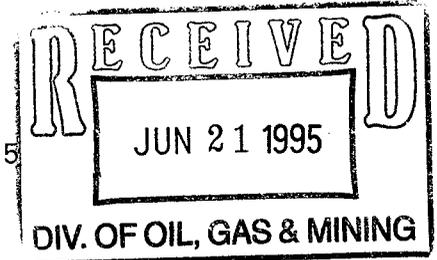
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A circular stamp with the word "LOGAN" in a stylized font.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-IEC	✓
2-LWP 7-PL	✓
3-DTS 8-SJ	✓
4-VLG 9-FLE	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
	phone (<u>303</u>) <u>572-1121</u>		phone (<u>303</u>) <u>773-8003</u>
	account no. <u>N 0230(B) *6-30-95</u>		account no. <u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30985</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Jec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
UL605382-1 (80,000) "United Pacific Ins. Co."

- Jec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of reworking.*
- Jec* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

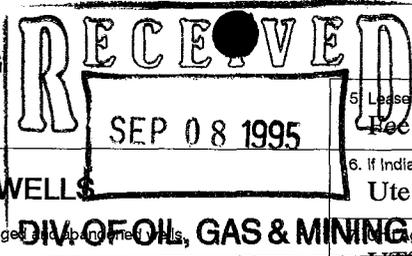
- 1. All attachments to this form have been microfilmed. Date: July 27 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BLM/SL Aprv. 6-20-95.



5. Lease Designation and Serial Number:

Rec

6. If Indian Allottee or Tribe Name:

Ute

Agreement Name:

UT08014986C685

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Jacobson #2-12A4

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30985

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1104' FSL & 2417' FWL

County: Duchesne

QQ, Sec., T., R., M.: Section 12-T1S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CO | |

Date of work completion 4/18/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst

Date:

09/06/95

(This space for State use only)

tax credit
9/21/95

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

JACOBSON #2-12A4 (CLEANOUT, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 90.22968% COGC AFE: 14885
TD: 17,000' PBD: 12,450'
5" LINER @ 13,303'-16,998'
PERFS: 11,725'-12,424'
CWC(M\$): 78.2

PAGE 3

4/2/95 POOH w/rods.
MIRU workover rig. Unseat pump. CC: \$3,265

4/3/95 RU WL, prep to perf.
POOH w/131 - 1", 137 - 7/8", 188 - 3/4", 8 - 1" rods & 1 1/2" Highland
pump. ND WH, unset TAC. NU BOP. POOH w/384 jts 2 7/8" tbg & BHA.
CC: \$6,657

4/4/95 PU 3 1/2" tbg.
RU Cutters. Perf from 11,725'-12,424' (345 holes) w/4" csg guns,
3 SPF, 120° phasing. RD Cutters. PU 267 jts 3 1/2", 7" HD pkr to
8145'. CC: \$17,154

4/5/95 Swab testing.
RIH w/118 jts 3 1/2" tbg, set pkr @ 11,698'. Test pkr to 2000#. RU
Dowell. Acidize perfs @ 11,725'-12,424' w/10,500 gal 15% HCl & 520
BS's. MTP 8800#, ATP 8400#, MTR 42 BPM, ATR 28 BPM. ISIP 900#, 5
min SIP 0#. Had good diversion. RD Dowell. RU swab. Made 10
runs, rec 53 BLW, tr oil/6 hrs, FFL 10,500', pH 4.0. CC: \$51,266

4/6/95 Flwd 0 BO, 0 BW, 144 MCF, FTP 200# on 12/64" chk, 20 hrs.
Rig SD for rig repair.

4/7/95 SD for rig repair.

4/8/95 LD 3 1/2" tbg.
Unset pkr & LD 226 jts 3 1/2" tbg. CC: \$54,254

4/9/95 RIH w/rods.
LD 164 jts 3 1/2" tbg. PU & RIH w/BHA (7" TAC, 4' sub, perf jt, plug,
1-jt tbg, PBGA, 6' x 2 7/8" sub, SN) & 380 jts 2 7/8" N-80 tbg. ND BOP,
set TAC @ 11,703', SN @ 11,598'. CC: \$58,098

4/10/95 Well on pump.
RIH w/2 1/2" x 1 1/2" x 36' Highland pump, 8 - 1", 180 - 3/4", 137 - 7/8" &
130 - 1" rods. Space out. PT tbg to 500#. RDMO rig. Place on
pump. CC: \$65,189

4/10/95 Pmpd 0 BO, 90 BW, 38 MCF, 2.7 SPM, 14 hrs. Will check FL.

4/11/95 Pmpd 9 BO, 220 BW, 116 MCF, 3.4 SPM, 23 hrs. Check FL @ 9492',
down 1 hr - increase SPM. (SN @ 11,597'.)

4/12/95 Pmpd 29 BO, 184 BW, 76 MCF, 3.4 SPM.

4/13/95 Pmpd 31 BO, 190 BW, 87 MCF.

4/14/95 Pmpd 27 BO, 203 BW, 87 MCF.

4/15/95 Pmpd 28 BO, 185 BW, 87 MCF.

4/16/95 Pmpd 30 BO, 178 BW, 87 MCF, 3.4 SPM. Will check FL.

4/17/95 Pmpd 35 BO, 204 BW, 114 MCF, 4 SPM. Check FL @ pump (SN @
11,597').

4/18/95 Pmpd 34 BO, 175 BW, 114 MCF, 4 SPM.
Prior prod: 27 BO, 115 BW, 116 MCF. Final report.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			90000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			90000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 01330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3 4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-506 4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

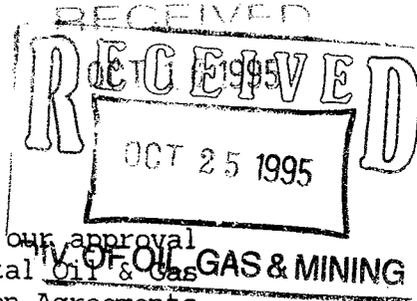
memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

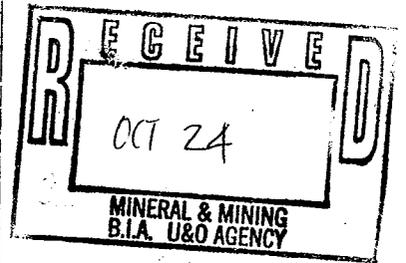
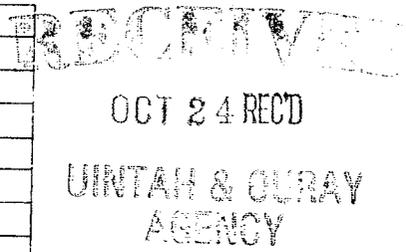
SUBJECT: Designation of Successor Operator

to: Bureau of Land Management, Vernal District Office



We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UT080I49-85C713	04-4S-6W	ALL	641.11
UT080I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UT080I49-85C701	04-1S-1W	ALL	659.14
UT080I49-85C704	03-1S-3W	ALL	688.68
UT080I49-86C680	20-1N-1W	ALL	640.0
UT080I49-86C685	12-1S-4W	ALL	640.0
UT080I49-87C685	01-1S-2W	ALL	664.25



The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
Fee
6. Indian, Allottee or Tribe Name: Ute
7. Unit Agreement Name: UT08014986C685
8. Well Name and Number: Jacobson 2-12A4
9. API Well Number: 43-013-30985
10. Field and Pool, or Wildcat Altamont
County: Duchesne
State: Utah

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1104' FSL & 2417' FWL
QQ,Sec., T., R., M.: Section 12-T1S-R4W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input checked="" type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

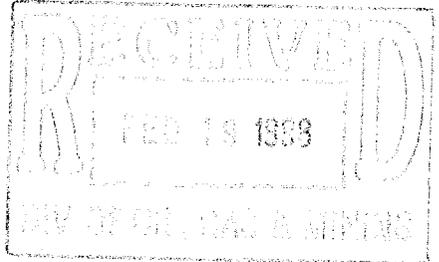
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached, revised P&A procedure for work to be performed on the subject well.
This sundry replaces the sundry dated 1/30/98.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/17/98

(This space for State use only)
See attached conditions of approval.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 2/20/98
BY: [Signature]

JACOBSON 2-12A4
Section 12 T1S R4W

Procedure

1. MIRU PU. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 11,703'. NUBOP. POOH w/tbg.
2. RIH w/cmt retrn an 2 7/8" tbg. Set retrn @ 11,500'. PT csg to 500 psi. Est. Rate thru retrn. Sqz perfs from 11,725'-12,450' w/100 sx cmt. PU out of retrn and cap w/100' cmt.
3. PUH and circ csg w/ 9ppg mud.
4. PUH and spot cmt plug from 8200' - 8000' (approx. 30 sx cmt). POOH w/tbg.
5. MIRU Wireline Co. RIH w/chem cutter. Cut off 7" csg @ 2900'. POOH and lay dn csg.
6. RIH w/tbg openended and spot cmt plug from 2825'-3125'(approx 130 sx). PUH and spot 200' surf plug(approx 86 sx).
7. P & A well.

Jacobson 2-12A4

Sec. 12 1S-4W

1104' FSL 2417' FWL

Altamont / Bluebell Field
Duchesne County, Utah

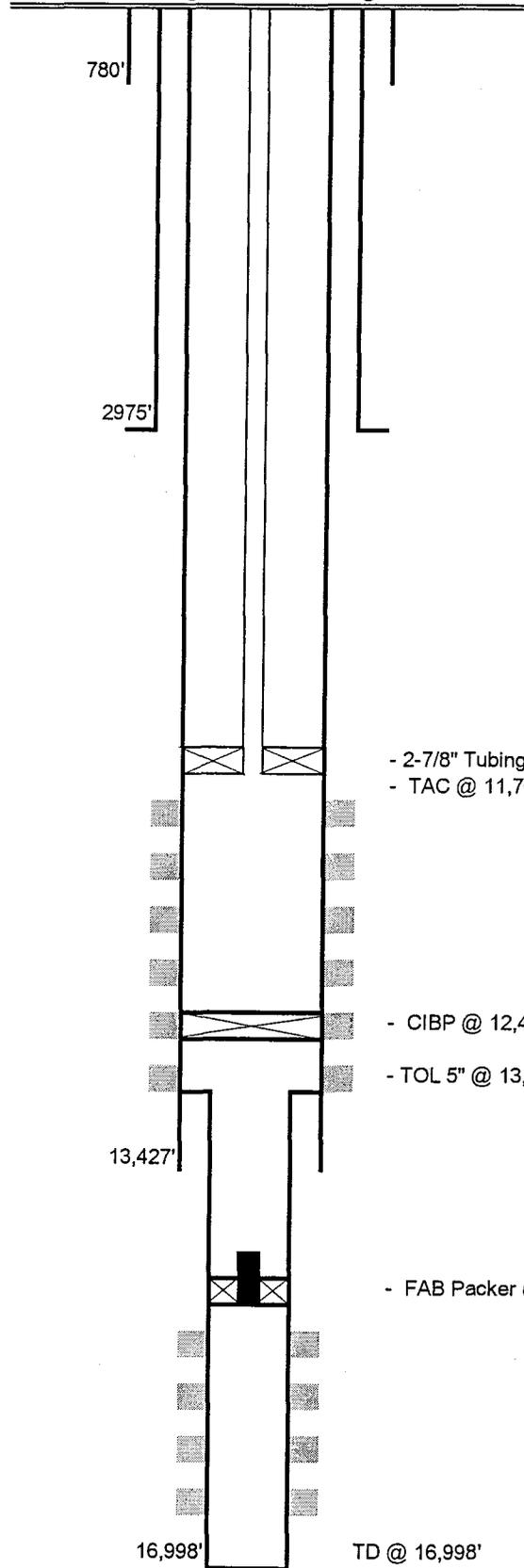
Elev. GL @ 6,692'

Coastal Oil & Gas Corporation

2/16/98

CS

Existing Wellbore Diagram



Casing

9 5/8", 36#, K-55, ST&C, set @ 2975'
Cmt w/ 1270 sx

7", 32#, 29# & 26#, P-110
Set @ 13,427'
Cmt w/ 525 sx

Liner

5", 18#, P-110, Set @ 16,270'
Liner hanger landed @ 13,303'
Cmt w/ 636 sx

Tubing

2-7/8", 6.5#, N-80

Perforations

- Gross 11,725' - 16,812'
- Perfs 11,725' - 12,424', April '95
- Perfs. 11,834' - 12,158', Nov. '93
- Perfs 11,987' - 13,227', Feb '88
- Perfs 12,681' - 12,986', Dec. '87
- Perfs 14,231' - 16,526', Aug. '85
- Perfs 16,010' - 16,812', Aug. '85

- 2-7/8" Tubing EUE N80 8rd
- TAC @ 11,703', SN @ 11,598'

- CIBP @ 12,450'

- TOL 5" @ 13,303'

- FAB Packer @ 14,200' w/std valve in nipple above.

TD @ 16,998'

Jacobson 2-12A4

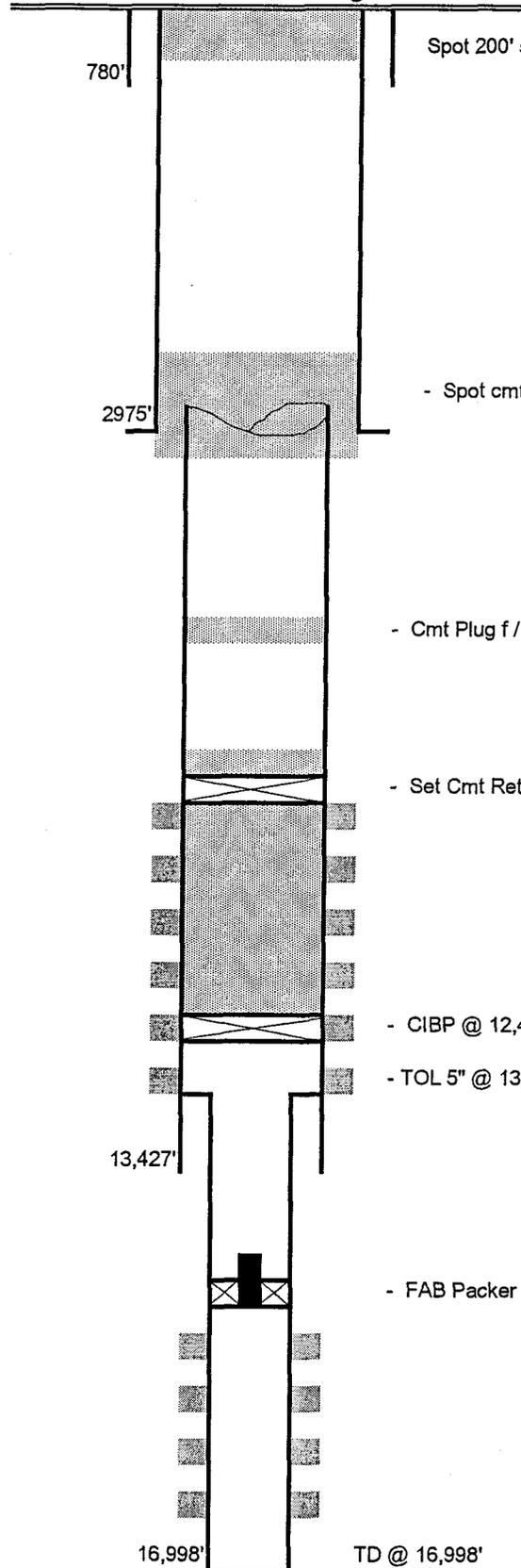
Sec. 12 1S-4W
1104' FSL 2417' FWL
Altamont / Bluebell Field
Duchesne County, Utah

Elev. GL @ 6,692'

Coastal Oil & Gas Corporation

2/16/98
CS

P & A Wellbore Diagram



Spot 200' surface plug.

780'

2975'

- Spot cmt plug from 2825'-3125'

Casing

9 5/8", 36#, K-55, ST&C, set @ 2975'
Cmt w/ 1270 sx

7", 32#, 29# & 26#, P-110

Set @ 13,427'

Cmt w/ 525 sx

Liner

5", 18#, P-110, Set @ 16,270'
Liner hanger landed @ 13,303'
Cmt w/ 636 sx

- Cmt Plug f / 8200' - 8000' approx 30 sx

Tubing

2-7/8", 6.5#, N-80

- Set Cmt Retnr @ 11,500', Sqz Perfs, Cap 100' cmt.

Perforations

Gross 11,725' - 16,812'

- Perfs 11,725' - 12,424', April '95
- Perfs. 11,834' - 12,158', Nov. '93
- Perfs 11,987' - 13,227', Feb '88
- Perfs 12,681' - 12,986', Dec. '87
- Perfs 14,231' - 16,526', Aug. '85
- Perfs 16,010' - 16,812', Aug. '85

- CIBP @ 12,450'

- TOL 5" @ 13,303'

13,427'

- FAB Packer @ 14,200' w/std valve in nipple above.

16,998'

TD @ 16,998'



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

CONDITIONS OF APPROVAL

Well Name and Number: Jacobsen #2-12A4
API Number: 43-013-30985
Operator: Coastal Oil & Gas Corporation
Type of Approval Requested: P&A well
Reference Document: Sundry notice dated 2/17/98

Approval Conditions:

1. The interval between plugs shall be filled with noncorrosive fluid.
2. If not already sealed at surface, all casing annuli shall be sealed with cement. Unless waived by the surface landowner, a standard permanent monument shall be placed at the surface in accordance with Rule R649-3-24(7).
3. The operator shall verbally notify the Division at least 24 hours prior to commencing plugging operations to allow for witnessing of operations by a Division representative. Contact Dennis Ingram, ph. (801)722-3417 or John Baza, ph. (801)538-5334.


John R. Baza, Associate Director

2/20/98
Date

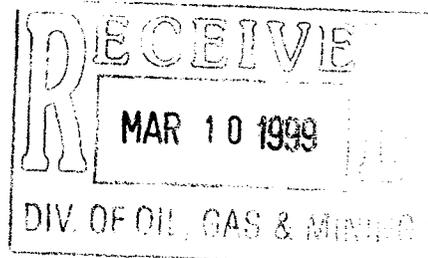
memorandum

DATE: March 2, 1999

REPLY TO
ATTN OF: Acting Superintendent, Uintah & Ouray Agency, Ft. Duchesne, UT

SUBJECT: Approved Release of Oil and Gas Leases, and, EXPIRATION of COMMUNITIZATION AGREEMENTS

TO: Bureau of Land Management, Vernal District Office
Bureau of Land Management, Utah State Office
Minerals Management Service, Denver, CO
✓Division of Oil, Gas, Minerals, State of Utah



Enclosed are approved "Release of Oil and Gas Leases" approved on March 1, 1999, for the following leases:

43,013,30985

LEASE NO..	LOCATION	CA NO.	WELL NO.
14-20-H62-3988, 3989, 3990, 3990	Sec. 3-T1S-R3W	UTU080I49-85C704	Ute Tribal 2-3A3
14-20-H62-1669	Sec. 7-T1S-R3W	96-58	Morris 2-7A3 G. Fisher 1-7A3
14-20-H62-4271, 4270, 4272, 4339, 4304, 3993, 3994, 4144, 4145	Sec. X T1S-R4W 12	UTU080I49-86C685	Jacobson 2-12A4

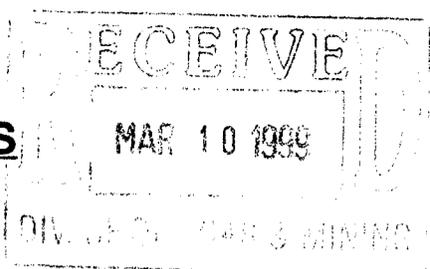
The Communitization Agreements (CA) listed above are hereby expired due to non-production of the wells within the communitized area. The expiration of the CA's is effective on March 1, 1999.

If you have any questions regarding the above, please do not hesitate to contact this office.

Charles H. Cameron

Enclosures

MMS



RELEASE OF OIL AND GAS LEASES

STATE OF UTAH §
COUNTY OF DUCHESNE §

KNOW ALL MEN BY THESE PRESENTS:

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

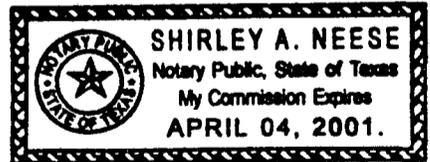
**Coastal Oil & Gas USA, L. P.
by Coastal Oil & Gas Corporation,
its General Partner.**

By Gregory W. Hutson
Gregory W. Hutson, Vice President

STATE OF TEXAS §
COUNTY OF HARRIS §

Department of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency
Date Approved: 3/1/99
Charles H. Cameron
Acting Superintendent

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L. P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
DATED THE 13th DAY OF January, 1999 BY COASTAL OIL & GAS USA, L.P.

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75004/001	BIA 14-20-H62-4271 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	09-06-1984 Book 193MR Page 654	09-06-2014
75005/001	BIA 14-20-H62-4270 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 645	09-18-2014
75006/001	BIA 14-20-H62-4272 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	09-18-1984 Book 193MR Page 663	09-18-2014
75009/001	BIA 14-20-H62-4339 Altamont Bluebell	Linmar Energy Corporation Utah/Duchesne 40.00 gross acres	10-01-1985 Book 202MR Page 737	10-01-2015
75066/001	BIA 14-20-H62-4304 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 40.00 gross acres	11-26-1984 Book 194MR Page 784	11-26-2014
75070-001	BIA 14-20-H62-1669 Altamont Bluebell	Gulf Oil Corporation Utah/Duchesne 37.57 gross acres	08-29-1967 Book 75MR Page 301	12-20-1977
75086/001	BIA 14-20-H62-3993 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 80.00 gross acres	03-27-1984 Book 188MR Page 719	03-27-2014
75087/001	BIA 14-20-H62-3994 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 2.50 gross acres	03-27-1984 Book 188MR Page 724	03-27-2014

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
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**RELEASE OF OIL AND GAS EXPLORATION AND DEVELOPMENT LEASES
TRIBAL INDIAN LANDS**

STATE OF UTAH §
 § KNOW ALL MEN BY THESE PRESENTS:
COUNTY OF DUCHESNE §

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described:

LEASE NO: 75043-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4145
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 31 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
Sec 12: NW/4SW/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

LEASE NO: 75048-001
LEASE DATE: 05-18-1984
LESSOR: BIA 14-20-H62-4144
LESSEE: The Walker Energy Group, a New York General Partnership, whose general partners are Walker Energy Company & Walker Exploration, Inc.
RECORDED: Bk 191MR Pg 23 (Lease Amendment E 322844 Bk MO282 Pg 77)
DESCRIPTION: T 1 S - R 4 W, Uinta Meridian, UT
Sec 12: SW/4NE/4, from surface to base of Wasatch Formation for a maximum ultimate term of thirty years

EXECUTED this 20th day of April, 1998.

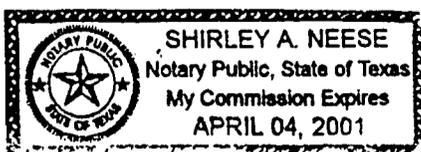
Coastal Oil & Gas USA, L.P.
by Coastal Oil & Gas Corporation, its
General Partner.

By Gregory W. Hutson
Gregory W. Hutson, Vice President

E 326443 B MO284 P 645
DATE 23-APR-1998 9:18AM FEE 11.00
CAROLYNE B. MADSEN, RECORDER
FILED BY CBM
FOR COASTAL OIL & GAS
DUCHESNE COUNTY CORPORATION

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 20th day of April, 1998, by Gregory W. Hutson, Vice President, of Coastal Oil & Gas Corporation, a Delaware Corporation, in its capacity as General Partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

RETURN TO:

This Instrument Prepared By:
Barbara Paul
Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston TX 77046

Dept. of the Interior
Bureau of Indian Affairs
Uintah & Ouray Agency

Date: 3/1/99

Charles H. Cameron
Acting Superintendent

RELEASE OF OIL AND GAS LEASES

STATE OF UTAH

§
§
§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to that certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, more particularly described in Exhibit "A", attached hereto and made a part hereof.

EXECUTED this 17th day of February, 1999.

**Coastal Oil & Gas USA, L.P.
by Coastal Oil & Gas Corporation, its
General Partner.**

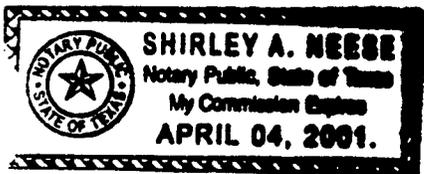
By *Gregory W. Hutson*
Gregory W. Hutson, Vice President *gmh*

STATE OF TEXAS

§
§
§

COUNTY OF HARRIS

This instrument was acknowledged before me on the 17th day of February, 1999, by Gregory W. Hutson, Vice President of Coastal Oil & Gas Corporation, a Delaware corporation, in its capacity as general partner of Coastal Oil & Gas USA, L.P., a Delaware limited partnership, on behalf of said corporation acting as general partner of said partnership, and on behalf of said partnership.



Shirley A. Neese
Notary Public, State of Texas

DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH & OURAY AGENCY

DATE APPROVED: 3/1/99
Charles H. Cameron
Acting Superintendent

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASES
 DATED THE 17th DAY OF Feb., 1999 BY COASTAL OIL & GAS USA, L.P.

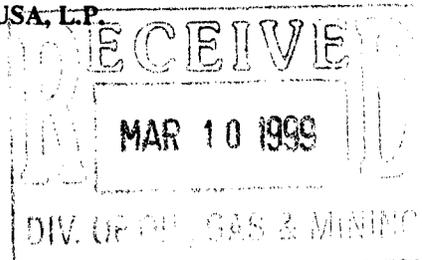


EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR PROSPECT	LESSEE STATE/COUNTY GROSS ACRES	LSE DTE RECORDED	EXPIRE DTE
75018/001	BIA 14-20-H62-3991 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 160.00 gross acres	03-27-1984 Book 188MR Page 709	03-27-2014
75020/001	BIA 14-20-H62-3989 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 183.97 gross acres	03-27-1984 Book 188MR Page 699	03-27-2014
75045/001	BIA 14-20-H62-3990 Altamont Bluebell	Badger Oil Corporation Utah/Duchesne 184.66 gross acres	03-27-1984 Book 188MR Page 704	03-27-2014
75058/001	BIA 14-20-H62-3988 Altamont Bluebell	Coastal Oil & Gas Corp Utah/Duchesne 80.00 gross acres	03-27-1984 Book 189MR Page 292 (Rerec) Book 194MR Page 830	03-27-2014

Coastal Oil & Gas Corporation
 Coastal Tower
 Nine Greenway Plaza
 Houston, TX 77046-9973

Prepared by J. Kearby
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RELEASE OF OIL AND GAS LEASE

STATE OF UTAH

§
§
§

KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF DUCHESNE

THAT, the undersigned, does hereby release, relinquish and surrender all its right, title and interest in and to those certain Oil and Gas Leases covering lands situated in the County of Duchesne, State of Utah, as hereinafter described in the attached Exhibit A.

EXECUTED this 13th day of January, 1999.

ANR Production Company

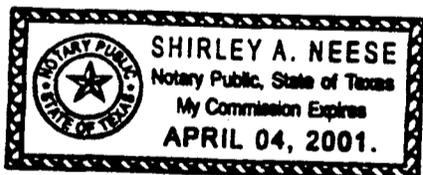
By Gregory W. Hutson
Gregory W. Hutson, Vice President

STATE OF TEXAS

§
§
§

COUNTY OF HARRIS

This instrument was acknowledged before me on the 13th day of January, 1999, by Gregory W. Hutson, Vice President of ANR Production Company, a Delaware corporation, on behalf of said corporation.



Shirley A. Neese
Notary Public, State of Texas

Department of the Interior
Bureau of Indian Affairs
Utah and Ouray Agency

DATE APPROVED: 3/1/99

Charles H. Cameron
Acting Superintendent

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J. Kearby
word\releases\risers\utah2

ATTACHED TO AND MADE A PART OF THAT CERTAIN RELEASE OF OIL & GAS LEASE
DATED THE 17 DAY OF June, 1999 BY ANR PRODUCTION COMPANY

EXHIBIT "A"

STATE OF UTAH

COUNTY OF DUCHESNE

Page 1

LEASE NUMBER	LESSOR	PROSPECT	LESSEE	STATE/COUNTY	LSE DTE RECORDED	EXPIRE DTE
				GROSS ACRES		
73757-001	BIA 14-20-H62-1669	Altamont Bluebell	Gulf Oil Corporation	Utah/Duchesne	08-29-1967	12-20-1977
				37.57 gross acres	Book 75MR	Page 301

Coastal Oil & Gas Corporation
Coastal Tower
Nine Greenway Plaza
Houston, TX 77046-9973

Prepared by J.Kearby
Word\Releases\Exhibits\Utah2exh

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
ute

7. Unit Agreement Name:
UT 08014986C685

8. Well Name and Number:
Jacobson #2-12A4

9. API Well Number:
43-013-30985

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. Location of Well
Footages: **1104' FSL & 2417' FWL**
QQ, Sec., T., R., M.: **Sec. 12, T1S, R4W**

County: **Duchesne**
State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | Plug & Abandon |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to P&A the subject well. This well is currently shut-in and a review of the open hole & mud logs indicate that all of the potentially productive sands within the Wasatch & LGR intervals have been perforated & tested. No additional potential remains.

Please refer to attached Plug & Abandon Procedure

COPY SENT TO OPERATOR
Date: 12-13-99
initials: CHD

13. Name & Signature Katy Dow Title Environmental Jr. Analyst Date 11/19/99

(This space for State Use only)

**Approved by the
Utah Division of
Oil, Gas and Mining**

(5/94) Date: 12-13-99
By: [Signature]

*See Attached
Conditions of Approval*
(See Instructions on Reverse Side)

RECEIVED
NOV 26 1999
DIV. OF OIL, GAS & MINING

JACOBSON 2-12A4-PLUG & ABANDON PROCEDURE

Section 12 T1S R4W
Duchesne County, Utah
October 26, 1999

ELEVATION: 6692' GL 7014' KB
Total Depth: 16,568' 12,450' PBTD (CIBP)
Casing: 13 7/8" 61# K-55 @ 780' 21 joints.
9 5/8" 36# J-55 ST&C @ 2975' Cemented w/ 1270 sx.
7" 32#, 29#, & 26# P-110 @ 13,427' Cemented w/ 525 sx.
5" 18# P-110 @ 16,998' Top of Liner @ 13,303' Cemented w/ 636 sx.

Tubing: 2 7/8" N80 8rd

Perforations 11,725'-12,424', 96 holes, April '95
11,834'-12,158', 201 holes Nov. '93
11,987'-13,227', 108 holes Feb. '88
12,681'-12,986', 90 holes, Dec. '87

Tubular Properties:

Description	ID inches	Drift inches	Capacity B/F	Burst Psi	Collapse Psi
9 5/8", 36# J-55	8.921	8.765	0.0773	3520	2020
7" 32# P-110	6.094	5.969	0.036	12,460	10,760
7" 29# P-110	6.184	6.059	0.0371	11,220	8,510
7" 26# P-110	6.276	6.151	0.0382	9,960	6,210
5" 18# P-110	4.276	4.151	0.0177	13,940	13,450

Present Status:
Cycling production as of 9/03/97.

Objective:
Plug and Abandon .

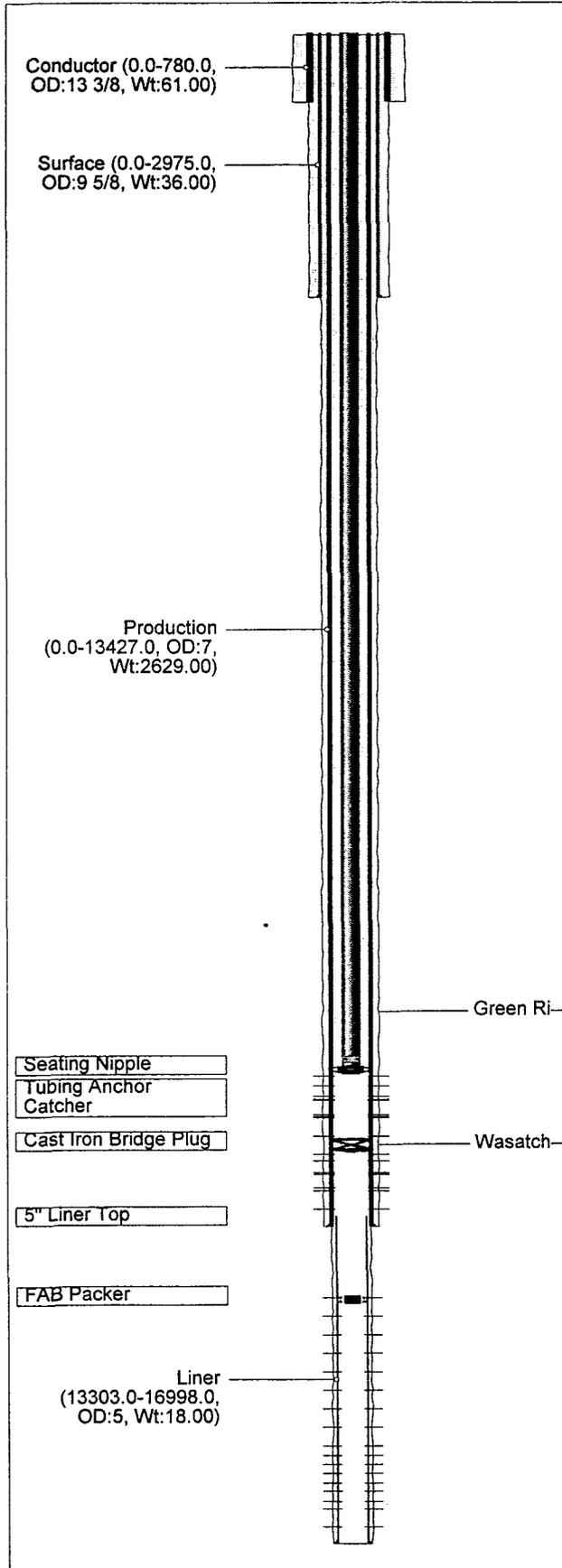
Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all squeezes must be a minimum of 100' and 25 sacks.

1. Insure regulatory agencies are given proper notification prior to moving in rig for P&A.
2. MIRU workover rig. POOH and lay dn rods and pump. NDWH. Rlse TAC set @ 11,703'. NUBOPE. POOH w/ tubing.
3. RIH w/ cmt rtnr on 2 7/8" tbg. Set rtnr @ 11,500'. Fill backside and press tst casing to 500 psi.
4. MIRU cementers. Mix and pump 50 sacks of Class G cement. Displace 40 sacks through retainer or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (10 sacks) on top of retainer. Bottom of cement @ 11,725'. Top of cement @ 11,444'. Total plug length \pm 281'.
5. Pull up hole 200'. Wait 24 hours.
6. Run in hole and tag cement. Pull up hole 100 feet laying down pipe. Circulate hole with brine water and pressure test casing to 500 psi. If pressure test fails go to step 7. If pressure holds continue to step 9.

7. Pull out of hole. Pick up packer and isolate leak. Pull out of hole and lay down packer. Pick up cement retainer, run in hole, and set retainer 100 feet above leak.
8. MIRU cements. Mix and pump 25 sacks of Class G cement. Displace 20 sacks through retainer or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (5 sacks) on top of retainer.
9. Run tubing to 3025'. Mix and pump 25 sacks of Class G cement. Spot cement from 3025' to 2890' using brine water to displace. Total length of cement plug \pm 135'. Pull up hole 200'. Wait 24 hours.
10. Run in hole and tag cement. Pull up hole to 138' laying down tubing. Mix and Pump 25 sacks of cement down tubing while laying down last 138' to set surface plug.
11. Remove wellhead. Pressure test 13 3/8" x 9 5/8" annulus. If pressure leaks off, fill annulus with cement. (Note: In original cement job, cement was circulated to surface.)
12. Rig down and cut of wellhead. Install dry hole marker. Reclaim location.

Conditions of Approval

- ① An additional plug will be set from 5150 feet to 5250 feet.
- ② All balanced plugs will be tagged.



Jacobson 2-12A4 (Present)

UWI		Field Code	
TD	17000.0 ftKB	Pool	
PBTD	17000.0 ftKB	Pool Code	
Province		License	
Licensee		Spud	
License No.		Finish Drl	
Surf. Rights		RR	
Class.		On Prod	
Agent		Abandon	
Field			

Perforations

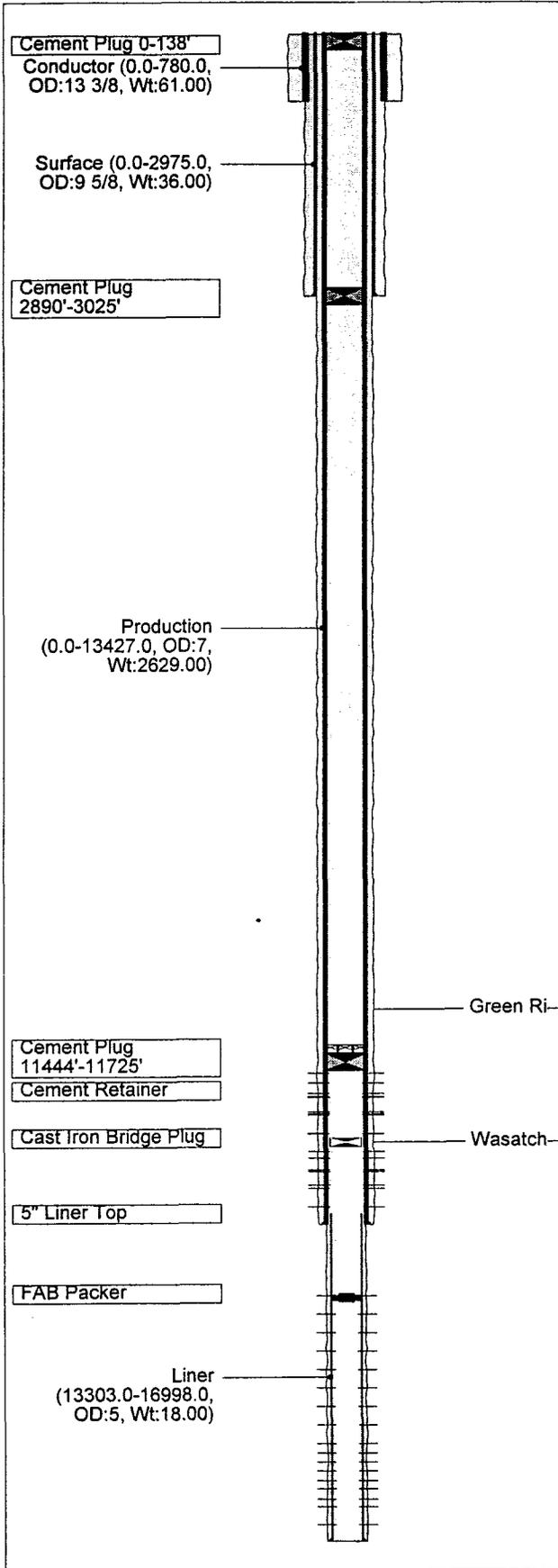
Date	Int	Zone	Shots (ft)	Type
8/31/1985	16010.0 - 16812.0	Wasatch	3.0	309 feet
10/2/1985	14231.0 - 16526.0	Wasatch	3.0	222 feet
2/22/198	12681.0 - 12986.0	Wasatch	3.0	90 feet
2/25/1988	11987.0 - 13227.0	Green River, Wasatch	3.0	108 feet
1/12/199	11834.0 - 12158.0	Green River	3.0	201 feet
4/10/1995	11725.0 - 12405.0	Green River	3.0	288 feet

Casing Strings - All

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
13 3/8 in Conductor	780.0			0 61.00	K-55	
9 5/8 in Surface	2975.0			0 36.00	J-55	
7 in Production	13427.0			0 29.00	P-110	
5 in Liner	16998.0			0 18.00	P-110	

Depth Annotations

Depth (ftKB)	Comment
11598.0	Seating Nipple
11703.0	Tubing Anchor Catcher
12450.0	Cast Iron Bridge Plug
13303.0	5" Liner Top
14200.0	FAB Packer



Jacobson 2-12A4 (Plugged)						
UWI		Field Code				
TD	17000.0 RKB	Pool				
PBTD	17000.0 RKB	Pool Code				
Province		License				
Licensee		Spud				
License No.		Finish Dri				
Surf. Rights		RR				
Class.		On Prod				
Agent		Abandon				
Field						
Perforations						
Date	Int	Zone	Shots (/ft)	Type		
4/10/1995	11725.0 - 12405.0	Green River	3.0	288 feet		
1/12/1999	11834.0 - 12158.0	Green River	3.0	201 feet		
2/25/1988	11987.0 - 13227.0	Green River, Wasatch	3.0	108 feet		
2/22/198	12681.0 - 12986.0	Wasatch	3.0	90 feet		
10/2/1985	14231.0 - 16526.0	Wasatch	3.0	222 feet		
8/31/1985	16010.0 - 16812.0	Wasatch	3.0	309 feet		
Casing Strings - All						
Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
13 3/8 in Conductor	780.0		0	61.00	K-55	
9 5/8 in Surface	2975.0		0	36.00	J-55	
7 in Production	13427.0		0	29.00	P-110	
5 in Liner	16998.0		0	18.00	P-110	
Depth Annotations						
Depth (ftKB)	Comment					
138.0	Cement Plug 0-138'					
2890.0	Cement Plug 2890'-3025'					
11444.0	Cement Plug 11444'-11725'					
11500.0	Cement Retainer					
12450.0	Cast Iron Bridge Plug					
13303.0	5" Liner Top					
14200.0	FAB Packer					
Elevations						
KB	7014.0 ft	Cas Flng				
Grd	6992.0 ft	Tub Head				
KB-Grd	22.0 ft					

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

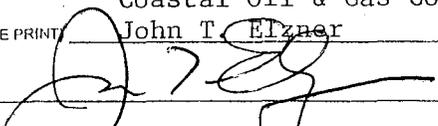
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

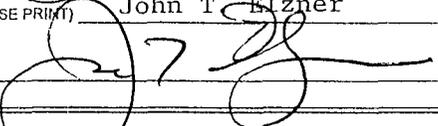
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark

Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
MONSEN 3-27A3	43-013-31401	11686	27-01S-03W	FEE	OW	P
WINKLER 1-28A3	43-013-30191	1750	28-01S-03W	FEE	OW	P
WINKLER 2-28A3	43-013-31109	1751	28-01S-03W	FEE	OW	P
HANSON TRUST 2-29A3	43-013-31043	10205	29-01S-03W	FEE	OW	P
STEVENSON 3-29A3	43-013-31376	11442	29-01S-03W	FEE	OW	P
DASTRUP 2-30A3	43-013-31320	11253	30-01S-03W	FEE	OW	P
B HARTMAN U 1-31A3	43-013-30093	5725	31-01S-03W	FEE	OW	S
HARTMAN 2-31A3	43-013-31243	11026	31-01S-03W	FEE	OW	P
HANSON TRUST 2-32A3	43-013-31072	1641	32-01S-03W	FEE	OW	P
POWELL 1-33A3	43-013-30105	1625	33-01S-03W	FEE	OW	P
POWELL 2-33A3	43-013-30704	2400	33-01S-03W	FEE	OW	P
REMYINGTON 1-34A3	43-013-30139	1725	34-01S-03W	FEE	OW	P
REMYINGTON 2-34A3	43-013-31091	1736	34-01S-03W	FEE	OW	P
JACOBSEN 2-12A4	43-013-30985	10313	12-01S-04W	FEE	OW	S
JESSEN 1-15A4	43-013-30817	9345	15-01S-04W	FEE	OW	P
FISHER 1-16A4	43-013-30737	9117	16-01S-04W	FEE	OW	P
JESSEN 1-17A4	43-013-30173	4725	17-01S-04W	FEE	OW	P
JESSEN 2-21A4	43-013-31256	11061	21-01S-04W	FEE	OW	P
CR AMES 1-23A4	43-013-30375	5675	23-01S-04W	FEE	OW	S
GOODRICH 1-24A4	43-013-30760	9136	24-01S-04W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
UT080I4986C685
9. Well Name and Number
Jacobson 2-12A4
10. API Well Number
43-013-30985
11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
[x] Oil Well
[] Gas Well
[] Other (specify)

2. Name of Operator
El Paso Production Oil & Gas Company

3. Address of Operator
P.O. Box 120, Altamont, UT 84001
4. Telephone Number
435-454-3394

5. Location of Well
Footage : 1104' FSL & 2417' FWL
County : Duchesne
QQ, Sec, T., R., M : SWSW, Section 12, T1S, R4W
State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)
[X] Abandonment
[] Casing Repair
[] Change of Plans
[] Conversion to Injection
[] Fracture Treat
[] Multiple Completion
[] Other
[] New Construction
[] Pull or Alter Casing
[] Recompletion
[] Shoot or Acidize
[] Vent or Flare
[] Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)
[] Abandonment *
[] Casing Repair
[] Change of Plans
[] Conversion to Injection
[] Fracture Treat
[] Other
[] New Construction
[] Pull or Alter Casing
[] Shoot or Acidize
[] Vent or Flare
[] Water Shut-Off

Approximate Date Work Will Start Upon approval

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.
All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.
Please refer to the attached revised P&A procedure.

COPY SENT TO OPERATOR
Date: 4-6-04
Initials: CHD

RECEIVED
MAR 12 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 03/09/04

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/30/04
BY: [Signature]
See Instructions on Reverse Side
See Conditions of Approval (Attached)



PLUG AND ABANDON PROCEDURE

Jacobson 2-12A4

SW Sec. 12-1S-4W

API #: 43-013-30985

Duchesne County, Utah

August 18, 2003

WELL DATA:

DEPTH: TD: 16,998 ft PBSD: 12,450 ft

ELEVATIONS: GL: 6692 ft KB: 22.5 ft

CASING: 9 5/8" 36#, K-55 @ 2975 ft
7" 26# N-80 from 0-2302 ft
29# P-110 2302-9511 ft
32# P-110 9511-13427 ft
5" 23# P-110 @ 16,998 ft, TOL @ 13,303 ft

TUBING: 2-7/8" to 11,703 ft

PERFORATIONS: 11,725-16,812 ft

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND wellhead and NU BOPs. POOH w/ 2-7/8" tubing and stand back.
3. PU & RIH w/ 5-7/8" bit & 7" csg scraper to 11,700 ft. POOH & LD bit & scraper.
4. RIH w/ 7" CIBP on 2 7/8" tbg and set @ 11,700 ft. Pump 9# brine w/ corrosion inhibitor to fill hole. Spot 25 sks Class G through tbg on top of CIBP. POOH 10 jts tbg and reverse circulate tbg clean w/ brine. TOC @ +/- 11,560 ft.
5. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.

6. POOH to 8200', standing back tubing, lay down tbg as needed. Mix and pump 50 sx Glass G + 1% CaCl₂ (in mix water) into 7" casing. POOH 10 jts and reverse circulate clean with brine and corrosion inhibitor. TOC @ +/-8000'. POOH with tubing standing back 3200' and laying down rest.
7. MIRU WL. RIH and jet cut 7" casing at 3025'. POOH & LD w/ 7" casing. RIH with tubing to 3025'. Clean hole with brine. Mix 50 sx Class G + 2% CaCl₂ (in mix water). Spot 100' balance plug from 3025' to 2925'. POOH 10 jts and reverse clean with 9# brine and corrosion inhibitor. WOC and tag to verify plug.
8. POOH w/ tbg to 100', laying down tbg.
9. Mix & pump 50 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
11. Restore location per requirements in APD, oil & gas agreement and / or surface agreement.

Approvals:

Engineering Manager _____ **Date** _____

DATE: 08/18/03
 ENGINEER: MAT

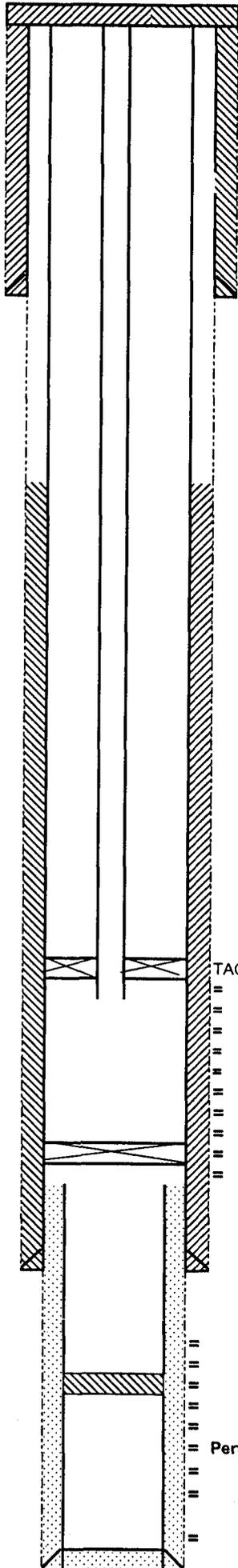
WELL: Jacobson 2-12A4
 API NO: 43-013-30985
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 12
 TWP: 1S
 RGE: 4W
 QTR: SW

KB (ft): 22.5
 GL (ft): 6,692

Current Well Status Shut-in



EOT 11,703

CIBP @ 12,450

Top of Liner 13,303

Bottom of 7" 13,427

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55		0	2,975	
7	26	N-80		0	2,302	
7	29	P-110		2,302	9,511	
7	32	P-110		9,511	13,427	
5	18	P-110		13,303	16,998	

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8		N-80		0	11,703	

JEWELRY RECORD

ITEM	MAKER	SIZE(in)	MAX ID	TOP(ft)	Date Shot
TAC				11,598	

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
	11,725	12,424		96	Apr-95
	11,834	12,158		201	Nov-93
	11,987	13,227		108	Feb-88
	12,681	12,986		90	Dec-87
	14,231	16,526		222	Aug-85
	16,010	16,812		318	Aug-85

COMMENTS:

FAB Packer @ 14,200'

Perfs

PBTD (ft):
 TD (ft): 16,998



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Jacobson 2-12A4
API Number: 43-013-30985
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice Dated March 9, 2004
Received by DOGM on March 12, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Procedure 6 – CHANGE plug #2 to top Green River; place CICR +/- 7775' with squeeze holes +/- 7825'. Pump a minimum of 40 sacks through CICR and spot 10 sacks on top.
3. ADD PLUG to protect BMSW; place CICR +/- 5,000' with squeeze holes +/- 5,050'. Pump a minimum of 40 sacks through CICR and spot 10 sacks on top.
4. Procedure 7 – SPOT 150' balanced plug from 3075' to 2925' with +/- 75 sacks.
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
8. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
10. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 30, 2004

Date

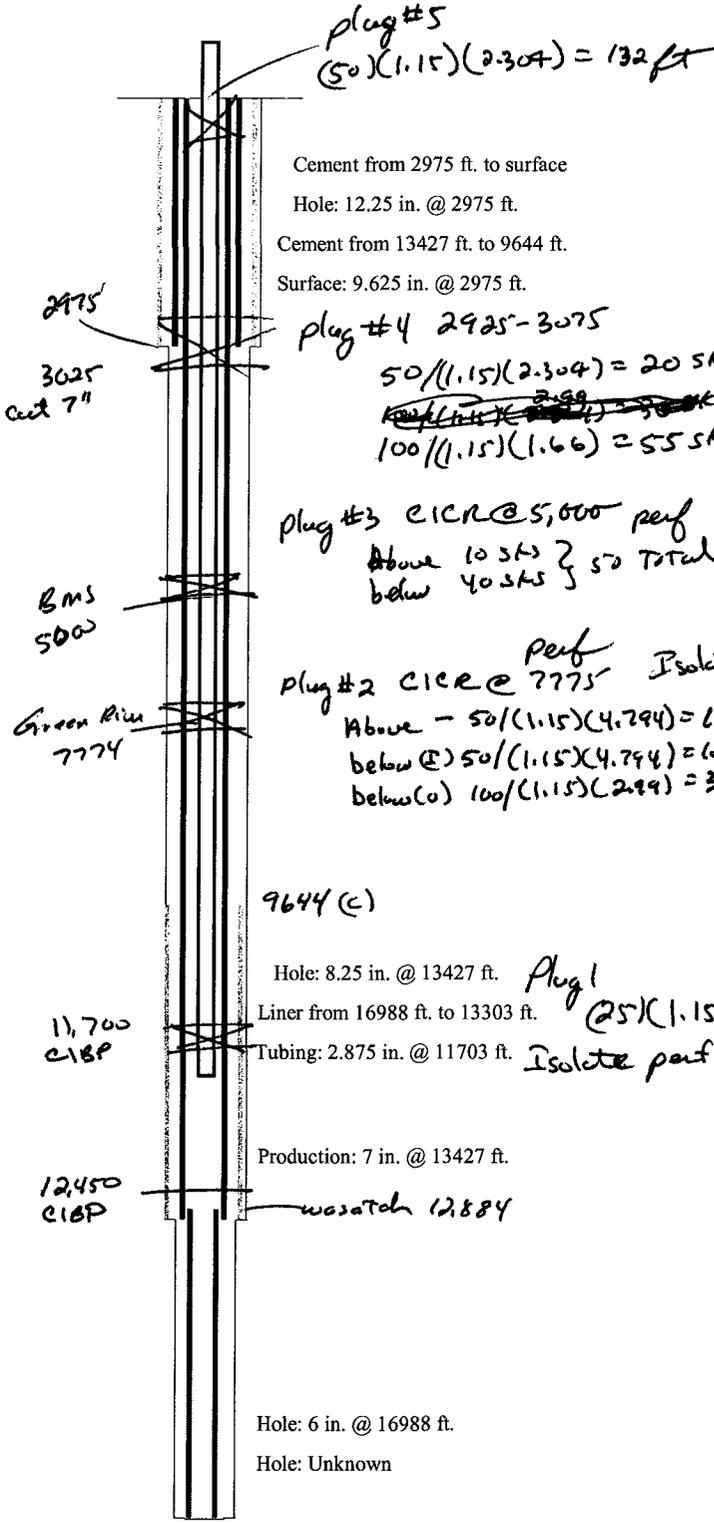
Wellbore Diagram

API Well No: 43-013-30985-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 12 T: 1S R: 4W Spot: SESW
 Coordinates: X: 560714 Y: 4472845
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: JACOBSEN 2-12A4

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2975	12.25		
SURF	2975	9.625	36	2.304
HOL2	13427	8.25 (8.75)		2.99
PROD	13427	7	32# - 4.937 29# - 4.794	
HOL1	16988	6		
L1	16988	5		
T1	11703	2.875		



Cement from 2975 ft. to surface
 Hole: 12.25 in. @ 2975 ft.
 Cement from 13427 ft. to 9644 ft.
 Surface: 9.625 in. @ 2975 ft.

plug #5
 $(50)(1.15)(2.304) = 132 \text{ ft}$
 plug #4 2925-3075
 $50/(1.15)(2.304) = 20 \text{ SKS}$
 ~~$100/(1.15)(2.99) = 30 \text{ SKS}$~~
 $100/(1.15)(1.66) = 55 \text{ SKS}$

75 SKS Total

$$\frac{[(8.75)(1.2)]^2}{183.35} = 1.66$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
HOL1	2975	0	IT	
PROD	13427	9644		
SURF	2975	0		

plug #3 c/cr @ 5,000 perf
 Above 10 SKS } 50 Total
 below 40 SKS }

plug #2 c/cr @ 7775 Isolator GR Perf
 Above - $50/(1.15)(4.794) = 10$ } 50 SKS
 below @ $50/(1.15)(4.794) = 10$
 below @ $100/(1.15)(2.99) = 30$

Perforation Information

11,725 - 16,812

9644 (c)

Hole: 8.25 in. @ 13427 ft. Plug 1
 Liner from 16988 ft. to 13303 ft. $(25)(1.15)(4.937) = 142'$
 Tubing: 2.875 in. @ 11703 ft. Isolator perf'd zones

Formation Information

Formation	Depth	Formation	Depth
GRRV	7774		
WSTC	12884		

$$\frac{[(8.75)(1.2)]^2 - 7^2}{183.35} = 2.99$$

$$\text{ft} = (2.41)(525)(2.99) = 3783 \text{ ft}$$

$$13427 - 3783 = 9644$$

TD: 17000 TVD: PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME: UT08014986C85
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		8. WELL NAME and NUMBER: JACOBSON 2-12A4
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		9. API NUMBER: 4301330985
PHONE NUMBER: (505) 344-9380		10. FIELD AND POOL, OR WLDGAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1104 FSL, 2417 FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 1S 4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 3/30/04 BE EXTENDED.

COPY SENT TO OPERATOR
 BY: 9-8-06
 BY: CHP

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 6/22/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
 DATE: 6/30/06
 BY:

RECEIVED
JUN 23 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UT08014986C85
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: JACOBSON 2-12A4	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. API NUMBER: 4301330985
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WMLDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1104 FSL, 2417 FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 12 1S 4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/24/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED & ABANDONED THE SUBJECT WELL AS FOLLOWS:

PLUG #1: 25 SX CLASS G W/ 2% CC @ 11,544' - 11,688'.

PLUG #2: 40 SX CLASS G W/ 2% CC AND 10 SX ON TOP @ 7677' - 7775'.

PLUG #3: 40 SX CLASS G W/ 2% CC AND 10 SX ON TOP @ 4904' - 5035'.

PLUG #4: 25 SX CLASS G W/ 2% CC @ 2875' - 2981'.

PLUG #5: 38 SX CLASS G W/ 2% CC @ 1' - 100'. CEMENT ANNULUS W/ 27 SX CLASS G W/ 2% CC @ 1' - 80'.

WELD ON INFORMATION PLATE. P&A 8/24/06

WITNESSED BY DENNIS INGRIM, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 8/29/2006

(This space for State use only)

RECEIVED
SEP 08 2006
DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

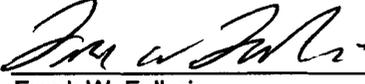
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	