

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 676' FNL & 587' FEL NE/NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
19 Miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 587'

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6239'

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13" | 8 5/8" | 24# | 300' | To surface |
| 7 7/8" | 5 1/2" | 17# | TD | As required |

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sowers Canyon Ute Tribal

9. WELL NO.
#1-9

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 9, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. NO. OF ACRES IN LEASE
320'

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

19. PROPOSED DEPTH
6200'

20. ROTARY OR CABLE TOOLS
Rotary

22. APPROX. DATE WORK WILL START*
9/26/84

RECEIVED

AUG 7 1984

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/9/84
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] G.L. Pruitt TITLE V.P., Drilling & Production DATE August 2, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

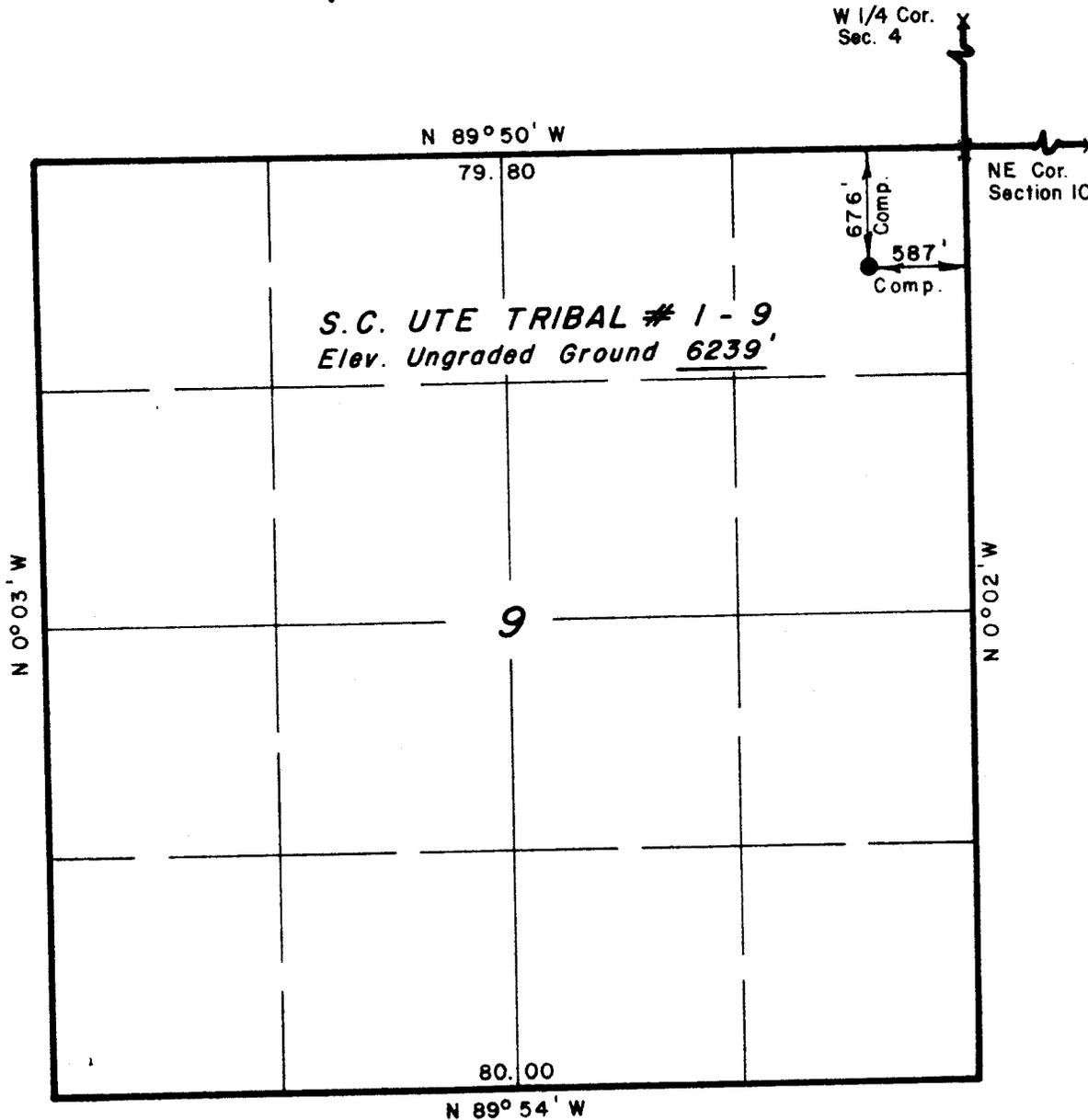
*See Instructions On Reverse Side

T 5 S, R 4 W, U.S.B.&M.

PROJECT
LOMAX EXPLORATION CO.

Well location, S.C. UTE TRIBAL # 1-9, located as shown in the NE 1/4 NE 1/4, Section 9, T 5 S, R 4 W, U.S.B.&M., Duchesne County, Utah.

NOTE: TIE FROM LOCATION TO NE COR. SEC. 9, T 5 S, R 4 W, U.S.M. BEARS N 41° 00' 36" E - 893.48'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Randall

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

| | | | |
|---------|------------|------------|----------|
| SCALE | 1" = 1000' | DATE | 7/26/84 |
| PARTY | DB, RK, JH | REFERENCES | GLO PLAT |
| WEATHER | HOT | FILE | LOMAX |

X = Section Corners Located

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. 1-9
Location Sec. 9 T 5S R 4W Lease No. 14-20-H62-3525
Onsite Inspection Date 09-12-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventers shall be tested to 2,000 psi and the annular-type preventer shall be tested to 1,500 psi.

30P and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-5 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the southwest corner between Nos. 1 and 8.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with a plastic-nylon reinforced liner.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Well Site Layout

The reserve pit will be located on the northeast corner of the location.

The stockpiled topsoil will be stored between points No. 5 and 6 on the southeast corner of the location.

Access to the well pad will be from the south between Nos. 7 and 8.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

5. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. Plastic liner will be torn and shredded before backfilling the pit.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

BIA will supply a seed mix at time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion, weather permitting.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

6. Surface and Mineral Ownership

Surface and mineral - Indian.

7. Other Information

Move location 100' northeast and rotate location 30 degrees counterclockwise.

Some trees on location and access road to be pushed into head of draws and walked in with cat to prevent erosion.

Remaining trees greater than or equal to 4" will be cut into 4' lengths and wood permit will be obtained from BIA Forestry Department for five cords.

No drilling and construction activity allowed between March 1 and April 31.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

AUG 7 1984

August 2, 1984

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Lomax Exploration Company
SOWERS CANYON UTE TRIBAL #1-9
NE NE Sec 9, T5S, R4W
Duchesne County, Utah
APD/NTL-6 Transmittal

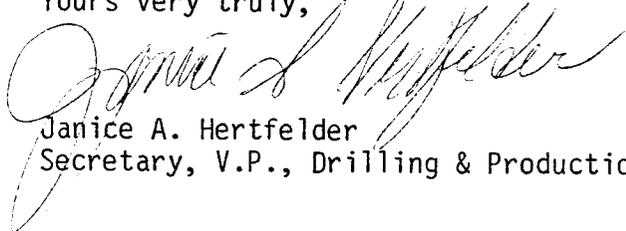
Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O. Box 1446, Roosevelt, Utah 84066.

Please advise if further information is required.

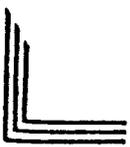
Yours very truly,


Janice A. Hertfelder
Secretary, V.P., Drilling & Production

JAH
Enclosures (4)

- cc: State of Utah
Division of Oil & Gas
4241 State Office Bldg.
Salt Lake City, Utah 84114
- cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta and Ouray Agency
Ft. Duchesne, Utah 84026

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

TEN POINT WELL PROGRAM

SOWERS CANYON UTE TRIBAL #1-9

NE NE Section 9, T5S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|---------|
| Uinta | Surface |
| Green River | 1525' |
| Wasatch | 6225' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

| | | |
|-------------|-------|-----|
| Green River | 5400' | Oil |
|-------------|-------|-----|

4. PROPOSED CASING PROGRAM:

8 5/8", 24#, J-55 Casing; Set @ 300'
5 1/2", 17#, J-55 Casing; Set @ TD

All Casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately 9/26/84.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Sowers Canyon Ute Tribal #1-9

Located In

Section 9, T5S, R4W, U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO.
Sowers Canyon Ute Tribal #1-9
Section 9, T5S, R4W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site Sowers Canyon Ute Tribal #1-9 located in the NE 1/4 NE 1/4 Section 9, T5S, R4W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 + 8.8 miles to the junction of this Highway and the Sowers Canyon Road to the South; proceed Southerly along this county road 7.1 miles to its junction with an existing road to the West; proceed in a Westerly direction along this road approximately 1.2 miles to an existing oil well; proceed on Westerly along an unimproved dirt road 1.6 miles to the junction of this road and an existing unimproved dirt road proceed Southerly along this road 0.2 miles to the beginning of the proposed access road. (To be discussed in Item #2).

The highway mentioned in the foregoing paragraph is a bituminous surfaced road all other roads are constructed with existing materials and gravels. The highways is maintained by Utah State road crews. All other roads are maintained by County crews. The last 1.8 miles of existing road will require upgrading which will meet the requirements in Item #2.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the NE 1/4 NW 1/4 Section 10, T5S, R4W, U.S.B. & M., and proceeds in a westerly direction approximately 3850' + to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under E.I.A. jurisdiction.

The terrain that is traversed by this road is relatively uneven. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one abandoned well within a one-mile radius of this location site.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one known existing Lomax Exploration Company well within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 4.7 miles from Antelope Creek at a point where it crosses under the Antelope Canyon road Section 6, T5S, R3W, U.S.M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 6.0 miles to the Northwest of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

LOMAX EXPLORATION CO.
Sowers Canyon Ute Tribal #1-9
Section 9, T5S, R4W, U.S.B.& M.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quarternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in the area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area in only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Sowers Canyon Ute Tribal #1-9 is located approximately .5 mile North of Sowers Canyon a non-perennial drainage which drains to the Northeast.

The terrain in the vicinity of the location slopes from the Southeast to the Northwest at approximately a 13.4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topography Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

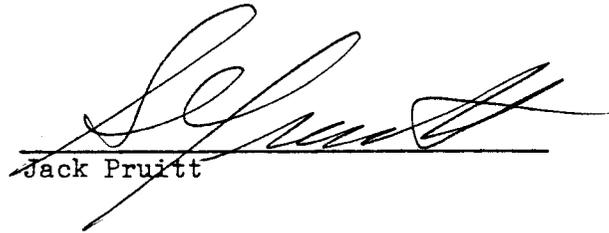
LOMAX EXPLORATION CO.
Sowers Canyon Ute Tribal #1-9
Section 9, T5S, R4W, U.S.B.& M.

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

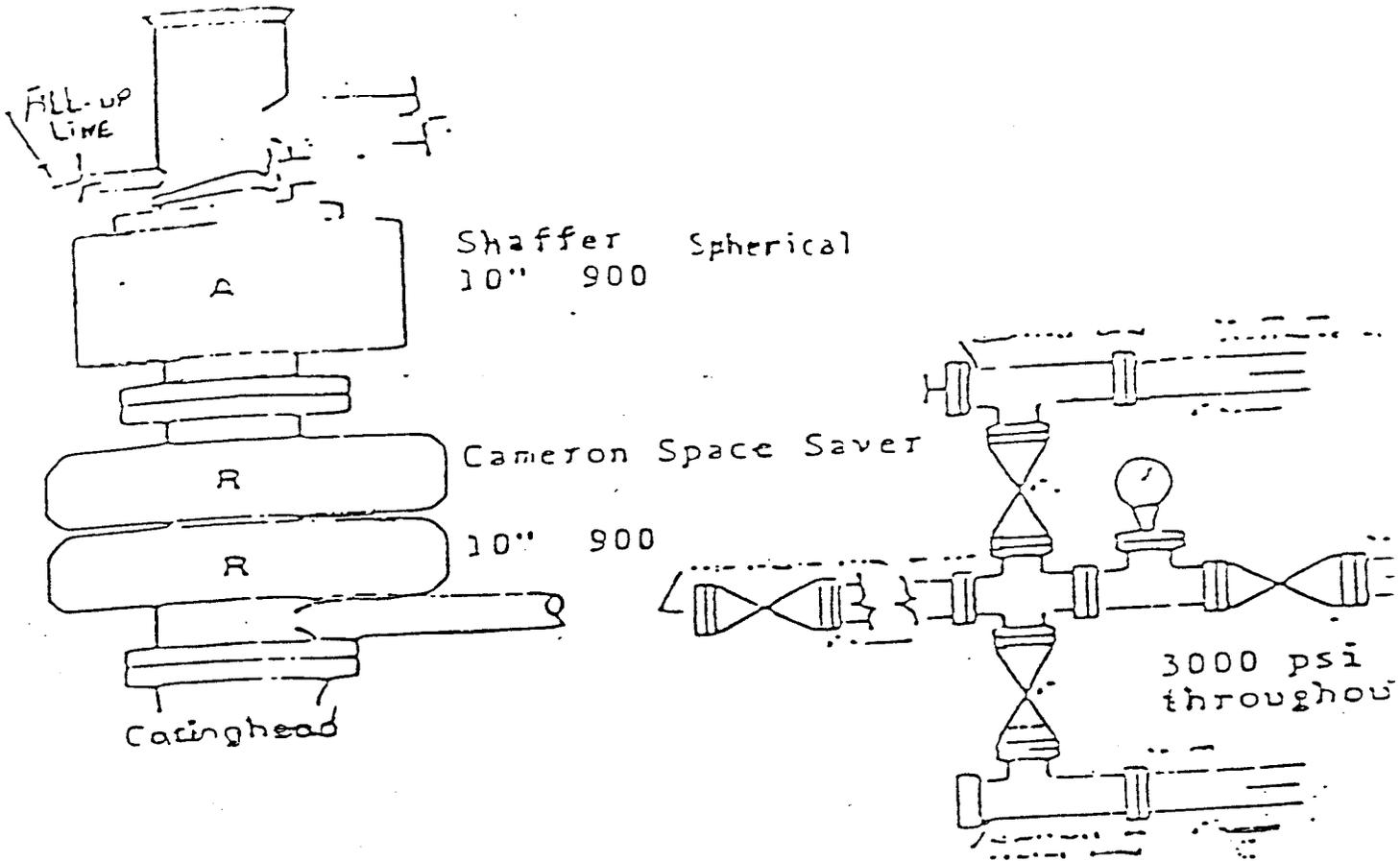
August 2, 1984

Date



Jack Pruitt

BOP DIAGRAM



LOMAX EXPLORATION CO.
SOWERS CANYON UTE TRIBAL # 1-9

PROPOSED LOCATION

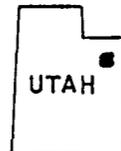
TOPO.

MAP "B"

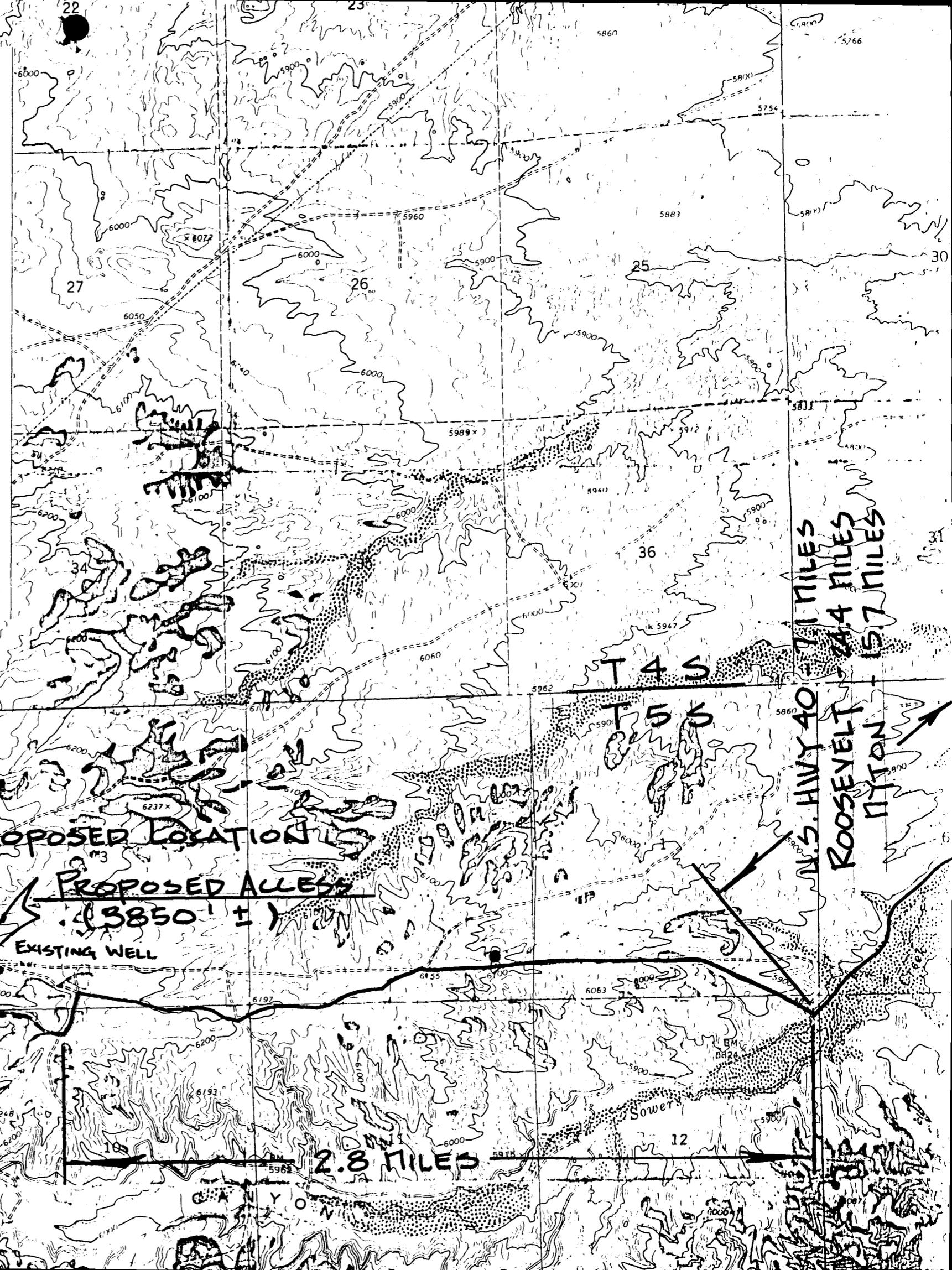
SCALE 1" = 2000'

RQAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION



PROPOSED LOCATION

PROPOSED ALLEY

(3850' ±)

EXISTING WELL

2.8 MILES

7.1 MILES
24.4 MILES
15.7 MILES

U.S. HWY 40

ROOSEVELT

NYTON

SOWERS

CANYON



PROPOSED LOCATION

PROPOSED ACCESS

(3850 ±)

EXISTING WELL

2.8 MILES

SOWERS

CANYON

N.S. HWY 40

ROOSEVELT

NYTON

T 4 S

T 5 S

12

16

SOWERS

17

18

19

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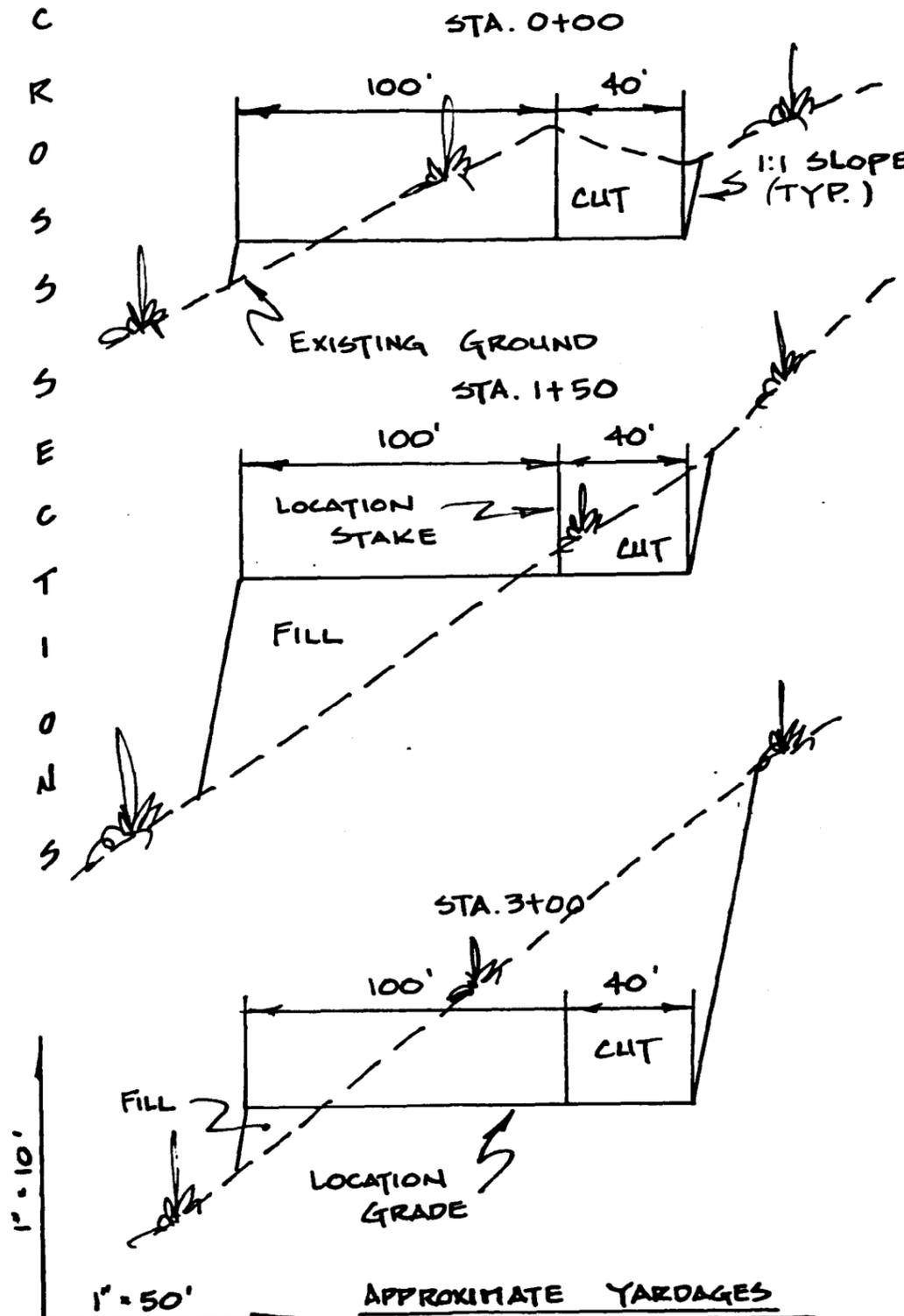
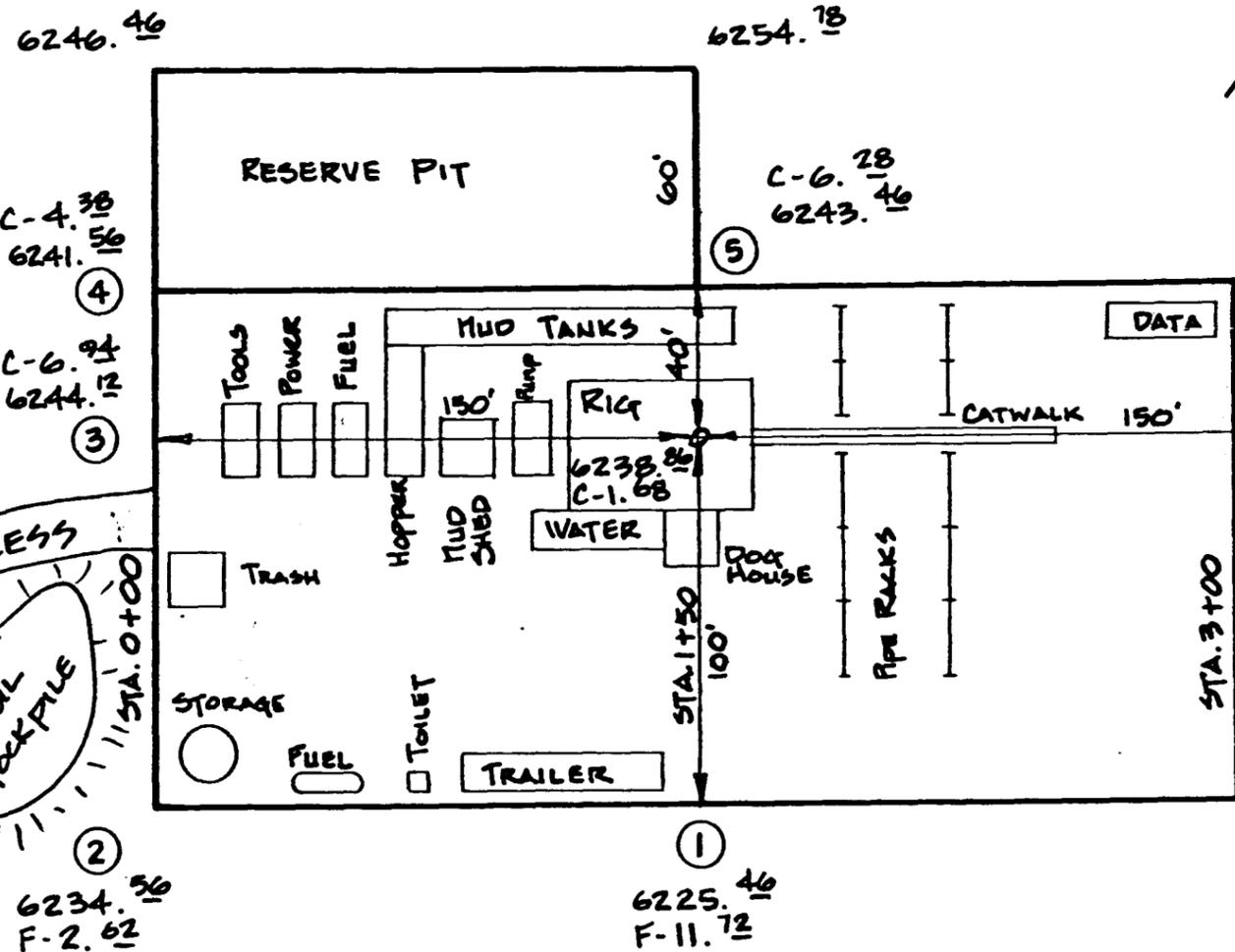
305

306

307

SCALE: 1" = 50'
DATE: 7/27/84

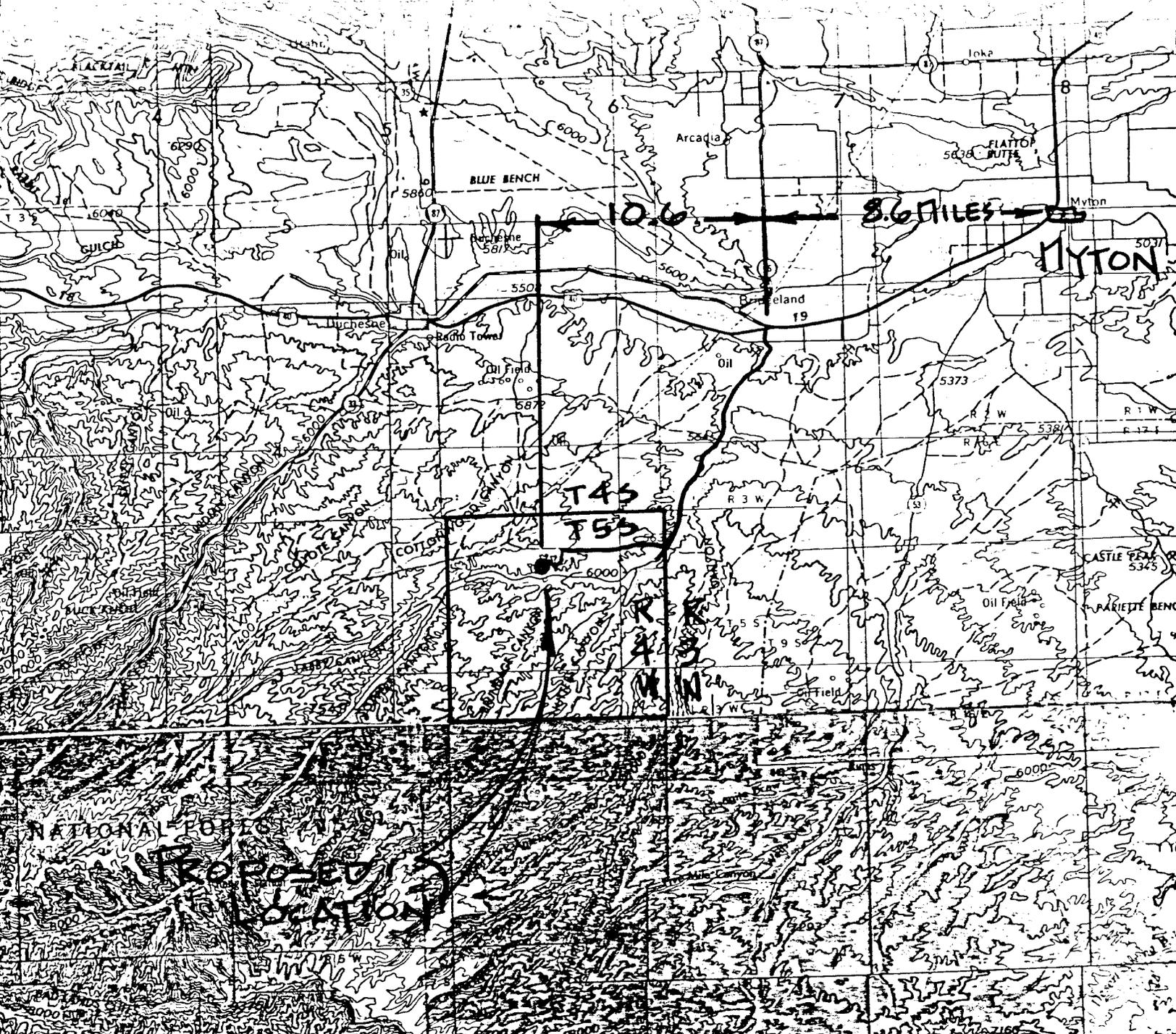
LOMAX EXPLORATION CO.
SOUVERS CANYON UTE TRIBAL # 1-9



SOIL LITHOLOGY



APPROXIMATE YARDAGES
 CU. YARDS CUT - 7431
 CU. YARDS FILL - 3608
 LOSSES AT 20% - 722
 UNBALANCE OF - 3102 CU. YARDS CUT



NATIONAL FOREST
PROPOSED LOCATION

**LOMAX EXPLORATION CO.
 SOWERS CANYON UT TRIBAL #1-9**

PROPOSED LOCATION

TOPO.

MAP "A"



SCALE 1" = 4 MI.

OPERATOR Lomas Exploration Co. DATE 8. 8-84
WELL NAME Southern Canyon Unit Trial #1-9
SEC NENE 9 T 55 R 4W COUNTY Duchess

43-013-30982
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

No other wells within 1000'
Need water permit

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a _____ CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

August 9, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Gentlemen:

RE: Well No. Sowers Canyon Ute Tribal #1-9 - NENE Sec. 9, T. 5S, R. 4W,
676' FNL, 587' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30982.

Sincerely,

Original Signed by Ronald J. Firth

R. J. Firth
Associate Director, Oil & Gas

RJF/as
Enclosures
cc: Branch of Fluid Minerals
Bureau of Indian Affairs

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 676' FNL & 587' FEL NE/NE
 At proposed prod. zone 510'

5. LEASE DESIGNATION AND SERIAL NO.
 BIA-14-20-H62-3525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Sowers Canyon Ute Tribal

9. WELL NO.
 #1-9

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 9, T5S, R4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 19 Miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 587'

16. NO. OF ACRES IN LEASE
 320'

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6239'

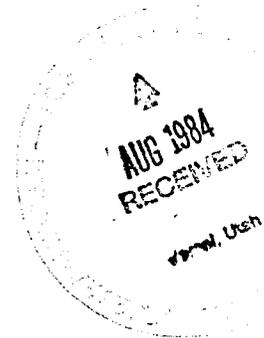
22. APPROX. DATE WORK WILL START*
 9/26/84

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 13" | 8 5/8" | 24# | 300' | To surface |
| 7 7/8" | 5 1/2" | 17# | TD | As required |

RECEIVED
NOV 23 1984

DIVISION OF
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G.L. Pruitt TITLE V.P., Drilling & Production DATE August 2, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 11-20-84

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL
*See Instructions On Reverse Side
CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30982

NAME OF COMPANY: LOMAX EXPLORATIONWELL NAME: SOWERS CANYON UTE TRIBAL 1-9SECTION NE NE 9 TOWNSHIP 5S RANGE 4W COUNTY DuchesneDRILLING CONTRACTOR Ram Air Drilling

RIG # _____

SPUDDED: DATE 6-28-85TIME 1:00 PMHow AirDRILLING WILL COMMENCE Westburn - Rig #58 7-2-85REPORTED BY Jim SchaeferTELEPHONE # 722-5103DATE 7-1-85 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sowers Canyon Ute Triba

9. WELL NO.

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T5S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503 Houston, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

576' FNL & 587' FEL NE/NE

RECEIVED

JUL 19 1985

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
43-013-30982

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6239'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Spud

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/29/85: Spud w/ dry hole rig @ 1:00 PM (Ram Drilling). Drilled surface hole to 300'. Ran 7 jts 8 5/8" 24# J-55 csg. Landed @ 294' GL. Cemented w/ 210 sx Class G + 2% CaCl. Cement returns to surface.

7/3/85: Spud @ 3:15 AM w/ Westburn #58.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager

DATE 7/9/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



July 9, 1985

RECEIVED

JUL 15 1985

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Sowers Canyon Ute Tribal #1-9
Sec. 9, T5S, R4W
Duchesne County, Utah

Gentlemen,

Please find enclosed the original and two (2) copies of the Sundry Notice on the above subject well.

Please advise if additional information is required.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Secretary, Drilling & Completion

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sowers Canyon Ute Triba

9. WELL NO.

#1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T5S, R4W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

576' FNL & 587' FEL NE/NE

14. PERMIT NO.

API# 43-013-30982

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6239'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug & Abandon

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/12/85: Well plugged & abandoned.

Set 70 sx Class G cement plug @ 4750

" 85 " " " " " 2790'

" 70 " " " " " 400'

Set 25 sx Class G + 2% CaCl to surface.

Surface to be restored.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 7/29/85
BY John R. Dwyer

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer

TITLE District Manager

DATE 7/12/85

(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

DATE _____

*See Instructions on Reverse Side

6. Del-Rio Resources Programs, Inc. Still pending
Well No. 34-1A
Section 34, T14S, R20E
Lease No. U-46696
7. Natural Gas Corp. of California Still pending
Well No. Glen Bench Unit 33-19
Section 19, T8S, R22E
Lease No. U-9617
8. Lomax Exploration Co. Returned unapproved April 12, 1985
Well No. 10-16
Section 16, T5S, R4W
Lease No. 14-20-H62-3413
9. Kirby Exploration Co. Granted 1 year extension
Well No. Kirby Federal 5-25
Section 25, T1S, R19E
Lease No. U-50180
10. Lomax Exploration Co. Spud June 28, 1985
Well No. Sowers Canyon Ute Tribal 1-9
Section 9, T5S, R4W
Lease No. 14-20-H62-3525

Sincerely,

Craig M. Hansen
for Craig M. Hansen
ADM for Minerals



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 16, 1985

Lomax Exploration
P.O. Box 4503
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Sowers Canyon Ute Tribal 1-9 - Sec. 9, T. 5S., R. 4W.,
Duchesne County, Utah - API #43-013-30982

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than December 30, 1985.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza

0170S/25



July 12, 1985

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: Sowers Canyon Ute Tribal #1-9
Sec. 9, T5S, R4W
Duchesne County, Utah
Sundry Notice - P & A

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice of P & A on the subject well.

Please advise if additional information is required.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Secretary, Drilling & Completion

cc: State of Utah
Natural Resources
Oil, Gas & Mining
355 W. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



RECEIVED

DEC 31 1985

DIVISION OF OIL
GAS & MINING

December 30, 1985

STATE OF UTAH
Division of Oil, Gas & Mining
355 W. North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203
Attn: Pam Kenna

RE: Sowers Canyon Ute Tribal #1-9
Sec. 9, T5S, R4W NE/NE
Duchesne County, Utah
Lease # BIA-14-20-H62-3525
API #43-013-30982

Dear Ms. Kenna:

To follow up our conversation today, please find the enclosed Well Completion report for the captioned well. You will note that the said well was plugged and abandoned on July 12, 1985.

If there is any further information required, please advise.


Jodie S. Faulkner
Production Technician

Enclosure

cc: Bureau of Land Management
P.O. Box 1037
Vernal, UT 84078

Lomax Exploration - Roosevelt

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE
(See other instructions
on reverse side)

56 64 01

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Plug & Abandoned

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 West Broadway - Suite 1200, Salt Lake City

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 676' FNL & 587' FEL NE/NE
 At top prod. interval reported below
 At total depth

RECEIVED
DEC 31 1985

14. PERMIT NO. 43-013-30982
 DATE ISSUED 8/9/84
 DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sowers Canyon Ute Tribal

9. WELL NO.
#1-9

10. FIELD AND POOL, OR WILDCAT
Wildcat Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 9, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 07/03/85
 16. DATE T.D. REACHED 07/11/85
 17. DATE COMPL. (Ready to prod.) N/A 7-12-85
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6239'
 19. ELEV. CASINGHEAD 6239'

20. TOTAL DEPTH, MD & TVD 6100'
 21. PLUG, BACK T.D., MD & TVD P & A
 22. IF MULTIPLE COMPL., HOW MANY*
 23. INTERVALS DRILLED BY
 ROTARY TOOLS X
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Plugged and Abandoned 07/12/85

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
None

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 8' 5/8" | 24# | 294' GL | 13" | 210 sx Class G + 2% CaCl | |
| | | | | | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
| | | |

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| None | |

33. PRODUCTION

DATE FIRST PRODUCTION N/A
 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandoned
 WELL STATUS (Producing or shut-in) P & A

DATE OF TEST N/A
 HOURS TESTED
 CHOKED SIZE
 PROD'N FOR TEST PERIOD
 OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE
 CALCULATED 24-HOUR RATE
 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A

TEST WITNESSED BY *gls*

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Production Technician DATE 12/31/85

(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 1: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments, items 22 and 24. If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | |
|---|----------------------|----------------------|-----------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
| Garden Gulch | 4015 4124 4457 | 4019 4128 4465 | NO CORES or DST'S TAKEN |
| Douglas Creek | 4744 5057 | 4756 5082 | |

| NAME | MEAS. DEPTH | TOP | TRUE VERT. DEPTH |
|--------------------------------|-------------|-----|------------------|
| Garden Gulch | 3560 | | |
| Douglas Creek | 4572 | | |
| Castle Peak Limestone | 5511 | | |
| Basal Green River Limestone | 5920 | | |

EXPRESS MAIL ROUTING SLIP

| | | |
|------------|-------------------|-------------------|
| PAM | <u>1-3</u> | <u>2:00</u> |
| TAMI | <u>1-3</u> | <u>3:10</u> |
| VICKY | <u>1-3</u> | <u>4:10</u> |
| CLAUDIA | <u>1-3</u> | <u>4:15</u> |
| STEPHANE | <u>1-3</u> | <u>4:30</u> |
| CHARLES | <u>1-6</u> | <u>8:18</u> |
| RULA | <u>1-6</u> | <u>8:22</u> |
| MARY ALICE | <u>1-6</u> | <u>9:08</u> |
| CONNIE | <u>1-6</u> | <u>8:16</u> |
| MILLIE | <u> </u> | <u> </u> |
| PAM | <u> </u> | <u> </u> |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

TE
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3525

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

070716 PA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sowers Canyon Ute Trib

9. WELL NO.

1-9

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T5S, R4W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 W. Broadway, Suite 1200, Salt Lake City Ut 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
576' FNL & 587' FEL NE7NE

14. PERMIT NO.
43-013-30982

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6239'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Final Release

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are requesting an inspection of this location for possible release. The location and Tribal right of way was recontoured in the Fall of 1985, but not seeded. There has been considerable natural regrowth with few weeds present. Further disturbance with a seed drill or horrow may only delay the restoration process. Please notify as to what seed mixture to use if seeding is required.

RECEIVED ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
JUN 18 1987
DATE: 6-29-87
BY: [Signature]
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Supt.

DATE

6-17-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Lomax Exploration Company</u></p> <p>3. ADDRESS OF OPERATOR <u>50 W. Broadway, Suite 1200, Salt Lake City, Ut 84101</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>576' FNL & 587' FEL NE/NE</u></p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>BIA-14-20-H62-3525</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Sowers Canyon Ute Triba</u></p> <p>9. WELL NO. <u>1-9</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u></p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR ARRA <u>Sec. 9, T5S, R4W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p> |
| <p>14. PERMIT NO. <u>43-013-30982</u></p> | <p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>6239'</u></p> | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|---|--|
| <p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <u>Final Release</u></p> | <p>FULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p><u>X</u></p> |
|---|--|

SUBSEQUENT REPORT OF:

| | |
|--|---|
| <p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) _____</p> | <p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p> |
|--|---|

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We are requesting an inspection of this location for possible release. The location and Tribal right of way was recontoured in the Fall of 1985, but not seeded. There has been considerable natural regrowth with few weeds present. Further disturbance with a seed drill or harrow may only delay the restoration process. Please notify as to what seed mixture to use if seeding is required.

RECEIVED

JUN 18 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Supt. DATE 6-17-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE 6-29-87

*See Instructions on Reverse Side

BY [Signature]

Lomax



June 17, 1987

RECEIVED
JUN 18 1987

DIVISION OF
OIL, GAS & MINING

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1203

RE: Sowers Canyon Ute Tribal #1-9
Sec. 9, T5S, R4W
Duchesne County, Utah
BIA# 14-20-H62-3525

Gentlemen;

Please find enclosed the original and two (2) copies
of Sundry Notice for Final Release of the subject well.

Please advise if you need additional information.

Sincerely,


Bill K. Myers
Production Superintendent
Lomax Exploration

Enclosures (3)

BKM/kj

cc: John D. Steuble
Lomax Exploration
Salt Lake City, Utah 84101

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Bureau of Indian Affairs
Realty Property Management Office
Uintah & Ouray Agency
Ft. Duchesne, Utah 84026



110417

October 28, 1987

Bureau of Indian Affairs
Realty Property Management
Uintah & Ouray Agency
Ft. Duchesne, Utah 84026

PA

43-013-30980

RE: Sowers Canyon Ute Tribal #1-9
Sec. 9. T5S, R4W
Duchesne County, Utah
BIA# 14-20-H62-3525

Gentlemen;

The right of way has been reclaimed and seeded as well as the seeding of the location as per your request. The work was completed on October 9, 1987. Enclosed are the seed mixture and amounts used. The seed was planted with a drill.

Sincerely,

Bill K. Myers
Production Superintendent

Enclosures (2)

BKM/kj

cc: John Steuble
Lomax Exploration
Salt Lake City, Utah 84101

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

| | | |
|-------------|----------------------------|-------------------|
| MIX #7778 | FOR LOMAX S.C.U.T. 1-9* | GERM/ORIGIN |
| PURE SEED % | | |
| 20.16 | GALLETTA GRASS | 88/TX |
| 12.83 | 'PALOMA' INDIAN RICE GRASS | TZ88/CO |
| 12.54 | SQUIRRELTAIL BOTTLEBRUSH | TZ90/UT |
| 12.00 | YELLOWBLOSSOM SWEETCLOVER | 13+81/CANADA |
| 8.32 | NEEDLE AND THREAD | TZ98/NE |
| 10.02 | OTHER CROP | TESTED: 2-86 |
| 24.11 | INERT MATTER | NOX WEED: NONE |
| .02 | WEED SEED | HARD SEED: 1.57/# |

NET WEIGHT: 40.00# BULK
 27.23# PLS

Native Plants, Inc.
 1697 West 2100 North
 Lehi, Utah 84043
 (801) 786-4422

| | | |
|-------------|----------------------------|-------------------|
| MIX #7778 | FOR LOMAX S.C.U.T. 1-9* | GERM/ORIGIN |
| PURE SEED % | | |
| 20.16 | GALLETTA GRASS | 88/TX |
| 12.83 | 'PALOMA' INDIAN RICE GRASS | TZ88/CO |
| 12.54 | SQUIRRELTAIL BOTTLEBRUSH | TZ90/UT |
| 12.00 | YELLOWBLOSSOM SWEETCLOVER | 13+81/CANADA |
| 8.32 | NEEDLE AND THREAD | TZ98/NE |
| 10.02 | OTHER CROP | TESTED: 2-86 |
| 24.11 | INERT MATTER | NOX WEED: NONE |
| .02 | WEED SEED | HARD SEED: 1.57/# |

NET WEIGHT: 22.02# BULK
 15.27# PLS

Native Plants, Inc.
 1697 West 2100 North
 Lehi, Utah 84043
 (801) 786-4422