

RECEIVED

July 23, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF OIL
& GAS

Temporary Application
No. 84-43-35
Neighborhood House #6-6

Gentlemen:

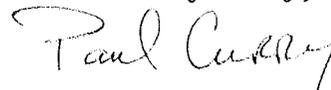
Enclosed is a copy of the above numbered Temporary Application. The enclosed application contains several well names including the Neighborhood House #4-6. We have since changed the location and name to the following:

Neighborhood House #6-6, Sec 6, T5S, R4W

We would like for this temporary application to cover the new well.

If you have any questions, please call.

Yours very truly,



Paul Curry
Engineering Assistant

PC/jwh
Enclosure



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE LEASE	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2153' FNL & 2252' FWL SE/NW		8. FARM OR LEASE NAME Neighborhood House	
14. PERMIT NO. -		9. WELL NO. #6-6	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6332'		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec 6-T5S-R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Request for exception location <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Lomax Exploration Company requests permission for an exception location for the subject well. This location is less than 500' from 1/4 1/4 section line due to Topographic problems. Lomax Exploration Company owns all oil and gas leases within a 660 foot radius of the proposed location.

RECEIVED
JUL 27 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE July 24, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPLICATION NO. 84-43-35
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion
Place or Purpose of Use
STATE OF UTAH

RECEIVED

JUL 27 1984

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS MINING

Vernal, Utah Place June 8 Date 19 84

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 9013 (43-1650)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. & Nelda Young
- The name of the person making this application is Matador Service
- The post office address of the applicant is Box 1958, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Jan. 1 (Month) to Dec. 31 (Month) incl. (Day) (Day)
- The water has been stored each year from (Month) (Day) to (Month) (Day) incl.
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into Ditch ditch canal at a point located N.800 ft. E.500 ft. from the SW Cor. Sec. 9, T5S, R4W, USB&M
- The water involved has been used for the following purpose: Incid. Stockwater, & Irrigation

Total 85.40 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 8.0 ac.-ft.
- The water will be diverted into the tank trucks ditch canal at a point located N.1250 ft. W.1100 ft. from the SE Cor. Sec. 10, T4S, R4W, USB&M
- The change will be made from June 8 19 84 to June 8 19 85
(Period must not exceed one year)
- The reasons for the change are to be used for oil well drilling purposes
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: 4 wells: Brundage Canyon-Ute Tribal 12-1, Brundage Canyon-Ute Tribal 10-2, South Cottonwood-Ute Tribal 1-19,

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Dale ...
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 6/8/84 Application received over counter in State Engineer's Office by S. N.
by mail

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter to State Engineer's Office.
by mail

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication by
mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by
(Date Received and Name)

15. Hearing set for at

16. Application recommended for rejection by
approval

17. Change Application rejected and returned to
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
- 2.
- 3.

.....
State Engineer

MATADOR SERVICE INC.

APRIL 10, 1984

I do hereby agree to sell water, of which I hold a legal filing, to Matador Service Inc., to be used as drilling fluids in oil well drilling operations in the Sowers Canyon area.

Signed

R. W. Young

July 24, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Lomax Exploration Company
APD - Sundry
Neighborhood House #6-6
SE/NW Section 6, T5S, R4W
Duchesne County, Utah

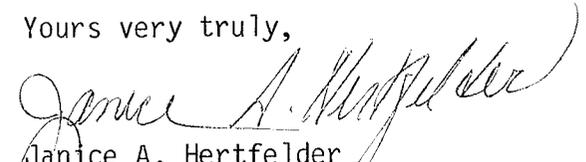
Gentlemen:

Please find enclosed the original and two (2) copies of the
APD on the subject well.

Enclosed find a Sundry Notice requesting an exception location.

Please advise if additional information is required.

Yours very truly,


Janice A. Hertfelder
Secretary, V.P., Drilling & Production

JAH
Enclosures

RECEIVED

DIVISION OF OIL
GAS & MINING

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

Fee Lease

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Neighborhood House

2. Name of Operator

Lomax Exploration Company

9. Well No.

#6-6

3. Address of Operator

P.O. Box 4503, Houston, Texas 77210

10. Field and Pool, or Wildcat

Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

2153' FNL & 2252' FWL SE/NW

11. Sec., T., R., M., or Blk. and Survey or Area

Sec 6, T5S, R4W

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*

23 miles SW of Myton, Utah

12. County or Parrish 13. State

Duchesne

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

525'

16. No. of acres in lease

315.45

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

NA

19. Proposed depth

6200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6332' GR

22. Approx. date work will start*

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	17#	TD	As required

See attached Sundry for exception to rule C-3

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/21/84
BY: John R. Bays

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: Paul Curry Paul Curry

Title: Engineering Assistant

Date: July 23, 1984

(This space for Federal or State office use)

Permit No. Approval Date

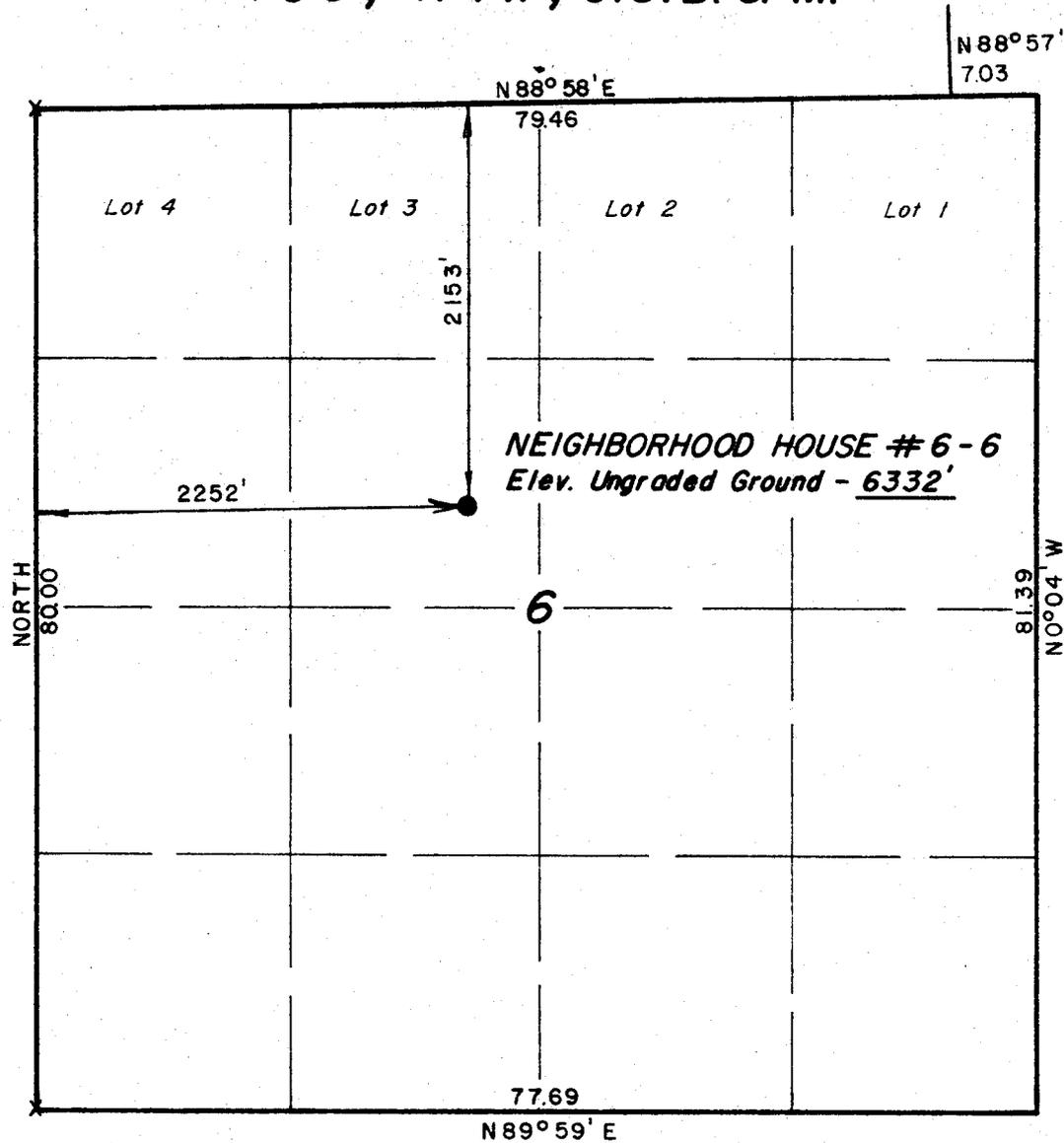
Approved by..... Title..... Date.....

Conditions of approval, if any:

T5S, R4W, U.S.B. & M.

PROJECT
LOMAX EXPLORATION CO.

Well location, *NEIGHBORHOOD HOUSE*
6-6, located as shown in the SE1/4
NW1/4, Section 6, T5S, R4W,
U.S.B. & M., Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/16/84
PARTY	DK, MP, BR	PT	REFERENCES GLO
WEATHER	Hot	FILE	LOMAX

X = Section Corners Located

OPERATOR Lomax DATE 7/31/84
WELL NAME Neighborhood House 6-6
SEC SENW 6 T 5S R 4W COUNTY Duchess

43-013-30981
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NID PI

PROCESSING COMMENTS:

Exception Location
Water OK 84-43-35
No Wells within 1000'

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:

1.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

August 1, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Ten Point Plan
APD for Neighborhood House #6-6
SE/NW Section 6, T5S, R4W
Duchesne County, Utah

Gentlemen:

Please find enclosed the Ten (10) Point Plan for the subject well which was inadvertently not included in the original APD. This should complete the information for this permit.

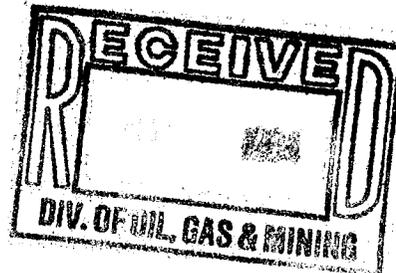
If you have any questions, please call.

Yours very truly,



Paul Curry
Engineering Assistant

PC/jw
Enclosures

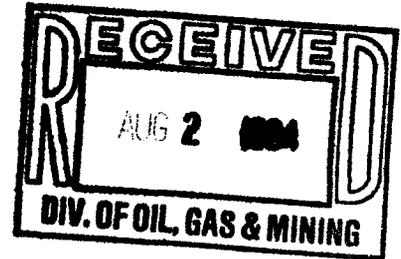


333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

TEN POINT WELL PROGRAM

NEIGHBORHOOD HOUSE #6-6
SE/NW Section 6, T5S, R4W
Duchesne County, Utah



1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age.

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1250'
Wasatch	6000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5000'	Oil
-------------	-------	-----

4. PROPOSED CASING PROGRAM:

8 5/8" 24#, J-55 Casing; Set @ 300'
5 1/2", 17#, J-55 Casing; Set @ TD

All Casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation. will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATIONS MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

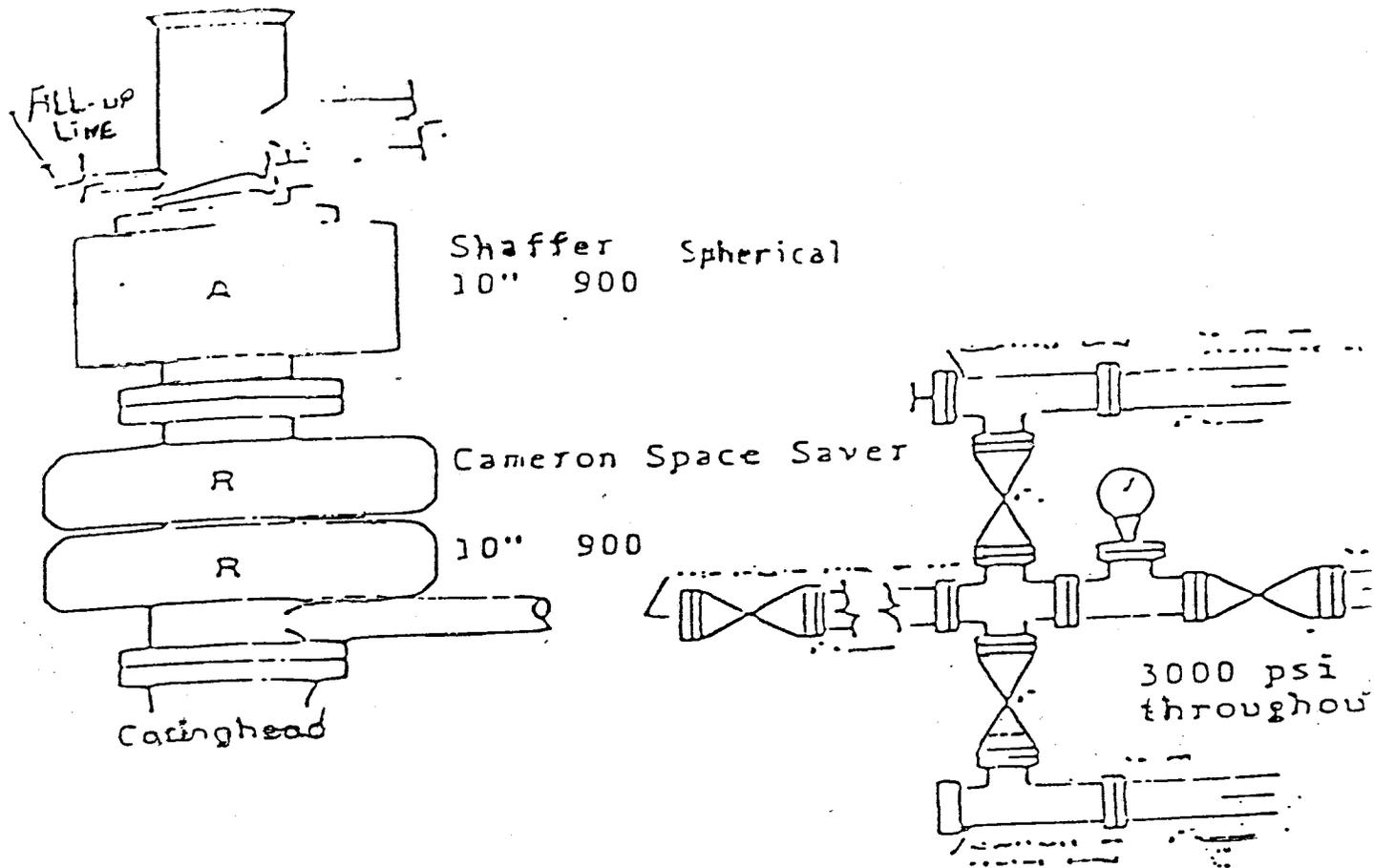
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

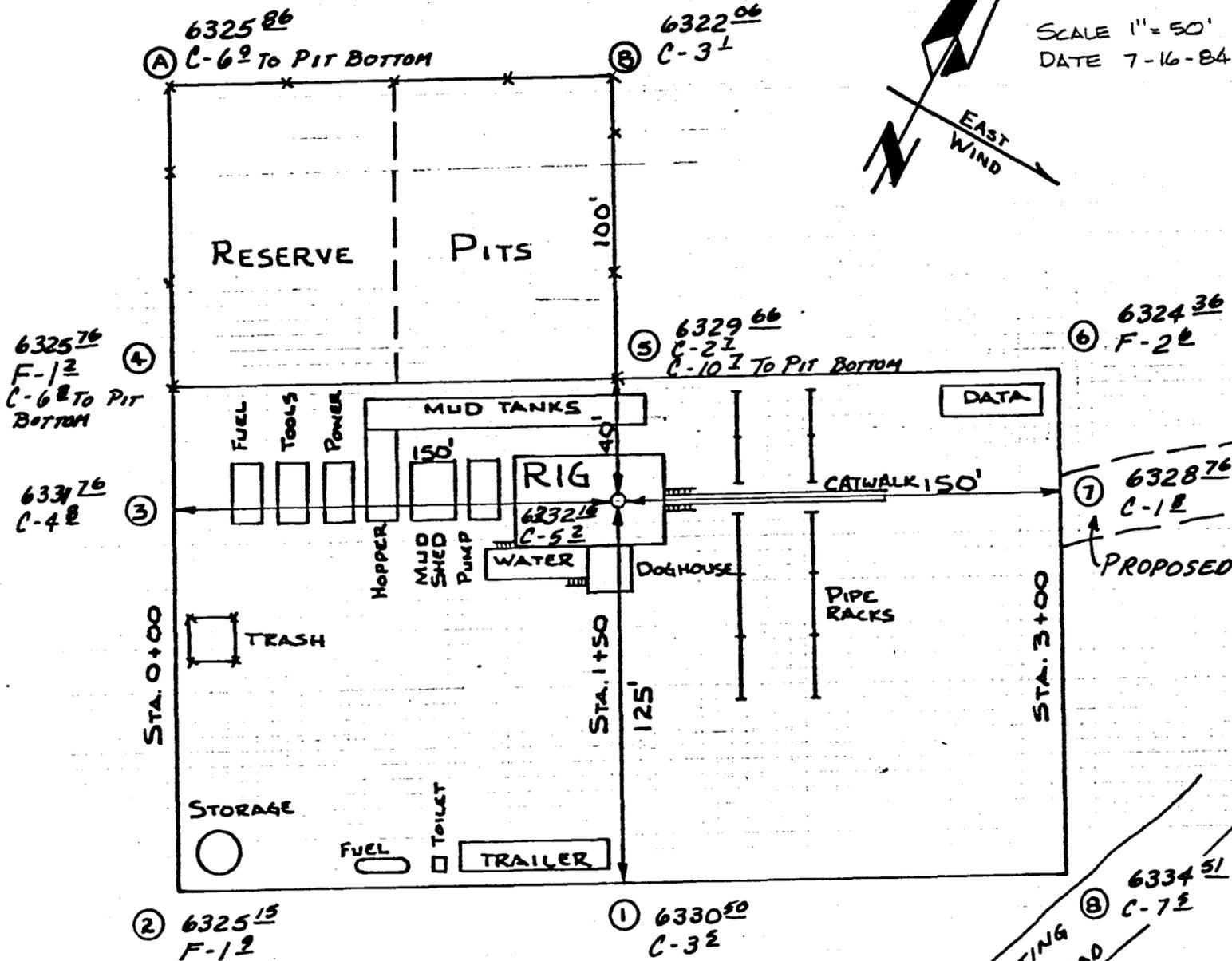
It is anticipated that operations will commence approximately August 15, 1984

BOP DIAGRAM



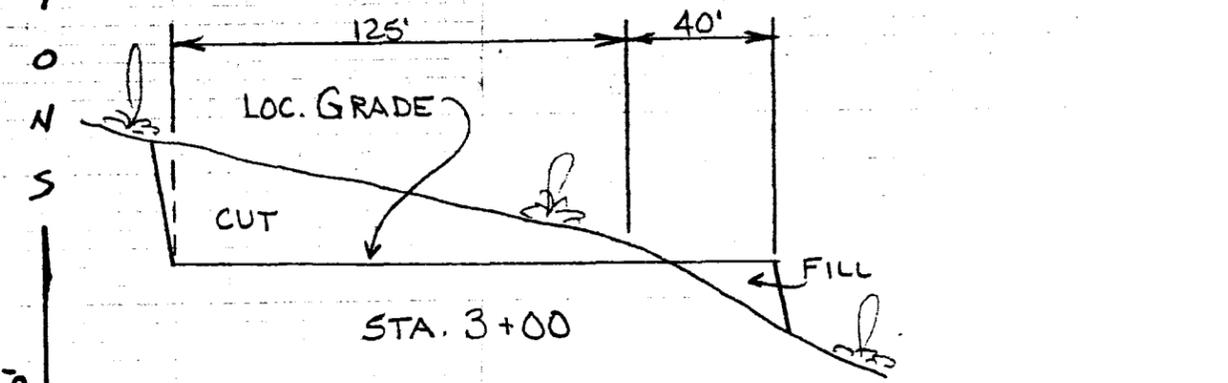
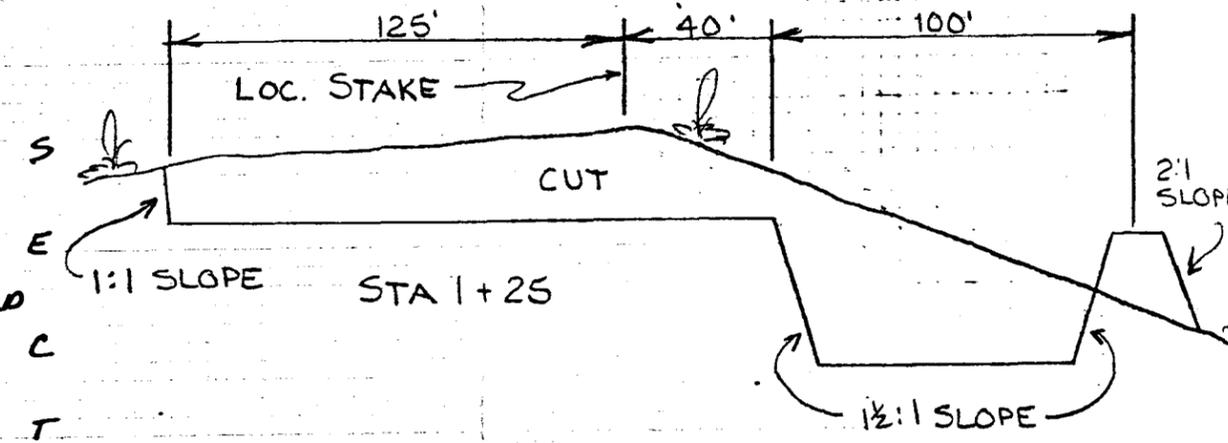
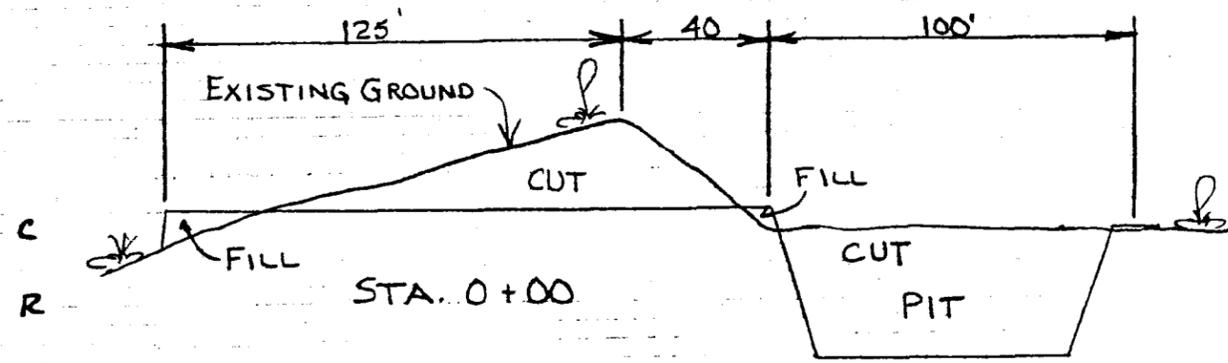
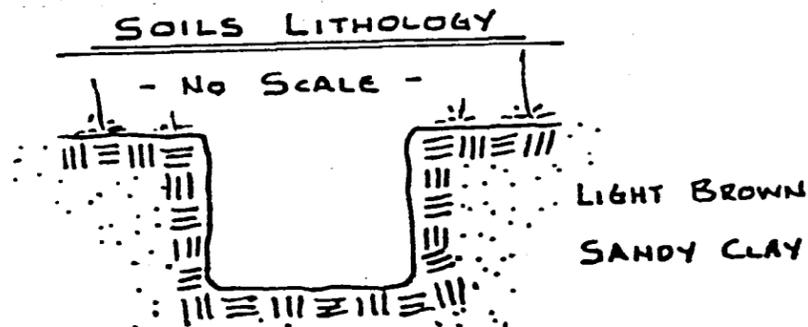
LOMAX EXPLORATION CO.

NEIGHBORHOOD HOUSE #6-6



SCALE 1" = 50'
DATE 7-16-84

SCALE: 1" = 50'
DATE: 7/16/84

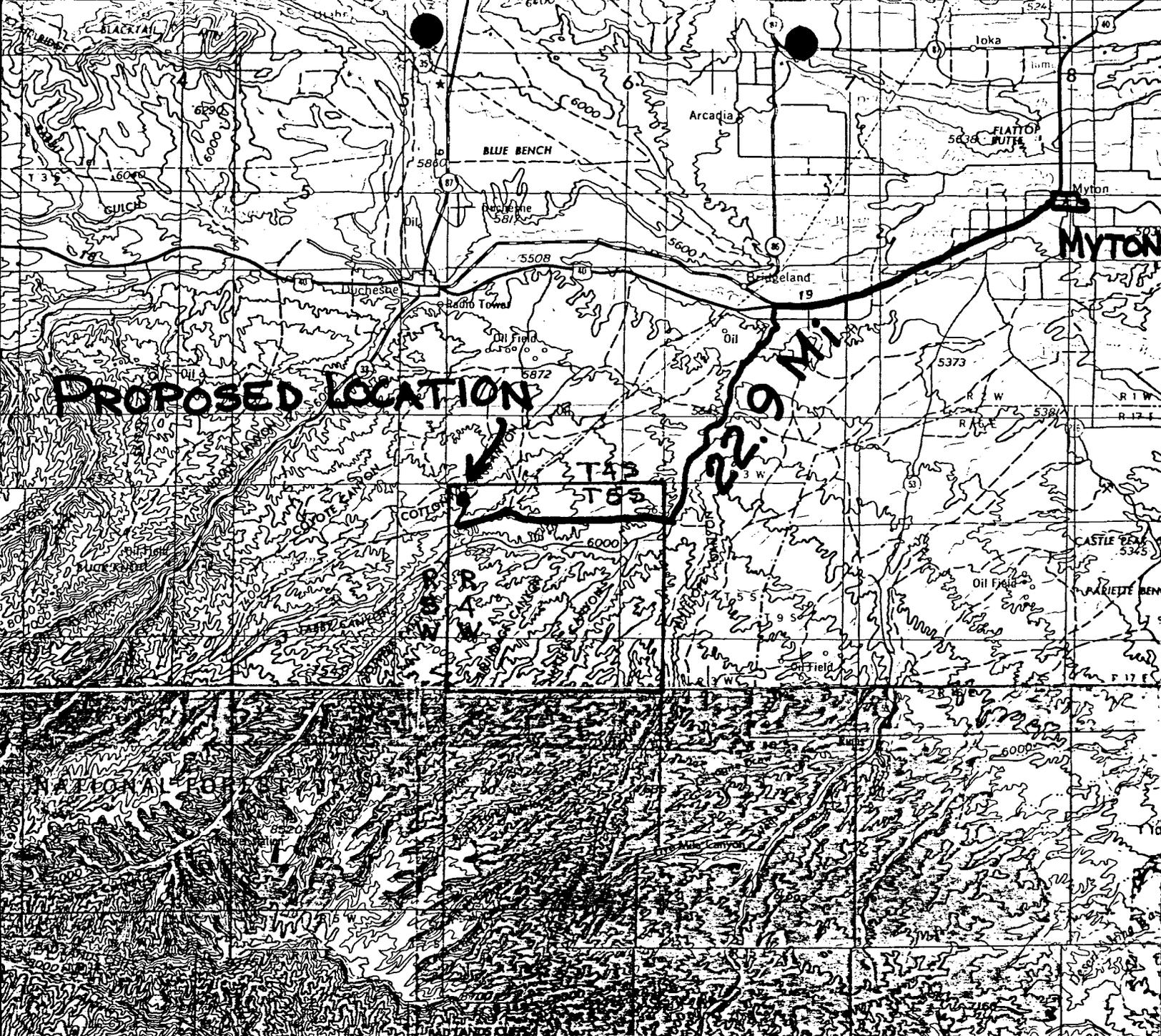


SCALES

1" = 50'

APPROX. YARDAGES

CUBIC YARDS CUT = 9,795
CUBIC YARDS FILL = 409



PROPOSED LOCATION

2.9 Miles

LOMAX EXPLORATION CO.

NEIGHBORHOOD HOUSE #6-6
PROPOSED LOCATION

TOPO.

MAP "A"



SCALE 1" = 4 MI.

LOMAX EXPLORATION CO.

NEIGHBORHOOD HOUSE #6-6

PROPOSED LOCATION

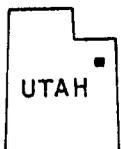
TOPO.

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

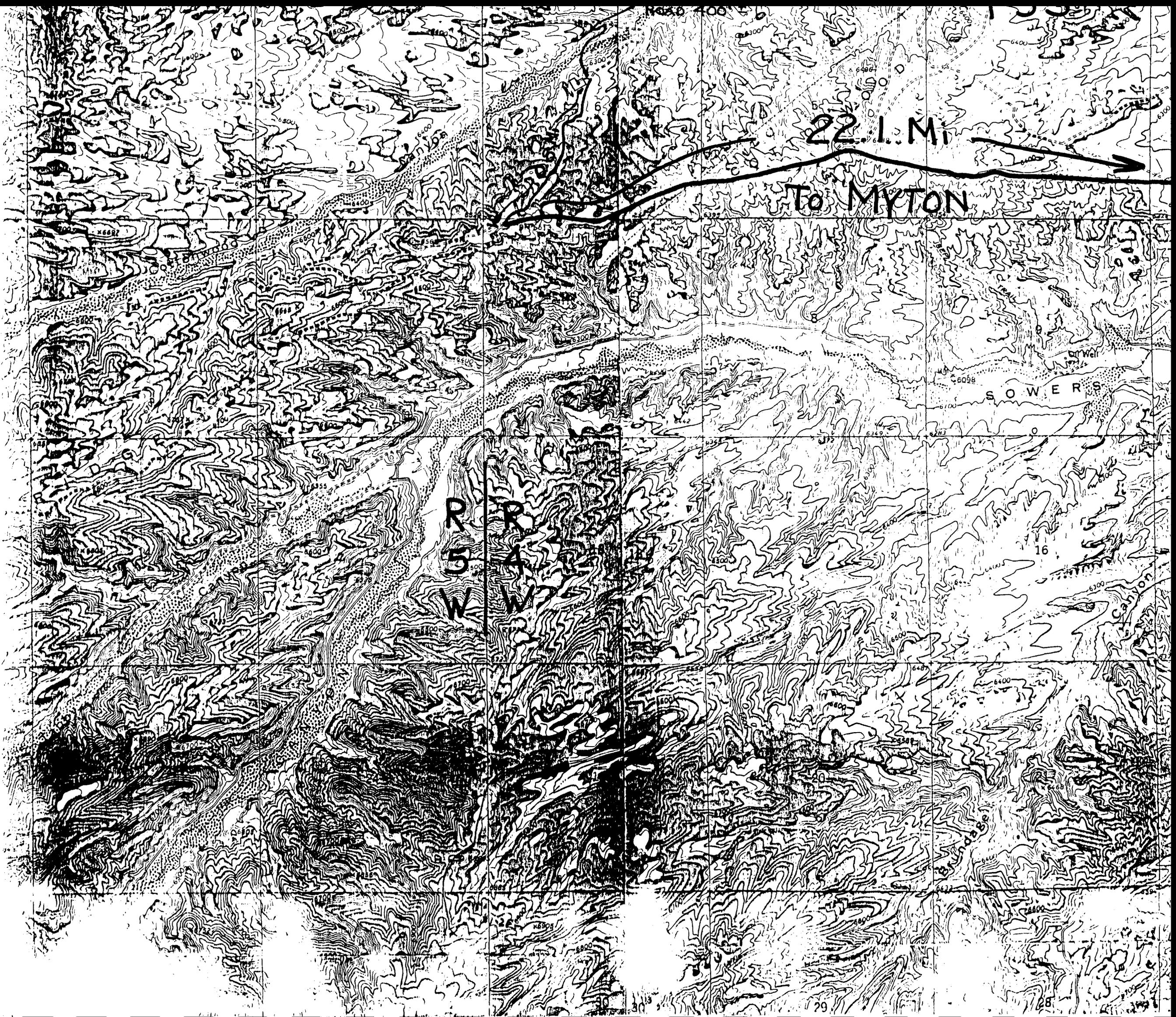
PROPOSED ACCESS
Road 400'

22.1 MI
TO MYTON

T4S
T5S

S O W E R S

P I P



August 2, 1984

Lomax Exploration Company
P. O. Box 4503
Houston, TX 77210

RE: Well No. Neighborhood House 6-6
SEW Sec. 6, T. 5S, R. 4W
2153' FWL, 2252' FWL
Duchesne County, Utah

Gentlemen:

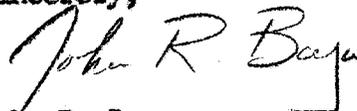
Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30981.

Sincerely,



John R. Baza
Petroleum Engineer

JRB/gl
cc: Branch of Fluid Minerals
Enclosures

RECEIVED

DIVISION OF OIL,
GAS & MINING

August 8, 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Location Move
Neighborhood House #6-6
SE/NW Sec 6, T5S, R4W
Duchesne County, Utah

API #43-013-30981 WSTC

Gentlemen:

Please find enclosed a Sundry Notice that shows the new location for the subject well. Verbal approval for this move has already been issued.

If you have any questions, please call.

Yours very truly,



Paul Curry
Engineering Assistant

PC/jwh
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2153' FNL & 2177' FWL SE/NW

14. PERMIT NO.
43-013-30981

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6332' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neighborhood House

9. WELL NO.
#6-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 6, T 5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Location</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry is to inform you that we have moved the previously approved permitted well to the new location as described above. This has already been verbally approved. The location was moved 75' to the west.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/15/84
BY: John R. Buz

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE August 8, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

RECEIVED

August 9, 1984

AUG 13 1984

DIVISION OF OIL
GAS & MINING

Duane Hall Trucking, Inc.
241 North 850 West
Vernal, Utah 84078

RE: Temporary Change 84-43-55

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION NO. 84-43-55
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use

RECEIVED

STATE OF UTAH

AUG 13 1984

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING

Vernal, Utah 84078 Aug. 9 19 84
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by App. 9013 (43-1643)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is R. W. Young
- The name of the person making this application is Duane Hall Trucking, Inc.
- The post office address of the applicant is 241 North 850 West, Vernal, Utah 84078

PAST USE OF WATER

- The flow of water which has been used in second feet is 2.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Oct. 31 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Sowers Creek in Duchesne County.
- The water has been diverted into Ditch at a point located South 1200 ft. West 330 ft.
from the E 1/2 Cor. Sec. 9, T5S, R4W, USB&M
- The water involved has been used for the following purpose: IRRIGATION

Total 85.4 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 2.0 ac.-ft.
- The water will be diverted into the Tank trucks at a point located East 1000 ft. North 1500 ft.
from the SW Cor. Sec. 11, T5S, R4W, USB&M
- The change will be made from August 9 19 84 to Dec. 31 19 84.
(Period must not exceed one year)
- The reasons for the change are OIL WELL DRILLING & COMPLETION
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.

(List years change has been made)

- The water involved is to be used for the following purpose: Drilling for ~~Leas~~ Neighborhood No. 6-6
in Sec. 6, T5S, R4W, USB&M

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filed in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 8/9/84 Application received ~~over counter~~ by mail in State Engineer's Office by *R.H.*

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted ~~over counter~~ by mail to State Engineer's Office.

6. Fee for investigation requested \$

7. Fee for investigation \$, received by : Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by : Rec. No.

11. Application approved for advertising by ~~publication~~ mail by

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

16. 8/9/84 Application recommended for ~~rejection~~ approval by *RFG*

17. 8/9/84 Change Application ~~requested~~ approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
- 2.
- 3.

Robert G. Guy for
Dee C. Hansen, P. E. State Engineer

Duane Hall Trucking Inc.

NAL
1678

418 EAST 100 NORTH
VERNAL, UTAH 84078
PSCU 557

ALTAMONT
454-3872
454-3356

Duane Hall Trucking has purchased water rights from me for drilling and completion of oil wells in the Antelope Creek area, thru December 1984.

Signed

R. M. Young

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE LEASE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Neighborhood House

9. WELL NO.

#6-6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6, T5S, R4W

12. COUNTY OR PARISH 18. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

2153' FNL & 2177' FWL SE/NW

RECEIVED

AUG 24 1984

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
API #43-013-30981

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6332' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SPUD

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8/09/84 Spud at 5:00 PM on 8/09/84 with Ram Drilling. Drilled surface hole to 300' GL. Ran 7 jts (273') of 8 5/8" 24# J-55 ST&C Csg. Landed at 270' GL. Cemented with 210 sx Class G & 2% CaCl + 1/4#/sk celloflake. Bumped Plug at 11:53 PM on 8/10/84. Good cmt returns to surface.

8/13/84 Spud 12:15 PM on 8/13/84 w/Westburn #58.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry

TITLE Engineering Assistant

DATE 8/21/84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Lomax
Neighborhood House 6-6
Sec. 6, 5S, 4W Duchesne
TD 6200

Wasatch 6145

Oil shale 3010

8 ⁵/₈ csg. 300'

7 ⁷/₈ open hole

Set following plugs on 8/21/84.

- ① 6000 - 6200
- ② 2900 - 3100
- ③ 200 - 400
- ④ 25 sx searf. plug

Received call on 8/20/84 re: plugging program for this well. At that time they indicated they were evaluating well. They must have assumed that they received verbal approval. In any case, this program is satisfactory.

- JRB

RECEIVED

AUG 24 1984

August 21, 1984

DIVISION OF OIL
& GAS & MINING

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

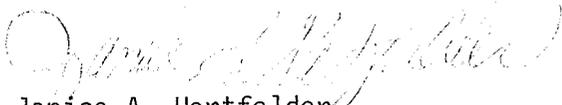
Neighborhood House #6-6
SE/NW Section 6, T5S, R4W
Duchesne County, Utah
Sundry Notice - Spud

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice of Spud on the subject well.

We apologize for the delay in this matter. If further information is required, please advise.

Yours very truly,


Janice A. Hertfelder
Secretary, V.P., Drilling & Production

JAH/
Enclosures

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

(See other instructions on reverse side)

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Neighborhood House

9. WELL NO.

#6-6

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2153' FNL and 2177' FWL SE/NW

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30981 DATE ISSUED 8-2-84

15. DATE SPUNDED 8-9-84 16. DATE T.D. REACHED 8-20-84 17. DATE COMPL. (Ready to prod.) - 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6332' GR 19. ELEV. CASINGHEAD 6332'

20. TOTAL DEPTH, MD & TVD 6200' 21. PLUG, BACK T.D., MD & TVD P & A 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NA 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN ~~DLI~~ ~~CDI~~ ~~CND~~ 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	270'	13"	210 sx Class "G"+2% CaCl ₂	1/4#/sk Cellotflak

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P & A	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COBR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul Cully FOR G.L. Pruitt TITLE V.P. Drilling & Production DATE November 28, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS
Green River Garden Gulch Douglas Creek Black Shale Basal Green River Wasatch	1297 3556 4574 5196 5868 6040				38.
				NEAR. DEPTH	TOP
				TRUE VERT. DEPTH	

9



November 28, 1984

RECEIVED
DEC 03 1984

State of Utah
Division of Oil, Gas and Minerals
355 W. North Temple
#3 Triad Center
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL, GAS & MINING

Re: Well Completion Report and
Sundry Notice
Neighborhood House #6-6
SE/NW Sec. 6, T5S, R4W
Duchesne County, Utah
Permit No. 43-013-30981

Gentlemen:

We are enclosing the appropriate number of copies of the Well Completion Report and Sundry Notice for the referenced well.

If there are any questions please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Dry

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2153' FNL and 2177' FWL SE/NW

14. PERMIT NO.
43-013-30981

15. ELEVATIONS (Show whether DF, ST, GR, etc.)
6332' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee Lease

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neighborhood House

9. WELL NO.
#6-6

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 6, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon well as follows:

- Cement Plugs: 6000-6200' (75 sx)
- 2900-3100' (75 sx)
- 200-400' (75 sx)
- Surface - (25 sx)

Casing head cut off and plate welded on top.

Location to be restored.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 12/13/84
BY: John R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Pruitt FOR G.L. Pruitt TITLE V.P. Drilling & Production DATE November 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



December 17, 1984

State of Utah
Division of Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Neighborhood House #6-6
SE/NW Sec. 6, T5S, R4W
Duchesne County, Utah
API# 43-013-30981

Gentlemen;

Please find enclosed the seed mixtures and amounts we used to reseed this well. This well was reseeded on 10/25/84 using 2 lbs/acre of Crested Wheatgrass and 2 lbs /acre of Big Sagrbrush. A harrow was used to rake seeds into the soil. A dry hole marker was put in place.

Sincerely,

A handwritten signature in cursive script that reads "Gary Richardson".

Gary Richardson
Engineering Assistant
Drilling & Production

Enclosures (3)

GR/cc

neighborhood
house
6-6

SEEDS

Genus	Agropyron
Species	desertorum
Common Name	'Nordan'
	Nordan crested wheatgrass
Lot Number	AGDE-2145
Origin	MT
Elevation	
Pure Seed	91.57%
Germination	96
Hard Seed	
Total Germ & Hard	
Other Crop	0
Inert Matter	8.43%
Weed Seed	0
Noxious Weed Seed	None
Tested	10-83
Net Weight	6 50 pounds



2 lbs per acre
Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

Native Plants guarantees its seed to be of promised quality and true name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

GUARANTEE:

Genus Artemisia
Species tridentata
Common Name
 Big sagebrush
Lot Number ARTR-3069
Origin Sanpete Co., UT
Elevation 5500'
Pure Seed 16.91%
Germination 68%TZ
Hard Seed
Total Germ & Hard
Other Crop 0
Inert Matter 83.09%
Weed Seed 0
Noxious Weed Seed None
Tested 2-84
Net Weight 6 pounds



2 lbs per acre
Native Plants Inc.

1697 West 2100 North
Lehi, Utah 84043
(801) 531-1456 SLC phone
(801) 768-4422 Lehi phone

Native Plants guarantees its seed to be of promised quality and true to name as specified. Should seed prove to be other than labeled, liability shall be limited to replacement or refund of purchase price.

GUARANTEE: