

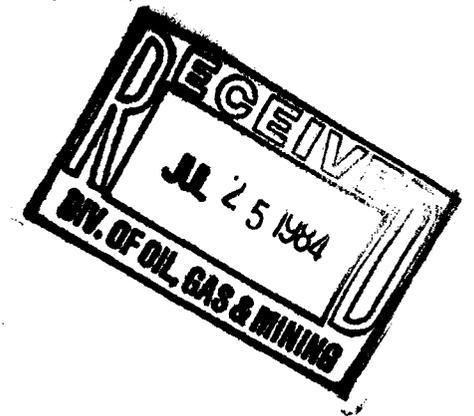
UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

July 25, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114



Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Smith 1-14C5well, located in Section 14, Township 3 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of Designation of Operator by Gulf Oil Corporation.
3. Triplicate copies of survey plat.
4. Triplicate copies of the right-of-way and use boundary map.
5. Triplicate copies of BOP drawing.
6. Triplicate copies of well layout plat.
7. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is needed please contact us at the above address or telephone number.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,


D. T. Hansen

DTH/sh

Enclosures
D7/023

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Smith

9. Well No.

1-14C5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 14, T3S, R5W, U.S.M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

1245 East Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1103' FNL, 1352' FEL

At proposed prod. zone

NW NE

14. Distance in miles and direction from nearest town or post office*

4 miles north of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1103'

16. No. of acres in lease

360

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

11,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,825' GR

22. Approx. date work will start*

August 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|---------------|----------------------|
| 12 1/4" | 9 5/8" | 36# | 1,500' | circulate to surface |
| 8 3/4" | 7" | 26# | 8,800' | as necessary |
| Liner 6 1/8" | 5" | 18# | 11,000' | as necessary |

Utex controls the land within a 660' radius of the well bore

CONFIDENTIAL

Water permit no. 43 9402 is on file in your office.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *W. Hansen* Title: Secretary Date: July 25, 1984

(This space for Federal or State office use)

Permit No.

Approval **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

Approved by
Conditions of approval, if any:

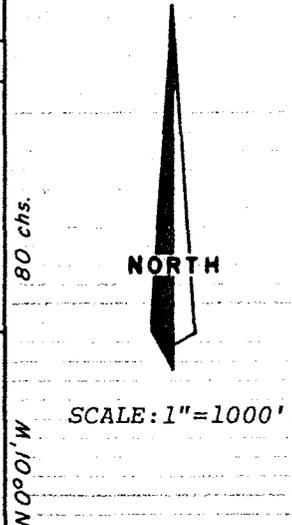
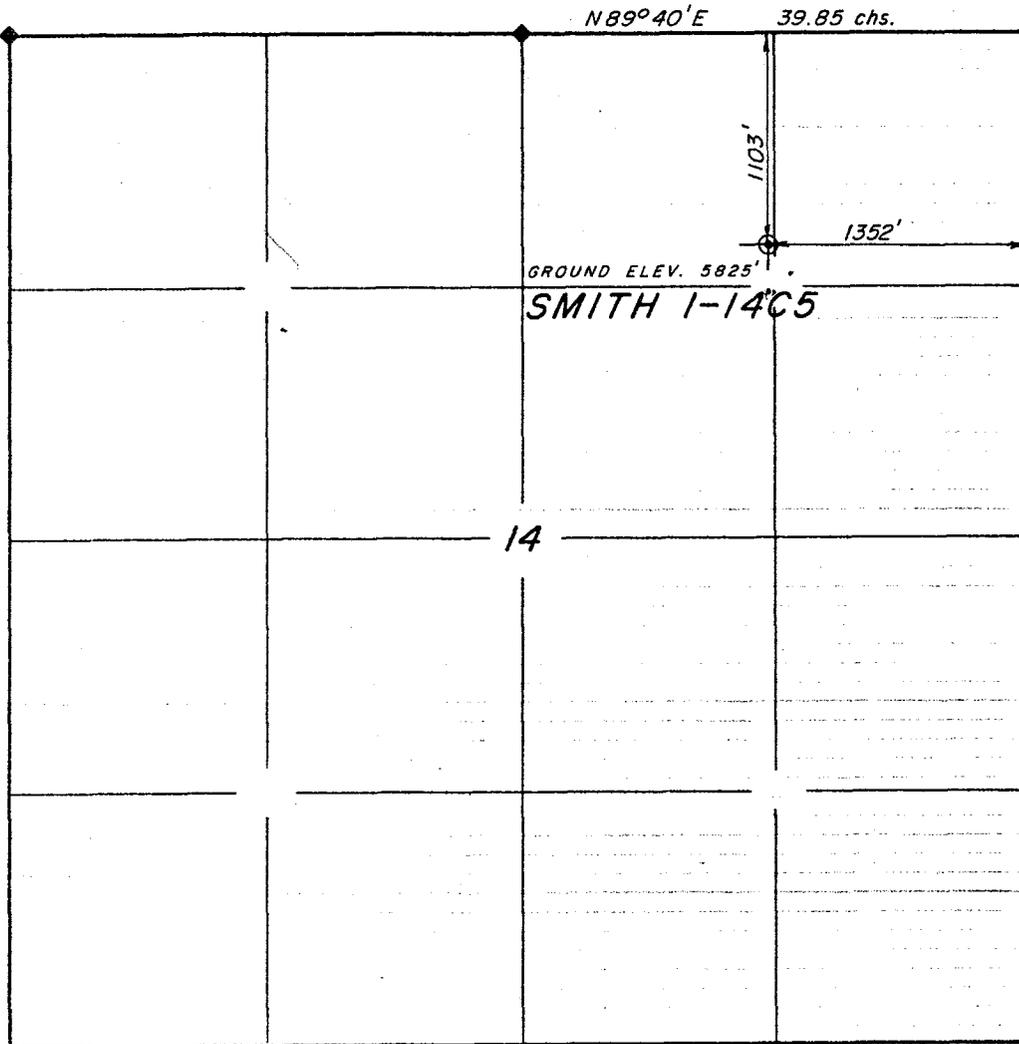
Title:

DATE 7/30/84
BY: *John R. Bay*

*See Instructions On Reverse Side

UTEX OIL COMPANY WELL LOCATION PLAT SMITH 1-14C5

LOCATED IN THE NW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 14, T3S, R5W, U.S.B.&M.



LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

DESIGNATION OF OPERATOR

Indian Affairs, Dept. of Interior,
The undersigned is, on the records of the Bureau of ~~Land Management~~, holder of oil and gas lease

DISTRICT ~~LAND~~-OFFICE: Ute Indian Tribe & Ute Distribution Corporation of Fort Duchesne,
SERIAL No.: 14-20-H62-2390 Utah

and hereby designates

NAME: Utex Oil Company
ADDRESS: 1245 East Brickyard Road Suite 600
Salt Lake City, Utah 84106

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

ONLY INSOFAR AS IT COVERS:

Township 3 South, Range 5 West, USM
Section 14: $E\frac{1}{2}W\frac{1}{2}$, $SW\frac{1}{4}SW\frac{1}{4}$ and Fee: $NE\frac{1}{4}$, $W\frac{1}{2}SE\frac{1}{4}$, $W\frac{1}{2}NW\frac{1}{4}$, $NW\frac{1}{4}SW\frac{1}{4}$
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

GULF OIL CORPORATION

By 
(Signature of lessee)

W. R. Wimbish Attorney-in-Fact

P. O. Box 2619 Casper, Wyoming 82602

July 17, 1984

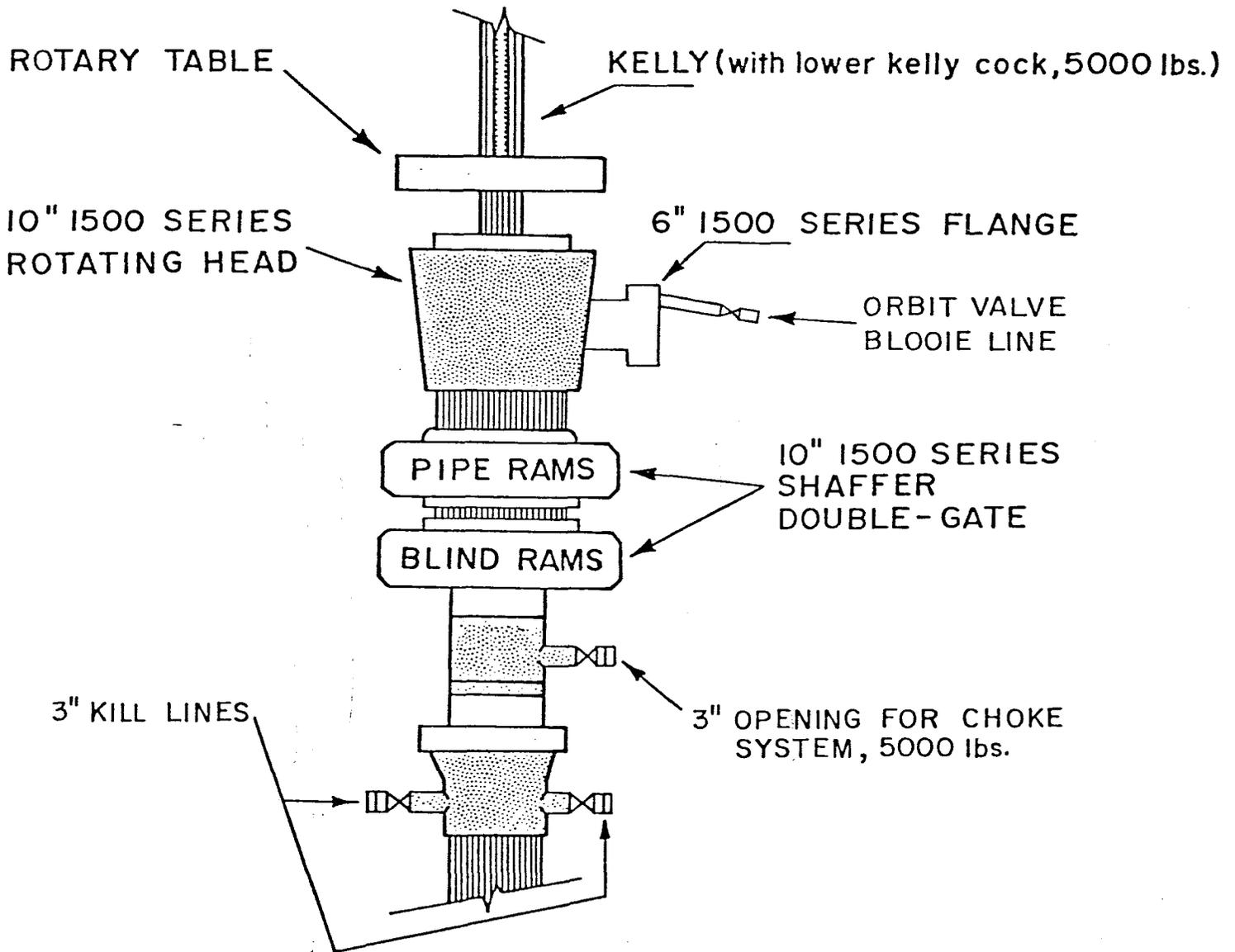
(Date)

(Address)

UTEX DRILLING CO.

RIG 1

B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

UTEX OIL COMPANY
10 Point Well Prognosis
SMITH 1-14C5

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:

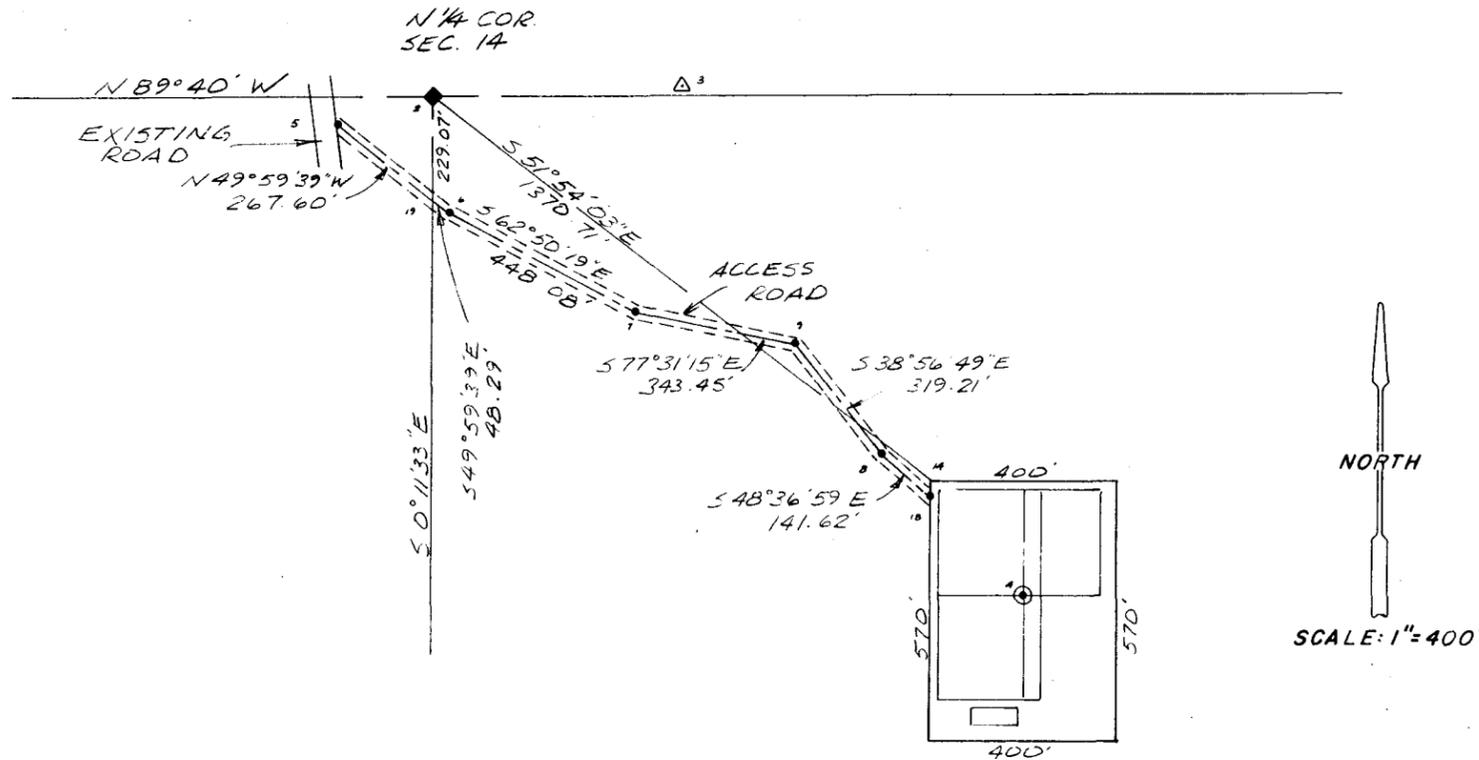
| | |
|-----------------|-------|
| Top Green River | 3,800 |
| Top Wasatch | 9,100 |
3. Estimated depths to water, oil and gas or mineral bearing formations:

| | | |
|---------------|-------------|----------------------|
| 0-3,800 | Uinta | - Water bearing |
| 3,800-9,100 | Green River | - Oil, Gas and Water |
| 9,100 to T.D. | Wasatch | - Oil, Gas and Water |
4. Casing program:

| <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Depth</u> |
|-------------|---------------|--------------|--------------|
| 9 5/8" | 36# | J-55 | 1,500' |
| 7" | 26# | N-80 | 8,800' |
| 5" | 18# | N-80 | 11,000' |
5. Pressure control equipment: See diagram attached to APD.
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:

| | |
|-------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 0-1,500 | Fresh water with gel sweeps |
| 1,500-6,000 | Fresh water native mud with gel sweeps as necessary |
| 6,000-8,800 | Fresh gel mud lightly treated, water loss controlled below 7,000'. |
| 8,800-T.D. | Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site. |
7. Auxillary Equipment:
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:
 No DST's are planned
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:
 August 1, 1984 with duration of operations approximately 90 days.

**RIGHT-OF-WAY AND USE BOUNDARY
SMITH 1-14C5
UTEX OIL COMPANY**



DESCRIPTION OF RIGHT-OF-WAY IN NW $\frac{1}{4}$

A 30 feet wide right-of-way over part of the NW $\frac{1}{4}$ of Section 14, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the East line of said NW $\frac{1}{4}$ which is South 0° 11' 33" East 229.07 feet from the North Quarter Corner of said Section;
Thence North 49° 59' 39" West 267.60 feet to the East line of an existing road, containing 0.18 acres.

DESCRIPTION OF RIGHT-OF-WAY IN NE $\frac{1}{4}$

A 30 feet wide right-of-way over part of the NE $\frac{1}{4}$ of Section 14, Township 3 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:

Beginning at a point on the West line of said NE $\frac{1}{4}$ which is South 0° 11' 33" East 229.07 feet from the North Quarter Corner of said Section;
Thence South 49° 59' 39" East 48.29 feet;
Thence South 62° 50' 19" East 448.08 feet;
Thence South 77° 31' 15" East 343.45 feet;
Thence South 38° 56' 49" East 319.21 feet;
Thence South 48° 36' 59" East 141.62 feet to the UTEX OIL CO. Smith 1-14C5 oil well location, containing 0.90 acres.

USE BOUNDARY DESCRIPTION

Beginning at a point which is South 51° 54' 03" East 1370.71 feet from the North Quarter Corner of Section 14, Township 3 South, Range 5 West of the Uintah Special Base and Meridian;
Thence East 400 feet;
Thence South 570 feet;
Thence West 400 feet;
Thence North 570 feet to the Point of Beginning, containing 5.23 acres.

SURVEYOR'S CERTIFICATE

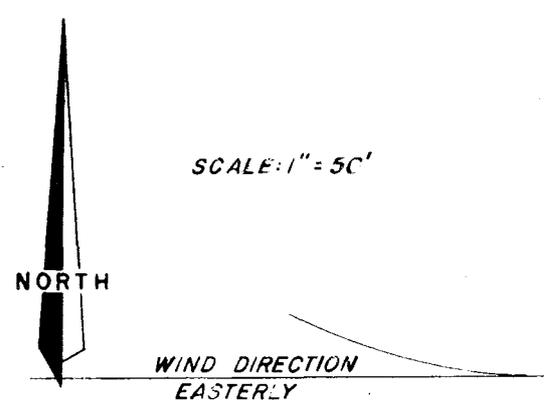
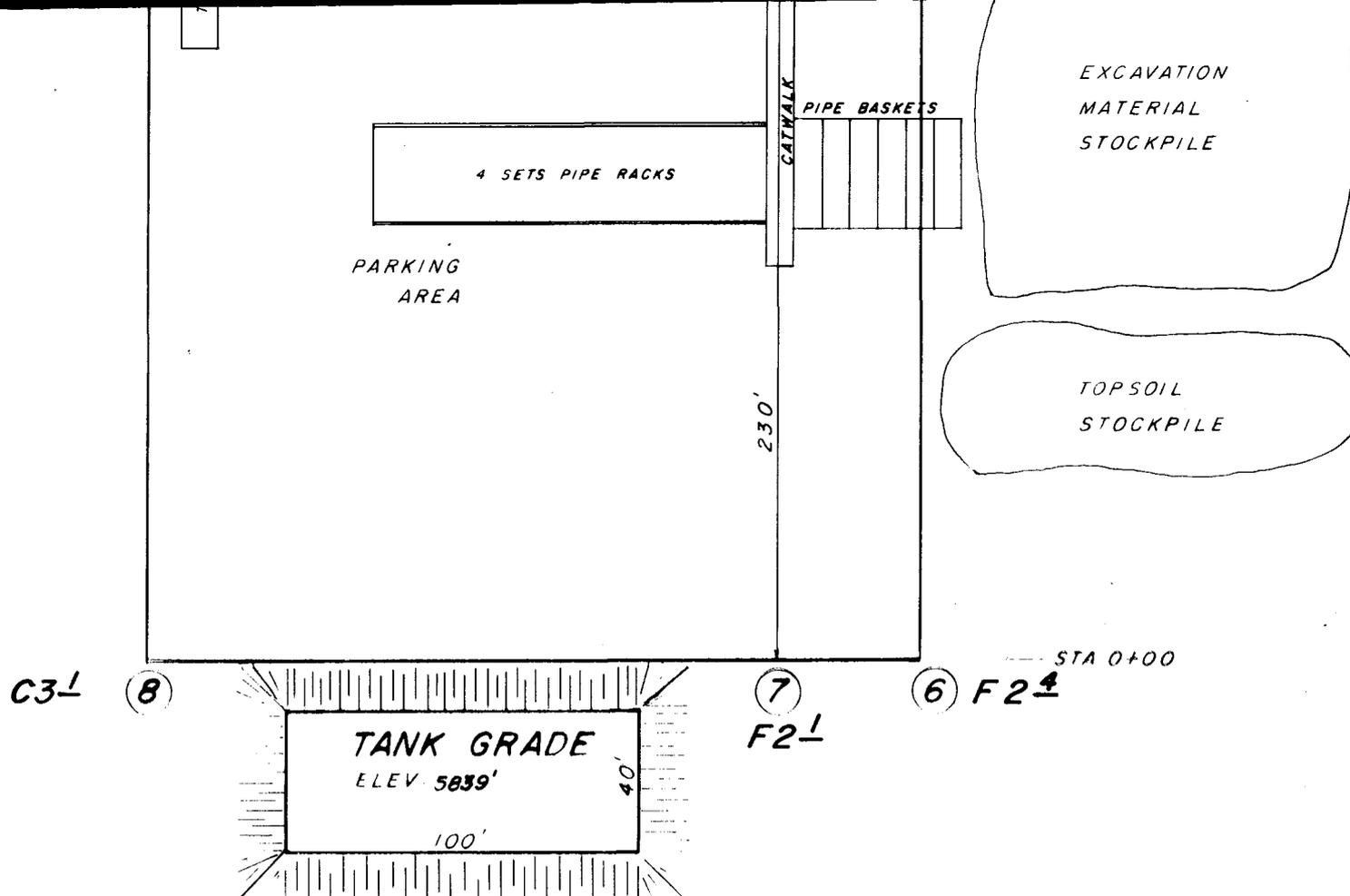
This is to certify that I have surveyed the parcels shown on this plat and that the monuments indicated were found or set during said survey and that this plat accurately represents said survey to the best of my knowledge.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

23 JULY 1984

79-121-051

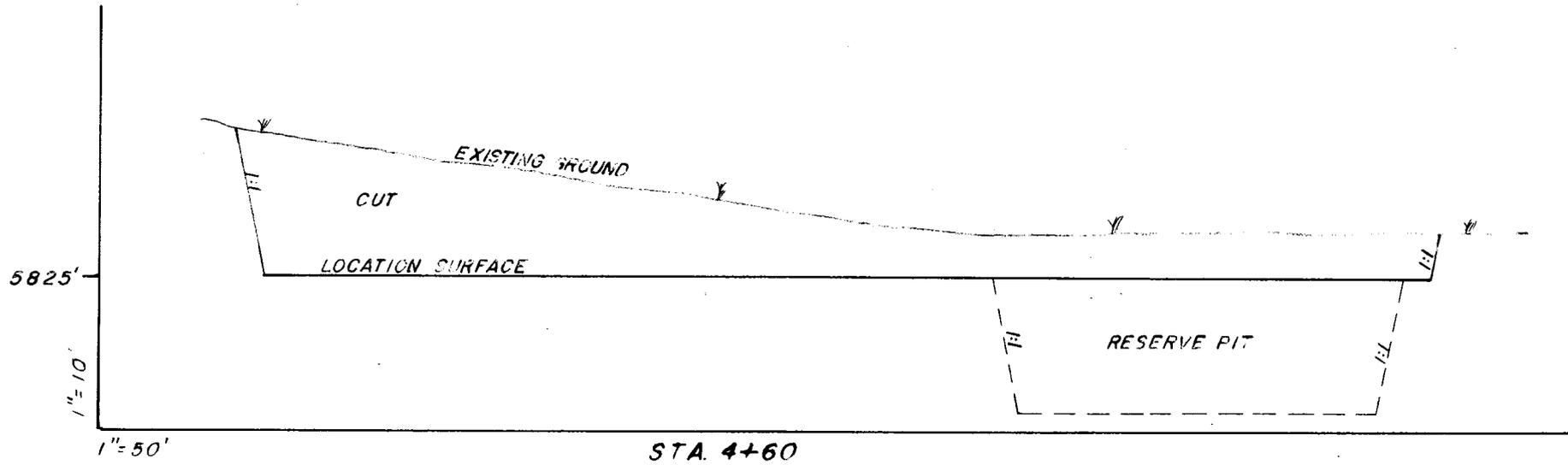
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants
121 North Center Street
P.O. Drawer C
Duchesne, UTAH 84021
(801) 738-5352



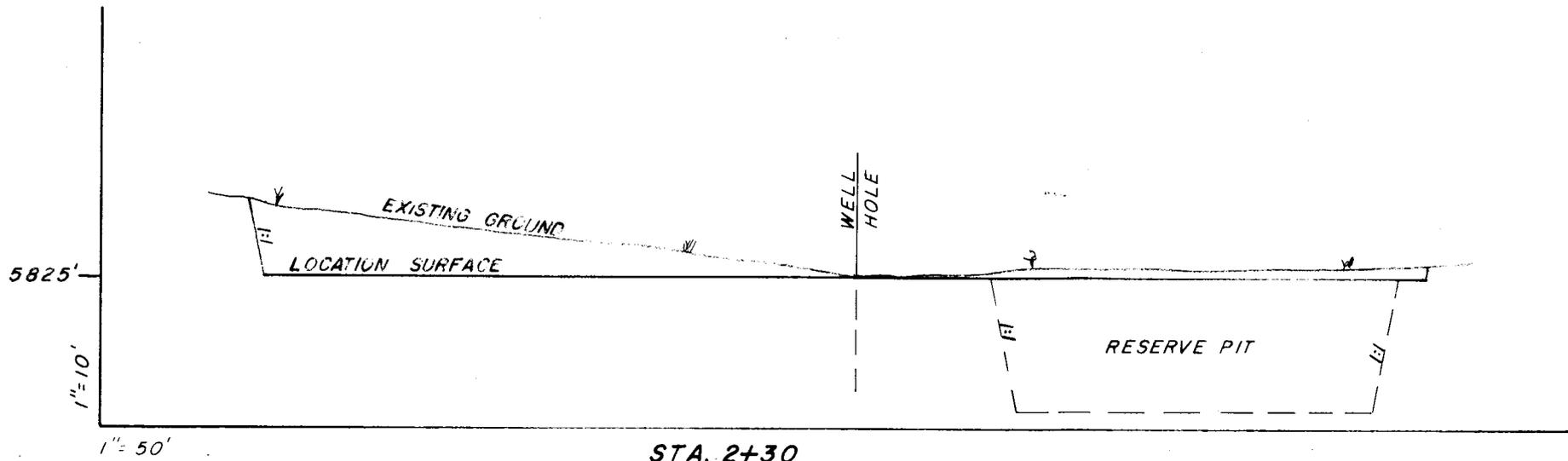
COMPANY

OUT PLAT

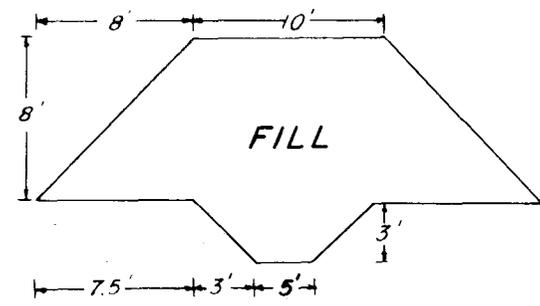
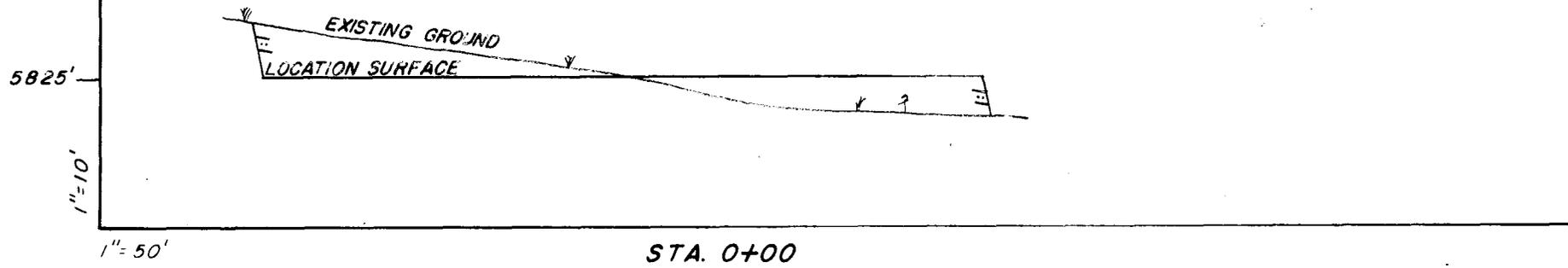
-14C5



STA. 4+60



STA. 2+30



KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 18,230 Cu. Yds.

APPROXIMATE FILL: 3,880 Cu. Yds.

| | |
|--|------------------------------------------------------------------------------------|
| | JERRY D. ALLRED & ASSOCIATES Surveying & Engineering Consultants |
| | 121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352 |

CONFIDENTIAL

OPERATOR Weyer Oil Co. DATE 7-27-84

WELL NAME Smith #1-14C5

SEC NWNE 14 T 35 R 5W COUNTY DeWitt

43-013-30980
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

| | | | | |
|--------------------------|-------|--------------------------|----|--------------------------|
| <input type="checkbox"/> | INDEX | <input type="checkbox"/> | HL | <input type="checkbox"/> |
| <input type="checkbox"/> | NID | <input type="checkbox"/> | PI | <input type="checkbox"/> |
| <input type="checkbox"/> | MAP | <input type="checkbox"/> | | <input type="checkbox"/> |

PROCESSING COMMENTS:

No other well in Sec. 14
Water sy - #43-9402 (Joe Curry)

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 139-8 9/20/72
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 139-8 9/20/72

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 30, 1984

Utex Oil Company
1245 Brickyard Road Suite 600
Salt Lake City, Utah 84106

RE: Well No. Smith 1-14C5
ENR Sec, 14, T. 38, R. 5W
1103' FUL, 1352' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 139-8 dated September 20, 1972.

In addition, the following actions are necessary to fully comply with this approval:

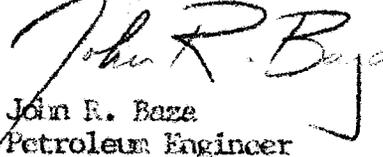
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John E. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Utex Oil Company
Well No. Smith 1-14C5
July 30, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30980.

Sincerely,



John R. Baze
Petroleum Engineer

JRB/gl
cc: Branch of Fluid Minerals
Enclosures

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30980

NAME OF COMPANY: UTEX

WELL NAME: SMITH 1-14C5

SECTION NWSE 14 TOWNSHIP 3S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 1

SPUDED: DATE 8-8-84

TIME 6:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorothy Hansen

TELEPHONE # _____

DATE 8-10-84 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1,103' FNL, 1,352' FEL

14. PERMIT NO. 43-013-30980

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,825' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SMITH

9. WELL NO.
1-14C5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 14, T3S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|----------------------------------------------|-----------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|------------------------------------------------|------------------------------------------|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <u>DRILLING</u> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SPUDDED WELL AT 6:00 P.M. ON AUGUST 8, 1984

August 9, 1984 thru August 15, 1984
Drilled from 0 to 1,498' in the Uintah formation
Ran casing, cemented

August 16, 1984 thru August 22, 1984
Drilled from 1,498' to 4,880' in the Uintah formation

August 23, 1984 thru August 29, 1984
Drilled from 4,880' to 7,654' in the Green River formation

August 30, 1984 thru September 5, 1984
Drilled from 7,654' to 8,278' in the Green River formation

September 6, 1984 thru September 12, 1984
Drilled from 8,278' to 8,800' in the Green River formation
(September 9, 1984 started into Wasatch formation)
Ran 207 joints of 7" 26# casing, cemented

September 13, 1984 thru September 19, 1984
Drilled from 8,800' to 9,716' in the Wasatch formation

Page 1

RECEIVED

SEP 21 1984

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE 9/20/84
Margo Hartle

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

September 20, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Smith 1-14C5 Well
Section 14, T3S, R5W
Duchesne Co., Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from August 9, 1984 thru September 19, 1984 (Page 1).

If you have any questions, please call.

Sincerely,



Margo Hartle

Enclosures/3

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX
VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 21 day
of Sept, 1984 by Delores Sallis.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Utex Oil Company</p> <p>3. ADDRESS OF OPERATOR Suite 600, 1245 East Brickyard Road, Salt Lake City, Utah 84106</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,103' FNL, 1,352' FEL</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME SMITH</p> <p>9. WELL NO. 1-14C5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Section 14, T3S, R5W, USM</p> |
| <p>14. PERMIT NO. 43-013-30980</p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,825' GR</p> | <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|-------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) DRILLING <input checked="" type="checkbox"/> | |

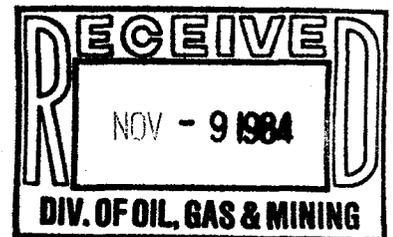
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

September 20, 1984 thru September 26, 1984
Drilled from 9,716' to 10,458' in the Wasatch formation

September 27, 1984 thru October 4, 1984
Drilled from 10,458' to 11,005' in the Wasatch formation
Logged with Schlumberger, ran casing, cemented.
T.D. on October 2, 1984 at 11,005'

RIG RELEASED ON OCTOBER 4, 1984 AT 12:01 P.M.



FINAL REPORT

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE Nov. 2, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

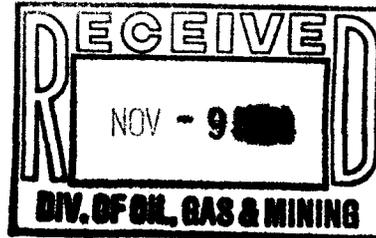
UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

November 2, 1984

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Claudia Jones



Re: Smith 1-14C5 Well
Section 14, T3S, R5W
Duchesne County, Utah
Page 2-Final Report

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from September 20, 1984 thru October 4, 1984.

If you have any questions, please advise.

Sincerely,

Margo Hartle

Margo Hartle

Enclosures/3

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 9th day of November, 1984 by *Claudia Jones*.

UTEX OIL COMPANY

SUITE 600
1245 EAST BRICKYARD ROAD
SALT LAKE CITY, UTAH 84106
PHONE (801) 484-2262

November 19, 1984

State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED
NOV 20 1984
DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed please find the Well Completion Report for the Smith 1-14C5. All logs run have been sent directly to your office.

We hereby request that all information relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Utex Oil Company

3. ADDRESS OF OPERATOR
1245 E. Brickyard Rd., Suite 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with instructions)
At surface 1103' FNL, 1352' FEL
At top prod. interval reported below
At total depth

RECEIVED
NOV 20 1984
DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-0180890-07 DATE ISSUED 07-30-84

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Smith

9. WELL NO.
1-14C5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 14, T3S, R5W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 08-08-84
16. DATE T.D. REACHED 10-02-84
17. DATE COMPL. (Ready to prod.) 10-30-84

18. INTERVALS (DF, BSB, RT, GR, ETC.)* 5825 GR 5843 KB
20. TOTAL DEPTH, MD & TVD 11,001
21. PLUG, BACK T.D., MD & TVD 10,671

22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8,866 - 10,644 Wasatch

19. ELEV. CASINGHEAD 5825

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL, FD-CN, CBL

27. WAS WELL CORRD
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8" | 36# | 1,498 | 12 1/4" | 910 sx | None |
| 7" | 26# | 8,798 | 8 3/4" | 750 sx | None |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| 5" | 8,300 | 10,671 | 250 sx | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|-------------------|-----------------|
| 2 7/8" | 8,350 | 8,350 |
| 2 3/8" | 6,096 Heat String | |

31. PERFORATION RECORD (Interval, size and number)
See Attached list
3 shots/ft., 675 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 8,866 - 10,644 | Natural |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
| 10-30-84 | Flowing | Producing |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|------------|-------------------------|----------|----------|------------|---------------|
| 10-31-84 | 24 | 17/64 | → | 707 | 11501 | NONE | 1.62:1 16267 |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 1700 | 0 | → | | 11,501 | NONE | 42 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Perforation Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Executive Secretary DATE 11-19-84

CONFIDENTIAL

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | 38. GEOLOGIC MARKERS | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------|-------------------------|------------------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
| Lower Green River | 7,033' | 8,762' | Varied lithology SS, SH, LST |
| Wasatch | 8,762' | T.D. | |
| | | | NAME |
| | | | Tgr 3 M TT |
| | | | MEAS. DEPTH |
| | | | 7,033' 8,188' 8,762' |
| | | | TOP |
| | | | TRUE VERT. DEPTH |

October 3, 1984

Smith 1-14C5
Zones for Perforation

| | | |
|-----------|-----------|---------|
| 10641-44 | 9926-29 | 9436-40 |
| 10614-18 | 9860-66 | 9388-91 |
| 10542-50 | 9828-38 | 9354-58 |
| 10480-82 | 9818-26 | 9318-21 |
| 10470-78 | 9774-77 | 9288-94 |
| 10351-60 | 9746-48 | 9266-71 |
| 10224-27 | 9742-44 | 9257-59 |
| 10219-21 | 9734-38 | 9176-79 |
| 10175-78 | 9691-9702 | 9162-71 |
| 10169-71 | 9660-64 | 9146-51 |
| 10148-52 | 9620-24 | 9107-10 |
| 10116-120 | 9600-03 | 9001-04 |
| 10095-97 | 9594-96 | 8991-95 |
| 10081-83 | 9577-86 | 8985-87 |
| 10024-26 | 9536-39 | 8975-80 |
| 10019-21 | 9502-05 | 8914-18 |
| 9989-91 | 9496-98 | 8908-12 |
| 9966-69 | 9442-44 | 8878-84 |
| | | 8866-70 |

55 Zones
225 Feet
675 Holes

RECEIVED

NOV 20 1984

DIVISION OF
OIL & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

121625

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. Fee | |
| 2. NAME OF OPERATOR -Enron Oil & Gas Co. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah 84078 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,103' FNL, 1,352' FEL | | 8. FARM OR LEASE NAME Smith | |
| 14. PERMIT NO. 43-013-30980 | | 9. WELL NO. 1-14C5 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,825' GR | | 10. FIELD AND POOL, OR WILDCAT Altamont | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T3S, R5W | |
| | | 12. COUNTY OR PARISH Duchesne | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| | | | |
|----------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF <input type="checkbox"/> | FULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct
SIGNED J. B. Bell TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ENRON
Oil & Gas Company

Muzina *Factory C.*
cc: *RJP*
JRB
NES
DTS
GLH

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

RECEIVED
DEC 09 1986

December 8, 1986

DIVISION OF
OIL, GAS & MINING

Utah Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.
December 1, 1986.

| | | | | | |
|-----------|---------------------|----|----|----|-------|
| 30978 | Ute Tribal 2-34A4 | 1s | 4w | 34 | 10070 |
| 30784 | Lamicg 2-5B2 | 2s | 2w | 5 | 02302 |
| 30837 | Reese Estate 2-10B2 | 2s | 2w | 10 | 02416 |
| 30765 | Hall 1-24B2 | 2s | 2w | 24 | 02304 |
| 31070 | Rust 3-4B3 | 2s | 3w | 4 | 01576 |
| 31113 | Evans 2-19B3 | 2s | 3w | 19 | 01777 |
| 31135 | Tew 2-10B5 | 2s | 5w | 10 | 01756 |
| 31044 | Burton 2-15B5 | 2s | 5w | 15 | 10210 |
| 31122 | Ute 2-22B5 | 2s | 5w | 22 | 10453 |
| 30917 | Hanskutt 2-23B5 | 2s | 5w | 23 | 09600 |
| 013 31118 | Potter 2-24B5 | 2s | 5w | 24 | 01731 |
| 31036 | Broadhead 2-32B5 | 2s | 5w | 32 | 10216 |
| 30980 | Smith 1-14C5 | 3s | 5w | 14 | 09770 |

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

Carol Hatch
Carol Hatch
Production Clerk

*next Entity Action
forms
12-11-86
JC*

ENRON

Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource
Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

| | | | |
|-------|---------------|---------------------|---------------|
| X POW | 43-013-31036 | BROADHEAD 2-32B5 | 25 5W Sec. 32 |
| X POW | 43-013-31044 | BURTON 2-15B5 | 25 5W Sec. 15 |
| X POW | 43-013-30719 | DUNCAN 2-9B5 | 25 5W Sec. 9 |
| X POW | 43-013-31113 | EVANS 2-19B3 | 25 3W Sec. 19 |
| PA | 43-013-307105 | HALL 2-24B2 ? | 25 2W Sec. 24 |
| X POW | 43-013-30917 | HANSKUTT 2-23B5 | 25 5W Sec. 23 |
| X POW | 43-013-30784 | LAMICO 2-5B2 | 25 2W Sec. 5 |
| X POW | 43-013-31118 | POTTER 2-24B5 | 25 5W Sec. 24 |
| X POW | 43-013-30837 | REESE ESTATE 2-10B2 | 25 2W Sec. 10 |
| X POW | 43-013-31070 | RUST 3-4B3 | 25 3W Sec. 4 |
| X POW | 43-013-30980 | SMITH 1-14C5 | 35 5W Sec. 14 |
| X POW | 43-013-31125 | TEW 2-10B5 | 25 5W Sec. 10 |
| X POW | 43-013-31122 | UTE 2-22B5 | 25 5W Sec. 22 |
| POW | 43-013-30978 | UTE TRIBAL 2-34A4 | 15 4W Sec. 34 |

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

Carol Hatch
Carol Hatch
Production Analyst

cc: D. Wright
CSX

RECEIVED

NOV 4 1987



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000
909 Fannin • P.O. Box 4326
Houston, Texas 77210-4326
(713) 739-3000

020832

January 20, 1988

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
Suite 350, 3 Triad Center
355 West North Temple
Salt Lake City, Utah 84180-1203

RECEIVED
JAN 26 1988

DIVISION OF
OIL, GAS & MINING

Gentlemen:

N5020

N4401

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg

Patricia A. Rygg
Consulting Regulatory Agent

PAR/me
Enclosures

xc: CSX Oil & Gas Corporation
410 Seventeenth St., Suite 300
Denver, Colorado 80202
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation
 County: Duchesne
 State: Utah

| <u>UNIT/WELL NO.</u> | <u>FIELD</u> | <u>LEASE</u> |
|----------------------|--------------------|------------------------------------------------------------------------------------------------|
| Broadhead 2-32B5 | Altamont | Fee 43-013-31036 ^{POW} 2S 5W 20-33 |
| Burton 2-15B5 | Altamont | Indian/Fee (CA 96-46) ^{POW} 43-013-31044 2S 5W 15 |
| Duncan 2-9B5 | Altamont | Fee ^{POW} 43-013-30719 2S 5W 9 |
| Evans 2-19B3 | Altamont | Indian/Fee (CA 96-78) ^{POW} 43-013-31113 2S 3W 19 |
| Hall 1-24B2 | P&A'd August, 1987 | Indian/State/Fee ^{PA} 43-013-30765 2S 2W 24 (CA UT0801-85C75) ^{POW} |
| Hanskutt 2-23B5 | Altamont | Fee 43-013-30917 2S 5W 23 ^{POW} |
| Lamicque 2-5B2 | Bluebell | Indian/Fee (CA 96-83) ^{POW} 43-013-30784 2S 2W 5 |
| Potter 2-24B5 | Altamont | Fee ^{POW} 43-013-31118 2S 5W 24 |
| Reese Estate 2-10B2 | Bluebell | Fee ^{POW} 43-013-30837 2S 2W 10 |
| Rust 3-4B3 | Altamont/Bluebell | Fee ^{POW} 43-013-31070 2S 3W 4 |
| Smith 1-14C5 | Altamont | Indian/Fee (CA UT-080149-87C694) ^{POW} 43-013-3098 3S 5W 14 |
| Tew 2-10B5 | Altamont | Indian/Fee (CA 96-54) ^{POW} 43-013-31125 2S 5W 10 |
| Ute 2-22B5 | Altamont/Bluebell | Indian (Lease #14-20-H62-2509) ^{POW} 43-013-31122 2S 5W 22 |
| Ute Tribal 2-34A4 | Altamont/Bluebell | Indian/State/Fee (CA 96-40) ^{POW} 43-013-30978 1S 4W 34 (Lease No. 14-20-H62-1774) |

Note: CA - Applicable Communitization Agreement No.

ENTITY ACTION FORM - DOGM FORM 8

OPERATOR Pennzoil Company
ADDRESS P.O. Box 2967
Houston, TX 77252-2967

OPERATOR CODE n0705
PHONE NO. 713, 546-4000

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|-----------------------|--------------|---------------------|---------------|----|----|----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| E | 02416 | | 43-013-30837 | Reese Estate 2-10B2 | | 10 | 2S | 2W | Duchesne | | 9-30-87 |

COMMENTS:

Pennzoil acquired the operator's working interest and became operator.
This is the only well on Entity 02416. No need to change Entity.

| | | | | | | | | | | | |
|---|-------|-----------------------|--------------|--------------|--|----|----|----|----------|--|---------|
| E | 09770 | | 43-013-30980 | Smith 1-14C5 | | 14 | 3S | 5W | Duchesne | | 2-18-88 |
|---|-------|-----------------------|--------------|--------------|--|----|----|----|----------|--|---------|

COMMENTS:

Pennzoil acquired the operator's working interest and became operator.
SAME AS ABOVE. No Action Required. DTS 4-5-88

15000 CSX
N0705
RECORDED
APR 04 1988

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

COMMENTS:

DIVISION OF
OIL, GAS & MINING

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

COMMENTS:

CC: VLC
Confirm change of operator.
DTS 4-5-88

| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|--|

COMMENTS:

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
B - ADD NEW WELL TO EXISTING ENTITY
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
E - OTHER (EXPLAIN IN COMMENTS SECTION)
(SEE INSTRUCTIONS ON BACK OF FORM)

Mark W. [Signature]
SIGNATURE
Accountant 3-29-88
TITLE DATE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|----------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. |
| 2. Name of Operator Pennzoil Exploration and Production Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1103' FNL and 1352' FEL Section 14, T3S-R5W | 8. Well Name and No. Smith 1-14C5 |
| | 9. API Well No. ³⁰⁹⁸⁰ 43-013-30988-00 |
| | 10. Field and Pool, or Exploratory Area Altamont |
| | 11. County or Parish, State Duchesne, Utah |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|-------------------------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other <u>Shoot or Acidize</u> |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug back to 9450' and acidize well with 15,000 gallons 15% HCl. Based on acid job results, plan to hydraulically fracture well with 100,000# proppant. Any casing damage found during well work will be repaired with squeeze cementing.

RECEIVED

MAY 03 1993
APPROVED BY THE STATE
OF UTAH DIVISION OF
DIVISION OF GAS, AND MINING
OIL GAS & MINING
BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Supervising Engineer Date 3-21-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

| ENTITY NUMBER | LEASE NAME | LEGAL DESC. | API # | REMARKS |
|---------------|---------------------------|-------------|------------|--------------------------------------------|
| 5780 | VIC BROWN 1-4A2 | 1S 2W 4 | 4301330011 | |
| 5785 | UTE ALOTTED 1-36Z2 | 1N 2W 36 | 4301330307 | |
| 5790 | HORROCKS 1-6A1 | 1S 1W 6 | 4301330390 | 53 |
| 5795 | J YACK 1-7A1 | 1S 1W 7 | 4301330018 | |
| 5800 | BASTAIN FEE #1 | 1S 1W 7 | 4301330026 | |
| 5805 | CHASEL FLY DIAMOND 1-18A1 | 1S 1W 18 | 4301330030 | |
| 5810 | STATE 3-18A1 | 1S 1W 18 | 4301330369 | |
| 5815 | RG DYE 1-29A1 | 1S 1W 29 | 4301330271 | WSTC ✓ |
| 5820 | SUMMERALL 1-30 A1 | 1S 1W 30 | 4301330250 | |
| 5825 | LL PACK 1-33A1 | 1S 1W 33 | 4301330261 | |
| 5835 | UTE 11-6A2 | 1S 2W 6 | 4301330381 | |
| 5836 | UTE 2-7A2 | 1S 2W 7 | 4301331009 | |
| 5840 | DOUG BROWN 1-4A2 | 1S 2W 4 | 4301330017 | |
| 5845 | LAMICQ URRUTY 4-5A2 | 1S 2W 5 | 4301330347 | |
| 5850 | UTE 1-7A2 | 1S 2W 7 | 4301330025 | |
| 5855 | LAMICQ URRUTY 2-9A2 | 1S 2W 9 | 4301330046 | GRRV ✓ |
| 5860 | STATE 1-10A2 | 1S 2W 10 | 4301330006 | |
| 5865 | SPRGFIELD M/BK 1-10A2 | 1S 2W 10 | 4301330012 | |
| 5870 | L. BOREN 2-11A2 | 1S 2W 11 | 4301330277 | |
| 5875 | KENDALL 1-12A2 | 1S 2W 12 | 4301330013 | |
| 5876 | CLYDE MURRAY 1-2A2 | 1S 2W 2 | 4301330005 | GRRV ✓ |
| 5877 | BLANCHARD 1-3A2 | 1S 2W 3 | 4301320316 | GRRV ✓ |
| 5880 | OLSEN 1-12A2 | 1S 2W 12 | 4301330031 | |
| 5885 | L. BOREN 1-14A2 | 1S 2W 14 | 4301330035 | GRRV ✓ |
| 5890 | UTE 3-18A2 | 1S 2W 18 | 4301330125 | |
| 5895 | UTE TRIBAL 4-19A2 | 1S 2W 19 | 4301330147 | |
| 5900 | L. BOREN 5-22A2 | 1S 2W 22 | 4301330107 | |
| 5905 | L. BOREN 4-23A2 | 1S 2W 23 | 4301330115 | |
| 5910 | UTE TRIBAL 5-30A2 | 1S 2W 30 | 4301330169 | WSTC ✓ |
| 5920 | BECKSTEAD 1-30A3 | 1S 3W 30 | 4301330070 | WSTC ✓ |
| 5925 | UTE TRIBAL 10-13A4 | 1S 4W 13 | 4301330301 | |
| 5930 | KARL SHISLER 1-3B1 | 2S 1W 3 | 4301330249 | |
| 5935 | C B HATCH 1-5B1 | 2S 1W 5 | 4301330226 | |
| 5940 | NORLING 1-9B1 | 2S 1W 9 | 4301330315 | |
| 5945 | H.G. COLTHARP 1-15B1 | 2S 1W 15 | 4301330359 | |
| 5950 | GEORGE MURRAY 1-16B1 | 2S 1W 16 | 4301330297 | |
| 5960 | EH BUZZI 1-11B2 | 2S 2W 11 | 4301330248 | WSTC ✓ |
| 5965 | DL GALLOWAY 1-14B2 | 2S 2W 14 | 4301330564 | |
| 5970 | STATE PICKUP 1-6B1E | 2S 1E 6 | 4304730169 | WSTC ✓ |
| 5975 | LAMICQ URRUTY 1-8A2 | 1S 2W 8 | 4301330036 | |
| 9770 | SMITH 1-14C5 | 3S 5W 14 | 4301330980 | |
| 9895 | RACHEL JENSEN 2-16C5 | 3S 5W 16 | 4301330912 | |
| 10452 | LAKEFORK 2-13B4 | 2S 4W 13 | 4301331134 | |
| 10615 | HATCH 2-3B1 | 2S 1W 3 | 4301331147 | |
| 10616 | NORLING 2-9B1 | 2S 1W 9 | 4301331151 | |
| 10679 | ROBERTSON 2-29A2 | 1S 2W 29 | 4301331150 | |
| 10753 | SHAW 2-27A2 | 1S 2W 27 | 4301331184 | |
| 10764 | LAMICQ URRUTY 4-17A2 | 1S 2W 17 | 4301331190 | Duq. WSTC Conf. |
| 10785 | BOREN 3-11A2 | 1S 2W 11 | 4301331192 | " " " |
| 10794 | LAMICQ 2-20A2 | 1S 2W 20 | 4301331191 | " " " |
| | FRESTON 2-8B1 | 2S 1W 8 | 4301331203 | CURRENTLY BEING DRILLED PA 43-013-31203 |
| | SALERATUS WASH 1-17C5 SWD | 3S 5W 17 | 4301399998 | SALT WATER DISPOSAL WELL 43-013-30388-GRRV |
| | VANDERSON 2-28A2 SWD | 1S 2W 28 | 4304399992 | SALT WATER DISPOSAL WELL 43-013-30346-UNTA |

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p> |
| <p>14. API NUMBER</p> | <p>15. ELEVATIONS (Show whether DF, NT, GR, etc.)</p> | <p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p> |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|------------------------------------------------------------------|-----------------------------------------------|-------------------------------------------------------------------------------------------------------|------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |
| (Other) Operator Name Change <input checked="" type="checkbox"/> | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS | |
|-----------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| / | |
| 2 - MICROFILM ✓ | |
| 3 - FILE ✓ | |

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|----------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. |
| 2. Name of Operator <u>Pennzoil Exploration and Production Company</u> | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. <u>P.O. Box 2697, Houston, Texas 77252-2967 (713) 546-4000</u> | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>Section 14, T3S-R5W</u> | 8. Well Name and No. <u>Smith 1-14C5</u> |
| | 9. API Well No. <u>43-013-30980</u> |
| | 10. Field and Pool, or Exploratory Area <u>Altamont</u> |
| | 11. County or Parish, State <u>Duchesne, Utah</u> |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|-------------------------------------------------------|----------------------------------------------------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input checked="" type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of work performed 5/14/91 to 6/7/91:

- MIRU pulling unit.
- Set CIBP at 9420' and another at 8500'.
- Squeezed off perms 7751-8360' with 250 sxs cement.
- C.O. well to 9420'.
- RIH with tubing.

RECEIVED

AUG 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Ralph L. ... Title Supervising Engineer Date 8-8-91

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
43-013-30980-00
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No.
Smith 1-14C5
9. API Well No.
43-013-30980
10. Field and Pool, or Exploratory Area
Altamont Field
11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Pennzoil Exploration and Production Company
3. Address and Telephone No.
P.O. Box 2967, Houston, Texas 77252-2967 (713) 546-4000
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1103' FNL and 1352' FEL
Section 14, T3S-R5W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Set 7" CIBP at 8250' with 100' cement on top.
- Set 7" CIBP at 7700' with 100' cement on top.
- Displace wellbore with 9 ppg jelled mud.
- Set 7" CIBP at 1600' with 200' cement on top.
- Set 100' surface cement plug.
- Cut off casing 4' below surface. Cap casing and set well marker.
- Remove surface equipment and reclaim location.
- Starting date determined by approvals.

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-18-91
BY: J. Matthews

14. I hereby certify that the foregoing is true and correct
Signed R.A. Williams Title Supervising Engineer Date 11-14-91
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: PENNZOIL EXPLORATION AND PRODUCTION CO.

WELL NAME: SMITH 1-14C5

QTR/QTR: NW/NE SECTION: 14 TOWNSHIP: 3S RANGE: 5W

COUNTY: DUCHESNE API NO: 43-013-30980

CEMENTING COMPANY: HALLIBURTON WELL SIGN: Y

INSPECTOR: BERRIER TIME: VARIOUS DATE: 1-30-92/2-3-92

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y

SURFACE PLUG: Y INTERMEDIATE PLUG: 7700' CIBP

BOTTOM PLUG SET @ 8,251 WIRELINE: MECHANICAL Y

PERFORATIONS: 7751-10,644 SQUEEZE PRESSURE: N/A

CASING SIZE: SURFACE: 9-5/8" PRODUCTION: 7"-N-80

GRADE: SURFACE: H-40 PRODUCTION: 5"-P110

PRODUCTION CASING TESTED TO: PSI TIME:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 0-100' 25 SX. "G" NEAT

2. INTERMEDIATE PLUGS: CIBP @7700 & 1599 W/25 & 50 SX ON TOP

3. BOTTOM PLUG: CIBP @ 8251 W/100' (25 SX) "G" W/.2% HR-5

4. CEMENT ON TOP OF PLUG: 25 SX-ABOVE 8251 & 25 SX ABOVE 7700'

5. ANNULUS CEMENTED: YES, DID NOT WITNESS

6. FLUID IN WELL BORE: 9.5 PPG GELLED MUD W/CORR. INHIBITOR

ABANDONMENT MARKER SET:

PLATE: PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: Y

COMMENTS: TAGGED TOP OF CEMENT LEFT ON TOP OF CIBP AT 7700'.
TOP AT 7581' DID NOT WITNESS PLUGS ABOVE 7000'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

| | | |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p> | | <p>5. LEASE DESIGNATION AND SERIAL NO. <u>FREE LAND</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>SMITH</u></p> <p>9. WELL NO. <u>1-14C5</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>ALTAMONT</u></p> <p>11. SEC., T., R., M., OR B.LK. AND SUBST. OR ABBA <u>SEC 14 T3S R5W</u></p> <p>12. COUNTY OR PARISH 13. STATE <u>DUCHESNE</u> <u>UT</u></p> |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> | | |
| <p>2. NAME OF OPERATOR <u>PENNZOIL EXPLORATION AND PRODUCTION CO.</u></p> | | |
| <p>3. ADDRESS OF OPERATOR <u>P.O. BOX 290 NEOLA, UT 84053</u></p> | | |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1103' FNL & 1352' FEL (NW NE)</u></p> | | |
| <p>14. PERMIT NO. <u>API 43-013-30980-00</u></p> | <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5843 GR</u></p> | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|----------------------------------------------|-----------------------------------------------|------------------------------------------------|--------------------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) _____ | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

REPORT OF PLUGGING & ABANDONMENT
PLUGGING OPERATION PERFORMED 1/27/92-2/3/92

1. SET CIBP @ 8251'. PUMPED 25 SX. PLUG (100') ABOVE CIBP
2. SET CIBP @ 7700'. PUMPED 25 SX. PLUG (100') ABOVE CIBP
3. TAGGED TOP OF CEMENT @ 7581'.
4. DISPLACED HOLE W/9.3 PPG FRESH WATER GEL MUD
5. SET CIBP @ 1599'. PUMPED 50 SX. PLUG (210') ABOVE CIBP
6. PUMPED 25 SX. PLUG (100') FROM 120'
7. CUT OFF CASING AND CASING HEAD. INSTALLED DRY HOLE MARKER

FINISHED RESTORATION OF LOCATION 5/5/92.

RECEIVED

AUG 03 1992

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED DR. [Signature] TITLE PETROLEUM ENGINEER DATE 7/31/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT — for such proposals

8. Unit or Communitization Agreement

1. Type of Well

Oil Well Gas Well Other (specify)

9. Well Name and Number

Smith 1-14C5

2. Name of Operator

Pennzoil Exploration and Production Company

10. API Well Number

43-013-30980-00

3. Address of Operator

P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number

713-546-4000

11. Field and Pool, or Wildcat

Altamont

5. Location of Well

Footage : 1103' FNL and 1352' FEL

County : Duchesne

CQ. Sec. T., R., M. : Section 14, T3S-R5W

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---------------------------------------------------|-----------------------------------------------|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion 4/20/92

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set 7" CIBP at 8250' and topped with 100' cement.
2. Set 7" CIBP at 7700' and topped with 100' cement.
3. Displaced wellbore with 9 ppg jelled mud.
4. Set 7" CIBP at 1600' and topped with 200' cement.
5. Set 100' surface cement plug.
6. Cust off casing 4' below surface, capped casing and set well marker.
7. Removed surface equipment and reclaimed location.
8. Above described work completed on 4/20/92.

RECEIVED

SEP 04 1992

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

R. A. Williams

R. A. Williams

Title Supervising Engineer

Date 9-1-92

(State Use Only)