

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Powell

9. Well No.
2-8A3

10. Field and Pool, or Wildcat
Altamont

11. Sec., T., R., M., or Bk. and Survey or Area
Sec. 8, T1S, R3W
U.S.B.&M.

12. County or Parrish 13. State
Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

RECEIVED

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface

1114' FWL, 661" FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

JUL 17 84

DIVISION OF OIL
GAS & MINING

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

3 miles north and 2 miles east of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

661'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3300'

19. Proposed depth

16,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6468' GR

22. Approx. date work will start*

30 July 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker at 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

The surface owner has be contacted.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/25/84
BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Jerry D. Allred Title: CONSULTANT Date: 16 JULY '84
(This space for Federal or State office use)

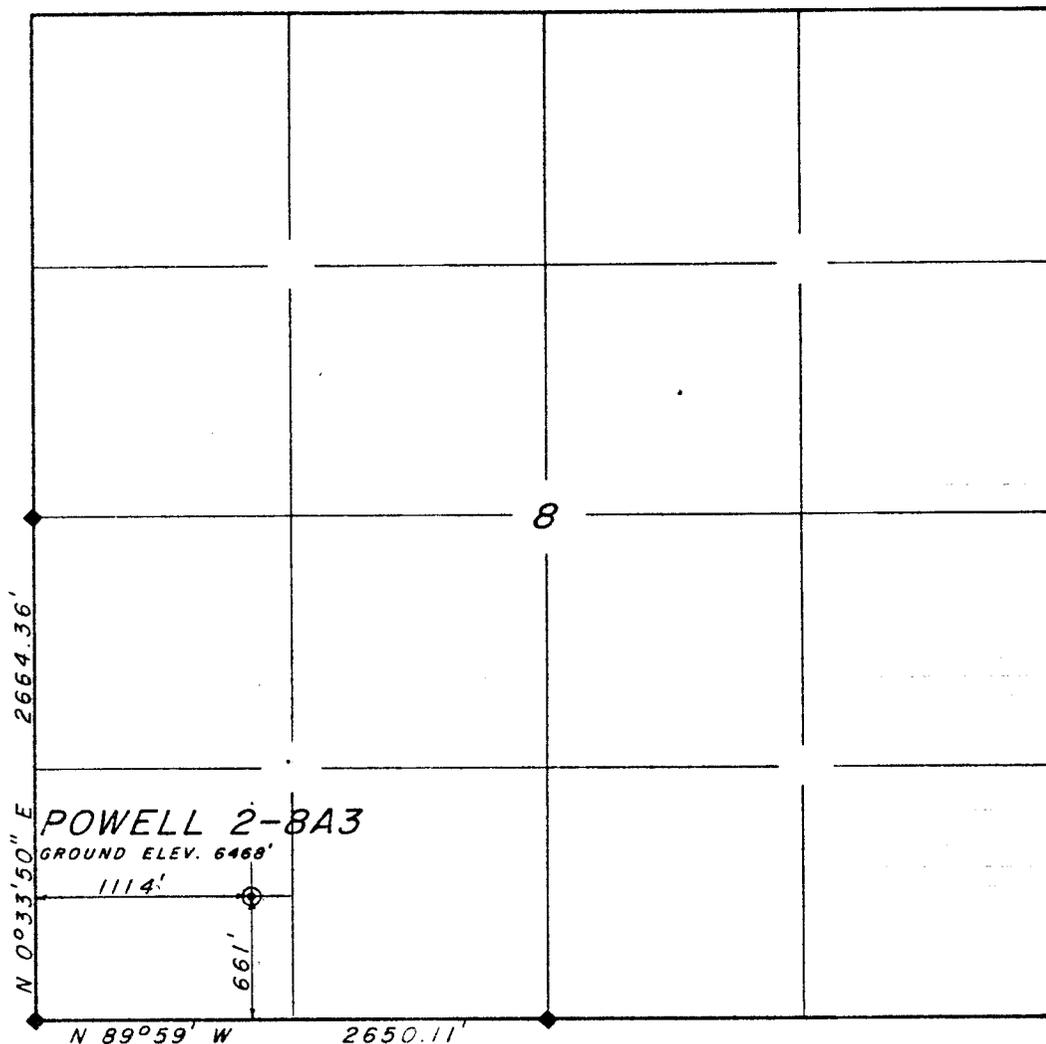
Permit No. Approval Date

Approved by..... Title..... Date.....

Conditions of approval, if any:

LINMAR ENERGY CORP WELL LOCATION PLAT POWELL 2-8A3

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 8, T1S, R3W, U.S.B.&M.



LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED AND USED
BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

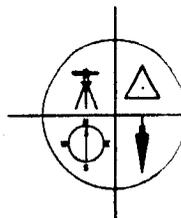
I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

RECEIVED

JUL 17 1984

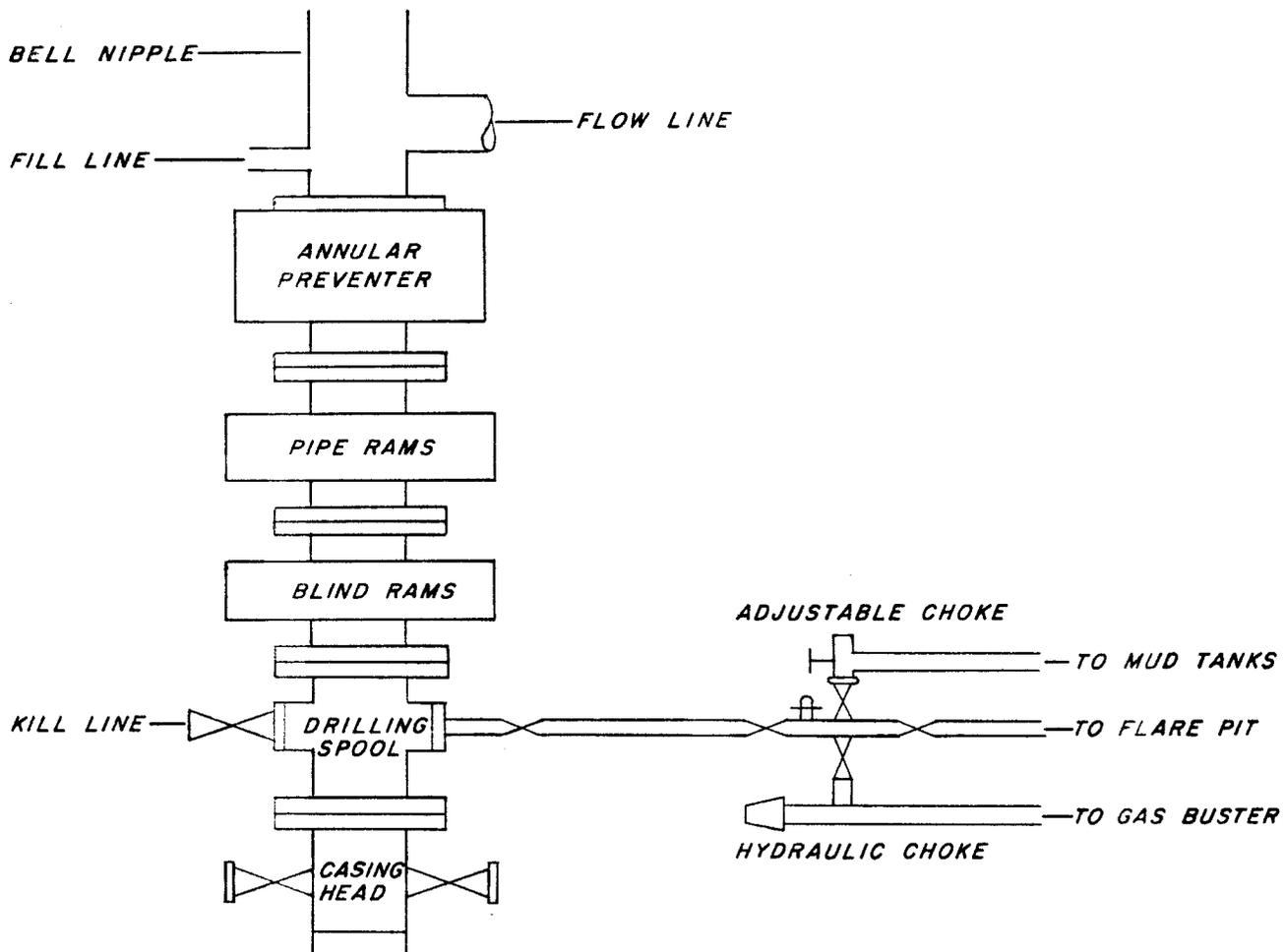
DIVISION OF OIL
& MINING



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

LINMAR ENERGY CORPORATION

Powell 2-8A3

SW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 8, T1S, R3W, U.S.B.&M.

Duchesne County, Utah

16 July 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'- TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

Powell 2-8A3

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well. No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 30 July 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

APPLICATION NO. 84-43-57
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use

RECEIVED

STATE OF UTAH

AUG 21 1984

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING

Roosevelt, Utah Place August 8, 1984 Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Dry Gulch Irrigation 43-3093
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

1. The owner of right or application is Dry Gulch Irrigation
2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah

PAST USE OF WATER

4. The flow of water which has been used in second feet is 42.0 cf
5. The quantity of water which has been used in acre feet is ten acre-feet
6. The water has been used each year from May 1 (Month) to January 30 (Month) incl. (Day)
7. The water has been stored each year from _____ (Month) to _____ (Month) incl. (Day)
8. The direct source of supply is Lake Fork in _____ County.
9. The water has been diverted into Number 1 ^{XXXX} _{canal} at a point located North 66° 09'
West 650' from NW corner of Section 9: Township 1 South, Range 4 West, USM.
10. The water involved has been used for the following purpose: Irrigation of downstream acreage
located in section 8: T1S-R3W, USM.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

11. The flow of water to be changed in cubic feet per second is _____
12. The quantity of water to be changed in acre-feet is ten acre-feet
13. The water will be diverted into ~~OK~~ a water pump ^{XXXX} _{canal} at a point located 900 feet from the West
Section line and 3935 feet from the North Section line of Section 8: Township
1 South, Range 3 West, USM.
14. The change will be made from August 12 1984 to January 1 1984
(Period must not exceed one year)
15. The reasons for the change are Drilling and completing of a new oilwell called the Powell
2-8A3 located in Section 8: Township 1 South, Range 3 West, USM.
16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
17. The water involved is to be used for the following purpose: Drilling and completing of a new oilwell
called the Powell 2-8A3 located in Section 8: T1S-R3W, USM.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Linmar Energy Corporation has purchased the water from Dry Gulch Irrigation

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Wallace Seeley
Wallace Seeley, Director of Dry Gulch Irrigation

Evan Gentile, Agent for Linmar Energy Corporation
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
2. 8/13/84 Recommendation of Commissioner Application received over counter by mail in State Engineer's Office by P.F.G.
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by ; Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. 8/13/84 Application recommended for rejection approval by P.F.G.
17. 8/13/84 Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Robert F. Geary
State Engineer

OPERATOR Summa Energy DATE 7-21-84

WELL NAME Powell 2-8A3

SEC SWSW 8 T 15 R 3W COUNTY Duchesne

43-013-30979
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Cause No. 140-12

Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1. Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 25, 1984

Linnar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Powell 2-8A3
SWSW Sec. 8, T. 1S, R. 3W
661' FSL, 1114' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 14C-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

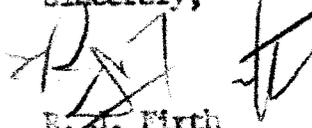
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OOC-3-X, report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Kaza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Linnar Energy Corporation
Well No. Powell 2-8A3
July 25, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30979.

Sincerely,



R. G. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

August 15, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-57

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosures

cc: Oil, Gas & Mining

RECEIVED

AUG 21 1984

DIVISION OF OIL
GAS & MINING

DIVISION OF OIL, GAS AND MINING

43-013-30979

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: POWELL 2-8A3

SECTION SWSW 8 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR U.S. DRILLING

RIG # 31

SPUDED: DATE 10-11-84

TIME 7:00 AM

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY CARROLL ESTES

TELEPHONE # 801 454-3583 (RIG SITE)

DATE 10-11-84 SIGNED GL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)		8. FARM OR LEASE NAME POWELL
14. PERMIT NO. 43-013-30979		9. WELL NO. 2-8A3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6468' GR		10. FIELD AND POOL, OR WILDCAT Altamont
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <u>Operations</u>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work). October 11 thru October 19, 1984. Drilling to 4,271'.		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
OCT 24 1984
DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE October 22, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(0 instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 31 1984

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 11 thru October 26 1984. Drilling to 7,825'.

18. I hereby certify that the foregoing is true and correct.

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 10-29-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(C instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
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14. PERMIT NO. 43-013-30979	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6468' GR	9. WELL NO. 2-8A3
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		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED

NOV 07 1984

DIVISION OF OIL GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 22 thru November 2, 1984. Drilling to 9,222'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-5-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 1

10-11-84		Day 0. Spud well at 7:00 AM on 10-11-84. State contacted for Spud Report. DC: \$1,415	CUM: \$86,445
10-12-84	906'	Day 1; Drilling, made 866' in 20 1/4 hrs. MW 8.4, Vis 35. Remarks: Presently tripping for bit #2. Survey 3/4° at 300'. Survey 1° at 575'. Survey 3/4° at 700'. DC: \$24,096 DMC: \$ 0	CUM: \$110,541 CMC: \$ 0
10-13-84	1,640'	Day 2; Drilling, made 734' in 17 1/4 hrs. MW 8.5, Vis 28, PH 11. Remarks: Drilling ahead. Survey 1° at 1000'. Survey 3/4° at 1301'. DC: \$20,181 DMC: \$ 557	CUM: \$130,722 CMC: \$ 557
10-14-84	2,309'	Day 3; Drilling, made 669' in 23 hrs. MW 8.5, Vis 34, PH 11. Remarks: Drilling ahead, Survey 1/2° at 1605', Survey 3/4° at 1910', Survey 3/4° at 2219'. DC: \$19,345 DMC: \$ 366	CUM: \$150,067 CMC: \$ 923
10-15-84	2,783'	Day 4; Drilling, made 474' in 19 3/4 hrs. MW 8.4, Vis 30, PH 11. Remarks: Drilling ahead. Will run 9 5/8" casing today. Survey 3/4° at 2505'. DC: \$13,230 DMC: \$ 856	CUM: \$163,297 CMC: \$ 1,779
10-16-84	3,022'	Day 5; Drilling, made 239' in 9 1/2 hrs. MW 9.5, Vis 32, PH 10. Remarks: Ran and set 9 5/8", 36#, J-55, ST&C casing at 3022' KB, float collar at 2989', cement with 915 sax JB Lite with 4 pps gilsonite, 1/4 pps celloflake, tail with 200 sax class "H" with 4 pps gilsonite, 1/4 pps celloflake. Displace with 231 barrels of clear water. Bump plug. Float held. Full returns throughout. Waiting on cement. DC: \$61,499 DMC: \$ 0	CUM: \$224,796 CMC: \$ 1,779
10-17-84	3,022'	Day 6; Made 0'. Remarks: Pressure test BOP stack, kelly and choke manifold. DC: \$9,758 DMC: \$ 382	CUM: \$234,554 CMC: \$ 2,161
10-18-84	3,390'	Day 7; Drilling, made 369' in 9 hrs. Remarks: Drilling ahead. DC: \$12,916 DMC: \$ 0	CUM: \$247,470 CMC: \$ 1,779
10-19-84	4,271'	Day 8; Drilling, made 881' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling ahead. Survey 1° at 3313'; 1/2° at 3630', 3/4° at 3936'. DC: \$30,498 DMC: \$ 307	CUM: \$278,458 CMC: \$ 2,086
10-20-84	4,969'	Day 9; Drilling, made 698' in 22 3/4 hrs. MW 8.4, Vis 27, PH 12. Remarks: Surveys 1° at 4271', 1/2° at 4580', 1/2° at 4908'. DC: \$20,828 DMC: \$ 770	CUM: \$298,486 CMC: \$ 2,856
10-21-84	5,597'	Day 10; Drilling, made 628' in 23 1/4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 1° at 5338'. Lost 5000 BW last 24 hrs. BGG: 2. CG: 4 DC: \$18,572 DMC: \$ 844	CUM: \$317,100 (corr) CMC: \$ 3,700

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 2

10-22-84	6,217'	Day 11; Drilling, made 620' in 22 3/4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 1 1/4° at 5665', 2° at 5852', 2° at 6137'. Lost 4000 barrels water last 24 hours. Running 1 sweep per tour. BGG: 0. CG: 0. DC: \$18,100 DMC: \$ 400	CUM: \$335,200 CMC: \$ 4,100
10-23-84	6,755'	Day 12; Drilling, made 538' in 22 3/4 hrs. MW 8.4, Vis 27, PH 8. Remarks: Survey 2° at 6137', 2 1/4° at 6434', 2 1/2° at 6722'. Lost 4000 barrels water last 24 hours. BGG: 0. CG: 0. DC: \$15,900 DMC: \$ 200	CUM: \$351,100 CMC: \$ 4,300
10-24-84	7,091'	Day 13; Drilling, made 336' in 15 1/2 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 3° at 7028'. Bridge 150' off bottom. 20' fill after trib for bit #4. Lost 3000 barrels water last 24 hours. DC: \$11,300 DMC: \$ 800	CUM: \$362,400 CMC: \$ 5,100
10-25-84	7,550'	Day 14; Drilling, made 459' in 23 1/4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 3° at 7336'. Lost 4000 barrels water last 24 hours. DC: \$21,100 DMC: \$ 800	CUM: \$383,500 CMC: \$ 5,900
10-26-84	7,825'	Day 15; Drilling, made 275' in 17 3/4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 3 1/2° at 7696'. 190' fill after trip. <u>GR sample top at 7670'</u> . BGG: 10. CG: 20. Show 1; 7686-94'; Drill Rate: before 4 min, during 3 min, after 4 min. Formation Gas: before 0 units, during 45 units, after 20 units. Trace black oil. Show 2; 7721-26'; Drill rate: before 3 min, during 1.5 min, after 3 min. Formation Gas: before 20 units, during 55 units, after 10 units. Trace of black oil. DC: \$12,300 DMC: \$ 800	CUM: \$395,800 CMC: \$ 6,700
10-27-84	8,212'	Day 16; Drilling, made 387' in 21 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 3 1/2° at 7,999'. BGG: 10. CG: 30, TG: 125. Lost 4000 barrels water last 24 hours. Show 3; 7980-90'; Drill Rate: before 6 min, during 3 min, after 4 min. Formation Gas: before 5 units, during 30 units, after 5 units. Trace of black oil. Show 4; 8046-50'; Drill Rate: before 4 min, during 2.5 min, after 3 min. Formation Gas: before 10 units, during 80 units, after 20 units. Trace of black oil. DC: \$13,400 DMC: \$ 1,300	CUM: \$409,200 CMC: \$ 8,000
10-28-84	8,705'	Day 17; Drilling, made 493' in 22 3/4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 2 3/4° at 8313'. Survey 3° at 8,604'. Lost 4000 Barrels water last 24 hours. BGG: 8, CG: 15. Show 5; 8288-8300'; Drill Rate: before 4 min, during 2.5 min, after 4 min. Formation Gas: before 10 units, during 75 units, after 10 units. Trace of black oil. Show 6; 8417-26'; Drill rate: before 3.5 min, during 2.5 min, after 3 min. Formation Gas: before 10 units, during 80 units, after 20 units. Trace of black oil. Show 7; 8472-86'; Drill Rate: before 3.5 min, during 2 min, after 4 min. Formation Gas: before 20 units, durinf 80 units, after 15 units. Trace of black oil. Show 8; 8537-44'; Drill Rate: before 3 min, during 2.5 min, after 3.5 min. Formation Gas: before 15 units, during 15 units, after 15 units. Trace of black oil. Show 9; 8630-35'; Drill Rate: before 3 min, during 2.5 min, after 3.5 min. Formation Gas: before 15 units, during 55 units, after 10 units. Trace of black oil. Show 10; 8652-57'; Drill Rate: before 3.5 min, during 3 min, after 4 min. Formation Gas: before 10 units, during 60 units, after 15 units. Trace of black oil. DC: \$15,500 DMC: \$ 900	CUM: \$424,700 CMC: \$ 8,900

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Or instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SW$\frac{1}{4}$, SW$\frac{1}{4}$ of Sec)</p> <p>14. PERMIT NO. 43-013-30979</p>	<p>5. LEASE DESIGNATION AND SERIAL FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME POWELL</p> <p>9. WELL NO. 2-8A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6468' GR</p>	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 29 thru November 8, 1984. Drilling to 10,427'.

RECEIVED

NOV 13 1984

**DIVISION OF OIL
GAS & MINING**

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 11-8-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 19 1984

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether DT, AT, GR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

October 29 thru November 15, 1984. Drilling to 11,535'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-16-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 4

11-6-84	10,042	Day 26; Drilling, made 162' in 16 1/2 hrs. MW 8.6, Vis 37, PH 11. Remarks: 10' fill after trip for bit #10. BGG: 10. CG: 20. Show 16; 9922-31'; Drill Rate: before 7 min, during 3 min, after 6 min. Formation Gas: before 15 units, during 70 units, after 20 units. Gold fluorescence, weak cut. Show 17; 9968-72'; Drill Rate: before 6 min, during 11 min, after 6 min. Formation Gas: before 15 units, during 50 units, after 20 units. DC: \$6,400 CUM: \$495,900 DMC: \$ 400 CMC: \$ 20,900
11-7-84	10,190'	Day 27; Drilling, made 148' in 17 1/2 hrs. MW 8.7, Vis 38, PH 11. Remarks: Survey 1 1/4° at 10,110'. 10' fill after trip for bit #11. BGG: 25, CG: 50, TG: 670. No Shows. DC: \$6,100 CUM: \$502,000 DMC: \$ 200 CMC: \$ 21,100
11-8-84	10,427'	Day 28; Drilling, made 237' in 23 3/4 hrs. MW 8.6, Vis 36, PH 11. Remarks: BGG: 15. CG: 35. Show 18; 10,364-78'; Drill Rate: before 7 min, during 3 min, after 7 min. Formation Gas: before 10 units, during 35 units, after 10 units. No oil. Good fluorescence, no cut. DC: \$8,700 CUM: \$510,700 DMC: \$ 200 CMC: \$ 21,300
11-9-84	10,545'	Day 29; Drilling, made 118' in 13 1/4 hrs. MW 8.6, Vis 35, PH 12. Remarks: 1 cracked drill collar and sub on trip check. 10' fill after trip. BGG: 15, CG: 30, TG: 350. No shows. DC: \$15,300 CUM: \$526,000 DMC: \$ 4,000 CMC: \$ 25,300
11-10-84	10,766'	Day 30; Drilling, made 221' in 23 3/4 hrs. MW 8.6, Vis 35, PH 11. Remarks: BGG: 10. CG: 20. No shows. DC: \$8,400 CUM: \$534,400 DMC: \$ 200 CMC: \$ 25,500
11-11-84	10,999'	Day 31; Drilling, made 233' in 23 3/4hrs, MW 8.7, Vis 35, WL 22, Cake 2, PH 11. Remarks: BGG: 25 CG: 50. Show 19; 10808-24'; Drill Rate: before 8 min, during 6 min, after 7 min. Formation Gas: before 15 units, during 50 units, after 30 units. Trace of brown oil. Good fluorescence and cut. Show 20; 10838-48'; Drill Rate: before 6 min, during 3.5 min, after 6 min. Formation gas: before 30 units, during 90 units, after 25 units. Trace of brown oil. Good fluorescence and cut. DC: \$8,600 CUM: \$543,000 DMC: \$ 500 CMC: \$ 26,000
11-12-84	11,177'	Day 32; Drilling, made 178' in 23 3/4 hrs. MW 8.6, Vis 35, WL 24, Cake 2, PH 11. Remarks: BGG: 15, CG: 25. No shows. DC: \$8,300 CUM: \$551,300 DMC: \$ 200 CMC: \$ 26,200
11-13-84	11,243'	Day 33; Drilling, made 66' in 11 hrs. MW 8.8, Vis 35, WL 26, Cake 2, PH 11. Remarks: Survey missrun. No fill after trip. No shows. BGG: 10. CG: 20. TG: 50. DC: \$13,000 CUM: \$564,300 DMC: \$ 300 CMC: \$ 26,500
11-14-84	11,385'	Day 34; Drilling, made 142' in 23 3/4 hrs. MW 8.7, Vis 35, WL 26, Cake 2, PH 11. Remarks: Tight hole from 11,330-11,360'. No problems before or after. BGG: 10. CG: 40. Show 21; 11258-64'; Drill Rate: before 11 min, during 6 min, after 10 min. Formation Gas: before 10 units, during 30 units, after 10 units. Trace of brown oil. Show 22; 11273-80'; Drill Rate: before 10 min, during 6 min, after 10 units. Formation Gas: before 10 units, during 35 units, after 10 units. Trace of dark oil. DC: \$8,500 CUM: \$572,800 DMC: \$ 300 CMC: \$ 26,800

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 3

10-29-84	8,798'	Day 18; Drilling, made 93' in 5 3/4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Survey 3 1/2 ° at 8798'. Bit #5 cored out, 2 cones missing. Trip in hole with globe basket, 250' bill. Could not get to total depth. Run in hole with bit #6. Wash and ream 320' to total depth. DC: \$8,700 DMC: \$ 900	CUM: \$433,400 CMC: \$ 9,800
10-30-84	8,798'	Day 19; Drilling, made 0'. MW 8.5, Vis 40, Cake 3, PH 12. Remarks: Cleaned out to TD with bit #6. Run in hole with globe basket. Stop 340' off bottom. Could not wash to TD. Started mudding up. Trip out of hole with globe basket. Trip in hole with bit #6. 420' fill. Wash to TD, condition mud. DC: \$2,100 DMC: \$ 300	CUM: \$435,500 CMC: \$ 10,100
10-31-84	8,798'	Day 20; MW 8.5, Vis 45, Cake 2, PH 12. Remarks: Circulate and condition mud. Trip out of hole with bit, Run in hole with globe basket, recovered 2 cones, 5' fill. Lost 400 barrels mud while mudding up. DC: \$4,000 DMC: \$2,100	CUM: \$439,500 CMC: \$ 12,200
11-1-84	9,006'	Day 21; Drilling, made 208' in 15 hrs. MW 8.6, Vis 35, PH 11. Remarks: 5' after trip. Trip out of hole 20 stands and repair SCR. BGG: 10. CG: 15. TG: 145, ST 55. Show 11; 8728-40'; Drill Rate: before 3.5 min, during 1 min, after 3.5 min. Formation Gas: before 10 units, during 75 units, after 10 units. Show 12; 8769-75'; Drill Rate: before 3 min, during .05 min, after 3 min. Formation Gas: before 10 units, during 250 units, after 10 units. Trace of Black Oil. DC: \$10,700 DMC: \$ 3,500	CUM: \$450,200 CMC: \$ 15,700
11-2-84	9,222'	Day 22; Drilling, made 216' in 19 3/4 hrs. MW 8.7, Vis 39, WL 32, PH 9.5. Remarks: Survey 2 1/4° at 9,079'. BGG: 15. CG: 25, No Shows. DC: \$7,400 DMC: \$ 0	CUM: \$457,600 CMC: \$ 15,700
11-3-84	9,470'	Day 23; Drilling, made 248' in 17 1/2 hrs. MW 8.8, Vis 35, PH 10. Remarks: Survey 2° at 9,203'. BGG: 15, CG: 25, TG: 85, Show 13; 9240-70'. Drill Rate: before 5 min, during 4 min, after 5 min. Formation Gas: before 15 units, during 15 units, after 15 units. Good fluorescence, fair cut. Show 14; 9,404-10'; Drill Rate: before 5 min, during 2.5 min, after 5 min. Formation Gas: before 10 units, during 25 units, after 15 units. Good fluorescence, fair cut. DC: \$12,400 DMC: \$ 4,100	CUM: \$470,000 CMC: \$ 19,800
11-4-84	9,630'	Day 24; Drilling, made 160' in 14 1/2 hrs. MW 8.6, Vis 35, PH 10.5. Remarks: Survey 1 3/4° at 9529'. 5' fill after trip for bit #9. Lost 50 barrels mud at 9550'. BGG: 15; CG: 40, TG: 290. Show 15; 9560-86'; Drill Rate: before 7 min, during 2 min, after 7 min. Formation Gas: before 15 units, during 40 units, after 15 units. Good Fluorescence, no cut. DC: \$10,700 DMC: \$ 200	CUM: \$480,700 CMC: \$ 20,000
11-5-84	9,880'	Day 25; Drilling, made 250' in 23 1/4 hrs. MW 8.6, Vis 37, PH 11. Remarks: Survey 2° at 9813'. BGG: 10. CG: 20. No Shows. DC: \$8,800 DMC: \$ 500	CUM: \$489,500 CMC: \$ 20,500

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether DT, AT, OR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., S., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 15 thru November 20, 1984.
Drilling to 12,150'.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-21-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

State

RECEIVED

NOV 23 1984

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

DIVISION OF OIL, GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 10-17-84

OIL CO.: Lumar

WELL NAME & NUMBER Powell

SECTION 8

TOWNSHIP 15

RANGE 3W

COUNTY Duchesne

DRILLING CONTRACTOR US # 31

INVOICES BILLED FROM: DOUBLE "D" ENTERPRISES, INC. 213 Pine Street - Box 560 Shoshoni, Wyoming 82649 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: DOUBLE "D" ENTERPRISES, INC. 608 N. Vernal Ave. Vernal, UT 84078 Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Carrall

RIG TOOL PUSHER Dick

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

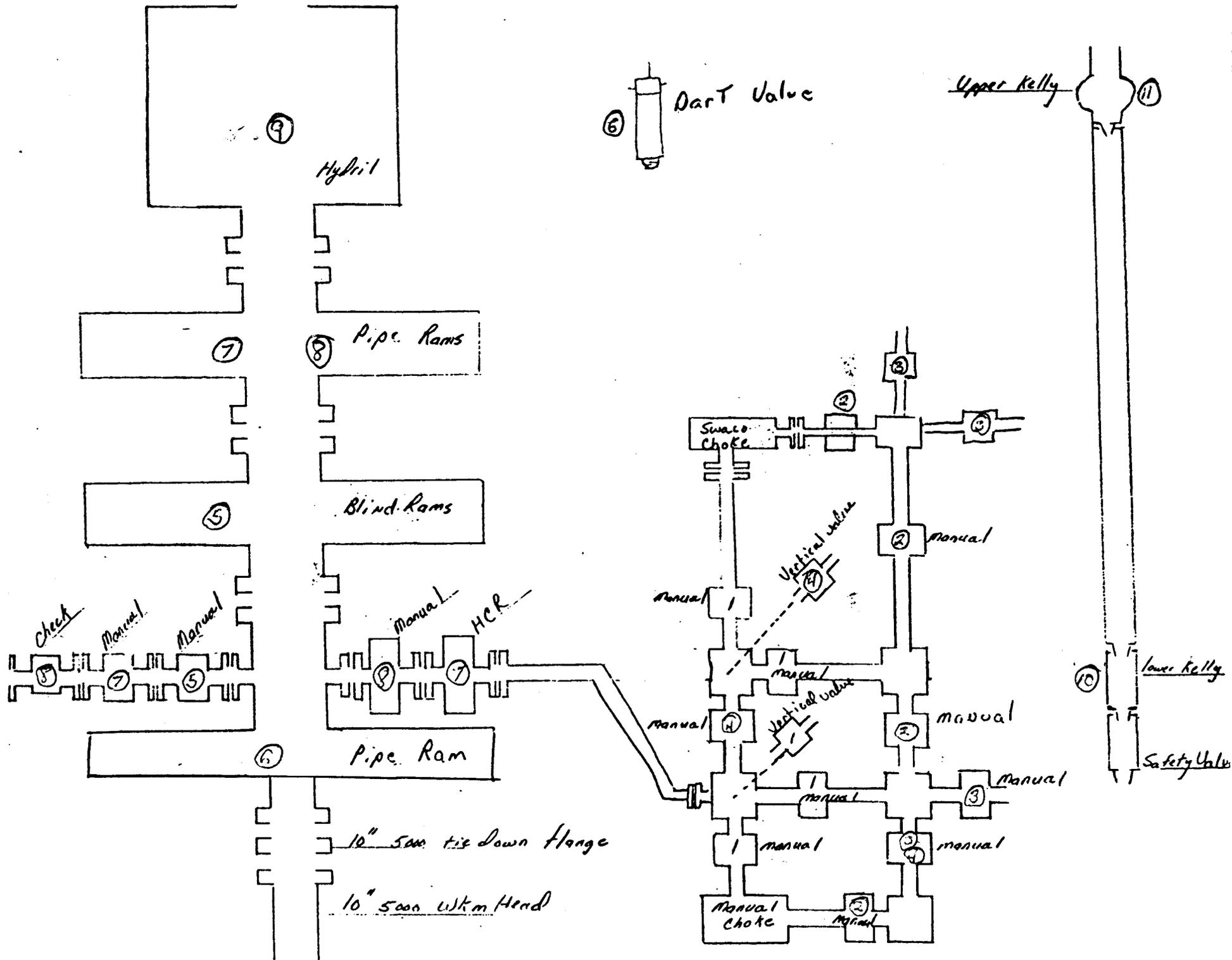
COPIES OF THIS TEST REPORT SENT COPIES TO: Co. Man & Office, Pusher, BLM, State

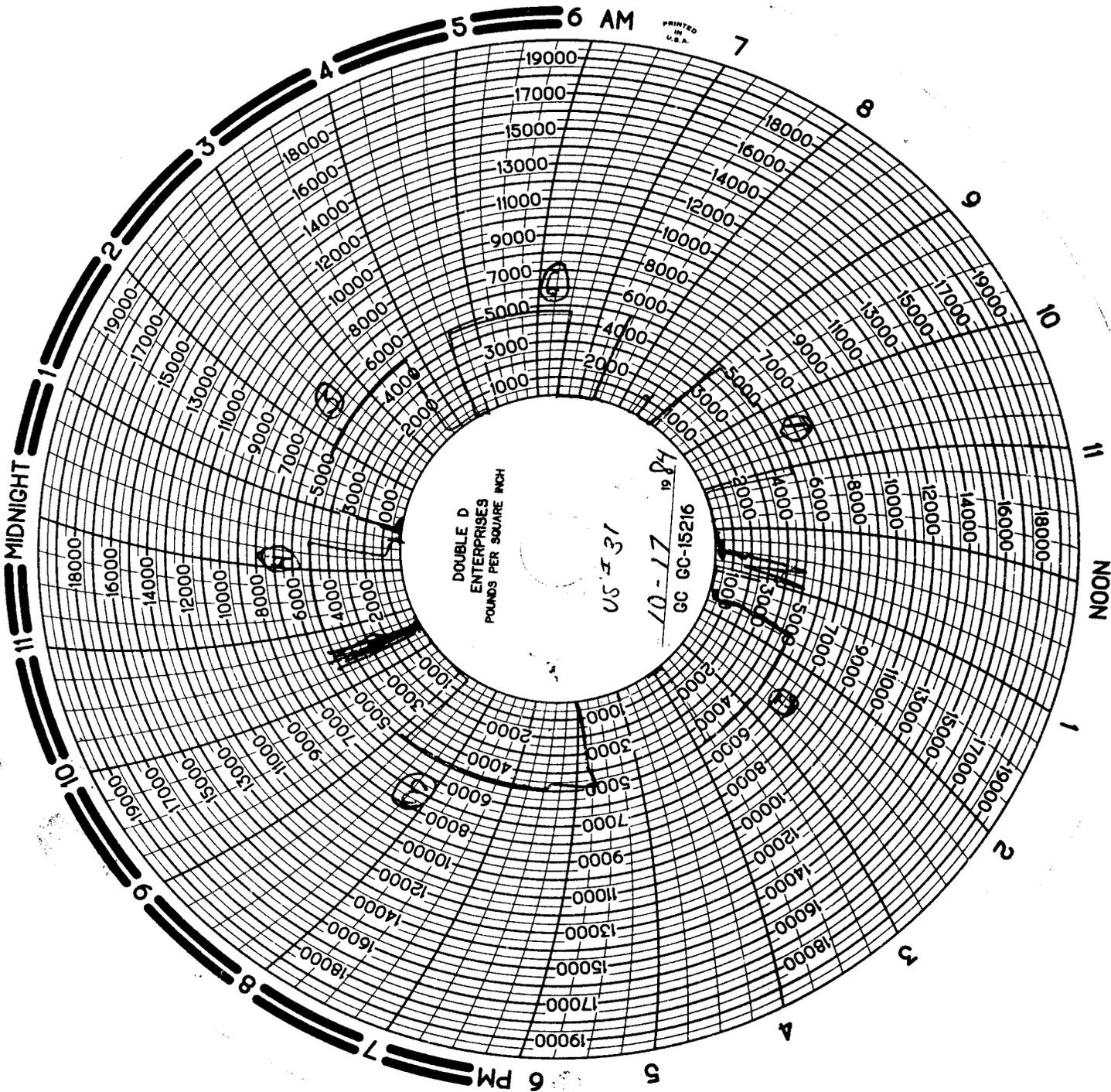
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company	Lease and Well Name #	Date of test	Rig #
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Linmar	Powell 2-PA3	10-17-84	US #31
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Test #	Time	Description
①	7:05 - 7:20	Manual on Super choke side, 1 st Vertical Riser Valve, Inside Manual on Manual Choke side, Two Inside Manuals on 3" Flare lines
②	7:25 - 7:40	Second Manual on Super choke side, 1 st Vertical Riser Valve, Second Manuals on Second Flare line
③	8:15 - 8:30	Two outside Manuals on Super choke side, Two outside Manuals on 3" Flare line
④	9:40 - 9:55	Manual Between the 3" Flare lines, Manual on Manual Choke side & 2 nd Vertical Riser Valve
⑤	9:15 - 9:30	Test Blind Rams & Inside Manual on Kill line
⑥	9:45 - 10:00	Test lower Pipe Rams & Port Valve
⑦	10:05 - 10:20	Test Upper Pipe Rams, second Manual on Kill line Manual on Choke line
⑧	10:30 - 10:45	Test Pipe Rams, HCR & Check Valve
⑨	10:55 - 11:10	Test Hydril & Inside Manual on Kill line HCR Valve
⑩	12:30 - 12:45	Test lower Kelly Cock
⑪	1:20 - 1:35	Test Upper Kelly Cock





PRINTED IN U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

US F 31

10-17

48

GC CC-15216

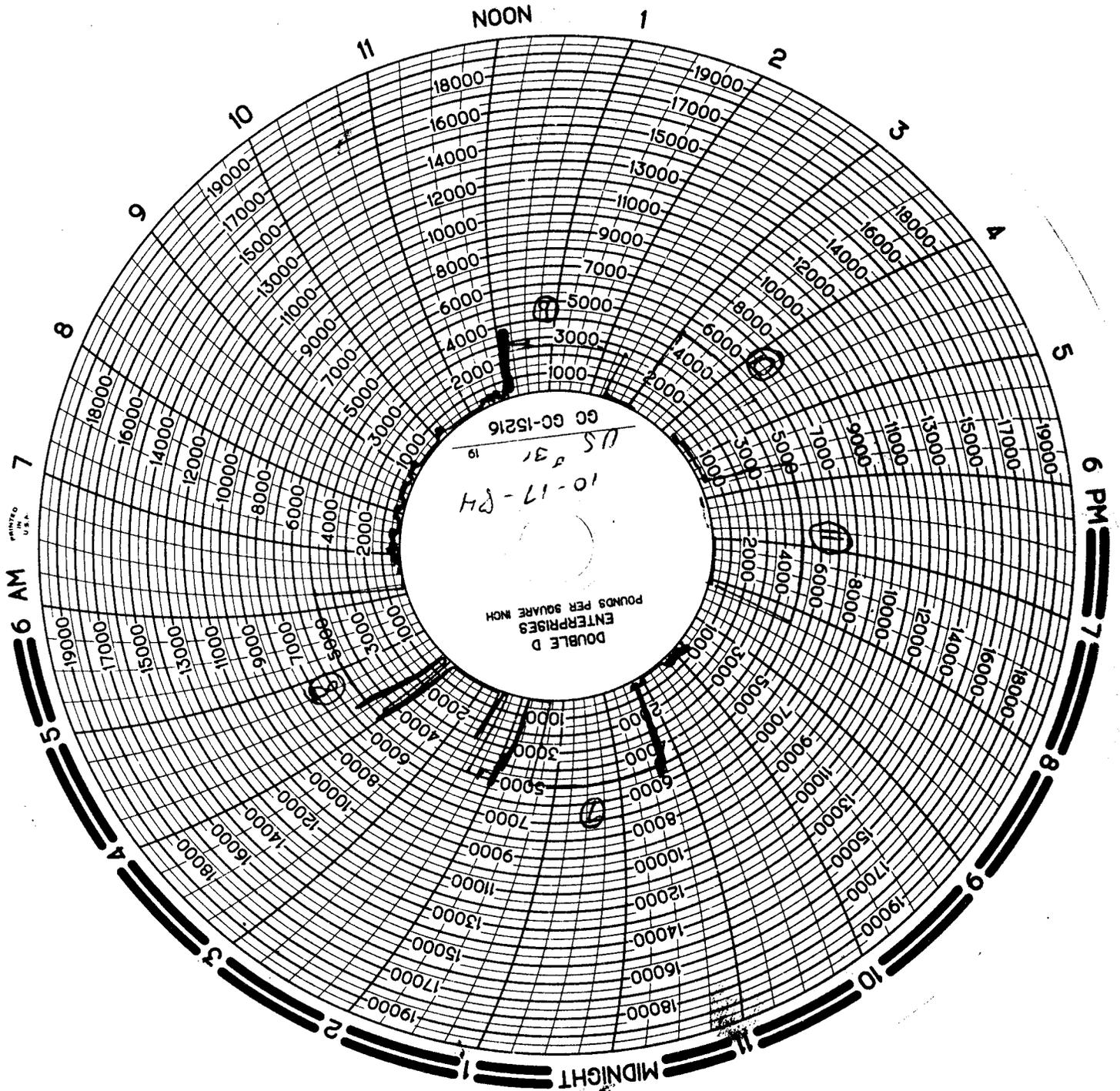
CC

MIDNIGHT

NOON

6 PM

6 AM



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBM. IN TRIPPLICATE*
(Other instructions on reverse side.)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO. 43-013-30979

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Operations

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED
DEC 06 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 12-3-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 6

11-22-84 (contd)	brown oil, good fluorescence, weak cut. BGG: 30. CG: 55. No tight hole in last 24 hours.	DC: \$12,542	CUM: \$665,417 (corr)
		DMC: \$ 4,342	CMC: \$ 46,221
11-23-84 12,428'	Day 43; Drilling, made 73' in 14 1/4 hrs. MW 9.6, Vis 46, WL 10.4, Cake 2, PH 11. Remarks: Bit 15, tracking causing cone wear and subsequent breaking of noses. No shows. BGG: 30. CG: 50. TG: 920. No tight hole in last 24 hours. Survey 1 3/4° at 12,419'.	DC: \$13,705	CUM: \$679,122
		DMC: \$ 5,505	CMC: \$ 51,726
11-24-84 12,564'	Day 44; Drilling, made 136' in 23 3/4 hrs. MW 9.5, Vis 45, WL 10.6, Cake 2, PH 11. Remarks: Show 30; 12,430-434'; Drill Rate: before 14 min, during 17 min, after 13 min. Formation Gas: before 40 units, during 115 units. after 30 units. Fair amount of dark brown oil, no fluorescence, no cut. Show 31; 12,436-12,448; Drill Rate: before 13 min, during 8 min, after 12 min. Formation Gas: before 30 units, during 1000 units, after 600 units. Abundance of dark brown oil, good fluorescence, good cut. Show 32; 12,545-fracture. Drill Rate: before 15 min, during 23 min, after 15 min. Formation Gas: before 200 units, during 700 units, after 600 units. No increase in oil, no fluorescence, no cut. BGG: 750. CG: 840. No raising MW to 9.8. No tight hole in last 24 hrs.	DC: \$12,963	CUM: \$692,085
		DMC: \$ 463	CMC: \$ 52,189
11-25-84 12,663'	Day 45; Drilling, made 99' in 18 3/4 hrs. MW 9.7, Vis 51, WL 11.2, Cake 2, PH 11. Remarks: No shows. BGG: 150. CG: 325. LD 10 DC's with cracked pins and cracked boxes and stretched threads. No tight hole in last 24 hours. Survey 1 3/4° at 12,623'.	DC: \$8,200	CUM: \$700,285
		DMC: \$ 0	CMC: \$ 52,189
11-26-84 12,732'	Day 46; Drilling, made 69' in 10 hrs. MW 10. Cis 53, WL 8, Cake 2, PH 11. Remarks: No shows. BGG: 100. CG: 200. TG: 620 thru buster with 12-15' flare. No tight hole. Top of Wasatch at 12,680'.	DC: \$13,633	CUM: \$713,918
		DMC: \$ 5,433	CMC: \$ 57,623
11-27-84 12,883'	Day 47; Drilling, made 151' in 21 3/4 hrs. MW 9.7+, Vis 48, WL 10.2, Cake 2, PH 11. Remarks: Show 33; 12,732-746'; Drill Rate: before 11 min, during 6 min, after 9 min. Formation Gas: before 60 units, during 400 units, after 300 units. No oil, no fluorescence, or cut. BGG: 100. CG: 130. No tight hole in 24 hrs.	DC: \$10,033	CUM: \$713,918
		DMC: \$ 108	CMC: \$ 57,731
11-28-84 13,002'	Day 48; Drilling, made 119' in 19 hrs. MW 9.6, Vis 48, WL 10.6, Cake 2/32, PH 11. Remarks: Lost 700 barrels mud at 12,990'. BGG: 250.	DC: \$12,800	CUM: \$736,800 corr.
		DMC: \$ 3,900	CMC: \$ 61,600 corr.
11-29-84 13,075'	Day 49; Drilling, made 73' in 12 1/4 hrs. MW 9.7, Vis 42, WL 12, Cake 2/32, PH 11. Remarks: Survey 2° at 13,030'. 4' bridge at 13,000' after trip for bit #18. No fill. High torque and sticky after reaching bottom. BGG: 100. CG: 145. TG: 1550. 30' flare and abundant oil.	DC: \$28,200	CUM: \$765,000
		DMC: \$10,800	CMC: \$ 72,400
11-30-84 13,233'	Day 50; Drilling, made 158' in 23 3/4 hrs. MW 9.8, Vis 44, WL 12, PH 11. Cake 2/32. Remarks: BGG: 50. CG: 70.	DC: \$10,500	CUM: \$775,500
		DMC: \$ 2,100	CMC: \$ 74,500

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 5

-
- 11-15-84 11,535' Day 35; Drilling, made 150' in 23 3/4 hrs. MW 8.8, Vis 35, WL 20. Cake 2, PH 11. Remarks: Several tight places last 24 hours. Raising MW. Lost of caving. BGG: 150. CG: 275. Show 23; 11418-24'; Drill Rate: before 10 min, during 8 min, after 11 min. Formation Gas: before 15 units, during 110 units, after 80 units. Trace of dark brown oil. Show 25; 11500-05'. Drill Rate: before 7 min, during 5 min, after 8 min. Formation Gas: before 80 units, during 245 units, after 150 units. Trace of dark brown oil.
DC: \$11,600 CUM: \$584,400
DMC: \$ 300 CMC: \$ 27,100
- 11-16-84 11,677' Day 36; Drilling, made 142' in 22 1/2 hrs. MW 9.2, Vis 42, WL 18, Cake 2, PH 11. Remarks: Hole very tight and sluffing at 11,522'. Lowered wire line. No problems since. BGG: 500. CG: 610. DTG: 1020. Show 26; 11606-09'; Drill Rate: before 11 min, during 8 min, after 12 min. Formation Gas: before 60 units, during 90 units, after 70 units. Trace of fluorescence, weak cut. Show 27; 11660-fracture, Drill Rate: before 9 min, during 10 min, after 50 min. Formation Gas: before 50 units, during 1220 units, after 500 units. Abundant dark brown oil.
DC: \$12,200 CUM: \$596,600
DMC: \$ 4,000 CMC: \$ 31,100
- 11-17-84 11,789' Day 37; Drilling, made 112' in 21 hrs. MW 9.1+, Vis 43, WL 8.4, Cake 2, PH 10.7. Remarks: Hole sluffing at 11,688' and 11,787'. BGG: 50, CG: 180. Show 28, 11,772-77; Drill Rate: before 10 min, during 14 min, after 10 min. Formation Gas: before 50 units, during 135 units, after 50 units. Fair amount of brown oil, No fluorescence or cut.
DC: \$10,594 CUM: \$607,194
DMC: \$ 2,394 CMC: \$ 33,363
- 11-18-84 11,856' Day 38; Drilling, made 67' in 11 1/4 hrs. MW 9.4+, Vis 40, WL 9.2, Cake 2, PH 10.5. Remarks: No shows. BGG: 70 CG: 180 TG: 1250. 10% cavings in samples. Removed all stabilization from BHA.
DC: \$13,346 CUM: \$620,540
DMC: \$ 5,246 CMC: \$ 38,609
- 11-19-84 11,995' Day 39; Drilling, made 139' in 23 1/4 hrs. MW 9.5+, Vis 39, WL 10. Cake 2, PH 10.7. Remarks: No tight hole in 23 hours since raising MW and Vis. Also may due to no shows on fracture in last 24 hrs. BGG: 40. CG: 60. MW 9.6+.
DC: \$8,506 CUM: \$629,046
DMC: \$ 416 CMC: \$ 39,025
- 11-20-84 12,150' Day 40; Drilling, made 155' in 23 3/4 hrs. MW 9.6, Vis 46, WL 8.4, Cake 2, PH 11. Remarks: No shows. BGG: 40, CG: 60, Bit #14 started drilling irratically with 1-20 min foot. Come out of hole with bit #14.
DC: \$14,403 CUM: \$643,449
DMC: \$ 1,628 CMC: \$ 40,653
- 11-21-85 12,219' Day 41; Drilling, made 69' in 11 1/2 hrs. MW 9.6, Vis 47, WL 10, Cake 1, PH 10. Remarks: Lost partial circulation at 12,187'. Pumped LCM pills, regained circulation. Lost 160 barrels mud. No shows. BGG: 15. CG: 60. TG: 775. Survey 1 3/4° at 12,128'. No tight hole in last 24 hours.
DC: \$9,456 CUM: \$652,905
DMC: \$1,226 CMC: \$ 41,879
- 11-22-84 12,355' Day 42; Drilling, made 136' in 23 3/4 hrs. MW 9.6, Vis 50, WL 10, Cake 2, PH 11. Remarks: Experiencing partial loss of circulation. approximately 4 bph. pumped 2 sawdust sweeps and kept sawdust in mud system. Show 29; 12,222-12,232; Drill Rate: before 11 min, during 8 min, after 13 min. Formation Gas: before 15 units, during 40 units, after 20 units. Trace of dark

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1114' FWL, 661' FSL (SW $\frac{1}{2}$, SW $\frac{1}{2}$ of Sec)		8. FARM OR LEASE NAME POWELL
14. PERMIT NO. 43-013-30979	15. ELEVATIONS (Show whether DT, AT, OR, etc.) 6468' GR	9. WELL NO. 2-8A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Operations <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 1 thru December 11, 1984. Drilling to 12,509'

RECEIVED
DEC 14 1984
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 12-11-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 8

12-1-84	13,372'	Day 51; Drilling, made 139' in 23 3/4 hrs. MW 9.7, Vis 50, WL 8.8, Cake 2, PH 11.5. Remarks: BGG: 40. CG: 75. DC: \$10,200 DMC: \$ 1,600	CUM: \$785,700 CMC: \$ 76,100
12-2-84	13,500'	Day 52; Drilling, made 128' in 23 1/2 hrs. MW 9.7, Vis 49, WL 10.4, Cake 2, PH 12. Remarks: BGG: 30. CG: 50. Reached total depth at 5:30 AM. Presently circulation for short trip. DC: \$8,289 DMC: \$ 189	CUM: \$793,989 CMC: \$ 76,290
12-3-84	13,500'	Day 53; MW 9.9, Vis 50, WL 10.6, Cake 2, PH 11.5. Remarks: STG: 350. Trip in hole to circulate for casing. DC: \$12,887 DMC: \$ 175	CUM: \$806,876 CMC: \$ 76,465
12-4-84	13,500'	Day 54; MW 9.8, Vis 46, WL 9.2, Cake 2, PH 11. Remarks: Make up shoe on shoe joint, gaged slips??? Released elevator and dropped 1 joint of 7", 32# P-110 casing. No waiting on fishing tools. NL Acme to fish casing. DC: \$28,558 DMC: \$ 0	CUM: \$835,434 CMC: \$ 76,465
12-5-84	13,500'	Day 55; MW 9.8, Vis 42, WL 10. Cake 2, PH 11. Remarks: Circulate bottoms up. Top of fish at 13,423'. DC: \$7,950 DMC: \$0	CUM: \$843,384 CMC: \$ 76,465
12-6-84	13,500'	Day 56; MW 9.8, Vis 40, WL 9.6, Cake 2, PH 10. Remarks: Currently washing and reaming to fish. 90' from top of fish. DC: \$7,950 DMC: \$ 0	CUM: \$843,384 CMC: \$ 76,465
12-7-84	13,500'	Day 57; MW 10, Vis 53, WL 9.2, Cake 2, PH 10. Remarks: Wash to top of fish at 13,464'. Fish is equal to 42,54', bit slowed signs of being run on fish. BGG: 40. STG: 60. Presently tripping in hole with fish tools. DC: \$8,130 DMC: \$ 0	CUM: \$864,346 CMC: \$ 76,465
12-8-84	13,506' (corr)	Day 58; MW 10.4, Vis 55, WL 8.8, Cake 3, PH 11. Remarks: Wash down into fish, fish came off bottom with 20,000# pull. Presently circulating bottoms up for casing. Fish recovered. DC: \$14,460 DMC: \$ 640	CUM: \$878,806 CMC: \$ 77,105
12-9-84	13,506'	Day 59; MW 10.2, Vis 55, WL 9.6, Cake 2, PH 10.5. Remarks: Presently cementing with Halliburton. DC: \$8,950 DMC: \$ 0	CUM: \$887,756 CMC: \$ 77,173
12-10-84	13,506'	Day 60; MW 10.2+, Vis 40, WL 9.8, Cake 1, PH 10.5, Remarks: Ran 102 jts. 7" P-110 casing. 112 jts. 7" 29# S-95 casing. 111 jts. 7" 32# P-110 casing. KB 26'. Show noint at 12,506'. Float collar at 13,466' Cement with 750 sxs Halco Lite plus 1/2# flocile plus 10# gilsonite plus 4% HR4, tailed with 260 sxs, Class "H" plus 1/4# flocile plus 2% HR4 displaced with 504 barrels mud, bumped plus with 1300#, float held, string wt 370,000#, slacked off 100,000# and set slips with 270,000#. DC: \$202,018 DMC: \$ 68	CUM: \$1,089,774 CMC: \$ 77,241

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

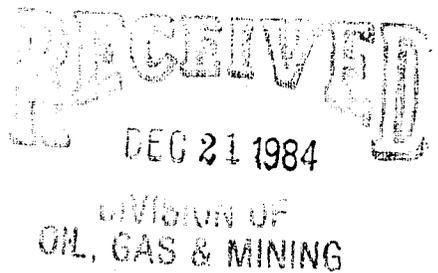
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SW$\frac{1}{4}$, SW$\frac{1}{4}$ of Sec)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME POWELL</p> <p>9. WELL NO. 2-8A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR 36X. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30979</p>	<p>15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6468' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 11 thru 18, 1984. Drilling to 14,427'.



18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 12-18-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Or instructions on reverse side)

RECEIVED
JAN 07 1985
DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO. FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME POWELL

9. WELL NO. 2-8A3

10. FIELD AND POOL, OR WILDCAT Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH Duchesne

13. STATE Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO. 43-013-30979

15. ELEVATIONS (Show whether OF, AT, GR, etc.) 6468' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-19-84 - Drill to 15,739'.
12-31-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-3-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

PAGE 11

12-26-84 (contd)	fluorescence or cut.		
	DC: \$9,903	CUM: \$1,314,061	
	DMC: \$ 468	CMC: \$ 101,091	
12-27-84	15,335'	Day 77; Drilling, made 36' in 6 hrs. MW 13.3, Vis 48, WL 12, Cake 2, PH 11. Remarks: All collars and weight pipe ok, Lay down NBS, swelled box and OOG. BGG: 100. CG: 280. TG: 1020. No Shows.	
	DC: \$9,732	CUM: \$1,323,793	
	DMC: \$ 162	CMC: \$ 101,253	
12-28-84	15,548'	Day 78; Drilling, made 123' in 22½ hrs. MW 13.6, Vis 49, WL 10.2, Cake 2, PH 11. Remarks: Lost circulation @ 15,442'. SHOW #51: 15,386'; Drilling Rate: Before 10 mins., During 15 mins., After 10 mins. Formation Gas: Before 400 units, During 480 units, After 400 units. Trace of yellow-brown oil, no fluorescence or cut. BGG: 200 units; CG: 660 units.	
	DC: \$23,358	CUM: \$1,347,151	
	DMC: \$ 3,495	CMC: \$ 104,748	
12-29-84	15,589'	Day 79; Drilling, made 131' in 22-3/4 hrs. MW 13.6, Vis 50, WL 10.4, Cake 2, PH 11. Remarks: Drilling. Work tight hole. SHOW #52: 15,490-98'; Drilling Rate: Before 15 mins. During 5 mins., After 14 mins. Formation Gas: Before 30 units, During 230 units, After 100 units. No oil, fluorescence, or cut. SHOW #53: 15,535-47'; Drilling Rate: Before 11 mins., During 5 mins., After 7 mins. Formation Gas: Before 75 units, During 200 units, After 125 units. Trace yellow oil, no fluorescence or cut. SHOW #54: 15,556-65'; Drilling Rate: Before 7 mins., During 5 mins., After 13 mins. Formation Gas: Before 175 units, During 275 units, After 175 units. Trace yellow-green oil, no fluorescence or cut. BGG: 175 units; CG: 375 units.	
	DC: \$20,693	CUM: \$1,367,844	
	DMC: \$10,448	CMC: \$ 115,196	
12-30-84	15,687'	Day 80; Drilling, made 98' in 23-3/4 hrs. MW 13.5+, Vis 47, WL 9.6, Cake 2, PH 10.5. Remarks: Drilling. Lost 30 barrels mud @ 15,634'. No shows. BGG: 225 units; CG: 300 units.	
	DC: \$14,121	CUM: \$1,381,965	
	DMC: \$ 4,996	CMC: \$ 120,192	
12-31-84	15,739'	Day 81; Drilling, made 52' in 14-3/4 hrs. MW 13.7+, Vis 50, WL 9.6, Cake 2, PH 11. Remarks: Drilling. Circulate bottoms up for trip. Trip out of hole with bit #22. Trip in hole with bit #23. Currently, tripping in hole with bit #23. No shows. BGG: 75 units; CG: 175 units.	
	DC: \$16,609	CUM: \$1,398,574	
	DMC: \$ 7,410	CMC: \$ 127,602	
1-1-85	15,821'	Day 82; Drilling, made 82' in 19' hrs. MW 13.5+, Vis 46, WL 10, Cake 2, PH 11. Remarks: Drilling. No shows. Trip in hole with bit #23. Wash and ream. BGG: 25 units; CG: 130 units; TRIP GAS: 1600 units.	
	DC: \$9,287	CUM: \$1,407,861	
	DMC: \$ 162	CMC: \$ 127,764	
1-2-85	15,923'	Day 83; Drilling, made 103' in 23½ hrs. MW 13.5+, Vis 46, WL 10, Cake 2, PH 11. Remarks: Drilling. SHOW #55: 15,832-36'; Drilling Rate: Before 12 mins., During 7 mins., After 15 mins. Formation Gas: Before 45 units, During 100 units, After 15 units. Trace dark green oil, no fluorescence or cut. SHOW #56: 15,870'; Fracture. Drilling Rate: Before 15 mins., During 14 mins., After 14 mins. Formation Gas: Before 30 units, During 750 units, After 575 units. Fair amount of dark green oil, no fluorescence or cut.	
	DC: \$9,100	CUM: \$1,416,961	
	DMC: \$ 475	CMC: \$ 128,239	

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 10

12-20-84 14,627' Day 70; Drilling, made 72' in 16 1/4 hrs. MW 11.1, Vis 55, WL 9.2, Cake 3, PH 12. Remarks: BGG: 15, CG: 0. Presently inspecting drill collars and bottom hole assembly.
DC: \$9,706 CUM: \$1,220,884
DMC: \$ 108 CMC: \$ 81,390

12-21-84 14,700' Day 71; Drilling, made 73' in 12 hrs. MW 11.5, Vis 50, WL 9.2, Cake 2, PH 12. Remarks: Lay down 6 drill collars with cracked pins and boxes. Lay down 1 joint of weight pipe with cracked box. BGG: 10. CG: 0. Show #41; 14662-fracture. Drill Rate: before 9 min, during 13 min, after 13 min. Formation Gas: before 10 units, during 15 units, after 10 units. Trace of light brown oil. No fluorescence or cut.
DC: \$18,481 CUM: \$1,239,365
DMC: \$ 7,563 CMC: \$ 88,953

12-22-84 14,872' Day 72; Drilling, made 172' in 23 hrs. MW 11.6, Vis 46, WL 10, Cake 2, PH 11. Remarks: BGG: 15, CG: 0. Show 42; 14,684-700' Drill Rate: before 12 min, during 7 min, after 9 min. Formation Gas: before 10 units, during 20 units, after 10 units. Trace of light brown oil. No fluorescence or cut. Show 43; 12,844-48'; Drill Rate: before 7 min, during 6 min, after 8 min. Formation Gas: before 10 units, during 30 units, after 15 units. Trace of light brown oil. No fluorescence or cut.
DC: \$10,225 CUM: \$1,249,590
DMC: \$ 0 CMC: \$ 88,953

12-23-84 12,987' Day 73; Drilling, made 115' in 20 3/4 hrs. MW 11.2, Vis 51, WL 10.8, Cake 2, PH 11. Remarks: Lost circulation at 12,987', Lost 350 barrels mud. found gate on sand pit partially open, no lost circulation. BGG: 300. CG: 540. Show 44; 12,923-40'; Drill Rate: before 14 min, during 7 min, after 14 min. Formation Gas: before 10 units, during 470 units, after 400 units. Fair amount of yellow oil. No fluorescence or cut.
DC: \$23,556 CUM: \$1,273,146
DMC: \$ 158 CMC: \$ 89,111

12-24-84 15,102' Day 74; Drilling, made 115' in 21 1/4 hrs. MW 11.5+, Vis 42, WL 11.2, Cake 2, PH 10.5. Remarks: No Shows. BGG: 10. CG: 30.
DC: \$10,895 CUM: \$1,284,041
DMC: \$ 965 CMC: \$ 90,076

12-25-84 15,203' Day 75; Drilling, made 101' in 23 1/2 hrs. MW 12.1, Vis 47, WL 8.4, Cake 2, PH 11. Remarks: BGG: 500. CG: 650. Show 45; 15085-100'; Drill Rate: before 16 min, during 12 min, after 16 min, Formation Gas: before 10 units, during 235 units, after 20 units. No oil. No fluorescence or cut. Show 46; 15121-28; Drill Rate: before 9 min, during 11 min, after 8 min. Formation Gas; before 160 units, during 240 units, after 150 units. Fair amount of green oil, no fluorescence or cut. Show 47; 15144-48'; Drill Rate: before 10 min, during 19 min, after 10 min. Formation Gas: before 200 units, during 1120 units thru gas buster, after 200 units. Fair amount of dark green oil, no fluorescence of cut.
DC: \$20,117 CUM: \$1,304,158
DMC: \$10,547 CMC: \$ 100,623

12-26-84 15,299' Day 76' Drilling, made 96' in 23 1/2 hrs. MW 12.7, Vis 44, WL 8.4, Cake 2, PH 11. Remarks: Bit slowed to 3'/hr. Presently circulating bottoms up for bit trip. BG: 350. CG: 420. Show 48; 15180, fract, Drill Rate: before 19 min, during 15 min, after 19 min. Formation Gas: before 600 units, during 730 units, after 620 units. Fair amount of green-brown oil, No fluorescence or cut. Show #49; 15206, fracture; Drill Rate: before 17 min, during 13 min, after 19 min. Formation Gas: before 700 units, during 1360 units, after 330 units. Fair amount of green oil, No fluorescence or cut. Show 50; 15238; fracture; Drill Rate: before 12 min, during 8 min, after 16 min. Formation Gas: before 600 units, during 1400 units. After 1200 units. Fair amount of dark green oil, no

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

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12-11-84	13,509' (corr)	Day 61; Drilling, made 6' in 1 1/2 hrs. MW 10, Vis 38, WL 10.2, Cake 2, PH 10.5. Remarks: Tested BOP's, choke manifold, kelly, kelly cocks and helly hose to 5000#, tested Hydril to 2500#. Found cement top at 13,456', Drill 6' of formation. Circulate bottoms up for trip.	DC: \$14,720 DMC: \$0	CUM: \$1,104,494 CMC: \$ 77,241
12-12-84	13,571'	Day 62; Drilling, made 62' in 9 hrs. MW 9.6, Vis 41, WL 14, Cake 3, PH 11.5. Remarks: Tested casing and formation to 2500#. (12.2# equivalent) Held for 15 min. BGG: 5. TG: 0.	DC: \$10,108 DMC: \$170	CUM: \$1,114,602 CMC: \$ 77,343
12-13-84	13,721'	Day 63; Drilling, made 150' in 23 3/4 hrs. MW 9.5, Vis 46, WL 11.2, Cake 2/32, PH 11. Remarks: BGG: 5, CG: 5.	DC: \$23,998 DMC: \$ 157	CUM: \$1,138,600 CMC: \$ 77,500
12-14-84	13,869'	Day 64; Drilling, made 148' in 23 3/4 hrs. MW 9.6, Vis 45, WL 9.6, Cake 2/32, PH 10. Remarks: BGG: 5. CG: 5.	DC: \$15,400 DMC: \$ 900	CUM: \$1,154,000 CMC: \$ 78,400
12-15-84	14,027'	Day 65; Drilling, made 158' in 23 3/4 hrs. MW 9.6, Vis 44, WL 10.4, Cake 2, PH 11. Remarks: BGG: 50, CG: 50.	DC: \$9,800 DMC: \$ 200	CUM: \$1,163,800 CMC: \$ 78,600
12-16-84	14,158'	Day 66; Drilling, made 131' in 23 3/4 hrs. MW 9.6, Vis 46, WL 10.8, Cake 2, PH 11. Remarks: BGG: 80. CG: 180. Show 35; 14,023-fracture. Drill Rate: before 7 min, during 11 min, after 9 min. Formation Gas: before 5 units, during 35 units, after 20 units. Trace of dark brown oil. No fluorescence or cut.	DC: \$9,600 DMC: \$ 500	CUM: \$1,173,400 CMC: \$ 79,100
12-17-84	14,275'	Day 67; Drilling, made 117' in 23 1/2 hrs. MW 9.8+, Vis 45, WL 10.8, Cake 2, PH 11. Remarks: BGG: 200. CG: 570. Show 36; 14,158-fracture. Drill Rate: before 10 min, during 7 min, after 11 min. Formation Gas: before 10 units, during 1600 units, after 1000 units. Abundant dark green oil. No fluorescence or cut. Show 37; 14,223-226'; Drill before 11 min, during 18 min, after 11 min. Formation Gas: before 300 units, during 500 units, after 200 units. Fair amount of light green oil. Show 38; 14,230 -fracture. Drill Rate: before 10 min, during 18 min, after 14 min. Formation Gas: before 200 units, during 625 units, after 450 units. Fair amount of light green oil. Took gas kick at 14,158', 1600 units thru gas buster. Increase MW to 10.1#.	DC: \$10,124 DMC: \$ 1,024	CUM: \$1,183,524 CMC: \$ 80,082
12-18-84	14,427'	Day 68; Drilling, made 152' in 23 3/4 hrs. MW 10.2, Vis 50, WL 10.4, Cake 2, PH 11. Remarks: BGG: 70. CG: 225. Show 39; 14,304-fracture. Drill Rate: before 14 min, during 9 min, after 9 min. Formation Gas: before 350 units, during 1200 units, after 900 units. Fair amount of dark green oil. No fluorescence or cut.	DC: \$10,162 DMC: \$ 862	CUM: \$1,193,686 CMC: \$ 80,944
12-19-84	14,555'	Day 69; Drilling, made 128' in 23-3/4 hrs. MW 10.6, Vis 55, WL 10.6, Cake 2, PH 11. Remarks: Drilling. SHOW #40: 14,442-50'; Drilling Rate: Before 13 mins., During 8 mins., After 10 mins. Formation Gas: Before 70 units, During 350 units, After 200 units. Trace of green oil, no fluorescence or cut. BGG: 35-40 units; CG 0	DC: \$17,492 DMC: \$ 684	CUM: \$1,211,178 CMC: \$ 81,628

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)		8. FARM OR LEASE NAME POWELL
14. PERMIT NO. 43-013-30979		9. WELL NO. 2-8A3
15. ELEVATIONS (Show whether DR, AT, GA, etc.) 6468' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR 3LX. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

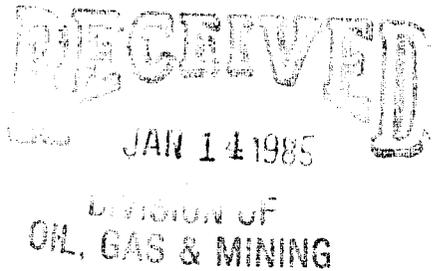
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Operations		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 3 thru 8, 1985. Drilling to 16,500', total depth.

1-9-85 Run electric logs.



19. I hereby certify that the foregoing is true and correct
SIGNED Stephanie M. Farland TITLE Production Clerk DATE 1-9-85
Stephanie McFarland
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 12

1-3-85 16,015' Day 84; Drilling, made 92' in 23 1/2 hrs. MW 13.5, Vis 46, WL 12, Cake 3, PH 11. Remarks: BGG: 250. CG: 450. Show 57; 15989-fracture. Drill Rate: before 10 min, during 17 min, after 18 min. Formation Gas: before 350 units, during 450 units, after 350 units. trace of dark brown oil. No fluorescence or cut.
DC: \$9,449 CUM: \$1,426,410
DMC: \$ 324 CMC: \$ 128,563

1-4-85 16,107' Day 85; Drilling, made 92' in 23 1/4 hrs. MW 13.7, Vis 60, WL 8.4, Cake 2, PH 11.5. Remarks: BGG: 400. CG: 750. Show 58; 16,068-fract. Drill Rate: before 16 min, during 12 min, after 17 min. Formation Gas: before 125 units, during 350 units, after 325 units. Trace of dark brown oil, no fluorescence or cut. Show 59; 16,090-093': Drill Rate: before 14 min, during 16 min, after 14 min. Formation Gas: before 325 units, during 540 units, after 450 units. Trace of dark brown oil, no fluorescence or cut.
DC: \$19,416 CUM: \$1,445,826
DMC: \$ 810 CMC: \$ 129,373

1-5-85 16,200' Day 86; Drilling, made 93' in 22 1/4 hrs. MW 13.8+, Vis 50, WL 10.4, Cake 2, PH 11.5. Remarks: BGG: 80. CG: 350. No Shows.
DC: \$20,771 CUM: \$1,466,597
DMC: \$11,178 CMC: \$ 140,551

1-6-85 16,300' Day 87; Drilling, made 100' in 23 3/4 hrs. MW 13.7+, Vis 50, WL 10.4, Cake 2, PH 11.5. Remarks: BGG: 280. CG: 720. DTG: 1300. Show 60; 16,234-fracture; Drill Rate: before 16 min, during 15 min, after 16 min. Formation Gas: before 120 units, during 310 units, after 280 units. No increase in oil, no fluorescence or cut.
DC: \$13,771 CUM: \$1,480,368
DMC: \$37,068 CMC: \$ 144,319

1-7-85 16,402' Day 88; Drilling, made 102' in 23 3/4 hrs. MW 13.9, Vis 46, WL 11.2. Cake 2, PH 11. Remarks: BGG: 25. CG: 160. Show 61; 16,335-43': Drill Rate: before 14 min, during 11 min, after 14 min. Formation Gas: before 100 units, during 250 units, after 100 units. Trace of black oil, no fluorescence or cut.
DC: \$9,544 CUM: \$1,489,912
DMC: \$ 244 CMC: \$ 144,563

1-8-85 16,500' Day 89; Drilling, made 98' in 22 1/2 hrs. MW 14.0+, Vis 43, WL 12, Cake 2, PH 11. Remarks: Reached total depth at 5:00 am 1-8-85. BGG: 90. CG: 680. Show 62; 16,416-22'. Drill Rate: before 12 min, during 9 min, after 14 min. Formation Gas: before 30 units, during 65 units, after 45 units. No oil, fluorescence or cut. Show 63; 16,430-fracture; Drill Rate: before 11 min, during 15 min, after 19 min. Formation Gas: before 55 units, during 120 units, after 75 units. No oil, fluorescence or cut. Show 64; 16,451-54': Drill Rate: before 18 min, during 13 min, after 10 min. Formation Gas: before 75 units, during 220 units, after 120 units. No oil, fluorescence or cut. Show 65; 16,480-fracture: Drill Rate: before 12 min, during 10 min, after 12 min. Formation Gas: before 225 units, during 300 units, after 250 units. No oil fluorescence or cut.
DC: \$12,589 CUM: \$1,502,481
DMC: \$ 3,499 CMC: \$ 148,062

1-9-85 16,500' Day 90; MW 14.0, Vis 57, WL 11.2, Cake 2, PH 10. Remarks: Currently logging. STG: 1300. 1st logging run failed.
DC: \$10,630 CUM: \$1,513,119
DMC: \$ 320 CMC: \$ 148,382

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1114' FWL, 661' FSL (SW$\frac{1}{4}$, SW$\frac{1}{4}$ of Sec)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME POWELL</p> <p>9. WELL NO. 2-8A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30979</p>	<p>15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6468' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

1-10-85 Logging.

1-11-85 Ran 5" liner, set hanger at 13,265'. Cement with Class "H".
to
11-12-85

1-13-85 to 1-14-85 Drilled Cement

1-15-85 RDRT Rig Released at 12:00 Midnight 12-15-85.

RECEIVED
JAN 21 1985

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-17-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a drilled reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

FEB 19 1985

DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6468' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-30-85 thru 2-6-85 Completing Lower Wasatch Formation.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 2-13-85

Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

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1-10-85 16,500 Day 91; MW 14.1, Vis 46, WL 10.4, Cake 2, PH 9.5. Remarks: Dresser could not get caliper to operate. Will try again this AM. Parted pin on drill pipe between slips and elevators while tripping in hole.
 DC: \$12,512 CUM: \$1,526,631
 DMC: \$ 2,350 CMC: \$ 150,732

1-11-85 16,500' Day 92; MW 14.1, Vis 47, WL 10.2, Cake 2, PH 9.5. Remarks: Shoe threads mashed on 1 side. Bad threads on casing. Currently running casing.
 DC: \$29,692 CUM: \$1,556,323
 DMC: \$ 0 CMC: \$ 150,732

1-12-85 16,500' Day 93; MW 14, Vis 46, WL 10.4, Cake 2, PH 9. Remarks: Ran 5" liner and set hanger at 13,265'. Shoe at 16,494', float at 16,449'. Cement with 560 sxs Class "H" cement plus 35% SFA-1 plus 10% salt plus 1% CFR-2 plus .4% Halad 24 plus .2% HR-8 plus 1/4# floccile plus .25% D-Air, Displace with 154 barrels mud, bump plug with 2500#. Release pressure, float held.
 DC: \$77,303 CUM: \$1,633,626
 DMC: \$ 0 CMC: \$ 150,932

1-13-85 16,500' Day 94; MW 14.1, Vis 45, WL 10.6, Cake 2, PH 8.5, Remarks: Now going in hole to drill cement.
 DC: \$9,290 CUM: \$1,642,916
 DMC: \$ 590 CMC: \$ 151,322

1-14-85 16,500' Day 95; MW 11.8, Vis 35, WL 12.8, Cake 2, PH 8.5, Remarks: currently drilling cement.
 DC: \$9,100 CUM: \$1,652,016
 DMC: \$ 0 CMC: \$ 151,322

1-15-85 16,500' Day 96; MW dump pits clear water. Remarks: Presently laying down heavy weight and drill collars.
 DC: \$19,400 CUM: \$1,671,416
 DMC: \$ 0 CMC: \$ 151,322

1-16-85 16,500' Day 97; Rig released at 12:00 midnight, 1-15-85. Lost approximately 400 barrels water thru wall. Notified land owner and State. Wall repaired.
 DMC: \$19,269 CUM: \$1,690,685
 DMC: \$ 0 CMC: \$ 151,322

Waiting on Completion Unit.
 Drop from report until activity resumes.

1-30-85 Day 1; Move in rig up WOWSCO #29. Nipple down well head. Nipple up BOP. Pick up 4 1/8" mill, xo, 1 joints, xo, scraper, xo, and 120 joints of 2 7/8" 8 round tubing. SDFN.
 DC: \$3500 CUM: \$3500

1-31-85 Day 2; Thaw out BOP. Pick up and run in hole with 289 joints of tubing and 27'. Tag baffle at 13,275'. Rig up power swivel, nipple up stripping head. Shut in for night.
 DC: \$2,300 CUM: \$5,800

2-1-85 Day 3; Mill baffle. Fell free 5'. Mill 60' stringers. Fell free at 13,340'. Run in hole with 2 joints to 13,409'. Circulate bottoms up. Rig down power swivel. Run in hole with 50 joints of tubing. Circulate mud out at 15,027'. Run in hole with 37 joints. Tag cement at 16,222'. Rig up power swivel. Mill 189' stringers to 16,411'. Circulate bottoms up. Shut in for night.
 DC: \$3200 CUM: \$9000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAR 18 1985

**DIVISION OF OIL
& MINING**

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether DR, AT, OR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/> Operations			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-1-85 thru 3-6-85 Flow testing.

3-7-85 Acidized

3-8-85 Swabbing

3-9-85 Put on production.

18. I hereby certify that the foregoing is true and correct.

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 3-13-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. CA# NRM-715 (40 ac Trbl)	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Fee	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SWSW)		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 34-013-30979		9. WELL NO. 2-08A3	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6468' Gr		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 8, T1S, R3W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DATE OF FIRST PRODUCTION: 2/28/85
OIL BUYER: SEAGULL REFINING CORP
GAS BUYER: COARY ENERGY CORP

RECEIVED
MAR 18 1985
DIVISION OF OIL
& GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED E. B. Alshaker TITLE Manager of Operations DATE 3/15/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

13

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other JUN 03 1985

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other DIVISION OF OIL GAS & MINING

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1114' FWL, 661' FSL (SWSW)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-30979 DATE ISSUED 7/25/84

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Powell
9. WELL NO. 2-8A3
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 10/11/84 16. DATE T.D. REACHED 1/8/85 17. DATE COMPL. (Ready to prod.) 3/7/85 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6468' GR 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 16,500' 21. PLUG, BACK T.D., MD & TVD 16,450' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,426-14,152' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DI, NURS, LRS, CBVD, ES, Sump 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,022'	12 1/4"	915 sxs. Lite, 200 sxs.	H"
7"	29#, 32#	13,506'	8-3/4"	750 sxs. Lite, 260 sxs.	H"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,265'	16,509'	560		2-7/8"	15,025'	15,025'

31. PERFORATION RECORD (Interval [redacted] [redacted]) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,078-16,426'	25,000 gals. 15% HCl
14,152-16,462'	30,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
4/22/85	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/22/85	24		→	123	92	295	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	123	92	295	42.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Vice President DATE 4/18/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River TGL 3 Wasatch	11,032' //, 250' 12,640'		

DELSCO NORTHWEST
Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH
 Company LINMAR
 Lease POWELL Well No. 2-8A3
 Date 03-28-85 to 04-04-85 Time _____ Status of Well PUMPING
 Pay _____ Perforations _____ Datum CAVITY

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
			Casing Press
			Tubing Press
			Oil Level
			Water Level
			Hours - Shut In Flowing
			Temp. <u>N/A</u> At
			Elevation - D.F. Ground
			Pressure This Test
			Last Test Date
			Press Last Test
			B.H.P. Change
			Loss/Day
			Choke Size
			Oil Bbbs./day
			Water Bbbs./day
			Total Bbbs./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
<u>KUSTER</u>	<u>0-5650 PSI</u>	

Calculations and Remarks _____

Operator on Job _____

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State _____

DELSCO NORTHWEST

PAGE 1

0-5650 PSI

180 HR. CLOCK

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start at (in hours)
CAVITY	5659	ON BOTTOM
	4153	1 HR.
	5659	2 "
	4034	3 "
	3692	4 "
	3379	5 "
	3274	6 "
	3123	7 "
	3085	8 "
	2966	9 "
	3199	10 "
	3077	11 "
	2958	12 "
	2907	13 "
	2887	14 "
	2780	15 "
	2749	16 "
	2729	17 "
	2695	18 "
	2664	19 "
	2638	20 "
	2624	21 "
	3088	22 "
	2720	23 "
	2636	24 "
	2458	30 "
	2376	36 "
	2319	42 "
	2268	48 "
	2226	54 "
	2192	60 "
	2175	66 "
	2153	72 "
	2144	78 "

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1114' FWL, 661' FSL (SW$\frac{1}{4}$, SW$\frac{1}{4}$ of Sec)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME POWELL</p> <p>9. WELL NO. 2-8A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM</p>
<p>14. PERMIT NO. 43-013-30979</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6468' GR</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Operations</u>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-85 thru 4-9-85 Flow testing.

4-10-85 thru 4-18-85 Completing upper Wasatch Formation.

4-19-85 Acidize.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-26-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 1114' FWL, 661' FSL (SW $\frac{1}{2}$, SW $\frac{1}{2}$ of Sec)

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-12-85 Complete Lower Wasatch Formation to
3-21-85
3-21-85 Flow testing

RECEIVED
APR 29 1985
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 4-26-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 18

4-9-85 Pumped 24 hours, 60 BO, 113 BW, 31 MCF, 3900 psi.

4-10-85 Day 1; Move in rig up WOWSCO #26. Bled well down. Nipple down BOP. Release packer. Pull out of hole and lay down 32 joints of tubing. Pull out of hole with 432 joints tubing. Lay down cavity and R3DG packer.
DC: \$3100 CUM: \$3100

4-11-85 Day 2; Bled off. Fill hole with 130 barrels formation water. Move in rig up Oil Well perforators. Perforate the following DIL-GR intervals, With 3 1/8" casing guns, 3 JSPF at 120° phasing.
Run #1
14916-18' 14,569
14,908 14,564
14,838-40' 14,360
14,822 14,355
14,776 14,311
14,733 14,302-04
14,747 14,296
14,618 14,222
14,613 14,218
14,606 14,216
14,594 14,156
14,574 14,154
14,152

Starting psi 50#, Finishing psi 50#, Total 26 intervals, 29'-87 holes.

Pick up Baker ECT, 1-4' sub, 2.25" nipple, 1-8' sub, xo, mill out extension, and 5" 18# FAB packer. Run in hole and set at 14,120'. Pull out of hole, rig down move out Oil Well Perforators. Pick up Baker Seal Assembly, National cavity, and run in hole with 434 joints tubing. Space out with 1-4' 2-10' subs and 1 joint tubing. Nipple down BOP. Nipple up well head. Land 2.875" tubing with 7000# down on packer. Hook up and pump 210 barrels formation water. pressure to 300#, drop off to 200#. Pump 50 barrels formation water. Drop SV. Pump 80 barrels formation water to fill hole. Hook up flow lines. Test to 1200#. Circulate hole over night to drop pump in am.

DC: \$20,300 CUM: \$23,400

4-12-85 Pumped 13 hours, 55 BO, -8 BW, 0 MCF 1400 psi Install new pump

4-13-85 Install new pump, blew seal pump out.

4-14-85 Install dummy pump.

4-15-85 Pumped 18 hours, 70 BO, 108 BW, 46 MCF, 3500 psi. Install new pump

4-16-85 Pumped 24 hours, 43 BO, 110 BW, 31 MCF, 31 psi, 3500 psi.

4-17-85 Day 1; Move in rig up Prarie Gold #6. Nipple down well head. Nipple up BOP. Release Baker Seal Assembly. Pull out of hole with 1 joint 2-10', 1-4' subs, 206 joints tubing.
DC: \$2900 CUM: \$2900

4-18-85 Day 2; 50 psi on head. Bled off and pull out of hole with 228 joints tubing, National pump cavity, and Baker seal assembly. Redress seal assembly and trip in hole with 436 joints, 1-6' sub, and 1-10' sub. Fill backside with 200 barrels formation water and pressure test to 3000 psi. Held for 5 min. Nipple down BOP and land 2 7/8" tubing with 8000# compression. Install 2 3/8" hanger. Nipple up well head and test to 5000 psi. Close well in for night.
DC: \$4650 CUM: \$7550

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 17

3-18-85	Shut down for weekend
3-19-85	500 psi on well. Flowed to treater for 45 minutes and died. Swabbed well from 2400' to 5400' in 28 runs. Recovered 175 barrels of fluid about 50% water cut. Left well open to treater on a 10/64" choke overnight. DC: \$1800 CUM: \$29,000
3-20-85	Made four swab runs. Recovered 54 barrels fluid swabbing fluid from 1200 to 2400'. Rig up PLS and ran production log to identify downhole flow patterns. Found fluid entries from swabbing at 15854-74', 15818-25, 15630-32 and 15494-500. No cross flow or flow behind casing was detected. Packers were holding. Pull out of hole and rig down PLS. Remove well head install BPV. Install BOP. Pull out of hole and lay down 122 joints of 1.900" heat string. Release packer, pump 50 barrels water down tubing. Remove BP valve and pull out of hole with 172 joints tubing. DC: \$7100 CUM: \$36,100
3-21-85	Pull out of hole with 292 joints. Lay down snapset packer, 14 joints, and R3DG packer. Pick up R3DG packer with gauge rings, turned down to 4.0625" and run in hole with 464 joints of 2.875" tubing. Set packer at 15030', with 10,000# set down. Fill hole with 75 BFW. Test to 3000#, held 5 min. Bled pressure off. Rig down floor. Nipple down BOP. Nipple up Well head. Land tubing with 10,000# down. Rig down move out service unit. Hook up flow lines. Circulate well over night. Drop pump in AM. DC: \$85,300 CUM: \$121,400
3-21-85	Flowed 12 hours, 45 BO, -55 BW, 0 MCF, 200 psi.
3-22-85	Pumped 19 hours, 168 BO, 280 BW, 143 MCF, 3850 psi.
3-23-85	Pumped 24 hours, 220 BO, 313 BW, 101 MCF, 3900 psi.
3-24-85	Pumped 24 hours, 199 BO, 195 BW, 89 MCF, 3900 psi.
3-25-85	Pumped 24 hours, 188 BO, 185 BW, 89 MCF, 3800 psi.
3-26-85	Pumped 24 hours, 150 BO, 190 BW, 89 MCF, 3800 psi.
3-27-85	Pumped 24 hours, 143 BO, 158 BW, 89 MCF, 3800 psi.
3-28-85	Pumped 24 hours, 131 BO, 153 BW, 89 MCF, 3650 psi.
3-29-85	Pumped 23 hours, 138 BO, 147 BW, 89 MCF, 3900 psi, down 1 hr run valves
3-30-85	Pumped 24 hours, 140 BO, 162 BW, 89 MCF, 3900 psi.
3-31-85	Pumped 24 hours, 112 BO, 145 BW, 89 MCF, 3900 psi.
4-1-85	Pumped 11 hours, 78 BO, 50 BW, 41 MCF, 0 psi, high discharge
4-2-85	Pumped 23 hours, 111 BO, 182 BW, 63 MCF, 3900 psi, insulate pump bldg.
4-3-85	Pumped 24 hours, 101 BO, 180 BW, 63 MCF, 3900 psi.
4-4-85	Down 24 hours to pull pump. 17 BO, -25 BW, 0 MCF, 0 psi.
4-5-85	Pumped 19 hours, 97 BO, 105 BW, 64 MCF, 3900 psi.
4-6-85	Pumped 24 hours, 143 BO, 133 BW, 48 MCF, 3950 psi.
4-7-85	Pumped 20 hours, 80 BO, 145 BW, 40 MCF, 3850 psi. High Discharge
4-8-85	Pumped 24 hours, 63 BO, 103 BW, 31 MCF, 3900 psi.

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 16

3-7-85 (cont'd) Rig down Dowell. Turn well to pit at 1:35 PM with 2800 psi. Turned to treater at 3:00 PM. Left flowing.
DC: \$24,700 CUM: \$24,700

3-8-85 Well dead. Move in rig up Delsco. Run in hole to 15,200', did not tag anything. Rig down move out Delsco. Move in rig up Bright Swabbing. Made 17 runs. Recover 140 barrels fluid. Well dead.
DC: \$800 CUM: 800
Flowed 2 hours, 101 BO, 78 BW, Down 22 hrs. swab 140 barrels fluid.

3-9-85 Flowed 24 hours on 20/64" choke. 215 BO, 3 BW, 106 MCF, 160 psi.

3-10-85 Flowed 24 hours on 20/64" choke. 0 BO, 80 BW, 106 MCF, 100 psi.

3-11-85 Flowed 24 hours on 20/64" choke. 62 BO, 17 BW, 135 MCF, 50 psi.

3-12-85 Move in rig up WOWSCO #26. Pump 40 BFW down tubing to kill. Nipple down well head. Nipple up BOP. Pull out of hole with 122 joints of 1.9" tubing. Change equipment to 2 7/8" tubing. Release BSA. Pull out of hole with 1 joint, 1-4', 1-10' subs, 463 joints 2 7/8" tubing. Lay down BSA. Pick up Baker 5" 18# packer. plucker, run in hole with 150 joints tubing.
DC: \$3600 CUM: \$3600

3-13-85 Run in hole with 314 joints tubing and 10'. Tag packer. Rig up power swivel. Nipple up stripper head. Mill out 5" 18# model FAB packer. Circulate bottoms up. PUMP 50 barrels formation water down tubing to kill. PULL out of hole with 240 joints of tubing. Drain pump and lines.
DC: \$4800 CUM: \$8700

3-14-85 SIP 100#. Bled off. Pull out of hole with 224 joints. Lay down PMT, MOE, XO, 1-6' sub, 2.25" nipple, 1-4' sub, and ECP. Pick up Baker 5", 18# model R3 DG packer., 14 joints., and Baker 5" 18# snapset packer, run in hole with 397 joints tubing and 3'. tag liner top, unable to work thru. Pull out of hole with 3' and 297 joints tubing.
DC: \$9800 CUM: \$18,500

3-15-85 SIP 100#. Bled off. Pull out of hole with 100 joints. Snapset packer, 14 joints and R3DG packer. Pick up 4 1/8" mill, xo, and run in hole with 412 joints. Work thru liner top several times, tagging part of the time. Run in hole with 20 joints, didn't hit anything. Pull out of hole with 100 joints, well kick, pump 20 BFW down tubing to kill, pull out of hole with 332 joints, lay down XO, and mill. Pick up R3DG packer. Run in hole with 14 joints. Pick up snapset packer and run in hole with 237 joints tubing.
DC: \$2700 CUM: \$21,200

3-16-85 SIP 0#. Run in hole with 160 joints and 5'. Tag liner top. Unable to work thru. Setting down 10,000#, and rotating tubing. Hanging up and pulling over 20,000#, top pull free. Pull out of hole with 397 joints, lay down snapset packer, pull out of hole with 14 joints and lay down R# DG packer. Run in hole with 100 joints. kill string.
DC: \$2100 CUM: \$23,300

3-17-85 SIP 100#, bled down, pull out of hole with 100 joints kill string. Pick up R3DG pakcer with 4.0625" gauge rings. Run in hole with 14 joints 2 7/8" tubing. Pick up snapset packer with 4.0625" gauge rings. Run in hole with 464 joints tubing. INstall hanger with BPV in place. Set R3 and snapset packers with 20,000# down. Fill casing with 30 BFW. Land 2 7/8" tubing. Test casing to 3,000#, held 5 min. Bled off pressure. Change equipment to 1.9" tubing. Run in hole with 122 joints heat string. Land heat string. Nipple down BOP. PULL BPV. Nipple up well head. Test well head to 5000#, Rig up swab, made 8 runs, recover 70 barrels fluid.
DC: \$3900 CUM: \$27,200

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

2-28-85 Finish in hole with 70 joints 1.900" heat string. Landed heat string and removed BOP. Install well head and test to 5000 psi. Lubricate out BP valve. Pumped 10 barrels brine into formation at 3BPM and 4000 psi. Hook up flow lines and rig down service unit. Opened well to pit at 12:30 pm. Turned to treater at 2:00 pm. Left well flowing.
 DC: \$2900 CUM: \$155,000

2-28-85 Flowed 15 hours on 22/64" choke. 293 BO, 0 BW, 240 MCF, 250 psi.

3-1-85 Flowed 24 hours on 22/64" choke. 429 BO, 9 BW, 200 MCF, 150 psi.

3-2-85 Flowed 24 hours on 22/64" choke. 320 BO, 12 BW, 182 MCF, 100 psi.

3-3-85 Flowed 24 hours on 22/64" choke. 194 BO, 11 BW, 18s MCF, 100 psi.

3-4-85 Flowed 24 hours on 22/64" choke. 261 BO, 16 BO, 182 MCF, 100 psi.

3-5-85 Flowed 24 hours on 22/64" choke. 185 BO, 12 BW, 182 MCF, 200 psi.

3-6-85 Flowed 24 hours on 22/64" choke. 185 BO, 7 BW, 182 MCF, 140 psi.

3-7-85 Flowed 15 hours on 20/64" choke. 70 BO, -472 BW, 76 MCF, 160 psi.

Rig up Dowell to acidize Wasatch perforations from 15,078 to 16,426' with 25,000 gal 15% HCL containing 8 gpm A200 and dropping 300 RCNB's throughout acid. Hold safety meeting, test lines to 10,000 psi and acidize as follows holding 2600 psi on casing.

CUM	RATE	PRESS	COMMENT
0	0	170	Start at 10:25 am
20	6	3800	Press at 16 bbl
40	7	7300	
60	8	7870	
80	8	7930	
100	8	7910	
120	8	7800	
140	8	7790	
160	8	7880	
180	8	7920	Lost prime at 196
200	8	7880	
220	9	8330	
240	9	8520	
260	9	8270	Bad valve in pump
280	9	8500	
300	9	8540	
320	9	8560	
340	8	8650	
360	8	8800	
380	8	8850	
400	8	8900	
420	8	8920	
440	8	8980	
460	8	8900	Slowed rate 1/2 BP
480	8	8880	
500	8	8880	
520	8	8930	
540	8	9000	
560	7	8960	
580	7	9050	
600	4	9200	Ball out at 602
620	4	7070	
640	4	7100	Flush at 652
660	4	7110	
680	4	7160	
700	4	7250	
720	4	7280	
740	4	7330	
764	4	7380	SD at 12:22 PM

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 14

2-2-85 Day 4; Thaw out well. Mill 39' of cement to 16,450'. Circulate bottoms up, Test casing to 3500#, held 15 min. Clean flat tank. Rig down power swivel. Nipple down stripper head. Displace hole with 520 barrels 10# brine water. Pull out of hole and lay down 76 joints of tubing. Drain pump and lines. Shut in for night.
DC: \$3500 CUM: \$12,500

2-3-85 Day 5; Pull out of hole and lay down 431 joints, xo, scraper, xo, 1 joint, xo and mill. Shut well in to log. Rig down service unit.
DC: \$2300 CUM: \$14,800

2-5-85 Rig up Schlumberger and ran GR-CBL-CNL from TD to cement top. Pick up GST and started to run capture pass.

2-6-85 Finished GST background capture log at 11:00 AM. Run in hole and began running stations at 1:30 PM.

2-22-85 Move in rig up WOWSCO #29, Pick up BTS, and 244 joints of 2 7/8" tubing to 7708'. Shut in for night.
DC: \$2600 CUM: \$62,400

2-23-85 Pick and run in hole with 190 joints of 2 7/8" tubing to 14,050'. Drop ball and pump ball down. Test tubing to 5,000#, held 10 min. Pump ball out. Test casing to 4000#, held 10 min. Pull out of hole with 434 joints tubing. Fill hole with 33 barrels brine water. Test blind rams to 4000#, held. Shut well in for weekend.
DC: \$2900 CUM: \$65,300

2-24-85 Shut down for perforations.

2-25-85 Shut down for Sunday.

2-26-85 Rig up Oil Well perforators to perforate the Wasatch intervals from 16,426' to 15,078'; 66 intervals; 76'; 228 holes, shooting 3 JSPF phased 120 degrees. Rig up lubricator and test lubricator and casing to 4000 psi. Run in hole and perforate as follows:
Run 1; 15426,16390,16370,16362,16350,16340,16336,16324,16320,16314, 16297,16290,16266,16245,16188,16170,16062,16058,16044,16028, 15988,15987,15956,15949,15943,15898. Pressure start: 0 psi. Pressure end; 0 psi. Run 2; 16410-12, 16233-35, 16212-14, 16136-18, 16006-08, 15823-25, 15630-32, 15236-38, 15092-94, 15078-80, 15890, 15874,15860,15854. Pressure start: 0 psi. Pressure end: 3400 psi. Run 3; 15843,15837,15818,15754,15748,15730,15572,15544,15537,15530, 15506,15500,15494,15486,15484,15448,15434,15419,15364,15355,15316,15240, 15168,15151,15144,15133. Pressure start: 3000 psi. Pressure end 2900psi
Pick up Baker 32FAB30 packer 3.2', mill out extension (5.6') xo, pup joint 5.8', 2.25" IDF nipple (1.1') pup joint (3.7') expendable check valve with ball in place. Run in hole and set packer at 15,025' with 3400 psi on well. Pull out of hole and lay down setting tool. Beld pressure off well. Rig down Oil Well Perforators. Made up Baker seal assembly on tubing and run in hole with 100 joints.
DC: \$27,000 CUM: \$92,300

2-27-85 500 psi on tubing; 800 psi on casing. Bled off gas and oil. Circulate kill string 20 minutes. Finish in hole with 364 joints of 2 7/8" N80 EUE 8rd 6.50# tubing, 101' pup, 1-4' pup and 1 joint tubing. Displace brine with 319 barrels treated formation water and 90 barrels fresh water. Left brine in tubing. Landed tubing with 10,000# compression. Test packer and casing to 4000 psi. Installed BP in tubing hanger. Pick up and run in hole with 52 joints 1.900" 10rd heat string.
DC: \$59800 CUM: \$152,100

Lease No:
CA-NRM-715

NOTICE OF INCIDENTS OF NONCOMPLIANCE DETECTED

Date:
April 25, 1985

DM-WDO-8504-10

Bureau of Land Management Office:
Diamond Mountain Resource Area
Address:
1705, 500E, Vernal Utah
Site:
8 Powell 2-843, sec 2, T15, 30W, Ed Wicker

Operator:
Linmar Energy Corp.
Address:
Bex 1327, Roosevelt Mt. 84066
To (company representative):
Ed Wicker

Time (24-hour clock):
11:00
RECEIVED
MAY 06 1985

THE FOLLOWING LIST OF INCIDENTS OF NONCOMPLIANCE WERE FOUND BY BLM INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.
DIVISION OF OIL
GAS & MINING

WARNING IS HEREBY GIVEN TO CORRECT THE FOLLOWING DEFICIENCIES:

Incident of Noncompliance (INC)	Corrective Action Taken	Date
<i>1- NO Site Facility Diagram filed with This office.</i>		
<i>(43 CFR 3162.7-4(d)(1))</i>		
<i>(no immediate Assessment)</i>		
<i>(minor moderate Violation)</i>		

(If more space is needed attach separate sheet)

YOU ARE HEREBY ORDERED TO SUSPEND (SHUT-IN) THE FOLLOWING OPERATION(S):
(Related INC marked with asterisk*)

N/A

Signature of BLM Representative: _____ Date: _____ Time: _____

Each incident of noncompliance listed must be corrected within (*20*) days.
The date each incident of noncompliance was corrected must be reported to the BLM office at the address shown within (*25*) days from the date of this Notice.
No operation suspended by this order may be resumed until the corrective action has been inspected by the BLM.
Failure to suspend an operation as ordered, to correct the cited deficiencies within the prescribed time, or to report the corrective action within the prescribed time can result in further enforcement actions being taken in accordance with Title 43 Code of Federal Regulations.

~~AUTHORIZATION TO RESUME OPERATION~~
Signature of BLM Representative: *William Owens* Date: *April 25, 85* Time: *1:00 pm*

RECEIVED

3100
(O & G)
U-801

MAY 06 1985

DIVISION OF OIL
GAS & MINING

April 30, 1985

CERTIFIED MAIL
Return Receipt Requested
No. P 507 782 284

Linmar Energy Corporation
Box 1327
Roosevelt, UT 84066

Re: State 1-8, CA NRM-715
SWNE, Sec. 8, T1S, R3W, USM

Powell 2-8A3, CA NRM-715
SWSW, Sec. 8, T1S, R3W, USM

Dear Mr. Wicker:

During a recent inspection of production facilities at the referenced locations, the incidents of noncompliance documented on the enclosed forms 3160-9 were discovered.

When the violations are corrected, the yellow copy of the enclosed form 3160-9 must be signed where indicated and returned to the Bureau of Land Management Office at the above address.

The date each violation is corrected must be reported within the time frames prescribed on the enclosed form(s) 3160-9. The incidents of noncompliance correction and reporting time frames begin upon receipt of this notice or five days after the date it was mailed, whichever is earlier.

Failure to comply within the specified times will incur an assessment of \$250 per violation under 43 CFR 3163.3(a) and may also incur administrative and/or civil penalties in accordance with 43 CFR 3163.4.

Our records also show that Mapco, Inc. is still the authorized operator under the referenced Communitization Agreement. If Linmar Energy Corporation is to be the authorized operator, please file (4) executed copies of a

Designation of Successor of Operator with the Chief, Branch of Fluid Minerals
at the following address:

Bureau of Land Management
Utah State Office
324 South State Street, Suite 301
Salt Lake City, UT 84111-2303

A lessee or operator charged with a violation may request a technical and procedural review of this action in accordance with 43 CFR 3165.3 or may appeal this action in accordance with 43 CFR 3165.4. Please contact Al Burch or Bill Owens of this office at (801) 789-1362 with any questions you may have.

Thank you for your cooperation.

Sincerely,

Ralph J. Heft
Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

Enclosures:

- 3 Copies of Form 3160-9
- 1 Copy of Designation of Successor Operator

cc: Mapco Production
State of Utah

BOwens:ma

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUBMIT TRIPlicate
(DUPLICATE) Instructions on
Reverse Side

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. CAA NRM-715 (40 ac Int)
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR P.O. Box 1927, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL: Report location clearly and in accordance with any State requirements. See also space 17 below. At surface: 1114' FWL, 661' FSL (SWSW)		8. FARM OR LEASE NAME Powell
14. PERMIT NO. 34-013-30974		9. WELL NO. 2-08A3
15. ELEVATIONS (Show whether of RT. OR F.L.) 546R' Gr		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA Sec 8, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROMISED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find a subsurface pressure survey as per Cause 140-12.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engr DATE 5/10/85

(This space for Federal or State office use.)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p>		5. LEASE DESIGNATION AND SERIAL NO.
		FEE
<p align="center">RECEIVED</p> <p align="center">MAY 28 1985</p>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		NA
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		8. FARM OR LEASE NAME POWELL
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		9. WELL NO. 2-8A3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)		10. FIELD AND POOL, OR WILDCAT Altamont
14. PERMIT NO. 43-013-30979		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
15. ELEVATIONS (Show whether DT, AT, OR, etc.) 6468' GR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

26. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-85 thru 5-21-85 Pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-23-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen ~~any~~ back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 28 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1114' FWL, 661' FSL (SW $\frac{1}{2}$, SW $\frac{1}{2}$ of Sec)		8. FARM OR LEASE NAME POWELL
14. PERMIT NO. 43-013-30979		9. WELL NO. 2-8A3
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6468' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR 3LX. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-20-85 thru 4-21-85 Put on pump.

4-22-85 thru 4-30-85 Pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-23-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT 1 APPLICATION*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 03 1985

DIVISION OF OIL
& GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
at surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)

14. PERMIT NO.
43-013-30979

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6468' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
POWELL

9. WELL NO.
2-8A3

10. FIELD AND FOOT, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-22-85 thru 5-28-85 Flow testing.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-30-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-POWELL 2-8A3
 LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #31
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,500'

4-19-85

Rig up Dowell to acidize Wasatch perms from 16,462' to 14,152' with 30,000 gallosn 15% HCL containing 8 gpm A200. Held safety meeting and tested lines to 10,000 psi. Pumped acid as follows dropping 230 RCNB's in first 115 barrels acid and 300 RCNB;s in last 600 barrels.

CUM	RATE	PRESS	COMMENT
0	0	0	Start at 10:30 AM
20	4	0	0 through 115 barrels acid; drop 2 balls/bbl
40	7	2800	
60	10	6100	
80	10	6850	SD to repair leak ISIP 1350 psi
100	10	6100	
120	10	7400	115 through 720 bls acid; drop .5 balls/bbl
140	10	8400	Wing valve began leaking. Slowed rate & pr
160	10	9000	
180	9	7900	
200	8	7700	
220	7	7700	
240	7	7800	
260	7	7800	
280	7	7880	
300	7	7900	
320	7	7920	
340	7	7950	
360	7	7850	
380	7	7940	
400	7	7710	
420	7	7980	
440	7	7980	
460	6	7750	
480	6	7750	
500	6	7750	
520	6	7720	
540	6	7760	
560	6	8000	
580	7	8000	
600	7	8050	
620	7	8090	
640	7	8200	
660	6	8300	
680	6	8230	
700	5	8150	
720	5	8180	
740	4	7920	Started flush at 12:41 pm
760	4	8000	
780	4	8050	
800	4	8060	
820	4	8140	
840	4	8190	
849	4	8000	Shut down at 1:08 pm

Max Rate: 10 Pressure 9000

Average Rate: 7 Pressure 7557

ISIP 7350

5 min 7150

10 min 6890

15 min 6580

Rig down Dowell. Open well to pit at 3:10 pm with 3500 psi well head pressure. Well dead in 2 hours.

DC: \$26,200 CUM: \$33,750

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 20

4-20-85 Day 3; Nipple up well head. Nipple up BOP. Release Baker seal assembly. Pull out of hole with 1-10', 1-6' sub, 436 joints tubing. Lay down and redress baker seal assembly. Pick up baker seal assembly, National Cavity with standing valve inplace Run in hole with 295 joints tubing. Shut well in for night.
DC: \$4,400 CUM: \$38,150

4-21-85 Day 4; Shut in pressure 150#. Run in hole with 139 joints, 1-4' 2-10', subs, and 1 joint. Latch in packer. Nipple down BOP. Nipple up well head. Land tubing with 8000# down. Fill hole with BFW. Test to 3000#, held 5 min. Bled off pressure. Hook up flow lines. Rig down move out service unit.
DC: \$2,500 CUM: \$40,650

4-22-85 Pump 24 hrs. 123 BO, 295 BW, 92 MCF @ 3900 psi.

4-23-85 Pump 24 hrs. 103 BO, 260 BW, 83 MCF @ 3900 psi.

4-24--85 Pump 24 hrs. 188 BO, 227 BW, 71 MCF @ 3900 psi.

4-25-85 Pump 24 hrs. 129 BO, 205 BW, 71 MCF @ 3900 psi.

4-26-85 Pump 24 hrs. 128 BO, 200 BW, 63 MCF @ 3900 psi.

4-27-85 Pump 24 hrs. 163 BO, 175 BW, 61 MCF @ 3900 psi.

4-28-85 Pump 24 hrs. 118 BO, 160 BW, 61 MCF @ 3900 psi.

4-29-85 Pump 24 hrs. 236 BO, 188 BW, 61 MCF @ 3900 psi.

4-30-85 Pump 24 hrs. 105 BO, 183 BW, 61 MCF @ 3900 psi.

5-1-85 Pump 24 hrs. 103 BO, 147 BW, 61 MCF @ 4000 psi.

5-2-85 Pump 24 hrs. 114 BO, 87 BW, 61 MCF @ 3900 psi.

5-3-85 Pump 24 hrs. 120 BO, 125 BW, 61 MCF @ 3900 psi.

5-4-85 Pump 24 hrs. 94 BO, 152 BW, 47 MCF @ 3900 psi.

5-5-85 Pump 14 hrs. 58 BO, 67 BW, 28 MCF @ 0 psi.

5-6-85 Pump 24 hrs. 131 BO, 180 BW, 47 MCF @ 3900 psi.

5-7-85 Pump 24 hrs. 101 BO, 158 BW, 47 MCF @ 3900 psi.

5-8-85 Pump 24 hrs. 93 BO, 158 BW, 47 MCF @ 3900 psi.

5-9-85 Pump 24 hrs. 77 BO, 137 BW, 47 MCF @ 4000 psi.

5-10-85 Pump 16 hrs. 63 BO, 95 BW, 31 MCF @ 0 psi. Down 8 hrs. Power outage.

5-11-85 Pump 24 hrs. 87 BO, 133 BW, 47 MCF @ 3900 psi.

5-12-85 Pump 24 hrs. 66 BO, 110 BW, 47 MCF @ 3900 psi.

5-13-85 Pump 24 hrs. 83 BO, 150 BW, 47 MCF @ 3900 psi.

5-14-85 Pump 24 hrs. 70 BO, 117 BW, 47 MCF @ 3900 psi.

5-15-85 Pump 24 hrs. 73 BO, 118 BW, 47 MCF @ 3900 psi.

5-16-85 Pump 24 hrs. 75 BO, 122 BW, 47 MCF @ 3900 psi.

5-17-85 Pump 24 hrs. 48 BO, 122 BW, 40 MCF @ 3750 psi.

5-18-85 Pump 24 hrs. 95 BO, 137 BW, 40 MCF @ 3900 psi.

WELL: LINMAR-POWELL 2-8A3
LOCATION: SEC. 8, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #31
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,500'

PAGE 21

5-19-85	Pump 24 hrs. 70 BO, 95 BW, 40 MCF @ 3850 psi.
5-20-85	Pump 24 hrs., 62 BO, 85 BW, 40 MCF @ 3750 psi.
5-21-85	Pump 20 hrs., 78 BO, 90 BW, 40 MCF @ 3900 psi.
5-22-85	Pump 24 hrs., 73 BO, 123 BW, 40 MCF @ 2950 psi.
5-23-85	Pump 24 hrs., 76 BO, 115 BW, 40 MCF @ 3950 psi.
5-24-85	Pump 24 hrs., 69 BO, 135 BW, 40 MCF @ 3950 psi.
5-25-85	Pump 24 hrs., 73 BO, 87 BW, 40 MCF @ 3950 psi.
5-26-85	Pump 24 hrs., 55 BO, 95 BW, 40 MCF @ 3950 psi.
5-27-85	Pump 24 hrs., 69 BO, 107 BW, 40 MCF @ 3950 psi.
5-28-85	Pump 24 hrs., 69 BO, 135 BW, 40 MCF @ 3950 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. BOX 1327, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1114' FWL, 661' FSL (SW $\frac{1}{4}$, SW $\frac{1}{4}$ of Sec)		8. FARM OR LEASE NAME POWELL
14. PERMIT NO. 43-013-30979	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6468' GR	9. WELL NO. 2-8A3
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

FULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

LINMAR intends to recomplete this well to the Green River formation.

Wasatch and Green River production will be commingled. (Perf sheet attached)

RECEIVED

JAN 16 1986

DIVISION OF OIL
GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1-20-86
BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE January 14, 1986

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

LINMAR ENERGY CORPORATION
Powell 2-8A3

Proposed Wasatch and Green River Perforations
1/10/86

14026	12318-19
14024	12223
14022	12144-145
13920	12132-33
13916	12100
13901	12083
13893	12051
13779	11984
13691	11934
13683	11900
13637	11874
13546	11854
13538	11835
13278	11801
13207	11776
13100-101	11713
12925	11614
12888	11593
12886	11509
12878	11365
12808	11172
12747-48	11170
12639-40	11142
12423	11048
12381	
12359	51 intervals
	57 feet
	171 perfs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

P.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee 	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 020904	
3. ADDRESS OF OPERATOR P.O. 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1148' FWL, 1662' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$)		8. FARM OR LEASE NAME Powell	
14. PERMIT NO. 43-013-30979		9. WELL NO. 2-8A3	
15. ELEVATIONS (Show whether DF, RT, OA, etc.) 6468' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 8-T1S-R3W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar has recompleted the subject well to the Green River Formation. Attached is a copy of the perforated intervals. Production from the Wasatch and Green River Formations are commingled.

FEB 08 1987
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 2/5/87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CORDIAL COMMENTS OF APPROVAL, IF ANY:

LINMAR ENERGY CORPORATION
Powell 2-8A3

14026	12318-19
14024	12223
14022	12144-145
13920	12132-33
13916	12100
13901	12083
13893	12051
13779	11984
13691	11934
13683	11900
13637	11874
13546	11854
13538	11835
13278	11801
13207	11776
13100-101	11713
12925	11614
12888	11593
12886	11509
12878	11365
12808	11172
12747-48	11170
12639-40	11142
12423	11048
12381	
12359	

51 intervals
57 feet
171 perfs

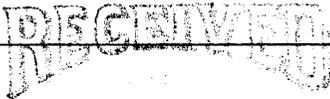
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	 APR 24 1992 DIVISION OF OIL GAS & MINING	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company		6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1148 Sec. 8, T1S, R3W 1662' FWL FSL (NWSW) 6,468' GL		8. Well Name and No. Powell 2-8A3
		9. API Well No. 43-013-30979
		10. Field and Pool, or Exploring Area Altamont
		11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
XX <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Reports on this form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direct entry, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The lower Green River perforations were isolated with a CIBP and the well recompleted in the Green River formation on March 28, 1992. A CIBP was set at 12,030' and the casing annulus was squeezed with 75 sacks class G cement. The intervals from 11,444' to 11,778' were perforated with 4" casing guns at 3jospf and 120 degree phasing. A total of 18 intervals, 100 feet, were perforated with 318 holes.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Engineer Date 23-Apr-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

This is U.S.C. Section 1901, which is a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 8, T1S, R3W 1148' FWL, 1662' FSL (SWSW) 6,468' GL 1148' FWL, 1662' FSL (NW & SW) 1500' SW	8. Well Name and No. Powell 2-8A3
	9. API Well No. 43-013-30979
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Green River perforations from 11,437' to 11,778' were acidized with 5,000 gallons 15% HCL o 4/14/92. The acid was pumped in 5 stages and was diverted with gelled brine, salt rock, benzoic flakes, and 150 ball sealers. The acid contained mutual solvent, corrosion inhibitor, clay control and iron sequestrant.

RECEIVED

MAY 29 1992

DIVISION OF
OIL GAS & MINING

RECEIVED

MAY 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Production Engineer

Date

27-May-92

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STATE OF UTAH
DEPARTMENT NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well
 Gas Well
 Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Operator
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : ~~1148' FWL, 1662' FSL~~ (NWSW)
QQ, Sec, T., R., M. : Sec. 8, T1S, R3W USM

1148' FWL, 1662' FSL
County : Duchesne
State : UTAH Utah

Powell 2-8A3

43-013-30979

Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,778' to 11,444' were isolated with 400 sacks class G cement in 4 stages during September, 1992. The Green River perforations from 11,779' to 11,725' (3 intervals, 20 feet, 60 perforations) were shot with 4" casing guns at 3jspf and 120 degree phasing.

RECEIVED

OCT 26 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Production Engineer

Title

Date

22-Oct-9

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugs.
Use APPLICATION FOR PERMIT -- for such proposals.

RECEIVED
JAN 05 1993

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Powell 2-8A3

2. Name of Operator
Linmar Petroleum Company

DIVISION OF
OIL, GAS & MINING

10. API Well Number
43-013-30979

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage ~~1148'~~ **FWL**, ~~1662'~~ **FSL (NWSW)**

County: **USM**

State: **Duchesne Utah**

QQ. Sec., T., R., M.: **Sec. 8, T1S, R3W**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | | | |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Recompletion |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Vent or Flare |
| <input type="checkbox"/> | Multiple Completion | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | | | |
|--------------------------|-------------------------|-------------------------------------|----------------------|
| <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input checked="" type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Vent of Flare |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 7" 32# CIBP was set at 11,676' isolating the existing perforations. ~~The Green River intervals from 11,658' - 11,220'~~ were perforated with 4" casing guns. A total of 42 feet were shot with 126 holes.

14. I hereby certify that the foregoing is true and correct.

Name & Signature: 

Title **Petroleum Engineer**

Date **30-Dec-92**

(State Use Only)

RECEIVED

JUN 15 1992

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Ut 84066
(801)722-4546

DIVISION OF
OIL GAS & MINING

State of Utah-Natural Resources
Division of Oil Gas and Mining
1596 West North Temple
Salt Lake City, Ut 84166-3154

June 10, 1992

Attn: Jimmy Thompson

Subject: Powell 2-8A3, Relocation of well

Dear Jimmy:

Enclosed is a copy of the Sundry Notice that no one including our Denver Office recieved. Please update your files and future Sundries from our offices will have these correct footage measurements.

Sincerely,

Carroll Estes
Production Foreman

CEE/cee

Enclosure-three pages

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deeper or to back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. LEASE DESIGNATION AND SERIAL NO.	FREE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	NA
7. UNIT AGREEMENT NAME	NA
8. FARM OR LEASE NAME	Powell
9. WELL NO.	2-8A3
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR ABMA	Sec. 8, T1S, R3W, U.S.B.&M.
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly as it accords with any State requirements. See also Section 17 below.)
1148' FWL, 1662' FSL (NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 8:)

14. PHONE NO. 43-013-30979 15. ELEVATIONS (Show whether DT, RT, OR STA.)
6482' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOT OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Re-completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Relocation of well-----From the SW $\frac{1}{4}$ SW $\frac{1}{4}$ to the (NW $\frac{1}{4}$ SW $\frac{1}{4}$) 1148' FWL, 1662' FSL, Section 8; T1S, R3W, U.S.B.&M.

RECEIVED

JUN 15 1992

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

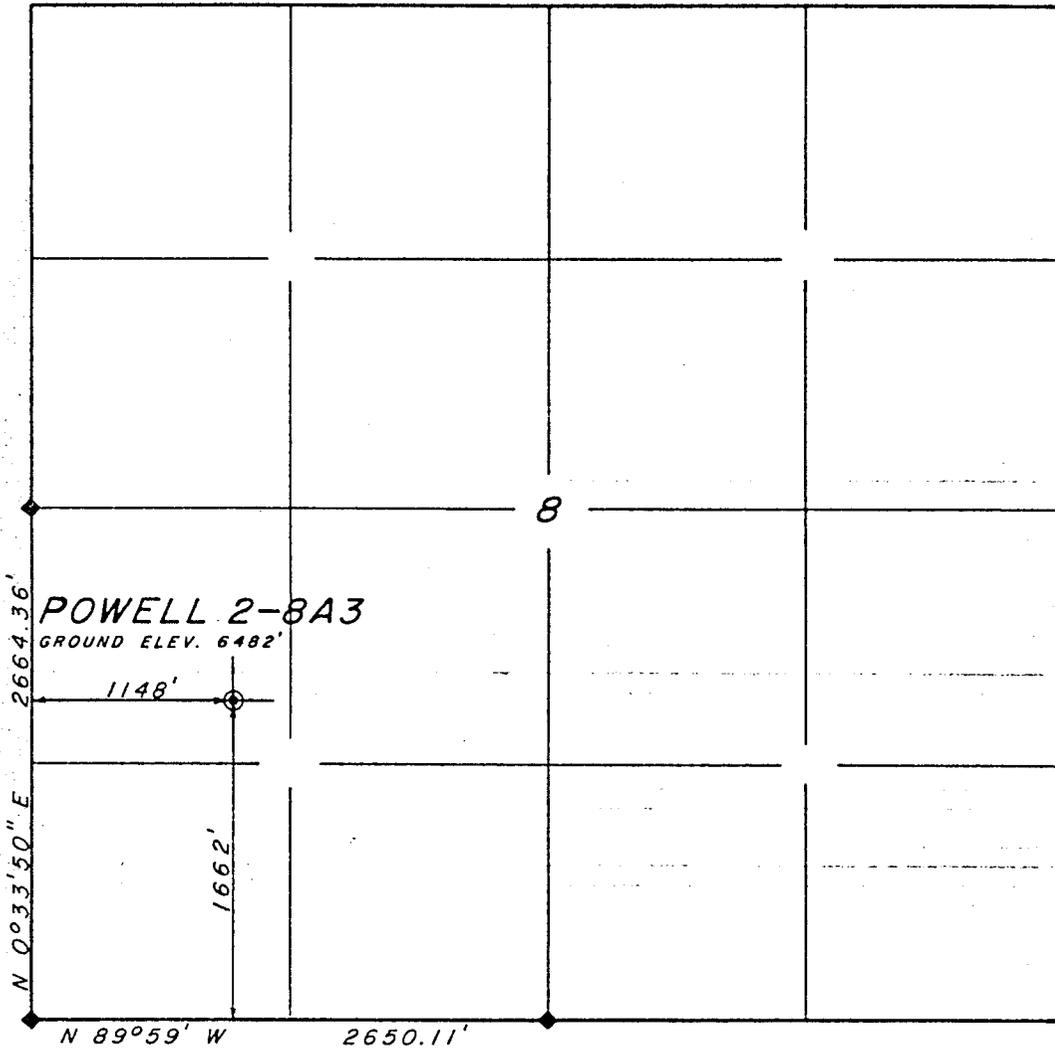
SIGNED _____ TITLE Land Agent, Evan Gentile DATE 6/15/92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
OFFICE OF APPROVAL, IF ANY:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
POWELL 2-8A3**

LOCAL. IN THE NW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 8, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred

Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

**RIGHT-OF-WAY AND USE BOUNDARY
POWELL 2-8A3
LINMAR ENERGY CORP.**

DESCRIPTION OF USE BOUNDARY

Beginning at a point which is North 32°09'09" East 1730.79 feet from the Southwest Corner of Section 8, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;
Thence North 1°47'48" East 424.17 feet;
Thence North 89°40'11" East 427.42 feet to the East line of the NW¼ of the SW¼ of said Section as indicated by an existing fence;
Thence Southerly 456.59 feet along said fence;
Thence North 85°58'25" West 425.30 feet to the Point of Beginning, containing 4.31 acres.

DESCRIPTION OF ACCESS ROAD

A 40 feet wide right-of-way over part of Section 8, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Beginning at a point which is North 31°53'29" East 2226.84 feet from the Southwest Corner of said Section, said point being on the North line of the LINMAR ENERGY CORP. Powell 2-8A3 oil well location;
Thence North 14.86 feet;
Thence North 1°12'29" West 76.45 feet;
Thence North 17°29'36" West 212.24 feet;
Thence North 36°09'11" West 38.15 feet;
Thence North 51°32'26" West 44.59 feet;
Thence North 65°18'01" West 795.86 feet;
Thence North 69°35'51" West 75.26 feet;
Thence North 78°23'09" West 106.72 feet;
Thence North 88°10'04" West 97.28 feet to the East line of an existing road, containing 1.34 acres.

FD 1/2" REBAR
C W 1/4 COR

N 88° 10' 04" W 97.28'
N 78° 23' 09" W 106.72'
N 69° 35' 51" W 75.26'

N 65° 18' 01" W 795.86'
E OF ACCESS ROAD
(40' WIDE)
N 36° 09' 11" W 38.15'

N 51° 32' 26" W 44.59'
N 17° 29' 36" W 212.24'
N 12° 29' W 76.45'

N 89° 40' 11" E 427.42'

N 12° 57' W 456.59' EXISTING FENCE

2664.36'

N 0° 33' 50" E

N 31° 53' 29" E 2226.84'

1730.79'

N 32° 09' 09" E

N 1° 47' 48" E 424.17'

N 85° 58' 25" W 425.30'

WELL

NORTH

1" = 300'

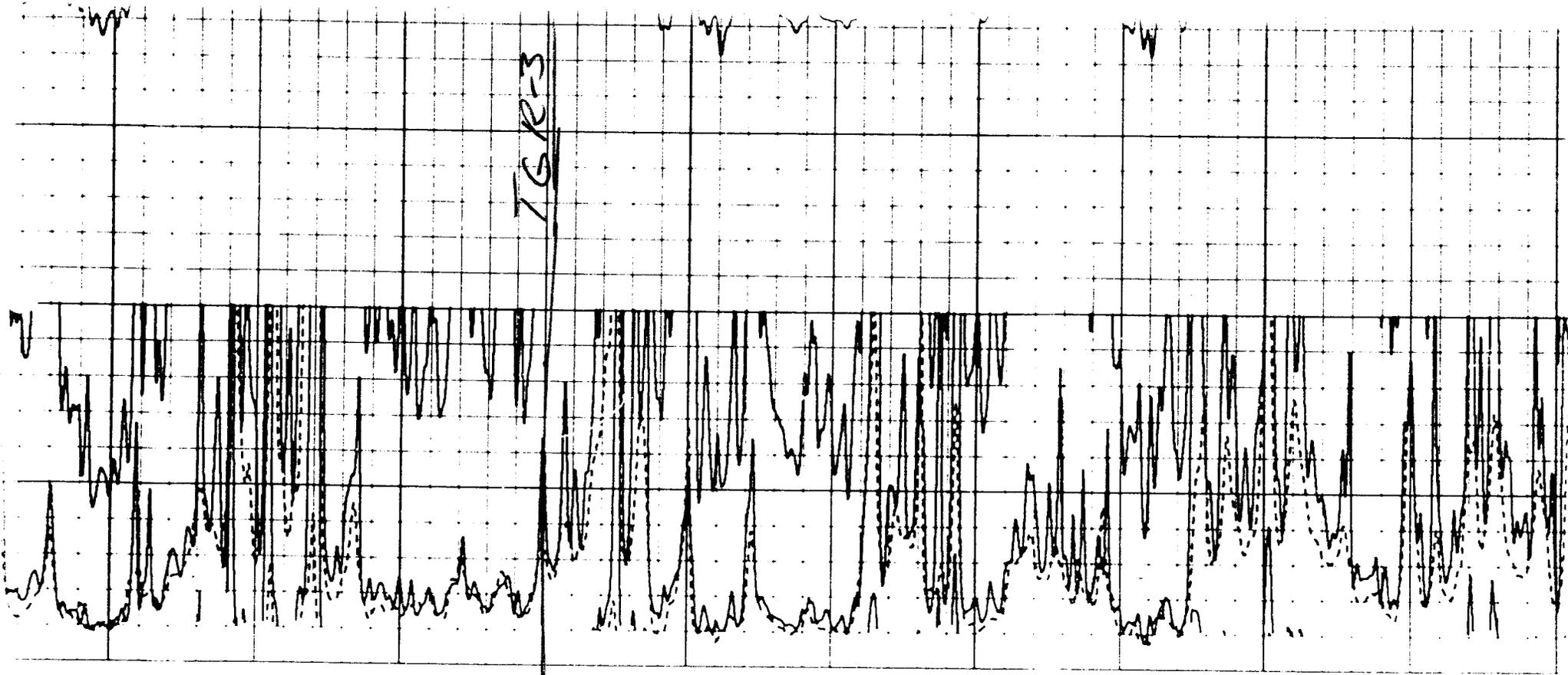
FD SPIKE
C S.C.

②

N 89° 59' W 2650.11'

FD. DUCH. CO.
MON. C
5/4 COR

S.W. COR
SEC 8
T15 R3W
U.S.G. & N.



11100

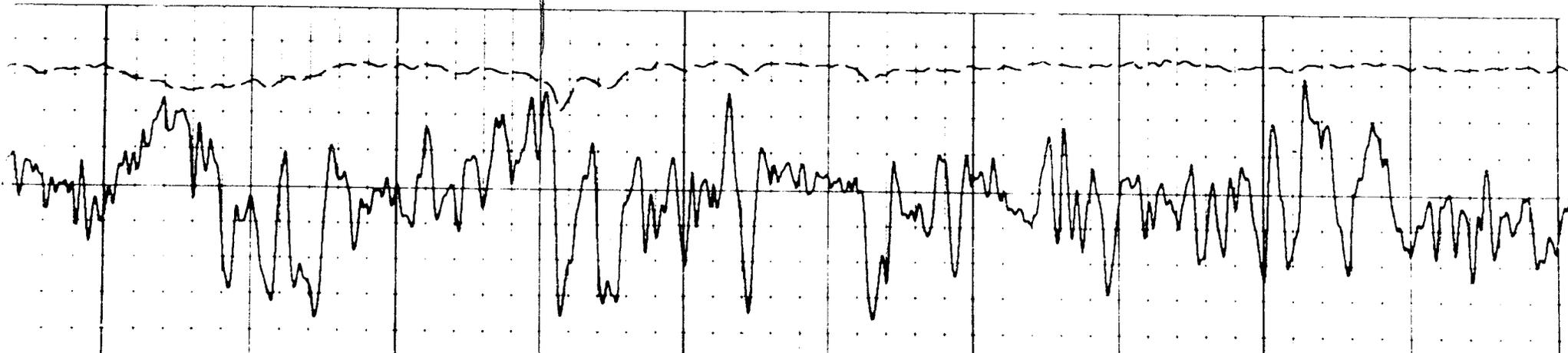
11200

11300

11400

11500

11600



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Powell

7. Indian Allottee or Tribe Name

Ute

8. Unit or Communitization Agreement

NRM715

9. Well Name and Number

2-8A3

10. API Well Number

43-013-30979

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT--for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : **1148' FWL, 1662' FSL (SWSW)** County : **Duchesne**
QQ. Sec. T., R., M. : **Sec. 8, T1S, R3W** USM State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | | | |
|-------------------------------------|-------------------------|--------------------------|----------------------|
| <input checked="" type="checkbox"/> | Abandonment | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Recompletion |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Vent or Flare |
| <input type="checkbox"/> | Multiple Completion | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | | | |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Vent of Flare |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Approximate Date Work Will Start **December 1, 1993**

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reserv on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsur locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar plans to Plug and Abandon the subject well per the attached procedure and wellbore diagrams.

REGISTERED

NOV 16 1993

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/19/93
BY: [Signature]
as per attached stipulations

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

E. B. Whicker

Title **Manager of Engineer**

Date **04-Nov-93**

(State Use Only)

LINMAR PETROLEUM COMPANY
P.O. Box 1327
Roosevelt, UT 84066
(801)722-4546, FAX (801)722-5807

AFE #M208A3-932
November 3, 1993

=====
Powell 2-08A3
=====

=====
Duchesne County, Utah
=====

Well History:

850226 PERF 15078-16426, 76', 228 HOLES
850411 PERF 14152-14918, 29' 87 HOLES
860227 PERF 11048-14026, 56', 168 HOLES
920319 SQUEEZE 11200-11400 W/ 75 SX
920319 SQUEEZE 11100-11400 W/ 45 SX
920328 PERF 11484-11778, 100', 318 HOLES
920904 SQUEEZE 11795 W/35 SX
920913 SQUEEZE 11460-11593 W/ 200 SX
920918 SQUEEZE 11400-11460 W/ 50 SX
930317 SQUEEZE 11820-11900, 50 SX G

PROCEDURE to Plug and Abandon:

1. MIRUSU, NDWH, NUBOP. Test BOP and csg to 1,500 psi.
2. Release packer. POOH w/tubing, cavity and packer.
3. PU 6" Wax Knife. RIH and CO to RBP @ 11,400'.
4. Spot Heavy Mud over perforations, 11,048-11,400'.
5. POOH & LD Wax Knife.
6. PU & RIH w/ 7" CIBP. Set CIBP @ 11,000'±.
7. Fill Balance of well with heavy mud.
8. Mix and spot 100' cmt plug on top of CIBP.
9. POOH w/ tbg & Setting Tool, to 3,100'.
10. Balance 150' plug 3,100 - 2,950'.
11. POOH to 100'. Balance 100' cmt plug to surface.
12. Fill Surface Pipe/Long String annulus with cmt.
13. Cut off Wellhead and install Dry Hole Marker.
13. Remove all surface equipment, restore location grade, and reseed with Surface Owner approved seed mixture.

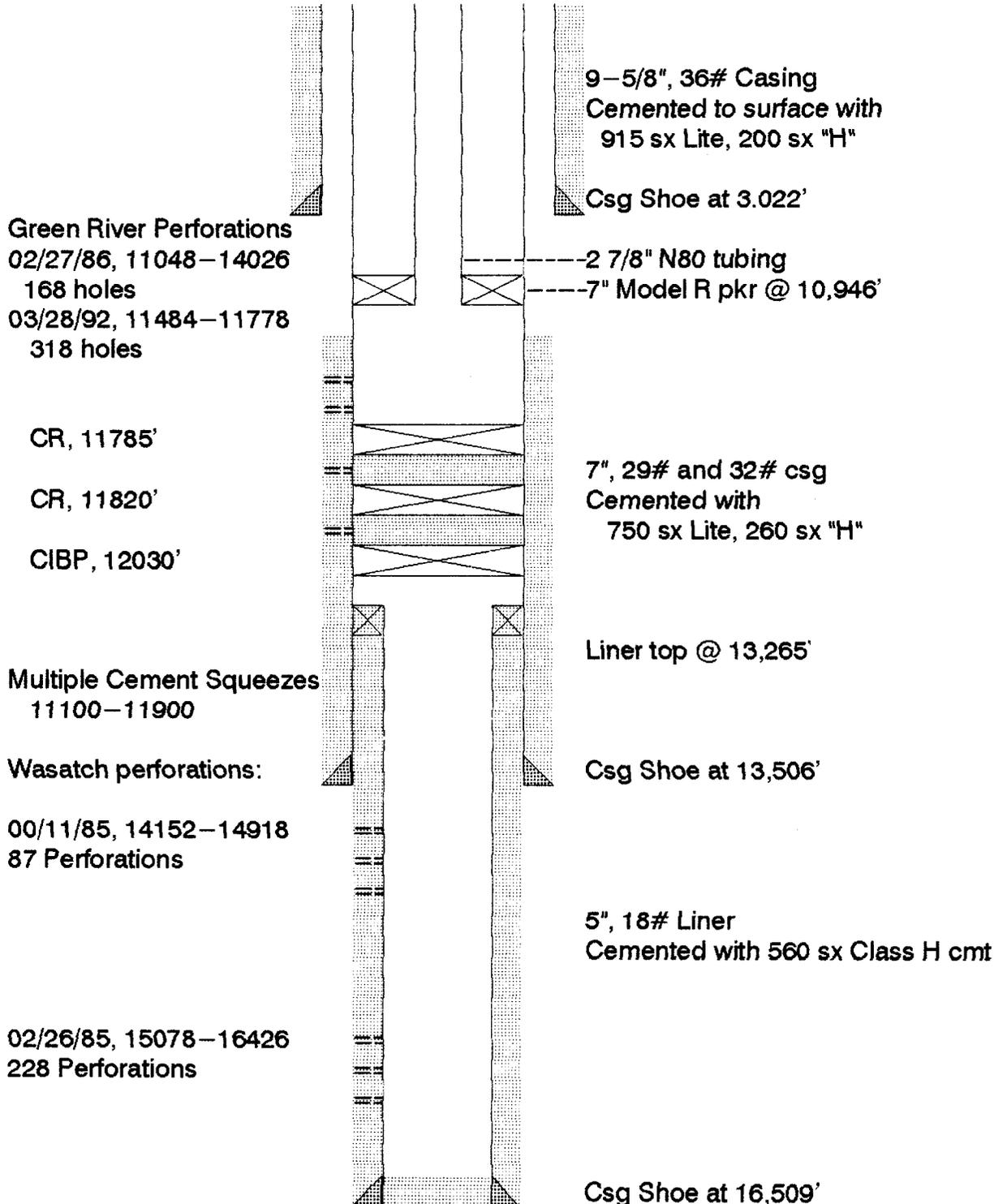
EBW
11/05/93

LINMAR PETROLEUM COMPANY

Powell 2-08A3

November 3, 1993

Wellbore Diagram * Current Configuration



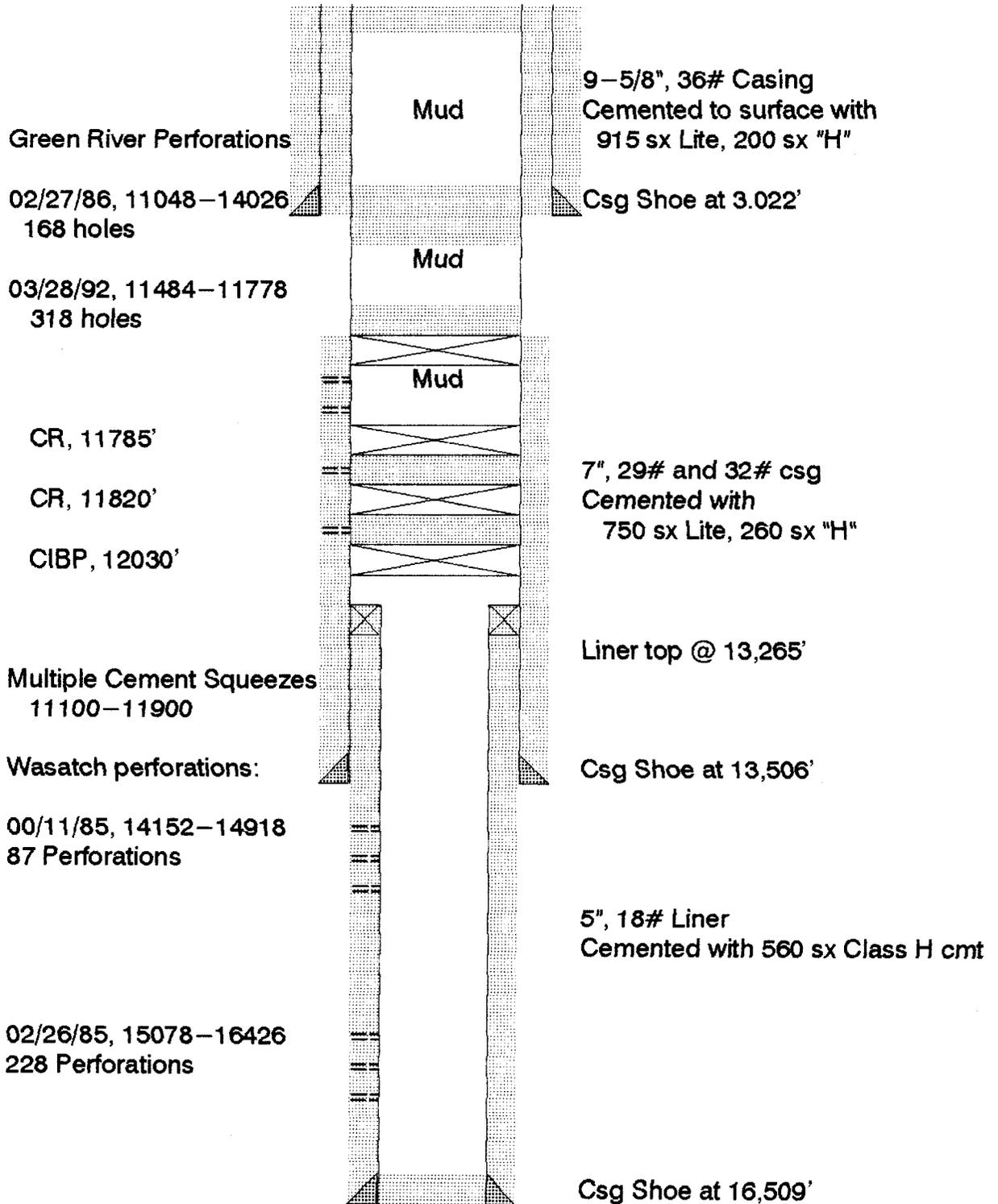
* Not to Scale

LINMAR PETROLEUM COMPANY

Powell 2-08A3

November 3, 1993

Wellbore Diagram * Proposed P&A Configuration



* Not to Scale



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

801-359-3940 (Fax)

801-538-5319 (TDD)

STIPULATIONS FOR PLUGGING AND ABANDONMENT
POWELL 2-8A3
SECTION 8, TOWNSHIP 1 SOUTH, RANGE 3 WEST
DUCHESNE COUNTY, UTAH
API # 43-013-30979

1. After step 8 of your procedure, please POH to $\pm 5030'$ and place a 100' cement balanced plug across the top of the "Base of Moderately Saline Water" at approximately 4980'.
2. Notify DOGM 24 hrs. prior to plugging.

A handwritten signature in black ink, appearing to read "J. Matthews".



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- DEC
2- LWP 7-PL
3- DTB 8-SJ
4- VLC 9-FYLE
5- RJF
6- LWP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
	phone (303) 572-1121		phone (303) 773-8003
	account no. N 0230(B) *6-30-95		account no. N9523 (A)

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013 30979</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-95*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
(we don't do this anymore)
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 Sent to Ed Conner

FILMING

1. All attachments to this form have been microfilmed. Date: July 27 1985.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NKm715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3 4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-5D6 4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

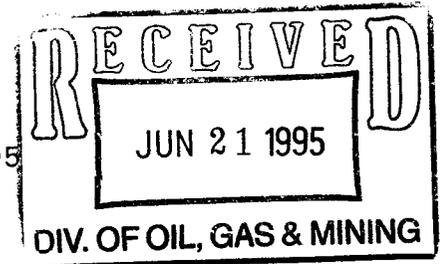
Name and Signature: _____ Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or set of initials, possibly "JOSAM", written in dark ink.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

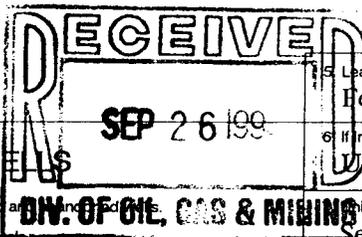
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Rec
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Date
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		7. Lease Agreement Name: See attached list.
4. Location of Well Footages: See attached list.		8. Well Name and Number: See attached list.
QQ, Sec., T., R., M.:		9. API Well Number: See attached list.
		10. Field and Pool, or Wildcat: Altamont/Bluebell
		County: See attached list.
		State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

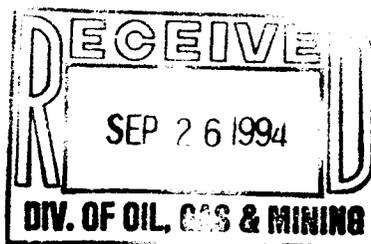
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 982270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 982270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 982270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____ **Suspense** _____ **Other** _____
(Location) Sec ___ Twp ___ Rng ___ (Return Date) _____ (OPER. CHG.) _____
(API No.) _____ (To - Initials) _____ RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:
Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.



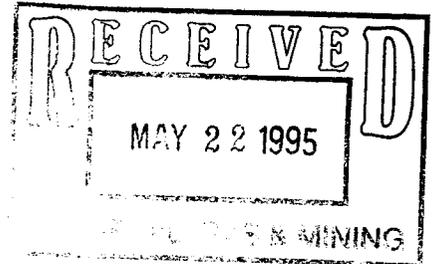
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

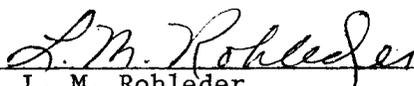
Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

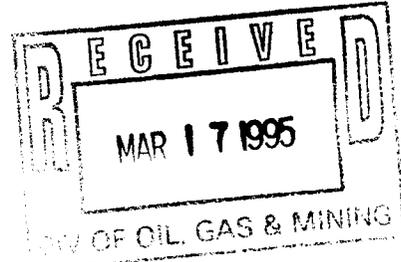
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: *L. M. Rohleder*

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

5. Lease Designation and Serial Number:
Jee

6. If Indian, Allottee or Tribe Name:
Ute

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. Unit Agreement Name:
See attached list.

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
See attached list.

2. Name of Operator:
Linmar Petroleum Company

9. API Well Number:
See attached list.

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well
Footages: See attached list.
QQ, Sec., T., R., M.:

County: See attached list.
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30361 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014987C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldstad 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1108' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. API Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

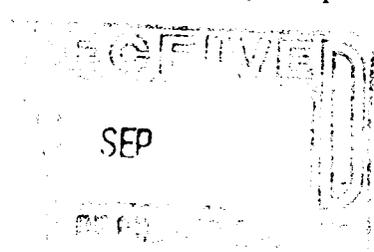
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NO 580 (A.N.R.)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (A.N.R.)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

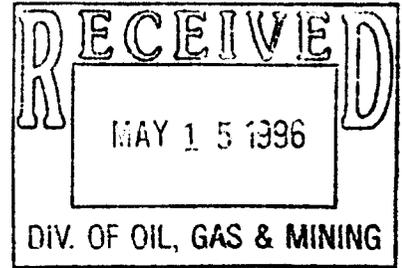
United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
UT-922

May 13, 1996



Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Colorado 80201-0749

Powell 2-8A3/43-013-30979
** State 1-8A3/43-013-30286*

Re: Communitization Agreement
NRM-715
Duchesne County, Utah

15 3w sec. 8 (640')

Gentlemen:

On November 26, 1974, Communitization Agreement NRM-715 was approved, effective November 1, 1973 and effective for a period of two years and for so long as communitized substances are, or can be produced from the communitized area in paying quantities.

Communitization Agreement NRM-715 involves portions of Federal Leases U-0145939 (Acq.).

The above mentioned Communitization agreement terminated, effective as of

April 5, 1996, due to the lack of production from the communitized area.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

bcc: BIA
Branch of Mineral Adjudication
Division of Oil, Gas & Mining
District Manager - Vernal
Trust Lands Administration
MMS - Data Management Division
CA NRM-715
Agr. Sec. Chron
Fluid Chron

922:TAThompson:tt:05-13-96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
FEE

6. Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Powell #2-8A3

9. API Well Number:
43-013-30979

10. Field and Pool, or Wildcat
Altamont Field

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well
Footages: County: Duchesne, County
QQ,Sec., T., R., M.: Sec.8,T1S,R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandon*	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>Plug & Abandon</u>		Date of work completion _____	
Approximate date work will start <u>Upon Approval</u>		Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.	
		* Must be accompanied by a cement verification report.	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Coastal Oil & Gas Corporation requests authorization to do a P&A on the above referenced well.

Please refer to the attached P&A Procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 11-16-99

By: [Signature]

COPIES SENT TO OPERATOR
11-17-99
CHD

RECEIVED
NOV 9 1999
DIV. OF OIL, GAS & MINING

13. Name & Signature [Signature] Title Environmental Secretary Date 10/7/99

(This space for State use only)

see attached conditions of approval

POWELL 2-8A3-PLUG & ABANDON PROCEDURE

Section 8 T1S R3W
Duchesne County, Utah
November 3, 1999

ELEVATION: 6468' GL 6494' KB
Total Depth: 16,509' 11,676' PBTD (CIBP)
Casing: 9 5/8" 36# J-55 ST&C @ 3022'.
7" 32#, 29# P-110 @ 13,506'.
5" 18# P-110 @ 16,509' Top of Liner @ 13,265'.

Tubing: 2 7/8" N80 8rd

Perforations 11048'-14026' 3spf 171 holes
11444'-11778' 3spf 318 holes
11220'-11658' 3spf 126 holes
13682'-16099' 3spf 90 holes
15078'-16426' 3spf 228 holes

Tubular Properties:

Description	ID inches	Drift inches	Capacity B/F	Burst Psi	Collapse Psi
9 5/8", 36# J-55	8.921	8.765	0.0773	3520	2020
7" 32# P-110	6.094	5.969	0.036	12,460	10,760
7" 29# P-110	6.184	6.059	0.0371	11,220	8,510
5" 18# P-110	4.276	4.151	0.0177	13,940	13,450

Present Status:
Temporarily Abandoned

Objective:
Plug and Abandon

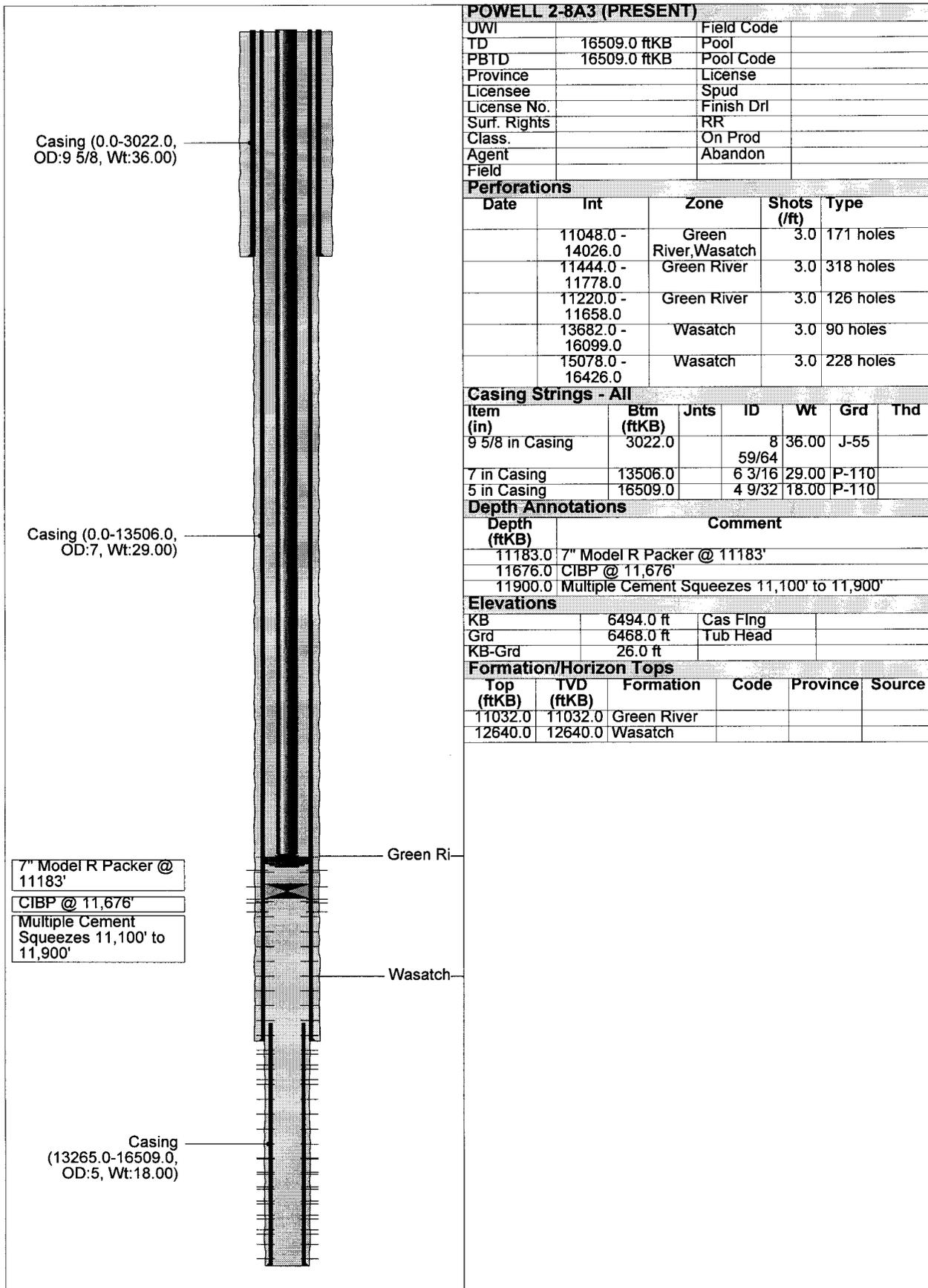
Note: All water used to displace cement and placed between plugs should contain corrosion inhibitor and should be 8.8 to 9.2 ppg. Also, all squeezes must be a minimum of 100' and 25 sacks.

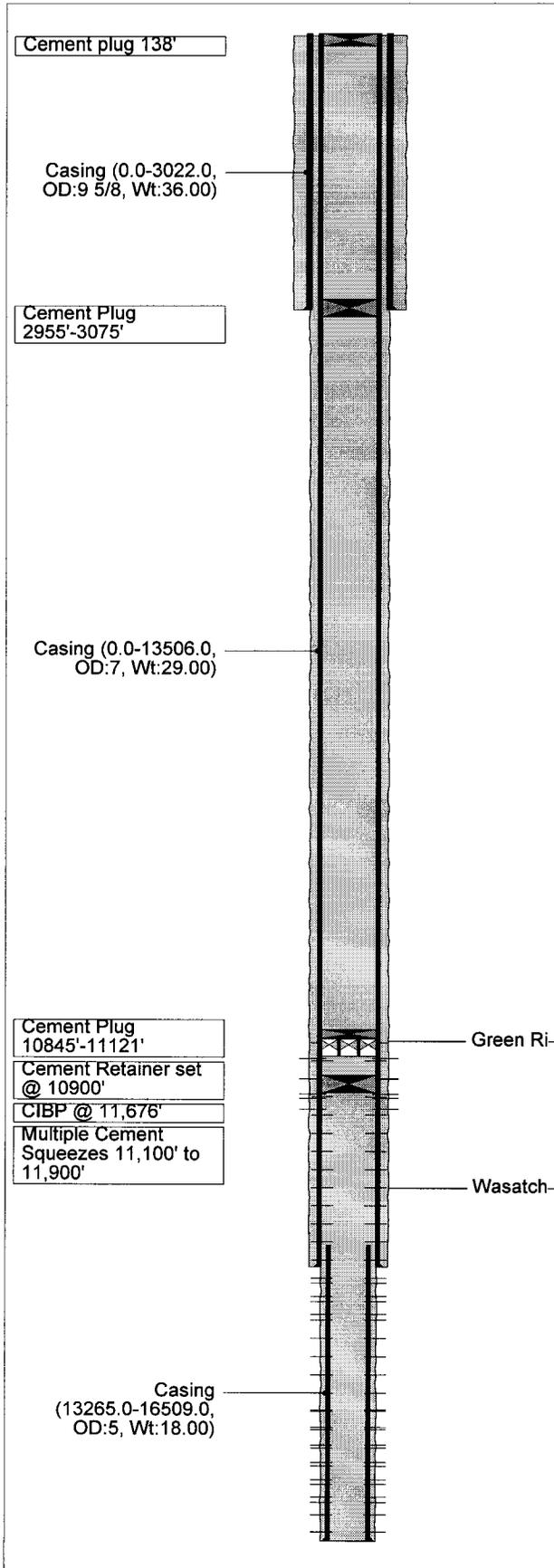
1. Insure regulatory agencies are given proper notification prior to moving in rig for P&A.
2. MIRU workover rig. NDWH. NUBOPE. Rlse packer set @ 11,183'. POOH w/ tubing.
3. RIH w/ cmt rtnr on 2 7/8" tbg. Set rtnr @ 10,900'. Fill backside and press tst casing to 500 psi.
4. MIRU cementers. Mix and pump 50 sacks of Class G cement. Displace 40 sacks through retainer or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (10 sacks) on top of retainer. Bottom of cement @ 11,121'. Top of cement @ 10,845'. Total plug length ± 276'.
5. Pull up hole 200'. Wait 24 hours.
6. Run in hole and tag cement. Pull up hole 100 feet laying down pipe. Circulate hole with brine water and pressure test casing to 500 psi. If pressure test fails go to step 7. If pressure holds continue to step 9.
7. Pull out of hole. Pick up packer and isolate leak. Pull out of hole and lay down packer. Pick up cement retainer, run in hole, and set retainer 100 feet above leak.

8. MIRU cementers. Mix and pump 25 sacks of Class G cement. Displace 20 sacks through retainer or until pressure reaches 500 psi. Sting out of retainer and place remaining cement (5 sacks) on top of retainer.
9. Run tubing to 3075'. Mix and pump 25 sacks of Class G cement. Spot cement from 3075' to 2955' using brine water to displace. Total length of cement plug \pm 138'. Pull up hole 138'. Wait 24 hours.
10. Run in hole and tag cement. Pull up hole to 138' laying down tubing. Mix and Pump 25 sacks of cement down tubing while laying down last 138' to set surface plug.
11. Remove wellhead. Pressure test 9 5/8"x7" annulus. If pressure leaks off, fill annulus with cement.
12. Rig down and cut of wellhead. Install dry hole marker. Reclaim location.

Conditions of approval

- ① A 100 foot balanced plug will be set from 4300-4400 Feet.
- ② All balanced plugs will be tagged.





POWELL 2-8A3 (PLUGGED)

UWI		Field Code
TD	16509.0 ftKB	Pool
PBTD	16509.0 ftKB	Pool Code
Province		License
Licensee		Spud
License No.		Finish Drl
Surf. Rights		RR
Class.		On Prod
Agent		Abandon
Field		

Perforations

Date	Int	Zone	Shots (ft)	Type
	11048.0 - 14026.0	Green River, Wasatch	3.0	171 holes
	11444.0 - 11778.0	Green River	3.0	318 holes
	11220.0 - 11658.0	Green River	3.0	126 holes
	13682.0 - 16099.0	Wasatch	3.0	90 holes
	15078.0 - 16426.0	Wasatch	3.0	228 holes

Casing Strings - All

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd
9 5/8 in Casing	3022.0		8 59/64	36.00	J-55	
7 in Casing	13506.0		6 3/16	29.00	P-110	
5 in Casing	16509.0		4 9/32	18.00	P-110	

Depth Annotations

Depth (ftKB)	Comment
138.0	Cement plug 138'
3075.0	Cement Plug 2955'-3075'
10900.0	Cement Retainer set @ 10900'
10900.0	Cement Plug 10845'-11121'
11676.0	CIBP @ 11,676'
11900.0	Multiple Cement Squeezes 11,100' to 11,900'

Elevations

KB	6494.0 ft	Cas Flng
Grd	6468.0 ft	Tub Head
KB-Grd	26.0 ft	

Formation/Horizon Tops

Top (ftKB)	TVD (ftKB)	Formation	Code	Province	Source
11032.0	11032.0	Green River			
12640.0	12640.0	Wasatch			

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
[X] Oil Well [] Gas Well [] Other (specify)

9. Well Name and Number
Powell #2-8A3

2. Name of Operator
El Paso Production Oil & Gas Company

10. API Well Number
43-013-30979

3. Address of Operator
P.O. Box 1148 Vernal, Utah 84078

4. Telephone Number
(435) 781-7024

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : 1662'FSL & 1146'FWL County : Duchesne
QQ, Sec, T., R., M. : NWSW Section 8-T1S-R3W State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment []
Casing Repair []
Change of Plans []
Conversion to Injection []
Fracture Treat []
Multiple Completion []
Other Plug and Abandon [X]
New Construction []
Pull or Alter Casing []
Recompletion []
Shoot or Acidize []
Vent or Flare []
Water Shut-Off []

Approximate Date Work Will Start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment * []
Casing Repair []
Change of Plans []
Conversion to Injection []
Fracture Treat []
Other []
New Construction []
Pull or Alter Casing []
Shoot or Acidize []
Vent or Flare []
Water Shut-Off []

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests authorization to plug and abandon the subject well. All the Greenrive and Wasatch zones have been tested and depleted. It is no longer economical to produce. All hydrocarbon-bearing zones have been evaluated. It has been determined that no additional recompletion potential exists in this well. Plugging and Abandonment is the only remaining viable operation to perform.

Please refer to the attached plug and abandon procedure.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/05/2002
BY: [Signature]
* See Conditions of Approval

RECEIVED

COPY SENT TO OPERATOR
Date: 8-6-02
Initials: CND

JUL 09 2002

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upchego [Signature]

Title Regulatory Analyst Date 07/03/02

(State Use Only)



**PLUG AND ABANDON PROCEDURE
Powell 2-8A3
NW SW Sec 8-T1S-R3W
Duchesne County, Utah
June 7, 2002**

WELL DATA:

DEPTH: TD: 16,509 ft PBD: 16,450 ft

ELEVATIONS: GL: 6468 ft KB: 6494 ft

CASING: 9 5/8" 36# J-55 ST&C @ 3022'. Cmt'd w/ 915 sx "lite", 200 sx Class H cmt, 12 1/4" hole.
7" 32#, 29# P-110 @ 13,506'. Cmt'd w/ 750 sx "lite", 260 sx Class H cmt, 8 3/4" hole.
5" 18# P-110 @ 16,509'. TOL @ 13,265'. Cmt'd w/ 560 sx.

PERFORATIONS:

WASATCH

15,078' – 16,426', 76 ft net, 228 holes (2/26/85)
14,152' – 14,918', 32 ft net, 96 holes (4/11/84)
14,192' – 16,158', 22 ft net, 66 holes (6/21/85)

GREEN RIVER

11,048' – 14,026', 56 ft net, 168 holes (2/27/86)
11,444' – 11,778, 3 SPF, 318 holes (3/29/92)
11,725' – 11,779', 20 ft net, 60 holes (10/1/92)
11,220' – 11,658', 42 intervals, 126 holes (10/13/93)

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# J-55 ST&C	8.921	8.765	0.0073	3,520	2,020
7" 32# P-110	6.094	5.969	0.0360	11,640	10,760
7" 29# P-110	6.184	6.059	0.0371	11,220	8,510
5" 18# P-110	4.276	4.151	0.0177	13,620	13,450

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: shut it

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. MIRU workover unit. ND well head and NU BOPs.
3. Release packer set @ 11,183'. POOH w/ 2 7/8" tbg. LD packer.
4. PU 5 7/8" bit and csg scraper for 7" csg. RIH w/ bit and scraper to 11,000'. Flush tbg w/ 200 °F brine to remove paraffin. POOH w/ tbg and LD bit and scraper.

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DIVISION OF
OIL, GAS AND MINING

5. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 10,900'. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Bleed off tbg and sting into CICR. Establish injection rate into perms. Mix and pump 50 sx Class G cmt, pumping 40 sx through CICR and spotting remaining 10 sx on top. TOC @ 10,845'. Pull up hole 5 jts and reverse circulate tbg clean. POOH w/ tbg, standing back 7600', laying down the rest.
6. Pump 9# brine w/ corrosion inhibitor to fill hole. Pressure test csg to 500#. If casing tests okay continue to step 7. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer.
7. MIRU wireline. RIH and shoot 4 squeeze holes @ +/- 7650'. POOH and RD wireline. PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 7600'. Open 9 5/8" csg valve. Establish injection rate into perms. Mix and pump 75 sx Class G cmt w/ 1% CaCl₂ (in mix water), pumping 55 sx through CICR and spotting remaining 20 sx on top. Close 9 5/8" csg valve. Pull up hole 10 jts and reverse circulate tbg clean. POOH w/ tbg, standing back 3025', laying down the rest.
8. RU wireline. RIH and shoot 4 squeeze holes @ +/- 3075'. POOH and RDMO wireline. PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 3025'. Open 9 5/8" csg valve. Establish injection rate into perms. Mix and pump 35 sx Class G cmt w/ 2% CaCl₂ (in mix water), pumping 25 sx through CICR and spotting the remaining 10 sx on top. Pull up hole 5 jts and reverse circulate tbg clean. Pull up hole to 100' laying down tbg.
9. Mix and pump 20 sx Class G w/ 2% CaCl₂ (in mix wtr) to surface. POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 20 sx Class G cmt w/ 2% CaCl₂ (in mix water) to surface.
10. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____

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DIVISION OF
OIL, GAS AND MINING

**POWELL 2-8A3
API NO 43-013-30979
Altamont Bluebell Field
NW SW Sec 8-T1S-R3W
Duchesne County, Utah**

WELL DATA:

DEPTH: TD: 16,509 ft PBD: 16,450 ft

ELEVATIONS: GL: 6468 ft KB: 6494 ft

CASING: 9 5/8" 36# J-55 ST&C @ 3022'. Cmt'd w/ 915 sx "lite", 200 sx Class H cmt, 12 1/4" hole.
7" 32#, 29# P-110 @ 13,506'. Cmt'd w/ 750 sx "lite", 260 sx Class H cmt, 8 3/4" hole.
5" 18# P-110 @ 16,509'. TOL @ 13,265'. Cmt'd w/ 560 sx.

PERFORATIONS:

WASATCH

15,078' – 16,426', 76 ft net, 228 holes (2/26/85)
14,152' – 14,918', 32 ft net, 96 holes (4/11/84)
14,192' – 16,158', 22 ft net, 66 holes (6/21/85)

GREEN RIVER

11,048' – 14,026', 56 ft net, 168 holes (2/27/86)
11,444' – 11,778', 3 SPF, 318 holes (3/29/92)
11,725' – 11,779', 20 ft net, 60 holes (10/1/92)
11,220' – 11,658', 42 intervals, 126 holes (10/13/93)

Green River Formation Top: 7600 ft

Wasatch Formation Top: 12,520 ft

CHRONOLOGICAL HISTORY:

10/11/84 Well spudded.

1/8/85 Well drilled to TD.

2/26/85 Perforate Wasatch 15,078' – 16,426' w/ 3 SPF. 66 intervals, 76 ft net, 228 holes. Acidize perms w/ 25,000 gal 15% HCl.

3/20/85 Ran PLS production log and found fluid entry @ 15,854'-74', 15,818'-25', 15,630'-32', 15,494'-500'.

4/11/85 Perforate Wasatch 14,152' – 14,918' w/ 3 SPF. 32 ft net, 96 holes. Acidize all perms.

6/21/85 Perforate Wasatch 14,192' – 16,158' w/ 3 SPF. 22 ft net, 66 holes. Acidize Wasatch perms w/ 25,000 gal 15% HCl.

2/27/86 Perforate Green River 11,048' – 14,026' w/ 3 SPF. 56 ft net, 168 holes.

3/14/92 – 4/13/92

5/28/02

Set Baker 7" 32# CIBP @ 12,030'. Set Baker 7" 32# CICR @ 11,820'. Pump 50 sx Class G cmt through CICR to squeeze perfs; final squeeze pressure 3200#. Spot ½ bbl cmt on top of CICR. Set CIBP @ 11,400'. Set CICR @ 11,200'. Pump 75 sx Class G cmt through CICR to squeeze perfs; final squeeze pressure 3670#. Spot 75 sx Class G cmt @ 11,160; squeeze 45 sx into perfs. Tag TOC @ 10,996'. Drill hard cmt to 11,820'. Perforate Green River 11,444' – 11,778' w/ 3 SPF (3/29/92). Hole standing full after perfs shot, no pressure increase. Acidize Green River perfs w/ 5000 gal 15% HCl.

9/4/92 – 9/26/92

Perforate 4 squeeze holes @ 11,795'. Pump into perfs @ 4800 psi, 1 BPM; broke back to 4000 psi, 1.5 BPM. Squeeze 10 bbls 15% HCl into perfs. Set 7" CICR @ 11,460'. Pump 200 sx Class G cmt through CICR to squeeze perfs; final squeeze pressure 3400 psi. Set CICR @ 11,400'. Pump 50 sx Class G cmt through CICR to squeeze perfs; ½ BPM, 4100 psi. Spot plug w/ 100 sx Class G cmt 11,360' – 10,793'. Tag cmt @ 10,940'. Drill cmt, CICR, CIBP down to 11,781'.

10/1/92 Tag CICR @ 11,786'. Perforate Green River 11,725' – 11,779' w/ 3 SPF. 20 ft net, 60 holes.

10/13/93 Set Baker 7" 32# CIBP @ 11,676'. Perforate Green River 11,220' – 11,658' w/ 4 SPF. 42 intervals, 126 holes.

11/1992 Last noted production.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Kathleen Clarke
Executive Director
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Powell 2-08A3
API Number: 43-013-30979
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated July 3, 2002,
received by DOGM on July 9, 2002

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. A 100' plug (approx. 20 sx.) shall be balanced across the base of the moderately saline groundwater (\pm 4800' to 4900').
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. An affidavit shall be sent to the Division stating whether appropriate surface use agreements have been established with and approved by the surface landowners. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

August 5, 2002

Date

API Well No: 43-013-30979-00-00 **Permit No:**
Company Name: EL PASO PROD OIL & GAS CO
Location: Sec: 8 T: 1S R: 3W Spot: NWSW
Coordinates: X: 563512 Y: 4473058
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: POWELL 2-08A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3022	12.25		
SURF	3022	9.625	36	3022
HOL2	13506	8.75		
PROD	13506	7	32	13506
HOL3	16509	6.25		
L1	16509	5		
T1	15025	2.875		
PKR	15025	2.875		

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16509		UK	560
PROD	13506		HC	750
PROD	13506		H	260
SURF	3022	0	HC	915
SURF	3022	0	H	200

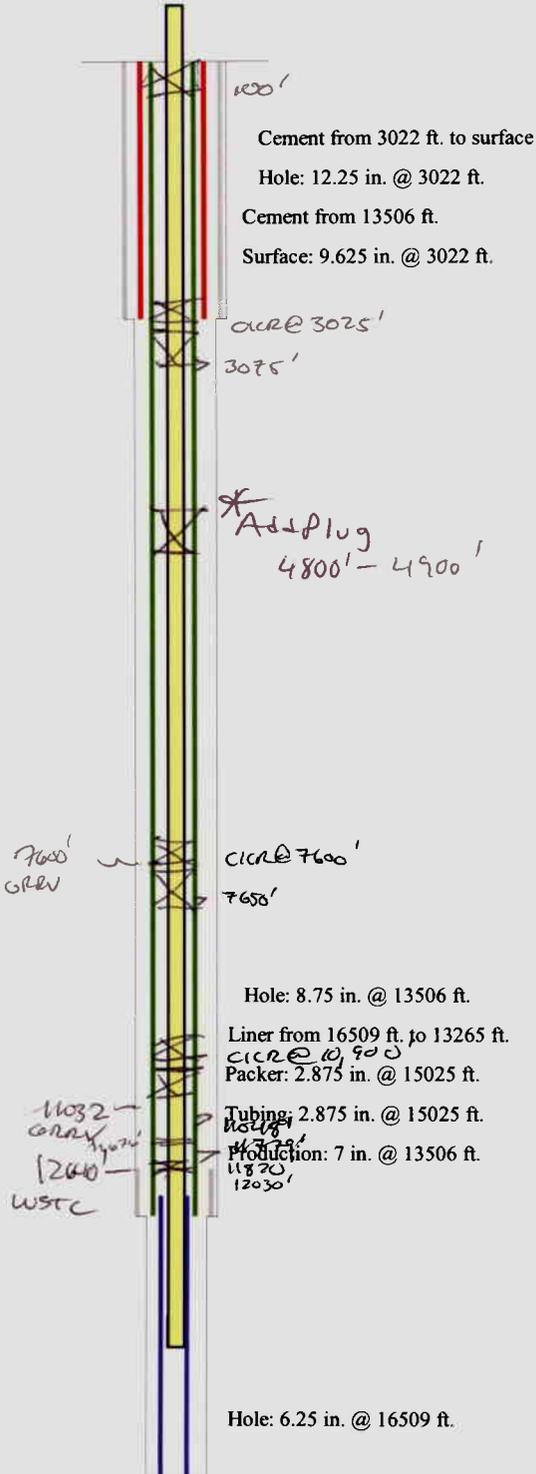
Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14152	16390			
11048	11779	WSTC		GRRV

Formation Information

Formation	Depth	Formation	Depth
GRRV	11032		
WSTC	12640		

BMSGW ~ 4900'



TD: 16500 **TVD:** **PBTD:**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
Powell 2-8A3

10. API Well Number
43-013-30979

11. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
[x] Oil Well [] Gas Well [] Other (specify)

2. Name of Operator
El Paso Production Oil & Gas Company

3. Address of Operator
P.O. Box 120, Altamont, UT 84001

5. Location of Well
Footage : 1662' FSL & 1146' FWL County : Duchesne
QQ, Sec, T., R., M : NWSW, Section 8, T1S, R3W State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)
[X] Abandonment [] New Construction
[] Casing Repair [] Pull or Alter Casing
[] Change of Plans [] Recompletion
[] Conversion to Injection [] Shoot or Acidize
[] Fracture Treat [] Vent or Flare
[] Multiple Completion [] Water Shut-Off
[] Other
Approximate Date Work Will Start Upon approval

SUBSEQUENT REPORT (Submit Original Form Only)
[] Abandonment * [] New Construction
[] Casing Repair [] Pull or Alter Casing
[] Change of Plans [] Shoot or Acidize
[] Conversion to Injection [] Vent or Flare
[] Fracture Treat [] Water Shut-Off
[] Other
Date of Work Completion
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests that the approval be granted to plug and abandon the subject well.
All intervals in the Green River and Wasatch zones have been tested and depleted and the well is no longer economical to produce.
Please refer to the attached revised plugging procedure.

RECEIVED
FEB 09 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 3-11-04
Initials: CHO

14. I hereby certify that the foregoing is true and correct.

Name & Signature Margie Herrmann Title Regulatory Date 02/06/04

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 3/10/04
BY: [Signature] See Instructions on Reverse Side
* With Conditions of Approval (attached) - Amendment of procedure approved 8/5/02



**PLUG AND ABANDON PROCEDURE
Powell 2-8A3
Sec. 2-T1S-R3W
API #: 43-013-30409
Duchesne County, Utah**

WELL DATA:

DEPTH: TD: 16,509 ft PBSD: 11,676 ft
ELEVATIONS: GL: 6468 ft KB: 6494 ft
CASING: 9 5/8", 36#, J-55 @ 3022 ft
7" 29# P-110
32# P-110 13506 ft
5" 18# P-110 @ 16,509 ft, TOL @ 13,265 ft
TUBING: 2-7/8" N-80
PERFORATIONS: 11048-14026
11444-11778
11220-11658
13682-16099
15078-16426

Green River – Uinta Formation Transition Depth:

BASE CEMENT SLURRY: Class G Cement, 15.8 ppg, 1.15 cft/sk

RECEIVED
FEB 09 2004
DIV. OF OIL, GAS & MINING

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

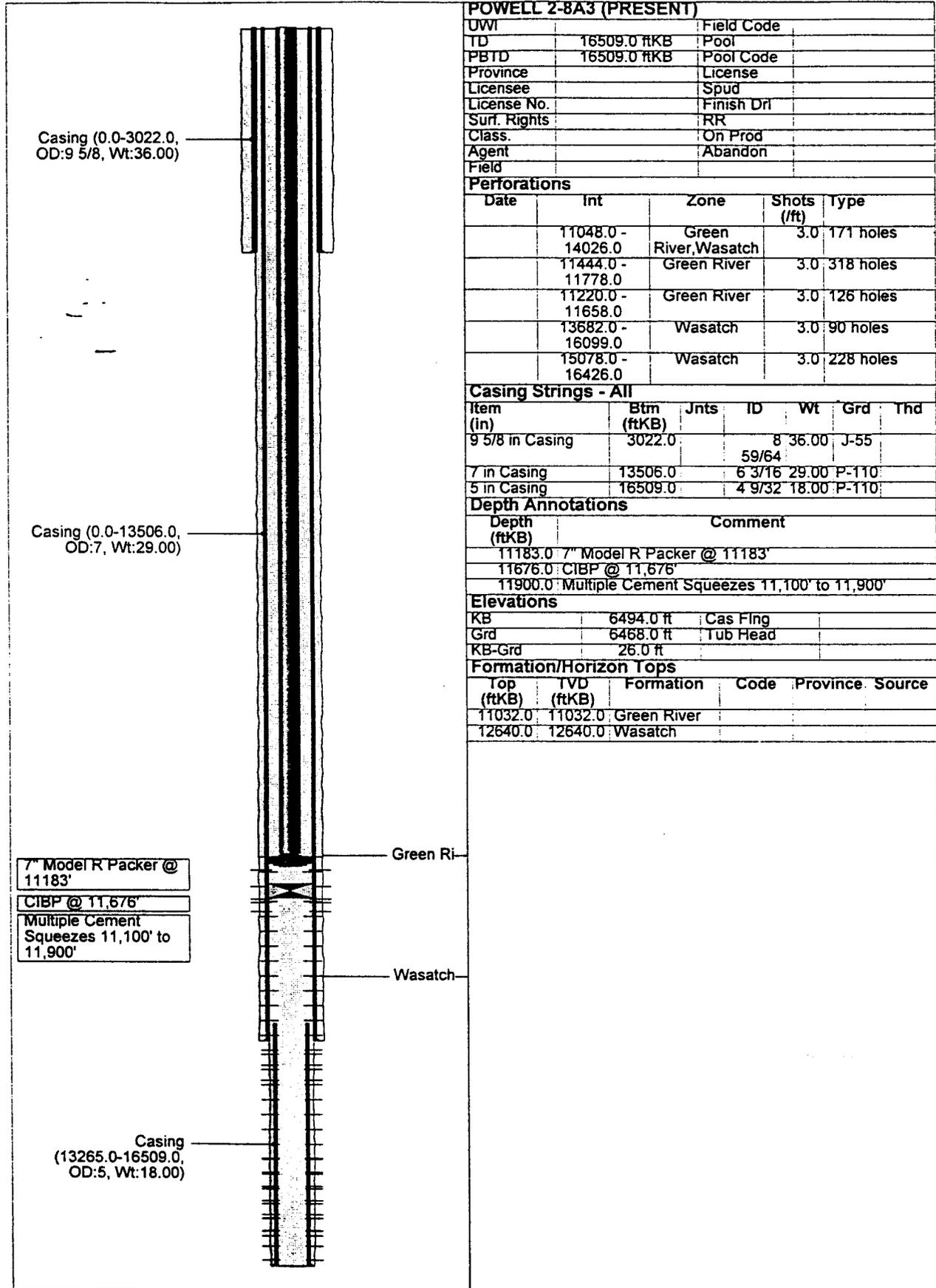
NOTE: All cmt pumped will be as follows: 10 bbls fresh wtr ahead, cmt, 10 bbls fresh wtr behind and brine for displacement.

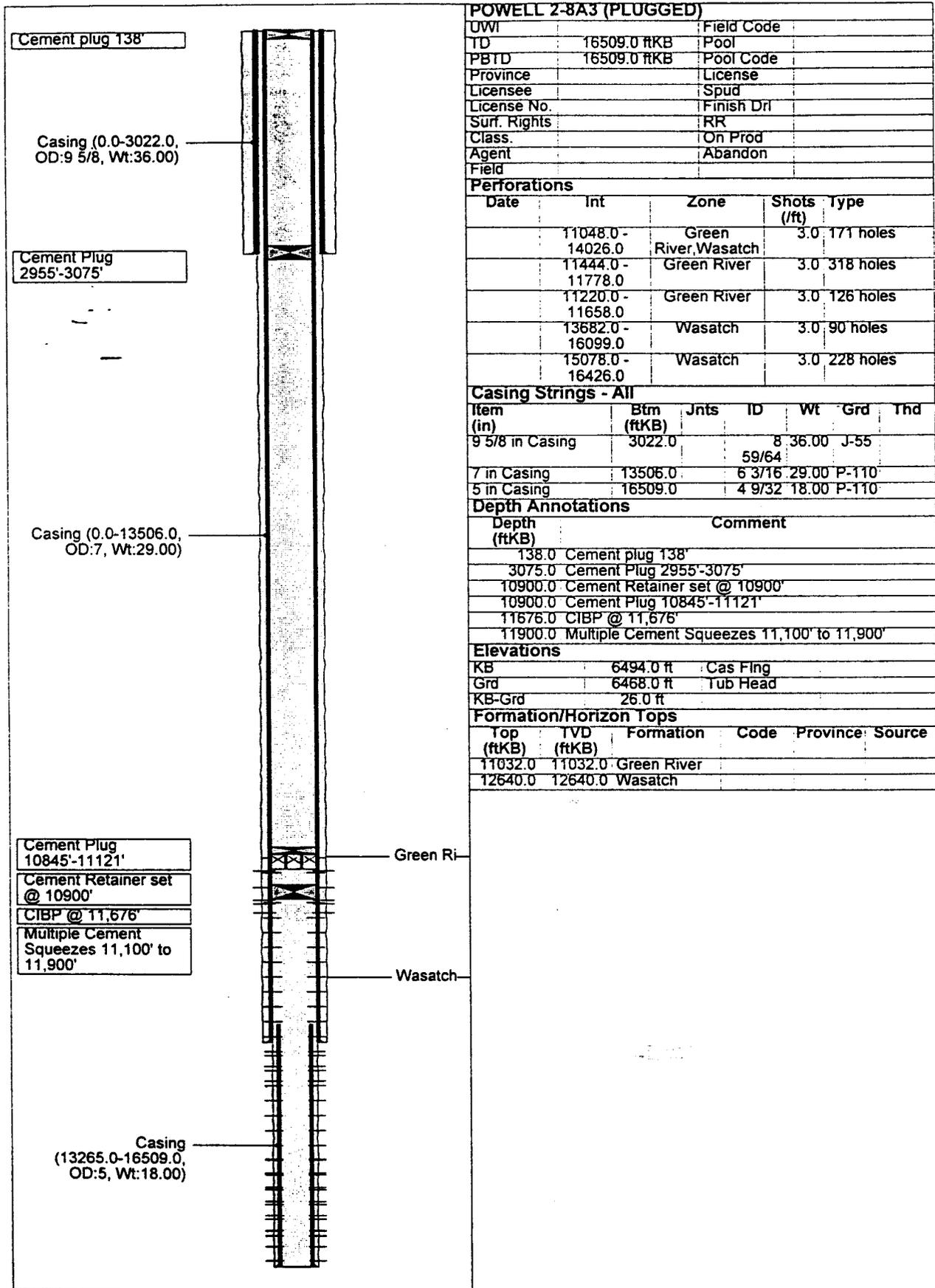
1. Insure regulatory agencies are given proper notification prior to P&A.
2. MIRU workover unit. ND wellhead and NU BOPs. MIRU hot oiler. Pump 200 deg F brine as needed. Release Model R packer set @ 11,183' and POOH w/ 2-7/8" tubing.
3. PU additional 2-7/8" workstring. PU & RIH w/ 5-7/8" bit & 7" csg scraper to 10,900 ft. POOH & LD bit & scraper.
4. RIH w/ 7" CICR on 2 7/8" tbg and set @ 10,900 ft. Mix 50 sks Class G, pumping 40 sx through CICR & spotting remaining 10 sx on top of CICR. Pull up hole 10 jts and reverse circulate clean w/ brine. TOC @ +/- 10845 ft. Pump 9# brine w/ corrosion inhibitor to fill hole.

5. Pressure test csg to 500#. If csg test okay continue to step 6. If pressure test fails, locate csg leak and set CICR 50 ft above leak. Mix and pump 50 sx Class G cmt spotting 10 sx on top of retainer.
6. POOH to +/-7000'. Spot 50 sk plug @ 7000 ft. Spot plug and POOH to 6600 & reverse out leaving cement @ +/- 6800'.
7. POOH standing back tubing, lay down tbg as needed.
8. MIRU WL. RIH and jet cut 7" casing at +/- 3072. POOH & LD w/ 7" casing. RIH with tubing to 3072'. Mix 25 sx Class G + 2% CaCl₂ (in mix water). Spot 100' plug from 3072' to 2972'. POOH to +/-2500' and reverse clean. WOC 2 hrs and tag to verify plug.
9. POOH w/ tbg to 100', laying down tbg.
10. Mix & pump 40 sks Class G + 2% CaCl₂ (in mix wtr) into 9-5/8" csg to surface. POOH. Fill conductor casing annulus w/ cmt to surface if needed. WOC 2 hrs.
11. Cut off all casing strings 3 ft below ground level. Install dry hole marker. RDMO workover unit.
12. Restore location per BIA & BLM requirements.

Approvals:

Engineering Manager _____ **Date** _____







State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

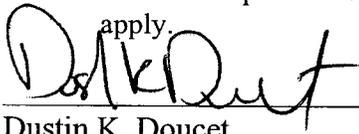
OLENE S. WALKER
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Powell 2-08A3
API Number: 43-013-30979
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated February 6, 2004,
received by DOGM on February 9, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. The balanced plug in Procedure Item #6 shall be an inside/out plug utilizing squeeze holes @ 7650' and a CICR set @ 7600' with 40 sx pumped through the CICR and 10 sx dumped on top of the CICR to effectively isolate the Green River Top @ 7600'.
3. An inside/out plug shall be added utilizing squeeze holes @ 4950' and a CICR set @ 4900' with 40 sx pumped through the CICR and 10 sx dumped on top of the CICR to effectively isolate the Base of the Moderately Saline Ground Water @ 4900'.
4. The balanced plug in Procedure Item #10 shall be a 150' plug spotted from 3122' to 2972' (approximately 55 total sx required) to adequately cover the casing stub and the surface casing shoe (R649-3-24-3.7).
5. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

March 10, 2004

_____ Date

Wellbore Diagram

API Well No: 43-013-30979-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 8 T: 1S R: 3W Spot: NWSW
 Coordinates: X: 563512 Y: 4473058
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: POWELL 2-08A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3022	12.25		
SURF	3022	9.625	36	3022
HOL2	13506	8.75		
PROD	13506	7	32	13506
HOL3	16509	6.25		
L1	16509	5		
T1	15025	2.875		
PKR	15025	2.875		

2304
4937

8 3/4" x 7" → 2993
 8 7/4" hole → 1663

Cement from 3022 ft. to surface
 Hole: 12.25 in. @ 3022 ft.
 Cement from 13506 ft.
 Surface: 9.625 in. @ 3022 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16509		UK	560
PROD	13506		HC	750
PROD	13506		H	260
SURF	3022	0	HC	915
SURF	3022	0	H	200

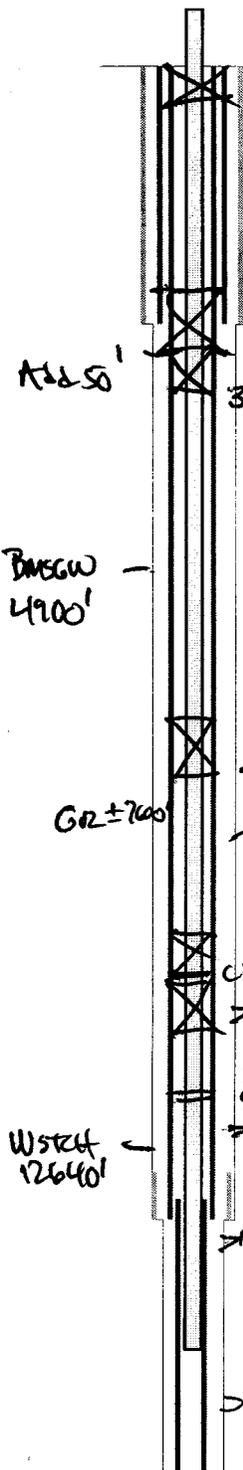
assume 1.97 yield
 assume 1.18 yield

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14152	16390			

Formation Information

Formation	Depth	Formation	Depth
GRRV	11032		
WSTC	12640		



Plug 5
 $(10 \times) (1.15) (2304) = 106'$
 TOC @ Surface ✓

Caseing stub @ 3072' Plug 4
 Add below stub 50'
 $50 (1.15) (4937) = 105 \times$

Move
 $50' (1.15) (1663) = 26 \times$
 $50' (1.15) (2304) = 19 \times$

Plug 3 Add
 Circle 4900'
 Stubs @ 4950' Below
 $(50') (1.15) (4937) = 10 \times$
 $100' (1.15) (2993) = 30 \times$

Plug 2
 $(50 \times) (1.15) (4937) = 284'$

Should be inside out
 need circle 7600'
 42 miles 7650'
 $50 \times$ turn circle

Plug 1
 $(10 \times) (1.15) (4937) = 227'$

Hole: 8.75 in. @ 13506 ft. Above
 Liner from 16509 ft. to 13265 ft. $(10 \times) (1.15) (4937) = 57'$
 120 later open perfs ✓

Packer: 2.875 in. @ 15025 ft.
 CIBP @ 11670
 Tubing: 2.875 in. @ 15025 ft.
 Production: 7 in. @ 13506 ft.
 Isolates WSTCH

BMSGW 4900'

Estimated TOC Production String
 $(750 \times) (1.97) (2993) = 4422'$
 $(260 \times) (1.18) (2993) = 918'$
 5340'

TOC = 9166'

TD: 16500 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		8. WELL NAME and NUMBER: POWELL 2-08A3
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		9. API NUMBER: 4301330979
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1662 FSL, 1146 FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 8 1S 3W		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 3/10/04 BE EXTENDED.

RECEIVED
9-8-06
CMB

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 6/22/2006

(This space for State use only)

6/30/06

(See Instructions on Reverse Side)

RECEIVED
JUN 23 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1662 FSL, 1146 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 8 1S 3W		8. WELL NAME and NUMBER: POWELL 2-08A3
PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330979
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/13/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLUG #1: 50 SX CLASS G W/ 2% CC ON TOP OF CIBP @10,880' 10600-10880'

PLUG #2: SHOOT 4 SQUEEZE HOLES @ 7650'. SET CICR @ 7584' AND PUMP 40 SX CLASS G THROUGH, 10 SX CLASS G ON TOP.

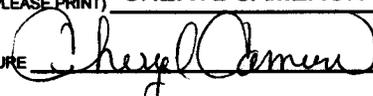
PLUG #3: SHOOT 4 SQUEEZE HOLES @ 4940'. SET CICR @ 4032'. PUMP 195 SX CLASS G THROUGH, 5 SX CLASS G ON TOP.

PLUG #4: SPOT 65 SX CLASS G W/ 2% CC @ 2950'-3072'

PLUG #5: SPOT 10 SX CLASS G W/ 2% CC @ 2884'-2912'

PLUG #6: SPOT 75 SX CLASS G W/ 2% CC 0 - 100'.

WELD ON INFORMATION PLATE. WELL P&A ON 9/13/2006. WITNESSED BY DENNIS INGRAM, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>9/15/2006</u>

(This space for State use only)

RECEIVED
SEP 26 2006

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERSHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	