

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Ute

9. Well No.

2-34A4

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Section 34, T1S, R4W, U.S.M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Utex Oil Company

3. Address of Operator

1245 East Brickyard Road, Suite 600, Salt Lake City, Utah 84106

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

663' FWL, 1,626' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

2 miles west of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

663'

16. No. of acres in lease

160

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,100'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6,375' GR

22. Approx. date work will start\*

July 15, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement   |
|--------------|----------------|-----------------|---------------|----------------------|
| 12 1/4"      | 9 5/8"         | 36#             | 4,000'        | Circulate to surface |
| 8 3/4"       | 7"             | 26#             | 11,000'       | As necessary         |
| Liner 6 1/8" | 5"             | 18#             | 14,100'       | As necessary         |

Utex controls the land within a 660 foot radius of the well bore.

Utex purchased this lease from Shell Oil Co. effective July 1, 1984.

Water permit no. 43-9495 is on file with the State of Utah. ?

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Margo Hantle

Title

Secretary

Date July 18, 1984

(This space for Federal or State office use)

Permit No.

Approval Date

APPROVED BY THE STATE  
DIVISION OF  
OIL, GAS, AND MINING

Approved by

Date

Conditions of approval, if any:

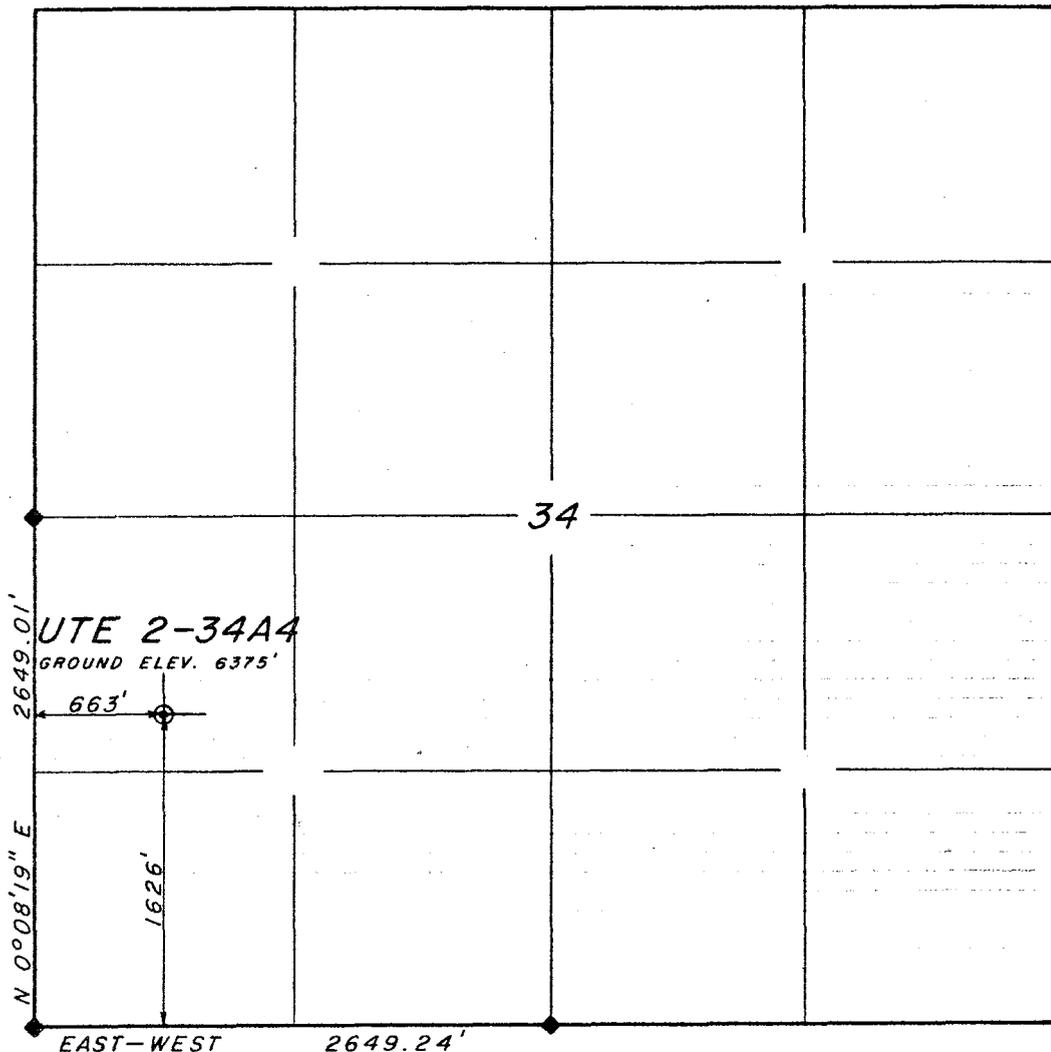
DATE 7/19/84  
BY John R. Baya

CONFIDENTIAL

Instructions on Reverse Side

**UTEX OIL COMPANY  
WELL LOCATION PLAT  
UTE 2-34A4**

LOCATED IN THE NW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 34, T1S, R4W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

◆ CORNERS FOUND OR RE-ESTABLISHED AND  
USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED  
FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
\_\_\_\_\_  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

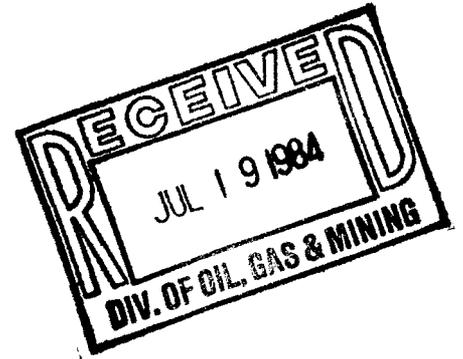
UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

July 19, 1984

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114



Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the Ute 2-34A4 well, located in Section 34, Township 1 South, Range 4 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of the right-of-way and use boundary map.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of well layout plat.
6. Triplicate copies of 10 Point Well Prognosis.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is needed please contact us at the above address or telephone number.

We hereby request that all information submitted relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

*D.T. Hansen/mh*

D. T. Hansen

DTH/mh

Enclosures

D7/023

**UTEX OIL COMPANY**  
**10 Point Well Prognosis**  
**UTE 2-34A4**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

|                 |        |
|-----------------|--------|
| Top Green River | 5,600  |
| Top Wasatch     | 11,300 |
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

|                |             |                      |
|----------------|-------------|----------------------|
| 0-5,600        | Uinta       | - Water bearing      |
| 5,600-11,300   | Green River | - Oil, Gas and Water |
| 11,300 to T.D. | Wasatch     | - Oil, Gas and Water |
4. Casing program:
 

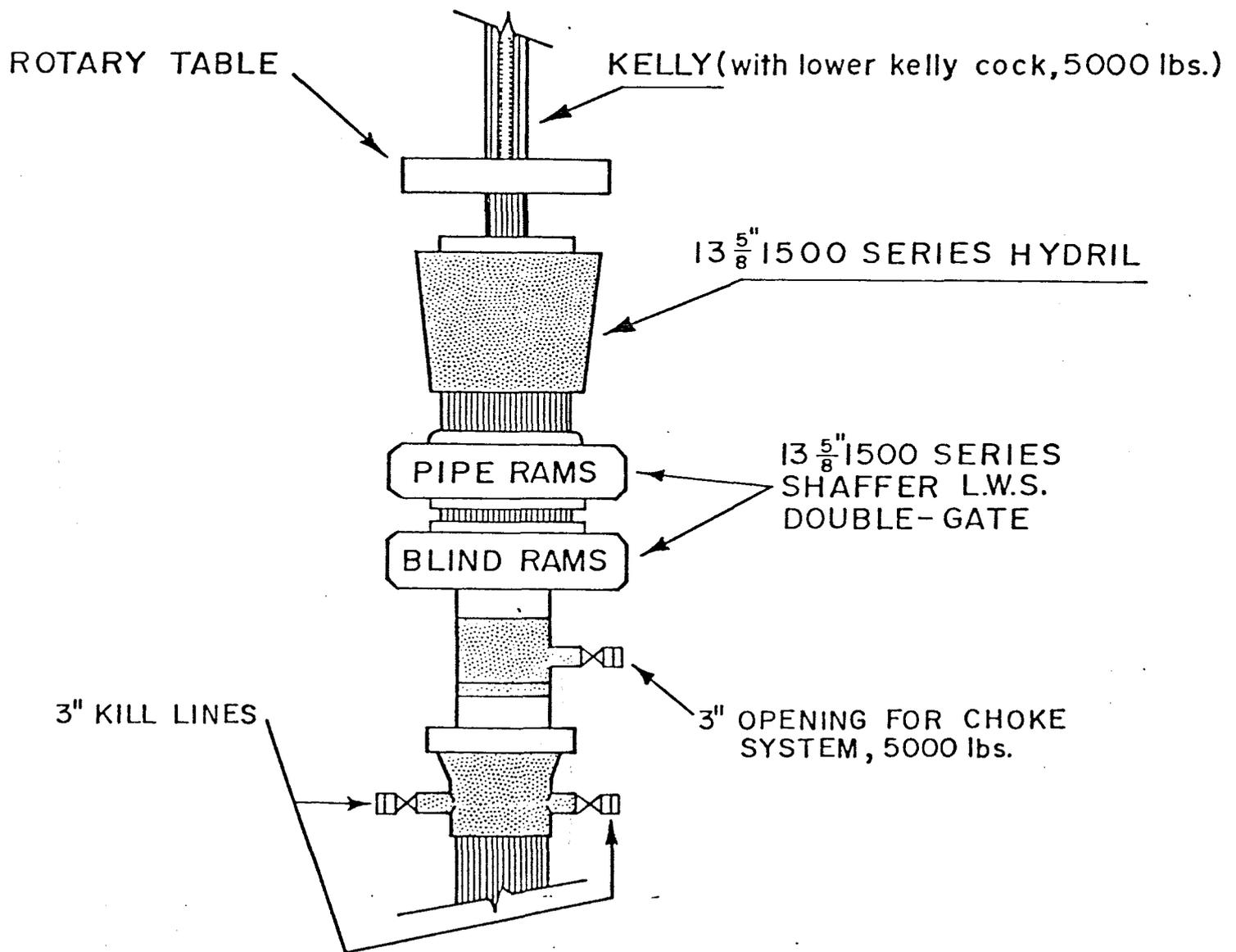
| <u>Size</u> | <u>Weight</u> | <u>Grade</u> | <u>Depth</u> |
|-------------|---------------|--------------|--------------|
| 9 5/8"      | 36#           | J-55         | 4,000'       |
| 7"          | 26#           | N-80         | 11,000'      |
| 5"          | 18#           | N-80         | 14,100'      |
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

|              |   |
|--------------|---|
| 0-4,000      | Fresh water with gel sweeps   |
| 4,000-6,000  | Fresh water native mud with gel sweeps as necessary   |
| 6,000-11,300 | Fresh gel mud lightly treated, water loss controlled below 8,000'.  |
| 11,300-T.D.  | Fresh gel mud, weighted, treated and dispersed as necessary.<br>Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site. |
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 July 25, 1984 with duration of operations approximately 90 days.

# UTEX DRILLING CO.

RIG 2

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

# RIGHT-OF-WAY AND USE BOUNDARY UTE 2-34A4 UTEX OIL COMPANY

### USE BOUNDARY DESCRIPTION

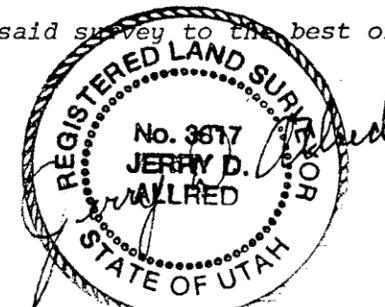
Beginning at a point which is South 31° 35' 23" East 907.92 feet from the West Quarter Corner of Section 34, Township 1 South, Range 4 West of the Uintah Special Base and Meridian;  
 Thence East 355 feet;  
 Thence South 550 feet to the South line of the NW¼ of the SW¼ of said Section;  
 Thence West 355 feet along said South line;  
 Thence North 550 feet to the Point of Beginning, containing 4.48 acres.

### ACCESS ROAD DESCRIPTION

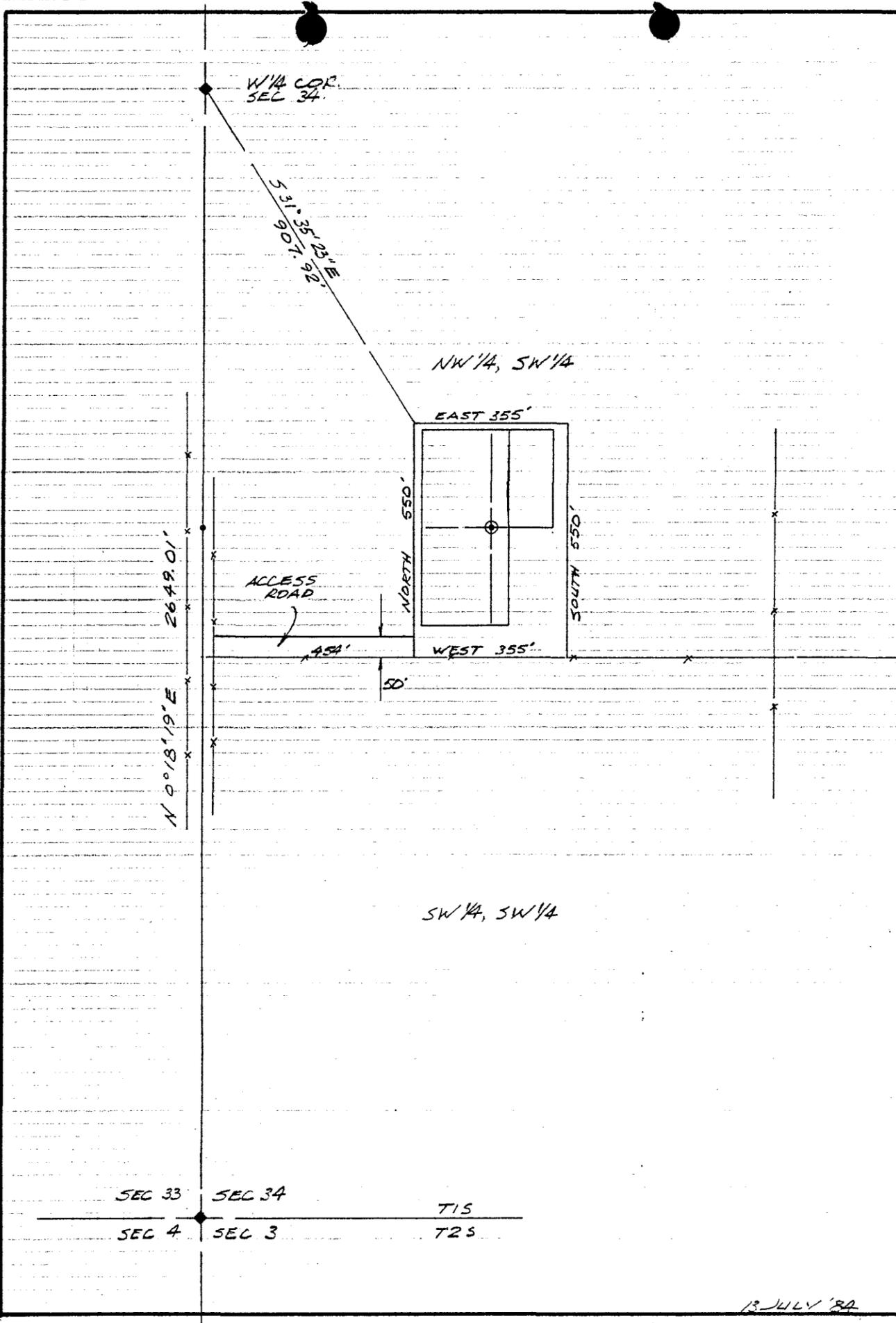
A 50 feet wide right-of-way over part of the NW¼ of the SW¼ of Section 34, Township 1 South, Range 4 West of the Uintah Special Base and Meridian, the South line of said right-of-way being further described as follows:  
 Beginning at a point on the South line of said NW¼ which is Easterly 24 feet from the Southwest Corner of said NW¼, said point also being in the East right-of-way line of a County road;  
 Thence Easterly 454 feet along said South line of said NW¼ to the UTEX OIL COMPANY Ute 2-34A4 oil well location, containing 0.52 acres.

### SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that the monuments indicated were found or set during said survey and that this plat accurately represents said survey to the best of my knowledge.

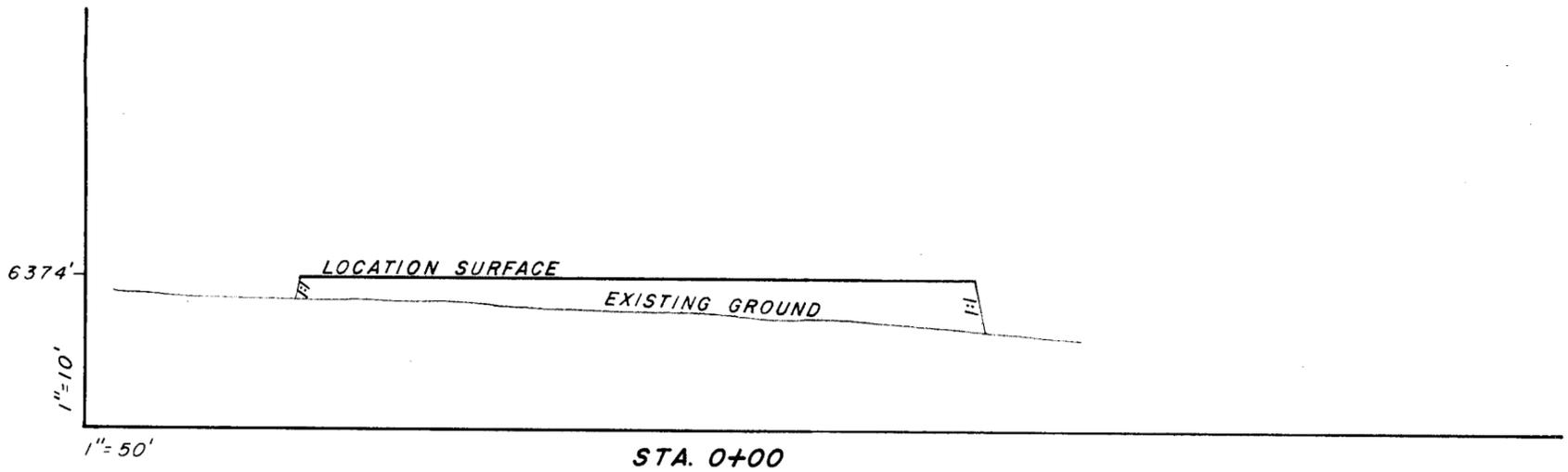
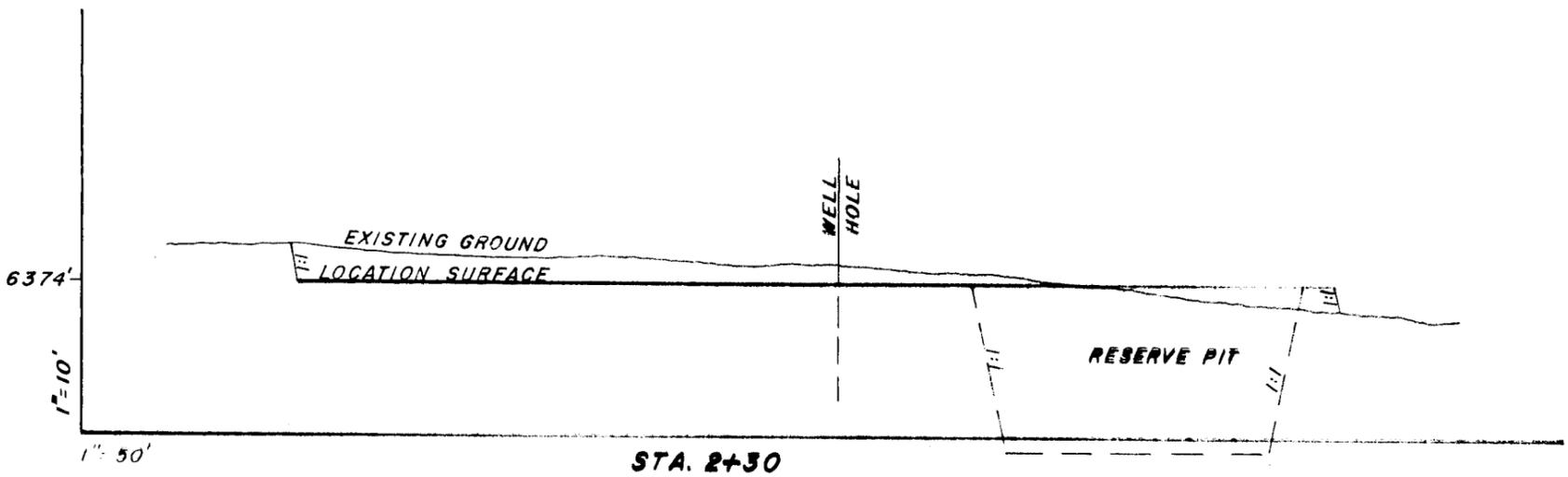
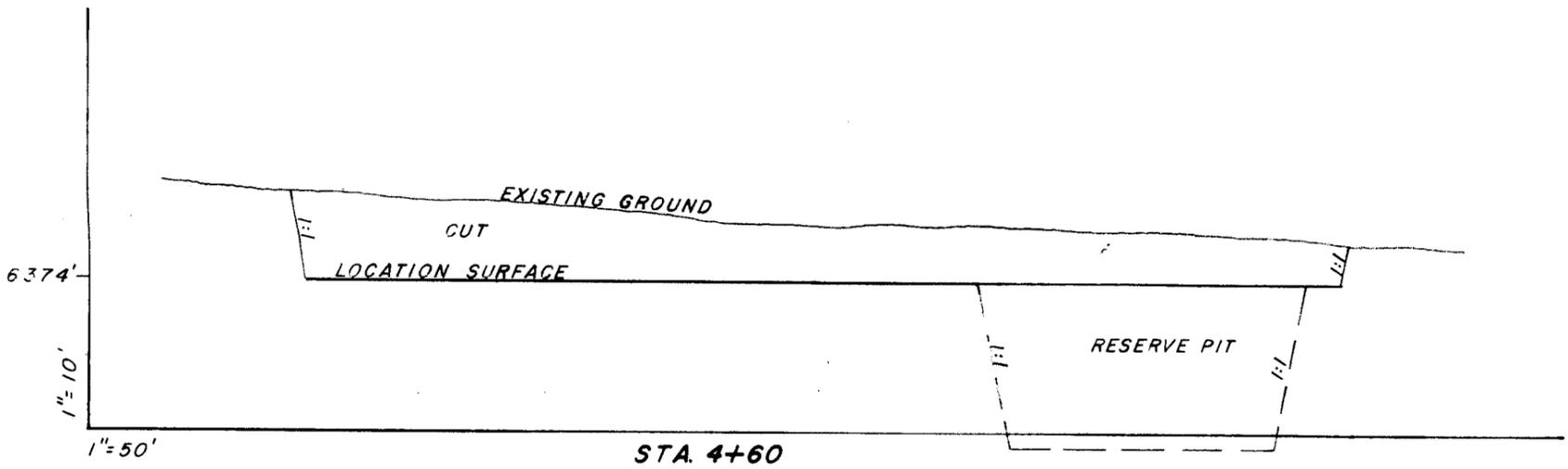


|  |  |
|--|--|
|  | <b>JERRY D. ALLRED &amp; ASSOCIATES</b><br>Surveying & Engineering Consultants<br>121 North Center Street<br>P.O. Drawer C<br>DUCHESNE, UTAH 84021<br>(801) 738-5352 |
|--|--|



SEC 33    SEC 34    T1S  
 SEC 4    SEC 3    T2S

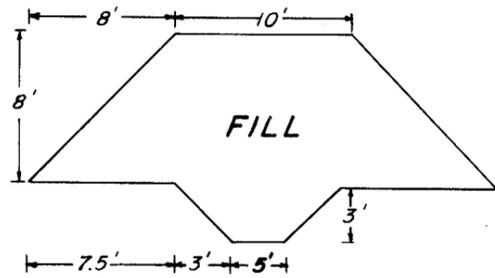




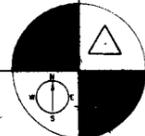
**QUANTITIES**

APPROXIMATE CUT: 14,000 Cu. Yds.

APPROXIMATE FILL: 4,040 Cu. Yds.



**KEYWAY A—A**



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

# CONFIDENTIAL

OPERATOR Utley Oil Co. DATE 7-19-84

WELL NAME Ute #2-34A-4

SEC NWSul34 T 15 R 4W COUNTY Berkshire

43-013-30978  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Cancel 140-12

Need water permit OK # 43-9495 (Joe Curry)

Exception location & topographic

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12  
4398 8/27/81  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1-6000

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 19, 1984

Utex Oil Company  
1245 East Brickyard Road, Suite 600  
Salt Lake City, Utah 84106

RE: Well No. Ute #2-34A4  
NWSW Sec. 34, T. 1S, R. 4W  
1626' FSL, 663' FWL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30978.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as  
cc: Branch of Fluid Minerals  
Enclosures

w/dt

# CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

## SPODDING INFORMATION

NAME OF COMPANY: UTEX

WELL NAME: UTE 2-34A4 43-013-30978

SECTION NWSW 34 TOWNSHIP 1S RANGE 4W COUNTY DUCHESNE

DRILLING CONTRACTOR UTEX DRILLING

RIG # 2

SPODDED: DATE 8-1-84

TIME 8:00 PM

How ROTARY

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY DOROTHY

TELEPHONE # 484-2262

DATE 8-2-84 SIGNED \_\_\_\_\_ GL \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**UTEX OIL COMPANY**

3. ADDRESS OF OPERATOR  
**1245 East Brickyard Road, Suite 600, Salt Lake City, Utah 84106**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**663' FWL, 1,626' FSL**

14. PERMIT NO.  
**43-013-30978**

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**6,375' GR**

5. LEASE DESIGNATION AND SERIAL NO.  
**Fee**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**UTE**

9. WELL NO.  
**2-34A4**

10. FIELD AND POOL, OR WILDCAT  
**Altamont**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 34, T1S, R4W, USM**

12. COUNTY OR PARISH  
**Duchesne**

13. STATE  
**Utah**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>  | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>  | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>   | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>DRILLING</u> <input type="checkbox"/>   |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**SPUDDED WELL AT 8:01 P.M. ON AUGUST 1, 1984.**

August 2, 1984 thru August 8, 1984  
Drilled from 0 to 3,051' in the Uintah formation

August 9, 1984 thru August 15, 1984  
Drilled from 3,051' to 4,051' in the Uintah formation  
Ran casing, cemented.

August 16, 1984 thru August 22, 1984  
Drilled from 4,051' to 4,792' in the Uintah formation

August 23, 1984 thru August 29, 1984  
Drilled from 4,792' to 5,178' in the Uintah formation.

August 30, 1984 thru September 5, 1984  
Drilled from 5,178' to 6,040' in the Uintah formation

September 6, 1984 thru September 12, 1984  
Drilled from 6,040' to 6,671' in the Green River formation (start into GR 9-9-84)

September 13, 1984 thru September 19, 1984  
Drilled from 6,671' to 7,505' in the Green River formation

18. I hereby certify that the foregoing is true, and correct

SIGNED Margo Hartle TITLE Secretary DATE 9/20/84  
Margo Hartle

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Page 1  
RECEIVED  
SEP 21 1984  
DIVISION OF OIL  
GAS & MINING  
**CONFIDENTIAL**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(other instructions on reverse side)

|   |  |  |
|---|--|--|
| <p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small></p> |  | <p>5. LEASE DESIGNATION AND SERIAL NO.<br/><b>Fee</b></p>                                    |
| <p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>   |  | <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>  |
| <p>2. NAME OF OPERATOR<br/><b>UTEX OIL COMPANY</b></p>  |  | <p>7. UNIT AGREEMENT NAME</p>  |
| <p>3. ADDRESS OF OPERATOR<br/><b>1245 East Brickyard Road, Suite 600, Salt Lake City, Utah 84106</b></p>  |  | <p>8. FARM OR LEASE NAME<br/><b>UTE</b></p>  |
| <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br/>At surface<br/><b>663' FWL, 1,626' FSL</b></p>   |  | <p>9. WELL NO.<br/><b>2-34A4</b></p>   |
| <p>14. PERMIT NO.<br/><b>43-013-30978</b></p>   |  | <p>10. FIELD AND POOL, OR WILDCAT<br/><b>Altamont</b></p>                                    |
| <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br/><b>6,375' GR</b></p>  |  | <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br/><b>Section 34, T1S, R4W, USM</b></p> |
|   |  | <p>12. COUNTY OR PARISH<br/><b>Duchesne</b></p>  |
|   |  | <p>13. STATE<br/><b>Utah</b></p>   |

**RECEIVED**  
DEC 03 1984  
DIVISION OF  
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

|  |   |   |  |
|--|---|---|--|
| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <u>DRILLING</u> <input type="checkbox"/>  |  |
| (Other) <input type="checkbox"/>             |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 20, 1984 thru September 26, 1984  
Drilled from 7,505' to 7,962' in the Green River formation

September 27, 1984 thru October 3, 1984  
Drilled from 7,962' to 8,684' in the Green River formation

October 4, 1984 thru October 10, 1984  
Drilled from 8,684' to 9,270' in the Green River formation

October 11, 1984 thru October 17, 1984  
Drilled from 9,270' to 9,944' in the Green River formation

October 18, 1984 thru October 24, 1984  
Drilled from 9,944' to 10,596' in the Green River formation

October 25, 1984 thru October 31, 1984  
Drilled from 10,596' to 11,000' in the Green River formation  
Logged, ran casing, cemented.

November 1, 1984 thru November 7, 1984  
Drilled from 11,000' to 11,285' in the Wasatch formation

November 8, 1984 thru November 14, 1984  
Drilled from 11,285' to 12,005' in the Wasatch formation

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE Nov. 28, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

September 20, 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Ute 2-34A4 Well  
Section 34, T1S, R4W  
Duchesne Co., Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from August 2, 1984 thru September 19, 1984 (Page 1).

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle

Enclosures/3

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 21 day of Sept, 1984 by Charles Hollis.

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

November 28, 1984

RECEIVED  
DEC 03 1984

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Claudia Jones

Re: Ute 2-34A4 well  
Section 34, T1S, R4W  
Duchesne Co., Utah  
Page Two

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from September 20, 1984 thru November 14, 1984.

If you have any questions, please advise.

Sincerely,

UTEX OIL COMPANY

*Margo Hartle*

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this \_\_\_\_ day of December, 1984, by \_\_\_\_\_.

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

RECEIVED  
JAN 03 1985

DIVISION OF  
OIL, GAS & MINING

January 2, 1985

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Ute 2-34A4 Well  
Duchesne County, Utah

To Whom It May Concern:

Enclosed please find the Daily Completion Reports for the above captioned well dated December 20, 1984 thru December 29, 1984.

If you have any questions, please call.

Sincerely,

  
Tresha Spafford

/ts

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER BELOW IN THE SPACE PROVIDED AND RETURN TO UTEX OIL COMPANY FOR OUR FILES:

Receipt of the above information is hereby acknowledged, this \_\_\_\_\_, day of 1985, by \_\_\_\_\_.

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED  
JAN 16 1985

January 14, 1985

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

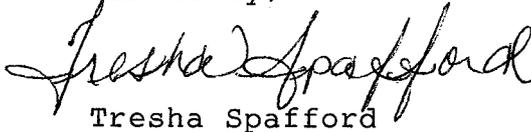
Re: Ute 2-34A4 Well  
Duchesne County, Utah

To Whom It May Concern:

Enclosed please find the Daily Completion Reports for the above captioned well dated December 30, 1984 thru January 2, 1985.

If you have any questions, please call.

Sincerely,

  
Tresha Spafford

/ts

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER BELOW IN THE SPACE PROVIDED AND RETURN TO UTEX OIL COMPANY FOR OUR FILES:

Receipt of the above information is hereby acknowledged, this \_\_\_\_ day of \_\_\_\_\_, 1985 by \_\_\_\_\_.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE\*  
(Other instructions on reverse side)

|  |  |  |
|--|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small> |  | 5. LEASE DESIGNATION AND SERIAL NO.<br><b>Fee</b>                                    |
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |
| 2. NAME OF OPERATOR<br><b>UTEX OIL COMPANY</b>   |  | 7. UNIT AGREEMENT NAME   |
| 3. ADDRESS OF OPERATOR<br><b>1245 East Brickyard Road, Suite 600, Salt Lake City, Utah 84106</b>   |  | 8. FARM OR LEASE NAME<br><b>UTE</b>  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br><b>At surface</b><br><br><b>663' FWL, 1,626' FSL</b>                                   |  | 9. WELL NO.<br><b>2-34A4</b>   |
| 14. PERMIT NO.<br><b>43-013-30978</b>  |  | 10. FIELD AND POOL, OR WILDCAT<br><b>Altamont</b>                                    |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br><b>6,375' GR</b>   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br><b>Section 34, T1S, R4W, USM</b> |
| 12. COUNTY OR PARISH<br><b>Duchesne</b>  |  | 13. STATE<br><b>Utah</b>   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:  |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/><br>FRACTURE TREAT <input type="checkbox"/><br>SHOOT OR ACIDIZE <input type="checkbox"/><br>REPAIR WELL <input type="checkbox"/><br>(Other) <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/><br>MULTIPLE COMPLETE <input type="checkbox"/><br>ABANDON* <input type="checkbox"/><br>CHANGE PLANS <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/><br>FRACTURE TREATMENT <input type="checkbox"/><br>SHOOTING OR ACIDIZING <input type="checkbox"/><br>(Other) <u>DRILLING</u> <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/><br>ALTERING CASING <input type="checkbox"/><br>ABANDONMENT* <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 15, 1984 thru November 21, 1984  
 Drilled from 12,005' thru 12,846' in the Wasatch formation

November 22, 1984 thry November 28, 1984  
 Drilled from 12,846' thru 13,510 in the Wasatch formation

November 29, 1984 thru December 5, 1984  
 Drilled from 13,510' thru 14,100' in the Wasatch formation  
 T.D. 14,100' December 2, 1984  
 Logged  
 Ran 83 joints 5" 19# casing, cemented, layed down drill pipe.

RIG RELEASED AT 6:01 A.M. ON DECEMBER 6, 1984

18. I hereby certify that the foregoing is true and correct

|  |                        |                     |
|--|------------------------|---------------------|
| SIGNED <u>Margo Hartle</u><br>Margo Hartle           | TITLE <u>Secretary</u> | DATE <u>1/15/85</u> |
| (This space for Federal or State office use)         |                        |                     |
| APPROVED BY _____<br>CONDITIONS OF APPROVAL, IF ANY: | TITLE _____            | DATE _____          |

\*See Instructions on Reverse Side

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

January 18, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
JAN 22 1985  
DIVISION OF  
OIL, GAS & MINING

Attention: Claudia Jones

Re: UTE 2-34A4  
Section 34, T1S, R4W  
Duchesne County, Utah  
3<sup>rd</sup> Page-Final Report

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from November 15, 1984 thru December 6, 1984.

If you have any questions, please call.

Sincerely,

UTEX OIL COMPANY

*Margo Hartle*

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 30 day of January, 1985, by *G.*

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

January 23, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
JAN 24 1985  
DIVISION OF  
OIL, GAS & MINING

Gentlemen:

Enclosed please find the Well Completion Report for the Ute 2-34A4 well.

We hereby request that this and all other information submitted relative to this well be held confidential for the maximum allowable period of time.

If we may be of any further assistance, please advise.

Very truly yours,  
Utex Oil Company



Marilyn McPhee  
Secretary

mm/

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Ute  
9. WELL NO.  
2-34A4  
10. FIELD AND POOL, OR WILDCAT  
Altamont  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Section 34, T1S, R4W USM.  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Road, Suite 600, Salt Lake City, UT 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 663' FWL 1626' FSL  
At top prod. interval reported below *NWSW*  
At total depth

**CONFIDENTIAL**

14. PERMIT NO. 43-013-30978 DATE ISSUED July 19, 1984

15. DATE SPUDDED 8-01-84 16. DATE T.D. REACHED 12-03-84 17. DATE COMPL. (Ready to prod.) 1-02-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6,375 GR **6397 KB** 19. ELEV. CASINGHEAD 6,375'

20. TOTAL DEPTH, MD & TVD 14,100 21. PLUG, BACK T.D., MD & TVD 14,056 22. IF MULTIPLE COMPLE., HOW MANY\* 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 11,291 - 14,030 Wasatch

25. WAS DIRECTIONAL SURVEY MADE No  
26. TYPE ELECTRIC AND OTHER LOGS RUN *DIL, SD-CN, Luerlog, EPL* 3-15-83 DIVISION OF OIL, GAS & MINING  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 9 5/8"      | 36#             | 4,013          | 12 1/4"   | 1,500 sx         | None          |
| 7"          | 26#             | 10,990         | 8 3/4"    | 735 sx           | None          |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                   |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|-------------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD)    | PACKER SET (MD) |
| 5"               | 10,637   | 14,096      | 540           |             | 2 7/8             | 10,670            | 10,670          |
|                  |          |             |               |             | 2 3/8             | 5,000 heat string |                 |

31. PERFORATION RECORD (Interval, size and number)  
11,291 - 14030  
3 shots/foot  
993 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 11,291 - 14,030  
AMOUNT AND KIND OF MATERIAL USED Natural

33.\* PRODUCTION  
DATE FIRST PRODUCTION 1-02-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing  
DATE OF TEST 1-15-85 HOURS TESTED 72 CHOKE SIZE 12/64 PROD'N FOR TEST PERIOD → OIL—BBL. 1257 GAS—MCF. 1178 WATER—BBL. 21 GAS-OIL RATIO 937:1  
FLOW. TUBING PRESS. 1,100 CASING PRESSURE 0 CALCULATED 24-HOUR RATE → OIL—BBL. 419 GAS—MCF. 392 WATER—BBL. 7 OIL GRAVITY-API (CORR.) 44°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. Baucum **851001**

35. LIST OF ATTACHMENTS  
Perforation List

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED *W. Hansen* TITLE *Executive Secretary* DATE 1-23-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| FORMATION  | TOP         | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|--|-------------|--------|-----------------------------|
| <b>CONFIDENTIAL</b>  |             |        |                             |
| <b>37. SUMMARY OF POROUS ZONES:<br/>SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING<br/>DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</b> |             |        |                             |
| <b>38. GEOLOGIC MARKERS</b>  |             |        |                             |
|  | MEAS. DEPTH | TOP    |                             |
| NAME   | 9,872'      |        | TRUE VERT. DEPTH            |
| Top of lower Green River   |             |        |                             |
| Wasatch  | 11,306'     |        |                             |

**CONFIDENTIAL**UTE 2-34A4  
PERFORATIONS

|           |                |            |
|-----------|----------------|------------|
| 14,028-30 | 13,292-96      | 12,538-44  |
| 14,022-24 | 13,272-76      | 12,521-23  |
| 14,001-09 | 13,260-66      | 12,482-84  |
| 13,956-58 | 13,195-97      | 12,476-78  |
| 13,922-24 | 13,178-80      | 12,463-65  |
| 13,914-16 | 13,168-76      | 12,456-60  |
| 13,848-52 | 13,152-58      | 12,452-54  |
| 13,834-42 | 13,142-46      | 12,384-89  |
| 13,786-94 | 13,126-28      | 12,162-67  |
| 13,772-74 | 13,119-22      | 12,145-47  |
| 13,746-48 | 13,102-06      | 12,135-39  |
| 13,738-42 | 13,072-77      | 12,111-16  |
| 13,726-28 | 13,052-54      | 12,100-02  |
| 13,704-09 | 12,980-82      | 12,087-89  |
| 13,688-92 | 12,970-72      | 12,060-63  |
| 13,679-82 | 12,963-65      | 12,038-40  |
| 13,675-77 | 12,950-54      | 11,990-002 |
| 13,666-70 | 12,923-26      | 11,966-70  |
| 13,656-58 | 12,887-90      | 11,916-19  |
| 13,650-52 | 12,870-72      | 11,889-91  |
| 13,640-44 | 12,864-68      | 11,778-81  |
| 13,633-35 | 12,847-54      | 11,765-68  |
| 13,597-99 | 12,830-32      | 11,734-37  |
| 13,584-86 | 12,825-27      | 11,691-98  |
| 13,567-70 | 12,819-21      | 11,647-51  |
| 13,550-52 | 12,782-87      | 11,598-600 |
| 13,526-30 | 12,734-36      | 11,436-39  |
| 13,520-22 | 12,724-26      | 11,386-96  |
| 13,448-52 | 12,680-82      | 11,355-59  |
| 13,321-23 | 12,656-58      | 11,324-32  |
| 13,316-18 | 12,566-70      | 11,291-93  |
| 13,308-14 | 12,554-56      |            |
| 95 ZONES  | 331 TOTAL FEET | 993 HOLES  |

UTE 2-34A4

COMPLETION

12-20-84 Bladed location with grader. Road rig from 1-33A4 to 2-34A4. Spot rig and rig up equipment. Remove wellhead. Put 6" X 5,000# BOP on. Rig up floor. Unload 165 joints 2 3/8" DSS-HT tubing. Tally. Clean threads and change seal ring. Unload 81 joints 2 7/8" DSS-HT tubing. Tally. Pickup 4 1/8" mill. Start picking up 2 3/8" tubing. Shut well in for night.

DAY COST \$3,322.35

12-21-84 Finish picking up 2 3/8" tubing. 165 joints total. (5069.27') Add crossover 2 3/8" DSS-HT pin x 2 7/8" DSS-HT box (3 1/4" O.D. 2" I.D. -63') Change tubing equipment to 2 7/8". Start picking up tubing. Pickup 181 joints. Check seal rings. Tag liner top @ 10,637'. Rig tally @ 10,640'. Tag retainer ring @ 10,650'. Pickup power swivel and stripped head. Start pumping down casing. Return tubing to mud tank. Circulate for 30 minutes. No drilling mud in hole. Drill out retainer ring. Circulate well for 45 minutes. Lay down power swivel and 1 joint tubing, 12' above liner top. Shut well in for night. Drain pump and lines.

DAY COST \$2,919.40 TOTAL \$6,241.75

12-22-84 Start pickup 2 7/8" tubing. Work through liner top. Tag @ 13,860'. Pickup power swivel and stripped head. Start pumping down casing. Return tubing to mud tank. Start drilling @ 13,860'. Returning cement. Drill to 14,043'. Returning some metal shaving. Circulate for 45 minutes. Returns are clean. Lay down power swivel. Pull out of hole with 20 stands. Shut well in for night. Drain pump and lines. Bottom perforation @ 14,028'. Drill to 14,043'. Float collar @ 14,056'.

DAY COST \$2,541.20 TOTAL \$8,782.95

12-23-84 Holiday, no work.

12-24-84 Holiday, no work.

12-25-84 Holiday, no work.

12-26-84 Run in hole with 20 stands. Pickup power swivel and 1 joint tubing. Tag @ 14,048'. Circulate for 20 minutes. Start drilling. Drill for 5 minutes. Made 4" in. Circulate tubing volume. Returning cement. Drill to 14,056' (Rig Tally) Circulate clean. Displace well with 435 bbls. formation water. Lay down power swivel. Put TIW valve in tubing with pressure gauge. Hook up casing direct. Pressure test casing to 3,500# PSI for 30 minutes. Held O.K. Bled pressure off. Remove stripped head. Start out of hole with tubing. Check seal rings. Pull 144 stands. Shut well in for night.

DAY COST \$2,823.40 TOTAL \$11,606.35

12-27-84

Pull 1 stand 2 7/8" tubing. Change tubing equipment to 2 3/8". Pull 4,000' of 2 3/8" tubing. Pump 25 bbls. #2 diesel down tubing. 800' of diesel in well. Pull 165 total joints 2 3/8" tubing. Rig up oil well perforators. Run in hole with log. Log 5" liner. Cement from 14,050'-14,000'. 50% 14,000'-11,700' 95% cement. 11,700'-10,600' 20 to 30% cement. Log 7" casing from 5,500'-3,900'. Cement top @ 4,920'. Deviation collar @ 4,920'. Water zone @ 4,175' to 4,193'. No cement. Bled pressure off. Pull out of hole with log. Rig down oil well perforators. Shut well in for night. Drain pump and lines.

DAY COST \$3,179.77 TOTAL \$14,786.12

12-28-84

Rig up oil well perforators. Install extra set blind ram's. Pressure test lubricator to 3,500# PSI. O.K. Perforate with 3 1/8" casing guns. 3 SPF, 120° phasing. Start perforating.

|        |                 |          |       |          |             |
|--------|-----------------|----------|-------|----------|-------------|
| Run #1 | 14,028'-13,848' | 7 shots  | 3 spf | 66 holes | o PSI       |
| Run #2 | 13,834'-13,726' | 6 shots  | 3 spf | 78 holes | 200 PSI     |
| Run #3 | 13,704'-13,640' | 8 shots  | 3 spf | 78 holes | miss fire   |
| Run #4 | 13,634'-13,316' | 10 shots | 3 spf | 75 holes | 400 PSI M/F |
| Run #5 | 13,308'-13,178' | 6 shots  | 3 spf | 72 holes | 400 PSI     |
| Run #6 | 13,168'-13,103' | 6 shots  | 3 spf | 81 holes | 500 PSI     |
| Run #7 | 13,073'-12,868' | 9 shots  | 3 spf | 75 holes | miss fire   |
| Run #8 | 12,862'-12,722' | 8 shots  | 3 spf | 78 holes | 500 PSI     |

Total 378 holes. Rehead line. Pickup gun in lubricator. Shut well in for night. Drain pump and lines.

DAY COST \$2,215.40 TOTAL \$17,001.52

12-29-84

500# PSI on casing. Start perforating. Made 8 perforating runs 993 holes. 331'-14,028' 11,303'. Finish with 2,100# PSI. Lubricate baker 5" 18# FA-1 packer with 2½ bore. Set @ 10,670'. Start bleeding casing to pit. Pull out of hole. Rig down oil well perforators. Casing is bled off. Shut well in for night.

DAY COST \$34,908.32 TOTAL \$51,909.84

12-30-84 Sunday, no work.

12-31-84 Flow line froze. Lay line to pit. Bleed casing to pit. Pickup 2 1/2" seal assembly. 2 7/8" +45 seaten nipple. 2 7/8" 8 round pin x 2 7/8" DSS-HT box (3 1/2 OD 2 7/16 ID). Run in hole with 145 stands 2 7/8" DSS-HT tubing. Pickup 55 joints 2 7/8" DSS-HT tubing. 345 total joints. Tag packer @ 10,670'. Latch into packer. Pull 20,000# over tubing string. Space out tubing. String out of packer. Lay down 1 joint tubing. Add I-8', I-4' tubing subs under first joint. Circulate well to treator. Clean up casing. Pump 250 bbls. water down tubing. Drop standing valve. Seat and pressure test tubing to 6,000# PSI. O.K. Rig up Delsco. Fish standing valve. Rig down Delsco. Mix 180 bbls. of chemical for packer pickle. Pump 180 bbls. of chemical down tubing, followed by 60 bbls. water. Spot chemical from 10,670' to 5,000'. Pull out of hole with 1,000' of tubing. Shut well in for night. Drain pump and lines.

DAY COST \$3,105.40 TOTAL \$55,016.24

01-01-85 Holiday, no work.

01-02-85 Run in hole with 15 stands 2 7/8" tubing. Pickup 4' tubing and 1 joint tubing. Latch into packer. Lay down joint tubing. Put tubing hanger on with 4' tubing sub under tubing hanger. Land 2 7/8" tubing. Install 2 7/8" back pressure valve. Change tubing equipment to 2 3/8". Put mule shoe on bottom joint. Run in hole with 165 joints 2 3/8" DSS-HT N-80 tubing. Put tubing hanger on, land tubing. Rig down floor. Remove BOP. Change tubing equipment to 2 7/8". Remove 4' tubing under tubing hanger. Land 2 7/8" tubing with 18,000# tension. Put B & B well head on. Test well head to 5,000# PSI. O.K. Remove back pressure valve. Rig up wireline truck. Run in hole. Tag plug. Pressure up on tubing to 2,000# PSI. Knock out plug. Tubing has 1,500# PSI. Pull out of hole. Rig down wireline truck. Start flowing tubing to pit @ 2:30 P.M. Flowed water approximately 2 hours. 30 bbls. Started flowing oil. Turn to treator.

DAY COST \$3,062.20 TOTAL \$58,078.44

FINAL REPORT - REFER TO MONTHLY PRODUCTION

RECEIVED CONFIDENTIAL

December 13, 1984

DEC 21 1984

DIVISION OF  
OIL, GAS & MINING

COMPLETION PROGNOSIS

✓ UTE 2-34A4

Move in rig up, nipple up tubing head and 6" 5,000 psi B.O.P. and test. Pick up full gauge mill for 5" 18# liner and 2 7/8" tubing.

Trip in hole, clean out liner to top of the float collar, displace with clean formation water. The top of the liner hanger is at 10,637' and the float is at 14,056'.

Pressure test casing to 3,500 psi and pull out of hole.

Rig up perforators and run GR/CBL/CCL/ logs under pressure. Perforate the well using 3 1/8" casing hollow carriers, 120° phasing 3 shots per foot, premium charges at the DIL Log depths (see attached list). Record wellhead pressures before and after each run.

Lubricate a Baker Model "FA-1" packer with expendable plug in the hole and set at approximately 10,700'.

Pick up seal assembly, seating nipple, and 2 7/8" tubing. Trip into top of packer and displace with treated water, land tubing in tension. Pick up approximately 5,000' of 2 3/8" heat string and land open ended.

Nipple down B.O.P., install and test tree, rig up wireline unit and knock out plug.

Flow test well to clean up.

Acidize well with approximately 33,000 gallons of 15% HCL and 24,750 gallons of 2% KCL water in 33 stages with benzoic acid flakes and ball sealers for diversion. The acid will contain corrosion inhibitor, scale inhibitor, de-emulsifier, iron sequestering agent, and friction reducer. The second half of the treatment will contain 400 SCF of N<sub>2</sub> per barrel. The fluid will be tagged with RA sand.

Flow well to clean up and put on production.

After production has stabilized, run G.R. and fluid entry surveys.

UTE 2-34A4

## PERFORATIONS

|           |                |            |
|-----------|----------------|------------|
| 14,028-30 | 13,292-96      | 12,538-44  |
| 14,022-24 | 13,272-76      | 12,521-23  |
| 14,001-09 | 13,260-66      | 12,482-84  |
| 13,956-58 | 13,195-97      | 12,476-78  |
| 13,922-24 | 13,178-80      | 12,463-65  |
| 13,914-16 | 13,168-76      | 12,456-60  |
| 13,848-52 | 13,152-58      | 12,452-54  |
| 13,834-42 | 13,142-46      | 12,384-89  |
| 13,786-94 | 13,126-28      | 12,162-67  |
| 13,772-74 | 13,119-22      | 12,145-47  |
| 13,746-48 | 13,102-06      | 12,135-39  |
| 13,738-42 | 13,072-77      | 12,111-16  |
| 13,726-28 | 13,052-54      | 12,100-02  |
| 13,704-09 | 12,980-82      | 12,087-89  |
| 13,688-92 | 12,970-72      | 12,060-63  |
| 13,679-82 | 12,963-65      | 12,038-40  |
| 13,675-77 | 12,950-54      | 11,990-002 |
| 13,666-70 | 12,923-26      | 11,966-70  |
| 13,656-58 | 12,887-90      | 11,916-19  |
| 13,650-52 | 12,870-72      | 11,889-91  |
| 13,640-44 | 12,864-68      | 11,778-81  |
| 13,633-35 | 12,847-54      | 11,765-68  |
| 13,597-99 | 12,830-32      | 11,734-37  |
| 13,584-86 | 12,825-27      | 11,691-98  |
| 13,567-70 | 12,819-21      | 11,647-51  |
| 13,550-52 | 12,782-87      | 11,598-600 |
| 13,526-30 | 12,734-36      | 11,436-39  |
| 13,520-22 | 12,724-26      | 11,386-96  |
| 13,448-52 | 12,680-82      | 11,355-59  |
| 13,321-23 | 12,656-58      | 11,324-32  |
| 13,316-18 | 12,566-70      | 11,291-93  |
| 13,308-14 | 12,554-56      |            |
| 95 ZONES  | 331 TOTAL FEET | 993 HOLES  |

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |  |   |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>FEE                                |
| 2. NAME OF OPERATOR<br>UTEX OIL COMPANY  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                               |
| 3. ADDRESS OF OPERATOR<br>1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106  |  | 7. UNIT AGREEMENT NAME<br>N/A   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>1,626' FSL, 663' FWL |  | 8. FARM OR LEASE NAME<br>Ute  |
| 14. PERMIT NO.<br>43-013-30978   |  | 9. WELL NO.<br>2-34A4   |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.)<br>6,357' GR  |  | 10. FIELD AND POOL, OR WILDCAT<br>Altamont                                |
|  |  | 11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA<br>Sec. 34, T1S, R4W, USM |
|  |  | 12. COUNTY OR PARISH<br>Duchesne  |
|  |  | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>                       | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>                            | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                          | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                               | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>  | (Other) <input type="checkbox"/>         |
| (Other) Install Hydraulic Pump <input checked="" type="checkbox"/> |   | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to install a hydraulic pump in the above well.

This work will be done in early 1986, as production declines.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/16/85  
BY: Original Signed by John R. Baza

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 12/10/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**CONFIDENTIAL**

|  |  |  |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>FEE                                 |
| 2. NAME OF OPERATOR<br>UTEX OIL COMPANY  |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME<br>N/A                                |
| 3. ADDRESS OF OPERATOR<br>1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106  |  | 7. UNIT AGREEMENT NAME<br>N/A  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>1,626' FSL, 663' FWL |  | 8. FARM OR LEASE NAME<br>Ute   |
| 14. PERMIT NO.<br>43-013-30978   |  | 9. WELL NO.<br>2-34A4  |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.)<br>6,357' GR  |  | 10. FIELD AND POOL, OR WILDCAT<br>Altamont                                 |
|  |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 34, T1S, R4W, USM |
|  |  | 12. COUNTY OR PARISH<br>Duchesne   |
|  |  | 13. STATE<br>Utah  |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/>                       | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>                            | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>                          | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>                               | CHANGE PLANS <input type="checkbox"/>         | (Other) _____   |  |
| (Other) Install Hydraulic Pump <input checked="" type="checkbox"/> |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Utex plans to install a hydraulic pump in the above well.

This work will be done in early 1986, as production declines.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/10/85  
BY: John R. Daza

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 12/10/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Project Bureau No. 1004-01  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute

9. WELL NO.

2-34A4

10. FIELD AND POOL, OR WILDCAT

Altamont/Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T1S, R4W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
UTEX OIL COMPANY

3. ADDRESS OF OPERATOR  
1245 E. Brickyard Rd., Ste. 600, Salt Lake City, Utah 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1,626' FSL; 663' FWL

14. PERMIT NO.  
43-013-30978

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,357' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Install Pump

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A hydraulic pump was installed on this well January 27, 1986.

RECEIVED  
APR 16 1986

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*C. L. Bucher*

TITLE Production Engineer

DATE

4/15/86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**ENRON**  
Oil & Gas Company

*Original Factory C.*

*cc: RJP  
JRB*

121101

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

*NES  
DTS  
GLH*

**RECEIVED**

DEC 09 1986

December 8, 1986

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.  
December 1, 1986.

|                      |                                |                     |                  |
|----------------------|--------------------------------|---------------------|------------------|
| <del>30978</del>     | <del>Ute Tribal 2-34A4</del>   | <del>1s 4w 34</del> | <del>10070</del> |
| <del>30784</del>     | <del>Lamicg 2-5B2</del>        | <del>2s 2w 5</del>  | <del>02302</del> |
| <del>30837</del>     | <del>Reese Estate 2-10B2</del> | <del>2s 2w 10</del> | <del>02416</del> |
| <del>30765</del>     | <del>Hall 1-24B2</del>         | <del>2s 2w 24</del> | <del>02304</del> |
| <del>31070</del>     | <del>Rust 3-4B3</del>          | <del>2s 3w 4</del>  | <del>01576</del> |
| <del>31113</del>     | <del>Evans 2-19B3</del>        | <del>2s 3w 19</del> | <del>01777</del> |
| <del>31125</del>     | <del>Tew 2-10B5</del>          | <del>2s 5w 10</del> | <del>01756</del> |
| <del>31044</del>     | <del>Burton 2-15B5</del>       | <del>2s 5w 15</del> | <del>10210</del> |
| <del>31122</del>     | <del>Ute 2-22B5</del>          | <del>2s 5w 22</del> | <del>10453</del> |
| <del>30917</del>     | <del>Hanskutt 2-23B5</del>     | <del>2s 5w 23</del> | <del>09600</del> |
| <del>013 31118</del> | <del>Potter 2-24B5</del>       | <del>2s 5w 24</del> | <del>01231</del> |
| <del>31036</del>     | <del>Broadhead 2-32B5</del>    | <del>2s 5w 32</del> | <del>10216</del> |
| <del>30980</del>     | <del>Smith 1-14C5</del>        | <del>3s 5w 14</del> | <del>09770</del> |

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

*Carol Hatch*

Carol Hatch  
Production Clerk

*sent Entity Action  
forms  
12-11-86  
JC*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

121633

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|  |   |   |
|--|---|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER   |   | 5. LEASE DESIGNATION AND SERIAL NO.<br>Fee                            |
| 2. NAME OF OPERATOR<br>Enron Oil & Gas Co.   |   | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                  |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 1815, Vernal, Utah 84078   |   | 7. UNIT AGREEMENT NAME  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)<br>At surface<br><br>1,626' FSL 663' FWL |   | 8. FARM OR LEASE NAME   |
| 14. PERMIT NO.<br>43-013-30978   | 15. ELEVATIONS (Show whether DF, RT, OR, etc.)<br>6,357' GR | 9. WELL NO.<br>Ute # 2-34A4   |
|  |   | 10. FIELD AND POOL, OR WILDCAT<br>Altamont                            |
|  |   | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA<br>Sec. 34, T1S, R4W |
|  |   | 12. COUNTY OR PARISH<br>Duchesne                                      |
|  |   | 13. STATE<br>Utah   |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:                          |  |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>        | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>    | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) <input type="checkbox"/>               |  |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ENRON OIL & GAS CO. (formelry Belco Development, Belnorth Pet. or HNG Oil Co.)  
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED J. Ball TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# ENRON

## Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource  
Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

|       |               |                     |       |         |
|-------|---------------|---------------------|-------|---------|
| X POW | 43-013-31036  | BROADHEAD 2-32B5    | 25 5W | Sec. 32 |
| X POW | 43-013-31044  | BURTON 2-15B5       | 25 5W | Sec. 15 |
| X POW | 43-013-30719  | DUNCAN 2-9B5        | 25 5W | Sec. 9  |
| X POW | 43-013-31113  | EVANS 2-19B3        | 25 3W | Sec. 19 |
| PA    | 43-013-307105 | HALL 2-24B2 ?       | 25 2W | Sec. 24 |
| X POW | 43-013-30917  | HANSKUTT 2-23B5     | 25 5W | Sec. 23 |
| X POW | 43-013-30784  | LAMICO 2-5B2        | 25 2W | Sec. 5  |
| X POW | 43-013-31118  | POTTER 2-24B5       | 25 5W | Sec. 24 |
| X POW | 43-013-30837  | REESE ESTATE 2-10B2 | 25 2W | Sec. 10 |
| X POW | 43-013-31070  | RUST 3-4B3          | 25 3W | Sec. 4  |
| X POW | 43-013-30980  | SMITH 1-14C5        | 35 5W | Sec. 14 |
| X POW | 43-013-31125  | TEW 2-10B5          | 25 5W | Sec. 10 |
| X POW | 43-013-31122  | UTE 2-22B5          | 25 5W | Sec. 22 |
| X POW | 43-013-30978  | UTE TRIBAL 2-34A4   | 15 4W | Sec. 34 |

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

*Carol Hatch*

Carol Hatch  
Production Analyst

cc: D. Wright  
CSX

RECEIVED

NOV 4 1987



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000  
909 Fannin • P.O. Box 4326  
Houston, Texas 77210-4326  
(713) 739-3000

020832

January 20, 1988

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RECEIVED  
JAN 26 1988

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

*N5020*

*N0401*

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg  
Consulting Regulatory Agent

PAR/me  
Enclosures

xc: CSX Oil & Gas Corporation  
410 Seventeenth St., Suite 300  
Denver, Colorado 80202  
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation  
 County: Duchesne  
 State: Utah

| <u>UNIT/WELL NO.</u> | <u>FIELD</u>       | <u>LEASE</u>   |
|----------------------|--------------------|--|
| Broadhead 2-32B5     | Altamont           | Fee <sup>Pow</sup> 43-013-31036 2S 5W 30 30  |
| Burton 2-15B5        | Altamont           | Indian/Fee (CA 96-46) <sup>Pow</sup> 43-013-31044 2S 5W 15                                     |
| Duncan 2-9B5         | Altamont           | Fee <sup>Pow</sup> 43-013-30719 2S 5W 9  |
| Evans 2-19B3         | Altamont           | Indian/Fee (CA 96-78) <sup>Pow</sup> 43-013-31113 2S 3W 11                                     |
| Hall 1-24B2          | P&A'd August, 1987 | Indian/State/Fee <sup>PA</sup> 43-013-30765 2S 2W 24<br>(CA UT0801-85C75) <sup>Pow</sup>       |
| Hanskutt 2-23B5      | Altamont           | Fee 43-013-30917 2S 5W 23 <sup>Pow</sup>   |
| Lamicque 2-5B2       | Bluebell           | Indian/Fee (CA 96-83) <sup>Pow</sup> 43-013-30784 2S 2W 5                                      |
| Potter 2-24B5        | Altamont           | Fee <sup>Pow</sup> 43-013-31118 2S 5W 24   |
| Reese Estate 2-10B2  | Bluebell           | Fee <sup>Pow</sup> 43-013-30837 2S 2W 10   |
| Rust 3-4B3           | Altamont/Bluebell  | Fee <sup>Pow</sup> 43-013-31070 2S 3W 4  |
| Smith 1-14C5         | Altamont           | Indian/Fee (CA UT-080149-87C694) <sup>Pow</sup> 43-013-3098 3S 5W 14                           |
| Tew 2-10B5           | Altamont           | Indian/Fee (CA 96-54) <sup>Pow</sup> 43-013-31125 2S 5W 16                                     |
| Ute 2-22B5           | Altamont/Bluebell  | Indian (Lease #14-20-H62-2509) <sup>Pow</sup> 43-013-31122 2S 5W 22                            |
| Ute Tribal 2-34A4    | Altamont/Bluebell  | Indian/State/Fee (CA 96-40) <sup>Pow</sup> 43-013-30978 1S 4W 34<br>(Lease No. 14-20-H62-1774) |

Note: CA - Applicable Communitization Agreement No.



# Total Minatome Corporation

June 3, 1988

RECEIVED  
JUN 24 1988

| OIL AND GAS       |       |
|-------------------|-------|
| DRN               | RJF   |
| JRB               | GLH   |
| DTS               | SLS   |
| 1- <del>LCL</del> | ✓ LCL |
| 2-MKS             | ms    |
| 3-TAS             | ✓     |
| 4- <del>MKS</del> | ✓     |
| 5-MICROFILM       | ✓     |
| LD - FILE         |       |

DIVISION  
OIL, GAS & MINING  
J1005

Re: CSX Oil & Gas Corporation  
(formerly Texas Gas  
Exploration Corporation)  
TOTAL MINATOME CORPORATION  
(formerly Minatome  
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

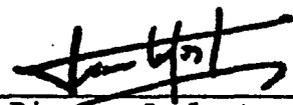
TOTAL MINATOME CORPORATION  
2 Houston Center, Suite 2000  
909 Fannin  
P. O. Box 4326  
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By: 

Pierre Lefort  
Vice President, Finance  
and Administration

PL/ECH/sj

Rosely



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

|   |  |  |                   |
|---|--|--|-------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER                                 |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>Fee                   |                   |
| 2. NAME OF OPERATOR<br>Total Minatome Corporation   |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                         |                   |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 4326, Houston, Texas 77210-4326   |  | 7. UNIT AGREEMENT NAME                                       |                   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)<br>At surface<br>1,626' FSL 633' FWL |  | 8. FARM OR LEASE NAME<br>Ute                                 |                   |
| 14. PERMIT NO.<br>43-013-30978  |  | 9. WELL NO.<br>#2-34A4                                       |                   |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>6,937' GR   |  | 10. FIELD AND POOL, OR WILDCAT<br>SEC 34-T1S-R4W             |                   |
|   |  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Altamont |                   |
|   |  | 12. COUNTY OR PARISH<br>Duchesne                             | 13. STATE<br>Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO:                      |   | SUBSEQUENT REPORT OF:   |  |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/>   | REPAIRING WELL <input type="checkbox"/>  |
| FRACTURE TREAT <input type="checkbox"/>      | MULTIPLE COMPLETE <input type="checkbox"/>    | FRACTURE TREATMENT <input type="checkbox"/>   | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>    | ABANDON* <input type="checkbox"/>             | SHOOTING OR ACIDIZING <input type="checkbox"/>  | ABANDONMENT* <input type="checkbox"/>    |
| REPAIR WELL <input type="checkbox"/>         | CHANGE PLANS <input type="checkbox"/>         | (Other) _____   |  |
| (Other) _____                                |   | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |  |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's Name being changed accordingly.

18. I hereby certify that the foregoing is true and correct  
 SIGNER *Elizabeth Juan* TITLE Supervisor Production Records DATE 7/11/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



# Total Minatome Corporation

VIA AIRBORNE

July 12, 1988

RECEIVED  
JUL 15 1988

Ms. Dianne R. Nielson, Division Director  
Department of Natural Resources  
Division of Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center - Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Nielson:

Please be advised that CSX Oil and Gas Corporation has merged into TOTAL Minatome Corporation (TMC) effective April 27, 1988.

To facilitate the operator name change for the 11 wells formerly operated by CSX Oil and Gas, I have enclosed the following documents:

- ✓TAS - 1. Sundry Notices (FORM OGCC-1b) for each well.
- ✓AWS - 2. Name change rider to former CSX bond no. 400-HT-0651 in the amount of \$80,000, which replaces TMC's former bond no. SU42192 in the amount of \$50,000.
- ✓AWS - 3. Copy of Department of Interior's acceptance of TMC's Nationwide BLM bond (no. SU42187)
- 1-TAS  
1-Marjie 4. Fully executed Designation of Agent forms in duplicate.

Provided the above documents meet with the requirements of your division, it would be appreciated if you would release TMC's former bond no. SU42192 as described in item no. 2 above.

If you require additional information, please do not hesitate to contact me at (713) 739-3383.

Sincerely,

*Pamela Grantham*  
Pamela Grantham  
Regulatory Administrator

Enclosures

c: Liz Dunn  
Patti Carroll

| COPIES SENT TO         |  |
|------------------------|--|
| 1- <i>Marjie Anden</i> |  |
|                        |  |
|                        |  |
|                        |  |
|                        |  |
|                        |  |
|                        |  |
|                        |  |

| OIL AND GAS                  |     |
|------------------------------|-----|
| DRN                          | RJF |
| JRB                          | GLH |
| DTS                          | SLS |
| 1- AWS ✓                     |     |
| 2- TAS chg was done 12-28-88 |     |
|                              |     |
| 3- MICROFILM ✓               |     |
| 4- FILE                      |     |

*- on these wells*



# TOTAL Minatome Corporation

September 5, 1989

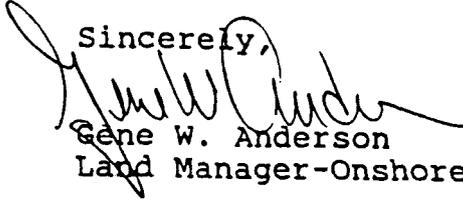
TO ALL WORKING INTEREST OWNERS  
(See Attached Addressee List)

RE: Altamont Bluebell  
UTE #2-34A4 - 43-013-30978 - WSTC  
Duchesne County, Utah

Gentlemen:

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,

  
Gene W. Anderson  
Land Manager-Onshore

JRA/dc  
Enclosure

LETTERS/090589B.DEB



**ANR Production Company**  
A SUBSIDIARY OF THE COASTAL CORPORATION

**RECEIVED**  
OCT 06 1989

The Energy People

October 3, 1989

DIVISION OF  
OIL, GAS & MINING

| OIL AND GAS       |                     |
|-------------------|---------------------|
| DRN               | RJF                 |
| JRB               | GLH                 |
| DTS               | SLS                 |
| 1-TAS             | ✓                   |
| 2-DTS             | 3-AWS               |
| 4- <del>DRN</del> | MICROFILM ✓         |
| 5- <del>DRN</del> | Well FILES (copies) |

State of Utah  
Department of Natural Resources  
Division of Oil & Gas  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

6- Bond file (copy) - AWS ✓  
7- Oper. Change file - TAS (original)

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover.

If you need further information, please contact me.

Sincerely

*Brenda W. Swank*  
Brenda W. Swank  
Regulatory Analyst *eye JSB*

BWS:dh

Attachments

Lynn Carter-Risk Management  
Les Streeb/Well File  
Jon Nelsen



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 17, 1989

Mr. Gene W. Anderson  
Total Minatome Corporation  
P.O. Box 4326  
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

|   |                      |
|---|----------------------|
| Lamicq 2-5B2  | API No. 43-013-30784 |
| Broadhead Unit 2-32B5   | API No. 43-013-31036 |
| Hanskutt 2-23B5   | API No. 43-013-30917 |
| Duncan 2-9B5  | API No. 43-013-30719 |
| Potter 2-24B5   | API No. 43-013-31118 |
| Burton 2-15B5   | API No. 43-013-31044 |
| Tew 2-10B5  | API No. 43-013-31125 |
|  | API No. 43-013-30978 |
| Evans 2-19B3  | API No. 43-013-31113 |
| Rust 3-4B3  | API No. 43-013-31070 |

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2  
Mr. Gene Anderson  
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,



Don Staley  
Administrative Supervisor

ldc  
cc: D.R. Nielson  
R.J. Firth  
Well files  
HOI3/1



# TOTAL Minatome Corporation

December 4, 1989

① ~~DIS PTS~~

~~REMOVED~~

② Well File

Ute 2-22B5

43-013-31122

State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect  
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

*Debbie Copeland*

Debbie Copeland  
Land Department

dc  
Enclosure

*original  
in  
Rust 3-4B3  
File  
(43-013-31070)  
D/S*

RECEIVED  
DEC 06 1989

DEC 15 1989



State of Utah  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS AND MINING

Copy to suspense  
 15-89

Norman H. Bangerter  
 Governor  
 155 West North Temple  
 Dee C. Hanshaw  
 Executive Director  
 221riad Center, Suite 350  
 Salt Lake City, Utah 84180-1203  
 Dianne R. Nielson, Ph.D.  
 Division Director  
 801-538-5340

November 17, 1989

Mr. Gene W. Anderson  
 Total Minatome Corporation  
 P.O. Box 4326  
 Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

|                         |                      |          |
|-------------------------|----------------------|----------|
| - Lamicq 2-5B2          | API No. 43-013-30784 | 2S 2W 5  |
| - Broadhead Unit 2-32B5 | API No. 43-013-31036 | 2S 5W 32 |
| - Hanskutt 2-23B5       | API No. 43-013-30917 | 2S 5N 23 |
| - Duncan 2-9B5          | API No. 43-013-30719 | 2S 5N 7  |
| - Potter 2-24B5         | API No. 43-013-31118 | 2S 5N 20 |
| - Burton 2-15B5         | API No. 43-013-31044 | 2S 2W 15 |
| - Tew 2-10B5            | API No. 43-013-31125 | 2S 5N 14 |
| - Ute 2-34A4            | API No. 43-013-30978 | 1S 2W 34 |
| - Evans 2-19B3          | API No. 43-013-31113 | 2S 3W 19 |
| - Rust 3-4B3            | API No. 43-013-31070 | 2S 3W 3  |

Rec'd  
 12-6-89

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|  |  |
|--|--|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:             | 5. Lease Designation and Serial Number:<br>Fee |
| 2. Name of Operator:<br>ANR Production Company   | 6. If Indian, Allottee or Tribe Name:<br>N/A   |
| 3. Address and Telephone Number:<br>P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476                   | 7. Unit Agreement Name:<br>CA #9640            |
| 4. Location of Well<br>Footages: 663' FWL & 1626' FSL<br>QQ, Sec., T., R., M.: NW/SW Section 34, T1S-R4W | 8. Well Name and Number:<br>Ute #2-34A4        |
|  | 9. API Well Number:<br>43-013-30978            |
|  | 10. Field and Pool, or Wildcat:<br>Altamont    |
|  | County: Duchesne<br>State: Utah                |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT<br>(Submit in Duplicate)  | SUBSEQUENT REPORT<br>(Submit Original Form Only)  |
|--|---|
| <input type="checkbox"/> Abandonment<br><input checked="" type="checkbox"/> Casing Repair<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Fracture Treat<br><input type="checkbox"/> Multiple Completion<br><input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Fracture Treat<br><input type="checkbox"/> Other _____ |
| <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Recompletion<br><input checked="" type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off   | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Shoot or Acidize<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off                                      |
| Approximate date work will start <u>5/26/93</u>  | Date of work completion _____   |
|  | Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.<br>* Must be accompanied by a cement verification report.   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to repair the 7" casing, add new Wasatch perforations and acidize the above referenced well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 6-2-93  
BY: [Signature]

**RECEIVED**  
JUN 01 1993  
DIVISION OF  
OIL, GAS & MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 5/26/93

(This space for State use only)

**WORKOVER PROCEDURE**  
**Ute 2-34A4**  
**Altamont Field**  
**Duchesne County, Utah**

**WELL DATA**

Location: 663' FWL & 1626' FSL  
Elevation: 6375' GL, 6397' KB  
Total Depth: 14,100' PBD: 14,043'  
Casing: 9 $\frac{5}{8}$ " 36# J-55 LT&C set @ 4015', cmtd w/1500 sx  
7" 26# N-80/P-110 LT&C set @ 10,990', cmtd w/685 sx  
5" 18# P-110 LT&C set @ 10,637-14,097', cmtd w/540 sx  
Tubing: 2 $\frac{7}{8}$ " 6.5# N-80 DSS-HT  
2 $\frac{3}{8}$ " 4.7# N-80 DSS-HT

**TUBULAR DATA**

| <u>Description</u>          | <u>ID</u> | <u>Drift</u> | <u>B/F Capacity</u> | <u>psi Burst</u> | <u>psi Collapse</u> |
|-----------------------------|-----------|--------------|---------------------|------------------|---------------------|
| 7" 26# N-80                 | 6.276"    | 6.151"       | 0.0382              | 7240             | 5410                |
| 7" 26# P-110                | 6.276"    | 6.151"       | 0.0382              | 9960             | 6210                |
| 5" 18# P-110                | 4.276"    | 4.151"       | 0.0177              | 13940            | 13450               |
| 2 $\frac{7}{8}$ " 6.5# N-80 | 2.441"    | 2.347"       | 0.00579             | 10570            | 11160               |

**PROCEDURE**

1. MIRU completion unit. ND tbg head. NU and test 10" 5K BOP, test to 5000 psi.
2. POOH with tubing. PU 5 $\frac{3}{4}$ " washover shoe on 2 $\frac{7}{8}$ " tbg and TIH. Cut over cement retainer at 3970'. Circulate hole with 12.3#/gal mud. POOH with tbg and shoe recovering retainer.
3. Spear 7" casing and determine freepoint with freepoint tool. If casing is not free to  $\pm$  4820' proceed to Step #9.
4. RIH with 7" chemical cutter to 4820' and cut 7" csg. Circulate hole with 12.3 ppg mud until hole cleans up and appears stable. POOH laying down and numbering joints. Inspect threads and shop as necessary.
5. PU 8 $\frac{5}{8}$ " OD x 7" ID internally tapered rotary shoe with 10' extension. TIH on 2 $\frac{7}{8}$ " tbg to 4820' and dress off top of cut 7" joint. POOH.
6. PU lead seal csg patch with 10' guide extension, multi stage cement tool and 7", 26#, N-80 csg. RIH to top of 7" cut csg. Circulate hole prior to engaging grapples in csg patch. Spot 10 bbls cmt to end of 7" assembly and engage lower section of 7" csg setting lead seal in patch. Open stage tool.

**Workover Procedure**

**Ute 2-34A4**

**Page Two**

7. Cement csg with 180 sx High Fill Std. w/4% CaCl<sub>2</sub>, 1% Econolite, ½#/sk Flocele, 4/10% Halad 413 and 16% Gel. Tail with 500 sx Premium Plus AG. Bump plug closing stage tool.
8. Set slips on csg and WOC 48 hrs. Proceed to Step #12.
9. Re-land casing and NU tubing head. Perforate 7" casing slightly above freepoint. Wireline set EZSV @ 3970'. PU stinger on 2½" tubing and TIH to 3970'. Sting into retainer and establish circulation up 9½" x 7" annulus with 150°F water.
10. Cement 9½" x 7" casing annulus. Discuss procedure with district office prior to cementing.
11. Sting out of retainer and reverse tubing. POOH with tubing and stinger. WOC 48 hrs.
12. PU 6½" mill on 2½" tbg and TIH to top of cement. Drill out casing. Press test casing to 2000 psi. Re-squeeze leak if necessary.
13. Circulate hole with filtered biocide water and POOH with mill.
14. PU short catch retrieving head and TIH to 10,500'. Circulate off sand and retrieve RBP. POOH laying down RBP.
15. PU 4½" mill and clean out tools on 2¾" x 2¾" tbg and TIH to PBD of 14,043'. POOH laying down clean out assembly.
16. Perforate Wasatch 11,245'-13,944' w/3 SPF and 120° phasing using 3½" casing gun as per attached schedule.
17. PU 5" x 2½" packer on 2½" x 3½" tubing and TIH setting packer at ± 10,750'.
18. Acidize Wasatch perms 11,245'-14,030' with 39,000 gals 15% HCl with additives and 2000 1.1 s.g. ball sealers.
  - A. Precede acid w/250 bbls water w/10 gal per 1000 scale inhibitor and 50 bbls diesel.
  - B. All water to contain 3% KCl.
  - C. Acidize in 9 stages of 4000 gals each and 1 stage of 3000 gal with diverter stages of 1000 gals gelled saltwater with ½#/gal each of Benzoic acid flakes and rock salt.
  - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.
  - E. All fluids to be heated to ± 150°F.
19. Flow back acid load. Unseat pkr and POOH, laying down packer.
20. Rerun production equipment and return well to production.

TCY:cam

Ute #2-34A4  
 SW/4 Section 34, T1S-R4W  
 Duchesne County, Utah

Proposed Perforation Schedule

Reference Log: Gearhart DIL, Run 2, dated 12/2/84

Wasatch Formation:

|        |        |        |        |        |        |        |
|--------|--------|--------|--------|--------|--------|--------|
| 11,245 | 11,502 | 11,710 | 12,047 | 12,306 | 12,614 | 13,378 |
| 257    | 512    | 754    | 054    | 328    | 626    |        |
|        | 520    | 773    | 074    | 334    | 697    | 13,754 |
| 11,300 | 548    | 788    | 078    | 398    |        | 758    |
| 312    | 558    |        | 096    |        | 12,903 |        |
| 319    | 566    | 11,801 |        | 12,406 | 917    | 13,867 |
| 346    | 575    | 820    | 12,123 | 414    |        | 875    |
| 369    | 584    | 834    | 175    | 419    | 13,000 |        |
|        | 593    | 850    |        | 424    | 004    | 13,944 |
| 11,404 |        | 859    | 12,203 | 434    | 016    |        |
| 415    | 11,606 | 874    | 221    |        | 022    |        |
| 430    | 619    |        | 259    | 12,512 | 026    |        |
| 451    | 634    | 11,903 | 270    | 586    |        |        |
| 462    | 654    | 940    | 293    | 590    | 13,212 |        |
| 481    | 679    |        |        | 595    | 216    |        |

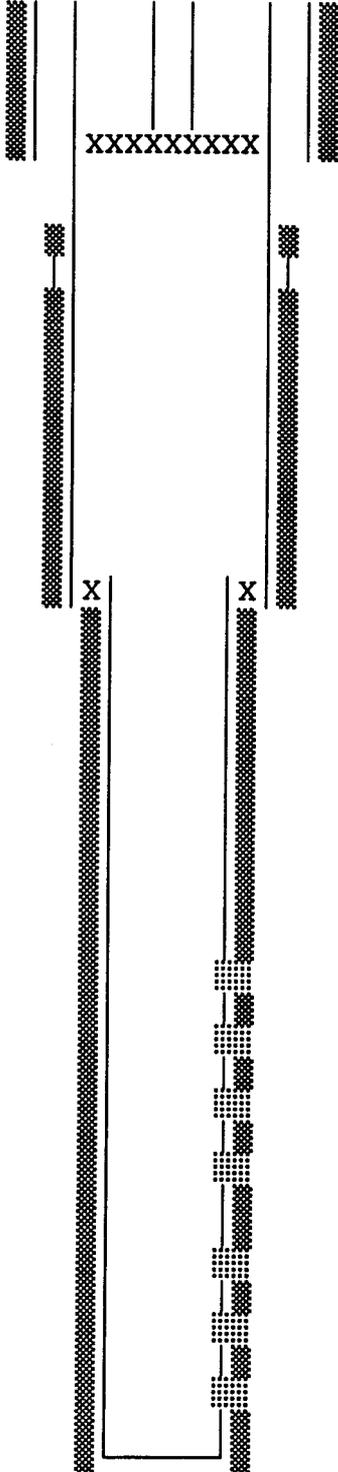
Totals: 70 zones, 82 feet, 246 holes @ 3 JSPF

  
 W. Cole  
 5/24/93

UTE #2-34A4

SECTION 34-T1S-R4W  
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4015'

CEMENT RETAINER @ 3970'

TOP OF CEMENT @ 4860'  
DV TOOL @ 4920'

INTERMEDIATE CASING: 7", 26# N-80 & P-110, LT&C SET @ 10,990'

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,637'-14,097'

WASATCH PERFS: 11,291'-14,030'  
TOTAL 993 HOLES

TD @ 14,100'      PBD @ 14,056'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

|  |
|--|
| 6. Lease Designation and Serial Number |
| Fee                                    |
| 7. Indian Allottee or Tribe Name       |
| N/A                                    |
| 8. Unit or Communitization Agreement   |
| CA #9640                               |
| 9. Well Name and Number                |
| Ute #2-34A4                            |
| 10. API Well Number                    |
| 43-013-30978                           |
| 11. Field and Pool, or Wildcat         |
| Altamont                               |

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas Well     Other (specify)

2. Name of Operator  
 ANR Production Company

3. Address of Operator  
 P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number  
 (303) 573-4476

5. Location of Well  
 Footage : 663' FWL & 1626' FSL  
 County : Duchesne  
 QG. Sec. T., R., M. : NWSW, Section 34, T1S-R4W  
 State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| NOTICE OF INTENT<br>(Submit in Duplicate)                      | SUBSEQUENT REPORT<br>(Submit Original Form Only) |
|--|--|
| <input type="checkbox"/> Abandonment                           | <input type="checkbox"/> Abandonment             |
| <input type="checkbox"/> Casing Repair                         | <input type="checkbox"/> Casing Repair           |
| <input type="checkbox"/> Change of Plans                       | <input type="checkbox"/> Change of Plans         |
| <input type="checkbox"/> Conversion to Injection               | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Fracture Treat                        | <input type="checkbox"/> Fracture Treat          |
| <input type="checkbox"/> Multiple Completion                   | <input type="checkbox"/> Other                   |
| <input checked="" type="checkbox"/> Other <u>Emergency Pit</u> |  |
| <input type="checkbox"/> New Construction                      | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Pull or Alter Casing                  | <input type="checkbox"/> Pull or Alter Casing    |
| <input type="checkbox"/> Recompletion                          | <input type="checkbox"/> Shoot or Acidize        |
| <input type="checkbox"/> Shoot or Acidize                      | <input type="checkbox"/> Vent or Flare           |
| <input type="checkbox"/> Vent or Flare                         | <input type="checkbox"/> Water Shut-Off          |
| <input type="checkbox"/> Water Shut-Off                        |  |

Approximate Date Work Will Start \_\_\_\_\_

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

**RECEIVED**  
JUL 01 1991

14. I hereby certify that the foregoing is true and correct

Name & Signature [Signature] Title Regulatory Analyst Date 6/27/91

(State Use Only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 7-9-91  
BY: [Signature]



**Coastal**  
The Energy People

MICHAEL E. McALLISTER, Ph. D.  
DIRECTOR  
ENVIRONMENTAL & SAFETY AFFAIRS  
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

**RECEIVED**

JUL 01 1991

**DIVISION OF  
OIL, GAS & MINING**

Attention: Dianne R. Nielson, Ph.D.  
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

**Coastal Oil & Gas Corporation**

Coastal Oil & Gas Corporation  
1000 West North Temple, Salt Lake City, Utah 84119 • TEL 801-466-3995 • FAX 801-466-3990 • FAX 713-877-7217

State of Utah  
May 7, 1991  
Page - 2 -

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

**RECEIVED**

JUL 0 1 1991

DIVISION OF  
OIL, GAS & MINING

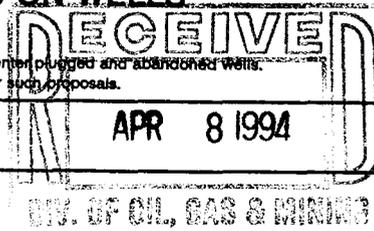
MEM:sc

bcc: R.L. Bartley  
E. Dey  
W.L. Donnelly  
L.P. Streeb

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA # 9640

8. Well Name and Number:

Ute #2-34A4

9. API Well Number:

43-013-30978

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:  
Altamont

4. Location of Well

Footages: 663' FWL & 1626' FSL

County: Duchesne

QQ, Sec., T., R., M.: NW/SW Section 34-T1S-R4W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Fish, CO, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure to fish, repair csg, CO, perf, and acidize in the subject well. These operations were previously suspended on 2/3/94.

13.

Name & Signature:

*Joe Adamski*

Joe Adamski  
Title: Environmental Coord.

Date: 4/7/94

(This space for State use only)

## WORKOVER PROCEDURE

Ute 2-34A4  
Altamont Field  
Duchesne County, Utah

### WELL DATA

Location: 663' FWL & 1626' FSL  
 Elevation: 6375' GL, 6397' KB  
 Total Depth: 14,100' PBD: 14,043'  
 Casing: 9-5/8" 36# J-55 LT&C set @ 4015', cmtd w/1500 sx  
 7" 26# N-80/P-110 LT&C set @ 10,990', cmtd w/685 sx  
 5" 18# P-110 LT&C set @ 10,637-14,097', cmtd w/540 sx  
 Tubing: 2-7/8" 6.5# N-80 DSS-HT  
 2-3/8" 4.7# N-80 DSS-HT

### TUBULAR DATA

| <u>Description</u> | <u>ID</u> | <u>Drift</u> | <u>B/F Capacity</u> | <u>psi Burst</u> | <u>psi Collapse</u> |
|--------------------|-----------|--------------|---------------------|------------------|---------------------|
| 7", 26#, N-80      | 6.276"    | 6.151"       | 0.0382              | 7240             | 5410                |
| 7", 26#, P-110     | 6.276"    | 6.151"       | 0.0382              | 9960             | 6210                |
| 5", 18#, P-110     | 4.276"    | 4.151"       | 0.0177              | 13940            | 13450               |
| 2-7/8", 6.5#, N-80 | 2.441"    | 2.347"       | 0.00579             | 10570            | 11160               |

### PROCEDURE

1. MIRU completion unit. Kill well. ND wellhead and NU and test 5K BOP to 5000 psi. POOH with tubing. PU 4" OS w/2-7/8" grapple on four 3-1/8" DC, jars, bumper sub, and 2-3/8" X 2-7/8" tubing and TIH. Attempt to jar fish loose. POOH laying down fish.
2. PU 4-1/8" mill on CO tool and 2-3/8" X 2-7/8" tbg and TIH to PBD of 14,043'. POOH laying down mill.
3. Perforate Wasatch 11,245-13,944' w/ 3 SPF and 120° phasing using 3-1/8" csg gun as per attached schedule.
4. PU 5" X 2-7/8" packer on 2-7/8 X 3-1/2" tubing and TIH setting packer @ ±10,750'.
5. Acidize Wasatch perms 11,245-14,030' with 40,000 gals 15% HCl with additives and 2000 l.l s.g. ball sealers.
  - A. Precede acid w/240 bbls saltwater w/10 gal per 1000 scale inhibitor in three stages with 2000 gal YF-140LPH fluid with saturated saltwater and with 1/2#/gal each of Benzoic acid flakes, and rock salt.
  - B. All water to contain 3% KCl.
  - C. Acidize in 8 stages of 5000 gals each with diverter stages of 2000 gals YF-140LPH fluid with saturated saltwater and with 3/4#/gal each of Benzoic acid flakes and rock salt.
  - D. Acid to be pumped at maximum rate possible @ 8500 psig maximum pressure.

E. All fluids to be heated to  $\pm 150^{\circ}\text{F}$ .

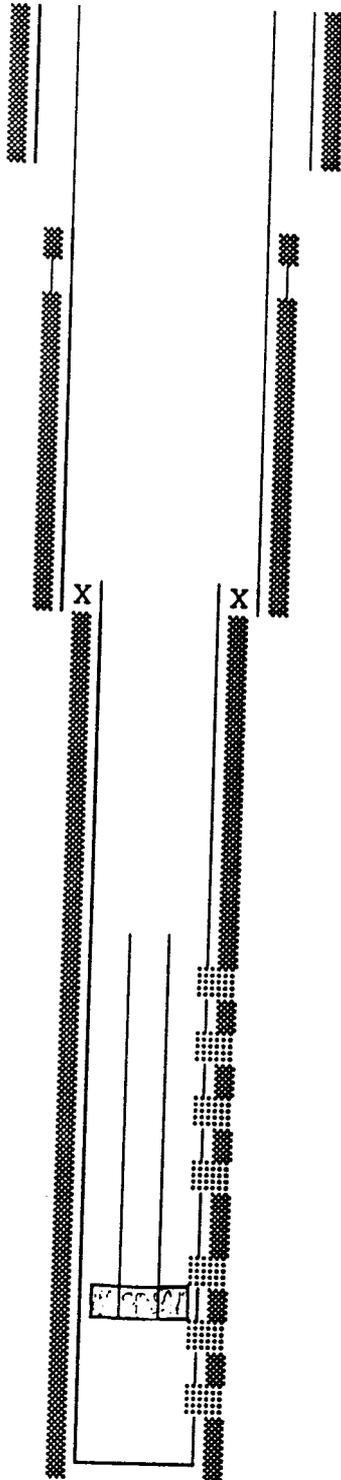
Note: Please contact Dave Ponto for specifics on YF-140 fluids.

6. Flow back acid load. Unseat pkr and POOH, laying down packer.
7. Rerun production equipment and return well to production.

UTE #2-34A4

SECTION 34-T1S-R4W  
ALTAMONT FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, J-55 LT&C SET @ 4015'

CASING LEAKS CEMENTED 4200-4800'

TOP OF CEMENT @ 4860'  
DV TOOL @ 4920'

INTERMEDIATE CASING: 7", 26# N-80 & P-110, LT&C SET @ 10,990'

PRODUCTION LINER: 5", 18#, P-110 SET @ 10,637'-14,097'

TOP OF FISH @ 10,184'

WASATCH PERFS: 11,291'-14,030'  
TOTAL 993 HOLES

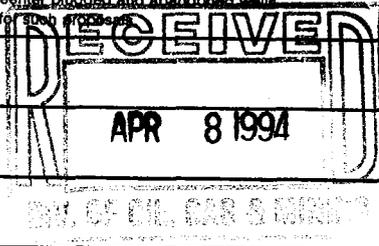
MILL STUCK @ 13,583'

TD @ 14,100'      PBTD @ 14,056'

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Fee

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N/A

7. Unit Agreement Name:

CA #9640

8. Well Name and Number:

Ute #2-34A4

9. API Well Number:

43-013-30978

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well  
Footages: 663' FWL & 1626' FSL  
QQ, Sec., T., R., M.: NW/SW Section 34-T1S-R4W

County: Duchesne  
State: Utah

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- Recompletion
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- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 2/3/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the csg repair, perf, and acidize procedure performed on the subject well. Operations were suspended due to excessive costs. The well is presently being evaluated for further work.

13.

Name & Signature:

*Joe Adamski*

Title:

Joe Adamski

Environmental Coord.

Date:

4/7/94

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (REPAIR CSG, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714  
TD: 14,100' PBD: 14,043'  
5" LINER @ 10,637'-14,097'  
PERFS: 11,291'-14,030' (WASATCH)  
CWC(M\$): 286.5

PAGE 1

- 11/30/93 NU BOP. RU rig.  
DC: \$1,125 TC: \$1,125
- 12/1/93 Circ drlg mud to kill wtr flow. ND WH, NU BOP. LD 2 $\frac{3}{8}$ " tbg & Nat'l stinger. Pull & LD 2 $\frac{3}{8}$ " hanger. POOH w/2 $\frac{3}{8}$ " tbg. PU stinger. RIH w/2 $\frac{3}{8}$ ". Circ & wash cmt retainer @ 3970'. Sting into retainer @ 3970' (able to pump into retainer). Unsting from retainer & circ 7" csg w/12.2 ppg drlg mud. Sting into retainer & circ drlg mud up 7" x 9 $\frac{1}{8}$ " csg. Broke circ w/500# @ 3 BPM. SICP 500#. Circ thru 7" x 9 $\frac{1}{8}$ " annulus thru 1" choke. Getting 30-40% returns. When SD, getting 1 BPH flowback on annulus. WO more mud, will add LCM to mud. Ordered out more mud to finish killing water flow.  
DC: \$7,384 TC: \$8,509
- 12/2/93 Pump down tbg w/mud. Pmpd 140 bbls (12.2 ppg) mud down tbg. Pmpd 80 bbls mud w/LCM followed w/30 bbls straight mud. Had no circ last 30 bbls circ. SD - well died. Unsting from retainer @ 3970'. POOH w/stinger. ND BOP, ND tbg spool. PU 4 $\frac{3}{4}$ " drill collar w/7" csg spear. Spear csg. PU 300,000# w/rig. Unable to move csg. RU csg jack, got csg up out of WH w/275,000#. Ran stretch readings - found csg to be stuck @ 1650'. Re-land 7" csg w/204,000#. NU tbg spool, NU BOP. RIH w/stinger, sting into retainer @ 3970'. Prep to pump. Pmpd 120 bbls (12.2 ppg) mud w/8% LCM @ 3 BPM, PP 300# w/trace returns. SD - well dead.  
DC: \$10,694 TC: \$19,203
- 12/3/93 RD rig, well SI - WOC. Pump 120 bbls drlg mud down tbg to 9 $\frac{1}{8}$ ", 3 BPM @ 400#. Note: 9 $\frac{1}{8}$ " returns did not change. Pump wtr down csg & tbg to get well to clean up. RU Halliburton. Pump 30 bbls Flocheck, additives & 260 sx Type V cmt down tbg @ 5 BPM to 1000#. Rev out. Wait 1-hr & pump 130 sx Hi-Fill standard w/0.5 pps Flocele & 3 pps Capseal Lead cmt & 180 sx Hi-Fill w/o seals down 7" - 9 $\frac{1}{8}$ " annulus @ 4 BPM to 800#. Shut in 9 $\frac{1}{8}$ ". POOH w/2 $\frac{3}{8}$ " tbg & LD MSOT stinger. SD, WOC.  
DC: \$25,619 TC: \$44,822
- 12/4/93 Operations suspended - MO rig. RIH w/2 $\frac{3}{8}$ " tbg, EOT @ 3300'. RD rig. Clean location.  
DC: \$9,787 TC: \$54,609
- 12/10/93 POOH w/tbg. ND WH, NU BOP's. POOH w/104 jts. RIH w/128 jts & stinger - could not sting into retainer. Pressured up to 1000 psi. Circ out mud from csg. POOH.  
DC: \$3,877 TC: \$58,486
- 12/11/93 Drill out retainer @ 3971'. POOH w/120 jts. RIH w/6 $\frac{1}{8}$ " mill. Started drlg on retainer @ 3970'. Made 1'. Circulated clean.  
DC: \$4,702 TC: \$63,188
- 12/12/93 Drlg cmt @ 3988'. Drld out retainer & 15' of cmt to 3988'. Circulated clean.  
DC: \$3,396 TC: \$66,584
- 12/13/93 RIH w/drag bit. 0# on well, BOP's froze shut. Circ well to warm up BOP's. Got BOP open. Started drlg on btm of retainer & cmt. Drld up btm of retainer. Stopped drlg @ 4015'. Made 30'. POOH w/126 jts, 4 - 4 $\frac{3}{4}$ " DC's, XO & mill.  
DC: \$3,056 TC: \$69,640

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (REPAIR CSG, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714

PAGE 2

12/14/93 Drlg cmt @ 4077'. RIH w/6 1/8" drag bit. Started drlg cmt @ 4015'. Made 62' to 4077' in 3 hrs.  
DC: \$3,358 TC: \$72,998

12/15/93 Drlg cmt @ 4354'. Started drlg @ 4077' - made 27' to 4354'/9 1/2 hrs. POOH w/6 jts.  
DC: \$5,374 TC: \$78,372

12/16/93 Drlg cmt @ 4566'. RIH to 4354'. Drld firm cmt 4354'-4566' (212')/8 1/2 hrs, 25 FPH. Circ clean.  
DC: \$4,024 TC: \$82,396

12/17/93 RIH w/pkr. Started drlg @ 4566'. Made 124' to btm of cmt @ 4690'. Pressured up on csg. Pmpd into hole 2 BPM @ 1000 psi. POOH w/152 jts.  
DC: \$3,552 TC: \$85,948

12/18/93 Prep to run scraper. RIH w/pkr & 5 jts - pkr set @ 150'. Worked pkr loose & went down hole 26 jts, could not work deeper. POOH w/31 jts, pkr & tong die. Had hard wax on pkr.  
DC: \$3,596 TC: \$89,544

12/19/93 RIH w/pkr. RIH w/scraper. Worked pipe up & down thru tight spot @ 150'. Pmpd 25 bbls diesel @ 280°, followed w/10 BW @ 280°. RIH w/140 jts to 4600'. Pmpd 25 bbls diesel @ 280°, followed w/60 BW @ 280°. Cleaned up paraffin buildup. POOH w/145 jts.  
DC: \$5,910 TC: \$95,454

12/20/93 POOH w/pkr. RIH w/Mtn States (HD) pkr to 4476'. Set & test pkr to 2000 psi. RIH w/5 jts to 4630'. Set & test pkr - no test. POOH w/5 jts to 4476'. Set & test pkr to 2000 psi, held. Sqzd csg w/200 sx cmt to 2500 psi. Unset pkr. POOH w/20 jts. Set pkr & pressure up tbg to 2500 psi.  
DC: \$9,003 TC: \$104,457

12/21/93 Drlg cmt @ 4627'. CP 1850 psi, TP 700 psi, bled off pressure. POOH w/125 jts & pkr. RIH w/6 1/8" drag bit to TOC @ 4475'. RU & started drlg. Made 152' /4 hrs to 4627'. Circ clean. PU 60'.  
DC: \$3,227 TC: \$107,684

12/22/93 Prep to re-sqz 7" csg leak. DO cmt from 4627' to 4763' (136')/6 hrs. Pressured up csg. Pmpd 0.5 BPM @ 1500 psi. POOH w/152 jts & bit.  
DC: \$3,395 TC: \$111,079

12/27/93 Prep to DO cmt. 0# on well. RIH w/144 jts tbg to ±4464', spot cmt. POOH w/20 jts. Sqz'd hole w/75 sx cmt. SWIFN w/2300 psi on well.  
DC: \$5,965 TC: \$117,044

12/28/93 Drlg cmt @ 4505'. Well had 2100 psi on csg & tbg. POOH w/124 jts 2 7/8" tbg. RIH w/6 1/8" drag bit, 4 - 4 3/4" DC's, 137 jts to TOC @ 4354'. Drld 4354'-4505' (151')/5 hrs.  
DC: \$2,974 TC: \$120,018

12/29/93 CO fill @ 6881'. Started drlg @ 4505'. Made 121' to btm of cmt @ 4626' in 5 hrs. PT sqz to 2000 psi for 15 min, held. Hit stringers of cmt down to 5300'. Run in & tagged fill @ 6771'. CO fill to 6881'.  
DC: \$3,690 TC: \$123,708

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (REPAIR CSG, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
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PAGE 3

- 12/30/93 POOH w/tbg. Made 30' to btm of bridge @ 6911'. Run in to top of fill @ 10,290'. CO mud & fill to RBP @ 10,500'. Circ well clean w/filtered wtr.  
DC: \$3,610 TC: \$127,318
- 12/31/93 Pull out w/RBP. POOH w/336 jts & bit. RIH w/retrieving tool. Unset RBP @ 10,500'. POOH w/134 jts.  
DC: \$3,647 TC: \$130,965
- 1/2/94 Attempting to free up RBP. 800 psi on 7" csg. Tried to pull plug, plug was stuck. (Suspect 7" csg has developed leak or sqz broke down.) Worked plug down 6 jts to 6831'. Tried to circ down csg, pressured up. Pmpd 70 bbls down tbg. Unloader is plugged.  
DC: \$3,051 TC: \$134,016
- 1/3/94 POH w/tbg, prep to run pkr & test RBP. Washed RBP down hole from 6831'-7509' - RBP set, could not free up. Perf 4 holes in 2 7/8" tbg @ 7464' to equalize plug, perfs plugged off w/mud. Cut 2 7/8" tbg @ 7489'. POH w/140 jts.  
DC: \$10,410 TC: \$144,426
- 1/4/94 POH w/5 1/2" swage, prep to run 5 3/4" swage. POOH w/102 jts & 7.25' stub, left 23.85' of tbg on top of plug (TOF @ 7485'). RIH w/pkr & 155 jts, stacked out @ 4786', could not work thru. Circ well. POOH w/155 jts & pkr. Found btm of pkr (5" OD portion) scarred (possible csg damage). RIH w/5 1/2" swage. Swaged out 7" csg to 5 1/2" ID, @ 4786'-4791'/30 min. POOH w/148 jts.  
DC: \$6,249 TC: \$150,675
- 1/5/94 Prep to check tight spot w/6 1/8" swage. POOH w/5 1/2" swage. RIH w/5 3/4" swage. Swaged from 4786'-4791' for 1-hr. POOH w/5 3/4" swage. RIH w/6 1/8" swage. Swaged csg from 4785'-4792' for 1-hr. POOH w/24 jts.  
DC: \$4,530 TC: \$155,205
- 1/6/94 Prep to DO cmt. Thawed sfc equip, 100 psi on well. RIH w/24 jts, checked tight spot in csg. POOH w/150 jts, 4 collars. LD jars, bumper sub, 1 collar & 6 1/8" swage. RIH w/162 jts & pkr to 5038'. Set & test plug to 2000 psi, held for 15 min. POOH w/17 jts to 4504'. Set & test pkr, held 2000 psi for 15 min. Pmpd down tbg 2 BPM @ 1000 psi. Sqz'd well w/200 sx cmt @ 2500 psi, 40.5 bbls cmt slurry pmpd behind pipe. Unset pkr, circ tbg clean. POOH w/20 jts, set pkr. Pressured up to 2500 psi on WH.  
DC: \$9,431 TC: \$164,636
- 1/8/94 RIH w/pkr. Tbg pressure 1500#, csg pressure 2000#. Pressured tbg up to 2500 psi, held. Unset pkr. POOH w/145 jts & pkr. RIH w/6 1/8" bit to TOC @ 4646'. DO to btm of cmt @ 4793'. Tight spot @ 4786'-4787'. Pmpd into hole, 1 BPM @ 1650 psi. POOH w/147 jts & 6 1/8" bit.  
DC: \$4,085 TC: \$168,721
- 1/9/94 WOC. RIH w/HD pkr & 146 jts to 4504'. Set & tested pkr to 2000 psi. Sqz'd 7" csg leak w/100 sx to 2500 psi, left 85 sx behind csg, 15 sx in csg. Unset pkr. Reversed 50 bbls. POOH w/20 jts, set pkr. Pressured up csg to 2000 psi & tbg to 2500 psi.  
DC: \$6,893 TC: \$175,614
- 1/10/94 Drlg cmt @ 4726'. Tbg pressure 250#, csg pressure 2000#. Pressured up tbg to 2500 psi, held. Unset pkr. POOH w/146 jts & pkr. RIH w/6 1/8" drag bit to TOC @ 4621'. Drld cmt to 4726' (105').  
DC: \$2,521 TC: \$178,135

THE COASTAL CORPORATION  
PRODUCTION REPORT

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WI: 59.193922% ANR AFE: 64714

PAGE 4

- 1/11/94 Prep to set pkr & re-sqz 7" csg. Started drlg @ 4726'. Made 74' to btm of cmt @ 4800'. Had stringers down to 4880'. POOH w/7 jts. Pmpd into hole, 2.5 BPM @ 1800 psi. POOH w/146 jts & 6½" bit. RIH w/7" HD pkr & 146 jts.  
DC: \$3,833 TC: \$181,968
- 1/12/94 WOC. RIH w/2 jts, set pkr @ 4504', test to 2000 psi, held. RU Halliburton. Sqz'd 7" csg leak w/200 sx Thixotropic cmt to 2300#. Unset pkr, rev circ. POOH w/20 jts to 3874'. Set pkr & pressured up tbg to 2300# & csg to 2000#.  
DC: \$8,845 TC: \$190,813
- 1/13/94 Prep to re-test csg. POOH w/126 jts & pkr. RIH w/6½" drag bit to TOC @ 4625'. Made 175' to btm of cmt @ 4800' (Note: cmt was soft from 4625' to 4726'). Had stringers down to 4842'. Pmpd 250 bbls hot wtr down tbg @ 225° to cure squeeze. POOH w/7 jts. Tested csg. Pressured up to 2000 psi, lost 500 psi in 5 min. POOH w/20 jts @ 4019'.  
DC: \$4,784 TC: \$195,597
- 1/14-16/94 Prep to release RBP @ 7509'. CO fill from 7408' to TOF @ 7485'. POH w/bit. RIH w/7" pkr & set @ 5002'. Test RBP to 2000#, lost 200# in 2 min. Test SQ 7" csg to 2000#, held 15 min. POH w/pkr. RIH w/washover shoe & wash over from 7485' to RBP @ 7509'. RIH w/OS. Swab 7" csg down to 7000' to relieve hydrostatic on RBP.  
DC: \$13,996 TC: \$209,593
- 1/17/94 RIH w/OS to fish bridge plug. RIH w/104 jts. IFL @ 6000'. Made 2 runs, left FL @ 7000'. RIH w/4 jts, latched onto fish @ 7485'. Unset plug @ 7509' - had 600 psi under plug. Blew well down for 2 hours. Stripped out of hole w/236 jts. Pmpd 150 bbls down csg. POOH w/2 jts, jars, bumper sub & OS. Had top part of fishing neck off plug. Left RBP in hole. TOF is 1" OD x 14" long.  
DC: \$4,576 TC: \$214,169
- 1/18/94 RIH w/OS. RIH w/OS & 1" grapple, tagged plug @ 8491'. Could not latch onto plug. Pushed plug to LT @ 10,637'. Set 10,000# on plug, PU - could not feel plug. POOH. Rec 6" of 1" OD fishing neck off plug. Left 6" of 1" OD fishing neck on plug.  
DC: \$4,616 TC: \$218,785
- 1/19/94 RIH w/washover shoe to rec RBP. RIH w/OS to top of plug @ 10,637'. Tried to latch onto plug for 1-hr. Saw 2000# drag for 1-jt. POOH w/OS - no plug. Mill control guide worn - indication that 1" fishing neck was bent over.  
DC: \$4,427 TC: \$223,212
- 1/20/94 RIH w/8 jts, continue to mill on RBP. 100# on well - blew well down in 15 min. PU & RIH w/6½" OD x 4½" ID shoe, XO, 2 - junk baskets, XO, jars, XO, 4 - 4¾" collars, XO, 6' x 2¾" pup & 340 jts to top of plug @ 10,634'. RU, start drilling pmpg 1 BPM down tbg. Drilled over rod on top of plug. Started drlg on plug. Did not make any hole. Plug was spinning. POOH w/8 jts. Drained pump & lines.  
DC: \$5,793 TC: \$229,005
- 1/21/94 POOH w/shoe. Started drlg over plug @ 10,634'. Made 26" to 10,636'. POOH w/8 jts.  
DC: \$5,238 TC: \$234,243

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (REPAIR CSG, PERF & ACIDIZE)  
ALAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714

PAGE 5

- 1/22/94 POOH w/fish. POOH w/332 jts & shoe. RIH w/5 3/4" OS w/4" grapple & 340 jts. Latched plug @ 10,634'. Jarred on plug @ 20,000# over string weight. Plug came loose. POOH w/tbg to 4328'.  
DC: \$5,022 TC: \$239,265
- 1/23/94 Milling plug @ 10,636'. POOH w/135 jts & OS. Rec mandrel of plug, left cage & btm slips, cone and drag block of plug in hole. RIH w/6 1/8" OD x 4-1/16" mill shoe & 2-junk baskets to TOF @ 10,636'. Started drlg over plug. Did not make any hole - plug was spinning. POOH w/6 jts.  
DC: \$5,067 TC: \$244,332
- 1/24/94 POH w/shoe. RIH w/6 jts. Started drlg @ 10,636'. Made 18" - torqued up. Pulled 2000# over string weight, moved plug up hole 1'6". Did not make any hole for 2-hrs. POOH w/80 jts to 8156'.  
DC: \$5,231 TC: \$249,563
- 1/25/94 Milling over RBP @ 10,637'. POOH w/260 jts, 2 - junk baskets & millover shoe. Mill was worn down to 5 7/8" OD. RIH w/6 1/8" x 4-1/16" millover shoe, 2 - junk baskets & 340 jts to TOF @ 10,636'. Drld up 8" of junk on top of btm cone.  
DC: \$4,894 TC: \$254,457
- 1/26/94 POH w/shoe. RIH w/6 jts. Milled over RBP from 10,637' to 10,638'. Made 1'3". PU & junk fell back on TOF. Drld up 8" of junk. POOH w/6 jts.  
DC: \$4,970 TC: \$259,427
- 1/27/94 Attempting to latch fish @ 10,636'. POOH w/334 jts & mill shoe - mill was worn. RIH w/taper tap w/2 1/2" cut-rite mill on btm to TOF @ 10,636'. Rotated spear into fish, pulled over 20,000# & jarred spear out of fish. Set down, rotated spear into fish. PU & set off jars, jarred spear out of fish. POOH w/6 jts.  
DC: \$4,004 TC: \$263,431
- 1/28/94 LD fishing tools. Latched onto fish @ 10,636'. Jarred, beat & rotated on fish for 5-hrs. Fish came loose. POOH w/fish, hanging up on csg collars. Rec all of fish (cage, btm slip, cone, btm drag block).  
DC: \$4,165 TC: \$267,596
- 1/29/94 PU clean out tools. RIH w/pkr plucker, 1-junk basket, 346 jts to top of Baker 5" FA-1 pkr @ 10,670'. Latched into pkr & mill over pkr. POOH w/346 jts, pkr plucker & pkr.  
DC: \$5,227 TC: \$272,823
- 1/30/94 RIH w/CO tools. PU clean out tools. RIH w/4 1/8" mill & CO tools on 230 jts 2 7/8" tbg to 10,575'.  
DC: \$2,523 TC: \$275,346
- 1/31/94 Working stuck CO tools. RIH w/100 jts 2 7/8" tbg to top of fill @ 13,579'. Drlg, made 1', fell 6' to 13,586'. Got stuck @ 13,586'. Had 2' of free travel. Worked tbg up & down for 4-hrs w/30,000# set down weight & 25,000# over string weight. SWIFN w/25,000# over string weight.  
DC: \$4,758 TC: \$280,104

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (REPAIR CSG, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714

PAGE 6

- 2/1/94 RIH w/OS. Worked tbg up & down from 25,000# over to 30,000#. Stacked out, made 3' up to 13,583'. Pmpd @ 2 BPM down csg (350 bbls). Worked tbg - no success in freeing up tools. Backed tbg off. POOH w/330 jts 2 $\frac{7}{8}$ " tbg. Found tbg had backed off in 2 $\frac{3}{8}$ " x 2 $\frac{7}{8}$ " XO @ 10,189'. Left 69 jts 2 $\frac{3}{8}$ " tbg, tbg pump, safety jt, 40 jts 2 $\frac{7}{8}$ " tbg, check sub, 10' x 2 $\frac{3}{8}$ " pup, check sub & 4 $\frac{1}{8}$ " mill in hole.  
DC: \$4,470 TC: \$284,574
- 2/2/94 LD tbg. RIH w/OS to TOF @ 10,189'. Latched onto fish. RU Cutters. RIH w/chemical cutter, cut 4' x 2 $\frac{3}{8}$ " pup on top of tbg pump off @ 12,301'. POOH & LD w/200 jts tbg.  
DC: \$6,072 TC: \$290,646
- 2/3/94 Operations suspended to evaluate economics of add'l work on well. POOH & LD 125 jts 2 $\frac{7}{8}$ " tbg OS. POH & LD 64 jts 2 $\frac{3}{8}$ " tbg & 2' cut off stub (RIH w/123 jts 2 $\frac{7}{8}$ " DSS-HT & 3 jts 2 $\frac{7}{8}$ " 8rd tbg). ND BOP's, NU WH. RD rig. Drop from report until further activity.  
DC: \$23,445 TC: \$314,091

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

CA #9640

8. Well Name and Number:

Ute #2-34A4

9. API Well Number:

43-013-30978

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 663' FWL & 1626' FSL  
CO, Sec., T., R., M.: NW/SW Section 34-T1S-R4W

County: Duchesne  
State: Utah

51994

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Fish, Perf
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 5/4/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.

13. Name & Signature: N.O. Shiflett Title: Dist. Drlg. Manager Date: 6/29/94

(This space for State use only)

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (FISH, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714 R1

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4/27/94 RIH w/production tbg.  
RU to swab. IFL 3200', 6 bbls, 90% oil. Rls pkr. LD 349 jts  
3 1/2", No-Go, 5 jts 2 7/8", 5" pkr. CC: \$498,624

4/28/94 Hydrotest tbg in hole.  
RU 4-Star to hydrotest. RIH w/Mtn States 7" anchor catcher, 4' 2 7/8"  
sub, 2 7/8" perf jt, 2 7/8" plug, 1-jt 2 7/8", 4 1/2" PBGA (new-style), 6'  
2 7/8" sub, 1-jt 2 7/8", Nat'l "V" Series pump cavity, 290 jts 2 7/8" DSS-  
HT. CC: \$505,498

4/29/94 Sting in 2 3/8".  
Continue to RIH w/2 7/8" hydrotesting to 8500 psi, total 335 jts.  
Remove BOP's. Set 7" anchor @ 10,510' w/20,000# tension. Top of  
cavity @ 10,355'. Install BOP's. PU 2 3/8" stinger, 330 jts 2 3/8" DSS-  
HT. CC: \$515,806

4/30/94 Well on production, RD rig.  
Sting into cavity w/5000# compression, total 332 jts 2 3/8". Remove  
BOP's. PT dual string to 4500 psi, held. Install tree. Drop  
pump. CC: \$519,733

4/30/94 Pmpd 180 BO, 75 BW, 220 MCF, 16 hrs.

5/1/94 Pmpd 71 BO, 277 BW, 269 MCF.

5/2/94 Pmpd 115 BO, 202 BW, 420 MCF, PP 2800#.  
RD rig. CC: \$546,724

5/3/94 Pmpd 112 BO, 208 BW, 431 MCF, PP 2800#.

5/4/94 Pmpd 58 BO, 344 BW, 503 MCF, PP 2800#.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (FISH, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714 R1

PAGE 8

- 4/15/94 POOH w/2 $\frac{7}{8}$ "  
RIH w/2 $\frac{7}{8}$ " tbg. Tag fish @ 13,546'. RIH, tag fill @ 13,582'. Est rate 4 BPM, 1-2 BPM return. Circ down to mill. RIH to top of mill. Circ out LCM. Try to turn on mill - lose circ. Try to catch fish in washpipe - won't stay inside. POOH w/2 $\frac{7}{8}$ " tbg out of liner. Will run OS & recover fish. CC: \$369,701
- 4/16/94 RIH w/4 $\frac{1}{8}$ " mill on tbg.  
POH w/2 $\frac{7}{8}$ " tbg. Fish stuck up inside WP. CC: \$374,348
- 4/17/94 SD for Sunday.
- 4/18/94 RIH w/mill.  
RIH w/4 $\frac{1}{8}$ " drag bit, 109 jts 2 $\frac{3}{8}$ ". RIH w/2 $\frac{7}{8}$ " tbg to top of 5" liner @ 10,637'. CC: \$378,337
- 4/19/94 CO 5" liner.  
Continue to RIH w/2 $\frac{7}{8}$ ", tag top of fill @ 13,592'. Circ 6 BPM, return 2-3 BPM. Mill & circ down to 13,998'. Circ out pea gravel, metal and sand. Mill @ 13,998' for 2 hrs - won't make hole, rec parts of drag bit. Circ btms up. POOH w/2 $\frac{7}{8}$ " tbg above 5" liner. CC: \$384,426
- 4/20/94 RIH w/7" pkr to test csg squeeze.  
RIH w/2 $\frac{7}{8}$ " tbg, tag @ 13,998'. No inflow of fill. LD 210 jts 2 $\frac{7}{8}$ ". POOH w/rest of 2 $\frac{7}{8}$ " tbg. LD 109 jts 2 $\frac{3}{8}$ ", drag bit (bit worn down). RIH w/7" HD pkr & 40 jts 2 $\frac{7}{8}$ ". CC: \$387,702
- 4/21/94 Prep to perforate.  
RIH w/2 $\frac{7}{8}$ " tbg & pkr. RIH to 7020'. Set 7" pkr with 25,000# compression. PT csg to 2000 psi, hold 15 min, good. RIs pkr. LD 226 jts 2 $\frac{7}{8}$ ". CC: \$390,835
- 4/22/94 RIH w/3 $\frac{1}{2}$ " tbg.  
RU OWP. Perf @ 11,245'-13,944' (246 holes), 3 SPF.
- | Run # | Interval        | Feet      | Holes      | FL    | PSI |
|-------|-----------------|-----------|------------|-------|-----|
| 1     | 13,944'-12,590' | 20        | 60         | 5200' | 0   |
| 2     | 12,586'-12,074' | 21        | 63         | 5200' | 0   |
| 3     | 12,054'-11,584' | 21        | 63         | 5100' | 0   |
| 4     | 11,575'-11,245' | <u>20</u> | <u>60</u>  | 5100' | 0   |
| Total |                 | <u>82</u> | <u>246</u> |       |     |
- RIH w/5" HD pkr, 5 jts 2 $\frac{7}{8}$ ", No-Go, 108 jts 3 $\frac{1}{2}$ " tbg. CC: \$407,582
- 4/23-24/94 SD for weekend.
- 4/25/94 Prep to acidize.  
Continue to PU 3 $\frac{1}{2}$ " tbg. Set pkr @ 10,756' w/30,000# compression. Pump 142 bbls prod wtr. PT pkr to 2000 psi, hold. CC: \$411,299
- 4/26/94 Prep to POH w/pkr.  
RU Dowell. Acidize perms @ 11,245'-13,958' w/10,000 gal brine prepad, 40,000 gal 15% HCl, 21,000 gal brine, BAF, rock salt & 2000 - 1.1 ball sealers. Flush w/3% KCl, additives. MTP 9020#, ATP 8100#, MTR 35.5 BPM, ATR 27.3 BPM, min rate 24 BPM. ISIP 3310#, 15 min SIP 0#. Had fair diversion, 1880 BLWTR. RD Dowell, RU swab. Made 16 swab runs, IFL 5600'. Swab 25 BO, 92 BLW/6 $\frac{1}{2}$  hrs, FFL 5400', oil cut 43%, 18 BPH, pH 4.0. CC: \$493,976

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (FISH, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714 RI  
TD: 14,100' PBDT: 13,998'  
5" LINER @ 10,637'-14,097'  
PERFS: 11,245'-13,958' (WASATCH)  
CWC(M\$): 527.3

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- 4/4/94 RU rig. Spot rig in - too windy to RU.
- 4/5/94 RIH w/external cutter. RU rig. Remove WH. Install BOP's. POOH w/123 jts 2 $\frac{7}{8}$ " DSS-HT. RIH w/4 $\frac{1}{8}$ " Wilson outside cutter, bushing, 2 jts 4" WP, sub, 52 jts 2 $\frac{7}{8}$ " 8rd, 90 jts 2 $\frac{7}{8}$ ".
- 4/6/94 Working cutter over fish.  
Continue to RIH w/2 $\frac{7}{8}$ " tbg. Tag TOF @ 12,301'. Try working tool over bailer. Can't get further than 12,310'. POOH w/2 $\frac{7}{8}$ " above 5" liner.
- 4/7/94 RIH w/overshot.  
Try working over bailer - will not go past 12,310'. POOH w/2 $\frac{7}{8}$ " tbg, 2 $\frac{7}{8}$ " tbg. LD washpipe, outside cutter (one + dog, 1-knife gone). RIH w/3 $\frac{7}{8}$ " OD overshot, 3 $\frac{1}{8}$ " grapple, 2-extensions, XO, 58 jts 2 $\frac{7}{8}$ " Y-band. Tightening each jt to max torque. RIH w/120 jts 2 $\frac{7}{8}$ ", tightening each jt to max torque. Will attempt back-off in 2 $\frac{7}{8}$ " tbg below cleanout pump & safety jt. CC: \$313,329
- 4/8/94 RIH w/tbg to screw into fish.  
Continue to RIH w/2 $\frac{7}{8}$ ". Latch onto fish w/overshot. Broke free - acts like safety jt backed off. POOH w/2 $\frac{7}{8}$ ". Left 4 jts 2 $\frac{7}{8}$ " w/pin up XO, top sub, 2 extensions & OS in hole. CC: \$317,586
- 4/9-10/94 SD for weekend.
- 4/11/94 POOH w/backoff tools.  
RIH w/2 $\frac{7}{8}$ ". Screw onto fish. Rls OS. POOH w/2 $\frac{7}{8}$ " tbg & 3 $\frac{7}{8}$ " Bowen OS. PU backoff tools. RIH w/2 $\frac{7}{8}$ " tbg. Latch onto fish @ 12,301'. Back off, prep to POOH. CC: \$323,067
- 4/12/94 POOH w/backoff tools.  
POOH w/2 $\frac{7}{8}$ " tbg, backoff tools. Did not have fish. Found grapple broken in OS. Ran stretch, found CO tool stuck, possible fill. Decide to washover. RIH w/4 $\frac{1}{8}$ " OD shoe, 3 $\frac{1}{8}$ " ID, 2 jts 4" WP, 2 $\frac{7}{8}$ " tbg. Tag TOF @ 12,301' w/shoe. Went over fish 60'. POOH w/2 $\frac{7}{8}$ " tbg. Made up Weatherford backoff tools. RIH on 2 $\frac{7}{8}$ " tbg, tag TOF @ 12,301'. Backoff w/87 rounds in 2 $\frac{7}{8}$ " tbg. PU approx 2000# extra wt. POOH w/100 jts 2 $\frac{7}{8}$ ". CC: \$339,185
- 4/13/94 RIH w/OS to fish mill.  
Continue to POOH w/2 $\frac{7}{8}$ " tbg. LD reversing tool. Rec 4-Star bailer, safety jt, 15 jts 2 $\frac{7}{8}$ " & 2 $\frac{7}{8}$ " collar. RIH w/4 $\frac{1}{8}$ " OS w/2 $\frac{7}{8}$ " grapple. Latch onto TOF @ 12,797'. RU OWP. RiH to freepoint. Stack out @ 13,551'. RIH w/chemical cutter. Cut off 2 $\frac{7}{8}$ " @ 13,546'. RD OWP. POOH w/2 $\frac{7}{8}$ " & 2 $\frac{7}{8}$ " tbg (754.38'). RIH w/OS, BS, jars, 10 x 3 $\frac{1}{8}$ " DC's, perf'd sub, 2 $\frac{7}{8}$ " tbg. CC: \$356,222
- 4/14/94 RIH w/washpipe.  
RIH w/2 $\frac{7}{8}$ " tbg. Latch onto TOF @ 13,546'. Try jarring loose for 5 hrs - no headway. Rls OS. Pump 26 bbls prod wtr. Est circ. POOH w/2 $\frac{7}{8}$ " tbg. RIH w/4 $\frac{1}{8}$ " shoe (3 $\frac{1}{8}$ " ID), 2 - 4" WP, jars, 10 - 3 $\frac{1}{8}$ " DC's, 2 $\frac{7}{8}$ " tbg to above 5" liner. CC: \$363,855

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|  |
|--|
| 5. Lease Designation and Serial Number:<br>Fee |
| 6. If Indian, Allottee or Tribe Name:<br>N/A   |
| 7. Unit Agreement Name:<br>CA #9640            |
| 8. Well Name and Number:<br>Ute #2-34A4        |
| 9. API Well Number:<br>43-013-30978            |
| 10. Field and Pool, or Wildcat:<br>Altamont    |

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
ANR Production Company

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 663' FWL & 1626' FSL  
OO, Sec., T., R., M.: NW/SW Section 34-T1S-R4W

County: Duchesne  
State: Utah

#### 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

|  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

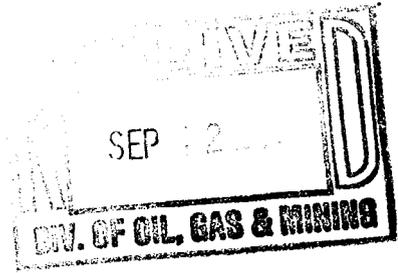
|   |  |
|---|--|
| <input type="checkbox"/> Abandonment                        | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair                      | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans                    | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection            | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat                     | <input type="checkbox"/> Water Shut-Off              |
| <input checked="" type="checkbox"/> Other <u>Fish, Perf</u> |  |

Date of work completion 5/4/94

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

#### 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached chronological history for work performed in the subject well.



RECEIVED  
JUL - 5 1994

13. Name & Signature: *N.O. Shiflett* Title: N.O. Shiflett Date: 6/29/94  
Dist. Drlg. Manager

(This space for State use only)

**NOTED**

JUL 12 1994

*Tax Credit  
Forms, dated  
9/18/94.*

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (FISH, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714 R1  
TD: 14,100' PBD: 13,998'  
5" LINER @ 10,637'-14,097'  
PERFS: 11,245'-13,958' (WASATCH)  
CWC(M\$): 527.3

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- 4/4/94 RU rig. Spot rig in - too windy to RU.
- 4/5/94 RIH w/external cutter. RU rig. Remove WH. Install BOP's. POOH w/123 jts 2 $\frac{7}{8}$ " DSS-HT. RIH w/4 $\frac{1}{8}$ " Wilson outside cutter, bushing, 2 jts 4" WP, sub, 52 jts 2 $\frac{3}{8}$ " 8rd, 90 jts 2 $\frac{7}{8}$ ".
- 4/6/94 Working cutter over fish.  
Continue to RIH w/2 $\frac{7}{8}$ " tbg. Tag TOF @ 12,301'. Try working tool over bailer. Can't get further than 12,310'. POOH w/2 $\frac{7}{8}$ " above 5" liner.
- 4/7/94 RIH w/overshot.  
Try working over bailer - will not go past 12,310'. POOH w/2 $\frac{7}{8}$ " tbg, 2 $\frac{3}{8}$ " tbg. LD washpipe, outside cutter (one + dog, 1-knife gone). RIH w/3 $\frac{7}{8}$ " OD overshot, 3 $\frac{1}{8}$ " grapple, 2-extensions, XO, 58 jts 2 $\frac{7}{8}$ " Y-band. Tightening each jt to max torque. RIH w/120 jts 2 $\frac{7}{8}$ ", tightening each jt to max torque. Will attempt back-off in 2 $\frac{7}{8}$ " tbg below cleanout pump & safety jt. CC: \$313,329
- 4/8/94 RIH w/tbg to screw into fish.  
Continue to RIH w/2 $\frac{7}{8}$ ". Latch onto fish w/overshot. Broke free - acts like safety jt backed off. POOH w/2 $\frac{7}{8}$ ". Left 4 jts 2 $\frac{7}{8}$ " w/pin up XO, top sub, 2 extensions & OS in hole. CC: \$317,586
- 4/9-10/94 SD for weekend.
- 4/11/94 POOH w/backoff tools.  
RIH w/2 $\frac{7}{8}$ ". Screw onto fish. Rls OS. POOH w/2 $\frac{7}{8}$ " tbg & 3 $\frac{7}{8}$ " Bowen OS. PU backoff tools. RIH w/2 $\frac{7}{8}$ " tbg. Latch onto fish @ 12,301'. Back off, prep to POOH. CC: \$323,067
- 4/12/94 POOH w/backoff tools.  
POOH w/2 $\frac{7}{8}$ " tbg, backoff tools. Did not have fish. Found grapple broken in OS. Ran stretch, found CO tool stuck, possible fill. Decide to washover. RIH w/4 $\frac{1}{8}$ " OD shoe, 3 $\frac{1}{8}$ " ID, 2 jts 4" WP, 2 $\frac{7}{8}$ " tbg. Tag TOF @ 12,301' w/shoe. Went over fish 60'. POOH w/2 $\frac{7}{8}$ " tbg. Made up Weatherford backoff tools. RIH on 2 $\frac{7}{8}$ " tbg, tag TOF @ 12,301'. Backoff w/87 rounds in 2 $\frac{7}{8}$ " tbg. PU approx 2000# extra wt. POOH w/100 jts 2 $\frac{7}{8}$ ". CC: \$339,185
- 4/13/94 RIH w/OS to fish mill.  
Continue to POOH w/2 $\frac{7}{8}$ " tbg. LD reversing tool. Rec 4-Star bailer, safety jt, 15 jts 2 $\frac{3}{8}$ " & 2 $\frac{3}{8}$ " collar. RIH w/4 $\frac{1}{8}$ " OS w/2 $\frac{7}{8}$ " grapple. Latch onto TOF @ 12,797'. RU OWP. RIH to freepoint. Stack out @ 13,551'. RIH w/chemical cutter. Cut off 2 $\frac{3}{8}$ " @ 13,546'. RD OWP. POOH w/2 $\frac{7}{8}$ " & 2 $\frac{3}{8}$ " tbg (754.38'). RIH w/OS, BS, jars, 10 x 3 $\frac{1}{8}$ " DC's, perf'd sub, 2 $\frac{7}{8}$ " tbg. CC: \$356,222
- 4/14/94 RIH w/washpipe.  
RIH w/2 $\frac{7}{8}$ " tbg. Latch onto TOF @ 13,546'. Try jarring loose for 5 hrs - no headway. Rls OS. Pump 26 bbls prod wtr. Est circ. POOH w/2 $\frac{7}{8}$ " tbg. RIH w/4 $\frac{1}{8}$ " shoe (3 $\frac{1}{8}$ " ID), 2 - 4" WP, jars, 10 - 3 $\frac{1}{8}$ " DC's, 2 $\frac{7}{8}$ " tbg to above 5" liner. CC: \$363,855

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (FISH, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 59.193922% ANR AFE: 64714 R1

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- 4/15/94 POOH w/2 $\frac{7}{8}$ "  
RIH w/2 $\frac{7}{8}$ " tbg. Tag fish @ 13,546'. RIH, tag fill @ 13,582'. Est rate 4 BPM, 1-2 BPM return. Circ down to mill. RIH to top of mill. Circ out LCM. Try to turn on mill - lose circ. Try to catch fish in washpipe - won't stay inside. POOH w/2 $\frac{7}{8}$ " tbg out of liner. Will run OS & recover fish. CC: \$369,701
- 4/16/94 RIH w/4 $\frac{1}{8}$ " mill on tbg.  
POH w/2 $\frac{7}{8}$ " tbg. Fish stuck up inside WP. CC: \$374,348
- 4/17/94 SD for Sunday.
- 4/18/94 RIH w/mill.  
RIH w/4 $\frac{1}{8}$ " drag bit, 109 jts 2 $\frac{3}{8}$ ". RIH w/2 $\frac{7}{8}$ " tbg to top of 5" liner @ 10,637'. CC: \$378,337
- 4/19/94 CO 5" liner.  
Continue to RIH w/2 $\frac{7}{8}$ ", tag top of fill @ 13,592'. Circ 6 BPM, return 2-3 BPM. Mill & circ down to 13,998'. Circ out pea gravel, metal and sand. Mill @ 13,998' for 2 hrs - won't make hole, rec parts of drag bit. Circ btms up. POOH w/2 $\frac{7}{8}$ " tbg above 5" liner. CC: \$384,426
- 4/20/94 RIH w/7" pkr to test csg squeeze.  
RIH w/2 $\frac{7}{8}$ " tbg, tag @ 13,998'. No inflow of fill. LD 210 jts 2 $\frac{3}{8}$ ". POOH w/rest of 2 $\frac{7}{8}$ " tbg. LD 109 jts 2 $\frac{3}{8}$ ", drag bit (bit worn down). RIH w/7" HD pkr & 40 jts 2 $\frac{3}{8}$ ". CC: \$387,702
- 4/21/94 Prep to perforate.  
RIH w/2 $\frac{7}{8}$ " tbg & pkr. RIH to 7020'. Set 7" pkr with 25,000# compression. PT csg to 2000 psi, hold 15 min, good. Rls pkr. LD 226 jts 2 $\frac{3}{8}$ ". CC: \$390,835
- 4/22/94 RIH w/3 $\frac{1}{2}$ " tbg.  
RU OWP. Perf @ 11,245'-13,944' (246 holes), 3 SPF.
- | <u>Run #</u> | <u>Interval</u> | <u>Feet</u> | <u>Holes</u> | <u>FL</u> | <u>PSI</u> |
|--------------|-----------------|-------------|--------------|-----------|------------|
| 1            | 13,944'-12,590' | 20          | 60           | 5200'     | 0          |
| 2            | 12,586'-12,074' | 21          | 63           | 5200'     | 0          |
| 3            | 12,054'-11,584' | 21          | 63           | 5100'     | 0          |
| 4            | 11,575'-11,245' | <u>20</u>   | <u>60</u>    | 5100'     | 0          |
|              | Total           | <u>82</u>   | <u>246</u>   |           |            |
- RIH w/5" HD pkr, 5 jts 2 $\frac{7}{8}$ ", No-Go, 108 jts 3 $\frac{1}{2}$ " tbg. CC: \$407,582
- 4/23-24/94 SD for weekend.
- 4/25/94 Prep to acidize.  
Continue to PU 3 $\frac{1}{2}$ " tbg. Set pkr @ 10,756' w/30,000# compression. Pump 142 bbls prod wtr. PT pkr to 2000 psi, hold. CC: \$411,299
- 4/26/94 Prep to POH w/pkr.  
RU Dowell. Acidize perfs @ 11,245'-13,958' w/10,000 gal brine prepad, 40,000 gal 15% HCl, 21,000 gal brine, BAF, rock salt & 2000 - 1.1 ball sealers. Flush w/3% KCl, additives. MTP 9020#, ATP 8100#, MTR 35.5 BPM, ATR 27.3 BPM, min rate 24 BPM. ISIP 3310#, 15 min SIP O#. Had fair diversion, 1880 BLWTR. RD Dowell, RU swab. Made 16 swab runs, IFL 5600'. Swab 25 BO, 92 BLW/6 $\frac{1}{2}$  hrs, FFL 5400', oil cut 43%, 18 BPH, pH 4.0. CC: \$493,976

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #2-34A4 (FISH, PERF & ACIDIZE)  
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WI: 59.193922% ANR AFE: 64714 R1

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- 4/27/94 RIH w/production tbg.  
RU to swab. IFL 3200', 6 bbls, 90% oil. Rls pkr. LD 349 jts  
3½", No-Go, 5 jts 2¾", 5" pkr. CC: \$498,624
- 4/28/94 Hydrotest tbg in hole.  
RU 4-Star to hydrotest. RIH w/Mtn States 7" anchor catcher, 4' 2¾"  
sub, 2¾" perf jt, 2¾" plug, 1-jt 2¾", 4½" PBGA (new-style), 6'  
2¾" sub, 1-jt 2¾", Nat'l "V" Series pump cavity, 290 jts 2¾" DSS-  
HT. CC: \$505,498
- 4/29/94 Sting in 2¾".  
Continue to RIH w/2¾" hydrotesting to 8500 psi, total 335 jts.  
Remove BOP's. Set 7" anchor @ 10,510' w/20,000# tension. Top of  
cavity @ 10,355'. Install BOP's. PU 2¾" stinger, 330 jts 2¾" DSS-  
HT. CC: \$515,806
- 4/30/94 Well on production, RD rig.  
Sting into cavity w/5000# compression, total 332 jts 2¾". Remove  
BOP's. PT dual string to 4500 psi, held. Install tree. Drop  
pump. CC: \$519,733
- 4/30/94 Pmpd 180 BO, 75 BW, 220 MCF, 16 hrs.
- 5/1/94 Pmpd 71 BO, 277 BW, 269 MCF.
- 5/2/94 Pmpd 115 BO, 202 BW, 420 MCF, PP 2800#.  
RD rig. CC: \$546,724
- 5/3/94 Pmpd 112 BO, 208 BW, 431 MCF, PP 2800#.
- 5/4/94 Pmpd 58 BO, 344 BW, 503 MCF, PP 2800#.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

|   |                   |
|---|-------------------|
| 1 | <i>LEC-7-51</i>   |
| 2 | <i>DTS 8-FILE</i> |
| 3 | <i>WLD</i>        |
| 4 | <i>RPT</i>        |
| 5 | <i>LEC</i>        |
| 6 | <i>FILM</i>       |

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

|   |   |
|---|---|
| TO (new operator) <u>COASTAL OIL &amp; GAS CORP</u> | FROM (former operator) <u>ANR PRODUCTION CO INC</u> |
| (address) <u>PO BOX 749</u>                         | (address) <u>PO BOX 749</u>                         |
| <u>DENVER CO 80201-0749</u>                         | <u>DENVER CO 80201-0749</u>                         |
| phone <u>(303) 572-1121</u>                         | phone <u>(303) 572-1121</u>                         |
| account no. <u>N 0230 (B)</u>                       | account no. <u>N0675</u>                            |

Well(s) (attach additional page if needed):

|                               |                       |               |           |           |           |                   |
|-------------------------------|-----------------------|---------------|-----------|-----------|-----------|-------------------|
| Name: <b>**SEE ATTACHED**</b> | API: <u>013-30978</u> | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |
| Name: _____                   | API: _____            | Entity: _____ | Sec _____ | Twp _____ | Rng _____ | Lease Type: _____ |

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated   19 . *(Same Bond as Coaster)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated   19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

- 960311 This change involves Fee lease / non C.A. wells ~~only~~ State lease wells.  
C.A. & Indian lease wells will be handled on separate change.
- 960412 BLM/SL Aprv. C.A.'s 4-11-96.
- 960820 BIA Aprv. CA's 8-16-96.
- 960329 BIA Aprv. Indian Lease wells 3-26-96.
- WE71/34-35 \*961107 Lemicy 2-582/43-013-30784 under review at this time; no dg. yet!

| Well Name & No.       | API No.      | Lease Designation<br>& Serial Number | If Indian,<br>Allottee or<br>Tribe Name | CA No.          | LOCATION OF WELL      |                              |          |          |
|-----------------------|--------------|--------------------------------------|---|-----------------|-----------------------|------------------------------|----------|----------|
|                       |              |                                      |   |                 | Footages              | Section, Township<br>& Range | Field    | County   |
| Evans Ute 2-17B3      | 43-013-31056 | Fee 5326                             | Ute                                     | 96104           | 1701' FSL & 1474' FWL | NWSW, 17-2S-3W               | Altamont | Duchesne |
| Miles 1-35A4          | 43-013-30029 | Fee 1965                             | N/A                                     | 9618            | 1980' FNL & 1980' FEL | SWNE, 35-1S-4W               | Altamont | Duchesne |
| Miles 2-35A4          | 43-013-31087 | Fee 1966                             | N/A                                     | 9618            | 802' FWL & 1530' FSL  | NWSW, 35-1S-4W               | Altamont | Duchesne |
| Brotherson 2-11B4     | 43-013-31078 | Fee 541                              | N/A                                     | 9623            | 944' FSL & 1643' FWL  | SESW, 11-2S-4W               | Altamont | Duchesne |
| Brotherson 1-2B4      | 43-013-30062 | Fee 570                              | N/A                                     | 9635            | 1478' FNL & 1459' FEL | SWNE, 2-2S-4W                | Altamont | Duchesne |
| Brotherson 2-2B4      | 43-013-30855 | Fee 8420                             | N/A                                     | 9635            | 1371' FSL & 1498' FWL | NESW, 2-2S-4W                | Altamont | Duchesne |
| Broadhead 1-21B6      | 43-013-30100 | Patented 1595                        | N/A                                     | 9639            | 540' FNL & 2610' FEL  | NWNE, 21-2S-6W               | Altamont | Duchesne |
| Ute Brotherson 2-34A4 | 43-013-30978 | Fee 10070                            | N/A                                     | 9640            | 663' FWL & 1626' FSL  | NWSW, 34-1S-4W               | Altamont | Duchesne |
| Rust 2-36A4           | 43-013-31092 | Fee 1577                             | N/A                                     | 9642            | 1516' FWL & 1955' FSL | NESW, 36-1S-4W               | Altamont | Duchesne |
| Babcock 1-12B4        | 43-013-30104 | Patented 1630                        | Ute                                     | 9643            | 2248' FNL & 1000' FEL | SENE, 12-2S-4W               | Altamont | Duchesne |
| Babcock 2-12B4        | 43-013-31005 | Fee 10215                            | N/A                                     | 9643            | 502' FWL & 503' FSL   | SWSW, 12-2S-4W               | Altamont | Duchesne |
| Ellsworth 1-9B4       | 43-013-30118 | Patented 1660                        | N/A                                     | 9645            | 1444' FNL & 700' FEL  | SENE, 9-2S-4W                | Altamont | Duchesne |
| Ellsworth 2-9B4       | 43-013-31138 | Fee 10460                            | N/A                                     | 9645            | 2976' FNL & 2543' FWL | NESW, 9-2S-4W                | Altamont | Duchesne |
| Burton 2-15B5         | 43-013-31044 | Fee 10210                            | N/A                                     | 9646            | 718' FWL & 1604' FSL  | NWSW, 15-2S-5W               | Altamont | Duchesne |
| Tew 2-10B5            | 43-013-31125 | Fee 1756                             | N/A                                     | 9654            | 851' FWL & 729' FSL   | SWSW, 10-2S-5W               | Altamont | Duchesne |
| Goodrich 1-2B3        | 43-013-30182 | Patented 1765                        | N/A                                     | 9655            | 2347' FSL & 1514' FEL | NWSE, 2-2S-3W                | Bluebell | Duchesne |
| Goodrich 2-2B3        | 43-013-31246 | Fee 11037                            | N/A                                     | 9655            | 678' FNL & 2235' FWL  | NENW, 2-2S-3W                | Bluebell | Duchesne |
| Robb 2-29B5           | 43-013-31130 | Fee 10454                            | N/A                                     | 9656            | 2214' FWL & 1037' FSL | SESW, 29-2S-5W               | Altamont | Duchesne |
| Ellsworth 1-16B4      | 43-013-30192 | Patented 1735                        | Ute                                     | 9659            | 1301' FNL & 1101' FEL | NENE, 16-2S-4W               | Altamont | Duchesne |
| Ellsworth 2-16B4      | 43-013-31046 | Fee 10217                            | N/A                                     | 9659            | 1075' FWL & 1439' FSL | NWSW, 16-2S-4W               | Altamont | Duchesne |
| Lake Fork 2-13B4      | 43-013-31134 | Fee 10452                            | N/A                                     | 9660            | 963' FWL & 819' FSL   | SWSW, 13-2S-4W               | Altamont | Duchesne |
| Jessen 2-21A4         | 43-013-31256 | Fee 11061                            | N/A                                     | 9661            | 702' FSL & 2182' FWL  | SESW, 21-1S-4W               | Altamont | Duchesne |
| Jenkins 1-1B3         | 43-013-30175 | Patented 1790                        | N/A                                     | 9670            | 1807' FNL & 1888' FWL | SENE, 1-2S-3W                | Bluebell | Duchesne |
| Jenkins 2-1B3         | 43-013-31117 | Fee 1792                             | N/A                                     | 9670            | 803' FWL & 662' FSL   | SWSW, 1-2S-3W                | Bluebell | Duchesne |
| Birch 3-27B5          | 43-013-31126 | Fee 1783                             | N/A                                     | 9671            | 979' FWL & 1151' FSL  | SWSW, 27-2S-5W               | Altamont | Duchesne |
| Lazy K 2-11B3         | 43-013-31352 | Fee 11362                            | N/A                                     | 9672            | 503' FNL & 2017' FEL  | NWNE, 11-2S-3W               | Bluebell | Duchesne |
| Rudy 1-11B3           | 43-013-30204 | Patented 1820                        | N/A                                     | 9672            | 2111' FSL & 2483' FEL | NWSE, 11-2S-3W               | Bluebell | Duchesne |
| Brotherson 1-24B4     | 43-013-30229 | Fee 1865                             | N/A                                     | 9674            | 1445' FNL & 1894' FEL | SWNE, 24-2S-4W               | Altamont | Duchesne |
| Brotherson 3-23B4     | 43-013-31289 | Fee 1141                             | N/A                                     | <del>9674</del> | 1177' FSL & 1112' FWL | SWSW, 23-2S-4W               | Altamont | Duchesne |
| Evans 1-19B3          | 43-013-30265 | Fee 1776                             | N/A                                     | 9678            | 1256' FNL & 893' FEL  | NENE, 19-2S-3W               | Altamont | Duchesne |
| Jenkins 2-12B3        | 43-013-31121 | Fee 10459                            | N/A                                     | 9679            | 1623' FNL & 1047' FEL | SENE, 12-2S-3W               | Bluebell | Duchesne |
| Bleazard 2-28B4       | 43-013-31304 | Fee 11433                            | N/A                                     | 9681            | 1580' FSL & 2335' FWL | NESW, 28-2S-4W               | Altamont | Duchesne |
| Lamicq 2-5B2          | 43-013-30784 | Fee 2302                             | N/A                                     | 9683            | 1963' FWL & 803' FSL  | SESW, 5-2S-2W                | Bluebell | Duchesne |
| C.R. Aimes 1-23A4     | 43-013-30375 | Fee 5675                             | Ute                                     | 9C133           | 704' FEL & 1515' FNL  | SENE, 23-1S-4W               | Altamont | Duchesne |
| Chandler 1-5B4        | 43-013-30140 | Apr. 4-11-96 Patented 1685           | Ute                                     | NW580           | 2120' FNL & 1553' FEL | SWNE, 5-2S-4W                | Altamont | Duchesne |
| Chandler 2-5B4        | 43-013-31000 | " Fee 10075                          | Ute                                     | NW580           | 466' FSL & 1180' FWL  | SWSW, 5-2S-4W                | Altamont | Duchesne |
| Monsen 2-27A3         | 43-013-31104 | " Fee 1746                           | N/A                                     | NW581           | 1801' FWL & 2008' FSL | NESW, 27-1S-3W               | Altamont | Duchesne |
| Monsen 3-27A3         | 43-013-31401 | " Fee 11286                          | N/A                                     | NW581           | 850' FNL & 1520' FWL  | NENW, 27-1S-3W               | Altamont | Duchesne |
| Ute Smith 1-30B5      | 43-013-30521 | Fee 1950                             | Ute                                     | UT08014987C696  | 1890' FSL & 624' FEL  | NESE, 30-2S-5W               | Altamont | Duchesne |
| Bleazard 1-18B4       | 43-013-30059 | Patented 1565                        | N/A                                     | N/A             | 1923' FNL & 2314' FEL | SWNE, 18-2S-4W               | Altamont | Duchesne |
| Bleazard 2-18B4       | 43-013-31025 | Fee 1566                             | N/A                                     | N/A             | 857' FWL & 861' FSL   | SWSW, 18-2S-4W               | Altamont | Duchesne |
| Bodero 1-15B3         | 43-013-30565 | Fee 2360                             | N/A                                     | N/A             | 1370' FNL & 1679' FWL | SENE, 15-2S-3W               | Altamont | Duchesne |
| Broadhead 2-32B5      | 43-013-31036 | Fee 10216                            | N/A                                     | N/A             | 1686' FWL & 1116' FSL | SESW, 32-2S-5W               | Altamont | Duchesne |
| Brotherson 1-10B4     | 43-013-30110 | Patented 1614                        | N/A                                     | N/A             | 2037' FNL & 2052' FEL | SWNE, 10-2S-4W               | Altamont | Duchesne |
| Brotherson 1-14B4     | 43-013-30051 | Patented 1535                        | N/A                                     | N/A             | 2100' FNL & 750' FEL  | SENE, 14-2S-4W               | Altamont | Duchesne |
| Brotherson 1-22B4     | 43-013-30227 | Fee 1780                             | N/A                                     | N/A             | 1642' FNL & 1297' FEL | SENE, 22-2S-4W               | Altamont | Duchesne |
| Brotherson 1-23B4R    | 43-013-30483 | Patented 8423                        | N/A                                     | N/A             | 747' FNL & 2380' FEL  | NWNE, 23-2S-4W               | Altamont | Duchesne |
| Brotherson 1-26B4     | 43-013-30336 | Patented 1856                        | N/A                                     | N/A             | 1272' FNL & 1408' FEL | NWNE, 26-2S-4W               | Altamont | Duchesne |
| Brotherson 1-28A4     | 43-013-30292 | Patented 1841                        | N/A                                     | N/A             | 751' FNL & 1130' FEL  | NENE, 28-1S-4W               | Altamont | Duchesne |

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

|  |  |
|--|--|
| 1. Type of Well:<br>OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:                            | 5. Lease Designation and Serial Number:<br>See Attached  |
| 2. Name of Operator:<br>Coastal Oil & Gas Corporation  | 6. If Indian, Allottee or Tribe Name:<br>See Attached  |
| 3. Address and Telephone Number:<br>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455                                     | 7. Unit Agreement Name:<br>See Attached  |
| 4. Location of Well<br>Footages: See Attached<br>County: See Attached<br>QQ, Sec., T., R., M.: See Attached<br>State: Utah | 8. Well Name and Number:<br>See Attached<br>9. API Well Number:<br>See Attached<br>10. Field and Pool, or Wildcat:<br>See Attached |

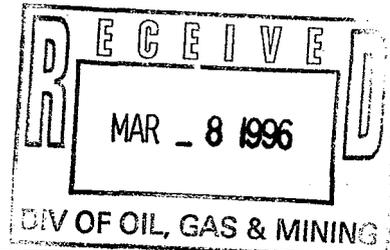
**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| NOTICE OF INTENT<br>(Submit In Duplicate)   | SUBSEQUENT REPORT<br>(Submit Original Form Only)   |
|---|--|
| <input type="checkbox"/> Abandon<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input type="checkbox"/> Multiple Completion<br><input type="checkbox"/> Other _____ | <input type="checkbox"/> Abandon *<br><input type="checkbox"/> Repair Casing<br><input type="checkbox"/> Change of Plans<br><input type="checkbox"/> Convert to Injection<br><input type="checkbox"/> Fracture Treat or Acidize<br><input checked="" type="checkbox"/> Other <u>Change of Operator</u> |
| <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Recompletion<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off  | <input type="checkbox"/> New Construction<br><input type="checkbox"/> Pull or Alter Casing<br><input type="checkbox"/> Perforate<br><input type="checkbox"/> Vent or Flare<br><input type="checkbox"/> Water Shut-Off  |
| Approximate date work will start _____  | Date of work completion _____<br><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.<br/>* Must be accompanied by a cement verification report.</small>  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
 Bonnie Carson, Sr. Environmental & Safety Analyst  
 ANR Production Company



13. Name & Signature: *Sheila Bremer* Title: Sheila Bremer Environmental & Safety Analyst  
 Coastal Oil & Gas Corporation Date: 03/07/96

(This space for State use only)

## memorandum

DATE: August 16, 1996

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

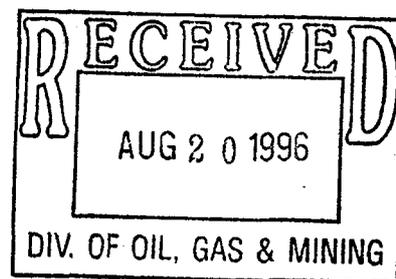
The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

*Charles Cameron*

## Enclosures

cc: ~~Lisha Cordova, Utah State DOGM~~  
Theresa Thompson, BLM/SLC



## DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

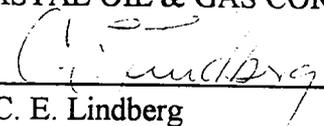
WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY  
COASTAL OIL & GAS CORPORATION

By:   
C. E. Lindberg  
Vice President

STATE OF COLORADO )  
 )  
COUNTY OF Denver )

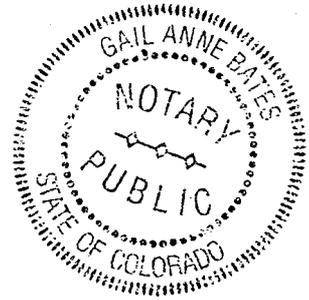
The foregoing instrument was acknowledged before me on the 9th day of April, 1996 by C. E. Lindberg, known to me to be the vice President of Coastal Oil & Gas Corporation, a Delaware corporation, on behalf of said corporation.

Given under my hand and official seal of office on this 9th day of April, 1996.

Gail Anne Bates  
Notary Public in and for the State of Colorado

My Commission Expires:

MY COMMISSION EXPIRES: May 14, 1997  
1314 W. Sheppard Ave., #203B  
Littleton, Colorado 80120



The Designation of Successor Operator is hereby approved this 16th day of August, 1996, for the Communitization Agreements listed on the attached sheet as Exhibit "A".

Charles H. Cameron  
Acting Superintendent  
BIA - Uintah & Ouray Agency

**Communitization Agreement**

| <b>Well Name</b>      | <b>Well Location</b> | <b>County</b> | <b>State</b> | <b>Number</b> | <b>Description</b>  | <b>Acres</b> | <b>Effective Date</b> |
|-----------------------|----------------------|---------------|--------------|---------------|---------------------|--------------|-----------------------|
| Evans Ute 2-17B3      | NWSW, 17-2S-3W       | Duchesne      | Utah         | 96104         | All Sec. 17-T2S-R3W | 640.00       | 10/01/73              |
| Miles 1-35A4          | SWNE, 35-1S-4W       | Duchesne      | Utah         | 9618          | All Sec. 35-T1S-R4W | 640.00       | 07/01/70              |
| Miles 2-35A4          | NWSW, 35-1S-4W       | Duchesne      | Utah         | 9618          | All Sec. 35-T1S-R4W | 640.00       | 07/01/70              |
| Brotherson 2-11B4     | SESW, 11-2S-4W       | Duchesne      | Utah         | 9623          | All Sec. 11-T2S-R4W | 640.00       | 09/01/70              |
| Brotherson 2-2B4      | NESW, 2-2S-4W        | Duchesne      | Utah         | 9635          | All Sec. 2-T2S-R4W  | 684.24       | 03/29/71              |
| Brotherson 1-2B4      | SWNE, 2-2S-4W        | Duchesne      | Utah         | 9635          | All Sec. 2-T2S-R4W  | 684.24       | 03/29/71              |
| Broadhead 1-21B6      | NWNE, 21-2S-6W       | Duchesne      | Utah         | 9639          | All Sec. 21-T2S-R6W | 640.00       | 10/21/71              |
| Ute Tribal 2-21B6     | SESE, 21-2S-6W       | Duchesne      | Utah         | 9639          | Sec. 21-T2S-R6W     | 640.00       | 10/21/71              |
| Ute 1-34A4            | SWNE, 34-1S-4W       | Duchesne      | Utah         | 9640          | All Sec. 34-T1S-R4W | 640.00       | 09/03/71              |
| Ute Brotherson 2-34A4 | NWSW, 34-1S-4W       | Duchesne      | Utah         | 9640          | All Sec. 34-T1S-R4W | 640.00       | 09/03/71              |
| Rust 2-36A4           | NESW, 36-1S-4W       | Duchesne      | Utah         | 9642          | All Sec. 36-T1S-R4W | 640.00       | 12/08/71              |
| Ute 1-36A4            | NENE, 36-1S-4W       | Duchesne      | Utah         | 9642          | All Sec. 36-T1S-R4W | 640.00       | 12/08/72              |
| Babcock 1-12B4        | SENE, 12-2S-4W       | Duchesne      | Utah         | 9643          | All Sec. 12-T2S-R4W | 640.00       | 02/22/72              |
| Babcock 2-12B4        | SWSW, 12-2S-4W       | Duchesne      | Utah         | 9643          | All Sec. 12-T2S-R4W | 640.00       | 02/22/72              |
| Ellsworth 2-9B4       | NESW, 9-2S-4W        | Duchesne      | Utah         | 9645          | All Sec. 9-T2S-R4W  | 640.00       | 03/27/72              |
| Ellsworth 1-9B4       | SENE, 9-2S-4W        | Duchesne      | Utah         | 9645          | All Sec. 9-T2S-R4W  | 640.00       | 03/27/72              |
| Burton 2-15B5         | NWSW, 15-2S-5W       | Duchesne      | Utah         | 9646          | All Sec. 15-T2S-R5W | 640.00       | 05/30/72              |
| Ute 1-1B4             | SENE, 1-2S-4W        | Duchesne      | Utah         | 9649          | All Sec. 1-T2S-R4W  | 688.00       | 05/15/72              |
| Ute Jenks 2-1B4       | NENW, 1-2S-4W        | Duchesne      | Utah         | 9649          | All Sec. 1-T2S-R4W  | 688.00       | 05/15/72              |
| Tew 2-10B5            | SWSW, 10-2S-5W       | Duchesne      | Utah         | 9654          | All Sec. 10-T2S-R5W | 640.00       | 09/26/72              |
| Goodrich 1-2B3        | NWSE, 2-2S-3W        | Duchesne      | Utah         | 9655          | All Sec. 2-T2S-R3W  | 645.84       | 09/15/72              |
| Goodrich 2-2B3        | NENW, 2-2S-3W        | Duchesne      | Utah         | 9655          | All Sec. 2-T2S-R3W  | 645.84       | 09/15/72              |
| Robb 2-29B5           | SESW, 29-2S-5W       | Duchesne      | Utah         | 9656          | All Sec. 29-T2S-R5W | 640.00       | 10/01/72              |
| Ellsworth 1-16B4      | NENE, 16-2S-4W       | Duchesne      | Utah         | 9659          | All Sec. 16-T2S-R4W | 640.00       | 10/04/72              |
| Ellsworth 2-16B4      | NWSW, 16-2S-4W       | Duchesne      | Utah         | 9659          | All Sec. 16-T2S-R4W | 640.00       | 10/04/72              |
| Lake Fork 2-13B4      | SWSW, 13-2S-4W       | Duchesne      | Utah         | 9660          | All Sec. 13-T2S-R4W | 640.00       | 10/26/72              |
| Jessen 2-21A4         | SESW, 21-1S-4W       | Duchesne      | Utah         | 9661          | All Sec. 21-T1S-R4W | 640.00       | 09/01/72              |
| Jenkins 2-1B3         | SWSW, 1-2S-3W        | Duchesne      | Utah         | 9670          | All Sec. 1-T2S-R3W  | 644.92       | 11/30/72              |
| Jenkins 1-1B3         | SENE, 1-2S-3W        | Duchesne      | Utah         | 9670          | All Sec. 1-T2S-R3W  | 644.92       | 11/30/72              |
| Birch 3-27B5          | SWSW, 27-2S-5W       | Duchesne      | Utah         | 9671          | All Sec. 27-T2S-R5W | 640.00       | 01/30/73              |
| Lazy K 2-11B3         | NWNE, 11-2S-3W       | Duchesne      | Utah         | 9672          | All Sec. 11-T2S-R3W | 640.00       | 01/30/73              |
| Rudy 1-11B3           | NWSE, 11-2S-3W       | Duchesne      | Utah         | 9672          | All Sec. 11-T2S-R3W | 640.00       | 01/30/73              |
| Brotherson 1-24B4     | SWNE, 24-2S-4W       | Duchesne      | Utah         | 9674          | All Sec. 24-T2S-R4W | 640.00       | 03/13/73              |
| Evans 2-19B3          | NESW, 19-2S-3W       | Duchesne      | Utah         | 9678          | All Sec. 19-T2S-R3W | 632.66       | 01/22/73              |
| Evans 1-19B3          | NENE, 19-2S-3W       | Duchesne      | Utah         | 9678          | All Sec. 19-T2S-R3W | 632.66       | 01/22/73              |
| Ute 3-12B3            | SWNW, 12-2S-3W       | Duchesne      | Utah         | 9679          | All Sec. 12-T2S-R3W | 640.00       | 04/16/73              |

**Communitization Agreement**

| <b>Well Name</b>   | <b>Well Location</b> | <b>County</b> | <b>State</b> | <b>Number</b>  | <b>Description</b>  | <b>Acres</b> | <b>Effective Date</b> |
|--------------------|----------------------|---------------|--------------|----------------|---------------------|--------------|-----------------------|
| Jenkins 2-12B3     | SENE, 12-2S-3W       | Duchesne      | Utah         | 9679           | All Sec. 12-T2S-R3W | 640.00       | 04/16/73              |
| Bleazard 2-28B4    | NESW, 28-2S-4W       | Duchesne      | Utah         | 9681           | All Sec. 28-T2S-R4W | 640.00       | 03/15/73              |
| Ute 1-28B4         | SWNE, 28-2S-4W       | Duchesne      | Utah         | 9681           | All Sec. 28-T2S-R4W | 640.00       | 03/15/73              |
| Murdock 2-34B5     | NESW, 34-2S-5W       | Duchesne      | Utah         | 9685           | All Sec. 34-T2S-R5W | 640.00       | 02/12/73              |
| Ute Tribal 10-13A4 | NWNE, 13-1S-4W       | Duchesne      | Utah         | 9C-126         | All Sec. 13-T1S-R4W | 640.00       | 03/10/74              |
| C.R. Aimes 1-23A4  | SENE, 23-1S-4W       | Duchesne      | Utah         | 9C133          | All Sec. 23-T1S-R4W | 640.00       | 03/01/74              |
| Ute 1-8A1E         | SWNE, 8-1S-1E        | Uintah        | Utah         | 9C138          | All Sec. 8-T1S-R1E  | 640.00       | 10/21/74              |
| Ute 2-33Z2         | SWSW, 33-1N-2W       | Duchesne      | Utah         | 9C140          | All Sec. 33-T1N-R2W | 640.00       | 08/01/75              |
| Ute Tribal 1-33Z2  | SWNE, 33-1N-2W       | Duchesne      | Utah         | 9C140          | All Sec. 33-T1N-R2W | 640.00       | 08/01/75              |
| Ute Smith 1-30B5   | NESE, 30-2S-5W       | Duchesne      | Utah         | UT08014987C696 | All Sec. 30-T2S-R5W | 609.24       | 06/18/81              |
| Myrin Ranch 2-18B3 | NWSW, 18-2S-3W       | Duchesne      | Utah         | UTU70814       | All Sec. 18-T2S-R3W | 629.70       | 11/05/92              |
| Ute Tribal 2-22B6  | SESE, 22-2S-6W       | Duchesne      | Utah         | UTU73743       | Sec. 22-T2S-R6W     | 640.00       | 09/06/94              |
| Ute 1-15B6         | NWSW, 15-2S-6W       | Duchesne      | Utah         | UTU73964       | All Sec. 15-T2S-T6W | 640.00       | 04/11/95              |

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

April 11, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

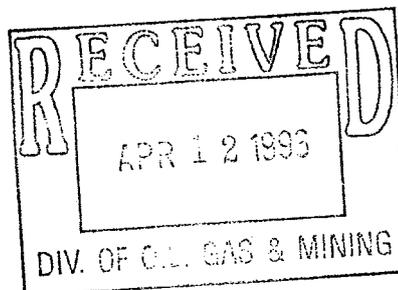
SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000018, 96-000023, 96-000035, 96-000039, 96-000040, 96-000042, 96-000043, 96-000045, 96-000046, 96-000049, 96-000054, 96-000055, 96-000056, 96-000059, 96-000060, 96-000061, 96-000070, 96-000071, 96-000072, 96-000074, 96-000078, 96-000079, 96-000081, 96-000085, 96-000104, 9C-000126, 9C-000133, 9C-000138, 9C-000140, UT080149-87C696, UT70814, UTU73743 and UTU73964, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: ~~96-000100~~  
CA 's (33)  
DM - Vernal  
~~Division Oil, Gas & Mining~~  
Agr. Sec. Chron.  
Fluid Chron



**OPERATOR CHANGE WORKSHEET**

**ROUTING**

|          |  |         |
|----------|--|---------|
| 1. GLH   |  | 4-KAS ✓ |
| 2. CDW ✓ |  | 5-LP ✓  |
| 3. JLT   |  | 6-FILE  |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

|                                    |
|------------------------------------|
| <b>FROM: (Old Operator):</b>       |
| COASTAL OIL & GAS CORPORATION      |
| Address: 9 GREENWAY PLAZA STE 2721 |
| HOUSTON, TX 77046-0995             |
| Phone: 1-(713)-418-4635            |
| Account N0230                      |

|   |
|---|
| <b>TO: (New Operator):</b>                  |
| EL PASO PRODUCTION OIL & GAS COMPANY        |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| HOUSTON, TX 77046-0995                      |
| Phone: 1-(832)-676-4721                     |
| Account N1845                               |

**CA No.**

**Unit:**

**WELL(S)**

| NAME                 | API NO       | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|----------------------|--------------|-----------|-------------|------------|-----------|-------------|
| OLSEN 1-27A4         | 43-013-30064 | 9119      | 27-01S-04W  | FEE        | OW        | P           |
| FIELDSTED 2-27A4     | 43-013-30915 | 9632      | 27-01S-04W  | FEE        | OW        | P           |
| BROTHERSON 1-28A4    | 43-013-30292 | 1841      | 28-01S-04W  | FEE        | OW        | P           |
| FIELDSTED 2-28A4     | 43-013-31293 | 11177     | 28-01S-04W  | FEE        | OW        | P           |
| CHRISTENSEN 2-29A4   | 43-013-31303 | 11235     | 29-01S-04W  | FEE        | OW        | P           |
| EVANS UNIT 1-31A4    | 43-013-30067 | 1560      | 31-01S-04W  | FEE        | OW        | P           |
| WARREN 1-32A4        | 43-013-30174 | 4730      | 32-01S-04W  | FEE        | OW        | S           |
| OMAN 2-23A4          | 43-013-30904 | 10045     | 32-01S-04W  | FEE        | OW        | P           |
| BROTHERSON 1-33A4    | 43-013-30272 | 1680      | 33-01S-04W  | FEE        | OW        | P           |
| LINDSAY 2-33A4       | 43-013-31141 | 10457     | 33-01S-04W  | FEE        | OW        | P           |
| [REDACTED]           | 43-013-30978 | 10070     | 34-01S-04W  | FEE        | OW        | P           |
| MILES 2-35A4         | 43-013-31087 | 1966      | 35-01S-04W  | FEE        | OW        | P           |
| RUST 2-36A4          | 43-013-31092 | 1577      | 36-01S-04W  | FEE        | OW        | P           |
| CHRISTENSEN 2-26A5   | 43-013-30905 | 9630      | 26-01S-05W  | FEE        | OW        | P           |
| JENSEN 2-29A5        | 43-013-30974 | 10040     | 29-01S-05W  | FEE        | OW        | P           |
| JENSEN 1-31A5        | 43-013-30186 | 4740      | 31-01S-05W  | FEE        | OW        | P           |
| BARRETT 1-34A5       | 43-013-30323 | 9121      | 34-01S-05W  | FEE        | OW        | S           |
| BIRCH 1-35A5         | 43-013-30233 | 9122      | 35-01S-05W  | FEE        | OW        | S           |
| FORD 2-36A5          | 43-013-30911 | 9406      | 36-01S-05W  | FEE        | OW        | P           |
| KARL SHISLER U 1-3B1 | 43-013-30249 | 5930      | 03-02S-01W  | FEE        | OW        | S           |

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: COUNTY:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEEN                          | <input type="checkbox"/> REPERFORATE CURRENT FORMATION        |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL             |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                  |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                        |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                        |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                       |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                       |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <u>Name Change</u> |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

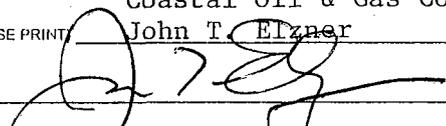
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

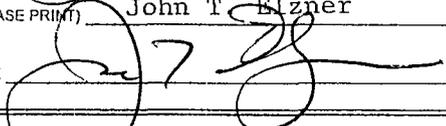
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

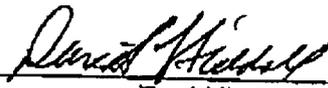
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

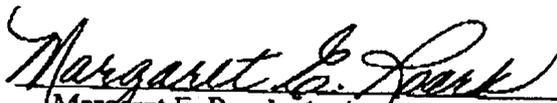
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 5. Lease Serial No.<br><del>14-20-1162-1774</del> <i>Fee</i> |
| 2. Name of Operator<br>El Paso E&P Company, LP   |   | 6. If Indian, Allottee, or Tribe Name                        |
| 3a. Address<br>1099 18th Street, Suite 1900<br>Denver, CO 80202  | 3b. Phone No. (include area code)<br>303.291.6400 | 7. If Unit or CA. Agreement Name and/or No.                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>NW SW 1626' 663' 34 T 1S R 4W<br>FSL FWL               |   | 8. Well Name and No.<br>UTE 2-34A4                           |
| Lat. 40.34928<br>Long. -110.32887  |   | 9. API Well No.<br>43-013-30978                              |
|  |   | 10. Field and Pool, or Exploratory Area<br>Altamont          |
|  |   | 11. County or Parish, State<br>Dechesne Utah                 |

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |   |   |
|--|---|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/ Resume) | <input type="checkbox"/> Water Shut-off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation                | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete      | <input type="checkbox"/> Other _____    |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and abandon | <input type="checkbox"/> Temporarily Abandon        |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug back        | <input type="checkbox"/> Water Disposal             |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

El Paso plans to recomplete the captioned well to the Lower Green River formation.  
Please see supporting data and recompletion program attached:

*New Perfs: 10552' - 11284'*

COPY SENT TO OPERATOR

Date: 8.4.2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

|  |                           |
|--|---------------------------|
| Name (Printed/ Typed)<br>Rachael Overbey | Title<br>Engineering Tech |
| Signature<br><i>Rachael Overbey</i>      | Date<br>7/15/2008         |

THIS SPACE FOR FEDERAL AGENCY USE ONLY  
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

|                                   |                               |      |
|-----------------------------------|-------------------------------|------|
| Approved by<br><i>[Signature]</i> | Title<br>DATE: <u>7/13/08</u> | Date |
|-----------------------------------|-------------------------------|------|

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it unlawful for any person knowingly and willfully to make any statement or report to the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Recompletion Procedure  
 Ute 2-34A4  
 Section 34, T1S, R4W  
 Altamont-Bluebell Field  
 Duchesne County, Utah

**COMPANY PERSONNEL**

| Title               | Name         | Office         | Mobile         | Home           |
|---------------------|--------------|----------------|----------------|----------------|
| Production Manager  | Frank Seidel | (303) 291-6436 | (303) 945-1049 | (720) 524-8693 |
| Production Engineer | Doug Sprague | (303) 291-6433 | (303) 957-6176 | (303) 627-4970 |
| Production Foreman  | Gary Lamb    | (435) 454-4224 | (435) 823-1443 | (435) 454-3537 |

**TUBULAR DATA**

| Material            | Description                       | Burst (100%) | Col (100%)   | Body Yield | Jt Yield   | ID    | Drift ID | Cap CF/LF | TOC             |
|---------------------|-----------------------------------|--------------|--------------|------------|------------|-------|----------|-----------|-----------------|
| Surface Casing      | 9 5/8" 36# K-55 @ 4,013'          | 3520         | 2020         | 564        | 423        | 8.921 | 8.765    | .4340     | SURF            |
| Intermediate Casing | 7" 26# N-80/P-110 to 10,990'      | 7240<br>9960 | 5410<br>6210 | 604<br>830 | 519<br>693 | 6.276 | 6.151    | .2148     | 8,340'<br>(CBL) |
| Production Liner    | 5" 18# P-110 @ 10,637' to 14,100' | 13940        | 13450        | 580        | 606        | 4.276 | 4.151    | .0997     | TOL             |
| Production Tubing   | 2-7/8" 6.5# N-80 8rd              | 10570        | 11160        |            |            | 2.441 | 2.347    | .0325     |                 |

1. MIRU workover rig. Load well with TPW.
2. ND wellhead. NU and test BOP. POOH with side string. POOH with main string and BHA. Lay down BHA.
3. RIH with 6 1/8" bit, 7 5/8" casing scraper and DC's and clean wellbore to top of liner (10,637'). Circulate well clean. POOH.
4. RIH with 4 1/8" bit, 5" casing scraper and DC's and clean liner to 11,350'. Circulate well clean. POOH.
5. RU EL. RIH and set 5" CIBP at 11,298'. Dump 10' of cement on top. RD EL.
6. RIH with RBP and set at 10,700'. Pressure test casing to 1,000 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. Retrieve RBP. POOH laying down tubing.

7. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer at 10,400'±. Test frac string to 8,500 psi.
8. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
9. MI and RU stimulation company and wellhead isolation tool.
10. Break down perforations with 5 drums of Baker Petrolite WLC821 and 3 drums of PAO108 mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 225- Bio-Ball (brown or green color) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** Acid to contain both corrosion and scale inhibitor. Bottom hole static temperature is 165° F at 10,918 (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period. Acid and flush fluids are to contain 2.0 gpt MA-844.
11. Pump the Stage # 1 crosslinked gel frac treatment with 146,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All frac water to contain biocide, scale inhibitor, and 2.0 gpt MA-844 furnished by the frac company. Heat the 2% KCl water substitute to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 65 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
12. Flow test well for 24 hours recording hourly rates and pressures. Open circulating port, kill well and POOH with 4½" frac string.
13. RU EL and run in hole and set CBP at 11,520'. RD EL. Test plug.
14. Pick up treating packer with circulating port and RIH with 4 ½" frac string. Set packer at 9,700'±. Test frac string to 8,500 psi.
15. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 2 per the attached schedule with 3-1/8" HSC, 22.7 gm

charges, **SPF as noted** and 120° phasing. Perforate first interval under 500 psig surface pressure. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.

16. MI and RU stimulation company and wellhead isolation tool.
17. Break down perforations with 5 drums of Baker Petrolite WLC821 and 3 drums of PAO108 mixed with 20 barrels of diesel followed by 5,000 gallons 15% HCl acid at 20 to 30 bpm. Run 195 Bio-Ball (brown or green color) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,500 psi. Anticipated frac gradient is 0.75 psi/ft.** Acid to contain both corrosion and scale inhibitor. Bottom hole static temperature is 158° F at 10,176' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in for 60 minutes total to allow Bio-Balls to dissolve. Remove ball guns from treating line and re-pressure test treating line to 9,500 psig during shut in period. Acid and flush fluids are to contain 2.0 gpt MA-844.
18. Pump the Stage # 2 crosslinked gel frac treatment with 146,000 lbs **20/40 SinterLite Bauxite** per the attached schedule. All frac water to contain biocide, scale inhibitor, and 2.0 gpt MA-844 furnished by the frac company. Heat the 2% KCl water substitute to achieve +/- 120°F the day of the frac. Tag job with three RA isotopes. RA #1 in 100 mesh; RA #2 in 1.0 and 2.0 psa; RA #3 in 3.0 and 4.0 psa. Designed pump rate is ramped up to 65 bpm; **maximum surface pressure is to be 8,500 psi.** Mark flush at 1.0 psa on wellhead densiometer and flush to top perf. Record ISIP, 5, 10 and 15 minute pressures. Isolate pump trucks from wellhead, rig down isolation tool.
19. Flow test well for 24 hours recording hourly rates and pressures.
20. RU CT unit and drill out CBP at 11,520'. Clean out well to PBD. RD CT unit.
21. If well flows, run ProTechnics TRACER AND PRODUCTION LOG over frac stage.
22. Open circulating port and kill well. Release treating packer and POOH laying down frac string.
23. Run production assembly based on well productivity.
24. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

## Design Treatment Schedule – Stage 1

| Stage #        | Stage Type       | Elapsed Time min:sec | Fluid Type | Clean Volume (gal) | Prop Conc 1 (ppg) | Prop Conc 2 (ppg) | Stage Prop. (klbs) | Slurry Rate 1 (bpm) | Slurry Rate 2 (bpm) | Proppant Type            |
|----------------|------------------|----------------------|------------|--------------------|-------------------|-------------------|--------------------|---------------------|---------------------|--------------------------|
| Wellbore Fluid |                  |                      | 2% KCL     | 7493               |                   |                   |                    |                     |                     |                          |
| 1              | Main frac pad    | 1:27                 | XL         | 2000               | 0.00              | 0.00              | 0.0                | 30.00               | 35.00               |                          |
| 2              | Main frac pad    | 9:09                 | XL         | 15000              | 0.50              | 0.50              | 7.5                | 35.00               | 60.00               | 100-Mesh                 |
| 3              | Main frac pad    | 9:54                 | XL         | 2000               | 0.00              | 0.00              | 0.0                | 60.00               | 65.00               |                          |
| 4              | Main frac slurry | 15:36                | XL         | 15000              | 1.00              | 1.00              | 15.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 5              | Main frac slurry | 22:42                | XL         | 18000              | 2.00              | 2.00              | 36.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 6              | Main frac slurry | 28:49                | XL         | 15000              | 3.00              | 3.00              | 45.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 7              | Main frac slurry | 34:04                | XL         | 12500              | 4.00              | 4.00              | 50.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 8              | Main frac flush  | 37:00                | LINEAR 20  | 8001               | 0.00              | 0.00              | 0.0                | 65.00               | 65.00               |                          |

Design clean volume (bbbls)  
Design slurry volume (bbbls)

2083.4  
2221.8

Design proppant pumped (klbs)

153.5

### Casing Configuration

| Length (ft) | Segment Type    | Casing ID (in) | Casing OD (in) | Weight (lb/ft) | Grade |
|-------------|-----------------|----------------|----------------|----------------|-------|
| 4013        | Cemented Casing | 8.921          | 9.625          | 36.000         | K-55  |
| 6436        | Cemented Casing | 6.276          | 7.000          | 26.000         | P-110 |
| 3463        | Cemented Casing | 4.276          | 5.000          | 18.000         | P-110 |

## Surface Line and Tubing Configuration

| Length (ft) | Segment Type | Tubing ID (in) | Tubing OD (in) | Weight (lb/ft) | Grade |
|-------------|--------------|----------------|----------------|----------------|-------|
| 10400       | Tubing       | 3.958          | 4.500          | 12.750         | K-55  |

Total frac string volume (bbls) 178.4  
Pumping down Tubing

## Perforated Intervals

|                                  | Interval #1 | Interval #2 | Interval #3 | Interval #4 | Interval #5 | Interval #6 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|
| <b>Top of Perfs - TVD (ft)</b>   | 10552       | 10684       | 10824       | 10911       | 11088       | 11260       |
| <b>Bot of Perfs - TVD (ft)</b>   | 10636       | 10766       | 10849       | 11063       | 11240       | 11284       |
| <b>Top of Perfs - MD (ft)</b>    | 10552       | 10684       | 10824       | 10911       | 11088       | 11260       |
| <b>Bot of Perfs - MD (ft)</b>    | 10636       | 10766       | 10849       | 11063       | 11240       | 11284       |
| <b>Perforation Diameter (in)</b> | 0.340       | 0.340       | 0.340       | 0.340       | 0.340       | 0.340       |
| <b># of Perforations</b>         | 7           | 11          | 20          | 45          | 51          | 15          |

## Path Summary

| Segment Type | Length (ft) | MD (ft) | TVD (ft) | Dev (deg) | Ann OD (in) | Ann ID (in) | Pipe ID (in) |
|--------------|-------------|---------|----------|-----------|-------------|-------------|--------------|
| Tubing       | 10400       | 10400   | 10400    | 0.0       | 0.000       | 0.000       | 3.958        |
| Casing       | 237         | 10637   | 10637    | 0.0       | 0.000       | 0.000       | 6.276        |
| Casing       | 623         | 11260   | 11260    | 0.0       | 0.000       | 0.000       | 4.276        |

## Design Treatment Schedule – Stage 2

| Stage #        | Stage Type       | Elapsed Time min:sec | Fluid Type | Clean Volume (gal) | Prop Conc 1 (ppg) | Prop Conc 2 (ppg) | Stage Prop. (klbs) | Slurry Rate 1 (bpm) | Slurry Rate 2 (bpm) | Proppant Type            |
|----------------|------------------|----------------------|------------|--------------------|-------------------|-------------------|--------------------|---------------------|---------------------|--------------------------|
| Wellbore Fluid |                  |                      | 2% KCL     | 7301               |                   |                   |                    |                     |                     |                          |
| 1              | Main frac pad    | 1:27                 | XL         | 2000               | 0.00              | 0.00              | 0.0                | 30.00               | 35.00               |                          |
| 2              | Main frac pad    | 9:09                 | XL         | 15000              | 0.50              | 0.50              | 7.5                | 35.00               | 60.00               | 100-Mesh                 |
| 3              | Main frac pad    | 9:54                 | XL         | 2000               | 0.00              | 0.00              | 0.0                | 60.00               | 65.00               |                          |
| 4              | Main frac slurry | 15:36                | XL         | 15000              | 1.00              | 1.00              | 15.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 5              | Main frac slurry | 22:42                | XL         | 18000              | 2.00              | 2.00              | 36.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 6              | Main frac slurry | 28:49                | XL         | 15000              | 3.00              | 3.00              | 45.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 7              | Main frac slurry | 34:04                | XL         | 12500              | 4.00              | 4.00              | 50.0               | 65.00               | 65.00               | SinterLite Bauxite 20/40 |
| 8              | Main frac flush  | 37:00                | LINEAR 20  | 8001               | 0.00              | 0.00              | 0.0                | 65.00               | 65.00               |                          |

Design clean volume (bbls)  
Design slurry volume (bbls)

2083.4  
2221.8

Design proppant pumped (klbs)

153.5

### Casing Configuration

| Length (ft) | Segment Type    | Casing ID (in) | Casing OD (in) | Weight (lb/ft) | Grade |
|-------------|-----------------|----------------|----------------|----------------|-------|
| 4013        | Cemented Casing | 8.921          | 9.625          | 36.000         | K-55  |
| 6436        | Cemented Casing | 6.276          | 7.000          | 26.000         | P-110 |
| 3463        | Cemented Casing | 4.276          | 5.000          | 18.000         | P-110 |

## Surface Line and Tubing Configuration

| Length (ft) | Segment Type | Tubing ID (in) | Tubing OD (in) | Weight (lb/ft) | Grade |
|-------------|--------------|----------------|----------------|----------------|-------|
| 9700        | Tubing       | 3.958          | 4.500          | 12.750         | K-55  |

Total frac string volume (bbls) 173.8  
Pumping down Tubing

## Perforated Intervals

|                                  | Interval #1 | Interval #2 | Interval #3 | Interval #4 | Interval #5 |
|----------------------------------|-------------|-------------|-------------|-------------|-------------|
| <b>Top of Perfs - TVD (ft)</b>   | 9875        | 10022       | 10163       | 10291       | 10385       |
| <b>Bot of Perfs - TVD (ft)</b>   | 9980        | 10106       | 10254       | 10335       | 10478       |
| <b>Top of Perfs - MD (ft)</b>    | 9875        | 10022       | 10163       | 10291       | 10385       |
| <b>Bot of Perfs - MD (ft)</b>    | 9980        | 10106       | 10254       | 10335       | 10478       |
| <b>Perforation Diameter (in)</b> | 0.340       | 0.340       | 0.340       | 0.340       | 0.340       |
| <b># of Perforations</b>         | 27          | 24          | 24          | 28          | 28          |

## Path Summary

| Segment Type | Length (ft) | MD (ft) | TVD (ft) | Dev (deg) | Ann OD (in) | Ann ID (in) | Pipe ID (in) |
|--------------|-------------|---------|----------|-----------|-------------|-------------|--------------|
| Tubing       | 9700        | 9700    | 9700     | 0.0       | 0.000       | 0.000       | 3.958        |
| Casing       | 685         | 10385   | 10385    | 0.0       | 0.000       | 0.000       | 6.276        |

# Wellbore Diagram

## UTE 2-34A4

Duchesne Co, Utah  
 Altamont / Blue Bell Field  
 API – 43-013-30978  
 Prop # 10001746

GL – 6375' KB – 21'

2-3/8" 4.7# N-80 Sidestring

Had water flow up backside in '93.  
 Squeezed three times – 570 sx, 200 sx  
 & 75 sx to kill.

2-7/8" 6.5# N-80 Production Tubing

**Water Zone – 4175-93'**  
 (No cement)

9-5/8" 36# @ 4,013'  
 (Cemented w/ 1200 Sx)

Squeezed casing leak – 4476 – 4630'  
 three times – 200 sx, 100 sx & 200 sx.

**TOC – 4920'**

Swedged tight spot from 4786-91' out to 6 1/8".

Landing bowl @ 10,354'

Seating nipple @ 10,376'

4-1/2" PBGA @ 10,412'

TAC @ 10,508'

End of tubing @ 10,511'

TOL @ 10,637'

BHT – 168°F

Tag fill @ 11,843' (6/3/96)

7" 26# N-80/P-110 @ 10,990'  
 (Cemented w/ 735 Sx)

**TOC – Poor bond to 14,000'**  
**Good Bond to 11,700'**  
**Poor bond to liner top'**

Perfs: 11,245'-13,945' (4/22/94)

Perfs: 11,291'-14,030' (12/29/84)

PBTD @ 13,967'

5" 18# P-110 @ 14,100'  
 (Cemented w/ 540 Sx)

BHT – 242°F

TD @ 14,100'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
FEE

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** -- Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
EL PASO E&P COMPANY, LP

3a. Address  
1099 16TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW SW 1628' FSL 663' FWL 34 T 15 R4W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
UTE 2-34A4

9. API Well No.  
43-013-30978

10. Field and Pool or Exploratory Area  
ALTAMONT

11. Country or Parish, State  
DUCHESNE, UTAH

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other _____    |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR SQZED CSG LEAK AND RECOMPLETED WELL AS FOLLOWS:  
 9/6/2008 - MIRU, TOOH 2 3/8" TBG 9/11/2008 - FOUND CSG LEAK BETWEEN 4581'-4551'.  
 9/13/2008 - SET 7" COMPOSITE CMT RETAINER @ 4461'. SQZ CSG LEAK 4581'-4551' WITH 360 SX 15.8# CMT  
 9/16/2008 - TAG 7" COMPOSITE CMT RETAINER @ 4457' DRILL CCR AND CMT TO 4930'  
 9/20/2008 - SET CCR @ 7538' SQZ 1ST LEAK @ 7633'-7601' TO 2000 PSI, 100 SX OF CLASS G CMT  
 9/23/2008 - SET CCR @ 4277'. TEST PUMP & LINES. TAG CCR @ 4268' DRILLED UP CCR PUSH TO 5007'. TIH CCR & SET @ 4458'  
 9/24/2008 - PMP 360 SX CMT OUT OF CCR W 2100 PSI  
 9/25/2008 - DRILLED UP 7" CCR @4453' DRILL CMT. FELL OUT OF CMT @ 7689'  
 9/28/2008 - SET CIBP @ 11298, PU DUMP BAILER, DUMP 10' CMT ON TOP OF CIBP. TOC 11288' PERF STAGE 1: 11284' - 10552'.  
 10/4/2008 - PMP 128 BBLs PAD BRK @ 4508 PSI PMP137 BBLs 15% HCL W 225 BIO BALLS FOR DIVERSION SOME BALL ACTION. FLUSH W 167 BBLs KCL WTR. START FRAC PAD 58 BBL STAGE 100 MESH .5# PPG 357 BBLs PMP SPACER 48 BBL STGE 1# PPGINTERLITE 358 BBLs STAGE 2# PPG 429 BBLs STAGE 3# PPG 358 BBL STAGE 4# PPG 320 BBLs FLUSH W 155 BBLs GEL WTR  
 10/8/2008 - TIH 7" CBP SET @ 10506', RU CMT DUMP BAILER - DUMP 10' CMT ON TOP OF CBP. CONT PERFORATING AS PER PROCEDURE  
 10478'-9875' 10/10/2008 - SET PKR @ 9711' FRAC STAGE 2: PUMP ACID JOB AS PER PROCEDURE, DROP BIO BALL THROUGHOUT ACID  
 FLUSH W/ 177 BBLs KCL. 10/14/2008 - RELEASE PKR @ 9711' 10/16/2008 CLEANOUT TO TOP OF LINER @ 10637, CLEANOUT 5" LINER TO 11288'  
 10/19/2008 - RUN TRACER LOG FROM 11284' - 8750' 10/21/2008  
 10/23/2008 - INSTALLED 1 3/4" RHBC PUMP, TURN WELL TO PRODUCTION. RIG OFF LOC.

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DEC 31 2008

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
SHANELLE DEATER

Title ENGINEERING TECH

Date 12/23/2008

Signature *Shanelle Deater*

DIV. OF OIL, GAS & MINING

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



EL PASO PRODUCTION  
Operations Summary Report

Legal Well Name: UTE 2-34A4  
 Common Well Name: UTE 2-34A4  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC WELL SERVICE  
 Rig Name: BASIC  
 Spud Date: 8/1/1984  
 Start: 9/5/2008  
 End: 10/23/2008  
 Rig Release:  
 Group:  
 Rig Number: 1584

| Date      | From - To     | Hours | Code | Sub Code | Phase | Description of Operations  |
|-----------|---------------|-------|------|----------|-------|--|
| 9/6/2008  | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM CSIP 650 PSI TSIP 2 7/8" 400 PSI TSIP SIDE STRING 2 3/8" 0 PSI BLED WELL OFF ND WELL HEAD NU BOP'S FLUSH 2 3/8" TBG w 50 BBLs HOT TPW 10 BBLs HOT TPW DWN CSG TOH w 2 3/8" TBG LD 226 JTS SECURE WELL SDFN   |
| 9/7/2008  | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM CSIP 0 PSI TSIP 0 PSI FINISH TOH LD 2 3/8" SIDE STRING LD105 JTS DSS XO TO 2 7/8" ND WELL HEAD RELEASE TAC @ 10508' NU BOP'S CHANGE PACKING AND LANDING PINS IN WELL HEAD RU SANDLINE w DELSCO'S FISHING TOOLS PMP 50 BBLs HOT TPW DWN ANNULAS TIH AND FISH PMP TOH LD PMP ATTEMPT TO FISH STANDING VALVE FAILED SOH w 128 JTS OF 2 7/8" DSS TBG EOT 3945' SECURE WELL SDFW  |
| 9/8/2008  | -             |       |      |          |       | NO ACTIVITY  |
| 9/9/2008  | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM TSIP 0 PSI CSIP 0 PSI FLUSH TBG w 40 BBLs HOT TPW RU SUPER SUCKER CLEAN CELLAR FINISH TOH w 2 7/8" TBG LD BHA PU 5" & 4 1/8" BIT PU 3 JTS 2 3/8" TBG 7" CSG SCAPER 10 JTS 2 7/8" N-80 EUE 8RD TBG XO 2 7/8" DSS TIH w 294 JTS DSS TBG EOT @ 9494' SECURE WELL SDFN   |
| 9/10/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM CSIP 0 PSI TSIP 0 PSI FINISH TIH w 40 JTS OF DSS TAG LINER TOP @ 10637' w 7" CSG SCAPER 5" SCAPER DEPTH 10738' TOH ABOVE LINER FLUSH TBG w 65 BBLs HOT TPW CONT TOH w 2 7/8" DSS LD 7" SCAPER LD 4 JTS 2 3/8" TBG AND 5" CSG SCAPER PU 5" TS RBP ON/OFF TOOL 2 JTS 2 3/8" N-80 EUE 8RD TBG 2 3/8" EUE 8RD X 2 7/8" EUE 8RD XO 7" PKR 10 JTS N-80 EUE 8RD TBG 2 7/8" EUE X 2 7/8" DSS XO 334 JTS DSS TBG SET RBP IN 5" LINER @ 10700' TOH w 4 JTS SET 7" PKR @ 10504' FILL TBG w 10 BBLs TPW TEST TBG TO 1000 PSI TEST GOOD FILL ANNULAS w 60 BBLs TPW INJECT INTO 4 BPM @ 1000 PSI RELEASE PKR TIH w 3 JTS OF 2 7/8" DSS TBG EOT @ 10661' SPOT 2 SX OF SAND DISP w 67 BBLs TPW TOH w 167 JTS OF DSS TBG PKR @ 5506' EOT @ 5575' SECURE WELL SDFN   |
| 9/11/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM CSIP 0 PSI TSIP 0 PSI SET 7" PKR 5506' TEST TBG TO 1000 PSI TEST GOOD TOH TO 4643' TEST TBG TO 1000 PSI TEST GOOD TOH TO 4458' TEST TBG TO 1000 PSI TEST GOOD TEST CSG TO 1000 PSI TEST GOOD RELEASE PRK AND TEST FROM PLUG SET @ 10700' TO SURFACE TO 1000 PSI TEST GOOD OPEN SURFACE CSG SLIGHT BLOW BLED RIGHT OFF INCREASE PMP PRESSURE UP TO 1800 PSI HELD 15 MIN BLED OFF 100 PSI BLED WELL OFF REPAIR LEAK ON BOP'S CIRC OIL AND GAS OUT OF WELL w 180 BBLs HOT TPW... PRESSURE WELL TO 2000 PSI BLED OFF 700 PSI IN 15 MIN SET PKR @ 4458' TEST TBG TO 2000 PSI BLED OFF 100 PPM TEST CSG TO 2000 TEST GOOD TIH TO 4704' TEST TBG 2000 PSI TEST GOOD CSG BLED OFF 100 PPM TOH TO 4581' TEST TBG 2000 PSI TEST GOOD CSG BLED OFF 100 PPM TOH TO 4520' TEST TBG TO 2000 PSI BLED 100 PPM CSG GOOD TEST TIH TO 4551' TEST CSG TO 2000 PSI TEST GOOD TBG BLED OFF 100 PPM TIH TO 4704' CIRC WELL w HOT TPW TEST CSG FROM 10700' TO SURFACE BLED OFF 100 PPM .... CSG LEAK BETWEEN 4581'-4551' TOH TO 4396' SET PKR RU AND SWUB FLUID LEVEL DOWN TO 700' COULD NOT GET DWN PASSED 700' SECURE WELL SDFN |
| 9/12/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM NO RECORDABLE PRESSURE ON WELL RU SWAB w DIFFERENT SWAB CUPS ( SAND CUPS ) SWAB WELL DWN MADE 6 RUNS RECOVER 34 BBLs... FLUID LEVEL @ 3400' WAIT 1 HR RECOVER NO FLUID WAIT 1 HR RECOVER NO FLUID WAIT 2 HRS   |

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 DEC 31 2008  
 DIV. OF OIL, GAS & MINING



EL PASO PRODUCTION  
Operations Summary Report

Legal Well Name: UTE 2-34A4  
 Common Well Name: UTE 2-34A4  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC WELL SERVICE  
 Rig Name: BASIC

Spud Date: 8/1/1984  
 Start: 9/5/2008  
 Rig Release: End: 10/23/2008  
 Group:  
 Rig Number: 1584

| Date      | From - To     | Hours | Code | Sub Code | Phase | Description of Operations   |
|-----------|---------------|-------|------|----------|-------|---|
| 9/12/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | RECOVER ? 10 GAL OF FLUID RD LUBERCATOR FILL TBG w TPW TEST CSG TO 2500 PSI WORK TO BRAKE DWN LEAK FINAL INJECTION RATE 3 BPM @ 3400 PSI PMP 15 BBLs... RELEASE PKR TIH TO 4581 SET PKR TEST TBG TO 2000 PSI TEST GOOD TEST ANNULAS TO 2000 PSI TEST FAILED RELEASE PKR TOH TO 3907' SECURE WELL SDFN   |
| 9/13/2008 | 07:00 - 16:00 | 9.00  | C    | 06       |       | HSM FINISH TOH w 2 7/8" TBG LD 7" PKR LD 2 3/8" TBG & RETREIVING TOOL PU 7" COMPOSITE CMT RETAINER TIH w 10 JTS OF 2 7/8" N-80 EUE 8RD TBG 2 7/8" EUE X 2 7/8" DSS XO 134 JTS DSS TBG SET 7" RETAINER @ 4461' TEST ANNULAS TO 2000 PSI WAIT ON CMT SECURE WELL SDFN   |
| 9/14/2008 | 07:00 - 17:00 | 10.00 | C    | 06       |       | HSM RU CEMENTERS TEST PMP AND LINES TO 5000 PSI... PRESSURE ANNULAS TO 500 PSI ESTABLISH INJECTION RATE @ 2.3 BPM @ 3200 PSI MIX AND PMP 360 SX 15.8# CMT... PSI BROKE BACK TO 550 PSI PRESSURE BUILT BACK UP TO 1100 PSI CONT PMP... STAGE CMT FOR 15 MIN w 6 BBLs OF CMT LEFT IN TBG...CONT TO STAGE CMT UNTILL 2250 PSI WAS ESTABLISHED... CMT BROKE BACK TO 1200 PSI...CONT TO STAGE CMT UNTILL 3/4 BBL CMT WAS LEFT IN CSG STING OUT OF RETAINER w 1200 PSI REVERSE CIRC w 40 BBLs TPW RD CEMENTERS TOH w TBG LD SETTING TOOL & STINGER... PU 6 1/8" 4- 4 3/4" DC 3 1/2" IF X 2 7/8" EUE 8RD XO 10 JTS OF 2 7/8" N-80 EUE 8RD TBG 2 7/8" EUE 8RD X 2 7/8" DSS XO 10 JTS 2 7/8" DSS TBG EOT @ 752' SDFW |
| 9/15/2008 | -             |       |      |          |       | NO ACTIVITY   |
| 9/16/2008 | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM NO RECORDABLE PRESSURE ON WELL FINISH TIH w 6 1/8" BIT & 4- 4 3/4" DRILL CALLORS RU POWER SWIVEL ESTABLISH CIRC w 10 BBLs TPW SECURE WELL @ 9:50 AM TO ATTEND ELPASO SAFTY MEETING @ ELPASO'S OFFICE OPEN WELL ESTABLISH CIRC w 1 BBL TPW TAG 7" COMPOSITE CMT RETAINER @ 4457' DRILL CCR AND CIRC WELL CLEAN HANG SWIVEL IN DERICK CONT TIH TAG CMT @ 4560' RU POWER SWIVEL DRILL CMT TO 4700' STILL IN CMT CIRC WELL CLEAN RD POWER SWIVEL TOH w 20 JTS ABOVE SQUEEZE EOT @ 4084' SECURE WELL SDFN  |
| 9/17/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM RU POWER SWIVEL TIH w 20 JTS 2 7/8" TBG TAG CMT @ 4700' CONT DRILLING CMT TO 4930' SWIVEL DWN 1 MORE JT TO 5038' CIRC WELL CLEAN... TTL CMT DRILLED 370' PRESSURE TEST CSG TO 2000 PSI BLED OFF 400 PSI IN 5 MIN 800 PSI 10 MIN 900 PSI 15 MIN RD POWER SWIVEL TIH w 20 JTS OF 2 7/8" DSS EOT 5654' CKECKING FOR STREAMERS TOH w 2 7/8" DSS TBG STAND BACK 4-4 3/4" DC SECURE WELL SDFN   |
| 9/18/2008 | 07:00 - 20:00 | 13.00 | C    | 06       |       | HSM PU 7" PKR TIH w 10 JTS ON 2 7/8" N-80 EUE 8RD 2 7/8" EUE X 2 7/8" DSS XO 201 JTS OF DSS SET PKR @ 4457' TEST CSG TO 2000 PSI TEST GOOD TIH w TTL OF 160 JTS SET PKR @ 4950' TEST TBG TO 2000 PSI BLED OFF 450 PSI IN 5 MIN CSG BLED OFF 400 PSI IN 5 MIN RELEASE PKR TIH w TTL OF 162 JTS @ 5013 TEST TBG TO 2000 PSI BLED OFF 450 PSI IN 5 MIN TIH TTL OF 166 JT TO 5136' TEST TBG TO 2000 PSI TEST GOOD TOH TO 4950' w TTL OF 160 JTS IN TEST TBG TO 2000 PSI BLED 200 PSI IN 5 MIN TIH w TTL OF 162 JTS IN TEST TBG TO 2000 PSI BLED OFF 200 PSI IN 5 MIN TEST CSG TO 2000 PSI BLED 100 PSI IN 5 MIN TIH w TTL OF 164 JTS IN TO 5074' TEST TBG TO 2000 PSI BLED OFF 200 PSI IN 5 MIN                 |



**EL PASO PRODUCTION**  
**Operations Summary Report**

|                   |                    |                  |                     |
|-------------------|--------------------|------------------|---------------------|
| Legal Well Name:  | UTE 2-34A4         |                  | Spud Date: 8/1/1984 |
| Common Well Name: | UTE 2-34A4         |                  |                     |
| Event Name:       | RECOMPLETION       | Start: 9/5/2008  | End: 10/23/2008     |
| Contractor Name:  | BASIC WELL SERVICE | Rig Release:     | Group:              |
| Rig Name:         | BASIC              | Rig Number: 1584 |                     |

| Date      | From - To     | Hours | Code | Sub Code | Phase | Description of Operations  |
|-----------|---------------|-------|------|----------|-------|--|
| 9/18/2008 | 07:00 - 20:00 | 13.00 | C    | 06       |       | TEST CSG BLEED OFF 500 PSI IN 5 MIN TIH TO 5104' TEST TBG 2000 PSI BLEED 200 PSI IN 5 MIN TIH TO 5136' TEST TBG TO BLEED OFF 350 PSI IN 15 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 5198' TEST TBG TO 2000 PSI BLEED OFF 100 PSI IN 5 MIN TIH TO 5258' TEST TBG TO 2000 PSI BLEED OFF 100 PSI IN 5 MIN TIH TO 5321' TEST TBG TO 2000 PSI BLEED OFF 100 PSI IN 5 MIN TOH TO 4457' TEST CSG TO 2000 PSI TEST GOOD TIH TO 4950' TEST TBG 2000 PSI BLEED OFF 100 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 5506' TEST TBG 2000 PSI BLEED OFF 100 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH 5722' TEST TBG TO 2000 PSI BLEED OFF 100 PSI IN 5 MIN TOH TO 4581' TEST TBG TO 2000 PSI BLEED OFF 100 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TOH 1 JT TO 4551' TEST TBG TO 2000 PSI BLEED OFF 200 PSI IN 5 MIN TEST CSG TO 2000 PSI TEST GOOD TIH TO 6985' TEST TBG 2000 PSI BLEED OFF 100 PSI IN 5 MIN TIH TO 10622' TTL JTS IN 344 TEST TBG TO 2000 PSI ( TEST PLUG @ 10700' ) TEST GOOD TOH TO 9451' TEST TBG TO 2000 PSI BLEED RIGHT OFF TIH TO 10560' TEST TBG... TBG COMMUNICATED w CSG TOH TO 10499' TEST TBG COMMUNACATE w CSG TOH TO 9388' SECURE WELL SDFN   |
| 9/19/2008 | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM NO RECORDABLE PSI ON WELL SET 7" PKR @ 9388' TEST TBG TO 2000 PSI HELD 5 MIN TEST GOOD TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN RELAESE PKR TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH RETEST BTM TO PLUG SET PKR @ 10005' TEST TBG TO 2000 PSI TEST GOOD HELD 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 10468' TEST TBG TO 2000 PSI HELD 5 MIN TEST GOOD TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 10499' TEST TBG TO 2000 PSI HELD 5 MIN TEST GOOD TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH 10529' TEST TBG TO 2000 PSI HELD 5 MIN TEST GOOD TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TOH TO 4950' TEST TBG TO 2000 PSI BLEED OFF 450 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED 500 PSI IN 5 MIN TIH TO 5136' TEST TBG TO 2000 PSI BLEED OFF 200 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 5258' TEST TBG TO 2000 PSI BLEED OFF 300 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 6184' TEST TBG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 7232' TEST TBG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN... (TIH TO 8156' TEST TBG TO 2000 PSI TEST GOOD)... TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN... (TOH TO 7725' TEST TBG TO 2000 PSI TEST GOOD)... TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TOH TO 7478' TEST TBG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TIH TO 7601' TEST TBG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN (TIH TO 7663' TEST TBG TO 2000 PSI TEST GOOD) TEST CSG TO 2000 PSI BLEED OFF 500 PSI IN 5 MIN TOH w 1 JT (TO 7633' TEST TBG TO 2000 PSI TEST GOOD) TEST CSG TO 500 PSI BLEED OFF 500 PSI IN 5 MIN LD IJT SET PKR @ 7601' ATTEMPT TO BRAKE DWN & ESTABLISH INJECTION RATE 1.2 BPM @ 3900 PSI BLEED WELL OFF SECURE WELL SDFN |
| 9/20/2008 | 07:00 - 23:00 | 16.00 | C    | 06       |       | HSM NO RECORDABLE PRESSURE RELEASE PKR @ 7601' TOH w   |



**EL PASO PRODUCTION**  
**Operations Summary Report**

|                   |                    |                  |                     |
|-------------------|--------------------|------------------|---------------------|
| Legal Well Name:  | UTE 2-34A4         |                  | Spud Date: 8/1/1984 |
| Common Well Name: | UTE 2-34A4         |                  |                     |
| Event Name:       | RECOMPLETION       | Start: 9/5/2008  | End: 10/23/2008     |
| Contractor Name:  | BASIC WELL SERVICE | Rig Release:     | Group:              |
| Rig Name:         | BASIC              | Rig Number: 1584 |                     |

| Date      | From - To     | Hours | Code | Sub Code | Phase | Description of Operations  |
|-----------|---------------|-------|------|----------|-------|--|
| 9/20/2008 | 07:00 - 23:00 | 16.00 | C    | 06       |       | 236 JTS OF 2 7/8" DSS 10 JTS 2 7/8" EUE 8RD TBG LD 7" PKR PU 7" COMPOSITE CMT RETAINER TIH w 10 JTS 2 7/8" EUE 8RD 234 JT 2 7/8" DSS SET CCR @ 7538' RU CEMENTER TEST PMP & LINES TO 5000 PSI ESTABLISH INJECTION RATE 1.2 BPM @ 3300 PSI MIX 100 SX OF G CMT w FLUID LOSS PRSSURE BROKE BACK TO 1100 PSI AND WALKED BACK UP TO 2000 PSI DISP CMT OUT OF TBG w 21 BBLs STAGE CMT FOR 15 MIN... BLEED BACK TO 1300 PSI PMP 1/2 BBL PRESSURE UP TO 2000 PSI SHUT DWN BLEED BACK 50 PPM STAGE CMT FOR 15 MIN... PMP 1/2 BBL PRESSURE UP TO 2000 PSI HELD... STING OUT OF CCR REVERSE CIRC TBG w 65 BBLs TPW RD LINES TOH w 234 JTS 2 7/8" DSS 10 JTS 2 7/8" EUE 8RD TBG LD SETTING TOOL PU 7" PKR TIH w 10 JTS 2 7/8" EUE 8RD 138 JTS 2 7/8" DSS TBG SET PKR @ 4581' TEST DWN TBG TO 1500 PSI HELD 15 MIN TEST GOOG... TEST DWN ANNULAS TO 1500 PSI BLEED OFF 500 PSI IN 5 MIN BLEED OFF PRESSURE TOH w 1 JT SET PKR @ 4551' TEST DWN ANNULAS TO 1500 PSI HELD 15 MIN TEST GOOD... PMP DWN TBG PRESSURE UP 2000 PSI ATTEMPT TO BRAKE DWN CONT WORKING PRESSURE UNTILL INJECTION RATE IS ESTABLISHED 1 BPM @ 2750 PSI PMP 10 BBLs SHUT DWN TIH w 1 JT SET PKR @ 4581' TEST DWN TBG TO 1500 PSI HELD 15 MIN TEST GOOD. RELEASE PKR TOH w 138 JTS OF 2 7/8" 10 JT 2 7/8" TBG LD PKR PU 7" COMPOSITE CEMENT RETAINER TIH w 10 JT 2 7/8" EUE 8RD 122 JTS 2 7/8" DSS TBG TIH @ 3761' ...RUN IN TO SOMETHING WITH RETAINER STACKED ALL THE STRING WT ON RETAINER... PICK UP ON TBG MOVE RETAINER UP HOLE CONT TIH w RETAINER TO 4277'... @ 4277' COUNLD NOT MOVE RETAINER UP OR DWN ... SET COMPOSITE CEMENT RETAINER @ 4277' TEST PMP & LINES TO 5000 PSI PRESSURE UP ANNULAS TO 500 PSI STING INTO RETAINER ESTABLISH INJECTION RATE 3/4 BPM @ 2700 PSI... COMMUNICATE TO ANNULAS... PRESSURE BUILD UP ON ANNULAS 1600 PSI SHUT DWN BLEED OFF PRESSURE STING OUT OF RETAINER TEST ANNULAS TO 1500 PSI TEST GOOD STING INTO RETAINER ESTABLISH INJECTION RATE...COMMUNICATE AROUND TO ANNULAS STOP TIME @ 1200 AM |
| 9/21/2008 | 01:00 - 09:00 | 8.00  | C    | 06       |       | HSM RD CEMENTER SECURE WELL SDFN   |
| 9/22/2008 | -             |       |      |          |       | NO ACTIVITY  |
| 9/23/2008 | 07:00 - 17:00 | 10.00 | C    | 06       |       | TOH w STINGER LOOKED AT SEALS... SEALS ON STINGER LOOKED GOOD TIH w 6 1/8" BIT AND 4- 4 3/4" DC TAG CCR @ 4268' RU POWER SWIVEL ESTABLISHED CIRC w 23 BBLs TPW DRILLED UP CCR PUSH TO 5007' w 23 MORE JTS OF 2 7/8" TBG TOH w TBG & COLLARS PU NEW 7" COMPOSITE CMT RETAINER TIH AND SET @ 4458' TEST ANNULAS TO 1500 PSI TEST GOOD ESTABLISH INJECTION RATE 1.5 BPM @ 2800 PSI SECURE WELL SDFN   |
| 9/24/2008 | 07:00 - 17:00 | 10.00 | C    | 06       |       | HSM RU PRO TECH TEST PMP AND LINES TO 5000 PSI PU 500 PSI ON ANNULAS ESTABLISH INJECTION RATE 1.2 BPM @ 2750 PSI PMP 360 SX OF CMT STING OUT OF CCR w 2100 PSI REVERSE CIRC TBG CLEAN TOH w 2 7/8" DSS TBG LD STINGER MAKE UP 6 1/8" BIT 4- 4 3/4" DRILL COLLARS 10 JTS 2 7/8" EUE 8RD TBG 128 JTS 2 7/8" DSS TBG TIH TO 4392' SECURE WELL SDFN  |
| 9/25/2008 | 07:00 - 15:00 | 8.00  | C    | 06       |       | HSM TIH w 2 7/8" TBG TAG CMT TOP @ 4453' RU POWER SWIVEL ESTABLISH CIRC w 10 BBLs TPW DRILLED UP 7" CCP @ 4453' CONT DRILLING TO 4514' SOFT CMT CIRC WELL CLEAN RD   |



**EL PASO PRODUCTION  
Operations Summary Report**

|                   |                    |              |            |
|-------------------|--------------------|--------------|------------|
| Legal Well Name:  | UTE 2-34A4         | Spud Date:   | 8/1/1984   |
| Common Well Name: | UTE 2-34A4         | Start:       | 9/5/2008   |
| Event Name:       | RECOMPLETION       | End:         | 10/23/2008 |
| Contractor Name:  | BASIC WELL SERVICE | Rig Release: | Group:     |
| Rig Name:         | BASIC              | Rig Number:  | 1584       |

| Date      | From - To     | Hours | Code | Sub Code | Phase | Description of Operations   |
|-----------|---------------|-------|------|----------|-------|---|
| 9/25/2008 | 07:00 - 15:00 | 8.00  | C    | 06       |       | POWER SWIVEL TOH w 8 JTS OF 2 7/8" TBG EOT 4268' SECURE WELL WAIT ON GMT TO SET UP CONT DRILLING IN AM  |
| 9/26/2008 | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM TIH w 8 JTS OF 2 7/8" DSS TBG TAG CMT TOP @ 4268' RU POWER SWIVEL ESTABLISH CIRC w 2 BBLs TPW CONT DRILLING CMT FELL OUT OF CMT @ 4598' CIRC WELL CLEAN RS POWER SWIVEL TIH w 13 JTS 2 7/8" DSS TO 5008' PRESSURE TEST CSG TP 1500 PSI FOR 15 MIN TEST GOOD BLED OFF PRESSURE CONT TIH w 229 JTS DSS TAG @ 7504' RU POWER SWIVEL ESTABLISH CIRC w 5 BBLs TPW DRILLED CCR AND CMT FELL OUT OF CMT @ 7689' CIRC WELL CLEAN PRESSURE TEST CSG TO 1500 PSI FOR 15 MIN TEST GOOD RD POWER SWIVEL TOH w 236 JTS 2 7/8" DSS 10 JTS 2 7/8" EUE 8RD TBG LD DC AND BIT SECURE WELL SDFN HSM CSIP 0 PSI PU RETREIVING TOOL TIH w 2 7/8" DSS TBG TAG SAND @ 10670' LD 3 JTS 2 7/8" DSS TBG PU TBG SWIVEL ESTABLISH CIRC w 35 BBLs TPW CLEAN SAND OFF RBP RELEASE RBP TOH w 2 7/8" DSS TBG LD 5" RBP SECURE WELL SDFN HSM RU WIRELINE TIH w 4.062 GUIGE RING TO 11350' TOH PU COLLAR GAMMA RAY TOOLS TIH TO 11350 LOG UP TO 9800' TOH LD GAMMA RAY TOOLS PU 5" CIBP TIH TO 11298' SET CIBP TAG AND TOH LD SETTING TOOL PU BUMP BAILER MIX CMT TIH DUMP 10' OF CMT ON TOP CIBP TOH SECURE WELL SDFN |
| 9/27/2008 | 07:00 - 16:00 | 9.00  | C    | 06       |       | NO ACTIVITY   |
| 9/28/2008 | 07:00 - 15:00 | 8.00  | C    | 06       |       | HSM RU WIRELINE TIH w 3 3/8" GUN FILL ANNULAS w 25 BBLs TPW PRESSURE UP TO 500 PSI BLED OFF EXISTING PERFS @ 11245' CIBP @ 11298' W 10' CMT PERFORATE STAGE 1 11284' - 10552' RU DWN WIRELINE CHANGE OVER TO RUN 4 1/2" TBG SECURE WELL SDFN  |
| 9/29/2008 | -             | -     | -    | -        | -     | HSM RU TONGS PU 7" PKR TIH w 204 JTS OF 4 1/2" PH-6 HYDRILL TBG EOT 6427' SECURE WELL SDFN  |
| 9/30/2008 | 07:00 - 16:00 | 9.00  | C    | 06       |       | HSM CSIP 0 PSI TSIP 0 PSI CONT TIH w 127 JTS 2 7/8" TBG SET PKR @ 10400' EOT @ 10403' FILL ANNULAS w 67 BBLs TPW TEST ANNULAS TO 1000 PSI TEST GOOD RU FLOW BACK LINES PERPARE LOC FOR FRAC SECURE WELL SDFN  |
| 10/1/2008 | 07:00 - 16:00 | 9.00  | C    | 06       |       | HOLD SAFETY MEETING RU HOT OIL TRK PMP DIESEL & CHEMICAL MIX 840 GAL FLOWTRON CHEM RD HOT OIL TRK SPOT IN BJ SERVICES TRKS SECURE WELL S.D.F.N.   |
| 10/2/2008 | 07:00 - 15:00 | 8.00  | C    | 06       |       | HELD SAFETY MEETING RU BJ SEVICES FOR BRK DWN & FRAC HOLD PRE PMP OPERATION & SAFETY MEETING TEST LINES TO 9500 PSI START JOB PMP 128 BBLs PAD BRK @ 4508 PSI PMP 137 BBLs 15% HCL W/ 225 BIO BALLS FOR DIVERSION SOME BALL ACTION FLUSH W/ 167 BBLs KCL WATER AVG RATE 26 BPM MAX RATE 29 BPM AVG PRESS 5700 MAX PRESS 5779 PSI ISIP 2451 PSI 5 MIN 1141 PSI 10 MIN 377 PSI 15 MIN 8 PSI WAIT 1 HR START FRAC PAD 58 BBL STAGE 100 MESH .5# PPG 357 BBLs PMP SPACER 48 BBL STAGE 1# PPG SINTERLITE 358 BBLs STAGE 2# PPG 429 BBLs STAGE 3# PPG 358 BBL STAGE 4# PPG 320 BBLs FLUSH W/ 155 BBLs GEL WATER AVG PRESS 7494 MAX PRESS 7571 AVG RATE 53.8 BPM MAX RATE 56 BPM ISIP 4090 PSI 5 MIN 3442 PSI 10 MIN 3105 PSI 15 MIN 2924 PSI SI WELL RD BJ RU FLOW BACK LINES OPEN WELL TO FLOW BACK TK 2400 PSI ON WELL PUT WELL ON A 16/64 CHK 1:00 PM FLOW WELL OVER NIGHT 6:00 AM 200 PSI ON WELL 16/64 CHK MADE 560 BBLs WATER 75 OIL EST GAS @ 75 MCF MAKING MOSTLY OIL @ 6:00 AM   |
| 10/3/2008 | 07:00 - 16:00 | 9.00  | C    | 06       |       |   |
| 10/4/2008 | 07:00 - 07:00 | 24.00 | C    | 06       |       |   |



**EL PASO PRODUCTION**  
**Operations Summary Report**

|                   |                    |                  |                     |
|-------------------|--------------------|------------------|---------------------|
| Legal Well Name:  | UTE 2-34A4         |                  | Spud Date: 8/1/1984 |
| Common Well Name: | UTE 2-34A4         |                  |                     |
| Event Name:       | RECOMPLETION       | Start: 9/5/2008  | End: 10/23/2008     |
| Contractor Name:  | BASIC WELL SERVICE | Rig Release:     | Group:              |
| Rig Name:         | BASIC              | Rig Number: 1584 |                     |

| Date       | From - To     | Hours | Code | Sub Code | Phase | Description of Operations   |
|------------|---------------|-------|------|----------|-------|---|
| 10/5/2008  | 07:00 - 07:00 | 24.00 | C    | 06       |       | FLOW TEST WELL FLOW TO FLOW BACK TK FROM 6:00 AM TO 2:00 PM 150 PSI ON 16/64 CHK MADE 150 WATER 35 OIL EST GAS 35 MCF TURNED TO FACILITIES 2:00 PM 26/64 CHK 120 PSI FLOW SEADY TO FACILITIES UNTILL 2:00 AM WELL PRESS DROPPED TO TREATER PRESS 40 PSI HEADING FLOWED TO TK 55 OIL TOTAL FLUID FLOWED IN 24 HRS WAS 150 WATER 90 OIL 50 MCF GAS 40 PSI ON 26/64 CHK  |
| 10/7/2008  | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM RU CAT WALK PERPARE TO TOH w 4 1/2" TBG RELEASE PKR CIRC WELL w 315 BBLs KCL RD FRAC VALVE TOH w 312 JTS OF 4 1/2" TBG EOT @ 2940 SECURE WELL SDFN  |
| 10/8/2008  | 07:00 - 22:00 | 15.00 | C    | 06       |       | HSM FINISH TOH w 98 JTS OF 4 1/2" PH-6 HYDRILL TBG LD 7" PKR RU WIRELINE TIH w 5.825 GAUGE RING TO 10540' TOH w GAUGE RING PU 7" CBP TIH AND SET @ 10520' FILL CSG w 46 BBLs OF TPW... ATTEMPT TO TEST CBP TO 1000 PSI... BLEED OFF 400 PPM. TIH w ANOTHER 7" CBP SET @ 10506' ATTEMPT TO TEST CBP TO 1000 PSI... BLEED OFF 50 PPM RU CMT BUMP BAILER TIH DUMB BAIL 10' CMT ON CBP SECURE WELL SDFN ATTEMPT TO TEST PLUG IN THE AM.   |
| 10/9/2008  | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM NO RECORDABLE PRESSURE RU PMP AND LINES TEST 7" CBP SET @ 10506' w 10' OF CMT ON TOP TO 1000 PSI HELD 15 MIN BLED OFF PRESSURE PU PERF GUN TIH GET ON DEPTH 10467'-10478' PRESSURE CSG TO 500 PSI PERFORATE NO CHANGE IN PRESSURE CONT PERFORATING 1ST RUN UNDER PRESSURE DROPE TO 400 PSI BLED OFF PRESSURE TOH w GUN CONT PERFORATING AS PER PROCEDURE 10478'-9875' RD WIRELINE PU 7" PKR SIH w 203 JTS OF 4 1/2" TBG EOT @ 6394'   |
| 10/10/2008 | 07:00 - 15:00 | 8.00  | C    | 06       |       | HSM TSIP 100 PSI CSIP 100 PSI BLED OFF WELL RU HOT OIL TRUCK CIRC TBG w 45 BBLs HOT TPW RD HOT OIL TRUCK CONT TIH w 106 JTS OF PH-6 HYDRILL TBG RD TONG SET PKR @ 9711' TTL of 309 JTS IN THE HOLE TEST ANNULAS TO 1000 PSI TEST GOOD RU AND PMP 20 BBLs DIESEL AND CHEM FLUSH w 5 BBLs TPW SECURE WELL RU FLOW BACK LINE SDFN  |
| 10/11/2008 | 07:00 - 17:00 | 10.00 | C    | 06       |       | HSM MIRU BJ FRAC EQUIPMENT TEST PMP AND LINES TO 8100 PSI PUT 1000 PSI ON ANNULAS... PUMP ACID JOB AS PER PROCEDURE DROP BIO BALL THOUGHT OUT ACID FLUSH w 177 BBLs KCL... ISIP 1778 PSI 5 MIN 1355 PSI 10 MIN 1282 PSI 15 MIN 1237 PSI SURGE BALL SEALER SHUT WELL IN REMOVE BALL GUN RETEST PMP AND LINES TO 8100 PSI OPEN WELL w 1091 PSI PMP FRAC AS PER PROCEDURE... TO 3# CUT SAND FLUSH w 71 BBLs SCEENED OFF... SHUT WELL IN RD FRAC EQUIPMENT RU FLOW BACK LINE OPEN WELL ON 16 CHOCK @ 700 PSI... AVE PRESSURE 5838 PSI AVE RATE 54.3 TURN WELL OVER TO FLOW BACK RELEASE FRAC EQUIPMENT SDFW |
| 10/12/2008 | -             |       |      |          |       | FLOW BACK FRAC  |
| 10/13/2008 | -             |       |      |          |       | NO ACTIVITY   |
| 10/14/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM RU HOT OIL TRUCK THOW OUT WELL HEAD AND FRAC VALVE OPEN WELL NO RECORDABLE PRESSURE RU TO CIRC RELEASE PKR @ 9711' CIRC WELL DWN ANNULAS w 248 BBLs OF HOT TPW RD FRAC VALVE RU TONGS SOH LD 134 JTS OF 4 1/2" PH-6 HYDRILL TBG SECURE WELL SDFN  |
| 10/15/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | HSM CSIP 0 TSIP 0 OPEN WELL FLUSH TBG w 45 BBLs HOT TPW CONT TOH w 175 JTS OF 4 1/2" TBG CHANGE OVER HANDLING TOOLS PU 6 1/8" BIT 2 7/8" EUE X 2 7/8" REG BIT SUB TIH w 11 JTS  |



EL PASO PRODUCTION  
**Operations Summary Report**

Legal Well Name: UTE 2-34A4  
 Common Well Name: UTE 2-34A4  
 Event Name: RECOMPLETION  
 Contractor Name: BASIC WELL SERVICE  
 Rig Name: BASIC

Start: 9/5/2008  
 Rig Release:  
 Rig Number: 1584

Spud Date: 8/1/1984  
 End: 10/23/2008  
 Group:

| Date       | From - To     | Hours | Code | Sub Code | Phase | Description of Operations   |
|------------|---------------|-------|------|----------|-------|---|
| 10/15/2008 | 07:00 - 18:00 | 11.00 | C    | 06       |       | OF 2 7/8" N-80 EUE 8RD TBG & 300 JTS OF 2 7/8" DSS TBG EOT 9604' SECURE WELL SDFN   |
| 10/16/2008 | 07:00 - 19:00 | 12.00 | C    | 06       |       | HSM CSIP 0 TSIP 0 FINISH TIH w 22 JTS OF 2 7/8" DSS TBG TAG FILL @ 10266' ( 230' OF FILL TO TOC) RU POWER SWIVEL ESTABLISH CIRC w 10 BBLs TPW CIRC SAND DWN TO TOC DRILL UP CMT AND CBP @ 10506' CONT DRILL 2ND CBP @ 10520' CONT SWIVEL DWN TO LINER TOP @ 10637' w 4 MORE JTS 2 7/8" DSS CIRC WELL CLEAN RD POWER SWIVEL SOH w 305 JTS 2 7/8" DSS TBG SECURE WELL SDFN EOT 1257'  |
| 10/17/2008 | 07:00 - 22:00 | 15.00 | C    | 06       |       | HSM FINISH TOH w 2 7/8" TBG LD 6 1/8" BIT AND BIT SUB PU 4 1/8" BIT 2 3/8" REG X 2 3/8" EUE BIT SUB TIH w 22 JTS OF 2 3/8" N-80 EUE 8RD TBG 2 3/8" EUE X 2 7/8" EUE XO 12 JTS 2 7/8" N-80 EUE 8RD TBG 2 7/8" EUE X 2 7/8" DSS XO 310 JTS OF 2 7/8" DSS TBG TAG FILL @ 10635' ( 653' OF FILL) RU POWER SWIVEL ESTABLISH CIRC w 5 BBLs TPW C/O DWN TO 11288' CIRC WELL CLEAN TOH w 22 JTS EOT @ 10610' SECURE WELL SDFN   |
| 10/18/2008 | 07:00 - 20:00 | 13.00 | C    | 06       |       | HSM CSIP 0 TSIP 0 TIH w 22 JTS OF 2 7/8" TBG TAG 11284' RU TBG SWIVEL & PMP ATTEMPT TO ESTABLISH CIRC w 200 BBLs TPW PMPING DWN ANNULAS FAILED TO ESTABLISH CIRC BIT PLUG OFF TOH w 22 JTS OF 2 7/8" TBG TO 10650' PMP DWN TBG TO GET BIT UNPLUGED... ESTABLISH CIRC... CIRC WELL CLEAN... TIH w 21 TAG FILL @ 11256' ESTABLISH CIRC PMP FAILED OUT OF SERVICE TOH w 21 JTS TO 10650'... WAIT ON HOT OIL TRUCKS TIH w 20 JTS TAG FILL @ 11241' RU 2 HOT OIL TRUCKS ESTABLISHED CIRC... CLEAN 5" LINER BACK DWN TO 11288' CIRC WELL CLEAN... PMP 130 BBLs OF BRINE RD POWER SWIVEL TOH w 48 JTS EOT 9808' SECURE WELL SDFN |
| 10/19/2008 | 07:00 - 21:00 | 14.00 | C    | 06       |       | HSM NO RECORDABLE PRESSURE ON WELL TIH w 48 JTS TAG @ 11288' RU SLICKLINE TIH w LOGGING TOOL COULD NOT GET DEEPER THEN 5100' TOH FLUSH TBG w 45 BBLs HOT TPW TIH w LOGGING TOOLS TO 10574' STUCK TOOL... WORK TOOL FREE TOH w LOGGING TOOL... RD SLICKLINE TOH w 172 JTS OF 2 7/8" DSS TBG EOT @ 5987' RU AND CIRC 300 BBLs HOT TPW FINISH TOH w TBG LD 4 1/8" BIT RU SLICKLINE TIH w LOGGING TOOL LOG FROM 11288'- 8750' TOH w LOGGING TOOL RD SLICKLINE SECURE WELL SDFW.   |
| 10/20/2008 | -             |       |      |          |       | NO ACTIVITY   |
| 10/21/2008 | 07:00 - 17:00 | 10.00 | C    | 06       |       | HSM TIH w 22 JTS OF 2 3/8" TBG TOH LD 22 JTS 2 3/8" TIH w 26 JTS OF 2 7/8" TBG TOH LD 26 JTS OF 2 7/8" TBG... PU 2 7/8" SOLID PLUD 5 3/4" NO-GO 1 JT OF 2 7/8" N-80 EUE 8RD TBG 4 1/2" PBGA 6" X 2 7/8" N-80 EUE 8RD TBG SUB 2 7/8" + 45 SEATING NIPPLE 7 JTS OF 2 7/8" N-80 EUE 8RD TBG 7" TAC 2 7/8" EUE 8RD X 2 7/8" DSS XO TIH w 307 JTS OF DSS TBG ND BOP'S SET TAC @ 9490' w 20K TENTION NU WELL HEAD CHANGE HANDLEING TOOL PREPARE TO TIH w ROD SECURE WELL SDFN   |
| 10/22/2008 | 07:00 - 16:00 | 9.00  | C    | 06       |       | HSM NO RECORDABLE PRESSURE FLUSH TBG w 70 BBLs HOT TPW PU AND PRIME 2 1/2" X 1 3/4" X 36" RHBC PMP TIH w 24-1" w/g 140-3/4" 40 w/g SECURE WELL SHUT DWN DO TO WIND  |
| 10/23/2008 | 07:00 - 14:00 | 7.00  | C    | 06       |       | HSM NO RECORDABLE PRESSURE ON WELL FINISH TIH w 112-7/8" 108-1" 1-2' X 1" PONY ROD PU POLISH ROD SEAT PMP... TBG WAS STANDING FULL STROKE TEST PMP TO 1000 PSI CLAMP OFF POLISH ROD SET ON TOAD STOOL CLEAN UP LOC RELEASE EQUIPMENT TURN WELL OVER TO PRODUCTION.  |

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

|  |   |
|--|---|
| <b>FROM: (Old Operator):</b><br>N3065- El Paso E&P Company, L.P.<br>1001 Louisiana Street<br>Houston, TX. 77002<br><br>Phone: 1 (713) 997-5038 | <b>TO: ( New Operator):</b><br>N3850- EP Energy E&P Company, L.P.<br>1001 Louisiana Street<br>Houston, TX. 77002<br><br>Phone: 1 (713) 997-5038 |
|--|---|

| CA No.            |     | Unit: |     |        | N/A       |            |           |             |
|-------------------|-----|-------|-----|--------|-----------|------------|-----------|-------------|
| WELL NAME         | SEC | TWN   | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
| See Attached List |     |       |     |        |           |            |           |             |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

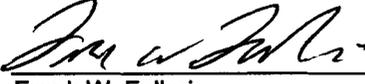
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will start:<br>_____ | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION      |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL           |
|   | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                      |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLARE                      |
| <input type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of work completion:<br>_____              | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                     |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/RESUME)        | <input type="checkbox"/> WATER SHUT-OFF                     |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: <b>Change of</b> |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <b>Name/Operator</b>  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

| Well Name               | Sec | TWP  | RNG  | API Number | Entity | Lease Type     | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6              | 17  | 030S | 060W | 4301350070 |        | 14204621118    | OW        | APD         | C    |
| LAKEWOOD ESTATES 3-33C6 | 33  | 030S | 060W | 4301350127 |        | 1420H621328    | OW        | APD         | C    |
| YOUNG 3-15A3            | 15  | 010S | 030W | 4301350122 |        | FEE            | OW        | APD         | C    |
| WHITING 4-1A2           | 01  | 010S | 020W | 4301350424 |        | Fee            | OW        | APD         | C    |
| EL PASO 4-34A4          | 34  | 010S | 040W | 4301350720 |        | Fee            | OW        | APD         | C    |
| YOUNG 2-2B1             | 02  | 020S | 010W | 4304751180 |        | FEE            | OW        | APD         | C    |
| LAKE FORK RANCH 3-10B4  | 10  | 020S | 040W | 4301350712 | 18221  | Fee            | OW        | DRL         | C    |
| LAKE FORK RANCH 4-26B4  | 26  | 020S | 040W | 4301350714 | 18432  | Fee            | OW        | DRL         | C    |
| LAKE FORK RANCH 4-24B4  | 24  | 020S | 040W | 4301350717 | 18315  | Fee            | OW        | DRL         | C    |
| Cook 4-14B3             | 14  | 020S | 030W | 4301351162 | 18449  | Fee            | OW        | DRL         | C    |
| Peterson 4-22C6         | 22  | 030S | 060W | 4301351163 | 18518  | Fee            | OW        | DRL         | C    |
| Lake Fork Ranch 4-14B4  | 14  | 020S | 040W | 4301351240 | 99999  | Fee            | OW        | DRL         | C    |
| Melesco 4-20C6          | 20  | 030S | 060W | 4301351241 | 99999  | Fee            | OW        | DRL         | C    |
| Peck 3-13B5             | 13  | 020S | 050W | 4301351364 | 99999  | Fee            | OW        | DRL         | C    |
| Jensen 2-9C4            | 09  | 030S | 040W | 4301351375 | 99999  | Fee            | OW        | DRL         | C    |
| El Paso 3-5C4           | 05  | 030S | 040W | 4301351376 | 18563  | Fee            | OW        | DRL         | C    |
| ULT 6-31                | 31  | 030S | 020E | 4304740033 |        | FEE            | OW        | LA          |      |
| OBERRHANSLY 2-2A1       | 02  | 010S | 010W | 4304740164 |        | FEE            | OW        | LA          |      |
| DWR 3-15C6              | 15  | 030S | 060W | 4301351433 |        | 14-20-H62-4724 | OW        | NEW         | C    |
| Lake Fork Ranch 5-23B4  | 23  | 020S | 040W | 4301350739 |        | Fee            | OW        | NEW         |      |
| Duchesne Land 4-10C5    | 10  | 030S | 050W | 4301351262 |        | Fee            | OW        | NEW         | C    |
| Cabinland 4-9B3         | 09  | 020S | 030W | 4301351374 |        | Fee            | OW        | NEW         | C    |
| Layton 4-2B3            | 02  | 020S | 030W | 4301351389 |        | Fee            | OW        | NEW         | C    |
| Golinski 4-24B5         | 24  | 020S | 050W | 4301351404 |        | Fee            | OW        | NEW         | C    |
| Alba 1-21C4             | 21  | 030S | 040W | 4301351460 |        | Fee            | OW        | NEW         | C    |
| Allison 4-19C5          | 19  | 030S | 050W | 4301351466 |        | Fee            | OW        | NEW         | C    |
| Seeley 4-3B3            | 03  | 020S | 030W | 4301351486 |        | Fee            | OW        | NEW         | C    |
| Allen 4-25B5            | 25  | 020S | 050W | 4301351487 |        | Fee            | OW        | NEW         | C    |
| Hewett 2-6C4            | 06  | 030S | 040W | 4301351489 |        | Fee            | OW        | NEW         | C    |
| Young 2-7C4             | 07  | 030S | 040W | 4301351500 |        | Fee            | OW        | NEW         | C    |
| Brighton 3-31A1E        | 31  | 010S | 010E | 4304752471 |        | Fee            | OW        | NEW         | C    |
| Hamaker 3-25A1          | 25  | 010S | 010W | 4304752491 |        | Fee            | OW        | NEW         | C    |
| Bolton 3-29A1E          | 29  | 010S | 010E | 4304752871 |        | Fee            | OW        | NEW         | C    |
| HORROCKS 5-20A1         | 20  | 010S | 010W | 4301334280 | 17378  | FEE            | OW        | OPS         | C    |
| DWR 3-19C6              | 19  | 030S | 060W | 4301334263 | 17440  | 14-20-462-1120 | OW        | P           |      |
| DWR 3-22C6              | 22  | 030S | 060W | 4301334106 | 17298  | 14-20-462-1131 | OW        | P           |      |
| DWR 3-28C6              | 28  | 030S | 060W | 4301334264 | 17360  | 14-20-462-1323 | OW        | P           |      |
| UTE 1-7A2               | 07  | 010S | 020W | 4301330025 | 5850   | 14-20-462-811  | OW        | P           |      |
| UTE 2-17C6              | 17  | 030S | 060W | 4301331033 | 10115  | 14-20-H62-1118 | OW        | P           |      |
| WLR TRIBAL 2-19C6       | 19  | 030S | 060W | 4301331035 | 10250  | 14-20-H62-1120 | OW        | P           |      |
| CEDAR RIM 10-A-15C6     | 15  | 030S | 060W | 4301330615 | 6420   | 14-20-H62-1128 | OW        | P           |      |
| CEDAR RIM 12A           | 28  | 030S | 060W | 4301331173 | 10672  | 14-20-H62-1323 | OW        | P           |      |
| UTE-FEE 2-33C6          | 33  | 030S | 060W | 4301331123 | 10365  | 14-20-H62-1328 | OW        | P           |      |
| TAYLOR 3-34C6           | 34  | 030S | 060W | 4301350200 | 17572  | 1420H621329    | OW        | P           |      |
| BAKER UTE 2-34C6        | 34  | 030S | 060W | 4301332634 | 14590  | 14-20-H62-1329 | OW        | P           |      |
| UTE 3-35Z2 K            | 35  | 010N | 020W | 4301331133 | 10483  | 14-20-H62-1614 | OW        | P           |      |
| UTE 1-32Z2              | 32  | 010N | 020W | 4301330379 | 1915   | 14-20-H62-1702 | OW        | P           |      |
| UTE TRIBAL 1-33Z2       | 33  | 010N | 020W | 4301330334 | 1851   | 14-20-H62-1703 | OW        | P           |      |
| UTE 2-33Z2              | 33  | 010N | 020W | 4301331111 | 10451  | 14-20-H62-1703 | OW        | P           |      |
| UTE TRIBAL 2-34Z2       | 34  | 010N | 020W | 4301331167 | 10668  | 14-20-H62-1704 | OW        | P           |      |
| LAKE FORK RANCH 3-13B4  | 13  | 020S | 040W | 4301334262 | 17439  | 14-20-H62-1743 | OW        | P           |      |
| UTE 1-28B4              | 28  | 020S | 040W | 4301330242 | 1796   | 14-20-H62-1745 | OW        | P           |      |
| UTE 1-34A4              | 34  | 010S | 040W | 4301330076 | 1585   | 14-20-H62-1774 | OW        | P           |      |
| UTE 1-36A4              | 36  | 010S | 040W | 4301330069 | 1580   | 14-20-H62-1793 | OW        | P           |      |
| UTE 1-1B4               | 01  | 020S | 040W | 4301330129 | 1700   | 14-20-H62-1798 | OW        | P           |      |
| UTE 1-31A2              | 31  | 010S | 020W | 4301330401 | 1925   | 14-20-H62-1801 | OW        | P           |      |

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

|                              |    |      |      |            |       |                |    |   |   |
|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3                   | 25 | 010S | 030W | 4301330370 | 1920  | 14-20-H62-1802 | OW | P |   |
| UTE 2-25A3                   | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P |   |
| UTE 1-26A3                   | 26 | 010S | 030W | 4301330348 | 1890  | 14-20-H62-1803 | OW | P |   |
| UTE 2-26A3                   | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P |   |
| UTE TRIBAL 4-35A3            | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804    | OW | P | C |
| UTE 2-35A3                   | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P |   |
| UTE 3-35A3                   | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P |   |
| UTE 1-6B2                    | 06 | 020S | 020W | 4301330349 | 1895  | 14-20-H62-1807 | OW | P |   |
| UTE 2-6B2                    | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P |   |
| UTE TRIBAL 3-6B2             | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1                | 19 | 010S | 010W | 4301330071 | 8302  | 14-20-H62-1847 | OW | P |   |
| COLTHARP 1-27Z1              | 27 | 010N | 010W | 4301330151 | 4700  | 14-20-H62-1933 | OW | P |   |
| UTE 1-8A1E                   | 08 | 010S | 010E | 4304730173 | 1846  | 14-20-H62-2147 | OW | P |   |
| UTE TRIBE 1-31               | 31 | 010N | 020W | 4301330278 | 4755  | 14-20-H62-2421 | OW | P |   |
| UTE 1-28B6X                  | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P |   |
| RINKER 2-21B5                | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P |   |
| MURDOCK 2-34B5               | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P |   |
| UTE 1-35B6                   | 35 | 020S | 060W | 4301330507 | 2335  | 14-20-H62-2531 | OW | P |   |
| UTE TRIBAL 1-17A1E           | 17 | 010S | 010E | 4304730829 | 860   | 14-20-H62-2658 | OW | P |   |
| UTE 2-17A1E                  | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P |   |
| UTE TRIBAL 1-27A1E           | 27 | 010S | 010E | 4304730421 | 800   | 14-20-H62-2662 | OW | P |   |
| UTE TRIBAL 1-35A1E           | 35 | 010S | 010E | 4304730286 | 795   | 14-20-H62-2665 | OW | P |   |
| UTE TRIBAL 1-15A1E           | 15 | 010S | 010E | 4304730820 | 850   | 14-20-H62-2717 | OW | P |   |
| UTE TRIBAL P-3B1E            | 03 | 020S | 010E | 4304730190 | 4536  | 14-20-H62-2873 | OW | P |   |
| UTE TRIBAL 1-22A1E           | 22 | 010S | 010E | 4304730429 | 810   | 14-20-H62-3103 | OW | P |   |
| B H UTE 1-35C6               | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P |   |
| BH UTE 2-35C6                | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P |   |
| MCFARLANE 1-4D6              | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P |   |
| UTE TRIBAL 1-11D6            | 11 | 040S | 060W | 4301330482 | 6415  | 14-20-H62-3454 | OW | P |   |
| CARSON 2-36A1                | 36 | 010S | 010W | 4304731407 | 737   | 14-20-H62-3806 | OW | P |   |
| UTE 2-14C6                   | 14 | 030S | 060W | 4301330775 | 9133  | 14-20-H62-3809 | OW | P |   |
| DWR 3-14C6                   | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P |   |
| THE PERFECT "10" 1-10A1      | 10 | 010S | 010W | 4301330935 | 9461  | 14-20-H62-3855 | OW | P |   |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462  | 14-20-H62-3860 | OW | P |   |
| MAXIMILLIAN-UTE 14-1         | 14 | 010S | 030W | 4301330726 | 8437  | 14-20-H62-3868 | OW | P |   |
| FRED BASSETT 1-22A1          | 22 | 010S | 010W | 4301330781 | 9460  | 14-20-H62-3880 | OW | P |   |
| UTE TRIBAL 1-30Z1            | 30 | 010N | 010W | 4301330813 | 9405  | 14-20-H62-3910 | OW | P |   |
| UTE LB 1-13A3                | 13 | 010S | 030W | 4301330894 | 9402  | 14-20-H62-3980 | OW | P |   |
| UTE 2-22B6                   | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P |   |
| UINTA OURAY 1-1A3            | 01 | 010S | 030W | 4301330132 | 5540  | 14-20-H62-4664 | OW | P |   |
| UTE 1-6D6                    | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P |   |
| UTE 2-11D6                   | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801    | OW | P |   |
| UTE 1-15D6                   | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P |   |
| UTE 2-15D6                   | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P |   |
| HILL 3-24C6                  | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866    | OW | P | C |
| BARCLAY UTE 2-24C6R          | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P |   |
| BROTHERSON 1-2B4             | 02 | 020S | 040W | 4301330062 | 1570  | FEE            | OW | P |   |
| BOREN 1-24A2                 | 24 | 010S | 020W | 4301330084 | 5740  | FEE            | OW | P |   |
| FARNSWORTH 1-13B5            | 13 | 020S | 050W | 4301330092 | 1610  | FEE            | OW | P |   |
| BROADHEAD 1-21B6             | 21 | 020S | 060W | 4301330100 | 1595  | FEE            | OW | P |   |
| ASAY E J 1-20A1              | 20 | 010S | 010W | 4301330102 | 8304  | FEE            | OW | P |   |
| HANSON TRUST 1-5B3           | 05 | 020S | 030W | 4301330109 | 1635  | FEE            | OW | P |   |
| ELLSWORTH 1-8B4              | 08 | 020S | 040W | 4301330112 | 1655  | FEE            | OW | P |   |
| ELLSWORTH 1-9B4              | 09 | 020S | 040W | 4301330118 | 1660  | FEE            | OW | P |   |
| ELLSWORTH 1-17B4             | 17 | 020S | 040W | 4301330126 | 1695  | FEE            | OW | P |   |
| CHANDLER 1-5B4               | 05 | 020S | 040W | 4301330140 | 1685  | FEE            | OW | P |   |
| HANSON 1-32A3                | 32 | 010S | 030W | 4301330141 | 1640  | FEE            | OW | P |   |
| JESSEN 1-17A4                | 17 | 010S | 040W | 4301330173 | 4725  | FEE            | OW | P |   |

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

|                            |    |      |      |            |       |     |    |   |
|----------------------------|----|------|------|------------|-------|-----|----|---|
| JENKINS 1-1B3              | 01 | 020S | 030W | 4301330175 | 1790  | FEE | OW | P |
| GOODRICH 1-2B3             | 02 | 020S | 030W | 4301330182 | 1765  | FEE | OW | P |
| ELLSWORTH 1-19B4           | 19 | 020S | 040W | 4301330183 | 1760  | FEE | OW | P |
| DOYLE 1-10B3               | 10 | 020S | 030W | 4301330187 | 1810  | FEE | OW | P |
| JOS. SMITH 1-17C5          | 17 | 030S | 050W | 4301330188 | 5510  | FEE | OW | P |
| RUDY 1-11B3                | 11 | 020S | 030W | 4301330204 | 1820  | FEE | OW | P |
| CROOK 1-6B4                | 06 | 020S | 040W | 4301330213 | 1825  | FEE | OW | P |
| HUNT 1-21B4                | 21 | 020S | 040W | 4301330214 | 1840  | FEE | OW | P |
| LAWRENCE 1-30B4            | 30 | 020S | 040W | 4301330220 | 1845  | FEE | OW | P |
| YOUNG 1-29B4               | 29 | 020S | 040W | 4301330246 | 1791  | FEE | OW | P |
| GRIFFITHS 1-33B4           | 33 | 020S | 040W | 4301330288 | 4760  | FEE | OW | P |
| POTTER 1-2B5               | 02 | 020S | 050W | 4301330293 | 1826  | FEE | OW | P |
| BROTHERSON 1-26B4          | 26 | 020S | 040W | 4301330336 | 1856  | FEE | OW | P |
| SADIE BLANK 1-33Z1         | 33 | 010N | 010W | 4301330355 | 765   | FEE | OW | P |
| POTTER 1-24B5              | 24 | 020S | 050W | 4301330356 | 1730  | FEE | OW | P |
| WHITEHEAD 1-22A3           | 22 | 010S | 030W | 4301330357 | 1885  | FEE | OW | P |
| CHASEL MILLER 2-1A2        | 01 | 010S | 020W | 4301330360 | 5830  | FEE | OW | P |
| ELDER 1-13B2               | 13 | 020S | 020W | 4301330366 | 1905  | FEE | OW | P |
| BROTHERSON 2-10B4          | 10 | 020S | 040W | 4301330443 | 1615  | FEE | OW | P |
| FARNSWORTH 2-7B4           | 07 | 020S | 040W | 4301330470 | 1935  | FEE | OW | P |
| TEW 1-15A3                 | 15 | 010S | 030W | 4301330529 | 1945  | FEE | OW | P |
| UTE FEE 2-20C5             | 20 | 030S | 050W | 4301330550 | 4527  | FEE | OW | P |
| HOUSTON 1-34Z1             | 34 | 010N | 010W | 4301330566 | 885   | FEE | OW | P |
| GALLOWAY 1-18B1            | 18 | 020S | 010W | 4301330575 | 2365  | FEE | OW | P |
| SMITH 1-31B5               | 31 | 020S | 050W | 4301330577 | 1955  | FEE | OW | P |
| LEBEAU 1-34A1              | 34 | 010S | 010W | 4301330590 | 1440  | FEE | OW | P |
| LINMAR 1-19B2              | 19 | 020S | 020W | 4301330600 | 9350  | FEE | OW | P |
| WISSE 1-28Z1               | 28 | 010N | 010W | 4301330609 | 905   | FEE | OW | P |
| POWELL 1-21B1              | 21 | 020S | 010W | 4301330621 | 910   | FEE | OW | P |
| HANSEN 1-24B3              | 24 | 020S | 030W | 4301330629 | 2390  | FEE | OW | P |
| OMAN 2-4B4                 | 04 | 020S | 040W | 4301330645 | 9125  | FEE | OW | P |
| DYE 1-25Z2                 | 25 | 010N | 020W | 4301330659 | 9111  | FEE | OW | P |
| H MARTIN 1-21Z1            | 21 | 010N | 010W | 4301330707 | 925   | FEE | OW | P |
| JENSEN 1-29Z1              | 29 | 010N | 010W | 4301330725 | 9110  | FEE | OW | P |
| CHASEL 2-17A1 V            | 17 | 010S | 010W | 4301330732 | 9112  | FEE | OW | P |
| BIRCHELL 1-27A1            | 27 | 010S | 010W | 4301330758 | 940   | FEE | OW | P |
| CHRISTENSEN 2-8B3          | 08 | 020S | 030W | 4301330780 | 9355  | FEE | OW | P |
| LAMICQ 2-5B2               | 05 | 020S | 020W | 4301330784 | 2302  | FEE | OW | P |
| BROTHERSON 2-14B4          | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P |
| MURRAY 3-2A2               | 02 | 010S | 020W | 4301330816 | 9620  | FEE | OW | P |
| HORROCKS 2-20A1 V          | 20 | 010S | 010W | 4301330833 | 8301  | FEE | OW | P |
| BROTHERSON 2-2B4           | 02 | 020S | 040W | 4301330855 | 8420  | FEE | OW | P |
| ELLSWORTH 2-8B4            | 08 | 020S | 040W | 4301330898 | 2418  | FEE | OW | P |
| OMAN 2-32A4                | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P |
| BELCHER 2-33B4             | 33 | 020S | 040W | 4301330907 | 9865  | FEE | OW | P |
| BROTHERSON 2-35B5          | 35 | 020S | 050W | 4301330908 | 9404  | FEE | OW | P |
| HORROCKS 2-4A1 T           | 04 | 010S | 010W | 4301330954 | 9855  | FEE | OW | P |
| JENSEN 2-29A5              | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P |
| UTE 2-34A4                 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P |
| CHANDLER 2-5B4             | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P |
| BABCOCK 2-12B4             | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463  | FEE | OW | P |
| BLEAZARD 2-18B4            | 18 | 020S | 040W | 4301331025 | 1566  | FEE | OW | P |
| BROADHEAD 2-32B5           | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P |
| ELLSWORTH 2-16B4           | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P |
| RUST 3-4B3                 | 04 | 020S | 030W | 4301331070 | 1576  | FEE | OW | P |
| HANSON TRUST 2-32A3        | 32 | 010S | 030W | 4301331072 | 1641  | FEE | OW | P |
| BROTHERSON 2-11B4          | 11 | 020S | 040W | 4301331078 | 1541  | FEE | OW | P |

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

|                        |    |      |      |            |       |     |    |   |
|------------------------|----|------|------|------------|-------|-----|----|---|
| HANSON TRUST 2-5B3     | 05 | 020S | 030W | 4301331079 | 1636  | FEE | OW | P |
| BROTHERSON 2-15B4      | 15 | 020S | 040W | 4301331103 | 1771  | FEE | OW | P |
| MONSEN 2-27A3          | 27 | 010S | 030W | 4301331104 | 1746  | FEE | OW | P |
| ELLSWORTH 2-19B4       | 19 | 020S | 040W | 4301331105 | 1761  | FEE | OW | P |
| HUNT 2-21B4            | 21 | 020S | 040W | 4301331114 | 1839  | FEE | OW | P |
| JENKINS 2-1B3          | 01 | 020S | 030W | 4301331117 | 1792  | FEE | OW | P |
| POTTER 2-24B5          | 24 | 020S | 050W | 4301331118 | 1731  | FEE | OW | P |
| POWELL 2-13A2 K        | 13 | 010S | 020W | 4301331120 | 8306  | FEE | OW | P |
| JENKINS 2-12B3         | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P |
| MURDOCK 2-26B5         | 26 | 020S | 050W | 4301331124 | 1531  | FEE | OW | P |
| BIRCH 3-27B5           | 27 | 020S | 050W | 4301331126 | 1783  | FEE | OW | P |
| ROBB 2-29B5            | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P |
| LAKE FORK 2-13B4       | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P |
| DUNCAN 3-1A2 K         | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P |
| HANSON 2-9B3           | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P |
| ELLSWORTH 2-9B4        | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P |
| UTE 2-31A2             | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P |
| POWELL 2-19A1 K        | 19 | 010S | 010W | 4301331149 | 8303  | FEE | OW | P |
| CEDAR RIM 8-A          | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P |
| POTTER 2-6B4           | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P |
| MILES 2-1B5            | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P |
| MILES 2-3B3            | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P |
| MONSEN 2-22A3          | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P |
| WRIGHT 2-13B5          | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P |
| TODD 2-21A3            | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P |
| WEIKART 2-29B4         | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P |
| YOUNG 2-15A3           | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P |
| CHRISTENSEN 2-29A4     | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P |
| BLEAZARD 2-28B4        | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P |
| REARY 2-17A3           | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P |
| LAZY K 2-11B3          | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P |
| LAZY K 2-14B3          | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P |
| MATTHEWS 2-13B2        | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P |
| LAKE FORK 3-15B4       | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P |
| STEVENSON 3-29A3       | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P |
| MEEKS 3-8B3            | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P |
| ELLSWORTH 3-20B4       | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P |
| DUNCAN 5-13A2          | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P |
| OWL 3-17C5             | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P |
| BROTHERSON 2-24 B4     | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P |
| BODRERO 2-15B3         | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P |
| BROTHERSON 2-25B4      | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P |
| CABINLAND 2-16B3       | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P |
| KATHERINE 3-29B4       | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P |
| SHRINERS 2-10C5        | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P |
| BROTHERSON 2-26B4      | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P |
| MORTENSEN 4-32A2       | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P |
| FERRARINI 3-27B4       | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P |
| RHOADES 2-25B5         | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P |
| CASE 2-31B4            | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P |
| SPROUSE BOWDEN 2-18B1  | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P |
| BROTHERSON 3-11B4      | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P |
| KOFFORD 2-36B5         | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P |
| ALLEN 3-7B4            | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P |
| BOURNAKIS 3-18B4       | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P |
| MILES 3-12B5           | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P |
| OWL and HAWK 2-31B5    | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P |

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

|                               |    |      |      |            |       |     |    |   |   |
|-------------------------------|----|------|------|------------|-------|-----|----|---|---|
| OWL and HAWK 4-17C5           | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P |   |
| DWR 3-32B5                    | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P |   |
| LAKE FORK RANCH 3-22B4        | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P |   |
| HANSON 3-9B3                  | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P |   |
| DYE 2-28A1                    | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P |   |
| MEEKS 3-32A4                  | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P |   |
| HANSON 4-8B3                  | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4        | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P |   |
| ALLEN 3-9B4                   | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P |   |
| HORROCKS 4-20A1               | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P |   |
| HURLEY 2-33A1                 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P |   |
| HUTCHINS/CHiodo 3-20C5        | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P |   |
| ALLEN 3-8B4                   | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P |   |
| OWL and HAWK 3-10C5           | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P |   |
| OWL and HAWK 3-19C5           | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P |   |
| EL PASO 4-29B5                | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6                | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P |   |
| HANSON 3-5B3                  | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5                 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P |   |
| REBEL 3-35B5                  | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4                | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5                 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4                | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3                   | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3                 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4                 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3                  | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5                 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4                | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4        | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4        | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4        | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4        | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4        | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4                | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1             | 01 | 020S | 010W | 4304730174 | 5370  | FEE | OW | P |   |
| TIMOTHY 1-8B1E                | 08 | 020S | 010E | 4304730215 | 1910  | FEE | OW | P |   |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785   | FEE | OW | P |   |
| NELSON 1-31A1E                | 31 | 010S | 010E | 4304730671 | 830   | FEE | OW | P |   |
| ROSEMARY LLOYD 1-24A1E        | 24 | 010S | 010E | 4304730707 | 840   | FEE | OW | P |   |
| H D LANDY 1-30A1E             | 30 | 010S | 010E | 4304730790 | 845   | FEE | OW | P |   |
| WALKER 1-14A1E                | 14 | 010S | 010E | 4304730805 | 855   | FEE | OW | P |   |
| BOLTON 2-29A1E                | 29 | 010S | 010E | 4304731112 | 900   | FEE | OW | P |   |
| PRESCOTT 1-35Z1               | 35 | 010N | 010W | 4304731173 | 1425  | FEE | OW | P |   |
| BISEL GURR 11-1               | 11 | 010S | 010W | 4304731213 | 8438  | FEE | OW | P |   |
| UTE TRIBAL 2-22A1E            | 22 | 010S | 010E | 4304731265 | 915   | FEE | OW | P |   |
| L. BOLTON 1-12A1              | 12 | 010S | 010W | 4304731295 | 920   | FEE | OW | P |   |
| FOWLES 1-26A1                 | 26 | 010S | 010W | 4304731296 | 930   | FEE | OW | P |   |
| BRADLEY 23-1                  | 23 | 010S | 010W | 4304731297 | 8435  | FEE | OW | P |   |
| BASTIAN 1-2A1                 | 02 | 010S | 010W | 4304731373 | 736   | FEE | OW | P |   |
| D R LONG 2-19A1E              | 19 | 010S | 010E | 4304731470 | 9505  | FEE | OW | P |   |
| D MOON 1-23Z1                 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P |   |
| O MOON 2-26Z1                 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P |   |
| LILA D 2-25A1                 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P |   |
| LANDY 2-30A1E                 | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P |   |
| WINN P2-3B1E                  | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P |   |
| BISEL-GURR 2-11A1             | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P |   |
| FLYING J FEE 2-12A1           | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P |   |

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

|                                  |    |      |      |            |       |             |    |    |
|----------------------------------|----|------|------|------------|-------|-------------|----|----|
| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE         | OW | P  |
| OBERHANSLY 3-11A1                | 11 | 010S | 010W | 4304739679 | 17937 | FEE         | OW | P  |
| DUNCAN 2-34A1                    | 34 | 010S | 010W | 4304739944 | 17043 | FEE         | OW | P  |
| BISEL GURR 4-11A1                | 11 | 010S | 010W | 4304739961 | 16791 | FEE         | OW | P  |
| KILLIAN 3-12A1                   | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760    | OW | P  |
| WAINOCO ST 1-14B1                | 14 | 020S | 010W | 4304730818 | 1420  | ML-24306-A  | OW | P  |
| UTAH ST UTE 1-35A1               | 35 | 010S | 010W | 4304730182 | 5520  | ML-25432    | OW | P  |
| STATE 1-19A4                     | 19 | 010S | 040W | 4301330322 | 9118  | ML-27912    | OW | P  |
| FEDERAL 2-28E19E                 | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P  |
| FEDERAL 1-28E19E                 | 28 | 050S | 190E | 4304730175 | 5680  | UTU143512   | OW | P  |
| BLANCHARD 1-3A2                  | 03 | 010S | 020W | 4301320316 | 5877  | FEE         | OW | PA |
| W H BLANCHARD 2-3A2              | 03 | 010S | 020W | 4301330008 | 5775  | FEE         | OW | PA |
| YACK U 1-7A1                     | 07 | 010S | 010W | 4301330018 | 5795  | FEE         | OW | PA |
| JAMES POWELL 3                   | 13 | 010S | 020W | 4301330024 | 8305  | FEE         | WD | PA |
| BASTIAN 1 (3-7D)                 | 07 | 010S | 010W | 4301330026 | 5800  | FEE         | OW | PA |
| LAMICQ-URRUTY 1-8A2              | 08 | 010S | 020W | 4301330036 | 5975  | FEE         | OW | PA |
| BLEAZARD 1-18B4                  | 18 | 020S | 040W | 4301330059 | 11262 | FEE         | OW | PA |
| OLSEN 1-27A4                     | 27 | 010S | 040W | 4301330064 | 1565  | FEE         | OW | PA |
| EVANS 1-31A4                     | 31 | 010S | 040W | 4301330067 | 5330  | FEE         | OW | PA |
| HAMBLIN 1-26A2                   | 26 | 010S | 020W | 4301330083 | 2305  | FEE         | OW | PA |
| HARTMAN 1-31A3                   | 31 | 010S | 030W | 4301330093 | 10700 | FEE         | OW | PA |
| FARNSWORTH 1-7B4                 | 07 | 020S | 040W | 4301330097 | 5725  | FEE         | OW | PA |
| POWELL 1-33A3                    | 33 | 010S | 030W | 4301330105 | 4526  | FEE         | OW | PA |
| LOTRIDGE GATES 1-3B3             | 03 | 020S | 030W | 4301330117 | 1625  | FEE         | OW | PA |
| REMINGTON 1-34A3                 | 34 | 010S | 030W | 4301330139 | 1670  | FEE         | OW | PA |
| ANDERSON 1-28A2                  | 28 | 010S | 020W | 4301330150 | 5895  | FEE         | OW | PA |
| RHOADES MOON 1-35B5              | 35 | 020S | 050W | 4301330155 | 5270  | FEE         | OW | PA |
| JOHN 1-3B2                       | 03 | 020S | 020W | 4301330160 | 5765  | FEE         | OW | PA |
| SMITH 1-6C5                      | 06 | 030S | 050W | 4301330163 | 5385  | FEE         | OW | PA |
| HORROCKS FEE 1-3A1               | 03 | 010S | 010W | 4301330171 | 5505  | FEE         | OW | PA |
| WARREN 1-32A4                    | 32 | 010S | 040W | 4301330174 | 9139  | FEE         | OW | PA |
| JENSEN FENZEL 1-20C5             | 20 | 030S | 050W | 4301330177 | 4730  | FEE         | OW | PA |
| MYRIN RANCH 1-13B4               | 13 | 020S | 040W | 4301330180 | 4524  | FEE         | OW | PA |
| BROTHERSON 1-27B4                | 27 | 020S | 040W | 4301330185 | 1775  | FEE         | OW | PA |
| JENSEN 1-31A5                    | 31 | 010S | 050W | 4301330186 | 4735  | FEE         | OW | PA |
| ROBERTSON 1-29A2                 | 29 | 010S | 020W | 4301330189 | 4740  | FEE         | OW | PA |
| WINKLER 1-28A3                   | 28 | 010S | 030W | 4301330191 | 5465  | FEE         | OW | PA |
| CHENEY 1-33A2                    | 33 | 010S | 020W | 4301330202 | 1750  | FEE         | OW | PA |
| J LAMICQ STATE 1-6B1             | 06 | 020S | 010W | 4301330210 | 5730  | FEE         | OW | PA |
| REESE ESTATE 1-10B2              | 10 | 020S | 020W | 4301330215 | 5700  | FEE         | OW | PA |
| REEDER 1-17B5                    | 17 | 020S | 050W | 4301330218 | 5460  | FEE         | OW | PA |
| ROBERTSON UTE 1-2B2              | 02 | 020S | 020W | 4301330225 | 1710  | FEE         | OW | PA |
| HATCH 1-5B1                      | 05 | 020S | 010W | 4301330226 | 5470  | FEE         | OW | PA |
| BROTHERSON 1-22B4                | 22 | 020S | 040W | 4301330227 | 5935  | FEE         | OW | PA |
| ALLRED 1-16A3                    | 16 | 010S | 030W | 4301330232 | 1780  | FEE         | OW | PA |
| BIRCH 1-35A5                     | 35 | 010S | 050W | 4301330233 | 9116  | FEE         | OW | PA |
| MARQUERITE UTE 1-8B2             | 08 | 020S | 020W | 4301330235 | 9122  | FEE         | OW | PA |
| BUZZI 1-11B2                     | 11 | 020S | 020W | 4301330248 | 6335  | FEE         | OW | PA |
| SHISLER 1-3B1                    | 03 | 020S | 010W | 4301330249 | 5960  | FEE         | OW | PA |
| TEW 1-1B5                        | 01 | 020S | 050W | 4301330264 | 5580  | FEE         | OW | PA |
| EVANS UTE 1-19B3                 | 19 | 020S | 030W | 4301330265 | 1870  | FEE         | OW | PA |
| SHELL 2-27A4                     | 27 | 010S | 040W | 4301330266 | 1776  | FEE         | WD | PA |
| DYE 1-29A1                       | 29 | 010S | 010W | 4301330271 | 99990 | FEE         | OW | PA |
| VODA UTE 1-4C5                   | 04 | 030S | 050W | 4301330283 | 4530  | FEE         | OW | PA |
| BROTHERSON 1-28A4                | 28 | 010S | 040W | 4301330292 | 9114  | FEE         | OW | PA |
| MEAGHER 1-4B2                    | 04 | 020S | 020W | 4301330313 | 8402  | FEE         | OW | PA |
| NORLING 1-9B1                    | 09 | 020S | 010W | 4301330315 | 1811  | FEE         | OW | PA |
| S. BROADHEAD 1-9C5               | 09 | 030S | 050W | 4301330316 | 5940  | FEE         | OW | PA |

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|                        |    |      |      |            |       |                |    |    |
|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3         | 09 | 010S | 030W | 4301330321 | 10883 | FEE            | OW | PA |
| BARRETT 1-34A5         | 34 | 010S | 050W | 4301330323 | 9115  | FEE            | OW | PA |
| MEAGHER TRIBAL 1-9B2   | 09 | 020S | 020W | 4301330325 | 9121  | FEE            | OW | PA |
| PHILLIPS UTE 1-3C5     | 03 | 030S | 050W | 4301330333 | 1816  | FEE            | OW | PA |
| ELLSWORTH 1-20B4       | 20 | 020S | 040W | 4301330351 | 6375  | FEE            | OW | PA |
| LAWSON 1-28A1          | 28 | 010S | 010W | 4301330358 | 5915  | FEE            | OW | PA |
| AMES 1-23A4            | 23 | 010S | 040W | 4301330375 | 1901  | FEE            | OW | PA |
| HORROCKS 1-6A1         | 06 | 010S | 010W | 4301330390 | 5675  | FEE            | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565  | FEE            | OW | PA |
| GOODRICH 1-18B2        | 18 | 020S | 020W | 4301330397 | 5485  | FEE            | OW | PA |
| SWD POWELL 3           | 13 | 010S | 020W | 4301330478 | 10708 | FEE            | WD | PA |
| BODRERO 1-15B3         | 15 | 020S | 030W | 4301330565 | 4534  | FEE            | OW | PA |
| MOON TRIBAL 1-30C4     | 30 | 030S | 040W | 4301330576 | 2360  | FEE            | OW | PA |
| DUNCAN 2-9B5           | 09 | 020S | 050W | 4301330719 | 5440  | FEE            | OW | PA |
| FISHER 1-16A4          | 16 | 010S | 040W | 4301330737 | 2410  | FEE            | OW | PA |
| URRUTY 2-34A2          | 34 | 010S | 020W | 4301330753 | 9117  | FEE            | OW | PA |
| GOODRICH 1-24A4        | 24 | 010S | 040W | 4301330760 | 2415  | FEE            | OW | PA |
| CARL SMITH 2-25A4      | 25 | 010S | 040W | 4301330776 | 9136  | FEE            | OW | PA |
| ANDERSON 1-A30B1       | 30 | 020S | 010W | 4301330783 | 9137  | FEE            | OW | PA |
| CADILLAC 3-6A1         | 06 | 010S | 010W | 4301330834 | 6316  | FEE            | OW | PA |
| MCELPRANG 2-31A1       | 31 | 010S | 010W | 4301330836 | 8439  | FEE            | OW | PA |
| REESE ESTATE 2-10B2    | 10 | 020S | 020W | 4301330837 | 2417  | FEE            | OW | PA |
| CLARK 2-9A3            | 09 | 010S | 030W | 4301330876 | 2416  | FEE            | OW | PA |
| JENKINS 3-16A3         | 16 | 010S | 030W | 4301330877 | 9790  | FEE            | OW | PA |
| CHRISTENSEN 2-26A5     | 26 | 010S | 050W | 4301330905 | 10710 | FEE            | OW | PA |
| FORD 2-36A5            | 36 | 010S | 050W | 4301330911 | 9630  | FEE            | OW | PA |
| MORTENSEN 2-32A2       | 32 | 010S | 020W | 4301330929 | 9486  | FEE            | OW | PA |
| WILKERSON 1-20Z1       | 20 | 010N | 010W | 4301330942 | 5452  | FEE            | OW | PA |
| UTE TRIBAL 2-4A3 S     | 04 | 010S | 030W | 4301330950 | 10230 | FEE            | OW | PA |
| OBERHANSLY 2-31Z1      | 31 | 010N | 010W | 4301330970 | 9262  | FEE            | OW | PA |
| MORRIS 2-7A3           | 07 | 010S | 030W | 4301330977 | 9725  | FEE            | OW | PA |
| POWELL 2-08A3          | 08 | 010S | 030W | 4301330979 | 10175 | FEE            | OW | PA |
| FISHER 2-6A3           | 06 | 010S | 030W | 4301330984 | 10110 | FEE            | OW | PA |
| JACOBSEN 2-12A4        | 12 | 010S | 040W | 4301330985 | 10480 | FEE            | OW | PA |
| CHENEY 2-33A2          | 33 | 010S | 020W | 4301331042 | 10313 | FEE            | OW | PA |
| HANSON TRUST 2-29A3    | 29 | 010S | 030W | 4301331043 | 5306  | FEE            | OW | PA |
| BURTON 2-15B5          | 15 | 020S | 050W | 4301331044 | 10205 | FEE            | OW | PA |
| EVANS-UTE 2-17B3       | 17 | 020S | 030W | 4301331056 | 10210 | FEE            | OW | PA |
| ELLSWORTH 2-20B4       | 20 | 020S | 040W | 4301331090 | 5336  | FEE            | OW | PA |
| REMINGTON 2-34A3       | 34 | 010S | 030W | 4301331091 | 1902  | FEE            | OW | PA |
| WINKLER 2-28A3         | 28 | 010S | 030W | 4301331109 | 4519  | FEE            | OW | PA |
| TEW 2-10B5             | 10 | 020S | 050W | 4301331125 | 1751  | FEE            | OW | PA |
| LINDSAY 2-33A4         | 33 | 010S | 040W | 4301331141 | 1756  | FEE            | OW | PA |
| FIELDSTED 2-28A4       | 28 | 010S | 040W | 4301331293 | 10665 | FEE            | OW | PA |
| POWELL 4-13A2          | 13 | 010S | 020W | 4301331336 | 11177 | FEE            | GW | PA |
| DUMP 2-20A3            | 20 | 010S | 030W | 4301331505 | 11691 | FEE            | OW | PA |
| SMITH 2X-23C7          | 23 | 030S | 070W | 4301331634 | 12382 | FEE            | D  | PA |
| MORTENSEN 3-32A2       | 32 | 010S | 020W | 4301331872 | 11928 | FEE            | OW | PA |
| TODD USA ST 1-2B1      | 02 | 020S | 010W | 4304730167 | 99998 | FEE            | OW | PA |
| STATE 1-7B1E           | 07 | 020S | 010E | 4304730180 | 5555  | FEE            | OW | PA |
| BACON 1-10B1E          | 10 | 020S | 010E | 4304730881 | 5550  | FEE            | OW | PA |
| PARIETTE DRAW 28-44    | 28 | 040S | 010E | 4304731408 | 4537  | FEE            | OW | PA |
| REYNOLDS 2-7B1E        | 07 | 020S | 010E | 4304731840 | 4960  | FEE            | OW | PA |
| STATE 2-35A2           | 35 | 010S | 020W | 4301330156 | 4715  | ML-22874       | OW | PA |
| UTAH STATE L B 1-11B1  | 11 | 020S | 010W | 4304730171 | 5530  | ML-23655       | OW | PA |
| STATE 1-8A3            | 08 | 010S | 030W | 4301330286 | 5655  | ML-24316       | OW | PA |
| UTAH FEDERAL 1-24B1    | 24 | 020S | 010W | 4304730220 | 590   | ML-26079       | OW | PA |
| CEDAR RIM 15           | 34 | 030S | 060W | 4301330383 | 6395  | 14-20-462-1329 | OW | S  |

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

|                           |    |      |      |            |       |                |    |   |  |
|---------------------------|----|------|------|------------|-------|----------------|----|---|--|
| UTE TRIBAL 2-24C7         | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S |  |
| CEDAR RIM 12              | 28 | 030S | 060W | 4301330344 | 6370  | 14-20-H62-1323 | OW | S |  |
| CEDAR RIM 16              | 33 | 030S | 060W | 4301330363 | 6390  | 14-20-H62-1328 | OW | S |  |
| SPRING HOLLOW 2-34Z3      | 34 | 010N | 030W | 4301330234 | 5255  | 14-20-H62-1480 | OW | S |  |
| EVANS UTE 1-17B3          | 17 | 020S | 030W | 4301330274 | 5335  | 14-20-H62-1733 | OW | S |  |
| UTE JENKS 2-1-B4 G        | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S |  |
| UTE 3-12B3                | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S |  |
| UTE TRIBAL 9-4B1          | 04 | 020S | 010W | 4301330194 | 5715  | 14-20-H62-1969 | OW | S |  |
| UTE TRIBAL 2-21B6         | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S |  |
| UTE 1-33B6                | 33 | 020S | 060W | 4301330441 | 1230  | 14-20-H62-2493 | OW | S |  |
| UTE 2-22B5                | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S |  |
| UTE 1-18B1E               | 18 | 020S | 010E | 4304730969 | 9135  | 14-20-H62-2864 | OW | S |  |
| LAUREN UTE 1-23A3         | 23 | 010S | 030W | 4301330895 | 9403  | 14-20-H62-3981 | OW | S |  |
| UTE 2-28B6                | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S |  |
| UTE 1-27B6X               | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S |  |
| UTE 2-27B6                | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S |  |
| CEDAR RIM 10-15C6         | 15 | 030S | 060W | 4301330328 | 6365  | 14-20-H62-4724 | OW | S |  |
| UTE 5-30A2                | 30 | 010S | 020W | 4301330169 | 5910  | 14-20-H62-4863 | OW | S |  |
| UTE TRIBAL G-1 (1-24C6)   | 24 | 030S | 060W | 4301330298 | 4533  | 14-20-H62-4866 | OW | S |  |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665   | 14-20-H62-4876 | OW | S |  |
| SMB 1-10A2                | 10 | 010S | 020W | 4301330012 | 5865  | FEE            | OW | S |  |
| KENDALL 1-12A2            | 12 | 010S | 020W | 4301330013 | 5875  | FEE            | OW | S |  |
| CEDAR RIM 2               | 20 | 030S | 060W | 4301330019 | 6315  | FEE            | OW | S |  |
| URRUTY 2-9A2              | 09 | 010S | 020W | 4301330046 | 5855  | FEE            | OW | S |  |
| BROTHERSON 1-14B4         | 14 | 020S | 040W | 4301330051 | 1535  | FEE            | OW | S |  |
| RUST 1-4B3                | 04 | 020S | 030W | 4301330063 | 1575  | FEE            | OW | S |  |
| MONSEN 1-21A3             | 21 | 010S | 030W | 4301330082 | 1590  | FEE            | OW | S |  |
| BROTHERSON 1-10B4         | 10 | 020S | 040W | 4301330110 | 1614  | FEE            | OW | S |  |
| FARNSWORTH 1-12B5         | 12 | 020S | 050W | 4301330124 | 1645  | FEE            | OW | S |  |
| ELLSWORTH 1-16B4          | 16 | 020S | 040W | 4301330192 | 1735  | FEE            | OW | S |  |
| MARSHALL 1-20A3           | 20 | 010S | 030W | 4301330193 | 9340  | FEE            | OW | S |  |
| CHRISTMAN BLAND 1-31B4    | 31 | 020S | 040W | 4301330198 | 4745  | FEE            | OW | S |  |
| ROPER 1-14B3              | 14 | 020S | 030W | 4301330217 | 1850  | FEE            | OW | S |  |
| BROTHERSON 1-24B4         | 24 | 020S | 040W | 4301330229 | 1865  | FEE            | OW | S |  |
| BROTHERSON 1-33A4         | 33 | 010S | 040W | 4301330272 | 1680  | FEE            | OW | S |  |
| BROTHERSON 1-23B4         | 23 | 020S | 040W | 4301330483 | 8423  | FEE            | OW | S |  |
| SMITH ALBERT 2-8C5        | 08 | 030S | 050W | 4301330543 | 5495  | FEE            | OW | S |  |
| VODA JOSEPHINE 2-19C5     | 19 | 030S | 050W | 4301330553 | 5650  | FEE            | OW | S |  |
| HANSEN 1-16B3             | 16 | 020S | 030W | 4301330617 | 9124  | FEE            | OW | S |  |
| BROTHERSON 1-25B4         | 25 | 020S | 040W | 4301330668 | 9126  | FEE            | OW | S |  |
| POWELL 2-33A3             | 33 | 010S | 030W | 4301330704 | 2400  | FEE            | OW | S |  |
| BROWN 2-28B5              | 28 | 020S | 050W | 4301330718 | 9131  | FEE            | OW | S |  |
| EULA-UTE 1-16A1           | 16 | 010S | 010W | 4301330782 | 8443  | FEE            | OW | S |  |
| JESSEN 1-15A4             | 15 | 010S | 040W | 4301330817 | 9345  | FEE            | OW | S |  |
| R HOUSTON 1-22Z1          | 22 | 010N | 010W | 4301330884 | 936   | FEE            | OW | S |  |
| FIELDSTED 2-27A4          | 27 | 010S | 040W | 4301330915 | 9632  | FEE            | OW | S |  |
| HANSKUTT 2-23B5           | 23 | 020S | 050W | 4301330917 | 9600  | FEE            | OW | S |  |
| TIMOTHY 3-18A3            | 18 | 010S | 030W | 4301330940 | 9633  | FEE            | OW | S |  |
| BROTHERSON 2-3B4          | 03 | 020S | 040W | 4301331008 | 10165 | FEE            | OW | S |  |
| BROTHERSON 2-22B4         | 22 | 020S | 040W | 4301331086 | 1782  | FEE            | OW | S |  |
| MILES 2-35A4              | 35 | 010S | 040W | 4301331087 | 1966  | FEE            | OW | S |  |
| ELLSWORTH 2-17B4          | 17 | 020S | 040W | 4301331089 | 1696  | FEE            | OW | S |  |
| RUST 2-36A4               | 36 | 010S | 040W | 4301331092 | 1577  | FEE            | OW | S |  |
| EVANS 2-19B3              | 19 | 020S | 030W | 4301331113 | 1777  | FEE            | OW | S |  |
| FARNSWORTH 2-12B5         | 12 | 020S | 050W | 4301331115 | 1646  | FEE            | OW | S |  |
| CHRISTENSEN 3-4B4         | 04 | 020S | 040W | 4301331142 | 10481 | FEE            | OW | S |  |
| ROBERTSON 2-29A2          | 29 | 010S | 020W | 4301331150 | 10679 | FEE            | OW | S |  |
| CEDAR RIM 2A              | 20 | 030S | 060W | 4301331172 | 10671 | FEE            | OW | S |  |

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

|                    |    |      |      |            |       |     |    |    |  |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3     | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S  |  |
| GOODRICH 2-2B3     | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S  |  |
| JESSEN 2-21A4      | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S  |  |
| BROTHERSON 3-23B4  | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S  |  |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S  |  |
| BROTHERSON 2-2B5   | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S  |  |
| DASTRUP 2-30A3     | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S  |  |
| YOUNG 2-30B4       | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S  |  |
| IORG 2-10B3        | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S  |  |
| MONSEN 3-27A3      | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S  |  |
| HORROCKS 2-5B1E    | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S  |  |
| LARSEN 1-25A1      | 25 | 010S | 010W | 4304730552 | 815   | FEE | OW | TA |  |
| DRY GULCH 1-36A1   | 36 | 010S | 010W | 4304730569 | 820   | FEE | OW | TA |  |