

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

12. County or Parrish 13. State

17. No. of acres assigned to this well

20. Rotary or cable tools

22. Approx. date work will start\*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Corporation (Attn: W. L. Rohrer)

3. Address of Operator

P. O. Box 2619, Casper, Wy 82602

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1,150' FNL & 1,600' FEL

At proposed prod. zone

NW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 3

14. Distance in miles and direction from nearest town or post office\*

6 miles NW of Roosevelt, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

17. No. of acres assigned to this well

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

5,000'

19. Proposed depth

13,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground - 5,550'

22. Approx. date work will start\*

ASAP

23. All new

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
20"	16"	Conductor	40-60'	Cmt to surface
12 $\frac{1}{2}$ "	9-5/8"	36# K-55 STC	3,000'	Cmt to surface
8-3/4"	7"	26# S-95 SL	10,950'	
6"	5"	18# N-80 FL4S	T.D.	

Exhibits:

- A - Survey Plat
- B - Drilling Program
- C - BOP Diagram
- D - Maps
- E - Water Well Permit

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 7/11/84  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] R. C. Smith Title: Area Drilling Superintendent Date: 7/11/84

(This space for Federal or State office use)

Permit No. .... Approval Date .....

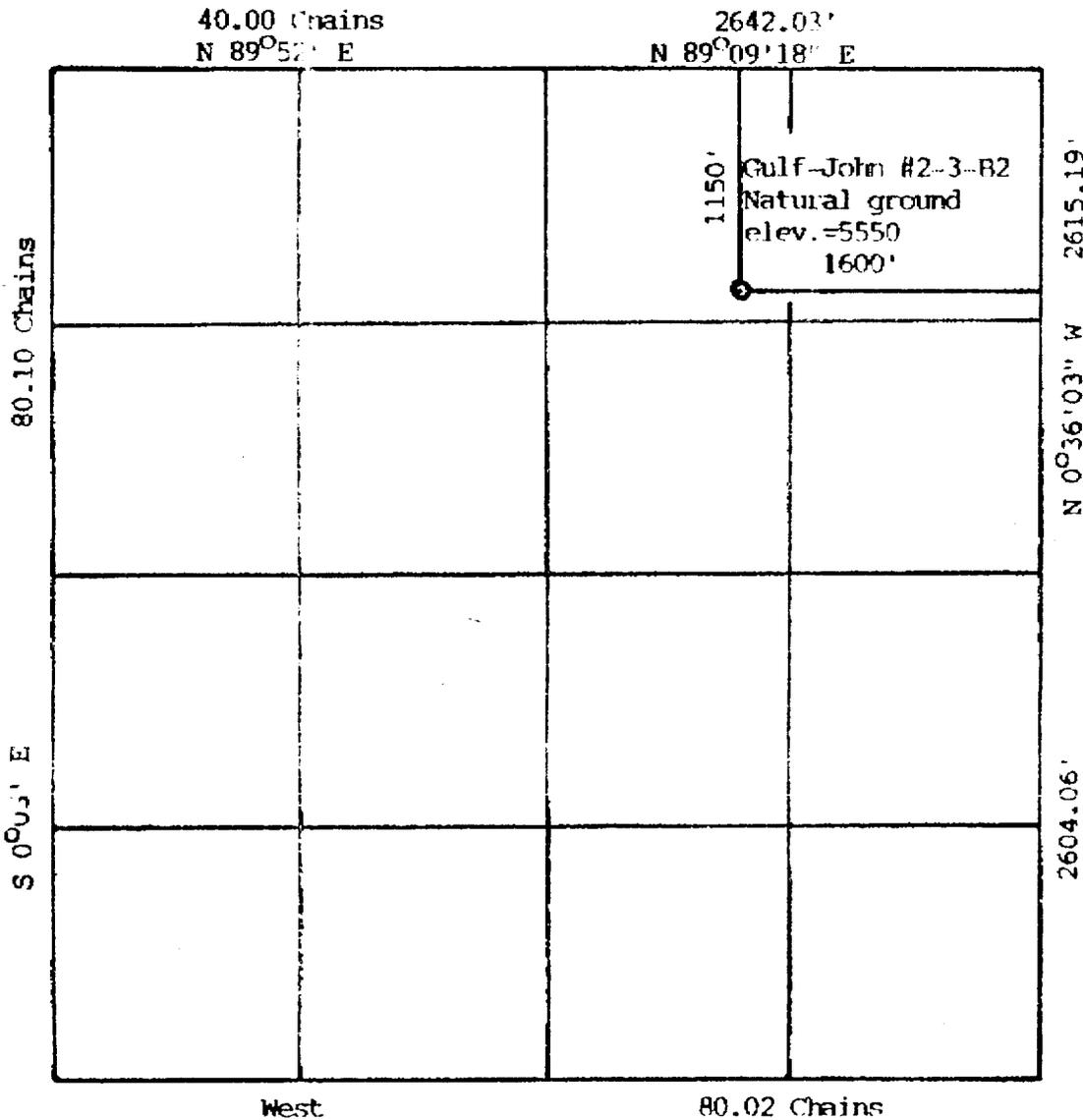
Approved by ..... Title ..... Date .....

Conditions of approval, if any:

SECTION 3  
 TOWNSHIP 2 SOUTH, RANGE 2 WEST  
 UTAH SPECIAL BASE AND MERTIDIAN  
 DUCHESNE COUNTY, UTAH

GULF OIL EXPLORATION & PRODUCTION CO.

WELL LOCATION: N.W. 1/4, N.E. 1/4



80.10 Chains  
 80.02 Chains  
 2604.06'  
 N 0°36'03\" W  
 2615.19'



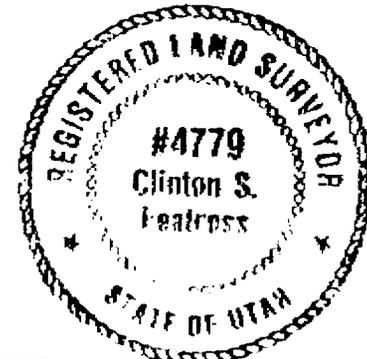
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the state of Utah, and that I have made a survey of the oil well location, as shown on this plat.

7/9/04  
 Date

*Clinton S. Peatross*  
 Clinton S. Peatross  
 License No. 4779 (Utah)



Section data obtained from Cedar Ridge Estates  
 Plat A subdivision, and G.L.O. plat.  
 Job # 219

## TEN POINT DRILLING PROGRAM

Company: Gulf Oil Corporation  
Well: John 2-3-B2  
Well Location: Section 3, Township 2 South, Range 2 West  
County: Duchesne  
State: Utah

### 1. Geologic Surface Formation

Duchesne River Formation

### 2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Upper Green River	5,700'
Lower Green River	9,230'
Wasatch	10,600'
T.D.	13,200'

### 3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Duchesne River & Uintah Fm.	Surface to 5,700'	Fresh Water
Lower Green River	9,230'	Oil & Gas

### 4. The Proposed Casing Program

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
9-5/8"	K-55 STC	36#	New	3,000'
7"	S-95 SL	26#	New	10,950'
5"	N-80 FL4S	18#	New	T.D.

### 5. The Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

### 6. The Type and Characteristics of the Proposed Circulating Muds

Fresh water to 3,000', 8.3-8.6 ppg, 27 vis.

Fresh water mud 3,000' - 10,600', 8.5-8.8 ppg, 27 vis. KCl 3.0-4.0%.  
Low solids mud 10,600' - 10,950', 8.8-11.1 ppg, vis - as needed.  
Low solids mud 10,950' - T.D., 10.8-14.7 ppg, vis - as needed.

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will not be used.
- (c) A mud logging unit or gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.
- (e) A 2-man chromatograph unit will be used from bottom of surface casing to T.D.

8. The Testing, Logging, and Coring programs to be Followed

- (a) No tests.
- (b) Logs: CAL, DIL, LSS, NGT-GR - Case of surface casing to T.D.
- (c) No cores.
- (d) Fluid stimulation using 5,000 gals 15% HCl may be used for this well.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

The Wasatch is commonly over-pressured.

No abnormal temperatures have been noted or reported in wells drilled in the area, nor at these depths in the area.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. The Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as possible after examination and approval of all drilling requirements.

The operations should be completed within 120 days after spudding the well and drilling to the casing point.

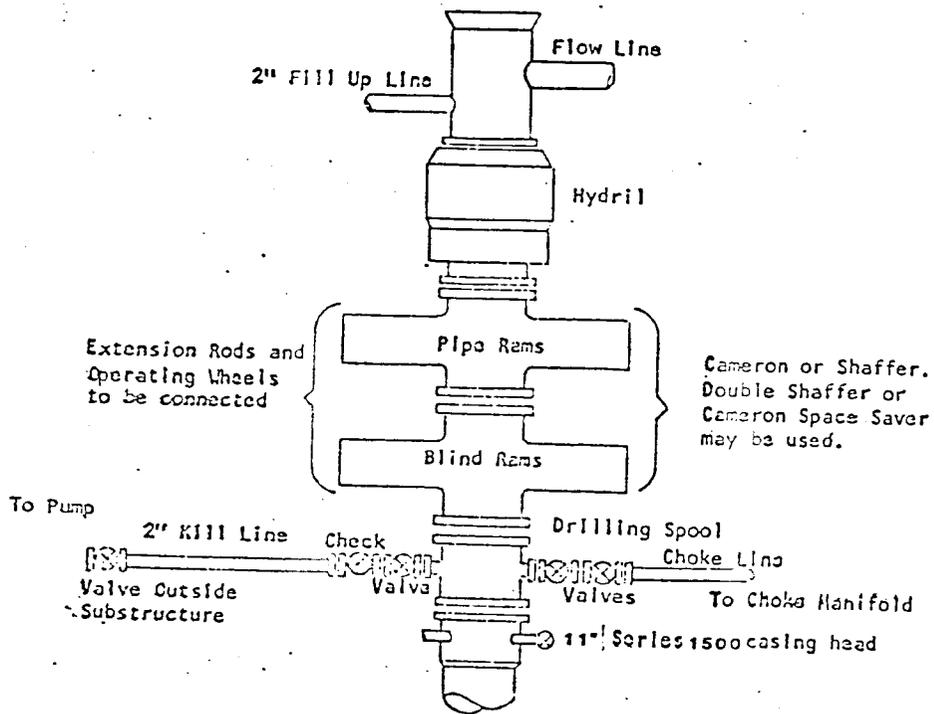
C

BLOWOUT PREVENTER DRAWING NO. 3

5,000 PSI WORKING PRESSURE BOP HOOK-UP  
API SERIES 1500 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 9 5/8" casing. Pressure test to 1500 psi after  
installing on 9 5/8" casing prior to drilling cement plug.

11" preventers to be installed on 10-3/4" OD surface casing.

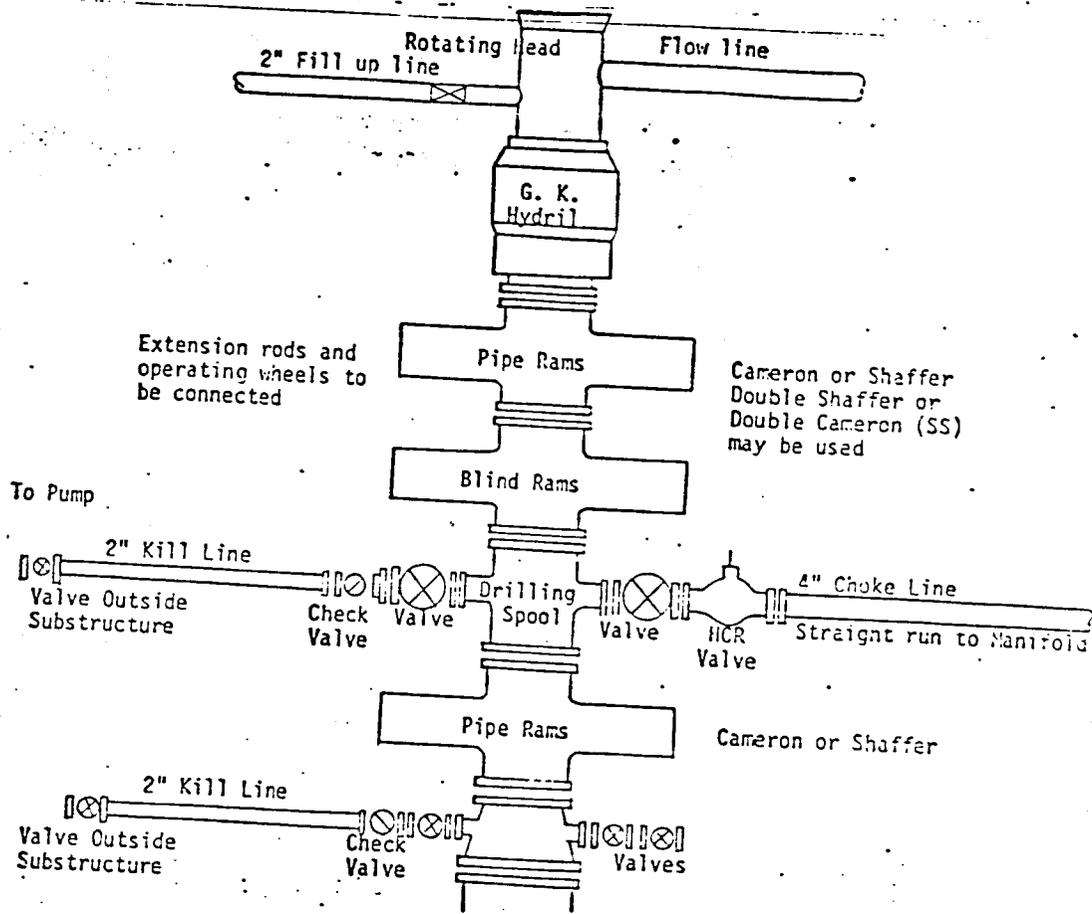


The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 5,000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

10,000 PSI WORKING PRESSURE BOP HOOK-UP

Install on 7" casing and pressure test to 8,000 psi.



The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all BOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged outlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve the same I.D. as the opening then a 2" check valve flanged to the drilling spool. Other kill line valves may be any type suitable for 10,000 psi working pressure.

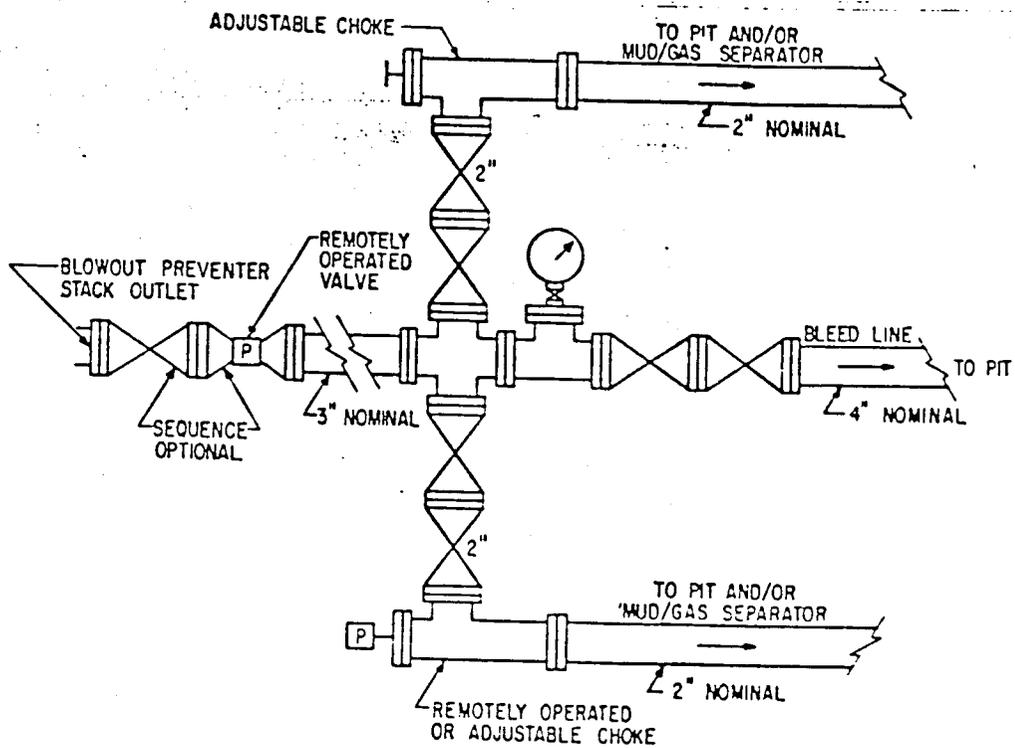
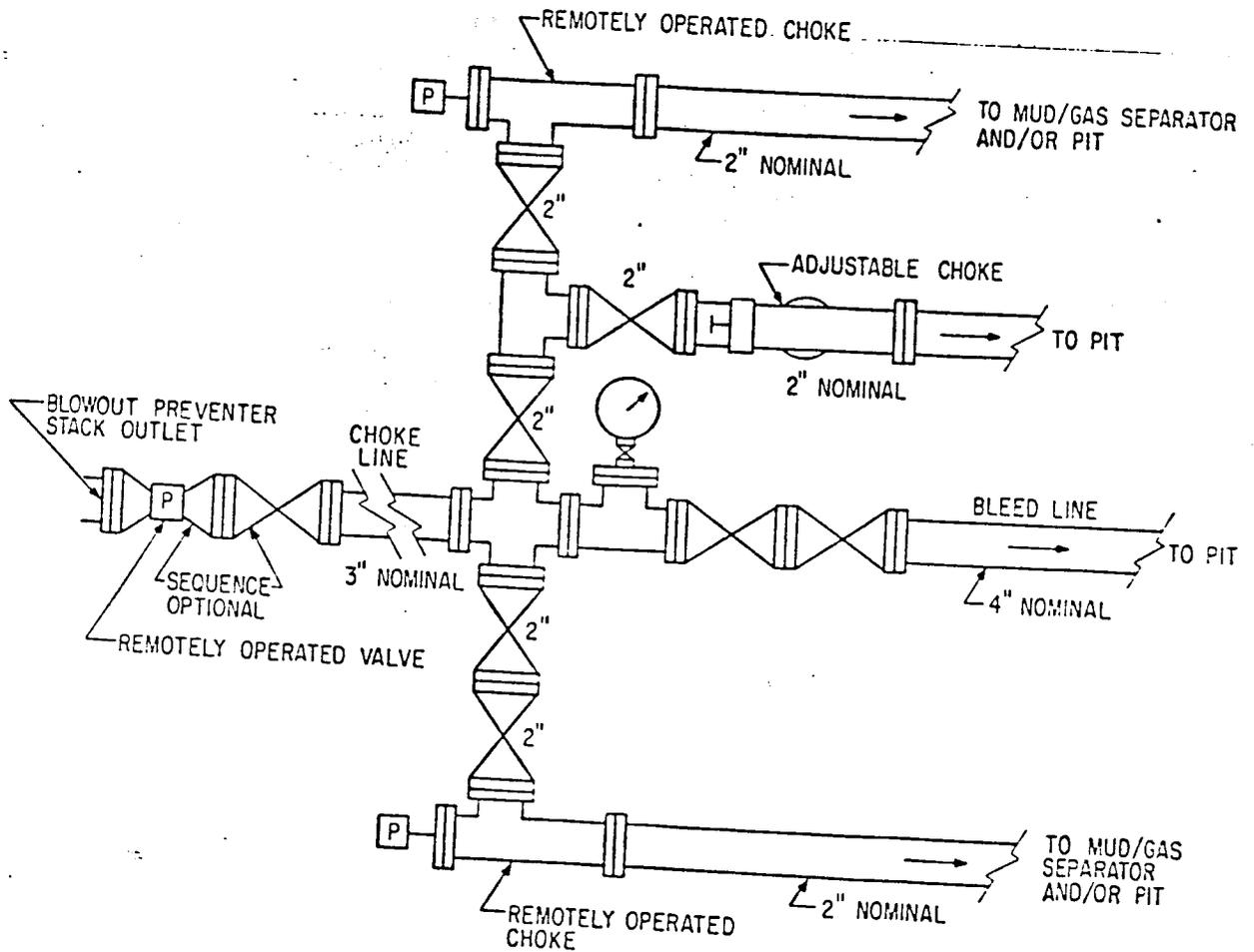


FIG. 3.A.2  
 TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M  
 RATED WORKING PRESSURE SERVICE —  
 SURFACE INSTALLATION



TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 10M AND 15M  
 RATED WORKING PRESSURE SERVICE — SURFACE IN-  
 STALLATION

R 2 W

Tomlinson Fed  
1-25-A2

Cedarview  
Cem

Searle 2-27-A2

Cedarview

T 1 S



Robertson  
Us 2-4-B2

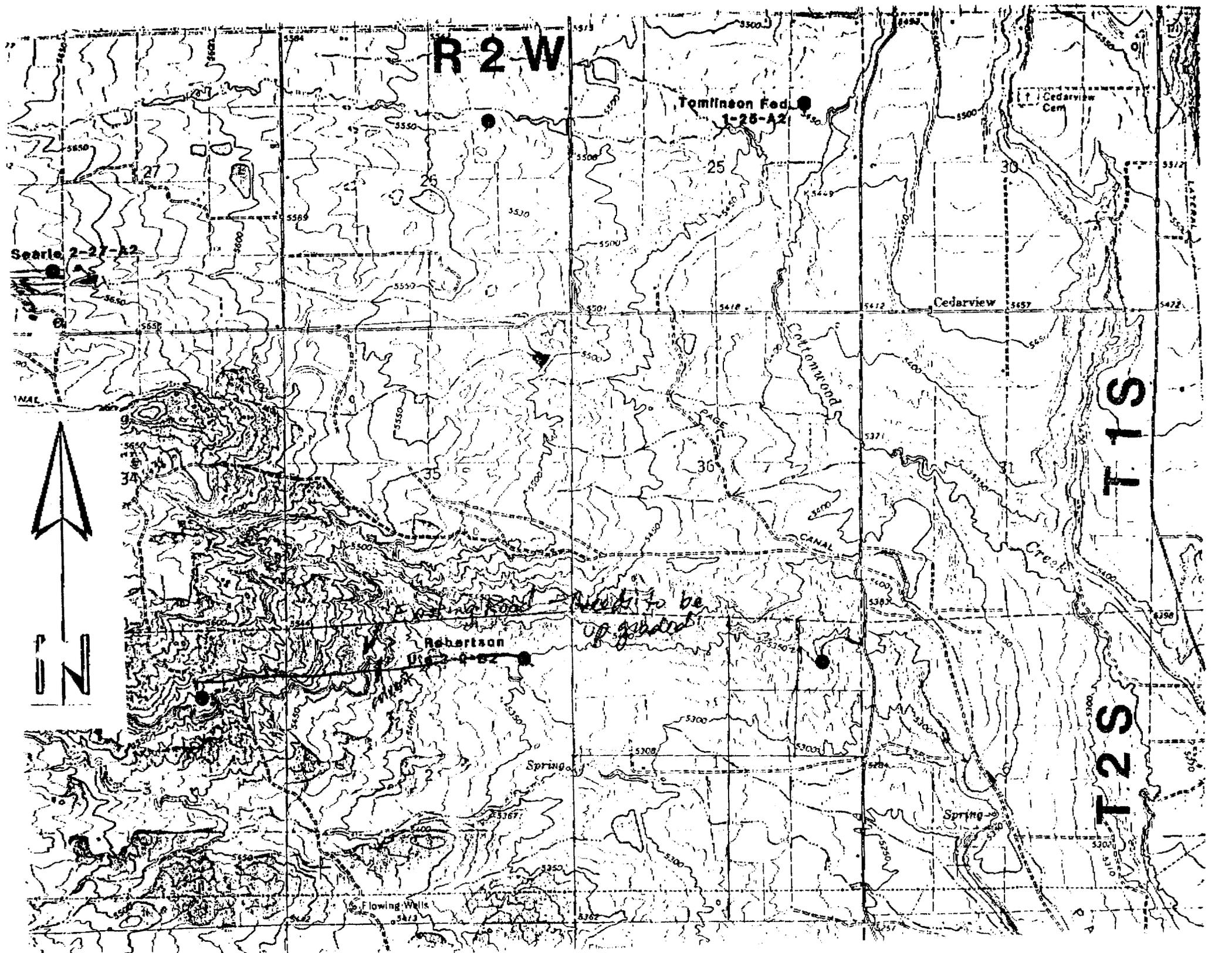
*Needs to be  
up graded*

T 2 S

Spring

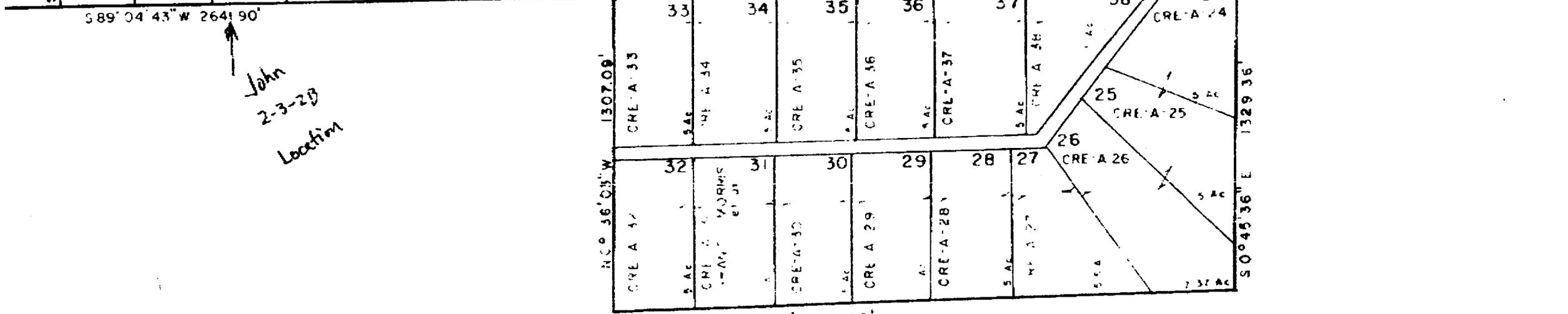
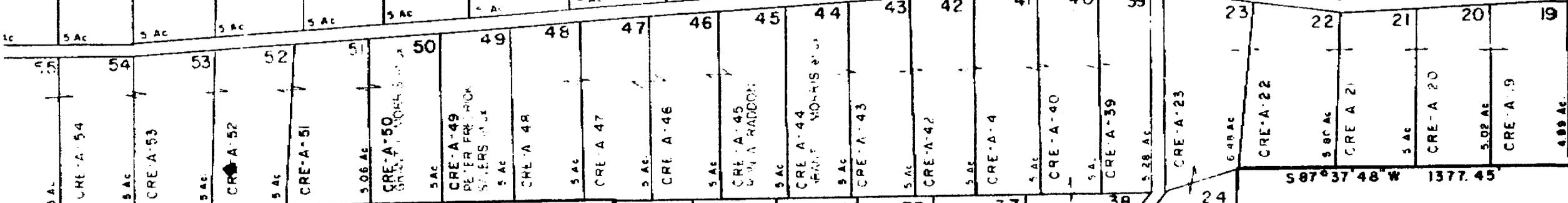
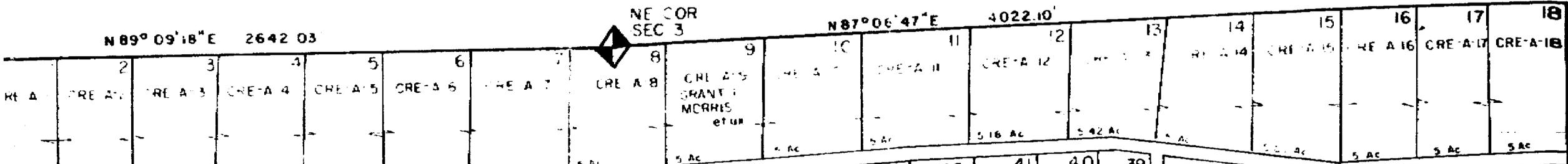
Spring

Flowing Wells





NE COR  
SEC 3



John  
2-3-23  
Location

N 36° 03' W 1307.09'

S 88° 08' 41\" W 2632'

S 0° 45' 36\" E 1329.36'

S 87° 37' 48\" W 1377.45'

LOT 53

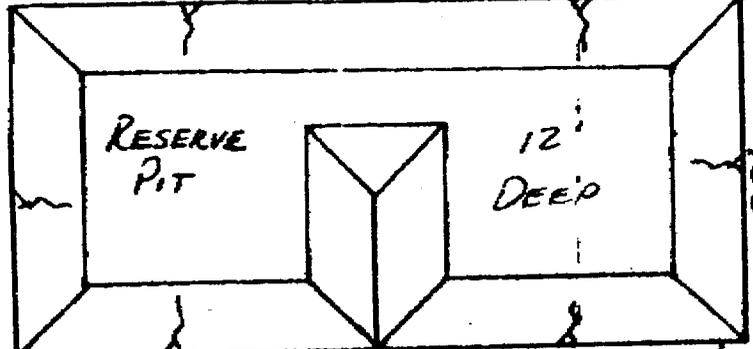
LOT 52

C-225

C-18E

#1

F-131



RESERVE PIT

12' DEEP

190'

C-17E 10'

90'

200'

F-1E

110'

CEEDAR TREES

TANK BATTERY PAD

160'

160'

245'

150'

245'

C-14E

200'

C-4E

200'

F-2E #2

NATURAL GROUND ELEV. = 5550'

60'

60' RAMP  
N/14E EISE  
ramp on north

110'

150'

F-14E

F-14E

60'

F-1E #6

200'

LOT LINE

150'

150'

F-9E

200'

F-13E

200'

F-7E

#3

SUBDIVISION BOUNDARY

487

IN

1.1 A

EXIS

ESTR

© U

FOOT

17,200

17,200

P.O. # 139475-

GULF OIL &  
P.O. BOX 26

N.W. 1/4, N.E. 1/4  
DU

PEATRO  
REGIS

DU

IN THE FOURTH JUDICIAL DISTRICT COURT, IN AND FOR THE  
COUNTY OF DUCHESENE STATE OF UTAH

IN THE MATTER OF THE GENERAL DETERMINATION  
OF RIGHTS TO THE USE OF ALL THE WATER, BOTH  
SURFACE AND UNDERGROUND, WITHIN THE DRAINAGE  
AREA OF THE UINTAH BASIN IN UTAH.

STATEMENT OF WATER  
USER'S CLAIM  
CODE NO. SERIAL NO.  
43 7278  
MAP NO. 182

NOTE: This blank is sent to you in accordance with Utah Law. The information called for herein will be used in connection with the adjudication of water rights on the above mentioned drainage area. All questions applicable to your claim must be answered fully, and one copy of this form must be filed with the Clerk of the District Court at Duchesne, Utah, within sixty (60) days from date of service of the attached Notice. A copy shall be filed with the State Engineer, State Capitol, Salt Lake City. Failure to file the attached Statement of the Water User's Claim with the Clerk of the District Court within the time stated will forever bar and estop you from asserting any right to the use of water from said drainage area.

1. Name of Claimant Gulf Oil Corporation  
Box 2619 Interest Claimed
2. Address Casper, Wyoming 82601
3. Name of particular ~~surface water~~ Underground Water, well, ~~spring~~ from which water is diverted is Duchesne County.
4. Priority date claimed Oct. 16, 1972 Date when water was first used  
Date when work on diverting system was first begun Date when diverting system was completed  
Nature of work
5. Class of Right (Indicate by X):  
(a) Right to surface water initiated by beneficial use before 1905 Claim No.  
(b) Right to underground water initiated before 1935 Claim No.  
(c) Right decreed by court, cite title of case  
(d)  Application filed, State Engineer's Office No. 41875 Cert. of App. No. Election  
(e) Right acquired by adverse use prior to 1939
6. Nature (Indicate by X), Amount, and Annual Period of Use (by month & day):  
(a) Irrigation Sec. Ft. from to (both dates incl.)  
(b) Stockwatering Sec. Ft. from to (both dates incl.)  
(c) Domestic Sec. Ft. from to (both dates incl.)  
(d) Municipal Sec. Ft. from to (both dates incl.)  
(e)  Oil Drilling Sec. Ft. 015 from Jan. 1 to Dec. 31 (both dates incl.)
7. Direct Flow Appropriation (must be described with reference to U. S. Government Survey Corner)  
(a) Point of diversion from ~~XXXXXX~~ North 1901 ft. East 1779  
ft. from SW Cor. Sec. 3, T2S, R2W, USB&M  
(b) Description of spring area  
(c) Point of redirection or point of return to natural channel  
(d) If flow is intermittently diverted, list by number or description, all rights involved
8. Where water is used for irrigation purposes:  
(a) Area irrigated in legal subdivisions of land by 40-acre tract. (All sources of water for same land or lands must be described in each instance by name or claim number)  
(b) Do you get water under a ditch owned by several users? If so, give names of all users and divisions of interest
9. Where water is used for Stockwatering:  
(a) Number of each kind of stock watered  
(b) All sources of water for same stock. (Describe by name or claim number)
10. Where water is used for Domestic:  
(a) Number of families or their equivalent All sources of water for same use.  
(Describe by name or claim number)



R. C. Smith  
Area Drilling Superintendent

July 11, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Gulf Oil Corporation  
John 2-3-B2  
NW $\frac{1}{4}$ , NE $\frac{1}{4}$  Sec. 3, T2S, R2W.  
Duchesne County, Utah

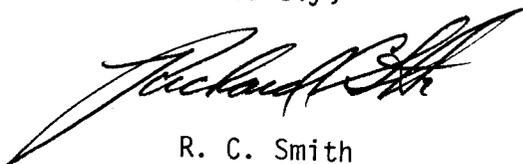
Dear Sir:

Enclosed herewith are four copies of the Application for Permit to Drill the referenced well. This submittal includes survey plats, topographic and county maps and a 10-point drilling program. Other working interests in the area have been notified of the intent to drill and invited for a joint venture. Approval is requested under Order of Cause No. 140-12, dated August 27, 1981. The referenced well is planned as a replacement for John 1-3-B2.

A water well permit is also attached.

Please direct inquiry and response to W. L. Rohrer at (307) 235-1311.

Sincerely,



R. C. Smith

WLR/bls

Enclosures



OPERATOR Gulf Oil Corp. DATE 7/12/84

WELL NAME John #2-3-B2

SEC NW 1/4 3 T 25 R 2W COUNTY Rockwell

43-013-30975  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Case No. 140-12 - test well

Water #41875-43-7228

\_\_\_\_\_

\_\_\_\_\_

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 140-12 8/27/81  
CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

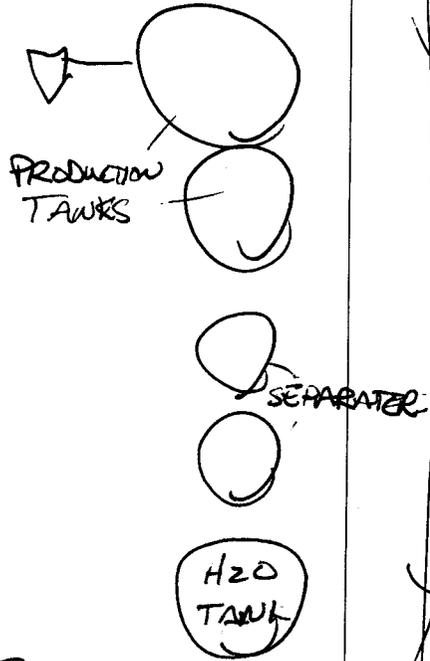
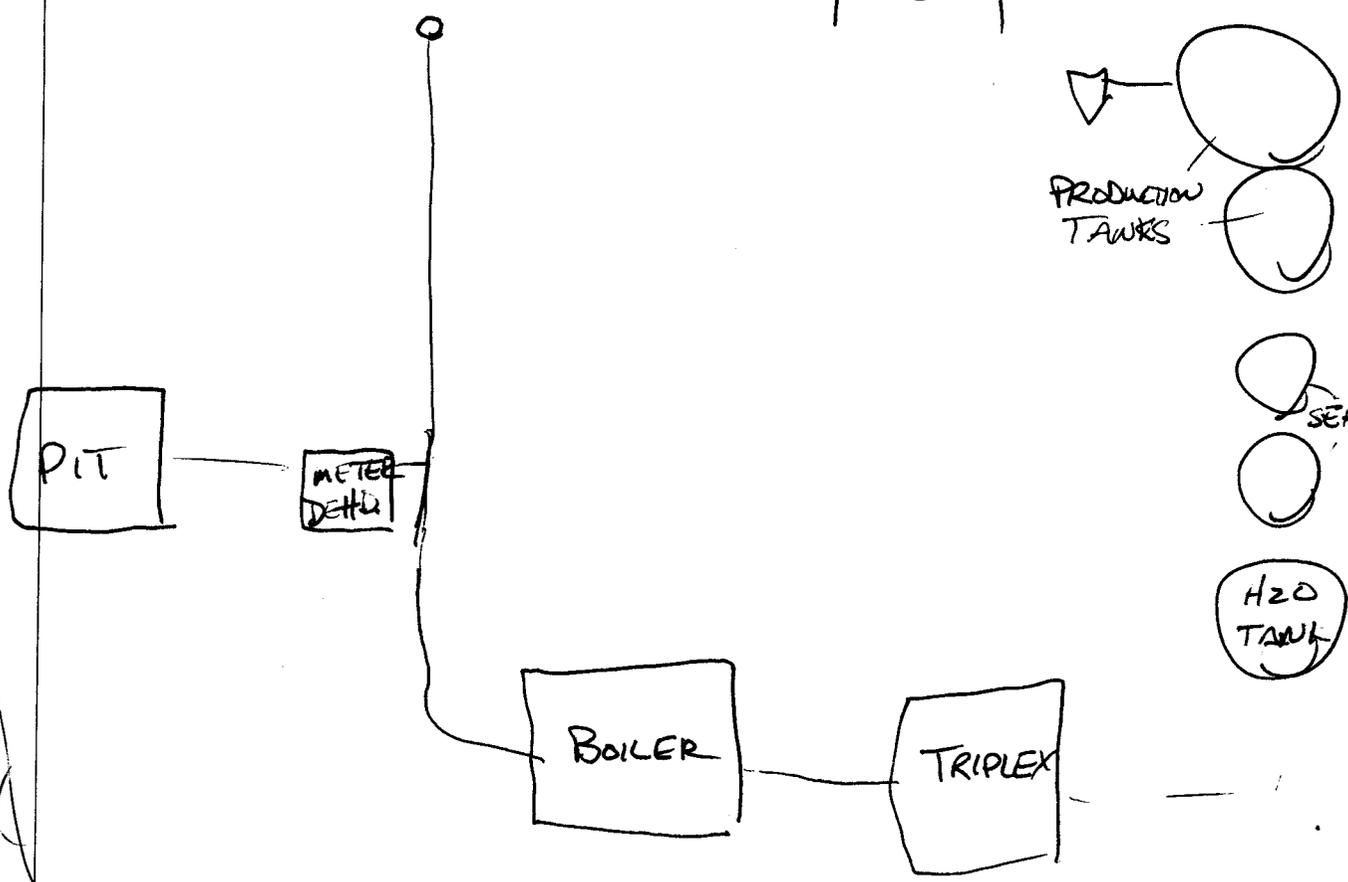
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

43-013-30975



42.381 50 SHEETS 5 SQUARE  
42.382 50 SHEETS 5 SQUARE  
42.383 50 SHEETS 5 SQUARE  
42.384 50 SHEETS 5 SQUARE  
NATIONAL



PIT

METER  
DECK

BOILER

TRIPLEX

H2O  
TANK

SEPARATOR

PRODUCTION  
TANKS

ROAD

July 13, 1984

Gulf Oil Corporation  
Attn: W. L. Rohrer  
P. O. Box 2619  
Casper, Wyoming 82602

RE: Well No. John #2-3-B2  
NWNE Sec. 3, T. 2S, R. 2W  
1150' FNL, 1600' FEL  
Duchesne County, Utah

Gentlemen:

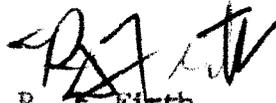
Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30975.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as  
cc: Branch of Fluid Minerals  
Enclosures

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619  
Casper, WY 82602

August 15, 1984

RECEIVED

AUG 17 1984

DIVISION OF OIL  
GAS & MINING

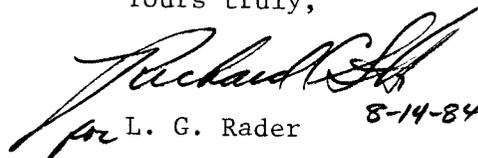
State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: John 2-3-B2  
NW $\frac{1}{4}$  NE $\frac{1}{4}$  Section 3, Township 2  
South, Range 2 West, Duchesne  
County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,

  
for L. G. Rader 8-14-84

  
KEK/cam



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

AUG 20 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 8-20-84 .....

OIL CO.: ..... GULF .....

WELL NAME & NUMBER..... John's 2-3-82 .....

SECTION..... .....

TOWNSHIP..... .....

RANGE..... .....

COUNTY..... Duchesne, Utah .....

DRILLING CONTRACTOR..... GULF Rig # 3 .....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Dave Martinez .....

RIG TOOL PUSHER..... .....

TESTED OUT OF..... Vernal .....

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM  
state  
co-hand  
pusher

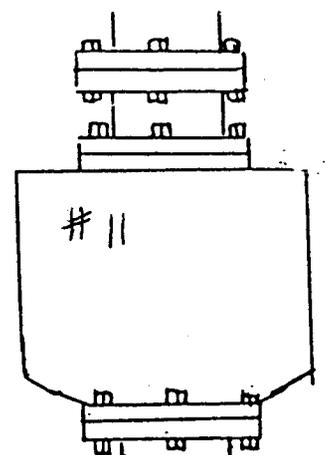
ORIGINAL CHART & TEST REPORT ON FILE AT: ..... Vernal ..... OFFICE

Company	Lease and Well Name #	Date of test	Rig #
GULF	John's 2-3-B2	8-20-84	Gulf #3

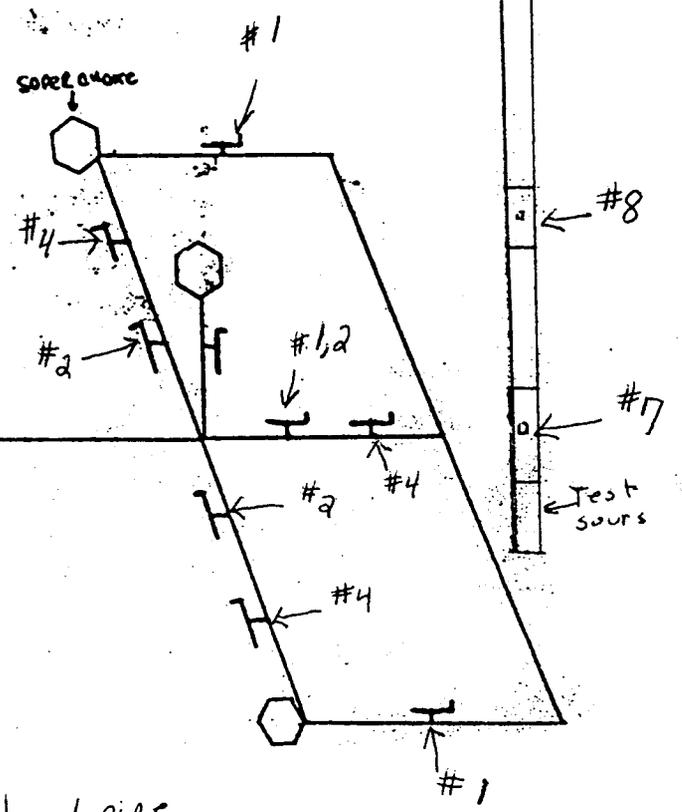
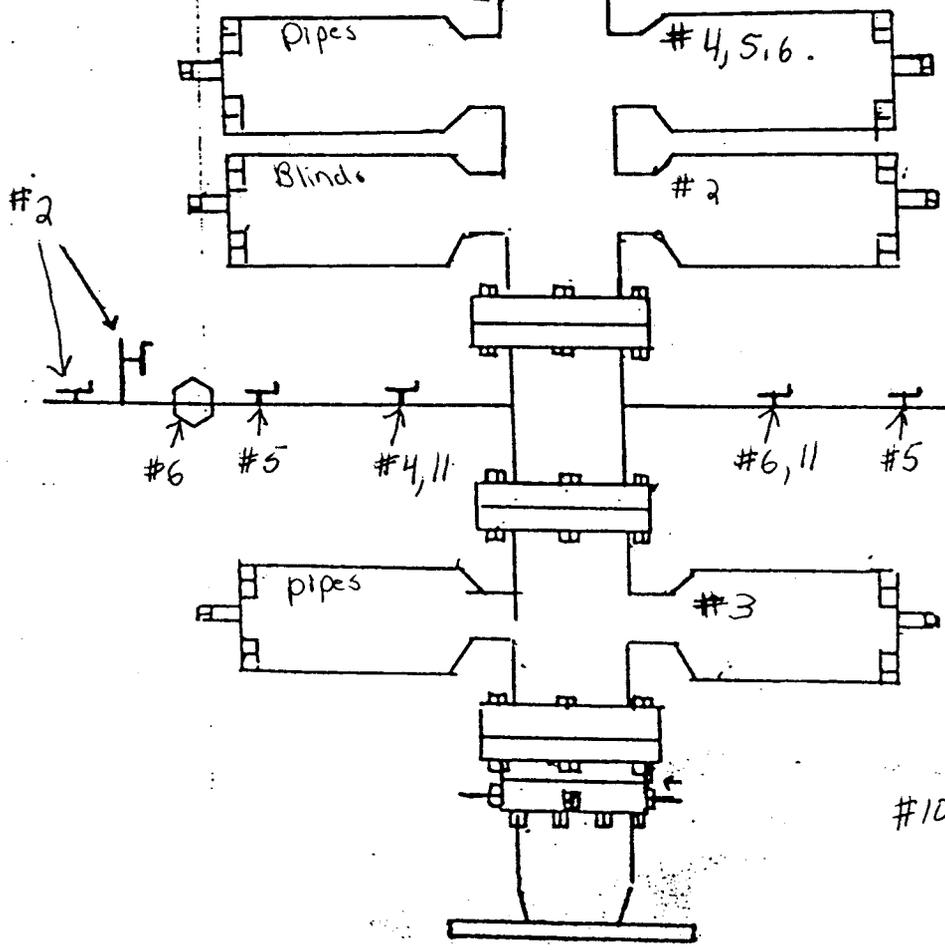
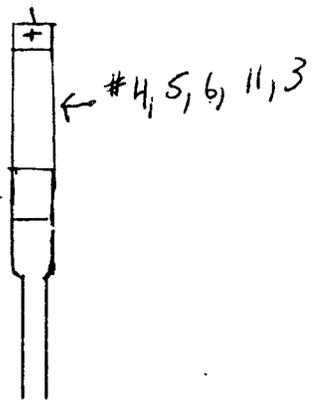
Test #	Time	
	3:00	psi on inside manifold, Leaking through MCR, Flushed it out with rig pump
	3:30	Hook up hydraulic lines.
① Low	5:00 - 5:05	3rd manuals Left + Right, 1st back manual in manifold
① high	5:05 - 5:20	high test
② Low	6:00 - 6:05	Blind rams, 3rd manuals on Kill line, inside manifold,
② high	6:05 - 6:20	high Test
③ Low	6:35 - 6:40	Lower pipe rams, Dart valve
③ high	6:40 - 6:55	high test
	7:00	upper pipes, inside kill line, Riser valve + 2nd manuals in manifold, Leak on Ram Door (tightend it)
④ Low	7:15 - 7:20	upper pipes, inside kill line, Riser valve + 2nd manuals in manifold, Dart valve
④ high	7:20 - 7:35	high Test
⑤ Low	7:40 - 7:45	upper pipes, 2nd manual on Kill line, MCR valve, Dart valve
⑤ high	7:45 - 8:00	high test
⑥ Low	8:05 - 8:10	upper pipes, check valve, inside choke line, Dart valve
⑥ high	8:10 - 8:25	high Test,
		psi on Annular, Leaking by top seal on Annular,
⑦ Low	10:30 - 10:35	Floor valve
⑦ high	10:35 - 10:50	high test
⑧ Low	10:55 - 11:00	Lower Kelly
⑧ high	11:00 - 11:15	high test
⑨ Low	11:20 - 11:25	upper Kelly
⑨ high	11:25 - 11:40	high test



6012" 3

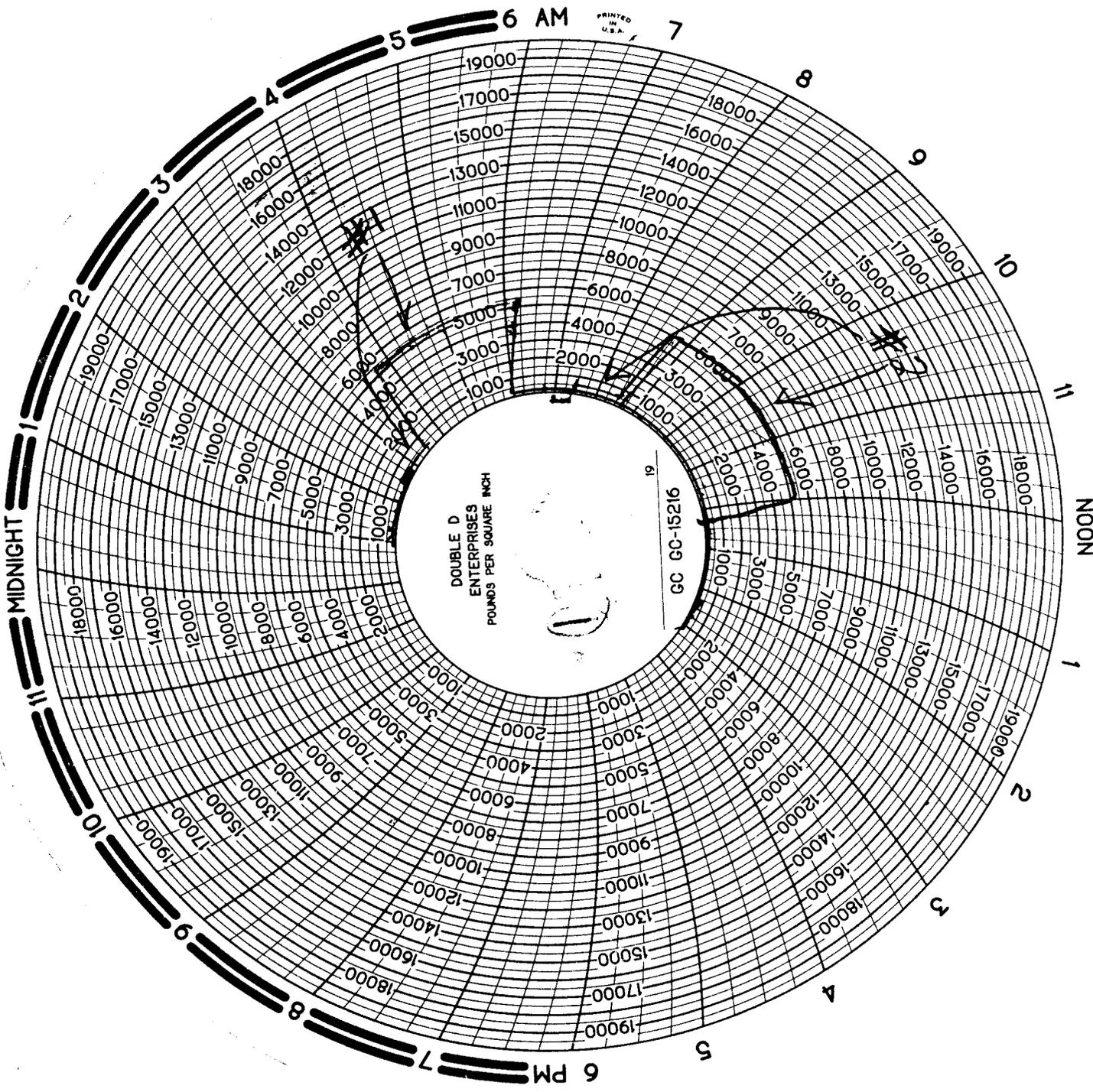


Test sourc  
for stack  
Dant tested  
on Top of pipe



#10 Kelly hose + stand pipe

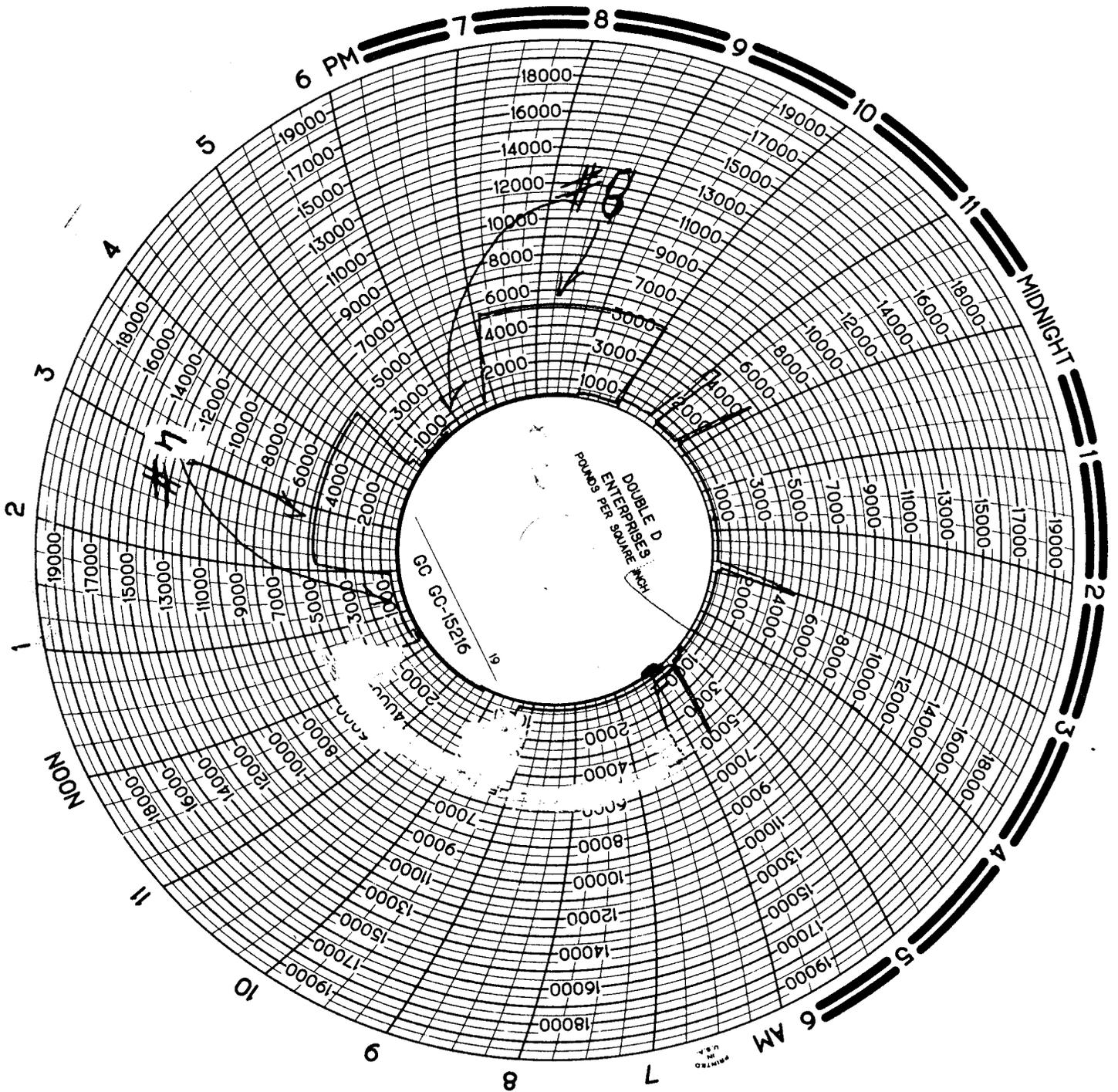
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IN  
U.S.A.

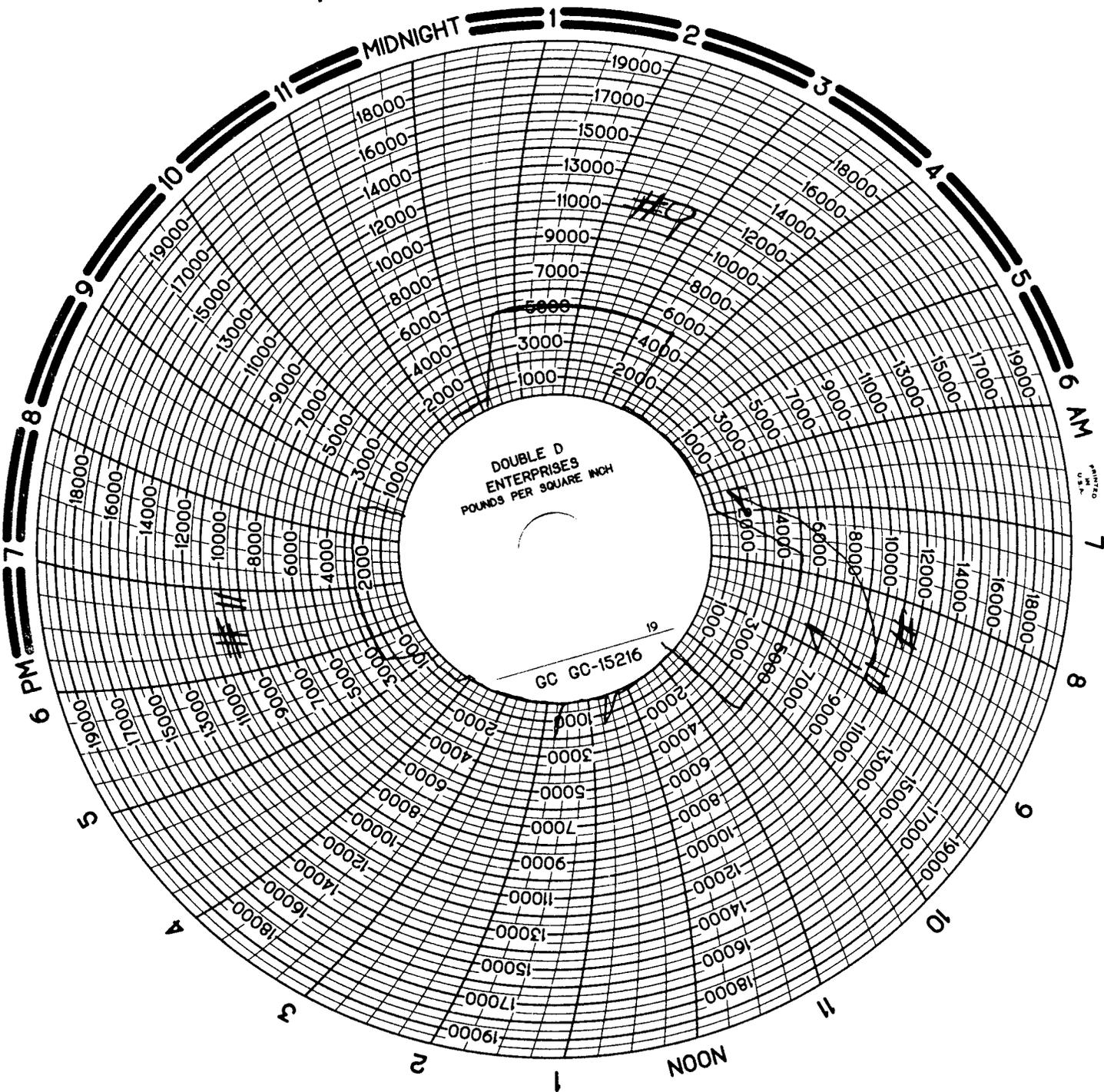


DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

GC GC-15216







16

GC GC-15216

16

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AUG 2 1984

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF OIL  
GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number John 2-3-B2

Operator Gulf Oil Corporation Address P. O. Box 2619, Casper, WY 82602

Contractor Gulf Oil Corporation Address P. O. Box 2449, Houston, TX 77252

Location C 1/4 NE 1/4 Sec. 3 T. 2S. R. 2W. County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
INSPECTION RECORD

43-019-30975

Operator Gulf Oil Corp.

Lease Free

Contractor Rig # 3 Gulf.

Well No. JOHN 2-3B2

Operation: Drilling

Location NW/NE Sec. 3 T. 2S R. 2W

Workover

Field Blue Bell

Completion

County Subaru State Utah

Abandonment

Producing

Other

Individual Well Inspection

General:

Well Sign <input type="checkbox"/>	BOP <input type="checkbox"/>	Pollution control <input type="checkbox"/>	Marker <input type="checkbox"/>
Housekeeping <input type="checkbox"/>	Safety <input type="checkbox"/>	Surface use <input checked="" type="checkbox"/>	Location <input checked="" type="checkbox"/>

Remarks: Reaming 7" casing  
drilling at 10,870'  
T-D is 13,200'

Lease and Facilities Inspection

Facilities inspected: 9-5-84

Identification <input type="checkbox"/>	Pollution control <input type="checkbox"/>
Housekeeping <input type="checkbox"/>	Pits and ponds <input type="checkbox"/>
Measurement facilities <input type="checkbox"/>	Water disposal <input type="checkbox"/>
Storage and handling facilities <input type="checkbox"/>	Other <input type="checkbox"/>

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

Action: plot on office map.  
 \_\_\_\_\_  
 \_\_\_\_\_

Name \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Use:  for yes or satisfactory  
 for no or unsatisfactory  
 NA for not applicable

April 5, 1984



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 11, 1984

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602

Gentlemen:

Re: Compliance with State Rules and Regulations

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

We have attached a list of the wells operated by your company which are currently in noncompliance with the stipulations and/or Rules and Regulations including which reports have not been filed.

Even though these wells are on confidential status, proper reporting procedures must be adhered to and we will maintain their confidentiality.

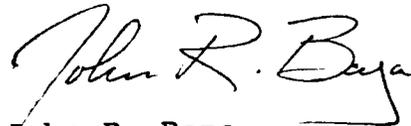
Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Page 2  
Gulf Oil Corporation  
Compliance with Rules and Regulations  
September 11, 1984

We have enclosed the necessary forms for your convenience to complete and return to this office to bring these wells into compliance.

Your future cooperation in these matters will be greatly appreciated.

Sincerely,



John R. Baza  
Petroleum Engineer

clj

cc: D. R. Nielson  
R. J. Firth  
File

Attachment  
Gulf Oil Corporation  
September 11, 1984

Well No. Richins 1-32-1C  
API #43-043-30256  
Sec. 32, T. 3N., R. 4E.  
Summit County, Utah

Have received spud notification  
Have received BOP test results  
Have not received monthly drilling  
reports (Rule C-22)

Well No. Mortensen 2-32-A2  
API #43-013-30929  
Sec. 32, T. 1S., R. 2W.  
Duchesne County, Utah

Have received BOP test results  
Have not received spud notification  
Have not received monthly drilling  
reports

Well No. John 2-3-B2  
API #43-013-30975  
Sec. 3, T. 2S., R. 2W.  
Duchesne County, Utah

Have received BOP test results  
Have not received spud notification  
Have not received monthly drilling  
reports

Well No. Robertson Ute 2-2-B2  
API #43-013-30921  
Sec. 2, T. 2S., R. 2W.  
Duchesne County, Utah

Have received report of drilling  
operations through June 2, 1984  
Have received notification of spill  
Have not received monthly drilling  
report for June 3 to present

Well No. Rachel Jensen 2-16-C5  
API #43-013-30912  
Sec. 16, T. 3S., R. 5W.  
Duchesne County, Utah

Did not receive proper spud  
notification  
Have not received monthly drilling  
reports  
Have not received a Well Completion

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBS. IN TRIPLICATE\*  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

CONFIDENTIAL

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1150'FNL, 1600'FEL

14. PERMIT NO.  
43-013-30975

15. ELEVATIONS (Show whether DF, NT, GR, etc.)  
5000 GL

5. LEASE DESIGNATION AND SERIAL NO.  
8-19179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
John

9. WELL NO.  
2-3-B2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA  
S3 T2S R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drill Report 8/84 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well (Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 8/16/84

See attached

RECEIVED

SEP 14 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE \_\_\_\_\_ DATE 9-12-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

WELL PROGRESS REPORT-Field  
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1984	A. F. E. 83681	LEASE AND WELL John 2-3-B2
--------------	------	-----------	----------------	----------------------------

dfs-30640 DEVELOPMENT DRILLING 72 HOURS ENDING 08/31/0  
 0 field BLUEBELL location SEC 3, T 2S, R2W oper DD  
 lse/blk JOHN county DUCHESNE state UT stat AC  
 well 2-3-B2 refno DX3043 gwi 93.6545% operator GULF  
 rig GULF RIG #3 st date 08/11/84 supervis BRADFORD /G  
 afe 83681 auth \$1,839,000. cumul cost \$423,461  
 csg 0 0/0 @ 0 auth. depth 13200

08-29-84 8670'.MADE 500'.GRN RVR.MW/TYP:8.6.V 28.18TH.DROP SURVEY.RT F/NB.  
 WSH 66' TO BTM.DRLG.8050' @ 3 DEG.  
 08-30-84 9420'.MADE 750.LWR GRN RVR.MW/TYP:8.6/KCL.V 28.19TH.DRLG.DROP  
 TOTCO & TOOH.  
 08-31-84 9990'.MADE 570'.LWR GRN RVR.MW/TYP:8.6/KCL.V 28.20TH.TOOH TO 2500  
 CUT DL.FIN TIH.DRLG.

WELL PROGRESS REPORT-Field  
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
dfs 4			DEVELOPMENT DRILLING	48 HOURS ENDING 08/15/84
field BLUEBELL			location SEC 3, T 2S, R2W	oper DD
lse/blk JOHN			county DUCHESNE	state UT stat AC
well 2-3-B2	refno DX3043	gwi 93.6545%	operator GULF	
rig GULF RIG #3		st date 08/11/84	supervis MARTINEZ /G	
	afe 83681	auth \$1,839,000.	cumul cost \$136,445	
	csq 0 0/0 @ 0	auth. depth 13200		

08-14-84 D.C & ETF. API #43-013-30975. 106'. 3RD. RURT. 70% RIGGED UP.  
 08-15-84 106'. 4TH. RURT. 95% RIGGED UP.  
 08-16-84 D.C & ETF. API #43-013-30975. 400'. MADE 294'. UINTAH. MW/TYPER:8.4/  
 FW. V 28. 5TH. RURT. DRLG. SPUDED 0200 HRS 8-16-84.  
 08-17-84 1650'. MADE 1250'. UINTAH. MW/TYPER:8.4/FW. V 27. 6TH. DRLG. CCM.  
 SURVEY(0 DEG @ 507'). POH. RETORQUE DC'S. REPLACE WP & PKG IN SWIVEL. TIH. DRLG  
 WATER FLOW @ 1402', 42 GPM.  
 08-18-84 2605'. MADE 955'. UINTAH. MW/TYPER:8.4/FW. V 28. 7TH. DRLG.  
 08-19-84 2709'. MADE 104'. UINTAH. MW/TYPER:8.4. V 28. 8TH. DRLG. PMP SWEEP.  
 ST 10 STDS, 10' FILL. PMP SWEEP. CCM. SURVEY(3/4 @ 2709'). POH. RU & RUN 69 JTS  
 9-5/8" 36# K-55 CSG, SET @ 2708'. WSH 30' TO BTM. CCM. CMT W/HOWCO AS FOLLOWS:  
 610 SX 'H' + ADDITIVES, TAIL W/270 SX 'H' + ADDITIVES. WOC. CMT ANN W/BULK CMT  
 CUT OFF CSG & WELD ON NAT 11" X 5000PSI WH W/36" BASE PLATE.  
 08-20-84 2709'. MADE 0'. 9TH. MW/TYPER:8.4. V 28. 9TH. NU BOP. TST BOP & ALL  
 EQUIP TO 500-5000PSI F/15 MIN. HYDRIL LEAKING. REMOVE HYDRIL TOP. CLEAN & OIL  
 THREADS. RETST HYDRIL TO 2500#. HELD OK.  
 08-21-84 3240'. MADE 531'. GREEN RIVER. MW/TYPER:8.5/FW. V 28. 10TH. NU ROT.  
 HEAD & FLOWLINE. LD 6-8" DC'S. PU 12 6-1/2" DC'S & TIH TO 2640'. DRL CMT TO  
 FLOAT @ 2664'. DRL FLOAT COLLAR & TST CSG TO 1500#. OK. FIN DRLG CMT. DRLG.  
 08-22-84 D.C & ETF. API #43-013-30975. 4147'. MADE 907'. UINTAH. MW/TYPER:  
 8.6/KCL. V 28. 11TH. DRLG.  
 08-23-84 4853'. MADE 706'. UINTAH. MW/TYPER:8.6. V 28. 12TH. DRLG.  
 08-24-84 5625'. MADE 772'. UINTAH. MW/TYPER:8.6/KCL. V 28. 13TH. DRLG W/BIT  
 #2.  
 08-25-84 D.C & ETF. API #43-013-30975. 6115'. MADE 490'. GREEN RIVER. MW/  
 TYPER:8.6/KCL. V 28. 14TH. DRLG. RTCB. DRLG.  
 08-26-84 6895'. MADE 780'. UPPER GRN. RIVER. MW/TYPER:8.6/KCL. V 28. 15TH.  
 DRLG.  
 08-27-84 7515'. MADE 620'. UPPER GRN RIVER. MW/TYPER:8.6/KCL. V 28. 16TH. DRLG.  
 08-28-84 8170'. MADE 655'. UPPER GRN RIVER. MW/TYPER:8.6/KCL. V 28TH. 17TH.  
 DRLG

UTAH

RECEIVED

# DOUBLE "D" ENTERPRISES

SEP 21 1984

B.O.P. Test Report

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 9-06-84 .....

OIL CO.: Gulf Oil .....

WELL NAME & NUMBER..... John 2-3-B2 .....

SECTION..... 3 .....

TOWNSHIP..... 2S .....

RANGE..... 2W .....

COUNTY..... Duchesne, Utah .....

DRILLING CONTRACTOR..... Gulf #3 .....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
712 Morse Lee Street  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE..... D.A. Martinez .....

RIG TOOL PUSHER..... .....

TESTED OUT OF..... Vernal, Utah .....

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: ..... Site Representative .....

..... Utah Oil & Gas .....

..... B.L.M. .....

ORIGINAL CHART & TEST REPORT ON FILE AT: ..... Evanston ..... OFFICE

ENTERPRISES  
**DOUBLE "D" TESTING**

P.O. Box 560  
 Shoshoni, Wyoming 82649  
 307-876-2308

DELIVERY TICKET

Nº 2047

RENTED TO Culf oil NO. P.O.# 139979 CA

DATE 9-6-84

ORDERED BY \_\_\_\_\_ LEASE Johns- WELL NO. 2-3-82

Rental begins when tools leave or be charged as full day.

TRANSPORTATION - TO AND

DOUBLE D Portable BLOWOUT

First eight hour test period

Additional eight hours or tr

Items Tested:

<u>Blinds</u> rams to <del>500</del> <u>500</u> #	Csg. to _____ #	Choke Manifold <del>500</del> <u>500</u> #
<u>Pipes</u> rams to <del>500</del> <u>500</u> #	Hvdril B O P to <del>500</del> <u>500</u> #	Kelly Cock <del>500</del> <u>500</u> #
<u>Pipes</u> rams to <del>500</del> <u>500</u> #	Choke Line <del>500</del> <u>500</u> #	Safety Valve <del>500</del> <u>500</u> #
_____ rams to _____ #	_____ #	_____ #

bill hose & swivel 500  
DART 500 5000 \$

TEST SUBS \_\_\_\_\_

OTHER 3 1/2" IF TOP SUBS  
3 1/2" IF Kelly SUBS  
4" G/H

Shot casing valve  
10 size manifold shot  
411 manual choke valve shot

*[Signature]*  
Walt & Lois

We Appreciate Your Business

**TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE):** Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

**TERMS: Net Cash - No Discount.** All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: D.A. Mant

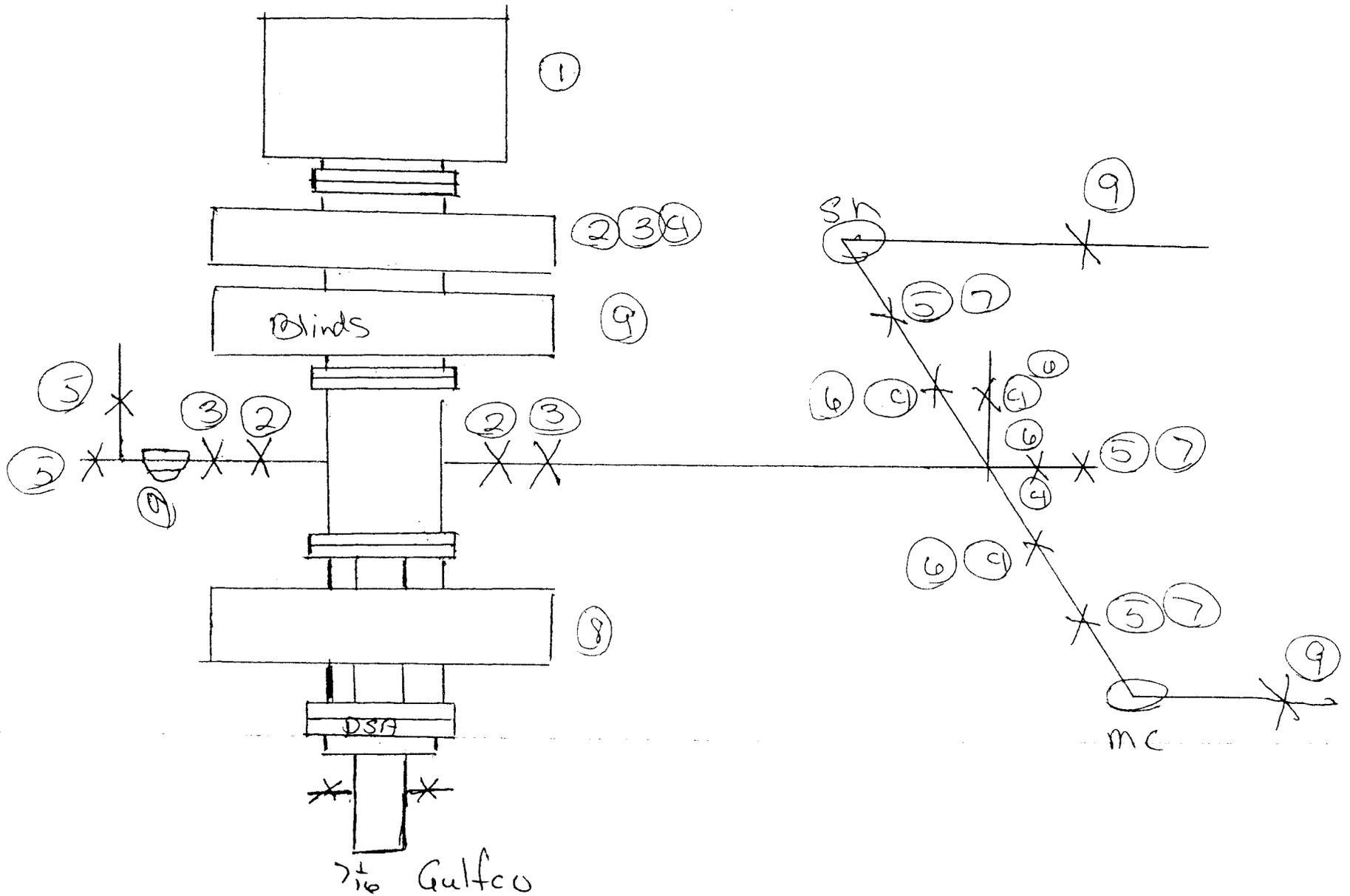
By: \_\_\_\_\_

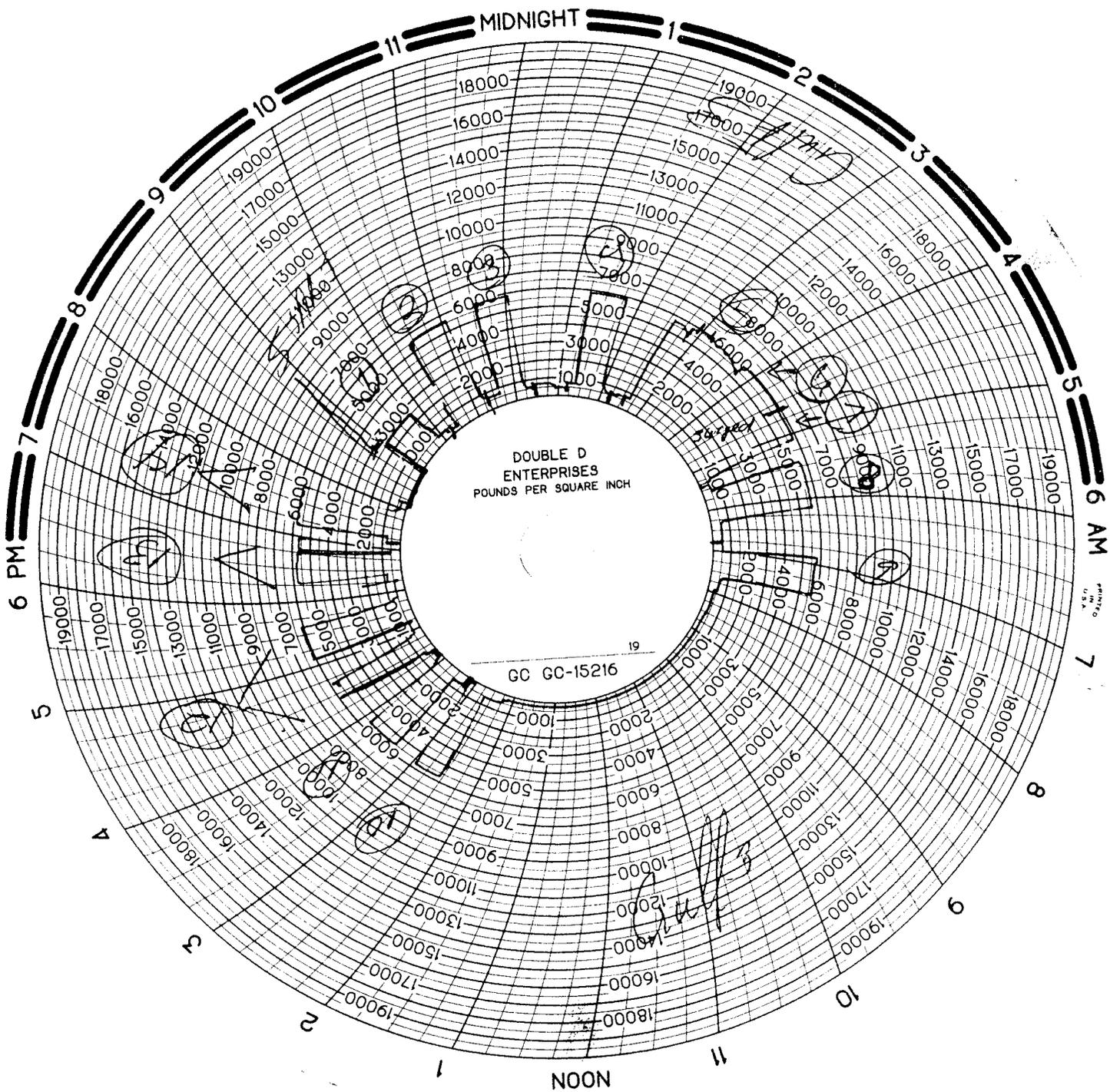
Company	Lease and Well Name #	Date of test	Rig #
Gulf	John 2-3-B2	4-6-84	Gulf 013

T #	Time	Description	
(A)	2:30 to 3:30	worked hydrill several times drain stick to see bladder	
(1)	3:39	HYDRILL - 1st set of manifold (Low Test)	
	3:59	SAME THING (HIGH TEST)	
(2)	4:08	TOP Pipes - 1st manifold wing valves (Low)	
	4:18	SAME THING (HIGH)	
(3)	4:34	TOP Pipes 2nd kill valves - HCR (Low)	
	4:48	SAME THING (HIGH)	
(4)	5:12	TOP Pipes 2nd kill - 1st manifold (Low)	
	5:33	SAME THING (HIGH)	
	5:34	Bleed off so I checked it back up	
(5)	6:05	TOP Pipes 2nd manifold - two valves behind check. (Low Test) had to jolt up once.	
	6:18	High Test on same thing had leak back valves very again. still leaks	
(6)	6:56	Shut inside manifold. TRY AGAIN OK this time. after 15 min is up	
	6:12 to 6:16	1 surge 2nd set of manifold valves one at a time to see which one leaks.	
(7)	6:17	2nd set of manifold valves (High Test) already got a low test on them.	
(8)	7:35	Bottom Pipes Low Test.	
	7:46	High Test on same thing	
(9)	8:16	Blinds check - outside manifold. (Low)	
	8:23	High Test on same	
	8:40 to 11:56	Pull plug rig down went for Rig to change Kelly out.	
(10)	11:50	11:56	Down Kelly Low Test (11:56 High Test)
(11)	12:15 - 12:21	Up Kelly Low Test (12:21 High Test)	
(12)	12:47 - 12:57	4" STANPIPE valve - Kelly base - swivel (12:57 High Test)	
		Course shut leaked on swivel	



Sept 6  
Gulf 3





DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

GC GC-15216

19

PRINTED  
IN  
U.S.A.

# Gulf Oil Exploration and Production Company

P. O. Box 2619  
Casper, WY 82602

October 11, 1984

State of Utah - Natural Resources  
Oil, Gas & Mining Division  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: John 2-3-B2 - Sundry Notice

Mr. Baza:

Please find enclosed a sundry notice for the above named well due to a change in T.D. from 13,200' to 13,450' to fully evaluate the Wasatch formation.

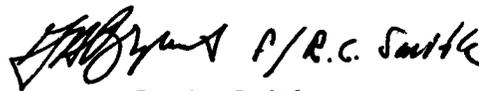
RECEIVED

OCT 17

DIVISION OF OIL  
GAS & MINING

GB/d1b

Sincerely,



R. C. Smith  
Area Drilling Superintendent



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation (Attn: W.L. Rohrer)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,150' FNL & 1600' FEL NW $\frac{1}{4}$ NE $\frac{1}{2}$ Section 3		8. FARM OR LEASE NAME
14. PERMIT NO. 43-013-30975	15. ELEVATIONS (Show whether D or S) GR 5,550	9. WELL NO. John 2-3-B2
		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2S., R2W.
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED  
OCT 17 1984  
DIVISION OF OIL  
& GAS MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Deepening of well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Changed T.D. from 13,200 feet to 13,450 feet to fully evaluate the lower Wasatch formation.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct  
SIGNED Richard A. Smith R.C. Smith TITLE Area Drilling Superintendent DATE October 10, 1984  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO. 8-19179
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME John
9. WELL NO. 2-3-B2
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S3 T2S R2W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1150'FNL, 1600'FEL

14. PERMIT NO.  
43-013-30975

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5000 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drill Report 9/84 <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 8/16/84

See attached

**RECEIVED**

OCT 25 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. [Signature] TITLE R. Unit Supervisor DATE 10-16-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MISS REPORT-Field

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	LEASE AND WELL	JOHN 2-3-B2	(UT)
dfs 39					DEVELOPMENT DRILLING		144 HOURS ENDING 09/20/84
field BLUEBELL					location SEC 3, T 2S, R2W		oper DD
lse/blk JOHN					county DUCHESNE		state UT stat AC
well 2-3-B2	refno DX3043	gwi 93.6545%			operator GULF		
rig GULF RIG #3		st date 08/11/84			supervis BRADFORD	/G	
	afe 83681	auth \$1,839,000.			cumul cost \$1,153,958.		
	csg 0 0/0 @ 0	auth. depth 13200					

09-14-84 DEV DRLG. TST CSG TO 3000PSI. LEAKING OFF @ 1/4BPM. RD HOWCO. BREAK OFF & LD LANDING JT. CUT CSG. INSTALL 'B' SECTION ON WH & TST TO 5000PSI F/15 MIN. NU BOP & TST SAME. RETRIEVE TST PLUG. TIH TO 4450'. CIRC BTMS UP. LATCH BP & TOH W/BP. TIH OPEN ENDED. SCREW INTO FISH & BREAK CIRC. WORK FISH & CCM. FISH CAME FREE W/200,000# STRING WT. PU 35'; FISH STARTED TO BACK OFF. SLACK OFF. CCM. ROTATE @ 30RPM W/50,000# TORQUE.

09-15-84 11,196'. FISHING. WASATCH. MW/TYP: 12.2/FWND. V 46.35TH. CCM WHILE WRKNG FISH. TOH-100% REC. DP BROKE OUT W/NORMAL TORQUE. STD BACK BHA. PU HOWCO RBP & RTTS PKR. TIH. SET RBP @ 10,469' & RTTS PKR @ 10,454'. PR TST DP & RBP TO 3000 PSI/15MIN. OK. REL PKR & PR TSTD CSG F/10,469-SURF @ 3000PSI/30MIN. OK. CHAIN OPEN HOLE. LD PKR & RBP.

09-16-84 11,222'. MADE 26'. WASATCH. MW/TYP: 12.4/LSND. V 52.36TH. PU BHA & AT-TEMPT TO BREAK BIT. BROKE LUGS ON BIT BRKR (HAD TO USE HEAT TO BRK) RUN MAGNET TO BLIND RAMS. REC 1 LUG. LD IBS & RU FB 53" FBM. TIH. CCM WORK JB. MILL ON BTM. TOH REC OTHER LUG. LD MILL & JB. PU NAVI DRIL & TST. PU DIA BIT & TIH. WSH & RM 35' TO BTM. NO FILL. DRLG W/52 ROT RPM & 450 ON MOTOR.

09-17-84 11,370'. MADE 148'. WASATCH. MW/TYP: LSND. V 46.37TH. DRLG.

09-18-84 11,480'. MADE 101'. WASATCH. MW/TYP: 15.4/LSND. V 48.39TH. DRLG.

09-19-84 11,533'. MADE 58'. WASATCH. MW/TYP: 13.4/LSND. V 40.40TH. DRLG. POH. PU BIT #10 & TIH TO 10,700'. CDL. TIH. WSH 89' TO BTM. NO FILL. DRLG.

09-21-84 DEV DRLG. 11,693'. MADE 155'. WASATCH. MW/TYP: 13.5/LSND. V 43.41ST. DRLG.

09-22-84 11,853'. MADE 160'. WASATCH. MW/TYP: 13.4/LSND. V 43.42ND. DRLG.

09-23-84 12,013'. MADE 160'. WASATCH. MW/TYP: 13.6/LSND. V 40.43RD. DRLG.

09-24-84 12,183'. MADE 170'. WASATCH. MW/TYP: 13.6/LSND. V 42.44TH. DRLG.

09-25-84 12,375'. MADE 192'. WASATCH. MW/TYP: 14.4/LSND. V 46.45TH. DRLG.

09-26-84 12,590'. MADE 215'. WASATCH. MW/TYP: 14.4/LSND. V 43.46TH. DRLG.

09-27-84 DEV DRLG. 12,800'. MADE 210'. WASATCH. MW/TYP: 14.4/LSND. V 43.47TH. DRLG.

09-28-84 DEV DRLG. 12,877'. MADE 77'. WASATCH. MW/TYP: 14.4/LSND. V 42.48TH. DRLG TO 12,877'. CIRC. TOH. POSSIBLE JUNK IN HOLE. WD 6" BUTTON BIT & JUNK SUB. TIH W/BUTTON BIT & JUNK SUB.

09-29-84 12,891'. MADE 14'. WASATCH. MW/TYP: 14.6/LSND. FIN TIH W/BUTTON BIT-REPLACE BAD DP RUBBERS. BRK CIRC @ 10,700'. FIN TIH TO 12,777'. WSH & RM F/12,777-12,877'. WRK JB & DRLG ON JUNK TO 12,980'. PMP PILL. TOH. CHG BHA. TIH W/DIA. WSH & RM 12,851-12,880'. DRLG TO 12,891'.

09-30-84 13,066'. MADE 175'. WASATCH. MW/TYP: 14.6/LSND. V 41.50TH. DRLG 12,891-13,066'.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1984	A. F. E.	LEASE AND WELL JOHN 2-3-B2	(UT)
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dfs 26 DEVELOPMENT DRILLING 168 HOURS ENDING 09/07/84  
 field BLUEBELL location SEC 3, T 2S, R2W oper DD  
 lse/blk JOHN county DUCHESNE state UT stat AC  
 well 2-3-B2 refno DX3043 gwi 93.6545% operator GULF  
 rig GULF RIG #3 st date 08/11/84 supervis MARTINEZ /G  
 afe 83681 auth \$1,839,000. cumul cost \$589,340  
 csg 0 0/0 @ 0 auth. depth 13200

09-01-84 10,536'.MADE 546'.LWR GRN RVR.MW/TYPER 8.6/KCL.V 28.21ST.  
 09-02-84 10,870'.MADE 334'.WASATCH.MW/TYPER:10+/LSND.V 40.22ND.FIN RT F/NB.  
 DRLG.MUD UP @ 10,800'.CCM.10 STD SHT TRP-NO FILL.CCM F/LOGS.  
 09-03-84 10,870'.LOGGING.WASATCH.MW/TYPER:10.8/LSND.V 42.23RD.CCM.SLMOH (NO  
 CORR).RU SCHLMB.LOGGING.RAN DIL/SFL 10,861-2704',LDT/CHL/NGT 10,861-LOGGING  
 TOOL TROUBLE.  
 09-04-84 10,870'.MADE 0'.WASATCH.MW/TYPER:10.4/LSND.V 40.24TH.LOGGING W/SCHL  
 TIH-NO FILL.CCM.FOH.LD 4-1/2"DP.  
 09-05-84 10,870'.MADE 0'.WASATCH.MW/TYPER:10.5.V 40.25TH.LD DP & HWDP.DROP  
 BIT,3 FT,DC,IBS,& DC.HUNG UP IN ROTATING HEAD(ELEVATOR LATCH BROKE).RETRV  
 W/2-5/16" SPEAR & LD.RET WEAR BUSHING.RU CSG CREW & RUN 262 JTS 7",29#,L-80  
 LTC CSG.  
 09-06-84 10,870'.MADE 0'.WASATCH.MW/TYPER:10.3/LSND.V 40.26TH.FIN RUNNING  
 CSG.CCM CMT W/HOWCO 150SX CL 'H'+16% GEL +3% SALT+0.7% HR-7 @ 12.6PPG,600SX  
 CL 'H'+1% HALAD-9 @ 15.6PPG.PLUG DN OK.SET SLIPS W/250M.ND BOP.INSTALL B  
 SECT.TST TO 5000M.NU BOP.CHG RAMS.INSTALL NEW HYDRIL RUBBER.PRESS TST HYD-  
 RIL 500/2500PSI,OK.T & BPR 500/5000PSI,OK.TSTG MANIFOLD.  
 09-07-84 10,870'.MADE 0'.WASATCH.MW/TYPER:10.3/LSND.V 44.27TH.FIN TSTG BOP,  
 BLD RAMS,& HCRV 500-5000PSI.PU 3-1/2" KELLY,KELLY COCK & SAVER SUB.TST UP-  
 PER & LWR KC & FLR VALVES 500-5000PSI.RU ROT HEAD.RU PARRISH.TIH.PU BHA &DP  
 09-12-84 DEV DRLG. CONT'D:SLACK-OFF 200#.RIH W/MCCULL WL FPT TOOL TO 9863'  
 (TOP OF HWDP).FREE PT OUT OF HOLE-8% FREE @ 5002'.FOH.CHG OUT FREE PT TOOL.  
 RIH.100% FREE @ 4512'.LD FR PT.RIH W/BO SHOT.ATT BO @ 5002'.UATEO.RIH W/

SHOT #2.BACKED OFF @ 4512'.CHAINED OH (REC 10 STD & 2 SINGLE DP).LD FISH.  
 RIH W/MCCULL WL CALIPER TOOL.SHOW CSG WEAR BUT ALL W/6.3 TOLERANCE.  
 09-13-84 11,196'.FISHING.WASATCH.MW/TYPER:12.2/FW-ND.V 38.33RD.RD MCCULL WL.  
 PU HOWCO MDL R-3 PKR-TYPE RBP.SLMIH & SET @ 4450'.RU HOWCO.SPOT 14'SD ON  
 TOP RBP @ 4436'.TOH W/DP.ND & SET OFF BOP'S.RU CSG CREW.SPEARED 7" CSG.FOH  
 & LD 145'/7"CSG(NO APPEARANT INTERVAL WEAR-COLLAR THD WORE 2 SPOTS F/FSHG  
 TRIP WEAR).TIH W/INSIDE 7"CC.CUT & REC 15.5' CSG STUB(PIN-TND GONE ON 1  
 SIDE).LATCH 7" CSG W/SPEAR @ 192'.PULL 150M# HELD 15 MIN.REL CSG.LD SPEAR.  
 MU 7" BOWEN CSG PATCH(NEOPRENE SEAL).TIH ON 7" CSG.LATCHED 7" CSG @ 192'.  
 PULLED 200M#.SET CSG SLIPS W/180M# TENSION.RU HOWCO.PR TST 7" CSG-3000PSI.  
 PT @ 1/4BPM F/3/4BPM.MD.FLOW ON ANNULUS.LEAK BY RBP.

*Conf*

SUB. IN TRIPLICATE\*  
(Other instructions on reverse side)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

8-19179

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

John

9. WELL NO.

2-3-B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S3 T2S R2W

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1150'FNL, 1600'FEL

14. PERMIT NO.  
43-013-30975

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5000 GL

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Monthly Drill Report 10/84

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 8/16/84

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bonny C. Middlewart*

TITLE

*Gr. Unit Supervisor*

DATE

*11-9-84*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL PROGRESS REPORT-Field  
 9530t

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984		JOHN 2-3B2	
dfs 14				COMPLETION	24 HOURS ENDING 10/31/84
field BLUEBELL				location SEC 3.T2S.R2W	oper CF
lse/bll JOHN				county DUCHESNE	state UT stat AC
well 2-3B2	refno DX3043		qwi 93.6545%	operator GULF	
rig TEMPLES #1			st date 10/17/84	supervis JOHNSTON /G	
	afe 83681	auth \$1,839,000.	cumul cost \$1,810,357.		
	csq 5 0/0 @ 13447	auth. depth 13200			

10-31-84 COMP & EVAL. API #43-013-30975. PRTD 13,422'. PERFS/FMT: 13189-13404' / FLAGSTAFF. PKR @ 10600'. SN @ 10636/10568'. EDT @ 10674'. SITP=300PSI. BLEED PR F/WELL 10MIN-GAS ONLY. MADE 2 SWB RUNS. IFL=8800'. FFL=10300. SWBD 2 BD & 10 BW W/17 BLNTR. FILLED 2-7/8" TBG W/55 BBLs DIESEL. MIRU OWP. INST & TSTD LUER TO 5000PSI-OK. PERFED WASATCH INTERVALS 13092-96, 13076-80, 13062-66, 13046-50, 12914-18, 12770-75, 12638-48, 12498-502, 12474-480, 12446-52, 12428-32, 12414-18, 12404-08, 12344-48, 12328-32, 12244-46, 12214-20'. DUAL INDUCTION/SFL. PERFED W/ 2-1/8" HSC SELECT FIRE GUN @ 1 JSFF. ODEG PHASING. MAG DECENTRALIZED. ALL SHOTS FIRED. 500PSI AFTER PERFING INTERVALS 13096-12214'. PR INCR'D TO 3400 PSI AFTER PERFING 12480-12214'. SITP 11-1/2HRS=4400PSI. SIGN.

PROGRESS REPORT-Field

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR 1984	A. F. E.	LEASE AND WELL	JOHN 2-3-B2	(UT)
			COMPLETION		24 HOURS ENDING 10/24/84	
3:5 /				location SEC 3, T2S, R2W	oper CP	
well BLUEBELL				county MOHAWK	state UT	stat AC
well JOHN				operator GULF		
well 2-3B2	refno	DX3043	sw	95.6545%	operator GULF	
rig TEMPLES #1	st date	10/17/84	supervis	JOHNSON	76	
	afe	83481	auth	51,849,000	cumul cost	11,074,840
	csq	0 5/0 @ 13467	adm	12680	13200	

10-25-84 COMP & EVAL. API #43-013-30975. PBTD 13,422'. PKR @ 10600'. SN @ 10636  
 EOT @ 10674' & 10568'. STING INTO DB. PKR @ 10,600' & LAND 2-7/8" NH-LUC TBS  
 W/14000# COMPRESSION. RIH ON SMD LN W/2" 90 SINKER BARS TO 10800'. NO OBS TRUC-  
 TIONS ENCOUNTERED. RIH W/3' 2-1/16" HYBRIL POP. 1600 PS 2-1/16" CS N-80 HYBRIL  
 126. EOT @ 5015'. NO BOP. NO WH. TSTD ANN (W/2-7/8" TBS OPEN) TO 2000 PSI. G.K.  
 TSTD TREE OK. MIRU DWP. INSTALLED & TSTD LUBR TO 5000 PSI. OK. PERFD FLAGSTAFF  
 INTERVALS 13390-404, 13356-360, 13288-296, 13260-66, 13204-208, 13188-13198.  
 DISPL USING 2-1/8" HSC SELECT FIRE GUN. 13SPT. ODEG PHASING & MAG. DECENTRA-  
 LIZED. ALL SHOTS FIRED. WELL ON VAC AFTER PERFORATING. SI F/10HRS. DRLG SIP!  
 SION.

10-26-84 COMP & EVAL. API #43-013-30975. PBTD 13,422'. PKR @ 10600'. SN @ 10636  
 -10568'. PERFS/FMT: 13188-13404' / FLAGSTAFF. EOT @ 10674. SITP=950PSI. SWBD WELL TO  
 OBTAIN TST SAMPLE. MADE 15 RUNS. FL= SURF-9900'. PULLED F/2000-10,600'. ENTRY =  
 800' ON LAST RUN. FLUID CUT=99% WTR W/TR OIL. WAITED 1HR BTWN RUNS 13-15.  
 CHANGED CUPS 4, 6, 7, 9, 11, 12. SWBD 0 BO, 125 BW, TR OF GAS. ALL LOAD REC'D. SION.

10-27-84 SI. WD TREATERS.

10-28-84 SI. WD TREATERS. SITP=950PSI.

10-29-84 COMP & EVAL. API #43-013-30975. PBTD 13,422'. PKR @ 10600'. SN @ 10636  
 & 10568'. PERFS/FMT: 13188-13404' / FLGSTAFF. EOT @ 10674. SITP=950PSI. BLED PR F/  
 WELL 5MIN-REC GAS ONLY. MIRU NOWSCO. INST TREE SAVER. TSTD LNS TO 9000PSI. INST  
 POP-OFF ON ANN, SET @ 3000PSI. WD ACID. PR CSG TO 2500PSI. ACZD FLAGSTAFF  
 PERFS 15188-13404' W/15,000GALS 15% HCL ACID CONTAINING 50GALS NNE-257N (NON  
 -EMULS), 50GALS NFS-282N (FINES SUSP), 50GALS NOW-FLW-1 (DISP), 30GALS NAI-167,  
 500# NWP-12 GEL, 100# NIS-551 (EURYTHORBIC ACID), 250# NIS-546 CITRIC ACID,  
 FLUSHED W/111BBL KCL WTR W/56GAL NNE-257-N9, 13# NFR FRIC RED. DROPPED 80 5/8"  
 1.1 SG BALLS EVENLY IN ACID. CAUGHT PR @ 53BBL ACID. POOR DIVERSION WHEN 1ST  
 BALLS HIT PERFS. FAIR DIVERSION AFTER PMPG 130BBL ACID. EXCELLENT DIVERSION  
 AFTER PMPG 220BBL ACID THRU END OF JOB. BALLED OFF AFTER 253 BF & 305 BF.  
 SURGED BALLS OFF & RESUMED FLUSH ON BOTH OCCASIONS. AVG PR=8450PSI W/8.5 BPM  
 MAX =8740PSI W/8.58BPM. ISIP=8010PSI, 5MIN=7500PSI, 10MIN=6300PSI, 15MIN=5500  
 PSI. 361 BLWTR. FLWD WELL 12-1/2HRS. REC'D: 0 BO, 210 BW, 151 BLWTR. RU TO SWB.

10-30-84 COMP & EVAL. API #43-013-30975. PBTD 13,422'. PKR @ 10600'. SN @ 10636  
 & 10568'. PERFS/FMT: 13188-13404' / FLGSTAFF. EOT @ 10674. SWBD WELL. MADE 20 RUNS  
 FL= SURF-10400'. PULLED F/10600' ON LAST 5 RUNS. ENTRY=800' ON LAST RUN. FLUID  
 CUT: 1% OIL, 99% WTR, GAS CUT. REC 5 BO, 124 BW, 27 BLWTR. GAS INCR'G LAST 6 RUNS.  
 OIL & WTR REC SATURATED W/FINES. WAITED 1HR BTWN RUNS 17-20. SION. (13-1/2HRS)  
 SITP=300PSI.

POOR COPY

Make reports complete, such as description of casing ... Show, as soon as known, name of contractor, type of rig, and kind of fuel ...  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
--------------	------	------	----------	----------------

dfs 62 DEVELOPMENT DRILLING 24 HOURS ENDING 10/12/84  
 field BLUEBELL location SEC 3, T 2S, R2W oper DD  
 lse/blk JOHN county DUCHESNE state UT stat AC  
 well 2-3-B2 refno DX3043 qwi 93.6545% operator GULF  
 rig GULF RIG #3 st date 09/11/84 supervis MARTINEZ,D/G  
 afe 83681 auth \$1,839,000. cumul cost \$1,584,482.  
 csq 0 0/0 @ 0 auth. depth 13200

10-12-84 DEV DRLG. 13,450'.MADE 0'. FLAGSTAFF. MW/TYPE:8.6/FMT WTR.V 28.  
 62ND.WAIT 1HR.CIRC BTMS UP-NO GAS.POH.RU NL MCCULL.RUN CSG INSP LOG.WOC.  
 START IN HOLE W/PKR TO TST CSG TO 3000PSI.

10-14-84 DEV DRLG. 13,450'.MADE 0'. FLAGSTAFF. MW/TYPE:8.6/FMT WTR.64TH.ND  
 BOP.NU 5000# WH.TST TO 5000#.RIG REL @ 1400HRS,10-13-84.RDRT.

10-15-84 DRY WATCH.RDRT-100% RD.DRY WATCH.

10-16-84 DEV DRLG.WOCU.

10-17-84 DEV DRLG.WOCU.

10-17-84 COMP & EVAL.API #43-013-30975.PBTD 13.403'.SET DEADMEN & PREP LOC.

10-18-84 COMP & EVAL.API #43-013-30975.PBTD 13.403'.MIRU TEMPLES WS.SET  
 SURF EQPT.WO TBG.

10-19-84 COMP & EVAL.API #43-013-30975.PBTD 13.403'.PU TALLY & RIH W/300JTS  
 2-7/8" 6.5# TBG (143JTS N-80,157JTS L-80).EOT @ 9068'.SIFN.

10-20-84 EOT @ 9068'.PU TALLY & RIH W/130JTS 2-7/8" L-80 6.5# NU LOC & TAG  
 BTM @ 13,352'.PU PKR SWIVEL.DRL OUT TO FLOAT COLLAR @ 13,402'.P 1ST HOLE TO  
 3000PSI.HELD F/10MIN.SIFN.

10-21-84 DRILLED OUT TO 13425' IN 8HRS.CIRC HOLE W/450BBLs CL FMT WTR.(STD  
 CSG TO 3000PSI.OK.PU 1JT.SION.

10-22-84 COMP & EVAL.API #43-013-30975.PBTD 13.422'.EOT:13.392'.SIFP:OPST.  
 POH W/2-7/8" N-80 & L-80 NU-LOC TBG SCRAPER & BIT.LD 240JTS 2-7/8" N-80 TBG.  
 10ONE MISSING FROM BIT.PU WELEX.RAN BASE TEMP LOG F/9000' TO PBTD @ 13422'  
 (WL MES).RAN GR-UBL-MSG-TTC-CCL IN 5" CSG F/13422' TO 10L @ 10638" & IN 7"  
 CSG FROM 10L TO 3500'.POC F/- 3850'.RAN LOGS W/2000PSI ON LOG.RAN SHORT SEC  
 13400'-13200' NO PRESS ON LOG.POH.FAX LOGS TO CASPER.SION.

10-23-84 COMP & EVAL.API #43-013-30975.PBTD 13.422'.RIH W/5-3/4" GAUGE RING  
 & JNK BSKT ON WL.COULD NOT GET BELOW 7499'.POH.RIH W/FBN & SCRPR FOR 7"  
 29#CSG & 2-7/8" NU-LOC TBG.WRKD SCRPR THRU TITE SPOTS @ 177',6744' & 7499'.  
 TOUCHED LNR @ 10638'.POH W/2-7/8" TBG,SCRPR & MILL.RIH ON WL W/5-3/4" GAUGE  
 RING & JNK BSKT.TAGGED LNR 10622' (WL MSMF).POH.SIFN.  
 10-19-84 CORRECTION TO REPORT:SHOULD READ EOT @ 9068'.

10-24-84 COMP & EVAL.API #43-013-30975.PBTD 13.422'.PRI @ 10600'.SN @ 10636  
 EOT @ 10674'.RIH W/WL RE-ENTRY GUIDE W/EXTERIOR BEVEL, 1JT 2-7/8" N-80 BRD  
 TBG,UTIS X-SN (2.313"ID),1JT 2-7/8" N-80 BRD TBG,XOVER,6'X4-1/2"OD MILLOUT  
 EXTENSION & BKR HOPEL DB PKR (SIZE 64-32 W/3.25" ID SEAL BORE).SET PKR ON  
 WL @ 10630'.(PKR ASSY-74'). EOT 10,674'.RIH W/SEAL ASSY:2-1/2X2SEAL UFS.  
 UFS W/TEFLON-CHEVRON SEALS,2.406" BPFE.FOLLOWED BY 1JT 2-7/8" N-80.8 ROUND  
 TBG,UTIS X-SN 2-313"ID,47JTS 2-7/8" N-80 NU-LOC TBG.1 @ 2' PHP SUR.290JTS  
 L-80 NU-LOC TBG & 1JT 2-7/8" N-80 NU-LOC TBG.HYDROTSTD IN HOLE TO 8000PSI.  
 CIRC 20' BPSW W/10GALS VISCO 3900 PKR FLUID F/10600' TO 5000' IN 7" CSG.  
 SPACE OUT.SION.

POOR COPY

PROGRESS REPORT-Field

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN DATE YEAR 1984 A. F. E. LEASE AND WELL JOHN 2-3-B2 (UT)

dfs 52 DEVELOPMENT DRILLING 24 HOURS ENDING 10/02/84  
 field BLUEBELL location SEC 3, T 2S, R2W oper DD  
 lse/blk JOHN county DUCHESNE state UT stat AC  
 well 2-3-B2 refno DX3043 gwi 93.6545% operator GULF  
 rig GULF RIG #3 st date 08/11/84 supervis TRICHEL,K./G  
 afe 83681 auth \$1,839,000. cumul cost \$1,275,509.  
 csg 0 0/0 @ 0 auth. depth 13200

10-02-84 DEV DRLG. 13,116'.MADE 0'.WASATCH.MW/TYPE:12.5/LSND.V 40.52ND.SPOT  
 PILL.POH ATTEMPTING TO CIRC @ 8000,6000,& 4280'.CUT MW TO 12.7.POH TO 1400'  
 PARTIAL RETURNS-THEN LOST ALL RETURNS.POH.CUT MW TO 12.2.STAGE IN HOLE BRKG  
 CIRC EVERY 1000'-5500'.CBU.TIH TO 7476'.WELL FLWG-NO SIDP.CCM(SIDP=OPSI,  
 SICP=400PSI).CCM ON CHK 2 BTMS UP.INST INSIDE BOP STRP INTO 8127'.CBU.

10-03-84 DEV DRLG. 13,116'.MADE 0'.FLAGSTAFF.MW/TYPE:12.2/LSND.V 46.53RD.  
 STRIP IH TO 10,698' W/180PSI ON CSG.CCM TO 12.7PPG.STRIP IH TO 12,933' W/50  
 PSI ON CSG.CIRC THRU CHK.POH.LD 6JTS DP.PU KELLY LOST RETURNS.POH 10STDS.  
 MIX & SPOT LCM.POH 32STDS TO 9864'.UNABLE TO CIRC.LWR MW TO 12.2PPG.POH 10  
 STDS.UNABLE TO CIRC.ATTEMPT TO PULL 10STDS.WELL FLWG W/350PSI ON DP.BUILT  
 WT TO 13.3.KILL DP.POH.REPLACE DP RUBBERS W/5-1/4".TIH TO 7781'.COULD NOT  
 CIRC.CUT MW TO 11.3.SIDP 300PSI.WRK DP.CIRC THRU CHK.FIX LEAK IN FL.CIRC  
 12.2 PPG.KILL DP & BLEED OFF CSG.

10-04-84 DEV DRLG. 13,260'.MADE 100'.FLAGSTAFF.MW/TYPE"12.1/LSND.V 41.54TH.  
 TIH TO 10,700'.CCM THRU CHK.TIH TO 12,867'.BRK CIRC.RM 248'-SMALL FLW ON  
 CONNECTIONS.DRLG W/HOLE SEEPING 20-30 BFH.MIX PILL SEEPAGE SHUT OFF.

10-05-84 DEV DRLG. 13,360'.MADE 144'.FLAGSTAFF.MW/TYPE:12.2/LSND.V 43.55TH.  
 DRLG.RS.WRK UPPER & LWR PIPE RAMS.DRLG W/10-25' FLARE W/OIL ON SHAKER.

10-06-84 DEV DRLG. 13,450'.MADE 90'.FLAGSTAFF. MW/TYPE:13.2/LSND.V 44.56TH.  
 DRLG.RS.CHK BOP.DRLG TO TD 13,450'.LOWER MW TO 12.8.CCM.MIX & PMP LCM PILL.  
 MAKE 30STD SHT TRP.WSH 30' TO BTM.NO FILL.CCM.HAD 15-25' FLARE ON BTMS UP  
 W/SIDP @ 80PSI.RAISE MW TO 13.2PPG.

10-07-84 13,450'.MADE 0'.FLAGSTAFF.MW/TYPE:13.2/LSND.V 39.57TH.CCM.TOH.SLM.  
 RU SCHLUMB.LOGGING.

10-08-84 13,450'.MADE 0'.FLAGSTAFF.MW/TYPE:13.2/LSND.V 43.58TH.RERUN DIL.RU  
 CSG CREW & RUN 6JTS 18#,N-80,FL45.TIH W/CSG & TIW LNR HNGR W/S-6 PKR.CCM.  
 COULDN'T SET LNR HNGR.SET ON BTM.CMT W/HOWCO-240SX CL 'H' + 6% GEL + 0.8%  
 CFR-2 + 0.6% HALAD 9 + 0.3% HR-7 @ 14.0PPG.POH W/SETTING TOOLS.

10-09-84 DEV DRLG. 13,450'.MADE 0'. FLAGSTAFF. MW/TYPE:8.5/FMT WTR.V 28.  
 59TH.TIH.LD 15JTS HWDP & 45JTS 3-1/2" DP.TIH W/BIT.CUT 105' DL.TIH.DRLG 60'  
 HARD CMT F/10,578'-LNR;TOP @ 10,638'.CIRC BTMS UP-LOST RETURNS.HOLE INCR'G.  
 CC HOLE W/400BFW.POH F/PKR.

10-10-84 DEV DRLG. 13,450'.MADE 0'. FLAGSTAFF. MW/TYPE:8.6/FMT WTR.V 28.  
 60TH.TOH & LD BIT & CSG SCRPR.TIH W/RHS PKR & TST CSG EACH 500- TO 2000PSI,  
 (LOOKING F/HOLE IN CSG-FOUND TOP HOLE @ 6486' & BTM HOLE @ 6704').SET PKR @  
 5331' & CIRC ANN.DISPL MUD W/FW.HOWCO SQZD THE HOLES W/500SX CL 'H',16% GEL  
 3% SALT & .4% CFR2(MIXED @ 15.6PPG).MIN SQZ PR=600PSI;MAX=2850PSI.LEFT 90CU  
 FT OF CMT IN CSG.EST TOP @ 6247'.UNSET PKR.TOH.

10-11-84 DEV DRLG. 13,450 .MADE 0'. FLAGSTAFF. MW/TYPE:8.6/FMT WTR.V 28.  
 61ST.RU DWP TO RUN TEMP SURV.CMT TOP @ 4000'.TIH TO 5928'.CIRC OUT BRN CMT.  
 TST CSG W/HOWCO TO 2000PSI @ 5929'.DRLG OUT CMT 5929-6576'.TST CSG @ 6576'  
 F/15MIN @ 2000PSI-HELD OK.DRL OUT CMT 6576-6908'.TST CSG @ 6908' F/15MIN TO  
 2000PSI.HELD OK.TIH TO TOP OF LNR @ 10,638'.CIRC BTMS UP.HAD SML FLARE F/5  
 MIN.SI WELL.

WELL PROGRESS REPORT-Field  
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
10-01-84	13,116'	MADE 50'	WASATCH. MW/TYP	E: 13.5/LSND. V 42.51ST. DRLG. RS. CHK BOP. DRLD 13,116'. LOST TTL RETURNS. SPOT 40BBL 10#/BBL LCM PILL. PULL 25STDS (10,791'). BUILT 200BM. PMP 65BM. NO RETURNS. FILLED ANN W/55BFW. EST FL @ 2200' MXD LCM PILL. TIH TO 12,930'. PMP LCM PILL. POH TO 10,791'. BRK CIRC-25% RETURN POH TO 8960'. CUT MW IN PITS TO 13.5PPG. A & BC-NO RETURNS. TIH TO SPOT LCM PILL.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 14, 1984

Mr. J.R. Bocek  
Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602-2619

Dear Mr. Bocek:

Re: Well No. John 2-3-B2, Section 3, T. 2S, R. 2W,  
Duchesne County, Utah.

In consideration of the Sundry Notice for the subject well dated November 16, 1984, the Division staff has determined that administrative approval of the proposed action cannot be granted at this time. We recommend that in order for your request to be approved, a petition should be submitted to bring this matter before the Board of Oil, Gas and Mining at one of its regularly scheduled monthly meetings.

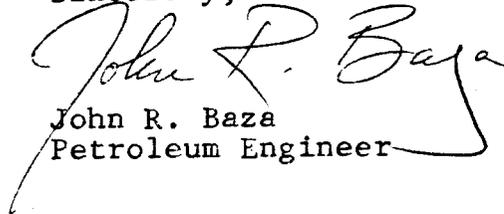
Recent activity in the Altamont-Bluebell area has raised several concerns about well spacing and pooling issues in the area. Because of this, The Board is becoming increasingly sensitive to both the operator's and public's needs in the Uintah Basin. Therefore, procedural matters which have previously been handled administratively by the Division may be reviewed and approved by the Board more often in the future.

One such issue would be the current test well order established by the Board. Because the subject well was approved under the order in Cause No. 140-12, any deviation from the requirements of the order will require review and approval by the Board. For this reason, we are returning your Sundry Notice unapproved and we recommend that you bring this matter to the Board in accordance with the Procedural Rules established in February, 1984.

Page 2  
Mr. J.R. Bocek  
Gulf Oil Corporation  
December 14, 1984

Please feel free to contact me at the above address and telephone number if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza  
Petroleum Engineer

sb  
Enclosures  
cc: R.J. Firth  
Well File  
96840-91-92

CONFIDENTIAL

SUBMIT IN DUPLICATE (See other instructions on reverse side)

56 64 01

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

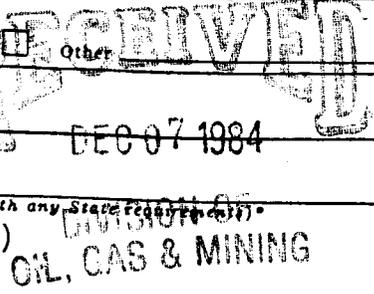
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: Gulf Oil Corporation

3. ADDRESS OF OPERATOR: P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations): At surface 1150' FNL & 1600' FEL (NW NE) At top prod. interval reported below same At total depth same

14. PERMIT NO. API #43-013-30975 DATE ISSUED 7-13-84



5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: John

9. WELL NO.: 2-3B2

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: Section 3-T2S-R2W

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

15. DATE SPUNDED 8-16-84 16. DATE T.D. REACHED 10-6-84 17. DATE COMPL. (Ready to prod.) 11-12-84 18. ELEVATIONS (DF. REB, RT. GR, ETC.)\* 5576' KB; 5550' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,450' 21. PLUG BACK T.D., MD & TVD 13,422' 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY 0-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: Flagstaff 13,188'-13,404', Wasatch 11,266'-13,096' 25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: DIL/SFL, LDT/CNL, LSS, NGT, Cyberlook, mudlog 27. WAS WELL CORRED: No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number): SEE ATTACHED

Table for 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

Table for 33. PRODUCTION with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKES SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold TEST WITNESSED BY Johnston

35. LIST OF ATTACHMENTS: Perforations, Acidize, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: J. R. Bocek TITLE: Area Engineer DATE: DEC 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
L. Green River	9,380'	10,680'	SS, SLST, SH, LMS (Fracture)
Wasatch	10,680'	13,138'	SS, SLST, SH, LMS (Fracture)

**38. GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Green River	5,920'	
Lower Green River	9,380'	
Wasatch	10,680'	
Flagstaff	13,138'	

Perforations, Acidize, Etc.

10-25-84 Perfed Flagstaff 13,390'-13,404', 13,356'-13,360', 13,288'-13,296', 13,260'-13,266', 13,204'-13,208', 13,188'-13,192' w/2 1/8" HSC gun, 1 JSPF.

10-29-84 Acidize Flagstaff perfs 13,188'-13,404' w/15,000 gals 15% HCL.

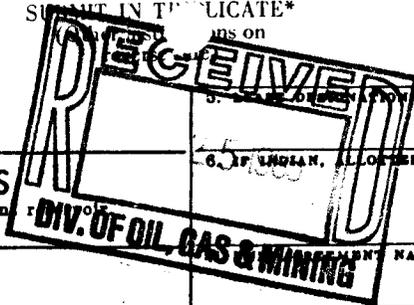
10-31-84 Perfed Wasatch 13,092'-13,096', 13,076'-13,080, 13,062'-13,066', 13,046'-13,050', 12,914'-12,918', 12,770'-12,775', 12,638'-12,648', 12,498'-12,502', 12,474'-12,480', 12,446'-12,452', 12,428'-12,432', 12,414'-12,418', 12,404'-12,408', 12,344'-12,348', 12,328'-12,332', 12,244'-12,246', 12,214'-12,220' w/2 1/8" HSC gun, 1 JSPF.

11-01-84 Perfed Wasatch 12,198'-12,202', 12,190'-12,194', 12,178'-12,182', 12,108'-12,110', 12,098'-12,104', 12,064'-12,068', 12,004'-12,014', 11,990'-11,994', 11,924'-11,930', 11,892'-11,896', 11,882'-11,886', 11,874'-11,878', 11,820'-11,824', 11,810'-11,814', 11,798'-11,802', 11,790'-11,792', 11,774'-11,778', 11,624'-11,628', 11,504'-11,508', 11,490'-11,494', 11,342'-11,348', 11,302'-11,306', 11,290'-11,294', 11,266'-11,270' w/2 1/8" HSC gun, 1 JSPF.

11-04-84 Acidize Wasatch perfs 13,096'-11,266' w/60,000 gals 15% HCL.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

STATE IN THIS STATE\*



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. NAME OF OPERATOR AND SERIAL NO.	
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W.Huwaldt		6. IF INDIAN, ILLINOIS OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. OPERATOR'S NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1150' FNL & 1600' FEL		8. FARM OR LEASE NAME John	
14. PERMIT NO. 43-013-30975		9. WELL NO. 2-3B-2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5000' GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 5 T20N R10E	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachments

- 3-STATE
- 3-BLM
- 1-RKW
- 3-GHW
- 1-LJT
- 1-Sec. 724C
- 1-LLK

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Bocek / jlw TITLE Area Engineer DATE February 15, 1985  
J. R. Bocek

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RWH MJA Info Center

DFM

Altex Oil Corporation  
P.O. Box 666  
Vernal, Utah 84078-0666

American Natural Resources  
9200 E. Mineral Ave Suite 300  
Englewood, CO 80112

Bow Valley Exploration USA Inc.  
c/o Devorah K. Powell  
Suite 900  
1700 Broadway  
Denver, CO 80202

W. Hughes Brockbank  
900 Donner Way #704  
Salt Lake City, Utah 84108

DeGolyer & MacNaughton  
c/o Jim Curry  
1 Engery Square  
Dallas, TX 75206

Linmar Energy Corporation  
Suite 3025  
1670 Broadway  
Denver, CO 80202

Utex Oil Company  
Suite 41B  
4700 South 900 East  
Salt Lake City, UT 84117

FIELD BLUEBELL  
LSE/BLK JOHN  
WELL 2-3B2 REFNO DX3043  
RIG

LOCATION SEC 3,T2S,R2W OPER WO  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 93.6500% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G  
AUTH \$45,000 CUMUL COST \$31,724

REPORT DATE 03/03/85 AFE 83840 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-02-85. API #43-013-30975. FLAGSTAFF 13,188-13,404'. WASATCH 13,096-11,266'. PKR @ 10,600'. SN @ 10,636' & 10,568'. EOT @ 10,674'. MIRU NOWSCO. INSTALL TREE SVR. INSTALL & SET POP-OFF @ 3000 PSI. PR'D CSG TO 2500 PSI. ACDZD WASATCH PERFS 13,404-11,266' DA W/27,500 GALS 15% HCL ACID CONT 40 #/1000 GALS NWP-12 GEL, 1/2% NIS-282 FINES SUSP, 1/2% NNE-257 NON-EMUL, 10 #/1000 GALS NIS-551 (ERYTHORBIC ACID), 2/5% NAI-167 INHIB. EVENLY DISPERSED 275 5/8" 1.1 SG RCN BALLS THRU OUT ACID. FLUSHED W/3570 GALS 2% KCL WTR CONT 1/2% NNE-257 & 3/10% NFR-44 FRIC RED. ALL FLUIDS HEATED TO 100 DEG F & CONT 750 SCF/BBL N2. STARTED ACID W/340 PSI ON T9G. INC'D TO 8440 PSI @ 8.9 BPM. POOR DIVERSION WHEN BALLS HIT PERFS, FAIR DIVERSION THRU OUT. MAX PR 8600 PSI @ 7 BPM. AVG PR 8450 PSI @ 8.5 BPM. ISIP 5350 PSI, 5 MIN 4750, 10 MIN 4400 PSI. 736 BLWTR. FLWD WELL TO PIT 1-1/2 HRS. REC'D 1 BO, 175 BLW. TURNED TO BATTERY. WILL REPORT PROD 1 DAY LATE. 561 BLWTR.  
03-03-85. FLWG WELL 15 HRS. 121 BO, 110 BW. 24 HR RATES: 194 BO, 176 BW, 50-100 PSI THRU 2" LINE PIPE. 385 BLWTR. FLARING ACID GAS & N2 TO PIT.

REPORT DATE 03/04/85 AFE 83840 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-04-85. API #43-013-30975. FLAGSTAFF 13,188-13,404'. WASATCH 13,096-11,266'. PKR @ 10,600'. SN @ 10,636' & 10,568'. EOT @ 10,674'. FLWG WELL 24 HRS. 196 BO, 116 BW, 52 MCFG. GOR 265/1. 50 PSI FTP THRU 2" LINE PIPE. 169 BLWTR.

03-05-85. API #43-013-30975. FLAGSTAFF 13,188-13,404'. WASATCH 13,096-11,266'. PKR @ 10,600'. SN @ 10,636' & 10,568'. EOT @ 10,674'. FLWG WELL 24 HRS. 186 BO, 80 BW, 145 MCFG. GOR 779/1. FTP 50 PSI THRU 2" LINE PIPE. 89 BLWTR. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
MAY 06 1985

DIVISION OF OIL  
GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 100
2. NAME OF OPERATOR Gulf Oil Corporation Attn: R.W.Huwaldt		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1150' FNL & 1600' FEL		8. FARM OR LEASE NAME John
14. PERMIT NO. 43-013-30975		9. WELL NO. 2-3B-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5000' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attachements

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Bocek <sup>DM</sup> <sub>4/27/85</sub> TITLE Area Engineer DATE APR 30 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RWH MJA Info Center

DFM

Altex Oil Corporation  
P.O. Box 666  
Vernal, Utah 84078-0666

American Natural Resources  
9200 E. Mineral Ave Suite 300  
Englewood, CO 80112

Bow Valley Exploration USA Inc.  
c/o Devorah K. Powell  
Suite 900  
1700 Broadway  
Denver, CO 80202

W. Hughes Brockbank  
900 Donner Way #704  
Salt Lake City, Utah 84108

DeGolyer & MacNaughton  
c/o Jim Curry  
1 Engery Square  
Dallas, TX 75206

Linmar Energy Corporation  
Suite 3025  
1670 Broadway  
Denver, CO 80202

Utex Oil Company  
Suite 41B  
4700 South 900 East  
Salt Lake City, UT 84117

FIELD BLUEBELL  
LSE/BLK JOHN  
WELL 2-3B2 REFNO DX3043  
RIG

LOCATION SEC 3,T2S,R2W OPER WO  
COUNTY DUCHESNE STATE UT STAT AC  
GWI 93.6500% OPERATOR GULF  
SPUD DATE 01/01/99 SUPERVIS JOHNSTON /G  
AUTH \$45,000 CUMUL COST \$31,724

REPORT DATE 03/03/85 AFE 83840 WORKOVER CAPITALIZED SUMMARY NARRATIVE

03-02-85. API #43-013-30975. FLAGSTAFF 13,188-13,404'. WASATCH 13,096-11,266'. PKR @ 10,600'. SN @ 10,636' & 10,568'. EDT @ 10,674'. MIRU NOWSCO. INSTALL TREE SVR. INSTALL & SET POP-OFF @ 3000 PSI. PR'D CSG TO 2500 PSI. ACDZD WASATCH PERFS 13,404-11,266' DA W/27,500 GALS 15% HCL ACID CONT 40 #/1000 GALS NWP-12 GEL, 1/2% NIS-282 FINES SUSP, 1/2% NNE-257 NON-EMUL, 10 #/1000 GALS NIS-551 (ERYTHORBIC ACID), 2/5% NAI-167 INHIB. EVENLY DISPERSED 275 5/8" 1.1 SG RCN BALLS THRU OUT ACID. FLUSHED W/3570 GALS 2% KCL WTR CONT 1/2% NNE-257 & 3/10% NFR-44 FRIC RED. ALL FLUIDS HEATED TO 100 DEG F & CONT 750 SCF/BBL N2. STARTED ACID W/340 PSI ON T9G. INC'D TO 8440 PSI @ 8.9 BPM. POOR DIVERSION WHEN BALLS HIT PERFS, FAIR DIVERSION THRU OUT. MAX PR 8600 PSI @ 7 BPM. AVG PR 8450 PSI @ 8.5 BPM. ISIP 5350 PSI, 5 MIN 4750, 10 MIN 4400 PSI. 736 BLWTR. FLWD WELL TO PIT 1-1/2 HRS. REC'D 1 BO, 175 BLW. TURNED TO BATTERY. WILL REPORT PROD 1 DAY LATE. 561 BLWTR.  
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# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85  
leases gulf operated/file2



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 4, 1985

Chevron USA, Inc.  
P.O. Box 599  
Denver, Colorado 80201

Gentlemen:

Re: Well No. John 2-3B2 - Sec. 3, T. 2S., R. 2W.,  
Duchesne County, Utah - API #43-013-30975

According to our records a "Well Completion Report" filed with this office December 3, 1984 on the above referenced well indicates the following electric logs were run: Mudlog. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than October 18, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/11



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDOGMI  
RECORDS.

*John*  
6-25-86

By *Kenneth R. Huddleston*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trb1 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*  
P O BOX 2967, 25TH FL.  
HOUSTON TX 77252 2967  
ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885  
Report Period (Month/Year) 6 / 87  
Amended Report

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CO TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS-UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

*Martin Wilson*  
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH Duchesne &amp; Uintah</p> <p>13. STATE Utah</p>
14. API NUMBER	15. ELEVATIONS (Show whether DF, RT, OR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input checked="" type="checkbox"/> Operator Name Change			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Arroyo P. San Felipe TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3C 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

UTAH DIVISION OF OIL, GAS AND MINING  
CONDITIONS OF APPROVAL FOR WELL WORKOVER

Pennzoil Exploration and Production Company  
John #2-3B2 Well  
Section 3, T. 2S, R. 2W  
Duchesne County, Utah  
July 28, 1989

Reference document: Sundry notice dated July 11, 1989,

1. Upon completion of the workover, the operator shall submit a complete subsequent notice of the work performed including the details of remedial cementing work performed.

OI58/92

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 9267, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1150' FNL & 1600' FEL (NW, NE)

14. PERMIT NO.  
43-013-30975

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
5550 GL

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
John

9. WELL NO.  
2-3B2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec 3, T2S, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UT

JUL 21 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) install beam pump <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Squeeze holes in 7" casing from approximately 6686' to 8700' and install a rod pumping system.

Jess Dullnig  
7/5/89

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. Will TITLE Supervising Engineer DATE 7-11-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:  
See attachment

John R. Bay 7-22-89

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  1150' FNL & 1600' FEL (NWNE)		8. FARM OR LEASE NAME John
14. PERMIT NO. 43-013-30975		9. WELL NO. 2-3B2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5550 GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

JAN 17 1990  
JULY 10 1989  
OIL GAS & MINES

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) CO well & install rod pump <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Work performed from 8/29/89 to 10/3/89

1. CO to 13,339'.
2. Set Baker 5" pkr @ 10,750'.
3. Install rod pumping unit.

OIL
DRY
JOB
DTG
1-TAS
2- MICROFORM <input checked="" type="checkbox"/>
3- FILE

18. I hereby certify that the foregoing is true and correct

SIGNED *Ralph A. Wells* TITLE Supervising Engineer DATE 1-9-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Exploration & Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 290 Neola, Utah 84053		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1150' FNL and 1600' FEL (NWNE)		8. FARM OR LEASE NAME John
14. PERMIT NO. 43-013-30975-00	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5550 GR	9. WELL NO. 2-3B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to plug back to 11,200', perforate lower Green River and hydraulically fracture same w/100,000# ISP. Plan to repair any casing leaks found during work with remedial cementing.

RECEIVED

SEP 28 1992

DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS & MINING  
9/30/92  
JAN Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED Noel W. Putscher TITLE Petroleum Engineer DATE 8/13/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUB IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration & Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 290 Neola, Utah 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1150' FNL and 1600' FEL (NWNE)

14. PERMIT NO.  
43-013-30975-00

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
5550 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
John

9. WELL NO.  
2-3B2

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 3 T2S, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pennzoil plans to plug back to 11,200', perforate lower Green River and hydraulically fracture same w/100,000# ISP. Plan to repair any casing leaks found during work with remedial cementing.

APPROVED BY THE STATE ENGINEER  
DIVISION OF OIL, GAS & MINING

*Noel W. Putscher*  
10-7-92

RECEIVED

OCT 05 1992

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Noel W. Putscher

TITLE Petroleum Engineer

DATE 8/13/92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



# FAX

**Date** 4/3/95

**Number of pages including cover sheet** 2

**TO:** Mr. Frank Matthews  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
Salt Lake City, UT

**FROM:** Jess Dullnig  
PENNZOIL COMPANY  
P. O. Box 290  
Neola, UT 84053

**Phone** 801-538-5340

**Phone** 801-353-4397

**Fax Phone** 801-359-3940

**Fax Phone** 801-353-4833

**CC:**

**REMARKS:**  Urgent  For your review  Reply ASAP  Please Comment

Attached is a Sundry Notice describing Pennzoil's plan to perforate additional Lower Green River-Upper Wasatch pay in the John 2-3B2 well. If this is acceptable, could you fax us a note for our files? We would like to get started on this workover late this week or early next week. A regular copy of the Sundry Notice is in route to your office via regular mail.

Thank you for your help.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number John 2-3B2
10. API Well Number 43-013-30975-00
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
 Oil Well     Gas well     Other (specify)

2. Name of Operator  
 Pennzoil Exploration and Production Company

3. Address of Operator  
 P.O. Box 290    Neola, Utah    84053

4. Telephone  
 801-353-4397

5. Location of Well  
 Footage : 1150' FNL & 1800' FEL    County : DUCHESNE  
 QQ, Sec, T., R., M. : NWNE Sec. 3, T2S, R2W    State : UTAH

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other <u>Perf additional L. Green River-U. Wasatch</u>	

Approximate Date Work Will Start Spring 1995

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form  
 \* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate additional Lower Green River-Upper Wasatch pay from 10,641' to 11,748' and acidize.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS AND MINING  
 DATE: 4/3/95  
 BY: [Signature]

14. I hereby certify that the foregoing is true and correct

Name & Signature	<u>Jess Dullnig</u> <i>Jess Dullnig</i>	Title	<u>Petroleum Engineer</u>	Date	<u>22-Mar-95</u>
------------------	---	-------	---------------------------	------	------------------

(State Use Only)

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number John 2-3B2
10. API Well Number 43-013-30975-00
11. Field and Pool, or Wildcat Bluebell

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)	
2. Name of Operator Pennzoil Exploration and Production Company	
3. Address of Operator P.O. Box 290    Neola, Utah    84053	4. Telephone 801-353-4397
5. Location of Well Footage : 1150' FNL & 1600' FEL County : DUCHESNE CG, Sec. T, R, M : NWNE Sec. 3, T2S, R2W State : UTAH	

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p><b>NOTICE OF INTENT</b>                  (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Fracture Treat</p> <p><input type="checkbox"/> Multiple Completion</p> <p><input checked="" type="checkbox"/> Other <u>Perf additional L. Green River-U. Wasatch</u></p> <p>Approximate Date Work Will Start <u>Spring 1995</u></p>	<p><b>SUBSEQUENT REPORT</b>                  (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment *</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> Conversion to Injection</p> <p><input type="checkbox"/> Fracture Treat</p> <p><input type="checkbox"/> Other _____</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Pull or Alter Casing</p> <p><input type="checkbox"/> Shoot or Acidize</p> <p><input type="checkbox"/> Vent or Flare</p> <p><input type="checkbox"/> Water Shut-Off</p> <p>Date of Work Completion _____</p> <p>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form                  * Must be accompanied by a cement verification report.</p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate additional Lower Green River-Upper Wasatch pay from 10,641' to 11,748' and acidize.

APPROVED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS AND MINING  
 DATE: 2/3/95  
 BY: [Signature]

14. I hereby certify that the foregoing is true and correct	Name & Signature <u>Jess Dullnig</u> <u>[Signature]</u>	Title <u>Petroleum Engineer</u>	Date <u>22-Mar-95</u>
---	---	---------------------------------	-----------------------

(State Use Only)

**FAX****Date** 4/3/95**Number of pages including cover sheet** 2

**TO:** Mr. Frank Matthews  
State of Utah  
Dept. of Natural Resources  
Division of Oil, Gas & Mining  
Salt Lake City, UT

**Phone** 801-538-5340

**Phone** 801-359-3940

**FROM:** Jess Dullnig  
PENNZOIL COMPANY  
P. O. Box 290  
Neola, UT 84053

**Phone** 801-353-4397

**Fax Phone** 801-353-4833

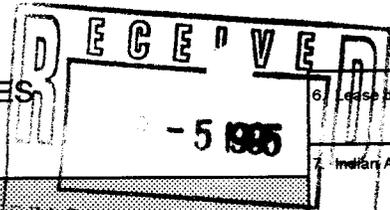
**CC:**

**REMARKS:**  Urgent  For your review  Reply ASAP  Please Comment

Attached is a Sundry Notice describing Pennzoil's plan to perforate additional Lower Green River-Upper Wasatch pay in the John 2-3B2 well. If this is acceptable, could you fax us a note for our files? We would like to get started on this workover late this week or early next week. A regular copy of the Sundry Notice is in route to your office via regular mail.

Thank you for your help.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING



**SUNDRY NOTICES AND REPORTS ON WELLS** DIV OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number	7. Indian Allottee or Tribe Name
2. Name of Operator <b>Pennzoil Exploration and Production Company</b>		9. Well Name and Number <b>John 2-3B2</b>	
3. Address of Operator <b>P.O. Box 290 Neola, Utah 84053</b>		4. Telephone <b>801-353-4397</b>	10. API Well Number <b>43-013-30975-00</b>
5. Location of Well Footage : <b>1150' FNL &amp; 1600' FEL</b> QQ, Sec, T., R., M. : <b>NWNE Sec. 3, T2S, R2W</b>		County : <b>DUCHESNE</b> State : <b>UTAH</b>	11. Field and Pool, or Wildcat <b>Bluebell</b>

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input checked="" type="checkbox"/> Other <u>Perf additional L. Green River-U. Wasatch</u>		Date of Work Completion _____	
Approximate Date Work Will Start <u>Spring 1995</u>		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Pennzoil plans to perforate additional Lower Green River-Upper Wasatch pay from 10,641' to 11,748' and acidize.

14. I hereby certify that the foregoing is true and correct

Name & Signature	<u>Jess Dullnig</u> <i>Jess Dullnig</i>	Title	<u>Petroleum Engineer</u>	Date	<u>22-Mar-95</u>
------------------	---	-------	---------------------------	------	------------------

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Exploration and Production Company**

3. Address and Telephone No.  
**P.O. Box 290    Neola, Utah    8 4 0 5 3 (8 0 1) 3 5 3 - 4 3 9 7**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1150' FNL and 1600' FEL NWNE Section 3, T2S, R2W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**JOHN 2-3B2**

9. API Well No.  
**43-013-30975-00**

10. Field and Pool, or Exploratory Area  
**BLUEBELL**

11. County or Parish, State  
**DUCHESNE, UTAH**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf additional L. Green River-Upper Wasatch</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Date workover started/finished: 4/17/95 through 5/13/95

4/17/1995 MI & RU.

4/27/1995 Milled out Baker Model D packer @ 10,600'.

5/01/1995 Drilled out 5" CIBP @ 11,175'.

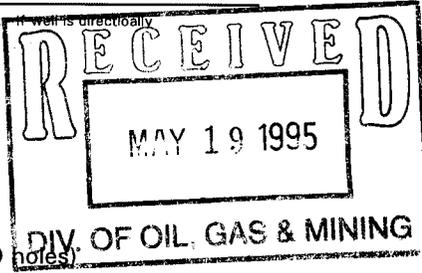
5/02/1995 Set 5" CIBP @ 11,756'. Perforated 10,641'-11,748' (125 net ft., 41 intervals, 250 holes)

5/03/1995 Set 7" Mountain States Arrow Set 1 (10k) packer @ 10,500'.

5/04/1995 Acidized 10,641'-11,748' with 28,000 gals. 15% HCL.

5/12/1995 Installed rod pumping equipment.

5/13/1995 RD pulling unit.



14. I hereby certify that the foregoing is true and correct

Signed Cory DeSantis Title Petroleum Engineer Date 5/17/95 ✓

(This space for Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date tax credit 4/13/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
 DEPARTMENT OF NATURAL  
 RESOURCES  
 DIVISION OF OIL, GAS, &  
 MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
 Pennzoil Company

3. Address and Telephone No.  
 P.O. Drawer 10 Roosevelt, UT    8 4 0 6 6    (8 0 1) 722-6202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
 1150' FNL and 1600' FEL of Section 3, T2S, R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.  
 JOHN 2-3B2

9. API Well No.  
 43-013-30975-00

10. Field and Pool, or Exploratory Area  
 Altamont- Wasatch

11. County or Parish, State  
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>REPLACE 3/4" RODS. REPAIR TBG LEAK</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Work done from 4/24/97 to 5/5/97  
 POOH w/ rods and tbg.  
 Hydro - test tbg  
 Replaced 3/4" rods  
 Return well to production

14. I hereby certify that the foregoing is true and correct

Signed E.K. Bastian Title Senior lease operator. Date 8-Jan-98

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

*Reviewed for tax credit*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**  
FEB 17 2000  
DIVISION OF  
OIL, GAS AND MINING

**FEB 16 2000**

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas  
20 North Broadway, Suite 1500 : U-0575A et al  
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511                      U-4377                      UTU-67943  
U-0143512                      U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998

Devon Energy Production Company, L.P.

Certificate of Merger

**FILED**

**DEC 30 1999**

**OKLAHOMA SECRETARY  
OF STATE**

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

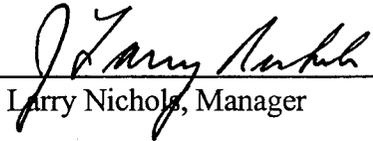
**RECEIVED**

**MAR 13 2000**

**DIVISION OF  
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By:   
J. Larry Nichols, Manager

**RECEIVED**

MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*  
\_\_\_\_\_  
Secretary of State  
By: *Brian Deane*  
\_\_\_\_\_

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH ✓		4-KAS ✓
2. CDW		5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

**04-01-2000**

**FROM: (Old Operator):**

PENNZOIL COMPANY  
 Address: P. O. BOX 290  
 NEOLA, UT 84053  
 Phone: 1-(435)-353-4121  
 Account No. N0705

**TO: ( New Operator):**

DEVON ENERGY EXPL & PROD CO LLC  
 Address: 20 NO. BROADWAY STE 1500  
 OKLAHOMA CITY, OK 73102-8260  
 Phone: 1-(405)-235-3611  
 Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**DESIGNATION OF AGENT OR OPERATOR**

The undersigned is, on record, the holder of oil and gas lease

**LEASE NAME:** As per the attached spreadsheet.

**LEASE NUMBER:** \_\_\_\_\_

and hereby designates

**NAME:** Devon Energy Production Company, L.P.

**ADDRESS:** 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

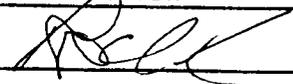
**RECEIVED**  
APR 20 2000  
DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark  
(Signature)   
(Title) Vice President  
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.  
(Address) 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.****UTAH PROPERTIES**DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
_0	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

**RECEIVED**

APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.****UTAH PROPERTIES**DIVISION OF  
**OIL, GAS AND MINING**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/29/2014**

<b>FROM:</b> (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	<b>TO:</b> ( New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202  303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah:            Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

**COMMENTS:**

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115  
 Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>			5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>			7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____			8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____			9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>			10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
John D. Raines  
Vice President

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SEP 16 2014  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II TITLE Asset Manager  
SIGNATURE Russell des Cognets DATE 9/8/14

(This space for State use only)  
**APPROVED**  
**OCT 08 2014**  
DIV. OIL GAS & MINING  
BY: Rachael Medina

(See Instructions on Reverse Side)

**Devon Energy Production Company, LP**  
**Existing Well List for State/Fee/Indian Leases**

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
<del>BOREN 1-14A2</del>	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See Attached Well List</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>LINN OPERATING, INC</b>		8. WELL NAME and NUMBER: <b>See Attached Well List</b>
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700    CITY: Denver    STATE: CO    ZIP: 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4275</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell/Altamont</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <b>Duchsene</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <b>UTAH</b>

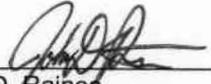
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> PRODUCTION (START/RESUME)  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> TEMPORARILY ABANDON  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> WATER SHUT-OFF  <input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>

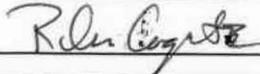
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015

  
\_\_\_\_\_  
John D. Raines  
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

**APPROVED**

**OCT 08 2014**

DIV. OIL GAS & MINING

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL      OIL WELL       GAS WELL       OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
Misc.

2. NAME OF OPERATOR:  
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR:      PHONE NUMBER:  
1999 Broadway, Ste #3700      Denver      CO      80202      (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:  
Bluebell

4. LOCATION OF WELL  
FOOTAGES AT SURFACE:  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:      14    1S    2W

COUNTY:      UINTAH  
STATE:      UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

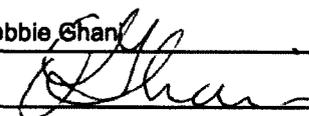
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

- 43-013-31192 BOREN 3-11A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
- 43-013-51846 MIKE AND SHELLEY #4-14A2      Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
- 43-013-31299 CORNABY 2-14A2      Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
- 43-013-30035 FLY/DIA L BOREN 1-14A2      Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan      TITLE Reg. Compliance Supervisor  
SIGNATURE       DATE 9/23/2014

(This space for State use only)

**RECEIVED**  
**SEP 23 2014**  
Div. of Oil, Gas & Mining

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: JOHN 2-3-B2
2. NAME OF OPERATOR: LINN OPERATING, INC.	9. API NUMBER: 43013309750000
3. ADDRESS OF OPERATOR: Rt. 2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 435 722-1325 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1150 FNL 1600 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 03 Township: 02.0S Range: 02.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 9/3/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Linn Operating, Inc. respectfully requests permission to recomplete the Lower Green River formation on the John 2-3-B2. Lower GR Recomplete Operations Summary: 1. POOH with production equipment 2. Set CIBP above liner top at 10,638' 3. Dump bail 10' cement on CIBP 4. GIH perforate additional L GR perfs from 9380-10600' 5. Run production packer and tubing, set packer above perfs 6. Acidize LGR perfs 7. Flow well 8. POOH wit tubing and packer 9. Run production equipment return well to rod pump operation

Approved by the  
 September 03, 2015  
 Oil, Gas and Mining

Date: \_\_\_\_\_  
 By: DeKQ

NAME (PLEASE PRINT) Andrea Gurr	PHONE NUMBER 435 722-1325	TITLE Regulatory & Permit Tech
SIGNATURE N/A	DATE 9/2/2015	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>	
		<b>7. UNIT or CA AGREEMENT NAME:</b>	
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> JOHN 2-3-B2	
<b>2. NAME OF OPERATOR:</b> LINN OPERATING, INC.		<b>9. API NUMBER:</b> 43013309750000	
<b>3. ADDRESS OF OPERATOR:</b> 600 Travis St. Suite 5100 , Houston, TX, 77002	<b>PHONE NUMBER:</b> 435 722-1325 Ext	<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL	
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1150 FNL 1600 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 03 Township: 02.0S Range: 02.0W Meridian: U		<b>COUNTY:</b> DUCHESNE	
		<b>STATE:</b> UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/28/2016  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input 4"="" type="text" value="Rescind Request to Recompl         &lt;/td&gt; &lt;/tr&gt; &lt;tr&gt; &lt;td colspan="/> 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Linn Operating, Inc. respectfully requests to rescind the approved NOI sundry # 65879, dated 9/3/2015 to recomplete the lower Green River formation on the John 2-3B2. This work has been cancelled.			
<b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 22, 2016</b>			
<b>NAME (PLEASE PRINT)</b> Andrea Gurr	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Regulatory Specialist 1	
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/28/2016		