

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
E. Yump #2
9. WELL NO.
2-3021 3/21
10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T1N, R1W, USB&M
12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE BORE MULTIPLE BORE

2. NAME OF OPERATOR
Bow Valley Petroleum Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 2030' FEL, 1820' FNL SW1/4, NE 1/4

At proposed prod. zone
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
Approx 1/4 mile west and 3/4 mile north of Neola, UT

16. NO. OF ACRES IN LEASE
640 numerous leases

19. PROPOSED DEPTH
16000'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6110' Ungraded G.L.

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40#	3000'	900 sx (cmt to surf)
8 3/4"	7"	26#-29#	13500'	1200 sx
6"	5"	18#	16000'	530 sx

This is a test of the Tertiary Wasatch Formation. The Wasatch will be selectively perforated and acidized for production.

The Everett Yump 1-3021^{3/21} is located in the NE 1/4 SE 1/4 of Sec. 30, T1N, R1W and is completed in the Wasatch. The Wasatch Formation is uneconomic for production. The well is currently being evaluated for 1) recompletion to the Green River, 2) conversion to a salt water disposal well, or 3) plug and abandonment. The Wasatch Formation will be plugged back prior to completion of the E. Yump 2-3021.

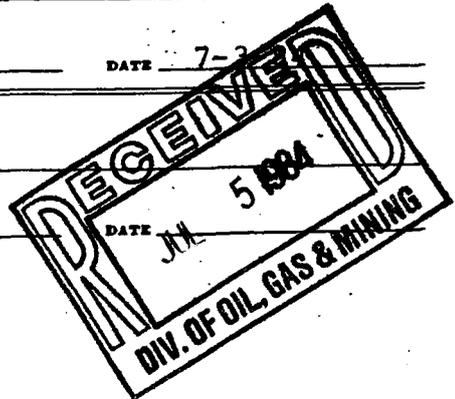
Minimum 3000 psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'. Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe at 13500'. After drilling the casing shoe, the casing seat will be tested to an EMW of 14.5 ppg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED C. L. Bucher TITLE Staff Engineer DATE 7-2
C. L. Bucher
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7/5/84
BY: John R. Duffa
See Instructions On Reverse Side



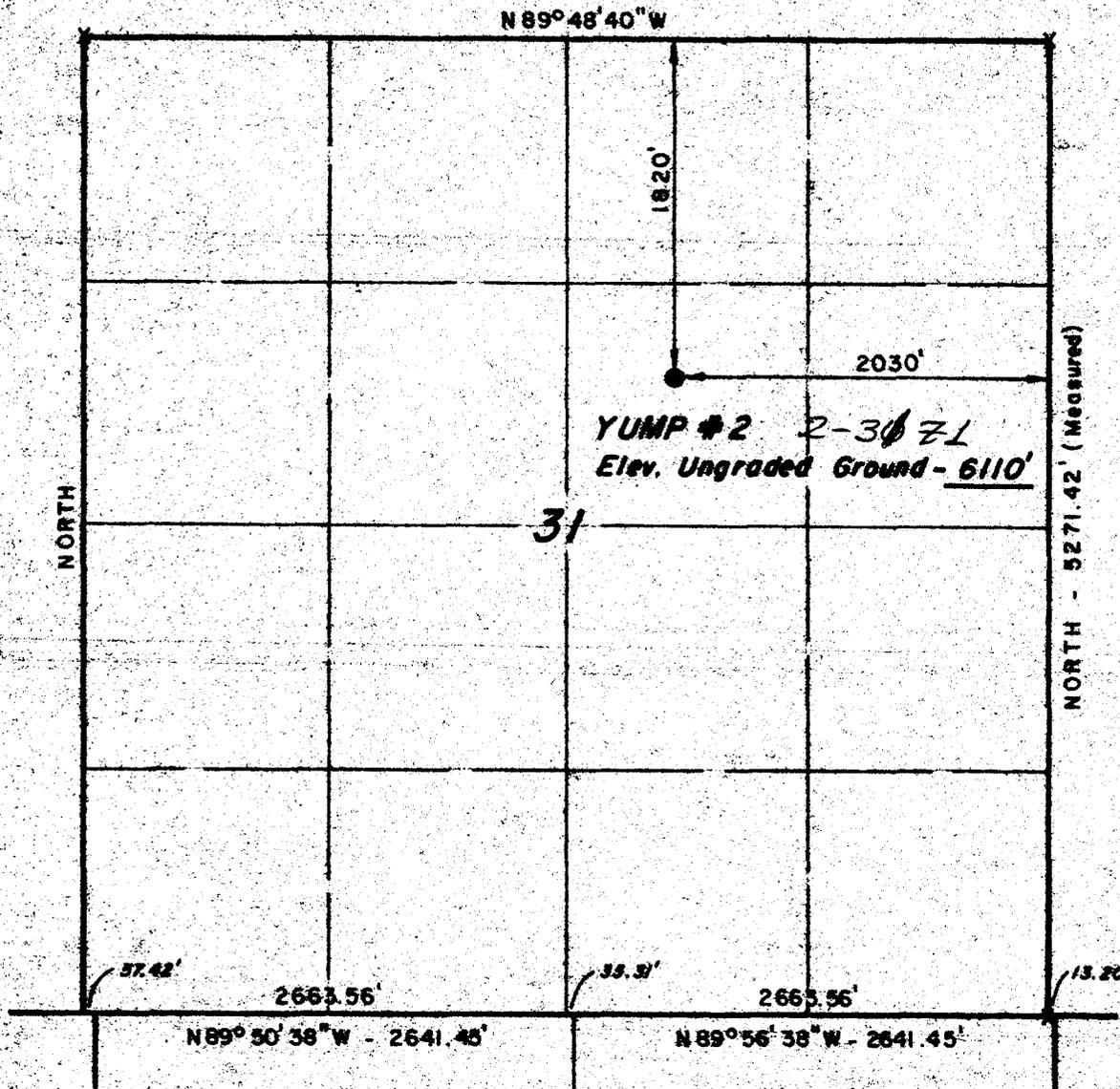
BEST COPY AVAILABLE

TIN, RIW, U.S.B. & M.

PROJECT

BOW VALLEY PETROLEUM INC.

Well location, *YUMP #2*, located as shown in the SW1/4 NE1/4 Section 31, TIN, RIW, U.S.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Alvin J. ...

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/3/84
PARTY	BW RP RKP	REFERENCES	BLO Plat
WEATHER	Clear/Hot	FILE	BOW VALLEY

X • Section Corners Located

EXHIBIT "A"
TEN POINT COMPLIANCE PROGRAM
NTL 6

Attached to Form 9-331C

WELL NAME: E. Yump #2

LOCATION: Section 31, T1N, R1W, U.S.M.
Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Quaternary Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Quaternary Fm Surface
Lower Green River 9500'
Wasatch Red Beds 11800'
Flagstaff 14100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

No water flows anticipated
Oil & Gas 9500' to 11,800' GR
Oil & Gas 14100' to TD Wasatch

4. PROPOSED CASING PROGRAM

- (a) Conductor Casing: 20" to 40', 52.73#, K-55, 175 sacks cement to surface. 9-5/8" surface casing to 3000', 40.00# K-55, 900 sacks cement to surface. 7" intermediate casing, 1200 sacks cement to approximately 10500", 5" liner, 18#, P-110, 530 sacks "G" 13500' to 16000'.
- (b) Production Tubing: 2-7/8" tubing, 6.5#, N-80

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blow out preventor equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

Attached to Form 9-331C (cont.)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATING MUDS

0 - 3,000' - Fresh Water
3,000 - T.D. - Fresh Gel Mud

7. AUXILIARY EQUIPMENT TO BE USED

5,000# WP Safety Valve, inside BOP, Upper Kelly Cock, Mud Monitoring Equipment (See Exhibit "A")

8. TESTING, LOGGING AND CORING PROGRAMS

(a) Logging Program:

NGT, LSS, DIL, SP, GR 2000' - T.D.

NGT, LSS, DIL, GR 5000' - T.D.

Mud Logging 8000' - T.D.

(b) Coring: No Cores

(c) Production:

If production is obtained, producing formation will be selectively perforated and treated.

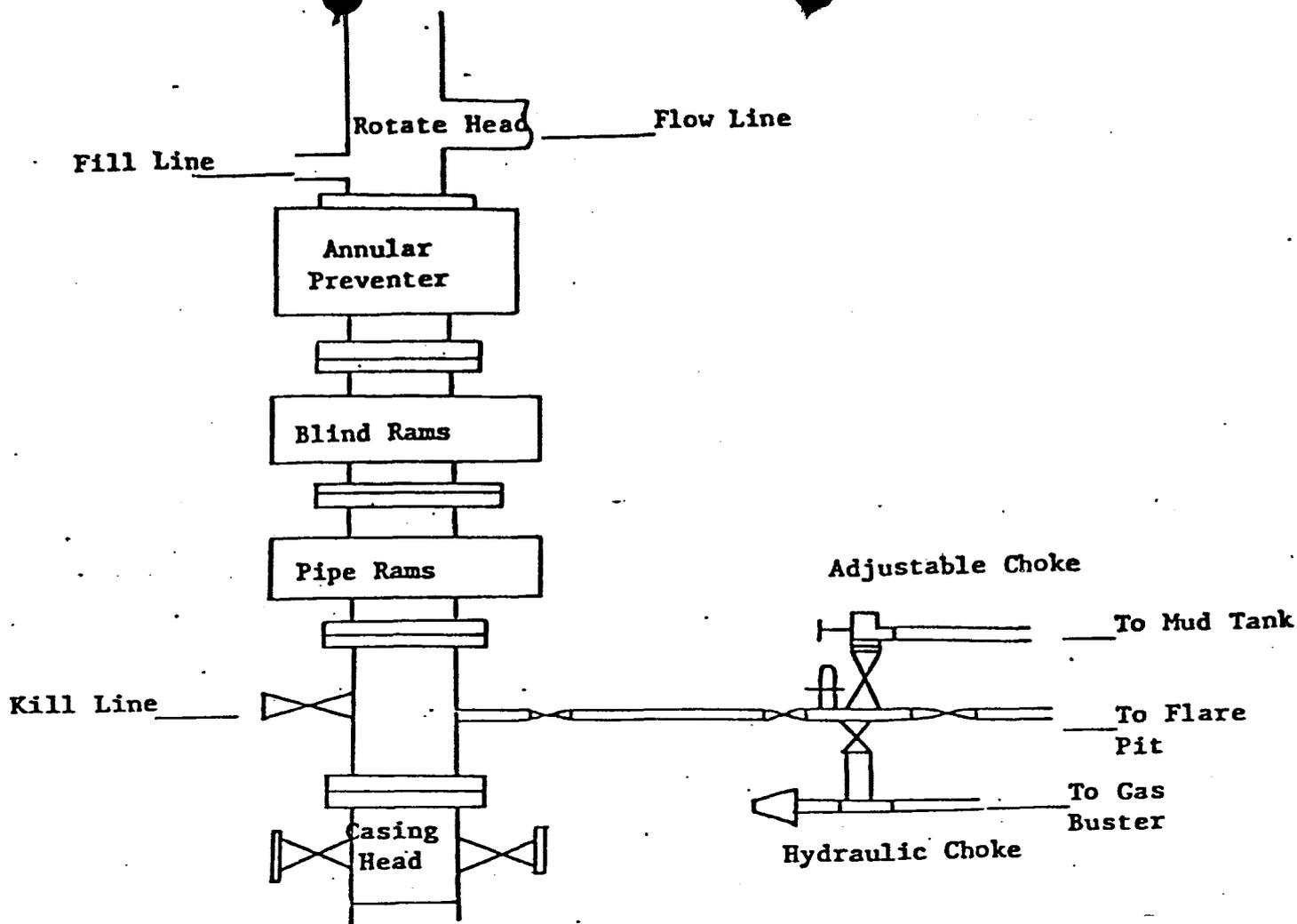
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE

No abnormal pressure or temperature anticipated.

10. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS

The anticipated starting date is to be approximately or as soon as possible after examination and approval of drilling requirements. Operations should be completed within 90 days from spudding and rig release.

BOW VALLEY PETROLEUM BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 14.5 ppg.

OPERATOR Bow Valley Petroleum DATE 7-5-84
WELL NAME O'Berhamsky
C. Jump #2-3121

SEC SWNE 31 T 1N R 1W COUNTY Duchesne

43-013-30970
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Test well
Need water permit

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1-Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 5, 1984

Bow Valley Petroleum, Inc.
P. O. Drawer 130
Roosevelt, Utah 84066

RE: Well No. E. Yump #2-31Z1
SWNE Sec. 31, T. 1N, R. 1W
1820' FNL, 2030' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

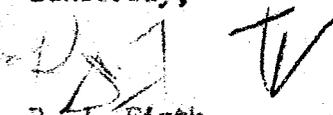
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2
Bow Valley Petroleum, Inc.
Well No. E. Yump #2-3121
July 5, 1964

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30970.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FEL, 1557' FNL, SW NE		8. FARM OR LEASE NAME E. Yump #2
14. PERMIT NO. 43-013-30970	15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6112' Ungraded ground	9. WELL NO. 2-3121
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T1N, R1W USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been permitted with a well location as follows:
2030' FEL, 1820' FNL, SW NE, Section 31, T1N, R1W, USB&M,
Duchesne County, Utah

The proposed location has been moved 470 feet East and 263 feet North within the same quarter quarter section. The move was made for geologic reasons. The new legal description of the location is as shown above. New elevation is also as shown above.

The drilling and casing program is unchanged and the proposed TD remains 16,000'.

A location plat is attached.

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE: _____
BY: _____

RECEIVED

10 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Michelle Emerson TITLE E. Technician DATE 7-6-84

(This space for Federal or State office use)

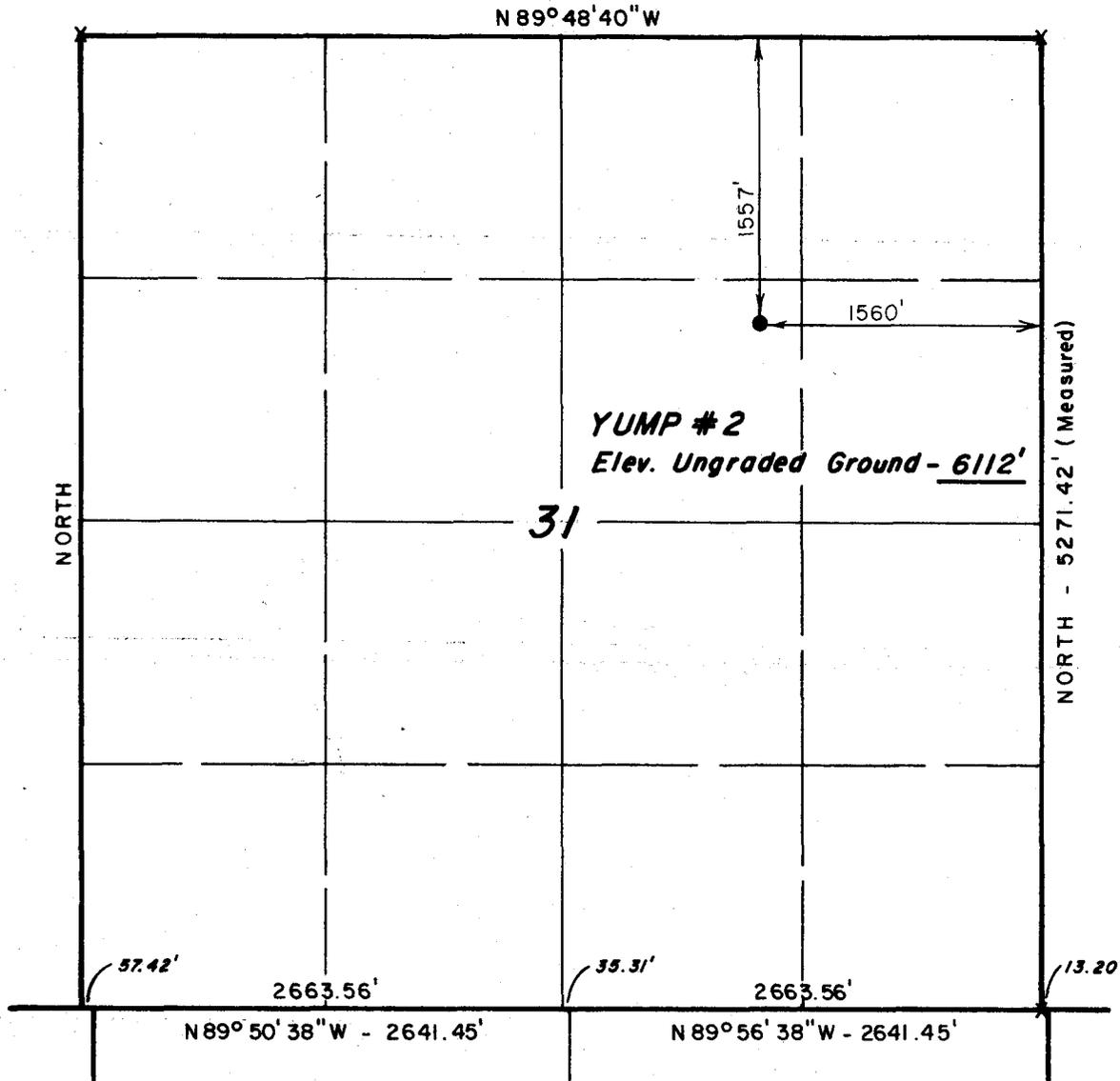
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

TIN , RIW , U.S.B. & M.

PROJECT

BOW VALLEY PETROLEUM INC.

Well location, **YUMP # 2**, located as shown in the SW 1/4 NE 1/4 Section 31, TIN, RIW, U.S.B. & M. Duchesne County, Utah.



NORTH

NORTH - 5271.42' (Measured)

31

YUMP # 2
Elev. Ungraded Ground - 6112'

RECEIVED
JUL 10 1984
DIVISION OF OIL
GAS & MINING



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]

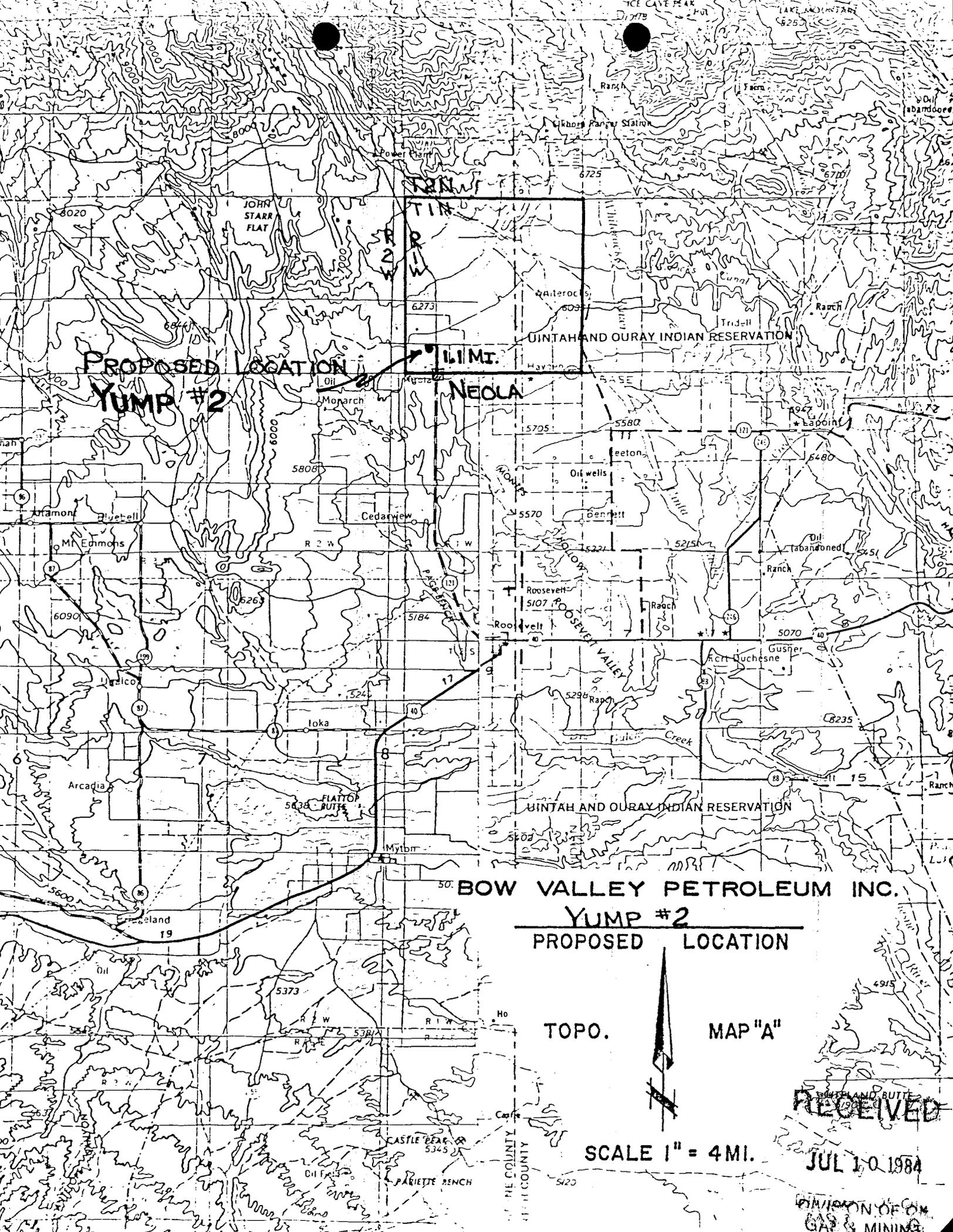
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

REVISED

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	7/3/84
PARTY	BW RP RKP	REFERENCES	GLO Plat
WEATHER	Clear/Hot	FILE	BOW VALLEY

X = Section Corners Located



**PROPOSED LOCATION
YUMP #2**

1 MI.

NEOLA

50. BOW VALLEY PETROLEUM INC.

YUMP #2

PROPOSED LOCATION

TOPO.

MAP "A"



SCALE 1" = 4 MI.

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JUL 10 1984

**DIVISION OF OIL
GAS & MINING**

**MOHAVE COUNTY
COCONINO COUNTY**

PROPOSED LOCATION YUMP #2

PROPOSED ACCESS ROAD ± 0.3 MI.

0.8 MI.

RECEIVED

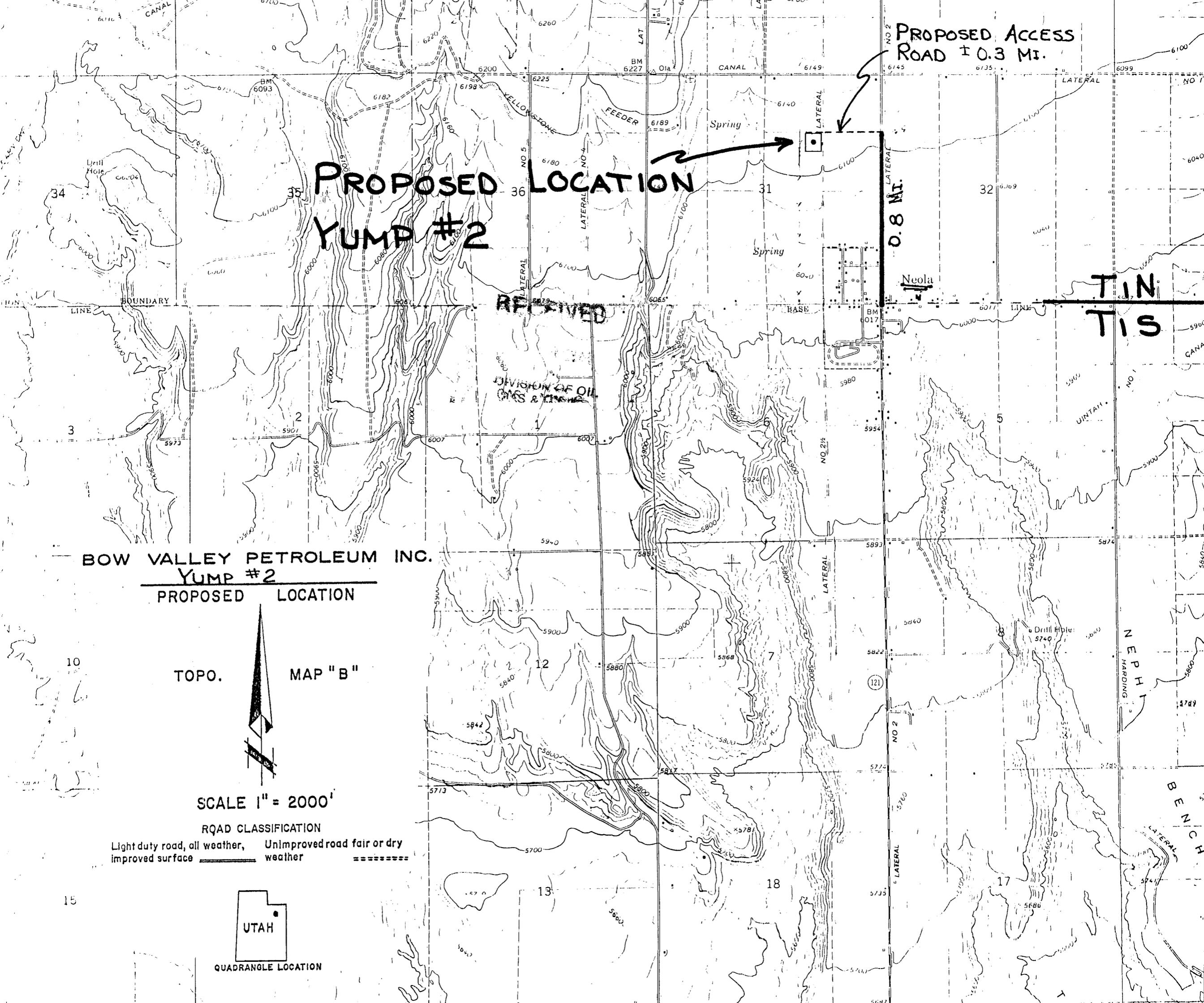
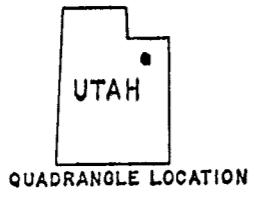
DIVISION OF OIL
GAS & MINES

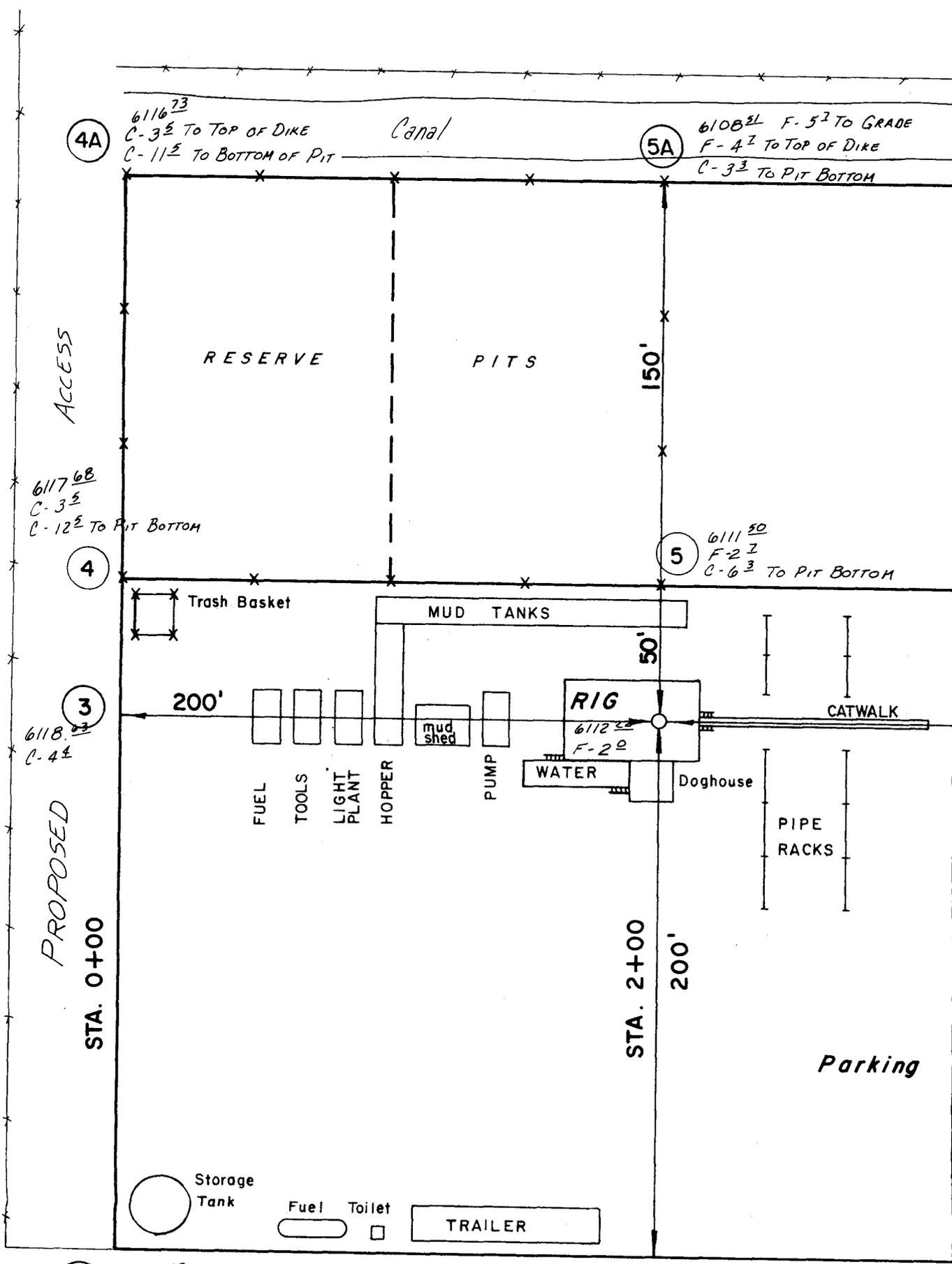
BOW VALLEY PETROLEUM INC.
YUMP #2
PROPOSED LOCATION

TOPO. MAP "B"

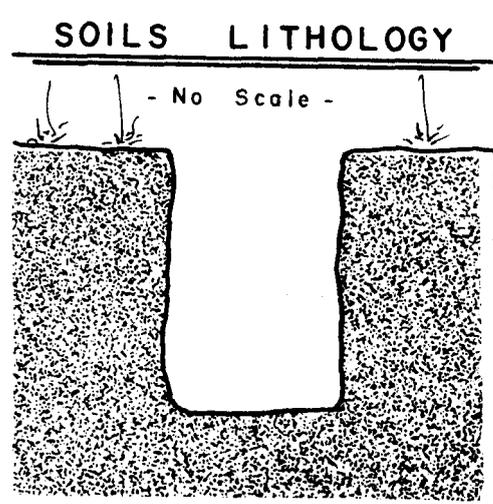
SCALE 1" = 2000'

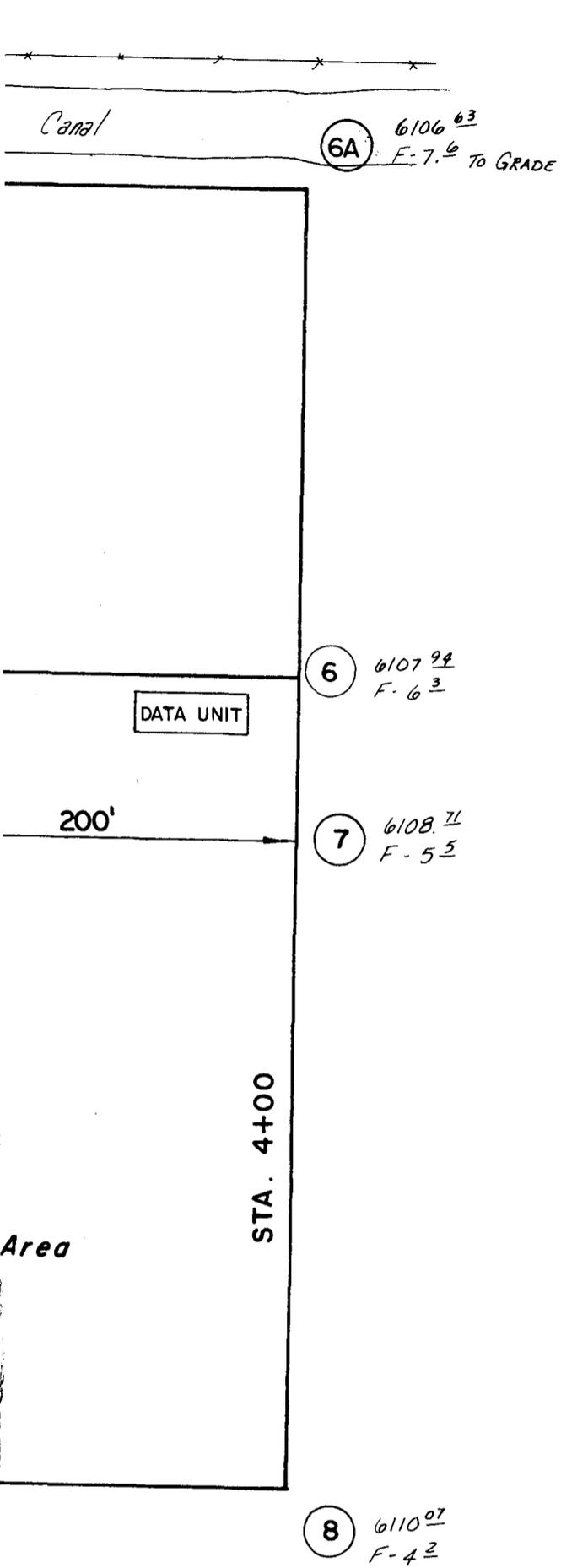
RQAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 





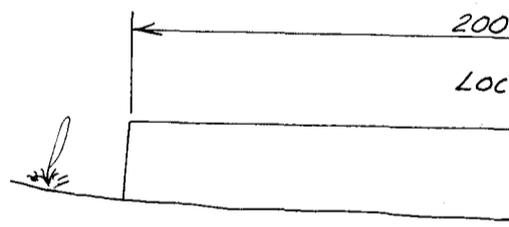
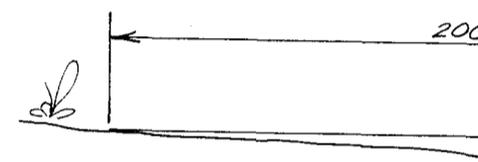
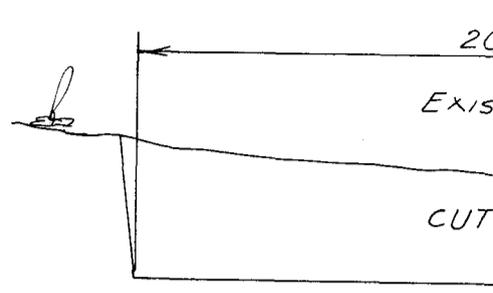
SCALE: 1" = 50'
DATE: 7/6/84





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STA

1" = 10'

Scales

1" = 50'

APPROXIMATE

Cubic Yards

Cubic Yards

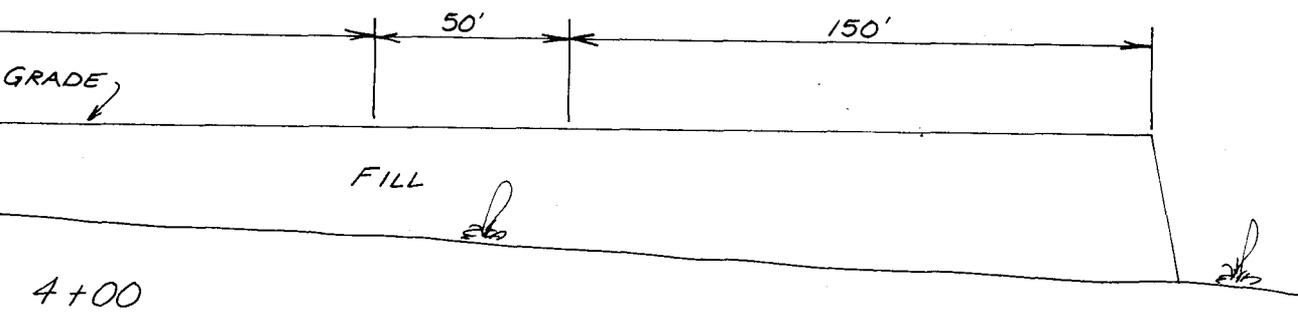
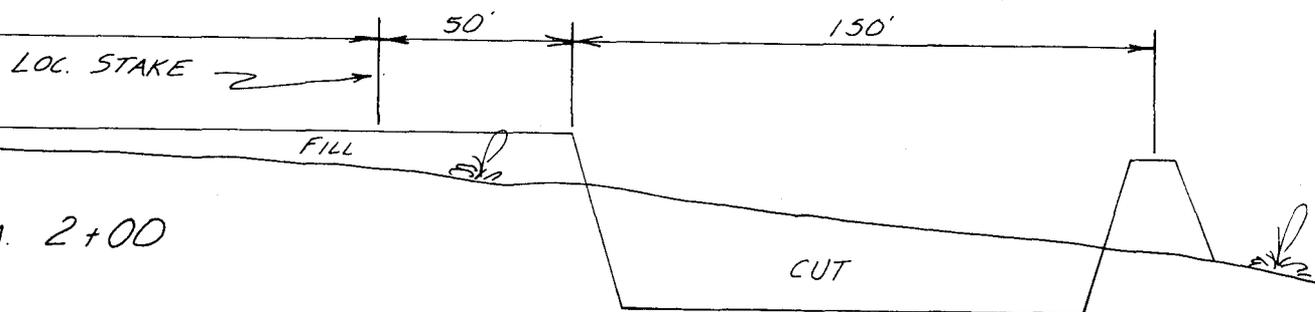
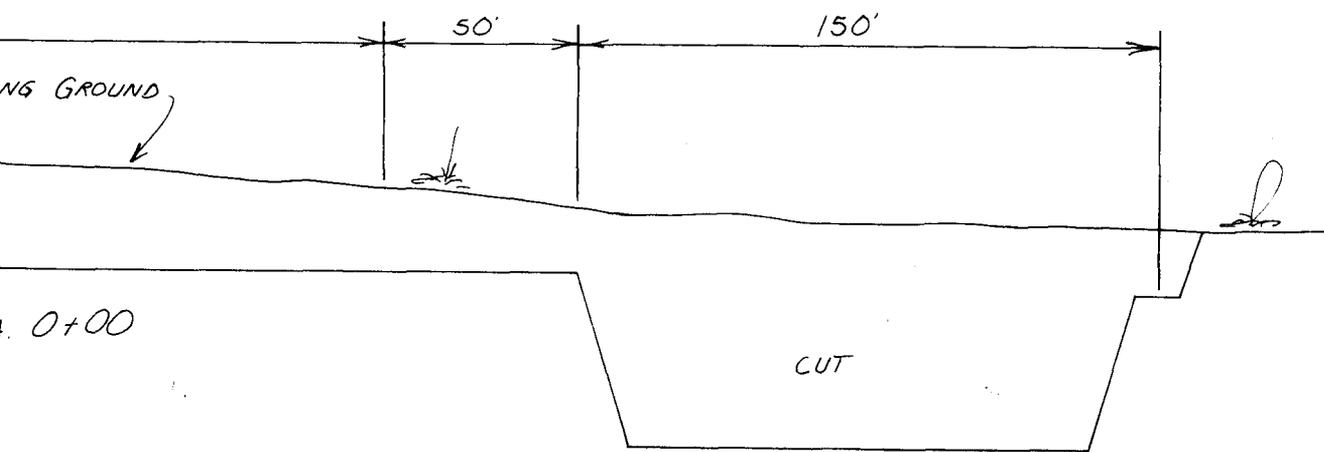
BOW VALLEY

YUMP #2

RECEIVED

JUL 10 1984

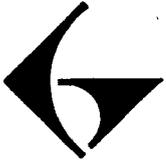
DIVISION OF OIL
GAS & MINING



YARDAGES

Cut = 14,328

Fill = 14,948



Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

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JUL 11 1984

DIVISION OF OIL
GAS & MINING

July 6, 1984

State of Utah
Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Well No. E. Yump #2
1560' FEL, 1557' FNL
SW NE, Section 19, T1S, R1E
Duchesne County, Utah
API# 43-013-30970

Dear Sirs:

Would you please retain all information regarding this well
in your confidential files.

Thank you for your cooperation.

Yours very truly,

BOW VALLEY PETROLEUM, INC.

Michelle Einerson
Engineering Technician

sf

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BOW VALLEY

WELL NAME: E. Yump #2-31Z1

SECTION SWNE 31 TOWNSHIP 1N RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Apollo

RIG # 2

SPUDDED: DATE 7-13-84

TIME 4:30 AM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Michelle

TELEPHONE # 722-5166

DATE 7-13-84 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1560' FEL, 1557' FNL, SW NE

14. PERMIT NO.
43-013-30970

15. ELEVATIONS (Show whether DT, RT, SA, etc.)
6112' Ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
E. Yump #2

9. WELL NO.
2-31Z1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T1N, R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spudding</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded on 7-13-84 @ 4:30 a.m.

Spudding was reported to Arlene Solis @ 10:30 a.m. on 7-13-84 per telephone conversation with Michelle Einerson.

Drilling contractor for this well is Apollo Drilling Company Rig #4.

RECEIVED

JUL 17 1984

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson TITLE Eng. Tech. DATE 7-13-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Use instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1560' FEL, 1557' FNL, SW NE

14. PERMIT NO.
43-013-30970

15. ELEVATIONS (Show whether SF, RT, OR, etc.)
6112' Ungraded ground

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AND RESERVE NAME
N/A

8. FARM OR LEASE NAME
E. Yump #2

9. WELL NO.
2-31Z1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec. 31, T1N, R1W, USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Date	Day Drig.	Depth	Operation
7-13-84	1	115	Spud well & drilling 12-1/4" hole
7-14-84	2	1100	Drilling 12-1/4" hole
7-15-84	3	1805	"
7-16-84	4	2388	"
7-17-84	5	2840	"
7-18-84	6	2940	Running 9-5/8" Casing
7-19-84	7	2940	Cementing 9-5/8" Casing
7-20-84	8	3150	Drilling 8-3/4" hole
7-21-84	9	4044	"
7-22-84	10	4800	"
7-23-84	11	5440	"
7-24-84	12	5855	"
7-25-84	13	6320	"
7-26-84	14	6805	"
7-27-84	15	7060	"
7-28-84	16	7475	"
7-29-84	17	7872	"
7-30-84	18	8238	"
7-31-84	19	8395	"

RECEIVED
AUG 3 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle McEwen TITLE Eng. Tech. DATE 8-2-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAF WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FEL, 1557' FNL, SW NE		8. FARM OR LEASE NAME E. Yump #2
14. PERMIT NO. 43-013-30970		9. WELL NO. 2-31Z1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6112' Ungraded ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 31, T1N, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

CONFIDENTIAL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change lease name</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been previously permitted with a lease name of E. Yump #2. Upon surface owner's request Bow Valley wishes to change the lease name to Oberhansly 2-31Z1.

RECEIVED

AUG 6 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Michelle Emerson TITLE Eng. Tech. DATE 8-3-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Bow Valley Petroleum Inc

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1560' FEL, 1557' FNL, SW NE

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. OF INDIAN, ALLOTTED OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Oberhansley

9. WELL NO.
2-3121

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABDA
Sec. 31, T1N, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO.
43-013-30970

15. ELEVATIONS (Show whether DT, ST, OR etc.)
6112' Ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly drilling report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILLING REPORT FOR THE MONTH OF AUGUST

Date	Day Drilling	Depth	Operation
8-1-84	20	8606	Drilling 8 3/4" Hole
8-2-84	21	8758	" " "
8-3-84	22	8995	" " "
8-4-84	23	9123	" " "
8-5-84	24	9268	" " "
8-6-84	25	9472	" " "
8-7-84	26	9715	" " "
8-8-84	27	9920	" " "
8-9-84	28	10126	" " "
8-10-84	29	10316	" " "
8-11-84	30	10480	" " "
8-12-84	31	10636	" " "
8-13-84	32	10734	" " "
8-14-84	33	10901	" " "
8-15-84	34	10959	" " "
8-16-84	35	11113	" " "
8-17-84	36	11254	" " "
8-18-84	37	11376	" " "
8-19-84	38	11492	" " "
8-20-84	39	11627	" " "
8-21-84	40	11675	" " "
8-22-84	41	11790	" " "
8-23-84	42	11891	" " "
8-24-84	43	11969	" " "
8-25-84	44	12100	" " "
8-26-84	45	12220	" " "
8-27-84	46	12297	" " "
8-28-84	47	12447	" " "
8-29-84	48	12525	" " "
8-30-84	49	12657	" " "
8-31-84	50	12778	" " "

RECEIVED

SEP 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson TITLE Eng Tech DATE 9-6-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SHRINK IN TRIPLICATE
(Other instructions on
reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		8. FARM OR LEASE NAME Oberhansly
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		9. WELL NO. —2-3171
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FEL, 1557' FNL, SW NE		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
14. PERMIT NO. 43-013-30970		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T1N, R1W, USB&M
15. ELEVATIONS (Show whether ST, RT, OR, etc.) 6112' Ungraded ground		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Monthly Drilling Operations for September 1984

Date	Day Drilling	Depth	Operation
9-1-84	51	12903'	Drilling 8-3/4" hole
9-2-84	52	13007'	"
9-3-84	53	13115'	"
9-4-84	54	13265'	"
9-5-84	55	13384'	"
9-6-84	56	13431'	TD 8-3/4" hole and logging
9-7-84	57	13431'	Logging and LD DP
9-8-84	58	13431'	Running 7" casing
9-9-84	59	13431'	Cementing 7" casing
9-10-84	60	13431'	PU DP and Drilling cement
9-11-84	61	13549'	Drilling 6" hole
9-12-84	62	13680'	"
9-13-84	63	13804'	"
9-14-84	64	13916'	"
9-15-84	65	14056'	"
9-16-84	66	14166'	"
9-17-84	67	14324'	"
9-18-84	68	14461'	"
9-19-84	69	14533'	"
9-20-84	70	14708'	"
9-21-84	71	14895'	"
9-22-84	72	15046'	"
9-23-84	73	15198'	"
9-24-84	74	15328'	"
9-25-84	75	15452'	"
9-26-84	76	15584'	"
9-27-84	77	15712'	"
9-28-84	78	15838'	"
9-29-84	79	15990'	"
9-30-84	80	16150'	"

RECEIVED
OCT 17 1984
DIVISION OF OIL
& GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle E. Inerson TITLE Eng. Tech. DATE 10-16-84
MICHELLE E. INERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Bow Valley Petroleum, Inc.</p> <p>3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1560' FEL, 1557' FNL, SW NE</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME Oberhansly</p> <p>9. WELL NO. 2-3171</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA Sec. 31, T1N, R1W, USB&M</p>
<p>14. PERMIT NO. 43-013-30970</p>	<p>15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6112' Ungraded ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drilling Report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Monthly Drilling Operations for October 1984

Date	Day Drilling	Depth	Operation
10-1-84	81	16156'	Drilling, TD hole, circ. and logging
10-2-84	82	16156'	Logging and Running liner
10-3-84	83	16156'	Cementing liner
10-4-84	84	16156'	Drilling cement
10-5-84	85	16156'	"
10-6-84	86	16156'	"
10-7-84	87	16156'	LD DP, ND BOP. RU tree.
10-8-84	88	16156'	Rig down, release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson TITLE Eng. Tech. DATE 10-16-84
MICHELLE EMERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Oberhansley 2-31Z1

Operator BVPI Address P O Drawer 130, Roosevelt, UT

Contractor APOLLO DRILLING CO. Address 1625 Broadway, Suite 2030
Denver, Colorado 80202

Location SW 1/4 NE 1/4 Sec. 31 T. 1N R. 1W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	None			
2.				
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

TGR3 Top 10,340' Wasatch Top 11,780'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

STENCIL IN TRIPLICATE
(Other instructions on reverse side)

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 13 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FEL, 1557' FNL, SW NE		8. FARM OR LEASE NAME Oberhansly	
14. PERMIT NO. API # 43-013-30970		9. WELL NO. 2-3121	
15. ELEVATIONS (Show whether SP, ST, OR, etc.) 6112' Ungraded ground		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SUBST OR ABBA Sec. 31, T1N, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly drilling report</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

DRILLING REPORT FOR OCTOBER 1984

DATE	DAY DRILLING	DEPTH	OPERATION
10-1-84	81	16,156	Logging
10-2-84	82	"	Running 5 1/2" Liner
10-3-84	83	"	Cementing 5 1/2" Liner
10-4-84	84	"	Drilling Cement
10-5-84	85	"	"
10-6-84	86	"	"
10-7-84	87	"	LD DP. ND BOP. RU Tree.
10-8-84	88	"	Rig down. Release rig.

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson TITLE Eng. Tech. DATE 11-8-84
 MICHELLE EMERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



PERFORATION DETAIL

OBERHANSLEY 2-31Z1

All perforations w/ 3 1/8" csg guns, phased 120^o, 3 spf

15701	15268	14847
15686	15225	14843
15684	15223	14815
15682	15221	14813
15669	15219	14782
15665	15211	14739
15658	15201	14738
15655	15197	14694
15653	15191	14692
15632	15172	14672
15630	15170	14670
15614	15168	14666
15612	15145	14653
15610	15143	14652
15608	15125	14629
15606	15123	14628
15523	15115	14616
15519	15113	14606
15509	15105	14602
15505	15085	14555
15503	15083	14551
15501	15077	14504
15465	15047	14499
15452	15045	14495
15440	15042	14479
15438	15021	14397
15436	15018	14396
15411	15012	
15401	14986	
15394	14973	
15364	14971	
15337	14969	
15322	14909	
15317	14908	
15313	14901	
15310	14900	
15308	14892	
15296	14891	
15290	14880	
15279	14870	
15274	14865	
15270	14854	
15269	14852	

Total 113 feet
339 holes

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved, Budget Bureau No. 42-R355.5

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Oberhansley

9. WELL NO.

2-3121

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 31, T1N, R1W

USB & M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other []

2. NAME OF OPERATOR

BVPI

3. ADDRESS OF OPERATOR

P O Drawer 130 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1560' FEL, 1557' FNL, SW NE

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-30970 DATE ISSUED 7-5-84

RECEIVED NOV 08 1984 DIVISION OF OIL GAS & MINING

15. DATE SPUNDED 7-13-84 16. DATE T.D. REACHED 10-1-84 17. DATE COMPL. (Ready to prod.) 10-31-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6112' Ungraded to 3348 19. ELEV. CASINGHEAD 6134'

20. TOTAL DEPTH, MD & TVD 16156' 21. PLUG, BACK T.D., MD & TVD 16146' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14396' - 15701' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, NGT, Sonic, GR, Caliper, Spectral GR, CCL, CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" and 7" casing sizes.

29. LINER RECORD and 30. TUBING RECORD. Includes columns for SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD).

31. PERFORATION RECORD (Interval, size and number) See Attached. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Includes DEPTH INTERVAL (MD) 14396-15701 and AMOUNT AND KIND OF MATERIAL USED 32400 gal 15% HCl w/1500 scf N2 per bbl acid.

CONFIDENTIAL

33.* PRODUCTION. Includes DATE FIRST PRODUCTION 10-31-84, PRODUCTION METHOD Flowing, and WELL STATUS Producing. Also includes test data for DATE OF TEST 10-31-84, HOURS TESTED 24, CHOKER SIZE 28, OIL-BBL. 536, GAS-MCF. 402, WATER-BBL. 4, GAS-OIL RATIO 750.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gary Energy TEST WITNESSED BY Wayne Lee

35. LIST OF ATTACHMENTS Perforation Detail and Form OGC-8X

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michelle Emerson TITLE Engineering Technician DATE 11-6-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

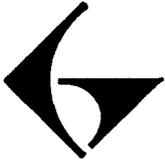
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
TGR	10,340		
Wasatch	11,780		

38. GEOLOGIC MARKERS	NAME	MEAS. DEPTH.	TRUE VERT. DEPTH



Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

May 6, 1985

RECEIVED

MAY 09 1985

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Division of Oil, Gas, Mining
355 West North Temple
3 Traid Center, Suite 350
Salt Lake City, UT 84180

ATTENTION: Pam Kenna
Well Records Specialist

RE: Oberhansly 2-31Z1
Section 31, T1N, R1W
Duchesne Co., Utah
API #43-013-30970

Dear Pam,

Drilling reports were not filed for December 1984 due to the fact that TD was reached in September 1984 and the rig released on 10-8-84 as reported in Sundry Notice filed 10-16-84.

A Completion Report for this well was sent to your office on 11-6-84.

A copy of both the drilling report dated 10-16-84 and Completion Report dated 11-6-84 have been enclosed.

In reviewing our files, it was found that a second drilling report for October 1984 was completed and mailed to your office on 11-16-84. Please disregard this second report as it was filed in error.

If you need additional information pertaining to this matter please let us know.

Sincerely,

Michelle Mecham
Eng. Technician

Attachments



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. NO130

Report Period (Month/Year) 3 / 87

Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4301310496	WESLEY BASTIAN FEE #1	00942 01S 01W 8	WSTC				
X 4301330184	KNIGHT #1	01090 02S 03W 28	WSTC				
X 4301330176	MYRIN RANCH #1	01091 02S 03W 20	WSTC				
X 4301330122	DUSTIN #1	01092 02S 03W 22	WSTC				
X 4301330161	HANSEN #1	01093 02S 03W 23	WSTC				
X 4304731173	PRESCOTT 1-35Z1	01425 01N 01W 35	WSTC				
X 4301330158	CARRELL #1	02307 02S 03W 27	WSTC				
X 4304731470	D.R. LONG 2-19ATE	09505 01S 01E 19	GRRV				
X 4301330970	OBERHANSLY 2-31Z1	09725 01N 01W 31	WSTC				
X 4304731480	MOON 2-26Z1	10135 01N 01W 26	WSTC				
X 4304730683	MAGDALENE PAPDOPULOS 2-34TE	10610 01S 01E 34	GRRV				
X 4301331160	JESSEN #2-14A4	10611 01S 04W 14	WSTC				
X 4301331167	UTE TRIBAL #2-34Z2	10668 01N 02W 34	WSTC				
TOTAL							

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____ Telephone _____

STATE OF UTAH

042900



AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87

[Signature]
Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb 87

35.00

MC BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By [Signature]
President or Vice President

By [Signature]
Secretary or Assistant Secretary

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BLM COPY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 26 1989

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME 96100
4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Oberhansly
14. API NUMBER 43-013-30970		9. WELL NO. 2-3121
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA T. 1N R. 1W Sec. 31
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Dan Kenna TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
See Attached
9. WELL NO.
See Attached
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
Duchesne & Uintah
13. STATE
Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
GW Petroleum Inc. NOV 03 1989
3. ADDRESS OF OPERATOR
1111 Bagby, Suite 1700 Houston, Texas 77002
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
See Attached
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
DEN	RJF
JRB	GLH
2. DT DT	SLS
3. TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Debbie Sanders TITLE Engineering Aide DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330109 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (bts)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855 (bts)	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

> no documentation from Flying J on operator change

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NOV 03 1999

DIVISION OF
OIL, GAS & MINING

24

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020	00690 1S 1W 8
GOSE GOVT #1	4304720171	00695 6S 21E 19
GOST GOVT 2-18	4304720062	00697 6S 21E 18
K. SHISLER #1	4301330041	00700 1S 1W 9
UTE TRIBAL 2-35B	4301330106	00705 1N 2W 35
E. YUMP #1	4301330167	00710 1N 1W 31
UTE TRIBAL 1-26B	4301330168	00715 1N 2W 26
FARNSWORTH #1	4301330169	00730 1S 4W 18 - fee
SHINER #1-14A4	4301330258	00735 1S 4W 14 - fee
BASTIAN #1-2A1	4304731373	00736 1S 1W 2 - fee
CARSON 2-36A1	4304731407	00737 1S 1W 36
V. MILES #1	4301330275	00740 1S 4W 20 - fee
A. RUST #2	4301330290	00745 1S 4W 22 - fee
REARY #1-X17A3	4301330326	00750 1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324	00755 1N 1W 32
GOVT 4-14	4304730155	00760 6S 20E 14
SADIE BLANK-1-33Z1	4301330355	00765 1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494	00775 1N 2W 34
UTE TRIBAL 1-16	4304730231	00780 1S 1E 16
PAPADOPULOS 1-34A1E	4304730241	00785 1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279	00790 1S 1E 23 - fee
UTE TRIBAL 1-35A1E (bts)	4304730286	00795 1S 1E 35
UTE TRIBAL 1-17A1E	4304730421	00800 1S 1E 27
DAVIS 1-33	4304730384	00805 1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429	00810 1S 1E 22
LARSEN 1-25A1	4304730552	00815 1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569	00820 1S 1W 36 - fee
NELSON 1-31A1E	4304730671	00830 1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676	00835 1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707	00840 1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790	00845 1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820	00850 1S 1E 15
WALKER 1-14A1E	4304730820	00855 1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829	00860 1S 1E 17
UTE TRIBAL 1-25A1E	4304730830	00865 1S 1E 25
FAUSETT 1-26A1E	4304730821	00870 1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566	00885 1N 1W 34 - fee
E. FISHER #2-26A4	4301331119	00890 1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937	00895 1S 1E 29
BOLTON 2-29A1E	4304731112	00900 1S 1E 29 - fee
WISSE 1-28Z1	4301330609	00905 1N 1W 28 - fee
POWELL 1-21B1	4301330621	00910 2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265	00915 1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295	00920 1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707	00925 1N 1W 21 - fee
FOWLES 1-26A1	4304731296	00930 1S 1W 26 - fee
LAWSON 1-21A1	4301330738	00935 1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884	00936 1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758	00940 1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496	00942 1S 1W 8 - fee
KNIGHT #1	4301330184	01090 2S 3W 28 - fee
MYRIN RANCH #1	4301330176	01091 2S 3W 20 - fee
DUSTIN #1	4301330122	01092 2S 3W 22 - fee
HANSEN #1	4301330161	01093 2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173	01425 1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158	02307 2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470	09505 1S 1E 19 - fee
OBERHANSLEY 2-31Z1	4301330970	09725 1N 1W 31 - fee
O MOON 2-26Z1	4304731480	10135 1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683	10610 1S 1E 34 - fee
JESSEN 2-14A4	4301331160	10611 1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167	10668 1N 2W 34
BASTIAN #3-8A1	4301331181	10758 1S 1W 8 - fee
LILA D. #2-25A1	4304731797	10790 1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

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NOV 03 1939

Oil & Gas Division



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	15	20	8	API No. 43-013-10496
Knight #1	25	30	27	API No. 43-013-30184
Myrin Ranch #1	25	30	20	API No. 43-013-30176
Dustin #1	25	30	21	API No. 43-013-30122
Hansen #1	25	30	23	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	30	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1	10	10	30	API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

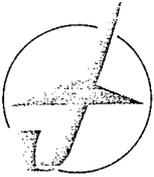
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

December 19, 1989

- ① Rwm ✓ (film)
- ② Well Files
(see attached list)

RECEIVED
DEC 22 1989

DIVISION OF
OIL GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug-back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Flying J Inc		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1560' FEL, 1557' FNL, SW, NE		8. FARM OR LEASE NAME Oberhansley
14. PERMIT NO. API# 43-013-30970		9. WELL NO. 2-3171
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6112' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec 31, T1N, R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
FEB 20 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize existing Wasatch Perfs 14,396' to 15,701'. at 113 feet, 339 holes with 11,300 gal. 15% HCL on January 5, 1990.

OIL AND GAS	
DATE	FILE
JRD	GLH
DT	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Superintendent DATE 1/12/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name N/A
8. Unit or Communitization Agreement N/A
9. Well Name and Number Oberhansley 2-31Z1
10. API Well Number 43-013-30970 <i>POW</i>
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Inc	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166
5. Location of Well Footage : 1560' FEL 1557' FNL, SW NE County : Duchesne QQ, Sec. T., R., M. : Sec 31 T1N R1W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Shoot or Acidize
<input checked="" type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Approximate Date Work Will Start March 1, 1991

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J intends to perforate and acidize the Greenriver Zone Perfs, (Sonic Log), 10,376' to 11,330', (41').
Then commingle with the Wasatch Zone.

RECEIVED
FEB-14 1991
APPROVED BY THE
OF UTAH DIVISION OF
OIL, GAS & MINING
DATE: 2-19-91
BY: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Name & Signature <i>Chuck Gardner</i>	Title District Superintendent	Date 2/11/91
--	----------------------------------	-----------------

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name NA
8. Unit or Communitization Agreement NA
9. Well Name and Number Oberhansley 2-31Z1
10. API Well Number 43-013-30970
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Flying J Oil and Gas	
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 722-5166
5. Location of Well Footage : 1560' FEL 1557' FNL, SW NE County : Duchesne QQ, Sec. T., R., M. : Sec 31 T1N R1W State : UTAH	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment	<input type="checkbox"/> Abandonment *
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Fracture Treat
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input type="checkbox"/> Other _____	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	
Approximate Date Work Will Start _____	Date of Work Completion <u>4/27/91</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/5/91 - 4/27/91
Plugged Wasatch intervals 14,396' - 15,701', 113', 339 perfs.
Perf and tested the following Greenriver Perfs:
10,376'-81' (5') 10,760'-65' (5')
10,398'-402' (4') 10,768'-70' (2')
10,431'-33' (2') 10,777'-79' (2')
10,482'-88' (6') 10,869'-77' (8')
10,526'-30' (4') 11,327'-30' (3')

10 intervals, 41', 3 jspf, 123-.49" ID Holes.
Acidized the above Greenriver Perfs with 12,300 gal HCL.
On 4/27/91 left well circulating.

RECEIVED
JUN 13 1991
DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature Chuck Enders District _____
Title Superintendent Date 6/11/91
(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

CA #96-000100

8. Well Name and Number:

Oberhansly #2-31Z1

9. API Well Number:

43-013-30970

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1560' FEL & 1557' FNL

QQ, Sec., T., R., M.: SW/NE Section 31, T1N-R1W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 6/2/93

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to recomplate the above referenced well in the Wasatch and add perfs to the existing Green River formation.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-3-93
BY: [Signature]

RECEIVED

JUN 02 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature:

[Signature]
Eileen Danni Dey

Title:

Regulatory Analyst

Date:

6/1/93

(This space for State use only)

WORKOVER PROPOSAL

TO CLEAN OUT, ADD PERFS & ACIDIZE

OBERHANSLY #2-31Z1 (S)

BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

WELL DATA:

Location: 1557' FNL, 1560' FEL (SW/NE) Sec. 31-T1N-R1W

Elevation: 6112' GL, 6133' KB

Total Depth: 16,156' PBD: 12,900'

Casing: 16" conductor @ 80' BGL w/8 yds. redimix to surface.

9 $\frac{5}{8}$ " 1 jt 40# K-55 8rd LT&C (7/19/84)

1 - float

23 jts 40# K-55 8rd LT&C

46 jts 36# K-55 8rd LT&C @ 2640'

Cemented w/1275 sxs Howco Lite w/10# Gilsonite/sx w/1/4# floseal, 2% NaCl₂, tail in w/225 sx C1 "H" w/2% NaCl₂, 1/4# floseal. Cemented from top using 1" tubing w/138 sx C1 "H" w/2% CaCl₂.

7" 1 - Baker diff guide shoe (9/8-9/84)

1 jt 29# P-110

1 - Baker diff fill float collar

99 jts 29# P-110

126 jts 29# S95

107 jts 26# S95 @ 13,374'

Cemented w/40 BBLS water ahead, 900 sx 50-50 pozmix w/2% gel, 1.25% CFR-2, 0.3% Halad 24 & 1/4#/sx floseal. Tail in w/250 sx C1 "H" w/1% CFR-1, 0.4% Halad 24 & 1/4#/sx floseal.

5" 1 - 5" Baker diff shoe (10/3/84)

1 jt 18# ABFL4S P110

1 5" Baker diff fill float collar (T7W)

72 jts 18# ABFL4S P110 @ 16,146'

Cemented w/60 BBLS water ahead, 70 sx fly ash, pozzalan type "A"; cement w/0.75 CFR-2, f/b 680 sxs C1 "H" w/35% Silica flour, 1.75% CFR-2, 0.3% Halad 24, 3% KCl, 0.2% NR.

Tubing: 1 jt 2 $\frac{7}{8}$ " 6.5# N80 EUE 8rd 31.25'

1 National V-049 Pump Cavity 24.30'

(3 $\frac{5}{8}$ " OD x 2 $\frac{1}{4}$ " MIN IDF) w/SN

321 jts 2 $\frac{7}{8}$ " 6.5# N80 EUE 8rd 10140.07'

Top of SN @ 10181.29'

(04/10-11/91)

Packer: 1 - 7" 26#-29# Baker #47-B2 Model R-3 8.28'
Dbl Grip w/5.968" OD gauge ring @ 10221.8'
w/coll. (04/10/91)

TUBULAR DATA:

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>Psi, Burst</u>	<u>Psi, Collapse</u>
7" 26# S-95	107 jts	6.276"	6.151"	0.0383	8600	7800
7" 29# S-95	126 jts	6.184"	6.059"	0.0371	9690	9200
7" 29# P-110	99 jts	6.184"	6.059"	0.0371	11220	8510
5" 18# P-110	72 jts	4.276"	4.151"	0.0178	13940	13450
2 7/8" 6.5# N80 EUE	0-10222'	2.441"	2.347"	0.00579	11160	

CURRENT PRODUCTION:

03/93 Shut-In Closed in early December 1992
12/92 PMP 3 BOPD, 3 MCFD, 2 BWPD

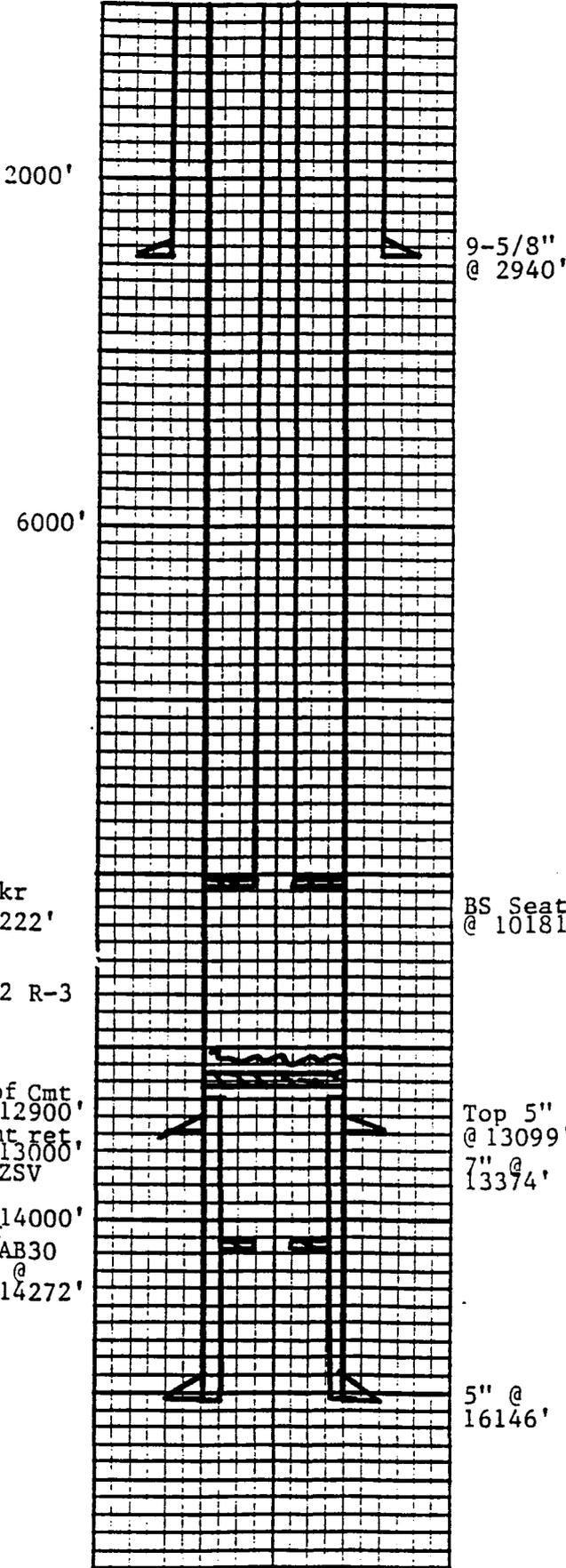
EXISTING PERFORATIONS:

10376-11330' 10 intervals, 41', 123 holes (3 SPF)
0.49" ID holes (04/10/91)

10376-10381' 5'
10398-10402' 4'
10431-10433' 2'
10482-10488' 6'
10526-10530' 4'
10760-10765' 5'
10768-10770' 2'
10777-10779' 2'
10869-10877' 8'
11327-11330' 3'

SCHEMATIC OF DOWNHOLE EQUIPMENT

BRIEF RESUME ON MUD SYSTEM, LOSS CIRCULATION ZONES, FISHING, DRILLING PROBLEMS, MUD COSTS.



DRILLING DATA

COMPLETION DATA

BRIEF RESUME ON PROCEDURE

BS Seating Nipple @ 10181'

Top 5" @ 13099'
7" @ 13374'

5" @ 16146'

TUBING	SIZE	2-7/8"	TYPE	EUE	GRADE	
	NO. JOINTS		DEPTH	10222'	S.N. DEPTH	10181'
	WAS TUBING RUN OPEN ENDED					
		<input type="checkbox"/> YES		<input checked="" type="checkbox"/> NO		

PACKER	SIZE	7"	MAKE	Baker
	TYPE	DG	SETTING DEPTH	10222'

RODS	SIZE	NO.	SIZE	NO.
	SIZE	NO.	SIZE	NO.

SUB SURFACE PUMP	MAKE	National	SIZE	TYPE	Jet
------------------	------	----------	------	------	-----

PUMPING UNIT	MAKE		SIZE	
--------------	------	--	------	--

PRIME MOVER	MAKE		SIZE/H.P.	
-------------	------	--	-----------	--

SPECIAL EQUIPMENT

REMARKS

PURCHASER:

- OIL
- GAS WELL GAS:
- CSG. HD. GAS:

ker
G pkr
10222'
7-B2 R-3
pp of Cmt
@ 12900'
, cmt ret
@ 13000'
EZSV
ker 14000'
32FAB30
okr @
14272'

11/20/84 Initial completion from Wasatch perforations 14,396-15,701', 113', 3 SPF, 339 holes at rate of 256 BOPD, 398 MCFD & 80 BWPDP pmpg, jet pmp pressure 3900 psi after stimulation w/32,400 gals 15% HCl and additives, diverted w/ball sealers.

02/25/85 Change hydraulic pump
Production Before:
Production After: 217 BOPD, 328 MCFD, 7 BWPDP, JPP 3400 psi.

12/31/86 Fish stuck BHP and parted tbq. Replace pump & bad tbq.
11/86 Production Before: 32 BOPD, 35 MCFD, 9 BWPDP
10/31/86 Production After: 62 BOPD, 54 MCFD, 55 BWPDP, JPP 3600 psi,
16 SPM

02/16/88 Change pump due to high discharge pressure.
2/11/88 Production Before: 44 BOPD, 39 MCFD, 29 BWPDP, JPP 2100 psi,
11 SPM.
2/16/88 Production After: 35 BOPD, 39 MCFD, 0 BWPDP, JPP 2200 psi,
16 SPM.

04/13/88 No Production. Change standing valve and pump.
4/07/88 Production Before: 25 BOPD, 39 MCFD, 0 BWPDP, JPP 2200 psi,
16 SPM.
4/12/88 Production After: 32 BOPD, 39 MCFD, 77 BWPDP, JPP 2000 psi,
22 SPM.

07/29/88 Low production, high tubing pressure. Change pumps.
07/24/88 Production Before: 30 BOPD, 0 MCFD, 0 BWPDP, JPP 1900 psi,
30 SPM.
07/29/88 Production After: 45 BOPD, 57 MCFD, 55 BWPDP, JPP 2000 psi,
22 SPM.

08/26/88 Low production, change pumps.
Old Pump Production: 942 BO/41 days.

09/09/88 No production, change pumps.
Old Pump Production: 352 BO/14 days, JPP 2000 psi, 12 SPM.

01/25/89 Low production, change pumps.
Old Pump Production: 361 BO/26 days.
New central hydraulic 1-1/16" pump, JPP 2100 psi, 12 SPM.

02/09/89 Low production, change pumps.
Old Pump Production: 275 BO/14 days.
New central hydraulic 1-1/16" pump, JPP 2000 psi, 12 SPM.

02/13/89 No production, change pumps. Bad scaling on pump.
Old Pump Production: 6 BO/4 days.
New central hydraulic 1-1/16" pump, JPP 2100 psi, 12 SPM.

01/07/90 Pull tbg to find leak & acidize perfs. Acidize perfs 14,396-15,701' w/11300 gals 15% HCl w/additives diverted w/678 ball sealers & 2260# rock salt in 2500 gals 10# brine wtr. AIR 8.6 BPM @ AIP 8000 psi.

11/89 Production Before:	15 BOPD, 231 MCFD, 28 BWP, hydr pmp
02/90 Production After:	24 BOPD, 22 MCFD, 102 BWP, hydr pmp

04/27/91 Plug back to 12,900', leaving Wasatch perfs 14,396-15,701' below cmt retainer @ 13,000'. Squeeze 50 sx cmt through retainer; perf Green River 10,376-11,330', 10 intervals, 41', 3 SPF, 123 holes. Stimulate perfs 10,376-11,330' w/12,300 gals 15% HCl w/additives. Staged w/246 ball sealers & 1600# bar acid flakes.

3/91 Production Before:	16 BOPD, 12 MCFD, 151 BWP, hydr pmp
5/91 Production After:	6 BOPD, 3 MCFD, 24 BWP, hydr pmp

WORKOVER PROCEDURE

OBERHANSLY #2-31Z1

Existing logs @ 10376-11330'

1. MI & RU SU. Spot pump and tank, connect up lines. Circulate out pump. Pull standing valve and equalize well. Circulate w/200 BBLS 275°F power wtr. Reverse circulate w/15 BBLS 180°F diesel and 200 BBLS wtr. Circulate w/15 BBLS 180°F diesel and 550 BBLS wtr. Test pkr, std valve, csg and wellhead to 3500 psi.
2. ND tree manifold. *Need to drill sv. to equalize & pull pkr* Drop dummy pump. Circulate to seat w/fmn wtr. ND tree, NU BOP's. Release Baker model #47-B2 R-3 Dbl Grip pkr @ 10,222'. TOH w/tbg and pkr.
3. TIH w/7" bit and csg scraper. CO to top of cmt, est @ 12,900' w/HOWCO 7" 26-29# EZSV retainer @ 13,000'. Drill cmt and EZSV retainer, recover same.
4. Drill up and recover retainer @ 13,000'. Drill cmt (50 sx) and CO to top of liner @ 13,099'. TOH.
5. TIH w/mill, drill up Baker 32FAB30 pkr @ 14,272', push to bottom of hole. TOH w/mill.
6. TIH w/2-7/8" tbg w/retrievable bridge plug and pkr. Test and locate source of wtr. Swb well in.
7. Run production log to determine/confirm source of wtr production. If wtr production is less than 20 BPD, proceed w/workover. If over 20 BWPD and source can be determined, squeeze cmt w/50 sx.
8. Squeeze cmt wtr production zones using retrieveable pkr and bridge plug.
9. TIH w/bit and csg scraper, drill cmt plug. Circulate hole clean.
10. Using csg gun, perforate 15,218-16,030', 7 zones, 50', 3 SPF - 150 holes @ \$70/hole.
11. Perforate 10,503-14,250', 40 zones, 180', 3 SPF, 540 holes @ \$15/hole.

12. TIH w/retrievable bridge plug and pkr. Acidize the following intervals w/the indicated volumes:

INTERVAL PERFORATED	FT. OF PAY	# OF HOLES	ACID VOLUME	# BALL SEALERS	
15606-16030'	43'	129	19,350	193	150 gals/hole
14396-15523'	120'	360	36,000	540	100 gals/hole
10503-14250'	180'	540	54,000	810	100 gals/hole
			109,350		

13. TOH w/retrievable pkr and bridge plug. TIH w/Baker 7" 26-29# #47-B2 Model R dbl grip pkr and National pump cavity. Set pkr @ $\pm 10,300'$. ND BOP, NU WH.
14. Swb well in. If well will not flow, place on hydraulic pump.

PROPOSED PERFORATIONS

OBERHANSLY #2-31Z1

WASATCH

<u>DEPTH</u>	<u>FEET</u>
11,901-903'	2
12,012-015'	3
12,061-066'	5
12,100-104'	4
12,196-210'	14
12,284-287'	3
12,393-398'	5
12,458-461'	3
12,514-517'	3
12,536-538'	2
12,606-608'	2
12,652-655'	3
12,694-697'	3
12,720-722'	2
12,744-747'	3
12,777-782'	5
12,858-865'	7
12,896-907'	11
12,980-982'	2
13,007-009'	2
13,119-123'	4
13,154-157'	3
13,212-222'	10
13,232-238'	6
13,505-510'	5
13,548-554'	6
13,570-577'	7
13,662-668'	6
13,676-680'	4
13,742-746'	4

WASATCH (Cont...)

<u>DEPTH</u>	<u>FEET</u>
14,112-116'	4
14,246-250'	4
15,774-780'	6
15,836-840'	4
15,885-890'	5
15,907-1913'	<u>6</u>
TOTAL	168

GREEN RIVER

10,503-506'	3
10,747-750'	3
10,847-850'	3
10,856-860'	4
11,398-404'	6
11,486-490'	4
11,533-537'	<u>4</u>
TOTAL	27

REPERFORATE

14,650-655'	5
14,692-697'	5
15,078-088'	10
15,218-226'	8
15,310-325'	15
15,607-614'	<u>7</u>
TOTAL	50

All perforations with 3-1/8" casing gun, 120 degree phasing, 3 shots per foot.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

CA #96-000100

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:

Oberhansly #2-31Z1

2. Name of Operator:

ANR Production Company

9. API Well Number:

43-013-30970

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footages: 1560' FEL & 1557' FNL

County: Duchesne

QQ, Sec.,T.,R.,M.: SW/NE Section 31, T1N-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 7/21/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf and acid stimulation performed on the above referenced well.

RECEIVED

AUG 04 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dey
Eileen Danni Dey

Title: Regulatory Analyst

Date: 7/29/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094

PAGE 4

- 7/14/93 PU and hydrotest 61 jts. Rotate tbg to set TAC @ 12,618' w/6 rounds to left. Tbg spun free, acts like tbg backed off. PU 16 jts 2-7/8" tbg, RIH set TAC on top of liner @ 13,100'. Re-torque tbg. POOH w/tbg & BHA.
DC: \$14,197 TC: \$251,954
- 7/15/93 Hang off 2-7/8" tbg, start running 2-3/8" tbg. Finish POH w/TAC. Found back-off jt located at 2 jts above TAC. RIH w/righthand set 7" pkr w/o rubbers, hyd cavity and 413 jts 2-7/8" tbg. Hydrotest tbg to 8500 psi, set pkr @ 12,616' w/20,000# tension. Try to land 2-7/8" tbg - having trouble w/hanger.
DC: \$7,770 TC: \$259,724
- 7/16/93 Prep to cont PU 2-3/8" sidestring. Run 18 jts, drift 2-3/8" tbg. Run 20 jts & drift. Run 20 jts, drift - no drift. LD 4 jts - try to drift, no drift. LD 4 more jts - would not drift. LD to 1397', 46 jts 2-3/8" FS-150 in hole. Inspected tbg & return 2-3/8" FS-150 to PRS to repair connections.
DC: \$2,575 TC: \$262,299
- 7/19/93 PU 2-3/8" tbg. PU & RIH w/178 jts 2-3/8" tbg, FS-150 thread, drifted each jt as run. LD 14 bad jts.
DC: \$2,759 TC: \$265,058
- 7/20/93 Space out & hang off 2-3/8" tbg. PU & RIH w/182 jts 2-3/8" tbg w/FS-150 thread. PU & RIH, stung into cavity, stung out.
DC: \$8,869 TC: \$273,927
- 7/21/93 Well on prod. Spaced out 2-3/8" sidestring. Landed 2-3/8" on hanger w/6000# compression. ND BOP, NU tree. PT tree void to 5000 psi, held. Drifted. RU Delsco. RIH w/std valve & seat in cavity. RD Delsco. Fill tbg w/100 BW. Circ tbg clean. PT both strings tbg to 4000 psi, held. RD rig. Move out @ 3:00 p.m., 7/21/93. Place well on pump.
DC: \$20,403 TC: \$294,330
- 7/21/93 Pmpd 51 BO, 88 BW, 41 MCF, pump pressure 2650#, 8 hrs.
- 7/22/93 Pmpd 85 BO, 121 BW, 28 MCF, pump pressure 3100#.
- 7/23/93 Pmpd 49 BO, 135 BW, 25 MCF, 3100#.
- 7/24/93 Pmpd 52 BO, 111 BW, 25 MCF, 3200#.
- 7/25/93 Pmpd 46 BO, 109 BW, 25 MCF, 3250#.
- 7/26/93 Pmpd 50 BO, 101 BW, 23 MCF, 3250#. Will run dyno to check FL.
- 7/27/93 Pmpd 54 BO, 125 BW, 23 MCF, 3250#. FL @ 9300', cavity @ 12,460'.
- 7/28/93 Pmpd 43 BO, 146 BW, 25 MCF, 3300#.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094

PAGE 3

- 6/29/93 PU & RIH w/3-1/2" tbg. POOH w/89 stds 3-1/2" tbg. POOH. LD 145 jts 3-1/2" tbg. Change equip over to 2-7/8". POOH. LD 94 joints 2-7/8" tbg & pkr. (Btm 25 jts 2-7/8" tbg were pitted.) RIH w/new MSOT 5" HD pkr & 94 jts 2-7/8" tbg. Changed equip over to 3-1/2". RIH w/No-Go & 1 jt 3-1/2" tbg.
DC: \$63,167 TC: \$155,295
- 6/30/93 Prep to acidize. PU & RIH w/144 jts 3-1/2" tbg. RIH with 97 stds 3-1/2" tbg, set pkr @ 13,302'.
DC: \$3,686 TC: \$158,981
- 7/1/93 Swab back acid load. RU Dowell & acidize Wasatch perfs 14,368'-16,086' w/43,260 gals 15% HCl w/additives, BAF, rock salt & 980 - 1.1 BS's. Max press 9018#, avg press 8500#. Max rate 21.6 BPM, avg rate 17 BPM. ISIP 1378#, 5 min 0#. Total load 1564 bbls. Diversion excellent. RD Dowell. RU swab equip. Made 8 runs & rec 20 BW. FL on 1st run @ 6200'. Last 2 runs were dry (waited 1 hr between last 2 runs.)
DC: \$14,086 TC: \$173,067
- 7/2/93 Finish POOH w/tbg. Bled 350 psi off tbg. Made 2 runs & rec 5.5 BW. IFL @ 9200', FFL @ 9550'. RD swab equip. Rls'd pkr. Flushed tbg w/60 bbls 250° wtr. Pmpd 50 bbls 250° wtr down csg. POOH. LD 245 jts 3-1/2" tbg.
DC: \$24,060 TC: \$197,127
- 7/6/93 Finish RIH w/prod tbg. POOH & LD 92 jts 3-1/2" tbg. POOH w/47 stds 2-7/8" tbg & pkr. RIH w/prod BHA. RIH w/257 jts 2-7/8" tbg, hydrottested tbg to 6500 psi.
DC: \$4,959 TC: \$202,086
- 7/7/93 Swabbing well. Bled 300 psi off well. RIH w/66 jts 2-7/8" tbg, hydrottested all tbg to 6500 psi. Set TAC @ 10,319'. ND BOP. Landed tbg on "C" flange w/20,000# tension. NU WH. RU swab equip. Made 10 runs & rec 24 BO, IFL @ 8900', FFL @ 9900'.
DC: \$7,539 TC: \$209,625
- 7/8/93 Making swab run. No press. Start swabbing. Made 7 runs & rec 30.5 BO. Made 2 dry runs. Started making 1 run per hr. Made 2 runs & rec 2 BO, IFL 8900', FFL 9900'. Rec 32.5 BO total, blk Green River oil.
DC: \$2,962 TC: \$212,587
- 7/9/93 LD 2-7/8" tbg. Made 4 runs & rec 25 BO, IFL @ 8900'. RD swab. ND WH, NU BOP. Rls'd TAC. Flushed tbg w/50 bbls 250° wtr. POOH. LD 208 jts 2-7/8" tbg.
DC: \$2,469 TC: \$215,056
- 7/12/93 RIH & test 2-7/8" tbg. Cont LD 115 jts 2-7/8" EUE tbg. PU BHA: Mtn States 7" TAC, 2-7/8" tbg pup, 2-7/8" perf jt, 2-7/8" solid plug, 2-7/8" plain jt, 4-1/2" PBGA, 2-7/8" tbg pup, 1 jt 2-7/8" tbg, Nat'l 220 dual hyd cavity. RU 4-Star - hyd test & drift in hole. Run 54 jts.
DC: \$19,391 TC: \$234,447
- 7/13/93 Hydrottesting 2-7/8" in hole. Cont PU 2-7/8" tbg (DSS, hydril CS & TC Nulock) and RIH w/hydraulic pump cavity to 10,400'. Hydrottesting tbg to 8500 psi.
DC: \$3,310 TC: \$237,757

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094

PAGE 2

- 6/15/93 POOH w/tbg, pkr plucker & pkr. RIH w/MSOT 5" pkr plucker to pkr @ 14,272'. Latched into pkr w/plucker. Milled pkr loose. POOH w/42 stds 2-7/8" tbg.
DC: \$4,159 TC: \$42,448
- 6/16/93 Cont RIH w/mill & CO tools. POOH w/2-3/8" tbg, pkr plucker & BHA. Rec all of pkr. RIH w/4-1/8" mill, CO tool and 2-3/8" tbg. RIH w/2-7/8" tbg to 5" LT.
DC: \$3,895 TC: \$46,343
- 6/17/93 Attempt to circ hole. RIH w/2-7/8" tbg, tagged @ 15,635'. CO hard 5' bridge. RIH w/2-7/8" tbg to 15,916'. CO hard fill to 16,050', unable to get deeper. POOH w/99 jts 2-7/8" tbg.
DC: \$5,791 TC: \$52,134
- 6/18/93 Cont RIH w/tbg. POOH w/2-7/8" tbg. POOH w/2-3/8" tbg, CO tool & mill (mill had 3" worn off btm). RIH w/new 4-1/8" mill & 2-3/8" tbg. RIH w/231 jts 2-7/8" tbg. Drive chain on rig broke. Replaced w/new chain.
DC: \$4,583 TC: \$56,718
- 6/21/93 POOH w/tbg. RIH w/2-7/8" tbg to fill @ 16,050'. Filled hole w/74 BW. Milled out hard fill to PBTD @ 16,100'. Circ hole clean. POOH, LD 100 jts 2-7/8" tbg. POOH w/5 stds 2-7/8" tbg.
DC: \$3,857 TC: \$60,575
- 6/22/93 RIH w/3-1/2" tbg. POOH w/2-7/8" tbg. POOH, LD 99 jts 2-3/8" tbg & mill (had tbg wire brush & btm of slick line oil jars in tbg). RU Cutters & perf Wasatch 16,086'-14,368' (249 holes). Could not get below 16,086'.

<u>Run #</u>	<u>Depth</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	16,086'-15,907'	18	49	1150'	0
2	15,890'-15,586'	24	54	1150'	0
3	15,570'-15,310'	20	46	1150'	0
4	15,226'-14,945'	24	52	1200'	0
5	14,939'-14,368'	<u>20</u>	<u>48</u>	1300'	0
		Total 106	249		

RD Cutters. RIH w/MSOT 5" HD pkr & 47 stds 2-7/8" tbg.
DC: \$18,325 TC: \$78,900

- 6/23/93 WO Dowell. Tally, PU & RIH w/5-3/4" No-Go & 428 jts 3-1/2" tbg, tagged btm @ 16,090'. POOH w/5 stds tbg.
DC: \$5,047 TC: \$83,947

6/24-27/93 WO equip to acidize.

- 6/28/93 POOH w/3-1/2" tbg. Bled 400 psi off well. RIH w/5 stds 3-1/2" tbg. RU Dowell. Filled hole w/65 BW. Spotted 1000 gal 15% HCl across perms from 16,086'. POOH. LD 12 jts 3-1/2" tbg. Set pkr @ 15,727'. Pmpd 100 bbls 3% KCl wtr, 5880 gals 15% HCl w/70 - 1.1 BS's. Started to communicated around pkr. RIs'd pkr, POOH, LD 77 jts 3-1/2" tbg. Set pkr @ 13,381'. Filled csg w/176 BW. Pmpd 110 bbls 3% wtr down tbg, pressure coming back up on backside. Dropped ball & tested tbg to 4000 psi, held. Rev out ball. RD Dowell. POOH w/10 stds 3-1/2" tbg.
DC: \$8,181 TC: \$92,128

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094
TD: 16,156' PBD: 12,900'
5" @ 13,099'-16,146'
PERFS: 10,376'-11,330' (GREEN RIVER)
14,368'-16,086' (WASATCH)
CWC(M\$): 318.2

PAGE 1

5/30/93 RU rig & equip. MI & spot rig.
DC: \$772 TC: \$772

6/1/93 Rls pkr, check for circ & POOH w/prod string. RU rig. Rev circ 66
bbls prod wtr, no pump. Pump 370 bbls of 200° prod wtr to clean csg
up. No oil or gas in returns. ND WH, strip BOP on. RU Delsco to
pull S.V. Pull valve & run new S.V. in hole. Seat in cavity. Fill
tbg w/8 bbls prod wtr & press csg to 3500 psi 15 min, OK. RIH.
Punch S.V. POOH. RD Delsco.
DC: \$5,061 TC: \$5,833

6/2/93 Finish TIH to CO 7". Unset pkr. POOH w/2-7/8" & BHA. LD cavity &
pkr. PU 6" OD bladed mill. RIH on 321 jts 2-7/8" tbg. PU 46 jts
tbg @ 11,580'.
DC: \$4,477 TC: \$10,310

6/3/93 DO cmt & ret. SICP, SITP 0#. PU 37 jts 2-7/8" tbg. Tag fill @
12,737'. RU power sub. Est circ, rev. Start drlg out, getting cmt,
frac balls, gas, muddy wtr back. Tag solid cmt 12,895'. Drlg hard,
drill down to 12,985', circ hole clean. Pull 2-7/8" tbg up 40'.
DC: \$2,639 TC: \$12,949

6/4/93 POOH for new mill. DO cmt from 12,985' to retainer @ 12,996'. Got
brass, rubber & metal back in returns. Drld 13" in retainer to
12,997'. Circ btms up. POOH w/91 jts 2-7/8" tbg.
DC: \$3,123 TC: \$16,072

6/7/93 Milling on CIRC @ 12,997'. POOH w/6" OD mill - worn. PU new 6"
mill. TIH w/2-7/8" tbg, tag ret @ 12,997'. Start drlg on ret. Circ
btms up, pick tbg off btm. Getting full returns while rev circ.
DC: \$3,498 TC: \$19,570

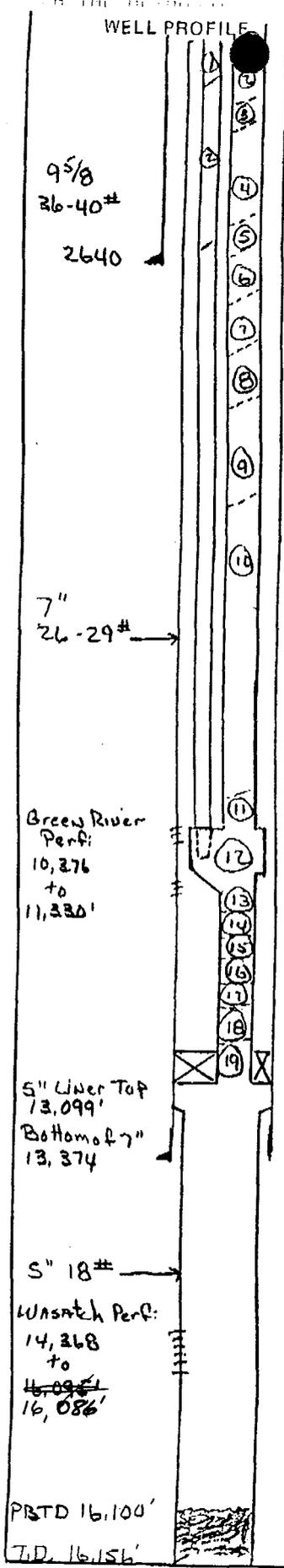
6/8/93 Milling @ 13,000'. Milled up CIRC & cmt from 12,997' to 13,000' (3')
in 10-hrs. Mill trying to plug up. Circ @ 1-5 BPM w/full returns.
Getting metal & brass back in returns.
DC: \$3,763 TC: \$23,333

6/9/93 Milling out cmt @ 13,024'. Milled metal, brass & cmt from 13,000'-
13,024' (24') in 10 hrs.
DC: \$2,807 TC: \$26,140

6/10/93 TIH w/4-1/8" packer plucker. Drld cmt form 13,024'-13,066' (24'),
fell out of cmt. TIH to top of liner @ 13,100'. Circ & cond hole.
POH w/6" mill.
DC: \$2,831 TC: \$28,971

6/11/93 RIH w/string mill & 4-1/8" mill. TIH w/4-1/8" packer plucker, could
not work thru top of 5" liner @ 13,100'. POH.
DC: \$4,745 TC: \$33,716

6/14/93 RIH w/pkr plucker. RIH w/4-1/8" bladed mill, 4-1/8" string mill &
100 jts 2-3/8" tbg. RIH w/312 jts 2-7/8" tbg, tagged cmt @ 13,100'
(5" LT). Milled out 4' cmt & fell free. Rotated thru LT until
smooth. RIH to top of pkr @ 14,272'. Circ hole clean. POOH with
2-7/8" tbg. POOH w/2-3/8" tbg & mill assembly.
DC: \$4,573 TC: \$38,289



OPERATOR <u>ANR</u>		Casing		Liner		Tubing	
WELL # <u>Oberhansly 2-3122</u>	FIELD <u>Bluebell</u>	SIZE	7"	5"	2 7/8	2 3/8	
COUNTY <u>Duchesne</u>	STATE <u>Utah</u>	WEIGHT	26 27#	18#	6.5	4.7#	
DATE _____		GRADE			N-80	N-90	
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER	THREAD			minis	FS	150
		DEPTH					

ITEM NO.	EQUIPMENT AND SERVICES	
	KB	21.00
	Stretch	4.5
	Hanger	.80
1	X-0 2 7/8 8rd x 2 7/8 IT-Nu-lock Pin O.D. 3 3/16	.41
2	12 Jt 2 7/8 6.5# N-80 IT Nu-lock Yellow BAND	367.89
3	X-0 IT Nu-lock Box X 2 7/8 TC Nu-lock Pin O.D. 3 3/16	.89
4	200 Jts 2 7/8 6.5# N-80 TC Nu-lock-Thq Yellow BAND	5,942.88
5	X-0 2 7/8 TC Nu-lock Box X 2 7/8 DSS Pin O.D. 3 3/16	1.08
6	94 Jts 2 7/8 6.5# N-80 DSS Thq Yellow BAND	2,861.23
7	36 Jts " " " " " Blue BAND	1,085.55
8	X-0 2 7/8 DSS Box X 2 7/8 CS Hydrill Pin O.D. 3 3/16	.66
9	25 Jts 2 7/8 6.5# N-80 HY-DRILL Yellow BAND	767.95
10	46 Jts " " " " " Blue BAND	1,404.65
11	X-0 2 7/8 HY-DRILL Box X 2 7/8 8rd Pin O.D. 3 3/16	.64
12	NATIONAL 220 DUAL HYD Cavity Top @ 12,460'	28.45
13	1 Jt 2 7/8 6.5# N-80 8rd Thq	31.64
14	2 7/8 6.5# N-80 8rd Thq Pin	5.88
15	4 1/2" PBGA N-80 Top @ 12,525'	22.58
16	1 Jt 2 7/8 6.5# N-80 8rd	30.88
17	2 7/8 8rd solid Plug	.69
18	1 Jts 2 7/8 Thq Perf.	31.48
19	M.S.O.T. 7" Arrow Set ONE w/ metal spacers Top @ 13,611	6.00
	w/ 20,000# Tension EOT @ 12,616.99	

COMMENTS:

Milled out Bot. @ 13,000' - milled out & plucked Pbn @ 14,272'

Cleaned out 5" liner to 16,100'. Perf. Wasatch 16,086 to 14,368' & Acidized w/ 50,000 GAL 15% HCL

NOTE: PBTD @ 16,090' Wire Line Measurement

PREPARED BY _____ OFFICE _____ PHONE _____

Hanger's 2 7/8 x 2 7/8 8rd Box X Box

Well Head 7 1/16 x 5000 Flanged



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: ANR Production Company		6. If Indian, Allottee or Tribe Name: Ute Tribal
3. Address and Telephone Number: P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476		7. Unit Agreement Name: CA #96-000100
4. Location of Well Footages: 1560' FEL & 1557' FNL QQ, Sec., T., R., M.: SW/NE Section 31, T1N-R1W		8. Well Name and Number: Oberhansly #2-31Z1
		9. API Well Number: 43-013-30970
		10. Field and Pool, or Wildcat: Bluebell
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 31, 1993, ANR Production Company took over operations on the above referenced well from Flying J Oil & Gas, Inc.

RECEIVED

JUN 02 1993

DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: Eileen Danni Dey Title: Regulatory Analyst Date: 6/1/93

(This space for State use only)

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

CA #96-000100

8. Well Name and Number:

Oberhansly #2-31Z1

9. API Well Number:

43-013-30970

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749

4. Location of Well

Footages: 1560' FEL & 1557' FNL

QQ, Sec., T., R., M.: SW/NE Section 31, T1N-R1W

County: Duchesne

State: Utah

RECEIVED
 AUG 20 1993
 DIVISION OF
 OIL GAS & MINING
 (303) 573-4476

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator (REVISED)
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1, 1993, Coastal Oil & Gas Corporation took over operations of the subject well, from Flying J Oil & Gas, Inc.

This sundry corrects the information submitted on a previous sundry notice indicating that ANR Production Company took over operations from Flying J Oil & Gas, Inc., effective March 31, 1993. This "previous" sundry was dated 6/1/93, and now stands corrected.

13.

Name & Signature:

Eileen Danni Dey
 Eileen Danni Dey

Title: Regulatory Analyst

Date: 8/17/93

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

8. Unit or Communitization Agreement

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)
--

9. Well Name and Number OBERHANSLEY #2-3121
--

2. Name of Operator FLYING J OIL & GAS INC.
--

10. API Well Number 43-013-30970

3. Address of Operator 333 W. Center St., North Salt Lake, UT 84054
--

4. Telephone Number (801) 298-7733

11. Field and Pool, or Wildcat BLUEBELL
--

5. Location of Well Footage : 1,560' FEL, 1,557' FNL Co. Sec. T., R., M. : 1N-1W-31: SWNE	County : DUCHESNE State : UTAH
---	-----------------------------------

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other LEASE REASSIGNMENT/RESIGNATION AS OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J assigned all of its right, title and interest in the Oberhansley #2-3121 to Coastal Oil & Gas Corp., and resigned as operator, effective March 31, 1993.

RECEIVED

OCT 20 1993

DIVISION OF
OIL, GAS & MINING

Post-It™ brand fax transmittal memo 7671 # of pages ▶ /	
To: TISHA CORDOVA	From: JAMES WILSON
Co. DOGM	Co. Flying J O+G Co
Dept.	Phone # (801) 298-7733
Fax # 359-3940	Fax # (801) 298-9394

14. I hereby certify that the foregoing is true and correct

Name & Signature *James W. Wilson* JAMES W. WILSON

Title VICE PRES. OPERATIONS Date 10/20/93

(State Use Only)



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

October 22, 1993

Mr. James Wilson
Flying J Oil & Gas, Inc.
P.O. Box 540180
North Salt Lake, Utah 84504-0180

Dear Mr. Wilson:

Re: Notification of Sale or Transfer of Lease Interest - Oberhansley 2-31Z1 Well, Section 31, Township 1 N., Range 1 W., Duchesne County, Utah, API No. 43-013-30970

The division has received notification of a change of operator from Flying J Oil and Gas, Inc. to Coastal Oil & Gas Corporation for the referenced well which is located on a fee lease.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Flying J Oil and Gas, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than November 15, 1993.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: R.J. Firth
WOI201



Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- REC	7- REC
2- DTS	
3- VLC	
4- RJF	
5- FILM	
6- ADA	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 3-31-93)

TO (new operator) <u>COASTAL OIL & GAS CORP.</u>	FROM (former operator) <u>FLYING J INC</u>
(address) <u>PO BOX 749</u>	(address) <u>PO BOX 540180</u>
<u>DENVER CO 80201-0749</u>	<u>N SLC UT 84504-0180</u>
<u>EILEEN DANNI DEY</u>	
phone <u>(303) 573-4476</u>	phone <u>(801) 298-7733</u>
account no. <u>N 0230</u>	account no. <u>N 1195</u>

Well(s) (attach additional page if needed): **C.A. #96-000100/UTU58805**

Name: <u>OBERHANSLY 2-31Z1/GR-WS</u>	API: <u>43-013-30970</u>	Entity: <u>9725</u>	Sec <u>31</u> Twp <u>1N</u> Rng <u>1W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 6-3-93) (Reg. 10-20-93) (Reold 10-20-93)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reold 6-2-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-21-93)*
- See 6. Cardex file has been updated for each well listed above. *(10-21-93)*
- See 7. Well file labels have been updated for each well listed above. *(10-21-93)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-21-93)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # 46053821 / 80,000 Surety "United Pacific Ins."
- ____ 2. A copy of this form has been placed in the new and ^{*upon completion of routing.} former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 10/22 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: 10-25 1993.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931020 C.A. Terminated eff. 8-31-93 per BLM/SL.



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733

November 11, 1993

SEE ATTACHED DISTRIBUTION LIST

RE: Notification of Sale of Lease Interest in the Oberhansly' 2-31Z1 Well
Township 1 North, Range 1 West
Section 31
Duchesne County, Utah

Dear Madame or Sir:

Effective March 1, 1993, Flying J Oil & Gas Inc. has sold its interest in the above referenced well. Please direct all inquiries to the new operator at the following address:

Mr. Jon Nelsen
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80202
(303) 572-1121

Thank you for your cooperation.

Sincerely,


LaVonne J. Garrison-Stringer
Land Manager

Attachment

LGS/na



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733

November 15, 1993

Mr. Don Staley
Administrative Supervisor
Oil and Gas
State of Utah
Department of Natural Sciences
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Notification of Sale of Lease Interest in the Oberhansly 2-
31Z1 Well
Township 1 North, Range 1 West 43-013-20970
Section 31
Duchesne County, Utah

Dear Mr. Staley:

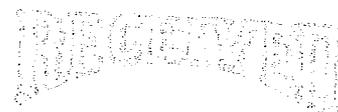
Enclosed please find a copy of the Notification of Sale of Lease Interest letter along with a distribution list of all interest owners in the above mentioned well that was sent to each interest owner.

Sincerely,

Nancy P. Arnett
Land Secretary

\na

Enclosure



NOV 16 1993

DIVISION OF
OIL, GAS & MINING

DISTRIBUTION LIST

A. Kent Olsen
and Kathleen Olsen
P.O. Box 346
Neola, UT 84053

A. Max Hutcheon
19 North 1150 West
Vernal, UT 84078

Altex Oil Corporation
1430 Larimer Street
Suite 201
Denver, CO 80202

Alva C. Snow and
Jean O. Snow
Route 1, Box 1654
Roosevelt, UT 84066

ANR Production Company
9 Greenway Plaza
Houston, TX 77046-0995

Arjay Oil Company
225 North State Street
Salt Lake City, UT 84103

B. Gurr and H.D. Gurr and
F. Fullmer and C. Woodward
45 North 300 West (65-4)
Roosevelt, UT 84066

B.J. Lewis
5942 South Willowbrook Drive
Morrison, CO 80465

B.J. Lewis
7979 East Tufts Avenue Parkway
Suite 604
Denver, CO 80237

Badger Oil Corporation
P.O. Box 52745
Lafayette, LA 70505

Bernard Gardner
3991 West Westhaven Drive
Salt Lake City, UT 84120

Beth H. Shoell
81 East 530 North
Springville, UT 84663

Beverly Allie
37 Quebec Circle
Tooele, UT 84074

Blaine Whiting
428 East 650 North (97-14)
Roosevelt, UT 84066

Blue Diamond Oil Corporation
HCR Box 56A
Neola, UT 84053

Carma Frampton
8810 South 1645 East
Sandy, UT 84092

Carolyn W. Kelsey
P.O. Box 1362
Roosevelt, UT 84066-1362

Cerry Wilkerson
5213 Gravestain Park
Murray, UT 84123

Chas Hutcheon Estate
Rita Morgan Administratrix
4906 Yorktown Drive
Salt Lake City, UT 84117

Chester E. Henderson
and R.T. Henderson
P.O. Box 239
Duchesne, UT 84021

Claire J. Duncan
and Lurrine Duncan
232 North 200 East (80-2)
Roosevelt, UT 84066

Clyde R. Cox
P.O. Box 12
Elmo, UT 84521

Coastal Oil & Gas Corporation
P.O. Box 719
Bellaire, TX 77402-0719

Connie Jean Bybee
6755 South 2240 East
Salt Lake City, UT 84121

Convest Energy Corporation
2401 Fountain View Drive
Suite 700
Houston, TX 77057

Dale R. Fisher
Sally A. Fisher
3860 South 1900 West #196
Roy, UT 84067

Darol L. and Naomi Gardner
1150 East 200 North
Springville, UT 84663

David Martin and
Bonnie Darlene Martin
9680 Spencer Mtn Road
Spring Valley, CA 91977

Delane Hutcheon
13475 Fort Street
Draper, UT 84020

Demar T. Workman
P.O. Box 265
Duchesne, UT 84021-0265

Dennis L. Draney
Marilyn H. Draney
P.O. Box 57
Neola, UT 84053

Devere Manning and
Matilda Manning
P.O. Box 117
Ft. Duchesne, UT 84026

Dora S. Curry
169 North State (82-2)
Roosevelt, UT 84066

Doris Jones Life Estate
P.O. Box 122
Neola, UT 84053

Duchesne County
P.O. Drawer 270
Duchesne, UT 84021

E. Leland Clegg
and T. Elaine Clegg
9674 Spencer Mtn Road
Spring Valley, CA 92077

Edna Mitchell Leach
9007 North East Humbolt
Portland, OR 97220

Elbert Smith
and Madeena Smith
Neola, UT 84053

Eldon F. Anderton
and Veola H. Anderton
415 West Glenbrook Drive
Vernal, UT 84078

Eldon W. Anderton
and Neva Anderton
P.O. Box 141
Neola, UT 84053

Elmer D. Mitchell
and M.M. Mitchell
P.O. Box 141
Washington, UT 84780-0441

Elva Irene Burke
and Ted V. Burke
2247 Downington Avenue
Salt Lake City, UT 84108

Erma B. Hutcheon Kirkman
1820 South Main Street #409
Salt Lake City, UT 84115

Erma R. Rowberry
1741 Stratford Avenue
Salt Lake City, UT 84106

Ervin D. Dennis and
Verda Dennis
500 East 4525 North
Provo, UT 84604

Eunice Wilkerso Thomas
9804 Alta View Ct.
Salt Lake City, UT 84070

Evan Olsen and
Alice T. Olsen
P.O. Box 246
Neola, UT 84053

Exxon Corporation
P.O. Box 1547
Houston, TX 77251-1547

Fay M. Mecham
Rt. 1 Box 1560
Roosevelt, UT 84066

Fern Wilkerson Mecham
537 Eighth Street
Ogden, UT 84404

Floyd Wilkerson
P.O. Box 145
Neola, UT 84053

Forcenergy Partners Lp
Forcenergy Center
2730 SW 3rd Avenue, Suite 800
Miami, FL 33129-2237

G.K. Bailey
7887 South Oneida Way
Englewood, CO 80112

G.K. Bailey
7979 East Tufts Avenue Parkway
Suite 604
Denver, CO 80237

George H. and Marg Houston
Rt. 1, Box 1186
Roosevelt, UT 84066

Glade and Fern Peterson
P.O. Box 152
Neola, UT 84053

Gladys A. Dalton
1984 West 12110 South
Riverton, UT 84065

Glendon Rhoades
676 North 500 East
P.O. Box 667
Roosevelt, UT 84066

Guy L. Taylor
and Naomi Taylor
Star Route 40
Duchesne, UT 84021

Guy R. Stewart and
Devaux R. Stewart
331 East 200 South
Vernal, UT 84078

Hettie Gurr Estate
Beryl Gurr Administrator
45 North 300 West (65-4)
Roosevelt, UT 84066

Jay C. Gates and
Cheryl Gates
293 North 500 East (104-8)
Roosevelt, UT 84066

Jennie Evadean Woodward Trust
Jennie Evadean Woodward and
Timothy B. Johnson, Trustees
P.O. Box 134
Neola, UT 84053

Jerry Wilkerson
6706 South 1700 West
West Jordan, UT 84084

Joann Sylvia Clark
1300 West 1600 North
Provo, UT 84064

John E Larson
and Mary Larson
Route 1 Box 1252
Roosevelt, UT 84066

John W. Clark
5215 South Jamaica Way
Englewood, CO 80111

John W. Clark
7979 E. Tufts Pkwy, Suite 604
Denver, CO 80237

Joseph N. Woodward
P.O. Box 317
Neola, UT 84053

Kate D. Peterson
c/o Ms. Tippetts
6241 Borg Circle
Ogden, UT 84403-5304

Kendall N. Workman
78 W. Brookside Lane
Centerville, UT 84014

Kennard Wilkerson
Rural Route 5, Highway 33
Kelowna, British Columbia,
Canada

Kenneth J. Young
P.O. Box 16
Bayfield, CO 81122

Kent E. and Clara Peterson
800 South Main Street
Fredericktown, MO 63645

Kyle Garth Bellon
2320 Stewart #38
Laredo, TX 78041

L. Lee Jensen
Route 1 Box 1216
Roosevelt, UT 84066

Lamar B. Roemer
1675 Broadway Suite 2750
Denver, CO 80202

Laura LaVon Dye
and F. Dye
Route 1 Box 1344
Roosevelt, UT 84066

Leroy Wilkerson
Route 1 Box 165N
Cheney, WA 99004

Leta Pearl W. Nelson
1941 West 1700 North
St. George, UT 84770

Lois H. Leavitt
P.O. Box 235
Neola, UT 84053

Lola Beth Cox Lay
115 East 4th North
P.O. Box 1117
Castledale, UT 84513

Maxine Allred
555 South 300 East
Pleasant Grove, UT 84062

Michael J. Snyder and
Sandra Snyder
5950 China Clay Drive
Salt Lake City, UT 84108

Midwest Exploration Inc.
c/o Liberty Nat'l Bank & Trust
Attn: Marlene Zmek
P.O. Box 850901
Oklahoma City, OK 73185-0901

MMS for BIA Indian Allotted
for Revenue Wire Transfers
P.O. Box 5810 TA
Denver, CO 80217-5810

Moon Lake Electric Assoc. Inc.
P.O. Box 278
Roosevelt, UT 84066-0337

Myrna Collotzi
HCA #C Box 91E
Priest River, ID 83856

Myron Duncan and
Marilynn Duncan
c/o Robert O. and Donna M.
Swain
P.O. Box 242
Neola, UT 84053

Neill C. Jensen
P.O. Box 299
Duchesne, UT 84021

Neola Corp. the Church of
Jesus Christ of LDS
Real Estate Div. 12th Flr East
50 East North Temple
Salt Lake City, UT 84150-0001

O.B. Oberhansly
and Margaret Oberhansly
P.O. Box 277
Salt Lake City, UT 84110

Opal M. Keel
Life Estate, Kenneth Keel
P.O. Box 42
Neola, UT 84053

Ora Warren
945 North 200 East
Price, UT 84501

Otto D. Frandsen
and Velma Frandsen
621 East 200 North
Roosevelt, UT 84066

Pauline Durfey
St. Rt 1 Box 181
Bluebell, UT 84007

Pennzoil Exploration and
Production Co.
Western Division
P.O. Box 2967
Houston, TX 77252-2967

Phillip Bellon
6571 Dohrn Circle
Huntington Beach, CA 92647

Phyllis J. Wardle
1601 Piper Avenue
North Las Vegas, NV 89030

R.A. and Doris H. Devine
5400 Highland Drive
Salt Lake City, UT 84117

Ray Jensen
4566 West 5100 South
Kerns, UT 84118

Rebecca Cordner
Star Rt. 2 Box 31
Wallsburg, UT 84082

Reta H. Pavich
366 4th Avenue
Salt Lake City, UT 84103

Robert & Donna Swain
P.O. Box 270
Neola, UT 84053

Robert Wilkerson
c/o General Delivery
Sagle, ID 83860

Seal & Kennedy
A Utah General Partnership
1366 E. Murray-Holladay Rd #200
Salt Lake City, UT 84117-5050

Shirley Thornblad
341 West 600 North
P.O. Box 444
Laverkin, UT 84745

Spencer Ervan Clegg
and Ananita Clegg
P.O. Box 1383
Spring Valley, CA 92077

Swain Family Trust
P.O. Box 270
Neola, UT 84053

Thelma Barnson
1561 East Fuller Drive
Salt Lake City, UT 84124

Ulah Viola Smithson Estate
c/o Lora S. Opp
463 West 1550 North
Sunset, UT 84015

Virgil Mecham
Rt 1 Box 1541
Roosevelt, UT 84066

Von D. Whiting
13980 West Dry Fork Canyon
Vernal, UT 84078

Wayne L. Stoffers
and Madge Stoffers
95 South 800 West
Orem, UT 84057

Wealthy Four
9025 East Kenyon Avenue
Suite 1000
Denver, CO 80237

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

CA #96-000100

8. Well Name and Number:

Oberhansly #2-31Z1

9. API Well Number:

43-013-30970

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

COASTAL O & G Co.
ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1560' FEL & 1557' FNL

QQ, Sec., T., R., M.: SW/NE Section 31, T1N-R1W

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

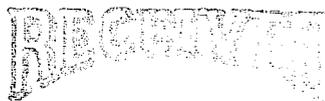
Date of work completion 7/21/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the cleanout, perf and acid stimulation performed on the above referenced well.



JAN 10 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

Eileen Danni Dey
Eileen Danni Dey

Title:

Regulatory Analyst

Date:

7/29/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094

PAGE 4

- 7/14/93 PU and hydrotest 61 jts. Rotate tbg to set TAC @ 12,618' w/6 rounds to left. Tbg spun free, acts like tbg backed off. PU 16 jts 2-7/8" tbg, RIH set TAC on top of liner @ 13,100'. Re-torque tbg. POOH w/tbg & BHA.
DC: \$14,197 TC: \$251,954
- 7/15/93 Hang off 2-7/8" tbg, start running 2-3/8" tbg. Finish POH w/TAC. Found back-off jt located at 2 jts above TAC. RIH w/righthand set 7" pkr w/o rubbers, hyd cavity and 413 jts 2-7/8" tbg. Hydrotest tbg to 8500 psi, set pkr @ 12,616' w/20,000# tension. Try to land 2-7/8" tbg - having trouble w/hanger.
DC: \$7,770 TC: \$259,724
- 7/16/93 Prep to cont PU 2-3/8" sidestring. Run 18 jts, drift 2-3/8" tbg. Run 20 jts & drift. Run 20 jts, drift - no drift. LD 4 jts - try to drift, no drift. LD 4 more jts - would not drift. LD to 1397', 46 jts 2-3/8" FS-150 in hole. Inspected tbg & return 2-3/8" FS-150 to PRS to repair connections.
DC: \$2,575 TC: \$262,299
- 7/19/93 PU 2-3/8" tbg. PU & RIH w/178 jts 2-3/8" tbg, FS-150 thread, drifted each jt as run. LD 14 bad jts.
DC: \$2,759 TC: \$265,058
- 7/20/93 Space out & hang off 2-3/8" tbg. PU & RIH w/182 jts 2-3/8" tbg w/FS-150 thread. PU & RIH, stung into cavity, stung out.
DC: \$8,869 TC: \$273,927
- 7/21/93 Well on prod. Spaced out 2-3/8" sidestring. Landed 2-3/8" on hanger w/6000# compression. ND BOP, NU tree. PT tree void to 5000 psi, held. Drifted. RU Delsco. RIH w/std valve & seat in cavity. RD Delsco. Fill tbg w/100 BW. Circ tbg clean. PT both strings tbg to 4000 psi, held. RD rig. Move out @ 3:00 p.m., 7/21/93. Place well on pump.
DC: \$20,403 TC: \$294,330
- 7/21/93 Pmpd 51 BO, 88 BW, 41 MCF, pump pressure 2650#, 8 hrs.
- 7/22/93 Pmpd 85 BO, 121 BW, 28 MCF, pump pressure 3100#.
- 7/23/93 Pmpd 49 BO, 135 BW, 25 MCF, 3100#.
- 7/24/93 Pmpd 52 BO, 111 BW, 25 MCF, 3200#.
- 7/25/93 Pmpd 46 BO, 109 BW, 25 MCF, 3250#.
- 7/26/93 Pmpd 50 BO, 101 BW, 23 MCF, 3250#. Will run dyno to check FL.
- 7/27/93 Pmpd 54 BO, 125 BW, 23 MCF, 3250#. FL @ 9300', cavity @ 12,460'.
- 7/28/93 Pmpd 43 BO, 146 BW, 25 MCF, 3300#.
- Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)

PAGE 3

BLUEBELL FIELD

DUCHESNE COUNTY, UTAH

WI: 100.0% COGC AFE: 14094

- 6/29/93 PU & RIH w/3-1/2" tbg. POOH w/89 stds 3-1/2" tbg. POOH. LD 145 jts 3-1/2" tbg. Change equip over to 2-7/8". POOH. LD 94 joints 2-7/8" tbg & pkr. (Btm 25 jts 2-7/8" tbg were pitted.) RIH w/new MSOT 5" HD pkr & 94 jts 2-7/8" tbg. Changed equip over to 3-1/2". RIH w/No-Go & 1 jt 3-1/2" tbg.
DC: \$63,167 TC: \$155,295
- 6/30/93 Prep to acidize. PU & RIH w/144 jts 3-1/2" tbg. RIH with 97 stds 3-1/2" tbg, set pkr @ 13,302'.
DC: \$3,686 TC: \$158,981
- 7/1/93 Swab back acid load. RU Dowell & acidize Wasatch perms 14,368'-16,086' w/43,260 gals 15% HCl w/additives, BAF, rock salt & 980 - 1.1 BS's. Max press 9018#, avg press 8500#. Max rate 21.6 BPM, avg rate 17 BPM. ISIP 1378#, 5 min 0#. Total load 1564 bbls. Diversion excellent. RD Dowell. RU swab equip. Made 8 runs & rec 20 BW. FL on 1st run @ 6200'. Last 2 runs were dry (waited 1 hr between last 2 runs.)
DC: \$14,086 TC: \$173,067
- 7/2/93 Finish POOH w/tbg. Bled 350 psi off tbg. Made 2 runs & rec 5.5 BW. IFL @ 9200', FFL @ 9550'. RD swab equip. Rls'd pkr. Flushed tbg w/60 bbls 250° wtr. Pmpd 50 bbls 250° wtr down csg. POOH. LD 245 jts 3-1/2" tbg.
DC: \$24,060 TC: \$197,127
- 7/6/93 Finish RIH w/prod tbg. POOH & LD 92 jts 3-1/2" tbg. POOH w/47 stds 2-7/8" tbg & pkr. RIH w/prod BHA. RIH w/257 jts 2-7/8" tbg, hydrotested tbg to 6500 psi.
DC: \$4,959 TC: \$202,086
- 7/7/93 Swabbing well. Bled 300 psi off well. RIH w/66 jts 2-7/8" tbg, hydrotested all tbg to 6500 psi. Set TAC @ 10,319'. ND BOP. Landed tbg on "C" flange w/20,000# tension. NU WH. RU swab equip. Made 10 runs & rec 24 BO, IFL @ 8900', FFL @ 9900'.
DC: \$7,539 TC: \$209,625
- 7/8/93 Making swab run. No press. Start swabbing. Made 7 runs & rec 30.5 BO. Made 2 dry runs. Started making 1 run per hr. Made 2 runs & rec 2 BO, IFL 8900', FFL 9900'. Rec 32.5 BO total, blk Green River oil.
DC: \$2,962 TC: \$212,587
- 7/9/93 LD 2-7/8" tbg. Made 4 runs & rec 25 BO, IFL @ 8900'. RD swab. ND WH, NU BOP. Rls'd TAC. Flushed tbg w/50 bbls 250° wtr. POOH. LD 208 jts 2-7/8" tbg.
DC: \$2,469 TC: \$215,056
- 7/12/93 RIH & test 2-7/8" tbg. Cont LD 115 jts 2-7/8" EUE tbg. PU BHA: Mtn States 7" TAC, 2-7/8" tbg pup, 2-7/8" perf jt, 2-7/8" solid plug, 2-7/8" plain jt, 4-1/2" PBGA, 2-7/8" tbg pup, 1 jt 2-7/8" tbg, Nat'l 220 dual hyd cavity. RU 4-Star - hyd test & drift in hole. Run 54 jts.
DC: \$19,391 TC: \$234,447
- 7/13/93 Hydrotesting 2-7/8" in hole. Cont PU 2-7/8" tbg (DSS, hydril CS & TC Nulock) and RIH w/hydraulic pump cavity to 10,400'. Hydrotesting tbg to 8500 psi.
DC: \$3,310 TC: \$237,757

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094

PAGE 2

- 6/15/93 POOH w/tbg, pkr plucker & pkr. RIH w/MSOT 5" pkr plucker to pkr @ 14,272'. Latched into pkr w/plucker. Milled pkr loose. POOH w/42 stds 2-7/8" tbg.
DC: \$4,159 TC: \$42,448
- 6/16/93 Cont RIH w/mill & CO tools. POOH w/2-3/8" tbg, pkr plucker & BHA. Rec all of pkr. RIH w/4-1/8" mill, CO tool and 2-3/8" tbg. RIH w/2-7/8" tbg to 5" LT.
DC: \$3,895 TC: \$46,343
- 6/17/93 Attempt to circ hole. RIH w/2-7/8" tbg, tagged @ 15,635'. CO hard 5' bridge. RIH w/2-7/8" tbg to 15,916'. CO hard fill to 16,050', unable to get deeper. POOH w/99 jts 2-7/8" tbg.
DC: \$5,791 TC: \$52,134
- 6/18/93 Cont RIH w/tbg. POOH w/2-7/8" tbg. POOH w/2-3/8" tbg, CO tool & mill (mill had 3" worn off btm). RIH w/new 4-1/8" mill & 2-3/8" tbg. RIH w/231 jts 2-7/8" tbg. Drive chain on rig broke. Replaced w/new chain.
DC: \$4,583 TC: \$56,718
- 6/21/93 POOH w/tbg. RIH w/2-7/8" tbg to fill @ 16,050'. Filled hole w/74 BW. Milled out hard fill to PBD @ 16,100'. Circ hole clean. POOH, LD 100 jts 2-7/8" tbg. POOH w/5 stds 2-7/8" tbg.
DC: \$3,857 TC: \$60,575
- 6/22/93 RIH w/3-1/2" tbg. POOH w/2-7/8" tbg. POOH, LD 99 jts 2-3/8" tbg & mill (had tbg wire brush & btm of slick line oil jars in tbg). RU Cutters & perf Wasatch 16,086'-14,368' (249 holes). Could not get below 16,086'.
- | <u>Run #</u> | <u>Depth</u> | <u>Feet</u> | <u>Holes</u> | <u>FL</u> | <u>PSI</u> |
|--------------|-----------------|-------------|--------------|-----------|------------|
| 1 | 16,086'-15,907' | 18 | 49 | 1150' | 0 |
| 2 | 15,890'-15,586' | 24 | 54 | 1150' | 0 |
| 3 | 15,570'-15,310' | 20 | 46 | 1150' | 0 |
| 4 | 15,226'-14,945' | 24 | 52 | 1200' | 0 |
| 5 | 14,939'-14,368' | <u>20</u> | <u>48</u> | 1300' | 0 |
| | | Total 106 | 249 | | |
- RD Cutters. RIH w/MSOT 5" HD pkr & 47 stds 2-7/8" tbg.
DC: \$18,325 TC: \$78,900
- 6/23/93 WO Dowell. Tally, PU & RIH w/5-3/4" No-Go & 428 jts 3-1/2" tbg, tagged btm @ 16,090'. POOH w/5 stds tbg.
DC: \$5,047 TC: \$83,947
- 6/24-27/93 WO equip to acidize.
- 6/28/93 POOH w/3-1/2" tbg. Bled 400 psi off well. RIH w/5 stds 3-1/2" tbg. RU Dowell. Filled hole w/65 BW. Spotted 1000 gal 15% HCl across perms from 16,086'. POOH. LD 12 jts 3-1/2" tbg. Set pkr @ 15,727'. Pmpd 100 bbls 3% KCl wtr, 5880 gals 15% HCl w/70 - 1.1 BS's. Started to communicate around pkr. Rls'd pkr, POOH, LD 77 jts 3-1/2" tbg. Set pkr @ 13,381'. Filled csg w/176 BW. Pmpd 110 bbls 3% wtr down tbg, pressure coming back up on backside. Dropped ball & tested tbg to 4000 psi, held. Rev out ball. RD Dowell. POOH w/10 stds 3-1/2" tbg.
DC: \$8,181 TC: \$92,128

THE COASTAL CORPORATION
PRODUCTION REPORT

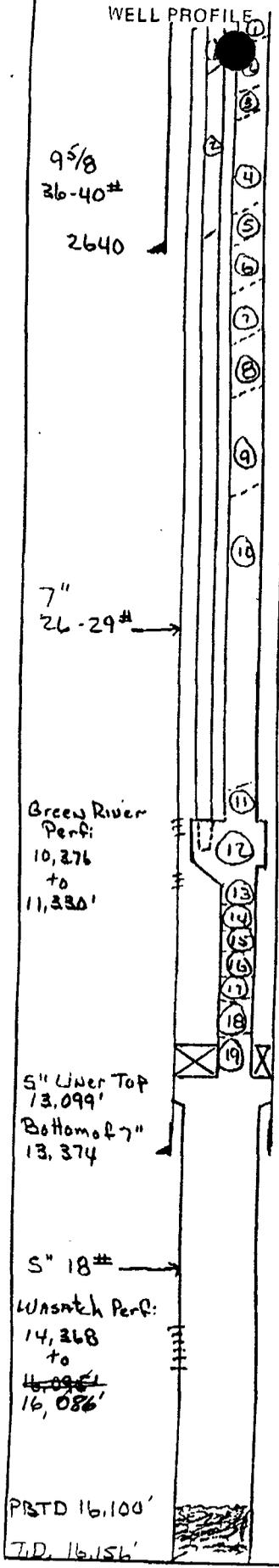
CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (CLEANOUT, PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 100.0% COGC AFE: 14094
TD: 16,156' PBD: 12,900'
5" @ 13,099'-16,146'
PERFS: 10,376'-11,330' (GREEN RIVER)
14,368'-16,086' (WASATCH)
CWC(M\$): 318.2

PAGE 1

- 5/30/93 RU rig & equip. MI & spot rig.
DC: \$772 TC: \$772
- 6/1/93 RIs pkr, check for circ & POOH w/prod string. RU rig. Rev circ 66
bbls prod wtr, no pump. Pump 370 bbls of 200° prod wtr to clean csg
up. No oil or gas in returns. ND WH, strip BOP on. RU Delsco to
pull S.V. Pull valve & run new S.V. in hole. Seat in cavity. Fill
tbg w/8 bbls prod wtr & press csg to 3500 psi 15 min, OK. RIH.
Punch S.V. POOH. RD Delsco.
DC: \$5,061 TC: \$5,833
- 6/2/93 Finish TIH to CO 7". Unset pkr. POOH w/2-7/8" & BHA. LD cavity &
pkr. PU 6" OD bladed mill. RIH on 321 jts 2-7/8" tbg. PU 46 jts
tbg @ 11,580'.
DC: \$4,477 TC: \$10,310
- 6/3/93 DO cmt & ret. SICP, SITP 0#. PU 37 jts 2-7/8" tbg. Tag fill @
12,737'. RU power sub. Est circ, rev. Start drlg out, getting cmt,
frac balls, gas, muddy wtr back. Tag solid cmt 12,895'. Drlg hard,
drill down to 12,985', circ hole clean. Pull 2-7/8" tbg up 40'.
DC: \$2,639 TC: \$12,949
- 6/4/93 POOH for new mill. DO cmt from 12,985' to retainer @ 12,996'. Got
brass, rubber & metal back in returns. Drld 13" in retainer to
12,997'. Circ btms up. POOH w/91 jts 2-7/8" tbg.
DC: \$3,123 TC: \$16,072
- 6/7/93 Milling on CICR @ 12,997'. POOH w/6" OD mill - worn. PU new 6"
mill. TIH w/2-7/8" tbg, tag ret @ 12,997'. Start drlg on ret. Circ
btms up, pick tbg off btm. Getting full returns while rev circ.
DC: \$3,498 TC: \$19,570
- 6/8/93 Milling @ 13,000'. Milled up CICR & cmt from 12,997' to 13,000' (3')
in 10-hrs. Mill trying to plug up. Circ @ 1-5 BPM w/full returns.
Getting metal & brass back in returns.
DC: \$3,763 TC: \$23,333
- 6/9/93 Milling out cmt @ 13,024'. Milled metal, brass & cmt from 13,000'-
13,024' (24') in 10 hrs.
DC: \$2,807 TC: \$26,140
- 6/10/93 TIH w/4-1/8" packer plucker. Drld cmt form 13,024'-13,066' (24'),
fell out of cmt. TIH to top of liner @ 13,100'. Circ & cond hole.
POH w/6" mill.
DC: \$2,831 TC: \$28,971
- 6/11/93 RIH w/string mill & 4-1/8" mill. TIH w/4-1/8" packer plucker, could
not work thru top of 5" liner @ 13,100'. POH.
DC: \$4,745 TC: \$33,716
- 6/14/93 RIH w/pkr plucker. RIH w/4-1/8" bladed mill, 4-1/8" string mill &
100 jts 2-3/8" tbg. RIH w/312 jts 2-7/8" tbg, tagged cmt @ 13,100'
(5" LT). Milled out 4' cmt & fell free. Rotated thru LT until
smooth. RIH to top of pkr @ 14,272'. Circ hole clean. POOH with
2-7/8" tbg. POOH w/2-3/8" tbg & mill assembly.
DC: \$4,573 TC: \$38,289

WELL PROFILE



OPERATOR <u>ANR</u>	Casing	Liner	Tubing		
WELL # <u>Oberhansly 2-2122</u>	SIZE	7"	5"	2 7/8	2 3/8
FIELD <u>Blue bell</u>	WEIGHT	26	18#	6.5	4.7#
COUNTY <u>Duchesne</u>	GRADE			N-96	N-90
STATE <u>Utah</u>	THREAD			min	FS
DATE _____	DEPTH				150
<input type="checkbox"/> NEW COMPLETION	<input checked="" type="checkbox"/> WORKOVER				

ITEM NO.	EQUIPMENT AND SERVICES	
	KB	
	Stretch	21.00
	Hanger	4.5
		.80
1	X-0 2 7/8 8.4 x 2 7/8 J+ Nu-lock Pin o.D. 3 3/16	.41
2	12 Jt 2 7/8 6.5# N-80 J+ Nu-lock Yellow BAND	367.89
3	X-0 J+ Nu-lock Box X 2 7/8 TC Nu-lock Pin o.D. 3 3/16	.89
4	200 Jts 2 7/8 6.5# N-90 TC Nu-lock Thq Yellow BAND	5,942.88
5	X-0 2 7/8 TC Nu-lock Box X 2 7/8 Dss Pin o.D. 3 3/16	1.08
6	94 Jts 2 7/8 6.5# N-80 DSS Thq Yellow BAND	2,861.23
7	36 Jts " " " " " Blue BAND	1,085.55
8	X-0 2 7/8 DSS Box X 2 7/8 CS-Hydrill Pin o.D. 3 3/16	.66
9	25 Jts 2 7/8 6.5# N-90 HY-DRILL Yellow BAND	767.95
10	46 Jts " " " " " Blue BAND	1,404.65
11	X-0 2 7/8 HY-DRILL Box X 2 7/8 8rd Pin o.D. 3 3/16	.64
12	NATIONAL 220 DUAL HYD Cavity TOP @ 12,460'	28.45
13	1 Jt. 2 7/8 6.5# N-80 8rd. Tba.	31.64
14	2 7/8 6.5# N-80 8rd. Tba. Pup	5.88
15	4 1/2" PBGA N-80 TOP @ 12,526'	22.58
16	1 Jt. 2 7/8 6.5# N-80 8rd	30.88
17	2 7/8 8rd solid Plug	.69
18	1 Jt. 2 7/8 Thq. Perf.	31.48
19	M.S.O.T. 7" Arrow Set ONE w/ metal spacers TOP @ 12,611	6.00
	w/ 20,000# Tension	EOT @ 12,616.99

COMMENTS:

Milled out Bot @ 13,000' - milled out & plucked Pba @ 14,222'

Cleaned out 5" liner to 16,100' Perf: Wash Per: 16,086 to 14,368' & Acidized w/ 50,000 GAL 15% HCL

NOTE: PBTD @ 16,090' Wire Line Measurement

PREPARED BY _____ OFFICE _____ PHONE _____

Hangers 2 7/8 x 2 7/8 8rd Box x Box

Well Head 7 1/16 x 5000 Flanged



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

CA #96-000100

1. Type of Well: OIL GAS OTHER:

JAN 05 1994

8. Well Name and Number:

Oberhansly #2-31Z1

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30970

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footages: 1560' FEL & 1557' FNL

County: Duchesne

CG, Sec., T., R., M.: SW/NE Section 31, T1N-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Conversion from Hydraulic Lift to Beam Pump
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 11/10/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to replace the hydraulic lift system with a beam pump.

13.

Name & Signature: Joe Adamski

Joe Adamski

Title:

Environmental & Regulatory Analyst

Date:

12/30/93

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (INSTALL BEAM PUMP)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 67.176% COGC AFE: 14328

PAGE 6

11/10/93 Pmpd 11 BO, 228 BW, 23 MCF, 14 hrs. Annulus preflushed w/200 bbls, unseat pump. Flush tbg w/70 bbls. Seat pump & test tbg to 1000# (good). POOH w/pump. PU new pump & RIH. Seat pump & fill tbg. Hang off & stroke test to 500# (good). RDMO, clean location.
DC: \$2,254 TC: \$78,699

11/11/93 Pmpd 24 BO, 145 BW, 12 MCF.

11/12/93 Pmpd 28 BO, 168 BW, 19 MCF, 9 SPM.

11/13/93 Pmpd 22 BO, 140 BW, 19 MCF, 9 SPM.

11/14/93 Pmpd 30 BO, 134 BW, 26 MCF, 9 SPM.

11/15/93 Pmpd 27 BO, 131 BW, 26 MCF, 9 SPM.

11/16/93 Pmpd 38 BO, 156 BW, 10 MCF, 9 SPM. Ran dyno, well close to pump off, pump looks good, 67% efficiency.

Prior prod: 27 BO, 55 BW, 13 MCF. Final report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLEY #2-31Z1 (INSTALL BEAM PUMP)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 67.176% COGC AFE: 14328
TD: 16,156' PBD: 16,090'
5" @ 13,099'-16,146'
PERFS: 10,376'-11,330' (GREEN RIVER)
 14,368'-16,086' (WASATCH)
CWC(M\$): 98.0

PAGE 5

10/27/93 POOH & LD 2 $\frac{3}{8}$ " tbg. MIRU. ND WH, NU BOP. POOH & LD 180 jts 2 $\frac{3}{8}$ "
 FS-150 tbg.
 DC: \$4,037 TC: \$4,037

10/28/93 POOH & LD 2 $\frac{7}{8}$ " tbg. Continue POOH & LD 2 $\frac{3}{8}$ " tbg & sidestring
 stinger. PU on 2 $\frac{7}{8}$ ", unset 7" Arrowset pkr @ 12,611'. POOH & LD 320
 jts 2 $\frac{7}{8}$ " tbg.
 DC: \$3,330 TC: \$7,367

10/29/93 Continue RIH, PU 2 $\frac{7}{8}$ " tbg & hydrotest. Finish POOH. LD 2 $\frac{7}{8}$ " tbg.
 Hydrotest pump cavity, BHA & 7" pkr. ND BOP, XO tbg spool. Test to
 3500 psi. NU BOP. PU & RIH w/7" AC, 1 - 4' x 2 $\frac{7}{8}$ " pup, 1-jt 2 $\frac{7}{8}$ "
 perf'd, 2 $\frac{7}{8}$ " steel plug, 1-jt 2 $\frac{7}{8}$ ", PBGA, 1 - 6' x 2 $\frac{7}{8}$ " pup jt, SN.
 RU hydrotest truck. RIH w/140 jts 2 $\frac{7}{8}$ " 8rd tbg testing to 8500 psi.
 DC: \$13,879 TC: \$21,246

10/30/93 PU pump, RIH, PU rods. Open well. Finish PU 2 $\frac{7}{8}$ " tbg & RIH
 hydrotesting 208 jts, set 7" AC @ 11,091'. Land tbg w/1 - 4' x 2 $\frac{7}{8}$ "
 pup under hanger. ND BOP. PU on 2 $\frac{7}{8}$ " tbg, land tbg w/18,000#
 tension. NU rod "T". Flush tbg w/60 bbls. Unload rods & prep to
 run.
 DC: \$8,012 TC: \$29,258

10/31/93 RDMO. Hot hot oiler pmpd 30 bbls down tbg. PU 2 $\frac{1}{2}$ " x 1 $\frac{1}{2}$ " rod
 pump, RIH. PU rods: 9 - 1", 145 - $\frac{3}{4}$ ", 145 - $\frac{7}{8}$ ", 137 - 1", 1 - 6',
 1 - 4', 1 - 2 x 1" ponies & polish rod. Seat pump @ 10,994'. Fill
 tbg w/40 bbls. Test to 500 psi. Hung HH & polish rod.
 DC: \$41,168 TC: \$70,426

11/1/93 Place well on pump. Adjust HH, RD workover rig.
 DC: \$3,857 TC: \$74,280

11/1/93 Pmpd 27 BO, 128 BW, 6 MCF/12 hrs.

11/2/93 Pmpd 121 BO, 76 BW, 8 MCF.

11/3/93 Pmpd 28 BO, 95 BW, 21 MCF/20 hrs. Down 4 hrs - plugged flowline.

11/4/93 Pmpd 15 BO, 154 BW, 12 MCF, 9 SPM.

11/5/93 Pmpd 30 BO, 126 BW, 8 MCF, 9 SPM.

11/6/93 Pmpd 28 BO, 119 BW, 9 MCF, 9 SPM.

11/7/93 Pmpd 22 BO, 136 BW, 14 MCF, 9 SPM.

11/8/93 Pmpd 8 BO, 68 BW, 29 MCF, 9 SPM. Pump won't pressure test (pump or
 tbg leak). Will MI rig to check.

11/9/93 Pmpd 34 BO, 102 BW, 29 MCF, 10 hrs. Down 14 hrs - MIRU to check
 pump.
 DC: \$2,165 TC: \$76,445

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 1560' FEL & 1557' FNL

CG, Sec., T., R., M.: SW/NE Section 31, T1N-R1W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

CA #96-000100

8. Well Name and Number:

Oberhansly #2-31Z1

9. API Well Number:

43-013-30970

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Conversion from Hydraulic Lift to
Beam Pump
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion 11/10/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the procedure performed to replace the hydraulic lift system with a beam pump.

13.

Name & Signature:

Joe Adamski
Joe Adamski

Title:

Environmental &
Regulatory Analyst

Date:

12/30/93

(This space for State use only)

Tax credit

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (INSTALL BEAM PUMP)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 67.176% COGC AFE: 14328
TD: 16,156' PBD: 16,090'
5" @ 13,099'-16,146'
PERFS: 10,376'-11,330' (GREEN RIVER)
14,368'-16,086' (WASATCH)
CWC(M\$): 98.0

PAGE 5

10/27/93 POOH & LD 2 $\frac{3}{8}$ " tbg. MIRU. ND WH, NU BOP. POOH & LD 180 jts 2 $\frac{3}{8}$ " FS-150 tbg.
DC: \$4,037 TC: \$4,037

10/28/93 POOH & LD 2 $\frac{7}{8}$ " tbg. Continue POOH & LD 2 $\frac{3}{8}$ " tbg & sidestring stinger. PU on 2 $\frac{7}{8}$ ", unset 7" Arrowset pkr @ 12,611'. POOH & LD 320 jts 2 $\frac{7}{8}$ " tbg.
DC: \$3,330 TC: \$7,367

10/29/93 Continue RIH, PU 2 $\frac{7}{8}$ " tbg & hydrotest. Finish POOH. LD 2 $\frac{7}{8}$ " tbg. Hydrotest pump cavity, BHA & 7" pkr. ND BOP, XO tbg spool. Test to 3500 psi. NU BOP. PU & RIH w/7" AC, 1 - 4' x 2 $\frac{7}{8}$ " pup, 1-jt 2 $\frac{7}{8}$ " perf'd, 2 $\frac{7}{8}$ " steel plug, 1-jt 2 $\frac{7}{8}$ ", PBGA, 1 - 6' x 2 $\frac{7}{8}$ " pup jt, SN. RU hydrotest truck. RIH w/140 jts 2 $\frac{7}{8}$ " 8rd tbg testing to 8500 psi.
DC: \$13,879 TC: \$21,246

10/30/93 PU pump, RIH, PU rods. Open well. Finish PU 2 $\frac{7}{8}$ " tbg & RIH hydrotesting 208 jts, set 7" AC @ 11,091'. Land tbg w/1 - 4' x 2 $\frac{7}{8}$ " pup under hanger. ND BOP. PU on 2 $\frac{7}{8}$ " tbg, land tbg w/18,000# tension. NU rod "T". Flush tbg w/60 bbls. Unload rods & prep to run.
DC: \$8,012 TC: \$29,258

10/31/93 RDMO. Hot hot oiler pmpd 30 bbls down tbg. PU 2 $\frac{1}{2}$ " x 1 $\frac{1}{2}$ " rod pump, RIH. PU rods: 9 - 1", 145 - $\frac{3}{4}$ ", 145 - $\frac{7}{8}$ ", 137 - 1", 1 - 6', 1 - 4', 1 - 2 x 1" ponies & polish rod. Seat pump @ 10,994'. Fill tbg w/40 bbls. Test to 500 psi. Hung HH & polish rod.
DC: \$41,168 TC: \$70,426

11/1/93 Place well on pump. Adjust HH, RD workover rig.
DC: \$3,857 TC: \$74,280

11/1/93 Pmpd 27 BO, 128 BW, 6 MCF/12 hrs.

11/2/93 Pmpd 121 BO, 76 BW, 8 MCF.

11/3/93 Pmpd 28 BO, 95 BW, 21 MCF/20 hrs. Down 4 hrs - plugged flowline.

11/4/93 Pmpd 15 BO, 154 BW, 12 MCF, 9 SPM.

11/5/93 Pmpd 30 BO, 126 BW, 8 MCF, 9 SPM.

11/6/93 Pmpd 28 BO, 119 BW, 9 MCF, 9 SPM.

11/7/93 Pmpd 22 BO, 136 BW, 14 MCF, 9 SPM.

11/8/93 Pmpd 8 BO, 68 BW, 29 MCF, 9 SPM. Pump won't pressure test (pump or tbg leak). Will MI rig to check.

11/9/93 Pmpd 34 BO, 102 BW, 29 MCF, 10 hrs. Down 14 hrs - MIRU to check pump.
DC: \$2,165 TC: \$76,445

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (INSTALL BEAM PUMP)
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 67.176% COGC AFE: 14328

PAGE 6

11/10/93 Pmpd 11 BO, 228 BW, 23 MCF, 14 hrs. Annulus preflushed w/200 bbls, unseat pump. Flush tbg w/70 bbls. Seat pump & test tbg to 1000# (good). POOH w/pump. PU new pump & RIH. Seat pump & fill tbg. Hang off & stroke test to 500# (good). RDMO, clean location.
DC: \$2,254 TC: \$78,699

11/11/93 Pmpd 24 BO, 145 BW, 12 MCF.

11/12/93 Pmpd 28 BO, 168 BW, 19 MCF, 9 SPM.

11/13/93 Pmpd 22 BO, 140 BW, 19 MCF, 9 SPM.

11/14/93 Pmpd 30 BO, 134 BW, 26 MCF, 9 SPM.

11/15/93 Pmpd 27 BO, 131 BW, 26 MCF, 9 SPM.

11/16/93 Pmpd 38 BO, 156 BW, 10 MCF, 9 SPM. Ran dyno, well close to pump off, pump looks good, 67% efficiency.

Prior prod: 27 BO, 55 BW, 13 MCF. Final report.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406

IN REPLY REFER TO:

Ext. 51/52/54

RECEIVED
MAR 09 1994

Minerals and Mining

Change of Operator

MAR 08 1994

ANR Production Company
Attention: Mr. Frank Peck
P. O. Box 749
Denver, Co 80201-0749

MAR 09 1994

Dear Mr. Peck:

We have received a copy of the Sundry Notice and Reports on Wells (Form 3160-5) dated June 1, 1993 informing this office of a change of operator for the well listed below.

OPERATOR - FROM: Flying J Oil & Gas, Inc.

TO: ANR Production Company

Oberhansly #2-31Z~~4~~, SW/4NE/4
CA No. 96-00100
Sec. 31-T1N-R1W, USM

Although the well is on Fee property, the Communitization Agreement (CA) is approved at this office. The Indian leases, as well as CA No. 96-100 was terminated on November 30, 1993. As you know, a new CA is in the process of being completed, with ANR Production Company being the new operator, therefore, the change of operator for the CA listed above will not be approved.

If you have any questions, please contact this office.

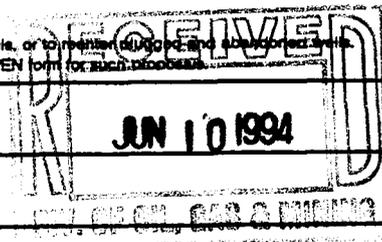
Sincerely,

Superintendent

cc: FLYING J OIL & GAS, INC., SLC, UT
Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
BLM, SLC, UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter (plug and abandon) wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1560' FEL & 1557' FNL
CO, Sec., T., R., M.: SW/NE Section 31, T1N-R1W

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
Ute Tribal

7. Unit Agreement Name:
CA #96-000100

8. Well Name and Number:
Oberhansly #2-31Z1

9. API Well Number:
43-013-30970

10. Field and Pool, or Wildcat:
Bluebell

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other Change of Operator (REVISED)
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective March 1, 1993, Coastal Oil & Gas Corporation took over operations of the subject well, from Flying J Oil & Gas, Inc.

This sundry corrects the information submitted on a previous sundry notice indicating that ANR Production Company took over operations from Flying J Oil & Gas, Inc., effective March 31, 1993. This "previous" sundry was dated 6/1/93, and now stands corrected.

VERNAL DIST.
ENG. _____
GEOL. _____
E.S. _____
POT. _____

AUG 23 1993

13. Name & Signature: *Eileen Danni Dev* Title: Regulatory Analyst Date: 8/17/93
Eileen Danni Dev

(This space for State use only)

DENIED

JUN 09 1994

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
Oberhansly 2-3121
(Location) *Sec 31 Twp 1N Rng 1W*
(API No.) *43-013-30970*

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open File (S)
(Coastal, ANR & Flying 9)

1. Date of Phone Call: *7-28-94* Time: *10:00*

2. DOGM Employee (name) *J. Cordova* (Initiated Call)
Talked to:

Name *Teresa Thompson* (Initiated Call) - Phone No. *(801) 539-4047*
of (Company/Organization) *B/M/S.Y.*

3. Topic of Conversation: *CA 96-100 / Term. 11-30-93*
(Has a new CA been established as stated in BIA/Letter dated 3/94)?

4. Highlights of Conversation: _____

No new C.A. in effect at this time.
**DOGm's approval of 10/93 from Flying 9 to Coastal eff. 3/93 still*
stands. "Fee lease well"

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

Ute Tribal

7. Unit Agreement Name:

CA #96-000100

8. Well Name and Number:

Oberhansly #2-31Z1

9. API Well Number:

43-013-30970

10. Field and Pool, or Wildcat

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1560' FEL & 1557' FNL

County: Duchesne

QQ, Sec., T., R., M.:

SWNE Section 31, T1N-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start Upon approval

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.

13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 12/29/97

(This space for State use only)

John R. Day 1/8/98

Project: Re-perforate in the Lower Wasatch Formation and acidize.

Recompletion Procedure

- 1) MIRU, flush rods & tbg, ^{NDWH. NUBS} TOOH w/ rods, pump, & tbg.
- 2) RIH w/ ^{4 1/2"} GR/JB to check for PBTD (PBTD @ 16,100' in May, 1993).
Note: RIH w/ CO tools & CO 5" liner to PBTD if necessary.
- 3) RIH w/ 3 1/8" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation (Lower Wasatch 13,667' - 16,109', 128 intervals, 384 shots).
Note: Use CBL dated 10/20/84 for perforation correlation.
Last two proposed perfs @ 16,096' & 16,109' are below last PBTD, eliminate if necessary.
- 4) PU & RIH w/ 5" pkr, 2 7/8", HD work string (approx. 2,200'), & 5 3/4" No-Go on 3 1/2", 9.3#, P-110 tbg.
- 5) Set 5" pkr @ 15,250'.
- 6) RU acidizing company, acidize Lower Wasatch Stage #1 (Perfs 15,269' - 16,109').
Note: See attached pump schedule for Stage #1.
Load csg w/ treated water & try to keep csg full during acid job.
- 7) TOOH & reset 5" pkr @ 14,570'.
- 8) RU acidizing company, acidize Lower Wasatch Stage #2 (Perfs 14,584' - 15,227').
Note: See attached pump schedule for Stage #2.
Load csg w/ treated water & try to keep csg full during acid job.
- 9) TOOH & reset 5" pkr @ 13,620'.
- 10) RU acidizing company, acidize Lower Wasatch Stage #3 (Perfs 13,667' - 14,555').
Note: See attached pump schedule for Stage #3.
Load csg w/ treated water & try to keep csg full during acid job.
Must perform all three stages of Lower Wasatch acid job the same day to avoid losing the pressure charge from Stage #1 & 2.
- 11) RU swab equipment & swab well to recover load and test for production.
- 12) Release pkr, TOOH & LD 3 1/2" & 2 7/8" tbg & tools.
- 13) RIH w/ 2 7/8" production tbg.
Note: BHA depends on SN setting depth & well productivity.
BHA will be specified from swab data.
- 14) RIH w/ pump & rods, hang well on for production, RDMO workover rig.
Note: Pump size & rod string will be specified from swab data.

Well Name: #2-31Z1

Date: 12/3/97

Lower Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,600			
Acid	2			2,000	100
Divertor	3		1,500		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			3,000	150
Divertor	7		1,000		
Acid	8			4,000	200
Flush	9	6,400			
Totals	(gals):	12,000	4,000	12,000	600, 1.3 S.G.
	(bbls):	286	95	286	

Gelled Saltwater to contain: _0_ ppg BAF

1 ppg Rock Salt

N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 15,269' - 16,109'

Packer set @ 15,250'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: #2-31Z1

Date: 12/3/97

Middle Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,300			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			3,000	150
Divertor	7		1,500		
Acid	8			4,000	200
Flush	9	6,000			
Totals	(gals):	11,300	5,000	12,000	600, 1.3 S.G.
	(bbls):	269	119	286	

Gelled Saltwater to contain: 0 ppg BAF
 1 ppg Rock Salt
 N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity
 Perforations from 14,584' - 15,227'
 Packer set @ 14,570'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: #2-31Z1

Date: 12/3/97

Upper Interval

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	5,000			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,500	175
Flush	5	5,800			
Totals	(gals):	10,800	2,000	5,500	275, 1.3 S.G.
	(bbls):	257	48	131	

Gelled Saltwater to contain: _0_ppg BAF

_1_ppg Rock Salt

_N_Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 13,667' - 14,555'

Packer set @ 13,620'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

**THE COASTAL CORPORATION
GREATER ALTAMONT FIELD
OBERHANSLEY #2-31Z1**

Section 31; TIN; RIW

Duchesene County, Utah

Lower Wasatch Infill Perforation Schedule.

Gearhart Dual Induction Laterolog Run #1 09/30/84	O.W.P. Bond Log Run #1 10/20/84
13,667	13,667
13,717	13,717
13,734	13,734
13,744	13,745
13,800	13,800
13,808	13,809
13,824	13,825
13,850	13,852
13,856	13,857
13,870	13,871
13,882	13,883
13,920	13,920
13,937	13,938
13,951	13,952
13,969	13,969
13,984	13,985
13,997	13,998
14,038	14,039
14,062	14,063
14,098	14,099
14,116	14,117
14,137	14,138
14,176	14,177
14,192	14,193
14,202	14,203
14,222	14,223
14,232	14,233
14,248	14,249
14,255	14,256
14,292	14,292
14,320	14,321
14,334	14,335
14,366	14,367
14,387	14,389
14,411	14,412
14,415	14,417
14,424	14,426
14,438	14,439
14,446	14,446
14,457	14,458
14,463	14,464
14,516	14,517
14,526	14,527

Gearhart Dual Inductio Laterolog Run #1 09/30/84	O.W.P. Bond Log Run #1 10/20/84
14,530	14,531
14,534	14,535
14,547	14,548
14,554	14,555
14,603	14,604
14,634	14,635
14,641	14,641
14,657	14,658
14,663	14,664
14,670	14,671
14,704	14,705
14,715	14,716
14,727	14,728
14,733	14,734
14,740	14,741
14,750	14,751
14,754	14,754
14,761	14,762
14,767	14,768
14,802	14,803
14,807	14,807
14,822	14,822
14,830	14,830
14,844	14,844
14,848	14,849
14,854	14,854
14,865	14,865
14,871	14,871
14,883	14,884
14,889	14,890
14,893	14,894
14,901	14,901
14,905	14,905
14,909	14,910
14,951	14,951
14,955	14,955
14,991	14,992
14,996	14,997
15,004	15,005
15,030	15,030
15,058	15,058
15,064	15,065
15,092	15,092

Gearhart Dual Inductio Laterolog Run #1 09/30/84	O.W.P. Bond Log Run #1 10/20/84
15,134	15,135
15,154	15,155
15,160	15,161
15,195	15,195
15,285	15,285
15,294	15,294
15,303	15,303
15,357	15,356
15,373	15,373
15,379	15,378
15,407	15,407
15,417	15,417
15,428	15,428
15,456	15,456
15,462	15,462
15,484	15,484
15,522	15,522
15,550	15,550
15,621	15,622
15,641	15,641
15,656	15,656
15,672	15,672
15,692	15,692
15,702	15,702
15,729	15,728
15,740	15,740
15,790	15,790
15,797	15,797
15,808	15,808
15,822	15,822
15,830	15,830
15,850	15,850
15,856	15,856
15,862	15,863
15,899	15,899
15,923	15,923
15,942	15,941
15,960	15,959
15,979	15,978
16,009	16,008
16,096	16,096
16,109	16,109

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
Ute Tribal

7. Unit Agreement Name:
CA #96-000100

8. Well Name and Number:
Oberhansly 2-31Z1

9. API Well Number:
43-013-30970

10. Field and Pool, or Wildcat
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: **1560' FEL & 1557' FNL** County: **Duchesne**
QQ, Sec., T., R., M.: **SWNE Section 31, T1N-R1W** State: **Utah**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion **3/2/98**

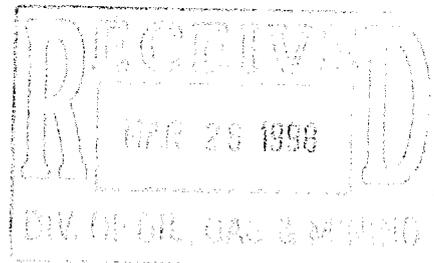
Approximate date work will start _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature *Sheila Bremer* Title **Environmental & Safety Analyst** Date **3/24/97**

(This space for State use only)

*WTC
1-4-99
MSK*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (PERF & ACIDIZE WASATCH)

ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

WI: 100% AFE: 27599

TD: 16,146' PBSD: 16,100'

5" @ 13,099'

PERFS: 10,376'-16,086'

CWC(M\$): 186.0

1/23/98 **RU swivel, try rel TAC.**
MIRU. Unseated pump, flush tbg w/60 bbls TPW, POOH w/rods & 1/4" pump. X-over to tbg. ND
WH. Try to rel TAC, could not, call for swivel. CC: \$5142.

1/24/98 **PU fishing tool.**
RU swivel, work free. POOH w/tbg & SN. Top of fish @ 10,978'. Order fishing tool. CC: \$7856.

1/26/98 **POOH.**
PU RIH w/5/8" OS, 2/8" grapple w/RHW, two 5/8" ext, bumper sub & 4/4" super jars & 2/8" tbg.
PU 66 jts 2/8" tbg, tagged fish @ 13,053'. Workover fish. POOH w/fishing tools & fish w/EOT @
10,555'. CC: \$15,181.

1/27/98 **RIH w/fish tools.**
Fin POOH w/2/8" & fishing tools, no fish. Tbg hung up @ 10,112', had to work free. PU & RIH
w/short, caught w/3 21/32" grapple, 12' of 5/4" ext, BS, s-jars, 2/8" tbg. CCL \$22,172.

1/28/98 **POOH.**
Fin RIH w/2/8" tbg, tagged fish @ 13,053', worked over fish, wouldn't come free. Jar on fish for 9
hrs, came free, POOH w/EOT @ 12,743'. CC: \$28,691.

1/29/98 **RIH w/4/8" GR.**
POOH w/2/8" tbg. Tbg hung up @ 6832', jar on tbg for 2 hrs, came free. TAC hung up in WH. ND
BOP. Pull cage up on TAC, LD TAC & fishing tools. NU BOP. CC: \$35,824.

1/30/98 **RIH w/tbg.**
MIRU Delsco. RIH w/4/8" GR, tagged @ 14,837'. RD Delsco. Call fro 4/8" mill & COT. PU &
RIH w/4/8" mill & 2/8" tbg, COT & 2/8" tbg. EOT 14,500'. CC: \$40,408

1/31/98 **Mill on scale.**
RIH w/4/8" mill & COT, tag @ 14,662', CO to 14,719', made 37' in 9.5 hrs. EOT 14,680'.
CC: \$45,692.

2/2/98 **Mill on scale.**
Tagged @ 14,719', CO scale to 15,624', PU 80', EOT 15,544'. CC: \$51,475.

2/3/98 **POOH w/2/8".**
Mill on scale from 15,624'-15,631'. RD swivel. POOH w/2/8", EOT 13,011'. CC: \$57,607.

2/4/98 **RIH w/tbg.**
POOH w/COT. Left 28 jts 2/8" tbg, 7.5' of 29th jt, check valve, 4/8" mill in hole. End of last jt had
been milled, rounded off btm. Order fishing tools. PU 4" overshot, 11' of 4" ext, bumper sub & tbg.
EOT 8100'. CC: \$62,462.

2/5/98 **PU 3-1/16" grapple RIH.**
RIH w/fishing tools, latch fish @ 14,682'. POOH, no fish. CC: \$68,180.

2/6/98 **RU pwr swvl & try to latch fish.**
RIH w/3/4" OS w/3-1/16" grapple, 14' ext, BS, jars, 2/8" & 2/8" tbg. Workover fish top @ 14,682'.
Work dn to 14,690', having trouble latching on. POOH w/EOT @ 14,680'. CC: \$74,853.

2/7/98 **RIH w/3/8" OS, 2/8" grapple.**
RU power swivel, worked over fish dn to 14,690', couldn't latch on 2/8" collar, RD swivel. POOH
w/2/8", 2/8" tbg, jars, BS & 1 ext - had marks on the inside & out of ext. CC: \$81,351.

2/8/98 No activity.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27599

- 2/9/98 **Try to latch fish.**
WOO. Call for fishing tools. PU 3/4" OS, 3/8" bumper sub, 3/8" S-jars & 2 3/8" N-80, 2 7/8" tbg. RIH, tag fish, RU swivel. Workover fish, tbg may be split, could not latch fish. CC: \$87,679.
- 2/10/98 **PU fishing tools.**
Try to latch fish. RD swivel. POOH w/2 7/8" & 2 3/8" tbg & fishing tools. No fish, had mark inside of overshot & x-over sub. Call for new fishing tools, 2 1/8" grapple, 2' 3/4" ext. CC: \$93,069.
- 2/11/98 **MIRU Cutters RIH w/3/4" bar.**
PU OS w/2 7/8" grapple BS jars, RIH w/2 7/8" & 2 3/8" tbg. Work over fish @ 14,691' to 14,692' w/swivel. RD swivel, could not latch fish, pull off @ 10 over. Prepare for Cutter to run 1/4" sinker bar. CC: \$98,199.
- 2/12/98 **WOO.**
MIRU Cutters, RIH w/3/4" sinker bar. Tried to work through fish @ 14,691', could not. RD Cutter. POOH w/2 7/8" tbg & LD 2 3/8" tbg, LD fishing tool, had marks on outside of overshot, but had not been into grapple. CC: \$106,134.
- 2/13/98 **RIH w/3/2" P-110 tbg.**
RU Cutters WLS, RIH w/5" CIBP, set @ 14,673', POOH. RIH & perf w/3 1/8" csg guns, 120° phasing, 3 SPF.
Run #1: 14,387'-14,670', 20', 60 holes, FL 8400', 0 psi.
Run #2: 13,951'-14,366', 20', 60 holes, FL 8400', 0 psi.
Run #3: 13,667'-13,937', 13', 39 holes, FL 8400', 0 psi.
POOH & RD WLS, PU & RIH w/5" pkr, 2 7/8" & 3 1/2" P-110 tbg, EOT 1685'. CC: \$125,744.
- 2/14/98 **PU & RIH w/3 1/2" P-110 tbg.**
PU & RIH w/3 1/2" P-110 tbg, EOT @ 11,855'. CC: \$130,461.
- 2/15/98 No activity.
- 2/16/98 **POOH w/pkr.**
PU 3 1/2" P-110 tbg, RIH set pkr @ 13,620'. MIRU Dowell, acidize perms 13,667'-14,555' w/5500 gals 15% HCL + additives. MTP 8900#, ATP 8000#, MTR 29 BPM, ATR 18 BPM, total load 440 bbls, diversion good, ISIP 5600#, 5 min 0#. RD Dowell, RU & swab. IFL 10,900', FFL 10,900'. Rec no fluid, sand in line, parted on 2nd run. Rel pkr, POOH. EOT 12,900'. CC: \$163,521.
- 2/17/98 **POOH LD 3 1/2" tbg.**
POOH LD 3 1/2" P-110 tbg, EOT 6000'. SD for rig repair. CC: \$167,800.
- 2/18/98 **RIH w/prod tbg.**
Repair chain. LD 3 1/2" P-110 tbg & 2 7/8" P-110 tbg & 5" HD pkr. Loaded 3 1/2" onto trucks. PU BHA, LD workstring, RIH w/prod tbg w/EOT @ 3985'. CC: \$173,742.
- 2/19/98 **RIH w/rods.**
RIH w/prod equip, set TAC @ 10,351', SN @ 12,151', EOT @ 12,226'. Flush tbg w/60 bbls TPW, xo to rods, PU 1 1/4" pump, RIH w/rods PU 34 new rods & 16 7/8" rods. CC: \$186,849.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OBERHANSLY #2-31Z1 (PERF & ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27599

2/20/98 **On production.**
RIH w/rds, seat pump @ 12,151'. Fill tbg w/60 bbls TPW, test to 700#, ok, hang on RDMO.
CC: \$191,508.

2/21/98 Pmpd 8 BO, 99 BW, 3 MCF, 6.7 SPM, 24 hrs.

2/22/98 Pmpd 0 BO, 25 BW, 3 MCF, 6.7 SPM, 13 hrs, dn 11 hrs - high press on treater.

2/23/98 Pmpd 9 BO, 101 BW, 3 MCF, 6.7 SPM, 18 hrs, dn 6 hrs - high press on treater.

2/24/98 Pmpd 8 BO, 123 BW, 3 MCF, 6.7 SPM, 24 hrs.

2/25/98 Pmpd 19 BO, 97 BW, 3 MCF, 6.7 SPM, 24 hrs.

2/26/98 Pmpd 5 BO, 131 BW, 7 MCF, 6.7 SPM, 24 hrs.

2/27/98 Pmpd 4 BO, 45 BW, 7 MCF, 6.7 SPM.

2/28/98 Pmpd 3 BO, 23 BW, 7 MCF, 6.7 SPM.

3/1/98 Pmpd 3 BO, 25 BW, 7 MCF, 6.7 SPM.

3/2/98 Pmpd 4 BO, 120 BW, 7 MCF, 6.7 SPM.
Prior prod: Pmpd 12 BO, 42 BW, 15 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

1. TYPE OF WELL

OIL WELL

GAS WELL

OTHER _____

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR:

PHONE NUMBER:

10. FIELD AND POOL, OR WILDCAT:

368 South 1200 East CITY Vernal

STATE Utah ZIP 84078

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

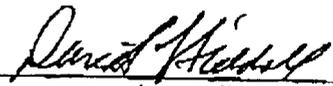
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

September 15, 2004

Mr. Cliff Johnson
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Re: INC Number CJ04072
Oberhansly #2-31Z1
Fee Well – CA U-73509

Mr. Johnson:

We request approval to extend the temporary abandonment status of the referenced well for an additional 12 months from the date of this letter. Attached is a summary of the pertinent well data which supports our conclusion that the 7" production casing has mechanical integrity.

This 12 month extension will allow us adequate time to conduct a reservoir evaluation to assess behind pipe zones in this wellbore. We initiated a recompletion program within the Altamont Field during June 2004, however we have not yet evaluated this part of the field to determine productivity of the multiple reservoirs within each wellbore. We are planning to extend the recompletion program to this part of the field in the near future, the Ute 2-33Z2 located 4.5 miles to the west of this wellbore and the Horrocks 1-6A1 located 1.5 miles to the south of this wellbore.

If you have any questions regarding our request, please contact Carlos Saucedo in our Engineering Department at (832) 676-7452.

Oberhansly #2-31Z1
CA U-73509

Casing Program:

- 9-5/8" surface casing at 2640' *2640' is 2600' Dico*
- 7" intermediate casing at 13,374'
- 5" production liner at 13,094' – 16,156'

Perforations:

Perforations at 10,376' to 16,093' (Wasatch and Green River)

Pertinent Data:

- 1) 360 psi shutin pressure on 2-7/8" tubing
- 2) 360 psi shutin pressure on 2-7/8" & 7" annulus

Fluid level in 7" casing is at 8,901' as determined by echo meter on 9/13/04 by Mr. Chip Allred, Well Analysis Specialist, with El Paso Production in Altamont

- 3) Shutin pressure on 7" & 9-5/8" annulus is unknown (could not put pressure gauge on casing valve due to severely corroded threads on needle valve)

Fluid level in 7" & 9-5/8" annulus is at surface as determined when casing valve was opened briefly and it immediately flowed water

Note: the tubing and tubing annulus are intended to be in communication as this wellbore configuration was set up for a rod pump and there is no packer in the wellbore to provide isolation

Conclusions:

Based on fluid level data on the 7" casing and the 7" / 9-5/8" annulus, we conclude that the 7" casing has mechanical integrity. As summarize in the data above, the 7" casing has a fluid level at 8,901' as determined by echo meter. The 7" / 9-5/8" annulus has a fluid level at surface as determined when the casing valve was opened briefly and it immediately flowed water. If the 7" casing had a leak, the fluid level would have been equalized on both sides of the 7" casing.

Oberhansley 2-31Z1
Duchesne Co, Utah
Altamont / Blue Bell Field

Current

2-7/8" N-80 Production Tubing

9-5/8" 36/40# @ 2640' Cmt to surface

Top of cement at 10,190'
CBL 10/20/84

7" TAC @ 10,351'

Seat Nipple @ 12,151'

4-1/2" PBGA @ 12,156'

5-3/4" NO-GO @ 12,224'

EOT @ 12,226'

5" TOL @ 13,094'

Perfs: 10,376' - 16,093'

7" 26/29# @ 13,374'

5" CIBP @ 14,673'
Below CIBP 3 3'-3/4" EXT 3'-
3/4" Overshot. 28 jts 2-3/8" N-80
tbg. Check valve sub 4-1/8" mill

5" 18# @ 16,156'

PBTD @ 16,100'
TD @ 16,156'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN OTH		5. Lease Serial No. FEE
2. Name of Operator EL PASO O&G COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 120 ALTAMONT, UT 84001		7. If Unit or CA/Agreement, Name and/or No. CA UTU-73509
3b. Phone No. (include area code) Ph: 435.454.3394 Fx: 435.454.3970		8. Well Name and No. OBERHANSLY 2-3121
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T1N R1W SWNE 1557FNL 1560FWL E		9. API Well No. 43-013-30970
		10. Field and Pool, or Exploratory ALTAMONT/BLUEBELL
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In response to INC Number CJ04072, El Paso Production Oil & Gas Company requests an extension of the TA status for the referenced well.
Please see the attached letter, casing information and wellbore.

The well has been nonactive or nonproductive for 1 year 10 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until October 1, 2005.

APPROVED BY: *[Signature]* RECEIVED
October 18, 2004
Utah Division of Oil, Gas and Mining
OCT 15 2004

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #36149 verified by the BLM Well Information System For EL PASO O&G COMPANY, sent to the Vernal	
Name (Printed/Typed) MARGIE HERRMANN	Title REGULATORY
Signature <i>Margie Herrmann</i> (Electronic Submission)	Date 09/15/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title COPY SENT TO OPERATOR	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office DATE: 10-21-04 Initials: CHD	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CA UTU-73509
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1557' FNL, 1560' FEL		8. WELL NAME and NUMBER: OBERHANSLY 2-31Z1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 1N 1W		9. API NUMBER: 4301330970
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>10/15/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE WELL. PLEASE REFER TO THE ATTACHED PROCEDURE.

FOR SENT TO C.M. WILSON
DATE: 10/18/07
INITIALS: RM

NAME (PLEASE PRINT) <u>RHONDA EDDES</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u><i>Rhonda Eddes</i></u>	DATE <u>10/15/2007</u>

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/17/07 (See Instructions on Reverse Side)
BY: *[Signature]*
* See conditions of Approval (Attached)
Verbal approval given 10/15/07

RECEIVED
OCT 15 2007
DIV. OF OIL, GAS AND MINING



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: OBERHANSLEY 2-31Z1
API #: 4301330970
SEC 31-T1N-R1W
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,112' KB 6,133'
FORMATION TOPS: GREEN RIVER TN1 @ 8,225', TGR3 10,356', WASATCH @ 11,695'
BHST: 173°F @ 13,409'
DRILL DEPTH: 16,156'
PBSD: 16,100'

HOLE/CASING SIZES:

12-1/4" hole 9 5/8" 36,40# K-55 @ 2,940' with 1638 sxs cement
8-3/4" hole 7" 26, 29# P110 @ 13,375' with 1150 sxs cement
TOC CBL @ 10,190' 10/84
6" hole 5" 18# P-110 @ 16,146' with 680 sxs cement
5" 18# P-110 TOL @ 13,101'

TUBING SIZES:

2 7/8" 6.5# N-80 II NU-LOCK, DSS, CS HYDRILL @ 12,226' 2/98

PERFS: 10,376-14,555' 2/98

PACKERS & PLUGS:

5" CIBP @ 14,673' 2/98
TOP OF FISH @ 14,691' 2/98

WELL HAS BEEN REPORTED AS SHUT IN SINCE 11/2002.

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT³/SX. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
3. TOOH and lay down rods and pump.

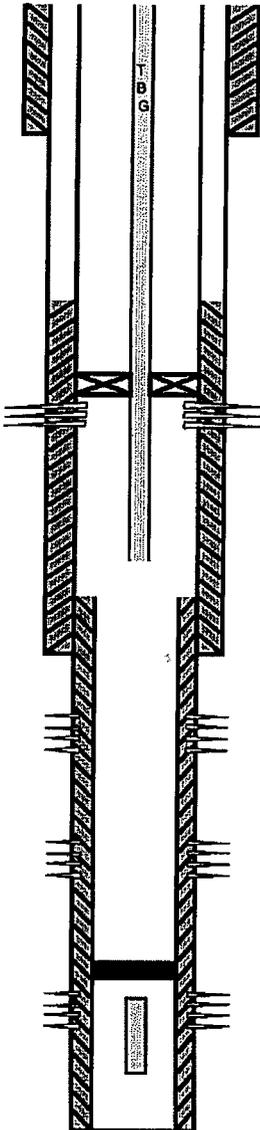
4. Release TAC @ 10,351' and TOO H w/ 2 7/8" TBG.
5. Plug #1, pump 40 sx class G into CICR @ 12050' and spot 10 sx on top. If unable to establish injection rate, spot 30 sx on top.
6. Plug #2, pump 40 sx Class G into CICR @ 10,325' and spot 10 sx on top. If unable to establish injection rate, spot 30 sx on top. Fill and roll hole w/ corrosion inhibited produced water.
7. Plug #3, spot 100' stabilizer plug 8200-8100' w/ 20 sx Class G (2% CC optional). WOC and tag plug.
8. Plug #4, spot 100' stabilizer plug 5200-5100' w/ 20 sx. Class G (2% CC optional). WOC and tag plug.
9. Free Point 7" casing @ 2990' and lay down casing. TIH w/ TBG to 50' inside 7" stub.
10. Plug #5, spot 100-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing w/ 50 SX Class G cement (2% CC optional). WOC and tag plug. TOO H.
11. Plug #6, TIH w/ 7" CICR to 1000'. Spot 10 sxs Class G on top.
12. Plug #7, spot 100' surface plug w/ 40 sx Class G. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

WELL NAME: OBERHANSLEY 2-3121

WELL AS IS

SEC 31, T1N, R1W

GL 6112'
KB 6133'



SURFACE 9 5/8" 36#, 40# K-55 2940' 1638 SX

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	9 5/8"	36#, 40#	K-55	2940'
8.75"	7"	26#, 29#	P110, S95	13375'
TOL	5"	18#	P110	13101'
6"	5"	18#	P110	16146'

TOC 10190' CBL 10/84

TGR3 10356'

TAC @ 10351'

PERFS 10376'-11330' 4/91

PERFORATIONS		
PERFS	14396'-15701'	11/84
PERFS	10376'-11330'	4/91
7" CIBP	13000' 4/91	REMOVED
PERFS	14368'-16086'	6/93
PERFS	13667'-14670'	2/98
5" CIBP	14673'	2/98
OPEN PERFS	10376'-14555'	2/98

WASATCH 11695'
EOT @ 12226' 2/98

TOL 5" 18# P110 13101'
INTERMEDIATE 7" 26#, 29# P110, S95 13375' 1150 SX

PERFS 13667'-14670' 2/98

PERFS 14368'-16086' 6/93

5" CIBP @ 14673' 2/98

FISH 28 JTS 2 3/8" N-80 W/ CHECK VALVE & 4 1/8" MILL. TOP @ 14691' 2-98
PERFS 14396'-15701' 11/84

PBTD 16100'
LINER 5" 18# P110 16146' 680 SX
TD 16156'

BMSGW @ 2742'

NOTE: NOT TO SCALE

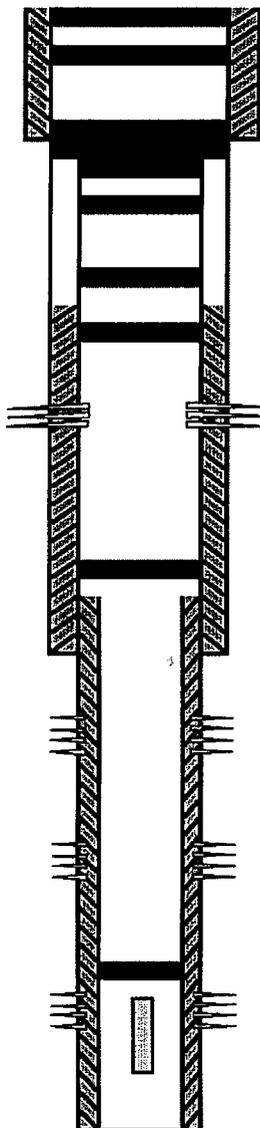
TBG DETAIL

2 7/8" 6.5# N-80 NULOCK/ DSS/ CS HYDRILL EOT 12226' 2/98
1 1/4" PUMP & RODS

WELL NAME: OBERHANSLEY 2-3121
PROPOSED P&A

SEC 31, T1N, R1W

GL 6112'
KB 6133'



PLUG #7 100'-SURFACE W/ 40 SX

PLUG #6 C1CR @ 1000' W/ 10 SX ON TOP

PLUG #5 3040'-2890' W/ 50 SX CLASS G

SURFACE 9 5/8" 36#, 40# K-55 2940' 1638 SX

PLUG #4 5200'-5100' W/ 20 SX CLASS G W/ 2% CC

PLUG #3 8200'-8100' W/ 20 SX CLASS G

TOC 10190' CBL 10/84

PLUG #2 C1CR @ 10325' W/ 40 SX CLASS G INTO & 10 SX ON TOP
TGR3 10356'

PERFS 10376'-11330' 4/91

WASATCH 11695'

PLUG #1 C1CR @ 12050' W/ 40 SX CLASS G INTO & 10 SX ON TOP

TOL 5" 18# P110 13101'

INTERMEDIATE 7" 26#, 29# P110, S95 13375' 1150 SX

PERFS 13667'-14670' 2/98

PERFS 14368'-16086' 6/93

5" CIBP @ 14673' 2/98

FISH 28 JTS 2 3/8" N-80 W/ CHECK VALVE & 4 1/8" MILL. TOP @ 14691' 2-98

PERFS 14396'-15701' 11/84

PBTD 16100'

LINER 5" 18# P110 16146' 680 SX

TD 16156'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12.25"	9 5/8"	36#, 40#	K-55	2940'
8.75"	7"	26#, 29#	P110, S95	13375'
TOL	5"	18#	P110	13101'
6"	5"	18#	P110	16146'

PERFORATIONS		
PERFS	14396'-15701'	11/84
PERFS	10376'-11330'	4/91
7" C1CR	13000' 4/91	REMOVED 6/93
PERFS	14368'-16086'	6/93
PERFS	13667'-14670'	2/98
5" CIBP	14673'	2/98
OPEN PERFS	10376'-14555'	2/98

BMSGW @ 2742'

NOTE: NOT TO SCALE

TBG DETAIL

2 7/8" 6.5# N-80 NULOCK/ DSS/ CS HYDRILL EOT 12226' 2/98

1 1/4" PUMP & RODS



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Oberhansly 2-13Z1
API Number: 43-013-30970
Operator: El Paso E&P Company, L.P.
Reference Document: Original Sundry Notice dated October 15, 2007,
received by DOGM on October 15, 2007.

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Amend Plug #3 (procedural step #7):** Plug # 3 shall be amended to an inside/outside 100' plug. RIH w/WL and perf squeeze holes at $\pm 8200'$. RIH w/CICR and set at $\pm 8150'$. Establish injection. M&P 50 sx cement and squeeze 40 sx below CICR, sting out of CICR and dump 10 sx on top of CICR. If injection cannot be established, spot 20 sx on top of CICR.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 17, 2007

Date

Wellbore Diagram

API Well No: 43-013-30970-00 Permit No:
 Company Name: EL PASO E&P COMPANY, LP
 Location: Sec: 31 T: 1N R: 1W Spot: SWNE
 Coordinates: X: 581852 Y: 4477186
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: OBERHANSLY 2-31Z1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	2940	12.25			
SURF	2940	9.625	36		2.304
SURF	2940	9.625	40		2.323
HOL2	13375	8.75			
II	13375	7	26		4.655
II	13375	7	29		4.748
HOL3	16156	6			
L1	16156	5	18		
8 3/4" x 7" (208)					2.9935
8 3/4" OH (208)					1.6630

Cement Information

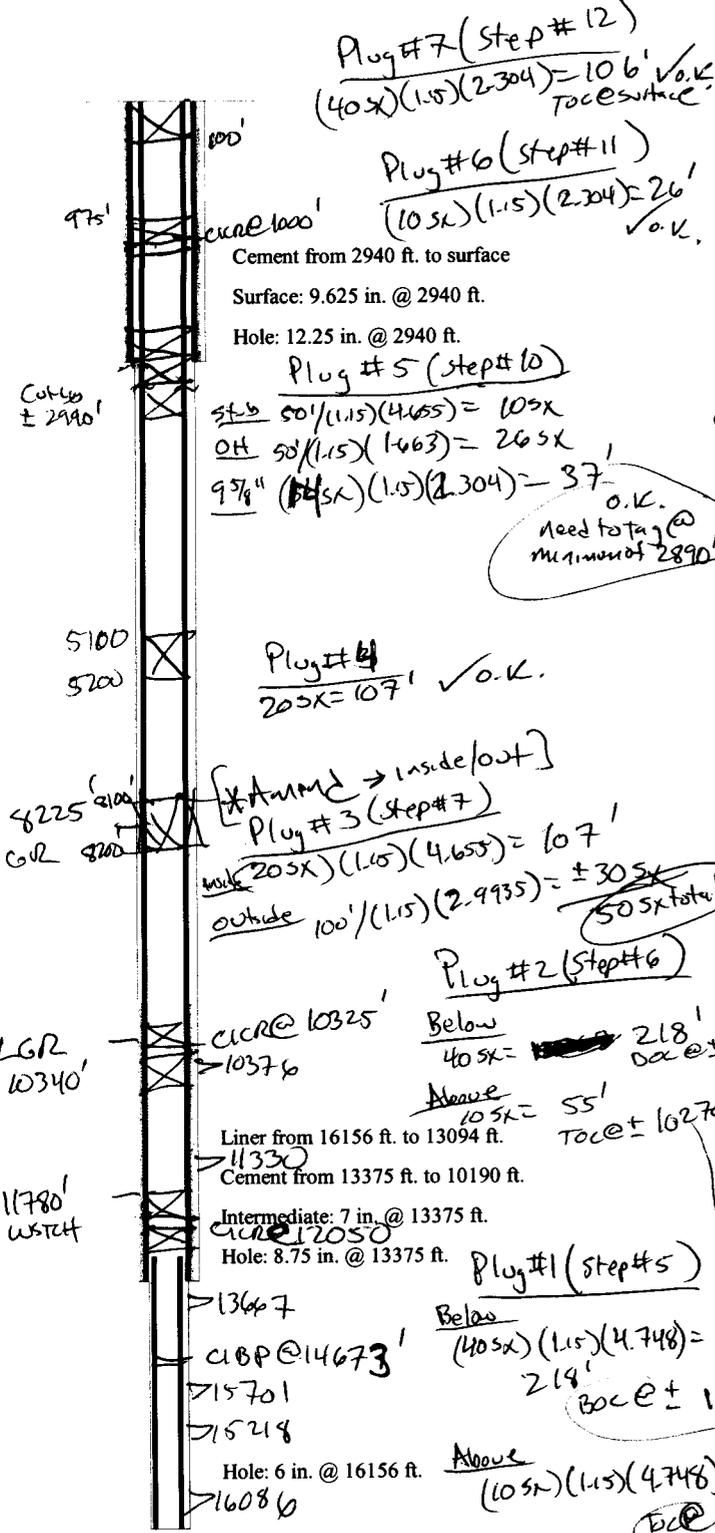
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13375	10190	PC	900
II	13375	10190	H	250
L1	16156	13094	UK	680
SURF	2940	0	HC	1275

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3667	15701			
10376	11330			
15218	16086			

Formation Information

Formation	Depth
GRRVL	10340
WSTC	11780



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: CA UTU-73509
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: OBERHANSLY 2-31Z1
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301330970
3. ADDRESS OF OPERATOR: 1099 18TH ST., SUITE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6444
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1557' FNL, 1560' FEL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 1N 1W		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/31/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

PUMP 130 BBLs CTPW DOWN ANNULUS. WORK STUCK TUBING. SPOT 1200 GAL 15% HCL ACID. COULD NOT MOVE TAC. NOTIFY DUSTIN DOUCET W/ DOGM AND CHANGE PLANS. WORK TBG FREE AND TOOH.

PLUG #1: SPOT 60 SX CLASS G CMT. TOC @ 10600'.
 PLUG #2: SPOT 50 SX CLASS G CMT - 10318' - 10080'.
 PLUG #3: SPOT 25 SX CLASS G CMT - 8184' - 8043'.
 PLUG #4: SPOT 25 SX CLASS G CMT - 5214' - 5064'.
 PLUG #5: SPOT 225 SX CLASS G CMT - 3381' - 3196'.
 PLUG #6: SPOT 150 SX CLASS G CMT - 2980' - 2870'.
 PLUG #7: SET 9 5/8" CIRC @ 998' AND SPOT 10 SX CLASS G CMT ON TOP. TOC @ 971'.
 PLUG #8: PUMP 50 SX CLASS G CMT FROM 100' - SURFACE.
 CUT WELLHEAD AND WELD ON INFO PLATE.

WELL P&A ON 10/31/2007. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE 	DATE 11/20/2007

(This space for State use only)

RECEIVED
NOV 26 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	