

June 6, 1984

RECEIVED

JUN 11 1984

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

Lomax Exploration Company
APD/NTL-6 Transmittal
S. Brundage Ute Tribal #1-29,
Sec 29, T5S, R4W NE/NE
Duchesne County, Utah

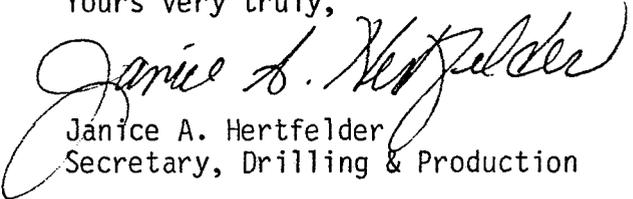
Gentlemen:

Please find enclosed the original and three (3) copies of the APD/NTL-6 Transmittal for the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt Office at P.O. Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Yours very truly,


Janice A. Hertfelder
Secretary, Drilling & Production

JAH/
Enclosures-4

cc: State of Utah
Division of Oil & Gas
4241 State Office Bldg
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 652' FNL & 760' FEL NE/NE
 At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.
 BIA-14-20-H62-3416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 S. Brundage Ute Tribal

9. WELL NO.
 #1-29

10. FIELD AND POOL, OR WILDCAT
 Wildcat Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 29, T5S, R4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 22 miles SW of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 652'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6437' GR

22. APPROX. DATE WORK WILL START*
 August, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	17#	TD	As required

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/18/84
BY: John R. Bay

RECEIVED
JUN 18 1984
DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED G.L. Pruitt TITLE V.P., Drilling & Production DATE June 6, 1984

(This space for Federal or State office use)

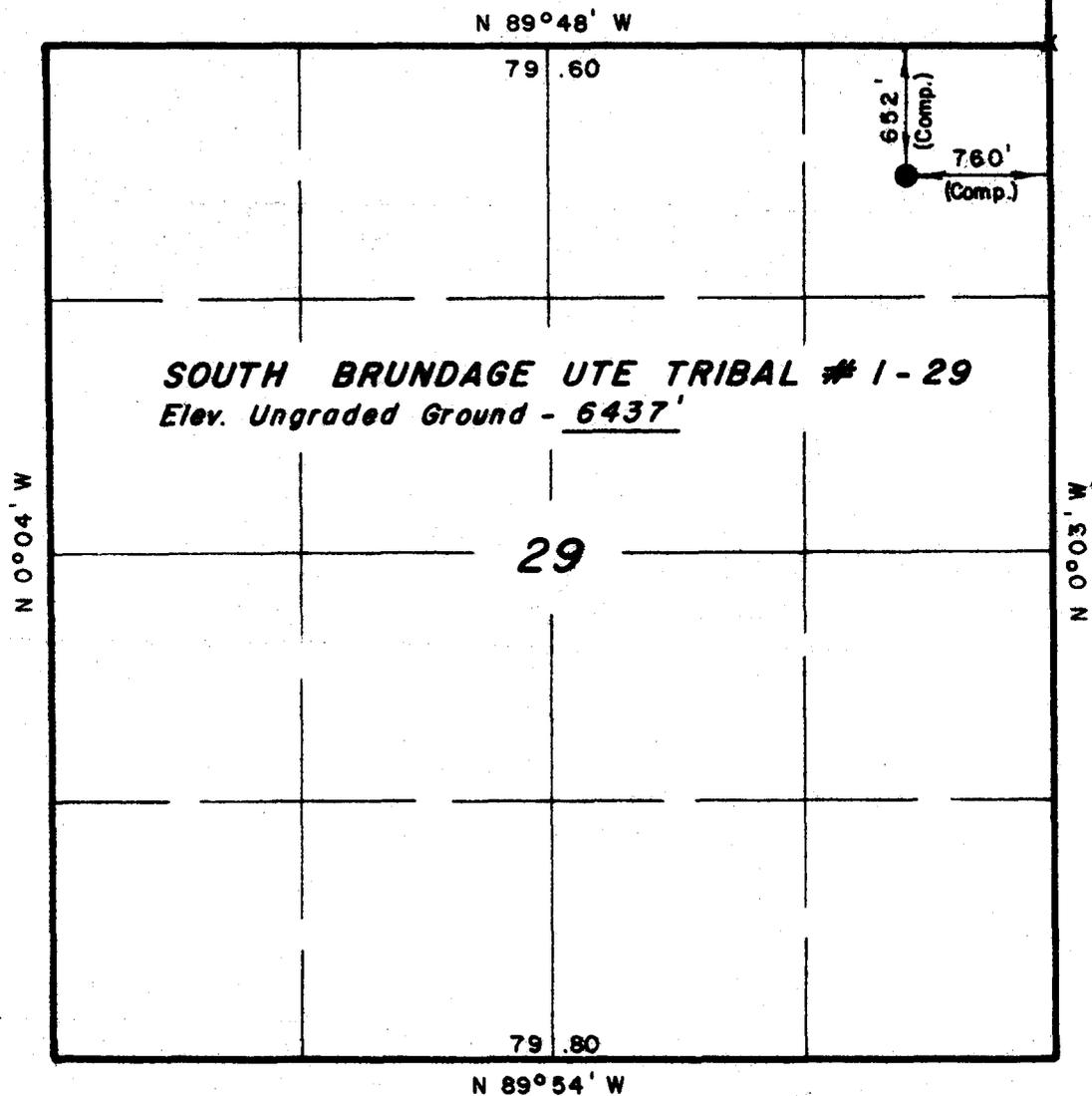
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 5 S, R 4 W, U.S.B.&M.

E 1/4 Cor. Sec. 20



SOUTH BRUNDAGE UTE TRIBAL # 1-29
Elev. Ungraded Ground - 6437'

29

X = Section Corners Located

PROJECT
LOMAX EXPLORATION CO.

Well location, S.B. UTE TRIBAL # 1-29, located as shown in the NE 1/4 NE 1/4, Section 29, T 5 S, R 4 W, U.S.B.&M., Duchesne County, Utah.

NOTE: TIE FROM LOCATION TO NE COR. BEARS N 49°28'54" E - 999.47'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/18/84
PARTY	DB, CM JH	REFERENCES	GLO PLAT
WEATHER	WARM	FILE	LOMAX

TEN POINT WELL PROGRAM

S. BRUNDAGE UTE TRIBAL #1-29

NE NE Section 24, T5S, R4W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	1150'
Wasatch	5950'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5400'	Oil
-------------	-------	-----

4. PROPOSED CASING PROGRAM:

8 5/8", 24#, J-55 Casing; Set @ 300'
5 1/2", 17#, J-55 Casing; Set @ TD

All Casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

S. Brundage Ute Tribal #1-29

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be Kelly Cock, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately August 1984.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

South Brundage Ute Tribal #1-29

Located In

Section 29, T5S, R4W, U.S.B. & M.

Duchesne County, Utah

LOMAX EXPLORATION CO.
South Brundage Ute Tribal #1-29
Section 29, T5S, R4W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION CO. well location site South Brundage Ute Tribal #1-29 located in the NE 1/4 NE 1/4 Section 29, T5S, R4W, U.S.B. & M., Duchesne County, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 - 8.6 miles + to the Junction of this Highway and the Sowers Canyon Road to the South; proceed Southerly along this county road 10 miles to its junction with the beginning of the proposed access road. (To be discussed in Item #2)

The highway mentioned in the foregoing paragraph is a bituminous surfaced road all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by County crews. All other roads are dirt oil field roads which are maintained under contract by the oil companies in the area.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing county road described in Item #1 in the SE 1/4 Section 10, T5S, R4W, U.S.B. & M., and proceeds in a Southwesterly direction approximately 1.7 miles this portion of the road has already been approved and has a right of way filed at the B.I.A. office Ft. Duchesne, from this point the proposed road proceeds Southwesterly approximately 1.7 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

LOMAX EXPLORATION CO.
South Brundage Ute Tribal #1-29
Section 29, T5S, R4W, U.S.B. & M.

There will be culverts required along this proposed road. Placement of these culverts will be determined by the appropriate authorities at the time of construction. Culverts will be placed according to the specifications in the Oil and Gas Surface Operations Manual.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively uneven. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There are no known wells within a one mile radius of this location site. (See Topographic Map "B")

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no existing LOMAX EXPLORATION COMPANY wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 5.9 miles from Antelope Creek at a point where it crosses under the Antelope Canyon road Section 6, T5S, R3W, U.S.M.

LOMAX EXPLORATION CO.
South Brundage Ute Tribal #1-29
Section 29, T5S, R4W, U.S.B. & M.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

LOMAX EXPLORATION CO.
South Brundage Ute Tribal #1-29
Section 29, T5S, R4W, U.S.R. & M.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 12 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

LOMAX EXPLORATION CO.
South Brundage Ute Tribal #1-29
Section 29, T5S, R4W, U.S.B. & M.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

South Brundage Ute Tribal #1-29 is located in the bottom of Brundage Canyon, a non-perennial drainage which drains to the Northeast into Sowers Canyon.

The terrain in the vicinity of the location slopes from the West to the East at approximately a 12% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

LOMAX EXPLORATION CO.
South Brundage Ute Tribal #1-29
Section 29, T5S, R4W, U.S.B. & M.

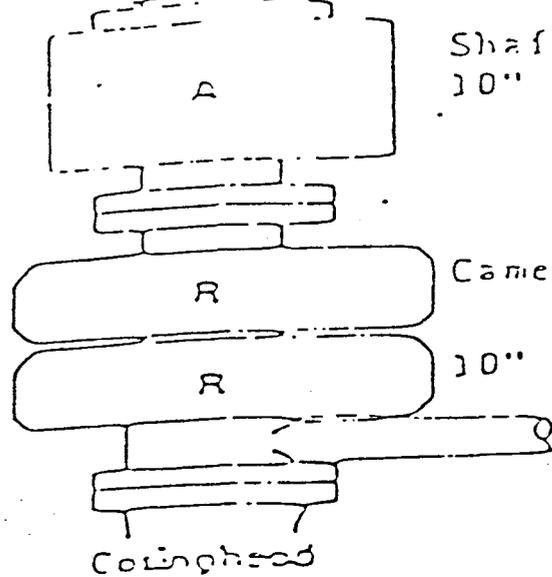
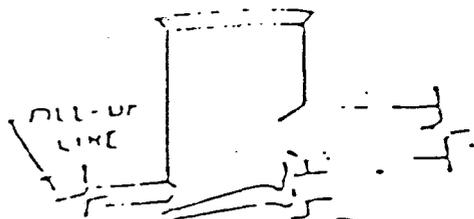
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

6/6/84

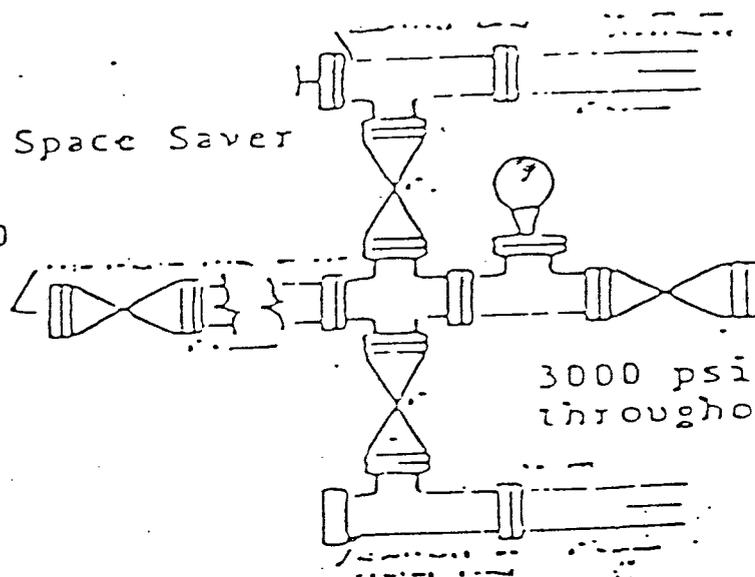

Jack Pruitt



Shaffer Spherical
10" 900

Cameron Space Saver
10" 900

Couplinghead

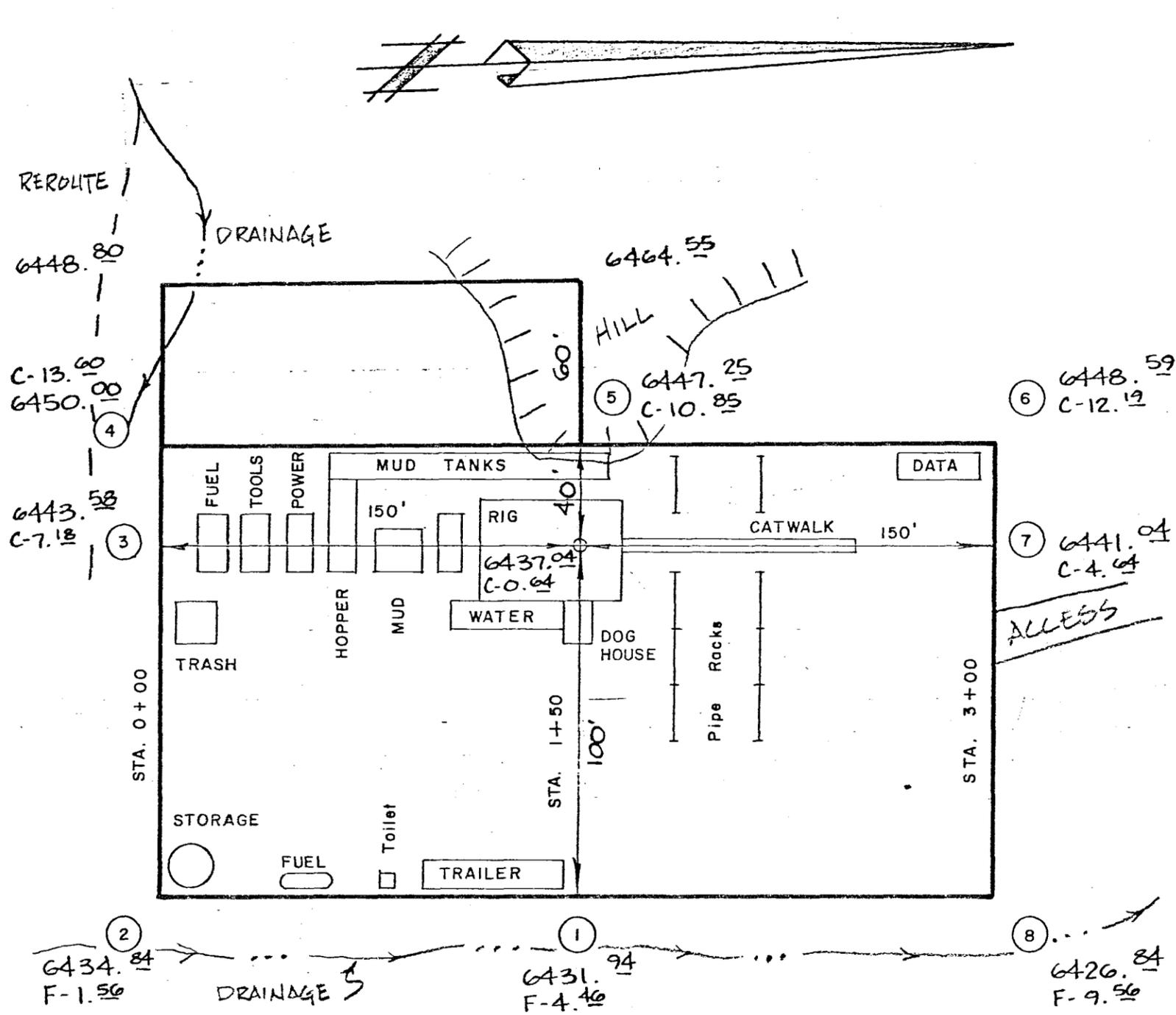


3000 psi
througho

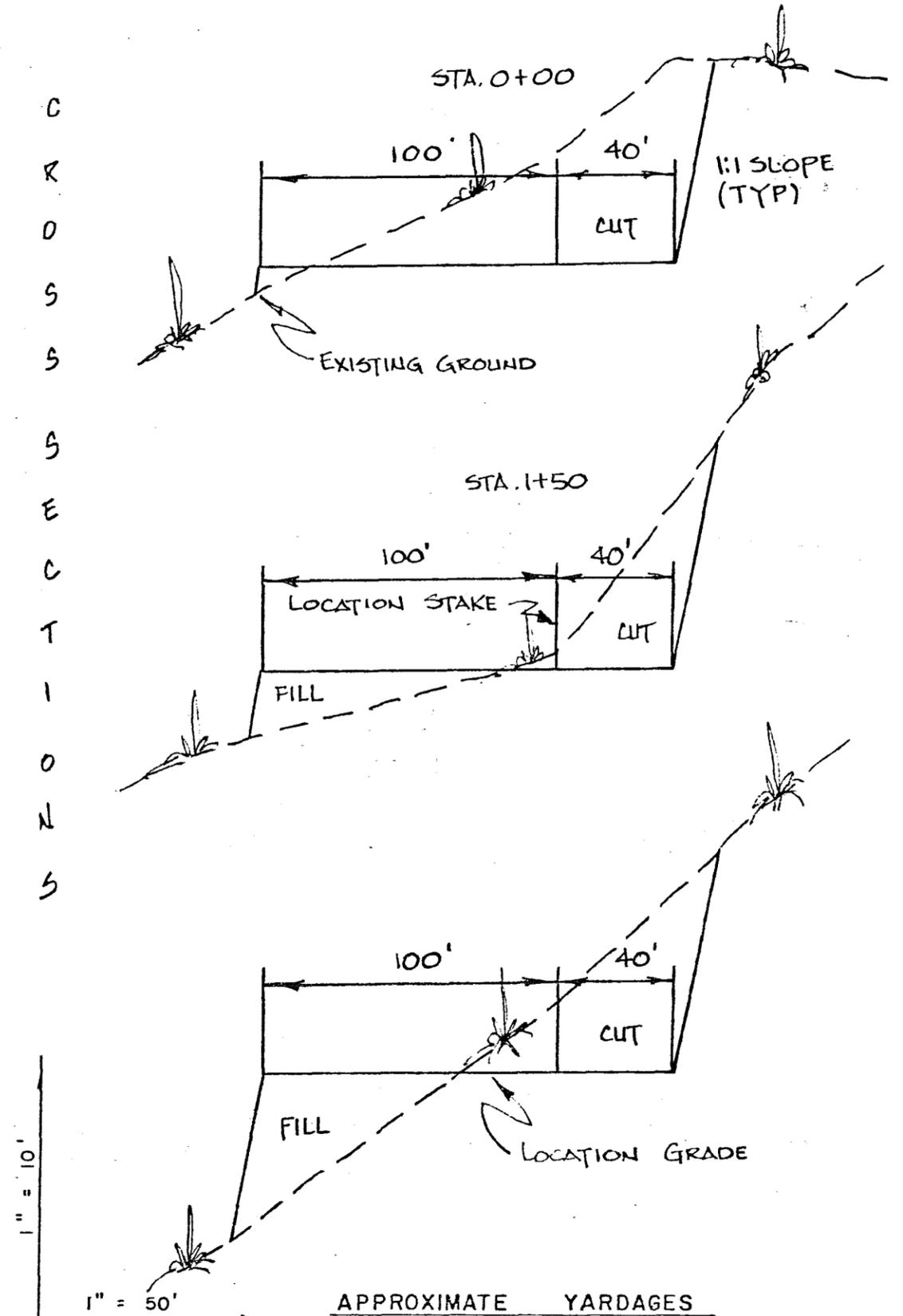
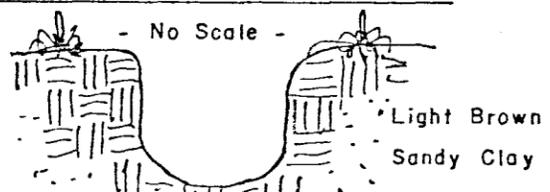
LOMAX EXPLORATION Co.

SOUTH BRUNDAGE UTE TRIBAL #1-29

SCALE: 1" = 50'
DATE: 4/18/84



SOIL LITHOLOGY



APPROXIMATE YARDAGES

CU. YARDS CUT	- 6592
CU. YARDS FILL	- 2588
LOSSES AT 20%	- 518
UNBALANCE OF	- 3487 CU. YARDS CUT

LOMAX EXPLORATION CO.
SOUTH BRUNDAGE UTE TRIBAL #1-29

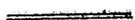
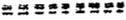
PROPOSED LOCATION

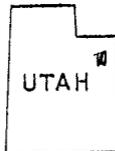
TOPO.

MAP "B"

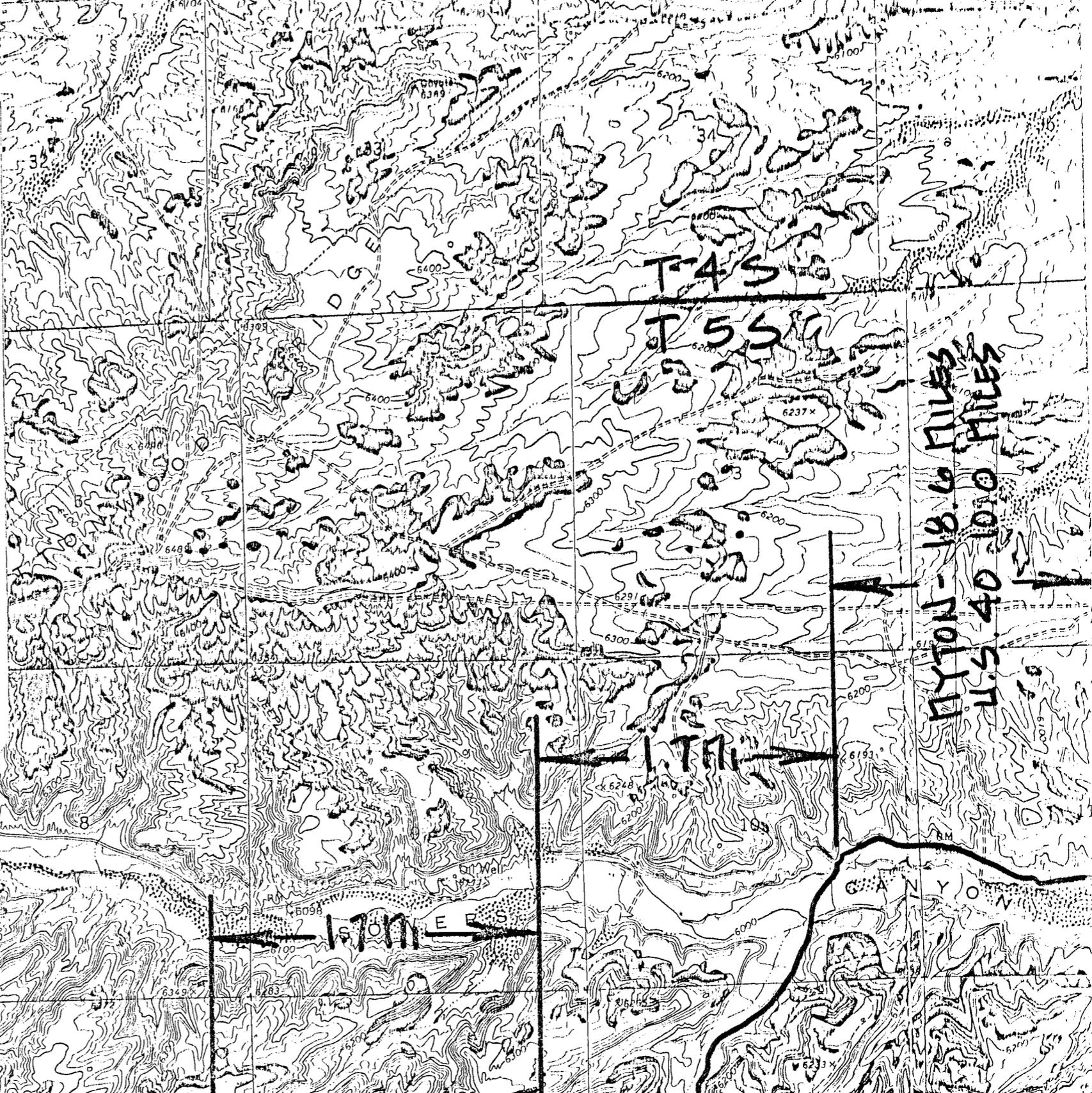
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



UTAH
QUADRANGLE LOCATION



NYTON - 18.6 MILES
U.S. 40 10.0 MILES

T4S

T5S

R17E

L. TRILL

WELL



Proposed Access

Proposed Location

CANYON

R
S
W
R
4
W

18

19

30

29

36

182

15

22

20

29

30

31

32

33

34

35

36

37

38

39

40

41

42

43

44

45

46

47

48

49

50

51

52

53

54

55

56

57

58

59

60

61

62

63

64

65

66

67

68

69

70

71

72

73

74

75

76

77

78

79

80

81

82

83

84

85

86

87

88

89

90

91

92

93

94

95

96

97

98

99

100

101

102

103

104

105

106

107

108

109

110

111

112

113

114

115

116

117

118

119

120

121

122

123

124

125

126

127

128

129

130

131

132

133

134

135

136

137

138

139

140

141

142

143

144

145

146

147

148

149

150

151

152

153

154

155

156

157

158

159

160

161

162

163

164

165

166

167

168

169

170

171

172

173

174

175

176

177

178

179

180

181

182

183

184

185

186

187

188

189

190

191

192

193

194

195

196

197

198

199

200

201

202

203

204

205

206

207

208

209

210

211

212

213

214

215

216

217

218

219

220

221

222

223

224

225

226

227

228

229

230

231

232

233

234

235

236

237

238

239

240

241

242

243

244

245

246

247

248

249

250

251

252

253

254

255

256

257

258

259

260

261

262

263

264

265

266

267

268

269

270

271

272

273

274

275

276

277

278

279

280

281

282

283

284

285

286

287

288

289

290

291

292

293

294

295

296

297

298

299

300

301

302

303

304

305

306

307

308

309

310

311

312

313

314

315

316

317

318

319

320

321

322

323

324

325

326

327

328

329

330

331

332

333

334

335

336

337

338

339

340

341

342

343

344

345

346

347

348

349

350

351

352

353

354

355

356

OPERATOR Lomax Exploration DATE 6/15/84

WELL NAME S. Brundage vte Tribal #1-29

SEC NENE 29 T 5S R 4W COUNTY Duchesne

43-013-30964
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Water or - #84-43-16

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 18, 1984

Loxax Exploration Company
P. O. Box 4503
Houston, Texas 77210

RE: Well No. S. Brundage Ute Tribal
#1-29
SEPM Sec. 29, T. 38, R. 4W
652' PHL, T. 760' FEL
Kane County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spacing notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John S. Sasa, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Lomax Exploration Company

Well No. S. Brinkage Ute Tribal #1-29

June 13, 1964

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30964.

Sincerely,

John A. Baze
Petroleum Engineer

RJF/aa

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 652' FNL & ⁷⁸⁰160' FEL NE/NE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 22 miles SW of Myton, Utah

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 29, T5S, R4W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 6200'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6437' GR

22. APPROX. DATE WORK WILL START*
 August, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	To surface
7 7/8"	5 1/2"	17#	TD	As required

RECEIVED
DEC 03 1984

DIVISION OF
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] G.L. Pruitt TITLE V.P., Drilling & Production DATE June 6, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 11-21-84
 CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
 *See Instructions On Reverse Side

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Co. Well No. S. Brundage 1-29
Location Sec. 29 T 5S R 4W Lease No. BIA 14-20-H62-3416
Onsite Inspection Date 10-10-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

10" Series 900 Hydril Bag-type BOP will be pressure tested to a minimum pressure of 1,500 psi. 10" Double Ram Hydraulic BOP will be pressure tested to a minimum pressure of 2,100 psi.

BOP and choke manifold systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

Cement top for the long string will be at least 50 feet above the top of the Mahogany oil shale.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

9. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the west side of the location between points No. 4 and 5.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined. It will be lined with a reinforced plastic nylon liner.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Well Site Layout

The reserve pit will be located on the west side of the location between points No. 4 and 5.

The stockpiled topsoil will be stored on the south side of the location between points No. 2 and 3.

Access to the well pad will be from the north side of the location near point No. 7.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

5. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The plastic liner will be torn and shredded before backfilling of the reserve pit.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used: To be determined by BIA at time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

6. Surface and Mineral Ownership

Indian surface and minerals.

7. Other Information

Reroute the major drainage further east.

Wood permit required.

Location to be moved 50' due east = 700' FEL.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Lomax Exploration Company, Well S. Brundage Ute Tribal 1-29
in the N.E. of section 29 T58, R4W Uintah Special Meridian.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on November 15, 1984, we have cleared the proposed location in the following areas of environmental impact.

- | | | | | |
|-----|-------------------------------------|----|--------------------------|--|
| YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | Listed threatened or endangered species. |
| YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | Critical wildlife habitat. |
| YES | <input checked="" type="checkbox"/> | NO | <input type="checkbox"/> | Archaeological or cultural resources. |
| YES | <input type="checkbox"/> | NO | <input type="checkbox"/> | Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment) |
| YES | <input type="checkbox"/> | NO | <input type="checkbox"/> | Other (if necessary) |

REMARKS: All pits at this location will be lined with a bentonite
shell and/or plastic liner

The necessary surface protection and rehabilitation requirements are as per approved APD.

M. Allen Core



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-30964

NAME OF COMPANY: LOMAX

WELL NAME: So. Brundage Ute Tribal #1-29

SECTION NE NE 29 TOWNSHIP 5S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Ram Drilling

RIG # _____

SPODDED: DATE 12-8-84

TIME 11:00 AM

HOW Dry Hole Digger

DRILLING WILL COMMENCE _____

REPORTED BY Tami

TELEPHONE # 722-5103

DATE 12-10-84 SIGNED AS



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 29, 1985

Lomax Exploration Company
PO Box 4503
333 North Belt E #800
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. B.C. Ute Tribal 1-29 - Sec. 29, T. 5S., R. 4W.
Duchesne County, Utah - API #43-013-30964

Our records indicate that you have not filed drilling reports for the months of December to present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than April 12, 1985.

Thank you for your cooperation in this matter.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0161S/14



April 15, 1985

RECEIVED

APR 17 1985

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice/Drilling Reports on the following wells:

S. Brundage Ute Tribal #1-29, Sec. 29, T5S, R4W
Tabby Canyon Ute Tribal #3-26, Sec. 26, T5S, R5W
W. Brennan Federal #16-12, Sec. 12, T7S, R20E

Please advise if you need additional information.

Sincerely,



Cheryl Cameron
Secretary, Drilling & Completion

cc: U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3416
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lomax Exploration Company		8. FARM OR LEASE NAME S. Brundage Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, Texas 77210		9. WELL NO. #1-29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 652' FNL & 700' FEL NE/NE		10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. API# 43-013-30964		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T5S, R4W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspended operation</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/8/84: Spud w/ dry hole rig (Ram Drilling) @ 11:00 AM. Drilled 17 1/2" hole to 65'. Set 14" conductor @ 65'. Drilled 13" hole to 300'. Ran 7 jts 8 5/8" 24# J-55 csg. Landed @ 293' GL. Cemented w/ 210 sx Class G + 2% CaCl + 1/4#/sk flocele. Cement to surface.

12/84 thru
4/15/85: Suspended operation.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE District Manager DATE 4/15/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

S. Brundage Ute Tribal

9. WELL NO.

#1-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T5S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

MAY 08 1985

3. ADDRESS OF OPERATOR
P.O. Box 4503 Houston, Texas 77210

DIVISION OF OIL
& MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

652' FNL & 700' FEL NE/NE

14. PERMIT NO.
API# 43-013-30964

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Spud

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/3/85: Spud @ 9:00 PM w/ Westburn #58.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE District Manager

DATE 5/3/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONAL APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side



May 3, 1985

RECEIVED

MAY 08 1985

DIVISION OF OIL
GAS & MINING

U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

S. Brundage Canyon Ute Tribal
Sec. 29, T5S, R4W
Duchesne County, Utah
API# 43-013-30964

Gentlemen:

Please find enclosed the original and two (2) copies
of the Sundry Notice on the subject well.

Please advise if additional information is required.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Secretary, Drilling & Completion

Enclosures (6)

cc: State of Utah
Natural Resources
Oil Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Lomax



June 13, 1985

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice/Drilling Reports on the following wells:

W. Brennan Federal #16-12, Sec. 12, T7S, R20E
T. C. Ute Tribal #3-26, Sec. 26 T5S, R5W
S. Brundage Ute Tribal #1-29, Sec. 29, T5S, R4W

Please advise if you need additional information.

Sincerely,

Cheryl Cameron
Secretary, Drilling & Completion

cc: U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA#14-20-H62-3416
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 652' FNL & 760' FEL NE/NE		8. FARM OR LEASE NAME S. Brundage Ute Tribal
14. PERMIT NO. API#43-013-30964		9. WELL NO. #1-29
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T5S, R4W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Suspended Operation</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/85 - 6/13/85

Suspended Operation

Anticipated completion date prior to 7/13/85.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE Division Manager DATE 6/13/85
GAS & MINING

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



July 12, 1985

State of Utah
Natural Resources
Oil, Gas & mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Please find enclosed the original and two (2) copies of the Sundry Notice/Drilling Reports on the following wells:

South Brundage Ute Tribal #1-29
Sec. 29, T5S, R4W, Duchesne County, Utah

W. Brennan Federal #16-12
Sec. 12, T7S, R20E, Uintah County, Utah

T.C. Ute Tribal #3-26
Sec. 26, T5S, R5W, Duchesne County, Utah

Please advise if additional information is required.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Secretary, Drilling & Completion

cc: U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

RECEIVED

JUL 17 1985

DIVISION OF OIL
GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. BIA-14-20-H62-3416
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 4503 Houston, Texas 77210		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 652' FNL & 760' FEL NE/NE		8. FARM OR LEASE NAME S. Brundage Ute Tribal
14. PERMIT NO. API# 43-013-30964	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6437' GR	9. WELL NO. #1-29
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 29, T5S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operation Suspended</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/13/85 - 7/12/85: Operation Suspended.
Anticipated starting date for completion 7/29/85.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager DATE 7/12/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
652' FNL & 760' FEL NE/NE

14. PERMIT NO.
API# 43-013-30964

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6437' GR

5. LEASE DESIGNATION AND SERIAL NO.
BIA# 14-20-H62-3416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
S. Brundage Ute Tribal

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED

AUG 19 1985

DIVISION OF OIL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Completion</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/12/85 - 8/12/85:

Started up on completion 7/31/85 and is in the 12th day of completion as of 8/11/85.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer TITLE District Manager DATE 8/12/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



RECEIVED

SEP 10 1985

DIVISION OF OIL
GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

A handwritten signature in black ink, appearing to read "Jodie S. Faulkner". The signature is fluid and cursive, with a large initial "J" and "F".

Jodie S. Faulkner
Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other RECEIVED

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. REVR. Other SEP 16 1985

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 W. Broadway - Suite 1200, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 652' FNL & 760' NEL NE/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30964 DATE ISSUED 06-18-84

5. LEASE DENIGATION AND SERIAL NO.
BIA-14-20-H62-3416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
S. Brundage Ute Tribal

9. WELL NO.
#1-29

10. FIELD AND POOL, OR WILDCAT
Wildcat Undesignated

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 29, T5S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 05-02-85 16. DATE T.D. REACHED 05-13-85 17. DATE COMPL. (Ready to prod.) 08-21-85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6437' GR 19. ELEV. CASINGHEAD 6437' GR

20. TOTAL DEPTH, MD & TVD 5832' 21. PLUG, BACK T.D., MD & TVD 5832' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5070' - 5183' Green River 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS—RUN CBL/VDL/GR C D C W D L L - M S F L 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	293' GL	13"	210sx C1 G +2% CaCl + 1/4# sx Flocele	
5-1/2	17#	5450' KB	7-7/8"	200 sx Gypseal	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5015'	---

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5070' - 95' (18 shots)	5172' - 83' (1 JSPF)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		5172'-83'	12,000 gal KCL + 18,500# 20/40 sd
		5172'-83'	13,000 gal KCL + 23,500# 20/40 sd
		5070'-95'	30,063 gal KCL + 34,500# 20/40 sd & 48,500# 16/30 sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
08-28-85	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-85	72	--	→	63	38	-0-	603
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
--	---	→	21	13	-0-	41.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for Fuel & Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS
CBL/VDL/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Faulkner TITLE Production Technician DATE Sept. 12, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gultch	3480'	3491'	No Cores or DST's taken	Garden Gultch	3190'	
	3507'	3518'		X-Carbonate	4048'	
	5070'	5095'		Douglas Creek	4186'	
	5172'	5183'		B-Limestone	4512'	
				Black Shale	4970'	
				Castle Peak Limestone	5122'	
				Basal Green River Limestone	5534'	

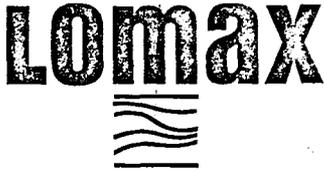
SEP 10 1985

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
Boundary Federal # 9-20	SHUT IN				NA	NA	NA	NA
" 15-20	SHUT IN				NA	NA	NA	NA
Brennan Bottom # 15-8	8/08/85	14	8	555	NA	NA	NA	NA
" 2-20	8/03/85	50	62	1233	NA	NA	NA	NA
" 5-21	8/06/85	13	19	1412	NA	NA	NA	NA
Brundage Canyon # 16-2	8/06/85	21	129	6188	745	493	(252)	740
" 14-15	8/17/85	8	67	8413	NA	NA	NA	NA
" 16-16	8/14/85	24	37	1579	NA	NA	NA	NA
" 8-21	8/19/85	92	165	1805	NA	NA	NA	NA
" 4-22	8/16/85	36	95	2610	NA	NA	NA	NA
S. Brundage Canyon # 1-29	8/28/85	14	29	2056	NA	NA	NA	NA
" 1-30	8/08/85	10	30	3124	NA	NA	NA	NA
Castle Peak Federal #12-24	SHUT IN				NA	NA	NA	NA
S. Cottonwood Ridge # 1-19	8/07/85	44	27	609	NA	NA	NA	NA
" 1-20	8/09/85	41	24	581	NA	NA	NA	NA
Coyote Canyon Ute # 10-9	8/03/85	46	75	1626	NA	NA	NA	NA
" 16-12	8/02/85	79	36	455	NA	NA	NA	NA
" 4-18	SHUT IN				NA	NA	NA	NA

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Prod Team

Date: 9-9-85



RECEIVED

SEP 16 1985

DIVISION OF OIL
GAS & MINING

September 12, 1985

Bureau of Land Management
Post Office Box 1037
170 South 500 East
Vernal, Utah 84078

COMPLETION REPORT
S. Brundage Ute Tribal #1-29
NE/NE Sec. 29, T5S, R4W

Gentlemen:

Please find enclosed two (2) copies of the Completion Report on the above captioned well. Also, enclosed are two (2) copies of the Dual Laterlog, the Compensated Density/Neutron Log, and the Cement Bond Log.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY


Jodie S. Faulkner
Production Technician

JSF/jc

Enclosures

cc: Bureau of Indian Affairs
Box 190
Ft. Duchesne, Utah 84026

State of Utah
Division of Oil, Gas & Mining
355 W. N. Temple
Three Triad Center - Ste. 350
Salt Lake City, UT 84180-1203

Lomax Exploration - Roosevelt
Pam Anderson

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
SUBMIT IN DUPLICATE
with other instructions
on reverse side
SEP 24 1985

56 64 01

032028

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

S. Brundage Ute Tribal

9. WELL NO.

#1-29

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29, T5S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL OIL, GAS & MINING DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other ***REVISED***

2. NAME OF OPERATOR
LOMAX EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
50 West Broadway, Ste. #1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 652' FNL & 760' NEL NE/NE
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30964
DATE ISSUED 06-18-84

15. DATE SPUDDED 05-02-85
16. DATE T.D. REACHED 05-13-85
17. DATE COMPL. (Ready to prod.) 08-21-85
18. ELEVATIONS (DF, REB, BT, GE, ETC.)* 6437' GR
19. ELEV. CASINGHEAD 6437' GR

20. TOTAL DEPTH, MD & TVD 5832'
21. PLUG, BACK T.D., MD & TVD 5330'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
5070' - 5183' Green River
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/VDL/GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	293' GL	13"	210 sx CL G + 2% CaCl + 1/4#	sx flocele
5 1/2	17#	5450' KB	7 7/8"	200 sx Gypseal	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	5015'	

31. PERFORATION RECORD (Interval, size and number)

5070' - 95' (18 shots)
5172' - 83' (1 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5172' - 83'	12,000 gal KCL + 18,500# 20/40 sd
5172' - 83'	13,000 gal KCL + 23,500# 20/40 sd
5070' - 95'	30,063 gal KCL + 34,500# 20/40 sd & 48,500# 16/30 sd

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
08-28-85	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
09-10-85	72			63	38	0	603

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
---	---		21	13	0	41.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel & vented
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
CBL/VDL/GR

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. Jauline TITLE Production Technician DATE 9-23-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Garden Gulch	3480'	3491'	No Cores or DST's taken
	3507'	3518'	
Black Shale	5070'	5095'	
	5172'	5183'	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3190'	
X-Carbonate	4048'	
Douglas Creek	4186'	
B-Limestone	4512'	
Black Shale	4970'	
Castle Peak		5122'
Limestone		
Basal Green		
River Limestone		5534'



DIVISION OF
OIL, GAS & MINING

September 23, 1986

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Well Completion/Workover
Reports
REVISIONS

Gentlemen:

In reviewing our Well Completion/Workover Reports, some erroneous information had been indicated. Please find the enclosed revisions with the appropriate changes highlighted. For reference, please note the following:

Well No.	Report Date	Type	Item #	Changed	
				From	To
BCUT #16-2	3-29-85	WO	21	4,600	5,740
BCUT #8-21	3-6-84	New	21	6,107	6,018
SBCUT #1-29	9-12-85	New	21	5,832	5,330
DUT #11-19	10-24-84	WO	21	5,529	6,479
MBF #1-1	11-18-82	WO	21	5,050	5,461
MBF #4-35	11-14-85	WO	24	4,519-35	4,519-5,026
			30	4,100	4,900
MBS #13-36	11-5-84	WO	21	4,740	5,517
			24	4,350-4,376	4,350-5,408
			30	4,199	NA
WMB #10-28	3-6-85	WO	21	6,091	6,137
WPF #6-29	1-9-85	New	21	5,790	6,435
			24	5,160-86	5,160-5,863

If there are any questions, please feel free to contact me.

Very truly yours,

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Roosevelt, UT 84066

Enclosures
JSF/tkb

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET • SUITE 100
TULSA, OKLAHOMA 74105

(918) 743-5096

ROBERT M. ZINKE
DAVID B. TRUMBO

RECEIVED
MAY 16 1990

May 14, 1990

DIVISION OF
OIL, GAS & MINING

Utah Division of Oil, Gas & Mining
Mr. Ron Firth
Three Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Brundage Canyon Ute Tribal #16-16-43-013-30841 Sec. 16 T. 55, R. 4W
Brundage Canyon Ute Tribal #8-21-43-013-30889 Sec. 21 T. 55, R. 4W
South Brundage Canyon Ute Tribal #4-27-43-013-31131 Sec. 27 55, 4W
South Brundage Canyon Ute Tribal #1-29-43-013-30964 Sec. 29 T. 55, R. 4W
South Cottonwood Ridge Ute Tribal #1-19-43-013-30933 Sec. 19 T. 55, R. 4W
South Cottonwood Ridge Ute Tribal #1-20-43-013-30966 Sec. 20 55, 4W

Gentlemen:

Please be advised in conjunction with the operatorship by Zinke & Trumbo, Ltd. of Tulsa, Oklahoma on wells previously operated by Lomax Oil & Gas Company of Roosevelt, Utah, (see referenced wells) the following persons are authorized to sign sundry notices.

Zinke & Trumbo, Ltd.: Mr. David B. Trumbo
Mr. Robert M. Zinke
Mr. Charles L. Carter
Mr. Wayne K. Taylor

or

Mr. Bill Ryan, or other engineers as may be employed by Rocky Mountain Consulting of Vernal, Utah.

Sincerely,

Wayne K Taylor

Wayne K. Taylor
Manager of Engineering

cc: Rocky Mountain Consulting
Attn: Mr. Bill Ryan

OIL AND GAS	
DRN	<input checked="" type="checkbox"/>
JRS	<input checked="" type="checkbox"/>
DTS	SLS
2-745	
3-	MICROFILM <input checked="" type="checkbox"/>
4-	FILES

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 23 1990

3. LEASE DESIGNATION & SERIAL NO.
14-20-862-3416

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. INDIAN ALLOTTEE OIL TRIBE NAME Ute	
2. NAME OF OPERATOR Zinke & Trumbo, Ltd.		8. FARM OR LEASE NAME Ute Tribal	
3. ADDRESS OF OPERATOR 1202 E. 33rd St., Ste. 100, Tulsa, OK 74105		9. WELL NO. 1-29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4 NE/4 Section 29-T5S-R4W At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
14. API NO. 43-013-30964		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Duchesne
			13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective June 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above. The previous Operator was Lomax Exploration Company.

18. I hereby certify that the foregoing is true and correct.

SIGNED [Signature] TITLE CORP. SEC. FOR G.P. DATE 5-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

N0580

L.O.M.A.X. TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
43-013-30670.50w 8517E 20 Boundary Federal #9-20	Temporarily Abandoned							
8517E 20 43-013-30667.50w #15-20	Temporarily Abandoned							
43-047-31272 Pow 7521E 8 Brennan Bottom #15-8	11-25-87	7	1	171	NA	NA	NA	NA
43-013-30756 Pow 554w 2 Brundage Canyon #16-2	11-10-87	5	44	8784	NA	NA	NA	NA
554w 15 43-013-30842 Pow #14-15	11-06-87	4	33	7904	NA	NA	NA	NA
554w 16 43-013-30841 Pow #16-16	11-03-87	8	12	1536	NA	NA	NA	NA
554w 21 43-013-30829 Pow #8-21	11-18-87	34	182	5360	868	790	(78)	800
554w 22 43-013-30755 Pow #4-22	11-16-87	20	31	1514	NA	NA	NA	NA
S. Brundage Can. #4-27	11-05-87	61	97	1578	NA	NA	NA	NA
554w 29 43-013-30964 Pow #1-29	11-13-87	7	5	816	NA	NA	NA	NA
554w 30 43-013-30948 Pow #1-30	11-09-87	4	4	1024	NA	NA	NA	NA
43-013-30873 Pow 9516E 23 Castle Peak Fed. #6-23	11-01-87	16	20	1250	NA	NA	NA	NA
9516E 23 43-013-30662 Pow #7-23	11-01-87	9	28	3111	NA	NA	NA	NA
8517E 23 43-047-31543 Pow #9-23	11-01-87	5	9	1800	NA	NA	NA	NA
9516E 24 43-013-30588 Pow #12-24	SHUT-IN							
43-013-30933 Pow 554w 19 S. Cottonwood R. #1-19	11-07-87	29	18	631	NA	NA	NA	NA
554w 20 43-013-30966 Pow #1-20	11-05-87	24	14	604	NA	NA	NA	NA
43-013-30861 Pow 454w 9 Coyote Canyon #10-9	SHUT-IN							
454w 12 43-013-30922 Pow #16-12	SHUT-IN							

- . Flared or Vented
- . Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-87

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET - SUITE 100

TULSA, OKLAHOMA 74105

(918) 743-5096

ROBERT M. ZINKE
DAVID B. TRUMBO

May 22, 1990

VIA UPS NEXT DAY AIR

Utah Division of Oil, Gas & Mining
Three Triad Center, Ste. 350
Salt Lake City, Utah 84180

Attention: Mr. Don Staley

Re: Change in Operator

RECEIVED
MAY 23 1990

Gentlemen:

DIVISION OF
OIL, GAS & MINING

Enclosed are Sundry Notices for the following wells noting a change in operator from Lomax Exploration to Zinke & Trumbo, Ltd.:

Ute Tribal #16-16 (a/k/a Brundage Canyon Ute Tribal #16-16)
Ute Tribal #8-21 (a/k/a Brundage Canyon Ute Tribal #8-21)
Ute Tribal #4-27 (a/k/a South Brundage Canyon Ute Tribal #4-27)
Ute Tribal #1-29 (a/k/a South Brundage Canyon Ute Tribal #1-29)
Ute Tribal #1-19 (a/k/a South Cottonwood Ridge Ute Tribal #1-19)
Ute Tribal #1-20 (a/k/a South Cottonwood Ridge Ute Tribal #1-20)

I have also enclosed a copy of an Irrevocable Letter of Credit benefiting the Bureau of Indian Affairs which is in lieu of a BIA Bond.

*routed to
RJF*

It is my understanding that this will fulfill our requirements for operating the above Indian leases. Please call if you encounter any problems.

Yours very truly,

C. L. Carter

C.L. Carter
Treasurer

/clc
Enclosure

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 23 1990

5. LEASE DESIGNATION & SERIAL NO.
14-20-862-3416

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Ute

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Lomax Exploration Company		8. FARM OR LEASE NAME Ute Tribal	
3. ADDRESS OF OPERATOR P.O. Box 1446, Roosevelt, Utah 84066		9. WELL NO. 1-29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE/4 NE/4 Section 29-T5S-R4W At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

June 1
Effective ~~May~~ 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above.

18. I hereby certify that the foregoing is true and correct:

SIGNED *Bruce J. Pennington* TITLE PRESIDENT DATE 5/1/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 23 1990

2. LEASE DESIGNATION & SERIAL NO.

14-207862-3416

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

3. U.S. INDIAN ALLOTTEE OR TRIBE NAME

Ute

1. OIL WELL GAS WELL OTHER

4. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Zinke & Trumbo, Ltd.

5. FARM OR LEASE NAME

Ute Tribal

3. ADDRESS OF OPERATOR
1202 E. 33rd St., Ste. 100, Tulsa, OK 74105

6. WELL NO.

1-29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

NE/4 NE/4 Section 29-T5S-R4W

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

14. API NO.
43-013-30964

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

APPROX. DATE WORK WILL START _____

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective June 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above. The previous Operator was Lomax Exploration Company.

18. I hereby certify that the foregoing is true and correct:

SIGNED

TITLE

CORP. SEC. FOR G.P.

DATE

5-1-90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 28 1990

1. LEASE DESIGNATION & SERIAL NO.
14-20-862-3416

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Ute

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Lomax Exploration Company

8. FARM OR LEASE NAME
Ute Tribal

3. ADDRESS OF OPERATOR
P.O. Box 1446, Roosevelt, Utah 84066

9. WELL NO.
1-29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
At proposed prod. zone
NE/4 NE/4 Section 29-T5S-R4W

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

True
Effective ~~May~~ 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above.

18. I hereby certify that the foregoing is true and correct:

SIGNED

Bruce J. Pennington

TITLE

PRESIDENT

DATE

5/1/90

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Routing:	
1-CCR	JCF
2-DPS	DTS
3-RIF	RIF
4-VLC	VLC
5-RWM	RWM
6-TAS	LER

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6/1/90)

TO (new operator)	<u>ZINKE & TRIMBO, LTD.</u>	FROM (former operator)	<u>LOMAX EXPLORATION</u>
(address)	<u>1202 East 33RD Street, Suite 100</u>	(address)	<u>P O Box 1446</u>
	<u>Tulsa, OK 74105</u>		<u>Roosevelt, UT 84066</u>
	<u>phone (918) 743-5096</u>		<u>phone (801) 722 5103</u>
	<u>account no. N 7295</u>		<u>account no. N 0580</u>

Well(s) (attach additional page if needed):

Name: <u>B.C. UTE TRIBAL 16-16</u>	API: <u>4301330841</u>	Entity: <u>9489</u>	Sec <u>16</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: <u>B.C. UTE TRIBAL 8-21</u>	API: <u>4301330829</u>	Entity: <u>8414</u>	Sec <u>21</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>"</u>
Name: <u>SO. B.C. UTE TRIBAL 4-2</u>	API: <u>4301331131</u>	Entity: <u>9851</u>	Sec <u>27</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>"</u>
Name: <u>SO. B.C. UTE TRIBAL 1-2</u>	API: <u>4301330964</u>	Entity: <u>2621</u>	Sec <u>29</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>"</u>
Name: <u>SO. COTTONWOOD RDG1-19</u>	API: <u>4301330933</u>	Entity: <u>9845</u>	Sec <u>19</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>"</u>
Name: <u>SO. COTTONWOOD RDG1-20</u>	API: <u>4301330966</u>	Entity: <u>9925</u>	Sec <u>20</u> Twp <u>5S</u> Rng <u>4W</u>	Lease Type: <u>"</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- JCF 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *Per R.J. Firth phone doc. only needed (see comments)
- TAS 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- TAS 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) YES If yes, show company file number: DBA 105400.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- TAS 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- TAS 6. Cardex file has been updated for each well listed above.
- TAS 7. Well file labels have been updated for each well listed above.
- TAS 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- TAS 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- ✓ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes. N/A

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- ✓ 2. Copies of documents have been sent to State Lands for changes involving State leases.

BOND VERIFICATION (Fee wells only)

- ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ✓ 2. A copy of this form has been placed in the new and former operators' bond files.
- ✓ 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

MICROFILMING

✓ 1. All attachments to this form have been microfilmed. Date: June 11 1990.

FILED

- ✓ 1. Copies of all attachments to this form have been filed in each well file.
- ✓ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED

5. Lease Designation and Serial No.

BIA-14-20-H62-3416

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

JUN 26 1991

DIVISION OF
OIL GAS & MINING

8. Well Name and No.

S. Brundage Canyon Ute

9. API Well No. Tribal 1-29

43013-30964

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Zinke & Trumbo, Ltd.

3. Address and Telephone No.

1202 E. 33rd St., Suite 100, Tulsa, OK 74105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 29, T5S, R4W NE $\frac{1}{4}$, NE $\frac{1}{4}$

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Completion
 Re-completion
 Plug and Abandon
 Casing Report
 Altering Casing
 Other

- Change of Plans
 New Construction
 Non Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Site Security Diagram

(Note: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please find attached an amended Site Security Facilities Diagram. The amended diagram is being supplied per your request on "Notice of Incidents of Noncompliance", dated 6/4/91 and 6/11/91.

If you require additional information please contact:

William A. Ryan
ROCKY MOUNTAIN CONSULTING
3101 West, 1790 South
Vernal, UT 84078
(801) 789-3983
(801) 823-6152

14. I hereby certify that the foregoing is true and correct

Signed WILLIAM A. RYAN

PETROLEUM ENGINEER

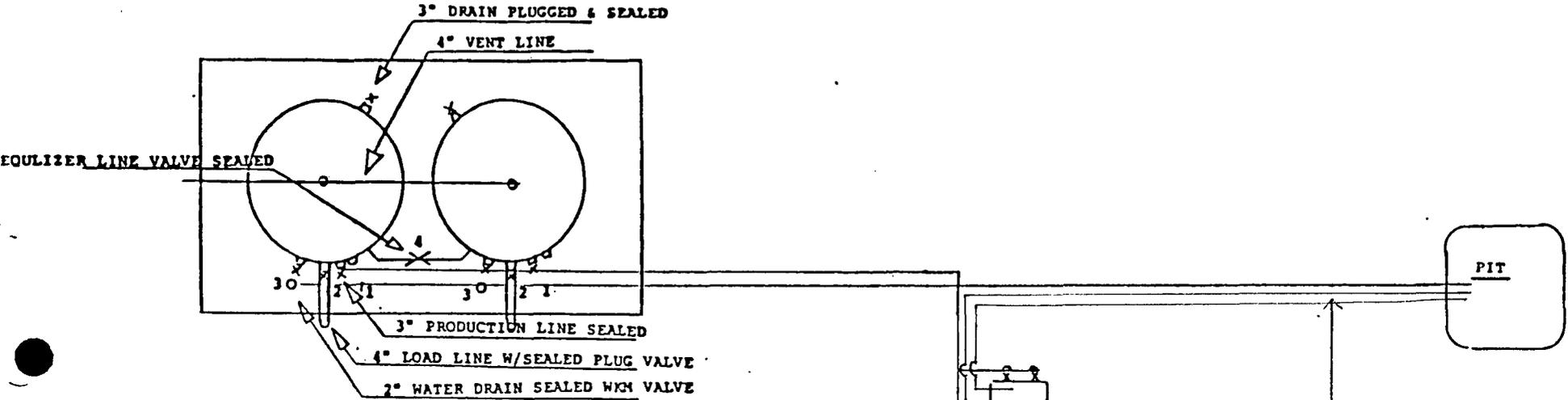
Date 6/20/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____



1. Sales by tank gauge--- to tank truck
 2. Seal requirements:
 - A. Production Phase
 - (1) Valves 1 & 3 closed
 - (2) Valves 2 & 4 open
 - B. Sales Phase
 - (1) Valves 2,3 & 4 closed
 - (2) Valves 1 open
- ZINKE & TRUMBO LTD.

(Open Fiping System)

S. Brundage Canyon Ute Tribal #1-29

Sec 27 155 R4W NE/NE Duchesne County

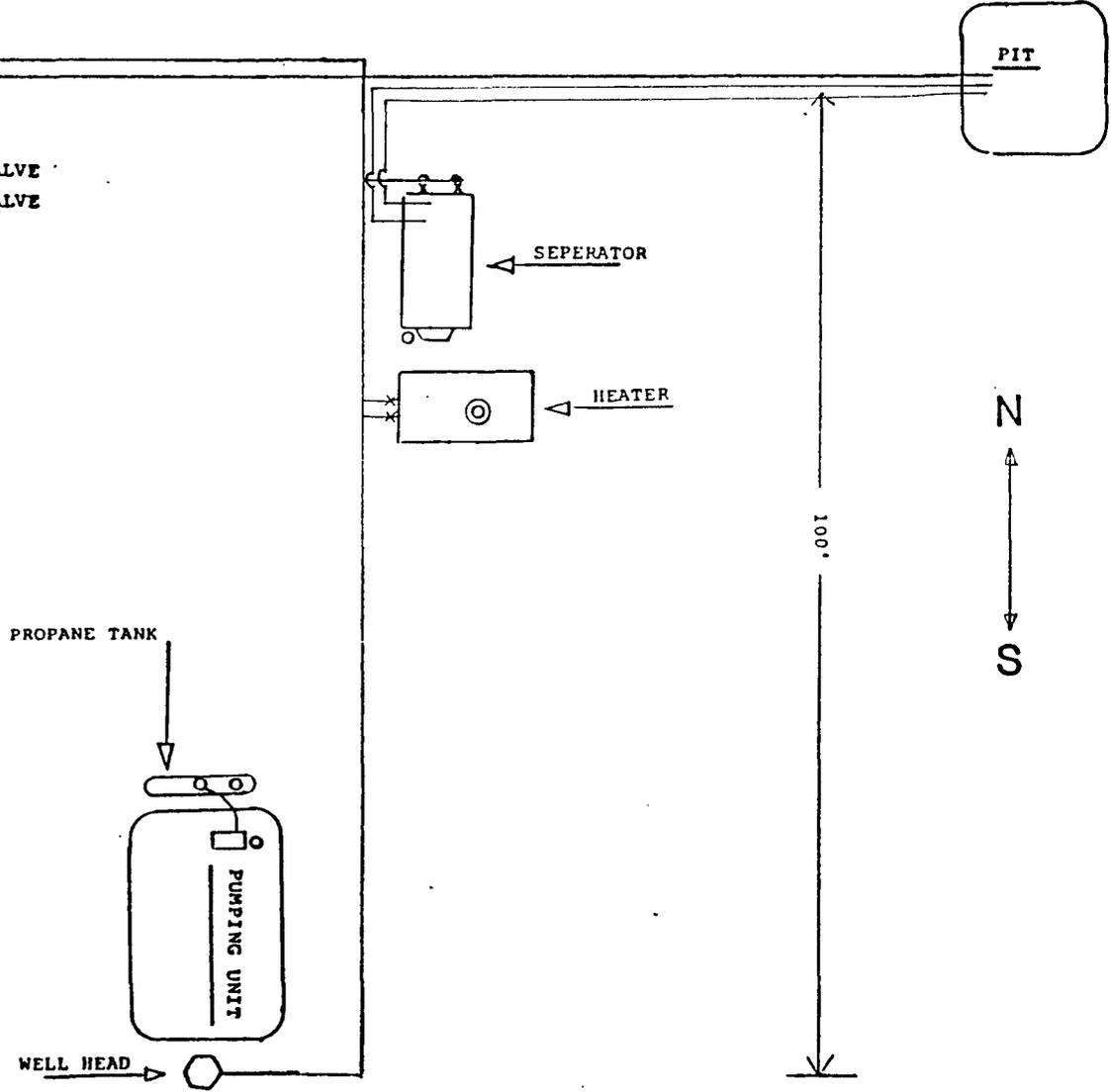
#91W-14-20-Hs2-3416

Location:

3101 W. 1790 S.
 VERNAL UT 84078
 801-789-3983

(Office hrs: Mon-Friday, 9:00am - 4:00pm MST, except holidays)

ACCESS ROAD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Certified Mail-Return Receipt Requested
P 104 699 828
 Hand Delivered, Received by: WAP

Identification
Lease 14-20-H62-3414
CA
Unit
PA

Bureau of Land Management Office		Operator <u>ZINKE & TRUMBO</u>	
Address <u>Bureau of Land Management Vernal District Office</u>		Address <u>3101 W. 1290 So. Vernal, UTAH 84078</u>	
Telephone <u>170 South 600 East Vernal, Utah 84078</u>		Attention <u>MR. William A. Ryan</u>	
Site Name <u>UTE TRIBAL</u>	Well or Facility Identification <u>1-29</u>	1/4 Sec. <u>NE-NE Sec. 29</u>	Township <u>T5S</u>
Inspector <u>Deve Mastas</u>		Range <u>R4W</u>	Meridian

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>6-04-91</u>	<u>1300</u>	<u>43 CFR 3162.7-5 (b) (3)</u>	<u>MINOR</u>
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
<u>Aug 10, 1991</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Remarks: You are required to submit an Amended Site Security facilities diagram. No detail on lines entering disposal from Separator.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Petroleum Engineer Signature William A. Ryan Date 6/19/91
Company Comments Changed operator Name + Added dump + Vent Line from Separator to water drain pit.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Deve Mastas Date 6-04-91 Time 13:02 PM

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
--------	------	------------	---------	-------------

Type of Inspection:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
Lease	<u>14-20-H62-3416</u>
CA	
Unit	
PA	

Certified Mail-Return Receipt Requested
P104 699 828

Hand Delivered, Received by:

Bureau of Land Management Office		Operator <u>ZINKE & TRUMBO LTD</u>	
Address <u>Bureau of Land Management Vernal District Office</u>		Address <u>3101 W 1790 So. Vernal, UT. 84078</u>	
Telephone <u>801-789-1362</u>		Attention	
Site Name <u>South Brundage</u>	Well or Facility Identification <u>1-29</u>	1/4 Sec. <u>NE-NE Sec. 29</u>	Township <u>T5S</u>
Inspector <u>Dave Mastar</u>		Range <u>R4W</u>	Meridian <u>10M</u>

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>6-11-91</u>	<u>1500</u>	<u>43CFR 3162.7-5(d)(3)</u>	<u>MINOR</u>
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
<u>Aug 14, 1991</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Remarks:
You are required to submit an Amended Site Facilities diagram by deleting Foxmax Exploration Co. and ~~it~~ inserting Zinke & Trumbo LTD. to Diagram. Attached for your information is a copy of the previous operators diagrams.

When violation is corrected, sign this notice and return to above address.

Company Representative Title Petroleum Engineer Signature William A Ryan Date 6/20/91

Company Comments Corrective Action was taken on 6-19-91 when I.N.C. issued 6/7/91 was corrected

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Dave Mastar</u>	Date <u>6-11-91</u>	Time <u>3:00PM</u>
---	------------------------	-----------------------

FOR OFFICE USE ONLY				
Number	Date	Assessment	Penalty	Termination

Type of Inspection:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-3416
6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE

RECEIVED

JUN 26 1991

DIVISION OF
OIL GAS & MINING

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Zinke & Trumbo, Ltd.

3. Address and Telephone No.
1202 E. 33rd St., Suite 100, Tulsa, OK 74105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 29, T5S, R4W NE $\frac{1}{4}$, NE $\frac{1}{4}$

7. If Unit or CA, Agreement Designation

8. Well Name and No.
S. Brundage Canyon Ute

9. API Well No. TRIBAL I-29
43-013-30964

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Response to INC

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all horizons and zones pertinent to this work.)*

Operator wishes to report that oil spill at load line has been cleaned up on 6/5/91.

If you require additional information, please contact:

William A. Ryan
ROCKY MOUNTAIN CONSULTING
3101 West, 1790 South
Vernal, UT 84078
(801) 789-3983
(801) 823-6152

14. I hereby certify that the foregoing is true and correct

Signed William A. Ryan
WILLIAM A. RYAN

Title

PETROLEUM ENGINEER

Date 6/21/91

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title

Date

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOTICE OF INCIDENTS OF NONCOMPLIANCE**

Certified Mail-Return Receipt Requested
P 104 699 828

Hand Delivered, Received by: WHA

Identification	
Lease	<u>14-20-462-3410</u>
CA	
Unit	
PA	

Bureau of Land Management Office		Operator <u>Zinke & Trumbo LTD</u>	
Address <u>Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078</u>		Address <u>3101 W. 1290 So. Vernal, Utah 84078</u>	
Telephone <u>801-789-1362</u>		Attention	

Site Name <u>UTE TRIBAL</u>	Well or Facility Identification <u>1-29</u>	1/4 Sec. <u>NE NE Sec. 29</u>	Township <u>T5S</u>
Inspector <u>Due Mastas</u>		Range <u>R4W</u>	Meridian

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Date	Time (24-hour clock)	Violation	Gravity of Violation
<u>6-04-91</u>	<u>1234</u>	<u>43 CFR 3162.5-1 (b)</u>	<u>MINOR</u>
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference
<u>6-10-91</u>		<u>\$</u>	<u>43 CFR 3163.1 ()</u>

Remarks: you are required to clean up oil spills at SALES LINES OUTSIDE of fire wall

When violation is corrected, sign this notice and return to above address.

Company Representative Title Petroleum Engineer Signature William A. Ryan Date 6/5/91

Company Comments Spill was cleaned up on 6/5/91 -

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>Due Mastas</u>	Date <u>6-04-91</u>	Time <u>12:55 PM</u>
--	------------------------	-------------------------

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination
--------	------	------------	---------	-------------

Type of Inspection:

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET • SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE
DAVID B. TRUMBO

(918) 743-5096
FAX (918) 743-5159

September 26, 1991

RECEIVED

OCT 02 1991

State of Utah
Department of Natural Resources
Division of Oil Gas and Mining
Oil and Gas Conservation Division
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL GAS & MINING

12-22
16-21
8-21

Attention: Mr. Ronald J. Firth
Associate Director

Z & T Ute Tribal 2-21

Re: Z&T Brundage Canyon Field
Casinghead Gas Venting Issue

55-4W

2-21G
4-21
10-21
4-22

Owner No
N7295

Gentlemen:

On behalf of Zinke & Trumbo, Ltd., I want to thank you and Mr. Frank Mathews for meeting with Mr. Tom Concannon and me on September 24, 1991 regarding the above captioned field and the current status of our efforts to secure gas gathering facilities for the subject area.

As I explained, Zinke & Trumbo, Ltd. and its partners purchased these properties from Lomax Operating Company early last year. Immediately upon assumption of operations, we began attempting to obtain the installation of the necessary gas gathering facilities. This effort has involved the pursuit of many avenues including detailed and lengthy negotiations with Koch Hydrocarbon Company, Coors Energy Company, Sevco Pipeline Company, Questar Pipeline Company and the Ute Indian Tribe.

As we discussed, the entirety of these producing properties are located on Ute Tribal Lands. This has presented a special and extraordinary set of circumstances which have resulted in additional delays. However, I believe that as a result of our discussions this past week with Mr. Rob Thompson, the Ute Tribal Attorney, and other tribal and BIA officials and representatives from Questar Pipeline Company that a economically acceptable arrangement is on the verge of being worked out to everyone's satisfaction. This arrangement would involve our installation of the necessary gathering facilities from the Brundage Canyon Field area to a mutually acceptable tap point on Questar's Mainline #47. The tap point would probably be located in the Monument

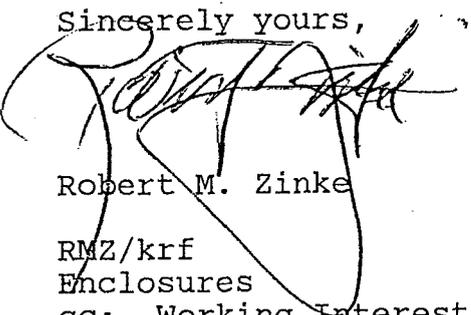
State of Utah
September 26, 1991
Page 2 of 2

Butte Field area. It is our intention to have said facilities in service no later than January 1, 1992. I have enclosed a map reflecting the preliminary route of this proposed gathering system. I also would invite you to contact the tribe's legal representative, Mr. Rob Thompson (303-444-2549) and/or the Director of Business Development for Questar Pipeline Company, Mr. Brice E. Bergquist (801-530-2033), in order to confirm the current status of our discussions and the subject project.

In light of all our efforts, as outlined above, and the complications of the situation, I respectfully request the continued patience of the State of Utah in regards to the venting of casinghead gas from the subject field.. I feel any punitive action taken at this juncture, especially in the form of stringent gas flaring rule enforcement, would ultimately be detrimental to the successful outcome of this project. It would also be detrimental to the State of Utah, the royalty owners, and Zinke & Trumbo, Ltd. et al, via the reduction of revenues and could reduce the amount of total amount of the ultimate recoverable reserves. Zinke & Trumbo, Ltd. pledges its continued all out effort to secure the necessary facilities and to keep your office informed as to the status of our efforts.

If you have any questions regarding any aspect of this matter, please do not hesitate to contact me.

Sincerely yours,



Robert M. Zinke

RMZ/krf

Enclosures

cc: Working Interest Owners
Whiteing & Thompson
Attn: Mr. Rob Thompson
Questar Pipeline Company
Attn: Mr. Brice Bergquist



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE TRANSMISSION COVER SHEET

DATE: 10-10-91

FAX # 1-789-3634

ATTN: Ed Foresman

COMPANY BLM

FROM: Frank Matthews

DEPARTMENT: DOG M

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 3

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile Machine. Our telecopier number is (801) 359-3940.

MESSAGES:



MONTHLY OIL AND GAS PRODUCTION REPORT

AUG - 8 1991

Operator name and address:

RECEIVED

SEP 04 1991

Utah Account No. N7295

Report Period (Month/Year) 7 / 91

Amended Report

ZINKE & TRUMBO, LTD.
1202 E. 33RD ST., #100
TULSA OK 74105
ATTN: WAYNE K. TAYLOR

DIVISION OF
OIL GAS & MINING

Well Name	Producing Zone	Days Oper	Production Volume		
API Number Entity Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
BC UTE TRIBAL 4-22 4301330755 02620 05S 04W 22	GRRV	30	400	766	8
S. BRUNDAGE UTE TRIBAL 1-29 4301330964 02621 05S 04W 29	GRRV	31	141	279	0
B.C. UTE TRIBAL #8-21 4301330829 08414 05S 04W 21	GRRV	31	752	4650	0
B.C. UTE TRIBAL 16-16 4301330841 09489 05S 04W 16	GRRV	31	496	1579	0
T.C. UTE TRIBAL 9-23X 4301330999 09720 05S 05W 23	GRRV	27	552	739	0
TABBY CYN UTE TRIBAL 1-25 4301330945 09722 05S 05W 25	GRRV	27	852	1975	0
S. COTTONWOOD RIDGE UTE TRIBAL 1-19 4301330933 09845 05S 04W 19	GRRV	27	902	1204	0
S BRUNDAGE CYN UTE TRIBAL 4-27 4301331131 09851 05S 04W 27	GRRV	31	1042	2449	10
S. COTTONWOOD RIDGE UTE TRIBAL 1-20 4301330966 09925 05S 04W 20	GRRV	29	388	796	0
UTE TRIBAL 5-13 4301331152 10421 05S 05W 13	GRRV	31	86	279	0
SOWERS CYN UTE TRIBAL #3-26 4301330955 10423 05S 05W 26	GRRV	31	538	1423	0
Z & T UTE TRIBAL 2-21 4301331280 11130 05S 04W 21	GRRV	31	678	4858	55
Z & T UTE TRIBAL 7-19 4301331282 11131 05S 04W 19	GRRV	31	1569	1643	50
TOTAL			8396	22,640	123

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date 9/4/91

WILLIAM A. RYAN
Authorized signature *William A. Ryan*

Telephone (801) 789-0968

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: ZINKE & TRUMBO, LTD. LEASE: INDIAN
WELL NAME: S. BRUNDAGE UTE TRIBAL 1-29 API: 43-013-30964
SEC/TWP/RNG: 29 05.0 S 04.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BRUNDAGE CANYON

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		

SHUT-IN _ / TA _:

- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	- SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:

LOCATION, WELLHEAD, PIT, TREATER, PUMP JACK, TANKS(2-400 OS AND PROPANE),
AND LINE HEATER.

REMARKS:

POW

ACTION:

INSPECTOR: JOHN BERRIER

DATE: 09/24/91

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-3416

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
S. Brundage Canyon Ute

9. API Well No. Tribal 1-29
43-012-30964

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Zinke & Trumbo, Ltd.

3. Address and Telephone No.
1202 E. 33rd St., Suite 100, Tulsa, OK 74105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 29, T5S, R4W NE $\frac{1}{4}$, NE $\frac{1}{4}$

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

EXTENSION OF TIME TO REMOVE OIL PER INC
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator respectfully requests an extension on the time to remove oil from the disposal pit set per the attached "Notice of Incidents of Noncompliance."

This request is in response to the meeting held 6/19/91 between the BLM and operators on Ute Tribal Grounds. Pending the outcome of the Committee report and possible variance, there may not be a violation at the above listed well.

We respectfully request an extension on the deadline for removing the oil from the pit until 30 days after the Committee report or variance has been placed into effect.

If you require additional information, please contact:

William A. Ryan
ROCKY MOUNTAIN CONSULTING
3101 West, 1790 South
Vernal, UT 84078
(801) 789-3983 (801) 823-6152

I hereby certify that the foregoing is true and correct

Signed WILLIAM A. RYAN Title PETROLEUM ENGINEER Date 6/27/91

(This space for Federal or State office use)

Approved by _____ File _____ Date _____

Conditions of approval, if any: _____

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Office (801) 789-0968
Cellular (801) 823-6152

350 S. 800 E.
Vernal, UT 84078

BUREAU OF LAND MANAGEMENT
Ms. Joy Wehking
Vernal District Office
170 South, 500 East
Vernal, UT 84078

*D. Brundage Ute
Tribal 1-29
S 29 T05S R04W
4301330964*

Re: UTU-65190
Start Construction
July 22, 1992

Dear Joy:

Zinke & Trumbo Ltd. wishes to confirm verbal report made to Mr. Ed Forsman on July 20, 1992.

Operator has chosen Flint Construction to install the 6" steel pipe line on operator right-of-way UTU-65190 and associated temporary use permit UTU-65190-01.

Flint Construction will move equipment to the field on July 21, 1992 and start construction on July 22, 1992.

The operator plans to have first gas sales on September 15, 1992.

If you have additional questions, please feel free to contact me at the above numbers.

Sincerely,

William A. Ryan
Operations Manager
Agent for Zinke & Trumbo

WAR/dmr

RECEIVED

JUL 23 1992

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

WAYNE K TAYLOR
 ZINKE & TRUMBO LTD
 1202 E 33RD ST #100
 TULSA OK 74105

UTAH ACCOUNT NUMBER: N7295

REPORT PERIOD (MONTH/YEAR): 11 / 94

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ BC UTE TRIBAL 4-22								
4301330755	02620	05S 04W 22	GRRV			- 1420H623415		
✓ S. BRUNDAGE UTE TRIBAL 1-29								
4301330964	02621	05S 04W 29	GRRV			- 1420H623416		
✓ B C UTE TRIBAL 8-21								
4301330829	08414	05S 04W 21	GRRV			- 1420H623414		
✓ B.C. UTE TRIBAL 16-16								
4301330841	09489	05S 04W 16	GRRV			- 1420H623413		
✓ T.C. UTE TRIBAL 9-23X								
4301330999	09720	05S 05W 23	GRRV			- H62-20-3443		
✓ TABBY CYN UTE TRIBAL 1-25								
4301330945	09722	05S 05W 25	GRRV			- 1420H623537		
✓ S. COTTONWOOD RIDGE UTE TRIBAL								
4301330933	09845	05S 04W 19	GRRV			- 1420H623528		
✓ S BRUNDAGE CYN UTE TRIBAL 4-27								
4301331131	09851	05S 04W 27	GRRV			- 1420H623375		
✓ S. COTTONWOOD RIDGE UTE TRIBAL								
4301330966	09925	05S 04W 20	GRRV			- 1420H623529		
✓ UTE TRIBAL 5-13								
4301331152	10421	05S 05W 13	GRRV			- 1420H623422		
✓ SOWERS CYN UTE TRIBAL #3-26								
4301330955	10423	05S 05W 26	GRRV			- 1420H623537		
✓ Z & T UTE TRIBAL 2-21								
4301331280	11130	05S 04W 21	GRRV			- 1420H623414		
✓ Z & T UTE TRIBAL 7-19								
4301331282	11131	05S 04W 19	GRRV			- 1420H623528		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



NJR
ENERGY
CORPORATION

2400 BANK IV CENTER 15 WEST SIXTH STREET TULSA, OK 74119-5418 (918) 585-1031 FAX: (918) 585-1029

December 9, 1994

Division of Oil & Gas Mining
Three Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Attn: Lisha Cordova

Re: Sundry Notices and Reports on Wells
Form 3160-5

Dear Ms. Cordova:

Enclosed please find the Sundry Notices for certain properties located in Duchesne County, Utah that New Jersey Natural Resources Company recently purchased from Zinke & Trumbo, Ltd. Should you have any questions or need further information, please advise.

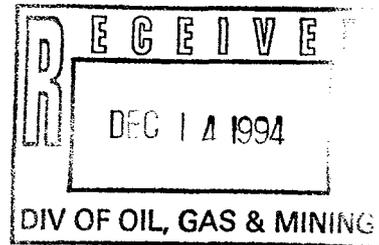
Sincerely,

Melissa R. Causby
Engineering Technician

Enclosures

MC120694

VIA CERTIFIED MAIL



SUBSIDIARIES:

NEW JERSEY
NATURAL RESOURCES
COMPANY

NJNR
PIPELINE
COMPANY

NJRE
OPERATING
COMPANY



A WHOLLY OWNED SUBSIDIARY OF NEW JERSEY RESOURCES CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-3416

6. If Indian, Alliance or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Ute Tribal 1-29

2. Name of Operator

New Jersey Natural Resources Company

9. API Well No.

43-013-30964

3. Address and Telephone No.

2400 Bank IV Center, 15 W. 6th Street, Tulsa, OK 74119

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 29-T5S-R4W NE $\frac{1}{4}$ NE $\frac{1}{4}$

11. County or Parish, State

Duchesne, Utah

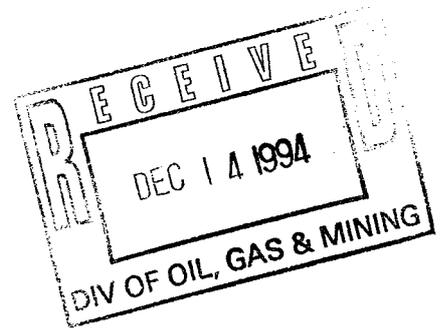
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised effective December 1, 1994 New Jersey Natural Resources Company took over operations of the above well from Zinke & Trumbo, Ltd. New Jersey Natural Resources Company operates under a Letter of Credit for Surety.



14. I hereby certify that the foregoing is true and correct

Signed Tom Sprinkle

Title Vice President E&P

Date 11/30/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-3416

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute Tribal 1-29

9. API Well No.
43-013-30964

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Zinke & Trumbo, Ltd.

3. Address and Telephone No.
1202 E. 33rd Street Suite 100 Tulsa, OK 74105

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 29-T5S-R4W NE $\frac{1}{4}$ NE $\frac{1}{4}$

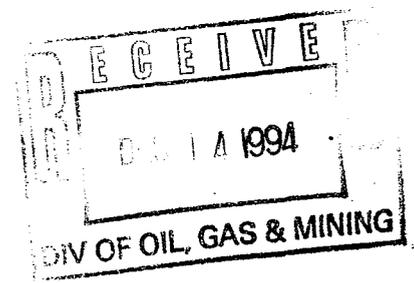
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that Zinke & Trumbo, Ltd. has sold their entire working interest in this well to New Jersey Natural Resources Company and therefore herein resigns as operator effective December 1, 1994, and requests that New Jersey Natural Resources Company be named successor operator effective the same date.



14. I hereby certify that the foregoing is true and correct

Signed *[Signature]* Title PRESIDENT Date 12/1/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

memorandum

DATE: January 5, 1995

REPLY TO
ATTN OF: *Acting*
Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Sally Gardiner, Division of Minerals and Mining

JAN 10 1995

We have received a copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: Zinke & Trumbo, Ltd.
TO: New Jersey Natural Resources Company

TWN	RGE	SEC	WELL NAME	LEASE NO.
5S	4W	16	Ute Tribal 16-16	14-20-H62-3413
5S	4W	19	Ute Tribal 1-19	14-20-H62-3528
5S	4W	19	Ute Tribal 7-19	14-20-H62-3528
5S	4W	19	Ute Tribal 13-19	14-20-H62-3528
5S	4W	20	Ute Tribal 1-20	14-20-H62-3529
5S	4W	21	Ute Tribal 2-21	14-20-H62-3414
5S	4W	21	Ute Tribal 2-21G	14-20-H62-3414
5S	4W	21	Ute Tribal 8-21	14-20-H62-3414
5S	4W	21	Ute Tribal 10-21	14-20-H62-3414
5S	4W	22	Ute Tribal 4-22	14-20-H62-3415
5S	4W	22	Ute Tribal 12-22	14-20-H62-3415
5S	4W	25	Ute Tribal 1-25	14-20-H62-3537
5S	4W	27	Ute Tribal 4-27	14-20-H62-3375
5S	4W	29	Ute Tribal 1-29	14-20-H62-3416
5S	5W	13	Ute Tribal 5-13	14-20-H62-3422
5S	5W	23	Ute Tribal 9-23X	14-20-H62-3443
5S	5W	25	Ute Tribal 7-25	14-20-H62-3537
5S	5W	26	Ute Tribal 3-26	14-20-H62-3444

This office recommends approval for the Change of Operators for all wells listed above.

All operations will be covered under a \$75,000 Letter of Credit filed with this office for New Jersey Natural Resources Company

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Ed Forseman, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT

Acting
Glenna Harper
Superintendent

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Open Chg.

1. Date of Phone Call: 12-15-94 Time: 9:43

2. DOGM Employee (name) L. Cordova (Initiated Call
Talked to:

Name Michelle Causby (Initiated Call - Phone No. (918) 585-1031
of (Company/Organization) New Jersey Nat. Res.

3. Topic of Conversation: _____

4. Highlights of Conversation: _____

** Mail monthly prod. & disp. reports % Rocky Mt. Consulting
Vernal Ut.*

(already set up on system (17 wells))

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 12 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-3416

6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Ute Tribal 1-29

2. Name of Operator
New Jersey Natural Resources Company

9. API Well No.
43-013-30964

3. Address and Telephone No.
2400 Bank IV Center, 15 W. 6th Street, Tulsa, OK 74119

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 29-T5S-R4W NE $\frac{1}{4}$ NE $\frac{1}{4}$

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other **Change of Operator**

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised effective December 1, 1994 New Jersey Natural Resources Company took over operations of the above well from Zinke & Trumbo, Ltd. New Jersey Natural Resources Company operates under a Letter of Credit for Surety.

VERNAL DIST.
ENG. <u>WPB/12/95</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed Tom Sprinkle

Title Vice President E&P

Date 11/30/94

(This space for Federal or State office use)

Approved by [Signature]
Conditions of approval, if any:

Title

**ASSISTANT DISTRICT
MANAGER MINERALS**

Date JAN 10 1995

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1- LEC
2- LWP 7-PL
3- DE 58-SJ
4- VLQ 9-FILE
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-94)

TO (new operator)	<u>NEW JERSEY NATURAL RES CO</u>	FROM (former operator)	<u>ZINKE & TRUMBO LTD</u>
(address)	<u>C/O ROCKY MTN CONSULTING</u>	(address)	<u>1202 E 33RD ST #100</u>
	<u>350 S 800 E</u>		<u>TULSA OK 74105</u>
	<u>VERNAL UT 84078</u>		
phone	<u>(801) 789-0968</u>	phone	<u>(918) 743-5096</u>
account no.	<u>N 7565</u>	account no.	<u>N 7295</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30964</u>	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(rec'd 12-14-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(rec'd 12-14-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal** and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *1-17-95*
- See 6. Cardex file has been updated for each well listed above. *1-18-95*
- See 7. Well file labels have been updated for each well listed above. *1-18-95*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(1-17-95)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- See 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- See 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: January 24 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950105 BIA App

950110 BIA App

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 23 1995

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

DIV OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

BIA 14-20-H62-3416

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S. Brundage Canyon Ute

9. API Well No.

Tribal 1-29

4301330964

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

New Jersey Natural Resources Company

3. Address and Telephone No.

2400 Bank IV Center, 15 W. 6th Street, Tulsa, OK 74119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 29-T5S, R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
- Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Suspend Operations

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes shutting in the subject well. Operator is currently evaluating the production potential of the subject well.

Operator has suspended operations effective 3/1/95.

If you have further questions, please contact Bill Ryan at ROCKY MOUNTAIN CONSULTING. 801 789-0968

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed WILLIAM RYAN

Title OPERATIONS MANAGER

Date 3/22/95

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

BIA 14 20 H62 3416

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S. Brundage Canyon Ute

9. API Well No.

Tribal 1-29

4301330964

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

New Jersey Natural Resources Company

3. Address and Telephone No.

2400 Bank IV Center, 15 W. 6th Street, Tulsa, OK 74119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 29 T5S, R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

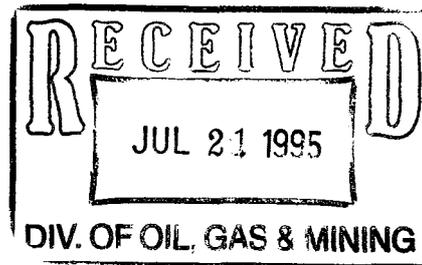
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to complete a zone at 2900-2920'. The cement top in the subject well is @ 4150'. Due to the low cement top the proposed zone will have to be squeezed before a completion can be conducted.

If you require additional information, please contact Bill Ryan at
ROCKY MOUNTAIN CONSULTING.
801 789-0968



14. I hereby certify that the foregoing is true and correct

Signed William A. Ryan Title OPERATIONS MANAGER

Date 7-20-95

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

a. Lease Designation and Serial No.

BIA-14-20-H62-3416

b. If Indian, Abandon or True Name

Ute

c. If Unit or C.A. Agreement Designation

d. Well Name and No.

Ute Tribal 1-29

e. API Well No.

43-013-30964

f. Field and Pool, or Exploratory Area

g. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

New Jersey Natural Resources Company

3. Address and Telephone No.

2400 Bank IV Center 15 W. 6th Street Tulsa, OK 74119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 29-T5S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective December 29, 1995, and requests that Barrett Resources Corporation be approved successor operator effective the same date.

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President

Date 12/29/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 104-0125
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

4. Lease Designation and Serial No.
BIA-14-20-H62-3416

5. If Indian, Alliance or Tribe Name

Ute

7. If Unit or CA Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

1000 8 1995

8. Well Name and No.

Ute Tribal 1-29

2. Name of Operator

Barrett Resources Corporation

9. API Well No.

43-013-30964

3. Address and Telephone No.

1515 Arapahoe Street Tower 3 Suite 1000 Denver, CO 80202

10. Field and Pool, or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 29-T5S-R4W

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 29, 1995, Barrett Resources Corporation took over operations of the above well from New Jersey Natural Resources Company.

14. I hereby certify that the foregoing is true and correct

Signed

A. P. Helms

My Title

Executive Vice President - Production

Date 12/29/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

c. Lease Designation and Serial No.
BIA-14-20-H62-3416

d. If Indian, Allottee or Tribe Name

Ute

e. If Unit or CA, Agreement Designation

f. Well Name and No.
Ute Tribal 1-29

g. API Well No.

43-013-30964

h. Field and Pool, or Exploratory Area

i. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

1515 Arapahoe Street Tower 3 Suite 1000 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 29-T5S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 29, 1995, Barrett Resources Corporation took over operations of the above well from New Jersey Natural Resources Company.

VERNAL DIST.
ENG. <u>925</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED

JAN 08 1996

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Executive Vice President - Production

Date 12/29/95

(This space for Federal or State office use)

[Signature]
Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date MAR 04 1996

Approved by _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

BIA-14-20-H62-3416

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Tribal 1-29

9. API Well No.

43-013-30964

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

New Jersey Natural Resources Company

3. Address and Telephone No.

2400 Bank IV Center 15 W. 6th Street Tulsa, OK 74119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE NE Sec. 29-T5S-R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective December 29, 1995, and requests that Barrett Resources Corporation be approved successor operator effective the same date.

VERNAL DIST.
ENG. PK
GEOL. _____
E.S. _____ RECEIVED
PET. _____ JAN 08 1996
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Vice President

Date 12/29/95

(This space for Federal or State office use)

Approved by

[Signature]

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date MAR 04 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

01-96-95-A

memorandum

DATE: February 12, 1996

REPLY TO
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: New Jersey Natural Resources Co.
TO: Barrett Resources Corp.

TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
12	Ute Tribal 16-12	14-20-H62-4531

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

Sec	Well Name/No.	Lease No.
27	Ute Tribal 4-27	14-20-H62-3375
16	Ute Tribal 16-16	14-20-H62-3413
21	Ute Tribal 2-21	14-20-H62-3414
21	Ute Tribal 2-21G	14-20-H62-3414
21	Ute Tribal 8-21	14-20-H62-3414
21	Ute Tribal 10-21	14-20-H62-3414
22	Ute Tribal 4-22	14-20-H62-3415
22	Ute Tribal 12-22	14-20-H62-3415
29	Ute Tribal 1-29	14-20-H62-3416
19	Ute Tribal 1-19	14-20-H62-3528
19	Ute Tribal 7-19	14-20-H62-3528
19	Ute Tribal 13-19	14-20-H62-3528
20	Ute Tribal 1-20	14-20-H62-3529
25	Ute Tribal 7-25	14-20-H62-3537
30	Ute Tribal 1-30	14-20-H62-4659

TOWNSHIP 5 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
13	Ute Tribal 5-13	14-20-H62-3422
23	Ute Tribal 9-23X	14-20-H62-3443
26	Ute Tribal 3-26	14-20-H62-3444
25	Ute Tribal 1-25	14-20-H62-3537

Page 2
Change of Operator

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-DEC 7-FILM	X
2-DEC 8-FILE	X
3-VLD	
4-RJE	
5-LIC	
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-29-95)

TO (new operator) <u>BARRETT RESOURCES CORP</u>	FROM (former operator) <u>NEW JERSEY NATURAL RES CO</u>
(address) <u>1515 ARAPAHOE ST T3 #1000</u>	(address) <u>350 S 800 E</u>
<u>DENVER CO 80202</u>	<u>VERNAL UT 84078</u>
<u>BARBARA HUTCHINS</u>	
phone <u>(303) 606-4259</u>	phone <u>(801) 789-0968</u>
account no. <u>N 9305 (1-8-96)</u>	account no. <u>N 7565</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-8-96)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-8-96)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #141658. *(eff. 3-2-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-15-96)*
- Sec 6. Cardex file has been updated for each well listed above.
- Sec 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-15-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Y/c* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Y/c* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date _____ 1996. If yes, division response was made by letter dated _____ 1996.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 1996, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OT*
d/w/c
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- WDP* 1. All attachments to this form have been microfilmed. Date: March 13 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/215 B/A/BLM Aprx. 2-12-96.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

March 4, 1996

Barrett Resources Corporation
1515 Arapahoe Street Tower 3 #1000
Denver CO 80202

Re: Well No. Ute Tribal 1-29
NENE, Sec. 28, T5S, R4W
Lease 14-20-H62-3416
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

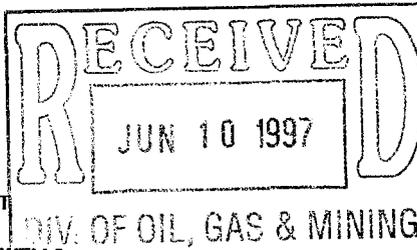
If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: New Jersey Natural Resources Co.
BIA
Division Oil, Gas, & Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
UTE 14-20-H62-3416

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL 1-29

9. API Well No.
43-013-30964

10. Field and Pool, or Exploratory Area
BRUNDAGE CANYON

11. County or Parish, State
DUCHESNE, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
 Well Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE SECTION 29-T5S-R4W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS RECOMPLETING THE SUBJECT WELL PER THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 06/02/97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

To: Ralph Reed
Merle Evers

Date: January 20, 1997

From: Jeff Carlson
Terry Barrett

Re: Recommended Re-completion Intervals
S. Brundage Ute Tribal No. 1-29
652' FNL 700' FEL
Sec. 29, T5S-R4W
Brundage Canyon Field
Duchesne County, Utah

The referenced well was completed in two Lower Green River Basal Douglas Creek and Upper Castle Peak sands in 1985. The well has produced an estimated 21.5 MBO and 36 MMCF(vented) through December 1996. Production has been marginal from the beginning with initial producing rates of only 20 BOPD and 15 MCFD in mid-1985. The production declined steadily to 3-5 BOPD in August 1995 when the well was recompleted in a shallow Garden Gulch Member sand at 2900'. The recompletion to the upper zone was unsuccessful and the well was returned to production with all new and old perforations commingled. Because of the low productivity of the well, it is produced only intermittently, usually 1-2 days per month. All gas is used on lease or vented and is estimated to be 9 MCFD. We have reviewed the possible behind pipe recompletion potential in this wellbore, and Terry has identified multiple sands in the Castle Peak member which appear to have potential based on log character and mud log shows, and correlate to known productive sands through Terry's mapping.

While the well does not currently produce an abundance of water, and none of the existing perforated intervals appear to be wet, it is recommended that we isolate and swab test the perforated interval from 2900-20' to determine if water production may be a problem. If the zone proves wet, or sand control from open perms at 5070-183' OA becomes necessary, we will cement squeeze open perforations. Original well records indicate that the PBTD of the well is at 5330' so it will be necessary to drill out cement and float equipment to +/- 5410' to have sufficient rathole to conduct the recompletion. Because of the open or squeezed perms uphole, it will be necessary to isolate the proposed new intervals below a packer for any breakdown and/or stimulation work.

The following Lower Green River Fm. (Castle Peak) intervals have been identified as potential "pay" and are recommended for testing and evaluation. All depths correlate to the Gearhart Compensated Density, Compensated Neutron - GR log, dated 5/11/85. The potential zones have been divided into two completion intervals. All perforation intervals will be shot at 4 jspf using a 4" csg gun, w/ 19 gm charges. Detailed frac designs and procedures for each of the three completion intervals are being prepared by Halliburton. Post-frac evaluation of each completion interval through swabbing should be of sufficient length to establish a flowback rate from that interval. Typical load fluid recovery will be in the 40-60% range. No post-frac bottom-hole pressure build-up is planned.

<u>Fm.</u>	<u>Cd</u>	<u>Compl(Perf) Interval</u>	<u>Gross Pay / (No. of Holes)</u>	<u>Post-frac BHPBU</u>	<u>Remarks</u>
Castle Peak Member					
1)	M9	5364 - 74'	10' / (40)	NA	
	M7	5344-52'	10' / (32)	NA	
	M6	5326-34'	8' / (32)	NA	
<hr/>					
2)	M1	5254 - 66'	13' / (48)	NA	

cc: Doug Barone

S. Brundage Ute Tribal No. 1-29
652' FNL 700' FEL
Sec. 29, T5S-R4W
Brundage Canyon Field
Duchesne County, Utah

Re: Recommended Green River (Castle Peak) Re-completion

Procedure*

- 1) MIRU. ND Wellhead. NU BOPE. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Rel AC, POH w/ 2 7/8" tbg. PU 5 1/2" RBP and pkr. RIH to +/- 2950' & set RBP. PU & set pkr @ +/- 2890'. RU tbg swab and swab test perfs @ 2900-20'. Eval. fluid entry. If wet, RU Halliburton & proceed w/ cement squeeze as per Howco design. Rel pkr, PU & reverse out tbg. POH. WOC. RU pwr swivel & pump. PU 4 3/4" bit and 5 1/2" csg scraper. RIH, tag cmt and drill out. POH w/ bit and scraper. RIH w/ pkr and press test sqz to +/- 2000 psi.
- 2) Ret RBP & POH. PU bit & scraper and RIH to PBTD. (Fill @ +/- 5255, cmt @ +/- 5330') Attempt to circ hole. If hole will not circ, prep to cmt sqz remaining perfs @ 5070-95' and 5172-83'. Drill out cmt and float equip. to +/- 5410'. Circ hole clean. POH & LD bit and scraper.
- 3) RU Wireline. Perf **Castle Peak sands M6, M7, & M9 @ 5326-34', 5344-52', and 5364-74'** at 4 jspf using a 4" csg gun, w/ 19 gm charges, total 104 holes. All depths correlate to the Gearhart Compensated Density, Compensated Neutron - GR log, dated 5/11/85.
- 4) RU Halliburton. TIH w/ 5 1/2" pkr and RBP on 2 7/8" tbg. to below btm perf. Circ hole w/ htd 3% KCl wtr; set and test pkr and plug. PU, re-set, and isolate across individual perf intervals. Breakdown perfs as per Halliburton procedure. Follow breakdown w/ frac. Re-Set RBP below btm perf in rathole and pkr above top perf @ +/- 5300'. Frac down tbg @ projected 25 bpm as detailed in Halliburton procedure using estimated 17.3M gals gel/flush with 80M lbs 16/30 sd. RU injection line to annulus and pump constant 1-2 bpm throughout frac job if opens perfs above pkr. SD and begin immediate forced-closure flowback following ISIP. After well dies, rel pkr & RIH to top of sd. Reverse out excess sd in csg. RU tbg swab. Re-set pkr and swab well for clean-up. Post-frac evaluation of this interval through swabbing should be of sufficient length to establish a flowback rate from the interval. Typical load fluid recovery will be in the 40-60% range.
- 5) Rel pkr. RIH, CO and retrieve RBP, and re-set @ +/- 5300'. Drop 2 sks sd on top of plug. POH w/ tbg and pkr. RU wireline & perf the **Castle Peak M1 sand @ 5254-66'** at 4 jspf using a 4" csg gun w/ 19 gm charges, total 48 holes.
- 6) RU Halliburton. Repeat perf breakdown w/ pkr and RBP, and frac as per Halliburton design down tbg @ projected 25 bpm as detailed in Halliburton procedure using estimated 9.7M gals gel/flush with 40M lbs 16/30 sd. RU injection line to annulus and pump constant 1-2 bpm throughout frac job if open perfs above pkr. Begin immediate forced-closure flowback following ISIP. After well dies, rel pkr & RIH to top of sd. Reverse out excess sd in csg. RU tbg swab. Re-set pkr and swab well for clean-up. Post-frac evaluation of this interval through swabbing should be of sufficient length to establish a flowback rate from the interval. Typical load fluid recovery will be in the 40-60% range.
- 7) Rel pkr. RIH, latch on RBP, rel & POH. Commingle all open Castle Peak and Douglas Creek perf intervals. PU 2 7/8" prod string. RIH and set AC @ mid-perf. RIH w/ rods and rebuilt pump. Put well on pump.

* Assumes that existing perfs @ 5070-95' & 5172-83' are tight and will not require cmt squeeze.

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BARRETT RESOURCES CORPORATION

3. Address and Telephone Number:

30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 (435)722-1325

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

430133091A

10. Field and Pool, or Wildcat:

BRUNDAGE CANYON

County: DUCHESNE

State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other PRODUCTION WATER DISPOSAL
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start AUGUST, 1999

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

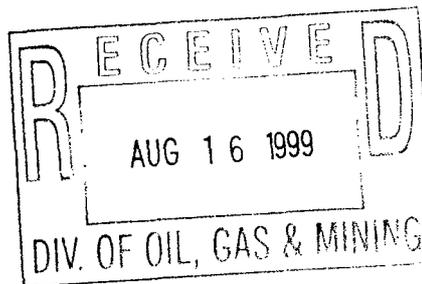
Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BARRETT RESOURCES CORPORATION IS TRANSPORTING WATER PRODUCED FROM THE GREEN RIVER FORMATION IN THE BRUNDAGE CANYON FIELD TO PETROGLYPH OPERATING COMPANY'S ANTELOPE CREEK FIELD FACILITIES AND THE WATER IS REINJECTED INTO THE GREEN RIVER FORMATION FOR A SECONDARY OIL RECOVERY PROGRAM. AT THIS TIME APPROX. 50 - 55 BBLs DAILY IS BEING TRANSFERRED TO PETROGLYPH.



13

Name & Signature:

GENE MARTIN

Title: PRODUCTION FOREMAN

Date:

8/13/99

(This space for Federal or State office use)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well <input type="checkbox"/> Gas <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No.
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name
3. Address and Telephone No. 30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 435-722-1325	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	8. Well Name and No.
	9. API Well No.
	10. Field and Pool, or Exploratory Area BRUNDAGE CANYON
	11. County or Parish, State DUCHESNE, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

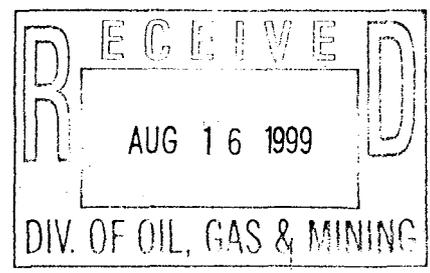
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BRUNDAGE CANYON WATER PRODUCTION IS DISPOSED OF BY JIM NEBEKER TRUCKING AND HAULED TO:

PETROGLYPH OPERATING COMPANY

UTE TRIBAL 34-12D3
NW/SW SEC 34, T4S, R3W
DUCHESNE CNTY, UTAH
LEASE # 14-20-H62-4650TL

SEE ATTACHED SHEET



4. I hereby certify that the foregoing is true and correct

Signed GENE MARTIN *Gene Martin* TITLE PRODUCTION FOREMAN Date 6/30/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BRUNDAGE CANYON FIELD

	WellName	API#	LEASE#	Twp	Rng	Sec	Dir
1	Ute Tribal 14-15	43-013-30842	14-20-H62-4661	5S	4W	15	SESW
2	Ute Tribal 15-16	43-013-31648	14-20-H62-3413	5S	4W	16	SWSE
3	Ute Tribal 16-16	43-013-30841	14-20-H62-3414	5S	4W	17	SESE
4	Ute Tribal 13-17	43-013-31546	14-20-H62-4731	5S	4W	17	SWSW
5	Ute Tribal 15-17	43-013-31649	14-20-H62-4732	5S	4W	17	SWSE
6	Ute Tribal 16-18	43-013-31650	14-20-H62-4739	5S	4W	18	SESE
7	Ute Tribal 1-19	43-013-30933	14-20-H62-3528	5S	4W	19	NENE
8	Ute Tribal 3-19	43-013-31830	14-20-H62-3528	5S	4W	19	NENW
9	Ute Tribal 7-19	43-013-31282	14-20-H62-3528	5S	4W	19	SWNE
10	Ute Tribal 9-19	43-013-31831	14-20-H62-3528	5S	4W	19	NESE
11	Ute Tribal 11-19	43-013-31547	14-20-H62-3528	5S	4W	19	NESW
12	Ute Tribal 13-19	43-013-31284	14-20-H62-3528	5S	4W	19	SWSW
13	Ute Tribal 15-19	43-013-31832	14-20-H62-3528	5S	4W	19	SWSE
14	Ute Tribal 1-20	43-013-30966	14-20-H62-3529	5S	4W	20	NENE
15	Ute Tribal 5-20	43-013-31651	14-20-H62-3529	5S	4W	20	SWNW
16	Ute Tribal 2-21	43-013-31280	14-20-H62-3414	5S	4W	21	NWNE
17	Ute Tribal 2-21G	43-013-31313	14-20-H62-3414	5S	4W	21	NWNE
18	Ute Tribal 8-21	43-013-30829	14-20-H62-3414	5S	4W	21	SENE
19	Ute Tribal 10-21	43-013-31283	14-20-H62-3414	5S	4W	21	NWSE
20	Ute Tribal 4-22	43-013-30775	14-20-H62-3415	5S	4W	22	NWNW
21	Ute Tribal 12-22	43-013-31311	14-20-H62-3415	5S	4W	22	NWSW
22	Ute Tribal 13-22	43-013-31548	14-20-H62-3415	5S	4W	22	SWSW
23	Ute Tribal 4-27	43-013-31131	14-20-H62-3375	5S	4W	27	NWNW
24	Ute Tribal 1-28	43-013-31549	14-20-H62-4659	5S	4W	28	NENE
25	Ute Tribal 1-29	43-013-30964	14-20-H62-3416	5S	4W	29	NENE
26	Ute Tribal 1-30	43-013-30948	14-20-H62-3417	5S	4W	30	NENE
27	Ute Tribal 4-30	43-013-31550	14-20-H62-3417	5S	4W	30	NWNW
28	Ute Tribal 5-13	43-013-31152	14-20-H62-3422	5S	5W	13	SWNW
29	Tabby Canyon 1-21	43-013-31699	14-20-H62-4726	5S	5W	21	NENE
30	Tabby Canyon 8-22	43-013-31700	14-20-H62-4728	5S	5W	22	SENE
31	Ute Tribal 9-23X	43-013-30999	14-20-H62-3443	5S	5W	23	NESE
32	Ute Tribal 15-23	43-013-31671	14-20-H62-4659	5S	5W	23	SWSE
33	Ute Tribal 11-24	43-013-31909	14-20-H62-4749	5S	5W	24	NESW
34	Ute Tribal 13-24	43-013-31910	14-20-H62-4749	5S	5W	24	SESW
35	Ute Tribal 15-24R	43-013-31129	14-20-H62-4749	5S	5W	24	SWSE
36	Ute Tribal 1-25	43-013-30945	14-20-H62-3537	5S	5W	25	NENE
37	Ute Tribal 2-25	43-013-31833	14-20-H62-3537	5S	5W	25	NWNE
38	Ute Tribal 3-25	43-013-31834	14-20-H62-3537	5S	5W	25	NENW
39	Ute Tribal 7-25	43-013-31310	14-20-H62-3537	5S	5W	25	SWNE
40	Ute Tribal 11-25	43-013-31911	14-20-H62-3537	5S	5W	25	NESW
41	Ute Tribal 3-26	43-013-30955	14-20-H62-3444	5S	5W	26	NENW
42	Sowers Canyon 9-27	43-013-31701	14-20-H62-4728	5S	5W	27	NESE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well
 Oil Well Gas Well Other _____

2. Name of Operator
 Barrett Resources Corporation

3. Address 1515 Arapahoe Street, Tower 3, Suite 1000
 Denver, Colorado 80202
 3b. Phone No. (include area code) (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 See attached Exhibit "A"

5. Lease Serial No.
 See attached Exhibit "A"

6. If Indian, Allottee, or Tribe Name
 Ute Tribe

7. If Unit or CA. Agreement Designation

8. Well Name and No.
 See attached Exhibit "A"

9. API Well No.
 See attached Exhibit "A"

10. Field and Pool, or Exploratory Area
 Brundage Canyon

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective August 2, 2001 Williams Production RMT Company purchased Barrett Resources Corporation. Barrett Resources Corporation relinquishes operatorship of the wells listed on Exhibit "A" (attached to and made part of this form) to Williams Production RMT Company. Bond coverage pursuant to 43 CFR 3104 for lease activities will continue to be provided by Flood and Peterson Insurance, Inc. under their Nationwide bond, BLM Bond No. 6101757342.

RECEIVED
AUG 23 2001
DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed) Greg Davis	Title Permitting Supervisor
Signature <i>Greg Davis</i>	Date 8/23/01

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

WILLIAMS PRODUCTION RMT COMPANY						
UINTAH BASIN (BRUNDAGE)						
DUCHESNE CO, UTAH						
UTAH OPERATED OIL WELLS					FOOTAGE	
	API#	STATUS	1/4 1/4	SEC-TWP-RGE	LOCATION	UTE LEASE
UTE TRIBAL 10-21	43-013-31283	PRODUCING	NWSE	21-5S-4W	1506' FSL & 2242' FEL	14-20-H62-3414
UTE TRIBAL 11-17	43-013-32145	PRODUCING	NESW	17-5S-4W	1980' FSL & 1980' FWL	14-20-H62-4919
UTE TRIBAL 11-19	43-013-31547	PRODUCING	NESW	19-5S-4W	1764' FSL & 1796' FWL	14-20-H62-3528
UTE TRIBAL 11-20	43-013-32168	PRODUCING	NESW	20-5S-4W	2146' FSL & 1630' FWL	14-20-H62-3529
UTE TRIBAL 11-24	43-013-31909	PRODUCING	NESW	24-5S-5W	2005' FSL & 2557' FWL	14-20-H62-4749
UTE TRIBAL 11-25	43-013-31911	PRODUCING	NESW	25-5S-5W	1871' FSL & 1982' FWL	14-20-H62-3537
UTE TRIBAL 11-28	43-013-32192	PRODUCING	NESW	28-5S-4W	2322' FSL & 1920' FWL	14-20-H62-4740
UTE TRIBAL 1-19	43-013-30933	PRODUCING	NENE	19-5S-4W	521' FNL & 558' FEL	14-20-H62-4919
UTE TRIBAL 1-20	43-013-30966	PRODUCING	NENE	20-5S-4W	678' FNL & 736' FEL	14-20-H62-3529
UTE TRIBAL 12-15	43-013-32205	PRODUCING	NWSW	15-5S-4W	1997' FSL & 481' FWL	14-20-H62-4661
UTE TRIBAL 12-17	43-013-31246	PRODUCING	NWSW	17-5S-4W	2000' FSL & 600' FWL	14-20-H62-4731
UTE TRIBAL 12-22	43-013-31311	PRODUCING	NWSW	22-5S-4W	1977' FSL & 658' FWL	14-20-H62-3415
UTE TRIBAL 1-25	43-013-30945	PRODUCING	NENE	25-5S-5W	661' FNL & 520' FEL	14-20-H62-3537
UTE TRIBAL 1-26	43-013-31912	PRODUCING	NENE	26-5S-5W	500' FNL & 468' FEL	14-20-H62-3444
UTE TRIBAL 1-28	43-013-31549	PRODUCING	NENE	28-5S-4W	778' FNL & 592' FEL	14-20-H62-4740
UTE TRIBAL 1-29	43-013-30964	SI	NENE	29-5S-4W	652' FNL & 760' FEL	14-20-H62-3416
UTE TRIBAL 1-30	43-013-30948	PRODUCING	NENE	30-5S-4W	627' FNL & 542' FEL	14-20-H62-4662
UTE TRIBAL 13-17	43-013-31546	PRODUCING	SWSW	17-5S-4W	796' FSL & 645' FWL	14-20-H62-4919
UTE TRIBAL 13-19	43-013-31284	PRODUCING	SWSW	19-5S-4W	612' FSL & 635' FWL	14-20-H62-3528
UTE TRIBAL 13-22	43-013-31548	SI	SWSW	22-5S-4W	715' FSL & 838' FWL	14-20-H62-3415
UTE TRIBAL 13-24	43-013-31910	PRODUCING	SWSW	24-2S-5W	520' FSL & 1051' FWL	14-20-H62-4749
UTE TRIBAL 13-25	43-013-32169	PRODUCING	SWSW	25-5S-5W	700' FSL & 501' FWL	14-20-H62-3537
UTE TRIBAL 1-32R	43-013-30872	PRODUCING	NENE	32-5S-4W	628' FNL & 635' FEL	14-20-H62-4659
UTE TRIBAL 13-20	43-013-31662	PRODUCING	SWSW	20-5S-4W	689' FSL & 909' FWL	14-20-H62-3529
UTE TRIBAL 1-33	43-013-32185	PRODUCING	NENE	33-5S-4W	720' FNL & 796' FEL	14-20-H62-4659
UTE TRIBAL 1-34	43-013-32186	PRODUCING	NENE	34-5S-4W	1150' FNL & 544' FEL	14-20-H62-4659
UTE TRIBAL 14-15	43-013-30842	PRODUCING	SESW	15-5S-4W	793' FSL & 1847' FWL	14-20-H62-4661
UTE TRIBAL 14-17	43-013-32147	PRODUCING	SESW	17-5S-4W	908' FSL & 1621' FWL	14-20-H62-4919
UTE TRIBAL 15-16	43-013-31648	PRODUCING	SWSE	16-5S-4W	1030' FSL & 1990' FEL	14-20-H62-3413
UTE TRIBAL 15-17	43-013-31649	PRODUCING	SWSE	17-5S-4W	660' FSL & 2080' FEL	14-20-H62-4731
UTE TRIBAL 15-18	43-013-32148	PRODUCING	SWSE	18-5S-4W	748' FSL & 1836' FEL	14-20-H62-4919
UTE TRIBAL 15-19	43-013-31832	PRODUCING	SWSE	19-5S-4W	477' FSL & 1868' FEL	14-20-H62-3528
UTE TRIBAL 15-23	43-013-31671	PRODUCING	SWSE	23-5S-5W	612' FSL & 1973' FEL	14-20-H62-3443
UTE TRIBAL 15-24R	43-013-31129	PRODUCING	SWSE	24-5S-5W	1048' FSL & 1364' FEL	14-20-H62-4749
UTE TRIBAL 16-16	43-013-30841	PRODUCING	SESE	16-5S-4W	733' FSL & 768' FEL	14-20-H62-3413
UTE TRIBAL 16-18	43-013-31650	SI	SESE	18-5S-4W	636' FSL & 586' FEL	14-20-H62-4919
UTE TRIBAL 2-21	43-013-31280	PRODUCING	NWNE	21-5S-4W	759' FNL & 1978' FEL	14-20-H62-3414
UTE TRIBAL 2-25	43-013-31833	PRODUCING	NWNE	25-5S-5W	760' FNL & 2000' FEL	14-20-H62-3537
UTE TRIBAL 2-27	43-013-32179	PRODUCING	NWNE	27-5S-4W	778' FNL & 2273' FEL	14-20-H62-3375
UTE TRIBAL 2-35	43-013-32187	PRODUCING	NWNE	35-5S-5W	951' FNL & 1566' FEL	14-20-H62-4659
UTE TRIBAL 23-3R	43-013-30886	PRODUCING	NENW	23-5S-4W	603' FNL & 2386' FWL	14-20-H62-4728
UTE TRIBAL 3-19	43-013-31830	PRODUCING	NENW	19-5S-4W	546' FNL & 2183' FWL	14-20-H62-3528
UTE TRIBAL 3-25	43-013-31834	PRODUCING	NENW	25-5S-5W	464' FNL & 2174' FWL	14-20-H62-3537
UTE TRIBAL 3-26	43-013-30955	PRODUCING	NENW	26-5S-5W	612' FNL & 2121' FWL	14-20-H62-3444
UTE TRIBAL 4-22	43-013-30755	SI	NWNW	22-5S-4W	749' FNL & 432' FWL	14-20-H62-3415
UTE TRIBAL 4-27	43-013-31131	PRODUCING	NWNW	27-5S-4W	736' FNL & 693' FWL	14-20-H62-3375
UTE TRIBAL 4-30	43-013-31550	PRODUCING	NWNW	30-5S-4W	751' FNL & 740' FWL	14-20-H62-4662
UTE TRIBAL 4-36	43-013-32188	PRODUCING	NWNW	36-5S-5W	860' FNL & 660' FWL	14-20-H62-4659
UTE TRIBAL 5-13	43-013-31152	PRODUCING	SWNW	13-5S-5W	1667' FNL & 905' FWL	14-20-H62-4845
UTE TRIBAL 5-19	43-013-32204	PRODUCING	SWNW	19-5S-4W	1940' FNL & 511' FWL	14-20-H62-3528
UTE TRIBAL 5-20	43-013-31651	PRODUCING	SWNW	20-5S-4W	1856' FNL & 683' FWL	14-20-H62-4919
UTE TRIBAL 5-28	43-013-32189	PRODUCING	SWNW	28-5S-4W	1940' FNL & 508' FWL	14-20-H62-4740
UTE TRIBAL 5-31	43-013-32190	PRODUCING	SWNW	31-5S-4W	1410' FNL & 585' FWL	14-20-H62-4659
UTE TRIBAL 6-21	43-013-32164	PRODUCING	SENW	21-5S-4W	1791' FNL & 1609' FWL	14-20-H62-3414
UTE TRIBAL 6-22	43-013-32163	PRODUCING	SENW	22-5S-4W	1710' FNL & 1850' FWL	14-20-H62-3415
UTE TRIBAL 6-25H	43-013-32143	PRODUCING	SENW	25-5S-5W	2127' FNL & 2218' FWL	14-20-H62-3537
UTE TRIBAL 7-19	43-013-31282	PRODUCING	SWNE	19-5S-4W	1824' FNL & 2023' FEL	14-20-H62-4919
UTE TRIBAL 7-25	43-013-31310	PRODUCING	SWNE	25-5S-5W	1973' FNL & 2106' FEL	14-20-H62-3537
UTE TRIBAL 7-28	43-013-32166	PRODUCING	SWNE	28-5S-4W	1711' FNL & 1949' FEL	14-20-H62-4740
UTE TRIBAL 7-30	43-013-32167	PRODUCING	SWNE	30-5S-4W	1811' FNL & 1818' FEL	14-20-H62-4662
UTE TRIBAL 8-21	43-013-30829	SI	SENE	21-5S-4W	2090' FNL & 722' FEL	14-20-H62-3414
UTE TRIBAL 9-18	43-013-32144	PRODUCING	NESE	18-5S-4W	1807' FSL & 1654' FEL	14-20-H62-4919
UTE TRIBAL 9-19	43-013-31831	PRODUCING	NESE	19-5S-4W	1797' FSL & 533' FEL	14-20-H62-3528
UTE TRIBAL 9-23X	43-013-30999	SI	NESE	23-5S-5W	1830' FSL & 665' FEL	14-20-H62-3443
UTE TRIBAL 9-26	43-013-32191	PRODUCING	NESE	26-5S-4W	2118' FSL & 777' FEL	14-20-H62-4728

WILLIAMS PRODUCTION RMT COMPANY						
UINTAH BASIN (BRUNDAGE)						
DUCHESNE CO, UTAH						
UTAH OPERATED OIL WELLS	API#	STATUS	1/4 1/4	SEC-TWP-RGE	FOOTAGE LOCATION	UTE LEASE
UTAH OPERATED GAS WELLS						
UTE TRIBAL 2-21G	43-013-31313	SI	NWNE	21-5S-4W	760' FNL & 1982' FEL	14-20-H62-3414
UTAH OPERATED WATER SUPPLY WELLS						
UTE TRIBAL 3-24WSW	43-013-	WSW	SENE	24-5S-5W	1410' FNL & 1415' FWL	14-20-H62-4659
UTE TRIBAL 9-23WSW	43-013-	WSW	NESE	23-5S-5W	1840' FSL & 715' FEL	14-20-H62-3443
UTAH OPERATED LOCATIONS						
UTE TRIBAL 16-12	43-013-30922	TO BE DRLD	SESE	12-4S-5W	522' FSL & 796' FEL	14-20-H62-4531
UTE TRIBAL 3-29	43-013-32193	DRLG	NENW	29-5S-4W	585' FNL & 1802' FWL	14-20-H62-3416
UTE TRIBAL 2-19	43-013-32140	WOC	NWNE	19-5S-4W	381' FNL & 1846' FEL	14-20-H62-3528
UTE TRIBAL 13-17-54TMM	43-013-32237	WOC	SWSW	17-5S-4W	854' FSL & 671' FWL	14-20-H62-4731
UTE TRIBAL 5-28-54TMM	43-013-32236	WOC	SWNW	28-5S-4W	1992' FNL & 560' FWL	14-20-H62-4740
UTE TRIBAL 12-15-54TMM	43-013-32251	TO BE DRLD	NWSW	15-5S-4W	1991' FSL & 418' FWL	14-20-H62-4661
UTE TRIBAL 3-28-54	43-013-32261	TO BE DRLD	NENW	28-5S-4W	660' FNL & 1980' FWL	14-20-H62-4740
UTE TRIBAL 13-18-54	43-013-32270	TO BE DRLD	SWSW	18-5S-4W	656' FSL & 657' FWL	14-20-H62-4739
UTE TRIBAL 1-24-55	43-013-32259	TO BE DRLD	NENE	24-5S-5W	583' FNL & 852' FEL	14-20-H62-4749
UTE TRIBAL 9-24-55	43-013-32268	TO BE DRLD	NESE	24-5S-5W	2392' FSL & 486' FEL	14-20-H62-4749
UTE TRIBAL 1-7R-54	43-013-30925	RE-ENTRY	NENE	7-5S-4W	508' FNL & 792' FEL	14-20-H62-
UTE TRIBAL 5-18-54	43-013-32262	TO BE DRLD	SWNW	18-5S-4W	2029' FNL & 819' FWL	14-20-H62-4739
UTE TRIBAL 7-18-54	43-013-32266	TO BE DRLD	SWNE	18-5S-4W	2123' FNL & 1968' FEL	14-20-H62-4739
UTE TRIBAL 15-25-55	43-013-32271	TO BE DRLD	SWSE	25-5S-5W	693' FSL & 2021' FEL	14-20-H62-3537
UTE TRIBAL 6-36-55	43-013-32265	TO BE DRLD	SENW	36-5S-5W	2480' FNL & 1702' FWL	14-20-H62-
UTE TRIBAL 8-35-55	43-013-32267	TO BE DRLD	SENE	35-5S-5W	2464' FNL & 7552' FEL	14-20-H62-
UTE TRIBAL 16-14-55	43-013-32272	TO BE DRLD	SESE	14-5S-5W	379' FSL & 871' FEL	14-20-H62-
UTE TRIBAL 3-24R-55	43-013-30960	RE-ENTRY	NENW	24-5S-5W	619' FNL & 2035' FWL	14-20-H62-4749
UTE TRIBAL 5-24-55	43-013-32263	TO BE DRLD	SWNW	24-5S-5W	1911' FNL & 780' FWL	14-20-H62-4749
UTE TRIBAL 11-23-55	43-013-32269	TO BE DRLD	NESW	23-5S-5W	1875' FSL & 2187' FWL	14-20-H62-3443
UTE TRIBAL 5-26-55	43-013-32264	TO BE DRLD	SWNW	26-5S-5W	1810' FNL & 465' FWL	14-20-H62-3444



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

SEP 28 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTU-77321
(UT-924)

SEP 27 2001

NOTICE

Williams Production RMT Co. : Oil and Gas
Tower 3, Suite 1000 :
1515 Arapahoe Street :
Denver, Colorado 80202 :

Name Change Recognized

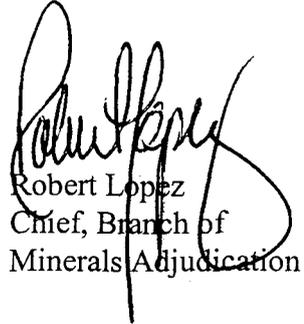
Acceptable evidence has been received in this office concerning the name change of Barrett Resources Corporation into Williams Production RMT Company with Williams Production RMT Company being the surviving entity.

For our purposes, the name change is recognized effective August 2, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Barrett Resources Corporation to Williams Production RMT Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in New Mexico.



Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114~~
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTU-77321
UTU-77322
UTU-77323
UTU-77324
UTU-77325
UTU-77326
UTU-77327
UTU-77328
UTU-77329
UTU-77330
UTU-60815
UTU-76965
UTU-76966
UTU-76967
UTU-76968

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE-Other Instructions on the reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other _____		5. Lease Serial No.
2. Name of Operator Williams Production RMT Company (formerly Barrett Resources Corporation)		6. If Indian, Allottee, or Tribe Name UTE TRIBE
3. Address 1515 Arapahoe Street, Tower 3, Suite 1000 Denver, Colorado 80202	3b. Phone No. (include area code) (303) 572-3900	7. If Unit or CA. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. UTE TRIBAL
		9. API Well No.
		10. Field and Pool, or Exploratory Area BRUNDAGE CANYON
		11. County or Parish, State DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other requesting approval	
<input type="checkbox"/>	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	change of operator	
<input type="checkbox"/>	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SOP	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work be will performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BARRETT RESOURCES CORPORATION RECEIVED APPROVAL OF THEIR REVISED STANDARD OPERATING PRACTICES COVERING DRILLING PLANS FOR ALL FUTURE UTE TRIBAL WELLS ON FEBRUARY 2, 2001. EFFECTIVE AUGUST 2, 2001 WILLIAMS PRODUCTION RMT COMPANY ASSUMED OPERATORSHIP OF ALL UTE TRIBAL WELLS DUE TO A MERGER OF WILLIAMS ENERGY SERVICES AND BARRETT RESOURCES CORPORATION. BOND COVERAGE PURSUANT TO 43 CFR 3104 FOR OPERATION ACTIVITIES WILL CONTINUE TO BE PROVIDED BY FLOOD AND PETERSON INSURANCE, INC. UNDER NATIONWIDE BLM BOND NO. 6101757342. WILLIAMS PRODUCTION RMT COMPANY WILL BE RESPONSIBLE FOR COMPLIANCE UNDER THE TERMS AND CONDITIONS OF THIS STANDARD OPERATING PRACTICES DOCUMENT.

Greg Davis
Greg Davis, Permitting Supervisor
Barrett Resources Corporation

RECEIVED
OCT 16 2001
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Joseph P. Barrett	Title Land Manager, Denver William Production RMT Company
Signature <i>Joseph P. Barrett</i>	Date 10/8/01

Approved by	Title	Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

January 16, 2002

Williams Production RMT Company
Attn: Fritts Rosenberger
1515 Arapahoe St., T3-1000
Denver, CO 80202

Dear Mr. Rosenberger:

We are in receipt of the corporate documentation for the merger of Barrett Resources Corporation with and into Williams Production RMT Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases; and Exploration and Development Agreements from Barrett Resources Corporation with and into Williams Production RMT Company.

Approval of this name change is the date of this letter, but effective on August 2, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Charles H. Cameron

Acting Superintendent

CHC

Jim Thompson

801-359-3940

from Pat Dulawerowicz

RECEIVED

FEB 20 2002

DIVISION OF
OIL, GAS AND MINING

State of Delaware

PAGE 1

Office of the Secretary of State

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

"BARRETT RESOURCES CORPORATION", A DELAWARE CORPORATION, WITH AND INTO "RESOURCES ACQUISITION CORP." UNDER THE NAME OF "WILLIAMS PRODUCTION FMT COMPANY", A CORPORATION ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE, AS RECEIVED AND FILED IN THIS OFFICE THE SECOND DAY OF AUGUST, A.D. 2001, AT 12:15 O'CLOCK P.M.



Harriet Smith Windsor

Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1278982

3388640 8100M

010380140

DATE: 08-03-01

02/02/01

12:09

SKADDEN ARPS & D

C

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 12:13 PM 02/02/2001
010376792 - 3369640

002

**CERTIFICATE OF MERGER
OF
BARRETT RESOURCES CORPORATION
INTO
RESOURCES ACQUISITION CORP.**

Pursuant to Section 251 of the General
Corporation Law of the State of Delaware

Resources Acquisition Corp., a Delaware corporation ("Acquisition"),
pursuant to Section 251 of the General Corporation Law of the State of Delaware (the
"DGCL"), hereby certifies as follows:

FIRST: The name and state of incorporation of each of the constituent
corporations to the merger are as follows:

Barrett Resources Corporation	-	Delaware
Resources Acquisition Corp.	-	Delaware

SECOND: An Agreement and Plan of Merger (the "Merger Agreement"), dated as of May 7, 2001, by and among The Williams Companies, Inc., Acquisition and Barrett Resources Corporation ("Barrett") has been approved, adopted, certified, executed and acknowledged by each of the constituent corporations in accordance with Section 251 of the DGCL.

THIRD: Acquisition shall be the corporation surviving the merger (the "Surviving Corporation").

FOURTH: The Certificate of Incorporation of Acquisition shall be the Certificate of Incorporation of the Surviving Corporation until thereafter changed or amended as provided therein or by applicable law; provided, however, that the following changes to the Certificate of Incorporation of Acquisition shall be effected as a result of the merger:

08/02/01

12:08

SKADDEN ARPS → D

C

NO. 104

023

1. Article FIRST shall be amended and restated to read as follows:

"The name of the corporation is Williams Production RMT Company."; and

2. Article SIXTH, paragraph 4, shall be amended and restated to read as follows:

"No director shall be personally liable to the Corporation or any of its stockholders for monetary damages for breach of fiduciary duty as a director, except for liability (i) for any breach of the director's duty of loyalty to the Corporation or its stockholders, (ii) for acts or omissions not in good faith or which involve intentional misconduct or a knowing violation of law, (iii) pursuant to Section 174 of the GCL or (iv) for any transaction from which the director derived an improper personal benefit. If the GCL is amended to authorize corporate action further eliminating or limiting the personal liability of directors, then the liability of directors of the Corporation shall be eliminated or limited to the fullest extent permitted by the GCL, as so amended. Any repeal or modification of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any right or protection of a director of the Corporation existing at the time of such repeal or modification with respect to acts or omissions occurring prior to such repeal or modification."

3. The following paragraph shall be added to Article Sixth as paragraph 6 thereto:

"The Corporation shall fully honor and abide by the provisions set forth in Section 7.9 of the Agreement and Plan of Merger dated as of May 7, 2001 (the "Merger Agreement") by and among the Williams Companies, Inc., the Corporation and Barrett Resources Corporation. Any repeal or modification of this paragraph 6 of this Article SIXTH by the stockholders of the Corporation shall not adversely affect any rights or protections afforded to the Indemnified Persons (as defined in the Merger Agreement) pursuant to this paragraph and Section 7.9 of the Merger Agreement."

FIFTH: The executed Merger Agreement is on file at the office of the Surviving Corporation, 1515 Arapahoe Street, Tower 3 Suite 1000, Denver, Colorado 80202.

08/22/01

12:08

SKADDEN ARPS + D

C

NO. 184 024

SIXTH: A copy of the Merger Agreement will be provided by the Surviving Corporation, upon request and without cost, to any stockholder of either constituent corporation.

SEVENTH: This Certificate of Merger shall be effective upon its filing with the Secretary of State of the State of Delaware.

IN WITNESS WHEREOF, Resources Acquisition Corp. has caused this Certificate of Merger to be executed in its corporate name this 2nd day of August, 2001.

RESOURCES ACQUISITION CORP.

By:

Name: Steven J. Malcolm
Title: President



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **08-02-2001**

FROM: (Old Operator):	TO: (New Operator):
BARRETT RESOURCES CORPORATION	WILLIAMS PRODUCTION RMT COMPANY
Address: 1515 ARAPAHOE STREET, STE 1000	Address: 1515 ARAPAHOE STREET, STE 1000
DENVER, CO 80202	DENVER, CO 80202
Phone: 1-(303)-572-3900	Phone: 1-(303)-572-3900
Account No. N9305	Account No. N1945

CA No. Unit:

WELL(S)	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 13-22	22-5S-4W	43-013-31548	11926	INDIAN	OW	P
UTE TRIBAL 13-3R	23-5S-4W	43-013-30886	13034	INDIAN	OW	P
UTE TRIBAL 9-26	26-5S-4W	43-013-32191	13101	INDIAN	OW	P
UTE TRIBAL 2-27	27-5S-4W	43-013-32179	12975	INDIAN	OW	P
S BRUNDAGE UTE TRIBAL 4-27	27-5S-4W	43-013-31131	9851	INDIAN	OW	P
UTE TRIBAL 1-28	28-5S-4W	43-013-31549	11925	INDIAN	OW	P
UTE TRIBAL 3-28	28-5S-4W	43-013-32261	99999	INDIAN	OW	APD
UTE TRIBAL 5-28	28-5S-4W	43-013-32189	13026	INDIAN	OW	P
UTE TRIBAL 5-28-54TMM	28-5S-4W	43-013-32236	13122	INDIAN	GW	P
UTE TRIBAL 7-28	28-5S-4W	43-013-32166	12995	INDIAN	OW	P
UTE TRIBAL 11-28	28-5S-4W	43-013-32192	13022	INDIAN	OW	P
S BRUNDAGE UTE TRIBAL 1-29	29-5S-4W	43-013-30964	2621	INDIAN	OW	S
UTE TRIBAL 3-29	29-5S-4W	43-013-32193	13042	INDIAN	OW	DRL
S BRUNDAGE UTE TRIBAL 1-30	30-5S-4W	43-013-30948	9850	INDIAN	OW	P
UTE TRIBAL 4-30	30-5S-4W	43-013-31550	11914	INDIAN	OW	P
UTE TRIBAL 7-30	30-5S-4W	43-013-32167	12945	INDIAN	OW	P
UTE TRIBAL 5-31	31-5S-4W	43-013-32190	13080	INDIAN	OW	P
UTE TRIBAL 1-32R	32-5S-4W	43-013-30872	13020	INDIAN	OW	P
UTE TRIBAL 1-33	33-5S-4W	43-013-32185	13024	INDIAN	OW	P
UTE TRIBAL 1-34	34-5S-4W	43-013-32186	13121	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 08/03/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/03/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 02/21/2002
- Is the new operator registered in the State of Utah: YES Business Number: PENDING
- If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-BIA-08/02/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 08/02/2001

8. **Federal and Indian Communitization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 02/22/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 02/22/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 6101757342

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

WILLIAMS PRODUCTION RMT COMPANY

3. Address and Telephone Number:

1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well:

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County: UTAH
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED LIST

RECEIVED

JAN 31 2003

DIV. OF OIL, GAS & MINING

13

Name & Signature:

Greg Davis

Title: SUPERVISOR PERMITS

Date:

1/29/03

(This space for Federal or State office use)

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS 2002						
WELL NAME		QTR QTR SEC-T-R	API NUMBER	LAST PRODUCED	REASON FOR SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 13-17-54 TMM	BC	SWSW 13-5S-4W	43-013-32237	DRILLED		Evaluating viability of production testing
UTE TRIBAL 2-21G	BC	NWNE 21-5S-4W	43-013-31313	N/A	NEVER PROD; NO ECONOMIC RESERVES	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 8-21	BC	SENE 21-5S-4W	43-013-30829	Sep-00	PARTED RODS/UNECONOMIC	Lease HBP; reviewing f/ uphole recompletion
UTE TRIBAL 1-29	BC	NENE 29-5S-4W	43-013-30964	Apr-01	Need to resolve lease issue	recomplete uphole in Green River once lease resolved with tribe
UTE TRIBAL 3-29	BC	NENW 29-5S-4W	43-013-31652	DRILLED	Need to resolve lease issue	complete in Green River once lease resolved with tribe
JENSEN 7-15 DEEP	BC	SWNE 15-12S-10E	43-007-30786	Dec-01	UNECONOMIC PRODUCTION	reviewing for possible use as SWD well

RECEIVED
 JAN 31 2003
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

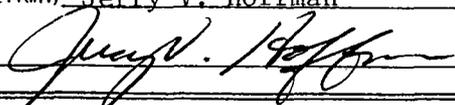
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Water Injection Well</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Berry Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 5201 Truxtun Ave., Suite 300 Bakersfield CA 93309-0640		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached listing		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Attached
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Berry Petroleum Company will assume operatorship of the referenced wells (see attached list) from Williams Production RMT Company.

NAME (PLEASE PRINT) <u>Jerry V. Hoffman</u>	TITLE <u>Chairman, President, and CEO</u>
SIGNATURE 	DATE <u>8/28/03</u>

(This space for State use only)

RECEIVED
SEP 04 2003
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>Water Injection Well</u>		8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR: Williams Production RMT Company		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: 1515 Arapahoe Street, Tower 3, Suite 1000 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached listing		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 8/28/03 Williams Production RMT Company will relinquish operatorship of the referenced wells (see attached list) to Berry Petroleum Company.

NAME (PLEASE PRINT) <u>Joseph P. Barrett</u>	TITLE <u>Director - Land</u>
SIGNATURE	DATE <u>8/28/03</u>

(This space for State use only)

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API #	Lease	E&D	Location
Ute Tribal 12-14-54	OIL	43-013-32369		14-20-H62-4728	NWSW 2056' FSL, 586' FWL SEC. 14, T5S, R4W
Ute Tribal 12-15	OIL	43-013-32205	14-20-H62-4661	N/A	NWSW 1997' FSL, 481' FWL SEC. 15, T5S, R4W
Ute Tribal 14-15	OIL	43-013-30842	14-20-H62-4661	N/A	SESW 793' FSL, 1847' FWL SEC. 15, T5S, R4W
Ute Tribal 15-16	OIL	43-013-31648	14-20-H62-3413	N/A	SWSE 1030' FSL, 1990' FEL SEC. 16, T5S, R4W
Ute Tribal 16-16	OIL	43-013-30841	14-20-H62-3413	N/A	SESE 733' FSL, 786' FEL SEC. 16, T5S, R4W
Ute Tribal 11-17 (CB)	OIL	43-013-32145	14-20-H62-4919	14-20-H62-4659	NESW 1980' FSL, 1980' FWL SEC. 17, T5S, R4W
Ute Tribal 12-17 (CB)	OIL	43-013-32146	14-20-H62-4919	14-20-H62-4659	NWSW 2000' FSL, 660' FWL SEC. 17, T5S, R4W
Ute Tribal 13-17 (CB)	OIL	43-013-31546	14-20-H62-4919	14-20-H62-4659	SWSW 796' FSL, 645' FWL SEC. 17, T5S, R4W
Ute Tribal 13-17-54 TMM	GAS	43-013-32237	14-20-H62-4731	14-20-H62-4659	SWSW 854' FSL, 671' FWL SEC. 17, T5S, R4W
Ute Tribal 14-17 (CB)	OIL	43-013-32147	14-20-H62-4919	14-20-H62-4659	SESW 908' FSL, 1621' FWL SEC. 17, T5S, R4W
Ute Tribal 15-17	OIL	43-013-31649	14-20-H62-4731	14-20-H62-4659	SWSE 660' FSL, 2080' FEL SEC. 17, T5S, R4W
Ute Tribal 9-18 (CB)	OIL	43-013-32144	14-20-H62-4919	N/A	NESE 1807' FSL, 654' FEL SEC. 18, T5S, R4W
Ute Tribal 15-18 (CB)	OIL	43-013-32148	14-20-H62-4919	N/A	SWSE 748' FSL, 1836' FEL SEC. 18, T5S, R4W
Ute Tribal 16-18	INJ	43-013-31650	14-20-H62-4919	N/A	SESE 636' FSL, 586' FEL SEC. 18, T5S, R4W
Ute Tribal 1-19	OIL	43-013-30933	14-20-H62-4919	N/A	NENE 521' FNL, 558' FEL SEC. 19, T5S, R4W
Ute Tribal 2-19	INJ	43-013-32140	14-20-H62-4919	N/A	NWNE 381' FNL, 1846' FEL SEC. 19, T5S, R4W
Ute Tribal 3-19	OIL	43-013-31830	14-20-H62-3528	N/A	NENW 564' FNL, 2183' FWL SEC. 19, T5S, R4W
Ute Tribal 5-19	OIL	43-013-32204	14-20-H62-3528	N/A	SWNW 1940' FNL, 511' FWL SE. 19, T5S, R4W
Ute Tribal 7-19	OIL	43-013-31282	14-20-H62-4919	N/A	SWNE 1824' FNL, 2023' FEL SEC. 19, T5S, R4W
Ute Tribal 9-19	OIL	43-013-31831	14-20-H62-3528	N/A	NESE 1797' FSL, 533' FEL SEC. 19, T5S, R4W
Ute Tribal 11-19	OIL	43-013-31547	14-20-H62-3528	N/A	NESW 1764' FSL, 1796' FWL SEC. 19, T5S, R4W
Ute Tribal 13-19	OIL	43-013-31284	14-20-H62-3528	N/A	SWSW 612' FSL, 635' FWL SEC. 19, T5S, R4W
Ute Tribal 15-19	OIL	43-013-31832	14-20-H62-3528	N/A	SWSE 477' FNL, 1868' FEL SEC. 19, T5S, R4W
Ute Tribal 1-20	OIL	43-013-30966	14-20-H62-3529	N/A	NENE 678' FNL, 736' FEL SEC. 20, T5S, R4W
Ute Tribal 5-20	OIL	43-013-31651	14-20-H62-4919	N/A	SWNW 1856' FNL, 683' FWL SEC. 20, T5S, R4W
Ute Tribal 11-20	OIL	43-013-32168	14-20-H62-3529	N/A	NESW 2146' FSL, 1630' FWL SEC. 20, T5S, R4W
Ute Tribal 13-20	OIL	43-013-32206	14-20-H62-3529	N/A	SWSW 689' FSL, 909' FWL SEC. 20, T5S, R4W
Ute Tribal 2-21	OIL	43-013-31280	14-20-H62-3414	N/A	NWNE 759' FNL, 1978' FEL SEC. 21, T5S, R4W
Ute Tribal 2-21G	GAS	43-013-31313	14-20-H62-3414	N/A	NWNE 760' FNL, 1982' FEL SEC. 21, T5S, R4W
Ute Tribal 6-21	OIL	43-013-32164	14-20-H62-3414	N/A	SESW 1791' FNL, 1609' FWL SEC. 21, T5S, R4W
Ute Tribal 8-21	OIL	43-013-30829	14-20-H62-3414	N/A	SENE 2090' FNL, 722' FEL SEC. 21, T5S, R4W
Ute Tribal 10-21	OIL	43-013-31283	14-20-H62-3414	N/A	NWSE 1506' FSL, 2247' FEL SEC. 21, T5S, R4W
Ute Tribal 4-22	OIL	43-013-30755	14-20-H62-3415	N/A	NWNW 749' FNL, 507' FWL SEC. 22, T5S, R4W
Ute Tribal 6-22	OIL	43-013-32163	14-20-H62-3415	N/A	SESW 1710' FNL, 1850' FWL SEC. 22, T5S, R4W
Ute Tribal 12-22	OIL	43-013-31311	14-20-H62-3415	N/A	NWSW 1977' FSL, 658' FWL SEC. 22, T5S, R4W
Ute Tribal 13-22	OIL	43-013-31548	14-20-H62-3415	N/A	SWSW 715' FSL, 838' FWL SEC. 22, T5S, R4W
Ute Tribal 23-3R	OIL	43-013-30886	14-20-H62-4943	14-20-H62-4728	NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W
Ute Tribal 9-26	OIL	43-013-32191	14-20-H62-4954	14-20-H62-4728	NESE 2118' FSL, 777' FEL SEC. 26, T5S, R4W
Ute Tribal 2-27	OIL	43-013-32179	14-20-H62-3375	N/A	NWNE 778' FNL, 2273' FEL SEC. 27, T5S, R4W
Ute Tribal 4-27	OIL	43-013-31131	14-20-H62-3375	N/A	NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W
Ute Tribal 1-28	OIL	43-013-31549	14-20-H62-4740	14-20-H62-4659	NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W
Ute Tribal 3-28-54	OIL	43-013-32261	14-20-H62-4740	14-20-H62-4659	NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W
Ute Tribal 5-28	OIL	43-013-32189	14-20-H62-4740	14-20-H62-4659	SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W
Ute Tribal 5-28-54 TMM	GAS	43-013-32236	14-20-H62-4740	14-20-H62-4659	SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W
Ute Tribal 7-28	OIL	43-013-32166	14-20-H62-4740	14-20-H62-4659	SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W
Ute Tribal 11-28	OIL	43-013-32192	14-20-H62-4740	14-20-H62-4659	NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W
Ute Tribal 1-29	OIL	43-013-30964	14-20-H62-3416	14-20-H62-4659	NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W
Ute Tribal 3-29	OIL	43-013-32193	14-20-H62-3416	14-20-H62-4659	NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W
Ute Tribal 1-30	OIL	43-013-30948	14-20-H62-4662	14-20-H62-4659	NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W
Ute Tribal 4-30	OIL	43-013-31550	14-20-H62-4662	14-20-H62-4659	NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W
Ute Tribal 7-30	OIL	43-013-32167	14-20-H62-4662	14-20-H62-4659	SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W
Ute Tribal 5-31	OIL	43-013-32190	14-20-H62-4946	14-20-H62-4659	SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W
Ute Tribal 1-32R	OIL	43-013-30872	14-20-H62-4947	14-20-H62-4659	NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API #	Lease	E&D	Location
Ute Tribal 1-33	OIL	43-013-32185	14-20-H62-4948	14-20-H62-4659	NENE 720' FNL, 796' FEL SEC. 33, T5S, R4W
Ute Tribal 1-34	OIL	43-013-32186	14-20-H62-4955	14-20-H62-4659	NENE 1150' FNL, 644' FEL SEC. 34, T5S, R4W
Ute Tribal 5-13	OIL	43-013-31152	14-20-H62-4845	14-20-H62-4659	SWNW 1667' FNL, 905' FWL SEC. 13, T5S, R5W
Ute Tribal 16-14-55	OIL	43-013-32272	14-20-H62-5016	14-20-H62-4728	SESE 379' FSL, 871' FEL SEC. 14, T5S, R5W
Ute Tribal 5-15-55	OIL	43-013-32344	14-20-H62-5017	14-20-H62-4728	SWNW 2050' FNL, 762' FWL SEC. 15, T5S, R5W
Ute Tribal 10-16-55	OIL	43-013-32345		14-20-H62-4728	NWSE 1802' FSL, 1970' FEL SEC. 16, T5S, R5W
Ute Tribal 15-17-55	OIL	43-013-32358		14-20-H62-4728	SWSE 179' FSL, 1733' FEL SEC. 17, T5S, R5W
Ute Tribal 7-20-55	OIL	43-013-32346	14-20-H62-5018	14-20-H62-4728	SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W
Ute Tribal 9-23WSW	WTR	WR#43-11041	14-20-H62-3443	N/A	NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W
Ute Tribal 9-23X	OIL	43-013-30999	14-20-H62-3443	N/A	NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W
Ute Tribal 11-23-55	OIL	43-013-32269	14-20-H62-3443	N/A	NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W
Ute Tribal 15-23	OIL	43-013-31671	14-20-H62-3443	N/A	SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W
Ute Tribal 1-24-55	OIL	43-013-32259	14-20-H62-4749	N/A	NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W
Ute Tribal 3-24WSW	WTR	WR#43-10994	14-20-H62-4749	N/A	SENE 1430' FNL, 1425' FWL SEC. 24, T5S, R5W
Ute Tribal 5-24-55	OIL	43-013-32263	14-20-H62-4749	N/A	SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W
Ute Tribal 9-24-55	OIL	43-013-32268	14-20-H62-4749	N/A	NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W
Ute Tribal 11-24	OIL	43-013-31909	14-20-H62-4749	N/A	NESW 2005' FSL, 2557' FWL SEC. 24, T5S, R5W
Ute Tribal 13-24	OIL	43-013-31910	14-20-H62-4749	N/A	SWSW 520' FSL, 1051' FWL SEC. 24, T5S, R5W
Ute Tribal 15-24R	OIL	43-013-31129	14-20-H62-4749	N/A	SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W
Ute Tribal 1-25	OIL	43-013-30945	14-20-H62-3537	N/A	NENE 661' FNL, 520' FEL SEC. 25, T5S, R5W
Ute Tribal 2-25	OIL	43-013-31833	14-20-H62-3537	N/A	NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W
Ute Tribal 3-25	OIL	43-013-31834	14-20-H62-3537	N/A	NENW 464' FNL, 2174' FWL SEC. 25, T5S, R5W
Ute Tribal 6-25H	OIL	43-013-32143	14-20-H62-3537	N/A	SENE 2127' FNL, 2218' FWL SEC. 25, T5S, R5W
Ute Tribal 7-25	OIL	43-013-31310	14-20-H62-3537	N/A	SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W
Ute Tribal 9-25-55	OIL	43-013-32390	14-20-H62-3537	N/A	NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W
Ute Tribal 11-25	OIL	43-013-31911	14-20-H62-3537	N/A	NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W
Ute Tribal 13-25	OIL	43-013-32169	14-20-H62-3537	N/A	SWSW 700' FSL, 501' FWL SEC. 25, T5S, R5W
Ute Tribal 15-25-55	OIL	43-013-32271	14-20-H62-3537	N/A	SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W
Ute Tribal 1-26	OIL	43-013-31912	14-20-H62-3444	N/A	NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W
Ute Tribal 3-26	OIL	43-013-30955	14-20-H62-3444	N/A	NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W
Ute Tribal 5-26-55	OIL	43-013-32264	14-20-H62-3444	N/A	SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W
Ute Tribal 14-28-55	OIL	43-013-32348	14-20-H62-5019	14-20-H62-4728	SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W
Ute Tribal 16-29-55	OIL	43-013-32349	14-20-H62-5020	14-20-H62-4728	SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W
Ute Tribal 2-32-55	OIL	43-013-32350		14-20-H62-4728	NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W
Ute Tribal 4-33-55	OIL	43-013-32357		14-20-H62-4728	NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W
Ute Tribal 2-35	OIL	43-013-32187	14-20-H62-4945	14-20-H62-4659	NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R5W
Ute Tribal 8-35-55	OIL	43-013-32267	14-20-H62-4945	14-20-H62-4659	SENE 2464' FNL, 552' FEL SEC. 35, T5S, R5W
Ute Tribal 10-35-55	OIL	43-013-32353	14-20-H62-4945	14-20-H62-4659	NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W
Ute Tribal 4-36	OIL	43-013-32188	14-20-H62-4944	14-20-H62-4659	NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W
Ute Tribal 6-36-55	OIL	43-013-32265	14-20-H62-4944	14-20-H62-4659	SENE 2480' FNL, 1702' FWL SEC. 36, T5S, R5W
Ute Tribal 12-36-55	OIL	43-013-32354	14-20-H62-4944	14-20-H62-4659	NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W

Ute Tribal 3-24R-55

43-013-30960

Permits	Status	API #	Lease	E&D	Location
MOON TRIBAL 12-23-54	W/O RELEASE	43-013-32347	14-20-H62-4943		NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W
MOON TRIBAL 14-27-54	HAVE STATE APRVL	43-013-32408	14-20-H62-3375		SESW 1073' FSL, 1928' FWL SEC. 27, T5S, R4W
MOON TRIBAL 6-27-54	HAVE STATE APRVL	43-013-32407	14-20-H62-3375		SENE 2041' FNL, 2101' FWL SEC. 27, T5S, R4W
STATE TRIBAL 1-7R-54	APPROVED	43-013-30925		14-20-H62-4728	NENE 508' FNL, 792' FEL SEC. 7, T5S, R4W
UTE TRIBAL 10-28-55	HAVE STATE APRVL	43-013-32419		14-20-H62-4728	NWSE 1783' FSL, 1879' FEL SEC. 28, T5S, R5W
UTE TRIBAL 11-20-55	HAVE STATE APRVL	43-013-32415		14-20-H62-4728	NESW 1863' FSL, 1983' FWL SEC. 20, T5S, R5W
UTE TRIBAL 1-20-55	HAVE STATE APRVL	43-013-32414		14-20-H62-4728	NENE 923' FNL, 315' FEL SEC. 20, T5S, R5W
UTE TRIBAL 12-21-54	APPROVED	43-013-32385	14-20-H62-3414		NWSW 1510' FSL, 366' FWL SEC. 21, T5S, R4W
UTE TRIBAL 13-18-54	APPROVED	43-013-32270	14-20-H62-4739	14-20-H62-4659	SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

Well Name	Oil/Gas	API #	Lease	E&D	Location
UTE TRIBAL 13-28-54	W/O RELEASE	43-013-32387	14-20-H62-4740		SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W
UTE TRIBAL 13-30-54	HAVE STATE APRVL	43-013-32409	14-20-H62-4662		SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W
UTE TRIBAL 14-21-54	W/O RELEASE	43-013-32384	14-20-H62-3414		SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W
UTE TRIBAL 14-36-55	W/O LOC	43-013-32355	14-20-H62-4945		SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W
UTE TRIBAL 15-20-54	W/O RELEASE	43-013-32386	14-20-H62-3529		SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W
UTE TRIBAL 15-28-54	W/O RELEASE	43-013-32389	14-20-H62-4740		SWSE 660' FSL, 1980' FEL SEC. 28, T5S, R4W
UTE TRIBAL 15-30-54	W/O LOC	43-013-32382	14-20-H62-4662		SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W
UTE TRIBAL 16-21-54	W/O RELEASE	43-013-32381	14-20-H62-3414		SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W
UTE TRIBAL 16-35-55	W/O RELEASE	43-013-32352	14-20-H62-4945		SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W
UTE TRIBAL 16-36-55	W/O RELEASE	43-013-32356	14-20-H62-4945		SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W
UTE TRIBAL 2-36-55	HAVE STATE APRVL	43-013-32422	14-20-H62-4944		NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W
UTE TRIBAL 3-20-54	W/O RELEASE	43-013-32377	14-20-H62-3529		NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W
UTE TRIBAL 3-32-54	HAVE STATE APRVL	43-013-32410	14-20-H62-4947		NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W
UTE TRIBAL 3-33-54	HAVE STATE APRVL	43-013-32412	14-20-H62-4948		NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W
UTE TRIBAL 4-21-54	W/O SPUD	43-013-32378	14-20-H62-3414		NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W
UTE TRIBAL 5-18-54	APPROVED	43-013-32262	14-20-H62-4739		SENW 2029' FNL, 819' FWL SEC. 18, T5S, R4W
UTE TRIBAL 5-30-54	W/O SPUD	43-013-32380			SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W
UTE TRIBAL 6-32-55	HAVE STATE APRVL	43-013-32420		14-20-H62-4728	SENW 1864' FNL, 1846' FWL SEC. 32, T5S, R5W
UTE TRIBAL 7-18-54	APPROVED	43-013-32266	14-20-H62-4739		SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W
UTE TRIBAL 7-32-54	HAVE STATE APRVL	43-013-32411	14-20-H62-4947		SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W
UTE TRIBAL 7-33-54	HAVE STATE APRVL	43-013-32413	14-20-H62-4948		SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W
UTE TRIBAL 8-25-55	LOCATION BUILT	43-013-31835	14-20-H62-3537		SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W
UTE TRIBAL 8-32-55	HAVE STATE APRVL	43-013-32421		14-20-H62-4728	SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W
UTE TRIBAL 8-36-55	HAVE STATE APRVL	43-013-32423	14-20-H62-4944		SENE 2358' FNL, 956' FEL SEC. 36, T5S, R5W
UTE TRIBAL 9-20-54	W/O SPUD	43-013-32379	14-20-H62-3529		NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W
UTE TRIBAL 9-28-54	W/O LOC	43-013-32388	14-20-H62-4740		NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W
UTE TRIBAL 9-30-54	EXCEPTION LOCATION	43-013-32383	14-20-H62-4662		NESE 1848' FSL, 367' FEL SEC. 30, T5S, R4W

Permits with associated CA's

UTE TRIBAL 1-27-55	HAVE STATE APRVL	43-013-32416	UTU - 76967		NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W
UTE TRIBAL 15-27-55	W/O LOC	43-013-32339	UTU - 76967	14-20-H62-4728	SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W
UTE TRIBAL 3-27-55	HAVE STATE APRVL	43-013-32417	UTU - 76967		NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W
UTE TRIBAL 7-27-55	HAVE STATE APRVL	43-013-32418	UTU - 76967		SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W

Communitization Agreements

Tabby Canyon 1-21	OIL	43-013-31699	UTU 76965	14-20-H62-4728	NENE 613' FNL, 572' FEL SEC. 21, T5S, R5W
Tabby Canyon 8-22	OIL	43-013-31700	UTU 76966	14-20-H62-4728	SENE 1890' FNL, 840' FEL SEC. 22, T5S, R5W
Sowers Canyon 9-27	OIL	43-013-31701	UTU - 76967	14-20-H62-4728	NESE 2160' FSL, 850' FEL SEC. 27, T5S, R5W
Foy Tribal 11-34-55	OIL	43-013-32351	UTU - 76968	14-20-H62-4728	NESW 1979' FSL, 2101' FWL SEC. 34, T5S, R5W

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MININ

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/28/2003

FROM: (Old Operator): N1945 - Williams Production RMT Company 1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202 Phone: 1-(303) 572-3900	TO: (New Operator): N2480 - Berry Petroleum Company 5201 Truxtun Ave., Suite 300 Bakersfield, CA 93309-0640 Phone: 1-(661) 616-3900
---	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ST TRIBAL 1-7R-54	07	050S	040W	4301330925	99998	Indian	OW	PA	C
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	
Z & T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	OW	P	
Z & T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	P	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	9102	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	S	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 3-24R-55	24	050S	050W	4301330960	99998	Indian	OW	PA	C
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/4/2003
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/4/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/13/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5307764-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA not received

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not received

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/23/2003

DATA ENTRY:

- 1. Changes entered in the **Oil and Gas Database** on: 9/30/2003
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2003
- 3. Bond information entered in RBDMS on: n/a
- 4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB0005647

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: 9/29/2003

The Division sent response by letter on: 10/2/2003

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

FIML Natural Resources, LLC

October 21, 2003

Mr. Howard Cleavinger
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

RE: Change of Operator Documents

Dear Mr. Cleavinger:

Enclosed please find documentation which outlines the relationship between the Ute Indian Tribe, Ute/FNR LLC and FIML Natural Resources, LLC. This information is provided to assist your staff in processing the requests for Change of Operator on wells in Section 29, T5S-R4W. If you have any questions, please contact Mark Bingham in our Denver office at (303) 893-5077.

Sincerely,

FIML Natural Resources, LLC



Rick L. Parks
Operations Manager

cc: Kirk Fleetwood
Ed Forsman

RECEIVED
NOV 17 2003
DIV. OF OIL, GAS & MINING

Corporate Fact Sheet for

Ute/FNR LLC and FIML Natural Resources, LLC

Headquarters:

Ute/FNR LLC, a Delaware limited liability company
FIML Natural Resources LLC, its Manager (abbreviated as "FNR")
82 Devonshire Street, R7E
Boston, MA 02109
Gary L. Greenstein, President
617-563-5365 office; 617-385-1952 fax
Tax ID for Ute/FNR LLC 55-0818490

The Members are:

33% - Ute Indian Tribe of the Uintah and Ouray Indian Reservation
67% - FIML Natural Resources, LLC

Pursuant to that certain Ute/FNR LLC Operating Agreement dated effective July 10, 2002 by and between the Ute Indian Tribe of the Uintah and Ouray Indian Reservation and FIML Natural Resources, LLC, a Delaware limited liability company, as approved by Tribal Resolution 02-178.

Main Office -- Operations:

Ute/FNR LLC
C/o its Manager, FIML Natural Resources, LLC
410 Seventeenth Street, Suite 1380
Denver, CO 80202
Mark D. Bingham, Senior Vice President
303-893-5077 office; 303-573-0386 fax

FIML Natural Resources, LLC, Same addresses as above
Tax ID for FNR 16-1619487

The normal signature block for FNR would be by the President or Senior Vice President.

The formal signature block for Ute/FNR LLC showing the succession of affiliation is as follows:

Ute/FNR LLC
By: FIML Natural Resources LLC, its Manager
By: Gary L. Greenstein, President or Mark D. Bingham, Senior Vice President

As of June 5, 2003, the current Officers and Directors of FNR are as shown on the attached sheet.

FIML Natural Resources, LLC

Headquartered at 82 Devonshire Street, R7E, Boston, Massachusetts 02109

September 9, 2003

Mr. Chester D. Mills
Superintendent
Bureau of Indian Affairs
Uintah and Ouray Agency
P.O. Box 130
Fort Duchesne, Utah 84026-0130

RE: Request for Fifteen Oil and Gas Exploration and Development Leases
Request for Approval of Assignment and Bill of Sale
Resolution 03-146 and the Exploration and Development Agreement attached thereto
Brundage Canyon Area, Duchesne County, Utah

Dear Mr. Mills,

The Ute Indian Tribe Business Committee approved that certain Exploration and Development Agreement ("EDA") attached to Resolution 03-146, which is currently in your office for approval. FIML Natural Resources, LLC ("FNR"), Manager of Ute/FNR, LLC, has requested fifteen Oil and Gas Exploration and Development Leases be issued to Ute/FNR LLC pursuant to Section 3. of the EDA. FNR also requested your approval of an Assignment and Bill of Sale of the Ute Tribal 1-29 and 3-29 wellbores from the Tribe and UDC to Ute/FNR LLC, pursuant to Section 10 of the EDA. Enclosed herewith are two checks for the filing fees associated with these requests; one in the amount of \$1,125.00 being \$75.00 for each of fifteen leases and the second in the amount of \$75.00 for the assignment.

Pursuant to my September 2, 2003 letter, enclosed herewith are pertinent corporate documents and bonds required by your agency's Realty Department to approve the referenced requests:

1. A transmittal letter to the BIA's Division of Energy and Minerals with attachments being a BIA Nationwide Oil and Gas Lease Bond No. 8191-82-71 for FIML Natural Resources, LLC, dated September 30, 2002, together with a rider adding as an additional principal, Ute/FNR LLC, dated September 3, 2003.
2. A State of Utah, Division of Oil, Gas and Mining Surety Bond No. 81918314 for FIML Natural Resources, LLC, dated February 4, 2003, together with a rider adding as an additional principal, Ute/FNR LLC, dated September 5, 2003.
3. State of Utah, Division of Corporations & Commercial Code, Registration dated January 15, 2003 granting Ute/FNR LLC the authority to transact business in the State of Utah.
4. State of Utah, Division of Corporations & Commercial Code, Registration dated January 15, 2003 granting to FIML Natural Resources, LLC the authority to transact business in the State of Utah.

5. A Corporate Fact Sheet explaining the relationship between the Ute Indian Tribe, FIML Natural Resources, LLC and Ute/FNR LLC.
6. State of Delaware, Division of Corporations, Certificate of Formation for Ute/FNR LLC dated July 3, 2002.
7. State of Delaware, Division of Corporations, Certificate of Formation for FIML Natural Resources, LLC dated February 6, 2002.
8. The Ute/FNR LLC Operating Agreement by and between FIML Natural Resources, LLC and the Ute Indian Tribe, dated effective July 10, 2002, designating FIML Natural Resources, LLC as the Manager of Ute/FNR LLC and setting out the duties and authority of the Manager in Sections 5.1.2, 5.1.3 and 5.1.4 on page 12 thereof; said Operating Agreement being approved by Ute Indian Tribe Venture Fund Board Resolution No. 002-005 and Business Committee Resolution No. 02-178 (attached).
9. Assignment and Assumption Agreement [and Amendment to the Ute/FNR LLC Operating Agreement] by and between Northern Ute Partners LLC, FIML Natural Resources, LLC and Ute/FNR LLC, executed by the Ute Indian Tribe on August 20, 2003, wherein certain amendments are made to the Ute/FNR LLC Operating Agreement; said Assignment and Assumption Agreement being approved by Ute Indian Tribe Business Committee Resolution No. 03-134 (attached).
10. Second Amendment to Ute/FNR LLC Operating Agreement by and between FIML Natural Resources, LLC and the Ute Indian Tribe dated August, 2003, wherein certain amendments are made to the Ute/FNR LLC Operating Agreement; said Second Amendment being approved by Ute Indian Tribe Business Committee Resolution No. 03-166 (attached).

In the event you have any questions concerning the documentation enclosed herewith or require additional information, please contact the undersigned at 303-893-5077 or at 303-349-2265 (cell). Your prompt attention in this matter is appreciated.

Sincerely,

FIML Natural Resources, LLC

Mark Bingham By 

Mark Bingham, Senior Vice President

cc: The Jurrius Group
Energy and Mineral Resources Department

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 FIML Natural Resources, LLC

3a. Address
 410 17th Street, Suite 1380, Denver, CO 80202

3b. Phone No. (include area code)
 (303) 893-5081

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 652' FNL 700' FEL NENE 29 T5S R4W USM

5. Lease Serial No.
 14-20-H62-5032 EDA

6. If Indian, Allottee or Tribe Name
 Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Ute Tribal 1-29

9. API Well No.
 43-013-30964

10. Field and Pool, or Exploratory Area
 Brundage Canyon

11. County or Parish, State
 Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>requesting approval</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>of Change of Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

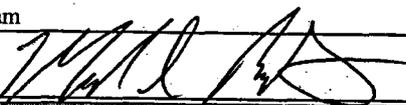
Ute Tribal Lease No. 14-20-H62-3416 terminated. FIML Natural Resources, LLC requests a Change of Operator for this well which is now included in EDA # 14-20-H62-5032. Bond Coverage pursuant to 43 CFR 3104 for operation activities will continue under BIA Nationwide Oil and Gas Lease Bond No. 8191-82-71. A State of Utah, Division of Oil, Gas and Mining Surety Bond No. 81918314 is also in place. FIML Natural Resources, LLC will be responsible for compliance under the terms and conditions of Form 3160-3.

Attached is an Assignment and Bill of Sale document from the Ute Indian Tribe to Ute/FNR LLC.
 Attached is a letter from the Ute Indian Tribe to the BIA discussing the status of the lease.

RECEIVED
 NOV 17 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mark D. Bingham Title Senior Vice President

Signature  Date 10/21/03

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) _____ Name (Printed/Typed) _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____ Date _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 FIML Natural Resources, LLC

3a. Address
 410 17th Street, Suite 1380, Denver, CO 80202

3b. Phone No. (include area code)
 (303) 893-5081

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
 652' FNL 700' FEL NENE 29 T5S R4W USM

5. Lease Serial No.
 14-20-H62-5032 EDA

6. If Indian, Allottee or Tribe Name
 Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Ute Tribal 1-29

9. API Well No.
 43-013-30964

10. Field and Pool, or Exploratory Area
 Brundage Canyon

11. County or Parish, State
 Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Perforate 5,328'-5,332' and 5,360'-5,370' with 4SPF. Acidize with 250 gals 15% HCL and fracture stimulate with 40,000# 16/30 sand and 15,200 gals gelled KCL water.

Re-perforate 5,172'-5,183' with 4SPF. Acidize with 250 gals 15% HCL and fracture stimulate with 75,000# 16/30 sand and 30,500 gals gelled KCL water.

Perforate 4,424'-4,426', 4,613'-4,617', and 4,630'-4,634' with 4SPF. Acidize with 250 gals 15% HCL and fracture stimulate with 30,000# 16/30 sand and 12,000 gals gelled KCL water.

Commingle all formations and put on pump.

Re-completion to start 12/1/03 and should be finished by 12/15/03. *Green River*

COPY SENT TO OPERATOR
 Date: 1-9-04
 Initials: CHD

RECEIVED
 NOV 17 2003

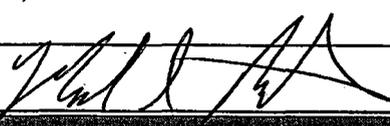
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mark D. Bingham

Title Senior Vice President

Signature



Date 10/21/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Title Federal Approval Of This
 DaAction Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

By: *[Signature]*

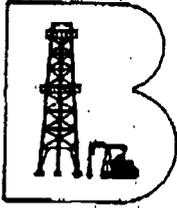
*received 1/9/04 DCO

Ute Tribal 1-29
652' FNL 700' FEL
Sec. 29 T5S R4W
Brundage Canyon Field
Duchesne County, Utah

Recommended Re-Completion Procedure

1. MIRUSU. ND wellhead and install BOP. Unseat pump and flush tubing with heated 3% KCL water. Pull rods and pump. Release anchor-catcher and TOH with tubing. PU retrievable bridge plug and hydrotest tubing into hole. Set retrievable bridge plug at approximately 4,800' and pressure test casing to 2,000 psi. If test holds, TOH with retrievable bridge plug. If test fails, isolate perforations and squeeze cement as per Halliburton design. Drill out cement and test squeeze to 2,000 psi. Pull retrievable bridge plug and tubing.
2. PU 4-3/4" rock bit and tubing and TIH to PBTD at 5,255'. Attempt to circulate the hole with 3% KCL water. If the hole circulates, drill cement out to 5,410'. If the hole does not circulate, TOH with tubing and bit. TIH with packer and tubing and squeeze existing perforations at 5,070'-95' and 5,172'-83'. Drill cement out to +/- 5,410'. Circulate hole clean and lay down tubing and bit.
3. RU Wireline and perforate the Castle Peak from 5,328'-5,332' and 5,360'-5,370' with 4 SPF. Re-perforate from 5,172'-5,183' with 4 SPF. Perforate the Douglas Creek from 4,424'-4,426', 4,613'-17', and 4,630'-34' with 4 SPF. Correlate all depths to the Gearhart Compensated Density, Compensated Neutron - Gamma Ray Log.
4. PU new 2-7/8" N-80 tubing and TIH with 5-1/2" retrievable bridge plug and packer. Set plug and packer below bottom perforations and pressure test to 4,000 psi. Re-set packer at +/- 5,250' and frac down tubing per Halliburton procedure with 40,000# 16/30 sand and 13,400 gals of gelled fluid. Monitor annulus during frac job by pumping 1-2 bbls per minute during job. Shut down and begin immediate force closure after getting ISDP. After well dies, release packer and circulate sand off retrievable bridge plug.
5. Re-set retrievable bridge plug at +/- 5,250' and packer at +/- 5,140'. Frac down tubing per Halliburton procedure with 75,000# 16/30 sand and 27,200 gals of gelled fluid. Monitor annulus during frac job by pumping 1-2 bbls per minute during job. Shut down and begin immediate force closure after getting ISDP. After well dies, release packer and circulate sand off retrievable bridge plug.

6. Re-set retrievable bridge plug at +/- 4,800' and packer at +/- 4,350'. Frac down tubing per Halliburton procedure with 30,000# 16/30 sand and 10,500 gals of gelled fluid. Shut down and begin immediate force closure after getting ISDP. After well dies, release the packer, circulate sand off the retrievable bridge plug, and TOH with tubing, packer and plug.
7. TIH with 2-7/8" tubing and anchor-catcher, landing tubing at +/-5,300' while setting the anchor-catcher at +/- 4,350'. Swab test the well to clean up frac fluid. TIH with pump and rods and commingle the Castle Peak and Douglas Creek intervals.



Berry Petroleum Company

Denver Office
410 17th St., Suite 1320
Denver, CO 80202

Ph. 303-825-3344
Fax: 303-825-3350

www.bry.com

November 20, 2003

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1594 West Temple, Suite 1210
P.O Box 145801
Salt Lake City, UT 84114-5801

Attn: Earlene

Re: Request for Change of Operator
T5S, R4W, Section 29
Ute Tribal 1-29 and 3-29 Wells
Duchesne County, Utah

Dear Earlene:

Berry Petroleum Company is the current record operator of the captioned wells and is the successor to Williams Production RMT as to all of their right, title and interest in the wells and leasehold, whatever that may be at the time of the purchase by Berry. We are not in a position to relinquish any interest in these wells and lease at this time as we are evaluating just what that interest should or could be.

As soon as we have determined that we own no current or residual rights to these wells and/or lease, Berry Petroleum Company will timely file for approval the requested change of operator form.

Respectfully yours,


Kenneth F. Appis

RECEIVED

NOV 20 2003

DIV. OF OIL, GAS & MINING

EXHIBIT B

ASSIGNMENT AND BILL OF SALE

August This ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated this *20th* day of ~~July~~, 2003, is from the Ute Indian Tribe of the Uintah and Ouray Indian Reservation and the Ute Distribution Corporation, a Utah corporation (collectively, "Assignor"), to UTE/FNR LLC, a Delaware limited liability company with an address of 82 Devonshire Street, R7E, Boston, MA 02109 ("Assignee").

Assignor and Assignee parties to that certain Exploration and Development Agreement dated as of July __, 2003, and covering certain lands in Township 5 South, Ranges 4-6 West in Duchesne County, Utah (the "EDA"). Pursuant to Section 10 of the EDA, Assignor agreed to assign and transfer to Assignee two existing wellbores on lands covered by the EDA.

For Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignor, Assignor does hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignor's right, title and interest in the wellbores, tubulars and equipment associated with the 3-29-54 well and the 1-29-54 well in Section 29, Township 5 South, Range 4 West (the "Existing Wellbores"). Assignor represents, but does not warrant, that it is the sole owner of the Existing Wellbores. Assignor shall indemnify and hold Assignee harmless against the claims and demands of all persons claiming an interest in or to the Existing Wellbores, and, in addition to other remedies Assignee may have, any loss, damage or cost incurred by Assignee as a result of any party asserting title to, or any ownership interest in the Existing Wellbores, up to but not to exceed the amount of \$335,000.

Assignor shall execute, acknowledge and deliver such instruments and take such other actions as may be reasonably necessary or advisable to carry ou the purpose and intent of this Assignment.

This Assignment may be executed in one or more counterparts, each of which shall be deemed an original, and both of which taken together shall constitute one and the same instrument.

Executed as of the first date first written above.

UTE INDIAN TRIBE
Of the Uintah and Ouray Reservation

UTE DISTRIBUTION CORPORATION

By: *[Signature]*
Name: *Maxine Natchees*
Title: *Chairman*
Date: *Aug 20, 2003*

By: _____
Name: _____
Title: *President*
Date: _____

subject to a valid and effective oil and gas lease, then the lease shall cover all of the unleased lands within the governmental section.

Any payment due under this Section 3 shall be made by certified check, cashier's check or postal money order payable to the BIA. Failure by the Company to make the payment required in Section 3.b. within the 90-day notice period shall result only in the termination of the rights of the Company to obtain the respective lease(s) that would have been acquired by such payment. The Company shall incur no liability to the Tribe for failure to make any such payment.

4. Drilling Commitment and Lease Termination

Once an agreement for gas gathering rights and access to the Williams Gas Gathering System in the Brundage Canyon field has been obtained by the Company and leases for the Brundage Canyon Field Lands have been issued to the Company, the Company shall promptly commence diligent actions to complete the existing 3-29-54 wellbore and to recompleting the existing 1-29-54 wellbore, both wellbores being located in Section 29 of Township 5 South, Range 4 West.

In addition to the completion and recompleting work described in the immediately preceding paragraph, the Company shall drill a minimum of two (2) wells per year on the Brundage Canyon Field Lands, for a total of four (4) wells, during the primary term of the leases covering the Brundage Canyon Field Lands. If the Company drills more than a total of 2 wells on the leases covering the Brundage Canyon Field Lands in the first year after the issuance of such leases, then the number of wells drilled on such lands in excess of 2 during such first year shall count towards the drilling obligation of an additional 2 wells in the second year. The wells drilled on the Brundage Canyon Field Lands shall be drilled to minimum depth sufficient to test the well in the lower Green River formation.

The Company shall drill and develop the leases covering the West Brundage Canyon Lands and the Expiring EDA Lands in a manner that is reasonable and economically justified within the 5-year primary term of such leases. The wells drilled on the West Brundage Canyon Lands and the Expiring EDA Lands shall be drilled to a minimum depth sufficient to test the well in the lower Green River formation. If at any time the Tribe is not satisfied with the drilling progress by the Company on either the West Brundage Canyon Lands or on the Expiring EDA Lands, then, as its sole and exclusive remedy, the Tribe shall have the right to propose drilling operations on such lands in accordance with the terms of Section 5.4 of the LLC Operating Agreement. If the Company does not approve the drilling operations proposed by the Tribe, the Tribe shall have the right to conduct such operations at its own cost and for its own benefit and account, and the Company shall assign to the Tribe the leasehold interests covering all depths in the governmental quarter section of land (e.g., 160 acres) where the well is located after the Tribe actually drills and completes the proposed well. If there is any previously existing well that is capable of producing in paying quantities (or for which a shut-in royalty has been timely received by the Tribe) within such governmental quarter section of land, then the assignment of leasehold interests to the Tribe shall only cover the spacing unit (i.e. 40 acres or 80 acres) applicable to the proposed well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5032 EDA

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-29

9. API Well No.
43-013-30964

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 1380, Denver, CO 80202

3b. Phone No. (include area code)
(303) 893-5081

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
652' FNL 700' FEL NENE 29 T5S R4W USM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other requesting approval of Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Ute Tribal Lease No. 14-20-H62-3416 terminated. FIML Natural Resources, LLC requests a Change of Operator for this well which is now included in EDA # 14-20-H62-5032. Bond Coverage pursuant to 43 CFR 3104 for operation activities will continue under BIA Nationwide Oil and Gas Lease Bond No. 8191-82-71. A State of Utah, Division of Oil, Gas and Mining Surety Bond No. 81918314 is also in place. FIML Natural Resources, LLC will be responsible for compliance under the terms and conditions of Form 3160-3.

Attached is an Assignment and Bill of Sale document from the Ute Indian Tribe to Ute/FNR LLC.
Attached is a letter from the Ute Indian Tribe to the BIA discussing the status of the lease.

RECEIVED

NOV 28 2003

DIV. OF OIL, GAS & MINING

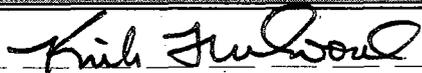
14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Mark D. Bingham

Title Senior Vice President

Signature 

Date 10/21/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature) 

Professional Engineer (Printed/Typed) Keith Johnson Title

Office Date 11/19/03

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

FROM: (Old Operator): N2480 - Berry Petroleum Company 5201 Truxtun Ave., Suite 300 Bakersfield, CA 93309-0640 Phone: 1-(661) 616-3900	TO: (New Operator): N2530-FIML Natural Resources LLC 410 17th St, Suite 1380 Denver, CO 80202 Phone: 1-(303) 893-5081
--	---

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	S
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	S

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: _____ * Lost BIA lease
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/28/2003
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/9/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5255774-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA 11/18/2003

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- 1. Changes entered in the Oil and Gas Database on: 12/16/2003
- 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 12/16/2003
- 3. Bond information entered in RBDMS on: N/A
- 4. Fee wells attached to bond in RBDMS on: N/A
- 5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 11/21/2003

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number n/a

2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

12/16/03 Berry meeting with Tribe tomorrow to relinquish rights to lease per Ken Appis, Landman, Berry

* They will forward Sundry for Operator Change

memorandum

DATE: November 18, 2003

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

TO: Bureau of Land Management, Vernal District Office
Attention: Kirk Fleetwood, Division of Minerals and Mining

We have received copies of Sundry Notices, dated October 21, 2003, informing this office of a change of operator:

OPERATOR - FROM: Williams Production RMT Company
TO: FIML Natural Resources, LLC

For the following wells: Ute Tribal 1-29 and 3-29, both located in
Township 5 South, Range 4 West, USB&M.

This office concurs with the change of operator.

All operations will be covered under UTE/FNR, LLC's Bond filed with this office.

Be advised that Section 29-T5S-R4W is held under an Exploration and Development Agreement No. 14-20-H62-5032. There will be an Agreement Lease issued for this section under a different lease number, which we will inform you as soon as possible.

If you have any questions, please contact this office at (435) 722-4310.



cc: Jurrius Office/Ute Tribe
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

RECEIVED
DEC 04 2003
DIV. OF OIL, GAS & MINING

FIML Natural Resources, LLC

January 13, 2004

Mr. Ed Forsman
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078

RE: Sundry Notices for resumed production and produced water disposal for the Ute Tribal 1-29

Dear Mr. Forsman:

FIML Natural Resources, LLC (FNR) started producing the Ute Tribal 1-29 well on January 12, 2004. I have enclosed a Sundry Notice for this as well as for a proposed water disposal facility (R.N. Industries). Thank you very much for your patience with me in these matters. Please call me at (303) 893-5081 if you have any questions.

Sincerely,

FIML Natural Resources, LLC



Rick L. Parks
Operations Manager

RECEIVED
JAN 21 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5036

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-29

9. API Well No.
43-013-30964

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 1380, Denver, CO 80202

3b. Phone No. (include area code)
(303) 893-5081

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
652' FNL 760' FEL NENE 29 T5S R4W USM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Production from the Ute Tribal 1-29 resumed on January 12, 2004.

COPY SENT TO OPERATOR
Date: 1-23-04
Initials: CJD

RECEIVED
JAN 21 2004
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mark D. Bingham

Title Senior Vice President

Signature



Date 1/13/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name (Printed/Typed)

Accepted by the
Utah Division of
Oil, Gas and Mining

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

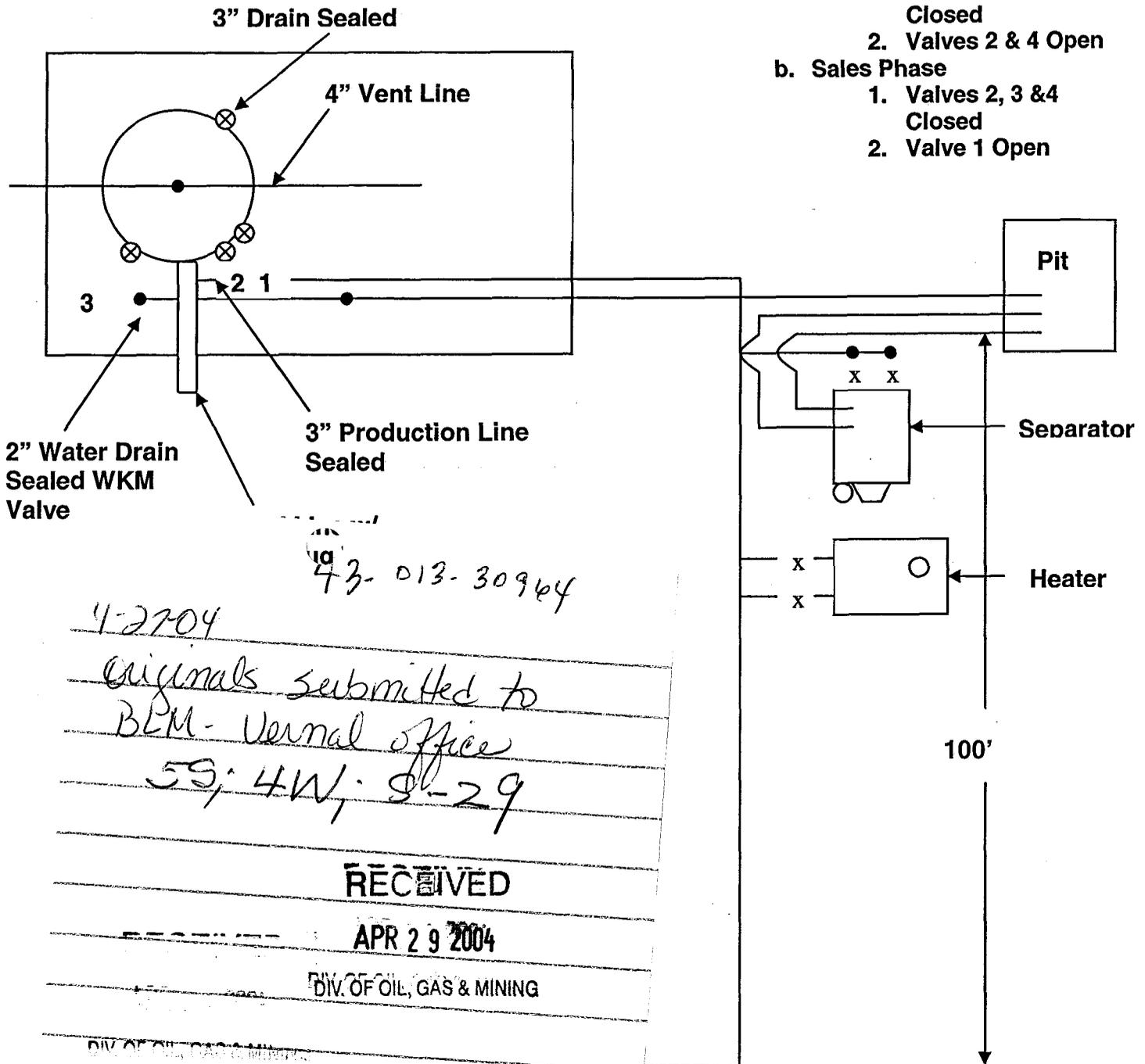
Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date: 1/22/04
By: [Signature]



1. Sales by tank gauge – to tank truck
2. Seal Requirements:
 - a. Production Phase
 1. Valves 1 & 3 Closed
 2. Valves 2 & 4 Open
 - b. Sales Phase
 1. Valves 2, 3 & 4 Closed
 2. Valve 1 Open



43-013-30964

4-2704

Originals submitted to
 BLM - Vernal office
 5/5; 4W; 8-29

RECEIVED

APR 29 2004

DIV. OF OIL, GAS & MINING

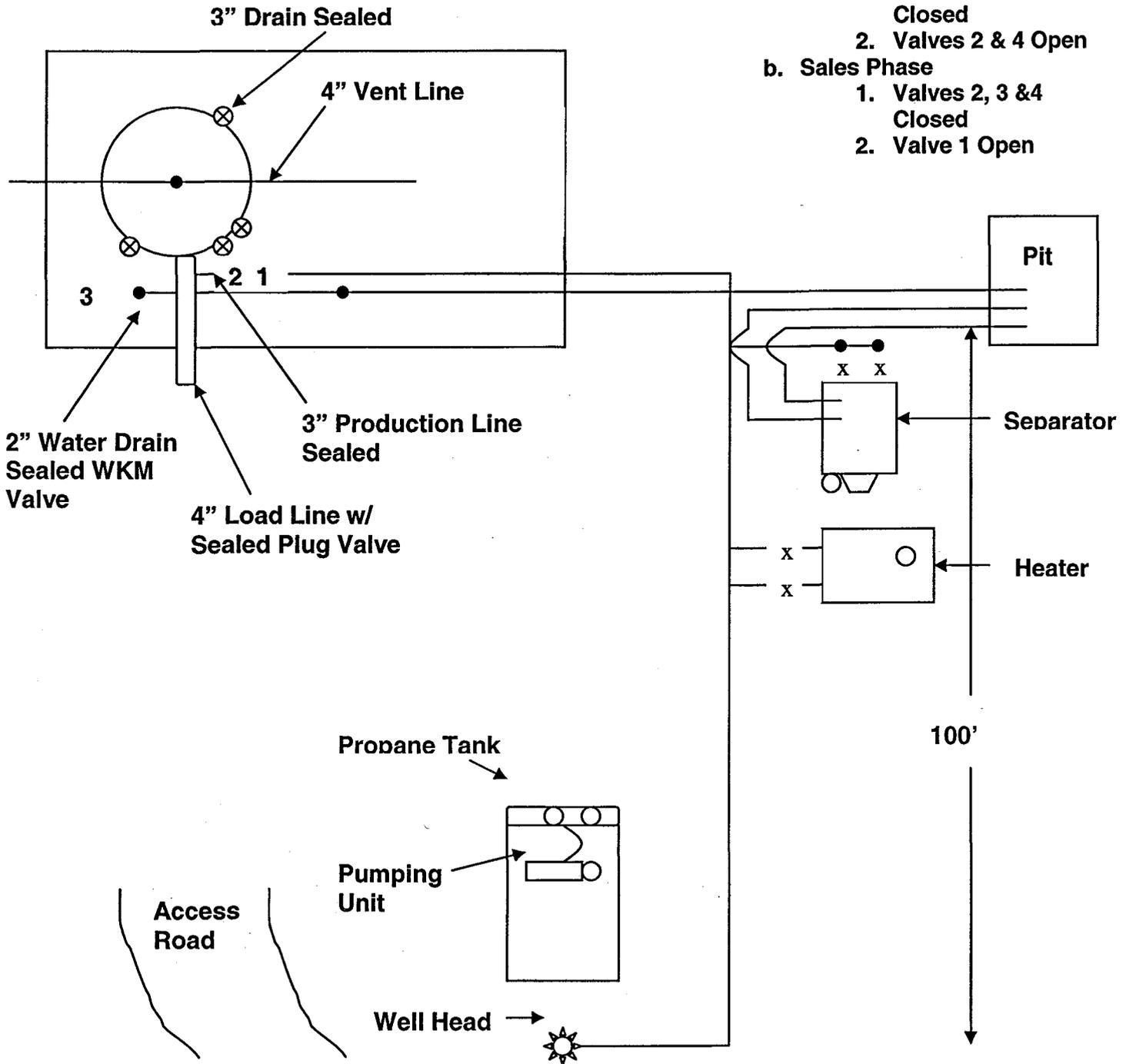
Ute Tribal #1-29
 NENE Sec 29 T5S R4W
 Duchesne County, Utah
 BIA-14-20-H62-5036

FIML Natural Resources, LLC
 410 17th Street, Suite 1380
 Denver, Colorado 80202
 303.893.5081

Meridian Environmental Management, LLC



1. Sales by tank gauge – to tank truck
2. Seal Requirements:
 - a. Production Phase
 1. Valves 1 & 3 Closed
 2. Valves 2 & 4 Open
 - b. Sales Phase
 1. Valves 2, 3 & 4 Closed
 2. Valve 1 Open

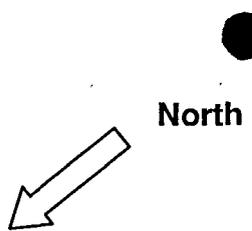


Site Security Diagram

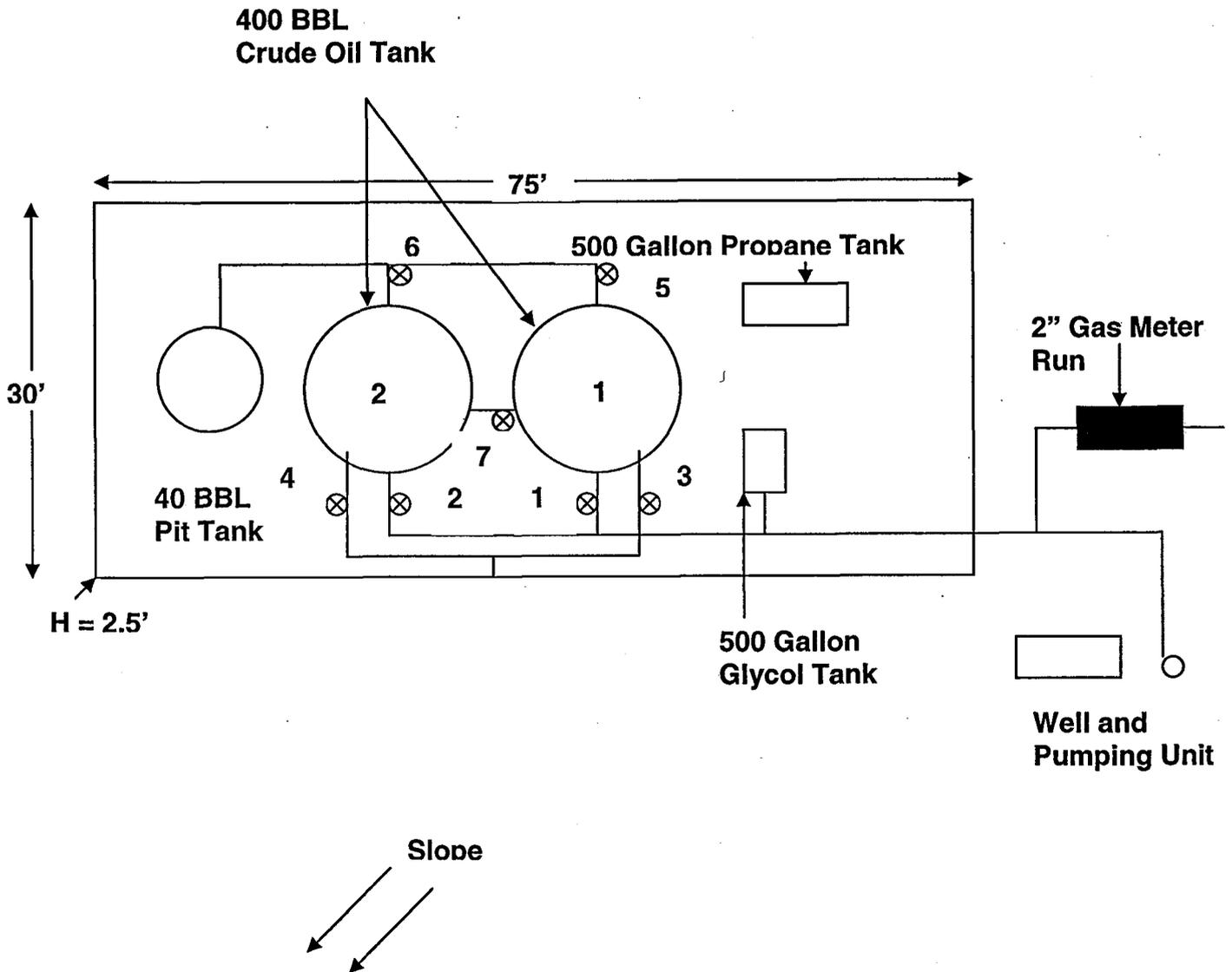
Ute Tribal #1-29
 NENE Sec 29 T5S R4W
 Duchesne County, Utah
 BIA-14-20-H62-5036

FIML Natural Resources, LLC
 410 17th Street, Suite 1380
 Denver, Colorado 80202
 303.893.5081

Meridian Environmental Management, LLC



1. Sales by tank gauge – to tank truck
2. Seal Requirements:
 - a. Production Phase
 1. Valves 3 & 5 Closed, Valve 1 Open
 2. Valves 4 & 6 Closed, Valve 2 Open
 - b. Sales Phase
 1. Valve 1,5, & 7 Closed, Valve 3 Open
 2. Valves 2, 6 & 7 Closed Valve 4 Open



Site Security Plan

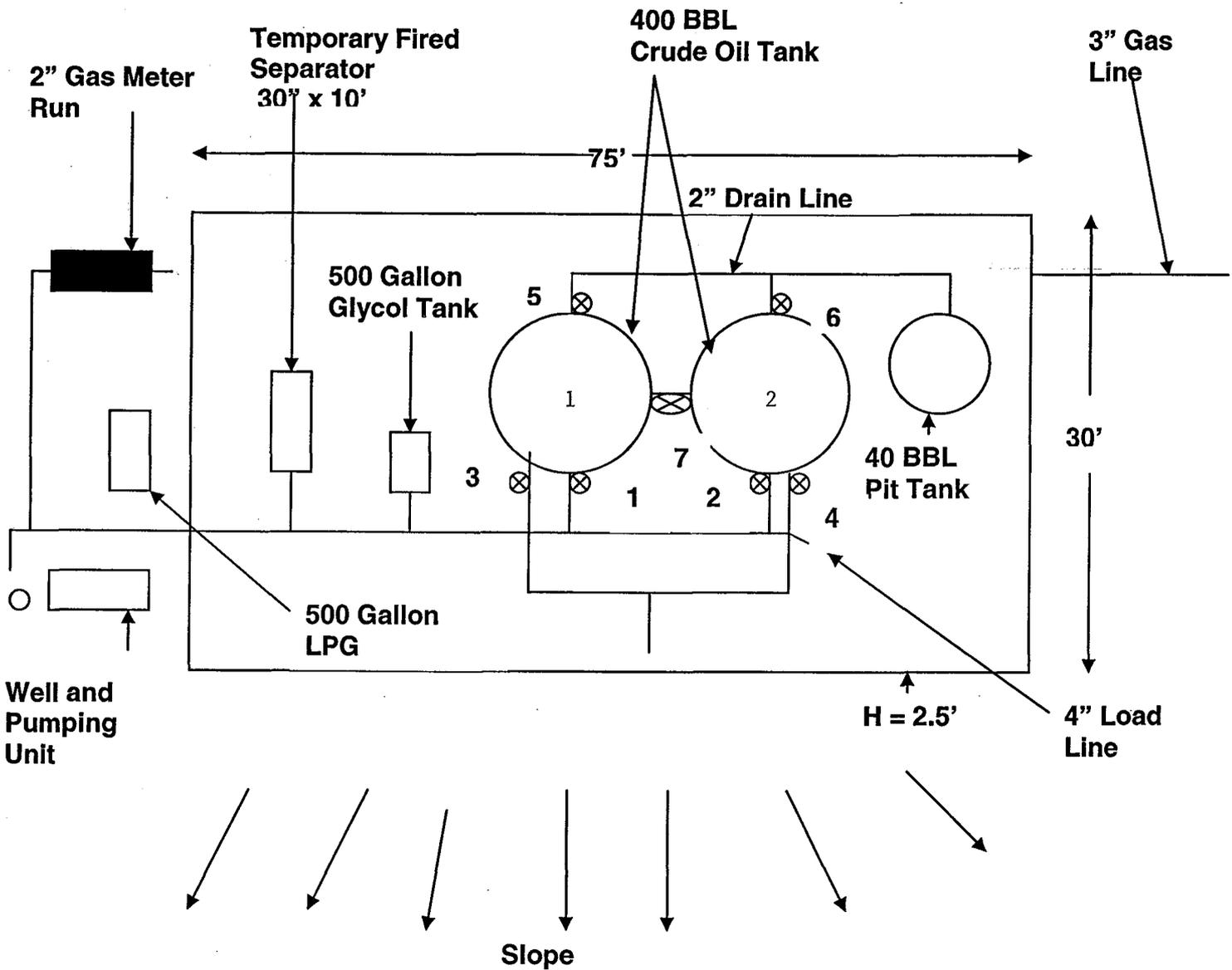
Ute Tribal #3-29
 NENW Sec 29 T5S R4W
 Duchesne County, Utah

FIML Natural Resources, LLC
 410 17th Street, Suite 1380
 Denver, Colorado 80202
 303.893.5081

Meridian Environmental Management, LLC



1. Sales by tank gauge – to tank truck
2. Seal Requirements:
 - a. Production Phase
 1. Valves 3 & 5 Closed, Valve 1 Open
 2. Valves 4 & 6 Closed, Valve 2 Open
 - b. Sales Phase
 1. Valve 1,5, & 7 Closed, Valve 3 Open
 2. Valves 2, 6 & 7 Closed Valve 4 Open



Site Security Diagram

FIML Natural Resources, LLC – Ute Tribal 5-29-54
SWNE Sec 29 5S 4 W
Duchesne County, Utah

Meridian Environmental Management, LLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-899-5608

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
All Existing & Future Producing Facilities in the BLM Vernal Field Office Region

5S 4W 29

5. Lease Serial No.
 6. If Indian, Allottee or Tribe Name
 7. If Unit or CA/Agreement, Name and/or No.
 8. Well Name and No.
All
 9. API Well No.
4301330964
 10. Field and Pool, or Exploratory Area
Brundage Canyon & Others
 11. County or Parish, State
Duchesne & Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request Variance	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	to Enardo Valve	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Installation	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

For safety reasons, FIML Natural Resources, LLC requests a variance to the installation of Enardo valves on vent lines of production tanks. Because the oil and water tanks are heated, vapors from the hot tanks could condense around the Enardo valve and then freeze in cold weather. This would cause pressure to build up in the tanks leading to possible rupture of the tanks.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR
 Date: 11-18-05
 Initials: LTD

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Phyllis Sobotik** Title **Operations Regulatory Manager**
 Signature *Phyllis Sobotik* Date **Oct 28 2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Accepted by the _____ Date Federal Approval of This Action Is Necessary _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of such department or agency.

(Instructions on page 2)

By: *[Signature]* **RECEIVED**

NOV 02 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 23 1990

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		1. LEASE DESIGNATION & SERIAL NO. 14-20-862-3416
		2. INDIAN ALLOTTEE OR TRIBE NAME Ute
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Zinke & Trumbo, Ltd.		8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR 1202 E. 33rd St., Ste. 100, Tulsa, OK 74105		9. WELL NO. 1-29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone NE/4 NE/4 Section 29-T5S-R4W		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
14. API NO. 43-013-30964	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Effective June 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above. The previous Operator was Lomax Exploration Company.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE CORP. SEC. FOR G.P. DATE 5-1-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 28 1990

LEASE DESIGNATION & SERIAL NO.
T4-20-862-3416

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir or formation. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. IF INDIAN ALLOTTEE OR TRIBE NAME
Ute

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
Lomax Exploration Company

8. FARM OR LEASE NAME
Ute Tribal

3. ADDRESS OF OPERATOR
P.O. Box 1446, Roosevelt, Utah 84066

9. WELL NO.
1-29

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
NE/4 NE/4 Section 29-T5S-R4W
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

14. API NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF FULL OR ALTER CASING
FRACTURE TREAT MULTIPLE COMPLETE
SHOOT OR ACIDIZE ABANDON
REPAIR WELL CHANGE PLANS
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF REPAIRING WELL
FRACTURE TREATMENT ALTERING CASING
SHOOTING OR ACIDIZING ABANDONMENT*
(Other)
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

June AP

Effective ~~May~~ 1, 1990, Zinke & Trumbo, Ltd. will take over as Operator of the well described above.

18. I hereby certify that the foregoing is true and correct:
SIGNED *Brian J. Pennington* TITLE PRESIDENT DATE 5/1/90

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5032

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 1-29-54

9. API Well No.
43-013-30964

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
652' FNL 700' FEL NENE Sec 29 T-5S, R-4W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

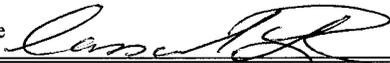
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

In November 2003 approval was granted to recomplete the Ute Tribal 1-29-54. This recompletion was never performed. FIML no longer intends to perform this recompletion.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Cassandra Parks**

Signature  Date **5/11/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 02 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5032

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **S. Brundage**
Ute Tribal 1-29-54

9. API Well No.
43-013-30964

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
652' FNL 700' FEL NENE Sec 29 T-5S, R-4W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC intends to plug and abandon the Ute Tribal 1-29-54. Attached is the proposed procedure.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR

Date: 6.17.2008

Initials: KS

Date: 6/13/08
By: D. S. [Signature]

* Plug 2 should be 100' minimum, 100' Plug @ surface Steve

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature

[Signature]

Date

5/27/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

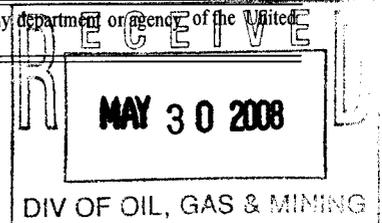
Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

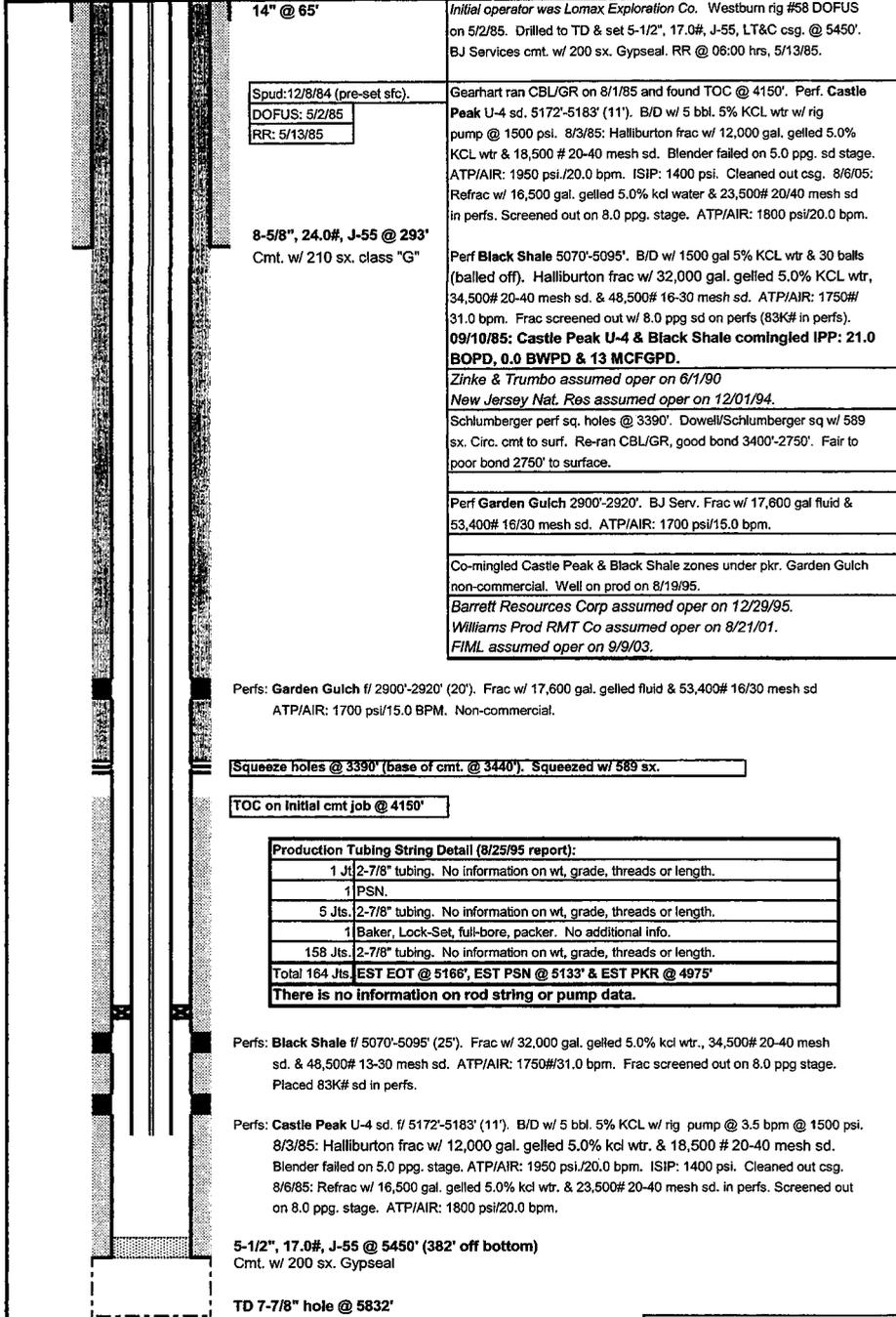


Ute Tribal 1-29 Plug and Abandon Procedure

1. MIRUCU
2. TOH with rods and pump (lay down rod string while TOH).
3. NU 7-1/16" x 5,000 psi double ram BOP dressed w/ blind ram and 2-7/8" pipe ram.
4. Rig up wireline unit. Set 5-1/2" CIBP @ +/- 5150' with 20' cement cap. Set 5-1/2" CIBP at +/- 5050' w/ 20' cmt cap. Set 5-1/2" CIBP @ +/- 2850' with 20' cement cap.
5. Cut off 8-5/8" and 5-1/2" casing strings 3' below ground level and set 30' cement plug in 5-1/2" casing. Set 30' cement plug in 8-5/8" x 5-1/2" annulus if top of cement is not at surface. Weld dry hole cap on top of casing strings.
6. RDMOCU
7. Restore location as required.

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #1-29	Hole Size:	Depth:
Legal:	652' FNL & 760' FEL Section 29-T5S-R4W	13"	293'
Survey:		7-7/8"	5832'
County/Parish:	Duchesne	API No: 43-103-30964	
State:	Utah	Drilling Contractor: Westburn rig #58. KB: 13.0'	



Initial operator was Lomax Exploration Co. Westburn rig #58 DOFUS on 5/2/85. Drilled to TD & set 5-1/2", 17.0#, J-55, LT&C csg. @ 5450'. BJ Services cmt. w/ 200 sx. Gypseal. RR @ 06:00 hrs, 5/13/85.

Spud: 12/8/84 (pre-set sfc).
DOFUS: 5/2/85
RR: 5/13/85

Gearhart ran CBL/GR on 8/1/85 and found TOC @ 4150'. Perf. Castle Peak U-4 sd. 5172'-5183' (11'). B/D w/ 5 bbl. 5% KCL wtr w/ rig pump @ 1500 psi. 8/3/85: Halliburton frac w/ 12,000 gal. gelled 5.0% KCL wtr & 18,500 # 20-40 mesh sd. Blender failed on 5.0 ppg. sd stage. ATP/AIR: 1950 psi./20.0 bpm. ISIP: 1400 psi. Cleaned out csg. 8/6/05: Refrac w/ 16,500 gal. gelled 5.0% kcl water & 23,500# 20/40 mesh sd in perms. Screened out on 8.0 ppg. stage. ATP/AIR: 1800 psi/20.0 bpm.

8-5/8", 24.0#, J-55 @ 293'
Cmt. w/ 210 sx. class "G"

Perf Black Shale 5070'-5095'. B/D w/ 1500 gal 5% KCL wtr & 30 balls (balled off). Halliburton frac w/ 32,000 gal. gelled 5.0% KCL wtr, 34,500# 20-40 mesh sd. & 48,500# 16-30 mesh sd. ATP/AIR: 1750# 31.0 bpm. Frac screened out w/ 8.0 ppg sd on perms (83K# in perms).
09/10/85: Castle Peak U-4 & Black Shale comingled IPP: 21.0 BOPD, 0.0 BWPD & 13 MCFGPD.

Zinke & Trumbo assumed oper on 6/1/90
New Jersey Nat. Res assumed oper on 12/01/94.

Schlumberger perf sq. holes @ 3390'. Dowell/Schlumberger sq w/ 589 sx. Circ. cmt to surf. Re-ran CBL/GR, good bond 3400'-2750'. Fair to poor bond 2750' to surface.

Perf Garden Gulch 2900'-2920'. BJ Serv. Frac w/ 17,600 gal fluid & 53,400# 16/30 mesh sd. ATP/AIR: 1700 psi/15.0 bpm.

Co-mingled Castle Peak & Black Shale zones under pkr. Garden Gulch non-commercial. Well on prod on 8/19/95.
Barrett Resources Corp assumed oper on 12/29/95.
Williams Prod RMT Co assumed oper on 8/21/01.
FIML assumed oper on 9/9/03.

Perfs: Garden Gulch f/ 2900'-2920' (20'). Frac w/ 17,600 gal. gelled fluid & 53,400# 16/30 mesh sd ATP/AIR: 1700 psi/15.0 BPM. Non-commercial.

Squeeze holes @ 3390' (base of cmt. @ 3440'). Squeezed w/ 589 sx.

TOC on initial cmt job @ 4150'

Production Tubing String Detail (8/25/95 report):	
1 Jt.	2-7/8" tubing. No information on wt, grade, threads or length.
1	PSN.
5 Jts.	2-7/8" tubing. No information on wt, grade, threads or length.
1	Baker, Lock-Set, full-bore, packer. No additional info.
158 Jts.	2-7/8" tubing. No information on wt, grade, threads or length.
Total 164 Jts. EST EOT @ 5166', EST PSN @ 5133' & EST PKR @ 4975'	
There is no information on rod string or pump data.	

Perfs: Black Shale f/ 5070'-5095' (25'). Frac w/ 32,000 gal. gelled 5.0% kcl wtr., 34,500# 20-40 mesh sd. & 48,500# 13-30 mesh sd. ATP/AIR: 1750#31.0 bpm. Frac screened out on 8.0 ppg stage. Placed 83K# sd in perms.

Perfs: Castle Peak U-4 sd. f/ 5172'-5183' (11'). B/D w/ 5 bbl. 5% KCL w/ rig pump @ 3.5 bpm @ 1500 psi. 8/3/85: Halliburton frac w/ 12,000 gal. gelled 5.0% kcl wtr. & 18,500 # 20-40 mesh sd. Blender failed on 5.0 ppg. stage. ATP/AIR: 1950 psi./20.0 bpm. ISIP: 1400 psi. Cleaned out csg. 8/6/85: Refrac w/ 16,500 gal. gelled 5.0% kcl wtr. & 23,500# 20-40 mesh sd. in perms. Screened out on 8.0 ppg. stage. ATP/AIR: 1800 psi/20.0 bpm.

5-1/2", 17.0#, J-55 @ 5450' (382' off bottom)
Cmt. w/ 200 sx. Gypseal

TD 7-7/8" hole @ 5832'

Prepared By/Date: Adam D. Blum 06/19/08
Revised by/Date:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5032

6. If Indian, Allottee or Tribe Name
Ute Tribe

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

S Brundage

8. Well Name and No.
Ute Tribal 1-29

2. Name of Operator
FIML Natural Resources, LLC

9. API Well No.
43-013-30964

3a. Address
410 17th Street Suite 900
Denver, CO. 80202

3b. Phone No. (include area code)
303-893-5090

10. Field and Pool or Exploratory Area
Brundage Canyon

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
652' FNL 700' FEL NENE Sec 29, T-5S, R-4W

11. Country or Parish, State
Duchesne

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 1-29 was plugged on 9-10-08. The plugging operations report is attached.

The well location re-verification was performed on 8/5/2008. The re-verification plat is attached.

Reseeding will take place in mid to late October 2008.

The following equipment remains on location: 400 bbl production tank and pumping unit.

The equipment is in the process of being moved and will be removed from the 1-29 location by Oct 17, 2008.

RECEIVED

OCT 13 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cassandra Parks

Title Regulatory Specialist

Signature



Date

10/9/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Ute Tribal 1-29 Plug and Abandon

9/5/2008

MIRU Key Energy rig 997. Removed horses head. Worked rod string & unseated pump. L/D 2 - 3/4" rods and flushed rod string w/ 30.0 bbls treated formation water containing Biocide & corrosion inhibitor. TOH laying down sixty 3/4" rods and re-flushed rods w/ 10.0 bbls. treated formation water. Finished L/D rod string. L/D a total of 88 - 3/4" rods w/ 4 formed guides/rod, 111 - 3/4" slick rods, 4 - 1-1/2" K-Bars & 1-1/4" pump. ND wellhead. Worked tubing string for 1 hour and released Baker, 5-1/2" Lock-Set packer. L/D 1 jt. 2-7/8" tubing & installed B-1 adaptor. CIWSDFWE @ 17:30 hrs, MST, 09/05/08. TLW pumped: 40.0 bbls.

9/8/2008

Well was dead. NU 5K# BOP. TOH w/ 8 stands tubing and flushed tubing ID w/ 10.0 bbls hot treated water containing biocide & corrosion inhibitor (oil plug in tubing). Finished TOH w/ a grand total of 164 jts (SLM-5181.03') 2-7/8", 6.5#, J-55, EUE, 8rd tubing. Observed very little rod cutting in tubing ID and slight trace scale on tubing OD. TIH w/ 4-3/4" blade bit and 5-1/2" casing scraper to 5208'. Pumped 20.0 bbls hot treated water containing biocide & corrosion inhibitor down tubing string and 35.0 bbls hot treated water containing biocide & corrosion inhibitor down casing. TOH standing back 40 jts (1282') of tubing and L/D remainder of tubing string (124 jts), flushing tubing ID as needed. TLWP: 65.0 bbls.

9/9/2008

Well was dead. RU Casedhole Solutions W.L. unit. Made gauge ring run to 5,185', had to pump 20 bbls treated water @ 200* down casing due to wax plug @ 460'. Set 5 1/2" CIBP #1 @ 5,145'. Dump bailed 35' class G cement cap on top of CIBP (TOC 5110'). Fluid level in csg @ 500'. Attempted to fill casing w/ 30 bbls treated water as per BLM, unable to get fluid to surface. Set 5 1/2" CIBP #2 @ 5,050'. Dump bailed 35' class G cement cap on top of CIBP (TOC @ 5,015'). Set 5 1/2" CIBP #3 @ 2,853' (FL @ 500'). Dump bailed 35' class G cement cap on top of CIBP (TOC @ 2818'). RD Casedhole Solutions W.L. unit. TIH w/ 1282' of 2-7/8" tubing & L/D 1 jt. tubing, EOT @ 2151'. RU BMW Hot Oil unit and circulated casing to production tank w/ 60 bbls, hot, treated water containing biocide and corrosion inhibitor (3 hole volumes to remove oil from casing ID).

Note: Daily P&A procedure was witnessed by Mr. Ray Arnold w/ BLM, Vernal, UT office.

9/10/2008

Well was dead. RU Superior Well Services cementing equipment & set the following cement plugs in 5-1/2" casing string:

1251'-1051': 25 sx (5.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.

340'-140': 25 sx (5.1 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.

60'-3' below GL: 12 sx (2.5 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.16 ft3/sk.

NDBOPE & RD Key Energy rig #997. Dug out cellar and cut off 8 5/8" and 5 1/2" casing strings 3' below ground level.

Welded 3/8" plate on top of casing stubs with following information on plate:

FIML Natural Res. LLC.

Ute Tribal #1-29

NE,NE Sec 29 T5S R4W

Lease Serial No. BIA-14-20-H62-3416

API# 43-103-30964

Duchesne County, UT

Back filled cellar area.

Daily P&A operations were witnessed by Mr. Ray Arnold w/ Vernal, UT BLM office.

T5S, R4W, U.S.B.&M.

UTE/FNR, LLC.

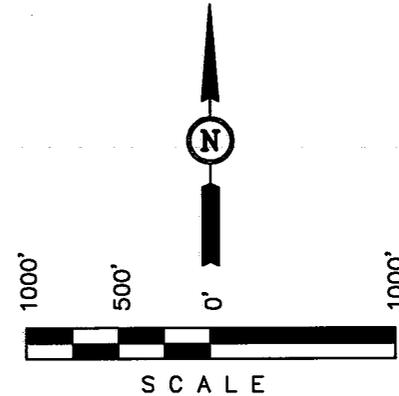
Well location, UTE TRIBAL #1-29-54 (AS-BUILT), located as shown in the NE 1/4 NE 1/4 of Section 29, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

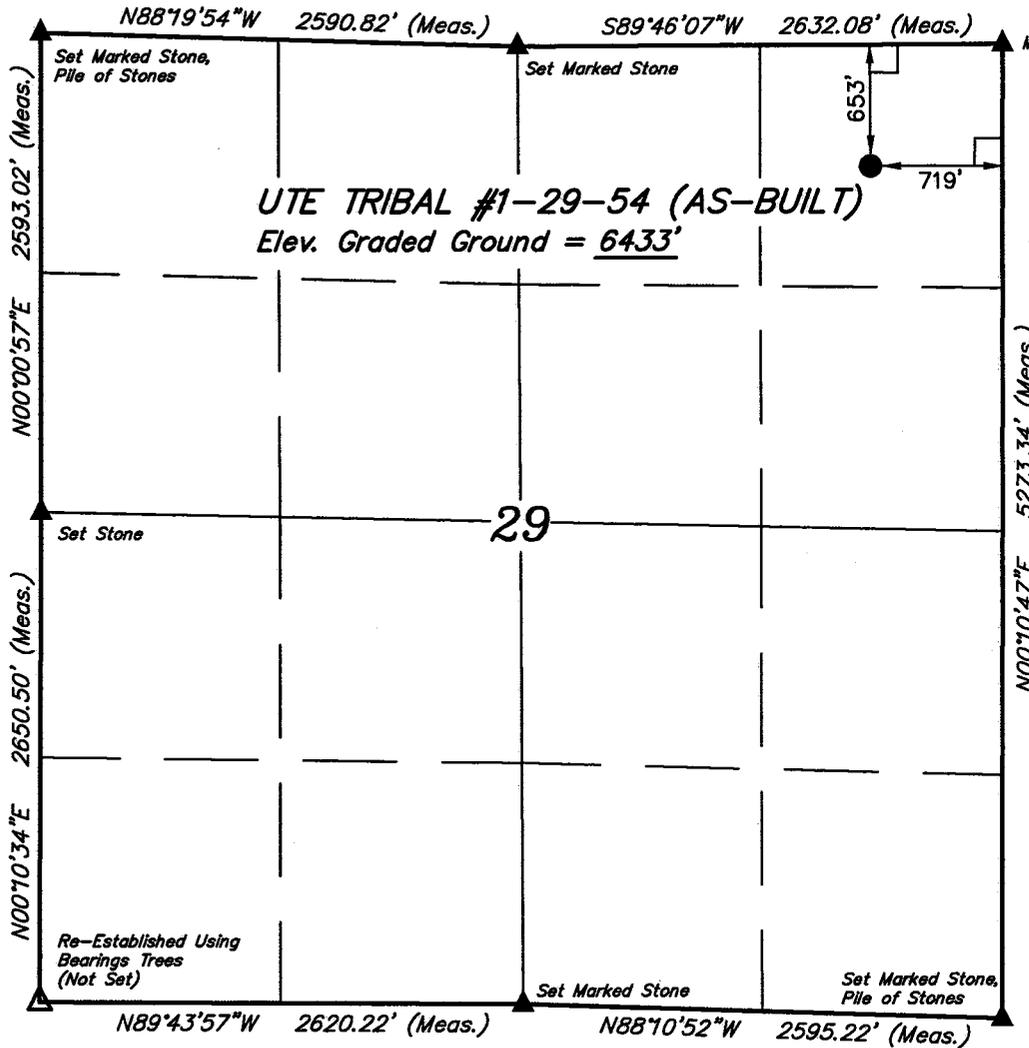
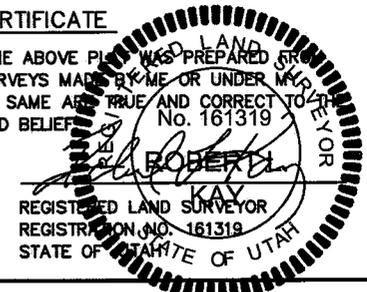
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNER RE-ESTABLISHED BY BEARINGS TREES. (Not Set)

(NAD 83)
 LATITUDE = 40°01'22.46" (40.022906)
 LONGITUDE = 110°21'09.50" (110.352639)
 (NAD 27)
 LATITUDE = 40°01'22.60" (40.022944)
 LONGITUDE = 110°21'06.95" (110.351931)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-05-08	DATE DRAWN: 08-22-08
PARTY S.H. T.P. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR, LLC.	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/1/2012

FROM: (Old Operator): N2530- FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, CO 80202 Phone: 1 (303) 893-5073	TO: (New Operator): N2480- Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400
---	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/17/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/17/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/12/2012
- Is the new operator registered in the State of Utah: Business Number: 5307764-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/12/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/12/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2012
- Bond information entered in RBDMS on: 10/12/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2012

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: B0005647
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

Well Name	Sec	TWP	RNG	API Number	Entity Number	Lease	Well Type	Well Status	Confidential
UTE TRIBAL 11-11-54	11	050S	040W	4301350861		Indian	OW	APD	C
VIEIRA TRIBAL 4-4-54	04	050S	040W	4301350997		Indian	OW	APD	C
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024		Indian	OW	APD	C
STATE TRIBAL 15-6-54	06	050S	040W	4301351227		Indian	OW	APD	C
STATE TRIBAL 8-7-54	07	050S	040W	4301351228		Indian	OW	APD	C
STATE TRIBAL 12-1-55	01	050S	050W	4301351229		Indian	OW	APD	C
STATE TRIBAL 11-2-55	02	050S	050W	4301351230		Indian	OW	APD	C
STATE TRIBAL 12-3-55	03	050S	050W	4301351236		Indian	OW	APD	C
UTE TRIBAL 4-9-55	09	050S	050W	4301351238		Indian	OW	APD	C
UTE TRIBAL 15-5-55	05	050S	050W	4301351239		Indian	OW	DRL	C
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	DRL	C
UTE TRIBAL 16-3-54	03	050S	040W	4301351226	18664	Indian	OW	DRL	C
UTE TRIBAL 11-4-55	04	050S	050W	4301351237	18663	Indian	OW	DRL	C
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
MOON TRIBAL 10-2-54	02	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	PA	

RECEIVED

SEP 17 2012

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. See Attached List
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator FIML Natural Resources, LLC (FNR)	8. Well Name and No.
3a. Address 410 17th Street, Suite 900 Denver Colorado 80202	9. API Well No.
3b. Phone No. (include area code) 303-893-5073	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. Country or Parish, State Duchesne, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change of Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2012 FIML Natural Resources, LLC (FNR) has sold the wells on the attached list to:

N2530
Berry Petroleum Company
1999 Broadway, Suite 3700
Denver, Colorado 80202
303-999-4400 N2480

Kevin O. Hummer
VICE PRESIDENT & GENERAL COUNSEL

Bond Number:
B0005647

APPROVED

OCT 12 2012

DIV. OIL GAS & MINING
BY: *Rachel Medina*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephen R Winslow		Title President
Signature <i>Stephen R Winslow</i>		Date 9-4-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
MOON TRIBAL 10-2-54	NWSE	2	5S	4W	Duchesne	43-013-32931	14-20-H62-3404
MYRIN TRIBAL 14-19-55	SESW	19	5S	5W	Duchesne	43-013-32782	14-20-H62-5058
MYRIN TRIBAL 16-19-55	SESE	19	5S	5W	Duchesne	43-013-32934	14-20-H62-5058
STATE TRIBAL 05-18-54	SWNW	18	5S	4W	Duchesne	43-013-32953	14-20-H62-5035
STATE TRIBAL 07-18-54	SWNE	18	5S	4W	Duchesne	43-013-32952	14-20-H62-5035
UTE TRIBAL 01-29-54 (PA)	NENE	29	5S	4W	Duchesne	43-013-30964	14-20-H62-5036
UTE TRIBAL 01-31-55	NENE	31	5S	5W	Duchesne	43-013-33501	14-20-H62-5060
UTE TRIBAL 01-35-54	NENE	35	5S	4W	Duchesne	43-013-32567	14-20-H62-5032
UTE TRIBAL 02-24-54	NWNE	24	5S	4W	Duchesne	43-013-32569	14-20-H62-4716
UTE TRIBAL 02-29-54	NWNE	29	5S	4W	Duchesne	43-013-33153	14-20-H62-5036
UTE TRIBAL 02-30-55	NWNE	30	5S	5W	Duchesne	43-013-32680	14-20-H62-5059
UTE TRIBAL 02-31-55	NWNE	31	5S	5W	Duchesne	43-013-32935	14-20-H62-5060
UTE TRIBAL 03-25-56	NENW	25	5S	6W	Duchesne	43-013-32993	14-20-H62-5065
UTE TRIBAL 03-29	NENW	29	5S	4W	Duchesne	43-013-32193	14-20-H62-3416
UTE TRIBAL 03-30-55	NESW	30	5S	5W	Duchesne	43-013-32862	14-20-H62-5059
UTE TRIBAL 03-35-54	NENW	35	5S	4W	Duchesne	43-013-32675	14-20-H62-5053
UTE TRIBAL 04-24-54	NWNW	24	5S	4W	Duchesne	43-013-32573	14-20-H62-4716
UTE TRIBAL 04-29-54	NWNW	29	5S	4W	Duchesne	43-013-32565	14-20-H62-5036
UTE TRIBAL 05-13-54 (CO1)	SWNW	13	5S	4W	Duchesne	43-013-33075	14-20-H62-4894
UTE TRIBAL 05-25-56	SWNW	25	5S	6W	Duchesne	43-013-32992	14-20-H62-5065
UTE TRIBAL 05-29-54	SWNW	29	5S	4W	Duchesne	43-013-32525	14-20-H62-5032
UTE TRIBAL 05-35-54	SWNW	35	5S	4W	Duchesne	43-013-32805	14-20-H62-5053
UTE TRIBAL 06-24-54	SESW	24	5S	4W	Duchesne	43-013-32570	14-20-H62-4716
UTE TRIBAL 06-29-54	SESW	29	5S	4W	Duchesne	43-013-33172	14-20-H62-5036
UTE TRIBAL 06-30-55	SESW	30	5S	5W	Duchesne	43-013-32783	14-20-H62-5059
UTE TRIBAL 07-19-55	SWNE	19	5S	5W	Duchesne	43-013-32863	14-20-H62-5058
UTE TRIBAL 07-24-56	SWNE	24	5S	6W	Duchesne	43-013-32989	14-20-H62-5064
UTE TRIBAL 07-25-56	SWNE	25	5S	6W	Duchesne	43-013-32991	14-20-H62-5065
UTE TRIBAL 07-29-54	SWNE	29	5S	4W	Duchesne	43-013-32562	14-20-H62-5036
UTE TRIBAL 07-35-54	SWNE	35	5S	4W	Duchesne	43-013-32774	14-20-H62-5053
UTE TRIBAL 08-19-55	SENE	19	5S	5W	Duchesne	43-013-32864	14-20-H62-5058
UTE TRIBAL 08-24-54	SENE	24	5S	4W	Duchesne	43-013-32933	14-20-H62-4716
UTE TRIBAL 08-25-54	SENE	25	5S	4W	Duchesne	43-013-32780	14-20-H62-3440
UTE TRIBAL 08-31-55	SENE	31	5S	5W	Duchesne	43-013-32673	14-20-H62-5032
UTE TRIBAL 09-29-54	NESE	29	5S	4W	Duchesne	43-013-32566	14-20-H62-5036
UTE TRIBAL 09-31-55	NESW	31	5S	5W	Duchesne	43-013-33508	14-20-H62-5060
UTE TRIBAL 09-35-54	NESE	35	5S	4W	Duchesne	43-013-32781	14-20-H62-5053
UTE TRIBAL 10-12-55	NWSE	12	5S	5W	Duchesne	43-013-33055	14-20-H62-5056
UTE TRIBAL 10-24-54	NWSE	24	5S	4W	Duchesne	43-013-32932	14-20-H62-4716
UTE TRIBAL 10-29-54	NWSE	29	5S	4W	Duchesne	43-013-33155	14-20-H62-5036
UTE TRIBAL 10-31-55	NWSE	31	5S	5W	Duchesne	43-013-32936	14-20-H62-5060
UTE TRIBAL 11-13-54	NESW	13	5S	4W	Duchesne	43-013-32568	14-20-H62-4894
UTE TRIBAL 11-25-54	NESW	25	5S	4W	Duchesne	43-013-32856	14-20-H62-3440
UTE TRIBAL 11-25-56	NESW	25	5S	6W	Duchesne	43-013-32990	14-20-H62-5065
UTE TRIBAL 11-29-54	NESW	29	5S	4W	Duchesne	43-013-32563	14-20-H62-5032
UTE TRIBAL 11-35-54	NESW	35	5S	4W	Duchesne	43-013-32807	14-20-H62-5053
UTE TRIBAL 12-18-54	NWSW	18	5S	4W	Duchesne	43-013-33077	14-20-H62-5035
UTE TRIBAL 12-29-54	NWSW	29	5S	4W	Duchesne	43-013-32572	14-20-H62-5036

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
UTE TRIBAL 13-18-54	SWSW	18	5S	4W	Duchesne	43-013-32571	14-20-H62-5032
UTE TRIBAL 13-29-54	SWSW	29	5S	4W	Duchesne	43-013-32564	14-20-H62-5032
UTE TRIBAL 13-35-54	SWSW	35	5S	4W	Duchesne	43-013-32806	14-20-H62-5053
UTE TRIBAL 14-18-55	SESW	18	5S	5W	Duchesne	43-013-32984	14-20-H62-5057
UTE TRIBAL 14-24-56	SESW	24	5S	6W	Duchesne	43-013-32988	14-20-H62-5064
UTE TRIBAL 14-25-54	SESW	25	5S	4W	Duchesne	43-013-32776	14-20-H62-3440
UTE TRIBAL 14-29-54	SESW	29	5S	4W	Duchesne	43-013-33154	14-20-H62-5036
UTE TRIBAL 15-29-54	SWSE	29	5S	4W	Duchesne	43-013-32561	14-20-H62-5036
UTE TRIBAL 15-35-54	SWSE	35	5S	4W	Duchesne	43-013-32804	14-20-H62-5053
UTE TRIBAL 16-24-54	SESE	24	5S	4W	Duchesne	43-013-32775	14-20-H62-4716
UTE TRIBAL 16-25-54	SESE	25	5S	4W	Duchesne	43-013-32779	14-20-H62-3440
UTE TRIBAL 16-29-54	SESE	29	5S	4W	Duchesne	43-013-33076	14-20-H62-5036
UTE TRIBAL 1A-29-54	NENE	29	5S	4W	Duchesne	43-013-33393	14-20-H62-5036

MYRIN TRIBAL 15-10-55	SWSE	10	5S	5W	Duchesne	43-013-51024	
STATE TRIBAL 11-2-55	NESW	2	5S	5W	Duchesne	43-013-51230	
STATE TRIBAL 12-1-55	NWSW	1	5S	5W	Duchesne	43-013-51229	
STATE TRIBAL 12-3-55	NWSW	3	5S	5W	Duchesne	43-013-51236	
STATE TRIBAL 15-6-54	SWSE	6	5S	4W	Duchesne	43-013-51227	
STATE TRIBAL 8-7-54	SENE	7	5S	4W	Duchesne	43-013-51228	
UTE TRIBAL 11-11-54	NESW	11	5S	4W	Duchesne	43-013-50861	
UTE TRIBAL 11-4-55	NESW	4	5S	5W	Duchesne	43-013-51237	
UTE TRIBAL 15-5-55	SWSE	5	5S	5W	Duchesne	43-013-51239	
UTE TRIBAL 16-11-55	SESE	11	5S	5W	Duchesne	43-013-50888	
UTE TRIBAL 16-3-54	SESE	3	5S	4W	Duchesne	43-013-51226	
UTE TRIBAL 4-9-55	NWNW	9	5S	5W	Duchesne	43-013-51238	
VIEIRA TRIBAL 4-4-54	NENW	4	5S	4W	Duchesne	43-013-50997	