

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
(Other instructions on
reverse side)

5. Lease Designation and Serial No. _____
Fee _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit Agreement Name
NA

8. Farm or Lease Name
Horrocks

9. Well No.
2-4A1

10. Field and Pool, or Wildcat
Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 4, T1S, R4W
U.S.B.&M.

12. County or Parrish
Duchesne

13. State
Utah

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other _____
Single Zone Multiple Zone

2. Name of Operator
LINMAR ENERGY CORPORATION

3. Address of Operator
P.O. Box 1327 Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface
1678' FNL, 1520' FEL (SW $\frac{1}{4}$, NE $\frac{1}{4}$, Sec. 4)
At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*
1.7 miles east of Neola, Utah

15. Distance from proposed* location to nearest property or lease line, ft. 1520'
(Also to nearest drlg. line, if any)

16. No. of acres in lease
640

17. No. of acres assigned to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 3800'

19. Proposed depth
16,000' *Wanted*

20. Rotary or cable tools
Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
5915' GR

22. Approx. date work will start*
15 June 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

APE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

~~This is a 320 acre test well to the Wasatch formation.~~

The surface owner has been contacted.

~~It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.~~

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: _____
BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

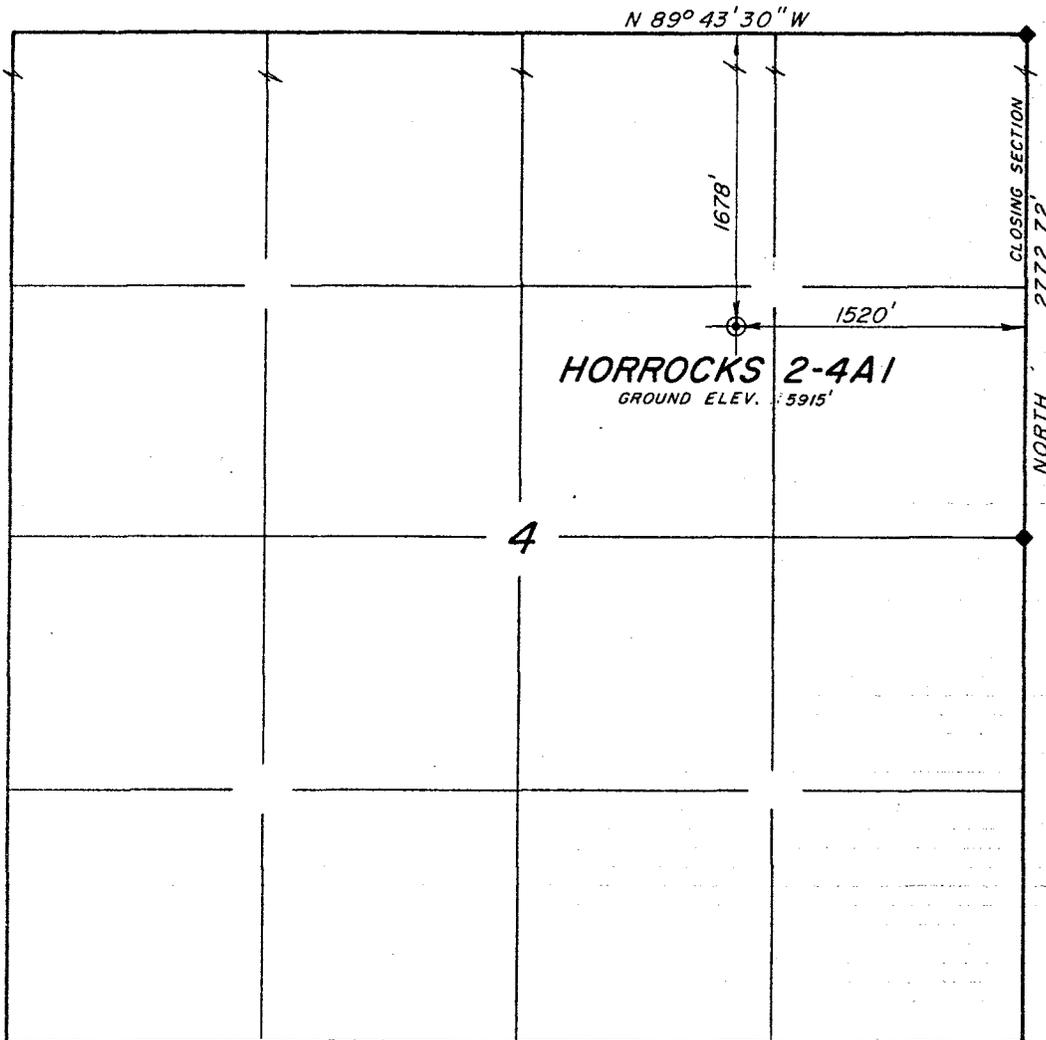
24. Signed Jerry O. Allred Title CONSULTANT Date 23 MAY '84
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
HORROCKS 2-4A1**

LOCATED IN THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 4, T1S, R1W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND AND USED BY THIS SURVEY.
- THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

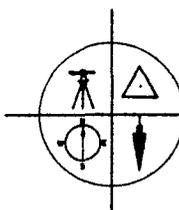
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Alfred
 Jerry D. Alfred, Registered Land Surveyor, Cert. No. 3817 (Utah)

RECEIVED

MAY 24 1984

DIVISION OF OIL
GAS & MINING



JERRY D. ALLRED & ASSOCIATES
 Surveying & Engineering Consultants

121 North Center Street
 P.O. Drawer C
 DUCHESNE, UTAH 84021
 (801) 738-5352



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

May 31, 1984

RECEIVED

JUN 1 1984

DIVISION OF OIL
GAS & MINING

Linmar Energy Corp
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-32

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

A handwritten signature in cursive script that reads "Robert F. Guy".

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION NO. 84-43-32
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use

RECEIVED

STATE OF UTAH

JUN 1 1984

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MINING

Roosevelt, Utah May 24, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Dry Gulch Irrigation Company 43-3097
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Dry Gulch Irrigation Company
- 2. The name of the person making this application is Evan Gentile, for Linmar Energy Corporation
- 3. The post office address of the applicant is P.O. Box 1327 Roosevelt, Utah 84066

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 44 C.F.S.
- 5. The quantity of water which has been used in acre feet is
- 6. The water has been used each year from April 1 to November 1 incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from November 2 to March 31 incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Uinta River in Uintah County.
- 9. The water has been diverted into a ~~canal~~ ^{canal} at a point located South 1350' and East 450' from the NW corner of the NW 1/4 of Section 25; T1N-R1W, thence flowing Southwest from that point
- 10. The water involved has been used for the following purpose: Irrigation of downstream acreage

Total unknown acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is ten acre-feet
- 13. The water will be diverted into the a water pump or pipe ^{line} ~~canal~~ at a point located West 1435' of the East section line and 15' South of the North section line of section 4; T1S-R4W, USM
- 14. The change will be made from May 24 1984 to November 1 1984
(Period must not exceed one year)
- 15. The reasons for the change are Water has been negotiated from Dry Gulch Irrigation Company to drill and complete the Horrocks 2-4A1 oil well Section 4; T1S-R1W
- 16. The water involved herein has heretofore been temporarily changed _____ years prior to this application
(List years change has been made)
- 17. The water involved is to be used for the following purpose: Drilling and completing of the Horrocks 2-4A1 oil well located in section 4; T1S-R1W USM

Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Water has been negotiated from Dry Gulch Irrigation Company by Linmar Energy Corporation

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Ronald Duncan
Ronald Duncan, President of
Dry Gulch Irrigation Company

Evan Gentile
Signature of Applicant
Evan Gentile, Agent for Linmar Energy Corporation

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

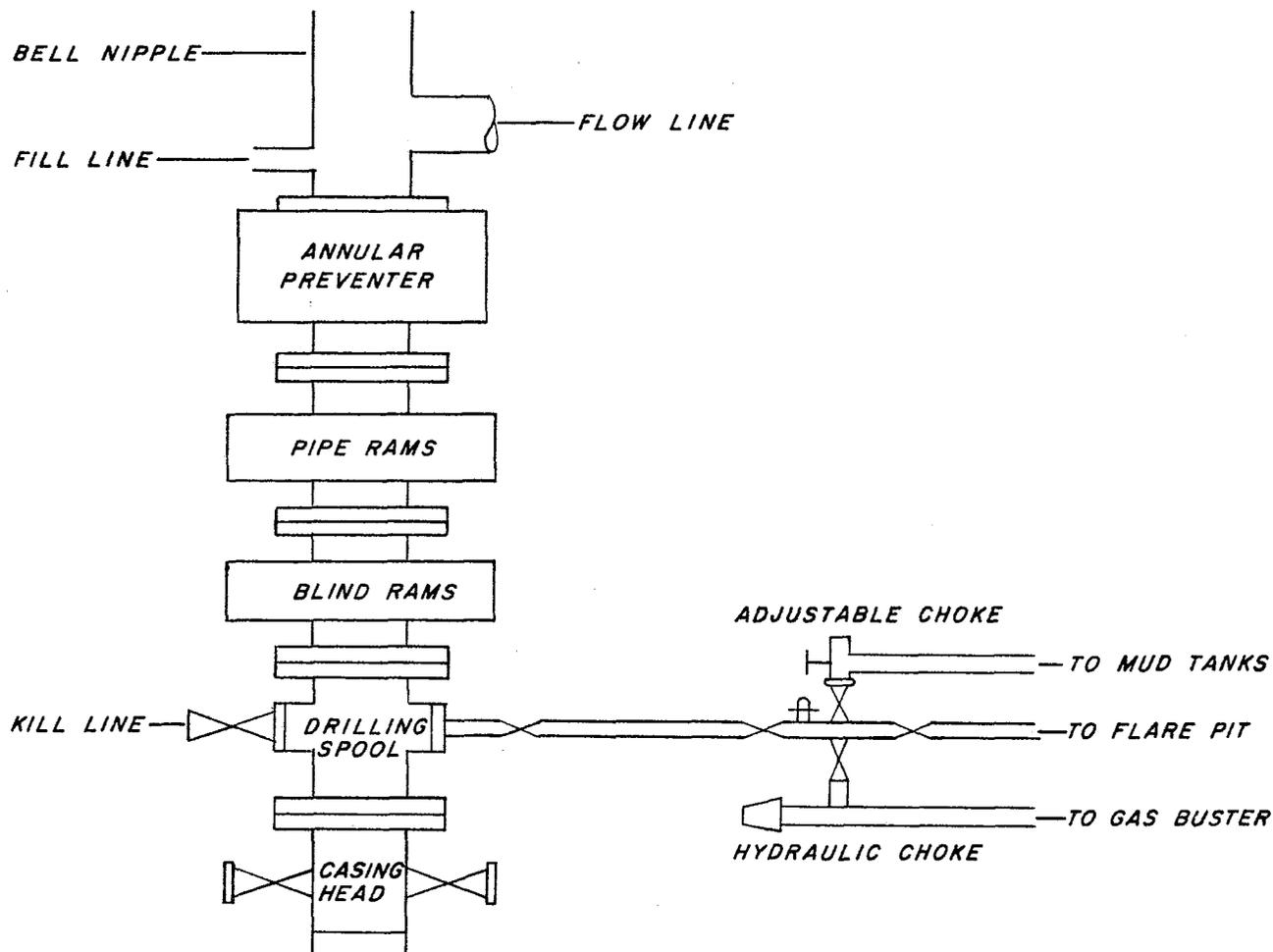
- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. Application received over counter by mail in State Engineer's Office by
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. 5/29/84 Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by ; Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. May 29, 1984 Application recommended for rejection approval by 7/13
17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Dee C. Hansen, P. E. State Engineer for (Signature: Theodor Baldwin)

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

23 May 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 9,000

Wasatch Formation: 12,000

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7,500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 9,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation.

Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 15 June 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

OPERATOR Senma Energy Corp. DATE 5-30-84

WELL NAME Horrocks # 2-4A1

SEC SWNE 4 T 15 R 1W COUNTY DeWitt

43-013-30954
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
needs water Received 6/1/84 # 84-43-32
no other wells in section 4

Ute Tribal # W 4 SW/4 SW/4 > P & A

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-14 8-11-71
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

1. water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14 8-11-71

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

June 7, 1984

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, UT 84066

RE: Well No. Horrocks 2-4A1
SWNE Sec. 4, T. 1S, R. 1W
1678' FHL, 1520' FEL
Duchesne County, Utah

Gentlemen:

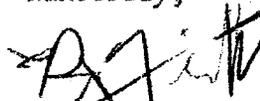
Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30954.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/gi

cc: Branch of Fluid Minerals

Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

CE STATE
16
Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

May 31, 1984

RECEIVED

JUN 5 1984

DIVISION OF OIL
GAS & MINING

Linmar Energy Corp
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-32
Horrocks 2-4A1

Gentlemen:

The above numbered Temporary Change Application has been approved, subject ot prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,
Robert F. Guy

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: HORROCK 2-4A1

SECTION SWNE 4 TOWNSHIP 1S RANGE 1W COUNTY DUCHESNE

DRILLING CONTRACTOR CALIBER

RIG # 44

SPUDDED: DATE 6-6-84

TIME 10:45 PM

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DAVE REUST

TELEPHONE # none

DATE 6-7-84 SIGNED GL

State

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

JUL 9 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6-14-84

OIL CO.: Linnmar

WELL NAME & NUMBER dec rocks 1-4-A1

SECTION 4

TOWNSHIP 1 S

RANGE 1 W

COUNTY Dashes NE

DRILLING CONTRACTOR Caliber #44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Rauc

RIG TOOL PUSHER Phil

TESTED OUT OF Uernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: State

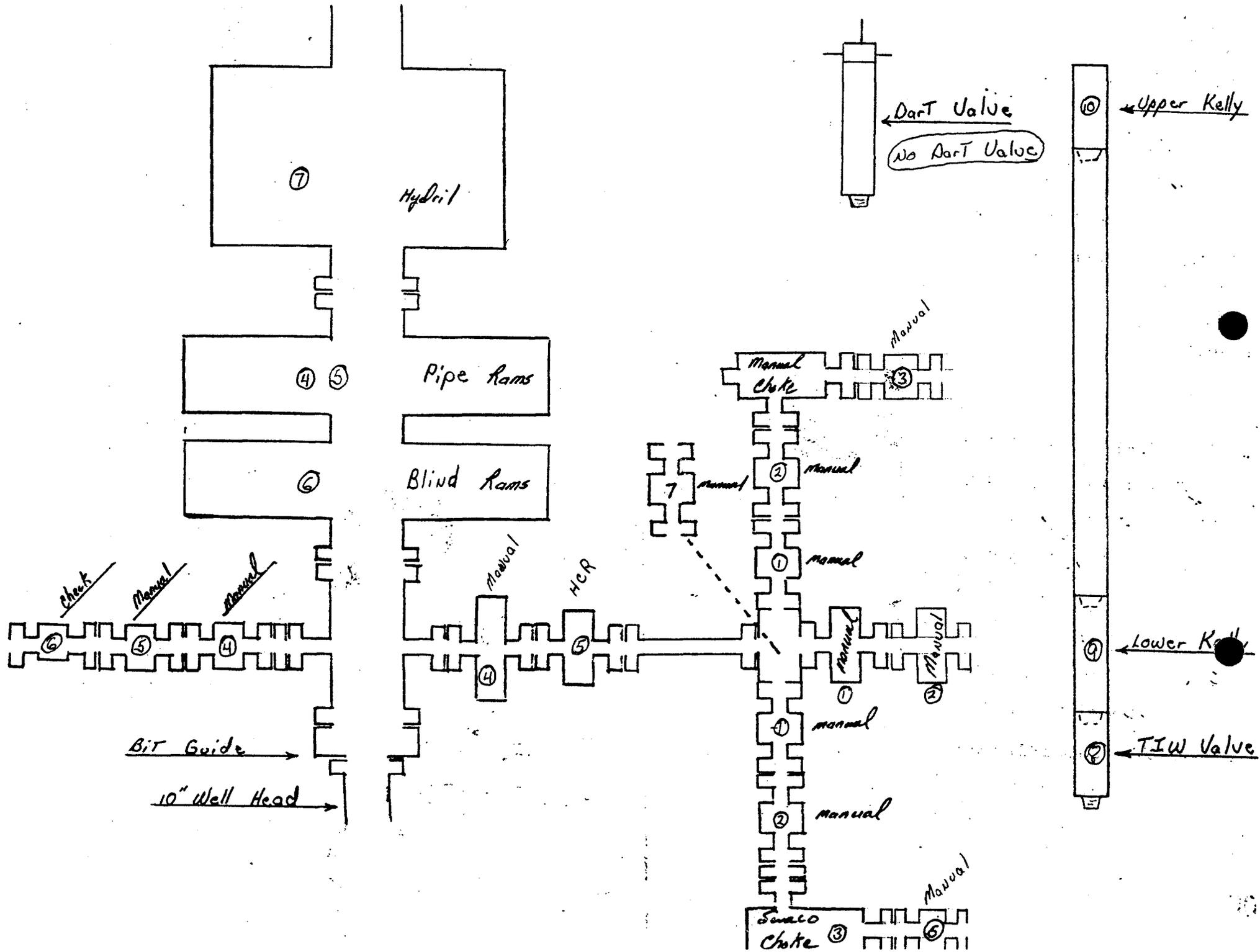
B.M.

Pusher

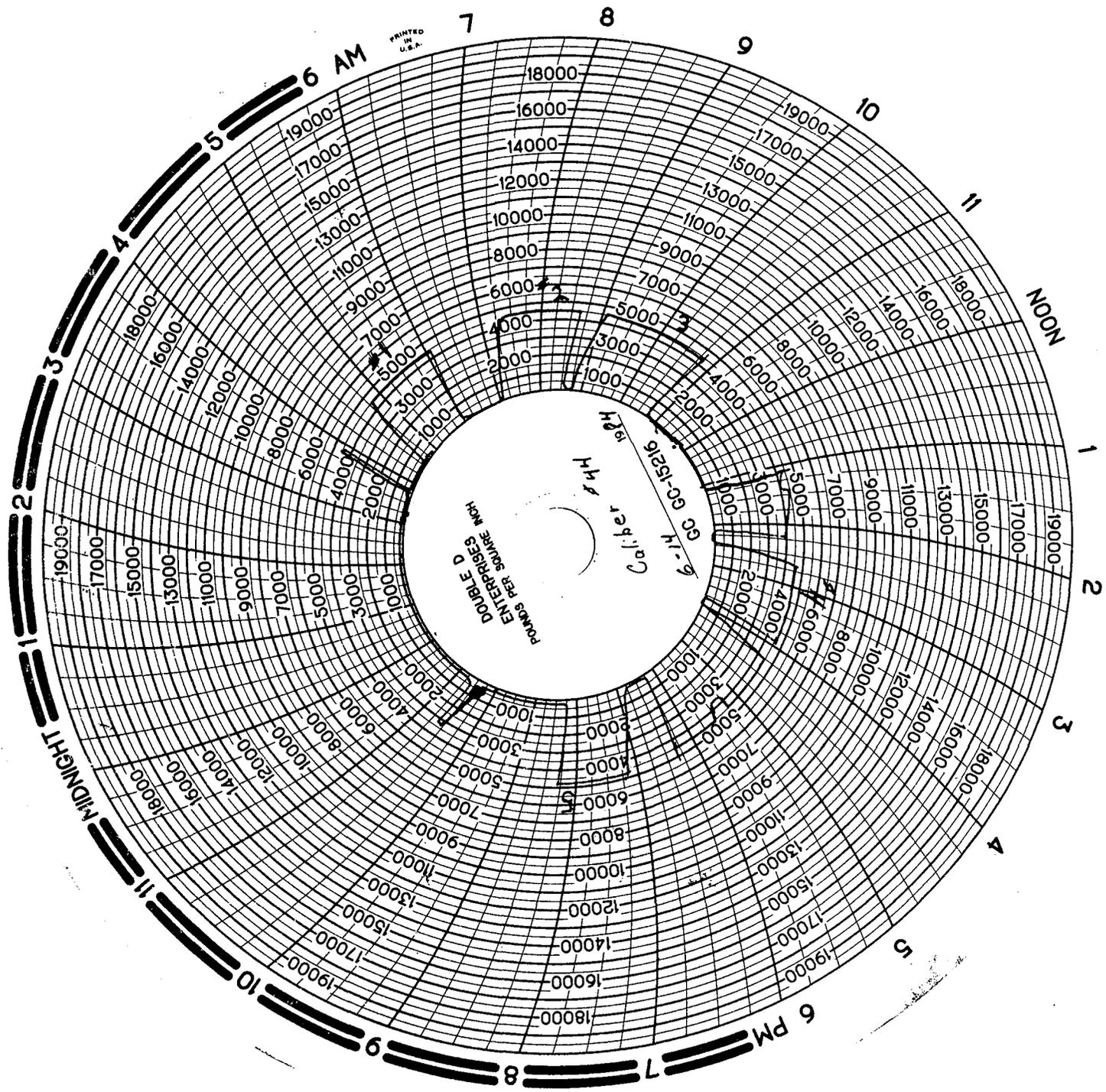
Co. Man

ORIGINAL CHART & TEST REPORT ON FILE AT: Uernal OFFICE

Company	Lease and Well Name #	Date of Test	Rig #
Test #	Time		
# 1	11:20 - 11:35	Test on Inside Manual on Super choke side, Inside Manual on 4" Flare Line, Inside Manual on Manual Choke side	
# 2	11:41 - 11:56	Test on Second Manual on Super choke side, Outside Manual on 4" Flare Line, Second Manual on Manual Choke side	
# 3	11:59 - 12:14	Test Super choke, Outside Manual on 4" Flare Line, Outside Manual on Manual Choke side, 30' Blind	
	12:14 - 5:43	Change Ring Gasket Between Mod Coar & Double	
# 4	5:43 - 5:58	Test Pipe Rams, Inside Manual on Choke Line, Inside Manual on Kill Line	
	5:58 - 6:24	Flange Leaked on Kill Line	
# 5	6:24 - 6:39	Test Pipe Rams, HCR Valve, Outside Manual on Kill Line	
#	6:39 - 8:18	Try Test Hydril needed To change out Ring Gasket	
# 6	8:18 - 8:32	Test Blind Ram, Check valve, outside Manual on Super Choke, outside Manual on 4" Flare Line, Outside Manual on Manual Choke side	
		Finish Tightening Hydril	
# 7	Test 10:09 - 10:24	Test Hydril Check Valve, Vertical Riser in Manifold, Outside Manual on Super choke side, outside Manual on 4" Flare Line, Outside Manual on Manual Choke side	
		Could not Get To Kelly Because it was sitting Behind Drill Collars	
# 8	12:48 - 1:03	Test TIW Valve	
# 9	1:09 - 1:24	Test on Lower Kelly Cock	
# 10	1:39 - 1:54	Test Upper Kelly Cock	



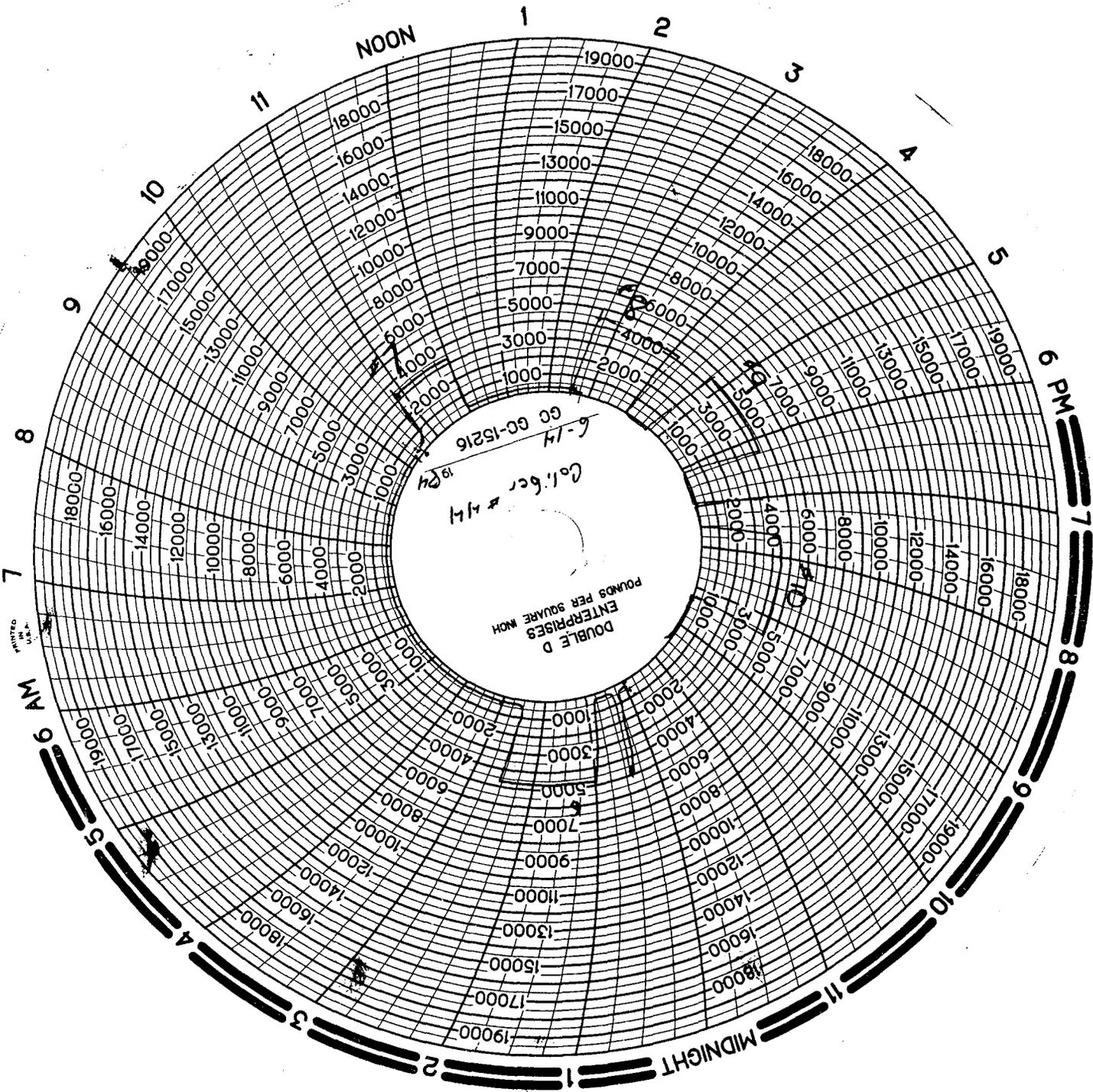
PRINTED
IN
U.S.A.



DOUBLE D
ENTRANCES
PER SQUARE
INCH

6-1/2
CAL. PER
INCH

GC-15216
GC-15216



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Cal. 6cr # 414

6-14
GC GC-15216

PRINTED
IN U.S.A.

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

state
RECEIVED

AUG 30 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 8-6-84

OIL CO.: Linmar

WELL NAME & NUMBER..... Harrocks 1-4-11

SECTION..... 4

TOWNSHIP..... 15

RANGE..... 1W

COUNTY..... Duchesne

DRILLING CONTRACTOR..... Caliber # 44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Carey Smith

RIG TOOL PUSHER..... ED

TESTED OUT OF..... Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Blm
state
co-man
pusher
Vernal..... OFFICE

Company

Lease and Well Name #

Date of test

Rig #

Linmar

8-6-84

Caliber #44

test #

Time

① 10:15 - 10:30 Dart valve

② 10:35 - 10:50 Floor valve

③ 11:00 - 11:15 Lower Kelly

11:20 psi on inside manifold, leak on choke line flange

④ 12:15 - 12:30 inside manifold

⑤ 12:40 - 12:55 2nd manuals in manifold

⑥ 1:00 - 1:15 3rd manuals Left, 1st manual back, superchoke,

⑦ 1:20 - 1:35 inside Left + Back, 3rd manual right

1:40 Rig picking up 3 1/2 Kelly

⑧ 5:00 - 5:15 Blind rams, inside manifold

⑨ 5:30 - 5:45 pipe rams, inside manifold, riser valve inside kill line

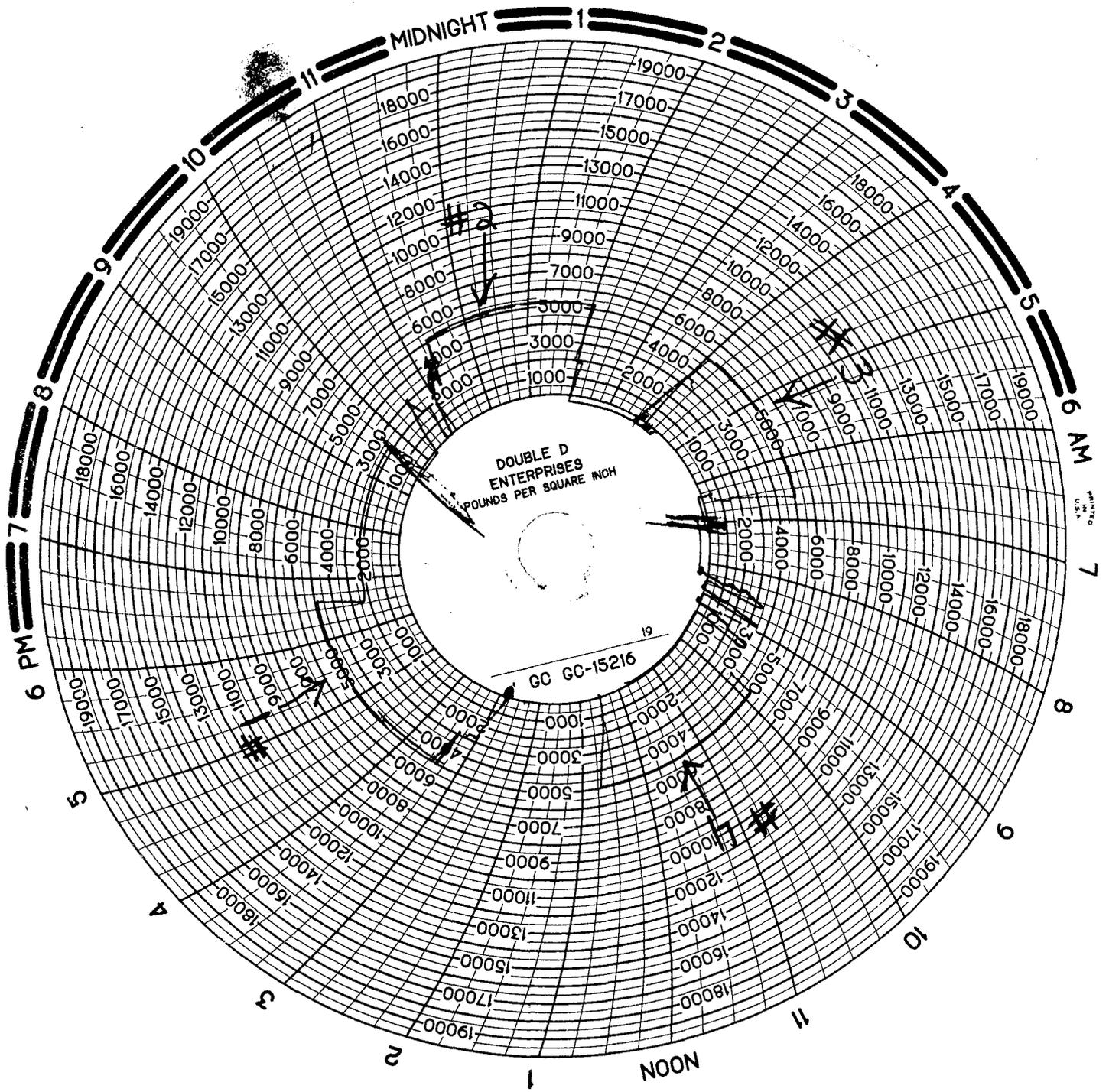
⑩ 5:50 - 6:05 pipe rams, HGR valve, 2nd manual kill line

⑪ 6:10 - 6:25 pipes, inside choke line, check valve

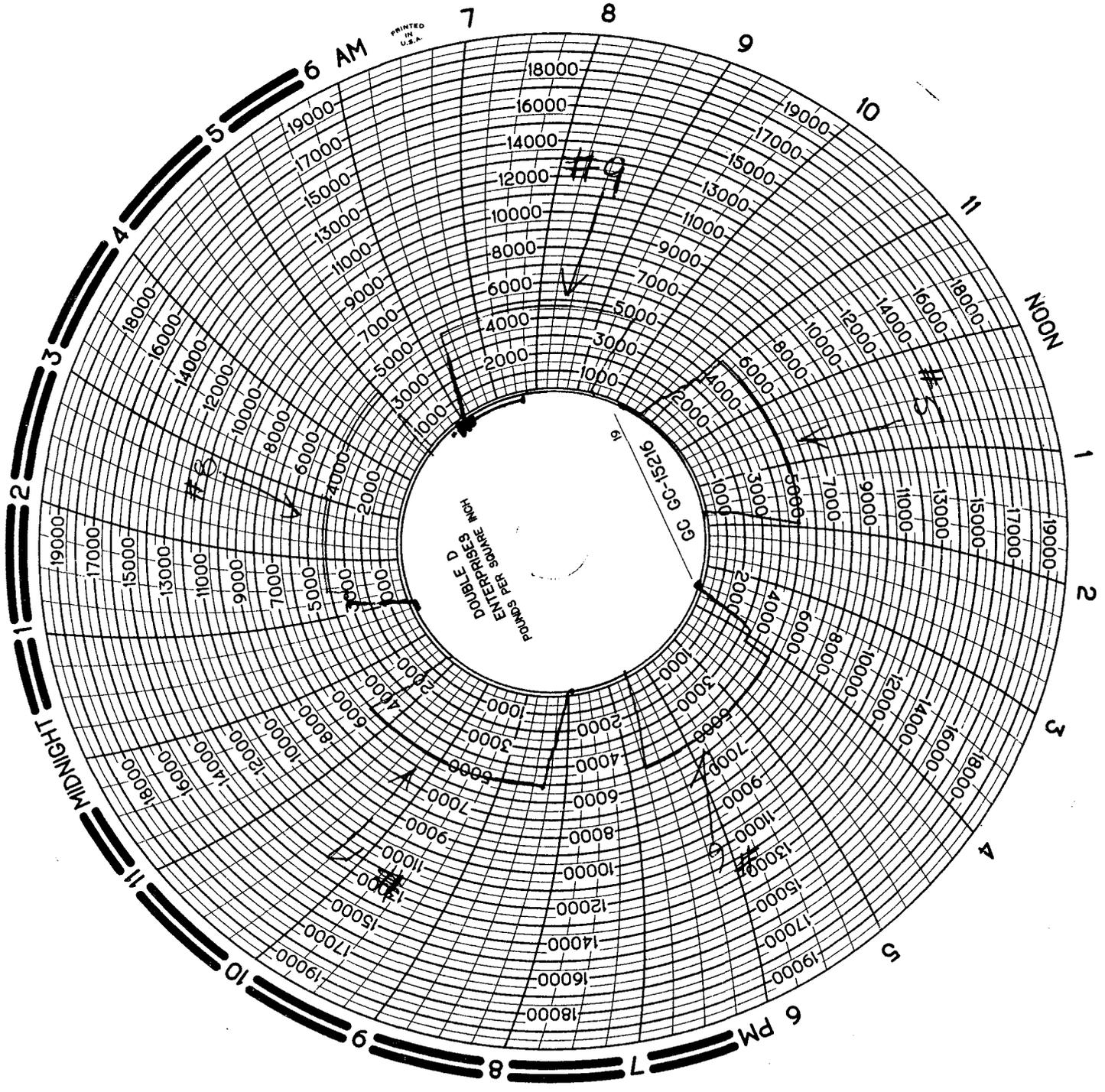
⑫ 6:35 - 6:50 Annular, inside choke + kill

6:50 pick up Kelly

⑬ 7:45 - 8:00 upper Kelly



PRINTED IN U.S.A.

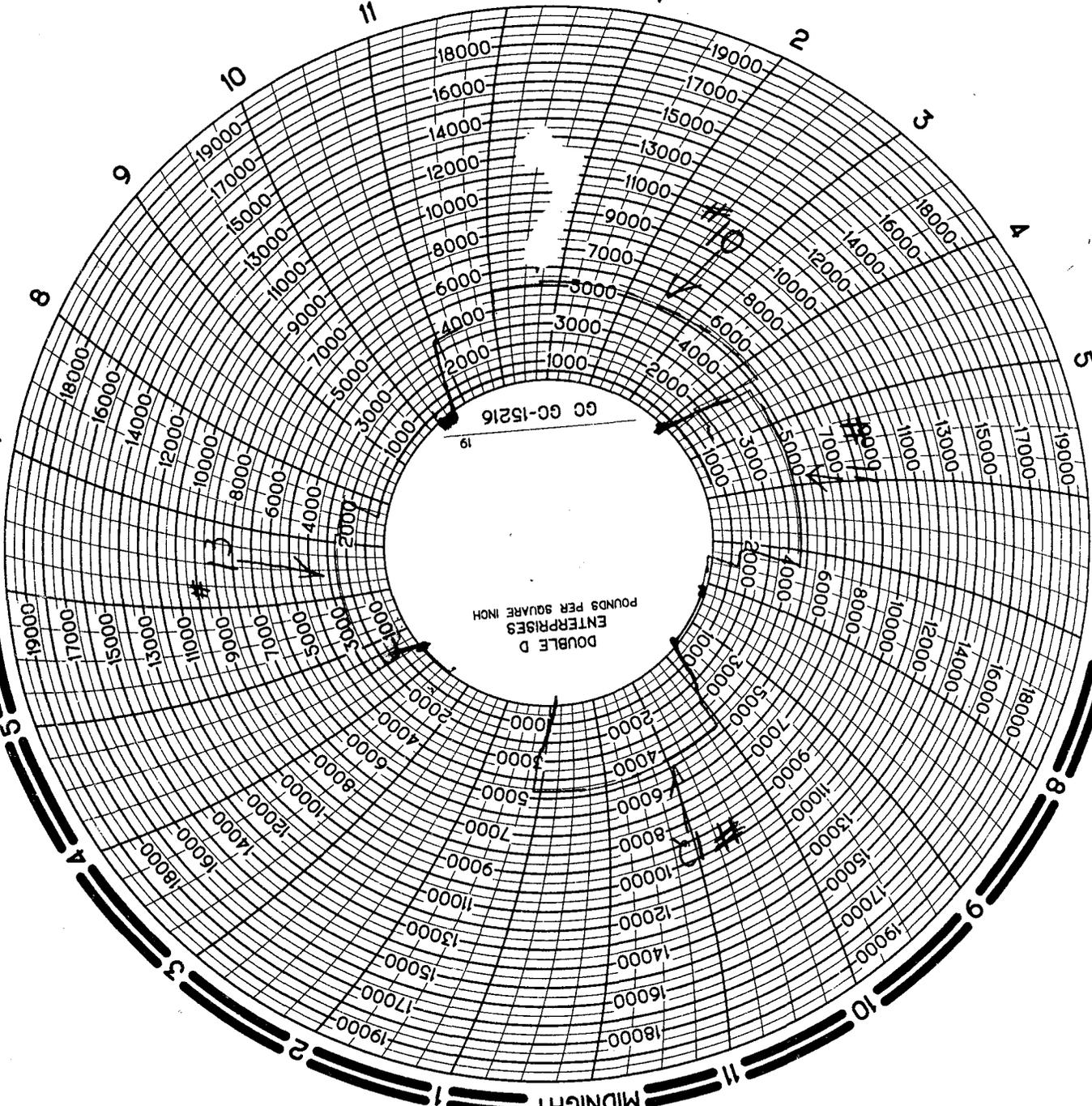


PRINTED
U.S.A.

6 AM 7 8 9 10 11 NOON 1 2 3 4 5 6 PM 7 8 9 10 11 MIDNIGHT

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1678' FNL, 1520' FEL (SWNE)

14. PERMIT NO.
43-013-30954

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5915' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
HORROCKS

9. WELL NO.
2-4A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T1S, R1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-7-84 - SPUD @ 10:45 p.m. 6/6/84. Drill to 3,011'.
- 6-13-84 -
- 6-14-84 - Run and cement 73 jts. 9-5/8", K-55, 36#, casing with 925 sxs.
- 6-15-84 - Lite, tailed by 200 sxs. Class "H".
- 6-16-84 - Drill to 8,552'.
- 6-30-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HORROCKS 2-4A1
 LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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6-25-84	8,390'	<p>Day 19; Continued: SHOW #6 (cont'd): Formation Gas: Before 280 units, During 400 units, After 260 units. No fluorescence or cut. SHOW #7: 8,114-20'; Drilling Rate: Before 4 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 80 units, During 120 units, After 85 units. SHOW #8: 8,120-33'; Drilling Rate: Before 4 mins., During 4 mins., After 4.5 mins. Formation Gas: Before 80 units, During 160 units, After 80 units. SHOW #9: 8,134-38'; Drilling Rate: Before 4.5 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 80 units, During 220 units, After 90 units. No fluorescence or cut. BGG: 100-130 units; CG: 180-210 units.</p> <p>DC: \$11,926 CUM: \$318,401 DMC: \$ 309 CMC: \$ 5,373</p>
6-26-84	8,453'	<p>Day 20; Drilling, made 63' in 4 hrs. MW 8.4, Vis 27, PH 11. Remarks: Drilling, survey, rig service, drilling. Pull out of hole. Change NBIBS, work on cat head. Trip in hole. Reaming tight hole from 8,234' to 8,327'. Work on compound master clutch. Wash and ream from 8,327' to 8,391'. Stuck, work stuck pipe. Survey: 1½° @ 8,385'.</p> <p>DC: \$5,005 CUM: \$323,406 DMC: \$ 182 CMC: \$ 5,555</p>
6-27-84	8,453'	<p>Day 21; MW 8.6, Vis 30, Cake 2, PH 10.5. Remarks: Work stuck pipe at 8,391'. Remove gooseneck. Rig up McCullough and Free point run shot into back off. Pull out of hole. Fish left in hole. Top of fish 8,302.57'. Pick up fishing tools and trip in hole with drill collar. Change out rotary clutch. Fish in hole 80.45'.</p> <p>DC: \$2,131 CUM: \$325,537 DMC: \$ 196 CMC: \$ 5,737</p>
6-28-84	8,453'	<p>Day 22; MW 8.4+, Vis 30, PH 10.5. Remarks: Trip in hole with fishing tools. Circulate bottoms up. Screw into fish. Jar fish loose and trip out of hole. Lay down fishing tools unplug bit; NBIBS, SDC, and IBS. Lay down shot drill collar. Pick up new drill collar trip in hole. Rig repair and work and ream. Trip in hole. Wash and ream from 6,050' to 6,221'; 6,500' to 6,623'; 7,298' to 7,892'. NO SHOWS.</p> <p>DC: \$3,004 CUM: \$328,541 DMC: \$1,069 CMC: \$ 6,806</p>
6-29-84	8,491'	<p>Day 23; Drilling, made 38' in 3 hrs. MW 8.7, Vis 34, Cake 2, PH 10.5. Remarks: Wash and ream from 7,990' to 8,453'. Drilling Pull out of hole. Check IBS change out 2 IBS. Trip in hole to 3,000'. Rig repair. Tear out compound shaft to send in for repairs. NO SHOWS.</p> <p>DC: \$6,173 CUM: \$334,714 DMC: \$ 0 CMC: \$ 6,806</p>
6-30-84	8,552'	<p>Day 24; Drilling, made 61' in 4 hrs. MW 8.7, Vis 35, WL 15.8, Cake 2, PH 10. Remarks: Wait on shaft to be repaired, Put shaft back into compound. Trip in hole. Wash and ream 100' to bottom. Drilling with no problems. NO SHOWS. BGG: 120 units; CG: 260 units; TG: 1200 units.</p> <p>DC: \$5,009 CUM: \$339,723 DMC: \$1,488 CMC: \$ 8,294</p>
7-1-84	8,724'	<p>Day 25; Drilling, made 172' in 16½ hrs. MW 8.7, Vis 34, WL 20.4, Cake 2, PH 10.5. Remarks: Drilling, rig service drilling. Circulate pump pill, Drop survey. Pull out of hole. Dress bit. Trip in hole. Wash and ream 70'. Drilling, no problems. NO SHOWS. BGG: 90-100 units; CG: 140-160 units; TG: 1060 units.</p> <p>DC: \$6,725 CUM: \$346,448 DMC: \$ 118 CMC: \$ 8,421</p>

WELL: LINMAR-HORROCKS 2-4A1
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 ESTIMATED TD: 16,000'

PAGE 2

6-17-84	4,600'	Day 11; Drilling, made 876' in 21½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Circulate. Surveys: 3/4 degree @ 3,638'; 1 degree @ 3,935'; 1¼ degrees @ 4,503'. Drilling. DC: \$64,081 CUM: \$198,514 DMC: \$ 270 CMC: \$ 3,126
6-18-84	5,256'	Day 12; Drilling, made 656' in 18¼ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling. Survey: 1½ degrees @ 4,985'. Pull out of hole, dress bit. Trip in hole. Bridge @ 4,878'. Wash and ream to bottom. Drilling. DC: \$18,626 CUM: \$217,140 DMC: \$ 435 CMC: \$ 3,561
6-19-84	5,965'	Day 13; Drilling, made 709' in 22½ hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drilling. Surveys: 2 degrees @ 5,324'; 2 degrees @ 5,695'. Drilling. DC: \$19,784 CUM: \$236,924 DMC: \$ 165 CMC: \$ 3,726
6-20-84	6,560'	Day 14; Drilling, made 595' in 21½ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling. Drop survey, pull out of hole. DC: \$16,969 CUM: \$253,893 DMC: \$ 314 CMC: \$ 4,040
6-21-84	6,929'	Day 15; Drilling, made 369' in 17½ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Pull out of hole, dress bit. Trip in hole. Cut drilling line. Trip in hole, wash and ream 100' to bottom. Drilling. Survey: 1¼ degrees @ 6,560'. DC: \$11,030 CUM: \$264,923 DMC: \$ 251 CMC: \$ 4,291
6-22-84	7,350'	Day 16; Drilling, made 421' in 23 hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drilling. Survey: 1½ degrees @ 6,935'. Drilling. DC: \$12,440 CUM: \$277,363 DMC: \$ 309 CMC: \$ 4,600
6-23-84	7,730'	Day 17; Drilling, made 380' in 21½ hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drilling. Survey: 1-3/4 degrees @ 7,370'. Drilling. BGG: 15-80 units; CG: 80-210 units. DC: \$14,642 CUM: \$292,005 DMC: \$ 282 CMC: \$ 4,882
6-24-84	8,008'	Day 18; Drilling, made 278' in 17 hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drilling. Survey: 1-3/4 degrees @ 7,835'. Pull out of hole, dress bit. Trip in hole, wash and ream 90' to bottom. Drilling. SHOW #1: 7,766-76'; Drilling Rate: Before 3 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 80 units, During 150 units, After 70 units. SHOW #2: 7,786-94'; Drilling Rate: Before 3 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 80 units, During 140 units, After 80 units. SHOW #3: 7,880-82'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 3 mins. Formation Gas: 80 units, During 120 units, After 140 units. BGG: 80 units; CG: 140 units. DC: \$14,470 CUM: \$306,475 DMC: \$ 182 CMC: \$ 5,064
6-25-84	8,390'	Day 19; Drilling, made 382' in 23½ hrs. MW 8.4, Vis 27, PH 11.2. Remarks: Drilling. SHOW #4: 7,987-90'; Drilling Rate: Before 4 mins., During 1.5 mins., After 4 mins. Formation Gas: Before 90 units, During 180 units, After 100 units. SHOW #5: 8,011-24'; Drilling Rate: Before 4 mins., During 5.5 mins., After 4 mins. Formation Gas: Before 80 units, During 460 units, After 280 units. No fluorescence or cut. SHOW #6: 8,066-69'; Drilling Rate: Before 4 mins., During 3.5 mins., After 4.5 mins.

(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-HORROCKS 2-4A1
 LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
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 ESTIMATED TD: 16,000'

PAGE 1

6-7-84	316'	Day 1; SPUD @ 10:45 p.m. 6/6/84. Drilling, made 241' in 16-3/4 hrs. MW 8.6, Vis 32. Remarks: Drilling. Survey: 1/2 degree @ 185'. DC: \$7,301 CUM: \$7,301
6-8-84	1,225'	Day 2; Drilling, made 909' in 21 hrs. MW 9.5, Vis 36, Cake 2, PH 9. Remarks: Drilling. Survey: 1/2 degree @ 450'; 1/2 degree @ 900'; 3/4 degree @ 1,225'. Trip out of hole for new bit. Drilling. DC: \$24,989 CUM: \$32,290
6-9-84	2,032'	Day 3; Drilling, made 807' in 21 hrs. MW 8.8, Vis 32, PH 8. Remarks: Drilling. Survey: 3/4 degree @ 1,740'. Ream 60' to bottom. Drilling. Circulate. Drilling. DC: \$22,467 CUM: \$54,757
6-10-84	2,081'	Day 4; Drilling, made 49' in 4 1/2 hrs. MW 8.8, Vis 30, Cake 2, PH 10. Remarks: Drilling. Circulate. Conductor pipe washed out in cellar, recemented by circulating cement. Wait on cement. Drill cement. Cement to surface. DC: \$5,100 CUM: \$59,857 DMC: \$ 334 CMC: \$ 334
6-11-84	2,510'	Day 5; Drilling, made 419' in 21 hrs. MW 8.7, Vis 30, Cake 2, PH 12. Remarks: Drill cement. Trip in hole, ream 45' to bottom. Drilling. DC: \$12,094 CUM: \$71,951 DMC: \$ 165 CMC: \$ 499
6-12-84	2,938'	Day 6; Drilling, made 428' in 23 1/2 hrs. MW 9.3-9.4, Vis 37, Cake 2, PH 11.5. Remarks: Drilling. Survey: 3/4 degree @ 2,537'. Prepare to run casing. DC: \$13,200 CUM: \$85,151 DMC: \$ 687 CMC: \$ 1,186
6-13-84	3,011'	Day 7; Drilling, made 73' in 4 hrs. MW 9.4, Vis 38, WL 26, Cake 2, PH 11. Remarks: Drilling. Circulate for short trip. Pull out of hole, tight. Trip in hole, ream 45'. Circulate and condition hole. Pull out of hole to run surface casing. Run and cement 9-5/8" casing. DC: \$8,503 CUM: \$93,654 DMC: \$ 156 CMC: \$ 1,342
6-14-84	3,011'	Day 8; Remarks: Ran 73 joints 9-5/8", K-55, 36# casing to 3,008'KB. Cement with 925 sacks Halliburton Light with 10#/sack Gilsonite, 1/4#/sack Flocele, and 2% CaCl ₂ , tailed by 200 sacks Class "H" with 2% CaCl ₂ , 1/4#/sack Flocele. Wait on cement, cut off conductor and 9-5/8" casing. Weld on wellhead. Nipple up, pressure test to 1000 psi for 20 mins, ok. DC: \$18,850 CUM: \$112,504 DMC: \$ 960 CMC: \$ 2,302
6-15-84	3,011'	Day 9; MW 8.6, Vis 27. Remarks: Nipple up, test wellhead to 1000 psi. Nipple up, test choke valve. Test BOP to 4500 psi, Hydrill to 3500 psi, and pipe to 1500 psi. Pick up bottom hole assembly. Pick up 6" drill collars and kelly. Pressure test. Pick up drill collars. DC: \$1,061 CUM: \$113,565 DMC: \$ -0- CMC: \$ 2,302
6-16-84	3,724'	Day 10; Drilling, made 713' in 20 hrs. MW 8.4+, Vis 27. Remarks: Drilling. Test casing to 1500 psi. Drill cement and shoe. Surveys: 3/4 degree @ 3,458'; 3/4 degree @ 3,625'. Drilling. DC: \$20,868 CUM: \$134,433 DMC: \$ 554 CMC: \$ 2,856

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1678' FNL, 1520' FEL (SWNE)		8. FARM OR LEASE NAME HORROCKS
14. PERMIT NO. 43-013-30954	15. ELEVATIONS (Show whether DF, NT, GR, etc.) 5915' GR	9. WELL NO. 2-4A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA Sec. 4, T1S, R1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operations</u>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-84 - Drill to 12,872'.
7-31-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HORROCKS 2-4A1
LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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7-27-84	12,365'	Day 51; Drilling, made 174' in 23½ hrs. MW 9.1, Vis 42, WL 19.2, Cake 2, PH 11. Remarks: Drilling to 12,365'. NO SHOWS. BGG: 110-150 units; CG: 180-240 units. DC: \$9,110 CUM: \$590,595 DMC: \$ 422 CMC: \$ 28,010
7-28-84	12,534'	Day 52; Drilling, made 169' in 23½ hrs. MW 9.1, Vis 41, WL 18, Cake 2, PH 11. Remarks: Drilling to 12,534'. NO SHOWS. BGG: 110 units; CG: 120-180 units. DC: \$7,653 CUM: \$598,248 DMC: \$ 253 CMC: \$ 28,263
7-29-84	12,598'	Day 53; Drilling, made 64' in 9-3/4 hrs. MW 9.1, Vis 40, WL 20.8, Cake 2, PH 10.5. Remarks: Drilling to 12,598'. NO SHOWS. BGG: 150-200 units; CG: 170-280 units. DC: \$11,711 CUM: \$609,959 DMC: \$ 20 CMC: \$ 28,283
7-30-84	12,764'	Day 54; Drilling, made 156' in 23½ hrs. MW 9.1, Vis 42, WL 23.2, Cake 2, PH 10.5. REmarks: Drilling to 12,754'. NO SHOWS. BGG: 120-160 units; CG: 180-240 units. DC: \$7,780 CUM: \$617,739 DMC: \$ 380 CMC: \$ 28,618
7-31-84	12,872'	Day 55; Drilling, mdae 118' in 22 hrs. MW 9.3, Vis 44, WL 29, Cake 3, PH 10.5. Remarks: Drilling to 12,872'. NO SHOWS. BGG: 80-100 units; CG: 120-160 units. DC: \$16,026 CUM: \$633,765 DMC: \$ 256 CMC: \$ 28,874
8-1-84	12,879'	Day 56; Drilling, made 7' in 2 hrs. MW 9.3+, Vis 45, WL 30, Cake 3, PH 10.5. Remarks: Drilling to 12,879'. Circulate. Short trip. Wash and Ream. Short trip. Last 90' of hole is caving in. Pull out of hole, SLM. NO SHOWS. BGG: 80-100 units; CG: 120-160 units. DC: \$11,292 CUM: \$645,057 DMC: \$ 3,767 CMC: \$ 32,623
8-2-84	12,879'	Day 57; MW 10.1, Vis 55, WL 19.8, Cake 3, PH 10. Remarks: Pull out of hole. Rig up and log with Schlumberger, no problems. Trip in hole and cut drilling line. Break circulation at 8,000' and 11,000'. Wash and Ream 12,770' - 12,810'. 70' of fill. NO SHOWS. DC: \$39,492 CUM: \$684,549 DMC: \$ 4,716 CMC: \$ 37,339
8-3-84	12,879'	Day 58; MW 10.6, Vis 55, WL 16, Cake 3, PH 10. Remarks: Wash and ream from 12,770' to 12,879'. Circulate and condition to run pipe. Bottom 60' of hole caving in. Raise weight and vis. Spot heavy pill on bottom and pull out of hole laying down drill pipe. BGG: 30-100 units. DC: \$8,779 CUM: \$693,328 DMC: \$ 193 CMC: \$ 37,532
8-4-84	12,885'	Day 59; MW 10.6, Vis 49, WL 17.2, Cake 3, PH 10. Remarks: Lay down drill pipe. Rig up and run 110 joints P110 32# 7" and 214 joints 29# P110 7". Landed at 12-855'. Cement with 795 sacks lighy with 10# gilsonite, ¼# flocele, 8.28#/sack salt, .5% HR8. Followed by 200 sacks H with 4.34#/sack salt, ¼# flocele, .4% HR8. Displace with mud, did not bump plug with 15 bbls over. Wait on cement. NO SHOWS. BGG: 30-100 units. DC: \$204,296 CUM: \$897,624 DMC: \$ 638 CMC: \$ 38,170
8-5-84	12,885'	Day 60; MW 10.5, Vis 49, WL 17.2, Cake 3, PH 10. Remarks: Wait on cement. Start to repair compound and pumps. NO SHOWS. DC: \$7,400 CUM: \$905,024 DMC: \$ 0 CMC: \$ 38,170

WELL: LINMAR-HORROCKS 2-4A1
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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7-18-84	11,572'	Day 42; Made 155' in 21½ hrs. MW 9, Vis 37, WL 18.9, PH 11. Remarks: TIH. Drilling to 11,572'. SHOW #21; 11,556-559; Drilling Rate: Before 10 mins., During 7 mins, After 10 mins. Formation Gas: Before 220 units, During 440 units, After 240 units. Clear white gold flor., no cut. BGG: 220-280 units. CG: \$280-340 units. DC: \$8,268 DMC: \$ 768	CUM: \$503,847 CMC: \$ 22,541
7-19-84	11,712'	Day 43; Made 140' in 23 ¼ hrs. MW 9, Vis 35, WL 17.6, PH 11.3 Cake 2. Remarks: Drilling to 11,712'. NO SHOWS. BGG: 240 units. CG: 410 units. DC: \$8,481 DMC: \$ 981	CUM: \$512,328 CMC: \$ 23,522
7-20-84	11,737'	Day 44; Drilling, made 25' in 4½ hrs. MW 9, Vis 38, WL 22.4, Cake 2, PH 11. Remarks: Drilling to 11,737'. Pull out of hole for bit. Lost 3 cones. Pick up magnet and junk basket. Trip in hole. Wash 90' to bottom. Work to pick up junk. Circulate out gas. Pick up junk. Chain out of hole. NO SHOWS. BGG: 240 units; CG: 370 units; TG: 1100 units. DC: \$8,756 DMC: \$ 554	CUM: \$521,082 CMC: \$ 24,977
7-21-84	11,737'	Day 45; MW 9, Vis 38, WL 22.4, Cake 2, PH 11. Remarks: Come out of hole. Recovered two cones. Trip in hole with magnet for run #2. Fish, come out of hole, no recovery. Trip in hole with mill tooth bit. Some torque on bottom, short trip to make sure that the cone was no beside the bottom hole assembly. When back on bottom, no torque and bit would not drill off. BGG: 350 units; TG: 1600 units. DC: \$8,054 DMC: \$ 0	CUM: \$528,783 CMC: \$ 24,977
7-22-84	11,737'	Day 46; MW 9.1+, Vis 38, WL 20.8, Cake 2, PH 10.8. Remarks: Pull out of hole. Bit cored out, trip in with Acme concave mill. Mill on junk, Pull out of hole, recovered 3/4 of last cone in junk basket. Repair line guide. BGG: 350 units; TG: 900 units. DC: \$8,086 DMC: \$ 586	CUM: \$536,869 CMC: \$ 25,563
7-23-84	11,775'	Day 47; Drilling, made 38' in 7½ hrs. MW 9.1+, Vis 38, WL 20.8, Cake 2, PH 10.5. Remarks: Trip in hole with mill tooth bit. Drill 10', no junk in hole. Pull out of hole. Cut drilling line. Trip in hole, wash 45' to bottom, drilling to 11,775'. Rig repair, line guide, air lines, TC chain. NO SHOWS. BGG; 310 units; G: 1240 units. DC: \$16,100 DMC: \$ 0	CUM: \$552,969 CMC: \$ 25,563
7-24-84	11,954'	Day 48; Drilling, made 179' in 23½ hrs. MW 9, Vis 39, WL 19.6, Cake 2, PH 10.5. Remarks: Drilling to 11,954'. NO SHOWS. BGG: 170-200 units; CG: 330-400 units. DC: \$8,060 DMC: \$ 660	CUM: \$561,029 CMC: \$ 26,223
7-25-84	12,069'	Day 49; Drilling, made 115' in 21½ hrs. MW 9.2, Vis 41, WL 18, Cake 2, PH 10.5. Remarks: Drilling to 12,069'. Lost 600 psi pump pressure, pump soft line, Pull out of hole. NO SHOWS. BGG: 170 units; CG: 320 units. DC: \$8,452 DMC: \$1,052	CUM: \$569,481 CMC: \$ 26,223
7-26-84	12,191'	Day 50; Drilling, made 122' in 11 hrs. MW 9.2, Vis 41 WL 19.8, Cake 2, PH 11. Remarks: Found hole in pipe 78 stands and a double out. Pull out of hole and change bit. Trip in hole and wash 120' to bottom. Drilling to 12,191'. NO SHOWS. BGG: 150-170 units; CG: 300-350 units. DC: \$12,004 DMC: \$ 313	CUM: \$581,485 CMC: \$ 27,588

WELL: LINMAR-HORROCKS 2-4A1
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7-10-84	10,570'	Day 34; Drilling, made 234' in 23½ hrs. MW 9, Vis 35, WL 32, Cake 2, PH 10.5. Remarks: Drilling, rig service, drilling with no problems. NO SHOWS. BGG: 60-80 units; CG: 90-130 units. DC: \$7,675 CUM: \$414,429 DMC: \$ 976 CMC: \$ 12,321
7-11-84	10,790'	Day 35; Drilling, made 220' in 23½ hrs. MW 9, Vis 34, WL 30, Cake 2, PH 10.5. Remarks: Drilling. Rig service, Drilling, no problems. SHOW #16; 10,556'; Drilling Rate: Before 7 mins., During 8 mins., After 7 mins. Formation Gas: Before 70 units, During 460 units; After 290 units. Possible fracture. BGG: 170 units; CG: 200-300 units. DC: \$8,507 CUM: \$422,936 DMC: \$1,007 CMC: \$ 13,328
7-12-84	10,899'	Day 36; Drilling, made 109' in 12½ hrs. MW 9.1, Vis 35, WL 28, Cake 2, PH 10.5. Remarks: Drilling, pump pill and drop survey. Pull out of hole. Change out IBS's. Trip in hole. Wash and ream 40' to bottom. Drilling. No problems. SHOW #17; 10,767-782'; Drilling Rate: Before 5 mins., During 2.5 mins., After 8 mins. Formation Gas: Before 170 units, During 385 units, After 290 units. BGG: 170-260 units; CG: 200-410 units; TG: 850 units. DC: \$17,306 CUM: \$440,242 DMC: \$ 4,481 CMC: \$ 17,809
7-13-84	11,011	Day 37; Drilling, made 112' in 13 hrs. MW 9.1, Vis 34, WL 18.8 Cake 2, PH 10.5. Remarks: Drilling. Repair stand pipe leak. Work on compound, bearings are out again same problem as before. Rig service, pump pill & drop survey. POOH, split chain, POOH. Dress bit & TIH. Drilling. SHOW #18; 10,905-910'; Drilling Rate: Before 6 min., during 3 min., after 9 min. Formation Gas: Before 320 units, During 800, After 220 units. BGG 200 units; CG: 290-520 units; TG: 840 units. DC: \$12,331 CUM: \$452,573 DMC: \$ 481 CMC: \$ 18,290
7-14-84	11,145	Day 38; Drilling, rig service, drilling. MW 8.9 Vis 35, WL 22.8 Cake 2, PH 11. Remarks: Drilling, rig service, drilling. NO SHOWS. BGG: 200 units; CG: 340-420 units. DC: \$ 9,301 CUM: \$461,874 DMC: \$ 996 CMC: \$ 19,286
7-15-84	11,281	Day 39; Drilling, rig service, drilling. Drop survey, pump pill. POOH. Made 136' in 22 1/4 hrs. MW 9, Vis 38, WL 22, Cake 2, PH 11. BGG: 190-320 units; CG: 220-410 units. SHOW #19 11,163-11,174'; Drilling rate: Before 11 mins., During 4 mins., after 10 mins. Formation Gas: Before 190 units, During 500 units, After 10 units. DC: \$ 8,764 CUM: \$470,638 DMC: \$ 1,264 CMC: \$ 20,532
7-16-84	11,334	Day 40; Drilling, made 53' in 10 ½ hrs. MW 9.1, Vis. 38, WL 20.1 Cake 2, PH 11. Remarks: POOH. Magflux DC's. Lay down 5-DC's & pick up 5 DC's. Dress bit & TIH, w/dc's. Cut drilling line. TIH. Drilling. NO SHOWS. BGG: 230 units; CG: 300-380 units; TG: 1100 units. DC: \$ 12,915 CUM: \$483,553 DMC: \$ 1,065 CMC: \$ 21,597
7-17-84	11,417	Day 41; Drilling, Made 83' in 16 hrs. MW 9, Vis 40, WL 23, Cake 2, PH 11. Remarks: Drilling, rig service, drilling. Pump pill & POOH. dress bit & TIH. SHOW #20; 11,354-11,360'; Drilling Rate: Before 14 min., During 7 mins., After 10 mins. Formation Gas: Before 210 units, During 900 units, After 310 units. BGG: 230 units. CG: 350-420 units. DC: \$12,026 CUM: \$495,579 DMC: \$ 176 CMC: \$ 21,773

WELL: LINMAR-HORROCKS 2-4A1
 LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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7-2-84	8,966'	Day 26; Drilling, made 242' in 21½ hrs. MW 8.8, Vis 35. WL 28.8, Cake 2, PH 11. Remarks: Drilling, rig sevice, drilling. Work tight hole and mix mud. Drilling, no problems. NO SHOWS. BGG: 50-90 units; CG: 110-150 units. DC: \$8,349 CUM: \$354,797 DMC: \$ 122 CMC: \$ 8,543
7-3-84	9,109'	Day 27; Drilling, made 143' in 12½ hrs. MW 8.7, Vis 34, WL 32, Cake 2, PH 10.5. Remarks: Drilling, rig service, drilling, drop survey and pull out of hole. Repair high chain, pull out of hole. Dress bit trip in hole. Wash and ream 30' to bottom. Drilling, no problems. NO SHOWS. Survey: 1-3/4° @ 9000'. BGG: 60-90 units; CG: 90-110 units; TG: 360 units. DC: \$6,157 CUM: \$360,954 DMC: \$ 504 CMC: \$ 9,047
7-4-84	9,334'	Day 28; Drilling, made 225' in 23½ hrs. MW 8.8, Vis 34, WL 43.2, Cake 3, PH 10.5. Remarks: Drilling, rig service, drilling. SHOW #12; 8,980-982'; Drilling Rate: Before 5.5 mins., During 1.5 mins., After 6 mins. Formation Gas: Before 60 units, During 160 units, After 90 units. SHOW #13; 9,030-044'; Drilling Rate: Before 5 mins., During 1.5 mins., After 8 mins. Formation Gas: Before 80 units, During 300 units, After 140 units. Trace light brown oil stain, trace of bright yellow gold fluorensence, very weak cut. BGG: 60-90 units; CG: 90-110 units; DC: \$8,331 CUM: \$369,285 DMC: \$ 46 CMC: \$ 9,093
7-5-84	9,565'	Day 29; Drilling, made 231' in 23½ hrs. MW 8.8, Vis 34, WL 50.4, Cake 3, PH 11. Remarks: Drilling, rig service, drilling. SHOW #14; 9,372-380'; Drilling Rate: Before 9 mins., During 2 mins., After 8 mins. Formation Gas: Before 90 units, After 150 units, After 110 units. Trace of light brown oil stain, some bright gold fluorensence, very weak to no cut. BGG: 60-90 units; CG: 80-120 units. DC: \$7,570 CUM: \$376,855 DMC: \$ 135 CMC: \$ 9,228
7-6-84	9,751'	Day 30; Drilling, made 186' in 23½ hrs. MW 8.8+, Vis 34, WL 58.4, Cake 3, PH 11.2. Remarks: Drilling, rig service, drilling. NO SHOWS. BGG: 40-70 units; CG: 70-90 units. DC: \$7,063 CUM: \$383,918 DMC: \$ 292 CMC: \$ 9,520
7-7-84	9,940'	Day 31; Drilling, made 189' in 23½ hrs. MW 8.8+, Vis 38, WL 58.4, Cake 3, PH 11. Remarks: Drilling, rig service, drilling. NO SHOWS. BGG: 40 units; CG: 50-70 units. DC: \$7,369 CUM: \$391,287 DMC: \$ 520 CMC: \$ 10,040
7-8-84	10,085'	Day 32; Drilling, made 145' in 13½ hrs. MW 8.9, Vis 34, WL 63.8, Cake 3, PH 11.5. Remarks: Drilling, rig service, drilling, pump pill, drop survey. Pull out of hole. Dress bit trip in hole with drill collars, cut drilling line. Trip in hole. Drilling at 10,085'. NO SHOWS. Survey: 1-3/4° @ 9,963'. BGG: 40 units; CG: 60-90 units; TG: 230 units. DC: \$6,182 CUM: \$397,469 DMC: \$ 477 CMC: \$ 10,517
7-9-84	10,336'	Day 33; Drilling, made 251' in 23½ hrs. MW 8.9, Vis 34, WL 46, Cake 3, PH 11. Remarks: Drilling, rig service, drilling with no problems. SHOW #15; 10,232-238'; Drilling Rate: Before 6 mins., During 3 mins., After 5 mins. Formation Gas: Before 40 units, During 160 units, After 90 units. No fluorensence or cut. BGG: 50 units; CG: 70-100 units. DC: \$9,285 CUM: \$406,754 DMC: \$ 824 CMC: \$ 11,345

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1678' FNL, 1520' FEL (SWNE)		8. FARM OR LEASE NAME HORROCKS
14. PERMIT NO. 43-013-30954		9. WELL NO. 2-4A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5915' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T1S, R1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 8-1-84 - Drill to 12,879'.
- 8-2-84 - Run electric logs.
- 8-3-84 - Run and cement 110 jts. 7", 32#, P-110, and 214 jts. 7", 29#, P-110
- 8-4-84 - casing with 795 sxs. Lite, tailed by 200 sxs. Class "H".
- 8-5-84 - Drill to 14,844'.
- 8-31-84

(SEE ATTACHMENT FOR DETAILS.)

19. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HORROCKS 2-4A1
 LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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8-30-84	14,704'	<p>Day 85; Drilling, made 112' in 18-3/4 hrs. MW 13.3, Vis 54, WL 13.5, Cake 2, PH 11.5. Remarks: Drilling. Repair rotary chain and packing swivel. Check for flow, 1" flow, no pressure on drill pipe or casing. SHOW #30: 14,603-07'; Drilling Rate: Before 9 mins., During 6 mins., After 12 mins. Formation Gas: Before 80 units, During 260 units, After 130 units. SHOW #31: 14,668-76'; Drilling Rate: Before 10 mins., During 5 mins., After 9 mins. Formation Gas: Before 120 units, During 1200 units. Some dark brown oil. BGG: 110-500 units; CG: 190-260 units; DOWN TIME GAS: 1200 units.</p> <p>DC: \$15,497 CUM: \$1,230,489 DMC: \$ 6,841 CMC: \$ 111,443</p>
8-31-84	14,844'	<p>Day 86; Drilling, made 140' in 22-3/4 hrs. MW 13.3+, Vis 54, WL 8.8, Cake 2, PH 11.5. Remarks: Drilling. Repair rotary head. SHOW #32: 14,693-98'; Drilling Rate: Before 10 mins., During 6 mins., After 11 mins. Formation Gas: Before 700 units, During 1150 units, After 360 units. Slight increase in dark green oil, no cut or fluorescence. SHOW #33: 14,734-44'; Drilling Rate: Before 10 mins., During 5 mins., After 11 mins. Formation Gas: Before 250 units, During 620 units, After 200 units. No cut or fluorescence. BGG: 200-450 units; CG: 950-1100 units.</p> <p>DC: \$9,877 CUM: \$1,240,366 DMC: \$1,221 CMC: \$ 112,664</p>
9-1-84	14,977'	<p>Day 87; Drilling, made 133' in 23-3/4 hrs. MW 13.3+, Vis 61, WL 11.6, Cake 2, PH 11.5. Remarks: Drilling. SHOW #34: 14,862'; Drilling Rate: Before 9 mins., During 12 mins., After 10 mins. Formation Gas: Before 200 units, During 640 units, After 200 units. No cut or fluorescence, possible fracture. BGG: 180-240 units; CG: 950-1100 units.</p> <p>DC: \$16,601 CUM: \$1,256,967 DMC: \$ 7,945 CMC: \$ 120,609</p>
9-2-84	15,099'	<p>Day 88; Drilling, made 122' in 23-3/4 hrs. MW 13.3+, Vis 46, WL 9.6, Cake 2, PH 11.0. Remarks: Drilling. No shows. BGG: 200-260 units; CG: 900-1050 units.</p> <p>DC: \$13,068 CUM: \$1,270,035 DMC: \$ 4,037 CMC: \$ 124,646</p>
9-3-84	15,235'	<p>Day 89; Drilling, made 136' in 23-3/4 hrs. MW 13.3+, Vis 43, WL 12, Cake 2, PH 11.5. Remarks: Drilling. SHOW #35: 15,166-69'; Drilling Rate: Before 10 mins., During 7 mins., After 12 mins. Formation Gas: Before 220 units, During 780 units, After 260 units. No fluorescence or cut. BGG: 190-260 units; CG: 850-1000 units.</p> <p>DC: \$12,581 CUM: \$1,282,616 DMC: \$ 3,925 CMC: \$ 128,571</p>
9-4-84	15,383'	<p>Day 90; Drilling, made 148' in 23-3/4 hrs. MW 13.3+, Vis 50, WL 10.0, Cake 2, PH 11.0. Remarks: Drilling. No shows. BGG: 120-200 units; CG: 420-600 units.</p> <p>DC: \$11,039 CUM: \$1,293,655 DMC: \$ 2,383 CMC: \$ 130,954</p>
9-5-84	15,530'	<p>Day 91; Drilling, made 147' in 23-3/4 hrs. MW 13.3+, Vis 53, WL 8.4, Cake 2, PH 11.0. Remarks: Drilling. No shows.</p> <p>DC: \$9,321 CUM: \$1,302,976 DMC: \$ 565 CMC: \$ 131,519</p>

WELL: LINMAR-HORROCKS 2-4A1
LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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8-30-84	14,704'	Day 85; Drilling, made 112' in 18-3/4 hrs. MW 13.3, Vis 54, WL 13.5, Cake 2, PH 11.5. Remarks: Drilling. Repair rotary chain and packing swivel. Check for flow, 1" flow, no pressure on drill pipe or casing. SHOW #30: 14,603-07'; Drilling Rate: Before 9 mins., During 6 mins., After 12 mins. Formation Gas: Before 80 units, During 260 units, After 130 units. SHOW #31: 14,668-76'; Drilling Rate: Before 10 mins., During 5 mins., After 9 mins. Formation Gas: Before 120 units, During 1200 units. Some dark brown oil. BGG: 110-500 units; CG: 190-260 units; DOWN TIME GAS: 1200 units. DC: \$15,497 CUM: \$1,230,489 DMC: \$ 6,841 CMC: \$ 111,443
8-31-84	14,844'	Day 86; Drilling, made 140' in 22-3/4 hrs. MW 13.3+, Vis 54, WL 8.8, Cake 2, PH 11.5. Remarks: Drilling. Repair rotary head. SHOW #32: 14,693-98'; Drilling Rate: Before 10 mins., During 6 mins., After 11 mins. Formation Gas: Before 700 units, During 1150 units, After 360 units. Slight increase in dark green oil, no cut or fluorescence. SHOW #33: 14,734-44'; Drilling Rate: Before 10 mins., During 5 mins., After 11 mins. Formation Gas: Before 250 units, During 620 units, After 200 units. No cut or fluorescence. BGG: 200-450 units; CG: 950-1100 units. DC: \$9,877 CUM: \$1,240,366 DMC: \$1,221 CMC: \$ 112,664
9-1-84	14,977'	Day 87; Drilling, made 133' in 23-3/4 hrs. MW 13.3+, Vis 61, WL 11.6, Cake 2, PH 11.5. Remarks: Drilling. SHOW #34: 14,862'; Drilling Rate: Before 9 mins., During 12 mins., After 10 mins. Formation Gas: Before 200 units, During 640 units, After 200 units. No cut or fluorescence, possible fracture. BGG: 180-240 units; CG: 950-1100 units. DC: \$16,601 CUM: \$1,256,967 DMC: \$ 7,945 CMC: \$ 120,609
9-2-84	15,099'	Day 88; Drilling, made 122' in 23-3/4 hrs. MW 13.3+, Vis 46, WL 9.6, Cake 2, PH 11.0. Remarks: Drilling. No shows. BGG: 200-260 units; CG: 900-1050 units. DC: \$13,068 CUM: \$1,270,035 DMC: \$ 4,037 CMC: \$ 124,646
9-3-84	15,235'	Day 89; Drilling, made 136' in 23-3/4 hrs. MW 13.3+, Vis 43, WL 12, Cake 2, PH 11.5. Remarks: Drilling. SHOW #35: 15,166-69'; Drilling Rate: Before 10 mins., During 7 mins., After 12 mins. Formation Gas: Before 220 units, During 780 units, After 260 units. No fluorescence or cut. BGG: 190-260 units; CG: 850-1000 units. DC: \$12,581 CUM: \$1,282,616 DMC: \$ 3,925 CMC: \$ 128,571
9-4-84	15,383'	Day 90; Drilling, made 148' in 23-3/4 hrs. MW 13.3+, Vis 50, WL 10.0, Cake 2, PH 11.0. Remarks: Drilling. No shows. BGG: 120-200 units; CG: 420-600 units. DC: \$11,039 CUM: \$1,293,655 DMC: \$ 2,383 CMC: \$ 130,954
9-5-84	15,530'	Day 91; Drilling, made 147' in 23-3/4 hrs. MW 13.3+, Vis 53, WL 8.4, Cake 2, PH 11.0. Remarks: Drilling. No shows. DC: \$9,321 CUM: \$1,302,976 DMC: \$ 565 CMC: \$ 131,519

WELL: LINMAR-HORROCKS 2-4A1
LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
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8-24-84	14,091'	Day 79; Drilling, made 122' in 23 $\frac{1}{4}$ hrs. MW 11.7, Vis 51, WL 6.5, Cake 2, PH 10.5. Remarks: Drill from 13,969' to 14,091' with no hole problems. NO SHOWS. BGG: 120 units; CG: 190-260 units. DC: \$24,473 CUM: \$1,150,060 DMC: \$15,817 CMC: \$ 92,081
8-25-84	14,228'	Day 80; Drilling, made 137' in 23-3/4 hrs. MW 11.7, Vis 49, WL 6.4, Cake 2, PH 11.0. Remarks: Drill from 14,091 to 14,228' with no hole problems. NO SHOWS. BGG: 80-110 units; CG: 190-220 units. DC: \$9,883 CUM: \$1,159,943 DMC: \$1,227 CMC: \$ 93,308
8-26-84	14,313'	Day 81; Drilling, made 85' in 13 $\frac{1}{4}$ hrs. MW 13.3, Vis 18, WL 6.8, Cake 2, PH 11.5. Remarks: Drill from 14,228' to 14,313' with no hole trouble. At 14,299 took a 15 bbls increase in fluid, Pick up and check for flow, well had good flow, close well in, had 1100 psi on drill pipe and 1700 psi on casing. Raised mud weight up from 11.8 to 13.3 ppg. Circulate bottoms up had 900 units on back ground gas, good 25' flare. After bottoms up, continue to drill ahead. After drilling 14' bit pressure up to 3400 psi. Prepare to circulate bottoms up for trip out for new bit. SHOW #25; 14,220-24'; Drilling Rate: Before 12 mins., During 5.5 mins., After 10 mins. Formation Gas: Before 90 units, During 420 units, After 160 units. No fluorescence or cut. SHOW #26; 14,270-76'; Drilling Rate: Before 12 mins., During 6 mins., After 10 mins. Formation Gas: Before 120 units, During 1800 units, After 850 units. No fluorescence or cut. BGG: 120-850 units, CG: 200-1000 units. DC: \$10,835 CUM: \$1,170,778 DMC: \$ 2,179 CMC: \$ 95,487
8-27-84	14,334'	Day 82; Drilling, made 21' in 4 hrs. MW 13.5, Vis 67, WL 7, Cake 2, PH 10.5. Remarks: Finish circulating and conditioning mud for trip out. Trip out for bit #23. Change bits, Check BOPE. Trip back in with bit #23 HYC 901. Broke circulation at 12,800', circulation good. Finish tripping in, Washed and reamed 90' to bottom with bit #23. Drill from 14,313 to 14,334' with no hole trouble. Lost no drilling fluid on trip. NO SHOWS. BGG: 120-850 units; CG: 200-1000 units; TG: 240 units. DC: \$26,427 CUM: \$1,197,205 DMC: \$ 9,015 CMC: \$ 104,502
8-28-84	14,453'	Day 83; Drilling, made 119' in 21-3/4 hrs. MW 13.4, Vis 62, WL 6.4, Cake 2, PH 10.5. Remarks: Drill from 14,334' to 14,453' with no hole trouble. Lost no drilling fluid in the last 24 hrs. NO SHOWS. BGG: 120-160 units; CG: 180-230 units. DC: \$8,756 CUM: \$1,205,961 DMC: \$ 100 CMC: \$ 104,602
8-29-84	14,592'	Day 84; Drilling, made 139' in 23-3/4 hrs. MW 13.2+, Vis 55, WL 8.0, Cake 2, PH 11. Remarks: Drilling. SHOW #27: 14,467-75'; Drilling Rate: Before 13 mins., During 5.5 mins., After 15 mins. Formation Gas: Before 110 units, During 200 units, After 140 units. No cut or fluorescence. SHOW #28: 14,493-95'; Drilling Rate: Before 11 mins., During 6 mins., After 13 mins. Formation Gas: Before 120 units, During 210 units, After 120 units. No cut or fluorescence. SHOW #29: 14,505-08'; Drilling Rate: Before 11 mins., During 7 mins., After 12 mins. Formation Gas: Before 120 units, During 250 units, After 150 units. No cut or fluorescence. BGG: 80-130 units; CG: 160-220 units. DC: \$9,031 CUM: \$1,214,992 DMC: \$ -0- CMC: \$ 104,602

WELL: LINMAR-HORROCKS 2-4A1
 LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
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8-16-84	13,395'	Day 71; Drilling, made 101' in 23-3/4 hrs. MW 11.5, Vis 43, WL 10.6, Cake 2, PH 12.0. Remarks: Drilling, rig service, drilling at 13,395'. NO SHOWS. DC: \$16,228 CUM: \$1,038,217 DMC: \$ 7,572 CMC: \$ 56,942
6-17-84	13,487'	Day 72; Drilling, made 92' in 23-3/4 hrs. MW 11.5, Vis 42, WL 12.2, Cake 2, PH 12.0. Remarks: Drilling, rig service, drilling at 13,487'. NO SHOWS. DC: \$9,328 CUM: \$1,047,545 DMC: \$ 672 CMC: \$ 57,614
6-18-84	13,563'	Day 73; Drilling, made 76' in 19-3/4 hrs. MW 11.4, Vis 43, WL 12.2, Cake 2, PH 12.0. Remarks: Drilling from 13,487 to 13,563'. Work tight hole at 13,530 and condition mud. Rig service. Drilling ahead with full returns. NO SHOWS. BGG: 3 units. DC: \$9,715 CUM: \$1,057,647 DMC: \$1,059 CMC: \$ 58,673
8-19-84	13,648'	Day 74; Drilling, made 85' in 23-3/4 hrs. MW 11.8, Vis 50, WL 10.4, Cake 2, PH 11.0. Remarks: Drill from 13,563 to 13,648' with no hole trouble. Rig service. DRilling ahead. NO SHOWS. BGG: 3 units. DC: \$9,657 CUM: \$1,067,304 DMC: \$1,001 CMC: \$ 61,605
8-20-84	13,674'	Day 75; Drilling, made 26' in 6 1/2 hrs. MW 11.8, Vis 50, WL 10.4, Cake 2, PH 11.0. Remarks: Drill form 13,648-13,674' with no hole problems. Rig service. Circulate bottoms up for trip. Trip out with bit #21 Chris D-331. Check BOP and change bits. Trip in with bit #22 Chris 262-S to bottom of 7" casing. Slip and cut drill line. Trip in to 13,501', tag up on bridge. Ream and wash tight spot from 13,501' to 13,531'. NO SHOWS. BGG: 3 units. DC: \$17,656 CUM: \$1,084,960 DMC: \$ 0 CMC: \$ 61,605
8-21-84	13,720'	Day 76; Drilling, made 46' in 9 1/2 hrs. MW 11.8, Vis 56, WL 7.6, Cake 2, PH 11.0. Remarks: Wash and ream bridges and tight spots from 13,501' to 13,674'. Drill from 13,674' to 13,720' with no hole problems. Lost no drilling fluid in the last 24 hours. NO SHOWS. BGG: 0-3 units DC: \$9,231 CUM: \$1,094,191 DMC: \$ 575 CMC: \$ 62,180
8-22-84	13,846'	Day 77; Drilling, made 126' in 23 1/2 hrs. MW 11.7, Vis 60, WL 6.4, Cake 2, PH 11.0. Remarks: Drill from 13,720' to 13,846' Having some trouble with tight connection. Rig service. Rig repair, rotary head. SHOWS #22; 13,830-33'; Drilling Rate: Before 7 mins., During 3 mins., After 10 mins. Formation Gas: Before 1 unit, During 220 units, After 90 units. No fluorescence or cut. SHOW #23; 13,841-44'; Drilling Rate: Before 9 mins., During 240 mins., After 190 mins. Formation Gas: Before 90 units, During 240 units, After 190 units. No fluorescence or cut. BGG: 1-5 units; CG: 0 units. DC: \$14,238 CUM: \$1,108,429 DMC: \$ 5,582 CMC: \$ 67,762
8-23-84	13,969'	Day 78; Drilling, made 123' in 23-3/4 hrs. MW 11.8, Vis 58, WL 6.0, Cake 2, PH 11.0. Remarks: Drill from 13,864 to 13,969' with no hole trouble. Rig service and BOP drill. Cuttings across shale shaker have improved 100% in the last 24 hrs. SHOW #24; 13,876-880'; Drilling Rate: Before 11 mins., During 7 mins., After 13 mins. Formation Gas: Before 80 units, During 120 units, After 120 units. No fluorescence or cut. BGG: 180 units; CG: 220-250 units. DC: \$17,158 CUM: \$1,125,587 DMC: \$ 8,502 CMC: \$ 76,264

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PAGE 8

8-6-84	12,885'	Day 61; MW 10.5, Vis 49, WL 17.2, Cake 3, PH 10. Remarks: Start to repair compound and pumps. Set slips at 225 KB. Nipple up BOP. Pressure test rams and manifold to 4,500 psi., hydrill to 3,500 psi. NO SHOWS. DC: \$7,400 DMC: \$ 0	CUM: \$912,424 CMC: \$ 38,170
8-7-84	12,885'	Day 62; MW 10.5, Vis 54, WL 15.6, Cake 2, PH 9. Remarks: Finish pressure testing BOP. Repair #3 radiator. Rig up casing crew and pick up 12,787' of 3½" drill pipe. Repair mud pumps. NO SHOWS. DC: \$14,174 DMC: \$ 6,284	CUM: \$926,598 CMC: \$ 44,454
8-8-84	12,885'	Day 63; MW 10.5, Vis 54, WL 15.6, Cake 2, PH 9. Remarks: Stand back 21 stands of S-135 drill pipe in derrick, install 3.5" rotating head rubbers, install kelly drive bushings, repair pumps. NO SHOWS. DC: \$7,400 DMC: \$ 0	CUM: \$933,998 CMC: \$ 44,454
8-9-84	12,885'	Day 64; MW 10.5, Vis 54, WL 15.6, Cake 2, PH 9. Remarks: Wait on pump parts, due on location this morning, repaired air lines, Pull out of hole and picked up 2 junk subs. NO SHOWS. DC: \$17,647 DMC: \$ 0	CUM: \$951,645 CMC: \$ 44,454
8-10-84	12,885'	Day 65; MW 9.8, Vis 46. Remarks: Work on pump #2, prime and circulate with #2 pump, go in hole, pick up rotating head, drill cement at 12,750'. NO SHOWS. DC: \$9,155 DMC: \$ 0	CUM: \$960,800 CMC: \$ 44,454
8-11-84	12,888'	Day 66; Drilling, made 3' in 11.75 hrs. MW 9.6, Vis 46, WL 36, Cake 3, PH 10.5. Remarks: Drill cement and float collar. Pressure test to 1700 psi, held. Drill guide shoe and formation. Circulate bottoms up, no gas some shale sluffing. Pressure test shoe and formation to 1700 psi, held. Load junk baskets, PULL out of hole, Lay down junk baskets. Pick up stablizer and diamond bit. Go in hole. BGG: 3 units; CG: 10 units. DC: \$20,376 DMC: \$ 0	CUM: \$981,176 CMC: \$ 44,454
8-12-84	12,969'	Day 67; Drilling, made 81' in 17½ hrs. MW 11.0, Vis 43, WL 16, Cake 3, PH 11.5. Remarks: Go in hole. Drilling. Some shale falling in on 1st connection. Raise mud to 11.0 ppg. Raise mud to 11.5 ppg, after tight connection. NO SHOWS. BGG: 3 units; CG: 10 units. DC: \$10,104 DMC: \$ 248	CUM: \$991,280 CMC: \$ 44,793
8-13-84	13,090'	Day 68; Drilling, made 121' in 23½ hrs. MW 11.5, Vis 46, WL 10.0, Cake 2, PH 11.5. Remarks: Drilling at 13,090'. NO SHOWS. DC: \$11,208 DMC: \$ 2,552	CUM: \$1,002,488 CMC: \$ 47,345
8-14-84	13,186'	Day 69; Drilling, made 96' in 23½ hrs. MW 11.5, Vis 46, WL 8, Cake 2, PH 11.5. Remarks: Drilling at 13,186'. NO SHOWS. DC: \$9,796 DMC: \$1,140	CUM: \$1,012,284 CMC: \$ 48,485
8-15-84	13,294'	Day 70; Drilling, made 108' in 23½ hrs. MW 11.5, Vis 45, WL 10, Cake 2, PH 12.0. Remarks: Drilling, Rig service, Drilling at 13,294'. NO SHOWS. DC: \$9,705 DMC: \$ 885	CUM: \$1,021,989 CMC: \$ 49,370

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>Linnar Energy Corp</u></p> <p>3. ADDRESS OF OPERATOR <u>PO Box 1327, Roosevelt, Utah 84066</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1678' FNL, 1520' FEL (SW NE)</u></p> <p>14. PERMIT NO. <u>43-013-30954</u></p>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>FFB</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>NO</u></p> <p>7. UNIT AGREEMENT NAME <u>NO</u></p> <p>8. FARM OR LEASE NAME <u>Horrocks</u></p> <p>9. WELL NO. <u>22401</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Wasatch</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 4-T1S-R1W</u></p> <p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>	
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>5915 GL</u></p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>BHP Survey</u>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a BHP survey as Per Cause 140-12 for test wells.

RECEIVED

NOV 21 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE 11/16/8

(This space for Federal or State office use)

1

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH
 Company LINMAR
 Lease HORROCKS Well No. 2-4A1
 Date 11-13-84 Time _____ Status of Well FLOWING
 Pay _____ Perforations _____ Datum 15000'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
0	381		0 Casing Press
1000	481		.100 Tubing Press 500 PSI
2000	594		.113 Oil Level
3000	724		.130 Water Level
4000	879		.155 Hours - Shut In
5000	1046		.167 Temp. 239°
6000	1230		.184 Elevation - D.F.
7000	1431		.201 Pressure This Test 3615 PSI
8000	1620		.189 Last Test Date
9000	1843		.223 Press Last Test
10000	2078		.235 B.H.P. Change
11000	2335		.257 Loss/Day
12000	2586		.251 Choke Size 22/64
13000	2869		.283 Oil Bbls./day
14000	3185		.316 Water Bbls./day
15000	3615		.430 Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
AMERADA	0-8000 PSI	12-12-83

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 12, 1984

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Horrocks 2-4A1 - Sec. 4, T. 1S., R. 1W.
Duchesne County, Utah - API #43-013-30954

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible, but not later than December 26, 1984.

We would also like to bring to your attention that we are not receiving the drilling reports on your wells on a monthly basis. When we do receive them they are very complete, however, the rules do specify that they be submitted by the sixteenth of each month, not when the well is completed as has been the procedure recently.

Your prompt attention to the above matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia L. Jones
Well Records Specialist

cc: Bob Lewis, VP Lands
Tricia Di Grappa, Lands Consultant
Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
John R. Baza, DOGM
File

0017S/9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1678' FNL, 1520' FEL (SWNE)		8. FARM OR LEASE NAME HORROCKS
14. PERMIT NO. 43-013-30954	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5915' GR	9. WELL NO. 2-4A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T1S, R1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9-1-84 - Drill to TD @ 15,860'.
- 9-7-84 -
- 9-8-84 - Run electric logs.
- 9-9-84 - Run and cement 69 jts. 5", 18#, P-110, FJP casing with
- 9-10-84 - 330 sxs. Class "H".
- 9-11-84 -
- 9-12-84 - Drill cement.
- 9-13-84 -
- 9-14-84 - Lay down drill pipe. Release rig @ 11 a.m. 9/13/84.
- 9-15-84 -
- 9-30-84 - WOCU.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HORROCKS 2-4A1
 LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 12

9-6-84	15,660'	Day 92; Drilling, made 130' in 23½ hrs. MW 13.3+, Vis 52, WL 8.8, Cake 2, PH 11.0. Remarks: Drilling. No shows. Circulate and clean up bit. BGG: 100-180 units; CG: 400-650 units. DC: \$8,900 CUM: \$1,311,876 DMC: \$ 244 CMC: \$ 131,198
9-7-84	15,680'	Day 93; Drilling, made 20' in 3¼ hrs. MW 13.3+, Vis 59, WL 11.6, Cake 2, PH 11.4. Remarks: Drilling. Circulate and condition hole for electric logs. Short trip 30 stands, first 11 stands had 40,000# drag. Circulate bottoms up. Mix mica and nut shells for sweeping bore hole. Trip out of hole for electric logs. Hole in good shape. Rig up Schlumberger and run logs. Wireline depth 15,678'. Drillers depth 15,680'. SLM 15,678', no correction made. First log run, DIL. BGG: 80-120 units; CG: 350-600 units. DC: \$8,920 CUM: \$1,320,796 DMC: \$ 264 CMC: \$ 131,462
9-8-84	15,680'	Day 94; Waiting on casing. MW 13.3+, Vis 53, WL 9.6, Cake 2, PH 11.3. Remarks: Running electric logs with Schlumberger. Run DIL, FDC & CNL, all logs run from 15,678-12,856'. Trip in hole with 6" mill tooth bit to bottom of 7" casing. Slip and cut 120' of drilling line. Finish tripping in hole to 15,595'. Wash 85' to bottom, 6' fill. Circulate and condition hole for liner. Wait on liner. BGG: 90-100 units; CG: 350-600 units; TRIP GAS: 1450 units. DC: \$37,310 CUM: \$1,358,106 DMC: \$ 501 CMC: \$ 131,963
9-9-84	15,680'	Day 95; Start to run 5" liner. MW 13.3+, Vis 66, WL 8.0, Cake 2, PH 11.0. Remarks: Circulate and condition hole and mud. Wait on casing. Rig up and inspect casing. Trip out of hole to run casing. Hole in good shape. Rig up Parrish Oil Tools with casing tools. Pick up and start running 5" liner. Cementers on location. BGG: 90 units; TRIP GAS: 1450 units. DC: \$10,207 CUM: \$1,368,313 DMC: \$ -0- CMC: \$ 131,963
9-10-84	15,680'	Day 96; Wait on cement. MW 13.3+, Vis 66, WL 8.0, Cake 2, PH 11.0. Remarks: Finish running 5" liner. Ran 69 joints 5", 18#, P-110, FJP casing with Brown hanger. Trip in hole with 3½" drill pipe and tag bottom @ 15,680'. Break circulation, clean bottoms up. Rig up Dowell, land 5" liner @ 15,677'. Finish circulating bottoms up. Cement with 20 barrels mud spacer, 15 barrels CW-100, 330 sacks Class "H" with 35% D-30, 10% D-44, 1.3% D-60, .3% D-13. Slurry weight 15.98 ppg, yield 1.53, water 6.10 gals./sack. Good circulation throughout job. Displaced with 146.5 barrels 13.3 ppg drilling mud. Plug down @ 10 p.m. 9/3/84. Set packer on hanger, Trip out of hole with 3½" dirll pipe. First 4 stands wet. Wait on cement. BGG: 90-110 units; TRIP GAS: 1000 units. DC: \$93,582 CUM: \$1,461,895 DMC: \$ -0- CMC: \$ 131,963
9-11-84	15,680'	Day 97; Drilling cement. MW 8.7, Vis water. Remarks: Wait on cement. Trip in hole with 6" mill tooth bit. Displaced 7" casing with reserve pit water @ 6,120' & 11,022'. Drilling string started to take weight @ 11,022'. Left 1612' of cement to drill out of casing. Wash down, drill cement. BGG: 15 units. DC: \$8,421 CUM: \$1,470,316 DMC: \$ -0- CMC: \$ 131,963

WELL: LINMAR-HORROCKS 2-4A1
LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 13

9-12-84	15,680'	Day 98; Drilling cement. MW 8.4, Vis water. Remarks: Drill cement from 11,022-12,634'. Tagged top of tie back sleeve @ 12,634'. Displace 7" casing with clean water. Prepare to lay down all drill pipe and drill collars. Released rental tools. BGG: 15-20 units; CG: 50 units. DC: \$6,592 CUM: \$1,476,908 DMC: \$ -0- CMC: \$ 131,963
9-13-84	15,680'	Day 99; MW 8.4, Vis Water. Remarks: Finish laying all drill pipe and drill collars down with parrish oil tools. Pressure test 7" casing to 3000 psi with fresh water, No leak off. Removed all rental tools from rig floor and lay kelly down. Nipple down B.O.P. stack with double "D" testing. Prep to-nipple up tubing head and xmas tree with W.K.M. DC: \$17,201 CUM: \$1,494,109 DMC: \$0 CMC: \$ 131,963
9-14-84	15,680'	Day 100; Remarks: Install tubing head and x-mas tree. Potential test tubing head to 5000 psi for 15 mins, no leak off. Clean all mud tanks. Rig release #44 of 2-4A1 at 11 AM 9-13-84. Continued to rig down and prepare to load rental tools. 9/14/84 final drilling report. DC: \$2,565 CUM: \$1,496,674 DMC: \$ 0 CMC: \$ 131,963
		Drop from report until activity resumes.
10-12-84		Move in service unit. DC: \$0.00 CUM: \$0.00
10-13-84		Day 1; Move WOWSCO rig #26 to location. Spot pump and flat tank. Unable to rig up because location was boggy around wellhead. Fill in around wellhead with gravel and dress off location. DC: \$1,100 CUM: \$1,100
10-14-84		Day 2; Rig up WOWSCO #26, Pull up 4 1/8" mill, cross over, 1 joint, cross over, scraper, cross over and pull up, run in hole with 385 joints of 2.875" tubing. Shut down for night. DC: \$3,200 CUM: \$4,300
10-15-84		Shut down for Sunday.
10-16-84		No Report
10-17-84		Day 4; Displace hole with 10# brine. Test casing to 3500 psi. and tubing to 4500 psi. Lay down 74 joints of tubing and stand back 408 joints. Lay down ball test sub, casing scraper, 1 joint of tubing and mill. Test blind rams and casing to 3500 psi. Secure for night. DC: \$5600 CUM: \$13,500
10-18-84		Day 5; Rig up Oil Well Perforators and run CBL-CCL from 15,623' to 8000'. Poor to fair bond throughout interval. Rig down Oil well perforators. Secure for night. DC: \$7,500 CUM: \$21,000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

HORROCKS

9. WELL NO.

2-4A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 4, T1S, R1W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 1678' FNL, 1520' FEL (SWNE)

14. PERMIT NO.
43-013-30954

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
5915' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-84 - Complete Lower Wasatch Formation.
10-24-84 -
10-25-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

13. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 12/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-HORROCKS 2-4A1
LOCATION: SEC. 4, T1S, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 14

10-19-84 Day 6; Rig up Oil Well Perforators to perforate the Wasatch from 15,550' to 13,882' with 3 JSPF, 57 intervals, 68 feet, 204 holes. Perforate the following DIL-GR intervals:
Run #1: 1550,1547,15443, 15428, 15406, 15353, 15304, 15250, 15225, 15197, 15188, 15164, 15044, 14988-15000, 14981, 14957, 14939, 14893-895, 14856, 14795, 14188, 15164, 15044, 14988-15000, 14981, 14957, 14939, 14893-895, 14856, 14795, 14788. Pressure start: 0 psi. Pressure end 0 psi. Run #2: 14722, 14768, 14763, 14736, 14730-32, 14,694, 14686-88, 14684, 14672, 14662-64,14621, 14607, 14580, 14566, 14548, 14534, 14527, 14506-08, 14486, pressure start: 0 psi. Pressure end: 0 psi. Run #3: 14,477, 14468-70, 14440, 14,327, 14269-71, 14265, 14253, 14245, 14232, 14220-22, 14212-14, 13935, 13927, 13909, 13836-38, 13822. Pressure start 0 psi. Pressure end: 400 psi. Rig down Oil Well Perforators. Bleed off pressure. Pull up Baker 5" 18# R-3 double grip packer Run in hole with 395 joints of 2 7/8" 8 rd N80 tubing. Set packer at 12,758'. Test packer and casing to 2000 psi. Land tubing with 10,000# compression. Install BP valve. Shut down for night.
DC: \$65,100 CUM: \$86,100

10-20-84 Day 7; 500 psi on casing. Bled off. Pick up and run in hole with 126 joints and mule show 1.900 heat string. Displaced heat string with fresh water. Landed at 3971'. Remove BOP & install well head. Test head to 5000 psi. Lubricate out BP valve. 2800 psi on well. Rig down service unit. Hook up well head line. Opened well to treater at 5:20 PM. Flowed 3 barrels oil and 10 barrels water, died in 20 minutes. Left well shut in.
DC: \$3,300 CUM: \$89,400

10-21-84 Flowed 18 hours on 24/64" choke. 0 BO, 8 BW, 116 MCF, 50 psi.

10-22-84 Well shut in.

10-23-84 100 psi on well. Rig up Dowell to acidize Wasatch perforations from 13,822' to 15,500'. with 25,000 gallosn 15% HCL containing 8 gpm A200 and dropping 300 RCNB's throughout. Install tree saver. Start down hole with acid at 10:10 AM. Finish flush at 12:00 Noon. Average rate = 7bpm. Average Pressure = 8900 psi. Max rate = 9 bpm. Max pressure = 9200 psi. ISIP = 5900 psi. 10 min = 5800 psi. 15 min = 5780 psi. Rig down Dowell. Opened well to pit at 2:15 pm. Turned to treater at 3:00 pm.
DC: \$26,700 CUM: \$116,100

10-24-84 Flowed 16 hours on 19/64" choke. 814 BO, -479 BW, 1194 MCF, 2000 psi.

10-25-84 Flowed 24 hours on 19/64" choke. 1039 BO, 59 BW, 868 MCF, 1000 psi.

10-26-84 Flowed 24 hours on 22/64" choke. 731 BO, 9 BW, 457 MCF, 1000 psi.

10-27-84 Flowed 19 hours on 22/64" choke. 711 BO, 23 BW, 519 MCF, 900 psi.

10-28-84 Flowed 24 hours on 22/64" choke. 695 BO, 9 BW, 457 MCF, 800 psi.

10-29-84 Flowed 24 hours on 22/64" choke. 626 BO, 6 BW, 457 MCF, 800 psi.

10-30-84 Flowed 24 hours on 22/64" choke. 695 BO, 9 BW, 457 MCF, 700 psi.

10-31-84 Flowed 24 hours on 22/64" choke. 567 BO, 2 BW, 457 MCF, 700 psi

11-1-84 Flowed 24 hours on 22/64" choke. 549 BO, 5 BW, 457 MCF, 700 psi.

11-2-84 Flowed 24 hours on 22/64" choke. 537 BO, 3 BW, 457 MCF, 700 psi.

11-3-84 Flowed 14 hours on 22/64" choke. 512 BO, 4 BW, 302 MCF, 700 psi.

11-4-84 Flowed 24 hours on 22/64" choke. 485 BO, 4 BW, 302 MCF, 700 psi.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JAN 07 1985
DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
HORROCKS
9. WELL NO.
2-4A1
10. FIELD AND POOL, OR WILDCAT
Bluebell ✓
11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 4, T1S, R1W, USM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1678' FNL, 1520' FEL (SWNE)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-013-30954 DATE ISSUED 6/7/84

15. DATE SPUNDED 6/6/84 16. DATE T.D. REACHED 9/7/84 17. DATE COMPL. (Ready to prod.) 10/24/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5915' GR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 15,860' 21. PLUG, BACK T.D., MD & TVD 15,623' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,550-13,882' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DII, CBL, Cable 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,008'	12 1/4"	925 sxs. Lite, 200 sxs. "H"	
7"	32#, 29#	12,855'	8-3/4"	795 sxs. Lite, 200 sxs. "H"	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,634'	15,677'	330		2-7/8"	12,758'	12,758'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHMENT.		15,500'-13,822'	25,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION 10/25/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/25/84	HOURS TESTED 24	CHOKE SIZE 19/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 1039	GAS—MCF. 868	WATER—BBL. 59
FLOW. TUBING PRESS. 1000 psi	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 1039	GAS—MCF. 868	WATER—BBL. 59	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation Record.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John W. Clark TITLE Vice President DATE 12/28/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

NOV 18 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

HORROCKS

9. WELL NO.

2-4A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4, T1S, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface 1687' FNL, 1520' FEL (SWNE)

14. PERMIT NO.
43-013-3054

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5915' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The attached additional Wasatch intervals were perforated on 10/27/85 and Acidized with 25,000 gals. 15% HCl on 10/29/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE November 8, 1985

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Perforate the following DIL-GR intervals w/3.125" casing
gun, 3 JSPF, 120 degree phasing: (Correlated to
BVPI-Sadie Blank 1-3321, Yump 1-3121, Helen Larsen 2-05A1)

14893-95	14315	14222	13935
14795	14308	14220	13927
14778	14271	14177	13920
14582	14269	14172	13909
14577	14265	14109-11	13876
14477	14253	14078	13867
14468-70	14245	14070-72	13858
14327	14232	13970	

31 Intervals
35 Feet
105 Holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

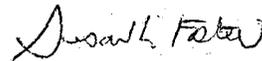
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

RECORDED
NOV 9 1987

RECEIVED
NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

7
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with See also space 17 below.)
At surface
1678' FNL, 1520' FEL (SWNE)

14. PERMIT NO.
43-013-30954

15. ELEVATIONS (Show whether OF, AT OR, OR)
5,915' GR

DIVISION OF OIL, GAS & MINING

RECEIVED
MAY 18 1989

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horrocks J

9. WELL NO.
E-4A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized the Wasatch perforations from 13,822' to 15,550' with 10,000 gallons 15% HCL on 9/3/87. Acid contained 8 gpm corrosion inhibitor and 1 gpm demulsifier. Five hundred eighty ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 11-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1678' FNL, 1520' FEL (SWNE)

14. PERMIT NO.
43-013-30954

15. ELEVATIONS (Show whether OP, RT, OA, etc.)
5915' GL

5. LEASE DESIGNATION AND SERIAL NO.
5555

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Horrocks

9. WELL NO.
2-4A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC. T. R. W. OR BLK. AND SURVEY OR AREA
Sec 4, T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT-OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Petroleum intends to complete this well in the Green River interval. A production increase of 85 BOPD is anticipated.

Linmar here by requests approval for the work to qualify for the Tax Credit under Section 59-5-102 (4).

The workover procedure is attached.

RECEIVED

OCT 16 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct.

SIGNED D.P.G. HOWARD TITLE Division Engineer DATE 02 Oct 91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Horrocks 2-4A1
AFE #L204A1-911
August 30, 1991

WELL DATA:

Liner Top @ 12,633'
Baker 5" 10# R-3 @ 12,750'
Top perforation @ 13,822'
Bottom perforation @ 15,550'

PROCEDURE:

1. MIRUSU, NDWH, NUBOP.
2. Release packer. POOH with production tubing, pump cavity and packer.
3. Pick up 6" casing wax knife on tubing, RIH and clean casing of wax buildup.
4. RI perforators and perforate the following DIL-GR intervals using a 4" casing gun, perforating 3 JSPF:

11,562-72' (10')	11,150' (1')
11,535-54' (19')	11,141' (1')
11,506-16' (10')	11,116-18' (2')
11,462' (1')	11,111' (1')
11,422-28' (6')	11,096-104' (8')
11,396 (1')	11,085' (1')
11,379 (1')	11,076-78' (2')
11,352-61' (9')	11,058-60' (2')
11,160-70' (10')	

17 intervals
85 feet
255 perforations

5. Pick up and run R-3 packer, pump cavity and production tubing in well.
6. Remove BOP and install wellhead. Return the well to production.
7. Acidize as required.

DGH
8/29/91

RECEIVED

OCT 16 1991

DIVISION OF
OIL GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Linmar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1678' FNL, 1520' FEL (SWNE)</p> <p>14. PERMIT NO. 43-013-30954</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME # Horrocks</p> <p>9. WELL NO. 2-4A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T1S, R1W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5,915' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

*NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the Green River formation on 11/22/91. The intervals from 11,058' to 11,572' were perforated with 4" casing guns at 3jspf and 120 degree phasing. A total of 84' were shot with 252 perforations. Production from the Wasatch and Green River formations will be commingled.

RECEIVED

NOV 18 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED *McL...* TITLE Production Engineer DATE 14-Nov-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Horrocks 2-4A1

10. API Well Number

43-013-30954

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT for such proposals.

RECEIVED

FEB 09 1994

DIVISION OF
OIL, GAS & MINING

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : **1678' FNL, 1520' FEL (SWNE)**

County : **Duchesne**

QQ. Sec. T., R., M. : **Sec. 4, T1S, R1W**

USM

State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A CIBP was set at 11,000' to isolate water producing intervals and the well was returned to production on 12/5/93. ✓

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

Title **Petroleum Engineer**

Date **26-Jan-94**

(State Use Only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

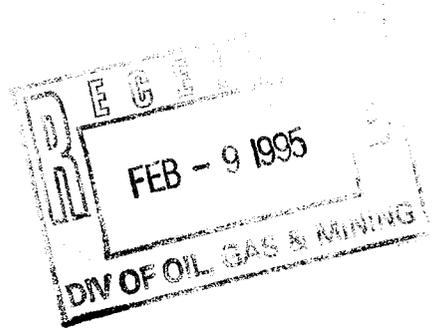
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 1678' FNL & 1520' FEL QQ, Sec., T., R., M.: SW/NE Section 4-T1S-R1W	8. Well Name and Number: Horrocks #2-4A1 9. API Well Number: 43-013-30954 10. Field and Pool, or Wildcat: Bluebell County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Install Rotaflex
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>2/5/95</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: N.O. Shiflett/jab Title: N.O. Shiflett District Drilling Manager Date: 02/07/95

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HORROCKS #2-4A1 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 62.89249% COGC AFE: 14852
TD: 15,677' PBTD: 11,000' (CIBP)
5" LINER @ 15,677'
PERFS: 10,888'-10,906'
CWC(M\$): 160.0

PAGE 1

1/23/95 POOH w/tbg & pkr.
MIRU. Hot oiler had circ well overnight. Delsco WL had punched SV.
ND WH, NU BOP's. Rls pkr & POOH w/280 jts 2 $\frac{1}{2}$ " tbg to 1800'. CC:
\$4,727

1/24/95 POOH w/wax knife scraper.
Hot oiler bled off well. Pmpd 30 bbls prod wtr down csg, tbg. POOH
w/334 jts 2 $\frac{1}{2}$ " tbg. LD 6' sub, cavity, 7" pkr. RIH w/6" OD wax
knife, 6' 2 $\frac{1}{2}$ " sub & 7" csg scraper to 3715', 5840', 7620' & 9380'.
Circ down csg each time, taking weight while TIH. RIH to 11,025' -
tag. PU to 10,700'. Pump 60 bbls down tbg - no circ. Pump 30 bbls
prod wtr down csg. POOH w/100 jts 2 $\frac{1}{2}$ ". CC: \$8,380

1/25/95 RIH w/pump & rods.
POOH w/remaining 2 $\frac{1}{2}$ ". LD scraper & wax knife. RIH w/production BHA
(7" AC, 4' 2 $\frac{1}{2}$ " sub, 2 $\frac{1}{2}$ " perf jt, 2 $\frac{1}{2}$ " plug, 1-jt 2 $\frac{1}{2}$ ", 4 $\frac{1}{2}$ " PBGA, 6'
sub, SN & 330 jts 2 $\frac{1}{2}$ "). ND BOP. Set TAC @ 10,768' w/20,000#
tension, SN @ 10,663'. NU WH. CC: \$15,872

1/26/95 RD rig, prep to place well on pump.
RIH w/Nat'l 1 $\frac{3}{4}$ " pump, 8 - 1" w/guides, 140 - $\frac{3}{4}$ ", 140 - $\frac{1}{2}$ ", 134 - 1"
rods. Space out, seat pump. PT w/rig to 1000#. CC: \$62,190

1/27/95 Well on pump.
RD rig, place well on pump. CC: \$149,789

1/27/95 Pmpd 82 BO, 182 BW, 2 MCF, 13 hrs.

1/28/95 Pmpd 3 BO, 341 BW, 13 MCF, 21 hrs. Down 3 hrs - pmpg unit.

1/29/95 Pmpd 0 BO, 382 BW, 13 MCF, 24 hrs, 4.1 SPM.

1/30/95 Pmpd 0 BO, 425 BW, 13 MCF, 4.8 SPM.

1/31/95 Pmpd 0 BO, 379 BW, 45 MCF, 4.7 SPM. Ran dyno on 1/30/95 - FL @
2743', incr SPM from 4.1 to 4.7 SPM.

2/1/95 Pmpd 31 BO, 383 BW, 27 MCF, 4.8 SPM.

2/2/95 Pmpd 23 BO, 480 BW, 27 MCF, 4.8 SPM.

2/3/95 Pmpd 34 BO, 409 BW, 26 MCF, 4.7 SPM.

2/4/95 Pmpd 29 BO, 474 BW, 27 MCF, 4.7 SPM.

2/5/95 Pmpd 36 BO, 434 BW, 27 MCF, 4.7 SPM.

Prior prod: 12 BO, 200 BW, 14 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

OCT 11 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Horrocks 2-4A1

9. API Well Number:

43-013-30954

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1678' FNL & 1520' FEL

County: Duchesne

QQ, Sec., T., R., M.:

SW/NE Section 4, T1S-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install beam pump (Rotoflex)
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start

Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to retire the casing free hydraulic lift system on the above described well and replace it with a Rotoflex beam pump.

Procedure: Release 7" packer @ 10,774'. POOH with tbg. CO 7" CAS to top of CIBP @ 11,000'. POOH with tbg. PU 5" PBGA and 7" TAC and TIH setting bottom of tubing @ 10,950' and SN @ 10,500'. PU & RIH w/1-3/4" pump, 200' of 1" rods w/g, 3100' 3/4" slick, 225' of 3/4" w/guides, 75' 7/8" w/guides, 3275' 7/8" rods, and 3700' of 1" rods. Return to production @ 4 SPM.

13.

Name & Signature:

Title: Environmental Analyst

Date: 10/10/94

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/14/94

BY: [Signature]

(See Instructions on Reverse Side)

HORROCKS 2-4A1

Sec 4; 1S; 1W

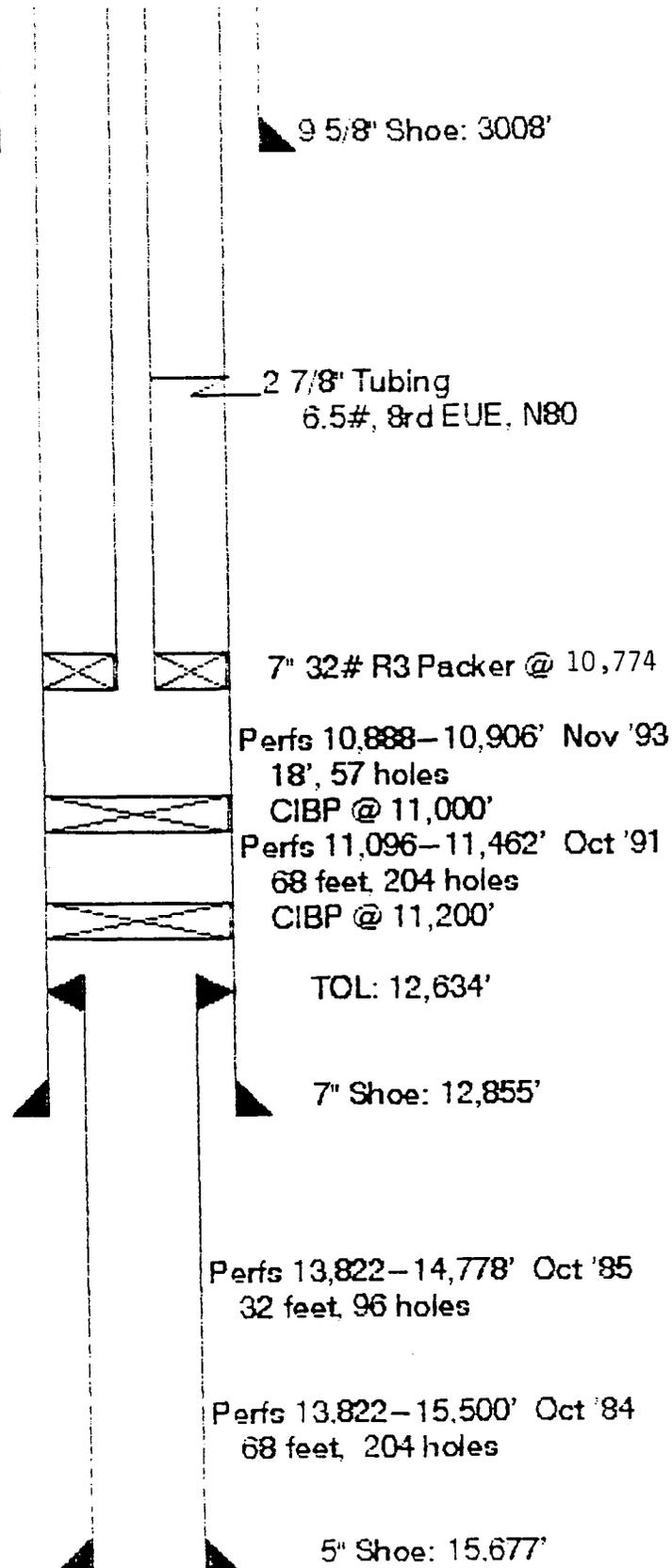
Intermittent Producer

Average Production:
15 BOPD
170 BWPD
30 MCFD

Downhole Pump:
Recip

Surface Equipment:
J165, transmission

Comments:
Well is produced intermittantly
due to marginal economics.



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Horrocks #2-4A1

9. API Well Number:

43-013-30954

10. Field and Pool, or Wildcat:

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1678' FNL & 1520' FEL

County: Duchesne

QQ, Sec., T., R., M.: SW/NE Section 4-T1S-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Install Rotaflex</u> | |

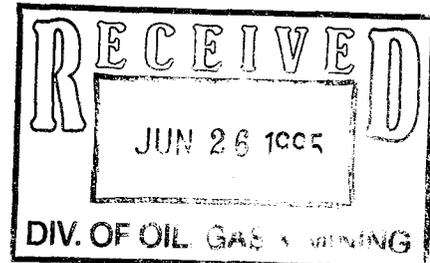
Date of work completion 2/5/95

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

N.O. Shiflett/jab

Title: N.O. Shiflett
District Drilling Manager

Date: 02/07/95

(This space for State use only)

Tax credit, 6/22/95.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HORROCKS #2-4A1 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 62.89249% COGC AFE: 14852
TD: 15,677' PBD: 11,000' (CIBP)
5" LINER @ 15,677'
PERFS: 10,888'-10,906'
CWC(M\$): 160.0

PAGE 1

1/23/95 POOH w/tbg & pkr.
MIRU. Hot oiler had circ well overnight. Delsco WL had punched SV.
ND WH, NU BOP's. Rls pkr & POOH w/280 jts 2" tbg to 1800'. CC:
\$4,727

1/24/95 POOH w/wax knife scraper.
Hot oiler bled off well. Pmpd 30 bbls prod wtr down csg, tbg. POOH
w/334 jts 2" tbg. LD 6' sub, cavity, 7" pkr. RIH w/6" OD wax
knife, 6' 2" sub & 7" csg scraper to 3715', 5840', 7620' & 9380'.
Circ down csg each time, taking weight while TIH. RIH to 11,025' -
tag. PU to 10,700'. Pump 60 bbls down tbg - no circ. Pump 30 bbls
prod wtr down csg. POOH w/100 jts 2". CC: \$8,380

1/25/95 RIH w/pump & rods.
POOH w/remaining 2". LD scraper & wax knife. RIH w/production BHA
(7" AC, 4' 2" sub, 2" perf jt, 2" plug, 1-jt 2", 4 1/2" PBGA, 6'
sub, SN & 330 jts 2"). ND BOP. Set TAC @ 10,768' w/20,000#
tension, SN @ 10,663'. NU WH. CC: \$15,872

1/26/95 RD rig, prep to place well on pump.
RIH w/Nat'l 1 1/2" pump, 8 - 1" w/guides, 140 - 3/4", 140 - 7/8", 134 - 1"
rods. Space out, seat pump. PT w/rig to 1000#. CC: \$62,190

1/27/95 Well on pump.
RD rig, place well on pump. CC: \$149,789

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1/28/95 Pmpd 3 BO, 341 BW, 13 MCF, 21 hrs. Down 3 hrs - pmpg unit.

1/29/95 Pmpd 0 BO, 382 BW, 13 MCF, 24 hrs, 4.1 SPM.

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2743', incr SPM from 4.1 to 4.7 SPM.

2/1/95 Pmpd 31 BO, 383 BW, 27 MCF, 4.8 SPM.

2/2/95 Pmpd 23 BO, 480 BW, 27 MCF, 4.8 SPM.

2/3/95 Pmpd 34 BO, 409 BW, 26 MCF, 4.7 SPM.

2/4/95 Pmpd 29 BO, 474 BW, 27 MCF, 4.7 SPM.

2/5/95 Pmpd 36 BO, 434 BW, 27 MCF, 4.7 SPM.

Prior prod: 12 BO, 200 BW, 14 MCF. Final report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

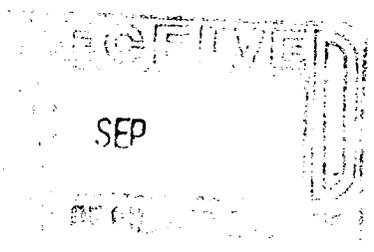
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
 TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

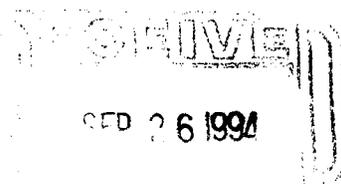
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

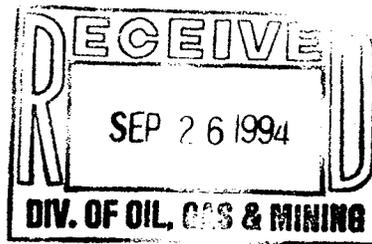
WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691 <i>30361</i>		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270





Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

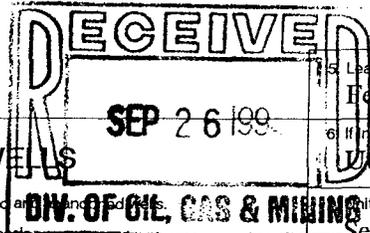
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
Ute

7. Lease Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Change of operator.	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Burrie Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.		Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ciark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.		Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

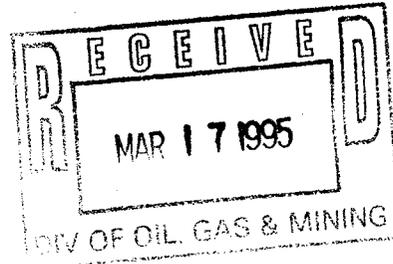
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: *L. M. Rohleder*
L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

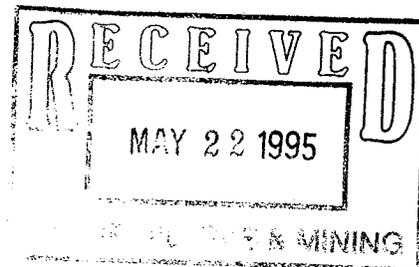
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

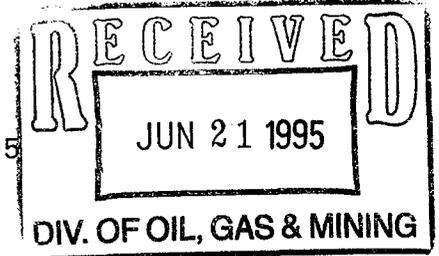
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

A handwritten signature or stamp, possibly reading "DOGAN", in dark ink.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			90000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			90000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT080149850701		
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 01330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NRM715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT080149860680		
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3 4301331034	10261	01S 03W 3	GR-WS			UT080149850704		
PETERSON 1-5D6 4301331075	10311	04S 06W 5	GR-WS			UT080149850714		
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT080149860685		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-IEC	<input checked="" type="checkbox"/>
2-LWP 7-PL	<input checked="" type="checkbox"/>
3-DTS 8-SJ	<input checked="" type="checkbox"/>
4-VLC 9-FILE	<input checked="" type="checkbox"/>
5-RJF	<input checked="" type="checkbox"/>
6-LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no. <u>N 0230(B)</u>	<u>*6-30-95</u>	account no. <u>N9523 (A)</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30954</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Lee 4. (For **Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
WL05382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- Yes* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
(we don't do this anymore)
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 Sent to Ed Canner

FILMING

1. All attachments to this form have been microfilmed. Date: July 27 ^{*CH*} 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950226 Blm/SL Aprv. 6-20-95.

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4								
4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3								
4301330940	09633	01S 03W 18	GR-WS			90000132		
CLARK 2-9A3								
4301330876	09790	01S 03W 9	GR-WS			90000123		
HORROCKS 2-4A1								
4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4								
4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4								
4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3								
4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3								
4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1								
4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
WUTE TRIBAL 2-24C7								
4301331028	10240	03S 07W 24	GR-WS			96-000118		
WUTE TRIBAL 2-3A3								
4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 2-5D6								
4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4								
4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

memorandum

DATE: October 12, 1995

REPLY TO / ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

RECEIVED
 RECEIVED
 OCT 25 1995
 DIV. OF OIL, GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communization Agreements (CA) listed below:

CA Number	Sec./ Twnshp/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UT080I49-85C713	04-4S-6W	ALL	641.11
UT080I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W / Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UT080I49-85C701	04-1S-1W	ALL	659.14
UT080I49-85C704	03-1S-3W	ALL	688.68
UT080I49-86C680	20-1N-1W	ALL	640.0
UT080I49-86C685	12-1S-4W	ALL	640.0
UT080I49-87C685	01-1S-2W	ALL	664.25

RECEIVED
 OCT 24 RECD
 UINTAH & OURAY
 AGENCY

RECEIVED
 OCT 24
 MINERAL & MINING
 B.I.A. U&O AGENCY

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
 cc: Lisha Cordova, Utah State DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Horrocks #2-4A1

9. API Well Number:
43-013-30954

10. Field and Pool, or Wildcat:
Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1678' FNL & 1520' FEL County: Duchesne
QQ, Sec., T., R., M.: SW/NE Section 4-T1S-R1W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon	<input type="checkbox"/> Abandon *
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Repair Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Convert to Injection
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Fracture Treat or Acidize
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Other _____
<input checked="" type="checkbox"/> Other Install Scab Liner	
<input type="checkbox"/> New Construction	<input type="checkbox"/> New Construction
<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Perforate
<input checked="" type="checkbox"/> Perforate	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Water Shut-Off	

Date of work completion _____

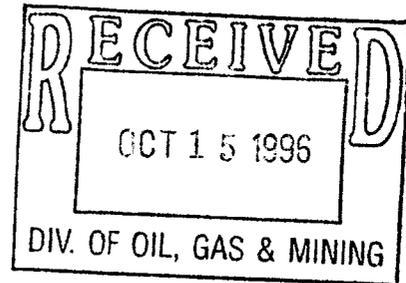
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____ Upon Approval _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: _____ Title: Sheila Bremer Environmental & Safety Analyst Date: 10/10/96

(This space for State use only)
JM Matthew Petroleum Engineer 10/15/96

**HORROCKS #2-4A1
Section 4 T1S R1W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 10,770'. NUBOP. POOH w/tbg.
2. RIH w/bladed mill and cleanout tools on 2-7/8" tbg. Mill out CIBP @ 11,000' or chase to 11,200'. POOH w/tools.
3. RIH w/5-7/8" shoe and 1 jt of washpipe on 2-7/8" tbg. Mill over CIBP @ 11,200'. POOH.
4. RIH w/string mill. Polish tie-back receptacle. POOH w/mill.
5. MIRU Wireline Co. to perforate the following Wasatch interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

14,236-15,637' 128' 384 holes

Tie into Schlumberger Dual Ind. Log dated 9-7-84 and OWP CBL dated 10-17-84 for depth control. Monitor all fluid level and pressure changes.

6. RIH w/retr pkr on 2-7/8" HD workstring and 3-1/2" 9.3# P-110 tbg. Set pkr @ 14,840'. Perfs open above @ 14,819'.
7. MIRU Dowell to acidize interval from 14,855-15,637' w/9500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi.
8. Rlse pkr, PUH reset @ 14,150'. Acidize interval from 14,175-14,819' w/10,000 gals 15% HCL in 3 stages. MTP 9000 psi. Swab back load and test. **Oil cuts and swab rates will determine if workover will continue.**
9. Rlse pkr, POOH. If workover appears to be successful, continue w/step 10.
10. RIH w/RBP & Pkr on 2-7/8" tbg. Set RBP @ 12,700'. PU set pkr, PT plug to 1000 psi. POOH w/pkr. Cap RBP w/2 sx sand.
11. RIH w/5" liner cap w/ports, 1 jt 5" 18# N-80 csg, float collar, 1850' 5" 18# N-80 csg, MS CSPH liner hanger w/pack-off on 2-7/8" tbg. Tag top of tieback sleeve @ 12,634', set down.

12. MIRU Howco. Cmt liner in place w/110 sx 50/50 Poz mix (see Howco rec.) Set hanger, set packoff. POOH w/tbg and setting tool.
13. RIH w/5-7/8" bit on 2-7/8" tbg. DO cmt to top of liner. POOH
14. RIH w/4-1/8" bit. Drill out FC. PT csg to 1000 psi. Circ sand off RBP, POOH.
15. RIH w/retr head on 2-7/8" tbg. Rlse RBP, POOH
16. RIH w/rod pumping equipment. SN and TAC depths will be determined from swab rates and fluid levels.

**GREATER ALTAMONT FIELD
HORROCKS #2-4A1
Section 4 - T1S - R1W
Duchesne County, Utah**

Perforation Schedule (Phase 1)

Schlum. Dual Ind Run #2 (9/7/84)	O.W.P. Bond Log Run #1 (10/17/84)
14,236	14,234
14,260	14,258
14,287	14,286
14,289	14,288
14,306	14,305
14,320	14,319
14,332	14,331
14,337	14,336
14,344	14,342
14,347	14,346
14,352	14,351
14,356	14,355
14,367	14,367
14,369	14,369
14,373	14,372
14,378	14,377
14,382	14,382
14,389	14,389
14,393	14,393
14,402	14,401
14,408	14,407
14,410	14,409
14,416	14,415
14,420	14,419
14,423	14,422
14,429	14,428
14,437	14,436
14,449	14,448
14,455	14,454
14,498	14,497
14,560	14,559
14,573	14,572
14,590	14,589
14,599	14,598
14,611	14,610
14,630	14,629
14,636	14,636
14,640	14,639
14,649	14,648
14,652	14,651
14,658	14,658
14,680	14,680
14,699	14,699

Schlum. Dual Ind Run #2 (9/7/84)	O.W.P. Bond Log Run #1 (10/17/84)
14,709	14,709
14,713	14,713
14,720	14,720
14,740	14,739
14,748	14,747
14,757	14,756
14,772	14,772
14,800	14,799
14,805	14,804
14,813	14,813
14,819	14,819
14,838	14,838
14,861	14,861
14,870	14,870
14,880	14,880
14,884	14,885
14,903	14,903
14,913	14,913
14,918	14,919
14,921	14,922
14,938	14,939
14,951	14,952
14,966	14,966
14,968	14,968
14,976	14,976
15,012	15,013
15,019	15,019
15,021	15,021
15,026	15,026
15,030	15,030
15,035	15,035
15,037	15,037
15,063	15,063
15,065	15,065
15,079	15,079
15,089	15,089
15,094	15,094
15,096	15,096
15,102	15,103
15,110	15,110
15,127	15,129
15,130	15,132
15,143	15,145

Schlum. Dual Ind Run #2 (9/7/84)	O.W.P. Bond Log Run #1 (10/17/84)
15,156	15,158
15,158	15,160
15,182	15,183
15,203	15,205
15,208	15,209
15,213	15,214
15,216	15,217
15,231	15,232
15,234	15,235
15,237	15,238
15,243	15,244
15,276	15,277
15,280	15,281
15,300	15,301
15,311	15,312
15,321	15,322
15,329	15,330
15,338	15,339
15,345	15,346
15,353	15,354
15,358	15,359
15,375	15,376
15,385	15,386
15,398	15,399
15,414	15,415
15,420	15,421
15,454	15,455
15,473	15,474
15,482	15,483
15,486	15,487
15,497	15,498
15,533	15,534
15,539	15,540
15,561	15,562
15,570	15,571
15,578	15,578
15,586	15,586
15,603	15,603
15,613	-
15,620	-
15,627	-
15,637	-

128 ZONES

Well Name: Horrocks #2-4A1

Date: 10/1/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,700			
Acid	2			2,000	100
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,200		
Acid	6			4,500	225
Flush	7	5,500			
Totals	(gals):	10,200	3,200	9,500	475, 1.1 S.G.
	(bbls):	243	76	226	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 14,855' - 15,637' -----
Packer set @ 14,840' -----

Treatment down 3 1/2" tubing @ 9,000 psi MTP -----

Well Name: Horrocks #2-4A1

Date: 10/1/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,400			
Acid	2			1,500	75
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			5,000	250
Flush	7	5,500			
Totals	(gals):	9,900	3,500	10,000	500, 1.1 S.G.
	(bbls):	236	83	238	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 14,175' - 14,819' -----
Packer set @ 14,150' -----

Treatment down 3 1/2" tubing @ 9,000 psi MTP -----

K.B. 23.00

← 3008'

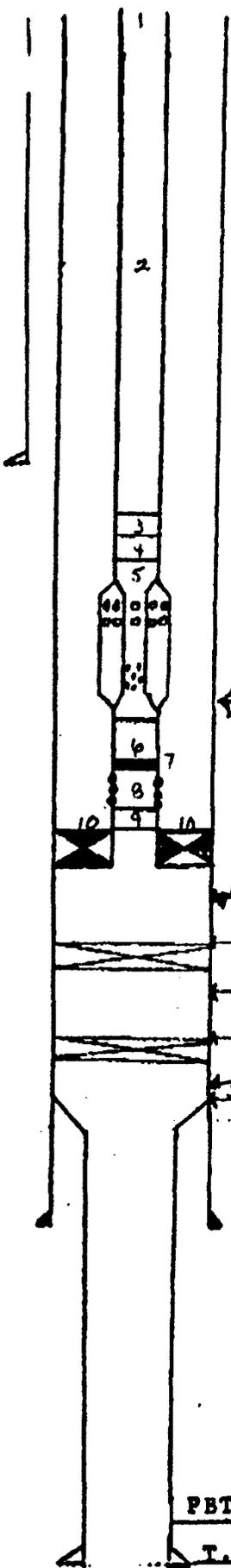
CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8	36	K-55		3008'
7"	32	P-110	0	12,855'
5"	18	P-110	12,634	15,677'

BRIEF COMPLETION SUMMARY

MIRU well had been circ. overnight. PSSH w/ 2 3/4" tc facility, pkc. RPH w/ 6" OD wax knife. 7" CSG scraper. Encas was 3500-9500'. Flush csg periodically. Tap @ 11,025' PSSH w/ 2 3/4" wax knife. RPH w/ Production.

Cost 67,189



Perfs 10,888 - 10,906
 CIAPC 11,000 - 11,025 786 tails
 Perfs 11,096 - 11,462
 CIAPC 11,200
 5" Liner 12,634

Perfs 10,888 - 11,572
 339 holes

Perfs 13,856 - 14,778 10/85
 13,822 - 15,560 10/84 204 holes

PBTD
 T.D. 15,677

FINAL STATUS	KA	Stretch	S.E.
1) TBG Hammer WKM			23.6
2) 370 lbs 2 3/4" Ord N-80			10,635'
3) 2 3/4" Nipple		top @ 10,643	1'
4) 6" 2 3/4" sub N-80 Ord			6'
5) 4 1/2" PBGA New style			31'
6) 1 1/2" 2 3/4" Ord N-80 V.O.			31'
7) 2 3/4" Ann Plug			1'
8) 1 1/2" 2 3/4" Ord N-80 Perforated			29'
9) 4" 2 3/4" sub Ord N-80			4'
10) M. States B-2 anchor catcher 7"			2'
w/ carbide slips set @ 10,767.72			
w/ 20,000' tension			
			EOT 10,970.5

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

6. Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Horrocks 2-4A1

9. API Well Number:
43-013-30954

10. Field and Pool, or Wildcat
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1678' FNL & 1520' FEL County: Duchesne
QQ, Sec., T., R., M.: SW/NE Section 4-T1S-R1W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____ Install Scab Liner
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

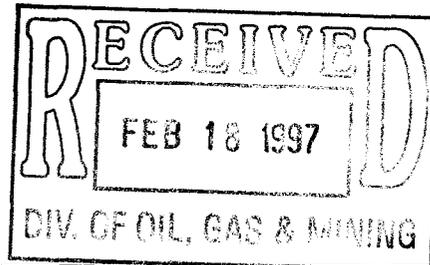
Date of work completion 1/15/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/11/97

(This space for State use only)

NO fax credit 9/97.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HORROCKS #2-4A1 (RECOMPLETE LOWER WASATCH
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 84.6% AFE: 26640
TD: 14,300' PBD: 11,000'
5" LINER @ 12,634'-15,677'
PERFS: 10,888'-10,906'
CWC(M\$): 299.4

- 11/21/96 **NU BOP, pull tbg.**
MIRU workover rig. Hot oiler had 150 bbls down csg, unseat rod pump @ 10,663'. Flush tbg w/60 bbls, reseat & test to 1000# - held. Unseat, LD polish rod, ponies. POOH w/rods, 134-1", 140-7/8", 140-3/4", 8-1", 2 1/2"x1 3/4" rod pump. CC: \$3319.
- 11/22/96 **Fin RIH w/tbg.**
ND WH, NU BOP. Unset TAC @ 10,767'. RU pmp. Pmp 125 BBLs dwn csg. Broke rev circ. POOH w/165 stds. RIH w/2 7/8" tbg. SDFN. CC: \$6,413
- 11/23/96 **Cont drl on CIBP @ 11,000'.**
Cont RIH w/tbg. Tag 7" CIBP. RU drl equip. Fill well w/120 BBLs. Drl @ 11,000'. Circ cln. CC: \$9,271
- 11/24/96 **WOO.**
Open well, broke rev circ. Fin drl 7" CIBP @ 11,000'. Fell thru. RIH to 11,077'. Drl 3 hrs, little progress. RD. POOH w/tbg. SDFN. Remains of CIBP spinning w/bit. CC: \$13,017
- 11/25/96 **Cont drlg on 7" CIBP @ 11,200'.**
PU 6" mill & bit. RIH w/2 7/8" tbg. Milled 1' f / 11,077-78' - fell thru. RIH & tag CIBP @ 11,200'. Milled 1 1/2' to 11,201 1/2' / hr.
- 11/26/96 **Fin POOH w/2 7/8" tbg.**
Cont drlg up 7" CIBP @ 11,200' w/rev circ. Fell thru @ 11,203'. RIH w/2 7/8" tbg. Tag CIBP on 5" liner top @ 12,634'. Fin drlg up CIBP, circ cln. RD drl equip. POOH w/tbg. SDFN. CC: \$ 19,331
- 11/27/96 **RIH, cont drill on LT.**
Open well, POOH w/2 7/8" tbg & 6" mill. PU LT dressing tool w/4 1/8" pilot mill & 5 15/16" stop. RIH w/2 7/8" tbg, tag up on LT w/pilot mill @ 12,634'. Made 9". Unable to get in LT, POOH w/2 jts 2 7/8" tbg. CC: \$23,000.
- 11/28/96 Holiday - no activity.
- 11/29/96 **CO 5" liner.**
RIH w/2 jts 2 7/8" tbg. Fill well, broke rev circ, cont milling on CIBP remains @ 12,634'. Fell through, put LT dressing tool on LT @ 12,634'. Ran on LT until smooth torque. Circ clean. RD drill equip. POOH w/2 7/8" tbg & LT dressing tool. RU WL, RIH w/4 OD GR, tag fill @ 13,652'. POOH, RD WL. CC: \$28,160.
- 11/30/96 **RIH, cont CO.**
PU 4 1/8" mill, CO tools. RIH w/102 jts 2 3/8" tbg, change over 2 7/8" tbg. Went through 5" LT @ 12,634' ok. Tag @ 13,652', sat down & fell through. RIH & tag @ 15,531'. RU swivel. Drill & stroke got to 15,551'. RD swivel, POOH w/50 stds, EOT @ 12,600'. CC: \$32,919.
- 12/1/96 **Finish POOH w/CO tools.**
RIH w/50 stds 2 7/8" tbg. RU swivel, cont CO @ 15,551'. Dril & stroke got down to 15,657' (quit making hole, very hard, PBD @ 15,677'). RD swivel. POOH w/2 7/8" tbg. 262 jts. EOT @ 7000'. CC: \$36,463.
- 12/2/96 **Perf.**
Finish POOH w/2 7/8" tbg, 64 stds, x-o, POOH. LD 102 jts 2 3/8", CO tools, 4 1/8" mill. CC: \$38,998.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HORROCKS #2-4A1 (RECOMPLETE LOWER WASATCH)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 84.6% AFE: 26640

- 12/3/96 **Cont PU, RIH w/acidize string.**
Open well. Ru Cutters w/full lub, RIH w/3 1/8" gun. Unable to get past 15,594' to shoot btm 5 zones:
Run #1: 15,586'-15,338', 20 ft, 60 holes, psi 0, FL 2550'.
Run #2: 15,329'-15,127', 20 ft, 60 holes, psi 0, FL 2550'.
Run #3: 15,110'-14,938', 20 ft, 60 holes, psi 0, FL 2550'.
Run #4: 14,921'-14,709', 20 ft, 60 holes, psi 0, FL 2550'.
Run #5: 14,699'-14,420', 20 ft, 60 holes, psi 0, FL 2550'.
Run #6: 14,416'-14,289', 20 ft, 60 holes, psi 0, FL 2550'.
Run #7: 14,287'-14,236', 3 ft, 9 holes, psi 0, FL 2550'.
RD Cutters. PU 5" HD pkr. RIH w/2 7/8" heavy wall tbg. 72 jts. EOT @ 2350'. CC: \$68,390.
- 12/4/96 **Cont PU, RIH w/acidize string.**
Open well. PU & RIH w/3 1/2" P-110 workstring. CC: \$73,020.
- 12/5/96 **Acidize.**
Open well. Cont RIH w/3 1/2" P-110. Tag 5" LT @ 12,634' W/No-Go. POOH 3 jts, spce out. Set 5" pkr @ 14,840'. CC: \$76,181.
- 12/6/96 **Swab.**
RU Dowell, pump 80 bbls, pad communicated. Rel pkr @ 14,840'. POOH, set 5" pkr @ 14,132'. Acidize perfs @ 14,175'-15,586' w/19,500 gals 15% HCL + diverter. MTP 9000#, ATP 8400#, MTR 24 BPM, ATR 18 BPM. ISIP 5300#, 15 min SIP 2950#. Had fair diversion. 850 BLTR. RD Dowell. Well flowed back 2 hrs, rec 130 BW, died. Rel pkr @ 14,132', pull up & down hole 30' several times, reset @ 14,132'. RU swab. IFL @ 1400', made 1 run, rec 8 BW. RU 3 1/2" ball catcher, made 5 runs, rec 280 balls. Pump down 3 1/2" tbg 120 bbls. CC: \$123,648.
- 12/7/96 **Swab.**
Open well, 200 psi. IFL 600', made 21 runs & 5 ball catcher runs. Rec 153 BW & 350 frac balls. PH 4.0 last run. FFL 2000'. CC: \$127,896.
- 12/8/96 **Swab.**
Open well, 400 psi. IFL @ 500', made 34 swab runs, rec 237 BW, FFL @ 2700'. PH 4.0 last run. 411 bbls left to recover. CC: \$131,566.
- 12/9/96 **Swab.**
Open well, 400 psi, IFL @ 1800', made 40 swab runs, rec 14 BO, 262 BW, PH 4.0 last run, FFL 2700', 149 bbls load left to rec. CC: \$136,195.
- 12/10/96 **Swab.**
Open well, 400 psi. IFL @ 1800', made 40 swab runs, rec 15 BO, 270 BW, FFL @ 3000', PH 5.0 last run, swab 10 hrs, pulled 121 bbls over load. CC: \$140,205.
- 12/11/96 **Finish POOH, LD 3 1/2" tbg.**
400 psi on well, blow down. IFL @ 2000', made 28 swab runs, rec 9 BO, 191 BW, PH 5.0 last run, FFL @ 3700'. RD swab equip. PU on 3 1/2" tbg, unset pkr @ 14,132', let equalize. POOH. LD 3 1/2" tbg, 55 jts, EOT @ 12,470'. CC: \$144,559.
- 12/12/96 **Waiting on crew.**
Prep to finish LD 3 1/2" workstring. CC: \$145,859.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HORROCKS #2-4A1 (RECOMPLETE LOWER WASATCH)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 84.6% AFE: 26640

12/13/96 **Waiting on crew.** CC: \$147,159.

12/14/96 **LD 3½" P-110 tbg.**
SIWP 300 psi, bled well off & flush down csg w/40 bbls treated prod water. LD 88 jts 3½" P-110 tbg, flush tbg w/20 bbls treated prod water. CC: \$149,359.

12/15/96 **WO crews.**
SIWP 125 psi, bled well off, LD 194 jts 3½" P-110 tbg. Flush 45 bbls treated prod water down csg & 15 bbls treated prod water down tbg, x/o 2⅞" tbg, EOT @ 3200'. CC: \$152,277.

12/16/96 **No activity - wo crew.**

12/17/96 **No activity - wo crew.**

12/18/96 **No activity - wo crew.**

12/19/96 **No activity - wo crew.** Drop f / rpt until further activity begins.

12/23/96 **POOH w/kill string & RIH w/pkr & RBP.**
Blow well dwn & pmp 75 BBLs. POOH w/tbg & pkr. RIH w/2⅞" OE. EOT @ 1250'. SDFN.
CC: \$153,288

12/24/96 SDFH.

12/25/96 SDFH.

12/26/96 **Fin POOH w/tbg.**
RIH w/5" RBP & pkr. Set RBP @ 12,730'. PT to 1000# - held. Rls pkr & SOOH.

12/27/96 **Fin RIH w/tbg.**
Open well, 400 psi. Blow down, fin POOH w/2⅞" tbg & 5" HD pkr, ret tool. RU Cutters. RIH w/bailer & 2 sxs sand, dump on RBP @ 12,730'. RD Cutters. RU West States, PU capping collar, RIH w/1 jt 5" csg, float collar, 43 jts 5" csg (5-21 hydril), Mt States hanger. RIH w/2⅞" tbg 11 stds.
CC: \$164,534.

12/28/96 **POOH w/2⅞" tbg. WO cmt.**
Hot oiler had 50 bbls down tbg, open well. RIH w/2⅞" tbg stopping several times to circ out oil. Land csg w/liner cap @ 12,634'. Float collar @ 12,591'. Set new 5" LT @ 10,766'. RU Halliburton, circ well w/250 bbls prod water, 20 bbls fresh, cmt liner w/150 sxs 50/50 P02 mix, POOH. WOC.
CC: \$187,363.

12/29/96 **No activity.**

12/30/96 **POOH w/2⅞" tbg.**
Open well, 0 psi. Fin POOH w/2⅞" tbg & liner setting tool. PU 6" drag bit, bit sub. RIH w/2⅞" tbg. Tag 5" liner top @ 10,766' (no cmt). Pump down csg 134 bbls to fill. Est inj rate 1¼ bbls @ 250 psi. POOH w/2⅞" tbg to 7500'.
CC: \$191,245.

12/31/96 **Press test to 1000#.**
Open well, 0 psi. Fin POOH w/2⅞" tbg & 6" drag bit. LD drag bit. RIH open-ended 2⅞" tbg, 334 jts, EOT @ 10,766'. RU Halliburton to tbg, spot 100 sks cmt at top of liner @ 10,766', ND Halliburton, POOH w/2⅞" tbg.
CC: \$212,611.

1/1/97 **Fin RIH, tag cmt.**
Open well. Fill w/120 bbls, test to 1000#, held. PU 6" drag bit, bit sub. RIH w/120 stds 2⅞", EOT @ 8000'.
CC: \$215,501.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

HORROCKS #2-4A1 (RECOMPLETE LOWER WASATCH
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 84.6% AFE: 26640

- 1/2/97 **POOH w/2⁷/₈" tbg.**
Open well, 0 psi. RIH w/2⁷/₈" tbg, tag cmt top @ 10,702'. RU drill equip. Broke rev circ. DO cmt down to 5" LT @ 10,766'. Circ clean, test to 1000 psi, held. RD drill equip. POOH w/7 jts 2⁷/₈", EOT @ 10,500. CC: \$218,031.
- 1/3/97 **Fin POOH w/2⁷/₈".**
Open well. POOH w/40 stds, EOT 8000'. Shut down & repair on rig 8 hrs. Cont POOH w/2⁷/₈", EOT @ 3000'. CC: \$220,258.
- 1/4/97 **RIH w/2⁷/₈" tbg, fin do scab liner.**
Open well. Fin POOH w/2⁷/₈" tbg & 6" drag bit. PU 4¹/₂" rock bit, RIH w/2⁷/₈" tbg 335 jts, RU drill equip. Broke rev cir, DO DV tool @ 10,771'. RIH w/1 jt to 10,800'. Cir clean. POH w/2 jts to 10,740'. CC: \$222,540.
- 1/5/97 No activity.
- 1/6/97 **RIH, cont drill.**
Open well. RIH w/2⁷/₈" tbg, tag cmt @ 12,084'. RU drill equip, broke rev circ, DO cmt down to 12,399'. Circ well clean. RD drill equip. POOH w/16 jts 2⁷/₈" to 11,900'. CC: \$230,462.
- 1/7/97 **Cont drill on FC @ 12,591.**
Open well. RIH w/16 jts 2⁷/₈". RU drill equip, broke rev cir, start drill @ 12,399', got down to FC @ 12,591'. Drill on FC 1 hr. Cir clean. RD drill equip. POOH w/2 jts to 12,527'. CC: \$232,984.
- 1/8/97 **POOH w/2⁷/₈" tbg.**
RIH drlg on FC from 12,591' to 12,592¹/₅ hrs. Drlid from 12,592' to 12,636' (44')/1¹/₂ hrs. CO stringer to RBP @ 12,730', circ hole clean, test to 1000#, held. POOH w/2⁷/₈" tbg to 12,500'. CC: \$235,419.
- 1/9/97 **Rls RBP.**
POOH w/2⁷/₈" tbg. PU & RIH w/ret tool, RBP & tbg to 12,730'. Circ. POOH w/tbg. SDFN. CC: \$238,366
- 1/10/97 **Land tbg, run rod pump.**
Open well. RIH, latch onto 5" RBP @ 12,730'. Equalize, POOH w/2⁷/₈" tbg & 5" RBP. RIH w/7" TAC & BHA on 2⁷/₈". Set 7" TAC @ 10,736', SN @ 10,632'. CC: \$242,168.
- 1/11/97 **Final.**
Open well. ND BOP, land tbg w/22,000# ten, NU WH. Flush tbg w/60 bbls, x/o to rod equip. PU 1³/₄" rod pump, RIH w/1³/₄" pump & rods. Fill tbg w/8 bbls, stroke test to 800 psi, held. RD rig, slide unit. Hung polish rod, put unit to pumping. CC: #260,331.
Pmpd 0 BO, 267 BW, 9 MCF, 4.7 SPM, 13 hrs.
- 1/12/97 Pmpd 19 BO, 445 BW, 54 MCF, 4.7 SPM, 24 hrs.
- 1/13/97 Pmpd 78 BO, 324 BW, 75 MCF, 4.7 SPM, 24 hrs.
- 1/14/97 Pmpd 121 BO, 230 BW, 83 MCF, 4.7 SPM, 24 hrs. Ran dyno, FL @ 6282' (SN @ 10,631'), PE 76%.
- 1/15/97 Pmpd 97 BO, 215 BW, 125 MCF, 4.7 SPM, 24 hrs.
Prior production: 0 BO, 0 BW, 0 MCF (uneconomic - cycled).
Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 1678' FNL & 1520' FEL County: Duchesne QQ, Sec., T., R., M.: SW/NE Section 4-T1S-R1W State: Utah		8. Well Name and Number: Horrocks #2-4A1
		9. API Well Number: 43-013-30954
		10. Field and Pool, or Wildcat: Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____ Upon Approval _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Lower seat nipple | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

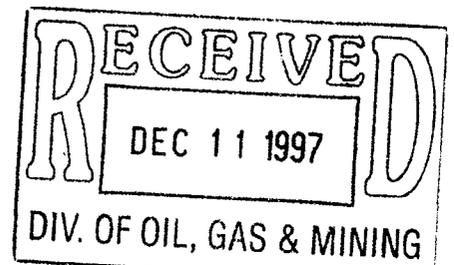
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Lower seat nipple on the well from 10,631' to approximately 12,500'.

13. Name & Signature: Bonnie Carson Title: Sr. Environmental Analyst Date: 12/09/97
 Bonnie Carson

(This space for State use only)

WO tax credit 10/98



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

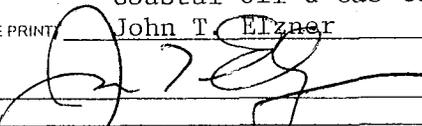
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

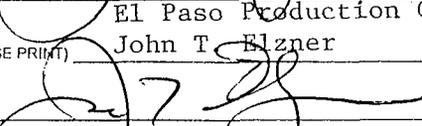
See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

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JUN 19 2001

DIVISION OF OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

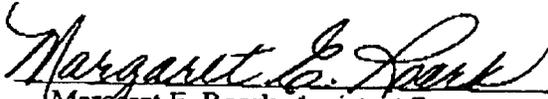
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

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STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LB ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1678' FNL 1520' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 4 T1S R1W		8. WELL NAME and NUMBER: HORROCKS 2-4A1
PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330954
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
		COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/23/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR ACIDIZED THE SUBJECT WELL ON 3/21/06 AS FOLLOWS:

TEST LINES TO 10000 PSI. ACIDIZE EXISTING WASATCH PERFS 13,822'-15,586' WITH 3200 GAL 15% HCL USING 300 BIO BALLS FOR DIVERSION .AVG RATE 7.6 BPM. MAX RATE 8.2, AVG PSI 6800, MAX PSI 7000, DIVERSION/SMALL, TOTAL LOAD/417 BBLs, ISIP/3350 PSI, 5-MIN/2258 PSI, 10-MIN/1962, 15-MIN/1739 PSI.

TURNUED OVER TO PRODUCTION ON 3/23/06.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>3/24/2006</u>

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
HORROCKS 2-4A1

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:
4301330954

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY **DENVER** STATE **CO** ZIP **80202**

PHONE NUMBER:
(303) 291-6400

10. FIELD AND POOL, OR WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1678' FNL, 1520' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SWNE 4 1S 1W**

STATE:
UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/5/2007	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 5/31/2007 AND 6/5/2007:

5/31/2007 TOOH W/ RODS AND 2-7/8" TBG. RU SLICKLINE UNIT AND TAG TD @ 15530'. RIH W/ 2-3/8" TBG.
6/3/2007 P-TEST LINES TO 8700 PSI, OK. PUMP 20 BBLs 2% KCL WTR. PUMP 2500 GAL 15% HCL ACID AND FLUSH TO TOP PERF.
6/5/2007 SET TAC @ 12324' IN 20K TENSION. EOT @ 12617'. RIH W/ RODS. STROKE TEST PUMP TO 1000 PSI, OK. RETURN TO PRODUCTION.

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JUN 26 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

SIGNATURE 

DATE 6/19/2007

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

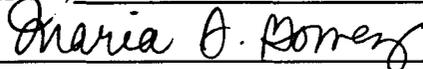
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	