

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.  
Harold C. Morris - Fee

6. If Indian, Allottee or Tribe Name  
NA

7. Unit Agreement Name

8. Farm or Lease Name

Ute Tribal

9. Well No.

2-4

10. Field and Pool, or Wildcat

Altamont Field

11. Sec., T., R., M., or Blk. and Survey or Area

Section 4-T1S-R3W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 935' FSL/1223' FWL

At proposed prod. zone same

*SW SW*

14. Distance in miles and direction from nearest town or post office\*

4 1/2 miles N-NW of Bluebell, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

237.54 gross

218.77 net

17. No. of acres assigned to this well

80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

NE/NE

19. Proposed depth

17,500 ft

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DP, RT, GR, etc.)

6485 ft GL ungraded

22. Approx. date work will start\*

May 30, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
See attached Drilling Prognosis with casing and cementing details				

Please refer to attached 8 point program.

RECEIVED

MAY 16 1984

DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/29/84

BY: John R. Baya

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *Seales Diggins*

District Drilling Engineer

Denver District

Date May 15, 1984

Signed L. W. Thying

Title

Date

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by..... Title..... Date.....  
Conditions of approval, if any:



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Water Rights

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

April 18, 1984

**RECEIVED**

**APR 20 1984**

**DIVISION OF OIL  
GAS & MINING**

Matador Service  
Box 1958  
Roosevelt, Utah 84066

RE: Temporary Change 84-43-84

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin  
for Dee C. Hansen, P. E.  
State Engineer

DCH:TB/ln

cc: Oil, Gas & Mining  
Salt Lake City, Utah

George Fisher, Jr.  
Altonah, Utah 84002



**Coastal Oil & Gas Corporation**  
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S  
P. O. Box 749  
Denver, Colorado 80201-0749

303/572-1121

May 15, 1984

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attn: Ms Arlene Sollis

**RECEIVED**

**MAY 16 1984**

**DIVISION OF OIL  
GAS & MINING**

Re: COGC Ute Tribal 2-4  
SW SW Sec. 4-1S-3W  
Altamont Field  
Duchesne County, Utah

Gentlemen:

Enclosed is our Application for Permit to Drill the referenced location.

On April 16, 1984 Matador Service submitted Application 84-43-17 for Application for Temporary Change of Point of Diversion, Place or Purpose of Use to provide water for the drilling of this well. Please let us know if further documents are needed.

We are enclosing a stamped self-addressed envelope for your use.

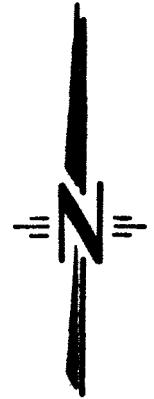
Sincerely,

Anne M. Dyer  
Operations Analyst  
Denver District Drilling Department

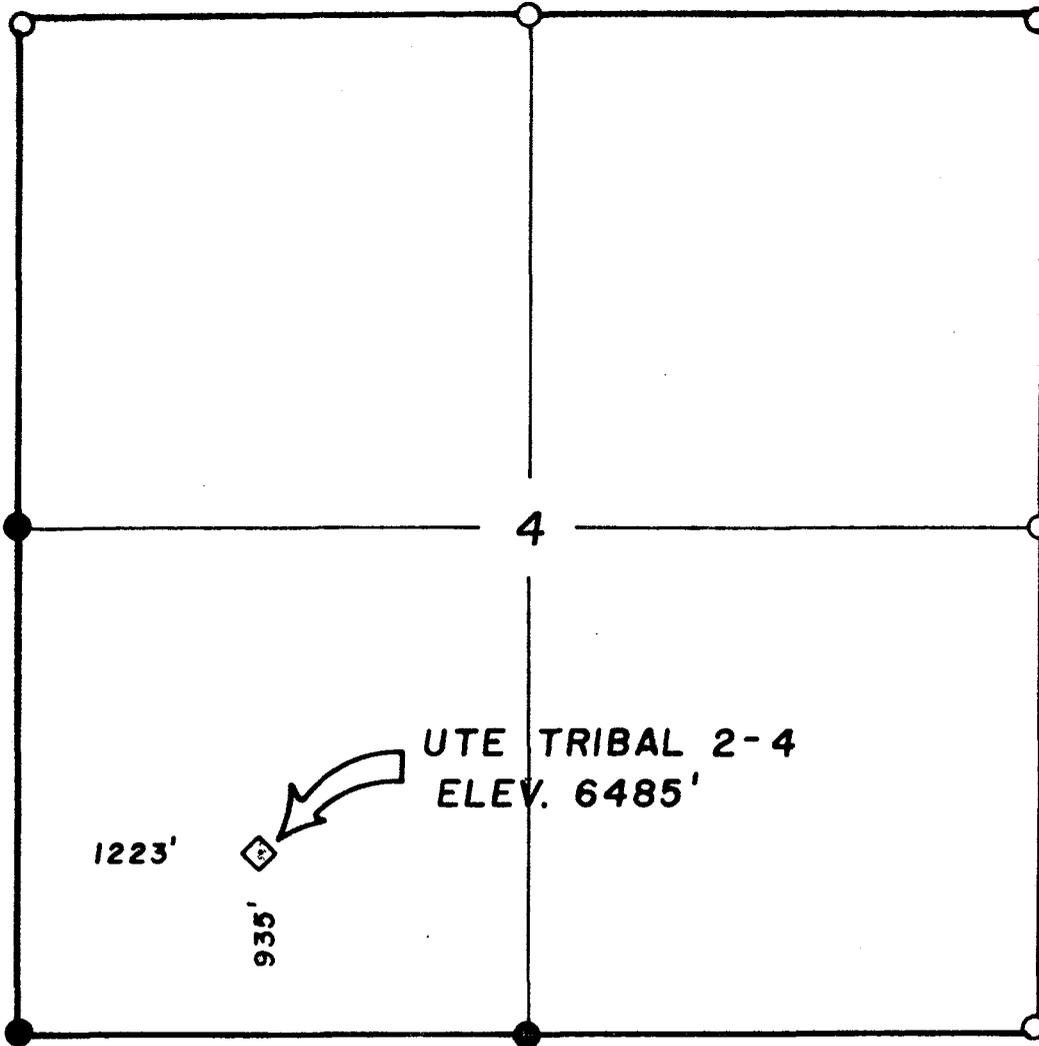
d

Enclosures

R 3 W



SCALE 1"=1000'



T 1 S

R.P. 200' NORTH  
ELEV. 6501  
R.P. 200' EAST  
ELEV. 6485  
R.P. 200' SOUTH  
ELEV. 6474  
R.P. 200' WEST  
ELEV. 6487

**CERTIFICATE OF SURVEYOR**

STATE OF UTAH }  
COUNTY OF DUCHESNE } SS

I, DICK R. GRIFFIN of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my direct supervision on March 27, 1984, and that it shows correctly the location of The UTE TRIBAL No. 2-4

WYO. RLS No. 2785  
UTAH RLS No. 5120

**NOTE**

- FOUND CORNER
- ⊙ PROPORTIONED CORNER
- ◇ WELL LOCATION

JOB NO.

**PLAT OF DRILLING LOCATION**

**COASTAL OIL & GAS CORP.**

**THE UTE TRIBAL No. 2-4**

935' F/SL & 1223' F/WL, Section 4,  
T 1 S, R 3 W of the UINTEA MER.

Prepared by:

D.R. GRIFFIN & ASSOCIATES  
P.O. BOX 1059 (307) 362-5028  
ROCK SPRINGS, WYOMING 82901

8 POINT PROGRAM

UTE Tribal #2-4S  
Altamont Field  
Duchesne, Utah

It is proposed to drill subject well located SW/4 Section 4-T1S-R3W to  
PTD of 17500':

1. Casing Program:

<u>Hole Size</u>	<u>Casing Program</u>	<u>Interval</u>	<u>Description</u>
	16" conductor	0 - 80' BGL	
12 1/4"	9 5/8"	0 - 3,000'	36#, K-55, ST&C
8 3/4"	7"	0 - 13,500'	26-29#, S95/N80, LT&C
6"	5"	13,200-17,500'	20.63#-23.2#, SOO-95/P-110/ FL4S

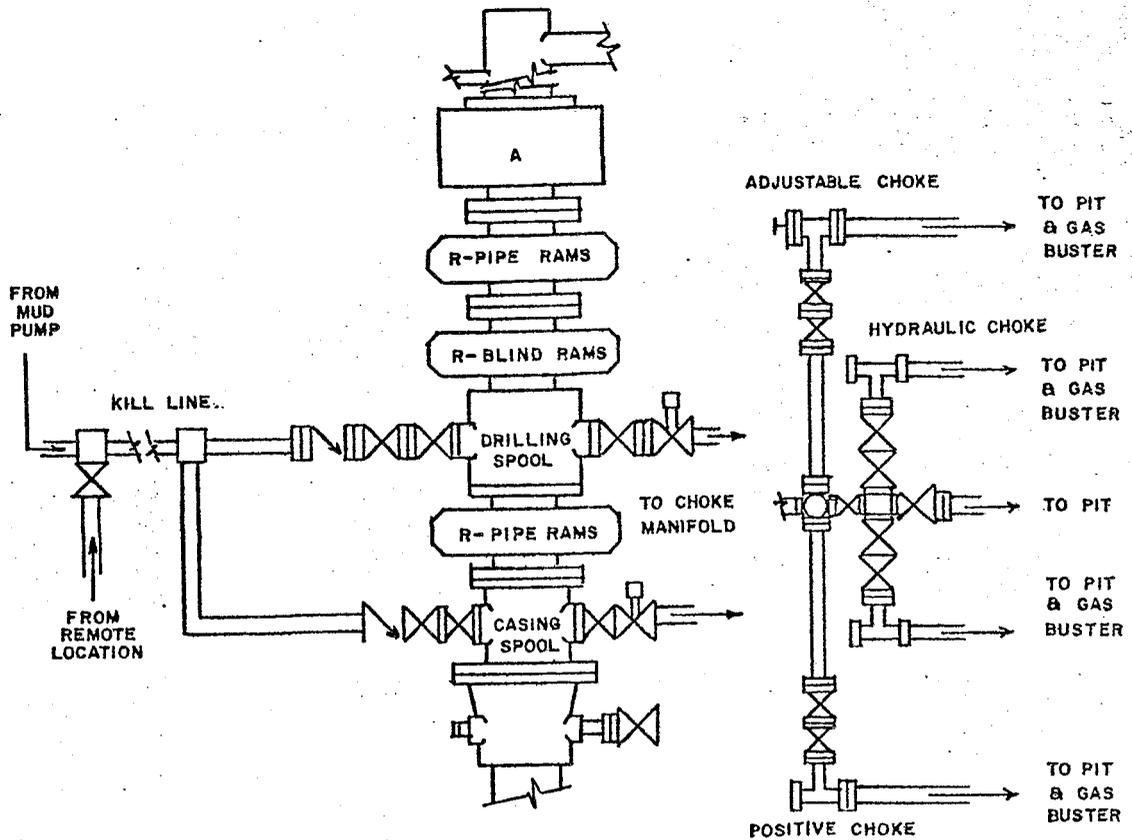
2. Cement Program: 16": Cement w/±8 yds Redimix to surface  
 9 5/8": Circ cement to surface (±900 sk Lite +250 sk C1 H)  
 7": Cement from 13,500' to 10,500' (±400 sk Lite +200 sk C1 H)  
 5": Cement from 13,200' to 17,500' (±900 sk C1 H)

3. Mud Program: 0- 3,000': Spud mud 8.5-9.0 ppg, Vis 35-50, WL N.C.  
 3,000-13,500': Fresh Water: 8.4-8.5 ppg, Vis 28-30, WL N.C.  
 13,500-15,000': Low solids, non-dispersed: 8.5-10.0 ppg, Vis 33-40,  
 WL 8-12.  
 15,000-17,500': Weighted, slightly dispersed: 10.0-14.5 ppg, Vis  
 40-50, WL 6-10  
 Mud Logger on at 7000'-TD

4. Formation Tops: Green River: 7900'  
 T/Wasatch Red Beds: 12600'  
 B/Wasatch Red Beds: 14900'

5. No DSTs or cores anticipated.
6. BOP equipment will be installed prior to drilling a surface casing and maintained to TD. A maximum mud weight of 14.5 ppg is anticipated.
7. 10000 psi working pressure BOPs will be installed on surface casing prior to drilling out.
8. Anticipated logs: DIL-SFL from base of surface casing to TD and NGT and Long Spaced Sonic Log from 7000' to TD.

## 10,000 psi & 15,000 psi Working Pressure BOP's



**NOTE:** Lines from Casing Spool are for EMERGENCY ONLY

### Test Procedure

- 1) Flush BOP's and all lines to be tested with water.
- 2) Run test plug on test joint and seat in casing head (leave valve below test plug open to check for leak).
- 3) Test the following to rated pressure:
  - a) inside blowout preventer
  - b) lower kelly cock
  - c) upper kelly cock
  - d) stand pipe valve
  - e) lines to mud pump
  - f) kill line to BOP's
- 4) Close and test lower pipe rams to rated pressure.
- 5) Close and test Hydril to rated pressure.
- 6) Close and test upper pipe rams to rated pressure.
- 7) Back off and leave test plug in place. Close and test blind rams to rated pressure.
- 8) Test all choke manifold valves to rated pressure.
- 9) Test kill line valves to rated pressure.

APPLICATION NO. 84-43-17  
DISTRIBUTION SYSTEM

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Vernal, Utah Apr. 16 19 84  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Appl. 15055 (43-3273) Cert. 5182  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of  
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is George Fisher, Jr.
- The name of the person making this application is Matador Service
- The post office address of the applicant is Box 1958, Roosevelt, Utah 84066

### PAST USE OF WATER

- The flow of water which has been used in second feet is 1.617
- The quantity of water which has been used in acre feet is
- The water has been used each year from Apr. 1 to Oct. 31 incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from Jan. 1 to Dec. 31 incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Unnamed Spring in Duchesne County.
- The water has been diverted into Collection Dam ditch canal at a point located N. 9° 28' E. 1604.9'  
from the W 1/2 Cor. Sec. 7, T1S, R3W, USB&M
- The water involved has been used for the following purpose: Irrigation

Total 115.111.5 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

### THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 4.0 ac.-ft.
- The water will be diverted into the Water Truck ditch canal at a point located N. 9° 28' E. 1604.9'  
from the W 1/2 Cor. Sec. 7, T1S, R3W, USB&M
- The change will be made from May 1 19 84 to May 1 19 85  
(Period must not exceed one year)
- The reasons for the change are to be used for oil well drilling -- Drilling of Oil Well # Ute Tribal 2-4
- The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: Oil well drilling of Ute Tribal 2-4

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

### EXPLANATORY

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Matador Service by Dale Womack  
Signature of Applicant

**RULES AND REGULATIONS**

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

**STATE ENGINEER'S ENDORSEMENTS**

(Not to be filled in by applicant)

Change Application No. .... (River System)

1. .... Application received by Water Commissioner .... (Name of Commissioner)

Recommendation of Commissioner .....

2. 4-16-84 Application received ~~over counter~~ by mail in State Engineer's Office by J.C.

3. .... Fee for filing application, \$7.50 received by .... ; Rec. No. ....

4. .... Application returned, with letter, to ...., for correction.

5. .... Corrected application resubmitted ~~over counter~~ by mail to State Engineer's Office.

6. .... Fee for investigation requested \$.....

7. .... Fee for investigation \$....., received by .... : Rec. No. ....

8. .... Investigation made by .... ; Recommendations: .....

9. .... Fee for giving notice requested \$.....

10. .... Fee for giving notice \$....., received by .... : Rec. No. ....

11. .... Application approved for advertising by ~~publication~~ mail by .....

12. .... Notice published in.....

13. .... Notice of pending change application mailed to interested parties by ..... as follows:

14. .... Change application protested by .... (Date Received and Name)

15. .... Hearing set for ....., at .....

16. April 16, 1984 Application recommended for ~~rejection~~ approval by JNB

17. .... Change Application ~~rejected~~ approved and returned to .....

**THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:**

- 1. ....
- 2. ....
- 3. ....

..... Theodore Baldwin For  
Dee C. Hansen, P.E. State Engineer

Matador Service Inc.

April 14, 1984.

I do hereby agree to sell water, of which i hold a legal filing to Matador Service Inc. To be used as drilling fluids in oil well drilling operations in the Bluebell Field area.

Signed, George Fesku Jr.

OPERATOR Coastal Oil & Gas Corp DATE 5/21/84

WELL NAME Ute Tribal 2-4

SEC SWSW 4 T 15 R 3W COUNTY Haskell

43-013-30950  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Drill hole - not assigned from Log file / Rec 5/22/84

Water & -

Exception loc. Rec. 5/25/84

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a 140-12 8/27/81  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Test well

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



May 23, 1984

Ms Arlene Sollis  
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

RECEIVED  
RECEIVED  
MAY 25 1984  
MIDWEST OIL  
DIVISION OF OIL  
GAS & MINING  
DIVISION OF OIL  
GAS & MINING

Re: Ute Tribal #2-4  
SW SW Section 4-T1S-R3W  
Duchesne County, Utah

Dear Arlene:

This is to confirm our conversation of this morning. By the drilling of the referenced well we are to earn Gulf's interest in the 687 acre spacing unit with the exception of the bore hole in Ute 1-4A-3 well which is located in the NE NE of Section 4-T1S-R3W. The Ute 1-4A-3 well is the only well in this spacing unit and is more than 660 ft away from the proposed well referenced above.

I trust this will satisfy our requirements in order to have our application to drill approved. Please let me know.

Yours very truly,

Anne M. Dyer  
Operations Analyst  
Denver District Drilling Department

d

xc: H. E. Aab  
L. W. Thying



**Coastal Oil & Gas Corporation**  
a subsidiary of The Coastal Corporation

600 17th Street—Suite 800 S  
P. O. Box 749  
Denver, Colorado 80201-0749

303/572-1121

May 23, 1984

RECEIVED

MAY 25 1984

DIVISION OF OIL  
GAS & MINING

Ms Arlene Sollis  
State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Bldg.  
Salt Lake City, Utah 84114

Re: Ute Tribal #2-4  
SW SW Section 4-1S-3W  
Duchesne County, Utah

Dear Arlene:

This is to confirm our conservation of yesterday. We are requesting exception to spacing of surface hole of 1320'. We were to have the stake in the center southwest of Section 4, but due to cliffs there we staked 1223' FWL and 935' FSL of Section 4-T1S-R3W.

The copy of the topographical map I sent you was taken from the Neola NW 7.5" Quadrangle Map showing 20' intervals with a scale of 1:24000.

Please let me know if other information is required.

Yours very truly,

Anne M. Dyer  
Operations Analyst  
Denver District Drilling Department

d

xc: H. E. Aab  
L. W. Thying



# Gulf Oil Exploration and Production Company

P. O. Box 2619  
Casper, WY 82602

May 23, 1984

Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84117

Attention: Arlene Sollis

RECEIVED

DIVISION OF OIL  
& GAS & MINING

RE: Designation of Operator  
T1S-R3W  
Sec. 4: All  
Duchesne County, Utah

Gentlemen:

Enclosed is the Designation of Operator, executed on behalf of Gulf Oil Corporation, for the above referenced land.

Very truly yours,

W. R. Wimbish  
Land Manager

By Scott R. Williams  
Scott R. Williams

SRW/jac

Enclosure

cc. Coastal Oil & Gas Corporation  
Attention: Dave Laramie  
600 17th Street, Suite 800 S  
P.O. Box 749  
Denver, Colorado 80201-0749



# DESIGNATION OF OPERATOR

State of Utah

The undersigned is, on the records of the ~~Bureau of Land Management~~, holder of lease in  
Section 4-1S-3W, Duchesne County, Utah

DISTRICT LAND OFFICE: Salt Lake City, Utah 84117

~~SERIAL NO.:~~

and hereby designates

NAME: Coastal Oil & Gas Corporation

ADDRESS: 600 17th Street, Suite 800 S

P. O. Box 749  
Denver, CO 80201-0749

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 1 South - Range 3 West

Section 4: All

Duchesne County, Utah

RECEIVED

MAY 29 1984

DIVISION OF OIL  
GAS & MINING

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

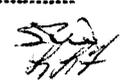
GULF OIL CORPORATION



W. R. Wimbish, ~~Attorney-in-Fact~~ (Signature of lessee)

P. O. Box 2619

Casper, WY 82602



May 25, 1984

(Date)

(Address)

\*It is further understood that this Designation of Operator shall apply only insofar as Gulf's leasehold interest in Section 4, T1S-R3W is concerned.

# DESIGNATION OF OPERATOR

State of Utah

The undersigned is, on the records of the ~~Bureau of Land Management~~, holder of lease in  
Section 4-1S-3W, Duchesne County, Utah  
DISTRICT LAND OFFICE: Salt Lake City, Utah 84117  
~~SERIAL No.:-~~

and hereby designates

NAME: Coastal Oil & Gas Corporation  
ADDRESS: 600 17th Street, Suite 800 S

P. O. Box 749  
Denver, CO 80201-0749

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 1 South - Range 3 West  
Section 4: All  
Duchesne County, Utah

RECEIVED

DIVISION OF OIL  
GAS & MINING

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

GULF OIL CORPORATION



W. R. Wimbish, (Signature of lessee) in-Fact

P. O. Box 2619  
Casper, WY 82602



May 25, 1984

(Date)

(Address)

\*It is further understood that this Designation of Operator shall apply only insofar as Gulf's leasehold interest in Section 4, T1S-R3W is concerned.

May 29, 1984

Coastal Oil Corporation  
P. O. Box 749  
Denver, Colorado 80201

RE: Well No. Ute Tribal 2-4  
S1SW Sec. 4, T. 1S, R. 3W  
935' FSL, 1223' FHL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption..

In addition, the following actions are necessary to fully comply with this approval:

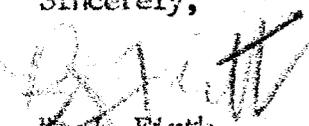
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Coastal Oil & Gas Corporation  
Well No. Ute Tribal 2-4  
May 29, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30950.

Sincerely,



R. S. Firth  
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 935' FSL/1223' FWL

14. PERMIT NO.  
43-013-30950

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
Ungrd GL 6485'

5. LEASE DESIGNATION AND SERIAL NO.  
Harold C. Morris - Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
2-4

10. FIELD AND POOL, OR WILDCAT  
Altamont Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 4-T1S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Sundry Notices covers spudding of 20" hole at 4:00 PM June 7, 1984. Drilled to 90 ft.

Ran 95' 16" Sch 80 conductor, set at 90' BGL. Weld 1/2" plate & 2 7/8" tubing collar on top. Cemented with 185 sacks class H with 2% CaCl<sub>2</sub>. Displaced with water to 75 feet, 15 feet cement left in conductor. Circ good cement to surface. Job complete at 3 PM 6-8-84.

RECEIVED  
JUN 15 1984  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager Denver District DATE June 8, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Coastal Oil &amp; Gas Corporation</p> <p>3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 935' FSL/1223' FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Harold C. Morris - Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Ute Tribal</p> <p>9. WELL NO. 2-4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont Field</p> <p>11. SEC. T., R., M., OR BLE. AND SURVST OR AREA Section 4-T1S-R3W</p> <p>12. COUNTY OR PARISH 13. STATE Duchesne Utah</p>
<p>14. PERMIT NO. 43-013-30950</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) Ungrd GL 6485'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Sundry Notice covers spudding of well with rotary tool, Parker Rig #177. Spudded 12 1/4" hole at 5:00 AM June 13, 1984.

Ran 70 joints 3016' of 9 5/8", 36#, K-55, ST&C casing, set at 3013'. Cemented with HOWCO 400 sxs Lite +10#/sx Gilsonite + 1/4#/sx Flocele +3% CaCl<sub>2</sub>, yield 1.7 wt 13.1 ppg; 300 sx Class 'H' +5% salt +2% CaCl<sub>2</sub>, yield 1.19 wt 15.7 ppg, displaced with 228 bbl 9.2# mud. Circ 40 bbl cement to surface. Plug down at 4 AM June 18, 1984.

RECEIVED

JUN 20 1984

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager Denver District DATE June 18, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(Other instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. Harold C. Morris - Fee
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
2. NAME OF OPERATOR COASTAL OIL & GAS CORPORATION		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil Gas & Mining. See also space 17 below.) At surface		9. WELL NO. 2-4
14. PERMIT NO. 43-013-30950		10. FIELD AND POOL, OR WILDCAT Altamont Field
15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ungrd GL 6485'		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Section 4-T1S-R3W
12. COUNTY OR PARISH Duchesne		13. STATE Utah

RECEIVED

JUL 20 1984

DIVISION OF OIL  
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please refer to chronological report for month of June 1984 attached.

18. I hereby certify that the foregoing is true and correct

SIGNED <u>H. E. Aab</u>	TITLE <u>District Drilling Manager Denver District</u>	DATE <u>July 18, 1894</u>
-------------------------	------------------------------------------------------------	---------------------------

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 6-5-84 Bldg rd & loc; started on 6/4/84 w/Galley Constr. Co. of Vernal, Utah, using 2 D-8 cats; shld be fin'd Wed 6/6/84. Bid Price \$6999.
- 6-6-84 Bldg rd & loc; will be fin'd today, 6/6. Will set conductr pipe tomorrow.
- 6-7-84 Prep to set cond csg.
- 6-8-84 90' (90'/14 hrs) TOH to run conductr. Bldg loc; RU ram; drlg; drlg 20" hl for surf to 90'; Spud 4 pm., 6/7/84. CWC: \$8,199.
- 6-9-84 90' (0') 16" csg @ 90' BGL. Prep to MI & RU RT. Ran 95' 16" (SCH 80) conductr pipe; land @ 90' BGL; weld 'H' plate & 2 7/8" tbg clr on top; RU Howco, cmt cond w/185 sks Class "H" w/2% CaCl<sub>2</sub>; disp w/wtr to 75', 15' cmt left in cond; circ gd cmt to surf; job complt @ 3 pm., 6/8/84. CWC: \$19,469.
- 6-10-84 90' (0') MI RU RT. MI & RU Parker Rig #177, 5 trks wkg, MI 11 lds, still hv 60 more lds to MI. WO daylight. CWC: \$19,769.
- 6-11-84 90' PBDT 75' (0') MI & RU RT Parker #177. MI & RU RT; w/o daylight. 35 lds on loc, mattg bd & sub-structure; pinnd mud pmp & pits set. Shld spud tomorrow, 6/12. CWC: \$20,069.
- 6-12-84 90' (0') RU RT. MI & RU RT; w/o daylight. Will spud this even, prob abt 4 or 5 pm., 6/12. CWC: \$24,494.
- 6-13-84 174' (56'/1 hr) 16" csg @ 118' KB. Drlg, 60'/hr. RU Rot tls; PU BHA; TIH, tag cmt @ 100', PU kelly; drlg; Spud @ 5 am., 6/13/84. MW 8.4, Vis 28. CWC: \$27,421.
- 6-14-84 905' (731'/17½ hrs) Drlg. Drlg; svy @ 253'; drlg; svy @ 600'; drlg, lost 500 psi; TOH for hl DP, box wshd out on shock sub (SEC); w/o SS; PU bit #2 & TIH & SS; wsh 60' to btm; drlg; svy @ 890'. Svys: 253' ¼°, 600' ¼°, 890' ½°. MW 9.1, Vis 30. CWC: \$54,766.
- 6-15-84 1728' (823'/20 hrs) Drlg; 35'/hr. Drlg; svy @ 1200'; drlg; RS; drlg; svy @ 1507'; drlg; TOOH w/bit #2; TIH w/bit #3; wsh & rm 46' to btm, hd 5' fill; drlg. Svys: 1200' ¾°, 1507' 1°. MW 9.0, Vis 30. CWC: \$85,902.
- 6-16-84 2477' (749'/21½ hrs) Drlg. Drlg; svy @ 1786'; drlg; svy @ 2088'; RS; drlg; svy @ 2152'; drlg; svy @ 2215'; drlg; svy @ 2277'; drlg; svy @ 2368'; drlg. Svys: 1786' ¾°, 2088' 1½°, 2152' 1½°, 2215' 1¼°, 2277' 1°, 2368' 1°. MW 9.4, Vis 29. CWC: \$144,218.
- 6-17-84 2858' (381'/22¼ hrs) Drlg. Drlg; svy @ 2462'; drlg; svy @ 2557'; drlg; RS; drlg; svy @ 2648'; drlg; svy @ 2742'; drlg; svy @ 2853'; drlg. MW 2462' 1°, 2557' 1°, 2648' ¾°, 2742' 1°, 2853' M-R. MW 9.2, Vis 32. CWC: \$158,827.
- 6-18-84 3016' PBDT 2965' (158'/9¼ hrs) 9 5/8" @ 3013'. WOC. Drlg; svy @ 2867'; drlg; RS; drlg; circ for csg; drop svy @ 3016', POOH; RU Parrish, LD 12 DC's; RU csg crew, ran 70 jts 3016', 9 5/8", 36#, K-55, STC, land @ 3013'; RU Howco, circ cmt 400 sx lite + 10#/sx Gilsonite + ¼#/sx Flocele + 3% CaCl<sub>2</sub>, yield 1.7 wt 13.1 ppg, 300 sx Class "H" + 5% Salt + 2% CaCl<sub>2</sub>, yield 1.19 wt 15.7 ppg; dp w/228 bbl 9.2# mud; circ 40 bbl cmt to surf. PD 4:00 am., 6/18/84. WOC. MW 9.2, Vis 31. CWC: \$243,808.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 6-19-84 3016' PBSD 2965' 9 5/8" @ 3013' (0') Press Test BOP. WOC. Cut off csg, instl 10" 3000 psi hd, tst to 3000 psi, ok; NU BOP; press tst BOP 3000 psi, 2500 on Hydril. CWC: \$247,444.
- 6-20-84 3568' (552'/12½ hrs) Drlg @ 45 FPH. Fin tstg BOP; instl wear ring; PU BHA, tag cmt @ 2931'; drlg cmt to 2965', FC @ 2965', cmt to 3000'; tst csg to 1000 psi = 2357 psi BHP; drlg cmt & shoe to 3016'; drlg; leak-off tst, held 50 psi, surf press = 1400 psi @ 3016'; drlg svy @ 3153'; drlg; svy @ 3431'; drlg. Svys: 3153' 3/4°, 3431' 3/4°. MW 8.4, Vis 27. CWC: \$270,254.
- 6-21-84 4344'; (776'/21½ hrs) Drlg @ 40 FPH. Drlg; svy @ 3764' & RS; drlg; svy @ 3950'; drlg; svy @ 4042'; drlg; svy @ 4132'-M-R; drlg; svy @ 4165'; drlg; svy @ 4317'; drlg. Circ resrv pit. Svys: 3764' 1°, 3950' 1½°, 4042' 3/4°, 4132'-mis-run, 4165' 3/4°, 4317' 3/4°. MW 8.5, Vis 28. CWC: \$298,200.
- 6-22-84 4860' (516'/21½ hrs) Drlg @ 24 FPH. Drlg; svy @ 4441', RS; drlg; svy @ 4533'; drlg; svy @ 4685'; drlg; svy @ 4745'; drlg; svy @ 4805'; drlg. Svys: 4441' 1°, 4533' 1°, 4685' 1°, 4745' 1 3/4°, 4805' 3/4°. MW 8.6, Vis 27. CWC: \$318,594.
- 6-23-84 5160' (300'/22 hrs) Drlg. Drlg; svy @ 4867'; drlg; svy @ 4898'; drlg; svy @ 4989'; drlg; svy @ 5086'; drlg. Svys: 4867' 1½°, 4898' 1½°, 4989' 1°, 5086' 1°. MW 8.7, Vis 28. CWC: \$330,709.
- 6-24-84 5350' (190'/11 hrs) Drlg. Drlg; svy @ 5186'; TFNB; wsh 90' to btm; drlg, lost 250 psi; trp for hl in pipe -46th std slip area; LD 1 jt dp; TIH; drlg; svy @ 5248'; drlg. Svys: 5186' 1½°, 5248' 1½°. MW 8.7, Vis 27. CWC: \$339,129.
- 6-25-84 5810' (460'/21½ hrs) Drlg @ 21 FPH. Drlg; svy @ 5338'; drlg; svy @ 5427'; drlg; svy @ 5551'; drlg; svy @ 5643'; drlg; svy @ 5733'; drlg. Svys: 5338' 1°, 5427' 1°, 5551' 1½°, 5643' 1°, 5733' 1°. MW 8.7, Vis 27; circ resrv pit. CWC: \$356,377.
- 6-26-84 6178' (368'/21 3/4 hrs) Drlg. Drlg; svy @ 5827'; drlg; svy @ 5950'; drlg; svy @ 6012'; drlg, lost 300 psi PP; LD wshd out jt DP (top jt); drlg; svy; drlg. Svys: 5827' 1°, 5950' 2°, 6012' 3/4°. MW 8.8, Vis 28; circ resrv pit. CWC: 374,238.
- 6-27-84 6551' (373'/23 hrs) Drlg. 15 FPH. Drlg; svy @ 6258'; drlg; svy @ 6384'; drlg. Svys: 6258' 1½°, 6384' 1½°. Circ resrv pit. MW 8.9, Vis 28. CWC: \$388,637.
- 6-28-84 6897' (346'/22½ hrs) Drlg, 15 FPH. Svy @ 6536'; drlg; svy @ 6692'; drlg; svy @ 6844'; drlg. Svys: 6536' 1½°, 6692' 1½°, 6844' 2°. Circ resrv pit. MW 8.8, Vis 28. CWC: \$401,413.
- 6-29-84 7064' (167'/14½ hrs) Drlg. 10 FPH. Drlg, lost 200 psi; pmp flag; trp for hl in pipe, 2 hls in pipe, btm jt dp & top DC connectn & 17th DC frm top -crckd box; chng 1 jt dp, 2 DC's, TIH; wsh 119' to btm, 10' fill; drlg; svy @ 6969'; drlg; LD wshout jt dp @ surf; drlg. Svy: 6969' 1 3/4°. MW 8.9+, Vis 27. CWC: \$409,020.
- 6-30-84 7166' (102'/9½ hrs) Wsh & rm to btm. Drlg; svy @ 7064'; drlg -lost 300 psi pmp press; TOH for hl in DP, crckd bx on 17 DC; cut drlg in; TIH. Svy: 7064' 1½°. MW 8.8, Vis 27, Circ Resrv pit. CWC: \$414,574.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Harold C. Morris - Fee
<b>2. NAME OF OPERATOR</b> Coastal Oil & Gas Corporagion		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 749, Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 935' FSL/1223' FWL		<b>8. FARM OR LEASE NAME</b> Ute Tribal
<b>14. PERMIT NO.</b> 43-013-30950	<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> Ungrd GL 6485'	<b>9. WELL NO.</b> 2-4
		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont Field
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 4-T1S-R3W
		<b>12. COUNTY OR PARISH</b> <b>18. STATE</b> Duchesne Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> X	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>

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Please refer to attached copy of Chronological History for month of June 1984.

RECEIVED

AUG 6 1984

DIVISION OF OIL  
GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED H. E. Aab TITLE District Drilling Manager DATE August 3, 1984  
Denver District

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 6-5-84 Bldg rd & loc; started on 6/4/84 w/Galley Constr. Co. of Vernal, Utah, using 2 D-8 cats; shld be fin'd Wed 6/6/84. Bid Price \$6999.
- 6-6-84 Bldg rd & loc; will be fin'd today, 6/6. Will set conductr pipe tomorrow.
- 6-7-84 Prep to set cond csg.
- 6-8-84 90' (90'/14 hrs) TOH to run conductr. Bldg loc; RU ram; drlg; drlg 20" hl for surf to 90'; Spud 4 pm., 6/7/84. CWC: \$8,199.
- 6-9-84 90' (0') 16" csg @ 90' BGL. Prep to MI & RU RT. Ran 95' 16" (SCH 80) condctr pipe, land @ 90' BGL; weld 'H' plate & 2 7/8" tbg clr on top; RU Howco, cmt cond w/185 sks Class "H" w/2% CaCl<sub>2</sub>; disp w/wtr to 75', 15' cmt left in cond; circ gd cmt to surf; job complt @ 3 pm., 6/8/84. CWC: \$19,469.
- 6-10-84 90' (0') MI RU RT. MI & RU Parker Rig #177, 5 trks wkg, MI 11 lds, still hv 60 more lds to MI. WO daylight. CWC: \$19,769.
- 6-11-84 90' PBDT 75' (0') MI & RU RT Parker #177. MI & RU RT; w/o daylight. 35 lds on loc, mattg bd & sub-structure; pinnd mud pmp & pits set. Shld spud tomorrow, 6/12. CWC: \$20,069.
- 6-12-84 90' (0') RU RT. MI & RU RT; w/o daylight. Will spud this even, prob abt 4 or 5 pm., 6/12. CWC: \$24,494.
- 6-13-84 174' (56'/1 hr) 16" csg @ 118' KB. Drlg, 60'/hr. RU Rot tls; PU BHA; TIH, tag cmt @ 100', PU kelly; drlg; Spud @ 5 am., 6/13/84. MW 8.4, Vis 28. CWC: \$27,421.
- 6-14-84 905' (731'/17½ hrs) Drlg. Drlg; svy @ 253'; drlg; svy @ 600'; drlg, lost 500 psi; TOH for hl DP, box wshd out on shock sub (SEC); w/o SS; PU bit #2 & TIH & SS; wsh 60' to btm; drlg; svy @ 890'. Svys: 253' ¼°, 600' ¼°, 890' ½°. MW 9.1, Vis 30. CWC: \$54,766.
- 6-15-84 1728' (823'/20 hrs) Drlg; 35'/hr. Drlg; svy @ 1200'; drlg; RS; drlg; svy @ 1507'; drlg; TOOH w/bit #2; TIH w/bit #3; wsh & rm 46' to btm, hd 5' fill; drlg. Svys: 1200' ¾°, 1507' 1°. MW 9.0, Vis 30. CWC: \$85,902.
- 6-16-84 2477' (749'/21½ hrs) Drlg. Drlg; svy @ 1786'; drlg; svy @ 2088'; RS; drlg; svy @ 2152'; drlg; svy @ 2215'; drlg; svy @ 2277'; drlg; svy @ 2368'; drlg. Svys: 1786' ¾°, 2088' 1½°, 2152' 1½°, 2215' 1½°, 2277' 1°, 2368' 1°. MW 9.4, Vis 29. CWC: \$144,218.
- 6-17-84 2858' (381'/22½ hrs) Drlg. Drlg; svy @ 2462'; drlg; svy @ 2557'; drlg; RS; drlg; svy @ 2648'; drlg; svy @ 2742'; drlg; svy @ 2853'; drlg. MW 2462' 1°, 2557' 1°, 2648' ¾°, 2742' 1°, 2853' M-R. MW 9.2, Vis 32. CWC: \$158,827.
- 6-18-84 3016' PBDT 2965' (158'/9½ hrs) 9 5/8" @ 3013'. WOC. Drlg; svy @ 2867'; drlg; RS; drlg; circ for csg; drop svy @ 3016', POOH; RU Parrish, LD 12 DC's; RU csg crew, ran 70 jts 3016', 9 5/8", 36#, K-55, STC, land @ 3013'; RU Howco, circ cmt 400 sx lite + 10#/sx Gilsonite + ¼#/sx Flocele + 3% CaCl<sub>2</sub>, yield 1.7 wt 13.1 ppg, 300 sx Class "H" + 5% Salt + 2% CaCl<sub>2</sub>, yield 1.19 wt 15.7 ppg; dp w/228 bbl 9.2# mud; circ 40 bbl cmt to surf. PD 4:00 am., 6/18/84. WOC. MW 9.2, Vis 31. CWC: \$243,808.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrE1: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 6-19-84 3016' PBTD 2965' 9 5/8" @ 3013' (0') Press Test BOP. WOC. Cut off csg, instl 10" 3000 psi hd, tst to 3000 psi, ok; NU BOP; press tst BOP 3000 psi, 2500 on Hydril. CWC: \$247,444.
- 6-20-84 3568' (552'/12½ hrs) Drlg @ 45 FPH. Fin tstg BOP; instl wear ring; PU BHA, tag cmt @ 2931'; drlg cmt to 2965', FC @ 2965', cmt to 3000'; tst csg to 1000 psi = 2357 psi BHP; drlg cmt & shoe to 3016'; drlg; leak-off tst, held 50 psi, surf press = 1400 psi @ 3016'; drlg svy @ 3153'; drlg; svy @ 3431'; drlg. Svys: 3153' 3/4°, 3431' 3/4°. MW 8.4, Vis 27. CWC: \$270,254.
- 6-21-84 4344'; (776'/21½ hrs) Drlg @ 40 FPH. Drlg; svy @ 3764' & RS; drlg; svy @ 3950'; drlg; svy @ 4042'; drlg; svy @ 4132'-M-R; drlg; svy @ 4165'; drlg; svy @ 4317'; drlg. Circ resrv pit. Svys: 3764' 1°, 3950' 1½°, 4042' 3/4°, 4132'-mis-run, 4165' 3/4°, 4317' 3/4°. MW 8.5, Vis 28. CWC: \$298,200.
- 6-22-84 4860' (516'/21½ hrs) Drlg @ 24 FPH. Drlg; svy @ 4441', RS; drlg; svy @ 4533'; drlg; svy @ 4685'; drlg; svy @ 4745'; drlg; svy @ 4805'; drlg. Svys: 4441' 1°, 4533' 1°, 4685' 1°, 4745' 1 3/4°, 4805' 3/4°. MW 8.6, Vis 27. CWC: \$318,594.
- 6-23-84 5160' (300'/22 hrs) Drlg. Drlg; svy @ 4867'; drlg; svy @ 4898'; drlg; svy @ 4989'; drlg; svy @ 5086'; drlg. Svys: 4867' 1½°, 4898' 1½°, 4989' 1°, 5086' 1°. MW 8.7, Vis 28. CWC: \$330,709.
- 6-24-84 5350' (190'/11 hrs) Drlg. Drlg; svy @ 5186'; TFNB; wsh 90' to btm; drlg, lost 250 psi; trp for hl in pipe -46th std slip area; LD 1 jt dp; TIH; drlg; svy @ 5248'; drlg. Svys: 5186' 1½°, 5248' 1½°. MW 8.7, Vis 27. CWC: \$339,129.
- 6-25-84 5810' (460'/21½ hrs) Drlg @ 21 FPH. Drlg; svy @ 5338'; drlg; svy @ 5427'; drlg; svy @ 5551'; drlg; svy @ 5643'; drlg; svy @ 5733'; drlg. Svys: 5338' 1°, 5427' 1°, 5551' 1½°, 5643' 1°, 5733' 1°. MW 8.7, Vis 27; circ resrv pit. CWC: \$356,377.
- 6-26-84 6178' (368'/21 3/4 hrs) Drlg. Drlg; svy @ 5827'; drlg; svy @ 5950'; drlg; svy @ 6012'; drlg, lost 300 psi PP; LD wshd out jt DP (top jt); drlg; svy; drlg. Svys: 5827' 1°, 5950' 2°, 6012' 3/4°. MW 8.8, Vis 28; circ resrv pit. CWC: 374,238.
- 6-27-84 6551' (373'/23 hrs) Drlg. 15 FPH. Drlg; svy @ 6258'; drlg; svy @ 6384'; drlg. Svys: 6258' 1½°, 6384' 1½°. Circ resrv pit. MW 8.9, Vis 28. CWC: \$388,637.
- 6-28-84 6897' (346'/22½ hrs) Drlg, 15 FPH. Svy @ 6536'; drlg; svy @ 6692'; drlg; svy @ 6844'; drlg. Svys: 6536' 1½°, 6692' 1½°, 6844' 2°. Circ resrv pit. MW 8.8, Vis 28. CWC: \$401,413.
- 6-29-84 7064' (167'/14½ hrs) Drlg. 10 FPH. Drlg, lost 200 psi; pmp flag; trp for hl in pipe, 2 hls in pipe, btm jt dp & top DC connectn & 17th DC frm top -crckd box; chng 1 jt dp, 2 DC's, TIH; wsh 119' to btm, 10' fill; drlg; svy @ 6969'; drlg; LD wshout jt dp @ surf; drlg. Svy: 6969' 1 3/4°. MW 8.9+, Vis 27. CWC: \$409,020.
- 6-30-84 7166' (102'/9½ hrs) Wsh & rm to btm. Drlg; svy @ 7064'; drlg -lost 300 psi pmp press; TOH for hl in DP, crckd bx on 17 DC; cut drlg ln; TIH. Svy: 7064' 1½°. MW 8.8, Vis 27, Circ Resrv pit. CWC: \$414,574.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Harold C. Morris - Fee																								
<b>2. NAME OF OPERATOR</b> Coastal Oil & Gas Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA																								
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 749, Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b>																								
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 935' FSL/1223' FWL		<b>8. FARM OR LEASE NAME</b> Ute Tribal																								
<b>14. PERMIT NO.</b> 43-013-30950		<b>9. WELL NO.</b> 2-4																								
<b>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</b> Ungrd GL 6485'		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont Field																								
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 4-T1S-R3W																								
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COUNTY OR PARISH</b> <b>18. STATE</b> Duchesne Utah
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**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Please refer to attached copy of Chronological History for month of July 1984.

**RECEIVED**  
**AUG 6 1984**  
**DIVISION OF OIL GAS & MINING**

**18. I hereby certify that the foregoing is true and correct**

SIGNED H. E. Aab TITLE District Drilling Manager Denver District DATE August 3, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

COGC Ute Tribal #2-4 S  
Bluebell Field  
Duchesne County, UTAH  
WI: 55% AFE: 14641  
ATD: 17,500' SD: 6-13-84  
Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
Section 4-T1S-R3W  
Ungrd GrE1: 6485'

Oper: COGC  
Contr: Parker #177  
16" @ 118' KB; 9 5/8" @  
3013';  
Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 7-1-84 7407' (241'/22 hrs) Drlg. Wsh 90' to btm, 10' fill; drlg; RS; svy @ 7218'; drlg; LD 1 jt DP, wshd out pipe @ surf; svy @ 7343'; drlg. Svys: 7218' 1½°, 7343' 1½°. MW 8.8, Vis 27, Circ resrv pit. CWC: \$424,847.
- 7-2-84 7621' (214'/22 3/4 hrs) Drlg, 9 FPH. Drlg; svy @ 7469'; RS; drlg; svy @ 7593'; drlg. Svys: 7469' 1°, 7593' 1°. MW 8.8, Vis 27, circ resrv pit. CWC: \$433,715.
- 7-3-84 7874' (253'/23 hrs) Drlg, 11 FPH. Drlg; LD 2 jts dp, wshd pin & bx; drlg; RS; drlg; svy @ 7717'; drlg. Svy: 7717' 1½°. MW 8.9, Vis 28. CWC: \$443,607.
- 7-4-84 8104' (230'/18½ hrs) TFNB. Drlg; svy @ 7904'; drlg; RS; drlg; TFNB. Svy: 7904' 1½°. MW 8.8, Vis 28. CWC: \$452,949.
- 7-5-84 8272' (168'/16½ hrs) TFNB. TIH w/bit #7; wsh & rm 150' to btm, 3' fill; drlg; RS; drlg; TOO. MW 8.8, Vis 28, circ resrv pit. CWC: \$460,645.
- 7-6-84 8490' (218'/18 hrs) Drlg, 12 FPH. Fin TOO, LD 4 jt wshd out dp; PU bit #8 & TIH; wsh & rm 130' to btm, 1' fill; drlg; LD 2 jt wshd out dp; drlg. MW 8.9, Vis 28, circ resrv pit. CWC: \$469,464.
- 7-7-84 8652' (162'/16 hrs) Drlg. Drlg; svy @ 8527'; drlg; drop svy @ 8650'; POOH; PU new bit, TIH; wsh 45' to btm, no fill; drlg. Hd crckd just belo weld. BGG 10 u, CG 15 u. Lost 2200 bbl mud frm 8573-8650'. Svys: 8527' 1½°, 8650' 1½°. MW 8.7, Vis 28. CWC: \$477,355.
- 7-8-84 8895' (243'/22¼ hrs) Drlg. Drlg; weld hd; drlg; RS; drlg; svy @ 8866'; drlg. Tr oil totl interv. BGG 10 u, CG 15 u. Svy: 8866' ½°. MW 8.6, Vis 28. CWC: \$487,953.
- 7-9-84 9025' (130'/13¼ hrs) Drlg. Drlg; TFNB; chng bit, 6 pt btm IBS; wsh 108', tite 8569-8677'; TIH; wsh 104' to btm, 10' fill; drlg; wsh, tite hl 8945-8960'; drlg. BGG 10 u, CG 30 u, TG 530 u. Lith: 90% sh, 10% sd. Drlg Brks: 8868-91', MPF: 9-2-10, Gas U: 20-30-20; 8946-76', MPF: 6-2½-8, Gas U: 10-60-10. Green Rvr. MW 8.7, Vis 28. CWC: \$494,062.
- 7-10-84 9231' (206'/23 hrs) Drlg, 9 FPH. Drlg; svy @ 9083'; RS; drlg. Svy: 9083' ½°. BGG 10-20 u, CG 80 u. Green Rvr. Lith: 80% sh, 20% sd., tr oil sh. Drlg Brks: 9008-40', MPF: 8-2½-5, Gas U: 10-60-20; 9048-52', MPF: 5½-2½-5, Gas U: 10-55-15; 9100-02', MPF: 5½-4½-7, Gas U: 10-120-10; 9168-74', MPF: 8-4½-8, Gas U: 10-60-10. MW 8.7, Vis 28, circ resrv pit. CWC: \$502,760.
- 7-11-84 9364' (133'/16½ hrs) TIH w/NB. Drlg; RS; drlg, lost 200 psi press; pmp sft ln, trp for hl in pipe, wshd out bx & pin 8th DC frm bit; chng bit, 2 DC, TIH. BGG 10 u, CG 40-80 u. Green Rvr. Lith: 70% sh, 30% sd. Drlg Brks: 9270-72', MPF: 8½-4½-8, Gas U: 10-45-10; 9288-92', MPF: 9-6-8½, Gas U: 10-50-10; 9306-20', MPF: 8-3-8, Gas U: 10-40-10. MW 8.4, Vis 28. CWC: \$509,996.
- 7-12-84 9445' (81'/11 hrs) Drlg, lost 250 psi, prep to POOH. TIH; cut DL; TIH; LD 4 jt DP-UN + bit; wsh 174' to btm, 10' fill; drlg; RS, svy @ 9361'; drlg, lost 250 psi; POOH for hl in pipe, slip area btm jt 58th std; PU kelly, unplg bit; TIH; drlg, lost 250 psi. Svy: 9361' 1½°. BGG 20-30 u, CG 40-50 u, TG 1200 u. Lith: 70% sh, 30% sd. MW 8.7, Vis 28. CWC: \$515,361.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 7-13-84 9495' (50'/5 3/4 hrs) Drlg, 9 FPH. Pmp flag for hl in pipe; TOOH w/ wet string, LD 4 jt DP & 1 DC, wshd out bxs; TIH & magnaflux BHA, LD 4 crckd bxs in DC; PU 2 DC & TIH; wsh & rm 270' to btm, no fill; drlg to 9478', lost 300# pmp press; pmp flag & TOOH, fnd hl in slip area of btm jt in 40th std of DP; PU kelly, unplg bit; TIH; wsh & rm 45' to btm, no fill; drlg. Green Rvr. Lith: 70% sh, 30% SS. No shws. BGG 20 u, CG 50 u, TG 1500 u. MW 8.7, Vis 28. CWC: \$519,099.
- 7-14-84 9685' (190'/23 hrs) Drlg. Drlg; svy @ 9490', RS; drlg. Svy: 9490' 1 3/4°. Lith: 50% sh, 50% sd. BGG 10-20 u, CG 60-100 u. Drlg Brks: 9526-42', MPF: 9 1/2-4 1/2-11 1/2, Gas U: 20-60-20; 9554-58', MPF 10-4 1/2-10, Gas U: 20-160-20; 9592-98', MPF 5-3-6, Gas U: 20-60-20; 9642-46', MPF: 6-3-10, Gas U: 10-100-10. MW 8.7, Vis 28. CWC: \$528,489.
- 7-15-84 9864' (182'/24 hrs) Drlg, 8 FPH. Drlg, lost 200 bbls thru' whl intrvl. Lith: 50% sh, 20% oilsh, 30% sd. BGG 20 u, CG 40-50 u. Drlg Brks: 9674-78', MPF: 9-3-10, Gas U: 30-60-15; 9690-94', MPF: 8 1/2-3-10, Gas U: 15-110-20; 9728-36', MPF: 7-5-7 1/2, Gas U: 12-30-12; 9766-70', MPF 9-5-8 1/2, Gas U: 15-42-20; 9805-14', MPF: 8-5-10, Gas U: 20-40-20. MW 8.7, Vis 27. CWC: \$536,887.
- 7-16-84 9974' (110'/17 hrs) WO surf jars. Drlg; RS; drlg; svy @ 9927'; drlg; svy & TOH FNB, stuck pipe bit @ 3494'; wk pipe, strng wt 130,000#, pull to 275,000, cannot rotate, cannot circ; 27 std & 1 snl on DP, 148' BHA in csg. Svy: 9927' 1 3/4°. BGG 20 u, CG 30 u. Lith: 70% sh, 30% SS. Drlg Brk: 9946-64', MPF 9-5-15, Gas U: 20-50-NA. MW 8.7, Vis 27. CWC: \$542,653.
- 7-17-84 9974' (0') TIH w/bit #12. spot 35 bbls diesel & 15 gal pipe lax arnd stuck DP @ 3494', wk pipe; PU surf jars; jar pipe free; wk thru tite hl 210', 3494-3284'; TOH; chng bit & 6 pt; TIH to 3345'; wsh & rm 236', 3345-3581'; TIH; wsh & rm 698', 8562-9260'. MW 8.6, Vis 28. CWC: \$546,309.
- 7-18-84 10,040' (66'/8 1/2 hrs) PU tl to PU wear bushn. TIH; wsh 9577-9974'; drlg; LD dp; drlg mud circ betw 9 5/8" x 16" conductr; POOH; PU & TIH Howco RBP set @ 90', PU & circ betw conductr & 9 5/8", surf 1 bbl 250#, TIH w/RTTS, set @ 35', circ annulus, POOH w/RTTS; WO tl to pull wear ring. Green Rvr, 70% sh, 30% sd. Drlg Brk: 9992-10,002', MPF: 7.5-6.5-8, Gas U: 20-60-40. Will dig out behind conductr to +5' & attempt to patch on outside aftr cuttg conductr off @ leak. MW 8.7, Vis 28. CWC: \$552,078.
- 7-19-84 10,074' (34'/4 1/2 hrs) Drlg 8 FPH. Pull wear ring; attempt to pull Howco RBP, sheard pin in 2 pullg tls; dig cellar to 9', fnd 1" x 9" hl in 9 5/8" csg, 5-6' belo braden hd lks like dp wear; PU os, bmpr sub w/5" grappl, TIH w/3 DC's, catch RBP @ 90'; relsd RBP bkwrds, was dressd upside dwn; POOH w/RBP & LD; repr csg, 5' of 10 3/4" csg; lev1 derrk; PU bit 6 pt; cut DL; TIH; wsh 50' to btm, 5' fill; drlg. BGG 20 u, CG 70 u, TG 1200 u. Green Rvr, 80% sh, 20% sd. MW 8.7, Vis 28. CWC: \$559,032.
- 7-20-84 10,242' (168'/21 3/4 hrs) Drlg @ 8 FPH. Drlg; RS; drlg; chng out lwr kelly cock; drlg; svy -mis-run; drlg; svy @ 10,223'; drlg. BGG 30 u, CG 40 u. Green Rvr, 80%sh, 20% sdst. Drlg Brks: #22: 10,116-122', MPF: 7-5 1/2-7 1/2, Gas U: 20-60-20; #23: 10,152-164', MPF: 8-4 1/2-9, Gas U: 20-750-35. Svys: -mis-run, 10,223' 1 3/4°. MW 8.6+, Vis 28, fresh wtr. CWC: \$567,917.
- 7-21-84 10,337' (95'/14 hrs) TIH w/bit #14. Drlg; RS; drlg; svy @ 10,322', & pill; TFNB. BGG 30 u, CG 40 u. Green Rvr, 70% sh, 30% sdst. Drlg Brk: #24: 10,290-96', MPF: 8-3 1/2-10, Gas U: 20-50-20. Svy: 10,322' 2°. MW 8.6, Vis 28. CWC: \$574,406.

COGC Ute Tribal #2-4 S  
Bluebell Field  
Duchesne County, UTAH  
WI: 55% AFE: 14641  
ATD: 17,500' SD: 6-13-84  
Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
Section 4-T1S-R3W  
Ungrd GrEl: 6485'

Oper: COGC  
Contr: Parker #177  
16" @ 118' KB; 9 5/8" @  
3013';  
Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 7-22-84 10,503' (166'/22½ hrs) Drlg. Fin TIH; wsh, rm 97' to btm, no fill; drlg; RS; drlg. In Green Rivr, Lith: 70% sh, 30% sdst. BGG 20 u, CG 40 u, TG 1120 u. Drlg Brk: #25: 10,408-418', MPF: 6-2-6½, Gas U: 15-60-20. MW 8.7, Vis 28. CWC: \$582,441.
- 7-23-84 10,678' (175'/23½ hrs) Drlg 7 FPH. Drlg; RS; drlg. Green Rvr, Lith: 70% sh, 30% sdst. BGG 10 u, CG 20 u. Drlg Brk: #26: 10,512-526', MPF: 10-1½-10, Gas U: 20-120-20. MW 8.7, Vis 30. CWC: \$592,516.
- 7-24-84 10,832' (154'/19 3/4 hrs) TFNB. Drlg; RS; drlg; svy & pmp pill; TOH, tite 3671-3485' (186'). Green Rvr, Lith: 60% sh, 40% sdst. BGG 10-20 u, CG 30 u. Drlg Brks: #27: 10,752-60', MPF: 8-7-9, Gas U: 10-65-20; #28: 10,772-90', MPF 8-2-8, Gas U: 20-50-20. Lost 300 bbls mud; jack hammr cmt out to 10' arnd 9 5/8", hv not fnd hl in csg. MW 8.7, Vis 31, WL 16.8, PV 4, YP 3, Oil 0, Sd tr, Sol 2.8, pH 10.4, Alk 0.3/0.4, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 8.1. CWC: \$601,410.
- 7-25-84 10,832' (0') PU kelly to wsh ovr 9 5/8" csg. Fin TOH w/bit #14; WO ordrs; WO Dia-Log; run Dia-Log csg, insp log 967' to 0', top 2 jts 9 5/8" csg worn, to jt 18' long, 35% thickness remaing, 2nd jt 40' long, 70% thickness remaing; ND BOP; ran Howco RBP, set @ 930'; fin ND BOP; cut off wlhd; PU hd tls for wsh P; PU WP & RU tls. MW 8.7, Vis 31, WL 17.2, PV 4, YP 3, Oil 0, Sd tr, Sol 2.7, pH 10.2, Alk 0.2/0.4 Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 8.1. CWC: \$608,239.
- 7-26-84 10,832' (0') RBP: 930'. RU Dia-Log to bk off. Wsh ovr 9 5/8" csg to 90' KB; circ hl cln; TOH & LD wsh pipe & shoe; PU 9" spear & RU Dia-Log. MW 8.6, Vis 29, WL 22.4, PV 2, YP 1, Oil tr, Sd 0, Sol 2.5, pH 10, Alk 0.2/0.3, Cl 400, Ca 40, Gels 1/2, FC 2/32, MBT 8.4. CWC: \$615,239.
- 7-27-84 10,832' (0') NU BOPs. RIH w/strng sht bk 9 5/8" csg off @ 86'; POOH, RD Dia-Log, POOH & LD 2 jts w/9 5/8" csg; PU & RIH w/2 jts 9 5/8" 36# 8 rd K-55 csg & screw onto pin @ 86'; run 86' 1" pipe dn annulus; RU Halib, cmt top job w/90 sx Class "H" w/3% CaCl<sub>2</sub>; WOC; cut off 9 5/8" csg & inst wlhd; WO wlhd to cool & press tst to 1500 psi, ok; NU BOPs. MW 8.6, Vis 30, WL 22.4, PV 2, YP 1, Oil tr, Sd 0, Sol 2, pH 9.9, Alk .2/.3, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 9. CWC: \$623,769.
- 7-28-84 10,832' (0') Circ & WO Casper Rig-Up Crew. Fin NU BOP; press tst BOP 2500 on Hydrill, 3000 rest BOP; press tst csg to 500 psi, ok; TIH w/ret tl; TOH w/Howco RBP @ 930'; set wear ring; TIH w/bit #15; TOH w/bit #15; TIH, re-run #5; circ & WO RU crew. MW 8.6, Vis 34, WL 18, PV 4, YP 3, Oil tr, Sd tr, Sol 2.4, pH 9.8, Alk 1/.3, Cl 500, Ca 80, Gels 1/3, FC 2/32, MBT 8.5. CWC: \$631,047.
- 7-29-84 10,863' (31'/5 hrs) Drlg 6 FPH. Circ & WO rig levirs; level rig & wk jnk bskt; TOH; ck derrick for lev; TIH w/bit #15; wsh & rm 108' to btm, no fill; drlg. Green Rvr, Lith: 70% sh, 30% sdst. BGG 10 u, TG 300 u. Tk 3" out of (shins) sub-structur side, Odell Williams on loc whn rig ws rigd up--Div.Drlg Supt, Parker Drlg. MW 8.6, Vis 32, WL 17.2, PV 3, YP 2, Oil tr, Sd tr, Sol 2.4, pH 10.1, Alk 0.2/0.3, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 8.4. CWC: \$635,170.
- 7-30-84 11,045' (182'/23½ hrs) Drlg 8 FPH. Drlg; RS; drlg. Green Rvr, Lith: 80% sh, 20% sdst. BGG 20 u, CG 40 u. Drlg Brks: #29: 10,950-72', MPF: 9-5½-7½, Gas U: 15-40-10; #30: 10,992-11,016', MPF: 8-4-10, Gas U: 20-50-20. MW 8.7, Vis 32, WL 14.8, PV 3, YP 3, Oil tr, Sd 0, Sol 2.7, pH 9.9, Alk 0.2/0.3, Cl 500, Ca 80, Gels 1/2, FC 2/32, MBT 10.9. CWC: \$644,402.
- 7-31-84 11,218' (173'/23 3/4 hrs) Drlg 6 FPH. Drlg; RS; drlg. Green Rvr, Lith: 80% sh, 20% sdst. BGG 15-20 u, CG 30-40 u. MW 8.7, Vis 35, WL 14.6, PV 7, YP 5, Oil tr, Sd 0, Sol 2.7, pH 10, Cl 500, Ca 80, Gels 2/6, FC 2/32, MBT 13.8. CWC: \$653,462.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Ute 2-4

Operator Coastal Oil and Gas Corp. Address P.O. Box 749, Denver, CO 80201

Contractor Parker Drilling Address \_\_\_\_\_

Location SW 1/4 SW 1/4 Sec. 4 T. 1S R. 3W County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None Encountered</u>			
2.	_____			
3.	_____			
4.	_____			
5.	_____			

(Continue of reverse side if necessary)

Formation Tops Green River Fm. 7855' (-1342 M.S.L.)  
Wasatch Fm. 12650' (-6137 M.S.L.)

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/></p> <p>2. <b>NAME OF OPERATOR</b> Coastal Oil &amp; Gas Corporation</p> <p>3. <b>ADDRESS OF OPERATOR</b> P. O. Box 749, Denver, Colorado 80201</p> <p>4. <b>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 935' FSL/1223' FWL</p>		<p>5. <b>LEASE DESIGNATION AND SERIAL NO.</b> Harold C. Morris - Fee</p> <p>6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA</p> <p>7. <b>UNIT AGREEMENT NAME</b></p> <p>8. <b>FARM OR LEASE NAME</b> Ute Tribal</p> <p>9. <b>WELL NO.</b> 2-4</p> <p>10. <b>FIELD AND POOL, OR WILDCAT</b> Altamont Field</p> <p>11. <b>SEC., T., E., M., OR BLEK. AND SURVEY OR AREA</b> Section 4-T1S-R3W</p> <p>12. <b>COUNTY OR PARISH</b> Duchesne</p> <p>13. <b>STATE</b> Utah</p>
<p>14. <b>PERMIT NO.</b> 43-013-30950</p>	<p>15. <b>ELEVATIONS (Show whether DF, RT, OR, etc.)</b> Ungrd GL 6485'</p>	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please refer to attached copy of Chronological History for month of July 1984.  
*August*

**RECEIVED**  
  
SEP 19 1984  
  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE District Drilling Manager DATE September 14, 1984  
H. E. Aab TITLE Denver District

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 8-1-84 11,338' (120/13½ hrs) Drlg @ 10 FPH. Drlg; drop svy - TFNB dress bit - LD jt, DP w/bad face; TIH; Cut DL; TIH, no fill; Drlg. In Green River; 80% sh, 20% sd. BGG 15-20, TG 540, CG 40. Drlg. Brk #31: 11246-260', 7-5-6 MPF, Gas 10-40-20. Svy 11230' 1½, MW 8.7 Vis 34, WL 14.2, PV 7, YP 6, oil Tr, sd Tr, sol 2.7, pH 9.5, ALK: Pf .2, Mf .5, CL 600, Ca 80, Gels 1/5, Ca 2, MBT 13.8. CWC: \$671,122.
- 8-2-84 11,478' (140/16¼ hrs.) TFNB, now washing to btm. Drlg; RS; Drlg; drp svy; TFNB; Green river formation; 80%sh, 20% sd, BGG 20; CG 30. Drlg Brk #32: 11332-40, 6-5-6½ MPF, Gas 20-30-20. Drlg Brk #33: 11428-54, 6-4½-6 MPF, Gas 20-40-20. Svy 11462 1 3/4, MW 8.7, Vis 34, WL 13.2, PV 6, YP 6, oil Tr, sol 2.7 pH 10.3, Alk: Pf .2 Mf .6, CL 500, Ca 40, Gels 1/3, Ca 2, MBT 13.8. CWC: \$678,807.
- 8-3-84 11,646' (168/22¼ hrs.) Drlg 7FPH. Fin TIH w/NB; ream 60', No fill; Drlg; RS; Drlg; Green River Formation; 90% sh%, 10 SD; BGG 10; CG 30. Drlg Brk #34: 11620-38; 902½-8 MPF; Gas not UP. MW 8.7, Vis 33, WL 14.8, PV7, YP 5, oil Tr, sd Tr, sol 2.75, pH 10, ALK: Pf .4, Mf .8, CL 500, Ca 40, Gels 1/6, Ca 2, MBT 11. CWC: \$689,090.
- 8-4-84 11,805' (159/23 3/4 hrs) Drlg @ 6 FPH. Drlg; RS; Drlg. Green River Form; 80% sh, 20% SD.; BGG 60, CG 200; Drlg Brk #35: 11734-756, 11-6-10 MPB, Gas 40-100-80; Mat boards 2½" low on drillers side by survey. MW 8.7, Vis 34, WL 15.8, PV 7, YP 6, oil Tr, Sd Tr, Sol 2.75, pH 10.7, Alk: Pf .8, Mf 1.2, CL 800, Ca 80, Gels 1/7, Ca 2, MBT 13.8. CWC: \$696,877.
- 8-5-84 11,881' (76/13¼ hrs) Drlg. Drlg., RS; Drlg.; Svy & Pill; POOH; Cha bit, 6 PT, SS, IBS; TIH; Wash 50' to BTM, No fill, Drlg.; 80% sh, 20% sd; Green River; BGG 60, CG 160-200. MW 8.7, Vis 27, WL 15.6, PV 8, YP 9, oil Tr, sd Tr, sol 2.7, pH 10.6 ALK: Pf .8, Mf 1.2, CL 600, Ca 40, Gels 9/6 Ca 2, MBT 13.8. Svy 11870 1 3/4, CWC: \$702,619.
- 8-6-84 12,015' (134/23½ hrs) Drlg., Drlg; RS; Drlg; Green River, 80% sh, 20% SD BGG 40, CG60; Trip 3100. MW 8.7, Vis 35, WL 13.8, PV 8, YP 6, oil Tr, sd Tr, 291 2.7, pH 7, ALK: Pf .8, Mf 2.4 CL 600, Ca 40, gels 1/7, Ca 2, MBT 16.6 CWC: \$710,991.
- 8-7-84 12,143' (128/23½ hrs) Drlg. Drlg; RS; Drlg; Green River, 90 sh, 10 sd, BGG 700, CG 1600. Drlg. Brk #36: 12060-086; 13-8½-12 MPF; Gas 40-200-40. Drlg. Brk #37: 12092-102; 10-8-10 MPF; Gas 40-2000-800. Cut MW 0.4 lb/gal oil over shaker. MW 816, Vis 36, WL 12, PV 6, Yp 8, oil 1, sd Tr, sol 2.4, pH 11.4 ALK: Pf 1.2, Cl 700, Ca 40, gels 2/8, Ca 2, MBT14.1. CWC: \$719,796.
- 8-8-84 12,285' (142/23¼ hrs) Drlg. Drlg.; RS; Drlg.; Green River, 80% sh 20% sd BGG 300, CG 600. Drlg Brk #38: 12170-188; 11-7-12 MPF; Gas 400-580-320. MW 8.6+, Vis 32, WL 13.6, PV 6, YP 8, oil 1, sd Tr, sol 2.4, pH 11.1, ALK: Pf 1.2 Mf 1.6, CL 500, Ca 40, gels 2/4, Ca 2, MBT 11.3. CWC: \$729,513.
- 8-9-84 12,416 (141/23½ hrs) Drlg. Drlg; RS; Drlg; Green river, 70% sh, 20% sd; 10% LS; BGG 200, CG 220. Drlg Brk #39: 12296-310, 9.5-4.5-12 MPF, Gas 100-400- Drlg Brk #40: 12336-348, 10-4-10 MPF, Gas 100-200-100, Drlg Brk #41: 12374-378, 100, 11-10-11 MPF, Gas 100-220-100. MW 8.7, Vis 35, WL 11.2, PV 9, YP 7, oil Tr, sd Tr, sol 2/6, Ca 2, MBT 13.8. CWC: \$739,960.
- 8-10-84 12,480' (54/11 hrs) TIH w/NB, Drlg; RS; Drlg: drop svy-POOH; Magna Flux BHA; had 3 cracked boxes; LD SS PU bit, TIH. Green River 70% sh, 10% LS 20% sd; BGG 80, CG 180. Drlg Brk #42: 12416-428, 11-6.5-12.5 MPF, Gas 80-120-80, MW8.7, Vis 36, WL 10.6, PV 8, YP 9, oil Tr, sd Tr. sol 2.7, pH 10.3 ALK: Pf .6 Mf 1.4 CL 600, Ca 80 fels 2/6, Ca 2, MBT 16.5. svy 12465' 2, CWC: \$745,791.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 8-11-84 12,579' (99/21½ hrs) Drlg. Fin TIH; wash & Ream to Btm, Drlg, RS; Drlg; Green River Transition zone, 90% sh, 10% sd S, BGG 40, CG 140, TG 4230; Drlg Brk #43: 12464-74; 11-5-9 MPF; Gas 80-160-60; MW 8.7, Vis 35, WL 10 PV7, YP 8, oil Tr, sd Tr, sol 2.81, pH 10, CL 500, Ca 80, gels 2/3, Ca 2, MBT 16.5.  
 CWC: \$752,180.
- 8-12-84 12,690' (111/23 3/4 hrs) Drlg 5 FPH. Drlg; RS; Drlg; Green River, 90% sh, 10% sd S, BGG 40, CG 80, No Shows. MW 8.7, Vis 36, WL 10, PV 9, YP 8, oil Tr, sd Tr, sol 2.7, pH 10, ALK:Pf 0.4, Mf 1.10 CL 500, Ca 40 gels 2/3, Ca 2, MBT 16.5.  
 CWC: \$760,440.
- 8-13-84 12,786' (96/23 3/4 hrs) Drlg Drlg; RS; Drlg; Green River; Wasatch, Transition Zone, 90% sh; 10% sd, BGG 20-40; CG 60-80. MW 8.7, Vis 35, WL 10, PV 8, YP 6, oil Tr, sd Tr, sol 2.7, pH 10, ALK:Pf .4, Mf 1.1, CL 400, Ca 40, gels 1/3, Ca 2, MBT 16.5.  
 CWC: \$765,612.
- 8-14-84 12,891' (105/23½ hrs) Drlg. Drlg; RS; Drlg; Wasatch, Top 12,680'; 90% sh; 10% sd, BGG 40; CG 140. Drlg Brk #44: 12437-45, 11-3½-12 MPF, Gas 20-40-20. MW 8.7+, Vis 36, WL 10, PV 9, YP 5, oil Tr, sd Tr, sol 3.1, pH 10.1 ALK:Pf .3, Mf 1.1, CL 500, Ca 40, gels 2/3, Ca 2, MBT 16.1.  
 CWC: \$772,657.
- 8-15-84 12,943' (52/12¼) Drlg Drlg; Survey 2¼ @ 12,900', TOH, FNB #19; Dress bit & TIH w/DC, Cut Drlg Line; Fin TIH; Wash & ream 50' to TD 20' Fill; Drlg. Wasatch Form 90% sh, 10% sd S, BGG 20, CG 40, TG 2400. Survey 12,900' - 2¼. MW 8.7, Vis 36, WL 9.8, PV 10, YP 7, oil Tr, sd Tr, sol 3.1, pH 10.3, ALK:Pf 0.4, Mf 1.3, CL 500, Ca 80 gels 2/3, Ca 2, 16.1. CWC: \$777,391.
- 8-16-84 13,043' (100/18 3/4 hrs.) TOH for hole in DP. Drlg; RS; Drlg. lost 375 psi; Pump Press; TOH; Wasatch; 90% sh, 10% sd S, BGG 20, CG 80; no shows. MW 8.8, Vis 36, WL 9.8, PV 10, YP 7, oil Tr, sd Tr, sol 3.5, pH 9.9 ALK:Pf 0.2 Mf 1.0, CL 400, Ca 40, gels 2/3, Ca 2, MBT 15.7.  
 CWC: \$784,241.
- 8-17-84 13,155' (112/19 hrs.) Drlg. Fin POOH, hole in pipe hole in slip area 121 std's & a double LD DP, RS. TIH, No Fill; drlg Wasatch, 90% sh, 10% sd, BGG 20, CG 30-40; Trip 1480; No Shows. MW 8.8, Vis 36, WL 9.6, PV 11, YP 9, oil Tr, sd Tr., sol 3.5, pH 9.6, ALK:Pf .2, Mf 1.2, CL 600 Ca 80, gels 4/5, Ca 2, MBT 18.6.  
 CWC: \$794,801.
- 8-18-84 13,221' (66/15 3/4 hrs) TIH w/New bit; Drlg; RS; Drlg; Survey & drop pill; TFNB; Tin; 90% sh; 10% sd; BGG 20; CG 40. Ben Blackwell broke two fingers, right hand while in derrick while tripping pipe. MW 8.9, Vis 36, WL 9.4, PV 9, YP 7, oil Tr, sd Tr, sol 4.2, pH 10.4 ALK:Pf .4, Mf 1.2, CL600, Ca 80, gels 2/3, Ca 2, MBT 17.7. Svy 13,206' @ 2¼.  
 CWC: \$801, 222.
- 8-19-84 13,334' (113/19½ hrs) Drlg. Fin TIH, Wash 85' to btm, 10' fill; Drlg; RS; Drlg; 90% sh; 10% SD; BGG 10, CG 30; Trip 1100. MW 8.9, Vis 36, WL 9.5, PV 9, YP 7, oil Tr, sd Tr, sol 4.3, pH 10.5, ALK:Pf .4, Mf 1.2 CL 600, Ca 80, gels 2/3, Ca 2, MBT 17.8.  
 CWC: \$80,8113.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

8-20-84 13,464' (130/23½ hrs) Drlg. Drlg; RS: Drlg; 90% sh; 10% SD; BGG 10, CG 20-50; Drlg Brk #45: 13,342-56, 10-3-0 MPF; Gas 10-16-10. MW 8.8+, Vis 43, WL 8.8, PV 14, YP 5, oil Tr, sd Tr, sol 3.8, pH 10.4, ALK:Pf .3, Mf 1.1, CL 500, Ca 40, gels 2/4, Ca 2, MBT 10.9.  
 CWC: \$815,174.

8-21-84 13,505' (41/8½ hrs) POOH to log w/Schlumberger. Drlg; RS; Drlg; Circ to log; short trip to COG; work tite hole; 3400-2500' 40,000 lb.; drag, got it down to 5000'. TIH; Circ; drop svy, pill; POOH; BGG 10, CG 20; Trip 800. MW 8.8, Vis 45, WL 6.8, PV 16, YP 14, oil Tr, sd Tr, sol 3.5, pH 10.7, ALK:Pf .4, Mf 1.2, CL 500, Ca 40, gels 3/8, Ca 2, MBT 21.9.  
 \$821,707.

8-22-84 13,505' Logging. Fin POOH to log; logging w/Schlumberger, 1st run DIL, GR, SFL & SP; 2nd run long spaced sonic w/caliper, last run now CNL-LDT-having tool troubles. SLM 13,483'; WL 13,472'. Survey 13,505 @2. MW 8.9, Vis 56, WL 6.8, PV 16, YP 10, oil Tr, sd 0, sol 4.2, pH 10.3, ALK:Pf 0.3, Mf 1.0, CL 500, Ca 80, gels 3/5, Ca 2, MBT 21.0.  
 CWC: \$830,459.

8-23-84 13,488' LDdp Fin logging w/Schlumberger; rerun #3 CNL-LDT; TIH w/BHA; CWT drlg line; TIH; wash 90', 15' fill, Circ lost 50 bbls mud while circ. LDdp @ 6 am, Trip 720'. Logger TD 13,472', SLM in 13,488; corrected TD from 13,505'to 13,488'. MW 8.8+, Vis 44, WL 7.4, PV 14, YP 11, oil Tr, sd 0, sol 3.8, pH 10.4 ALK:Pf .4, Mf 1.2, CL 500, Ca 80, gels 3/5, Ca 1, MBT 21.6.  
 \$876,770.

8-24-84 13,488' Cmt 7" Csgw/HOWCO; LDdp; RS; LDdp-DC's; pull wear ring; RU Parrish, RU 7" csg; Ran 14 jts 29# S-95; 12 jts 26# N-80; 273 jts 26# s-95; 5 jts 29# N-80; Rg 3, LTC tally; 13,498' FC 2 jts up; 17 centralizers; land 13,488' Ru HOWCO; Circ csg, Rig pump; prep to cmt; Ruff coated 7' btm 1500'. MW 8.9, Vis 45, WL 7.4, PV 10, YP 11, oil Tr, sd 0, sol 4.3, pH 10, ALK:Pf .3, Mf 1.1, Cl 500, Ca 80, gels 3/5, Ca 1, MBT 21.  
 CWC: \$1,168,835.

8-25-84 13,488' Cha Rams; cmt w/HOWCO 1000 gal 10% salt flush, 1000 gal super flush 100 sx poz scavenger. 930 sx poz lite + 10% salt+10 #/sx gilsonite + ¼ #/sx Flocele +.5% HR-5 + 920sx' H' + 10% salt +.4% Halad -24 + ¼#/sx Flocele + .5% HR-5. PD 9 am. good returns. Rd HOWCO; ND Bop; Set Slips; cut 7", No Bop, PU Kelly - Test Bops; WO Parker for 3½ rams & tools. Inst Rams; Slips \$11660.  
 WCW: \$1,227,427.

8-26-84 13,488' Attempt to un plug bit. Inst Rams & test RU Parrish PU machine; PU 6" bit & DC's; PU dp - TIH; TOC 13,333 (stringers), attempting to unplug bit. MW 8.9, Vis 45, WL 7.4, PV 16, YP 11, oil Tr, sd 0, sol 4.3, pH 10, ALK:Pf .3, Mf 1.1 CL 500, Ca 80, gels 3/5, Ca 1, MBT 21.  
 CWC: \$1,237,042.

8-27-84 13,491 (3/3hrs) TOH TOH w/plugged bit; rocks in jet; un-plug bit PU; 2-5 3/8 Junk subs + TIH; RS + repair tongs; fin TIH tag cem stringers @ 13,333'. Drlg stringers to FC @ 13,396'; Press test csg 1500 psi; 15 mins OK; Drlg FC + Cmt & FS @ 13,485'; press test csg 1500-15 min OK; Drlg FS @ 13,488'; Drlg torque up + Press UP. Work junk subs on btm TOH. Mw 8.9, Vis 38, WL 10, PV 9, YP 6, oil Tr, sd 0, sol 4.3, pH 11, ALK:Pf 1.2, Mf 2.6, CL 900, Ca 40, gels 2/3, Ca 2, MBT 14.9.  
 CWC: \$1,247,021.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 8-28-84 13,491 TOOH w/Magnet - 2nd Run. Finish TOOH w/Bit #21, lost all 3 cones. RS; WO Magnet; PU 5½" Magnet & 5 3/8" Junk Sub & TIH; Work Magnet, Reem to btm; Chain out; Clean magnet & junk sub, Recovered 1-Cone & Handfull of small pieces. TIH w/Magnet & Junk sub; change out drlg line; TIH; Break Circ @ 7887'; finish TIH; Work magnet on btm; TOOH. MW 8.9+, Vis 38, WL 9.8, PV 9, YP 5, oil Tr, sd 0, sol 4.25, pH 11.1, ALK: Pf 1.2, Mf 2.7, CL 800, Ca 40, gels 2/3, Ca 2, MBT 16.  
 CWC: \$1,253,805.
- 8-29-84 13,501 (10/2½ hrs) Running csg shut off test; TOH w/Magnet; Rec ½ Cone & hand full small pieces of iron.; RS; TIH w/Magnet & junk basket, Run #3; work mag on btm; chain out of hole rec few iron slivers; LD mag & PU bit; TIH; work junk sub; drlg; Run 14# mud equiv. w/surface press 3500 psi; tested ok; Wasatch 90% sh& 10% sd S; Bgg2 units. MW 8.9, Vis 39, WL 9.4, PV 11, YP 7, oil Tr, sd 0, sol 4.2, pH 11, ALK: Pf 1.1, Mf 2.6, CL 700, Ca 20, gels 2/3, Ca 2, MBT 16.6.  
 CWC: \$1,261,239.
- 8-30-84 13,552 (51/6 hrs) Drlg 18-19 FPH. Drlg; RS; POOH; RU Go' Run CBL; 13488-7400, 80-90 bond 10260-13488, 30-50 bond 10260-7670; 10-20 bond 7670-7495; TOC 7495' w/no press on csg. PU hycalog type 906 diamond bit & Neyrfor turbin & 2 IBS; TIH; Wash 20' to TD no fill; drlg, 90%sh, 10% sd; BGG 6, CG 10, Trip 20; no shows. MW 8.9, Vis 27, WL 10.4, PV 9, YP 7, oil Tr, sd Tr, sol 42.5, pH 10.8, ALK: Pf 1.1, Mf 2.6, CL 700, Ca 20, gels 2/3, Ca 2, MBT 16.  
 CWC: 1,280,416.
- 8-31-84 13,600' (48/9½ hrs) Drlg. Drlg; RS; Drlg; POOH FNB; LD bit & Turbin; PU 7-4 3/4" DC's; TIH; Wash 82', 10' fill; 80%sh, 20% sd, BGG 4, CG 14; Trip 30; bit shank & btm of turbin 14" UP cut from 4 3/4" to 3 15/16". MW 8.9, Vix 36, WL 10, PV 6, YP 8, oil Tr, sd Tr, sol 4.25, pH 11.2 ALK: Pf 1.1, Mf 2.6, CL 800, Ca 40, gels 2/3, Ca 2, MBT 14.9.  
 CWC: \$1,300,822.
- 9-1-84 13,702 (102/17½ hrs.) TIH. Drlg; RS; Drlg; Lost 300 psi pump pressure; Tooh for hole in pipe, pulled 89, stands & 1 single, washed out tool jt. Layed down 2 jts 3½" DP; TIH; Wasatch, 60% sh, 40% sd, BGG 5 units, CG 15 U, No shows. MW 8.8, Vis 37, WL 9.8, PV 7, YP 6, oil Tr, sd Tr, sol 3.5, pH 11, ALK: Pf 1, Mf 2.6, CL 800, Ca 40, gels 2/3, Ca 2, MBT 15.8.  
 CWC: 1,320,786.
- 9-2-84 13,814 (112/23 hrs) Drlg. Finish TIH; drlg; RS; drlg; Wasatch, 80% sh, 20% sd; BGG 20 units, CG 20 U, TG 10 U. Drlg Brk #46: 13,750'-56'; 12-7-10 MPF; Gas 4-30-80; MW 8.9, Vis 37, WL 10, PV 8, YP 6, oil Tr, sd Tr, sol 4.25 pH 10.7 ALK: Pf 0.7, Mf 2, CL 800, Ca 40, gels 2/3, Ca 2, MBT 14.9.  
 CWC: \$1,327,980.
- 9-3-84 13,919' Drlg. Drlg:RS: Drlg; Wasatch, 90% sh, 10% sd, BGG 15 units, CG 30 U; No shows; metal in sample. MW 8.8+, Vis 37, WL 9.8, Pv 9, YP 6, oil Tr, sd Tr, sol 3.9, pH 10.4, ALK: Pf 0.7, Mf 2, CL 800, Ca 40, gels 2/4, Ca 2, MBT 15.3.  
 CWC: \$1,334,992.
- 9-4-84 13,950' (31/9 hrs) Wash & ream to btm. Drlg; RS; Drlg; pill & svy; POOH; CHA BHA; TIH w/Turbin; Cut drlg line; TIH; Wash & Ream, now 30' off btm; 80% sh, 20% sd; BGG 18, CG 40; Trip 800. MW 8.8+, Vis 38, WL 10.4, PV 8, YP 6, oil Tr, sd 0, sol 3.9, pH 10, ALK: Pf .4, Mf 2, CL 800, Ca 40, gels 2/3, Ca 2, MBT 15.3. Svy 13,950' @ 2 3/4.  
 CWC: \$1,353,981.
- 9-5-84 14,043' (93/16 hrs) LD Turbin. Wash 105' to TD, high torque, no fill; drlg 10-12 FPH; RS; drlg, 10-12-FPH for last 4-5 hrs; 1250 psi press drop; POOH, bit rung out, 80-90% sh, 10-20% sd, BGG 20, CG 40-140. Metal in samples; 8-10 Rounds torque in side CSG. 20-25,000 lb drag inside CSG up to 6900'. MW 8.8+, Vis 35, WL 10.8, PV 7, YP 5, oil Tr, sd 0, sol 3.9, pH 10, ALK: Pf .4, Mf 2, CL 800, Ca 40, gels 2/3, Ca 2, MBT 12.5. CWC: \$1,361,404.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

9-6-84 14,118' (75/13½ hrs) Drlg 5-6 FPH. LD Turbin; PU NB, TIH; Circ; TIH, Wash 98' to btm; Drlg; Wash tite hole, 104', 13,946-14,050'; Drlg; 80% sh 20% sd; BGG 20, CG 30-40; Trip 1800; Metal down to 10%; was 40-50% in samples. MW8.9, Vis 40, WL 10, PV 10, YP 9, oil Tr, sd Tr. sol 4.3, pH 9.8, ALK:Pf .4, Mf 2, CL 800, Ca 40, gels 2/5, Ca 2, MBT 14.9.  
 CWC: \$1,388,977.

9-7-84 14,179' (61/13½ hrs) Drlg 5-6 FPH. Drlg; RS; Drlg - lost 500 psi; POOH, hole in dp; 3 holes, 104 stds & double 2" below box, 91 stds & single in tool joint, 84 stds & double in tool joint. Kelly UP, check pressure. TIH; PU 5 jts dp; Wash 40' to btm 15' fill; Drlg 25,000 lb drag, 7400' to TD; 80% sh, 20% sd; BGG 20, CG 40, Trip 1450. MW 8.9+, Vis 45, WL 10, PV 11, YP 9, oil Tr., sd Tr, sol 4.6, pH 9.7, ALK:Pf .4, Mf 2, CL 800, Ca 80, gels 3/6, Ca 2, MBT 17.3.  
 CWC: \$1,403,611.

9-8-84 14,331 (152/23½ hrs) Drlg 6-8 FPH. Drlg; RS; Drlg; Tite conn 30-35000 drag; Wasatch 80% sh; 20% sd S; BGG 16, CG 25, No shows. MW 9.2, Vis 44 WL 9.6, PV 12, YP 9, oil Tr, sd Tr, sol 5, pH 10.2, CL 800, Ca 80, gels 2/6, Ca 2, MBT 20.  
 CWC: \$1,411,269.

9-9-84 14,461 (138/23½ hrs) Drlg. Drlg; RS; Drlg; 95% sh, 5% sd S, BGG 10, CG 15. MW 9.4, Vis 43, WL 10, PV 14, YP 9, oil Tr, sd Tr, sol 6, pH 10.1, CL 800, Ca 40, gels 3/6, MBT 18.  
 CWC: \$1,481,254.

9-10-84 14,601 (132/23 hrs) Drlg, 6'-8' FPH. Drlg; Wash & ream 74'; RS; Drlg; 40,000# drag off btm; Wasatch, 90% sh, 10% sd; BGG 8, CG 10-14; no shows; Trace of metal in samples. MW 9.6, Vis 45, WL 10, PV 14, YP 9, oil Tr, sd Tr, sol 6.5, pH 10, ALK:Pf 0.8, Mf 2.2, DL 800, Ca 80, gels 3/6, Ca 2, MBT 18.  
 CWC: \$1,429,035.

9-11-84 14,645 (44/8 hrs) Running csg inspec log. Drlg; RS; Drlg; PU into csg; attempt to press to 14 ppg equiv mud wt; PI 2 BPM w/1500 psi, pumped 14 bbl, shut down; bled to 225 psi in 3 min. TIH; Drlg; pump pill; POOH drag 50,000#; over string wt from TD to 7469'. RU 'GO' Run7" csg inspec log. having tool problems. MW 9.8 Vis 42, WL 10, PV 12, YP 5, oil Tr, sd Tr, sol 7.6, pH 10.3, ALK:Pf .8, Mf 2, CL 600, Ca 40, gels 2/6, Ca 2, MBT 17.7.  
 CWC: \$1,436,901.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Harold C. Morris - Fee	
<b>2. NAME OF OPERATOR</b> Coastal Oil & Gas Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA	
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 749, Denver, Colorado 80201		<b>7. UNIT AGREEMENT NAME</b> Ute Tribal	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 935' FSL/1223' FWL		<b>8. FARM OR LEASE NAME</b> Ute Tribal	
<b>14. PERMIT NO.</b> 43-013-30950		<b>9. WELL NO.</b> 2-4	
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> Ungrd GL 6485'		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont Field	
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Section 4-T1S-R3W	<b>12. COUNTY OR PARISH</b> Duchesne
		<b>13. STATE</b> Utah	

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

Ran 7" casing: 14 joints 29#, S-95; 12 joints 26#, N-80; 273 joints 26#, S-95; 5 joints 29#, N-80, range 3, LTC, 13,498', float collar 2 joints up, 17 centralizers, set at 13,488'.

Cement with HOWCO 1000 gal 10% salt flush, 1000 gal super flush, 100 sxs poz scavenger, 930 sxs poz lite +10% salt +10#/sk Gilsonite +1/4#/sx Flocele +.5% HR-5, 920 sx cl H +10% salt +.4% Halad24 +1/4#/sx Flocele +.5% HR5. Plug down at 9 AM August 24, 1984. Good returns.

RECEIVED

SEP 19 1984

DIVISION OF OIL  
GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED <u>H. E. Aab</u> (This space for Federal or State office use)	Dist. Drilling Manager TITLE Denver District	DATE September 14, 1984
-------------------------------------------------------------------------	-------------------------------------------------	-------------------------

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**RECEIVED**

**SEP 21 1984**

**DIVISION OF OIL  
GAS & MINING**

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Harold C. Morris - Fee
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations. See also space 17 below.) At surface 935' FSL/1223' FWL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30950	15. ELEVATIONS (Show whether DF, RT, OR, etc.) Ungrd GL 6485'	9. WELL NO. 2-4
		10. FIELD AND POOL, OR WILDCAT Altamont Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 4-T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On September 11, 1984 ran GO Inspection Log from 13400 ft to surface. Found 7" casing parted 2695-2705 ft. September 13, 1984 ran 6" spear to catch 7" casing, pulled slips and 1 joint casing. Laid down spear. Casing weighing 70,000#. Pull 7" casing, stand back 18 doubles, laid down 23 joints 7" casing, total 59 joints.

Ran 8 1/2" impression block, tag 7" casing at 2705 ft, block showed full 7" circle 3/8: off center. 7" casing had parted on last thread on mill end of 60th joint down. Cut 7" casing at 2775 ft. Trip in hole with spear with 6.015" grappel, spear stub. Pull out of hole with fish (65'). Dress stub with 8 3/8" dress-off mill at 2775 ft.

Run in hole with Bowen casing bowl and 33 joints of 7" casing, 26#, S-95; 25 joints, 29#, CF-95; 8 joints, 29#, N-80, pull 174,000 lb, pull 6 ft of 10 foot slack out.

18. I hereby certify that the foregoing is true and correct  
 SIGNED H. E. Aab TITLE District Drilling Manager DATE September 19, 1984  
 H. E. Aab  
 (This space for Federal or State office use)

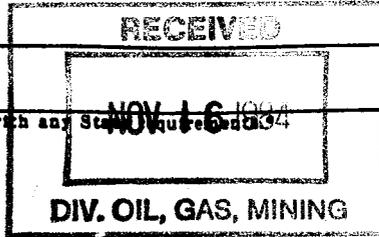
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Harold C. Morris
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) See also space 17 below. At surface 935' FSL/1223' FWL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30950		9. WELL NO. 2-4
15. ELEVATIONS (Show whether OF, RT, OR, etc.) Ungrd GL 6485'		10. FIELD AND POOL, OR WILDCAT Altamont Field
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 4-T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Casing</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 95 joints 5", 18#, Hydril FFJT P110, Range 3, 3962.65' casing, set at 16,740 ft.

Ran 94 joints 5", 18#, Hydril, SFJP Thread, P110, Range 3, conventional fill shoe, conventional fill float 1 joint up, 3922' liner. Top Liner Hanger at 12,794 ft. TIW hanger Type RRP, Model #25970 with tie back sleeve (12'), overlength is 18.07'.

HOWCO cement with 20 bbls mud flush, 20 bbls super flush, 150 sacks Poz scavenger 10% salt, 0.75% CFR2, 1% Morflo, weight 11.0 lb/gal, yield 2.53, plus 575 sacks, Class "H" 10% salt, 1% CFR2, 0.6% HALID 24, 5#/sack Gilsonite, 1/4#/sack Flocele, 0.3% HR12, weight 15.3 lb/gal, yield 1.72. Displaced with 153 bbls, 13.4# mud. Plug down 10:00 PM November 4, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED H. E. Aab TITLE District Drilling Manager Denver District DATE November 9, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING**

SUBMIT **TRIPPLICATE\***  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

**1.** OIL WELL  GAS WELL  OTHER

**2. NAME OF OPERATOR**  
Coastal Oil & Gas Corporation

**3. ADDRESS OF OPERATOR**  
P. O. Box 749, Denver, Colorado 80201

**4. LOCATION OF WELL** (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 935' FSL/1223' FWL

**14. PERMIT NO.**  
43-013-30950

**15. ELEVATIONS** (Show whether DF, RT, OR, etc.)  
Ungrd GL 6485'

**RECEIVED**  
NOV 20 1984

DIVISION OF  
OIL, GAS & MINING

**5. LEASE DESIGNATION AND SERIAL NO.**  
Harold C. Morris

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**  
NA

**7. UNIT AGREEMENT NAME**  
NA

**8. FARM OR LEASE NAME**  
Ute Tribal

**9. WELL NO.**  
2-4

**10. FIELD AND POOL, OR WILDCAT**  
Altamont Field

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**  
Section 4-T1S-R3W

**12. COUNTY OR PARISH** **13. STATE**  
Duchesne Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Liner-tie-back</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled out cement. Run tie-back liner, TIW seal nipple, 153 joints 5" OD, 18#, N-80, Atlas Bradford FL4S, Range 3, 5971.73 feet liner with TIW hydraulic hanger November 7, 1984. Try to sting into receptacle; seal nipple would not go. Pump through liner with 1100 psi at 1/2 BPM. Trip out of hole and lay down liner. Washed out tie-back collar and circulate out cement contaminated mud. Run 5" tie-back liner and TIW seal nipple, 1 joint 5" landing collar, 152 joints 5", 18#, N-80, FL-4S, Range 3, TIW hydraulic set hanger (total 5949.27 ft), November 8, 1984. Top of tie-back liner at 6808 ft. Sting into tie-back collar at 12,794 ft with tie-back liner. Test to 1000 psi. Pull up 5 ft and expose circulating ports. Circulate at 4 BPM with 2100 psi. Pump 20 bbl mud flush, plus 350 sacks Class 'H' with 35% silica flour, plus 0.75% CFR-2, +0.25% D-AIR, +0.1% HR-5, weight 16.4#/gal, yield 1.40 slurry of 87 bbl. Drop plug and displace at 4 BPM. Drop liner plug at 2 BPM. Started displacement at 4 BPM - 150 barrels displacement needed. When at 110 barrels, pump pressure increased to 2300 psi at 4 BPM. When at 120 barrels displaced, pressure increased to 7000 psi at 1/4 BPM. Halliburton shut down pump, TIW tried to release hanger. Pull up 8 ft and pulled 2 ft of stinger out of tie-back collar. Unable to slack off. Released setting tool. Pull out of hole. Wait on cement. Rig up Oil Well Perforator and run Temperature Survey. Top of cement at 8744 ft between 5" and 7", liner plug at 11,083 ft. 1936 ft of liner not cemented. Have 1711 ft cement inside liner. Top of tie-back at 6808 ft, top 5" liner at 12,794 ft. Ran 2 7/8", 6.4#, N-80 VAM, 336 joints, 10,414 ft tubing. Trip in hole with 3 1/2" drill pipe. Wash 104 ft of plug at 11,192 ft. Drill cement plug.

**18. I hereby certify that the foregoing is true and correct**

SIGNED [Signature] TITLE District Drilling Engineer DATE November 15, 1984  
L. W. Thyng TITLE Denver District

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 935' FSL/1223' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) First Production	<input type="checkbox"/>		<input checked="" type="checkbox"/>

5. LEASE  
Harold C. Morris

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
2-4

10. FIELD OR WILDCAT NAME  
Altamont Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4-T1S-R3W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

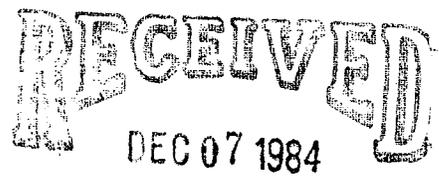
14. API NO.  
43-013-30950

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
Ungrd GL 6485'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

First oil production 12/2/84. Gas sales connection complete - waiting on measurable gas volume.



DIVISION OF  
OIL, GAS & MINING

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED W. J. Gooden TITLE Production Engineer DATE 12/3/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

13

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

17

5. LEASE DESIGNATION AND SERIAL NO.  
Harold C. Morris - Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Coastal Oil & Gas Corp.

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 935' FSL/1223' FWL  
At top prod. interval reported below Same  
At total depth Same SWSW

RECEIVED  
DEC 12 1984  
DIVISION OF  
OIL, GAS & MINING

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
2-4

10. FIELD AND POOL, OR WILDCAT  
Altamont Field

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Sect 4-T1S-R3W

14. PERMIT NO. 43-013-30950  
DATE ISSUED 5-29-84

12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

15. DATE SPUDDED 6-13-84  
16. DATE T.D. REACHED 11-1-84  
17. DATE COMPL. (Ready to prod.) 12-7-84  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6513' BK  
19. ELEV. CASINGHEAD -

20. TOTAL DEPTH, MD & TVD 16,741'  
21. PLUG, BACK T.D., MD & TVD 16,695'  
22. IF MULTIPLE COMPL., HOW MANY\* NA  
23. INTERVALS DEILLED BY  
ROTARY TOOLS 0 - TD  
CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch 15,040'-16,598'  
25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
OIL-SFL, LSS, LDT-CNL, NGT  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,013'	12-1/4"	700 sx	
7"	26 & 29#	13,488'	8-3/4"	1995 sx	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	6808'	16,740'	1075 sx		2-7/8"	14,829'	14,829'

31. PERFORATION RECORD (Interval, size and number)  
3 JSPF w/3-1/8" casing gun as per attached schedule.  
TOTAL: 131 Feet/393 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,040'-16,598'	32,250 gal 15% HCl, 7500 gal KCl water, and 468 ball sealers.

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-7-84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-7-84	16	17/64	→	838	389	0	464
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1220	NA	→	1257	583	0	40.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
R. J. Lewis

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED W. J. Gooden *W. J. Gooden* TITLE Production Engineer DATE December 10, 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)



PERFORATION SCHEDULE  
 Ute Tribal 2-4  
 SW/4SW/4 Section 4-T1S-R3W  
 Duchesne County, Utah

Perforate the Wasatch formation with 3 SPF for the following footage:

Depth reference: Schlumberger DIL-SFL-GR (11/1/84).

Total footage: ~~131~~ feet / 393 HOLES

15040	15556	16000	16336
15088	15558	16003	16339
15098	15598	16006	16348
15136	15601	16012	16367
15144	15603	16014	16379
15178	15612	16054 <sup>16,015'</sup>	16389
15186	15614	16082	16396
15195	15616	16099	16402
15256	15618	16106	16450
15258	15636	16109	16465
15274	15653	16120	16480
15289	15678	16124	16482
15290	15683	16133	16484
15354	15750	16140	16488
15361	15752	16150	16491
15367	15762	16168	16543
15374	15770	16178	16546
15390	15774	16192	16550
15406	15805	16200	16555
15410	15810	16210	16558
15416	15831	16225	16583
15424	15854	16236	16587
15440	15888	16242	16588
15450	15906	16249	16590
15481	15924	16268	16598
15500	15934	16272	<del>16628</del>
15504	15938	16283	<del>16630</del>
15508	15950	16290	<del>16652</del>
15512	15957	16294	<del>16681</del>
15519	15963	16303	<del>16684</del>
15524	15968	16312	
15528	15974	16314	
15534	15981	16321	
15550	15984	16326	
15554	15992	16330	

Robert J. LaRocque  
 November 7, 1984

UTE TRIBAL #2-4 S  
Duchesne Co., Utah  
WI: 55% AFE: 14641  
TD: 16,741' SD: 6-15-84  
PBSD: 16,695'

1

- 11/22/84 SD for Holiday - Prep to RUSU.  
Finish moving off Parker Drilling. Move in Colo. Well Serv. rig #35. Clean location & set anchors. Unload 135 jts (4390') 1-1/4" tbg. SDFN.
- 11/23/84 Prep to RUSU & POOH w/2-7/8" tbg.  
SD for holiday.
- 11/24/84 Rd to location. RU Service Unit. Set equipment. ND tree. RU & POOH w/VAM x EUE crossover 168 stands - 10,400' 2-7/8" VAM tubing. Replace single string tubing spool w/dual string tbg spool & test to 3000 psi, NU BOP's. SDFN.
- 11/25/84 Rd to location. WO HOWCO - exchange RBP. TIH w/RBP and set at 8812' KB. Dump 2 sx sand on RBP. POOH w/tubing, run 7" RTTS and set @ 6424' w/12,000 lbs comp. Test annulus to 2000 psi. Bled off to 1750 psi & held. RU HOWCO to squeeze top of 5" liner - spot cement & squeeze w/150 sx @ 1/4 BPM. Squeeze to 3000 psi. Release pkr & pull 5 stds. Reset & press. tubing to 1000 psi - WOC.
- 11/26/84 SD for Sunday - WOC.
- 11/27/84 WO Hot Oil truck - Thaw brine water and heat to 75°F - Press. test 7" casing to 2000 psi for 15 minutes - ok. Release RTTS packer & POOH. Run 6" mill, 8' tbg sub & casing scraper on 2-7/8" VAM tubing - Tag cement at 6659'. RU stripping head & SDFN.
- 11/28/84 Break circulation & mill 149' cement from 6659' to TOL @ 6808' - 100' hard cement - circulate hole clean. Pressure test squeeze to 3000 psi x 15 min. - ok. POOH to 3200'. SDFN.
- 11/29/84 Finish POOH & LD 6" mill & scraper. PU & RIH w/4" tapered mill & csg scraper. Tag top of 5" liner at 6808'. Mill 4' good cement & 18 stringers. TIH to 8780' (RBP @ 8815'). POOH & LD 4" mill & scraper. Run retrieving tool - circ. 15' sand off RBP. Release RBP & POOH to 6498'. SDFN.
- 11/30/84 Finish POOH w/RBP & LD. RU OWP and perforate Wasatch formation 15,040' - 16,598' selectively 3 JSPF w/3-1/8" csg gun as per attached schedule.  
Notes: Perf 16,628'-16,684' omitted due to fill. Extra perf @ 16,015' due to short in select fine switch. Set Baker Model "FA" pkr w/tail assembly & pump out plug w/wireline at 14,829'. SIP 3000 psi. RD OWP. Bleed off pressure & RIH w/Baker latch down assembly on 2-7/8" VAM tbg to  $\pm$  2500'. SDFN. Note: Latch down assembly has VAM threads.
- 12/1/84 Finish running 2-7/8" tbg. Latch into model "FA" pkr @ 14,829'. Space out & sting out of pkr. Tbg detail - 1 jt. 2-7/8" 6.5# N-80 EUE; 1 - 7' pup jt.; 1 - 8' pup jt. 141 jts 2-7/8" 6.5 N-80 EUE; 1 x-over 2-7/8" EUE x VAM; 336 jts 2-7/8" 6.5# N-80 VAM Baker latch down assembly. SDFN. NOTE: Teddy Hetter mashed right index finger w/2-7/8" tbg jts @ 5 PM - Treated at Duchesne County Hospital.
- 12/2/84 Land 2-7/8" tbg in pkr @ 14,829' w/10,000# compression. PU & run 1-1/4" heat string in 7" x 2-7/8" annulus land at 4,385'. Detail - 62 jts AB; 1 jt ABX Hydril X-over; 72 jts Hydril. ND BOP's, NU tree, NU flowline to tank battery. Pumped plug out of pkr w/3700 psi. Open well to pit on 48/64" chk. @ 8:30 pm. 9:30 pm - show oil (5%). 10:00 pm chg to 36/64" chk - waxing off. 4 am turn to treater. 7 am heater treater filled w/ $\pm$  50 BO & started dumping. Total Rec 156 BLW & 50 BO/10 $\frac{1}{2}$  hrs.
- 12/3/84 Circulate heat string w/fresh water to displace brine. Heat to 180°F w/hot oiler. FTP 50 psi 36/64" choke. 401 BO/24 hrs Water TSTM Gas TSTM. Note: Waxed off 3 hours.
- 12/4/84 FTP 50 psi, 36/64 Ck 196 BO - 116 MCFD Wtr - TSTM GOR 592 WHT - 100°F.  
Cut Soft Paraffin 1100'-8000'.
- 12/5/84 FTP 50 psi, 36/64 ck, 200 BO - 125 MCFD, Wtr - TSTM. GOR 625, WHT 80°F.
- 12/6/84 Flowed 38 BO w/gas rate 150 MCFD, WTP - TSTM, 36/64 ck, FTP 50 psi, GOR - 987.  
Well SI at 12 Noon. RU Western. Installed 10,000 psi tree Saver. Tested lines to 10,000 psi and held safety meeting. Started acid at 3:30 pm - Finished 5:30 pm. Acidized Wasatch Perfs 15,040-16,598 (390 holes) w/32,250 gal 15% HCl, 7500 gal treated formation water, 398 RCN 7/8" 0.9 Sp.Gr. and 98 RCN 7/8" 1.1 Sp.Gr. ball sealers in 14 stages w/good ball action. Displaced acid w/142 bbls 2% KCl water. Avg rate 10 BPM @ 9300 psi. ISIP 6600 psi. Total load 1034 BW. Acidized down 2-7/8 tbg. holding 2700 pis on Annulus. All fluid heated to 100°F. Open well on 30/64" ck @ 6:45 pm. SI/3 Hrs from 7:30 to 10:30 pm. Installing ball catcher in flowline. SITP 2375 psi. Open on 36/64" ck. 6 am - FTP 1500 psi w/100% foamy oil. Wellhead temp 100°F. Trucked 325 BO from Btry w/Getty. Oil Gravity 49.5 @ 162 degrees F. Corrected to 40.3 @ 60 degrees F.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

6-19-84 3016' PBTD 2965' 9 5/8" @ 3013' (0') Press Test BOP. WOC. Cut  
 off csg, instl 10" 3000 psi hd, tst to 3000 psi, ok; NU BOP; press  
 tst BOP 3000 psi, 2500 on Hydril. CWC: \$247,444.

6-20-84 3568' (552'/12 1/4 hrs) Drlg @ 45 FPH. Fin tstg BOP; instl wear ring;  
 PU BHA, tag cmt @ 2931'; drlg cmt to 2965', FC @ 2965', cmt to 3000';  
 tst csg to 1000 psi = 2357 psi BHP; drlg cmt & shoe to 3016'; drlg; leak-off tst,  
 held 50 psi, surf press = 1400 psi @ 3016'; drlg svy @ 3153'; drlg; svy @ 3431';  
 drlg. Svys: 3153' 3/4°, 3431' 3/4°. MW 8.4, Vis 27. CWC: \$270,254.

6-21-84 4344'; (776'/21 1/2 hrs) Drlg @ 40 FPH. Drlg; svy @ 3764' & RS; drlg;  
 svy @ 3950'; drlg; svy @ 4042'; drlg; svy @ 4132'-M-R; drlg; svy @ 4165';  
 drlg; svy @ 4317'; drlg. Circ resrv pit. Svys: 3764' 1°, 3950' 1 1/4°, 4042' 3/4°,  
 \* 4132'-mis-run, 4165' 3/4°, 4317' 3/4°. MW 8.5, Vis 28. CWC: \$298,200.

6-22-84 4860' (516'/21 1/4 hrs) Drlg @ 24 FPH. Drlg; svy @ 4441', RS; drlg; svy  
 @ 4533'; drlg; svy @ 4685'; drlg; svy @ 4745'; drlg; svy @ 4805'; drlg.  
 Svys: 4441' 1°, 4533' 1°, 4685' 1°, 4745' 1 3/4°, 4805' 3/4°. MW 8.6, Vis 27.  
 CWC: \$318,594.

6-23-84 5160' (300'/22 hrs) Drlg. Drlg; svy @ 4867'; drlg; svy @ 4898'; drlg;  
 svy @ 4989'; drlg; svy @ 5086'; drlg. Svys: 4867' 1 1/4°, 4898' 1 1/4°, 4989'  
 1°, 5086' 1°. MW 8.7, Vis 28. CWC: \$330,709.

6-24-84 5350' (190'/11 hrs) Drlg. Drlg; svy @ 5186'; TFNB; wsh 90' to btm;  
 drlg, lost 250 psi; trp for hl in pipe -46th std slip area; LD 1 jt dp;  
 TIH; drlg; svy @ 5248'; drlg. Svys: 5186' 1 1/4°, 5248' 1 1/4°. MW 8.7, Vis 27.  
 CWC: \$339,129.

6-25-84 5810' (460'/21 1/2 hrs) Drlg @ 21 FPH. Drlg; svy @ 5338'; drlg; svy @  
 5427'; drlg; svy @ 5551'; drlg; svy @ 5643'; drlg; svy @ 5733'; drlg.  
 Svys: 5338' 1°, 5427' 1°, 5551' 1 1/4°, 5643' 1°, 5733' 1°. MW 8.7, Vis 27; circ  
 resrv pit. CWC: \$356,377.

6-26-84 6178' (368'/21 3/4 hrs) Drlg. Drlg; svy @ 5827'; drlg; svy @ 5950';  
 drlg; svy @ 6012'; drlg, lost 300 psi PP; LD wshd out jt DP (top jt);  
 drlg; svy; drlg. Svys: 5827' 1°, 5950' 2°, 6012' 3/4°. MW 8.8, Vis 28; circ  
 resrv pit. CWC: 374,238.

6-27-84 6551' (373'/23 hrs) Drlg. 15 FPH. Drlg; svy @ 6258'; drlg; svy @ 6384';  
 drlg. Svys: 6258' 1 1/2°, 6384' 1 1/4°. Circ resrv pit. MW 8.9, Vis 28.  
 CWC: \$388,637.

6-28-84 6897' (346'/22 1/2 hrs) Drlg, 15 FPH. Svy @ 6536'; drlg; svy @ 6692';  
 drlg; svy @ 6844'; drlg. Svys: 6536' 1 1/4°, 6692' 1 1/4°, 6844' 2°. Circ  
 resrv pit. MW 8.8, Vis 28. CWC: \$401,413.

6-29-84 7064' (167'/14 1/2 hrs) Drlg. 10 FPH. Drlg, lost 200 psi; pmp flag; trp  
 for hl in pipe, 2 hls in pipe, btm jt dp & top DC connectn & 17th DC frm  
 top -crckd box; chng 1 jt dp, 2 DC's, TIH; wsh 119' to btm, 10' fill; drlg; svy @  
 6969'; drlg; LD wshout jt dp @ surf; drlg. Svy: 6969' 1 3/4°. MW 8.9+, Vis 27.  
 CWC: \$409,020.

6-30-84 7166' (102'/9 1/2 hrs) Wsh & rm to btm. Drlg; svy @ 7064'; drlg -lost 300  
 psi pmp press; TOH for hl in DP, crckd bx on 17 DC; cut drlg ln; TIH. Svy:  
 7064' 1 1/2°. MW 8.8, Vis 27, Circ Resrv pit. CWC: \$414,574.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 7-1-84 7407' (241'/22 hrs) Drlg. Wsh 90' to btm, 10' fill; drlg; RS; svy @ 7218'; drlg; LD 1 jt DP, wshd out pipe @ surf; svy @ 7343'; drlg. Svys: 7218' 1 $\frac{1}{2}$  $^{\circ}$ , 7343' 1 $\frac{1}{2}$  $^{\circ}$ . MW 8.8, Vis 27, Circ resrv pit. CWC: \$424,847.
- 7-2-84 7621' (214'/22 3/4 hrs) Drlg, 9 FPH. Drlg; svy @ 7469'; RS; drlg; svy @ 7593'; drlg. Svys: 7469' 1 $^{\circ}$ , 7593' 1 $^{\circ}$ . MW 8.8, Vis 27, circ resrv pit. CWC: \$433,715.
- 7-3-84 7874' (253'/23 hrs) Drlg, 11 FPH. Drlg; LD 2 jts dp, wshd pin & bx; drlg; RS; drlg; svy @ 7717'; drlg. Svy: 7717' 1 $\frac{1}{4}$  $^{\circ}$ . MW 8.9, Vis 28. CWC: \$443,607.
- 7-4-84 8104' (230'/18 $\frac{1}{2}$  hrs) TFNB. Drlg; svy @ 7904'; drlg; RS; drlg; TFNB. Svy: 7904' 1 $\frac{1}{2}$  $^{\circ}$ . MW 8.8, Vis 28. CWC: \$452,949.
- 7-5-84 8272' (168'/16 $\frac{1}{2}$  hrs) TFNB. TIH w/bit #7; wsh & rm 150' to btm, 3' fill; drlg; RS; drlg; TOO. MW 8.8, Vis 28, circ resrv pit. CWC: \$460,645.
- 7-6-84 8490' (218'/18 hrs) Drlg, 12 FPH. Fin TOO, LD 4 jt wshd out dp; PU bit #8 & TIH; wsh & rm 130' to btm, 1' fill; drlg; LD 2 jt wshd out dp; drlg. MW 8.9, Vis 28, circ resrv pit. CWC: \$469,464.
- 7-7-84 8652' (162'/16 hrs) Drlg. Drlg; svy @ 8527'; drlg; drop svy @ 8650'; POOH; PU new bit, TIH; wsh 45' to btm, no fill; drlg. Hd crckd just belo weld. BGG 10 u, CG 15 u. Lost 2200 bbl mud frm 8573-8650'. Svys: 8527' 1 $\frac{1}{4}$  $^{\circ}$ , 8650' 1 $\frac{1}{4}$  $^{\circ}$ . MW 8.7, Vis 28. CWC: \$477,355.
- 7-8-84 8895' (243'/22 $\frac{1}{4}$  hrs) Drlg. Drlg; weld hd; drlg; RS; drlg; svy @ 8866'; drlg. Tr oil totl intervl. BGG 10 u, CG 15 u. Svy: 8866' 1 $\frac{1}{2}$  $^{\circ}$ . MW 8.6, Vis 28. CWC: \$487,953.
- 7-9-84 9025' (130'/13 $\frac{1}{4}$  hrs) Drlg. Drlg; TFNB; chng bit, 6 pt btm IBS; wsh 108', tite 8569-8677'; TIH; wsh 104' to btm, 10' fill; drlg; wsh, tite hl 8945-8960'; drlg. BGG 10 u, CG 30 u, TG 530 u. Lith: 90% sh, 10% sd. Drlg Brks: 8868-91', MPF: 9-2-10, Gas U: 20-30-20; 8946-76', MPF: 6-2 $\frac{1}{2}$ -8, Gas U: 10-60-10. Green Rvr. MW 8.7, Vis 28. CWC: \$494,062.
- 7-10-84 9231' (206'/23 hrs) Drlg, 9 FPH. Drlg; svy @ 9083'; RS; drlg. Svy: 9083' 1 $\frac{1}{4}$  $^{\circ}$ . BGG 10-20 u, CG 80 u. Green Rvr. Lith: 80% sh, 20% sd., tr oil sh. Drlg Brks: 9008-40', MPF: 8-2 $\frac{1}{2}$ -5, Gas U: 10-60-20; 9048-52', MPF: 5 $\frac{1}{2}$ -2 $\frac{1}{2}$ -5, Gas U: 10-55-15; 9100-02', MPF: 5 $\frac{1}{2}$ -4 $\frac{1}{2}$ -7, Gas U: 10-120-10; 9168-74', MPF: 8-4 $\frac{1}{2}$ -8, Gas U: 10-60-10. MW 8.7, Vis 28, circ resrv pit. CWC: \$502,760.
- 7-11-84 9364' (133'/16 $\frac{1}{2}$  hrs) TIH w/NB. Drlg; RS; drlg, lost 200 psi press; pmp sft ln, trp for hl in pipe, wshd out bx & pin 8th DC frm bit; chng bit, 2 DC, TIH. BGG 10 u, CG 40-80 u. Green Rvr. Lith: 70% sh, 30% sd. Drlg Brks: 9270-72', MPF: 8 $\frac{1}{2}$ -4 $\frac{1}{2}$ -8, Gas U: 10-45-10; 9288-92', MPF: 9-6-8 $\frac{1}{2}$ , Gas U: 10-50-10; 9306-20', MPF: 8-3-8, Gas U: 10-40-10. MW 8.4, Vis 28. CWC: \$509,996.
- 7-12-84 9445' (81'/11 hrs) Drlg, lost 250 psi, prep to POOH. TIH; cut DL; TIH; LD 4 jt DP-UN + bit; wsh 174' to btm, 10' fill; drlg; RS, svy @ 9361'; drlg, lost 250 psi; POOH for hl in pipe, slip area btm jt 58th std; PU kelly, unplg bit; TIH; drlg, lost 250 psi. Svy: 9361' 1 $\frac{1}{4}$  $^{\circ}$ . BGG 20-30 u, CG 40-50 u, TG 1200 u. Lith: 70% sh, 30% sd. MW 8.7, Vis 28. CWC: \$515,361.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrE1: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 7-13-84 9495' (50'/5 3/4 hrs) Drlg, 9 FPH. Pmp flag for hl in pipe; TOO H w/ wet string, LD 4 jt DP & 1 DC, wshd out bxs; TIH & magnaflux BHA, LD 4 crckd bxs in DC; PU 2 DC & TIH; wsh & rm 270' to btm, no fill; drlg to 9478', lost 300# pmp press; pmp flag & TOO H, fnd hl in slip area of btm jt in 40th std of DP; PU kelly, unplg bit; TIH; wsh & rm 45' to btm, no fill; drlg. Green Rvr. Lith: 70% sh, 30% SS. No shws. BGG 20 u, CG 50 u, TG 1500 u. MW 8.7, Vis 28. CWC: \$519,099.
- 7-14-84 9685' (190'/23 hrs) Drlg. Drlg; svy @ 9490', RS; drlg. Svy: 9490' 1 3/4°. Lith: 50% sh, 50% sd. BGG 10-20 u, CG 60-100 u. Drlg Brks: 9526-42', MPF: 9 1/2-4 1/2-11 1/2, Gas U: 20-60-20; 9554-58', MPF 10-4 1/2-10, Gas U: 20-160-20; 9592-98', MPF 5-3-6, Gas U: 20-60-20; 9642-46', MPF: 6-3-10, Gas U: 10-100-10. MW 8.7, Vis 28. CWC: \$528,489.
- 7-15-84 9864' (182'/24 hrs) Drlg, 8 FPH. Drlg, lost 200 bbls thru' whl intrvl. Lith: 50% sh, 20% oilsh, 30% sd. BGG 20 u, CG 40-50 u. Drlg Brks: 9674-78', MPF: 9-3-10, Gas U: 30-60-15; 9690-94', MPF: 8 1/2-3-10, Gas U: 15-110-20; 9728-36', MPF: 7-5-7 1/2, Gas U: 12-30-12; 9766-70', MPF 9-5-8 1/2, Gas U: 15-42-20; 9805-14', MPF: 8-5-10, Gas U: 20-40-20. MW 8.7, Vis 27. CWC: \$536,887.
- 7-16-84 9974' (110'/17 hrs) WO surf jars. Drlg; RS; drlg; svy @ 9927'; drlg; svy & TOH FNB, stuck pipe bit @ 3494'; wk pipe, strng wt 130,000#, pull to 275,000, cannot rotate, cannot circ; 27 std & 1 snl on DP, 148' BHA in csg. Svy: 9927' 1 3/4°. BGG 20 u, CG 30 u. Lith: 70% sh, 30% SS. Drlg Brk: 9946-64', MPF 9-5-15, Gas U: 20-50-NA. MW 8.7, Vis 27. CWC: \$542,653.
- 7-17-84 9974' (0') TIH w/bit #12. spot 35 bbls diesel & 15 gal pipe lax arhd stuck DP @ 3494', wk pipe; PU surf jars; jar pipe free; wk thru tite hl 210', 3494-3284'; TOH; chng bit & 6 pt; TIH to 3345'; wsh & rm 236', 3345-3581'; TIH; wsh & rm 698', 8562-9260'. MW 8.6, Vis 28. CWC: \$546,309.
- 7-18-84 10,040' (66'/8 1/2 hrs) PU tl to PU wear bushn. TIH; wsh 9577-9974'; drlg; LD dp; drlg mud circ betw 9 5/8" x 16" conductr; POOH; PU & TIH Howco RBP set @ 90', PU & circ betw conductr & 9 5/8", surf 1 bbl 250#, TIH w/RTTS, set @ 35', circ annulus, POOH w/RTTS; WO tl to pull wear ring. Green Rvr, 70% sh, 30% sd. Drlg Brk: 9992-10,002', MPF: 7.5-6.5-8, Gas U: 20-60-40. Will dig out behind conductr to +5' & attempt to patch on outside aftr cuttg conductr off @ leak. MW 8.7, Vis 28. CWC: \$552,078.
- 7-19-84 10,074' (34'/4 1/2 hrs) Drlg 8 FPH. Pull wear ring; attempt to pull Howco RBP, sheard pin in 2 pullg tls; dig cellar to 9', fnd 1" x 9" hl in 9 5/8" csg, 5-6' belo braden hd lks like dp wear; PU os, bmpr sub w/5" grappl, TIH w/3 DC's, catch RBP @ 90'; relsd RBP bkwrds, was dressd upside dwn; POOH w/RBP & LD; repr csg, 5' of 10 3/4" csg; levl derrick; PU bit 6 pt; cut DL; TIH; wsh 50' to btm, 5' fill; drlg. BGG 20 u, CG 70 u, TG 1200 u. Green Rvr, 80% sh, 20% sd. MW 8.7, Vis 28. CWC: \$559,032.
- 7-20-84 10,242' (168'/21 3/4 hrs) Drlg @ 8 FPH. Drlg; RS; drlg; chng out lwr kelly cock; drlg; svy -mis-run; drlg; svy @ 10,223'; drlg. BGG 30 u, CG 40 u. Green Rvr, 80%sh, 20% sdst. Drlg Brks: #22: 10,116-122', MPF: 7-5 1/2-7 1/2, Gas U: 20-60-20; #23: 10,152-164', MPF: 8-4 1/2-9, Gas U: 20-750-35. Svys: -mis-run, 10,223' 1 3/4°. MW 8.6+, Vis 28, fresh wtr. CWC: \$567,917.
- 7-21-84 10,337' (95'/14 hrs) TIH w/bit #14. Drlg; RS; drlg; svy @ 10,322', & pill; TFNB. BGG 30 u, CG 40 u. Green Rvr, 70% sh, 30% sdst. Drlg Brk: #24: 10,290-96', MPF: 8-3 1/2-10, Gas U: 20-50-20. Svy: 10,322' 2°. MW 8.6, Vis 28. CWC: \$574,406.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrE1: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 7-22-84 10,503' (166'/22½ hrs) Drlg. Fin TIH; wsh, rm 97' to btm, no fill; drlg; RS; drlg. In Green Rivr, Lith: 70% sh, 30% sdst. BGG 20 u, CG 40 u, TG 1120 u. Drlg Brk: #25: 10,408-418', MPF: 6-2-6½, Gas U: 15-60-20. MW 8.7, Vis 28. CWC: \$582,441.
- 7-23-84 10,678' (175'/23½ hrs) Drlg 7 FPH. Drlg; RS; drlg. Green Rvr, Lith: 70% sh, 30% sdst. BGG 10 u, CG 20 u. Drlg Brk: #26: 10,512-526', MPF: 10-1½-10, Gas U: 20-120-20. MW 8.7, Vis 30. CWC: \$592,516.
- 7-24-84 10,832' (154'/19 3/4 hrs) TFNB. Drlg; RS; drlg; svy & pmp pill; TOH, tite 3671-3485' (186'). Green Rvr, Lith: 60% sh, 40% sdst. BGG 10-20 u, CG 30 u. Drlg Brks: #27: 10,752-60', MPF: 8-7-9, Gas U: 10-65-20; #28: 10,772-90', MPF 8-2-8, Gas U: 20-50-20. Lost 300 bbls mud; jack hammr cmt out to 10' arnd 9 5/8", hv not fnd hl in csg. MW 8.7, Vis 31, WL 16.8, PV 4, YP 3, Oil 0, Sd tr, Sol 2.8, pH 10.4, Alk 0.3/0.4, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 8.1. CWC: \$601,410.
- 7-25-84 10,832' (0') PU kelly to wsh ovr 9 5/8" csg. Fin TOH w/bit #14; WO ordrs; WO Dia-Log; run Dia-Log csg, insp log 967' to 0', top 2 jts 9 5/8" csg worn, to jt 18' long, 35% thickness remaing, 2nd jt 40' long, 70% thickness remaing; ND BOP; ran Howco RBP, set @ 930'; fin ND BOP; cut off wlhd; PU hd tls for wsh P; PU WP & RU tls. MW 8.7, Vis 31, WL 17.2, PV 4, YP 3, Oil 0, Sd tr, Sol 2.7, pH 10.2, Alk 0.2/0.4, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 8.1. CWC: \$608,239.
- 7-26-84 10,832' (0') RBP: 930'. RU Dia-Log to bk off. Wsh ovr 9 5/8" csg to 90' KB; circ hl cln; TOH & LD wsh pipe & shoe; PU 9" spear & RU Dia-Log. MW 8.6, Vis 29, WL 22.4, PV 2, YP 1, Oil tr, Sd 0, Sol 2.5, pH 10, Alk 0.2/0.3, Cl 400, Ca 40, Gels 1/2, FC 2/32, MBT 8.4. CWC: \$615,239.
- 7-27-84 10,832' (0') NU BOPs. RIH w/strng sht bk 9 5/8" csg off @ 86'; POOH, RD Dia-Log, POOH & LD 2 jts w/9 5/8" csg; PU & RIH w/2 jts 9 5/8" 36# 8 rd K-55 csg & screw onto pin @ 86'; run 86' 1" pipe dn annulus; RU Halib, cmt top job w/90 sx Class "H" w/3% CaCl<sub>2</sub>; WOC; cut off 9 5/8" csg & inst wlhd; WO wlhd to cool & press tst to 1500 psi, ok; NU BOPs. MW 8.6, Vis 30, WL 22.4, PV 2, YP 1, Oil tr, Sd 0, Sol 2, pH 9.9, Alk .2/.3, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 9. CWC: \$623,769.
- 7-28-84 10,832' (0') Circ & WO Casper Rig-Up Crew. Fin NU BOP; press tst BOP 2500 on Hydrill, 3000 rest BOP; press tst csg to 500 psi, ok; TIH w/ret tl; TOH w/Howco RBP @ 930'; set wear ring; TIH w/bit #15; TOH w/bit #15; TIH, re-run #5; circ & WO RU crew. MW 8.6, Vis 34, WL 18, PV 4, YP 3, Oil tr, Sd tr, Sol 2.4, pH 9.8, Alk 1/.3, Cl 500, Ca 80, Gels 1/3, FC 2/32, MBT 8.5. CWC: \$631,047.
- 7-29-84 10,863' (31'/5 hrs) Drlg 6 FPH. Circ & WO rig levtrs; level rig & wk jnk bskt; TOH; ck derrick for lev1; TIH w/bit #15; wsh & rm 108' to btm, no fill; drlg. Green Rvr, Lith: 70% sh, 30% sdst. BGG 10 u, TG 300 u. Tk 3" out of (shins) sub-structr side, Odell Williams on loc whn rig ws rigd up--Div.Drlg Supt, Parker Drlg. MW 8.6, Vis 32, WL 17.2, PV 3, YP 2, Oil tr, Sd tr, Sol 2.4, pH 10.1, Alk 0.2/0.3, Cl 500, Ca 40, Gels 1/2, FC 2/32, MBT 8.4. CWC: \$635,170.
- 7-30-84 11,045' (182'/23½ hrs) Drlg 8 FPH. Drlg; RS; drlg. Green Rvr, Lith: 80% sh, 20% sdst. BGG 20 u, CG 40 u. Drlg Brks: #29: 10,950-72', MPF: 9-5½-7½, Gas U: 15-40-10; #30: 10,992-11,016', MPF: 8-4-10, Gas U: 20-50-20. MW 8.7, Vis 32, WL 14.8, PV 3, YP 3, Oil tr, Sd 0, Sol 2.7, pH 9.9, Alk 0.2/0.3, Cl 500, Ca 80, Gels 1/2, FC 2/32, MBT 10.9. CWC: \$644,402.
- 7-31-84 11,218' (173'/23 3/4 hrs) Drlg 6 FPH. Drlg; RS; drlg. Green Rvr, Lith: 80% sh, 20% sdst. BGG 15-20 u, CG 30-40 u. MW 8.7, Vis 35, WL 14.6, PV 7, YP 5, Oil tr, Sd 0, Sol 2.7, pH 10, Cl 500, Ca 80, Gels 2/6, FC 2/32, MBT 13.8. CWC: \$653,462.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 8-1-84 11,338' (120/13½ hrs) Drlg @ 10 FPH. Drlg; drop svy - TFNB dress bit - LD jt, DP w/bad face; TIH; Cut DL; TIH, no fill; Drlg. In Green River; 80% sh, 20% sd. BGG 15-20, TG 540, CG 40. Drlg. Brk #31: 11246-260', 7-5-6 MPF, Gas 10-40-20. Svy 11230' 1½, MW 8.7 Vis 34, WL 14.2, PV 7, YP 6, oil Tr, sd Tr, sol 2.7, pH 9.5, ALK:Pf .2, Mf .5, CL 600, Ca 80, Gels 1/5, Ca 2, MBT 13.8. CWC: \$671,122.
- 8-2-84 11,478' (140/16¼ hrs.) TFNB, now washing to btm. Drlg; RS; Drlg; drp svy; TFNB; Green river formation; 80%sh, 20% sd, BGG 20; CG 30. Drlg Brk #32: 11332-40, 6-5-6½ MPF, Gas 20-30-20. Drlg Brk #33: 11428-54, 6-4½-6 MPF, Gas 20-40-20. Svy 11462 1 3/4, MW 8.7, Vis 34, WL 13.2, PV 6, YP 6, oil Tr, sol 2.7 pH 10.3, Alk:Pf .2 Mf .6, CL 500, Ca 40, Gels 1/3, Ca 2, MBT 13.8. CWC: \$678,807.
- 8-3-84 11,646' (168/22¼ hrs.) Drlg 7FPH. Fin TIH w/NB; ream 60', No fill; Drlg; RS; Drlg; Green River Formation; 90% sh%, 10 SD; BGG 10; CG 30. Drlg Brk #34: 11620-38; 902½-8 MPG; Gas not UP. MW 8.7, Vis 33, WL 14.8, PV7, YP 5, oil Tr, sd Tr, sol 2.75, pH 10, ALK:Pf .4, Mf .8, CL 500, Ca 40, Gels 1/6, Ca 2, MBT 11. CWC: \$689,090.
- 8-4-84 11,805' (159/23 3/4 hrs) Drlg @ 6 FPH. Drlg; RS; Drlg. Green River Form; 80% sh, 20% SD.; BGG 60, CG 200; Drlg Brk #35: 11734-756, 11-6-10 MPB, Gas 40-100-80; Mat boards 2½" low on drillers side by survey. MW 8.7, Vis 34, WL 15.8, PV 7, YP 6, oil Tr, Sd Tr, Sol 2.75, pH 10.7, Alk:Pf .8, Mf 1.2, CL 800, Ca 80, Gels 1/7 Ca 2, MBT 13.8. CWC: \$696,877.
- 8-5-84 11,881' (76/13¼ hrs) Drlg. Drlg., RS; Drlg.; Svy & Pill; POOH; Cha bit, 6 PT, SS, IBS; TIH; Wash 50' to BTM, No fill, Drlg.; 80% sh, 20% sd; Green River; BGG 60, CG 160-200. MW 8.7, Vis 27, WL 15.6, PV 8, YP 9, oil Tr, sd Tr, sol 2.7, pH 10.6 ALK:Pf .8, Mf 1.2, CL 600, Ca 40, Gels 9/6 Ca 2, MBT 13.8. Svy 11870 1 3/4, CWC: \$702,619.
- 8-6-84 12,015' (134/23½ hrs) Drlg., Drlg; RS; Drlg; Green River, 80% sh, 20% S; BGG 40, CG60; Trip 3100. MW 8.7, Vis 35, WL 13.8, PV 8, YP 6, oil Tr, sd Tr, 291 2.7, pH 7, ALK:Pf .8, Mf 2.4 CL 600, Ca 40, gels 1/7, Ca 2, MBT 16.6 CWC: \$710,991.
- 8-7-84 12,143' (128/23½ hrs) Drlg. Drlg; RS; Drlg; Green River, 90 sh, 10 sd, BGG 700, CG 1600. Drlg. Brk #36: 12060-086; 13-8½-12 MPF; Gas 40-200-40. Drlg. Brk #37: 12092-102; 10-8-10 MPF; Gas 40-2000-800. Cut MW 0.4 lb/gal oil over shaker. MW 816, Vis 36, WL 12, PV 6, Yp 8, oil 1, sd Tr, sol 2.4, pH 11.4 ALK:Pf 1.2, Cl 700, Ca 40, gels 2/8, Ca 2, MBT14.1. CWC: \$719,796.
- 8-8-84 12,285' (142/23¼ hrs) Drlg. Drlg.; RS; Drlg.; Green River, 80% sh 20% sd BGG 300, CG 600. Drlg Brk #38: 12170-188; 11-7-12 MPF; Gas 400-580-320. MW 8.6+, Vis 32, WL 13.6, PV 6, YP 8, oil 1, sd Tr, sol 2.4, pH 11.1, ALK:Pf 1.2 Mf 1.6, CL 500, Ca 40, gels 2/4, Ca 2, MBT 11.3. CWC: \$729,513.
- 8-9-84 12,416 (141/23½ hrs) Drlg. Drlg; RS; Drlg; Green river, 70% sh, 20% sd; 10% LS; BGG 200, CG 220. Drlg Brk #39: 12296-310, 9.5-4.5-12 MPF, Gas 100-400. Drlg Brk #40: 12336-348, 10-4-10 MPF, Gas 100-200-100, Drlg Brk #41: 12374-378, 100 11-10-11 MPF, Gas 100-220-100. MW 8.7, Vis 35, WL 11.2, PV 9, YP 7, oil Tr, sd Tr, sol 2/6, Ca 2, MBT 13.8. CWC: \$739,960.
- 8-10-84 12,480' (54/11 hrs) TIH w/NB, Drlg; RS; Drlg; drop svy-POOH; Magna Flux BHA; had 3 cracked boxes; LD SS PU bit, TIH. Green River 70% sh, 10% LS 20% sd; BGG 80, CG 180. Drlg Brk #42: 12416-428, 11-6.5-12.5 MPF, Gas 80-120-80, MW8.7, Vis 36, WL 10.6, PV 8, YP 9, oil Tr, sd Tr. sol 2.7, pH 10.3 ALK:Pf .6 Mf 1.4 CL 600, Ca 80 fels 2/6, Ca 2, MBT 16.5. svy 12465' 2, CWC: \$745,791.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 8-11-84 12,579' (99/21½ hrs) Drlg. Fin TIH; wash & Ream to Btm, Drlg, RS; Drlg; Green River Transition zone, 90% sh, 10% sd S, BGG 40, CG 140, TG 4230; Drlg Brk #43: 12464-74; 11-5-9 MPF; Gas 80-160-60; MW 8.7, Vis 35, WL 10 PV7, YP 8, oil Tr, sd Tr, sol 2.81, pH 10, CL 500, Ca 80, gels 2/3, Ca 2, MBT 16.5. CWC: \$752,180.
- 8-12-84 12,690' (111/23 3/4 hrs) Drlg 5 FPH. Drlg; RS; Drlg; Green River, 90% sh, 10% sd S, BGG 40, CG 80, No Shows. MW 8.7, Vis 36, WL 10, PV 9, YP 8, oil Tr, sd Tr, sol 2.7, pH 10, ALK:Pf 0.4, Mf 1.10 CL 500, Ca 40 gels 2/3, Ca 2, MBT 16.5. CWC: \$760,440.
- 8-13-84 12,786' (96/23 3/4 hrs) Drlg Drlg; RS; Drlg; Green River; Wasatch, Transition Zone, 90% sh; 10% sd, BGG 20-40; CG 60-80. MW 8.7, Vis 35, WL 10, PV 8, YP 6, oil Tr, sd Tr, sol 2.7, pH 10, ALK:Pf .4, Mf 1.1, CL 400, Ca 40, gels 1/3, Ca 2, MBT 16.5. CWC: \$765,612.
- 8-14-84 12,891' (105/23½ hrs) Drlg. Drlg; RS; Drlg; Wasatch, Top 12,680'; 90% sh; 10% sd, BGG 40; CG 140. Drlg Brk #44: 12437-45, 11-3½-12 MPF, Gas 20-40-20. MW 8.7+, Vis 36, WL 10, PV 9, YP 5, oil Tr, sd Tr, sol 3.1, pH 10.1 ALK:Pf .3, Mf 1.1, CL 500, Ca 40, gels 2/3, Ca 2, MBT 16.1. CWC: \$772,657.
- 8-15-84 12,943' (52/12¼) Drlg Drlg; Survey 2¼ @ 12,900', TOH, FNB #19; Dress bit & TIH w/DC, Cut Drlg Line; Fin TIH; Wash & ream 50' to TD 20' Fill; Drlg. Wasatch Form 90% sh, 10% sd S, BGG 20, CG 40, TG 2400. Survey 12,900' - 2¼. MW 8.7, Vis 36, WL 9.8, PV 10, YP 7, oil Tr, sd Tr, sol 3.1, pH 10.3, ALK:Pf 0.4, Mf 1.3, CL 500, Ca 80 gels 2/3, Ca 2, 16.1. CWC: \$777,391.
- 8-16-84 13,043' (100/18 3/4 hrs.) TOH for hole in DP. Drlg; RS; Drlg. lost 375 psi; Pump Press; TOH; Wasatch; 90% sh, 10% sd S, BGG 20, CG 80; no shows. MW 8.8, Vis 36, WL 9.8, PV 10, YP 7, oil Tr, sd Tr, sol 3.5, pH 9.9 ALK:Pf 0.2 Mf 1.0, CL 400, Ca 40, gels 2/3, Ca 2, MBT 15.7. CWC: \$784,241.
- 8-17-84 13,155' (112/19 hrs.) Drlg. Fin POOH, hole in pipe hole in slip area 121 std's & a double LD DP, RS. TIH, No Fill; drlg Wasatch, 90% sh, 10% sd, BGG 20, CG 30-40; Trip 1480; No Shows. MW 8.8, Vis 36, WL 9.6, PV 11, YP 9, oil Tr, sd Tr., sol 3.5, pH 9.6, ALK:Pf .2, Mf 1.2, CL 600 Ca 80, gels 4/5, Ca 2, MBT 18.6. CWC: \$794,801.
- 8-18-84 13,221' (66/15 3/4 hrs) TIH w/New bit; Drlg; RS; Drlg; Survey & drop pill; TFNB Tin; 90% sh; 10% sd; BGG 20; CG 40. Ben Blackwell broke two fingers, right hand while in derrick while tripping pipe. MW 8.9, Vis 36, WL 9.4, PV 9, YP 7, oil Tr, sd Tr, sol 4.2, pH 10.4 ALK:Pf .4, Mf 1.2, CL600, Ca 80, gels 2/3, Ca 2, MBT 17.7. Svy 13,206' @ 2¼. CWC: \$801, 222.
- 8-19-84 13,334' (113/19½ hrs) Drlg. Fin TIH, Wash 85' to btm, 10' fill; Drlg; RS; Drlg; 90% sh; 10% SD; BGG 10, CG 30; Trip 1100. MW 8.9, Vis 36, WL 9.5, PV 9, YP 7, oil Tr, sd Tr, sol 4.3, pH 10.5, ALK:Pf .4, Mf 1.2 CL 600, Ca 80, gels 2/3, Ca 2, MBT 17.8. CWC: \$80,8113.

## COGC Ute Tribal #2-4 S

Bluebell Field

Duchesne County, UTAH

WI: 55% AFE: 14641

ATD: 17,500' SD: 6-13-84

Permitted TD: 17,500'

Oper: COGC

Contr: Parker #177

16" @ 118' KB; 9 5/8" @  
3013';

Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL &amp; 1223' FWL, SW SW

Section 4-T1S-R3W

Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

8-20-84 13,464' (130/23½ hrs) Drlg. Drlg; RS: Drlg; 90% sh; 10% SD; BGG 10, CG 20-50; Drlg Brk #45: 13,342-56, 10-3-0 MPF; Gas 10-16-10. MW 8.8+, Vis 43, WL 8.8, PV 14, YP 5, oil Tr, sd Tr, sol 3.8, pH 10.4, ALK:Pf .3, Mf 1.1, CL 500, Ca 40, gels 2/4, Ca 2, MBT 10.9.  
CWC: \$815,174.

8-21-84 13,505' (41/8¼ hrs) POOH to log w/Schlumberger. Drlg; RS; Drlg; Circ to log; short trip to COG; work tite hole; 3400-2500' 40,000 lb.; drag, got it down to 5000'. TIH; Circ; drop svy, pill; POOH; BGG 10, CG 20; Trip 800. MW 8.8, Vis 45, WL 6.8, PV 16, YP 14, oil Tr, sd Tr, sol 3.5, pH 10.7, ALK:Pf .4, Mf 1.2, CL 500, Ca 40, gels 3/8, Ca 2, MBT 21.9.  
\$821,707.

8-22-84 13,505' Logging. Fin POOH to log; logging w/Schlumberger, 1st run DIL, GR, SFL & SP; 2nd run long spaced sonic w/caliper, last run now CNL-LDT-having tool troubles. SLM 13,483'; WL 13,472'. Survey 13,505 @2. MW 8.9, Vis 56, WL 6.8, PV 16, YP 10, oil Tr, sd 0, sol 4.2, pH 10.3, ALK:Pf 0.3, Mf 1.0, CL 500, Ca 80, gels 3/5, Ca 2, MBT 21.0.  
CWC: \$830,459.

8-23-84 13,488' LDdp Fin logging w/Schlumberger; rerun #3 CNL-LDT; TIH w/BHA; CWT drlg line; TIH; wash 90', 15' fill, Circ lost 50 bbls mud while circ. LDdp @ 6 am, Trip 720'. Logger TD 13,472', SLM in 13,488; corrected TD from 13,505'to 13,488'. MW 8.8+, Vis 44, WL 7.4, PV 14, YP 11, oil Tr, sd 0, sol 3.8, pH 10.4 ALK:Pf .4, Mf 1.2, CL 500, Ca 80, gels 3/5, Ca 1, MBT 21.6.  
\$876,770.

8-24-84 13,488' Cmt 7" Csgw/HOWCO; LDdp; RS; LDdp-DC's; pull wear ring; RU Parrish, RU 7" csg; Ran 14 jts 29# S-95; 12 jts 26# N-80; 273 jts 26# s-95; 5 jts 29# N-80; Rg 3, LTC tally; 13,498' FC 2 jts up; 17 centralizers; land 13,488' Ru HOWCO; Circ csg, Rig pump; prep to cmt; Ruff coated 7' btm 1500'. MW 8.9, Vis 45, WL 7.4, PV 10, YP 11, oil Tr, sd 0, sol 4.3, pH 10, ALK:Pf .3, Mf 1.1, CL 500, Ca 80, gels 3/5, Ca 1, MBT 21.  
CWC: \$1,168,835.

8-25-84 13,488' Cha Rams; cmt w/HOWCO 1000 gal 10% salt flush, 1000 gal super flush 100 sx poz scavenger. 930 sx poz lite + 10% salt+10 #/sx gilsonite + ¼ #/sx Flocele +.5% HR-5 + 920sx' H' + 10% salt +.4% Halad -24 + ¼#/sx Flocele + .5% HR-5. PD 9 am. good returns. Rd HOWCO; ND Bop; Set Slips; cut 7", No Bop, PU Kelly - Test Bops WO Parker for 3½ rams & tools. Inst Rams; Slips \$11660.  
WCW: \$1,227,427.

8-26-84 13,488' Attempt to un plug bit. Inst Rams & test RU Parrish PU machine; PU 6" bit & DC's; PU dp - TIH; TOC 13,333 (stringers), attempting to unplug bit. MW 8.9, Vis 45, WL 7.4, PV 16, YP 11, oil Tr, sd 0, sol 4.3, pH 10, ALK:Pf .3, Mf 1.1 CL 500, Ca 80, gels 3/5, Ca 1, MBT 21.  
CWC: \$1,237,042.

8-27-84 13,491 (3/3hrs) TOH TOH w/plugged bit; rocks in jet; un-plug bit PU; 2-5 3/8 Junk subs + TIH; RS + repair tongs; fin TIH tag cem stringers @ 13,333'. Drlg stringers to FC @ 13,396'; Press test csg 1500 psi; 15 mins OK; Drlg FC + Cmt & FS @ 13,485'; press test csg 1500-15 min OK; Drlg FS @ 13,488'; Drlg torque up + Press UP. Work junk subs on btm TOH. Mw 8.9, Vis 38, WL 10, PV 9, YP 6, oil Tr, sd 0, sol 4.3, pH 11, ALK:Pf 1.2, Mf 2.6, CL 900, Ca 40, gels 2/3, Ca 2, MBT 14.9.  
CWC: \$1,247,021.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 8-28-84 13,491 TOOH w/Magnet - 2nd Run. Finish TOOH w/Bit #21, lost all 3 cones. RS; WO Magnet; PU 5½" Magnet & 5 3/8" Junk Sub & TIH; Work Magnet, Reem to btm; Chain out; Clean magnet & junk sub, Recovered 1-Cone & Handfull of small pieces. TIH w/Magnet & Junk sub; change out drlg line; TIH; Break Circ @ 7887'; finish TIH; Work magnet on btm; TOOH. MW 8.9+, Vis 38, WL 9.8, PV 9, YP 5, oil Tr, sd 0, sol 4.25, pH 11.1, ALK: Pf 1.2, Mf 2.7, CL 800, Ca 40, gels 2/3, Ca 2, MBT 16.  
 CWC: \$1,253,805.
- 8-29-84 13,501 (10/2½ hrs) Running csg shut off test; TOH w/Magnet; Rec ½ Cone & hand full small pieces of iron.; RS; TIH w/Magnet & junk basket, Run #3; work mag on btm; chain out of hole rec few iron slivers; LD mag & PU bit; TIH; work junk sub; drlg; Run 14# mud equiv. w/surface press 3500 psi; tested ok; Wasatch 90% sh& 10% sd S; Bgg2 units. MW 8.9, Vis 39, WL 9.4, PV 11, YP 7, oil Tr, sd 0, sol 4.2, pH 11, ALK: Pf 1.1 Mf 2.6, CL 700, Ca 20, gels 2/3, Ca 2, MBT 16.6.  
 CWC: \$1,261,239.
- 8-30-84 13,552 (51/6 hrs) Drlg 18-19 FPH. Drlg; RS; POOH; RU Go' Run CBL; 13488-7400, 80-90 bond 10260-13488, 30-50 bond 10260-7670; 10-20 bond 7670-7495; TOC 7495' w/no press on csg. PU hycalog type 906 diamond bit & Neyrfor turbin & 2 IBS; TIH; Wash 20' to TD no fill; drlg, 90%sh, 10% sd; BGG 6, CG 10, Trip 20; no shows. MW 8.9, Vis 27, WL 10.4, PV 9, YP 7, oil Tr, sd Tr, sol 42.5, pH 10.8, ALK: Pf 1.1, Mf 2.6, CL 700, Ca 20, gels 2/3, Ca 2, MBT 16.  
 CWC: 1,280,416.
- 8-31-84 13,600' (48/9½ hrs) Drlg. Drlg; RS; Drlg; POOH FNB; LD bit & Turbin; PU 7-4 3/4" DC's; TIH; Wash 82', 10' fill; 80%sh, 20% sd, BGG 4, CG 14; Trip 30; bit shank & btm of turbin 14" UP cut from 4 3/4" to 3 15/16". MW 8.9, Vix 36, WL 10, PV 6 YP 8, oil Tr, sd Tr, sol 4.25, pH 11.2 ALK: Pf 1.1, Mf 2.6, CL 800, Ca 40, gels 2/3, Ca 2, MBT 14.9.  
 CWC: \$1,300,822.
- 9-1-84 13,702 (102/17½ hrs.) TIH. Drlg; RS; Drlg; Lost 300 psi pump pressure; Tooh for hole in pipe, pulled 89, stands & 1 single, washed out tool jt. Layed down 2 jts 3½" DP; TIH; Wasatch, 60% sh, 40% sd, BGG 5 units, CG 15 U, No shows. MW 8.8, Vis 37, WL 9.8, PV 7, YP 6, oil Tr, sd Tr, sol 3.5, pH 11, ALK: Pf 1, Mf 2.6, CL 800, Ca 40, gels 2/3, Ca 2, MBT 15.8.  
 CWC: 1,320,786.
- 9-2-84 13,814 (112/23 hrs) Drlg. Finish TIH; drlg; RS; drlg; Wasatch, 80% sh, 20% sd BGG 20 units, CG 20 U, TG 10 U. Drlg Brk #46: 13,750'-56'; 12-7-10 MPF; Gas 4-30-80; MW 8.9, Vis 37, WL 10, PV 8, YP 6, oil Tr, sd Tr, sol 4.25 pH 10.7 ALK: Pf 0.7, Mf 2, CL 800, Ca 40, gels 2/3, Ca 2, MBT 14.9.  
 CWC: \$1,327,980.
- 9-3-84 13,919' Drlg. Drlg: RS: Drlg; Wasatch, 90% sh, 10% sd, BGG 15 units, CG 30 U; No shows; metal in sample. MW 8.8+, Vis 37, WL 9.8, Pv 9, YP 6, oil Tr, sd Tr, sol 3.9, pH 10.4, ALK: Pf 0.7, Mf 2, CL 800, Ca 40, gels 2/4, Ca 2, MBT 15.3.  
 CWC: \$1,334,992.
- 9-4-84 13,950' (31/9 hrs) Wash & ream to btm. Drlg; RS; Drlg; pill & svy; POOH; CHA BHA; TIH w/Turbin; Cut drlg line; TIH; Wash & Ream, now 30' off btm; 80% sh, 20% sd; BGG 18, CG 40; Trip 800. MW 8.8+, Vis 38, WL 10.4, PV 8, YP 6, oil Tr, sd 0, sol 3.9, pH 10, ALK: Pf .4, Mf 2, CL 800, Ca 40, gels 2/3, Ca 2, MBT 15.3. Svy 13,950' @ 2 3/4.  
 CWC: \$1,353,981.
- 9-5-84 14,043' (93/16 hrs) LD Turbin. Wash 105' to TD, high torque, no fill; drlg 10-12 FPH; RS; drlg, 10-12-FPH for last 4-5 hrs; 1250 psi press drop; POOH, bit rung out, 80-90% sh, 10-20% sd, BGG 20, CG 40-140. Metal in samples; 8-10 Rounds torque in side CSG. 20-25,000 lb drag inside CSG up to 6900'. MW 8.8+, Vis 35, WL 10.8, PV 7, YP 5, oil Tr, sd 0, sol 3.9, pH 10, ALK: Pf .4, Mf 2, CL 800, Ca 40, gels 2/3, Ca 2, MBT 12.5. CWC: \$1,361,404.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
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 16" @ 118' KB; 9 5/8" @  
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 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 9-6-84 14,118' (75/13½ hrs) Drlg 5-6 FPH. LD Turbin; PU NB, TIH; Circ; TIH, Wash 98' to btm; Drlg; Wash tite hole, 104', 13,946-14,050'; Drlg; 80% sh 20% sd; BGG 20, CG 30-40; Trip 1800; Metal down to 10%; was 40-50% in samples. MW8.9, Vis 40, WL 10, PV 10, YP 9, oil Tr, sd Tr. sol 4.3, pH 9.8, ALK:Pf .4, Mf 2, CL 800, Ca 40, gels 2/5, Ca 2, MBT 14.9.  
 CWC: \$1,388,977.
- 9-7-84 14,179' (61/13½ hrs) Drlg 5-6 FPH. Drlg; RS; Drlg - lost 500 psi; POOH, hole in dp; 3 holes, 104 stds & double 2" below box, 91 stds & single in tool joint, 84 stds & double in tool joint. Kelly UP, check pressure. TIH; PU 5 jts dp; Wash 40' to btm 15' fill; Drlg 25,000 lb drag, 7400' to TD; 80% sh, 20% sd; BGG 20, CG 40, Trip 1450. MW 8.9+, Vis 45, WL 10, PV 11, YP 9, oil Tr., sd Tr, sol 4.6, pH 9.7, ALK:Pf .4, Mf 2, CL 800, Ca 80, gels 3/6, Ca 2, MBT 17.3.  
 CWC: \$1,403,611.
- 9-8-84 14,331 (152/23½ hrs) Drlg 6-8 FPH. Drlg; RS; Drlg; Tite conn 30-35000 drag; Wasatch 80% sh; 20% sd S; BGG 16, CG 25, No shows. MW 9.2, Vis 44 WL 9.6, PV 12 YP 9, oil Tr, sd Tr, sol 5, pH 10.2, CL 800, Ca 80, gels 2/6, Ca 2, MBT 20.  
 CWC: \$1,411,269.
- 9-9-84 14,461 (138/23½ hrs) Drlg. Drlg; RS; Drlg; 95% sh, 5% sd S, BGG 10, CG 15. MW 9.4, Vis 43, WL 10, PV 14, YP 9, oil Tr, sd Tr, sol 6, pH 10.1, CL 800, Ca 40, gels 3/6, MBT 18.  
 CWC: \$1,481,254.
- 9-10-84 14,601 (132/23 hrs) Drlg, 6'-8' FPH. Drlg; Wash & ream 74'; RS; Drlg; 40,000# drag off btm; Wasatch, 90% sh, 10% sd; BGG 8, CG 10-14; no shows; Trace of metal in samples. MW 9.6, Vis 45, WL 10, PV 14, YP 9, oil Tr, sd Tr, sol 6.5, pH 10, ALK:Pf 0.8, Mf 2.2, DL 800, Ca 80, gels 3/6, Ca 2, MBT 18.  
 CWC: \$1,429,035.
- 9-11-84 14,645 (44/8 hrs) Running csg inspec log. Drlg; RS; Drlg; PU into csg; attempt to press to 14 ppg equiv mud wt; PI 2 BPM w/1500 psi, pumped 14 bbl, shut down; bled to 225 psi in 3 min. TIH; Drlg; pump pill; POOH drag 50,000#; over string wt from TD to 7469'. RU 'GO' Run 7" csg inspec log. having tool problems. MW 9.8 Vis 42, WL 10, PV 12, YP 5, oil Tr, sd Tr, sol 7.6, pH 10.3, ALK:Pf .8, Mf 2, CL 600, Ca 40, gels 2/6, Ca 2, MBT 17.7.  
 CWC: \$1,436,901.
- 9-12-84 14.645' POOH w/ Baker settin G Tool. Ran inspection log w/'GO'-tool failure released 'Go'; RS; wait on dia log; RU-run inspection log; 13,400, surface; csg parted 2695- 2705'; ND BOPs; PU baker RBP, TIH; set RBP @ 13,148'; POOH w/setting tool. MW 9.8, Vis 44, WL 10.2 PV 12, YP 5, oil Tr, sd 0, sol 7.6, pH 10.2, Alk:Pf .7, Mf 1.8, CL 600, Ca 40, gels 2/6, Ca 2, MBT 17.7 lb.  
 CWC: \$1,445,294.
- 9-13-84 14645' Prep to patch 7" csg. Fin TOH w/Baker setting tool; ND BOP; PU 6" Spear to catch 7" csg; pulled slips. Pull 1st csg; LD spear; csg weighing 70,000#; pull 7" csg, std back; 18 doubles. RU Parrish LD machine; pull & LD 23 sts 7" csg, total 59 sts; RUn 5½" impression block tag 7" csg @ 2705' TOH w/Imp block; showed full 7" circle 3/8" off center; LD 36 sts 7" csg. MW 9.9, Vis 33, WL 10, PV 13, YP 5, oil Tr, sol 7.8, pH 9.9, CL 700; Ca 40, gels 2/5, Ca 2, MBT 18.7 lb.  
 CWC: \$1,452,140.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 9-14-84 14645' POOH w/mill; WO orders PU, TIH w/bowen 7" csg cutters; attempt cut @ 2774'; POOH, cutters had failed - packed w/formation; RS; WO new cutters; TIH new cutters; cut @ 2775'; POOH LD cutters; PU, TIH w/spear w/6.015" srappel; spear stub; POOH w/ fish-65'; LD stub & spear; PU 8 3/8" dress-off mill. MW 9.8, VIS 41, WL 10, PV 11, YP 5, oil Tr, sol 7.5, pH 9.7, ALK:Pf .5, Mf 1.9, CL 700, Ca 40, gels 2/5, Ca 2, MBT 17 lb.  
 CWC: \$1,465,893.
- 9-15-84 14645' TIH to retrieve BP. Fin POOH w/mill; RS; WO inspection of 7" csg. RU Parrish, move csg; PU & RIH 7" Bower; csg bowl & 33 jts 7" 26# S-95, 25 jts, 29# CF-95, 8 jts 29#; N-80, Pull 174,000 lb; pull 6' of 10' slack out. 1/2 RP csg crew; test csg to 14 pps equiv. mud wt = 2875 psi - ok. Set oct slips w/174,000 lbs; cut csg LD landing. MW 9.8, VIS 41, FL 10, 4 Test BOP - 3000 psi; 3-TIH w/tool to retrieve BP; PV 11, YP 5, oil Tr, sol 7.5, ES/pH 9.7, ALK:Pf .5, Ex-Lm 1.8, CL 700, OWR 40, gels 2/5, Ca 2, MBT 18 lb.  
 CWC: \$1,472,408.
- 9-16-84 14645' Wash & Ream. TIH w/baker retrieving tool; Pull RBP @ 12148; POOH to DC's; cut DL; POOH; PU diamond bit & turbin; RS; check DC's; LD bit & turbin; PU rock bit; fin checking BHA; foug 1 bad DC; TIH to 13382'; Un plug bit-wash & ream. 14382-14472'; tite hole & caving. MW 9.8, VIS 43, L 9.6, PV 13, YP 6, oil Tr, sol 7.8, ES/pH 9.8, ALK:Pf .6, Ex-Lm 2, CL 700, gels 2/5; Ca 2, MBT 19.4 lb.  
 CWC: \$1,487,184.
- 9-17-84 14647' TIH w/turbin. Wash & ream 14,471-14645'; hole caving sheared 6 pins on pump press-up; drlg; circ & svy; POOH had 100,000 lb over pull on 1st 10' off btm 10,000-10,000 lb up to 5900' 5-10 rounds back lash in dp. PU turbin & diamond bit; BGG 10 trip 20. MW 9.9, VIS 52, WL 7.6, PV 15, YP 8, oil Tr, sol 8, pH 10.5, ALK:Pf 1, Mf 2.4, CL 700, gels 2/4, Ca 2, MBT 10.5 lb. Svy: 4' @ 14647'.  
 CWC: \$1,508,488.
- 9-18-84 14719' (71/14 hrs) Drlg 9FPH. Fin TIH; wash & ream 14586-14647'; drlg; wash & ream 14641-14649'; drlg; wash & ream 14647-14656'; drlg wash & ream 14673-14685; drlg; Wastach 90% sh, 10% sd S, BGG 8, CG 8, TG 20 unit. MW 10.1, VIS 50, WL 8.2, PV 19, YP 7, sol 8.6, pH 10.4, ALK:Pf 0.8, Mf 1.8, CL 700, Ca 20, gels 3/6, Ca 2, MBT 20.9 lb.  
 CWC: \$1,522,693.
- 9-19-84 14853 (134/23 1/2 hrs) Drilling 7 FPH. Drlg; RS; drlg; Wasatch; 100% sh; BGG 20, CG 18. MW 10.4, VIS 50, WL 8.2, PV 20, YP 12, sol 9.8, pH 10, ALK:Pf 0.6, Mf 1.8, CL 800. Ca 20, gels 3/8, Ca 2, MBT 20.7 lb.  
 CWC: \$1,561,676.
- 9-20-84 14978' (125/23 1/2 hrs) Drlg @ 6 FPH. Drlg; RS; drlg; Wasatch 100% sh; BGG 5; CG 6, NS. MW 10.8, Vis 48, WL 8.2, PV 20, YP 8, sol 11.2, pH 9.9, ALK:Pf .6, Mf 1.8, CL 800, Ca 40, gels 2/8, Ca 2, MBT 20.9 lb.  
 CWC: \$1,570,833.
- 9-21-84 15086' (108/22 1/2 hrs) TOH FNG. Drlg; rs; drlg; drop svy & pump pill; TODH; Wasatch; 100% sh, BGG 5, CG 6; NS. MW 11.2, Vis 48, WL 8.4, PV 20, YP 8, sol 12.6, pH 9.9, ALK:Pf .5, Mf 1.8, CL 800, Ca 40, gels 3/10, Ca 2, MBT 18.3 lb.

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 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 9-22-84 15126' (40/7 hrs) Drlg 608 FPH. Fin TOH; PU Kelly & test tubing; tested bad; RS; TIH; wash & ream 14986-15086'; drlg; w/250 units torque. Wasatch; 100% sh, BGG 6, CG 6, TG 20, NS. MW 11.4, Vix 50, WL 8.6, PV 20, YP 10, sol 13.4, pH 10, CL 800, Ca 40, gels 2/12, Ca 2, MBT 18.4 lb. CWC: \$1,610,183.
- 9-23-84 15149' (12/6 hrs) circ & Reduce LCM to 15%. Drlg; RS; DRLg; Start losing partial returns @ 15,140' lost 100% @ 15145', mix & pump 35% LCM, sweeps lost total 700 bbls mud & regain 100% returns. cicc & reduce LCM 35 to 15% to prevent plugging diamond bit. Wasatch 100% sh, BGG 5, CG 8. MW 10.5, 45, WL 8.2, PV 12, YP 5, sol 9, pH 10.9, CL 600, Ca Tr, gels 2/10, Ca 2, MBT 16.8 lb. CWC: \$1,627,486.
- 9-24-84 15234' (85/21 hrs) Drlg. 4'-5'/hr. circ out lcm; drlg - w/full returns; RS: drlg; full returns; Wasatch; 80% shale; 20% sandstone; BGG 15 units; CG 30 units. 2 shows. Drlg Break #47 15204'-15210', 11-7-10½ MPF, Gas 10-40-10. #48 15214'-15220', 12-8-10 MPF, Gas 10-40-15. MW 11.1, Vix 45, WL 8.4, PV 17, YP 5, sol 12, pH 9.5, ALK: Pf 0.5, Mf 1.8, CL 600, Ca 40, gels 2/4, Ca 2, MBT 16.4 lb. CWC: \$1,643,399.
- 9-25-84 15,327' (93'/20 hrs) Drlg. TOH to csg 20 stds, press tst, form held 12#/gal, Eq. 700 PSI, took fl @ 12.5#/gal, Eg. 1100 PSI, RS, TIH, Wash & Ream 15,059-15,245', Drlg. Wasatch 100% SH BGG 40, CG 30, Depth: 15,304-310', MPF: 11-12-13, Gas Units: 10-140-40. MW 11.8, VIS 48, WL 7.8, PV 21, YP 10, sol 14.81, PH 9.2, ALK 0.4, Mf 1.8, CL (PPM) 700, CA 40, GELS 0" 3, 10" 10, CAKE 2 LCM 8%, MBT 18.4 CWC: \$1,657,394.
- 9-26-84 15,424' (97'/23 hrs) Drlg 4 FDH, RS, RR, Drlg, Full Returns, Wasatch 100% Shale BGG 40 u, CG 100-180 u, No. 50 Depth: 15,389-391, MPF 14-13-15, Gas Units: 50-100-44. MW 12.3, VIS 58, FL 7.6, PV 25, YP 5, sol 6.8, ESph 9.8, CL 700, OWR 80, GELS 0" 3, 10" 8, CAKE 2. CWC: \$1,674,323.
- 9-27-84 15,495' (71'/18½ hrs) Drlg - 4 FPH, Lost circ @ 15,431', mix & pmp 35% LCM sweeps, Lost 300 bbls, Drlg - full returns, RS, Drlg w/full returns. Wasatch 90% sh & 10% SJS, BGG 60, CG 120, Down Time: 700, 15,430-34' MPF 15-11-14, Gas Units 40-100-50, Depth: 15,456-60', MPF 20-8-16, Gas Units: 50-80-60, MW 12.3, VIS 53, FL 7.8, PV 20, YP 5, sol 16.4, ESph 9.5, CL 600, OWR 80, Gels 0" 3, 10" 10, CAKE 2, MCT 16.6. CWC: \$1,690,684.
- 9-28-84 15,564' (69'/22½ hrs) Drlg - 3-4 FPH, RD, Install rotary head, Wasatch 80% Sh, 10% Sd s, 10% LS, BG 800, CG 1200, #53, Depth: 15,550-60' MPF: 17-15-30, Gas Units: 40-1200-800, full returns for 24 hrs, MW 12.4, VIS 55, FL 7.8, PV 23, YP 5, oil Tr, LCM 15, sol 17, ESph 9.5, ALK 0.2, ExLm 3.0, CL 700, OWR 120, Gels 0" 4, 10" 12, CAKE 12, MBT 18.9 CWC: \$1,704,486.
- 9-29-84 15,635' (71'/23 hrs) Drlg 3-4 FPH, RS, RR, Drlg w/full returns, Wasatch 90% Sh - 10% Sd St, BG 10, CG 500, #54, Depth: 15,586-92', MPF: 26-17-21, Gas Units: 240-400-320, MW 12.6, VIS 59, FL 7.2, PB 26, YP 7, oil Tr, LCM 15, sol 17.8, ESph 9.8, CL 700, OWR 120, Gels 0" 5, 10" 12, CAKE 2, MBT 18.4 CWC: \$1,718,481.
- 9-30-84 15,648' (13' 3½ hrs) Prep to TOH w/DP, Drlg Break 15,644-48', build MW to 13.3 after well started flowing, pmp 75 bbls mud w/no returns, try to flow, pull DP 10' off btm. Had 640 PSI on csg, 560 PSI on DP, 450 PSI on 7" x 9 5/8" csg annulus. Went to 900 PSI, bled off all press to 0 PSI, press prob came from drlg brk 15,644-48', hole packed off & DP stuck. Suspect bad spot in 7" csg @ 6,956'. Ran Dia-Log 12½ Free Point Tool. DP came free while working DP. 2 - mix 14#/gal pill & pmp in hole. MW 13.2, VIS 53, FL 7.9, PB 22, YP 6, oil Tr, sol 22.2, ESph 10, ALK 0.3, ExLm 2.8, CL 600, OWR 120, Gels 0" 2, 10" 8, CAKE 2, MBT 20 CWC: \$1,729,348.

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 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 10-1-84 15,648' (0') Building mud vol, work stuck DP, free DP & TOH. Hole would not fill pmp cal'c & 20% fill up, TIH. Rann EZSV pkf on DP. Set @ 13,200', tst to 1500 PSI - 15 min. Tite spot @ 6,975', cut MW 11.5, pmp 245 bbls 11.5# mud @ 13,010', no returns. TOH 3,649', pmp 66 bbls 11.5# mud - no returns, cut MW to 10.5 7" x 9 5/8" annulus 800 PSI, MW 11.5, VIS 52, FL 8, PV 15, YP 10, oil Tr, sol 13.6, ESph 10, ALKP .30, ExLm 2.0, CL 500, OWR 100, Gels 0" 2, 10" 12, CAKE 12, MBT 19.5 CWC: \$1,742,786.
- 10-2-84 15,648' (0') Rev circ. Annulus 7" x 9 5/8" w/500 PSI, w/300 uns. build mud vol 9.5 ppg, disp 12 ppg mud w/10.5 ppg w/3,649', TIH disp 10 ppg w/10.5 ppg @ 5,552', TIH disp 12 ppg w/10.5 ppg @ 7,392', POH, hook-up rill line to well head rev. Circ 9 5/8" w/10.5 ppg start press 700 PSI, circ pres 1200 PSI @ 2.7 BPM 800 us, btms up - have 5' flare. MW 11.7, VIS 50, FL 7.6, PV 18, YP 9, oil 1, sol 14.4, ESph 9.3, ALKP .1, ExLm 2.4, CL 700, OWR 160, GELS 0" 5, 10" 19, CAKE 2, MBT 18.6 CWC: \$1,764,247.
- 10-3-84 15,648' (0') Rolling 7" csg w/26-30# csg roller @ 7,195', Rev circ 9 5/8" csg thru hole in 7" csg, run dialog minimum ID log from 13,200' to surf @ 7,130' min. ID found to be 5.75", @ 7,126' min. ID found to be 5.5", ran dialog csg profile log, showed hole in 7" csg from 7,130-7,128' severe csg wear from 7,128-108' - 1/4" of wall thickness gone, lighter wear from 7,108-068', 1/8" of wall thickness gone, WO tools - Grayco csg roller, PU tools, TIH w/7" Grayco csg roller, Roller OD 6.125 - will pmp out to 6.276", roll csg from 7,017'-7,033' (Strap Depth) MW 11.0, VIS 45, WL 8.4, PV 12, YP 4, oil 1.0, sol 11.4, pH 9.25, ALKP 0.1, Mf 2.0, CL 500, CA 120, GELS 0" 2, 10" 12, CAKE 2, MBT 16.6 CWC: \$1,771,077.
- 10-4-84 15,648' (0') Press tstg EZS pkr, set @ 6,990', rolling 7" csg fr 7,130-7,511', TOH 7,100' & back 7,511' 10,000# drag 7,114-7,130, rolling 7" csg 7,114-7,130 ended w/3000# drag, TOH, TIH w/RTTS pkr, set RTTS @ 7,085', press tst 14#/gal equip, 1100 PSI between DP & 7" for 30 min - ok. Set RTTS @ 7,160', press tst to 14#/gas equi 2050 PSI between pkd & BP @ 13,200, 30 min - ok. Circ @ 7,035', TOH w/RTTS, TIH w/EZSV cmt set cmt ret @ 6,990', press tst valve to 2000 PSI, tst backside 1000 PSI, ok. will pmp in 200 sxs HOWCO Lite w/ 10#/sx Gilsonite, 1/4#/sx Flocele. Wt 12.1 yield 2.12 4 hrs pmp time. 300 sxs Class - H on next job. MW 11, VIS 42, WL 8, PV 14, YP 3, oil 1, sol 11.2, pH 9.6, ALK Pf .2, Mf 1.4, CL 500, CA 80, Gels 0" 2, 10" 10, CAKE 2, MBT 17.1. CWC: \$1,779,456.
- 10-5-84 15,648' WOC & Building Mud Volume, Pres tst EZSV cmt, retainer @ 6,990' to 2000 PSI (Valves) pres tst annulus to 1000 PSI, RU Haliburton to cmt hole in 7" csg @ 7,128-30', sting into retainer established rate of 3.5BPM @ 1550 PSI, formation was holding 500 PSI when pmp was shut down (w/11 PPG mud) sting out of retainer & spotted 10 bbl fresh wtr & cmt in DP, sting into retainer, pmpd 10 bbl FW & 200 sx Howco Lite w/10#/sx Filsonite, 3/4#/sx flocele (12.1 ppg; yield = 2.12 Ft 3/sx, slurry vol = 78 bbls. MW 11.0, VIS 45 WL 8.4, PV 14, YP 3, % oil 1.0, % solids 11.4, pH 9.25, ALKpf 0.1, Mf 1.8, CL 500, CA (PPM) 80, Gels 0" - 2, 10" - 10, CAKE 2, MBT 17.1 CWC: \$1,808,442.
- 10-6-84 15,648', Circ & building MW to 13.4#, WOC, drlg EZSV @ 6,990', drlg cmt 6,993-7,142, drlg hard, tst csg @ 7,130' to 14.1 ppg equiv = 1150 PSI @ 11 ppg, POOH, change bit, clean JB - TIH to 13,200, circ & building MW to 13.4#, trip gas 1150, BG 200. MW 12.1, VIS 47, FL 10.4, PV 22, YP 8, % oil 1, % solids 16.5, ESph 10.3, ALKpf .9, ExLm 1.6, CL 300, OWR Tr, Gels 0" - 4, 10" - 17, CAKE 2, MBT 16.7 CWC: \$1,820,597.
- 10-7-84 15,648' Reaming @ 15,102', Circ mud to 13.4, change rotating head rubber, drlg EZSV pkr @ 13,200', TIH, tag bridge @ 14,842', ream tit hole 14,842-15,102', BG 400-1500. MW 13.7, VIS 51, FL 9.6, PV 22, YP 6, % oil .5, % solids 21.5, ESph 10.5, ALKpf .8, ExLm 2, CL 300, OWR Tr, Gels 0" - 4, 10" - 10, CAKE 2, MBT 10.0. CWC: \$1,838,758.
- 10-8-84 15,648' Reaming 15,586', reaming 15,102-291', RS, now on btm, BGG 300, CG 600, MW 13.6, VIS 63, FL 8.8, PV 23, YP 8, % oil Tr, % solids 21.5, ESph 9.8, ALKpH 0.7, ExLm 1.8, CL 300, OWR Tr, Gels 0" - 5, CAKE 2, MBT 17.5 CWC: \$1,840,800

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- 10-9-84 15,619', Testing Ney for Turbo Drill, Ream 15,616', drl 15,616-18', Circ, RD, 25 std short Trip, drlg 15,618-19', corrected depth from 15,648' back to 15,616' (-32'), Circ, TOH, Ran CBL w/Gearhart, PU Turbo Drill, (Neyfer), TIH w/BHA & 55stds DP, testing Turbo "ok", cem 7,130-6,400' from squeeze jobs. MW 13.6, VIS 48, FL 7.6, PB 20, YP 7, % oil TR, % LCM 21, ESph 9.8, ALK .4, ExLm 2.0, CL 300, OWR 40, Gels 0" - 3, 10" 6, CAKE 2, MBT 16 CWC: \$1,873,500.
- 10-10-84 15,619' Standing back Kelly to TOOH w/bit & string reamer, TIH w/ Diamond bit & turbine, tagged tight spot @ 7,115', RS, TOOH & LD near bit reamer, TIH w/Bit #31, tagged up @ 7,115', work tight spot, TOOH, LD Neyrfor Turbine, PU Christianson Non-stabilized, turbine w/bit #31 & TIH, tagged up @ 7,115', TOOH, LD Christianson Turbine & bit #31, PU Bit #32 (J3 Rock Bit) w/6" string mill 90' above bit & TIH, tagged up @ 7,115', work bit & string mill through tight spot @ 7,115'-7,117', prep to TOOH, BGG 20 units, TG 120 units. MW 13.5, VIS 43, WL 8.8, PV 16, YP 5, % oil Tr, % solids 21, pH 9.9, ALKPF 0.2, Mf 1.9, CL 300 CA 80, Gels 0" - 2, 10" 3, CAKE 2, MBT 14.3 CWC: \$1,985,045.
- 10-11-84 15,619' TIH (cut drlg line w/turbine), POOH w/6" string mill, PU TIH w/Navi drill & diamond bit, wash & ream 15,580-15,600, motor failed hard washing thumb size shale over shaker, POOH, LD Navi drill, PU Neyrfor Turbin, TIH, cut drlg line, BG 100, Trip 800. MW 13.6+, VIS 53, FL 8, PV 25, YP 7, % oil Tr, % Solids 21.5, ESph 9.8, ALKPF .2, ExLm 1.9, CL 700, OWR 80, Gels 0" - 2, 10" - 6, CAKE 2, MBT 16.1 CWC: \$ 1, 910,178.
- 10-12-84 15,639' (20' / 13 hrs) Drlg, fin cut drlg line, TIH, RS test Turbin, TIH, wash & ream 15,600-15,619, Drlg 9050 SH, 15% SD, BG 80 CG 110 Trip 760, MW 13.6, VIS 55, FL 8, PV 26, YP 10, % oil Tr, % solids 21.5, pH 9.5, ALKP .2, ExLm 1.7, CL 600, OWR 40, Gels 0" - 3, 10" 6, CAKE 2, MBT 15.8 CWC: \$1,922,711
- 10-13-84 15,670' (31' / 8½ hrs) Drlg, TOOH, RS, TOOH, LD Neyrfor Turbine & Bit #31, PU Christianson Mud Motor & Diamond Bit - TIH, Wash & ream 48' to btm, 3' of fill, drlg. Wasatch 90% shale, 10% Sandstone, BGG 100 units, CG 150 units, TG 1000 units, NO SHOWS. MW 13.6, VIS 55, FL 8, PV 27, YP 8, % oil Tr, % solids 21.5, pH 10, ALKFP 0.3, ExLm 1.9, CL 700, Ca 80, Gels 0" - 2, 10" - 5, CAKE 2, MBT 16.2 CWC: \$1,945,191.
- 10-14-84 15,728' (58'/11 hrs) drlg 4-5'/hour. Wash & ream 15,600-15,670' (Hole caving in badly, drlg, Lost circ @ 15,714', Drlg fractures, Lost 150 bbls mud, pmp 2 - 80 bbls 10% LCM sweeps, drlg - full returns, Drlg fractures, Wasatch 80% Shale, 20% sandstone, BGG 40 units, CG 100-200 units, NO SHOWS. MW 13.5, VIS 60, FL 7.2, PV 27, YP 12, % oil 1, % solids 21.8, pH 10.3, ALKPF 0.5, ExLm 2.6, CL 700, OWR 80, Gels 0" - 4, 10" - 9, CAKE 2, MBT 14.3 CWC: \$1,955,480.
- 10-15-84 15,846' (108' / 23½ hrs) drlg 5 FPH, RS, drlg full returns, 70% SH, 30% SD, BG 40, CG 200, #56 drlg break 15,767-775', MPF: 10-4-9, GAS: 50-150-50. MW 13.5+, VIS 60, FL 6, PV 28, YP 5, % oil 2, % LCM Tr, % solids 22, ESph 9.8, ALKPF .2, ExLm 2.7, Cl 800, OWR 40, Gels 0" - 3, 10" - 5, CAKE 2, MBT 14 CWC: \$1,981,539.
- 10-16-84 15,882' (36' / 10½ hrs) TIH w/Neyrfor Turbine, Drlg, RS, Drlg, Surv, TOH, LD Chris Mud Motor & 0 bit, PU Neyrfor Turbine & Hylog diamond bit, TIH, Wasatch 90% SH, 10% SD, BGG 40, CG 350, NO SHOWS. MW 13.5, VIS 60 WL 6.4, PV 25, YP 11, % oil 2, % sand 0, % Solids 22, pH 9.81, CL 900, CA 80, Gels 0" - 3, 10" - 5, CAKE 2, MBT 16.81, DEV: 3 3/4 deg @ 15,836'. CWC: \$2,002,980.
- 10-17-84 15,886' (4' / 2 hrs) TIH w/Christensen, Fin TIH w/Neyrfor Turbine, Wash & ream to 15,882', drlg, Press inc'r 3100 to 4100 PSI, circ out trip gas 1360 units, surv, TOH, Surface tst Neyrfor Turbine. Bennett. inside & over, Turbine, backed off, LD Turbine & PU Chris mud motor, TIH, Wasatch 90% SH, 10% SdS, BGG 40, TG 1360, MW 13.6, VIS 59, FL 6.4, PV 25, YP 8, OWR 80, Gels 0" - 3, 10" - 6, CAKE 2, MBT 16.5, % oil 2, % solids 22.5, ESph 9.5, ALKPF 0.2, Ex Lm 3.0, CL 900, CWC: \$2,014,113.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

10-18-84 15,926' (40' / 11½ hrs) Drlg, TIH, POOH - circ sub open, TIH, circ, TIH, Ream 15,849-886', Lost 45 bbls mud, mix 24 sx LCM fine mica & nut plug. 20% SD, 80% SH, Trip 1000 units, BG 30-40 units, CG 90 units, 95 jts 18# PHO SFJP on loc. MW 13.6, VIS 55, FL 7, PV 25, YP 6, % oil 2, % solids 22.5, ESPH 9.6, ALKPF .2, ExLm 3.0, CL 900, OWR 80, GELS 0" - 3, 10" - 5, CAKE 2, MBT 16.5 CWC: \$2,028,690.

10-19-84 16,020' (94' / 23½ hrs) Drlg, RS, Wasatch 70% Shale, 30% Sandstone CG 180 units, BG 40-50 units #57 Drlg Break: 15,931-960', MPF 15-8-16, Gas 40-40-40. #58 Drlg Break: 15,965-973 MPF: 15-11-16, Gas: 50-80-70. MW 13.5, VIS 55, FL 6.4, PV 25, YP 5, % oil 3, % Solids 21.8, pH 9.5, ExLm 3.2, CL 900, Ca 80, Gels 0" - 3, 10" 5, CAKE 2, MBT 14.5, CWC: \$2,038,919.

10-20-84 16,084' (64'/23½ hrs) Drlg, RS, 90% Shale, 10% Sandstone, BG 50, CG 320, #59 Drlg Break: 16,012-016', MPF: 26-14-24, GAS: 40-1140-360. MW 13.5, VIS 59, FL 6.8, PV 28, YP 12, % oil 3, % solids 22, ESPH 22, ALKPF .8, ExLm 3.8, CL 800, OWR 80, GELS: 0" - 3, 10" 6, CAKE 2, MBT 14.5 CWC: \$2,048,173.

10-21-84 16,166' (82'/23½ hrs) Drlg, RS, 80% Shale, 20 % Sandstone, BG 400, CG 1100, #60 Drlg Break: 16,118-140, MPF: 17-14-20, GAS: 40-1100-750 MW 13.5, VIS 60, FL 6.8, PV 28, YP 12, % oil 3, % Solids 22, ESPH 10.3, ALKPF 1, ExLm 4.6, CL 800, OWR 80, GELS: 0" - 3, 10" - 8, CAKE 2, MBT 14.1 CWC: \$2,057,599.

10-22-84 16,225' (59' / 23½ hrs) Drlf, RS, Wasatch: 90-100% Shale, 0 -10% Sandstone, BGG 520 units, CG 1200-1400 units, MW 13.6, VIS 59, FL 6.4, PV 29, YP 12, % oil 3, % Solids 22.5, pH 10.4, ALKPF, 1.4, CL 800, Ca 80, GELS: 0" - 4, 10" - 9, CAKE 2, MBT 13.8, CWC: \$2,065,938.

10-23-84 16,295' (70' / 23½ hrs) Drlg, RS, Wasatch: 80-90% Shale, 10-20% Sandstone, BGG 300 units, CG 1200-1400 units, NO SHOWS MW 13.5, VIS 61, FL 6, PV 24, YP 12, % oil 2, % solids 22, pH 10.4, ALKPF 2, ExLm 5.8, CL 800, Ca 80, GELS: 0" - 4, 10" - 9, CAKE 2, MBT 14.4 CWC: \$2,081,986.

10-24-84 16,310' (15'/6 hrs) Drlg, Surv & RS, TOH, Magnaflux DC - all ok, change mud motor, TIH, Circ @ 8,200', TIH, cut drlg line, circ @ 13,200', TIH, Ream 16,240-304', Drlg, Wasatch: 80% Shale, 20% Sandstone, BGG 200, CG 300, TG 1340. MW 13.5, VIS 61, FL 7.2, PV 24, YP 6, % oil 2, % solids 22, EsPh 10.4, CL 900, OWR/Ca 80, GELS: 0" - 3, 10" - 9, CAKE 2, MBT 14 DEV: 2½ deg, @ 16,304'. CWC: \$2,090,789.

10-25-84 16,385' (75' / 23½ hrs) Drlg, RS, Wasatch: 90% Shale, 10% Sandstone, BGG 100 units, CG 1300 units, #61 Drlg Break: 16,326-334', MPF: 13-9-19, GAS: 100-160-100 MW 13.6, VIS 60, FL 6.4, PH 24, YP 6, % oil 2, % Solids 22.5, pH 10.4, ALKPF 2, ExLm 6.2, CL 1100, Ca 80, GELS: 0" - 3, 10" - 9, CAKE 2, MBT 13.7 CWC: \$2,099,650.

10-26-84 16,440' (55'/22½ hrs) Drlg 2-3 FPH, RS, 90% Shale, 10% Sandstone, BG 50 units, CG 400 units, SHALE DESCRIPTION: 30% lite gray - soft, 30% drl gray - firm, to hard, 20% black hard, 10% red-brown - soft, to firm, 10% tan - soft to firm. MW 13.5, VIS 61, FL 6.8, PV 23, YP 9, % oil 2, % solids 21.5, ESPH 10.4, ALKPF 2.4, ExLm 6.4, CL 1000, OWR/Ca 80, GELS: 0" - 3, 10" - 9, CAKE 2, MBT 15.1 CWC: \$2,108,905.

10-27-84 16,460' (20' - 9½ hrs) Drlg 5 FPH, RS, TOH, change bit & Mud Motor, & tst & MM - ok, TIH, Wash 75' to bot, 10' of fill, Drlg, lost 200 bbl mud, now full returns, Wasatch: 90% Shale & 10% Sandstone, Shales 20% - redish browns, soft to firm, 30% light gray soft to firm 50%, drl gray, firm to hard, BG 50, CG 640, TG 1080 MW 13.6, VIS 68, WL 7.2, PV 24, YP 14, % oil 2, % solids 22.5, pH 10.4, CL 800, CA 120, GELS: 0" - 6, 10" - 12, CAKE 2, CWC: \$2,129,256.

10-28-84 16,560' (100'/23½ hrs) Drlg, RS, Lost 362 bbls mud, now 3 BPH. Wasatch: 20% sandstone, 80% Shale, 30% gray - soft to firm, 30% dark gray - hard, 30% dark brown to black - hrad, 10% redish brown - soft. BGG 150 units, CG 900 units Drlg Break: 16,476-498', MPF: 12-7-13, GAS: 90-450-200, oil went to 3% for 6 hrs. MW 13.4, VIS 50, WL 7.6, PV 20, YP 5, % oil 2, % soilds 20.5, pH 16.4, ALKPF 2, Mf 4.6, CL 800, CA 80, Gels: 0"-2, 10"-4, CAKE 2, MBT 13.7, CWC: \$2,155,524.

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

Cum Cost to Date: \$ \_\_\_\_\_

- 10-29-84 16,615' (55'/23½ hrs) Drlg, RS, Lost 76 bbls mud Wasatch:  
 20% Quartzize Sd, 80% Shale, 60% dark gray - firm to hard, 40% light  
 gray - soft to firm. BGG 200, CG 1000 #63 Drlg Break 16,546-568', MPF: 20-12-20,  
 GAS:100-400-200 gained 40 bbls, #64 Drlg Break: 16,588-596', MPF: 20-16-20,  
 GAS: 200-700-200 oil on pits, gained 25 bbls oil MW 13.3, VIS 56, FL 7.2, PV 22,  
 YP 9, % oil 2-3, % solids 20, ESph 11.2, CL 700, OWR/Ca 80, GELS: 0" - 2, 10" - 9,  
 CAKE 2, MBT 13.91 CWC: \$2,175,636.
- 10-30-84 16,646' (31'/15 hrs) TIH w/NB, Drlg, RD, Drlg, Surv, TOH, Chg bit  
 & Mud Motor, TIH Wasatch: 60% Sds w/unconsolidate quartz, 40% Shale,  
 Shale is: 50% Lt gray - firm, 40% dark gray - firm to hard, 10% black & hard  
 BG 160, CG 900-1100, lost 38 bbls mud 24 hrs. MW 13.3, VIS 52, FL 6.81, PV 23,  
 YP 7, % oil 2, % solids 20.2, ESph 11.1, ALKPF 1.9, ExLm 3, CL 700, OWR/Ca 80,  
 GELS: 0" - 2, 10" - 10, CAKE 2, MBT 13.5 DEV: 1½ deg @ 16,622' CWC: \$2,201,542.
- 10-31-84 16,719' (73'/18½ hrs) Drlg, Fin TIH, wash & ream 15' to btm @ 16,646'  
 3' fill, drlg - full returns, no mud lost past 24 hrs, Wasatch:  
 40% sandstone (unconsolidated quartz) 60% shale (50% drk), gray to black - firm to  
 hard, 50% gray to lite gray, soft to firm) BGG 300, CG 1100, TG 2200, NS MW 13.2,  
 VIS 55, FL 6, PV 28, YP 12, % oil 2, % solids 20, ESph 11.3, ALKPF 1.8, ExLm 3,  
 CL 800, Sand 0, OWR/Ca 80, GELS: 0" - 2, 10" - 8, CAKE 2, MBT 15.9 CWC: \$2,210,987.
- 11-1-84 16,741' (22'/8 hrs) TOH to run EL, Drlg, RS, Drlg, circ for EL,  
 30 std short trip, wash & ream 21' to btm - no fill, circ & cond, surv,  
 TOH & SLM, Wasatch: 40% sandstone, 60% shale, BGG 200, CG 1200, Short trip 1600,  
 MW 13.2, VIS 56, FL 6, PV 27, YP 8, % oil 2, % solids 20½, ESph 11.1, ALKPF 1,  
 ExLm 2, CL 800, OWR/Ca 80, GELS: 0" - 2, 10" - 6, CAKE 2 CWC: \$2,227,833.
- 11-2-84 16,741' Logging, Fin Toh & SLM, LD BHA, w/o Schlumberger, RU  
 Schlumberger, Logging, Dual Ind, LSS/Calip, Neu. Den w/Gr SLM 16,741'  
 Logger TD 16,731' MW 13.3, VIS 57, FL 5.8, PV 26, YP 7, % oil 2, % solids 20.5,  
 ESph 11.2, ALKPF 1.2, ExLm 2.4, CL 700, OWR/Ca 80, GELS: 0" - 2, 10" - 6,  
 CAKE 2, MBT 15.6 CWC: \$2,234,353.
- 11-3-84 16,741' LD DC to run 5" liner, Fin log 3rd run Neu Den w/GR, RD  
 Schlumberger, PU RR #28, TIH, cut drlg line, TIH, Circ @ 7500', FIN  
 TIH 10' fill, circ, st 10 stds, circ, TOH, RU csg crew, LD DC TG 1900, MW 13.3  
 VIS 57, FL 6, PV 26, YP 7, % oil 2, % solids 20.5, ESph 11.2, CL 700, OWR/Ca 80,  
 GELS: 0" - 2, 10" - 6, CAKE 2, MBT 15.6 CWC: \$2,349,558.
- 11-4-84 16,741' Running 5" liner, LD DC, RU csg crew & run 95 jts 5" - 18#  
 Hydrill FFJT, P110, R3 3962.65', w/TIW Diff Shoe & Diff FC 1 jt up,  
 PU TIW liner hanger, circ to close float, run liner on 3½, DP, DP flowing 0 circ  
 to close float, run liner DP flowing, TOH to hanger, circ hanger ck ok FS not holding,  
 w/o csg crew, TOH & LD 95 jts liners, 2 PU Howco conv shoe & float & running 5" liner.  
 MW 13.4, VIS 50, FL 5.8, PV 25, YP 4, % oil 2, % solids 21.5, ESph 10.7, CL 700,  
 OWR/Ca 40, GELS: 0" - 2, 10" - 5, CAKE 2, MBT 14.2 NOTE: Diff float shoe was  
 fouled up w/Parrafin. CWC: \$2,356,218.
- 11-5-84 16,741' WOC, Repair LD Machine, PU Run 94 jts 5" 18# Hydril SFJP Thd  
 P 110, R3, Conv, Fill Shoe, Conv Fill Float 1 jt up (3,922'), PU  
 TIW Hanger Circ, ck floats - ok, Run in hole w/5" liner circ out gas 13,400', Run  
 5" liner Tag bridge @ 15,390', Circ thru bridge @ 16,290' circ out, Fin TIH w/Liner  
 Hanger, 12,794' top - circ, 3,922' - 5" Liner \$78,440 TIW Hanger \$12,000, MW 13.4,  
 VIS 49, FL 6, PV 25, YP 5, % oil 2, % solids 21, ESph 10.8, CL 700, OWR/Ca 40,  
 GELS: 0" - 2, 10" - 5, CAKE 2, MBT 14 CWC: \$2,498,810. RU HOWCO cem w/20  
 bbls mud flush, 20 bbls super flush, 150 sxs poz Scavenger, 10% Salt, 0.75% CFR2,  
 1% Morflo, 11.0#/gal, yield 2.53, + 575 sxs, cl-h 10% salt, 1% CFR2, 0.6% Halid 24.  
 5#/sx Gilsonite, 1/4# Flocele, 0.3% HR12, 15.3#/gal, yield 1.72, displ w/153 bbls,  
 13.4# mud, PD 10:00 PM 11/4/84, floats held. Full returns, LD TIW cem head TOH,  
 w/97 stds 3½ DP & setting tool, RU csg crew, LD 11 jts 3½" DP, RD csg LD mach, WOC  
 Torque csg to 4,275' csg wt. 57,000#, Total DP & csg 210,000#, TIW Hanger is Type  
 RRP, Model #25,970 w/Tie back sleeve (12') over length is 18.07'

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrEl: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

- 11-6-84 16,741' Drlg Cem, WOC, WOC & TIH w/6" mill & csg scraper, tag cem @ 10,947', 1,847' of cem, drlg 1,730' cem to 12,677' - spotty cem. now in hard cement. MW 13.2, VIS 53, FL 7.2, PV 26, YP 5, % oil 1, % solids 20.5, ESPh 10.9, CL 3700, OWR/Ca 80, GELS: 0" - 2, 10" - 8, CAKE 2, MBT 14 CWC: \$2,505,979.
- 11-7-84 16,741' Prep to RU csg crew to run 5" tieback, Drlg cmt from 12,677-12,794' (Top of liner hanger), circ, TOOH - Strapped 12,794', LD tools, Strap 5" csg (6384.04"), TIH w/4" bit & TIW mill to top of liner hanger, Clean out liner receptacle w/4" bit & TIW mill - 12', circ, TOOH, WO csg crew. MW 13.2, VIS 52, FL 9.8, PV 26, YP 5, % oil 1.0, % solids 20.5, pH 10.9, ALKPF 1.4, ExLm 2.6, CL 4400, Ca 80, GELS: 0" - 3, 10" - 8, CAKE 2, MBT 14 CWC: \$2,520,835.
- 11-8-84 16,741' LD 5" liner, WO csg crew, RU & run tie back liner, TIW seal nipple, 153 jts, 5" OD, 18# N-80 Atlas Bradford FL4S, Rge 3 liner w/TIW hyd hanger (5,971-73'), TIH w/liner on 3½" DP, try to sting into receptacle seal nipple would not go. Pmp thru liner 1100 PSI @ 1/2 BPM, TOH, LD liner. MW 13.2, VIS 52, FL 9.8, PV 26, YP 5, % oil 1, % solids 20.5, ESPh 10.9, ALKPF 1.4, ExLm 2.6, CL 4400, OWR/Ca 80, GELS: 0" - 3, 10" - 8, CAKE 2, MBT 14 CWC: \$2,538,277.
- 11-9-84 16,741' Running 5" liner, LD 5" liner, cut drlg line, RS TIH w/4½" mill & TIW 5 1/32 polish mill, wash out tie back collar. Circ out cmt contaminated mud. POOH had rins on btm of TIW mill - show hit no-go, RU parrish - run 5" liner & TIW seal nipple 1 ut 5" landing collar 152 jts 5" 18# N-80 FL-45, rg 3, TIW Hydraulic set hanger total 5948.27', csg run inc hanger 5971.73', top liner will be 6,822'. MW 13.3, VIS 55, FL 10.8, PV 27, YP 7, % oil 1, % solids 21, ESPh 11.1, ALFPf 2.4, ExLm 2.8, CL 5700, OWR/Ca 120, GELS: 0" - 3, 10" - 8, CAKE 2, MBT 14 CWC: \$2,551,992.
- 11-10-84 16,741' WO 3 1/8" DC's, TIH w/tie back liner - circ every 15 stds, Sting into tie back collar @ 12,794', tst to 1000 PSI - ok, PU 5' & expose circ ins ports. Circ @ 4 BPM w/2100 PSI. PMP 20 bbl mud flush plus 350 sx cl-h w/35% silica flour to 75% CFR-2 plus 0.25% D-AIR plus 0.1% HR-5 wt. 16.4#/sal yield 1.40 slurry of 87 bbls. drop plug & disp @ 4BPM,. CWC: \$2,602,320.
- 11-11-84 16,741' Drlg TIW plug @ 11,192, WO tools, PU 2 7/8" 6.4# N-80 vam 336 jts 10,414', TIH w/6 stds 3½" DP, wash 104' of contaminated mud & cmt to top of plug @ 11,192', drlg on plug. MW 13.3, VIS 49, FL 9, PV 22, YP 4, % oil 1, % solids 21, ESPh 11, ALKPF 3.0, ExLm 5.4, CL 5700, OWR/Ca 40, GELS: 0" - 3, 10" - 5, CAKE 2, MBT 14. CWC: \$2,677,057.
- 11-12-84 16,741' Drlg cmt @ 11,454', Drlg, TIW plug @ 11,192', RS, Drlg cmt 11,192-454', (262') MW 13.2, VIS 47, FL 10, PV 24, YP 5, % oil 1, % solids 20.5, ESPh 11.3, ALKPF 3.4, ExLm 5.8, CL 5200, OWR/Ca 40, GELS: 0" - 3, 10" - 5, CAKE 2, MBT 14.7. CWC: \$2,687,871.
- 11-13-84 16,741' Drlg cmt @ 11,710', Drl cmt, RS, Drlg cmt to 11,623', TFNB, PU 6 - 3 1/8" DC & TIH w/bit #40, Drlg cmt to 11,710', drilled 256' cmt/10½ hr, 1,084' cmt left to drill to top of 5" liner @ 12,794. MW 12.5, VIS 46, FL 10.4, PV 20, YP 5, % oil 1, % solids 17.5, pH 11.3, ALKPF 3.6, ExLm 6.0, CL 6000, Ca 40, GELS: 0" - 3, 10" - 8, CAKE 2, MBT 15. CWC: \$2,695,571.
- 11-14-84 16,741' Drlg cmt 12,430' (720' cm - 23½ hrs), Drlg cmt, RS, Drlg cmt, 364' cmt to drlg. MW 10.5, VIS 40, FL 10.4, PV 12, YP 3, % oil 1/2, % solids 9.5, ESPh 11.4, ALKPF 4.2, ExLm 5.6, CL 5700, OWR/Ca 40, GELS: 0" - 1, 10" - 3, CAKE 2, MBT 13.8. CWC: \$2,704,722.
- 11-15-84 16,741' TIH w/NB, Drlg cmt, RS, Drlg cmt & baffel collar 12,742', drlg bull nose @ 12,790', TFNB, 360' cmt drlg in 9½ hrs. MW 11.3, VIS 42, FL 10.8, PV 15, YP 3, % oil 1/2, % solids 12.4, ESPh 11.2, ALKPF 4, ExLm 5.6, CL 5700, OWR/Ca 40, GELS: 0" - 2, 10" - 5, CAKE 2, MBT 13.8. CWC: \$2,712,517.
- 11-16-84 16,741' Running csg, drlg bull nose @ 12,790' w/mill, drlg 41' cmt & stringers to 12,831', worked scrapper thru seal nipple, TIH to 16,613', tag cmt, drlg cmt to 16,695', circ, disp w/10# brine 370 bbls, POOH, RU OWPrun CBL, top cmt @ 8,530' in tie back. CWC: \$2,725,129.

RECEIVED  
JAN 10 1985

Form 9-331  
Dec. 1973

Form Approved  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DIVISION OF  
OIL, GAS & MINING LEASE

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other   
2. NAME OF OPERATOR  
Coastal Oil & Gas  
3. ADDRESS OF OPERATOR  
P.O. Box 749, Denver, Colo. 80201  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 935' FSL/1223' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

Harold C. Morris - Fee  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Ute Tribal  
9. WELL NO.  
2-4  
10. FIELD OR WILDCAT NAME  
Altamont Field  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 4-T1S-R3W  
12. COUNTY OR PARISH | 13. STATE  
Duchesne | Utah  
14. API NO.  
43-013-30950  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6485' GL Ungraded

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Site Security	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Showing (4) four production tanks with valves marked and all sealed valves marked. Records kept on all seals.

Any tampering or removal of seals will be reported to the proper agency.

See diagram attached.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

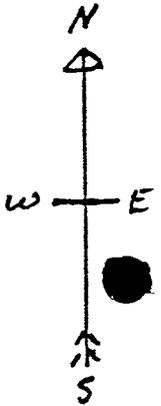
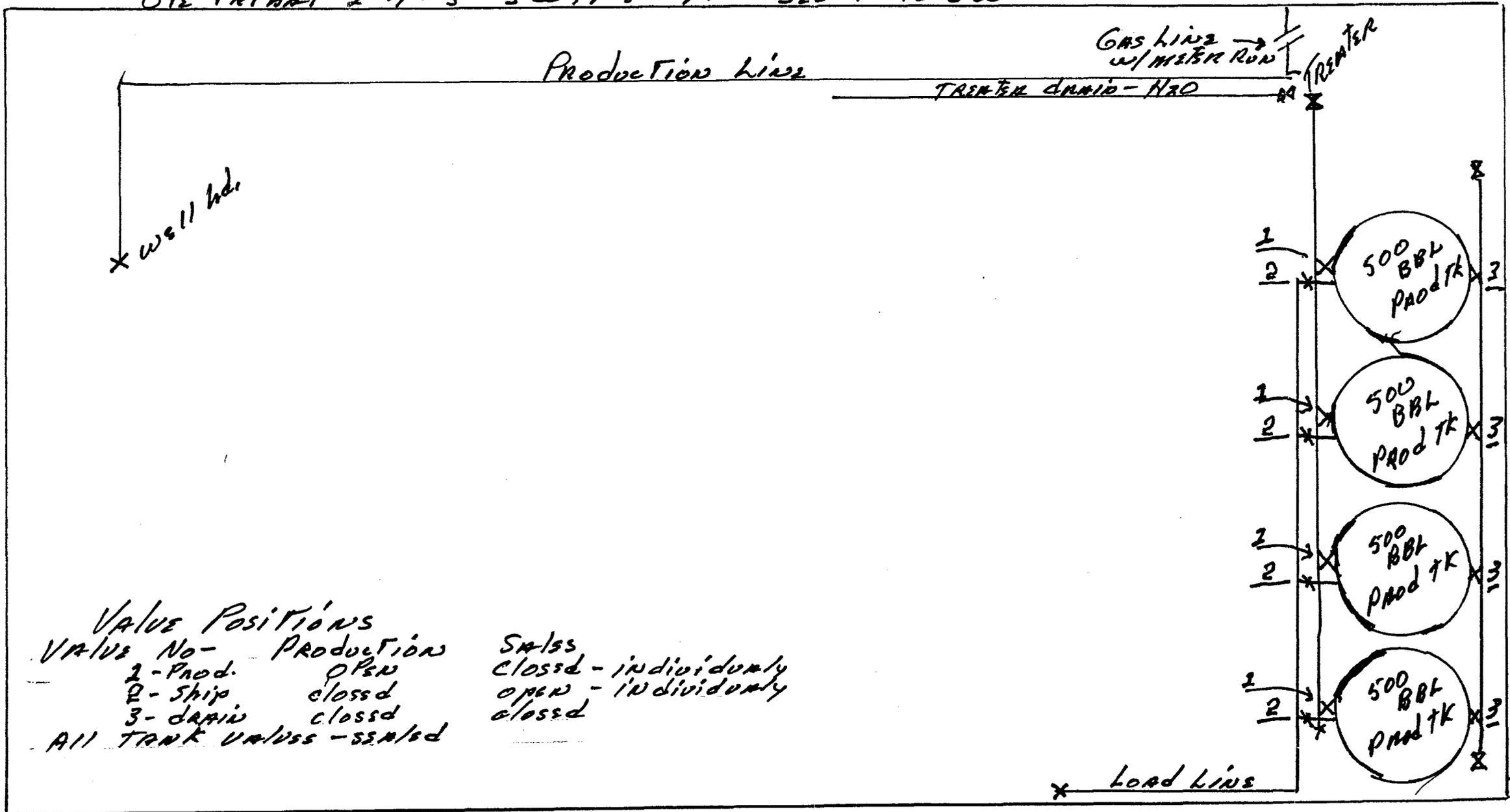
18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supervisor DATE 1-4-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UTE Tribal 2-4-5 SW 1/4 SW 1/4 Sec-4-15-3W



Value Positions  
 Value No - Production  
 1 - Prod. OPEN  
 2 - Ship closed  
 3 - drain closed  
 All TANK unless - sealed

Status  
 closed - individually  
 open - individually  
 closed

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> Harold C. Morris
<b>2. NAME OF OPERATOR</b> Coastal Oil & Gas Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> NA
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 749, Denver, CO 80201		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 935' FSL/1223' FWL		<b>8. FARM OR LEASE NAME</b> Ute Tribal
<b>14. PERMIT NO.</b> 43-013-30950		<b>9. WELL NO.</b> 2-4
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) Ungrd GL 6485'		<b>10. FIELD AND POOL, OR WILDCAT</b> Altamont Field
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 4-T1S-R3W
		<b>12. COUNTY OR PARISH</b>   <b>18. STATE</b> Duchesne   Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	<input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Chronological report of operations for 9/12/84 - 12/07/84.

**RECEIVED**  
JAN 10 1985  
DIVISION OF  
OIL, GAS & MINING

**18. I hereby certify that the foregoing is true and correct**

SIGNED W.J. Gooden TITLE Production Engineer DATE 12/10/84  
W. J. Gooden

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

COGC Ute Tribal #2-4 S  
 Bluebell Field  
 Duchesne County, UTAH  
 WI: 55% AFE: 14641  
 ATD: 17,500' SD: 6-13-84  
 Permitted TD: 17,500'  
 Oper: COGC  
 Contr: Parker #177  
 16" @ 118' KB; 9 5/8" @  
 3013';  
 Gross Dry Hole Cost: \$2,097,300

LOC: 935' FSL & 1223' FWL, SW SW  
 Section 4-T1S-R3W  
 Ungrd GrE1: 6485'

Cum Cost to Date: \$ \_\_\_\_\_

11-17-84 16,741' Laying down drill pipe, Ran OWP cement bond log from loggers TD @ 16,652' to 8,300' w/o pressure. 2nd run: TD to 13,100' w/3000 PSI on csg (hole full of 10 PPG brine water) - TOC @ 8,330'.

Interval	Cement Bond
8,330-8,840'	10% Incr to 100%
8,840-12,828'	100%
12,828-13,500'	65% - 100%
13,500-13,600'	25% - 40%
13,600-15,500'	60% - 100%
15,500-16,652'	90% - 100%

Hole was taking 1/8 BPM to 2 BPM to maintain 3000 PSI on csg while logging. When shut down pumps, pressure would bleed down to 2500 PSI & then slow down quite a bit. LD DP. CWC: \$2,742,489.

11-18-84 16,741' TIH w/ 2 7/8", 6.4#, N-80, VAM (10,414'), LD DP, ND BOP, NU tubing head, pres tst to 800 PSI for 15 min, TIH w/2 7/8" vam tbg. CWC: \$2,756,730.

11-19-84 16,741' RD rotary tools, TIH w/2 7/8" tbg & 15 stds 3 1/2" DP, LD 3 1/2" DP, Land 2 7/8" tbg (10,414' 336 jt 2 7/8", 6.4#, N-80, Vam) & NU FMC tree, Clean myd pits, rig released @ 4:00PM, 11/18/84. Should be off location by Tuesday evening, 11/20/84. Larry Striker inspecting 3 1/2" DP all rental equipment released. FINAL REPORT!! CWC: \$2,768,566.

PERFORATION SCHEDULE  
 Ute Tribal 2-4  
 SW/4SW/4 Section 4-T1S-R3W  
 Duchesne County, Utah

Perforate the Wasatch formation with 3 SPF for the following footage:

Depth reference: Schlumberger DIL-SFL-GR (11/1/84).  
 Total footage: 135 feet

15040	15556	16000	16336
15088	15558	16003	16339
15098	15598	16006	16348
15136	15601	16012	16367
15144	15603	16014	16379
15178	15612	16054	16389
15186	15614	16082	16396
15195	15616	16099	16402
15256	15618	16106	16450
15258	15636	16109	16465
15274	15653	16120	16480
15289	15678	16124	16482
15290	15683	16133	16484
15354	15750	16140	16488
15361	15752	16150	16491
15367	15762	16168	16543
15374	15770	16178	16546
15390	15774	16192	16550
15406	15805	16200	16555
15410	15810	16210	16558
15416	15831	16225	16583
15424	15854	16236	16587
15440	15888	16242	16588
15450	15906	16249	16590
15481	15924	16268	16598
15500	15934	16272	16628
15504	15938	16283	16630
15508	15950	16290	16652
15512	15957	16294	16681
15519	15963	16303	16684
15524	15968	16312	
15528	15974	16314	
15534	15981	16321	
15550	15984	16326	
15554	15992	16330	

RUN # 5

BEFORE  
 2500 PSI  
 AFTER  
 2500 PSI

RUN # 3

BEFORE  
 1000 PSI  
 AFTER  
 1900 PSI

RUN # 4

BEFORE  
 2500 PSI  
 AFTER  
 2500 PSI

RUN # 2

BEFORE  
 FL 400'  
 PRESS OPSI  
 AFTER  
 150 PSI

RUN # 1

BEFORE OPSI  
 AFTER OPSI

OMIT DUE  
 TO FILL

UTE TRIBAL #2-4 S  
 Duchesne Co., Utah  
 WI: 55% AFE: 14641  
 TD: 16,741' SD: 6-15-84  
 PBSD: 16,695'

- 11/22/84 SD for Holiday - Prep to RUSU.  
 Finish moving off Parker Drilling. Move in Colo. Well Serv. rig #35. Clean location & set anchors. Unload 135 jts (4390') 1-1/4" tbg. SDFN.
- 11/23/84 Prep to RUSU & POOH w/2-7/8" tbg.  
 SD for holiday.
- 11/24/84 Rd to location. RU Service Unit. Set equipment. ND tree. RU & POOH w/VAM x EUE crossover 168 stands - 10,400' 2-7/8" VAM tubing. Replace single string tubing spool w/dual string tbg spool & test to 3000 psi, NU BOP's. SDFN.
- 11/25/84 Rd to location. WO HOWCO - exchange RBP. & TIH w/RBP and set at 8812' KB. Dump 2 sx sand on RBP. POOH w/tubing, run 7" RTTS and set @ 6424' w/12,000 lbs comp. Test annulus to 2000 psi. Bled off to 1750 psi & held. RU HOWCO to squeeze top of 5" liner - spot cement & squeeze w/150 sx @ 1/4 BPM. Squeeze to 3000 psi. Release pkr & pull 5 stds. Reset & press. tubing to 1000 psi - WOC.
- 11/26/84 SD for Sunday - WOC.
- 11/27/84 WO Hot Oil truck - Thaw brine water and heat to 75°F - Press. test 7" casing to 2000 psi for 15 minutes - ok. Release RTTS packer & POOH. Run 6" mill, 8' tbg sub & casing scraper on 2-7/8" VAM tubing - Tag cement at 6659'. RU stripping head & SDFN.
- 11/28/84 Break circulation & mill 149' cement from 6659' to TOL @ 6808' - 100' hard cement - circulate hole clean. Pressure test squeeze to 3000 psi x 15 min. - ok. POOH to 3200'. SDFN.
- 11/29/84 Finish POOH & LD 6" mill & scraper. PU & RIH w/4" tapered mill & csg scraper. Tag top of 5" liner at 6808'. Mill 4' good cement & 18 stringers. TIH to 8780' (RBP @ 8815'). POOH & LD 4" mill & scraper. Run retrieving tool - circ. 15' sand off RBP. Release RBP & POOH to 6498'. SDFN.
- 11/30/84 Finish POOH w/RBP & LD. RU OWP and perforate Wasatch formation 15,040' - 16,598' selectively 3 JSPF w/3-1/8" csg gun as per attached schedule.  
 Notes: Perf 16,628'-16,684' omitted due to fill. Extra perf @ 16,015' due to short in select fine switch. Set Baker Model "FA" pkr w/tail assembly & pump out plug w/wireline at 14,829'. SIP 3000 psi. RD OWP. Bleed off pressure & RIH w/Baker latch down assembly on 2-7/8" VAM tbg to  $\pm$  2500'. SDFN. Note: Latch down assembly has VAM threads.
- 12/1/84 Finish running 2-7/8" tbg. Latch into model "FA" pkr @ 14,829'. Space out & sting out of pkr. Tbg detail - 1 jt. 2-7/8" 6.5# N-80 EUE; 1 - 7' pup jt.; 1 - 8' pup jt. 141 jts 2-7/8" 6.5 N-80 EUE; 1 x-over 2-7/8" EUE x VAM; 336 jts 2-7/8" 6.5# N-80 VAM Baker latch down assembly. SDFN. NOTE: Teddy Hetter mashed right index finger w/2-7/8" tbg jts @ 5 PM - Treated at Duchesne County Hospital.
- 12/2/84 Land 2-7/8" tbg in pkr @ 14,829' w/10,000# compression. PU & run 1-1/4" heat string in 7" x 2-7/8" annulus land at 4,385'. Detail - 62 jts AB; 1 jt ABX Hydril X-over; 72 jts Hydril. ND BOP's, NU tree, NU flowline to tank battery. Pumped plug out of pkr w/3700 psi. Open well to pit on 48/64" chk. @ 8:30 pm. 9:30 pm - show oil (5%). 10:00 pm chg to 36/64" chk - waxing off. 4 am turn to treater. 7 am heater treater filled w/+ 50 BO & started dumping. Total Rec 156 BLW & 50 BO/10 1/2 hrs.
- 12/3/84 Circulate heat string w/fresh water to displace brine. Heat to 180°F w/hot oiler. FTP 50 psi 36/64" choke. 401 BO/24 hrs Water TSTM Gas TSTM. Note: Waxed off 3 hours.
- 12/4/84 FTP 50 psi, 36/64 Ck 196 BO - 116 MCFD Wtr - TSTM GOR 592 WHT - 100°F.  
 Cut Soft Paraffin 1100'-8000'.
- 12/5/84 FTP 50 psi, 36/64 ck, 200 BO - 125 MCFD, Wtr - TSTM. GOR 625, WHT 80°F.
- 12/6/84 Flowed 38 BO w/gas rate 150 MCFD, WTP - TSTM, 36/64 ck, FTP 50 psi, GOR - 987.  
 Well SI at 12 Noon. RU Western. Installed 10,000 psi tree Saver. Tested lines to 10,000 psi and held safety meeting. Started acid at 3:30 pm - Finished 5:30 pm. Acidized Wasatch Perfs 15,040-16,598 (390 holes) w/32,250 gal 15% HCl, 7500 gal treated formation water, 398 RCN 7/8" 0.9 Sp.Gr. and 98 RCN 7/8" 1.1 Sp.Gr. ball sealers in 14 stages w/good ball action. Displaced acid w/142 bbls 2% KCl water. Avg rate 10 BPM @ 9300 psi. ISIP 6600 psi. Total load 1034 BW. Acidized down 2-7/8 tbg. holding 2700 pis on Annulus. All fluid heated to 100°F. Open well on 30/64" ck @ 6:45 pm. SI/3 Hrs from 7:30 to 10:30 pm. Installing ball catcher in flowline. SITP 2375 psi. Open on 36/64" ck. 6 am - FTP 1500 psi w/100% foamy oil. Wellhead temp 100°F. Trucked 325 BO from Btry w/Getty. Oil Gravity 49.5 @ 162 degrees F. Corrected to 40.3 @ 60 degrees F.

UTE TRIBAL #2-4 S  
Duchesne Co., Utah  
WI: 55% AFE: 14641  
TD: 16,741' SD: 6-15-84  
PBSD: 16,695'

12/7/84 Flowing to Frac Tank 30/64 ck - FTP 1100 psi 636 BO - No water vent gas.  
SI to connect to Treater. SITP 1500 psi. Flowing to Btry. 17/64 ck FTP 1220 psi  
838 BO - no water 583 MCFD GOR 464 WHT - 100°F Total Prod. 1474 BO - No wtr/22 hrs.  
Note: Btry storage 2000 Bbls w/1400 BO in tanks. 3 Frac Tanks w/approx. 1400 BO  
(need heat to Ship).

Completed 12/7/84, Final Report.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

POW

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Harold C. Morris - Fee
2. NAME OF OPERATOR Coastal Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 120156
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 935' FSL/1223' FWL		8. FARM OR LEASE NAME Ute Tribal
14. PERMIT NO. 43-013-30950		9. WELL NO. 2-4S
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6485' Ungraded GL		10. FIELD AND POOL, OR WILDCAT Altamont Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T1S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

NOV 23 1987

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Proposed Operation:
1. Acidize Wasatch (15,040-16,684') w/15,000 gallons 15% HCL w/additives.
  2. Put well on production

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Dey TITLE Regulatory Analyst DATE 11-18-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

POW-WSTC

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
  
935' FSL/1223' FWL

14. PERMIT NO.  
43-013-30950

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6513' KB

5. LEASE DESIGNATION AND SERIAL NO.  
Harold C. Morris - FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A 012605

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
2-4

10. FIELD AND POOL, OR WILDCAT  
Altamont Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 4, T1S-R3W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-21-87: Acidize Wasatch perms 15,040-16,684' w/15,000 gallons 15% HCL w/additives.  
Put well on production.

RECEIVED  
JAN 22 1988

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE 1-18-88  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. FEE
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476	7. If Unit or L.A. Agreement Designation CA#96-117
4. Location of well (Footage, Sec., T., R., M., or Survey Description) 935' FSL & 1223' FWL Section 4, T1S-R3W	8. Well Name and No. Ute #2-4A3
	9. API Well No. 43-013-30950
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recommission
- Plugging Back
- Casing Repair
- Altering Casing
- Other Site Security Diagram

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report forms of modifications on Well Completion or Recommission Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached, amended Site Security Diagram for the above-referenced well.

(Attached is the Notice of Incidents of Noncompliance issued to Pennzoil Exploration & Production Company 6/13/91. Received verbal approval by Bena Muth/BLM on 8/14/91 for an extension on the corrected completion date from 8/15/91 to 8/21/91.)

RECEIVED

AUG 22 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Bileen Darnell Day* Title Regulatory Analyst Date 8/19/91

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions or approval, if any:

Form 3160-9  
(January 1989)

Number DM 91-005Z  
Page 1 of 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOTICE OF INCIDENTS OF NONCOMPLIANCE

P 371 202 997

Certified Mail-Return Receipt Requested  
7-10-91 899 844

Hand Delivered, Received by \_\_\_\_\_

Identification

Lease

CA 96-117

Unit

PA

Bureau of Land Management Office

Operator PENNZOIL EXPL + PROD. CO.

Address Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078

Address P.O. Box 2967 Houston, TX 77252-2967

Telephone 801-789-1362

Attention

Well or Facility Identification 2-D-A-3

1/4 Sec. SW-SW Sec. 4

Township T 1 S

Inspector Dave Mestor

Range R 3 W

Meridian U S M

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE.

Time (24-hour clock)	Violation	Gravty of Violation
<u>6-13-91</u> <i>Revised 2/15/91 to 6/21/91</i>	<u>43 CFR 3162.7-5(d) (3)</u>	<u>Minor.</u>
Corrective Action To be Completed by <u>Aug 15, 1991</u>	Assessment for Noncompliance <u>\$</u>	Assessment Reference <u>43 CFR 3163.1 ( )</u>
Date Corrected <u>6/14/91</u>		

Remarks: you are required to submit an amended Site Security Facilities diagram and show operator name and address. CA number must also be shown on drawing. SITE SECURITY FACILITIES DIAGRAM

When violation is corrected, sign this notice and return to above address DOES NOT MEET MINIMUM STANDARDS,

Company Representative Title [Signature] Signature [Signature] Date 6-28-91

Company Comments Pennzoil Ex. + Prod. Co. doesn't operate this well.

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-corrected corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd., Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer Dave Mestor

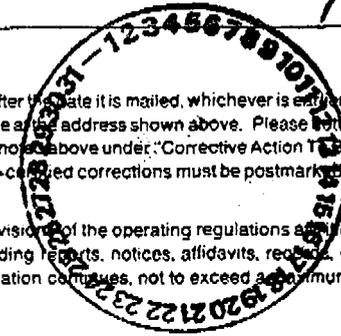
Date 6-13-91

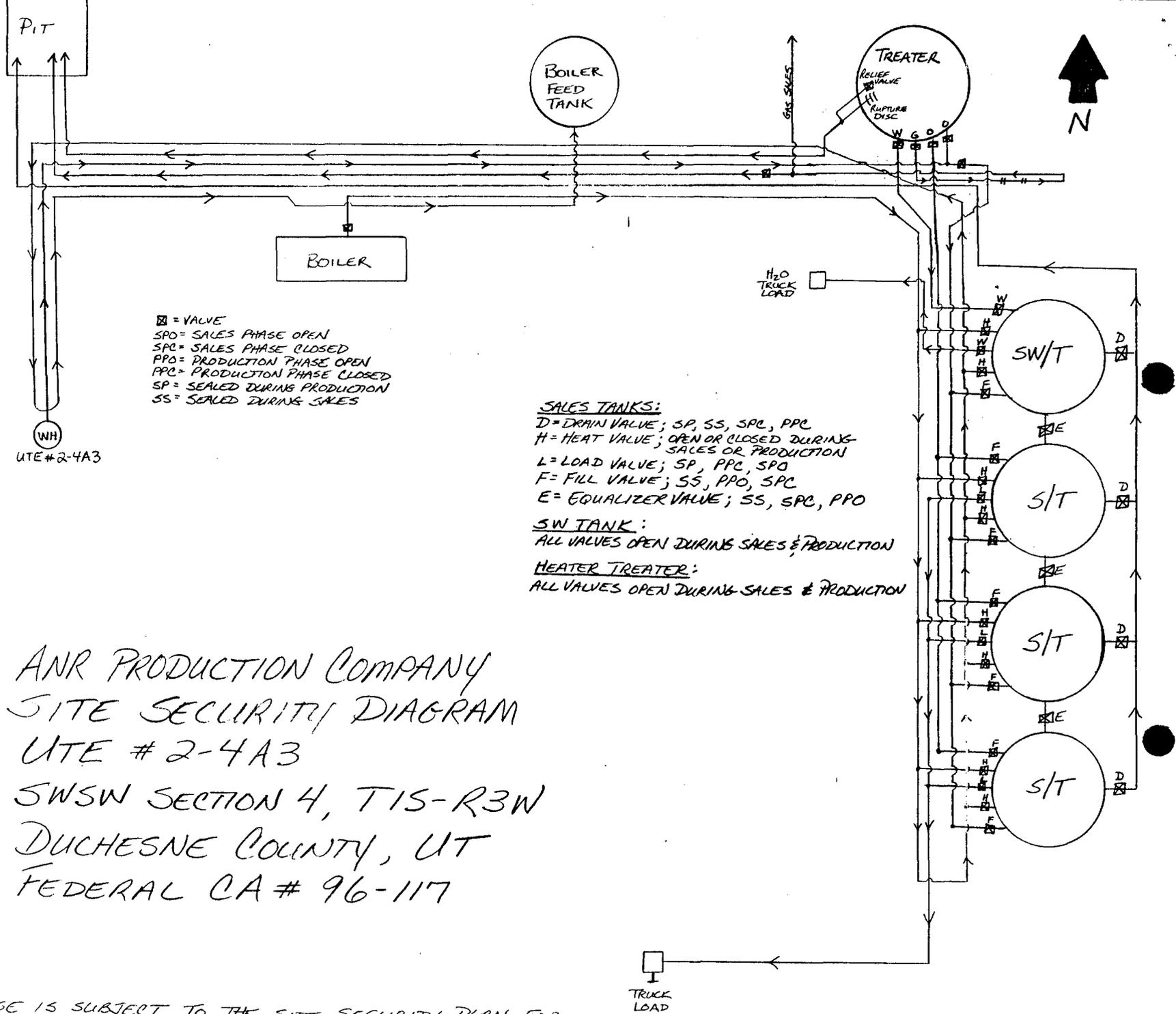
Time 11:02 AM

FOR OFFICE USE ONLY

Number	Date	Assessment	Penalty	Termination

Type of Inspection:





ANR PRODUCTION COMPANY  
 SITE SECURITY DIAGRAM  
 UTE # 2-4A3  
 SWSW SECTION 4, T15-R3W  
 DUCHESNE COUNTY, UT  
 FEDERAL CA # 96-117

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN FOR DENVER DISTRICT OPERATIONS. THE PLAN IS LOCATED AT: ANR PRODUCTION COMPANY, P.O. BOX 749, DENVER, CO 80201-0749

DIAGRAM NOT TO SCALE EDD 8/17

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator ANR Production Company	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. P. O. Box 749    Denver, CO 80201-0749    (303) 573-4476	7. If Unit or CA, Agreement Designation CA #96-117
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 935' FSL & 1223' FWL Section 4, T1S-R3W	8. Well Name and No. Ute #2-4A3
	9. API Well No. 43-013-30950
	10. Field and Pool, or Exploratory Area Altamont
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Fished Parted Rods &amp; Tubing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached chronological history for the fishing job performed on the above referenced well.

**RECEIVED**

JUL 24 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.  
Signed *Elleen Danni Day* Title Regulatory Analyst Date 7/29/93  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #2-4S (FISH PARTED RODS & TUBING)  
SECTION 4, TIS-R3W  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 55.000% COGC AFE: 14194 R1  
TD: 16,740'  
CSG: 5" Liner @ 6,808'-16,740'  
PERFS: 15,040'-16,598' (WASATCH)  
CWC(M\$): 204.4

PAGE 1

- 5/15/93 Fish tbg. MIRU. Hot oiler pmpg down csg. Bleed press off tbg, pull up on rods, parted just under polish rod. Jumped pin. Made up O'Bannon OS to fish 1" shoulder. RIH 75', did not find fish. POOH. Change equip to tbg, PU on donut. Tbg parted @ donut. Land donut back in head. Secure well.  
DC: \$2,250 TC: \$2,250
- 5/16/93 Check w/engineers, WO orders. RU to fish tbg, etc. Made up 5-3/4" Bowen OS w/3-1/8" grapple. RIH to fish. PU 106 jts tbg, etc. Tag fish @ 4222.02'. Latch onto fish. PU, moved approx 10' up hole. Hung up, PU to 135,000#. Work tbg, etc. Try to get AC moving. Could not get any movement. Close well in for night w/130,000# pulled on tbg.  
DC: \$3,665 TC: \$5,915
- 5/17/93 Cont pulling rods, checking, etc. Cont working tbg - try releasing 5" Lok-set pkr. Could not get any movement in fish, etc. RIs OS off fish. Latch back onto fish. PU, set tbg in slips w/130,000# pulled on tbg. Change equip to rods. Made up O'Bannon OS w/2" grapple. RIH on 1" rods, PU off racks. Tag fish w/171 - 1" rods PU. Latch onto fish. PU, unseat pump. Flush rods. POOH LD fishing rods. Got to rod string - 1" rod corkscrewed. Cont pulling LD bad rods. LD 31 - 1".  
DC: \$4,135 TC: \$10,050
- 5/18/93 Pump down csg w/hot wtr. Try to get down tbg w/WL tools. Cont POOH w/rods LD. LD 118 - 1", 125 - 7/8", 46 - 3/4". Hang back 99 - 3/4", 24 - 1". LD old pump, change equip to tbg. Start working tbg. Try releasing 5" Lok-set pkr - could not get tbg, etc. loose. Call out Dialog Company. RIH to chemical cut tbg - stacking out. Change tools out. Hook up w/2 hot oilers. Could not get below 5213'. POOH. (Note: Left barrel off pump in hole.)  
DC: \$6,190 TC: \$16,240
- 5/19/93 Cont POOH w/tbg, etc. Hot oiler had 500 BW pmpd down csg. RIH with 1-15/16" chem cutter. Could not get below 5213'. RIH w/spear stacking cmt @ 5213'. POOH. RU Delsco braided line truck. RIH with 1-5/8" & 1-11/16" grapples. Getting bite but unable to pull enough to move pump back up. Kept slipping out of pump. Made 4 runs. POOH. RD Delsco. WO orders. RU Dialog to cut off tbg. Cut @ 5204'. POOH w/chem cutter. RD Dialog. Start POOH, pull 2 stds tbg.  
DC: \$7,810 TC: \$24,050
- 5/20/93 Cont RIH w/rods, etc. Cont POOH w/tbg, etc. LD OS, 3 jts 8rd & 26 jts Vann tbg. Break down OS. Made up Bowen OS w/2-7/8" grapple. RIH on 2-7/8" 8rd tbg back to fish top @ 5204'. Tag up 44' deeper than should tag. Fish top @ 5247.99'. Latch onto fish. PU, try to rls 5" Lok-set pkr. Could not get fish to move. Landed tbg, pump down tbg. Could not get any press against pump. RIH w/rods, 1 - 3/4" & 170 - 1" rods.  
DC: \$4,465 TC: \$28,515

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #2-4S (FISH PARTED RODS & TUBING)  
SECTION 4, T1S-R3W  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 55.000% COGC AFE: 14194 R1

PAGE 2

- 5/21/93 RIH w/rods, etc. Try knocking pump to btm. Cont PU 1" rods. RIH to 7350'. Stack out. Work rods, etc. Got down to 7400'. POOH. Hanging back all 1" rods, etc. RU Delsco. RIH w/1-3/4" tools. Stack out @ 5235'. POOH. Change to 1-5/8" toos. RIH, stack @ 6235' (Bowen OS). POOH. Change equip around. Latch onto tbg. RU Delsco to RIH w/1-5/8" tools while working tbg. Still stacking out. POOH. RD Delsco. RIH w/28 - 1", 33 - 3/4" rods. POOH.  
DC: \$4,900 TC: \$33,415
- 5/22/93 Prep to back off tbg. RIH w/rods as follows: 1 - 1" spang jars, 2 - 1" sub, 99 - 3/4", 152 - 7/8". Stack out @ 6300'. Work rods. Got down to 6650' w/166 - 7/8" rods picked up. Stack out, work rods, tbg & pump down hole. Unable to make any more hole. POOH w/rods, etc.  
DC: \$4,400 TC: \$37,815
- 5/23/93 Cont working tbg, etc. Change equip to tbg. RU power swivel. Rotate tbg to right. Got Lok-set pkr moving up hole 90°. Hung in collar. Try getting pkr thru this spot. Finally got loose. Hanging up at each csg collar. POOH to 14,482'. Got pkr up hole 290'.  
DC: \$3,520 TC: \$41,335
- 5/24/93 Cont working tbg, etc. Cont working tbg, etc. Got out of hole w/7 more jts tbg, total 16 jts tbg out of hole, 200' of hole today. Pkr @ 14,282'.  
DC: \$3,825 TC: \$45,160
- 5/25/93 Made up new OS & grapple, RIH. Hot oiler had 200 plus BW pmpd down well. Cont working tbg, etc. Trying to get pkr loose. Could not get any movement from 14,282'. Stuck both directions. Try manual back off. POOH. Rec 35-1/2 jts tbg (1112.90'). Top of fish @ 6316.90'. Break down 5-3/4" OS.  
DC: \$4,365 TC: \$49,525
- 5/26/93 Work tbg, try manual back off again. Made up 5-3/4" OS w/3.220" grapple. RIH with 189 jts tbg. Latch onto collar on top of 63rd jt 2-7/8" Vann tbg. Work tbg. Still holding together. RU power swivel. Do manual back off. POOH w/tbg, etc. Rec 2 more jts (62.90' tbg). Have pin looking up. Change grapple. RIH with tbg, 5-3/4" OS w/2-7/8" grapple, 191 jts tbg. Tag fish top @ 6380'. Latch up. Pull up to neutral weight.  
DC: \$6,375 TC: \$55,900
- 5/27/93 Cont POOH w/tbg, LD, etc. RU power swivel. Start to tighten tbg. Something came loose. POOH w/tbg, etc. Rec 14 jts Vann tbg (433.77'). Have box looking up. Change grapple to 3.220'. Made up OS. RIH w/205 jts 2-7/8" tbg. Tag fish @ 6800' (approx). PU on tbg. Work torque into tbg. PU. Made manual back off. Start POOH. Got to OS. LD top 15 jts of fish.  
DC: \$4,240 TC: \$60,140
- 5/28/93 WO orders. Cont POOH w/tbg, etc., LD. Found pump bbl in 103rd jt Vann tbg @ aprox 7400'. Std valve gone. Cont pulling and laying down Vann tbg. Got out of hole w/all Vann tbg, SN, asst'd XO's, 4 jts Nu-Lok tbg. Left perf'd jt XO & 5" Lok-set pkr in hole (ttl 36.01' fish). TOF @ 14,246', pkr stuck @ 14,282'.  
DC: \$3,890 TC: \$64,030

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #2-4S (FISH PARTED RODS & TUBING)  
SECTION 4, T1S-R3W  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 55.000% COGC AFE: 14194 R1

PAGE 3

- 6/1/93 Finish LD rods. WO orders. RIH w/200 jts 2-7/8" tbg, perf'd sub & plug. RIH w/rods. POOH LD all rods. Got 3/4", 7/8" & 100 - 1" rods LD. Approx 200 - 1" rods to LD.  
DC: \$3,865 TC: \$67,895
- 6/2/93 RIH to mill up 5" Lok-set pkr. Cont LD 1" rods. POOH w/2-7/8" tbg. Made up 4-1/8" OD mill & 4" WP, bumper sub & jars. RIH to 6000'.  
DC: \$4,230 TC: \$72,125
- 6/3/93 Cont milling on XO & pkr. Cont RIH w/tbg, PU singles, tag LT w/214 jts tbg PU. Cont RIH, tag TOF @ 14,162.60'. RU swivel. Mill over tbg collar. Drop down hole 30'. Cont milling on XO, etc. Made approx 6" more hole. Milling @ 14,193'.  
DC: \$8,175 TC: \$80,300
- 6/4/93 Finish POOH to CO WO shoe. Cont milling on pkr @ 14,193'. Made approx 3' of hole to 14,196'. POOH w/tbg to 7500'.  
DC: \$6,145 TC: \$86,445
- 6/5/93 Cont milling on pkr. POOH w/tbg. CO mill shoe. Made up new 4-1/8" x 3-1/4" WO mill. RIH to fish @ 14,162'.  
DC: \$2,860 TC: \$89,305
- 6/6/93 Cont milling @ 14,196', etc. Having trouble getting back over tbg @ 14,162'. Work 4 hrs to get back over fish. Cont milling @ 14,193'. Got back to 14,196'. Mill spinning, not torquing up, can't work fish down hole.  
DC: \$5,220 TC: \$94,525
- 6/7/93 Milling on pkr @ 14,200'. Cont milling, milled 4' from 14,196'-14,200' in 6.5 hrs. Mill still turns free periodically. Have to vary RPM & WOB & circ rate to get mill to drill. TOF @ 14,162', btm of pkr (records) @ 14,198'. Fish in hole (per records): 2-7/8" perf jt (29.97'), XO (1.14'), Baker Lok-set pkr (4.90'). Total tally - 36.01'.  
DC: \$5,345 TC: \$99,870
- 6/8/93 Finish RIH, cont milling. POOH w/tbg. CO mill shoe (mill worn out). Made up new shoe 4-1/8" x 3-1/4". RIH w/WP - 4 x 3-1/8" DC's, BS, jars, 2-7/8" 8rd tbg. Stop just above fish.  
DC: \$3,525 TC: \$103,395
- 6/9/93 POOH w/mill. Finish RIH. Slipped over top of perf'd jt @ 14,162'. Mill & wash down 14,196'-14,200'. Milled & beat fish down hole to 14,203' in 8 hrs. Pull off TOF @ 14,164'. Fish moved down hole  $\pm 2'$ . Mill worn out.  
DC: \$6,330 TC: \$109,725
- 6/10/93 Cont RIH w/tbg to fish. POOH w/tbg. LD WP & mill shoe. (Shoe worn out.) Made up 4-1/8" Bowen OS w/3-1/4" grapple, jars, 4 x 3-1/8" DC's, accelerator, 4 - 3-1/8" DC's, 100 jts 2-7/8" tbg.  
DC: \$5,830 TC: \$115,555
- 6/11/93 LD DC's, made up 4-1/8" mill & CO tools. RIH w/tbg. Latch onto fish @ 14,175'. Start POOH. Dragging approx 30,000# over string wt. Got out of hole. Rec perf'd jt, XO & pkr. Lost btm retainer ring, 3 drag blocks, btm 4 slips. LD fish.  
DC: \$6,200 TC: \$121,755

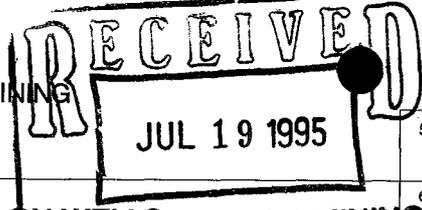
THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE TRIBAL #2-4S (FISH PARTED RODS & TUBING)  
SECTION 4, T1S-R3W  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
WI: 55.000% COGC AFE: 14194 R1

PAGE 4

- 6/14/93 Cont to lay tbg down. Make up 4-1/8" mill & CO tools. RIH on 473 jts 2-7/8" tbg. PU 62 jts 2-7/8" tbg. Tag @ 16,648'. Work bailer, did not make any hole. (Note: Perfs @ 15,040'-16,598'.) While running inside liner, did not tag anything. POH & LD 2-7/8" white band tbg. LD 98 jts 2-7/8" tbg down, EOT @ 13,757'.  
DC: \$5,355 TC: \$127,110
- 6/15/93 Cont LD tbg. LD 384 jts 2-7/8" tbg & CO tools. RIH w/30 jts 2-7/8" tbg & lay same down.  
DC: \$9,401 TC: \$136,511
- 6/16/93 PU rods. RIH as follows: 3-1/2" PBGA, tbg pup, 2 jts 2-7/8" 8rd, XO, Mtn States 5" TAC, XO, tbg pup, +45 SN, XO, 82 jts 2-7/8" Nutlock, XO, 11 jts 2-7/8" Lockit blue band, 30 jts 2-7/8" Lockit yellow band, XO, 1 jt 2-7/8" 8rd, 5-1/2" OD No-Go (all 8rd tbg below No-Go have slimhole collars), 214 jts 2-7/8" 8rd blue band. Set AC @ 10,422', SN @ 10,416', EOT @ 10,514'. ND BOPE.  
DC: \$25,026 TC: \$161,537
- 6/17/93 RIH w/rods. Land prod string, TAC set w/22,000# tension @ 10,422'. NU WH. PU National 2-1/2" x 1-1/2" pump. RIH on 8 - 1" w/guide, 15 - 3/4" slick, 16 - 3/4" w/guide, 100 - 3/4" slick, 6 - 3/4" w/guide, 3 - 7/8" w/guide, 134 - 7/8" slick, 49 - 1".  
DC: \$22,529 TC: \$184,066
- 6/18/93 Well on pump. Cont to PU 1" rods. PU 81 - 1" rods. PU polish rod. Hang well on. Fill tbg w/41 bbls prod wtr. PT 500 psi, OK. Turn well over to production. RD. Final report.  
DC: \$16,774 TC: \$200,840



**SUNDRY NOTICES AND REPORTS ON WELLS**  
**DIV. OF OIL, GAS & MINING**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee  
6. Indian, Allottee or Tribe Name:  
Ute

7. Unit Agreement Name:  
CA #96117

8. Well Name and Number:  
Ute Tribal #2-4A3

9. API Well Number:  
43-013-30950

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well  
Footages: 935' FSL & 1223' FWL County: Duchesne  
QQ, Sec., T., R., M.: Section 4, T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install SWD line
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the subject well in a southerly direction to the Clark #2-9A3, then to the Allred #2-16 saltwater disposal well, Section 16, T1S-R3W. Produced water from the Ute #2-3A3 will also flow through most of the proposed pipeline. The produced water will flow into a steel tank equipped with a high level float switch which will shut the well in if the tank becomes overloaded. The water will then be pumped into the newly constructed pipeline. The subject well is currently producing 14,100 BWPM.

A survey plat is attached. Surface damages are in the process of being settled between the operator and the landowners. Approval to construct the section of pipeline that leaves the Ute 2-3A3 and connects into the depicted system is currently being sought. A ROW application has been submitted.

13. Name & Signature: Bonnie Johnston Title: Senior Environmental Analyst Date: 07/17/95

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

E 1/4 Cor Sec. 4  
Set Marked Stone

T1S, R3W, U.S.B.&M  
Sec. 4

LAVOR L. MORRIS  
et ux

UTE TRIBAL  
#2-4A3

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 0+00 - Lateral #2-3A3  
(At Tribal Boundary/Property Line)

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	RODS
Lavor L. Morris et ux	3,272.51'	198.33
Nila Barratt et ux	2,630.05'	159.40
James S. Clark et ux	193.91'	11.75
Donald M Peterson et ux	562.75'	34.11

PIPELINE RIGHT-OF-WAY DESCRIPTION  
FOR THE UTE TRIBAL #2-4A3  
LAVOR L. MORRIS PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M, WHICH BEARS N60°20'24"W 1480.57' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S06°23'50"W 187.92'; THENCE S27°26'13"W 296.23'; THENCE S20°06'25"E 111.71'; THENCE S26°11'00"E 196.86'; THENCE S26°11'00"E 25.52' TO A POINT NEAR THE GRANTOR'S SOUTH FENCE LINE, WHICH BEARS S89°03'37"W 1307.66' FROM THE SOUTH 1/4 OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.620 ACRES MORE OR LESS.

RECEIVED  
 JUL 19 1995  
 DIV. OF OIL, GAS & MINING

2618.24' (Meas.)

N00°08'12"W

Set Stone  
2 1/2" Indian Pipe

S89°56'13"E 2635.69' (Meas.)

CORNER TIES FOR UTE TRIBAL #2-4A3

FROM: SOUTH 1/4 CORNER OF SECTION 4, T1S, R3W, U.S.B.&M.			
TO	BEARING	DISTANCE	
STA. 0+00 (Lateral #2-4A3)	N60°20'24"W	1480.57'	
P.O.S.L. 7+92.72	N89°56'13"W	1318.75'	
STA. 8+18.24 (Lateral #2-4A3)	S89°03'37"W	1307.66'	

CORNER TIES FOR UTE TRIBAL #2-3A3

FROM: SOUTH 1/4 CORNER OF SECTION 4, T1S, R3W, U.S.B.&M.			
TO	BEARING	DISTANCE	
STA. 0+00 (Lateral #2-3A3)	N00°18'49"E	1152.31'	
P.O.S.L. 12+49.53	N89°56'13"W	105.33'	
P.O.F.L. 24+54.27	S88°57'38"W	1307.00'	

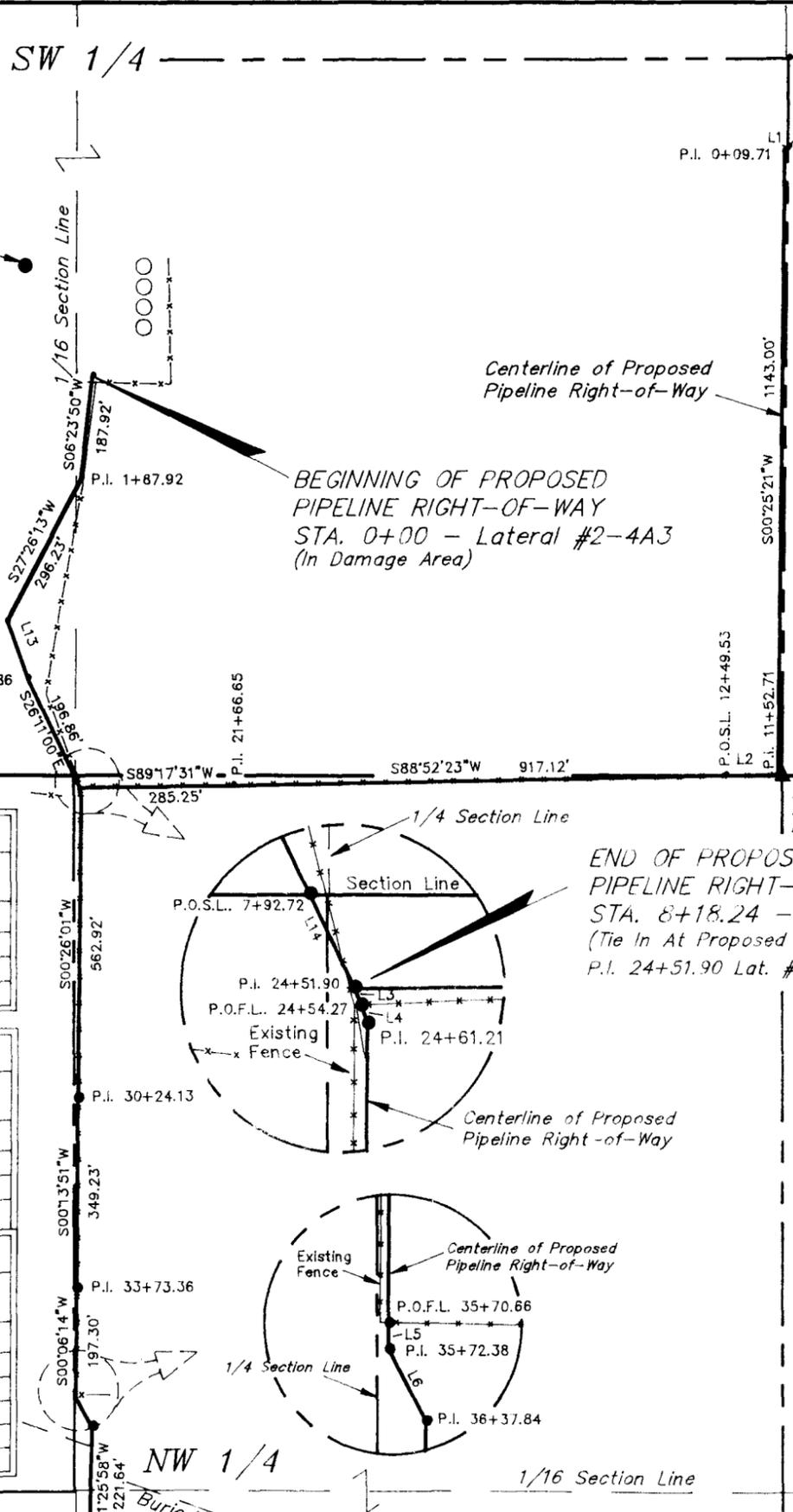
CORNER TIES FOR UTE TRIBAL #2-3A3

FROM: WEST 1/4 CORNER OF SECTION 9, T1S, R3W, U.S.B.&M.			
TO	BEARING	DISTANCE	
P.O.F.L. 34+76.62	N47°44'46"E	1808.10'	
P.O.F.L. 46+82.32	N88°41'27"E	1322.40'	
P.O.1/4.S.L. 46+90.21	N89°53'24"E	1318.66'	
P.O.F.L. 52+52.96	S67°04'00"E	1435.25'	
STA. 54+46.87 (Lateral #2-3A3)	S62°55'31"E	1308.83'	

Section Line

2651.11' (Meas.)

LINE	DIRECTION	DISTANCE
L1	S41°14'05"W	9.71'
L2	S88°52'23"W	96.82'
L3	S17°21'10"E	2.37'



Centerline of Proposed  
Pipeline Right-of-Way

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 0+00 - Lateral #2-4A3  
(In Damage Area)

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 8+18.24 - Lateral #2-4A3  
(Tie In At Proposed Pipeline  
P.I. 24+51.90 Lat. #2-3A3)

PIPELINE RIGHT-OF-WAY DESCRIPTION  
FOR THE UTE TRIBAL #2-3A3  
LAVOR L. MORRIS PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S EAST & SOUTH FENCE LINES; IN THIS INSTANCE THE GRANTOR'S EAST & SOUTH FENCE LINE IS THE LEFT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE EAST LINE OF THE SE 1/4 SW 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH BEARS N00°18'49"E 1152.31' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S41°14'05"W 9.71', THENCE S00°25'21"W 1143.00'; THENCE S88°52'23"W 96.82'; THENCE S88°52'23"W 917.12'; THENCE S89°17'31"W 285.25'; THENCE S17°21'10"E 2.37' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, WHICH BEARS S88°57'38"W 1307.00' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.859 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION  
FOR THE UTE TRIBAL #2-3A3  
NILA BARRATT PROPERTY

NE 1/4

P.O.S.L. 7+92.72	N89°56'13"W	1318.75'
STA. 8+18.24 (Lateral #2-4A3)	S89°03'37"W	1307.66'

CORNER TIES FOR UTE TRIBAL #2-3A3		
FROM: SOUTH 1/4 CORNER OF SECTION 4, T1S, R3W, U.S.B.&M.		
TO	BEARING	DISTANCE
STA. 0+00 (Lateral #2-3A3)	N00°18'49"E	1152.31'
P.O.S.L. 12+49.53	N89°56'13"W	105.33'
P.O.F.L. 24+54.27	S88°57'38"W	1307.00'

CORNER TIES FOR UTE TRIBAL #2-3A3		
FROM: WEST 1/4 CORNER OF SECTION 9, T1S, R3W, U.S.B.&M.		
TO	BEARING	DISTANCE
P.O.F.L. 34+76.62	N47°44'46"E	1808.10'
P.O.F.L. 46+62.32	N88°41'27"E	1322.40'
P.O.1/4.S.L. 46+90.21	N89°53'24"E	1318.66'
P.O.F.L. 52+52.96	S67°04'00"E	1435.25'
STA. 54+46.87 (Lateral #2-3A3)	S62°55'31"E	1308.83'

LINE	DIRECTION	DISTANCE
L1	S41°14'05"W	9.71'
L2	S88°52'23"W	96.82'
L3	S17°21'10"E	2.37'
L4	S17°21'10"E	6.94'
L5	S00°06'14"W	1.72'
L6	S27°27'17"E	65.46'
L7	S00°47'07"W	11.25'
L8	S07°00'17"W	27.89'
L9	S07°00'17"W	2.08'
L10	N88°48'52"W	0.91'
L11	N88°48'52"W	155.02'
L12	S04°43'25"W	38.89'
L13	S20°06'25"E	111.71'
L14	S26°11'00"E	25.52'

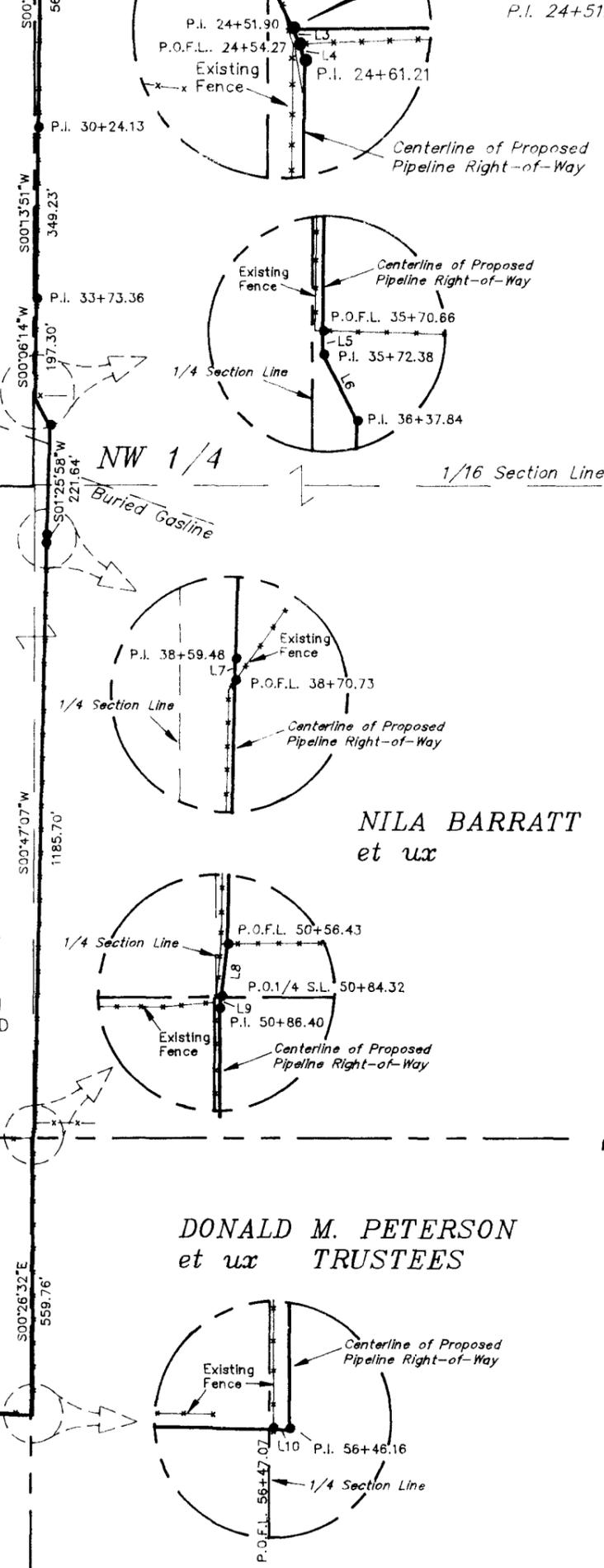
**SURVEYOR'S NARRATIVE**

WE WERE REQUESTED BY COASTAL OIL & GAS CORP. TO SURVEY THE UTE TRIBAL #2-3A3 & UTE TRIBAL #2-4A3 PIPELINE LOCATED IN SECTION 4 & 9, T1S, R3W, U.S.B.&M. AS CONTROL FOR THIS SURVEY WE HAVE USED THE SECTION CORNERS SHOWN AS LOCATED HEREON. AS BASIS OF BEARING WE HAVE ASSUMED THE BEARING OF N0°02'W ALONG THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M.

END OF PROPOSED PIPELINE RIGHT-OF-WAY  
 STA. 58+40.98 - Lateral #2-3A3  
 (At Face of Tank)

**JAMES S. CLARK**  
*et ux*

SW Cor Sec. 9  
 1993 Brass Cap  
 Pile of Stones



**NILA BARRATT**  
*et ux*

**DONALD M. PETERSON**  
*et ux* TRUSTEES

**Sec. 9** 1/4 Section Line

FOR THE UTE TRIBAL #2-3A3  
 LAVOR L. MORRIS PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S EAST & SOUTH FENCE LINES; IN THIS INSTANCE THE GRANTOR'S EAST & SOUTH FENCE LINE IS THE LEFT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH BEARS N00°18'49"E 1152.31' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S41°14'05"W 9.71', THENCE S00°25'21"W 1143.00'; THENCE S88°52'23"W 96.82'; THENCE S88°52'23"W 917.12'; THENCE S89°17'31"W 285.25'; THENCE S17°21'10"E 2.37' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, WHICH BEARS S88°57'38"W 1307.00' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.859 ACRES MORE OR LESS.

**PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 NILA BARRATT PROPERTY**

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S WEST FENCE LINE; IN THIS INSTANCE THE GRANTOR'S WEST FENCE LINE IS THE RIGHT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. WHICH BEARS S88°57'38"W 1307.00' FROM THE NORTH 1/4 CORNER OF SAID SECTION 9, THENCE S17°21'10"E 6.94'; THENCE S00°26'01"W 562.92'; THENCE S00°13'51"W 349.23'; THENCE S00°06'14"W 197.30' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE WHICH BEARS S48°59'29"W 1736.97' FROM THE NORTH 1/4 CORNER OF SAID SECTION 9, THENCE S00°06'14"W 1.72'; THENCE S27°27'17"E 65.46'; THENCE S01°25'58"W 221.64'; THENCE S00°47'07"W 11.25' MORE OR LESS TO A POINT ON AN EXISTING NORTHEAST FENCE LINE, WHICH BEARS N47°44'46"E 1808.10' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S00°47'07"W 1185.70' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE, WHICH BEARS N88°41'27"E 1322.40' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S07°00'17"W 27.89' TO A POINT ON THE SOUTH LINE OF THE NW 1/4 OF SAID SECTION 9, WHICH BEARS N89°53'24"E 1318.66' FROM THE WEST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.992 ACRES MORE OR LESS.

FILE NO. \_\_\_\_\_ FEE PAID \$ \_\_\_\_\_ AT THE REQUEST OF UINTAH ENGINEERING AND LAND SURVEYING, THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_

**DUCHESNE COUNTY SURVEYORS CERTIFICATE**

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_.

DUCHESNE COUNTY SURVEYOR

Note: BASIS OF BEARINGS IS OF SECTION 4, T1S, R3W FROM G.L.O. INFORMATION

NOTE: OWNERSHIPS SHOWN HEREON OBTAINED FROM THE DUCHESNE COUNTY RECORDER'S OFFICE ON THE DATE SHOWN ON THIS PLAT

**LEGEND:**  
 ▲ = SECTION CORNER  
 P.O.S.L. = POINT ON SECTION LINE  
 P.O.F.L. = POINT ON FENCE LINE

T1S, R3W, U.S.B.&M.

Sec. 4

COASTAL OIL & GAS CORP.

# PROPOSED PIPELINE RIGHT-OF-WAY

(UTE TRIBAL #2-3A3 & UTE TRIBAL #2-4A3)

LOCATED IN SECTIONS 4 & 9, T1S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 - Lateral #2-3A3 (At Tribal Boundary/Property Line)

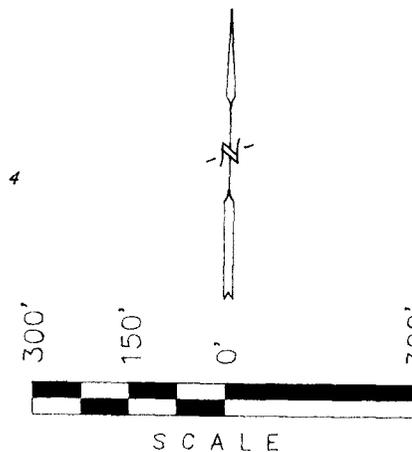
## PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-4A3 LAVOR L. MORRIS PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M, WHICH BEARS N60°20'24"W 1480.57' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S06°23'50"W 187.92'; THENCE S27°26'13"W 296.23'; THENCE S20°06'25"E 111.71'; THENCE S26°11'00"E 196.86'; THENCE S26°11'00"E 25.52' TO A POINT NEAR THE GRANTOR'S SOUTH FENCE LINE, WHICH BEARS S89°03'37"W 1307.66' FROM THE SOUTH 1/4 OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.620 ACRES MORE OR LESS.

Section Line N89°57'27"E 2667.71' (Meas.)

SE Cor. Sec 4 Stone & Indian Pipe



### NOTE:

UINTAH ENGINEERING & LAND SURVEYING WILL NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNER'S PROPERTY LINE. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.

## PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 DONALD M. PETERSON PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S WEST FENCE LINE: IN THIS INSTANCE THE GRANTOR'S WEST FENCE LINE IS THE RIGHT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. WHICH BEARS N89°53'24"E 1318.66' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S00°26'32"E 559.76'; THENCE N88°48'52"W 0.91 MORE OR LESS TO A POINT ON EXISTING NORTH/SOUTH FENCE LINE WHICH BEARS S67°04'00"E 1435.25' FROM THE WEST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.42 ACRES MORE OR LESS.

## PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 NILA BARRATT PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S EAST & SOUTH FENCE LINES: IN THIS INSTANCE THE GRANTOR'S EAST & SOUTH FENCE LINE IS THE LEFT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE EAST LINE OF THE SE 1/4 SW 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH BEARS N00°18'49"E 1152.31' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S41°14'05"W 9.71', THENCE S00°25'21"W 1143.00'; THENCE S88°52'23"W 96.82'; THENCE S88°52'23"W 917.12'; THENCE S89°17'31"W 285.25'; THENCE S17°21'10"E 2.37' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, WHICH BEARS S88°57'38"W 1307.00' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.859 ACRES MORE OR LESS.

NE 1/4

Centerline of Proposed Pipeline Right-of-Way

P.I. 0+09.71

1143.00'

1152.31'

S00°25'21"W

N00°18'49"E

P.O.S.L. 12+49.53

P.I. 11+52.71

S88°52'23"W 917.12'

Section Line

N89°57'27"E

2667.71' (Meas.)

S 1/4 Cor. Stone & Indian Pipe

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 8+18.24 - Lateral #2-4A3 (Tie In At Proposed Pipeline P.I. 24+51.90 Lat. #2-3A3)

## PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 LAVOR L. MORRIS PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S EAST & SOUTH FENCE LINES: IN THIS INSTANCE THE GRANTOR'S EAST & SOUTH FENCE LINE IS THE LEFT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

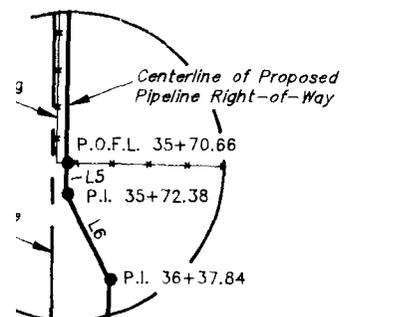
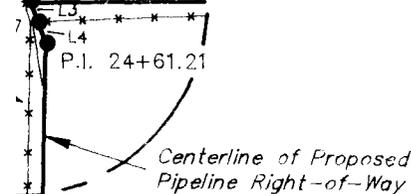
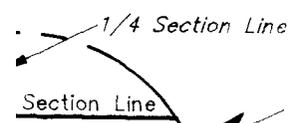
BEGINNING AT A POINT ON THE EAST LINE OF THE SE 1/4 SW 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH BEARS N00°18'49"E 1152.31' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S41°14'05"W 9.71', THENCE S00°25'21"W 1143.00'; THENCE S88°52'23"W 96.82'; THENCE S88°52'23"W 917.12'; THENCE S89°17'31"W 285.25'; THENCE S17°21'10"E 2.37' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, WHICH BEARS S88°57'38"W 1307.00' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.859 ACRES MORE OR LESS.

## PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 DONALD M. PETERSON PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S WEST FENCE LINE: IN THIS INSTANCE THE GRANTOR'S WEST FENCE LINE IS THE RIGHT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. WHICH BEARS N89°53'24"E 1318.66' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S00°26'32"E 559.76'; THENCE N88°48'52"W 0.91 MORE OR LESS TO A POINT ON EXISTING NORTH/SOUTH FENCE LINE WHICH BEARS S67°04'00"E 1435.25' FROM THE WEST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.42 ACRES MORE OR LESS.

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 - Lateral #2-4A3 (Damage Area)



1/16 Section Line

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S EAST & SOUTH FENCE LINES: IN THIS INSTANCE THE GRANTOR'S EAST & SOUTH FENCE LINE IS THE LEFT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE EAST LINE OF THE SE 1/4 SW 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH BEARS N00°18'49"E 1152.31' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4, THENCE S41°14'05"W 9.71', THENCE S00°25'21"W 1143.00'; THENCE S88°52'23"W 96.82'; THENCE S88°52'23"W 917.12'; THENCE S89°17'31"W 285.25'; THENCE S17°21'10"E 2.37' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, WHICH BEARS S88°57'38"W 1307.00' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 4. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.859 ACRES MORE OR LESS.

BE CONSIDERED FOR LAND OWNER DISPUTES OR LAND OWNER'S PROPERTY LINE. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 DONALD M. PETERSON PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S WEST FENCE LINE: IN THIS INSTANCE THE GRANTOR'S WEST FENCE LINE IS THE RIGHT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. WHICH BEARS N89°53'24"E 1318.66' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S00°26'32"E 559.76'; THENCE N88°48'52"W 6.91' MORE OR LESS TO A POINT ON EXISTING NORTH/SOUTH FENCE LINE WHICH BEARS S67°04'00"E 1435.25' FROM THE WEST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.427 ACRES MORE OR LESS.

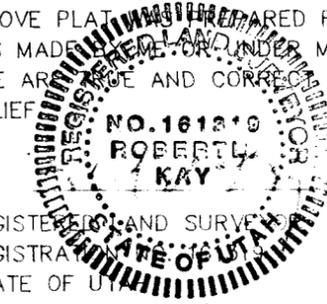
PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 JAMES S. CLARK PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON AN EXISTING NORTH/SOUTH FENCE LINE IN THE SW 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. WHICH BEARS S67°04'00"E 1435.25' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE N88°48'52"W 155.02'; THENCE S04°43'25"W 38.89' TO A POINT IN THE SW 1/4 OF SAID SECTION 9, WHICH BEARS S62°53'31"E 1306.83' FROM THE WEST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 0.147 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



REGISTERED ENGINEER AND SURVEYOR ROBERT L. KAY STATE OF UTAH

Revised: 7-11-95 D.R.B.

U.E.L.S. UTAH ENGINEERING & LAND SURVEYING PHONE: (801) 789-1017 85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE: 1" = 300'	DATE SURVEYED: 6-1-95	DATE DRAWN: 6-5-95
SURVEYED BY: D.A. G.S.	DRAWN BY: D.R.B.	
WEATHER: WARM	FILE: 31391	

NE 1/4

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR THE UTE TRIBAL #2-3A3 NILA BARRATT PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE. EXCEPT WERE THE CENTERLINE OF APPROACHES WITHIN LESS THAN 16.5' OF THE GRANTOR'S WEST FENCE LINE: IN THIS INSTANCE THE GRANTOR'S WEST FENCE LINE IS THE RIGHT EDGE OF THE SAID 33' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON AN EXISTING EAST-WEST FENCE LINE IN THE NW 1/4 OF SECTION 9, T1S, R3W, U.S.B.&M. WHICH BEARS S88°57'38"W 1307.00' FROM THE NORTH 1/4 CORNER OF SAID SECTION 9, THENCE S17°21'10"E 6.94'; THENCE S00°26'01"W 562.92'; THENCE S00°13'51"W 349.23'; THENCE S00°06'14"W 197.30' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE WHICH BEARS S48°59'29"W 1736.97' FROM THE NORTH 1/4 CORNER OF SAID SECTION 9, THENCE S00°06'14"W 1.72'; THENCE S27°27'17"E 65.46'; THENCE S01°25'58"W 221.64'; THENCE S00°47'07"W 11.25' MORE OR LESS TO A POINT ON AN EXISTING NORTHEAST FENCE LINE, WHICH BEARS N47°44'46"E 1808.10' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S00°47'07"W 1185.70' MORE OR LESS TO A POINT ON AN EXISTING EAST-WEST FENCE LINE, WHICH BEARS N88°41'27"E 1322.40' FROM THE WEST 1/4 CORNER OF SAID SECTION 9, THENCE S07°00'17"W 27.89' TO A POINT ON THE SOUTH LINE OF THE NW 1/4 OF SAID SECTION 9, WHICH BEARS N89°53'24"E 1318.66' FROM THE WEST 1/4 CORNER OF SAID SECTION 9. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W. CONTAINS 1.992 ACRES MORE OR LESS.

Note:

BASIS OF BEARINGS IS THE EAST LINE OF THE SE 1/4 OF SECTION 4, T1S, R3W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR N0°02'W.

NOTE:

OWNERSHIPS SHOWN HEREON WERE OBTAINED FROM THE DUCHESNE COUNTY RECORDER'S OFFICE ON THE DATE SHOWN ON THIS PLAT.

LEGEND:

▲ = SECTION CORNERS LOCATED.

P.O.S.L. = POINT ON SECTION LINE.

P.O.F.L. = POINT ON FENCE LINE.

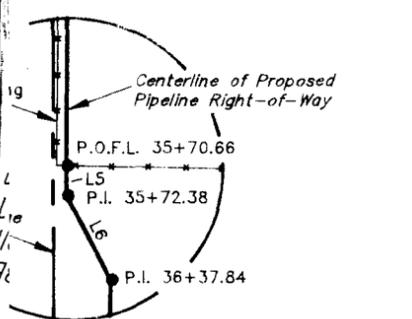
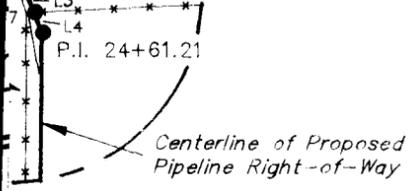
DUCHESNE COUNTY SURVEYOR

DUCHESNE COUNTY SURVEYORS CERTIFICATE

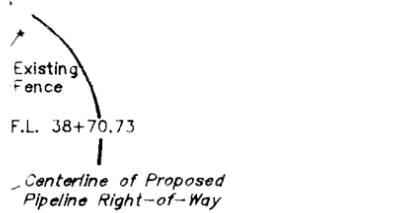
THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_.

Sec. 9 1/4 Section Line

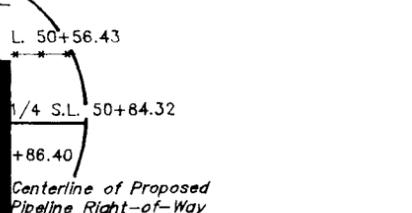
1/4 Section Line



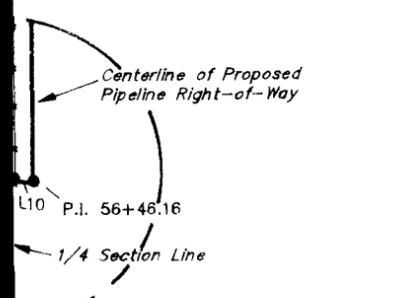
1/16 Section Line



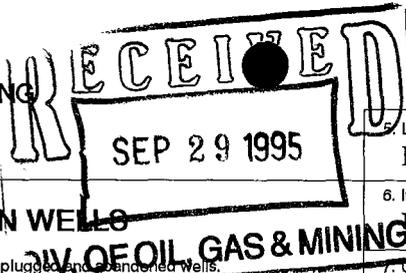
NILA BARRATT et ux



D. M. PETERSON TRUSTEES



1/4 Section Line



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

Lease Designation and Serial Number:  
Fee  
6. If Indian, Allottee or Tribe Name:  
Ute  
7. Unit Agreement Name:  
CA #96117

1. Type of Well:  
OIL  GAS  OTHER:

8. Well Name and Number:  
Ute Tribal #2-4A3

2. Name of Operator:  
Coastal oil & Gas Corporation

9. API Well Number:  
43-013-30950

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

4. Location of Well  
Footages: 935' FSL & 1223' FWL County: Duchesne  
QQ, Sec., T., R., M.: Section 4-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon approval

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE: 9/29/95  
BY: [Signature]

13. Name & Signature: [Signature: Sheila Bremer] Title: Environmental & Safety Analyst Date: 09/27/95

(This space for State use only)

Ute Tribal #2-4S  
Section 4 T1S R3W  
Altamont Field  
Duchesne County, Utah

Workover Procedure

WELL DATA

Location: 935' FSL & 1223' FWL

Elevation: 6913' KB, 6485' GL

Total Depth: 16,741' KB 16,695' PBTB

Casing Detail: 16" Conductor @ 90'. Cmt to surf w/ 185 sxs.  
9-5/8" 36# K-55 8rd LT&C @ 3013'. Cmt to surf w/ 700  
sxs (40 bbls to pit).  
7" 26# & 29# N-80 & S-95 LT&C @ 13,488'. Cmt w/ 1995  
sxs. Good returns.  
5" 18# P-110 SFJP, 12,794'-16,740'  
5" 18# N-80 FL4S 6808'-12,794' cmt w/ 1075sxs.

TUBULAR DATA

<u>DESCRIPTION</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Burst (PSI)</u>	<u>Collapse (PSI)</u>
9-5/8" 36# K-55	8.921	8.765	.0773	3520	2020
7" 26# N-80	6.276	6.151	.0382	7240	5410
7" 29# S-95	6.184	6.059	.0371	9690	7820
5" 18# N-80	4.276	4.151	.0177	10140	10490
5" 18# P-110	4.276	4.151	.0177	13940	13450

WELL HISTORY

12/84 Initial completion. Perf from 15,040' to 16,598', 3spf, 393 total holes. Acidized w/  
32,250 gals 15% HCL.  
Flowed: 838 BOPD, 389 MCFPD, 0 BWPD on 17/64" chk w/ FTP:1220 psi

5/85 Installed artificial lift. Casing free hydraulics.  
Prior Prod : 0  
Post Prod: 556 BOPD, 200 BWPD, 437 MCFPD

12/87 CO to 16,622'. Acidize w/ 15,000 gals 15% HCL.  
Prior Prod: 44 BOPD, 114 BWPD, 60 MCFPD  
Post Prod: 86 BOPD, 24 BWPD, 56 MCFPD

6/90 Replace casing free hydraulic lift with rod pump.  
Prior Prod: 34 BOPD, 86 BWPD, 0 MCFPD  
Post Prod: 120 BOPD, 212 BWPD, 134 MCFPD

**Present Status:** Last hydrocarbon prod 8/14/95. Prod rate: 19 BOPD, 382 BWPD, 16 MCFPD

## **PROCEDURE**

**Note: Obtain and analyze produced water sample to help in cement slurry designs.**

1. MIRU well service unit. Rls downhole pump and stand back rods. NU BOPE. Rls TAC and stand back 2-7/8" production string.
2. RIH w/ 7" csg scraper to 6800'. RIH w/ 5" csg scraper to  $\pm 15,000'$ . POOH.
3. RIH w/ wireline set CIBP in 5" csg @  $\pm 15,478'$  (per OWP CBL dated 11-16-84). Dump 2 sxs of cmt on CIBP. PU & RIH w/ 5" RBP and set in 5" tie-back @ 8850'. Dump 1 sk of sand on RBP (Note: lack of cmt bond in 7" prevents setting of RBP in 7" csg).
4. Run Schlumberger Pipe Analysis Log from  $\pm 6800'$  to  $\pm 2000'$ .
5. If the PAL indicates that the prudent course of action is to attempt to pull casing. RU csg jacks, pull 7" csg, dress off csg stub, and RIH w/ Bowen patch and proceed to step 11. If the decision is to cmt sqz the leak proceed to step 6.
6. PU & RIH w/ 5" pkr and set @  $\pm 8840'$ . Press tst RBP to 1500 psi. POOH  
PU & RIH w/ 7" pkr and set above 5" tie back @  $\pm 6790'$ . Press tst liner lap to 1500 psi.
7. Set 7" pkr above casing leak and establish injection rate (Note: Temperature log indicated leak to be @  $\pm 2770'$ ). Open casing valve on 9-5/8" x 7" annulus and attempt to circulate down 7" casing and up 9-5/8" x 7" annulus.
8. If circulation is achieved in step 7, perform casing squeeze by displacing wiper plug down 7" csg. Consult with Denver office and service company for slurry design and volumes. If circulation cannot be established proceed to step 9.
9. If circ is **not** attained in step 7, perform braiden head squeeze across casing leak. RIH with tbg open ended and spot 50 sxs cmt (slurry design pending results of water analysis and inject rate). POOH w/ 10 stands of tbg. Displace cmt into csg leak. Use lowest pressure possible to displace cmt into csg. Max press 1500 psi. WOC min 24 hr:

10. DO cmt and press tst sqz to 1000 psi. Resqueeze if necessary. CO 7" csg to liner top @ 6808'. POOH.
11. RIH w/ 5" retrieving head and wash sand off RBP @ 8850'. Rls RBP, equalize pressure, & POOH.
12. RU wireline service co. PU & RIH w/ 3-1/8" csg gun, 3 SPF, 120° phasing, and perforate from 14,531' to 15,169', 17 settings, 51 total holes per the attached perforation schedule.
13. PU & RIH w/ 5" HD pkr or equivalent on 2-7/8" N-80 production string pressure testing to 8500 psi while tripping in hole. Set pkr @ ± 14,500'.  
Note: Approx 5000' of tbg will need to be rented.
14. RU service co. Acidize perforated interval from 14,531' to 15,450', 123 total holes (51 new, 72 old) w/ 3800 gals 15% HCl per the attached schedule maintain backside pressure of 1000 psi., MTP: 8000 psi. Flow/swab back acid load. If well flows, return to production. If well does not flow, precede to step 15
15. Rls pkr & POOH. RIH w/ wireline set RBP & set @ ±14,520' (per Schlumber DIL/SFL log Run #2 dated 11/1/84). Spot 1 sk of bauxite on RBP. RIH w/ 3-1/8" csg gun and perf from 12,808' to 14,300', 47 settings, 141 total holes.
16. RIH w/ 5" HD pkr or equivalent on 2-7/8" N-80 production string. Set pkr @ ± 12,720' (per OWP CBL log dated 11-16-84). Acidize perforations from 12,808' to 14,300', 141 tot holes w/ 4300 gals 15% HCl per the attached schedule. Maintain 1000 psi on backside. MTP: 8000 psi.
17. Flow/ swab back acid load. Kill well if necessary w/ filtered and treated formation water. Rls pkr & POOH. RIH w/ CO tools and clean off bauxite on RBP. RIH w/ retrieving head. Rls RBP & POOH.
18. RIH w/ production equipment utilizing previous design. Consult with Denver office for pump size to use.

**Ute #2-4A3**  
**Perforation Schedule**

Schlumberger  
Dual Ind. - SFL  
Run #2 (11/1/84)

Schlumberger  
Dual Ind. - SFL  
Run #1 (8/21/84)

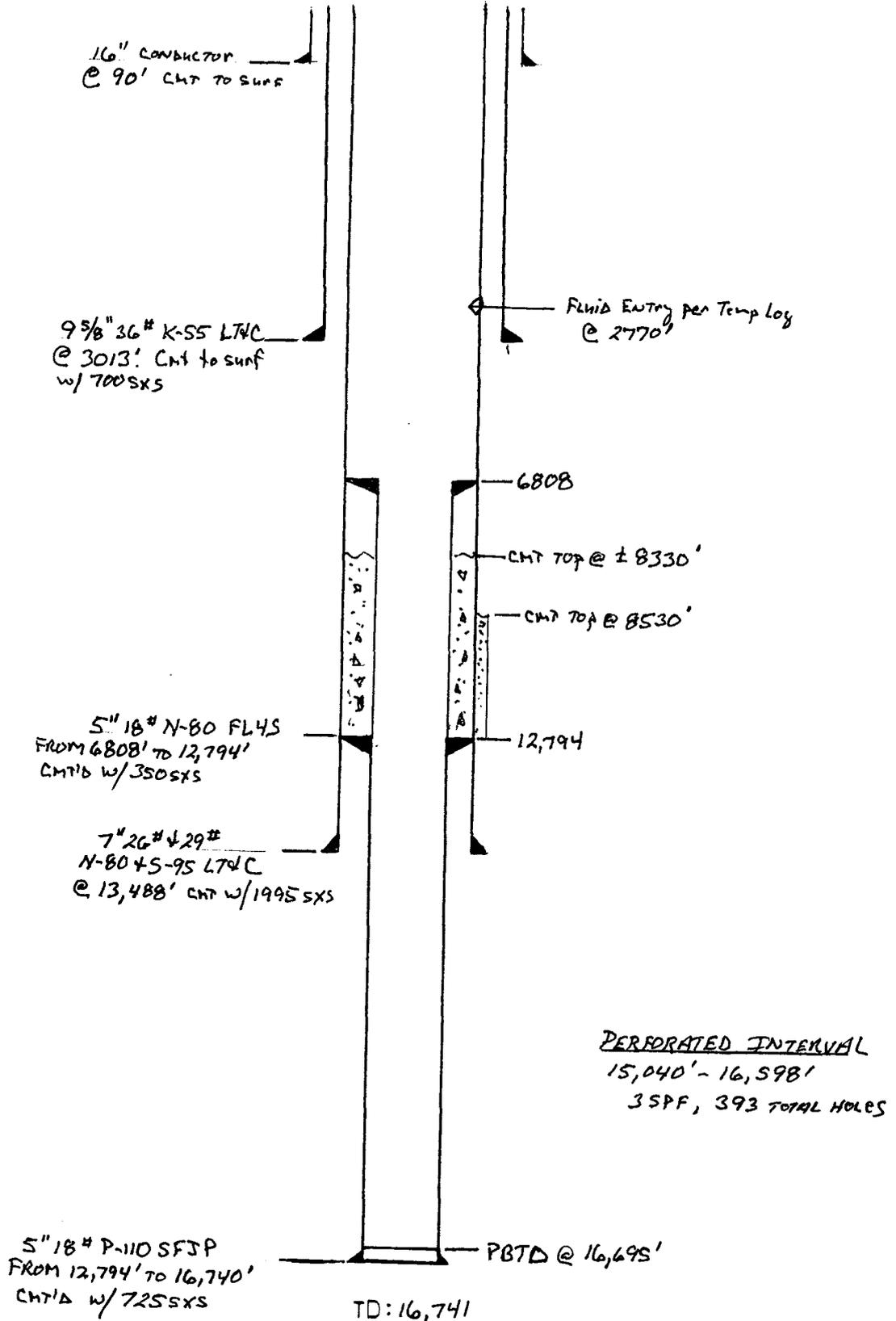
15,169	13,440
15,113	13,387
15,097	13,376
15,078	13,341
15,031	13,270
15,016	13,242
14,989	13,212
14,922	13,199
14,824	13,173
14,764	13,143
14,762	13,103
14,685	13,071
14,670	13,053
14,615	13,022
14,608	13,014
14,545	13,000
14,531	12,940
14,300	12,922
14,218	12,870
14,135	12,859
14,078	12,820
14,041	12,808
14,034	
14,022	
14,004	
13,985	
13,930	
13,892	
13,878	
13,870	
13,836	
13,827	
13,766	
13,740	
13,734	
13,726	
13,686	
13,666	
13,634	
13,587	
13,576	
13,549	

**64 Zones**  
**192 Total Perforations**

S. H. Laney  
9/21/95

PRESENT WELLBORE SCHEMATIC  
UTE 2-4A3

S.C. Prutch  
9/19/95





COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (REPAIR CSG, PERF, & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 60.3767% COGC AFE: 10514  
TD: 16,741' PBDT: 15,450'  
5" LNER @ 6808'-12,794'  
PERFS: 12,808'-15,169', 15040'-15,450'  
CWC(M\$): 176.8

1

- 11/13/95 POOH w/2 1/2".  
MIRU, spot equip. Hot oiler bled off csg, pmpd 150 bbls prod water down csg. Remove horsehead. Pull pump off seat, flush w/55 bbls prod water. Seat pump 20 bbls to full, Press to 500, bled to 0 in 2 minutes. LD polish rod. Rls TAC, NU BOPE. CC: \$3,999.
- 11/14/95 RIH w/5" scraper.  
Finish POOH w/prod equipment. RIH w/7" scraper, tag 5" liner @ 6808'. POOH w/7" scraper, RIH w/4 1/2" bit, 5" scraper, SN, 80 jts 2 1/2" Nu Lock, 40 jts 2 1/2" Lock It, 80 jts 2 1/2" to 6200'. CC: \$6,627.
- 11/15/95 POOH w/5" scraper.  
RIH w/140 jts 2 1/2". PU 160 jts 2 1/2" 8rd - RIH to 15,540'. LD 40 jt 2 1/2" 8rd. POOH w/232 jts 2 1/2" EOT @ 7000'. CC: \$9,902.
- 11/16/95 Log well.  
Hot oiler bled off well - pumped 30 bbls prod water down csg tbq. POOH w/5" csg scraper. RU WL, set 5" CIBP @ 15,470' w/2 sk cmt on top of CIBP. Set 5" RBP @ 8850' w/2 sk sand on top. RD cutters. CC: \$19,872.
- 11/17/95 Log well.  
Hook up pump lines, bleed of 9% csg. Wait on Schlumberger. CC: \$22,719.
- 11/18/95 Wait on orders.  
Open well up, slight blow, hot oiler filled 7" csg. Circ out 9%. Est circ rate @ 1 BPM, 1600# down 7" csg and back through 9" - 7" annulus. Ran PAL from 6800' to surface. Found apparent leak in patch @ 2770'. CC: \$28,927.
- 11/19/95 No activity.
- 11/20/95 Perferate.  
Open up 7", 9%, PU 7" pkr, RIH 120' stack out, can't get pkr to RIH. POOH, pump 40 bbls prod water down 9%, RIH w/7" pkr, set pkr @ 2756'. PT 7" csg to 2000#, rls, set pkr @ 2820'. PT down tbq, 2000#. Pump down 7" csg - get injection @ 1 BPM @ 1300#. Rls pkr, cric down 7" out 9%. POOH. CC: \$32,762.
- 11/21/95 Cement.  
RU cutters, shoot 4 circ holes @ 2788'. POOH, RD cutters. Pump 25 bbls prod water, est circ down 7" and back through 7" - 9" annulus @ 4 BPM, 500#. Drain pump lines. CC: \$36,876.
- 11/22/95 Drill out cement.  
Open well up, slight blow. Remove BOPs, install plug flange. RU Halliburton. Pump down 7" out 9%, pump 200 bbls fresh water (took 40 bbls to get circ). Pump 150 sk HiFill (11 ppg) + 100 sk Class H (16.4 ppg). Displace w/plug down 7" csg, though sqz perms @ 2788' w/99 BFW. Final PP 550#, est TOC @ 2678'. Did not circ cmt to surface. WOC. CC: \$44,279.
- 11/23-  
11/26/95 No activity.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (REPAIR CSG, PERF, & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 60.3767% COGC AFE: 10514

2

- 11/27/95 RIH w/ret head for RBP.  
Open 7" up - sucking. open 9" up - sucking. Knock off plug flange.  
Install BOPs. RIH w/ 6" bit, tag TOC @ 2725'. RU swivel, drld cmt  
& wiper plug from 2725' to 2795', stringers to 2820'. Circ clean.  
PT sqz perfs @ 2788' to 2000#, held 15 MIN. POOH. CC: \$48,586.
- 11/28/95 Perforate.  
RIH w/retr tool on 2 1/2" tbg. Tag @ 8842', RU to circ. Circ out sand,  
tag plug @ 8850'. Circ well clean w/300 bbls prod water. Release  
RBP @ 8850' & POOH. CC: \$ 52,895.
- 11/29/95 Hydrotest.  
RU cutters to perf:  
Run 1: 15,169'-14,531', 17 ft, 51 holes, FL 350', PSI 0. No response  
after perfing. RD cutters. RIH w/5" pkr to 12,970', hydrotest tbg  
to 8500#. CC: \$62,172.
- 11/30/95 Fish stand valve.  
Cont to hydrotest to 8500#. RD 4 star. Set 5" pkr @ 14,484'  
w/25,000# comp. Hole full. PT csg to 2000# - held. RU Dowell to  
acidize perfs 14,531'-15,540'. Pump 70 bbl KCL pad @ 7800#, 6 1/2 BPM  
w/2000# on csg - got communication on annulus. RD Dowell, rls pkr.  
Drop SV. PT tbg to 3500# - held. POOH w/140 jt 2 1/2" tbg. RU stand  
valve ret tool, RIH to 10,150', acts like fill on top of SV. POOH,  
did not have SV. CC: \$68,726.
- 12/1/95 Acidize well.  
Hot oiler pumped 40 bbls prod water down csg, getr circ. Circ 100  
bbls out tbg, evidence of formation in returns. RIH w/ret tool for  
SV to 10,150', fish SV. POOH w/5" pkr, elements were partially gone.  
RIH w/new 5" pkr on 2 1/2" tbg. Set pkr @ 14,388' w/30,000# comp. hole  
full, PT csg to 2000# - held. Drain lines. CC: \$72,279.
- 12/2/95 Swab well.  
RU Dowell to acidize. Acidize perfs @ 14,531'-15,450'. 123 holes,  
w/3800 gal 15% HCL + diverter. MTP 8029#, ATP 7950#. MTR 9.3 BPM,  
ATR 7.1 BPM. Perfs balled off. ISIP 6935#, 15 MIN SIP 6532#. Had  
excellent diversion, total load 332. bbls. RD Dowell, RU to flow  
well. Flow well 4 hrs, rec 151 BF, ph 2 very foamy, drilling mud  
looking. RU to swab. Made 7 runs/3 hr, rec 54 bbls. Last run #7 FL  
4500', ph 5, drlg mud looking fluid, very foamy. Rec 205 bbls fluid  
total, 127 bbls left to rec. CC: \$103,831.
- 12/3/95 Swab.  
RU to swab. Run #1, FL 1800'-3600', can't pull swab out, clutch  
slipping, acts like cups ar stuck, work free. After 1st run, make  
additional 14 swab runs/7 hr, rec total 108 BF, 19 bbls left to  
recover. All fluid is drlg mud sediment. FFL @ 10,400'. CC:  
\$107,376.
- 12/4/95 Rls pkr.  
RU to swab. Run 1: FL 8900'-9500', 2 bbls cmt wtr. Run 2: FL:  
9300'-10,200', can't get deeper. POOH w/4 BF (cmt wtr, handful of  
pepple size cmt in swab cups). RU WL, tag fill @ 15,002' (15,450'  
orig PBTD). CC: \$109,735.
- 12/5/95 RIH w/4 1/2" bit.  
Open well up - dead. Hot Oiler pumped 43 bbls prod water to fill  
tbg. RD swab equip, rls 5" pkr. POOH w/pkr, RIH w/4 1/2" drag bit to  
13,880'. Install strip rubber. CC: \$112,867.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (REPAIR CSG, PERF, & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 60.3767% COGC AFE: 10514

3

- 12/6/95 RIH w/drag bit/2 1/2" tbg.  
RIH w/4 1/4" drag bit, tag fill @ 14,902'. RU swivel, circ out fill (sand, drlg mud, cmt, shale) to 15,460'/5 hr. Circ clean, no evidence of any csg damage. RD swivel. POOH to 13,880'. Drain lines. CC: \$116,199.
- 12/7/95 Run 5 Ret B Plug.  
RIH w/2 1/2" tbg, 4 1/2" bit, tag fill @ 15,450' (10' overnight). Circ well clean w/400 bbls treated prod water. Try to get inj rate into perfs @ 14,531'-15,450' w/2000#, bled to 1700#/5 MIN. POH w/bit. CC: \$119,093.
- 12/8/95 RIH w/pkr.  
RU WL, RIH, set 5" RBP @ 14,400'. RIH w/bailer, dump 2 sx sand on top of plug. Log GR log from 13,400'-12,000'. RU to perf.  
Run 1: 14,300'-13,686', 60 holes, 20 ft, FL 800', PSI 0.  
Run 2: 13,666'-13,014', 60 holes, 20 ft, FL 750', PSI 0.  
Run 3: 13,000'-12,808', 21 holes, 7 ft, FL 750', PSI 0.  
RD WL, RIH w/5" pkr, SN, 140 jts 2 1/2" tbg to 4340'. CC: \$138,087.
- 12/9/95 Acidize.  
Open well up - dead. RIH w/240 jts 2 1/2" tbg. Set pkr @ 12,693' w/25,000# compression. Hole full, PT csg to 2000#, held 15 MIN good. Drain lines, RU swab equip. CC: \$140,188.
- 12/10/95 POOH w/2 1/2".  
RU Dowell to acidize. Acidize perfs 12,808'-14,300' w/4300 gal 15% HCL, RA tag & 215 BS. 62 bbls in to flush communication up csg. Finish tbg displacement. MTP 8000#, ATP 7600#, MTR 10 BPM, ATR 8 BPM. Est communication to annulus while displ acid. ISIP 1390#. 246 BLTR. POH to 6305. CC: \$160,042.
- 12/11/95 Swab.  
Finish POH w/2 1/2" tbg & pkr. Found 18" split in 28th jt @ 9970' w/7 frac balls lodged in split. Stand valve also stuck in split (pkr @ 12,693'). RIH w/5" pkr on 2 1/2" tbg, set pkr @ 12,470' w/25,000# comp. RU to swab. Run 1: FL surface. Make 5 swab runs/2 hr. Rec 55 BW. FF1 7000'. CC: \$165,189.
- 12/12/95 POOH w/2 1/2", pkr.  
RU to swab. Run #1: FL 4200' ph 6 90% oil, make total 6 swab runs/4 hrs. Rec total 45 bbls: 10 BO, 35 BF. Last run FL 10,500', trace oil ph 6. On last run, swivel on swab equip pulled apart letting assembly fall down hole. Pump 45 bbls prod water down tbg. Work & rls pkr. POOH w/2 1/2", get above 5" liner @ 6800'. Circ & POOH to 5520'. CC: \$168,139.
- 12/13/95 Log.  
Finish POOH w/pkr & swab tools. RIH w/120 jts 2 1/2" 8.7# workstring. RIH w/2 1/2" to 1500'. CC: \$170,875.
- 12/14/95 PU 2 1/2".  
Circ well w/80 bbls prod water w/hot oiler. POOH w/2 1/2". RU to log well. RIH tag @ 14,209' w/logging tool. Log from 14,209'-12,600'. Prism Log. Could not work tools deeper than 14,209'. RIH w/prod tbg to 11,433', PBGA @ 9000'. Circ prod water out tbg. Drain lines. CC: \$179,729.
- 12/15/95 Producing.  
Set TAC @ 12,000', SN @ 11,872'. RIH w/1 1/4" pump. Pmpd 25 BO, 194 BW, 0 MCF, 14 hrs. CC: \$209,600.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (REPAIR CSG, PERF, & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 60.3767% COGC AFE: 10514

4

12/16/95 Producing.  
Pmpd 34 BO, 247 BW, 0 MCF, 10.1 SPM.

12/17/95 Producing.  
Pmpd 0 BO, 190 BW, 0 MCF, 10.1 SPM, produced drlg mud.

12/18/95 Pmpd 0 BO, 148 BW, 0 MCF, 10.1 SPM. Producing drlg mud.

12/19/95 Pmpd 0 BO, 235 BW, 0 MCF, 10.1 SPM. Producing drlg mud.

12/20/95 Pmpd 0 BO, 282 BW, 0 MCF, 10.1 SPM. Producing drlg mud.

12/21/95 Pmpd 0 BO, 405 BW, 0 MCF, 10.1 SPM. Producing drlg mud - will  
analyze water for trona contamination.

12/22/95 Pmpd 0 BO, 305 BW, 0 MCF.

12/23/95 Pmpd 0 BO, 282 BW, 0 MCF.

12/24/95 Pmpd 0 BO, 302 BW, 0 MCF.

12/25/95 Pmpd 0 BO, 172 BW, 0 MCF.

12/26/95 Pmpd 0 BO, 242 BW, 0 MCF.

12/27/95 Pmpd 0 BO, 310 BW, 0 MCF. Producing drlg mud. Drop from report.  
Will evaluate uphole hydrocarbon potential.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:  
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:  
Ute

7. Unit Agreement Name:  
CA #96117

1. Type of Well:  
OIL  GAS  OTHER:

8. Well Name and Number:  
Ute Tribal #2-4A3

2. Name of Operator:  
Coastal oil & Gas Corporation

9. API Well Number:  
43-013-30950

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

4. Location of Well  
Footages: 935' FSL & 1223' FWL  
QQ, Sec., T., R., M.: Section 4-T1S-R3W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Recompletion to Upr Wasatch & Lwr Green River
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached recompletion procedure for work to be performed on the subject well.

JAN 12 1996

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 01/10/96

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING

DATE: 1/12/96  
BY: JAN Matthews

**UTE TRIBAL #2-4S**  
**Section 4 T1S R3W**  
**Altamont Field**  
**Duchesne County, Utah**

Upper Wasatch and Lower Green River

Recompletion Procedure

**WELL DATA**

Location: 935' FSL & 1223' FWL

Elevation: 6913' KB, 6485' GL

Total Depth: 16,741' KB 16,695' PBD

Casing Detail: 16' Conductor @ 90'. Cmt to surf w/185 sx.  
 9-5/8" 36# K-55 8rd LT&C @ 3013'. Cmt to surf w/700 sx (40 bbls to pit).  
 7" 26# & 29# N-80 & S-95 LT&C @ 13,488'. Cmt w/1995 sx. Good returns.  
 5" 18# P-110 SFJP, 12,794'-16,740'  
 5" 18# N-80 FL4S 6808'-12,794' cmt w/1075 sx.

**TUBULAR DATA**

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# K-55	8.921	8.765	.0773	3520	2020
7" 26# N-80	6.276	6.151	.0382	7240	5410
7" 29# S-95	6.184	6.059	.0371	9690	7820
5" 18# N-80	4.276	4.151	.0177	10140	10490
5" 18# P-110	4.276	4.151	.0177	13940	13450

**WELL HISTORY**

**12/84** Initial completion. Perf from 15,040' to 16,598', 3 spf, 393 total holes. Acidized w/32,250 gals 15% HCl.  
 Flowed: 838 BOPD, 389 MCFPD, 0 BWPD on 17/64" chk w/FTP: 1220 psi

**05/85** Installed artificial lift. Casing free hydraulics.  
 Prior Prod: 0  
 Post Prod: 556 BOPD, 200 BWPD, 437 MCFPD

**UTE TRIBAL #2-4S**

January 2, 1996

Page 2

**12/87** CO to 16,622'. Acidize w/15,000 gals 15% HCl.  
Prior Prod: 44 BOPD, 114 BWPD, 60 MCFPD  
Post Prod: 86 BOPD, 24 BWPD, 56 MCFPD

**06/90** Replace casing free hydraulic lift w/rod pump.  
Prior Prod: 34 BOPD, 86 BWPD, 0 MCFPD  
Post Prod: 120 BOPD, 212 BWPD, 134 MCFPD

**12/95** Set CIBP @ 15,470' w/2 sx cmt on top. Shoot 4 sqz holes @ 2788'. Sqz csg leak @ 2775' w/250 sx cmt. Perf from 14,531' to 15,169', 51 total holes. Acidize perfs from 14,531' to 15,450' (51 new, 72 old) w/3800 gals 15% HCl. Set RBP @ 14,400'. Perf from 12,808' to 14,300', 141 total holes. Acidize perfs from 12,808' to 14,300' w/4300 gals 15% HCl.  
Prior Prod: 19 BOPD, 382 BWPD, 16 MCFPD  
Post Prod: 0 BOPD, 300 BWPD, 0 MCFPD

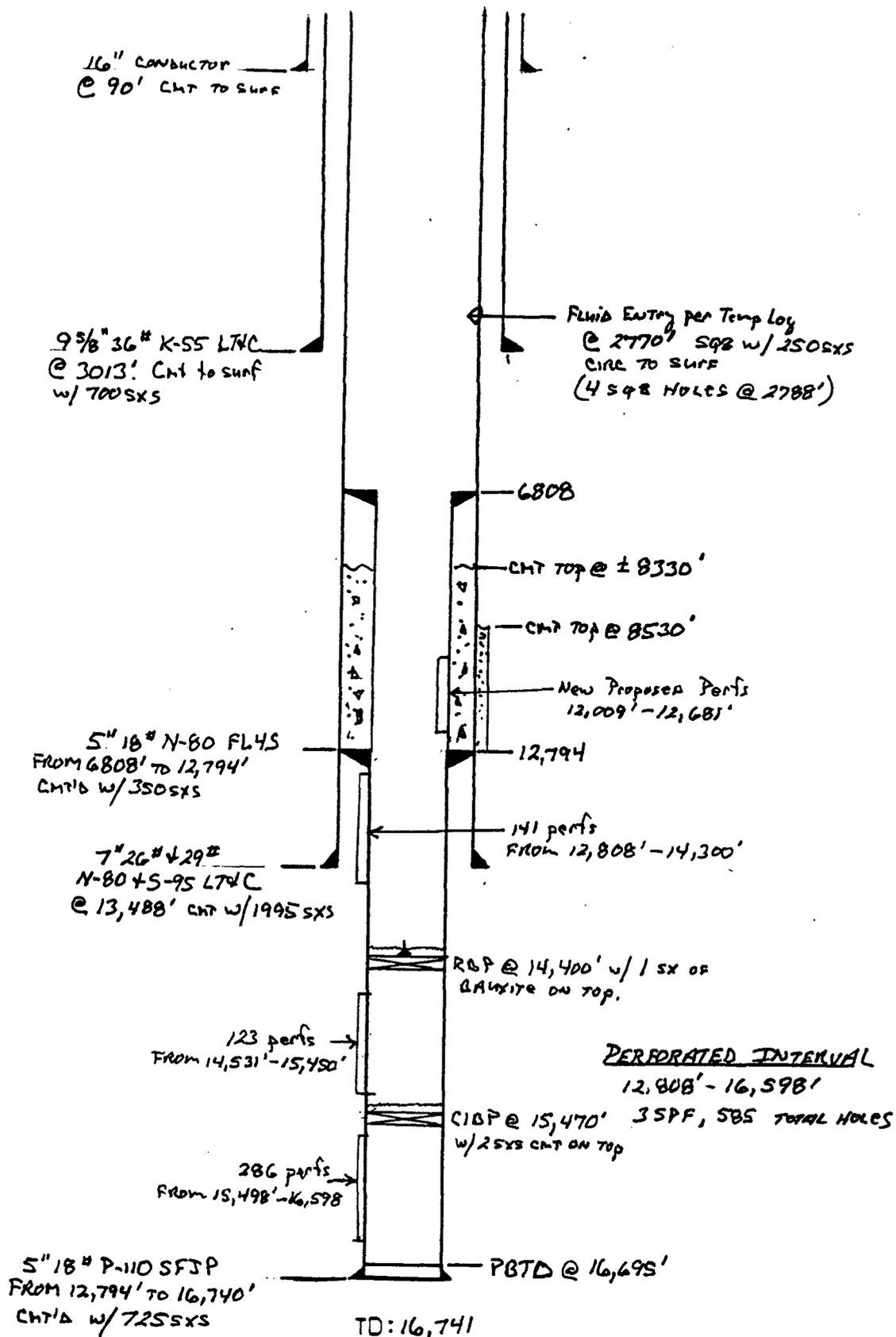
**Present Status:** Producing drilling fluid. 0 BOPD, 300 BWPD, 0 MCFPD

**PROCEDURE**

1. MIRU well service unit. Rls tbg pump & stand back rods. NU BOPE. Rls TAC & stand back production string.
2. RU & RIH w/5" csg scraper & mill to ±12,720'. POOH.
3. RIH w/wireline, set CIBP in 5" csg and set @ ±12,710' (Per Gearhart CBL, Run #1, 10/9/84).
4. PU & RIH w/3-1/8" csg gun, 3 spf, 120° phasing & perf. The Upper Wasatch transition and Lower Green River from 12,009' to 12,681', 58 settings, 174 total holes per the attached perforation schedule.
5. PU & RIH w/5" HD pkr or equipment on 2-7/8" N-60 production string. Hydrotest to 8000 psi while TIH. Set pkr @ ±11,980' (per Gearheart CBL, Run #1, 10/9/94). Acidize perforations from 12,009' to 12,681', 174 total holes w/5500 gals 15% HCl per the attached schedule. Maintain 1000 psi on backside. MTP: 9000 psi.
6. Flow/swab back acid load. Kill well if necessary w/FW treated w/3% KCl. Rls pkr & POOH.
7. RIH w/production equipment utilizing previous design.

PRESENT WELLBORE SCHEMATIC  
 UTE 2-4A3

S.C. Prutch  
 12/29/95



**GREATER ALTAMONT FIELD**  
**UTE #2-4A3**  
**Section 4 - T1S - R3W**  
**Duchesne County, Utah**

**Perforation Schedule**

Schlumberger Dual Ind - SFL Run #1 (8/21/84)	Gearhart Cement Bond Run #1 (10/9/84)
12,009	12,009
12,013	12,013
12,031	12,031
12,034	12,034
12,047	12,047
12,062	12,062
12,074	12,074
12,091	12,091
12,143	12,143
12,147	12,147
12,159	12,159
12,164	12,164
12,179	12,179
12,190	12,190
12,203	12,203
12,210	12,210
12,240	12,240
12,246	12,246
12,254	12,254
12,263	12,263
12,267	12,267
12,290	12,290
12,304	12,305
12,307	12,308
12,320	12,321
12,327	12,328
12,346	12,347
12,363	12,364
12,369	12,370

Schlumberger Dual Ind - SFL Run #1 (8/21/84)	Gearhart Cement Bond Run #1 (10/9/84)
12,385	12,386
12,393	12,394
12,416	12,417
12,424	12,425
12,434	12,435
12,437	12,438
12,443	12,444
12,454	12,455
12,471	12,472
12,475	12,476
12,481	12,482
12,486	12,487
12,497	12,498
12,507	12,508
12,526	12,527
12,530	12,531
12,540	12,541
12,548	12,549
12,568	12,569
12,577	12,578
12,582	12,583
12,593	12,594
12,598	12,599
12,609	12,610
12,624	12,625
12,635	12,637
12,645	12,647
12,675	12,677
12,679	12,681

**58 ZONES**

S. H. Laney 12/20/95

Well Name: Ute Tribal #2-4S

Date: 1/2/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,500			
Acid	2			5,500	260
Flush	3	3,200			
<b>Totals</b>	(gals):	5,700		5,500	260, 1.1 S.G.
	(bbls):	136		131	

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MTP @ 9,000 psi

Maintain 1,000 psi on backside  
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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: MARVIN BOZARTH  
WELL NAME: UTE #2-4A3 API NO: 43-013-30950  
SECTION: 4 TWP: 01S RANGE: 03W COUNTY: DUCHESNE  
TYPE OF WELL: OIL: YES GAS: \_\_\_\_\_ WATER INJECTION: \_\_\_\_\_  
STATUS PRIOR TO WORKOVER: POW  
INSPECTOR: DENNIS L. INGRAM TIME: 12:50 PM DATE: 2/5/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: \_\_\_\_\_ PUMP CHANGE: \_\_\_\_\_ PARTED RODS: \_\_\_\_\_

CASING OR LINER REPAIR: \_\_\_\_\_ ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE: \_\_\_\_\_ WELLBORE CLEANOUT: YES WELL DEEPEMED: \_\_\_\_\_

ENHANCED RECOVERY: \_\_\_\_\_ THIEF ZONE: \_\_\_\_\_ CHANGE ZONE: \_\_\_\_\_

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED \_\_\_\_\_ UNLINED \_\_\_\_\_ FRAC TANK (2) BOPE: N H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RIGGING UP TO DO

RECOMPLETION.

REMARKS:

OPERATOR WILL DO CLEANOUT, ACIDIZE SHOOT NEW PERFS. WELL WILL  
BE BACK ON PRODUCTION IN A WEEK TO TEN DAYS.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED  
MAY 25 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: CA #96117
4. Location of Well Footages: 935' FSL & 1223' FWL QQ, Sec., T., R., M.: Section 4-T1S-R3W		8. Well Name and Number: Ute Tribal #2-4A3
		9. API Well Number: 43-013-30950
		10. Field and Pool, or Wildcat: Altamont/Bluebell
		County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                                                                    |                                               |
|----------------------------------------------------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                                                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                                             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                                           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                                                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Recompletion to Upr Wasatch &amp; Lwr Green River</u> |                                               |

Date of work completion 3/18/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 03/22/96

(This space for State use only)

*tax credit  
6/10/96*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (RECOMP LGR)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 60.3767% COGC AFE:  
 TD: 16,741' PBTB: 16,695'  
 5" LNER @ 6808'-16,740'  
 PERFS: 12,808'-14,300'  
 CWC(M\$): 86.8

- 2/5/96 POOH w/rods.  
 MIRU rig & rod equip. Removed horses head, tried but unable to seat pump. RU tbg tongs & back off tool. Backed off ords - POOH, LD 2-1" rods. CC: \$3467.
- 2/6/96 Finish POOH w/tbg.  
 Try to flush rods, unable to pump down tbg, pump still onseat. POOH & pull rod out of pump. RD rod equip. RU tbg equip. ND WH. NU BOP. Rls TAC @ 12,001'. POOH w/288 jts 2 $\frac{7}{8}$ " tbg, tallied all tbg. (Tbg pulling wet). EOT 3010'. CC: \$6148.
- 2/7/96 Finish POOH w/tbg.  
 Finish POH w/2 $\frac{7}{8}$ " tbg & BHA, PBGA was plugged w/mud. RIH w/4 $\frac{1}{8}$ " mill & 5" csg scraper on 2 $\frac{7}{8}$ " to 13,003'. POH to 11,160'. CC: \$8776.
- 2/8/96 RU Four Star hydrotest equip.  
 POH w/360 jts 2 $\frac{7}{8}$ " tbg, 5" csg scraper & 4 $\frac{1}{8}$ " mill. RU cutters, RIH & set 5" CIBP @ 12,705'. Perf Upper Wasatch & Lower Green River, 3 SPF, 120° phasing w/3 $\frac{1}{8}$ " csg guns.  
 Run 1: 12,681'-12,472', 21 ft, 63 holes, FL 800', psi 0.  
 Run 2: 12,455'-12,240', 21 ft, 63 holes, FL 800', psi 0.  
 Run 3: 12,210'-12,009', 16 ft, 48 holes, FL 500', psi 0.  
 RD cutters. CC: \$25,356.
- 2/9/96 WOO.  
 RIH w/5" pkr, SN & 387 jts 2 $\frac{7}{8}$ " tbg. Hydrotest all tbg to 8500#. RD hydrotest equip.. Set pkr @ 11,987'. Attempt to press test csg. Pmpd 3 BPM @ 400 psi, wouldn't test. Reset pkr @ 11,955', still unable to get test, pump down csg 3 BPM @ 400 psi, released pkr, POOH w/20 jts 2 $\frac{7}{8}$ " tbg to 11,335'. CC: \$29,548.
- 2/10-11/96 No activity.
- 2/12/96 POOH w/tbg.  
 POOH w/2 $\frac{7}{8}$ " tbg, SN & 5" HD pkr. RIH w/7" RBP & 7" HD pkr., set RBP @ 6775', set pkr @ 6749'. Tested RBP to 2000#, held. Pls pkr. POOH w/54 jts 2 $\frac{7}{8}$ " tbg, set pkr @ 5090', tested csg below pkr to 2000#, held. Rls pkr. POOH, LD 1 jt 2 $\frac{7}{8}$ " tbg, set pkr @ 5059'. Pump down tbg, leaked. Got inj rate 2.5 BPM @ 700#. Tested csg above pkr to 2000#, held. Rls pkr & POOH to 4940'. CC: \$34,818.
- 2/13/96 RU Halliburton.  
 POOH w/48 jts 2 $\frac{7}{8}$ " tbg, got orders changed. RIH w/48 jts 2 $\frac{7}{8}$ " tbg, set pkr @ 4922'. RU swaab equip. Made 10 runs, rec 111 BW/3 hrs, FFL 400', 37 BPH feed-in. RD swab equip. Caught water samples & sent in for analysis. POH w/pkr. RU WL, dump 2 sx sand on RBP @ 6775'. RIH w/open-ended 2 $\frac{7}{8}$ " to 5142'. CC: \$38,844.
- 2/14/96 WOO.  
 RU Halliburton, pmpd 35 BFW, shut csg. Pmpd 215 BFW into leak, open csg, mix & pump 250 sx class H cmt through csg leak @ 5059'-5090', spot cmt, displace cmt @  $\frac{1}{4}$  BPM @ 35 psi, cmt still moving, reversed out w/50 BW. SWI. RD Halliburton, got orders changed - RU Halliburton & over displaced 28 bbls. RD Halliburton. CC: 47,253.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (RECOMP LGR)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 60.3767% COGC AFE:

- 2/15/96 Clean fill off RBP @ 6775'.  
 Filled hole w/12 BW. Est inj rate @ 1.75 BPM @ 600 psi. Tag cmt @ 5067'. POOH w/166 jts 27/8" tbg, drain pump & lines. RIH w/61/8" drag bit & 161 jts 27/8" tbg, tagged tight spot in csg @ 5065'. RU drilling equip. Drilled through tight spot (2' long), got back some metal shavings. Drilled out cmt frmo 5067'-5144' & fell free. Circ hole clean. RD power seivel. RIH w/53 jts 27/8" tbg, tagged fill @ 6758'. POOH w/2 jts 27/8" tbg to 6720'. CC: \$50,802.
- 2/16/96 Finish POOH w/tbg.  
 RU power swivel, cleaned fill off RBP @ 6775', circ hole clean (got back cmt, drilling mud 7 sand). RD power swivel. POOH w/140 jts 27/8" tbg. Spliced 6200' of line on end of snad line. POOH w/80 jts 27/8" tbg & 61/8" drag bit. RIH w/retr head & 220 jts 27/8" tbg. Hook up pump & circ sand off RBP. Circ hole clean, latch onto & rls RBP @ 6775'. POOH w/60 jts 27/8" tbg to 4920'. Drain pump & lines. CC; \$53,629.
- 2/19/96 RIH w/mill.  
 POOH w/160 jts 27/8" tbg, retr head & 7" RBP. RU WL, set 5" RBP @ 8600', POOH w/setting tool. RIH & dumped 1 sx sd on RBP @ 8600'. POOH & RD OWP. CC: \$60,311.
- 2/20/96 RU csg equip.  
 RIH w/Baker 5-1/16" mill & dress out 5" tieback recepticle @ 6808'. POOH w/tbg & mill, changed equip over to 31/2". CC: \$62,913.
- 2/21/96 Finish RIH w/31/2" tbg.  
 RU Westates Csg Service, Inc. Tally, PU & RIH w/51/8" seal assembly, 1 jt 5" csg, single valve float collar, plug catcher sub, 100 jts 5" 18# FL-45 scab liner & settin gtool. RD Westates, tally, PU & RIH w/76 jts 31/2" tbg to 6530'. CC: \$110,825.
- 2/22/96 Finish RIH w/tbg.  
 Tally, PU & RIH w/8 jts 31/2" tbg. Spaced out seal assemby in 5" liner top @ 6808'. RU Halliburton, filled hole w/18 bbls prod water, sting into seal bore & press test to 800 psi, ok. Bled press off, stung out, pump 10 bbls FW, 50 bbls 10% CC water, 5 bbls FW, 10 bbls flowcheck, 5 bbls FW, 84 bbls cmt, 240 sx HLC w/3% salt & 1% EX-1, 12.4# yield 1.97, 10 bbls FW & 98 bbls prod water - 1030 diff. press. Stung into seal bore @ 6808' w/seal assembly, set liner hanger @ 2587', rotate out of hanger, POOH, LD 84 jts 31/2" tbg & liner setting tool. Changed equip over to 27/8", RIH w/61/8" drag bit & 42 jts 27/8" tbg to 1337'. CC: \$138,959.
- 2/23/96 Drilling out cmt.  
 RIH w/40 jts 27/8" tbg, tagged 5" liner top @ 2587'. Circ hole clean, press tested to 2000#, held. Bled press off. POOH w/82 jts 27/8" tbg & 61/8" drag bit. RIH w/41/8" tooth bit & 213 jts 27/8" tbg, tagged cmt @ 6537'. RU drilling equip, DO wiper plug, DO cmt to 6600', circ hole clean. PU 1 jt 27/8" tbg & break off same. EOT 6568'. CC: \$142,157.
- 2/24-25/96 SDFWND
- 2/26/96 RIH w/retr head.  
 RU power swivel, DO cmt from 6600' to float collar @ 6763'. DO float collar, DO cmt to 6812' & fell free. Circ hole clean. Press test csg to 2000 psi, held. Bled press off. RD power swivel. RIH w/59 jts 27/8" tbg, tagged sand @ 8592'. RU power swivel. Cleaned out sand to RBP @ 8600'. Circ hole clean. RD power swivel. POOH w/280 jts 27/8" tbg & 41/8" bit. CC: \$146,566.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (RECOMP LGR)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 60.3767% COGC AFE: 26049 RI

- 2/27/96 RU Four Star Hydro Test equip.  
 RIH w/retr head & 280 jts 2<sup>7</sup>/<sub>8</sub>" tbg, tagged RBP @ 8600'. RU power swivel. Clean sand off top of RBP. Displaced hole w/200 bbls of clean filtered prod water, latch onto & rel RBP, run down 30' to 8630'. RD power swivel. POOH w/281 jts 2<sup>7</sup>/<sub>8</sub>" tbg & 5" RBP. CC: \$149,454.
- 2/28/96 RU Dowell.  
 RU Four Star Hydrotest equip. RIH w/5" HD pkr, SN & 387 jts 2<sup>7</sup>/<sub>8</sub>" tbg, hydrotest all tbg to 8500#, RD hydrotest equip. Set pkr @ 11,987', press tested csg to 2000#, held. Bled press off. CC: \$155,874.
- 2/29/96 Make swab run.  
 RU Dowell & acidize Upper Wasatch & LGR perms 12,009'-12,681' w/5500 gals 15% HCL w/260 1.1 BS. Max press 9000#, avg press 8500#, max rate 19.5 BPM, ave rate 10 BPM. ISIP 2400#, 5 min 1927#, 10 min 1712#, 15 min 1630#. Total load 300 bbls. Diversion excellent. RD Dowell. Open well to tank. Flowed back 99 BW & died. RU swab equip, made 7 runs, rec 65.2 BF: 17.5 BO, 47.7 BW. IFL 350', FFL 5700', PH 5.0. Drain line to tank. CC: \$173,471.
- 3/1/96 Finish RIH w/tbg.  
 Bled 300 psi off tbg. Made 1 run w/swab, rec 10.5 BO, FL @ surface. RD swab equip. Rel pkr @ 11,987', well started kicking. Circ 50 bbls 250° water down csg & well died. POOH w/387 jts 2<sup>7</sup>/<sub>8</sub>" tbg & 5" pkr. LD 28 jts 2<sup>7</sup>/<sub>8</sub>" workstring, 37 jts 2<sup>7</sup>/<sub>8</sub>" lockit & 8 jts 2<sup>7</sup>/<sub>8</sub>" Nulok. RIH w/BHA & 159 jts 2<sup>7</sup>/<sub>8</sub>" tbg, EOT @ 5050'. CC: \$178,336.
- 3/2/96 RD rig.  
 RIH w/176 jts 2<sup>7</sup>/<sub>8</sub>" tbg, set TAC @ 10,522' & SN @ 10,394'. ND BOP, landed tbg on hanger w/20,000# tension. NU WH. RD tbg equip. RU rod equip. Flush tbg w/30 bbls 250° water. RIH w/1<sup>3</sup>/<sub>4</sub>" pump & rods. Space out & seat pump, installed horses head & hung off rods. Press test tbg to 500#, held. RD rig, place on pump. CC: \$190,270. Pmpd. CC: \$190,270.
- 3/3/96 0 BO, 335 BW, 0 MCF, 20 hrs, 10.2 SPM.
- 3/4/96 Pmpd 0 BO, 26 BW, 27 MCF, 10.2 SPM, 30% POC. Will run dyno to check pump.
- 3/5/96 Pmpd 22 BO, 19 BW, 11 MCF, 10.2 SPM, 51% POC.  
 Ran dyno, FL @ 6200' (SN 10,394', 1<sup>3</sup>/<sub>4</sub>" pump). Will check pump & flush BHA (possible plugging).
- 3/6/96 Well pumping.  
 Road rig to location, spot & rig up, lay down horse's head, unseat pump, flush tbg w/120 BW, reseal pump, press test 500#, held. Stroke pump, press test 500#, held. Well on, rig down. Pmpd 4 BO, 172 BW, 0 MCF, 20 hrs. Plan to run dyno & pull pump 3/7/96.
- 3/7/96 Well on production.  
 Start rig, rig up, lay down horse's head & polish rod, unseat pump, flush rods. POOH w/1<sup>3</sup>/<sub>4</sub>" pump. Flush tbg, RIH w/1<sup>3</sup>/<sub>4</sub>" Highland pump, seat pump, space out pump. Fill tbg w/8 bbls, press test 500#, bleed off. Stroke pump, press test 500#, held. Hang well on, RD, get ready to road rig. Well on production @ 3:30 pm. Pmpd 47 BO, 138 BW, 0 MCF, 16 hrs, 9.2 SPM.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (RECOMP LGR)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 60.3767% COGC AFE: 26049 RI

3/8/96 Pmpd 62 BO, 296 BW, 27 MCF, 9.2 SPM.

3/9/96 Pmpd 0 BO, 38 BW, 11 MCF, 9.2 SPM, 39% POC.

3/10/96 Pmpd 29 BO, 25 BW, 16 MCF, 9.2 SPM, 36% POC. Will MI rig to pull tbg & check PBGA.

3/11/96 Pmpd 39 BO, 6 BW, 11 MCF, 9.2 SPM, 95% POC. Will pull tbg & check PBGA 3/12/96.

3/12/96 Pmpd 30 BO, 9 BW, 12 MCF, 9.2 SPM, 95% POC. MIRU workover rig to pull rods & tbg.

3/13/96 Cont POOH.  
 Stand up rig. Hot Oiler down csg, bleed press off tbg, unseat pump, flush rods, POOH w/pump & rods. LD old pump, rel 5" TAC @ 10,522', strip on 6" BOP. Rig floor down to pull tbg. POOH w/220 jts 2 $\frac{7}{8}$ " tbg.

3/14/96 Well pumping.  
 Bleed press off well, cont POOH w/2 $\frac{7}{8}$ " tbg & BHA. Found drlg mud & fill in 3 $\frac{1}{2}$ " PBGA. LD old PBGA, change 5" AC. RIH w/new 3 $\frac{1}{2}$ " TBGA on 2 $\frac{7}{8}$ " tbg. Set TAC @ 10,537' w/SN @ 10,395'. Tbg landed w/26,000# tension. ND BOP, NU WH. RIH w/1 $\frac{3}{4}$ " pump & rods. RD rig, place on pump, start well pumping.

3/15/96 Well pumping.  
 Pmpd 19 BO, 24 BW, 0 MCF, 9.2 SPM, POC 23%

3/16/96 Pmpd 4 BO, 18 BW, 0 MCF, 9.2 SPM, POC 10%.

3/17/96 Pmpd 19 BO, 10 BW, 11 MCF, 9.2 SPM, POC 10%. Will check FL 3/18/96.

3/18/96 Pmpd 22 BO, 11 BW, 11 MCF, 9.2 SPM, POC 22%. Ran dyno, FL @ 9354' (SN @ 10,394', 1 $\frac{3}{4}$ " pump) - indication of pump starving.  
Drop from report until further activity.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
Ute

7. Unit Agreement Name:  
CA #96117

8. Well Name and Number:  
Ute Tribal #2-4A3

9. API Well Number:  
43-013-30950

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: 935' FSL & 1223' FWL County: Duchesne  
QQ, Sec., T., R., M.: Section 4-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Perf & Acidize Upper Portion of Lower Green River
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_ Upon Approval \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

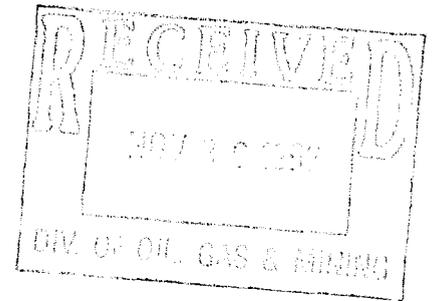
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 11/22/96

(This space for State use only)  
Matthew Petroleum Engineer 12/3/96

12/87 CO to 16,622'. Acidized w/ 15,000 gals 15% HCl.  
**Prior Prod:** 44 BOPD, 114 BWPD, 60 MCFPD  
**Post Prod:** 86 BOPD, 24 BWPD, 56 MCFPD

06/90 Replace casing free hydraulic lift w/ rod pump.  
**Prior Prod:** 34 BOPD, 86 BWPD, 0 MCFPD  
**Post Prod:** 120 BOPD, 212 BWPD, 134 MCFPD

12/95 Set CIBP @ 15,470' w/ 2 sxs cmt on top. Shoot 4 sqz holes @ 2788'. Sqz csg leak @ 2775' w/ 250 sx cmt. Perf from 14,531' to 15,169', 51 total holes. Acidize perfs from 14,531' to 15,450' (51 new, 72 old) w/3800 gals 15% HCl. Set RBP @ 14,400'. Perf from 12,808' to 14,300', 141 total holes. Acidize perfs from 12,808' to 14,300' w/ 4300 gals 15% HCl.  
**Prior Prod:** 19 BOPD, 382 BWPD, 16 MCFPD  
**Post Prod:** 0 BOPD, 300 BWPD, 0 MCFPD

03/96 Set CIBP @ 12,705'. Perf Upper Wasatch transition and Lower Grn. Rvr. from 12,009' to 12,681', 3 spf, 174 total holes. Acidize perfs from 12,009' to 12,681' w/ 5500 gals 15% HCl.  
**Prior Prod:** 0 BOPD, 300 BWPD, 0 MCFPD  
**Post Prod:** 39 BOPD, 6 BWPD, 11 MCFPD

### **Present Status**

Production cycled to hold lease. Last oil production recorded 10/18/96---4 BO, 25 BW, 7 MCF.

### **Procedure**

**Prior to workover obtain fluid samples (oil & water) to determine compatibility with stimulation chemicals. Report results to Denver for possible changes in acid additives.**

- 1) MIRU well service unit. Rls pump and stand back rods. Rls TAC & stand back production string.
- 2) PU & RIH w/ 5" csg scraper & mill to ±11,850'. POOH
- 3) RIH w/ wireline set 5" CIBP. Set CIBP @ ±11,806' (Per Gearhart CBL Run #1, 10/9/84).
- 4) PU & RIH w/ 3-1/8" csg gun, 3 spf, 120° phasing. Perf the Lower Green River Formation from 11,251' to 11,754', 57 settings, 171 total holes per the attached perforation schedule.

Ute Tribal #2-4S  
October 22, 1996  
Page 3

- 5) PU & RIH w/ 5" treating pkr on 2-7/8" 6.5# N-80 production string. Pressure test tubing to 8500 psi while TIH. Set pkr @  $\pm 10,265$ . Acidize perforations from 11,251' to 11,754', 171 total holes w/ 5500 gals 15% HCl per the attached schedule. Maintain 1000 psi on backside. MTP: 8500 psi.  
**Note: Do not perform acid stimulation per the attached schedule until fluid analyses taken above and results are fully analyzed. Additives may need to be changed. Consult with service company, Mike Angus, and Denver Office.**
- 6) Flow/swab back acid load. If well flows strongly, LD rods and return well to production. If well does not flow strongly, kill if necessary with filtered, fresh water treated w/ clay inhibitor. Rls pkr & POOH.
- 7) RIH w/ production equipment per tubing schematic dated 9/20/95 (attached). If well kicks while TIH w/ production equipment. Kill **only** with filtered fresh water treated w/ clay inhibitor. If more weight is required utilize KCl to add weight to water.

**GREATER ALTAMONT FIELD**  
**UTE #2-4A3**  
**Section 4 - T1S - R3W**  
**Duchesne County, Utah**

**Perforation Schedule**

Schlumberger Dual Ind - SFL Run #1 (8/21/84)	Gearhart Cement Bond Run #1 (10/9/84)
11,251	11,248
11,257	11,254
11,259	11,256
11,260	11,257
11,321	11,318
11,323	11,320
11,325	11,322
11,327	11,324
11,344	11,341
11,345	11,342
11,349	11,346
11,350	11,347
11,417	11,414
11,426	11,423
11,427	11,424
11,434	11,431
11,435	11,432
11,441	11,438
11,443	11,440
11,445	11,442
11,451	11,448
11,453	11,450
11,459	11,456
11,461	11,458
11,519	11,517
11,520	11,518
11,526	11,523
11,527	11,524
11,531	11,529

Schlumberger Dual Ind - SFL Run #1 (8/21/84)	Gearhart Cement Bond Run #1 (10/9/84)
11,533	11,531
11,612	11,510
11,616	11,613
11,618	11,615
11,623	11,621
11,626	11,624
11,627	11,625
11,634	11,633
11,635	11,634
11,636	11,635
11,641	11,639
11,646	11,644
11,648	11,646
11,650	11,648
11,652	11,650
11,654	11,652
11,656	11,654
11,721	11,720
11,722	11,721
11,725	11,724
11,729	11,727
11,731	11,730
11,732	11,731
11,744	11,742
11,746	11,744
11,748	11,746
11,752	11,748
11,754	11,750

**57 ZONES**

S. H. Laney 10/23/96

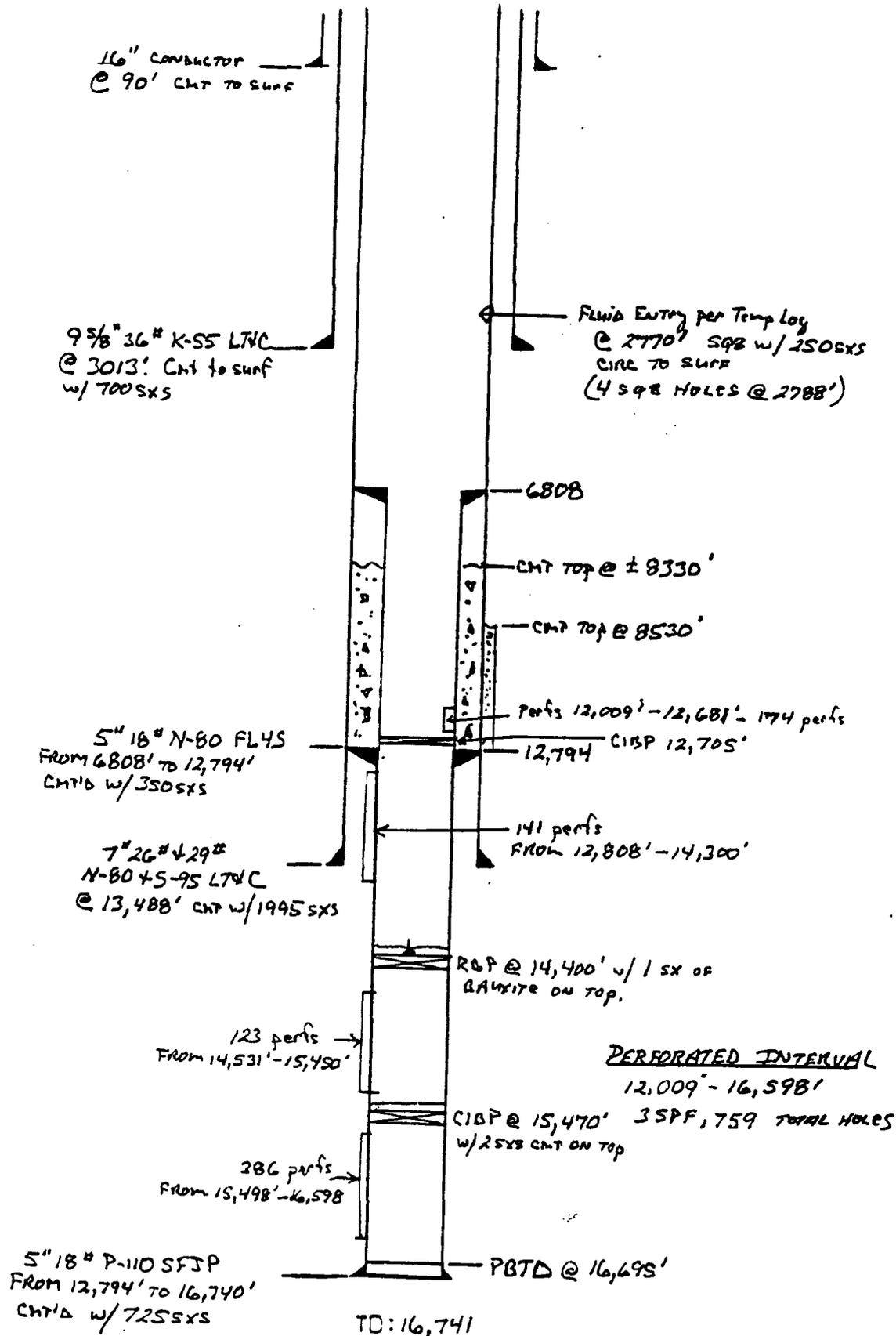
Well Name: Ute Tribal #2-4S

Date: 10/24/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,400			
Acid	2			5,500	260
Flush	3	3,600			
<b>Totals</b>	(gals):	6,000		5,500	
	(bbls):	143		131	260, 1.1 S. G

MTP @ 8500 psig

Maintain 1,000 psig on backside



ASTAL OIL & GAS CORP.

Field- Altamont

Service Co. Western #29

Well Ute 2-4A3

Greg Todd

Cnty Duchesne State Ut

Date 9/20/95

Foreman Jim Foreman

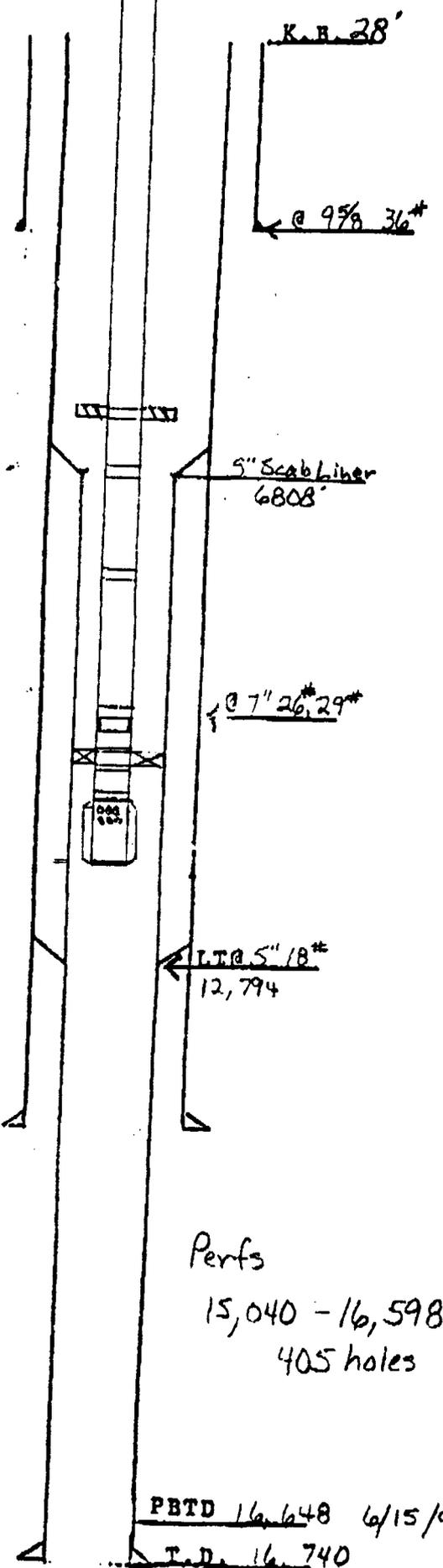
CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 7/8	36		0	303'
7"	26.29*	N-80S-95	0	13,488
5"	18*	N-80	6808	12,794 ScabLiner
5"	18*	P-110	12,794	16,740

BRIEF COMPLETION SUMMARY

MIRU POOH w/ rods, tbg RTH w/ 2 7/8 tbg w/ v tool assembly  
 Set just above 5" liner @ 6808' BU 2 1/4. Run rods  
 Run production log POOH w/ rods, Ld 2 1/4  
 POOH w/ 2 7/8 tbg, v tool. RTH w/ w/ BHA, hydrotest  
 tbg to 8500' Blow 15 jt

Note: All Brd tbg below 5 1/2 No Go are slim hole Collars  
 5 1/2 No Go - 5 1/2" OD w/ 3 7/8 O.D Fish neck. -40



5 1/2 No Go @ 6708'  
 S. Nipple @ 10,437'  
 5" anchor @ 10,443'  
 EOT @ 10,536'

Perfs  
 15,040 - 16,598'  
 405 holes

P.B.T.D. 16,648 6/15/93

I.T.D. 16,740

Cost

45,794

	Stretch	3.90
FINAL STATUS KB		28.00
Hanger Cameron Ard		.50
214 jts 2 7/8 Brd N-80 Bar Collar		4673.81
5 1/2" No Go		1.81
4 jts 2 7/8 Brd N-80 Slim Hole Collar		125.00
xover 2 7/8 Brd x 2 7/8 Lock IT		1.12
40 jts 2 7/8 Lock IT N-80		1230.00
xover 2 7/8 Lock IT x 2 7/8 TC NuLock		1.00
80 jts 2 7/8 TC NuLock N-80		2371.50
xover 2 7/8 Brd x 2 7/8 TC NuLock		1.12
2 7/8 Seat Nipple		1.10
4' 2 7/8 tbg sub Ard N-80		4.10
xover 2 7/8 Brd x 2 3/8 Brd		.75
M. States 5" B-2 anchor catcher		3.10
xover 2 7/8 Ard x 2 7/8 Brd		.75
2 jts 2 7/8 Brd N-80 Slim hole collar		63.25
4' 2 7/8 tbg sub Brd N-80		4.10
3 1/2" OD PBGA N-80		20.80
Steel tbg Plug		.75

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
Ute

7. Unit Agreement Name:  
CA #96117

8. Well Name and Number:  
Ute Tribal #2-4A3

9. API Well Number:  
43-013-30950

10. Field and Pool, or Wildcat:  
Altamont/Bluebell

1. Type of Well:  
OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: 935' FSL & 1223' FWL  
QQ, Sec., T., R., M.: Section 4-T1S-R3W

County: Duchesne  
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit In Duplicate)

- |                                                    |                                               |
|----------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |                                               |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |                                                          |                                               |
|----------------------------------------------------------|-----------------------------------------------|
| <input type="checkbox"/> Abandon *                       | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                 | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection            | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Perf & acidize |                                               |

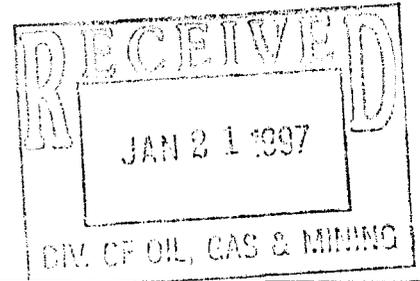
Date of work completion 1/8/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator perforated and acidized the subject well. Please see attached chronological history for the details of the work performed.



13. Name & Signature: Sheila Bremer

Title Environmental & Safety Analyst Date 01/13/97

(This space for State use only)  
NO tax credit - 9/97.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #2-4A3 (RECOMPLGR)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 60.3767% COGC AFE: 26680  
 TD: 16,741' PBD: 12,705'  
 5" LINER @ 6808'-16,740'  
 PERFS: 12,009'-12,681'  
 CWC(M\$): 82.0

- 12/17/96 **POOH w/rods.**  
 MIRU. POOH w/rods. CC: \$6111.
- 12/18/96 **RIH w/mill & scraper.**  
 POOH w/rods & pump, x/o to 2 $\frac{7}{8}$ " tbg. ND WH, NU BOP. Rel 5 $\frac{1}{2}$ " TAC. POOH, LD BHA. PU  
 4 $\frac{1}{2}$ " mill & csg scraper, RIH. EOT 6400'. CC: \$9738.
- 12/19/96 **RIH, set CIBP.**  
 RIH w/5" scraper & 4 $\frac{1}{2}$ " mill to 1200'. POOH w/scraper & mill, LD mill & scraper. MIRU WL, RIH  
 w/GR, log from 12,000' to 10,000'. CC: \$12,544.
- 12/20/96 **RIH w/tbg.**  
 RUWL. RIH w/CIBP, set @ 11,806'. POOH, btm slips missing f/CIBP. RIH w/dummy run. Wrk 5"  
 liner @ 2587'. RIH to 11,900'. RIH w/new 5" CIBP, attempt to set @ 11,806'. Won't set, POOH.  
 RIH w/CIBP. Stack out @ 6808'. Try to wrk free. Set CIBP @ 6808'. Wrk setting tool free & POOH.  
 RD WL. WO pit. RIH w/4 $\frac{1}{2}$ " tooth bit. Tag liner @ 2587'. Wrk thru 5" liner. RIH w/7 $\frac{1}{8}$ " tbg. EOT  
 @ 4742'. SDFN. CC: \$15,076
- 12/21/96 **POOH w/tbg.**  
 RIH w/2 $\frac{7}{8}$ " tbg, tag @ 6808'. RU swivel. Pmp 100 BFW, circ. Drl on 5" CIBP/2 $\frac{1}{2}$  hrs, fell away.  
 Circ cln. RIH to 12,705'. POOH to 11,950'. SDFN. CC: \$21,284
- 12/22/96 **Dress tight spot & POOH.**  
 LD 50 jts 2 $\frac{7}{8}$ " workstring. POOH w/tbg, LD bit. RIH w/mill & tbg. RU swivel. Dress 5" liner. RIH  
 to 6808', tag tight spot. Dress tight spot/1 hr. POOH to 6788'. SDFN. CC: \$24,343
- 12/23/96 **Prep to perf.**  
 Open well - dead. RIH f/ 6788 - 6880' rotating & dressing csg, no tag. RD swivel. POOH w/2 $\frac{7}{8}$ " tbg  
 & string mill. RIH w/5" CIBP, set @ 11,806'. POOH. RD WL. SDFN. CC: \$28,213
- 12/24/96 SDFH.
- 12/25/96 SDFH.
- 12/26/96 **Hydrotest tbg.**  
 MIRU WL. PU 3 $\frac{1}{2}$ " perf gun w/3 JSPF, 120° phasing & perf f/ 11,251-11,754' - 171 holes, 57'.  
 RDWL. IFL 750', FFL 750', 0 psi. PU 5" pkr & RIH w/7 $\frac{1}{8}$ " tbg. PT to 8500# while RIH. SDFN.  
 CC: \$41,523
- 12/27/96 **Swab.**  
 Open well up - dead. Cont RIH w/2 $\frac{7}{8}$ " hydrotesting to 8500#, total jts 331 jts, no leaks, RD  
 hydrotesters. Set pkr @ 10,260' w/35,000# comp. Pump 15 bbls fresh water down csg, press test to  
 1000#, held. RU to swab, made 9 swab runs/3 hrs. IFL 200', Run #9 FFL 9400'. Swab from SN @  
 10,260', rec 60 BW, no oil. Made 1 hrly run FL 9700', rec 3 BW, get sample, total rec 63 BW, no oil.  
 CC: \$45,765.
- 12/28/96 **WOO.**  
 Open well - sucking. RU to swab, made 4 hourly swab runs, run #1 FL 9900' - 10,260'. Rec 2 BW,  
 runs 2-4 dry. Analyze water sample. Preliminary results show compatibility problems w/treating fluids  
 & water. CC: \$47,512.
- 12/29/96 No activity.
- 12/30/96 Waiting on compatability test results.
- 12/31/96 Waiting on compatability test results.
- 1/1/97 Prep to acidize - waiting on compatability test results.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

*Ref & Acc'd*  
 UTE #2-4A3 (RECOMP LGR)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UT  
 WI: 60.3767% COGC AFE: 26680

- 1/2/97      **Swab.**  
 Open well up, tbg slight blow. RU Dowell, acidize perms @ 11,251'-11,754' w/5500 gal 15% HCL + 260 BS. MTP 8800#, ATP 8300#, MTR 30 BPM, ATR 17.6 BPM. ISIP 2900#, 15 min SIP 2000#. Had fair diversion, 301 BLTR. RD Dowell. Open well up, flowed 24 bbls 1 hr. RU to swab. Run #1, FL 0. Run #6 FL 4000', PH 0, rec total 56 bbls. Found frac balls. Made 2 ball catcher runs, retr 113 balls. Made 2 swab runs, FL 3800', PH 0, rec 18 bbls. Rec a total of 74 bbls, swabbed, 24 bbls flowed. Pump 60 BFW down tbg.      CC: \$72,671.
- 1/3/97      **POOH.**  
 Swab, IFL sfc, FFL 9600', rec 36 BO, 66 BW/8 hrs. EPH 4 bbls, PH 4.0, 206 BLTR. RD swab equip, rel pkr, POOH to 5500'.      CC: \$75,396.
- 1/4/97      **RIH w/1½" pump on rods.**  
 POOH w/27/8" tbg, LD pkr. PU Baker 5" Lokset & BHA. RIH, set pkr @ 10,496', SN @ 10,424', EOT @ 10,532'. ND BOPs, x/o to rod equip.      CC: \$85,045.
- 1/5/97      **On production.**  
 Flush tbg w/60 bbls, PU 1½" pump, test ok. RIH, seat pump @ SN 10,424', test tbg 1000#. Place on production, RD.      CC: \$97,860.  
 Pmpd 17 BO, 209 BW, 7 MCF, 9.2 SPM, 18 hrs.
- 1/6/97      Pmpd 53 BO, 50 BW, 16 MCF, 9.2 SPM, 24 hrs.
- 1/7/97      Pmpd 17 BO, 49 BW, 3 MCF, 9.2 SPM, 24 hrs. Will run dyno today.
- 1/8/97      Pmpd 39 BO, 36 BW, 10 MCF, 9.2 SPM, 24 hrs (run 41% on POC).  
**Prior production: 4 BO, 25 BW, 7 MCF.**  
Final Report.

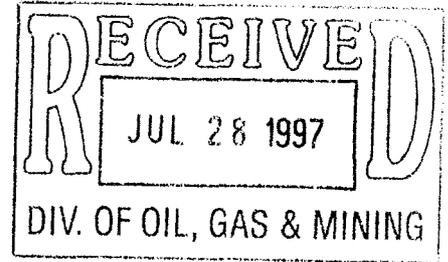
## memorandum

DATE: July 23, 1997

REPLY TO  
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Concurrence for Approval for Change of Operator

TO: Bureau of Land Management, Vernal District



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), informing this office of a change of operator for the following wells:

**OPERATOR-FROM:** Pennzoil Company  
**TO:** Coastal Oil & Gas USA, LP

~~TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M~~ 43-013-30950  
SECTION 4: All, containing 640.0 acres, m/l Ute Tribal 2-4  
CA NO. 96-000117 (1S, 3W Sec. 4 687. acres) Sec. 4, 1S, 3W

This office recommends approval for the Changes of Operator on July 22, 1997.

If you have any questions, please contact the Minerals and Mining Office at (801) 722-2406, Ext. 51/52/54.

*Charles H. Cameron*

cc: Theresa Thompson, BLM/SLC State Office  
Lisha Cordova, UT State Office/DOGM



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026

(801) 722-2406

Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining  
Change of Operator

July 23, 1997

Coastal Oil and Gas USA, LP  
Attn: Frank Peck  
P.O. Box 749  
Denver, CO 80201-0749

Dear Frank:

We have received the Designation of Successor Operator, informing this office of a change of operator for the following Communitization Agreement:

**OPERATOR - FROM:** Pennzoil Company  
**TO:** Coastal Oil & Gas USA, LP

**TOWNSHIP 5-SOUTH, RANGE 4 WEST, USB&M**  
**SECTION 4: All, containing 640.0 acres, m/l**  
**CA NO. 96-000117**

(1s, 3w, Sec. 4 687.6 acres)

43-013-30950

Ute Tribal 2-4

Sec. 4, 1s, 3w

This office approved the Change of Operator on July 22, 1997.

Also be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions, please contact this office at (801) 722-4310.

Sincerely,

Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Lisha Cordova, DOGM/State of Utah  
Theresa THompson, BLM/SLC State Office

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

PHONE NUMBER:

368 South 1200 East CITY Vernal STATE Utah ZIP 84078 435-789-4433

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE

06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE

Vice President

SIGNATURE

DATE

06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

---

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

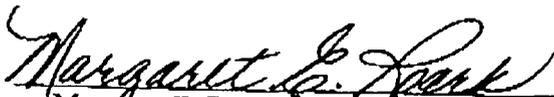
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS	<input checked="" type="checkbox"/>
2. CDW	<input checked="" type="checkbox"/>	5-LP	<input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE	<input type="checkbox"/>

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: (New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

- 5. If **NO**, the operator was contacted on: N/A
- 6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- 7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- 8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
- 9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- 1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
- 2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
- 3. Bond information entered in RBDMS on: 06/20/2001
- 4. Fee wells attached to bond in RBDMS on: 06/26/2001

**STATE BOND VERIFICATION:**

- 1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

- 1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
- 2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
- 3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

**FILMING:**

- 1. All attachments to this form have been **MICROFILMED** on: 8-15-01

**FILING:**

- 1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee - Harold C. Morris
2. NAME OF OPERATOR: El Paso E&P Company, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
3. ADDRESS OF OPERATOR: 1099 18th St., Suite 1900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: CA #96117
4. LOCATION OF WELL FOOTAGES AT SURFACE: 935' FSL, 1223' FWL		8. WELL NAME and NUMBER: Ute Tribal 2-4A3 S
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 4 1S 3W		9. API NUMBER: 4301330950
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Alamont/Bluebell
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>11/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
**OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON WELL. PLEASE SEE ATTACHED PROCEDURE.**

**COPI SENT TO OPERATOR**  
 Date: 11-27-07  
 Initials: CED

NAME (PLEASE PRINT) <u>RHONDA EDDS</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u>Rhonda Edds</u>	DATE <u>10/19/2007</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
 DATE: 11/27/07  
 BY: [Signature] (See Instructions on Reverse Side)  
 \* See Conditions of Approval (Attached)

**RECEIVED**  
**OCT 24 2007**  
 DIV. OF OIL, GAS & MINING

(5/2000)



## PLUG AND ABANDONMENT PROGNOSIS

UTE TRIBAL 2-4A3

API #: 4301330950  
SEC 4-T1S-R3W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,485' KB 6,513'  
FORMATION TOPS: GREEN RIVER TN1 8,849', TGR3 @ 11,086'; WASATCH @ 12,565'  
BHT 168 DEG F @ 13,505' 8/84  
TOTAL DEPTH: 16,741'  
PBSD: 16,695'  
HOLE/CASING SIZES:

20" hole	16" Sch 80 @ 118' w/ 185 SX cement
12-1/4" hole	9-5/8" 36# K-55 @ 3,016' with 700 SXS cement
8-3/4" hole	7" 26, 29# N-80, S-95 @ 13,488' with 1950 SXS cement TOC @ 7,495' CBL 8/84
6" hole	5" 18# N-80? @ 2,587' W/ 240 SX
	5" 18# N-80 @ 6808' W/ 350 SX
	5" 18# P-110 @ 12,794'
	5" 18# P-110 @ 16,740' W/ 725 SX

PERFS: 12/96 11,251-11,754'

### PACKERS & PLUGS:

11/95 CIBP @ 15,470'  
12/95 RBP @ 14,400'  
2/96 CIBP @ 12,705'  
12/96 CIBP @ 11,806'

WELL HAS BEEN REPORTED AS SHUT IN SINCE 2/1998.

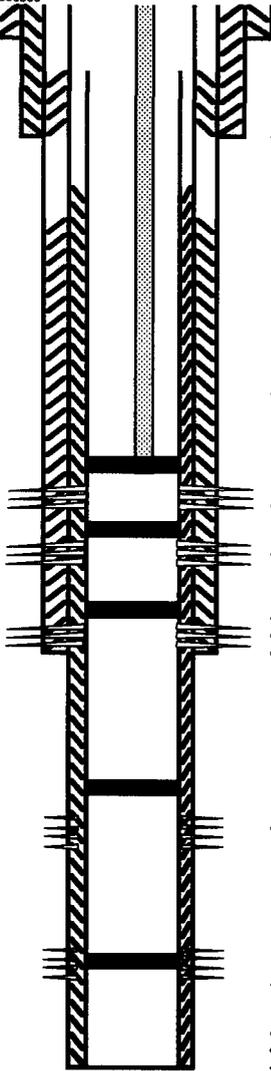
CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

## ABANDONMENT PROGNOSIS:

Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

1. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.
2. Release pump and TOOH and LD rods and pump.
3. Release Baker Lokset PKR (set 1/97) @ 10,496'. PU 24 joints and TIH to 11,230'. TOOH.
4. TIH w/ 5" CICR to 11,200'.
5. Plug #1-Establish injection rate. Squeeze perforations w/ 50 SX class G cement. Pump 40 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
6. Plug #2. Spot 100' stabilizer plug 8,200-8,100' w/10 SX Class G cement (2% CC optional). WOC and tag.
7. Plug #3. Spot 100' stabilizer plug 5,200-5,100' w/ 10 SX Class G cement (2% CC optional). WOC and tag.
8. Free point 7" casing @ 2580' and lay down. TIH w/ TBG to 50' inside 5" scab liner stub to 2637'. If unable to pull 7" casing, continue as below.
9. Plug #4, spot 100' plug (2580-2480') 50' inside scab liner stub and 50' into surface casing (or 7") with 25 SX Class G cement (2% CC optional). WOC and tag plug. TOOH.
10. TIH w/ 9 5/8" or 7" scrapper to 1,050'.
11. Plug #5. TIH w/ 9 5/8" or 7" CICR to 1,000' and spot 10 SX on top.
12. Plug #6, TIH to 100' and spot 40 SX (7"=10 SX) or class G surface plug. Cement surface annulus via 1" tubing if necessary.
13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOPU.
14. Restore location.

SEC 4 T1S, R3W  
DUCHESSNE COUNTY  
API #4301330950  
GL 6485'  
KB 6513'



CONDUCTOR 16"	SCH 80	0	185 SX	118'
TOL TIE BACK #2 @ 2587' PT 2000# 2/96				
7" BOWEN CSG PATCH 2775'		Sep-84		
7" SQ HOLES @ 2788' W/ 250 SX PT 2000# OK 11/95				
SURFACE	9 5/8"	36#	K-55	700 SX 3016'
7" CSG LEAK @ 5099'-5090' 250 SX				
TOC 5" LINER #3 UNK				
TOC 7" @ 7495' CBL 8/84				
GRTN1 8849'				
TOL TIE BACK #1 @ 6808'	5"	18"	N80	350 SX 11/84
TOC LINER @ 8744' LINER 11/84, SQ TOL W/ 150 SX PT 3000 PSI				
5" BAKER LOCKSET @ 10496' 1/97				
TGR3 @ 11086'				
PERFS	11251'-11754'	12/96		
5" CIBP @ 11806' 12/96				
PERFS	12009'-12472'	2/96		
5" CIBP @ 12705' 2/96				
PERFS	12808'-14300'	12/95		
TOL	5"	18#	P110	12794'
INTERMEDIATE	7"	26#, 29#	N80, S95	1950 SX 13488'
WASATCH	12565'			
RBP @ 14400 W/ 1 SX SAND 12/95				
PERFS	14531'-15169'	11/95		
5" CIBP @ 15470' W/ 2 SX CMT 11/95				
PERFS	15040'-16598'	11/84		
PBD	16695'	12/84		
LINER	5"	18#	P110	725 SX 16740'
TD	16741'			

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
20"	16"	SCH 80		185 SX 118'
12 1/4"	9 5/8"	36#	K-55	700 SX 3016'
8 3/4"	7"	26#, 29#	N80, S95	1950 SX 13488'
TOL TIEBACK #2	5"	18#	N80 ?	240 SX 2587'
TOL TIEBACK #1	5"	18#	N80	350 SX 6808'
TOL	5"	18#	P110	12794'
6"	5"	18#	P110	725 SX 16740'

PERFORATIONS		
CIBP	15470'	11/95
PERFS	15040'-16598'	11/84
PERFS	14531'-15169'	11/95
RBP	14400'	12/95
PERFS	12808'-14300'	12/95
CIBP	12705'	2/96
PERFS	12009'-12681'	2/96
CIBP	11806'	12/96
PERFS	11251'-11754'	12/96
OPEN PERFS	11251'-11754'	12/96

BM9GWC @ 4413'

NOTE: NOT TO SCALE

2 7/8" TBG DETAIL:

BAKER 5" LOKSET PACKER @ 10496'  
BN @ 10424'  
EOT @ 10832' 1/97

168° F @ 13505'





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

## **CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL**

Well Name and Number: Ute Tribal 2-4A3 S  
API Number: 43-013-30950  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated October 19, 2007,  
received by DOGM on October 24, 2007.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **Move Plug #3 (procedural step #7):** Plug #3 shall be moved 800' uphole across the Base of Moderately Saline Groundwater from 4400' to 4300'. Proposed amount of cement is adequate.
3. **Add Plug #3A (surface shoe plug):** Plug #3A shall be added inside the 5" liner as a 100' (10 sk) plug across the surface shoe from 3050' to 2950'.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

November 27, 2007

Date



# Wellbore Diagram

**API Well No:** 43-013-30950-00-00 **Permit No:**  
**Company Name:** EL PASO E&P COMPANY, LP  
**Location:** Sec: 4 T: 1S R: 3W Spot: SWSW  
**Coordinates:** X: 565140 Y: 4474453  
**Field Name:** ALTAMONT  
**County Name:** DUCHESNE

**Well Name/No:** UTE TRIBAL 2-4A3 S

**String Information**

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	118	20			
COND	118	16			
HOL2	3016	12.25			
SURF	3016	9.625	36		2.304
HOL3	13488	8.75			
II	13488	7	29		4.794
II	13488	7	26		4.655
HOL4	16741	6			
L1	16740	5	18		
L1	16740	5	18		10.028

Plug # 6 (Step # 2)  
 $(40 \times) (1.15) (2.304) = 106 \frac{1}{2} \text{ V.O.K.}$

Plug # 5 (Step # 11)  
 $(10 \times) (1.15) (2.304) = 26 \frac{1}{2} \text{ V.O.K.}$

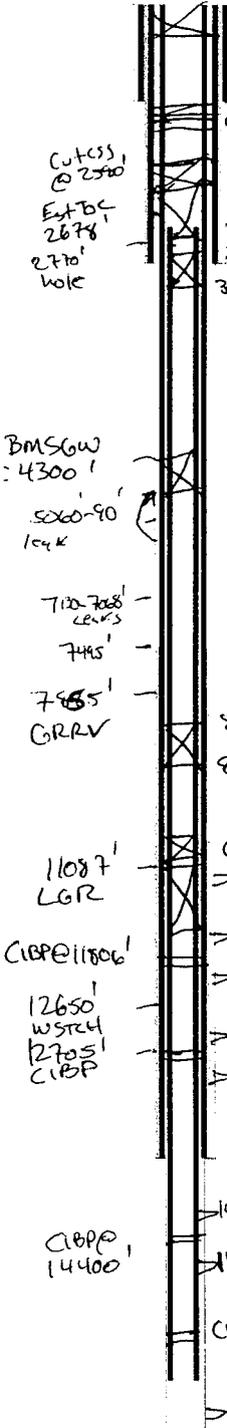
Plug # 4 (Step # 9)  
 $(4 \times) (1.15) (10.028) = 53 \text{ V.O.K.}$

Plug # 3 (Step # 7)  
 $(10 \times) (1.15) (2.304) = 26 \frac{1}{2} \text{ V.O.K.}$

Plug # 2 (Step # 6)  
 $(10 \times) (1.15) (2.304) = 26 \frac{1}{2} \text{ V.O.K.}$

Plug # 1 (Step # 5)  
 $(40 \times) (1.15) (10.028) = 461 \frac{1}{2} \text{ V.O.K.}$

Plug # 1 (Step # 5)  
 $(10 \times) (1.15) (10.028) = 115 \text{ V.O.K.}$



**Cement Information**

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13488	7495	UK	1995
L1	16740	2587	H	925
L1	16740	2587	PC	150
L1	16740	2587	HC	240
SURF	3016	0	UK	700

**Perforation Information**

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
14531	16598			
12808	14300			
12009	12681			
11251	11754			

**Formation Information**

Formation	Depth
BMSW	4300
GRRV	7855
GRRVL	11087
WSTC	12650

**TD:** 16741 **TVD:** **PBTD:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE - HAROLD C. MORRIS</b>
<b>2. NAME OF OPERATOR:</b> <b>EL PASO E&amp;P COMPANY, L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: <b>CA #96117</b>
<b>4. LOCATION OF WELL</b> FOOTAGES AT SURFACE: <b>935' FSL, 1223' FWL</b>		8. WELL NAME and NUMBER: <b>UTE TRIBAL 2-4 A3 S</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SWSW 4 1S 3W</b>		9. API NUMBER: <b>4301330950</b>
COUNTY: <b>DUCHESNE</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>2/22/2008</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:**

- PLUG #1: SET 5" CICR @ 11195'. SPOT 30 SX CLASS G CMT ON TOP. TOC @ 10843'.
- PLUG #2: PUMP 20 SX CLASS G CMT FROM 8195' - 8035'.
- PLUG #3: PUMP 10 SX CLASS G CMT FROM 6190' - 6070'.
- PLUG #4: PUMP 10 SX CLASS G CMT FROM 4396' - 4288'.
- PLUG #5: PUMP 10 SX CLASS G CMT FROM 3046' - 2926'.
- PLUG #6: PUMP 25 SX CLASS G CMT FROM 2638' - 2509'.
- PLUG #7: PUMP 50 SX CLASS G CMT FROM 1037' - 921'.
- PLUG #8: SET 9 5/8" CICR @ 885'. PUMP 10 SX CLASS G CMT ON TOP. TOC @ 853'.
- PLUG #9: PUMP 55 SX CLASS G CMT FROM 100' - SURFACE.

CUT OFF WELLHEAD AND WELD ON INFO PLATE. PLUGGING WITNESSED BY DENNIS INGRAM, DOGM.  
WELL P&A 2/22/2008.

NAME (PLEASE PRINT) <u>LAURA WILT</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Laura Wilt</i></u>	DATE <u>3/3/2008</u>

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**

**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on:          Yes
- 5b. Inspections of LA PA state/fee well sites complete on:          N/A
- 5c. Reports current for Production/Disposition & Sundries on:          6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on:          6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
3. Bond information entered in RBDMS on:          6/29/2012
4. Fee/State wells attached to bond in RBDMS on:          6/29/2012
5. Injection Projects to new operator in RBDMS on:          6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number:          103601420
2. Indian well(s) covered by Bond Number:          103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

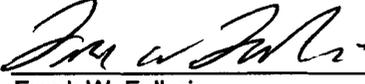
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Change of</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<b>Name/Operator</b>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	