

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Fee
3. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL DEEPEN PLUG BACK

b. Type of Well Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator Sam Oil, Inc.

3. Address of Operator P O Box 1030, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 2494' FEL p 2440' FNL SW 1/4 NE 1/4
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
2 1/2 miles SE of Neola Utah

13. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 2500'

12. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft. N/A

21. Elevations (Show whether DF, RT, GR, etc.) 5657 ft

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 1/2"	9-5/8"	36	2500'	400 CF
8-3/4"	7"	26, 29, 32	13500	750 CF

This well is proposed to test the Wasatch Formation. Surface damages will be settled with the surface owner. The well is to be drilled from surface to TD with fresh water and/or fresh gel mud. The mud system is to be weighted, as necessary, with barite, to control pressure. BOPE will be installed after setting the surface pipe and used in accordance with the attached diagram. Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] Title: Pres Date: Apr 6 84

Permit No. _____ Approval Date _____
Approved by _____ Title _____ Date _____
Conditions of approval, if any:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

May 10, 1984

Mr. G. Robert Veronda
Badger Oil Corporation
c/o ADS Operating, Inc.
123 West 1st Street, Suite # 830-27
Casper, Wyoming 82601

RE: Badger Oil Corporation
H.U. Mongus # 1-15A1
Section 15, T. 1S, R. 1W, USM
Duchesne County, Utah
Application For Permit to Drill.

Dear Mr. Veronda:

We acknowledge receipt of the referenced Application for Permit to Drill submitted by you in behalf of Badger Oil Corporation. As you know, this particular area is governed by the Order of Cause No. 131-14, August 11, 1971, which established 640-acre drilling and spacing units which allows one (1) permitted well location for each drilling and spacing unit.

On August 12, 1984, the Division approved an Application for Permit to Drill submitted by Sam Oil, Inc., for a well location in SW 1/4 NE 1/4, Section 15, Township 1 South, Range 1 West, USM. The granting of this permit approval fulfills the requirements of the one (1) well location for the drilling and spacing unit comprising all of Section 15.

May 10, 1984
Page 2

We are therefore returning your Application For Permit to Drill submittal as we are unable to permit another well location in this drilling and spacing unit. We are also enclosing for your information a copy of the recently adopted Procedural Rules of the Utah Board of Oil, Gas and Mining for your information if you should desire to petition for a hearing before the Board to protest the granting of the Sam Oil, Inc. Permit to Drill.

Sincerely,



R. J. Firth
Associate Director of Oil and Gas

RJF/sb

cc: Dianne R. Nielson, Director
Gregory P. Williams, Chairman,
Board of Oil, Gas and Mining

Enclosures
87980



RECEIVED

MAY 15 1984

DIVISION OF OIL
GAS & MINING

ADS OPERATING, INC. CORPORATION

EXPLORATION AND DRILLING PROGRAM MANAGEMENT

AMERICAN BANK CENTER
123 WEST 1ST STREET
SUITE 830-27
CASPER, WYOMING 82601

PHONE (307) 6-1814
(801) 2-5087

May 14, 1984

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Mrs. Arlene Sollis

RE: Amended Application for Permit
to Drill
Badger Sam #1-15A1
Section 15-T1S-R1W USB&M
Duchesne County, Utah

Dear Mrs. Sollis:

Please find enclosed Badger's amended APD for the above captioned well. Please note the name change. The landowners agreement and water use permit have been negotiated and will follow shortly.

We are aware that Sam Oil has requested a permit for this same Section, but understand that they have agreed to withdraw their application.

Thank you for your time.

Sincerely,
ADS OPERATING, INC.


Robert Veronda

GRV/cj
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
See

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Badger Sam

9. Well No.

1-15A1

10. Field and Pool, or Wildcat

Bluebell

11. Sec., T., R., M., or Bk. and Survey or Area

Sec. 15-T1S-R1W USB&M

12. County or Parrish 13. State

Duchesne County, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Badger Oil Corporation

3. Address of Operator

c/o ADS Operating, Inc., 123 W. 1st Street, Suite 830-27, Casper,

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface

WY 82600

1621' FSL 1519' FWL

At proposed prod. zone

Same

NE 1/4 SW 1/4

14. Distance in miles and direction from nearest town or post office*

Approximately 7 miles North of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

1621'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

14,400'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5680'

22. Approx. date work will start*

June 1, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	150 CF
12-1/4"	9-5/8"	36#	3,000'	975 SK
8-3/4"	7"	26/29/32#	12,000'	425 SKS
6"	5"	18#	2,600'	525 SKS

11,200' - 14,400'

Operator agrees to adhere to all rules and regulations of the Utah Oil and Gas Conservation Commission. See attached information sheet. Operator will use 10" 5000# BOP System and will test daily.

RECEIVED

MAY 15 1984

DIVISION OF OIL
GAS & MINING

APPROVED
OF UTAH
OIL, GAS,
AND MINING

DATE: 5/15
BY: [Signature]

(THE STATE
VISION OF
AND MINING

9/84
[Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

President
ADS OPERATING, INC.

Date

5/14/84

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:



SAM OIL INC.

P.O. Box 1030 Roosevelt Utah 84066

Steven A. Malnar

Office
ZIONS BANK BUILDING
SUITE 3
ROOSEVELT, UTAH
Phone (801) 722-3344

May 21, 1984

Mr Ron Firth
State Division of Oil, Gas &
Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Sam-Bowen Section 15: T1S, R1W, USM

Dear Mr Firth:

This letter is written authorizing Badger Oil Corporation to operate the above proposed well providing that the name "Sam" or "Malnar" is on their application. If Badger meets this request on their APD, this is official notice to withdraw my application. Would you please return my original Bond at your earliest convenience.

Sincerely,

Steven A. Malnar
President
Sam Oil, Inc.

SAM/kf

cc: Walker Energy
Badger Oil Corporation
John D Chasel
Kerry Smith
c/o ADS Operating Inc



SAM OIL INC.
 P.O. Box 1030 Roosevelt, Utah 84066
 Steven A. Malnar

Office
 ZIONS BANK BUILDING
 SUITE 3
 ROOSEVELT, UTAH
 Phone (801) 722-3344

RECEIVED

MAY 29 1984

DIVISION OF OIL
 GAS & MINING

May 21, 1984

Mr Ron Firth
 State Division of Oil, Gas &
 Mining
 4241 State Office Building
 Salt Lake City, Utah 84114

Re: Sam-Bowen Section 15: T1S, R1W, USM

Dear Mr Firth:

This letter is written authorizing Badger Oil Corporation to operate the above proposed well providing that the name "Sam" or "Malnar" is on their application. If Badger meets this request on their APD, this is official notice to withdraw my application. Would you please return my original Bond at your earliest convenience.

Sincerely,

Steven A. Malnar
 Steven A. Malnar
 President
 Sam Oil, Inc.

SAM/kf

cc: Walker Energy
 Badger Oil Corporation
 John D Chasel
 Kerry Smith
 c/o ADS Operating Inc

STATE OF Utah
 COUNTY OF Wasatch } ss.

ACKNOWLEDGMENT (For use by Corporation)

On this 23rd day of May, A.D. 1984, before me personally appeared Steven A. Malnar, to me personally known, who, being by me duly sworn, did say that he is the President of Sam Oil

and that the seal affixed to said instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said Steven A. Malnar acknowledged said instrument to be free act and deed of said corporation.

Witness my hand and seal this 23rd day of May, A.D. 1984

John D Chasel
 Notary Public.

(SEAL)
 My Commission expires 2/4/87

Address: Roosevelt UT 84066

FROM _____ TO _____, 19____, at _____ County, _____ M., and duly recorded in _____ Page _____ e records of this office. County Clerk. Deputy. corded return to _____

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Badger Oil Corporation Well No. 1-15A1
Location Sec. 15 T 1S R 1W Lease No. 14-20-H62-3860
Onsite Inspection Date 06-07-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling; will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Minimum 3,000 psi annular preventer will be part of the 3,000 psi BOP stack. The 3,000 psi double ram BOP will be pressure tested to a minimum pressure of 2,450 psi. The 3,000 psi annular BOP will be pressure tested to a minimum pressure of 1,500 psi. The 5,000 psi annular BOP will be pressure tested to a minimum pressure of 2,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a

BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

Spud date: 6-19-84

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan

are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain $1\frac{1}{2}$ times the storage capacity of the battery.

No tank batteries. Flowlines will follow existing roads to main transmission lines. Sundry for any change will be required.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with 1 foot of clay. A drainage ditch for surface water will be constructed on the east and south sides of the location.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Well Site Layout

The reserve pit will be located on the east side of the location.

Access to the well pad will be from the north side of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

5. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

6. Surface and Mineral Ownership

Tribal minerals-private surface.

7. Other Information

The surface requirements for APD approval has been waived by the surface owner. An onsite inspection has been performed by this office and it has been determined that this action meets the CER requirements and will not affect any adjacent Federal or Indian lands. The operator is required to follow drilling and operation conditions of approval attached.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

MEMORANDUM

JUN 8 1984

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Badger Oil Corporation , Well #1-15A1
 in the NE $\frac{1}{4}$ SW $\frac{1}{4}$, section 15, T. 1 S., R. 1 W., USB&M

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on June 8, 1984 , we have cleared the proposed location in the following areas of environmental impact:

- YES NO Listed threatened or endangered species
- YES NO Critical wildlife habitat
- YES NO Archaeological or cultural resources
- YES NO Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
- YES NO Other (if necessary)

REMARKS: _____

The necessary surface protection and rehabilitation requirements are enclosed.

Malcolm Core
 Superintendent

OPERATOR Budger Oil Corp DATE 5/29/84

WELL NAME Budger - Sam 1-15A1

SEC NE SW 15 T 18 R 1W COUNTY Durham

43-013-30949
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:
No other well in Section 15. (APD for Sam Oil rescinded)

5/30/84 Checked w/ ADS OPER. CO. VERONDA to verify that
lease is Fee land.

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-14 8/11/71
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:
1- Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 29, 1984

Badger Oil Corporation
c/o ADS Operating, Inc.
123 West 1st Street, Suite 830-27
Casper, Wyoming 82601

RE: Well No. Badger-Sam 1-15A1
N4SW Sec. 15, T. 15, R. 1W
1521' FSL, 1519' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Badger Oil Corporation
Well No. Badger-Sam 1-15A1
May 29, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30949.

Sincerely,



K. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

APPLICATION FOR PERMIT TO DRILL
 BADGER SAM 1-15A1
 NE $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 15-T1S-R1W
 DUCHESNE COUNTY, UTAH

1. OPERATOR:

Badger Oil Corporation
 P. O. Box 52745
 LaFayette, LA 70505
 (318) 233-9200

2. OPERATOR'S UTAH AGENT:

CT Corporation
 175 S. Main
 Salt Lake City, Utah

3. DRILLING CONSULTANT AND LOCAL CONTACT:

Applied Drilling Services, Inc.
 Route 2, Box 18S
 Roosevelt, Utah 84066
 (801) 722-5087
 Attn: Cary Smith

4. OPERATOR'S BOND:

Continental Casualty Company
 1982 - #7972555

5. LOCATION OF PROPOSED WELL:

Section 15 - Township 1 South, Range 1 West
 Duchesne County, Utah
 NE $\frac{1}{4}$ SW $\frac{1}{4}$
 7 miles north of Roosevelt, Utah

6. PROPOSED OBJECTIVE:

14,400' Wasatch Test

7. ELEVATION:

5679 Ground

8. MUD PROGRAM:

Low Solids Non-Dispersed

9. BOP DESIGN:

<u>Size</u>	<u>Series</u>	<u>Number</u>
10"	5000#	Double
10"	5000#	Annular

10. CASING PROGRAM:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Foot</u>	<u>Setting Depth</u>	<u>Cement</u>
30"	20"		40'	150 CF
12-1/4"	9-5/8"	36#	3,000'	975 SK-H
8-3/4"	7"	26/29/32#	12,000'	425 SK-H
6"	5"	18#	2,600'	525 SK-H

11. PROJECTED TOPS:
Green River - 6,719'
Wasatch - Undetermined

12. SURFACE OWNERS:
Floyd and Helen Wilkerson
Surface damages are being negotiated and will be settled
with the surface owners.

13. LOGS:
All logs will be furnished within prescribed time limits.
Planned log suite include DIL, SFL, FDC, CNL and Caliper.

14. PROPOSED SPUD DATE:
June 1, 1984

BADGER OIL CORP

**DRILLING PROGRAM
BADGER SAM #1-15A1
BLUEBELL FIELD
DUCHESENE COUNTY, UTAH**

The following is the drilling program for the "Badger Sam 1-15A1" proposed for Duchesne County, Utah.

1. Drill 12-1/4" hole to 3000' (+/-). If hole circulates around the conductor, or boulder problems develop, ream the 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'+/-. Run 9-5/8" OD, 36#, K-55 casing and cement to surface with Halco Lite (or equivalent) with 2% CaCl₂ tailed in with 200 sacks Type G cement with 2% CaCl₂.
 - A. Casing to be run with Down Jet Shoe, Differential Fill/Float Collar and 3 Centralizers.
 - B. Wait on Cement 6 (+/-) hours, cut off casing, and install 10" Wellhead.
 - C. Install 10", 5000# BOPE, Adjustable Choke, Degasser, PVT and Flow Sensor Equipment.
 - D. Test BOPE, Kelly, Kelly Cock, Standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4 " hole below surface casing to depth of 12,000' using a drilling mud system as outlined below.
 - A. Two-man mud logging unit will be used from 7,000' to TD.
 - B. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 32#, 29# & 26# S-95 Intermediate Casing to TD. Cement with Halco Lite (or equivalent) with 10% Salt tailed in with 200 sacks of Type G Cement containing 10% salt and retarder.
 - A. Casing to be equipped with Side Jet Shoe, Differential Fill/Float Collar and 3 Centralizers.
 - B. Displace cement in turbulent flow while reciprocating pipe until plug is bumped.
 - C. Drop slips immediately, cut off Casing and Nipple Up with 10"-5000# BOPE.

- D. Test BOPE, Kelly and Kelly Cock to 5000 psi with clear water. Test Casing to 5000 psi with water before drilling out. Test Kelly Hose, Standpipe, all Standpipe Valves and Annular Preventor to 3000 psi.
 - E. Drill 5-10 feet below the shoe of the 7" OD Casing and pressure test to the equivalent of the hydrostatic head exerted by a column of 13.5 ppg mud. Squeeze with cement if cement job or formation will not withstand this pressure.
4. Drill 6" hole below intermediate casing to estimated total depth of 14,400' using a drilling mud as outlined below.
- A. Two-man logging unit continues in use from 7" casing depth to TD.
5. Maintain drilling fluid as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1.	0-3,000'	Gel-Water	8.6-9.0	35-50	No Control
2.	3000-9000	Water	8.3-8.6	26	No Control
3.	9000-12000	LSND	9.0-12.0	35-45	As Needed
4.	12000-14800	LSND	12.0-15.0	40-50	As Needed

- A. Drill Duchesne and Uintah Formations with water. Use Gel to build viscosity if necessary to clean the hole.
- B. Use Gel-Water to drill the Green River Formation. Maintain low Mud Density. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with Desander and Desilter. Have Degasser installed and operating.
- C. Mud-up at 9,000' (+/-) unless hole conditions warrant otherwise. Convert system to Low Solids-Non Dispersed Mud. Maintain Mud Density near Hydrostatic Pressure Balance with anticipated Formation Pressures. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with Desander and Desilters until the Mud Density is increased. Run LCM sweeps (5 Sawdust to 1 Fiber) if loss circulation should develop, and carry LCM in Mud System if losses become severe. Take precautions on trips to prevent formation breakdown.
- D. Continue to maintain Mud Density near balance with anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with Degasser and low gel strengths. Monitor mud pit volumes and mud densities during all operations. Keep hole full on trips.

6. Sampling, logging, testing, coring etc., to be in conformance with Geological Program.
7. Run 5", 18#, S-95, FJ Liner from TD back to 7" Casing and cement if well is productive. Plug in accordance with State Procedures if non-productive.
8. Completion to be based on hole evaluation.

Cary Smith & James Garcia
Applied Drilling Services

APPLIED DRILLING SERVICES
CASING PROGRAM

OPERATOR: BADGER OIL CORP.

WELL: Badger Sam #1-15A1

LEGAL: Sec 15 - T1S - R1W USM

COUNTY, STATE: DUCHESNE, UTAH

Note: All lengths are threads off.

SURFACE PIPE	LENGTH	WEIGHT	INTERNAL COLLAPSE YIELD		BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
9 5/8", 8 RND J55, 360, R-3, STC	3,000	36.00	3,520	2,020	564K	394	93,960	300,040	419.33%
INTERMEDIATE PIPE	LENGTH	WEIGHT	INTERNAL COLLAPSE YIELD		BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
7", 8 RND S95, 260, R-3, LT&C	4,000	25.00	8,600	7,800	717K	602	88,400	513,600	681.00%
7", 8 RND S95, 290, R-3, LT&C	4,500	29.00	9,690	9,200	803K	692	110,925	581,075	623.84%
7", 8 RND S95, 320, R-3, LT&C	3,500	32.00	10,760	10,400	885K	779	95,200	683,800	818.28%
TOTALS	12,000						294,525	307,475	204.40%

	HYDRO-STATIC	INTERNAL COLLAPSE YIELD		SAFETY FACTOR COLLAPSE	SAFETY FACTOR YIELD
INTERNAL YIELD SAFETY FACTOR (BASED ON 13.5 ppg MUD AT CASING SEAT) (SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)	8,424	10,760	10,400	19.000%	21.710%

LINER PIPE	LENGTH	WEIGHT	INTERNAL COLLAPSE YIELD		BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
5", SFJP/PREMIUM P110, 180, R-3	2,600	18.00	13,940	13,450	580K	388	39,780	348,220	975.36%

(SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)

	TOTAL DEPTH	HYDRO-STATIC	INTERNAL COLLAPSE YIELD		SAFETY FACTOR COLLAPSE	SAFETY FACTOR YIELD
INTER YIELD SAFETY FACTOR (BASED ON 13.5 ppg MUD AT CASING SEAT) (SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)	14,400	10,109	13,940	13,450	24.842%	27.484%

APPLIED DRILLING SERVICES
LINER PROGRAM

OPERATOR: BADGER OIL CORP.
WELL: Badger Sam #1-15A1
LEGAL: Sec 15 - T15 - RIW USM
COUNTY, STATE: DUCHESNE, UTAH

Note: All lengths are threads off.

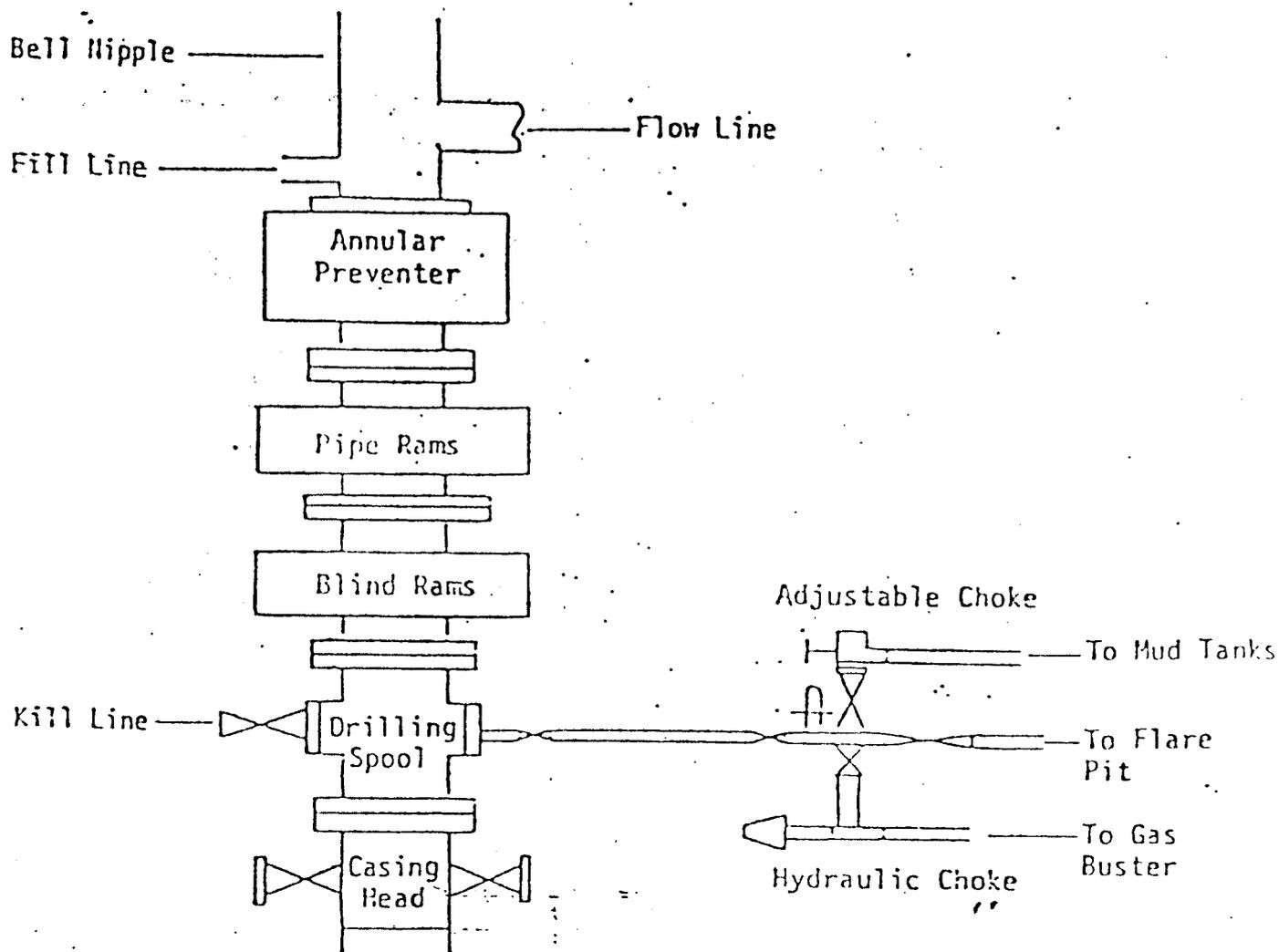
TUBING	LENGTH	WEIGHT	INTERNAL YIELD	COLLAPSE YIELD	BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
2-7/8", N80, 6.5 #/ft 8 rnd, ECE Tubing	14,400	6.50	10,570	11,160	145K	145	79.560	65,440	182.25%

(SAFETY FACTOR BASED ON
WEAKEST TYPE/GRADE)

	TOTAL DEPTH	HYDRO- STATIC	INTERNAL YIELD	COLLAPSE YIELD		SAFETY FACTOR COLLAPSE	SAFETY FACTOR YIELD
INTER YIELD SAFETY FACTOR (BASED ON 9.0 ppg H2O) (SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)	11,400	5,335	10,570	11,160		52.19%	49.52%

Note: Packer set at 11,400'

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

APPLICATION NO. 84-43-34
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion,
Place or Purpose of Use
STATE OF UTAH

(To Be Filed in Duplicate)

RECEIVED

7 1984

DIVISION OF OIL
GAS & MINING

NEOLA UTAH MAY 17 19 84
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Decreed Indian 43-3008
(Give No. of application, title and date of Decree and Award No.) (A-356)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is Floyd Wilkerson
- 2. The name of the person making this application is Badger Oil Corp
- 3. The post office address of the applicant is ~~Neola~~ ~~Utah~~ c/o APPLIED Drilling Services
RT #2 Box 185
Reeseville, Utah 84406

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is 7.10
- 5. The quantity of water which has been used in acre feet is 7.10
- 6. The water has been used each year from April 15 to Oct 15 incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from _____ to _____ incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Black Hawk Canal in Duchesne County.
- 9. The water has been diverted into _____ ditch
Sec 15 15-1W at a point located near NE 1/4 SW 1/4
- 10. The water involved has been used for the following purpose: Irrigation

E 1/2 SW 1/4 Sec 15 15-1W Total 80 acres.
NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is _____
- 12. The quantity of water to be changed in acre-feet is 7.6
- 13. The water will be diverted into the pond ditch
Sec 15 15-1W at a point located NE 1/4 SW 1/4
- 14. The change will be made from may 30 19 84 to aug 31 19 84
(Period must not exceed one year)
- 15. The reasons for the change are to drill oil well
- 16. The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: to drill oil well
Badger - Som in Sec 15, T15 R1W

Total _____ acres.
NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Floyd Wilkerson
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

- 1. _____ Application received by Water Commissioner _____ (Name of Commissioner)
- 2. 6/5/84 Recommendation of Commissioner _____
Application received ~~by mail~~ ^{over counter} in State Engineer's Office by R.M.
- 3. _____ Fee for filing application, \$7.50 received by _____ ; Rec. No. _____
- 4. _____ Application returned, with letter, to _____, for correction.
- 5. _____ Corrected application resubmitted ~~by mail~~ ^{over counter} to State Engineer's Office.
- 6. _____ Fee for investigation requested \$ _____
- 7. _____ Fee for investigation \$ _____, received by _____ ; Rec. No. _____
- 8. _____ Investigation made by _____ ; Recommendations: _____
- 9. _____ Fee for giving notice requested \$ _____
- 10. _____ Fee for giving notice \$ _____, received by _____ ; Rec. No. _____
- 11. _____ Application approved for advertising by ~~mail~~ ^{publication} by _____
- 12. _____ Notice published in _____
- 13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

- 14. _____ Change application protested by _____ (Date Received and Name)
- 15. _____ Hearing set for _____, at _____
- 16. 6/5/84 Application recommended for ~~rejection~~ ^{approval} by R.F.S.
- 17. _____ Change Application ~~rejected~~ ^{approved} and returned to _____

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1. _____
- 2. _____
- 3. _____

Robert J. Hansen for
Dee C. Hansen, P.E. State Engineer



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

June 5, 1984

RECEIVED

JUN 7 1984

DIVISION OF OIL
GAS & MINING

Badger Oil Corp.
C/O Applied Drilling Services
Rt. 2, Box 18-S
Roosevelt, Utah 84066

RE: Temporary Change 84-43-34

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining
SLC, Ut. 84114

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Badger Oil Corporation

3. ADDRESS OF OPERATOR
 c/o ADS Operating, Inc., 123 W. 1st St., Suite 830-27 Casper, WY

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 82601
 At surface 1621' FSL, 1519' FWL NE 1/4 SW 1/4
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approximately 7 Miles North of Roosevelt, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1621'
 16. NO. OF ACRES IN LEASE 640
 17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 19. PROPOSED DEPTH 14,400'
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 22. APPROX. DATE WORK WILL START* June 15, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 FEE 14-20-462-3860

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 H.U. Mongus

9. WELL NO.
 1-15A1

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 15-T1S-R1W USB&M

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"		40'	150 CF
12-1/4"	9-5/8"	36#	3,000'	975 SK
8-3/4"	7"	26/29/32#	12,000'	425 SKS
6"	5"	18 #	14,400'	525 SKS

RECEIVED
 JUN 15 1984

Operator agrees to adhere to all rules and regulations of the Utah Oil and Gas Conservation Commission. See attached information sheet. Operator will use 10" 5000# BOP System and will test daily, and pressure test as required.

Note: Landowner has waved onsite

DEPT. OF THE INTERIOR
 DIVISION OF OIL GAS & MINING
 MAY 21 1984
 SUR. OF LAND MANAGEMENT
 VERNAL, UTAH

MAY 1984 RECEIVED
 Vernal, Utah

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Cory Smith TITLE Vice President ADS Operating, Inc. DATE 5/15/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 6/14/84
 CONDITIONS OF APPROVAL, IF ANY _____

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

Ut 830-9-M-212
 State O, G & M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FILE <u>11-20-1162-3860</u>
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR c/o ADS Operating, Inc., 123 W. 1st St., Suite 830-27 Casper, Wyo		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 82601 At surface 1621' FSL, 1519' FWL NE 1/4 SW 1/4		8. FARM OR LEASE NAME Badger-Sam H.U.Mongus
14. PERMIT NO. API 43-013-30949	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5,680'	9. WELL NO. 1-15A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLEK. AND SURVEY OR AREA Sec.15-T1S-R1W USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Well Name Revision.

RECEIVED

JUN 22 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 6/21/1984
Applied Drilling Ser. Inc.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BADGER OIL CORPORATION

WELL NAME: BADGER-SAM - H.U. MONGUS

SECTION NESW 15 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Bullet

RIG # 7

SPUDDED: DATE 6-30-84

TIME 8:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Don Bowden - Consultant

TELEPHONE # _____

DATE 6-30-84 SIGNED RJF

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Badger Oil Corp.</p> <p>3. ADDRESS OF OPERATOR c/o ADS Operating, Inc. 123 W. 1st St., Suite 830-27 Casper, Wyo</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1621' FSL, 1519' FWL NE$\frac{1}{4}$ SW$\frac{1}{4}$</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Indian / Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 14-20-H623860</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Badger-Sam H.U.Mongus</p> <p>9. WELL NO. 1-15A1</p> <p>10. FIELD AND POOL, OR WILDCAT SURVEY OR AREA Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 15 T1S-R1W USB&M</p>
<p>14. PERMIT NO. API 43-013-30949</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,680'</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
<p>TEST WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREAT <input type="checkbox"/></p> <p>SHOOT OR ACIDIZE <input type="checkbox"/></p> <p>REPAIR WELL <input type="checkbox"/></p> <p>(Other) <input type="checkbox"/></p>	<p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>MULTIPLE COMPLETE <input type="checkbox"/></p> <p>ABANDON* <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p>	<p>WATER SHUT-OFF <input type="checkbox"/></p> <p>FRACTURE TREATMENT <input type="checkbox"/></p> <p>SHOOTING OR ACIDIZING <input type="checkbox"/></p> <p>(Other) <u>Spud</u> <input type="checkbox"/></p>	<p>REPAIRING WELL <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>ABANDONMENT* <input type="checkbox"/></p>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Note: Notification of Spud (July 1, 1984) 8:00 AM

RECEIVED

JUL 3 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President Applied Drilling Sec., Inc DATE July 2, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 7-5-84

OIL CO.: Badger Oil

WELL NAME & NUMBER Badger Sam 1-15-A1

SECTION 15

TOWNSHIP 1 S

RANGE 1 W

COUNTY Rochester

DRILLING CONTRACTOR Bullet #7

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
 213 Pine Street - Box 560
 Shoshoni, Wyoming 82649
 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
 608 N. Vernal Ave.
 Vernal, UT 84078
 Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Don

RIG TOOL PUSHER Doug

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: B.M.

State

Co. Man

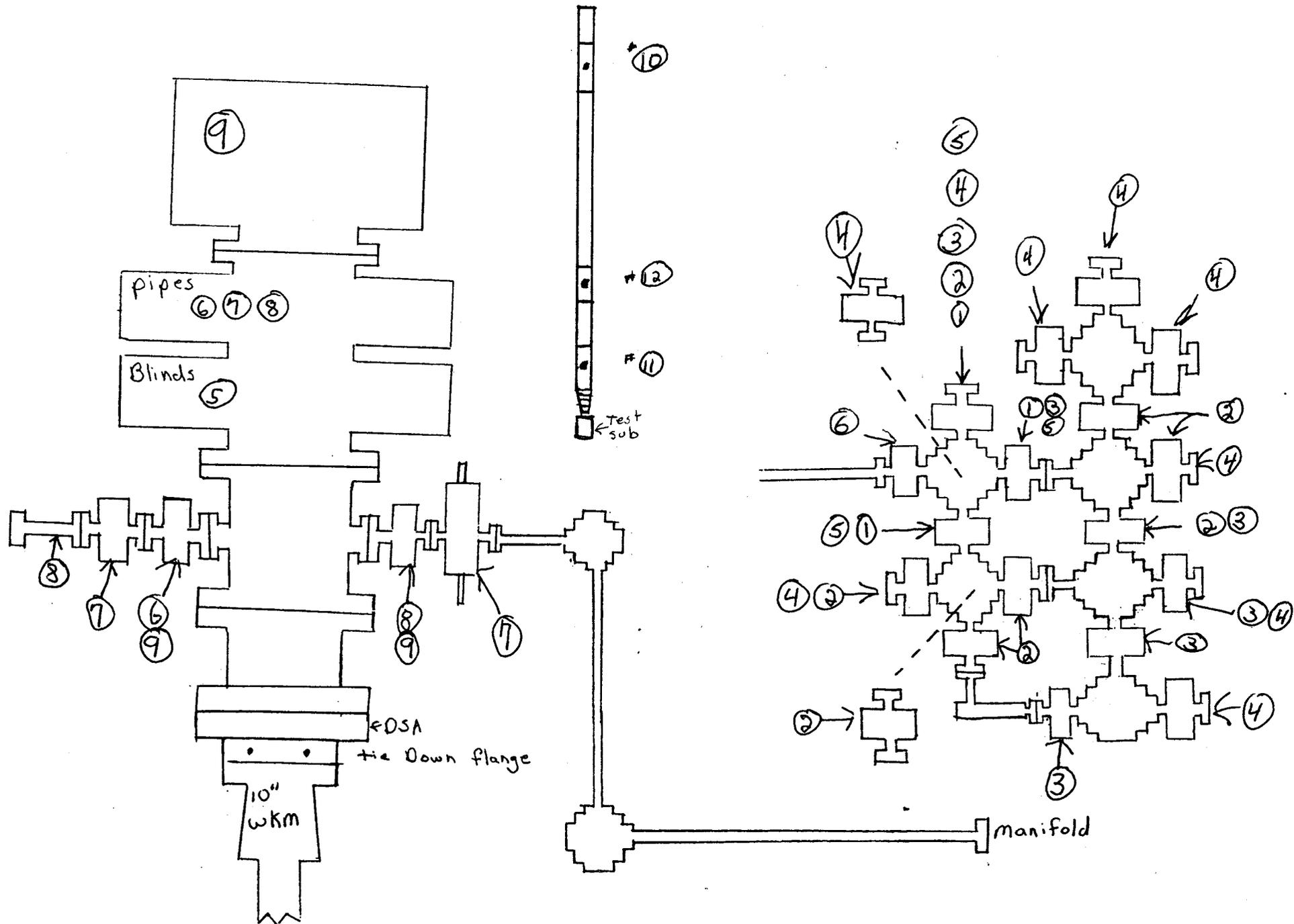
Pusher

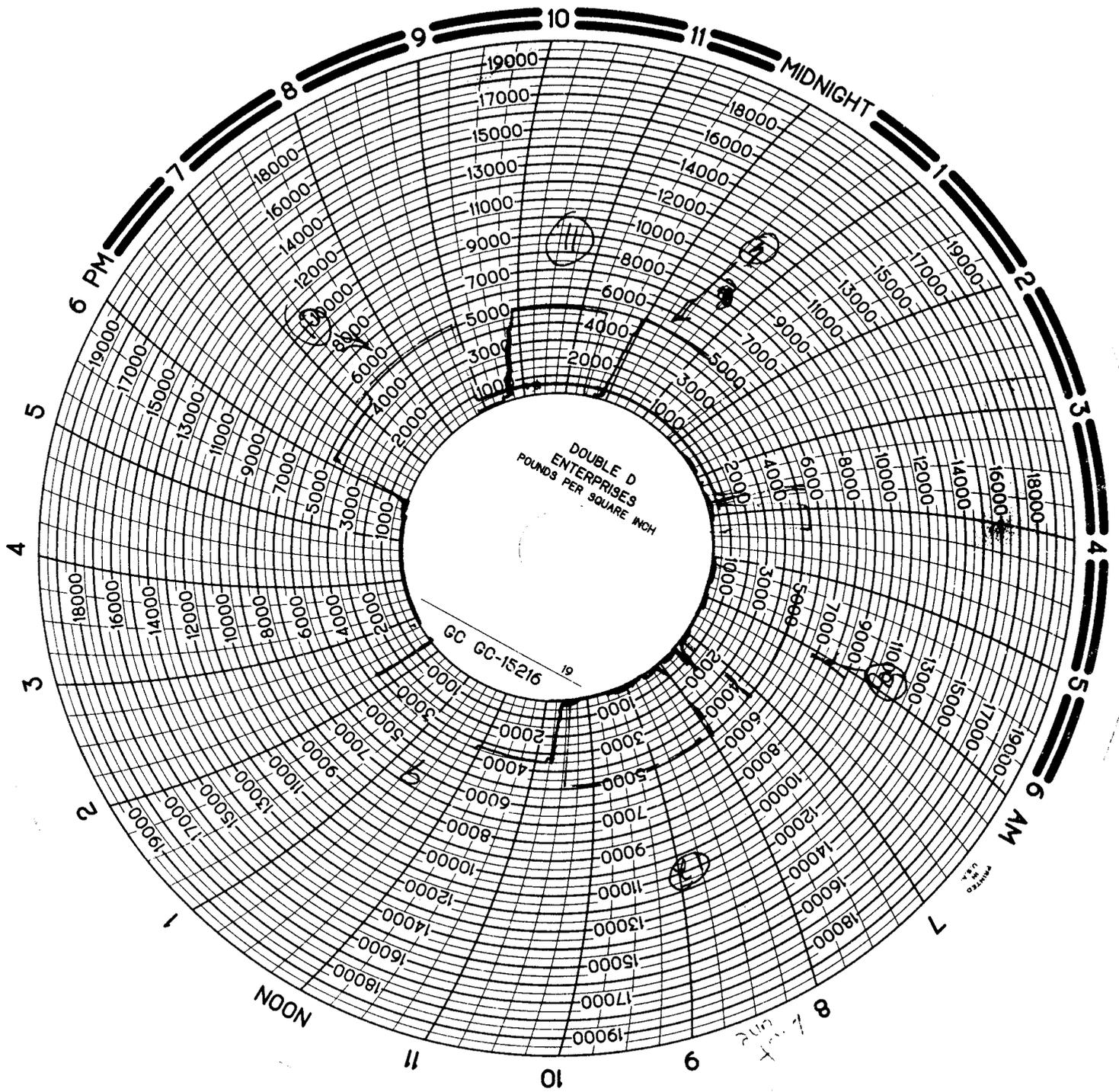
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company	Lease ^{and} Well Name #	Date of test	Rig #
Badger Oil	Badger Sam 1-15-A1	7-5-84	Bullet # 7

#	Time	
①	7:30 - 8:00	inside manuals
②	8:10 - 8:25	2 nd manuals Right + Back, Right Riser valve, inside manual Left
③	8:30 - 8:45	inside manuals Left + Back, 3 rd manuals Right
④	9:00 - 9:15	3 rd manual Extreme Right, Riser valve Right
		Extreme outside manuals, inside manual Left
	9:30	Riser valve left
		Hook up hydraulic lines, change out rubbers on rams from 5" to 4 1/2"
⑤	3:55 - 4:10	Blind rams, inside manifold, inside Kill line.
⑥	4:15 - 4:30	pipe rams, inside manual in manifold
		inside Kill line
⑦	4:45 - 5:00	pipe rams outside manual on Kill line
		HCR valve.
⑧	5:10 - 5:25	pipe rams, inside manual on choke line, check valve
	6:00	psi on Annular, inside Kill + choke line
		Leak on Annular rubber, increase psi
		work several times, leak on test plug
		pull plug to reset it,
⑨	7:55 - 8:10	Annular, inside choke + Kill
⑩	9:00 - 9:15	upper Kelly
⑪	10:10 - 10:25	Floor valve
⑫	10:30 - 10:45	Lower Kelly

Bullet #7





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR Badger Oil Corp C/O ADS Operating</p> <p>3. ADDRESS OF OPERATOR American Bank Center 123 W. 1st Suite 830-27 Casper, Wyo 82601</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1621' FSL 1519' FWL NE 1/4 SW 1/4</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE/ Indian</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 14--20-H623860</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Badger-Sam</p> <p>9. WELL NO. 1-15A1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T1S R1W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. API 43-013-30949</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,680'</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

Note: Notification of Operations as of June 30, 1984 (Drilling)

JUL 20 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President Applied Drilling Services DATE 7/19/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPLIED DRILLING SERVICES
RECAP PROGRAM

BADGER OIL CORP
"BADGER SAM 1-15A1"
SEC 15 - T1S - R4W
DUCHESNE CO., UTAH

BULLET RIG #7
6/18/1984 - 7/31/1984

· GL - MSL

· KB - MSL

FOREMAN: · DON BOWDEN
TOOL PUSHER: LARRY HOEHNE/DOUG LESTER
MUD ENGINEER: ADS/FSI
MUD LOGGER: MORNING STAR MUD

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2. SURVEY SUMMARY
3. DRILLING TIME DISTRIBUTION
4. BIT RECORD
5. BIT COST PER FOOT
6. MUD PROPERTY SUMMARY
7. RENTAL TOOL INVENTORY
8. BIT/REAMER INVENTORY
(PURCHASED TOOLS)
9. WEEKLY WELL COST SUMMARY

7/27/84 (Day #27) Drilling. Rig service. Drilling. Check BOP. EOP drill.

7/28/84 (Day #28) Drilling. Rig service. Drilling. Condition mud and hole. Kill gas kick at 7300 units. Check BOP. BOP drill.

7/29/84 (Day #29) Circulate. Raise mud weight to 10.4 to kill gas kick. Circulate through choke with 100# back pressure, 15 std. Short trip. Circulate bottoms up and bring mud weight up to 10.5 bbg 5300 units on bottoms up. TOOH for logs.

7/30/84 (Day #30) TOOH for logs. RU Schlumberger and run logs. Hooked logging tool on bottom of lubricator. Broke line. Dropped tool in hole. Wait on fishing tools. Picked up fishing tools and TIH. Circulate up trip gas 7225 units. Washed down over fish and TOOH with fish.

7/31/84 (Day #31) TCOH with fish. Lay down fish and tools. Rig service. Check BOP. TIH with bit. Wash 90' to bottom. Circulate and condition mud and hole. Lay down DP and DC. Break kelly pull wear bushing.

Stabilizer. TIH. PU 5 DC. Cut line. Finish TIH. Wash and Ream from 75' to bottom. Drilling.

7/12/84 (Day #12) Drilling. Rig service. Drilling. Survey. Repair oil line in draw works. Drilling.

7/13/84 (Day #13) Drilling. Rig service. Drilling. Survey. Drilling.

7/14/84 (Day #14) Drilling. Rig service. Drilling. Drop survey and TOOH. Repair draw works. Drive chain. TOOH. Change bits. Gauge IBS and check BOP. Lay time 93 min. at 9,277'.

7/15/84 (Day #15) TIH. Ream 110' to bottom. No fill. Drilling. Rig service. Drilling. Survey. 2 misruns. Drilling. Check BOP. Lag at 7,590' = 98 min.

7/16/84 (Day #16) Drilling. Rig service. Drilling.

7/17/84 (Day #17) Drilling. Rig service. Drilling. Circulate up sweep. Drop survey. TOOH. Repair drumchain. TIH. Ream 80' to bottom. Drilling. Check BOP. Lag @ 8,663' = 102 min.

7/18/84 (Day #18) Drilling. Rig service. Drilling. Kill Speed at 78 SPM #1 925 PSI. Check BOP. Kill Speed at 78 SPM #2 925 PSI.

7/19/84 (Day #19) Drilling. Rig service. Drilling. Pump pill. Drop survey. TOOH. SLM correction 13' to 9,664'. Cut drilling line. TIH. Ream to bottom. Check BOP. Kill speed at 78 SPM #2 925 PSI.

7/20/84 (Day #20) Drilling. Rig service. Drilling. Kill speed #1 pump #75 at 75 SPM 975 PSI. Check BOP.

7/21/84 (Day #21) Drilling. Rig service. Install rotating head. Drilling. Kill Speed #1 pump #75 at 75 SPM 975 PSI. Check BOP.

7/22/84 (Day #22) TOOH. SLM 10,501'. TIH and break circulation at 10,100'. Loosing mud. Ream 103' to bottom. Drilling. Lost approximately 40 bbls mud.

7/23/84 (Day #23) Drilling. Rig service. Drilling. Circulate bottoms up. Pump pill. Drop survey. Pull 5 stds. Check for flow. Pull 5 stds. Well started to flow. Trip back in hole. Circulate. Raise weight to kill flow - 16.3+ with 1200 BGE. Mix pill and start out of hole. Kill speed 75 SPM 1150 psi.

7/24/84 (Day #24) Drilling. Rig service. Drilling.

7/24/84 (Day #25) Drilling. Rig service. Drilling. Circulate bottoms up for trip. Check BOP. Kill Speed 75 SPM 1250 PSI.

7/26/84 (Day #26) Pump pill. Drop survey. TOOH. Check BOP. Rig service. TIH slow. Loosing mud. Wash 80' to bottom. Drilling. Lag time 102 min. Lost 20 bbls mud on trip.

DAYLOG

for BADGER OIL CORP

by Applied Drilling Services

"BADGER SAM 1-15A1"
Sec 15 - T1S - R4W
Duchesne Co., Utah
GL - MSL

7/1/84 (Day #1) RURT. Start to drill surface hole at 8:00 AM. Drilling. Survey. Rig repair. Drilling.

7/2/84 (Day #2) Drilling. Survey. Rig service. Drilling.

7/3/84 (Day #3) Drilling. Survey. Drilling. Rig service. Drilling. TD surface hole at 2:30 AM. Circulate and condition hole and pump sweep. Short trip and SLM. Tight hole. SLM = 2991.43'

7/4/84 (Day #4) Wash and Ream 12 1/4" hole from 2,245' to 2,992'. Circulate and condition hole. TOOH. L.D.-D.C.-R.U. and run casing 73 jts 9 5/8" 36# K55 total 3005.88. Landed at 2,992' KB. Started cement job at 10:15 PM. Cemented with 840 sacks BJ Lite with 5# Gilsomite sacks and 1/4# sacks Cello Flake. Yield 1.69 - 13.1 ppg. Good circulation throughout cement job. Circulate 62 bbls cement back to surface. Bumped plug with 2000# psi. Bleed off. Held OK. Plug down at 11:28 PM. WOC.

7/5/84 (Day #5) WOC. Nipple up BOPE and change pipe rams. Test blind rams, pipe rams, HCR valve, and choke manifold all to 5000 psi for 15 minutes. OK.

7/6/84 (Day #6) Pressure test annular BOP to 2350 psi for 15 minutes. Test kelly, TIW valves to 5000 psi. Magnaflux kelly DC and saber subs. Lost DC slip segment in hole. TOOH. Lay down BHA. Pick up 3 DC's and junk basket. TIH. Drill float collar, cement, and shoe. No trace of slip segment. Top cement at 2,939'. Drill 48'. TOOH. Pick up BHA and 4 DC's. TIH.

7/7/84 (Day #7) Break circulation and wash to bottom. Drilling 8 3/4" hole. Rig service. Drilling. Survey. Drilling.

7/8/84 (Day #8) Drilling. Rig service. Drilling. Survey. Drilling. BOP drill. 22nds. Kill speed. 76 SPM at 2500 psi.

7/9/84 (Day #9) Drill. Trip for cracked pin on drill pipe. Drill. Rig service. Drill. Survey. Drill. Repair oiler on draw works. Drill. TOOH for new bit. Check EOP and BOP drill 20 seconds.

7/10/84 (Day #10) TIH for new bit. Wash and Ream 75'. Drill. Rig service. Drill. Survey. Drill.

7/11/84 (Day #11) Drilling. Survey. TOOH. Change Nebit.

and drill collar. General repairs.

6/26/84 Rigging up. Cut valve seals out of both pumps. Repair lights and electrical cord. String up blocks and raise derrick. Grade location and spread gravel.

6/27/84 Rigging up.

6/28/84 Rigging up and repair rig.

6/29/84 Rig up and repair rig.

7/1/84 (Day #1) RURT. Start to drill surface hole at 8:00 AM. Drilling. Survey. Rig repair. Drilling.

7/2/84 (Day #2) Drilling. Survey. Rig service. Drilling.

7/3/84 (Day #3) Drilling. Survey. Drilling. Rig service. Drilling. TD surface hole at 2:30 AM. Circulate and condition hole and pump sweep. Short trip and SLM. Tight hole. SLM = 2991.43'.

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7/10/84 (Day #10) TIH for new bit. Wash and Ream 75'. Drill. Rig service. Drill. Survey. Drill.

Badger Oil's "Badger Sam 1-15A1"

page 4

DAYLOG

for BADGER OIL CORP

by Applied Drilling Services

"BADGER SAM 1-15A1"
Sec 15 - T1S - R4W
Duchesne Co., Utah
' GL - MSL

6/18/84 Cemented conductor with BJ Hughes. Work on location. Start reserve pits. Welder starting on corner post for cattle guards. Water truck sprinkling roads and Perfect 10 Location.

6/19/84 Four machines in reserve pit (almost done). Grader spreading road base hauled in on bad spots on access road. Some parts of rig on location. Some parts of rig still in transit.

6/20/84 Finish reserve pit. Water in bottom is a problem. Hauled some of it and pumped out some (enough to allow dozers to finish). Spread fill on location and packed it. Grader working part time on access road. Location being leveled with grader and being packed with dozers. Finished culvert in drain ditch for location access. Prepare for road base and cleaning of reserve pit. Cattle guard on location. Put guards by cow pasture and water on pasture. Road to be cemented to location. All equipment will be parked on road of location from now on.

6/21/84 Finish hauling road base on road and spread. Hauled and spread road base and gravel on location. About 1/3 of location covered. Set cellar ring. Hauled some rig equipment on location. Clay lined reserve pits. Pumped reserve pit water to opposite pits with lining. Grader working location as gravel is being dumped and partially spread by dozer.

6/22/84 Gravel and road base on location completed. Rough spread with dozer. Graders finishing. Installed mats, subs, spreaders, and moving rig to location. Rigging up. Roads and location watered daily.

6/23/84 Rigging up. Set draw works, pump mats, pumps, mud tanks, derrick, and day work meters. Grade location and road.

6/24/84 Rigging up. Weld new shale dumps in mud tanks. Strung electric lines. Set water pumps and lay line to water tank. Set tool pusher house. Release cranes and trucks.

6/25/84 Rigging up. Weld and repair on mud tanks. Go through mud pumps. Repair on shale shaker. Set pipe rack. Unload drill pipe

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Indian/FEE
2. NAME OF OPERATOR Badger Oil Corp. C/O ADS Operating, Inc. AUG 1 1984		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 14-20-H623860
3. ADDRESS OF OPERATOR 123 W. 1st Suite 830-27 Casper, Wyo 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1621' FSL 1519' FWL NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME Badger-Sam H.U.Mongus
14. PERMIT NO. API 43-013-30949		9. WELL NO. 1-15A1
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,680'		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T1S R1W USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :		SUBSEQUENT REPORT OF :	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing Point</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Note: Notification of Intermediate Casing Point (11,280')

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE President Applied Drilling Ser., Inc. DATE July 30, 1984
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE*
(Carry instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Indian/FEE
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1621' FSL 1519' FWL NE $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME Badger-Sam
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		12. COUNTY OR PARISH 13. STATE Duchesne Utah

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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NOTE: Notification of Operations as of July 31, 1984 (Drilling at 11,290')

RECEIVED

AUG 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE President DATE 8/1/84
Applied Drilling Ser., Inc.
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

APPLIED DRILLING SERVICES
RECAP PROGRAM

BADGER OIL CORP
"BADGER SAM 1-15A1"
SEC 15 - T1S - R4W
DUCHESNE CO., UTAH

BULLET RIG #7
8/1/1984 - 8/31/1984

' GL - MSL

' KB - MSL

FOREMAN: DON BOWDEN
TOOL PUSHER: LARRY HOEHNE/DOUG LESTER
MUD ENGINEER:
MUD LOGGER: MORNING STAR MUD

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(PURCHASED TOOLS)
9. WEEKLY WELL COST SUMMARY

State

RECEIVED

AUG 30 1984

DIVISION OF OIL
GAS & MINING

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... 8-1-84

OIL CO.: Badger Oil

WELL NAME & NUMBER..... Badger Sam 1-15-A1

SECTION..... 15

TOWNSHIP..... 15

RANGE..... 1W

COUNTY..... Duchesne

DRILLING CONTRACTOR..... Bullet #7

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
 213 Pine Street - Box 560
 Shoshoni, Wyoming 82649
 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
 608 N. Vernal Ave.
 Vernal, UT 84078
 Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Dan Bowden

RIG TOOL PUSHER.....

TESTED OUT OF..... Vernal

NOTIFIED PRIOR TO TEST:

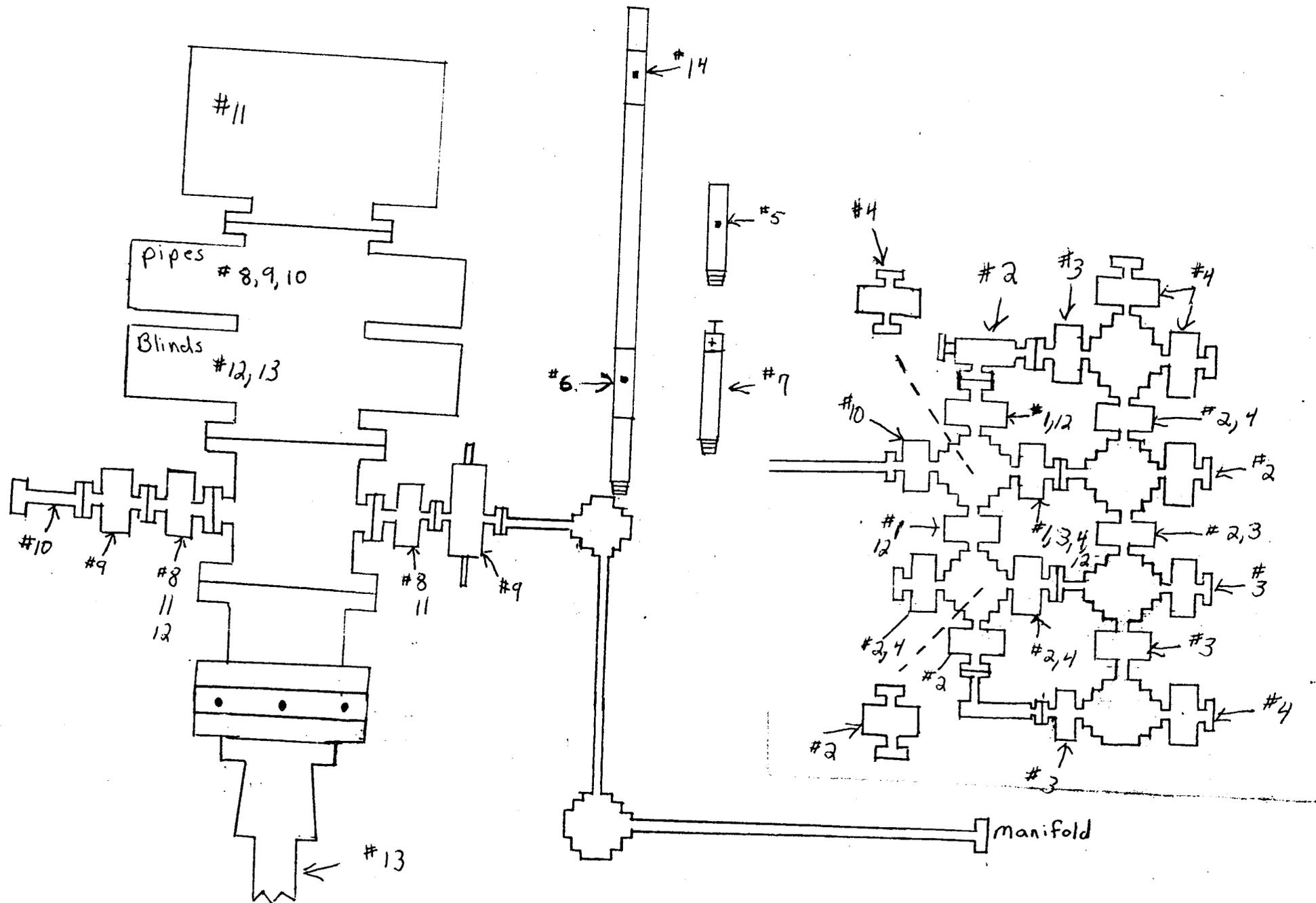
COPIES OF THIS TEST REPORT SENT COPIES TO: Bhm

State

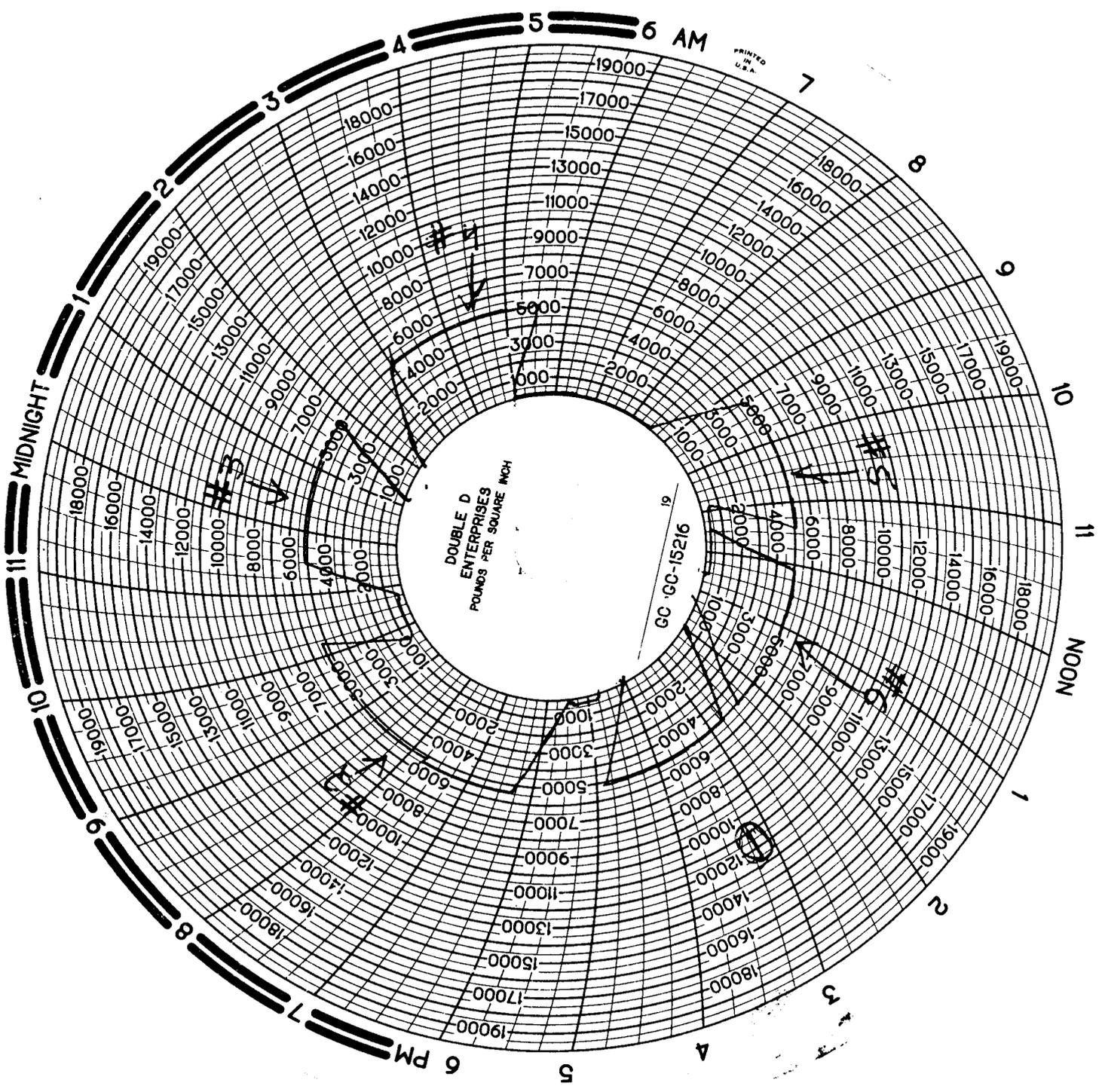
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ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE



PRINTED
IN U.S.A.



DOUBLE D
ENTERPRISES
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4000

2000

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17000

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3000

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2000

4000

6000

8000

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11000

9000

7000

5000

3000

1000

0

2000

4000

6000

8000

10000

12000

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10000

8000

6000

4000

2000

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8000

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12000

14000

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18000

19000

13000

11000

9000

7000

5000

3000

1000

0

2000

4000

6000

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12000

10000

8000

6000

4000

2000

0

2000

4000

6000

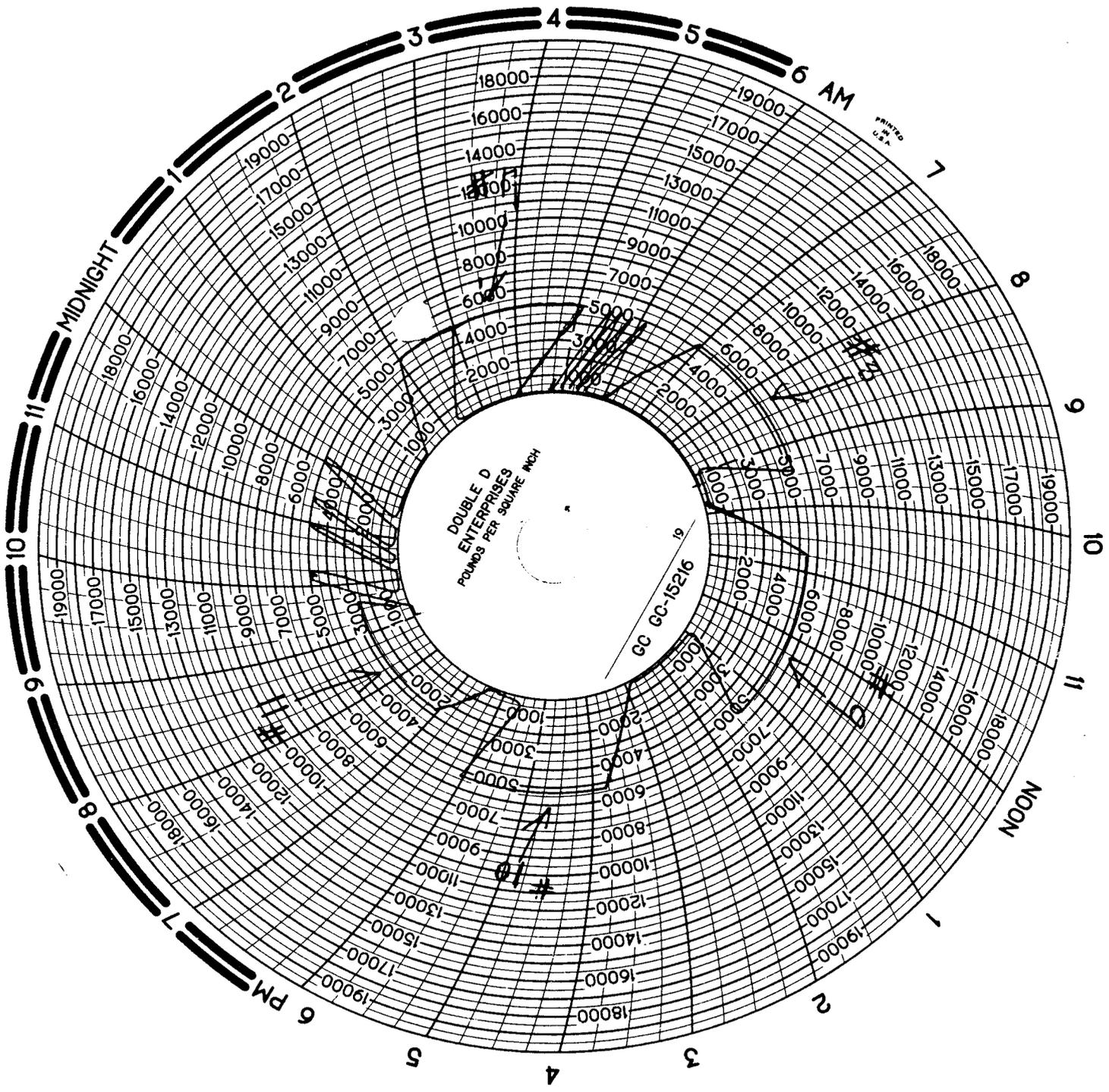
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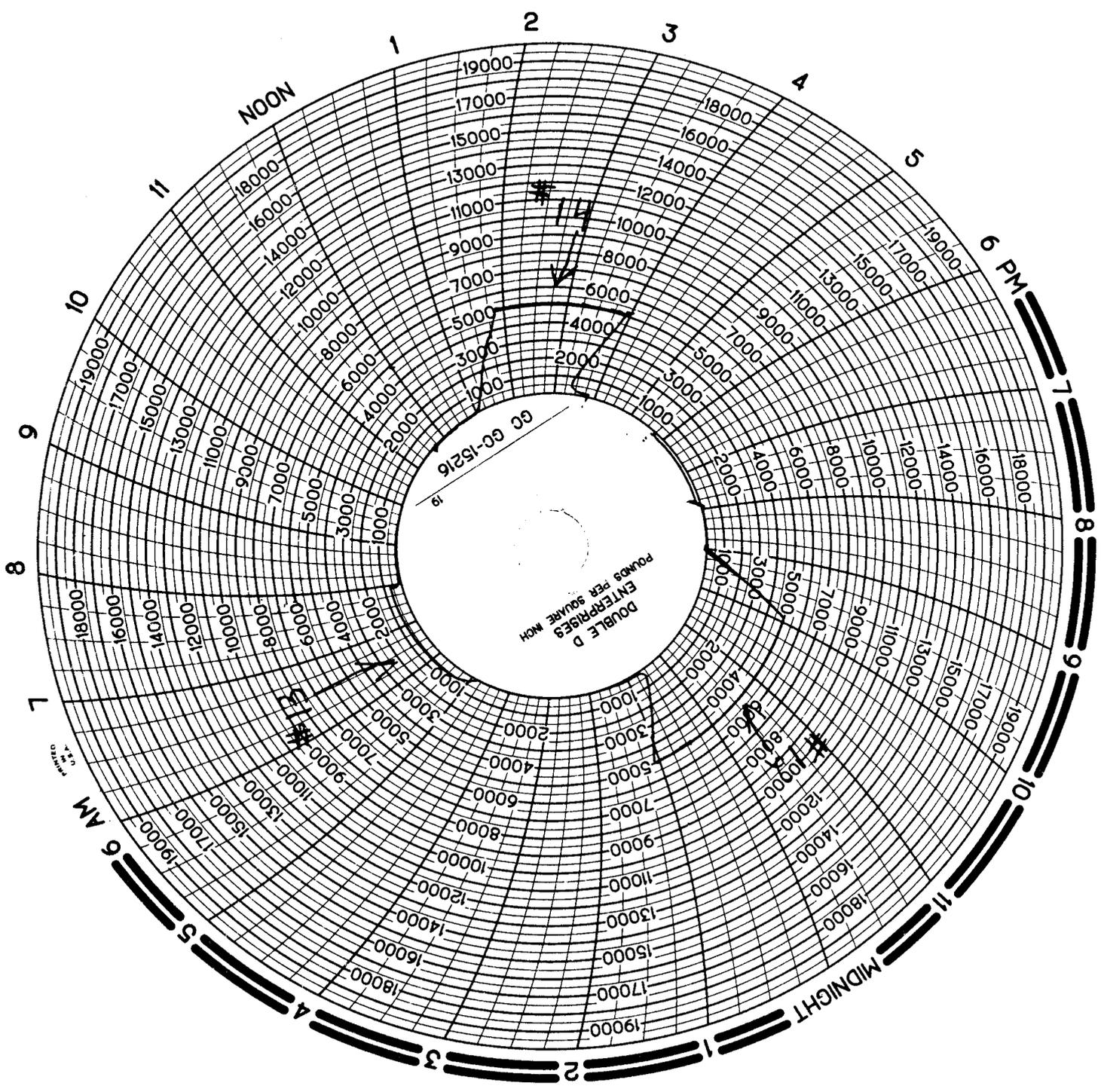
16000



PRINTED
U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

91251-39 39



8/19/84 (Day #50) Drilling. Rig service. Drilling. SPR-73
SPM-1550 psi. Check BOP.

8/20/84 (Day #51) Drilling. Rig service. Drilling. Change
stand pipe gauge. Made 650 psi higher. SPR-72 SPM-1350 psi. Psi
drop on bit 450 psi. Check BOP.

8/21/84 (Day #52) Drilling. Rig service. Drilling. Started mud
over shaker at 8:00 AM 8/20/84. SPR-72 spm = 1350 psi. Pressure
drop on bit, 450 psi. Check BOP.

8/22/84 (Day #53) Drilling. Rig service. Drilling. SPR-74 spm
= 1450 psi. 2350 psi off bottom at 100 spm. BOP drill. 400 psi
drop on bit.

8/23/84 (Day #54) Drilling. Rig service. Drilling. SPR-74 spm
= 1450 psi. 2350 psi off bottom at 100 spm. BOP drill. 400 psi
drop on bit.

8/24/84 (Day #55) Drilling. Rig service. Drilling. SPR-74 spm
= 1450 psi. 2350 psi off bottom at 100 spm. BOP drill. 400 psi
drop on bit. Check BOP.

8/25/84 (Day #56) Drilling. Rig service. Drilling. SPR-74 spm
= 1450 psi. 2350 psi off bottom at 100 spm. BOP drill. 400 psi
drop on bit. Check BOP.

8/26/84 (Day #57) Drilling. Repair air line. Drilling.
Circulate bottoms up with 13.9 mud weight. 4900 units back ground
gas. Circulate and build mud weight to 14.2. TOOH. Magnaflux
DC's. Layed down 5 with swelled boxes, and NBS with swelled box.
Pick up new NBS and 5 DC's. TIH. Bridge at 12,704'.

8/27/84 (Day #58) Finish TIH. Wash 90' to bottom. Drilling.
Rig service. Drilling. Rig repair. Low drum clutch. Drilling.
Lag at 13,700' - 92 minutes.

8/28/84 (Day #59) Drilling. Check for flow. Rig service.
Drilling. Light plant went down. Wait on new light plant and
install same. Circulate and work pipe. Drilling. Bottoms up gas
after down time 9470 units thru gas buster and 15 to 18' flare.

8/29/84 (Day #60) Drilling. Rig service. Drilling. Kill speed
73 spm=1550. Check EOP and BOP drill.

8/30/84 (Day #61) Drilling. Rig service. Drilling. Kill speed
73 spm=1550. Check EOP and EOP drill.

8/31/84 (Day #62) Drilling. Rig service. Drilling. Kill speed
73 spm=1550. Check EOP and EOP drill.

8/8/84 (Day #39) Drilling. Rig service. Drilling.

8/9/84 (Day #40) Drilling. Rig service. Drilling. Check BOP kill speed 74 spm=1205 psi. BOP drill.

8/10/84 (Day #41) Drilling. Rig service. Drilling. Check BOP kill speed 73 spm=1050 psi 400# psi drop on bit. Check BOP. Made 11.5 hours corrosion on total hours on Bit #15.

8/11/84 (Day #42) Drilling. Rig service. Drilling. Check BOP kill speed 74 spm=1100 psi 400# drop on bit. Check BOP.

8/12/84 (Day #43) Rig repair. Drilling. Rig service. Drilling. Check BOP kill speed 74 spm=1100 psi 400# drop on bit. Check BOP.

8/13/84 (Day #44) Drilling. Repair rotary chain. Rig service. Drilling. Kill speed 73 spm=1200 psi. 100 spm off bottom 1200 psi. Check BOP. 400# drop on bit. Check BOP.

8/14/84 (Day #45) Drilling. Rig service. Repair dwk. oiler. Drilling. TOOH 12 stands to casing. Change wash pipe and packing in swivel. TIH. Wash 33' to bottom. Drilling with high psi drop on bit and high torque. Bit slowed to 25 min per foot. Circulate bottoms up. TOOH to check bit. Check BOP 73 spm=1200 psi, 100 spm=1950 psi.

8/15/84 (Day #46) TOOH, SLM 12,346'. No correction. Magnaflux DC. TIH to bottom of casing. Cut drilling line. TIH. Wash 92' to bottom. Drilling. Lay down 1 DC with cracked box. KS 73 spm=1100 psi. Check BOP.

8/16/84 (Day #47) Drilling. Rig service. Drilling. Shut in on gas kick at 2:15 AM with 10 bbl kick-1700 psi. Shut in psi on DP with 11.2 mud weight in hole. Start first circulation with 12.3 mud weight. Go in with 73 spm and 2800 psi on choke. Ended circulation with 1350 psi on choke. Shut in for 2nd reading at 1400 psi DP psi. Lag at 12,503' = 85 minutes.

8/17/84 (Day #48) 2nd SIDPP 1400#. Started with 2500# on choke. Ended circulation with 1650 psi on choke with 13.5 mud weight going in. Mud cut to 10.5. Circulate SIDPP, 600#. Started with 1700# on choke. Ended with 1300 psi with 13.8 mud weight going in. Cut to 11.2 coming back. 4th circulation SIDPP 500#. Start with 1300# on choke. Ended with 1300# on choke and 13.8 mud going in 11.5-12.6 mud coming back. Opened Hydrill and circulate bottoms up. Started to drill. Lost circulation at 12,602'. Mix mud and LCM. Regained circulation. Back to drilling. Lost circulation at 12,636', 80 bbls, 640 bbls first time. Reduced mud weight to 13.7. Then to 13.5. Circulate and mix mud and LCM.

8/18/84 (Day #49) Circulate. Mix mud and LCM. Lost 170 bbls mud. Drilling with 7500 to 6000 units gas after going through gas buster. Rig service. Drilling. Lost 20% flow. Circulate and mix

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corp. C/O ADS Operating, Inc.

3. ADDRESS OF OPERATOR
American Bank Center 123 W. 1st Suite 830-27 Casper, Wyo 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1621' FSL 1519' FWL NE $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
API 43-013-30949

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5,680'

5. LEASE DESIGNATION AND SERIAL NO.
Indian/FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
14-20-H623860

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Badger-Sam H.U Mongus

9. WELL NO.
1-15A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15 T1S-R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of Operations</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RECEIVED
SEP 6 1984
DIVISION OF OIL
GAS & MINING

Note: Notification of Operations as of August 31, 1984 (Drilling)
Total Depth August 31, 1984 (14,200') at 11:00 am

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] President
TITLE Applied Drilling Serv., Inc. DATE Sept. 4, 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Amoco Production Company
Well Pulling Report

Field Badger oil Corp

Job Started 9-24 1984
Completed 10-28 1984

Lease Badger Sam 1-15A1

Well No. T.D. 14202

P.B.D. 14110

P.B.M.

Pulled		Description of Items Pulled or Run	Run		Status From and To. Set At: Jts. off Bottom, etc. as Applicable
Feet or Other Quantity	Jts.		Feet or Other Quantity	Jts.	
		Baker 32 FA30 Prod PKR w/ 6' FT MILL			
		OUT EXT. w/ 10 FT 2 7/8 EUE 8 RD. Pup H-80			
		Baker mand F. setting nipple 2 7/8 x 2.31			
		Baker Pump out float valve			12450
		Baker Anchor Seal Assy 20 FA30	.65	1	
		2 7/8 EUE 8 RD Tubing H-80	2173	21 69	
		Baker size 47A4 snap set PKR	6	10 1	
		2 7/8 EUE 8 RD Tubing H-80	10277	70 324	
		2 = 2 7/8 EUE 8 RD Pups H-80	20	16 2	
		WKM Tubing Hanger	.75	1	
		2 1/2 CS H. D. D. Tubing Heat String	7263	92 226	
		WKM Tubing Hanger	.75	1	

Reason for work Move snap latch PKR down hole Replace Bad Joint Tubing

Results of work

Remarks liner top 10954

Previous change in status recorded on report for job completed

Contractor Gamache Rig #4

19

Prepared by Heane Ryan

Checked by

Well Pulling Report

Field Bluebell

Job: Started 09-24 1988

Completed 10-18 1988

Lease Badger Sam 1-15 A1

Well No. T.D. 14202

P.B.D. 14110

P.B.M.

Pulled		Description of Items Pulled or Run	Run		Status From and To Set At: Jts. off Bottom, etc. as Applicable
Feet or Other Quantity	Jts.		Feet or Other Quantity	Jts.	
		Baker 32 FA 30 Prod. PKR w/ 6			
		FT. MILL EXT w/ 10 FT 2 7/8 EUE 8 RD			
		Pup Joint H-80 Baker mod. F			
		Seating nipple 2 7/8 X 2.31 w/			
		Baker Pump out Float Valve		1	12480
		Baker Anchor Seal Assy 20 FA 30	65	1	
		2 7/8 EUE 8 Rd. Tubing H-80	3407.40	109	
		Baker 812C47A-H Snapset AR-1 PKR	6.10	1	
		2 7/8 EUE 8 Rd Tubing H-80	9043.51	284	
		WKM Tubing Hanger	75	1	
		2 1/2 GS Hiding Tubing Heat String "Bottom Joint must show"	7263.92	226	
		WKM Tubing Hanger	75	1	

Reason for work New Well Completion

Results of work

Remarks KB 27 FT

Previous change in status recorded
on report for job completed

Contractor Gamache Rig 4

19

Prepared by Heidi Payne

Checked by

RECEIVED

2

Form 9-331
Dec. 1973

NOV 19 1984

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR
DIVISION OF OIL & GAS & MINING
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 52745, Lafayette, LA 70505

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1621' from South line, 1519' from West line
AT TOP PROD. INTERVAL: Sec. 15, T. 1 So., R. 1 W.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilkerson

9. WELL NO.
Badger-Sam #1-15 A1

10. FIELD OR WILDCAT NAME
Altamont Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE 1/4 SW 1/4 Sec. 15, T. 1 South, R. 1 West

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30949

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5680' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) First Production Test

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirmation: Telephone Report to Vernal B.L.M. Office. 24 Hour Production Test.

November 6, 1984, IP Flowing thru 2 7/8" tubing, 1150# PSI, 24/64 choke

Oil: 1,622 barrels
Gas: 1,341 MCF
Water: 304.1 barrels

Production Zone - Wasatch "B" 14,052' to 12,512'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE NOV, 12-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. Fee 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [X] DRY [] Other [] b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. []

2. NAME OF OPERATOR Badger Oil Corporation

3. ADDRESS OF OPERATOR 1001 Pinhook Rd., Lafayette, LA 70503

RECEIVED JAN 07 1985

8. FARM OR LEASE NAME Wilkerson 9. WELL NO. Badger-Sam H.U. Mongus 1-15A1 10. FIELD AND POOL, OR WILDCAT Bluebell

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1621' from south line, 1519' from west side of Sec. 15, T 1 S, R 1 W At top prod. interval reported below At total depth Same

U.S. DEPARTMENT OF OIL, GAS & MINING

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA NE 1/4 SW Sec. 15, T 1 S, R 1 W

14. PERMIT NO. 43-013-30949 DATE ISSUED 5-29-84

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 7-1-84 16. DATE T.D. REACHED 8-27-84 17. DATE COMPL. (Ready to prod.) Oct. 22, 1984 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5733' GR 5774' KB 19. ELEV. CASINGHEAD 5736'

20. TOTAL DEPTH, MD & TVD 14,208' 21. PLUG, BACK T.D., MD & TVD 14,194' 22. IF MULTIPLE COMPL. HOW MANY* Single 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-14,208 None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,512' to 14,052' Wasatch Fm MD 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN #1 DILY FDC; CNL; Cyberlook 3500 to 11,274' #2 FDC; CNL; Cyberlook; CBL; CLL; Sample-Mud Log-Analex-5100 to 14,202' 27. WAS WELL CORED No

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" 73jts, 7" 86jts, 7" 193jts.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5" tubing and heat string.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes acid shot and fracture data.

33.* PRODUCTION Avg. Ind. Rate 5.7 B.P.M. DATE FIRST PRODUCTION Oct. 22, 1984 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST Nov. 6, 1984 HOURS TESTED 24 CHOKER SIZE 24/64 PROD'N. FOR TEST PERIOD 1622 GAS—MCF. 1,300 WATER—BBL. 304.1 GAS-OIL RATIO .80

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Duranco Wasatch Gas Plant TEST WITNESSED BY Paul Wells & H.J. Payne

35. LIST OF ATTACHMENTS D.H. Assembly, Perforations, Electric & Radio Active Logs, Engineering and Sample logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE Agent DATE 12-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM
<p>37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES</p>			
<p>38. GEOLOGIC MARKERS</p>			
NAME	MEAS. DEPTH	TOP	TRUE VEET. DEPTH
Tertiary			
Green River	7,087'		
Wasatch/Green River Transition	10,196'		
Wasatch	10,522'		

BADGER OIL CORPORATION
Proposed Perforations
Badger Sam 1-15A1

1)	14,146; 148, 150, 152	12
2)	14,052; 054, 060, 062, 064, 066	18
3)	13,966; 998, 14,000	9
4)	13,976; 978, 980, 982	12
5)	13,946; 948, 950, 952	12
6)	13,926	3
7)	13,881; 883, 885, 887, 889, 891	18
8)	13,850; 852, 854, 856	12
9)	13,821; 823	6
10)	13,790; 794, 796, 798, 803, 805, 807	21
11)	13,768, 770, 772, 774, 776	15
12)	13,714; 716, 718, 720	12
13)	13,668; 670, 672, 674, 676	15
14)	13,636; 638, 640, 642, 644	15
15)	13,602; 604, 606, 610, 612, 614, 616, 618	27
16)	13,584; 586, 592, 594, 596	15
17)	13,562; 564, 566, 568	12
18)	13,534; 536, 538, 540, 542, 544, 546	21
19)	13,478	3
20)	13,462; 464, 466	9
21)	13,448; 450	6
22)	13,360; 362, 364	9
23)	13,292, 295, 298	9
24)	13,240; 242, 244, 246, 247	15
25)	13,184; 186, 188	9
26)	13,148; 150, 152, 154	12
27)	13,088; 090, 092, 094, 096	15
28)	13,074; 078	6
29)	13,042; 044, 048, 050	12
30)	12,988; 990, 992	9

Badger Sam 15-1 Proposed Perforations

Page 2

31)	12,964; 966, 968, 970, 972, 974, 976, 978,	24
32)	12,945; 947, 952, 954, 956	15
33)	12,930; 932, 934, 396, 938, 940, 942	21
34)	12,908; 910, 912	9
35)	12,866; 868, 870, 872, 874	15
36)	12,612; 614, 616, 624, 626	15
37)	12,584; 586, 588, 590	12
38)	12,546; 548, 550, 552	12
39)	12,526; 528, 530, 532, 534	15
40)	12,512; 514, 516	<u>9</u>
	Total shots	496

The foregoing intervals will be perforated with the use of a 3 1/8" casing gun, using hollow steel carriers, .39 inches with 23 gram charges and 3 JSPF, oriented at 120° using radio active wire threads on top and bottom depths. (ie., #8, 13,850' top to 13,856' bottom.)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

012018

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [X] Other Recompletion

2. NAME OF OPERATOR: Badger Oil Corporation

3. ADDRESS OF OPERATOR: P. O. Box 52745, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1621' from South line 1519' from West Line At top prod. interval reported below At total depth

DISCOVERED JAN 15 1987

DIVISION OF OIL, GAS & MINING

14. PERMIT NO. 43-013-30949 DATE ISSUED 5/29/84

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 7/01/84 16. DATE T.D. REACHED 8/27/84 17. DATE COMPL. (Ready to prod.) 10/22/84 18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 5680 5707 19. ELEV. CASINGHEAD 5680

20. TOTAL DEPTH, MD & TVD 14,208 21. PLUG, BACK T.D., MD & TVD 14,194 22. IF MULTIPLE COMPL., HOW MANY* single 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,512' to 14,052' Wasatch 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Spectra Log, Acoustic Cement Bond, VDL Gamma Ray, Frac Log, CO Log 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8", 7", and 7" casing sizes.

LINER RECORD

Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes Prod Tbg 2-7/8" 8rd N80 393 Jts 2-7/8" 12,450'.

31. PERFORATION RECORD (Interval, size and number) See Attached List

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Entry: NONE.

PRODUCTION

33.* PRODUCTION Table with columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Daranco Wasatch Gas Plant TEST WITNESSED BY Robert Morlan

35. LIST OF ATTACHMENTS Perforation Detail

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Robert Morlan TITLE Production Foreman DATE 1/08/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

BADGER SAM 1-15
NEW PERFORATIONS
12/29/86

Based on the Dresser C/O logs the following are the suggested reperfurations and new perforations for the Badger Sam. These perforations only include the zones in the lower Wasatch. Several transition zones also look very good.

13,981-79-77	Reperforation
13,815-11-09-07-03	Reperforation
13,799-97	Reperforation
13,784-82	New
13,763	New
13,735-32	New
13,709-03-01	New
13,641-39-37	Reperforation
13,581-77-73	New
13,530-24	New
13,541-39	Reperforation
13,481-79	Reperforation
13,465-63	Reperforation
13,425	New
13,363	Reperforation
13,245-43-41	Reperforation
13,212-07	New
13,186-84	Reperforation
13,153-51-49	Reperforation
13,117-115-113	New
13,069-67	New
13,051-47-43	Reperforation
12,976-74-72-70	Reperforation
12,956-52	Reperforation
12,940-38-36-34	Reperforation
12,878-76	New
12,866-64-62	New
12,817-15-13	New
12,779	New
12,710	New

FIELD RECEIPT

RECEIPT NUMBER **09800**

Purchase Order No.	JOB NO.	DATE OF SERVICE	SES DISTRICT	DISTRICT NO.	DISTRICT APPROVAL
		9-6-90	RANGELY	42	
CUSTOMER: MAIL INVOICE TO: BADGER OIL			NAME OF WELL	FORMATION	
			SAM #1-15-A1	WASATCH	
			LOCATION OF WELL	COUNTY	STATE
			1-155-1W	UENTAH	UTAH
			SES REPRESENTATIVE	CUSTOMER REPRESENTATIVE	
			DAVE PAPER	BOB MORLAND	

	QUANTITY	PRICE CODE	U/M	DESCRIPTION	UNIT PRICE	EXTENSION
1	7	30450	EA.	BALL INFECTORS (MANUAL)	15. ⁰⁰	
2	1	30010	EA	Acid Pump		
3	9000	31030	GL	HCL 15%		
4	11000	31150	GL	HCL 15%		
5	100	32040	GL	CA-004		
6	40	32090	GL	CCC-03		
7	8.5	32100	CWT	KCL		
8	100	32120	GL	CIA-01		
9	6800	32165	16	DA-001		
10	2	33080	EA	FRAC Pumps		
11	1	33110	EA	Blender		
12	1304	33470	EA	BALL Sealers 1.3 spg.		
13	2	33815	EA	Pressure Relief Valve		
14	250	34530	16	WGA-06		
15	60	34600	GL	SAA-01		
16	4.5	34660	TM	Chemical Delivery		
17	100	37100	GL	GSI-02		
18	1	33591	EA	Wellhead Isolation Tool		
19	1	33606	EA	PACKOFF Cup		
20	270	33000	mi	Milage		
21		35499	mi	Switchgear and Milage		

TOTAL **23774.⁰⁰**

CUSTOMER COMMENTS

By signing this receipt, customer acknowledges that he has requested and received the above services and/or materials and that he accepts the terms and conditions of sale of Smith Energy Services referred to on the back of this receipt.

BY MM 180

DATE

Date 9-16-90 Field Rec. No. _____ New Well
 Operator SMITH Old Well
 Well Name SMITH Lease F 1-15-81
 Field W. MICHELL Sec. 1 TWP 15S RGE 16W
 County Lincoln State WY District 16

TREATMENT REPORT

FORMATION DATA

Form 1 1-1-70 Perf. Dia. .45 in. Perfs. 1.512' - 1.540'
 Form 2 _____ Perf. Dia. _____ in. Perfs. _____
 New Zones _____ Oil Gas Injection _____ Disposal _____ Other (specify) _____
 Treatment History: Vol _____ Gal Fluid _____ Remarks _____

PIPE DATA

Treating Cond.: Casing _____ Tubing Annulus _____ Manifold _____
 Cond. Cap. gal. Casing _____ Tubing 605.7 Annulus _____ Hole _____
 Tubing O.D. 2.375 In. In. WI. 2.236 lb/ft Grade _____ Run to _____
 Casing O.D. 3.0 In. In. WI. 11.5 lb/ft Grade _____ Set at _____
 Casing O.D./Liner O.D. _____ In. In. WI. _____ lb/ft Grade _____ Set From _____ to _____
 Packer set at _____ Packer type INDUCTION Packer string: ID _____ in. O.D. _____ In. PB/TD _____ Hole Dia at pay _____ in.

	BHT F	BHP PSI	Por %	Perm md
Form 1.				
Form 2.				
Form 3.				
Form 4.				

Source: _____

TREATMENT DATA (At Blender)

Pad Fluid _____ Pad Vol _____ gal KCL _____ % Aux Miris _____
 Frac Fluid 1 _____ Fluid 1 Vol _____ gal KCL _____ % Aux Miris _____
 Frac Fluid 2 _____ Fluid 2 Vol _____ gal KCL _____ % Aux Miris _____
 Frac Fluid 3 _____ Fluid 3 Vol _____ gal KCL _____ % Aux Miris _____
 Frac Fluid 4 _____ Fluid 4 Vol _____ gal KCL _____ % Aux Miris _____
 Flush _____ Flush Vol _____ gal KCL _____ % Flush Aux Miris _____
 Acid 15% HCL Acid Vol 20,000 gal strength 15 % Acid Aux Miris 2A-1, 2A-2, 2A-1, 2A-2?
 Acid Flush 2% KCL Acid Flush Vol 5124 gal KCL 2 % Acidize via _____
 Ball Sealer Dia _____ in. Type 3 Size Stg 1 130 Stg 2 130 Stg 3 130 Stg 4 130 Stg 5 130 Stg 6 130 Stg 7 130
 Other SEC 8 - 100 3189-10 500 130 Hole loaded with 15 Balls 1/2" Dia 1.5" Filad

Recommended Procedure Run 60 BPM's down hole until pressure is 1000
then increase to 1000 BPM's and maintain for 15 min
then increase to 1200 BPM's and maintain for 15 min
then increase to 1400 BPM's and maintain for 15 min
then increase to 1600 BPM's and maintain for 15 min
then increase to 1800 BPM's and maintain for 15 min
then increase to 2000 BPM's and maintain for 15 min
then increase to 2200 BPM's and maintain for 15 min
then increase to 2400 BPM's and maintain for 15 min
then increase to 2600 BPM's and maintain for 15 min
then increase to 2800 BPM's and maintain for 15 min
then increase to 3000 BPM's and maintain for 15 min
then increase to 3200 BPM's and maintain for 15 min
then increase to 3400 BPM's and maintain for 15 min
then increase to 3600 BPM's and maintain for 15 min
then increase to 3800 BPM's and maintain for 15 min
then increase to 4000 BPM's and maintain for 15 min
then increase to 4200 BPM's and maintain for 15 min
then increase to 4400 BPM's and maintain for 15 min
then increase to 4600 BPM's and maintain for 15 min
then increase to 4800 BPM's and maintain for 15 min
then increase to 5000 BPM's and maintain for 15 min
then increase to 5200 BPM's and maintain for 15 min
then increase to 5400 BPM's and maintain for 15 min
then increase to 5600 BPM's and maintain for 15 min
then increase to 5800 BPM's and maintain for 15 min
then increase to 6000 BPM's and maintain for 15 min
then increase to 6200 BPM's and maintain for 15 min
then increase to 6400 BPM's and maintain for 15 min
then increase to 6600 BPM's and maintain for 15 min
then increase to 6800 BPM's and maintain for 15 min
then increase to 7000 BPM's and maintain for 15 min
then increase to 7200 BPM's and maintain for 15 min
then increase to 7400 BPM's and maintain for 15 min
then increase to 7600 BPM's and maintain for 15 min
then increase to 7800 BPM's and maintain for 15 min
then increase to 8000 BPM's and maintain for 15 min
then increase to 8200 BPM's and maintain for 15 min
then increase to 8400 BPM's and maintain for 15 min
then increase to 8600 BPM's and maintain for 15 min
then increase to 8800 BPM's and maintain for 15 min
then increase to 9000 BPM's and maintain for 15 min
then increase to 9200 BPM's and maintain for 15 min
then increase to 9400 BPM's and maintain for 15 min
then increase to 9600 BPM's and maintain for 15 min
then increase to 9800 BPM's and maintain for 15 min
then increase to 10000 BPM's and maintain for 15 min

Prop Type	Mesh	WT (lbs)
1.		
2.		
3.		
4.		

Max Prop _____ lb/gal Tot _____ lbs.

Treating Press (PSI): Max _____ Ave. 1300 Operator's Max 4000 ISDP 6000 Final 5150 In 15 Min
 Ave. Inj. Rate 1.2 Total load to recover 714 BBL

TREATMENT PROCEDURE

Time AM/PM	Treating Press. (PSI)		Inj. Rate BPM	Prop Conc # Gal	Total BBLS Pumped	Remarks
	Tubing	CSG/ANN				
1:00	1100					SHUT IN TEST BIRKSIDE LINE
1:05	0	1000	4.2		0	PREP WORK
1:10	0	1000	2		24	STARTING FLOW
1:15	0	1000	2		24	STARTING FLOW
1:20		1200				SET 100 OFFS ON INJUNCTION LINE 2000
1:25						SAFETY MEETING
1:30						FRAC PUMPS
1:35						PRESSURE 500 BULLGUN LEAK
1:40	800					PREP WORK TEST LINES
1:45		1000	6.5			START ACID 4500 GAL @ 1300 RPM
1:50	1000	1000	6.5		40	START PRESSURE WITH 1000 GAL
1:55	2000	1000	6.5		60	FLOW 2A 1000 GAL @ 1300 RPM
2:00	4000	1000	4.4		85	STOP DOWN FLOW LEAK

SMITH ENERGY Rep. SMITH Customer Rep. SMITH

BADGER OIL CORPORATION
SAM H.U. MUNGUS 1-15A1

09/05/90 (Day #1) Circulate pump out of the hole. Rig up Delsco braided line. Run in hole and shear standing valve. Let well equalize overnight. Spot and fill 500 bbl frac master. Daily Cost-\$828.

09/06/90 (Day #2) Fish standing valve with Delsco. Run in hole with blanking sleeve and set in the cavity at 10,700'. Fill casing and test to 2,000#. Rig up Smith Energy and acidize perfs with 20,000 gal. 15% HCl with additives and diverters needed for this Wasatch Formation. Immediate shut in pressure: 6000#; 15 minute shut in pressure: 5150#. Average rate and psi: 7 bpm @ 7350#. Fair - good ball action. Rig down Smith Energy. Will leave well shut in for 20 hours before swabbing back acid. Daily Cost-\$26,022. Cume Cost-\$26,850.

09/07/90 (Day #3) Move in, rig up Delsco swabbing unit. Fluid level at 3,400'. Swab well from 5,500'. Fluid level staying at 3,400', recovered 70 bbls fluid. Daily Cost-\$1,084. Cume Cost-\$27,934.

09/08/90 (Day #4) Swab well from standing fluid level at 3,400'. Recovered 100 bbls fluid. Last three runs, 90% oil. Run in hole and fish blanking sleeve. Run in hole with standing valve. Fill hole with 150 bbls formation water and test to 2500#. Left well circulating with battery triplex. Drop pump next a.m. Daily Cost-\$2,145. Cume Cost-\$30,079.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
UT 080149 84C729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sam H. U. Mungus

9. WELL NO.
1-15A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec. 15 T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
Rt. 3 Box 3011, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1621' FSL 1519' FWL

14. PERMIT NO.
43-013-30949

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5733' GR 5774' KB

NOV 18 1990
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby apply to, have this workover approved under HB 110.

(See Attached Reports)

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE 11/7/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

COMMENTS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Disposal Well		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface See Below		8. FARM OR LEASE NAME All Badger Wells
14. PERMIT NO.		9. WELL NO. See Below
15. ELEVATIONS (Show whether of, ft., or, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne/Uintah
		13. STATE Utah

RECEIVED
DEC 12 1990

DIVISION OF OIL, GAS, AND MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Water Disposal</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-28Z2, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5.

42-013-30949 POW
15, 1W, Sec. 15

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-13-90

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Marlowe TITLE Supt.

DATE

12/13/1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

P.O. BOX 1751 • VERNAL, UTAH 84078 • (801) 789-5556

No. **5703**

Customer BADGER OIL CORP

Mailing Address _____

Well Numbers SAM 1-15 A1

Field EAST Bluebell

Customer Order No. _____

Date 3-18-91

Rahul Malan⁴⁰
Customer

Signature of Customer

Service Code	Service Description	Depth	Price
C-1	Service Charge		500 00
C-12	Pressure Equipment (Packoff only)		200 00
C-16	Perforate 5" Casing with 3 1/8 HSC Pream		
	Total 42 Holes		
	1-10		1950 00
	32 @		1120 00
			75 00
	1 Dual Fire Sub		
	Book Price		\$3,845 00
	10% Discount IF PAID within 45 Days of Invoice		
			\$ - 384.50
			\$ 3,450.50

TRUCK # 102

MILEAGE UT. _____ COLO. _____

HOURS UT. _____ COLO. _____

CREW McCarley
Thompson

TOTAL 3845 00

THE WESTERN COMPANY
OF NORTH AMERICA

SERVICE ORDER AND
FIELD RECEIPT NO.

L185353

SHADED AREAS FOR ACCOUNTING USE ONLY

CUSTOMER NUMBER		INVOICE NUMBER		DISTRICT	STATE	TYPE	CLASS	GAS	ACCT.	TRANS.
CUSTOMER (COMPANY NAME) <i>Badger Oil Corp.</i>				CREDIT APPROVAL NO. <i>F-59</i>		PURCHASE ORDER NO.				
MAIL STREET OR BOX NUMBER		CITY		STATE		ZIP CODE				
INVOICE TO:										
DATE WORK COMPLETED:	MO.	DAY	YEAR	WESTERN SERVICE SUPERVISOR		WELL TYPE:				
<i>8/16/97</i>				<i>Rogers 02376</i>		NEW <input type="checkbox"/> 1 OLD <input checked="" type="checkbox"/> 2				
WESTERN DISTRICT		JOB DEPTH (FT.)		WELL CLASS:		OIL <input checked="" type="checkbox"/> 1		DISPOSAL <input type="checkbox"/> 3		
<i>Verona</i>		<i>14066</i>		GAS <input type="checkbox"/> 2		INJECTION <input type="checkbox"/> 4				
WELL NAME AND NUMBER		TD WELL DEPTH (FT.)		GAS USED ON JOB:		N ₂ <input type="checkbox"/> 1		CO ₂ <input type="checkbox"/> 2 NONE <input checked="" type="checkbox"/> 3		
<i>Sam 1-15A1</i>		<i>14194</i>		FIELD SALES AND SERVICE REPRESENTATIVE		<i>Swink 04060</i>				
WELL LOCATION:		SEC/TWP/RGE		COUNTY		STATE				
<i>15-15-1W</i>		<i>15-15-1W</i>		<i>Lacrosse</i>		<i>Mich</i>				
ARRIVE LOCATION:		MO.		DAY		YR.		TIME		
<i>8/16/97</i>		<i>08:00</i>		<i>19</i>		<i>06:00</i>				
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS				SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.						
				<i>Kalut Morlan</i> <input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT						

THIS ORDER MUST BE SIGNED BEFORE WORK CAN COMMENCE.

UNITS	CODE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT	
8020.0	C11-3L	gals 23% Regular Acid	2.05	16411.00	
50526.0	C0246	units per % acid 28% per gallon	.06	3031.56	
60.0	H2266	gals LT 21	21.05	1263.00	
10.0	H2306	gals Clay Master - S	28.50	285.00	
60.0	C110A	gals I-18A	40.25	2415.00	
40.0	H0146	gals NINE - 40	31.20	1248.00	
20.0	H0716	gals Acigel	32.40	648.00	
100.0	H1036	gals Citric Acid Liquid	9.45	945.00	
200.0	H1196	gals P-8	21.60	4320.00	
90.0	J3406	Unit mileage charge	2.60	234.00	
30.0	J3716	Unit mileage charge	1.35	40.50	
2.0	F7236	Acid Treat - 700	140.00	280.00	
1.0	F3016	Blender, Transfer Pump	716.00	716.00	
				34	387.06
discount price				22	351.59

JOB TYPE CODES		ACCOUNTING USE ONLY	CUSTOMER REP. LAST NAME
CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINER 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALE (CEMENT)		STIMULATION SERVICES 30. ACID, MATRIX 31. ACID, FRACTURE 32. FRACTURE, 0-9,999 psi 33. FRACTURE, 10,000 + psi 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL	<i>Morlan</i>
TOOL SERVICES 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORK-MAN LIKE MANNER. CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> <i>Kalut Morlan</i> WESTERN APPROVAL <input checked="" type="checkbox"/>	



The Western Company—Treatment Report

Date 9-16-91 District Vernal F. Receipt 185353 Operator Budger Oil Corp.
 Lease Sgm Well No. 1-15A1 Field Blanchell Location 15-15-1W
 County Duchesne State Utah Stage Number 1 This Zone This Well

WELL DATA OG NG NO OO WD IW Misc. Depth TD/PB 1426 Formation Wasatch
 Tubing Size 2 7/8 WT. 6.7 Set at: _____ Type Packer Mut Stacks Set At Variable
 Casing Size 7 WT. 29 # Set From Surface To 11283 Liner Size 5' Wt. 18 #
 Liner Set From 10855 To 14194 Open Hole: Size _____ From _____ To _____ Casing Perforations: Size 3/8
 Holes Per Foot 3 Intervals 12512 - 14066 (460 holes)
 Previous Treatment N/A Prior Production N/A

TREATMENT DATA Pad Used: Yes No Pad Type _____
 Treating Fluid Type: Foam Water Acid Oil Treat. Fluid Vol. 2000 Gal.
 Base Fluid Type 15% HCL Base Fluid Vol. _____ Gal.
 Foam Qual.: _____ % Mitchell Slurry Surface Downhole Total Prop Qty. _____ Lbs.
 Prop Type: Sand WP-1 WP-3 Baux. Other _____
 Prop Mesh Sizes, Types and Quantities _____
 Hole Loaded With Formation water Treat Via: Tubing Casing Anul. Tubing & Anul.
 Ball Sealers: _____ In _____ Stages of _____
 Types and Number of Pumps Used 2 Acid Frac - 700's
 Auxiliary Materials 22 gals Angel, 100 gals XR-24, 10 gals Clay Master-5, 60 gals LT-21, 40 gals NINE-43, 200 gals P-8, 60 gals I-18A

LIQUID/GAS PUMPED AND CAPACITIES IN BBLs.
 Tubing Cap. 70
 Casing Cap. 36
 Annular Cap. _____
 Open Hole Cap. _____
 Fluid to Load _____
 Pad Volume _____
 Treating Fluid 476
 Flush 106
 Overflush 34
 Fluid to Recover 616
 Total N₂ _____
 Total CO₂ _____

PROCEDURE SUMMARY Job designed to Acidize in six stage, communication of zones reduced settings to two,

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLs. Pumped		Slurry Rate BPM	Surface CO ₂ BBLs. Pumped		CO ₂ Rate BPM	Surface N ₂ MSCF Pumped		N ₂ Rate SCFM	Comments
	STP	Annulus	Stage	Total		Stage	Total		Stage	Total		
												Stage # 1
8:10	0		-	-	-							PRR 13860 Aug 14 77
8:27	2500		43	43	2.5							Start Acid
8:30	1500		7	50	2.5							All Acid Start Flush
8:51	0		-	50	-							Shut down more tool
9:01	5000		26	76	2							Resume pumping
9:03	5000		6	82	2							Start Acid
9:16	4900		70	152	6							Acid on fracture
9:19+	2200		14	166	4							All Acid Start flush
9:50	0		-									Shut down more tool
9:54	3000		13	179	3							Resume pumping H ₂ O
												Shut down
1:10	0		-									Resume Pumping water
1:21	4400		27	27	8							Start Acid
2:02	5000		258	285	5.6							All Acid Start Flush
2:22	5200		156	391	5.3							All Flush Shut down
												ISDP 3000 PSI
												S min 2000 PSI
												10 min 1500 PSI

Treating Pressure: Min. 4300 Max. 6600 Avg. 5000 Customer Representative Bob Morlan
 Inj. Rate on Treating Fluid 6 Rate on Flush 5.4 Western Representative Robert Rogers
 Avg. Inj. Rate 5.6 I.S.D.P. 3000 Flush Dens. lb./gal. 8.4 Distribution _____
 Final Shut-in Pressure 1200 PSI in 15 Minutes
 Operator's Maximum Pressure 5500 PSI + 700 PSI

Job Number _____ Recommendation ID # VR 020009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Rt. 3 Box 3011, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1621' FSL 1519' FWL Section 15 T1S R1W		8. FARM OR LEASE NAME Wilkerson
5. PERMIT NO. 43-013-30949		9. WELL NO. Sam H.U. Mungus 1-15A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733 GR 5774 KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15 T1S R1W NE 1/4 SE 1/4
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

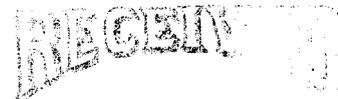
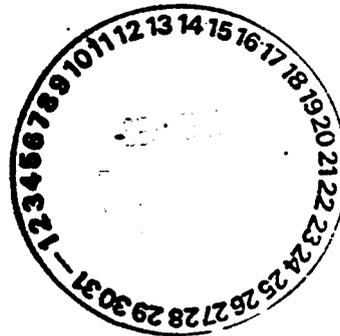
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
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SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Re-completion Report and Log form.)

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Acidized with 20,000 gal. 15% HCL acid in 6 stages.

Perforated zones 13,646 - 50; 13,550 - 60 with 3-1/8 casing guns 3 spf



DEC 10 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Mader TITLE Superintendent DATE 09/04/91

(This space for Federal Office use only)
NOTED

APPROVED BY _____ TITLE _____ DATE 09/02/1991

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733 GR 5774 KB</p>	

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

*(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Acidized with 20,000 gal. 15% HCL acid in 3 stages.

Perforated zones 13,646 - 50; 13,550 - 60 with 3-1/8 casing guns 3 spf

RECEIVED

SEP 10 1991

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH
OIL, GAS & MINING

DATE: 9/12/91
BY: JM Matthew

18. I hereby certify that the foregoing is true and correct

SIGNED Robert Mader TITLE Superintendent DATE 09/04/91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Wilkerson
9. WELL NO.
Sam H.U.Mungus 1-15A1
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15 T1S R1W NE $\frac{1}{2}$ SE $\frac{1}{2}$
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR
Badger Oil Corporation
3. ADDRESS OF OPERATOR
Rt. 3 Box 3011, Roosevelt, Utah 84066
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1621' FS: 1519' FWL
Section 15 T1S R1W
14. PERMIT NO.
43-013-30949
15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5733 GR 5774 KB

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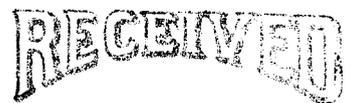
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

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We hereby apply to have this workover approved under HB 110.

Please see attached reports.



DEC 06 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Morlan

TITLE

Superintendent

DATE

12-3-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733 GR 5774 KB</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

<p align="center">NOTICE OF INTENTION TO:</p> <table style="width:100%;"> <tr> <td>TEST WATER SHUT-OFF <input type="checkbox"/></td> <td>PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input checked="" type="checkbox"/></td> <td>ABANDON* <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table>	TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>		<p align="center">SUBSEQUENT REPORT OF:</p> <table style="width:100%;"> <tr> <td>WATER SHUT-OFF <input type="checkbox"/></td> <td>REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input checked="" type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td>(Other) <input type="checkbox"/></td> <td></td> </tr> </table> <p align="center"><small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small></p>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) <input type="checkbox"/>	
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Acidized with 20,000 gal. 15% HCL acid in 2 stages.

Perforated zones 13,646 - 50; 13,550 - 60 with 3-1/8 casing guns 3 spf



RECEIVED
DEC 06 1991
DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED <u>Robert Mader</u>	TITLE <u>Superintendent</u>	DATE <u>09/04/91</u>
<small>(This space for Federal or State approval)</small>		
APPROVED BY NOTED	TITLE _____	DATE <u>OCT 02 1991</u>

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BADGER OIL CORPORATION
SAM H.U. MUNGUS 1-15A1

08/06/91 (Day #2) Move in, rig up service unit. Nipple down tree, nipple up BOPs. Pull 100,000# on tubing. Secure for night. Daily Cost-\$1,760.

08/07/91 (Day #2) Work tubing from 45 - 120K, trying to release anchor packer at 10,728' and Arrowset II packer at 11,138'. Unable to release packer. Run in hole and fish dummy pump, lay down pump. Run in hole and shear standing valve and let it equalize well overnight with 110K pulled on tubing. Secure for night. Daily Cost-\$4,763.

08/08/91 (Day #3) Work tubing from 60 - 110K, trying to release packers. Rig up Rebel Hot Oil and pump down tubing with 250 bbls 220 degree formation water. Circulate wax to battery, release packers. Pull out of hole 60', pulling through wax 30 - 40K over string wt. Pump 80 bbls 75 degree condensate down tubing followed by 100 bbls 200 degree formation water. Daily Cost-\$6,112. Cume Cost-\$10,875.

08/09/91 (Day #4) Pull out of hole with 348 joints 2-7/8" 8rd tubing. Circulate heavy oil to production tanks several times, laying down Kobe cavity, 7" anchor packer and 5" Arrowset 11 packer. Pick up 5" casing scraper, measure in the hole to 11,040'. Secure for night. Daily Cost-\$3,764. Cume Cost-\$14,639.

08/10/91 (Day #5) Pick up 89 joints PH6 2-7/8" tubing, measure in the hole to 13,850'. Drop 2-1/8" ball, pump to seat at 13,846'. Test tubing to 4500# for 15 minutes. Try to reverse ball out, had to swab well down to unplug casing to circulate ball out. Pull out of hole with 80 joints 2-7/8" PH6 tubing, dragging 20-30K overstring wt. Secure for night. Daily Cost-\$2,921. Cume Cost-\$17,560.

08/12/91 (Day #6) Break circulation, spot 75 bbls condensate in casing at 12,000'. Continue out of the hole, laying down 5" casing scraper. Secure for night. Daily Cost-\$4,579. Cume Cost-\$22,139.

08/15/91 (Day #7) Pick up Mountain States Oil Tool 5" SE packer type retrievable bridge plug and 5" HD packer. Measure in the hole to 14,077', set retrievable bridge plug. Pull out of hole to 13,864', break circulation. Circulate condensate and oil to treater. Shut down for night. Daily Cost-\$4,840. Cume Cost-\$26,979.

08/16/91 (Day #8) Set HD packer at 13,864'. Pump 1850 gallons 15% HCL, flush to bottom perf. Move tools to 13,690-13,830'; pump 5200 gallons 15% HCL. Both zones broke down 5200 psi. When acid hit perms it broke back to 3000 at a rate of 10.5 bpm; three, four and five zones communicated. We went to 12,412' with HD packer and

finished acidizing the top four zones together. Acidized at 7500# at 9 bpm. One truck started leaking; finished the job with one truck at 5000# at 5.5 bpm. Tested the liner top to 2500# for two hours without leaks. Secure for night. Daily Cost-\$28,162. Cume Cost-\$55,141.

08/17/91 (Day #9) TSIP 100#; fluid level at 4100'. Swab well to flat tank, recovered 80 bbls acid cut water, fluid level staying at 4500' with increase in gas after each run. Fill tubing with 25 bbls formation water. Release HD packer at 12,412'. Run in hole and retrieve SE bridge plug. Pull out of hole and lay down 99 joints 2-7/8" PH6 tubing and tools. Secure for night. Daily Cost-\$3,135. Cume Cost-\$58,276.

08/18/91 (Day #10) CSIP 100#. Fill casing with 120 bbls 160 degree formation water. Rig up Cutter's Wireline and perforate intervals: 13,550 - 60 - 13,646 - 50; 3 spf with 3-1/8 casing guns. No immediate increase or loss of gas. Daily Cost-\$5,522. Cume Cost-\$63,798.

08/19/91 (Day #11) CSIP 100#. Kill well, load hole with 120 bbls formation water. Pick up Mountain States Oil Tool 5" Arrowset 1 packer. Run in hole with four joints 2-7/8" EUE tubing, Kobe pump cavity and 342 joints 2-7/8" EUE 8rd tubing. Set packer at 11,024' with 10,000# tension. Nipple down BOPS, nipple up wellhead. Drop standing valve. Fill hole and pressure test to 2500# for 30 minutes. Start well circulating. Rig down, move off service unit. Daily Cost-\$4,447. Cume Cost-\$68,245.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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We hereby apply to have this workover approved under HB 110.
Please see attached reports.

RECEIVED

DEC 10 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Robert M. Moran TITLE Superintendent DATE 12-3-91

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



The Western Company—Treatment Report

RECEIVED

DEC 10 1991

Date 9-16-91 District Vernal F. Receipt 185353 Operator Badger Oil Corp.
 Lease Sam Well No. 1-15A4 Field Blackell Location DIVISION 015-15-1W
 County Duchesne State Utah Stage Number 1 OIL GAS ZONING This Zone This Well

WELL DATA OGD NGO NOO OOO WDO IWO Misc. Depth TD/PB 1426 Formation Wasatch
 Tubing Size 2 7/8 WT. 6.7 Set at: _____ Type Packer Mutstake Set At Variable
 Casing Size 7 WT. 29 # Set From Surface To 11283 Liner Size 5" Wt. 15 #
 Liner Set From 10355 To 14194 Open Hole: Size _____ From _____ To _____ Casing Perforations: Size 3/8
 Holes Per Foot 3 Intervals 12512 - 14066 (460 holes)
 Previous Treatment N/A Prior Production N/A

TREATMENT DATA Pad Used: Yes No Pad Type _____
 Treating Fluid Type: Foam Water Acid Oil Treat. Fluid Vol. 20000 Gal.
 Base Fluid Type 15% HCL Base Fluid Vol. _____ Gal.
 Foam Qual.: _____ % Mitchell Slurry Surface Downhole Total Prop Qty. _____ Lbs.
 Prop Type: Sand WP-1 WP-3 Baux. Other _____
 Prop Mesh Sizes, Types and Quantities _____
 Hole Loaded With Formation water Treat Via: Tubing Casing Anul. Tubing & Anul.
 Ball Sealers: _____ In _____ Stages of _____
 Types and Number of Pumps Used 2 Acid Frac - 700's
 Auxiliary Materials 22 gals Acetyl, 100 gals XR-24, 10 gals Clay Master - 8, 60 gals
LT-21, 40 gals NINE-40, 200 gals P-8, 60 gals I-181A

LIQUID/GAS PUMPED AND CAPACITIES IN BBLs.
 Tubing Cap. 70
 Casing Cap. 36
 Annular Cap. _____
 Open Hole Cap. _____
 Fluid to Load _____
 Pad Volume _____
 Treating Fluid 476
 Flush 106
 Overflush 34
 Fluid to Recover 616
 Total N₂ _____
 Total CO₂ _____

PROCEDURE SUMMARY Job designed to Acidize in six stage, communication of zones reduced settings to two,

Time AM/PM	Treating Pressure-Psi		Surface Slurry BBLs. Pumped		Slurry Rate BPM	Surface CO ₂ BBLs. Pumped		CO ₂ Rate BPM	Surface N ₂ MSCF Pumped		N ₂ Rate SCFM	Comments
	STP	Annulus	Stage	Total		Stage	Total		Stage	Total		
												Stage # 1
												PRR 13860 Aug 14 1977
8:10	0		-	-	-							Start Acid
8:21	2500		43	43	2.5							All Acid Start Flush
8:33	2500		7	50	2.5							Shut down more tools
8:51	0		-	50	-							Resume pumping
9:01	5000		26	76	2							Start Acid
9:03	5000		6	82	2							Acid on filter
9:16	4900		70	152	6							All Acid Start Flush
9:19+	2200		14	166	4							Shut down more tools
9:50	0		-									Resume pumping H2O
9:54	3000		13	179	3							Shut down
1:10	0		-	-	-							Resume Pumping water
1:21	4400		27	27	8							Start Acid
2:02	5000		258	285	5.6							All Acid Start Flush
2:22	5200		156	391	5.3							All Flush Shut down
												ISDP 3000 PSI
												5 min 2000 PSI
												10 min 1500 PSI

Treating Pressure: Min. 4300 Max. 6600 Avg. 5000 Customer Representative Bob Morlan
 Inj. Rate on Treating Fluid 6 Rate on Flush 5.4 Western Representative Robert Rogers
 Avg. Inj. Rate 5.6 I.S.D.P. 3000 Flush Dens. lb./gal. 8.4 Distribution _____
 Final Shut-in Pressure 1200 PSI in 15 Minutes _____
 Operator's Maximum Pressure 5500 PSI + 7000 PSI

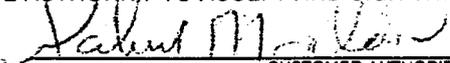
Job Number _____ Recommendation ID # VR 02009

HE WESTERN COMPANY
OF NORTH AMERICA

SERVICE ORDER AND
FIELD RECEIPT NO.

L185353

SHADED AREAS FOR ACCOUNTING USE ONLY

CUSTOMER NUMBER		INVOICE NUMBER		DISTRICT	STATE	TYPE	CLASS	GAS	ACCT.	TRANS.
CUSTOMER (COMPANY NAME) Badger Oil Corp.				CREDIT APPROVAL NO. F-59		PURCHASE ORDER NO.				
MAIL STREET OR BOX NUMBER		CITY		STATE		ZIP CODE				
DATE WORK COMPLETED: 8/16/97		WESTERN SERVICE SUPERVISOR Rogers 02376		WELL TYPE: (CHECK ONE) NEW <input type="checkbox"/> 1 OLD <input checked="" type="checkbox"/> 2						
WESTERN DISTRICT Verona		JOB DEPTH (FT.) 11066		WELL CLASS: (CHECK ONE) OIL <input checked="" type="checkbox"/> 1 GAS <input type="checkbox"/> 2		DISPOSAL <input type="checkbox"/> 3 INJECTION <input type="checkbox"/> 4				
WELL NAME AND NUMBER Sum 1-15A1		TD WELL DEPTH (FT.) 14174		GAS USED ON JOB: (CHECK ONE) N ₂ <input type="checkbox"/> 1 CO ₂ <input type="checkbox"/> 2 NONE <input checked="" type="checkbox"/> 3						
WELL LOCATION: 15-15-1W		SEC/TWP/RGE 15-15-1W		COUNTY Dodge		STATE WV		FIELD SALES AND SERVICE REPRESENTATIVE Mark Morlan 04060		
ARRIVE LOCATION: 8/16/97 10:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.								
SEE REVERSE SIDE FOR GENERAL TERMS AND CONDITIONS		 CUSTOMER AUTHORIZED AGENT								

THIS ORDER MUST BE SIGNED BEFORE WORK CAN COMMENCE.

UNITS	CODE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
80200	C11-3L	gals 28% Regular Acid	2.05	16441.00
505260	C0246	units per % air 28% per gallon	.06	3031.56
600	H2266	gals LT 21	21.05	1263.00
10.0	H2306	gals Clay Master - 5	28.50	285.00
600	C110A	gals I-18A	40.25	2415.00
400	H0196	gals NINE - 40	31.20	1248.00
200	H0716	gals Acrygel	32.40	648.00
1000	H1086	gals Cement Add Liquid	9.45	945.00
2000	H1196	gals P-B	21.60	4320.00
900	J3406	Units	2.60	2340.00
300	J3416	Units	27.35	8205.00
2.0	F7236	Acid	1100.00	2200.00
10	F3016	Blender Transfer Pump	716.00	716.00
				34387.06
DEC 10 1991 discount price				22351.59

JOB TYPE CODES		ACCOUNTING USE ONLY		CUSTOMER REP. LAST NAME Morlan	
CEMENTING SERVICES 10. CONDUCTOR 11. SURFACE 12. INTERMEDIATE 13. LONG 14. LINER 15. TIEBACK 16. PLUG & ABANDON 17. PLUG BACK 18. SQUEEZE 19. PUMPING (CEMENT) 20. BULK SALE (CEMENT)		STIMULATION SERVICES 30. ACID, MATRIX 31. ACID, FRACTURE 32. FRACTURE, 0-9,999 psi 33. FRACTURE, 10,000 + psi 34. PUMPING (STIM) 35. BULK SALE (STIM) 40. SAND CONTROL TOOL SERVICES 50. TOOL SALE 51. TOOL RENTAL 52. TOOL REDRESS 53. TOOL SERVICE		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORK-MAN LIKE MANNER. CUSTOMER AUTHORIZED AGENT  WESTERN APPROVAL 	

Cutters WIRELINE SERVICE, INC. FIELD TICKET

P.O. BOX 1751 • VERNAL, UTAH 84078 • (801) 789-5556 No. 5703

Customer Badger Oil Corp
 Mailing Address _____
 Well Numbers San 1-15 A1
 Field East Bluebell

Customer Order No. _____
 Date 3-18-91

Robert Malen 40
 Customer

Signature of Customer

Service Code	Service Description	Depth	Price
C-2	Service Charge		500.00
C-12	Pressure Equipment (Packoff only)		200.00
C-16	Perforate 5" casing with 3 1/2" HSC from		
	Total 42 Holes		
	1-10		1950.00
	32 @		1920.00
	1 Dual Price Sub		15.00
	Book Price		3,845.00
	10% Discount IP PAID within 45 days of invoice		384.50
			3,450.50

TRUCK # 102
 MILEAGE UT. _____ COLO. _____
 HOURS UT. _____ COLO. _____
 CREW McCarley
Thompson

TOTAL 3,450.50

RECEIVED

DEC 10 1991

BADGER OIL CORPORATION
SAM H.U. MUNGUS 1-15A1

DIVISION OF
OIL GAS & MINING

08/06/91 (Day #2) Move in, rig up service unit. Nipple down tree, nipple up BOPs. Pull 100,000# on tubing. Secure for night. Daily Cost-\$1,760.

08/07/91 (Day #2) Work tubing from 45 - 120K, trying to release anchor packer at 10,728' and Arrowset II packer at 11,138'. Unable to release packer. Run in hole and fish dummy pump, lay down pump. Run in hole and shear standing valve and let it equalize well overnight with 110K pulled on tubing. Secure for night. Daily Cost-\$4,763.

08/08/91 (Day #3) Work tubing from 60 - 110K, trying to release packers. Rig up Rebel Hot Oil and pump down tubing with 250 bbls 220 degree formation water. Circulate wax to battery, release packers. Pull out of hole 60', pulling through wax 30 - 40K over string wt. Pump 80 bbls 75 degree condensate down tubing followed by 100 bbls 200 degree formation water. Daily Cost-\$6,112. Cume Cost-\$10,875.

08/09/91 (Day #4) Pull out of hole with 348 joints 2-7/8" 8rd tubing. Circulate heavy oil to production tanks several times, laying down Kobe cavity, 7" anchor packer and 5" Arrowset 11 packer. Pick up 5" casing scraper, measure in the hole to 11,040'. Secure for night. Daily Cost-\$3,764. Cume Cost-\$14,639.

08/10/91 (Day #5) Pick up 89 joints PH6 2-7/8" tubing, measure in the hole to 13,850'. Drop 2-1/8" ball, pump to seat at 13,846'. Test tubing to 4500# for 15 minutes. Try to reverse ball out, had to swab well down to unplug casing to circulate ball out. Pull out of hole with 80 joints 2-7/8" PH6 tubing, dragging 20-30K overstring wt. Secure for night. Daily Cost-\$2,921. Cume Cost-\$17,560.

08/12/91 (Day #6) Break circulation, spot 75 bbls condensate in casing at 12,000'. Continue out of the hole, laying down 5" casing scraper. Secure for night. Daily Cost-\$4,579. Cume Cost-\$22,139.

08/15/91 (Day #7) Pick up Mountain States Oil Tool 5" SE packer type retrievable bridge plug and 5" HD packer. Measure in the hole to 14,077', set retrievable bridge plug. Pull out of hole to 13,864', break circulation. Circulate condensate and oil to treater. Shut down for night. Daily Cost-\$4,840. Cume Cost-\$26,979.

08/16/91 (Day #8) Set HD packer at 13,864'. Pump 1850 gallons 15% HCL, flush to bottom perf. Move tools to 13,690-13,830'; pump 5200 gallons 15% HCL. Both zones broke down 5200 psi. When acid hit perms it broke back to 3000 at a rate of 10.5 bpm; three, four and five zones communicated. We went to 12,412' with HD packer and

finished acidizing the top four zones together. Acidized at 7500# at 9 bpm. One truck started leaking; finished the job with one truck at 5000# at 5.5 bpm. Tested the liner top to 2500# for two hours without leaks. Secure for night. Daily Cost-\$28,162. Cume Cost-\$55,141.

08/17/91 (Day #9) TSIP 100#; fluid level at 4100'. Swab well to flat tank, recovered 80 bbls acid cut water, fluid level staying at 4500' with increase in gas after each run. Fill tubing with 25 bbls formation water. Release HD packer at 12,412'. Run in hole and retrieve SE bridge plug. Pull out of hole and lay down 99 joints 2-7/8" PH6 tubing and tools. Secure for night. Daily Cost-\$3,135. Cume Cost-\$58,276.

08/18/91 (Day #10) CSIP 100#. Fill casing with 120 bbls 160 degree formation water. Rig up Cutter's Wireline and perforate intervals: 13,550 - 60 - 13,646 - 50; 3 spf with 3-1/8 casing guns. No immediate increase or loss of gas. Daily Cost-\$5,522. Cume Cost-\$63,798.

08/19/91 (Day #11) CSIP 100#. Kill well, load hole with 120 bbls formation water. Pick up Mountain States Oil Tool 5" Arrowset 1 packer. Run in hole with four joints 2-7/8" EUE tubing, Kobe pump cavity and 342 joints 2-7/8" EUE 8rd tubing. Set packer at 11,024' with 10,000# tension. Nipple down BOPS, nipple up wellhead. Drop standing valve. Fill hole and pressure test to 2500# for 30 minutes. Start well circulating. Rig down, move off service unit. Daily Cost-\$4,447. Cume Cost-\$68,245.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL
UT 080149 84C729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sam H.U. Mungus

9. WELL NO.
1-15A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
Sec.15, T1S, R1W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
Rt. 3 Box 3011, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1621' FSL 1519' FWL

14. PERMIT NO.
43-013-30949

15. ELEVATIONS (Show whether SP, RT, GR, etc.)
5733' GR 5774' KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We hereby apply to have this workover approved under HB 110.

(See Attached Reports)

RECEIVED

MAR 26 1993

DIVISION OF OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent - Baker Oil Co. DATE 1/21/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Sam 1-15A1
1/13/93

1/8/93 Pressure test surface lines, all OK. Drop dummy pump and pressure test tubing to 4,000 psi. Lost pressure in 9 minutes.

1/11/93 Punch and pull SV. Cost \$1,400.

1/13/93 MIRUSU. Heavy snow. Nipple down well head. Nipple up BOP. Release Arrowset I packer and POOH. LD one single, POOH with 8 stands and well blew in. RU pump and lines and pump 80 bbls. of production water down tubing. POOH with 72 joints. (81 total). Shut in well, SDFN.

Yesterday's Total	\$1,400
Hot Oiler/Trucking	\$0
Rental (BOP)	\$125
Rig	\$1,340
Supervision	\$450
Marta-Co	\$0
Trucking	\$690
Contingency	\$261
Daily total	\$2,866
Cume. Total:	\$4,266

11/14/93 Casing pressure 125 psi, tubing pressure 100 psi. Bleed down well and POOH with 130 stands. Hydraulic pump on rig failed. Shut down and wait on parts.

Yesterday's Total	\$4,266
Hot Oiler/Trucking	\$0
Rental (BOP)	\$125
Rig	\$850
Supervision	\$250
Marta-Co	\$0
Trucking	\$0
Contingency	\$123
Daily total	\$1,348
Cume. Total:	\$5,614

1/15/93 Wait on parts. Repair rig. POOH with 3 stands, Kobe cavity, 2 stands and Arrowset I packer. PU 5 7/8" mill and 7" casing scraper and TIH. Send cavity to National to test for leaks. RIH with 13 stands and a single. Heavy wax. RU pump and lines and circulate 200 bbl to clear wax. SDFN.

Yesterday's Total	\$5,614
Hot Oiler/Trucking	\$0
Rental (BOP)	\$125
Rig	\$850
Supervision	\$300
Marta-Co	\$0
Trucking	\$0
Contingency	\$128
Daily total	\$1,403
Cume. Total:	\$7,017

1/16/93 TIH with 30 stands, circulate 150 bbls. TIH with 40 stands, circulate 150 bbls. TIH with 40 stands, circulate 150 bbls. TIH to top of the liner. RU hot oiler and pump 200 bbl to clear tubing for hydrotest. POOH with 90 stands. Kobe cavity tested to 4,000 psi. SDFN.

Yesterday's Total	\$7,017
Hot Oiler/Trucking	\$357
Rental (BOP)	\$125
Rig	\$2,314
Supervision	\$450
Marta-Co	\$0
Trucking	\$0
Contingency	\$325
Daily total	\$3,571
Cume. Total:	\$10,588

1/18/93 Hot oil tubing with 75 bbl of production water. POOH with 81 stands. LD mill and scraper. RU hydrotester. PU Arrowset I, two stands, National V cavity and hydrotest in hole with 114 stands. SDFN.

Yesterday's Total	\$10,588
Hot Oiler/Trucking	\$250
Rental (BOP)	\$125
Rig	\$1,869
Supervision	\$450
Cavity	\$1,000
Packer	\$780
Contingency	\$447
Daily total	\$4,921
Cume. Total:	\$15,509

1/19/93 Hydrotest into hole with 57 stands. No bad joints. Set Arrowset I packer and fill hole with 260 bbls. of production water. Test standing valve to 2,500 psi. Circulate 1/2 hour and drop dummy pump. Seat pump and pressure test to 3,800 psi. No leaks. Nipple down BOP and Nipple up tree and lines. RU Delsco and fish dummy pump. Set up well to circulate overnight. RDMOSU.

Packer set at 11,010' with 10,000 pounds tension. String detail; Arrowset I - 4 jts 2 7/8", 8 rnd, N-80 - National V cavity - 342 jts 2 7/8", 8 rnd, N-80, 6.5# tubing.

Yesterday's Total	\$15,509
Hydrotest	\$2,054
Rental (BOP)	\$125
Rig	\$2,120
Supervision	\$450
Dummy	\$500
Delsco	\$455
Contingency	\$570
Daily total	\$6,274
Cume. Total:	\$21,783

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-REC 7-PL	✓
2-LWP 8-SJ	✓
3-DT 7-9-FILE	✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-94)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>BADGER OIL CORPORATION</u>
(address)	<u>PO BOX 540180</u>	(address)	<u>PO BOX 52745</u>
	<u>N SALT LAKE CITY UT 84054-0180</u>		<u>LAFAYETTE LA 70505</u>
	<u>JAMES WILSON</u>		
	phone (801) <u>298-7733</u>		phone (318) <u>233-9200</u>
	account no. <u>N 8080 (3-7-95)</u>		account no. <u>N 1780</u>

Well(s) (attach additional page if needed): ***CA'S**

Name:	<u>GUSHER 2-17B1/GR-WS</u>	API:	<u>43-013-30846</u>	Entity:	<u>8436</u>	Sec	<u>17</u>	Twp	<u>2S</u>	Rng	<u>1W</u>	Lease Type:	<u>FEE</u>
Name:	<u>EULA-UTE 1-16A1/GR-WS</u>	API:	<u>43-013-30782</u>	Entity:	<u>8443</u>	Sec	<u>16</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease Type:	<u>FEE</u>
Name:	<u>SAM H. U MONGUS 1-15A1/"</u>	API:	<u>43-013-30949</u>	Entity:	<u>9462</u>	Sec	<u>15</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>PERFECT 10 1-10A1/GR-WS</u>	API:	<u>43-013-30935</u>	Entity:	<u>9461</u>	Sec	<u>10</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>BOOM BOOM 2-29A1/GR-WS</u>	API:	<u>43-013-31013</u>	Entity:	<u>9463</u>	Sec	<u>29</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>UTE H E MANN 2-28Z2/"</u>	API:	<u>43-013-31053</u>	Entity:	<u>9459</u>	Sec	<u>28</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease Type:	<u>INDIAN</u>
Name:	<u>MAXIMILLIAN UTE 14-1/"</u>	API:	<u>43-013-30726</u>	Entity:	<u>8437</u>	Sec	<u>14</u>	Twp	<u>1S</u>	Rng	<u>3W</u>	Lease Type:	<u>INDIAN</u>

CONTINUED-

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-6-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-6-94)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes)/no ____ If yes, show company file number: #147758. *(c.#. 11-26-94)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-7-95)*
- Sup 6. Cardex file has been updated for each well listed above. *6-29-95*
- Sup 7. Well file labels have been updated for each well listed above. *6-29-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-7-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety # 610200730/80,000 "The North River Ins. Co."
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 7 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *This is no longer done per RIF directive.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

1. All attachments to this form have been microfilmed. Date: July 6 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950307 Coralie Timothy "Flying J Oil & Gas, Inc." * mail monthly rpts. to P.O. Drawer 130 Roosevelt Mt 84664
Att: G Robb (801) 722-5166

950307 BLM/SL Will mail BIA Apr. "CA's" & Indian leases. (Computer updated) *Based on phone conv. BIA/BLM*

950621 Rec'd BLM doc. (They updated their records 3-8-95)

950628 Rec'd add'l info. BLM/BIA.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
FLYING J OIL & GAS INC.

3. Address and Telephone Number:
P. O. BOX 540180, North Salt Lake, Utah 84054-0180 801 298-7733

4. Location of Well
Footages:
QQ, Sec., T., R., M.: NE 1/4 SW 1/4 Section 15, Township 1 South, Range 1 West

County: Duchesne
State: Utah

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
UT08049I-84C729

8. Well Name and Number: Badger
Sam H.U. Mongus 1-15A1

9. API Well Number:
43-013-30949

10. Field and Pool, or Wildcat:
Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

Other CHANGE OF OPERATOR

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

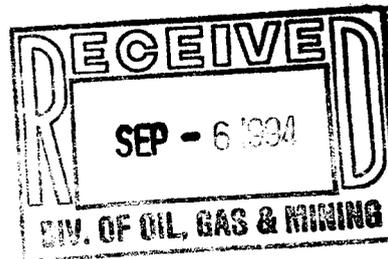
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature:

James W. Wilson
James W. Wilson

Title: V.P. Operations

Date: 8/31/94

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:
UT08049I-84C729

8. Well Name and Number:
Badger-SamH.U. Mongus 1-15A

9. API Well Number:
43-013-30949

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
BADGER OIL CORPORATION

3. Address and Telephone Number:
P. O. BOX 52745, LAFAYETTE, LA 70505 318-233-9200

4. Location of Well
Footages:
County: Duchesne
State: Utah
CQ, Sec., T., R., M.: NE 1/4 SW 1/4 Section 15, Township 1 South, Range 1 West

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandonment
 - Casing Repair
 - Change of Plans
 - Conversion to Injection
 - Fracture Treat
 - Multiple Completion
 - Other CHANGE OF OPERATOR
- New Construction
 - Pull or Alter Casing
 - Recompletion
 - Shoot or Acidize
 - Vent or Flare
 - Water Shut-Off

Approximate date work will start _____

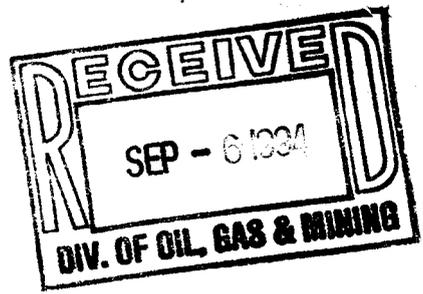
SUBSEQUENT REPORT (Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13. Name & Signature: [Signature] Title: VICE PRESIDENT, FINANCE Date: 9-1-94

(This space for State use only)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:
Minerals and Mining
Successor of Operator
Communitization Agreement

December 14, 1994

Flying J Oil & Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
North Salt Lake City, UT 84054-0180

Dear Coralie:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indentures dated September 1, 1994, whereby Badger Oil Corporation resigned as Operator and Flying J Oil & Gas, Inc. was designated as Operator for Communitization Agreements (CA) listed below:

CA Number	Sec/Twnshp/Range
96-000109	29-T1S-R1W U-5881B
VR49I-84685C	16-T1S-R1W U-60991
VR49I-84691C	22-T1S-R1W U-61000
UT80849I-84C729	15-T1S-R1W U-60878
UT08049I-84C730	10-T1S-R1W U-60535

Flying J has certified that all working interests owners were notified and no objections were received. Therefore, these instruments are hereby approved effective as of the date of this letter.

Your Flying J's Collective Bond No. 610200723 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

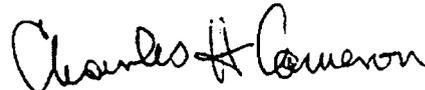
Post-It™ brand fax transmittal memo 7671 # of pages 4

To: <i>Lisha C.</i>	From: <i>Lisha</i>
Co: <i>DDGM</i>	Co: <i>BLM</i>
Dept:	

Page 2
Successor of Operator
Badger Oil to Flying J

We have enclosed a revised form to file in all future Designation of Successor Operator that involve all Tribal Wells, and Tribal and/or Allotted Leases.

Sincerely,



Acting Superintendent

Enclosure

cc: Badger Oil Corporation, Lafayette, LA
BLM, Vernal, UT/SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date 6-19

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <u>Lisha Cordova</u>		
2. <u>DOG-M</u>		
3.		
4.		
5.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

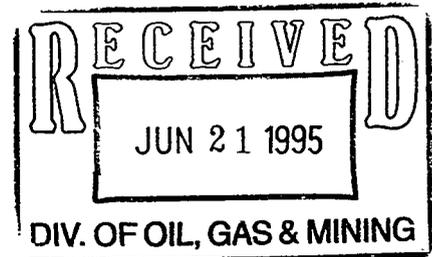
CA'S showing flying of Oil + Gas Inc. as operator. I notified Coralie with flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. we changed our records to reflect flying of Oil + Gas Inc. effective 3-8-95. Date of letter

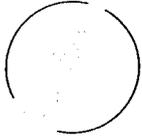
DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name/org. symbol, Agency/Post) <u>Lisha</u>	Room No.—Bldg.
	Phone No.

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
<u>UT080491-84C729</u>	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
* VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
* VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

September 2, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Badger Sam 1-15A1
Eula Ute 1-16A1
Gusher 2-17B1
H. E. Mann 2-28Z2
Maximillian Ute 1-14A3
Mr. Boom Boom 2-29A1
Perfect "10" 1-10A1
Duchesne County, Utah

Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc is taking over operations effective September 1, 1994, which have been executed by Badger and Flying J.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

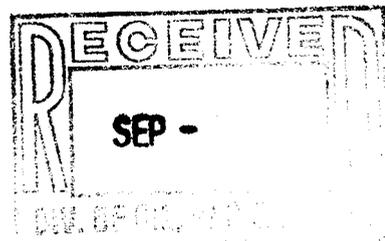
Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number FEE
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement UT08049I-84C729
9. Well Name and Number SAM H.U. MONGUS 1-15A1
10. API Well Number 43-013-30949
11. Field and Pool, or Exploratory Area BLUEBELL

1. Title of Well [X] Oil Well [] Gas Well [] Other	
2. Name of Operator Flying J Oil and Gas Inc	
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number 435-722-5166

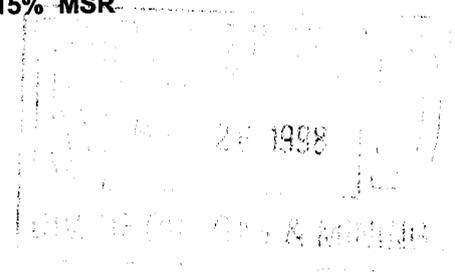
5. Location of Well
Footage 1621' FSL 1519' FWL County: Duchesne

QQ, Sec. T.,R.,M.: NESW Sec 15 T1S R1W State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion <u>3/20/98</u>	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

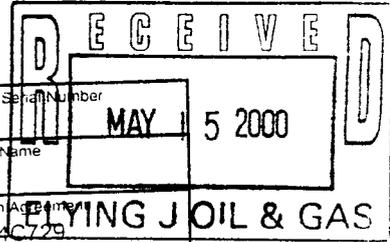
- 3/10/98 MIRUSU**
- 3/11/98 Release 5" R-3 PKR @11,001'. POOH w/2 7/8" production string.**
- 3/12/98 C/O 5" liner to 14,115' w/4 1/8" mill.**
- 3/13/98 Run 5" stimulation PKR to 12,414'.**
- 3/16/98 Acidize Wasatch Formation f/12,512' to 14,066' w/20,000 gal 15% MSR-100 HCL acid and additives.**
- 3/17/98 Swab & flow test.**
- 3/18/98 POOH w/stimulation PKR**
- 3/19/98 Run 2 7/8" production string set 5" PKR @11,003'.**
- 3/20/98 Run Hydraulic pump & return well to production.**



14. I hereby certify that the foregoing is true and correct
Signed Larry Rich Title Production Superintendent Date 3/24/98
Larry Rich

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number
FEE

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement
UT080491-84C729 **FLYING J OIL & GAS**

9. Well Name and Number
SAM H.U. MONGUS 1-15A1

10. API Well Number
43-013-30949

11. Field and Pool, or Exploratory Area
BLUEBELL

1. Title of Well
 Oil Well Gas Well Other

2. Name of Operator
Flying J Oil and Gas Inc

3. Address and Telephone No
PO Drawer 130, Roosevelt, Utah 84066

4. Telephone Number
435-722-5166

5. Location of Well
Footage 1621' FSL 1519' FWL County: Duchesne
QQ, Sec. T..R..M.: NESW Sec 15 T1S R1W State: Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

Date of Work Completion 5/10/00

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LCG FORM.
*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

- 4/10/00 MIRU Service unit POOH w/2 7/8" production string.
- 4/14/00 Run 7" bit & scr. C/O paraffin to liner top @10,962'.
- 4/17/00 Set 5" RBP @11,050' Pressure test liner top & 7" csg to 1500#. Held OK.
- 4/18/00 C/O 5" liner w/bit & scr. To 14,094'.
- 4/26/00 Acidize Wasatch formation from 12,512' to 14,066' w/20,000 gallon 15% HCL w/additives, divert w/1500 ball sealers.
- 4/28/00 Set 5" RBP @12,400'.
- 4/28/00 Perforate the following DIL-GR intervals using 3 1/8" guns 3 shot perf/ft.

11,270'-90'	11,595'-98'	11,786'-90'	12,057'-62'
11,322'-34'	11,620'-30'	11,810'-12'	12,210'-12'
11,376'-80'	11,645'-57'	11,820'-24'	12,216'-20'
11,383'-89'	11,672'-74'	11,832'-34'	12,314'-16'
11,492'-99'	11,689'-92'	11,873'-75'	
11,509'-12'	11,739'-44'	11,895'-97'	
- 5/200 Acidize formation from 11,270' to 12,316' w/20,000 gal 15% HCL w/additives and divert w/700 ball sealers.
- 5/6/00 Remove RBP @12,400'.
- 5/9/00 Run 2 7/8" production string, set 7" pkr @10,907'.
- 5/10/00 Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed Larry Rich Title Production Superintendent Date 5/12/00

(State Use Only)

WTC
7-11-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

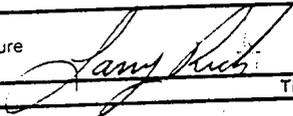
FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No. FEE	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement Name and/or No. UT080491-84C729	
8. Well Name and No. SAM H.U. MONGUS 1-15A1	
9. API Well No. 43-013-30949	
10. Field and Pool, or Exploratory Area BLUEBELL	
11. County or Parish, State DUCHESNE COUNTY, UTAH	

SUBMIT IN TRIPLICATE - Other Instructions on reverse side			
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other			
2. Name of Operator			
3a. Address PO DRAWER 130 ROOSEVELT, UTAH 84066		3b. Phone No. (include area code) 435-722-5166	
4. Location of Well (Footage, Sec., T., R., Lot, or Survey Description) 1621' FSL 1513' FWL NESW Sec 15 T1S R1W			
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

- 4/10/00 MIRU Service unit POOH w/2 7/8" production string.
- 4/14/00 Run 7" bit & scr. C/O paraffin to liner top @10,962'.
- 4/17/00 Set 5" RBP @11,050' Pressure test liner top & 7" csg to 1500#. Held OK.
- 4/18/00 C/O 5" liner w/bit & scr. To 14,094'.
- 4/26/00 Acidize Wasatch formation from 12,512' to 14,066' w/20,000 gallon 15% HCL w/additives, divert w/1500 ball sealers.
- 4/28/00 Set 5" RBP @12,400'.
- 4/28/00 Perforate the following DIL-GR intervals using 3 1/8" guns 3 shot perf/ft.

11,270'-90'	11,595'-98'	11,786'-90'	12,057'-62'
11,322'-34'	11,620'-30'	11,810'-12'	12,210'-12'
11,376'-80'	11,645'-57'	11,820'-24'	12,216'-20'
11,383'-89'	11,672'-74'	11,832'-34'	12,314'-16'
11,492'-99'	11,689'-92'	11,873'-75'	
11,509'-12'	11,739'-44'	11,895'-97'	
- 5/200 Acidize formation from 11,270' to 12,316' w/20,000 gal 15% HCL w/additives and divert w/700 ball sealers.
- 5/6/00 Remove RBP @12,400'.
- 5/9/00 Run 2 7/8"-production string, set 7" pkr @10,907'.
- 5/10/00 Return well to production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LARRY RICH		Title PRODUCTION SUPERINTENDENT	
Signature 		Date 5/12/00	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by _____		Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction			

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

9/27/97

Production...
24 hrs, 3 oil, 137 wtr, 62 gas, Jet 3600.

9/28/97

24 hrs, 30 oil, 107 wtr, 31 gas, Jet 3700.

9/29/97

24 hrs, 30 oil, 113 wtr, 51 gas, Jet 3700.

9/30/97

24 hrs, 30 oil, 23 wtr, 31 gas, Jet 2500. Raise press.

10/1/97

14 hrs, 45 oil, 60 wtr, 32 gas, Jet 0. HDP.

10/02/97

24 hrs, 23 oil, 75 wtr, 20 gas, Jet 0. 1000 tbq. Filters plugged.

10/03/97

24 hrs, 24 oil, 110 wtr, 51 gas, Jet 3600.

10/04/97

15 hrs, 25 oil, 103 wtr, 40 gas, Jet 3700.

10/05/97

24 hrs, 15 oil, 122 wtr, 57 gas, Jet 3600.

10/06/97

24 hrs, 35 oil, 90 wtr, 40 gas, Jet 3600.

Final Production Report

XXXXXXXXXXXX

4/11/00 AFE # 4300127

Perf upper Wasatch and Acidize

6:30am to 7:am Crew travel. 7:am to 6:pm MIRU rig and tbq equip. SITP 1600 psi, SICP 1600 psi. Bled press off. Circ down csg w/ 270 bbls 275 deg production wtr. Press test csg to 1500 psi, lost down to 400 psi in 15 mins. Bled press off. ND well head. NU BOP. Released pkr @ 11,003'. Had to work tbq from 40,000 to 115,000#, started moving. POOH w/ 42 jts 2 7/8" N-80 tbq. SWI and SDFN. 6:00pm to 6:30pm Crew travel.

Daily and Cumm Costs: \$ 3,785.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

4/12/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:pm SIP 60 psi, bled press off. Start POOH, pulling 30,000# over string wt. Pumped 20 bbls 275 deg wtr down csg. POOH w/ 300 jts 2 7/8" N-80 tbg, 6' tbg sub, pump cavity, 4 jts 2 7/8" N-80 tbg and 5" Arrow R-3 pkr. RIH w/ 6 1/8" bit, 7" csg scraper and 76 jts 2 7/8" N-80 tbg, set down on wax in csg. Pumped 5 bbls 250 deg diesel and 7 bbls 250 deg wtr down tbg. RIH w/ 60 jts. Set down. Pumped 5 bbls diesel and 20 bbls wtr down tbg @ 250 deg. RIH w/ 106 jts 2 7/8" N-80 tbg. Pumped 5 bbls diesel and 40 bbls wtr down tbg @ 250 deg. RIH w/ 40 jts 2 7/8" N-80 tbg, EOT @ 8,965'. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 3,150.00

Cumm Costs: \$ 6,935.70

4/13/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 7:pm No press. Tbg set down on wax. Pumped 5 bbls diesel and 40 bbls wtr down tbg @ 250 deg. RIH w/ 64 jts 2 7/8" tbg to liner top @ 10,962'. Pumped 20 bbls diesel and 100 bbls wtr down csg @ 250 deg. Press up to 1500 psi and plugged off. Pumped 70 bbls 275 deg wtr down tbg w/ no press. Still unable to pump down csg. POOH w/ 84 jts tbg. Still unable to pump down csg. Stroked tbg up and down. Pumped 40 bbls wtr down csg @ 250 deg and plugged off. Pumped 50 bbls wtr down tbg @ 275 deg. Still unable to pump down csg. POOH w/ 87 jts tbg, EOT @ 5,565'. Scraper and bit came out of wax. Pumped 46 bbls wtr down csg @ 250 deg and broke circ. Circ hole clean w/ rig pump and hot oiler. SWI and SDFN. 7:pm to 7:30pm Crew travel.

Daily Costs: \$ 3,682.00

Cumm Costs: \$ 10,617.70

4/14/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:pm Well on vacuum. RIH w/ 170 jts 2 7/8" N-80 tbg to 5" LT @ 10,962'. Stopped every 1000' to circ. Pumped 50 bbls condensate down csg to 9000'. Then brought it back up csg to 5000'. Then circ it down csg and out tbg, to tank. POOH w/ 16 jts 2 7/8" N-80 tbg. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 4,851.00

Cumm Costs: \$ 15,468.70

4/15/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 7:30pm Well on vacuum. POOH w/ 329 jts 2 7/8" N-80 tbg, 7" csg scraper and 6 1/8" bit. RIH w/ Arrow 7" TS RBP, 7" HD pkr and 191 jts 2 7/8" N-80 tbg. Set RBP @ 6,103' and pkr @ 6,057'. Attempt to test down tbg, no test. Attempt to test down csg, no test, comm to tbg. Released pkr, test csg to BP @ 6,103' to 1500 psi, held 15 mins. Moved pkr up to 6,024', still no test. Released pkr. RU Delsco and RIH w/ standing valve to 4,845' and set down. Jarred valve to 4,880'. POOH w/ line. Pumped valve to SN @ 6,020'. Press tbg to 1700 psi, lost down to 700 psi in 5 mins. Left standing valve seated. RD Delsco. Released RBP. SWI and SDFN. 7:30pm to 8:pm Crew travel.

Daily Costs: \$ 5,355.00

Cumm Costs: \$ 20,823.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

4/16/00 AFE # 4300127
SIFS.

4/17/00 AFE # 4300127
SIFS.

4/18/00 AFE # 4300127
6:30am to 7:am Crew travel. 7:am to 7:pm SITP 0 psi, SICP 75 psi. Bled press off. POOH w/ 4 jts tbg to dry pipe. Press test tbg to 2000 psi, held. RIH w/ 4 jts to 6,103'. Press test tbg to 2200 psi, held 15 mins. Bled press off. RU Delsco. RIH w/ fishing tool, latch onto standing valve. Pull valve off seat. POOH w/ standing valve. RD Delsco. POOH w/ 191 jts 2 7/8" N-80 tbg, 7" pkr and 7" RBP. RIH w/ 5 " TS RBP, 4 jts 2 7/8" N-80 tbg, 7" HD pkr, SN and 341 jts 2 7/8" N-80 and 3 jts 2 7/8" P-105 tbg. Set RBP @ 11,050. Pulled up and set pkr @ 10,885'. Filled tbg and press up to 1000 psi, lost 400 psi in 10 mins. Bled press off. Filled csg and press to 1500 psi. Lost 900 psi in 15 mins. Communication both ways. Bled press off. SWI and SDFN. 7:pm to 7:30pm Crew travel.

Daily Costs: \$ 4,639.00

Cumm Costs: \$ 25,462.70

4/19/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 7:pm No press, released pkr. Shut tbg valve and press down csg to test all 7" csg to 1500 psi for 15 mins, held. Bled press off. Latch onto and release 5" RBP. POOH w/ 348 jts tbg, 7" pkr and 5" RBP. RIH w/ 4 1/8" rock bit, 5" csg scraper and 344 jts 2 7/8" N-80 tbg. Tally, PU and RIH w/ 102 jts 2 7/8" P-105 tbg, tagged @ 14,094'. POOH, LD 22 jts 2 7/8" P-105 tbg. SWI and SDFN. 7:pm to 7:30pm Crew travel.

Daily Costs: \$ 3,531.00

Cumm Costs: \$ 28,993.70

4/20/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 8:pm No press. POOH. LD 45 jts 2 7/8" P-105 tbg. POOH w/ 379 jts 2 7/8" tbg, 5" csg scraper and 4 1/8" bit. RIH w/ Arrow 5" HD pkr, SN and 379 jts 2 7/8" tbg. Set pkr @ 12,010'. RU Delsco and RIH w/ standing valve and shear off in SN @ 12,006'. POOH w/ line. Fill tbg and csg. Press tbg to 4800 psi, bled to 200 psi in 10 mins. Shut tbg in and press csg to 1500 psi and tbg. Press to 1500 psi also. Pkr held. Bled press off. Released pkr. SWI and SDFN. 8:pm to 8:30pm Crew travel.

Daily Costs: \$ 5,177.00

Cumm Costs: \$ 34,170.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

4/21/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:30pm No press, POOH w/ 240 jts 2 7/8" tbg and got to fluid in tbg. RIH w/ fishing tool on sand line. Latch onto and unseat standing valve. POOH, LD valve. POOH w/ 139 jts 2 7/8" tbg, SN and 5" pkr. RU Hydro test equipment. RIH w/ new Arrow 5" HD pkr, SN and 255 jts 2 7/8" tbg, EOT @ 8,050'. Pulled test tools out and changed water saver cups. Hung tools in derrick. SWI and SDFN. 6:30pm to 7:pm Crew travel. Note: Hydrotesting all tbg to 7500 psi.

Daily Costs: \$ 3,968.00

Cumm Costs: \$ 38,138.70

4/22/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 4:pm No pressure. RIH w/ hydrotest tools. RIH w/ 137 jts 2 7/8" tbg, tested all tbg to 7500 psi, found no leaks. RD hydrotest equipment. Set pkr @ 12,416'. Filled csg w/ 160 bbls wtr. Press to 1500 psi. Bled to 0 in 10 mins. Release pkr and pull up and reset pkr @ 12,384'. Press csg to 1500 psi, still leaking. Drop standing valve and press tbg to 2000 psi. Tbg bled to 500 psi and csg press came up to 500 psi. Press csg to 1500 psi and tbg press came up to 1500 psi. Bled press off. Released pkr. SWI and SDFN. 4:pm to 4:30pm Crew travel.

Daily Costs: \$ 5,033.00

Cumm Costs: \$ 43,171.70

4/23/00 AFE # 4300127

SIFS.

4/24/00 AFE # 4300127

SI for Holiday.

4/25/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 4:30pm SITP 0, SICP 50 psi. Bled press off. POOH w/ 304 jts tbg to wtr in tbg. Press tbg to 2000, bled to 0 in 1 min. Fluid dropping in tbg. Left standing valve on seat. POOH w/ 83 jts, found leak in btm of tbg collar. LD leaking joint. POOH w/ 4 jts tbg, SN and 5" HD pkr. RIH w/ new 5" HD pkr, SN w/ standing valve in place and 62 jts 2 7/8" tbg. Testing to 5000 psi every 20 jts. First 2 tests held, had leaks in hot oil truck on 3rd test. Hot oiler will have check valve in the morning. SWI and SDFN. 4:30pm to 5:pm Crew travel.

Daily Costs: \$ 2,701.00

Cumm Costs: \$ 45,872.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

4/26/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 8:pm SITP 0, SICP 60 psi. Bled press off. RIH w/ tbg, press testing to 5000 psi every 20 jts. Had total of 214 jts 2 7/8" N-80 tbg in hole, EOT @ 6,780'. Press to 5000 psi, held for 1 min. Blowed out, lost all press. POOH w/ 194 jts tbg, (had split in btm of 194th jt). LD split jt. RIH w/ 391 jts total tbg in hole. Press tested to 2500 psi every 40 jts. Set 5" HD pkr @ 12,383'. Filled csg w/ 164 bbls wtr. Press tested tbg to 5000 psi, held. Bled press off. Press csg to 1500 psi for 15 mins, held. Bled press off. SWI and SDFN. 8:pm to 8:30pm Crew travel.

Daily Costs: \$ 3,630.00

Cumm Costs: \$ 49,502.70

4/27/00 AFE # 4300127

At 7:am RIH w/ sand line, equalize and recover standing valve. RU Dowell to acidize Wasatch formation from 12,512' to 14,066'. Acidized with 20,000 gal 15% HCL w/ additives. Divert w/ 1500 1.3 RCN ballsealers. Held safety meeting, pressure test pump and lines to 8000#. Start out w/ acid, caught press @ 40 bbls, slug 250 balls. Acid on perfs @ 76 bbls, slug 250 balls @ 85 bbls. Pumping 10 BPM @ 6600#. Spaced ball sealers out evenly through remainder of acid. Had good diversion and breaks during first 350 bbls. After that had a steady press w/ a gradual decrease in rate down to 6 BPM. Displaced to bottom perf w/ 102 bbls, shut down, job complete @ a total of 579 bbls. ISIP 5090, 5 min 4129, 10 min 4200, 15 min 4216. Final press 6930# at 6 BPM. Max press 7200#, Avg press 6800#, Max rate 12.6 BPM, Avg rate 6.8 BPM. RD Dowell. Open well to tank, flowed back 42 bbls water. Made 6 swab runs, recovered 50 bbls FL at 3150', pH @ 1. Pumped 74 bbls wtr down tbg to remove acid. SWI @ 7:pm.

Daily Costs: \$ 53,625.00

Cumm Costs: \$ 103,137.70

4/28/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 5:30pm No press. Start swabbing. Made 11 runs and recovered 79 bbls fluid. FL 1st run @ 6000', FL last run @ 6350', pH 5. Recovered 18 bbls oil and 61 bbls wtr. LD swab equipment. Released pkr @ 12,383'. POOH w/ 391 jts 2 7/8" tbg, SN and 5" HD pkr. Changed rams in BOP. SWI and SDFN. 5:30pm to 6:pm Crew travel. Note: Load wtr w/ acid job 3260 bbls. Recovered 153 bbls wtr, left to recover 3107 bbls wtr

Daily Costs: \$ 2,566.00

Cumm Costs: \$ 105,703.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

4/29/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:30pm SIP 60 psi, Bled press off. RU OWP. RIH w/ Arrow 5" HE wireline set RBP and set @ 12,400'. POOH w/ setting tool. RIH w/ 3 1/2" dump bailer full of sand. Unable to get deeper than 11,862'. Dumped sand @ 11,862'. POOH, LD bailer. Perforate Wasatch 12,314' to 11,270', 117' 3 SPF, 351 holes. RD OWP. Change rams in BDP. RIH w/ 5" HD pkr, SN and 307 jts 2 7/8" tbg, EOT @ 9,700'. SWI and SDFN. 6:30pm to 7:pm Crew travel.

Perforations ref log Schlumberger DIL/SFL dated 9/1/84

11,270'-90'	11,595'-98'	11,786'-90'	12,057'-62'
11,322'-34'	11,620'-30'	11,810'-12'	12,210'-12'
11,376'-80'	11,645'-57'	11,820'-24'	12,216'-20'
11,383'-89'	11,672'-74'	11,832'-34'	12,314'-16'
11,492'-99'	11,689'-92'	11,873'-75'	
11,509'-12'	11,739'-44'	11,895'-97'	

Daily Costs: \$ 16,001.00

Cumm Costs: \$ 121,704.70

4/30/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 11:am No press. RIH w/ 44 jts 2 7/8" tbg. Dropped standing valve. Pumped standing valve to seat and press tbg to 2000 psi. Bled press off. Set 5" pkr @ 11,135'. Filled csg w/ 140 bbls wtr. Press tested tbg to 5000 psi, held. Bled press off. Press test csg to 1500 psi, lost 50 psi in 15 mins. RIH w/ overshot, latch onto and fished standing valve. POOH, LD standing valve. Put frac valve on tbg. SWI and SDFN. 11:am to 11:30am Crew travel.

Daily Costs: \$ 1,765.00

Cumm Costs: \$ 123,469.70

5/1/00 AFE # 4300127

SIFS.

5/2/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 4:pm RU Dowell to acidize Wasatch perms 11,270' to 12,316' w/ 20,000 gal 15% HCL, tbg press got to 4100 psi and communicated up csg. Flushed acid out of lines. Released pkr. Pkr started hanging up. Worked pkr up 1 jt, still hanging up. Circ down tbg w/ 50 bbls prod wtr. PU and work pkr loose. POOH w/ 350 jts 2 7/8" tbg, SN and 5" HD pkr. RIH w/ 7" HD pkr, new SN and 190 jts 2 7/8" tbg. Had air problem on rig. SWI and SDFN. 4:pm to 4:30pm Crew travel.

Daily Costs: \$ 2,531.00

Cumm Costs: \$ 126,000.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

5/3/00 AFE # 4300127

At 7:am SITP 0, SICP 0. RIH w/ 154 jts 2 7/8" tbg, pumped standing valve to SN, set 7" HD pkr @ 10,917' w/ 30,000# comp. Press test tbg to 5000#, press test csg and pkr to 1500#, they held. Recover std valve. RU Dowell to acidize Wasatch from 12,270' to 12,316', 22 intervals, 351 perforations. Acidized w/ 20,000 gal 15% HCL containing 5/1000 gal A261 corrosion inhibitor, 3/1000 gal W504 non-emulsifier, 10/1000 gal L062 iron control, 2/1000 gal L055 clay stabilizer in acid, 5 gal L064 clay stabilizer in flush, 10/1000 gal scale inhibitor and 1/2 /1000 gal mutual solvent. Divert w/ 700 1.3 RCN ballsealers. Held safety meeting, test pump and lines to 8000#, held 1200# on 7" csg. Pumped as follows: 20 bbls of water ahead, hole was full, 7000# @ 7.5 BPM. Start acid w/ balls spaced evenly, initial break down on the new perforation was fair. Had very few breaks and diversion throughout the job. Displaced to bottom perf w/ 87 bbls. Shut down, job complete @ 592 bbls. Final press 7100# @ 8 BPM. ISIP 4490, 5 min 4362#, 10 min 4308#, 15 min 4266#, Avg press 7000#, Max press 7200#, Max rate 8.6 BPM, Avg 8 BPM. Shut well @ 4:30. RD Dowell. At 5:pm open well to frac tanks. At 7:pm well had flowed back 98 bbls wtr and acid. Well was all but dead still slugging, pH @ 1. Attempt to back well down, pumped 7 bbls and press up to 3000#. SWIFN @ 8:pm.

Daily Costs: \$ 60,193.00

Cumm Costs: \$ 186,193.70

5/4/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:pm SITP 2100 psi. Open well to tank. Flowed back 17 bbls wtr, pH @ 7. RU swab equipment. Made 18 runs and recovered 115 bbls wtr w/ a trace of oil. FL 1st run @ surface, FL last run @ 10,500', pH @ 7. LD swab. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 2,114.00

Cumm Costs: \$ 188,307.70

5/5/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:30pm No press. Started swabbing. Made 2 runs and recovered 4 bbls fluid. FL 1st run @ 9000', last run @ 9700'. 1st run 90% oil, last run 100% wtr. RD swab equipment. Released pkr. POOH w/ 390 jts 2 7/8" tbg, SN and 7" HD pkr. RIH w/ 5" retrv head, SN and 390 jts 2 7/8" tbg, EOT @ 12,340'. SWI and SDFN. 6:30pm to 7:pm Crew travel.

Daily Costs: \$ 2,645.00

Cumm Costs: \$ 190,952.70

5/6/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:pm No press. NU stripper head. Broke circ. Came down with tbg and retrv head plugged instantly. Press up on tbg to 5000 psi, unable to get plug out of retrv head. ND stripper head. Swab tbg down. POOH w/ 391 jts tbg, SN and retrv head (retrv head was rolled back on end). SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 3,850.00

Cumm Costs: \$ 194,802.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
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Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

5/7/00 AFE # 4300127

6:30 am to 7:am Crew travel. 7:am to 6:pm No press. RIH w/ retrv head, SN and 391 jts 2 7/8" tbg, tag fill @ 12,368'. NU stripper head. Broke circ. Cleaned out fill to RBP @ 12,400'. Circ hole clean. Latch onto and release RBP. ND stripper head. POOH, LD 54 jts 2 7/8" P-105 tbg. POOH w/ 128 jts 2 7/8" N-80 tbg. EOT @ 6,835'. SWI and SDFN. 6:pm and 6:30pm Crew travel.

Daily Costs: \$ 3,355.00

Cumm Costs: \$ 198,157.70

5/8/00 AFE # 4300127

SIFS.

5/9/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:pm SITP 50 psi, SICP 50 psi. Bled press off. POOH w/ 210 jts 2 7/8" N-80 tbg, SN and 5" RBP. RIH w/ Arrow 7" R-3 pkr, 1 jt 2 7/8" N-80 tbg, Trico csg free pump cavity, 6' tbg sub and 336 jts 2 7/8" N-80 tbg drifting tbg, had tight spot. POOH w/ 24 jts tbg. RIH w/ 8 jts tbg, drifting every 2 jts. Didn't find crimped jt. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 3,012.00

Cumm Costs: \$ 201,169.70

5/10/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:pm SITP 200 psi, SICP 100 psi. Bled press off. Flushed tbg w/ 60 bbls 250 deg water. RIH w/ drift on sand line to 5,962' unable to get any deeper. POOH w/ drift. POOH w/ 314 jts 2 7/8" tbg, and BHA. Checked pkr, looked good. RIH w/ BHA and 51 jts 2 7/8" N-80 tbg, drifting every 10 jts, LD 1 jt that wouldn't drift. RIH w/ 152 jts 2 7/8" N-80 tbg, drifting every 40 jts, EOT @ 6500'. SWI and SDFN. 6:pm to 6:30pm Crew travel.

Daily Costs: \$ 1,050.00

Cumm Costs: \$ 202,219.70

Location:	Sec 15 T1S R1W Duchesne County, Utah	Well:	Sam H.U. Mungus 1-15A1
TD:	14,208'	WI:	
PBTD:	14,194'	RI:	
Perforations:	12,512' - 14,052'	Spud Date:	7/1/84
Formation:	Wasatch	Accounting #:	76290
Field:	Bluebell	GR:	5733'
		KB:	5774'

5/11/00 AFE # 4300127

6:30am to 7:am Crew travel. 7:am to 6:30pm SITP 100 psi, SICP 90 psi. Bled press off. RIH w/ 139 jts 2 7/8" tbg, drifting every 40 jts (had 3 jts that wouldn't drift). Set pkr @ 10,902'. ND BOP. Landed tbg on flange w/ 16,000# compression. Pumped 50 bbls wtr down tbg. Dropped standing valve and pumped it to seat in pump cavity. Cont pumping down tbg and filled csg. Press test csg, pkr & tbg to 1500 psi, held. Bled press off. NU wellhead. Helped pumper drop pump. RD rig and equipment. Turned well to prod. SDFN. 6:30pm to 7:pm Crew travel. Note: 7:am to 9:30am Charged to Pool Co.

Tbg Detail:

KB	21.00'
342 jts 2 7/8" 6.5# 8rd tbg	10,833.90'
2 7/8" N-80 6.5# 8rd tbg pup	6.00'
Trico "FE" csg free pump cavity	10.51'
1 jt 2 7/8" N-80 6.5# 8rd tbg	30.95'
Arrow 7" 29-32# R-3 D Grip pkr	5.30'
	10,907.66'
16,000# comp plus 2.50' for pkr travel	-5.66'
Pkr elements at	10,902.00'

Daily Costs: \$ 2,830.00

Cumm Costs: \$ 205,049.70

Final Recompletion Report XXXXXXXXXXXX

5/12/00 AFE # 4300127

Production...

On 22 hrs, 230 oil, 196 wtr, 22 gas, 3500 TP, 180 oil off frac tanks.

5/13/00 AFE # 4300127

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

<p align="center">SUNDRY NOTICE AND REPORTS ON WELLS</p> <p align="center">Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells</p> <p align="center">Use APPLICATION FOR PERMIT -- for such proposals</p>		6. Lease Designation and Serial Number FEE
		7. Indian Allottee or Tribe Name
1. Title of Well [X] Oil Well [] Gas Well [] Other		8. Unit or Communitization Agreement UT080491-84C729
2. Name of Operator Flying J Oil and Gas Inc		9. Well Name and Number SAM H.U. MONGUS 1-15A1
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066	4. Telephone Number 435-722-5166	10. API Well Number 43-013-30949
5. Location of Well Footage 1621' FSL 1519' FWL		11. Field and Pool, or Exploratory Area BLUEBELL

County: **Duchesne**
State: **Utah**
QQ, Sec. T.,R.,M.: **NESW Sec 15 T1S R1W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____		<input type="checkbox"/> Other _____	
Approximate Date Work Will Start _____		Date of Work Completion 5/10/00	
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report			

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

4/10/00 MIRU Service unit POOH w/2 7/8" production string.
4/14/00 Run 7" bit & scr. C/O paraffin to liner top @10,962'.
4/17/00 Set 5" RBP @11,050' Pressure test liner top & 7" csg to 1500#. Held OK.
4/18/00 C/O 5" liner w/bit & scr. To 14, 094'.
4/26/00 Acidize Wasatch formation from 12,512' to 14,066' w/20,000 gallon 15% HCL w/additives, divert w/1500 ball sealers.
4/28/00 Set 5" RBP @12,400'.
4/28/00 Perforate the following DIL-GR intervals using 3 1/8" guns 3 shot perf/ft.

11,270'-90'	11,595'-98'	11,786'-90'	12,057'-62'
11,322'-34'	11,620'-30'	11,810'-12'	12,210'-12'
11,376'-80'	11,645'-57'	11,820'-24'	12,216'-20'
11,383'-89'	11,672'-74'	11,832'-34'	12,314'-16'
11,492'-99'	11,689'-92'	11,873'-75'	
11,509'-12'	11,739'-44'	11,895'-97'	

5/200 Acidize formation from 11,270' to 12,316' w/20,000 gal 15% HCL w/additives and divert w/700 ball sealers.
5/6/00 Remove RBP @12,400'.
5/9/00 Run 2 7/8" production string, set 7" pkr @10,907'.
5/10/00 Return well to production.

RECEIVED

MAY 16 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
 Signed *Larry Rich* Title Production Superintendent Date 5/12/00
 Larry Rich

(State Use Only)

STAT = UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells
Use APPLICATION FOR PERMIT -- for such proposals

6. Lease Designation and Serial Number 1420H623860
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement UT080491-84C729
9. Well Name and Number SAM H.U. MONGUS 1-15A1
10. API Well Number 43-013-30949
11. Field and Pool, or Exploratory Area BLUEBELL

1. Title of Well [X] Oil Well [] Gas Well [] Other
2. Name of Operator Flying J Oil and Gas Inc
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066
4. Telephone Number 435-722-5166

5. Location of Well
Footage **1621' FSL 1519' FWL** County: **Duchesne**
QQ, Sec. T.,R.,M.: **NESW Sec 15, T1S R1W** State: **Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
SUBSEQUENT REPORT (Submit Original Form Only)	
NOTICE OF INTENT (Submit in Duplicate)	
[] Abandonment	[] New Construction
[] Casing Repair	[] Pull or Alter Casing
[] Change of Plans	[] Recompletion
[] Conversion to Injection	[X] Shoot or Acidize
[] Fracture Test	[] Vent or Flare
[] Multiple Completion	[] Water Shut-Off
[] Other _____	
Approximate Date Work Will Start _____	Date of Work Completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM.
	*Must be accompanied by a cement verification report

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Flying J intends to perforate and stimulate Green River intervals and convert this lease to rod pumping equipment

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/10/03
By: [Signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
JUL 08 2003
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Production Superintendent Date 7/3/2003
Larry Rich

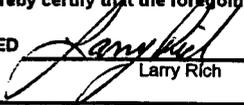
COPY SENT TO OPERATOR
Date: 7-10-03
Initials: CHO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. 1420H623860	
1a. TYPE OF WELL OIL WELL [X] GAS WELL [] DRY [] OTHER										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
b. TYPE OF COMPLETION: NEW WELL [] WORKOVER [] DEEPEN [] PLUG BACK [] DIFF. RSVR. [] OTHER <u>Recompletion</u>										7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Flying J Oil & Gas Inc										8. FARM OR LEASE NAME, WELL NO. BADGEA - Sam H.U. Mungus 1-15A1	
3. ADDRESS AND TELEPHONE PO Drawer 130 Roosevelt, Utah 84066 435-722-5166										9. API WELL NO. 43 013 30949	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1621' FSL 1519' FWL At top prod. interval reported below Same At total depth Same										10. FIELD AND POOL, OR WILDCAT Bluebell	
										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15 T1S R1W NESW	
					14. PERMIT NO 43-013-30949		DATE ISSUED 5/29/1984		12. COUNTY OR PARISH Duchesne	13. STATE Utah	
15. DATE SPUNDED 7/1/1984		16. DATE T.D. REACHED 8/27/1984		17. DATE COMPL. (Ready to prod.) 8/9/03 - recompleted		18. ELEVATIONS (DF, RKB, RT, GR, ETC)* 27 KB		19. ELEV. CASING HEAD			
20. TOTAL DEPTH, MD & TVD 14,208' MD		21. PLUG, BACK T.D., MD & TVD 14,194' MD		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0 - 14,208		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 9946' - 14,052'										25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN No new logs ran										27. WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED
9 5/8"		~ K55 363		3006		12 1/2"		840 sks BJ Lite			None
7"		32#		11,248'		8 3/4"		550 3-5 cement 200 class "G"			None
29 LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
6"		10,960'		14,194'		800 sks				SIZE DEPTH SET (MD) PACKER SET (MD)	
										2 7/8" 9939'	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Green River formation, 3 JSPF, 13 intervals, 52 feet, 156 holes						DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
10,805'-807'		10,504'-509'		10,338'-342		9946'-950'		9946' - 10,807' 10,000 gal 15% HCL with additives			
10,788'-794'		10,472'-473'		10,323'-326'							
10,758'-760'		10,467'-468'		10,004'-008							
10,539'-550'		10,348'-350'		9981'-988'							
33* PRODUCTION											
DATE FIRST PRODUCTION 8/11/2003			PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Rods						WELL STATUS (Prod. or shut-in) Producing		
DATE OF TEST 8/11/2003		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL. 160		GAS-MCF 66	
FLOW/TUBING PRESS		CASING PRESSURE		CALCULATED 24 HOUR RATE		OIL-BBL. 160		GAS-MCF 66		WATER-BBL 70	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Ron Nebeker	
35. LIST OF ATTACHMENTS None											

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED 
Larry Rich

TITLE Production Superintendent

DATE 9/9/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

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SEP 11 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICE AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>		5. LEASE DESIGNATION AND SERIAL NUMBER: 1420H623860
		6. IF INIDAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: UT08049I-84C729
		8. WELL NAME and NUMBER BADGER SAM H.U. MUNGUS 1-15A1
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: 43 013 30949
2. NAME OF OPERATOR Flying J Oil & Gas Inc		10. FIELD AND POOL, OR WILDCAT BLUEBELL
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt UT 84066	PHONE NUMBER 435-722-5166	

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: **1621' FSL 1519' FWL** COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESW SEC 15 T1S R1W** STATE: **UTAH**

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 1/23/2003	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

1/13/03 reperforated Wasatch intervals 12,506' - 13,772', using 3 1/8" HP-HSC guns, 3 JSPF, 120 degrees, 50 net feet, 150 perfs, 15 intervals.
 1/15/03 acidized Wasatch intervals 12,604' to 14,066' with 10,000 gal 15% HCL with additives.
 1/21/03 acidized Wasatch intervals 11,270' to 14,066 with 10,000 gal 15% HCL with additives

RECEIVED
MAR 09 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Larry Rich</u>	TITLE <u>Production Superintendent</u>
SIGNATURE	DATE <u>March 4, 2004</u>

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
--	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	9. API NUMBER: See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	10. FIELD AND POOL, OR WILDCAT See Attachment

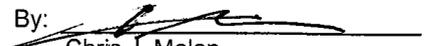
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <i>Change of Operator</i>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

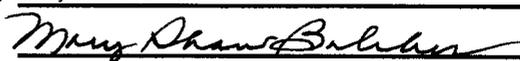
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

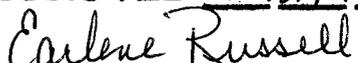
By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3860
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BADGER-SAM H U MONGUS 1-15A1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309490000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1621 FSL 1519 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 01.0S Range: 01.0W Meridian: U
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

Date: May 15, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 5/14/2013	

Sam HU Mongus 1-15A1 Summary Prog

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Acidize all perforations with 50,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3860	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BADGER-SAM H U MONGUS 1-15A1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309490000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1621 FSL 1519 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 15 Township: 01.0S Range: 01.0W Meridian: U
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/17/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Acidized with 42894 gals of 15% HCL. See attached daily reports for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 10, 2013

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/6/2013	

CENTRAL DIVISION

ALTAMONT FIELD
BADGER SAM 1-15A1 (H U MONGUS)
BADGER SAM 1-15A1 (H U MONGUS)
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BADGER SAM 1-15A1 (H U MONGUS)		
Project	ALTAMONT FIELD	Site	BADGER SAM 1-15A1 (H U MONGUS)
Rig Name/No.	PEAK/700	Event	WORKOVER LAND
Start Date	5/29/2013	End Date	7/8/2013
Spud Date/Time	6/30/1984	UWI	015-001-S 001-W 30
Active Datum	KB @5,774.0ft (above Mean Sea Level)		
Afe No./Description	160417/47681 / BADGER-SAM H U MONGUS 1-15A1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
5/31/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	7:00 8:00	1.00	MIRU	01		P		RIG UP PUMP 60 BBLS OF HOT 2% KCL WATER DOWN ANNULUS
	8:00 9:30	1.50	PRDHEQ	39		P		L/D POLISH ROD UNSEAT PUMP FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER
	9:30 12:30	3.00	PRDHEQ	39		P		TOH w 88-1" 105-7/8" 173-3/4" L/D 23-1" RODS L/D PUMP DIP TUBE
	12:30 13:30	1.00	PRDHEQ	16		P		N/D WELL HEAD N/U BOPE RELEASE TAC R/U SCANNING EQUIPMENT SOH SCANNING TBG
	13:30 18:00	4.50	PRDHEQ	39		P		SOH SCANNING 241JTS OF 2 7/8" TBG L/D 7 JTS FAILED SCAN EOT 2353 SECURE WELL SDFN
6/1/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SCANNING TUBING
	7:00 8:30	1.50	PRDHEQ	39		P		CSIP 0 PSI TSIP 0 PSI FINISH SCANNING OUT w 70 JTS OF 2 7/8" TBG L/D 1-JT FAILED SCAN (TTL OF 8 JTS FAILED SCAN) L/D BHA
	8:30 9:30	1.00	SL	32		P		R/U SLICKLINE TIH CHECK TD TAG AT 13903' (BTM PERF 14066' PBTD 14090')
	9:30 13:00	3.50	PRDHEQ	39		P		WHILE SPOT IN CATWALK PIPE RACKS UNLOAD TBG ADJUSTED CHAIN ON RIG
	13:00 18:00	5.00	PRDHEQ	39		P		P/U 5" 18# PKR TALLY AND P/U 53 JTS OF 2 7/8" DSS TBG OX TO 3 1/2" CHANGE HANDLING TOOL TALLY AND P/U 72 JTS OF 3 1/2" TBG SECURE WELL SDFN EOT 3883'
6/2/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PICKING UP 3 1/2 TUBING
	7:00 13:00	6.00	PRDHEQ	39		P		CONTINUE P/U 272 JTS OF 3 1/2 TBG R/U FLOW LINE EOT 12483' SECURE WELL
	13:00 15:00	2.00	PRDHEQ	18		P		R/U PUMP & LINES SDFW
6/4/2013	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING ACID
	7:00 10:30	3.50	STG01	35		P		OFF LOAD ACID MIRU PUMP EQUIPMENT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:30 12:00	1.50	STG01	35		P		PRESSURE TEST PUMP AND LINES TO 9000 PSI OPEN WELL 5 PSI PUMP 7500 GALS OF 15% HCL DROP 700 BIOBALLS CONTINUE w 7500 GALS OF ACID FLUSH ACID w 10 BBLS OF 2% KCL WATER INTO PERFS ISDP 700 PSI 5 MIN 0 PSI R/D ACID LINE
	12:00 16:30	4.50	PRDHEQ	39		P		R/D VALVE RELEASE PKR TOH w 220 GALLED 9-JTS ORDER MORE 3 1/2" COUPLING
	16:30 17:30	1.00	PRDHEQ	39		N		WAIT ON 3 1/2" COUPLING
	17:30 18:30	1.00	PRDHEQ	39		P		CONTINUE TOH w 124 JTS OF 3 1/2" TBG SECURE WELL SDFN EOT 1693'
6/5/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 9:00	2.00	PRDHEQ	39		P		CSIP 0 PSI TSIP 0 PSI FINISH TOOH w TBG L/D 5" PKR
	9:00 15:30	6.50	PRDHEQ	39		P		P/U 5" PKR & PLUG RIH w 53 JTS 2 7/8 DSS CHANGE HANDLING TOOLS CONTINUE w 340 JTS 3 1/2 SET PLUG AT 12350 TOOH w 36 JTS SET PKR AT 11222 WHILE TIH R /U PLATINUM
	15:30 17:00	1.50	STG02	35		P		STG 2 HSM TEST PUMP & LINES TO 8730 PSI OPEN WELL 0 PSI PUMP 10000 GALS ACID THEN DROP 350 BIOBALLS CONTINUE PUMPING 2894 OF ACID STARTED TO COMMUNICATED FLUSH TBG w 122 BBLS OF 2% KCL WATER SECURE WELL R/D PLATINUM
	17:00 19:00	2.00	STG02	35		P		PUMP 200 BBLS DOWN ANNULUS SECURE WELL SDFN
6/6/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 9:00	2.00	STG02	18		N		ADJUST BRAKES ON RIG
	9:00 11:30	2.50	PRDHEQ	39		P		RELEASE PKR RIH ATTEMPT TO RELEASE PLUG ACT LIKE TBG PARTED ATTEMPT TO SCREW BACK IN PULLED 5K OVER STRING WT PULLED OFF POSSIBLE SPLIT COUPLING
	11:30 13:00	1.50	PRDHEQ	39		P		TOH w 3 1/2 TBG TO PART SPLIT COLLER TOP OF JT # 272 AT 8575' BTM PIN (69 JTS OF 3 1/2" TBG XO 53 JTS OF 2 7/8" TBG PKR AND PLUG LEFT IN HOLE)
	13:00 19:00	6.00	PRDHEQ	52		C		P/U 5 3/4" OVERSHOT DRESSED w 4 1/2" GRAPPLE 4 3/4 BOWEN BUMMER SUB XO 3 1/2" IF X 2 7/8 EUE 6' TBG SUB TALLEY RIH w 269 JTS
	19:00 21:30	2.50	PRDHEQ	52		P		ENGAUGE FISH RELEASE PLUG TOH w 50 JTS ABOVE LINER SECURE WELL SDFN EOT 10800'
6/7/2013	6:00 7:00	1.00	POST	18		P		CREW TRAVEL HSM WRITE & REVIEW JSA TRIPPING PIPE
	7:00 9:30	2.50	PRDHEQ	52		P		FINISH TOOH w 220 JTS 2 7/8 6' TBG SUB XO BUMPER SUB 5 3/4" OVERSHOT...OVERSHOT SLIP LEFT 5" PLUG AND PKR 53 JTS OF 2 7/8" DSS TBG 69 JTS OF 3 1/2" TBG 5 3/4" GAUDE SPIRAL GRAPPLE AND SPIRALCONTROL IN HOLE
	9:30 13:00	3.50	PRDHEQ	17		N		WAIT ON FISHING TOOLS
	13:00 16:00	3.00	PRDHEQ	52		P		P/U 5 3/4" OVERSHOT DRESSED w 4 1/2" SRIRAL GRAPPLE AND 3" ID STOP RING 4 3/4" BUMPER BUB 4 2/3" JAR XO 4 3/4" 3 1/2" IF X 2 7/8" EUE 6' X 2 7/8" TBG SUB TIH w 231 JTS OF 2 7/8" TBG
	16:00 17:00	1.00	PRDHEQ	52		P		ENGAUGE FISH AT 7341' (FISH EOT 11133' PLUG IS 173' IN LINER ?)... ATTEMPT TO ENGAUGE FISH FAILED PULL 5K OVER 2 TIME GOT 15" DEEPER FROM FIRST TAG
	17:00 18:00	1.00	PRDHEQ	52		P		SOH w 102 JTS OF 2 7/8" TBG SECURE WELL SDFN EOT 4106'
	6/8/2013	6:00 7:00	1.00	POST	18		P	
7:00 9:00	2.00	PRDHEQ	39		P		BLOW DOWN WELL FINISH TOOH w 128 JTS 2 7/8 6' TBG SUB XO 4 3/4" JAR 4 3/4" BUMPER SUB 5 3/4" OVER SHOT DRESSED w 4 1/2" SPIRAL GRAPPLE AND SPRIAL CRNTROL w 3" ID STOP RING ON TOP HAD GRAPPLE STUCK IN OVER SHOT	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	8:30 12:30	4.00	PRDHEQ	39		P		RIH w 5 3/4" OVER SHOT DRESSED w 3 3/4" BASKET GRAPPLE 4 3/4" BUMPER SUB 4 3/4" JAR XO 6' TBG SUB 230 JTS 2 7/8" R/U POWER SWIVEL ENGAUGE FISH
	12:30 14:30	2.00	PRDHEQ	39		P		TAG FISH AT 7341' ATTEMPT TO ENGAUGE FISH WENT DOWN HOLE R/D SWIVEL TIH RE-ENGAGE FISH AT 8811' WORK OVER FISH JAR FREE GAINED 30,000 LBS R/D POWER SWIVEL
	14:30 18:30	4.00	PRDHEQ	39		P		TOH w/ 226 JTS 2 7/8" 6" SUB XO L/D FISH ASSEMBLY L/D 1 JT OF 3 1/2" TBG SECURE WELL SDFN (RECOVERED CONTROL AND SPLIT COUPLING)
6/9/2013	6:00 7:00	1.00	POST	18		P		CREW TRAVEL HSM WRITE & REVIEW JSA L/D TBG TOPIC; TRIPPING TBG
	7:00 10:30	3.50	PRDHEQ	52		N		TOOH w/ 4 JTS 3 1/2" TBG WAS PLUGGED w/ ACID WATER SHUT DOWN WAIT ON PERFORATORS
	10:30 11:30	1.00	PRDHEQ	21		C		R/U PERFORATORS RIH w/ 1 9/16" TBG PUNCHER 4 SPF 3.2 GRAMS PERFORATOR 2 7/8" TBG AT 3264 -3265' POOH R/D PERFORATORS
	11:30 13:30	2.00	PRDHEQ	52		P		FINISH TOH w/ 64 JTS 3 1/2" TBG XO TO 2 7/8" TOH w 53 JTS OF 2 7/8" DSS TBG L/D PERFORATED JT L/D 5" PKR AND PLUG (DID NOT RETRIEVE GUIDE)
	13:30 16:00	2.50	PRDHEQ	52		P		TIH w 52 JTS OF 2 7/8" DSS TBG TOH L/D 52 JTS OF 2 7/8" DSS TBG DAMAGED BY ACID TIH w 28 JTS OF 3 1/2" TBG TOH L/D 28 JTS OF 3 1/2" TBG
	16:00 18:30	2.50	PRDHEQ	52		P		P/U 4 1/16" RELEASING SPEAR 5 3/4" STOP RING 2 7/8" STOP SUB 2 7/8" DRAIN SUB 4 3/4" BUMPER SUB 4 3/4" JAR OX TO 2 7/8" TBG TIH w 160 JTS OF 2 7/8" EUE 8RD TBG SECURE WELL SDFN EOT 5110'
6/10/2013	6:00 7:00	1.00	POST	18		P		CREW TRAVEL HSM WRITE & REVIEW JSA TOPIC; TRIPPING TBG
	7:00 10:00	3.00	PRDHEQ	39		P		FINISH TIH w/ 141 JTS 2 7/8" THEN P/U 43 JTS 2 7/8" ENGAUGE FISH
	10:00 15:30	5.50	PRDHEQ	39		P		TOOH w/ 344 JTS 2 7/8" RECOVER LIP GUIDE L/D FISH ASSEMBLY
	15:30 17:30	2.00	PRDHEQ	39		P		CHANGE HANDLING TOOLS P/U 7" PKR AND PLUG TALLY AND TIH w 91 JTS OF 3 1/2" SECURE WELL SDFN EOT 2870'
6/11/2013	6:00 7:00	1.00	POST	18		P		CREW TRAVEL HSM WRITE & REVIEW JSA PMP ACID
	7:00 13:00	6.00	PRDHEQ	39		P		CONTINUE TIH w/ 253 JTS 3 1/2" SET 7" RPB AT 10850 PULL UP SET 7" PKR AT 9925' R/U PLATINUM
	13:00 15:00	2.00	PRDHEQ	35		P		FILL CSG w/ 160 BBLS 2% KCL WATER TEST TO 500 PSI TEST PUMP & LINES TO 9500 PSI
	15:00 17:30	2.50	PRDHEQ	35		C		OPEN WELL 50 PSI ESTABLISH RATE PMP 50 BBLS ACID COMMUNICATED TO ANNULUS SHUT DOWN FLUSH SURFACE LINES R/D VALUE R/U RIG PMP CIRC WELL DOWN ANNULUS 360 BBLS TO FLOW TANK R/D PLATINUM
	17:30 18:30	1.00	PRDHEQ	39		P		TIH w/ 1JT PAST PKR SETTING P/U 8' SET PKR RELEASE PKR L/D 1 JT SECURE WELL SDFN
6/12/2013	6:00 7:00	1.00	POST	18		P		CREW TRAVEL HSM WRITE & REVIEW JSA TOPIC; TRIPPING TBG
	7:00 14:00	7.00	PRDHEQ	39		P		TOH w/ 312 JTS 3 1/2" TBG & 7" PKR FLUSH TBG AS NEEDED FOUND SPLIT COUPLING JT # 172 CONTINUE TOH L/D PKR
	14:00 20:00	6.00	PRDHEQ	39		P		R/U 2ND SET OF TBG TONGS AND POWER UNIT P/U 7" PKR SIH w 48 JTS OF 3 1/2" TBG REPLACING 3 1/2" COUPLING SECURE WELL SDFN EOT 1501'
6/13/2013	6:00 7:00	1.00	POST	18		P		CREW TRAVEL HSM WRITE & REVIEW JSA CHANGING COUPLINGS
	7:00 13:30	6.50	PRDHEQ	39		P		CONTINUE TIH w/ 3 1/2" TBG CHANGEING ALL COUPLINGS
	13:30 15:30	2.00	PRDHEQ	18		N		R/U CRANE RE- LEVEL DERRICK R/D CRANE
	15:30 19:00	3.50	PRDHEQ	39		P		CONTINUE TIH w 167 JTS CHANGEING COLLARS SECUE WELL SDFN EOT 7159' TTL OF 212 JTS IN HOLE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
6/14/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 12:00	5.00	PRDHEQ	39		P		FINISH TIH w 101 JTS OF 3 1/2" TBG CHANGE 3 1/2" COUPLING SET 7" PKR AT 9892' FILL CSG AND 500 PSI TEST GOOD CHANGED 306 COUPLINGS
	12:00 15:30	3.50	STG03	35		P		MIRU PLATINUM
	15:30 17:00	1.50	STG03	35		P		HSM TOPIC; PUMP ACID...TEST PUMP AND LINE TO 9500 PSI OPEN WELL 0 PSI PUMP 7500 GALS OF ACID 235 BIO BALLS 7500 GALS OF ACID FLUSH ACID w 10 BBLS 2% KCL INTO PERFS ISDP 3548 PSI 5 MIN 3488 10 MIN 3380 15 MIN 3304 SECURE WELL R/U PLATINUM R/U FLOW BACK
	17:00 18:00	1.00	FB	17		P		OPEN WELL ON A 12/64 CHOCK 3000 PSI FLOW BACK TO FLOW BACK TANK FLOW WELL DOWN TO 2600 PSI OPEN TO 18/32 CHOCK
	18:00 19:00	1.00	FB	17		P		OPEN WELL TO 18/32 CHOCK 2600 PSI TURN WELL OVER TO FLOW
6/15/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN 3 1/2" TBG
	7:00 18:00	11.00	PRDHEQ	39		P		FLOW BACK WELL OVER NIGHT TBG PRESSURE 0 PSI RELEASE 7" PKR TIH w 30 JTS OF 3 1/2" TBG RELEASE 7" PLUG TOH L/D 279 JTS OF 3 1/2" TBG EOT 1978' SECURE WELL SDFN
6/16/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAY DOWN 3 1/2" TBG
	7:00 10:00	3.00	PRDHEQ	39		P		CONTINUE TOH LAY DOWN 64 JTS OF 3 1/2" TBG L/D TOOLS CHANGE HANDLING TOOL R/U HYDROTEST TOOLS
	9:00 19:00	10.00	PRDHEQ	39		P		P/U AND HYDROTEST 2 3/8" BULL PLUG 2 JTS OF 2 3/8" 3 1/2" PBGA SHELL 2' 2 3/8" TBG SUB 2 3/8" 4' 2 3/8" TBG SUB 4 JTS OF 2 3/8" TBG 5" TAC 7 JTS OF 2 3/8" TBG XO TO 2 7/8" TBG TEST 344 JTS OF 2 7/8" TBG ALL JTS TESTED R/D HYDROTEST TOOLS SECURE WELL SDFW
6/17/2013	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY DOWN FOR WEEKEND
6/18/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL HSM WRITE & REVIEW JSA TOPIC; TRIPPING RODS
	7:00 10:30	3.50	PRDHEQ	16		P		SET 7" TAC 11137' 25K TENTION R/D FLOOR N/D BOPS N/U B FLANGE & FLOW LINES
	10:30 11:30	1.00	PRDHEQ	18		P		FLUSH TBG w/ 65 BBLS
	11:30 16:00	4.50	PRDHEQ	39		P		P/U PRIME 2" 1 1/2" 38' PMP w/ 21'DIP TUBE P/U 8 11/2 K BARS RIH w/ 170 THEN P/U 38 NEW RUN 107 7/8 P/U 16 NEW 7/8 RUN 88 1" P/U 17 NEW 1" SPACE RODS 3 2' 1 4' SUBS P/U 1 1/2" X 40' POLISH ROD SEAT PMP @ 11271'
	16:00 19:00	3.00	PRDHEQ	23		P		FILL w/ 35 BBLS STROKE TEST PUMP TO 1000 PSI TEST GOOD RDMO SLIDE ROTO FLEX TUNE WELL OVER TO PRODUCTION

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