

WILKERSON # 20-Z-1

PROPOSED LOCATION

TOPO.

MAP "B"

SCALE 1" = 2000'

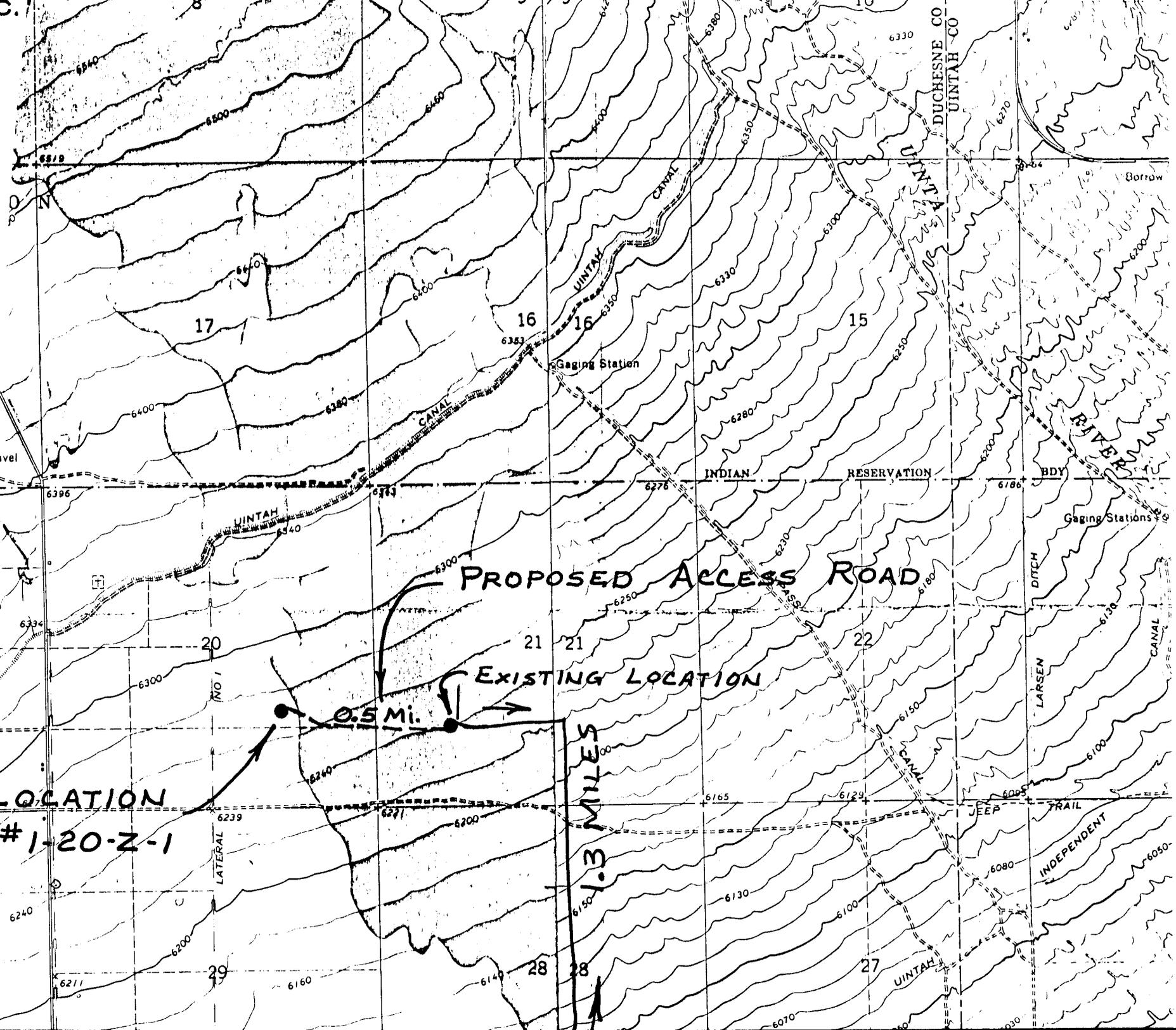
ROAD CLASSIFICATION

Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION

PROPOSED LOCATION
WILKERSON # 1-20-Z-1



PROPOSED ACCESS ROAD

EXISTING LOCATION

0.5 Mi.

1.3 MILES

DUCHESE CO
UINTAH CO

JEEP TRAIL

LARSEN DITCH

BORROW

GAGING STATIONS

BDY

INDIAN RESERVATION

GAGING STATION

UINTAH CANAL

UINTAH

PANAMA

UINTAH

UINTAH

UINTAH

BORROW

BORROW

GAGING STATIONS

LARSEN DITCH

JEEP TRAIL

UINTAH

PANAMA

UINTAH

UINTAH

UINTAH

BORROW

BORROW

GAGING STATIONS

LARSEN DITCH

JEEP TRAIL

UINTAH

PANAMA

UINTAH

UINTAH

UINTAH

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Wilkerson

9. WELL NO.

#1-20Z1

10. FIELD AND POOL, OR WILDCAT

✓ Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 20, T1N, R1W USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface: 1322' FSL, 1322' FEL, NW 1/4 SE 1/4
At proposed prod. zone: 1523' 1509'
Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 2 1/2 miles North and .75 miles East of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)
1320

16. NO. OF ACRES IN LEASE
640 in numerous leases

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
N/A

19. PROPOSED DEPTH
17,300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6100' Ungraded G.L.

22. APPROX. DATE WORK WILL START*
7/84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	40#	3,000'	900 sx (cement to surf)
8 3/4"	7"	26#, 29#	14,000'	1200 sx
6"	5"	18#	17,300'-13,700'	900sx

This is a test of the Teritary Wasatch Formation. Both the Wasatch and the Green River will be completed and comingled in time. Minimum 3000 psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'.

Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe at 14,000'. After drilling the casing shoe, the casing seat will be tested to and EMW of 14.5 ppg.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give details of productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measure and true vertical depths. Give blowout preventer program, if any.

DATE: 5/23/84
BY: [Signature]

24. SIGNED: [Signature] TITLE: Staff Engineer DATE: 5-8-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

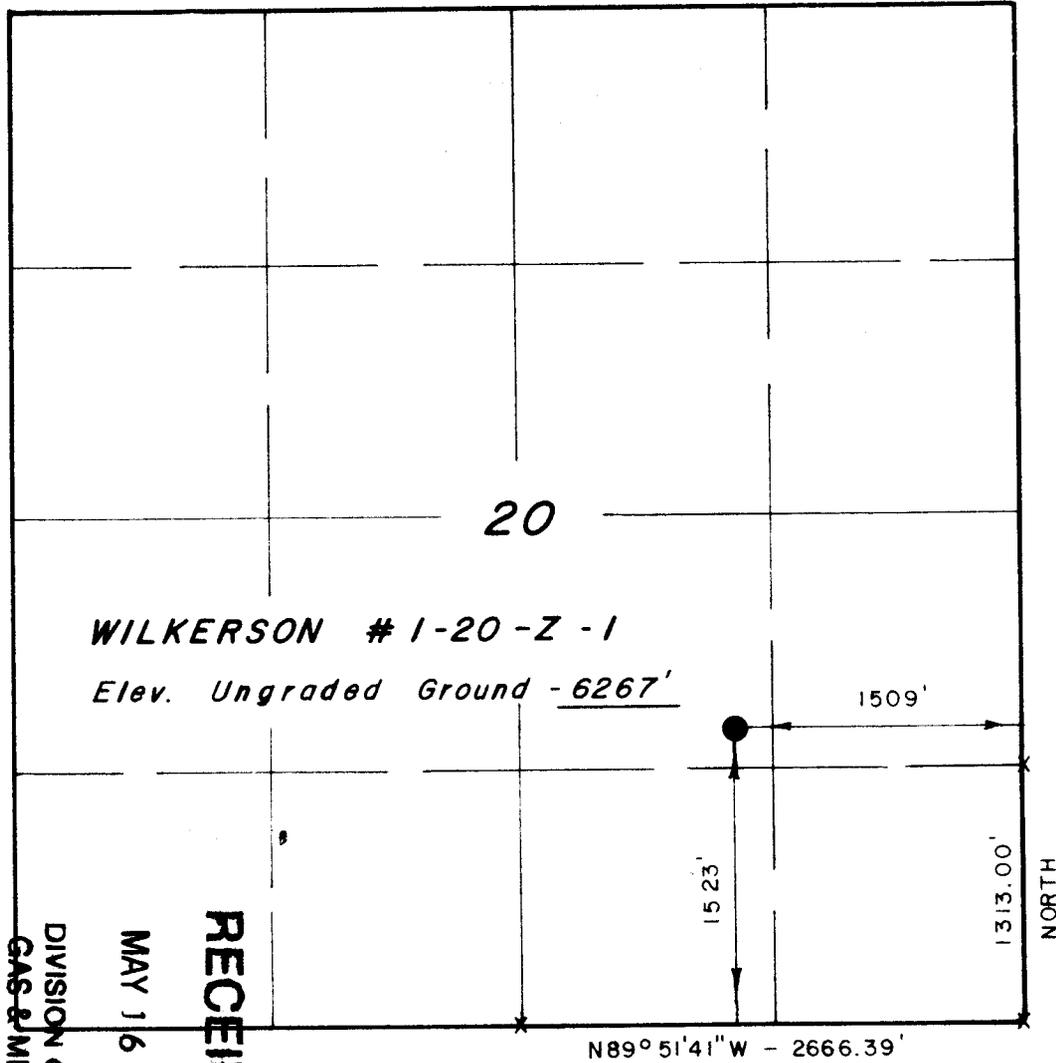
CONDITIONS OF APPROVAL, IF ANY:

T I N , R I W , U . S . B . & M .

PROJECT

BOW VALLEY PETROLEUM INC.

Well location, *WILKERSON*
 #1-20-Z-1, located as shown in
 the NW 1/4 SE 1/4 Section 20,
 TIN, RIW, U.S.B.&M. Duchesne
 County, Utah.



CERTIFICATE

I HEREBY CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 THE ORIGINAL SURVEY MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME IS TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Richard J. ...
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3154
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
 P O BOX Q - 85 SOUTH - 200 EAST
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	5/3/84
PARTY	G.S. M.B. SB.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BOW VALLEY

X = Section Corners Located

RECEIVED
 MAY 16 1984
 DIVISION OF OIL
 GAS & MINING

EXHIBIT "A"

TEN POINT COMPLIANCE PROGRAM

NTL 6

Attached to Form 9-331C

WELL NAME: Wilkerson #1-20Z1

LOCATION: Section 20, T1N, R1W, USB&M
Duchesne County, State of Utah

1. GEOLOGIC SURFACE FORMATION

Tertiary Duchesne River Formation

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

Duchesne River Fm Surface
Lower Green river 9,450'
Wasatch Red Beds 12,000'
Flagstaff 15,300'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS, OR MINERALS

No water flows anticipated
Oil & Gas 9450' to 12,000' GR - 15,300' to T.D. Wasatch
Oil & Gas

4. PROPOSED CASING PROGRAM

(a) Conductor Casing: 20" to 40', 52.73#, K-55, 175 sacks cement to surface.
9-5/8" surface casing to 3000', 40.00#, K-55, 900 sacks cement to surface.
7" intermediate casing, 1200 sacks cement to approximately 10,000', 5" liner,
18#, P-110, 700 sacks "H" 14,000' to 17,300'.

(b) Production Tubing: 2 7/8" tubing, 6.5#, N-80.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

EXHIBIT "B" is a schematic diagram of the blow out preventor equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP include a kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Bow Valley Petroleum, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 130, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface: 1322' FSL, 1322' FEL, NW 1/4 SE 1/4
 At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 2 1/2 miles North and .75 miles East of Neola, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1320
 (Also to nearest drif. line, if any)

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

17. NO. OF ACRES IN LEASE TO THIS WELL
640 in numerous leases

18. NO. OF ACRES ASSIGNED TO THIS WELL
640

19. PROPOSED DEPTH
17,300'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6100' Ungraded G.L.

22. APPROX. DATE WORK WILL START*
7/84

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Wilkerson

9. WELL NO.
#1-20Z1

10. FIELD AND POOL, OR WILDCAT
Bluebell-Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 20, T1N, R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED

MAY 16 1984

DIVISION OF OIL
GAS & MINING

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	9-5/8"	40#	3,000'	900 sx (cement to surf)
8 3/4"	7"	26#, 29#	14,000'	1200 sx
6"	5"	18#	17,300'-13,700'	900sx

This is a test of the Teritary Wasatch Formation. Both the Wasatch and the Green River will be completed and comingled in time. Minimum 3000 psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'.

Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe at 13000'. The casing shoe, the casing seat will be tested to and EMW of 13000'.

RECEIVED
DEC 04 1984

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/22/84
BY: [Signature]

24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM AND OPERATIONS. If proposal is to drill or deepen or plug back, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED: [Signature] TITLE: Staff Engineer DATE: 5-8-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

BOW VALLEY PETROLEUM
MAY 23 1984

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: N/A
SERIAL NO.:

and hereby designates

NAME: Linmar Energy Corporation
ADDRESS: 7979 E. Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the ^{*}supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 1 North, Range 1 West
Section 20: All
Duchesne County, Utah

* State of Utah

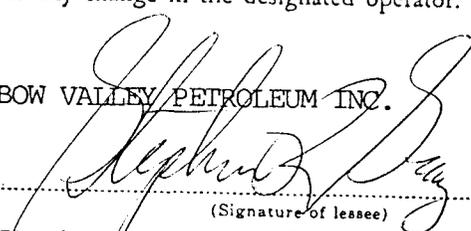
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the ~~Secretary of the Interior or his representative.~~

State of Utah

The lessee agrees promptly to notify the ~~supervisor~~ of any change in the designated operator.
State

BOW VALLEY PETROLEUM INC.

By: 
(Signature of lessee)

Stephen R. Gray, Vice President
1700 Broadway, Suite 900
Denver, Colorado 80290

(Address)

September 14, 1984
(Date)

FF IS NEEDED

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: Bow Valley Petroleum, Inc.
3. ADDRESS OF OPERATOR: P.O. Drawer 130, Roosevelt, Utah 84066
4. LOCATION OF WELL: 1322' FSL, 1322' FEL, NW 1/4 SE 1/4
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx. 2 1/2 miles North and .75 miles East of Neola, Utah
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.: 1320
16. NO. OF ACRES IN LEASE: 640 in numerous leases
17. NO. OF ACRES ASSIGNED TO THIS WELL: 640
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: N/A
19. PROPOSED DEPTH: 17,300'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 6100' Ungraded G.L.
22. APPROX. DATE WORK WILL START: 7/84

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME Wilkerson
9. WELL NO. #1-2021
10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 20, T1N, R1W USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 12 1/2", 8 3/4", and 6" hole sizes with corresponding casing and cement data.

This is a test of the Teritary Wasatch Formation. Both the Wasatch and the Green River will be completed and comingled in time. Minimum 3000 psi BOPE will be installed and pressure tested to 3000 psi prior to drilling the casing shoe at 3000'.

Minimum 5000 psi BOPE will be installed and tested to 5000 psi prior to drilling the casing shoe at 14,000'. After drilling the casing shoe, the casing seat will be tested to and EMW of 14.5 ppg.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

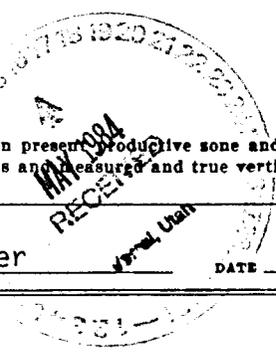
24. SIGNED: [Signature] TITLE: Staff Engineer DATE: 5-8-84

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY: [Signature] TITLE: DISTRICT MANAGER DATE: 6/6/84

CONDITIONS OF APPROVAL, IF ANY:



TO OPERATOR'S COPY See Instructions On Reverse Side

APPROVED FOR C.A. PURPOSES

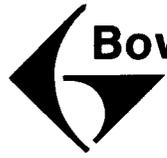
UT-080-4-M-222 State Oil, Gas & Mining

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Bow Valley Petroleum, Inc. Well No. 1-20Z1
Location Sec. 20, T1N, R1W Lease No. FEE

The Vernal District Petroleum Engineers have reviewed the Application for Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Due to Utah Spacing Order Cause No. 131-14, 640 acre drilling units have been established for this location. Because this particular section contains a Tribal Lease, a Communitization Agreement is required. The request for said agreement is attached to your copy of the APD.
2. This office will be supervising activities within the Communitization Agreement, therefore, please furnish information pertaining to a Well Completion Report, and any operational data relating future changes to the well bore.



Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366
Telecopier: (303) 832-3825
Telex: 45-0033

RECEIVED

MAY 16 1984

**DIVISION OF OIL
GAS & MINING**

May 14, 1984

State of Utah - Natural Resources
Oil, Gas & Mining Division
4241 State Office Building
Salt Lake City, UT 84114

Attn: Ron Firth

Re: APD
Sections: 20,23,26-T1N-R1W
Duchesne County, Utah

Dear Mr. Firth:

Please find enclosed the APD's for the above referenced sections. Bow Valley intends to drill these this year if possible. Our time frame for spudding is uncertain.

If you have any questions on these applications, please phone me at your convenience.

Thanks for your kind attention in this matter.

Sincerely,

Mark G. Wagner
Staff Engineer/Altamont-Bluebell

MGW/dd

Enclosures

OPERATOR Bow Valley Petroleum DATE 5-21-84

WELL NAME Wilkinson 1-2021

SEC NWSE 20 T. 1N R. 1W COUNTY Dickens

43-013-30942
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in Sec 20.

Water of - # 83-43-30

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-14 8/11/71
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Scott M. Matheson, Governor
 Temple A. Reynolds, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 22, 1984

Bow Valley Petroleum, Inc.
 P. O. Drawer 130
 Roosevelt, Utah 84066

RE: Well No. Wilkerson 1-20Z1
 NWSE Sec. 20, T. 1N, R. 1W
 1523' FSL, 1509' FEL
 Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971.

In addition, the following actions are necessary to fully comply with this approval:

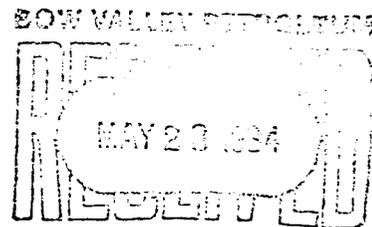
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30942.

Sincerely,

R. J. Firth

Associate Director, Oil & Gas



RJF/as
 cc: Branch of Fluid Minerals
 Enclosures

containing the original signatures, will be retained for Federal use and the remaining copies will be returned to the operator designated in the agreement. If you require an original for recording purposes or duplicate copies for other distribution, the number of copies submitted should be increased accordingly.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script, appearing to read "L. H. Ferguson".

Lloyd H Ferguson
District Manager



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:
3100
O&G

May 22, 1984

Bow Valley Petroleum, Inc.
P.O. Drawer 130
Roosevelt, Utah 84066

Re: Well No. 1-20Z1
Section 20, T1N, R1W
Duchesne County, Utah

Gentlemen:

The State of Utah by Order No. 131-14 has established field spacing for Section 20, T1N, R1W, US B&M, as a drilling unit for the production of hydrocarbons from the Green River - Wasatch Formations.

A well has been approved to the Wasatch Formation at a location in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 20.

Part or all of Ute Tribal Lease 14-20-H62-3983 is within the spacing unit for this well and by Federal Regulation, 43 CFR 3105.2, an approved Communitization Agreement is required. The Communitization Agreement must be retroactive to the date of first production from this well.

If an agreement is not submitted for approval, compensatory royalty will be assessed in the amount of the royalty rate for lease 14-20-H62-3983 times the ratio of the acreage of leases within the spacing unit to the total acreage within the spacing unit times the total value of the production from the spacing unit well, on a month during which first production is established.

Standard instructions and a copy of the model communitization agreement form are available upon request. The instructions provide guidance concerning execution and final submittal for approval. If you decide to proceed without securing the model form and instructions, please be advised that four (4) executed copies of the agreement, at least one of which must contain the original execution by all signatory parties, should be filed with the Chief, Branch of Fluid Minerals, Bureau of Land Management, Utah State Office, 136 East South Temple, Salt Lake City, Utah 84111 for approval. Three (3) copies of the approved agreement, including the copy

May 22, 1984

Bow Valley Petroleum, Inc.
P. O. Drawer 130
Roosevelt, Utah 84066

RE: Well No. Wilkerson 1-2021
NWSE Sec. 20, T. 1N, R. 1W
1523' FSL, 1509' FEL
Duchesne County, Utah

Gentlemen:

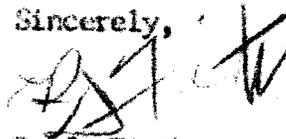
Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30942.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: Branch of Fluid Minerals
Enclosures

w/pc
83-43-30

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-30942

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: WILKERSON #1-20Z1

SECTION NW SE 20 TOWNSHIP 1N RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Bullett

RIG # 7

SPUDDED: DATE 10-31-84

TIME 7:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY DAle O'Driscoll

TELEPHONE # _____

DATE 11-1-84 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1523' FSL, 1509' FEL, NW SE		8. FARM OR LEASE NAME Wilkerson	
14. PERMIT NO. API# 43-013-30942		9. WELL NO. #1-20Z1	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6267' Ungraded ground		10. FIELD AND POOL, OR WILDCAT Bluebell-Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1N, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Notice of Change of Operator <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note operator for this well is no longer Bow Valley.
Operator as of 9-14-84 is Linmar Energy Corp, P.O. Box 1327,
Roosevelt, Utah 84066.

RECEIVED

NOV 23 1984

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Einerson TITLE Eng. Tech. DATE 11-19-84
MICHELLE EINERSON

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUP IN TRIPLICATE*
(See instructions on reverse side)

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		5. LEASE DESIGNATION AND SERIAL NO.	
		FEE	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
LINMAR ENERGY CORPORATION		N/A	
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME	
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		WILKERSON	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.	
1322' FSL 1322' FEL (NWSE)		1-2021	
14. PERMIT NO.		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
43-013-30942	15. ELEVATIONS (Show whether OF, RT, OR, etc.)	Sec. 20, T1N, R1W, USM	
	6267' Ungraded Ground	12. COUNTY OR PARISH	13. STATE
		Duchesne	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-84 - SPUD @ 7 p.m. 10/31/84. Drill to 2,720'. Run and cement 65 joints
 11-5-84 - 9-5/8", 36#, K-55 & J-55, ST&C casing with 1050 sxs. Lite, tailed with 200 sxs. Class "H".

11-6-84 - Recement top of casing with 100 sxs. Class "H".

11-7-84 - Drill to 9,062'.

11-20-84

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DEC 04 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11/21/84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1322' FSL 1322' FEL (NWSE)
1523 1509
Postage chg per Stephanie McFarland

14. PERMIT NO. 43-013-30942

15. ELEVATIONS (Show whether DF, AT, GR, etc.)
6267' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
WILKERSON

9. WELL NO.
1-20Z1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T1N, R1W, USM

12. COUNTY OR PARISH 18. STATE
Duchesne Utah

RECEIVED
DEC 19 1984
DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

November 18 thru December 14, 1984. Drilling to 11,835'

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 12-14-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FREE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME WILKERSON</p> <p>9. WELL NO. 1-20Z1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1N, R1W, USM</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1322' FSL 1322' FEL (NWSE) 1523 1509</p>		<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30942</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6267' Ungraded Ground</p>	

RECEIVED
 JAN 07 1985
 DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-13-84 - Drill to 13,085'.
 12-31-84 -
 1-1-85 - Drill to 13,248'.
 1-2-85 -

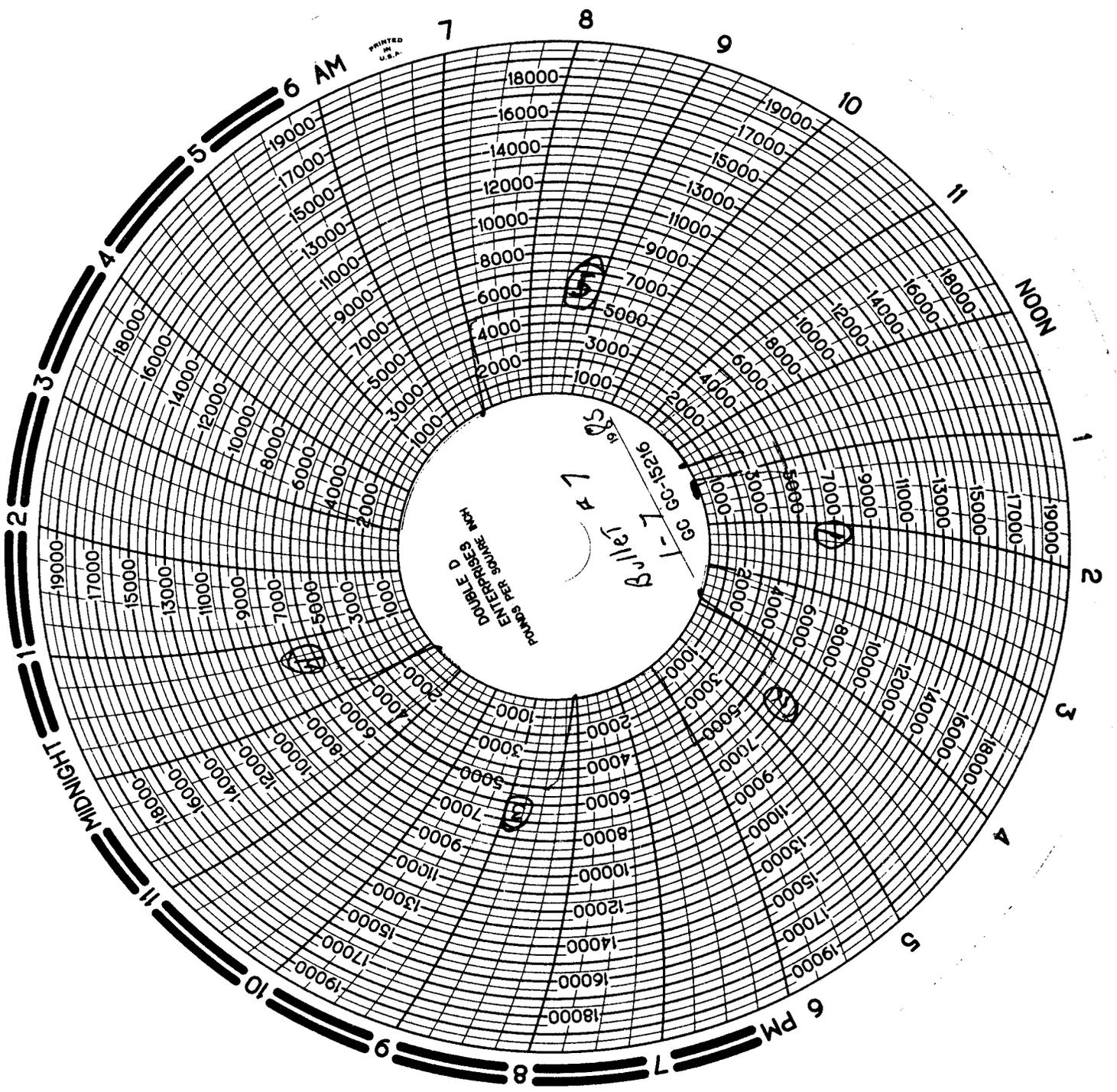
(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-3-85
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

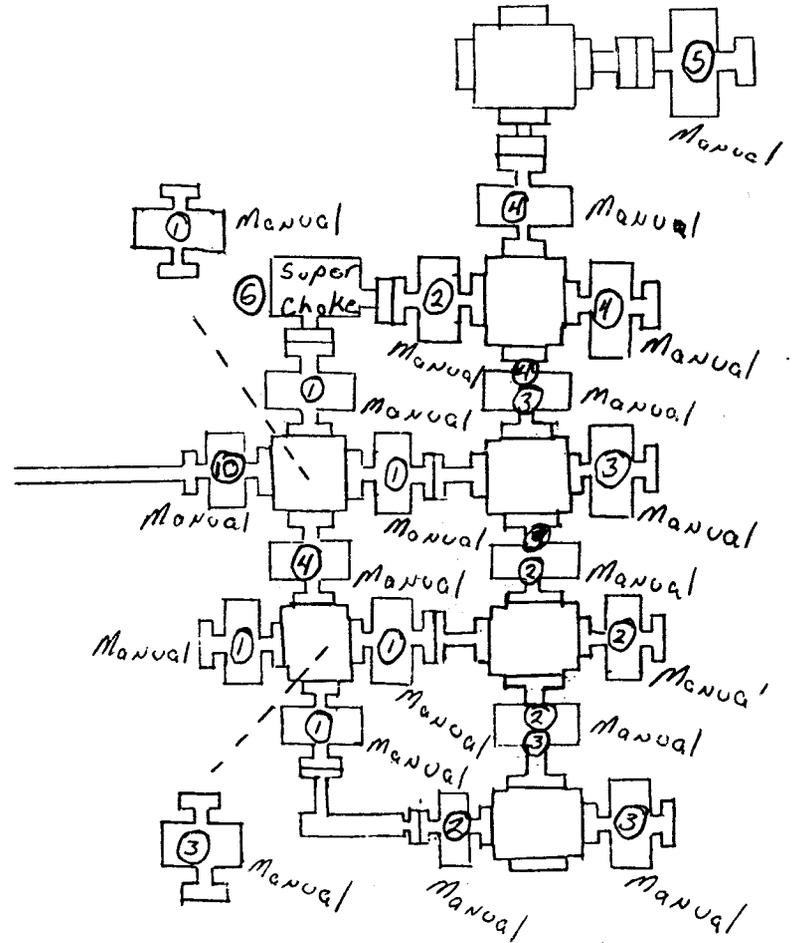
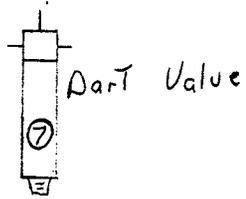
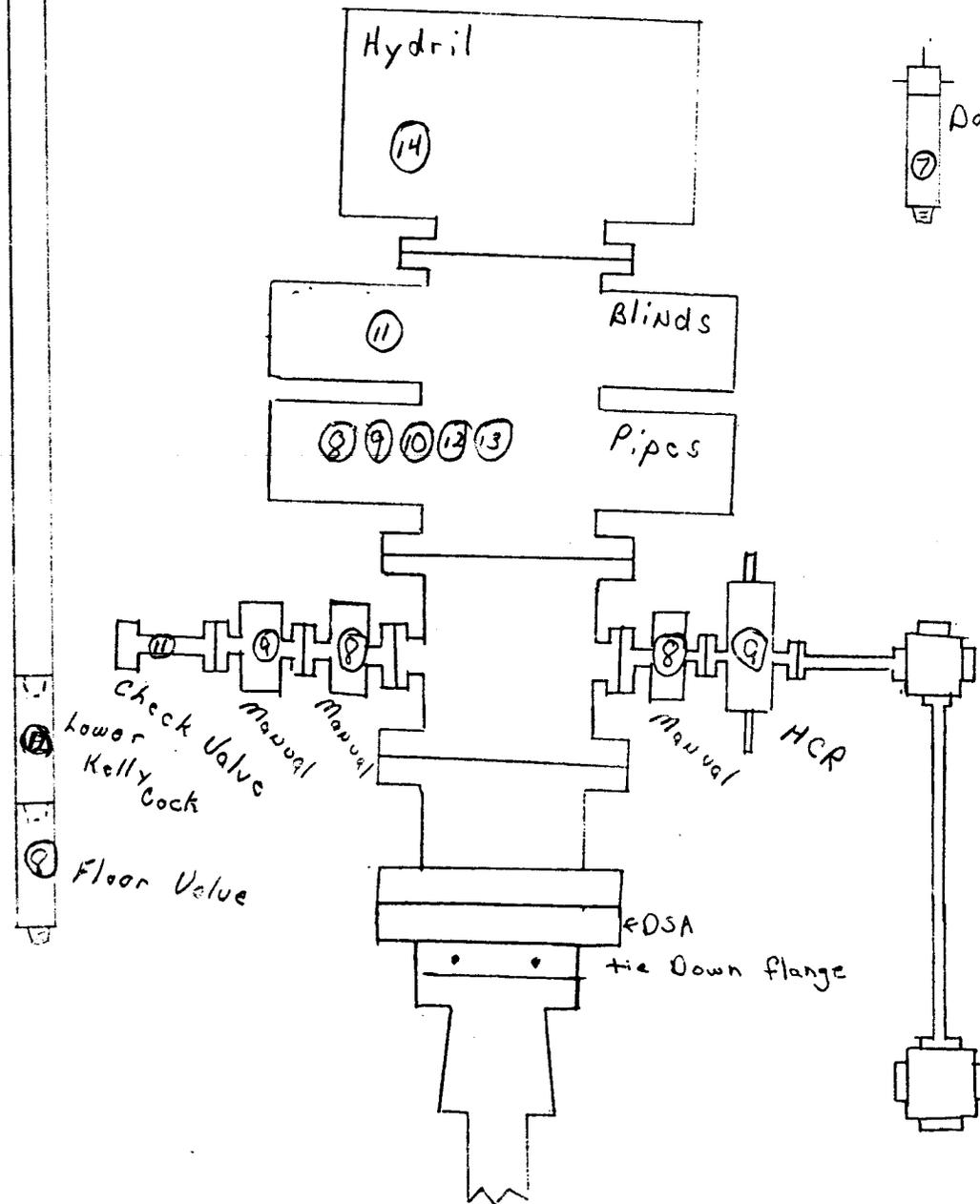
PRINTED
IN
U.S.A.



DOUBLE D
ENTERPRISES
PAMS PER SQUARE MM

Bullet A
1-7
GG-15216
S

Upper Kelly
Cock



Company		Lease and Well Name #	Date of test	Rig #
Kinmar		Wilkinson 1-20-21	1-7-05	Boilet #7
Test #	Time			
①	12:25 - 12:40	Test Inside Manual on Super Choke side, Inside Manual on 3" Flare line, First Vertical Riser Valve, Inside Manual on Alternate Flare line, Inside Manual on Manual choke side, Manual on Second Choke Line		
②	12:42 - 12:57	Test Second Manual on Super Choke side, Three outside Manuals on Alternate Flare line, Inside Manual on 3' Flare line, Second Manual on Manual Choke side		
③	1:00 - 1:15	Test Second Manual on Super Choke side, Three Outside Manuals on 3" Flare line, Inside Manual on Alternate Flare line, Two Outside Manuals on Manual Choke side, Second Vertical Riser Valve		
④	1:20 - 1:35	Test Outside Manuals on Super Choke side, Inside Manual on 3" Flare line, Manual between Alternate Flare line		
⑤	1:50 - 2:05	Manual on Flare line on Super Choke side		
⑥	2:30 - 2:45	Test Super Choke & Csg Pressure Gauge		
⑦	5:12 - 5:27	Test Port Valve		
⑧	2:25 - 2:40	Test Pipe Rams, Inside Manual on Choke line, Inside Manual on Kill line, & Floor Valve		
⑨	3:10 - 3:25	Test Pipe Rams Second Manual on Kill line, HCT Valve on Choke line		
⑩	3:30 - 3:45	Test Pipe Rams, Outside Manual on Choke line Second Manual on Kill, Lower Kelly Cock Lower Kelly Cock Cock But could not open up 1st		
⑪	4:40 - 4:55	Test Blind Rams, Check Inside Manuals on Manis House, & Check Valve on Kill line		
⑫	5:02 - 5:17	Test Pipe Rams, Inside Manual on Choke line, Inside Manual on Kill line, Lower Kelly Cock		
⑬	5:21 - 5:36	Test Pipe Rams, Inside Manual on Choke line, Inside Manual on Kill line, Upper Kelly Cock		
⑭	6:19 - 6:33	Test Hydril, Upper Kelly Cock, Inside Manual on Choke line, Inside Manual on Kill line		

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE)..... 1-7-85

OIL CO.: Linmar

WELL NAME & NUMBER..... WILKERSON 1-26-21

SECTION..... 20 TIN RIW USB&M

TOWNSHIP..... TIN

RANGE..... RIW

COUNTY..... Duchesne

DRILLING CONTRACTOR..... Bullit 7

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
 213 Pine Street - Box 560
 Shoshoni, Wyoming 82649
 Phone: (307) 876-2308 or (307) 876-2234



TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
 608 N. Vernal Ave.
 Vernal, UT 84078
 Phone: (801) 781-0448 or (801) 781-0449

DIVISION OF
OIL, GAS & MINING

OIL CO. SITE REPRESENTATIVE..... Larry DYE

RIG TOOL PUSHER..... PARRY GETHEAL

TESTED OUT OF..... Vernal UT

NOTIFIED PRIOR TO TEST:

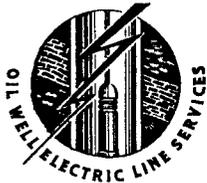
COPIES OF THIS TEST REPORT SENT COPIES TO: C/P man & Denver offi.

..... Pusher

..... 31M +

..... State

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE



THE DIA-LOG COMPANY

A  INDUSTRY

P. O. BOX 14103, HOUSTON, TEXAS 77221-4103 · TELEPHONE (713) 747-2100

LINMAR ENERGY CORPORATION
WILKERSON #1-2021
NEOLA/WILDCAT FIELD
DUCHESNE, UTAH
DECEMBER 18, 1984
LOG #61120

RECEIVED

JAN 07 1985

DIVISION OF
GAS & MINING

SUMMARY GENERAL CONDITION OF CASING

The enclosed Dia-Log Casing Profile Caliper Log covers 2677' or 63 joints of 9 5/8" O.D. 36.0 #/ft. casing.

The purpose of the Caliper Log is to locate possible holes, splits and to determine the extent of drill pipe wear damage to the casing. It was reported that casing leaks were located at 50', 70' and 1720' with a packer.

Inspection of the log trace finds severe damage in a number of joints in the logged interval. The trace character for the lower 10' of Joint #1, from 50' to 60', indicates a split in the casing. The casing wall is completely worn through in Joints #40, #41 and #44. A wall loss is recorded in several other joints but the damage is less severe.

The minimum remaining wall thickness recorded is zero for Joints #1, #40, #41 and #42. A 1/32" (8.9% of the nominal wall) remaining wall thickness is recorded for Joint #44, 2/32" (17.8%) for Joint #43, 3/32" (26.6%) for Joint #57 and 4/32" (35.5%) for Joint #63. There are 16 different joints recorded with 5/32" (44.4%) to 8/32" (71.0%) remaining wall thickness. The remaining 39 joints logged are recorded with 9/32" (79.9%) to 11/32" (97.7%) remaining wall thickness.

DBW/db

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IT IN TRIPPLICATE*
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	WILKERSON
9. WELL NO.	1-20Z1
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 20, T1N, R1W, USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1322' FSL 1322' FEL (NWSE)
1523 1509

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6267' Ungraded Ground

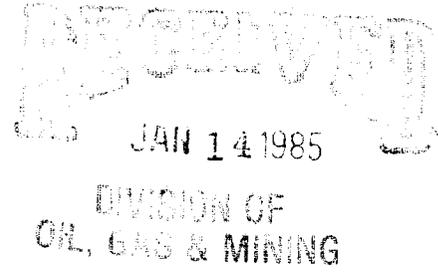
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(Other) Operations (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-4-84 thru 1-9-85 Drilling to 13,523'.



(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-9-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1322' FSL 1322' FEL (NWSE)		8. FARM OR LEASE NAME WILKERSON
14. PERMIT NO. 43-013-30942		9. WELL NO. 1-20Z1
15. ELEVATIONS (Show whether of, RT, GR, etc.) 6267' Ungraded Ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1N, R1W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-10-85 thru 1-16-85 Drilling to 14,375'.

RECEIVED
JAN 21 1985
DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-17-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1322' FSL 1322' FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6267' Ungraded Ground

JAN 28 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
WILKERSON

9. WELL NO.
1-20Z1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T1N, R1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-17-85 thru 1-23-85 Drilling to 14,946'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-24-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS RECEIVED</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME WILKERSON</p> <p>9. WELL NO. 1-20Z1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 20, T1N, R1W, USM</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 4 1985</p>		
<p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p>	<p>DIVISION OF OIL GAS & MINING</p>	
<p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237</p>		
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1523 FSL, 1509 FEL (NWSE)</p>		
<p>14. PERMIT NO. 43-013-30942</p>	<p>15. ELEVATIONS (Show whether OP, ST, GR, etc.) 6267' Ungraded Ground</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-23-85 thru 1-28-85 Drilling to 15,460'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 1-30-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS REOPENED (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME WILKERSON 9. WELL NO. 1-20Z1 10. FIELD AND POOL, OR WILDCAT Bluebell 11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1N, R1W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	FEB 19	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1523 FSL, 1509 FEL (NWSE)		
14. PERMIT NO. 43-013-30942	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6267' Ungraded Ground	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30-85 thru 2-11-85 Drilling to 16,185'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 2-13-85
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	WILKERSON
9. WELL NO.	1-2021
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA	Sec. 20, T1N, R1W, USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6267' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-14-85 thru 2-26-85 Drilling to 17,255'.
- 2-26-85 Ran Electric Logs
- 2-27-85 Ran 5" P-110 TY-3 casing.
- 2-28-85 Cement with Halco cement, 718 sxs Class H,

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. McFarland TITLE Production Clerk DATE 4-16-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

WILKERSON

9. WELL NO.

1-2021

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 20, T1N, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 19 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6267' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)		Operations	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-85 Drilling cement at 10,934'.
to
3-3-85

3-4-85 RDRT. Rig released 7:00 pm 3-4-85.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland
Stephanie McFarland

TITLE Production Clerk

DATE 4-16-85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back...
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 29 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	WILKERSON
9. WELL NO.	1-20Z1
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA	Sec. 20, T1N, R1W, U5M
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6267' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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4-16-85 - Complete Lower Wastach Formation.
4-26-85

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-26-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
MAY 20 1985
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
WILKERSON
9. WELL NO.
1-20Z1
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T1N, R1W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6267' Ungraded Ground

1523 FSL, 1509 FEL (NWSE)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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4-27-85
4-30-85

Completing lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-16-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p> <p>1523 FSL, 1509 FEL (NWSE)</p> <p>14. PERMIT NO. 43-013-30942</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME WILKERSON</p> <p>9. WELL NO. 1-20Z1</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA Sec. 20, T1N, R1W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6267' Ungraded Ground</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-85

Flow testing.

5-15-85

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 5-16-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTED OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

WILKERSON

9. WELL NO.

1-20Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., S., M., OR B.L.K. AND SURVEY OR AREA

Sec. 20, T1N, R1W, USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 28 1985

DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
6267' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Operations

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-16-85 thru 5-22-85 Fishing for wireline.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct.

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

5-23-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

WILKERSON

9. WELL NO.

1-20Z1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T1N, R1W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a dissolved reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 03 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6267' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Operations

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-23-85 thru 5-28-85 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

Stephanie McFarland
Stephanie McFarland

TITLE

Production Clerk

DATE

5-30-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
7. UNIT AGREEMENT NAME	N/A
8. FARM OR LEASE NAME	WILKERSON
9. WELL NO.	1-20Z1
10. FIELD AND POOL, OR WILDCAT	Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 20, T1N, R1W, USM
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER JUN 07 1985

2. NAME OF OPERATOR LINMAR ENERGY CORPORATION DIVISION OF OIL GAS & MINING

3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO. 43-013-30942

15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6267' Ungraded Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

5-29-85 Flow testing.

5-30-85 Finish completing Lower Wasatch Formation

6-1-85 POP

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 6-5-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

BMIT IN TRIPLICATE*
(Other instructions on reverse side)

3
10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 14 1985

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1523 FSL, 1509 FEL (NWSE)

14. PERMIT NO.
43-013-30942

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6267' Ungraded Ground

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
WILKERSON

9. WELL NO.
1-20Z1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
Sec. 20, T1N, R1W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
6-4-85 thru 6-12-85 POP

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 6-12-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-WILKERSON 1-20Z1
 LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: BULLET DRILLING, RIG #7
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,500'

PAGE 1

11-1-84	158'	Day 1; Rig up rotary tools. Pick up bottom hole assembly, mix spud mud. SPUD @ 7 p.m. 10/31/84. Drilled 93' in 10 hrs. MW 8.4, Vis 38/40. Drilling boulders, trip for bit #2. DC: \$8,166	CUM: \$8,166
11-2-84	1,400'	Day 2; Drilling, made 1242' in 21¼ hrs. MW 8.6, Vis 32, PH 12. Remarks: Drilling. Surveys: 1° @ 227'; 3/4° @ 407'; 1° @ 712'; 1° @ 991'; 1° @ 1,299'. Trip for bit #3. Drilling. Repair union on mud line. Drilling. DC: \$33,904 DMC: \$ 587	CUM: \$42,070 CMC: \$ 587
11-3-84	2,275'	Day 3; Drilling, made 875' in 23¼ hrs. MW 8.7, Vis 36, PH 12.5. Remarks: Drilling. Surveys: 1-3/4° @ 1,610'; 1½° @ 2,017'. Drilling. DC: \$28,131 DMC: \$ 2,017	CUM: \$70,201 CMC: \$ 2,604
11-4-84	2,587'	Day 4; Drilling, made 312' in 14 hrs. MW 9.9/9.8, Vis 58/48, PH 12. Remarks: Drilling. Surveys: 3° @ 2,329'; 2° @ 2,370'. Circulate for trip. Pull out of hole, tight on trip out. Trip in hole, tight hole on trip in. Pick up kelly, wash in places on trip in. Wash and ream 465' to bottom. Drilling. DC: \$10,004 DMC: \$ 709	CUM: \$80,205 CMC: \$ 3,313
11-5-84	2,720'	Day 5; Drilling, made 133' in 8 hrs. Remarks: Drilling. Pump sweep. Short trip, SLM, no correction. Circulate bottoms up. Pump pill, drop survey. Come out of hole to run casing. Survey: 1½° @ 2,720'. Rig up casing crew, run 65 joints 9-5/8" 36#, K-55, and J-55, ST&C casing. Set @ 2,718'. Circulate casing bottom up. Cement with 1050 sacks BJ Lite with 10#/sack Gilsonite, ¼#/sack Celloflake. Tailed with 200 sacks Class "H" with ¼#/sack Celloflake. Displaced with 212 barrels water. Bumped plug @ 1200/1700 psi, 3.5 barrels over displacement. Bleed back 1.5 barrels, float held. Bumped plug @ 5:20 a.m. 11/5/84. Good returns throughout job. Cement to surface at 54 barrels into displacement. Wait on cement. DC: \$6,923 DMC: \$ -0-	CUM: \$87,128 CMC: \$ 3,313
11-6-84	2,720'	Day 6; Wait on cement. MW 8.4, Vis 27. Remarks: Wait on cement. Well flowing 1½-2" stream of water and cement. Recement top of casing with 100 sacks Class "H" with 12% Gipseal and 3% CaCl ₂ . Displace with 3 barrels water. Wait on cement. Cut off conductor and 9-5/8" casing. Weld on wellhead, let cool. Test wellhead to 1000 psi, held ok. Nipple up BOP's. DC: \$57,773 DMC: \$ 1,480	CUM: \$144,901 CMC: \$ 4,793
11-7-84	2,720'	Day 7; Pressure test. MW 8.4, Vis 27. Remarks: Nipple up BOP's. Test BOP's, pipe rams, blind rams, manifold line, HCR valves, manifold valves, check valves, and kelly to 4000 psi. Test hydril to 2500 psi. Lay down 6-8" drill collars. Pick up NBS, short drill collar, IBS, 6½" drill collar, IBS, and 13 - 6½" drill collars. Trip in hole. DC: \$13,685 DMC: \$ -0-	CUM: \$158,586 CMC: \$ 4,793
11-8-84	3,611'	Day 8; Drilling, made 891' in 18-3/4 hrs. MW 8.5, Vis 27, PH 10. Remarks: Trip in hole, tagged cement @ 2,655'. Drill cement plug and float collar. Pressure test casing to 400 psi, held ok. Drill shoe. Drill formation. Surveys: 1-3/4° @ 3,016'; 1-3/4° @ 3,329'; 1½° @ 3,611'. Drilling. DC: \$25,972 DMC: \$ -0-	CUM: \$184,558 CMC: \$ 4,793

WELL: LINMAR-WILKERSON 1-20Z1
 LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: BULLET DRILLING, RIG #7
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,500'

PAGE 2

11-9-84	4,482'	Day 9; Drilling, made 871' in 22½ hrs. MW 8.5, Vis 27, PH 12. Remarks: Drilling. Surveys: 1-3/4° @ 3,890'; 1-3/4° @ 4,233'. Drilling. DC: \$24,322 CUM: \$208,880 DMC: \$ 547 CMC: \$ 5,340
11-10-84	5,256'	Day 10; Drilling, made 774' in 22 hrs. MW 8.4, Vis 27. Remarks: Drilling. Surveys: 1-3/4° @ 4,545'; 1-3/4° @ 4,856'; 2-3/4° @ 5,195'. Drilling. Dropped ball @ 4:15 p.m., pressure increased 1000 psi, rate increased about 2'/hr. DC: \$23,401 CUM: \$232,281 DMC: \$ 752 CMC: \$ 6,092
11-11-84	5,815'	Day 11; Drilling, made 559' in 16-3/4 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Pump high vis sweep @ 5,289'. Pump pill, drop survey. Surveys: 2-3/4° @ 5,289'; 2-3/4° @ 5,600'. Pull out of hole for bit #6. Trip in hole, layed down 10 joints 20# pipe, pick up 10 joints 16.6# pipe. Wash 120' to bottom. Drilling. DC: \$17,822 CUM: \$250,103 DMC: \$ 723 CMC: \$ 6,815
11-12-84	6,373'	Day 12; Drilling, made 558' in 16½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Survey: 3° @ 5,914'; 2½° @ 6,257'. Drilling. Circulate and check pumps. Pull out of hole for hole in pipe. Found hole on 3rd joint of 48th stand. Trip in hole, wash and ream 120' to bottom. Bridge @ 5,850'. Drilling. DC: \$16,594 CUM: \$266,697 DMC: \$ 457 CMC: \$ 7,272
11-13-84	6,847'	Day 13; Drilling, made 474' in 17½ hrs. MW 8.4, Vis 27, PH 12. Remarks: Drilling. Surveys: 2-3/4° @ 6,382'; 2-3/4° @ 6,714'. Pull out of hole for bit #7. Trip in hole wash and ream 164' of out of gauge hole. Drilling. DC: \$14,743 CUM: \$281,440 DMC: \$ 408 CMC: \$ 7,680
11-14-84	7,474'	Day 14; Drilling, made 627' in 22 hrs. MW 8.4, Vis 27, PH 12. Remarks: Drilling. Survey: 2½° @ 7,158'. Repair mud line. Drilling. Repair water line on brakes. Drilling. BGG: 2 units; CG: 5 units. DC: \$18,739 CUM: \$300,179 DMC: \$ 808 CMC: \$ 8,488
11-15-84	7,762'	Day 15; Drilling, made 288' in 12½ hrs. MW 8.4, Vis 27, PH 12. Remarks: Drilling. Circulate bottoms up. Survey: 2½° @ 7,690'. Pull out of hole, check stablilzers. Trip in hole. Cut drilling line. Trip in hole, lay down 6 joints. Wash and ream 220' to bottom. Drilling. BGG: 3 units; CG: 5 units; TRIP GAS: 60 units. DC: \$10,597 CUM: \$310,776 DMC: \$ 690 CMC: \$ 9,178
11-16-84	8,241'	Day 16; Drilling, made 479' in 22½ hrs. MW 8.4, Vis 27, PH 12. Remarks: Drilling. Change out saver sub. Drilling. Survey: 2½° @ 8,217'. Drilling. BGG: 3 units; CG: 5 units. DC: \$14,920 CUM: \$325,696 DMC: \$ 837 CMC: \$ 10,015
11-17-84	8,637'	Day 17; Drilling, made 396' in 23¼ hrs. MW 8.4, Vis 27, PH 12. Remarks: Drilling. BGG: 3 units; CG: 5 units. DC: \$13,104 CUM: \$338,800 DMC: \$ 883 CMC: \$ 10,898

WELL: LINMAR-WILKERSON 1-2021
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

PAGE 3

11-18-84 8,973' Day 18; Drilling, made 336' in 15½ hrs. MW 8.4, Vis 27, PH 12.2. Remarks: Drilling. Circulate up pill. Set kelly back. Survey: 2° @ 8,711'. Pull out of hole, change bits, and middle IBS. Trip in hole, wash and ream 160' to bottom, 7' fill. Drilling. BGG: 3 units; CG: 5 units; TRIP GAS: 30 units.
DC: \$11,189 CUM: \$349,989
DMC: \$ 824 CMC: \$ 11,722

11-19-84 9,062' Day 19; Drilling, made 89' in 8½ hrs. MW 8.4/8.6, Vis 27/34, PH 12. Remarks: Drilling. Circulate sweep for trip. Survey: 2° @ 9,062'. Pull out of hole, lay down stabilizers. Wait on magnet. Pick up magnet and junk sub. Trip in hole, wash 158' to bottom. Mud up, circulate and condition hole. Work magnet. Come out of hole with magnet. SHOW #1: 9,014-16'; Drilling Rate: Before 10 mins., During 1.5 mins., After 5 mins. Formation Gas: Before 4 units, During 20 units, After 6 units. No oil, cut or fluorescence. BGG: 5 units; CG: 8 units; TRIP GAS: 15 units.
DC: \$4,749 CUM: \$354,738
DMC: \$ 806 CMC: \$ 12,528

11-20-84 9,062' Day 20; Come out of hole with magnet, recovered most of 2 cones. Lay down magnet and cross over sub. Pick up NBS and bit #8. Trip in hole, ream tight spot @ 8,334'. Trip in hole, try to drill without success. Circulate 45 Vis mud to surface. Pull out of hole, clean junk baskets, recovered most of 3rd cone. Lay down NBS. Trip in hole with magnet and junk basket. Work junk basket and magnet. Come out of hole with magnet. Clean out junk basket. Recovered small amount of junk. Pick up bottom hole assembly. Trip in hole with bit #10. No shows. TRIP GAS: 35 units.
DC: \$6,438 CUM: \$361,176
DMC: \$1,359 CMC: \$ 13,887

11-21-84 9,148' Day 21; Drilling, made 86' in 10 hrs. MW 8.5, Vis 32, PH 11.5. Remarks: Trip in hole with bit #10, ream 45' to bottom, circulate and wash bottom, drill, pump sweep and pull out of hole for bit #11, check BOP's and change bits, trip in hole with drill collar, cut drilling line, trip in hole. BGG: 5. CG: 10. TG: 30.
DC: \$6,932 CUM: \$368,108
DMC: \$2,867 CMC: \$ 16,754

11-22-84 9,307' Day 22; Drilling, made 159' in 14 hrs. MW 8.6+, Vis 34, Cake 4, PH 11.5. Remarks: Drill, rig service, drill, check pumps, pull out of hole for hole #2 in drill pipe (found hole 11 stands from drill collar) pull out of hole for bit #12, check BOP's, trip in hole, break circulation and clean off bottom, drilling at 9,307'. No problems on trip. Show #2; 9154-164'; Drill Rate: before 5 min, during 2 min, after 5 min. Formation Gas: before 10 units, during 20 units, after 10 units. trace of gold fluorescence, weak cut, trace of brown oil. Show 3, 9246-254'; Drill Rate: before 6 min, during 2.5 min, after 5 min. Formation Gas: before 5 units, during 25 units, after 10 units. Gold fluorescence, yellow cut, trace of brown oil. BGG: 5-10. CG: 10-15.
DC: \$53,538 CUM: \$421,646
DMC: \$ 975 CMC: \$ 17,729

11-23-84 9,568' Day 23; Drilling, made 261' in 23 1/2 hrs. MW 8.6, Vis 32, Cake 2, PH 10. Remarks: Drill, rig service, drilling at 9,568'. No problems. Preparing to trip at report time. Show 4; 9316-324'; Drill Rate: before 5 min, during 2.5 min, after 6 min. yellow cut, 10% gold fluorescence, trace of dark brown oil. Show #5; 9364-372'; Drill Rate: before 5 min, during 1.5 min, after 5 min. Formation Gas: before 20 units, during 40 units, after 25 units. 10% fluorescence, weak cut trace of dark brown oil. Show 6; 9410-420'. Drill Rate: before 6.5 min, during 3 min, after 7 min. Formation Gas: before 10 units,

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

PAGE 4

11-23-84 (contd) during 35 units, after 15 units. 10% fluorescence, weak cut, trace of darkbrown oil. Show 7; 9506-525'; Drill Rate: before 3 min, during 1.5 min, after 4 min. Formation Gas: before 15 units, during 40 units, after 25 units. 10% fluorescence, fair cut, trace of darkbrown oil. BGG: 10. CG: 10-15.
DC: \$9,382 CUM: \$431,028
DMC: \$ 817 CMC: \$ 18,546

11-24-84 9,711' Day 24; Drilling, made 143' in 15 hrs. MW 8.6, Vis 33, Cake 2, PH 11.0. Remarks: Drop survey, pump pill, pull out of hole, change bits and two stabilizers, check BOP's, go in hole, wash and ream 60' to bottom, drilling, pick up Grant Rotating Head, Drilling, Rig up Swaco Choke and PVT's. Survey 2 1/2° at 9568'. BGG: 10-15. CG: 15-20. TG: 210.
DC: \$9,391 CUM: \$440,419
DMC: \$ 284 CMC: \$ 18,830

11-25-84 9,975' Day 25; Drilling, made 264' in 23 1/2 hrs. MW 8.7, Vis 34 Cake 2, PH 10.0. Remarks: Drilling, rig service, drilling at 9,975'. Show 8; 9736-740'; Drill Rate: before 5 min, during 1.5 min, after 6 min. Formation Gas: before 15 units, during 35 units, after 20 units. 10% gold fluorescence, fair cut. Show 9; 9876-886'; Drill Rate: before 6 min, during 1 min, after 6 min. Trace of fluorescence, no cut. Show 10; 9928-946'; Drill Rate: before 9 min, during 2 min, after 5 min. Formation Gas: before 15 units, during 40 units, after 20 units. Trace of fluorescence, no cut. BGG: 10-15. CG: 15-20.
DC: \$8,980 CUM: \$449,399
DMC: \$ 255 CMC: \$ 19,085

11-26-84 10,102' Day 26; Drilling, made 127' in 14 3/4 hrs. MW 8.6, Vis 30, Cake 3, PH 10.0. Remarks: Drill to 9985', drop survey, pull out of hole, change bit and one stabilizer, go in hole, wash 60' to bottom, 10' of fill, drilling, unplug chain oiler in compound, drilling at 10,102'. BGG: 10. CG: 10-20. TG: 150. Survey 2 3/4° at 9985'.
DC: \$5,587 CUM: \$454,986
DMC: \$ 424 CMC: \$ 19,509

11-27-84 10,328' Day 27; Drilling, made 223' in 23 1/2 hrs. MW 8.6, Vis 30, Cake 3, PH 10.5. Remarks: Drilling, rig service, drilling at 10,328. BGG: 10. CG: 15.
DC: \$7,950. CUM: \$462,936
DMC: \$ 291 CMC: \$ 19,800

11-28-84 10,400' Day 28; Drilling, made 72' in 8 1/2 hrs. MW 8.6 Vis 30, Cake 3, PH 11.0. Remarks: Drilling, rig service, check BOP's, drill to 10,397', circulate 1 hour, pull out of hole, change bit, magnaflux BHA and drill collars, lay down 4 dc, well flowing so went on in hole without all collars checked, water to surface, hit bridge 41 stands off bottom, plugged bit, pull two stands, unplugged bit, go in hole, several bridges, wash/ream 120' to bottom, no fill, Drilling at 10,400'. Show 11; 10348-356'; Drill Rate: before 8 min, during 1 min, after 8 min. Formation Gas: before 10 units, during 40 units, after 15 units. no fluorescence, no cut. BGG: 10. CG: 15. Survey 3° at 10,397'.
DC: \$4,090 CUM: \$467,026
DMC: \$ 314 CMC: \$ 20,114

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

PAGE 5

11-29-84 10,606' Day 29; Drilling, made 206' in 23 hrs. MW 8.6, Vis 33, Cake 3, PH 11.5. Remarks: Drilling, rig service, drilling, contract depth of 10,500' reached at 5:00 PM 11-28-84, drilling, change out lower kelly cock valve and corrosion ring, drilling at 10,606'. Show 12; 10,406-426'. Drill Rate: before 5 min, during 1.2 min, after 5 min. Formation Gas: before 15 units, during 150 units, after 20 units. No fluorescence, no cut. Show 13; 10,440-446'; Drill Rate: before 6 min, during 3 min, after 6 min, Formation Gas: before 10 units, during 35 units, after 20 units. No fluorescence or cut. BGG: 10-15. CG: 15-25. TG: 230.
DC: \$8,371 CUM: \$475,397
DMC: \$351 CMC: \$ 20,645

11-30-84 10,756' Day 30; Drilling, made 150' in 22 1/4 hrs. MW 9.1, Vis 39, CAke 3, PH 10.0. Remarks: Drilling, rig service, drill to 10,756', bit torquing, drilling 5-6ft/hr, begin circulating bottoms, well flowing 5-10 bbl/hr. BGG: 10-40. CG: 15-60. Show 14; 10,716-722'; Drill Rate: before 10 min, during 5 min, after 9 min. Formation Gas: before 15 units, during 70 units, after 40 units. No fluorescence, no cut, trace of dark brown oil. Show 15; 10734-746'; Drill Rate: before 10 min, during 7 min, after 11 min. Formation Gas: before 30 units, during 70 units, after 50 units. No fluorescence, no cut, trace of dark brown oil.
DC: \$13,485 CUM: \$488,882
DMC: \$ 5,773 CMC: \$ 26,238

12-1-84 10,787' Day 31; Drilling, made 31' in 5 1/4 hrs. MW 9.1, Vis 45, Cake 3, PH 10.0. Remarks: Finish circulating bottoms up, pump pill and drop survey, pull out of hole, magnaflux drill collars, lay down 11 or 16, checked for cracks, change bits, pick up 15 drill collars and go in hole. Well flowing water intermitently, pick up rotating head and wash 60' to bottom, no fill, drilling, drop frac ball to blank off 1 jet, ball hung up in crow's foot. BGG: 30. CG: 40. TG: 150. Survey 2 3/4° at 10,756'.
DC: \$14,935 CUM: \$503,817
DMC: \$ 875 CMC: \$ 27,113

12-2-84 10,965' Day 32; Drilling, made 178' in 23 1/2 hrs. MW 9.1, Vis 44, Cake 3, PH 10.0. Remarks: Drilling, rig service, drilling at 10,965. Show 16; 10790-798'; Drill Rate: before 11 min, during 7 min, after 11 min. Formation Gas: before 30 units, during 60 units, after 60 units. Trace of dark brown oil, no fluorescence or cut. BGG: 35-40. CG: 45-55.
DC: \$8,021 CUM: \$511,838
DMC: \$ 617 CMC: \$ 27,730

12-3-84 11,116' Day 33; Drilling, made 151' in 23 1/2 hrs. MW 9.1, Vis 38, WL 40, Cake 3, PH 10.5. Remarks: Drilling, rig service, drilling at 11,116'. BGG: 25-30. CG: 35-40.
DC: \$7,876 CUM: \$519,714
DMC: \$ 472 CMC: \$ 28,202

12-4-84 11,194' Day 34; Drilling, made 78' in 10 3/4 hrs. MW 9.0, Vis 40, Cake 3, PH 10.5. Remarks: Drill to 11,120', circulate bottoms up, pump pill and drop survey, pull out of hole, change bit and one stabilizer, repair oiler chain on compound, go in hole, wash/ream 80' to bottom, no fill, drilling, change out lower kelly cock, drilling at 11,194'. BGG: 10. CG: 30, TG: 60.
DC: \$14,341 CUM: \$534,055
DMC: \$ 822 CMC: \$ 29,738

12-5-84 11,374' Day 35; Drilling, made 180' in 23 1/2 hrs. MW 9.3, Vis 40, Cake 3, PH 10.5. Remarks: Drilling, rig service, drilling at 11,374'. BGG: 20. CG: 30.
DC: \$8,118 CUM: \$542,173
DMC: \$ 714 CMC: \$ 29,738

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

PAGE 6

12-6-84 11,540' Day 36; Drilling, made 166' in 23 1/2 hrs. MW 9.5, Vis 37, Cake 3, PH 10.5. Remarks: Drilling, rig service, drilling at 11,540'. Flowing 3-5 bbl/hr. Received total of 332 joints 7" casing, truck tallies 13,923.95'. BGG: 10. CG: 20.
DC: \$9,088 CUM: \$551,261
DMC: \$ 436 CMC: \$ 30,174

12-7-84 11,623' Day 37; Drilling, made 83' in 12 1/2 hrs. MW 9.4+, Vis 38, Cake 3, PH 10.5. Remarks: Drilling, rig service, drill to 11,623', circulate bottoms up, pump pill and survey, pull out of hole, lay down BHA, pick up test tool, hook up kill line, pressure test casing.
BGG: 15. CG: 20-25.
DC: \$8,032 CUM: \$559,293
DMC: \$ 478 CMC: \$ 30,652

12-8-84 11,623' Day 38; MW 9.5+, Vis 35, WL 26, Cake 3, PH 11.0. Remarks: Pressure test casing with 9 5/8" RTTS packer, hole at 50', jet cellar, pull wear ring, wait on bridge plug, pick up Halliburton EZ-SU cast iron bridge plug, go in hole and set bridge plug at 2339', pull out of hole, rig down RTTS packer, wait on and rig up cementers, set WKM test plug in well head, close pipe rams and pressure up BOP's to 1500 psi, pump 50 sx CalSeal 60 and 50 sx CalSeal 120 through BraidenHead at 200 psi, close BraidenHead valve, hold 1500 psi on BOP's for 1 hr, then 1200 psi for 7 more wait on cement for 8 hours, pull test plug, set wear ring, pick up bit, 2 junk baskets to drill cement.
DC: \$18,133 CUM: \$577,426
DMC: \$ 5,914 CMC: \$ 36,566

12-9-84 11,623' Day 39; MW 9.0, Vis 34, WL 10, Cake 3, PH 9.0. Remarks: Drill out cement, top at 43', bottom at 73', hole at 50', circulate, pressure test to 500 psi, wouldn't hold, wait on packer, pick up Halliburton RTTS packer, test casing, casing holds pressure below 1764 and above 50', set EZ-SU retainer at 1716', rig up Halliburton, establish injection rate, pump 100 sx Class H with 4% Halad-4, cement returns in annulus, pull out of hole, pull wear ring.
DC: \$15,206 CUM: \$592,632
DMC: \$ 452 CMC: \$ 37,150

12-10-84 11,623' Day 40; MW 9.0, Vis 34, WL 40, Cake 3, PH 9.0. Remarks: Jet cellar, set test plug, rig up Halliburton, pressure BOP's to 1500 psi, pump 100 sxs CalSeal cement, displace .75 barrel, shut well in and wait on cement 8 hours, set wear ring, pick up 2 junk subs, drill cement from 32' to 77', hole at 50', go in hole to 1715', drill 200' of cement to retainer, pressure test to 500 psi, held, drill retainer till it started down hole, circulate and fill junk baskets, pull out of hole, change bits, empty junk subs, go in hole, drill 65' of cement, go in hole 6 stands to bridge plug at 2317', circulate and fill junk subs.
Note: Cement returns in cellar during CalSeal cement job.
DC: \$13,591 CUM: \$606,223
DMC: \$ 132 CMC: \$ 37,150

12-11-84 11,625' Day 41; Drilling, made 2' in 1 1/2 hrs. MW 8.9, Vis 36, Cake 4, PH 13.0. Remarks: Pressure test casing to 500 psi at 2367', held, drill, bridge plug, circulate, trip out to change bits and clean out junk basket, go in hole, lay down Halliburton Packer, go in hole, work on junk, drill on formation for 1 1/2 hrs., circulate bottoms up, drop survey, blow out kelly, pull out of hole. BGG: 10. TG: 65.
DC: \$7,883 CUM: \$614,106
DMC: \$ 106 CMC: \$ 37,256

12-12-84 11,711' Day 42; Drilling, made 86' in 17 hrs. MW 8.9, Vis 51, WL 44, Cake 4, PH 11.5. Remarks: Pick up drilling assembly, go in hole with drill collars, cut drilling line, go in hole, work junk and fill junk baskets, drilling, drop frac ball, no change in penetration rate, drilling at 11,711'. BGG: 5. CG: 10. TG: 20.
DC: \$10,155 CUM: \$624,261
DMC: \$ 2,518 CMC: \$ 39,774

WELL: LINMAR-WILKERSON 1-20Z1
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12-13-84	11,749'	Day 43; Drilling, made 38' in 8 1/4 hrs. MW 9.1, Vis 47, WL 56, Cake 4, PH 10.0. Remarks: Drill to 11,730', bit torquing excessively, circulate bottoms up, drop survey and blow out kelly, pull out of hole, repair #3 Motor clutch, lay down BHA and clean junk baskets, pick up new bit and go in hole, repair low chain drawworks, go in hole, work on junk, fill junk baskets, torque still high, drilling. BGG: 5. CG: 10. TG: 20. Survey 5 3/4° at 11730'. DC: \$8,511 CUM: \$632,772 DMC: \$ 651 CMC: \$ 40,425
12-14-84	11,835'	Day 44; Drilling, made 86' in 23 1/2 hrs. MW 9.1, Vis 43, WL 48, Cake 4, PH 9.0. Remarks: Drilling, drop frac ball, pressure 1300/2000 psi, no increase in drill rate, rig service drilling at 11,835'. BGG: 6. DC: \$12,758 CUM: \$645,530 DMC: \$ 879 CMC: \$ 41,304
12-15-84	11,878'	Day 45; Drilling, made 43' in 10 hrs. MW 9.3, Vis 39, WL 38, Cake 4, PH 10.5, Remarks: Drilling, rig service, drill to 11,878', bit torquing, circulate bottoms up, drop survey, pull out of hole, lay down junk subs and change bits. Bit #22 had cracked leg and 2 cracked cones, go in hole, wash 90' to bottom and ream undergauge hole. BGG: 5. CG: 0-10. DC: \$14,018 CUM: \$659,548 DMC: \$ 1,185 CMC: \$ 42,489
12-16-84	11,971'	Day 46; Drilling, made 93' in 20 hrs. MW 9.7, Vis 38, WL 35, Cake 3, PH 10.5, Remarks: Go in hole, wash and ream 60' of tight hole to bottom drill, rig service, BOP drill, drill, jet cellar, switch pumps, drilling ahead at 11,971'. Raised MW to 9.7 to eliminate torque and tight connections. BGG: 5. CG: 0-10. TG: 20. DC: \$10,002 CUM: \$669,550 DMC: \$ 1,523 CMC: \$ 44,022
12-17-84	12,065'	Day 47; Drilling, made 94' in 23 1/2 hrs. MW 9.7, Vis 42, WL 38, Cake 3, PH 11. Remarks: Drill, rig service, drilling ahead at 12,065'. BOP's checked and drill held on all tours. BGG: 5. CG: 10. DC: \$13,215 CUM: \$682,765 DMC: \$ 5,636 CMC: \$ 49,658
12-18-84	12,126'	Day 48; Drilling, made 61' in 15 3/4 hrs. MW 9.6, Vis 43, WL 18, Cake 2, PH 12. Remarks: Drill, rig service, repair compound oil pump chain, drill, circulate bottoms up, trip out of hole for bit. BGG: 5. CG: 10. DC: \$18,922 CUM: \$701,687 DMC: \$ 1,275 CMC: \$ 50,933
12-19-84	12,135'	Day 49; Drilling, made 9'. MW 9.9, Vis 42, WL 22, Cake 2, PH 11. Remarks: Trip out of hole, gauge IBS, dress bit, go in hole to 54', KB, work pipe try to get thru tight place in casing, pull out of hole and examine bit, run in hole, pick up kelly, rotate slow, dropped 2", pull out of hole, run in hole with old bit, go thru tight spot, pull out of hole, run in hole slick with no bit, went thru, pull out of hole pick up BHA without bit, go in hole, tight. SLM to obstruction, 70', collar at 60-62'. Hole at 54' and 70'. Run impression block, no indication of obstruction. Rig up Dia-log, run collar locator, calibrate casing profile log tool, run casing profile log, bad casing at 54', rig down loggers, pick-up BHA, go in hole to tight place turn pipe slowly thru tight place, trip in hole, install corr. rings in pipe and saver sub, install rotating head drive bushing, drill, break in bit, drilling at 12,135'. Survey 4 1/4° at 12,126'. BGG: 5. CG: 10. TG: 25. DC: \$14,723 CUM: \$716,410 DMC: \$ 1,325 CMC: \$ 52,258

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- 12-20-84 12,260' Day 50; Drilling, made 125' in 23 1/2 hrs. MW 9.9, Vis 43, WL 22, Cake 2, PH 11.5. Remarks: Drill, rig service, drop ball at 12,150', pressure increased from 1600 psi to 2400 psi, no significant change in drill rate, BOP drill held, drilling at 12,260'.
BGG: 5. CG: 10.
DC: \$7,469 CUM: \$723,879
DMC: \$ 65 CMC: \$ 52,323
- 12-21-84 12,347 Day 51; Drilling, made 87' in 17 3/4 hrs. MW 9.5, Vis 42, WL 23, Cake 2, PH 11. Remarks: Drill, rig service, check BOP's drill held all tours, repair drawworks chain. Drill, repair oiler pump for drawworks chain. Drilling at 12,347'. BGG: 5. CG: 10.
DC: \$8,890 CUM: \$732,769
DMC: \$ 745 CMC: \$ 53,068
- 12-22-84 12,431' Day 52; Drilling, made 84' in 17 1/2 hrs. MW 9.4, Vis 40, WL 18, Cake 2, PH 11.5. Remarks: Drill, grease swivel and crown, check BOPs and have drill, rig service, drill to 12,431', bit torqued to extreme, circulate bottoms up, drop survey, blow down kelly, trip out of hole for new bit.
BGG: 5. CG: 10.
DC: \$8,638 CUM: \$741,407
DMC: \$ 640 CMC: \$ 53,708
- 12-23-84 12,431' Day 53; MW 9.4, Vis 36, WL 16, Cake 2, PH 11. Remarks: Trip out of hole SLM, rig service, wait on fishing tools, pick up drill collars and go in hole to bottom of casing, slip and cut 109' of drilling line, go in hole with magnet, break circulation and work magnet over junk, kill pump and set magnet on junk, pull out of hole, with fish, lay down magnet after cleaning it and junk basket. Pick up BHA and new bit, go in hole to tight spot in casing, pull out of hole, put on ole bit, work old bit thru tight place in casing, pull out of hole, put on new bit, go in hole to tight place, work bit thru tight place, trip in hole. Bit #24 out of hole missing one nose cone, all 3 cones cored out bit tracked and wore thin at center point of all cones. Cone tip recovered with magnet. Repair drawworks oiler chain with waiting on fishing tools. Survey 4 1/4° at 12,431'. BGG: 5. CG: 10.
DC: \$8,619 CUM: \$750,026
DMC: \$1,050 CMC: \$ 54,758
- 12-24-84 12,533' Day 54; Drilling, made 102' in 19 1/2 hrs. MW 9.7, Vis 38, WL 15, Cake 2, PH 11. Remarks: Go in hole, wash and ream 45' to bottom, break in bit, drill, bops checked and drills held on all tours, kill speed pressure taken and recorded on all tours, drilling ahead at 12,533'. BGG: 2.
DC: \$12,039 CUM: \$762,065
DMC: \$ 268 CMC: \$ 55,026
- 12-25-84 12,578' Day 55; Drilling, made 45' in 9 3/4 hrs. MW 9.4, Vis 37, WL 20, Cake 2, PH 10.5. Remarks: Drill, rig service, rig repair, hub to compound on #3 engine clutch broke, took #3 off line, drill with 2 motors, drill to 12578, electric motor to radiator fans went down causing engine to overheat and shut down. Driller chained down brake handle and hung wt. on handle after pulling kelly and one joint up, went to cake tools to crew to change out fan motor when brake slacked off and let blocks fall to floor, breaking swivel bail and setting bit and drill string wt on bottom. Kelly came to rest in drive bushing drilling line parted near drum and fast line jumped sheave and double wrapped on shaft at crown. Repairs being done, drilling line restrung, swivel brough from another rig is in place, blocks picked up, presently working on swivel bail that is too large in diameter for hook. Hooked kelly hose to seivel in hole and circulate until other swivel arrived and ready to be changed out. Will trip out of hole as soon as possible for drill string inspection. BGG: 2.
DC: \$7,877 CUM: \$769,942
DMC: \$ 453 CMC: \$ 55,479

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12-26-84 12,578' Day 56; MW 9.2, Vis 40, WL 20, Cake 2, PH 11. Remarks: Rig repair, swivel bail too large to lock into hook, order other swivel from different rig, w.o. swivel, slip 560' of drilling line dur to bad kinks, circulate until swivel arrived, change out swivels, break circulation, pull 3 stands, circulate 3 stands circulate and pump pill, pull out of hole to drill collars, magnaflux BHA, service rig, lay down 3 bad drill collars and bad short drill collar, pick up BHA and trip in hole to tight place in casing, work bit thru tight place, trip in hole. Magnaflux BHA and change out drill collars. BGG: 2.
DC: \$8,566 CUM: \$778,508
DMC: \$ 372 CMC: \$ 55,851

12-27-84 12,667' Day 57; Drilling, made 89' in 16 3/4 hrs. MW 9.2, Vis 37, WL 20.4, Cake 2, PH 10.5. Remarks: Trip in hole, wash and ream 90' to bottom, 4' of fill, drill, rig service check and work BOP's, drill to 12,648', swivel packing leaked, short trip 5 stands and replace swivel packing, go in hole, wash one joint down, drilling ahead at 12,667'. Water pump at fresh water supply down and being repaired, necessary to haul water to rig tank. BGG: 2.
DC: \$7,424 CUM: \$785,932
DMC: \$ 0 CMC: \$ 55,851

12-28-84 12,807' Day 58; Drilling, made 140' in 21 1/2 hrs. MW 9.5, Vis 40, WL 18, Cake 2, PH 10.5. Remarks: Drill, rig service, drill, rig repair, to short trip, repack swivel, and trip back to bottom, BOP's checked and drills held on all tours. Water pump at fresh water source repaired and operating. BGG: 2.
DC: \$8,378 CUM: \$785,932
DMC: \$ 414 CMC: \$ 56,265

12-29-84 12,860' Day 59; Drilling, made 53' in 8-3/4 hrs. MW 9.4, Vis 41, WL 20, Cake 2, PH 10. Remarks: Drilling. Circulate bottoms up. Survey misrun. Pump pill. Pull out of hole, change bits. Trip in hole, wash and ream to bottom, no fill. Drilling. No shows. BGG: trace; CG: 0
DC: \$9,136 CUM: \$795,068
DMC: \$1,197 CMC: \$ 57,462

12-30-84 13,028' Day 60; Drilling, made 168' in 23 1/2 hrs. MW 9.5, Vis 39, WL 18, Cake 2, PH 9.5. Remarks: Drilling. No shows. BGG: trace; CG: 0
DC: \$12,121 CUM: \$807,189
DMC: \$ 406 CMC: \$ 57,868

12-31-84 13,085' Day 61; Drilling, made 57' in 10-3/4 hrs. MW 9.4, Vis 37, WL 19, Cake 2, PH 11.5. Remarks: Drilling. Circulate bottoms up for trip for bit. Pull out of hole. Dress bit, go in hole. Work bit through tight casing. Break in bit. Drilling. No shows. BGG: trace; CG: 0
DC: \$12,512 CUM: \$819,701
DMC: \$ 741 CMC: \$ 58,609

1-1-85 13,193' Day 62; Drilling, made 108' in 21 1/2 hrs. MW 9.4, Vis 38, WL 20, Cake 2, PH 11.5. Remarks: Drilling. Replace swivel packing. No shows. BGG: trace; CG: 0
DC: \$7,842 CUM: \$827,543
DMC: \$ 418 CMC: \$ 59,027

1-2-85 13,248' Day 63; Drilling, made 55' in 11-3/4 hrs. MW 9.4, Vis 38, WL 22, Cake 2, PH 11. Remarks: Drilling. Circulate bottoms up. Survey: 3-3/4° @ 13,248'. Pull out of hole, dress new bit. Go in hole, work through tight spot in casing. Go in hole to bottom of casing, slip 109' of drilling line. Go in hole. Drilling. No shows.
DC: \$13,466 CUM: \$841,009
DMC: \$ 6,042 CMC: \$ 65,069

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1-3-85	13,380'	Day 64; Drilling, made 132' in 20-3/4 hrs. MW 9.4, Vis 37 WL 19, Cake 2, PH 11. Remarks: Go in hole, wash 30' to bottom, no fill. Break in bit. Drilling. No shows. BGG: trace; CG: 0 DC: \$12,570 CUM: \$853,579 DMC: \$ 799 CMC: \$ 65,868
1-4-85	13,503'	Day 65; Drilling, made 123' in 23 hrs. MW 9.3, Vis 38, WL 20, Cake 2, PH 10.5. Remarks: Drill, rig service, motor down due to plugged fuel filter, drill 13,503', bit quit drilling, presently circulating bottoms up for short trip. Preparing to run wire logs. BGG: trace. DC: \$11,431 CUM: \$865,101 DMC: \$ 3,387 CMC: \$ 69,255
1-5-85	13,515'	Day 66; Drilling, made 12'. MW 9.4, Vis 42, WL 17, Cake 2, PH 11.5. Remarks: circulate bottoms up, short trip 25 stands, circulate bottoms up, pull out of hole to log, rig up loggers, log with Dresser Atlas. BGG: trace. DC: \$10,623 CUM: \$875,633 DMC: \$ 1,783 CMC: \$ 71,038
1-6-85	13,515'	Day 67; MW 9.3, Vis 42, WL 18, Cake 2, PH 10.5. Remarks: Run wire line logs, rig down loggers, go in hole, circulate and rig up lay down equipment. Lay down drill string, rig up casing crew, run 7" casing. BGG: trace. TG: trace. DC: \$28,271 CUM: \$903,904 DMC: \$ 1,331 CMC: \$ 72,369
1-7-85	13,515'	Day 68; MW 9.4, Vis 40, WL 18, Cake 2, PH 10.5. Remarks: Run 7" casing, circulate and work casing thru tight place, run cement wait on cement, nipple down, change rams. Ran Halco guide shoe and float collar, with four centralizers and one lock ring. Ran 90 joints of 32#, 7" P-110 LT&C, NKK casing, 3623.96'. Ran 119 joints of 29# 7" LT&C P-110 casing, 4930.44', Ran 96 joints 26# P-110, LT&C casing and 25 joints. S-95 26# 7", LT&C casing, 4950.53' with shoe set at 13,505'. Ran 710 sxs Halco Lite with 10# P/sx Gilsonite, 1/4# P-sx floccile, .5% Hr-8 10% salt. Had good returns during cementation, displaced with 502 barrels of mud, bumped plug at 8:37 pm. Ran 20 barrels water flush ahead of cement. BGG: trace. TG: trace. DC: \$24,941 CUM: \$928,845 DMC: \$ 237 CMC: \$ 72,606
1-8-85	13,515'	Day 69; MW 9.4, Vis 40, WL 18, PH 10.5. Remarks: Nipple down, change pump liners, set casing in slips at 200,000#, cut off 7" Nipple up BOP stack, test choke manifold to 5000#, test dart valves and lower kelly valves, test pipe rams and blind rams, HCR valve, kelly, choke line and manual valves to 5000#, test preventor to 2500#, rig up lay down crew, pick and make up BHA, picking up drill string. DC: \$12,948 CUM: \$941,793 DMC: \$ 0 CMC: \$ 72,606
1-9-85	13,523'	Day 70; Drilling, made 8' in 7 hrs. MW 9.4, Vis 40, WL 18, Cake 2, PH 10.5. Remarks: Pick up drill string 15 hours, break circulation 30 joints above float collar, install rotating head, rig down lay down equipment. Drill cement at 13,350', drill float collar, pressure test casing to 14.5#/gal. EMW, drill out show joint and thru guide shoe into formation for 5', pressure test formation to 14.5#/gal EMW. Both pressure tests held. Drill to 13,523, circulating to pull out of hole for diamond bit. Swivel leaking. TG: 5. DC: \$12,708 CUM: \$954,501 DMC: \$ 135 CMC: \$ 72,606

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1-10-85 13,502 Day 71; Drilling, made 10' in 2 hrs. MW 9.5, Vis 41, WL 19.8,
(SLM Corr) Cake 2, PH 11. Remarks: Drilling to 13,495'. Pull out of hole
pick up bottom bole assembly, trip in hole, change swivel packing.
Trip in hole, wash to bottom. Drilling, check pumps for air. Drilling
to 13,502'.
DC: \$27,079 CUM: \$981,580
DMC: \$ 0 CMC: \$ 72,606

1-11-85 13,659' Day 72; Drilling, made 157' in 24 hrs. MW 9.5, Vis 46, WL 19.8,
Cake 2, PH 11.5. Remarks: Drilling to 13,659'. BGG: trace.
DC: \$9,115 CUM: \$990,695
DMC: \$ 689 CMC: \$ 73,295

1-12-85 13,659' Day 73; Drilling, made 142' in 23 1/2 hrs. MW 9.4, Vis 41, WL 16,
Cake 2, PH 11.5. Remarks: Drilling to 13,801'. BGG: trace.
DC: \$7,762 CUM: \$998,457
DMC: \$ 338 CMC: \$ 73,633

1-13-85 13,971' Day 74; Drilling, made 170' in 23 1/2 hrs. MW 9.4, Vis 40, WL 14.4,
Cake 2, PH 11.5. Remarks: Drilling to 13,971'. BGG: trace.
DC: \$8,080 CUM: \$1,006,537
DMC: \$ 521 CMC: \$ 74,154

1-14-85 14,124' Day 75; Drilling, made 153' in 19 1/2 hrs. MW 9.4, Vis 40, WL 20.4,
Cake 2, PH 11.5. Remarks: Drilling to 14,124'. Condition and
circulate, pull out of hole. BGG: trace.
DC: \$8,303 CUM: \$1,014,840
DMC: \$ 744 CMC: \$ 74,898

1-15-85 14,208' Day 76; Drilling, made 84' in 9 hrs. MW 9.5, Vis 45, WL 19.8,
Cake 2, PH 11.5. Remarks: Drilling to 14,208'. BGG: trace.
DC: \$9,408 CUM: \$1,024,248
DMC: \$ 523 CMC: \$ 75,421

1-16-85 14,375' Day 77; Drilling, made 167' in 23 hrs. MW 9.6, Vis 42, WL 17.4,
Cake 2, PH 11. Remarks: Drilling ahead. BGG: trace.
DC: \$16,545 CUM: \$1,040,793
DMC: \$ 921 CMC: \$ 80,026

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1-10-85 13,502 Day 71; Drilling, made 10' in 2 hrs. MW 9.5, Vis 41, WL 19.8,
(SLM Corr) Cake 2, PH 11. Remarks: Drilling to 13,495'. Pull out of hole
pick up bottom bole assembly, trip in hole, change swivel packing.
Trip in hole, wash to bottom. Drilling, check pumps for air. Drilling
to 13,502'.
DC: \$27,079 CUM: \$981,580
DMC: \$ 0 CMC: \$ 72,606

1-11-85 13,659' Day 72; Drilling, made 157' in 24 hrs. MW 9.5, Vis 46, WL 19.8,
Cake 2, PH 11.5. Remarks: Drilling to 13,659'. BGG: trace.
DC: \$9,115 CUM: \$990,695
DMC: \$ 689 CMC: \$ 73,295

1-12-85 13,659' Day 73; Drilling, made 142' in 23 1/2 hrs. MW 9.4, Vis 41, WL 16,
Cake 2, PH 11.5. Remarks: Drilling to 13,801'. BGG: trace.
DC: \$7,762 CUM: \$998,457
DMC: \$ 338 CMC: \$ 73,633

1-13-85 13,971' Day 74; Drilling, made 170' in 23 1/2 hrs. MW 9.4, Vis 40, WL 14.4,
Cake 2, PH 11.5. Remarks: Drilling to 13,971'. BGG: trace.
DC: \$8,080 CUM: \$1,006,537
DMC: \$ 521 CMC: \$ 74,154

1-14-85 14,124' Day 75; Drilling, made 153' in 19 1/2 hrs. MW 9.4, Vis 40, WL 20.4,
Cake 2, PH 11.5. Remarks: Drilling to 14,124'. Condition and
circulate, pull out of hole. BGG: trace.
DC: \$8,303 CUM: \$1,014,840
DMC: \$ 744 CMC: \$ 74,898

1-15-85 14,208' Day 76; Drilling, made 84' in 9 hrs. MW 9.5, Vis 45, WL 19.8,
Cake 2, PH 11.5. Remarks: Drilling to 14,208' BGG: trace.
DC: \$9,408 CUM: \$1,024,248
DMC: \$ 523 CMC: \$ 75,421

1-16-85 14,375' Day 77; Drilling, made 167' in 23 hrs. MW 9.6, Vis 42, WL 17.4,
Cake 2, PH 11. Remarks: Drilling ahead. BGG: trace.
DC: \$16,545 CUM: \$1,040,793
DMC: \$ 921 CMC: \$ 80,026

1-17-85 14,517' Day 78; Drilling, made 142' in 23 1/2 hrs. MW 9.4, Vis 39, WL 16.2,
Cake 2, PH 11. Remarks: Drilling to 14,517'. BGG: trace.
DC: \$8,477 CUM: \$1,049,270
DMC: \$1,053 CMC: \$ 80,026

1-18-85 14,543' Day 79; Drilling, made 26' in 6 hrs. MW 9.4, Vis 39, WL 16.2,
Cake 2, PH 11. Remarks: Drilling to 14,543', rig service,
circulate bottoms up, pull out of hole, magnaflux bottom hole
assembly, lay down 11 drill collars with cracked or swelled
boxes, change one out of gauge IBS, pick up good drill collars
and strap, go in hole. BGG trace. Survey 3° at 14,543'.
DC: \$20,252 CUM: \$1,061,045
DMC: \$ 3,684 CMC: \$ 81,079

1-19-85 14,609' Day 80; Drilling, made 66' in 9 1/2 hrs. MW 9.6, Vis 43, WL 19,
Cake 2, PH 11. Remarks: go in hole to 14,960. pick up rotating
head, wash and ream tight hole, wash and ream rest of way to bottom,
tight hole, swelled, land bit and break in bit, drill, short trip
7 stands, replace swivel packing and plate, go in hole and wash and
ream to bottom, light plant went down, repair light plant. Drilling
at 14,609'. TGG: trace.
DC: \$9,447 CUM: \$1,070,492
DMC: \$ 186 CMC: \$ 81,265

1-20-85 14,734' Day 81; Drilling, made 125' in 21 1/2 hrs. MW 9.7, Vis 43,
WL 14, Cake 2, PH 10.5. Remarks: Repair light plant. Drill,
rig service, drill, repair pumps, drilling at 14,734'. BGG: trace.
DC: \$9,687 CUM: \$1,080,179
DMC: \$1,107 CMC: \$ 82,372

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1-21-85 14,853' Day 82; Drilling, made 119' in 23 1/2 hrs. MW 9.7, Vis 42, Cake 2, PH 11. Remarks: Drill, rig service, drilling ahead at 14,853'. BGG: trace.
DC: \$8,725 CUM: \$1,088,904
DMC: \$ 931 CMC: \$ 83,303

1-22-85 14,925' Day 83; Drilling, made 72' in 19 1/2 hrs. MW 9.6, Vis 44, WL 17.5, Cake 2, PH 11.5. Remarks: Drill, rig service, drill to 14,925', bit quit, circulate bottoms up, pull out of hole. BGG: trace.
DC: \$187,099 CUM: \$1,276,003
DMC: \$ 847 CMC: \$ 84,150

1-23-85 14,946' Day 84; Drilling, made 21' in 3 3/4 hrs. MW 9.6, Vis 42, WL 17.6, PH 12. Remarks: Pull out of hole, rig service, gauge IBS's, make up bit, pick up 1 drill collar, go in hole to 14,807', wash and ream to bottom, repair both pumps, circulate air out of mud to land and start new bit could not get over 150 psi pressure drop with aired up mud, rig service, break in bit, drilling ahead at 14,946'.
DC: \$8,298 CUM: \$1,284,301
DMC: \$ 716 CMC: \$ 84,866

1-24-85 15,117' Day 85; Drilling, made 171' in 24 hrs. MW 10.2, Vis 42, WL 14, Cake 2, PH 12. Remarks: Drilling at 15,117'. BGG: trace.
DC: \$9,016 CUM: \$1,293,317
DMC: \$1,142 CMC: \$ 86,008

1-25-85 15,200' Day 86; Drilling, made 83' in 23 1/2 hrs. MW 10.2, Vis 42, WL 12, Cake 2, PH 12. Remarks: Drilling at 15,200, periods of high torque causing p-rate to drop at times to 2.5' per hour. BGG: trace.
DC: \$11,390 CUM: \$1,304,707
DMC: \$ 1,990 CMC: \$ 87,998

1-26-85 15,287' Day 87; Drilling, made 87' in 23 1/2 hrs. MW 10.6, Vis 51, WL 10.2, Cake 2, PH 12. Remarks: Drill, rig service, occasional high torque, drilling at 15,287'. BGG: trace.
DC: \$21,976 CUM: \$1,326,683
DMC: \$ 6,407 CMC: \$ 94,405

1-27-85 15,380' Day 88; Drilling, made 93' in 23 1/2 hrs. MW 10.6, Vis 52, WL 10, Cake 2, PH 12. Remarks: Drill, rig service, occasional high torque, drilling at 15,380'. BGG: trace.
DC: \$10,593 CUM: \$1,337,276
DMC: \$ 2,460 CMC: \$ 96,865

1-28-85 15,460' Day 89; Drilling, made 80' in 23 1/2 hrs. MW 10.8, Vis 52, WL 11, Cake 2, PH 12. Remarks: Drill, rig service, occasional high torque, drilling at 14,480'. BGG: trace.
DC: \$10,103 CUM: \$1,347,379
DMC: \$ 2,544 CMC: \$ 99,409

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

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1-21-85 14,853' Day 82; Drilling, made 119' in 23 1/2 hrs. MW 9.7, Vis 42, Cake 2, PH 11. Remarks: Drill, rig service, drilling ahead at 14,853'. BGG: trace.
DC: \$8,725 CUM: \$1,088,904
DMC: \$ 931 CMC: \$ 83,303

1-22-85 14,925' Day 83; Drilling, made 72' in 19 1/2 hrs. MW 9.6, Vis 44, WL 17.5, Cake 2, PH 11.5. Remarks: Drill, rig service, drill to 14,925', bit quit, circulate bottoms up, pull out of hole. BGG: trace.
DC: \$187,099 CUM: \$1,276,003
DMC: \$ 847 CMC: \$ 84,150

1-23-85 14,946' Day 84; Drilling, made 21' in 3 3/4 hrs. MW 9.6, Vis 42, WL 17.6, PH 12. Remarks: Pull out of hole, rig service, gauge IBS's, make up bit, pick up 1 drill collar, go in hole to 14,807', wash and ream to bottom, repair both pumps, circulate air out of mud to land and start new bit could not get over 150 psi pressure drop with aired up mud, rig service, break in bit, drilling ahead at 14,946'.
DC: \$8,298 CUM: \$1,284,301
DMC: \$ 716 CMC: \$ 84,866

1-24-85 15,117' Day 85; Drilling, made 171' in 24 hrs. MW 10.2, Vis 42, WL 14, Cake 2, PH 12. Remarks: Drilling at 15,117'. BGG: trace.
DC: \$9,016 CUM: \$1,293,317
DMC: \$1,142 CMC: \$ 86,008

1-25-85 15,200' Day 86; Drilling, made 83' in 23 1/2 hrs. MW 10.2, Vis 42, WL 12, Cake 2, PH 12. Remarks: Drilling at 15,200, periods of high torque causing p-rate to drop at times to 2.5' per hour. BGG: trace.
DC: \$11,390 CUM: \$1,304,707
DMC: \$ 1,990 CMC: \$ 87,998

1-26-85 15,287' Day 87; Drilling, made 87' in 23 1/2 hrs. MW 10.6, Vis 51, WL 10.2, Cake 2, PH 12. Remarks: Drill, rig service, occasional high torque, drilling at 15,287'. BGG: trace.
DC: \$21,976 CUM: \$1,326,683
DMC: \$ 6,407 CMC: \$ 94,405

1-27-85 15,380' Day 88; Drilling, made 93' in 23 1/2 hrs. MW 10.6, Vis 52, WL 10, Cake 2, PH 12. Remarks: Drill, rig service, occasional high torque, drilling at 15,380'. BGG: trace.
DC: \$10,593 CUM: \$1,337,276
DMC: \$ 2,460 CMC: \$ 96,865

1-28-85 15,460' Day 89; Drilling, made 80' in 23 1/2 hrs. MW 10.8, Vis 52, WL 11, Cake 2, PH 12. Remarks: Drill, rig service, occasional high torque, drilling at 14,480'. BGG: trace.
DC: \$10,103 CUM: \$1,347,379
DMC: \$ 2,544 CMC: \$ 99,409

1-29-85 15,529' Day 90. Drilling, made 69' in 21 hrs. MW 10.8, Vis 47, WL 10, Cake 2, PH 12. Remarks: Drill, rig service, rig repair on motor clutch 1.75 hrs, wash and ream tight spot at 15,503', drilling at 15,529'. Show 17; 15465-467': Drill Rate: before 15 min, during 12 min, after 12 min. Formation Gas: before trace, during 50 units after 10 units. Trace of dark brown oil. BGG: 2.
DC: \$48,003 CUM: \$1,395,382
DMC: \$ 7,716 CMC: \$ 107,125

1-30-85 15,610' Day 91; Drilling, made 81' in 22 hrs. MW 10.9, Vis 48, WL 10, Cake 2, PH 12. Remarks: Drill, rig service, wash and ream tight hole at 15,589, repair pumps, drilling at 15,610'. BGG: 2.
DC: \$12,563 CUM: \$1,407,945
DMC: \$ 3,062 CMC: \$ 110,182

WELL: LINMAR-WILKERSON 1-2021
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

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1-31-85 15,669' Day 92; Drilling, made 59' in 20 1/2 hrs. MW 11, Vis 44, WL 8, Cake 2, PH 12. Remarks: Drill, rig service, repair light plants, drill, repair motor clutch, repair light plants again, wash and ream tight hole at 15,621', 15649, drilling at 15,669'. BGG: 2.
DC: \$12,982 CUM: \$1,420,927
DMC: \$ 2,674 CMC: \$ 112,861

2-1-85 15,676' Day 93; Drilling, made 8' in 3 1/2 hrs. MW 11.1, Vis 49, WL 8, Cake 2, PH 12. Remarks: Drill, lost 90k weight. Circulate bottoms up, pull out of hole. Had to lay down 8 joints of drill pipe with swelled boxes, top of fish is swelled box. Wait on OS skirt with cut right to dress fish. Trip in hole wity fishing tools and gauge tool joints on trip in hole. BGG: 2
DC: \$11,431 CUM: \$1,432,358
DMC: \$ 2,264 CMC: \$ 115,125

2-2-85 15,676' Day 94; MW 11.1, Vis 49, WL 8, Cake 2, PH 12. Remarks: Trip in hole and try to wash over fish. Would not go, pull out of hole with overshot. Skirt torn up and split. Wait on mill. Trip in hole with mill, cut 5" of tool joint and pull out of hole. Trip in hole with 4 5/8" grapple. BGG: 2.
DC: \$11,925 CUM: \$1,444,283
DMC: \$ 758 CMC: \$ 115,880

2-3-85 15,676' Day 95; MW 11.2, Vis 58, WL 7.6, Cake 2, PH 12. Remarks: Trip in hole and try to pack up fish. Could not pull over 40K without loosing fish. Pull out of hole and pick up 4 3/4" grapple. Trip in hole and pick up fish. Work fish and pull out of hole, hole drag up to 75k. Break pipe on new break, tool joints very tight.* BGG: 2.
DC: \$10,949 CUM: \$1,455,232
DMC: \$ 0 CMC: \$ 115,880

2-4-85 15,676' Day 96; MW 11.2, Vis 58, WL 7.6, Cake 2, PH 12. Remarks: Pull out of hole with fish. Magnaflux drill collars. Lay down 14 drill collars. Bit was 1" out of gage and was tapered. Pick up HTC RR and new NBS and trip in hole. BGG: 2.
DC: \$12,551 CUM: \$1,467,783
DMC: \$ 0 CMC: \$ 115,880

2-5-85 15,676' Day 97; MW 11.2, Vis 58, WL 7.6, Cake 2, PH 12. Remarks: Trip in hole, break circulation at 13,100'. Trip in hole, ream 15,180-15,579', hole tight and sticky, ream joints down as many as four times. Cuttings indicate fractures and some slough. BGG: 2.
DC: \$14,366 CUM: \$1,482,149
DMC: \$ 5,260 CMC: \$ 121,143

2-6-85 15,684' Day 98; Drilling, made 8' in 3 1/4 hrs. MW 11.6, Vis 58, WL 9.8, Cake 2, PH 12. Remarks: Wash and ream to bottom. Drill to 15,684. Circulate and condition. Hole tight four stands and two singles. Pull out of hole. Raise vis and weight. Large amount of cavings over shaker. BGG: 2.
DC: \$10,944 CUM: \$1,487,171
DMC: \$ 588 CMC: \$ 121,731

2-7-85 15,740' Day 99; Drilling, made 56' in 14 hrs. MW 11.6, Vis 62, WL 8, Cake 2, PH 11.5. Remarks: Wash and ream to bottom. Drill to 15,740'. Hole still showing high torque and erratic drilling rate. Formation very fractured. Cavings decreasing. BGG: 2.
DC: \$10,582 CUM: \$1,497,753
DMC: \$ 1,476 CMC: \$ 121,731

WELL: LINMAR-WILKERSON 1-20Z1
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

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2-8-85 15,859' Day 100; Drilling, made 119' in 23 1/2 hrs. MW 12, Vis 66, WL 8.4, Cake 2, PH 11.5. Remarks: Drilling to 15,859'. Remarks: Drilling to 15,859'. Show 18; 15,764'-72'; Drill Rate: before 12 min, during 3 min, after 10 min. Formation Gas: before 2 units, during 1240 units, after 950 units. Trace of dark brown oil. Show 19; 15776-78; Drill Rate: before 10 units, during 10 units, after 11 units. Formation Gas: before 600 units, during 940 units, after 760 units. Trace of dark brown oil. Show 20; 15830-36; Drill Rate: before 12 min, during 9 min, after 15 min. Formation Gas: before 160 units, during 600 units, after 270 units, trace of dark brown oil. BGG: 250. CG: 650.
DC: \$18,522 CUM: \$1,516,275
DMC: \$ 370 CMC: \$ 123,522

2-9-85 15,969' Day 101; Drilling, made 110' in 23 1/4 hrs. MW 12.2, Vis 60, WL 8, Cake 2, PH 11.5. Remarks: Drilling to 15,969'. Show 21; 15884-888; Drill Rate: before 12 min, during 6 min, after 19 min. Formation Gas: before 340 units, during 1000 units, after 700 units. Small dark brown oil. Show 22; 15924-928; Drill Rate: before 12 min, during 12 min, after 14 min. Formation Gas: before 200 units, during 900 units, after 400 units. BGG: 200. CG: 800.
DC: \$15,107 CUM: \$1,531,382
DMC: \$ 5,593 CMC: \$ 129,170

2-10-85 16,095' Day 102; Drilling, made 126' in 23 1/2 hrs. MW 12.2, Vis 54, WL 8, Cake 2, PH 11.5. Remarks: Drilling to 16,095'. Show 23; 16,018-303; Drill Rate: before 8 min, during 5 min, after 11 min. Formation Gas: before 480 units, during 1600 units, after 1300 units. Small dark brown oil. Show 24; 16,058-066'; Drill Rate: before 15 min, during 12 min, after 14 min. Formation Gas: before 300 units, during 1600 units, after 1500 units. Fair yellow green oil. BGG: 480/1500. CG: 800/1800.
DC: \$8,999 CUM: \$1,540,381
DMC: \$ 50 CMC: \$ 129,220

2-11-85 16,185' Day 103; Drilling, made 90' in 20 hrs. MW 13.1, Vis 57, WL 8.8, Cake 2, PH 11. Remarks: Drilling to 16,185'. Circulate gas out and oil at 16,100'. BGG: 650. CG: 900.
DC: \$16,046 CUM: \$1,556,427
DMC: \$ 7,052 CMC: \$ 136,272

2-12-85 16,223' Day 104; Drilling, made 38' in 10 hrs. MW 13.1, Vis 60, WL 8.6, Cake 2, PH 11. Remarks: Drilling to 16,223'. Trip into casing to work swivel. Trip in hole swivel leaking, pull into casing, work on swivel. BGG: 680. CG: 1100. Show 25; 16,194-198'; Drill Rate: before 14 min, during 12 min, after 14 min. Formation Gas: before 500 units, during 1000 units, after 650 units.
DC: \$ 9,996 CUM: \$1,566,423
DMC: \$ 889 CMC: \$ 137,161

2-13-85 16,295' Day 105; Drilling, made 72' in 14 1/2 hrs. MW 13.2, Vis 58, WL 8.4, Cake 2, PH 11.5. Remarks: Repair swivel. Trip in hole and wash to bottom. Drilling to 16,295. BGG: 600/850. CG: 850/1175.
DC: \$14,256 CUM: \$1,580,679
DMC: \$ 4,007 CMC: \$ 141,168

2-14-85 16,378' Day 106; Drilling, made 83' in 17 1/4 hrs. MW 13.2, Vis 56, WL 8.4, Cake 2, PH 11.5. Remarks: Drilling to 16,378'. Bit would not drill. Circulate and condition to trip, light flow, raise weight to 13.5#/gal. Pull out of hole. BGG: 600/750. CG: 975/1350.
DC: \$14,522 CUM: \$1,595,201
DMC: \$ 5,573 CMC: \$ 146,741

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
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OBJECTIVE ZONE: WASATCH FORMATION
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2-15-85 16,378' Day 107; MW 13.5, Vis 55, WL 7.2, Cake 2, PH 11.5. Remarks: Pull out of hole to BHA, lay down 3 joints of drill pipe, magnaflux BHA, lay down 12 DC's and 3 joints weight pipe, pick up new BHA and go in hole after changing out bottom 9 joints of drill pipe, go in hole pick up 16 joints of drill pipe, wash and ream 90' to bottom. BGG: 600/750. CG: 975/1350.
DC: \$19,433 CUM: \$1,614,634
DMC: \$ 945 CMC: \$ 147,686

2-16-85 16,488' Day 108; Drilling, made 110' in 22 3/4 hrs. MW 13.5, Vis 55, WL 7.2, Cake 2, PH 11.5. Remarks: Wash and ream to bottom. Drilling to 16,488'. Show 26; 16,390-404'; Drill Rate: before 9 min, during 4 min, after 9 min. Formation Gas: before 450 units, during 1450 units, after 1250 units. BGG: 1100/450. CG: 1500.1150. TG: 1800
DC: \$19,786 CUM: \$1,634,420
DMC: \$ 105 CMC: \$ 147,791

2-17-85 16,591' Day 109; Drilling, made 103' in 23 1/2 hrs. MW 13.3, Vis 67, WL 8.8, Cake 2, PH 11.5. Remarks: Drilling to 16,591'. Show 27; 16500-510'; Drill Rate: before 16 min, during 11 min, after 14 min, Formation Gas: before 500 units, during 900 units, after 600 units. Slight increase in green oil. BGG: 500/600. CG: 1300/1500.
DC: \$2,195 CUM: \$1,636,615
DMC: \$ 474 CMC: \$ 148,265

2-18-85 16,688' Day 110; Drilling, made 97' in 23 1/2 hrs. MW 13.5, Vis 54, WL 10.4, Cake 2, PH 12. Remarks: Drilling to 16,688'. Show 28; 16600-606; Drill Rate: before 19 min, during 14 min, after 16 min. Formation Gas: before 420 units, during 1100 units, after 700 units. Slight increase in green oil. BGG: 600/300. CG: 1500/1400.
DC: \$14,271 CUM: \$1,650,886
DMC: \$ 5,172 CMC: \$ 153,437

2-19-85 16,792' Day 111; Drilling, made 104' in 23 1/2 hrs. MW 13.5, Vis 56, WL 7.6, Cake 2, PH 12. Remarks: Drilling to 16,792'. Show 29; 16,688-692'; Drill Rate: before 19 min, during 12 min, after 16 min, Formation Gas: before 200 units, during 740 units, after 300 units. Show 30; 16,724-30; Drill Rate: before 11 min, during 7 min, after 15 min. Formation Gas: before 450 units, during 900 units, after 600 units. Show 31; 16766-774'; Drill Rate: before 11 min, during 10 min, after 14 min. Formation Gas: before 350 units, during 570 units, after 400 units. Slight increase in oil with show 30, no visible increase in oil with 29 or 31. BGG: 300-400. CG: 1500-1560.
DC: \$10,416 CUM: \$1,657,447
DMC: \$ 1,317 CMC: \$ 154,754

2-20-85 16,883' Day 112; Drilling, made 91' in 20 3/4 hrs. MW 13.5, Vis 56, WL 8.8, Cake 2, PH 11.5. Remarks: Drill, rig service, repair swivel 2.75 hrs. Drilling at 16,883'. Show 32; 16,812-818'; Drill Rate: before 11 min, during 7 min, after 10 min. Formation Gas: before 300 units, during 1025 units, after 650 units. Show 33; 16862-868'; Drill Rate: before 11 min, during 9 min, after 11 min. Formation Gas: before 700 units, during 1200 units, after 950 units. BGG: 300-700. CG: 1500-1700.
DC: \$10,967 CUM: \$1,668,414
DMC: \$ 841 CMC: \$ 155,595

2-21-85 16,973' Day 113; Drilling, made 85' in 23 1/2 hrs. MW 13.5, Vis 52, WL 9.6, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 16,973' with occasional med to high torque. BGG: 480-550. CG: 1400-1500.
DC: \$9,751 CUM: \$1,678,165
DMC: \$ 802 CMC: \$ 156,397

WELL: LINMAR-WILKERSON 1-20Z1
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OBJECTIVE ZONE: WASATCH FORMATION
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2-22-85 17,052' Day 114; Drilling, made 79' in 23 1/2 hrs. MW 13.5, Vis 55, WL 8.6, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 17052'. Show 34; 16986-992'; Drill Rate: before 16 min, during 14 min, after 16 min. Formation Gas: before 600 units, during 1200 units, after 750 units. Small increase in dark green oil. BGG: 600-400. CG: 1500-1250.
DC: \$10,663 CUM: \$1,688,828
DMC: \$ 873 CMC: \$ 157,270

2-23-85 17,133' Day 115; Drilling, made 81' in 22 hrs. MW 13.5, Vis 58, WL 9.2, Cake 2, PH 12. Remarks: Drill, rig service, lost 300# pump pressure, check surface equipment. Pump rats nest, check for hole in drill pipe. Circulate for 1 hour. Pressure returned, drilling at 17,133'. BGG: 300-350. CG:1000-1200.
DC: \$14,531 CUM: \$1,703,359
DMC: \$ 5,582 CMC: \$ 162,852

2-24-85 17,231' Day 116; Drilling, made 98' in 23 1/2 hrs. MW 13.5, Vis 55, WL 9.6, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 17,231'. BGG: 420-600. CG: 1250-1300.
DC: \$9,891 CUM; \$1,713,250
DMC: \$ 942 CMC: \$ 163,794

2-25-85 17,245' Day 117; Drilling, made 14' in 4 1/4 hrs. MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Drill to 17245', circulate bottoms up, short trip 40 stands, circulate bottoms up and condition mud, circulate gas down below 700 units, drop rabbit, pull out of hole SLM for E logs. BGG: 550. TG: 1750
DC: \$15,610 CUM: \$1,728,860
DMC: \$ 6,436 CMC: \$ 170,230

2-26-85 17,255' Day 118; Drilling, made 10' in 3/4 hrs. MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Rig up Dresser Atlas, run logs, rig down loggers and go in hole, but 109' of drilling line, go in hole, wash and ream to bottom, repair line guide, circulate bottoms up to pull out of hole to run liner.
DC: \$42,305 CUM: \$1,771,165
DMC: \$ 2,080 CMC: \$ 172,310

2-27-85 17,255' Day 119; MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Circulate gas up, pull out of hole to pick up 5" liner, rig service, rig up casing equipment, lay down wt pipe and 24 drill collars, and BHA, pick up casing, rig down casing crews, go in hole with liner. Ran 100 joints P-110 5" TY-3 casing total 3974.12. TG: 1750.
DC: \$12,563 CUM: \$1,783,728
DMC: \$ 0 CMC: \$ 172,310

2-28-85 17,255' Day 120; MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Go in hole with liner, circulate gas out, set liner hanger, cement with Halco set packer on hanger, pull out of hille and wait on cement. Ran 15 barrel CS-2 spacer 13.5#/gal. Ran 718 sacks of Class H cement with .75% CFR-2, 10% salt, 35% SSA-1, .6% Halad 24, and .25% D-Air at 16#/gal. Displaced with mud, pressure increased to 3500# at 65 barrels of displacement and circulation ceased, continued to pump, lost 15 barrels then pressure dropped sharply and circulation was regained. Good circulation from 80 barrels in to full displacement. Pumped 1 barrel over calculated displacement, plug did not bump, ended displacement and checked floats, all held, rig down equipment, pull out of hole and wait on cement. Casing show set at 17254, hanger top at 13262, top of liner at 13,280, top of float collar 17211. Ran Halco differential fill float shoe and Halco differential float collar. Shoe was side ported. TG:1750.
DC: \$51,736 CUM: \$1,835,464
DMC: \$ 0 CMC: \$ 172,310

WELL: LINMAR-WILKERSON 1-20Z1
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3-1-85 17,255' Day 121; MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Drill on cement, rig service, drilling at 10,934'. Cement stringers to 10400, tag firm cement at 10,934'. Circulate 1 hour prior to breaking out every 5 stands, Drilling cement at 10,934'.
DC: \$10,505 CUM: \$1,845,969
DMC: \$ 0 CMC: \$ 172,310

3-2-85 17,255' Day 122; MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Drill cement, rig service, drilling at 12,464. TG: 900.
DC: 9,012 CUM: \$1,854,981
DMC: 0 CMC: \$ 172,310

3-3-85 17,255' Day 123; MW 13.5, Vis 61, WL 8, Cake 2, PH 12. Remarks: Drill cement, circulate, pressure test liner lap to 2500# test held, rig up lay down equipment and lay down drill string, rig down lay down equipment and prepare to nipple down. TG: 900.
DC: \$9,229 CUM: \$1,864,210
DMC: 0 CMC: \$ 172,310

3-4-85 17,255' Day 124'; Remarks: Nipple down BOP's lay down rotating head, pipe rams and BOP rental equipment, cut off casing and nipple up tubing head, test and energize, nipple up production tree, clean mud pits and rig down. Rig released at 7:00 am 3-4-85.
DC: \$13,936 CUM: \$1,878,146
DMC: \$ 0 CMC: \$ 172,310

Waiting on completion unit.
Drop from report until activity resumes.

4-16-85 Day 1; Move in rig up WOWSCO #26. No pressure on well. Remove well head and install BOP. Pick up 4 1/8" mill, xo, 1 joint of 2 7/8" N80 tubing, xo, 5" 18# casing scraper, xo and ball test sub. Pick up and run in hole with 264 joints of 2 7/8" N80 tubing.
DC: \$4200 CUM: \$4200

4-17-85 Day 2; Pick up and run in hole with 134 joints tubing. Tag fi-1 at 13,186'. Rig up power swivel. Nipple up stripper head. Wash down 20'. Mill 62' of cement to baffle at 13,268'. Mill baffle and 8' cement. Mill plug off. Work free. Tubing hung up, pull 20,000# to free. Rig down power swivel. Nipple down stripper head. Pull out of hole with 320 joints of tubing.
DC: \$3200 CUM: \$7400

4-18-85 Day 3; Pull out of hole with 80 joints tubing. Lay down BTS, xo, scraper, xo, 1 joint, xo and 4 1/8" mill. Pick up 6" mill, and xo. Run in hole with 399 joints and 26'. Tag cement at 13,202'. Rig up power swivel. Nipple down stripper head. Mill 51' to liner top at 13,253'. Circulate bottoms up. Rig down power swivel. Nipple down stripper head. Pull out of hole with 252 joints tubing.
DC: \$3900 CUM: \$11,300

4-19-85 Day 4; Pull out of hole with 148 joints tubing. Land xo, and 6" mill. Pick up 4 1/8" mill, xo, 1 joint, xo, scraper, xo, BTS, and run in hole with 400 joints tubing and 13'. Tag fill at 13,262'. Rig up power swivel. Nipple up stripper head. Mill and wash down 44' to 13,306'. Circulate bottoms up. Pick up 67'.
DC: \$3,000 CUM: \$14,300

WELL: LINMAR-WILKERSON 1-20Z1
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,500'

4-20-85 Day 5; Run in hole 67'. Mill and wash down 57' to 13,363'. Run in hole 18' and 4 joints. Rig down power swivel. Run in hole 3 joints and 30'. Tag @ 13,643'. Mill and wash down 3' and 2 joints to 13,712'. Circulate bottoms up. Pick up 43'. Shut down for night.
 DC: \$3,100 CUM: \$17,400

4-21-85 Day 6; Run in hole 43'. Mill and wash down 5 joints, fell free @ 13,877'. Run in hole 4 joints on power swivel. Rig down power swivel. Circulate bottoms up. Pick up and run in hole with 50 joints to 15,661'. Circulate mud out. Pick up and run in hole with 39 joints and 29'. Tag cement @ 16,976'. Rig up power swivel. Mill down 24' to 17,000'. Circulate bottoms up. Pick up 35'. Shut down for night.
 DC: \$3,100 CUM: \$20,500

4-22-85 Shut down for Sunday.

4-23-85 Day 7; Run in hole with 43' and milled down to 17,200' with 520 joints plus 21' on joint #521. Reverse bottoms up. Displace hole with 590 barrels 10# brine water. Drop test ball. Shut down for night.
 DC: \$5,500 CUM: \$26,000

4-24-85 Day 8; Pull out of hole and lay down 65 joints. Drop ball. Pump ball down and test tubing to 5000 psi, held 5 mins. Pump out ball. Pull out of hole with 64 joints. Test casing to 3500 psi, held 5 mins. Pull out of hole with 454 joints. Lay down Baker test sub, cross-over, cross-over, scraper, cross-over, cross-over, 1 joint, cross-over, and mill. Fill casing with 35 barrels brine water. Test blind rams to 3000 psi, held 5 mins. Shut down for night.
 DC: \$2,500 CUM: \$28,500

4-25-85 Day 9; Move in rig up Oil Well Perforators. Run bond-CCL-GR logs from 17,196-9,800'. Shut down for night.
 DC: \$7,600 CUM: \$36,100

4-26-85 Shut down for perforating gun.

4-27-85 Day 10; Move in rig up Oil Well Perforators. Test lubricator to 3500#, held. Perforate the following DIL-GR intervals with 3 1/8" guns 3 JSPF at 120 degree phasing.
 Run #1, 17,191, 17,186, 17,182, 17,178, 17,172, 17,160, 17,155, 17,152, 17,148, 17,129, 17,101, 17,095, 17,086, 17,081, 18,072, 17,063, 17,047, 17,024, 17,020, 17,016, 17,003, 17,000, 16,995, 16,986, 16,985, 16,983.
 Run #2, 16,964, 16,958, 16,942, 16,910, 16,902, 16,900, 16,896, 16,868, 16,846-48, 16,756, 16,703, 16,697, 16,694, 16,657, 16,650, 16,646, 16,644, 16,631, 16,621, 16,614, 16,604, 16,596, 16,590, 16,584, 16,576.
 Run #3, 16,793-95, 16,562, 16,522-24, 16,210-12, 16,200-02, 16,070-74, 15,896-98, 15,778-80, 15,482-84.
 Run #4, 16,556, 16,546, 16,543, 16,540, 16,535, 16,461, 16,421, 16,417, 16,414, 16,412, 16,349, 16,332, 16,321, 16,292, 16,286, 16,227, 16,220, 16,178, 16,166, 16,157, 16,146, 16,138, 16,132, 16,118, 16,982.
 Run #5, Run in hole to 13,262, stacked out, pull out of hole check gun, ok. Psi 2250#. Flow back 5 barrels. brine pressure drop to 0#. Run in hole to 13,262'. stacked out. Psi 1450#. Bled pressure off. Pull out of hole lay down gun. Change out lubricator. Pick up ECP, 1-4' sub, s.25" nipple, 1-6' sub, xo, mill out extension, and 7" 32# Model D Packer. Run in hole to 13,200'. Set packer with 2650# on well. Pull out of hole. Rig down move out Oil Well Perforators. Total perfs. 86 intervals, 97', 291 holes, unable to shoot bottom two perfs due to depth.
 DC: \$34,100 CUM: \$70,200

MAY 28 1985

WELL: LINMAR-WILKERSON 1-20Z1
 LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: BULLET DRILLING, RIG #7
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 17,500'

DIVISION OF OIL
 GAS & MINING

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- 4-28-85 Day 11; SIP 800#. Bled off. Pick up Baker Seal assembly. Run in hole with 182 joints. Well kick. Hook up and circulate. 40 barrels brine water. Run in hole with 55. Pull out of hole and lay down 55 joints. Run in hole with 216 joints tubing. Space out with 1-6', 1-8', 1-10' subs and 1 joint of tubing. Hook up and displace brine with 120 barrels formation water, 180 barrels treated water, and 80 barrels formation water. Install hanger with BPV in place. Land 2 7/8" tubing with 12,000# down on packer at 13,200' WLM. Change equipment to 1.9" tubing. Pick up and run in hole with 122 joints heat string. Land heat string at 3987'. Nipple down BOP. Pull BPV. Nipple up well head. Test casing to 3500#, held 5 min. Hook up pump off ECP at 5000 psi. Inject 1.5 barrels formation water down tubing at 5000# at .5 bpm. 0 bleed off in 5 min. Hook up flow lines. Flow well back.
 DC: \$61,200 CUM: \$131,400
- 4-29-85 Day 12; Rig up Lyles swab unit. Swab 67 barrels in 14 runs. Fluid level maintaining at 1200'. Well never kicked on. Rig down swab unit.
 DC: \$1,000 CUM: \$71,200
- 4-30-85 Day 13; Rig down service unit. Rig up Delsco and run in hole with 1 1/2" blind box and sinker bars. Tag junk on liner top at 13,265'. Work downhole to 14,352'. Sinker bars went by junk and got stuck. Try to work free. Slickline parted leaving 8700' in hole. Rig down slickline and rig up braided line. Ran in hole with wireline spear. Latched into slickline and pull out of hole with 8" wire.
 DC: \$800 CUM: \$133,200
- 5-1-85 Flow 24 hrs. on 21/64" choke, 0 BO, 0 BW 102 MCF @ 0 psi. Fishing slickline.
- 5-2-85 Flow 24 hrs. on 21/64" choke, 101 BO, 4 BW, 171 MCF @ 0 psi
- 5-3-85 Flow 24 hrs. on 21/64" choke, 48 BO, 0 BW, 171 MCF @ 20 psi.
- 5-4-85 Flow 24 hrs. on 21/64" choke, 57 BO, 0 BW, 171 MCF @ 35 psi.
- 5-5-85 Flow 24 hrs. on 21/64" choke, 45 BO, 0 BW, 158 MCF @ 20 psi.
- 5-6-85 Flow 24 hrs. on 21/64" choke, 53 BO, 0 BW, 158 MCF @ 150 psi.
- 5-7-85 Flow 24 hrs. on 21/64" choke, 42 BO, 0 BW, 115 MCF @ 50 psi.
- 5-8-85 Flow 24 hrs. on 21/64" choke, 52 BO, 0 BW, 115 MCF @ 50 psi.
- 5-9-85 Flow 24 hrs. on 21/64" choke, 25 BO, 12 BW, 118 MCF @ 50 psi.
- 5-10-85 Flow 24 hrs. on 21/64" choke, 56 BO, 0 BW, 178 MCF @ 100 psi.
- 5-11-85 Flow 24 hrs. on 21/64" choke 45 BO, 0 BW, 170 MCF @ 100 psi.
- 5-12-85 Flow 24 hrs. on 21/64" choke, 42 BO, 0 BW, 170 MCF @ 100 psi.
- 5-13-85 Flow 24 hrs. on 21/64" choke, 45 BO, 0 BW, 170 MCF @ 100 psi.
- 5-14-85 Flow 24 hrs. on 21/64" choke, 43 BO, 0 BW, 170 MCF @ 60 psi
- 5-15-85 Flow 24 hrs. on 21/64" choke, 42 BO, BW, 170 MCF @ 60 psi.
- 5-16-85 Move in rig up Pool Well service rig #233. WKM set check valve in wellhead. Nipple down well head. Nipple up BOPE. Trip out (con't on next page)

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

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-
- 5-16-85 (con't from page 19) of hole with 122 joints 1.9" tubing. Attempt to test BOPE. No test. Wait on Acme to bring door o-ring. Hook up and pump 36 bbls brine water down tubing. Final pump pressure 6000# @ 1/2 bbl per min. Repair BOPE to 300# and 3000# Unsting from Packer. Pump 17 bbls brine down tubing. Tubing on vac. Trip out of hole with 1-6', 1-8', 1-10' pup joints and 73 joints 2 7/8 tubing. Shut down for night.
DC: \$4,000 CUM: \$4,000
- 5-17-85 Day 2; Opened well. Found 350# tubing, 80# casing. Pumped 120 bbls brine down backside to circulate gas and oil out of tubing. Pump 70 bbls brine down tubing, tubing on vac. Trip out of hole with 326 joints. Lay down Baker Seal Assembly. Pick up Baker Model "D" Packer-picker and Trip out of hole on tubing. Pick up power swivel and rev circ while milling on packer. Packer milled up and released in 50 min. Circulate down tubing for trip. Tubing on vac. Trip out of hole with 9 joints tubing. Shut down for night.
DC: \$3,600 CUM: \$7,600
- 5-18-85 Day 3; Shut in casing pressure = 1300 psi. Bled down casing, tubing went on vacuum. Pull out of hole 340 joints. Fill hole with 20 bbls fresh water. Pull out of hole with 50 joints, Packer milling tool. Lay down packer, cross over, pup, F nipple with swage stuck in it, pup and EVC. Pick up 3" od Alligator Grab, approx 5' long, on tubing. Run in hole with 400 joints Shut down for night.
DC: \$3,400 CUM: \$11,000
- 5-19-85 Day 4; Shut in casing pressure 1800#. Shut in tubing pressure 0#. Bled off. Run in hole 1 joint and 10'. Tag liner top. Work thru. Work 231' in liner. Start to stack out @ 13,509'. Pull up, dragging 8000# over. Pull out of hole with 409 joints tubing cross over, cross over and wire grapple. Clean wire off grapple. Run in hole with wire grapple, cross over, and 421 joints tubing to 13,872'. Working down last 363'. Pull out of hole with 40 joints tubing. Shut well in for night.
DC: \$3,400 CUM: \$14,400
- 5-20-85 Shut down for Sunday.
- 5-21-85 Shut in casing pressure 2300#. Circulate gas out of casing. Circulate full hole volume. Trip in hole with 420 joints tubing. Recover approx 500' wireline. Trip in hole with alligator wireline grab and 398 joints tubing. Shut well in for night.
DC: \$5,000 CUM: \$19,400
- 5-22-85 Day 6; Shut in casing pressure = 0#; Shut in tubing pressure = 0#. Trip in hole to 14,103' and work with line grab. Pick up with 6000# drag. Trip out of hole with 427 joints tubing and wireline grab. Recover approx 20' with line. Trip in hole with line grab to 14,103' and work grab to 14,367'. TBG stacked out on joint #435. Work grab. Trip out of hole with 40 joints tubing with 2-3000# drag. Shut well in for night.
DC: \$3,200 CUM: \$22,600
- 5-23-85 Day 7; Shut in casing = 250#, Shut in tubing pressure = 0#. Trip in hole with 395 joints tubing and with line grab. Recover approx. 100' with line. Lay down with line grab. Pick up 4 1/8" x 4' wash pipe and cross over and trip in hole on 435 joints tubing and tag fish at 14,367. Pick up power swivel replace drilling line. Shut well in for night.
DC: \$2,900 CUM: \$25,500

RECEIVED

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

JUN 07 1985

DIVISION OF OIL
GAS & MINING
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- 5-24-85 Day 7: Shut in casing pressure = 2000#, shut in tubing pressure = 0#. Wash down 3 joints with power swivel. Stand back power swivel. Chase fish to bottom. Dry drill with tongs to load wash-pipe. Displace hole with 9.5 ppg brine water. Trip out of hole with 521 joints tubing. Land wash-pipe and cross over. Recover ball of wire in washpipe. Shut well in for night. Will finish perforating tomorrow.
DC: \$3,600 CUM: \$29,100
- 5-25-85 Day 8: Shut in casing pressure = 0#, Shut in tubing pressure = 0#
Move in rig up oil well perforators. Perforate the following DIL-GR intervals with 3 1/8" guns, 3 shots per foot @ 120 degree phasing.
RUN #1
16,050-1' 15,873-1'
16,040-1' 15,867-1'
16,036-1' 15,862-1'
16,032-1' 15,846-1'
16,022-1' 15,841-1'
16,010-1' 15,837-1'
15,996-1' 15,824-1'
15,967-1' 15,770-1'
15,950-1' 15,766-1'
15,944-1' 15,741-1'
15,034-1' 15,730-1'
15,927-1' 15,670-1'
15,910-1' 15,647-1'
Starting psi = 0#; Finishing psi = 0#. Rig down move out oil well perforators. Pick up 5", 18#, Baker R-3 packer. Run in hole with 55 joints and lay down 55 joints. Run in hole with 464 joints tubing and set @ 15,312' with 12,000# compression. Tubing run with back pressure valve in place. Test packer to 3500#. Hold 5 min., ok. Trip in hole and hang off 120 joints 1.9" tubing. Lay down 2 joints with split boxes. Shut well in for night.
DC: \$10,000 CUM: \$35,500
- 5-26-85 Day 9: Shut in casing pressure = 0#. Nipple down BOPE Nipple up tree. Test tree to 5000#. Pull back pressure valve. Shut in tubing pressure = 1600#. In 15 min shut in tubing pressure = 2100#. Rig down move out Pool Well service Rig #233. Turned well to pit. Pressure bled to 0# in 5 min. Unloading 1" stream of water to pit on 64/64" choke. Unload approx 20 bbls water and died. Move in rig up Lyles swabbing unit and swab down to 7200'. Recovered 90 bbls fluid. Rig down move out Lyles. Turn well to treater on 48/64" choke. Left watchman on well overnight.
DC: \$3,100 CUM: \$38,600
Flow 14 hrs. on 48/64" choke, 110 BO, 0 BW, 112 MCF @ 100 psi.
- 5-27-85 Flow 24 hrs. on 25/64" choke, 40 BO, 0 BW, 133 MCF @50 psi.
- 5-28-85 Flow 24 hrs. on 25/64" choke, 43 BO, 0 BW, 133 MCF @ 50 psi.
- 5-29-85 Flowed 24 hours 0 choke. 38 BO, 0 BW, 133 MCF, 0 psi.

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JUN 07 1985

DIVISION OF OIL
GAS & MINING
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WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

5-30-85

Rig up Dowell to acidize the Wasatch perms from 15,482' to 17,218' with 30,000 gal 15% HCL containing 240 gallons A200 corrosion inhibitor and dropping 500 RCNB's throughout acid. Pumped 165 gallons Sooner SI315 ahead of acid. Pumped as follows:

CUM	RATE	PRESSURE	COMMENT
0	0	50	Start pumping chemical at 10:30 am
4	4	60	Start on acid
20	4	4500	
40	2	6840	
60	2	7270	
80	3	7700	
100	3	7870	
120	4	7750	
140	4	7750	
160	4	7730	
180	4	7740	
200	4	7740	
220	4	7730	
240	4	7720	
260	4	7710	
280	4	7710	
300	4	8000	
320	4	8000	
340	4	8010	
360	4	8010	
380	4	8000	
400	4	8000	
420	4	7990	
440	4	8010	
460	4	8020	
480	5	8150	
500	5	8130	
520	5	8120	
540	5	8120	
560	5	8110	
580	5	8130	
600	5	8130	
620	5	8150	
640	5	8200	
660	5	8220	
680	5	8190	
700	5	8180	
720	5	8190	
740	5	8300	Start flush after pumping 745 bls acid
760	5	8330	
780	5	8370	
800	5	8390	
820	5	8430	
840	5	8520	
860	5	8540	
875	5	8520	SD at 1:56 pm
Pressure Max	5	8540	
Avg	4	8017	

ISIP 7100
5 min 6790
10 min 6510
15 min 6300

Shut well in. Bled pressure off backside. Rig down Dowell. Left well shut in overnight.

DC: \$28,400

CUM: \$67,000

6-1-85

Flowed 24 hours on 25/64" choke. 172 BO, 40 BW, 465 MCF, 200 psi.

WELL: LINMAR-WILKERSON 1-20Z1
LOCATION: SEC. 20, T1N, R1W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: BULLET DRILLING, RIG #7
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 17,500'

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6-2-85	Flowed 24 hours on 25/64" choke.	144 BO, 23 BW, 465 MCF, 50 psi.
6-3-85	Flowed 24 hours on 25/64" choke.	145 BO, 20 BW, 266 MCF, 125 psi.
6-4-85	Flowed 24 hours on 25/64" choke.	127 BO, 18 BW, 266 MCF, 200 psi.
6-5-85	Flowed 24 hours on 25/64" choke.	114 BO, 13 BW, 266 MCF, 100 psi.
6-6-85	Flowed 24 hours on 25/64" choke.	133 BO, 15 BW, 266 MCF, 150 psi.
6-7-85	Flowed 24 hours on 25/64" choke.	112 BO, 9 BW, 196 MCF, 200 psi.
6-8-85	Flowed 24 hours on 25/64" choke.	115 BO, 11 BW, 184 MCF, 80 psi.
6-9-85	Flowed 24 hours on 25/64" choke.	102 BO, 8 BW, 148 MCF, 50 psi.
6-10-85	Flowed 24 hours on 25/64" choke.	105 BO, 9 BW, 184 MCF, 100 psi.
6-11-85	Flowed 24 hours on 25/64" choke.	102 BO, 10 BW, 199 MCF, 50 psi.
6-12-85	Flowed 24 hours on 25/64" choke.	109 BO, 4 BW, 199 MCF, 100 psi.

RECEIVED
SUBMIT IN DUPLICATE
(See other instructions
on reverse side)
JUN 17 1985

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF OIL
GAS AND MINING *

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave. Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1523' FSL, 1509' FEL (NWSE)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. 43-013-30942 DATE ISSUED 5/22/84

15. DATE SPUNDED 10/31/84 16. DATE T.D. REACHED 2/26/85 17. DATE COMPL. (Ready to prod.) 5/31/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6267' Ungraded Ground 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 17,255' 21. PLUG, BACK T.D., MD & TVD 17,200' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,482-17,218' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, DC, GR, CAL, SP, DIL, acb 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,718'	12 1/4"	1050 sxs. Lite, 200 sxs.	"H"
7"	32#29#, 26#	13,505'	8-3/4"	710 sxs. Lite	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,280'	17,254'	718		2-7/8"	15,312'	15,312'

31. PERFORATION RECORD (Interval, size and number)
See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,482-17,218'	30,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION 6/1/85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/1/85	24	25/64"	→	172	465	40	2703:1

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
200	-0-	→	172	465	200	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 6/13/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
Fort Duchesne, Utah 84026

No. file

RECEIVED

NOV 01 1984

**DIVISION OF OIL
GAS & MINING**

PERMIT FOR USE OF WATER

1. Permission is granted to Linnar Energy Corporation, hereinafter referred to as Permittee, by the Bureau of Indian Affairs, hereinafter referred to as Permitter, to enter upon Indian owned trust lands to draw water for the purpose of an oil and/or gas well drilling operation located in Section 20: Township 1 North, Range 1 West, USM, water to be drawn from LATERAL #1
Wilkerson 1-2021 oilwell

2. In consideration of the water claimed by the Bureau of Indian Affairs, the Permittee will pay the sum of \$ 35.00 per day for each day delivered to the Permittee, by Cashiers Check or Certified Check, payable to the Bureau of Indian Affairs at the end of the Permittee's operations.

3. The Permittee agrees:

- a. The Permitter can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent of the natural supply of water.
- b. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.
- c. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.

d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including live-stock; to lessees, licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or claims for damage to persons and property from the Permittee's operations under this permit.

e. BOND: To guarantee performance under this permit, a bond is to be furnished as follows: _____

f. TERM: Permittee is granted use of water subject to the conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending upon completion of the Permittee's operations.

g. All conditions of this permit are thoroughly understood and only those specifically stated herein are intended to be granted.

h. Issue copy of permit to each water hauler.

i. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

Ed Gentile

By: Ed Gentile Land Agent
NAME AND TITLE

PERMITTER: BIA IRRIGATION

By: Barton E. Bennia

APPROVED: 10-29-84
(date)

EXPIRES: _____
(date)

Roy S. Coorsod
Acting SUPERINTENDENT
UINTAH AND OURAY AGENCY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Wilkerson 1-20Z1
10. API Well Number 43-013-30942
11. Field and Pool, or Wildcat Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____	
2. Name of Operator Linmar Petroleum Company	
3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546
5. Location of Well Footage : 1523' FSL, 1509' FEL (NWSE) County : Duchesne QQ. Sec. T., R., M. : Sec. 20, T1N, R1W USM State : Utah	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

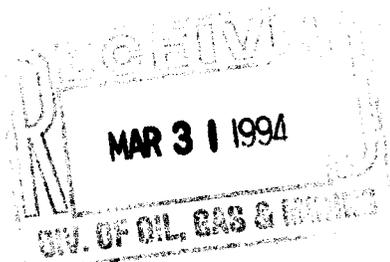
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 15,647' to 17,191' were acidized with 15,000 gallons 15% HCL on 2/4/94. The acid contained corrosion inhibitor, iron sequestrant, and 500 RCNB's were dropped for diversion.



14. I hereby certify that the foregoing is true and correct.

Name & Signature: *[Signature]* Title **Petroleum Engineer** Date **24-Mar-94**

(State Use Only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1- UEB
2- LWP 7-PL ✓
3- DTB/8-SJ
4- VLQ 9-FYLE ✓
5- RJF ✓
6- LWP ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no.	<u>N 0230(B) *6-30-95</u>	account no.	<u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30942</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-95*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605387-1 (80,000) "United Pacific Ins. Co."

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. * Upon compl. of routing.
- 3. The former operator has requested a release of liability from their bond (yes no). Today's date Oct. 3, 19 94. If yes, division response was made by letter dated _____ 19 ____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19 ____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 sent to Ed Corner*

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 27th 19 95.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)
950626 BLM/SL Appv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9523

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
4301330915	09632	01S 04W 27	GR-WS			96000108		
4301330940	09633	01S 03W 18	GR-WS			96000132		
4301330876	09790	01S 03W 9	GR-WS			96000123		
4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
4301330907	09865	02S 04W 33	GR-WS			96000119		
4301330904	10045	01S 04W 32	GR-WS			NW613		
4301330979	10110	01S 03W 8	GR-WS			NRm715		
4301330977	10175	01S 03W 7	GR-WS			96000058		
4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
4301331028	10240	03S 07W 24	GR-WS			96-000118		
4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

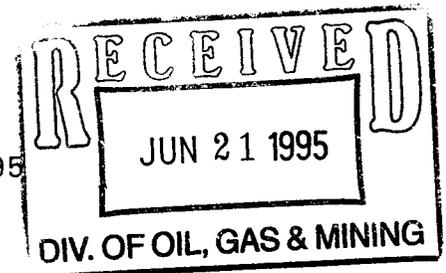
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

~~CONFIDENTIAL~~



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w
Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements. *43-013-31000/sec. 5 25 4w*

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

Coastal Oil & Gas Corporation

SUBSIDIARY OF THE COASTAL CORPORATION
1100 WEST STATE STREET, SALT LAKE CITY, UTAH 84111-1100

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

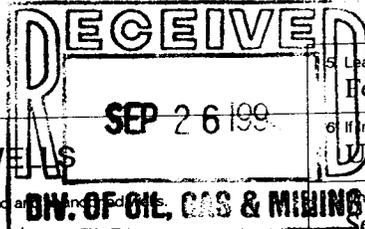
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.
 Lease Designation and Serial Number: _____
 Indian, Allottee or Tribe Name: _____
 Permit Agreement Name: _____
 See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.: _____	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

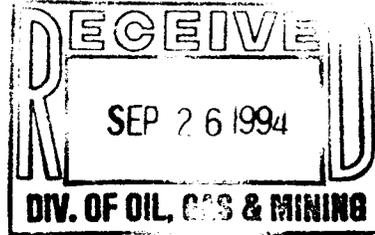
All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C665	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184661C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184694C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Tinothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C660	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL (& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

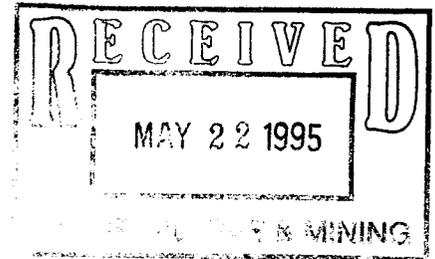
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

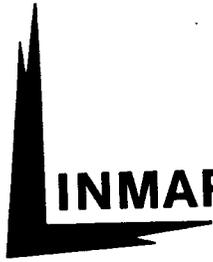
LINMAR PETROLEUM COMPANY

BY:


L. M. Rohleder
Vice President of Managing
General Partner

LMR

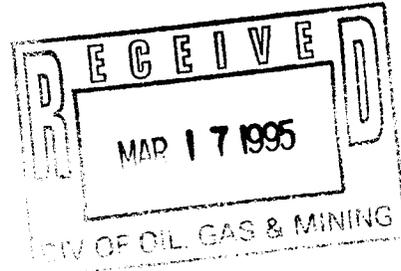
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages:

See attached list.

County:

See attached list.

State:

Utah

QQ, Sec., T., R., M.:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

Title:

V.P. OF MANAGING

GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30681	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30778		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chase 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chase Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chase Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30878		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-18A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

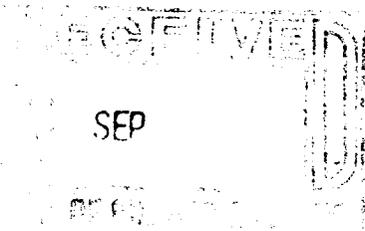
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)
APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEWB (ANA)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANA)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			90000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			90000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 2-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A31 4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 2-30B6 4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____
 Name and Signature: _____ Telephone Number: _____

memorandum

DATE: October 12, 1995

REPLY TO
ATTN OF: Acting Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office

RECEIVED
OCT 25 1995
BUREAU OF LAND MANAGEMENT
DIV. OF OIL, GAS & MINING

We are in receipt of the Designation of Successor Operator for our approval whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as the new Operator for Communitization Agreements (CA) listed below:

CA Number	Sec./ Township/Rng	Legal Descrip.	Acres
96-000118	24-3S-7W	All	640.0
9C-000212	18-2S-1E	All	639.18
VR49I-84703C	24-1S-4W	All	640.0
UTO80I49-85C713	04-4S-6W	ALL	641.11
UTO80I49-85C714	05-4S-6W	ALL	641.849
96-000058	07-1S-3W	ALL	630.12
96-000065	27-1N-1W	ALL	640.0
96-000068	28-2S-5W	ALL	640.0
96-000087	16-1S-3W	ALL	640.0
96-000108	24-1S-4W Sec. 27	ALL	640.0
96-000119	33-2S-4W	ALL	654.08
9C-000123	09-1S-3W	ALL	640.0
9C-000132	18-1S-3W	ALL	630.72
NRM-715	08-1S-3W	ALL	640.0
VR49I-84680C	17-1S-1W	ALL	640.0
VR49I-84672C	16-1S-4W	ALL	640.0
VR49I-84681C	29-1N-1W	ALL	640.0
VR49I-84692C	15-1S-4W	ALL	640.0
VR49I-84694C	34-1S-1W	ALL	640.0
VR49I-84705C	30-1N-1W	ALL	638.92
UTO80I49-85C701	04-1S-1W	ALL	659.14
UTO80I49-85C704	03-1S-3W	ALL	688.68
UTO80I49-86C680	20-1N-1W	ALL	640.0
UTO80I49-86C685	12-1S-4W	ALL	640.0
UTO80I49-87C685	01-1S-2W	ALL	664.25

RECEIVED
OCT 24 RECD
UINTAH & OURAY
AGENCY

RECEIVED
OCT 24
MINERAL & MINING
B.L.A. U&O AGENCY

The enclosed instruments were approved on October 10, 1995. Coastal Bond No. 11-40-66A will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures
cc: Lisha Cordova, Utah State DOGM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Wilkerson #1-20Z1

9. API Well Number:
43-013-30942

10. Field and Pool, or Wildcat:
Bluebell

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1523' FSL & 1509' FEL County: Duchesne
QQ, Sec., T., R., M.: NWSE Section 20-T1N-R1W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CO
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 08/22/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/25/95
BY: JAY Matthews

WORKOVER PROCEDURE

Wilkerson 1-20Z1
SE Section 20-1N-1W
Altamont Field
Duchesne County, UT

May 22, 1995

WELL DATA

LOCATION: 1523' FSL and 1509' FEL
ELEVATION: 6100' GL; 6125' KB
TOTAL DEPTH: 17,245', PBTB 17,211'
CASING: 9-5/8" 36# K-55 & J-55, LT&C set @ 2718'
7" 26#-32# P-110 & S-95 LT&C set @ 13,505' cmt w/710 sxs
LINER: 5" 18# P-110, set f/13,280'-17,245'
TUBING: 2-7/8", 6.5#, N-80

CASING TUBING PROPERTIES:

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity B/F</u>	<u>Burst PSI</u>	<u>Collapse PSI</u>
7" 26# N-80	6.276"	6.151"	.0383	8600	6230
5" 18# P-110	4.276"	4.151"	.0178	13940	13470
2-7/8" 6.5# N-80	2.441"	2.347"	.00579	10570	11160

Current Perforated Interval: 15,482'-17,191' 369 holes.
Proposed Perforations: 12,417'-16,740' 291 holes.

WELL HISTORY:

Apr 85 First prod. Perf 15,482'-17,191' 369 holes. Acdz w/30,000 gal 15% HCl @ 5 bpm and 8500 psi. ISIP = 7100 psi.
Initial Production 150 BO, 20 BW, 266 MCFD - flowing

Feb 94 Acdz w/15,000 gal 15% HCl - ISIP 7450 psi. Install casing-free hydraulic pump.
Prior Production: 10 BO, 0 BW, 25 MCFD
Post Production: 30 BO, 0 BW, 50 MCFD

PROCEDURE

- 1) MIRU Service Unit. RU BOPE. POOH w/tbg & pkr.
- 2) TIH w/spear w/no-go at ± 15 " and retrieve pkr slips and elements @ 15,296'. The minimum ID of the pkr body is 2-7/16".
- 3) If the hole will circulate, PU bit w/open-ended nozzles, 3550' of 2-3/8" workstring, 7" wax knife, 1 jt 1-7/8" tbg, 7" scraper and TIH on 2-7/8" tubing.

Notes: - Reverse circulate at all times
- Set the hydraulic pressure on the power swivel to 80% of rated pipe torque.
- w/bit ± 200 ' above TOL, circulate ± 100 bbls heated diesel.
Reverse circ until returns are clean before entering 5" liner.

CO to $\pm 16,780$ ' (depth of lowest known production). Prior to TOOH, spot 3200 gal acetic acid w/1 gal/1000 A186 inhibitor f/16,700-12,400'.

Note: If hole will not circulate, forgo the above in favor of two separate clean-out trips and do not spot acid.

- 4) RU WLS. Perforate 12,417'-16,740' (DIL) w/3-1/8" and 4" guns per the attached schedule.
 - 5) TIH w/5" HD pkr on 2-7/8" heavy-wall tubing. Set pkr @ 15,600'.
 - 6) Load backside and maintain positive pressure during acid job (poor cement bond in 5" liner). Acidz perfs 15,647-16,740' (DIL) w/10,000 gal 15% HCl per the attached schedule. As scaling tendencies are not believed severe, use an Organo-Phosphenate inhibitor (T-155 or U-767).
- NOTE: Assuming the backside will stay full of fluid, pump at maximum rate without exceeding 10,000 psi surface treating pressure. Otherwise, limit surface pressures to 8500 psi.
- 7) Swab back until pH is greater than 5. Unset 5" pkr and POOH.
 - 8) PU 7" HD pkr. TIH on 2-7/8" workstring and set pkr @ 12,300'.
 - 9) Load backside and test csg and pkr. Acidz perfs 12,417'-15,484' (DIL) w/7500 gals 15% HCl as per the attached schedule. Again, include scale inhibitor such as T-155 or U-767. Pump at maximum rate without exceeding 10,000 psi surface treating pressure.
 - 10) Swb back acid load until pH ≥ 5.5 . POOH w/workstring and packer.
 - 11) TIH w/casing-free hydraulic production assembly. Set pkr @ 12,300'. Put on jet pump until well cleans up.

TWH

Wilkerson 1-20Z1						
Perf Recommendation						
4/28/95						
Original perms 15,482'-17,191' DIL 3/85						
Dual	CBL	CBL		Dual	CBL	CBL
Laterolog	Correction	Depth		Laterolog	Correction	Depth
16740	0	16,740	13.7 MW	14392	0	14,392
16720	0	16,720		14378	0	14,378
16709	0	16,709		14366	0	14,366
16436	0	16,436		14310	0	14,310
16408	0	16,408		14270	0	14,270
16441	0	16,441		14245	0	14,245
16395	1	16,394		14231	0	14,231
16383	1	16,382		14164	0	14,164
16372	1	16,371		14137	0	14,137
16366	0	16,366		14094	0	14,094
16356	1	16,355		14072	0	14,072
16330	0	16,330		14056	0	14,056
16312	0	16,312		14013	0	14,013
16305	0	16,305		13987	0	13,987
16264	0	16,264		13932	0	13,932
16242	0	16,242		13864	0	13,864
16236	0	16,236		13845	0	13,845
16124	0	16,124	12.6 MW	13803	0	13,803
16069	0	16,069		13767	0	13,767
16063	0	16,063		13751	0	13,751
16047	0	16,047		13740	0	13,740
16002	0	16,002		13694	0	13,694
15984	0	15,984		13674	0	13,674
15978	0	15,978		13664	0	13,664
15954	0	15,954		13598	0	13,598
15801	0	15,801		13560	1	13,559
15792	0	15,792		13540	1	13,539
15398	0	15,398	Infill Perfs 11.8 MW New Perfs 10.6	13474	2	13,472
15297	0	15,297		13426	10	13,416
15251	0	15,251		13382	10	13,372
15232	0	15,232		13348	10	13,338
15192	0	15,192		13318	10	13,308
15161	0	15,161		13287	10	13,277
15143	0	15,143		13227	10	13,217
15114	0	15,114		13202	10	13,192
15070	0	15,070		13056	10	13,046
14980	0	14,980		13017	10	13,007
14884	0	14,884		12953	10	12,943
14858	0	14,858		12840	10	12,830
14792	0	14,792		12733	10	12,723
14751	0	14,751		12654	10	12,644
14742	0	14,742		12557	10	12,547
14706	0	14,706		12470	10	12,460
14681	0	14,681		12432	10	12,422
14640	0	14,640		12417	10	12,407
14623	0	14,623				
14605	0	14,605				
14570	0	14,570				
14530	0	14,530				
14515	0	14,515				
14471	0	14,471				
14435	0	14,435				
52	Zones			45	Zones	

COAL OIL & GAS CORP.

Service Co. Permitt #26
Cliff Peabody

Field - Altamont / Blusbell

Well Wilkinson 1-2021

City Duch State UTAH

Date 2-1-95

Foreman Melvin BOZARTH

K.B: 22:00

9 5/8"
O - 2718

7"
O - 13,505

L.T. 5"
13,253

5"
13,290 - 17,255

P.B.T.D. 17191

T.D. 17255

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36 [#]		0	2718
7"	26 [#]	S-95 P-110	0	4951
7"	29 [#]	P-110	4951	9981
7"	32 [#]	P-110	9981	13,505
5"	18 [#]		13,290	17,254

BRIEF COMPLETION SUMMARY

M.R.D. Packer stuck. Pulled mandrel out of Packer leaving SLIPS & Rubbers in casing @ 13,265
 Cleaned well Bore of Paraffin & Scale. Ran Scraper to 11,000
 Hydrotested Tba to 8500[#]
 Ran standing Valve & Tested P.R.V. to 2000[#]

P.R.V'S 17,191 - 16082

FINAL STATUS K.B = 22:00

- 1 334 HS 2 7/8 N-90 Std = 11008
- 2 2 7/8 N-90 9md Sub. = 6
- 3 Model F. Pump Cavity = 8-7
- 4 7" min stroke R-3 Packer = 7-11053
- 30" Stroke 542' setdown = 6
- Packer Set C 11047

7" m.s.o.t R-3 Packer = 11,047-3
set w/15,000[#] Compression.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Fee
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Well Name and Number: Wilkerson #1-20Z1
9. API Well Number: 43-013-30942
10. Field and Pool, or Wildcat: Bluebell

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1523' FSL & 1509' FEL
County: Duchesne
QQ, Sec., T., R., M.: NWSE Section 20-T1N-R1W State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Perforate
<input checked="" type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate date work will start _____ Upon Approval _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

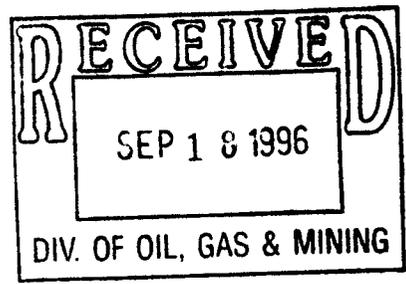
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/16/96

(This space for State use only)

Matthews Petroleum Engineer 9/18/96

**GREATER ALTAMONT FIELD
WILKERSON #1-20Z1
Section 20 - T1N - R1W
Duchesne County, Utah**

Perforation Schedule

Dresser Atlas Dual Induction Run #2 (2/5/85)	O.W.P. Cement Bond Run #1 (4/24/85)
15,497	15,497
15,599	15,599
15,688	15,688
15,776	15,776
15,792	15,792
15,801	15,801
15,808	15,808
15,814	15,814
15,891	15,891
15,908	15,908
15,925	15,925
15,954	15,954
15,985	15,985
16,047	16,047
16,063	16,063
16,087	16,087
16,103	16,103
16,112	16,112
16,174	16,174
16,244	16,244
16,265	16,265
16,282	16,282
16,312	16,312
16,330	16,330
16,367	16,367

Dresser Atlas Dual Induction Run #2 (2/5/85)	O.W.P. Cement Bond Run #1 (4/24/85)
16,377	16,377
16,409	16,409
16,436	16,436
16,478	16,478
16,491	16,491
16,503	16,503
16,519	16,518
16,572	16,571
16,676	16,675
16,718	16,717
16,721	16,720
16,730	16,729
16,740	16,739
16,743	16,742
16,752	16,751
16,774	16,773
16,780	16,779
16,853	16,852
16,865	16,864
16,923	16,922
16,933	16,932
16,975	16,974
17,058	17,057
17,121	17,120
17,142	17,141

50 ZONES

S. H. Laney 8/23/96

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Wilkerson #1-20Z1

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30942

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footages: 1523' FSL & 1509' FEL

County: Duchesne

QQ, Sec., T., R., M.: NWSE Section 20-T1N-R1W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 12/8/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Title **Sheila Bremer**

Environmental & Safety Analyst

Date

12/20/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WILKERSON #1-20Z1 (PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 74.1% AFE: 26589
TD: 17,245' PBD: 17,211'
5" LINER @ 13,280'-17,245'
PERFS: 15,482'-17,191'
CWC(M\$): 134.9

- 11/4/96 **POOH.**
MIRU. Pump 60 bbls treated prod water down csg to kill well. Rel pkr. POOH. EOT @ 7000'.
CC: \$4054.
- 11/5/96 **RIH w/wax knife.**
POOH w/BHA, LD. PU 4 1/8" x 3 3/8" x 2.60L washshoe & 4" x 3 3/8" x 3.44L ext. BS. & jars, RIH on 2 7/8"
tbg. Hit wax @ 1000'. RIH stacking out on wax, stop @ 3100'. Hot oil csg - could not work deeper.
Press up to 2000# on csg, 3000# on tbg. POOH. PU 6" wax knife, RIH to 1600'. CC: \$7736.
- 11/6/96 **RIH w/wax knife.**
RIH w/wax knife, circ out clean @ 3000', RIH to 3600', could not circ. Press up to 2000# on csg,
3500# on tbg. POOH, LD tbg, blow out wax from tbg. RIH 2600', circ out hot circ every 300'. EOT
@ 4360'. Hot oiling w/200° prod water w/paraffin disp. CC: \$11,813.
- 11/7/96 **POOH, PU fishing tools.**
RIH w/wax knife to 11,000', circ out clean w/hot water & paraffin solvent/2 hrs. POOH, EOT 3000'
CC: \$14,703.
- 11/8/96 **Mill on pkr.**
POOH w/rest of 2 7/8" tbg (92 jts), wax knife. RIH w/4 1/8" OD shoe, extension, xover, bumper sub,
jars, 333 jts 2 7/8". PU 134 jts 2 7/8", tag @ 15,257'. PU to 15,240', RU swivel, strip head.
CC: \$19,057.
- 11/9/96 **Mill on pkr body.**
Open well up - get circ, tag @ 15,257'. Circ off fill 8', mill on pkr body @ 15,265'. Mill 2 1/2 hrs -
pkr fell free. Chase to 15,420', mill to 15,429', circ clean, pull 2 jts, EOT 15,270'. CC: \$27,079.
- 11/10/96 **WOO.**
RU swivel. RIH, tag @ 15,414', mill 1 hr - fell away to 15,429'. Mill 2 hrs, make 1' to 15,430'. Circ
clean. RD swivel. POOH w/471 jts 2 7/8", bumper sub, jars, top sub. 4" extension. Did not have 4 1/8"
shoe. Left 2.60' x 4" OD shoe in hole, 1" of washpipe extension gone. CC: \$31,764.
- 11/11/96 **WOO.**
WOO. PU spear w/3 1/4" grapple. RIH, tag @ 15,429', work spear down & up, push fish to 15,476',
latch fish. POOH pulling 10,000-15,000# drag for 10 stds. POH, did not rec 2.6' shoe.
CC: \$36,117.
- 11/12/96 **POOH.**
WOO. PU spear w/3 1/4" grapple, RIH. Tag @ 15,476'. RU pump line, pump down tbg @ 3-4 BPM,
300-400 psi, try to latch fish, beat down on fish. POOH, no drag - no indication that fish is latched.
EOT 4400'. CC: \$40,530.
- 11/13/96 **Milling on fish.**
POOH, no fish. PU 4 1/8" bladed mill, bit sub, BS, jars. RIH, tag fish @ 14,418'. PU swivel, mill on
fish 3 hrs, made 27', circ w/2 bbls BPM w/400#, 90% returns. Circ out clean. Pull up, EOT 15,400'.
Top of fish @ 15,445'. Scale and metal in returns. CC: \$46,215.
- 11/14/96 **Milling.**
RIH, tag fish @ 15,445'. mill on fish/9 hrs, made 32'. Circ w/300# 2-3 BPM, fish top 15,478'. Circ
out clean, scale & big pieces of metal (pkr) in returns, 90% returns. CC: \$50,792.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WILKERSON #1-20Z1 (PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 74.1% AFE: 26589

- 11/15/96 **POOH.**
RIH, mill on fish @ 15,478 to 15,488 (10')/7 hrs. Circ w/400# 2-3 BPM, 90% returns. Mill worn out, circ out clean. POOH, EOT 10,200'. CC: \$54,781.
- 11/16/96 **Milling on fish @ 15,488'.**
POOH w/mill, LD BS jars. PU new 4 $\frac{1}{8}$ " mill, BS jars 3 $\frac{1}{8}$ " OD. RIH. EOT @ 15,455'. RU swivel. CC: \$59,066.
- 11/17/96 **Milling on fish.**
RIH, tag @ 15,477', mill & push fish to 15,516'. Milled 9 $\frac{1}{2}$ hrs. Circ out clean. SDFN. (Circ w/400# 2-3 BPM, 90-95% returns, scale & metal in returns - more scale than metal.) CC: \$63,364.
- 11/18/96 **POOH.**
RIH, tag @ 15,506', mill 30 min, fish fell free. Push & mill down to 17,030', fish stopped @ 17,030'. Mill 3 hrs, no progress. POOH. EOT 15,455'. (Circ w/400 # 2-3 BPM, 90-95% returns, scale & metal & 1.1 BS. Lost 50 bbls treated prod water in hole.) CC: \$67,593.
- 11/19/96 **Prep to perf.**
POOH w/mill. LD jars, BS, mill. CC: \$70,510.
- 11/20/96 **PU 3 $\frac{1}{2}$ " N-80 tbg.**
MIRU WL, perf from 17,058'-15,497' w/3 $\frac{1}{8}$ " guns w/3 SPF, 120° phasing:
Run #1: 17,058'-16,478', 20 ft, 60 holes, FL 2000', psi 0.
Run #2: 16,436'-15,891', 20 ft, 60 holes, FL 2000', psi 0.
Run #3: 15,814'-15,497', 8 ft, 24 holes, FL 2000', psi 0.
RD WL. PU 5" HD pkr on 3 $\frac{1}{2}$ " N-80 tbg, RIH to 6700'. CC: \$85,922.
- 11/21/96 **WO Dowell.**
PU & RIH w/3 $\frac{1}{2}$ " N-80 tbg, set 5" pkr @ 13,350', test csg to 2000# - ok. RU swab equipment. Prep to acidize. CC: \$90,201.
- 11/22/96 **Prep to Acdz.**
MIRU Dowell to acdz. CC: \$90,201
- 11/23/96 **Bleed well dwn & swb.**
Acdz perfs f/15,482-17,191' w/15600 gal 15% HCL + div. MTP 8500#, ATP 8200#, MTR 22 BPM, ATR 12 BPM. ISIP 7000#, 5-min SIP 6160#. Had good div - balled off. Bleed well dwn on 6000#. Flw back 85 BW/3 hrs. Rec 145 BLW. Pmp 15 BBLs dwn tbg. SDFN. CC: \$135,344
- 11/24/96 **Swb tstg.**
SICP 0#, SITP 500#. Bleed well off. Swb 44 BLW/4 runs f/700-1800'. IFL surf, FFL 6700'. Flwd 8 BBLs (4 BO, 4 BLW). Swb f/2600-7800'/18 runs. Rec 164 BLW, 13 BO, PH 4. SDFN. 199 BTLR. CC: \$139,394
- 11/25/96 **POOH w/5" HD pkr.**
SITP 400#. Bleed well dwn. IFL 3800'. Swb 15 BO, 33 BLW / 2 hrs. PH 4.0, 5% oil cut. 24 BPH. Rls 5" pkr @ 13,350' & LD 3 $\frac{1}{2}$ " tbg. EOT @ 1500'. SDFN. CC: \$143,914
- 11/26/96 **RIH w/OS.**
Fin LD 3 $\frac{1}{2}$ ". RIH w/7" R-3 pkr & pmp cavity on 2 $\frac{7}{8}$ " tbg. While hydrotstg in hole to 8500#, tbg parted @ 7500# w/EOT @ 8080'. Part was in middle of jt. RIH w/5 $\frac{1}{4}$ " OS w/2 $\frac{7}{8}$ " grapple to 2930'.
- 11/27/96 **PU R-3 pkr, cavity, hyd test.**
Finish RIH w/5 $\frac{1}{4}$ " OS w/2 $\frac{7}{8}$ " grapple. Latch onto fish @ 5180', pull 40,000# over string wt. POH & LD 2 $\frac{7}{8}$ " tbg, flush tbg w/20 bbls treated prod water, LD OS, BS, & finish POH w/2 $\frac{7}{8}$ " DSS tbg, single prod string, LD pump cavity & 7" R-3 pkr. Tbg looked ok - not corkscrewed. Pkr sliding element jammed, flush tbg w/40 bbls treated prod water. CC: \$154,523.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WILKERSON #1-20Z1 (PERF & ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 74.1% AFE: 26589

11/28/96 Holiday - no activity.

11/29/96 **ND BOP, NU WH.**
SIP 200#, bled well off. PU 7" R-3 pkr & pump cavity. RIH w/2 7/8" 8rd tbg & hyd test to 8500#
(above slips), no leaks on 334 jts 2 7/8" tbg. RD Four Star & floor, set pkr @ 11,048' w/16,000#
compression. CC: \$162,976.

11/30/96 **Well on production.**
SIP 200#, bled well down. Flush tbg w/65 bbbls treated prod water, ND BOPs, NU WH. RU Delsco,
ran SV, POH. RD Delsco, test tbg & csg 2000# 10 min, ok. Pump 50 bbbls to treater, RD rig. Turn
well over to production. CC: \$776,725.
Pmpd 24 BO, 90 BW, gas flared, PP 3800#, 12 hrs.

12/1/96 Pmpd 17 BO, 69 BW, 23 MCF, PP 3800#, 14 hrs - down 10 hrs, high discharge.

12/2/96 Pmpd 22 BO, 80 BW, 28 MCF, PP 3400#, 18 hrs - down 6 hrs, pump change.

12/3/96 Pmpd 13 BO, 68 BW, 33 MCF. Checking efficiencies of production equipment.

12/4/96 Pmpd 7 BO, 60 BW, 18 MCF. Will replace jet pump w/reciprocating pump 12/5.

12/5/96 Pmpd 6 BO, 35 BW, 4 MCF, 20 hrs, change pump.

12/6/96 Pmpd 15 BO, 3 BW, 8 MCF, PP 3000#.

12/7/96 Pmpd 15 BO, 15 BW, 9 MCF, PP 3000#.

12/8/96 Pmpd 12 BO, 19 BW, 19 MCF, PP 3000#.
Prior production: 7 BO, 4 BW, 7 MCF.
Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number: Fee
6. If Indian, Allottee or Tribe Name: N/A
7. Unit Agreement Name: N/A
8. Well Name and Number: Wilkerson #1-20Z1
9. API Well Number: 43-013-30942
10. Field and Pool, or Wildcat: Bluebell

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 1523' FSL & 1509' FEL County: Duchesne
QQ, Sec., T., R., M.: NWSE Section 20-T1N-R1W State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Rod Pump Conversion</u> | |

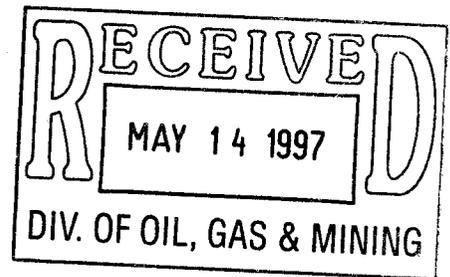
Date of work completion 4/10/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title Environmental & Safety Analyst Date 05/12/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

WILKERSON #1-20Z1 (ROD PUMP CONVERSION)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 74.1% AFE: 26911/26912
TD: 17,245' PBTD: 17,030'
5" LINER @ 13,280'-17,245'
PERFS: 15,482'-17,191'
CWC(M\$): 136.0

3/29/97 **RIH w/prod equip.**
MIRU. ND WH, NU BOP. Rel 7" R-3 pkr @ 11,048'. POOH w/2 7/8" tbg & pkr. CC: \$6796.

3/30/97 No activity.

3/31/97 **Fin RIH w/prod tbg.**
MIRU WLS. RIH w/1 1/4" grapple, stack out @ 17,005'. POOH, no fish. RIH w/1 1/8" grapple, stack out @ 17,005'. POOH, no fish. RIH w/1 1/8" Camco shear dn tool, stack out @ 17,005'. POOH, no fish. RDMO WLS. PU 2 7/8" prod BHA, RIH to 9350'. CC: \$12,021.

4/1/97 **RD.**
RIH w/2 7/8" tbg & BHA, set TAC @ 11,776', SN @ 12,010'. ND BOP. PU 1 1/4" pump, tested pump - ok. PU new el rod, RIH, seat pump @ 12,010', fil tbg w/13 bbls TPW, test to 700# - ok. CC: \$65,995.

4/2/97 **On production.**
Slide unit, RDMO SU. Clean location. CC: \$141,521.
Pmpd 0 BO, 102 BW, 13 MCF, 3.4 SPM, 17 hrs.

4/3/97 Pmpd 0 BO, 172 BW, 26 MCF, 3.4 SPM, 24 hrs.

4/4/97 Pmpd 0 BO, 88 BW, 52 MCF, 3.4 SPM.

4/5/97 Pmpd 65 BO, 55 BW, 115 MCF, 3.4 SPM.

4/6/97 Pmpd 65 BO, 28 BW, 99 MCF, 3.4 SPM.

4/7/97 Pmpd 15 BO, 7 BW, 38 MCF, 2.7 SPM.

4/8/97 Pmpd 14 BO, 0 BW, 38 MCF, 2.7 SPM, 24 hrs, 31% run time.

4/9/97 Pmpd 16 BO, 0 BW, 18 MCF, 1.9 SPM, 24 hrs, 40% run time.

4/10/97 Pmpd 25 BO, 0 BW, 19 MCF, 1.9 SPM, 24 hrs.
Prior production: Pmpd 10 BOPD, 20 BWPD, 17 MCFPD.
Final report.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
DYE 1-25Z2	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

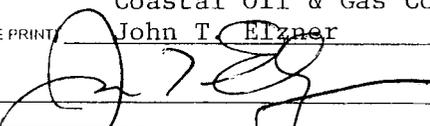
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

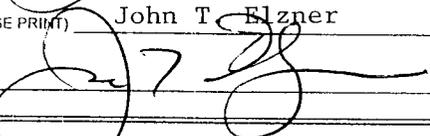
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) Coastal Oil & Gas Corporation John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

NAME (PLEASE PRINT) El Paso Production Oil & Gas Company John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

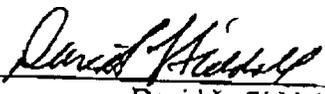
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

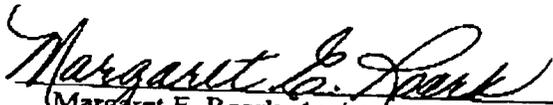
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION


David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



**PLUG AND ABANDON PROCEDURE
Wilkerson 1-20Z1
Sec 20-T1N-R1W
Duchesne County, Utah
December 18, 2001**

WELL DATA:

DEPTH: TD: 17,245 ft PBSD: 17,211 ft

ELEVATIONS: GL: 6100 ft KB: 6125 ft

CASING: 9 5/8" 36# K-55 set @ 2718'; 1250 sx; 12 1/4" hole
7" 26, 29, 32# P-110, S-95 set @ 13,505'; 710 sx; 8 3/4" hole
5" 18# P-110 set @ 17,245'; TOL @ 13,280'; 718 sx; 6" hole

TUBING: 2 7/8" 6.5# N-80 tbg EOT @ 13,025'

PERFORATIONS: Wasatch: 15,482' – 17,191'

Tubular properties:

Description	ID (in)	Drift (in)	Capacity (bbl/ft)	Burst (psi)	Collapse (psi)
9 5/8" 36# K-55, J-55	8.921	8.765	0.0773	3,520	2,020
7" 26# P-110	6.276	6.151	0.0382	9,960	6,210
7" 29# P-110	6.184	6.059	0.0371	11,220	8,510
7" 32# P-110	6.094	5.969	0.0360	12,460	10,760
7" 26# S-95	6.276	6.151	0.0382	8,600	5,870
5" 18# P-110	4.276	4.151	0.0177	13,620	13,450

Annular Capacities:

Description	Capacity (bbl/ft)
9 5/8" csg X 7" csg	0.0297
8 3/4" hole X 7" csg	0.0268

Slurry properties: Class G Cement, 15.8 ppg, 1.15 ft³/sk

Present Status: TA

RECOMMENDED PROCEDURE:

NOTE: All water used to displace cmt and placed between plugs should contain corrosion inhibitor and should be 8.8 ppg to 9.2 ppg brine.

1. Insure regulatory agencies are given proper notification prior to PXA.
2. Transport 2500 ft 2 7/8" workstring to well location from Altamont stock yard.
3. MIRU workover unit. Un-seat pump and POOH w/ rod string and lay down. ND well head and NU BOPs. POOH w/ 2 7/8" tbg and stand back tbg. Lay down BHA.
4. PU 5 7/8" bit and csg scraper for 7" csg. RIH w/ bit and scraper to 15,400 ft. POOH and LD bit and scraper.

5. PU 7" CICR. RIH w/ CICR on 2 7/8" tbg. Set CICR @ 15,300 ft. Before shearing out of CICR fill tbg w/ 9# brine w/ corrosion inhibitor and pressure tbg up to 1000 psi to check for leaks in tbg. Pump 50 bbls 200°F 9# brine w/ corrosion inhibitor to displace water in csg below CICR. Sting out of CICR and spot 20 sx Class G cmt on top of CICR. Pull up hole 5 jts tbg and reverse circulate tbg clean. Pump 200°F PW down tbg to remove paraffin from tbg. Displace water in hole w/ 9# brine w/ corrosion inhibitor. POOH to 13,290 ft laying down tbg.
6. Spot 20 sx Class G cmt across TOL. TOC @ 13,190 ft.
7. Pressure test casing to 1000 psi. If casing tests okay continue to step 8. If pressure test fails, locate casing leak and set CICR 50 ft above leak. Mix and pump 25 sx Class G cement spotting 5 sacks on top of retainer. (Consult w/ Engineering if casing leak is above 5000 ft.)
8. MIRU wireline. RIH and shoot squeeze 4 holes @ +/- 5050 ft. POOH and RD wireline. PU 7" CICR and RIH w/ CICR on 2 7/8" tbg to 5000. Open 9 5/8" csg valve. Establish injection rate into perfs. Mix and pump 40 Class G cmt w/ 1% CaCl₂ (in mix water) pumping 30 sx into CICR and spotting remaining 10 sx on top. Pull up hole 5 jts tbg and reverse circulate tbg clean w/ brine. POOH laying down 2200 ft tbg and standing back 2800 ft tbg.
9. RU wireline. RIH and shoot 4 squeeze holes @ +/- 2768 ft. POOH and RDMO wireline. Open 9 5/8" csg valve. Pump brine down 9 5/8" X 7" annulus, through perfs, and up 7" csg to establish circulation.
If returns up 7" csg are established:
PU CICR and RIH w/ CICR on 2 7/8" tbg. Set CICR @ 2718 ft. With 9 5/8" casing valve open, mix and pump 40 sacks Class G cement w/ 2% CaCl₂ (in mix water), pumping 30 sx through CICR and spotting the remaining 10 sx on top. Pull up hole 5 jts and reverse circulate tbg clean w/ brine. POOH laying down tubing.
If lost circulation occurs:
10. RIH w/ 2 7/8" tbg open-ended to 2768 ft. Open 9 5/8" casing valve. Shut 7" csg valve. Establish injection rate. Mix and pump 40 sacks Class G cement w/ 2% CaCl₂ (in mix water) as follows: pump first 20 sx into perfs, open 7" csg valve, close 9 5/8" csg valve, and spot balanced plug w/ remaining 20 sx. POOH 5 jts tbg and reverse circulate tbg clean w/ brine. WOC. TOC @ 2668 ft. RIH & tag cement plug. Re-spot balanced plug as necessary. POOH laying down tubing.
11. RIH to 100' w/ 1" continuous tbg. Mix and pump 20 sx Class G cmt w/ 2% CaCl₂ (in mix wtr) into 7" csg to surface POOH. Remove well head and run into 9 5/8" X 7" annulus w/ 1" tbg to 100'. Fill annulus w/ 15 sx Class G cmt w/ 2% CaCl₂ to surface.
12. Cut off all casing strings 3 ft below ground level. Install dry hole marker.

Restore location as per BLM's requirements in APD.

JJV

Approvals:

Engineering Mgr: _____

Tech Director: _____

VP: _____

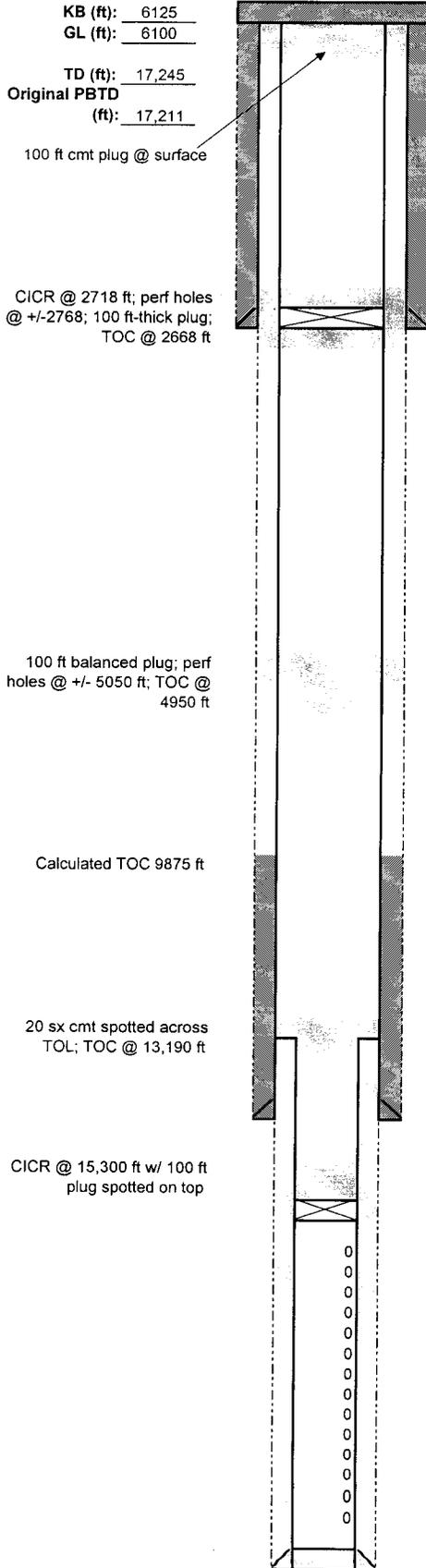
DATE: 12/12/01
 FOREMAN: JJV

WELL: Wilkerson 1-20Z1
 API NO: 43-013-30942
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 20
 TWP: 1N
 RGE: 1W
 QTR: NWSE

Plugged and Abandoned



CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55, J-55	LT&C	Surface	2718	11/5/1984
7	26	S-95	LT&C	Surface	1110	1/7/1985
7	26	P-110	LT&C	1110	4950	1/7/1985
7	29	P-110	LT&C	4,950	9881	1/7/1985
7	32	P-110	LT&C	9,881	13,505	1/7/1985
5	18	P-110	TY-3	13,280	17,245	2/28/1995

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
Wasatch	15,482	17,191	3	369	04/27/1985
Wasatch	15,814	17,058	3	144	11/20/1996

COMMENTS:

- 10/31/1984 Well spudded.
- 11/5/1984 Set 9 5/8" 36# K-55, J-55 csg to 2718'. Cmt'd w/ 1250 sx.
- 1/7/1985 Set 7" 26, 29, 32# P-110, S-95 csg to 13,505'. Cmt'd w/ 710 sx.
- 2/28/1995 Set 5" 18# P-110 liner to 17,245'. TOL @ 13,280'. Cmt'd w/ 718 sx.
- 4/27/1985 Perf Wasatch 15,482'-17,191' w/ 3 SPF, 369 holes.
- 5/29/1985 Acidize perms w/ 30,000 gal 15% HCl.
- 2/4/1994 Acidize perms w/ 15,000 gal 15% HCl. Put well on csg-free hydraulics.
- 11/20/1996 Perf Wasatch 15,814'-17,058' w/ 3 SPF, 144 holes.
- 3/29/1997 Convert well to rod pump.
- 7/17/1998 Lower SN from 12,010' to 13,217'.

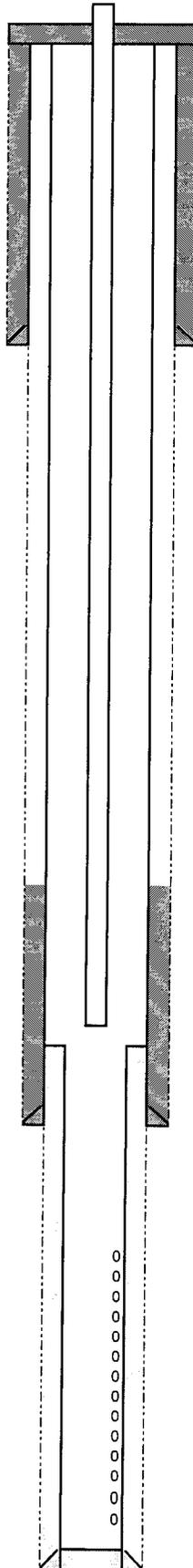
DATE: 12/12/01
 FOREMAN: JJV

WELL: Wilkerson 1-20Z1
 API NO: 43-013-30942
 FIELD: Altamont Bluebell

CNTY: Duchesne
 STATE: UT

SEC: 20
 TWP: 1N
 RGE: 1W
 QTR: NWSE

KB (ft): 6125
 GL (ft): 6100
 TD (ft): 17,245
 Original PBTD (ft): 17,211



Current Well Status

CASING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
9 5/8	36	K-55, J-55	LT&C	Surface	2718	11/5/1984
7	26	S-95	LT&C	Surface	1110	1/7/1985
7	26	P-110	LT&C	1110	4950	1/7/1985
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7	32	P-110	LT&C	9,881	13,505	1/7/1985
5	18	P-110	TY-3	13,280	17,245	2/28/1995

TUBING RECORD

SIZE (in)	WT (lb/ft)	GRADE	THD	TOP (ft)	BTM (ft)	Date Run
2 7/8	6.5	N-80	8RD	Surface	13025	7/17/1998

JEWELRY RECORD

ITEM	MAKER	SIZE (in)	Max ID	TOP (ft)	Date Run

PERFORATION RECORD

ZONE	TOP (ft)	BTM (ft)	SPF	No. Holes	Date Shot
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- 7/17/1998 Lower SN from 12,010' to 13,217'.

Calculated TOC 9875 ft



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Wilkerson 1-20Z1
API Number: 43-013-30942
Operator: El Paso Production Oil & Gas Company
Reference Document: Original Sundry Notice dated December 19, 2001,
received by DOGM on December 20, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Procedure Item #8 (CICR @ 5000') shall be relocated 2800' deeper across the top of the Green River formation @ 7800' (from $\pm 7850'$ - 7750').
3. All balanced plugs shall be tagged to ensure the plugs are at the depths specified.
4. All annuli shall be cemented from a minimum depth of 100' to the surface.
5. Surface reclamation shall be done according to landowner's specifications.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

January 11, 2002

Date

Wellbore Diagram

API Well No: 43-013-30942-00-00 Permit No:
 Company Name: EL PASO PROD OIL & GAS CO
 Location: Sec: 20 T: 1N R: 1W Spot: NWSE
 Coordinates: X: 4479743 Y: 583436
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: WILKERSON 1-20Z1

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2718	12.25		
SURF	2718	9.625	36	2718
HOL2	13515	8.75		
PROD	13505	7	26	13505
HOL3	17255	6		
L1	17254	5	18	3974
TI	15312	2.875	6.5	15312
PKR	15312	2.875		

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	17254		UK	718
PROD	13505		HC	710
SURF	2718	0	LT	1050
SURF	2718	0	H	200

Perforation Information

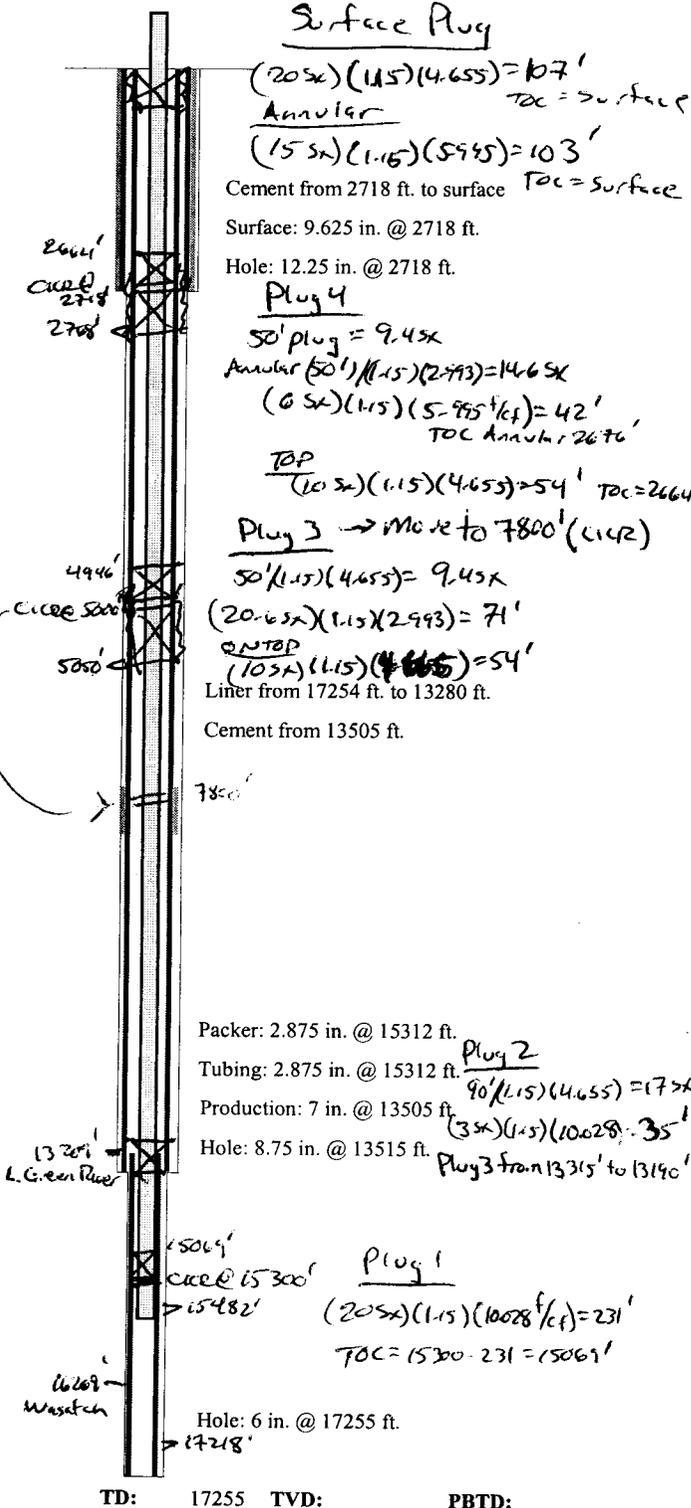
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
15482	17191			17,218

Formation Information

Formation	Depth	Formation	Depth
GRRV	13209		
WSTC	16269		
UGR22V	7819		

Capacities

$5" 18\# = 10.028 \text{ f/cf}$
 $7" 26\# = 4.655 \text{ f/cf}$
 $\text{Annular } 9.875" 36\# \times 7" 18\# = 5.995 \text{ f/cf}$
 $9.75" \text{ hole} \times 7" 18\# = \frac{[(1.2)(8.75)]^2 - 7^2}{18335} = 0.3341 \text{ f/cf} = 2993 \text{ f/cf}$



Dustin,

Here are the Altamont Bluebell P&A wells and their respective transition zone depths. The depth is the point at which the transition from the Green River formation to the Uinta formation occurs:

Wilkerson 1-20Z1 7819 ft Mod saline @ ~ 2800'
CR Ames 1-23A4 5880 ft
Summerral 1-30A1 5940 ft
Hartman 1-31A3 5680 ft
Powell 1-33A3 5700 ft
Karl Shisler U 1-3B1 5040 ft
Fisher 1-7A3 6682 ft
Remington 2-34A4 5855 ft
Morris 2-7A3 6810 ft
Lamicq-Urruty 1-8A2 6965 ft

I realize that I lack the depths for two of our wells, the Hamblin 1-26A2 and the Kendall 1-12A2. I expect you will need them also. I will contact our geologist in Houston tomorrow and pass those numbers along to you as soon as I receive them. I appologize for the confusion.

Please let me know if there is any other information I can provide. Thank you for your time.

Jonathan J. Vacca
Jonathan.Vacca@ElPaso.com
435-781-7015
435-671-2720 (NEW mobile)
435-781-7095 (fax)
435-781-0336 (residence)
1368 South 1200 East
Vernal, Utah 84078

This email and any files transmitted with it from the ElPaso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: WILKERSON 1-20Z1
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. API NUMBER: 4301330942
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1523' FSL, 1509' FEL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 1N 1W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>3/30/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: TEMP BRIDGE PLUG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO TEMPORARILY PLACE A BRIDGE PLUG OVER PRODUCING INTERVALS:

1. RU SERVICE UNIT. PULL RODS, PUMP AND TBG.
2. RUN GAUGE RING ON WIRELINE IN 7" CSG TO MAXIMUM DEPTH.
3. RUN RETRIEVABLE BRIDGE PLUG ON TBG AND PLACE AT MAXIMUM DEPTH ABOVE TOP PERFORATION.
4. SPOT 2 SX OF 20/40 SD ON RETRIEVABLE BRIDGE PLUG.
5. BLEED PRESSURE OFF SURFACE CSG - 7" CSG ANNULUS AND MONITOR.

RECEIVED
04-25-06
C#0

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 3/16/2006

(This space for State use only)

3/20/06
Bluebell
(See Instructions on Reverse Side)

RECEIVED
MAR 17 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: WILKERSON 1-20Z1	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY	9. API NUMBER: 4301330942	
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 1N 1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT THE P&A APPROVAL DATED 1/15/02 BE EXTENDED.

COPIES SENT TO OPERATOR
9-8-06
CHS

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 6/22/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/30/06
BY: Dustin Duff
(See Instructions on Reverse Side)

RECEIVED
JUN 23 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: WILKERSON 1-20Z1	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 4301330942
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1523' FSL, 1509' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 20 T1N R1W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/7/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLUG #1: 200 SX CLASS G, 13217' - 14142'. PLUG DEVIATION APPROVED BY DUSTIN DOUCET.

PLUG #2: 35 SX CLASS G W/ 2% CC @ 11328' - 11516'.

PUMP 120 BBLS CORROSION INHIBITED PRODUCED HOT WATER. PERF SQUEEZE HOLES @ 7800'. ROLL HOLE @ 7749' W/ CORROSION INHIBITED PRODUCED WATER.

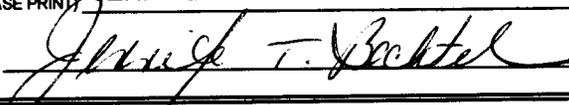
PLUG #3: 30 SX CLASS G W/ 2% CC INTO CICR & 10 SX ON TOP, 7692' - 7749'. ROLL HOLE W/ 120 BBLS CORROSION INHIBITED PRODUCED WATER.

PLUG #4: 140 SX CLASS G W/ 2% CC, 2586' - 2812'.

PLUG #5: 105 SX CLASS G W/ 2% CC, 1616' - 1831'

PLUG #6: 90 SX CLASS G W/ 2% CC 0' - 125'.

WELD ON INFO PLATE. WELL P&A 10-06-06. WITNESSED BY DENNIS INGRAM, STATE OF UTAH, DOGM.

NAME (PLEASE PRINT) <u>JENNIFER T BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE 	DATE <u>10/31/2006</u>

(This space for State use only)

RECEIVED
NOV 02 2006
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	