

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Timothy

9. Well No.

31-18A3

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 18, T1S, R3W, U.S.B.&M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1411' FWL, 2437' FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$, SEC. 18)

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

2.5 miles north and 1 mile east of Altamont, Utah

15. Distance from proposed* location to nearest property or lease line, ft.

1411'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

2900'

19. Proposed depth

16,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6534' GR

22. Approx. date work will start*

5 May 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

This is a 320 acre test well to the Wasatch formation.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

Due to the extremely wet and boggy conditions in the SW $\frac{1}{4}$ an administrative approval is requested for a topographical spacing exception.

The surface owner has been contacted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Jerry D. Alford

Title

CONSULTANT

Date

24 APRIL '84

(This space for Federal or State office use)

Permit No.

Approved by

Conditions of approval, if any:

Title

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

Date

*See Instructions On Reverse Side

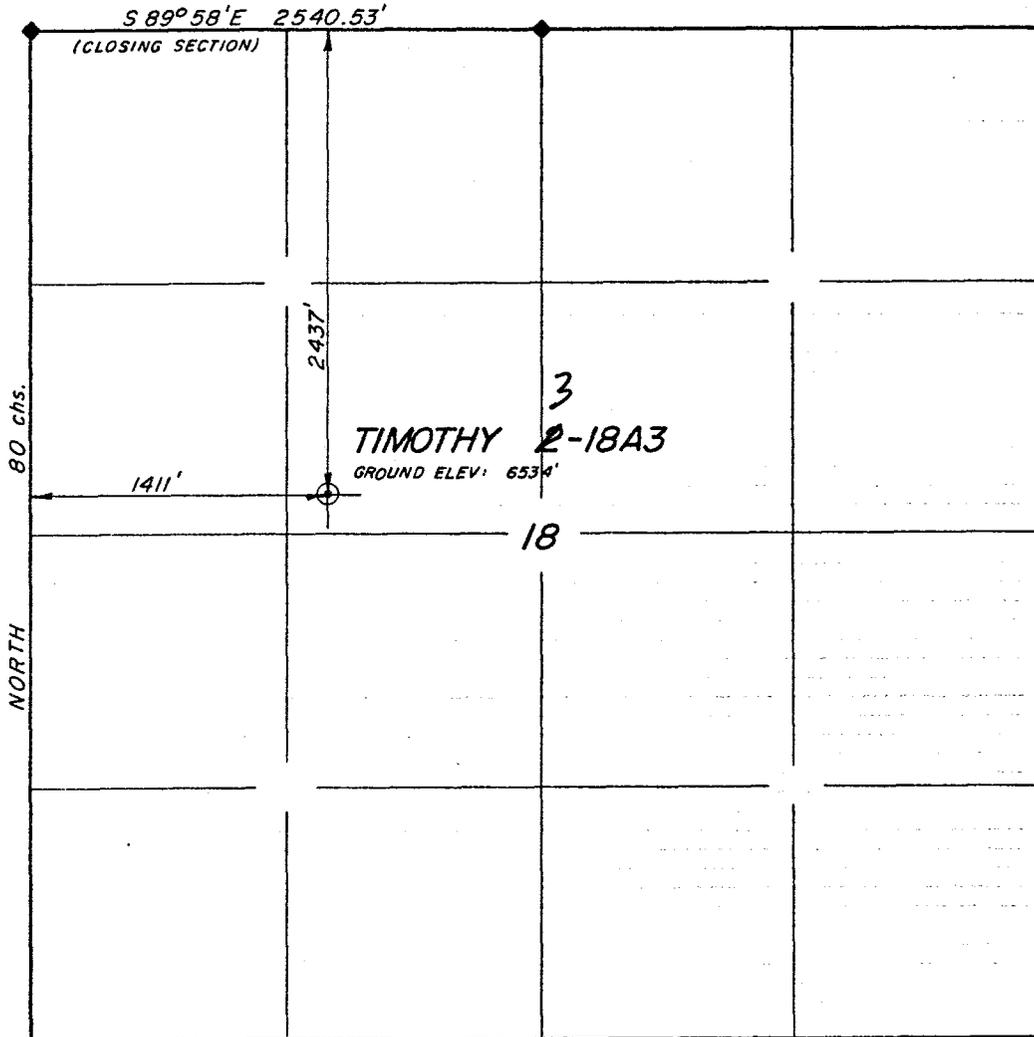
**LINMAR ENERGY CORP.
WELL LOCATION PLAT
TIMOTHY 2-18A3**

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 18, T1S, R3W, U.S.B.&M.

RECEIVED

APR 25 1984

DIVISION OF OIL
GAS & MINING



SCALE: 1"=1000'

LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000

Wasatch Formation: 12,000

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900'-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

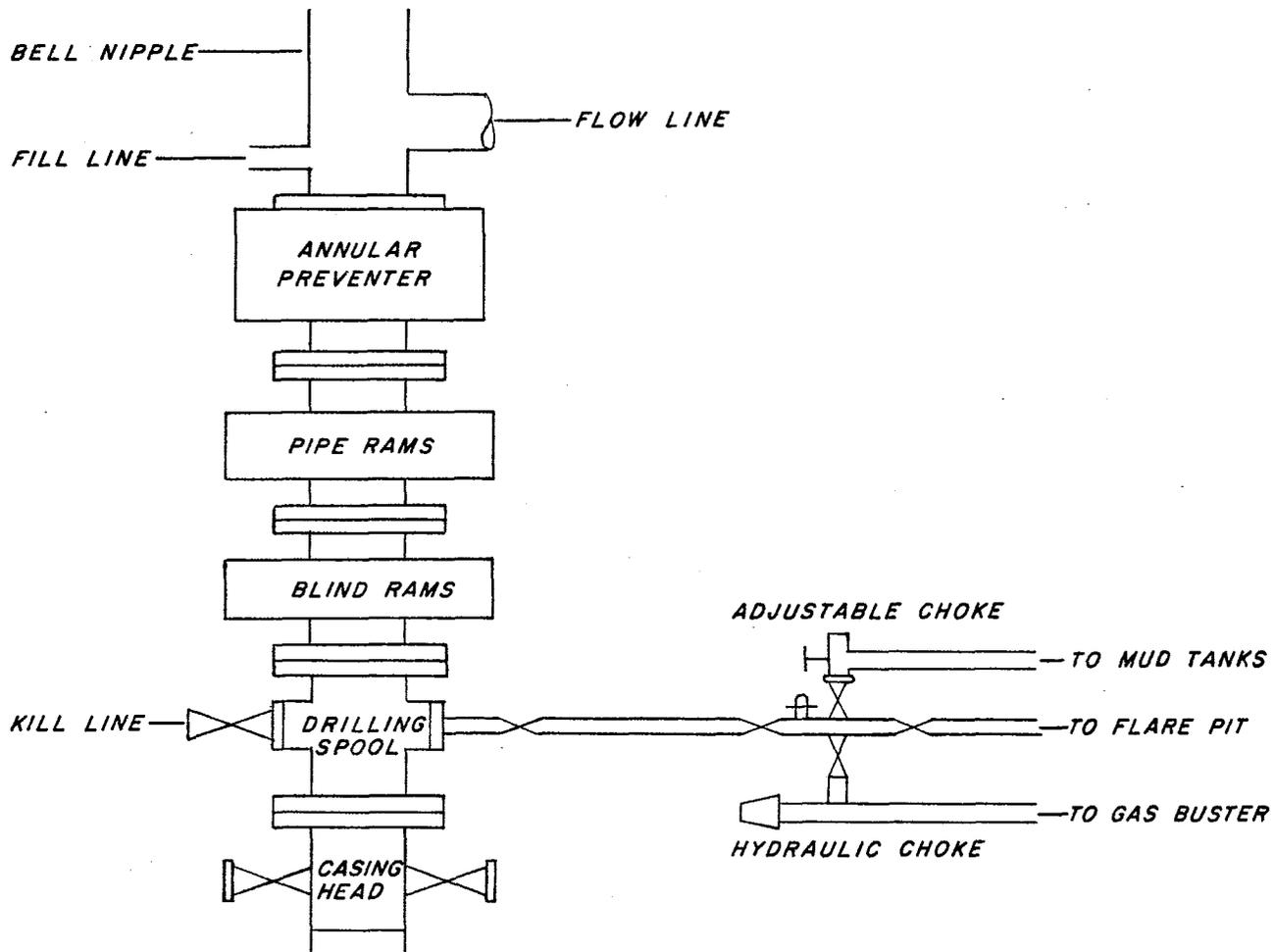
10. Timing:

The anticipated spud date is 5 May 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

OPERATOR Linmar Energy

DATE 4/27/84

WELL NAME Timothy 32-18A3

SEC SE NW 18 T 1S R 3W COUNTY Duchess

43-013-30940
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Test Well
Need Water Permit

Exception location, topographical

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water
2- Test Well

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

RECEIVED
TEMPORARY
APPLICATION TO APPROPRIATE WATER
STATE OF UTAH
WATER RIGHTS

Application No. T 59918

43-9549

NOTE:--The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah; for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- The name of the applicant is Linmar Energy Corporation
- The Post Office address of the applicant is P.O. Box 1327 Roosevelt, Utah 84066
- The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet
- The water is to be used for Oil well drilling from May 5, 1984 to May 5, 1985
(Major Purpose) (Month) (Day) (Month) (Day)
other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)
and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)
- The drainage area to which the direct source of supply belongs is _____
(Leave Blank)
- The direct source of supply is* Sump (Ground water)
(Name of stream or other source)
which is tributary to _____, tributary to _____

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- The point of diversion from the source is in Duchesne County, situated at a point*
North 50 ft. East 50 ft. from the SW corner of the SE 1/4 NW 1/4 Section 18:
Township 1 South, Range 3 West, USM

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- The diverting and carrying-works will consist of 15 ft. by 15 ft. Sump 8 ft. deep
- If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____
- If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres
- Is the land owned by the applicant? Yes _____ No XXXX If "No," explain on page 2.
- Is this water to be used supplementally with other water rights? Yes _____ No XXXXXX
If "yes," identify other water rights on page 2.
- If application is for power purposes, describe type of plant, size and rated capacity. _____
- If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____
- If application is for stockwatering purposes, number and kind of stock watered _____
- If application is for domestic purposes, number of persons _____, or families _____
- If application is for municipal purposes, name of municipality _____
- If application is for other uses, include general description of proposed uses To be pumped
approximately 150 ft for drilling the Timothy 3-18A3 oil well.
- Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE 1/4 NW 1/4 Section 18, Township 1 South, Range 3 West, USM
- The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and NONE second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

#12 Linmar Energy Corporation intends to lease land for purposes of drilling and completing the Timothy 3-18A3

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

[Handwritten Signature]

Signature of Applicant*

Linmar Energy Corporation Agent, Evan Gentile

*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }
County of..... } ss

On the day of, 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

FEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

1. 5/9/84 Application received by mail in State Engineer's office by L.N.
2. Priority of Application brought down to, on account of
3. 5-15-84 Application fee, \$15.00, received by J.H. Rec. No. 15694
4. Application microfilmed by Roll No.
5. 5-15-84 Indexed by am Platted by
6. May 9, 1984 Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
13. Proof slips checked by
14. Application protested by
15. Publisher paid by M.E.V. No.
16. Hearing held by
17. May 9, 1984 Application designated for approval 7 WS
18. 5/25/84 Application copied or photostated by s.l.m. proofread by
19. 5/25/84 Application approved
20. **Conditions:**

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR
- c. **TEMPORARY APPROVAL -- EXPIRES May 5, 1985.**

Dee C. Hansen
Dee C. Hansen, P.E., State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

May 15, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Timothy ³/~~Z~~-18A3
SE1/4 Sec. 18, T. 1S, R. 3W
2437' FHL, 1411' FWL
Duchene County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OCC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Linear Energy Corporation
Well No. Timothy 2-18A3
May 15, 1954
Page 2

- This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30940.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

RECEIVED

MAY 21 1984

DIVISION OF OIL
GAS & MINING

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: 14-20-H62-1784

and hereby designates

NAME: Linmar Energy Corporation
ADDRESS: 7979 East Tufts Avenue Parkway, Suite 604, Denver, CO 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

T1S, R3W, U.S.M.
Section 18: NW $\frac{1}{4}$ SE $\frac{1}{4}$

Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

CHEVRON U.S.A. INC.

By: E. C. Hensley
(Signature of lessee)
Assistant Secretary

May 15, 1984
(Date)

P.O. Box 599, Denver, CO 80201
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.



INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

RECEIVED

MAY 21 1984

DIVISION OF OIL
GAS & MINING

May 16, 1984

State of Utah
Department of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Attention: Ron Firth

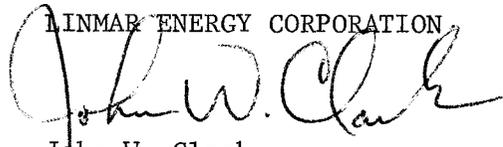
RE: Sec. 18, T1S, R3W
Duchesne County, Utah

Dear Sir:

Enclosed are 2 copies of the Designation of Operator form for the above referenced section.

If you have any questions or comments, please do not hesitate to contact us.

Yours very truly,

INMAR ENERGY CORPORATION


John W. Clark
Vice President

JWC:cgc
Encl.

cc: Bureau of Land Management
E. B. Whicker - Linmar

RECEIVED

MAY 23 1984

DIVISION OF OIL
GAS & MINING

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4633

May 21, 1984

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Timothy 3-18A3
Change of Well Number

Gentlemen:

Please find a Sundry Notice enclosed, requesting approval
to change to well number for the permitted well. ✓

It is hoped that this change will avoid confusion with
the existing Ute Alotted 2-18A3.

If additional information is required, please let me know.
Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2437' FNL 1411' FWL (SENW)

14. PERMIT NO.
43-013-30940

15. ELEVATIONS (Show whether OF, AT, OR ABOVE)
6534' GR

RECEIVED

MAY 23 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
3-18A3

10. FIELD AND POOL, OR WILDCAT
Wasatch

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
18-T1S-R3W, USM

12. COUNTY OR PARISH
Buchene

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/> Change Well Number	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due the exixtense of a well # 2-18A3 in the section, Linmar would like to change to well number to 3-18A3, to avoid confusion.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Manager of Engineering DATE May 21, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: TIMOTHY 3-18A3

SECTION SENW 18 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR MAVRICK

RIG # 14

SPUDED: DATE 5-30-83

TIME 1:30 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DEMPSEY DAY

TELEPHONE # (801) 454-3593

DATE 6-4-84 SIGNED _____ GL



STATE OF UTAH
NATURAL RESOURCES
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

RECEIVED

May 25, 1984

MAY 30 1984

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, UT 84066

Dear Applicant:

RE: TEMPORARY APPLICATION
NUMBER 43-9549 (T59918)

Enclosed is a copy of the above numbered approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire May 5, 1985, and it is expected that no diversion or use of the water will be done after that date unless another proposal has been made and approved.

Your contact with this office, should you need it is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Dee C. Hansen, P. E.
State Engineer

DCH:slm

Enclosure

TEMPORARY

STaTe

RECEIVED

DOUBLE "D" ENTERPRISES

AUG 30 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 7-13-84

OIL CO.: Lumar

WELL NAME & NUMBER Timothy 3-18A3

SECTION 18

TOWNSHIP 35

RANGE 3W

COUNTY Duchesne

DRILLING CONTRACTOR Mancosk # 14

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dale

RIG TOOL PUSHER Jerry

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM

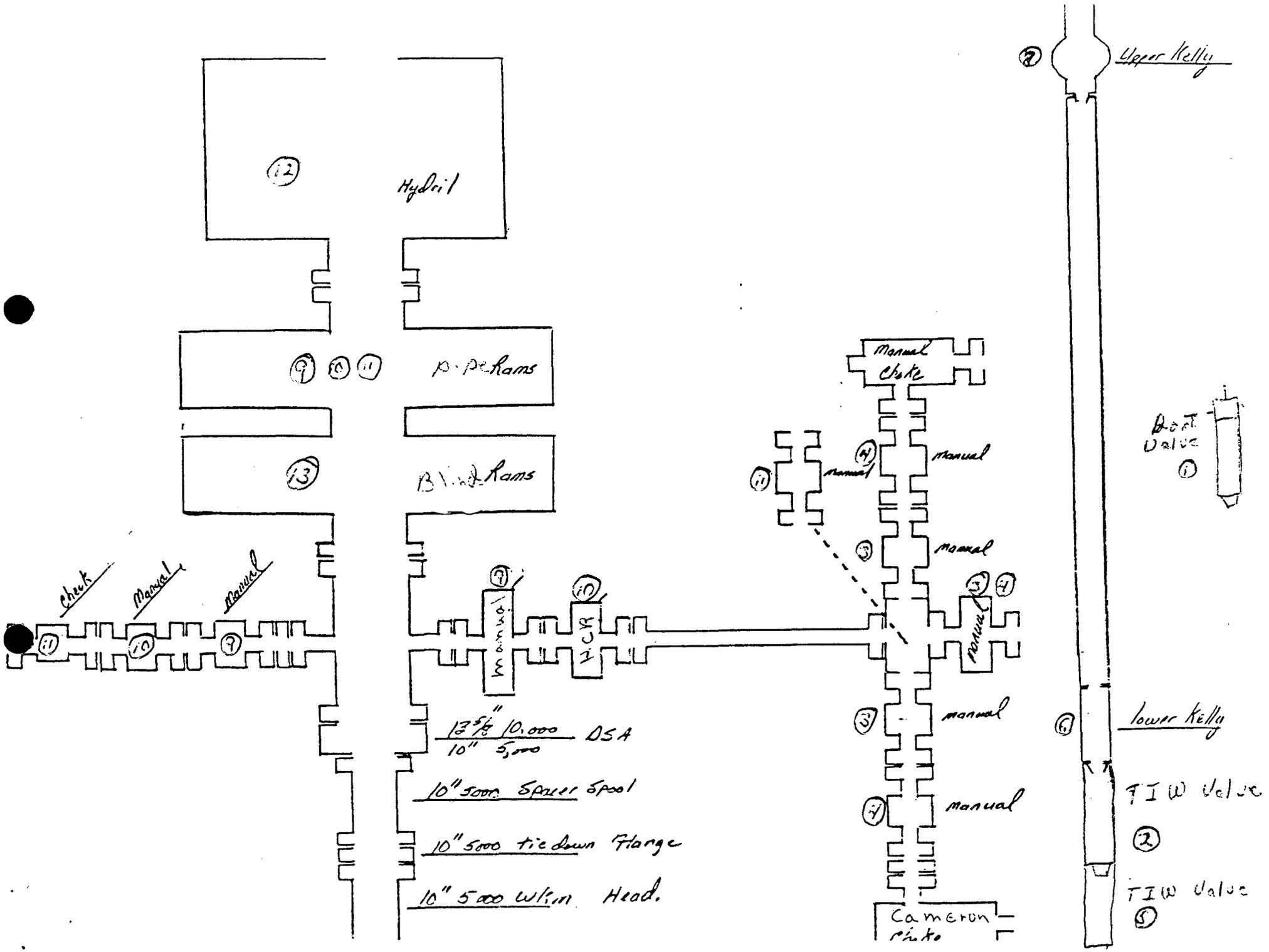
State

Pusher

Co. Man

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company	Lease and Well Name #	Date of test	Rig #
Lumar	Timothy 2-1RA3	7-13-74	14
Test #	Time		
1	10:04-10:19	Test Port Valve	
2	10:32-10:47	Test TIW Valve	
3	10:48-11:03	Test Inside Manual on Manual Choke side, Inside Manual on 4" Flow line, Inside Manual on Super Choke side	
4	11:04-11:19	Test Outside Manual on Manual Choke side, Manual on 4" Flow line, Outside Manual on Super Choke side	
5	11:22-11:37	Test TIW Valve	
6	11:42-11:57	Test Lower Kelly Cask	
7	1:08-1:23	Test Stand Pipe, Kelly Hose, & Stand Pipe Valve	
8	1:40-1:55	Test Upper Kelly Cask	
9	2:15-2:30	Test Pipe Rams, Inside Manual on Kill line, Inside Manual on Choke line	
10	2:31-2:46	Test Pipe Rams, Outside Manual on Kill line, HCR Valve	
11	2:52-3:07	Test Pipe Rams Super Choke, Inside Manual on Manual Choke side, Manual on 4" Flow line, Inside Manual on Super Choke side, Vertical River Valve, Check Valve on Kill line	
12	3:30-3:45	Test Hydril, Inside Manual on Kill line, Inside Manual on Choke line	
13	3:52-4:13	Test Blind Rams, Inside Manual on Manual Choke side, Manual on 4" Flow line, Inside Manual on Super Choke side	



12

Hydril

9 10 11

P-P Rams

13

Blind Rams

check

Manual

Manual

17

20

9

19

21

12 1/2" 10,000 DSA
10" 5,000

10" 5000 Spool Spool

10" 5000 tie down Flange

10" 5000 W/lin Head.

Manual Choke

Manual

11

14

Manual

Manual

3

Manual

7

Cameron choke

Upper Kelly

8

Port Valve

1

Lower Kelly

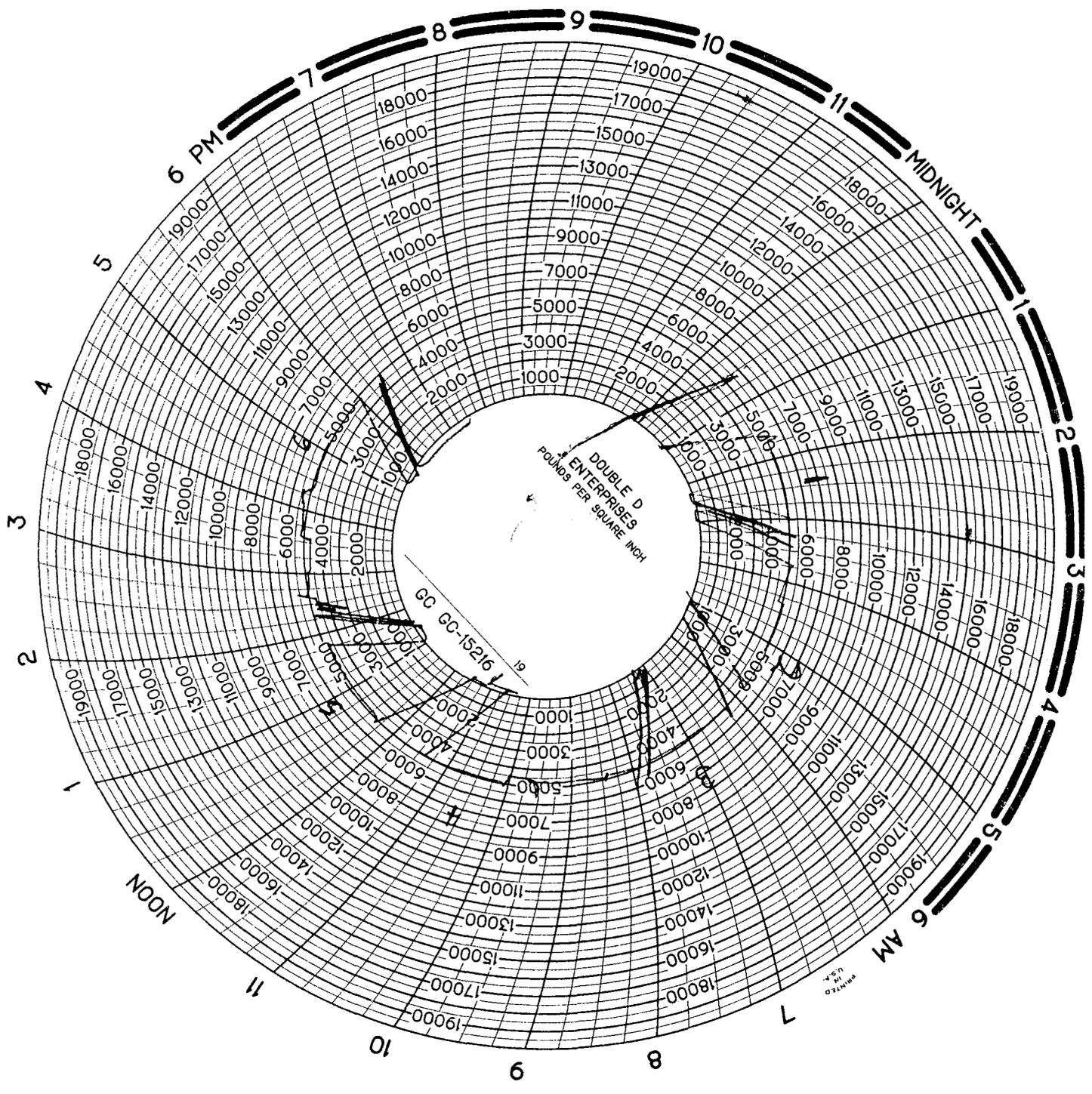
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TIW Valve

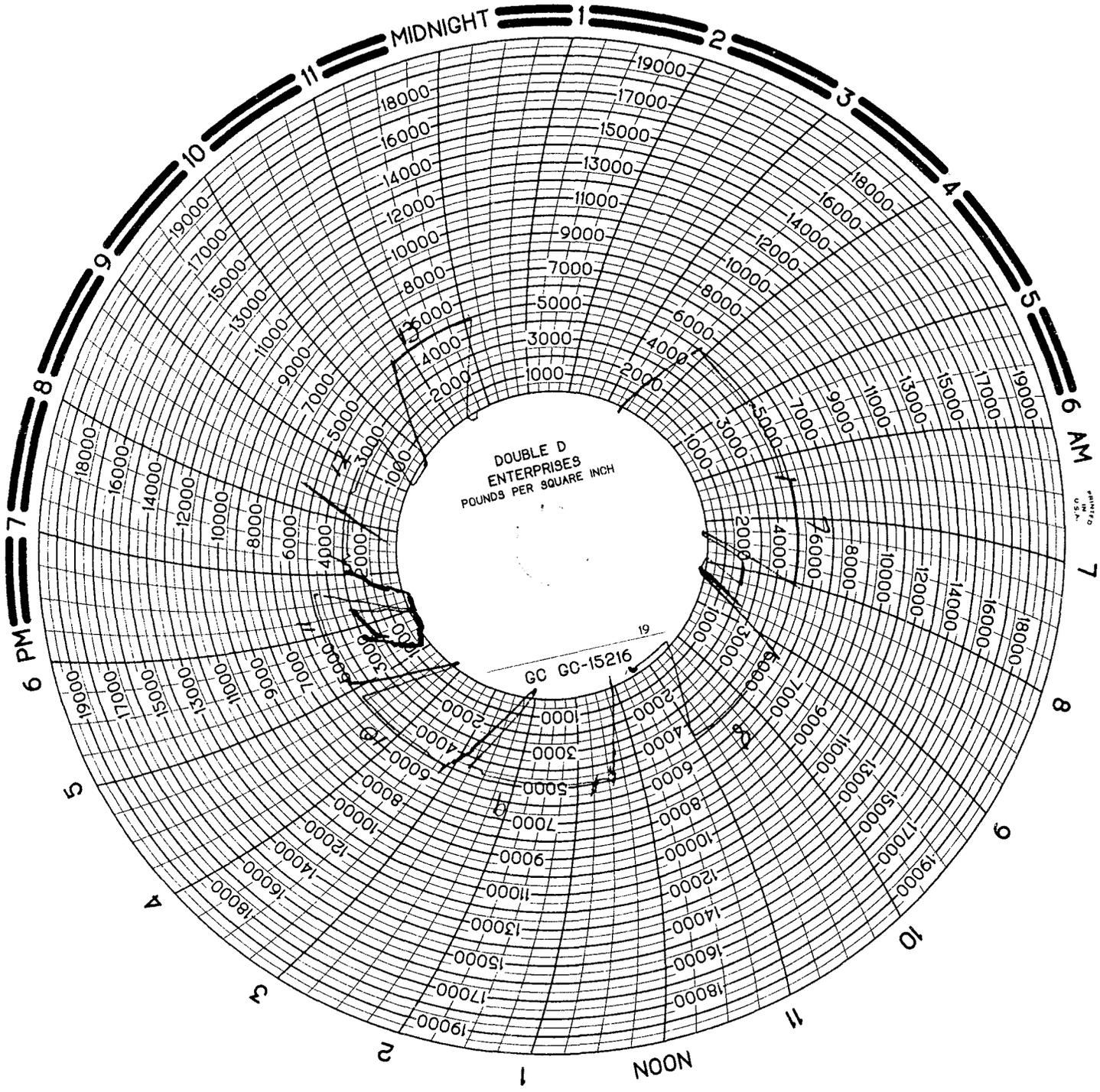
2

TIW Valve

5



PRINTED
U.S.A.



PRINTED
IN U.S.A.

State

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

JUN 12 1994

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6-3-94

OIL CO.: Lixmac

WELL NAME & NUMBER Timothy 3-18A3

SECTION 1P

TOWNSHIP 3S

RANGE 3W

COUNTY Dakota

DRILLING CONTRACTOR Maverick #14

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Rempsey

RIG TOOL PUSHER Lacey

TESTED OUT OF Verual

NOTIFIED PRIOR TO TEST:

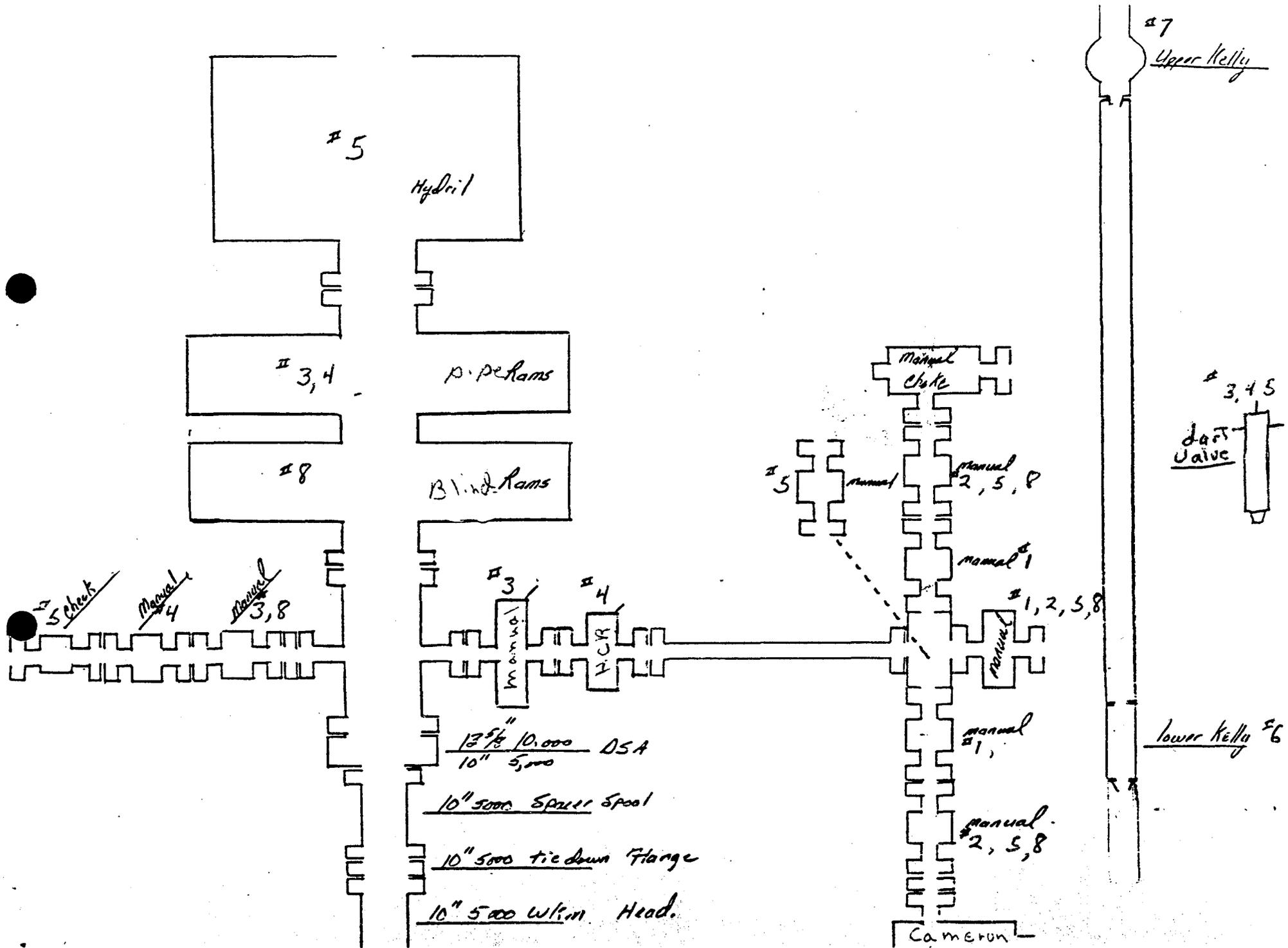
COPIES OF THIS TEST REPORT SENT COPIES TO: State

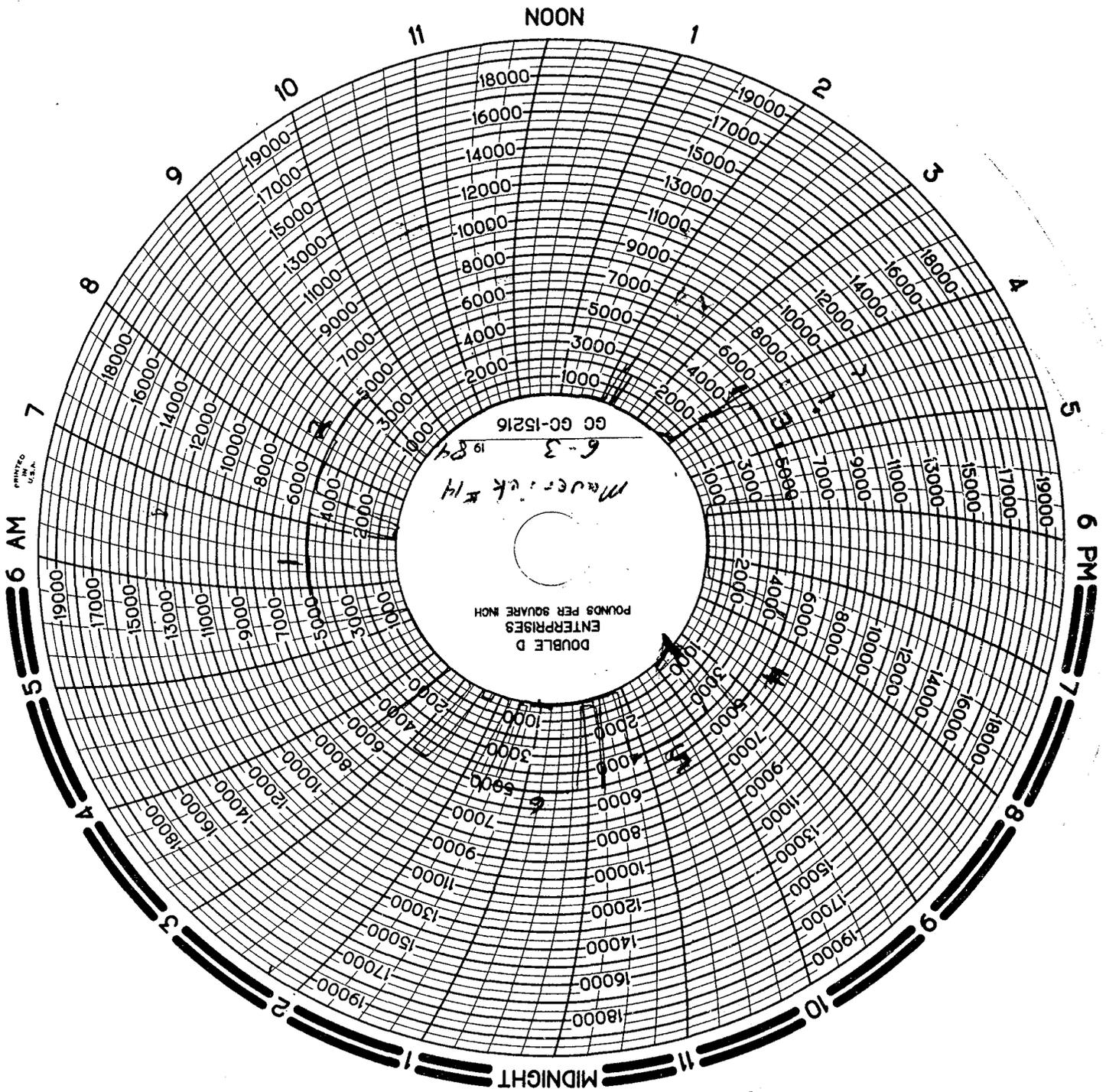
BLM

Lixmac

Maverick

ORIGINAL CHART & TEST REPORT ON FILE AT: Verual OFFICE





PRINTED
U.S.A.

6 AM

6 PM

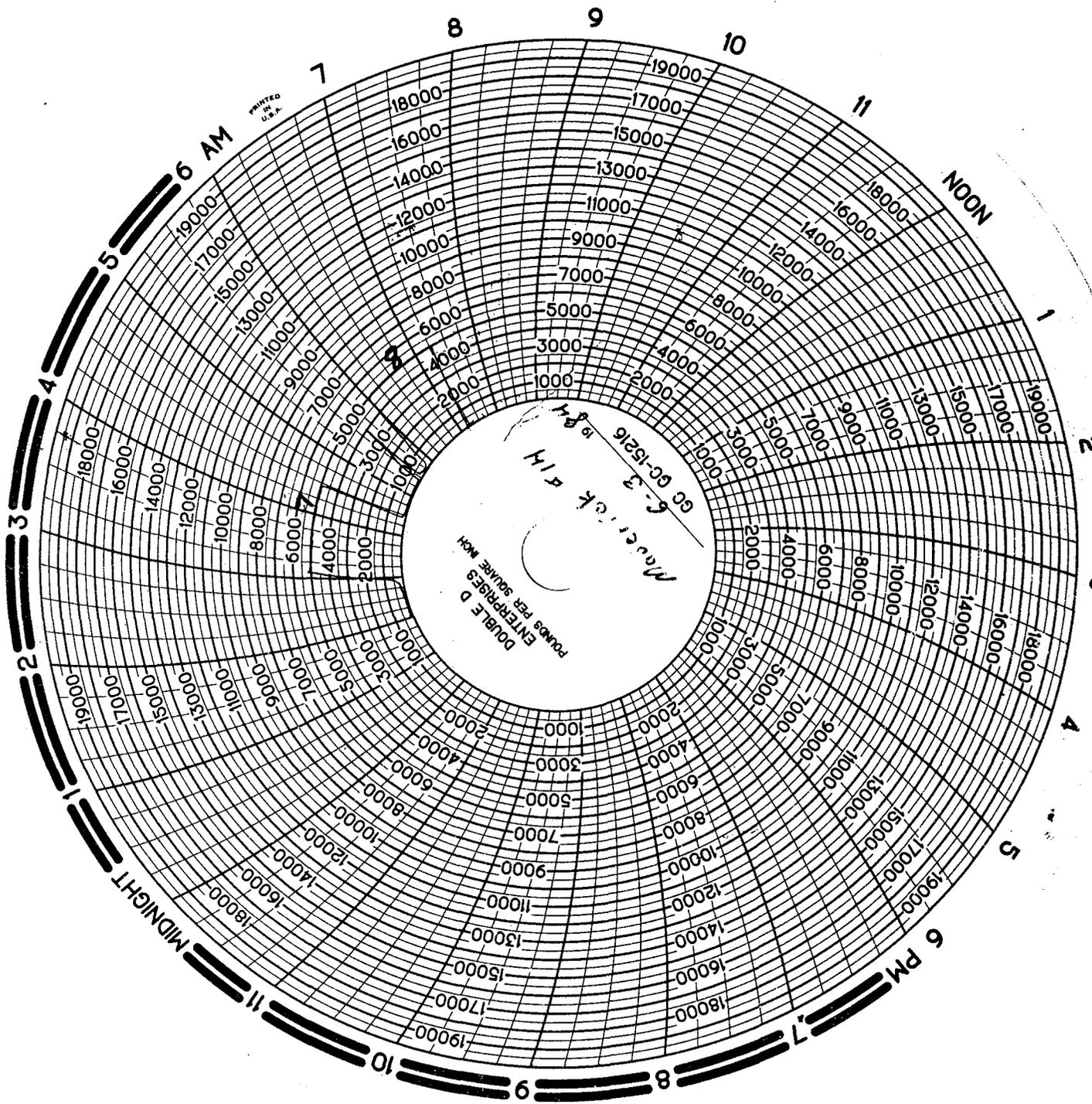
NOON

GC GC-15216
6-3

Maverick #14

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

PRINTED
IN
U.S.A.



DOUBLE D
ENTERPRISES
FOUNDED 1948
MAY 1958
66-31216
MAY 1958

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator Linmar Energy Lease Fee

Contractor _____

Well No. Timothy 3-18A3

Location Se/Nw Sec. 18 T. 1s R. 3w

Field Altamont

County Duchesne State Utah

Operation: Drilling _____
Workover _____
Completion New _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign ✓ BOP _____ Pollution control _____ Marker _____
Housekeeping ✓ Safety _____ Surface use _____ Location ✓

Remarks: Well was just being completed. Oil Well Perfrators were getting ready to set packer.

Lease and Facilities Inspection

Facilities inspected: 9-19-84

Identification	<u>✓</u>	Pollution control	<u>✓</u>
Housekeeping	<u>✓</u>	Pits and ponds	<u>X</u>
Measurement facilities	<u>✓</u>	Water disposal	<u>✓</u>
Storage and handling facilities	<u>✓</u>	Other	_____

Remarks: Storage is on lease. Gas will be sold and metered. Talked with Linmars company hand and he said they would backfill the reserve pit as soon as possible.

Action: I will check back at a later date.

Name Gemma Thompson Title inspector Date 9-27-84

Use: ✓ for yes or satisfactory
x for no or unsatisfactory
NA for not applicable

April 5, 1984

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State laws and rules. See also space 17 below.)
At surface
2437' FNL, 1411' FWL

14. PERMIT NO.
43-013-30940

15. ELEVATIONS (Show whether DT, RT, or, etc.)
6534 Gr

RECEIVED
OCT 22 1984
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
18A3

10. FIELD AND POOL, OR WILDCAT
Wasatch

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 18, T1S, R3W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>BHP Survey</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a subsurface pressure survey submitted as per Cause 140-12.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE 10/11/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH
 Company LINMAR ENERGY
 Lease TIMOTHY Well No. 3-18A3
 Date 10-10-84 Time _____ Status of Well FLOWING
 Pay _____ Perforations _____ Datum 15,000'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.	
0	180		0	Casing Press
1000	297		.117	Tubing Press 100 PSI
2000	448		.151	Oil Level
3000	598		.150	Water Level
4000	770		.172	Hours - Shut In Flowing
5000	971		.201	Temp. 240° At 15,000'
6000	1184		.213	Elevation - D.F. Ground
7000	1439		.255	Pressure This Test 3721 PSI
8000	1673		.234	Last Test Date
9000	1942		.269	Press Last Test
10000	2211		.269	B.H.P. Change
11000	2512		.301	Loss/Day
12000	2787		.275	Choke Size
13000	3123		.336	Oil Bbls./day
14000	3402		.279	Water Bbls./day
15000	3721		.319	Total Bbls./day
				Orifice and Line
				Static and Differential
				Gas Sp. Gr.
				Cu. ft./day
				GOR

Instrument	Number	Calibration Date
AMERADA	0-8000 PSI	12-12-83

Calculations and Remarks _____

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1411' FWL, 2437' FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$)		8. FARM OR LEASE NAME TIMOTHY
14. PERMIT NO. 43-013-30940		9. WELL NO. 3-18A3
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6534'GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R3W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Monthly Operations	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-30-84 SPUD @ 1:30 a.m. 5/30/84. Drill to 1,500'.
5-31-84

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/8/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1411' FWL, 2437' FNL (SE¼, NW¼)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME TIMOTHY</p> <p>9. WELL NO. 3-18A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30940</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6534'GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Monthly Operations <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-1-84 - Drill to 3,000'.
- 6-3-84 -
- 6-4-84 - Run and cement 73 jts. 9-5/8", 36#, J-55, 8rd casing with 1100 sxs. Lite tailed by 200 sxs. Class H.
- 6-5-84 -
- 6-30-84 - Drill to 12,135'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/8/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SEE IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1411' FWL, 2437' FNL (SE¼, NW¼)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME TIMOTHY</p> <p>9. WELL NO. 3-18A3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R3W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30940</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6534' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Monthly Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 7-1-84
- 7-10-84 - Drill to 13,110'
- 7-11-84 - Run electric logs.
- 7-12-84 - Run and cement 323 jts. 7" casing with 500 sxs. Lite, tailed by 200 sxs. Class H.
- 7-13-84
- 7-31-84 - Drill to 14,986'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/8/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1411' FWL, 2437' FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$)		8. FARM OR LEASE NAME TIMOTHY
14. PERMIT NO. 43-013-30940	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6534' GR	9. WELL NO. 3-18A3
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R3W, USM
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

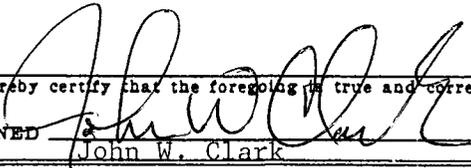
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Monthly Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-1-84 - Drill to TD @ 16,312', SLM correction.
- 8-14-84 - Run electric logs.
- 8-15-84 - Run and cement 78 jts. 5", 18#, P-110 casing with 460 sxs. Class H. Drill cement.
- 8-16-84 - Nipple up tubing head, released rig @ 2:00 p.m. 8/19/84.
- 8-19-84
- 8-20-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED  TITLE Vice President DATE 11/8/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p>		<p>8. FARM OR LEASE NAME TIMOTHY</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1411' FWL, 2437' FNL (SE¼, NW¼)</p>		<p>9. WELL NO. 3-18A3</p>
<p>14. PERMIT NO. 43-013-30940</p>		<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>
<p>15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6534' GR</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T1S, R3W, USM</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Monthly Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-1-84 - WOCU.
9-14-84
9-15-84 - Complete Lower Wasatch Formation.
9-21-84
9-22-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/8/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

RECEIVED
NOV 19 1984

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1411' FWL, 2437' FNL (SE $\frac{1}{4}$, NW $\frac{1}{4}$)
At top prod. interval reported below
At total depth

14. PERMIT NO. 43-013-30940
DATE ISSUED 5/15/84

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TIMOTHY

9. WELL NO.
3-18A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T1S, R3W, USM

15. DATE SPUDDED 5/30/84
16. DATE T.D. REACHED 8/14/84
17. DATE COMPL. (Ready to prod.) 9/21/84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6534' GR
19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 16,312'
21. PLUG, BACK T.D., MD & TVD 16,268'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
16,171'-14,962' Wasatch

25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SP, DIL

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,999' KB	12 $\frac{1}{2}$ "	1100 sxs. Lite, 200 sxs.	"H"
7"	32#, 29#, 26#	13,112'	8-3/4"	500 sxs. Lite, 200 sxs.	"H"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,896'	16,310'	460		2-7/8"	14,904'	14,904'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION 9/22/84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9/22/84	24	28/64"	→	756	496	60	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400 psi	-0-	→	756	496	60	41.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS
Perforation record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 11/8/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL: LINMAR-TIMOTHY 3-18A3
 LOCATION: SEC. 18, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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5-30-84	335'	Day 1; Drilling, made 285' in 4.5 hrs. MW 8.9, Vis 29. Remarks: Finish rigging up and picking up rotary tools. Drilling hole. Spud in at 1:30 am. 5-30-84 with 12 $\frac{1}{4}$ " bit. Wire line survey. Survey: 0° @ 90'. DC: \$31,105 DMC: \$ 0	CUM: \$31,105 CMC: \$ 0
5-31-84	1,500'	Day 2; Drilling, made 1,165' in 19 $\frac{1}{2}$ hrs. MW 9.6, Vis 31, Cake 1, PH 8.5. Remarks: Drilled from 335' to 1500' with no hole trouble. Trip for new bit at 954'. Washed 75' to bottom after trip for bit #2. Drilling ahead. DC: \$39,251 DMC: \$ 696	CUM: \$70,356 CMC: \$ 696
6-1-84	2,381'	Day 3; Drilling, made 881' in 23 hrs. MW 9.6, Vis 31, Cake 1 PH 8.5. Remarks: Drilled from 1500' to 2381' with no hole trouble. NO SHOWS. Survey: 1 $\frac{1}{4}$ ° @ 1,655; 1-3/4° @ 1,962'; 1-3/4° @ 2,270'. DC: \$24,023 DMC: \$ 0	CUM: \$94,379 CMC: \$ 696
6-2-84	3,000'	Day 4; Drilling, made 619' in 23 hrs. MW 9.7, Vis 35, Cake 1, PH 9.0. Remarks: Drilled from 2381' to 3000' with no hole problems. Circulate bottoms up, with sawdust sweep 70 vis. Short trip of 17 stands. Hole was tight in spots on tripping out. Prepare to raise vis up to 45 and to sweep hole with high viscosity mud mixed with sawdust. Short trip back to bottom. NO SHOWS. DC: \$18,046 DMC: \$ 413	CUM: \$112,425 CMC: \$ 1,109
6-3-84	3,000'	Day 5; MW 9.7, Vis 48, Cake 3, PH 10.5. Remarks: Finished tripping back to bottom from short trip of 17 stands. Washed 30' to bottom had 5' of fill up. Circulate and condition hole and mud for casing. Made second short trip of 10 stands. Had no drag or fill on bottom. Circulate and condition hole and mud. Wait on 9-5/8" casing. Trip out stand all drill pipe and drill collars back in derrick. Layed 6-8" Drill collars down. Rig up parrish oil tools and run 9-5/8" casing. Running 9-5/8" casing. Survey: 1 $\frac{1}{2}$ ° @ 3,000'. DC: \$9,684 DMC: \$ 871	CUM: \$121,238 CMC: \$ 2,318
6-4-84	3,000'	Day 6; MW 8.4, Vis 27, PH 10.5. Remarks: Finished running 9-5/8" casing, run 73 joints of 9-5/8" 36# J-55 8 round ST&C 3001.57'. Landed at 2999 K.B. Circulate bottoms up with rig. Rig up Halliburton and cement 9-5/8" casing with the following: 1100 sacks of halco lite 10# per sack gilsonite, $\frac{1}{4}$ # per sack flocele. Slurry weight 13.1 yield 1.70. Tailed in with 200 sacks of class H 2% calcium-chloride $\frac{1}{4}$ # per sack flocele. Slurry weight 16.4, yeild 1.06. Displaced with 228 Bbls of drilling fluid. Good circulation through out the job. Plug down at 10:05 am 6-3-84 Rig Halco down and release. Wait on cement. Weld on W.K.M. wellhead, 10" 5000. Tested weld on casing head to 1,000 psi, test ok. Nipple up BOP stack. Pressure test all valves and flanges to 5,000 psi. Pipe and blind rams 5,000. Hydrill 4,000. Prepare to pick up bottom hole assembly with 8-3/4" bit. DC: \$69,890 DMC: \$ 0	CUM: \$191,128 CMC: \$ 2,318
6-5-84	3,660'	Day 7; Drilling, made 660' in 13 $\frac{1}{2}$ hrs. MW 8.4, Vis 27, PH 11.5 Remarks: Finish testing BOP stack with double "D" testing. Pick up bottom hole assembly and trip in with bit #3 to 2,956'. Drill float collar and cement out of shoe joint. Pressure test 9-5/8" casing to 1500 psi with rig pump. Test ok, no leakoff. Drill shoe, continue to drill ahead with rig on footage. NO SHOWS. Survey: 1 $\frac{1}{2}$ ° @ 3,280'; 2° @ 3,598'. DC: \$27,721 DMC: \$ 412	CUM: \$218,849 CMC: \$ 2,730

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6-6-84	4,842'	Day 8; Drilling, made 1,182' in 23 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilled from 3,660' to 4,842'. Hole took some fluid in the depths of 4,000 to 4,400', never did have complete loss. Drilling ahead. NO SHOWS. Survey: 2 $\frac{1}{4}$ ° @ 4,005'; 2 $\frac{1}{4}$ ° @ 4,300'; 2 $\frac{1}{4}$ ° @ 4,687'. DC: \$33,024 DMC: \$ 1,327	CUM: \$251,873 CMC: \$ 4,057
6-7-84	5,573'	Day 9; Drilling, made 731' in 19 $\frac{1}{2}$ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 5,573'. Pull out of hole for new bit. Trip in hole. NO SHOWS. Survey: 2 $\frac{1}{4}$ ° @ 4,993'; 2 $\frac{1}{4}$ ° @ 5,489'; 2 $\frac{1}{4}$ ° @ 5,573'. DC: \$20,662 DMC: \$ 0	CUM: \$272,535 CMC: \$ 4,057
6-8-84	5,925'	Day 10; Drilling, made 352' in 12 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 5,925'. Trip in hole and repair draw-works. NO SHOWS. DC: \$12,536 DMC: \$ 1,344	CUM: \$285,071 CMC: \$ 6,157
6-9-84	6,594'	Day 11; Drilling, made 669' in 23 $\frac{1}{2}$ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 6,594'. SHOW #1; 6,260-270'; Drilling Rate: Before 2 mins., During .75 mins., After 1.75 mins. Formation Gas: Before 4 units, During 4 units, After 4 units. DC: \$19,552 DMC: \$ 593	CUM: \$304,623 CMC: \$ 6,750
6-10-84	6,983'	Day 12; Drilling, made 389' in 15 $\frac{1}{2}$ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 6,983'. Pull out of hole for new bit. Trip in hole. Survey: 2 $\frac{1}{4}$ ° @ 6,604'; 2 $\frac{1}{4}$ ° @ 6,960'. BGG: 2 units; CG: 4 units; TG: 28 units. DC: \$11,973 DMC: \$ 294	CUM: \$316,596 CMC: \$ 7,044
6-11-84	7,385'	Day 13; Drilling, made 402' in 19-3/4 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 7,385'. Wash 240' to bottom. SHOW #2: 7,216-244; Drilling Rate: Before 3 mins., During 1.5 mins., After 3.5 mins. Formation Gas: Before 1 unit, During 5 units, After 2 units. BGG: 2 units; CG: 4 units. DC: \$12,017 DMC: \$ 0	CUM: \$328,613 CMC: \$ 7,044
6-12-84	7,866'	Day 14; Drilling, made 481' in 32 $\frac{1}{2}$ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 7,866'. SHOW #3; 7,428-431'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 2.2 mins. Formation Gas: Before 3 units, During 12 units, After 4 units. SHOW #4; 7,457-464'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 2 units, During 11 units After 4 units. SHOW #5; 7,469-480'; Drilling Rate: Before 2.5 mins., During .75 mins., After 2 mins. Formation Gas: Before 4 units, During 65 units, After 5 units. SHOW #6; 7,772-786'; Drilling Rate: Before 3.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 2 units, During 80 units, After 20 units. Trace of brown oil. Survey: 2-3/4° @ 7,563'. BGG: 20 units; CG: 25 units. DC: \$14,862 DMC: \$ 791	CUM: \$343,475 CMC: \$ 7,835
6-13-84	8,086'	Day 15; Drilling, made 220' in 13 $\frac{1}{2}$ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling to 7,954', drop survey and pull out of hole for bit, pick up bit #6 and trip in hole to 7,521', wash bridge at 7,521', trip in hole, wash and ream 121' to bottom. Drilling at 8,086'. SHOW #7; 7,832-856'; Drilling Rate: Before 2.5 mins., During 1 mins., After 2 mins. Formation Gas: Before 20 units, (CONT'D ON NEXT PAGE)	

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6-13-84 cont'd During 500 units, After 20 units. No fluorescence or cut. SHOW #8; 7,994-996'; Drilling Rate: Before 4 mins., During 2.25 mins., After 3.75 mins. Formation Gas: Before 10 units, During 135 units, After 20 units. No fluorescence or cut. Survey: 2½° @ 7,954'. BGG: 15 units; CG: 35 units; TG: 47 units.
DC: \$8,103 CUM: \$351,578
DMC: \$ 818 CMC: \$ 9,298

6-14-84 8,502' Day 16; Drilling, made 416' in 23¼ hrs. MW 8.4, Vis 27, PH 10.5
Remarks: Drilled from 8,086' to 8,502' with no hole problems. Survey. SHOW #9; 8,098-108'; Drilling Rate: Before 4.5 mins., During 1.75 mins., After 4.5 mins. Formation Gas: Before 10 units, During 40 units, After 10 units. Light brown oil Stain, yellow fluorescence, weak cut. SHOW #10; 8,122-138'; Drilling Rate: Before 3.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 10 units, During 120 units, After 30 units. Trace of black oil. SHOW #11; 8,218-236'; Drilling Rate: Before 3.5 mins., During 1 min., After 3 mins. Formation Gas: Before 20 units, During 180 units, After 20 units. (SHOW #9--Trace of black oil at shale shaker). Survey: 2½° @ 8,453'. BGG: 20 units; CG: 30 units.
DC: \$12,355 CUM: \$368,185
DMC: \$ 0 CMC: \$ 9,298

6-15-84 8,926' Day 17; Drilling, made 424' in 19¼ hrs. MW 8.4, Vis 27, PH 11.
Remarks: Drilled from 8502-8926' with no hole problems. Drop survey and trip for new bit at 8,926'. Change bits, check BOP Prepare to trip in with bit #7. SHOW #12; 8,601-607'; Drilling Rate: Before 2.5 mins., During 1 min., After 3 mins. Formation Gas: Before 12 units, During 40 units, After 17 units. No oil, weak cut, trace of fluorescence, trace cut. SHOW #13; 8,627-649'; Drilling Rate: Before 3.75 mins., During .5 mins., After 2.5 mins. Formation Gas: Before 15 units, During 37 units, After 20 units. Yellow cut, trace of fluorescence, trace cut. SHOW #14; 8,731-737'; Drilling Rate: Before 2.75 mins., During .5 mins., After 2.5 mins. Formation Gas: Before 30 units, During 87 units, After 35 units. Trace of oil, weak cut, trace of fluorescence, trace cut. SHOW #15; 8,819-823'; Drilling Rate: Before 2.25 mins., During .5 mins., After 2.75 mins. Formation Gas: Before 25 units, During 50 units, After 20 units. No oil. Survey: 3° @ 8,885'. BGG: 20 units; CG: 35 units.
DC: \$13,846 CUM: \$382,031
DMC: \$ 1,283 CMC: \$ 10,581

6-16-84 9,272' Day 18; Drilling, made 346' in 17¼ hrs. MW 8.4, Vis 27, PH 11.5.
Remarks: Finished tripping in with bit #7 to 8,926'. Washed and reamed 200' to bottom. Drilled from 8,926 to 9272' with no hole trouble. NO SHOWS. BGG: 30 units; CG: 55 units; TG: 260 units.
DC: \$11,599 CUM: \$393,630
DMC: \$ 1,064 CMC: \$ 11,645

6-17-84 9,475' Day 19; Drilling, made 203' in 13¼ hrs. MW 8.4, Vis 27, PH 10.5.
Remarks: Drilled to 9,442'. Mix up gel sweep and circulate bottoms up. Trip for new bit at 9,442'. Hole in good shape on trip out. Change bits, work BOP trip in with bit #8 STC F-57, to 9,442'. Wash and ream 220' to bottom. Drilling. SHOW #16; 9,410-418'; Drilling Rate: Before 4.25 mins., During 2 mins., After 4 mins. Formation Gas: Before 30 units, During 100 units, After 40 units. Light brown tan oil stain, fair yellow cut, trace of fluorescence. Survey: 2½° @ 9,400'. BGG: 20 units; CG: 30 units; TG: 330 units.
DC: \$8,293 CUM: \$401,923
DMC: \$ 878 CMC: \$ 12,523

6-18-84 9,862' Day 20; Drilling, made 387' in 23-3/4 hrs. MW 8.4, Vis 27,
(CONT'D ON NEXT PAGE)

WELL: LINMAR-TIMOTHY 3-18A3
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6-18-84 cont'd PH 10.5. Remarks: Drilled from 9,475' to 9,862' with no hole problems. SHOW #17; 9,500-504'; Drilling Rate: Before 3.75 mins., During 2.25 mins., After 4.75 mins. Formation Gas: Before 15 units, During 83 units, After 20 units. Very small weak cut, trace of fluorescence, trace cut. Survey: 2 $\frac{1}{4}$ ° @ 9400' BGG: 15 units; CG: 25 units.
 DC: \$12,099 CUM: \$414,022
 DMC: \$ 498 CMC: \$ 13,021

6-19-84 10,151' Day 21; Drilling, made 283' in 20-3/4 hrs. MW 8.7, Vis 32, Cake 2/32, PH 11. Remarks: Drilled from 9,862' to 10,151' with no hole trouble. Mudded up at 10,000' with 32 vis 8.7 weight. Trip for new bit at 10,151'. Change bits, work BOPE. Trip in with bit #9 STC F-57. NO SHOWS. BGG: 5 units, CG: 7 units.
 DC: \$10,273 CUM: \$414,295
 DMC: \$ 1,113 CMC: \$ 14,134

6-20-84 10,348' Day 22; Drilling, made 197' in 17-3/4 hrs. MW 8.7, Vis 29, Cake 2/32, PH 11. Remarks: Finished tripping in with bit #9. Wash and ream 120' to bottom. Fill and out of gage hole. Drilled from 10,151 to 10,384' with no hole trouble. SHOW #18; 10,266-274'; Drilling Rate: Before 5.25 mins., During 2.75 mins., After 6 mins. Formation Gas: Before 10 units, During 20 units, After 10 units. No fluorescence or cut. SHOW #19; 10,318-326'; Drilling Rate: Before 6.75 mins., During 2.25 mins., After 6.50 mins. Formation Gas: Before 12 units, During 50 units, After 15 units. No cut or fluorescence. Survey: 2 $\frac{1}{4}$ ° @ 10,100. BGG: 10 units; CG: 12 units.
 DC: \$9,292 CUM: \$423,587
 DMC: \$2,631 CMC: \$ 16,765

6-21-84 10,547' Day 23; Drilling, made 199' in 21 $\frac{1}{2}$ hrs. MW 8.7, Vis 35, WL 32, Cake 2/32, PH 10.0. Remarks: Drilled from 10,348-547'. Had some tight hole at 10,450'. Run three gel sweeps mixed with sawdust. Drilled 10,450' to 10,547' with no further trouble. SHOW #20; 10,366-372'; Drilling Rate: Before 5.25 mins., During 1.25 mins., After 5.5 mins. Formation Gas: Before 10 units, During 20 units, After 10 units. Trace of gold fluorescence, weak yellow cut. SHOW #21; 10,404-410'; Drilling Rate: Before 4.5 mins., During 2.25 mins., After 5.0 mins. Formation Gas: Before 12 units, During 35 units, After 15 units. No fluorescence or cut. Survey: 2 $\frac{1}{4}$ ° @ 10,100'. BGG: 35 units; CG: 50 units.
 DC: \$6,826 CUM: \$430,413
 DMC: \$ 113 CMC: \$ 16,878

6-22-84 10,793' Day 24; Drilling, made 246' in 23-3/4 hrs. MW 8.6, Vis 38, WL 26.8, Cake 2/32, PH 10.5. Remarks: Drilled from 10,547 to 10,793' with no problems. SHOW #22; 10,564-567'; Drilling Rate: Before 5.75 mins., During 2 mins., After 4.75 mins. Formation Gas: Before 35 units, During 77 mins., After 55 mins. Trace of gold fluorescence, trace of yellow cut. BGG: 40 units; CG: 50 units.
 DC: \$6,848 CUM: \$437,261
 DMC: \$ 309 CMC: \$ 17,187

6-23-84 10,880' Day 25; Drilling, made 87' in 8-3/4 hrs. MW 8.7, Vis 36, WL 28.4, Cake 2/32, PH 10.5. Remarks: Drilled from 10,793 to 10,880 with no problems. Circulate bottoms up. Trip out for new bit at 10,880'. SLM out 10,883' no correction made. Magnfluxed all drill collars on trip out, no bad one. Trip back in with bit #10. Washed down 20' to bottom. SHOW #23; 10,782-783'; Drilling Rate: Before 6.75 mins., During 5 mins., After 5.5 mins. Formation Gas: Before 40 units, During 175 units, After 50 units. Trace of gold fluorescence, small weak cut. SHOW #24; 10,798-801'; Drilling Rate: Before 5 mins., During 2 mins., After 5.5 mins. Formation Gas: Before 45 units, During 57 units, After 50 units. No fluorescence, no cut. SHOW #25; 10,839-840'; Drilling Rate: Before 5 mins., During 4.75 mins., After 6.25 mins. Formation Gas:
 CONT'D ON NEXT PAGE

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6-23-84	cont'd	Before 50 units, During 140 units, After 40 units. Survey: miss run at 10,880'. BGG: 40 units; CG: 55 units. DC: \$12,413 CUM: \$449,674 DMC: \$ 1,094 CMC: \$ 18,281
6-24-84	11,094'	Day 26; Drilling, made 214' in 21½ hrs. MW 8.9, Vis 36, WL 22, Cake 2/32, PH 10.5. Remarks: Finish tripping in with bit #10. Washed 20' to bottom. Drilled from 10,880' to 11,094' with no hole problems. NO SHOWS. BGG: 10 units; CG: 15 units; TG: 780 units. DC: \$7,022 CUM: \$456,696 DMC: \$ 483 CUM: \$ 18,764
6-25-84	11,223'	Day 27; Drilling, made 129' in 12½ hrs. MW 8.9, Vis 38, WL 20.4, Cake 2/32, PH 11. Remarks: Drill from 11,094' to 11,101'. Lost 1500 psi. checked out both mud pumps. Pumped soft line down drill pipe, indicated hole in drill pipe near 8000'. Pulled 112-2/3 stands. Hole was in wobble joint 2' up from pin end. Trip back to bottom no fill up. drill from 11,101' to 11,223'. NO SHOWS. BGG: 7 units; CG: 12 units; TG: 130 units. DC: \$7,642 CUM: \$464,338 DMC: \$1,103 CMC: \$ 19,867
5-26-84	11,462'	Day 28; Drilling, made 239' in 22½ hrs. MW 8.9, Vis 40, WL 15.4, Cake 2/32, PH 11.0. Remarks: Drilled from 11, 223 to 11,462'. Work tight connection at 11,303. Raised vis up to 42 and lowered water loss. Had no further trouble. SHOW #26; 11,239-242'; Drilling Rate: Before 5.25 mins., During 3.5 mins., After 5.75 mins. Formation Gas: Before 35 units, During 110 units, After 50 units. Gold fluorescence, fair slow yellow cut. SHOW #27; 11,339-340'; Drilling Rate: Before 6 mins., During 6 mins., After 6 mins. Formation Gas: Before 10 units, During 115 units, After 40 units. Gold fluorescence, fair yellow cut, slight increase in dark brown oil. SHOW #28; 11,406-410'; Drilling Rate: Before 6.25 mins., During 6.5 mins., After 6.5 mins. Formation Gas: Before 25 units, During 170 units, After 70 units. Trace of gold fluorescence, good brown streaming yellow cut, Slight increase in dark brown oil. SHOW #29; 11,431-433'; Drilling Rate: Before 6.5 mins., During 6.5 mins., After 5.5 mins. Formation Gas: N/A. Possible fracture, trace of gold fluorescence, small weak possible yellow cut, no increase of oil in mud. BGG: 60 units; CG: 180 units. DC: \$7,966 CUM: \$472,304 DMC: \$ 927 CMC: \$ 20,794
6-27-84	11,618'	Day 29; Drilling, made 156' in 15½ hrs. MW 8.9, Vis 41, WL 15, Cake 2/32, PH 11. Remarks: Drilled from 11,462 to 11,618' with no hole problems. At 11,618' circulate bottoms up, prep for trip. Trip out change bits, work BOPE start trip back in with bit #11. SHOW #30; 11,559-561'; DRilling Rate: Before 5 mins., During 3.75 mins., After 5.5 mins. Formation Gas: Before 30 units, During 57 units, After 30 units. Trace of dull gold fluorescence, small weak dull cut. Survey: 3° @ 11,618'. BGG: 25 units; CG: 65 units. DC: \$8,196 CUM: \$480,500 DMC: \$1,157 CMC: \$ 21,951
6-28-84	11,828'	Day 30; Drilling, made 220' in 12½ hrs. MW 9.3-9.4, Vis 51, WL 16.6, Cake 2/32, PH 11.0. Remarks: Finished tripping in with bit #11. Washed down 60' to bottom. Drilled from 11,618' to 11,828'. At 11,777 pull up and check well for flow. Had small flow. Close well in, had 0 psi on casing, and 0 psi on drill pipe. Continue to drill ahead with drilling fluid going though gas buster. Raised mud weight up from 8.9 to 9.3. SHOW #31; 11,746-747'; Drilling Rate: Before 4.75 mins., During 4.75 mins., After 4.75 mins. Formation Gas: Before 12 units, During 1850 units, After 1000 units. Dull gold fluorescence, fair small cut. BGG: (CONT'D ON NEXT PAGE)

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6-28-84	cont'd	BGG: 600 units; CG: 750 units; TG: 895 units. DC: \$8,232 DMC: \$ 891	CUM: \$488,732 CMC: \$ 22,842
6-29-84	11,977'	Day 31; Drilling, made 149' in 16 hrs. MW 9.6-9.7, Vis 42, WL 10.4, Cake 2/32, PH 10.5. Remarks: Drilled from 11,828' to 11,977' with no hole problems. At 11,977 lost complete returns. Mix up 100 bbls of 30% LCM. Pump same down. Gained no returns. Pull 10 Stands of drill pipe. Mix up mud tanks with 30% LCM and pump same down drill pipe. Gained returns after pumping 600 bbls. Circulate bottoms up with 30 sacks onpump with full returns carrying 750 units on back ground gas. Circulate bottoms up and prep to trip back to bottom. Drill ahead. SHOW #32; 11,884-886'; Drilling Rate: Before 6.5 mins., During 5.5 mins., After 6 mins. Formation Gas: Before 75 units, During 165 units, After 120 units. Dull gold fluoresence, fair bright yellow string cut. SHOW #33; 11,914-920'; Drilling Rate: Before 7 mins., During 6.75 mins., After 7.25 mins. Formation Gas: Before 130 units, During 420 units, After 260 units. Trace of gold fluoresence, slow weak pail yellow cut. BGG: 250 units; CG: 320 units. DC: \$7,907 DMC: \$ 868	CUM: \$496,639 CMC: \$ 23,710
6-30-84	12,135'	Day 32; Drilling, made 158' in 19½ hrs. MW 9.6, Vis 45, WL 12.6, Cake 2/32, PH 9.7. Remarks: Finished circulating bottoms up, after regaining circulation from complete loss at 11,977'. Run in 10 stands, brake circulation and wash down 120' to bottom. Continue to drill ahead from 11,977' to 12,135'. NO SHOWS. BGG: 95 units; CG: 120 units; TG: 1650 units. DC: \$12,967 DMC: \$ 5,928	CUM: \$509,606 CMC: \$ 29,638
7-1-84	12,304'	Day 33; Drilling, made 169' in 23-¾ hrs. MW 9.6, Vis 45, WL 12.8, Cake 2/32, PH 9.3. Remarks: Drilled from 12,135' to 12,304' Hole still taking fluid with 5% LCM. and 9.6 mud weight. Raised LCM. % up to 15% mud weight 9.6. Gained fluid for the last 12 hrs. Drilling ahead with full returns. NO SHOWS. BGG: 70 units; CG: 105 units. DC: \$23,697 DMC: \$16,658	CUM: \$533,303 CMC: \$ 46,296
7-2-84	12,452'	Day 34; Drilling, made 148' in 19½ hrs. MW 9.6, Vis 43, WL 15.4, Cake 2/32, PH 9.0. Remarks: Drilled from 12,304' to 12,452' with full returns. At 12,452' circulate bottoms up. Drop survey, trip out for new bit. Lost no drilling fluid in the last 24 hrs. SHOW #34; 12,348-350'; Drilling Rate: Before 8.5 mins., During 9 mins., After 9.5 mins. Formation Gas: Before 70 units, During 780 units, After 80 units. Trace of fluoresence, trace of yellow cut. BGG: 130 units; CG: 220 units. DC: \$21,200 DMC: \$14,161	CUM: \$554,503 CMC: \$ 60,457
7-3-84	12,563'	Day 35; Drilling, made 111' in 14½ hrs. MW 9.6, Vis 54, WL 13.8, Cake 2/32, PH 9.5. Remarks: Pull out of hole with bit. Check BOP and service rig. Trip in hole, Break circulation at 9,500' Wash 90' to bottom. Drilling to 12,563'. Lost 50 bbls of mud at 12,530'. Regained returns. SHOW #35; 12,531-539'; Drilling Rate: Before 9 mins., During 4 mins., After 7.5 mins. Formation Gas: Before 70 units, During 105 units, After 80 units. Trace of fluoresence, weak cut, no oil. BGG: 65 units; CG: 200 units; TG: 1160 units. Survey: 3° @ 12,452' DC: \$12,807 DMC: \$ 988	CUM: \$567,310 CMC: \$ 61,445

WELL: LINMAR-TIMOTHY 3-18A3
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7-4-84	12,605'	Day 36; Drilling, made 42' in 9½ hrs. MW 9.6, Vis 52, WL 16.6, Cake 2/32, PH 9.5. Remarks: Drilling to 12,601'. Circulate bottoms up. Pull out of hole with bit. Check BOP and service rig. Trip in hole, break circulation at 9,500'. Wash 90' to bottom. Drilling to 12,605'. NO SHOWS. BGG: 130 units; CG: 280 units. DC: \$12,259 DMC: \$ 440	CUM: \$579,569 CMC: \$ 61,445
7-5-84	12,748'	Day 37; Drilling, made 143' in 23-¾ hrs. MW 9.7+, Vis 58, WL 16.4, Cake 2/32, PH 9.7. Remarks: Drilling to 12,748'. NO SHOWS. BGG: 50 units, CG: 110 units. DC: \$7,725 DMC: \$ 368	CUM: \$587,294 CMC: \$ 62,253
7-6-84	12,799'	Day 38; Drilling, made 51' in 8½ hrs. MW 9.5, Vis 45, WL 18.4, Cake 2, PH 11.7. Remarks: Drilling to 12,797'. Lost returns, pump 250 bbls., spot 20% LCM pill, Pull out of hole 10 stands, build volume. Start to pump LCM. Got returns, Trip in hole, drill to 12,799'. Total lost 850 bbls. NO SHOWS. BGG: 25-150 units; CG: 110 units. DC: \$7,487 DMC: \$ 448	CUM: \$594,781 CMC: \$ 62,253
7-7-84	12,923'	Day 39; Drilling, made 124' in 23-¾ hrs. MW 9.5, Vis 45, WL 14.5, Cake 2, PH 9.7. Remarks: Drilling to 12,923'. NO SHOWS. BGG: 30 units; CG: 210 units. DC: \$17,539 DMC: \$10,500	CUM: \$612,320 CMC: \$ 72,753
7-8-84	12,988'	Day 40; Drilling, made 65' in 10½ hrs. MW 9.6, Vis 48, WL 16.4, Cake 2, PH 10.5. Remarks: Drilling to 12,935'. Pull out of hole for new bit. Trip in hole, Drilling to 12,988'. NO SHOWS. BGG: 30 units; CG: 55 units. DC: \$21,500 DMC: \$ 9,628	CUM: \$633,820 CMC: \$ 82,912
7-9-84	13,032'	Day 41; Drilling, made 44' in 10-¾ hrs. MW 9.6+, Vis 47, WL 17.6, Cake 2, PH 10.3. Remarks: Drilling to 13,032'. Lost returns at 13,014'. Spot pill and pull out of hole 10 stands build volume, got returns, trip in hole. NO SHOWS. BGG: 15 units; CG: 35 units. DC: \$7,276 DMC: \$ 237	CUM: \$641,096 CMC: \$ 83,149
7-10-84	13,110'	Day 42; Drilling, made 78' in 20-¾ hrs. MW 9.6, Vis 45, WL 18, Cake 2, PH 10.5. Remarks: Drill from 13,032' to 13,100'. At 13,110' circulate bottoms up. Prep to make short trip of 20 stands, for running E logs with schlumberger. In the last 24 hrs. have lost 70 bbls of drilling fluid. NO SHOWS. BGG: 30 units; CG: 95-130 units. DC: \$18,881 DMC: \$11,842	CUM: \$613,662 CMC: \$ 94,991
7-11-84	13,110'	Day 43; MW 9.7, Vis 52, WL 14.2, Cake 2, PH 10.6. Remarks: Short trip of 20 stands, hole in good shape, no fill or bridges. Circulate and condition hole for running E logs. Trip out, Drillers depth 13,110. SIM 13,111. Rig up Schlumberger and run the following logs. DIL, FDC&CNL. Run DIL from 13,112 up to bottom of surface pipe. FDC&CNL from 13,112 to 6000'. Rig Schlumberger down. clean cat walk off. Trip in with bit #14. Prepare to lay down drill pipe and to run 7" casing. NO SHOWS. BGG: 30 units; CG: 95-130 units. DC: \$53,303 DMC: \$12,010	CUM: \$701,387 CMC: \$107,001

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7-12-84 13,110' Day 44; MW 9.7, Vis 42, WL 18.2, Cake 2, PH 9.8. Remarks: Trip in hole, slow, Wash 60' to bottom, no fill, Circulate and condition hole to lay down drill pipe. Lay down drill pipe and drill collars, rig up casing crew and run 7" casing. BGG: 30 units; CG: 40 units; TG: 810 units.
 DC: \$180,105 CUM: \$881,492
 DMC: \$ 2,012 CMC: \$109,013

7-13-84 13,110' Day 45; MW 9.9, Vis 46, WL 20, Cake 2, PH 10. Remarks: Run 323 joints of 7" casing. Landed at 13,112'. Circulate and wash to bottom, cemented with 500 sks of Halco Lite. Tailed in with 200 sks Class "H". Displaced with 508 Bbls of mud. Bumped plug with 1000/1400 psi bleed back 2.5 Bbls, Float Held, Plug down at 1:52 pm July 12, 1984, WOC, Set Slips with 205,000# set down weight (string weight 360,000#). Nipple down BOP's, WO Welder and Cut off casing, Nipple up BOP's. NO SHOW. BGG: 10 units; TG: 105 units.
 DC: \$ 21,323 CUM: \$902,815
 DMC: \$ 150 CMC: \$109,013

7-14-84 13,112' Day 46; MW 9.7, Vis 43, WL 20, Cake 2, PH 9.5. Remarks: Nipple up BOP's, Pressure Test BOP's (Pipe Rams, Blind Rams, Kill Line, Manual Valve, HCR Valve, Manifold Line, and Manifold, Upper and Lower Kelly Valves to 5,000 psi, Hydrill to 3,000 psi all held, Level Rig, Pickup BHA, Rig up Pickup Machine, Pickup 3.5" drill pipe. NO SHOW.
 DC: \$ 8,793 CUM: \$911,608
 DMC: 0 CMC: \$109,163

7-15-84 13,136' Day 47; MW 9.3, Vis 45, WL 30, Cake 3, PH 11.5. Remarks: Pickup 3.5" Drill pipe, Drill Float and cement, Circulate and Pressure Test Casing at 2150 psi for 15 minutes (Held), Drill Cement and Shoe Drill Formation to 13,124', Circulate bottoms up, est Formation at 1900 psi for 15 minutes = 12.4+ mud weight (Held) POOH (SLM 13,124.73). POOH, Clean Junk Baskets and Pickup BHA, TIH, Clean Junk Baskets and Pickup BHA, TIH, Clean up bottom, Drilling at 13,136'. NO SHOW. BGG: 2 units, CG: 5 units, TG: 22 units.
 DC: \$9,913 CUM: \$922,641
 DMC: \$ 0 CMC: \$109,163

7-16-84 13,286' Day 150; MW 9.6, Vis 38, WL 22, Cake 2, PH 11.5. Remarks: Drill Rig Service, Drilling at 13,286'. BOP Drills and Kill Speed on Day and Evening Tours. NO SHOW. BGG: 8 units, CG: 10 units.
 DC: \$21,289 CUM: \$943,930
 DMC: \$ 391 CMC: \$109,013

7-17-84 13,446' Day 49, MW 9.6, Vis 36, WL 13.8, Cake 2, PH 11.2. Remarks: Drill, Rig Service, Drilling at 13,446'. BOP Drills and Kill Speed on Day and Evening Tours, BOP drill on Monday tour. NO SHOW. BGG: 5 units, CG: 8 units.
 DC: \$28,302 CUM: \$972,232
 DMC: \$ 1,358 CMC: \$110,912

7-18-84 13,624' Day 50, MW 9.6+, Vis 47, WL 11.6, Cake 2, PH 10.7. Remarks: Drill, Rig Service, Drilling at 13,624'. BOP Drills and Kill Speed on all tours. NO SHOW. BGG: 5 units, CG: 7 units.
 DC: \$11,370 CUM: \$983,602
 DMC: \$ 1,674 CMC: \$112,586

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7-19-84	13,751	Day 51; MW 9.7+, Vis 42, WL 12.8, Cake 2, PH 11.3. Remarks: Drill, Rig Service, Drilling at 13,751'. BOP Drills and kill Speed on all tours. High Mud Cost is Biotrol \$2,350, Load of Bar \$3,479', Chemicals \$1,306. SHOW #36; 13,694'-695'. Drilling Rate: Before 11.5 mins., During 14 mins., After 12 mins. Formation Gas: Before 12 units, During 775 units, After 150 units. BGG: 30 units. CG: 600 units. DC: \$15,738 DMC: \$ 7,135	CUM: \$999,340 CMC: \$119,721
7-20-84	13,877'	Day 52; Drilling, made 126' in 23-3/4 hrs. MW 9.8, Vis 68, WL 14.4, Cake 2, PH 11.5. Remarks: Drill, Rig service, drilling at 13,877'. NO SHOWS. BGG: 15 units; CG: 505 units. DC: \$9,099 DMC: \$ 496	CUM: \$1,008,439 CMC: \$ 120,217
7-21-84	13,995'	Day 53; Drilling, made 118' in 23-3/4 hrs. MW 9.9+, Vis 47, WL 10.4, Cake 2, PH 10.5. Remarks: Drilling, rig service, drilling at 13,995'. Raise mud weight to 10.1 ppg slow while drilling. NO SHOWS. BGG: 2 units; CG: 115 units. DC: \$14,721 DMC: \$ 4,421	CUM: \$1,023,160 CMC: \$ 124,638
7-22-84	14,135'	Day 54; Drilling, made 140' in 23-3/4 hrs. MW 10.3, Vis 47, WL 10, Cake 2, PH 11.3. Remarks: Drill, rig service, drilling at 14,135'. Raise mud weight to 10.3 ppg slow while drilling. NO SHOWS. BGG: 2 units; CG: 35 units. DC: \$9,916 DMC: \$1,313	CUM: \$1,033,076 CMC: \$ 125,951
7-23-84	14,268'	Day 55; Drilling, made 133' in 23-3/4 hrs. MW 10.5, Vis 41, WL 11.2, Cake 2, PH 11.3. Remarks: Drill, rig service, drilling at 14,268'. Raise mud weight to 10.5 ppg slow while drilling. NO SHOWS. BGG: 1 unit; CG: 3 units. DC: \$9,387 DMC: \$ 784	CUM: \$1,042,463 CMC: \$ 126,735
7-24-84	14,376'	Day 56; Drilling, made 108' in 23 hrs. MW 10.5, Vis 58, WL 14.8, Cake 2, PH 11.7. Remarks: Drill, rig service, drill, change pumps, drill, change valve and seat in #2 pump, drilling at 14,376'. NO SHOWS. BGG: 8 units; CG: 18 units; Down Gas: 70 units. DC: \$10,097 DMC: \$ 728	CUM: \$1,052,560 CMC: \$ 127,463
7-25-84	14,513'	Day 57; Drilling, made 137' in 23-3/4 hrs. MW 10.5+, Vis 41, WL 12.8, Cake 2, PH 11.2. Remarks: Drill, rig service, drilling at 14,513'. NO SHOWS. BGG: 5 units; CG: 18 units. DC: \$9,467 DMC: \$ 864	CUM: \$1,062,027 CMC: \$ 128,327
7-26-84	14,652'	Day 58; Drilling, made 139' in 22 1/2 hrs. MW 10.5, Vis 43, WL 13.2, Cake 2, PH 11. Remarks: Drill, rig service, repair rotary torque indicator, drilling at 14,652'. BOP drills and kill speeds on all tours. SHOW #37; 14,620-630'; Drilling Rate: Before 12 units, During 15.5 mins., After 10 mins. Formation Gas: Before 7 units, During 25 units, After 15 units. No cut, no fluoresence, no oil. BGG: 15 units; CG: 75 units. DC: \$12,388 DMC: \$ 3,785	CUM: \$1,074,415 CMC: \$ 132,112
7-27-84	14,793	Day 59; Drilling, made 141' in 22 1/2 hrs. MW 10.5, Vis 52, WL 12.4, Cake 2, PH 10.3. Remarks: Drill, rig service, drill, repair torque indicator, drilling at 14,793'. NO SHOWS. BGG: 7 units; CG: 20 units. DC: \$11,414 DMC: \$ 884	CUM: \$1,085,829 CMC: \$ 132,996

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7-28-84	14,928'	Day 60; Drilling, made 135' in 23-3/4 hrs. MW 10.6+, Vis 45, WL 12, Cake 2, PH 15. Remarks: Drill, rig service, drilling at 14,928'. NO SHOWS. BGG: 7 units; CG: 28 units. DC: \$10,829 DMC: \$ 1,241	CUM: \$1,096,658 CMC: \$ 134,237
7-29-84	14,986'	Day 61; Drilling, made 58' in 13 hrs.. MW 10.6+, Vis 44, WL 11.6, Cake 2, PH 15. Remarks: Drill, rig service, drill, shut well in, shut in drill pipe pressure: 2150 psi; shut in casing pressure: 2550 psi with approxametly 16 bbls gain. Circulate to kill well with 11.5 ppg mud, shut well in and raise weight to 13.1 ppg. Shut in drill pipe pressure: 1875 psi; Shut in casing pressure: 2375 psi. SHOW #38; 14,967-968'; Drilling Rate: Before 11 mins., During 10.5 mins., After 10.5 mins. Formation Gas: Before 7 units, During 30 units, After 12 units. No fluoresece, no cut, no oil. SHOW #39; 14,980-982'; Drilling Rate: Before 9 mins., During 19.25 mins., After 15 mins. Formation Gas: Before 10 units, During 1160 units, After 300 units. Trace of fluoresece, weak cut, 1/2" green waxey oil on pits. 20-25' flare while circulating out show. Gas going through gas buster. BGG: 300 units; Kick Gas: 475 units. DC: \$9,777 DMC: \$1,174	CUM: \$1,106,435 CMC: \$ 135,411
7-30-84	14,986'	Day 62; MW 14.0, Vis 96, WL 8.4, Cake 2, PH 10.7. Remarks: Shut well in, shut in drill pipe pressure: 1875 psi; SHut in casing pressure: 2375 psi, Raise mud weight to 13.1 ppg, circulate to kill well with 13.1 ppg mud, shut well in, Shut in drill pipe pressure: 760 psi; Shut in casing pressure: 1180 psi, Raise mud weight to 13.8, Circulate to kill well with 13.8 ppg mud, Shut in well and check pressure, none, check flow, none, curculate bottoms up, gas going thru buster 550 units, Circulate out gas and raise weight to 14 ppg background gas 150 units, Pull out of hole 25 stands, cut drill line, trip in hole 25 stands, circulate bottoms up, 875 units going thru buster. NO SHOWS. BGG: 110 units; CG: 510 units; TG: 875 units. DC: \$31,385 DMC: \$22,782	CUM: \$1,137,820 CMC: \$ 158,193
7-31-84	14,986'	Day 63; MW 14.1, Vis 76, WL 8, Cake 2, PH 10.7. REMarks: Circulate bottoms up, pull out of hole filling hole every 6 stands, Magnaflux bottom hole assembly. Layed down 22 Drill collars, 2 IBS and SDC, Cracked boxes 11, Undersized boxes 6, Swelled boxes 5, Undersized pins 5, Damaged threads Pin 1, rolled shoulders 2. Pick up new bottom hole assembly, Trip in hole, break circulation at casing set, Trip in hole. NO SHOWS. BGG: 85 units. DC: \$16,787 DMC: \$ 5,914	CUM: \$1,154,607 CMC: \$ 164,107
8-1-84	15,061'	Day 64; Drilling, made 75' in 20-3/4 hrs. MW 13.9, Vis 72, WL 8.4, Cake 2, PH 10.3. Remarks: Trip in hole, wash and ream 90' to bottom, drilling at 15,061'. All gas readings are going through gas buster. SHOW #40; 14,994-995'; Drilling Rate: Before 13 mins., During 17 mins., After 15 mins. Formation Gas: Before 275 units, During 350 units, After 190 units. No cut, no fluoresece, .25" yellow green oil. SHOW #41; 15,044-46'; Drilling Rate: Before 14.5 mins., During 21 mins., After 18 mins. Formation Gas: Before 100 units, During 275 units, After 250 units. No fluoresece, no cut, .25" yellow oil. BGG: 250 units; CG: 375 units; TG: 535 units. DC: \$20,122 DMC: \$ 209	CUM: \$1,174,729 CMC: \$ 164,316

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8-2-84	15,177'	<p>Day 65; Drilling, made 116' in 23-3/4 hrs. MW 13.9-13.7, Vis 57, WL 8.4, Cake 2, PH 10.7. Remarks: Drilling, Rig service, Drilling at 15,177'. SHOW #42; 15,056-63'; Drilling RATE: Before 20 mins., During 18 mins., After 17 mins. Formation Gas: Before 175 units, During 425 units, After 275 units. NO fluoresnece or cut, 1/16" yellow green oil. SHOW #43; 15,066-68'; Drilling RATE: Before 12 mins., During 12 mins., After 10 mins. Formation Gas: Before 275 units, During 435 units, After 375 units. No fluoresence or cut. Film of yellow green oil. SHOW #44; 15,070-74'; Drilling Rate: Before 10 mins., During 6 mins., After 8 mins. Formation Gas: Before 375 units, During 475 units, After 260 units. No fluoresence or cut, film of yellow green oil. SHOW #45; 15,111-17'; Drilling RATE: Before 10 mins., During 3 mins., After 8 mins. Formation Gas: Before 135 units, During 160 units, After 160 units. No fluoresence or cut, film of light green oil. BGG: 300 units, CG: 535 units.</p> <p>DC: \$13,070 DMC: \$ 4,467</p> <p style="text-align: right;">CUM: \$1,187,799 CMC: \$ 168,783</p>
8-3-84	15,266'	<p>Day 66; Drilling, made 89' in 21 1/2 hrs. MW 13.8, Vis 55, WL 9.2, Cake 2, PH 10.4. Remarks: Drill, Rig service, Drill, Swaco repair, drill, change pump and repair pump, drill, repair valve in #1 pump, drill, repair pump, drilling at 15,266'. No hole problems. NO SHOWS. BGG: 170-50 units; CG: 210-360 units; Down Gas: 580 units.</p> <p>DC: \$9,623 DMC: \$ 657</p> <p style="text-align: right;">CUM: \$1,197,422 CMC: \$ 169,440</p>
8-4-84	15,386'	<p>Day 67; Drilling, made 120' in 23-3/4 hrs. MW 13.6+, Vis 53 WL 9.2, Cake 2, PH 10.5. Remarks: Drill, Rig service, Drilling at 15,386'. NO SHOWS. BGG: 280 units; CG: 620 units.</p> <p>DC: \$8,625 DMC: \$ 22</p> <p style="text-align: right;">CUM: \$1,206,047 CMC: \$ 169,462</p>
8-5-84	15,500'	<p>Day 68; Drilling, made 114' in 23-3/4 hrs. MW 13.6, Vis 48, WL 10, Cake 2. Remarks: Drill, Rig service, Drilling at 15,500'. NO SHOWS. BGG: 110-190 units; CG: 235-400 units.</p> <p>DC: \$8,901 DMC: \$ 298</p> <p style="text-align: right;">CUM: \$1,214,948 CMC: \$ 169,760</p>
8-6-84	15,588'	<p>Day 69; Drilling, made 88' in 17 1/2 hrs. MW 13.6+, Vis 44, WL 8, Cake 2, PH 10.5. Remarks: Drill, Rig service, drill, (Drilling Break at 15,585', lost returns at 15,587'), Build approximatly 475 Bbls of 15% LCM mud, spot 15% LCM pill (returns after 2600 strokes - 146 bbls), Circulate bottoms up going thru buster. Drilling at 15,588'. (Lost approximatly 350 bbls mud) SHOW #46; 15,578-580'; Drilling Rate: Before 10 mins., During 14 mins, After 16 mins. Formation Gas: Before 310 units, Lost circulation Possible fracture, no sample due to lost circulation. SHOW # 46 A; 15,583-585'; Drilling Rate: Before 11 mins., During 5 mins., After 10 mins. Lost circulation, Poor sample after regain returns No fluoresence, no cut. BGG: 425 units; CG: 530 units; TG: 530 units.</p> <p>DC: \$13,251 DMC: \$ 3,533</p> <p style="text-align: right;">CUM: \$1,228,199 CMC: \$ 173,293</p>
8-7-84	15,690'	<p>Day 70; Drilling, made 102' in 23-3/4 hrs. MW 13.5, Vis 50, WL 12.4, Cake 2, PH 10.0. Remarks: Drilling with no hole trouble SHOW #47; 15,591-92'; Drilling Rate: Before 10 mins., During 10 mins., After 13.5 mins. Formation Gas: Before 220 units, During 380 units, After 300 units. No cut, no fluoresence. SHOW #48; 15,626-630'; Drilling Rate: Before 12 mins., During 14.25 mins., After 10.25 mins. Formation Gas: Before 260 units, During 410 units, After 350 units. No cut, no fluoresence. BGG: 445 units; CG: 565 units.</p> <p>DC: \$13,251 DMC: \$ 5,086</p> <p style="text-align: right;">CUM: \$1,241,450 CMC: \$ 178,379</p>

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8-8-84 15,777' Day 71; Drilling, made 87' in 19-3/4 hrs. MW 13.5+, Vis 51, WL 11.6, Cake 2, PH 10.8. Remarks: Drilled from 15,690-15,777'. Lost approximately 465 bbls from 15,710 to 15,777. At 15,777 lost all returns. Wall drilling ahead. Pulled up 45' off bottom and mixed up 400 bbls of drilling mud, 13.5 weight, Vis 50, with 10% mica and nut plug. Pump same down drill pipe, gained 90% returns after pumping 245 STKS on pump. Continue to pump LCM pill down drill pipe, gaining full returns at 70 STKS on pump. With 3000 on stand pipe. SHOW #49; 15,730-36'; Drilling Rate: Before 17.5 mins., During 15 min., After 12.25 mins. Formation Gas: Before 450 units, During 680 units, After 440 units. No cut, no fluorescence. Fractures. SHOW #50; 15,750-54'; Drilling Rate: Before 11 mins., During 9.25, After 13 mins. Formation Gas: Before 320 units, During 510 units, After 450 units. No cut or fluorescence. BGG: 480 units; CG: 560 units.
DC: \$13,251 CUM: \$1,254,701
DMC: \$ 3,788 CMC: \$ 182,167

8-9-84 15,863' Day 72; Drilling, made 86' in 22 1/2 hrs. MW 13.5, Vis 44, WL 11.6, Cake 2, PH 9.8. Remarks: Finish pumping LCM pill at 15,777'. Drill from 15,777' to 15,834' with no loss circulation problems. At 15,834' lost part returns, lost 65 bbls. Drill from 15,834' to 15,863 with no further problems with loss circulation, carrying 8-10% LCM. Drilling ahead. SHOW #51; 15,789-805'; Drilling Rate: Before 15 mins., During 7.5, After 12 mins. Formation Gas: Before 340 units, During 485 units, After 320 units. BGG: 360 units; CG: 565 units.
DC: \$24,046 CUM: \$1,278,747
DMC: \$13,932 CMC: \$ 196,099

8-10-84 15,883' Day 73; Drilling, made 20' in 4-3/4 hrs. MW 13.5, Vis 44, WL 8.8, Cake 2, PH 16.25. Remarks: Drilled from 15,863' to 15,883' with no hole problems or loss of drilling fluid. Circulate bottoms up at 15,883 to trip out for new bit. Trip out with Bit #17, no drag or flow on bore hole. Change bits, work BOP Trip in with bit #18 HTC CD20.2-4. Broke circulation 25 stands off bottom, finish tripping in to 90' off bottom. Repair air leaks on rotary clutch. SHOW #52; 15,875-78'; Drilling Rate: Before 15.75 mins., During 16.5 mins., After 13.5 mins. Formation Gas: Before 220 units, During 480 units, After 340 units. No cut, no fluorescence. BGG: 235 units; CG: 360 units.
DC: \$20,636 CUM: \$1,299,383
DMC: \$ 5,448 CMC: \$ 201,547

8-11-84 15,993' Day 74; Drilling, made 110' in 21 1/2 hrs. MW 13.4+, Vis 46, WL 11.2, Cake 2, PH 10.2. Remarks: Finish repairing rotary clutch and circulate bottoms up, had 940 units with good flare. Wash down 90' to bottom with bit #18. Drilling. SHOW #53; 15,936-940'; Drilling Rate: Before 11.75 mins., During 6.25 mins., After 11.5 mins. Formation Gas: Before 400 units, During 500 units, After 420 units. No cut, no fluorescence. SHOW #54; 15,971-81'; Drilling Rate: Before 12.5 mins., During 5.5 mins., After 13.75 mins. Formation GAS: Before 530 units, During 640 units, After 550 units. No cut, no fluorescence. BGG: 550 units; CG: 550 units; TG: 940 units.
DC: \$15,592 CUM: \$1,314,975
DMC: \$ 6,582 CMC: \$ 208,129

8-12-84 16,102' Day 75; Drilling, made 109' in 23-3/4 hrs. MW 13.4+, Vis 46, WL 8.8, Cake 2, PH 11.3. Remarks: Drill from 15,993 to 16,102. Lost approx 50 bbls of drilling fluid in the last 24 hrs of operation. Rig service and check BOPE. SHOW #55; 15,991-92'; Drilling Rate: Before 11 mins., During 13 mins., After 12.5 mins. Formation Gas: Before 440 units, During 580 units, After 440 units. NO fluorescence or cut. SHOW #56; 16,042-48'; Drilling Rate: Before 13 mins., During 13.5 mins., After 12.5
CONT'D ON NEXT PAGE

WELL: LINMAR-TIMOTHY 3-18A3
LOCATION: SEC. 18, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 13

8-12-84	cont'd	mins. Formation Gas: Before 230 units, During 440 units, After 350 units. No fluorescence or cut. BGG: 130 units; CG: 380 units. DC: \$22,138 DMC: \$13,899	CUM: \$1,337,113 CMC: \$ 222,028
8-13-84	16,208'	Day 76; Drilling, made 106' in 23-3/4 hrs. MW 13.5, Vis 44, WL 8.0, Cake 2, PH 11.4. Remarks: Drill from 16,102 to 16,208' with no hole trouble. Lost approx 40 bbls of drilling fluid in the last 24 hrs. Rig service and check BOPE. NO SHOWS. BGG: 280 units; CG: 400 units. DC: \$11,985 DMC: \$ 3,100	CUM: \$1,349,098 CMC: \$ 225,128
8-14-84	16,300'	Day 77; Drilling, made 92' in 20 1/4 hrs. MW 13.5+, Vis 48, WL 8.4, Cake 2, PH 10.5. Remarks: Drill from 16,208' to 16,300' with no hole trouble. Lost no drill fluid in the last 24 hrs. Reached 16,300' at 2:30 AM 8-14-84. Circulate bottoms up for short trip. Make short trip of 25 stands, very little drag, had no fill up on bottom. Rig service and check BOPE prepare to circulate bottoms up for running logs. NO SHOWS. BGG: 70 units; CG: 440 units. DC: \$22,556 DMC: \$14,453	CUM: \$1,371,654 CMC: \$ 239,581
8-15-84	16,300'	Day 78; MW 13.7, Vis 64, WL 8.0, Cake 2, PH 10.6. Remarks: Finished tripping back to bottom, after making short trip of 25 stands. Circulate bottoms up had 940 units of gas. Trip out to run E logs with Schlumberger. Trip up were line truck, and run the following logs, DIL, FDC and CNL; All logs run from 16,307' to bottom of 7" casing at 13,122'. Finished running E logs at 5:15 AM 8-15-84. Rig logging truck down and release. Slip and cut drilling line. Prep to rig up and run 5" liner with Parrish oil tools. NO SHOWS. BGG: 70 units; CG: 440 units. DC: \$9,045 DMC: \$ 942	CUM: \$1,380,699 CMC: \$ 240,523
8-16-84	16,312' SLM CORR.	Day 79; MW 13.7, Vis 64, WL 8.0, Cake 2, PH 10.6. Remarks: Finish rigging up parrish oil tools, and run 78 joints of 5" 18# P-110 casing, 3391'. Plus brown hanger, total overall 3412.95'. Trip in with 3 1/2" drill pipe and brown's hanger. Strapped all drill pipe and casing on trip in. Landed 5" casing at 16,310'. Top of hanger at 12,896'. Rig up Halliburton and cement 5" casing off with the following, 460 sacks of class H 35% ssa-1, 10% salt, 1% CFR-2, .2% HR-4, .4% Halad-24. Displaced with 148.50 bbls, 60 bbls of water, 88.50 bbls of 13.7 drilling mud. Plug did not bump. Job complet at 9:35 PM 8-15-84. Rig Halco down and release. Set packer on brown hanger, and trip out with 3 1/2" drill pipe, mud flowed back on first stand of drill pipe, all other stands of drill pipe were dry. Overlap on liner 208'. Wait on cement. NO SHOWS. Had 25' flare on bottoms up, after running E logs and running casing. BGG: 70 units; CG: 440 units. DC: \$126,796 DMC: \$ 1,212	CUM: \$1,507,495 CMC: \$ 241,735
8-17-84	16,312'	Day 80; MW 13.7, Vis 64, WL 8.0, Cake 2, PH 10.6. Remarks: Wait on cement. Pickup 6" bit and bottom hole assembly. Trip in with bit #19 sec m4n to 7000'. Break circulation and displace 7" casing with fresh water. Rig repair, water pump. Continue to trip in with 6" bot to tag cement. NO SHOWS. BGG: 65 units. DC: \$9,026 DMC: \$ 138	CUM: \$1,516,521 CMC: \$ 241,873

WELL: LINMAR-TIMOTHY 3-18A3
 LOCATION: SEC. 18, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 14

8-18-84	16,312'	Day 81; MW 8.5, Vis 28. Remarks: Finish trip in to 9,375', broke circulation, and started washing down to 10,157'. Drill cement from 10,157' to 12,696', with 5-10,000 on bit, at times cement is very soft, and acts like stringers. NO SHOWS. BGG: 15 units; CG: 30 units. DC: \$9,725 DMC: \$ 665	CUM: \$1,525,286 CMC: \$ 242,538
8-19-84	16,312'	Day 82; MW 8.5, Vis 28. Remarks: Finish drilling cement out of 7" casing, from 12,696' to 12,896'. Pressure test 7" casing to 3000 psi with 8.4 water, no leak off. Rig up parrish oil tools lay down machine, lay all drill pipe and drill collars down. Nipple down BOP stack, Prep to make final cut off on 7" casing and land tubing head. All rental equipment released 8-18-84. DC: \$8,869 DMC: \$ 138	CUM: \$1,534,155 CMC: \$ 242,676
8-20-84	16,312'	Day 83; MW 8.5, Vis 28. Remarks: Nipple down BOP stack and nipple up tubing head. Pressure test tubing head to 5,000 psi. No leak off. Clean all mud tanks. Rig down rotary tools. Maverick rig #14 released at 2:00 PM 8-19-84. DC: \$10,587 DMC: \$ 0	CUM: \$1,544,742 CMC: \$ 242,676
8-21-84	16,312'	Day 84; MW 8.5, Vis 28. Remarks: Rigging down and loading out 3½" rental tools, DC: \$6,580 DMC: \$ 0	CUM: \$1,551,322 CMC: \$ 242,676
8-22-84		Rig down Rotary tools.	
8-23-84		Rig down Rotary tools. Wait on completion unit.	
		Waiting on completion unit. Drop from report until further activity.	
9-15-84		Day 1; Remarks: Move in rig up Prarie Gold #4. Nipple down well head. Nipple up B.O.P. Pick up 4.125" mill, crossover, 1 joint of tubing, crossover, 5" 18# casing scraper, crossover, Baker Test sub, and 401 joints of tubing plus 22'. Tag cement at 12,914'. Rig up power swivel. Mill 10' cement. Mill through baffle at 12,924'. Pick up and run in hole with 1 joint of tubing to 12,953'. Circulate bottoms up. Pull up 35'. Shut down for night. DC: \$4300	CUM: \$4300
9-16-84		Day 2; Remarks: Pick up and run in hole with 35' and 2 joints on power swivel. Lay down power swivel. Nipple down stripping head. Run in hole with 92 joints. 2.875" tubing. Circulate bottoms up. Run in hole with 27' tag cement stringers at 15,945'. Rig up power swivel. Nipple up stripping head. Mill down 6' and 6 joints to 16,166'. Mill 6" on wiper plug. Circulate bottoms up. Shut down for night. DC: \$3500	CUM: \$7800
9-17-84		Shut down for Sunday.	
9-18-84		Day 3; No pressure on well. Mill down to 16,268' with 508 + 25'. Circulate tubing clean. Lay down 25' and power swivel. Displace hole with 10# brine water. Pressure test casing to 3500 psi and tubing to 5000 psi. Pull out of hole lay down 71 joints and stand back 19 stands. Shut down for night. DC: \$4400	CUM: \$12,200

WELL: LINMAR-TIMOTHY 3-18A3
 LOCATION: SEC. 18, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000' PAGE 15

9-19-84 Day 4; Finish out of hole with 398 joints of tubing and bottom hole assembly. Fill hole with brine. Rig up Oil Well Perforators and run CCL-CBL from 15,255'-9120'. Rig down Oil Well Perforators. Shut down for night.
 DC: \$7400 CUM: \$19,600

9-20-84 Day 5; Rig up Oil Well Perforator's lubricator. Test blind rams and lubricator to 3500 psi. Perforate the following DIL-GR intervals 3/3.125" casing guns, 3 SJPF phased 120 degrees as follows:
 Run #1: 16171, 16153, 16119, 16114, 16094, 16080, 16066, 16048, 16034, 16024, 16017, 16999, 15992, 15984, 15987, 15960, 15942-44, 15914, 15908, 15894. Pressure started: 0 psi. Pressure end: 100 psi. Run #2: 15888, 15872, 15864, 15854, 15840, 15833, 15800, 15754, 15719, 15705, 15661, 15646, 15628, 15592-94, 15582, 15528, 15496, 15405, 15357-59. Pressure start: 1100 psi. Pressure end: 700 psi. Run #3: 15320, 15304, 15086, 15079, 15076, 15072, 15068, 14994, 14992, 14990, 149880, 14969-71, 14964, 14962. Pressure start: 700 psi. Pressure end: 800 psi. Pull up and run in hole with Baker 5" 18# 32FAB30 packer (1.87'), Mill out extension (5.59'), Cross over (.42'), N80 pup joint (6.10'), Baker 2.31" F nipple (.98'), N80 pup joint (4.12'), Expandable check valve (.86). Set packer at 14,904 with 1200 psi on well. Pull out of hole and rig down Oil Well Perforators. Bled pressure off well. Pull up Baker seal assembly and run in hole with 317 joints of 2.875" EUE 8 round N80 tubing. Shut down for night.
 DC: \$26,400 CUM: \$46,000

9-21-84 Day 6; Finish in hole with 120 joints of 2.875" tubing out of derrick and pull up 29 joints. Displace brine down casing with 278 barrels of chemical water followed by 120 barrels of fresh water. Land tubing with 3000 pound down. Test casing and packer to 3000 psi. Pull up and run in hole with 130 joints of 1.900" heat string and landed at 4300' Nipple down BOP. Install well head and test to 5,000 psi. Pump off expandable check valve with 3300 psi. Rig down swabbing unit. Hook up flow lines and open well to pit at 5:00 PM and turned to treater 10:00 PM.
 DC: \$57,800 CUM: \$103,800

9-21-84 Flowed 9 hours on 28/64" choke. 104 BO, 90 BW, 329 MCF, 350 psi.

9-22-84 Flowed 24 hours on 28/64" choke. 756 BO, 60 BW, 496 MCF, 400 psi.

9-23-84 Flowed 24 hours on 28/64" choke. 825 BO, 19 BW, 496 MCF, 350 psi.

9-24-84 Flowed 24 hours on 28/64" choke. 804 BO, 3 BW, 473 MCF, 350 psi.

9-25-84 Flowed 24 hours on 28/64" choke. 728 BO, 3 BW, 451 MCF, 350 psi.

9-26-84 Flowed 24 hours on 28/64" choke. 705 BO, 0 BW, 453 MCF, 300 psi.

9-27-84 Flowed 24 hours on 24/64" choke. 618 BO, 14 BW, 453 MCF, 300 psi.

9-28-84 Flowed 24 hours on 28/64" choke. 646 BO, 0 BW, 397 MCF, 250 psi.

9-29-84 Flowed 24 hours on 28/64" choke. 625 BO, 0 BW, 440 MCF, 250 psi.

9-30-84 Flowed 24 hours on 28/64" choke. 614 BO, 0 BW, 426 MCF, 250 psi.

10-1-84 Flowed 24 hours on 28/64" choke. 620 BO, 0 BW, 426 MCF, 250 psi.

10-2-84 Flowed 24 hours on 28/64" choke. 654 BO, 15 BW, 426 MCF, 250 psi.

STATE OF UTAH *pk.*
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

190534

Operator Linmar Energy Lease Fee

Contractor _____

Well No. Timothy 3-18A3 30940

Location Se/Nw Sec. 18 T. 1s R. 3w

Field Altamont

County Duchesne State Utah

Operation: Drilling _____
Workover _____
Completion New
Abandonment _____
Producing XX
Other _____

Individual Well Inspection

General:

Well Sign _____ BCP _____ Pollution control _____ Marker _____
Housekeeping _____ Safety _____ Surface use _____ Location _____

Remarks: Well is flowing

Lease and Facilities Inspection

Facilities inspected: 12-4-84
Identification _____ Pollution control _____
Housekeeping _____ Pits and ponds _____
Measurement facilities _____ Water disposal _____
Storage and handling facilities _____ Other _____

Remarks: This inspection was a recheck to look at the disposition of the
xxx produced gas. All the gas is metered and sold. Well makes 496MCFs.

Action: No further action is required.

Name Jimmie Thompson Title Inspector Date 12-13-84

Use: for yes or satisfactory
 for no or unsatisfactory
NA for not applicable

April 5, 1984



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Linmar Energy Corporation
Suite 604
7979 East Tufts Avenue Parkway
Denver, Colorado 80237

Gentlemen:

Re: Well No. Timothy 3-18A3 - Sec. 18, T. 1S., R. 3W.
Duchesne County, Utah - API #43-013-30940

According to our records, a "Well Completion Report" filed with this office November 8, 1984 on the above referred to well, indicates the following electric logs were run: *C*DNL, FDC, GR, CAL, SP and DIL. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/20

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1411' FWL, 2437' FNL (SW $\frac{1}{4}$, NW $\frac{1}{4}$)

14. PERMIT NO.
43-013-30940

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6534' GR

RECEIVED

OCT 18 1985

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
TIMOTHY

9. WELL NO.
3-18A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 18, T1S, R3W USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 14962'-16171' with 10,000 gals.

15% HCl on 9/30/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE October 16, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

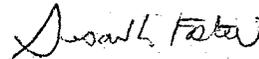
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

RECEIVED
NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Horrocks 1-3A1 <u>43-013-30171</u>	Section 3, Township 1 South, Range 1 West
Chasel Miller 2-1A2 <u>43-013-30360</u>	Section 1, Township 1 South, Range 2 West
Duncan 3-1A2 <u>43-013-31135</u>	Section 1, Township 1 South, Range 2 West
Murray 3-2A2 <u>43-013-30816</u>	Section 2, Township 1 South, Range 2 West
Chasel Hackford 2-10A1E <u>43-047-31421</u>	Section 10, Township 1 South, Range 1 East
Wilkerson 1-20Z1 <u>43-013-30942</u>	Section 20, Township 1 North, Range 1 West
Moon 1-23Z1 <u>43-047-31479</u>	Section 23, Township 1 North, Range 1 West
Coltharp 1-27Z1 <u>43-013-30151</u>	Section 27, Township 1 North, Range 1 West
Jensen 1-29Z1 <u>43-013-30725</u>	Section 29, Township 1 North, Range 1 West
Ute 1-30Z1 <u>43-013-30813</u>	Section 30, Township 1 North, Range 1 West
Dye 1-25Z2 <u>43-013-30659</u>	Section 25, Township 1 North, Range 2 West
Ute Tribal 3-35Z2 <u>43-013-31133</u>	Section 35, Township 1 North, Range 2 West
Horrocks 2-4A1 <u>43-013-30954</u>	Section 4, Township 1 South, Range 1 West
Helen Larsen 2-5A1 <u>43-013-30920</u>	Section 5, Township 1 South, Range 1 West
Chasel 2-17A1 <u>43-013-30732</u>	Section 17, Township 1 South, Range 1 West
LeBeau 1-34A1 <u>43-013-30590</u>	Section 34, Township 1 South, Range 1 West
Timothy 3-18A3 <u>43-013-30940</u>	Section 18, Township 1 South, Range 3 West
Fisher 1-19A3 <u>43-013-30535</u>	Section 19, Township 1 South, Range 3 West
Goodrich 1-24A4 <u>43-013-30760</u>	Section 24, Township 1 South, Range 4 West
Smith 2-25A4 <u>43-013-30776</u>	Section 25, Township 1 South, Range 4 West
State 1-14B1 <u>43-047-30818</u>	Section 14, Township 2 South, Range 1 West
Linmar 1-19B2 <u>43-013-30600</u>	Section 19, Township 2 South, Range 2 West
Christensen 2-8B3 <u>43-013-30780</u>	Section 8, Township 2 South, Range 3 West
Hansen 1-16B3 <u>43-013-30335</u>	Section 16, Township 2 South, Range 3 West

032611

INMAR ENERGY CORPORATION

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 18, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Ute Allotted 2-18A3 and Timothy 3-18A3
Section 18, T1S, R3W
Duchesne County, Utah

Dear Ms. Searing: ☺

Enclosed is one fully executed Sundry Notice evidencing Change of Operator from Pennzoil Company/Proven Properties, Inc., to Linmar Energy Corporation on the referenced wells. It is my understanding by conversation with the State of Utah's Division of Oil, Gas, and Mining that the enclosed Sundry Notice (Form OGC-1b) can be used in lieu of the Change of Operator form. It is also my understanding that the successor operator, Linmar Energy Corporation, does not need to sign the enclosed form in order to process the change of Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003. Expedient processing would be most appreciated since Linmar has proposed to convert the Ute Allotted 2-18A3 well to a Saltwater Disposal well.

Thank you so very much for your assistance and cooperation in this matter.

Very truly yours,

LINMAR ENERGY CORPORATION



Susan L. Smith
Land Consultant

SLS:jgm

Enclosure

cc: Mike Guinn, Engineer
Linmar Energy Corporation

RECEIVED
MAR 28 1987

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PZL/PPI Well File No. 73230-00 & 73231-00

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
7979 E. Tufts Avenue Parkway, Suite 604, Denver, Co 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1087' FNL & 1655' FEL (NWNE)

14. PERMIT NO. 43-013-30940
~~43-013-303541~~

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6537 KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Allotted

9. WELL NO.
2-18A3 & 3-18A3 (Timothy)

10. FIELD AND POOL, OR WILDCAT
Altamont-Wasatch

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Change of Operator <input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective February 11, 1987)

FROM:

Company Name: Pennzoil Company
Address: P. O. Box 200099, Houston, TX 77216
Telephone Number: (713)546-6190

FROM:

Company Name: Proven Properties, Inc.
Address: P. O. Box 2049, Houston, TX 77252-2049
Telephone Number: (713)546-4865

TO:

Company Name: Linmar Energy Corporation
Address: 7979 E. Tufts Avenue Parkway, Suite 604, Denver, CO 80237
Telephone Number: (303) 773-8003

RECEIVED
MAR 23 1987

DIVISION OF
OIL, GAS & MINING

APPROVED
EXPL.
EXPL.
PROD.
LAND

I, PENNZOIL COMPANY hereby certify that the foregoing is true and correct

SIGNED

Donald E. Caussey
Donald E. Caussey

TITLE Attorney-in-Fact

DATE

I, PROVEN PROPERTIES, INC. hereby certify that the foregoing is true and correct

SIGNED

Kenneth R. Huddleston
Kenneth R. Huddleston

TITLE President

DATE 3/3/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether OF, AT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

6
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1411' FWL, 2437' FNL (SWNW)

14. PERMIT NO.
43-013-30940

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6,534' BR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
3-18A3

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 18, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
MAY 18 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A Carbon Oxygen log was run across the Upper Wasatch-Lower Green River Formations and additional Wasatch intervals were perforated on 10/8/86. The intervals from 13,097' to 14,891' were perforated with 3 1/8" guns shooting 3 spf. A total of 40 feet (32 intervals) were perforated with 120 holes. The Upper and Lower Wasatch intervals will be commingled.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 17-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
OCT 18 1990
DIVISION OF
OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1411' FWL, 2437' FNL (SWNW)

14. PERMIT NO.
43-013-30940 *pow*

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6,534' GR

5. LEASE DESIGNATION AND SERIAL NO.
700

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
3-1893

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The perforations from 13,097' to 14,891' were acidized with 10,000 gallons 15% HCL on 9/6/90. Two hundred-fifty RCN balls were dropped throughout the acid.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Production Engineer DATE 15-Oct-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Timothy 3-18A3

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-30940

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
 Footage : **1411' FWL, 2437' FNL (SWNW)** County : **Duchesne**
 Q.Q. Sec, T., R., M. : **Sec. 18, T1S, R3W** **USM** State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

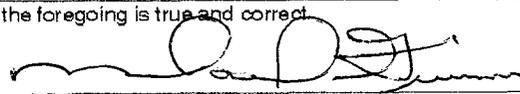
The Wasatch intervals were isolated with a CIBP at 12,037' and the well was recompleted to the Green River formation on 10/19/93. The intervals from 11,930' to 11,688' were perforated with 4" casing guns shooting 3 jspf at 120 degree phasing. A total of 12 intervals, 48 feet, were shot with 144 holes.

RECEIVED

NOV 16 1993

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature:  Title **Petroleum Engineer** Date **09-Nov-93**

(State Use Only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Ga Corporation	6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. Unit Agreement Name: N/A
4. Location of Well Footages: 2437' FNL & 1411' FWL County: Duchesne QQ, Sec., T., R., M.: SE/NW Section 18, T1S-R3W State: Utah	8. Well Name and Number: Tiimothy #3-18A3 9. API Well Number: 43-013-30940 10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other 20 bbl oil spill
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>10/15-16/94</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator reports that a 20 barrel oil spill occurred 10/15/94 at the above described well and was discovered on 10/16/94. When the Gary Energy gas plant burned on 10/15/94, a treater upset caused oil and water to be put into the overflow tank. The overflow tank could not handle the entire volume, and 20 bbls flowed over the top. All spill contents were contained. A cleanup was performed immediately and all residual oil was put into an existing compost heap on location so that it will be biodegraded. It was not necessary to take remedial action with the equipment at the site.

007 2 6

13. Name & Signature: *Bonnie Johnston* Title: Environmental Analyst Date: 10/17/94

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: ANR PRODUCTION COMPANY COMPANY REP: JIM FOREMAN

WELL NAME: TIMOTHY #3-18A3 API NO: 43-013-30940

SECTION: 18 TWP: 01S RANGE: 01W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS INGRAM TIME: 3:55 PM DATE: 12/22/94

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: N PUMP CHANGE: N PARTED RODS: N

CASING OR LINER REPAIR: YES ACIDIZE: N RECOMPLETION: N

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: N THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK YES ROPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: INSPECTING PACKER WITH

MOUNTAIN STATES ON LOCATION.

REMARKS:

HAVE BEEN IN HOLE WITH PACKER LOOKING FOR CASING LEAK -- HAD

PROBLEM WITH PACKER. RIG HAS BEEN ON HOLE FOR THREE DAYS.

WESTERN WELL SERVICE #29. PIT HAS BEEN CLOSED AND OIL FARMED

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:

Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Tiimothy #3-18A3

2. Name of Operator:

Coastal Oil & Ga Corporation

9. API Well Number:

43-013-30940

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 2437' FNL & 1411' FWL

County: Duchesne

QQ, Sec., T., R., M.: SE/NW Section 18, T1S-R3W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Convert to Rotaflex Pump
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

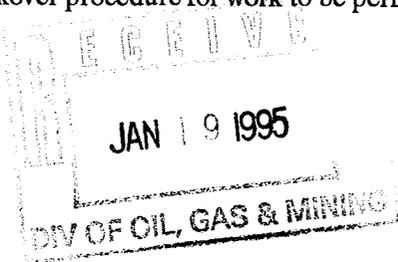
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



13.

Name & Signature: N.O. Shiflett

Title: N.O. Shiflett District Drilling Manager

Date: 01/18/95

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/20/95
BY: [Signature]

TIMOTHY 3-18A3
SEC. 18-T1S-R3W
DUCHESNE COUNTY, UTAH

WELL DATA

Location: 2437' FNL and 1411' FWL
Elevation: 6559' KB 6534' GL
Total Depth: 16,312' PBSD: 11,940' (cmt retrn)
Casing: 9-5/8" 36# J-55 STC set @ 2999' cmt'd w/1300 sx.
7" 32# P110, 29# S-95 & P110 LTC set @ 13,112' cmt'd w/700 sx.
5" 18# P110 set @ 16,312'. TOL @ 12,896' cmt'd w/460 sx.
Tubing: 2-7/8" 6.5# N-80

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# J-55	8.921"	8.765"	.0773	3,520	2,020
7" 32-29# P110 and S-95	6.094	5.969	.0360	9,690	7,820
5" 18# P110	4.276	4.151	.0177	13,940	13,450
2-7/8" 6.5# N-80	2.441	2.347	.00579	10,570	11,160

WELL HISTORY

See detail.

PRESENT STATUS

Producing on Hydraulic

TIMOTHY 3-18A3

PROCEDURE

1. MIRU SU. Kill well. NDWH. NU BOP.
2. POOH w/2-7/8" tbg.
3. RIH w/wireline set RBP. Set RBP @ 9800'. RIH w/dump bailer. Dump 2 sx sand on RBP.
4. RIH w/7" pkr on 2-7/8" tbg. Set pkr. PT RBP to 2000 psi.
5. Rlse pkr. PUH to 4500'. Set pkr. PT csg to 2000 psi. Possible holes @ 4413'-4425'.
6. If csg leaks. Pump into holes, chk blow @ surf.
7. Pump dn tbg. Attempt to circ between holes @ intervals 6375'-6752' and 4413'-4425'. If circ is established, continue.
8. Rlse pkr. POOH w/tbg. ~~Dump 2 sx sand on RBP.~~
9. RIH w/cmt retrn on 2-7/8" tbg. Set retrn @ 4500'. Est circ between holes. Sqz holes w/290 sx. Flush to within 4 bbls of top hole in bottom set of holes ($\approx 100'$ cmt in csg). Pull out of retrn, PUH, rev. tbg clean. POOH w/stinger. Cement to contain: Thixotropic cement 10:4:2, 2% Calcium Chloride, 10 lb/sx Cal-Seal, 4% Gel Yield 1.62 cu-ft/sx 14.40 ppg.
10. RIH w/6" bit & scraper on 2-7/8" tbg. DO cmt to retrn. PT csg to 2000 psi. If csg holds, DO retrn & cmt to RBP set @ 9800'. PT csg to 2000 psi. POOH w/tbg. If csg does not hold, call Denver for re-squeeze procedure.
11. RIH w/retr head on 2-7/8" tbg. Circ sand off RBP. Rlse RBP and POOH.
12. RIH w/retr head on 2-7/8" tbg. Circ sand off RBP which is stuck @ 11,394'. Latch onto RBP, POOH.
13. MIRU Wireline Co. Perforate the following interval w/a 4" csg gun loaded w/3 JSPF.
11,353'-11,911' 33' 99 holes
- see perforation schedule.
14. RIH w/retr pkr on 2-7/8" tbg. Set pkr @ 11,300'. PT csg to 1000 psi.
15. MIRU Dowell. Acidize perms w/7500 gals 15% HCl. MTR 4 BPM. See attached treatment schedule.
16. Swab back load. If well flows, flow to clean up.
17. Kill well. Rlse pkr. POOH w/tbg.
18. RIH w/prod equipment per design.

GREATER ALTAMONT FIELD
COASTAL - TIMOTHY #3-18A3
NW/4 Sec. 18, T1S-R3W
Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER DIL-SFL, Run #1, 7-10-84

11,353	11,507	11,716
11,357	11,536	11,770
11,384	11,546	11,777
	11,552	11,778
11,409	11,561	11,789
11,411	11,565	
11,423	11,572	11,805
11,442	11,582	11,818
11,477	11,594	11,879
11,487		
11,497	11,610	11,901
	11,617	11,911
	11,630	
	11,643	

33 total feet, 24 zones

P. T. Loeffler
December 30, 1994

K.B. 25.00

← @ 9 5/8
0-2999'

← 4415-4425
Poss. Holes

← Gas Leaks
6375-6752

Fill & Sand @ 11,000' w/m

7" S.R.A. Plug @ 11,560'
11,564'

← @ 7" C.S.A.

Perfs 11,680-11,930' 144 holes

C. Ret. 7" 32" 11,940' T86 set

CIBP 7" 32" 12,032' tap set

← IITB 12,896

Perfs 13,097-14,891
40' 120 holes

FAB Pkr @ 14,904'
5' Nipple above

Perfs 14,962-16,171
57' 171 holes

F.B.T.D.

T.D. 16,310

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8			0	2999
7"	26,29,32"		0	13,112
5"			12,896	16,310

BRIEF COMPLETION SUMMARY

MTRU POOH w/ 2 3/8" tba cavity pkr. RTH w/ 7" scraper Tag @ 11,936 (the mean). POOH RTH w/ 7" S.R.A. Plug 7" HD pkr tba. Trouble w/ paraffin while RTH. Set B Plug @ 11,560'. Set pkr test B Plug. Pull up can't get pkr to set POOH. Pkr slip broken RTH w/ new pkr. Set E test pkr at various settings. Find several holes 6375-6752. Get injection at 11,800/12000psi RTH latch onto plug Release - by press plugged. Pull to 11,394'. Plug won't move. Circ out L.C.M. shale etc. Still can't move plug. Leave plug - did not test POOH Log well w/ PAB Log 11,310-0. Pad shows 4150'-7300'. Rull. csq jacks. Pull on csq. Try to free point tools wait work. Stretch shows csq stuck @ 3000'. Spent 2 jacks. Parite sand @ 11,200' (in fill). RD. csq equip. RTH w/ 2 3/8" tba. Hang off tba. RD. Rig.

Cost of Job 47,062

FINAL STATUS

330 lbs 2 3/8" Red N-80	25.00
5' Nipple w/ collar on btm	10,550.25
EOT @	1,20
	10,576.45

Note 30' at 2 3/8" L.D. on location

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CO COMPANY REP: JIM FOREMAN

WELL NAME: TIMOTHY #3-18A3 API NO: 43-013-30940

SECTION: 18 TWP: 01S RANGE: 03W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS INGRAM TIME: 10:40 AM DATE: 1/27/95

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: Y ACIDIZE: _____ RECOMPLETION: _____

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED N UNLINED N FRAC TANK (2) BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: TRIP IN HOLE WITH TUBING

TO SQUEEZE CEMENT. WESTERN OIL WELL SERVICE.

REMARKS:

HAVE CASING LEAK IN 7" CASING. OPERTOR HAS JUST SET RETAINER

BELOW HOLE AND SHOT A PERF TO SQUEEZE THROUGH. THEY HOPE TO

CIRCULATE CEMENT UP AROUND LEAK IN CASING.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
Fee

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
See attached list.

9. AAPI Well No.
See attached list.

10. Field and Pool, Or Exploratory Area
See attached list.

11. County or Parish, State
See attached list.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" -- for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Linmar Petroleum Company

3. Address and Telephone No.
 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

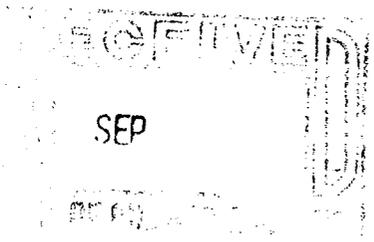
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
 TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

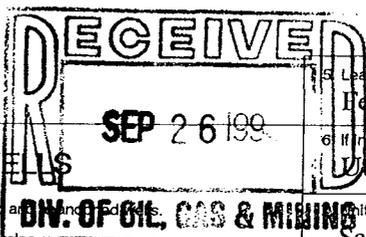
WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ållred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee 96-000037
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

96-000037

96-000045 (ANK)

96-000116

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
None
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Schneider Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
See attached list.

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
See attached list.

2. Name of Operator:
Linmar Petroleum Company

9. API Well Number:
See attached list.

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well
Footages: See attached list.
County: See attached list.
State: Utah
QQ, Sec., T., R., M.:

County: See attached list.
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

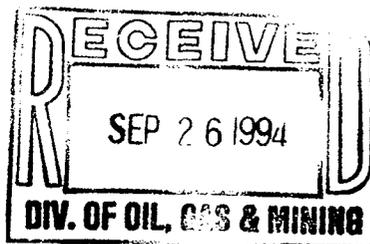
Name & Signature: BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-38A	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

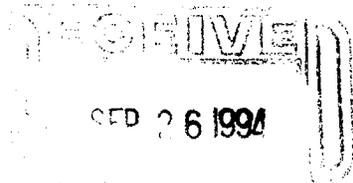
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

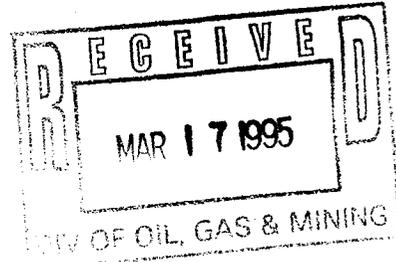
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1135	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-38B5	43-013-30289		Section 38, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.



Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah



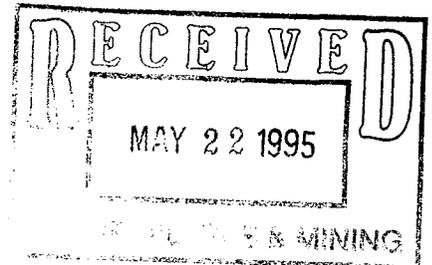
LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of Managing
General Partner

LMR

ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)
*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:
LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			90000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			90000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3 4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-5D6 4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

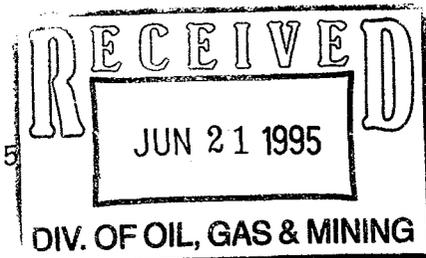
Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron

~~1005-11~~

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-IEG	✓
2-LWP 7-PL	✓
3-DTS 78-SJ	✓
4-VLC 9-FPLE	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
phone (<u>303</u>)	<u>572-1121</u>	phone (<u>303</u>)	<u>773-8003</u>
account no. <u>N 0230(B)</u>	<u>*6-30-95</u>	account no. <u>N9523 (A)</u>	

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30990</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- See* 6. Cardex file has been updated for each well listed above. *7-12-85*
- See* 7. Well file labels have been updated for each well listed above. *7-12-85*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes no) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DT's* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-95 Sent to Ed Conner*

FILMING

1. All attachments to this form have been microfilmed. Date: July 27th 1995.

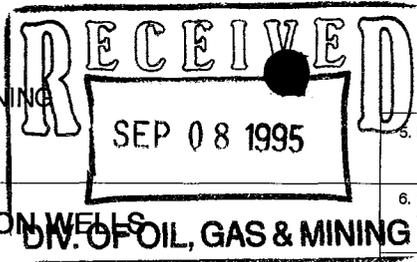
FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 Blm/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS
DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Timothy #3-18A3

2. Name of Operator:
Coastal Oil & Ga Corporation

9. API Well Number:
43-013-30940

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 2437' FNL & 1411' FWL
County: Duchesne
QQ, Sec., T., R., M.: SE/NW Section 18-T1S-R3W
State: Utah

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Convert to Rotaflex Pump
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion 3/19/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 09/06/95

(This space for State use only)

✓
Tax Credit
9/21/95
(2 forms)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (REPAIR CSG, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10022 R1
TD: 16,312' PBD: 12,037' (CIBP)
5" LINER @ 12,896'-16,312'
PERFS: 11,353'-11,930' (LGR)
CWC(M\$): 319.4

PAGE 1

- 1/24/95 Attempt to circ up sfc pipe.
MIRU rig & tbg equip. ND WH, NU BOP. POOH w/59 stds tbg to 6780'.
RU rig pump & hot oiler. Circ hole w/700 bbls 200° wtr to heat well.
RD hot oiler. CC: \$2,959
- 1/25/95 RIH w/7" pkr.
Hot oil well. Tried to circ thru leak and up 7" x 9%" annulus -
unable to circ. Pmpd into leak, 1.5 BPM @ 1500#. Est injection down
7" x 9%" annulus @ 2.5 BPM @ 750# w/no returns. POOH w/tbg. RU
Cutters. RIH w/7" MSOT wireline set RBP & set @ 9800'. RIH w/dump
bailer & dumped 2 sx sand on BP. RD Cutters. CC: \$11,435
- 1/26/95 Circ csg, prep to set CICR.
RIH w/7" HD pkr & set @ 6799'. PT RBP to 2000# - held. Set pkr @
6393'. PT csg above pkr to 2000# - held. Est injection rate down
tbg into 7" leak @ 6393'-6752'. 2 BPM @ 600#. POOH w/tbg & pkr. RU
Cutters. RIH w/4" csg gun, perf csg w/4 SPF, 120° phasing @ 4100'.
RD Cutters. RIH w/7" HD pkr, set pkr @ 4193'. Circ down 7" csg thru
holes above pkr @ 4100' thru leak below pkr & up tbg. Got 100 bbls
drlg mud & black oil in returns. Rls'd pkr. CC: \$17,525
- 1/27/95 RIH w/6" bit.
Set pkr @ 4193'. Circ down 7" thru holes & up tbg. Got 200 bbls
drlg mud & black oil in returns. Rls'd pkr & POOH. RU Cutters. RIH
w/7" Halliburton composite retainer & set @ 4140'. RD Cutters. RIH
w/stinger on tbg & stung into retainer. RU Halliburton, pmpd 50 BFW.
Mix & pump 230 sx Halliburton Lite cmt (12.4 ppg) + 50 sx neat cmt
(15.8 ppg). Displaced w/106.7 BW. Est TOC @ 6332'. Stung out of
retainer. Rev out. POOH w/tbg & stinger. CC: \$31,842
- 1/28/95 RIH w/pkr.
RIH w/bit, tagged retainer @ 4140'. DO retainer in 2 hrs. RIH
w/tbg, tagged cmt @ 6243'. POOH w/tbg & bit. RU OWP. Run
Temperature Log from 3700' to 6190'. TOC @ 5900'. RIH & perf 4 holes
@ 5800' w/4" csg gun. RD OWP. CC: \$38,707
- 1/29/95 POOH w/tbg.
RIH w/MSOT 7" HD pkr & set @ 4193'. Circ 20 bbls down tbg & up csg,
3 BPM @ 1000#. POOH w/pkr to 3880'. CC: \$41,605
- 1/30/95 WOC.
POOH w/pkr. RU Cutters. RIH w/Halliburton 7" CICR & set @ 4140'.
RD Cutters. RIH w/stinger & sting into retainer. RU Halliburton.
Pump 20 BFW. Mix & pump 1030 sx (12.4 ppg) HLC w/2% CaCl + EX-1, 50
sx Type V w/2% CaCl (15.6 ppg). Displaced w/81.5 BW. Lost circ 10
bbls into displacement. Stung out of retainer. POOH w/1 std tbg.
Try to reverse out - unable to. POOH w/7 stds tbg - still unable to
reverse out. POOH w/tbg & stinger. Est TOC in 7" csg below retainer
@ 5693'. CC: \$68,357
- 1/31/95 WOC.
- 2/1/95 WOC - prep to drill out squeeze. CC: \$115,400
- 2/2/95 Drlg cmt @ 2927'.
RIH w/30 stds 2½" tbg, tagged cmt @ 1969'. DO soft cmt to 2967'
(998')/7 hrs. Circ hole clean. POOH w/bit to 2173'. CC: \$112,756

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (REPAIR CSG, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10022 R1

PAGE 2

- 2/3/95 Drlg cmt @ 3943'.
DO from 2967' to 3943'/8½ hrs. Circ hole clean. CC: \$119,791
- 2/4-5/95 SD for weekend.
- 2/6/95 Prep to re-test squeeze.
DO cmt from 3943' to 4120' (177'/2 hrs). Circ hole clean. Pressure test squeeze perfs @ 4100' to 1200# & broke down. Est inj rate 1.5 BPM @ 900#. Displaced hole w/filtered prod wtr. POOH w/tbg & bit. RIH w/7" pkr on tbg. Set pkr @ 3793'. RU Halliburton. Pump 5 BFW. 20 bbls 10% CaCl₂ wtr, 5 BFW. Pump 150 sx (31 bbls, 15.6 ppg) Type V Class "G" cmt w/2% CaCl₂ to squeeze perfs @ 4100'. Staged cmt - unable to get squeeze. Overdisplaced 10 bbls. Rls'd pkr. Reversed out w/40 BW. Reset pkr @ 3793'. CC: \$124,929
- 2/7/95 Drilling cmt.
Try to est inj rate. Pressure up to 2000#, lost 194# in 1-hr. POOH w/pkr & tbg. RIH w/6" bit, tagged cmt @ 3800'. DO cmt to 3880' in 3½ hrs. Circ hole clean. POOH w/tbg & bit @ 3688'. CC: \$133,114
- 2/8/95 Drlg cmt @ 4086'.
POOH w/tooth bit. RIH w/6" drag bit, tagged cmt @ 3880'. DO cmt to 4086' (206')/6 hrs. Circ hole clean. POOH w/2 stds tbg. CC: \$136,996
- 2/9/95 POOH w/tbg.
Tagged cmt @ 4086'. DO cmt to 4120'. Circ hole clean. PT sqz holes @ 4100' to 2000#, lost 1900#/30 min. Est inj rate ½-BPM @ 1850#. POOH w/bit. RIH w/tbg open-ended to 4100'. Pump 10 BFW, spot 50 sx 16.4# Class "H" cmt w/.2% CFR-3, 10 BFW. POOH to 3703'. Sqz'd to 2200# w/11 sx cmt out. Reversed out. Pressure up to 2000#. CC: \$141,514
- 2/10/95 Drlg cmt @ 4047'.
POOH w/tbg. RIH w/6" drag bit, tagged cmt @ 3900'. DO cmt to 4047' (147')/3 hrs. Circ hole clean. POOH w/bit to 3919'. CC: \$144,645
- 2/11-12/95 SD for weekend.
- 2/13/95 Drilling cmt @ 5449'.
Continue drlg cmt from 4047' to 4120' (73'). PT sqz holes @ 4100' to 2000#, 15 min. POH w/bit. RIH w/6" rock bit. Drld cmt from 4120' to 4140' & cmt retainer @ 4140'. Circ hole clean. RIH to 5323'. Drld cmt from 5323' to 5449' (126'). Circ hole clean. CC: \$147,655
- 2/14/95 RIH w/pkr.
DO cmt stringers to 5770' & good cmt to 5818' (had 3' void @ 5800'). Circ hole clean. PT to 2000#, lost 250#/10 min, 900#/30 min. DO cmt to 5853'. Circ hole clean. POOH w/tbg & bit. RIH w/7" pkr & 52 stds tbg to 3660'. CC: \$150,903
- 2/15/95 Prep to squeeze.
RIH w/tbg, set pkr @ 5791'. Pressure to 3500# - broke back. Est inj rate ½-BPM, 3000#. Circ hole clean w/hot wtr. CC: \$154,704
- 2/16/95 Rls'd pkr, POOH w/tbg.
Set 7" pkr @ 5695'. RU Halliburton. PT csg & pkr to 1000#, held. Est inj rate .3 BPM @ 3000#. Pump 10 BFW, 50 sx TEC Class "H" cmt (16.4# slurry), 10 BFW & 13 bbls prod wtr. Set pkr @ 5695'. Sqz'd to 3500# w/11 sx cmt out. Rls'd pkr. Rev out w/19 sx cmt. Reset pkr @ 5690'. Pressure up to 3000# on sqz & 1000# on csg. RD Halliburton. CC: \$160,046

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (REPAIR CSG, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10022 R1

PAGE 3

- 2/17/95 Drlg cmt @ 6361'.
POOH w/tbg & pkr. RIH w/6" drag bit on tbg, tagged cmt @ 5700'. DO cmt to 5800' & fell thru to 5850'. Circ hole clean. PT to 2000# for 15 min, held. DO cmt from 5853' to 5896'. Circ hole clean. RIH w/tbg, tagged cmt @ 6238'. DO cmt to 6361'. Circ hole clean. CC: \$163,569
- 2/18/95 Drlg cmt @ 6635'.
DO cmt to 6442'. PT to 2000#, held. DO cmt to 6475'. PT to 2000#, held. DO cmt to 6507'. PT to 1600# - broke back. Est inj rate, 1½ BPM @ 1200#. Circ hole clean. DO cmt to 6603', fell free to 6608'. DO cmt to 6635'. Circ hole clean. Est inj rate 1½ BPM @ 1000#. CC: \$166,534
- 2/19/95 SD for Sunday.
- 2/20/95 WOC.
Tagged cmt @ 6635'. Drld cmt from 6635' to 6745', fell free. RIH w/bit to 6795'. Circ hole clean. Est inj rate, 2 BPM @ 1000#. POOH w/bit. RIH w/tbg open-ended to 6762'. RU Halliburton. Pump 30 BFW, mix & pump 200 sx Type "H" cmt w/.2% CFR-3, .4% 344, 3% KCl (16.4# w/1.06 yield), 2-hrs & 25-min pump time. Displaced w/32.8 BW. POOH w/tbg to 5358'. Reversed out w/60 BW. Bradenhead sqz'd @ 0.3 BPM @ 1250# w/137 sx into leak @ 6393'-6752'. Est TOC @ 6448'. RD Halliburton. CC: \$177,111
- 2/21/95 Prep to pull tbg & drill out squeeze.
WOC.
- 2/22/95 Drlg cmt @ 6571'.
POH w/tbg. RIH w/6" drag bit. Drld cmt from 6335' to 6571' (236')/6 hrs. Test squeeze @ 6393'-6571' to 2000#, held. CC: \$180,738
- 2/23/95 Prep to check csg leak @ 6393'-6752' for inflow.
Drld cmt from 6571' to 6603'. Circ hole clean. PT to 2000#, held. Drld cmt to 6730'. PT to 2000#, held. Drld cmt to 6780', fell free. Circ hole clean. PT to 2000#, leaked. Est inj rate 0.25 BPM, 1800# in interval from 6730' to 6752' (btm of leak). POOH w/bit. RIH w/7" MSOT pkr on 20 jts tbg. CC: \$183,599
- 2/24/95 RIH w/tbg.
Set pkr @ 6705'. PT to 2000# - would not hold. POOH w/tbg & pkr - could not see anything wrong. RIH w/new MSOT 7" pkr & set @ 6705'. Still had some leak. Pmpd down SV - had tbg leak. Found collar leak on btm of 74th std. LD bad jt & collar. Test tbg to 2000# - held. Fishing SV @ 2108'. CC: \$187,819
- 2/25/95 Prep to squeeze csg leak.
Set pkr @ 6705'. PT csg to 2000#. RU swab equip. Made 7 runs to 6100' & rec 39 BW, 3 BPH inflow. POOH w/tbg & pkr. CC: \$190,458
- 2/26/95 SD for Sunday.
- 2/27/95 POH w/tbg, prep to drill out squeeze.
RIH w/tbg open-ended to 6762'. RU Halliburton. Pmpd 10 BFW. Mix and pump 50 sx Class "H" (16.4 ppg, 16.4 bbls cmt w/.2% CFR-3, .4% HaRad-344 & 3% KCl). POOH to 6315'. Reversed out w/60 bbls. Bradenhead squeeze leak @ 6730'-6752' to 2000# w/14 sx into leak. Est TOC @ 6576'. Left 2000# on squeeze. CC: \$196,602
- 2/28/95 RIH w/tbg.
RIH w/6" drag bit. Tag cmt @ 6569'. DO cmt to 6765'. PT to 2000#. Leaked off 1000# in 10 min. Unable to establish injection rate. RIH w/25 stds tbg to 8420'. CC: \$199,545

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (REPAIR CSG, PERF & ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 100% COGC/ANR AFE: 10022 R1

PAGE 4

- 3/1/95 POH w/RBP.
 RIH w/bit. CO sand from 9795' to 9800' (RBP). Circ hole clean. POH.
 RIH w/MSOT retrieving head, chased RBP to 11,104'. Latch BP & POH to
 10,107' (dragged 10,000# to 30,000# over string wt for 1st 5 stds).
 CC: \$203,137
- 3/2/95 CO fill @ 11,374'.
 Finish POH w/RBP. RIH w/6" rock bit, tag fill @ 11,104'. CO soft
 fill from 11,104' to 11,374' (got drlg mud & LCM in returns). Drld
 for 30 min, did not make any hole. Circ hole clean. CC: \$205,845
- 3/3/95 POOH w/tbg & RBP.
 Drill on RBP. POOH w/bit. RIH w/retrieving head to RBP @ 11,374'.
 Latched onto RBP. Displace hole w/filtered wtr. Worked tbg, RBP
 started moving. Worked RBP up 7 stds dragging 30,000# over string wt
 - RBP came free. POOH w/4 more stds - tbg pulling free. RBP @
 10,682'. CC: \$209,488
- 3/4/95 RIH w/tbg.
 POOH w/tbg & RBP. RU Cutters. Perf 11,911'-11,353', 3 SPF, 120°
 phasing w/4" csg guns:
- | <u>Run #</u> | <u>Interval</u> | <u>Feet</u> | <u>Holes</u> | <u>PSI</u> | <u>FL</u> |
|--------------|-----------------|-------------|--------------|------------|-----------|
| 1 | 11,911'-11,552' | 20 | 60 | 0 | 3000' |
| 2 | 11,546'-11,353' | 13 | 39 | 0 | 3000' |
| | Total | 33 | 99 | | |
- RD Cutters. RU 4-Star. RIH w/7" HD pkr to 4140', hydrotesting tbg
 to 8500#. CC: \$220,517
- 3/5/95 RU Dowell, prep to acidize.
 RIH w/tbg, set pkr @ 11,306', hydrotesting tbg to 8500#. RD 4-Star.
 Set pkr @ 11,306'. PT csg to 1000#. CC: \$224,146
- 3/6/95 Swab testing.
 Acidize LGR perfs @ 11,353'-11,930' w/7500 gal 15% HCl + 365 - 1.1
 BS's. MTP 4250#, ATP 3400#, MTR/ATR 4 BPM. ISIP 183#, 5 min SIP 0#.
 Had good diversion, 380 BLWTR. Swab 22 BO. 98 BLW/6½ hrs. FFL 6700'.
 oil cut 30%, pH 6.0. CC: \$239,038
- 3/7/95 Prep to set TAC & run rods.
 Made 1 swab run, rec 6 BO & 2 BLW, FL @ 6400', pH 7.0. RD swab.
 Release pkr & POH. RIH w/prod tbg to 11,120'. CC: \$242,251
- 3/8/95 RIH w/rods & pump, prep to place on pump.
 Set TAC @ 11,124' w/SN @ 11,012'. ND BOP. Landed tbg on hanger
 w/20,000# tension. NU WH. RIH w/pump, 8 - 1", 145 - ¾", 145 - ¾" &
 96 - 1" rods to 8600'. CC: \$245,957
- 3/9/95 Finish hooking up electric, prep to place on pump.
 Finish RIH w/pump & rods. Space out, seat pump. PT tbg to 500#.
 held. RDMO rig. Set Rotaflex pumping unit. CC: \$312,753
- 3/10/95 Well on pump.
 Finish hooking up electric. Place well on pump.
- 3/10/95 Pmpd 8 BO, 174 BW, 0 MCF, 4.1 SPM, 16 hrs.
- 3/11/95 Pmpd 13 BO, 311 BW, 5 MCF, 4.1 SPM.
- 3/12/95 Pmpd 154 BO, 142 BW, 69 MCF, 4.1 SPM.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (REPAIR CSG, PERF & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10022 R1

PAGE 5

3/13/95 Pmpd 195 BO, 100 BW, 101 MCF, 4.7 SPM. Ran dyno - FL @ 5784'. Incr SPM to 4.7.

3/14/95 Pmpd 243 BO, 42 BW, 81 MCF, 4.7 SPM.

3/15/95 Pmpd 248 BO, 28 BW, 75 MCF, 4.7 SPM. Will run dyno tomorrow.

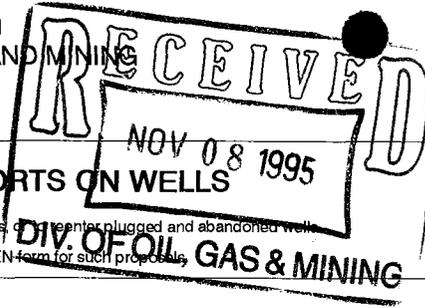
3/16/95 Pmpd 277 BO, 25 BW, 75 MCF, 4.7 SPM. Ran dyno - FL @ 5984' (SN @ 11,012'), pump efficiency 95%.

3/17/95 Pmpd 270 BO, 43 BW, 75 MCF, 4.7 SPM.

3/18/95 Pmpd 74 BO, 17 BW, 0 MCF, 4.7 SPM, 9 hrs. Down 15 hrs - sheave on pmpg unit broke.

3/19/95 Pmpd 264 BO, 7 BW, 91 MCF, 4.7 SPM, 22 hrs. Down 2 hrs.

Prior prod: 0 BO, 0 BW, 0 MCF. Final report.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Timothy #3-18A3

9. API Well Number:

43-013-30940

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Ga Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

2437' FNL & 1411' FWL

County:

Duchesne

QQ, Sec, T., R., M.:

SE/NW Section 18-T1S-R3W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 11/4/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

A 7" casing leak was repaired during a maintenance workover operation (10/25-11/4/95) to change out the bottomhole rod pump as follows:

POOH w/rods & pump. Rls TAC @ 11,124'. NDWH, NUBOP. POOH w/tbg. PBGA full of LCM & drlg mud. RIH w/wireline 3 1/2" OD no-go. Tag fill @ 11,880'. Decide to press tst csg. RIH w/RBP & pkr. Set RBP @ 11,315'. Set pkr @ 11,277'. Press tst tbg & plug to 2000 psi. Held. Press tst csg to 850 psi. Establish inj rate @ 1 BPM. Attempt to isolate leak. Isolate leak between 6663'-6729'. Spot 150 sx across leak area w/EOT @ 6781'. Sqz leak to 1200 psi. WOC. Tag cmt @ 6588'. Soft cmt to 6620', hard cmt thereafter. Fell out of cmt @ 6800'. CO to 6844'. Press tst csg to 2000 psi. Held. Retrieve BP. RIH w/PBGA & bottomhole assembly. Set TAC @ 11,131', could not set TAC, pull back out of hole. RIH w/new TAC & set @ 11,131', SN @ 11,020'. RIH w/1 1/2" pump.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst

Date: 11/06/95

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

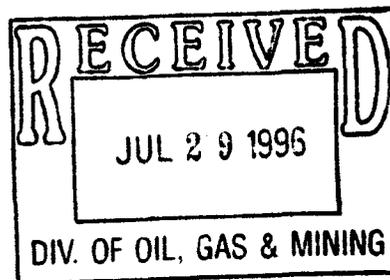
	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: Ute
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Timothy #3-18A3
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-30940
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont
4. Location of Well	
Footages: 2437' FNL & 1411' FWL	County: Duchesne
QQ, Sec., T., R., M.: SE/NW Section 18-T1S-R3W	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other <u>Low Seat Nipple</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>7/18/96</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed to lower the seat nipple to enhance production.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 07/25/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (LOWER SN)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE:
TD: 16,312' PBD: 12,037' (CIBP)
5" LINER @ 12,896'-16,312'
PERFS: 11,353'-11,930' (LGR)

- 7/16/96 **POOH w/2⁷/₈" prod tbg.**
MIRU. Unseat 2¹/₂" x 1³/₄" pump @ 10,767' - flush tbg w/65 bbls treated fresh water. POOH w/2¹/₂" x 1³/₄" pump. Change over equip to 2⁷/₈" tbg. Rel 7" TAC @ 11,099'. NU BOPs. CC: \$2533.
- 7/17/96 **RIH w/1¹/₂" pump.**
POOH w/2⁷/₈" tbg, BHA & 7" TAC. RU WLS. RIH & tag fill @ 11,920', 20' of fill. RD WLS. RIH w/BHA, 7" TAC & 2⁷/₈" tbg. Tag @ 11,930' SLM. PU & set TAC @ 11,210', SN @ 11,916' & EOT @ 11,926'. Land w/25,000 tension. ND BOP. NU WH. Prep to run rods. CC: \$8843.
- 7/18/96 **On production.**
RI w/1¹/₂" pump & rods. Seat pump @ 11,916'. Fill tbg w/42 bbls treated prod water, test to 700# - ok. Stroke test to 700# - ok. RD & slide RU in. CC: \$14,407'.
FINAL REPORT.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

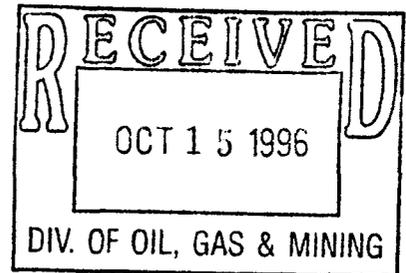
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
4. Location of Well Footages: 2437' FNL & 1411' FWL County: Duchesne QQ, Sec., T., R., M.: SE/NW Section 18-T1S-R3W State: Utah		8. Well Name and Number: Tiiimothy #3-18A3
		9. API Well Number: 43-013-30940
		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____ Upon Approval _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 10/07/96

(This space for State use only)
JR Matthews Petroleum Engineer 10/15/96

TIMOTHY 3-18A3
Section 18 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 11,210'.
NUBOP. POOH w/tbg.
2. RIH w/retr pkr on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set pkr @ 11,300'.
PT csg to 500 psi.
3. MIRU Dowell to acidize interval from 11,353-11,930 w/7500 gals 15% HCL per
attached treatment schedule. MTR 4 BPM
4. Swab back load. Rlse pkr, POOH.
5. RIH w/4-1/2" PBGA, SN, 5 jts 2-7/8" tbg, TAC on 2-7/8" tbg. Set TAC @
11,050'. RIH w/1-1/2" pump on rods.

Well Name: Timothy 3-18A3

Date: 8/15/96

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,400			
Acid	2			7,500	375
Flush	3	2,900			
Totals	(gals):	5,300		7,500	375, 1.1 S.G.
	(bbls):	126		179	

Gelled Saltwater to contain: 1/2 ppg BAF -----
 1/2 ppg Rock Salt -----
 0 ppg Wax Beads -----
 Y Crosslinked? YF140 Crosslinked gel -----

Perforations @ 11,353' - 11,930' -----
Packer set @ 11,300' -----

MTR @ 4 bpm -----

COASTAL OIL & GAS CORP.

Service Co. Penwest #26

Field- Altamont/Bluebell

Well Timothy 3-18 AS

Cnty Duch State Utah

Date 7/17/96

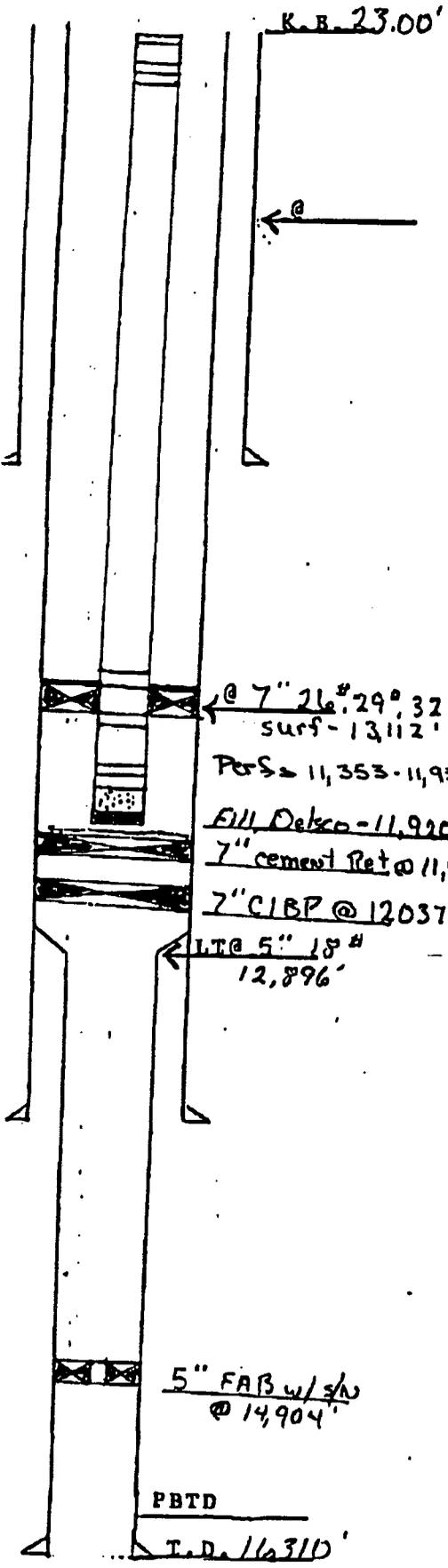
Foreman M. Bozarth

CSG DATA

SIZE	WT.	GRADE	FROM	TO
7"	26.29.32#	P110	surf	13,112'
5"	18#	P110	12896'	16,310'

BRIEF COMPLETION SUMMARY

POOH rods + tag, RIH w/ BHA, 7" A/C + tag set A/C
RIH rods



	KB	23.00
FINAL STATUS	Stretch	5.00
hanger	2 3/4" 8" TTB	.55
lit	2 3/4" N-80 8"	29.80
1-sub	2 3/4" N-80 8"	6.08
1-sub	2 3/4" N-80 8"	8.07
352	1/4 2 3/4" N-80 8"	11,138.82
1-sub	2 3/4" N-80 8"	4.23
7"	MSOT A/C	2.37
1-sub	2 3/4" N-80 8"	3.96
19	1/4 2 3/4" N-80 8"	693.18
1-sub	2 3/4" N-80 8"	6.01
+45	S/N	1.10
1-perf	sub N-80 8"	8.02
solid	plug + collar	1.53

7" MSOT A/C @ 11,210.55
 +45 seat nipple @ 11,916.07
 EOT @ 11,926.72

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

1. Type of Well: OIL GAS OTHER:

8. Well Name and Number:
Timothy 3-18A3

2. Name of Operator
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30940

3. Address and Telephone Number.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat
Altamont

4. Location of Well
Footages: 2437' FNL & 1411' FWL
QQ, Sec., T., R., M.: SE/NW Section 18-T1S-R3W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

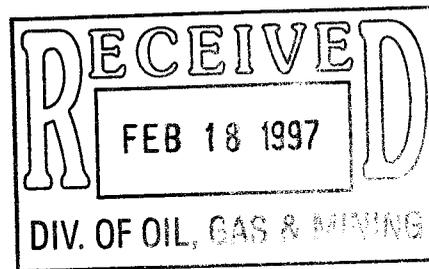
Date of work completion 1/16/97

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature Sheila Bremer Title Environmental & Safety Analyst Date 2/11/97

(This space for State use only)

WO tax credit 9/97

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (ACIDIZE LGR)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 26610
TD: 16,312' PBTD: 11,940' (CIBP)
5" LINER @ 12,896'-16,312'
PERFS: 11,353'-11,930' (LGR)
CWC(M\$): 47.4

12/31/96 **MIRU.** CC: \$1902.

1/1/97 **POOH w/prod tbg.**
MIRU workover rig. POH w/rods & pump. Rel TAC @ 11,210' & POH w/21 jts 2 7/8" tbg.
CC: \$6150.

1/2/97 **Hydrotesting rest of tbg to 11,300'.**
Finish POH w/2 7/8" tbg & BHA. RIH w/7" pkr on 2 7/8" tbg to 6071', hydrotest to 8500#. CC:\$9150.

1/3/97 **POOH w/2 7/8" tbg & 7" pkr.**
Fin Hydrotesting tbg in hole, 368 jts, 11,757'. POOH w/14 jts 2 7/8" tbg, set 7" pkr @ 11,326'
w/35,000# comp. RD 4-Star. RU HOT to fill back side & test pkr. Pump csg volume 343 bbls plus
80 bbls extra, no test. Rel pkr. POOH w/1 jt 2 7/8" tbg, set 7" pkr @ 11,296' w/35,000# comp. RU two
HOT pump csg volume 341 bbls plus 59 bbls extra, unable to fill hole, rel pkr. CC: \$15,214.

1/4/97 **RU Dowell to acidize GR.**
POOH w/4 jts 2 7/8" tbg to 11,170'. Set 7" pkr w/35,000# comp. RU HOT pump 325 bbls treated prod
water to fill csg. Press test pkr to 500 psi, good. CC: \$17,487.

1/5/97 **Swab testing.**
RU Dowell. Acidize LGR perfs @ 11,353'-11,930' w/7500 gals 15% HCL + 375 BS. MTP 1000#,
ATP 400#, MTR 4 BPM, ATR 4 BPM. ISIP 200#, 15 min SIP 155#. Had good diversion. RD
Dowell. RU swab equip. Made 10 swab runs, rec 65.6 bbls - .9 oil, 64.6 water, PH 4.0, IFL 5000', FFL
7500', 265.4 BLTR. CC: \$32,132.

1/6/97 **Check press, find FL.**
SITP 200#, IFL 7500', FFL 9000'. Swab for 10 1/2 hrs, 18 runs, rec 106.7 bbls - 102.8 BW, 3.21 BO,
PH 4.0, 10.16 BPH entry, 158 BLTR. CC: \$35,180.

1/7/97 **POOH w/2 7/8" tbg & 7" HD pkr.**
SITP 100#. IFL 8000', FFL 9000', swab 5 hrs, 9 runs, rec 54 bbls - 10.7 BO, 43.3 BW, PH 4.0. Lost
sinker bars in tbg, RU fishing tools on sand line. RIH w/1 1/2" long catch OS, POOH w/sinker bars. RU
new set sinker bars, swab 3 hrs, rec 32.3 bbls - .72 BO, 31.5 BW, PH 5.0. LD swab equip, rel 7" HD
pkr @ 11,170'. CC: \$38,276.

1/8/97 **Fin RIH w/prod tbg.**
SITP 150 psi, bled off press, POOH w/140 jts 2 7/8" 8rd tbg. RU HOT, flush 40 bbls treated prod water
down tbg. HU HOT to csg, flush w/80 bbls treated prod water. POOH w/209 jts 2 7/8" 8rd tbg, LD SN
& 7" pkr. PU & RIH w/BHA. CC: \$42,216.

1/9/97 **On prod.**
SITP 200#. Bleed well. RIH w/2 7/8" tbg. Set TAC / SN @ 11,303' / 11,908'. ND BOP & NUWH.
PU 1 1/2" pmp & RIH w/rod equip. RD. SDFN. CC: \$48,913

1/10/97 Pmpd 0 BO, 158 BW, 60 MCF, 2.7 SPM, 24 hrs.

1/11/97 Pmpd 0 BO, 202 BW, 60 MCF, 3.4 SPM, 24 hrs.

1/12/97 Pmpd 0 BO, 208 BW, 88 MCF, 3.4 SPM, 24 hrs.

1/13/97 Pmpd 0 BO, 257 BW, 218 MCF, 4.7 SPM, 24 hrs. Shot FL @ 8816' (SN @ 11,908'), incr SPM from
3.4 to 4.7.

1/14/97 Pmpd 63 BO, 228 BW, 291 MCF, 4.7 SPM, 24 hrs.

1/15/97 Pmpd 98 BO, 150 BW, 418 MCF, 4.7 SPM, 24 hrs. Will run dyno 1/16.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3 (ACIDIZE LGR)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% AFE: 26610

1/16/97 Pmpd 82 BO, 129 BW, 373 MCF, 4.7 SPM, 24 hrs. Ran dyno, FL @ 11,908', (SN @ 11,908'), PE
61%.
Prior production: 31 BO, 32 BW, 185 MCF.
Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number
Fee

6. Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Timothy 3-18A3

9. API Well Number:
43-013-30940

10. Field and Pool, or Wildcat
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL GAS OTHER:

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone Number.
P.O. Box 1148, Vernal UT 84078 (435) 781-7023

4. Location of Well
Footages: 2437' FNL & 1411' FWL County: Duchesne
QQ,Sec., T., R., M.: SE/NW Section 18-T1S-R3W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
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- Abandon
- Repair Casing
- Change of Plans
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- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Workover
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

Approximate date work will start _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological workover report.

13. Name & Signature Katy Dow Title Environmental Jr. Analyst Date 12/16/99

(This space for State use only)

RECEIVED

DEC 20 1999

DIVISION OF OIL, GAS & MINING

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: % COGC

12/20-
1/2/95

(COSTS TO BE PART OF FUTURE AFE). RLS PKR. RIH WTH 6" DRAG BIT & 7" SCRAPER. Tag hard @ 11,936'. Set SE Bridge plug @ 11,560'. Set pkr @ 11,365'. Press tst backside. Establish injection rate @ 1-1/2 BPM 1000 psi. Unable to set pkr uphole. Finally able to set pkr. Isolate several holes from 6440' to 6752'. Inj rate 1.8 BPM @ 1200 psi. Prep to run Schlumberger PAL log from 11,000' to surf. Latch onto RBP @ 11,560' but unable to POOH. Rls from plug & log well from surface to 11,310'. Attempt to circ 7" x 9-5/8" annulus unsuccessful. RU csg jacks to run free point. Spot sand on RBP @ 11,280'. Unsuccessful free point, but stretch indicate free @ 3000'. TC: \$47,100

1/24-
3/9/95

AFE to sqz csg. Also includes above costs. Attempt to circ up surf pipe unsuccessful at 1.5 BPM @ 1500 psi. Set wireline RBP @ 9800'. Dump 2 sxs sand on RBP. Set pkr @ 6393'. Test csg to 2000 psi. Held. Get injection rate dn tbg @ 2 BPM @ 600 psi. POOH. **Shoot 4 sqz holes @ 4100'**. Set pkr @ 4193'. Establish circ around 7" csg through holes below & above pkr. POOH set composite retainer @ 4140'. Inject 230 sxs Halliburton Lite cmt followed by 50 sxs neat. RIH with 6" tooth bit. Tag retainer @ 4140'. DO ret. Tag cmt @ 6243'. Run temp log. Found cmt top @ 5900'. **Shoot 4 sqz holes @ 5800'**. Set pkr @ 4193'. Establish circ @ 3 BPM @ 1000 psi. POOH. Set fast drill sqz pkr @ 4140'. Inject 361 bbls HLC cmt. Unable to reverse out. Tag soft cmt @ 1969'. DO soft cmt to 2967' (998' in 7 hrs). Tag hard cmt @ 3943'. DO cmt to 4120'. Press test to 1200 psi. Inj rate @ 1-1/2 BPM @ 900 psi. Set pkr @ 3793'. Pump 150 sxs Class G. Staged cmt. No pressure. woc. Tag cmt @ 3800'. DO to 4120'. P-test to 2000 psi, bled off. Inj @ 1/8 bpm @ 1850 psi. TIH open-ended. Pump 50 sx "Tick" cmt & sqz to 2200 psi. TIH w/bit and tag @ 3900'. DO to 4120' and test - O.K. DO to 5818'. Apply 2000 psi - Bled off. DO to 5853 and POOH. TIH w/7" MSOT pkr. Set pkr @ 5791'. Press to 3500psi. Establish inj rate 1/3 BPM @ 3000 psi. Reset pkr @ 5695'. Spot 50 sxs Cl H cmt. Sqz to 3500 psi. Tag cmt @ 5700'. Fell through @ 5800'. Press tst to 2000 psi. Held Tag cmt @ 6238'. DO cmt to 6475'. Press tst to 2000 psi. Held. DO cmt to 6635'. Inj rate @ 1-3/4 BPM @ 1000 psi. Tag cmt @ 6635'. DO cmt to 6745'. Inj rate 2 BPM @ 1000 psi. RIH open ended. Spot 200 sxs cmt Type H cmt and sqz csg (Braiden head) to 1250 psi. Tag cmt @ 6335'. DO cmt to 6571'. Press tst to 2000 psi. Held. Tag cmt @ 6571'. DO to 6730'. Tst to 2000 psi. Held. Fell out of cmt @ 6780'. Establic Inj rate @ 1/4BPM @ 2000 psi. RIH w/ pkr. Set pkr @ 6705'. Swab well. Inflow @ 3 BPH. Spot 50 sxs cmt below tubing which is at 6762'. 2-1/2 BBL's cmt out. Tag cmt @ 6579'. DO cmt to 6765' Press tst to 2000 psi. Leaked off 400 psi/1 min. 1000 psi/10 min. Unable to get inj rate. RIH & tag sand @ 9795'. Push RBP to 11104'. Latch & POOH. RIH w/6" rock bit. Tag fill @ 11104'. Rls & POOH w/ RBP. **Perforate 11,353' to 11,911'**, 3spf,120 degree phasing, 99 total holes. RIH 7" HD pkr. Press tst tbg. Acidize Grn Rvr perms from 11353' to 11930 w/ 7500 gals 15% HCL. MTP: 4250 psi, ATP: 3400 psi, MTR: 4 BPM, ATR: 4 BPM. ISIP: 183 psi. Poor diversion. Swab well. IFL @ 4200' FFL @ 6700'. RIH w/ production equipment. Set TAC @ 11124'. **NOTE: ALL THE COSTS FOR WORK PERFORMED ON AND AFTER MARCH 7, 1995 ARE PART OF SURFACE AFE.** TC: \$312,700

TIMOTHY 3-18A3

- 10/25- **Work to check PBGA. Costs to be included in AFE to repair casing.**
 11/4/95 POOH w/rods and pump. Rlse TAC @ 11,124. NDWH NUBOP. POOH w/ tbg. PBGA full of LCM & Drilling mud. RIH w/ wireline 3-1/2" OD no-go. Tag fill @ 11,880'. Decide to press tst csg. RIH w/ RBP & pkr. Set RBP @ 11,315'. Set pkr @ 11,277'. Press tst tbg & plug to 2000 psi. Held. Press tst csg to 850 psi. Establish inj rate @ 1 BPM. Attempt to isolate leak. Isolate leak between 6663'-6729'. Spot 150 sxs across leak area w/ EOT @ 6781'. Sqz leak to 1200 psi. WOC. Tag cmt @ 6588'. Soft cmt to 6620. Hard cmt thereafter. Fell out of cmt @ 6800'. CO to 6844'. Press tst csg to 2000 psi. Held. Retrieve BP. RIH W/ PBGA and btm hole assembly. Set TAC @ 11,131'. Could not set TAC, pull back out of hole. RIH w/ new TAC & set @ 11,131', SN @ 11,020'. RIH w/ 1-1/2" pump.
 TC: \$51,650'
- 11/15
 11/18/95 No part. Press tst csg to 500 psi. Held. POOH w/ rods. Decide to check PBGA for fill. POOH w/ tubing. Nothing found in PBGA. RIH with a little different design. RIH w/ 1-3/4" pump.
 TC: \$11,050
- 7/16-18/96 MIRU. POOH w/rods and pump. Rlse TAC. POOH. RIH w/TAC. Set @ 11,210, SN @ 11,926'. (Note: purpose of job was to lower seating nipple).
 TC: \$14,407
- 12/31-1/9/97 MIRU. POOH w/rods and pump. Rlsd TAC, POOH. RIH w/ 7" pkr & 2-7/8" tbg. 1997Hydrotested GIH to 8500 psi. Set pkr @ 11,326'. Csg would not PT. Rlsed pkr, PUH reset @ 11,296. PT csg to 500 psi. Acidized Green River w/7500 gals 15% HCL. MTR 4 BPM ATP 400 psi. ISIP 200 psi. IFL 5000'. FFL 7500'. Rec 65 BF. Trace of oil. SITP 200 psi. IFL 7500' FFL 9000'. Rec 102 BW 3 BO in 18 runs. SITP 100 psi. IFL 8000'. FFL 9000'. Rec 75 BW 11 BO in 8 hrs. Rlsed pkr, POOH. RIH w/perf'd sub, SN, 19 jts 2-7/8" tbg TAC on 2-7/8" tbg. Set TAC @ 11,303'. EOT 11917'. RIH w/1-1/2" pump on rods.
 TC: \$48,913
- 8/3/98 **Pump chg.** MIRU. Unseat pmp. Reseat pmp, test to 700#, OK. POOH LD pmp. PU 1-1/4" pmp RIH seat pmp, test to 1000#, OK. RD. POP.
 TC: \$ 5120
- 12/03/99 **PERF & ACIDIZE GREEN RIVER.** MIRU, SLIDE ROTAFLEX, PMP 80 BBLS HOT H2O DOWN GSG, UNABLE TO UNSEAT PMP.
 (DAY 1) TC: \$2,201
- 12/04/99 **PERF & ACIDIZE GREEN RIVER.** UNSEAT PMP @ 11,908, FLUSH TBG, POOH W/RODS & PMP, ND WH, NU BOP, REL A/C @ 11,303', RIH TAG @ 11,927', POOH W/ TBG. EOT @ 5000'. SNDN.
 (DAY 2) TC: \$5,516
- 12/05/99 **PERF & ACIDIZE GREEN RIVER.** FINISH POOH W/ 2 7/8" PRODUCTION TBG, 7" A/C, & BHA. SDFN
 (DAY 3) TC: \$6,819

TIMOTHY 3-18A3

- 12/07/99 **PERF & ACIDIZE GREEN RIVER.** MIRU CUTTERS, PERF FROM 11,890-11,219,52 ZONES 156 HOLES, W/4" CSG GUN LOADED W/3 JSPF, 120 DEGREE PHASING, BOTTOM ZONES COVERED W/FILL (11,917 & 11,899), PBD@11,899, IFL @11,219, FFL @11,219 POOH RD CUTTERS, PU RIH W/7" HD PKR, PU 3 1/2 N-80 TBG. EOT @3,100', RU WELL INFORMATION SYSTEMS, RUN A TRACER SERVEY, FL@ 11,018', OIL WATER INTERFACE @11,295, NO FLIUD MOVEMENT. POOH RD WIS. SIFN
(DAY 4) TC:\$21,533
- 12/08/99 **PERF & ACIDIZE GREEN RIVER.** SITP O, FIN PU RIH W/ 31/2" N-80 TBG, SET PKR @ 11,108' FILL CSG W/ 280 BBLs, TEST TO 500 PSI, HELD, BLED OFF, SDFN.
(DAY 5) TC:\$26,881
- 12/09/99 **PERF & ACIDIZE GREEN RIVER.**
(DAY 6) TC:\$28,354
- 12/10/99 **PERF & ACIDIZE GREEN RIVER.** SITP 50# MIRU DOWELL, ACIDIZE PERF F/ 11219' - 11930' W/ 12000 GLS 15% HCL, 600 1.3 SG BS, MAX/AVG PRESS 8176/ 5164, MAX/ AVG RATE 37 / 24 BPM, ISIP 3181, 5/10/15 MIN, SI 2843/2403/2174. RDMO DOWELL RU SWAB EQUIP. IFL 2400', FFL 7000', 6 SWAB RUN, REC 46 BBLs H2O, PH 6, TL 674 BBLs. SDFN.
Day 7 TC: \$82,010
- 12/11/99 **PERF & ACIDIZE GREEN RIVER.** SITP 75#, IFL @ 8500', FFL @ 10,000', SWABED 3 HRS, REC 40 BBLs, 38 BBLs H2O, 2 BBLs OIL, PH 5, REL PKR POOH LD 3 1/2" N - 80 TBG. EOT @ 4000', SWIFN.
Day 8 TC: \$86,853
- 12/12/99 **PERF & ACIDIZE GREEN RIVER.** FINISH POOH W/3 1/2" TBG. LD 7" PKR. PU PRODUCTION BHA. RIH W/2 7/8" TBG & BHA, ND BOP. SET 7" AC @ 10,571' . SET SN @ 11,196' . EOT @ 11,264' . LAND TBG WITH 22,000# TENSION. NU WELLHEAD SHUT WELL IN FOR NIGHT.
Day 9 TC: \$91,277
- 12/13/99 **PERF & ACIDIZE GREEN RIVER.** SD FOR SUNDAY.
Day 10 TC: \$91,277
- 12/14/99 **PERF & ACIDIZE GREEN RIVER.** HOT OILER FLUSHED TBG. W/ 60 BBLs TPW P.U. 2 1/2" X 1 1/2" PMP RIH W/ 8-1" 160-3/4" 144 7/8" 132-1" RODS, PICK UP POLISH ROD SEAT & SPACE PMP @ 11196' FILL TBG. W/ 45 BBLs TPW PRESS TEST TO 1000 PSI OK, R.D. SLIDE ROTOFLEX HANG OFF RODS PUT UNIT TO PMPING.LOAD EQUIP MOVE OFF. WELL ON PRODUCTION.
Day 11 TC: \$95,129

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Fee

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA/Agreement, Name and/or No.
CA #9C-132

8. Well Name and No.

Timothy #3-18A3

9. API Well No.

43-013-30940

10. Field and Pool, or Exploratory Area
Altamont

11. County or Parish, State

Duchesne UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SE/NW Sec.18, T1S, R3W
2437' FNL & 1411' FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Completion

Report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 6/19/00. Placed on Shut-in status on 6/25/00.

Please refer to the attached Chronological Well History.

RECEIVED
JUL 17 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Dow

Katy Dow

Title

Environmental Jr. Analyst

Date 7/7/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TIMOTHY 3-18A3

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: % COGC

RECEIVED
JUL 17 2000
DIVISION OF
OIL, GAS AND MINING

- 12/03/99 **PERF & ACIDIZE GREEN RIVER.** MIRU, SLIDE ROTAFLEX, PMP 80 BBLs HOT H2O DOWN GSG, UNABLE TO UNSEAT PMP.
(DAY 1)
- 12/04/99 **PERF & ACIDIZE GREEN RIVER.** UNSEAT PMP @ 11,908, FLUSH TBG, POOH W/RODS & PMP, ND WH, NU BOP, REL A/C @ 11,303', RIH TAG @ 11,927', POOH W/ TBG. EOT @ 5000'. SNDN.
(DAY 2)
- 12/05/99 **PERF & ACIDIZE GREEN RIVER.** FINISH POOH W/ 2 7/8" PRODUCTION TBG, 7" A/C, & BHA. SDFN
(DAY 3)
- 12/07/99 **PERF & ACIDIZE GREEN RIVER.** MIRU CUTTERS, PERF FROM 11,890-11,219, 52 ZONES 156 HOLES, W/4" CSG GUN LOADED W/3 JSPF, 120 DEGREE PHASING, BOTTOM ZONES COVERED W/FILL (11,917 & 11,899), PBT@11,899, IFL @11,219, FFL @11,219 POOH RD CUTTERS, PU RIH W/7" HD PKR, PU 3 1/2 N-80 TBG: EOT @3,100', RU WELL INFORMATION SYSTEMS, RUN A TRACER SERVEY, FL@ 11,018', OIL WATER INTERFACE @11,295, NO FLUID MOVEMENT. POOH RD WIS. SIFN
(DAY 4)
- 12/08/99 **PERF & ACIDIZE GREEN RIVER.** SITP O, FIN PU RIH W/ 3 1/2" N-80 TBG, SET PKR @ 11,108' FILL CSG W/ 280 BBLs, TEST TO 500 PSI, HELD, BLED OFF, SDFN.
(DAY 5)
- 12/09/99 **PERF & ACIDIZE GREEN RIVER.**
(DAY 6)
- 12/10/99 **PERF & ACIDIZE GREEN RIVER.** SITP 50# MIRU DOWELL, ACIDIZE PERF F/ 11219' - 11930' W/ 12000 GLS 15% HCL, 600 1.3 SG BS, MAX/AVG PRESS 8176/ 5164, MAX/ AVG RATE 37 / 24 BPM, ISIP 3181, 5/10/15 MIN, SI 2843/2403/2174. RDMO DOWELL RU SWAB EQUIP. IFL 2400', FFL 7000', 6 SWAB RUN, REC 46 BBLs H2O, PH 6, TL 674 BBLs. SDFN.
Day 7
- 12/11/99 **PERF & ACIDIZE GREEN RIVER.** SITP 75#, IFL @ 8500', FFL @ 10,000', SWABED 3 HRS, REC 40 BBLs, 38 BBLs H2O, 2 BBLs OIL, PH 5, REL PKR POOH LD 3 1/2" N - 80 TBG. EOT @ 4000', SWIFN.
Day 8
- 12/12/99 **PERF & ACIDIZE GREEN RIVER.** FINISH POOH W/3 1/2" TBG. LD 7" PKR. PU PRODUCTION BHA. RIH W/2 7/8" TBG & BHA, ND BOP. SET 7" AC @

TIMOTHY 3-18A3

10,571' . SET SN @ 11,196' . EOT @ 11,264' . LAND TBG WITH 22,000# TENSION. NU WELLHEAD SHUT WELL IN FOR NIGHT.

Day 9

12/13/99 **PERF & ACIDIZE GREEN RIVER.** SD FOR SUNDAY.

Day 10

12/14/99 **PERF & ACIDIZE GREEN RIVER.** HOT OILER FLUSHED TBG. W/ 60 BBLS TPW P.U. 2 1/2" X 1 1/2" PMP RIH W/ 8-1" 160-3/4" 144 7/8" 132-1" RODS, PICK UP POLISH ROD SEAT & SPACE PMP @ 11196' FILL TBG. W/ 45 BBLS TPW PRESS TEST TO 1000 PSI OK, R.D. SLIDE ROTOFLEX HANG OFF RODS PUT UNIT TO PMPING.LOAD EQUIP MOVE OFF. WELL ON PRODUCTION.

Day 11

12/21/99 **Lower SN.** ROAD RIG F/ 1-24A4 TO LOC. SLIDE ROTOFLEX BACK MIRU, HOT PMPING DWN CSG. WORK PMP OFF SEAT @ 11196' (VERY HARD TO U.S. PMP). FLUSH RDS W/ 60 BBLS TPW. RESEAT PMP PSI TST TO 1000# (HELD) POOH W/ RDS L/D 1 1/2" PMP. X-OVER TO TBG EQUIP. RLS TAC @ 10571' NDWH NUBOP. P/U 20 JTS 2 7/8" TBG & RIH (644'). SET TAC @ 11215' W/ 25000# TEN. NDBOP. NUWH. X-OVER TO ROD EQUIP. FLUSH TBG W/ 60 BBLS TPW. P/U TRICO 1 1/4" PMP & RIH P/U 26 NEW 3/4" RDS. @ TOP OF TAPER. EOP @ 5500', SDFN.

Day 1

6/3/00 **Mill out cibr & cibrp.** Blew trans hose, dn 3 hrs. Road rig to location. Miru, slide rota. Hot oiler had 100 bbls dn csg. Work rods to unseat pmp at 11,840'. Flush rods & tbg w/66 bbls. Pooh w/rods & 2 1/2"x 1 1/4" pmp. Unseat 7" a/c @11,216.swi.

Day 1

06/06/00 **MILL OUT CIBR AND CIBP.** POOH W/ 2 7/8" TBG LD 7" A/C AND BHA, PU RIH W/6" X4 3/4" SHOE, 10'X6" WP, RIH EOT @ 11,864', SDFN.

DAY 2

06/07/00 **MILL OUT CIBR AND CIBP.** RIH TAG @ 11,924', RU PS, MILL TO 11,997 IN 10 HRS, 7' PER HR. POOH TO 11,803, SDFN

DAY 3

06/08/00 **MILL OUT CIBR AND CIBP.** MILL FROM 11,997' TO 11,999', FELL THRU, RIH TAG @ 12,072', MILL TO 12,072', QUIT MAKING HOLE POOH , EOT @ 8,000', SDFN

DAY 4

06/09/00 **MILL OUT CIBR AND CIBP.** FIN POOH W/ TBG, HAD CORE OF CIBR, BALL SEALERS SAND & SCALE IN SHOE, PU NEW SHOE RIH TAG @ 12,072', MILL AND STROKE BAILER FOR 1/2 HR, MADE 4" CIBP CAME LOOSE, BLEW TBG UP HOLE 4', TBG STUCK, WORK TO FREE TBG, PMP 470 BBLS TPW, SDFN

DAY 5

6/10/00 **MILL OUT CIBR AND CIBP.** OPEN WELL WORK TBG TO GET FREE MADE BACK OFF @ SAFTEY JT. POOH W/2 7/8" TBG. HAD BAILER & TOP OFF SAFTEY, FISH TOP @ 11232' 1:00 PM TO 4:00 PM REPAIR RIG P.U. 5 3/4" OVER SHOT W/3.21/32" GRAPPLE 4 5/8". JAR BUMPER SUB 4-4 3/4" DRILL COLLARS 4 3/4"INTENSIFER RIH W/2 7/8" EOT 4000'.

DAY 6

6/13/00 **MILL OUT CIBR AND CIBP.** OPEN UP WELL 0 PRES. FINISH RIH FISHING TOOL BHA & 2 7/8" TBG. LATCH ONTO FISH @ 11,232'. JAR ON

DIVISION OF
OIL, GAS AND MINING

TIMOTHY 3-18A3

FISH 2 HRS, FISHING TOOL RELEASED 4 Xs. CALL OUT CUTTERS WIRELINE, RU CUTTERS RIH, FOUND 19' FILL ABOVE CHECK. PLASMA CUT TBG @ 11,964', POOH W/WIRELINE PICK UP ON TBG, STILL STUCK. RU WIRELINE W/FREEPOINT TOOL, RIH. TBG WAS FREE & SHOE STUCK. PLASMA CUTTER FAILED @ 11,964'. RIH W/CUTTERS AND CHEMICAL CUTTING TOOL. MADE CUT @ 11,968'. RD WIRELINE, START POOH W/STAND 2 7/8" TBG. SWIFN

DAY 7

6/14/00

MILL OUT CICR AND CIBP. OPEN WELL, 0 PRES. POOH W/2 7/8" TBG. BHA, OVERSHOT W/FISH IN PLACE. POH W/W4 JTS 2 7/8" & 8' OF CUT OFF JT 2 7/8". PU 5 3/4" OVERSHOT W/2 7/8" GRAPPLE BUMPER SUB, JAR, (4) 4 3/4" DRILL COLLARS, INT. RIH W/2 7/8" TBG, LATCH ONTO FISH TOP. 3:20 PM TO 7:00 PM JAR ON FISH, NO PROGRESS. PUMPED 130 BBL WATER DOWN CSG AND JARRED, STILL NO PROGRESS. LEFT TUBING IN 120,000# TENSION, HUNG OFF FOR NIGHT. FISH TOP WIRELINE MEASURE 11,968' FISH TOP TBG MEASURE 11,977'.

DAY 8

6/15/00

MILL OUT CICR AND CIBP. OPEN WELL, 100 PSI. START JARRING ON FISH PULLING 120,000# UNTIL 11:30 AM, NO PROGRESS GETTING LOOSE. UNLATCH FROM FISH @ 11,677' POOH W/2 7/8" TBG, LD INT. (4) 4 3/4" DRILL COLLARS JARS, BUMPER SUB & OVERSHOT. PU 1 JT 2 7/8" W/SOLID PLUG ON END, 4 1/2" PBGA, SEAT NIPPLE. RIH W/20 JTS 2 7/8", 7" AC. RIH W/2 7/8" TBG, EOT @ 6000'. SWIFN.

DAY 9

6/00

MILL OUT CICR AND CIBP. 0 PSI ON WELL. FIN RIH W/2 7/8" TBG SET 7" AC AT 11,181'. ND BOP, LAND TBG W/20,000# TENSION SN @ 11,827', EOT @ 11,895'. FLUSH TBG W/60 BBL. PU 2 1/2" X 1 1/4" PMP, RIH W/PMP & RODS. EOT @ 6000'. SWI @ 2:00 PM - HIGH WINDS.

DAY 10

6/17/00

MILL OUT CICR AND CIBP. OPEN WELL. FINISH RIH W/RODS. SEAT PMP @11,827'. FILL TBGW/45 BBLs, STROKE TEST PMP TO 800 PSI, HELD. RD RIG, SLIDE ROTAFLEX. HUNG OFF WELL. RDMO.

DAY12

6/20/00

ACT:WELL ON PRODUCTION.
PROG: MIRU. REMOVED 2"X1" ROD SUB. NO TAG. PBOP.RDMO.
PROD:21 BO 133BW 3 MCF 50# 2.7 SPM RAN 20 HRS.

06/21/00

ACT:FINAL REPORT
PROD:28 BO 99BW 3MCF 50 # 4.7 SPM RAN 24 HRS
PRIOR PROD:SHUT IN
POST PROD: 28 BOPD 99 BWPD 3 MCFD

RECEIVED
JUL 17 2000

JUL 17 2000
DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Repair Tubing

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148, Vernal UT 84078 (435)781-7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
2437' FNL & 1411' FWL
At top prod. interval reported below
SE/NW
At total depth
16,312'

14. API NO. 43-013-30940 DATE ISSUED 11/8/84

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
CA-#9C-132

8. FARM OR LEASE NAME
Timothy

9. WELL NO.
#3-18A3

10. FIELD AND POOL, OR WILDCAT
Atlamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, T1S, R3W

12. COUNTY
Duchesne

13. STATE
UT

15. DATE SPUDDED 5/30/84 16. DATE T.D. REACHED 8/14/84 17. DATE COMPL. 9/21/84 (Ready to prod.) or (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6534' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,312' 21. PLUG, BACK T.D., MD & TVD 16,268' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary ROTARY TOOLS Rotary CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
Green River 11,890' - 11,219'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SP, DIL

27. Was Well Cored YES NO (Submit analysis)
Drill System Test YES NO (See reverse side)

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>36#</u>	<u>2,999'</u>	<u>12 1/4"</u>	<u>1100 sks Lite, 200 sks "H"</u>	
<u>7"</u>	<u>32#, 29#, 26#</u>	<u>13,112'</u>	<u>8 3/4"</u>	<u>500 sks Lite, 200 sks "H"</u>	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
<u>5'</u>	<u>12896'</u>	<u>16,310'</u>	<u>460</u>		<u>2 7/8"</u>	<u>14,904'</u>	<u>14,904'</u>

31. PERFORATION RECORD (Interval, size and number)
Green River 11,890' - 11,219', 52 zones, 156 holes w/4" CSG Gun w/3 JSPF, 120 phase

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>11219' - 11930'</u>	<u>1200 gls 15% HCL</u>
	<u>600 1.3 SG BS</u>

33. PRODUCTION

DATE FIRST PRODUCTION 6/19/00 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
<u>6/21/00</u>			<u>28</u>	<u>28</u>	<u>3</u>	<u>99</u>	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
		<u>28</u>	<u>28</u>	<u>3</u>	<u>99</u>	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Katy Dow TITLE Environmental Jr. Analyst DATE 8/4/00

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS		
				Name	Meas. Depth	Top True Vert. Depth
None				Green River	7,477'	
				Wasatch	10,941'	

TIMOTHY 3-18A3

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

TIMOTHY #3-18A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: % COGC

- 12/03/99 **PERF & ACIDIZE GREEN RIVER.** MIRU, SLIDE ROTAFLEX, PMP 80 BBLs
HOT H2O DOWN GSG, UNABLE TO UNSEAT PMP.
(DAY 1)
- 12/04/99 **PERF & ACIDIZE GREEN RIVER.** UNSEAT PMP @ 11,908, FLUSH TBG,
POOH W/RODS & PMP, ND WH, NU BOP, REL A/C @ 11,303', RIH TAG @
11,927', POOH W/ TBG. EOT @ 5000'. SNDN.
(DAY 2)
- 12/05/99 **PERF & ACIDIZE GREEN RIVER.** FINISH POOH W/ 2 7/8" PRODUCTION
TBG, 7" A/C, & BHA. SDFN
(DAY 3)
- 12/07/99 **PERF & ACIDIZE GREEN RIVER.** MIRU CUTTERS, PERF FROM 11,890-
11,219, 52 ZONES 156 HOLES, W/4" CSG GUN LOADED W/3 JSPF, 120 DEGREE
PHASING, BOTTOM ZONES COVERED W/FILL (11,917 & 11,899),
PBSD@11,899, IFL @11,219, FFL @11,219 POOH RD CUTTERS, PU RIH W/7"
HD PKR, PU 3 1/2 N-80 TBG. EOT @3,100', RU WELL INFORMATION
SYSTEMS, RUN A TRACER SERVEY, FL@ 11,018', OIL WATER INTERFACE
@11,295, NO FLUID MOVEMENT. POOH RD WIS. SIFN
(DAY 4)
- 12/08/99 **PERF & ACIDIZE GREEN RIVER.** SITP O, FIN PU RIH W/ 3 1/2" N-80 TBG,
SET PKR @ 11,108' FILL CSG W/ 280 BBLs, TEST TO 500 PSI,
HELD, BLED OFF, SDFN.
(DAY 5)
- 12/09/99 **PERF & ACIDIZE GREEN RIVER.**
(DAY 6)
- 12/10/99 **PERF & ACIDIZE GREEN RIVER.** SITP 50# MIRU DOWELL, ACIDIZE PERF
F/ 11219' - 11930' W/ 12000 GLS 15% HCL, 600 1.3 SG BS, MAX/AVG PRESS
8176/ 5164, MAX/ AVG RATE 37 / 24 BPM, ISIP 3181, 5/10/15 MIN, SI
2843/2403/2174. RDMO DOWELL RU SWAB EQUIP. IFL 2400', FFL 7000', 6
SWAB RUN, REC 46 BBLs H2O, PH 6, TL 674 BBLs. SDFN.
Day 7
- 12/11/99 **PERF & ACIDIZE GREEN RIVER.** SITP 75#, IFL @ 8500', FFL @ 10,000',
SWABED 3 HRS, REC 40 BBLs, 38 BBLs H2O, 2 BBLs OIL, PH 5, REL PKR
POOH LD 3 1/2" N - 80 TBG. EOT @ 4000', SWIFN.
Day 8
- 12/12/99 **PERF & ACIDIZE GREEN RIVER.** FINISH POOH W/3 1/2" TBG. LD 7" PKR.
PU PRODUCTION BHA. RIH W/2 7/8" TBG & BHA, ND BOP. SET 7" AC @

TIMOTHY 3-18A3

10,571' . SET SN @ 11,196' . EOT @ 11,264' . LAND TBG WITH 22,000# TENSION. NU WELLHEAD SHUT WELL IN FOR NIGHT.

Day 9

12/13/99 **PERF & ACIDIZE GREEN RIVER. SD FOR SUNDAY.**

Day 10

12/14/99 **PERF & ACIDIZE GREEN RIVER. HOT OILER FLUSHED TBG. W/ 60 BBLs TPW P.U. 2 1/2" X 1 1/2" PMP RIH W/ 8-1" 160-3/4" 144 7/8" 132-1" RODS, PICK UP POLISH ROD SEAT & SPACE PMP @ 11196' FILL TBG. W/ 45 BBLs TPW PRESS TEST TO 1000 PSI OK, R.D. SLIDE ROTOFLEX HANG OFF RODS PUT UNIT TO PMPING. LOAD EQUIP MOVE OFF. WELL ON PRODUCTION.**

Day 11

12/21/99 **Lower SN. ROAD RIG F/ 1-24A4 TO LOC. SLIDE ROTOFLEX BACK MIRU, HOT PMPING DWN CSG. WORK PMP OFF SEAT @ 11196' (VERY HARD TO U.S. PMP). FLUSH RDS W/ 60 BBLs TPW. RESEAT PMP PSI TST TO 1000# (HELD) POOH W/ RDS L/D 1 1/2" PMP. X-OVER TO TBG EQUIP. RLS TAC @ 10571' NDWH NUBOP. P/U 20 JTS 2 7/8" TBG & RIH (644'). SET TAC @ 11215' W/ 25000# TEN. NDBOP. NUWH. X-OVER TO ROD EQUIP. FLUSH TBG W/ 60 BBLs TPW. P/U TRICO 1 1/4" PMP & RIH P/U 26 NEW 3/4" RDS. @ TOP OF TAPER. EOP @ 5500', SDFN.**

Day 1

6/3/00 **Mill out cicr & cibp.** Blew trans hose, dn 3 hrs. Road rig to location. Miru, slide rota. Hot oiler had 100 bbls dn csg. Work rods to unseat pmp at 11,840'. Flush rods & tbg w/66 bbls. Pooh w/rods & 2 1/2"x 1 1/4" pmp. Unseat 7" a/c @11,216.swi.

Day 1

06/06/00 **MILL OUT CICR AND CIBP.** POOH W/ 2 7/8" TBG LD 7" A/C AND BHA, PU RIH W/6" X4 3/4" SHOE, 10' X6" WP, RIH EOT @ 11,864', SDFN.

DAY 2

06/07/00 **MILL OUT CICR AND CIBP.** RIH TAG @ 11,924', RU PS, MILL TO 11,997 IN 10 HRS, 7' PER HR. POOH TO 11,803, SDFN

DAY 3

06/08/00 **MILL OUT CICR AND CIBP.** MILL FROM 11,997' TO 11,999', FELL THRU, RIH TAG @ 12,072', MILL TO 12,072', QUIT MAKING HOLE POOH, EOT @ 8,000', SDFN

DAY 4

06/09/00 **MILL OUT CICR AND CIBP.** FIN POOH W/ TBG, HAD CORE OF CICR, BALL SEALERS SAND & SCALE IN SHOE, PU NEW SHOE RIH TAG @ 12,072', MILL AND STROKE BAILER FOR 1/2 HR, MADE 4" CIBP CAME LOOSE, BLEW TBG UP HOLE 4', TBG STUCK, WORK TO FREE TBG, PMP 470 BBLs TPW, SDFN

DAY 5

6/10/00 **MILL OUT CICR AND CIBP.** OPEN WELL WORK TBG TO GET FREE MADE BACK OFF @ SAFTEY JT. POOH W/2 7/8" TBG. HAD BAILER & TOP OFF SAFTEY, FISH TOP @ 11232' 1:00 PM TO 4:00 PM REPAIR RIG P.U. 5 3/4" OVER SHOT W/3.21/32" GRAPPLE 4 5/8". JAR BUMPER SUB 4-4 3/4" DRILL COLLARS 4 3/4" INTENSIFER RIH W/2 7/8" EOT 4000'.

DAY 6

6/13/00 **MILL OUT CICR AND CIBP.** OPEN UP WELL 0 PRES. FINISH RIH FISHING TOOL BHA & 2 7/8" TBG. LATCH ONTO FISH @ 11,232'. JAR ON

TIMOTHY 3-18A3

FISH 2 HRS, FISHING TOOL RELEASED 4 Xs. CALL OUT CUTTERS WIRELINE, RU CUTTERS RIH, FOUND 19' FILL ABOVE CHECK. PLASMA CUT TBG @ 11,964', POOH W/WIRELINE PICK UP ON TBG, STILL STUCK. RU WIRELINE W/FREEPOINT TOOL, RIH. TBG WAS FREE & SHOE STUCK. PLASMA CUTTER FAILED @ 11,964'. RIH W/CUTTERS AND CHEMICAL CUTTING TOOL. MADE CUT @ 11,968'. RD WIRELINE, START POOH W/STAND 2 7/8" TBG. SWIFN

DAY 7

6/14/00

MILL OUT CICR AND CIBP. OPEN WELL, 0 PRES. POOH W/2 7/8" TBG. BHA, OVERSHOT W/FISH IN PLACE. POH W/W4 JTS 2 7/8" & 8' OF CUT OFF JT 2 7/8". PU 5 3/4" OVERSHOT W/2 7/8" GRAPPLE BUMPER SUB, JAR, (4) 4 3/4" DRILL COLLARS, INT. RIH W/2 7/8" TBG, LATCH ONTO FISH TOP. 3:20 PM TO 7:00 PM JAR ON FISH, NO PROGRESS. PUMPED 130 BBL WATER DOWN CSG AND JARRED, STILL NO PROGRESS. LEFT TUBING IN 120,000# TENSION, HUNG OFF FOR NIGHT. FISH TOP WIRELINE MEASURE 11,968' FISH TOP TBG MEASURE 11,977'.

DAY 8

6/15/00

MILL OUT CICR AND CIBP. OPEN WELL, 100 PSI. START JARRING ON FISH PULLING 120,000# UNTIL 11:30 AM, NO PROGRESS GETTING LOOSE. UNLATCH FROM FISH @ 11,677' POOH W/2 7/8" TBG, LD INT. (4) 4 3/4" DRILL COLLARS JARS, BUMPER SUB & OVERSHOT. PU 1 JT 2 7/8" W/SOLID PLUG ON END, 4 1/2" PBGA, SEAT NIPPLE. RIH W/20 JTS 2 7/8", 7" AC. RIH W/2 7/8" TBG, EOT @ 6000'. SWIFN.

DAY 9

6/00

MILL OUT CICR AND CIBP. 0 PSI ON WELL. FIN RIH W/2 7/8" TBG SET 7" AC AT 11,181'. ND BOP, LAND TBG W/20,000# TENSION SN @ 11,827', EOT @ 11,895'. FLUSH TBG W/60 BBL. PU 2 1/2" X 1 1/4" PMP, RIH W/PMP & RODS. EOT @ 6000'. SWI @ 2:00 PM - HIGH WINDS.

DAY 10

6/17/00

MILL OUT CICR AND CIBP. OPEN WELL. FINISH RIH W/RODS. SEAT PMP @11,827'. FILL TBGW/45 BBLs, STROKE TEST PMP TO 800 PSI, HELD. RD RIG, SLIDE ROTAFLEX. HUNG OFF WELL. RDMO.

DAY 12

6/20/00

ACT:WELL ON PRODUCTION.
PROD: MIRU. REMOVED 2"X1" ROD SUB. NO TAG. PBOP.RDMO.
PROD:21 BO 133BW 3 MCF 50# 2.7 SPM RAN 20 HRS.

06/21/00

ACT:FINAL REPORT
PROD:28 BO 99BW 3MCF 50 # 4.7 SPM RAN 24 HRS
PRIOR PROD:SHUT IN
POST PROD: 28 BOPD 99 BWPD 3 MCFD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR: El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: _____ COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

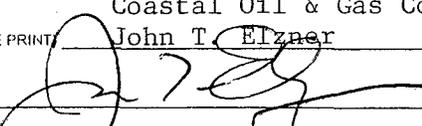
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

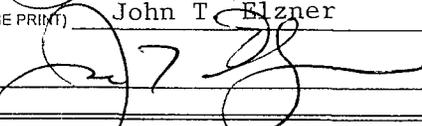
Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW		5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHENEY 2-33A2	43-013-31042	5306	33-01S-02W	FEE	OW	S
URRUTY 2-34A2	43-013-30753	2415	34-01S-02W	FEE	OW	S
UTE TRIBAL 2-4	43-013-30950	9262	04-01S-03W	FEE	OW	S
FISHER 2-6A3	43-013-30984	10480	06-01S-03W	FEE	OW	S
GEORGE FISHER 1-7A3	43-013-30131	9113	07-01S-03W	FEE	OW	S
MORRIS 2-7A3	43-013-30977	10175	07-01S-03W	FEE	OW	S
POWELL 2-8A3	43-013-30979	10110	08-01S-03W	FEE	OW	S
TIMOTHY 1-9A3	43-013-30321	9115	09-01S-03W	FEE	OW	TA
CLARK 2-9A3	43-013-30876	9790	09-01S-03W	FEE	OW	P
TEW 1-15A3	43-013-30529	1945	15-01S-03W	FEE	OW	P
YOUNG 2-15A3	43-013-31301	11344	15-01S-03W	FEE	OW	P
JENKINS 3-16A3	43-013-30877	9335	16-01S-03W	FEE	OW	S
TIMOTHY 3-18A3	43-013-30940	9633	18-01S-03W	FEE	OW	P
L R MARSHALL 1-20A3	43-013-30193	9340	20-01S-03W	FEE	OW	S
DUMP 2-20A3	43-013-31505	11757	20-01S-03W	FEE	OW	S
MONSEN 1-21A3	43-013-30082	1590	21-01S-03W	FEE	OW	P
TODD 2-21A3	43-013-31296	11268	21-01S-03W	FEE	OW	P
WHITEHEAD 1-22A3	43-013-30357	1885	22-01S-03W	FEE	OW	P
MONSEN 2-22A3	43-013-31265	11098	22-01S-03W	FEE	OW	P
MONSEN 2-27A3	43-013-31104	1746	27-01S-03W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communitization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/26/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/26/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/26/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8/15/01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TIMOTHY 3-18A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309400000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2437 FNL 1411 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/15/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attached for details.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: August 09, 2012

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 4/24/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013309400000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: A minimum of 38 sx shall be spotted on the CIBP @ 11150' to get 200' plug.**
- 3. Amend Plug #2: Move plug uphole 400' to isolate the Green River formation (perfs @ 7600', CICR @ 7550'). Pump plug as proposed in procedure.**
- 4. Amend Plug #3: Move plug uphole 700' to isolate the Base of Moderately Saline Groundwater (perfs @ 4300', CICR @ 4250'). Pump plug as proposed in procedure.**
 - 5. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
 - 6. All annuli shall be cemented from a minimum depth of 100' to the surface.**
 - 7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
 - 8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

5/29/2012

Wellbore Diagram

r263

API Well No: 43-013-30940-00-00 Permit No:
 Company Name: EL PASO E&P COMPANY, LP
 Location: Sec: 18 T: 1S R: 3W Spot: SENW
 Coordinates: X: 561949 Y: 4471999
 Field Name: ALTAMONT
 County Name: DUCHESNE

Well Name/No: TIMOTHY 3-18A3

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2999	12.25		
SURF	2999	9.625	36	
HOL2	13112	8.75		
PROD	13112	7	32	
PROD	13112	7	29	
PROD	13112	7	26	
L1	16310	5		

Cement from 2999 ft. to surface

Surface: 9.625 in. @ 2999 ft.

Hole: 12.25 in. @ 2999 ft.

Cut @ 3000'

3200'

3593-4424

3576-4660

4000'

CICK @ 4250'

4300'

745777

7300'

CICK @ 7550'

7600'

TOC 9074'

WSTC 10941'

10950'

Liner from 16310 ft. to 12896 ft.

CIBP @ 11150'

Cement from 13112 ft. to 9074 ft.

11219 - 11930

Production: 7 in. @ 13112 ft.

13097 - 14891

Hole: 8.75 in. @ 13112 ft.

14962 - 16171

Hole: Unknown

TD: 16312 TVD: PBSD: 16268

Plug # 5
 $200' / (1.05 \times 0.4340) = 83 \text{ SX}$
 OK

Plug # 4
 $200' / (1.05 \times 0.2085) = 40 \text{ SX}$
 $150' / (1.05 \times 0.2380) = 34 \text{ SX}$
 $200' / (1.05 \times 0.4340) = 83 \text{ SX}$
 OK

* Amend Plug # 3
 * move CICK to 4250' & perf @ 4300'
 Below IN - 50' / (1.05 \times 0.2085) = 10 SX
 out - 300' / (1.05 \times 0.2380) = 68 SX
 Above 250' / (1.05 \times 0.2085) = 50 SX
 128 SX Required
 Propose 119 SX OK

* Amend Plug # 2
 * move CICK to 7550' & perf @ 7600'
 Below IN - 50' / (1.05 \times 0.2085) = 10 SX
 out - 300' / (1.05 \times 0.2380) = 68 SX
 Above 250' / (1.05 \times 0.2085) = 50 SX
 Propose 67 SX
 Propose 52 SX
 128 SX required

* Amend Plug # 1
 $200' / (1.05 \times 0.2025) = 38 \text{ SX}$
 Required

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	16310	12896	UK	460
PROD	13112	9074	LT	500
PROD	13112	9074	H	200
SURF	2999	0	LT	1100
SURF	2999	0	H	200

Perforation Information

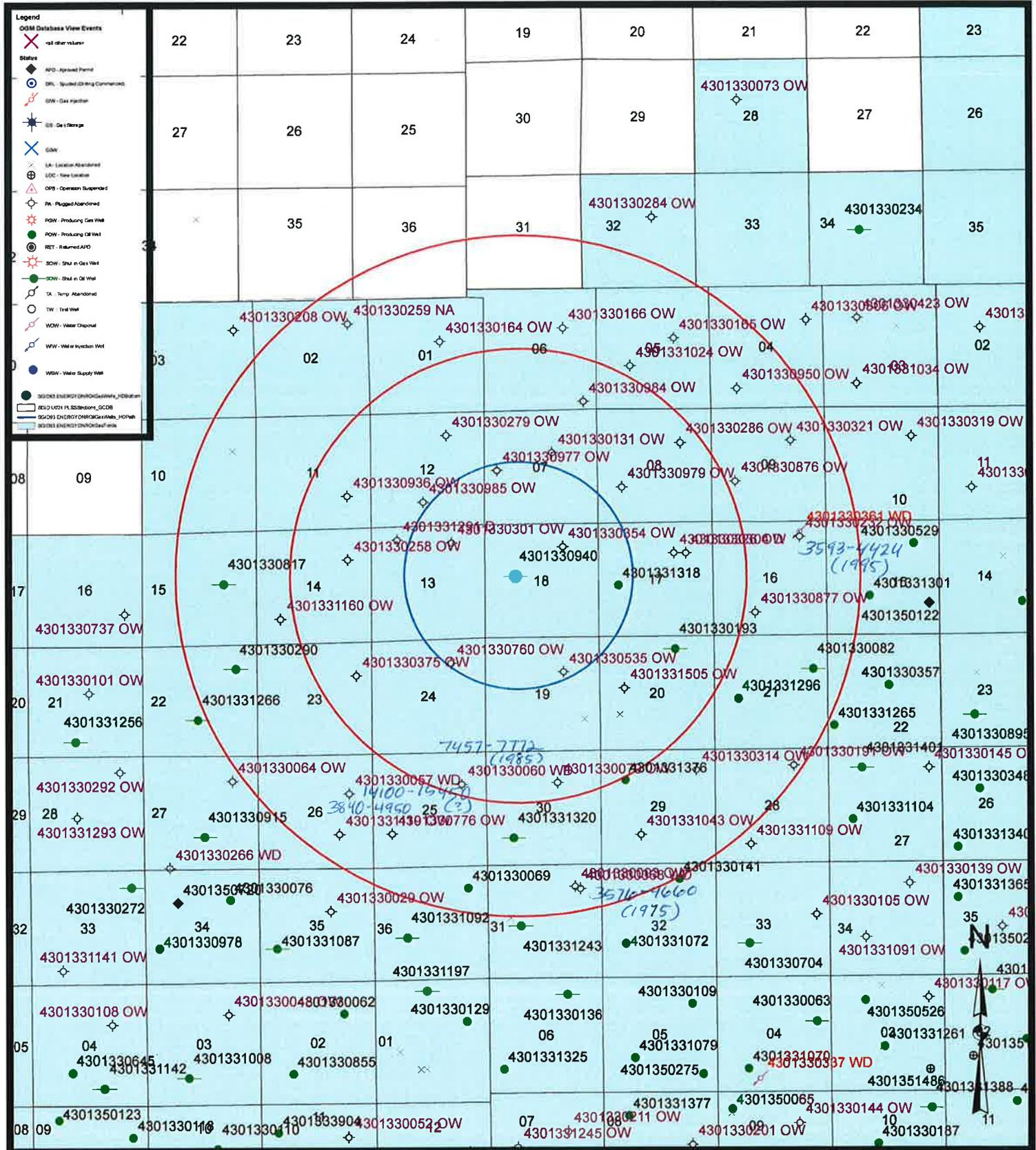
Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11219	11930			
13097	14891			
14962	16171			

Formation Information

Formation	Depth
GRRV	7477
WSTC	10941
BMSW	4200

Propose 119 SX OK

Injection Well Area of Review





4/24/2012

Revision #1

Timothy 3-18A3

API # 43-013-30940 DOGM Operators: N3065 Field: 55

Altamont / Bluebell – Duchesne County, Utah

SE/4 NW/4

Section 18, T 1 S, R 3 W – USM

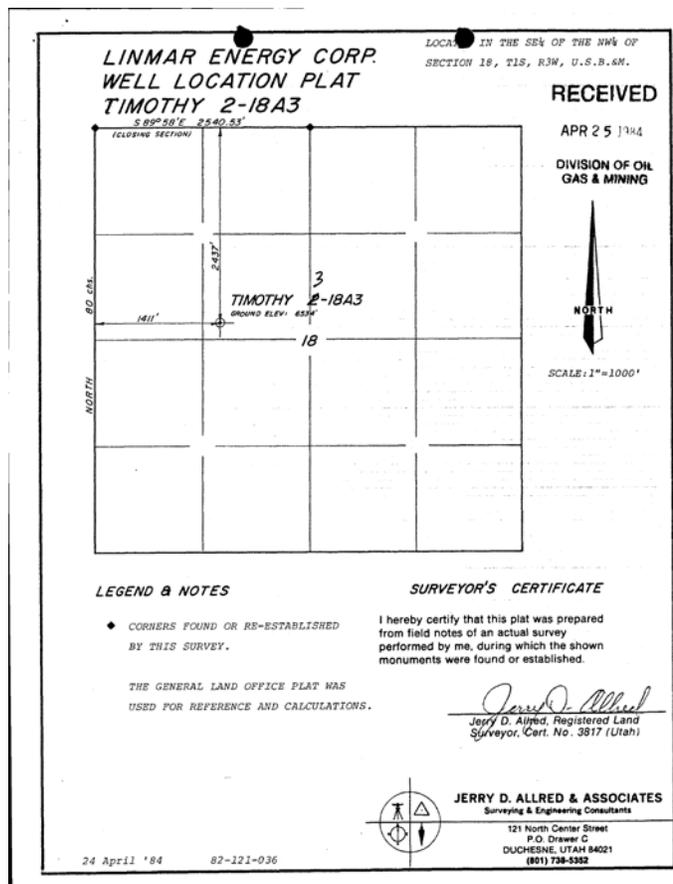
1411'FWL & 2437'FNL

Lat. = Long. =

North of Altamont, Utah

Regulatory Summary

Plug & Abandonment Procedure



Wellbore History

- July 1984 - Well Drilled by Linmar Energy Corp - TD 16310'/Perf (Wasatch) 14962-16171
- Oct 1990 - Added perfs 13097'-14891' and acidized
- Nov 1993 - Set CIBP @ 12037' & perfs (Green River) 11688'- 11930'
- March 1995 - Coastal Oil & Gas / added perfs 11353'-11911' / changes Hydraulic to Rods
- 1995 - Squeezed Casing (multiple holes) Re-perf & Added perfs @ 11219'-11890'
- June 2000 - Lost / left fish in hole (TOF@11977') / Wasatch plug-down attempt.
- March 2001 - El Paso merged with Coastal and assumed Operations

CURRENT STATUS:

This well is currently shut-in on Rod Pump (EOT @ 11895' in 2000).

BHT:	Unknown	Casing Fluid:	Produced Fluid
BHP:	Unknown	TD:	16310'
SITP:	Unknown	PBTD:	Top of Fish @ 11977'
SICP:	Unknown	KB:	6559'
		GL:	6534'
		KB-GL:	25'



Timothy 3-18A3

Altamont-Bluebell Field
 1411' FWL & 2437' FNL
 SENW Sec. 18-T1S-R3W
 Duchesne Co, Utah
 GR - 6534' KB - 6559'
 API No.: 43-013-30940

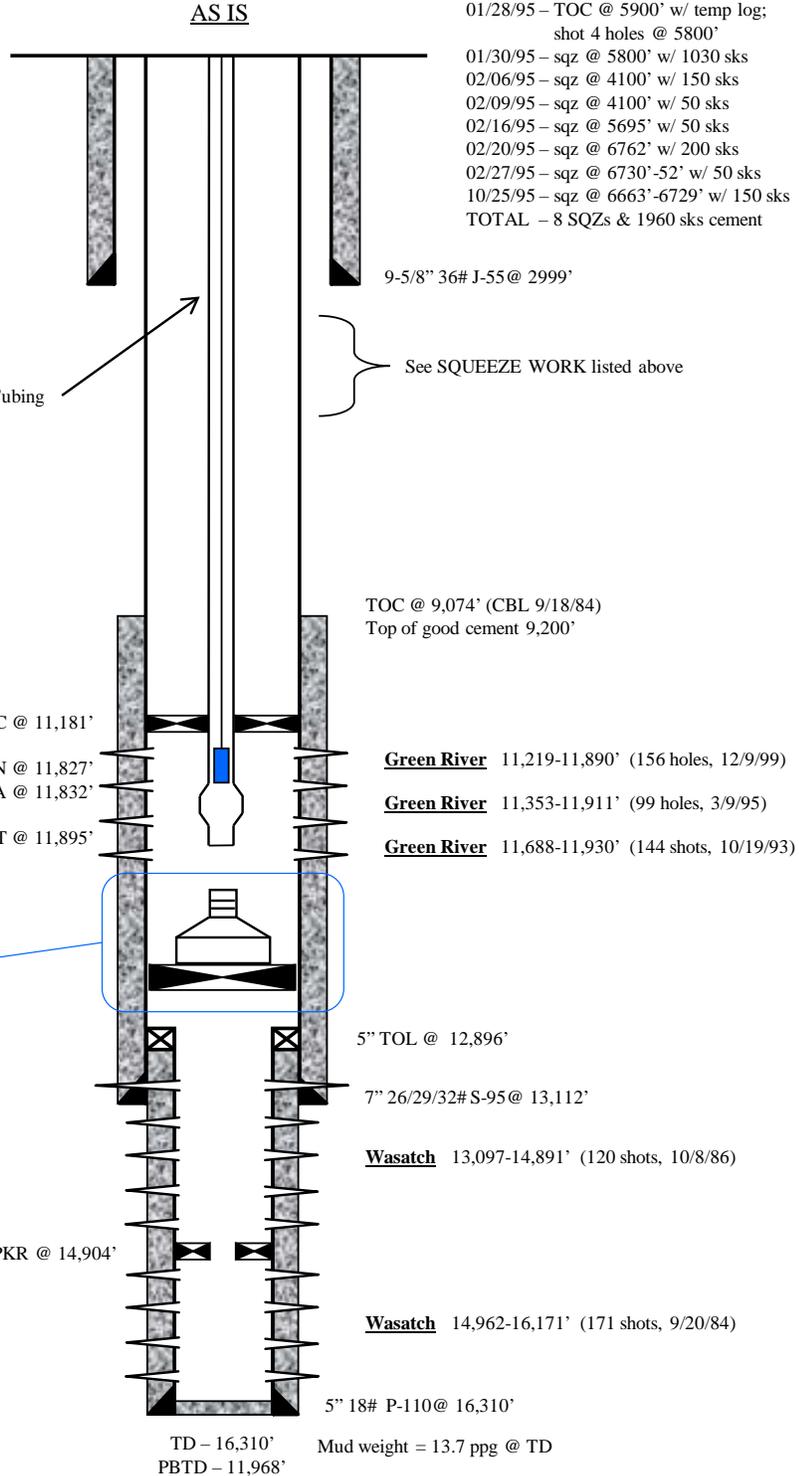
Spud Date: 05-30-84
 First Sales: 09-21-84

CURRENTLY OPEN PERFORATIONS
 11,219 - 11,930'

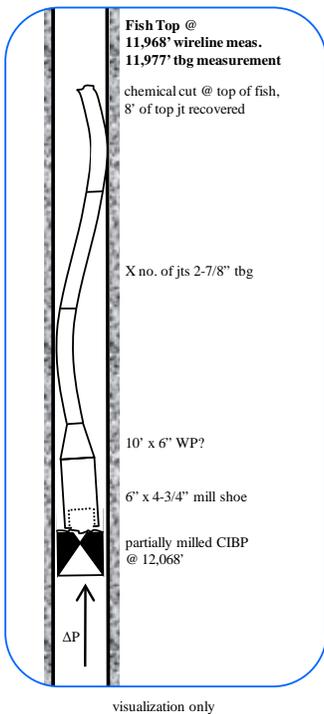
Well has much Wasatch infill potential.

SQUEEZE WORK:

- 01/26/95 - shot 4 holes @ 4100';
sqz csg leak @ 6393-6752' w/ 280 sks
- 01/28/95 - TOC @ 5900' w/ temp log;
shot 4 holes @ 5800'
- 01/30/95 - sqz @ 5800' w/ 1030 sks
- 02/06/95 - sqz @ 4100' w/ 150 sks
- 02/09/95 - sqz @ 4100' w/ 50 sks
- 02/16/95 - sqz @ 5695' w/ 50 sks
- 02/20/95 - sqz @ 6762' w/ 200 sks
- 02/27/95 - sqz @ 6730'-52' w/ 50 sks
- 10/25/95 - sqz @ 6663'-6729' w/ 150 sks
- TOTAL - 8 SQZs & 1960 sks cement



**Fish stuck on 6/9/00
 inside 7\" 32# P-110 csg**



visualization only

A.S. 9-25-09



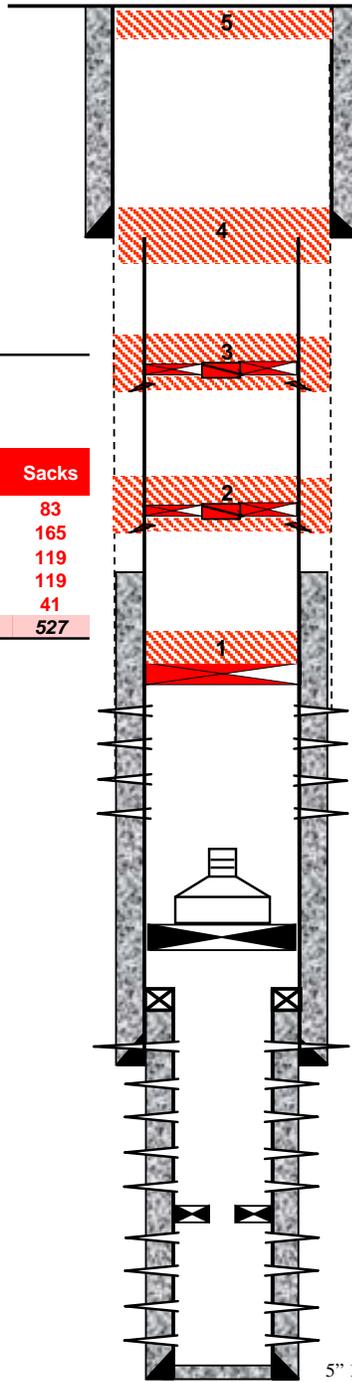
Timothy 3-18A3
 Altamont-Bluebell Field
 1411' FWL & 2437' FNL
 SENW Sec. 18-T1S-R3W
 Duchesne Co, Utah
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 API No.: 43-013-30940

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 10/25/95 - sqz @ 6663'-6729' w/ 150 sks
 TOTAL - 8 SQZs & 1960 sks cement

CURRENTLY OPEN PERFORATIONS
 11,219 - 11,930'



9-5/8" 36# J-55 @ 2999'

Cement Retainer @ 4950'

Cement Retainer @ 7950'

TOC @ 9,074' (CBL 9/18/84)
 Top of good cement 9,200'

w/ 200' Cement Plug
 CIBP @ 11150'

Green River 11,219-11,890' (156 holes, 12/9/99)

Green River 11,353-11,911' (99 holes, 3/9/95)

Green River 11,688-11,930' (144 shots, 10/19/93)

CIBP @ 12068'

5" TOL @ 12,896'

7" 26/29/32# S-95 @ 13,112'

Wasatch 13,097-14,891' (120 shots, 10/8/86)

FAB PKR @ 14,904'

Wasatch 14,962-16,171' (171 shots, 9/20/84)

5" 18# P-110 @ 16,310'

TD - 16,310'
 PBTD - 11,968'

Mud weight = 13.7 ppg @ TD

Cement Properties

PPG 16.44
 Yield 1.05

Plug Summary	Bottom	Top	Length	bbls	Sacks
5	15	215	200	15.5	83
4	3200	2800	400	30.9	165
3	5000	4700	300	22.3	119
2	8000	7700	300	22.3	119
1	11150	10950	200	7.7	41
Total				98.7	527

Casing and Cementing Data			
Hole Size	12 1/4"	8 3/4"	6 3/4"
CSG OD	9 5/8"	7"	5"
#/FT	36#	26# 29# 32#	18#
Grade	J55	S95	P110
Depth	2999'	13112'	12896' - 16310'
Cmt Info.	Cmt w/ 1300 sx	Cmt w/ 700 sx	Cmt w/ 460 sx

DSB. 4-24-12

Tubular Data

String	Description	Burst (psi) (100%)	Collapse (psi) (100%)	Body Yield (kips)	Joint Yield (kips)	ID (in.)	Drift (in.)	Capacity (CF/LF)	TOC
Surface Casing	9-5/8" 36# J-55 ST&C to 2,999'	3,520	2,020	564	394	8.921	8.765	.4341	SURF
Intermediate Casing	7" 29# S-95 LT&C and	9,690	9,200	803	692	6.276	6.151		9,150'
	7" 29# P-110 ST&C to ~8,800'	11,220	8,530	929	797	6.184	6.059	.2086	
	7" 32# P-110 LT&C to 13,112'	12,460	10,780	1,025	897	6.094	6.031	.2026	
Production Liner	5" 18# P-110 Hydril FJ from 12,896' to 16,310'	13,940	13,450	580	388	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80	10,570	11,160	145	145	2.441	2.347	.0325	-

Plug & Abandonment Procedure

1. Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well.
NOTE: (Will need to test tubing to 5000psi to ensure tubing integrity for setting Cement squeeze plugs later in operations.) Note test in daily report.
3. Unseat pump & POOH with rods laying down same.
4. ND tree; NU BOP. Test BOP and all connecting high pressure piping and valves to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart.
5. Break circulation. RU Hot Oil Unit and circulate (long way) tubing and production annulus clean with hot solution as required.
6. RU 2 7/8" handling tools, Unset TAC @ 11181', PU on string and POOH with 2 7/8 tubing and LD TAC & pump assembly; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

Plug #1

7. PU & MU a 7"- (26#-32#) mechanical set CIBP on the work-string and TIH to $\pm 11150'$; (PU additional work-string if required). Set CIBP @ $\pm 11150'$. Get off of CIBP & establish circulation.
8. RU pump and high pressure piping to 2 7/8" tubing and Test all connections and choke manifold to 250psig/5000psig. Test Casing and CIBP to 1000 psi. Note test in daily report. Contact Houston office if casing/CIBP fails to test.
9. Mix cement plug with **± 41 sacks (± 7.7 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 200'$** balanced cement plug from **$11150'$ to $10950'$** on top of the CIBP.

10. POOH with tubing until above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
11. TIH with pipe and tag the TOC and record in the morning report.
12. POOH.

Plug #2

13. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 8000'$; Pressure up to 500psig on casing and perforate casing at $\pm 8000'$; POOH
14. PU & MU a 7"- (26#-32#) mechanical set cement retainer on the work-string; TIH to $\pm 7950'$; Set cement retainer (Set 50' above perms); Establish circulation or injection into perforations and back up the annulus.
15. Mix and circulate a $\pm 300'$ In-Out cement plug with ± 119 sacks (± 22.3 bbls) of 16.4ppg 1.05 yield Class G cement. Pump (± 12.5 bbls)(50'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (± 9.8 bbls)(250') on top of the cement retainer. TOO with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
16. TIH and tag the top of the balanced plug; Record the depth in the daily report.
17. TOO with work-string

Plug #3

18. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to $\pm 5000'$; Pressure up to 500psig on casing and perforate casing at $\pm 5000'$; POOH
19. PU & MU a 7"- (26#-32#) mechanical set cement retainer on the work-string; TIH to $\pm 4950'$; Set cement retainer (Set 50' above perms); Establish circulation or injection into perforations and back up the annulus.
20. Mix and circulate a $\pm 300'$ In-Out cement plug with ± 119 sacks (± 22.3 bbls) of 16.4ppg 1.05 yield Class G cement. Pump (± 12.5 bbls)(50'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (± 9.8 bbls)(250') on top of the cement retainer. TOO with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
21. TIH and tag the top of the balanced plug; Record the depth in the daily report.
22. TOO with work-string

Plug #4

23. RU and set 7"- (26#-32#) casing spear.
24. RU E-line; PU & MU a string shot or jet-cutter assembly; Test lubricator; RIH to $\pm 3000'$; Pull casing in tension if using a string shot and/or pressure up to 500psig before Jet cutting at $\pm 3000'$; Cut casing. POOH with E-line and Set-back E-line.
25. RU casing handling tools;; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.
26. TIH with work-string to $\pm 3200'$ and break circulation.



4/24/2012

- 27. Mix and circulate cement with ± 165 sacks (± 30.9 bbls) of 16.4ppg 1.05 yield Class G cement and lay in a $\pm 400'$ balanced cement plug from $\pm 3200'$ - $2800'$; POOH above the cement and Reverse circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
- 28. TIH and tag the top of the balanced plug; Record the depth in the daily report
- 29. TOOH work-string to $\pm 215'$

Plug #5

- 30. Mix and circulate cement with ± 83 sacks (± 15.5 bbls) of 16.4ppg 1.05 yield Class G cement and lay in a $\pm 200'$ balanced cement plug from $\pm 215'$ to $\pm 15'$ below ground level; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
- 31. TIH and tag the top of the cement plug; Record the depth in the daily report
- 32. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
- 33. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Timothy 3-18A3</u>
2. Operator Name :	<u>El Paso</u>
3. API Number:	<u>43-013-30940</u>
4. Location:	<u>SE/4 NW/4 - 18, T 1 S, R 3 W</u>

- 34. RD&MO rig & clean up location
- 35. Restore location as directed

COMPANY PERSONNEL

Title	Name	Office	Mobile	E-mail
Consulting Engineer	David Bercegeay	713-420-5741	337-298-8084	David.Bercegeay@elpaso.com
Cased Hole Foreman	Gary L. Lamb	435-454-3394	435-823-1443	Gary.X.Lamb@elpaso.com
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Safety Rep.	Rich Salazar	435-454-4239	435-790-1701	Rick.Salazar@elpaso.com
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Production Manager	Barry Lloyd	713-420-3988	713-202-2502	Barry_Lloyd@elpaso.com
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Regulatory	Maria Gomez	713-420-5038	832-683-0361	Maria.Gomez@elpaso.com

Agency Contacts

Agency	Contact	Office	Cell
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DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: TIMOTHY 3-18A3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309400000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2437 FNL 1411 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 01.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set EOT at 11145'. Tested casing to 1000 psig, lost 300# in 15 min. Mixed & pumped 41 sx class G, 1.05 yield. Est top of cement @ 10916'. Perforated @ 7600'. Set tubing @ 7550' and tested retainer & casing to 1000 psig - good test. Mixed and pumped 119 sx 1.05 yield class G. Perforated @ 4300'. Could not inject. Dennis Ingram approved to pump 200' balance plug across perms. EOT @ 4355'. Mixed & pumped 119 sx 1.05 yield class G. RIH & tagged cement top @ 4089'. EOT @ 3215'. Mixed and pumped 110 sx cmt. RIH & tagged cement top @ 2884'. Mixed & pumped additional 15 sx cement. EOT @ 208'. Mixed & pumped 95 sx cmt. Good cement @ surface. Cut off casing weld on marker plate and cleaned location. SEE ATTACHED FOR DETAILS.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 08, 2013**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/2/2013	

CENTRAL DIVISION

ALTAMONT FIELD
TIMOTHY 3-18A3
TIMOTHY 3-18A3
P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	TIMOTHY 3-18A3		
Project	ALTAMONT FIELD	Site	TIMOTHY 3-18A3
Rig Name/No.		Event	P&A LAND
Start Date	9/13/2012	End Date	
Spud Date/Time	5/30/1984	UWI	018-001-S 003-W 30
Active Datum	KB @6,534.0ft (above Mean Sea Level)		
Afe No./Description	159510/45596 / TIMOTHY 3-18A3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/18/2012	6:00 7:30	1.50						CT TGSM & JSA (PRE TRIP INSPECTION)
	7:30 11:30	4.00						MOL SPOT EQUIPMENT, RIG UP
	11:30 19:00	7.50						WORK PUMP OFF SEAT, POOH LAYING DOWN RODS (FLUSHING AS NEEDED) 132 1", 144 7/8" 25 3/4"
9/19/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (LAYING DOWN RODS)
	7:30 9:30	2.00	PRDHEQ	39		P		COOH W/ 161 3/4", 8 1", 2-1/2" X 1-1/4" X 36" WALS RHBC
	9:30 12:00	2.50	PRDHEQ	16		P		TEMPORARY LAND TBG W/ 6" PUP JT., NU TESTED BOPE, RU WORK FLOOR & TBG EQUIPMENT, RELEASE TAC.
	12:00 17:00	5.00	PRDHEQ	39		P		POOH W/ 350 JTS 2-7/8" TBG, TAC, L/D 20 JTS, PSN, PBGA, 1 JT, SOLID PLUG.
9/20/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ CICR)
	7:30 13:30	6.00	PRDHEQ	39		P		PUMU & RIH W/ 7" CICR, 349 JTS 2-7/8" 8RD EUE TBG, SET AT 11,145. FILL CASING W/ 390 BBLS, CIRCULATE CLEAN. TEST CASING TO 1000 PSIG, LOST 300 LBS IN 15 MINUTES.
	13:30 14:30	1.00	PRDHEQ	39		P		MIX AND PUMP 41 SX CLASS G 16.4 PPG 1.05 YIELD CEMENT, DISPLACE WITH 64 BBLS, EST CMT TOP AT 10,916'.
	14:30 20:00	5.50	PRDHEQ	39		P		LAY DOWN 113 JTS 2-7/8", COOH W/ 236 JTS 2-7/8" TBG, SWIFN CSDFN CT.
9/21/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 11:30	4.00	PRDHEQ	39		P		MIRU WIRE LINE UNIT, RIH W/ 4" GUN LOADED 1', 4 JSPF W/ 22.7 GM, PERFORATE @ 7600', ESTABLISH INJECTION RATE 1 BPM @ 800 PSIG, RIH W/ 7" CICR 236 JTS TBG, SET @ 7550' TEST RETAINER AND CASING TO 1000 PSIG GOOD TEST. ESTABLISH INJECTION RATE @ 800 PSIG @ 1 BPM, MIX AND PUMP 119 SX 16.4 PPG 1.05 YIELD CLASS G CEMENT DISPLACE W/ 31 BBLS, STING OUT PUMP ADDITIONAL 10 BBLS. (12.5 BBLS BELOW RETAINER, 9.8 ABOVE)
	11:30 17:00	5.50	PRDHEQ	39		P		LAY DOWN 104 JTS COOH W/ 132 JTS, RU WIRE LINE, RIH W/ 4" GUN LOADED 1', 4 JSPF W/ 22.7 GM, PERFORATE @ 4300' COULD NOT INJECT. TALKED W/ DENNIS W/ STATE AND ANANGELA GOT OK TO PUMP 200' BALANCE PLUG ACROSS PERFS. RIH W/ 135 JTS EOT @ 4355', MIX AND PUMP 119 SX 16.4 PPG 1.05 YIELD CLASS G CEMENT DISPLACE W/ 24 BBLS POOH W/ 20 JTS SWIFN CSDFN

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/22/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (CUTTING CASING)
	7:30 11:30	4.00	PRDHEQ	18		P		RIH TAG CEMENT TOP AT 4089', POOH W/ TBG, CUT WINDOW AND 7" CASING, FELL 36", WELD WINDOW, RU WIRE LINE UNIT, RIH W/ SPLIT SHOT, SHOOT COLLAR AT 3020', POOH CASING, SPEAR 7" CASING FREE.
	11:30 16:30	5.00	PRDHEQ	18		P		LAY DOWN 7" CASING.
	16:30 18:30	2.00	PRDHEQ	18		P		RIH W/ 2-7/8" TBG TO 3215' MIX AND PUMP 110 SX CEMENT, POOH W/ 40 JTS, SWIFWE CSDFWE CT
9/23/2012	5:43 6:30						NO ACTIVITY CSDFWE	
9/24/2012	6:00 7:00	1.00					NO ACTIVITY CSDFWE	
9/25/2012	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMPING CEMENT)
	7:30 11:00	3.50	PRDHEQ	24		P		RIH TAG CEMENT TOP AT 2884', MIX AND PUMP ADDITIONAL 15 SX CMT, LAY DOWN TBG N/D BOPE, RIH W/ 7 JTS EOT @ 208'
	11:00 18:00	7.00	PRDHEQ	18		P		MIX AND PUMP 95 SX CEMENT, GOOD CEMENT @ SURFACE, CUT OFF CASING WELD ON MARKER PLATE, CLEAN LOCATION, RDMO TO JESSEN 1-15 A4, MIRU

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