

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

See

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

2. Name of Operator

Badger Oil Corporation

The Perfect "10"

9. Well No.

1-10A1

3. Address of Operator

c/o ADS Operating, Inc., 123 W. 1st, Suite 830-27, Casper,

10. Field and Pool, or Wildcat

Wasatch

4. Location of Well (Report location clearly and in accordance with any State requirements.*) WY 82601
At surface

1110' FWL, 1110' FSL

At proposed prod. zone

Same

SW $\frac{1}{4}$ SW $\frac{1}{4}$

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. ~~10~~ T1S-R1W USB&M

14. Distance in miles and direction from nearest town or post office*

Approx. 8 miles North of Roosevelt, Utah

12. County or Parrish 13. State

Duchesne, Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg. line, if any)

1110'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

0

19. Proposed depth

14,800'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5733 GR

22. Approx. date work will start*

May 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	150 cf
12-1/4"	9-5/8"	36#	3,000'	975 sks
8-3/4"	7"	26,29,32#	12,200'	425 sks
6"	5"	18#	2,600'	525 sks

Operator agrees to adhere to all rules and regulations of the Utah Oil and Gas Commission. Operator will use 10"-5000# psi BOP System and will test daily.

RECEIVED

MAY 2 1984

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed *J. Robert Williams*

Title: President
ADS Operating, Inc.

Date: 4/30/84

(This space for Federal or State office use)

Permit No. Approval Date

Approved by Title Date

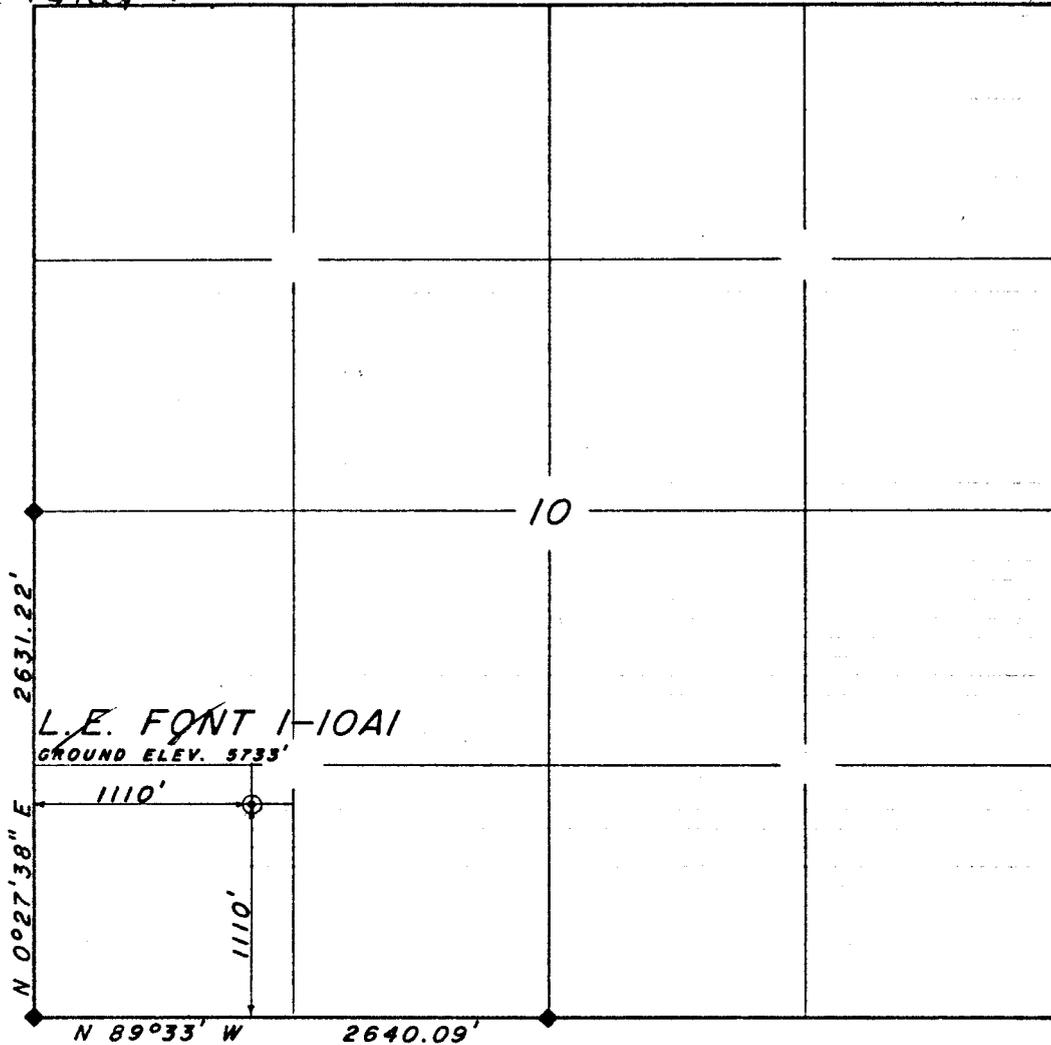
Conditions of approval, if any:

BADGER OIL CORP. WELL LOCATION PLAT

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 10, T1S, R1W, U.S.B.&M.

~~L.E. FONT 1-10A1~~

The Perfect "10"



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MAY 1 1984
DIVISION OF OIL
GAS & MINING



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS FOR THIS SURVEY.

REFERENCE POINTS SET AS FOLLOWS:

- NORTH @ 211', EL: 5737.4'
- SOUTH @ 200', EL: 5728.8'
- EAST @ 200', EL: 5731.6'
- WEST @ 200', EL: 5733.5'

SURVEYOR'S CERTIFICATE

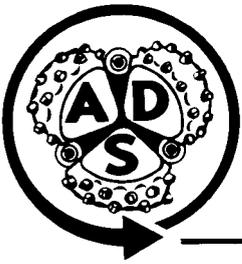
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



ADS OPERATING, INCORPORATED

EXPLORATION AND DRILLING PROGRAM MANAGEMENT

617 FIRST INTERSTATE BANK BUILDING
CASPER, WYOMING 82602

PHONE (307) 266-1814
(801) 722-5087

April 30, 1984

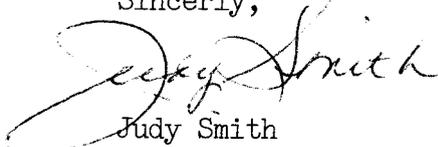
Mrs. Arlene Sollis
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Badger Oil Corp.
Sec. 10, TIS, RLW
The Perfect "10"

Dear Mrs. Sollis,

With reference to your telephone conversation with Bob Veronda,
please attach these to the drilling permits to be sent from our
Casper office.

Sincerely,

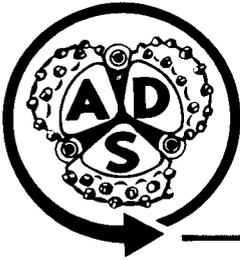

Judy Smith

enc.
JS/lz

RECEIVED

MAY 1 1984

DIVISION OF OIL
GAS & MINING



ADS OPERATING, INCORPORATED

EXPLORATION AND DRILLING PROGRAM MANAGEMENT

AMERICAN BANK CENTER
123 WEST 1ST STREET
SUITE 830-27
CASPER, WYOMING 82601
April 30, 1984

PHONE (307) 266-1814
(801) 722-5087

RECEIVED

MAY 2 1984

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Mrs. Arlene Sollis

RE: APD
Badger Oil Corporation
The Perfect "10"
Sec. ~~21~~¹⁰-T1S-R1W USB&M
Duchesne County, Utah

Dear Mrs. Sollis:

Please find enclosed Badger's APD for the above captioned well. The surveyor's plat is being sent to you by our Roosevelt office and new plats with the above captioned well name are being sent to you directly from Jerry Allred and Associates in Duchesne.

We respectfully request that this APD be conditionally approved pending the Division's receipt of a landowner's agreement and the water use permit.

Thank you.

Sincerely,

ADS OPERATING, INC.

By:


G. Robert Veronda

GRV/cj
Encl.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.
Free

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

The Perfect "10"

9. Well No.

1-10A1

10. Field and Pool, or Wildcat

Wasatch Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 10-T1S-R1W USB&M

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Badger Oil Corporation

3. Address of Operator
c/o ADS Operating, Inc., 123 W. 1st Street, Casper, WY 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1110' FWL, 1110' FSL

At proposed prod. zone Same SW $\frac{1}{4}$ SW $\frac{1}{4}$ ✓

14. Distance in miles and direction from nearest town or post office*
Approx. 8 miles North of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) 1110'
16. No. of acres in lease 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. 0
19. Proposed depth 14,800' *Wasatch*

21. Elevations (Show whether DF, RT, GR, etc.) 5733 GR
20. Rotary or cable tools Rotary
22. Approx. date work will start* May 20, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	150 cf
12-1/4"	9-5/8"	36#	3,000'	975 sks
8-3/4"	7"	26,29,32#	12,200'	425 sks
6"	5"	18#	2,600'	525 sks

Operator proposes to drill a 14,800' Wasatch test. Operator agrees to adhere to all rules and regulations of the Utah Oil and Gas Commission. Operator will use 10"-5000# psi BOP System and will operationally check system daily.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: *[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* Title: President ADS Operating, Inc. Date: 5/7/84
(This space for Federal or State office use)

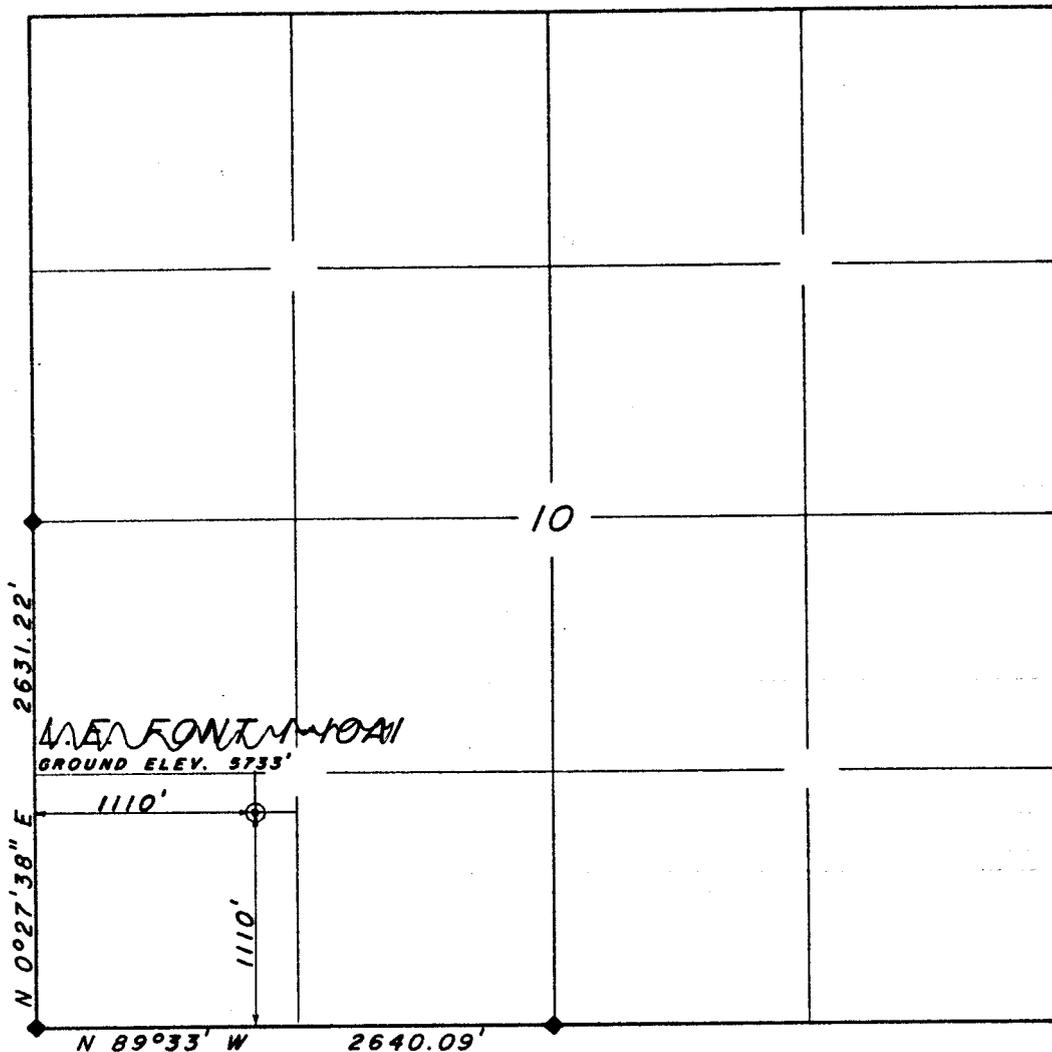
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

BADGER OIL CORP. WELL LOCATION PLAT PERFECT TEN 1-10A1

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 10, T1S, R1W, U.S.B.&M.



SCALE: 1"=1000'

RECEIVED

MAY 7 1984

DIVISION OF OIL
GAS & MINING

LEGEND & NOTES

- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS FOR THIS SURVEY.

REFERENCE POINTS SET AS FOLLOWS:

NORTH @ 211', EL: 5737.4'
SOUTH @ 200', EL: 5728.8'
EAST @ 200', EL: 5731.6'
WEST @ 200', EL: 5733.5'

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

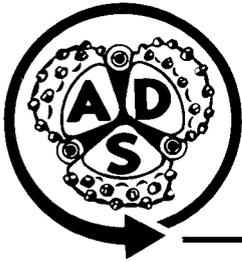
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

MAY 9 1984

DIVISION OF OIL
GAS & MINING**ADS OPERATING, INCORPORATED**

EXPLORATION AND DRILLING PROGRAM MANAGEMENT

AMERICAN BANK CENTER
123 WEST 1ST STREET
SUITE 830-27
CASPER, WYOMING 82601
May 7, 1984PHONE (307) 266-1814
(801) 722-5087State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114RE: Request for Exception to Rule C-3
Section 10-T1S-R1W
Duchesne County, Utah

Attn: Mrs. Arlene Sollis

Dear Mrs. Sollis:

Badger Oil Corporation hereby requests an exception to Rule C-3 for the following reason:

There is an irrigation canal located just to the southwest of the prescribed location, i.e. the center of the southwest quarter (see enclosed topo). This irrigation canal has caused a swampy area in the immediate area and the operator is concerned that drilling operations could jeopardize both ground water and upper subsurface water.

Mineral ownership within a radius of 660 feet of the proposed location includes the Bureau of Indian Affairs (E $\frac{1}{2}$ of the SW $\frac{1}{4}$), Bow Valley Petroleum and Badger Oil Corporation (W $\frac{1}{2}$ of the SW $\frac{1}{4}$).

Therefore, the operator requests that the location be moved to a point 1110' from the west line and 1110' from the south line of Section 10-Township 1 South-Range 1 West, Duchesne County, Utah.

Thank you.

Sincerely,
ADS OPERATING, INC.
J. Robert VerondaGRV/cj
Encl.

APPLICATION FOR PERMIT TO DRILL
 THE PERFECT "10"
 SW $\frac{1}{4}$ SW $\frac{1}{4}$ SECTION 10-T1S-R1W
 DUCHESNE COUNTY, UTAH

1. OPERATOR:

Badger Oil Corporation
 P. O. Box 52745
 LaFayette, LA 70505
 (318) 233-9200

2. OPERATOR'S UTAH AGENT:

CT Corporation
 175 S. Main
 Salt Lake City, UT

3. WELLSITE SUPERVISION:

Applied Drilling Services, Inc.
 Route 2, Box 18S
 Roosevelt, UT 84066
 (801) 722-5087
 Attn: Cary Smith

4. OPERATOR'S BOND:

Continental Casualty Company
 1982 - #7972555

5. LOCATION OF PROPOSED WELL:

Section 10-Township 1 South-Range 1 West
 Duchesne County, Utah
 SW $\frac{1}{4}$ SW $\frac{1}{4}$
 8 miles north of Roosevelt, Utah

6. PROPOSED OBJECTIVE:

14,800' Wasatch Test

7. ELEVATION:

5733 Ground

8. MUD PROGRAM:

Low Solids Non-Dispersed

9. BOP DESIGN:

<u>Size</u>	<u>Series</u>	<u>Number</u>
10"	5000#	Double
10"	5000#	Annular

10. CASING PROGRAM:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Weight/Foot</u>	<u>Setting Depth</u>	<u>Cement</u>
30"	20"		40'	150 CF
12-1/4"	9-5/8"	36#	3,000'	975 SK-H
8-3/4"	7"	26/29/32#	12,200'	425 SK-H
6"	5"	18#	2,600'	525 SK-H

11. PROJECTED TOPS:

Green River - 6,773'
Wasatch - Undetermined

12. SURFACE OWNER:

Cecil and Angela Chivers, et al
Surface damages are being negotiated and will be settled
with the surface owners

13. LOGS:

All logs will be furnished within prescribed time limits.
Planned log suite include DIL, SFL, FDC, CNL and Caliper.

14. PROPOSED SPUD DATE:

May 30, 1984

BADGER OIL CORP

**DRILLING PROGRAM
THE PERFECT "10" 1-10A1
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH**

The following is the drilling program for The Perfect "10"
1-10 A1 proposed for Duchesne County, Utah.

1. Drill 12-1/4" hole to 3000' (+/-). If hole circulates around the conductor, or boulder problems develop, ream the 12-1/4" hole to 17-1/2" and run 13-3/8" casing to 300'+/-. Run 9-5/8" OD, 36#, K-55 casing and cement to surface with Halco Lite (or equivalent) with 2% CaCl₂ tailed in with 200 sacks Type G cement with 2% CaCl₂.
 - A. Casing to be run with Down Jet Shoe, Differential Fill/Float Collar and 3 Centralizers.
 - B. Wait on Cement 6 (+/-) hours, cut off casing, and install 10" Wellhead.
 - C. Install 10", 5000# BOPE, Adjustable Choke, Degasser, PVT and Flow Sensor Equipment.
 - D. Test BOPE, Kelly, Kelly Cock, Standpipe and all valves to 3000 psi with clear water. Test casing to 1500 psi with water before drilling out.
2. Drill 8-3/4 " hole below surface casing to depth of 12,200' using a drilling mud system as outlined below.
 - A. Two-man mud logging unit will be used from 7,000' to TD.
 - B. Run electrical surveys in accordance with geological program.
3. Run 7" OD, 32#, 29# & 26# S-95 Intermediate Casing to TD. Cement with Halco Lite (or equivalent) with 10% Salt tailed in with 200 sacks of Type G Cement containing 10% salt and retarder.
 - A. Casing to be equipped with Side Jet Shoe, Differential Fill/Float Collar and 3 Centralizers.
 - B. Displace cement in turbulent flow while reciprocating pipe until plug is bumped.
 - C. Drop slips immediately, cut off Casing and Nipple Up with 10"-5000# BOPE.

- D. Test BOPE, Kelly and Kelly Cock to 5000 psi with clear water. Test Casing to 5000 psi with water before drilling out. Test Kelly Hose, Standpipe, all Standpipe Valves and Annular Preventor to 3000 psi.
 - E. Drill 5-10 feet below the shoe of the 7" OD Casing and pressure test to the equivalent of the hydrostatic head exerted by a column of 13.5 ppg mud. Squeeze with cement if cement job or formation will not withstand this pressure.
4. Drill 6" hole below intermediate casing to estimated total depth of 14,800' using a drilling mud as outlined below.
- A. Two-man logging unit continues in use from 7" casing depth to TD.

5. Maintain drilling fluid as follows:

	<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Water Loss</u>
1.	0-3,000'	Gel-Water	8.6-9.0	35-50	No Control
2.	3000-9000	Water	8.3-8.6	26	No Control
3.	9000-12200	LSND	9.0-12.0	35-45	As Needed
4.	12200-14800	LSND	12.0-15.0	40-50	As Needed

- A. Drill Duchesne and Uintah Formations with water. Use Gel to build viscosity if necessary to clean the hole.
- B. Use Gel-Water to drill the Green River Formation. Maintain low Mud Density. Maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with Desander and Desilter. Have Degasser installed and operating.
- C. Mud-up at 9,000' (+/-) unless hole conditions warrant otherwise. Convert system to Low Solids-Non Dispersed Mud. Maintain Mud Density near Hydrostatic Pressure Balance with anticipated Formation Pressures. Continue to maintain good flow properties and hydraulics to reduce hole enlargement. Control solids with Desander and Desilters until the Mud Density is increased. Run LCM sweeps (5 Sawdust to 1 Fiber) if loss circulation should develop, and carry LCM in Mud System if losses become severe. Take precautions on trips to prevent formation breakdown.
- D. Continue to maintain Mud Density near balance with anticipated formation pressure. Maintain good flow properties. Control any gas cut mud with Degasser and low gel strengths. Monitor mud pit volumes and mud densities during all operations. Keep hole full on trips.

6. Sampling, logging, testing, coring etc., to be in conformance with Geological Program.
7. Run 5", 18#, S-95, FJ Liner from TD back to 7" Casing and cement if well is productive. Plug in accordance with State Procedures if non-productive.
8. Completion to be based on hole evaluation.

Cary Smith & James Garcia
Applied Drilling Services

APPLIED DRILLING SERVICES
CASING PROGRAM

OPERATOR: BADGER OIL CORP.
WELL: The Perfect "10" 1-10A1
LEGAL: Sec 10 - T1S - R1W USM
COUNTY, STATE: DUCHESNE, UTAH

Note: All lengths are threads off.

SURFACE PIPE	LENGTH	WEIGHT	INTERNAL YIELD	COLLAPSE YIELD	BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
9 5/8", 8 RND J55, 36#, R-3, STC	3,000	36.00	3,520	2,020	564K	394	93,960	300,040	419.33%
INTERMEDIATE PIPE	LENGTH	WEIGHT	INTERNAL YIELD	COLLAPSE YIELD	BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
7", 8 RND S95, 26#, R-3, LT&C	4,000	26.00	8,600	7,800	717K	602	88,400	513,600	681.00%
7", 8 RND S95, 29#, R-3, LT&C	4,700	29.00	9,690	9,200	803K	692	115,855	576,145	597.30%
7", 8 RND S95, 32#, R-3, LT&C	3,500	32.00	10,760	10,400	885K	779	95,200	683,800	818.28%
TOTALS	12,200						299,455	302,545	201.03%

	HYDRO- STATIC	INTERNAL YIELD	COLLAPSE YIELD	SAFETY FACTOR COLLAPSE	SAFETY FACTOR YIELD
INTERNAL YIELD SAFETY FACTOR (BASED ON 13.5 ppg MUD AT CASING SEAT) (SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)	8,564	10,760	10,400	17.650%	20.405%

LINER PIPE	LENGTH	WEIGHT	INTERNAL YIELD	COLLAPSE YIELD	BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
5", SFJP/PREMIUM P110, 18#, R-3	2,600	18.00	13,940	13,450	580K	388	39,780	348,220	975.36%

(SAFETY FACTOR BASED ON
WEAKEST TYPE/GRADE)

	TOTAL DEPTH	HYDRO- STATIC	INTERNAL YIELD	COLLAPSE YIELD	SAFETY FACTOR COLLAPSE	SAFETY FACTOR YIELD
INTER YIELD SAFETY FACTOR (BASED ON 13.5 ppg MUD AT CASING SEAT) (SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)	14,800	10,390	13,940	13,450	22.754%	25.469%

APPLIED DRILLING SERVICES
LINER PROGRAM

OPERATOR: BADGER OIL CORP.
WELL: The Perfect "10" 1-10A1
LEGAL: Sec 10 - T1S - R1W USM
COUNTY, STATE: DUCHESNE, UTAH

Note: All lengths are threads off.

TUBING	LENGTH	WEIGHT	INTERNAL YIELD	COLLAPSE YIELD	BODY YIELD	STRENGTH 1000#	STRING WEIGHT	OVER PULL	SAFETY FACTOR
2-7/8", N80, 6.5 #/ft 8 rnd, EVE Tubing	14,800	6.50	10,570	11,160	145K	145	81,770	63,230	177.33%

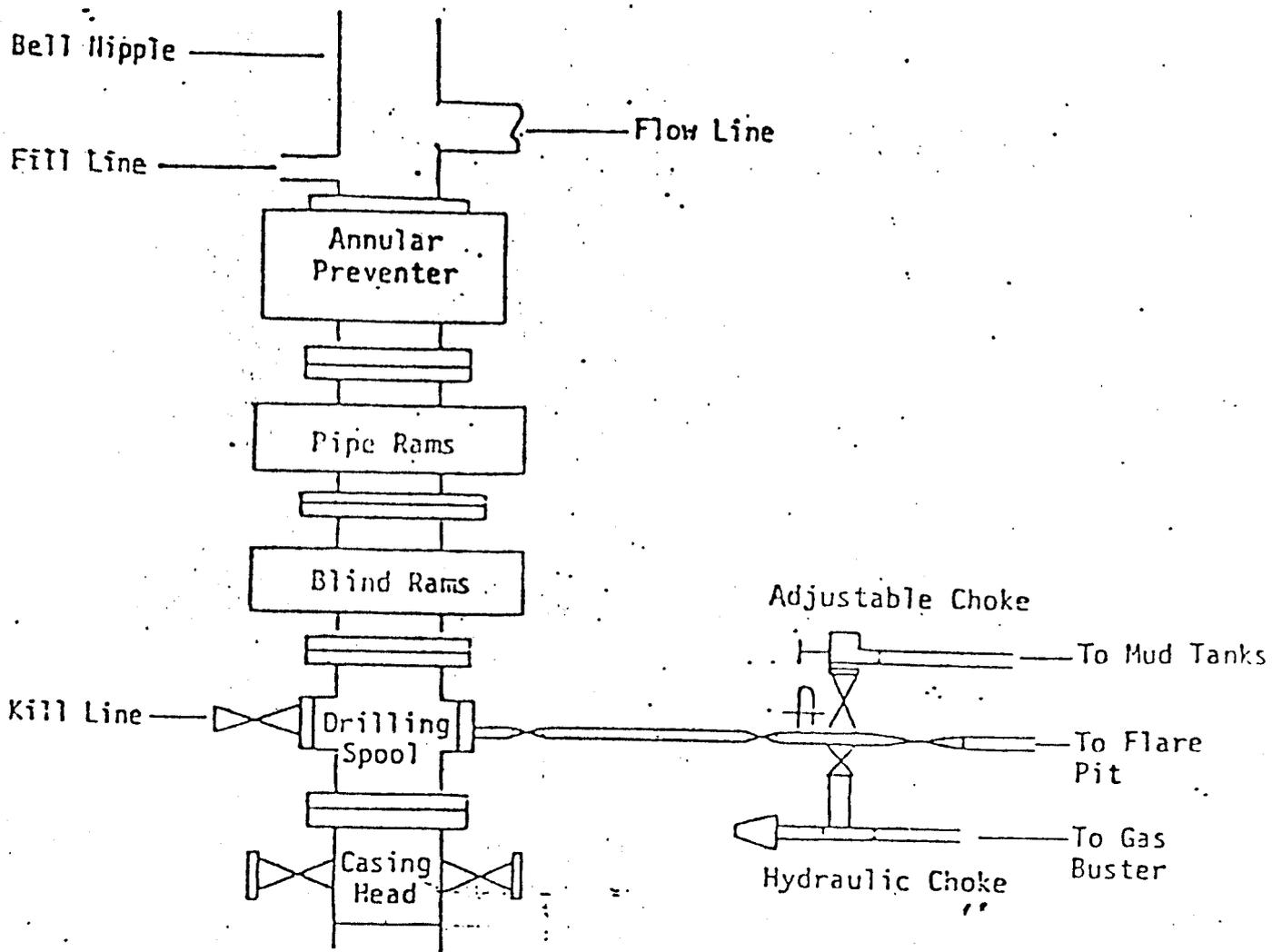
(SAFETY FACTOR BASED ON
WEAKEST TYPE/GRADE)

	TOTAL DEPTH	HYDRO- STATIC	INTERNAL COLLAPSE YIELD	SAFETY FACTOR COLLAPSE	SAFETY FACTOR YIELD
INTER YIELD SAFETY FACTOR (BASED ON 9.0 ppg H2O)	11,800	5,522	10,570	50.516%	47.754%

(SAFETY FACTOR BASED ON WEAKEST TYPE/GRADE)

Note: Packer set at 11,800'

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI, prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

SURFACE REPORT

Section 10 Township 1 South, Range 1 West, U.S.M.

CHARLES E. CROZIER AND NORMA B.
CROZIER, HIS WIFE, T/C
Neola, Utah

FERN OBERHANSLY
Neola, Utah

~~NOT~~ B

B

CECIL AND ANGELA
CHIVERS, H/W, AND
ROBERT L. CHIVERS,
J/T Neola, Utah

B

B

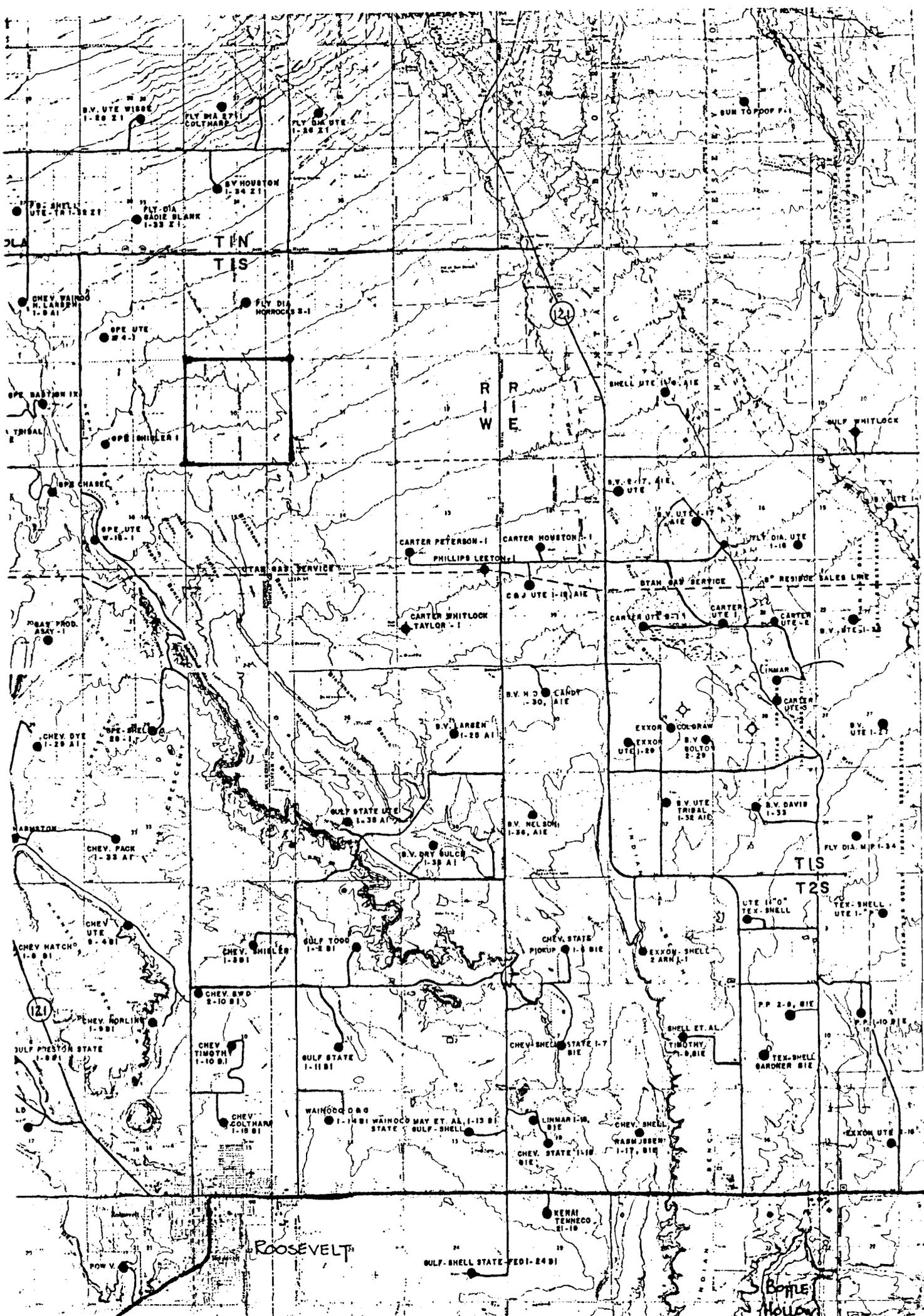
TRIBAL

ELLIOT BISEL
Neola, Utah

W $\frac{1}{2}$ SW $\frac{1}{4}$

BOW VALLEY PETROLEUM
32.5%

BADGER OIL CORPORATION
67.5%



B.V. UTE WISSE
1-22 Z 1

PLY DIA 2711
COLTMAR

PLY DIA UTE
1-26 Z 1

SUN TOPPOF P.

700 SHELL
UTE 1A-1-32 Z 1

PLY DIA
SADIE BLANK
1-33 Z 1

BY HOUSTON
1-24 Z 1

CHEV WAINOCC
H. LARSEN
1-8 A 1

OPR UTE
M 4-1

PLY DIA
MORROCKS 2-1

(121)

OPR BASTION IX

OPR SHIELDS I

R
I
W
R
I
V
E

SHELL UTE 1V-1 AIE

GULF WHITLOCK

OPR CHABEC

OPR UTE
1-18-1

CARTER PETERSON - I

CARTER HOUSTON - I

B.V. 8-17 AIE
UTE

B.V. UTE 1-17
AIE

PLY DIA UTE
1-16

1000 PROD.
ABAY

UTAH GAS SERVICE

CARTER WHITLOCK
TAYLOR - I

PHILLIPS LETCH - I

C.B. UTE 1-18 AIE

BYAN GAS SERVICE

RESERVE SALES LINE

CARTER UTE 1-1

CARTER UTE 1

CARTER UTE 2

B.V. UTE 1-21

CHEV OYE
1-29 A 1

OPR SHELL
20-1

B.V. LARSEN
1-28 A 1

B.V. N.D. CADDY
-30, AIE

EXXON
UTCI 1-29

EXXON
S.V. SULTON
2-29

B.V. UTE 1-27

HARMATON

CHEV. PACK
1-33 A 1

GULF STATE UTE
1-30 A 1

B.V. NELSON
1-36, AIE

B.V. UTE TRIBAL
1-32 AIE

B.V. DAVID
1-33

CHEV HATCH
1-8 B 1

CHEV UTE
9-4 B 1

GULF TODD
1-2 B 1

CHEV. STATE
PICKUP 1-8 BIE

EXXON SHELL
2 ARM 1-1

UTE 11-0
TEX-SHELL

TEX-SHELL
UTE 1-7

(121)

CHEV. NORLINE
1-9 B 1

CHEV. BWD
2-10 B 1

GULF STATE
1-11 B 1

CHEV SHELL STATE 1-7
BIE

SHELL ET AL
TIMOTHY
1-9 BIE

PP 2-8, BIE

PP 1-10 BIE

GULF PHESTON STATE
1-9 B 1

CHEV. TIMOTHY
1-10 B 1

CHEV. COLTMAR
1-10 B 1

WAINOCC O & O
1-14 B 1

WAINOCC MAY ET AL 1-13 B 1

STATE GULF-SHELL

LINMAR 1-16
BIE

CHEV. SHELL
WAINOCC
1-17, BIE

TEX-SHELL
BARDNER BIE

LD

POW V.

CHEV. COLTMAR
1-10 B 1

WAINOCC O & O
1-14 B 1

STATE GULF-SHELL

LINMAR 1-16
BIE

CHEV. SHELL
WAINOCC
1-17, BIE

EXXON UTE 1-10

ROOSEVELT

GULF-SHELL STATE FED 1-24 B 1

Bottle Hollow

Duchesne

25-1-20

NOT TO SCALE

3
7 10

IV

IV

10

15

Duchesne County

Uintah County

SURFACE DAMAGE AND ROAD RIGHT-OF-WAY AGREEMENT

This agreement is made, entered into and effective this the 16th day of April, 1984, between Badger Oil Corporation, P.O.Box 52745, Lafayette, Louisiana 70505, hereinafter referred to as Badger and Cecil Chivers and Angela Chivers, his wife, and Robert L. Chivers hereinafter referred to as "Surface Owner".

Now therefore, for and in consideration of Ten and more dollars in hand paid and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, the Surface Owner and Badger agree to the following terms for Badger operations on Surface Owner's lands.

1. Surface Owner hereby grants and conveys to Badger an easement and right-of-way as follows:
Township 1 South, Range 1 West, U.S.M.
Section 10: Beginning at the southeast corner of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10 thence north 1320 feet, thence west 50 feet, thence south 1320 feet, thence east 50 feet to the POB. Said area to be used as a right-of-way and to be used as a road into Badger's wellsite in Section 10.
2. The Surface Owner grants and conveys unto Badger the right, at any and all times, of ingress and egress of Badger, its agents, and contractors for the installation, servicing, repairing or removal of such roadways, pipelines, electric lines, wellsites and battery sites.
3. Badger will hold harmless and protect Surface Owner from any and all liability arising from any operations carried on by Badger under the terms of this agreement.
4. This agreement is subject to all easements, rights-of-way and restrictions of record.
5. The terms and provisions of this agreement shall be binding upon and inure to the benefit of the parties hereto, their respective heirs, representatives, successors and assigns.
6. Badger agrees to install the necessary cattle guards and gates at locations mutually acceptable to the parties hereto.

In witness hereof, this instrument is executed by the parties hereto effective as of the date first above written.

BADGER OIL CORPORATION

By: _____ Robert L. Chivers

_____ Cecil Chivers

_____ Angela Chivers

_____ By Robert Chivers

STATE OF UTAH)
) SS:
COUNTY OF DUCHESNE)

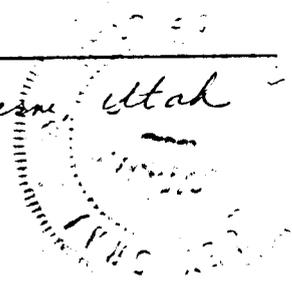
BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this the 30 day of April, 1988, personally appeared Robert L. Chivers, individually, and Robert L. Chivers signing on behalf of Cecil and Angela Chivers, pursuant to his Power of Attorney to me known to be the identical person (s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission expires:

5-13-95

Jet Gray
NOTARY PUBLIC
Residing at: Duchesne Utah



OPERATOR Badger Oil Corp. DATE 5-4-84

WELL NAME The Perfect "10" #1-10A1

SEC SWSW 10 T 15 R 1W COUNTY Duchess

43 013 - 30935
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in Sec. 10 - (Requested exception loc. to 131-14)
Need water permit

Exception location.

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-14 8/11/71
CAUSE NO. & DATE

c-3-b 1 c-3-c

SPECIAL LANGUAGE:

1- water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 10, 1984

Badger Oil Corporation
c/o ADS Operating, Inc.
123 W. 1st Street
Casper, Wyoming 82601

RE: Well No. The Perfect 10 #1-10A1
S4SW Sec. 10, T. 1S, R. 1W
1110' FSL, 1110' F&L
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No.131-14 dated August 11, 1971, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

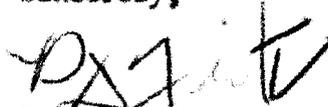
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-6-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Badger Oil Corporation
c/o ADS Operating, Inc.
Well No. The Perfect 10 #1-10A1
May 10, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30935.

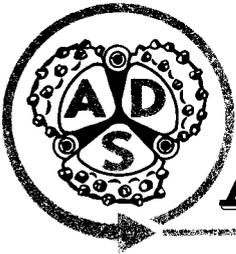
Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as

Enclosures



APPLIED DRILLING SERVICES, INC.

DRILLING AND DRILLING FLUID CONSULTANTS

Rt. 2 Box 18-S
Roosevelt, Utah 84066
801-722-5087

American Bank Center
123 West First Suite 830-27
Casper, Wyoming 82601
307-266-1814

May 22, 1984

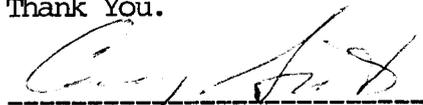
State Of Utah
Department of Natural Resources
Division of Oil, Gas, & Mining
4241 State Office Building
Salt Lake City, Utah 84114

✓
RE: Well No. The Perfect 10 #1-10A1
SWSW Sec. 10, T. 1S, R. 1W
1110' FSL, 1110' FWL
Duchesne County, Utah

Gentlemen:

Enclosed is a copy of our land agreement for your information.
Please include in your well file.

Thank You.


Cary Smith, President
Applied Drilling Services

RECEIVED

MAY 25 1984

DIVISION OF OIL
GAS & MINING

RECEIVED

MAR 25 1984

DIVISION OF OIL
GAS & MINING

SURFACE DAMAGE AND USE AGREEMENT

This agreement is made, entered into and effective this the 30th day of April, 1984, between BADGER OIL CORPORATION, P.O. Box 52745, Lafayette, Louisiana 70505, hereinafter referred to as BADGER and Robert L. Chivers and Carol J. Chviers, his wife, and Cecil Chivers and Angela Chivers, hereinafter referred to as "Surface Owner". his wife

Whereas, the Surface Owner owns all of the rights, title, and interest in the surface of certain lands situated in Duchesne County, Utah, and described as follows:
Township 1 South, Range 1 West, U.S.M.

Section 10: Beginning 920 feet north of the southeast corner of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 10, thence west 400 feet, thence north 400 feet, thence east 400 feet, thence south 400 feet to the POB.
hereinafter referred to as "Said Lands".

Whereas, BADGER has agreed to pay Surface Owner certain fees for BADGER operations upon said lands.

Now, therefore, for and in consideration of Ten and more dollars in hand paid and other good and valuable consideration, the receipt and adequacy of which is hereby acknowledged, the Surface Owner and BADGER hereby agree to the following terms for BADGER operations on said lands:

1. Surface Owner hereby grants and conveys to BADGER an easement and right-of-way of 400 feet by 400 feet to be used for its well site location on said lands, containing some 3.673 acres, and an easement and right-of-way of -0- feet by -0- feet to be used for its road into said well site location, containing some -0- acres. Surface Owner hereby grants and conveys to BADGER the right of ingress and egress over and across said lands for the construction of a wellsite, roadways, pipelines, and electric lines, and battery sites for oil and gas exploration, drilling, producing, and reworking operations.
2. All surface area directly disturbed by BADGER as a result of oil and gas exploration, drilling, producing and reworking operations will be reseeded by BADGER when any of said operations cease.
3. The Surface Owner grants and conveys unto BADGER the right, at any and all times, of ingress and egress of BADGER, its agents, and contractors for the installation, servicing, repairing or removal of such roadways, pipelines, electric lines, wellsites and battery sites.
4. It is agreed that all equipment installed on the above described lands shall remain the personal property of BADGER removable at the option of BADGER.
5. BADGER will hold harmless and protect Surface Owner from any and all liability arising from any operations carried on by BADGER under the terms of this agreement.
6. This agreement is subject to all easements, rights-of-way and restrictions of record.
7. The terms and provisions of this agreement shall be binding upon and inure to the benefit of the parties hereto, their respective heirs, representatives, successors and assigns.
8. BADGER agrees to install the necessary cattle guards and gates at locations mutually acceptable to the parties hereto. BADGER and the Surface Owner agree that since BADGER has already paid for the east 50 feet of the wellsite under a separate R/W agreement that the payment for the above wellsite is reduced by that amount.

9- *In addition, Badger Oil Corp. agrees to pay lease \$1000.00 per year should operations continue beyond the 10th year starting from date on this lease.*

In witness hereof, this instrument is executed by the parties hereto effective as of the date first above written.

BADGER OIL CORPORATION

By: _____ Cecil Chivers

Angela Chivers

Robert L. Chivers

STATE OF UTAH)
) SS:
COUNTY OF DUCHESNE)

Carol J. Chivers

BEFORE ME, the undersigned, a Notary Public, in and for said County and State, on this the ___ day of _____, 198__, personally appeared Robert L. Chivers and Carol J. Chivers, his wife, and Cecil Chivers and Angela Chivers, his wife, to me known to be the identical person (s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

My Commission expires: 5/13/85

Thomas E. Gray

NOTARY PUBLIC
Residing at: Duchesne, Utah

Water
2

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: BADGER OIL

WELL NAME: THE PERFECT "10" 1-10A1

SECTION SWSW 10 TOWNSHIP 1S RANGE 1W COUNTY Duchesne

DRILLING CONTRACTOR Bullett

RIG # 9

SPUDED: DATE 6-2-84

TIME 8:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Larry Dye

TELEPHONE # 353-4708

DATE 6-25-84 SIGNED RJF

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(*See instructions on reverse side)

SUNDAY NOTICES AND REPORTS

(Do not use this)

1. OIL WELL GAS WELL

2. NAME OF OPERATOR
Badger Oil Corp

3. ADDRESS OF OPERATOR
c/o ADS Operati

4. LOCATION OF WELL (See also space 17 below at surface)

111

14. PERMIT NO.
API 43-013-3093

16.

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

17. DESCRIBE PROPOSED OR proposed work. If pertinent to this work.*

6/25/84
1044 hrs.

Gave verbal approval to modify csq. depth from APD to between 2800' to 3000' depending on where the bit gives out. Talked to Cary Smith. They will follow with Sunday during the drilling.

- JRB

5. LEASE DESIGNATION AND SERIAL NO. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME The Perfect "10"
9. WELL NO. 1-10A1
10. FIELD AND POOL, OR WILDCAT Wasatch/ Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4 Sec. 10-T1S-R1W USB&M
12. COUNTY OR PARISH Duchesne
13. STATE Utah

Oil
G or Other Data

SUBSEQUENT REPORT OF:

<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

results of multiple completion on Well (completion Report and Log form.)

dates, including estimated date of starting any vertical depths for all markers and zones perti-

Note: Notificat

18. I hereby certify that the foregoing is true and correct

SIGNER

President

TITLE

Applied Drilling Services.

DATE

6/25/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
c/o ADS Operating, Inc., 123 W. 1st ST. Casper, Wyo 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1110' FWL 1110' FSL
SW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
API 43-013-30935

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
5733'

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
The Perfect "10"

9. WELL NO.
1-10A1

10. FIELD AND POOL, OR WILDCAT
Wasatch/ Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10-T1S-R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
JUN 26 1984

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spud</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note: Notification of Spud (June 22, 1984) 8:00 PM

18. I hereby certify that the foregoing is true and correct

SIGNER [Signature] TITLE President Applied Drilling Services. DATE 6/25/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPLIED DRILLING SERVICES
RECAP PROGRAM

BADGER OIL CORP
"THE PERFECT TEN 1-10A1"
SEC 10 - T1S - R1W
DUCHESNE CO., UTAH

BULLET RIG #9
6/18/1984 - 6/30/1984

' GL - MSL

' KB - MSL

FOREMAN: LARRY DYE
TOOL PUSHER: DAVE HACKFORD/JERRY ALEXANDER
MUD ENGINEER: ADS/FSI
MUD LOGGER: ALANAX

TABLE OF CONTENTS

1. DAY LOG
2. SURVEY SUMMARY
3. DRILLING TIME DISTRIBUTION
4. BIT RECORD
5. BIT COST PER FOOT
6. MUD PROPERTY SUMMARY
7. RENTAL TOOL INVENTORY
8. BIT/REAMER INVENTORY
(PURCHASED TOOLS)
9. WEEKLY WELL COST SUMMARY

DAYLOG

for BADGER OIL CORP

by Applied Drilling Services

"THE PERFECT TEN 1-10A1"
Sec 10 - T1S - R1W
Duchesne Co., Utah
GL - MSL

6/18/84 Rigging up. Layed mats and set subs on 6-17-84. On 6-18-84, set pumps and more mats. Put derrick together and put it on stand after installing A-Legs. Trucks still bringing in rig parts. Arrivals -- top dog house, brake slick, derrick stand, and tool pushers trailer. Set 1 mud pit and 1 pump. Put yellow dog in. Water supply stopped filling reserve pit. 2 spacers missing. Welder on location building new ones.

6/19/84 Rigging up 2nd mud pit motors, 2nd pump, light plant, water and deisel tanks, boiler, and working on putting floor panels down. Talked with ditch rider and land leasor. They will let a small, continuous stream of water into pond. (Will adjust as advised). He wants fencing gone but after reading lease agreement, he will wait. Ordered parts for drain pipe. Will install when drain is needed. Received pipe for reserve pit and fresh water pond.

6/20/84 String derrick. Set beaver slide, cat walk, and floor panels. Start up and charge light plants. Work on lines in suit case, water, steam, etc. Mount bit and chain guards. Mobile Home arrived with water tank. Set propane tank. Set mud house to pits. Deisel tanks filled. All fluid tanks housed in suit case. Flare pit partly dug. All rig equipment in place. Prepare to raise derrick. Electrician on location checking out lines, plugs, sockets, motors, lights, plants, etc.

6/21/84 Spool drilling line on drum. Check, replace, and repair valves in mud pits. Check and change valves spats, liners, 2 rods gaskets, and swabs in mud pumps. Finish flare pit. Water lines being installed. Drain ditches around rig are being dug. Rig up swivel, kelly hose, and kelly. Set sock in mouse hole. Try to set kelly. Sock won't go, is bent. Electrician checking all electrical motors, plug ends, sockets, and lines. Replacing worn or bad equipment. Set bar hoppers. Guard rails arrived. Installed some DC's on pipe racks. Conductor pipe being built.

6/22/84 Mud pump overhaul completed. Conductor pipe built and installed. Flow line installed. Guard rails installed. Totco and weight indicator installed. Valves in mud pits all checked and repaired. Water line completed. Water tank and mud pits filled.

Lighting being checked and completed. Line to camp installed. All equipment in place. Spud mud on location. Ready for spud. Roads and location watered daily.

6/23/84 (Day #1) Pump troubles. Drilling ahead.

6/24/84 (Day #2) Drilling with 1 pump down part of the time. Liner gaskets not holding in #2 pump. Some electrical breaker switches failing. Electrician repairing when needed.

6/25/84 (Day #3) No remarks.

6/26/84 (Day #4) BIA arrived at 3:00 PM. Question legality of water rights. Meet with Cary and work it out. TOOH to run casing. Tight hole 2 stands off bottom.

6/27/84 (Day #5) Ran 74 joints 9 5/8" casing, 36# K55, 3,030' total footage. Cemented with BJ Lite. Had 5# sacks Gilsonite, 14# sack celoflake, 2% calcium chloride, 1115 sacks 125% excess. Tail cement 200 sacks type G with 2% CACL, 1/4# sacks celoflake. Lead cement 13.1 ppg. Tail cement 15.9ppg. Ran baker line down jet shoe and differential fill collar, 4 centralizer. Chased with rubber plug. Bumped plug 3:53 PM 6-26-84. Pumped 1 barrel over top. Bled back and float held at 600 lbs over. Had good cement returns and shut in manifold. WOC. Started cut off and casing conductor at 12:00 AM. Welded on casing head this morning.

6/28/84 (Day #6) Test casing head. Nipple up BOP's. Dress test BOP's, floor valves, and kelly sock. Change out upper kelly sock. Test casing. Magnaflux swivel, kelly, and DC's in derrick. Trip DP in hole.

6/29/84 (Day #7) PU BHA. Magnaflux DC in derrick. TIH. Drill. Cement the plug, the float collar, and shoe. Tag cement at 2,989' at float collar. Survey. Repair rotary chain. Drilling ahead at 3,760'.

6/30/84 (Day #8) Survey. Drilling. #1 pump liner washed out. Engines on #2 are overheating at times. Added water to reserve pit. Fresh water pump line pulling apart at couplings and breaking at heavy traffic points.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		RECEIVED AUG 1 1984
<p>2. NAME OF OPERATOR Badger Oil Corp. C/O ADS Operating</p>		
<p>3. ADDRESS OF OPERATOR 123 W. 1st Suite 830-27 Casper, Wyo 82601</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1110' FWL 1110' FSL SW¹/₄ SW¹/₄</p>		<p>8. FARM OR LEASE NAME The Perfect "10"</p>
<p>DIVISION OF OIL GAS & MINING</p>		<p>9. WELL NO. 1-10A1</p>
<p>14. PERMIT NO. API 43-013-30935</p>		<p>10. FIELD AND POOL, OR WILDCAT Wasatch/ Bluebell</p>
<p>15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5733'</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10-T1S R1W USB&M</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing Point</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Note: Notification of Intermediate Casing Point (11,455')

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President Applied Drilling Ser. Inc. DATE July, 30, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

state
RECEIVED

AUG 30 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 7-29-84

OIL CO.: Badger

WELL NAME & NUMBER..... Perfect 10-1-A1

SECTION..... 10

TOWNSHIP..... 15

RANGE..... 1w

COUNTY..... Duchesne

DRILLING CONTRACTOR..... Bullet Rig #9

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Larry Dye

RIG TOOL PUSHER..... Jerry

TESTED OUT OF..... Vernal

NOTIFIED PRIOR TO TEST:

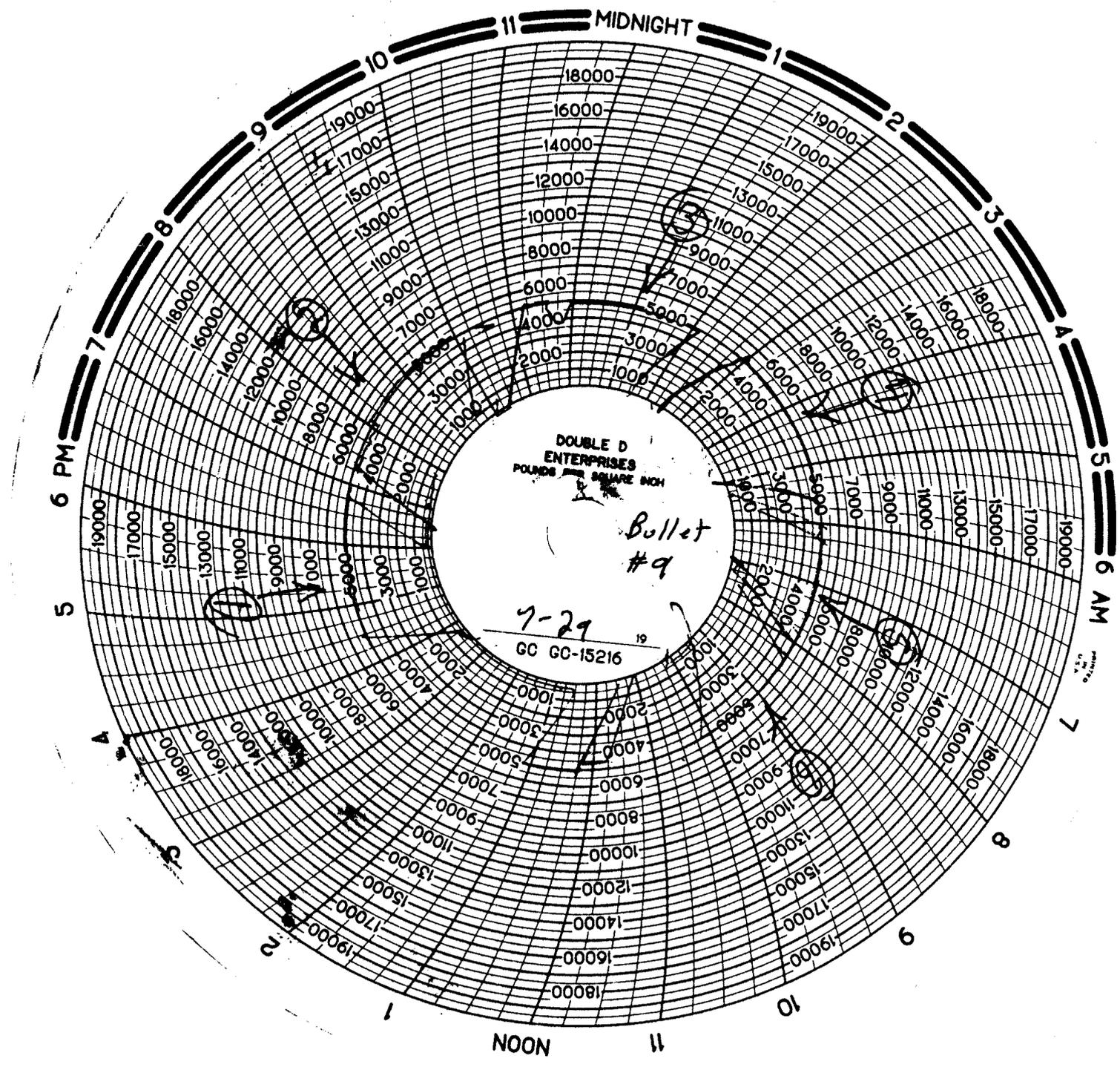
COPIES OF THIS TEST REPORT SENT COPIES TO: BLM

..... state

..... co-man

..... Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE



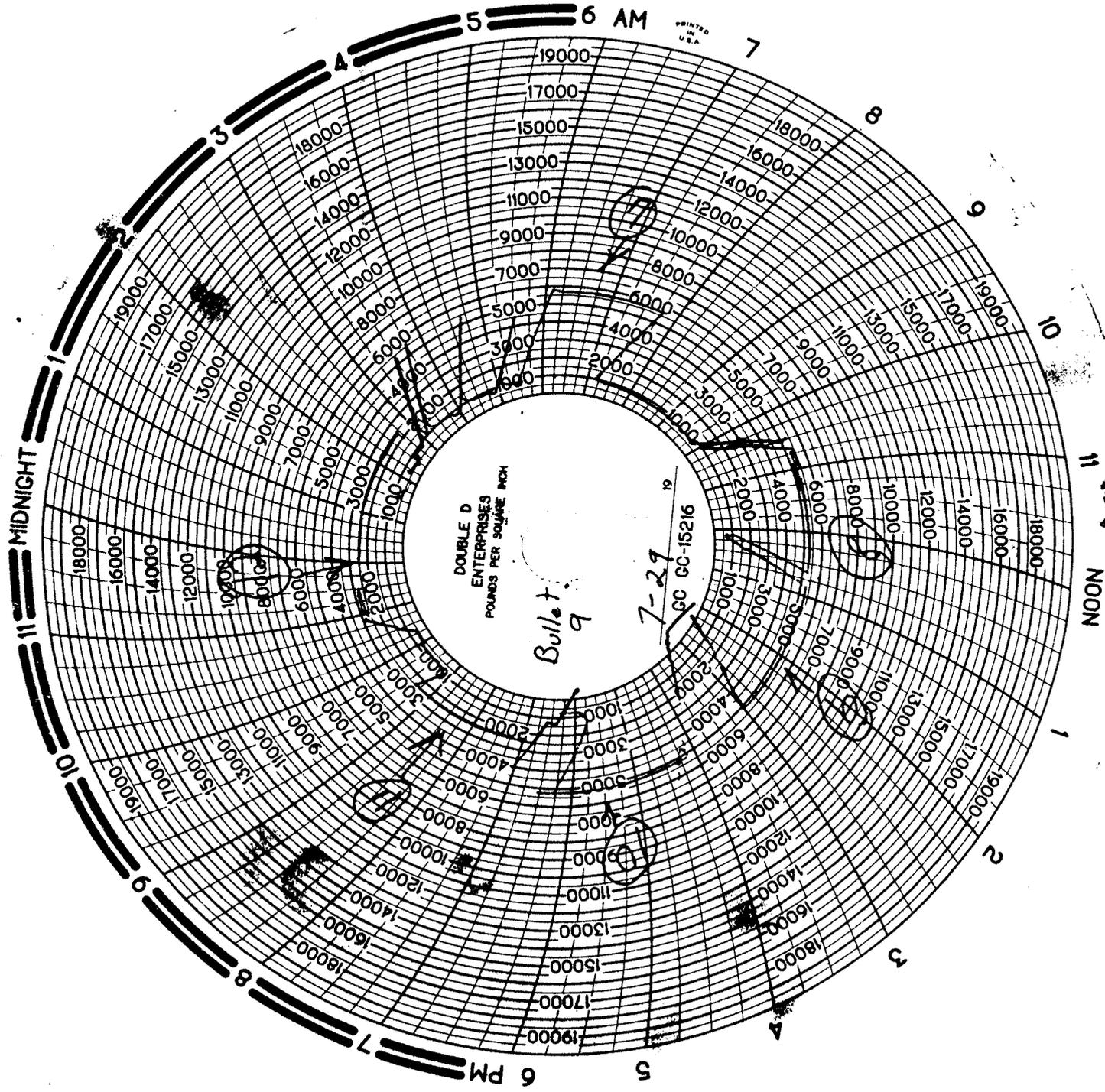
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Bullet
#9

7-29
GC GC-15216

1954

PRINTED
IN
U.S.A.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

The Perfect Ten

9. WELL NO.

1-10A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 10 T1S R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corp.. C/O Ads Operating

3. ADDRESS OF OPERATOR
American Bank Center 123 W. 1st Suite 830-27, Casper, Wyo 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1110' FWL 1110' FSL SW $\frac{1}{4}$ SW $\frac{1}{4}$

14. PERMIT NO.
API 43-013-30935

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5,733'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Notice of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

JUL 20 1984

Note: Notification of Operations as of June 30, 1984 (Drilling)

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

President
Applied Drilling Services

DATE

7/19/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

state

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUL 9 1984

B.O.P. TEST PERFORMED ON (DATE) 6-27-84

OIL CO.: Bedger

WELL NAME & NUMBER Perfect 10-1-10A1

SECTION 10

TOWNSHIP 1S

RANGE 1W

COUNTY Duchesne

DRILLING CONTRACTOR Bullet #9

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Larry

RIG TOOL PUSHER Jerry

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Blm

State

Co. Man

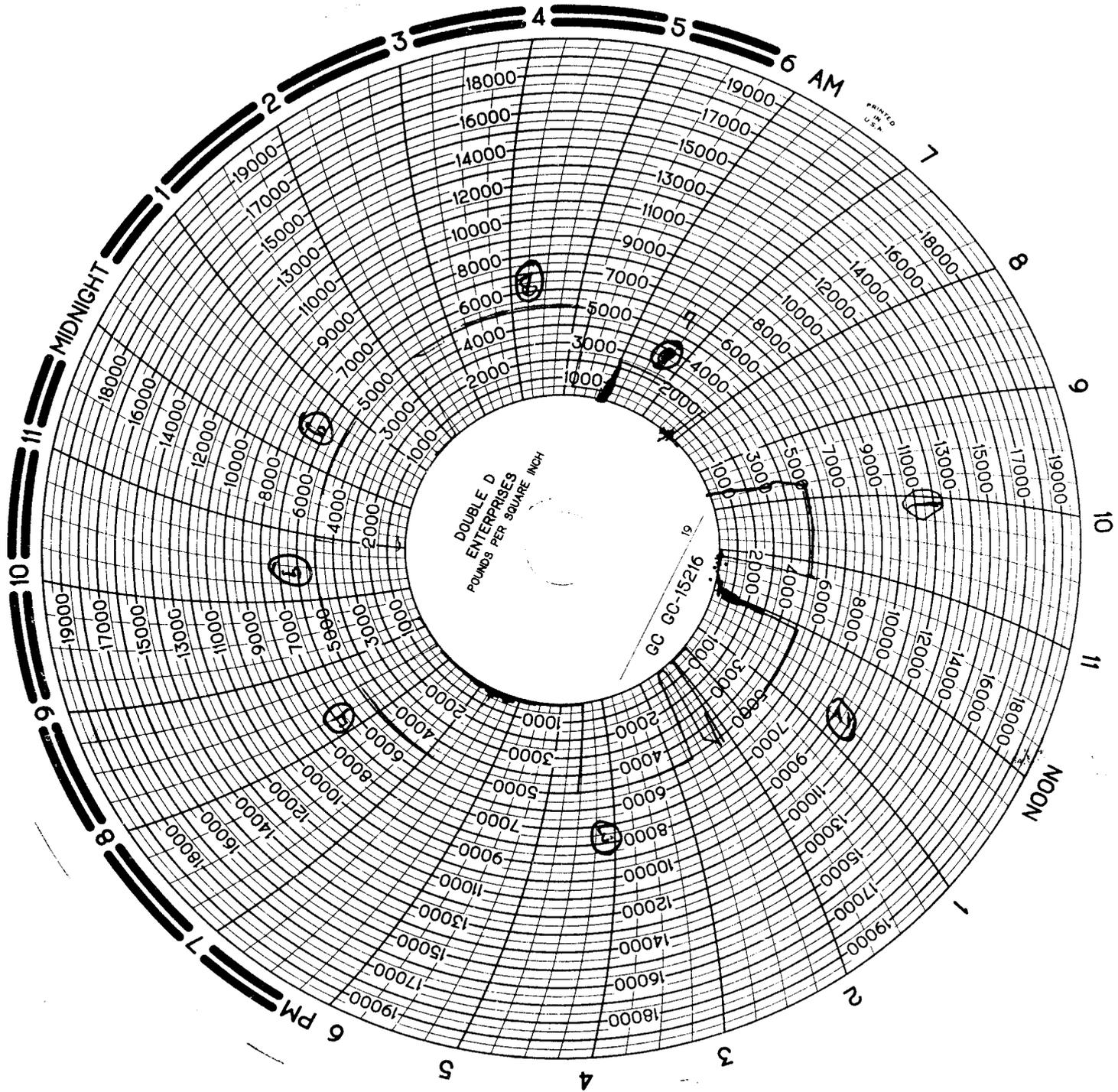
Pusher

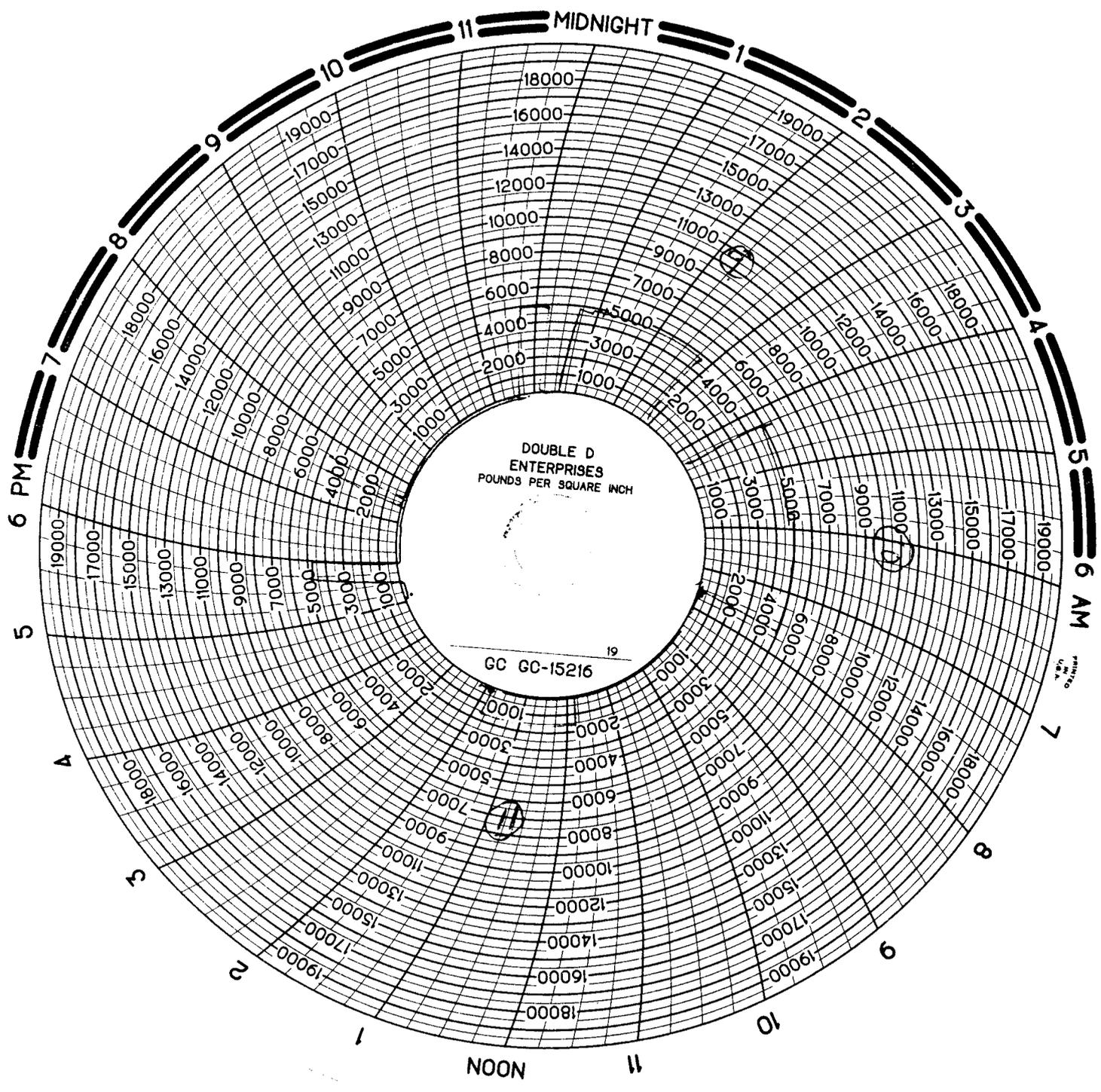
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

PRINTED
IN U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216





APPLIED DRILLING SERVICES
RECAP PROGRAM

BADGER OIL CORP
"THE PERFECT TEN 1-10A1"
SEC 10 - T1S - R1W
DUCHESNE CO., UTAH

BULLET RIG #9
6/18/1984 - 7/31/1984

' GL - MSL

' KB - MSL

FOREMAN: LARRY DYE
TOOL PUSHER: DAVE HACKFORD/JERRY ALEXANDER
MUD ENGINEER: ADS/FSI
MUD LOGGER: ALANAX

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(PURCHASED TOOLS)
9. WEEKLY WELL COST SUMMARY

DAYLOG

for BADGER OIL CORP

By Applied Drilling Services

"THE PERFECT TEN 1-10A1"

Sec 10 - T1S - R1W

Duchesne Co., Utah

' GL - MSL

7/1/84 (Day #9) Circulate sweep survey at 4,826'. TOOH for new bit. Gauge reamers. Change bit. TIH. Ream 120' to bottom. Drilling at 5,038'. 2 cones on bit very loose. Teeth very dulled before trip. Torque increased and hourly drill rate slowed. Logging unit arrived during night.

7/2/84 (Day #10) Circulate sweep survey at 5,601' at 1/4 deg. Reserve pit seeping. Property leaser putting livestock in pasture in two days. He wants containment fence installed. Drilling ahead at 5,732'.

7/3/84 (Day #11) TOOH for Bit #4. Bit #3 worn smooth. Change bit. Repair crown-o-matic. TIH. Ream 142' to bottom. Break in bit and drill. Rotary chain needed repaired. Drilling ahead at

Badger Oil's "The Perfect Ten 1-10A1"

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6,090'.

7/4/84 (Day #12) Lube rig. Drilling ahead at 6,556'.

7/5/84 (Day #13) Lube rig. Survey. Drilling ahead at 6,945' with no problems.

7/6/84 (Day #14) Drilling ahead at 7,359'. Cattle guard installed on access road. Location fenced. Water line from pond fixed. 500' into Green River formation.

7/7/84 (Day #15) Rotary chain repair. Rig service. Trip for bit. Change out NES. TIH. Hit bridge at 6,560'. Bit plugged. Work pipe. Try to unplug bit.

7/8/84 (Day #16) TIH. Plugged bit. Work pipe. TOOH 10 stds. Work pipe. Unplug bit. Ream at 6,560' to 6,660'. TIH to 7,250'. Ream to 7,310'. Stuck at 7,310'. Work stuck pipe 6.5 hours. Circulate and Condition when pipe came loose. Mudded up with working pipe. Wash and Ream 9.5 hours to bottom. Last 120' very tight hole. Drilling ahead at 7,657'.

7/9/84 (Day #17) Drill. Circulate and Condition for trip out for

Bit #6. Bit torqued as if pinched. TOO. Change bit. TIH to casing seat. Cut line 90'. TIH. No bridges. Tight spots or fill. Ran sweep to surface prior to TOO.

7/10/84 (Day #18) Wash and Ream to bottom. No fill. Rig service. Drilling at 8,125'. #1 engine still overheating and quitting at times.

7/11/84 (Day #19) Replace rotary chain. Fix torque wheel assembly. Rig service. Drilling at 8,426'.

7/12/84 (Day # 20) Drill. Pump pill. Drop survey. Trip out for Bit #7. Change bit and check BOP. Trip in DC and pick up 2 off walk. TIH. Ream 50' to bottom. No fill. Break bit in. Drill. No problems.

7/13/84 (Day #21) Drill. Rig service. Rig repair. Work on pump. Drilling ahead.

7/14/84 (Day #22) Drop survey. TOO for Bit #8. Break in bit. Drill ahead. Install rotating head. Check BOP. Check pump rates for slow and kill press. On 7-11-84, Glenn Goodwin, with Utah State Natural Resources Division of Oil Gas and Mining, visited the location and asked to see the A.P.D. He stated that the location looked good and asked for directions to the Eula and the Fred Bassett locations.

7/15/84 (Day #23) Drill. Rig service. Drill. Kill speed 65 SPM = 950 psi. BOP drill and check blow out preventers. Install Swaco electronic PVT. ADS representative took 35 MM pictures of location. Anchored blewby lines from choke and separator. Put 1' of fresh water in reserve pit from pond. Good progress on tank

Badger Oil's "The Perfect Ten 1-1 A1"

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battery. Set tanks and continued welding piping. Cut D-Silter off due to excessive mud loss, until repaired. Waiting on screen for rig shaker from supply co. The one on the north shaker has been torn for 3 days.

7/16/84 (Day #24) Drill. Rig service. Drill. BOP drill took 40 seconds for response. Hooked up Sweco D-Gasser. Had welder cut holes in tank for D-Gasser and added pit level sensor in the sand trap since it amounts to over 120 bbls. Covered holes in tank grating for safety. No work on tank battery. Built over 200 bbls of mud due to high loss rate through the D-Silter. High make up rate is helping to keep mud weight low and rate of penetration high. Still need screen on north shaker. Clear weather. Temperature 95/58.

7/17/84 (Day #25) Drill. Rig service. Drill. Kill speed at 65 SPM = 900 psi. Sweep at 9,889'. In at 12:15 out at 2:20. Sweep at 10,015'. In at 7:00 PM out at 9:10 PM. Geologist Dr. Smouse on location. Some oil on top of rig tanks. Oil at shaker. Serviceman worked on choke drill pipe pressure gage. Occasionally reads 200-300 psi low. Good progress on tank battery. Stairs and catwalks are up. Still welding out piping. Continuing to make up 200 plus bbls of mud per day to keep up with D-Silter. Drilling

ahead with no problems.

7/18/84 (Day #26) Drill. Rig service. Drill. Spot pill. Drop Survey. Trip out. Strap drill pipe coming out of the hole. Correct geograph to 10,248'. Check BOP. Change bit. Magnaflux collars going in the hole. TIH. Wash 30' to bottom with no fill. Drill. Geologist on location. Some oil on surface of reserve pit now. Welders working on heating piping inside tanks on tank battery. D-Silter lost mud, as usual, most of the day. Mud weight came up slightly due to high ROP and torn shaker screen. Rig's reserve pit pumps work good.

7/19/84 (Day #27) Drill. Rig service. Drill. Light plant (only one available) down from 2:15 to 3:15. Moved pipe every 15 min 18 inches. Broke circulation and got back to drilling without incident. Slow pump rate 67 SPM = 1000 PSI. Kill rate 80 SPM = 1350 PSI. Pumped sweeps at 10,396' and 10,474'. Bits in company rep trailer - Hughes = 1 J44C, 1 J55R, 1 J33H, Smith = 1 F5, 1 F57, 1 F3, and Security = 1 M90F. Significant oil on top of rig tanks now. Filled bulk barite hoppers. Treater set on tank battery. Waiting on shaker screens from Casper. Day rate at 10 PM.

7/20/84 (Day #28) Drill. Rig service. Drill. Circulate and condition mud. Raise mud weight to 9.0 prior to tripping for new bit. Gas background was excessive so raised mud weight to 9.2 in order to come out of the hole. Heavy gas background while raising weight. Continued progress on the tank battery. Maverick insurance safety rep on location.

7/21/84 (Day #29) Circulate and raise mud weight to 9.4 with 38 VIS. Loosing mud due to increase in weight. Lost 200 bbls over 24 hours. Used 148 sacks LCM to seal hole. Final weight and VIS

Badger Oil's "The Perfect Ten 1-1 A1"

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prior trip 9.4, 40 going in. 9.1+, 37 coming out. Pump survey. Trip out slow counting strokes to fill hole. Check for fill of hole/flow every 5 stands. Change bit and close BOP. Trip into casing. Slip drilling line. Trip. Drill. Geologist on location.

7/22/84 (Day #30) Drill. Rig service. Drill. Kill Speed 75 SPM = 1050 PSI. Mud loss slowed or stopped at times. Mud weight difference between suction pit and shaker reduced to 1 lb/gal. Put new 40 mesh screens on the shaker and lowered mud weight slightly. Removed coarse LCM. Now continuing to lower mud weight in order to increase ROP. Will reduce weight until 2 lb/gal difference between shaker and suction. Geologist on location. Corrected corrosion rate 37 lb/ft²/YR. Now have all but 2 truckloads of casing on location. 2nd generator now repaired. Pond low on water. PH water in reserve pit = 10.5. Near completion on tank battery.

7/23/84 (Day #31) Drill. Rig service. Drill. Kill Speed 75 SPM = 1050 PSI. Check Hydril. Reduced mud weight to 9.2-9.3 to increase ROP. All 7" casing on location. No work on tank battery. Rained most of the night.

7/24/84 (Day #32) Drill. Rig service. Drill. Circulate bottoms up. Pump pill. Trip out. Dress bit. Trip back in hole.

Geologist on location. Estimate casing point 11,500'. Mud cost for today is \$1,077 for normal useage, plus \$3,160 for bulk barite. Fill hole every 5 stands coming out. Countin strokes. Nearing completion on tank battery.

7/25/84 (Day #33) Trip in hole. Ream 40' to bottom. No fill. Break in bit #11. Drill. Circulate out trip gas. Drop ball. Lubricate rig. Drill. Work on BOP control unit. Drill. Sweco serviceman removed shoe from his D-Gasser. Works much better now that it is not plugged up. Cleaned threads on casing. Strapped the top two rows. Drilling ahead.

7/26/84 (Day #34) Drill. Rig service. Drill. Circulate and condition mud for logs. Make short trip. Geologist on location. State was notified to drill past APD intermidiate depth. Should be logging by 10 AM today. One more day to completion on tank battery. Should run pipe tonite. No problems.

7/27/84 (Day #35) Short trip 15 stands. Circulate and condition mud. Trip back to bottom. Mix 150 bbl pill and circulate around. VIS up to 80 sec QT. Pump pill and drop survey. TOOH for logs. SLM. Rig up lubricator. Rig up loggers and log. Rig down loggers and lubricator. TIH. No problems. Geologist on location.

7/28/84 (Day #36) TIH. Circulate and condition mud to run casing. Short trip out and in 15 stands. Circulate pump sweep. Circulate 3 hours for gas to get down. Trip out laying down DP. Pull wear ring. Rig up casing crew. Run casing. Layed down joint #54 would not make up. No major problems. Geologist visited location.

7/29/84 (Day #37) Run casing 10 hours. Circulate bottoms up and

Badger Oil's "The Perfect Ten 1-1 A1"

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gas out for 2 hours. Cement and WOC 12 hours. Ran 89 joints S-95 casing 32# ST&C R-3, 3565.73'. Ran 197 joints 29# ST&C R-3 casing, 7906.75'. Total pipe used 11472.48' with 11,455' + in hole. Ran Bakeline wash down guide shoe with Mod G diff fill float collar with 4 HSH centralizers and 1 stop ring, 2 cans baker thread lock. Ran 933 sxs Halco lite cement with 10# p/sk gilsonite, .25# flocele, 10% Salt, .5% HR-5 in lead cement. Followed with 200 sxs type H with 10% Salt, .25# sk flocele, .4% HR-5. Lead cement weight 13.6 #/gal. Tail cement weight 15.8 lb/gal. Plug bumped at 9:30 PM. WOC for 12 hours prior to circulatiting. Washed down 3 joint casing. No fill, no drag. Geologist visited location.

7/30/84 (Day #38) WOC 2.5 hours. Set slips with 205000# nipple down at support flange. Cut off casing. Change Dsa and support flange. Lay down cut joint nipple up. Change pipe rams to 3.5". Pressure test choke manifold to 5000#, test pipe rams to 5000#, test check valve, kelly valves, and kelly to 5000#. Tes Hydril, blind rams, and casing to 2500#. Rig up casing crew. Pick up BHA. Pick up DP. Going in hole to drill cement.

7/31/84 (Day #39) Pick up DP 7.5 hours. Test casing. Drill cement. Float collar and shoe 6.5 hours. Drill formation to 11,464'. Gas units increased to 10,000 with good show of oil over

shaker and in mud. Gas persisted. Raised mud weight to 9.5, then to 9.8, and finally to 10 to TOOH for diamond bit. Circulate for 6 hours. Raising mt weight. Tested formation @ 12.5 equiv. Trip 4.25 hours.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR Badger Oil Corp. C/O ADS Operating Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 123 W. 1st Suite 830-27 Casper, Wyo 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' FWL 1110' FSL SW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME The Perfect Ten
14. PERMIT NO. API 43-013-30935	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,733'	9. WELL NO. 1-10A1
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec.10 T1S R1W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Notice of Operations</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

NOTE: Notification of Operations as of July 31,1984 (Drilling at 11,466')

RECEIVED

AUG 7 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE President Applied Drilling Ser. Inc. DATE 8/1/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

APPLIED DRILLING SERVICES
RECAP PROGRAM

BADGER OIL CORP
"THE PERFECT TEN 1-10A1"
SEC 10 - T1S - R1W
DUCHESNE CO., UTAH

BULLET RIG #9
8/1/1984 - 9/3/1984

' GL - MSL

' KB - MSL

FOREMAN: LARRY DYE
TOOL PUSHER: DAVE HACKFORD/JERRY ALEXANDER
MUD ENGINEER: ADS/FSI
MUD LOGGER: ALANAX

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(PURCHASED TOOLS)
9. WEEKLY WELL COST SUMMARY

DAYLOG

for BADGER OIL CORP

by Applied Drilling Services

"THE PERFECT TEN 1-10A1"

Sec 10 - T1S - R1W

Duchesne Co., Utah

' GL - MSL

8/1/84 (Day #40) Finish trip out of hole. Pick up diamond bit. TIH with DC's and weight pipe. Cut 110' of drilling line. Install rotating head. TIH. Bit plugged while breaking circulation. Work pipe. Trip out 10 stds. Work pipe. Hook up and reverse circulation. Plug came loose at 1000#. TIH. Wash and Ream thru shoe. Clean under bit. Cut pattern. Drilling ahead at 11,533'.

8/2/84 (Day #41) Rig service. Drill. Put mud thru gas buster to test buster. Units dropped from 8000 to 2000. Removed 60% of gas.

Badger Oil's "The Perfect Ten 1-10A1"

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Received 3 loads of barite the last 2 days.

8/3/84 (Day #42) Rig service. Drill. Tank battery being insulated. Rig and location looks good. Miss Utah, her chaperone, sponsors, and representative from the Uintah Basin Standard visited and toured rig and location. Drilling ahead at 11,801' with no problems.

8/4/84 (Day #43) Rig service. Drill. Tank battery being insulated. Rig being painted. Rams checked. OK. Choke checked. OK. Kill speed pressure at 76 SPM 850 at 90 SPM 1200. Drilling ahead at 11,938'. No problems.

8/5/84 (Day #44) Drilling. Rig service. Outlet shorted out of light plant panel to pump motor on sub-gun lines. Hooked pump motor to desilter pump motor outlet to run sub-guns. Mud weight increased to 10.8 lb/gal after agitation. Bringing mud weight back to 10.7. Inventory correction of 7" casing, 32# ST&C, R-3, S-95: 3565.73' in hole. 90 jts 41.16', 1 jt on racks. 29# ST&C, R-3, S-95: 7896.25' in hole. 196 jts plus 3.2' of jt #197. Total footage in hole: 11434.98'. Total footage on racks 801.79'. 19 jts plus 37.67' of jt #20. Truckers tally: 12325.00'. SLM threads off: 12278.13'.

8/6/84 (Day #45) Drilling. Rig service. Rig repair. Oiler

changed. No other problems. Drilling ahead at 12,225'.

8/7/84 (Day #46) Drilling. Rig service. Check EOP's. Kill speed #1 pump, 78 SPM 975 psi, #2 pump 75 SPM 975 psi. Crews still painting rig. Rig and location looks good. No work has been done on tank battery for 2 days. Drilling ahead at 12,372'.

8/8/84 (Day #47) Drilling. Rig service. Check EOP's. Kill speed #1 pump, 76 SPM 950 psi, at 90 SPM 1250 psi, off bottom pressure 1650 psi. Day and evening tour crews conducted EOP drills. Drilling ahead at 12,499'. Received 1 load of bulk barite.

8/9/84 (Day #48) Drilling. Rig service. Rig repair of rotary chain. Storage tanks on tank battery have been strapped and strap line measure results sent in for calibration.

8/10/84 (Day #49) Drilling. Rig service. One pump was down for a short time. Tank battery is almost finished. Geologist visited location. Drilling ahead at 12,700'.

8/11/84 (Day #50) Drilling. Rig service. No problems. Off bottom pressure 2000 lbs. Kill pressures 77 SPM, 1000 psi, 90 SPM, 1300 psi. Drilling ahead at 12,809'.

8/12/84 (Day #51) Drilling. Rig service. No problems. Lost 20 bbls mud during show at 12,895'. EOP drill. Check EOP's. OK. Drilling ahead at 12,911'.

Badger Oil's "The Perfect Ten 1-10A1"

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8/13/84 (Day #52) Drilling. Rig service. Rig repair. 1 hour on rotary chain. Pump pressure off bottom, 2200 lbs. Kill pressure, 76 SPM-1050, 90 SPM-1350. Lost 10,000 lbs string weight. Pump pressure dropped to 1900 lbs. Suspect twist off. Circulating bottoms up to TOOH.

8/14/84 (Day #53) TOOH. Pick up fishing tools. Overshot and trip back in hole just above fish. Circulate bottoms up. Hook fish. Pull out of hole. Lay down fishing tools and BHA. Pick up new BHA. Check drill collars for fatigue with light. Changed out IES tools to 6 pt and 2-3 pt reamers. Tripping in hole checking collars. Layed down 9 having checked 16. Bit came out dull and some washed, but otherwise in good condition. Ran new bit HTC HD20S, 3-4. Bit #13 not rerunable.

8/15/84 (Day #54) Magnaflux drill collars and 2 stds weight pipe. Layed down 12 collars due to cracked boxes. 2 due to washed out pin and twist off. Transferred 7" casing to Voyles Transper yard in Vernal, Utah. Picked up new BHA and TIH. Wash 30' to bottom with no fill. Break in bit and drill.

8/16/84 (Day #55) Drilling. Rig service. Rig repair. 1/4 hour on rotary chain, and 3/4 hour on brass seal in mud line under sub. Off bottom pressure, 1900 psi. Kill rate, 76 SPM, 1100 psi, 90

8/17/84 (Day #57) Drilling. Rig service. No problems. BOP drill. Check BOP's. Geologist visited location. Drilling ahead at 13,424'.

8/18/84 (Day #57) Drilling. Rig service. No problems. BOP drill. Check BOP's. Geologist visited location. Rig repair on rotary chain for 1/4 hour. Drilling ahead at 13,623'.

8/19/84 (Day #58) Drilling. Rig service. Rig repair 1/2 hour on drawworks oiler. Chain broke. Pressure loss of 400# on bottom and 300# off bottom. Circulate carbide marker. No indication of hole in pipe from carbide. Pump pill. TOOH looking for hole in string after circulating bottoms up. Checked surface equipment prior to trip. Found 2 valves bad in pump. Put pump back on hole after repairs. Still had low pressure situation.

8/20/84 (Day #59) Finish TOOH. Washed pin and box in #4&5 drill collars. Check bit. Pick up 1 DC. TIH. Wash and Ream 94' to bottom. No fill. Landed bit. Drilling ahead. Rig repair 1/2 hour on rotary chain. Rig service. Check BOP's. Mud gauge repaired. Reason for increase in pressure. Mud gauge and pressure gauge on Drilco choke reading same now.

8/21/84 (Day #60) Drilling. Rig service. Rig repair 1.5 hours to replace rotary chain. Gas increase at 13,928'. Shut well in. No flow. BOP drill. Wait for 20 min for pressure increase. No increase. Put mud thru buster. Drilling ahead. Circulate thru gas

Badger Oil's "The Perfect Ten 1-10A1"

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buster. Raised mud weight to 11.9, then to 12.0 lb/gal.

8/22/84 (Day #61) Drill. Rig service. Check BOP's, during BOP drill. Drilling ahead at 14,179' with no problems. Geologist visited location. Estimated TD at 14,800'-15,000'.

8/23/84 (Day #62) Drill. Rig service. Rig repair. Pumps down. Off bottom pressure 2050. Kill rate slow pump 73 spm 1500 psi. Geologist visited location. Drilling ahead at 14,345' with no problems.

8/24/84 (Day #63) Drill. Rig service. Check BOP's. Change chain on automatic oiler in drawworks. Pressure came up to 3400# and blew relief valve on pumps. Change pumps. Problem persisted. Circulated out gas. Tripped out of hole to DC's. Magnafluxed BHA. Layed down 5 DC's at report time. Bit appears to be ringed out.

8/25/84 (Day #64) Magnaflux BHA. Layed down 1 more DC. Layed down total of 6 DC's. Picked up blade stabilizers. Change out the roller reamers as the pins were worn out. Pick up 7 DC's. TIH. Cut drilling line. Finish trip in hole. Ereak in bit. Drill ahead. Drilling ahead at 14,536'.

8/26/84 (Day #65) Drill. Rig service. No problems. Drilling ahead at 14,726'-14,800'. Waiting on definite TD point.

trip. Circulate gas out. Trip out of hole to log. Rig up loggers and run logs. SL 14,758.85'.

8/28/84 (Day #67) Finish log. Rig down loggers. TIH. Wash 60' to bottom. No fill. Drill 50' to 14,800'. Circulate bottoms up. TOOH with rabbit in pipe. No problems. Get ready to run liner. Trip took extra time due to rig problems with 3rd gear. Drawworks drive tried to jump sprocket running in higher gears. No repair links.

8/29/84 (Day #68) Rig up casing crews. Run liner. Pick up liner hanger. TIH with casing. Circulate bottoms up. Set slips. Pump cement. Sting out of hanger. TOOH. WOC. Ran Bakerline side jet differential fill shoe, Bakerline differential fill float collar, and Bakerline latch down collar. Ran 95 joints P-110, 18#, FL-4S liner. Set at 14,806'. Float equipment sealed with threethread lock. Rank Bakerline liner hanger with pack off and 6' tie back receptacles. Liner and equipment hung at 11,247'. Total liner run, 3549.93'. Total length of hanger tools left on liner, 14.59'. Ran 800 sacks Halco class H cement with 35% SSA1 silica flour, 10% salt, 1% CFR-2, .4% Halad 24. Preceded cement with 20 bbls CS-2 spacer. Pumped cement. Dropped plug. Displaced with mud. Dropped plug. Picked up liner plug 85 bbls in. Sheared out at 1800 psi. Bumped plug at 147.5 bbls, at 2700 psi, 1.5 bbls over. Released pressure. Got 1.5 bbls back. Bumped plug at 9:45 PM. Set liner pack off with 25000# down. Spun out of hanger. Left 64000# weight. Tripped out of hole. Waiting on cement.

Badger Oil's "The Perfect Ten 1-10A1"

page 13

8/30/84 (Day #69) WOC. TIH. Tag cement stringers at 7,777'. Drill cement stringers to 10,550'. Tag cement at 10,550'. Rig up pump to displace with water.

8/31/84 (Day #70) Drill cement stringers. Break out 6 stands into joints. Lay in V-Door and pick up drill down. No solid cement tagged yet.

9/1/84 (Day #71) Drill cement, stringers, tag good cement at approximately 10,625'. Rig service. Pressure test casing after tagging liner hanger to 13.5# p/gal equivalent. Displace mud in hole with fresh water. TOOH laying down drill string.

9/2/84 (Day #72) Lay down last of drill string. Change tools. Break kelly out. Rig down lay down machine. Nipple down BOP's. Make final cut on 7". Nipple up well head and test. Lay down all rental tools. Change out pipe rams. Take rollers out of contractors kelly drive bushing to put back into rental bushing. Drop one in mouse hole. Break out rest of rental flanges and spools. Clean pits. Start rest of rig down. Rig released at 6:00 AM, 9-2-84. Mud logger released 9-1-84. Fresh water supply inadequate last 2 days. Necessary to haul water to displace and for part of the clean-up. Mud stored on location being taken to suppliers yard. 1 load left on location along with the accessory equipment. Drilco choke removed. Swaco PVTs picked up. Mud left

9/3/84 (Day #73) Rigging down all reamers, stabilizers, drill string and pipe handling tools, rotating heads and accessories, all rental flanges, and other rental tools released and picked up. Rig partially rigged down with derrick on stand. All crews have been released. Camp will be released and phones taken out after holiday.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTED OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR Badger Oil Corp. C/O ADS Operating, Inc</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR American Bank Center 123 W. 1st Suite 830-27, Casper, Wyo 82601</p>		<p>8. FARM OR LEASE NAME The Perfect "10"</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' FWL 1110' FSL SW¹/₄ SW¹/₄</p>		<p>9. WELL NO. 1-10A1</p>
<p>14. PERMIT NO. API 43-013-30935</p>		<p>10. FIELD AND POOL, OR WILDCAT Wasatch/ Bluebell</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5733'</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10 T1S-R1W USB&M</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO :			SUBSEQUENT REPORT OF :		
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>		FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>		SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>		(Other) <u>Notice of Operations</u> <input type="checkbox"/>		
(Other) <input type="checkbox"/>			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Note: Notification of Operations as of August 31, 1984 (Drilling Cement.)

Total Depth August 27, 1984 (14,800') at 9:00 pm
Adjusted to S.L.M of (14,807').

RECEIVED

SEP 6 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
 SIGNED [Signature] TITLE President Applied Drilling Serv, Inc. DATE Sept. 4, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

BADGER OIL CORPORATION

The Perfect 10, No. 1-10A1
Production Intervals to be Perforated

8) The following intervals will be perforated with the use of a 4" casing gun, using hollow steel carriers, .39 inches with 23 gram charges and 3 JSPF, oriented at 120° using radio active wire threads on top and bottom depths. (ie. #9, 13,890' top to 13,910' bottom).

1)	14,544; 546, 548	9
2)	14,394; 396, 398, 400	12
3)	14,128; 130, 132, 134, 135	15
4)	14,108; 110, 112, 114	12
5)	14,030; 032, 034, 036	12
6)	14,002; 004, 006, 008	12
7)	13,935; 937, 939, 942, 944	15
8)	13,906; 908, 910, 912, 916, 918	18
9)	13,890; 892, 896, 898, 900, 901	18
10)	13,534; 536, 538, 540	12
11)	13,252; 254, 256, 258, 262, 264	18
12)	13,236; 238, 240, 242, 244, 245	18
13)	13,219; 221, 223, 225, 227	15
14)	13,205; 207, 209	9
15)	13,189; 191, 193	9
16)	13,169; 171, 173	9
17)	13,144, 146, 148	9
18)	13,105, 107, 109, 111, 113, 115	18
19)	12,896; 898, 900	9
	Total shots	<u>249</u>

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 52745, Lafayette, LA 70505

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110' from South line, 1110' from West line
AT TOP PROD. INTERVAL: Sec. 10, Tw. 1 So., Rg. 1 W.
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>First Production Test</u>		

5. LEASE 14-20-H62-3855	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	
9. WELL NO. Perfect "10" #1-10 A1	
10. FIELD OR WILDCAT NAME Bluebell	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW $\frac{1}{4}$ SW $\frac{1}{4}$, Sec. 10, Tw. 1 South, Rg. 1 West	
12. COUNTY OR PARISH Duchesne	13. STATE Utah
14. API NO. 43-013-30920	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5,733" GR	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Confirmation: Telephone Report to Vernal B.L.M. Office. 24 Hour Flow Test after Acid Frac Treatment.

October 4, 1984 IP Flowing thru 2 7/8" tubing, 450 PSI, 16/64 choke

Oil: 509 barrels
Gas: 400 MCF
Water: 51 barrels

Production Zone - Wasatch "B" 14,548' to 12,896'

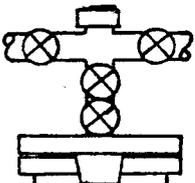
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Agent DATE NOV. 12-84

(This space for Federal or State office use)

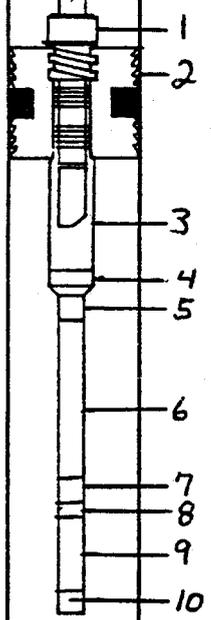
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



COMPANY *Baker Oil*
WELL NAME & NUMBER *PERFECT 10* ^{1-10A1}
FIELD
COUNTY *Duchesne*
STATE *UTAH*
DATE *9-25-84*
 NEW
 W.O.

CASIN	LINER	UPPER TUBING	LOWER TUBING
SIZE	<i>5</i>	<i>5</i>	<i>2 7/8</i>
WEIGHT		<i>18</i>	
GRADE			
THREAD		<i>EUE</i>	<i>SRD</i>
DEPTH			

ITEM	DESCRIPTION	MAX. O.D. INCHES	MIN. I.D. INCHES	LENGTH FEET	DEPTH FEET
<i>1</i>	<i>20 FA 30 SEAL</i>	<i>3593</i>	<i>2390</i>	<i>17.406</i>	
<i>2</i>	<i>32 FA 30 PACKER</i>	<i>3968</i>	<i>2500</i>	<i>3.230</i>	
<i>3</i>	<i>Millout</i>	<i>3500</i>	<i>3000</i>	<i>6.00</i>	
<i>4</i>	<i>X-OVER 3/2 + 2 7/8 ERD PIN</i>	<i>3968</i>	<i>2441</i>	<i>.40</i>	
<i>5</i>	<i>COUPLING</i>	<i>3688</i>	<i>2441</i>	<i>.42</i>	
<i>6</i>	<i>174 2 7/8 EUE SRD Tubing</i>	<i>2875</i>	<i>2441</i>	<i>30.78</i>	
<i>7</i>	<i>2.31 "F" Nipple</i>	<i>3688</i>	<i>231</i>	<i>.94</i>	
<i>8</i>	<i>Coupling</i>	<i>3688</i>	<i>2441</i>	<i>.42</i>	
<i>9</i>	<i>10 FT P.D. 2 7/8 EUE SRD</i>	<i>2875</i>	<i>2441</i>	<i>10.00</i>	
<i>10</i>	<i>2.25 "F" Nipple</i>	<i>3688</i>	<i>225</i>	<i>.94</i>	



PREPARED FOR

PREPARED BY *Ricky Overman* **OFFICE** *CERNAL* **PHONE** *789-5918*



6023 NAVIGATION BOULEVARD
 P.O. BOX 3048 • HOUSTON, TEXAS 77001
 TELEPHONE (713) 923-9351 • TELEX 76-2833
 A DIVISION OF BAKER OIL TOOLS GROUP, BAKER INTERNATIONAL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355

13

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.
The Perfect 10 #1-10 A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SW¹/₄ SW¹/₄ Section 10, Township 1 South, Range 1 West

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5733 GR 5754 KB

19. ELEV. CASINGHEAD
5735'

23. INTERVALS DRILLED BY
Surface-14,807'

25. WAS DIRECTIONAL SURVEY MADE
No

27. WAS WELL CORED
None

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 52745, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 1110' from South line, 1110' from West line
At top prod. interval reported below Section 10, Township 1 South, Range 1 West
At total depth Same

RECEIVED
JAN 07 1985

LIBRARY OF GAS & MINING

SW SW

14. PERMIT NO. 43-013-30935 DATE ISSUED 5-10-84

15. DATE SPUNDED 6-2-84 16. DATE T.D. REACHED 8-31-84 17. DATE COMPL. (Ready to prod.) 10-4-84

20. TOTAL DEPTH, MD & TVD 14,807' 21. PLUG, BACK T.D., MD & TVD 14,806'

22. IF MULTIPLE COMPL., HOW MANY* Wasatch only 23. INTERVALS DRILLED BY Surface-14,807'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,896' to 14,548' Tertiary Wasatch formation (See attached sheet)

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Run I DIL, SL, GR, FL, Run II DIL, GR, FL, CAL, Cyberlook CBL & CL-GR, Analox-XCO- Mud and Sample log 5,300 - 14,807'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8" - 74 Jts.	K 55 - 36#	3,030'	12 1/4"	1115 sks B Lite 200 sks 'G'	None
7" - 89 Jts.	32#	11,458'	8 3/4"	933 sks Halcolite	None
7" - 197 Jts.	29#	11,458'		200 sks Class 'H'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5" - 18#	11,247'	14,806'	800	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	11,258.62'	11,270'
2 1/16"	7,598.29'	Heatstring

31. PERFORATION RECORD (Interval, size and number)
See Attachments

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,258' - 14,548'	25,000 gals HCL 15% + 1800 # Rock salt 1800# Benzoic Flakes, Ballsealer + 395,000 SCF of Nitrogen. Maximum Pressure 10,000#, Max. Flow Rate 10.2 bbl per minute with Nitrogen

33.* PRODUCTION
DATE FIRST PRODUCTION 10-4-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-4-84	24	16/64	→	509	400 MCF	51	1.27

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
450		→	---	---		41°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Duranco Gas Plant - wet gas "6" line

35. LIST OF ATTACHMENTS
Electric Logs, Mud Logs, Packer Assembly

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

TEST WITNESSED BY
H. J. Payne and Paul A. Wells

SIGNED [Signature] TITLE Agent DATE 12-24-84

*(See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 13, 1985

Badger Oil Corporation
1001 Pinhook Road
Lafayette, Louisiana 70505

Gentlemen:

Re: Well No. The Perfect 10 #1-10A1 - Sec. 10, T. 1S., R. 1W
Duchesne County, Utah - API #43-013-30935

According to our records a "Well Completion Report" filed with this office December 24, 1984 on the above referred to well indicates the following electric logs were run: CBL & CLL-GR and Analex-XCO-Mud and Sample Log 5,300-14,807. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than April 13, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

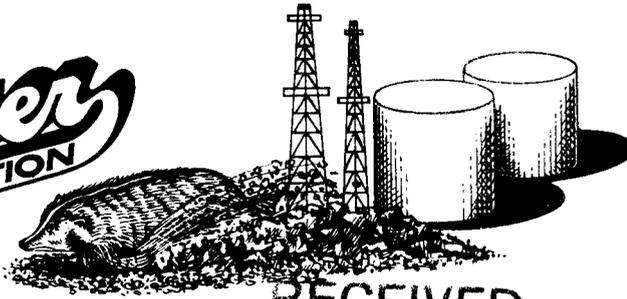
A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

CLJ/clj
CC: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0123S/15

CORPORATE OFFICE:
1001 PINHOOK ROAD
P. O. DRAWER 52745
LAFAYETTE, LA. 70505
(318) 233-9200

NORTHERN BADGER OIL & GAS, LTD.
SUITE 1840
SANDMAN CENTER
CALGARY, CANADA T2P 3G2
(403) 262-1886



RECEIVED
April 11, 1985

APR 15 1985

WESTERN REGION OFFICE:
DR. LAMAR B. ROEMER
1600 STOUT STREET, SUITE 1100
DENVER, COLORADO 80202
(303) 892-5616

State of Utah
Natural Resources
355 W. North Temple
3 Triad Center
Suite 350
Salt Lake City, Utah 84180-1203

DIVISION OF OIL
GAS & MINING

Attention: Ms. Pam Kenna

Re: The Perfect 10 #1-10A1
Section 10, T1S, R1W
Duchesne County
API No. 43-013-30935

Gentlemen:

As per your recent request, I am enclosing logs for your files for the referenced well.

I apologize for the delay in sending these logs, but they had been misplaced.

Very truly yours,

BADGER OIL CORPORATION

Sandy McCombie
Drilling & Production Secretary

/sm
Enclosures

BADGER OIL CORPORATION
 The Perfect Ten 1-10Al
 Perforations



DIVISION OF
 OIL, GAS & MINING

INTERVAL	STATUS	INTERVAL	STATUS
14,604	NEW	13,617	NEW
14,612	NEW	13,448	NEW
14,620	NEW	13,444	NEW
14,639	NEW	13,406	NEW
14,648	NEW	13,391	NEW
14,675	NEW	13,343	NEW
14,509	NEW	13,267	REPERF
14,513	NEW	13,263	REPERF
14,488	NEW	13,259	REPERF
14,449	NEW	13,246	REPERF
14,446	NEW	13,226	REPERF
14,442	NEW	13,214	REPERF
14,312	NEW	13,208	REPERF
14,296	NEW	13,194	REPERF
14,290	NEW	13,187	REPERF
14,242	NEW	13,178	REPERF
14,225	NEW	13,172	REPERF
14,209	NEW	12,958	NEW
14,204	NEW	12,893	REPERF
14,094	NEW	12,878	NEW
14,071	NEW	12,836	NEW
14,055	NEW	12,828	NEW
14,050	NEW	12,825	NEW
14,034	REFERF	12,792	NEW
14,023	NEW	12,658	NEW
14,006	REPERF	12,655	NEW
13,984	NEW	12,644	NEW
13,980	NEW	12,597	NEW
13,969	NEW	12,575	NEW
13,966	NEW	12,572	NEW
13,951	NEW	12,545	NEW
13,936	REPERF	12,475	NEW
13,940	REPERF	12,472	NEW
13,920	REPERF	12,231	NEW
13,897	REPERF	12,206	NEW
13,844	NEW	12,125	NEW
13,839	NEW	12,122	NEW
13,782	NEW	11,914	NEW
13,768	NEW	11,901	NEW
13,764	NEW	11,869	NEW
13,663	NEW	11,753	NEW
13,667	NEW	11,671	NEW

TOTAL 84 INTERVALS

PERFS PICKED FROM PRO LOG DATED 02/26/87.
 TOTAL 252 SHOTS. THREE SHOTS/FOOT
 120 DEGREE PHASING 14½ GRAM SHOTS.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [X] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other [Recompletion]

2. NAME OF OPERATOR: Badger Oil Corporation

3. ADDRESS OF OPERATOR: P. O. Box 52745, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with State Requirements): At surface 1110' from South Line, 1110' from West Line, Interval reported below Sec 10, T1S, R1W, At total depth Same



DIVISION OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-3855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME: The Perfect Ten

9. WELL NO.: 1-10A1

10. FIELD AND POOL, OR WILDCAT: Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: SW 1/4, SW 1/4, Sec 10, T1S, R1W

12. COUNTY OR PARISH: Duchesne 13. STATE: Utah

14. PERMIT NO.: 43-013-30935 DATE ISSUED: 05-10-84

15. DATE SPUNDED: 06-02-84 16. DATE T.D. REACHED: 08-31-84 17. DATE COMPL. (Ready to prod.): 10-04-84 18. ELEVATIONS (DF, RES, RT, GR, ETC.): 5733 GR 5754 KB 19. ELEV. CASINGHEAD: 5735

20. TOTAL DEPTH, MD & TVD: 14,807 21. PLUG. BACK T.D., MD & TVD: 14,806 22. IF MULTIPLE COMPL., HOW MANY?: Wasatch only 23. INTERVALS DRILLED BY: Surf-14,807' 24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 12,896 to 14,548 Wasatch Formation - See attached sheet 25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: Dresser Atlas MSI CO log, Spectra Log, Acoustic Frac Log, Acoustic Bond 27. WAS WELL COILED: NO

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8", 7", and 7" casing sizes.

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5" liner and 2 7/8" tubing.

31. PERFORATION RECORD (Interval, size and number): See Attachments 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.: None

33. PRODUCTION: DATE FIRST PRODUCTION: 03-07-87 PRODUCTION METHOD: Pumping 1 7/16" X 1 1/4" KOBE WELL STATUS: Producing DATE OF TEST: 03/8-9/87 HOURS TESTED: 24 CHOKED SIZE: PROD'N. FOR TEST PERIOD: 258 OIL-BBL.: 125 GAS-MCF.: 3 WATER-BBL.: 51 FLOW. TUBING PRESS.: CASING PRESSURE: CALCULATED 24-HOUR RATE: 258 OIL-BBL.: 125 GAS-MCF.: 3 WATER-BBL.: 51 OIL GRAVITY-API (CORR.): 51

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Used for surface equipment, excess sold TEST WITNESSED BY: Robert P. Morlan

35. LIST OF ATTACHMENTS: Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED: Robert P. Morlan TITLE: Superintendent DATE: 03-10-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments **items 22 and 24.** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
NAME	NEAR. DEPTH	TOP	SUB. DEPTH

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3855

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Perfect Ten

9. WELL NO.

1-10A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sec. 10, T1S R1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 52745, 1001 Pinhook, Lafayette, LA 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
SW $\frac{1}{4}$ SW $\frac{1}{4}$ 1110' FSL 1110' FWL

14. PERMIT NO.
43-013-30935

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5733 GR 5754 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

Venting Gas

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Badger Oil Corporation will be venting gas on this well for one to two weeks during the repair of the Gary Gas Plant so oil production may continue.

OIL AND GAS	
DFN	RJF
2 JPB	GLH
DIS	SLS
1-DME	
3-DME	
4-	MICROFILM
5-	FkE

RECEIVED
JUL 31 1990

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

7/24/90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED BY THE STATE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action
is required before commencing
operations

See Instructions on Reverse Side

8-13-90

John R. Bay

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Disposal Well

2. NAME OF OPERATOR
Badger Oil Corporation

3. ADDRESS OF OPERATOR
Rt. 3 Box 3011, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
See Below

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTED OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
All Badger Wells

9. WELL NO.
See Below

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

12. COUNTY OR PARISH
Duchesne/Uintah

13. STATE
Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BY, OR, etc.)

RECEIVED
DEC 12 1990

DIVISION OF
OIL & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Water Disposal

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

43-013-30935-15, 1W, Sec. 10
4. & 8. Eula Ute 1-16A1, Gusher 2-17B1, Bradley 1-23A1, Fred Bassett 1-22A1, Perfect Ten 1-10A1, Sam H.U. Mungus 1-15A1, Bisel Gurr 1-11A1, Maximillian Ute 1-14A3, Mr. Boom Boom 2-29A1, H.E. Mann 2-28Z2, Josie 1A-3B5, Walker 2-24A5, Wilkins 1-24A5.

Badger Oil Corporation requests permission to dispose of our produced water into R.N.I., R.N. Industries Brine Water Disposal, Section 9, T2S, R2W, Duchesne County, Utah.

Accepted by the State
of Utah Division of
Oil, Gas and Mining

Date: 12-13-90

By: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature] TITLE Supt.

DATE

12/13/1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

TATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H42-3855
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
2. NAME OF OPERATOR Badger Oil Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR c/o Applied Drilling Services, Inc. Rt. #3 Box 3010 Roosevelt, UT 84066		8. FARM OR LEASE NAME Perfect 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1110' FSL, 1110' FWL - Sec. 10, T1S, R1W		9. WELL NO. 1-10A1
14. PERMIT NO. 43-013-30935		10. FIELD AND POOL, OR WILDCAT Bluebell
15. ELEVATIONS (Show whether of. RT. OR. etc.) 5733 GL, 5754 KB		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 10, T1S, R1W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Pin point acid job. <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pin point (selected intervals) acid job. See enclosed job report.

Badger Oil Corporation hereby applies for approval of this workover under HB 110.

(Additional enclosures)


 22
 JUN 19 1992
 DIVISION OF
 OIL GAS & MINING

6-24-92
JAN Matthews

18. I hereby certify that the foregoing is true and correct

SIGNED *Craig A. B.* TITLE Agent, Badger Oil Corporation DATE June 18, 1992

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

BADGER OIL CORPORATION
PERFECT TEN 1-10A1

04/11/92 (Day #1) Move in, rig up service unit and Allied Equipment. Daily Cost-\$1,914.

04/13/92 (Day #2) Lay down downhole pump. Run in hole and shear standing valve. Nipple down wellhead, nipple up BOPs. Release Arrowset 2 at 11,300'. Tally out of hole with 360 joints 2-7/8" 8rd tubing. Lay down pump cavity and packer. Pick up 7" full opening casing scraper. Measure in hole with 40 joints 2-7/8" tubing off of racks. Secure for night. Daily Cost-\$3,684. Cume Cost-\$5,598.

04/14/92 (Day #3) Continue picking up and measuring 2-7/8" tubing off of racks, total 109 joints, 3400'. Run tubing out of derrick to liner top at 11,247'. Circulate oil out of casing as needed to run pipe. Tubing plugged off at liner top. Pull out of hole with 45 doubles, trying to regain circulation. Secure for night. Daily Cost-\$2,804. Cume Cost-\$8,402.

04/15/92 (Day #4) Circulate down tubing to clean out casing with 150 bbls 180 degree formation water. Run in hole with 45 doubles to liner top at 11,247'. Circulate oil and wax out of casing. Pull out of hole with 360 joints 2-7/8" 8rd tubing. Lay down 7" scraper. Pick up 4.151 mill. Run in hole with 22 joints 2-7/8" tubing, hit wax. Circulate wax out of casing with ten doubles to 2,300'. Secure for night. Daily Cost-\$3,450. Cume Cost-\$11,852.

04/16/92 (Day #5) Continue in hole, circulate as needed to run pipe. Clean out to 14,704'. Circulate hole clean. Pull out of hole with 134 doubles 2-7/8" 8rd tubing. Secure for night. Daily Cost-\$3,249. Cume Cost-\$15,101.

04/17/92 (Day #6) Circulate oil out of casing. Pull out of hole with 100 doubles, lay down mill. Pick up 5" SE Packer type plug and 5" HD packer. Run in hole to 11,240' with 170 doubles 2-7/8" tubing. Secure for night. Daily Cost-\$4,561. Cume Cost-\$19,670.

04/20/92 (Day #7) Continue out of liner to 14,685'. Set retrievable bridge plug, pull nine doubles, set packer at 14,175'. Fill casing with 100 bbls formation water. Rig up Western to acidize. Went from 1700 to 0 psi immediately while trying to obtain injection rate. Move out of hole to 13,800', same results. Drop 2-1/8" ball, was unable to test tubing. Run in hole and retrieve SE plug at 14,685'. Pull out of liner, dragging 15,000 to 20,000# over string weight. Pull 75 doubles. Secure for night. Daily Cost-\$3,414. Cume Cost-\$23,084.

04/21/92 (Day #8) Continue out of hole with 134 doubles. Lay down retrievable bridge plug and packer; found hole in 44th joint from bottom. Rig up Cutter's. Perforate 26 intervals at 3 spf at

120 degree phasing from 14,674 - 14,204'. Fluid level rose 800' while perforating. Rig down Cutter's. Pick up SE packer type plug and HD packer. Rig up Campbell Testing and hydraulic test in hole with 36 doubles to 9000#. Secure for night. Daily Cost-\$9,797. Cume Cost-\$32,881.

04/22/92 (Day #9) Hydra test with 40 doubles to 9000#; lost two in the hole because of wax in tubing. Tool stuck in tubing collar down six doubles. Pull out of hole with six doubles. Lay down two joints of tubing and test tools. Wait on new test tools. Test 59 doubles to 9000#. Secure for night. Daily Cost-\$3,711. Cume Cost-\$36,592.

04/23/92 (Day #10) Circulate in hole and hydra test to 9000#. Broke down eight collars and blew up three joints 2-7/8" tubing. Set SE retrievable bridge plug at 14,675' and HD packer at 14,175'. Unable to break zone down at 8000#. Release packer, spot 10 bbls acid across perforations. Reset packer at 14,175'. Try to break down interval at 7400#, 0.7 bbls per minute. Then broke back to 2000#, 4 bbls per minute. Possible communication around packer. Pump 25 bbls 15% HCL with additives. Move tools to 14,175' and 13,800' to interval #2. Communicated around packer. Retrieve retrievable bridge plug. Pull out of hole to 11,300', set packer. Was unable to test packer and blank pipe above liner. Pull out of hole, liner top at 11,247'. Displace liner with 140 bbls formation water at two bbls per minute, 2000# to rid liner of acid. Secure for night. Daily Cost-\$3,476. Cume Cost-\$40,068.

04/24/92 (Day #11) Continue out of the hole, lay down plug and packer. Rubbers blown on packer. Pick up new retrievable bridge plug and packer. Run in hole to liner top. Secure for night. Daily Cost-\$3,003. Cume Cost-\$43,071.

04/25/92 (Day #12) Continue in the hole to 14,179'. Set retrievable bridge plug. Set packer at 14,190'. Test tools to 3000#. Release packer, set at 13,796'. Establish injection rate at 2-1/2" at 5800#. Attempt to acidize perfs. Blew rubbers off packer, 6200#. Release packer, displace acid into top perf. Release retrievable bridge plug. Run in hole to 14,700'. Displace acid in bottom of the hole with new acid. Pull out of hole, lay down Mountain States Oil Tool tools. Pick up Baker Lockset model G Retreivable Bridge Plug, model EA retrievomatic packer. Secure for night. Daily Cost-\$11,825. Cume Cost-\$54,896.

04/26/92 (Day #13) Run in hole to 13,800', interval #4. Set retrievable bridge plug, set packer at 13,795'. Test tools to 3000#. Pull out of hole to 13,000', set retrievomatic packer. Establish injection rate at 3.2 bpm at 1400 psi. Acidize perfs with 1500 gallons 15% HCL with additives. Average 3.8 bpm at 4800 psi; 4100 instant; 5 minutes - 3300 psi; 10 minutes - 2600 psi. Move tools to interval #4: 11,600 - 13,000', injection rate at 5.3 bpm at 5000#. Acidize with 26 bbls 15% HCL; average 5.4 bpm at 6800#. ISIP: 4600#; 5 minutes: 3900#; 10 minutes: 3550#. Move tools to interval #2: 13,800 - 14,180'. Communicated, move packer

to 13,730'. Establish injection rate at 3.2 bpm at 6400# after 93 bbls (13 - flush; 50 - acid; 30 - flush). Interval communicated. ISIP: 800. Move tools to interval #1: 14,180 - 14,690'. Injection rate of 1.8 bpm at 8000#. Pressure up casing to 1000#. Acidize perfs at 4 bpm at 8500#. ISIP: 2500#; 5 minutes: 800#. Communicated at end of flush. Secure for night. Daily Cost-\$23,091. Cume Cost-\$77,987.

04/27/92 (Day #14) TSIP: 0; CSIP: 100. Run in hole to 14,685'. Retrieve lockset bridge plug. Pull out of hole, lay down plug and packer. Pick up Arrowset 1 production packer. Run in hole with four joints 2-7/8" N80 tubing and Central Hydraulic cavity. Broach in the hole with 20 doubles with 2.347" broach. Secure for night. Daily Cost-\$7,819. Cume Cost-\$85,806.

04/28/92 (Day #15) Continue broaching in the hole to 11,247' with 2.347" broach. Found two bad joints, total joints in the hole: 360 2-7/8" EUE 8rd tubing. Set Arrowset 1 packer at 11,247' in 0 tension. Drop standing valve, circulate to seat. Test to 2500#. Circulate oil out of casing. Left well circulating overnight. Daily Cost-\$4,029. Cume Cost-\$89,835.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-PL	✓
2-LWP	8-SJ	✓
3-DT	79-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-01-94)

TO (new operator)	<u>FLYING J OIL & GAS INC</u>	FROM (former operator)	<u>BADGER OIL CORPORATION</u>
(address)	<u>PO BOX 540180</u>	(address)	<u>PO BOX 52745</u>
	<u>N SALT LAKE CITY UT 84054-0180</u>		<u>LAFAYETTE LA 70505</u>
	<u>JAMES WILSON</u>		
	phone (801) <u>298-7733</u>		phone (318) <u>233-9200</u>
	account no. <u>N 8080 (3-7-95)</u>		account no. <u>N 1780</u>

Well(s) (attach additional page if needed): ***CA'S**

Name:	<u>GUSHER 2-17B1/GR-WS</u>	API:	<u>43-013-30846</u>	Entity:	<u>8436</u>	Sec	<u>17</u>	Twp	<u>2S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>*EULA-UTE 1-16A1/GR-WS</u>	API:	<u>43-013-30782</u>	Entity:	<u>8443</u>	Sec	<u>16</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>FEE</u>
Name:	<u>*SAM H U MONGUS 1-15A1/"</u>	API:	<u>43-013-30949</u>	Entity:	<u>9462</u>	Sec	<u>15</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>*PERFECT 10 1-10A1/GR-WS</u>	API:	<u>43-013-30935</u>	Entity:	<u>9461</u>	Sec	<u>10</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>*BOOM BOOM 2-29A1/GR-WS</u>	API:	<u>43-013-31013</u>	Entity:	<u>9463</u>	Sec	<u>29</u>	Twp	<u>1S</u>	Rng	<u>1W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>UTE H E MANN 2-28Z2/"</u>	API:	<u>43-013-31053</u>	Entity:	<u>9459</u>	Sec	<u>28</u>	Twp	<u>1N</u>	Rng	<u>2W</u>	Lease	Type:	<u>INDIAN</u>
Name:	<u>MAXIMILLIAN UTE 14-1/"</u>	API:	<u>43-013-30726</u>	Entity:	<u>8437</u>	Sec	<u>14</u>	Twp	<u>1S</u>	Rng	<u>3W</u>	Lease	Type:	<u>INDIAN</u>

CONTINUED-

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-6-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-6-94)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #147758. (Ch.#. 11-26-94)
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (3-7-95)
- LWP 6. Cardex file has been updated for each well listed above. 6-29-95
- LWP 7. Well file labels have been updated for each well listed above. 6-29-95
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (3-7-95)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. Surety # 610200730/80,000 "The North River Ins. Co."
- ____ 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date March 7 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *This is no longer done for NJF directive.*
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: July 6 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950307 Coralie Timothy "Flying J O&G, Inc." *mail monthly rpt. to P.O. Brewer 130 Roosevelt Mt. 84604
 950307 BLM/SL Will mail BIA Apr. "CA's" in Indian leases. (Computer updated) *ANN: G Robb (801) 722-5116, based on phone conv. BIA/BLM*
 950621 rec'd BLM doc. (They updated their records 3-8-95)
 950628 rec'd add'l info. BLM/BIA.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

UT08049I-84C730

8. Well Name and Number:

The Perfect "10" 1-10A1

9. API Well Number:

43-013-30935

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

FLYING J OIL & GAS INC.

3. Address and Telephone Number:

P. O. BOX 540180, North Salt Lake, Utah 84054-0180 801 298-7733

4. Location of Well

Footages:

OO, Sec., T., R., M.: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section 10, Township 1 South, Range 1 West

County: Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

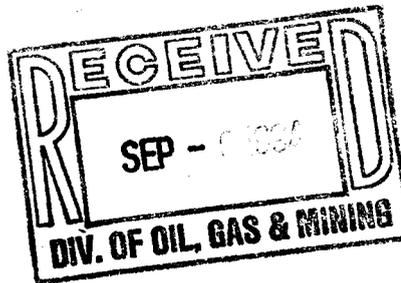
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature:

James W. Wilson
James W. Wilson

Title: V.P. Operations

Date: 8/31/94

(This space for State use only)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

UT08049I-84C730

8. Well Name and Number:

The Perfect "10" 1-10A1

9. API Well Number:

43-013-30935

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

BADGER OIL CORPORATION

3. Address and Telephone Number:

P. O. BOX 52745, LAFAYETTE, LA 70505 318-233-9200

4. Location of Well

Footages:

QQ, Sec., T., R., M.: SW¹/₄SW¹/₄ Section 10, Township 1 South, Range 1 West

County: Duchesne

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other CHANGE OF OPERATOR
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

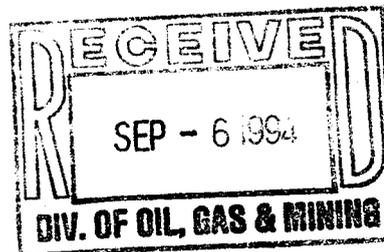
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The above well was taken over by FLYING J OIL & GAS INC. from BADGER OIL CORPORATION effective September 1, 1994.



13.

Name & Signature:

Title:

VICE PRESIDENT, FINANCE Date: 9-1-94

(This space for State use only)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:
Minerals and Mining
Successor of Operator
Communitization Agreement

December 14, 1994

Flying J Oil & Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
North Salt Lake City, UT 84054-0180

Dear Coralie:

The Bureau of Land Management/Utah State Office, has forwarded for our approval indentures dated September 1, 1994, whereby Badger Oil Corporation resigned as Operator and Flying J Oil & Gas, Inc. was designated as Operator for Communization Agreements (CA) listed below:

CA Number	Sec/Twnshp/Range
96-000109	29-T1S-R1W U-58713
VR49I-84685C	16-T1S-R1W U-60991
VR49I-84691C	22-T1S-R1W U-61000
UT80849I-84C729	15-T1S-R1W U-60873
UT08049I-84C730	10-T1S-R1W U-60535

Flying J has certified that all working interests owners were notified and no objections were received. Therefore, these instruments are hereby approved effective as of the date of this letter.

Your Flying J's Collective Bond No. 610200723 will be used to cover all CA operations, plugging and abandonment of wells, lease obligations, and demands made by Minerals Management Service (MMS) of additional payments of rents and/or royalties that may be due.

Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy retained at this office.

Also be advised that approval of this Designation of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

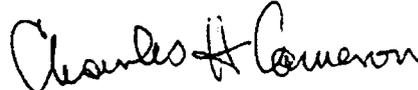
Post-It™ brand fax transmittal memo 7671 # of pages > 4

To: <i>Lisha C.</i>	From: <i>Lisha</i>
Co: <i>DDGM</i>	Co: <i>BLM</i>
Dept.:	Phone #:

Page 2
Successor of Operator
Badger Oil to Flying J

We have enclosed a revised form to file in all future Designation of Successor Operator that involve all Tribal Wells, and Tribal and/or Allotted Leases.

Sincerely,



Acting Superintendent

Enclosure

cc: Badger Oil Corporation, Lafayette, LA
BLM, Vernal, UT/SLC, UT
MMS-Data Management Division, Denver, CO
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOGM

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S showing flying of Oil & Gas Inc. as operator. I notified Coralie with flying of BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect flying of Oil & Gas Inc. effective 3-8-95. Date of letter

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Lisha

Phone No.

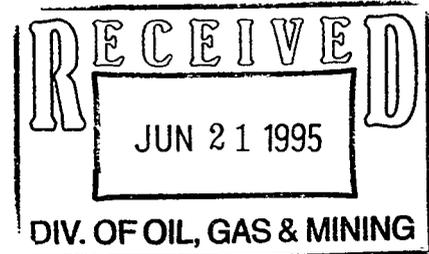
5041-102

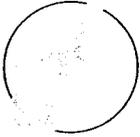
☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES	SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL		8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL		29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL		10	01S	01W	09/26/84	UIN & DUC
* VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2, S2		23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL		16	01S	01W	03/27/84	DUCHESNE
* VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR		17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL		36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL		27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL		21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL		12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL		26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL		21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR		29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL		28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL		14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL		17	01S	03W	03/12/74	DUCHESNE
CR-1-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR		30	01S	01E	02/24/82	UINTAH
CR-1-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL		26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL		22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL		33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL		28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL		15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL		31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL		32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL		33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL		34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL		35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2, E2W2, SWSW		27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL		23	01S	01E	01/31/78	UINTAH





FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

September 2, 1994

DIVISION OF OIL, GAS & MINING
#3 Triad Center, Suite 350
Salt Lake City, Ut 84180-1204

Re: Sundry Notices
Badger Sam 1-15A1
Eula Ute 1-16A1
Gusher 2-17B1
H. E. Mann 2-28Z2
Maximillian Ute 1-14A3
Mr. Boom Boom 2-29A1
Perfect "10" 1-10A1
Duchesne County, Utah

Gentlemen:

Enclosed for your approval are the above captioned Sundry Notices where Badger Oil Corporation is resigning as Operator and Flying J Oil & Gas Inc is taking over operations effective September 1, 1994, which have been executed by Badger and Flying J.

When these have been approved, please return one copy of each to the undersigned.

Should you need additional information or have any questions contact the undersigned.

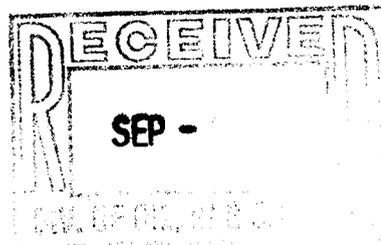
Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

/ct

Enclosures



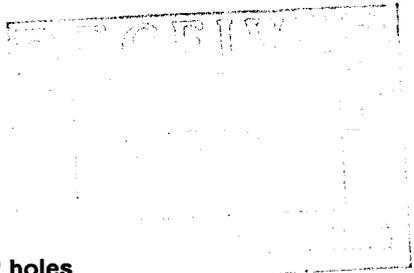
**STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING**

SUNDRY NOTICES AND REPORTS ON WELLS		6. Lease Designation and Serial Number Fee
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. (Use APPLICATION FOR PERMIT - for proposals)		7. Indian Allottee or Tribe Name
		8. Unit or Communization Agreement UT08049I-84C730
1. Type of well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		9. Well Name and Number THE PERFECT 10 1-10A1
2. Name of Operator Flying J Oil and Gas Inc		10. API Well Number 43-013-30935
3. Address of Operator PO Drawer 130 Roosevelt, Utah 84066	4. Telephone Number 801-722-5166	11. Field and Pool, or Wildcat BLUEBELL
5. Location of Well Footage : 1110' FSL & 1110' FWL County : DUCHESNE Q.Q. Sec. T.,R.,M.: SWSW SEC 10 T1S R1W State : UTAH		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p align="center">NOTICE OF INTENT (Submit in Duplicate)</p> <p><input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Approximate Date Work Will Start _____</p>	<p align="center">SUBSEQUENT REPORT (Submit Original Form Only)</p> <p><input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____</p> <p>Date of Work Completion <u>12/8/96</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. *Must be accompanied by a cement verification report</small></p>

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/11/96 LD hydraulic pump. Hot oil well.
 11/12/96 Could not release 5" Arrow set "one" pkr @11,247'.
 11/15/96 Cut tbg off at 11,330' WLM.
 11/22/96 Mill over & recover 5" Arroe set "one" pkr @ 11,247'.
 11/23/96 C/O 7" csg w/6" bit to 9300'.
 11/26/96 C/O 5" liner w/4 1/8" bit to 14,665' top of fill.
 11/27/96 Perforate Wasatch perms 11,470' - 14,590', 23 int., 94', 282 holes w/3 1/8" High power csg guns.
 12/1/96 Acidize new and existing Wasatch perms 11,470' - 14,604' w/26,000 gals 15% HCl through 3 1/8" tbg string.
 12/8/96 Run 2 7/8" prod string to 11,283', return well to production.



14. I hereby certify that the foregoing is true and correct.

Name & Signature Chuck Gardner Title Production Foreman Date 1/17/97
 (State Use Only)

Qualified for tax credit - 5/97.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

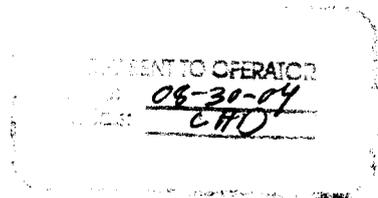
FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-1162-38-5EE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. UNIT or CA AGREEMENT NAME: UT08049I-84C730
2. NAME OF OPERATOR Flying J Oil & Gas Inc		8. WELL NAME and NUMBER Perfect Ten 1-10A1
3. ADDRESS OF OPERATOR PO Drawer 130 Roosevelt, Utah 84066	PHONE NUMBER 435-722-5166	9. API NUMBER: 43-013-30935
4. LOCATION OF WELLS FOOTAGES AT SURFACE: 1110' FSL & 1110' FWL		10. FIELD AND POOL, OR WILDCAT BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW SEC 10 T1S R1W		COUNTY: Duchesne
		STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small> <u>9/1/04</u>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>Clean out casing, acidize, run new production equipment</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J intends to clean out the casing, acidize additional Wasatch and Green River intervals, and run new production equipment.



NAME (PLEASE PRINT) _____ <u>Larry Rich</u> _____	TITLE _____ <u>Production Superintendent</u> _____
SIGNATURE _____ <i>Larry Rich</i> _____	DATE _____ <u>August, 20, 2004</u> _____

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 24 2004

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 8/25/04
By: [Signature]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

UNDETERMINED REPORT [] FORM 8

DEC 06 2004

(highlight changes)

LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3855

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DIV. OF OIL, GAS & MINING

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL [] DRY [] OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE	
b. TYPE OF COMPLETION: NEW WELL [] HORIZ LATS. [] DEEPEN [] RE-ENTRY [] DIFF. RSVR. <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME NA	
2. NAME OF OPERATOR FLYING J OIL & GAS INC		8. WELL NAME and NUMBER PERFECT 10 1-10A1	
3. ADDRESS OF OPERATOR PO DRAWER 130 ROOSEVELT, UTAH 84066		9. API NUMBER 43-013-30935	
PHONE NUMBER 435-722-5166		10. FIELD AND POOL, OR WILDCAT BLUEBELL	
4. LOCATION OF WELL (FOOTAGES) At surface 1110' FSL 1110' FWL At top prod. interval reported below Same At total depth Same		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW Sec 10 T1S R1W	
14. DATE SPURRED 6/2/1994		15. DATE T.D. REACHED 8/31/1984	
16. DATE COMPLETED recompleted 11/10/04 ABANDONED [] READY TO PRODUCE <input checked="" type="checkbox"/>		17. ELEVATIONS (DF, RKB, RT, GL): 5733' GR 5754' KB	
18. TOTAL DEPTH MD 14,807' TVD _____		19. PLUG BACK T.D.: MD 14,806' TVD _____	
20. IF MULTIPLE COMPLETIONS, HOW MANY?*		21. DEPTH BRIDGE PLUG SET MD TVD _____	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) NO NEW LOGS		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES [] (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES [] (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES [] (Submit copy)	

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO	SLURRY VOLUME (BBL)	CEMENT TOP	AMOUNT PULLED
12 1/4"	9.625 K55	36#	0	3030'		1115 B Lite 200 "G"		SURF	NONE
8 3/4"	7"	32# & 29#	0	11,458'		933 Halcolite 200 "H"		SURF	NONE
	5"	18#	11,247'	14,806'		800			

25 TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	12,429'							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot-MD)	SIZE	NO HOLES	PERFORATION STATUS
(A) Wasatch	11,470'	14,675'			11,470' - 14,675'	3 1/8"	282	Open <input checked="" type="checkbox"/> Squeezed []
(B) Wasatch	10,932'	11,622'			10,932' - 11,622'	3 3/8"	108	Open <input checked="" type="checkbox"/> Squeezed []
(C) Green River	9,813'	10,714'			9,913' - 10,714'	4"	216	Open <input checked="" type="checkbox"/> Squeezed []
(D)								Open [] Squeezed []

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11,470' - 14,604'	Acidized Wasatch formation with 26,000 gals 15% HCL with additives
10,932' to 12,231'	Acidized Wasatch formation with 15,000 gal 15% HCL with additives
9,813' to 10,714'	Acidized Green River formation with 20,000 gal 15% HCL with additives

29. ENCLOSED ATTACHMENTS:

[] ELECTRICAL/MECHANICAL LOGS [] GEOLOGIC REPORT [] DST REPORT [] DIRECTIONAL SURVEY
[] SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION [] CORE ANALYSIS [] OTHER _____

30. WELL STATUS

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 3/7/1987	TEST DATE 3/7/1987	HOURS TESTED 24	TEST PRODUCTION RATES →	OIL - BBLs: 258	GAS - MCF: 120	WATER - BBLs: 3	PROD METHOD: Flowing			
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLs: 258	GAS - MCF: 125	WATER - BBLs: 3	INTERVAL STATUS: Open

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED: 11/16/2004	TEST DATE 11/17/2004	HOURS TESTED 24	TEST PRODUCTION RATES →	OIL - BBLs: 120	GAS - MCF: 69	WATER - BBLs: 75	PROD METHOD: Rods			
CHOKE SIZE	TBG PRESS 45	CSG PRESS 45	API GRAVITY 37.0	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLs: 120	GAS - MCF: 69	WATER - BBLs: 75	INTERVAL STATUS: Open

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED	TEST PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs:	PROD METHOD:			
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE	HOURS TESTED	TEST PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs:	PROD METHOD:			
CHOKE SIZE	TBG PRESS	CSG PRESS	API GRAVITY	BTU-GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES →	OIL - BBLs:	GAS - MCF:	WATER - BBLs:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Used for surface equipment, excess sold.

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

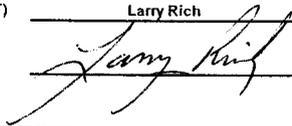
FORMATION	TOP (MD)	BOTTOM (MD)	DESCRIPTION, CONTENTS, ETC.	NAME	TOP (Measured Depth)
				Tertiary Green River Formation	7191'
				Wasatch Transition	10,401'
				Wasatch Formation	10,758'
				Wasatch "B"	13,038'
				Wasatch Neola 3 Fingers	13,546'

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Larry Rich

TITLE Production Superintendent

SIGNATURE 

DATE December 3, 2004

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

*ITEM 20: Show the number of completions if production is measured separately from two or more formations

**ITEM 24: Cement Top - Show how report top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS))

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator): N8080-Flying J Oil & Gas, Inc. 333 West Center Street North Salt Lake, UT 84054 Phone: 1 (801) 296-7726	TO: (New Operator): N3065-El Paso E&P Company, LP 1099 18th Street, Suite 1900 Denver, CO 80202 Phone: 1 (303) 291-6400
------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------

	CA No.	Unit:	WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST											

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- 5c. Reports current for Production/Disposition & Sundries on: 2/22/2010
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/24/2010
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
3. Bond information entered in RBDMS on: 2/24/2010
4. Fee/State wells attached to bond in RBDMS on: 2/24/2010
5. Injection Projects to new operator in RBDMS on: 2/24/2010
6. Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: WYB3457
2. Indian well(s) covered by Bond Number: RLB0009692
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- 3b. The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	9. API NUMBER: See Attachment	
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>	10. FIELD AND POOL, OR WILDCAT See Attachment	
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202	PHONE NUMBER 303-291-6400	

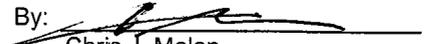
4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER Change of Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

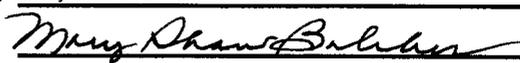
Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
 El Paso E&P Company, L.P., a Delaware limited partnership
 1099 18th Street, Suite 1900
 Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
 333 WEST CENTER STREET
 NORTH SALT LAKE, UT 84054
801 296-7726

By: 
 Chris J. Malan
 Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
 SIGNATURE  DATE 12/29/09

(This space for State use only)

APPROVED *2/24/2010*

 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

RECEIVED
 JAN 13 2010
 DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	twp	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

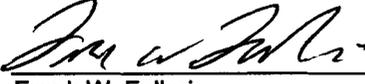
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3855
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: THE PERFECT "10" 1-10A1
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43013309350000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1110 FSL 1110 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 10 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/25/2016 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Upsized pump. See attached for details.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 21, 2016		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5138	TITLE Consultant
SIGNATURE N/A		DATE 10/10/2016

CENTRAL DIVISION

ALTAMONT FIELD
THE PERFECT 10 1-10A1
THE PERFECT 10 1-10A1
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	THE PERFECT 10 1-10A1		
Project	ALTAMONT FIELD	Site	THE PERFECT 10 1-10A1
Rig Name/No.	WESTERN WELL SERVICE/	Event	WORKOVER LAND
Start date	8/18/2016	End date	8/25/2016
Spud Date/Time	6/2/1984	UWI	010-001-S 001-W 30
Active datum	KB @5,754.0usft (above Mean Sea Level)		
Afe No./Description	166817/56960 / THE PERFECT "10" 1-10A1		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
8/23/2016	6:00 7:00	1.00	PRDHEQ	28		P		C.T. HSM, WRITE & REVIEW JSA (TOPIC) OVERHEAD LOADS
	7:00 8:30	1.50	MIRU	01		P		R/U WOR, L/D HORSE HEAD WHILE PUMPING HOT 2% KCL DOWN CSG, BLED OFF TBG.
	8:30 13:30	5.00	PRDHEQ	39		P		L/D POL ROD, ATTEMPTS TO UNSEAT PUMP FAILED, BACK OFF RODS STRING WEIGHT 3000 LBS, ATTEMPTS TO SCREW BACK INTO 1" FAILED, POOH W/ 38-1" SLK RODS
	13:30 15:30	2.00	PRDHEQ	16		P		X-O TO TBG EQUIP, N/D 5K B-FLANGE, NU 5K BOPE, R/U WORK FLOOR & TONGS, RELEASE 7" WALS TAC @ 10,939'.
	15:30 17:15	1.75	PRDHEQ	39		P		POOH W/ 42 JTS 2 7/8" TO 1" RODS, STEAM OFF FLOOR & EQUIP, X-O TO ROD EQUIP., P/U ON RODS WERE ALREADY BACKED OFF.
	17:15 20:00	2.75	PRDHEQ	39		P		TOOH W/ 75-1", 103-7/8", L/D TOP 34-3/4", TOOH W 139-3/4" RODS, SECURE WELL, SDFD.
8/24/2016	6:00 7:00	1.00	PRDHEQ	39		P		C.T. HSM WRITE & REVIEW JSA (TOPIC) SCANNING TUBING
	7:00 8:20	1.33	WLWORK	21		P		MIRU THE PERFORATORS, RIH PERF TBG W/ 4 SHOTS @ 9734', POOH, RDMO WL TRUCK.
	8:20 9:00	0.67	PRDHEQ	39		P		X-O TO TBG EQUIP, RIH W/ 41 JTS 2 7/8" 8rd.
	9:00 9:45	0.75	PRDHEQ	06		P		FLUSH TBG W/ 60 BBLs HOT 2% KCL
	9:35 18:30	8.92	PRDHEQ	39		P		MIRU DELSCO SCANNERS, TOOH SCANNING TBG W/ 309 JTS 2 7/8" 8rd TO 3/4" RODS, BACK OFF RODS, TOOH W/ 29-3/4", 24-1" RODS & PULL ROD, SCAN OUT 37 JTS 2 7/8", 7" TAC, 6 JTS 2 7/8", RDMO SCANNER, L/D JT W/ PUMP IN IT, PSN , 6' X 2 7/8" SUB, 4 1/2" PBGA, 1 JT 2 7/8" & 5 3/4" NO/GO, NO SCALE, BTM MUD JT HAD 6' OF FILL, SECURE WELL, SDFD SCANNED 351 JTS HAD 257 YB, L/D 81 BLUE & 19 RED.
8/25/2016	6:00 7:00	1.00	PRDHEQ	28		P		CT HSM WRITE & REVIEW JSA (TOPIC) HYDRO TESTING
	7:00 12:30	5.50	PRDHEQ	39		P		P/U BHA, RIH W/ 5 3/4" SOLID NO/GO, 1 JT 2 7/8", 4 1/2" PBGA, 2' X 2 7/8" SUB, MIRU HYDRO TESTER, TIH TESTING TBG TO 8500 PSI W/ 2 7/8" PSN, 4' X 2 7/8" SUB, 7 JTS 2 7/8" N-80, 7" KLX TAC, 252 JTS YB 2 7/8" N-80, RDMO TESTER.
	12:30 14:45	2.25	PRDHEQ	24		P		P/U & TALLEY 89 JTS NEW 2 7/8" L-80, SET 7" TAC, R/D TONGS & WORK FLOOR.
	14:45 15:45	1.00	PRDHEQ	16		P		ND 5K BOPE, LAND TBG IN 25K TENSION, NU 5K B-FLANGE & FLOW LINES, X-O TO ROD EQUIP.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity Code	Sub	OP Code	MD from (usft)	Operation
	15:45 16:30	0.75	PRDHEQ	06		P		R/U HOT OILER, FLUSH TBG W/ 60 BBLS HOT 2% KCL & ROD CHEM.
	16:30 18:00	1.50	PRDHEQ	39		P		P/U PRIME 2 1/2" X 2" X 40' HF PUMP, RIH W/ PUMP & CHECKING CONNECTION ON 22-1" RODS W/G'S, 27-3/4" SLK RODS, SECURE WELL, SDFD.
8/26/2016	6:00 7:00	1.00	PRDHEQ	28		P		C.T. HSM WRITE & REVIEW JSA (TOPIC) RIH CHECKING CONNECTIONS ON RODS
	7:00 16:38	9.63	PRDHEQ	39		P		CONTINUE RIH CHECKING CONNECTIONS ON RODS W/ 113-3/4", 103-7/8", P/U 46 NEW 7/8" SLK RODS, TIH W/ 103-1" SLK RODS, SPACE OUT W/ 2', 8' SUBS, P/U 1 1/2" X 40' NEW POL ROD, SEAT PUMP @ 11,153'.
	10:40 11:15	0.58	PRDHEQ	18		P		FILL TBG W/ 35 BBLS 2% KCL, P.T. TBG TO 500 PSI, STROKE TEST PUMP TO 1000 PSI, GOOD TEST, FLUSH FLOW LINE
	11:15 12:00	0.75	RDMO	02		P		R/D WOR, CLEAN LOCATION, MOVE TO 3-35Z2.