

RECEIVED

APR 30 1984

April 27, 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

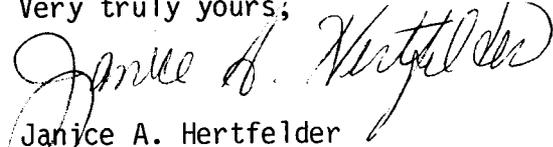
Lomax Exploration Company
APD
Nutters Hole State #3-32
Sec 32, T9S, R17E
Castle Draw State #1-32
Sec 32, T9S, R16E
Duchesne County, Utah

Gentlemen:

Enclosed please find the original and three (3) copies of
the APD on the subject wells.

Please advise if you need additional information.

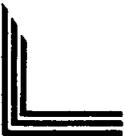
Very truly yours;


Janice A. Hertfelder
Secretary., V.P. Drilling & Production

JH

Enclosure - 4

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse)

5. Lease Designation and Serial No.
ML-21845

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

6. If Indian, Allottee or Tribe Name

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

7. Unit Agreement Name

2. Name of Operator
Lomax Exploration Company

8. Farm or Lease Name
Nutters Hole State

3. Address of Operator
P.O.Box 4503, Houston, Texas 77210

9. Well No.
#3-32

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 810' FNL & 1890' FWL NE/NW ✓
At proposed prod. zone

10. Field and Pool, or Wildcat
Wildcat

11. Sec., T., R., M., or Bk. and Survey or Area
Sec 32, T9S, R17E

14. Distance in miles and direction from nearest town or post office*
16 miles South of Myton

12. County or Parrish 13. State
Duchesne Utah

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 810'
16. No. of acres in lease 640
17. No. of acres assigned to this well 40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. NA
19. Proposed depth 5700' *Green River*
20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.) 5596' GR
22. Approx. date work will start* May 10, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8"	24#	300'	To Surface
7 7/8"	5 1/2"	17#	TD	As Required

1. Drill 12 1/4" hole to 300'. Set 8 5/8", 24#, J-55 Casing & cement to surface.
2. Drill 7 7/8" hole to TD. Set 5 1/2", 17#, J-55 Casing and cement as required.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: _____
BY: _____

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DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: *[Signature]* G.L. Pruitt Title: V.P., Drilling & Production Date: April 27, 1984

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

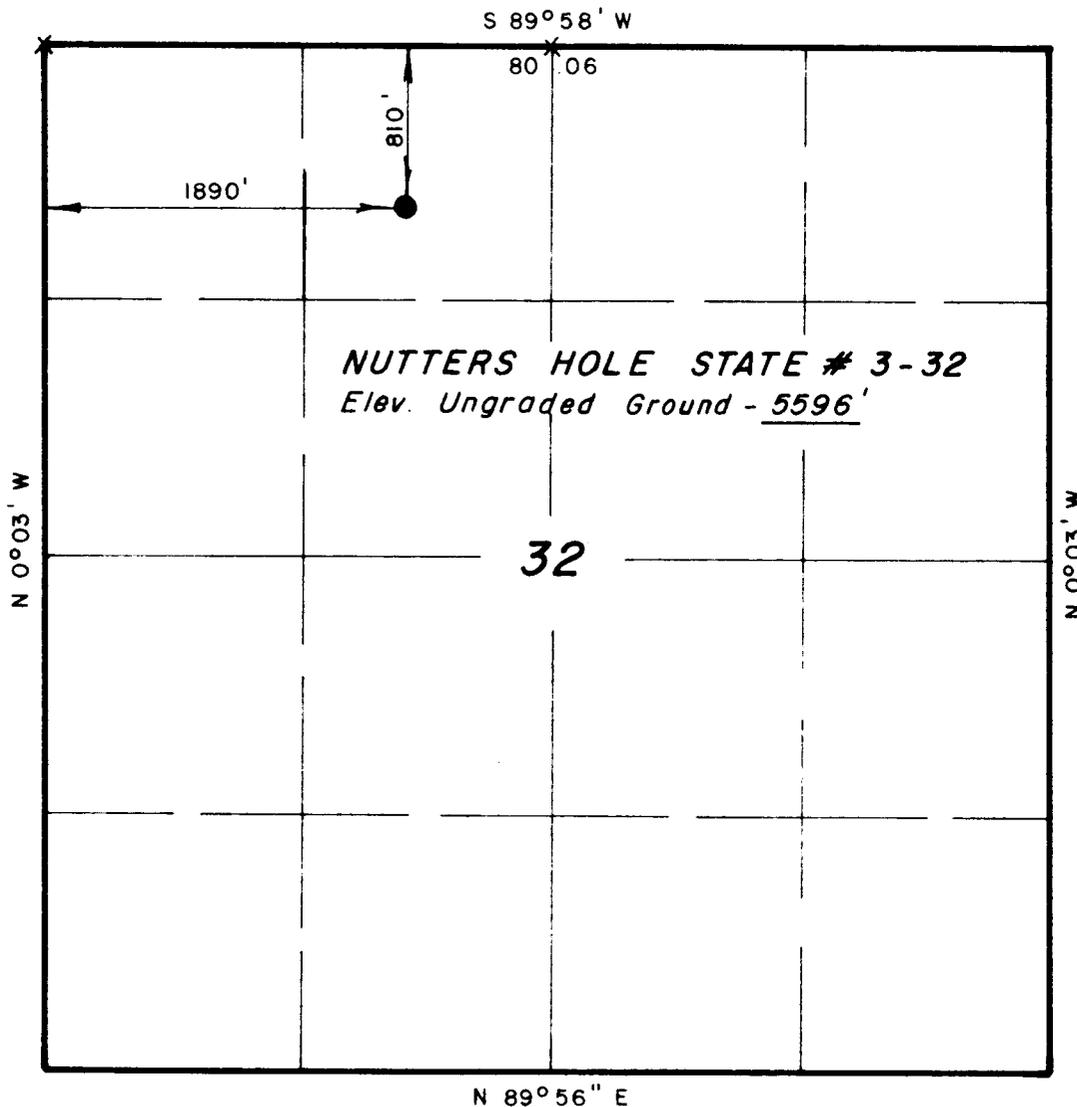
Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PROJECT

LOMAX EXPLORATION CO.

T 9 S, R 17 E, S.L.B.&M.

Well location, *NUTTERS HOLE STATE # 3-32*, located as shown in the NE 1/4 NW 1/4, Section 32, T 9 S, R 17 E, S.L.B.&M., Duchesne County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM THE NOTES OF A LOCAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Gene Fawcett

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/19/84
PARTY	DA, JH	JH	REFERENCES GLO PLAT
WEATHER	WARM	FILE	LOMAX

TEN POINT WELL PROGRAM

NUTTERS HOLE STATE #3-32
NE/NW Sec 32, T9S, R17E
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0-1600'
Green River	1600'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River	5000'	Oil
-------------	-------	-----

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; Set @ 300'
5 1/2", J-55, 17#; Set @ TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

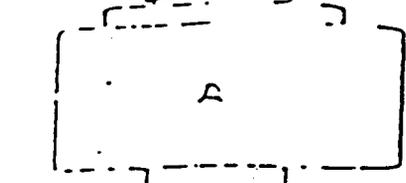
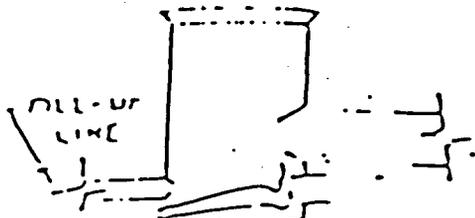
No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

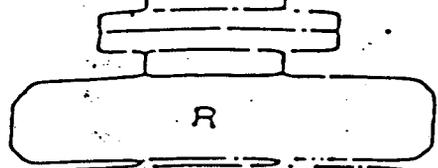
It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

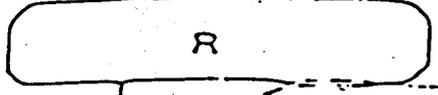
It is anticipated that operations will commence approximately
May 10, 1984



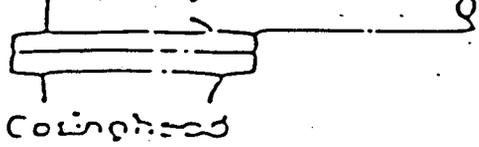
Shaffer Spherical
10" 900



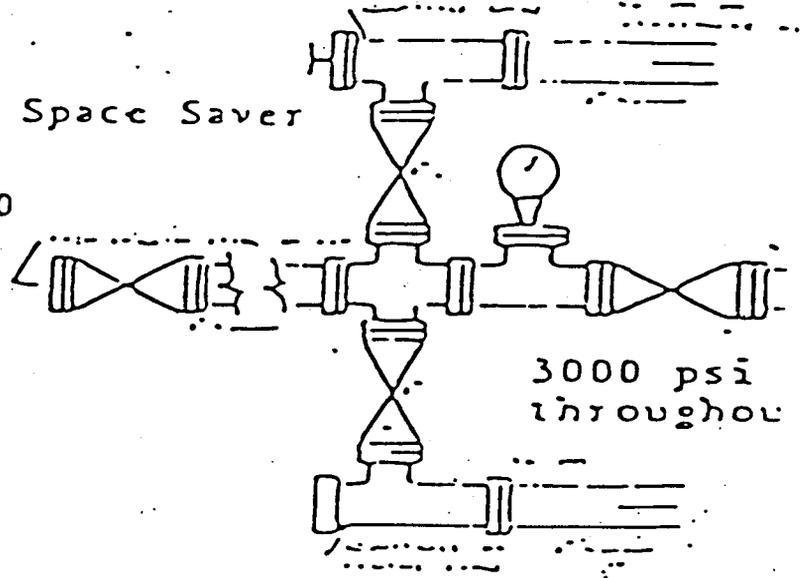
Cameron Space Saver



10" 900



Coupling

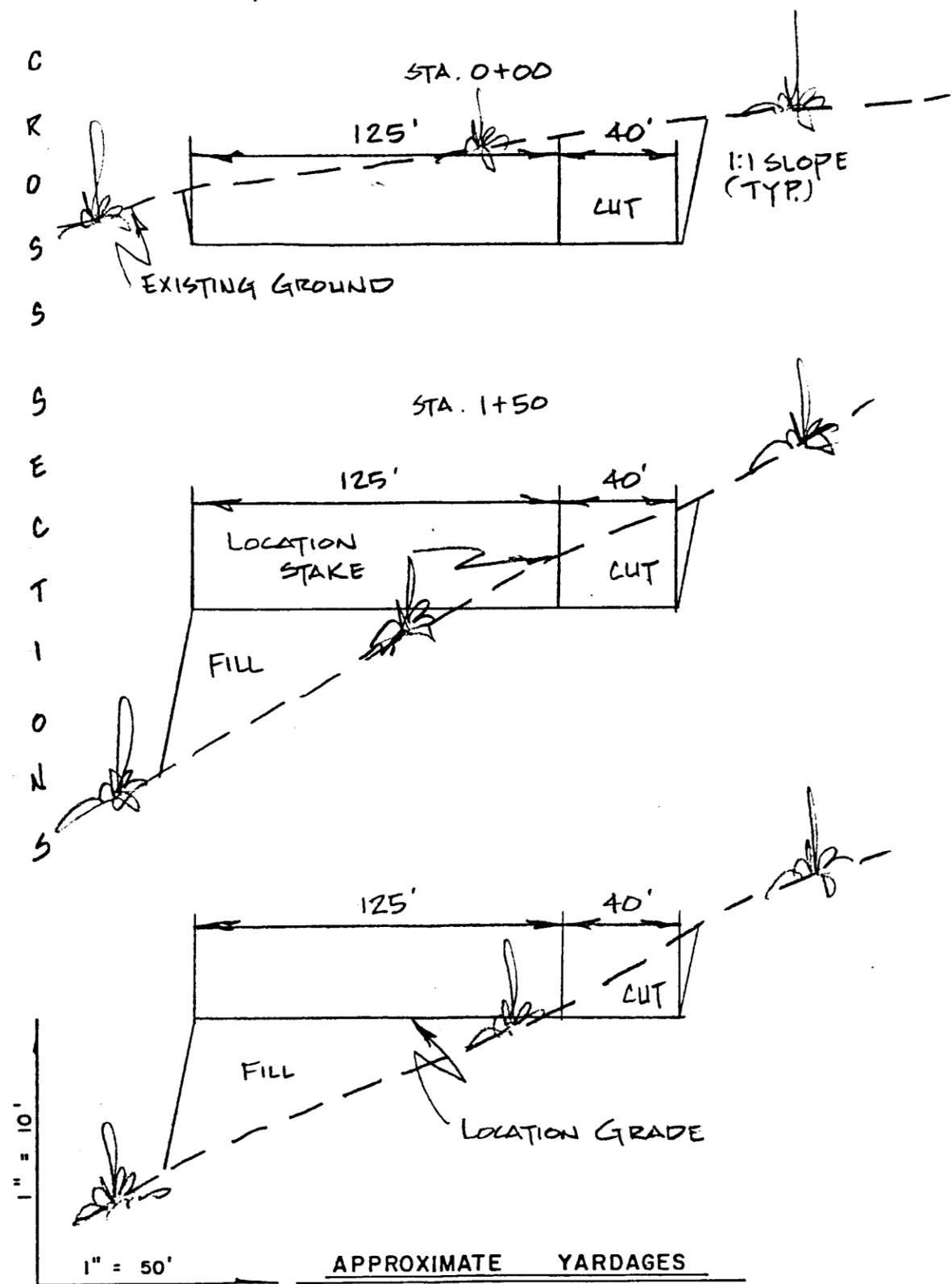
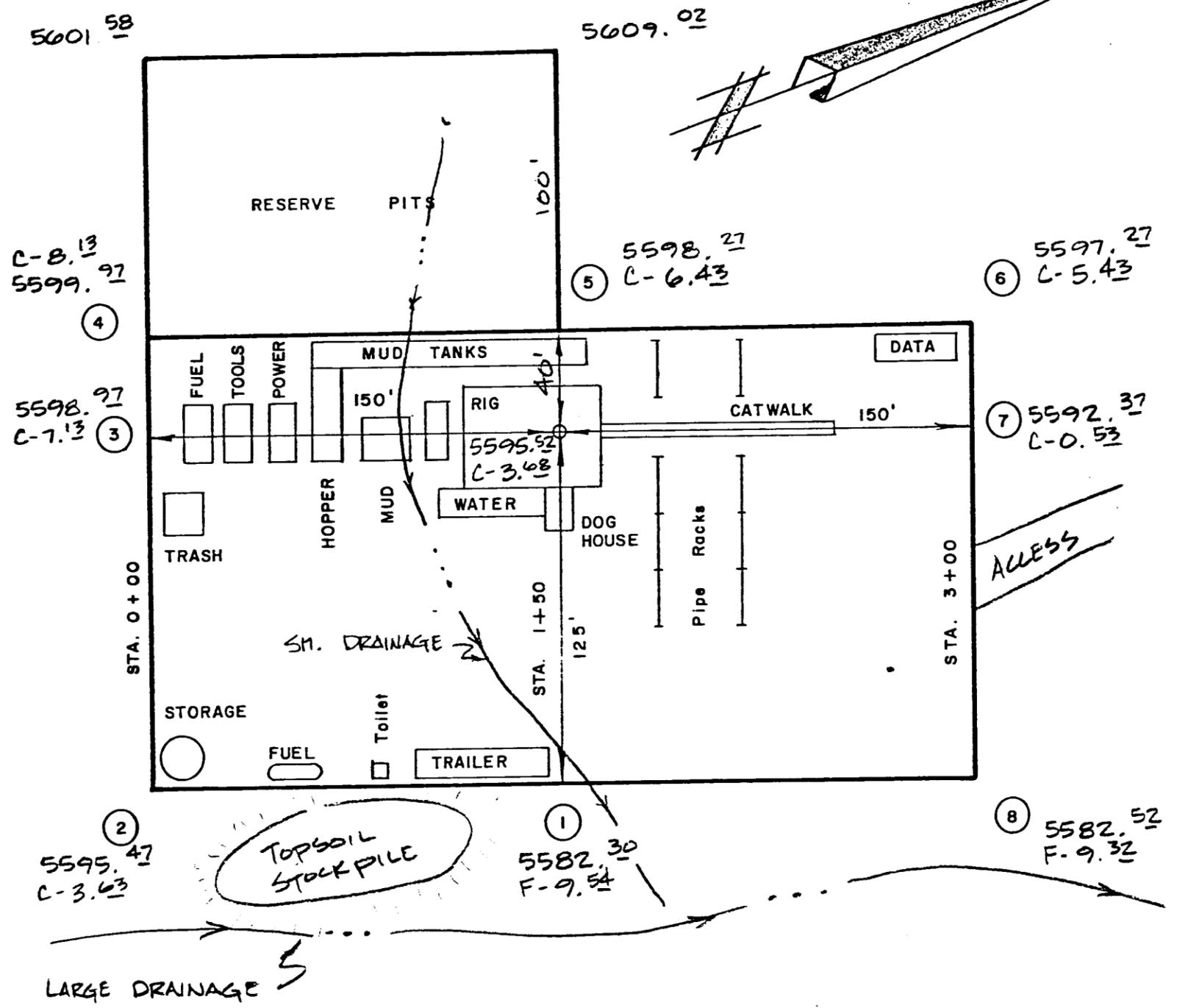


3000 psi
throughout

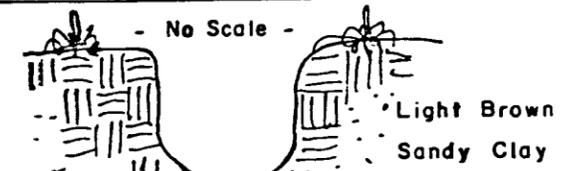
LOMAX EXPLORATION CO.

NUTTERS HOLE STATE # 3-32

SCALE: 1" = 50'
DATE: 4/19/84



SOIL LITHOLOGY

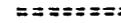


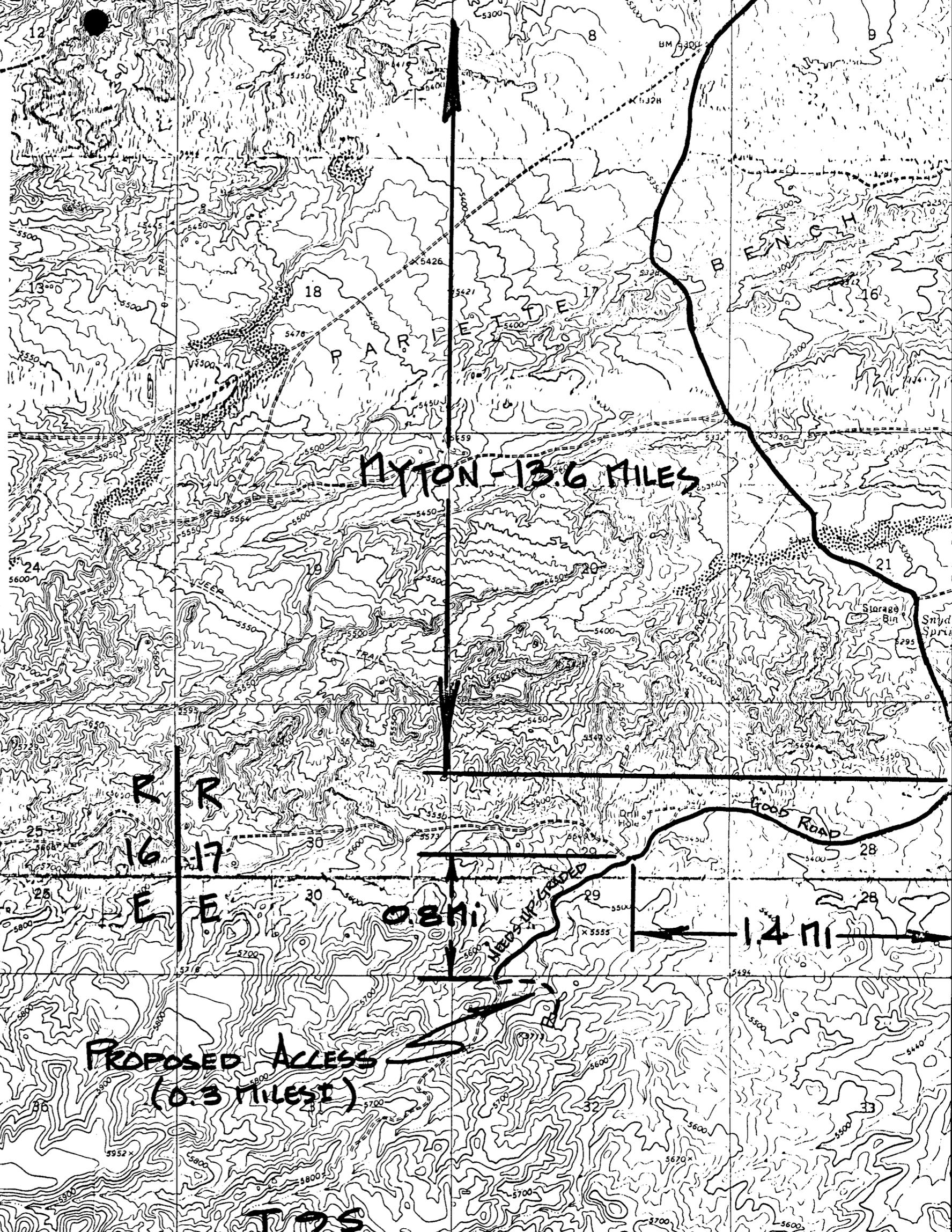
APPROXIMATE YARDAGES	
CU. YARDS CUT	- 5887
CU. YARDS FILL	- 4889
LOSSES AT 20%	- 978
UNBALANCE OF	- 20 CU. YARDS CUT

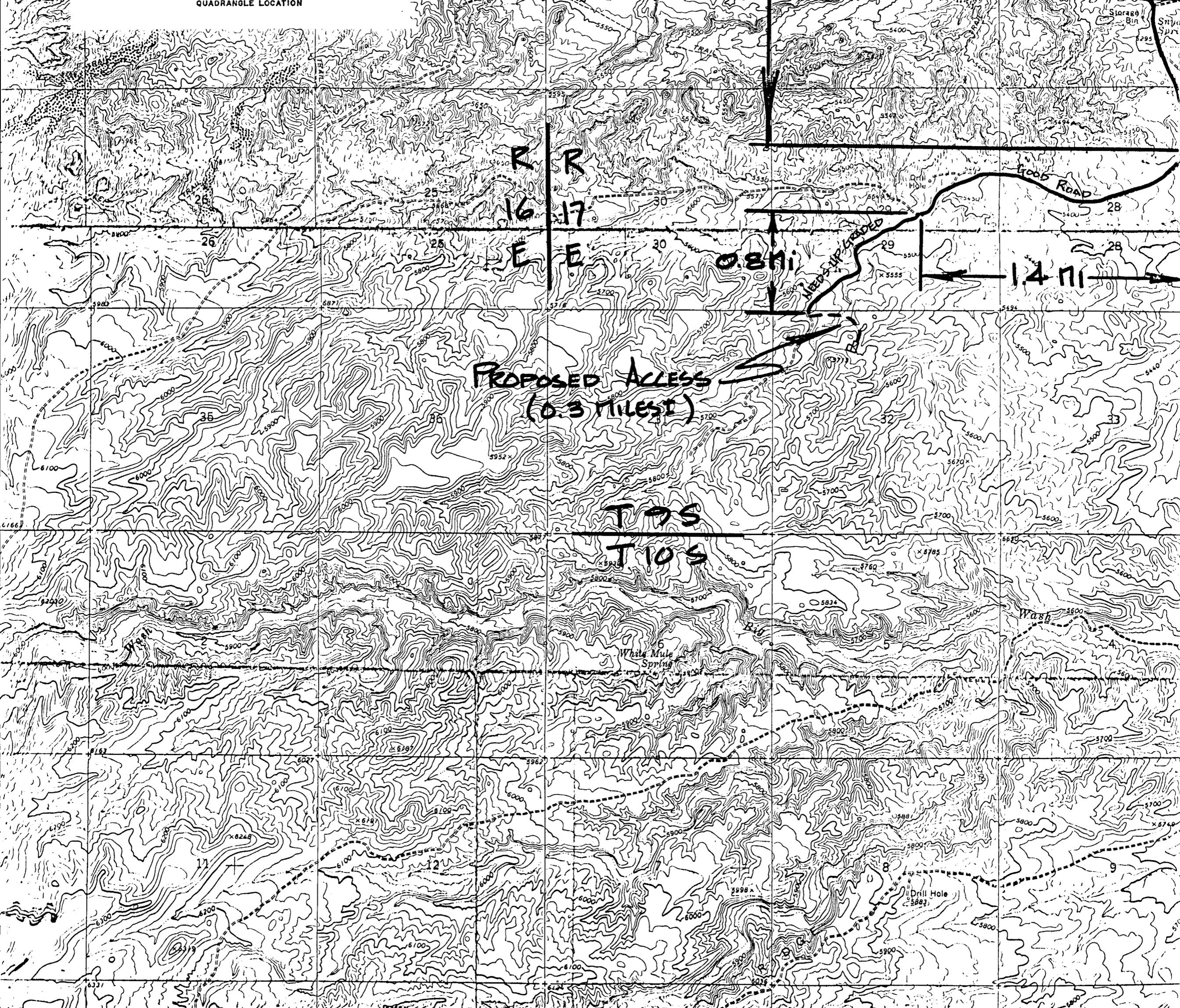
LOMAX EXPLORATION CO.
NUTTERS HOLE STATE # 3-32
PROPOSED LOCATION

TOPO. MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 





R R
16 17

E E

0.8 mi

1.4 mi

PROPOSED ACCESS
(0.3 miles)

Med. Up-Graded

Good Road

TOS
TOS

White Mule Spring

Drill Hole

Storage Bin
Spring

Wash

11

12

8

9

26

25

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12

8

9

OPERATOR Lomas Exploration DATE 5-2-84
WELL NAME Nutter Hole State #3-32
SEC NE NW 32 T 9S R 17E COUNTY Rockwell

43-013-30932
API NUMBER

State
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

no other wells within 1000'
need approval water permit - Permanent # 47-1675

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

7-1-84

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

May 2, 1984

Lozax Exploration Company
P. O. Box 4503
Houston, Texas 77210

Re: Well No. Mutter Hole State 3-32
NE1/4 Sec. 32, T. 9S, R. 17E
810' FWL, 1890' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30932.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/as
cc: State Lands
Enclosures

file

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May 2, 1984

MAY 7 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

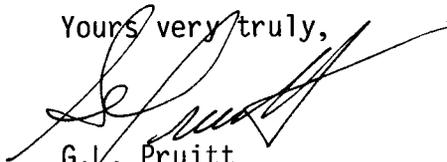
Monument Federal #10-28
Castle Draw State #1-32
Nutters Hole State #3-32

Gentlemen:

Please find attached a copy of approved Application to Appropriate Water No. 57707. Lomax Exploration Company would like to use this water source in the drilling of the subject wells.

Please call if you need additional information.

Yours very truly,



G.L. Pruitt
V.P., Drilling & Production

GLP/jwh
Attachments

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

*Approved
Alan Green
5/3/84*

APPLICATION TO APPROPRIATE WATER
STATE OF UTAH

47-1675

NOTE:--The information filled in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Joe Shields

3. The Post Office address of the applicant is Myton, Utah 84052

4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet

5. The water is to be used for Stockwatering & Other from Jan. 1 to Dec. 31
(Major Purpose) (Month) (Day) (Month) (Day)

other use period Irrigation from Apr. 1 to Oct. 31
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Drain
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.--Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
West 400 ft. South 200 ft. from E 1/4 Cor. Sec. 15, T4S, R2W, USB&M
(3 1/2 Miles SW of Myton)

MYTON QUAD

*Note.--The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of a collection Ditch to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
NE 1/4 SE 1/4 Sec. 15, T4S, R2W, USB&M

Total .25 Acres

12. Is the land owned by the applicant? Yes No _____ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at
the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered 320 Cattle
in NE 1/4 SE 1/4 Sec. 15, T4S, R2W, USB&M

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses oil field use

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. used in Myton Oil field in Pleasant Valley

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-foot of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Handwritten signature of Joe Shulder

Signature of Applicant*

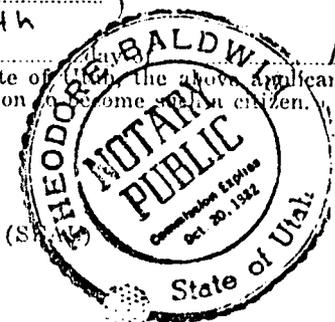
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, Uintah } County of... ss

On the 10th day of May, 1982, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become a natural citizen.

My commission expires:



Handwritten signature of Theodore Baldwin

Notary Public

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MAY 13 1982

WATER RIGHTS

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic foot per second.
over 15.0	150.00	

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first 500 acre feet.
over 7500	150.00	

(This section is not to be filled in by applicant)

STATE ENGINEER'S ENDORSEMENTS

- 1:45 p.m.
1. May 10, 1982 Application received by mail ~~over counter~~ in State Engineer's office by TMB
 2. Priority of Application brought down to, on account of
 3. 5/14/82 Application fee, \$ 15.00, received by D.A. Rec. No. 13745
 4. 5-26-82 Application microfilmed by A.N. Roll No. 987-2
 5. 5/18/82 Indexed by D.A. Platted by
 6. May 10, 1982 Application examined by TMB
 7. Application returned, or corrected by office
 8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
 9. May 10, 1982 Application approved for advertisement by TMB
 10. JUL 15 1982 Notice to water users prepared by WW 5.6
 11. JUL 22 1982 Publication began; was completed AUG 5 1982
Notice published in Utah County Standard
 12. Proof slips checked by
 13. Application protested by
 14. 8/20/82 Publisher paid by M.E.V. No. 031023
 15. Hearing held by
 16. Field examination by
 17. 9-10-82 Application designated for approval ~~rejection~~ by WW 5.6
 18. 9/24/82 Application copied or photostated by s.l.f. proofread by
 19. 9/24/82 Application approved ~~rejected~~
 20. Conditions:
This Application is approved, subject to prior rights, as follows:
a. Actual construction work shall be diligently prosecuted to completion.
b. Proof of Appropriation shall be submitted to the State Engineer's office by 6/30/86
c.
 21. Time for making Proof of Appropriation extended to
 22. Proof of Appropriation submitted.
 23. Certificate of Appropriation, No., issued

For Dee C. Hansen, P.E., State Engineer

Application No. 57707

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JUN 8 1984

DIVISION OF OIL
GAS & MINING

June 5, 1984

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

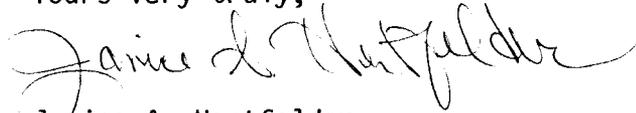
Nutters Hole State #3-32
NE/NW Section 32, T9S, R17E
Duchesne County, Utah
Sundry Report

Gentlemen:

Please find the original and two (2) copies of the Sundry Report
for the subject well.

Please advise if further information is required.

Yours very truly,



Janice A. Hertfelder
Sec., V.P., Drilling & Production

JAH
Enclosures (3)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.	ML- 21845
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Nutters Hole State
9. WELL NO.	#3- 32
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 32, T9S, R17E
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Lomax Exploration Company

3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 810' FNL & 1890' FWL NE/NW

14. PERMIT NO. 43-013-30932

15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5596' GR

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DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>SPUD</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/15/84 - Spud @ 11:00 pm w/Dry Hole Digger. Drilled 13" surface hole to 300'. Set 8 5/8", 24#, J-55 Casing at 292' GL. Cmtd with 210 sx. Class "G" & 2% Cacl & 1/4#/sk flocele. Cmt returns to surface.

5/21/84 - Spud w/Westburne Rig #58 at 8:15 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry TITLE Engineering Assistant DATE June 5, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1538 West North Temple
Salt Lake City, Utah 84116

AUG 27 1984

DIVISION OF OIL
GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Nutters Hole State #3-32
Operator Lomax Exploration Company Address P.O. Box 4503, Houston, TX 77210
Contractor Westburne Drilling Address P.O. Box 13079, Denver, CO 80201
Location NE 1/4 NW 1/4 Sec. 32 T. 9S R. 17E County Duchesne

Water Sands

	<u>Depth</u>		<u>Volume</u> Flow Rate or Head	<u>Quality</u> Fresh or Salty
	From	To		
1.	No Water Encountered			
2.				
3.				
4.				
5.				

(Continue of reverse side if necessary)

Formation Tops

Douglas Creek 4131
Wasatch 5626

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RECEIVED

AUG 27 1984

August 23, 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Department of Natural Resources
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

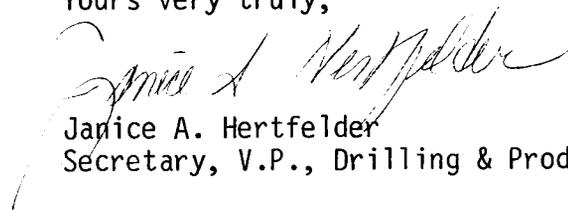
Nutters Hole State #3-32
NE/NW Section 23, T9S, R17E
Duchesne County, Utah
Well Completion Report
Report of Water Encountered
While Drilling.
Logs

Gentlemen:

Please find enclosed the required copies of the Well Completion Report, the Report of Water Encountered While Drilling, the Dual Laterolog and the Compensated Density, Compensated Neutron Log for the subject well.

If further information is required, please advise.

Yours very truly,


Janice A. Hertfelder
Secretary, V.P., Drilling & Production

JAH/
Enclosures

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **RECEIVED**

2. NAME OF OPERATOR Lomax Exploration Company

3. ADDRESS OF OPERATOR P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State Division of Oil & Gas & Mining) At surface 810' FNL & 1890' FWL NE/NW

At top prod. interval reported below

At total depth

14. PERMIT NO. 43-013-30932 DATE ISSUED 5/2/84

5. LEASE DESIGNATION AND SERIAL NO. ML-21845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Nutters Hole State

9. WELL NO. #3-32

10. FIELD AND POOL, OR WILDCAT Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 32, T9S, R17E

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 5/21/84 16. DATE T.D. REACHED 5/29/84 17. DATE COMPL. (Ready to prod.) 6/29/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5596' GR 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 5850' 21. PLUG, BACK T.D., MD & TVD 5826' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- ROTARY TOOLS X CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch - 5738-54' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN OLL-MSFL, CDI - CNI 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8 5/8" 24# 292' GR 13" 210 sx Class "G" + 2% CaCl + 1/4#/sk flocele and 5 1/2" 17# 5846' KB 7 7/8" 150 sx Thixotropic.

29. LINER RECORD and 30. TUBING RECORD. Columns include SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Values: 2 7/8", 5716'.

31. PERFORATION RECORD (Interval, size and number) 5738'-54' 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Values: 5738-54', 29,000 gal Gelled KCL Water & 103,000 #20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION 6/29/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 8/06/84 HOURS TESTED 24 CHOKE SIZE Open PROD'N. FOR TEST PERIOD --- OIL—BBL. 3 GAS—MCF. 0 WATER—BBL. 0 GAS-OIL RATIO NM

FLOW. TUBING PRESS. 0 CASING PRESSURE 0 CALCULATED 24-HOUR RATE --- OIL—BBL. 3 GAS—MCF. 0 WATER—BBL. 0 OIL GRAVITY-API (CORR.) NM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel & vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE August 23 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	5736	5756	Show
			TOP
		MEAS. DEPTH	TRUE VERT. DEPTH
		4131'	
		4964'	
		5392'	
		5626'	
			Douglas Creek Black Shale Facies Basal Green River Wasatch

August 28, 1984

RECEIVED

AUG 31 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

Re: Notice of Intention to Abandon Well
Nutters Hole State #3-32
NE/NW Sec. 32, T9S, R17E
Duchesne Co., Utah
Lease #ML-21845
API #43-013-30932

Gentlemen:

Please find enclosed a Sundry Notice describing our proposed procedures for abandonment of the subject well due to poor testing results.

If you have any questions, please call.

Very truly yours,



Paul Curry
Assistant Engineer

PC/dja
Enclosure

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-21245

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nutters Hole State

9. WELL NO.

#3-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SUBST OR AREA

Sec 32, T9S, R17E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER Dry

RECEIVED

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 310' FNL & 1890' FWL NE/NW

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.

43-013-30932

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5596' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedures for Plugging & Abandonment of well due to poor well testing results:

Cement plug F/5780-5625' to cover perfs @ 5738'-54' + 100' above perfs.

Cement plug from 275'-325'

Cement plug (10 sx) at surface

Mud to fill interval between plugs.

Plate to be welded on casing at surface and location restored.

Procedures according to Rule D-1

Condition of approval

① Attempt to fill 5 1/2" x 3 7/8" csg. annulus with cement down to a depth equivalent to 10 sx surface plug inside 5 1/2" csg.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/2/84
BY: Philip R. Bay

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt

TITLE V.P., Drilling & Production

DATE August 24, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 11, 1984

Lomax Exploration Company
P O Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. Nutters Hole State 3-32 - Sec. 32, T. 9S., R. 17E.
Duchesne County, Utah - API #43-013-30932

A "Sundry Notice" of intent to abandon the above referred to well was submitted to this office August 24, 1984.

If this well has been plugged and abandoned, please submit a subsequent notice of abandonment as soon as possible but no later than January 11, 1985.

If this well has not been plugged and abandoned, please submit a sundry indicating the present status of the well.

Thank you for your prompt attention to the above matter.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00175/12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

ML-21845

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nutters Hole State

9. WELL NO.

#3-32

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T9S, R17E

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL GAS WELL OTHER DRY

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P. O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

810' FNL and 1890' FWL NE/NW

14. PERMIT NO.

43-013-30932

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5596' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Lomax Exploration Company plans to Plug and Abandon this well, but is waiting until Spring, when the weather improves.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/9/85
BY: John R. Dejeu

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P. Drilling and Production DATE January 4, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



January 4, 1985

State of Utah
Division of Oil, Gas and Minerals
355 W. North Temple
#3 Triad Center
Salt Lake City, Utah 84180-1203

Re: Status of Well
Nutters Hole State #3-32
NE/NW Section 32, T9S, R17E
Duchesne County, Utah
Lease No. ML-21845
Permit No. 43-013-30932

Gentlemen:

Per your letter dated December 11, 1984, we still intend to Plug and Abandon this well when weather improves in the Spring.

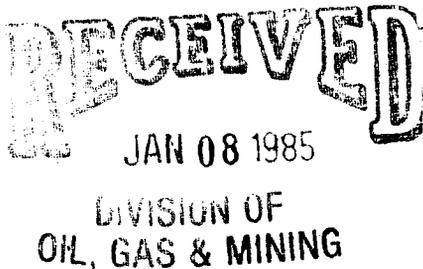
If you need additional information please call.

Very truly yours,

A handwritten signature in cursive script that reads "Paul Curry".

Paul Curry
Engineering Assistant

PC:da
Enclosure



9/11/85
JRB

Lomax - PxA verbal approval.
Nutters Hole State 3-32
Sec. 32, T9S, R17E, Puchessne Co.

Well status is TA.

5½ @ 5846 contd. to 4850.

Perfs @ 5738' - 5754'

8½ @ 300' contd. to surf.

- ① Set 200' plug across perfs.
- ② Shoot csg. off at 4800' ^{5600-5800'}
- ③ Set 200' plug @ 4700' - 4900'.
- ④ Top of G. River @ 1790'
200' @ 1700' - 1900'.
- ⑤ 200' @ 200' - 400'. (Csg.)
- ⑥ 25 sk surface plug.

Jim Schaefer
722-5103.



November 15, 1985

RECEIVED

NOV 21 1985

DIVISION OF OIL
& GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Nutters Hole State #3-32
Sec. 32, T9S, R17E
Duchesne County, Utah
Sundry Notice - P & A

Gentlemen:

Please find enclosed a Sundry Notice for the above referenced well that will be plugged and abandoned.

Please advise if additional information is needed.

Sincerely,

A handwritten signature in cursive script that reads "Cheryl Cameron".

Cheryl Cameron
Secretary, Drilling & Completion

Enclosures (6)

cc: U.S. Department of Interior
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

3
SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.	ML-21845
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Nutters Hole State
9. WELL NO.	#3-32
10. FIELD AND POOL, OR WILDCAT	Wildcat
11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA	Sec. 32, T9S, R17E
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Lomax Exploration Company	
3. ADDRESS OF OPERATOR 50 W. Broadway, Suite 1200, Salt Lake City, Utah 84101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FNL & 1890' FWL NE/NW	
14. PERMIT NO. 43-013-30932	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5596' GR

RECEIVED
NOV 21 1985

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per telecon w/ John Boza 9/85 the subject well will be plugged and abandoned as follows:

1. Recover approximately 4800' of 5 1/2" production casing
2. Set 200' cement plug from 5600'-5800' to cover perms 5738'-5754'.
3. Set 200' cement plug from 4700'-4900' across casing stub.
4. Set 200' cement plug from 1700'-1900'.
5. Set 200' cement plug from 200'-400'.
6. Set 25 sx. surface plug.
7. Set dry hole marker, restore and reseed location.

Anticipated starting date for the above work will be 11/19/85.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/26/85
BY: John R. Boza

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Schaefer J.R. Schaefer TITLE District Manager DATE 11/15/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lomax



RECEIVED

JAN 09 1986

DIVISION OF OIL
GAS & MINING

State of Utah
Natural Resources
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Nutters Hole State #3-32
Sec.32,T9S,R17E
Duchesne Co., Utah
Lease No. ML-21845

Gentlemen:

Please find enclosed the original and two (2) copies of Sundry Notice for Plug and Abandonment of the subject well.

Please advise if you need additional information.

Sincerely,

J. R. Schaefer
District Manager

Enclosures (3)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-21845
2. NAME OF OPERATOR Lomax Exploration Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 W. Broadway, Ste. 1200, Salt Lake City		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810'FNL & 1890'FWL NE/NW		8. FARM OR LEASE NAME Nutters Hole State
14. PERMIT NO. 43-013-30932	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5596'GL	9. WELL NO. 3-32
		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 32, T9S, R17E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/23/85: Shot off 5 1/2" casing @ 4800' & recovered same.
Set 75sk Class G cement plugs from 4600'-4800', 1700'-1900', & 200'-400'.
Set 25sk Class G cement surface plug. We were unable to re-enter 5 1/2" casing to set bottom plug from 5600'-5800'.
Set dry hole marker.

12/30/85: Restored location and road. Reseeding will be done when conditions allow.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 1-13-86
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] L.R. Schaefer TITLE: District Manager DATE: 1/7/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Lomax



October 28, 1987

110411

State of Utah
Oil, Gas & Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

43-013-30930

RE: Nutters Hole State #3-32
Sec. 32, T9S, R17E
Duchesne County, Utah
Lease #ML-21845

Gentlemen;

This location and right-of-way has been seeded per your specifications. Enclosed are the seed mixture and amounts used. The seed was planted with a drill and completed on October 9, 1987.

Sincerely,

Bill K. Myers
Production Superintendent

Enclosures (1)

BKM/kj

cc: Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

John Steuble
Lomax Exploration
Salt Lake City, Utah 84101

NOV 02 1987

U.S. DEPARTMENT OF
THE BUREAU OF LAND MANAGEMENT



Native Plants Inc.

LOMAX EXPLORATION
WEST POLE LINE ROAD
ROOSEVELT, UT

84066

NPI SEEDS

1697 West 2100 North

Lehi, Utah 84043

MIX #7783 FOR LOMAX *N.H. STATE 3-32*

PURE SEED %		GERM/ORIGIN
28.40	SHADESCALE	TZ46/NM
20.65	'EPIRAIM CRESTED WHEATGRASS	94/WA
19.79	'CRITANA' THICKSPIKE WHEATGRASS	TZ98/WA
9.11	NEEDLE AND THREAD GRASS	TZ98/NE
6.88	YELLOW BLOSSOM SWEETCLOVER	13+81/CANADA
10.97	OTHER CROP	TESTED: 2-87
4.18	INERT MATTER	NOX WEED: NONE
.02	WEED SEED	HARD SEED: .89/#

NET WEIGHT: 40.19# BULK
31.25# PLS

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