

cp

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB REPORT abd

Application rescinded 6.20.85

DATE FILED 4-20-84

LAND FEE & PATENTED STATE LEASE NO PUBLIC LEASE NO U-44426 INDIAN

DRILLING APPROVED 4-26-84 OIL

SPUDED IN

COMPLETED PUT TO PRODUCING.

INITIAL PRODUCTION

GRAVITY API

GOR

PRODUCING ZONES

TOTAL DEPTH.

WELL ELEVATION 5443'

DATE ABANDONED LA 6.20.85

FIELD 786 MONUMENT BUTTE

UNIT

COUNTY DUCHESNE

WELL NO GETTY 7E API NO 43-013-30928

LOCATION 1989' FNL FT FROM (N) (S) LINE. 600' FWL FT FROM (E) (W) LINE SWNW 14 - 14 SEC 7

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
9S	17E	7	ALTA ENERGY CORPORATION				

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Alta Energy Corp. (Texas Domestic) D-B-A Alte Corp.

3. ADDRESS OF OPERATOR
 164 North 850 West, Vernal, Utah 84078 - 1-801-789-5390

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface
 600' FWL 1989' FNL Section 7, T9S, R17E, S.L.M.

At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 14 miles Southwest of Myton, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 600'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6231'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5443'

22. APPROX. DATE WORK WILL START*
 A.S.A.P.

23. 43-013-30928 PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-40	250'	Circulate to surface
7 7/8"	5 1/2"	15.5# J-55	6231'	Class H 2% Calcium Chloride to above oil shale base approximately 2500'

See Attachment
 10 Point
 B.O.P.
 Location Plat
 13 Point Surface Use Plan
 Cut Sheet
 Topo. Map "A"
 Topo. Map "B"

RECEIVED
 APR 23 1984
 DIVISION OF OIL
 GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Prod. Supt DATE: 4/18/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: _____ TITLE: _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 4/18/84
 BY: [Signature]

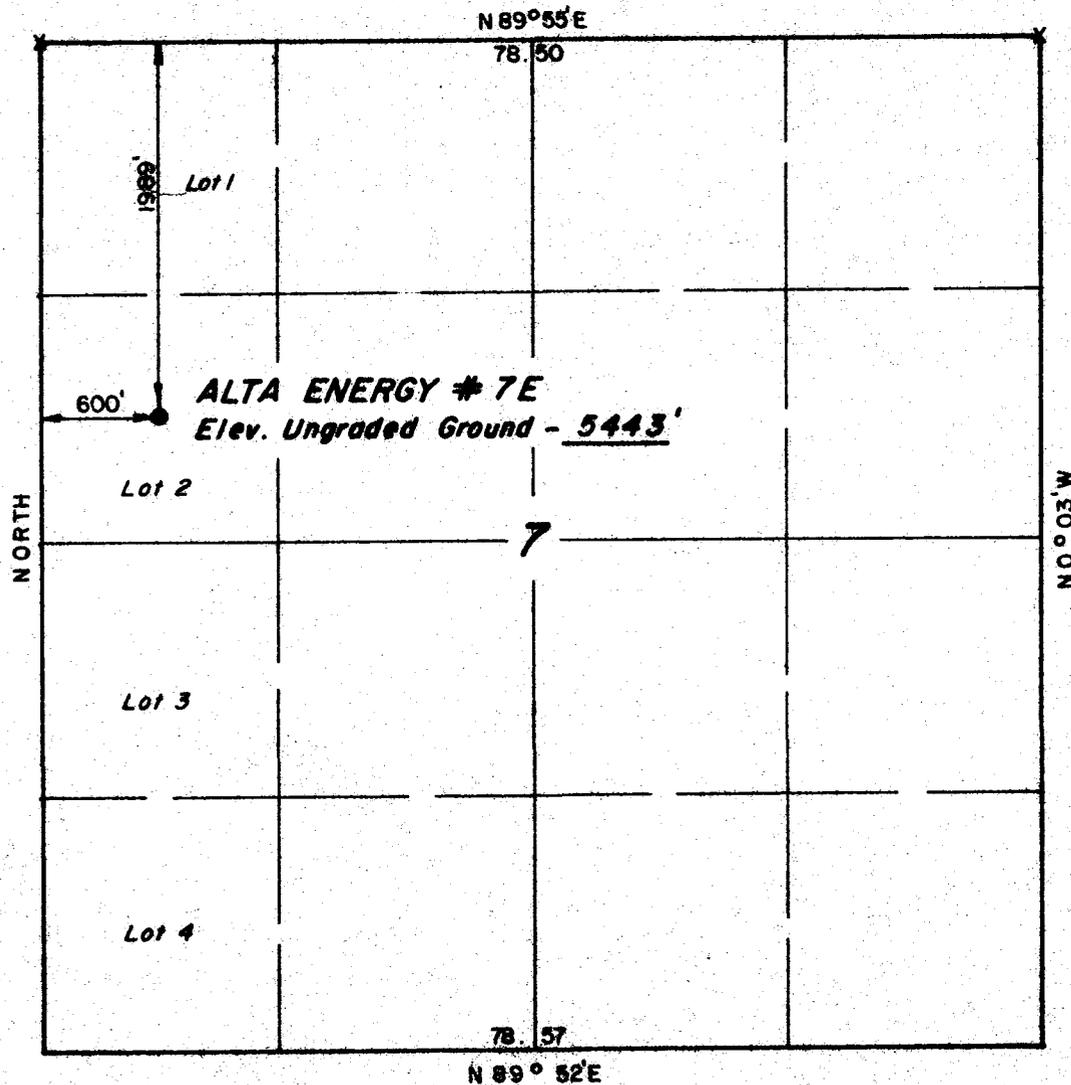
*See Instructions On Reverse Side

T 9 S , R 17 E , S.L.B. & M.

PROJECT

ALTA ENERGY CORP.
(Texas Domestic) D-B-A ALTE CORP.

Well location, GETTY #7E,
located as shown in the SW 1/4 NW 1/4
(Lot 2), Section 7, T9S, R17E,
S.L.B. & M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lana Stewart
REGISTERED LAND SURVEYOR
REGISTRATION NR 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 80 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	4/4/84
PARTY	GS JF RP	REFERENCES	GLO Plat
WEATHER	Fair	FILE	ALTA

X = Section Corners Located

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company ALTA ENERGY CORP. (Texas Domestic) D-R-A Alte Corp.

Well No. Getty #7E

Location: Section 7, T9S, R17E

Lease No.: U-44426

Onsite Inspection Date: April 9, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Surface Uintah Formation; Oil Shale 1741'; Horse Bench 2514, Base Oil Shale 3312, Garden Culch 3886'; Douglas Creek 4662'; Douglas Creek "V" 4905'; Douglas Creek "3" 5293'; Douglas Creek I 5303'; Upper Black Shale 5474'; Wasatch Tongue 5732'; Wasatch Tongue "3" 5749'; Wasatch Tongue "1" 6013'; Lower Black Shale 6131'; T.D. 6231'.

2. Estimated Depth at which Oil, Gas, Water, or other Mineral Bearing Zones are Expected to be encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	Douglas V Wasatch Tongue	Wasatch Tongue "3"
Expected Gas Zones:	Douglas V Wasatch Tongue	Wasatch Tongue "3"
Expected Water Zones:	None	
Expected Mineral Zones:	None	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

3000# Double gate BOP Pipe Ram & Blind Ram 8 5/8"

5 1/2 Prduction Single Stage from T.D. to above Oil Shale.

ALTA ENERGY CORP. (Texas Domestic)
D-B-A Alte Corp. Getty #7E
Section 7, T9S, R17E, S.L.B. & M.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

8 5/8" 250' 32 # K-40 cement to surface

5 1/2" 5231'15.5 # J-55 cement to above Oil Shale Base 2500'

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

Clear water 4000' 3% KCL to T.D.

6. Coring, Logging and Testing Program:

No coring anticipated.

Dual induction laterolog T.D. to surface

Compensated Density T.D. surface pipe. Neutron Log, Bond Log T.D. to surface.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFP 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer(AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

None

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: Immediately upon approval.

Spud Date: A.S.A.P. after pad and road are completed.

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Section 7, T9S, R17E, S.L.B. & M.

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular working day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day authorized test period.

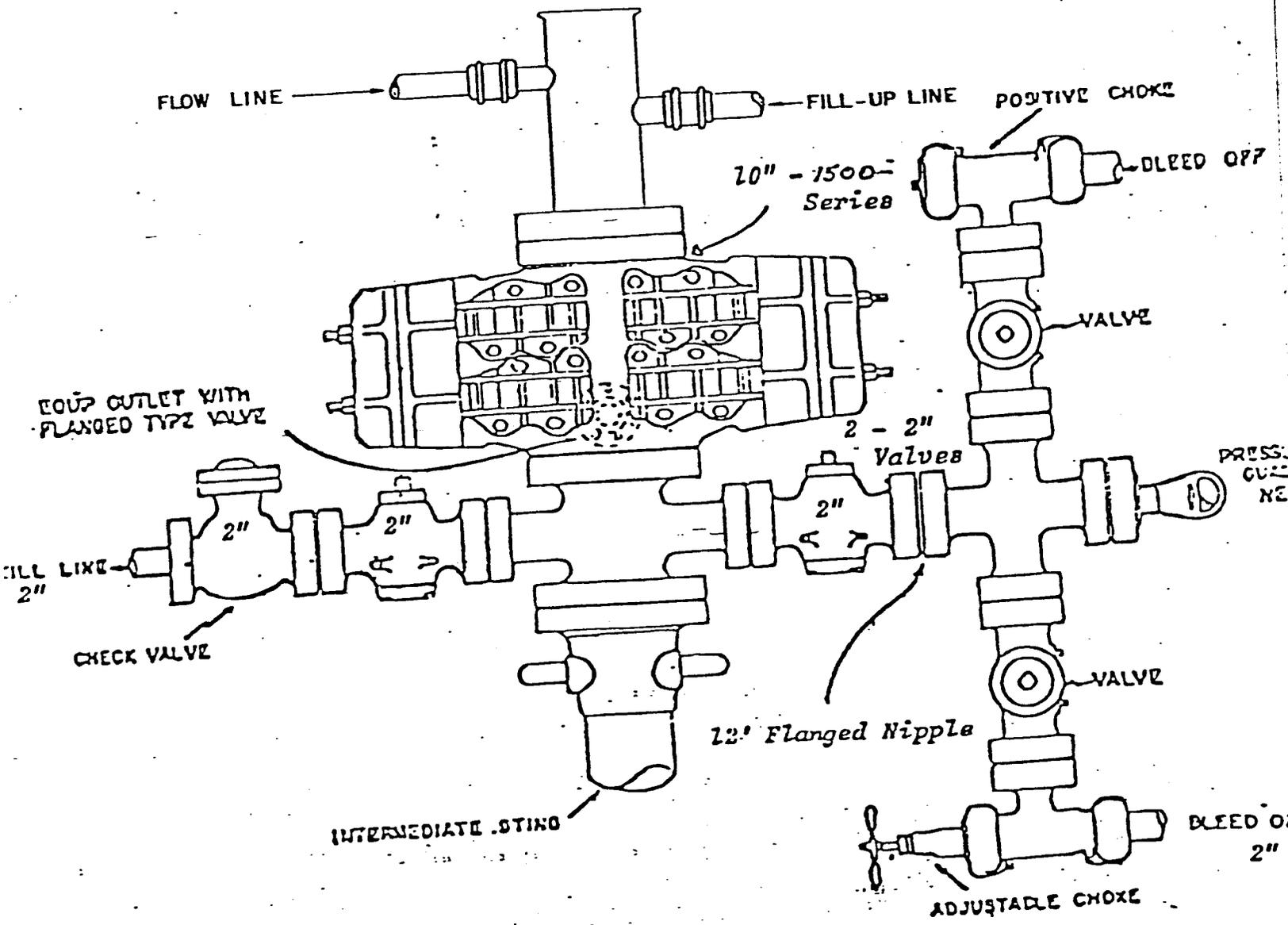
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.4.

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A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;
 ONE BLIND AND ONE PIPE RAM.

Diag. A

ALTA ENERGY CORP.
(Texas Domestic) D-P-A Alte Corp.

13 Point Surface Use Plan

For

Getty #7E

Located in

Section 7, T9S, R17E, S.L.B.&M.

Duchesne County, Utah

ALTA ENERGY CORP.
(Texas Domestic) D-B-A Alte Corp.
Getty #7E
Section 7, T9S, R17E, S.L.R. & M.

1. EXISTING ROADS:

a. Location of proposed well in relation to town or other reference point: approximately 17 miles South of Myton, Utah.

b. Proposed route to location: Proceed Westerly out of Myton, Utah along U.S. Highway 40 1.6 miles to its junction with Utah State Highway 53; proceed Southerly along Utah State Highway 53 - 1.6 miles to its junction with Utah State Highway 216; proceed Southerly along State Highway 216, 10 miles to its junction with an existing dirt road to the Southwest; proceed Southwesterly along this road 2.1 miles + to its junction with the proposed access road at Allen Fed. 34-6 location.

c. Location and Description of roads in the area: See Topographic Map "B" US-40 is a bituminous surfaced (Black Topped) U-53 is bituminous surfaced (Black Topped) all others are gravel surfaced.

d. Plans for improvement and/or maintenance of existing roads:
None

e. Other: None

2. PLANNED ACCESS ROADS:

a. Width: 24' maximum disturbed area, 16' Travel lane.

b. Maximum grades: 8% maximum access road.

c. Turnouts: None

d. Location (centerline): Flagged

e. Drainage: None

f. Surface materials (source): (None) if needed will acquire from private source.

g. Other: None

All travel will be confined to existing access road rights-of-way.

3. LOCATIONS OF EXISTING WELLS: There are numerous wells within a one mile radius of the well. (See Topographic Map "F")

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES:

All permanent (onsite for six months or longer) structures constructed or installed (including oil well pump jacks will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

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(Texas Domestic) D-B-A Alte Corp.
Getty #7E
Section 7, T9S, R17E, S.L.R.& M.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the: South end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Moab District office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. LOCATION AND TYPE OF WATER SUPPLY:

All water needed for drilling purposes will be obtained from:
The Gray Mountain Canal Company.

6. SOURCE OF CONSTRUCTION MATERIAL:

Road surfacing and pad construction material will be obtained from:
If needed will be acquired from private source.

The use of materials under B.L.M. jurisdiction will conform to 43 CFR 3610 . 2-3.

Construction materials will be located on lease.

7. METHODS OF HANDLING WASTE DISPOSAL:

The reserve pit will be lined: With plastic.

Burning will not be allowed. All trash must be contained in a trash cage and disposed of by: Hauling to the nearest Sanitary Landfill.

Produced waste water will be confined to a unlined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. ANCILLARY FACILITIES:

Camp facilities will not be required.

9. WELL SITE LAYOUT:

The reserve pit will be located: on the Southwest side of the location.

The stockpiled topsoil will be stored: on the North and South ends of the location.

Access to the well pad will be from: County road to the South end of the location.

The trash pit will be located: All trash will be kept in a wire cage and hauled to a sanitary landfill.

Reserve pits will be fenced with a net wire fence and topped with at least one strand of barbed wire.

10. PLANS FOR RESTORATION OF SURFACE:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials trash and junk not required for production.

Drill Pad Construction: (Mitigating Measures)

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe etc. Will be removed as approved by the land owner.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

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(Texas Domestic) D-B-A Alte Corp.
Getty #7E
Section 7, T9S, R17E, S.L.B.& M.

The following seed mixture will be used: Under B.L.M. Advisements

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

11. SURFACE AND MINERAL OWNERSHIP

Federal

12. OTHER INFORMATION

A right-of-way will be required before any work begins.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report and Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination a new application will be filed for approval for any future operations.

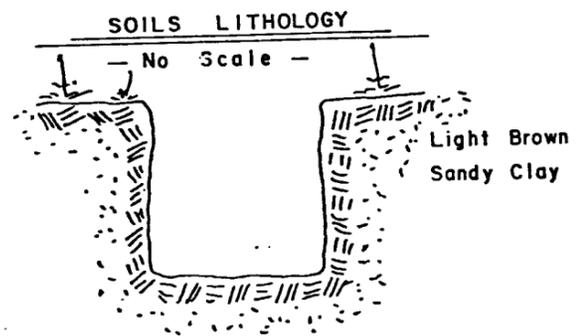
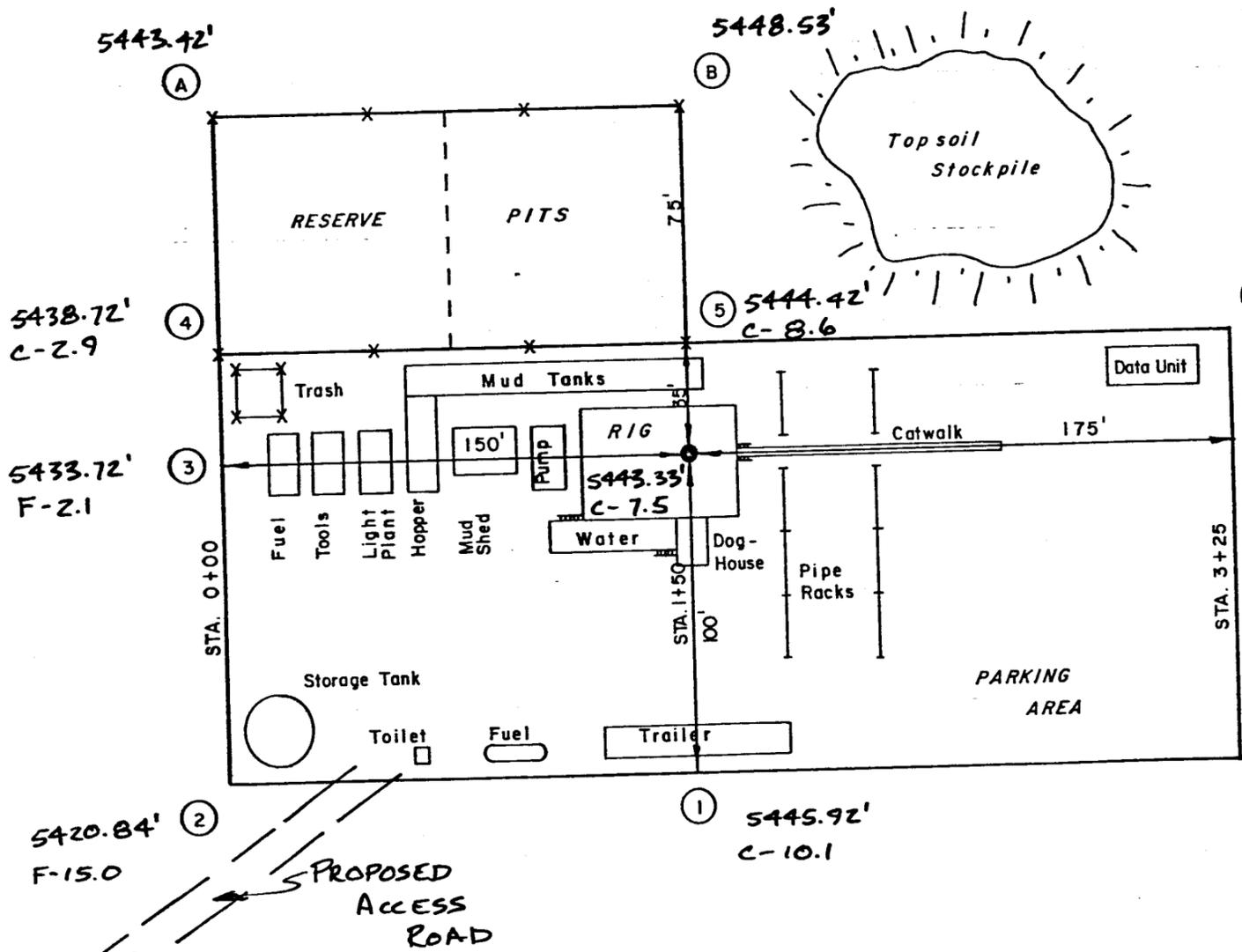
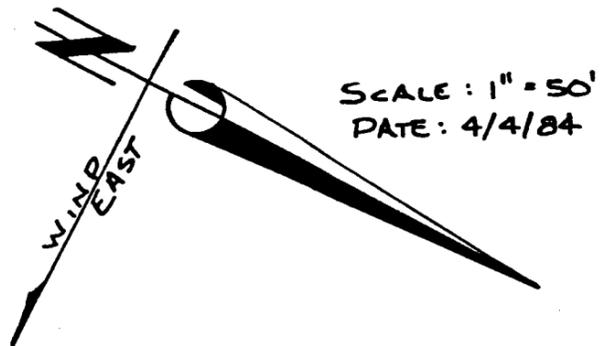
13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Earl Staley

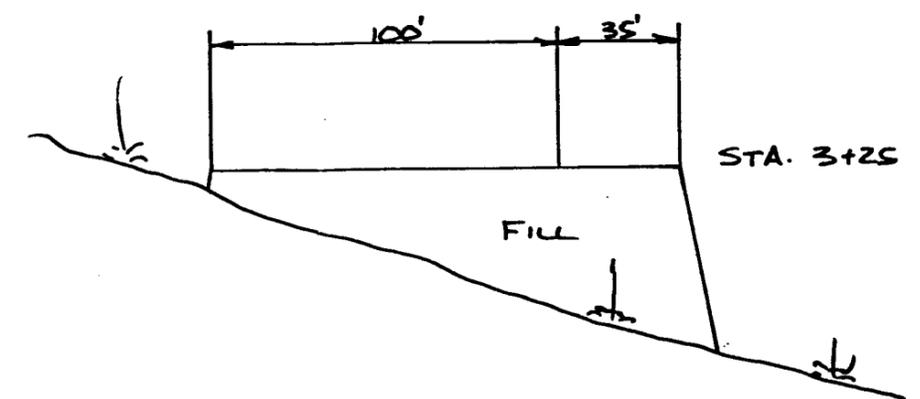
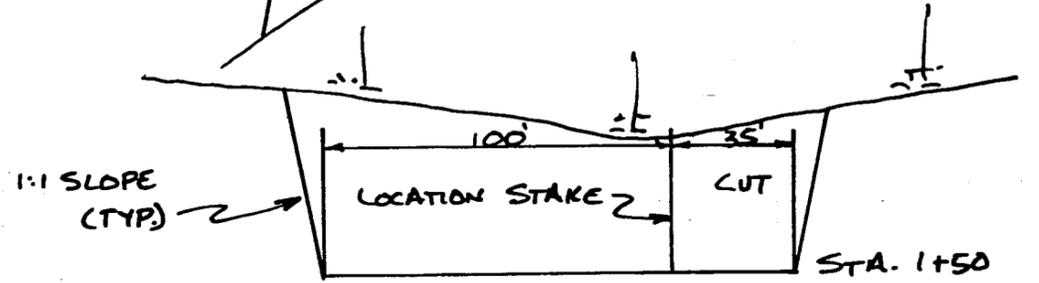
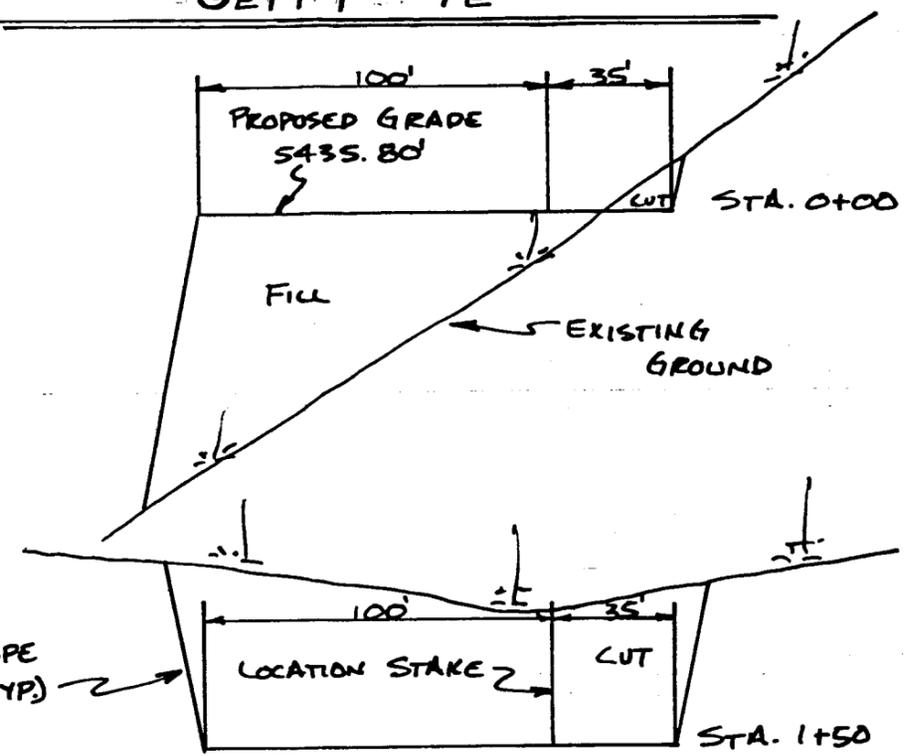
Address: 164 North 850 West Vernal, Utah

Phone No. (801) 789-5390



ALTA ENERGY CORP.
(TEXAS DOMESTIC) D-B-A ALTE CORP.
GETTY #7E

C
R
O
S
S
S
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C
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N
S



1" = 10'

Scales

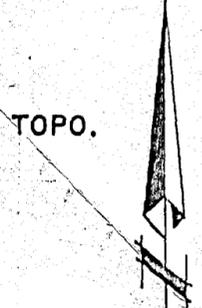
1" = 50'

APPROXIMATE YARDAGES

Cu. Yds. Cut = 7,670
Cu. Yds. Fill = 6,350

ALTA ENERGY CORP.
(Texas Domestic) D-B-A ALTE CORP.

GETTY #7E
PROPOSED LOCATION

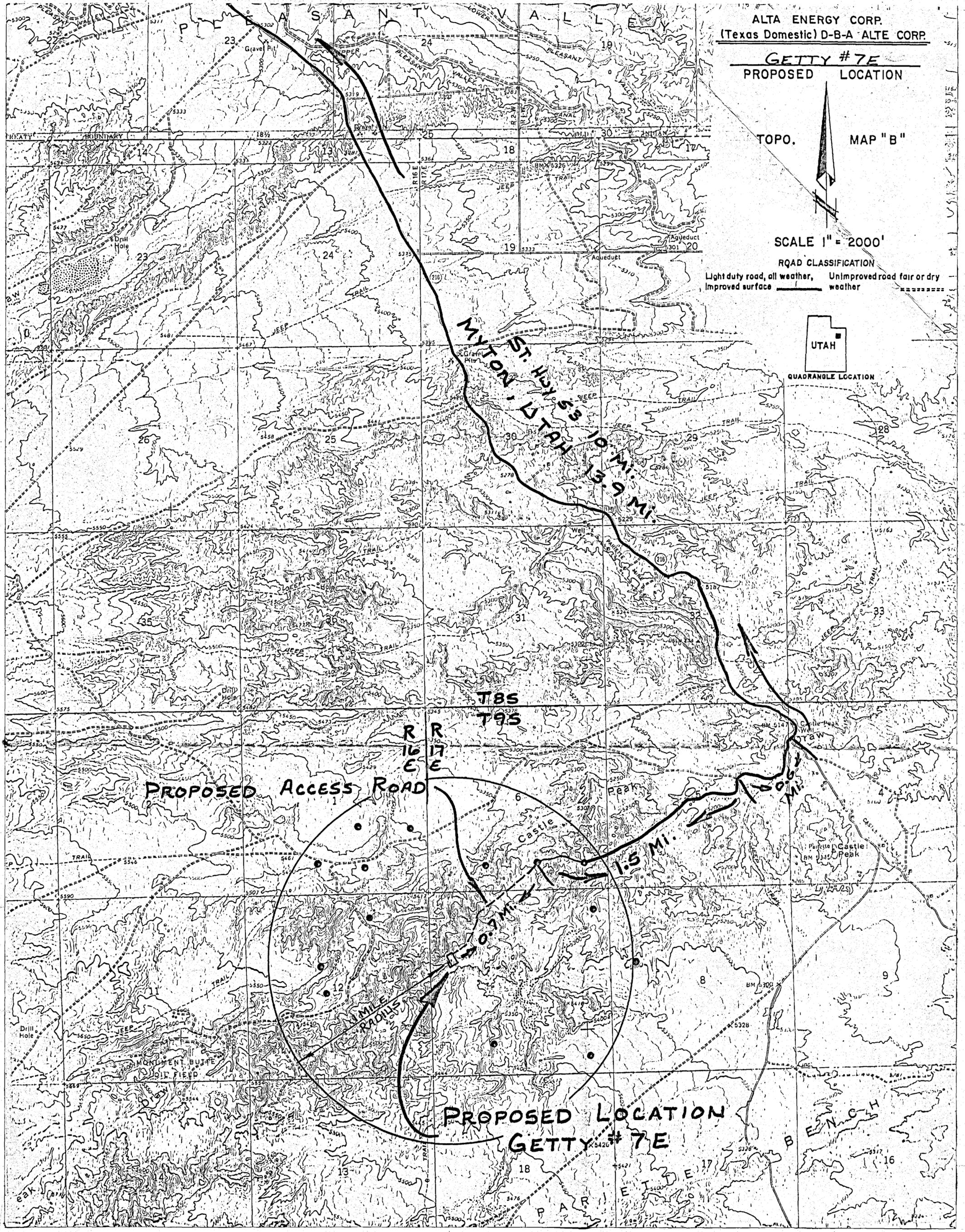


SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, Improved surface Unimproved road fair or dry weather



QUADRANGLE LOCATION



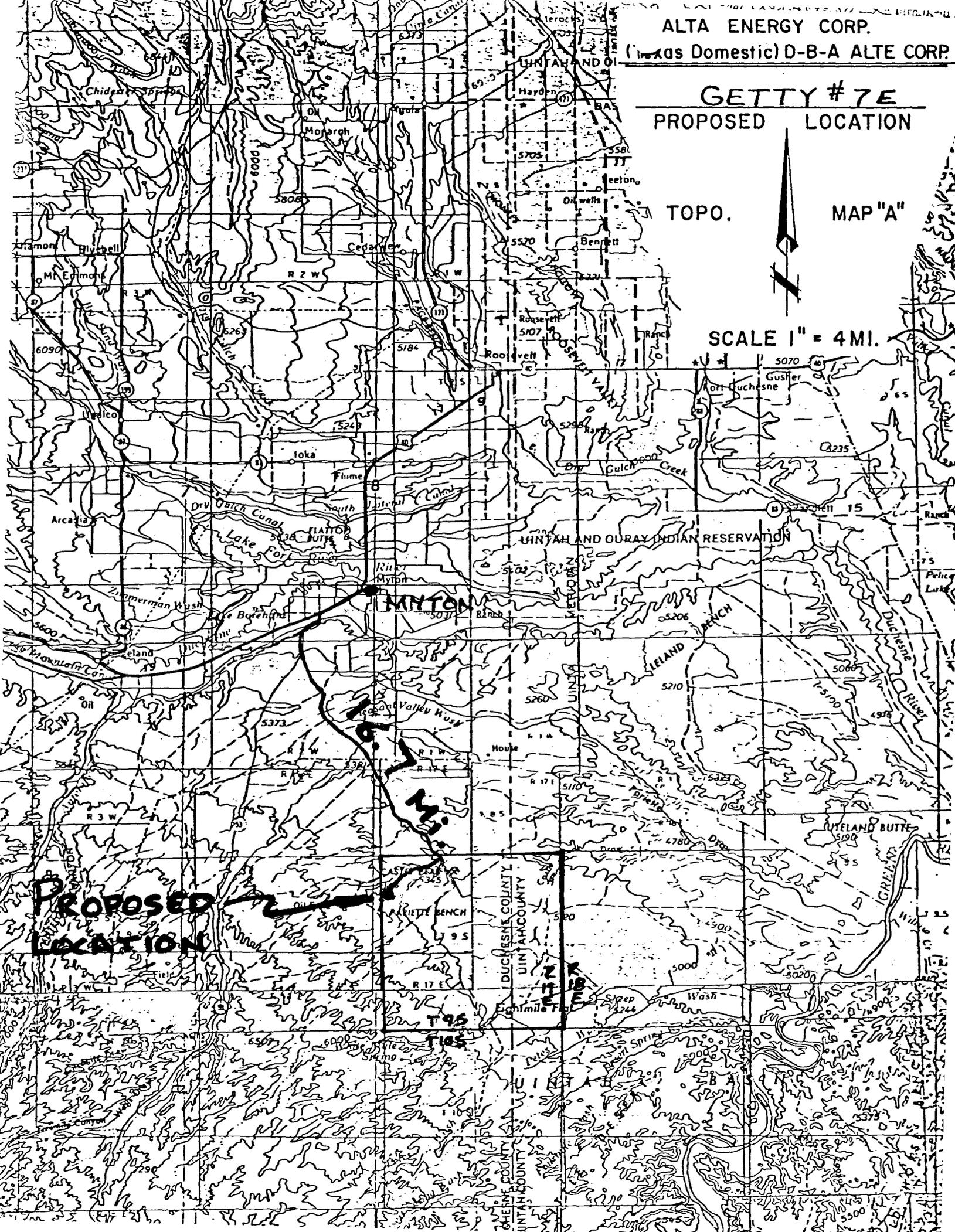
ALTA ENERGY CORP.
(Texas Domestic) D-B-A ALTE CORP.

GETTY #7E
PROPOSED LOCATION



TOPO. MAP "A"

SCALE 1" = 4 MI.



**PROPOSED
LOCATION**

3 Mi.

**T9S
T18S**

(DBA Alta Corp)

OPERATOR

Alta Energy Corp

DATE

4/24/84

WELL NAME

Getty #17E

SEC

SWNW 7

T

9S

R

17E

COUNTY

Duchess

43-013-30428

API NUMBER

Fed

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

No other wells within 1000'
Need water

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 26, 1984

Alta Energy Corp. DBA: Alte Corp.
164 North 850 West
Vernal, Utah 84078

RE: Well No. Getty 7E
SWNW Sec. 7, T. 9S, R. 17E
1989' FWL, 600' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

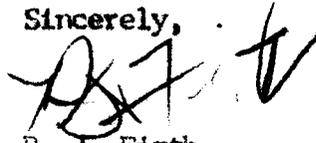
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Alta Energy Corp. LEA: Alta Corp.
Well No. Getty 7E
April 26, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30928.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/gl

cc: Branch of Fluid Minerals

Enclosures

Speed Message

To Alta Energy Co.
164 No. 850 West
Vernal, Ut 84078

Date May 4, 1964
From Div. Oil, Gas & Mining

Subject _____

In regards to the approval of the Getty 7E, in T. 9S, R. 17E, Sec. 7 there is an error in the assigned API number. Please change the number on your letter to read 43-013-30928.

We are sorry for the inconvenience this may have caused you.

Wilson Jones Company

GRAYLINE FORM 44-899 2 PART
© 1977 • PRINTED IN U.S.A

Signed *Arlene Sollis*
Administrative Aide

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

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 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

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 Alta Energy Corp. (Texas Domestic) D-B-A Alte Corp.

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 At surface
 600' FWL 1989' FNL Section 7, T9S, R17E, S.L.M.
 At proposed prod. zone
 Same

5. LEASE DESIGNATION AND SERIAL NO.
 U-44426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Getty

9. WELL NO.
 #7E ✓

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 7, T9S, R17E, S.L.M.

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 14 miles Southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 600'

16. NO. OF ACRES IN LEASE
 320

17. NO. OF ACRES ASSIGNED TO THIS WELL
 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH
 6231'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 5443'

22. APPROX. DATE WORK WILL START*
 A.S.A.P.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
1 1/2"	8 5/8"	32# K-40	250'	Circulate to surface
7 7/8"	5 1/2"	15.5# J-55	6231'	Class H 2% Calcium Chloride to above oil shale base approximately 2500'

RECEIVED

See Attachment

JUN 1 1984

DIVISION OF OIL
GAS & MINING



10 Point
B.O.P.
Location Plat
13 Point Surface Use Plan
Cut Sheet
Topo. Map "A"
Topo. Map "B"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: Prod. Supv. DATE: 4-18-84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY: [Signature] TITLE: Asst. Dir. DATE: 5-30-84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO REGULATIONS DATED 1/1/83

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Alta Energy Corp. Well No. Getty 7-E
Location Sec. 7, T9S, R17E Lease No. U-44426
Onsite Inspection Date April 9, 1984

The Vernal District Petroleum Engineers have reviewed the Application or Permit to Drill for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. In accordance with API RP 53, 3000 psi well control equipment shall include an Annular Bag-Type Preventer. Prior to drilling out the surface casing shoe, the Ram-Type Preventers shall be tested to 2000 psi, and the Annular-Type Preventer shall be tested to 1500 psi.
2. No chromates will be used in the drilling mud without prior approval from the Vernal District BLM, Branch of Fluid Minerals.

13 Point Surface Use Plan

7. Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

9. Well Site Layout:

The reserve pit will be located: On the southwest side of the location between points 4 and 5.

The Stockpiled topsoil will be stored: on the northwest side of the location between points 5 and 6.

10. Plans for Restoration of Surface

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage. Also, if broadcast, the amount of seed will be proportionately larger to total 14 lbs/acre.

The following seed mixture will be used:

Stipa comata	1 lb/ac.
Agropyron zristatum	1 lb/ac.
Poa secunda	1 lb/ac
Kochia prostrata	2 lb/ac.
Atriplex confertifolia	2 lb/ac.
Ceratoides lanata	<u>2 lb/ac.</u>
Total	9 lb/ac.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 10, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Getty 7E - Sec. 7, T. 9S., R. 17 E.,
Duchesne County, Utah - API #43-013-30928

The above referenced well in your district was given federal approval to drill May 30, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure
cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/18

3100
J&G
(U-320)

June 20, 1985

Alta Energy Corp.
164 North 250 West
Vernal, Utah 84078

RE: Rescind Application for Permit to Drill
Well No. Getty 7E
Section 7, T9S, R17E
Duchesne County, Utah
Lease No. U-44426

Gentlemen:

The Application for Permit to Drill the referenced well was approved on May 30, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen
ADM for Minerals

CRN:ath:arb



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Alta Energy Corporation
164 North 850 West
Vernal, Utah 84078

Gentlemen:

Re: Well No. Getty 7E - Sec. 7, T. 9S., R. 17E.,
Duchesne County, Utah - API #43-013-30928

In concert with action taken by the Bureau of Land Management, June 20, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza".

John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/90

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JUL 10 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Alta Energy Corp.

3. ADDRESS OF OPERATOR
P.O. Box 777 Vernal, Utah 84078

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
U-44426

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Getty

9. WELL NO.
#7E

10. FIELD OR WILDCAT NAME
Monument Buttes

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T9S, R17E, S.L.M.

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30428

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5443'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please grant one (1) year extension

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. DATE 6-28-85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

L.A.

To: John Baza
From: Ed Deputy

Alta Energy Corp.
Getty 7B
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30927

APD rescinded:
06-20-85

Alta Energy Corp.
Getty 7E
Sec. 7 - 95 - 17E
Duchesne Co.
API No. 43 - 013 - 30928

APD rescinded:
06-20-85

Beartooth Oil & Gas Co.
Federal 35-6
Sec. 35 - 155 - 22 E
Uintah Co.
API No. 43 - 047 - 31495

APD returned to operator
Not approved
08-07-84

Crestone Energy Corp.
Wells Federal 3-1
Sec. 3 - 115 - 23 E
Uintah Co.
API No. 43-047-31602

APD returned to Operator
Not approved
no date

Del-Rio Resources
Oil Canyon 11-1A
Sec. 11 - 145 - 20 E
Uintah Co.
API No. 43-047-31420

Suspended Operations
APD not approved
trouble getting surface approval from
Tribe
APD will be approved sometime
in July, 1986

Ironwood Exploration Co.
Ute Tribal 25-1
Sec. 25 - 55 - 4W
Duchesne Co.
API No. 43-013-30443

APD not approved
Returned to Operator

Lomax Exploration Co.
B.C. Ute Tribal 16-14
Sec. 14 - 55 - 4W
Duchesne Co.
API No. 43-013-31017

APD Expires April 16, 1986

Lomax Exploration Co.
W. Monument Federal 11-28
Sec. 28 - 85 - 16E
Duchesne Co.
API No. 43-013-31062

Extension granted
APD expires
March 26, 1987

Lomax Exploration Co.
Castle Peak Federal 3-23
Sec. 23 - 95 - 16E
Duchesne Co.
API No. 43-013-31063

Extension granted
APD expires
Dec. 11, 1986