

RECEIVED

April 18, 1984

APR 20 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

DIVISION OF OIL
GAS & MINING

LOMAX EXPLORATION COMPANY
APD/NTL-6 Transmittal
Coyote Ute Tribal #16-12
Sec 12, T4S, R5W
Duchesne County, Utah

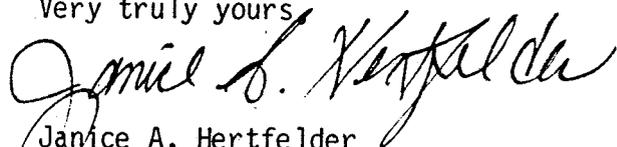
Gentlemen:

Enclosed please find the original and three (3) copies of the APD/NTL-6 Transmittal on the subject well.

It is requested that a copy of the approval be mailed to Lomax's Roosevelt office at P.O.Box 1446, Roosevelt, Utah 84066.

Please advise if you need additional information.

Very truly yours


Janice A. Hertfelder
Secretary, V.P. Drilling & Production

JH
Enclosures (4)

- cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114
- cc: Bureau of Indian Affairs
Realty Property Mgmt Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

 District Office: 248 North Union • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO. **B1A-14-20-H62-3341** ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Ute Tribal

9. WELL NO.
16-12

10. FIELD AND POOL, OR WILDCAT
Wildcat ✓

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T4S, R5W

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL **DEEPEN** **PLUG BACK**

b. TYPE OF WELL
OIL WELL **GAS WELL** **OTHER** **SINGLE ZONE** **MULTIPLE ZONE**

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESSES OF OPERATOR
P.O.Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface **522' FSL & 796' FEL SE/SE** ✓
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
6 miles South of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
522'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NA

19. PROPOSED DEPTH
8500' *Wanted*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6033' GR

22. APPROX. DATE WORK WILL START*
May, 1984

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4 "	10 3/4 "	40.5 #	500'	To surface
9 7/8 "	7 5/8 "	26.4 & 29.7 #	7500'	As required
6 1/2 "	5 1/2 "	17 #	TD	As required

RECEIVED

APR 20 1984

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____
BY: *[Signature]*

DIVISION OF OIL
GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *[Signature]* **G.L. Pruitt** TITLE **V.P., Drilling & Production** DATE **April 18, 1984**

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

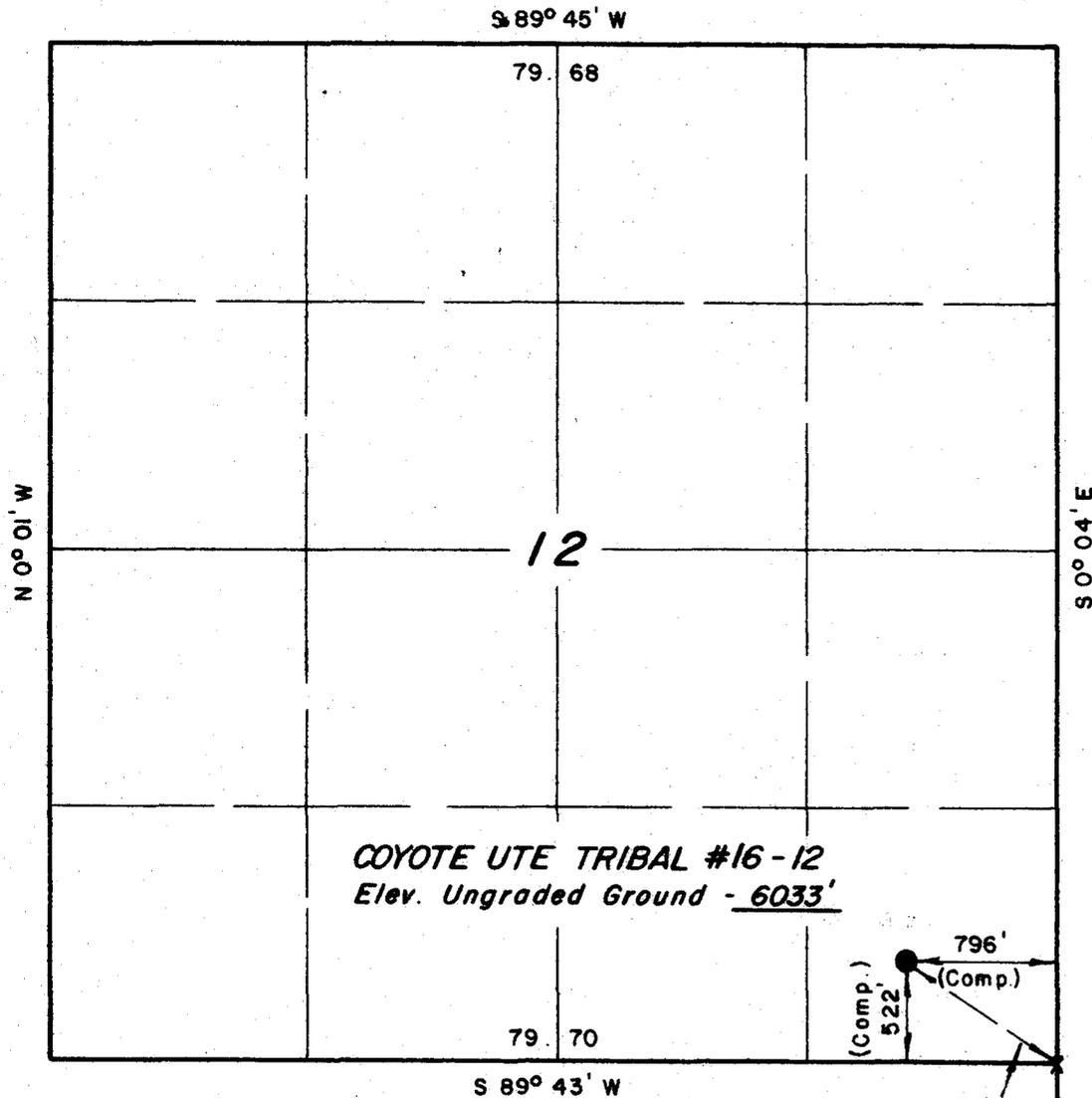
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

T 4 S, R 5 W, U.S.B. & M.

PROJECT
LOMAX EXPLORATION COMPANY

Well location, *COYOTE UTE TRIBAL*
 #16-12, located as shown in the SE 1/4
 SE 1/4 Section 12, T4 S, R 5 W, U.S.B. & M.
 Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
 BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence E. Keen
 REGISTERED LAND SURVEYOR
 REGISTRATION NO 3137
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING P. O. BOX Q - 85 SOUTH - 200 EAST VERNAL, UTAH - 84078	
SCALE 1" = 1000'	DATE 4 / 9 / 84
PARTY R.K. J.F. BFW	REFERENCES GLO Plat
WEATHER Fair	FILE LOMAX EXPLO.

X = Section Corners Located

X 2642.36'
 (Measured)

TEN POINT PROGRAM

COYOTE UTE TRIBAL #16-12
SE/SE Sec 12, T4S, R5W
Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	2281'
Wasatch	7100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Wasatch 8000' - OIL

4. PROPOSED CASING PROGRAM:

10 3/4", J-55, 40.5#; Set @ 500'
7 5/8", N-80, 26.4# & 29.7#; Set @ 7500'
5 1/2", N-80, 17# Liner; Set @ TD
All casing will be new.

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a ~~closing unit~~ will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See Exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with KCL water to + 7500' and with mud thereafter. The mud system will be a gel-chemical, weighted to 12.5 ppg as necessary.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H₂S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately May 10, 1984.

LOMAX EXPLORATION CO.

13 Point Surface Use Plan

For

Well Location

Coyote Ute Tribal #16-12

Located In

Section 12, T4S, R5W, U.S.B. & M.

Duchesne County, Utah

1. EXISTING ROADS

See attached Topographic Map "A"

To reach LOMAX EXPLORATION CO. well location site Coyote Ute Tribal #16-12 located in the SE 1/4 SE 1/4 Section 12, T4S, R5W, U.S.B. & M. Duchesne County, Utah:

Proceed Easterly out of Duchesne, Utah along U.S. Highway 40 - 2.1 miles + to the Junction with an existing road to the South; proceed in a Southerly direction along this country road approximately 3 miles to the beginning of the proposed access road. (To be discussed in Item #2)

The highway mentioned in the foregoing paragraph is a bituminous surfaced road all other roads are constructed with existing materials and gravels. The highways are maintained by Utah State road crews. All other roads are maintained by Country crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in, and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.L.M., B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing country road described in Item #1 in the NW 1/4 NW 1/4 Section 18, T4S, R4W, U.S.B. & M., and proceeds in a Westerly direction approximately 0.7 miles to the proposed location site. Portions of this road are existing jeep trail at present time.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

LOMAX EXPLORATION CO.
Coyote Ute Tribal #16-12
Section 12, T4S, R5W, U.S.B. & M.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

3. LOCATION OF EXISTING WELLS

There is one well within a one mile radius of this location site. (See Topographic Map "B").

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There is one existing LOMAX EXPLORATION CO. well within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "P".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads and the proposed access roads approximately 3 miles from the Duchesne River

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 1.5 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uintah formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area in only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Coyote Ute Tribal #16-12 is located approximately 1.5 miles West of Coyote Canyon a non-perennial drainage which runs to the North into the Duchesne River.

The terrain in the vicinity of the location slopes from the South to the North at approximately 4% grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archeological, historical or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt
Lomax Exploration Co.
P.O. Box 4503
Houston, TX 77210-4503
1-713-931-9276

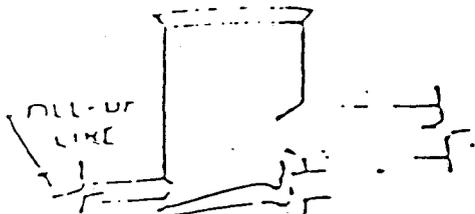
13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLOATION CO. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

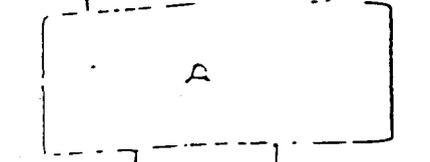
Date

4/18/84

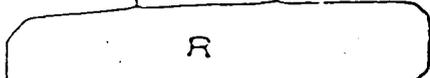
Jack Pruitt



Shaffer Spherical
10" 900



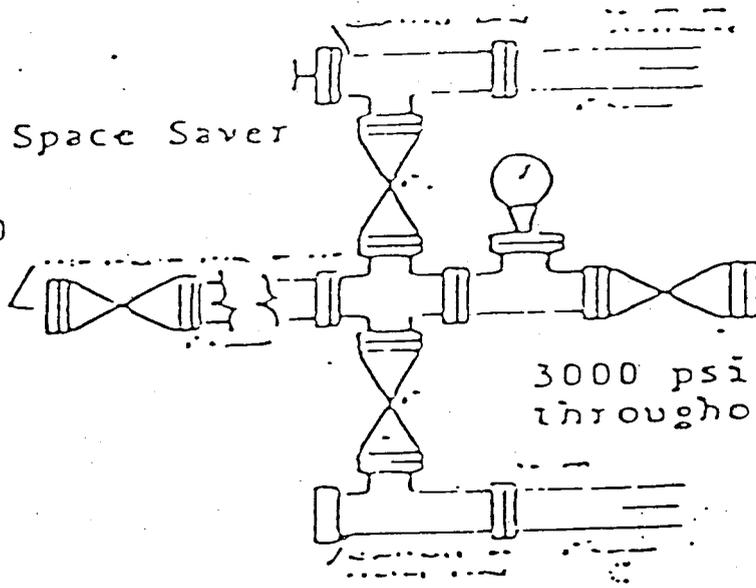
Cameron Space Saver



10" 900



Couplinghead

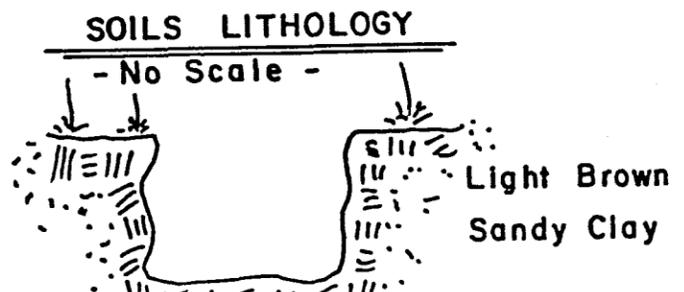
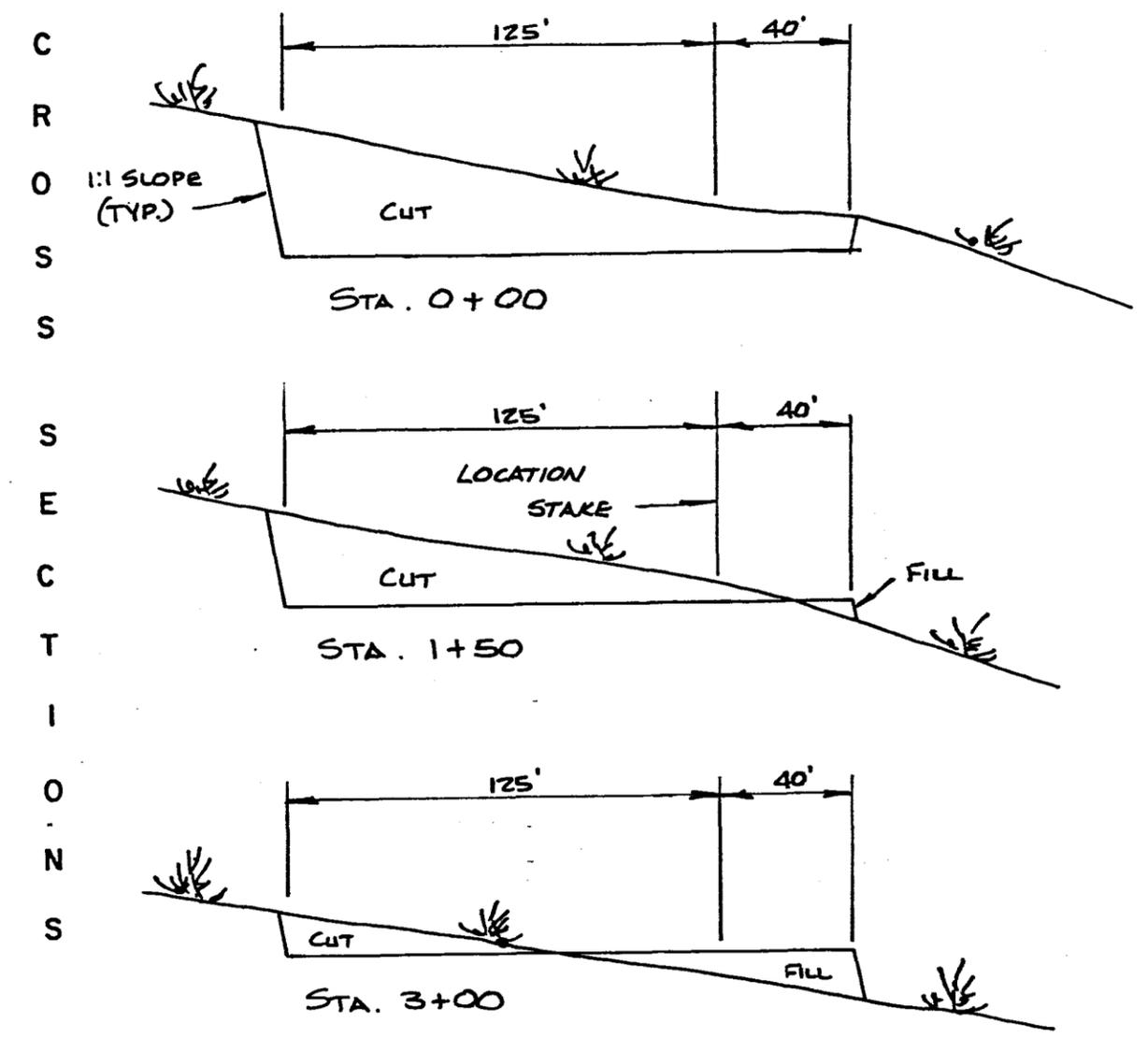
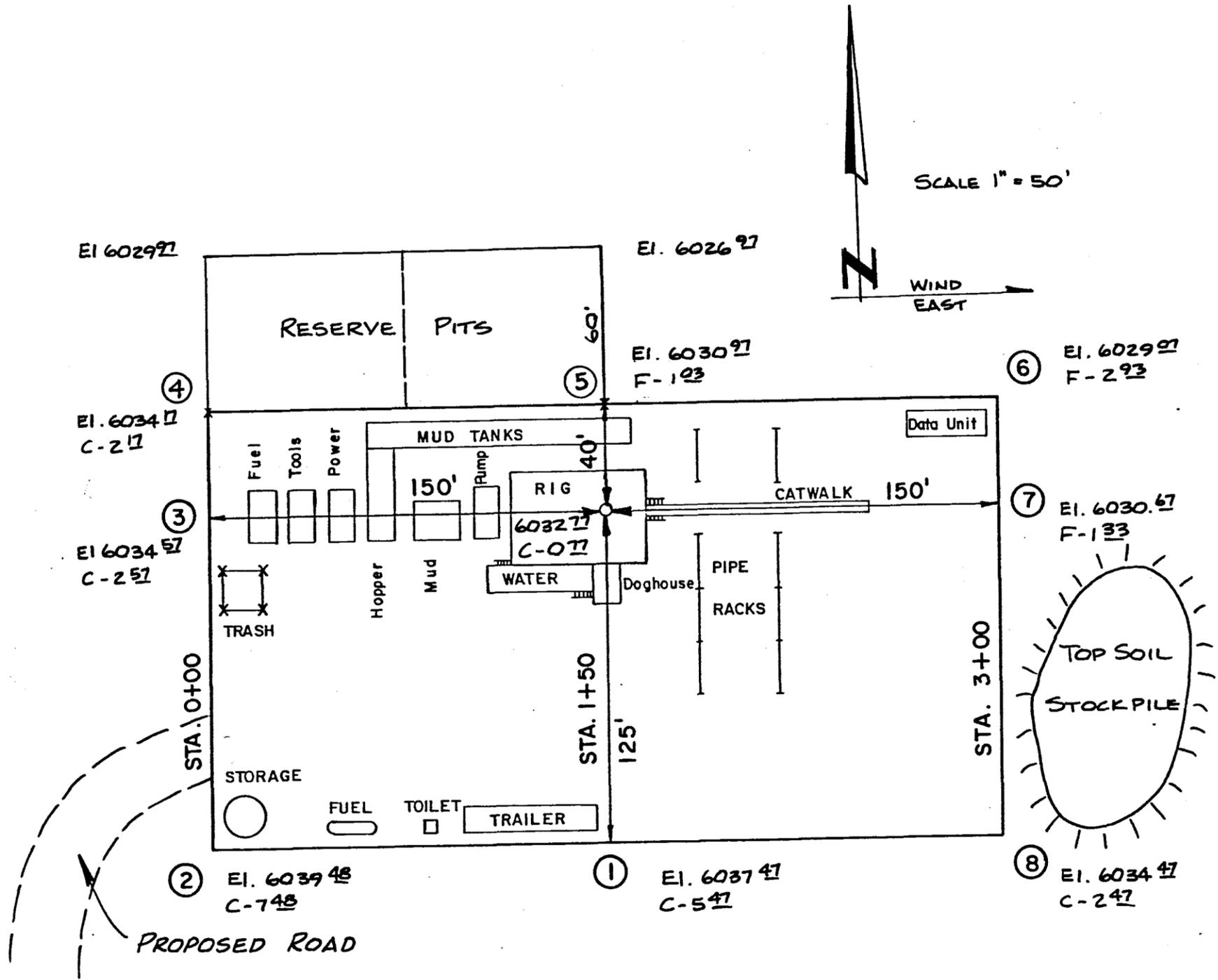


3000 psi
througho

LOMAX EXPLORATION COMPANY

COYOTE UTE TRIBAL #16-12

LOCATION LAYOUT & CUT SHEET



1" = 10'

Scales
1" = 50'

APPROXIMATE YARDAGES

Cubic Yards Cut - 5,069
Cubic Yards Fill - 454

LOMOX EXPLORATION CO.

COYOTE UTE TRIBAL #16-12

PROPOSED LOCATION

TOPO.

MAP "A"

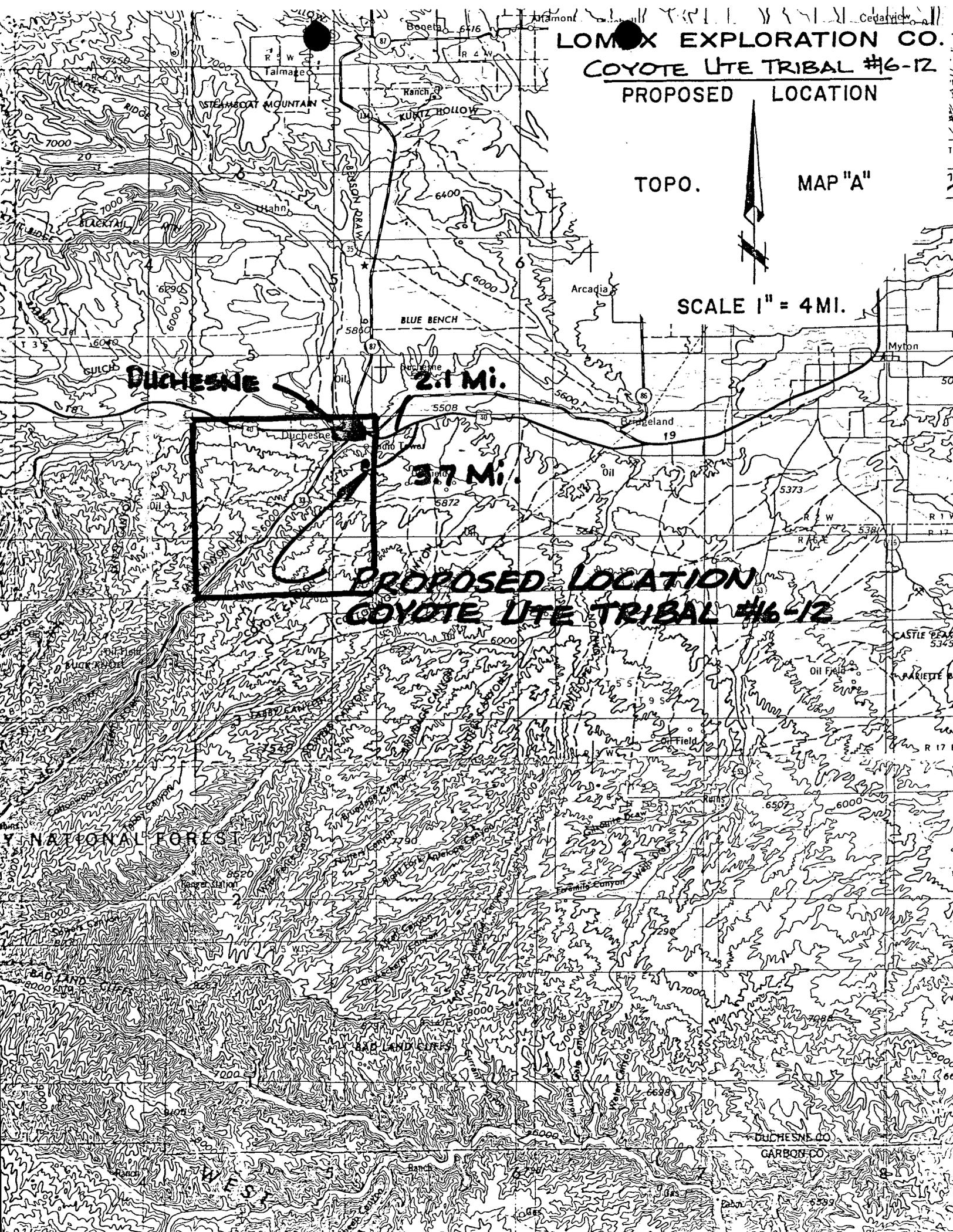
SCALE 1" = 4 MI.

DUCHESNE

2.1 Mi.

3.7 Mi.

PROPOSED LOCATION
COYOTE UTE TRIBAL #16-12



NATIONAL FOREST

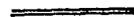
DUCHESNE CO
CARBON CO

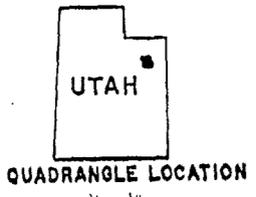
MAX EXPLORATION CO.
COYOTE UTE TRIBAL .6-12
PROPOSED LOCATION

TOPO. MAP "B"

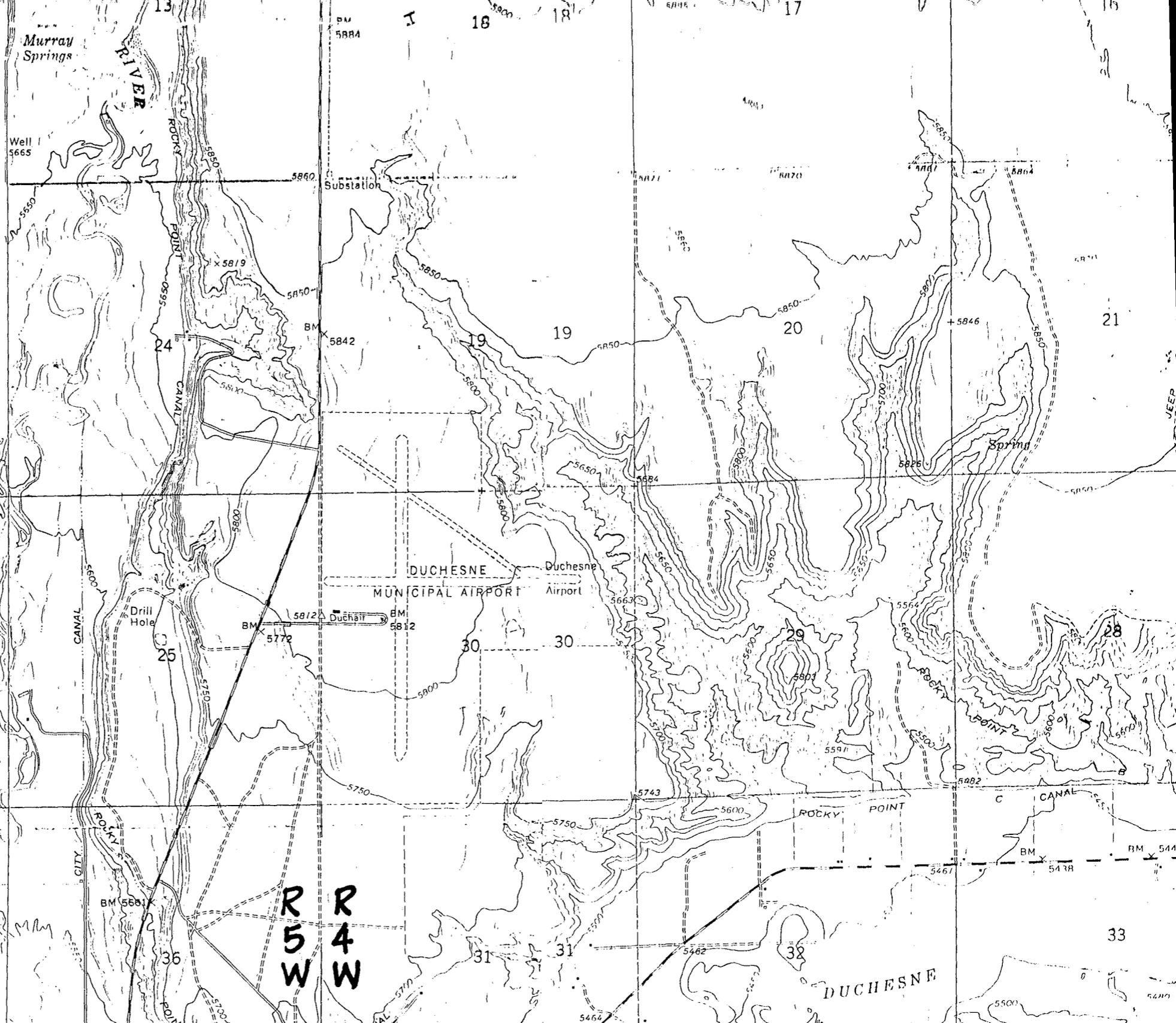


SCALE 1" = 2000'

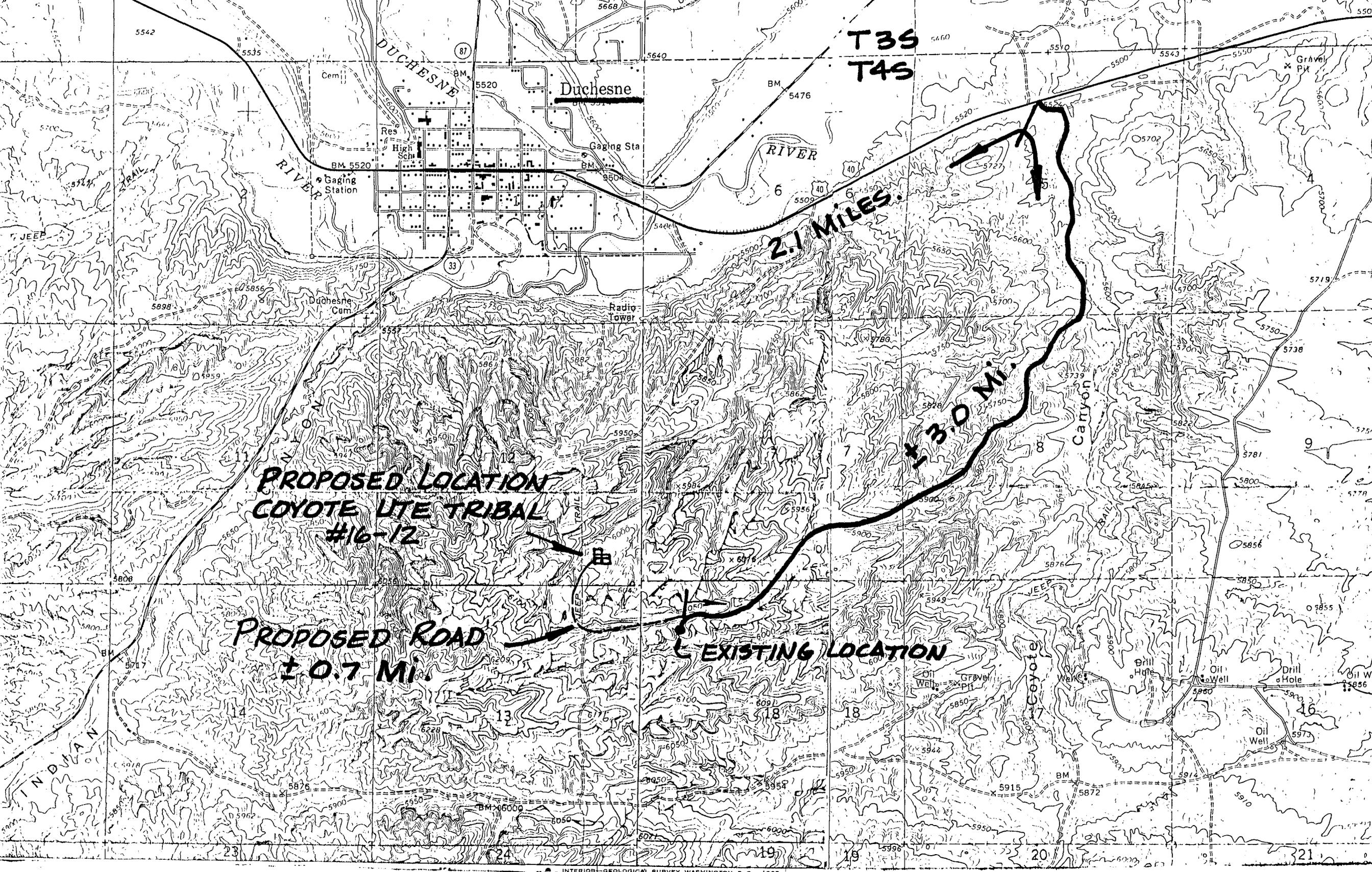
RQAD CLASSIFICATION
Light duty road, all weather, improved surface  Unimproved road fair or dry weather 



QUADRANGLE LOCATION



R5W
R4W



OPERATOR Lomax Exploration Co DATE 4-23-84
WELL NAME Coyote Ute Subd 16-12
SEC SESE 12 T 45 R 5W COUNTY Duchesne

43-013-30922
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells within 1000'
Water or - 59264; 43-9433

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

RECEIVED

LOMAX

EXPLORATION
COMPANY 

APR 24 1984

DIVISION OF OIL
GAS & MINING

April 19, 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

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Sec 12, T4S, R5W
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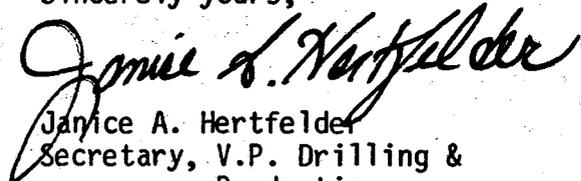
Gentlemen:

Please find enclosed the "TEN POINT WELL PROGRAM" for the subject well, which was mailed to your office on April 18, 1984.

Please note that the second page of the "TEN POINT WELL PROGRAM" was not included in the original and three (3) copies. Enclosed please find the original and three (3) copies of the second page of the "TEN POINT WELL PROGRAM".

Thank you for your time in this matter.

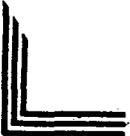
Sincerely yours,


Janice A. Hertfelder
Secretary, V.P. Drilling &
Production.

JH
Enclosures (4)

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Salt Lake City, Utah 84114
- cc: Bureau of Indian Affairs
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333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Lomax Exploration Company

3. ADDRESS OF OPERATOR
 P.O.Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface: 522' FSL & 796' FEL SE/SE
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 6 miles South of Duchesne, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 522'

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17. NO. OF ACRES ASSIGNED TO THIS WELL
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18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 8500'

20. ROTARY OR CABLE TOOLS
 Rotary*

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6033' GR

22. APPROX. DATE WORK WILL START*
 May, 1984

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 B1A-14-20-H62-3341

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 Sec 12, T4S, R5W

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4 "	10 3/4 "	40.5 #	500'	To surface
9 7/8 "	7 5/8 "	26.4 & 29.7 #	7500'	As required
6 1/2 "	5 1/2 "	17 #	TD	As required

RECEIVED
 MAY 16 1984
 DIVISION OF OIL
 GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *G.L. Pruitt* G.L. Pruitt TITLE V.P., Drilling & Production DATE April 18, 1984

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY *[Signature]* TITLE _____ DISTRICT MANAGER
 CONDITIONS OF APPROVAL, IF ANY: _____ DATE 5/14/84

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY
 *See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/17/80

Memorandum

MAY 11 1984

To: B.L.M., District Engineer
From: B.I.A., Uintah and Ouray Agency
Subject: Lomax Exploration Company, Well Coyote Ute Tribal 16-12
in the SE¹SE⁴, section 12, T. 4 S., R. 5 W.

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on 5-11-84, we have cleared the proposed location in the following areas of environmental impact:

Yes No Listed threatened or endangered species
Yes No Critical wildlife habitat
Yes No Archaeological or cultural resources
Yes No Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
Yes No Other (if necessary)

Remarks: This well location is cleared providing access to the well pad does not enter onto section 13, T. 4 S., R 5 W.

The necessary surface protection and rehabilitation requirements are enclosed.



M. Allen Cove

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Well No. Coyote Ute 16-12
Location Sec. 12 T 4S R 5W Lease No. 14-20-H62-3341
Onsite Inspection Date 4-17-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventer shall be tested to 2,200 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The cementing program shall provide for coverage of all formations up through the top of the Green River formation. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status.

Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the east end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Ancillary Facilities

Camp facilities will not be required.

5. Well Site Layout

The stockpiled topsoil will be stored on the southwest end of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Crested Wheatgrass	5 lbs/acre
Russian Wild Rye	5 lbs/acre
Intermediate Wheatgrass	5 lbs/acre
Indian Ricegrass	3 lbs/acre
Total	18 lbs/acre

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

7. Other Information

Turn the location 180 degrees so as to put the pit on the uphill side of the location.

All trees on location and access road 4" or greater shall be cut and bucked to 4' lengths and stacked adjacent to the well pad and road.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

April 25, 1984

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210

RE: Well No. Coyote Ute Tribal 16-12
SESE Sec. 12, T. 4S, R. 5W
522' FSL, 796' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Rule C-3 (b), General Rules and Regulations and Rules of Practice and Procedure.

In addition, the following actions are necessary to fully comply with this approval:

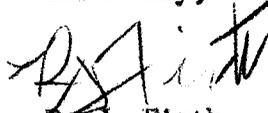
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Lomax Exploration Company
Well No. Coyote Ute Tribal 16-12
April 25, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30922.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/gl

cc: Branch of Fluid Minerals
Bureau of Indian Affairs

Enclosures

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 18 1984

**DIVISION OF OIL
GAS & MINING**

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
522' FSL & 796' FEL SE/SE

14. PERMIT NO.
API #43-013-30922

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6033' GR

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Ute Tribal

9. WELL NO.
#16-12

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T4S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Below is the proposed revised Casing Design for this well.

Size of Hole	Size of Casing	Wt. Per Foot	Setting Depth	Quantity of Cmt
12 1/4"	9 5/8"	36#	1000'	To surface
8 3/4"	5 1/2"	17#	8500'	As Required

18. I hereby certify that the foregoing is true and correct

SIGNED G.L. Pruitt TITLE V.P., Drilling & Production DATE May 15, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Water
OK
WB

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LOMAX

WELL NAME: COYOTE UTE TRIBAL 16-12

SECTION SESE 12 TOWNSHIP 4S RANGE 5W COUNTY DUCHESNE

DRILLING CONTRACTOR BRINKERHOFF

RIG # 85

SPUDDED: DATE 5-21-84

TIME 8:00 PM

HOW Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Paul Curry

TELEPHONE # 713-931-9276

DATE 5-22-84 SIGNED AS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
BIA-14-20-H62-3341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lomax Exploration Company		8. FARM OR LEASE NAME Coyote Ute Tribal
3. ADDRESS OF OPERATOR P.O.Box 4503, Houston, Texas 77210		9. WELL NO. #16-12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 522' FSL & 796' FEL SE/SE		10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO. API 43-013-30922		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec 17, T4S, R5W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6033' GR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SPUD</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/21/84 Spud @ 8:00 pm w/ Brinkerhoff Rig #85. Drilled 12 1/4" hole to 1008' KB
Set 9 5/8" 36# J-55 Casing at 1008' KB. Cmted with 500 sx Class "G" and 2% Cacl.

RECEIVED
JUN 8 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED Paul Curry Paul Curry TITLE Engineering Assistant DATE June 5, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 8 1984

June 5, 1984

DIVISION OF OIL
GAS & MINING

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

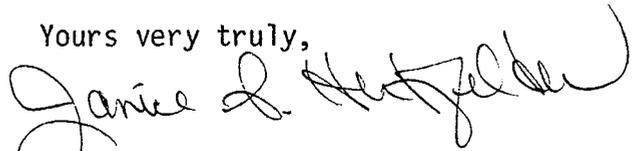
Coyote Ute Tribal #16-12
Sec 17, T4S, R5W SE/SE
Duchesne County, Utah
Sundry Notice

Gentlemen:

Please find the original and two (2) copies of the Sundry
Notice report for the subject well.

Please advise if additional information is required.

Yours very truly,

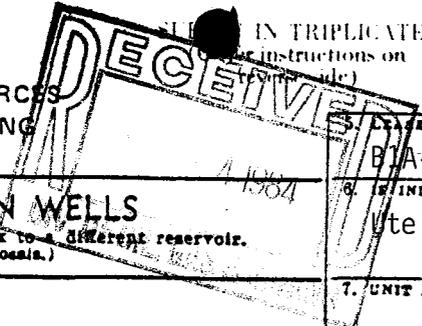

Janice A. Hertfelder
Sec ., V.P., Drilling & Production

JH
Enclosures (3)

cc: State of Utah
Division of Oil & Gas
4241 State Office Building
Salt Lake City, Utah 84114

cc: Bureau of Indian Affairs
Realty Property Management Office
Uinta & Ouray Agency
Ft. Duchesne, Utah 84026

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

4. LEASE DESIGNATION AND SERIAL NO. B1A-14-20-H62-3341
5. INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Coyote Ute Tribal
9. WELL NO. 16-12
10. FIELD AND POOL, OR WILDCAT Undesignated
11. SEC., T., S., M., OR B.L.K. AND SURVEY OR AREA S16 T4S R5W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR Lomax Exploration
3. ADDRESS OF OPERATOR P. O. Box 4503, Houston, Texas 77201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 522' FSL & 796' FEL SE/SE
14. PERMIT NO. 43-013-30922
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6033' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other) C-27 Test
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

72 Hour Test (August 10-12, 1984):
434 BOPD
226 MCFD
521 GOR

This is an 80 acre offset to our initial well in the area, the Coyote Ute Tribal No. 4-18. Our #4-18 well produces from a separate reservoir and has been produced intermittently while we have evaluated pressure data.

We are negotiating with a gatherer in the area; however, additional time is needed to further evaluate the new reservoir in the #16-12 well.

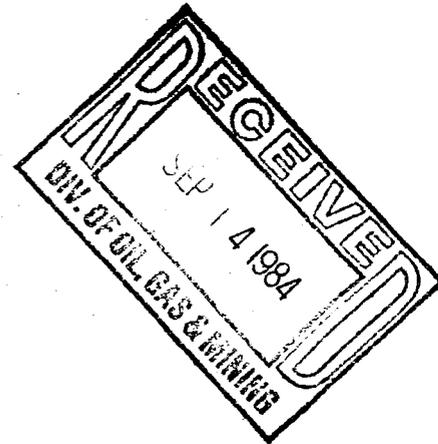
We therefore request approval to vent gas from the #16-12 as outlined in the ruling of Cause 196-13 from the Board of Oil, Gas & Mining, March 22, 1984.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 10/29/84
BY: John R. B...

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] L. Pruitt TITLE: V.P. Drilling & Prod. DATE: Sept. 13, 1984
(This space for Federal or State office use)
APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: _____

September 13, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114



RE: C-27 Test

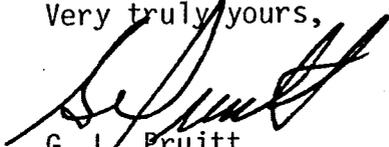
Attention: Mr. Ron Firth

Gentlemen:

We have enclosed sundry notices for our Sowers Canyon Ute Tribal #13-3, Coyote Ute Tribal #16-2 and B. C. Ute Tribal #16-6 requesting permission to vent gas from these wells.

This is a different format from that previously used, so let us know if this is acceptable.

Very truly yours,


G. L. Pruitt
Vice President Drilling & Production

GLP/aa

Enclosures

October 5, 1984

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

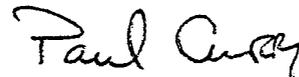
Re: Completion Report
Coyote Ute Tribal #16-12
SE/SE Sec. 12, 14S, R5W
Duchesne County, Utah

Gentlemen:

Please find enclosed two (2) copies of the Completion Report on the subject well. Also enclosed are the logs.

If you have any question, please call.

Very truly yours,



Paul Curry
Engineering Assistant

PC:da

cc: **State of Utah**
Division of Oil and Gas
4241 State Office Building
Salt Lake City, Utah 84114

Bureau of Indian Affairs
Realty Property Management Office
Unitah and Ouray Agency
Ft. Duchesne, Utah 84026

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

16

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other _____

2. NAME OF OPERATOR
Lomax Exploration Co.

3. ADDRESS OF OPERATOR
P.O. Box 4503, Houston, TX 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 522' FSL & 796' FEL SE/SE
 At top prod. interval reported below
 At total depth

14. PERMIT NO. 43-013-30922 DATE ISSUED 4-25-84

5. LEASE DESIGNATION AND SERIAL NO.
B1A-14-20-H62-3341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Coyote Ute Tribal

9. WELL NO.
#16-12

10. FIELD AND POOL, OR WILDCAT
Undesignated Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 12, T4S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

15. DATE SPUDDED 5-21-84 16. DATE T.D. REACHED 6-25-84 17. DATE COMPL. (Ready to prod.) 7-30-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6033' GR 19. ELEV. CASINGHEAD 6033'

20. TOTAL DEPTH, MD & TVD 8513' 21. PLUG, BACK T.D., MD & TVD 8425 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Wasatch 7810-70

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CDL-CNL, DILL, DLL-MSFL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1008' KB	12-1/4"	500 SX Class "G" + 2% CaCl	
7"	23# & 26#	7323'	8-3/4"	1st Stage: 300SX BJ Lite & 325 SX Gypseal	
				2nd Stage: 200SX Lodense	
				DV Tool @ 2669' KB	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4 1/2"	6976' KB	8503'	250 SX Class	"G"	SIZE 2-7/8" & 2-3/8" DEPTH SET (MD) 7715' PACKER SET (MD) 6890'

31. PERFORATION RECORD (Interval, size and number)
7810-70 (4SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7810-70	2500 Gals. 15% HCl w/500 SCF N ₂ /BBL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
7-30-84	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/10-1/12/84	72	21/64	→	1301	678	0	521
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	---	→	434	226	0	NM	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel & vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paul Curry TITLE Engineering Assistant DATE 9-20-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	5246	5252	Slight Show	Green River	1922	
Black Shale Facies	6556	6558	Slight Show	Douglas Creek	5510	
Wasatch	7644	7650	Slight Show	Black Shale Facies	6314	
				Basal Green River	6730	
				Wasatch	7230	



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Lomax Exploration Company
P.O. Box 4503
Houston, Texas 77210

Gentlemen:

Re: Well No. Coyote Ute Tribal #16-12 - Sec. 12, T. 4S., R. 5W.
Duchesne County, Utah - API #43-013-30922

According to our records, a "Well Completion Report" filed with this office September 20, 1984 on the above referred to well, indicates a DILL was run. We received Run #2 but this office has not yet received Run #1.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/18

RECEIVED

MAR 12 1985

DIVISION OF OIL
GAS & MINING



March 11, 1985

State of Utah
Division of Oil, Gas & Mining
355 N. W. Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Re: Sundry Notice
Coyote Ute Tribal #16-12
Sec. 12, T4S, R5W

Dear Mr. Firth:

Please find the enclosed Sundry Notice for the above captioned well notifying of fracture and acid treatment to this location.

Please contact this office if there are any questions.

Very truly yours,

LOMAX EXPLORATION

A handwritten signature in cursive script, appearing to read "Jodie S. Faulkner".

Jodie S. Faulkner
Production Technician

cc: Lomax Exploration
Houston, TX

Lomax Exploration
Roosevelt, UT

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

3
16

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for Proposals.)

RECEIVED
MAR 12 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lomax Exploration Company		8. FARM OR LEASE NAME Coyote Ute Tribal
3. ADDRESS OF OPERATOR 50 W. Broadway #1200, Salt Lake City, Utah 84101		9. WELL NO. #16-12
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 522' FSL & 796' FEL SE/SE		10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO. 43-013-30922	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6033' GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T4S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following Fracture treatments & acid treatments were done on the captioned well:

- 7810'-70':
1. 2,000 gal 7½% HCL with 800 SCF N₂ 1 bbl
 2. 250 gal diesel, 500 gal gypseal 2
 3. 500 gal 15% HCL acid, 43 bbls 5% KCL
 4. 250 gal xylene, 75,000 SCF N₂, 4,000 gal KCL with 500 # Benzoil acid flakes

Tubing depth @ 7716' and Packer set at 6693'

If further information required, please advise.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Technician DATE March 11, 1985
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

BIA-14-20-H62-3341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to...
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL GAS WELL OTHER

JAN 23 1986

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

50 West Broadway-Suite 1200, Salt Lake City, UT 84110

DIVISION OF OIL
& MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

522' FSL & 796' FEL SE/SE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

#16-12

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T4S, R5W

14. PERMIT NO.

43-013-30922

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6033' GR

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Placed on pump

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well was placed on pump January 11, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Production Technician

DATE Jan. 17, 1986

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells in a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 27 1988

5. LEASE DESIGNATION AND SERIAL NO.	14-20-H62-3341
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Coyote Canyon
9. WELL NO.	#16-12
10. FIELD AND POOL, OR WILDCAT	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 12, T4S, R5W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lomax Exploration Company

3. ADDRESS OF OPERATOR
50 West Broadway - Suite 1200, Salt Lake City, UT 84101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
522 FSL and 796 FEL SE/SE

14. PERMIT NO.
43-013-30922

15. ELEVATIONS (Show whether DF, AT, OR, etc.)
6048' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please note that Lomax Exploration is no longer the operator of the referenced location as of March 1, 1988. Operations have been assigned to:

Texas Meridian Resources, Inc.
580 Westlake Park Blvd. - Suite 825
Houston, TX 77079

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Technician DATE 04/20/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

N0580

LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month ² Ceiling
	Date	BOPD	MCFD ¹	GOR	Production Ceiling	Actual Production	Over (Under)	
43-013-30690- <i>Sow</i> 8517E 20 Boundary Federal #9-20	Temporarily Abandoned							
8517E 20 43-013-30667 <i>Sow</i> #15-20	Temporarily Abandoned							
43-047-31272 <i>Pow</i> 7521E 8 Brennan Bottom #15-8	11-25-87	7	1	171	NA	NA	NA	NA
43-013-30756 <i>Pow</i> 554W 2 Brundage Canyon #16-2	11-10-87	5	44	8784	NA	NA	NA	NA
554W 15 43-013-30842 <i>Pow</i> #14-15	11-06-87	4	33	7904	NA	NA	NA	NA
554W 16 43-013-30841 <i>Pow</i> #16-16	11-03-87	8	12	1536	NA	NA	NA	NA
554W 21 43-013-30829 <i>Pow</i> #8-21	11-18-87	34	182	5360	868	790	(78)	800
554W 22 43-013-30755 <i>Pow</i> #4-22	11-16-87	20	31	1514	NA	NA	NA	NA
S. Brundage Can. #4-27	11-05-87	61	97	1578	NA	NA	NA	NA
554W 29 43-013-30964 <i>Pow</i> #1-29	11-13-87	7	5	816	NA	NA	NA	NA
554W 30 43-013-30948 <i>Pow</i> #1-30	11-09-87	4	4	1024	NA	NA	NA	NA
43-013-30873 <i>Pow</i> 9516E 23 Castle Peak Fed. #6-23	11-01-87	16	20	1250	NA	NA	NA	NA
9516E 23 43-013-30662 <i>Pow</i> #7-23	11-01-87	9	28	3111	NA	NA	NA	NA
8517E 23 43-047-31543 <i>Pow</i> #9-23	11-01-87	5	9	1800	NA	NA	NA	NA
9516E 24 43-013-30588 <i>Pow</i> #12-24	SHUT-IN							
43-013-30933 <i>Pow</i> 554W 19 S. Cottonwood R. #1-19	11-07-87	29	18	631	NA	NA	NA	NA
554W 20 43-013-30966 <i>Pow</i> #1-20	11-05-87	24	14	604	NA	NA	NA	NA
43-013-30861 <i>Pow</i> 454W 9 Coyote Canyon #10-9	SHUT-IN							
455W 12 43-013-30922 <i>Pow</i> #16-12	SHUT-IN							

- Flared or Vented
- Incorporates GOR formula & over/under amount

Signature: [Signature]
 Title: Production Technician

Date: 12-18-87

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 17 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>Walker Energy</u></p> <p>3. ADDRESS OF OPERATOR <u>580 Westlake Park Blvd., Suite 825 Houston, Texas 77079</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) <u>At surface</u></p> <p>14. API NUMBER</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA</p> <p>12. COUNTY OR PARISH 13. STATE</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change Operator</u> <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change operator name from Lomax Exploration to Walker Energy effective March 7, 1988, for the following wells:

- ✗ B C Ute Tribal 14-15
4301330842 09440 05S 04W 15
- ✗ Coyote Ute Tribal 16-12
4301330922 09486 04S 05W 12
- ✗ River Junction Fed 11-18
4304731316 09705 09S 20E 18
- ✗ Brundage Ute Tribal 1-30
4301330948 09850 05S 04W 30

- ✗ Coyote Ute Tribal 10-9
4301330861 09900 04S 04W 9
- ✗ Pariette Federal 6-29
4304731550 09905 08S 18E 29
- ✗ Pariette Draw Fed 9-23
4304731543 09935 08S 17E 23

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Susan Bechel TITLE Regulatory Coordinator DATE 6-13-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

May 5, 1992

Bureau of Indian Affairs
Superintendent
Uintah & Ouray Agencies
P.O. Box 130
Fort Duchesne, Utah 84025

Attn: Diane Mitchell

Re: Change of Operator

Dear Diane:

Enclosed are copies of Form 3160-5 which were sent to the Bureau of Land Management Vernal District. The appropriate forms from Transfuel have previously been submitted to your office.

If you have any questions or require further information, please contact the undersigned at 713-260-6400.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

cc: BLM, State Office
BIA

MN/lm
forms4.let

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000 260-6400
FAX: (713) 556-0519

June 16, 1992

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

Re: Change of Operator
Walker Energy to Transfuel Resources

Dear Leesha:

Enclosed you will find copies of Form 3160-5 (Sundry Notices) by Walker Energy Group and Transfuel Resources Company which have been submitted for a change of operator.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,
Transfuel Resources Company



Marci Nickerson
Regulatory Specialist

Enclosures

MN/lm
utah.co

RECEIVED

JUN 19 1992

DIVISION OF
OIL GAS & MINING

TRANSFUEL Resources Company

9801 WESTHEIMER, SUITE 500
HOUSTON, TEXAS 77042
TEL: (713) 260-6400

MAILING ADDRESS:
P.O. BOX 771089
HOUSTON, TEXAS 77215-1089

June 30, 1992

RECEIVED

JUL 02 1992

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

RE: Pariette Draw Federal 9-23	Lease # U-45431
W. Pariette Federal 6-29	Lease # U-36846
River Junction Fed 11-18	Lease # U-27041A
River Junction Fed 16-7	Lease # U-27041
Federal 3-15	Lease # U-38428
Coyote Ute Tribal 10-9	Lease # I-109-IND-5351
Ute Tribal 11-25	Lease # 14-20-H62-4533
S. Brundage Ute Tribal 1-30	Lease # BIA-14-20-H62-4532
Coyote Ute Tribal 16-12	Lease # BIA-14-20-H62-4531
B.C. Ute Tribal 14-15	Lease # BIA-14-20-H62-3412
B.C. Ute Tribal 16-2	Lease # BIA-14-20-H62-3404
Ute Tribal 7-24	Lease # 14-20-H62-3491

Dear Leesha:

I am again sending you copies of all leases as referenced above transferred from Walker Energy Inc. to Transfuel Resources Company. If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson
Regulatory Specialist

Enclosures

TRANSFUEL RESOURCES COMPANY

P.O. BOX 771089
HOUSTON, TEXAS 77215-1089
TEL: (713) 558-2000
FAX: (713) 556-0519

Please be advised that Transfuel Resources Company has relocated its offices, however the mailing address remains unchanged.

Physical Location: 9801 Westheimer Road
Suite 500
Houston, Texas 77042

Mailing Address: Post Office Box 771089
Houston, Texas 77215-1089

New Telephone No: 713/260-6400

If you need anything further, please advise the undersigned.

Sincerely,

TRANSFUEL RESOURCES COMPANY



Marci Nickerson
Regulatory Supervisor

MN:jtf

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-3341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Coyote Ute Tribal 16-12

9. API Well No.
43-013-30922

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 TRANSFUEL RESOURCES COMPANY

3. Address and Telephone No.
 P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 522' FSL & 796' FEL SE SE Sec. 12-T4S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991 Transfuel Resources Company is considered to be the operator of Coyote Ute Tribal #16-12, API # 43-013-30922, Entity # 09486, Well # 14-20-H62-3341, Location SE SE Section 12-04S-05W, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Lease Bond #BO3364 and BIA Collective Bond #BO3363.

RECEIVED

JUL 20 1992

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Marci Nickerson Title Regulatory Specialist Date 3-10-92

(This space for Federal or State office use)

Approved by [Signature] Title ASSISTANT DISTRICT MANAGER MINING Date JUL 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 WALKER ENERGY GROUP

3. Address and Telephone No.
 15995 N. Barkers Landing, #300, Houston, TX 77079 (713)588-8080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 522' FSL & 796' FEL SE SE Sec. 12-T4S-R5W

5. Lease Designation and Serial No.
 BIA-14-20-H62-4533

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 Coyote Ute Tribal 16-12

9. API Well No.
 43-013-30922

10. Field and Pool, or Exploratory Area

11. County or Parish, State
 Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective December 1, 1991 Walker Energy Group is no longer the operator of Coyote Ute Tribal #16-12, API # 43-013-30922, Entity # 09486, Well # 14-20-H62-3341, Location SE SE Section 12-04S-05W, Duchesne County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED

JUL 20 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Joseph A. Reeves, Jr.* Title Joseph A. Reeves, Jr. CEO Date 04/14/92

(This space for Federal or State office use)

Approved by *[Signature]* Title ASSISTANT DISTRICT MANAGER Date JUL 17 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR 7-10R	<input checked="" type="checkbox"/>
2- DTS DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- ADA	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-91)

TO (new operator)	<u>TRANSFUEL RESOURCES COMPANY</u>	FROM (former operator)	<u>WALKER ENERGY GROUP</u>
(address)	<u>PO BOX 771089</u>	(address)	<u>15995 N BARKERS LANDING #300</u>
	<u>HOUSTON TX 77215-1089</u>		<u>HOUSTON TX 77079</u>
	<u>MARCI NICKERSON</u>		<u>CRAIG EDWARDS</u>
phone (713)	<u>260-6400</u>	phone (713)	<u>588-8080</u>
account no.	<u>N 9650</u>	account no.	<u>N 9956</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #156346.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-23-92)
6. Cardex file has been updated for each well listed above. (7-23-92)
7. Well file labels have been updated for each well listed above. (7-23-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-23-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

REVIEW

- 1/A 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 1/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- 1/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1/A 2. A copy of this form has been placed in the new and former operators' bond files.
- 1/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

- 1/A 1. All attachments to this form have been microfilmed. Date: _____ 19____.

FILED

- 1/A 1. Copies of all attachments to this form have been filed in each well file.
- 1/A 2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

920723 Bfm/Vernal Approved 7-17-92 eff. 12-1-91.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-4531
2. Name of Operator Transfuel Resources Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 771089, Houston, TX 77215-1089 713-260-6400	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 522' FSL & 796' FEL SE SE Section 12-T4S-R5W	8. Well Name and No. Coyote Ute Tribal 16-12
	9. API Well No. 43-013-30922
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that effective September 1, 1993 Transfuel Resources Company is no longer the operator of Coyote Ute Tribal #16-12, API # 43-013-30922, Entity # 09486, Well # 14-20-H62-4531, Location SE SE Section 12-04S-05W, Duchesne County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Please release this well from BLM Lease Bond # BO 3364 and BIA Collective Bond # BO 3363. The effective date of sell to NJR Corporation was January 1, 1993.

VERNAL DIST.
ENG. <u>[Signature]</u>
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
NOV 12 1993

14. I hereby certify that the foregoing is true and correct

Signed Narci Dickerson Title Regulatory Compliance Manager Date 11-9-93

(This space for Federal or State office use)

Approved by **DENIED** Title _____ Date JUN 07 1994

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TRANSFUEL

TRANSFUEL, INC.
TRANSFUEL RESOURCES COMPANY
TRANSFUEL OPERATING COMPANY
TRANSFUEL MARKETING COMPANY
TRANSFUEL GATHERING COMPANY

November 9, 1993

State of Utah
Division of Oil and Gas Mining
3 Triad Center, Suite 400
355 West North Temple
Salt Lake City, Utah 84180-1204

Attn: Leesha Cordova

RE: Change of Operator
Coyote Ute Tribal 16-12

Lease # BIA-14-20-H62-4531

RECEIVED
NOV 12 1993
DIVISION OF
OIL, GAS & MINING

Dear Leesha:

Enclosed you will find Form 3160-5 (Sundry Notice) on the well referenced above for Change of Operator from Transfuel Resources Company to NJR Corporation effective with operations September 1, 1993.

If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson
Regulatory Compliance Manager

Enclosure

FORM 9

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

NOV 12 1993

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DIVISION OF OIL, GAS & MINING

6. Lease Designation and Serial Number: BIA-14-20-H62-3341

8. If Indian, Alutotse or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Coyote Ute Trb 16-12

9. API Well Number:

43-013-30922

10. Field and Pool, or Wildcat:

Un-named 12-D5

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

NJRE Operating Company

3. Address and Telephone Number:

2400 Bank IV Center 15 W. 6th St. Tulsa, OK 74119

4. Location of Well

Footages: 522' FSL & 796' FEL Sec. 12

OO, Sec., T., R., M.: Sec. 12 T4S R5W SE SE

County: Duchesne
Utah

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of Operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NJRE Operating assumed operations of this well effective 7:00AM on September 1, 1993, from Transfuel Resources Company.

13.

Name & Signature:

Steve Stearns

Title:

Manager - DRUG & PROD Date: 11/9/93

(This space for State use only)



Office (801) 789-0968
Cellular (801) 823-6152

350 S. 800 E.
Vernal, UT 84078

RECEIVED

NOV 12 1993

DIVISION OF
OIL, GAS & MINING

November 10, 1993

TO WHOM IT MAY CONCERN:

This well has just changed operators. The new operator is NJRE Operating Company of Tulsa, OK. The State reporting, however, will be done from this office. Would it be possible for the State generated models to be mailed to this office. Please advise.

Sincerely,

Darlene Ryan

Darlene Ryan

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
4531
5. Lease Designation and Serial No. BIA-14-20-H62-3341
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

New Jersey Natural Resources Company

3. Address and Telephone No.

2400 Bank IV Center, 15 W. 6th St. Tulsa, OK 74119

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

522' FSL & 796' FEL SE SE Sec. 12-T4S-R5W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coyote Ute Trb 16-12

9. API Well No.

43-013-30922

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised effective September 1, 1993 that New Jersey Natural Resources Company took over operations of the above well from Transfuel Resources Company. New Jersey Natural Resources Company operates under a Letter of Credit for Surety.

VERNAL DIST.
ENG. 6-24-93
CEOL _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
JUN 18 1994
DIV. OF OIL, GAS & MINING

JUN 23 1994

14. I hereby certify that the foregoing is true and correct

Signed Tommy L. Sprinkle

Title V.P. Engineering, E&P

Date 6-13-94

(This space for Federal or State office use)

Approved by Edwin A. Johnson
Conditions of approval, if any:

acting

ASSISTANT DISTRICT
MANAGER MINERALS

Date JUL 14 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

06-94-104-A

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Change

1. Date of Phone Call: 7-19-94 Time: 9:10

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Kevin Flanagan (Initiated Call - Phone No. (918) 592-6131
of (Company/Organization) New Jersey Nat'l Res. Co.

3. Topic of Conversation: Acct. No. N7565 set up on 11-9-93 under
NGRE Operating Co. in error. Should have been set up under
New Jersey Nat'l Res. Co.

4. Highlights of Conversation:

Set up per "Steve Stearns" for tax purposes, prior to oper. chg.
Does not affect any wells at this time. Will chg. oper. name
but keep the same account # per New Jersey Nat'l Res. Co.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	7-PL	<input checked="" type="checkbox"/>
2-LWP	8-SJ	<input checked="" type="checkbox"/>
3-DTS	9-FILE	<input checked="" type="checkbox"/>
4-VLC		<input checked="" type="checkbox"/>
5-RJF		<input checked="" type="checkbox"/>
6-LEC		<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-93)

TO (new operator) NEW JERSEY NATURAL RES. CO. FROM (former operator) TRANSFUEL RESOURCES CO.
 (address) C/O ROCKY MTN CONSULTING (address) 9801 WESTHEIMER STE 900
350 S 800 E HOUSTON TX 77042
VERNAL UT 84078
 phone (801) 789-0968 phone (713) 260-6400
 account no. N7565 (11-9-93) account no. N 9650
***FORMERLY NJRE OPERATING CO.**

Well(s) (attach additional page if needed):

Name: <u>COYOTE UTE TRI 16-12/WS</u>	API: <u>43-013-30922</u>	Entity: <u>9486</u>	Sec <u>12</u>	Twp <u>4S</u>	Rng <u>5W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 11-8-93) (Rec'd 11-9-93)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 11-8-93)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #143202. (eff. 4-16-90)
- Lee 4. (**For Indian and Federal Wells ONLY**) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. 7-19-94
- LWP 6. Cardex file has been updated for each well listed above. 7-20-94
- LWP 7. Well file labels have been updated for each well listed above. 7-20-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-19-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A / Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: July 21 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940719 Bhm/Vernal Approved 7-14-94, eff. 9-1-93.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1044-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
BIA-14-20-H62-4531
6. If Indian, Allottee or Tribe Name
Ute

SUBMIT IN TRIPLICATE

1. Type of Well:
 Oil Well Gas Well Other

JAN 8 1996

2. Name of Operator
New Jersey Natural Resources Company

8. Well Name and No.
Ute Tribal 16-12

3. Address and Telephone No.
2400 Bank IV Center 15 W. 6th Street Tulsa, OK 74119

9. API Well No.
43-013-30922

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

522' FSL & 796' FEL
SE/SE Sec. 12-T4S-R5W

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

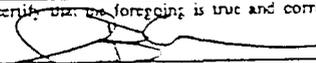
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective December 29, 1995, and requests that Barrett Resources Corporation be approved successor operator effective the same date.

14. I hereby certify that the foregoing is true and correct

Signed



Title Vice President

Date 12/29/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

memorandum

DATE: February 12, 1996

REPLY TO
ATTN OF: *for* Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
to: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: New Jersey Natural Resources Co.
TO: Barrett Resources Corp.

TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
12	Ute Tribal 16-12	14-20-H62-4531

TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

Sec	Well Name/No.	Lease No.
27	Ute Tribal 4-27	14-20-H62-3375
16	Ute Tribal 16-16	14-20-H62-3413
21	Ute Tribal 2-21	14-20-H62-3414
21	Ute Tribal 2-21G	14-20-H62-3414
21	Ute Tribal 8-21	14-20-H62-3414
21	Ute Tribal 10-21	14-20-H62-3414
22	Ute Tribal 4-22	14-20-H62-3415
22	Ute Tribal 12-22	14-20-H62-3415
29	Ute Tribal 1-29	14-20-H62-3416
19	Ute Tribal 1-19	14-20-H62-3528
19	Ute Tribal 7-19	14-20-H62-3528
19	Ute Tribal 13-19	14-20-H62-3528
20	Ute Tribal 1-20	14-20-H62-3529
25	Ute Tribal 7-25	14-20-H62-3537
30	Ute Tribal 1-30	14-20-H62-4659

TOWNSHIP 5 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
13	Ute Tribal 5-13	14-20-H62-3422
23	Ute Tribal 9-23X	14-20-H62-3443
26	Ute Tribal 3-26	14-20-H62-3444
25	Ute Tribal 1-25	14-20-H62-3537

Page 2
Change of Operator

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles Cameron

cc: Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

4. Lease Designation and Serial No.

BIA-14-20-H62-4531

5. If Indian, Alliance or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

1515 Arapahoe Street Tower 3, Suite 1000 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

522' FSL & 796' FEL
SE/SE Sec. 12-T4S-R5W

8. Well Name and No.

Ute Tribal 16-12

9. API Well No.

43-013-30922

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

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	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 29, 1995, Barrett Resources Corporation took over operations of the above well from New Jersey Natural Resources Company.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Executive Vice President - Production

Date 12/29/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
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8. Well Name and No.

Ute Tribal 16-12

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Oil Well Gas Well Other

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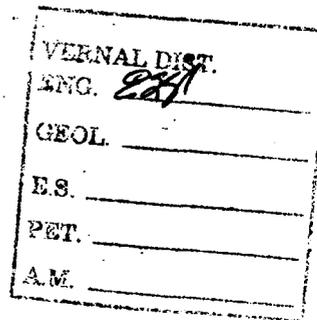
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Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective December 29, 1995, and requests that Barrett Resources Corporation be approved successor operator effective the same date.



RECEIVED
JAN 08 1996

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Vice President

Date 12/29/95

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

Title

Acting ASSISTANT DISTRICT
MANAGER MINERALS

Date MAR 04 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing
1-DEC 7-FILM
2-DEC 8-FILE
3-VLD
4-RJF
5-LHC
6-SJ

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-29-95)

TO (new operator) <u>BARRETT RESOURCES CORP</u>	FROM (former operator) <u>NEW JERSEY NATURAL RES CO</u>
(address) <u>1515 ARAPAHOE ST T3 #1000</u>	(address) <u>350 S 800 E</u>
<u>DENVER CO 80202</u>	<u>VERNAL UT 84078</u>
<u>BARBARA HUTCHINS</u>	
phone (<u>303</u>) <u>606-4259</u>	phone (<u>801</u>) <u>789-0968</u>
account no. <u>N 9305 (1-8-96)</u>	account no. <u>N 7565</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 1-8-96)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 1-8-96)*
- Sec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) (no) ____ If yes, show company file number: #141658. *(c.f. 3-2-95)*
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-15-96)*
- Sec 6. Cardex file has been updated for each well listed above.
- Sec 7. Well file labels have been updated for each well listed above. *(2-20-96)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-15-96)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- lec* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTJ*
d/20/96
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- WSP* 1. All attachments to this form have been microfilmed. Date: March 13 1996.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

9/6/215 BIA/BLM Apr. 2-12-96.

Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

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BIA-14-20-H62-4531

6. If Indian, Alliance or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Tribal 16-12

9. API Well No.

43-013-30922

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Barrett Resources Corporation

3. Address and Telephone No.

1515 Arapahoe Street Tower 3, Suite 1000 Denver, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

522' FSL & 796' FEL
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Please be advised that effective December 29, 1995, Barrett Resources Corporation took over operations of the above well from New Jersey Natural Resources Company.

VERNAL DIST.
ENG. EM
GEOL. _____
E.S. _____
PET. _____
A.M. _____

X
JAN 1996
001-31M
Vernal, Utah

14. I hereby certify that the foregoing is true and correct

Signed

C. P. Kelly

Executive Vice President - Production

Date 12/29/95

(This space for Federal or State office use)

Approved by

Greg Ferguson

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date MAR 04 1996

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*See Instruction on Reverse Side

01-96-57-A



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (801) 781-4400
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3
UT08438

March 4, 1996

Barrett Resources Corporation
1515 Arapahoe Street Tower 3 #1000
Denver CO 80202

Re: Well No. Ute Tribal 16-12
SESE, Sec. 12, T4S, R5W
Lease 14-20-H62-4531
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II
Assistant District Manager for
Minerals Resources

cc: New Jersey Natural Resources Co.
BIA
Division Oil, Gas, & Mining

To: Working Interest Owners

Date: Sept. 27, 1996

From: Jeff Carlson

Re: Recommended Re-Completion
Coyote Ute Tribal No. 16-12
SE SE Sec. 12, T4S-R5W
Duchesne Field
Duchesne County, Utah

cc: Terry Barrett

The referenced well is producing at an average rate of 10 BOPD with 9 MCFD(used on lease) from one set of Wasatch perms. Over its 13 year life, the No. 16-12 has produced 81.4 MBO and 46.4 MMCF. Two rod part and/or pump changes in March and June of this year were required; four were necessary in 1995. Although current production for July averaged 20 BOPD, the history of this well shows sporadic production and high down time due to rod parts and tubing wear. This well is at its economic limit.

The No. 16-12 is located on the west end of the Duchesne Field. It is the only well in Section 12, and there is no other production holding this 640 acre lease. Production in Duchesne Field is from Wasatch and Green River formations. There are eight remaining producing wells in the Field out of 33 wellbores which had production at some point since the initial wells were drilled in the 1950's. Petroglyph currently operates the other seven wells. The best well in the Field produced 294 MBO from the Wasatch, but there have only been seven "commercial" Wasatch completions out of 16 attempts. The typical completions have resulted in recoveries of less than 50 MBO. Uphole Green River completions have been more successful. There have been 16 "commercial" completions out of 22 attempts. The best Green River well produced 45 MBO and 520.9 MMCF with the average recovery being 30 MBO and 70 MMCF; however, there are no productive Green River wells on the west end of the Field.

The producing Wasatch zone in the No. 16-12 was completed with an initial flowing IP of 300 BOPD in 1984. The zone has been repeatedly stimulated and further stimulation is not recommended. There appear to be behind pipe opportunities primarily in the Wasatch, with secondary shows in the Green River, and shallow Uinta formations. Based on the completion histories of other wells in the Field, all would be considered very risky.

Barrett is recommending that we perforate and acidize the identified zones in the Upper Wasatch. By so doing, we may be able to extend the life of this well and the corresponding lease, giving us the opportunity to evaluate possible development drilling opportunities on this lease. This recommendation is limited to the recompletion and testing of these selected zones in the Wasatch. If these selected zones are not productive, we do not recommend spending any additional time or money on further uphole testing. Subject to the results of this testing, we can evaluate our options for the well at a later date.

Please review the attached materials and approve the AFE if you concur with this recommendation. If you have any questions, please give me a call and I will attempt to review our recommendation in more detail if needed.

Coyote Ute Tribal No. 16-12
 SE SE Sec. 12, T4S-R5W
 Duchesne Field
 Duchesne County, Utah

The following Wasatch Fm. intervals in the referenced well have been identified as potential "pay" based on OH logs and mud log shows, and are recommended for testing and evaluation. All depths correlate to the Gearhart Compensated Density Neutron Log, Run No. 3, dated 6-25-84. A proposed completion procedure is included for your review.

<u>Fm.</u>	<u>Compl Interval</u>	<u>Gross Pay</u>	<u>No. Holes</u>	<u>Remarks</u>
Wasatch	7722 - 28'	14'	12	
	7644 - 49'	28'	10	X-over on porosity log
	7625 - 32'		14	" " " " "

Subject to encouraging results from the testing on the above intervals, the following secondary set of perforations should be considered.

7574 - 85'	12'	22	Secondary increase in gas on mud log; looks tight
7545 - 51'	7'	12	Gas increase @ top of mud log show; looks tight

Recommended Procedure
Coyote Ute Tribal No. 16-12

1. SI well. MIRU service rig. Unseat pump. RU HOT and pump 50 bbls hot water down annulus, if necessary. Flush tbg w/ hot water, and POH w/ rods & pump. Send pump to shop for service. Inspect condition of rods. NU BOPE. POH w/ 2 7/8" X 2 3/8" tbg.
2. RU wireline. PU 4 1/2" wireline-set RBP. RIH and set @ +/- 7770'. POH. Perforate the following intervals using 3 3/8" expendable hollow steel gun w/ 22gm charges @ 2 jspf, 180 degree phasing: 7545 - 51', 7574 - 85'. Total 36 holes. All depths correlate to the Gearhart Compensated Density Neutron Log, Run No. 3, dated 6-25-84. POH & RD wireline.
3. PU 4 1/2" X 2 3/8" pkr. RIH on 2 7/8" X 2 3/8" tbg. to +/- 7600'. Hydro test tbg in hole to 8000 psi. Load annulus w/ htd wtr and determine if hole will circulate above open perms. Set pkr and press test lnr top via annulus to +/- 1500 psi. If lnr top tests successfully and hole circulates, RU Halliburton, spot 800 gals. "pickle fluid" (15% HCl acid) to end of tbg. Reverse tbg volume to tank and proceed to Step 5. If hole will not circ., proceed to Step 4 to treat tbg prior to acid job.
4. POH w/ tbg & pkr. PU 7" RBP. RIH on 2 7/8" tbg and set above lnr top @ +/-6970'. PU tbg above plug. RU Halliburton. Spot 800 gals. "pickle fluid" (15% HCl acid) to end of tbg. Reverse tbg volume to tank. RIH, latch on RBP, rel and POH. If lnr top would not test, PU 7" pkr and RIH on 2 7/8" tbg to top of lnr. and acidize perms from above lnr top. If lnr top tests OK, PU 4 1/2" pkr and 2 3/8" tbg. RIH on 2 7/8" tbg to +/- 7600'.
5. Set pkr, breakdown & acidize new perms w/ 1800 gals. 15% HCl using (54) 1.1 density Perfpac ball sealers @ 3 balls per 100 gals. acid. Pump @ 8-12 bpm. Flush to btm perf. RD Halliburton
6. RU swab. Swab/flow tbg for cleanup and evaluation. Depending on test results, our options include:
 - 1) - If the production is very good, produce new perms only. Permanently plug old perms by replacing RBP w/ CIBP. Rel pkr, RIH & retrieve RBP. POH. LD pkr & RBP. PU 4 1/2" CIBP. RIH & set @ +/- 7770'. Dump 10' cmt on top of plug.
 - 2) - If the production is marginal, pull RPB and commingle old and new perms. Return well to prod. to hold lease. Rel pkr, RIH & retrieve RBP. POH. LD pkr & RBP.

3) - If prod from new perfs is encouraging but not commercial by itself, complete two uphole zones and commingle. Rel pkr, RIH & retrieve RBP PU & re-set RBP above new perfs @ +/- 7610'. POH w/ tbg. RU wireline & perforate the following intervals using 3 3/8" expendable hollow steel gun w/ 22gm charges @ 2 jspf, 180 degree phasing: 7625 - 32', 7644 - 49', 7722 - 28'. Total 34 holes. PU tbg and pkr. RIH to +/- 7530'. RU Halliburton. Set pkr, breakdown & acidize new perfs w/ 1700 gals. 15% HCl using (51) 1.1 density Perfpac ball sealers @ 3 balls per 100 gals. acid. Pump @ 8-12 bpm. Flush to btm perf. RD Halliburton. Swab and evaluate upper perfs. RIH and retrieve RBP.

7. PU prod tbg w/ BHA & RIH. SET TAC. RIH w/ rebuilt pump & rods. Hang well off, load tbg, & start pumping unit. Rel & MO service rig.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. BIA-14-20-H62-4531
2. Name of Operator BARRETT RESOURCES CORPORATION	6. If Indian, Alottee or Tribe Name UTE TRIBE
3. Address and Telephone No. 1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 522' FSL 796' FEL SESE 12-4S-5W	8. Well Name and No. UTE TRIBAL 16-12
	9. API Well No. 43-013-30922
	10. Field and Pool, or Exploratory Area BRUNDAGE CANYON
	11. County or Parish, State DUCHESNE, UTAH

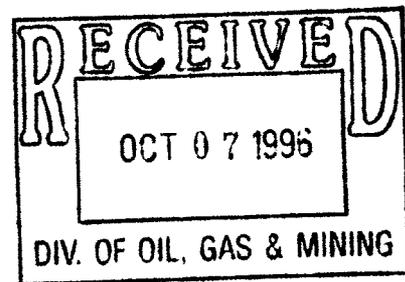
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

BARRETT RESOURCES CORPORATION REQUESTS PERMISSION TO RECOMPLETE THE SUBJECT WELL PER THE ATTACHED PROCEDURE.



14. I hereby certify that the foregoing is true and correct

Signed Greg Davis Title PRODUCTION SERVICES SUPERVISOR Date 10/04/96

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Accepted by the
Utah Division of
Oil, Gas and Mining

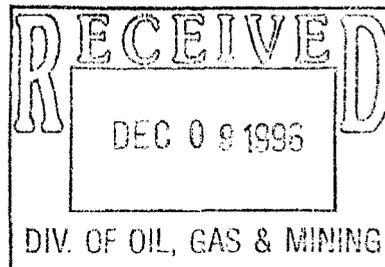
FOR RECORD ONLY

BARRETT RESOURCES CORPORATION



12/04/96

Utah Division of Oil, Gas and Mining
1594 West North Temple
Suite 1210, P.O. Box 145801
Salt Lake City, Utah 84114-5801



Re: Confidential Status
Ute Tribal #16-12
API# 43-013-30922
SESE 12-T4S-R5W
Duchesne County, UT

Gentlemen:

Barrett Resources Corporation requests that Engineering and Geological information recieved by Utah Division of Oil, Gas and Mining on the Ute Tribal #16-12 be held confidential.

If further information is required please advise.

Sincerely,

Barrett Resources Corporation

A handwritten signature in cursive script that reads 'Greg Davis'.

Greg Davis
Production Services Supervisor

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

5. LEASE, DESIGNATION AND SERIAL NO.
BIA-14-20-H62-4531

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Tribe

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL GAS DRY OTHER _____
WELL WELL

b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF OTHER _____
WELL OVER EN BACK RESVR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute Tribal #16-12

2. NAME OF OPERATOR
Barrett Resources Corporation

9. API WELL NO
43-013-30922

3. ADDRESS OF OPERATOR
1515 Arapahoe St., Tower 3, Ste., #1000, Denver, CO. 80202 (303) 572-3900

10. FIELD AND POOL, OR WILDCAT
Brundage Canyon

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface
522' FSL 796' FEL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SESE 12-T4S-R5W

At top prod. interval reported below
Same

At total depth
Same

14. PERMIT NO **43-013-30922** DATE ISSUED **4/25/84**

12. COUNTY OR PARISH **Duchesne** 13. STATE **Utah**

15. DATE SPUDDED **5/21/84** 16. DATE T.D. REACHED **6/25/84** 17. DATE COMF (Ready to prod.) **7/30/84** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) **6033' GR** 19. ELEV. CASINGHEAD **6033**

20. TOTAL DEPTH, MD & TVD **8513'** 21. PLUG, BACK T.D., MD & TVD **7759'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD)
Wasatch Top = 7230' Producing Interval = 7545-7744' RBP @ 7774' 25. WAS DIRECTIONAL SURVEY MADE **NO**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CDL- CNL, DILL, DLL - MSFL *CBL 12-13-96*** 27. WAS WELL CORED **NO**

CASING RECOF (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1008' KB	12-1/4"	500 SXS	
7"	23 & 36#	7323'	8-3/4"	825 SXS	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	6976' KB	8503'	250 sx		2 7/8"	7415	7415'

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	7810-70'	2500 Gals 15% HCL w/500 SCF N ₂
	7810-70'	7600 Gals 15% HCL, (800 SCF N ₂)
	7810-70'	2000 Gals 7-1/2% HCL, (800 SCF N ₂)
7810-70'	500 Gals, 15%, 250 Gals Xylene, 75 MCF N ₂	

33. PRODUCTION

DATE FIRST PRODUCTION **11/21/96** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Pumping** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **12/2/96** HOURS TEST **24** CHOKER SIZE **16/64** PROD'N. FOR TEST PERIOD **----->** OIL-BBL. _____ GAS-MCF. _____ WATER-BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS **150#** CASING PRESSURE **400#** CALCULATED 24-HOUR RATE **----->** OIL-BBL. **405** GAS-MCF. _____ WATER-BBL. **5** OIL GRAVITY-API (CORR.)

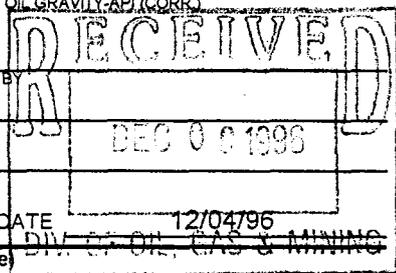
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED *Shy Davis* TITLE **Production Services Supervisor** DATE **12/04/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit 9/97

37. SUMMARY OF POROUS ZONE: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	1922'	
				Douglas CR.	5510'	
				Black Shale Facies	6314'	
				Basal Green River	6730'	
				Wasatch	7230'	

Ute Tribal 16-12

31. PERFORATION RECORD (WELL NO., SIZE AND NUMBER)	32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
7545-7744' 116 Holes	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	7810-70'	1000 Gals 15% HCL
	7810-70'	2500 Gals 15% HCL
	7545-7744'	6000 Gals 15% HCL

from
7810-70'
to
7545-7744'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.
1420H624531

6. If Indian, Alottee or Tribe Name
UTE TRIBE

7. If Unit or CA, Agreement Designation

8. Well Name and No.
UTE TRIBAL 16-12 (D5)

9. API Well No.
43-013-30922

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well Gas Well Other

2. Name of Operator
BARRETT RESOURCES CORPORATION

3. Address and Telephone No.
1515 ARAPAHOE ST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
522' FSL 796' FEL
SESE SEC 12-T4S-R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change of plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operatorship of the referenced well to Coastal Oil and Gas Corporation.

RECEIVED
JAN 04 2000
DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joseph P. Barrett TITLE Senior Vice President, Land Date 12/22/99
Joseph P. Barrett

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

The U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
437070-14-20-H62-4531

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
Ute Tribal 16-12

9. API Well No.
43-013-30922

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
COASTAL OIL & GAS CORPORATION ATTN:C CAMERON

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. PhoneNo. (include area code)
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12-T4S-R5W SESE

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

Subsequent Report

Final Abandonment Notice

Acidize

Alter Casing

Casing Repair

Change Plans

Convert to Injection

Deepen

Fracture Treat

New Construction

Plug and Abandon

Plug Back

Production (Start/Resume)

Reclamation

Recomplete

Temporarily Abandon

Water Disposal

Water Shut-Off

Well Integrity

Other Change Of

Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM Bond coverage is provided by U605382-9.

Utah State bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) John T. Elzner

Title
Vice President

Date 12/28/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

FILE NO.

File Under
<input type="checkbox"/> Input Sheets
<input type="checkbox"/> Division Orders
<input type="checkbox"/> Title And Curative
<input type="checkbox"/> Lease
<input type="checkbox"/> Correspondence
<input type="checkbox"/> Other
<input type="checkbox"/> Analyst

October 29, 2000

Coastal Oil & Gas Corporation
Attn: Carroll Wilson

Vernal, UT 84078

Dear Mr. Wilson:

Transmitted herewith for your records are Assignment(s) of Mining Lease for Oil and Gas Lease No.(s) listed below. These assignment(s) were approved on February 24, 2000, for record title only as indicated in our files.

LEASES NO.(S) 14-20-H62-1822, 1823, 1824, 1825, 2881, 2882, 2913, 2914, 2927, 2928, 2955, 2956, 2957 (Allotted Leases)
14-20-462-1130, 1131, 1322, 1323, 1329, 14-20-H62-1723, 1724, 1801, 1802, 1803, 1804, 1806, 1807, 1809, 1810, 2463, 2873, 2874, 2894, 2895, 2907, 3436, 4531, 4653, 4664, 4672, 4780 (JM leases)

ASSIGNOR: Barrett Resources Corp.

ASSIGNEE: Coastal Oil & Gas Corporation

We have enclosed a listing of the Record Title Interest – By Lease, according to our records. This shows the companies who own an interest in these leases, and their percentage of interest. If our records differ from yours, please notify this office immediately, so that we can make any necessary corrections.

As a reminder, we would like to inform you of Paragraph (h) in all Oil and Gas Leases:

“Assignment. No to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent...”

and, 25 Code of Federal Regulations, Part 211.26, and Part 212.22, Assignments and Overriding Royalties.

Page 2
Assignments of
Mining Leases

- (a) Approved leases or any interest therein may be assigned or transferred only with the approval of the Secretary of the Interior, and to procure such approval the assignee must be qualified to hold such lease under existing rules and regulations and shall furnish a satisfactory bond conditioned for the faithful performance of the covenants and conditions thereof:

Provided, That in order for such assignment to receive favorable consideration the lessee shall assign either his whole interest or an undivided interest in the whole lease.

- (b) No Lease or interest therein or the use of such lease shall be assigned, sublet, or transferred, directly or indirectly by working or drilling contract, or otherwise, without the consent of the Secretary of the Interior.

We apologize for the long process of these assignments. If you have any questions, please contact the Minerals and Mining Office.

Sincerely,



Minerals and Mining
for Superintendent

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

Exhibit "A"

2. NAME OF OPERATOR:

El Paso Production Oil & Gas Company

9. API NUMBER:

3. ADDRESS OF OPERATOR:

PHONE NUMBER:

10. FIELD AND POOL, OR WILDCAT:

8 South 1200 East CITY Vernal

STATE Utah ZIP 84078

435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

ACIDIZE

ALTER CASING

CASING REPAIR

CHANGE TO PREVIOUS PLANS

CHANGE TUBING

CHANGE WELL NAME

CHANGE WELL STATUS

COMMINGLE PRODUCING FORMATIONS

CONVERT WELL TYPE

DEEPEN

FRACTURE TREAT

NEW CONSTRUCTION

OPERATOR CHANGE

PLUG AND ABANDON

PLUG BACK

PRODUCTION (START/RESUME)

RECLAMATION OF WELL SITE

RECOMPLETE - DIFFERENT FORMATION

REPERFORATE CURRENT FORMATION

SIDETRACK TO REPAIR WELL

TEMPORARILY ABANDON

TUBING REPAIR

VENT OR FLARE

WATER DISPOSAL

WATER SHUT-OFF

OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT)

John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

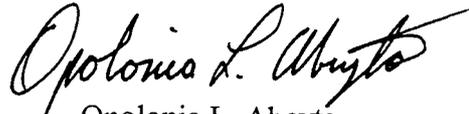
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-4531
2. Name of Operator BARRETT RESOURCES CORPORATION, KNA WILLIAMS PRODUCTION RMT COMPANY, INC.		6. If Indian, Allottee or Tribe Name UTE TRIBE
3a. Address 1515 ARAPAHOE ST. TOWER 3, SUITE #1000 DENVER, CO 80202	3b. Phone No. (include area code) (303) 572-3900	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 522' FSL & 796' FEL SESE SEC. 12, T4S, R5W		8. Well Name and No. UTE TRIBAL 16-12
		9. API Well No. 43-013-30922
		10. Field and Pool, or Exploratory Area ALTAMONT
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION (KNA WILLIAMS PRODUCTION RMT COMPANY, INC) WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION.

APR 15 2002
DIVISION OF OIL, GAS AND MINING

Name (Printed/Typed) JOSEPH P. BARRETT	Title Attorney-in-Fact SENIOR VICE PRESIDENT, LAND
Signature 	Date APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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5. Lease Serial No.
14-20-H62-4531

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 16-12

9. API Well No.
43-013-30922

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
522' FSL & 796' FEL
SESE SEC. 12, T4S, R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal
	SUCCESSOR OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

COASTAL OIL & GAS CORPORATION IS CONSIDERED TO BE THE OPERATOR ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 114066-A, EFFECTIVE JANUARY 1, 2000.

COASTAL OIL & GAS CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO EL PASO PRODUCTION OIL & GAS COMPANY ON THE ABOVE DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY BIA NATIONWIDE BOND NO. 103601473, EFFECTIVE MAY 7, 2001.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
CHERYL CAMERON

Title
OPERATIONS

Signature

Date
APRIL 15, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of Interior
BUREAU OF INDIAN AFFAIRS
Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Real Estate Services
Phone: (435) 722-4310
Fax: (435) 722-2809

JUN 05 2002

El Paso Production Oil & Gas Company
Attn: Cheryl Cameron
PO Box 1148
Vernal, UT 84078

Dear Ms. Cameron:

We have received copies of Sundry Notices, dated April 15, 2001, informing this office of a change of operator for the following wells:

OPERATOR-FROM: Barrett Resources Corp. (Now known as Williams Production RMT Corporation)
TO: Coastal Oil and Gas Corporation (Now known as El Paso Production Oil & Gas Company)

Legal Description	Lease No.	Well No.	Location
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11	NENE
SEC. 27-T3S-R6W	14-20-H62-1322	Cedar Rim 11A	NESW
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12	SWNE
SEC. 28-T3S-R6W	14-20-H62-1323	Cedar Rim 12A	SESE
SEC. 33-T3S-R6W	14-20-H62-1328	Cedar Rim 16	SWNE
SEC. 34-T3S-R6W	14-20-H62-1329	Cedar Rim 15	SWNE
SEC. 19-T1S-R2W	14-20-H62-1751	Ute-4-19A2	NWSE
SEC. 24-T1S-R3W	14-20-H62-1761	Ute-7-24A3	NWSE
SEC. 7-T3S-R5W	14-20-H62-2389	Salaratus Wash 1-7C5	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 1-12C6	SWNE
SEC. 12-T3S-R6W	14-20-H62-2463	Ute Tribal E 2-12C6	SWSW

SEC. 7-T1S-R2W	14-20-H62-2811	Ute 1-7A2	NESW
SEC. 35-T3S-R6W	14-20-H62-3436	BH Ute 1-35C6	SWNE
SEC. 12-T4S-R5W	14-20-H62-4531	Ute Tribal 16-12	SESE
SEC. 1-T1S-R3W	14-20-H62-4664	Unity Ouray 1-1A3	NWSE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 14	SWNE
SEC. 10-T3S-R6W	14-20-H62-4707	Cedar Rim 21	SESE
SEC. 25-T3S-R7W	14-20-H62-4707	BLEY 2X-25C7	NESW
SEC. 1-T3S-R6W	14-20-H62-4780	Ute Tribal 1-1C6	NWSE
SEC. 3-T3S-R4W	14-20-H62-4869	Duchesne County UTE-1-3-C4	SENE
SEC. 5-T4S-R5W	14-20-H62-4869	Ute Tribal 5-1	S/2 SENW
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribe 1-25C6	SWNE
SEC. 25-T3S-R6W	14-20-H62-4875	Ute Tribal 2-25C6	NESW

This office concurs with the change of operator. All operations will be covered under El Paso's Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact the Real Estate Office at (435) 722-4310.

Sincerely,

Sgd William Titahyury

Acting Superintendent

DMITCHELL/pcblack:060402
Agency Chrono
Real Estate Chrono
File Copy
Jerry Kenczka, BLM/Vernal
Energy & Minerals, Ute Tribe
Ute Distribution Corporation, Roosevelt, UT
Lisha Cordova, State of Utah
Theresa Thompson, BLM/State Office

6. (R649-9-2)Waste Management Plan has been received on: PLAN IN PLACE

7. **Federal Wells:** The **BLM** has approved the merger, name change, or operator change for all wells listed on listed on Federal leases on: 06/10/2001

8. **Indian Lease Wells:** The **BIA** has approved the merger, name change, or operator change for all wells listed on Indian leases on: 06/05/2002

9. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

10. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

11. **Underground Injection Cont** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas I** 06/20/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 06/20/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 103601473

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter or N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____
(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
Oper. Change

1. Date of Phone Call: 7-19-94 Time: 9:10

2. DOGM Employee (name) J. Cordova (Initiated Call
Talked to:

Name Kevin Flanagan (Initiated Call - Phone No. (918) 592-6131
of (Company/Organization) New Jersey Nat'l Res. Co.

3. Topic of Conversation: Acct. No. N7565 set up on 11-9-93 under
NGRE Operating Co. in error. Should have been set up under
New Jersey Nat'l Res. Co.

4. Highlights of Conversation:

Set up per "Steve Stearns" for tax purposes, prior to oper. chg.
Does not affect any wells at this time. Will chg. oper. name
but keep the same account # per New Jersey Nat'l Res. Co.

Copy - DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Serial No.
14-20-H62-4531

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE TRIBAL 16-12

9. API Well No.
4301330922

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

3a. Address
1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6444

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 12, T4S-R5W
SESE, 522' FSL, 796' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMEND SUNDRY	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DATED 6/6/2007	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO CHANGE P&A PROCEDURE PREVIOUSLY SUBMITTED. PLEASE SEE ATTACHED PROCEDURE.

COPY SENT TO OPERATOR
Date: 9/20/07
Initials: CJO

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

RHONDA EDDES

Title SR. REGULATORY ANALYST

Signature

Rhonda Edde

Date

09/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Accepted by the
Office of
Utah Division of
Oil, Gas and Mining

Date

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Delia

RECEIVED

SEP 17 2007



P&A Procedure
 Ute Tribal 16-12D5
 Section 12, T4S, R5W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# ? @ 1,008'	35203130	2020	8.921	8.765	.4340	SURF
Intermediate Casing	7" 23 & 26 # K-55 @ 7,323'	4360	3270	6.366	6.241	.2210	2590' Calc @ 25% WO
Production Liner	4 1/2" 13.5# N-80 @ 6,976' – 8,503'	9020	8540	3.920	3.795	.0838	TOL
Production Tubing	2-7/8" 6.5# J-55 EUE	7360	7680	2.441	2.347	.00579	

Notes: Surry mix – 1.15 CF/sack.

Procedure:

1. MIRU workover rig. Load well with TPW. POOH with rods and pump (if still in well). ND tree. NU and test BOP.
2. PU 2 7/8" main string and unset TAC at 6,828'. Circulate hole with corrosion inhibited produced water (CIPW). POOH with tubing and lay down TAC and BHA.

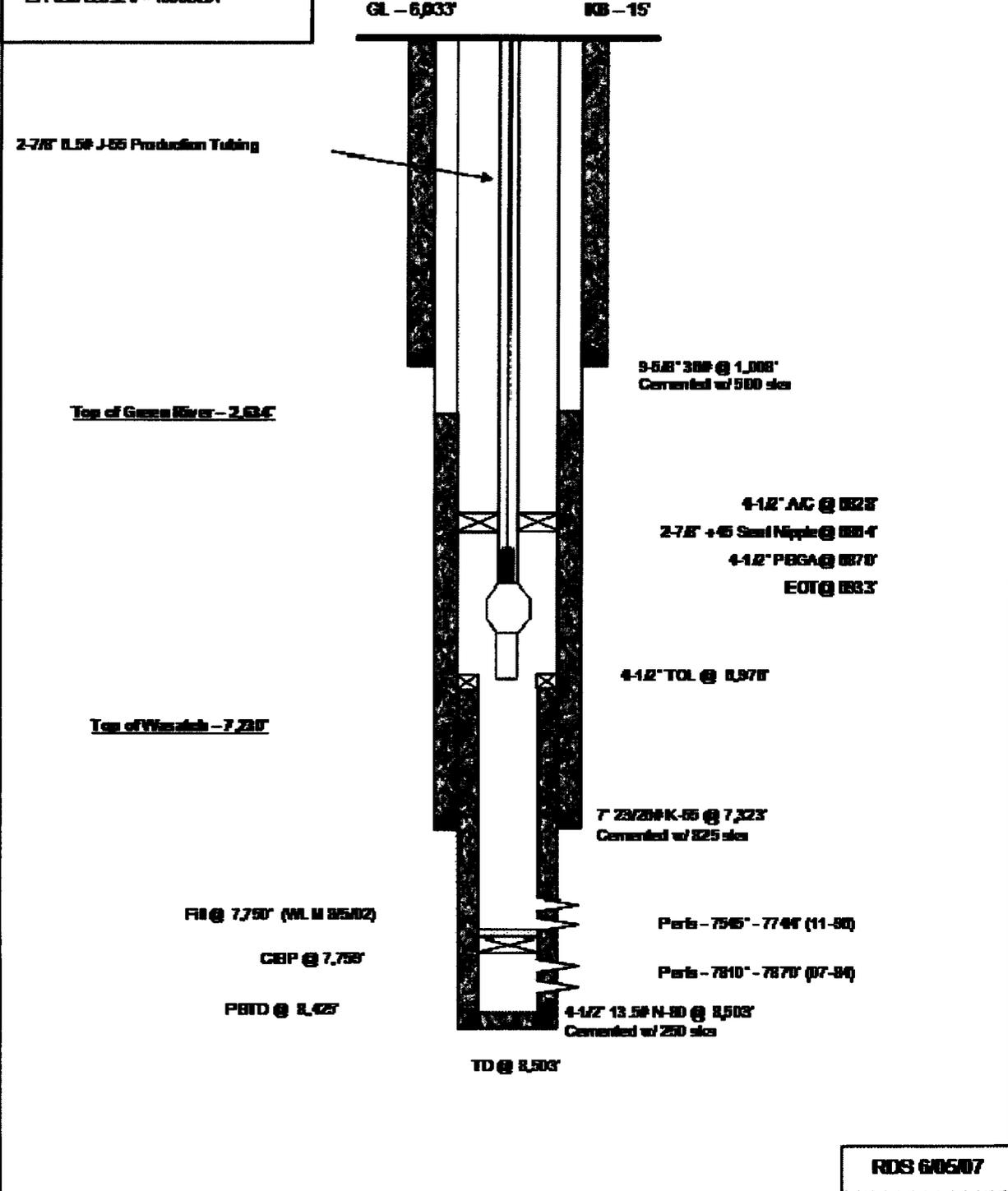
3. PU 4 1/2" CIBP and trip in hole and set at 7,445'±. Mix and pump 40 sacks cement plug and spot on top of CIBP. POOH.
4. Run freepoint and determine how much casing can be recovered.
 - A.) If casing cut is below 4,233', cut and pull casing. Mix and pump 100' balanced cement plug across casing cut (Half inside and half outside). PU and mix and spot 200' balanced cement plug from 4,233' to 4,033' (Across Mahogany Shale). PU and reverse tubing clean with CIPW. POOH to 1,982'.
 - B.) If casing cut is above 4,233', mix and spot 200' balanced cement plug from 4,233' to 4,033' (Across Mahogany Shale). PU and reverse tubing clean with CIPW. Cut and pull casing. Mix and pump 100' balanced cement plug across casing cut (Half inside and half outside). PU and reverse tubing clean with CIPW. POOH to 1,982'.
5. Mix and spot 120' balanced cement plug from 1,982' to 1,862' across Top of Green River. PU and reverse tubing clean with CIPW. POOH to 1,982'. RD EL. PU 7" CICR and trip in hole and set at 2,634'. Mix and pump 33 sacks of Class G + 2% CaCL. Squeeze 23 sacks of cement below CICR, unsting and equalize remaining 10 sacks on top of CICR. PU and reverse tubing clean with CIPW. POOH.
6. RE EL and GIH and perf at 1,058 (Surface casing shoe). RD EL. Establish circulation. PU 7" CICR and trip in hole and set at 1,008'. Mix and pump 34 sacks of Class G + 2% CaCL. Squeeze 24 sacks of cement below CICR, unsting and equalize remaining 10 sacks on top of CICR. PU and reverse tubing clean with CIPW. POOH to 100'.
7. Set surface plugs in all casing strings, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

Ute Tribal 16-12D5
El Paso E & P
Lease # 1420H624531
SE4/SE4 – Sec 12, T4S, R5W.
8. RD&MO plugging unit. Remove surface equipment and junk.
9. Restore and reseed location as per BLM and BIA requirements.

Wellbore Diagram – As Is

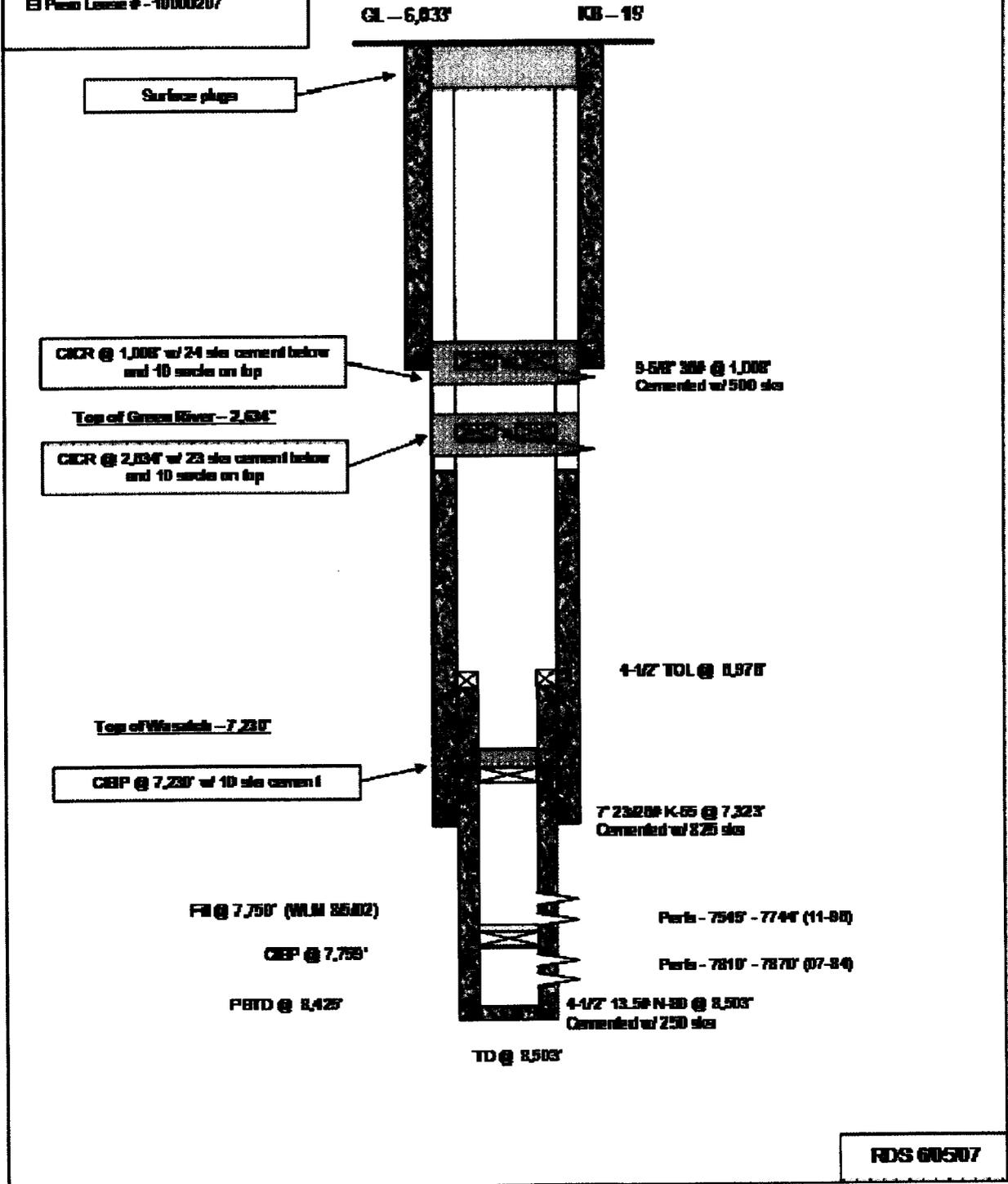
UTE Tribal 16-1205

Duchesne Co., Utah
 Allamogosa / Blue Bell Field
 API – 49-013-30922
 El Paso Lease # – 10000207



UTE Tribal 16-12D5

Duchesne Co, Utah
 Allamogordo / Blue Bell Field
 API – 43-013-30822
 El Paso Lease # – 10000207



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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 Oil Well Gas Well Other

2. Name of Operator
EL PASO E&P COMPANY, L.P.

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3b. Phone No. (include area code)
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OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

1/23/2008: NOTIFY BIA;BLM: JAMIE SPARGER; FORT DUCHESNE BIA & UTE INDIAN TRIBE ENERGY & MINERALS OF P&A PENDING OPERATIONS PER SUNDRY NOTICE.

**TOOH W/ 2 7/8" TBG.
 PLUG #1: SET CICP @6960'. PUMP 60 SX W/ CLASS G CMT INTO CICR AND SPOT 10 SX ON TOP. TOC @6865'.
 VARIANCES TO P&A PROGNOSIS APPROVED BY RYAN ANGUS, BLM PETROLEUM ENG.
 PLUG #2: PUMP 45 SX CLASS G CMT FROM 4232' - 4003'.
 PLUG #3: PUMP 30 SX CLASS G CMT FROM 1975' - 1851'.
 PLUG #4: PUMP 50 SX CLASS G CMT FROM 1076' - 921'.
 PLUG #5: SET 9 5/8" CICR @ 501'. PUMP 20 SX CLASS G CMT ON TOP. TOC 448'.
 PLUG #6: PUMP 50 SX CLASS G CMT FROM 100' - SURFACE.**

**CUT OFF WELLHEAD AND WELD ON INFO PLATE. PLUGGING WITNESSED BY RANDY BYWATER, BLM.
 WELL P&A ON 1/29/2008.**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LAURA WILT

Title **REGULATORY ANALYST**

Signature

Laura Wilt

Date

03/03/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 07 2008

DIV OF OIL, GAS & MINING