

Gulf Oil Exploration and Production Company

R. C. Smith
Area Drilling Superintendent

P. O. Box 2619
Casper, WY 82602

April 16, 1984

RECEIVED

APR 18 1984

**DIVISION OF OIL
GAS & MINING**

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah

Re: Gulf Oil Corporation
Robertson Ute 2-2-B2
NE $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 2, T.2S., R.2W.
Duchesne County, Utah

Dear Sir:

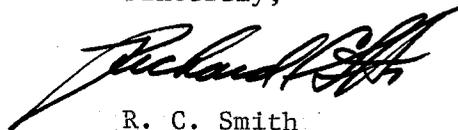
Enclosed herewith are 4 copies of the Application for Permit to Drill the referenced well. This submittal includes survey plats, topographic and county maps and a 10-point drilling program. Other working interests in the area have been notified of the intent to drill and invited for a joint venture. Approval is requested under Order of Cause No. 140-12, dated August 27, 1981. The referenced well is planned as a replacement for Robertson Ute 1-2-B2.

Variance is requested for the location which is staked to avoid the Cedar View Properties subdivision.

A water haul permit will be acquired at a later date by the successful bidder and a copy sent at that time.

Please direct inquiry and response to W. L. Rohrer (307) 235-1311.

Sincerely,



R. C. Smith

WLR/cam

Enclosures



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Fee 9-19179

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL [X], DEEPEN [], PLUG BACK []
b. Type of Well: Oil Well [X], Gas Well [], Other [], Single Zone [], Multiple Zone []
2. Name of Operator: Gulf Oil Corporation (Attn: W. L. Rohrer)
3. Address of Operator: P.O. Box 2619, Casper, Wyoming 82602
4. Location of Well: At surface 4,600' FSL & 900' FEL; At proposed prod. zone NE 1/4 sec. 2
6. If Indian, Allottee or Tribe Name
7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat: Bluebell Field
11. Sec., T., R., M., or Blk. and Survey or Area: Sec. 2, T.2S., R.2W.
12. County or Parrish: Duchesne, Utah
13. State
14. Distance in miles and direction from nearest town or post office*: 5 miles NW of Roosevelt, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any): 899'
16. No. of acres in lease: 5,556
17. No. of acres assigned to this well: 640
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.: 3,500'
19. Proposed depth: 13,600'
20. Rotary or cable tools: rotary
21. Elevations (Show whether DF, RT, GR, etc.): Ground 5,347'
22. Approx. date work will start*: ASAP

23. PROPOSED CASING AND CEMENTING PROGRAM
All new
Table with columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement.
Rows: Conductor (20", 40-60'), 12 1/4" (9-5/8", 3,000'), 8-3/4" (7", 11,100'), 6" (5", 13,600')

EXHIBITS:

- A - Survey Plat
B - Drilling Program
C - BOP Diagram
D - Maps
E - Drill Pad Diagram
F - Cedar View Properties Subdivision Plat

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APR 18 1984

DIVISION OF OIL GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: [Signature]
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: [Signature] R. C. Smith Title: Area Drilling Superintendent Date: April 16, 1984

(This space for Federal or State office use)

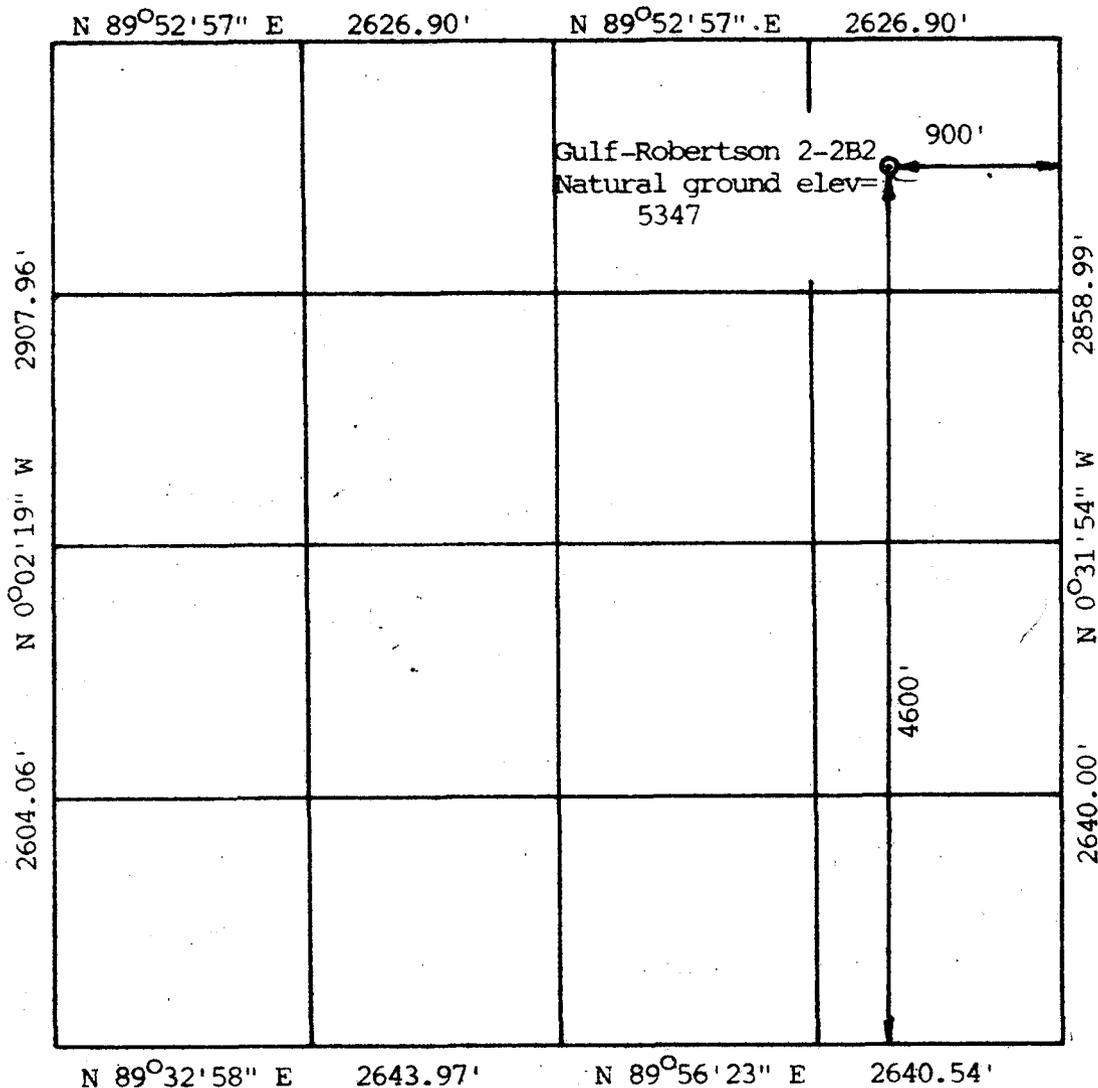
Permit No. Approval Date

Approved by..... Title..... Date.....
Conditions of approval, if any:

SECTION 2
 TOWNSHIP 2 SOUTH, RANGE 2 WEST
 UINTAH SPECIAL BASE AND MERIDIAN
 DUCHESNE COUNTY, UTAH

GULF OIL EXPLORATION & PRODUCTION CO.

WELL LOCATION: N.E.¼, N.E.¼



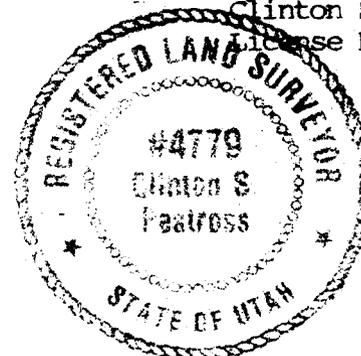
SCALE 1"=1000'

SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, shown on this plat.

4/7/24
 Date

 Clinton S. Peatross
 License No. 4779 (Utah)



Section data obtained from plat on file in the Duchesne County Recorders office.
 Job #198

TEN-POINT DRILLING PROGRAM

Company: Gulf Oil Corporation
Well: Robertson Ute 2-2-B2
Well Location: 4600' FNL and 900' FEL
Sec. 2, T.2S, R.2W.
County: Duchesne State: Utah Lease Fee 9-19179

1. Geologic Surface Formation

Duchesne River Formation

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah Fm.	2,297'
Upper Green River	5,650'
Lower Green River	9,100'
Wasatch	10,500'
T.D.	13,600'

3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Duchesne River	Surface	Fresh Water
Uintah Fm.	1,000'	Fresh Water
Lower Green River	9,100'	Oil & Gas

4. The Proposed Casing Program

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
9 5/8"	K-55 STC	36#	New	3,000'
7"	P-110 SL	26#	New	11,100'
5"	N-80 FJP	15#	New	13,600'

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams and with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Fresh water to 3,000', 8.3-8.6 mud, 27 vis.

- Fresh water mud 3,000'-10,800', 8.5-8.8 , 27 vis. KCL 3.0-4.0%
- Low solids mud 10,800'-11,100', 8.8-10.8 , vis - as needed
- Low solids mud 11,100'-T.D., 10.8-15+, vis - less than 38

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will not be used.
- (c) A mud logging unit or gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.
- (e) A 2-man chromatograph unit will be used from bottom of surface casing to T.D.

8. The Testing, Logging, and Coring Programs to be Followed

- (a) No tests.
- (b) Logs: CAL, DIL, LDT, BHC, Sonic - GR - Base of surface casing to T.D.
- (c) No Cores.
- (d) Fluid stimulation using 5,000 gal. 15% HCL may be used for this well.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

The Wasatch is commonly over-pressured.

No abnormal temperatures have been noted or reported in wells drilled in the area, nor at these depths in the area.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depth in the area.

10. The Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as possible after examination and approval to all drilling requirements.

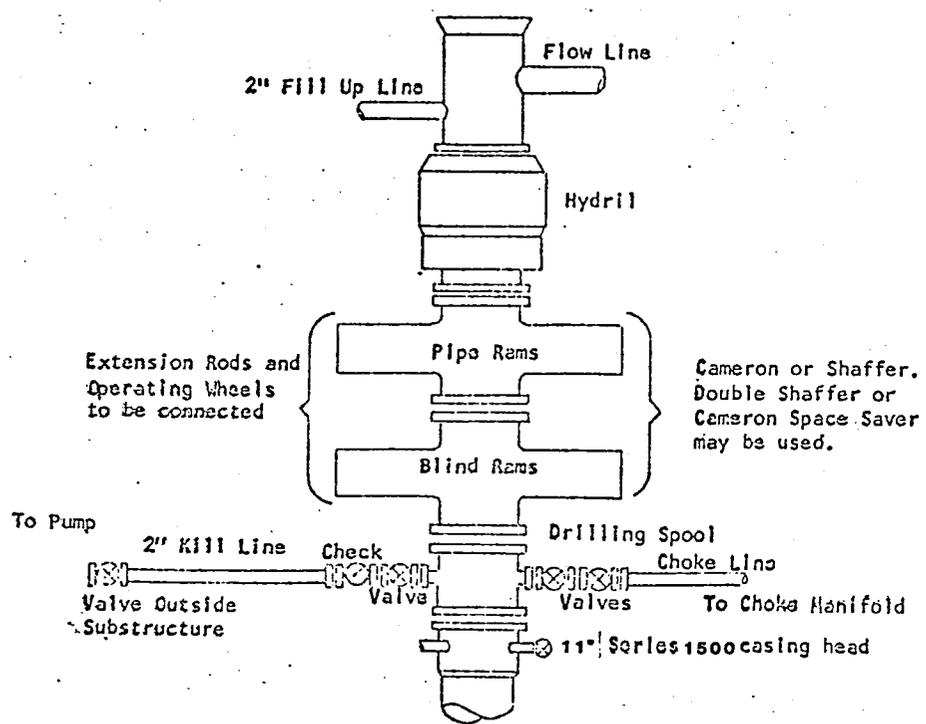
The operations should be completed within 120 days after spudding the well and drilling to the casing point.

BLOWOUT PREVENTER: DRAWING NO. 3

5,000 PSI WORKING PRESSURE BOP HOOK-UP
API SERIES 1500 FLANGES OR BETTER (MINIMUM ASSEMBLY)

Install on 10-3/4" casing. Pressure test to 1000 psi after installing on 10-3/4" casing prior to drilling cement plug.

11" preventers to be installed on 10-3/4" OD surface casing.

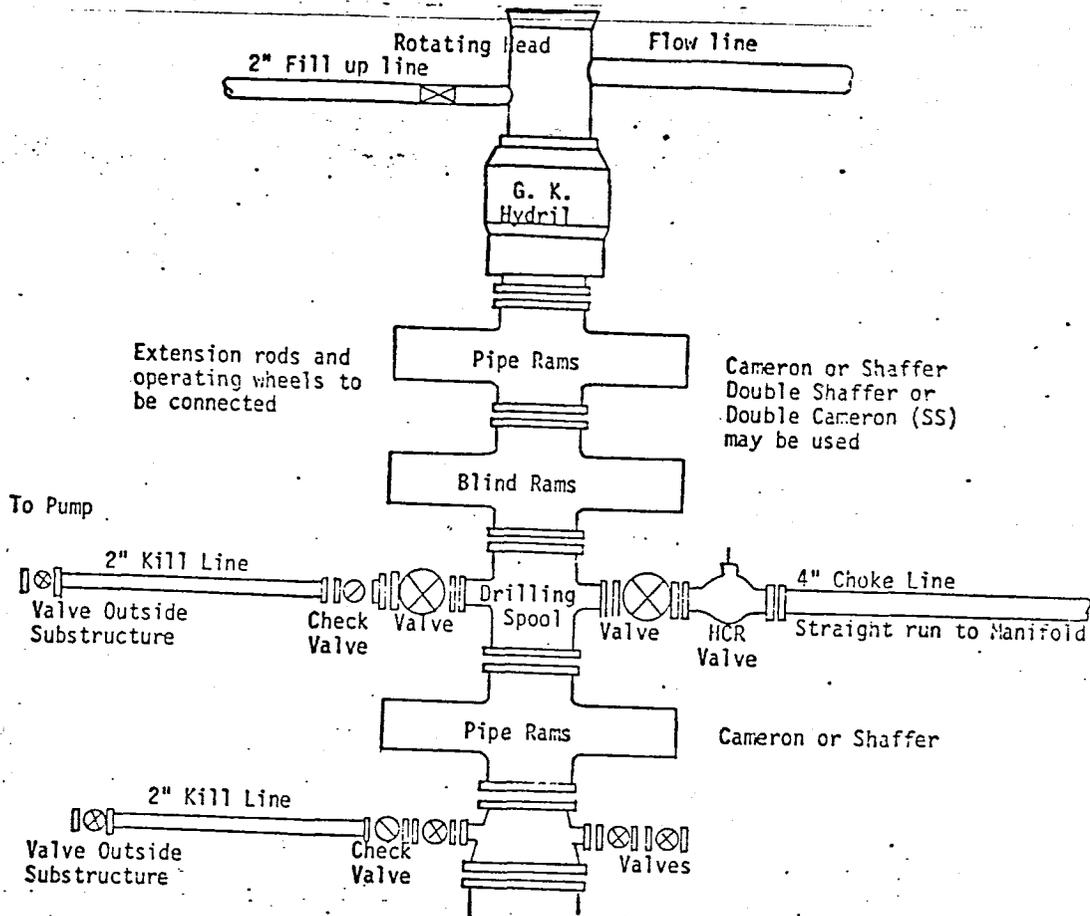


The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 5,000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.

10,000 PSI WORKING PRESSURE BOP HOOK-UP

Install on 7-5/8" casing and pressure test to 10,000 psi.



The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all BOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged outlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve the same I.D. as the opening then a 2" check valve flanged to the drilling spool. Other kill line valves may be any type suitable for 10,000 psi working pressure.

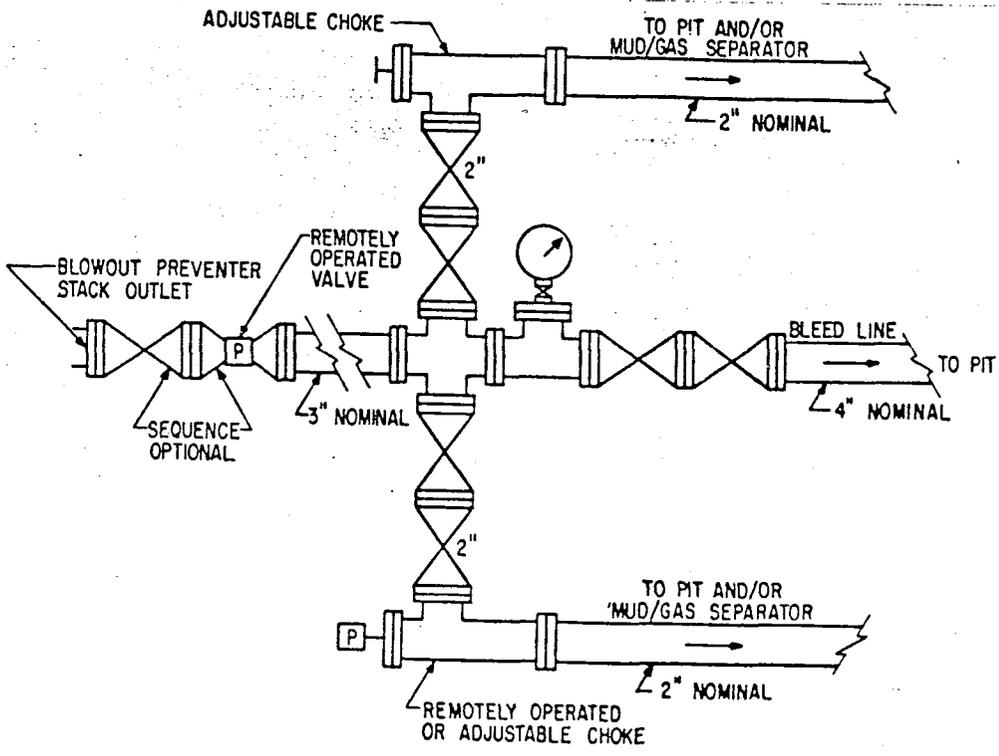
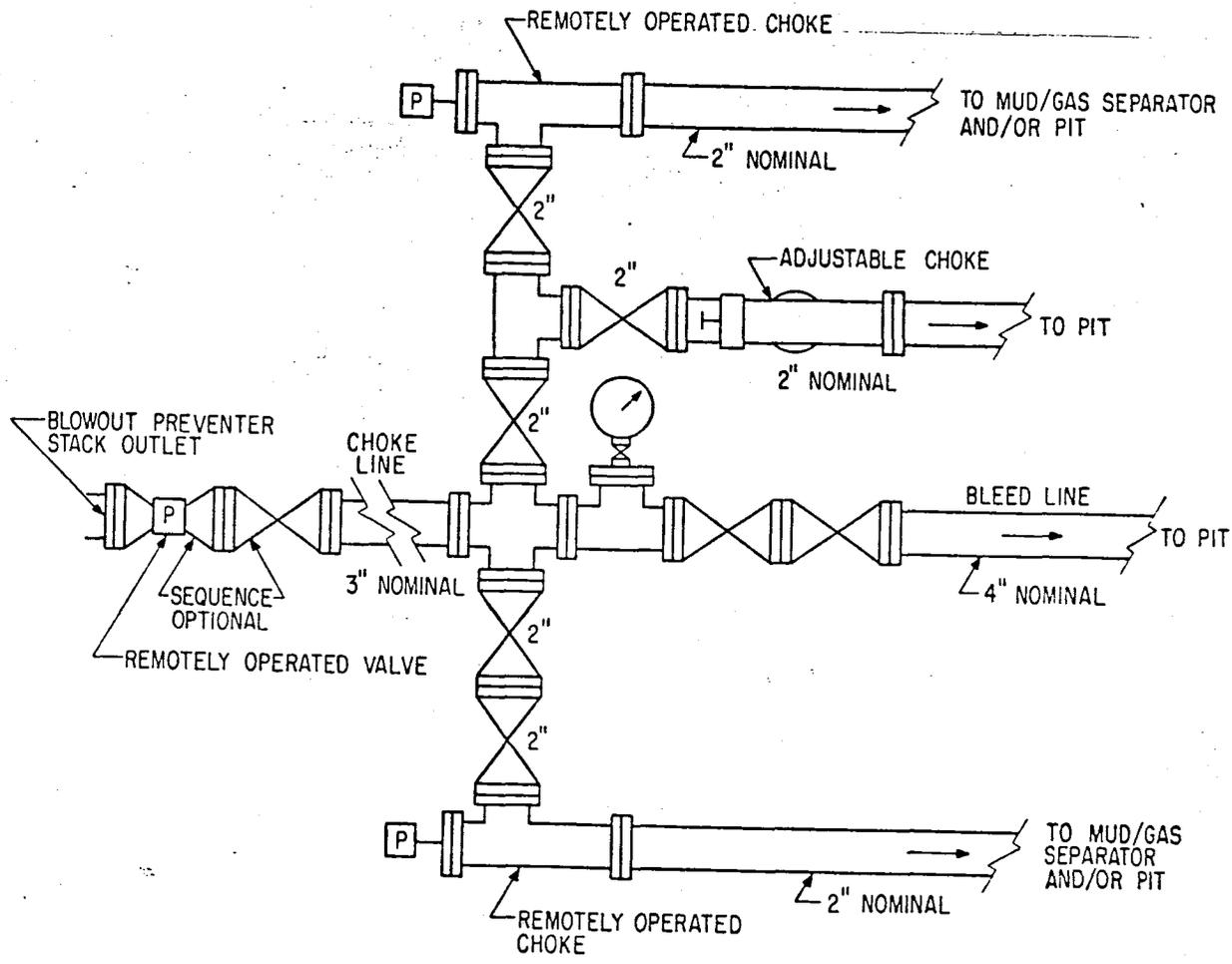
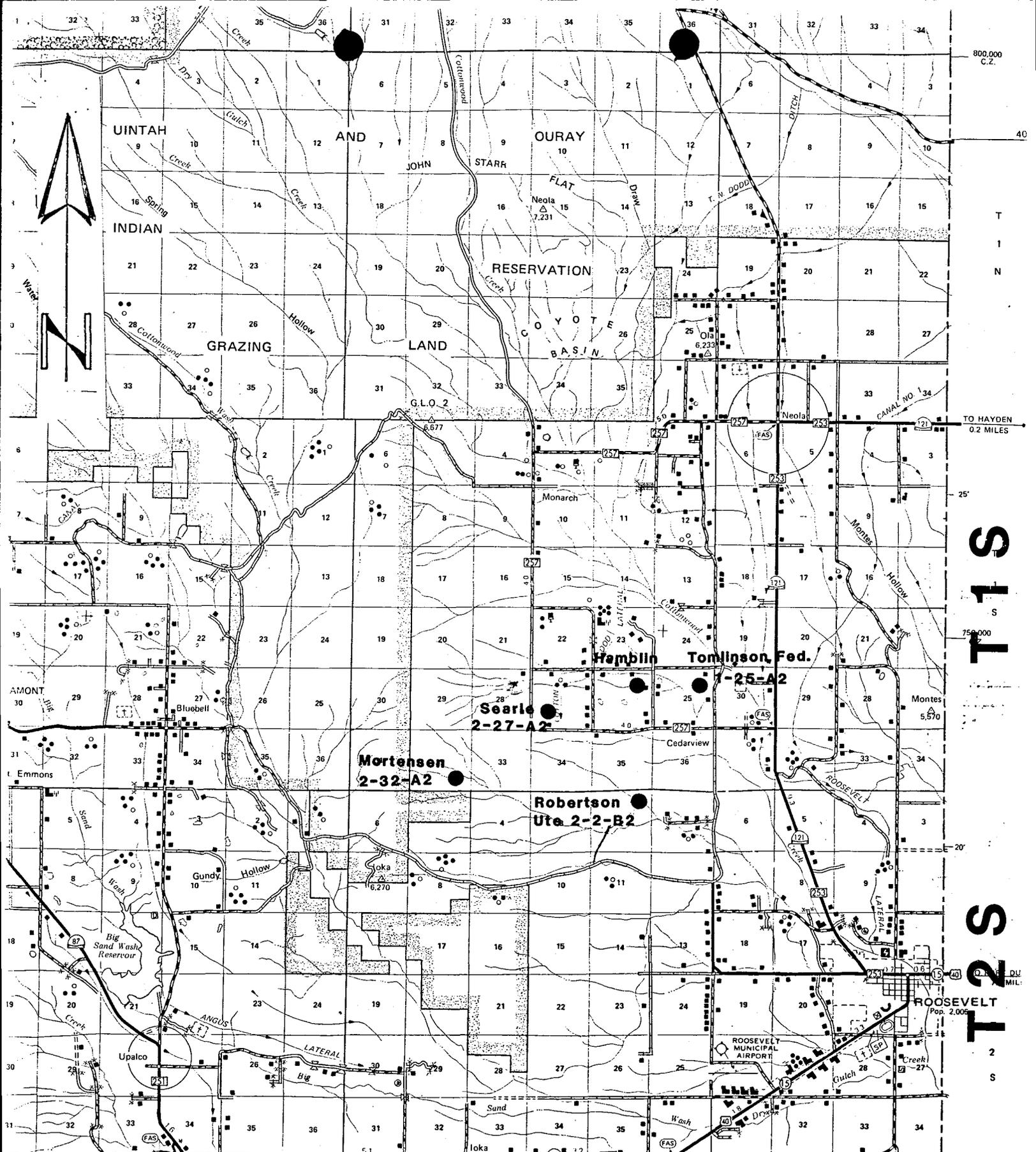


FIG. 3.A.2
 TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M
 RATED WORKING PRESSURE SERVICE —
 SURFACE INSTALLATION



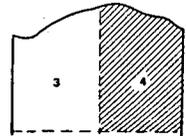
TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 10M AND 15M
 RATED WORKING PRESSURE SERVICE — SURFACE IN-
 STALLATION



T
I
N
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T
S
T
S
2
S

LINE **R 3 W** TO **R 2 W** SHEET **R 1 W** NO. 1
 R 3 W R 2 W R W 1 W

GENERAL HIGHWAY MAP
 DUCHESNE COUNTY
 UTAH



110°15'

2,400,000 C.Z.

DU MIL.

R 2 W

Searle 2-27-A2

Cedarview Cem

Cedarview

T 1 S

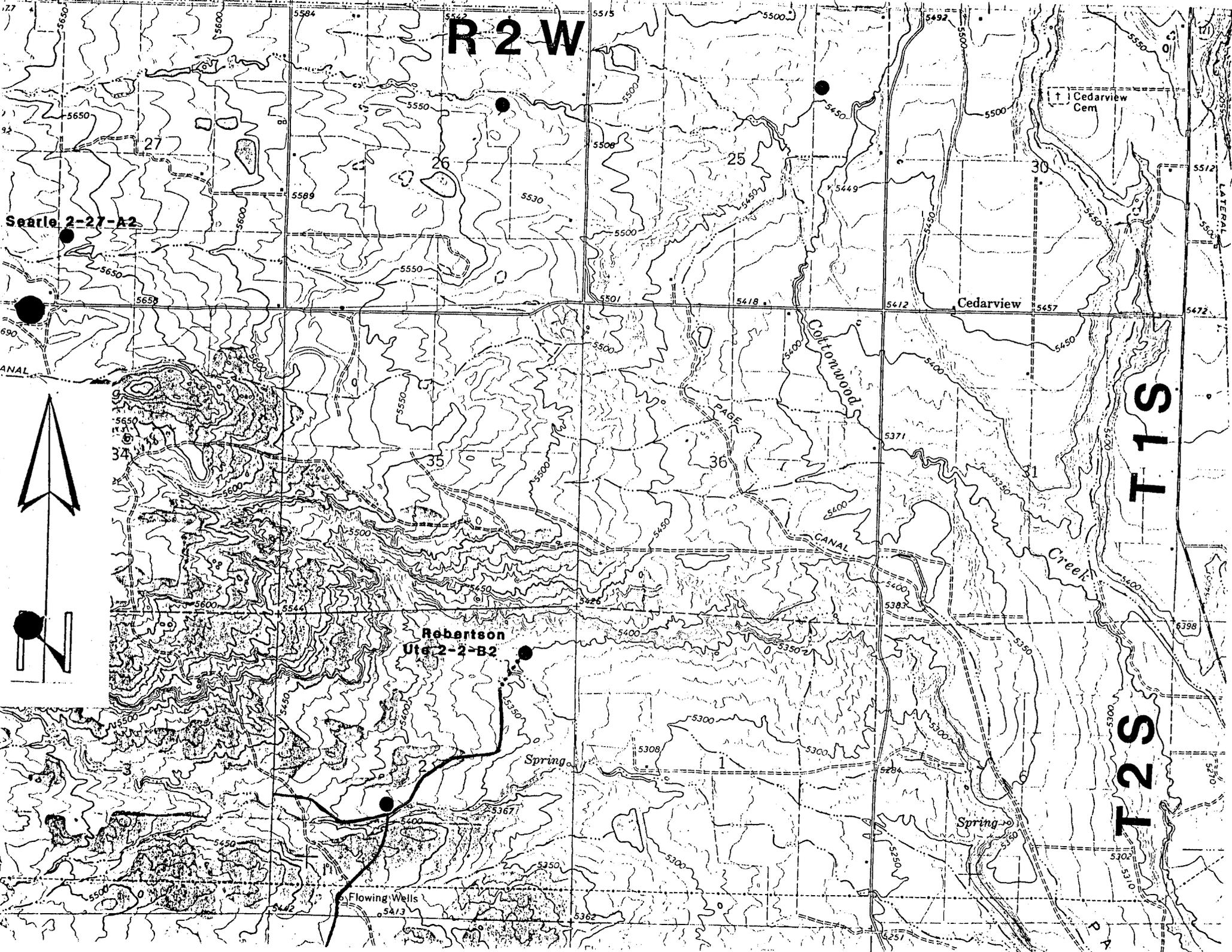
Rebartson
Utg 2-2-B2

Spring

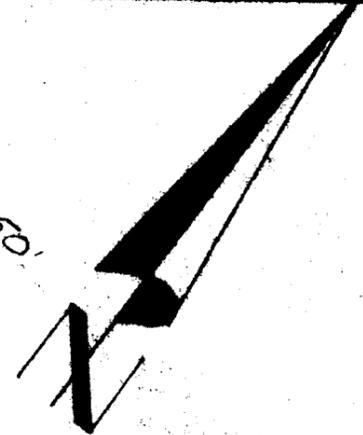
Spring

Flowing Wells

T 2 S



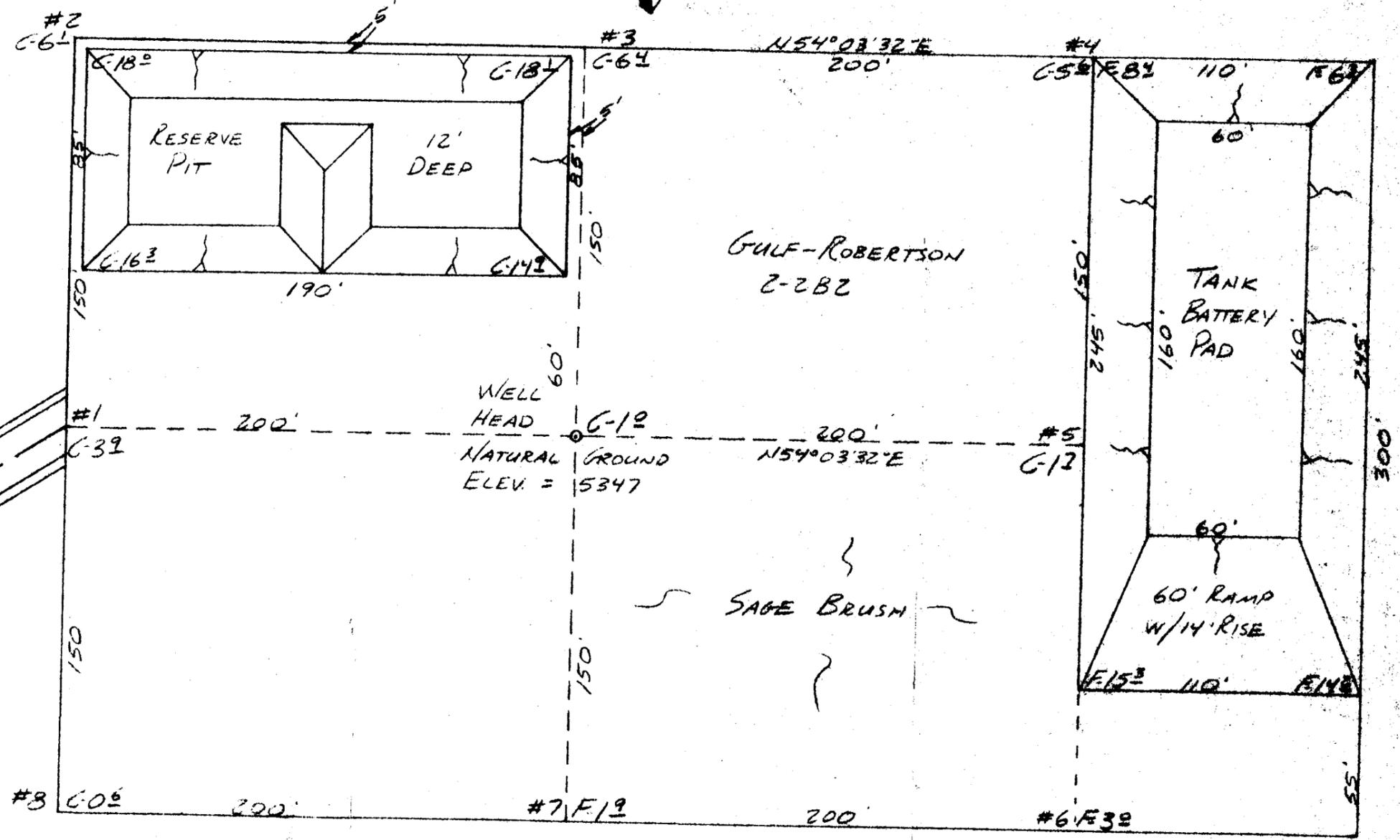
SCALE 1"=50'



NOTES -

- 500 FEET OF NEW ROAD CONSTRUCTION
W/22 FOOT WIDE TRAVELED SURFACE.
- 3863 FEET OF ROAD IMPROVEMENT ALONG
EXISTING ROAD THRU CEDAR VIEW PROPERTIES
UNIT #2 SUBDIVISION STARTING AT GULF
SHELL-ROBERTSON-LITE 1-2B2 W/22 FOOT
WIDE TRAVELED SURFACE.
- 15,275 CUBIC YARDS CUT FOR PAD AND PIT
- 8,561 CUBIC YARDS FILL FOR PAD AND TANK BATTERY

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APR 18 1984
DIVISION OF OIL
GAS & MINING



GULF P.O. #123476



Duane Hall Trucking Inc.

Gulf Oil

241 NORTH 850 WEST
VERNAL, UTAH 84078
PSCU 557

April 16, 1984



VERNAL
789-1576
ROOSEVELT
722-8908
ALTAMONT
454-3872
454-3366

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APR 23 1984

DIVISION OF OIL
GAS & MINING

Gulf Oil Exploration & Prod. Co.
P. O. Box 2619
Casper, Wyoming 82602

Mr. Gordon Bryant

Mr. Bryant;

I, Duane Hall do hereby pledge 6 acre feet of water for the purpose of drilling and completion of Gulf, Robertson Ute 2-2-B2, located in sec 2 T2S R2W.

Said Water is appropriately filed on, and dedicated for said purpose from ponds owned by Duane Hall.

Please find permit enclosed.

Thank You

Duane Hall

Duane Hall
Duane Hall Trucking, Inc.

DH/sw
enclosure

RECEIVED

APR 23 1984

DIVISION OF OIL
GAS & MINING

*Gulf Oil Corporation
Robertson Ute 2-2-B2
NE 1/4 Sec. 2, T. 2S., R. 2W.
Duchesne Co., Utah*

RECEIVED

Form 97 2M 10-70

Application No. 59421

APR 23 1984

APPLICATION TO APPROPRIATE WATER

STATE OF UTAH

10-27-83 43-4466

NOTICE: Information given in the following blanks should be free from explanatory matter, but when necessary, a complete explanation should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses
- 2. The name of the applicant is Merlene Hall
- 3. The Post Office address of the applicant is 241 North 850 West, Vernal, Utah 84078
- 4. The quantity of water to be appropriated .015 second-feet and/or _____ acre-feet
- 5. The water is to be used for Stockwater & Other from Jan. 1 to Dec. 31
 (Major Purpose) (Month) (Day) (Month) (Day)
 other use period Irrigation from Apr. 1 to Oct. 31
 (Minor Purpose) (Month) (Day) (Month) (Day)
 and stored each year (if stored) from _____ to _____
 (Month) (Day) (Month) (Day)
- 6. The drainage area to which the direct source of supply belongs is _____
 (Leave Blank)
- 7. The direct source of supply is* Unnamed Spring
 (Name of stream or other source)

which is tributary to _____, tributary to _____

*Note -Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

- 8. The point of diversion from the source is in Duchesne County, situated at a point* East 420 ft. from the SW Cor. Sec. 3, T1S, R2W, USB&M
(3.6 Miles SW of Neola)

*Note.-The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

- 9. The diverting and carrying works will consist of an existing 12-in. clovert spring collector
- 10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
 area inundated in acres _____ legal subdivision of area inundated _____
- 11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:
SE 1/4 Sec. 3, T1S, R2W, USB&M

 _____ Total .25 Acres
- 12. Is the land owned by the applicant? Yes No _____ If "No," explain on page 2.
- 13. Is this water to be used supplementally with other water rights? Yes _____ No
 If "yes," identify other water rights on page 2.
- 14. If application is for power purposes, describe type of plant, size and rated capacity _____
- 15. If application is for mining, the water will be used in _____ Mining District at
 the _____ mine, where the following ores are mined _____
- 16. If application is for stockwatering purposes, number and kind of stock watered 100 Cattle
- 17. If application is for domestic purposes, number of persons _____, or families _____
- 18. If application is for municipal purposes, name of municipality _____
- 19. If application is for other uses, include general description of proposed uses Oil Well drilling & completion services
- 20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Same as Par. # 11
- 21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Marlene M Hoel

Signature of Applicant*

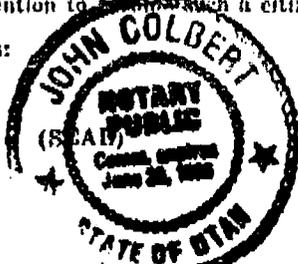
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, } ss
County of *Wasatch*

On the *23* day of *October*, 19*53*, personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



John Colbert
Notary Public

OPERATOR Gulf Oil Corp. DATE 4-23-84

WELL NAME Robertson Pte 2-2-B2

SEC NENE 2 T 25 R 2W COUNTY Duchene

43-013-30921
API NUMBER

Free
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells in NENE Sec 2.

Wells - 43-9466 + 59421

Exception location - topography.

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 140-12
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

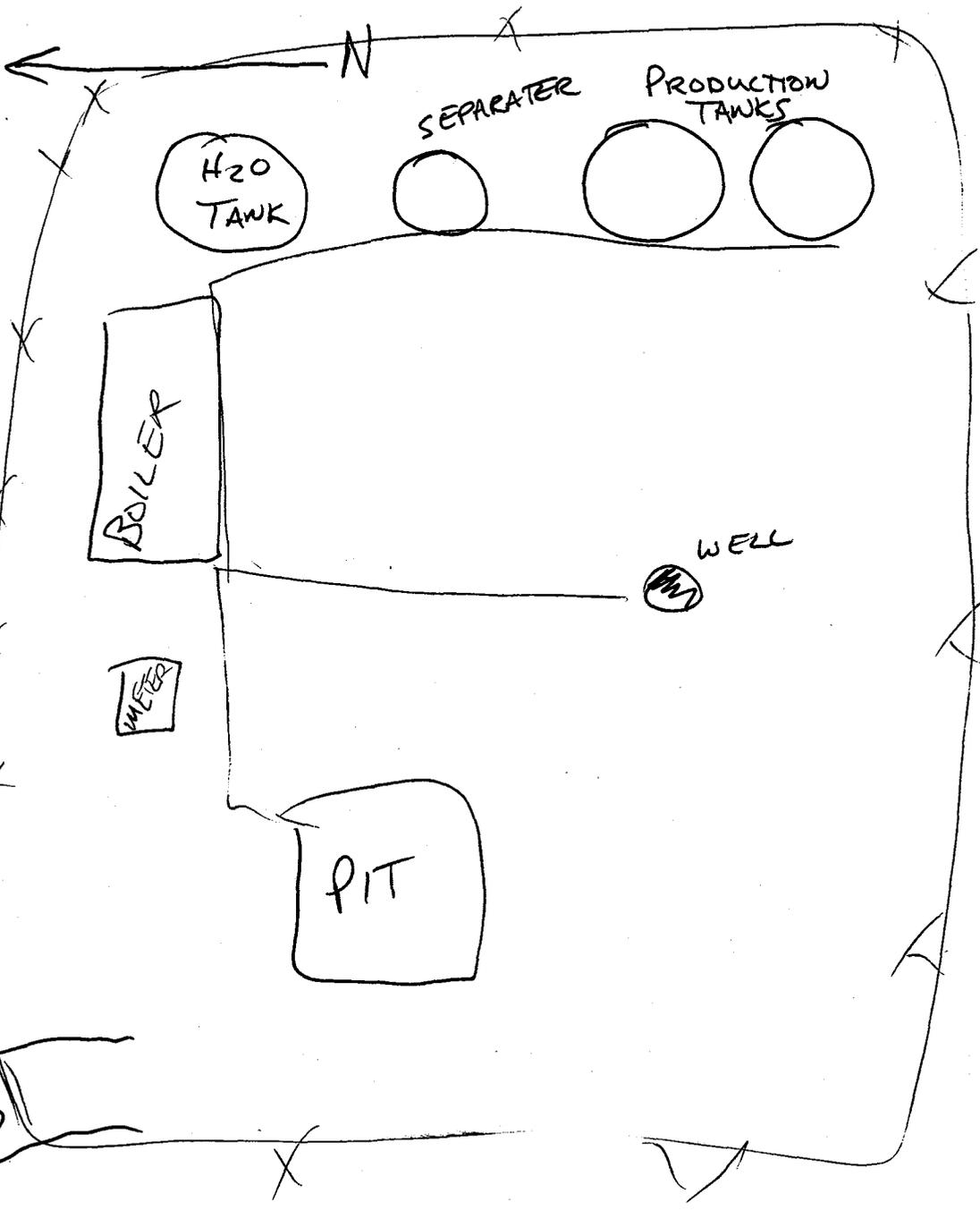
IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

43-013-30921

MICROFICHE

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 3 SQUARE
42-383 100 SHEETS 3 SQUARE
NATIONAL
MADE IN U.S.A.



April 25, 1984

Gulf Oil Corporation
P. O. Box 2619
Casper, WY 82602

RE: Well No. Robertson Ute 2-2-B2
NENE Sec. 2, T. 2S, R. 2W
4600' FSL, 900' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981.

In addition, the following actions are necessary to fully comply with this approval:

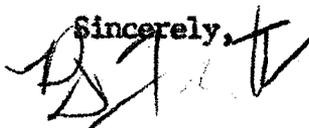
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Gulf Oil Corporation
Well No. Robertson Ute 2-2-B2
April 25, 1984
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30921.

Sincerely,



R. J. Firth
Associate Director, Oil & Gas

RJF/gl

Enclosures

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

May 8, 1984

RECEIVED

MAY 14 1984

DIVISION OF OIL
GAS & MINING

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Robertson Ute 2-2-B2
NE $\frac{1}{4}$ NE $\frac{1}{4}$ Section 2, Township 2
South, Range 2 West, Duchesne
County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept **confidential**. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

low
KEK/cam



A DIVISION OF GULF OIL CORPORATION

STaTe

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUN 12 1984

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 5-31-84

OIL CO.: Gulf

WELL NAME & NUMBER Robertson UTe 2-2B2

SECTION 2

TOWNSHIP 2 S

RANGE 2 W

COUNTY Duchesne

DRILLING CONTRACTOR Gulf # 3

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Cliff

RIG TOOL PUSHER Danny E

TESTED OUT OF Ucrnal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM

STaTe

Company Man

Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Ucrnal OFFICE

DOUBLE "D" TESTING

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

DELIVERY TICKET

Nº 2118

RENTED TO Gulf # 138888-CA NO. Gulf # 3

DATE 5-31-84

ORDERED BY Cliff LEASE Robertson Ute Well No. 2-2B2

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 65 MILES @ 1.00 \$ 65.00

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:

First eight hour test period \$ 800.00
Additional eight hours or fraction. 4 Hrs. over @ 50.00/Hr. \$ 200.00

Items Tested:

<u>Pipe</u> rams to <u>500</u> <u>10,000</u> #	Csg. to <u>500</u> #	Choke Manifold <u>500</u> <u>10,000</u> #
<u>Blind</u> rams to <u>500</u> <u>10,000</u> #	Hydril B O P to <u>500</u> <u>2,500</u> #	Kelly Cock <u>500</u> <u>10,000</u> #
<u>Pipe</u> rams to <u>500</u> <u>10,000</u> #	Choke Line <u>500</u> <u>20,000</u> #	Safety Valve _____ #
_____ rams to _____ #	_____ #	_____ #

TEST SUBS 2 1/2 Cameron plug @ 150.00 \$ NC

OTHER 3 1/2 I.F. Kelly Subs 50.00 \$ NC

~~Log~~ Vertical Riser in manifold didn't Test
Second Manual Valve Bleed 120 psi
Swaco Super Choke did not Test & Was Fixed
Csg Gauge on swaco Unit was also Fixed

Close Csg Valve & Rig Down

We Appreciate Your Business

Thank You Bill

TOTAL... \$ 1065.00

TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By:

OWNER OR OWNER'S REPRESENTATIVE

By: Bill Wall

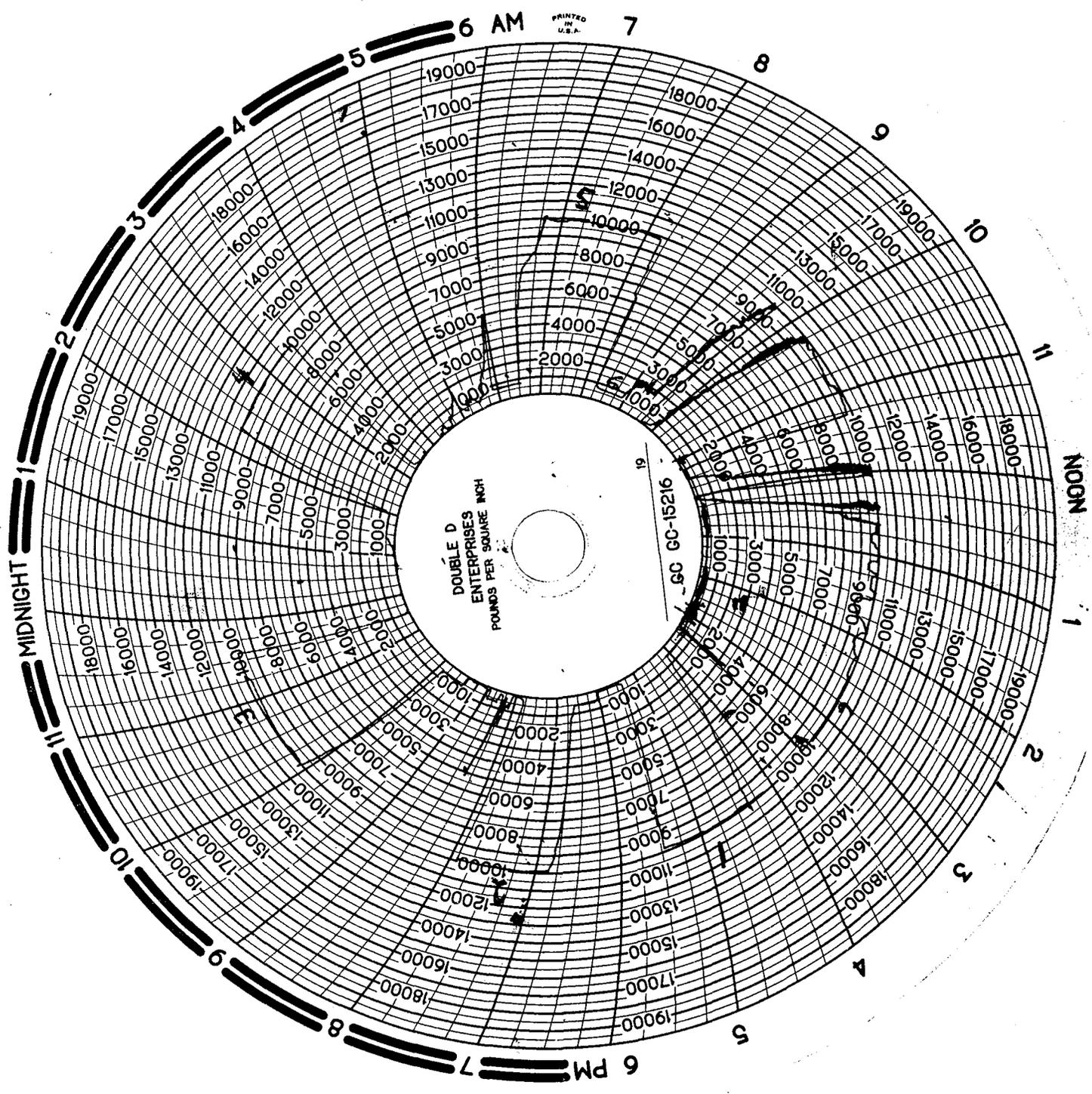
By: X C T Bump

Company		Lease and Well Name #	Date of test	Rig #
Gulf		Robertson UTE 2-282	5-30-84	Gulf #3
Test #	Time			
#1	10:04 - 10:09	Low Test on second Manual on Super Choke side, second Manual on Manual Choke side, OUT side Manual on 4" Flare line		
	10:09 - 10:24	High Test OK		
#2	10:30 - 10:35	Low Test on Inside Manual on Super Choke side, Inside Manual on Manual Choke side, Inside Manual on 4" Flare line		
	10:35 - 10:50	High Test OK		
	10:55 - 11:05	No Test on Super Choke - Casing pressure did not Read		
#3	11:05 - 11:10	Low Test on OUT side Manual on Super Choke side, Inside Manual on 4" Flare line, OUT side Manual on Manual Choke side		
	11:10 - 11:30	High Test OK		
	11:30 - 12:11	Rig Up on Rig Floor		
#4	12:11 - 12:16	Low Test on Lower Pipe Rams		
	12:17 - 12:32	High Test OK		
#5	12:45 - 12:50	Low Test on Upper Pipe Rams, HCR Valve, Inside Manual on Kill line		
	12:55 - 1:10	High Test Bleed 75 psi		
	1:25 - 2:15	Vertical Riser Leaked & second Manual on Kill line		
#6	1:20 - 1:25	Low Test on Upper Pipe Rams, Inside Manual on Kill line, inside manual on 4" Flare line, Inside Manual on Manual Choke side, Super Choke		
	2:15 - 2:30	High Test OK		
#7	2:40 - 2:45	Low Test on Upper Pipe Rams, second Manual on Kill line Inside Manual on Choke line		
		High Test OK		
#8	3:07 - 3:12	Low Test on Upper Pipe Rams, Inside Manual on Choke line OUT side Manual on Kill line & Vertical Riser on Kill line		
	3:12 - 3:27	High Test OK (second Valve small leak in Back of Valve on Kill line Bleed 120 psi)		
	3:27 - 3:46	Put Check Valve Back in		
#9	3:46 - 3:51	Low Test on Hydril Check Valve on Kill line, Inside Manual on Choke line		

Company	Lease and Well Name #	Date of test	Rig #
---------	-----------------------	--------------	-------

TEST #	TIME	
9	3:53 - 4:09	High Test OK
10	4:25 - 4:31	Low Test on Blind Rams, Inside Manual on Super Choke side, Inside Manual on 4" Flare line, Inside Manual on Manual Choke side
	4:31 - 4:46	High Test OK
11	9:06 - 9:11	Low Test lower Kelly Cock
	9:17 - 9:32	High Test OK
12	9:34 - 9:39	Low Test on Upper Kelly Cock
	9:39 - 9:55	High Test OK
	10:04 - 10:09	Low Test on Part Valve
	10:13 - 10:28	High Test

PRINTED IN U.S.A.



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

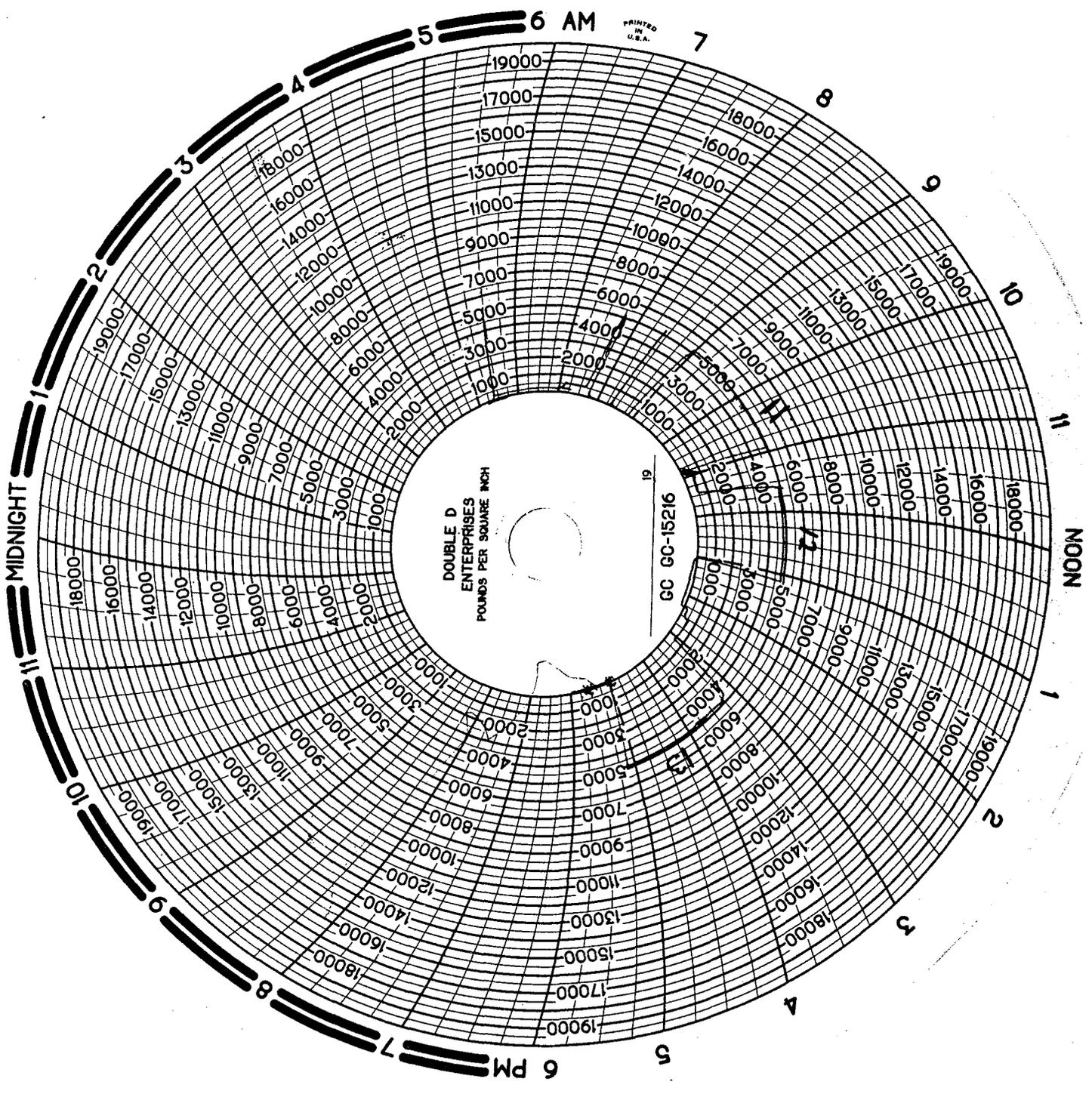
GC GC-15216

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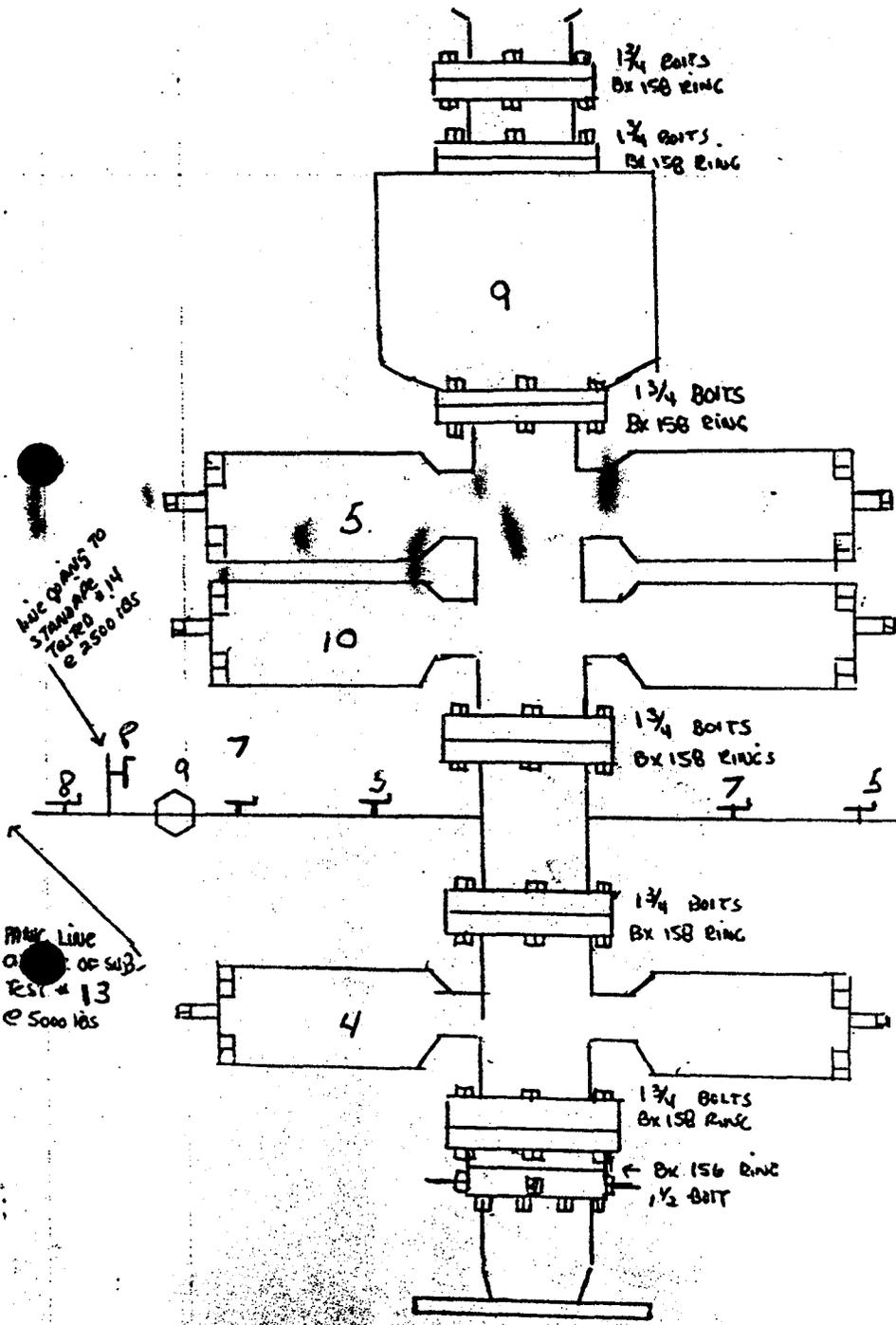
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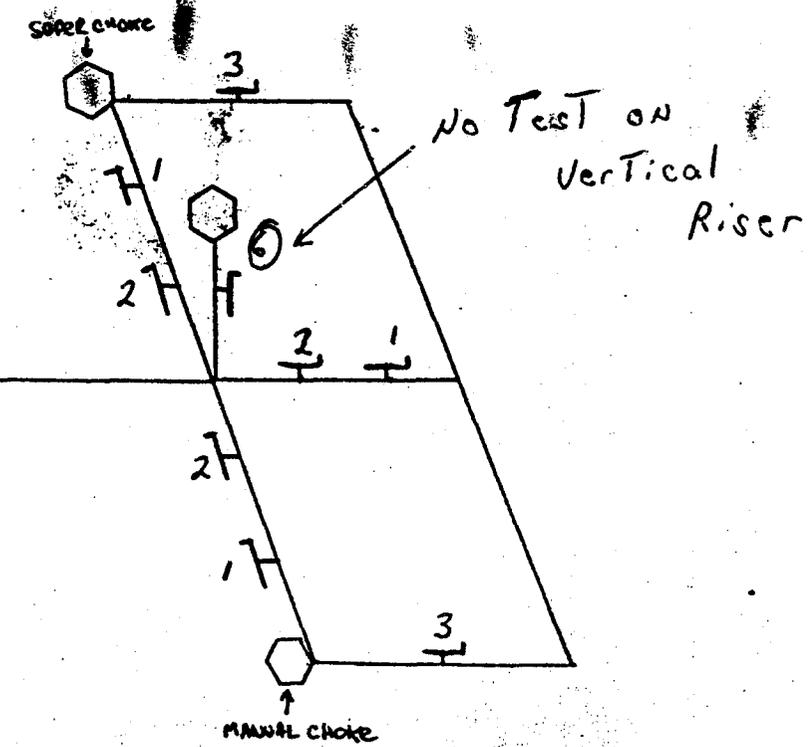
DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

GC GC-15216



AUC QINGS TO
 STANDARD
 TAPPED #14
 @ 2500 LBS

MAIN LINE
 @ 5000 LBS
 EST # 13



RECEIVED

JUN 13 1984

DIVISION OF OIL
GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Robertson Ute 2-2-B2

Operator: Gulf Oil Corporation Address: P. O. Box 2619, Casper, WY 82602

Contractor: Gulf Oil Corporation Address: P. O. Box 2449, Houston, TX 77252

Location: C NE 1/4 Section 2, Township 2 South, Range 2 West, Duchesne County

Water Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.	135	147	30 gal min	Fresh
2.	2030	2140	120 gal min	Fresh
3.				
4.				
5.				

(Continue on reverse side if necessary)

Formation Tops

Remarks

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Gulf Oil Expl & Prod.
Robertson
Casper, Wyo.



STATE OF UTAH
NATURAL RESOURCES
State Lands & Forestry

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Ralph A. Miles, Division Director

3100 State Office Building • Salt Lake City, UT 84114 • 801-533-5381

June 15, 1984

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

Gentlemen

SUBJECT: SPUDDING AND MONTHLY DRILLING REPORTS

Our records indicate that you have not filed a spudding notification or the monthly drilling reports on Well No. Robertson Ute 2-2-B2, API #43-013-30921, Sec. 2, T. 2W., R. 2W., Duchesne County, Utah, for the months of April 1984 to present.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that the monthly drilling reports be filed on or before the sixteenth (16) day of the succeeding month, every month, until the well is completed. This report may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells". We are enclosing forms for your convenience in bringing this well into compliance with the aforementioned rule.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

Claudia L. Jones
Well Records Specialist

clj
Enclosure

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

FEE 9-19179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different use.
Use "APPLICATION FOR PERMIT—" for such proposals.)

CONFIDENTIAL

1.

OIL WELL GAS WELL OTHER

7. OWNER OR LESSEE NAME

2. NAME OF OPERATOR

Gulf Oil Corporation

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602

9. WELL NO.

Robertson Ute 2-2-B2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 4,600' FSL & 900' FEL

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 2, T2S, R2W

14. PERMIT NO.

43-013-30921

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

Ground 5,347'

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Monthly Drilling Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHMENT

RECEIVED

JUN 27 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. Huwaldt TITLE Senior Unit Supervisor DATE June 22, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.						
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)	
		1984	83618	ROBERTSON UTE 2-2-B2		
	05-18-84	DEV.	API #43-013-30921.	6695', MADE 761'.	UP GRN RIVER.	
	MW 8.6/KCL. V 29. 15TH. DRLG.					
	05-19-84	DEV.	API #43-013-30921.	7295', MADE 600'.	UP GRN RIVER/SO. SH.	
	MW 8.6/KCL. V 29. 16TH. DRLG.					
	05-20-84			7095'. MADE 400'.	UPR GRN RVR (90% SH, 10% LS).	DRLG. DROP
	FOOTCO RTCB. PULL DP RUBBERS. DRLG.					
	05-21-84			8325'. MADE 630'.	UP GRN RVR.	MW 8.6/KCL. V 29. 18TH. DRLG.
	05-22-84	DEV.	API #43-013-30921.	8675', MADE 350'.	GR. MW 8.6/KCL.	
	V 29. 19TH. DRLG, RS, CK BOP'S. DRLG. SURV. POH. CHNG BIT & TIH.					
	WSH 60'. 6' OUT OF GAUGE HOLE. DRLG.					
	05-23-84	DEV.	API #43-013-30921.	9265'. MADE 590'.	UPPER GR.	MW 8.6/KCL.
	V 29. 20TH. DRLG.					
	05-24-84	DEV.	API #43-013-30921.	9850'. MADE 585'.	GR.	MW 8.6/KCL.
	V 29. 21ST. DRLG.					
	05-25-84	DEV.	API #43-013-30921.	10,200'. MADE 350'.	GR.	MW 8.6/KCL.
	V 29. 22ND. DRLG. RTNB. 4' FILL. DRLG.					
	05-26-84	DEV.	API #43-013-30921.	10,595'. MADE 395'.	GR.	MW 8.8/KCL.
	V 29. 23RD. DRLG.					
	05-27-84			10,830'. MADE 235'.	WASATCH.	MW 8.8/KCL. V 29. 24TH. DRLG.
	05-28-84			10,885'. MADE 55'.	WASATCH.	MW 9.6/KCL. V 49. 25TH. DRLG.
	CCM MUD UP. 20 STD SHRT TRP. NO DRAG-NO FILL. CCM F/LOSS. DROP SURV.					
	POH SLM. CUT & SLIP 125' DL.					
	05-29-84			10,885'. MADE 0'.	WASATCH.	MW 9.5/KCL. V 39. 26TH. F/PUH-SLM.
	RU SCHLM & LOG. TIH W/BIT.					
	05-30-84	DEV.	API #43-013-30921.	10,885'. WASATCH.	MW 9.8/LSND.	V 47. 27TH. TIH-NO FILL. CCM. TOH. LDDP & BHA. RU & RNG 7" CSG.
	05-31-84	DEV.	API #43-013-30921.	10,885'. WASATCH.	28TH. FIN RUNNING	7" CSG. CMT CSG. SET SLIP. ND & INSTALL CSG. SPOOL. PRESS. TESTING.
	06-01-84	DEV.	API #43-013-30921.	10,886'. MADE 1'.	WASATCH.	
	MW 9.8/LSND. V 42. 29TH. PU KELLY. PU BHA 3-1/2" DP. TST KELLY					
	VALVES 500/5000PSI-OK. DRLG CMT. TST CSG TO 1500PSI-OK. POH F/DIAMOND.					
	06-02-84	DEV.	API #43-013-30921.	11,000'. MADE 114'.	WASATCH.	
	MW 10.6/LSND. V 43. 30TH. TOH. LD JTS & BS. TIH. DRLG.					
	06-03-84			11,141'. MADE 141'.	SD/SH/LS/WASATCH.	MW 10.8/LSND. V 40. 31ST. DRLG. RAISE WT TO 10.8. TOH F/BIT.
	06-04-84			11,214'. MADE 73'.	WASATCH.	MW 11.1/LSND. V 39. 32ND. TOH. RS. WO NB & IBS. PU BHA & TIH. WSH & RM 10,780-11,141' (34' OUT OF GAUGE HOLE). DRLG.

WELL PROGRESS REPORT-Field
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.					
GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83618	ROBERTSON UTE 2-2-B2	

dfs 0 DEVELOPMENT DRILLING 24 HOURS ENDING 05/04/84
 field BLUEBELL location SEC 2, T2S, R2W oper DD
 lease/blk ROBERTSON UTE county DUCHESNE state UT stat AC
 well 2-2-B2 refno DU2377 gwi 91.1700% operator GULF
 rig GULF #3 st date 05/04/84 supervis BRADFORD /G
 afe 83618
 csq 0 0/0 @ 0 auth. depth 13600

05-04-84 DEV. API #43-013-30921. NEW LOCATION. SEARCH FOR OIL.
 LOCATION: 4600' FSL & 900' FEL, NE/NE SEC 2-T2S-R2W, DUCHESNE CO, UT.
 BL-5347'. GULF AFE #83618. DRY WATCH. MI & RURT.

05-05-84 DEV. API #43-013-30921. 106'. MADE 0'. DRY WATCH. RURT.
 DRY WATCH.

5-06-84 106'. DRY WATCH. RURT. DRY WATCH.

5-07-84 106'. 4TH. RURT.

05-08-84 DEV. API #43-013-30921. 1310'. MADE 1204'. SURF. MW 8.4/FW.
 V 28. 5TH. RURT. DRLG & SURV. 1/4 DEG @ 600'. SPUNNED AT 1300 HRS ON
 5-7-84.

5-09-84 2610'. MADE 1300'. UINTAH. MW 8.4/FW. V 28. 6TH. DRLG. WRK

05-10-84 DEV. API #43-013-30921. 2850'. MADE 240'. GRN RIVER.
 MW 9.8/FW. V 33. 7TH. DRLG. MUD UP F/WTR FLWS. ST. CCM. POH. SLM.
 RU & RUN 68 JTS 9-5/8". K-55. 36#, STC CSG. PREP TO CMT.

05-11-84 DEV. API #43-013-30921. 2850'. MADE 240'. UINTAH.
 MW 9.7/FW. V 35. 8TH. CMT 9-5/8" CSG W/725 SX CL "6" + 16% GEL + 3% SALT
 + 0.2% HR-7 @ 12.6PPG & 270 SX CL "6" + 2% CACL2 @ 15.6. WOC. 1" BACKSIDE
 W/100 SX 25% CALSEAL, 35 SX 20-40 SAND, 5 SX CMT. WOC. CUT OFF & WD 10"
 5000# WH. TST TO 1500PSI. NU DOPE.

05-12-84 DEV. API #43-013-30921. 2850'. MADE 0'. MW 8.4/FW. V 28.
 9TH. NU BOP'S. TST-5000PSI & HYD TO 2500PSI. ADJUST TORQUE WHEEL ON
 ROTARY. PU HW DP & LD 6-8" DC'S & PU 6-6-1/2" DC'S & TIH. DRLG FC @
 2759'.

05-13-84 3385'. MADE 535'. SD/SH. MW 8.6/KCL. V 28. 10TH. DRLG.
 TRP. DRLG.

05-14-84 4100'. MADE 715'. SD/SH. MW 8.6. V 28. 11TH. DRLG. RS.
 DRLG.

05-15-84 DEV. API #43-013-30921. 4741'. MADE 541'. SD/SH. MW 8.6/KCL.
 V 28. 12TH. DRLG.

05-16-84 DEV. API #43-013-30921. 5471'. MADE 730'. UP GRN RIVER.

05-17-84 DEV. API #43-013-30921. 5934'. MADE 463'. UP GRN RIVER.
 MW 8.6/KCL. V 27. 14TH. DRLG. WLS. SURV = 5749-1-1/4 DEG.

Gulf Oil Exploration and Production Company

CONFIDENTIAL

P. O. Box 2619
Casper, WY 82602

July 19, 1984

RECEIVED

JUL 26 1984

**DIVISION OF OIL
GAS & MINING**

Utah State Division of Health
Bureau of Environmental Health
Water Quality Section
P.O. Box 2500
Salt Lake City, Utah 84110

Re: Spill
Robertson Ute 2-2B2
Section 2-T2S-R2W
Duchesne County, Utah

Gentlemen:

Listed below are the details of the spill that occurred on the Robertson Ute 2-2B2 on July 9, 1984. The Water Quality Section was notified of this spill by phone on July 9, 1984.

This spill occurred at 4:00 am on July 9, 1984 and was discovered at 6:30 am on the same day. A 2000 barrel tank began leaking from the bottom. The tank contained 1330 barrels of oil. Three hundred barrels were transferred from the leaking tank to the 2nd production tank on location. The total amount of oil spilled was 1030 barrels. Of this amount, 807 barrels were recovered and placed in the 2nd production tank.

No body of water was contaminated. No dikes were built since this is a new location and the tank was just moved on location. The oil covered approximately 2000 sq. ft. on location and ran into a sagebrush field. A pit was dug on the edge of the location to catch the oil.

The well was shut-in upon discovery. Approximately 223 barrels of oil are unrecoverable. After settling, 20 barrels may be recovered from this amount. A backhoe was used to scrape the field and location, and the oil and contaminated soil were placed in the reserve pit. The unrecovered oil and soil will be buried in the pit and the field will be seeded. A large hole was found in the center of the tank bottom and is in the process of being repaired. The landowner was notified of the spill. Clean up should be complete the week of July 22nd.



This information should fulfill the requirements of the Utah State Division of Health. Please contact Cheryl Grimm, of this office, at (307) 235-1311 if you have any questions concerning this spill.

Sincerely,



L. G. Rader
Area Production Manager

CDG/cd

CC: State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Environmental Protection Agency
Attn: Martin Byrne
Region VIII
1860 Lincoln Street
Denver, Colorado 80295

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South, 500 East
Vernal, Utah 84078

CONFIDENTIAL



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 11, 1984

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602

Gentlemen:

Re: Compliance with State Rules and Regulations

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

We have attached a list of the wells operated by your company which are currently in noncompliance with the stipulations and/or Rules and Regulations including which reports have not been filed.

Even though these wells are on confidential status, proper reporting procedures must be adhered to and we will maintain their confidentiality.

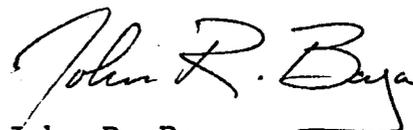
Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Page 2
Gulf Oil Corporation
Compliance with Rules and Regulations
September 11, 1984

We have enclosed the necessary forms for your convenience to complete and return to this office to bring these wells into compliance.

Your future cooperation in these matters will be greatly appreciated.

Sincerely,

A handwritten signature in cursive script that reads "John R. Baza". The signature is written in dark ink and is positioned above the typed name and title.

John R. Baza
Petroleum Engineer

clj

cc: D. R. Nielson
R. J. Firth
File

Attachment
Gulf Oil Corporation
September 11, 1984

Well No. Richins 1-32-1C
API #43-043-30256
Sec. 32, T. 3N., R. 4E.
Summit County, Utah

Have received spud notification
Have received BOP test results
Have not received monthly drilling
reports (Rule C-22)

Well No. Mortensen 2-32-A2
API #43-013-30929
Sec. 32, T. 1S., R. 2W.
Duchesne County, Utah

Have received BOP test results
Have not received spud notification
Have not received monthly drilling
reports

Well No. John 2-3-B2
API #43-013-30975
Sec. 3, T. 2S., R. 2W.
Duchesne County, Utah

Have received BOP test results
Have not received spud notification
Have not received monthly drilling
reports

Well No. Robertson Ute 2-2-B2
API #43-013-30921
Sec. 2, T. 2S., R. 2W.
Duchesne County, Utah

Have received report of drilling
operations through June 2, 1984
Have received notification of spill
Have not received monthly drilling
report for June 3 to present

Well No. Rachel Jensen 2-16-C5
API #43-013-30912
Sec. 16, T. 3S., R. 5W.
Duchesne County, Utah

Did not receive proper spud
notification
Have not received monthly drilling
reports
Have not received a Well Completion

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee 9-19179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robertson Ute

9. WELL NO.

2-2-B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

2, T2S, R2W

12. COUNTY OR PARISH | 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

4600' FSL, 900' FEL

14. PERMIT NO.

43-013-30921

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5347' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Drill Report 8/84

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5-7-84

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. H. [Signature]

TITLE Senior Unit Supervisor

DATE

9-26-84

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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08-03-84 D,C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH.PKR @ 10,519.SN @ 10,448', 10,566', & 10,595'.EOT @ 10,596'. FLOWED 546 BO, 317 BW, 688 MCFG/24 HRS ON 64/64" CHK @ 120PSI FTP. GOR:1260/1.

08-04-84 FLOWED 538 BO, 235 BW, 818 MCFG/24 HRS ON 64/64" CHK. FTP=125PSI. GOR:1528/1.

08-05-84 FLOWED 468 BO, 140 BW, 764 MCFG/24 HRS. GOR:1632/1. FTP=100PSI ON 1" CHK.

08-06-84 D,C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH.PKR @ 10,519.SN @ 10,448', 10,566', & 10,595'.EOT @ 10,596'. FLOWED 515 BO, 256 BW, 778 MCFG/24 HRS ON 64/64" CHK @ 100PSI FTP. GOR:1510/1.

08-07-84 D,C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH.PKR @ 10,519.SN @ 10,448', 10,566', & 10,595'.EOT @ 10,596'. FLOWED 499 BO, 293 BW, 511 MCFG/24 HRS ON 1" CHK @ 100PSI FTP. GOR:1024/1.

08-08-84 D,C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH.PKR @ 10,519.SN @ 10,448', 10,566', & 10,595'.EOT @ 10,596'. FLOWED 465 BO, 331 BW, 739 MCFG/24 HRS ON 1" CHK @ 120PSI FTP. GOR:1585/1. DROP.

*Received CSG
8-30-84*

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83618	ROBERTSON UTE 2-2-B2	

07-27-84 O, C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH. PKR @ 10,519. SN @ 10,448', 10,566', & 10,595'. EDT @ 10,596'. FLOWED 705 BO, 556 BW, 914 MCFG/24 HRS ON 64/64" CHK @ 100PSI. GOR:1154/1.

07-28-84 FLOWED 669 BO, 389 BW, 913 MCFG/24 HRS. GOR:1364/1. FTP=180PSI ON 1" CHCKE.

07-29-84 FLOWED 623 BO, 344 BW, 890 MCFG/24 HRS. GOR:1429/1. FTP=150PSI ON 1" CHK.

07-30-84 FLOWED 617 BO, 406 BW, 786 MCFG/24 HRS. GOR:1273/1. FTP=160PSI ON 1" CHK.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee 9-19179</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe</p>
<p>2. NAME OF OPERATOR Gulf Oil Corporation</p>		<p>7. UNIT AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602</p>		<p>8. FARM OR LEASE NAME Robertson Ute</p>
<p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4600' FSL, 900' FEL</p>		<p>9. WELL NO. 2-2-B2</p>
<p>14. PERMIT NO. 43-013-30921</p>		<p>10. FIELD AND POOL, OR WILDCAT Bluebell</p>
<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5347' GR</p>		<p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2, T2S, R2W</p>
<p>12. COUNTY OR PARISH Duchesne</p>		<p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drill Report 7/84</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5-7-84

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED *R. W. H. [Signature]* TITLE Senior Unit Supervisor DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1984

A. F. E. 83618

LEASE AND WELL

ROBERTSON UTE 2-2-B2

(UT)

07-10-84 D, C & ETF. API # 43-013-30921. 13,102'. TOL @ 10,558'. 13,099-12,928' FLAGSTAFF. PKR @ 10,519'. SN @ 10,488, 10,562 & 10,595'. EDT @ 6596'. SITP=500PSI. RU GEARHART TO PERF WASATCH 11,228-12,770' W/2-1/8" HSC SELECT FIRE GUNS, 2SPF, 0 DEGREE PHASING, MAG DECENTRALIZED. PU LUBRICATOR & TSTD TO 5000PSI. PU 1ST GUN & RIH TO PERF ZONES, 12,762-70', 12,654-50', 12,640-44, 12,630-32, 12,616-34. POH & LD GUN. ZONE 12,762-70 DID NOT SHOOT. PRESS INCREASE TO 2500PSI AS POOH. PU 2ND GUN & SHOT ZONES 12,540-46 12,230-40, 12, 214-48, 12,178-86'. PRESS INCREASED TO 3000PSI AS POOH. LD GUN. ALL SHOTS FIRED. PU & RIH W/3RD GUN TO SHOOT 12,162-70, 12,148-52, 12,138-42, 12,118-26, 12,070-74'. ATTEMPT TO FOH. BTM 3' OF GUN HUNG UP IN OTIS X NIPPLE (2.205 NO GO) @ 10,595'. (TOP OF GUN @ 10,560) WORKED TO ATTEMPT TO PULL FREE WORKING UP TO MAX ON ROPE SOCKET. CABLE PARTED ON SURF & HUNG UP IN LUBRICATOR PACKOFF. CLAMPED OFF LINE & SIFN. FLOWED BACK 50 BO & 5 BW WHILE TRYING TO FREE GUN.

07-11-84 SITP=3000PSI. TIE BACK LINE TO GEARHART TRUCK. LINE IN NEUTRAL POSITION. RU TO RUN MCKINLEY LINE CUTTING TOOL. PMPD 40 BBL DIESEL DN TGG. SI TO WAIT ON CUTTING TOOL. REC 150 BO, 10 BW IN 4 HRS WHILE WORKING TO TIE BACK WIRELINE.

07-12-84 D, C & ETF. API # 43-013-30921. 13,102'. TOL @ 10,558'. 13,099-12,928' FLAGSTAFF, 12,654-12,186' WASATCH. PKR @ 10,519'. SN @ 10,488, 10,560 & 10,595'. EDT @ 10,596'. SITP=3000PSI. RU CABLE. DROP KINLEY CUTTING TOOL. WAIT 1 HR & DROP FIRING BAR. POH W/ "A11" WIRELINE BUT W/O CUTTING TOOL & BAR. 1" FISHING NECK ON FIRING BAR & CUTTING TOOL. 1-7/16" CABLE HEAD ON PERF GUN. (TOP OF GUN @ 10,560'.) SION.

07-13-84 SITP=3200PSI. TOP @ 10,555'. RU CABLE. RIH & FISHED FIRING BAR & KINLEY CUTTING TOO. RD CABLE. RU OWP. RIH W/JARS, SPANNS & SINKER BAR. KNOCKED PERF GUN @ 10,560' TO BTM & POH. TBG NOW CLEAN. RU TO PERF WASATCH W/2-1/8" HSC SELECT FIRE GUNS, 0 DEGREE PHASING, MAG DECENTRALIZED PER SCHL SI-SFL 6-18-84. RIH & PERF ZONES 12,762-70', 12,162-70', 12,148-54', 12,135-59', 12,070-74'. ALL SHOTS FIRED. PRESS REMAINED CONSTANT @ 3200PSI. SION. TOP OF PERF GUN @ BTM OF HOLE IS 13,078'. (1-7/16 CABLE HEAD) (4" .205" WIRE-LINE @ TOP OF CABLE HEAD.)

07-14-84 SITP=3200PSI. FIN PERF'G WASATCH 12,762-11,234' W/OWP USING 2-1/8" HSC SELECT FIRE GUNS, 0 DEGREE PHASING, MAG DECENTRALIZED, 6.2 GM CHARGES PER SCHLM D1-SFL 6-18-84. PERF'D TOTAL WASATCH, 40 ZONES, 192'. ALL SHOTS FIRED. PRESS BLED BACK TO 2900PSI AFTER SHOOTING ZONES 12,118-11,922'. PRESS REMAINED CONSTANT THEREAFTER. RD OWP. TURN WELL TO TB. FLOWED 160 BO, 6 BW @ 1200PSI ON 26/64 CHK IN 5 HRS. 24 HR RATES=768 BO, 29 BW. GAS @ 740 MCFD.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83618	ROBERTSON UTE 2-2-B2	

07-14-84 D, C & ETF. API # 43-013-30921. 13,102'. TOL @ 10,558'. 13,099-12,928' FLAGSTAFF, 12,770-12,070' WASATCH. PRK @ 10,519'. SN @ 10,488, 10,560 & 10,595'. EOT @ 10,596'. SITP=3200PSI. CONT: GOR:963/1. SI TO REPAIR TREATER.

07-15-84 PROD 433 BO, 15 BW/15 HR TST @ 150PSI FTP ON 64/64" CHK. 24 HR RATES: 693 BO, 24 BW, 605 MCFD. GOR 873/1.

07-16-84 PROD 644 BO, 38 BW, 541 MCFG/24 HRS. GOR 840/1. FTP=150PSI ON 1" CHK.

07-17-84 PROD 499 BO, 62 BW, 457 MCFG/24 HRS. GOR 915/1. FTP=150PSI ON 1" CHK. RD & MD PULLING UNIT.

07-18-84 PROD 433 BO, 55 BW, 450 MCFG/24 HRS. GOR 1039/1. FTP=100PSI ON 64/64" CHK.

07-19-84 MIRU GO. RAN TEMP LOG & SPINNER F/10,900-13,050'. TOF @ 13,070'. NO ACTIVITY OBSERVED BELOW 13,050'. WELL FLOWING W/100PSI TP WHILE LOGGING. RD & MD GO. FLOWING WELL 23 HRS. SI 1 HR F/WIRELINE. PROD 425 BO, 50 BW, 433 MCFG. 24 HR RATES: 443 BO, 52 BW, 462 MCFG. GOR 1042/1. FTP=100PSI. 64/64" CHK.

07-20-84 D,C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH. PRK @ 10,519'. SN @ 10,488', 10,566' & 10,595". FLOWING WELL, PROD 407 BO, 58 BW, 423 MCFG/24 HRS. GOR:1039/1 ON 64/64 CHK.

07-21-84 PROD 365 BO, 79 BW, 633 MCFG/24 HRS. GOR:1734/1. FTP=80PSI ON 64/64 CHK.

07-22-84 PROD 355 BO, 71 BW, 340 MCFG/24 HRS. GOR:957/1. FTP=80PSI ON 1" CHK.

07-23-84 MIRU NOWSCO. INSTALLED TREESAVER & SET ANN POPOFF @ 4500PSI. TSTD ALL LINES TO 9500PSI. PRESS ANN TO 400PSI. ACIDZ'D WASATCH PERFS 12,770-11,228 DA W/50,000 GALS 15% HCL + ADDITIVES & 1000 5/8" 1.1 SG RCN BALLS THRUOUT ACID. FLUSHED W/4074 GALS 2% KCL WTR + ADDITIVES. ALL TREATING FLUIDS HEATED TO 80 DEGREES F. STARTED ACID W/250PSI ON WELL. PRESS INCREASED TO 8700PSI @ 11.7BPM. NO DIVERSION OBSERVED. NO SIGNIFICANT BREAKS OBSERVED. AVE F RATE=8930PSI @ 11BPM. MAG 9100 @ 15.7BPM ON FLUSH. SISIP=5150PSI, 10 MIN 4030PSI, 15 MIN 3630PSI. SHUT DN AFTER PMPG 1032 DBLS ACID, BALL INJECTOR LEAKING. RESUMED PMPG AFTER 4 MIN. 1287 BLWTR. FLOWED 23LL 4 HRS TO PIT. REC 380 BLW. TURNED TO OIL. PRODUCED IN 14 HRS: 428 BO, 325 BW, 488 MCFG. 24 HR RATES: 733 BO, 577 BW, 833 MCFG. GOR:1141/1. FTP=380PSI ON 32/64" CHK. 582 BLWTR.

07-24-84 D,C & ETF. API #43-013-30921. PERFS/FMT 13,099-12,928' FLAGSTAFF, 11,228-12,770' WASATCH. PRK @ 10,519'. SN @ 10,488', 10,566' & 10,595'. FLOWING WELL 24 HRS. 846 BO, 250 BW, 900 MCFG. GOR:1063/1. FTP=140# ON 64/64 CHOKE.

07-25-84 FLOWED 793 BO, 340 BW, 797 MCFG/24 HRS. GOR:1005/1. FTP=120PSI ON 1" CHOKE. ALL LOAD REC.

07-26-84 FLOWED 755 BO, 335 BW, 796 MCFG/24 HRS. GOR:1054/1. FTP=120PSI ON 64/64" CHK.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83618	ROBERTSON UTE 2-2-B2	

07-02-84 D. C & ETF. API # 43-013-30921. 13,102'. TOL @ 10,558'. PKR @ 10,519'. SN X @10,488, X @ 10,562 & XD @ 10,595'. EDT @ 10,595'. SITP=4700 PSI. BLED PRESS F/WELL IN 2 HRS. PROD=35 BO, 0 BW. FILLING TREATER. WELL DIED. SWB'D. MADE 12 RUNS IN 7 HRS. FL F/4200-8700'. PULLED F/5700-10,000'. TOTAL SWB'D 65 BO, 46 BW. WELL GASSING ON ALL RUNS. LEFT WELL OPEN TO TD OVERNIGHT. FLOWED 55 BO, 3 BW & 162 MCFG/14 HRS. 45 CHK. WELL FLOW IN HEADS ALL LOAD REC'D. TOTAL PROD. F/24 HR PERIOD ENDING 6:00AM 7/3/84. 155 BO, 49 BW, 324 MCFG. GOR 2090/1.

07-03-84 MIRU MONSCO. INSTALLED TREE SAVER & SET ANN POPOFF @ 4500PSI. 1STD LINES TO 9500PSI. PRESS'D CSG TO 4000PSI. ACIDZ'D FLAGSTAFF PERFS 13,099-12,928' DA W/10,000 GALS 15% HCL ACID + ADDITIVES. FLUSHED TO BTM PERFS W/ 105 BBLs 2% KCL WTR +ADDITIVES EVENLY DISPERSED 124 5/8" 1.1 SO BALLS THRU-OUT ACID. FLUSHED TO BTM PERFS W/105 BBLs 2% KCL WTR +ADDITIVES. CAUGHT PRESS AFTER PMPG 60 BBLs ACID. INCREASED TO 8800PSI @ 8.7BPM. BROKE TO 8000 PSI AFTER PMPG 60 BBLs ACID. GOOD DIVERSION WHEN BALLS HIT PERFS. GOOD DIVERSION THRUOUT JOB. AVG PR=8750PSI @ 9-1/2BPM. MAX=9200PSI @ 15.3BPM. ISIP=5890#, 5 MIN=5840#, 10 MIN=5810#, 15 MIN=5790#, 30 MIN=5700#. 333 BLWTR. FLOWED WELL TO PIT 3 HRS ON 1" CHK. REC 4 BO, 220 BW TURNING TO OIL. PRODUCING TO BATTERY 14 HR, 210 BO, 58 BW, 257 MCFG. 1" CK WELL HEADING, FTP=50PSI TO 300PSI. 55 BLWTR. GOR 1223/1.

07-04-84 D. C & ETF. API # 43-013-30921. 13,102'. PERFS/FMT 13,099-12,933'. FLAGSTAFF. PKR @ 10,519'. SN X @10,488', X @ 10,562', XN @ 10,595'. FLW'G WELL. 24 HRS. 268 BO, 27 BW, 537 MCFG. GOR 2376/1. 50PSI FTP ON 1" CHK. 28 BLWTR.

07-05-84 F 242 BO, 22 BW, 279 MCFG/24HRS. GOR 1528/1. FTP=50-125PSI ON 1" CHK. 6 BLWTR.

07-06-84 F 242 BO, 20 BW, 517 MCFG/24 HRS. GOR 2139/1. FTP=50PSI ON 64/64 CHK. ALL LOAD WTR RECOVERED.

07-07-84 F 242 BO, 20 BW, 518 MCFG/24 HRS. GOR 2139/1. FTP=75PSI ON 64/64 CHK.

08-06-84 FLOWING WELL. PROD TANK FAILURE. NO ESTIMATE ON PRODUCTION, 3 BW, FTP=50PSI. 64/64 CHK. 517 MCF.

07-09-84 FLOWING WELL. DN 12 HRS DUE TO TANK FAILURE. F 120 BO, 7 BW/12-1/2 HRS. 24 HR RATE 230 BO, 19 BW, 330 MCF/0 GAS. GOR 1435. FTP=100PSI, 64/64 CHK.

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee 9-19179
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 4600' FSL, 900' FEL		8. FARM OR LEASE NAME Robertson Ute
14. PERMIT NO. 43-013-30921	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5347' GR	9. WELL NO. 2-2-B2
		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 2, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMELETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASINO <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drill Report 6/84 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5-7-84
See attached

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Senior Unit Supervisor DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83618	ROBERTSON UTE 2-2-B2	(UT)

06-21-84 DEV. API #43-013-30921. 13,170'. MADE 0'. WASATCH.
MW 8.4/FW. V 28. 49TH. LD DP & DC. ND 13-5/8" BOP. NU 1500 SERIES BOP
& NDW TST.

06-22-84 DEV. API #43-013-30921. 13,170'. MADE 0'. 50TH. RDRT.

06-23/24-84 DEV. API #43-013-30921. 13,170'. RDMORT.

06-25-84 D, C & ETP API # 43-013-30921. 13,102'. MIRU TEMPLES WS., TBG &
SURFACE EQUIPMENT. PU & TALLY IN HOLE W/4-1/8" BIT, SCRAPER F/5" 18# CSG &
328 JTS 2-7/8". 6.4. L-80 VAM TBG. EOT @ 10,168'. TOL 10,577'. SION.

06-26-84 FIN RIH W/2-7/8" L-80 VAM, TAGGED FILL @ 13,092'. RU SWIVEL &
CLEANED OUT TO FC 13,122 TBG MEASURE. POH W/384 JTS 2-7/8" TBG. LD 84 JTS.
EOT @ 1200'. SION.

06-27-84 FIN POH W/2-7/8" TBG & SCRAPER & BIT. MIRU MCCULLOUGH. RAN BASE
TEMP LOG F/9000' TO PSTD @ 13,102'. POH. RAN GR/CBL/VDL/TTC/CCL F/13,102' TO
TOL 10,558' & F/TOL TO 8900'. RAN CBL F/7600'-7100', APPR TOC. RAN LOGS W/
4000# ON CSG. POH. SION.

06-28-84 D, C & ETP API # 43-013-30921. 13,102'. PSTD 13,102'. PBR @ 10,519'
SN @ XA-10,562, XD-10,595'. EOT @ 10,596'. RAN 5-3/4" GAUGE RING & JUNK
BASKET TO 10,551'. POH. RIH W/WIRELINE RE-ENTRY GUIDE (3.9" OD, 2.441" ID)
OTIS, "XN" SN, (2.205" NO-60, 2.813" ID SEALING BORE), 1 JT 2-7/8" N-80, BRD
TBG, OTIS "X" SN (2.313" SEALBORE), 1 JT 2-7/8" N-80 BRD TBG, 6' MILL OUT
EXTENSION, & BAKER MODEL DB SEAL BORE PKR (SIZE 84-32 W/3.25" SEALING BORE)
PKR W/LATCHING TOP ASS. LENGTH @ PKR ASS 76.76'. COULD NOT GET ENTRY GUIDE
THRU TOL @ 10,558'. POH. MACHINED 1/2" BEVEL ON OUTSIDE SKIRT OF GUIDE. RIH
W/PKR ASS. TAGGED TOL W/GUIDE & RAN CCL STRIP. SET PKR @ 10,519'. EOT @
10,596'. POH. RD MO MCCULLOUGH. MU & RIH W/BAKER MODEL "E" SEAL ASS W/
V-RYTE SEALS (2.406" ID) & MULESHOE GUIDE. 1 JT 2-7/8" N-80 BRD TBG. OTIS
"X" SN (2.313" ID) & 190 JTS 2-7/8" L-80 6.4# VAM TBG. HYDROTESTED IN HOLE
TO 8000PSI. EOT @ 5700'. SION.

06-29-84 D, C & ETP. API # 43-013-30921. 13,102'. TOL @ 10,558'. PKR @
10,519'. SN X @ 10,488, X @ 10,562 & XD @ 10,595'. EOT @ 10,596'. FIN RIH W/
2-7/8" TBG. HYDROTESTING TO 8000#. CIRC 204 BFSW CONTAINING 10 GALS VISCO
3900. SPACED OUT & STACKED 15,000# DN. TSTD ANN TO 4000PSI, OK. PU & RIH W/
160 JTS 2-1/16 CS HYDRIL W/MULESHOE JT ON BTM. LAND SIDE STRING. ND BOP. NU
WH. TSTD SEAL PACKERS & ON TREE. SION.

06-30-84 MIRU GO. INSTALLED & TSTD LUBRICATOR TO 5000PSI. OK. PERF'D FLAG-
STAFF 13,095-99', 13,086-90', 13,062-64', 13,014-20', 13,990-96', 12,928-
934'. DI SFL. 2-1/8" HSC SELECT FIRE GUN @ 2JSPF, 0 DEGREE PHASING, MAG
DECENTRALIZED, & GM CHARGE. 1600PSI 20 MIN AFTER PERF. ALL SHOTS FIRED.
FLOWED WELL 1 HR. REC 15 BW, 147 BW, TBG & CSG VOLUME. SWB'D. MADE 17 RUNS.
FL F/SURF-4400'. PULLED F/ 1500-5700'. REC 10 BO, 110 BW, 12 BLWTR. GAS
INCREASED ON RUNS 8-17. CHANGED CUPS RUN 13. SION.

07-01-84 SI F/SUNDAY.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
		1984	83618	ROBERTSON UTE 2-2-B2	(UT)

06-05-84 DEV. API #43-013-30921. 11,307'. MADE 93'. WASATCH.
MW 11.3/LSND. V 39. 33RD. DRLG. RS. DRLG. TOH F/NB. TIH. DRLG.

06-06-84 DEV. API #43-013-30921. 11,415'. MADE 107'. WASATCH.
MW 12.6/LSND. V 43. 34TH. CIRC THRU CK. DRLG THRU GAS BUSTER. DRLG.

06-07-84 DEV. API #43-013-30921. 11,553'. MADE 138'. WASATCH.
MW 13.0/LSND. V 39. 35TH. DRLG.

06-08-84 DEV. API #43-013-30921. 11,718'. MADE 165'. LS, SD, SH.
MW 13.1/LSND. V 40. 36TH. DRLG. RS.

06-09-84 DEV. API #43-013-30921. 11,918'. MADE 200'. SH/SD.
MW 13.4/LSND. V 42. 37TH. DRLG. RS. CHK BOP.

06-10-84 12,092'. MADE 174'. SH/SD/LS. MW-LSND. V 43. 38TH. DRLG.
RS.

06-11-84 12,242'. MADE 150'. SH/SD/LS. MW 14.0/LSND. V 44. 39TH.
DRLG. RS.

06-12-84 DEV. API #43-013-30921. 12,327'. MADE 85'. SH,SD.
MW 14.2/LSND. V 43. 40TH. DRLG. TOH. CUT DL. TIH. DRLG.

06-13-84 DEV. API #43-013-30921. 12,537'. MADE 210'. LS/SH/SD.
MW 14.3/LSND. V 40. 41ST. DRLG. RS.

06-14-84 DEV. API #43-013-30921. 12,750'. MADE 213'. LS/SH/SD.
MW 14.3/LSD. V 44. 42ND. DRLG. RS. DRLG.

06-15-84 DEV. API #43-013-30921. 12,927'. MADE 177'. SH/SD/LS.
MW 14.2/LSD. V 44. 43RD. DRLG. RS. DRLG.

06-16-84 DEV. API #43-013-30921. 13,095'. MADE 158'. WASATCH.
MW 14.3/FW V 43. 44TH. DRLG.

06-17-84 13,145'. MADE 50'. WASATCH. MW 14.4. V 42. 45TH. DRLG TO
13,100'. CCM. SHORT TRP. CCM. LOST CIRC. POH 25 STDS. STAGE IH.
DRLG.

06-18-84 13,170'. MADE 25'. WASATCH. MW 14.5/LSD. V 46. 46TH.
DRLG TO TD 13,170'. SHRT TRP-25 STD. NO FILL. CCM. TOH-SLM. RU SCHL &
LOG.

06-19-84 DEV. API #43-013-30921. 13,170'. MADE 0'. WASATCH.
MW 14.5/LSD. V 42. 47TH. LOGGING. RU CSG CREW. RAN 66 JTS 5" 18# P-110
FL4S. TIH W/LINER-ON BTM. CCM. PREP TO CMT.

06-20-84 13,170'. MADE 0'. WASATCH. MW 13.9. V 40. 48TH. CMT LINER.
POH F/MILL. GIH. DRL OUT TIW POP-OFF. CCM. DISPL W/FW. LDDP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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06-01-84 DEV. API #43-013-30921. 10,886'. MADE 1'. WASATCH.
 MW 9.8/LSND. V 42. 29TH. PU KELLY. PU BHA 3-1/2" DP. TST KELLY
 VALVES 500/5000PSI-OK. DRLG CMT. TST CSG TO 1500PSI-OK. POH F/DIAMOND.

06-02-84 DEV. API #43-013-30921. 11,000'. MADE 114'. WASATCH.
 MW 10.6/LSND. V 43. 30TH. TOH. LD JTS & BS. TIH. DRLG.

06-03-84 11,141'. MADE 141'. SD/SH/LS/WASATCH. MW 10.8/LSND. V 40.
 31ST. DRLG. RAISE WT TO 10.8. TOH F/BIT.

06-04-84 11,214'. MADE 73'. WASATCH. MW 11.1/LSND. V 39. 32ND.
 TOH. RS. WO NB & IBS. PU BHA & TIH. WSH & RM 10,780-11,141' (34' OUT OF
 GAUGE HOLE). DRLG.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee 9-19179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robertson Ute

9. WELL NO.

2-2-B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

2, T2S, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

4600'FSL, 900'FEL

14. PERMIT NO.
43-013-30921

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5347' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Monthly Drill Report 5/84

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 5-7-84

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED R.W. [Signature]

TITLE Senior Unit Supervisor

DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	83618	LEASE AND WELL	ROBERTSON UTE 2-2-B2	(UT)
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dfs 0 DEVELOPMENT DRILLING 24 HOURS ENDING 05/04/84
 field BLUEBELL location SEC 2, T2S, R2W oper DD
 lse/blk ROBERTSON UTE county DUCHESNE state UT stat AC
 well 2-2-B2 refno DU2377 gwi 91.1700% operator GULF
 rig GULF #3 st date 05/04/84 supervis BRADFORD /G
 afe 83618 auth \$2,490,000. cumul cost \$58,853
 csq 0 0/0 @ 0 auth. depth 13600

05-04-84 DEV. API #43-013-30921. NEW LOCATION. SEARCH FOR OIL.
 LOCATION: 4600' FSL & 900' FEL, NE/NE SEC 2-T2S-R2W, DUCHESNE CO, UT.
 BL=5347'. GULF AFE #83618. DRY WATCH. MI & RURT.

05-05-84 DEV. API #43-013-30921. 106'. MADE 0'. DRY WATCH. RURT.
 DRY WATCH.
 5-06-84 106'. DRY WATCH. RURT. DRY WATCH.
 5-07-84 106'. 4TH. RURT.

05-08-84 DEV. API #43-013-30921. 1310', MADE 1204'. SURF. MW 8.4/FW.
 V 28. 5TH. RURT. DRLG & SURV. 1/4 DEG @ 600'. SPUDDED AT 1300 HRS ON
 5-7-84.
 5-09-84 2610', MADE 1300'. UINTAH. MW 8.4/FW. V 28. 6TH. DRLG. WRK

05-10-84 DEV. API #43-013-30921. 2850', MADE 240'. GRN RIVER.
 MW 9.8/FW. V 33. 7TH. DRLG. MUD UP F/WTR FLWS. ST. CCM. POH. SLM.
 RU & RUN 68 JTS 9-5/8", K-55. 36#, STC CSG. PREP TO CMT.

05-11-84 DEV. API #43-013-30921. 2850', MADE 240'. UINTAH.
 MW 9.7/FW. V 35. 8TH. CMT 9-5/8" CSG W/725 SX CL "G" + 16% GEL + 3% SALT
 + 0.2% HR-7 @ 12.6PPG & 270 SX CL "G" + 2% CACL2 @ 15.6. WOC. 1" BACKSIDE
 W/100 SX 25% CALSEAL, 35 SX 20-40 SAND, 5 SX CMT. WOC. CUT OFF & WD 10"
 5000# WH. TST TO 1500PSI. NU DOPE.

05-12-84 DEV. API #43-013-30921. 2850', MADE 0'. MW 8.4/FW. V 28.
 9TH. NU BOP'S. TST-5000PSI & HYD TO 2500PSI. ADJUST TORQUE WHEEL ON
 ROTARY. PU MW DP & LD 6-8" DC'S & PU 6-6-1/2" DC'S & TIH. DRLG FC @
 2758'.

05-13-84 3385'. MADE 535'. SD/SH. MW 8.6/KCL. V 28. 10TH. DRLG.
 TRP. DRLG.

05-14-84 4100'. MADE 715'. SD/SH. MW 8.6. V 28. 11TH. DRLG. RS.
 DRLG.

05-15-84 DEV. API #43-013-30921. 4741'. MADE 541'. SD/SH. MW 8.6/KCL.
 V 28. 12TH. DRLG.

05-16-84 DEV. API #43-013-30921. 5471'. MADE 730'. UP GRN RIVER.

05-17-84 DEV. API #43-013-30921. 5934'. MADE 463'. UP GRN RIVER.
 MW 8.6/KCL. V 29. 14TH. DRLG. WLS. SURV = 5749-1-1/4 DEG.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	83618	LEASE AND WELL	ROBERTSON UTE 2-2-B2	(UT)
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- 05-18-84 DEV. API #43-013-30921. 6695', MADE 761'. UP GRN RIVER. MW 8.6/KCL. V 29. 15TH. DRLG.
- 05-19-84 DEV. API #43-013-30921. 7295', MADE 600'. UP GRN RIVER/SD. SH. MW 8.6/KCL. V 29. 16TH. DRLG.
- 05-20-84 7695'. MADE 400'. UPR GRN RVR (90% SH, 10% LS). DRLG. DROP TOTCO RTCB. PULL DP RUBBERS. DRLG.
- 05-21-84 8325'. MADE 630'. UP GRN RVR. MW 8.6/KCL. V 29. 16TH. DRLG.
- 05-22-84 DEV. API #43-013-30921. 8675', MADE 350'. GR. MW 8.6/KCL. V 29. 19TH. DRLG, RS, CK BOP'S. DRLG. SURV. POH. CHNG BIT & TIH. WSH 60'. 6' OUT OF GAUGE HOLE. DRLG.
- 05-23-84 DEV. API #43-013-30921. 9265'. MADE 590'. UPPER GR. MW 8.6/KCL. V 29. 20TH. DRLG.
- 05-24-84 DEV. API #43-013-30921. 9850'. MADE 535'. GR. MW 8.6/KCL. V 29. 21ST. DRLG.
- 05-25-84 DEV. API #43-013-30921. 10,200'. MADE 350'. GR. MW 8.6/KCL. V 29. 22ND. DRLG. RTNB. 4' FILL. DRLG.
- 05-26-84 DEV. API #43-013-30921. 10,575'. MADE 375'. GR. MW 8.6/KCL. V 29. 23RD. DRLG.
- 05-27-84 10,830'. MADE 235'. WASATCH. MW 8.8/KCL. V 29. 24TH. DRLG.
- 05-28-84 10,885'. MADE 55'. WASATCH. MW 9.6/KCL. V 49. 25TH. DRLG. CCM MUD UP. 20 STD SHRT TRP. NO DRAG-ND FILL. CCM F/LOSS. DROP SURV. POH SLM. CUT & SLIP 125' DL.
- 05-29-84 10,885'. MADE 0'. WASATCH. MW 9.5/KCL. V 39. 26TH. FPOH-SLM. RU SCHLM & LOG. TIH W/BIT.
- 05-30-84 DEV. API #43-013-30921. 10,885'. WASATCH. MW 9.8/LBND. V 47. 27TH. TIH-NO FILL. CCM. TOR. LDDP & BHA. RU & RNG 7" CSG.
- 05-31-84 DEV. API #43-013-30921. 10,885'. WASATCH. 28TH. FIN RUNNING 7" CSG. CMT CSG. SET SLIP. ND & INSTALL CSG. SPOOL. PRESS. TESTING.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee 9-19179

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robertson Ute

9. WELL NO.

2-2B2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 2-T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 4600' FSL and 900' FEL (NE NE)

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO. 43-013-30921 DATE ISSUED 4/25/84

RECEIVED

OCT 01 1984

DIVISION OF OIL GAS & MINING

15. DATE SPUNDED 5/07/84 16. DATE T.D. REACHED 6/18/84 17. DATE COMPL. (Ready to prod.) 8/08/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5373' KB, 5347' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 13,170' md 21. PLUG, BACK T.D., MD & TVD 13,102' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Wasatch 11,228'-13,099' (gross)

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL/SFL, LSS, FDC, NGT, CNL Waveforms 27. WAS WELL CORRED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	2,849'	12 1/4"	1100 sx	-----
7"	29	10,882'	8 3/4"	835 sx	-----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,577.14'	13,168'	350 sx		2 7/8"	10,596'	10,519'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size and Number	Depth Interval (MD)	Amount and Kind of Material Used
See Attached.		See Attached.	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or Shut-in)	
7/15/84		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/07/84	24 hours	1"	→	466	739	331	1585:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
120 psi		→	466	739	331	42.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Johnston

35. LIST OF ATTACHMENTS Perforations, Acidize

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED J. R. BOCEK TITLE Area Engineer DATE SEP 24 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	5,774'	10,448'	SS, SLST, SH & LMS
Wasatch	10,448'	12,860'	
Flagstaff	12,860'	NR	

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
U. Green River	5,774'	
L. Green River	9,190'	
Wasatch	10,448'	
Flagstaff	12,860'	

Perforations, Acidize, etc.

- 6/30/84 Perf Wasatch 13,095'-13,099', 13,086'-13,090',
13,062'-13,068', 13,014'-13,020', 13,990'-13,996', 12,928'-12,934'
w/2" HSC gun, 2 JSPF.
- 7/03/84 Acidized Wasatch perfs 12,928'-13,099' (gross) w/10,000 gals
15% HCL.
- 7/10/84 Perf Wasatch 12,654'-12,658', 12,640'-12,644',
12,630'-12,632', 12,616'-12,624', 12,540'-12,546', 12,230'-12,240',
12,214'-12,218', 12,178'-12,186' w/2" HSC gun, 2 JSPF.
- 7/13/84 Perf Wasatch 12,762'-12,770', 12,162'-12,170',
12,148'-12,152', 12,135'-12,139', 12,070'-12,074' w/2" HSC gun, 2
JSPF.
- 7/14/84 Perf Wasatch 12,118'-12,126', 11,972'-11,980',
11,936'-11,940', 11,854'-11,858', 11,818'-11,822', 11,758'-11,762',
11,722'-11,726', 11,712'-11,716', 11,704'-11,706', 11,690'-11,696',
11,670'-11,674', 11,654'-11,658', 11,614'-11,616', 11,606'-11,610',
11,594'-11,598', 11,586'-11,590', 11,562'-11,566', 11,552'-11,556',
11,532'-11,536', 11,520'-11,524', 11,438'-11,444', 11,430'-11,432',
11,324'-11,328', 11,312'-11,316', 11,298'-11,304', 11,286'-11,290',
11,228'-11,234' w/2" HSC gun, 2 JSPF.
- 7/23/84 Acidized Wasatch perfs 11,228'-13,099' (gross) w/50,000 gals.
15% HCL.

◇ m7

Gulf Oil Exploration and Production Company

P. O. Box 2619
Casper, WY 82602

February 11, 1985

U. S. Department of the Interior
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

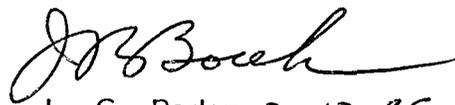
Gentlemen:

Re: Disposal of Produced Water, NTL-2B
Robertson Ute 2-2B2
Section 2-T2S-R2W
Duchesne County, Utah

Gulf Oil Corporation, as operator of this well, requests that the reserve pit on this location be approved as an emergency pit.

The produced water from this well is hauled by Target Trucking to the Central Bluebell Waste Water Disposal System located in Section 26-T1S-R2W, Duchesne County, Utah.

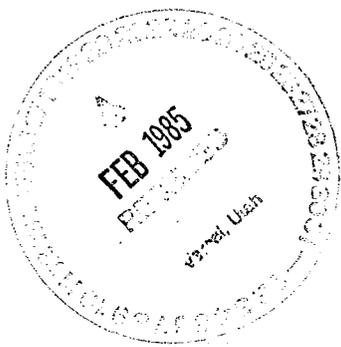
Sincerely,


for L. G. Rader 2-13-85
Area Production Manager

CDG/IKI

cc: R. Y. Arnold - Roosevelt
D. F. McHugo - Casper

VERNAL DIST.
ENG.
GEOL. <u>AR 2/20/85</u>
E.S. <u>AW 2-20-85</u>
PER. <u>WDO Matic</u>
A.M.



FEB 19 1985



APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10/3/85
BY: John R. Bay



85-02-88

BLM

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

IN REPLY
REFER TO:

3162.5
(U-8010)

RECEIVED

SEP 09 1985

September 5, 1985

DIVISION OF OIL
GAS & MINING

Mr. John Baza
State of Utah
Department of Natural Resources & Energy
Division of Oil, Gas and Mining
3 Triad Center, Suite 360
355 West North Temple
Salt Lake City, Utah 84180-1203

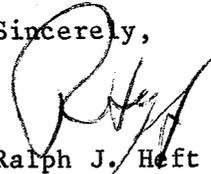
Re: NTL-2B Application
Chevron ~~Gulf Oil Expl. & Prod. Company~~
Robertson Ute No. 2-2B2
CA No. 96-82
NENE Sec. 2, T.2S., R.2W., USM

Dear Mr. Baza:

We are forwarding the referenced request for disposal of produced water to you for processing. The Bureau of Land Management will not exercise regulatory authority over this well with regard to water disposal in accordance with a Utah State Office BLM Instruction Memorandum No. UT-85-286 of 08-22-85.

If you have any questions concerning this matter, please contact Alvin Burch of my staff at (801) 789-1362.

Sincerely,


Ralph J. Heft
Area Manager
Diamond Mountain Resource Area

Encl: Request for approval of water disposal
from Gulf....dated 02/11/85

cc: L. G. Rader
Area Production Manager
Gulf Exploration and Production Company
P.O. Box 2619
Casper, Wyoming 82602

Bureau of Indian Affairs
P.O. Box 190
Fort Duchesne, Utah 84026

Loren Morton, Geologist
Utah State Bureau of Water Pollution Control
P.O. Box 45500
Salt Lake City, Utah 84145

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Gulf Oil Corp. LEASE Robertson-Fee-Ute
WELL NO. 2-2B2 API 43-013-30921
SEC. 2 T. 2s R. 2w CONTRACTOR _____
COUNTY Duchesne FIELD Bluebell

DRILLING/COMPLETION/WORKOVER:

APD WELL SIGN HOUSEKEEPING BOPE
 SAFETY POLL. CONTROL SURFACE USE PITS
 OPERATIONS OTHER

SHUT-IN / TA :

WELL SIGN HOUSEKEEPING EQUIPMENT* SAFETY
 OTHER

ABANDONED:

MARKER HOUSEKEEPING REHAB. OTHER

PRODUCTION:

WELL SIGN HOUSEKEEPING EQUIPMENT* FACILITIES*
 METERING* POLL. CONTROL PITS DISPOSAL
 SECURITY SAFETY OTHER

GAS DISPOSITION:

VENTED/FLARED SOLD LEASE USE

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

*FACILITIES INSPECTED: Meter run, gas dispposition

REMARKS: The produced gas is being metered and sold. Well makes 739MCFs.

ACTION: No further action is required.

INSPECTOR: Jimmie Thompson

DATE 5/15/85

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472 <i>25 Ju 2</i>	Robertson Ute 2-2-B2 <i>130/330 10/ 10572</i>
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summere11 E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED
JAN 20 1986
DIVISION OF OIL
& GAS & MINING

KENNETH R. HUDDLESTON
President

January 13, 1986

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

John
6-25-86

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR: PENNZOIL EXPLOR & PROD CO LEASE: FEE
WELL NAME: ROBERTSON UTE 2-2-B2 API: 43-013-30921
SEC/TWP/RNG: 02 02.0 S 02.0 W CONTRACTOR:
COUNTY: DUCHESNE FIELD NAME: BLUEBELL

DRILLING/COMPLETION/WORKOVER:

- APD	- WELL SIGN	- HOUSEKEEPING	- BOPE
- SAFETY	- POLLUTION CNTL	- SURFACE USE	- PITS
- OPERATIONS	- OTHER		
SHUT-IN _ / TA _:			
- WELL SIGN	- HOUSEKEEPING	- EQUIPMENT *	- SAFETY
- OTHER			

ABANDONED:

- MARKER	- HOUSEKEEPING	- REHAB	- OTHER
----------	----------------	---------	---------

PRODUCTION:

Y WELL SIGN	Y HOUSEKEEPING	Y EQUIPMENT *	Y FACILITIES *
Y METERING *	Y POLLUTION CNTL	Y PITS	Y DISPOSAL
Y SECURITY	Y SAFETY	- OTHER	

GAS DISPOSITION:

- VENTED/FLARED	Y SOLD	Y LEASE USE
-----------------	--------	-------------

LEGEND: Y = YES/SATISFACTORY N = NO/UNSATISFACTORY A = NOT APPLICABLE

*FACILITIES INSPECTED:
TANKS, SEPARATOR, BOILER, METER

REMARKS:
PIT DRY AND SITE FENCED

ACTION:

INSPECTOR: WILLIAM MOORE

DATE: 12/09/86



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885
 Report Period (Month/Year) 6 / 87
 Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2 4301330189 05465 01S 02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2 4301330225 05470 02S 02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2 4301330921 05472 02S 02W 2	WSTC	29	1387	1099	559
RBRTSN UTE ST 1-12B1 4304730164 05475 02S 01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5 4301330098 05480 03S 05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5 4301330393 05485 03S 05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5 4301330245 05490 03S 05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5 4301330543 05495 03S 05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5 4301330316 05500 03S 05W 9	WSTC	30	1132	1888	6691
SMTH DAVID UTE 1-6C5 4301330163 05505 03S 05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5 4301330188 05510 03S 05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5 4301330142 05515 03S 05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1 4304730182 05520 01S 01W 35	GR-WS	29	742	636	2466
TOTAL			12246	30815	45792

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson

 Authorized signature

Telephone 713-546-8104

 **PENNZOIL COMPANY**

PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

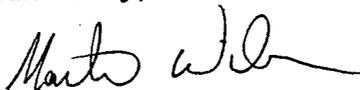
This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,



Martin Wilson
Onshore Accounting

mh/dcw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. 9/19/79 <i>POW</i>
2. NAME OF OPERATOR Pennzoil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE 110610
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 4600' FSL and 900' FEL (NENE)		8. FARM OR LEASE NAME Robertson Ute
14. PERMIT NO. 43-013-30921		9. WELL NO. 2-2B2
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5373 KB		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 2, T2S, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE UT

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>install submersible pmp</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WORK PERFORMED FROM 9/4/87 to 9/28/87

1. MI and RU pulling unit.
2. Acidized existing perfs 11,228-13,099' down 2-7/8" tubing with 20,000 gallons 15% HCL acid.
3. Swabbed back the load well would not flow.
4. POOH with tubing and milled out 7" model "DB" packer at 10,519'.
5. Cleaned out 5" liner down to 13,050' (Top of junk).
6. WIH with 5" packer set packer at 11,000' and tested 7" casing (and liner lap) to 1500 psi. Held OK.
7. Installed centrilift submersible pump.
8. RD pulling unit, job complete.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph G. Will TITLE Supervising Engineer DATE 10-14-87

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

***See Instructions on Reverse Side**

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	<u>4301330225</u>	WSTC / GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	<u>4301330393</u>	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	<u>4301330188</u>	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	<u>4301330142</u>	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	<u>4301330553</u>	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	<u>4304730181</u>	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	<u>4301330287</u>	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	<u>4301330194</u>	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	<u>4301330042</u>	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	<u>4301330224</u>	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>		<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	R/JF
JRB	GLH
DTS	SLS
TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR

P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface

4600' FSL and 900' FEL

14. PERMIT NO.

43-013-30921

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5347 GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robertson Ute

9. WELL NO.

2-2B2

10. FIELD AND POOL, OR WILDCAT

Bluebell/Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 2, T2S-R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

RECEIVED
JUL 16 1990

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other):

(Other) Re-perf Wasatch

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Summary of Proposed Workover

- MIRU pulling unit. Install BOP & POOH w/submersible pump.
- Clean out to bottom & test all csg above 11,150' to 1000 psi. Squeeze any casing leaks.
- Re-perforate Wasatch from 10,906-13,006'.
- Acidize.
- Install appropriate lift system and RD pulling unit.

OIL AND GAS	
DFN	RJF
2 JPB	GLH
DIS	SLS
1-DNE	
3-DNE	
4- MICROFILM	✓
5- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Supervising Engineer

DATE

5-21-90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7-23-90

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Robertson Ute 2-2B2

2. Name of Operator
Pennzoil Exploration and Production Company

10. API Well Number
43-013-30921-00

3. Address of Operator
P.O. Box 2967, Houston, Texas 77252-2967

4. Telephone Number
713-546-4000

11. Field and Pool, or Wildcat
Bluebell

5. Location of Well
Footage : 4600' FSL and 900' FEL
QQ, Sec, T., R., M. : Section 2, T2S-R2W

County : Duchesne
State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start 4/30/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other workover summary
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

✓ Date of Work Completion 5/30/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pulled submersible pump.
2. Tagged bottom with wireline at 13,036'.
3. Tested casing from 10,625' to surface to 1000 psi, held OK.
4. Cleaned out 5" liner down to 11,039'.
5. Reperforated Wasatch from 10,906-13,006' (473', 946 holes).
6. Acidized old and new Wasatch perms 10,906-13,099' with 80,000 gallons 15% HCl acid.
7. Swabbed back the load and returned well to submersible pump.

RECEIVED

AUG 12 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature R. A. Williams Title Supervising Engineer Date 8-8-91

(State Use Only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-6222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
4600' FSL & 900' FEL of section 2, T2S, R2W

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9682

8. Well Name and No.

Robertson Ute 2-2B2

9. API Well No.

43-013-30921-00

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne county, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf additional LGR/Wasatch</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to perforate additional Lower Green River/Wasatch pay from 9103' to 10,882' and acidize in one stage. Afterwards, all old and new perms will be commingled and the well will be placed back on rod pump. Work should commence in the next 15 to 45 days.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 7/1/98
 By: [Signature]

COPY SENT TO OPERATOR
 Date: 7.1.98
 Initials: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig [Signature] Title Senior Petroleum Engineer Date 5-Jun-98

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P. O. Box 290 Neola, Utah 84053 435-353-4121

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

4600' FSL & 900' FEL of section 2, T2S, R2W

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9682

8. Well Name and No.

Robertson Ute 2-2B2

9. API Well No.

43-013-30921-00

10. Field and Pool, or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne county, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back
		<input type="checkbox"/>	Casing repair
		<input type="checkbox"/>	Altering Casing
		<input checked="" type="checkbox"/>	Other <u>Perf additional LGR/Wasatch</u>
		<input type="checkbox"/>	Change of Plans
		<input type="checkbox"/>	New Construction
		<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Water Shut-off
		<input type="checkbox"/>	Conversion to Injection
		<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The following work was done from 7/8/98 to 9/3/98

Set one way CIBP at 10,894'.

Pressure test casing, would not test, Set RBP at 9190'.

Isolate and squeeze numerous small casing leaks between 2935' and 4921'.

Test casing to 1500 psi, good test.

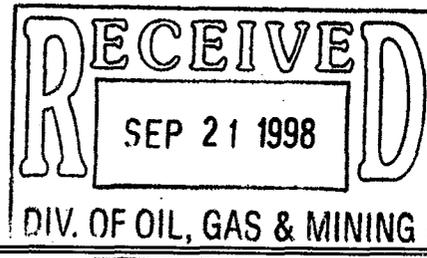
Pulled RBP at 9190'.

Perforated additional Lower Green River, Upper Wasatch 9103-10857' (57 intervals, 286", 580 holes)

Acidized perforations 9103-10857' with 30,000 gals 15% HCL with additives and 870 ball sealers.

AIR 13 BPM at 6230 psi.

Put back on pump 9/2/98



14. I hereby certify that the foregoing is true and correct

Signed John Pulley

Title

Senior Petroleum Engineer

Date

16-Sep-98

(This space of Federal or State office use.)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure

Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.



Mike Hunter
Secretary of State

By: *Butch Greene*

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

Certificate of Merger

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

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DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

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DIVISION OF
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OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-SP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **04-1-2000**

FROM: (Old Operator):
PENNZOIL COMPANY
Address: P. O. BOX 290
NEOLA, UT 84053
Phone: 1-(435)-353-4121
Account No. N0705

TO: (New Operator):
DEVON ENERGY EXPL & PROD CO LP
Address: 20 NORTH BROADWAY STE 1500
OKLAHOMA CITY, OK 73102-8260
Phone: 1-(405)-235-3611
Account N1275

CA No.

Unit:

WELL(S)

NAME	CA No.	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIANSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro;** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
3. Bond information entered in RBDMS on: 11/22/2000
4. Fee wells attached to bond in RBDMS on: 11/22/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2, 26, 01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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DIVISION OF
OIL, GAS AND MINING

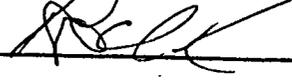
It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

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DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIENSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
87	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

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DIVISION OF
OIL, GAS AND MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

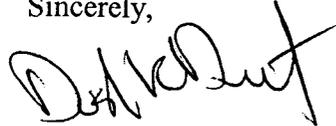
Page 2
January 22, 2004
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: 9682
4. LOCATION OF WELL FOOTAGES AT SURFACE: 4600' FSL 900' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 2 2S 2W 6		8. WELL NAME and NUMBER: ROBERTSON UTE 2-2B2
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330921
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE ROBERTSON UTE 2-2B2 WAS SHUT IN DECEMBER 2001 AFTER AN UNSUCCESSFUL FISHING JOB TO RECOVER TWO FISH DROPPED IN THE WELL. A RETRIEVABLE BRIDGE PLUG WAS SET ABOVE THE FISH AT 6275' TO ISOLATE THE WELLBORE FOR POSSIBLE FUTURE WORK.

DEVON ENERGY PLANS TO PLUG AND ABANDON THE WELL PER THE ATTACHED PROCEDURE.

ATTACHMENTS:
WELLBORE SCHEMATICS, WELL HISTORY, DETAIL OF FISHING JOB, PROCEDURE.

RECEIVED
APR 07 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
DATE: 5-21-04
BY: CHD

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 4/6/2004

(This space for State use only) APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS AND MINING
DATE 5/19/04
BY *Debra* (See Instructions on Reverse Side)
* See conditions of approval (attached)

**ROBERTSON UTE 2-2B2
NENE SECTION 2, T2S, R2W
DUCHESNE COUNTY, UTAH**

OBJECTIVE:

Plug and abandon the Robertson Ute 2-2B2. Remove surface facilities and rehab location.

DISCUSSION:

During a routine maintenance job in 2001, 9400' of tubing dropped in the wellbore when a collar split while hydrotesting below the slips. In the process of the fishing job a mill and drill collars were dropped when the elevators came unlatched. In an attempt to wash over the fish, the shoe kicked out and cut through the 7" casing. Subsequent attempts to recover the remaining fish were unsuccessful, and the job was shut down after the cost exceeded \$250,000. The well will circulate and there is no communication to the wellbore below the fish.

WELL DATA:

API No.	43-013-30921		
Property No.	62894-001		
Completion:	July 1984		
TD:	13170'	PBTD:	12874
Casing:	9 5/8" 36# K-55 at 2849' 7" 29# SS-95 at 10882 5" 18# P-110 from 10557 to 13168'		
Perforations:	12928-13099, 11228-12770	1984	
	10906-13006	1991	
	9103-10857	1998	
Other:	First fish in hole consists of circulating shoe, 126 jts 2 7/8" tubing, Baker anchor, 6 jts 2 7/8" tubing, SN, 2 jts 3 1/2" Lockit , top at 6406'.		

Second fish is one-half 4 3/4" drill collar, bumper sub and 6 1/8" mill.
Top at 6219'.

Cup type RBP set at 6275'.
CIBP at 10828'.

WELL HISTORY

06-28-84 Set 7" Baker Model DB packer at 10,519'

06-30-84 Perf 12,928-13,099 (6 intervals, 32', 64 holes)

07-03-84 Acidized 12,928-13,099 with 10,000 g 15% HCL

07-10-84 Lost 2-1/8" x 32' perf gun in hole; TOF - 13,078 (WLM)

07-14-84 Perf 11,228-12,770 (40 intervals, 192', 384 holes)

07-23-84 Acidized 11,228-13,099 with 50,000 g 15% HCL

09-05-87 Acidized 11,228-13,099 with 20,000 g 15% HCL

09-19-87 Removed 7" Model DB packer at 10,519' and cleaned out to 13,050'

09-25-87 Installed submersible pump

05-03-91 Tagged bottom with wireline at 13,036'

05-08-91 Tested casing from 10,625' to surface to 1000 psi, held OK

05-10-91 Cleaned out bridges down to 11,039'

05-15-91 Perf 10,906-13,006 (63 intervals, 473', 946 holes)

05-18-91 Acidized 10,906-13,099 with 80,000 g 15% HCL

05-05-94 Tagged fill at 12,874' with slickline.

05-09-94 Installed rod pumping equipment

07-14-98 Set one way CIBP at 10894.

08-17-98

Finished Isolating and squeezing numerous casing leaks between 2935' - 4921.

Drilled out cement and retainers. Squeezed 290 sks below retainer at 4705', tested to 1500 psi after dilling out, lost 50 psi in 15 min. Squeezed from 4290 to 4705 with 350 sks cement. Circulated down 7" up 9 5/8" . Tested to 1500 psi after drilling out.

08-18-98 Perforated interval 9103-10857', 57 intervals, 286', 580 holes.

08-25-98 Ran tracer with well in static condition to look for crossflow.

08-27-98 Acidized perforations 8997-10857' with 30000 gal 15% HCL and 840 balls. Fair ball action, pressure increasing with rate decreasing throughout the job.

08-29-98 Ran tracer, 100 % of perforations treated.

09-02-98 Put on pump

09-22-98 Changed out air balance unit to Lufkin unit from Ballard

For detail 11-01-01 to 01-18-02 see fishing detail.

11-01-01 Tubing collar split one joint below floor while hydrotesting in the hole, dropped tubing string.

11-02-01 Fished tubing, found 2 7/8" tubing parted at circulating shoe. Est top of fish at 6406'.

11-03-01 Dropped milling assembly on TIH, elevators came unlatched. Est top of fish 6133', tag at 6219'.

12-07-01 Set RBP at 6275' after unsuccessful fishing job. Cut drill collar and possibly outside of 7" casing. Shut well in.

01-19-02 Pulled 2 7/8" tubing and retrieving head. Nipple up wellhead, shut well in.

07-09-02 Moved pumping unit to Shaw 2-27A2.

PROCEDURE:

1. MIRU workover rig. Pull test anchors prior to rigging up.

2. Pick up tubing, TIH, pull RBP at 6275'. Roll the hole to clean formation water prior to releasing the plug.
3. Rig up wireline, perforate two feet, eight holes at 6400-02'. TIH with a 7" 29# cement retainer on tubing, set retainer at 6300'. Establish an injection rate, squeeze 100 sks "G" below the retainer, spot 35 sks on top, TOH.
4. Cut the 7" casing at 2900', 50' below the base of the surface casing. Pull and lay down the casing.
5. TIH with tubing open ended to 2950', 50' into the casing stub. Spot a 150 sk plug from 2950-2800'. This is 50' in 7" 29# casing, 50' in 23" open hole and 50' in 9 5/8" casing. TOH to 100', spot a 50 sk plug at surface in the 9 5/8" casing.
6. Cut off 9 5/8" casing, set a dryhole marker.
7. Tear down and remove all the surface facilities. Location will be rehab'd to original contour.

John Pulley
April 6, 2004

**ROBERTSON UTE 2-2B2
NENE SECTION 2, T2S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

DETAIL SUMMARY OF FISHING JOB 11-01-01 TO 01-18-02

- 11-01-01 Dropped 9440' tubing while hydrotesting tubing below slips. \$14,969.
- 11-02-01 Pulled 196 jts bent 2 7/8" tubing, est top of fish 6406'. Tubing parted on top of circulating shoe. Left in hole 132 jts 2 7/8" tubing, tubing anchor, SN, 2 jts 3 1/2" tubing.
- 11-03-01 Start TIH with mill, XO, BS, four 4 5/8" DC, XO, 6' tbg sub , four jts tubing when elevators came unlatched. Dropped string.
- 11-04-01 TIH, tag at 5224', TOH, 17 jts tubing plugged with drilling mud and water.
- 11-06-01 TIH with notched collar to 5200', circulate clean, TIH, tag at 6219'. Unable to circulate, POH to 5961', circulate clean, recovered drilling mud, water with chunks of formation and cement.
- 11-07-01 TIH to 6219', cir clean, TOH, TIH with impression block.
- 11-08-01 TOH with impression block, shows 2 7/8" collar looking up, TIH with overshot and fishing tools, tag at 6219', jarred uphole 33' in five hours.
- 11-09-01 Jarred 1 1/2' in eight hours, tried jarring down, no movement
- 11-10-01 Jar on fish, came loose, TOH, overshot slipped off of fish. TIH, ran freepoint tool.
- 11-13-01 RIH with wireline, cut in 6' tubing sub on top of drill collars. TOH lay down four jts tubing, part of 6' sub.
- 11-14-01 TIH, latch onto fish at 6320', jar on fish, 4 1/2' movement. \$94,962
- 11-15-01 Jar on fish, no movement.
- 11-16-01 Run freepoint, back off at the bottom of the third drill collar. TOH, recovered part of cutoff 6' sub, XO and three drill collars. Fish no 2 left in hole, mill, XO, one 4 5/8" DC.

ROBERTSON UTE 2-2B2 FISHING JOB SUMMARY, 11-01-01 TO 01-18-02

11-17-01 TIH with RBP on tubing, set at 6289', fill and test 7" casing to 1000 psi, lost 40 psi in one hour. Release RBP, TOH. \$126,558

11-20-01 TIH with 2 jts washpipe, BS, jars, six drill collars, 191 jts tubing, start washing over fish at 6407', wash down to 6419'.

11-21-01 TOH with shoe, TIH with new shoe, tag fish 6417.5' wash down 2 ½'.

11-22-01 Wash down 5', TOH, shut down for holiday.

11-27-01 TIH with washpipe. Hole full of tar oil.

11-28-01 Circulate hole with hot water, milled down to 6428', shale in returns.

11-29-01 Milled 14' to 6442'.

11-30-01 Milled to 6452'(10'), circulate hole clean, start TOH.

12-01-01 TOH, laid down wash pipe, had 20.2 feet of sliced drill collar and 13.3 feet of 7" casing stuck in washpipe with core of formation.

12-04-01 TIH with wash pipe to 6450', unable to circulate, start TOH. \$ 206,369.

12-05-01 TOH, TIH with overshot, unable to latch up on the fish.

12-06-01 Circulate, chunks of formation and cement in returns. Start TOH.

12-07-01 TOH, lay down fishing tools, TIH with RBP, set at 6275'. \$231,464'

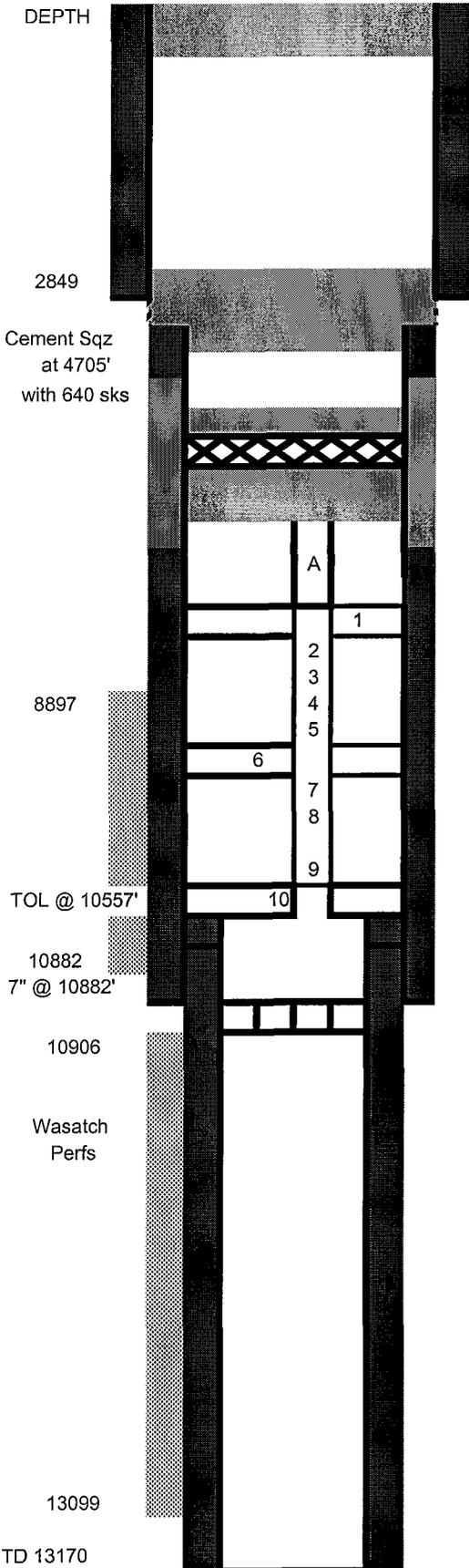
12-10-01 Lay down equipment, rig down, move out.

01-18-02 MIRU, pull and lay down tubing, nipple up wellhead. Rig down. Shut well in. \$244,000 not including tubulars and equipment lost in the hole.

WELLBORE SCHEMATIC

LOCATION: ROBERTSON UTE 2-2B2

DATE:



CASING SURFACE: 9 5/8" 36# K-55 SET AT 2849'
 INTERMEDIATE: 7" 29# SS-95 SET AT 10882'
 LINER: 5" 18# P-110 FROM 10557-13168'

SPOT A 100' PLUG AT SURFACE WITH DRY HOLE MARKER

SPOT PLUG FROM 2950 TO 2800'.

CUT AND PULL 7" CASING AT 2900',

Cement reatainer at 6350' with 100sks below , 35 sks on top
 Perforate 6400-02 with eight holes.

Estimated cement top 7200'

Second Fish Dropped while trip in hole to mill out circulating shoe

A 1/2 of 4 5/8" drill collar, cut in half while milling
 Bumper sub
 6 3/4" mill

CIBP at 10,828'

FISH DETAIL FISH NO ONE

		EST TOP
1	Circulating shoe	3.65
2	XO 2 7/8" 8r X 2 7/8" Vam	0.93
3	121 jts 2 7/8" 6.5# N-80 8rd tbg	3759.38
4	XO 2 7/8" Vam X 2 7/8" 8rd EUE	0.62
5	5 jts 2 7/8" 8rd tbg	157.39
6	Baker 7" tubing anchor	2.35
7	6 jts 2 7/8" 8rd tbg	185.28
8	Seating nipple	1.10
9	2 jts 3 1/2" LOCKIT top slotted, btm with no-go	62.34
10	Collar and bullplug	0.65
	Stuck in liner top at 10557	

EST TOP

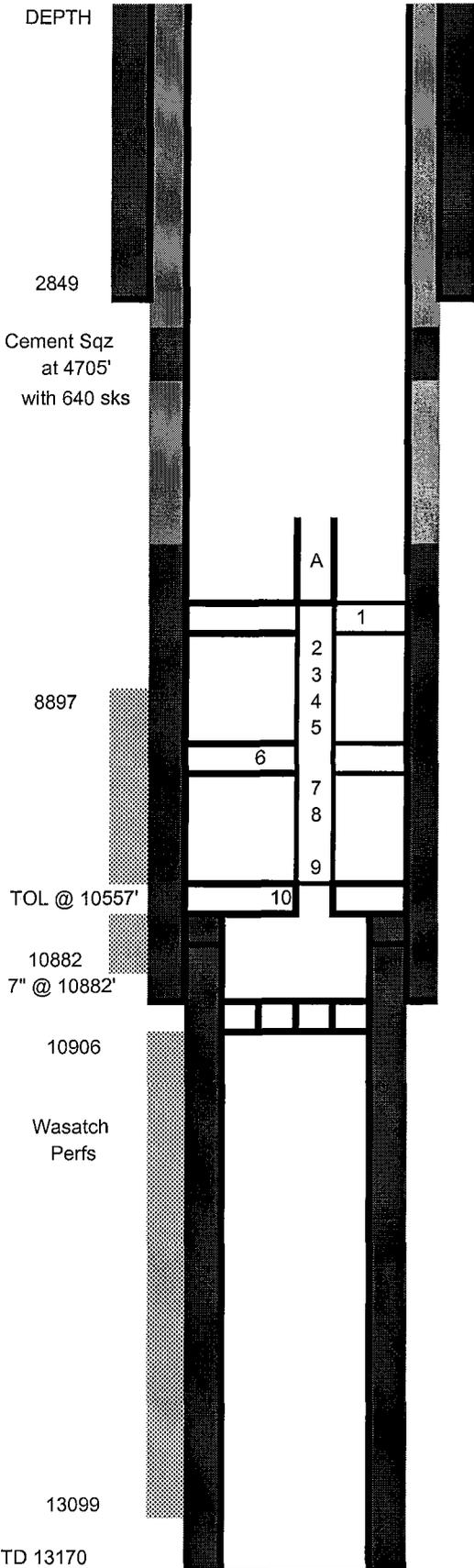
6406.00

Not to Scale

WELLBORE SCHEMATIC

LOCATION: ROBERTSON UTE 2-2B2

DATE: 12/9/2001



CASING SURFACE: 9 5/8" 36# K-55 SET AT 2849'
 INTERMEDIATE: 7" 29# SS-95 SET AT 10882'
 LINER: 5" 18# P-110 FROM 10557-13168

Production Tubing Detail (Fish No. 1)		Length	KB to Top
1	Circulating shoe	3.65	Tag Depth 6406.00
2	XO 2 7/8" 8r X 2 7/8" Vam	0.93	
3	121 jts 2 7/8" 6.5# N-80 8rd tbg	3759.38	
4	XO 2 7/8" Vam X 2 7/8" 8rd EUE	0.62	
5	5 jts 2 7/8" 8rd tbg	157.39	
6	Baker 7" tubing anchor	2.35	
7	6 jts 2 7/8" 8rd tbg	185.28	
8	Seating nipple	1.10	
9	2 jts 3 1/2" LOCKIT top slotted, btm with no-go	62.34	
10	Collar and bullplug	0.65	

Estimated cement top 7200'

Second Fish Dropped while trip in hole to mill out circulating shoe

- A 1/2 of 4 5/8" drill collar, cut in half while milling
- Bumper sub
- 6 3/4" mill

CIBP at 10,828'

Not to Scale



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

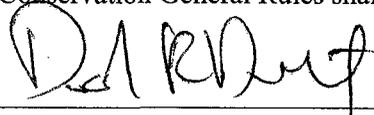
GAYLE F. McKEACHNIE
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Robertson Ute 2-2B2
API Number: 43-013-30921
Operator: Devon Energy Production Company L.P.
Reference Document: Original Sundry Notice Dated April 6, 2004
Received by DOGM on April 7, 2004

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid.
3. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.



Dustin K. Doucet
Petroleum Engineer

May 19, 2004

Date

Wellbore Diagram

API Well No: 43-013-30921-00-00 Permit No:
 Company Name: DEVON ENERGY PROD CO LP
 Location: Sec: 2 T: 2S R: 2W Spot: NENE
 Coordinates: X: 579007 Y: 4466044
 Field Name: BLUEBELL
 County Name: DUCHESNE

Well Name/No: ROBERTSON UTE 2-2-B2

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2849	12.25		
SURF	2849	9.625	36	2.304
HOL2	10822	8.75		
PROD	10822	7	29	4.794
HOL3	13168	6		
L1*	13168	5	18	

} 5.533

Surface plug
 Plug #3
 $100 / (1.18)(2.304) = 37.5 \text{ SKS}$

Cement from 2849 ft. to surface

Hole: 12.25 in. @ 2849 ft.

Cement from 10822 ft. to 7200 ft.

Surface: 9.625 in. @ 2849 ft.

Adequately covered by BMS capped surface shoe
 Cut-Off @ 2900'

$$\frac{[(8.75)(1.2)]^2}{183.35} = 1.66$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1*	13168	10577	UK	350
PROD	10822	7200	UK	835
SURF	2849	0	UK	1100

plug #2 2950-2800'
 $50 / (1.18)(2.304) = 20.5 \text{ SKS}$
 $100 / (1.18)(1.66) = 51.5 \text{ SKS}$

plug #1
 C ICR 6350 perf 6400-02

* fish EST top 6406

protect upper hole from perfs & fish

$$\frac{[(1.2)(8.75)]^2}{183.35} = 2.99$$

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
8897	10882			

plug 1
 above $200 / (1.18)(4.794) = 35.5 \text{ SKS}$
 (I) below $200 / (1.18)(4.794) = 35.5 \text{ SKS}$
 (O) below $200 / (1.18)(2.99) = 57.5 \text{ SKS}$

Hole: 8.75 in. @ 10822 ft.

Liner from 13168 ft. to 10577 ft.

Production: 7 in. @ 10822 ft.

C ICR 10,628

Formation Information

Formation	Depth	Formation	Depth
GRRV	5774		
WSTC	10448		
FLAG	12860		

Hole: 6 in. @ 13168 ft.

Hole: Unknown

TD: 13170 TVD: PBD:



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Lieutenant Governor

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8th and 9th, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc: Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
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Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: 9682
4. LOCATION OF WELL FOOTAGES AT SURFACE: 4600' FSL 900' FEL		8. WELL NAME and NUMBER: ROBERTSON UTE 2-2B2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 2 2S 2W 6		9. API NUMBER: 4301330921
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR
STATE: UTAH		

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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

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THE ROBERTSON UTE 2-2B2 WAS SHUT IN DECEMBER 2001 AFTER AN UNSUCCESSFUL FISHING JOB TO RECOVER TWO FISH DROPPED IN THE WELL. A RETRIEVABLE BRIDGE PLUG WAS SET ABOVE THE FISH AT 6275' TO ISOLATE THE WELLBORE FOR POSSIBLE FUTURE WORK.

DEVON ENERGY PLANS TO PLUG THE WELL IN THE 2004 BUDGET YEAR. A SUNDRY NOTICE WILL BE SUBMITTED WITH A PROPOSED PLUGGING PROCEDURE.

THIS WELL HAS SURFACE CASING SET AT 2849', CEMENTED TO SURFACE AND 7" CASING SET AT 10,882', CEMENTED TO 7200'. THERE IS A CIBP ISOLATING THE WASATCH PERFORATIONS 10906-13006'. THE LGR PERFORATIONS 9103-10857' ARE BELOW THE FISH AT 6219'. THE 7" CASING WAS SQUEEZED AT 4705' WITH 640 SKS CEMENT. ON FEBRUARY 25, 2004 THE SICP WAS 475 PSI WITH FLUID AT THE SURFACE, THE 9 5/8" - 7" CASING ANNULUS WAS 0 PSI INDICATING NO COMMUNICATION. THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

WELL HISTORY AND WELLBORE SCHEMATIC ATTACHED

COPY SENT TO OPERATOR
DATE: 5-21-04
INITIALS: CHO

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 3/4/2004

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 5/19/04
BY: *[Signature]*
*See attached letter dated May 19, 2004

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(See Instructions on Reverse Side)

ROBERTSON UTE 2-2B2
NENE SECTION 2, T2S, R2W
DUCHESNE COUNTY, UTAH

WELL DATA:

API No. 43-013-30921

Completion: July 1984

TD: 13170' PBTD: 12874

Casing: 9 5/8" 36# K-55 at 2849'
7" 29# SS-95 at 10882
5" 18# P-110 from 10557 to 13168'

Perforations: 12928-13099, 11228-12770 1984
10906-13006 1991
9103-10857 1998

Other: First fish in hole consists of circulating shoe, 126 jts 2 7/8" tubing,
Baker anchor, 6 jts 2 7/8" tubing, SN, 2 jts 3 1/2" Lockit , top at
6406'.
Second fish is one-half 4 3/4" drill collar, bumper sub and 6 1/8" mill.
Top at 6219'.

Cup type RBP set at 6275'.
CIBP at 10828'.

WELL HISTORY

- 06-28-84 Set 7" Baker Model DB packer at 10,519'
- 06-30-84 Perf 12,928-13,099 (6 intervals, 32', 64 holes)
- 07-03-84 Acidized 12,928-13,099 with 10,000 g 15% HCL
- 07-10-84 Lost 2-1/8" x 32' perf gun in hole; TOF - 13,078 (WLM)

ROBERTSON UTE 2-2 B2 WELL HISTORY

- 07-14-84 Perf 11,228-12,770 (40 intervals, 192', 384 holes)
- 07-23-84 Acidized 11,228-13,099 with 50,000 g 15% HCL
- 09-05-87 Acidized 11,228-13,099 with 20,000 g 15% HCL
- 09-19-87 Removed 7" Model DB packer at 10,519' and cleaned out to 13,050'
- 09-25-87 Installed submersible pump
- 05-03-91 Tagged bottom with wireline at 13,036'
- 05-08-91 Tested casing from 10,625' to surface to 1000 psi, held OK
- 05-10-91 Cleaned out bridges down to 11,039'
- 05-15-91 Perf 10,906-13,006 (63 intervals, 473', 946 holes)
- 05-18-91 Acidized 10,906-13,099 with 80,000 g 15% HCL
- 05-05-94 Tagged fill at 12,874' with slickline.
- 05-09-94 Installed rod pumping equipment
- 07-14-98 Set one way CIBP at 10894.
- 08-17-98
Finished Isolating and squeezing numerous casing leaks between 2935' - 4921.
Drilled out cement and retainers. Squeezed 290 sks below retainer at 4705', tested to 1500 psi after dilling out, lost 50 psi in 15 min. Squeezed from 4290 to 4705 with 350 sks cement. Circulated down 7" up 9 5/8" .
Tested to 1500 psi after drilling out.
- 08-18-98 Perforated interval 9103-10857', 57 intervals, 286', 580 holes.
- 08-25-98 Ran tracer with well in static condition to look for crossflow.
- 08-27-98 Acidized perforations 8997-10857' with 30000 gal 15% HCL and 840 balls. Fair ball action, pressure increasing with rate decreasing throughout the job.
- 08-29-98 Ran tracer, 100 % of perforations treated.
- 09-02-98 Put on pump

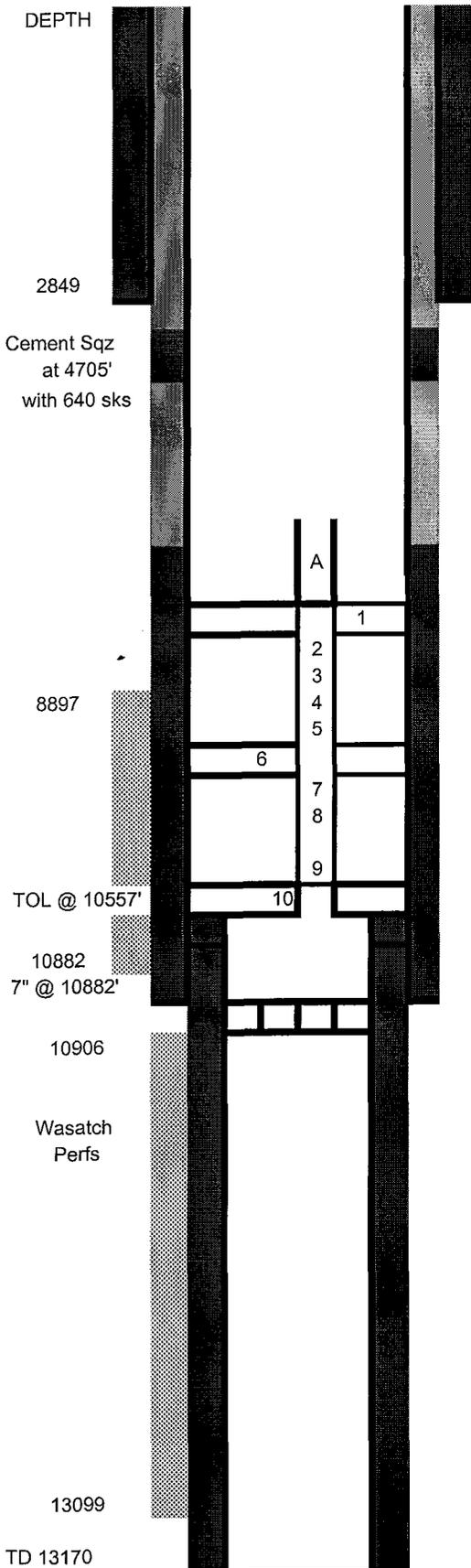
ROBERTSON UTE 2-2 B2 WELL HISTORY

- 09-22-98 Changed out air balance unit to Lufkin unit from Ballard
- 11-01-01 Tubing collar split one joint below floor while hydrotesting in the hole, dropped tubing string.
- 11-02-01 Fished tubing, found 2 7/8" tubing parted at circulating shoe. Est top of fish at 6406'.
- 11-03-01 Dropped milling assembly on TIH, elevators came unlatched. Est top of fish 6133', tag at 6219'.
- 12-07-01 Set RBP at 6275' after unsuccessful fishing job. Cut drill collar and possibly outside of 7" casing. Shut well in.
- 01-19-02 Pulled 2 7/8" tubing and retrieving head. Nipple up wellhead, shut well in.
- 07-09-02 Moved pumping unit to Shaw 2-27A2

WELLBORE SCHEMATIC

LOCATION: ROBERTSON UTE 2-2B2

DATE: 12/9/2001



CASING **SURFACE:** 9 5/8" 36# K-55 SET AT 2849'
INTERMEDIATE: 7" 29# SS-95 SET AT 10882'
LINER: 5" 18# P-110 FROM 10557-13168

Production Tubing Detail (Fish No. 1)		Length	KB to Top
1	Circulating shoe	3.65	Tag Depth 6406.00
2	XO 2 7/8" 8r X 2 7/8" Vam	0.93	
3	121 jts 2 7/8" 6.5# N-80 8rd tbg	3759.38	
4	XO 2 7/8" Vam X 2 7/8" 8rd EUE	0.62	
5	5 jts 2 7/8" 8rd tbg	157.39	
6	Baker 7" tubing anchor	2.35	
7	6 jts 2 7/8" 8rd tbg	185.28	
8	Seating nipple	1.10	
9	2 jts 3 1/2" LOCKIT top slotted, btm with no-go	62.34	
10	Collar and bullplug	0.65	
			Stuck in liner top at 10557

Estimated cement top 7200'

Second Fish Dropped while trip in hole to mill out circulating shoe

- A 1/2 of 4 3/4" drill collar, cut in half while milling
- Bumper sub
- 6 3/4" mill

CIBP at 10,828'

Not to Scale

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: 9682
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: ROBERTSON UTE 2-2B2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 4600' FSL 900' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 2 2S 2W 6		9. API NUMBER: 4301330921
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH/LGR

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/29/2004	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PICKUP RETRIEVING HEAD & RETRIEVE CIBP @ 6,400'. RU WIRELINE & PERF WELL @ 6,400'. TIH & SET CICR @ 6,209'. MIX & PUMP 80 SKS, 55 UNDER CIRC & 25 SKS ON TOP. RIH W/ WIRELINE, PERF & CUT CASING @ 2,881'. CSG STUCK. TIH W/ TBG TO 2,933'. MIX & PUMP 50 SKS ON PLUG. TOH & WOC. RIH W/ WIRELINE & TAG PLUG @ 2,649'. OK AS PER DAVE HACKFORD, STATE OF UTAH, DOGM SENIOR PETROLEUM SPECIALIST. TOH. PERF @ 100'. PUMP 45 SKS DOWN 7" & UP SURFACE ANNULUS. CUT OFF WELLHEAD. WELD ON DRY HOLE MARKER.

SURFACE REHAB PENDING AGREEMENT WITH SURFACE OWNER.

ATTACHMENT: JOB LOG

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SENIOR OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>10/15/2004</u>

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JOB LOG

WESTERN WELLSITE SERVICES LLC
17509 ROAD 14
FORT MORGAN, COLORADO 80701

OPERATOR	Devon ETP
WELL	Roberson UTe 2-2B2
LOCATION	NENE Sec 2 25 2W
DATE	9-29-04

MIRU P+AEK
 Well Pressured up
 RU HOT + HOT Water Well
 Pick up Retaining Head + Retain. CIBP @ 6400'
 RWL + Perf Well @ 6400'
 TIH/CICR @ Set @ 6209' 3/4 bpm @ 1600 PSI
 Mix + Pump 80 SKS 55 UNDER + 25 ON TOP
 RIH/WIRELINE + Perf/Cut Casin @ 2881' Casin stuck
 TIH/Tubing TO 2933'
 Mix + Pump 50 SK below Plug
 TOH + WOL
 RIH/WL + Tqg Plug @ 2649 OK Per Strike
 Full
 Perf @ 100'
 CIC Down 7" + up Surface Annals 45 SKS
 Cut off Well Head
 Weld on Dy Hole Marker
 RDMO

WIRELINE CONTRACTOR	Brand-X-Price UTAH	
CEMENT CONTRACTOR	Western Wellsite Services of Ft. Morgan, Co.	
DIRTWORK CONTRACTOR	NA	
RESEEDING CONTRACTOR	NA	
SIGNED: <i>[Signature]</i>	Field Supervisor	DATE: 9-29-04

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