

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED

APR 5 1984

DIVISION OF  
OIL, GAS & MINING

April 4, 1984

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the following:

1. Triplicate copies of Application for Permit to Drill the 2-23B5 well, located in Section 23, Township 2 South, Range 5 West, Duchesne County, Utah.
2. Triplicate copies of survey plat.
3. Triplicate copies of the right-of-way and use boundary map.
4. Triplicate copies of BOP drawing.
5. Triplicate copies of well layout plat.
6. Triplicate copies of 10 point Well Prognosis.

This application for permit to drill is submitted in accordance with the Order entered in Cause No. 140-12.

Designation of Operator from Shell Oil Company has been mailed and will be furnished to your office upon receipt.

We trust this application is complete and in proper form for your rapid approval of our planned operations. If further information is needed please contact us at the above address or telephone number.

State of Utah  
April 4, 1984  
Page 2

We hereby request that all information submitted relative to this well be held **confidential** for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,

A handwritten signature in cursive script, appearing to read "D.T. Hansen".

D.T. Hansen

DTH/ms

Enclosures

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

HANSKUTT

9. Well No.

2-23B5

10. Field and Pool, or Wildcat

ALTAMONT

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 23. T2S-R5W, USM

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

**CONFIDENTIAL**

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

SUITE 41-B, 4700 SOUTH 9th EAST, SALT LAKE CITY, UTAH 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface 761' FWL 951' FSL

At proposed prod. zone

14. Distance in miles and direction from nearest town or post office\*

11 miles southwest of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

761'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6332' GR.

22. Approx. date work will start\*

April 21, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36#	4,000	Circulate to surface
8 3/4"	7"	26#	10,500	As necessary
Liner 6 1/8"	5"	18#	13,500	As necessary

UTEX CONTROLS THE LAND WITHIN A 660 ft. RADIUS OF THE WELLSITE.

WATER PERMIT No. 439402 IS ON FILE IN YOUR OFFICE

**RECEIVED**

APR 5 1984

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on casing, cement, and blowout preventer program, if any.

24. Signed [Signature]

Title EXECUTIVE SECRETARY

Date 4/4/84

(This space for Federal or State office use)

Permit No. ....

Approval Date APPROVED BY THE STATE

OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by .....

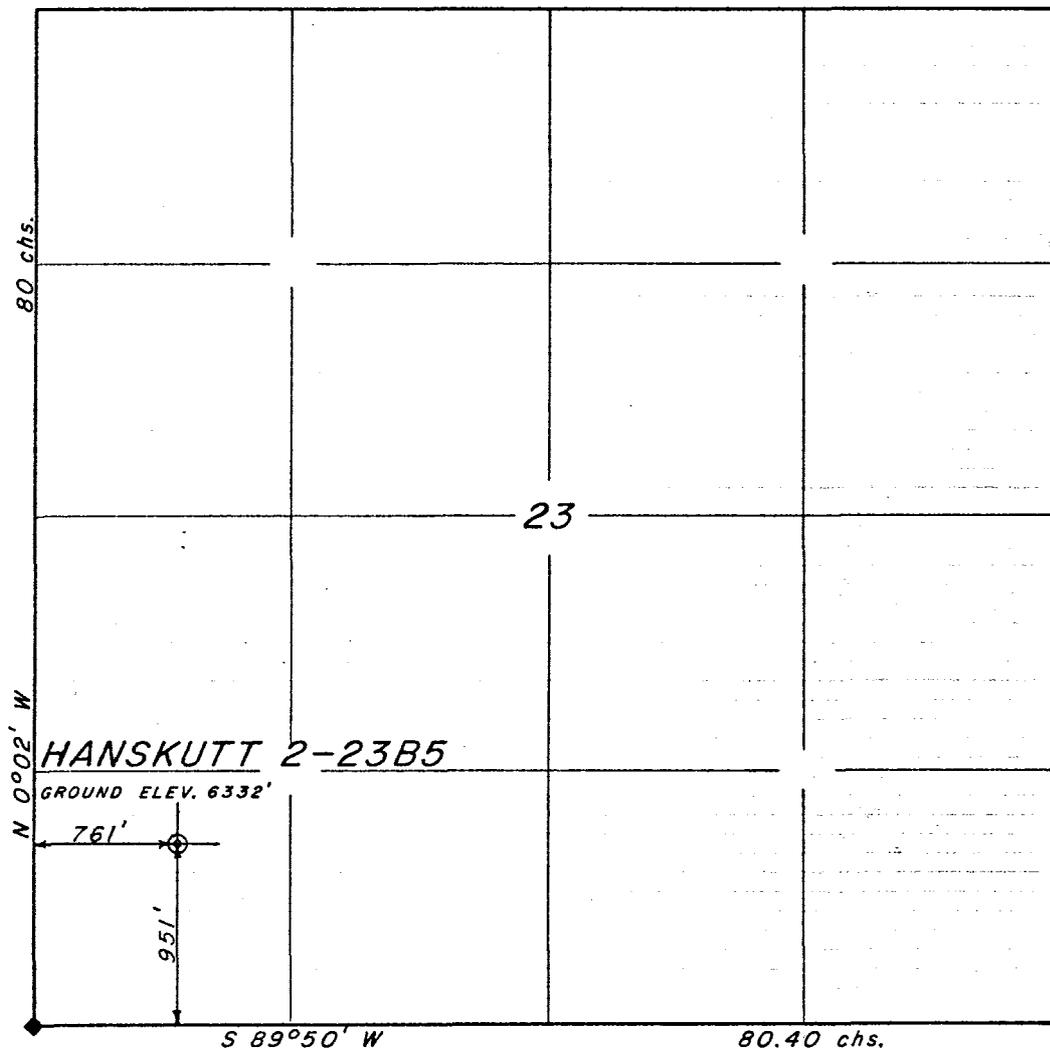
Title .....

Conditions of approval, if any:

DATE: BY: [Signature]

**UTEX OIL COMPANY  
WELL LOCATION PLAT  
HANSKUTT 2-23B5**

LOCATED IN THE SW $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 23, T2S, R5W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

◆ ORIGINAL CORNERS FOUND AND USED BY THIS SURVEY.

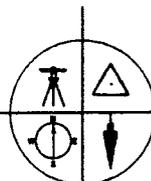
THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

THE BASIS OF BEARINGS FOR THIS SURVEY WAS DETERMINED BY SOLAR OBSERVATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

*Jerry D. Allred*  
 \_\_\_\_\_  
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



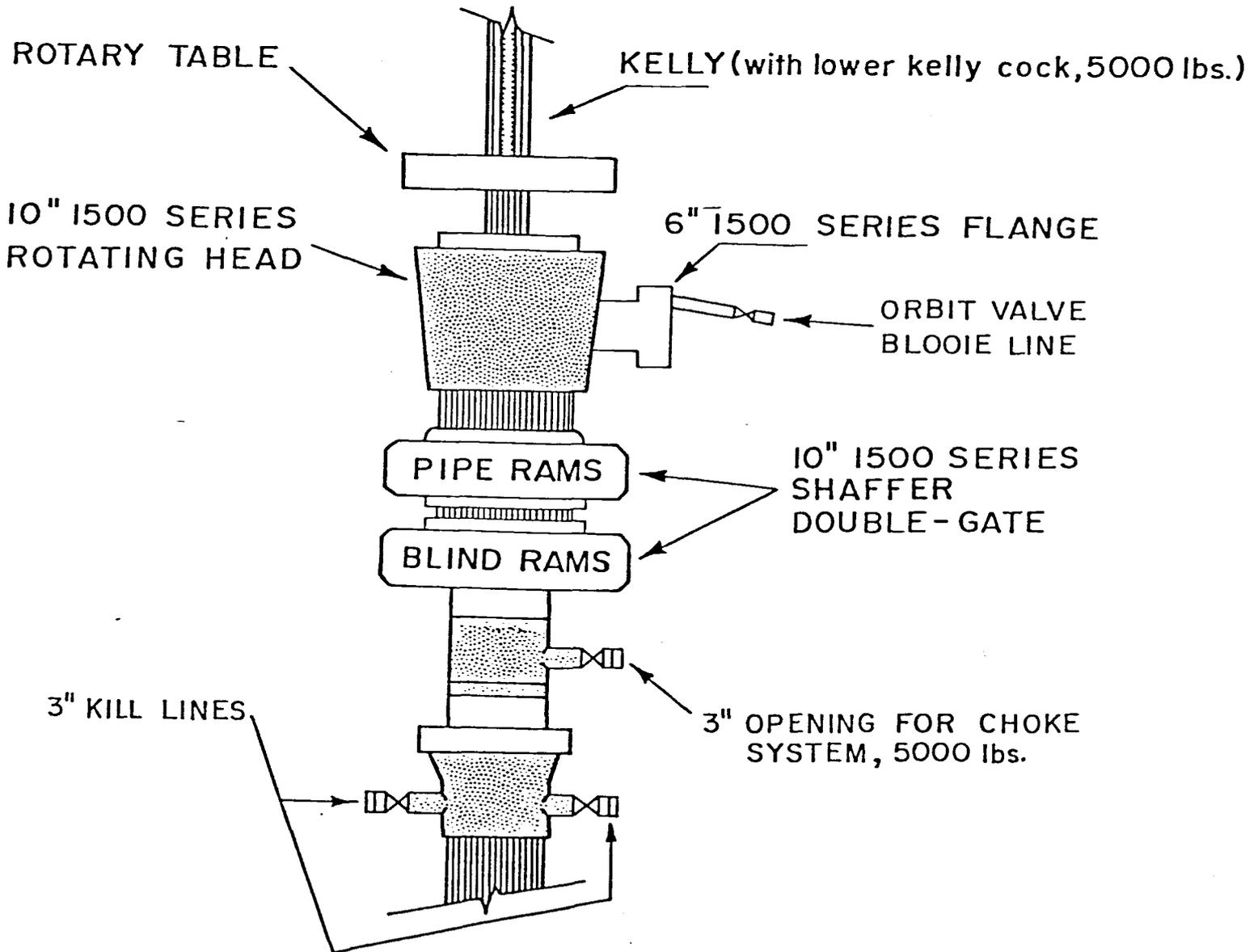
**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

# UTEX DRILLING CO.

RIG 1

## B O P STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

**UTEX OIL COMPANY  
10 Point Well Prognosis  
HANSKUTT 2-23B5**

1. Surface formation: Tertiary Uinta Formation
2. Estimated tops of geologic markers:
 

Top Green River	5,600
Top Wasatch	10,350
3. Estimated depths to water, oil and gas or mineral bearing formations:
 

0-6,500	Uinta	- Water bearing
6,500-10,350	Green River	- Oil, Gas and Water
10,350 to T.D.	Wasatch	- Oil, Gas and Water
4. Casing program:
 

Size	Weight	Grade	Depth
9 5/8"	36#	J-55	4,000'
7"	26#	N-80	10,500'
5"	18#	P-110	13,500'
5. Pressure control equipment: See diagram attached to APD.  
 Blowout preventers: A series 1500, 5000 psi W.P. hydraulically operated double ram type preventer, with pipe and blind rams, and a 5000 psi, Hydril type preventer will be used.  
 A 5,000 psi W.P. hydraulic choke manifold, PVT, and flow sensors will be used.  
 Testing Procedure: Before drilling out each casing string, blowout preventers, casing head, and casing will be pressure tested, and blowout preventers will be checked for proper operation each day.
6. Type and characteristics of proposed circulating medium:
 

0-4,000	Fresh water with gel sweeps
4,000-10,350	Fresh gel mud lightly treated, water loss controlled below 8,000'.
10,350-T.D.	Fresh gel mud, weighted, treated and dispersed as necessary. Approximately 800 barrels of circulating fluid and adequate bulk barite will be maintained on site.
7. Auxillary Equipment:  
 Upper and lower kelly cocks will be used, and a full opening valve will be maintained on the rig floor. A mud logging unit is planned from 7,000' to total depth with 24 hour supervision.
8. Testing and Coring:  
 No DST's are planned  
 DIL with S.P. and G.R., FD-CN
9. Anticipated Hazards:  
 No abnormal temperatures or pressures are anticipated. No hydrogen sulfide is present in this area.
10. Anticipated starting date:  
 April 21, 1984 with duration of operations approximately 90 days.

File in Duplicate

DIVISION OF OIL, GAS AND MINING  
OF THE STATE OF UTAH

DESIGNATION OF OPERATOR

Township 2 South, Range 5 West, U.S.M.  
Section 23: All

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Utex Oil Company, whose address is 4700 South 9th East, Salt Lake City, Utah, Suite 41-B, (his, her or its) designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah.

The undersigned further agrees to immediately report in writing, any termination of the operator's authority, and the designation of a new operator or operators shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation operator is filed in accordance with said statute and said regulations.

Effective date of designation April 4, 1984

Company Shell Western E&P Inc. Address P. O. Box 831, Houston, TX 77001

By   
(signature)  
R. J. Vinson

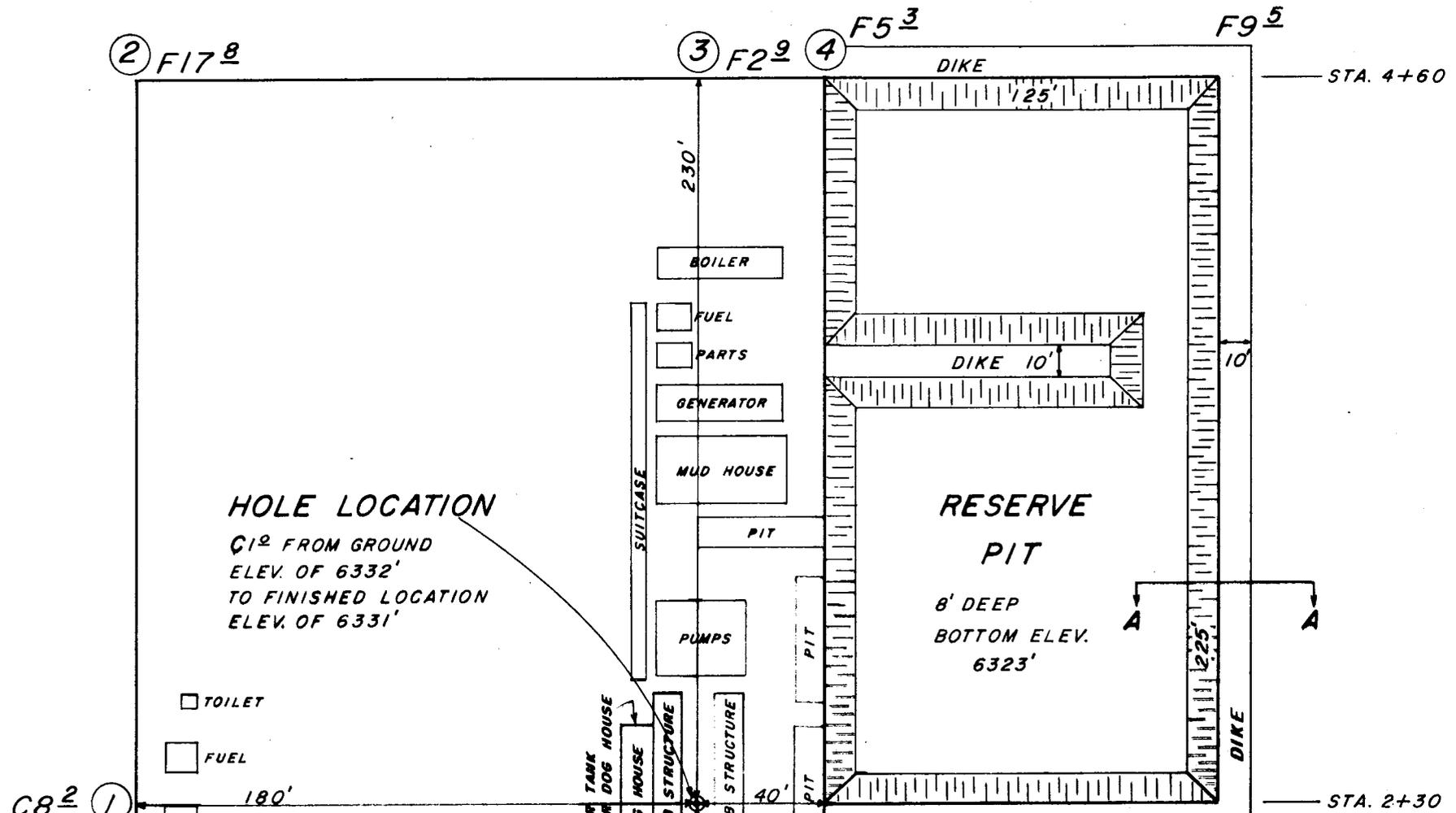
Title Attorney in Fact

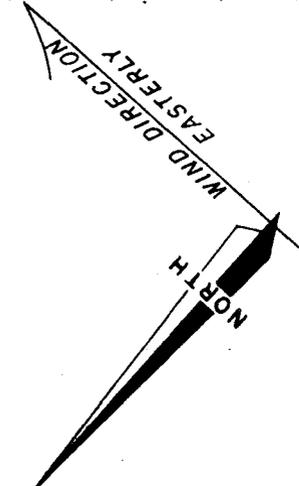
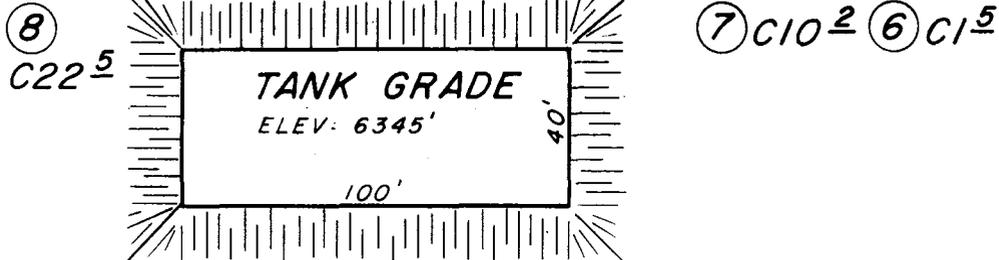
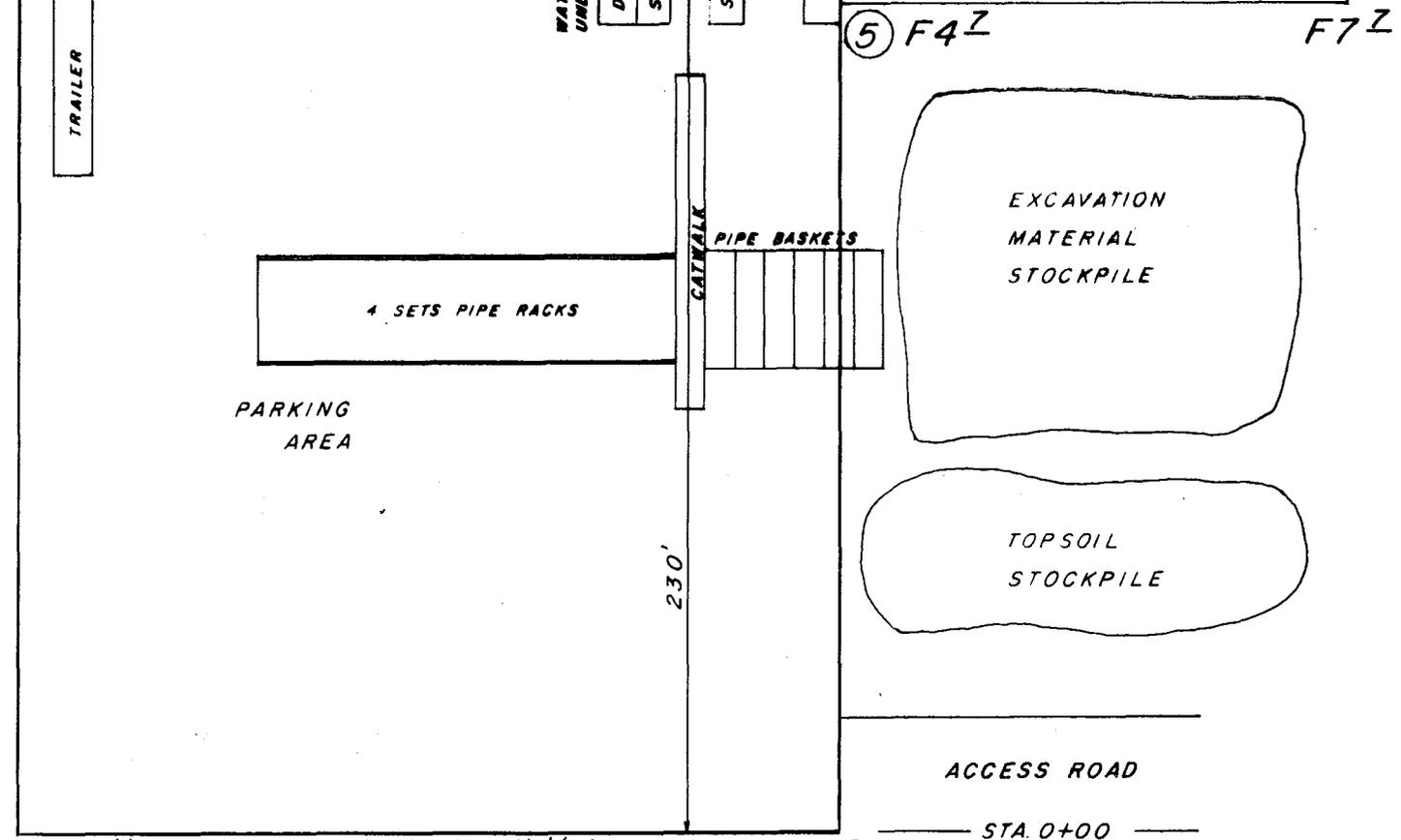
NOTE: Agent must be a resident of the State of Utah

# UTEX OIL

## WELL LAYO

### HANSKUTT





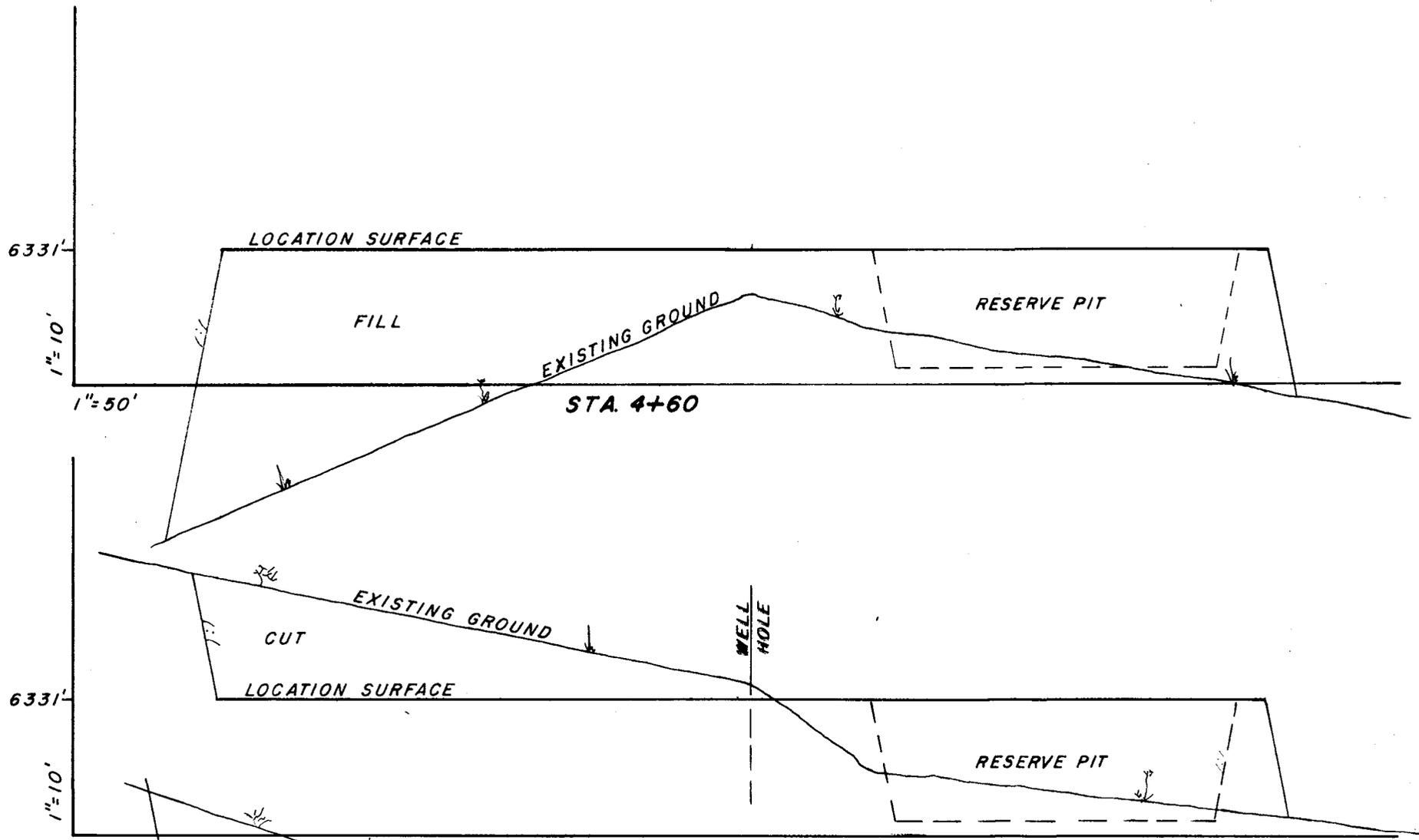
SCALE: 1" = 50'

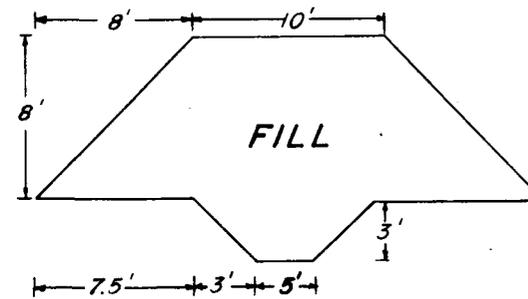
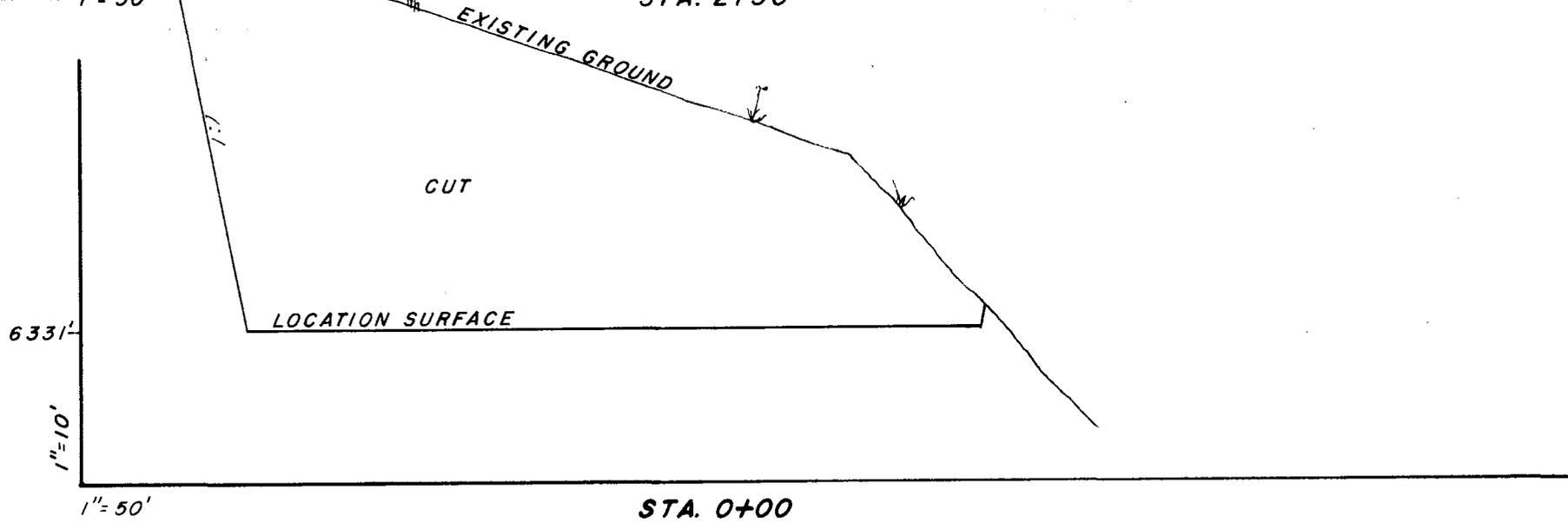
# COMPANY

## UT PLAT

### 2-23B5

LOCATED IN THE SW $\frac{1}{2}$  OF THE SW $\frac{1}{2}$  OF SECTION 23, T2S, R5W, U.S.B.&M.





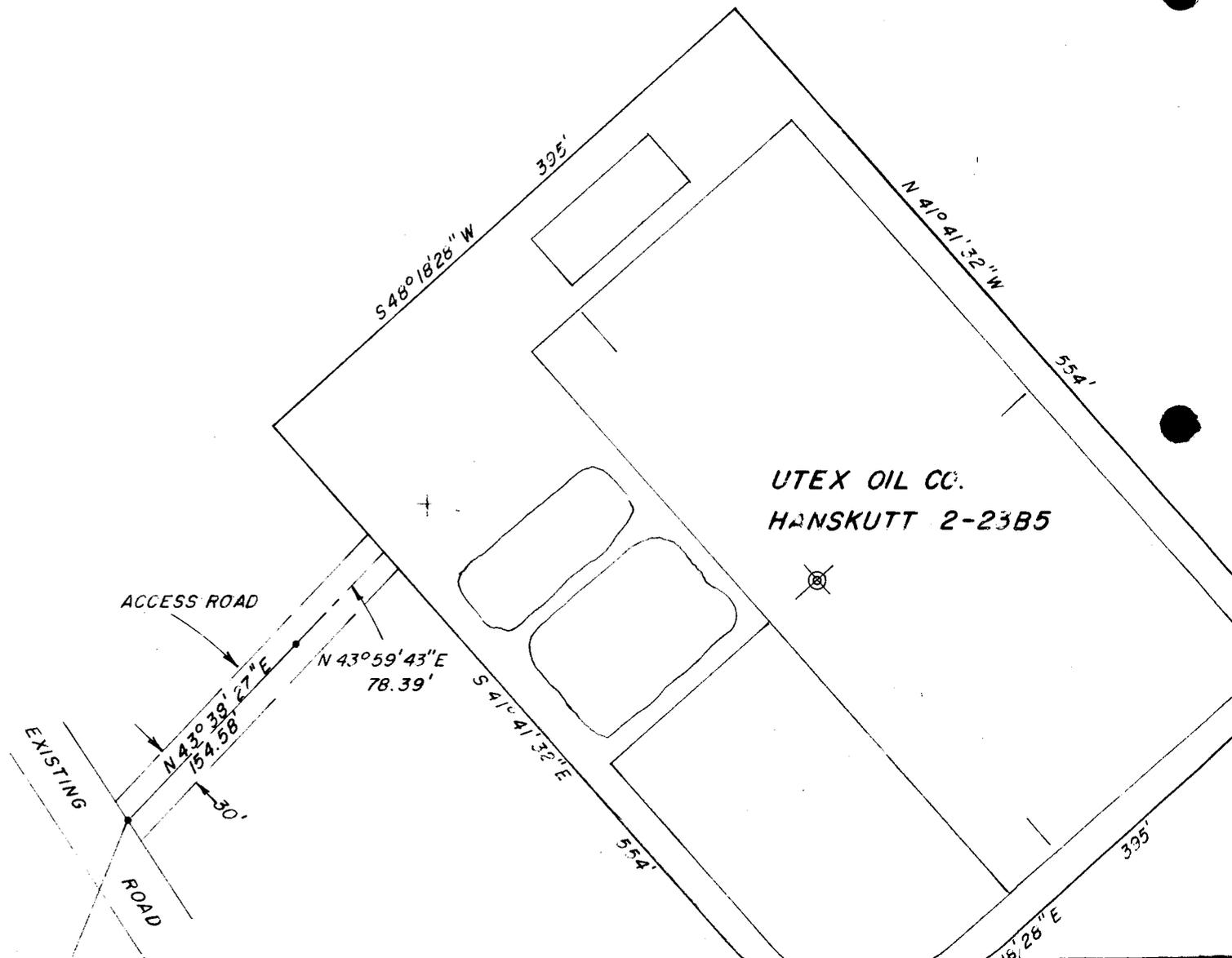
KEYWAY A—A

QUANTITIES

APPROXIMATE CUT: 21,970 Cu. Yds.

APPROXIMATE FILL: 14,420 Cu. Yds.

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352



N 0° 02' W 80 chs. (G.L.C. record)

N 27° 55' 13" E

864.21'

N 50° 49' 11" E

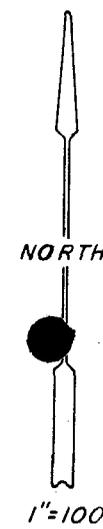
1007.36'

N 48°

S.W. COR. SEC. 23  
T2S, R5W, U.S.B. & M.

S 89° 50' W

80.40 chs. (G.L.C. record)



27 MAR '84

*RIGHT-OF-WAY AND USE BOUNDARY  
HANSKUTT 2-23B5  
UTEX OIL COMPANY*

USE BOUNDARY DESCRIPTION

Beginning at a point which is North  $50^{\circ}49'11''$  East 1007.36 feet from the Southwest Corner of Section 23, Township 2 South, Range 5 West of the Uintah Special Base and Meridian;  
Thence North  $48^{\circ}18'28''$  East 395 feet;  
Thence North  $41^{\circ}41'32''$  West 554 feet;  
Thence South  $48^{\circ}18'28''$  West 395 feet;  
Thence South  $41^{\circ}41'32''$  East 554 feet to the Point of Beginning, containing 5.02 acres.

ACCESS ROAD DESCRIPTION

A 30 feet wide right-of-way over part of Section 23, Township 2 South, Range 5 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:  
Beginning at a point which is North  $21^{\circ}55'13''$  East 864.21 feet from the Southwest Corner of said Section, said point also being on the East line of an existing oil field road;  
Thence North  $43^{\circ}38'27''$  East 154.58 feet;  
Thence North  $43^{\circ}59'43''$  East 78.39 feet to the West line of the Utex Oil Co. Hanskutt 2-23B5 well location use boundary, containing 0.16 acres.

SURVEYOR'S CERTIFICATE

This is to certify that I have surveyed the parcels shown on this plat and that the monument indicated was found during said survey and that this plat accurately represents said survey to the best of my knowledge.



*Jerry D. Allred*

Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)

9-121-048

	<b>JERRY D. ALLRED &amp; ASSOCIATES</b> Surveying & Engineering Consultants
	121 North Center Street P.O. Drawer C DUCHESNE, UTAH 84021 (801) 738-5352

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

RECEIVED

APR 11 1984

DIVISION OF OIL  
GAS & MINING

April 6, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find duplicate copies of Designation of Operator from Shell Oil Company relative to Section 23, T2S-R5W, USM, Duchesne County, Utah, naming Utex Oil Company as Shell's designated operator.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

# CONFIDENTIAL

OPERATOR Weyer Oil Company DATE 4-6-84

WELL NAME Hanskutt 2-23BS

SEC SWSW 23 T 25 R 5W COUNTY Duchesne

43-013-30917  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Test Well (Orig. well operated by Shell Oil -  
Resignation of Operator needed)  
Water or

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT  c-3-a 140-12 CAUSE NO. & DATE

c-3-b  c-3-c

SPECIAL LANGUAGE:

1- Test Well Compliance ✓  
2- (Resignation of Operator) ✓

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER \_\_\_\_\_

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

April 11, 1984

Utex Oil Company  
4700 South 9th East, Suite 41-B  
Salt Lake City, Utah 84117

RE: Well No. Hanskutt 2-23B5  
SWSW Sec. 23, T. 2S, R. 5W  
951' FSL, 761' FWL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

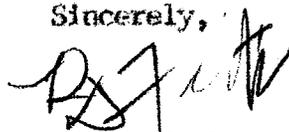
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Associate Director, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Utex Oil Company  
Well No. Hanskutt 2-2385  
April 11, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30917.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as

Enclosures

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: UTEX OIL

WELL NAME: HANSKUTT 2-23B5

SECTION SWSW 23 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR Utex Drilling

RIG # 1

SPUDDED: DATE 5-6-84

TIME 11:00 PM

HOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Dorothy Hansen

TELEPHONE # 262-6900

DATE 5-7-84 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  JUN 11 1984

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
951' FSL 761' FWL

14. PERMIT NO. 43-013-30917

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,332' GR

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HANSKUTT

9. WELL NO.  
2-23B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 23,  
T2S, R5W, USM

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUDDED WELL MAY 6, 1984 AT 11:00 P.M.

May 7, 1984 through May 13, 1984  
Drilled from 0 to 2,480' in the Uintah formation

May 14, 1984 through May 20, 1984  
Drilled from 2,480' to 3,656' in the Uintah formation

May 21, 1984 through May 27, 1984  
Drilled from 3,656' to 4,690' in the Uintah formation  
Ran 9 5/8" 36# casing, cemented.

May 28, 1984 through June 3, 1984  
Drilled from 4,690' to 7,195' in the Uintah formation

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE June 4, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

UTEX OIL COMPANY

SUITE 41B  
4700 SOUTH 9TH EAST  
SALT LAKE CITY, UTAH 84117  
PHONE 801 - 262-6869

June 4, 1984

RECEIVED  
JUN 11 1984  
DIVISION OF OIL  
& GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Hanskutt 2-23B5  
Section 23, T2S, R5W, USM  
Duchesne County, Utah  
Page 1

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from May 6, 1984 to June 3, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 13 day of June, 1984, by Claudia Jones.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
951' FSL 761' FWL

14. PERMIT NO.  
43-013-30917

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,332' GR

5. LEASE DESIGNATION AND SERIAL FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HANSKUTT

9. WELL NO.  
2-23B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 23, T2S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

June 4, 1984 through June 10, 1984  
Drilled from 7,195' to 8,780' in the Green River formation

June 11, 1984 through June 17, 1984  
Drilled from 8,780' to 9,826' in the Green River formation

June 18, 1984 through June 24, 1984  
Drilled from 9,826' to 10,500' changed to Wasatch formation at 10,405'

June 25, 1984 through July 1, 1984  
Drilled from 10,500' to 10,546' in the Wasatch formation  
Ran 245 joints 7" 26# casing, cemented.

July 2, 1984 through July 8, 1984  
Drilled from 10,546' to 11,172' in the Wasatch formation

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE July 9, 1984  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

July 9, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Hanskutt 2-23B5 Well

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from June 4, 1984 through July 8, 1984.

If you have any questions, please call.

Sincerely,

*Margo Hartle*

Margo Hartle

Enclosures

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 13th day of July, 1984, by Claudia Jones.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side.)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Utex Oil Company

3. ADDRESS OF OPERATOR  
Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
951' FSL 761' FWL

14. PERMIT NO.  
43-013-30917

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6,332' GR

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
HANSKUTT

9. WELL NO.  
2-23B5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
SW $\frac{1}{4}$  SW $\frac{1}{4}$  Section 23,  
T2S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

July 9, 1984 thru July 15, 1984  
Drilled from 11,172' to 11,787' in the Wasatch formation.

July 16, 1984 thru July 22, 1984  
Drilled from 11,787' to 12,589' in the Wasatch formation.

July 23, 1984 thru July 29, 1984  
Drilled from 12,589' to 13,250' in the Wasatch formation.

July 30, 1984 thru August 2, 1984  
TD July 30, 1984 at 13,250'  
Ran liner and casing, cemented.  
Rig Released at 8:01 A.M. on August 2, 1984.

**CONFIDENTIAL**

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Hartle TITLE Secretary DATE August 16, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106  
PHONE (801) 484-2262

RECEIVED

AUG 20 1984

August 17, 1984

DIVISION OF OIL  
GAS & MINING

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Claudia Jones

Re: Hanskutt 2-23B5 Well  
Section 23, T2S, R5W  
Duchesne County, Utah

Dear Claudia:

Enclosed please find the Sundry Notice well report, in triplicate, for the above captioned well, dated from July 9, 1984 thru August 2, 1984. (Final Report)

If you have any questions, please call.

Sincerely,



Margo Hartle

Enclosures

/mh

PLEASE SIGN THE COPY OF THIS LETTER AND RETURN TO UTEX VIA ENVELOPE ENCLOSED FOR OUR RECORDS.

Receipt of the above information is hereby acknowledged, this 21 day of August, 1984 by Claudia Jones.

UTEX OIL COMPANY

SUITE 600  
1245 EAST BRICKYARD ROAD  
SALT LAKE CITY, UTAH 84106

PHONE (801) 484-2262

October 12, 1984

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find the Well Completion Report and well name. All logs run have been sent directly to your office.

We hereby request that all information relative to this well be held confidential for the maximum allowable period of time.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen

DTH/mm

Enclosures

**RECEIVED**

**OCT 16 1984**

**DIVISION OF OIL  
GAS & MINING**

13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

CONFIDENTIAL 6

5. LEASE DESIGNATION AND SERIAL NO. Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Hanskutt
9. WELL NO. 2-23B5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 23, T2S, R5W, USM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

RECEIVED

OCT 16 1984

2. NAME OF OPERATOR Utex Oil Company

3. ADDRESS OF OPERATOR 1245 E. Brickyard Rd., Suite 600, DMSISION OIL 84106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 951' FSL, 761 FWL At top prod. interval reported below At total depth

14. PERMIT NO. 43-013-30917 DATE ISSUED 04/11/84

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 05/06/84 16. DATE T.D. REACHED 07/29/84 17. DATE COMPL. (Ready to prod.) 08/19/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6332' GR 19. ELEV. CASINGHEAD 6332'

20. TOTAL DEPTH, MD & TVD 13,250 21. PLUG, BACK T.D., MD & TVD 13,208 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Wasatch 13,114 - 10,616 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FD-CN, DIL, LSS 27. WAS WELL CORED No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8" and 7" casing sizes.

Table with 7 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT\*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows include 5" liner and 2 7/8" tubing.

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) 419' 3 shots/ft. 1,257 holes (See Attached List); 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 10,616-13,114 Acidized with 35,000 gals. 15% HCL 27,000 gals 2% KCL water

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. Baucum

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED [Signature] TITLE [Signature] DATE 10-10-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.									
<b>37. SUMMARY OF POROUS ZONES:</b> SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES												
<b>38. GEOLOGIC MARKERS</b>												
			<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">NAME</th> <th style="width: 25%;">MEAS. DEPTH</th> <th style="width: 25%;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td>TGr3 (Top lower Green River)</td> <td style="text-align: center;">8,850</td> <td></td> </tr> <tr> <td>Top Wasatch</td> <td style="text-align: center;">10,395</td> <td></td> </tr> </tbody> </table>	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	TGr3 (Top lower Green River)	8,850		Top Wasatch	10,395	
NAME	MEAS. DEPTH	TRUE VERT. DEPTH										
TGr3 (Top lower Green River)	8,850											
Top Wasatch	10,395											

**Perforations  
HANSKUTT 2-23B5**

13,114-16	12,442-44	11,860-62	11,168-72
13,110-12	12,432-34	11,854-56	11,147-49
13,076-82	12,401-03	11,828-32	11,138-42
13,060-62	12,396-98	11,809-11	11,094-102
13,045-48	12,365-68	11,798-800	11,079-81
13,030-32	12,337-39	11,781-83	11,024-26
12,976-78	12,322-30	11,768-70	11,016-20
12,868-74	12,315-17	11,678-82	10,990-11,002
12,841-43	12,292-302	11,666-70	10,980-82
12,790-804	12,286-88	11,657-60	10,968-70
12,764-66	12,266-68	11,633-35	10,948-54
12,754-56	12,254-58	11,618-20	10,924-36
12,692-96	12,238-44	11,608-10	10,894-98
12,668-72	12,208-10	11,564-68	10,890-92
12,640-43	12,194-96	11,517-28	10,864-70
12,616-18	12,185-87	11,490-92	10,814-21
12,610-12	12,178-80	11,433-37	10,780-92
12,600-02	12,168-70	11,458-60	10,764-68
12,588-90	12,136-38	11,431-34	10,752-54
12,562-64	12,128-30	11,415-17	10,747-49
12,537-39	12,092-94	11,392-96	10,728-32
12,558-68	12,000-05	11,377-80	10,708-16
12,498-500	11,976-79	11,342-44	10,691-95
12,488-90	11,966-70	11,321-23	10,670-72
12,480-84	11,953-55	11,253-60	10,660-63
12,450-52	11,947-49	11,232-40	10,644-47
12,438-40	11,912-14	11,222-24	10,616-28
12,430-34	11,894-98	11,200-08	
12,450-52	11,885-87	11,177-81	

419'      1,257 holes

**ENRON**  
Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

*Original Factory C.*

*cc: RJP  
JRB*

*NES  
DTS  
GLH*

**RECEIVED**  
DEC 09 1986

December 8, 1986

DIVISION OF  
OIL, GAS & MINING

Utah Natural Resources  
Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Ut 84180-1203

Dear Sir,

We have assumed operation of the following wells from Utex Oil Co.  
December 1, 1986.

30978	Ute Tribal 2-34A4	1s	4w	34	10070
30784	Lamicq 2-5B2	2s	2w	5	02302
30837	Reese Estate 2-10B2	2s	2w	10	02411a
30765	Hall 1-24B2	2s	2w	24	02304
31070	Rust 3-4B3	2s	3w	4	01576
31113	Evans 2-19B3	2s	3w	19	01777
31125	Tew 2-10B5	2s	5w	10	01756
31044	Burton 2-15B5	2s	5w	15	10210
31122	Ute 2-22B5	2s	5w	22	10453
30917	Hanskutt 2-23B5	2s	5w	23	09600
013 31118	Potter 2-24B5	2s	5w	24	01731
31036	Broadhead 2-32B5	2s	5w	32	10216
30980	Smith 1-14C5	3s	5w	14	09770

I understand we initially need to report these on your "Producing Entity Action" form. Would you please send some of these forms for reporting these wells next month. Would you also advise me which action code to use. Thank you for your help in advance.

Sincerely,

*Carol Hatch*

Carol Hatch  
Production Clerk

*next Entity Action  
forms  
12-11-86  
JC*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

121627

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Enron Oil &amp; Gas Co.</p> <p>3. ADDRESS OF OPERATOR P. O. Box 1815, Vernal, Utah</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  951' FSL, 761 FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME Hanskutt</p> <p>9. WELL NO. 2-2385</p> <p>10. FIELD AND POOL, OR WILDCAT</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T2S, R5W</p> <p>12. COUNTY OR PARISH    13. STATE Duchesne                      Utah</p>
<p>14. PERMIT NO. 43-013-30917</p>	<p>15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6,332' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ENRON OIL & GAS CO. (formerly Belco Development, Belnorth Pet. or HNG Oil Co.)  
has assumed operation of this lease effective December 1, 1986 from Utex Oil Co.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. Beck* TITLE District Superintendent DATE 12-8-86

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

# ENRON

## Oil & Gas Company

110917

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

November 2, 1987

Utah Natural Resource  
 Oil, Gas & Mining  
 355 West North Temple  
 3 Triad Center, Suite 350  
 Salt Lake City, Ut 84180-1203

Dear Sirs,

This is to notify you that effective November 1, 1987 Enron's interest was purchased by CSX Oil & Gas Corporation, 410 Seventeenth St., Suite 300, Denver, Colorado 80202 in the wells listed below. Actual operation of said wells by CSX began November 1, 1987.

X POW	43-013-31036	BROADHEAD 2-32B5	25 5W	Sec. 32
X POW	43-013-31044	BURTON 2-15B5	25 5W	Sec. 15
X POW	43-013-30719	DUNCAN 2-9B5	25 5W	Sec. 9
X POW	43-013-31113	EVANS 2-19B3	25 3W	Sec. 19
PA	43-013-307105	HALL 1-24B2 ?	25 2W	Sec. 24
X POW	43-013-30917	HANSKUTT 2-23B5	25 5W	Sec. 23
X POW	43-013-30784	LAMICO 2-5B2	25 2W	Sec. 5
X POW	43-013-31118	POTTER 2-24B5	25 5W	Sec. 24
X POW	43-013-30837	REESE ESTATE 2-10B2	25 2W	Sec. 10
X POW	43-013-31070	RUST 3-4B3	25 3W	Sec. 4
X POW	43-013-30980	SMITH 1-14C5	35 5W	Sec. 14
X POW	43-013-31125	TEW 2-10B5	25 5W	Sec. 10
X POW	43-013-31122	UTE 2-22B5	25 5W	Sec. 22
POW	43-013-30978	UTE TRIBAL 2-34A4	15 4W	Sec. 34

Enron will be reporting production and disposition for the month of September. These wells will be eliminated from Enron's production and disposition report for October. If you have any questions please contact CSX at 303-825-8344.

Sincerely,

*Carol Hatch*

Carol Hatch  
 Production Analyst

cc: D. Wright  
 CSX

RECEIVED

NOV 4 1987



CSX OIL & GAS CORPORATION

2 Houston Center, Suite 2000  
909 Fannin • P.O. Box 4326  
Houston, Texas 77210-4326  
(713) 739-3000

020832

January 20, 1988

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
Suite 350, 3 Triad Center  
355 West North Temple  
Salt Lake City, Utah 84180-1203

RECEIVED  
JAN 26 1988

DIVISION OF  
OIL, GAS & MINING

Gentlemen:

*N5090*

*N0401*

Effective August 1, 1987, CSX Oil & Gas Corporation purchased Enron Oil & Gas Company's interest in several wells located in the State of Utah. (See attached list). Actual operation of these wells by CSX Oil & Gas Corporation began on November 1, 1987.

As the new operator of wells located in the State of Utah, CSX Oil & Gas Corporation herewith submits Form DOGM-2 (Blanket Bond in the amount of \$80,000.00) to cover CSX Oil & Gas Corporation's oil and gas activities within the State of Utah. Please advise if other bonds or information is required by your office and/or the Utah Division of State Lands & Forestry.

For your information, CSX Oil & Gas Corporation has an approved Collective Bond (\$75,000) on file with the Bureau of Indian Affairs.

Should you require additional documents or have questions concerning the enclosed bond, please call Mr. Gary Birdwell at (713) 739-3000. Thank you.

Sincerely yours,

CSX OIL & GAS CORPORATION

Patricia A. Rygg  
Consulting Regulatory Agent

PAR/me  
Enclosures

xc: CSX Oil & Gas Corporation  
410 Seventeenth St., Suite 300  
Denver, Colorado 80202  
ATTN: Mr. Gene Anderson

Operator: CSX Oil & Gas Corporation  
 County: Duchesne  
 State: Utah

<u>UNIT/WELL NO.</u>	<u>FIELD</u>	<u>LEASE</u>
Broadhead 2-32B5	Altamont	Fee <sup>Pow</sup> 43-013-31036 255w 20-32
Burton 2-15B5	Altamont	Indian/Fee (CA 96-46) <sup>Pow</sup> 43-013-31044 255w 15
Duncan 2-9B5	Altamont	Fee <sup>Pow</sup> 43-013-30719 255w 9
Evans 2-19B3	Altamont	Indian/Fee (CA 96-78) <sup>Pow</sup> 43-013-31113 253w 19
Hall 1-24B2	P&A'd August, 1987	Indian/State/Fee <sup>PA</sup> 43-013-30765 252w 24 (CA UT0801-85C75) <sup>Pow</sup>
Hanskutt 2-23B5	Altamont	Fee 43-013-30917 255w 23 <sup>Pow</sup>
Lamicque 2-5B2	Bluebell	Indian/Fee (CA 96-83) <sup>Pow</sup> 43-013-30784 252w 5
Potter 2-24B5	Altamont	Fee <sup>Pow</sup> 43-013-31118 255w 24
Reese Estate 2-10B2	Bluebell	Fee <sup>Pow</sup> 43-013-30837 252w 10
Rust 3-4B3	Altamont/Bluebell	Fee <sup>Pow</sup> 43-013-31070 253w 4
Smith 1-14C5	Altamont	Indian/Fee (CA UT-080149-87C694) <sup>Pow</sup> 43-013-3098 355w 14
Tew 2-10B5	Altamont	Indian/Fee (CA 96-54) <sup>Pow</sup> 43-013-31125 255w 10
Ute 2-22B5	Altamont/Bluebell	Indian (Lease #14-20-H62-2509) <sup>Pow</sup> 43-013-31122 255w 22
Ute Tribal 2-34A4	Altamont/Bluebell	Indian/State/Fee (CA 96-40) <sup>Pow</sup> 43-013-30978 (Lease No. 14-20-H62-1774) 154w 34

Note: CA - Applicable Communitization Agreement No.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

# MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• CSX OIL & GAS CORP  
 P O BOX 4326  
 HOUSTON TX 77010 4326

Utah Account No. N5020  
 Report Period (Month/Year) 5 / 88  
 Amended Report

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
RUST #3-4B3 4301331070	01576	02S 03W 4	WSTC				
POTTER #2-24B5 4301331118	01731	02S 05W 24	WSTC				
TEW 2-10B5 4301331125	01756	02S 05W 10	WSTC				
EVANS #2-19B3 4301331113	01777	02S 03W 19	WSTC				
LAMICO 2-5B2 4301330784	02302	02S 02W 5	WSTC				
2-9B5 4301330719	02410	02S 05W 9	WSTC				
SKUTT 2-23B5 4301330917	09600	02S 05W 23	WSTC				
UTE 2-34A-4 4301330978	10070	01S 04W 34	WSTC				
BURTON #2-15B5 4301331044	10210	02S 05W 15	WSTC				
BROADHEAD #2-32B5 4301331036	10216	02S 05W 32	WSTC				
UTE #2-22B5 4301331122	10453	02S 05W 22	WSTC				
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete. Date

Authorized signature Telephone



# Total Minatome Corporation

June 3, 1988

RECEIVED  
JUN 24 1988

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1- <del>LCL</del>	✓ JCR
2-MKS	ms
3-TAS	✓
4- <del>MKS</del>	✓
5-MICROFILM	✓
10 - FILE	

Division  
OIL, GAS & MINING  
11025

Re: CSX Oil & Gas Corporation  
(formerly Texas Gas  
Exploration Corporation)  
TOTAL MINATOME CORPORATION  
(formerly Minatome  
Corporation) Merger

Gentlemen:

Please note that effective April 27, 1988 CSX Oil & Gas Corporation ("CSX") merged into TOTAL MINATOME CORPORATION ("TMC"); and TMC is the surviving entity.

Please note that TMC is now responsible for payments previously handled by CSX.

Please forward all invoices for what was formerly CSX goods and services only to the following address:

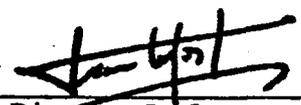
TOTAL MINATOME CORPORATION  
2 Houston Center, Suite 2000  
909 Fannin  
P. O. Box 4326  
Houston, Texas 77210-4326

If you are currently sending invoices of any kind to TMC, these should continue to be forwarded to the address you are presently using.

Should you require any further assistance, please notify Edward C. Huey, telephone number (713) 739-3150.

Sincerely,

TOTAL MINATOME CORPORATION

By: 

Pierre Lefort  
Vice President, Finance  
and Administration

PL/ECH/sj

Rosely

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or pump back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 30 1988

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR TOTAL MINATOMI CORPORATION</p> <p>3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 951' FSL &amp; 761' FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME -</p> <p>7. UNIT AGREEMENT NAME -</p> <p>8. FARM OR LEASE NAME HANSKUTT</p> <p>9. WELL NO. #2-23-B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell</p> <p>11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA SEC 23, T-2-S, R-5-W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. API NUMBER Permit No. 43-013-30917</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6332 6R</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PROPOSAL:

1. Rig up service rig and pump,
2. Test 7" casing,
3. Pull 2-3/8" & 2-7/8" tubing, packer, & BHA
4. Clean out 5" liner to PBD @ 13, 196' KB,
5. Perforate infill Wasatch zones as per attachment,
6. Run packer and acidize Wasatch zone w/30,000 gals 15% acid,
7. Run production tubing and return to production.

COPY

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas C. Walter TITLE Dist Eng DATE 6-27-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

\*See Instructions on Reverse Side

DATE: 7-8-88  
BY: [Signature]

*Wellfile*

March 4, 1988

CSX OIL & GAS CORP  
HANSKUTT 2-23B5

Recommended infill zones to be perforated - as per DIL Log:

13,051-53' - 2'	12,420-21' - 1'
13,002-04' - 2'	12,349-51' - 2'
13,006-08' - 2'	12,108-10' - 2'
12,932-34' - 2'	12,028-36' - 8'
12,904-06' - 2'	11,484-86' - 2'
12,887-89' - 2'	11,452-54' - 2'
12,734-37' - 3'	11,366-68' - 2'
12,718-20' - 2'	11,275-77' - 2'
12,554-56' - 2'	11,158-62' - 4'
12,508-18' -10'	10,804-07' - 3'
12,454-56' - 2'	

21 zones  
57 feet net  
171 perforations

*TAL*

~~FW~~38HANSKUTT

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Total Minatome Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  951' FSL 761' FWL		8. FARM OR LEASE NAME Hanskutt
14. PERMIT NO. 43-013-30917		9. WELL NO. #2-23B5
15. ELEVATIONS (Show whether DT, RT, GR, etc.) 6,332' GR		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 23-T2S-R5W
		12. COUNTY OR PARISH Duchesne
		18. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that CSX Oil & Gas Corporation has merged with Total Minatome Corporation effective April 27, 1988, with CSX's name being changed accordingly.

18. I hereby certify that the foregoing is true and correct

SIGNED *Chiquita J...* TITLE Supervisor Production Records DATE 7/11/88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

RECEIVED  
AUG 25 1988

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Total Minatome Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR P. O. Box 4326 Houston, Texas 77210-4326		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 951' FSL & 761' FWL		8. FARM OR LEASE NAME Hanskutt	
14. PERMIT NO. Permit No. 43-013-30917		9. WELL NO. #2-23-B5	
15. ELEVATIONS (Show whether of, ft., or, etc.) 6332 6R		10. FIELD AND POOL, OR WILDCAT Altamont/Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-2-S, R-5-W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSAL:

6/28/88

1. Rig up service rig and pump.
2. Test 7" casing.
3. Pull 2-3/8" & 2-7/8" tubing, packer & BHA.
4. Clean out 5" liner to PBTD @ 13,120' KB.
5. Squeeze casing leak @ 10,595' w/100 sx "G" cement.
6. Perforate infill Wasatch zones as per attachment.
7. Run packer and acidize Wasatch zone w/30,000 gals 15% acid.
8. Run production tubing and return to production.

COPY

18. I hereby certify that the foregoing is true and correct  
SIGNED Sharon Clements TITLE Production Engineer DATE 8/18/88

(This space for Federal or State office use)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE: 8-31-88  
BY: John R. Day

- August 19, 1988

TOTAL MINATOME CORPORATION  
HANSKUTT 2-23B5

Recommended infill zones to be perforated - as per DIL Log:

13,051-53' - 2'	12,420-21' - 1'
13,002-04' - 2'	12,349-51' - 2'
13,006-08' - 2'	12,108-10' - 2'
12,932-34' - 2'	12,028-36' - 8'
12,904-06' - 2'	11,484-86' - 2'
12,887-89' - 2'	11,452-54' - 2'
12,734-37' - 3'	11,366-68' - 2'
12,718-20' - 2'	11,275-77' - 2'
12,554-56' - 2'	11,158-62' - 4'
12,508-18' - 10'	10,804-07' - 3'
12,454-56' - 2'	

21 zones  
57 feet net  
171 perforations



# TOTAL Minatome Corporation

September 5, 1989

TO ALL WORKING INTEREST OWNERS  
(See Attached Addressee List)

RE: Altamont Bluebell  
Hanskutt #2-23B5 - 43-013-30917-01010  
Duchesne County, Utah

25 SW 5-23

Gentlemen:

*FEE*

TOTAL Minatome Corporation is resigning, effective October 1, 1989, as Operator of the above captioned well. In accordance with the operating agreement covering the above captioned, TOTAL Minatome Corporation nominates and votes for ANR Production Company as successor operator. TOTAL Minatome Corporation's vote and ANR Production Company's approval of same, totals the necessary majority vote to elect ANR Production Company as Operator.

Sincerely,

*Gene W. Anderson*  
Gene W. Anderson  
Land Manager-Onshore

JRA/dc  
Enclosure

LETTERS/090589J.DEB



**ANR Production Company**  
A SUBSIDIARY OF THE COASTAL CORPORATION

**RECEIVED**  
OCT 06 1989

The Energy People

October 3, 1989

DIVISION OF  
OIL, GAS & MINING

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	✓
2-DTS	3-AWS
4- <del>DRN</del>	MICROFILM ✓
5- <del>DRN</del>	Well FILES (copies)

State of Utah  
Department of Natural Resources  
Division of Oil & Gas  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: John Baza

Re: ANR Production Company takes over operatorship of wells in Duchesne County.

6- Bond file (copy) - AWS ✓  
7- Oper. Change file - TAS (original)

Dear Mr. Baza:

As of October 1, 1989 ANR Production Company took over operatorship of eleven wells in the Altamont field, located in Duchesne County, from TOTAL Minatome Corporation. Please see attached list of wells.

We would ask that the wells be added to our Blanket Bond. Also attached are copies of signed letters from TOTAL Minatome Corporation authorizing this takeover.

If you need further information, please contact me.

Sincerely

*Brenda W. Swank*  
Brenda W. Swank  
Regulatory Analyst *eye JS*

BWS:dh

Attachments

Lynn Carter-Risk Management  
Les Streeb/Well File  
Jon Nelsen



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangertter  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 17, 1989

Mr. Gene W. Anderson  
Total Minatome Corporation  
P.O. Box 4326  
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

Lamicq 2-5B2	API No. 43-013-30784
Broadhead Unit 2-32B5	API No. 43-013-31036
<del>Hanskut 2-23B5</del>	API No. 43-013-30917
Duncan 2-9B5	API No. 43-013-30719
Potter 2-24B5	API No. 43-013-31118
Burton 2-15B5	API No. 43-013-31044
Tew 2-10B5	API No. 43-013-31125
Ute 2-34A4	API No. 43-013-30978
Evans 2-19B3	API No. 43-013-31113
Rust 3-4B3	API No. 43-013-31070

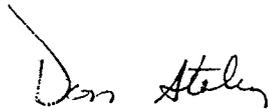
Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

Page 2  
Mr. Gene Anderson  
November 17, 1989

This letter is written to advise Total Minatome Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than December 15, 1989.

Sincerely,



Don Staley  
Administrative Supervisor

ldc  
cc: D.R. Nielson  
R.J. Firth  
Well files  
HOI3/1



# TOTAL Minatome Corporation

December 4, 1989

① ~~DIS PTS~~

~~RECEIVED~~

② Well File

Ute 2-22B5

43-013-31122

State of Utah  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Don Staley

RE: Altamont/Bluebell Prospect  
Duchesne County, Utah

Gentlemen:

Pursuant to your letter dated November 17, 1989, enclosed you will find copies of letters written to the various working interest owners notifying each party that TOTAL Minatome Corporation resigned as Operator of the wells listed in your letter, effective October 1, 1989. These letters to the working interest owners represent written notification.

Sincerely,

*Debbie Copeland*  
Debbie Copeland  
Land Department

dc  
Enclosure

*Original*

*in*

*Rust 3-4B3*

*File*

*(43-013-31070)*

*DIS*

RECEIVED  
DEC 06 1989

DEC 14 1989  
UTAH STATE DEPT. OF LAND

Copy to suspense 11-15-89



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert  
Governor  
Dee C. Hansen  
Executive Director  
Dianne R. Nielson, Ph.D.  
Division Director

15 West North Temple  
Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

November 17, 1989

Mr. Gene W. Anderson  
Total Minatome Corporation  
P.O. Box 4326  
Houston, Texas 77210-4326

Dear Mr. Anderson:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from Total Minatome Corporation to ANR Production Company for the following wells located on fee leases:

- Lamicq 2-5B2	API No. 43-013-30784	2S 2W 5
- Broadhead Unit 2-32B5	API No. 43-013-31036	2S 5W 32
- Hanskutt 2-23B5	API No. 43-013-30917	2S 5N 23
- Duncan 2-9B5	API No. 43-013-30719	2S 5N 9
- Potter 2-24B5	API No. 43-013-31118	2S 5W 24
- Burton 2-15B5	API No. 43-013-31044	2S 5W 15
- Tew 2-10B5	API No. 43-013-31125	2S 5W 10
- Ute 2-34A4	API No. 43-013-30978	1S 4W 34
- Evans 2-19B3	API No. 43-013-31113	2S 3W 19
- Rust 3-4B3	API No. 43-013-31070	2S 3W 4

Rec'd  
12-6-89

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.)

Use "APPLICATION FOR PERMIT—" for such proposals.

RECEIVED  
MAY 21 1990

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR  
ANR Production Company

8. FARM OR LEASE NAME  
Hanskutt

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749

9. WELL NO.  
#2-23B5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 951' FSL & 761' FWL  
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA

Section 23, T2S-R5W

14. API NO.  
43-013-30917

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6332' GR

12. COUNTY  
Duchesne

13. STATE  
Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF   
PULL OR ALTER CASING   
FRACTURE TREAT   
MULTIPLE COMPLETE   
SHOOT OR ACIDIZE   
ABANDON   
REPAIR WELL   
CHANGE PLANS   
(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF   
REPAIRING WELL   
FRACTURE TREATMENT   
ALTERING CASING   
SHOOTING OR ACIDIZING   
ABANDONMENT\*   
(Other)   
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START 6/15/90

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

See the attached diagrams and proposed procedure to perforate and acidize the Upper Wasatch formation in the above-referenced well.

OIL AND GAS	
DRM	DIF
1- JRB ✓	GLM
DTS	SLS
2- TAS ✓	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct.

SIGNED Eileen Danni Dey TITLE Regulatory Analyst DATE May 17, 1990

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  
DATE: 5-30-90

See Instructions On Reverse Side

Hanskutt #2-23B5  
Proposed Perforation Schedule

Reference Log: Schlumberger DISFL Logs Dated June 24, 1984 (Run #1) and July 29, 1984 (Run #2).

10,141	10,300	10,403
147	304	413
152	320	426
158	332	445
	340	
10,215	344	10,524
229	349	558
232	354	
242	359	
265	366	
274	385	
283	391	

New Perforations (Lower Green River & Upper Wasatch): 20 zones, 29 feet, 87 perforations.

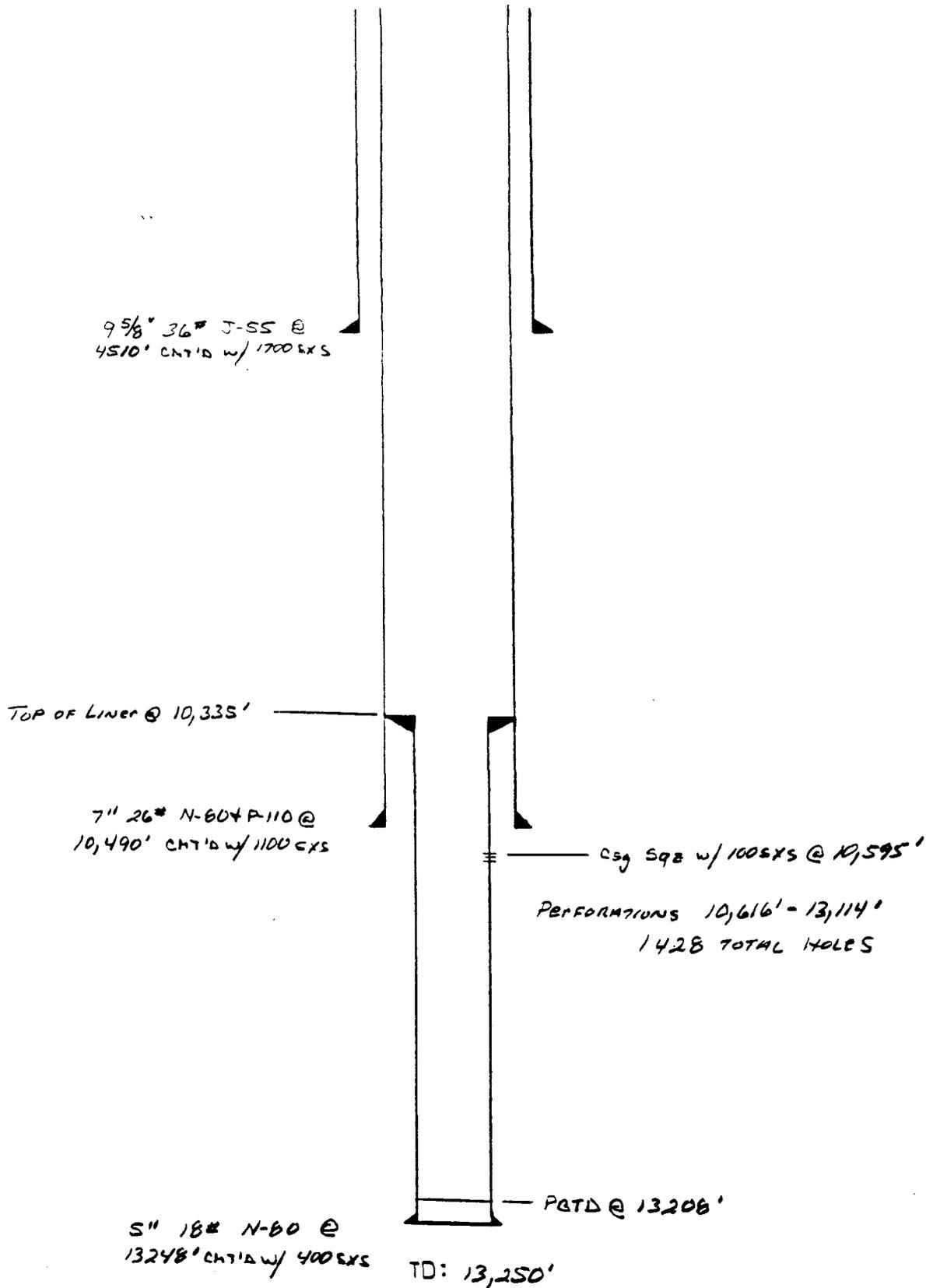
Attachment to W. Cole letter dated April 6, 1990.

PRESENT WELLBORE SCHEMATIC

S.C. Frutch

HANSKUTT #2-23B5

SECTION 23, T2S, R5W





WORKOVER PROCEDURE

HANSKUTT #2-23B5  
Section 23, T2S, R5W  
Altamont Field  
Duchesne County, Utah

WELL DATA

Location: 951' FSL & 761' FWL, Section 23, T2S, R5W  
Elevation: 6332' GR, 6348' KB  
Total Depth: 13,250'  
PBSD: 13,208'  
Casing: 9-5/8" 36# J-55 @ 4510', cmt'd w/1700 sxs  
7" 26# N-80 & P-110 @ 10,490', cmt'd w/1100 sxs  
5" 18# N-80 liner from 10,335' to 13,248', cmt'd w/400 sxs

TUBULAR DATA

Description	ID	Drift	Capacity	PSI	
				Burst	Collapse
9-5/8" 36# J-55	8.921"	8.765"	.0773 B/F	3520	2020
7" 26# P-110	6.276"	6.151"	.0382 B/F	9960	6210
7" 26# N-80	6.276"	6.151"	.0382 B/F	7240	5410
5" 18# N-80	4.276"	4.151"	.0177 B/F	10140	10490

WELL HISTORY

August 1984: Perforated 10,616-13,114', 3 SPF, 1257 total holes. Acidized w/35,000 gals 15% HCl and 27,000 gals 2% KCl.  
February 1985: CO wellbore to 13,195'. Acid wash perfs from 10,616' to 13,114' w/5040 gals 15% HCl. Install dual string hydraulic pump.  
July 1988: Squeeze csg hole @ 10,595' w/100 sxs cmt; perf Wasatch from 10,804' to 13,053', 3 SPF, 171 total holes; acidize 10,616-13,114' w/30,000 gals 15% HCl.

PROCEDURE

1. MIRU service rig. Kill well, NU BOPE. RIs & POOH w/production equipment.
2. PU & RIH w/CO tools for the 5" liner. CO liner to  $\pm$  13,208'.
3. RU wireline service company. PU & RIH w/5" RBP and set @  $\pm$  10,605'. Spot 2 sxs SD on RBP.
4. RIH w/3-1/8" csg gun, 3 SPF, 120° phasing csg gun and perforate from 10,332-10,558', 15 settings, 45 total holes per attached prog. POOH. PU & RIH w/4", 3 SPF, 120° phasing csg gun and perforate from 10,141' to 10,320', 14 settings, 42 total holes per attached prog. POOH.
5. PU & RIH w/7" 26# treating pkr and  $\pm$  10,100' 2-7/8" N-80 8rd tbq. Set pkr @  $\pm$  10,100'.
6. Acidize Lower Green River, Upper Wasatch perforations from 10,141' to 10,558', 87 total holes w/2700 gals 15% HCl plus specified additives and 100 ball sealers. The acid job should be designed to include:
  - A) All fluids to be heated to 150° F.
  - B) Precede acid w/250 bbls 3% KCl wtr w/10 gal per 1000 scale inhibitor and 500 gals Xylene.
  - C) All water to contain 3% KCl.
  - D) Acidize with 2 stages of 1350 gals each and 1 diverter stage of 1500 gals gelled saltwater with 1/2#/gal each of Benzoic acid flakes and course rock salt.
7. Flow/swab back acid load.
8. Kill well w/filtered 3% KCl water. Release pkr and POOH.
9. RIH w/artificial lift equipment and return well to production.

SCP:cam

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME

N/A

1. OIL WELL  GAS WELL  OTHER

7. UNIT AGREEMENT NAME

N/A

2. NAME OF OPERATOR  
ANR Production Company

8. FARM OR LEASE NAME

Hanskutt

3. ADDRESS OF OPERATOR  
P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476

9. WELL NO.

#2-23B5

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

10. FIELD AND POOL OR WILDCAT

Altamont

At surface 951' FSL & 761' FWL (SWSW)  
At proposed prod. zone  
Same as above

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA.

Section 23, T2S-R5W

14. API NO.  
43-013-30917

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6332' GL

12. COUNTY

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF  PULL OR ALTER CASING   
FRACTURE TREAT  MULTIPLE COMPLETE   
SHOOT OR ACIDIZE  ABANDON   
REPAIR WELL  CHANGE PLANS   
(Other)

WATER SHUT-OFF  REPAIRING WELL   
FRACTURE TREATMENT  ALTERING CASING   
SHOOTING OR ACIDIZING  ABANDONMENT\*   
(Other)

APPROX. DATE WORK WILL START \_\_\_\_\_

DATE OF COMPLETION 10/12/90

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Work Performed 10/1/90-10/12/90 as Follows:

- MIRU. ND WH, NU BOP's. POOH w/2-3/8" side string. POOH w/hyd. pump. BHA and 2-7/8" tbg.
- CO 5" liner to 13,125'. Set CIBP @ 10,590' and spotted 2 sxs. cmt. on top. Ran GR-CCL from 9400-10,400'. Perfed Wasatch and LGR @ 10,141-10,558' (29 zones) w/3-1/8" and 4" csg. guns, 120° phasing, 3 SPF. RIH w/7" pkr. hydrotesting to 9000#. Set pkr. @ 10,090'. Pressure test csg. to 2000#.
- Acidized perfs w/2700 gals. 15% HCL + additives. MTP 8600#, ATP 8200#, MIR 19.7 BPM, AIR 17 BPM, ISIP 2900#, 15 MIN 2270#. Flow/swab back load.
- POOH w/pkr. RIH w/hyd. pump BHA hydrotesting to 9000#. Set TAC @ 10,081' w/18,000#. RIH w/2-3/8" side string and stringer. ND BOP, NU WH. RDSU. Pressure test hydraulic pump BHA to 4000#. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Eileen Danni Dey

TITLE Regulatory Analyst

DATE 10/22/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

See Instructions On Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Hanskutt #2-23B5

10. API Well Number

43-013-30917

11. Field and Pool, or Wildcat

Altamont/Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

- Oil Well
- Gas Well
- Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749 Denver, CO 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 951' FSL & 761' FWL

QQ. Sec. T., R., M. : SW/SW Section 23, T2S-R5W

County : Duchesne

State : UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Drill CIBP & Cleanout Well
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for the above referenced well to drill out the CIBP and cleanout the wellbore to PBTD.

RECEIVED

FEB 28 1992

DIVISION OF  
OIL GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS AND MINING  
3-5-92

*Matthews*

14. I hereby certify that the foregoing is true and correct

Name & Signature

*Eileen Danni Dey*

Title Regulatory Analyst Date 2/24/92

(State Use Only)

WORKOVER PROCEDURE

HANSKUTT #2-23B5  
Section 23, T2S, R5W  
Altamont Field  
Duchesne County, Utah

WELL DATA

Location: 951' FSL & 761' FWL, Section 23, T2S, R5W  
Elevation: 6332' GR, 6348' KB  
Total Depth: 13,250'  
PBSD: 13,125'  
Casing: 9-5/8" 36# J-55 @ 4510', cmt'd w/1700 sxs  
7" 26# N-80 & P-110 @ 10,490', cmt'd w/1100 sxs  
5" 18# N-80 liner from 10,335' to 13,248', cmt'd w/400 sxs

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u>	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
9-5/8" 36# J-55	8.921"	8.765"	.0773 B/F	3520	2020
7" 26# P-110	6.276"	6.151"	.0382 B/F	9960	6210
7" 26# N-80	6.276"	6.151"	.0382 B/F	7240	5410
5" 18# N-80	4.276"	4.151"	.0177 B/F	10140	10490

WELL HISTORY

August 1984: Perforated 10,616-13,114', 3 SPF, 1257 total holes. Acidized w/35,000 gals 15% HCl and 27,000 gals 2% KCl.

February 1985: CO wellbore to 13,195'. Acid wash perms from 10,616' to 13,114' w/5040 gals 15% HCl. Install dual string hydraulic pump.

July 1988: Squeeze csg hole @ 10,595' w/100 sxs cmt; perf Wasatch from 10,804' to 13,053', 3 SPF, 171 total holes; acidize 10,616-13,114' w/30,000 gals 15% HCl.

October 1990: Set CIBP @ 10,590' w/25 sxs of cmt on top. Perf Upper Wasatch and Lower Green River from 10,141' to 10,558', 74 total holes, 3 SPF. Acidize perms from 10,141' to 10,558' w/2700 gals 15% HCl.  
Production before Workover: 0 BOPD, 0 BWPD, 0 MCFPD  
Production After Workover: 42 BOPD, 469 BWPD, 78 MCFPD

PRESENT STATUS

On a 56 day production cycle. When on it averages for 12 days 31 BOPD, 40 MCFPD and 213 BWPD. By the end of 12 days production drops to 0 BOPD, 179 BWPD and 24 MCFPD.

PROCEDURE

1. MIRU service rig. Kill well, NU BOPE. Release and POOH w/production equipment.
2. PU and RIH w/mill. DO cmt and CIBP at 10,590'. Push CIBP to btm of hole at 13,125' and/or clean out wellbore to 13,125'.
3. Hydrotest production string back in the hole and return online.

SCP:cam

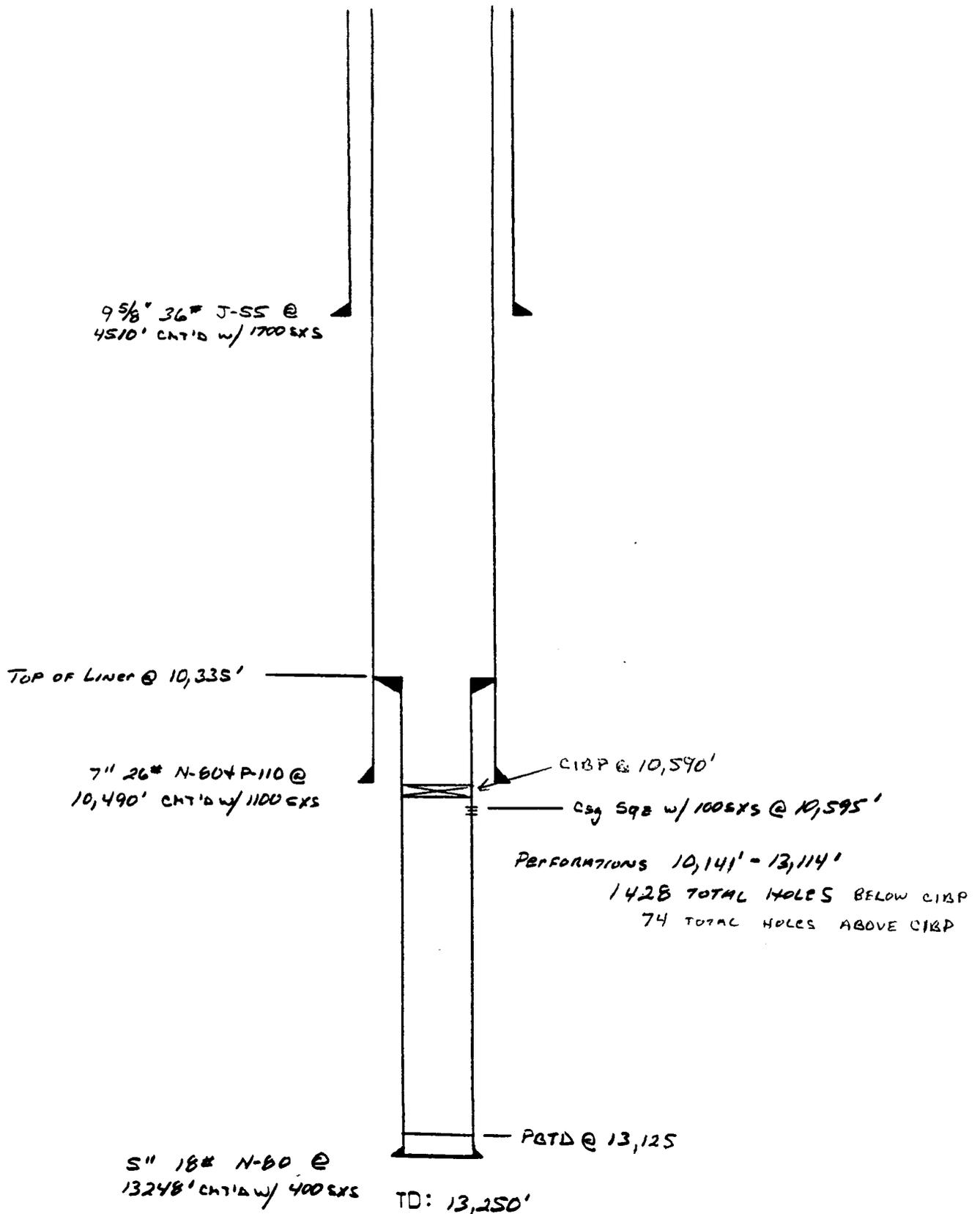
PRESENT WELLBORE SCHEMATIC

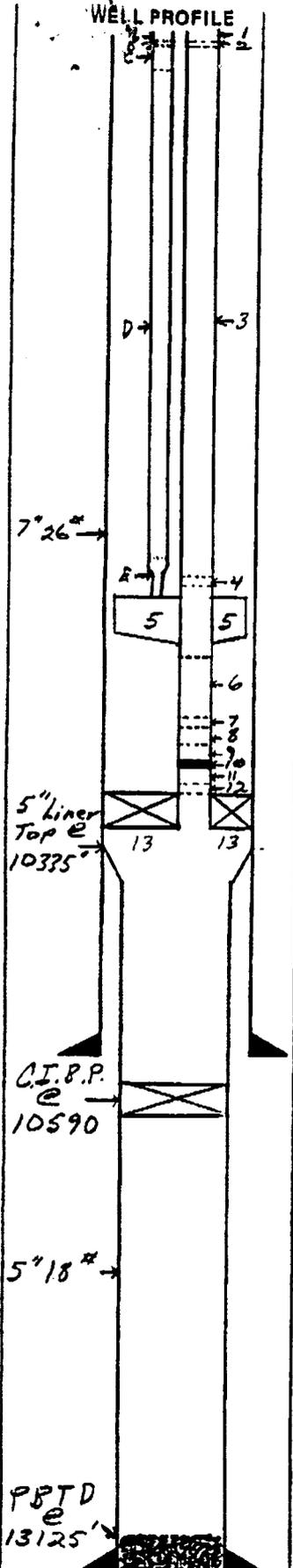
HANSKUTT #2-2385

S.C. Frutch

2/10/92

SECTION 23, T2S, R5W





OPERATOR <b>Prod.</b>	Casing Lin
WELL # <b>Hankutt 2-2385</b>	SIZE 7" 5" 2 3/8" 2 1/4"
FIELD <b>Altamont</b>	WEIGHT 26" 18" 6.5" 4.7"
COUNTY <b>Duchesne</b>	GRADE N-80 P-110 N-80 N-80 N-80
STATE <b>Utah</b>	THREAD DSS-HT DSS-HT
DATE _____	DEPTH 10335-10590-13125-
<input type="checkbox"/> NEW COMPLETION <input type="checkbox"/> WORKOVER	

ITEM NO.	EQUIPMENT AND SERVICES	
	2 3/8" Tbg. Detail	
	KB	16.00
1	2 3/8" Tbg. Hanger PH 6 Top 8" Bottom	.66
2	Xover 2 3/8" 8" P x 2 3/8" DSS-HT P	.34
3	312 Jts. 2 3/8" N-80 DSS-HT Tbg.	9715.11
4	Xover 2 3/8" DSS-HT B x 2 3/8" 8" P	.58
5	National @ 9759'	22.25
6	7 Jts. 2 3/8" N-80 8" Tbg.	218.89
7	2 3/8" N-80 8" Tbg. Sub	4.10
8	4 1/2" N-80 Poor Boy Gas Anchor	31.57
9	1 Jt. 2 3/8" N-80 8" Tbg.	30.40
10	2 3/8" 8" Blanking Plug	.66
11	1 Jt. 2 3/8" N-80 8" Tbg. Perf. Top to Bottom	29.68
12	2 3/8" N-80 8" Tbg. Sub	4.12
13	7" Mt. States Tbg. Anchor Catcher w/ Carbide Slips	2.30
	Tension on Anchor	4.00
	Anchor Set @	10081.19
	2 3/8" Tbg. Detail	
	KB	16.00
A	2 3/8" Tbg. Hanger PH 6 Top 8" Bottom	.66
B	Xover 2 3/8" 8" P x 2 3/8" DSS-HT B	.34
C	5-2 3/8" N-80 DSS-HT Tbg. Subs	24.49
D	155 Stds. 2 3/8" N-80 DSS-HT Tbg.	9692.90
E	National Stinger Landed w/ 6000" Comp.	3.70
		9738.09

COMMENTS: Cleaned out 5" liner to 13125' - Perf. upper Wasatch + lower Green River from 10558' to 10141' 25PP 120 phasing - Acidized w/ 2700 Gal. 15% HCl - Returned well to Prod.

Note: PH 6 lift subs for hangers will be left in Blue Steel Building in yard - Subs have small I.D.

PREPARED BY <b>Harold Cundall</b>	OFFICE <b>W.O.W.S. Co. Rig # 20</b>	PHONE <b>646-4110</b>
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Oil Well Servicing Completion Rigs and Equipment

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

County: See Attached

QQ, Sec., T., R., M.: See Attached

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of Operator |   |

Date of work completion \_\_\_\_\_

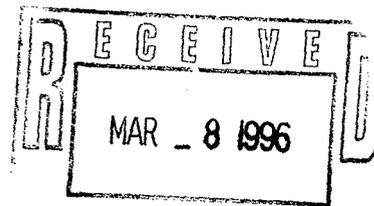
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

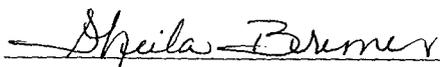
  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



DIV OF OIL, GAS & MINING

13.

Name & Signature:



Sheila Bremer  
Environmental & Safety Analyst  
Title: Coastal Oil & Gas Corporation

Date: 03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL			
					Footages	Section, Township & Range	Field	County
Brotherson 1-33A4	43-013-30272	Patented 1680	N/A	N/A	820' FNL & 660' FEL	NENE, 33-1S-4W	Altamont	Duchesne
Brotherson 2-10B4	43-013-30443	Patented 1615	N/A	N/A	1241' FSL & 1364' FWL	SESW, 10-2S-4W	Altamont	Duchesne
Brotherson 2-14B4	43-013-30815	Fee 10450	N/A	N/A	2557' FSL & 1642' FWL	NESW, 14-2S-4W	Altamont	Duchesne
Brotherson 2-15B4	43-013-31103	Fee 1771	N/A	N/A	996' FWL & 1069' FSL	SWSW, 15-2S-4W	Altamont	Duchesne
Brotherson 2-22B4	43-013-31086	Fee 1782	N/A	N/A	1616' FWL & 1533' FSL	NESW, 22-2S-4W	Altamont	Duchesne
Brotherson 2-2B5	43-013-31302	Fee 11342	N/A	N/A	1034' FSL & 2464' FEL	SWSE, 2-2S-5W	Altamont	Duchesne
Christensen 2-29A4	43-013-31303	Fee 11235	N/A	N/A	1425' FSL & 2131' FEL	NWSE, 29-1S-4W	Altamont	Duchesne
Crook 1-6B4	43-013-30213	Patented 1825	N/A	N/A	2485' FNL & 1203' FEL	SENE, 6-2S-4W	Altamont	Duchesne
Dastrup 2-30A3	43-013-31320	Fee 11253	N/A	N/A	1250' FSL & 1229' FWL	SWSW, 30-1S-3W	Altamont	Duchesne
Doyle 1-10B3	43-013-30187	Patented 1810	N/A	N/A	2382' FNL & 2157' FWL	SENE, 10-2S-3W	Bluebell	Duchesne
Duncan 2-9B5	43-013-30719	Fee 2410	N/A	N/A	1701' FWL & 1554' FSL	NESW, 9-2S-5W	Altamont	Duchesne
Ehrich 3-11B5	43-013-31080	Fee 1691	N/A	N/A	1654' FSL & 1754' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Elder 1-13B2	43-013-30366	Patented 1905	N/A	N/A	1490' FNL & 1334' FEL	SWNE, 13-2S-2W	Bluebell	Duchesne
Ellsworth 1-17B4	43-013-30126	Patented 1695	N/A	N/A	763' FNL & 1189' FEL	NENE, 17-2S-4W	Altamont	Duchesne
Ellsworth 1-19B4	43-013-30183	Patented 1760	N/A	N/A	2043' FNL & 1764' FEL	SWNE, 19-2S-4W	Altamont	Duchesne
Ellsworth 1-20B4	43-013-30351	Patented 1900	N/A	N/A	1744' FNL & 1342' FEL	SWNE, 20-2S-4W	Altamont	Duchesne
Ellsworth 1-8B4	43-013-30112	Fee 1655	N/A	N/A	1755' FNL & 2377' FEL	SWNE, 8-2S-4W	Altamont	Duchesne
Ellsworth 2-17B4	43-013-31089	Fee 1696	N/A	N/A	1355' FWL & 1362' FSL	NESW, 17-2S-4W	Altamont	Duchesne
Ellsworth 2-19B4	43-013-31105	Fee 1761	N/A	N/A	1402' FSL & 1810' FWL	NESW, 19-2S-4W	Altamont	Duchesne
Ellsworth 2-20B4	43-013-31090	Fee 1902	N/A	N/A	677' FWL & 1611' FSL	NWSW, 20-2S-4W	Altamont	Duchesne
Ellsworth 3-20B4	43-013-31389	Fee 11488	N/A	N/A	1500' FNL & 1203' FWL	SWNW, 20-2S-4W	Altamont	Duchesne
Farnsworth 1-12B5	43-013-31024	30124 Patented 1645	N/A	N/A	2479' FNL & 1503' FEL	SWNE, 12-2S-5W	Altamont	Duchesne
Farnsworth 1-13B5	43-013-30092	Patented 1610	N/A	N/A	670' FNL & 1520' FEL	NWNE, 13-2S-5W	Altamont	Duchesne
Farnsworth 1-7B4	43-013-30097	Patented 1600	N/A	N/A	1923' FNL & 1095' FEL	SENE, 7-2S-4W	Altamont	Duchesne
Farnsworth 2-12B5	43-013-31115	Fee 1646	N/A	N/A	993' FSL & 768' FWL	SWSW, 12-2S-5W	Altamont	Duchesne
Farnsworth 2-7B4	43-013-30470	Patented 1935	N/A	N/A	1292' FSL & 1500' FWL	SESW, 7-2S-4W	Altamont	Duchesne
Fieldstead 2-28A4	43-013-31293	Fee 11177	N/A	N/A	2431' FSL & 2212' FWL	NESW, 28-1S-4W	Altamont	Duchesne
Galloway 1-18B1	43-013-30575	Fee 2365	N/A	N/A	1519' FNL & 1565' FEL	SWNE, 18-2S-1W	Bluebell	Duchesne
Hanskutt 2-23B5	43-013-30917	Fee 9600	N/A	N/A	951' FSL & 761' FWL	SWSW, 23-2S-5W	Altamont	Duchesne
Hanson 1-24B3	43-013-30629	Fee 2390	N/A	N/A	1354' FNL & 1540' FWL	NENW, 24-2S-3W	Bluebell	Duchesne
Hanson 2-9B3	43-013-31136	Fee 10455	N/A	N/A	1461' FWL & 1531' FSL	NESW, 9-2S-3W	Altamont	Duchesne
Hanson Trust 1-32A3	43-013-30141	Patented 1640	N/A	N/A	671' FNL & 1710' FEL	NWNE, 32-1S-3W	Altamont	Duchesne
Hanson Trust 1-5B3	43-013-30109	Patented 1635	N/A	N/A	1200' FNL & 1140' FWL	NENE, 5-2S-3W	Altamont	Duchesne
Hanson Trust 2-29A3	43-013-31043	Fee 10205	N/A	N/A	1857' FWL & 1394' FSL	NESW, 29-1S-3W	Altamont	Duchesne
Hanson Trust 2-32A3	43-013-31072	Fee 1641	N/A	N/A	1141' FWL & 1602' FSL	NWSW, 32-1S-3W	Altamont	Duchesne
Hanson Trust 2-5B3	43-013-31079	Fee 1636	N/A	N/A	1606' FSL & 1482' FWL	NESW, 5-2S-3W	Altamont	Duchesne
Hartman 1-31A3	43-013-30093	Fee 5725	N/A	N/A	1019' FNL & 1024' FEL	NENE, 31-1S-3W	Altamont	Duchesne
Hartman 2-31A3	43-013-31243	Fee 11026	N/A	N/A	2437' FSL & 1505' FWL	SWSW, 31-1S-3W	Altamont	Duchesne
Hunt 1-21B4	43-013-30214	Patented 1840	N/A	N/A	1701' FNL & 782' FEL	SENE, 21-2S-4W	Altamont	Duchesne
Hunt 2-21B4	43-013-31114	Fee 1839	N/A	N/A	1512' FWL & 664' FSL	NESW, 21-2S-4W	Altamont	Duchesne
Iorg 2-10B3	43-013-31388	Fee 11482	N/A	N/A	738' FNL & 660' FEL	NENE, 10-2S-3W	Altamont	Duchesne
Lake Fork 3-15B4	43-013-31358	Fee 11378	N/A	N/A	1300' FNL & 1450' FWL	NENW, 15-2S-4W	Altamont	Duchesne
Lawrence 1-30B4	43-013-30220	Fee 1845	N/A	N/A	919' FNL & 1622' FEL	NWNE, 30-2S-4W	Altamont	Duchesne
Lawson 1-28A1	43-013-30358	Fee 1901	N/A	N/A	2275' FSL & 1802' FEL	NWSE, 28-1S-1W	Bluebell	Duchesne
Lazy K 2-14B3	43-013-31354	Fee 11452	N/A	N/A	1670' FSL & 1488' FEL	NWSE, 14-2S-3W	Bluebell	Duchesne
Lindsay 2-33A4	43-013-31141	Fee 10457	N/A	N/A	1499' FWL & 663' FSL	SESW, 33-1S-4W	Altamont	Duchesne
Lotridge Gates 1-3B3	43-013-30117	Patented 1670	N/A	N/A	965' FNL & 750' FEL	NENE, 3-2S-3W	Altamont	Duchesne
Matthews 2-13B2	43-013-31357	Fee 11374	N/A	N/A	858' FNL & 1098' FWL	NWNW, 13-2S-2W	Bluebell	Duchesne
Meeks 3-8B3	43-013-31377	Fee 11489	N/A	N/A	1065' FNL & 1124' FWL	NWNW, 8-2S-3W	Altamont	Duchesne

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *CH*

1-LEC-7-53
2-DTS 8-FILE
3-VLD
4-RPT
5-LEC
6-FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)                       Designation of Agent  
 Designation of Operator                                       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>ANR PRODUCTION CO INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80201-0749</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 572-1121</u>
	<u>account no. N 0230 (B)</u>		<u>account no. N0675</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30917</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- Sec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-29-96/Indian) (4-15-96/Fed C.A.'s) (8-20-96/Indian C.A.'s)*
- Sec* 6. Cardex file has been updated for each well listed above.
- Sec* 7. Well file labels have been updated for each well listed above.
- Sec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- Sec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated                    19  . *(Same Bond as Coastal)*

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                    19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date:                    1-7 1997.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.  
~~C.A. & Indian lease wells will be handled on separate change.~~

960412 BLM/SL Aprv. C.A.'s 4-11-96.

960820 BIA Aprv. CA's 8-16-96.

960329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35 \*961107 Lemicy 2-5B2/43-013-30784 under review at this time; no dg. yet!



1S/5W

COASTAL BIRCH 2-3545 SWD (DR)

COASTAL TEW 1-985 SWD (UNTA/GR)

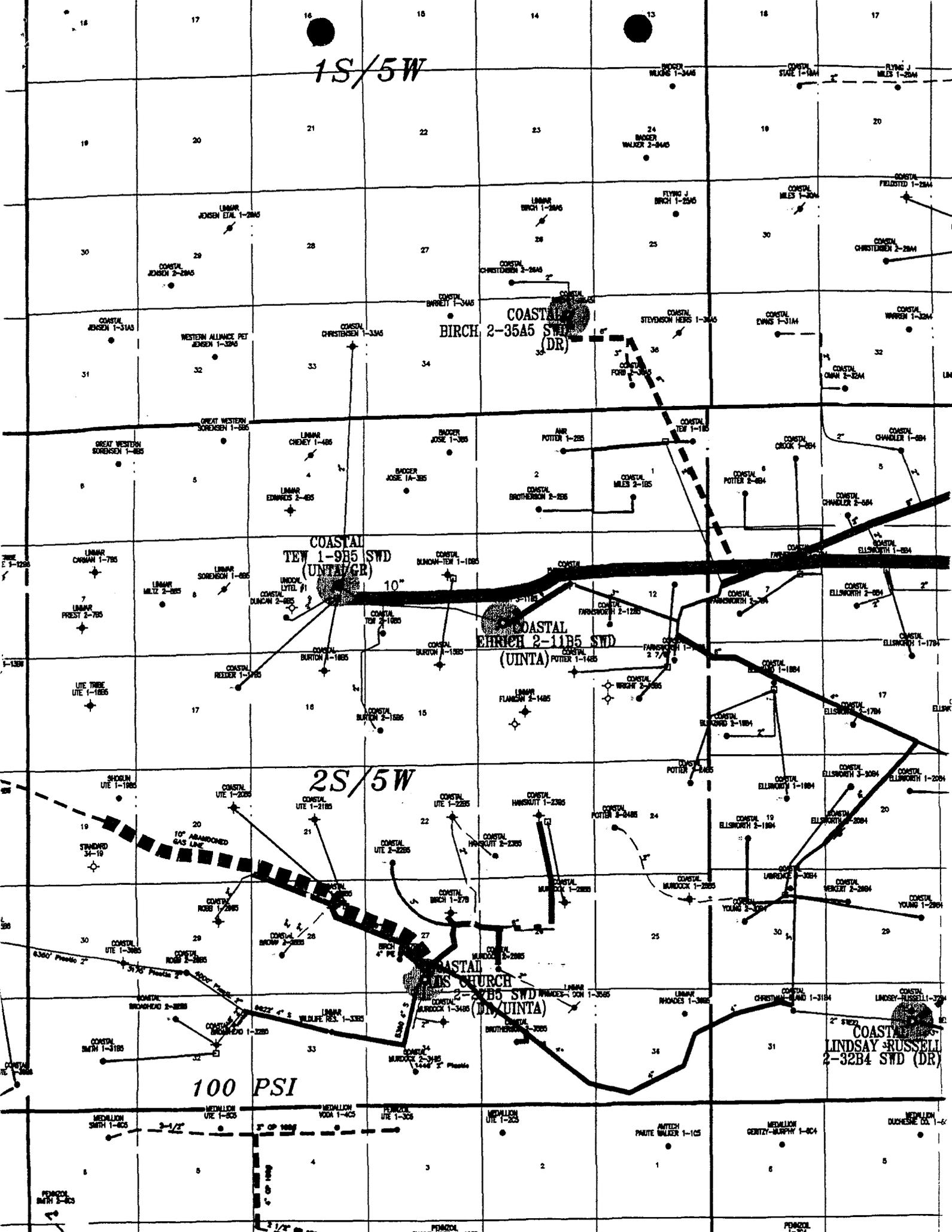
COASTAL EHRICH 2-1185 SWD (UNTA) POTTER 1-1485

2S/5W

COASTAL RUS CHURCH 2-2785 SWD (UNTA) BROTHERSON 1-3085

COASTAL LINDSEY-RUSSELL 2-3284 SWD (DR)

100 PSI



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

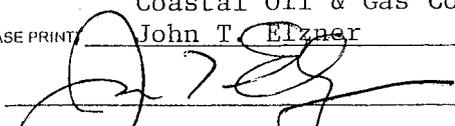
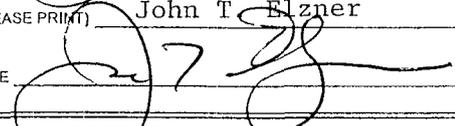
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

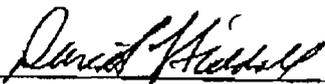
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
\_\_\_\_\_  
David L. Siddall  
Vice President

Attest:

  
\_\_\_\_\_  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH	<input checked="" type="checkbox"/>	4-KAS
2. CDW	<input checked="" type="checkbox"/>	5-LP <input checked="" type="checkbox"/>
3. JLT	<input type="checkbox"/>	6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM:</b> (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO:</b> ( New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: HANSKUTT 2-23B5
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	9. API NUMBER: 4301330917	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 951' FSL, 761' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 23 2S 5W		COUNTY: DUCHESNE	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/29/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 7/22/2008 AND 7/29/2008:

TOOH W/ 2-7/8" TBG. TIH W/ SLICKLINE AND TAG FILL @ 10,589'. PBSD IS 10,590'.  
RIH W/ 2-7/8" TBG. SET TAC @ 10,086' W/ 23K TENSION. RIH W/ 2-3/8" SIDESTRING. TEST PMP AND LINES TO 2500  
PSI, GOOD. PUMP 20 BBLs OF DIESEL. PUMP 5 BBLs ACID AND FLUSH 40 BBLs WTR. PUMP 90 BBLs ACID OVER  
BTM PERF, FLUSH W/ 77 BBLs TPW. RETURN WELL TO PRODUCTION ON 7/29/2008.

NAME (PLEASE PRINT) <u>LISA PRETZ</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE	DATE <u>8/26/2008</u>

(This space for State use only)

**RECEIVED**  
**SEP 09 2008**  
DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on:          Yes
- Inspections of LA PA state/fee well sites complete on:          N/A
- Reports current for Production/Disposition & Sundries on:          6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:          BLM          N/A          BIA          Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on:          N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:          N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:          **Second Oper Chg**

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on:          6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on:          6/29/2012
- Bond information entered in RBDMS on:          6/29/2012
- Fee/State wells attached to bond in RBDMS on:          6/29/2012
- Injection Projects to new operator in RBDMS on:          6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on:          N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number:          103601420
- Indian well(s) covered by Bond Number:          103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number          400JU0705
- The **FORMER** operator has requested a release of liability from their bond on:          N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:          6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

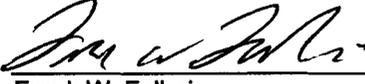
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Name/Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

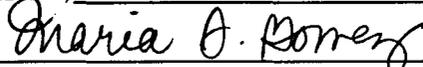
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

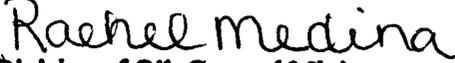
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

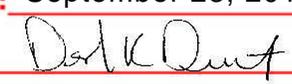
HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HANSKUTT 2-23B5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309170000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0951 FSL 0761 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 23 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/31/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please see attached for details.

**Approved by the Utah Division of Oil, Gas and Mining**  
**Date:** September 23, 2013  
**By:** 

<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/18/2013	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43013309170000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #3B: A 200' plug ( $\pm 83$  sx) shall be balanced from  $\pm 3000'$  to 2800'. This will isolate the base of the Moderately Saline Groundwater and offset disposal zones as required by rule R649-3-24-3.3.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

9/23/2013

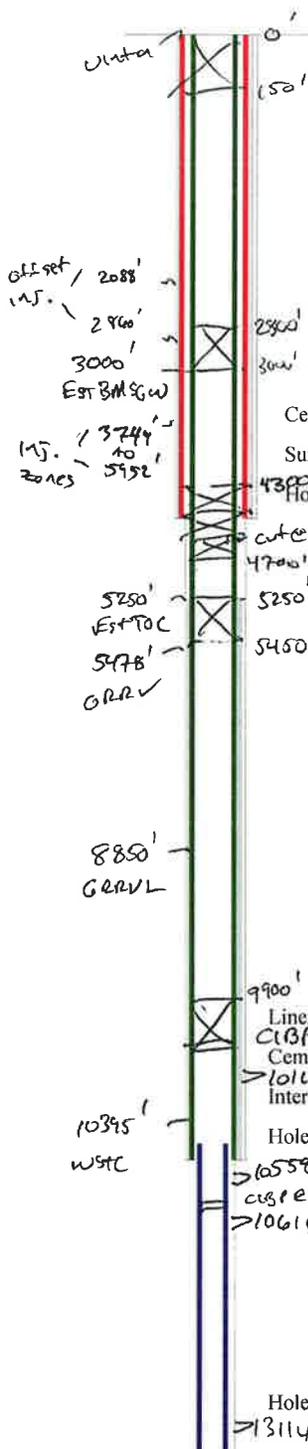
# Wellbore Diagram

r263

**API Well No:** 43-013-30917-00-00    **Permit No:**    **Well Name/No:** HANSKUTT 2-23B5  
**Company Name:** EP ENERGY E&P COMPANY, L.P.  
**Location:** Sec: 23 T: 2S R: 5W Spot: SWSW  
**Coordinates:** X: 548921 Y: 4459886  
**Field Name:** ALTAMONT  
**County Name:** DUCHESNE

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/CF)
HOL1	4510	12.25			
SURF	4510	9.625	36		2.304
HOL2	10490	8.75			
II	10490	7	26		4.655
HOL3	13250	6.25			
L1	13248	5	18		
					4.201
					1.979



**Plug #4**  
 $(62 \text{ sk}) (1.05) (2.304) = 150'$   
 OK.  $8\frac{3}{4}'' \times 7'' (108)$   
 $8\frac{3}{4}'' \text{ hole } (108)$

**\* Add Plug 3B (BMSW)**  
 Plug from 3000' to 2800'

$200' (1.05) (2.304) = 83 \text{ sk req'd.}$

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	10490	5250	UK	1100
L1	13248	10335	UK	400
SURF	4510	0	UK	1700

Cement from 4510 ft. to surface  
 Surface: 9.625 in. @ 4510 ft.  
 Hole: 12.25 in. @ 4510 ft.

**Plug #3**  
 $50' (1.05) (4.655) = 10 \text{ sk}$   
 OK  $140' (1.05) (1.979) = 68 \text{ sk}$   
 $9\frac{5}{8}'' 210' (1.05) (2.304) = 87 \text{ sk}$   
 $165 \text{ sk propose } 238 \text{ sk. OK.}$

**Plug #2**  
 $41 \text{ sk} = 200'$   
 TOC @ 5250' OK.

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10616	13114			
10141	10558			

### Formation Information

Formation	Depth
UNTA	0
BMSW	3000
GRRV	5478
GRRVL	8850
WSTC	10395

**Plug #1**  
 $(41 \text{ sk}) (1.05) (4.655) = 200'$   
 TOC @ 9900' OK.

offset injectors  
 4301330340 - 6578' SW - 2088-2800'  
 4301330289 - 11,411' SE - 4010-5055'  
 4301330391 - 11,573' N - 3744-5810'  
 4301330121 - 14,417' NW - 4200-5952'

**TD:** 13250    **TVD:**    **PBTD:**



7/7/2013

# Hanskutt 2-23B5

API # 43-013-30917

Altamont Field – Duchesne County, Utah

SW/4 – SW/4

Section 23, T 2 S, R 5 W

951' FSL & 761' FWL

Lat. = 40°17'16.116" Long. = -110°25'25.1754"

## Regulatory

### Plug & Abandonment Procedure

#### CURRENT STATUS:

This well has been shut-in since September 2009 with +/-308 jts 2-3/8" N-80 DSS tubing and +/-312 jts 2-7/8" N-80 8rd tubing.

BI	Unknown	<b>Casing Flu</b>	Produced Fluid
BI	Unknown	TD:	13,250'
SI	Unknown	PBTD:	10,590'
SI	Unknown	KB:	6,348'
		GL:	6,332'
		KB-GL:	16'



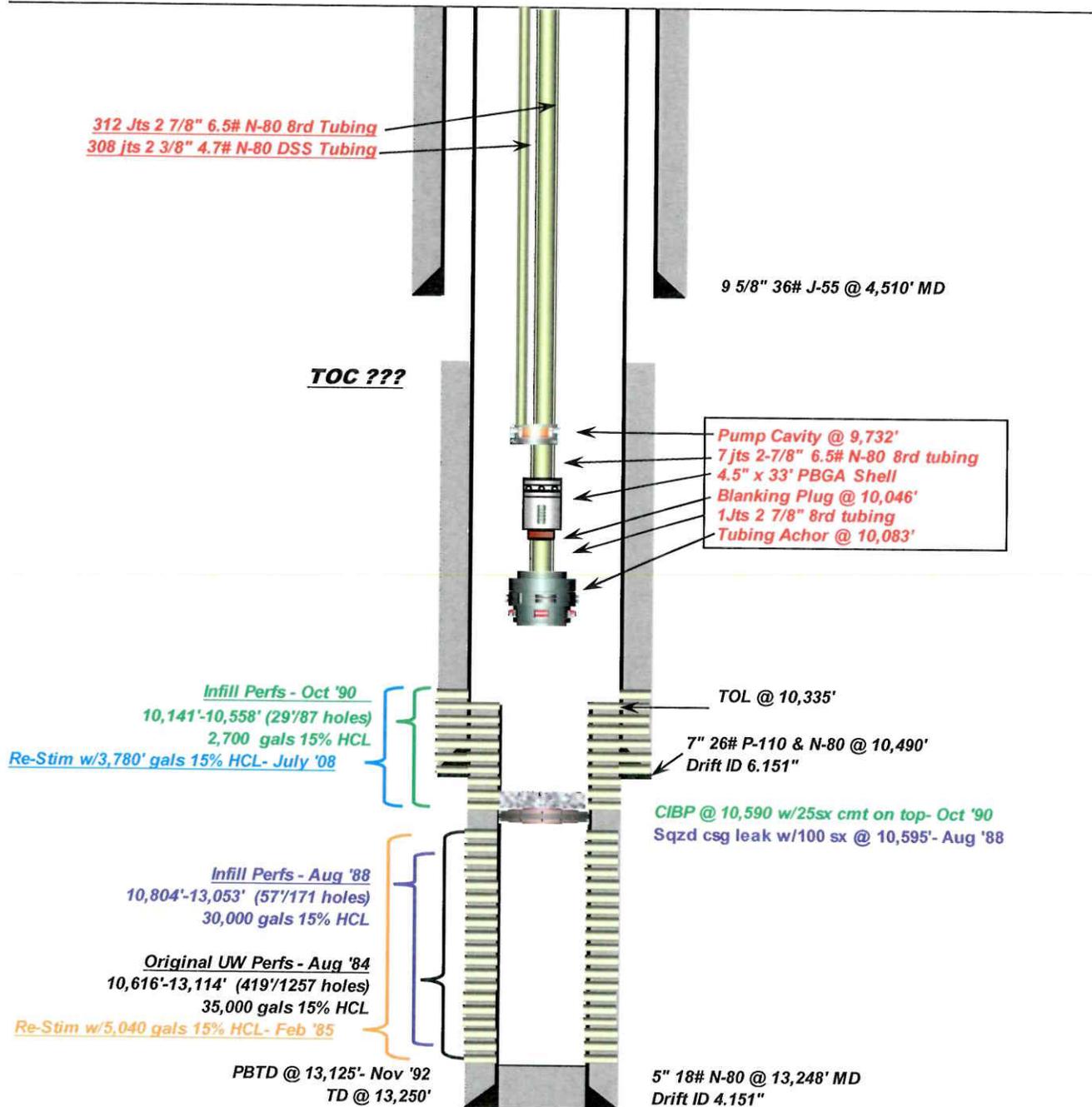
7/7/2013



**Pumping Schematic as of June 13, 2013**

Company Name: EP Energy  
 Well Name: Hanskutt 2-23B5  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch  
 Notes: \_\_\_\_\_

Last Updated: June 13, 2013  
 By: Matt Thuesen  
 TD: 13,018'  
 BHL: Straight Hole  
 RKB: 16'  
 Spud: \_\_\_\_\_





7/7/2013

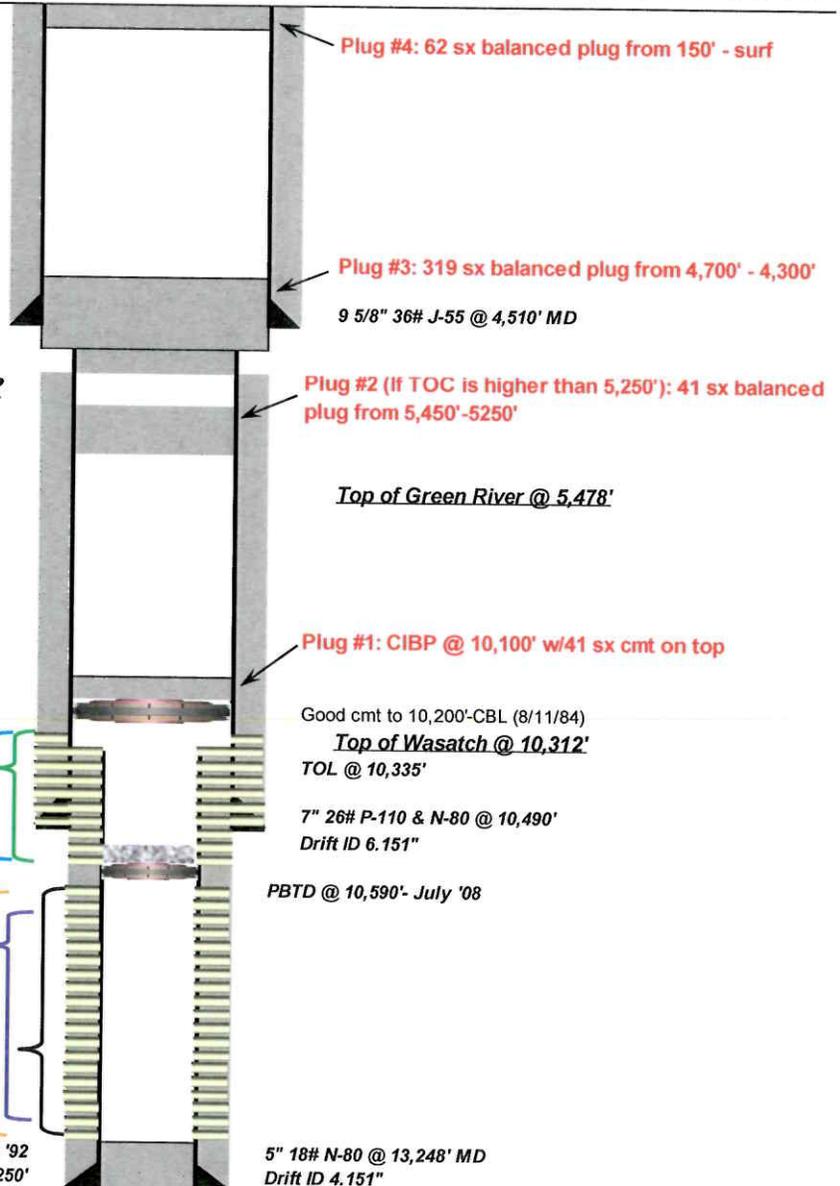
**Proposed P&A**  
**EP ENERGY**  
**Proposed P&A**

Company Name: EP Energy  
 Well Name: Hanskutt 2-23B5  
 Field, County, State: Altamont - Bluebell, Duchesne, Utah  
 Surface Location: \_\_\_\_\_  
 Producing Zone(s): Wasatch

Last Updated: June 13, 2013  
 By: Matt Thuesen  
 TD: 13,018'  
 BHL: Straight Hole  
 RKB: 16'

**\*Cement to be used: 16.4ppg, 1.05 yield Class G cement**

Plug Summary					
	Bottom	Top	Length	BBLs	SX
Plug # 4	150	0	150	12	62
Plug # 3	4700	4300	400	44	238
Plug #2	5450	5250	200	8	41
Plug # 1	10100	9900	200	8	41
<b>*100% excess in OH</b>			<b>Total:</b>	<b>71</b>	<b>382</b>



**TOC ???**

Casing and Cementing Data			
Hole Size	12-1/4"	8-3/4"	
Casing OD	9-5/8"	7"	5"
Casing Wt	36#	26#	18#
Grade	J-55	P-110 & N-80	N-80
Depth	4,510'	10,490'	10,335'-13,248'
Cmt Info	1,700 sx	1,100 sx	400 sx
Casing ID	8.921	6.276	4.276
Drift ID	8.765	6.515	4.151

**Infill Perfs - Oct '90**  
 10,141'-10,558' (29'/87 holes)  
 2,700 gals 15% HCL  
**Re-Stim w/3,780' gals 15% HCL - July '08**

**Infill Perfs - Aug '88**  
 10,804'-13,053' (57'/171 holes)  
 30,000 gals 15% HCL

**Original UW Perfs - Aug '84**  
 10,616'-13,114' (419'/1257 holes)  
 35,000 gals 15% HCL  
**Re-Stim w/5,040 gals 15% HCL - Feb '85**

**PBTD @ 13,125' - Nov '92**  
 TD @ 13,250'

**5" 18# N-80 @ 13,248' MD**  
 Drift ID 4.151"



7/7/2013

## Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9-5/8" 36# J-55 @ 4,510'	3520	2020	8.921	8.765	0.0773	Surface
Intermediate Casing	7" 26# P-110 & N-80 @ 10,490'	9960; 7240	6210; 5410	6.276	6.151	0.0382	???
Production Liner	5" 18# N-80 @ 10,335'-13,248'	10140	10490	4.275	4.151	0.0177	TOL
Production Tubing	2-7/8" 6.5# N-80 8rd & 2-3/8" 4.7# N-80 DSS	10570; 11200	11160; 11780	2.441; 1.995	2.347; 1.901	0.0058; 0.0039	N/A

## Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Magna's recommendation.
1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
  2. MIRU workover rig. RU Hot Oil Unit and pump hot water down 2-3/8" tbg to heat up tubing.
  3. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
  4. POOH w/308 jts 2-3/8" tbg, scan for wear. Lay out all bad joints and check for NORM.
  5. Release tubing anchor at ~10,083' and POOH w/312 jts 2-7/8" tbg, scanning tubing for wear. Lay out all bad joints. Check for NORM (\*If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow EP Energy procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site)
  6. MIRU E-line, RIH w/ GR (check min setting OD on CICR/CIBP to be ran) to 10,140', if tag reach 10,140' then processed to Step 8, otherwise continue with procedure. RD E-line
  7. PU 6-1/8" RB, 7" 26# casing scraper, 2 x 3 1/2" drill collars on 2 7/8" tubing (or 2-3/8 workstring). Work down to **10,140'** and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.
  8. RU E-line. Run CBL from 10,140' to surface. RD E-line. Send CBL to Houston. If TOC is higher than **5,250'** continue with procedure, otherwise contact Houston.

## Plug #1

9. PU & MU a 7"- (26#) mechanical set CIBP on the work-string and TIH to ±10,100'. Set **CIBP @ ±10,100'** (above top of perfs @ 10,141' & top of Wasatch @ 10,312'). Get off of CIBP & establish circulation.
10. Mix cement plug with **±41sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **10,100' to 9,900'** on top of the CIBP.
11. Test casing & CIBP to 1,000# watch for leak off for 15 min.



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12. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
13. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
14. Circulate around non-corrosive fluid to 5,450'. POOH

### Plug #2

15. RIH open ended w/workstring to 5,450'.
16. Mix cement plug with **±41 sacks (±8bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **5,450' - 5,250'** (above Top of Green River @ 5,478').
17. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
18. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
19. Circulate around non-corrosive fluid to 4,700'
20. MIRU E-line. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to ±4,650'; Pressure up to 500psig on casing and jet **cut 7" casing at ±4,650'** (~140' below surface casing shoe @ 4,510'); POOH. RD ELU.
21. Establish circulation down the 7" and up the 7" by 9-5/8" annulus.
22. RU 7" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7" csg spear
23. POOH & LD 4,650' of 7" csg.
24. Check for Norm.

### Plug #3

25. RIH open ended w/ workstring to 4,700'.
26. Mix cement plug with **±238 sacks (±44bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±400'** balanced cement plug from **4,700' to 4,300'** (across surface casing shoe @ 4,510').
27. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
28. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
29. Circulate around non-corrosive fluid to 150'.

### Plug #4

30. RIH open ended to 150'. Mix and circulate a **±150'** balanced cement plug from 150' to surface with **±62 sacks (±12bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
31. RU casing cutting equipment; Cut the remaining casing at ≥3' below GL



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32. Weld and install dry hole plate. Dry hole plate is to include the following:

1. Well Name:	<u>Hanskutt 2-23B5</u>
2. Operator Name :	<u>EP Energy</u>
3. API Number:	<u>43-013-30917</u>
4. Location:	<u>SW/4 SW/4 - 23, T 2 S, R 5 W</u>

33. RD&MO rig & clean up location

34. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> HANSKUTT 2-23B5
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>9. API NUMBER:</b> 43013309170000
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana , Houston, TX, 77002	<b>PHONE NUMBER:</b> 713 997-5038 Ext	<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0951 FSL 0761 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 23 Township: 02.0S Range: 05.0W Meridian: U		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/24/2013  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Logged csg from 10056'-5000' w/cbl. Found TOC @ 6000'. TIH to 10053'. Tested csg to 500 psi for 15 min - goo test. Spotted 42 sx cmt balanced plug. Tagged cmt top @ 9812' for a 244' plug. Shot 4 perfs. Set CICR @ 5384'. Pumped 68sx cmt through retainer &amp; spotted 33 sx cmt balanced plug on top of CICR. Tagged cmt top @ 5165' for a 219' plug. Cut window in 9 5/8" csg &amp; cut &amp; dropped 7" csg. Cut csg @ 4552'. Split collar @ 4552'. Tubing to 4362'. Pumped 100sx cmt balanced plug. Tagged cmt @ top of csg stub @ 4552'. Pumped 100sx cmt balanced plug. Tagged TOC @ 4320' for a 312' plug w 80' inside 7" &amp; 232' above csg stub in 9 5/8". Tubing @ 3007' pumped 85sx cmt balanced plug. Tagged cmt @ 2817'. Pumped 10sx cmt balanced plug @ 2817'. Tbg @ 157' &amp; pumped 85sx cmt bp to surface. Cut wellhead. Topped off cmt &amp; welded marker. SEE ATTACHED FOR DETAILS.</p>		<p><b>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 03, 2014</b></p>
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez	<b>PHONE NUMBER</b> 713 997-5038	<b>TITLE</b> Principal Regulatory Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 9/2/2014

## CENTRAL DIVISION

ALTAMONT FIELD  
HANSKUTT 2-23B5  
HANSKUTT 2-23B5  
P&A LAND

### **Operation Summary Report**

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

**1 General****1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

**1.2 Well Information**

Well	HANSKUTT 2-23B5		
Project	ALTAMONT FIELD	Site	HANSKUTT 2-23B5
Rig Name/No.	MAGNA/026	Event	P&A LAND
Start date	10/10/2013	End date	10/25/2013
Spud Date/Time	5/6/1984	UWI	023-002-S 005-W 30
Active datum	KB @6,354.0ft (above Mean Sea Level)		
Afe No./Description	161654/49350 / HANSKUTT 2-23B5		

**2 Summary****2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/12/2013	13:00 14:00	1.00	WBREMD	18		P		TEST DEADMEN
	14:00 17:00	3.00	MIRU	01		P		MOVE IN FRAC TANKS PUMP AND SPOT RIG
10/13/2013	8:00 13:00	5.00	PRDHEQ	32		P		RIG UP SLICK LINE TRUCK AND FISH HYDRAULIC PUMP AND STANDING VALVE. SECURE WELL SHUT DOWN FOR DAY
10/14/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR WEEKEND
10/15/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP SAFELY, BODY POSITIONING, PROPER HAND PLACEMENT) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	MIRU	01		P		SPOT RG IN AND RIG UP
	8:30 10:00	1.50	WBREMD	17		P		CSIP @ 1850 PSI WITH TUBING THE SAME. BLEED WELL OFF FLOWBACK TANK
	10:00 12:30	2.50	WBREMD	18		P		FLUSH 2 7/8" TUBING AND 2 3/8" TUBING WITH A TOTAL OF 90 BBLS TPW
	12:30 14:00	1.50	WBREMD	16		P		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP AND RIG FLOOR TO PULL AND LAY DOWN SIDESTRING
	14:00 17:30	3.50	WBREMD	24		P		UNSTING FROM CAVITY WITH 2 3/8' TUBING AND POOH LAYING DOWN TUBING AND STINGER
	17:30 18:00	0.50	WBREMD	18		P		CHANGE EQUIPMENT TO PULL 2 7/8" TUBING AND SECURE WELL FOR DAY
10/16/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (NIPPLING DOWN WELLHEAD, NIPPLING UP BOP AND WELLHEAD. OVER HEAD LOADS) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	17		P		CSIP @ 600 PSI. BLEED CASING OFF TO FLOW BACK TANK
	8:00 11:30	3.50	WBREMD	16		P		NIPPLE DOWN WELLHEAD, NIPPLE UP BOP, RIG UP RIG FLOOR TO PULL TUBING
	11:30 12:00	0.50	WBREMD	18		P		RELEASE TAC @ 10,083'
	12:00 16:00	4.00	WBREMD	39		P		POOH WITH 2 7/8' TUBING, LAYING DOWN BOTTOM HOLE ASSEMBLY
	16:00 16:30	0.50	WBREMD	18		P		SECURE WELL AND SHUT DOWN FOR DAY
10/17/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( RIGGING UP EL TRUCK, WORKING AROUND OVERHEAD LOADS) FILLOUT AND REVIEW JSA
	7:30 9:30	2.00	WLWORK	27		P		CSIP @ 600 PSI BLEED OFF CASING WHILE RIGGING UP ELECTRIC LINE TRUCK AND TIH WITH CIBP @ 10056' POOH

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30 12:00	2.50	WLWORK	18		P		TIH AND LOG CASING FROM 10056 TO 5000' WITH CBL EQUIPMENT FINDING TOP OF CEMENT @ 6000' RIG DOWN EL TRUCK. FILLED TUBING WITH 250 BBLS TREATED INHIBATED PRODUCTION WATER
	12:00 15:00	3.00	WBREMD	39		P		TRIP INTO WELL OPEN ENDED TO 10053'
	15:00 16:00	1.00	WBREMD	05		P		FILL CASING WITH 50 BBLS AND PRESSURE TEST TO 500 PSI FOR 15 MINUTES. TEST GOOD. SPOT A 42 SACK, 16.4 PPG, 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	16:00 16:30	0.50	WBREMD	39		P		POOH WITH 1000' TUBING
	16:30 17:00	0.50	WBREMD	06		P		REVERSE CIRCULATE TUBING CLEAN. SECURE WELL, SHUT DOWN FOR DAY
10/18/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( LAYING DOWN TUBING, BODY POSITIONING. AWARENESS OF SURROUNDINGS) FILL OUT AND REVIEW JSA
	7:30 12:30	5.00	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP @ 9812' FOR A 244' CEMENT PLUG. POOH STANDING 5400' OF TUBING IN DERRICK AND LAYING DOWN REMAINING TUBING
	12:30 14:00	1.50	WLWORK	21		P		RIG UP E/L TRUCK AND SHOOT 4 PERF HOLES @ 5450'.RIG UP PUMP AND INJECT INTO PERF HOLES @ 1.5 BBLS MINUTE @ 500 PSI. TRIP INTO HOLE WITH 7" WIRELINE SET CICR @ 5384' RIG DOWN E/L TRUCK
	14:00 16:00	2.00	WBREMD	39		P		TRIP IN HOLE WITH CICR STINGER AND STING INTO CICR @ 5384'
	16:00 17:00	1.00	WBREMD	05		P		PUMP 68 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT THROUGH CEMENT RETAINER AND SPOT 33 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG ON TOP OF CICR. POOH WITH 1000' TUBING
	17:00 17:30	0.50	WBREMD	06		P		CIRCULATE TUBING CLEAN AND SECURE WELL. SHUT DOWN FOR NIGHT.
10/19/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (LAYING DOWN TUBING AND NIPPLING DOWN CASING SPOOL) FILL OUT AND REVIEW JSA
	7:30 10:00	2.50	WBREMD	06		P		WELL BORE CLEAN WITH HOT OIL TRUCK
	10:00 12:30	2.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT TOP ON PLUG 2 @ 5165 FOR A 2 19' PLUG. LAY DOWN 1000' OF TUBING AND STAND REMAINING TUBING IN DERRICK
	12:30 13:00	0.50	WBREMD	18		P		RIG DOWN RIG FLOOR
	13:00 16:00	3.00	WBREMD	16		P		NIPPLE DOWN BOP AND CASING SPOOL. CUT WINDOW IN 9 5/8" CASING AND CUT AND DROP 7" CASING. RIG UP CASING SPEAR AND PULL SLIPS AND CASING STUB OUT OF HANGER. NIPPLE UP CASING SPOOL AND BOP. SECURE WELL. SHUT DOWN FOR DAY
10/20/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR WEEKEND
10/21/2013	6:00 6:00	24.00	WBREMD	18		P		DOWN FOR WEEKEND
10/22/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP TO CUT AND PULL CASING. PICKING UP CASING TONGS. BODY POSTIONING AND PINCH POINTS) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WLWORK	18		P		N/D BOP AND RIG UP ELECTRIC LINE TRUCK WITH FREEPOINT TOOLS AND ATTEMPT TO GET IN TO WELLBORE. DEEPEST DEPTH REACHED WAS 275'. POOH WITH WIRELINE
	8:30 10:00	1.50	WBREMD	39		N		TRIP INTPO WELL WITH 1000' OF TUBING AND CIRCULATE 50 BBLS TPW WITH SCALE INHIBATOR TO CLEAN WELLBORE. POOH WITH TUBING
	10:00 12:00	2.00	WLWORK	18		P		RIG UP ELECTRIC LINE WITH FREEPOINT TOOLS AND FIND 100% FREE CASING @ 1200'. DECESION WAS MADE TO CUT CASING @ 4552' AND SEE IF WE CAN PULL FROM THERE. SPLIT COLLAR @ 4552 AND PIPE CAME FREE. POOH AND RIG DOWN ELECTRIC LINE TRUCK

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	12:00 18:00	6.00	WBREMD	24		P		RIG UP CASING TONGS AND LAY DOWN 43 JOINTS CASING. SECURE WELL AND SHUT DOWN FOR DAY
10/23/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( LAYING DOWN CASING, BODY POSITIONING, HAND POSITIONING. ) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	WBREMD	06		P		PUMP 70 BBLs DOWN CASING TO CLEAN CASING
	8:30 12:30	4.00	WBREMD	24		P		FINISH LAYING DOWN CASING
	12:30 13:30	1.00	WBREMD	16		P		NIPPLE UP WELLHEAD AND RIG UP RIG FLOOR TO RUN TUBING
	13:30 15:00	1.50	WBREMD	39		P		TRIP INTO WELL OPEN ENDED WITH TUBING TO 4362'
	15:00 15:30	0.50	WBREMD	06		P		CIRCULATE WELL WITH 150 BBLs TPW W/ CORROSION INHIBITOR
	15:30 16:00	0.50	WBREMD	05		P		PUMP A 100 SACK 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG
	16:00 17:30	1.50	WBREMD	39		P		PULL 1000' OF TUBING AND CIRCULATE WELL BORE. SECURE WELL BORE SHUT DOWN FOR DAY
10/24/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( HOUSEKEEPING, LIFTING AND WORKING SAFELY A WEATHER GETS COOLER) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	WBREMD	39		P		TRIP INTO WELL AND TAG CEMENT @ TOP OF CASING STUB @ 4552
	8:00 9:00	1.00	WBREMD	05		P		PUMP @ 100 SACK 16.4 PPG, 1.04 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1000' TUBING AND REVERSE CIRCULATE TUBING CLEAN
	9:00 12:30	3.50	WBREMD	41		P		WAIT FOR CEMENT TO CURE
	12:30 13:00	0.50	WBREMD	39		P		TRIP INTO WELL TAGGING CEMENT TOP @ 4320 FOR A 312' PLUG WITH 80" INSIDE 7" CASING AND 232' ABOVE CASING STUB IN 9 5/8" CASING
	13:00 14:00	1.00	WBREMD	24		P		LAY DOWN TUBING UNTIL END OF TUBING IS @ 3007'
	14:00 15:30	1.50	WBREMD	05		P		PUMP 85 SACK 16.4 PPG, 1.04 YIELD CLASS G CEMENT BALANCED PLUG. POOH WITH 1000' TUBING AND REVERSE CIRCULATE TUBING CLEAN
	15:30 17:00	1.50	WBREMD	41		P		SECURE WELL AND LOAD CASING AND TUBING ON TRUCKS FOR SHIPPING. SHUT DOWN FOR DAY
10/25/2013	6:00 7:30	1.50	WBREMD	28		P		CREW TRAVEL, SAFETY MEETING ( CUTTING WELL HEAD AND RIGGING DOWN RIG
	7:30 8:00	0.50	WBREMD	39		P		TRIP IN HOLE AND TAG CEMENT @ 2817'
	8:00 8:30	0.50	WBREMD	05		P		PUMP 10 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG @ 2817'
	8:30 11:00	2.50	WBREMD	24		P		STAND 6 JOINTS TUBING IN DERRICK AND LAY DOWN REMAINING TUBING STOPPING @ 500' AND CIRCULATING WELLBORE CLEAN. FINISH PULLING OUT OF HOLE
	11:00 11:30	0.50	WBREMD	16		P		RIG DOWN RIG FLOOR AND BOP, PULL OFF CASING SPOOL
	11:30 12:00	0.50	WBREMD	05		P		TRIP IN HOLE WITH 5 JOINTS TUBING TO 157' AND PUMP 85 SACKS 16.4 PPG 1.05 YIELD CLASS G CEMENT BALANCED PLUG TO SURFACE. LAY DOWN TUBING
	12:00 15:30	3.50	WBREMD	18		P		RIG DOWN RIG CUT WELL HEAD, TOP OFF CEMENT AND WELD ON MARKER PLATE. FINISH POLICING LOCATION, AND MOVE OUT

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GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

43 013 30917  
HanskuTT 2-23B5  
23 25 5W

Ms. Maria Gomez  
EP Energy E&P Company, LP.  
1001 Louisiana  
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/JP/js

cc: Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

# ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
→ 15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		