

# Gulf Oil Exploration and Production Company

P. O. Box 2619  
Casper, WY 82602

March 8, 1984



State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah

DIVISION OF  
OIL, GAS & MINING

Re: Gulf Oil Corporation  
Rachel Jenson 2-16-C5  
NE $\frac{1}{4}$  NW $\frac{1}{4}$  Sec. 16, T.3S., R.5W.  
Duchesne County, Utah

Dear Sir:

Enclosed herewith are 4 copies of the Application for Permit to Drill the referenced well. This submittal includes survey plats, topographic and county maps and a 10-point drilling program. Other working interests in the area have been notified of the intent to drill and invited for a joint venture. Approval is requested under Order of Cause No. 140-12, dated August 27, 1981. The referenced well is planned as a replacement for Jenson 1-16-C5 which is presently temporarily abandoned because of casing failure.

The location is staked to avoid Starvation Reservoir and lands administered by the U.S. Bureau of Reclamation and Utah State Parks Department.

A water haul permit will be acquired at a later date by the successful bidder and a copy sent at that time.

Please direct inquiry and response to W. L. Rohrer (307) 235-1311. Would you please send a supply of Form DOGC-1a.

Sincerely,

R. C. Smith  
Area Drilling Superintendent

WLR/jsh

Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

Fee 8-22468

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm ~~XXXXXXXXXX~~

Juanita C. Smith

9. Well No.

Rachel Jensen 2-16-C5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 16, T.3S., R.5W.

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Oil Corporation (307-235-1311 W. L. Rohrer)

3. Address of Operator

P.O. Box 2619, Casper, Wyoming

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface 660' FNL and 1820' FWL

At proposed prod. zone  NE 1/4 NW 1/4 Sec. 16

14. Distance in miles and direction from nearest town or post office\*

5 miles NW of Duchesne, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

660'

16. No. of acres in lease

4,404

17. No. of acres assigned to this well

640

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1200'±

19. Proposed depth

11,300

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

Ground 5738'

22. Approx. date work will start\*

23. All New

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	9 5/8"	36# K-55 STC	3,000'	Cmt. to surf.
8 3/4"	7"	26# P-110 SL	9,300'	1000 sx
6"	5"	15# N-80 FJP	8,800'-11,300'	725 sx

(Minimum design given.)

Exhibits

- A - Survey plat
- B - 10-Pt. program
- C - BOP
- D - Maps

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 3/7/84  
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

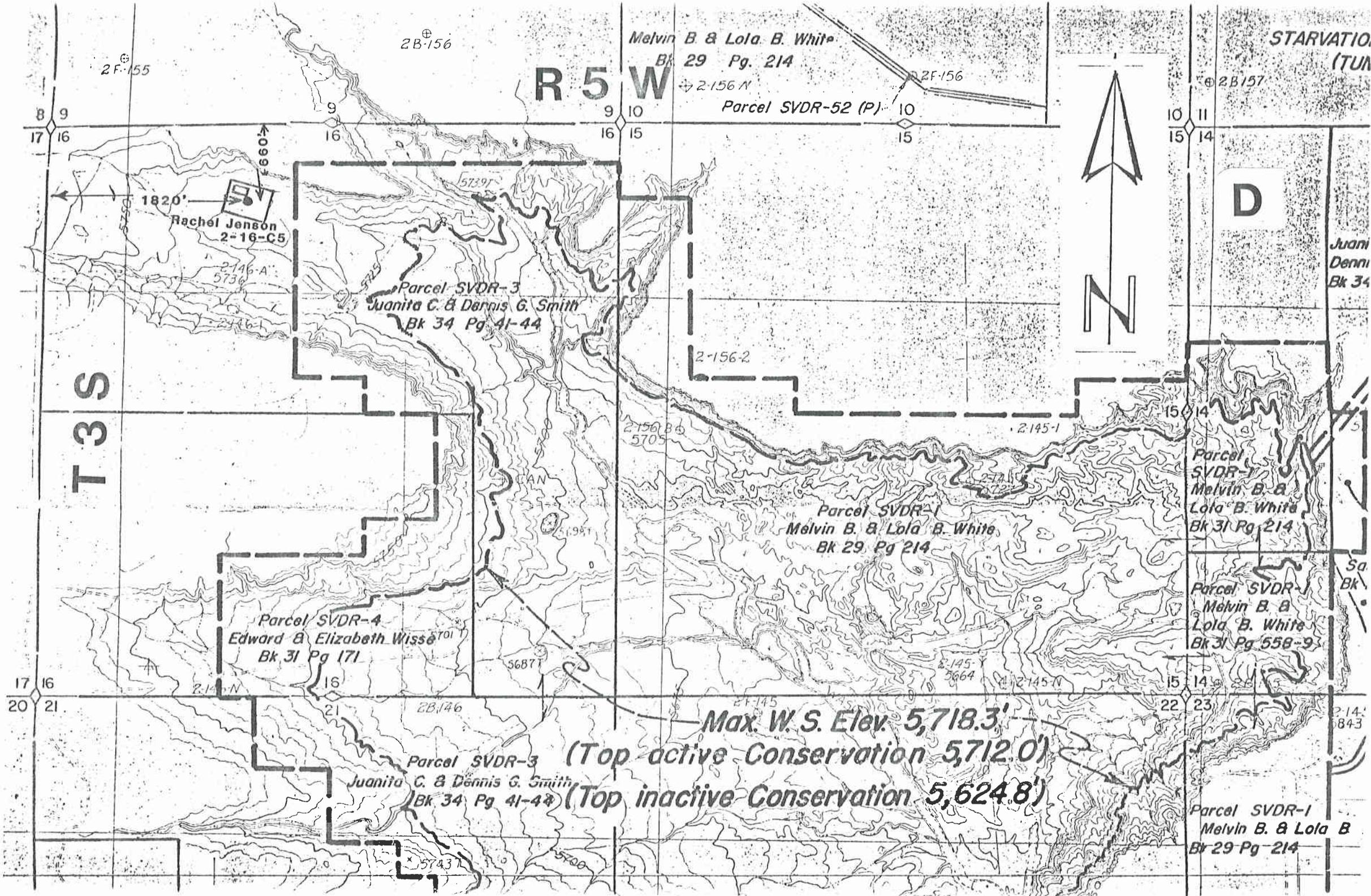
24. Signed [Signature] R. C. Smith Title Area Drilling Superintendent Date March 9, 1984

(This space for Federal or State office use)

Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:



2F-155

2B-156

R 5 W

Melvin B. & Lola B. White  
Bk 29 Pg. 214

2-156 N

Parcel SVDR-52 (P)

2F-156

2B-157

STARVATIO  
(TUN

8 9  
17 16

9 16

9 10  
16 15

10 11  
15 14

10 11  
15 14

1820'  
Rachel Jensen  
2-16-C5

2-146-A  
5736

Parcel SVDR-3  
Juanita C. & Dennis G. Smith  
Bk 34 Pg 41-44

2-156-2

2-156-B  
5705

2-145-1

T 3 S

Parcel SVDR-1  
Melvin B. & Lola B. White  
Bk 29 Pg 214

Parcel SVDR-1  
Melvin B. & Lola B. White  
Bk 31 Pg 214

Parcel SVDR-4  
Edward & Elizabeth Wisse  
Bk 31 Pg 171

Parcel SVDR-1  
Melvin B. & Lola B. White  
Bk 31 Pg 558-9

17 16  
20 21

16 21

2B-146

5687

Max W. S. Elev. 5,718.3'

(Top active Conservation 5,712.0')

(Top inactive Conservation 5,624.8')

Parcel SVDR-3  
Juanita C. & Dennis G. Smith  
Bk 34 Pg 41-44

2-145-Y  
5664

2-145-N

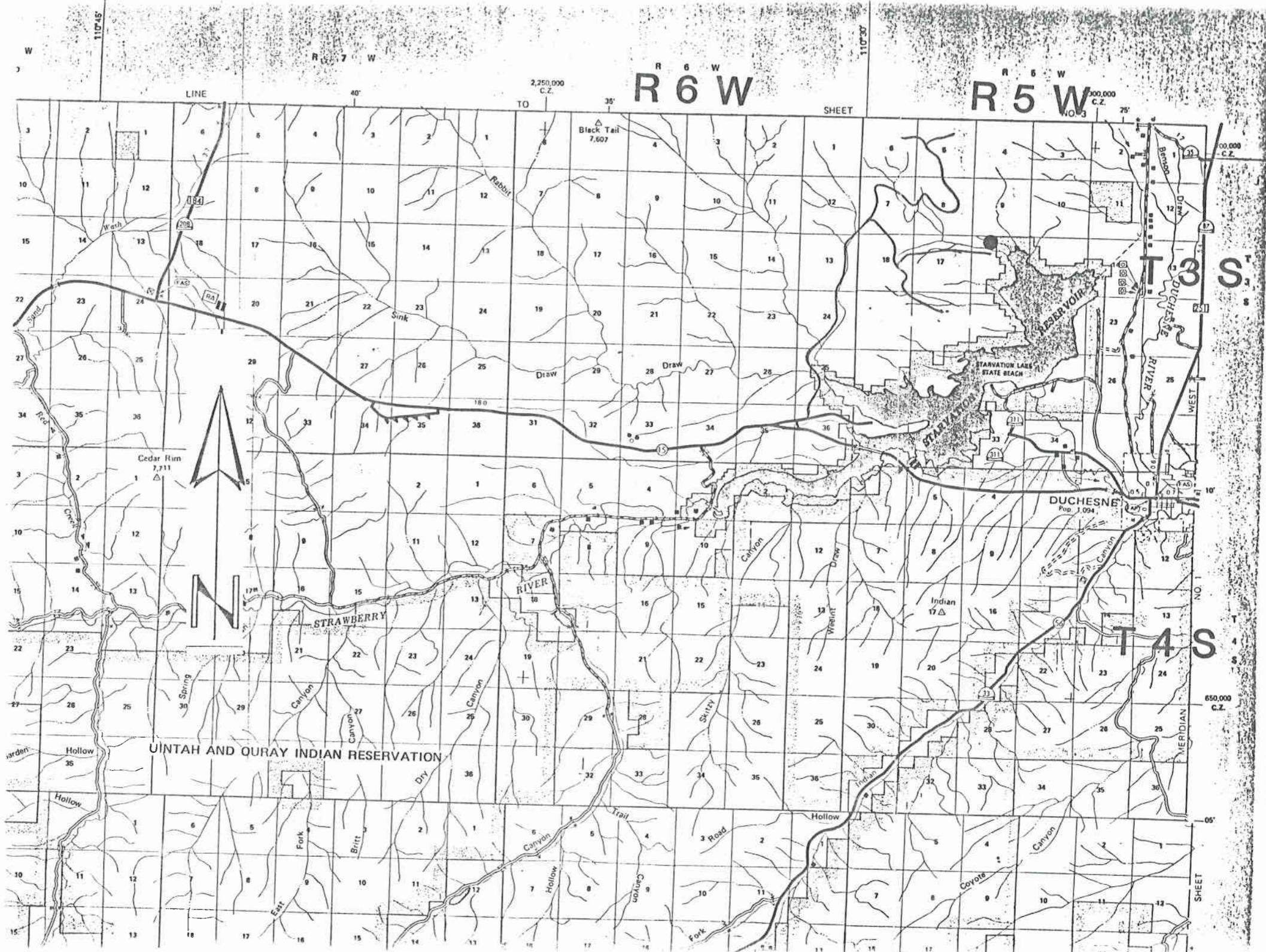
15 14  
22 23

2-145  
843

Parcel SVDR-1  
Melvin B. & Lola B.  
Bk 29 Pg 214

5743

5700



TEN-POINT COMPLIANCE PROGRAM OF NTL-6  
APPROVAL OF OPERATIONS

Company: Gulf Oil Corporation  
Well: Rachel Jenson 2-16-C5  
Well Location: 660' FNL and 1820' FWL  
Sec. 16, T.3S., R.5W.  
County: Duchesne State: Utah Lease Fee 8-22468

1. Geologic Surface Formation

Duchesne River Formation

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uintah Fm.	1,000'
Lower Green River	6,718'
Wasatch	8,798'
T. D.	11,300'

3. Estimated Depths of Anticipated Water, Oil, Gas, or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Duchesne River	Surface	Fresh Water
Uintah Fm.	1,000'	Fresh Water
Wasatch	9,100'	Oil

4. The Proposed Casing Program

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Condition</u>	<u>Depth Set</u>
9 5/8"	K-55 STC	36#	New	3,000'
7"	P-110 SL	26#	New	9,300'
5"	N-80 FJP	15#	New	8,800'-11,300'

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to the full working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period and blind rams and with annular preventer each time pipe is pulled out of the hole.

Accessories to BOP's include an upper and a lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Fresh water ro 6,000', 8.6# mud, 28-30 vis.

Fresh water mud 6,000'-11,300', 9.0-13.5 ppg, 32-45 vis. 10-20 water loss

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will not be used.
- (c) A mud logging unit or gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging, and Coring Programs to be Followed

- (a) No tests.
- (b) Logs: FIL, CNL, GR - Surface to TD  
DIL or DLL, Sonic - GR - Base of surface casing to TD
- (c) No Cores.
- (d) Fluid stimulation using 5,000 gal. 15% HCL may be used for this well.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

The Wasatch is commonly over-pressured.

No abnormal temperatures have been noted or reported in wells drilled in the area, nor at these depths in the area.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

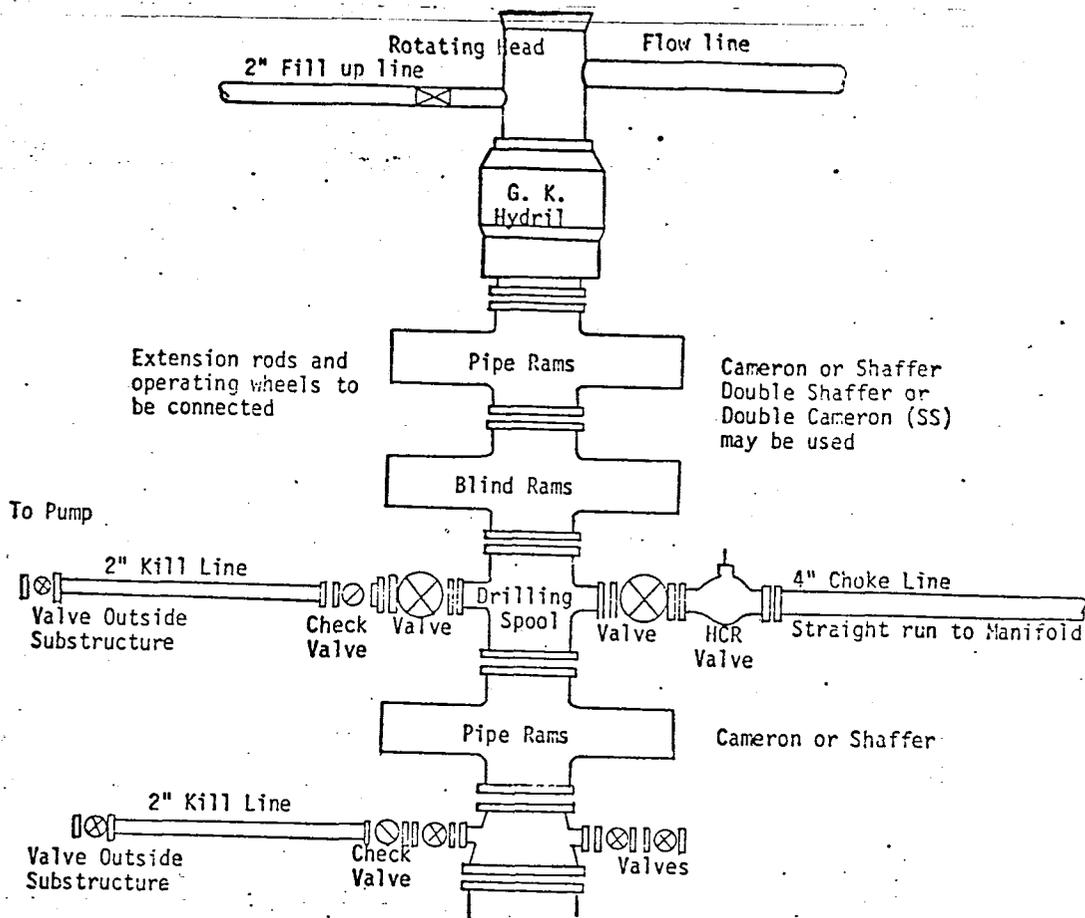
10. The Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for as soon as possible after examination and approval of all drilling requirements.

The operations should be completed within 120 days after spudding the well and drilling to the casing point.

10,000 PSI WORKING PRESSURE BOP HOOK-UP

Install on 7-5/8" casing and pressure test to 10,000 psi.



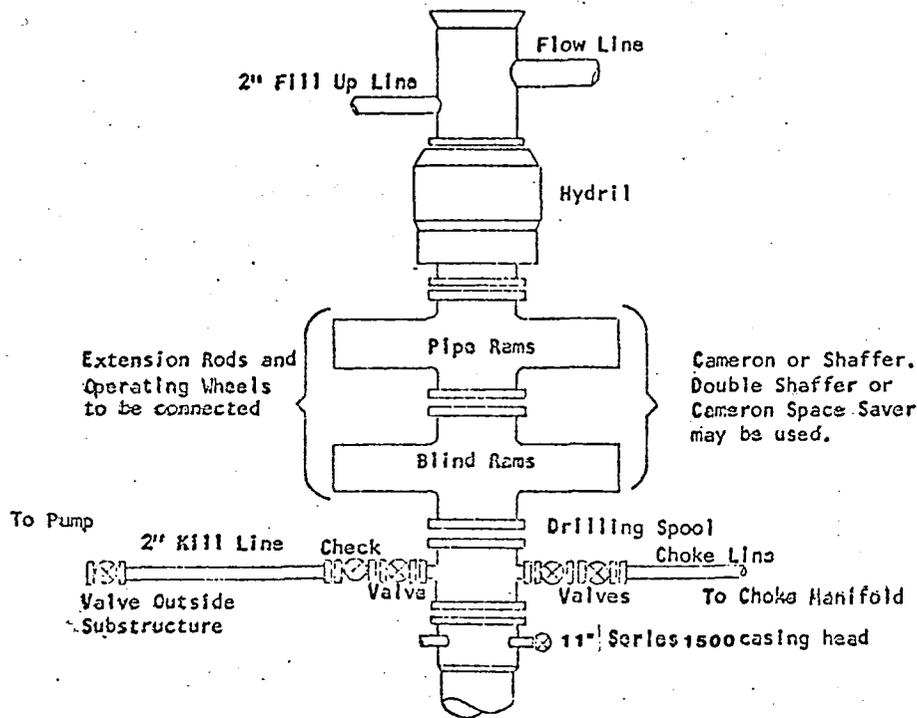
The BOPs shall be hydraulic operated hydraulic, air, or electrical pumps, with volume tank such that all BOPs can be closed once if power source is inoperative. The side outlets on casinghead shall be flanged connections, and must be provided with two steel seated valves, including a check valve. The drilling spool shall have two API flanged outlets; 4" is preferable for both, but 4" and 3" or 4" and 2" is acceptable. The choke line shall be connected to the 4" outlet with a steel seated valve flanged to the drilling spool then a Cameron HRC valve. The other side outlet will be for the kill line with a steel seated valve the same I.D. as the opening then a 2" check valve flanged to the drilling spool. Other kill line valves may be any type suitable for 10,000 psi working pressure.

BLOWOUT PREVENTER DRAWING NO. 3

5,000 PSI WORKING PRESSURE BOP HOOK-UP  
API SERIES 1500 FLANGES OR BETTER (MINIMUM ASSEMBLY)

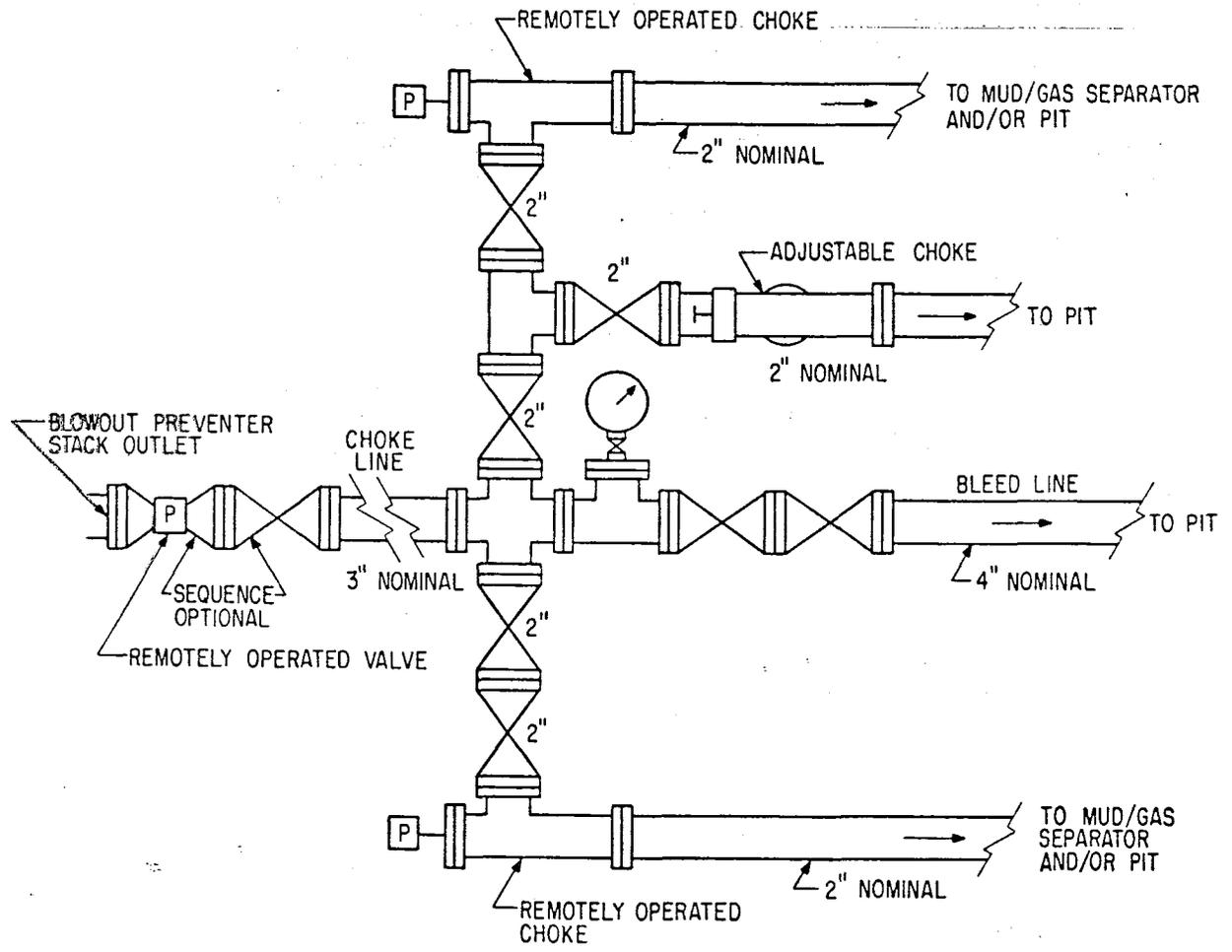
Install on 10-3/4" casing. Pressure test to 1000 psi after installing on 10-3/4" casing prior to drilling cement plug.

11" preventers to be installed on 10-3/4" OD surface casing.



The BOP's shall be hydraulic operated by hydraulic, air or electrical pumps. Accumulator reservoir shall be sufficient to close all preventers simultaneously in 20 seconds with the charging pumps closed down. Minimum accumulator pressure shall be 1500 psi initially and not less than 1200 psi when all preventers are closed. All BOP operating control lines shall be steel piping.

The drilling spool ID shall be adequate to permit the use of drop through slips on any subsequent string of casing which might be run. It also shall be provided with flanged side outlet connections and steel seated valves. Other choke line valves shall be also steel seated and 5,000 psi WP. Other kill line valves shall need to meet specifications of size and pressure only except that the kill line check valve shall be flanged as well.



TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 10M AND 15M RATED WORKING PRESSURE SERVICE — SURFACE INSTALLATION

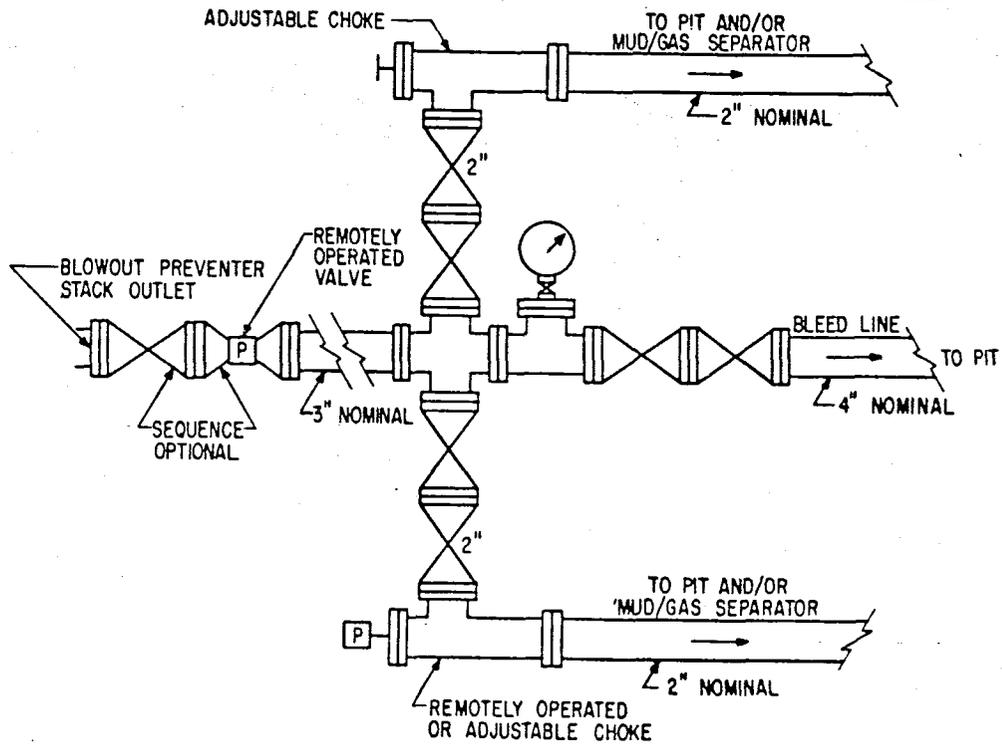


FIG. 3.A.2

TYPICAL CHOKE MANIFOLD ASSEMBLY FOR 5M  
 RATED WORKING PRESSURE SERVICE —  
 SURFACE INSTALLATION

March 27, 1984

Gulf Oil Corporation  
Attn: W. L. Rohrer  
P. O. Box 2699  
Casper, Wyoming 82602

RE: Well No. Rachel Jenson 2-16-C5  
NENW Sec. 16, T. 3S, R. 5W  
660' PNL, 1820' FWL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 and Cause No. 139-8 dated September 20, 1972 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. The Jenson 1-16-C5 well should be permanently shut in. Permission from the Board of Oil, Gas and Mining is necessary if producing of this well is contemplated.

In addition, the following actions are necessary to fully comply with this approval:

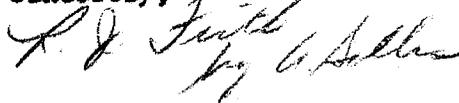
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Gulf Oil Corporation  
Well No. Rachel Jenson 2-16-C5  
March 27, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-30912.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

RJF/as  
Encl.

OPERATOR Bull Oil Exploration DATE 3/13/84

WELL NAME Rachel Jensen 2-16-C5

SEC NENW 16 T 38 R SW COUNTY Duchesne

43-013-30912  
API NUMBER

Fee  
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

Noct Water

APPROVAL LETTER:

SPACING:  A-3 \_\_\_\_\_ UNIT

c-3-a

c-3-b

c-3-c

140-12-8-27-81  
139-8 9-20-72  
CAUSE NO. & DATE  
139-8 9-28-72

SPECIAL LANGUAGE:

1- Water  
2- The Jensen 1-16-C5 well should be permanently shut in. Permission from the Board of Oil Gas and Mining is necessary for if producing, this well is contemplated.  
of

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12 8-27-81

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

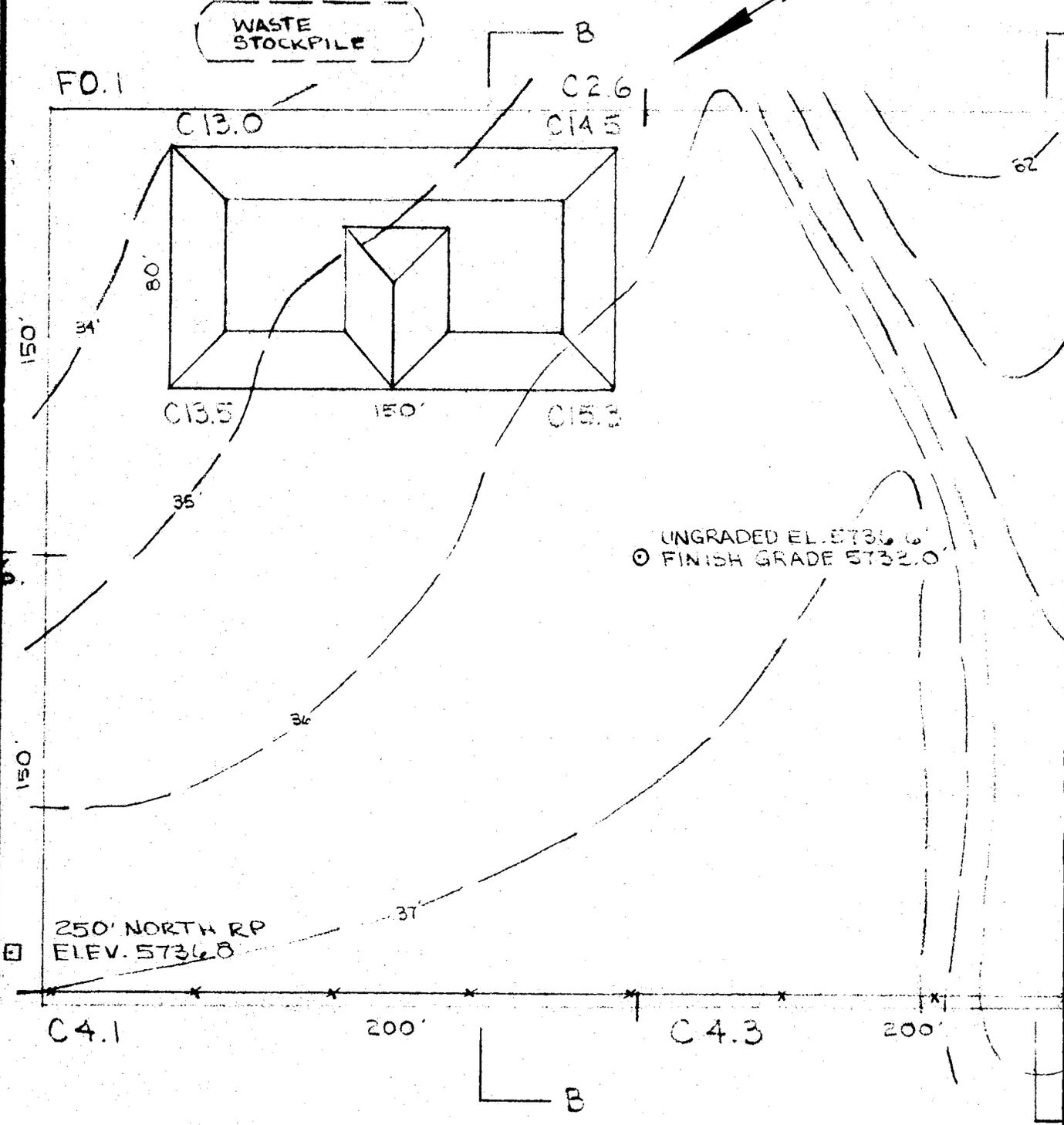
IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

250' EAST RP  
ELEV. 5733.9

LAYDOWN S 31°43' W

WASTE STOCKPILE

TOPSOIL STOCKPILE



250' NORTH RP  
ELEV. 5736.8

UNGRADED EL. 5736.0  
○ FINISH GRADE 5732.0

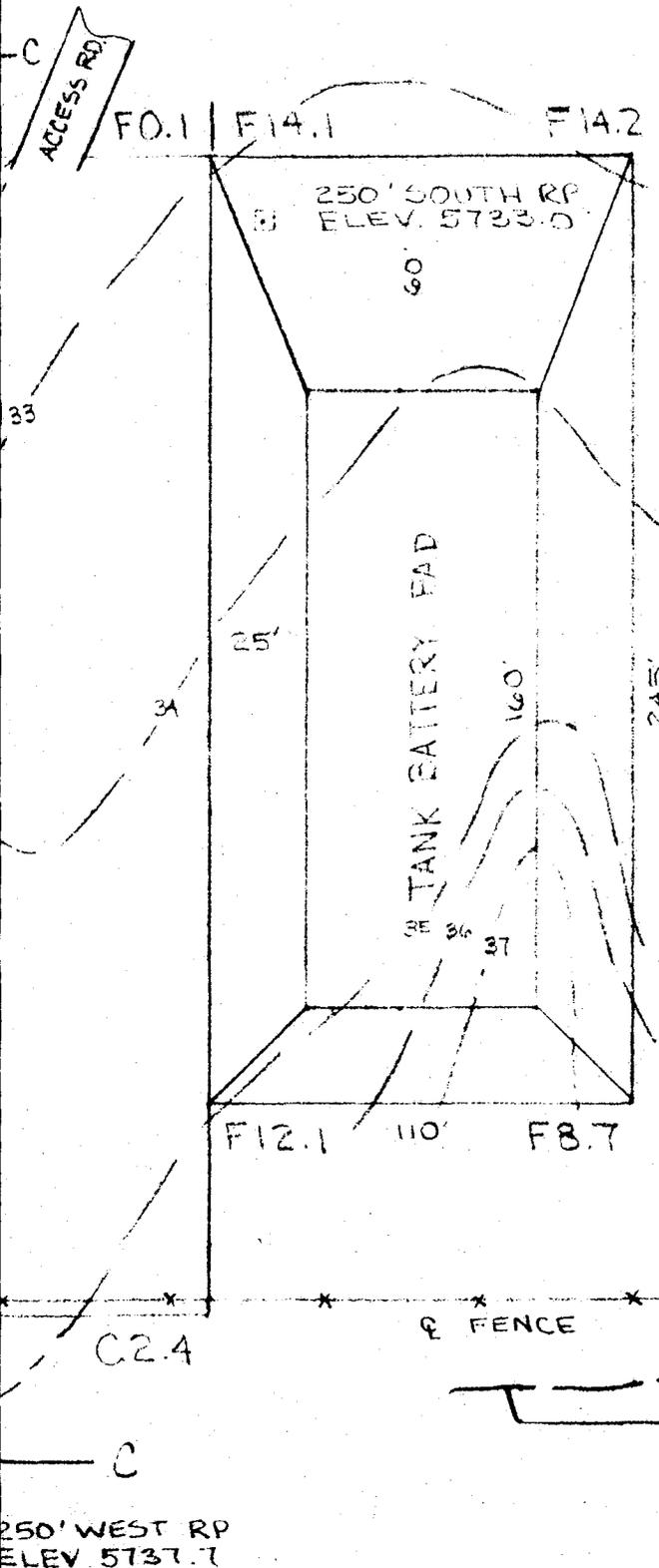
C4.1

200'

C4.3

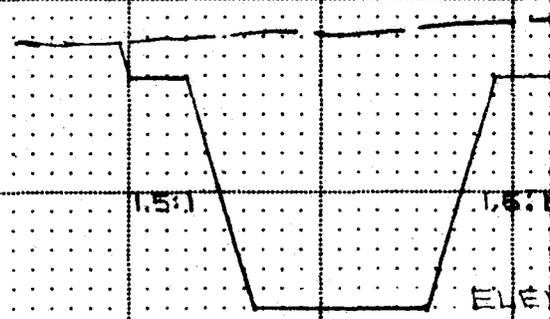
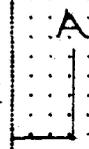
200'

B



250' WEST RP  
ELEV. 5737.7

ELEV. 5735



DIRTWORK:

PAD:

CUT- 722  
FILL-

PIT: CUT- 378

TANK PAD:

FILL- 712

DR. GRIFFIN & ASSOC.  
ROCK SPRINGS, WYOMING  
(307) 362-5028

SCALE: HORIZ. - 1" = 50'  
VERT. - 1" = 10'

C-C

B-B

1.5:1

GULF OIL EXPLORATION & PROD. CO.

RACHEL JENSON 2-16-05

ELEV. 5747

A-A

1.5721

2 CY

0 CY

1 CY

1.4 CY

# Gulf Oil Exploration and Production Company

R. C. Smith  
Area Drilling Superintendent

P. O. Box 2619  
Casper, WY 82602

April 17, 1984

State of Utah  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

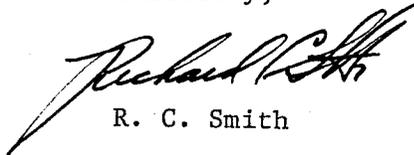
Re: Gulf Oil Corporation  
Rachel Jenson 2-16-C5  
NE $\frac{1}{4}$ NW $\frac{1}{4}$  sec. 16, T.3S., R.5W.  
Duchesne County, Utah

Dear Sir:

Conditional permission was given March 27, 1984, to drill the referenced well under API No. 43-013-30912. On April 12, 1984, it was discovered the well site would be in the R-O-W for the Deseret Generation & Transmission Co-operative powerline. Therefore, the well site was relocated from 660' FNL and 1,820' FWL to 989' FNL and 2,007' FWL sec. 16. A Sundry Notice for this location shift, a new survey plat and a copy of the map showing the R-O-W of the transmission line are attached hereto. We are informed the transmission line will be constructed in the near future. Inquiry regarding that line should be directed to the Co-operative (801) 224-9828.

Since the new well location remains in the original 40-acre subdivision permitted, we presume the API number will remain unchanged?

Sincerely,

  
R. C. Smith

WLR/cam

Enclosures



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL    <input type="checkbox"/> GAS WELL    <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation (W. L. Rohrer 307-235-1311)</p> <p>3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface    989' FNL &amp; 2,007' FWL  NE<math>\frac{1}{4}</math>NW<math>\frac{1}{4}</math> sec. 16</p> <p>14. PERMIT NO. 43-013-30912</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee 8-22468</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OPERATOR Juanita C. Smith</p> <p>9. WELL NO. Rachel Jenson 2-16-C5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA Sec. 16, T.3S., R.5W.</p> <p>12. COUNTY OR PARISH    13. STATE Duchesne    Utah</p>
<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5,736.6 Ground</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Move location to avoid proposed power transmission line. See attached letter, map and new survey plat.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED R. C. Smith R. C. Smith TITLE Area Drilling Superintendent DATE April 17, 1984

(This space for Federal or State office use)

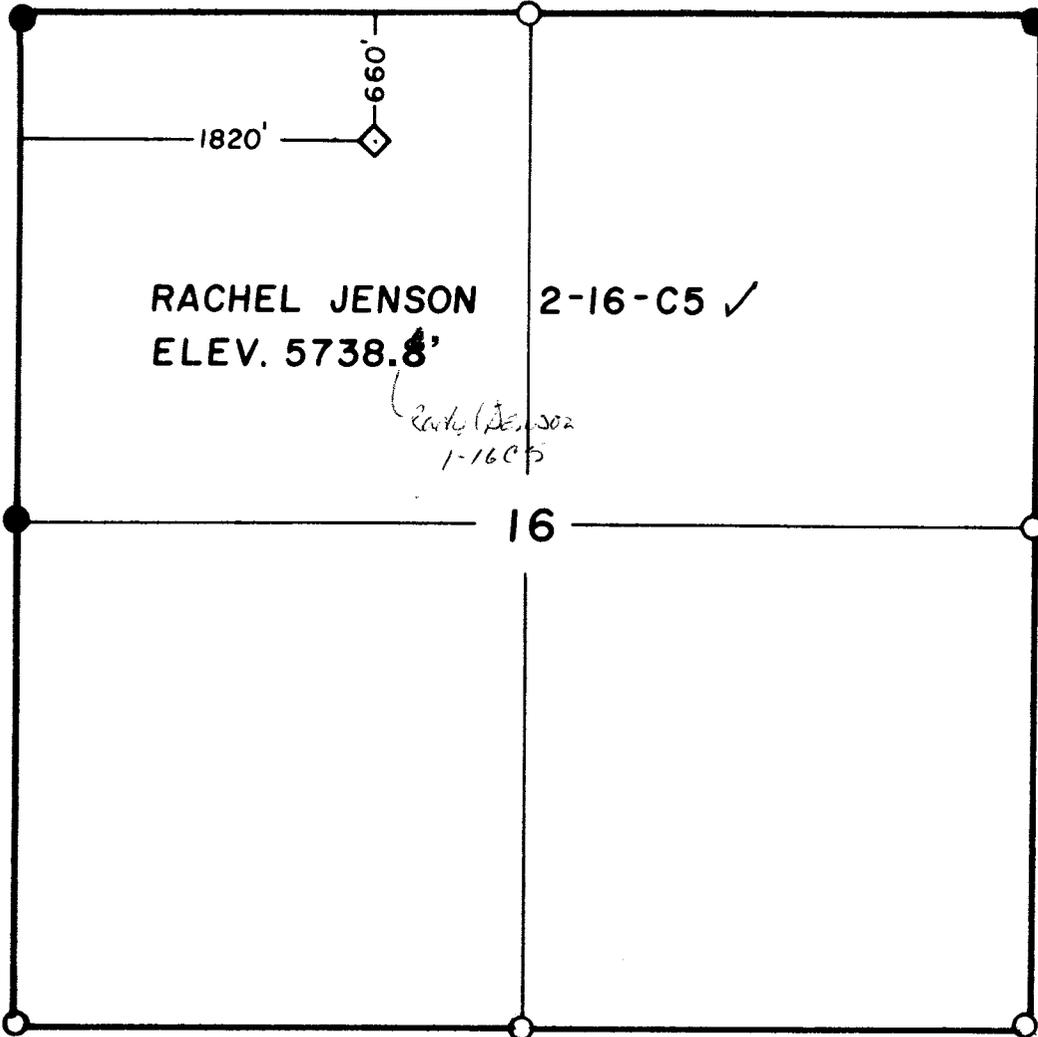
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

R 5 W

A



SCALE 1" = 1000'



T 3 S

R.P. 250' NORTH  
ELEV. 5743  
R.P. 250' EAST  
ELEV. 5736  
R.P. 250' SOUTH  
ELEV. 5739  
R.P. 250' WEST  
ELEV. 5741

**CERTIFICATE OF SURVEYOR**

STATE OF UTAH }  
COUNTY OF DUCHESNE } SS

I, DICK R. GRIFFIN, of Rock Springs, Wyoming, hereby certify that this map was made from notes taken during an actual survey under my direct supervision on February 23, 1984, and that it shows correctly the location of the RACHEL JENSON 2-16-C5

UTAH RLS No. 5120

**NOTE**

- FOUND CORNER
- PROPORTIONED CORNER
- ◇ WELL LOCATION

JOB NO.

**PLAT OF DRILLING LOCATION**

**GULF OIL & EXPLORATION CO.**

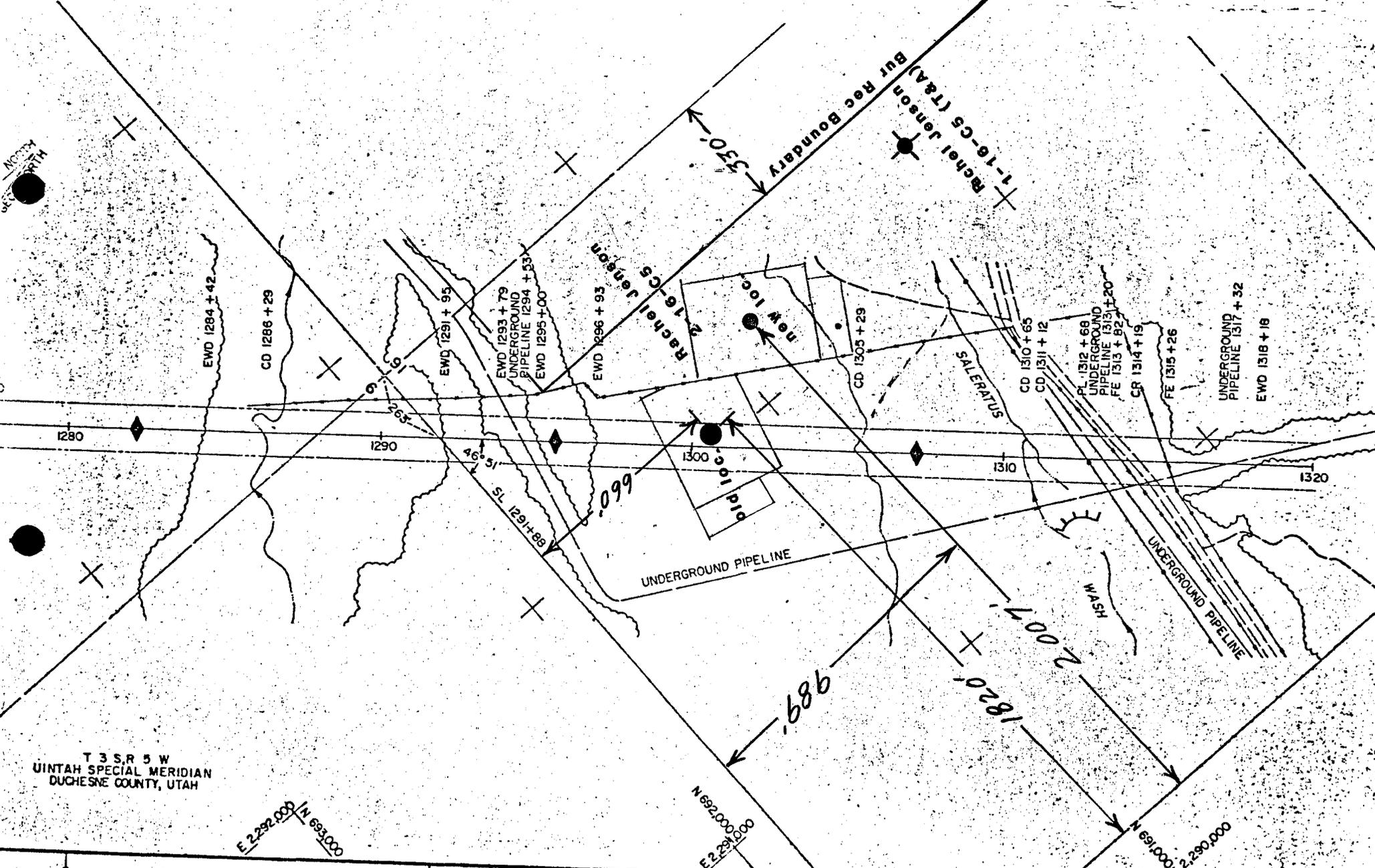
**RACHEL JENSON 2-16-C5**

NE1/4 NW1/4, Section 16, T3S, R5W of the  
UINTA MERIDIAN Duchesne Co., Utah

Prepared by:

D. R. GRIFFIN & ASSOCIATES  
P.O. BOX 1059 (307) 362-5028  
ROCK SPRINGS, WYOMING 82901

UTAH STATE PLANE COORDINATE SYSTEM  
 CENTRAL ZONE (MODIFIED)  
 C.A.F. •1.0004322



T 3 S, R 5 W  
 UTAH SPECIAL MERIDIAN  
 DUCHESNE COUNTY, UTAH

E 2,292,000 / N 691,000

N 692,000 / E 2,291,000

N 691,000 / E 2,290,000

DATE  
 FEBRUARY 25, 1983



**BRADY**

Bonanza Station - Inif No. 1

(IPAI CO-MON)

CAP  
 ROCK  
 T. LINE

Utah Oil & Gas

# DOUBLE "D" ENTERPRISES

## RECEIVED

B.O.P. Test Report

MAY 17 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... May 13

OIL CO.: ..... Gulf

WELL NAME & NUMBER..... Rachel sensen 2-16-C5

SECTION..... 16

TOWNSHIP..... 3 S

RANGE..... 5 W

COUNTY..... Duchesne

DRILLING CONTRACTOR..... R.G. #27

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
 213 Pine Street - Box 560  
 Shoshoni, Wyoming 82649  
 Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
 608 N. Vernal Ave.  
 Vernal, UT 84078  
 Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Dan sheehan

RIG TOOL PUSHER..... Ted

TESTED OUT OF..... vernal

NOTIFIED PRIOR TO TEST: .....

COPIES OF THIS TEST REPORT SENT COPIES TO: Gulf site Rep

Rig pusher

Utah Oil & Gas

ORIGINAL CHART & TEST REPORT ON FILE AT: vernal..... OFFICE

① Company	Lease and Well Name #	Date of test	Rig #
Gulf	Rachel sensen 2-16-05	May 13 <sup>th</sup>	R.G. #27

Test #	Time	
	7:30 - 7:35	superchoke, inside Right + Back
	7:35 -	psi high test Leaking around seal on superchoke
① Low	7:55 - 8:00	inside manifold
① high	8:00 - 8:15	high test on above
	8:20	psi, on 3rd manuals Left, inside manual Back + Right.
② Low	8:45 - 8:50	3rd manuals Left, inside Back + Right.
	8:50 -	psi high test on above, valve Leaking worked it and flushed it out several times.
② high	9:00 - 9:15	high test on above
	9:30	work on Rams + hydraulic lines
③ Low	2:20 - 2:25	(new superchoke) superchoke, inside manuals Back + Right.
③ high	2:25 - 2:40	high test on above
④ Low	2:50 - 2:55	Dart valve
④ high	2:55 - 3:10	high test on above
	3:15	work on Rams again
	7:30	Sent to house until Rams get working
	Sat 12 <sup>th</sup> - 3:30	finishish nipping up.
	5:45	set plug Fill stack
	6:15	psi on pipe rams, Door seal leaking tighten door, still leaking, opened doors to change seal.
	8:30	Lower Kelly, leaking work several times
⑤ Low	8:20 - 8:25	Lower Kelly
⑤ high	8:25 - 8:40	high test on above
⑥ Low	8:45 - 8:50	Low test on upper Kelly
	8:50 -	psi high test on upper Kelly Leaking work several times

②		Lease and Well Name #	Date of test	Rig #
Company Gulf		Rachel sensen 2-16-C5	May 13 <sup>th</sup>	R.G. #27
Test #	Time			
⑥ high	9:00 - 9:15	high test on upper Kelly		
	9:15	finish tightening ram doors		
⑦ Low	9:45 - 9:50	Blinds, inside kill line, inside manifold		
⑦ high	9:50 - 10:05	high test on above		
⑧ low	10:30 - 10:35	pipes, inside Kill lines, and manuals in manifold riser valve.		
⑧ high	10:35 - 10:50	high test on above		
	11:00 - 11:05	pipes, HCR, check valve		
	11:05 -	psi on high test, HCR leaking, worked it a couple of times, HCR still leaking		
	11:25 11:30	pipe ram inside choke line, check valve on kill line.		
	11:30	psi high test on above, manual on choke line leaking around front seal on manual.		
	12:30	sent to house until rig gets manual + HCR working		
	Sunday the 13 <sup>th</sup>			
	2:30	finish nipping up.		
	3:30	set plug fill stack		
	4:00	psi on pipes, check valve, HCR HCR Leaking		
⑨ Low	4:05 - 4:10	pipes rams, inside choke line, checks value		
⑨ high	4:10 - 4:25	high test on above worked HCR 5 to 6 times tried testing it again		
⑩ Low	4:45 4:50	pipes, HCR, check valve		
⑩ high	4:50 5:05	high test on above		
⑪ Low	5:10 - 5:15	Annular, inside kill line, HCR		
⑪ high	5:15 - 5:30	high test on above		

Company  
Gulf

Lease and Well Name #

Rachel Sensen 2-16-05

Date of test

May 13<sup>th</sup>

Rig #

R.G.  
#27

Test #

Time

② Low 5:30 - 5:35

Blind Rams, inside manifold,  
inside kill line, (Had to retest blind  
because rig moved them from top of  
Double set to the Bottom.)

② High 5:35 - 5:50

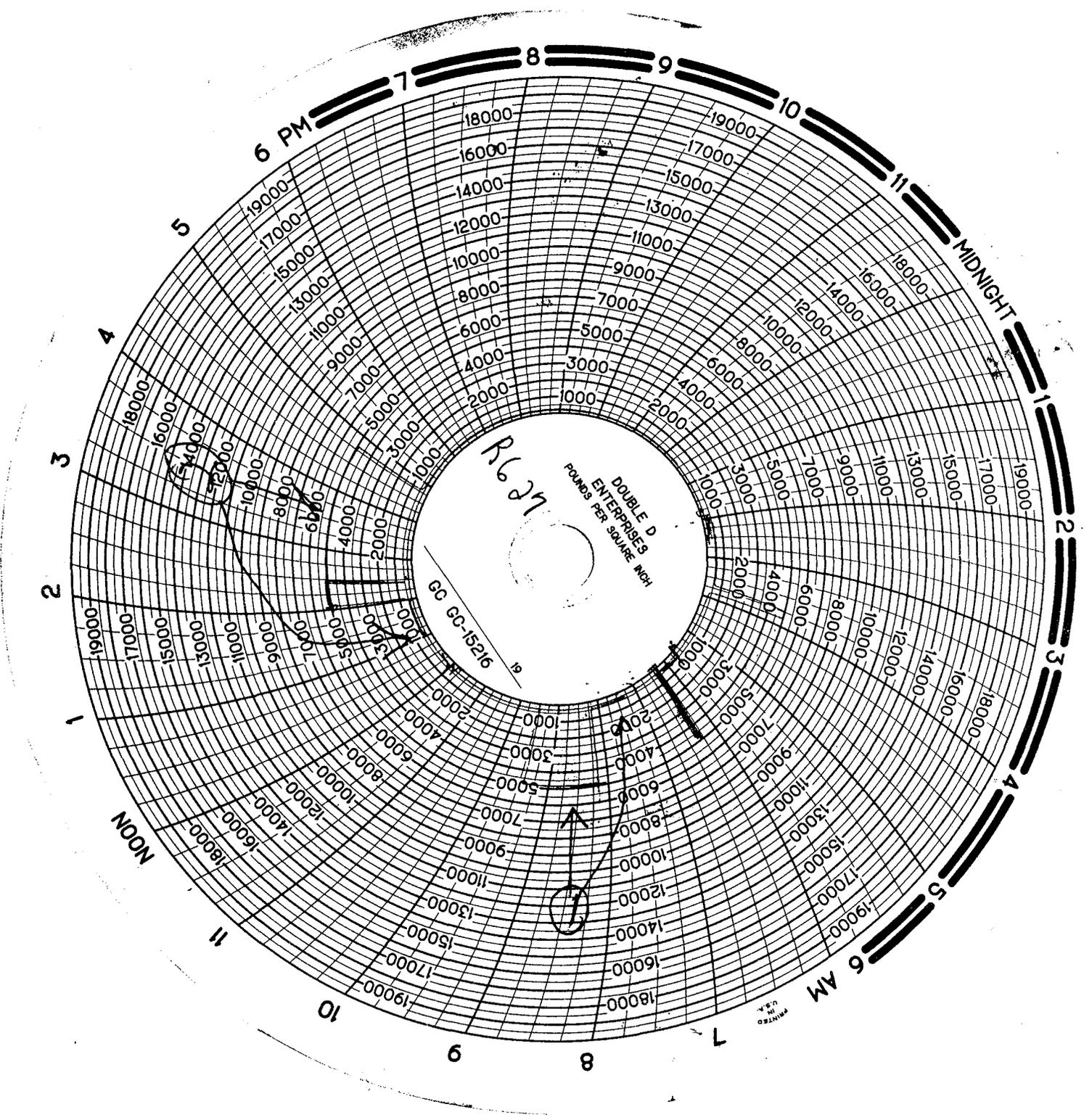
high test on above

5:50

pull plug, set wear ring, closed casing  
head valve,

6:10

Koomy test - Blind rams, pipe rams HCR valve  
12 seconds, had 1000 lbs left on Koomy.



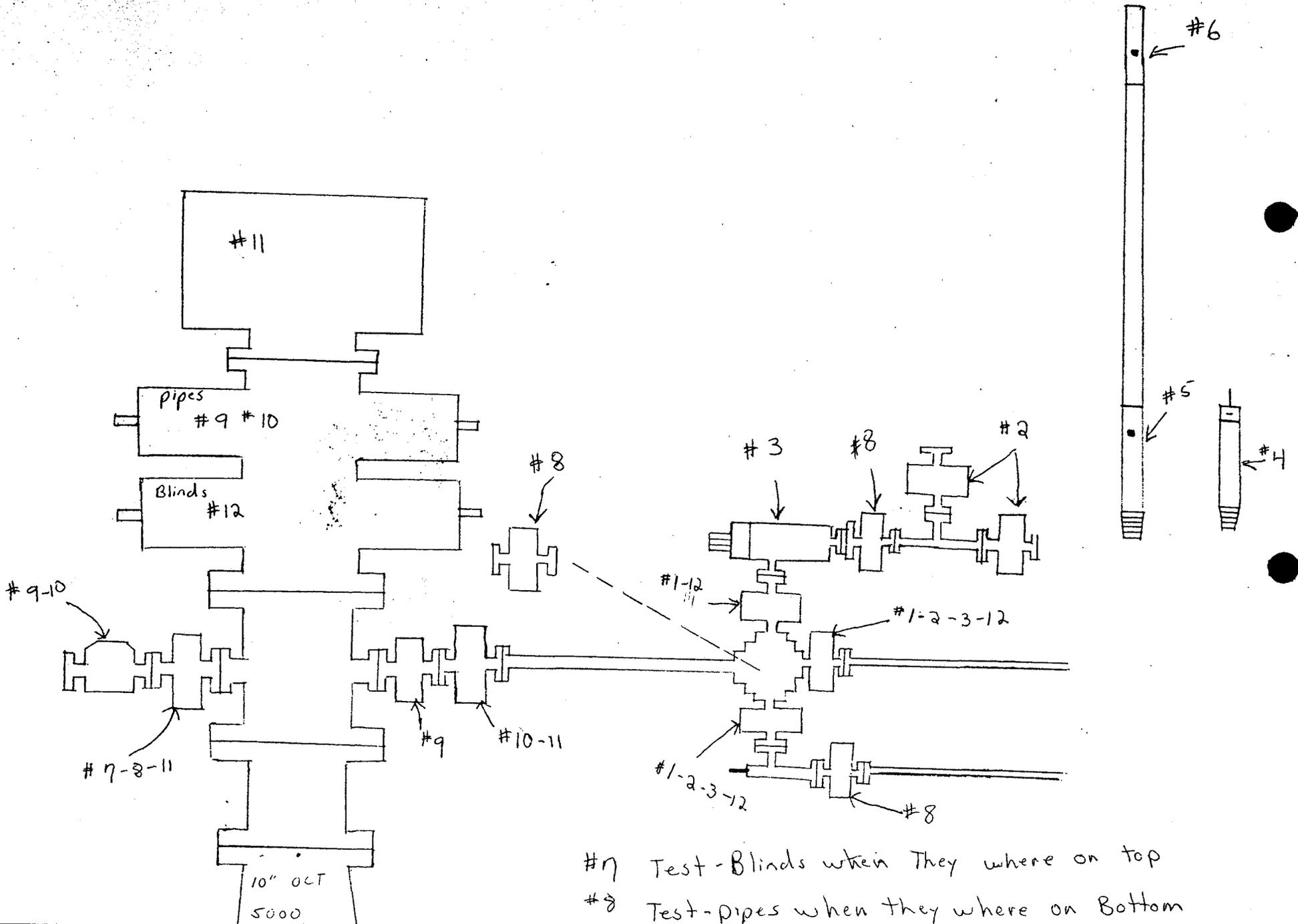
R627  
DOUBLE D  
ENTERPRISES  
POUNDS PER SAUCE INCH

GC GC-15216

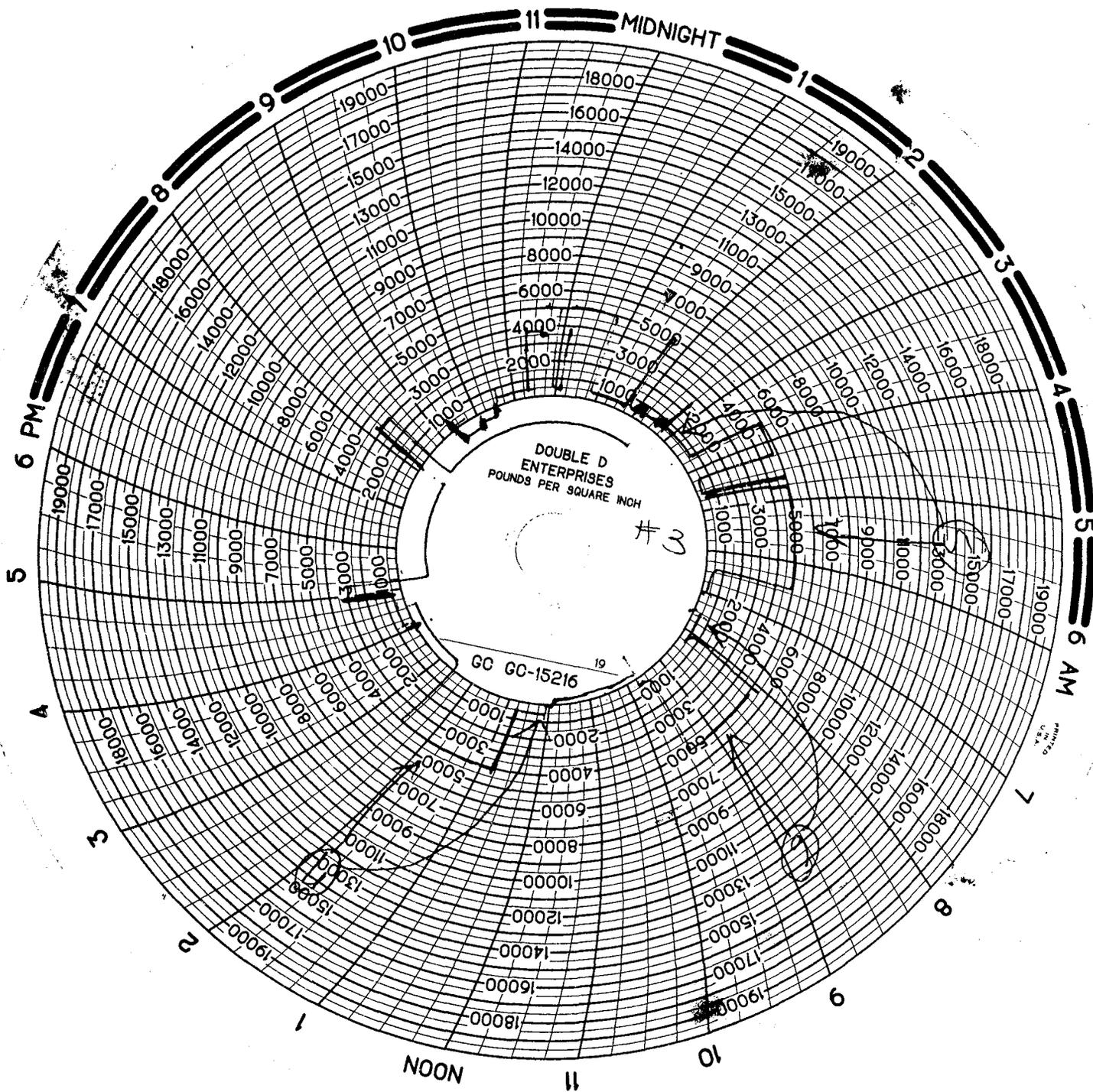
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U.S.A.



R.G # 27 May 15



#7 Test-Blinds when they were on top  
#8 Test-pipes when they were on Bottom

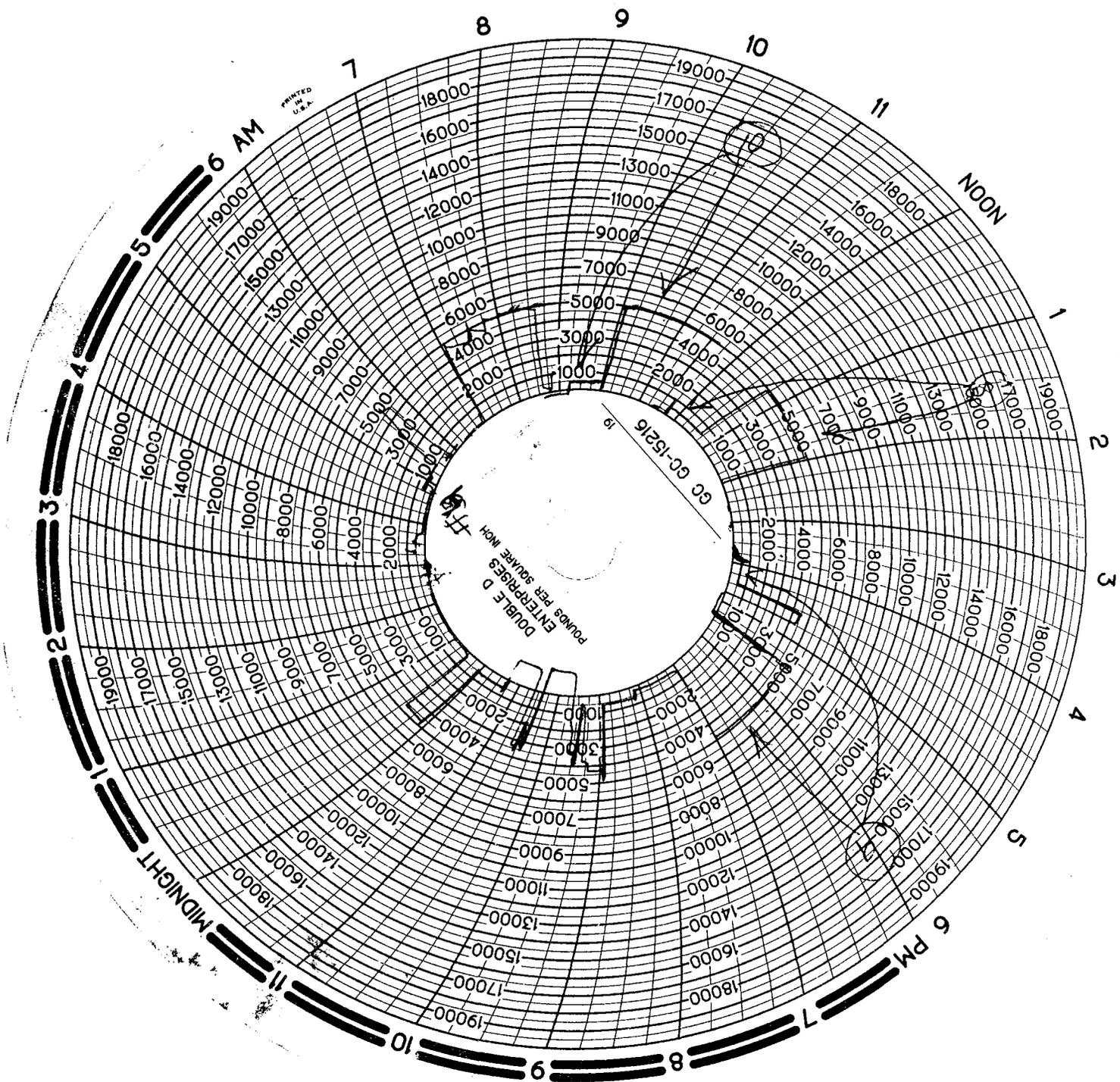


DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

#3

GC GC-15216

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PRINTED  
U.S.A.

DOUBLE D  
ENTERPRISES  
FOOTES PER SQUARE YARD

GC GC-15216

GC GC-15216

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NOON

6 PM

MIDNIGHT

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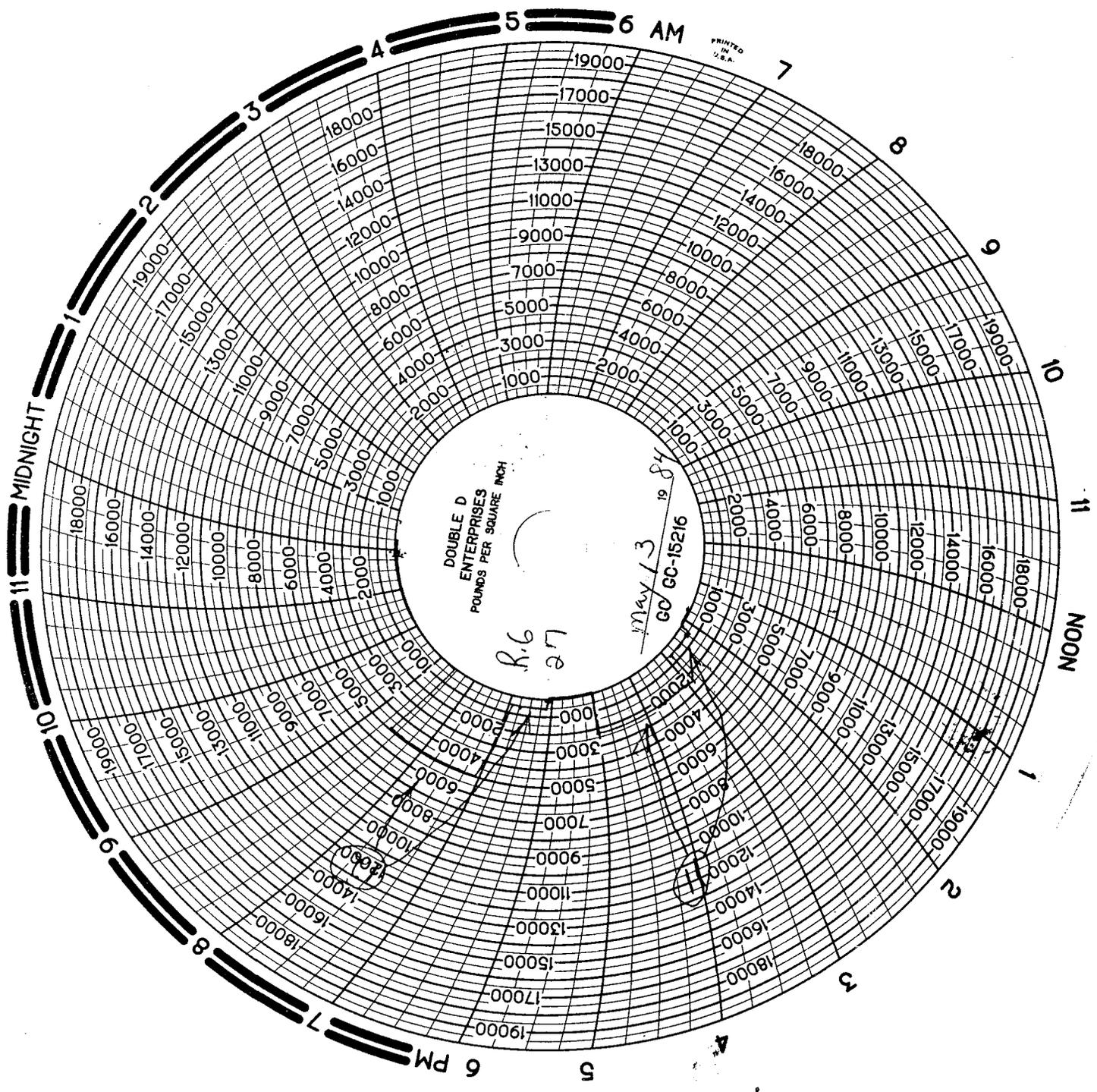
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U.S.A.

DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

R.6  
27

MAY 13 1984  
GC GC-15216

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619  
Casper, WY 82602

April 27, 1984

State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Re: Rachel Jensen 2-16-C5  
NE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 16, Township 3  
South, Range 5 West, Duchesne  
County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept confidential. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

*KEK*  
KEK/cam

**RECEIVED**

MAY 03 1984

DIVISION OF OIL  
GAS & MINING



A DIVISION OF GULF OIL CORPORATION

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
4241 State Office Building  
Salt Lake City, UT 84114

RECEIVED

MAY 29 1984

DIVISION OF OIL  
GAS & MINING

## \*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number: Rachel Jensen 2-16-C5Operator: Gulf Oil Corporation      Address: P. O. Box 2619, Casper, WY 82602Contractor: Gulf Oil Corporation      Address: P. O. Box 2449, Houston, TX 7752Location: NE $\frac{1}{4}$ NW $\frac{1}{4}$  Section 16, Township 3 South, Range 5 West, Duchesne CountyWater Sands

	<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
	From	To	Flow Rate or Head	Fresh or Salty
1.		1215	200 GPM	Fresh
2.		2339	110 GPM	Fresh
3.		2529	150 GPM	Fresh
4.		2840	500 BBL/hr	Fresh
5.	mud up to 9.2 <sup>#</sup> ppb to hdd flow			

(Continue on reverse side if necessary)

Formation TopsRemarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.	Fee 8-22468
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Rachel Jensen
9. WELL NO.	2-16C5
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Section 16-T3S-R5W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY. 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
989' FNL & 2,007' FWL  
NE $\frac{1}{4}$  NW $\frac{1}{4}$  Section 16

14. PERMIT NO.  
43-013-30912

15. ELEVATIONS (Show whether OF, RT, or BT)  
5,736.6 Ground

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JUL 20 1984

DIVISION OF OIL  
GAS & MINING

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other) Permission to flare	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Rachel Jensen 2-16C5 was perforated in the Wasatch formation 7/2 & 7/3/84 from 9,334' to 11,194'. It was then acidized 7/16/84 in that same interval w/50,000 gal. 15% HCL. First production on 7/3/84 was 74 BOPD, 9 BWPD & 43 MCFPD. After the acidizing production increased to 951 BOPD, 483 BWPD & 1700 MCFPD on 7/17/84. It is desired to test produce this well and flare the gas for a 30 day period until 8/3/84 while getting right of ways and installing a gas sales line.

18. I hereby certify that the foregoing is true and correct

SIGNED K. W. Rueh <sup>2077</sup> <sub>7/16/84</sub> TITLE Area Production Superintendent DATE July 18, 1984

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

RWH - INFO

DFM

KSA

State

# DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

JUN 12 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 5-31-84

OIL CO.: GULF

WELL NAME & NUMBER RACHEL SENSEN 2-16-C5

SECTION 16

TOWNSHIP 35

RANGE 5W

COUNTY Duchesne

DRILLING CONTRACTOR RIO GRANDE #2M

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
712 Morse Lee Street  
Evanston, Wyoming 82930  
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE L. MEACHAM

RIG TOOL PUSHER

TESTED OUT OF VERNAL

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: SITE REP

TOOL PUSHER

UTAH OIL & GAS

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

Company	Lease Ind	Well Name #	Date of test	Rig #
Gulf		RACHEL SENSEN	2-16-05	5-31-84
				RG 27

Test #	Time	
	10:30-12:00	LOAD OUT & TRAVEL
	12:00-12:15	RIG UP TO TEST
	12:15-	TRY TO PRESSURE UP ON MANIFOLD
		BOTH HER & 4" CHORE VALVE WON'T HOLD
		WILL HAVE TO TEST MANIFOLD W/BLINDS & PIPES
		RIG LAYING DOWN 5" KELLY & PICKING UP 3 1/2"
	4:00	CAN'T SET PLUG TILL DONE
①	4:00-4:05	500 O.K. (SEE DIAGRAM FOR ITEMS TESTED)
	4:05-4:10	5000 NO TEST LEAK @ TOOL JT. RETIGHTEN
	4:10-4:30	5000 TRY TO PRESSURE UP SEVERAL TIMES
RR ①	4:30-4:45	5000 O.K.
②	4:45-4:50	500 O.K.
	4:50-5:05	5000 O.K.
	5:05-5:25	BREAK KELLY DOWN & SET BACK, HOSE OUT
		STACK, SET PLUG FILL STACK CLOSE PIPES
③	5:25	500 NO TEST, BLIND RAM DOOR LEAKS,
	5:40	HAMMER IT UP
RR ③	5:40-5:45	500 O.K. PIPES
	5:45-5:55	5000 NO TEST. BLINDS LEAK ON OTHER SIDE
	5:55-6:10	TIGHTEN RAM DOORS
RR ③	6:10-6:15	TRY AGAIN 5000 NO TEST
	6:15-6:35	TIGHTEN RAM DOORS
RR ③	6:35-6:40	5000 - TIGHTEN DOORS NO TEST
	6:40-6:55	TIGHTEN DOORS
RR ③	6:55-7:00	NO TEST 5000
	7:00-	TIGHTEN DOORS
④	7:00-7:05	500 O.K. CHORE MANIFOLD
	7:05-7:20	5000 O.K.
⑤	7:20-7:25	500 O.K.
	7:25-7:40	5000 O.K.

Company

Lease and Well Name #

Date of test

Rig #

Gulf

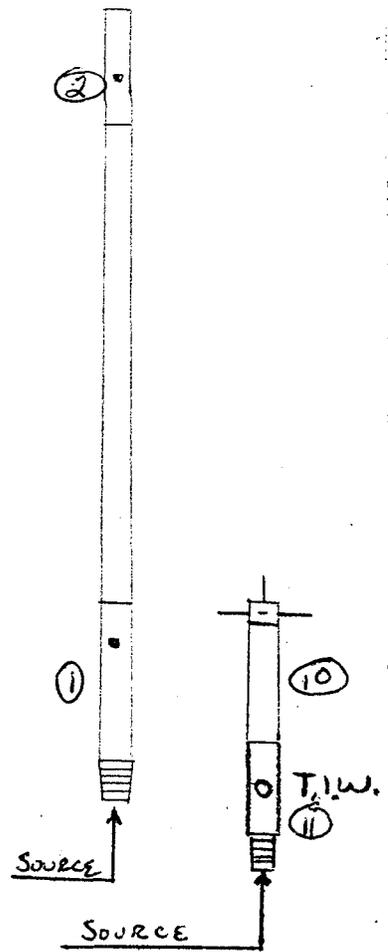
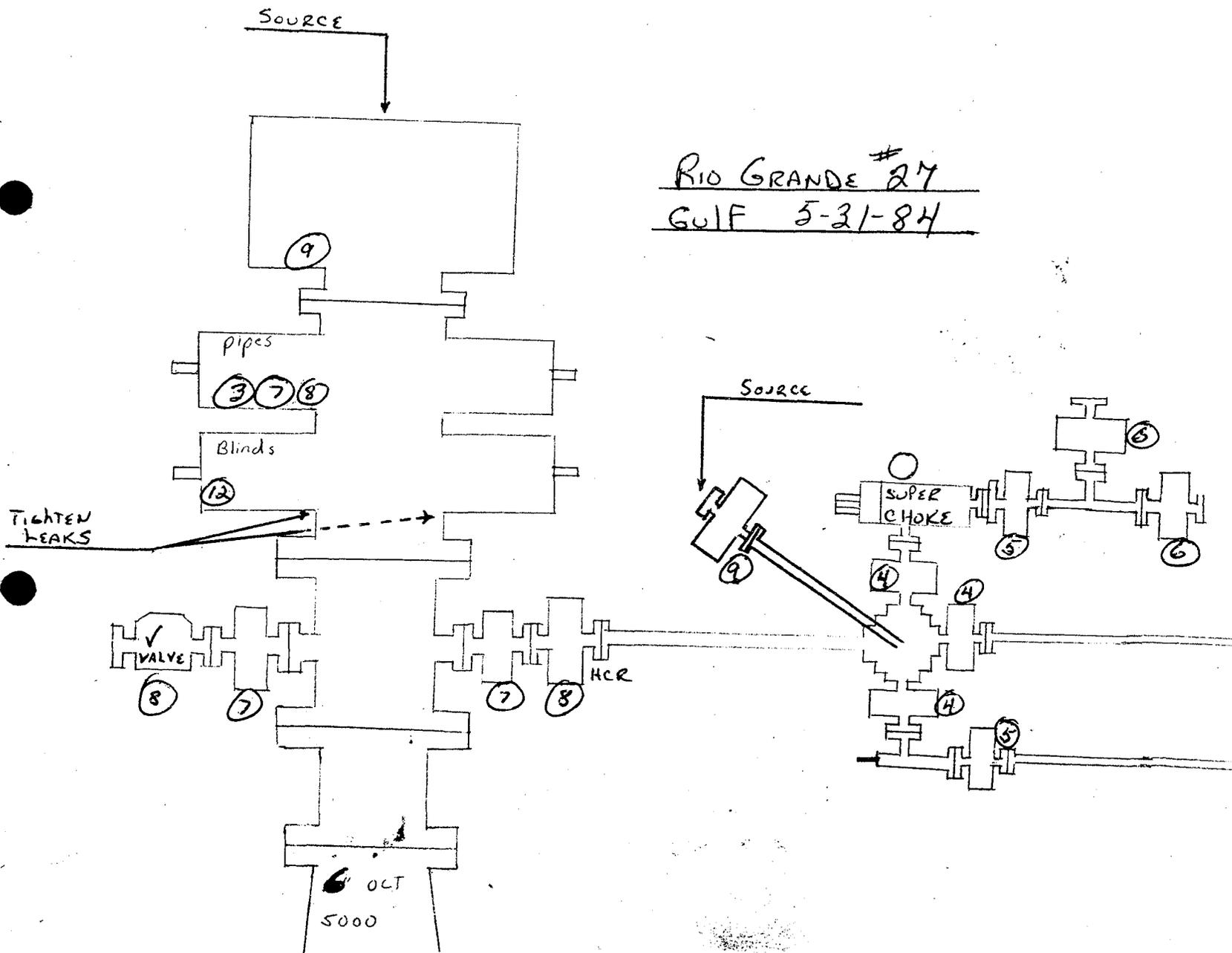
RACHEL SENSEN 2-16 C 5

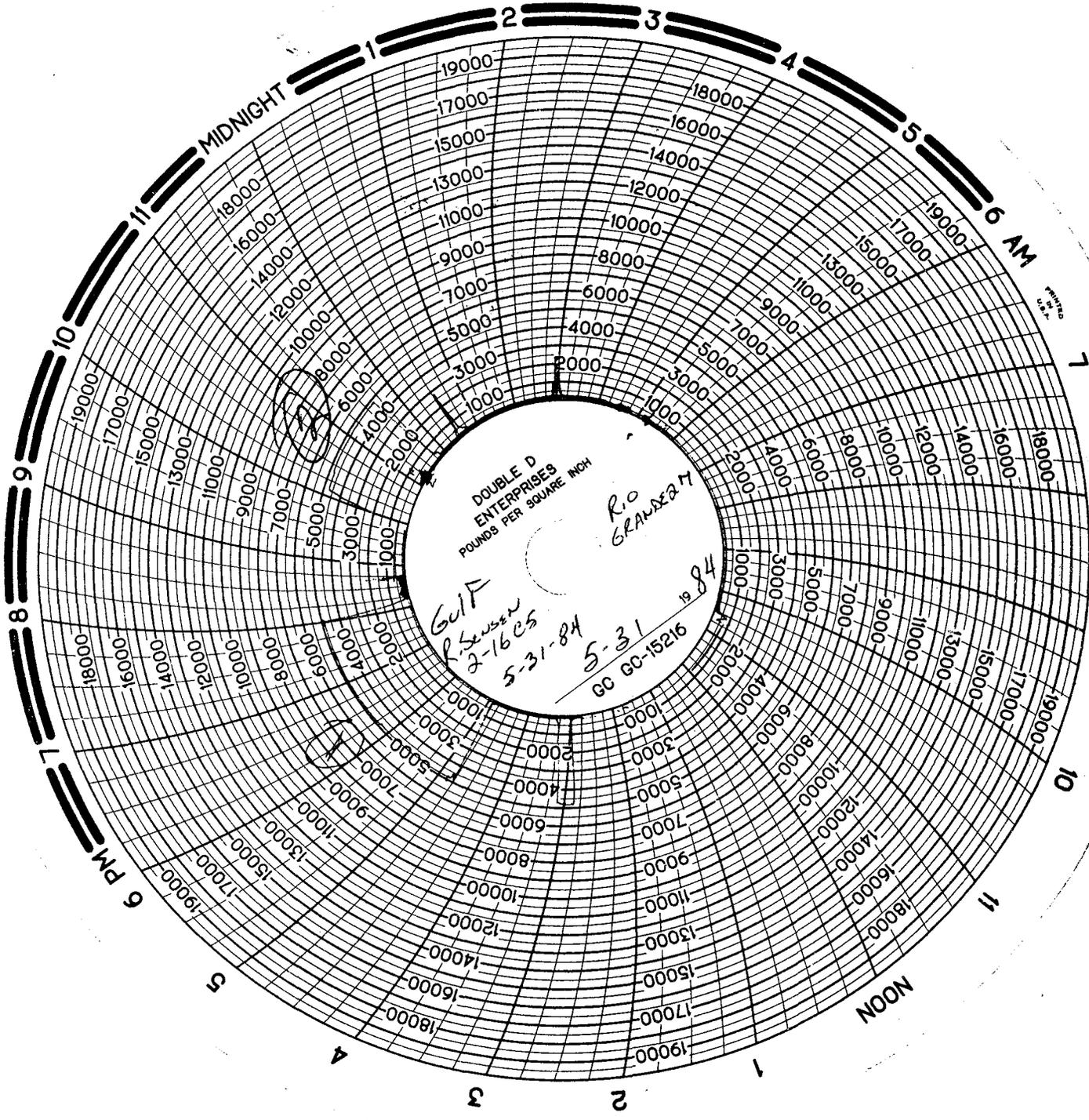
5-21-84

RG. 27

T #	Time	
⑥	7:40 - 7:45	500 O.K.
	7:45 - 8:00	5000 O.K.
⑦	8:00 - 8:05	500 O.K.
	8:05 - 8:20	5000 O.K.
⑧	8:20 - 8:25	500 OK
	8:25 - 8:40	5000 O.K.
	8:40 -	WORK HYDRIL & CLOSE - BUILD KOOMEY PRESSURE
	8:55	MESS W/SUCTION VALVE ON KOOMEY
⑨	8:55 - 9:00	500 OK. HYDRIL & VERTICAL VALVE
	9:00 - 9:15	25000 O.K.
⑩	9:15 - 9:20	500
	9:20 - 9:35	5000 O.K.
⑪	9:35 - 9:40	500 O.K.
	9:40 - 9:55	5000 O.K.
	9:55 - 11:40	OPEN DOORS ON BLIND RAMS & CHECK DOOR SEAL
⑫	11:40 - 11:45	500 OK. BLINDS
	11:45 - 12:00	5000 O.K.
	12:00 - 12:30	RIG DOWN & SPOOL UP
	12:30 - 2:30	MAKE OUT TICKETS & TRAVEI

RIO GRANDE #27  
GULF 5-21-84





DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

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GRANDE M

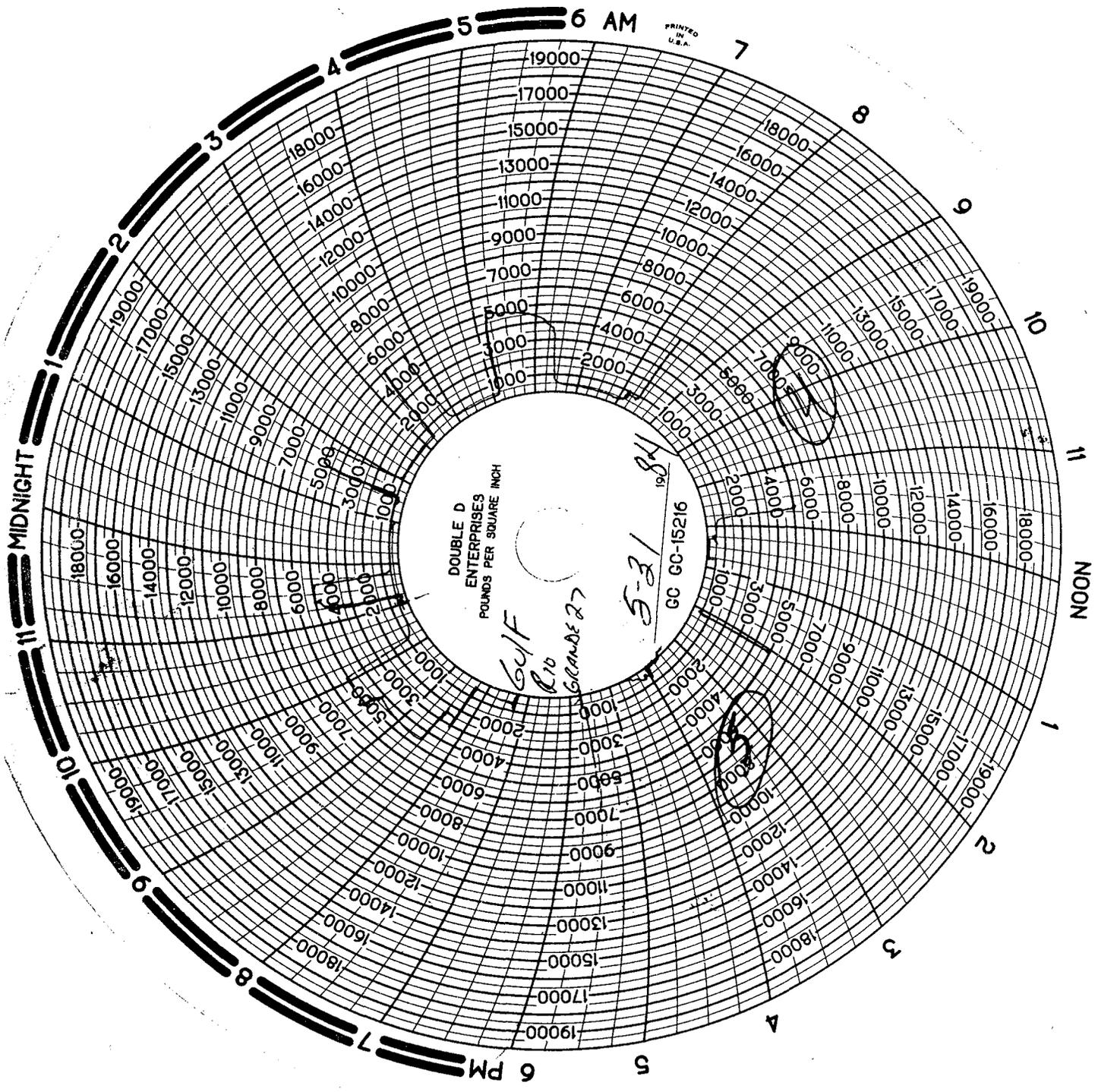
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2-16CS  
5-31-84  
GC GC-15216 1984

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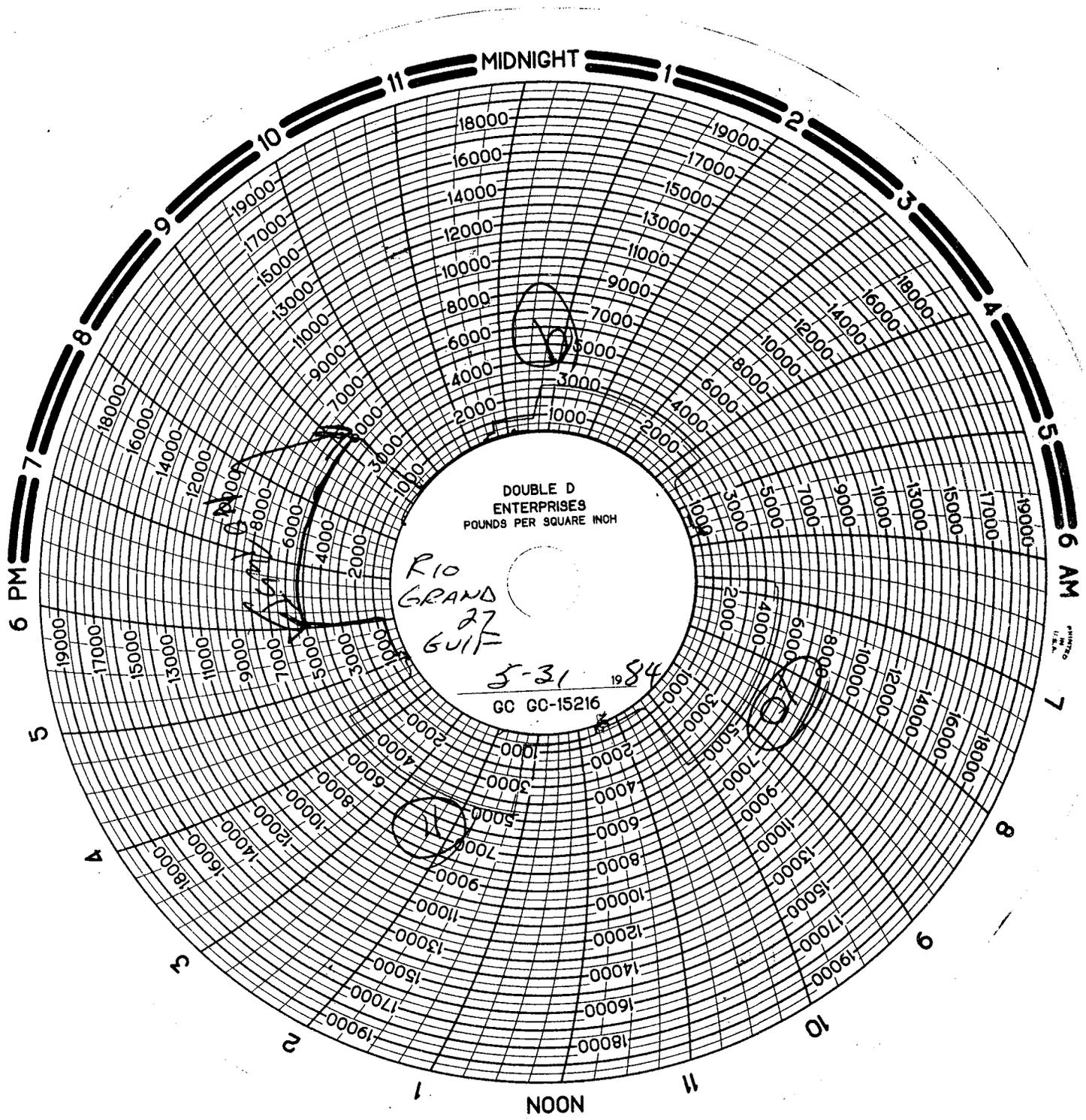


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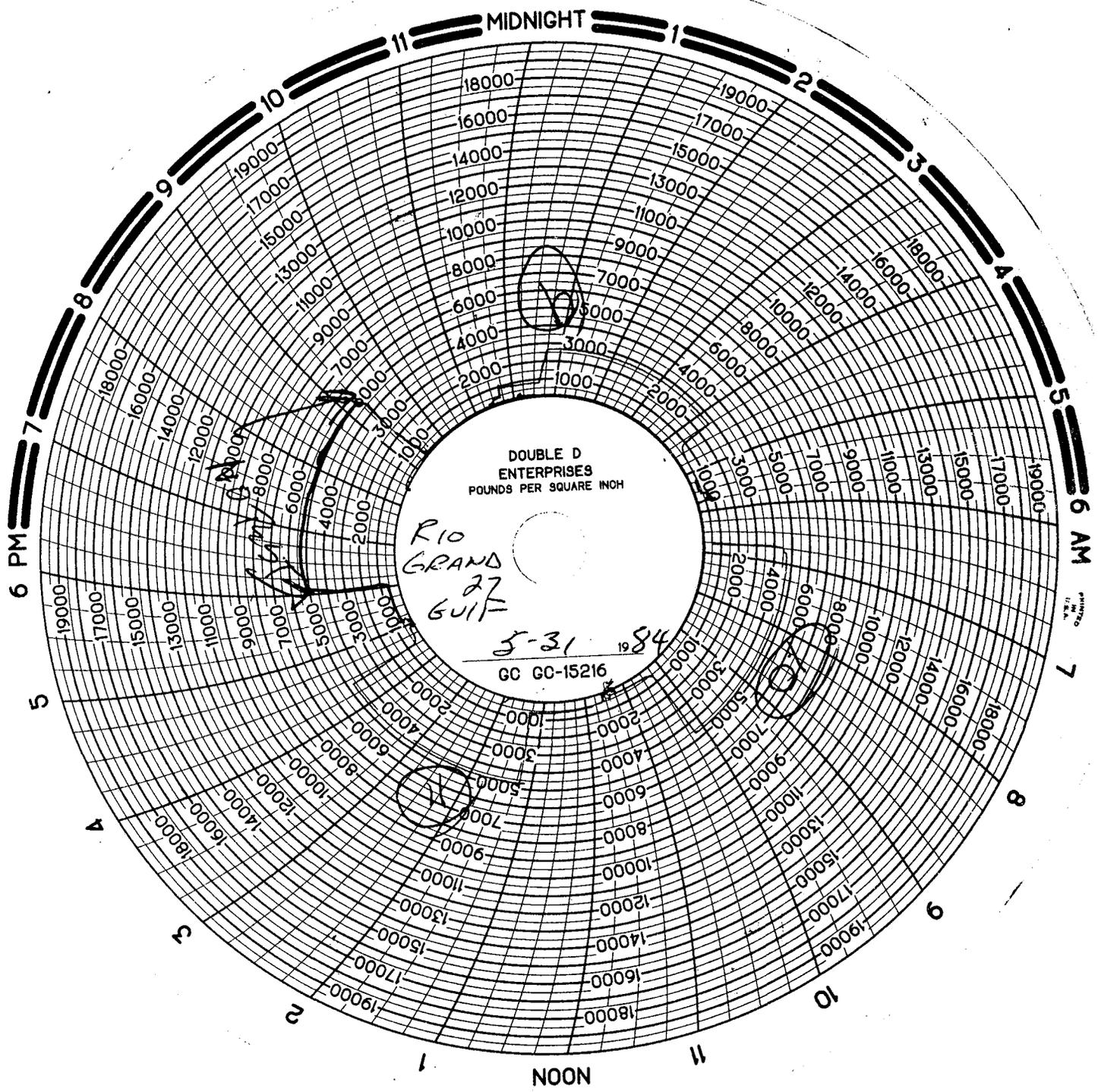
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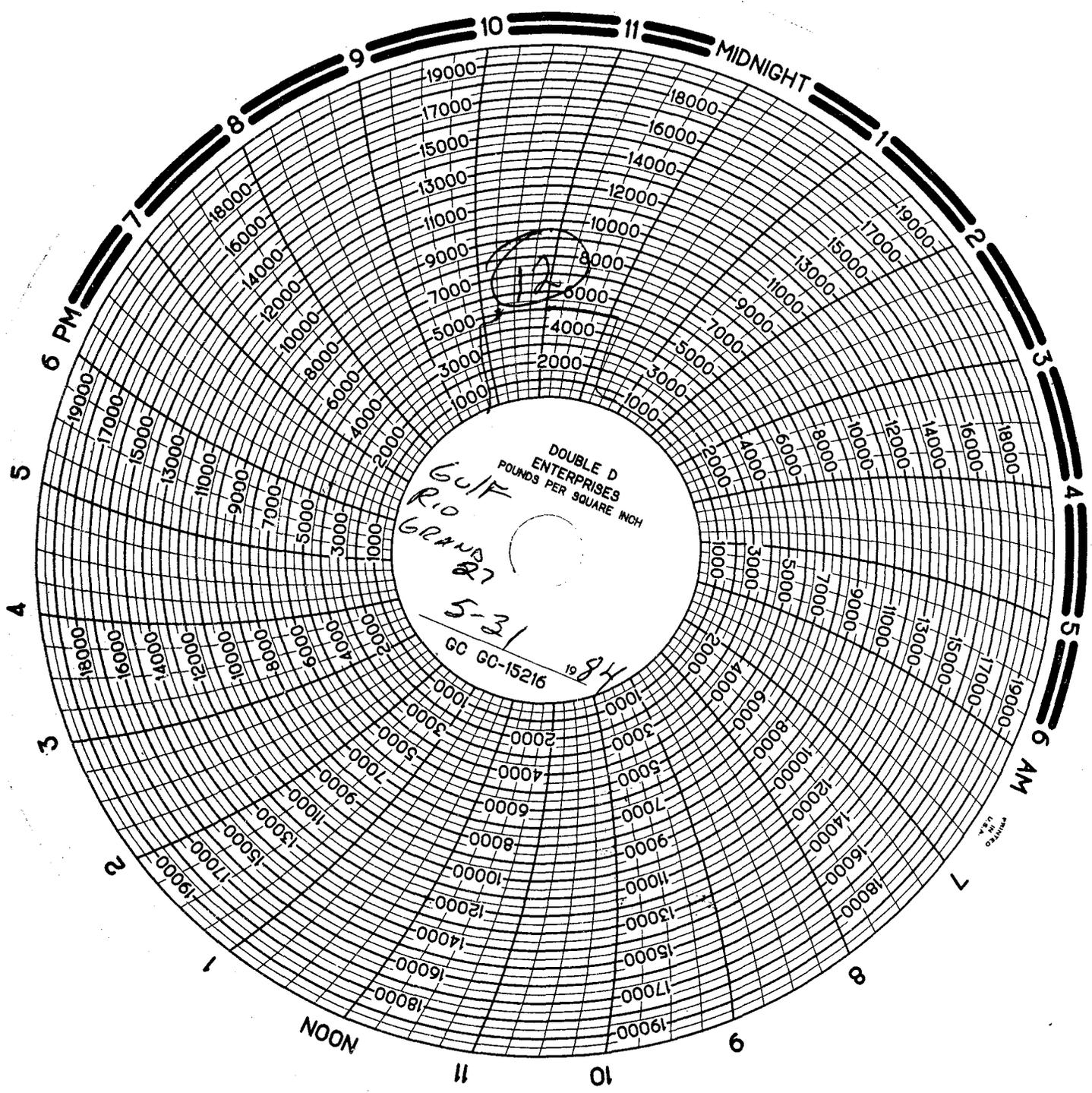
5

6

7

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DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

Gulf  
Rio  
Grand

5-31

GC GC-15216

1984

MADE IN U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.  
Fee 8-22468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR RESERVE NAME  
XXXXXXXXXX  
Juanita C. Smith

9. WELL NO.  
Rachel Jensen 2-16C5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
16, T. 3 S., R. 5 W.,

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY. 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
NE $\frac{1}{4}$ NW $\frac{1}{4}$  of Section 16. 989' FNL and 2007' FWL

14. PERMIT NO.  
43-013-30912

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5,736.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) <input checked="" type="checkbox"/>
(Other) _____	(Other) <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Notice is to correct the spelling of Rachel Jensen 2-16C5 (as shown) and NOT Rachel Jenson 2-16C5 as originally permitted.

RECEIVED

AUG 6 1984

DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Area Drilling Superintendent DATE 8-2-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah  
Division of Oil, Gas, & Mining  
4241 State Office Building  
Salt Lake City, UT. 84114  
Attn: Mike McDonald  
P. O. Box 404  
Tyler, TX. 75710  
Roseland Oil & Gas  
Ladd Petroleum Corp.  
Attn: Sue Croft  
830 Denver Club Bldg.  
Denver, CO. 80202  
Bow Valley Petroleum  
Attn: Ron Schneider  
1700 Broadway, Suite 900  
Denver, CO. 80290

Shell Western E & P  
Attn: J. R. Taylor  
P. O. Box 831  
Houston, TX. 77001

Robert L. Rorschach  
320 South Boston, Suite 708  
Tulsa, OK. 74103

R. W. H. E. A. M.  
J. K. H. D. L. K. R. C. S.  
C. D. G. S. K. H. K. W. R.



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 11, 1984

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602

Gentlemen:

Re: Compliance with State Rules and Regulations

This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

We have attached a list of the wells operated by your company which are currently in noncompliance with the stipulations and/or Rules and Regulations including which reports have not been filed.

Even though these wells are on confidential status, proper reporting procedures must be adhered to and we will maintain their confidentiality.

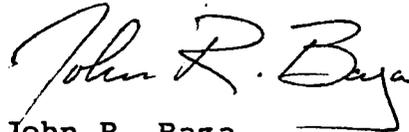
Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Page 2  
Gulf Oil Corporation  
Compliance with Rules and Regulations  
September 11, 1984

We have enclosed the necessary forms for your convenience to complete and return to this office to bring these wells into compliance.

Your future cooperation in these matters will be greatly appreciated.

Sincerely,



John R. Baza  
Petroleum Engineer

clj

cc: D. R. Nielson  
R. J. Firth  
File

Attachment  
Gulf Oil Corporation  
September 11, 1984

Well No. Richins 1-32-1C  
API #43-043-30256  
Sec. 32, T. 3N., R. 4E.  
Summit County, Utah

Have received spud notification  
Have received BOP test results  
Have not received monthly drilling  
reports (Rule C-22)

Well No. Mortensen 2-32-A2  
API #43-013-30929  
Sec. 32, T. 1S., R. 2W.  
Duchesne County, Utah

Have received BOP test results  
Have not received spud notification  
Have not received monthly drilling  
reports

Well No. John 2-3-B2  
API #43-013-30975  
Sec. 3, T. 2S., R. 2W.  
Duchesne County, Utah

Have received BOP test results  
Have not received spud notification  
Have not received monthly drilling  
reports

Well No. Robertson Ute 2-2-B2  
API #43-013-30921  
Sec. 2, T. 2S., R. 2W.  
Duchesne County, Utah

Have received report of drilling  
operations through June 2, 1984  
Have received notification of spill  
Have not received monthly drilling  
report for June 3 to present

Well No. Rachel Jensen 2-16-C5  
API #43-013-30912  
Sec. 16, T. 3S., R. 5W.  
Duchesne County, Utah

Did not receive proper spud  
notification  
Have not received monthly drilling  
reports  
Have not received a Well Completion

3

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Rachel Jensen

9. WELL NO.

2-16C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Section 16-T3S-R5W

12. COUNTY OR  
PARISH

Duchesne

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 989' FNL & 2007' FWL (NEW)  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. 43-013-30912 DATE ISSUED 7-20-84

RECEIVED  
OCT 01 1984  
DIVISION OF OIL  
GAS & MINING

15. DATE SPOUDED 4-29-84 DATE T.D. REACHED 6-16-84 17. DATE COMPL. (Ready to prod.) 8-5-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5756.6' KB: 5736.6 GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 11,300' md 21. PLUG, BACK T.D., MD & TVD 11,212' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Wasatch 9,334' - 11,194' (gross) 25. WAS DIRECTIONAL SURVEY MADE No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
Wasatch 9,334' - 11,194' (gross)

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, SDC/CNL, BHC-LSS, NGT, WAVEFORMS, Mud Log 27. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	3449'	12 1/4"	1595	----
7"	29	9171'	8 3/4"	850	----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	8766.6'	11,299'	150		2 7/8"	8,815'	8,745'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

See Attached.

See Attached.

33.\* PRODUCTION

DATE FIRST PRODUCTION 7/3/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/5/84	HOURS TESTED 24	CHOKE SIZE 64/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 504	GAS—MCF. 1342	WATER—BBL. 1393	GAS-OIL RATIO 2660:1
FLOW. TUBING PRSS. 200 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 504	GAS—MCF. 1342	WATER—BBL. 1392	OIL GRAVITY-API (CORR.) 40.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY D. R. Lankford

35. LIST OF ATTACHMENTS Perforations, Acidize

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED J. R. Bocek TITLE Area Engineer DATE SEP 24 1984

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COSED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	9,334'	11,194'	SS-SLST-SH-LMS
TOP			
NAME		MEAS. DEPTH	
L. Green River Wasatch		6,760' 8,580'	
TRUE VERT. DEPTH			

Perforations, Acidize

- 7/2/84 Perf Wasatch formation 11,186'-11,194', 11,160'-11,164',  
11,112'-11,116', 11,074'-11,078', 11,028'-11,032',  
10,946'-10,950', 10,876'-10,880', 10,848'-10,852',  
10,812'-10,822', 10,688'-10,694', 10,586'-10,590',  
10,512'-10,518', 10,458'-10,464', 10,364'-10,368',  
10,324'-10,330', 10,308'-10,316', 10,248'-10,254',  
10,232'-10,238', 10,204'-10,212', 10,190'-10,196',  
10,162'-10,168', 10,148'-10,156', 10,030'-10,034' w/2 1/8" HSC  
gun, 2 JSPF.
- 7/3/84 Perf Wasatch 10,096'-10,106', 9,978'-9,982', 9,962'-9,968',  
9,944'-9,948', 9,928'-9,936', 9,912'-9,916', 9,900'-9,906',  
9,884'-9,888', 9,846'-9,850', 9,822'-9,826', 9,808'-9,812',  
9,796'-9,798', 9,782'-9,788', 9,770'-9,776', 9,750'-9,754',  
9,694'-9,698', 9,668'-9,674', 9,648'-9,652', 9,572'-9,576',  
9,538'-9,542', 9,532'-9,534', 9,514'-9,518', 9,504'-9,506',  
9,480'-9,482', 9,402'-9,406', 9,334'-9,340' w/2 1/8" HSC gun, 2 JSPF.
- 7/16/84 Acidize Wasatch perfs 9,334'-11,194' (gross) w/50,000 gals.  
15% HCL.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee 8-22468
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 989' FNL, 2007' FWL		8. FARM OR LEASE NAME Juanita C. Smith
14. PERMIT NO. 43-013-30912		9. WELL NO. Rachel Jensen 2-16C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5736.6' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16, T3S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drill Report 5/84</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 4-29-84  
See attached

18. I hereby certify that the foregoing is true and correct  
SIGNED R. Williams TITLE Senior Unit Supervisor DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

QUIP	APCH	DATE	YEAR	A. F. E.	LEASE AND WELL	(UT)
			1984	83614	RACHEL JENSON	

- 05-23-84 DEV. API #43-013-30912. 7895'. MADE 313'. GR. NW 9.3/SW. V 27. 28TH. DRLG.
- 05-24-84 DEV. API #43-013-30912. 6307'. MADE 502'. GR. NW 9.2. V 27. 29TH. SURV=3-1/4 DEG @ 7860'. DRLG. RS. CHK COP. DRLG.
- 05-25-84 DEV. API #43-013-30912. 8795'. MADE 398'. GR. NW 9.3. V 27. 30TH. DRLG.
- 05-26-84 DEV. API #43-013-30912. 9130'. MADE 345'. WASATCH. NW 9.2/SW. V 29. 31ST. DRLG.
- 05-27-84 9174'. MADE 44'. WASATCH. NW 10.7/SW. V 35. 32ND. DRLG. LOST 100 BBL. LOST CIRC @ 9174'. PMP LCM PILL. POH TO 7200'. MIX MUD. TIIH TO 9174'. BREAK CIRC @ 8234'. DRLG. RAISE MT MUD 9.3-10.8 PPG-LOST CIRC. POH TO 7200'. MIX MUD. PIPE WALL STUCK & LOST CIRC.
- 05-28-84 9174'. MADE 0'. WASATCH. NW 10.1/SW. V 38. 33RD. WRK STUCK PIPE. CCH. FILL ANN W/86 BBL 9.5PPG MUD. RU W/ALOG. CIRC STUCK PIPE @ 7336'. FP. CCH. RU HOWCO. SPOT 100 BBL W/FREE SPOT. PIPE FREE. ROTATE & RAISE NW TO 10.1PPG. TIIH NO FILL. POH F/LOSS.
- 05-29-84 9174'. MADE 0'. WASATCH. NW 9.7/SW. V 34. 34TH. TOH. RU SCHLH. E-LOGGING.
- 05-30-84 DEV. API #43-013-30912. 9174'. MADE 0'. WASATCH. NW 9.7/SW. V 34. 35TH. FIN E-LOGGING. TIIH. TOH. LDDP & DNA. RU TO RUN 7" CSG.
- 05-31-84 DEV. API #43-013-30912. 9174'. MADE 0'. WASATCH. NW 8.4/LSND. V 34. 36TH. RU & RUN 224 JTS 7" CSG. RU & CMT W/HOWCO. ND 11. 10,000 BOP. SET SLIPS & CUT OFF (240,000# ON SLIPS). NUDOPE. CLEAN TANKS & BUILD VOL.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	83614	LEASE AND WELL	RACHEL JENSON	(UT)
--------------	------	------	------	----------	-------	----------------	---------------	------

05-08-84 DEV. API #43-013-30912. 3395'. MADE 185'. GRN RIVER.  
 MW 9.3/FW. V 36. 13TH. DRLG. RTNB. DRLG.  
 5-09-84 3450'. MADE 55'. SH/SD. MW 9.3/FW. V 36. 14TH. DRLG. CCM.  
 ST. CCM. POH. RU & RUN 9-5/8" CSG & CMT. PREP TO 1" TOP.

05-10-84 DEV. API #43-013-30912. 3450'. MADE 0'. GRN RIVER.  
 MW 9.3/FW. V 36. 15TH. TOP OUT W/1" PIPE. USE 5 STGS OF 100 SX "H" W/  
 2% CACL & 1 STG OF 50-50 CALSEAL. INSTALL CIW 11" 5M CSG & TST SAME. NU  
 BOPE. CSG DETAILS: RAN 93 JTS 9-5/8", K-55, 36#, STC (3424.5'). SET @  
 3449' W/FC @ 3402'. CMT W/HOWCO W/725 SX "H" W/16% GEL, 3% SALT. .2% HR-7  
 @ 12.6PPG. TAIL IN W/270 SX "H" W/2% CACL @ 15.8PPG. CIR 60 BBLs CMT & LOST  
 RETURNS. TOP OUT 5 TIMES W/1" PIPE & 100 SX "H" W/2% CACL. 1 TIME W/50 SX  
 50-50 CALSEAL.

05-11-84 DEV. API #43-013-30912. 3450'. MADE 0'. UINTAH.  
 16TH. NU BOP & CLEAN MUD PITS. TST MANIFOLD 500/5000-OK. REPAIR  
 HYDRAULIC CK. CLOSED PIPE RAMS-WOULDN'T OPEN. OPEN DOORS & BOLT OF  
 LOCKING SCREW BEHIND RAMS WILL REPAIR OR REPLACE BOP.

05-12-84 DEV. API #43-013-30912. 3450'. MADE 0'. RR. RIG REL UNTIL  
 BOP'S REPAIRED (11-1/2 HRS).

05-13-84 3450'. MADE 0'. MW-KCL WTR. V 28. 18TH. REP BOP. TST BOP TO  
 5000PSI-OK. HCR & SPOOL VALVE LEAKING. NO VALVES. PU DC & STD BACK.  
 HOOK UP GAS BUSTER.

05-14-84 3465'. MADE 15'. SD/SH. MW 8.9/KCL. V 28. 19TH. NO VALVE.  
 INSTALL VALVE. TST SAME. BIH. DD FLT. TST CSG. DRLG CMT & SHOE. DRLG.

05-15-84 DEV. API #43-013-30912. 4100'. MADE 635'. U GREEN RIVER.  
 MW 8.6/KCL. V 27. 20TH. DRLG.

05-16-84 DEV. API #43-013-30912. 4814'. MADE 714'. UP GRN RIVER.  
 MW 8.6/KCL. V 27. 21ST. DRLG.

05-17-84 DEV. API #43-013-30912. 5475'. MADE 661'. UP GRN RIVER.  
 MW 8.6/KCL. V 27. 22ND. DRLG.

05-18-84 DEV. API #43-013-30912. 5849'. MADE 374'. UP GRN RIVER.  
 MW 8.6/KCL. V 27. 23RD. DRLG. CCM. RTCB.

05-19-84 DEV. API #43-013-30912. 6345'. MADE 500'. SD/SH. UPPER GREEN  
 RIVER. MW 8.6/3.5% KCL. V 27. 24TH. WASH 83'. UNPLUG JET. WASH 157'.  
 DRLG.

05-20-84 6926'. MADE 577'. SD/SH. LWR GRN RVR. MW 8.9/SW. V 27. 25TH.  
 DRLG.

05-21-84 7450'. MADE 524'. LWR GRN RVR. MW 9.0/SW. V 27. 26TH. DRLG.

05-22-84 DEV. API #43-013-30912. 7572'. MADE 122'. LWR GR. MW 9/SW.  
 V 27. 27TH. DRLG. RS, CHK BOP'S. DRLG, CCM. POH. CK BHA. LD 3 CRKD  
 BOXES. PU 4 DC'S. TIH.

WELL PROGRESS REPORT-Field  
GUS 95368

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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05-01-84 DEV. API #43-013-30912. 1489'. MADE 759'. SURF.  
MW 8.4/CLR WTR. V 27. 6TH. DRLG & SURV. 3/4 DEG @ 1489'. 1 HR RIG  
REPAIR-PMPS.

05-02-84 DEV. API #43-013-30912. 1970'. MADE 481'. SD/SH.  
MW 8.4/FW. V 27. 7TH. DRLG. RR. DRLG.

05-03-84 DEV. API #43-013-30912. 2300'. MADE 330'. SURF.  
MW 8.4/FW. V 27. 8TH. DRLG. RTNB. DRLG.

05-04-84 DEV. API #43-013-30912. 2800'. MADE 500'. UINTAH.  
MW 8.4/FW. V 27. 9TH. DRLG.

05-05-84 DEV. API #43-013-30912. 3021'. MADE 221'. GRN RIVER.  
MW 8.4/FW. V 27. 10TH. DRLG. TOH F/LOST PP. LOST BTM OF S. SUB. TIH  
TO 240'. WO FSHG TOOLS. TOH. PU FSHG TOOLS. TIH. HIT FILL. COULDN'T  
WSH TO BTM. TOH.

5-06-84 3021', MADE 0'. GRN RIVER. MW 9.0/FW. V 39. 11TH. F/TOH. LD  
FSHG TOOLS. PU BIT. TIH. WSH 25' TO TOF. DISPL HOLE W/MUD. (WT 9.7)  
(V 45) CCM. TOH. PU OS. TI. WSH TO TOF. CCM.

5-07-84 3210', MADE 189'. SURF. MW 9.2/FW. V 37. 12TH. CCM. ENGAGE  
FSH. LD FSH. PU DHA. TIH 20' FILL. DRLG.

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Gulf Oil Corporation</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 989' FNL, 2007' FWL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee 8-22468</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR RANCH NAME Juanita C. Smith</p> <p>9. WELL NO. Rachel Jensen 2-16C5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16, T3S, R5W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30912</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5736.6' GR</p>	

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drill Report 6/84</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 4-29-84

See attached

18. I hereby certify that the foregoing is true and correct

SIGNED *R. W. Hummaldt* TITLE Senior Unit Supervisor DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE	APGL	DATE	YEAR	1984	A. F. E.	83614	LEASE AND WELL	RACHEL JENSON	(UT)
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- 06-21-84 DEV. API #43-013-30912. 11,300'. MADE O'. 57TH. MW/8.4. V 27. 57TH. ND BOP & NU 6" BOP. RIG RELEASED @ 1730 HRS. RDRT.
- 06-22-84 DEV. API #43-013-30912. 11,300'. MADE O'. 58TH. RDRT. 10% DN.
- 06-23/24-84. DEV. API# 43-013-30921. 13,170'. MADE O'. RDHRT.
- 06-25/28-84. DEV. API# 43-013-30921. 13,170'. HAULED IN PIPE RACKS & 12,400' 2-7/8" 6.5# N-80 NULOC TUBING.
- 06-26-84 MIRU PU. PU & TALLY IN HOLE 4-1/8" BIT & 5" CSG SCRAPER ON 325 JTS 2-7/8" 6.5# N-80 NULOC TBG. EOT @ 1- 10,000'. SIFN.
- 06-27-84 PU & TALLY IN HOLE W/REMAINING 2-7/8" 6.5# N 80 NULOC TBG. TAG BTM @ 11,160' (52' HIGH). RU POWER SWIVEL. DRILL OUT TO 11,212' IN 1-1/2 HRS (362 JTS). CIRC HOLE CLEAN W/500 BBL CLEAN WASATCH FSW. CIRC OUT HEAVY MUD. MAX RATE & PRESS 2 BPM @ 800PSI. RD POWER SWIVEL. POH & LD 81 JTS 2-7/8" N-80 NULOC TBG. EOT @ 8737'. SIFN.
- 06-29-84 DEV. API # 43-013-30921. POH 6/283 JTS 2-7/8" 6.5# N-80 NULOC TBG LD BIT & SCRAPER. RU GEARHART. RAN BASE TEMP LOG F/6500-11,213' PBTB. POH. RIH W/TOOL ASSEMBLY F/ GR/CBL/VDL/TTC/CCL. COULD NOT GO THRU TOL @ 8767'. RAN LOGS F/8767-6500' & 5000-4200'. FOUND TOC @ 4400'. FOUND GOOD BOND THRU OUT. POH. LD TOOL. CHANGED CENTRALIZERS. RIH TO LOG PBTB TO TOL. TOOL FOUND SHORT IN CCL SECTION OF LOGGING TOOL. ALL LOGS RUN W/3000PSI ON CSG. SIFN.
- 06-29-84 DEV. API # 43-013-30921. PBTB 11,212'. RAN GR/CBL/VDL/TTC/CCL F/ PBTB 11,213' TO OUT OF TOL, 8750' W/3000PSI ON CSG. CORRELATED W/SCHLMB GR 6-17-84. RAN 5-3/4" OD GAUGE RING & JUNK BASKET TO 8767'. FAXED LOGS TO CASPER. RECEIVED ORDERS TO RUN PKR. RIH ON WIRELINE W/WIRELINE ENTRY GUIDE (.70"), 2.205" ID OTIS 'XN' SN (1.23'), 1 JT 2-7/8" N-80 8RD TBG (30.48'), 2.313" ID OTIS 'X' SN (1.18'), 1 JT 2-7/8" N-80 8RD TBG (30.79'), 6' MILLOUT EXTENSION ON BAKER MDL 'DB' SEAL BORE PKR. CORRELATED W/SCHLMB GR 6-17-84. SET PKR @ 8745'. POH. RD GEARHART. RU CABLE HYDROTEST IN HOLE W/SEAL ASSEMBLY, X/O, 1 JT 2-7/8 N-80 NU-LOC, X/O, OTIS 'X' NIPPLE(2.313 SEAL BORE) & 154 JTS 2-7/8 N-80 NULOC TBG. CIFN.
- 06-30-84 PKR @ 8745'. SN @ 8814. 8783 & 8712'. EOT @ 8815. HYDROTST IN HOLE TO 8000PSI W/128 JTS 2-7/8 TBG. PMPD 100 BBL PKR FLUID (5 GAL/100BBL VISCO 3900) TO EOT. SPACED OUT & STUNG INTO PKR W/17,000# COMP.TSTD ANN TO 3000 PSI. RIH W/162 JTS 2-1/16 N-80 HYDRIL HEAT STRING TO 4997'. ND SOP. NU WH. CIFN.
- 07-01-84 SI F/SUNDAY.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIF 1961 DATE YEAR 1984 A. F. E. 83614 LEASE AND WELL RACHEL JENSON (UT)

06-05-84 DEV. API #43-013-30912. 9515'. MADE 151'. WASATCH.  
MW 12.4/LSND. V 43. 41ST. DRLG. REPAIR PMP. DRLG. REPAIR PMP (WASHED  
OUT SEAT). DRLG.

06-06-84 DEV. API #43-013-30912. 9665'. MADE 150'. WASATCH.  
MW 12.4/LSND. V 43. 42ND. DRLG. RS. CHK BOP. DRLG.

06-07-84 DEV. API #43-013-30912. 9805'. MADE 140'. WASATCH.  
MW 12.4/LSND. V 44. 43RD. DRLG.

06-08-84 DEV. API #43-013-30912. 9952'. MADE 147'. WASATCH.  
MW 12.5/LSND. V 43. 44TH. DRLG. RS. REPAIR PUMPS. DRLG.

06-09-84 DEV. API #43-013-30912. 10,110'. MADE 153'. SH/SD.  
MW 12.5/LSND. V 45. 45TH. DRLG. RS.

06-10-84 10,280'. MADE 170'. SH/SD. MW 12.5/LSD. V 45. 46TH. DRLG.  
RS.

06-11-84 10,455'. MADE 175'. SH/LS/SD. MW 10.5/LSD. V 43. 47TH.  
DRLG. RS. CHK BOP.

06-12-84 DEV. API #43-013-30912. 10,635'. MADE 180'. SH/SD.  
MW 12.5/LSND. V 43. 48TH. DRLG. RS.

06-13-84 DEV. API #43-013-30912. 10,805'. MADE 170'. LS/SH/SD.  
MW 12.5/LSND. V 44. 49TH. DRLG. RS. DRLG.

06-14-84 DEV. API #43-013-30912. 10,980'. MADE 175'. LS/SH/SD.  
MW 12.5/LSD. V 44. 50TH. DRLG. RS. DRLG.

06-15-84 DEV. API #43-013-30912. 11,155'. MADE 175'. SH.  
MW 12.5/LSD. V 46. 51ST. DRLG. RS. DRLG.

06-16-84 DEV. API #43-013-30912. 11,300'. MADE 145'. WASATCH.  
MW 12.5/FW. V 45. 52ND. DRLG TO TD. CCM. SHORT TRP TO 8700'.

06-17-84 11,300'. MADE 0'. WASATCH. MW 12.6/LSND. V 46. 53RD. FIN  
SHRT TRP. WASH 26'. CCM F/LOGS. DROP RABBIT. SLM. RU SCHLM. 1ST LOG  
TO 11,300'. TIGHT @ 11,100'. RIG REP. TIH.

06-18-84 11,300'. MADE 0'. WASATCH. MW 12.7/LSD. V 47. 54TH. TIH.  
WASH TO BTM-NO FILL. CCM F/LOGS. TOH. RU SCHLM & LOG.

06-19-84 DEV. API #43-013-30912. 11,300'. MADE 0'. 55TH.  
RD SCHLM. RU CASING CREW. PU 60 JTS 5" 18# N-80 FJP W/TIW HANGER. CMT  
W/HOWCO. REV OUT. TOH. SLIP & CUT DL. (CMT 150 SX CL "H" 2% GLE + .6%  
HALAD-9 + .75% CFR II + 3% KCL @ 14.6PPG.

06-20-84 11,300'. MADE 0'. WASATCH. MW 12.7/LSD. V 47. 56TH. GIH  
DRL OUT TIW POP-OFF. CIRC CSG W/FW 8.5. LDDP & ND BOP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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06-01-84 DEV. API #43-013-30912. 9174'. WASATCH.  
MW 12.8/LSND. V 41. 37TH. NU BOP. PRESS TEST RAMS TO 5000PSI, HYDRIL TO  
2500PSI F/15 MIN. PU 4-3/4" DC, 3-1/2" DP & TIH.

06-02-84 DEV. API #43-013-30912. 9176'. MADE 2'. WASATCH.  
MW 12.8/LSND. V 64. 38TH. FIN PU 3-1/2" DP. INSTALL ROTARY HEAD RUBBER.  
DRLD 35' OF HARD CMT. TAGGED @ 9089'. TEST CSG TO 1500PSI F/15 MIN. DRLG  
FLOAT, CMT, SHOE & 2' FORM. TOH W/BIT #8. PU DIAMOND BIT & TIH.

06-03-84 9226'. MADE 50'. WASATCH. MW 12.9/LSND. V 40. 39TH. FIN  
TIH. WRK ON PMPS. DRLG.

06-04-84 9364'. MADE 138'. WASATCH. MW 12.5/LSND. V 47. 40TH. DRLG.  
REPAIR PUMP. DRLG. LOST 50 BBLs MUD W/12.7 FW @ 9287'. LOST 110 BBLs @  
9335' W/12.5PPG. SPOT LCM PILLS.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee 8-22468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Juanita C. Smith

9. WELL NO.

Rachel Jensen 2-16C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

16, T3S, R5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

989' FNL, 2007' FWL

14. PERMIT NO.  
43-013-30912

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5736.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Monthly Drill Report 8/84

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 4-29-84

See attached

18. I hereby certify that the foregoing is true and correct.

SIGNED R.W. Hummel

TITLE Senior Unit Supervisor

DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
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08-03-84 DEV COMPLETION. API #43-013-30921. PBD 11,212'. PERFS/FMT 9334-  
11,174' WASATCH (GROSS). PKR @ 8745'. EDT @ 8815'. FLOWING WELL 24 HRS. 495  
BO, 1423 BW, 1340 MCFG, 250PSI FTP ON 1" CHK. GOR:2707/1.  
08-04-84 FLOWED 495 BO, 1342 BW, 1339 MCFG/24 HRS ON 64/64" CHK. 250PSI  
FTP. GOR:2705/1.  
08-05-84 FLOWED 504 BO, 1393 BW, 1342 MCFG/24 HRS ON 64/64" CHK @ 200PSI  
FTP. GOR:2660/1. DROP.

Received (C86)  
8-30-84

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUI	API	D#1	YEAR	A. F. E.	LEASE AND WELL	
			1984	83614	RACHEL JENSON	(UT)

07-18-84 DEV COMPLETION. API #43-013-30921. PBTD 11,212'. PERFS/FMT 9334-11,194' WASATCH (GROSS). PKR @ 8745'. EDT @ 8815'. FLOWING WELL. 24 HRS FLOWED 1067 BO, 700 BW, 1947 MCFG ON 64/64" CHK. GOR:1825/1.FTP=450PSI.ALL LOAD WTR REC.

07-19-84 24 HR TST. FLOWED 922 BO, 550 BW, 2097 MCFG. GOR:2274/1 ON 64/64" CHK @ 450PSI FTP.

07-20-84 24 HR TST. FLOWED 899 BO, 620 BW, 3034 MCFG ON 64/64" CHK @ 400PSI FTP.

07-21-84 24 HRS FLOWED 780 BO, 700 BW, 1730 MCFG ON 64/64" CHK @ 350PSI FTP. GOR:2377/1.

07-22-84 FLOWED 770 BO, 800BW, 1641 MCFG ON 64/64" CHK @ 400PSI FTP. GOR:2131/1.

07-23-84 FLOWED 695 BO, 780 BW, 1609 MCFG/24 HRS ON 64/64" CHK @ 300PSI FTP. GOR:2315/1.

07-24-84 DEV COMPLETION. API #43-013-30921. PBTD 11,212'. PERFS/FMT 9334-11,194' WASATCH (GROSS). PKR @ 8745'. EDT @ 8815'. MIRU SEARHART. RAN FLOWING DIFFERENTIAL TEMP SURVEY, SPINNER SURVEY & FLUID DENSITY LOG. RD SEARHART. FLOWED 652 BO, 1200 BW, 1710 MCFG/24 HRS ON 64/64 CHK @ 400PSI. GOR:2620/1. WILL FAX LOGS TO CASPER.

07-25-84 FLOWED 680 BO, 1740 BW, 2048 MCFG/24 HRS ON 64/64 CHK @ 300PSI FTP. GOR:4700/1.

07-26-84 FLOWED 659 BO, 1606 BW, 1850 MCFG/24 HRS ON 64/64 CHK @ 300PSI FTP & GOR:2807/1.

07-27-84 DEV COMPLETION. API #43-013-30921. PBTD 11,212'. PERFS/FMT 9334-11,194' WASATCH (GROSS). PKR @ 8745'. EDT @ 8815'. FLOWING WELL 24 HRS. 649 BO, 1500 BW,1.7 MCFG,FTP=300PSI ON 64/64" CHK. GOR:2619/1.

07-28-84 FLOWED 597 BO,1507 BW,1626 MCFG 24/HRS ON 1" CHK. FTP=300PSI. GOR:2723/1.

07-29-84 FLOWED 662 BO, 1413 BW, 1558 MCFG/24 HRS ON 1" CHK @ 300PSI FTP. GOR:2353/1.

07-30-84 FLOWED 598 BO, 1429 BW, 1531 MCFG/24 HRS ON 1" CHK @ 300PSI FTP. GOR:2560/1.



Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL	
		1984	83614	RACHEL JENSON	(UT)

07-02-84 DEV. API # 43-013-30921. PBTD 11,212'. MIRU OWP. INSTALL LUBRICATOR & TST TO 5000PSI. PERF WASATCH FMT F/11,186-94', 11,160-64', 11,112-16', 11,074-78', 11,028-32', 10,946-50', 10,876-80', 10,848-52', 10,812-22', 10,688-94', 10,586-90', 10,512-18', 10,458-64', 10,364-68', 10,324-30', 10,308-16', 10,248-54', 10,232-38', 10,204-12', 10,190-96', 10,162-68', 10,148-56, 10,030-34' W/2-1/8" MAG. DECENT. HSC SELECT FIRE 0 DEGREE PHASING 2 JSFF W/2.3 GR. CHARGES. SLIGHT VAC AFTER 1ST 3 RUNS. PRESS TO 3300PSI AFTER 3RD SHOT OF 4TH RUN (10,162-68'). PRESS BLED OFF IMMEDIATELY W/NO FLUID RECOVERED. ALL SHOTS FIRED. SIFN.

07-03-84 PKR @ 8745'. EDT @ 8815'. SITP=2450PSI. ONSIP=2450PSI. BLEW ON & FLOWED 20 MIN @ 200PSI ON 15/64. CONTINUE PERF'G WITH OWP. INSTALLED LUBRICATOR. TSTD TO 5000PSI. OK. PERF WASATCH FMT F/10,096-106', 9978-82', 9962-68', 9944-48', 9928-36', 9912-16', 9900-06', 9884-88', 9846-50', 9822-26', 9808-12', 9796-98', 9782-88', 9770-76', 9750-54', 9694-98', 9668-74', 9648-52', 9572-76', 9538-42', 9532-34', 9514-18', 9504-06', 9480-82', 9402-06', 9334-40' IN 4 RUNS W/2-1/8" HSC SELECT FIRE 0 DEGREES PHASING. 2 6.5 GRAM JSFF. ALL SHOTS FIRED. PRESS TO 2000PSI AFTER RUNS 1-3. BLEW ON TO 1000PSI BEFORE RE-ENTRY. PRESS TO 3300PSI AFTER 4TH RUN. FLOWED WELL TO PIT 15 MIN. RD OWP. TURNED PRODUCTION TO GREATER 5 PM. REC 40 BO, 5 BW IN 13 HRS. FTP=3300PSI ON 16/64" CHK. 24 HRS RATES:74 BO, 9 BW, 43 MCFG.

07-03-84 DEV. API # 43-013-30921. PBTD 11,212'. PKR @ 8745'. EDT @ 8815'. CONT: GUR 581/1. 88 BW TO REC.

07-04-84 FLOWING WELL. 24 HR TST ENDING 6AM, 7/5/84. F 721 BO, 44 BW, 1300 MCFG. GUR 1800 ON 64/64 CHK @ 75PSI FTP.

07-05-84 24 HRS 1ST ENDING 6AM, 7/6/84. F 639 BO, 62 BW, 698 MCFG. GUR:1092 ON 64/64 CHK @ 150PSI FTP. ALL LOAD WTR RECOVERED. OIL API GRAV. 44.20 @ 60 DEGREES F.

07-06-84 24 HR 1ST ENDING 6AM 7/7/84. F 597 BO, 58 BW, 810 MCFG. GUR 1357:1 ON 64/64 CHK @ 100PSI FTP.

07-07-84 24 HR 1ST END 6 AM 7/8/84. F 494 BO, 62 BW, 813 MCFG. GUR:1647:1 ON 64/64 CHK @ 100PSI FTP.

07-08-84 24 HR 1ST ENDING 6 AM 7/9/84. F 433 BO, 60 BO, 770 MCFG. GUR:1778:1 ON 64/64 CHK @ 100PSI FTP.

07-09-84 DEV. API # 43-013-30921. FLOWING WELL. 24 HR 1ST ENDING 6 AM, 7/10/84. F 379 BO, 62 BW, 755 MCFG. GUR:1871/1 ON 64/64 CHK @ 50PSI FTP.

07-10-84 FLOWING WELL. F 361 BO, 70 BW, 775 MCFG/24 HRS. GUR 2148/1 ON 64/64 CHK @ 100PSI FTP.

07-11-84 FLOWING WELL. F 309 BO, 68 BW, 872 MCFG. GUR:2823/1 ON 64/64 CHK @ 100 PSI FTP.

07-12-84 PDID 11,212'. PERFS/FMT: WASATCH (GROSS) 9334-11,194'. PKR @ 8745' EDT @ 8815'. RU GEARHART. RAN FLOWING DIFFERENTIAL TEMP SURVEY 9000-11,212' (PBTD). RAN FLOWING SPINNER SURVEY 9000-10,500'. SPINNER SHOWED NO MOVEMENT DEEPER THAN 10,100'. TEMP SURVEY SHOWED ACTIVITY @ 10,100', 9800', 9480-9540'. CHOSE SPINNER STATIONS F/DIFF TEMP LOG & RECORDED SPINNER FOR 100 SEC. DEPTH & APPROX FLUID VELOCITY AS FOLLOWS: 10,150-NO MOVEMENT, 10,040-13 FPM, 9870-16 FPM, 9725-35 FPM, 9560-38 FPM, 9440-52 FPM, 9330-52 FPM. SPINNER ERRATIC DUE TO WELL SURGING & DYING & GASSY FLOW. RD GEARHART. FAX LOGS TO CASPER. FLOWED 283 BO, 70 BW, 620 MCFG/24 HRS ON 64/64 CHK @ 40PSI FTP. GUR 2191/1.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee 8-22468
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 989' FNL, 2007' FWL		8. FARM OR LEASE NAME Juanita C. Smith
14. PERMIT NO. 43-013-30912	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5736.6' GR	9. WELL NO. Rache'l Jensen 2-16C5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 16, T3S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Drill Report</u> <u>7/84</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 4-29-84  
See attached

18. I hereby certify that the foregoing is true and correct  
SIGNED L. W. Hummaldt TITLE Senior Unit Supervisor DATE 9-26-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee 8-22468

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Juanita C. Smith

9. WELL NO.  
Rachel Jensen 2-16C5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
T6, T3S, R5W

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
989' FNL, 2007' FWL

14. PERMIT NO.  
43-013-30912

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5736.6' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Monthly Drill Report 4/84 <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 4-29-84  
See attached

RECEIVED  
OCT 02 1984  
DIVISION OF OIL  
GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED [Signature] TITLE Senior Unit Supervisor DATE 9-26-84

(This space for Federal or State office use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1984	A. F. E.	83614	LEASE AND WELL	RACHEL JENSON	(UT)
--------------	------	------	------	----------	-------	----------------	---------------	------

dfs 0 DEVELOPMENT DRILLING 24 HOURS ENDING 04/26/84  
 field ALTAMONT location SEC 16, T3S, R5W oper DD  
 lease/blk RACHEL JENSEN county DUCHESNE state UT stat AC  
 well 2-16-C5 refno DU2091 gwi 0.0000% operator GULF  
 rig RIO GRANDE #27 st date 04/26/84 supervis MECHAM /G  
 afe 83614 auth \$1,550,000. cumul cost \$16,120  
 csa 0 0/0 @ 0 auth. depth 11300

04-26-84 DEV. API #43-013-30912. NEW LOCATION. SEARCH FOR OIL.  
 LOCATION: NE/4, NW/4, SECTION 16-3S-SW, DUCHESNE CO., UT. 989' FNL &  
 2007' FWL. PROPOSED DEPTH: 11,300'. GL ELEVATION: 5736.6'. 90'-COND.  
 III & RURT. 10% RU.

04-27-84 DEV. API #43-013-30912. 90'KB. MADE 0'. DRY WATCH. RURT.  
 50% RU. 100% ON LOCATION. DRY WATCH.

04-28-84 DEV. API #43-013-30912. 90'KB. MADE 0'. 3RD. RURT. 75%.

04-29-84 90'KB. 4TH. RURT. SPUD THIS MORNING.

04-30-84 730'. MADE 640'. SURFACE. MH 8.3/FW. V 27. 5TH. SPUNDED @  
 0600 HRS 4-29-84. DRILG.

Not completed +  
on confidential  
when request for  
completion was  
made.

Dan K.

J. M. DUNBAR  
1022 MIDLAND SAVINGS BUILDING  
DENVER, COLORADO 80202  
TELEPHONE 629-5162

February 28, 1985

RECEIVED

MAR 04 1985

DIVISION OF OIL  
GAS & MINING

Re: Duchesne County  
UTAH

Altamont Field

Director  
Division of Oil, Gas and Mining  
Utah Department of Natural Resources  
4241 State Office Building  
Salt Lake City, Utah 84114

Dear Sir:

This will refer to 2 wells drilled and completed during 1984:

- 1) Gulf Oil Rachel Jensen 2-16C5  
NE NW Sec. 16-3S-5W (USM)

Reported as production-testing in mid-July; TD on 6/21/84

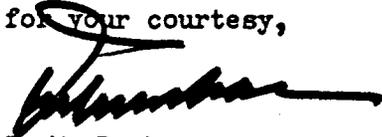
- 2) Linmar Energy Miltz 2-8B5  
NW SW Sec. 8-2S-5W (USM)

Production-testing on 11/27/84

We own royalty interests in each of these wells, and wish to obtain completion data if it has been filed in your office.

Any information you may be able to furnish will be much appreciated, and any copying costs will be promptly reimbursed.

With thanks for your courtesy,

  
J. M. Dunbar

JMD/hec



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 28, 1985

Gulf Oil Corporation  
P.O. Box 2619  
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Rachel Jensen 2-16-C5 - Sec. 16, T. 3S., R. 5W.,  
Duchesne County, Utah - API #43-013-30912

According to our records a "Well Completion Report" filed with this office September 24, 1984 on the above referenced well indicates the following electric logs were run: Mud Log.

Please take care of this matter as soon as possible, but not later than July 12, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0161S/5

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Verl 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85  
leases gulf operated/file2

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311



# Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON  
President

January 13, 1986

DIVISION OF OIL,  
GAS & MINING

Division of Oil, Gas and Mining  
State of Utah  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,  
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL  
NAME, AND THEREFORE PENNZOIL IS  
SHOWN AS OPERATOR ON UDDGM  
RECORDS.

*[Handwritten signature]*  
6-25-86

By *[Handwritten signature]*  
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,  
P.O. Box 2049, Houston, Texas 77252-2049, Effective  
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsp1 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Tr1 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895 <i>3s 5w 16</i>	Rachel Jensen 2-16C5 <i>4301330912 WSTC</i>



UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ **Pennzoil Company**  
 P O BOX 2967, 25TH FL.  
 HOUSTON TX 77252 2967  
 ATTN: ~~WILLBURN LUNA~~ **MATTIE WILSON**

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report

Well Name	Producing Zone	Days Oper	Production Volume	Gas (MSCF)	Water (BBL)
API Number Entity Location			Oil (BBL)		
✓ D.L. GALLOWAY T-14B2 4301330564 05965 02S 02W 14	WSTC	26	793	1552	1184
✓ STATE PICKUP T-6B1E 4304730169 05970 02S 01E 6	GRRV	15	381	77	452
✓ MOBIL-LAML UR 1-8A2 4301330036 05975 01S 02W 8	WSTC	30	604	439	0
✓ RACHEL JENSEN 2-16C5 4301330912 09895 03S 05W 16	WSTC	30	1406	4432	5944
✓ LAKE FORK #2-13B4 4301331134 10452 02S 04W 13	WSTC	29	662	296	13
✓ HATCH 2-3B1 4301331147 10615 02S 01W 3	WSTC	30	625	1047	450
✓ NORLING 2-9B1 4301331151 10616 02S 01W 9	WSTC	30	3228	2917	38
✓ SHAW #2-27A2 4301331184 10753 01S 02W 27	WSTC	30	1678	5299	2505
✓ Robertson 2-29A2 4301331150 10679 1S 2W 29	WSTC	30	630	838	0
TOTAL			10 007	16897	10586

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Mattie Wilson  
Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603  
RECEIVED

AUG 4 1987

DIVISION OF OIL  
GAS & MINING

July 30, 1987

Utah Natural Resources  
Division of Oil, Gas, & Mining  
Attn: Tammy Searing  
355 Triad Center, Suite #350  
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson  
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE  
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	52
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAN 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Conf.
10785	BOREN 3-11A2	1S 2W 11	4301331192	" " "
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED PA 43-013-31203
	SALERATUS WASH 1-17C5 SWD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388-LPRV
	ANDERSON 2-28A2 SWD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346-UNTA

**RECEIVED**  
JUN 13 1988

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

DIVISION OF  
OIL, GAS & MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operator Name Change <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
2 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME \_\_\_\_\_

7. UNIT AGREEMENT NAME \_\_\_\_\_

8. FARM OR LEASE NAME  
Rachel Jensen

9. WELL NO.  
2-16C5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T3S-R5W

12. COUNTY OR PARISH 13. STATE  
Duchesne Utah

1.  OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Pennzoil Exploration and Production Company

3. ADDRESS OF OPERATOR  
P.O. Box 2967, Houston, Texas 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
989' FNL and 2007' FWL

14. PERMIT NO.  
43-013-30912

15. ELEVATIONS (Show whether SP, ST, CR, etc.)  
5736.6 GR

RECEIVED  
AUG 15 1990  
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of work performed from 6/11/90 to 7/03/90.

- MIRU pulling unit.
- POOH w/csg free hydraulic pump system.
- Pluck pkr @ 8745' (7" Model "DB" pkr).
- Perforated 9808-11,155' w/2 spf (39 intervals, 451', 902 holes).
- Perforated 9314-9972' w/s spf (13 intervals, 157' 314 holes).
- Acidized perfs 9314-11,194' w/40,000 gals 15% HCl.
- Placed on parallel free hydraulic pump.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
1-DIME ✓	
2-MICROFILM ✓	
2-FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph A. [Signature] TITLE Supervising Engineer DATE 8-8-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
~~172P FNL 2094 FWL (\$E NW)~~ **989 2097 N** Sec. 16, T3S, R5W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name  
**Fee**

7. If unit or CA, Agreement Designation

8. Well Name and No.  
**Rachel Jensen 2-16C5**

9. API Well No.  
**43-013-30374 30912**

10. Field and Pool, or Exploratory Area  
**Altamont**

11. County or Parish, State  
**DUCHESNE**

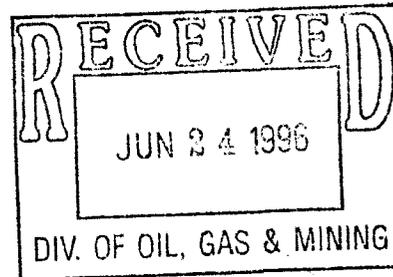
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

- Set CIBP at 9170', Perforate and squeeze at 9156'.
- Perforate interval 8416 to 9125. 709' gross, 208 perfs, 36 intervals 416 holes. Lower Green River formation.
- Acidize with 21000 gals 15% Hcl.
- Run production equipment and return to production.



14. I hereby certify that the foregoing is true and correct.  
 Signed John Sulley Title Petroleum Engineer Date 6/18/96

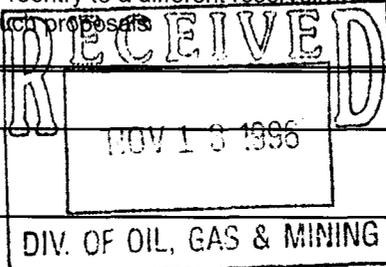
(This space of Federal or State office use.)

Approved by M. Matthews Title Petroleum Engineer Date 6/25/96  
 Conditions of approval, if any:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.



SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well     Gas well     Other

2. Name of Operator  
**Pennzoil Company**

3. Address and Telephone No.  
**P.O. Drawer 10 Roosevelt, Utah 84066 801-722-6206**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**989' FNL 2007' FWL Sec. 16, T3S, R5W**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

**Fee**

7. If unit or CA, Agreement Designation

8. Well Name and No.

**R. Jensen 2-16C5**

9. API Well No.

**43-013-30912**

10. Field and Pool, or Exploratory Area

**Altamont**

11. County or Parish, State

**DUCHESNE**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)  
**10-1 to 11-3-1996**

Pulled production equipment, cleaned out TOL at 8767', Set CIBP at 9174'.  
Filled and pressure tested casing to 1500 psi, perforated squeeze hole at 9162-63 and 8798-99'.  
Set cement retainer at 9152', Cement squeezed perforations at 9162-63 with 200 sks "G", final squeeze pressure 2100 psi, perforated interval from 8940 to 9125 (65 ft, 130 holes). Acidized with 6500 gals 15% HCL, Initial rate 9 BPM at 5660 psi, final 5.5 BPM at 700 psi. Set 7" MSOT RBP at 8760'.  
Perforated interval 8416 to 8724, 86', 172 holes. Acidized with 8600 gals 15% HCL, AIR 13 BPM at 4800 psi.  
Flow tested and ran production equipment to produce from the interval 8416 to 8724.

14. I hereby certify that the foregoing is true and correct.

Signed John Tulley Title Petroleum Engineer Date Nov 11, 96

(This space of Federal or State office use.)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*NO tax credit granted 6/97*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-0115615 et al  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Company : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

Enclosure  
Exhibit

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
U-4377  
UTU-66485  
(UT-932)

**MAR 26 1999**

### NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas  
P.O. Box 2967 :  
Houston, TX 77252-2967 :

#### Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

**IRENE J. ANDERSON**

Irene J. Anderson  
Acting Group Leader,  
Minerals Adjudication Group

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF  
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:  
3106  
U-0575A et al  
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas  
20 North Broadway, Suite 1500 : U-0575A et al  
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511 U-4377 UTU-67943  
U-0143512 U-4378

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

**/s/ Robert Lopez**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit

cc: Vernal Field Office (w/encl.)  
Moab Field Office (w/encl.)  
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)  
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)  
Teresa Thompson (UT-931) (w/encl.)  
Irene Anderson (UT-932) (w/encl.)  
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A  
U-01188B  
U-016654  
U-0115614A  
U-0115615  
U-0126825  
U-0141454

U-0141459  
U-0143511  
U-0143512  
U-0144868A  
U-3099  
U-3575  
UTU-74888

U-4377  
U-4378  
U-16131  
U-31262  
U-44426  
UTU-67943

Communitization Agreements

U-58774  
U-58799  
U-58830  
U-58834

U-58835  
U-58839  
U-58844  
U-58854

U-60827  
U-60831  
U-68998

Devon Energy Production Company, L.P.

FILED

DEC 30 1999

OKLAHOMA SECRETARY OF STATE

Certificate of Merger

TO: The Oklahoma Secretary of State  
101 State Capitol  
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.  
General Partner

By: *J. Larry Nichols*  
J. Larry Nichols, Manager

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MAR 13 2000

DIVISION OF  
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

*a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.*

*NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.*

*IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.*

Filed in the City of Oklahoma City this 30TH  
day of DECEMBER, 1999.

*Mike Hunter*  
\_\_\_\_\_  
Secretary of State  
By: *Brian Deane*  
\_\_\_\_\_

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APR 20 2000

**DEVON ENERGY PRODUCTION COMPANY, L.P.****UTAH PROPERTIES**DIVISION OF  
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

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**DEVON ENERGY PRODUCTION COMPANY, L.P.**DIVISION OF  
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME &amp; NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SEnw-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SEnw-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SEnw-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NEsw-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SEnw-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENw-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SEnw-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSw-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SEsw-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SEnw-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSw-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSw-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNw-21-1S-2W	DUCHESNE	BLUEBELL	NW590

## DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: \_\_\_\_\_

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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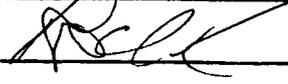
DIVISION OF  
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark  
(Signature)   
(Title) Vice President  
(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.  
(Address) 20 North Broadway, Suite 1500  
Oklahoma City, OK 73102-8260

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS ✓
2. CDW		5- <del>STO</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X Merger**

The operator of the well(s) listed below has changed, effective:

**04-01-2000**

**FROM:** (Old Operator):

PENNZOIL COMPANY  
 Address: P. O. BOX 290  
 NEOLA, UT 84053  
 Phone: 1-(435)-353-4121  
 Account No. N0705

**TO:** ( New Operator):

DEVON ENERGY EXPL & PROD CO LLC  
 Address: 20 NO. BROADWAY STE 1500  
 OKLAHOMA CITY, OK 73102-8260  
 Phone: 1-(405)-235-3611  
 Account N1275

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	<b>43-013-30912</b>	9895	<b>16-03S-05W</b>	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: \_\_\_\_\_
4. Fee wells attached to bond in RBDMS on: \_\_\_\_\_

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: \_\_\_\_\_

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000  
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

**COMMENTS:**

\_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>989' FNL 2007' FWL</b>		8. WELL NAME and NUMBER: <b>RACHEL JENSEN 2-16C5</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 16 T3S R5W 6</b>		9. API NUMBER: <b>4301330912</b>
COUNTY: <b>DUCHESNE</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/WASATCH-LGR</b>
STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>12/1/2001</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Swab test existing perforations 8416-8724.  
 Pull Baker RBP at 8760', swab test perforations 8416-9125'.  
 Set a oneway bridge plug or an RBP, based on the fluid level on the existing intervals, at 8200'. Perforate the Lower Green River interval 7610-8080', 12 intervals, 94', 104 holes with 4" HSC charges.  
 Set a treating packer at 7500', acidize the interval 7610-8080' with 2350 gals 15% HCL acid with 130 balls for diversion.  
 Swab test. If a RBP was set at 8200', pull the RBP.  
 Set an RBP an 7580', perforate the Lower Green River 7142-7538', 18 intervals, 87', 126 holes with 4" HSC charges.  
 Set a treating packer at 7050', acidize the interval with 2200 gals 15% HCL acid with 140 balls for diversion.  
 Swab test  
 Pull packer and RBP at 7580'.  
 Return to production producing from the LGR/Wasatch interval 7142-9125'.  
 Top of the TGR-3 is at 6770'.

**RECEIVED**  
OCT 12 2001  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>10/10/2001</u>

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 10/19/01

BY: [Signature] (See Instructions on Reverse Side)

APPROVED OPERATOR  
10-18-01  
CHD



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor  
Kathleen Clarke  
Executive Director  
Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

***CONDITIONS OF APPROVAL  
TO PLUG BACK AND RECOMPLETE WELL***

Well Name and Number: Rachel Jensen 2-16C5  
API Number: 43-013-30912  
Operator: Devon Energy Production Company, L.P.  
Reference Document: Sundry Notice dated December 11, 2001, received  
by DOGM on December 11, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting plug back operations. Please call Dan Jarvis at 801-538-5338.
2. This proposed well is located in an area (formation) for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek and appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
3. If there are any changes to the plug back procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

December 17, 2001

Date

FAX COVER

TO: Mike Hebersen  
 COMPANY: DORM  
 DEPARTMENT:  
 FAX NO: 801-~~558~~-  
 PHONE NO: 359-3940

PAGE OF  
 FROM: John Pulley  
 DEPARTMENT: DEVON ENERGY  
 FAX NO: 435-353-4139  
 PHONE NO: 353-5785

Mike -

I will call about this - want to talk about procedure to isolate or plug back existing LGR - WASATCH Perfs and Testing The Upper Green River.

John Pulley

RECEIVED

DEC 06 2007

DIVISION OF OIL, GAS AND MINING

# WELLBORE SCHEMATIC

LOCATION: RACHEL JENSEN 2-16C5

DATE: 10/3/01

*capacity*

CASING

SURFACE:

9 5/8" 36# K-55 at 3449

INTERMEDIATE:

7" N-80 29# set at 9171'

LINER:

5" N-80 18# from 8767 to 11299'

*= 4.794 f/cf*

DEPTH

3449

Top of cement at 4370'

*Plug Back*

$$(200 \text{ sks}) (1.15) (4.794 \text{ f/cf}) = 1102'$$

*CR @ 7000'*

Current perforations above retainer.

7142 - 7538' Lower Green River, wet

8100' 7610 - 8080' Lower Green River, wet, squeezed 7922-8020'

*8200' One way*

8416 - 8724' Upper Wasatch

8940 - 9125' Upper Wasatch

TOL @ 8767'

7" @ 9171'

CIBP at 9174, cement retainer at 9152'

Note:

In 1996 set CIBP at 9174', perforated squeeze holes at 9162-63 and 8798-99,

Set cement retainer at 9152'

Cement squeezed with 200 sks cement, no returns at 8798-99 perforations

Perforations below CIBP 9314 - 11194'

11212

Not to Scale

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: RACHEL JENSEN 2-16C5	
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		9. API NUMBER: 4301330912
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053	PHONE NUMBER: (435) 353-4121	10. FIELD AND POOL, OR WILDCAT: ALAMONT/WASATCH-LGR
4. LOCATION OF WELL FOOTAGES AT SURFACE: 989' FNL 2007' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 16 T3S R5W 6		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: 1/10/2002	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

DEVON ENERGY PROPOSES TO RECOMPLETE THE WELL FROM THE WASATCH/LGR TO THE UPPER GREEN RIVER;

PULL TUBING, SET A CEMENT RETAINER AT 7000'. CEMENT SQUEEZE 200 SACKS CEMENT BELOW THE RETAINER. SPOT 10' CEMENT ON TOP OF THE RETAINER. PRESSURE TEST CASING TO 1000 PSI. PERFORATE THE UPPER GREEN RIVER INTERVAL 5324 TO 5330 WITH 4 JSFP, 6', 24 HOLES WITH 4" HSC CHARGES. SET A WIRELINE SET/TUBING RETRIEVABLE PACKER AT 5225' WITH AN "F" NIPPLE FOR ISOLATION PURPOSES. ACIDIZE THE INTERVAL 5324-5330' WITH 1000 GALS 15% HCL WITH ADDITIVES. FLOW TEST. IF PRODUCTIVE PRODUCE FROM THE INTERVAL. IF NOT PRODUCTIVE, SUBMIT A SUNDRY TO PLUG AND ABANDON THE WELLBORE.

TOP OF THE LOWER GREEN RIVER IS AT 6770'

NAME (PLEASE PRINT) JOHN PULLEY TITLE SR. OPERATIONS ENGINEER

SIGNATURE *John Pulley* DATE 12/11/2001

(This space for State use only)

**APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**

DATE: 12/17/01 (See Instructions on Reverse Side)

BY: *Mark Dent*

*\* See conditions of approval*

RECEIVED  
DEC 11 2001  
DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 989' FNL 2007' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 16 T3S R5W 6		8. WELL NAME and NUMBER: RACHEL JENSEN 2-16C5
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330912
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/WASATCH-LGR
COUNTY: DUCHESNE		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/10/2002	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

*Handwritten notes in box 11: 1-CHO, 2-HP, 3-File*

12. DESCRIBE PROPOSED OR COMPLETE \_\_\_\_\_ pertinent details including dates, depths, volumes, etc.

DEVON ENERGY PROPOSES TO RECOMPLETE THE WELL FROM THE WASATCH/LGR TO THE UPPER GREEN RIVER;  
PULL TUBING, SET A CEMENT RETAINER AT 7000'. CEMENT SQUEEZE 200 SACKS CEMENT BELOW THE RETAINER.  
SPOT 10' CEMENT ON TOP OF THE RETAINER.  
PRESSURE TEST CASING TO 1000 PSI.  
PERFORATE THE UPPER GREEN RIVER INTERVAL 5324 TO 5330 WITH 4 JSFP, 6', 24 HOLES WITH 4" HSC CHARGES.  
SET A WIRELINE SET/TUBING RETRIEVABLE PACKER AT 5225' WITH AN "F" NIPPLE FOR ISOLATION PURPOSES.  
ACIDIZE THE INTERVAL 5324-5330' WITH 1000 GALS 15% HCL WITH ADDITIVES.  
FLOW TEST.  
IF PRODUCTIVE PRODUCE FROM THE INTERVAL.  
IF NOT PRODUCTIVE, SUBMIT A SUNDRY TO PLUG AND ABANDON THE WELLBORE.

TOP OF THE LOWER GREEN RIVER IS AT 6770'

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 12/11/2001

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12-11-01  
BY: *POSTER*  
\* See Conditions of Approval

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DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: <b>RACHEL JENSEN 2-16C5</b>
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		9. API NUMBER: <b>4301330912</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>	PHONE NUMBER: <b>(435) 353-4121</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/WASATCH-LGR</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>989' FNL 2007' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 16 T3S R5W 6</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/10/2002</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**DEVON ENERGY PROPOSES TO RECOMPLETE THE WELL FROM THE WASATCH/LGR TO THE UPPER GREEN RIVER;**

**PULL TUBING, SET A CEMENT RETAINER AT 7000'. CEMENT SQUEEZE 200 SACKS CEMENT BELOW THE RETAINER. SPOT 10' CEMENT ON TOP OF THE RETAINER. PRESSURE TEST CASING TO 1000 PSI. PERFORATE THE UPPER GREEN RIVER INTERVAL 5324 TO 5330 WITH 4 JSFP, 6', 24 HOLES WITH 4" HSC CHARGES. SET A WIRELINE SET/TUBING RETRIEVABLE PACKER AT 5225' WITH AN "F" NIPPLE FOR ISOLATION PURPOSES. ACIDIZE THE INTERVAL 5324-5330' WITH 1000 GALS 15% HCL WITH ADDITIVES. FLOW TEST. IF PRODUCTIVE PRODUCE FROM THE INTERVAL. IF NOT PRODUCTIVE, SUBMIT A SUNDRY TO PLUG AND ABANDON THE WELLBORE.**

TOP OF THE LOWER GREEN RIVER IS AT 6770'

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>12/11/2001</u>

(This space for State use only)

**APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING**

DATE: 12-11-01 (See Instructions on Reverse Side)

BY: POSTER DENT

*\* see conditions of Approval*

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DEC 11 2001

DIVISION OF  
OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>		8. WELL NAME and NUMBER: <b>RACHEL JENSEN 2-16C5</b>
3. ADDRESS OF OPERATOR: P.O. BOX 290    CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		9. API NUMBER: <b>4301330912</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>989' FNL 2007' FWL</b>		10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/WASATCH-LGR</b>
CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 16 T3S R5W 6</b>		COUNTY: <b>DUCHESNE</b>
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>12/11/2002</b>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MOVED IN AND RIGGED UP WORKOVER RIG, PULLED PRODUCTION TUBING . TIH WITH PACKER, SWAB TEST WASATCH PERFORATIONS 8416-8724', PULL RBP AT 8760', SWAB TEST WASATCH PERFORATIONS 8416-9125'. ESTIMATED PRODUCTION RATE OF 10 TO 12 BOPD AND 125 TO 150 BWPD. SET ONE-WAY CIBP AT 8200', PERFORATED LOWER GREEN RIVER 7610-8080', 12 INTERVALS, 94', 104 HOLES. SWAB TESTED 100% WATER WITH TRACE OIL AND GAS. ISOLATED AND TESTED PERFORATIONS IN FOUR INTERVALS, CEMENT SQUEEZED PERFORATIONS 7922-8080 WITH 100 SKS CEMENT. DRILLED OUT SQUEEZE, SWAB TESTED, NO ENTRY. SWAB TESTED ONE-WAY CIBP AT 8200', NO ENTRY, PLUGGED OFF. SET RBP AT 7580, PERFORATED LOWER GREEN RIVER 7142-7538', 18 INTERVALS, 87', 126 HOLES. SWAB TEST INTERVAL 7142-7538', 100% WATER, NO SHOWS. PULL RBP AT 7580', RAN 2 7/8" TUBING AND 2 1/16" TUBING OPEN ENDED TO 7100'. SET WELLHEAD AND SHUT THE WELL IN PENDING POSSIBLE PLUG AND ABANDON OR RE-COMplete TO THE UPPER GREEN RIVER PENDING APPROVAL.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>12/11/2002</u>

(This space for State use only)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			8. WELL NAME and NUMBER: <b>RACHEL JENSEN 2-16C5</b>
3. ADDRESS OF OPERATOR: <b>P.O. BOX 290</b> CITY <b>NEOLA</b> STATE <b>UT</b> ZIP <b>84053</b>		PHONE NUMBER: <b>(435) 353-4121</b>	9. API NUMBER: <b>4301330912</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>989' FNL 2007' FWL</b>			10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT/WASATCH-LGR</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NENW 16 T3S R5W 6</b>			COUNTY: <b>DUCHESNE</b>
			STATE: <b>UTAH</b>

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>12/11/2002</b>	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

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 SET WELLHEAD AND SHUT THE WELL IN PENDING POSSIBLE PLUG AND ABANDON OR RE-COMPLETE TO THE UPPER GREEN RIVER PENDING APPROVAL.

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>12/11/2002</u>

(This space for State use only)

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DIVISION OF OIL, GAS AND MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL			5. LEASE DESIGNATION AND SERIAL NUMBER:		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			FEE		
2. NAME OF OPERATOR:			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
DEVON ENERGY PRODUCTION COMPANY, L.P.					
3. ADDRESS OF OPERATOR:		PHONE NUMBER:		7. UNIT or CA AGREEMENT NAME:	
P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		(435) 353-4121		RACHEL JENSEN 2-16C5	
4. LOCATION OF WELL			8. WELL NAME and NUMBER:		
FOOTAGES AT SURFACE: 989' FNL 2007' FWL			RACHEL JENSEN 2-16C5		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 16 T3S R5W 6			9. API NUMBER:		
			4301330912		
			10. FIELD AND POOL, OR WILDCAT:		
			ALTAMONT/WASATCH-LGR		
			COUNTY: DUCHESNE		
			STATE: UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:  _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion:  1/4/2002	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU, PULL AND LAY DOWN SIDESTRING AND EXCESS TUBING.  
 SET A CEMENT RETAINER AT 6905', ESTABLISH INJECTION RATE 3 BPM AT 1650 PSI.  
 CEMENT SQUEEZE LOWER GREEN RIVER PERFORATIONS 7142-7538' WITH 200 SKS "G" CEMENT, PUMPED 30  
 BBLs BELOW RETAINER, DUMPED 5 BBLs ON TOP. POH TO 6233', REVERSE.  
 PERFORATED UPPER GREEN RIVER 5324-5330' WITH 4" POWERPAKS, 4 JSPF, 24 HOLES.  
 TIH WITH PACKER ON TUBING, SWAB DRY, NO ENTRY.  
 ACIDIZED WITH 600 GALS 15% HCL AT 1/2 TO 3/4 BPM, MAX PRESSURE 3690, FINAL 2700 PSI.  
 SWAB BACK, NO ENTRY.  
 RELEASED PACKER, POH, SHUT WELL IN PENDING EVALUATION FOR FUTURE WORKOVERS OR P&A

**RECEIVED**  
JAN 14 2002  
DIVISION OF  
OIL, GAS AND MINING

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>1/11/2002</u>

(This space for State use only)



State of Utah

Department of  
Natural Resources

Division of  
Oil, Gas & Mining

ROBERT L. MORGAN  
*Executive Director*

LOWELL P. BRAXTON  
*Division Director*

MICHAEL O. LEAVITT  
*Governor*

OLENE S. WALKER  
*Lieutenant Governor*

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson  
Devon Energy Production Company, L.P.  
20 North Broadway  
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

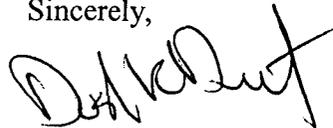
Page 2  
January 22, 2004  
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

jc  
cc: John Baza  
Well File  
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
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9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 989' FNL 2007' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 16 3S 5W 6		8. WELL NAME and NUMBER: RACHEL JENSEN 2-16C5
PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330912
COUNTY: DUCHESNE STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/WASATCH/LGR

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2004  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____

*Handwritten notes: 1-CHD, 2-ADP, 3-PIC, [Signature]*

12. DESCRIBE PROPOSED OR COMPLETED WORK. Clearly show all pertinent details including dates, depths, volumes, etc.

THE RACHAEL JENSEN 2-16C5 WAS SHUT IN JANUARY 2002 AFTER AN UNSUCCESSFUL ATTEMPT TO RE-COMPLETE TO THE UPPER GREEN RIVER. THE WASATCH AND LOWER GREEN RIVER PERFORATIONS ARE ISOLATED BELOW CIBPS AND/OR CEMENT RETAINERS AND CEMENT.

DEVON ENERGY PLANS TO PLUG AND ABANDON THE WELL PER THE ATTACHED PROCEDURE.

ATTACHMENTS: PROCEDURE AND WELLBORE DIAGRAMS

**RECEIVED**  
**APR 07 2004**  
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR  
Date: 5-21-04  
Initials: CHD

NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 4/6/2004

(This space for State use only)

(5/2000) *5/19/04*  
*Don [Signature]*  
(See Instructions on Reverse Side)  
*\* See Conditions of Approval (attached)*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

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PHONE NUMBER: (435) 353-4121		9. API NUMBER: 4301330912
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<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE RACHAEL JENSEN 2-16C5 WAS SHUT IN JANUARY 2002 AFTER AN UNSUCCESSFUL ATTEMPT TO RE-COMplete TO THE UPPER GREEN RIVER. THE WASATCH AND LOWER GREEN RIVER PERFORATIONS ARE ISOLATED BELOW CIBPS AND/OR CEMENT RETAINERS AND CEMENT.

DEVON ENERGY PLANS TO PLUG AND ABANDON THE WELL PER THE ATTACHED PROCEDURE.

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COPY SENT TO OPERATOR  
Date: 5-21-04  
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NAME (PLEASE PRINT) JOHN PULLEY	TITLE SR. OPERATIONS ENGINEER
SIGNATURE <i>John Pulley</i>	DATE 4/6/2004

(This space for State use only)

(5/2000) *5/19/04*  
*Don't know*  
(See Instructions on Reverse Side)  
*\* See conditions of Approval (attached)*

**RACHEL JENSEN 2-16C5  
NENW SECTION 16, T3S, R5W  
BLUEBELL/ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
LEASE NO. 07006079**

**OBJECTIVE:**

Plug and abandon the Rachel Jensen 2-16C5.

**DISCUSSION:**

The Rachel Jensen was completed from the Lower Wasatch in 1984. In 1996 the Lower Wasatch was isolated and the well re-completed in the Upper Wasatch. In 2001 the Lower Green River was perforated and tested with either no entry or wet intervals. A CIBP isolated the lower perforations and the Upper Green River interval 5324-5330 was tested for gas with no success. The well was shut in.

**WELL DATA:**

API No.	43-013-30912		
Property No.	62948-001		
Completion Date:	8/5/84		
TD:	11,300'	Original PBTD:	11,212
Current PBTD:	6905', cement retainer		
Casing:	9 5/8" 36# K-55 set at 3449'. 7" 29# N-80 set at 9171'. 5" 18# N-80 liner from 8767 to 11,299'.		
Perforations:	9334-11194, 9314-11155	1984	
	8940-9125, 8416-8724	1996	
	7610-8080, 7142-7538, 5324-5330	2001	
Other:	Cement retainer at 9152 with 150 sks. Oneway CIBP at 8200'. Cement retainer at 6905' with 200 sks		

**CEMENT EVALUATION**

A cement bond log run on 6/29/84 shows the following:

4370	Top of cement.
4370-5000	Good bond
5000-6500	No Log
6500-8770	Good bond
8770-9200	Poor bond
9200-11200	Fair bond

**WELL HISTORY**

6/29/84	Set 7" DB packer at 8745.
7/3/84	Perforated Wasatch interval 9334 to 11,194'. Gross interval 1860', Net 148', 496 holes.
7/16/84	Acidized perforations 9334 - 11194 with 50,000 gals 15% HCL.
7/17/85	Installed casing return hydraulic pump.
6/14/88	Acidized perforations 9334-11194 with 10,000 gals 7 1/2% HCL.
6/14/90	Drill out DB packer at 8745. Test casing from surface to 9301 to 1500 psi, OK.
6/22/90	Perforate additional intervals in the Wasatch from 9314 to 11155'. Total of 39 intervals, 451', 902 holes.
6/26/90	Acidized perforations 9314 to 11194 with 40,000 gals 15% HCL.
7/3/94	Put back on pump.
11/25/94	Change out hydraulic pump, 454 day run.
8/2/95	Change out hydraulic pump, 217 day run.
10/15/96	Change out tbg head and hangers. Set 5" CIBP at 9174', perforated squeeze holes at 9162-63'(4 holes) and 8798-99'(4 holes). Set 5" cement retainer at 9152'.

10/6/96 Cement squeeze perforations 9162-63 with 50 sks, no returns on upper perfs.

10/8-96 Cement squeeze perfs 9162-63' with 150 sks, no returns on upper perfs.

10/9/96 Perforated interval 8940-9125', 12 intervals, 65', 130 holes.

10/11/96 Acidized perforations 8940-9125 with 6500 gals 15 % HCL. Communicated to perfs at 8798-99, then lost pressure, assumed communicated to old perfs below the retainer and CIBP.

10/13/96 Swab test, lost swab in the hole, POH recover swab line.

10/15/96 Perforated the interval 8416 to 8724', 13 intervals, 86', 172 holes, Set RBP at 8760'.

10/16/96 Acidized perfs 8416-8724 with 8600 gals 15% HCL.

10/19/96 Flow test interval 8416-8724 to production facilities.  
to  
10/29/96

11/2/96 Run hydraulic production equipment.

12/21/96 Pulled RBP, replaced with Baker Mdl "C" with lower valve removed

11-08-01 Swab test perforations 8416-9125', 12 BPH, 8% oil cut

11-09-01 Set oneway plug at 8200', perforated Lower Green River 7610-8080', 12 int, 94', 104 holes.

11-10-01 Swab test, 15 BPH, 100% water.

11-15-01 Used plug and packer to isolate perforations , water source 7922-7936', rest swabbed dry. Left plug at 8115' with sand on top

11-15-02 Cement squeezed perforations 7922-8080' with 100 sks "G"

11-20-01 Drilled out cement, swab test, swabbed dry.

11-22-01 Pulled RBP at 8115'

11-29-01 Set RBP at 7580'

- 11-30-01 Perforated Lower Green River 7142-7538', 18 int, 87', 126 holes
- 12-07-01 Swab test using plug and packer, perforations 7296-7406' wet, rest swabbed dry.
- 12-23-01 Set cement retainer at 6905', pumped 200 sks cement, pumped 36 bbls below retainer, dumped 5 bbls on top of the retainer.
- 12-28-01 Perforated Upper Green River 5324-5330', 4 spf, 24 holes, TIH with packer, swab test, no entry.
- 12-29-01 Acidized with 5324-5330' with 600 gals 15% HCL, .8 BPM at 2700 psi. Swab back no entry
- 01-04-02 Pull and lay down all tubing, nipple up wellhead shut well in.

**PROCEDURE:**

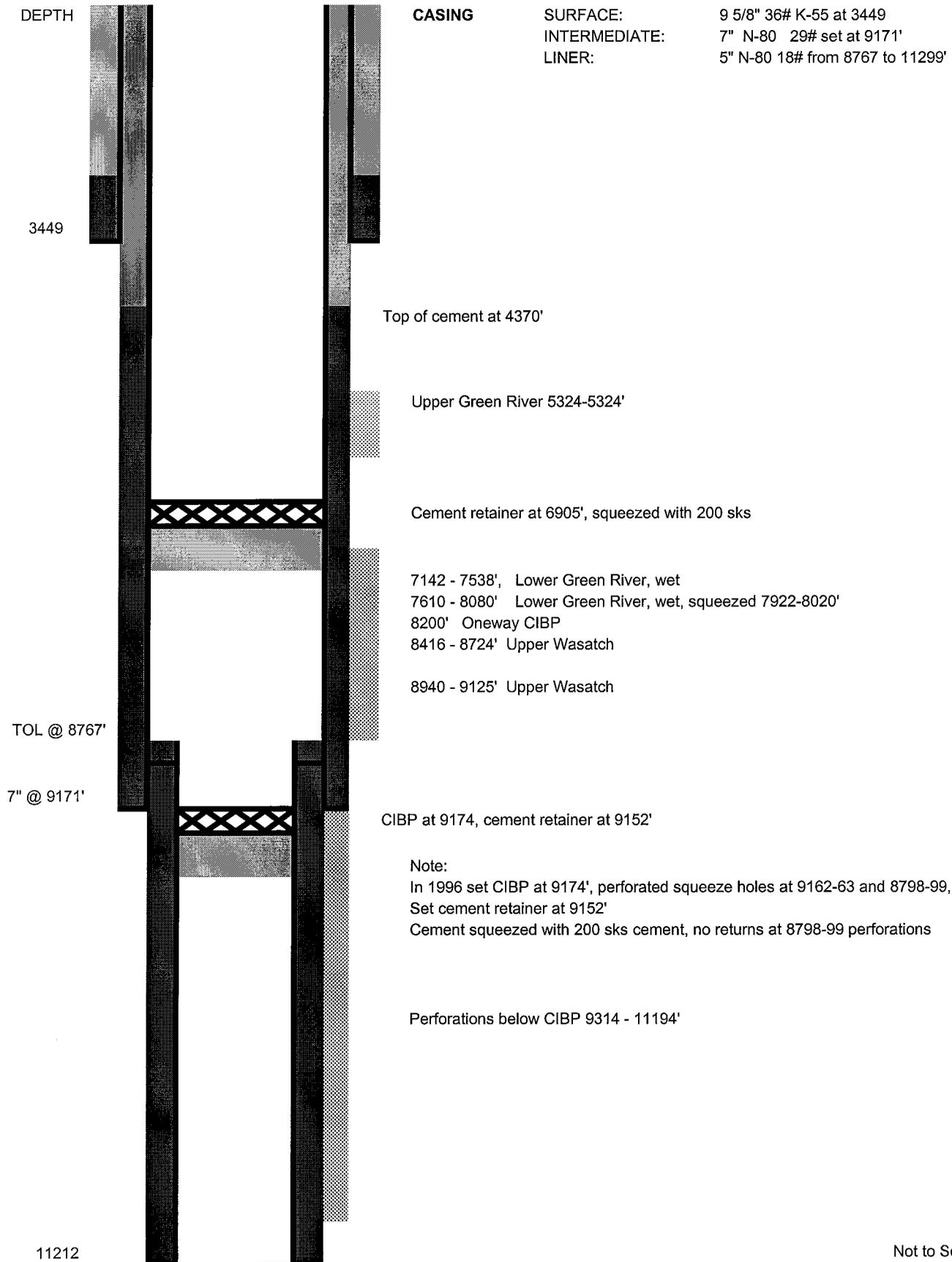
1. MIRU workover rig , pull test rig anchors prior to rigging up.
2. Pick up string 2 7/8" tubing, TIH with a cement retainer to 5225', Set the retainer, establish an injection rate, squeeze with 25sk "G" below retainer, dump 10 sks on top. Pull up to 4420', spot a 25 sk plug across the cement top. TOH.
3. Cut the 7" casing at 3500' ( 50' below the surface casing shoe), pull and lay down the 7" casing.
4. TIH open ended to 3550', 50' into the 7" stub. Spot a 150 sk plug from 3550' to 3400. This volume assumes 50' in 7" 29" casing, 50' in 23" open hole and 50' in 9 5/8" 29# casing.
5. TOH to 100', spot a 50 sack plug at surface in 9 5/8" 39# surface casing.
6. Cut off 9 5/8", set a dry hole marker.
7. Surface facilities will be removed and location rehab'd per discussion with surface owner.

John Pulley  
April 2004

# WELLBORE SCHEMATIC

LOCATION: RACHEL JENSEN 2-16C5

DATE: 12/7/2001

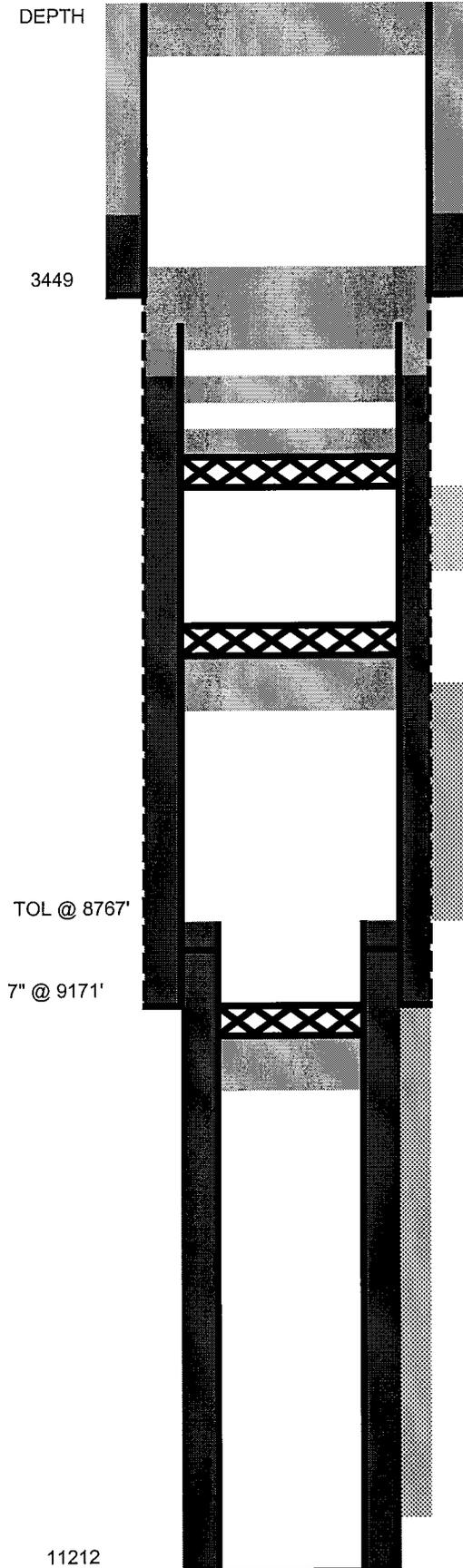


Not to Scale

# WELLBORE SCHEMATIC

LOCATION: RACHEL JENSEN 2-16C5

DATE:



<b>CASING</b>	<b>SURFACE:</b>	9 5/8" 36# K-55 at 3449
	<b>INTERMEDIATE:</b>	7" N-80 29# set at 9171'
	<b>LINER:</b>	5" N-80 18# from 8767 to 11299'

Spot 50 sk plug to surface  
Set dryhole marker

Spot a 150 sk plug from 3550' to 3400'  
Cut 7" casing at 3500'.

Top of cement at 4370' 25 sks from 4420-4320'.

Retainer at 5225' with 25 sks below, 10 on top.

Upper Green River 5324-5324' 35 sks below the reat

Cement retainer at 6905', squeezed with 200 sks

7142 - 7538', Lower Green River, wet  
7610 - 8080' Lower Green River, wet, squeezed 7922-8020'  
8200' Oneway CIBP  
8416 - 8724' Upper Wasatch  
8940 - 9125' Upper Wasatch

TOL @ 8767'

7" @ 9171'

CIBP at 9174, cement retainer at 9152'

Note:  
In 1996 set CIBP at 9174', perforated squeeze holes at 9162-63 and 8798-99,  
Set cement retainer at 9152'  
Cement squeezed with 200 sks cement, no returns at 8798-99 perforations

Perforations below CIBP 9314 - 11194'



State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

LOWELL P. BRAXTON  
*Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

## **CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL**

Well Name and Number: Rachael Jensen 2-16C5  
API Number: 43-013-30912  
Operator: Devon Energy Production Company L.P.  
Reference Document: Original Sundry Notice Dated April 6, 2004  
Received by DOGM on April 7, 2004

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid
3. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

May 19, 2004

Date

# Wellbore Diagram

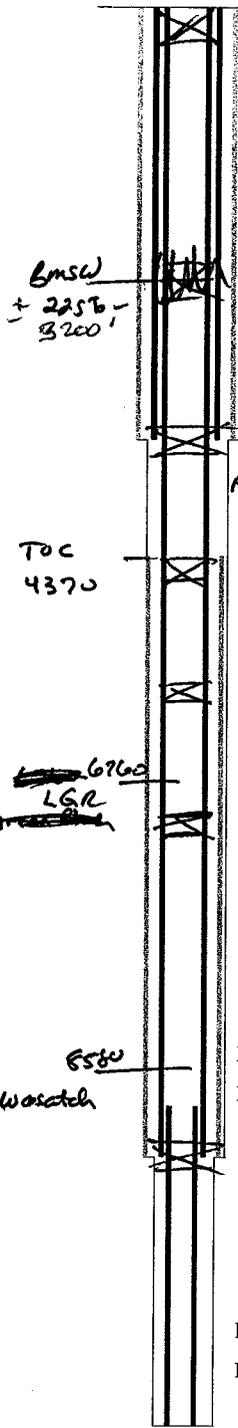
API Well No: 43-013-30912-00-00 Permit No:  
 Company Name: DEVON ENERGY PROD CO LP  
 Location: Sec: 16 T: 3S R: 5W Spot: NENW  
 Coordinates: X: 546201 Y: 4452620  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: RACHEL JENSEN 2-16C5

### String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	3449	12.25		
SURF	3449	9.625	36	2,304
HOL2	9171	8.75		
PROD	9171	7	29	4,794
HOL3	11299	6		
L1	11299	5	18	
CBP*	6905			

Surface  
 $100 / (1.18) (2.304) = 40 \text{ sacks}$



Add Plug 2250-2350  
 $100 / (1.18) (2.304) = 40 \text{ sacks}$

$$\frac{[(8.75)(1.2)]^2}{183.35} = 1.663$$

Cement from 3449 ft. to surface

Hole: 12.25 in. @ 3449 ft.

Cement from 9171 ft. to 4370 ft.

Surface: 9.625 in. @ 3449 ft.

### Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
L1	11299	8767		
PROD	9171	4370	UK	850
SURF	3449	0	UK	1595

cut Bsg @ 3500

plug 3550-3400'  
 $50 / (1.18) (2.304) = 20 \text{ sacks}$   
 $100 / (1.18) (1.663) = 60 \text{ sacks}$

plug @ 4420  $100 / (1.18) (4.794) = 18 \text{ sacks}$

Isolate Green River

CR 5225  
 $100 / (1.18) (4.794) = 18 \text{ sacks}$

### Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
5324	5330			

Hole: 8.75 in. @ 9171 ft.

Liner from 11299 ft. to 8767 ft.

Production: 7 in. @ 9171 ft.

CICR 9152

Hole: 6 in. @ 11299 ft.

Hole: Unknown

### Formation Information

Formation	Depth	Formation	Depth
GRRV	6760		
WSTC	8580		

TD: 11300 TVD: PBTB:



State of Utah

Department of  
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*Lieutenant Governor*

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley  
Devon Energy Production Company, L.P.  
P.O. Box 290  
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8<sup>th</sup> and 9<sup>th</sup>, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet  
Petroleum Engineer

cc: Well File  
SITLA

	<b>Well Name</b>	<b>API</b>	<b>Lease Type</b>	<b>Years Inactive</b>
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Attachment A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

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1. TYPE OF WELL

OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

RACHEL JENSEN 2-16C5

2. NAME OF OPERATOR:

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9. API NUMBER:

4301330912

3. ADDRESS OF OPERATOR:

P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053

PHONE NUMBER:

(435) 353-4121

10. FIELD AND POOL, OR WILDCAT:

ALTAMONT/WASATCH/LGR

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 989' FNL 2007' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 16 3S 5W 6

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE RACHAEL JENSEN 2-16C5 WAS SHUT IN JANUARY 2002 AFTER AN UNSUCCESSFUL ATTEMPT TO RE-COMplete TO THE UPPER GREEN RIVER. THE WASATCH AND LOWER GREEN RIVER PERFORATIONS ARE ISOLATED BELOW CIBPS AND/OR CEMENT RETAINERS AND CEMENT.

DEVON ENERGY PLANS TO SUBMIT A SUNDRY NOTICE TO PLUG THIS WELL IN 2004.

THE WELL HAS SURFACE CASING SET AT 3449', CEMENTED TO SURFACE. THE 7" CASING WAS CEMENTED TO 4370', ABOVE ALL THE OPEN PERFORATIONS. ON FEBRUARY 25, 2004 THE SICP WAS TWO SMALL TO MEASURE ON A 600 PSI GAUGE.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

COPY SENT TO OPERATOR  
Date: 5-21-04  
Initials: CHD

NAME (PLEASE PRINT) JOHN PULLEY

TITLE SR. OPERATIONS ENGINEER

SIGNATURE *John Pulley*

DATE 3/4/2004

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 5/19/04  
BY: *[Signature]* (See Instructions on Reverse Side)

\* See attached letter dated May 19, 2004

RECEIVED

MAR 08 2004

DIV. OF OIL, GAS & MINING

**RACHEL JENSEN 2-16C5  
NENW SECTION 16, T3S, R5W  
BLUEBELL/ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
LEASE NO. 07006079**

**WELL DATA:**

API No. 43-013-30912

Completion Date: 8/5/84

TD: 11,300' Original PBTB: 11,212

Current PBTB: 6905', cement retainer

Casing:  
9 5/8" 36# K-55 set at 3449'.  
7" 29# N-80 set at 9171'.  
5" 18# N-80 liner from 8767 to 11,299'.

Perforations: 9334-11194, 9314-11155. 1984  
8940-9125, 8416-8724 1996  
7610-8080, 7142-7538, 5324-5330 2001

Other: Cement retainer at 9152 with 150 sks.  
Oneway CIBP at 8200'.  
Cement retainer at 6905' with 200 sks

**CEMENT EVALUATION**

A cement bond log run on 6/29/84 shows the following:

4370 Top of cement.  
4370-5000 Good bond  
5000-6500 No Log  
6500-8770 Good bond  
8770-9200 Poor bond  
9200-11200 Fair bond

**WELL HISTORY**

6/29/84 Set 7" DB packer at 8745.

7/3/84 Perforated Wasatch interval 9334 to 11,194'. Gross interval 1860', Net 148', 496 holes.

7/16/84 Acidized perforations 9334 - 11194 with 50,000 gals 15% HCL.

7/17/85 Installed casing return hydraulic pump.

6/14/88 Acidized perforations 9334-11194 with 10,000 gals 7 1/2% HCL.

6/14/90 Drill out DB packer at 8745. Test casing from surface to 9301 to 1500 psi, OK.

6/22/90 Perforate additional intervals in the Wasatch from 9314 to 11155'. Total of 39 intervals, 451', 902 holes.

6/26/90 Acidized perforations 9314 to 11194 with 40,000 gals 15% HCL.

7/3/94 Put back on pump.

11/25/94 Change out hydraulic pump, 454 day run.

8/2/95 Change out hydraulic pump, 217 day run.

10/15/96 Change out tbg head and hangers. Set 5" CIBP at 9174', perforated squeeze holes at 9162-63'(4 holes) and 8798-99'(4 holes). Set 5" cement retainer at 9152'.

10/6/96 Cement squeeze perforations 9162-63 with 50 sks, no returns on upper perms.

10/8-96 Cement squeeze perms 9162-63' with 150 sks, no returns on upper perms.

10/9/96 Perforated interval 8940-9125', 12 intervals, 65', 130 holes.

10/11/96 Acidized perforations 8940-9125 with 6500 gals 15 % HCL. Communicated to perms at 8798-99, then lost pressure, assumed communicated to old perms below the retainer and CIBP.

10/13/96 Swab test, lost swab in the hole, POH recover swab line.

RACHEL JENSEN 2-16C5 WELL HISTORY

10/15/96 Perforated the interval 8416 to 8724', 13 intervals, 86', 172 holes, Set RBP at 8760'.

10/16/96 Acidized perfs 8416-8724 with 8600 gals 15% HCL.

10/19/96 Flow test interval 8416-8724 to production facilities.  
to  
10/29/96

11/2/96 Run hydraulic production equipment.

12/21/96 Pulled RBP, replaced with Baker Mdl "C" with lower valve removed

11-08-01 Swab test perforations 8416-9125', 12 BPH, 8% oil cut

11-09-01 Set oneway plug at 8200', perforated Lower Green River 7610-8080', 12 int, 94', 104 holes.

11-10-01 Swab test, 15 BPH, 100% water.

11-15-01 Used plug and packer to isolate perforations , water source 7922-7936', rest swabbed dry. Left plug at 8115' with sand on top

11-15-02 Cement squeezed perforations 7922-8080' with 100 sks "G"

11-20-01 Drilled out cement, swab test, swabbed dry.

11-22-01 Pulled RBP at 8115'

11-29-01 Set RBP at 7580'

11-30-01 Perforated Lower Green River 7142-7538', 18 int, 87', 126 holes

12-07-01 Swab test using plug and packer, peforations 7296-7406' wet, rest swabbed dry.

12-23-01 Set cement retainer at 6905', pumped 200 sks cement, pumped 36 bbls below retainer, dumped 5 bbls on top of the retainer.

12-28-01 Perforated Upper Green River 5324-5330', 4 spf, 24 holes, TIH with packer, swab test, no entry.

12-29-01 Acidized with 5324-5330' with 600 gals 15% HCL, .8 BPM at 2700 psi. Swab back no entry

RACHEL JENSEN 2-16C5 WELL HISTORY

01-04-02 Pull and lay down all tubing, nipple up wellhead shut well in.

OPERATOR DEVON ENERGY  
 WELL # RACHEL JENSEN 2-16CS  
 FIELD BLUEBELL/ALTAMONT  
 COUNTY DUCHESNE  
 STATE UTAH  
 DATE 1-3-01

Casing	Liner		Tubing
	SIZE	WEIGHT	
	7 5"		
	29#	18#	
	N-80	N-80	
DEPTH	9171	8767 11,212	

NEW COMPLETION  WORKOVER

PERFS  
5324-30'  
K-55

PERFS  
7138-7536

PERFS  
7138-7536

PERFS  
5324-30'

CMT RET  
@ 6905'

PERFS  
7138-7536

PERFS  
7610-8080

7" ONE WAY PLUG  
@ 8200'

TOL @ 8767'

PERFS  
8767-9125

CMT RET  
@ 9152'

9171  
C18789114

PERFS  
9314-11,194

TD 11,212

ITEM NO.	EQUIPMENT AND SERVICES		
	WKM 6000# STUDDER UP DUAL HANGER		
	2 7/8" TBG		
	272 JTS 2 7/8" N-80 6.4# NU-LOCK (8392')		
	HAULED IN TO PKS FOR INSPECTION		
	97 JT 2 7/8" N-80 6.4# NU-LOCK WORK STRING (2950')		
	HAULED INTO PKS		
	2 1/16" TBG		
	150 JTS 2 1/16" N-80 3.25# CS HYDRIL TBG		
	ESTIMATE (4686')		
	118 JTS 2 1/16" N-80 3.25# JS 10RD TBG		
	ESTIMATE (3676')		
	HAULED TO DEVON'S YARD		
	SPLIT HANGERS SENT TO CAMERON FOR INSPECTION		

COMMENTS: C18P @ 9174' CMT RETAINER @ 9152 EXISTING PERFS @ 9314'-11,194', 8416'-9125 WIRELINE SET 7" ONE WAY PLUG @ 8200' 11-8-01. PERF 7610-8080' IN 12 INTERVALS, 94', 104 HOLES. 11-8-01. SQUEEZE WET PERFS @ 7874-8020' W/100 SX'S "G" CMT 11-15-01. PERF 7138-7536 IN 18 INTERVALS, 87', 126 HOLES 11-29-01. ISOLATING PKR AND RRP FOUND WET PERFS 7292-7404' TBG SET. 7" CMT RETAINER @ 6905' SQUEEZE W/200 SX'S "G" CMT 12-26-01. PERF 5324-30' INTERVAL, 6', 24 HOLES 12-27-01. ACIDIZE PERFS 5324-30' 600 GAL. 15% HCI AND ADDITIVES 12-29-01. WELL HAS NO TBG OR HANGERS

PREPARED BY STEVE WHITE KEY#935 OFFICE RANGELY COLO. PHONE 328-7839

**MOUNTAIN STATES**  
OIL TOOL

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

<b>1. TYPE OF WELL</b>			5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
<b>2. NAME OF OPERATOR:</b> DEVON ENERGY PRODUCTION COMPANY, LP			7. UNIT or CA AGREEMENT NAME:
<b>3. ADDRESS OF OPERATOR:</b> P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		PHONE NUMBER: (435) 353-4121	8. WELL NAME and NUMBER: RACHEL JENSEN 2-16C5
<b>4. LOCATION OF WELL</b>			9. API NUMBER: 4301330912
FOOTAGES AT SURFACE: 989' FNL 2007' FWL		COUNTY: DUCHESNE	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/WASATCH/LGR
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 16 3S 5W 6		STATE: UTAH	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/25/2004	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PU & TIH W/ 7" CICR AND SET @ 5,218'. ROLL HOLE WITH TREATED WATER. MIX & PUMP 35 SKS CEMENT, 25 UNDER CIRC & 10 SKS ON TOP. TOH TO 4,430'. PUMP 40 SKS, BALANCE PLUG. TOH. RIH W/ WIRELINE & TAG PLUG @ 4,190'. OK AS PER DENNIS INGRAM, STATE OF UTAH, DOGM SENIOR PETROLEUM SPECIALIST. TOH. RU CSG CUTTER, CUT CASING @ 3,470' KB. RD WL & RU CSG EQUIP. LD 83 JTS 7" CSG. TIH W/ TBG TO 3,494' GL. MIX & PUMP 150 SKS CEMENT. TOH & WOC. TIH & TAG PLUG @ 3,258', SHOE @ 3,449'. OK AS PER DENNIS INGRAM. TOH. PUMP 100' SURFACE PLUG. CUT OFF WELLHEAD. WELD ON DRY HOLE MARKER.

SURFACE REHAB PENDING AGREEMENT WITH SURFACE OWNER.

ATTACHMENT: JOB LOG

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SENIOR OPERATIONS ENGINEER</u>
SIGNATURE	DATE <u>10/15/2004</u>

(This space for State use only)

**RECEIVED**  
**OCT 18 2004**

DIV. OF OIL, GAS & MINING

# JOB LOG

**WESTERN WELLSITE SERVICES LLC**  
**17509 ROAD 14**  
**FORT MORGAN, COLORADO 80701**

OPERATOR	Devon Energy
WELL	Rachel Jensen 2-16C5
LOCATION	NENW 16 350 5W
DATE	9-25-04

MIRU P/A Ef  
 Pick up 7" CICR + TTH TO 5218', Set Tool (167 Joints)  
 Roll Hole with Treated H<sub>2</sub>O  
 Mix + Pump 35 SKS 25 UNDER SPOT 10 ON TOP  
 TCH TO 4430  
 Pump 40 SK balance P/ly  
 TCH  
 R/H / WIRE LINE + TAG P/ly @ 4190' OK Per STATE  
 TCH  
 RU CASING CUTTER CUT CASING @ 3470' RB  
 RD WH + RU CASING Ef  
 Lay down 83 JOINTS 7" CASING  
 TTH / TUBING TO 3494' Gk  
 Mix + Pump 750 SKS Cement  
 TCH + WOC  
 TTH + TAG P/ly @ 3258' shoe @ 3449' OK Per STATE  
 TCH  
 Pump 100' Sur Face P/ly  
 PIT out + CUT OFF Well Head  
 Weld on Dry Hole Marker  
 RDMC P/A Ef

WIRELINE CONTRACTOR	Browl - X - Price UTAH	
CEMENT CONTRACTOR	Western Wellsite Services of Ft. Morgan, Co.	
DIRTWORK CONTRACTOR	NA	
RESEEDING CONTRACTOR	NA	
SIGNED: <i>[Signature]</i>	Field Supervisor	DATE: 9-25-04

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 OCT 18 2004  
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