

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee ✓

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Ford

9. Well No.

2-36A5

10. Field and Pool, or Wildcat

✓ Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 36, T1S, R5W  
U.S.B. & M.

12. County or Parrish 13. State

Duchesne, Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

1659' FWL, 1113' FSL ✓ SE 1/4, SW 1/4, Sec. 36)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

6 Miles west of Altamont, Utah

15. Distance from proposed\* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1113'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640 ✓

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

3200'

19. Proposed depth

16,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6684' GR

22. Approx. date work will start\*

5 April '84

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

✓ Water rights will be properly obtained prior to spudding.

This is a 320 acre test well to the Wasatch Formation.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

The surface owner has been contacted.

The well is 401 feet from the center of the SW 1/4.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/27/84  
*[Signature]*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Gerry D. Allied Title: CONSULTANT Date: 22 MAR '84

(This space for Federal or State office use)

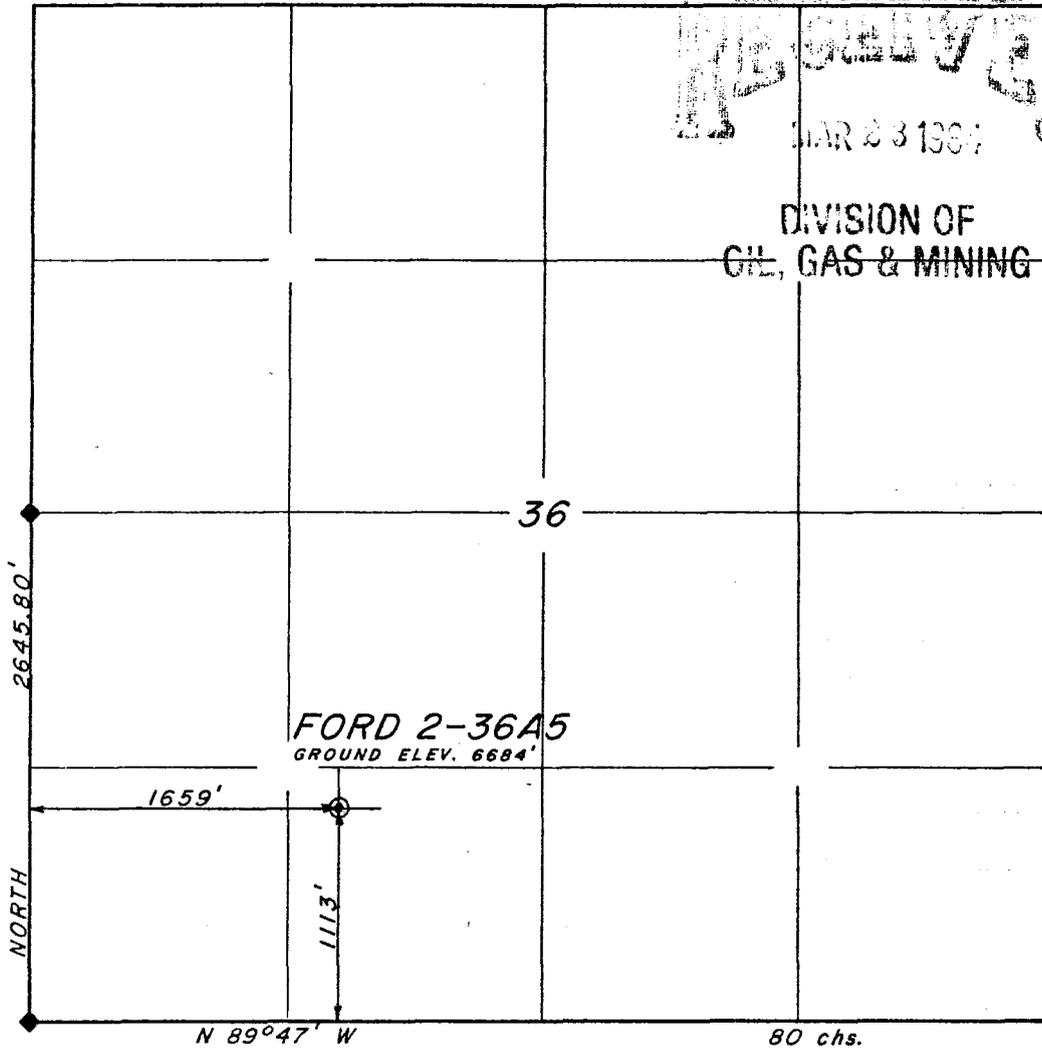
Permit No. .... Approval Date .....

Approved by ..... Title ..... Date .....

Conditions of approval, if any:

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
FORD 2-36A5**

LOCATED IN THE SE $\frac{1}{4}$  OF THE SW $\frac{1}{4}$  OF  
SECTION 36, T1S, R5W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

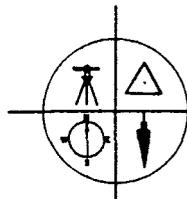
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT AND THE UTAH DEPT. OF TRANS. HIGHWAY PLATS WERE USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

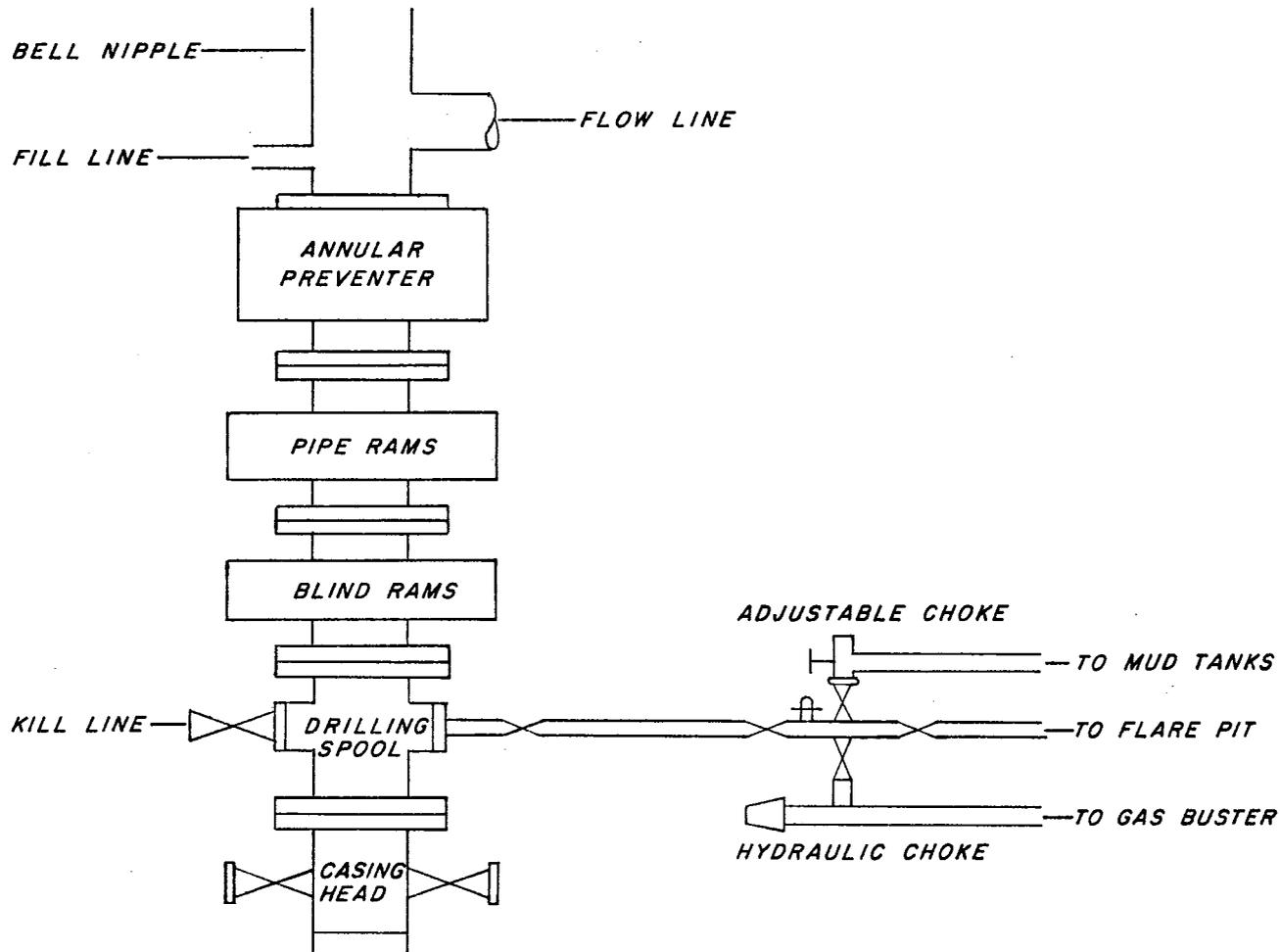
*Jerry D. Allred*  
 \_\_\_\_\_  
 Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
 Surveying & Engineering Consultants

121 North Center Street  
 P.O. Drawer C  
 DUCHESNE, UTAH 84021  
 (801) 738-5352

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.  
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.  
Minimum 5,000 PSI BOPE is to be installed after setting the long string.  
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.  
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).  
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

22 March 1984

## WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting  
7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

LINMAR ENERGY CORPORATION

Ford 2-36A5

8. *Formation Evaluation:*

*No cores or DSTs are anticipated.*

*DIL-GR logs will be run from the Surface pipe to TD.*

*CNL-FDC and mud logs will be run from 10,000 to TD.*

9. *Drilling Hazards:*

*Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.*

*No other drilling hazards are anticipated.*

10. *Timing:*

*The anticipated spud date is 5 April 1984*

*Estimated drilling time is 110 days.*

*The completion will take another 15 days.*

March 27, 1984

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, Utah 84066

RE: Well No. Ford 2-36A5  
SESW Sec. 36, T. 1S, R. 5W  
1113' FSL, 1659' FWL  
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an

Linmar Energy Corporation  
Well No. Ford 2-36A5  
March 27, 1984  
Page 2

application for an extension is made prior to the approval  
expiration date.

The API number assigned to this well is 43-013-30911.

Sincerely,

  
R. J. Firth  
Associate Director, Oil & Gas

RJF/as  
Encô.

OPERATOR Lincoln Energy Corp DATE 3/27/84

WELL NAME Prod 2-36 A5

SEC SESW 36 T 15 R 5W COUNTY Hutchinson

43-013-30911  
API NUMBER

Free  
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

HL

NID

PI

MAP

PROCESSING COMMENTS:

Test well

4/22/84 water work

Temp App # 59849 (43-9539)  
mine lease, water rights

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81  
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- water

2- Test Well Compliance

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT \_\_\_\_\_

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: FORD 2-36A5

SECTION SESW 36 TOWNSHIP 1S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR U.S. Drilling

RIG # 31

SPUDDED: DATE 4-22-84

TIME 3:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Neil Driscoll

TELEPHONE # 1-454-3027

DATE 4-25-84 SIGNED AS



STATE OF UTAH  
NATURAL RESOURCES  
Water Rights

1636 West North Temple • Salt Lake City, UT 84116 • 801-533-6071

*file*  
Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dee C. Hansen, State Engineer

May 11, 1981

Linmar Energy Corporation  
P. O. Box 1327  
Roosevelt, UT 84066

Dear Applicant:

RE: TEMPORARY APPLICATION  
WR-80-41-933 (1977)

Enclosed is a copy of the above and approved Temporary Application. This is your authority to construct your works and to divert the water for the uses described.

While this approved application does give you our permission to divert and use water, it does not grant easements through public or private lands in order to gain access to the source nor to convey the water to the place of use, nor does this approval eliminate the need for such other permits as may be required by this Division or any other agency in implementing your diversion.

This application will expire April 16, 1982, and it is expected that no diversion or use of the water will be made after that date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Area Engineer, Robert Guy. The telephone number is (801)789-3714.

Yours truly,

Dee C. Hansen, P. E.  
State Engineer

DCH:slm

Enclosure

**TEMPORARY**

RECEIVED TEMPORARY TEMPORARY

Application No. T-5984

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

43-9539

WATER RIGHTS

NOTE:-The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah; for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation [ ] Domestic [ ] Stockwatering [ ] Municipal [ ] Power [ ] Mining [ ] Other Uses [X]

2. The name of the applicant is Linmar Energy Corporation

3. The Post Office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

4. The quantity of water to be appropriated .015 second-feet and/or acre-feet

5. The water is to be used for Oil well drilling from April 16, 1984 to April 16, 1984 (Major Purpose) (Month) (Day) (Month) (Day)

other use period from to (Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from to (Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is (Leave Blank)

7. The direct source of supply is\* Sump (Name of stream or other source)

which is tributary to, tributary to

\*Note.-Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point\* North 900 ft. East 1600 ft. from SW Cor. Sec. 36, T1S, R5W, USB&M

\*Note.-The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of 15 ft. by 15 ft. sump 8 ft. deep

10. If water is to be stored, give capacity of reservoir in acre-feet height of dam area inundated in acres legal subdivision of area inundated

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

Total Acres

12. Is the land owned by the applicant? Yes No [X] If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes No [X] If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity.

15. If application is for mining, the water will be used in Mining District at the mine, where the following ores are mined

16. If application is for stockwatering purposes, number and kind of stock watered

17. If application is for domestic purposes, number of persons, or families

18. If application is for municipal purposes, name of municipality

19. If application is for other uses, include general description of proposed uses To be pumped approximately 200 ft. for drilling the Ford 2-36A5, Oil well

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. SE 1/4 SW 1/4 Sec. 36, T1S, R5W, USB&M

21. The use of water as set forth in this application will consume .015 second-feet and/or acre-feet of water and NONE second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows:

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Linmar intends to lease land for purposes of drilling the Ford 2-36A5.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

*Michael O. Quinn*

Linmar Energy Corporation by: Petroleum Engineer

Signature of Applicant\*

\*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, }  
County of..... } ss

On the ..... day of ....., 19....., personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:

(SEAL)

Notary Public

**FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH**

Flow rate — c.f.s.	Cost	
0.0 to 0.1 .....	\$ 15.00	
over 0.1 to 0.5 .....	30.00	
over 0.5 to 1.0 .....	45.00	
over 1.0 to 15.0 .....	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0 .....	150.00	foot per second.

Storage — acre-feet		
0 to 20 .....	22.50	
over 20 to 500 .....	45.00	
over 500 to 7500 .....	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500 .....	150.00	500 acre feet.

(This section is not to be filled in by applicant)

**STATE ENGINEER'S ENDORSEMENTS**

1. April 12, 1984 Application received by mail ~~over counter~~ in State Engineer's office by 7/15
2. .... Priority of Application brought down to, on account of .....
3. 4-20-84 Application fee, \$15.00, received by J.H. Rec. No. 05020
4. .... Application microfilmed by ..... Roll No. ....
5. 4-23-84 Indexed by an ..... Platted by .....
6. April 12, 1984 Application examined by 7/15
7. .... Application returned, ..... or corrected by office .....
8. .... Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. .... Application approved for advertisement by .....
10. .... Notice to water users prepared by .....
11. .... Publication began; was completed .....
- Notice published in .....
12. .... Proof slips checked by .....
13. .... Application protested by .....
14. .... Publisher paid by M.E.V. No. ....
15. .... Hearing held by .....
16. .... Field examination by .....
17. April 12, 1984 Application designated for approval ~~rejection~~ 7/15 S.G.
18. 5/11/84 Application copied or photostated by slm proofread by .....
19. 5/11/84 Application approved ~~rejected~~
20. **Conditions:**  
 This Application is approved, subject to prior rights, as follows:  
 a. Actual construction work shall be diligently prosecuted to completion.  
 b. Proof of Appropriation shall be submitted to the State Engineer's office by NPR  
 c. **TEMPORARY APPROVAL -- EXPIRES April 16, 1985.**
21. .... Time for making Proof of Appropriation extended to .....
22. .... Proof of Appropriation submitted.
23. .... Certificate of Appropriation, No. ...., issued

*Dee C. Hansen*  
Dee C. Hansen, P.E., State Engineer

Application No. T-59849

WATER RIGHTS DATA BASE  
ENTERED - DATE / / PV

State

# DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUN 12 1984

DIVISION OF OIL  
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 6-9-84

OIL CO.: Linmar

WELL NAME & NUMBER Ford #2

SECTION 36

TOWNSHIP 1 S

RANGE 5 W

COUNTY Duchesne

DRILLING CONTRACTOR US #31

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**  
213 Pine Street - Box 560  
Shoshoni, Wyoming 82649  
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**  
608 N. Vernal Ave.  
Vernal, UT 84078  
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dale

RIG TOOL PUSHER Dick

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: \_\_\_\_\_

COPIES OF THIS TEST REPORT SENT COPIES TO: BIM

State

Co. Man

Pusher

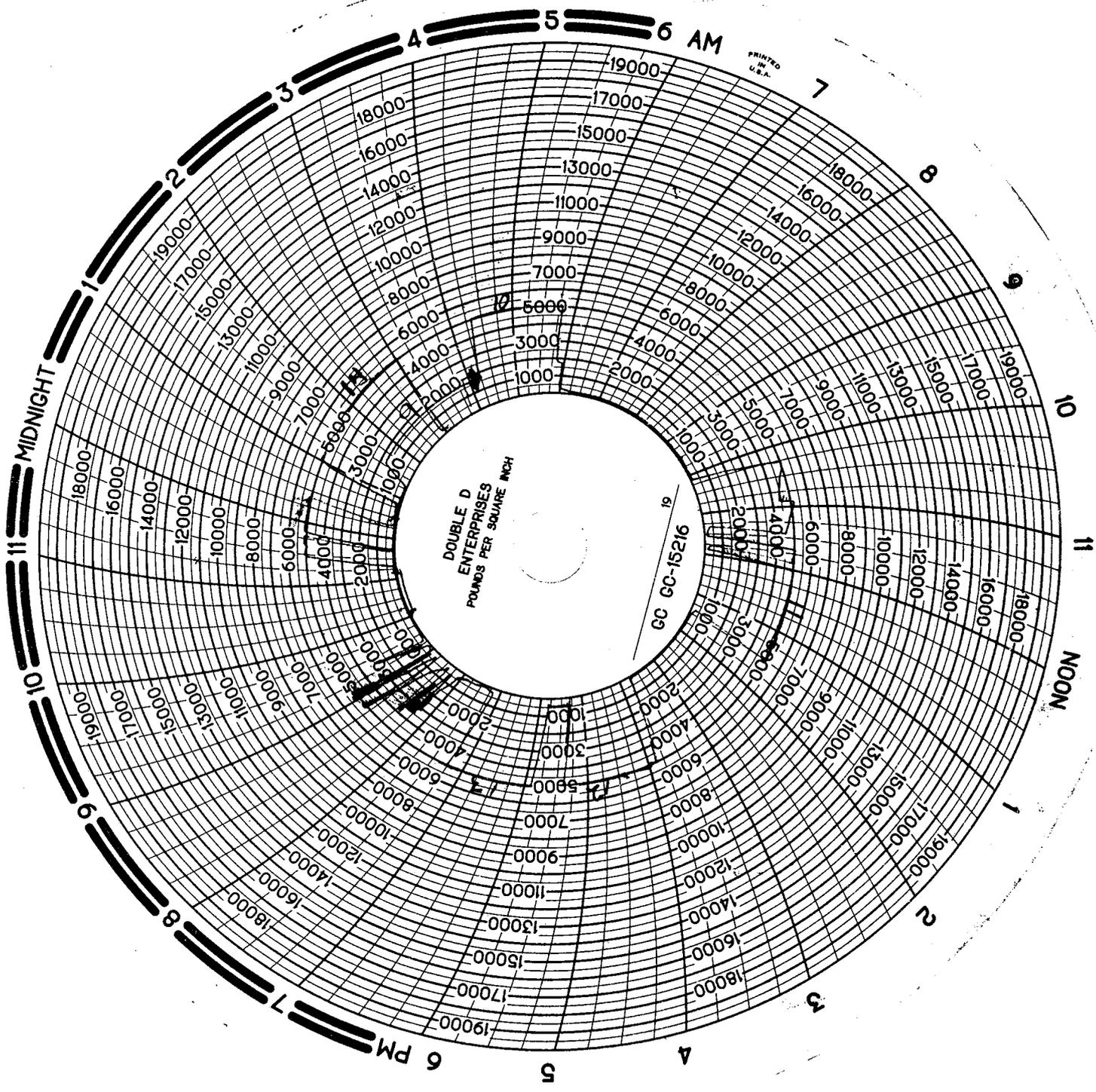
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE





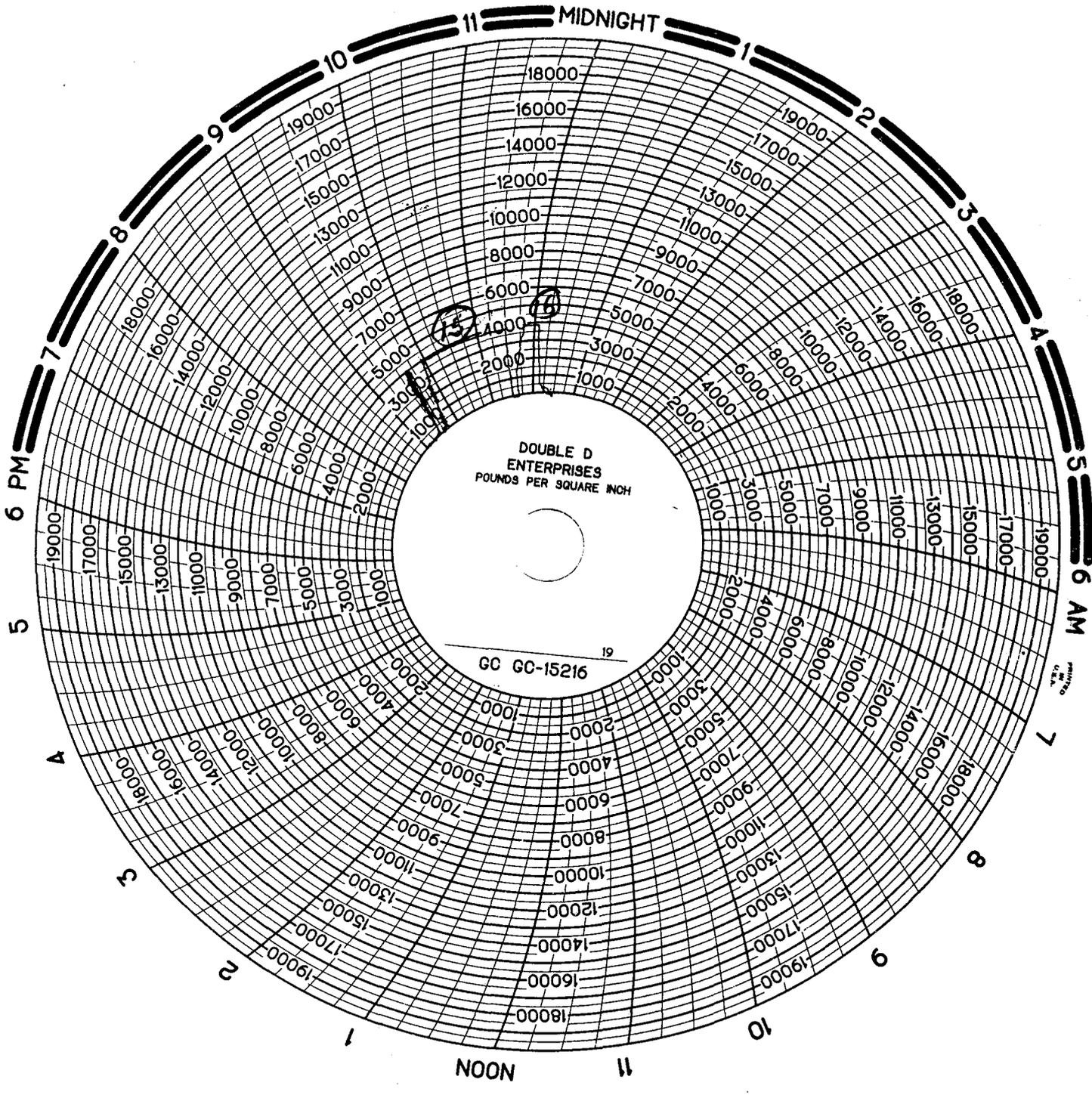


PRINTED  
IN  
U.S.A.



DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

91251-09 09



DOUBLE D  
ENTERPRISES  
POUNDS PER SQUARE INCH

GC GC-15216

PRINTED  
IN THE  
U.S.A.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other actions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Ford

9. WELL NO.

2-36A5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 36 T1S R5W USM

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

RECEIVED

2. NAME OF OPERATOR  
Linmar Energy Corporation

AUG 22 1984

3. ADDRESS OF OPERATOR  
P.O. Box 1327 Roosevelt, Utah 84066

DIVISION OF OIL  
GAS & MINING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1659' FWL 1113 FSL (SESW)

14. PERMIT NO.  
43-013-30911

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6684' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other) Subsurface pressure

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attached please find a subsurface pressure survey submitted as per Cause 140-12.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE 8/8/84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

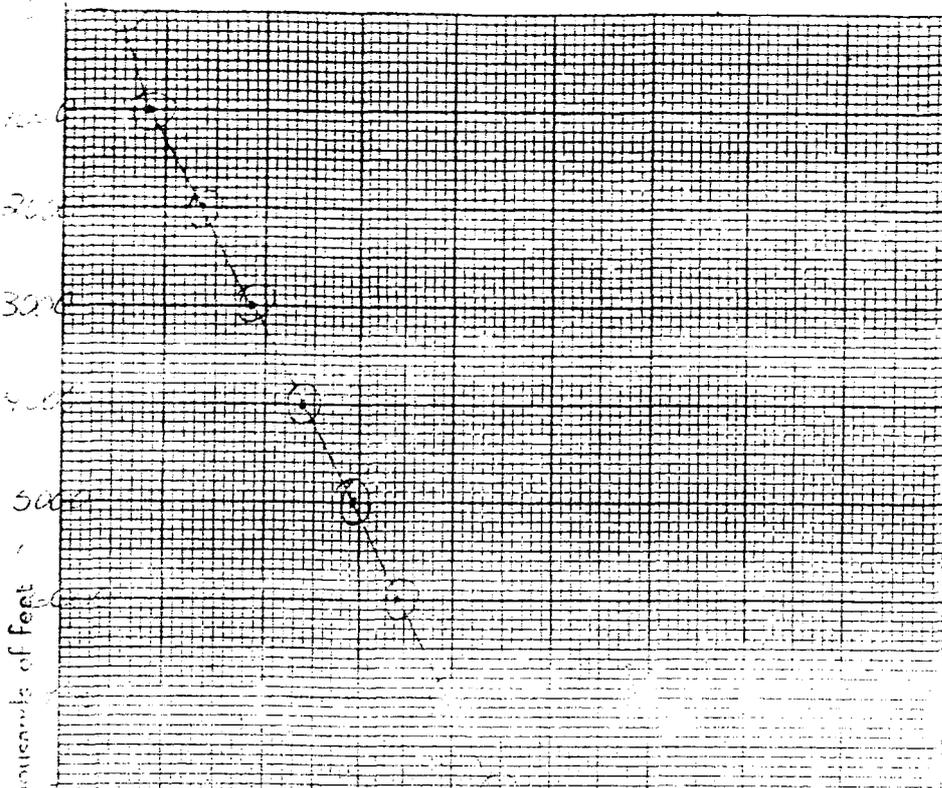
# SUBSURFACE PRESSURE SURVEY

Lyle's Oil Tools Utah, Inc. • Wills Mobile Park • Route 1 Space D-6 • Roosevelt, Utah 84066

County Duchesne Field A. - 1000 -  
 State Utah Zone \_\_\_\_\_  
 Elev. ft. \_\_\_\_\_ Well No. 2266

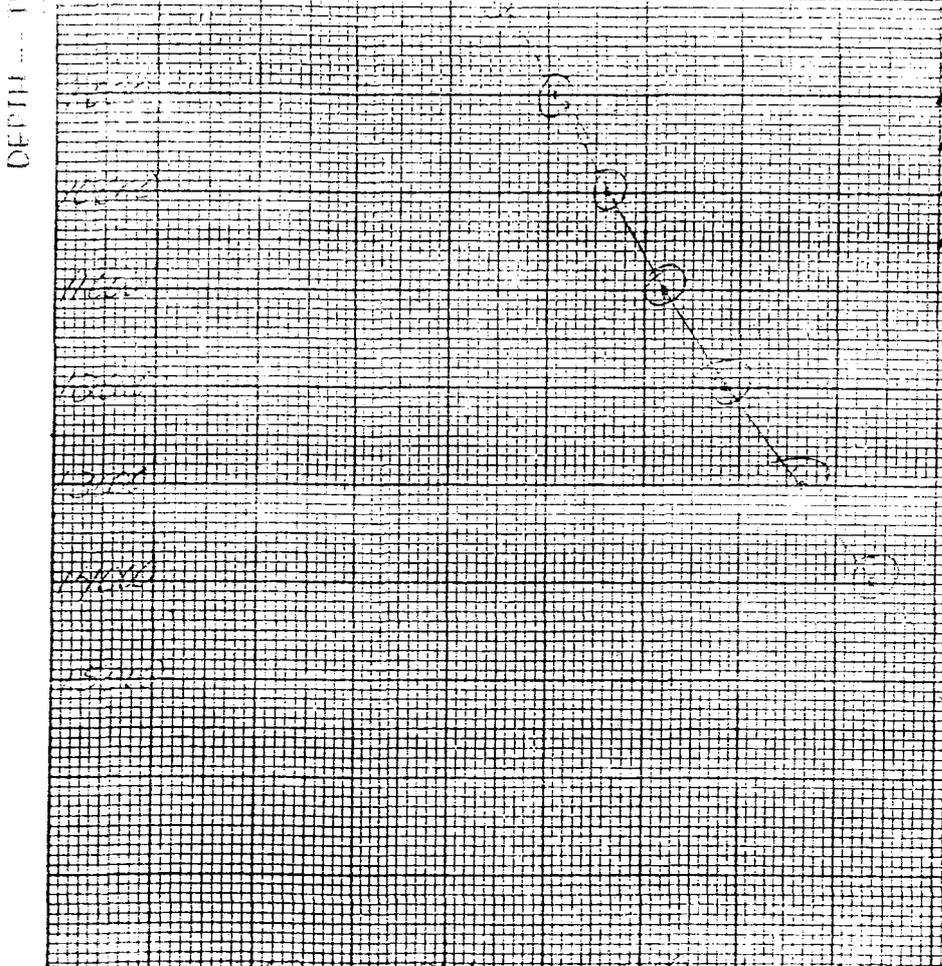
Depth, ft. \_\_\_\_\_ total \_\_\_\_\_ plug  
 Zone Open, ft. \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

TEMPERATURE @ \_\_\_\_\_ FT  
 CASING \_\_\_\_\_ " \_\_\_\_\_ # @ \_\_\_\_\_ ft.  
 Tubing \_\_\_\_\_ " \_\_\_\_\_ # @ \_\_\_\_\_ ft.  
 Tubing \_\_\_\_\_ " \_\_\_\_\_ # @ \_\_\_\_\_ ft.  
 Shut In \_\_\_\_\_ Hr. Oil Gr. \_\_\_\_\_ °API  
 Oil, Net b/d \_\_\_\_\_ Water b/d \_\_\_\_\_  
 Total Gas M/d \_\_\_\_\_ Net M/d \_\_\_\_\_  
 Trap Press, #/□" ga. \_\_\_\_\_ High \_\_\_\_\_ Low ( \_\_\_\_\_ °F)



Depth	Pressure	Temp.	Gradient
0	256 T		CP _____ lb./sq. in.
1000	408		.152
2000	674		.266
3000	939		.265
4000	1198		.259
5000	1461		.263
6000	1721		.260
7000	1976		.255
8000	2230		.254
9000	2515		.285
10,000	2803		.288

Date of Run 5/1/54 Start \_\_\_\_\_ : \_\_\_\_\_ m



11000	3457	.288
12000	3625	.320
13000	3811	.336
14000	4148	.381
15000	4621	.403

PRESSURE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1659' FWL, 1113' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME FORD
14. PERMIT NO. 43-013-30911	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6684' GR	9. WELL NO. 2-36A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Monthly Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-84 - Drill to 12,538'.  
5-31-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 11/8/84  
JOHN W. CLARK

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface 1659' FWL, 1113' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ )

14. PERMIT NO. 43-013-30911

15. ELEVATIONS (Show whether OF, RT, OR, etc.)  
6684' GR

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
FORD

9. WELL NO.  
2-36A5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

18. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input type="checkbox"/>	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4-23-84 - SPUD @ 3 p.m. 4/22/84. Drill to 3,133'.

4-29-84 -

4-30-84 - Run and cement 80 jts. 9-5/8", 40#, J-55, ST&C casing with 1535 sxs. Lite tailed by 200 sxs. Class "G".

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 11/8/84

JOHN W. CLARK

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 1

4-23-84	410'	Day 1; Drilling, made 350' in 12½ hrs. MW 8.7, Vis 32. Remarks: Rig up rotary tools. Strap and caliper drill collars. Mix spud mud. SPUD @ 3:00 p.m. 4/22/84. Repair pumps. Drilling. Survey: ½ degree @ 357'. DC: \$10,125 CUM: \$10,125
4-24-84	1,274'	Day 2; Drilling, made 837' in 19-¾ hrs. MW 8.5, Vis 27. Remarks: Drilling. Surveys: ½ degree @ 620'; ¼ degree @ 935'. Mix sweep and build volume. DC: \$23,684 CUM: \$33,809 DMC: \$ 729 CMC: \$ 729
4-25-84	1,840'	Day 3; Drilling, made 593' in 22-¾ hrs. MW 8.7, Vis 27. Remarks: Drilling. Surveys: ½ degrees @ 1,221'; ½ degree @ 1,500'. DC: \$22,387 CUM: \$56,196 DMC: \$ 5,684 CMC: \$ 6,413
4-26-84	2,300'	Day 4; Drilling, made 460' in 23 hrs. MW 8.7, Vis 27. Drilling. Surveys: ½ degree @ 1,840'; 0 degree @ 2,135'. DC: \$19,890 CUM: \$76,086 DMC: \$ 5,073 CMC: \$11,486
4-27-84	2,677'	Day 5; Drilling, made 377' in 20 hrs. MW 8.7, Vis 27. Remarks: Drilling. Pull out of hole for bit #2. Go in hole, drilling. DC: \$18,005 CUM: \$94,091 DMC: \$ 4,554 CMC: \$16,040
4-28-84	3,133'	Day 6; Drilling, made 456' in 22 hrs. MW 8.7, Vis 27. Remarks: Drilling. Circulate to pull out of hole to wait on casing. Surveys: ¼ degree @ 2,725'; ¼ degree @ 2,995'. DC: \$19,778 CUM: \$113,869 DMC: \$ 2,987 CMC: \$ 19,027
4-29-84	3,133'	Day 7; MW 8.7, Vis 27. Remarks: Circulate @ 3,133'. Pull out of hole. Wait on casing. Trip in hole, circulate and condition for casing. Pull out of hole, rig up and lay down drill collars. Rig up and run 9-5/8" surface casing. DC: \$7,390 CUM: \$121,259 DMC: \$ 855 CMC: \$ 21,276
4-30-84	3,133'	Day 8; MW 8.7, Vis 27, PH 8. Remarks: Finish running surface casing. Ran 80 joints 9-5/8", 40#, J-55, ST&C casing. Landed @ 3,133' KB. Cemented with 1535 sacks BJ Lite with 5#/sack Gilsonite, ¼#/sack Celloflake (432 barrels, 12.7 ppg). Tailed by 200 sacks Glass "G" with 2% A-7, ¼#/sack Celloflake (52 barrels, 15.8 ppg). Displace with 345 barrels water, good returns. Cement to surface. Bump plug @ 10:45 a.m. 4/29/84. Rig down cementers, wait on cement. Cut off casing, weld head. Test to 1000 psi, held ok. Nipple up BOP's. DC: \$6,535 CUM: \$127,794 DMC: \$ -0- CMC: \$ 21,276
5-1-84	3,133'	Day 9; MW 8.7, Vis 27. Remarks: Finish nipping up BOP's. Pressure test stack, all wing valves, choke valves, kelly, floor valves to 5000 psi. Test Hydril to 2500 psi, all held. Pick up bit, bottom hole assembly and drill collars. Go in hole, tag @ 2,761'. Pick up kelly and wash down 10' firm. Wash total of 90'. Go in hole to 2,965', tag. Pick up kelly, prepare to wash. DC: \$7,007 CUM: \$134,801 DMC: \$ -0- CMC: \$ 21,276
5-2-84	3,938'	Day 10; Drilling, made 805' in 18¼ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling cement and shoe. Drilling. Surveys: ¼ degree @ 3,516'; ½ degree @ 3,845'. DC: \$31,281 CUM: \$166,082 DMC: \$ -0- CMC: \$ 21,276

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
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14. PERMIT NO. 43-013-30911	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6684' GR	9. WELL NO. 2-36A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Monthly Operations  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-84 - Drill to 12,538'.  
5-31-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 11/8/84  
JOHN W. CLARK

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

PAGE 2

5-3-84	4,645'	Day 11; Drilling, made 707' in 22½ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: ¼ degree @ 4,121'; ¼ degree @ 4,430'. DC: \$19,852 DMC: \$ 435	CUM: \$185,934 CMC: \$ 21,710
5-4-84	5,207'	Day 12; Drilling, made 562' in 22-¾ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 1¼ degrees @ 4,734'; ¾ degree @ 5,041'. DC: \$17,610 DMC: \$ 1,140	CUM: \$203,544 CMC: \$ 22,850
5-5-84	5,761'	Day 13; Drilling, made 554' in 22-¾ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling. Surveys: ¾ degree @ 5,346'; ¾ degree @ 5,654'. DC: \$17,150 DMC: \$ 1,000	CUM: \$220,694 CMC: \$ 23,850
5-6-84	6,039'	Day 14; Drilling, made 244' in 16 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling. Trip out of hole for new bit. Wash and ream 135' to bottom. Drilling. Survey: 1 degree @ 5,970'. DC: \$8,309 DMC: \$ 605	CUM: \$229,003 CMC: \$ 24,455
5-7-84	6,482'	Day 15; Drilling, made 443' in 22-¾ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling. Surveys: 1½ degrees @ 6,080'; 1½ degrees @ 6,381'. DC: \$13,375 DMC: \$ 497	CUM: \$242,378 CMC: \$ 24,952
5-8-84	6,953'	Day 16; Drilling, made 471' in 23¼ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling to 6,953'. NO SHOWS. SURVEY: 1.5° @ 6,671'. DC: \$14,758 DMC: \$ 652	CUM: \$257,136 CMC: \$ 25,604
5-9-84	7,451'	Day 17; Drilling, made 498' in 22.75 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling to 7,451'. SHOW #1: 7,160-164'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 3 units, During 10 units, After 5 units. SHOW #2: 7,282-288'; Drilling Rate: Before 3 mins., During 2 mins., After 2.5 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. SHOW #3: 7,306-312'; Drilling Rate: Before 3 mins., During 2 mins., After 2.5 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. Survey: 1.75° @ 6,993', 1.75° @ 7,284'. BGG: 3-5 units; CG: 8-10 units. DC: \$14,899 DMC: \$ 416	CUM: \$272,035 CMC: \$ 26,020
5-10-84	7,723'	Day 18; Drilling, made 272' in 15¼ hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill to 7,570', drop survey, Pull out of hole, change out bit and two stabilizers, go in hole. Wash and ream from 7,516' to 7,570', break in bit, drilling at 7,723'. SHOW #4: 7,472-480'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 5 units, During 100 units, After 10 units. Small amount of dark brown oil, no fluorescence, no cut. SHOW #5: 7,588-594'; Drilling Rate: Before 3 mins., During 1.5 mins., After 3 mins. Formation Gas: Before 5 units, During 15 units, After 5 units. Trace of dark brown oil. SHOW #6: 7,622-628'; Drilling Rate: Before 3.5 mins., During 1 min., After 2.5 mins. Formation Gas: Before 5 units, During 20 units. After 5 units. Trace of dark brown oil. Survey 1° @ 7,560'. CG: 10-30 units; TG: 250 units. DC: \$13,138 DMC: \$ 481	CUM: \$285,173 CMC: \$ 26,501

WELL: LINMAR-FORD 2-36A5  
LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #31  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 3

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5-11-84 8,132' Day 19; Drilling, made 409' in 23½ hrs. MW 8.4, Vis 27, PH 10.5.  
Remarks: Drilling at 8,132'. SHOW #7: 8,016-022'; Drilling  
Rate: Before 2.5 mins., During 2 mins., After 2 mins. Formation  
Gas: Before 10 units, During 45 units, After 10 units. Trace  
of dark brown oil, no fluorescence or cut. SHOW #8: 8,092-100';  
Drilling Rate: Before 2 mins., During 1.5 mins., After 2 min.  
Formation Gas: Before 10 units, During 30 units, After 10  
units. Trace of dark brown oil, no fluorescence or cut. SURVEY  
1¼° @ 7,848'. BGG: 5-15 units; CG: 10-20 units; TG: 250 units.  
DC: \$13,935 CUM: \$299,108  
DMC: \$ 606 CMC: \$ 27,107

5-12-84 8,469' Day 20; Drilling, made 337' in 16½ hrs. MW 8.4, Vis 27, PH 11.  
Remarks: Drill to 8,363', Pull out of hole for bit #6, Bit  
#5 cored. Wash and ream 120' to bottom, 90' of fill. Mixed  
only 1 sweep in last 24 hrs, drilling at 8,469'. SHOW #9:  
8,246-250'; Drilling Rate: Before 3 mins., During 2 mins.,  
After 3 mins. Formation Gas: Before 5 units, During 30 units,  
After 10 units. Trace of dark brown oil, no fluorescence or cut.  
SHOW #10: 8,316-320'; Drilling Rate: Before 3 mins., During  
1.5 mins., After 2.5 mins. Formation Gas: Before 15 units,  
During 65 units, After 15 units. Trace of dark brown oil, no  
fluorescence or cut. Survey: 1¼° @ 8,155', 1¼° @ 8,322'.  
BGG: 5-15 units; CG: 20-30 units; TG: 210 units.  
DC: \$10,744 CUM: \$309,852  
DMC: \$ 447 CMC: \$ 27,554

5-13-84 8,845' Day 21; Drilling made 376' in 23½ hrs. MW 8.4, Vis 27, PH 10.5.  
Remarks: Drilling at 8,845'. SHOW #11: 8,658-664';  
Drilling Rate: Before 3 mins., During 2 mins., After 3.5 mins.  
Formation Gas: Before 10 units, During 35 units, After 10 units.  
Trace of dark brown oil, no fluorescence or cut. SHOW #12:  
8,686-692'; Drilling Rate: Before 2.5 mins., During 1 min.,  
After 2 mins. Formation Gas: Before 15 units, During 40 units,  
After 15 units. Trace of dark brown oil, no fluorescence or cut.  
SHOW #13: 8,710-716'; Drilling Rate: Before 2.5 mins.,  
During 1.5 mins., After 2.5 mins. Formation Gas: Before 10  
units, During 30 units, After 15 units. Trace of dark brown  
oil, no fluorescence or cut. SHOW #14: 8,748-752'; Drilling  
Rate: Before 2.5 mins., During 2 mins., After 3.5 mins.  
Formation Gas: Before 10 units, During 25 units, After 10 units.  
Trace of dark brown oil, no fluorescence or cut. Survey: 1° @  
8,616'. BGG: 5-10 units; CG: 15-20 units.  
DC: \$11,566 CUM: \$321,418  
DMC: \$ 255 CMC: \$ 27,809

5-14-84 9,182' Day 22; Drilling, made 337' in 23 hrs. MW 8.4, Vis 27, PH 11.3.  
Remarks: Drilling at 9,182'. SHOW #15: 8,852-856; Drilling  
Rate: Before 5 mins., During 2.5 mins., After 5 mins. Formation  
Gas: Before 10 units, During 50 units, After 10 units. Slight  
increase in dark brown oil, no fluorescence or cut. Survey  
¾° @ 8,938". BGG: 5-10 units; CG: 10-15 units.  
DC: \$10,896 CUM: \$332,314  
DMC: \$ 599 CMC: \$ 28,770

5-15-84 9,424' Day 23; Drilling, made 242' in 16½ hrs. MW 8.4, Vis 27, PH 11.3.  
Remarks: Drill to 9,419', drop survey and pull out of hole,  
pick up bit #7, go in hole, wash and ream 90' to bottom, 20'  
of fill. Drilling at 9,424'. NO SHOWS. Survey: 1° @ 9,228';  
¾° @ 9,400'. BGG: 5 units; CG: 10 units; TG: 480 units.  
DC: \$9,662 CUM: \$341,976  
DMC: \$ 752 CMC: \$ 29,522

5-16-84 9,975' Day 24; Drilling, made 551' in 23½ hrs. MW 8.4, Vis 27, PH 11.3.  
Remarks: Drill, rig service, drill, survey, Drilling at  
9,975' with no problems. SHOW #16; 9,860-68'; Drilling Rate:  
Before 2 mins., During 1.5 mins., After 2.5 mins. Formation  
(cont'd on next page)

WELL: LINMAR-FORD 2-36A5  
LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #31  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

PAGE 4

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5-16-84 cont'd Gas: Before 10 units, During 45 units, After 10 units. No cut, no fluorescence, trace of dark brown oil. SHOW #17; 9,886-902'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 5 units, During 30 units, After 10 units. No cut, no fluorescence, trace of dark brown oil. Survey: 1 1/4° @ 9,696'. BGG: 5-15 units; CG: 10-30 units; TG: 480 units.  
DC: \$16,613 CUM: \$358,589  
DMC: \$ 752 CMC: \$ 29,522

5-17-84 10,373' Day 25; Drilling, made 398' in 22-3/4 hrs. MW 8.7, Vis 34, WL 69, Cake 3, PH 12. Remarks: Drill, Survey, Drilling at 10,373'. Lost approximately 120 Bbls of mud yesterday. BOP Drills on all tours. Kill speed #2 pump 50 spm 900 psi, 60 spm 1125 psi. SHOW #18; 9,920-24'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 20 units, During 45 units, After 20 units. No fluorescence, no cut, slight increase in dark brown oil. SHOW #19; 9,928-42; Drilling Rate: Before 2 mins., During 1 min., After 2 mins. Formation Gas: Before 20 units, During 55 units, After 30 units. No fluorescence, no cut, slight increase in dark brown oil. Survey: 1-3/4° @ 9,992; 2 1/4° @ 10,303'. BGG: 5-20 units; CG: 10-30 units.  
DC: \$12,542 CUM: \$371,131  
DMC: \$ 659 CMC: \$ 30,181

5-18-84 10,648' Day 26; Drilling, made 275' in 22.75 hrs. MW 8.6, Vis 40, Cake 3, PH 12.0. Remarks: Drill to 10,597', survey, drill to 10,648', repair pump gasket, BOP Drills all tours, Kill Rate pump pressure on tour. #2 pump down, repair bull wheel. SHOW #20; 10,226-232'; Drilling Rate: Before 3.5 mins., During 2.5 mins., After 6 mins. Formation Gas: Before 10 units, During 35 units, After 25 units. Trace of dark brown oil, no fluorescence, no cut. SHOW #21; 10,356-360'; Drilling Rate: Before 6.5 mins., During 5 mins., After 5.5 mins. Formation Gas: Before 10 units, During 30 units, After 20 units. Slight indication of dark brown oil, no fluorescence, no cut. SHOW #22; 10,558-562'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 15 units, During 40 units, After 25 units. Slight increase in dark brown oil, no fluorescence, no cut. BGG: 15-20 units; CG: 20-40 units.  
DC: \$10,212 CUM: \$381,343  
DMC: \$ 2,818 CMC: \$ 33,635

5-19-84 10,775' Day 27; Drilling, made 127' in 6 1/2 hrs. MW 8.6, Vis, 40, Cake 3, PH 12.0. Remarks: Drill to 10,712', circulate bottoms up, drop survey, pull out of hole, check drill collars, lay down 1 heavy weight drill pipe, 2 drill collars, change bits, go in hole, wash and ream 30' to bottom, drilling at 10,775'. SHOW #23; 10,692-698'; Drilling Rate: Before 4.5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 20 units, During 40 units, After 20 units. Trace of brown oil, no cut or fluorescence. SHOW #24; 10,706-712'; Drilling Rate: Before 5 mins., During 3 mins., After 4 mins. Formation Gas: Before 20 units, During 40 units, After 20 units. Trace of brown oil, no cut, no fluorescence. Survey: 2 1/4° @ 10,753'. BGG: 20 units; CG: 30 units; TG: 700 units.  
DC: \$13,964 CUM: \$395,165  
DMC: \$ 0 CMC: \$ 33,635

5-20-84 11,115' Day 28; Drilling, made 340' in 23 1/2 hrs. MW 8.5, Vis 36, Cake 3, PH 11.8. Remarks: Drilling at 11,115'. Dropped frac ball, 1700 psi and 7' per hr before 2500 psi and 14' per hr after. SHOW #25; 10,792-802; Drilling Rate: Before 5.5 mins., During 3 mins., After 4 mins. Formation Gas: Before 15 units, During 35 units, After 20 units. Trace of gold fluorescence, light brown oil stain, weak yellow stream cut, trace of brown oil. SHOW #26; 10,880-894'; Drilling Rate: Before 3 mins.,  
(cont'd on next page)

WELL: LINMAR-FORD 2-36A5  
LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #31  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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5-20-84 cont'd During 1.5 mins., After 3 mins. Formation Gas: Before 15 units, During 90 units, After 70 units. No oil, cut, or fluorescence. SHOW #27; 10,020-026'; Drilling Rate: Before 5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 30 units, During 70 units, After 50 units. Trace of fluorescence, weak yellow stream cut, no oil. SHOW #28; 10,078-088'; Drilling Rate: Before 4.5 mins., During 2.5, After 3 mins. Formation Gas: Before 60 units, During 120 units, After 80 units. No oil, cut, or fluorescence. BGG: 30-70 units; CG: 60-80 units.  
DC: \$7,473 CUM: \$402,638  
DMC: \$ 125 CMC: \$ 33,760

5-21-84 11,412' Day 29; Drilling, made 297' in 23½ hrs. MW 8.5, Vis 34, WL 90, Cake 3, PH 11.8. Remarks: Drilling at 11,412'. #3 motor down being replaced, Received 60 joints of 29#, S-95 and 35 joints of 32#, S-95, 7" casing. SHOW #29; 11,112-120'; Drilling Rate: Before 5.5 mins., During 4 mins., After 5 mins. Formation Gas: Before 50 units, During 100 units, After 70 units. Fracture, no oil, no fluorescence, no cut. SHOW #30; 11,160-172'; Drilling Rate: Before 4.5 mins., During 2 mins., After 3 mins., Formation Gas: Before 50 units, During 120 units, After 80 units. Fracture. SHOW #31; 11,206-214'; Drilling Rate: Before 6 mins., During 4 mins., After 5 mins. Formation Gas: Before 60 units, During 120 units, After 80 units. Fracture, slight increase in brown oil, no fluorescence, no cut. BGG: 30-70 units; CG: 60-80 units.  
DC: \$7,973 CUM: \$410,611  
DMC: \$ 625 CMC: \$ 34,385

5-22-84 11,622' Day 30; Drilling, made 210' in 23.75 hrs. MW 8.6, Vis 35, WL 56, Cake 3, PH 12.0. Remarks: Drilling at 11,622'. #3 motor down, being rebuilt. Pump was at 301 gal. per min. on evening tour, 1800 psi, 2 motors were overheating. Received 1 load of 7" casing. SHOW #32; 11,478-482; Drilling Rate: Before 7 mins., During 4 mins., After 5.5 mins. Formation Gas: Before 60 units, During 290 units, After 165 units. Trace of gold fluorescence, light brown oil stain, weak yellow stream cut. SHOW #33; 11,544-554'; Drilling Rate: Before 8 mins., During 7 mins., After 8 mins. Formation Gas: Before 90 units, During 300 units, After 250 units. Fair yellow stream cut. SHOW #34; 11,568-572'; Drilling Rate: Before 8 mins., During 6 mins., After 8 mins. Formation Gas: Before 110 units, During 250 units, After 200 units. Trace of brown oil, trace of fluorescence, no cut. BGG: 70-175 units; CG: 140-400 units.  
DC: \$13,657 CUM: \$424,268  
DMC: \$ 5,993 CMC: \$ 40,378

5-23-84 11,715' Day 31; Drilling, made 93' in 11½ hrs. MW 8.9, Vis 41, WL 44, Cake 3, PH 11.5. Remarks: Drill, circulate for trip, drop survey pump pill, pull out of hole, service rig, pull out of hole, dress bit and trip in hole, cut drill line, trip in hole, wash and ream 60' to bottom. Drilling at 11,715'. Lost approx 350 Bbls of mud in last 24 hrs. BOP drills on morning and evening tours. SHOW #35; 11,662-668'; Drilling Rate: Before 5.5 mins., During 5 mins., After 8 mins. Formation Gas: Before 100 units, During 300 units, After 250 units. Fracture, Trace of fluorescence, no cut, slight increase in brown oil. SHOW #36; 11,676-684'; Drilling Rate: Before 7.5 mins., During 6 mins., After 8 mins. Formation Gas: Before 250 units, During 400 units, After 375 units. Trace of fluorescence, no cut, slight increase in brown oil. Survey: 2½° @ 11,600'. BGG: 100-400 units; CG: 165-640 units; TG: 1600 units.  
DC: \$9,346 CUM: \$433,614  
DMC: \$1,129 CMC: \$ 41,507

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

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5-24-84 11,870' Day 32; Drilling, made 155' in 23½ hrs. MW 9.1, Vis 37, WL 26, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 11,870'. Rec ved 3 loads 7" casing. #3 motor in shop for repairs, BOP drills on all tours. SHOW #37; 11,756-762'; Drilling Rate: Before 10 mins., During 7 mins., After 7.5 mins. Formation Gas: Before 250 units, During 460 units, After 300 units. Trace of gold fluorensence, light brown oil stain, Weak yellow milky cut, trace of brown oil. BGG: 250-300 units; CG: 350-500 units.  
 DC: \$8,982 CUM: \$442,596  
 DMC: \$ 749 CMC: \$ 42,256

5-25-84 12,006' Day 33; Drilling, made 136' in 23½ hrs. MW 9.2, Vis 37, WL 26, Cake 2, PH 11.5. Remarks: Drill, rig service, Drilling at 12,006'. Rec ved 1 load 7" casing, #3 motor in shop for repairs, rec ved on location 22 joints 26# casing, talley length 956.55, 180 joints 29# casing talley length 8224.55, 102 joints 32# casing talley length 4319.40, total length of casing 13,500.50'. NO SHOWS. BGG: 160 units; CG: 300-260 units.  
 DC: \$21,878 CUM: \$464,474  
 DMC: \$10,183 CMC: \$ 52,439

5-26-84 12,077' Day 34; Drilling, made 71' in 13½ hrs. MW 9.2, Vis 37, WL 18, Cake 2, PH 11.5. Remarks: Drill, circulate for trip, drop survey, pump pill and check for flow, pull out of hole, rig service and dress bit #10. Trip in hole, no trouble. NO SHOWS. Survey: 2½° @ 12,040'. BGG: 100 units; CG: 200 units.  
 DC: \$13,756 CUM: \$478,230  
 DMC: \$ 1,456 CMC: \$ 53,895

5-27-84 12,230' Day 35; Drilling, made 153' in 21½ hrs. MW 9.3, Vis 37, WL 20, Cake 2, PH 10.5. Remarks: Trip in hole, wash and ream 106' to bottom, drilling, tig service, drilling, rig service, drilling repair swivel, drilling at 12,230'. NO SHOWS. BGG: 100-80 units; CG: 200-150 units; TG: 1500 units.  
 DC: \$7,679 CUM: \$479,832  
 DMC: \$1,368 CMC: \$ 55,263

5-28-84 12,235' Day 36; Drilling, made 5' in 3/4 hrs. MW 9.5, Vis 40, WL 18, Cake 2, PH 9.5. Remarks: Circulate and condition, Trip, build LCM pill, single out 6 joints, pump LCM Pill through choke, partial returns, build volume through choke, loose circulation lost a total of 2000 Bbls over the course of day. SHOW #38; 12,234'; Drilling Rate: Before 8 mins., During 5 mins., After not avaiable. Formation Gas: Before 80 units, During 300 units, After 140 units. Fracture, trace of gold fluorensence, light brown oil stain, fair yellow stream cut. BGG: 80 units, CG: 150 units.  
 DC: \$2,938 CUM: \$483,281  
 DMC: \$ 841 CMC: \$ 56,104

5-29-84 12,304' Day 37; Drilling, made 69' in 12½ hrs. MW 9.6, Vis 37, WL 12, Cake 2, PH 8.5. Remarks: Pull out of hole, trip in hole to 8,000', circulate, trip in hole 10,000', break circulation, trip in hole, wash and ream 210' to bottom, drilling at 12,304'. Running 14% LCM to control loss zone. NO SHOWS. BGG: 60-130 units; CG: 100-230 units; TG: 740 units.  
 DC: \$24,976 CUM: \$508,257  
 DMC: \$12,216 CMC: \$ 68,320

5-30-84 12,423' Day 38; Drilling, made 119' in 23-3/4 hrs. MW 9.5+, Vis 38, WL 13, Cake 2, PH 9.5. Remarks: Drill, Rig service, Drilling at 12,423'. BOP drills on all tours. Kill speed #2 pump 50 Strokes per min. 500 psi, 80 strokes per min. 900 psi. NO SHOWS. BGG: 100-60 units; CG: 200-160 units.  
 DC: \$13,222 CUM: \$521,479  
 DMC: \$ 4,853 CMC: \$ 73,173

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface 1659' FWL, 1113' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ )

14. PERMIT NO.  
43-013-30911

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6684' GR

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FIRM OR LEASE NAME  
FORD

9. WELL NO.  
2-36A5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>

(Other) Monthly Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-1-84 - Drill to 13,016'.  
6-5-84 -  
6-6-84 - Run electric logs.  
6-7-84 -  
6-9-84 - Run and cement 91 jts. 7", 32#, S-95, , 190 jts. 7", 29#, S-95, and 15 jts. 7", 26#, S-95 LT&C casing with 200 sxs. Class "G".  
6-10-84 -  
6-30-84 - Drill to 15,218'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 11/8/84  
JOHN W. CLARK

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

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5-31-84 12,538'	<p>Day 39; Drilling, made 115' in 23-3/4 hrs. MW 9.7, Vis 45, WL 14, Cake 2, PH 10.0. Remarks: Drill, rig service, drilling at 12,538'. BOP drills and kill rate pressures on all tours. SHOW #39; 12,450-460'; Drilling Rate: Before 10 mins., During 6 mins., After 13 mins. Formation Gas: Before 120 units, During 300 units, After 180 units. Trace of brown oil, no fluoresece or cut. SHOW #40; 12,516-522'; Drilling Rate: Before 14 mins., During 12 mins., After 14 mins. Formation Gas: Before 150 units, During 340 units, After 200 units. Fracture, slight increase in brown oil, no fluoresece or cut. BGG: 150-220 units; CG: 250 units.</p> <p>DC: \$10,091 CUM: \$531,570          DMC: \$ 2,918 CMC: \$ 76,091</p>
6-1-84 12,629'	<p>Day 40; Drilling, made 91' in 18-3/4 hrs. MW 9.4, Vis 37, WL 14, Cake 2, PH 10.5. Remarks: Drill, rig service, Circulate and condition hole for trip, check for flow, pump pill, Drop survey, pull out of hole for bit #12. BOP drills and kill Rate pressure on all tours. SHOW #41; 12,532-538'; Drilling Rate: Before 12 mins., During 10 mins., After 14 mins., Formation Gas: Before 220 units, During 400 units, After 200 units. No fluoresece or cut, slight increase in brown oil. BGG: 80 units; CG: 160 units.</p> <p>DC: \$10,790 CUM: \$542,360          DMC: \$ 2,366 CMC: \$ 78,457</p>
6-2-84 12,762'	<p>Day 41; Drilling, made 103' in 15-3/4 hrs. MW 9.7, Vis 38, WL 16, Cake 2, PH 10.5. Remarks: Pull out of hole, dress bit work blind rams and trip in hole breaking circulation at 8,000' and 10,500', wash and ream 70' to bottom 5' fill, drilling at 12,732'. NO SHOWS. Survey: 1-3/4° @ 12,600'. BGG: 120-80 units; CG: 220-150 units; TG: 1,600 units.</p> <p>DC: \$17,552 CUM: \$559,912          DMC: \$ 5,504 CMC: \$ 83,961</p>
6-3-84 12,862'	<p>Day 42; Drilling, made 130' in 23-3/4 hrs. MW 9.7, Vis 45, WL 16, Cake 2, PH 11.5. Remarks: Drill, rig service, Drilling at 12,862'. BOP drills and kill speed on all tours. NO SHOWS. BGG: 140-70 units; CG: 180-120 units.</p> <p>DC: \$7,416 CUM: \$567,328          DMC: \$ 243 CMC: \$ 84,204</p>
6-4-84 12,981'	<p>Day 43; Drilling, made 119' in 23-3/4 hrs. MW 9.4+, Vis 60, WL 17, Cake 3, PH 12. Remarks: Drill, rig service, drilling at 12,981'. BOP drill and kill speed on day and morning tours. NO SHOWS. BGG: 150 units; CG: 200 units.</p> <p>DC: \$8,832 CUM: \$576,160          DMC: \$ 102 CMC: \$ 85,258</p>
6-5-84 13,016'	<p>Day 44; Drilling, made 35' in 6 hrs. MW 9.5, Vis 43, WL 12, Cake 2, PH 12. Remarks: Drill, rig service, circulate bottoms up, short trip 30 stands, circulate and spot pill on bottom, check for flow, drop survey, pull out of hole for logs. Rig up loggers and log. NO SHOWS. Survey: 1-3/4° @ 12,969'. BGG: 150 units; CG: 200 units; TG: 700 units.</p> <p>DC: \$9,030 CUM: \$585,190          DMC: \$1,572 CMC: \$ 86,830</p>
6-6-84 13,016'	<p>Day 45; Vis 45, WL 16, Cake 2, PH 12. Remarks: Run E logs, Rig down Schlumberger, trip in hole, cut drill line, trip in hole, Install rotating head and break circulation at 9,000', trip in hole and break circulation at 11,000', trip in hole and wash 25' fill to bottom, circulate bottoms up short trip 10 stands, circulate bottoms up, 12' of fill on short trip, lay down drill pipe. Prepare to run casing. NO SHOWS. BGG: 150-200 units; TG: 1600 units.</p> <p>DC: \$206,306 CUM: \$791,496          DMC: \$ 2,442 CMC: \$ 89,272</p>

WELL: LINMAR-FORD 2-36A5  
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6-7-84	13,016'	<p>Day 46; MW 9.6, Vis 45, WL 14, Cake 2, PH 11.5. Remarks: Lay down 5" drill pipe, heavy weight drill pipe and drill collars, pull wear ring, break kelly, rig up nad run 7" casing. Guide shoe, 1 joint 32#, bakerline differential fill/float collar, 91 joints, 32#, S95, 7" casing, 190 joints 29#, S95, LT&amp;C, 7" casing and 15 joints 26#, S95, LT&amp;C 7" casing. Total length 13,024.48', washed to bottom and landed at 13,014'. circulate gas out of hole, rig up to cement. NO SHOWS. BGG: 150 units; CG: 1100 units.</p> <p>DC: \$21,310          DMC: \$ 2,442</p> <p style="text-align: right;">CUM: \$812,806          CMC: \$ 89,429</p>
6-8-84	13,016'	<p>Day 47; MW 9.5+, Vis 44, WL 18, Cake 2, PH 11.5. Remarks: Cement 7" casing with 30 bbls water ahead 425 sacks halco light with 10# per sack Gilsonite, .25# per sack flocele, 16% by weight HR-4, 8.25# per sack salt, 200 sacks class "G" with .25# per sack flocele .4% by weight HR-4, 30% by weight silica flour, 5.33# per sack salt, .75% by weight CFR-2, displaced with 496.5 bbls mud, 16.5 bbls over, bumped plug 800/1300 bled back, float did not hold, Pressure 800/1300 bleed back float did not hold, pressure up to 800/1500 bleed back float failed, pressure up to 800 psi and close in cementing head, bumped plug at 8:15 am, Wait on cement and clean mud tanks, set slips with 200,000# setting down leaving 180,000 nipple down BOP's and check slips look good, cut off and dress top of casing, nipplr up BOP's. NO SHOWS.</p> <p>DC: \$24,458          DMC: \$ 0</p> <p style="text-align: right;">CUM: \$837,264          CMC: \$ 89,429</p>
6-9-84	13,016'	<p>Day 48; MW 9.5+, Vis 40, WL 18, Cake 2, PH 11.5. Remarks: Cange out pipe rams, Pressure test BOP's. Tested pipe tams to 4,000 psi, hydril to 2500 psi, blind rams to 2500 psi, manifold to 5000 psi, chage out kellys and test upper and lower kelly valves, HCR would not test and remove same, strap and caliper bottom hole assembly and pickup same while waiting on new pipe while waiting on pressure testers. NO SHOWS.</p> <p>DC: \$8,484          DMC: \$ 0</p> <p style="text-align: right;">CUM: \$845,748          CMC: \$ 89,429</p>
6-10-84	13,021'	<p>Day 49; Drilling, made 5' in 1½ hrs. MW 9.4+, Vis 38, WL 15.2, Cake 2, PH 11.5. Remarks: Pull out of hole to test HCR valve pressure test HCR valve, trip in hole, pickup 3.5" drill pipe, tagged cement at 12,879', drill 22' drill float collar, test casing to 2050 psi, held, drill shoe, drilling formation, circulate bottoms up and work junk subs, test formation at 2,000 psi, 12.4+ ppg, mix and pump pill, pull out of hole for diamond bit. NO SHOWS.</p> <p>DC: \$11,350          DMC: \$ 1,454</p> <p style="text-align: right;">CUM: \$857,098          CMC: \$ 90,883</p>
6-11-84	13,112'	<p>Day 50; Drilling, made 91' in 14-3/4 hrs. MW 9.6, Vis 42, WL 14, Cake 2, PH 12. Remarks: Pull out of hole, change bottom hole assembly and trip in hole, wash and work bit on bottom, drilling at 13,112'. NO SHOWS.</p> <p>DC: \$21,325          DMC: \$ 475</p> <p style="text-align: right;">CUM: \$878,423          CMC: \$ 91,358</p>
6-12-84	13,238'	<p>Day 51; Drilling, made 126' in 23-3/4 hrs. MW 9.5+, Vis 40, WL 12, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 13,238'. NO SHOWS.</p> <p>DC: \$9,374          DMC: \$ 525</p> <p style="text-align: right;">CUM: \$887,797          CMC: \$ 91,883</p>
6-13-84	13,370'	<p>Day 52; Drilling, made 132' in 23-3/4 hrs. MW 9.5, Vis 38 WL 12, Cake 2, PH 12.5. Remarks: Drill, rig service, drilling at 13,370'. NO SHOWS.</p> <p>DC: \$12,433          DMC: \$ 1,232</p> <p style="text-align: right;">CUM: \$900,230          CMC: \$ 93,115</p>

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6-14-84 13,502' Day 53; Drilling, made 132' in 23-3/4 hrs. MW 9.4+, Vis 43, WL 9.8, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 13,502'. NO SHOWS.  
 DC: \$9,658 CUM: \$909,888  
 DMC: \$ 999 CMC: \$ 94,114

6-15-84 13,630' Day 54; Drilling, made 128' in 23-3/4 hrs. MW 9.5, Vis 53, WL 10, Cake 2, PH 12.5. Remarks: Drill, rig service, drilling at 13,630'. NO SHOWS.  
 DC: \$11,228 CUM: \$921,116  
 DMC: \$ 2,569 CMC: \$ 96,683

6-16-84 13,756' Day 55; Drilling, made 126' in 23-3/4 hrs. MW 9.5, Vis 40, WL 11.2, Cake 2, PH 12.5. Remarks: Drill, rig service, drilling at 13,756', NO SHOWS.  
 DC: \$12,671 CUM: \$933,787  
 DMC: \$ 1,526 CMC: \$ 98,209

6-17-84 13,845' Day 56; Drilling, made 89' in 19-3/4 hrs. MW 9.7, Vis 40, WL 10, Cake 2, PH 12.5. Remarks: Drill, Circulate bottoms up, pull out of hole 10 stands, change out kelly, trip in hole, drilling at 13,845'. SHOW #42; 13,778-784'; Drilling Rate: Before 12 mins., During 14 mins., After 14 mins. Formation Gas: Before 10 units, During 800 units, After 15 mins. Fracture, no fluorescence, no cut, no visible oil. BGG: 15 units; CG: 240 units; TG: 25 units.  
 DC: \$10,974 CUM: \$944,761  
 DMC: \$ 2,315 CMC: \$100,524

6-18-84 13,901' Day 57; Drilling, made 56' in 12 hrs. MW 13-12.9, Vis 53, WL 10.6, Cake 2, PH 12. Remarks: Drill, check for flow, well flowing stream, shut well in, Shut in drill pipe pressure 2450, Shut in casing pressure 2350, Build mud weight to 11.4 ppg, Pump mud to kill well, shut well in. Build mud weight to 13.0 ppg, shut in drill pipe pressure 1300, shut in casing pressure 1300 Pump mud to kill well, check flow, none. 15' to 20' flare while circulating 1st part of kick out. Drilling at 13,901'. SHOW #43; 13,844-850; Drilling Rate: Before 14 mins., During 11 mins., After 14 mins. Formation Gas: Before 20 units, During 1900 units, After 220 units. Fracture, no fluorescence, no cut, abundant light green oil. BGG: 120 units; CG: 200 units.  
 DC: \$26,829 CUM: \$971,590  
 DMC: \$18,170 CMC: \$118,694

6-19-84 14,002' Day 58; Drilling, made 101' in 23-3/4 hrs. MW 12.9+, Vis 63, WL 10.2, Cake 2, PH 12. Remarks: Drill, rig service, drilling SHOW #44; 13,936-940'; Drilling Rate: Before 13 mins., During 10 mins., After 15 mins. Formation Gas: Before 100 units, During 800 units, After 500 units. Fracture, no fluorescence, no cut, trace of light green oil. SHOW #45; 13,984-988'; Drilling Rate: Before 15 mins., During 12 mins., After 16 mins. Formation Gas: Before 400 units, During 720 units, After 400 units. Fracture, no fluorescence, no cut, trace of light green oil. BGG: 400 units, CG: 960 units.  
 DC: \$13,426 CUM: \$985,016  
 DMC: \$ 4,682 CMC: \$123,376

6-20-84 14,103' Day 59; Drilling, made 101' in 23-3/4 hrs. MW 13, Vis 60, WL 10, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 14,103'. NO SHOWS. BGG: 450-400 units; CG: 1100-840 units.  
 DC: \$10,024 CUM: \$995,040  
 DMC: \$ 1,365 CMC: \$124,741

6-21-84 14,117' Day 60; Drilling, made 14' in 4 1/2 hrs. MW 13+, Vis 58, WL 9.2, Cake 2, PH 11.5. Remarks: Drill, circulate bottoms up and raise mud weight to 13.1 ppg, pump pill and check for flow, pull out of hole, change out tongs, pull out of hole, magnaflux  
 CONT'D ON NEXT PAGE

WELL: LINMAR-FORD 2-36A5  
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6-21-84 cont'd Drill collars and heavy weight drill pipe. Layed down 6 drill collars with cracked or swelled boxes, Make up bottom hole assembly and pick up 6 drill collars, trip in hole, cut drill line. NO SHOWS. BGG: 400-450 units.  
DC: \$15,280 CUM: \$1,010,320  
DMC: \$ 4,956 CMC: \$ 129,697

6-22-84 14,248' Day 61; Drilling, made 131' in 18-3/4 hrs. MW 12.9+, Vis 48 WL 9.2, Cake 2, PH 11. Remarks: Cut drill line and break circulation, trip in hole, wash and ream 90' to bottom, drill, rig service, drilling at 14,248'. SHOW #46; 14,212-230'; Drilling Rate: Before 8 mins., During 3 mins., After 7 mins., Formation Gas: Before 400 units, During 750 units, After 450 units. Fracture, no fluorescence, no cut, trace of green oil. BGG: 400-450 units; CG: 900-1300 units; TG: 600 units.  
DC: \$9,997 CUM: \$1,020,317  
DMC: \$1,158 CMC: \$ 130,855

6-23-84 14,385' Day 62; Drilling, made 137' in 23-3/4 hrs. MW 13.1, Vis 53, WL 10, Cake 2, PH 10.5. Remarks: Drill, rig service, drilling at 14,385'. SHOW #47; 14,300-306'; Drilling Rate: Before 13 mins., During 7 mins., After 11 mins. Formation Gas: Before 450 units, During 600 units, After 460 units. Fracture, no fluorescence, no cut, trace of dark green oil. BGG: 400-600 units; CG: 1000-1200 units.  
DC: \$15,944 CUM: \$1,036,261  
DMC: \$ 7,460 CMC: \$ 138,315

6-24-84 14,532' Day 63; Drilling, made 147' in 23-3/4 hrs. MW 13.3, Vis 48, WL 10, PH 15. Remarks: Drill, rig service, drilling at 14,532' SHOW #48; 14,512-124'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 375 units, During 1170 units, After 1000 units. Fracture, no fluorescence no cut, trace of dark green oil. BGG: 375-450 units; CG: 1200-1500 units.  
DC: \$9,061 CUM: \$1,045,322  
DMC: \$ 457 CMC: \$ 138,772

6-25-84 14,670' Day 64; Drilling, made 138' in 23-3/4 hrs. MW 13.5, Vis 55, WL 11, Cake 2, PH 11.5. Remarks: Drill, rig service, Drilling at 14,670'. NO SHOWS. BGG: 300-750 units; CG: 1500-1600 units.  
DC: \$9,560 CUM: \$1,054,882  
DMC: \$ 956 CMC: \$ 139,728

6-26-84 14,784' Day 65; Drilling, made 114' in 23-3/4 hrs. MW 13.3+, Vis 60, WL 12, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 14,784'. SHOW #49; 14,724-734'; Drilling Rate: Before 11 mins., During 10 mins., After 12 mins. Formation Gas: Before 320 units, During 600 units, After 560 units. Fracture no fluorescence, no cut, trace of dark green oil. BGG: 450-150 units; CG: 1080-1600 units.  
DC: \$13,373 CUM: \$1,068,255  
DMC: \$ 4,700 CMC: \$ 144,428

6-27-84 14,901' Day 66; Drilling, made 117' in 23-3/4 hrs. MW 13.4, Vis 53, WL 11.6, Cake 2, PH 12. Remarks: Drill, rig service, Drilling at 14,901'. NO SHOWS. BGG: 150-100 units; CG: 1200-1600 units.  
DC: \$9,634 CUM: \$1,077,889  
DMC: \$1,150 CMC: \$ 145,583

6-28-84 15,016' Day 67; Drilling, made 115' in 23-3/4 hrs MW 13.4, Vis 56 WL 12, Cake 2, PH 12. Remarks: Drill, Rig service, drilling at 15,016'. SHOW #50; 14,938-944'; Drilling Rate: Before 16 mins., During 7 mins., After 12 mins. Formation Gas: Before 150 units, During 250 units, After 200 units. Fracture, no fluorescence, no cut, trace of dark green oil. BGG: 150-250 units; CG: 1200-1500 units.  
DC: \$17,681 CUM: \$1,095,570  
DMC: \$ 842 CMC: \$ 146,425

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000' PAGE 11

6-29-84 15,121' Day 68; Drilling, made 105' in 23-3/4 hrs. MW 13.4, Vis 56, WL 11.2, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 12,121'. NO SHOWS. BGG: 200-150 units; CG: 1200-1500 units.  
 DC: \$10,106 CUM: \$1,105,676  
 DMC: \$ 698 CMC: \$ 147,123

6-30-84 15,218' Day 69; Drilling, made 97' in 23-3/4 hrs. MW 13.4+, Vis 57, WL 14, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 15,218'. NO SHOWS. BGG: 130-150 units; CG: 1300-1500 units.  
 DC: \$9,519 CUM: \$1,115,195  
 DMC: \$ 860 CMC: \$ 147,983

7-1-84 15,329' Day 70; Drilling, made 111' in 23-3/4 hrs. MW 13.4+, Vis 55, WL 10.4, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 15,329'. SHOW #51; 15,242-252'; Drilling Rate: Before 16 mins., During 12 mins., After 14 mins. Formation Gas: Before 240 units, During 400 units, After 300 units. No fluorescence no cut, trace of dark green oil. BGG: 240-75 units; CG: 1560-1440 units.  
 DC: \$9,624 CUM: \$1,124,819  
 DMC: \$ 965 CMC: \$ 153,273

7-2-84 15,437' Day 71; Drilling, made 108' in 23 1/2 hrs. MW 13.4+, Vis 55, WL 10.4, Cake 2, PH 12. Remarks: Drill, rig service, drilling at 15,437'. SHOW #52; 15,384-396'; Drilling Rate: Before 15 mins., During 11 mins., After 13 mins. Formation Gas: Before 110 units, During 400 units, After 300 units. Fracture, No fluorescence, no cut, trace of dark green oil. BGG: 80-175 units; CG: 1380-1600 units.  
 DC: \$13,134 CUM: \$1,137,953  
 DMC: \$ 4,325 CMC: \$ 153,273

7-3-84 15,544' Day 72; Drilling, made 107' in 23-3/4 hrs. MW 13.4, Vis 58, WL 12, Cake 2, PH 12. Remarks: Drill, Rig service, drilling at 15,544'. NO SHOWS. BGG: 100-150 units; CG: 700-1500 units.  
 DC: \$9,600 CUM: \$1,147,553  
 DMC: \$ 941 CMC: \$ 154,214

7-4-84 15,571' Day 73; Drilling, made 27' in 2-3/4 hrs. MW 13.3+, Vis 70, WL 12, Cake 2, PH 12. Remarks: Drill to 15,560', circulate bottoms up, short trip 20 stands, circulate bottoms up, pull out of hole, SLM, rig up and run Schlumberger logs, Dual Induction, SFL, going in with compensated Neutron/Formation Density. NO SHOWS. BGG: 180 units; CG: 1600 units; TG: 1380 units.  
 DC: \$12,819 CUM: \$1,160,372  
 DMC: \$ 1,090 CMC: \$ 155,304

7-5-84 15,571' Day 74; MW 13.7, Vis 80, WL 12, Cake 2, PH 12.5. Remarks: Run electric logs, rig down loggers, rig service, go in hole, break circulation at shoe, go in hole, wash and ream 90' to bottom, no fill, circulate bottoms up, drop rabbit and pull out of hole, rig up to run 5" liner. NO SHOWS. BGG: 150 units; TG: 1800 units.  
 DC: \$36,434 CUM: \$1,196,806  
 DMC: \$ 599 CMC: \$ 155,903

7-6-84 15,571' Day 75; MW 13.5+, Vis 65, WL 13, Cake 2, PH 12.0. Remarks: Run differential fill guide shoe, 1 joint 18#, P110, FJP 5", differential fill float collar, plug catcher, 32 joints 18#, P110, FJP, 5" and 31 joints 18#, P110, SFJP, 5" brown Type C modified hanger with type CPH liner packer with jay. Length = 2,779.83' overall, 2757.24' for 5", landed at 15,568', 3' off bottom, Top at 12,788'. Circulate bottoms up, lost 60 bbls while circulating. Cement with 10 bbls CS-2 Spacer (15.0ppg) 300 Sacks Class H with 35% SSA1, 10% salt, .25% CFR-2, .6% halad 24 16.0 ppg, 81 bbls, displace with mud (13.5 ppg), wiper  
 CONT'D ON NEXT PAGE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1659' FWL, 1113' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ )		8. FARM OR LEASE NAME FORD
14. PERMIT NO. 43-013-30911	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6684' GR	9. WELL NO. 2-36A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <u>Monthly Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 7-1-84 - Drill to TD @ 15,571'.
- 7-4-84 -
- 7-5-84 - Run electric logs.
- 7-6-84 -
- 7-8-84 - Run and cement 32 jts. 5", 18#, FJP and 31 jts. 5", 18#, SFJP, P-110 casing with 300 sxs. Class "H".
- 7-9-84 -
- 7-10-84 - LD DP, release rig @ 4 p.m. 7/9/84.
- 7-11-84 -
- 7-27-84 - Complete Lower Wasatch Formation.
- 7-28-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE VICE PRESIDENT DATE 11/8/84  
JOHN W. CLARK

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000' PAGE 12

7-6-84 cont'd plug at 94.5 bbls 1250/2000 psi, bumped plug .5 bbl under displacement (142.5 bbl), 1500/2150 psi, bled back, float held, Plug down at 8:00 PM, 5 July 1984. Good returns during cementing Pull out of hole retrieved all of hanging tool, wait on cement. BGG: 150 units; TG: 1800 units.  
 DC: \$102,494 CUM: \$1,299,300  
 DMC: \$ 90 CMC: \$ 155,993

7-7-84 15,571' Day 76; MW water, Remarks: Wait on cement, go in hole to 7,000' displace mud out of hole with water, go in hole to 9,000', displace mud out of hole with water, start washing down singles 9000-9650'. BGG: 10-20 units.  
 DC: \$9,159 CUM: \$1,205,965  
 DMC: \$ 0 CMC: \$ 155,993

7-8-84 15,571' Day 77; MW water. Remarks: Wash and ream down singles from 9650-12,788'. Tag liner hanger, circulate out cement and check liner lap for gas. BGG: 0-15 units; TG: 350 units.  
 DC: \$8,659 CUM: \$1,317,118  
 DMC: \$ 0 CMC: \$ 155,993

7-9-84 15,571' Day 78; MW water. Remarks: Circulate out cement and check lap for gas, rig up and displace hole with clear water, rig up and lay down 3½" drill pipe, break and lay kelly, rig down, lay down machine, change out 3½" pipe rams, nipple down. BGG: 0-2 units.  
 DC: \$11,055 CUM: \$1,328,173  
 DMC: \$ 0 CMC: \$ 155,993

7-10-84 15,571' Day 79; MW water. Remarks: Nipple down BOP's, nipple up production tree and tubing hanger, clean out mud tanks, rig released @ 4 PM, July 9, 1984.  
 DC: \$11,492 CUM: \$1,339,665  
 DMC: \$ 0 CMC: \$ 155,993

7-11-84 Rig down rotary tools.

7-12-84 Rig down rotary tools.

7-13-84 Rig down rotary tools. Wait on completion unit.  
 Drop from report until further activity.

7-18-84 MIRU PG #4. Remove WH. Install BOP's. Tally tubing. SDFN.  
 DC: \$1,400 CUM: \$1,400

7-19-84 No pressure on well. Tally, PU & RIH w/4.125" mill, 1 jt. 2.875" N80 EUE 8rd 6.50# tubing, XO, 5" 18# casing scraper, XO, ball test sub & 413 jts tbg. Tagged liner top @ 12,802'. Set down on cement & 12,812". RU PS & SH. Mill 6' cement to baffle @ 12,818' w/24' in on jt 415. Milled baffle in 15 minutes. RIH w/3 jts. on PS. RD PS Tally, PU & RIH w/76 jts. Circulate out mud. SDFN w=494 jts in hole @ 15,234'.  
 DC: \$4,000 CUM: \$5,400

7-20-84 No pressure on well. Rig up power swivel. Mill and circulate out cement and mud to float collar @ 15,521'. Circulate tubing clean. Lay down power swivel. Displace hole with 488 bbls 10# brine. Test casing to 3,000 psi. Pull out of hole and lay down 49 joints tubing to 13,989'. Drop tubing test ball. Shut down for night.  
 DC: \$3,800 CUM: \$9,200

7-21-84 No pressure on well. Test tubing to 5,000 psi and reverse out ball. Pull out of hole with 452 joints tubing, ball test sub, cross over, scraper, cross over, 1 joint tubing and 4.125" mill. Rig up oil well perforators. Run CBL-CCL from 15,497' to cement  
 (CONT'D ON NEXT PAGE)

WELL: LINMAR-FORD 2-36A5  
 LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
 OPERATOR: LINMAR ENERGY CORPORATION  
 CONTRACTOR: U. S. DRILLING, RIG #31  
 OBJECTIVE ZONE: WASATCH FORMATION  
 ESTIMATED TD: 16,000'

7-21-84 cont'd top @ 10,250'. Rig down oil well perforators. Shut down for night.  
 DC: \$2,700 CUM: \$11,900

7-22-84 Shut down for Sunday.

7-23-84 Wait on perforations.

7-24-84 No pressure on well. Rig up oil well perforators lubricator and pressure test lubricator and casing to 3,500 psi. Run in hole with 3.125" casing gun and shoot the following DIL-GR intervals 3 jet shots per foot:

RUN #1

15,476'	15,386'	15,286'
15,465'	15,382'	15,263'
15,450'	15,371'	15,233'
15,437'	15,360'	15,222'
15,430'	15,348'	15,209'
15,418'	15,330'	15,183'
15,414'	15,320'	15,161'
15,402'	15,310'	15,146'
15,394'	15,304'	15,137'

Pressure before: 0 psi; Pressure after: 50 psi.

RUN #2

15,132'	15,022'	14,894'
15,112'	15,016'	14,880'
15,077'	15,012'	14,865'
15,070'	15,008'	14,728'
15,061'	14,986'	14,723'
15,055'	14,972'	14,689'
15,044'	14,954'	14,670'
15,036'	14,943'	14,615'
15,031'	14,920'	14,598'

Pressure before: 100 psi; Pressure after: 50 psi.

RUN #3

14,571'	14,250'	14,110'
14,560'	14,232'	14,098'
14,518'	14,226'	13,990'
14,506'	14,218'	13,984'
14,495'	14,191'	13,946'
14,480'	14,170'	13,939'
14,342'	14,156'	13,898'
14,332'	14,147'	13,866'
14,290'	14,130'	13,852'

Pressure beginning: 50 psi; Pressure end: 100 psi.

RUN #4

14,140'	13,782'	14,317-19'
13,849'	15,242-44'	14,303-05'
13,838'	14,514-16'	13,798-800'

Pressure beginning: 200 psi; Pressure end: 800 psi.

Bled off pressure, well flowing a good stream of water. Pick up Baker model FAB packer, 6' move out extension, cross over, 8' pup, 2.31" F nipple, 6' pup, and expendable check valve. Run in hole and set @ 13,705' WLM. Pull out of hole and rig down oil well perforators. Run in hole with 43 joints 2.875" tubing. Shut down for night.

DC: \$34,900

CUM: \$46,800

7-25-84

Shut in pressure 50 psi. Run in hole with 402 joints N-80 8 round tubing. Lay down 8 joints. Run in hole 8 joints. Total of 445 joints in hole. Pick up 1-10' sub, 1-8' sub, 1-2' sub, and 1 joint tubing. Pumped 235 bbls chemical treated formation water and 145 bbls fresh water down casing. Landed tubing with 5000# compression at 13,705'. Pressure tested casing to 3500 psi, held ok for 5 mins. Change equipment to 1.9" tubing. Pick up and run in hole with 119 joints 1.9". Landed 1.9" tubing at 3,921'. Rig down floor. Nipple down BOP. Nipple up well head. Pressure (CONT'D ON NEXT PAGE)

WELL: LINMAR-FORD 2-36A5  
LOCATION: SEC. 36, T1S, R5W, DUCHESNE COUNTY, UTAH  
OPERATOR: LINMAR ENERGY CORPORATION  
CONTRACTOR: U. S. DRILLING, RIG #31  
OBJECTIVE ZONE: WASATCH FORMATION  
ESTIMATED TD: 16,000'

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7-25-84 cont'd tested tree to 5000 psi, held ok for 5 min. Pumped down tubing, took 3400 psi to pump out expendable check valve. Pumped 13 bbls formation water at 4400 psi. Pick up pump lines. Open well to production at 7:00 PM. Flowing at 1 bbl/20 mins.  
DC: \$69,700 CUM: \$116,500

7-26-84 Prepare to acidize.

7-27-84 250 psi on well. Rig up Dowell to acidize Wasatch perforations from 15,476' to 13,782' with 30,000 gallons 15% HCl containing 8 gpm A200 and dropping 400 RCN balls throughout acid. Test lines to 10,000 psi (changed out ball dropper), open well with 4000 psi well head pressure, (bled 2 bbls oil to pit, dropping well head pressure to 1500 psi) and start down hole with acid @ 12:27 PM holding 2800 psi on backside. Average pressure throughout job: 8400 psi, max: 9100. Average rate: 7 BPM, max 9 BPM. Pumped 830 bbls total fluid. Initial shut in pressure 5700 psi; 5 mins. 5540 psi; 10 mins. 5410 psi; 15 mins. 5350 psi. Turned to pit @ 3:50 PM with 4600 psi. Turned to treater @ 4:20 PM. Flow 14 hrs. on 24/64" choke, 505 BO, 431 BW, 0 MCFD @ 700 psi.  
DC: \$27,900 CUM: \$145,900

7-28-84 Flow 24 hrs. on 24/64" choke, 659 BO, 175 BW, 286 MCFD @500 psi.

7-29-84 Flow 24 hrs. on 24/64" choke, 500 BO, 110 BW, 286 MCFD @ 350 psi.

7-30-84 Flow 24 hrs. on 24/64" choke, 429 BO, 84 BW, 286 MCFD @ 300 psi.

7-31-84 Flow 24 hrs. on 24/64" choke, 359 BO, 92 BW, 286 MCFD @ 250 psi.

8-1-84 Flow 24 hrs. on 24/64" choke, 325 BO, 97 BW, 270 MCFD @ 300 psi.

8-2-84 Flow 24 hrs. on 24/64" choke, 298 BO, 111 BW, 286 MCFD @ 250 psi.

8-3-84 Flow 24 hrs. on 24/64" choke, 270 BO, 110 BW, 310 MCFD @ 350 psi.

8-4-84 Flow 24 hrs. on 24/64" choke, 234 BO, 116 BW, 310 MCFD @ 325 psi.

8-5-84 Flow 24 hrs. on 24/64" choke, 238 BO, 127 BW, 357 MCFD @ 250 psi.

8-6-84 Flow 24 hrs. on 24/64" choke, 213 BO, 107 BW, 375 MCFD @ 250 psi.

8-7-84 Flow 24 hrs. on 24/64" choke, 219 BO, 114 BW, 375 MCFD @ 250 psi.

8-8-84 Flow 24 hrs. on 24/64" choke, 213 BO, 132 BW, 375 MCFD @ 200 psi.

8-9-84 Flow 24 hrs. on 24/64" choke, 215 BO, 129 BW, 375 MCFD @ 175 psi.

8-10-84 Flow 24 hrs. on 24/64" choke, 202 BO, 123 BW, 375 MCFD @ 175 psi.

8-11-84 Flow 24 hrs. on 24/64" choke, 196 BO, 128 BW, 375 MCFD @ 190 psi.

8-12-84 Flow 24 hrs. on 24/64" choke, 204 BO, 130 BW, 375 MCFD @ 250 psi.

8-13-84 Flow 24 hrs. on 24/64" choke, 186 BO, 126 BW, 394 MCFD @ 175 psi.

8-14-84 Flow 24 hrs. on 24/64" choke, 173 BO, 123 BW, 394 MCFD @ 200 psi.

8-15-84 Flow 24 hrs. on 24/64" choke, 166 BO, 115 BW, 394 MCFD @ 100 psi.

8-16-84 Flow 24 hrs. on 24/64" choke, 165 BO, 120 BW, 394 MCFD @ 150 psi.

8-17-84 Flow 24 hrs. on 24/64" choke, 166 BO, 110 BW, 394 MCFD @ 160 psi.

8-18-84 Flow 24 hrs. on 24/64" choke, 167 BO, 137 BW, 402 MCFD @ 200 psi.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

56 64 01

14

RECEIVED

NOV 19 1984

DIVISION OF OIL  
GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

5. LEASE DESIGNATION AND SERIAL NO.  
FEE  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT AGREEMENT NAME  
NA  
8. FARM OR LEASE NAME  
FORD  
9. WELL NO.  
2-36A5  
10. FIELD AND POOL, OR WILDCAT  
Altamont  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 36, T1S, R5W, USM

12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1659' FWL, 1113' FSL (SE 1/4, SW 1/4)  
At top prod. interval reported below SAME  
At total depth SAME

14. PERMIT NO. 43-013-30911  
DATE ISSUED 3/27/84

15. DATE SPUDDED 4/22/84  
16. DATE T.D. REACHED 7/4/84  
17. DATE COMPL. (Ready to prod.) 7/27/84  
18. ELEVATIONS (DF, RKB, BT, GR, ETC.)\* 6684' GR  
19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 15,571'  
21. PLUG, BACK T.D., MD & TVD 15,521'  
22. IF MULTIPLE COMPL., HOW MANY\*  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
15,476'-13,782' Wasatch  
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN  
CNL, FDC, GR, CAL, SP, DIL  
27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	3,133'KB	12 1/2"	1535 sxs. Lite, 200 sxs.	G"
7"	32#, 29#, 26#	13,014'	8-3/4"	425 sxs. Lite, 200 sxs.	G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	12,788'	15,568'	300	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13,705'	13,705'

31. PERFORATION RECORD (Interval, size and number)  
SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) 15,476'-13,782'  
AMOUNT AND KIND OF MATERIAL USED 30,000 gals. 15% HCl

33.\* PRODUCTION  
DATE FIRST PRODUCTION 7/28/84  
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing  
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/28/84	24	24/64"		659	286	175	0.2433

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
500 psi	-0-		659	286	175	41

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold  
TEST WITNESSED BY  
E. B. Whicker

35. LIST OF ATTACHMENTS  
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED John W. Clark  
TITLE Vice President  
DATE 11/8/84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

### 38.

### GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
GREEN RIVER	7850'	
WASATCH	10,800'	

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR  
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1659' FWL, 1113' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ )

14. PERMIT NO.  
43-013-30911

15. ELEVATIONS (Show whether OP, RT, OR, etc.)  
6684' GR

RECEIVED

SEP 26 1985

DIVISION OF  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Ford

9. WELL NO.  
2-36A5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1S, R5W, USM

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/11/85 Acidize Wasatch perforation from 13782'-15476' with 10,000 gals. 15% HCl.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Division Engineer

DATE 9/25/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

NAME OF OPERATOR  
LINMAR ENERGY CORPORATION

ADDRESS OF OPERATOR  
P.O. BOX 1327, ROOSEVELT, UTAH 84066

LOCATION OF WELL (Report location clearly and in accordance with any State Survey. See also space 17 below.)  
At surface 1659' FWL, 1113' FSL (SE $\frac{1}{4}$ , SW $\frac{1}{4}$ )

14. PERMIT NO.  
43-013-30911

15. ELEVATIONS (Show whether DT, RT, OR, etc.)  
6684' GR

RECEIVED

OCT 31 1985

DIVISION OF OIL  
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
FEE  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME  
Ford  
9. WELL NO.  
2-36A5  
10. FIELD AND POOL, OR WILDCAT  
Altamont  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T1S, R5W, USM  
12. COUNTY OR PARISH  
Duchesne  
13. STATE  
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforation from 13782'-15476' with 10,000 gals. 15% HCl on 10/16/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE October 24, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

LINMAR PETROLEUM COMPANY  
7979 East Tufts Avenue Parkway, Suite 604  
Denver, Colorado 80237  
(303) 773-8003

111202

November 6, 1987

State of Utah  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

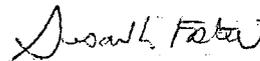
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster  
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
See Below

3. ADDRESS OF OPERATOR  
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, ON, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.  
See Exhibit "A"  
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA  
See Exhibit "A"  
Attached Hereto

12. COUNTY OR PARISH  
Duchesne & Uintah Counties

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

CHANGE OF OPERATOR  
(Effective November 1, 1987)

FROM:  
Company Name: Linmar Energy Corporation  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

TO:  
Company Name: Linmar Petroleum Company **19503**  
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237  
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct  
LINMAR ENERGY CORPORATION  
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987  
B. J. Lewis  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

## EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering  
Change of Operator from Linmar Energy Corporation to Linmar  
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 <u>TR 43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Rescinded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

BEST COPY AVAILABLE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

3. SUBMIT IN TRIPPLICATE  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84068

4. LOCATION OF WELL (Report location clearly and in accordance with applicable State requirements.\* See also space 17 below.)  
At surface  
1659' FWL, 1113' FSL (SESW)

14. PERMIT NO.  
43-013-30911

15. ELEVATIONS (Show whether DT, RT, GR, etc.)  
6,684' GR

RECEIVED  
MAY 10 1989

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.  
Fee 14

6. IF INDIAN, ALLOTTEE OR TRUST LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ford

9. WELL NO.  
2-36A5

10. FIELD AND POOL, OR WILDCAT  
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T15, R5W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The Wasatch perforations from 11,175' to 15,476' were acidized with 20,000 gallons 15% HCL on 1/19/88. The acid included corrosion inhibitor and was diverted with 852 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 02-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number <b>Fee</b>
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number <b>Ford 2-36A5</b>
10. API Well Number <b>43-013-30911</b>
11. Field and Pool, or Wildcat <b>Altamont</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator <b>Linmar Petroleum Company</b>	
3. Address of Well <b>P.O. Box 1327, Roosevelt, Utah 84066</b>	4. Telephone Number <b>722-4546</b>
5. Location of Well Footage : <b>1659' FWL, 1113' FSL (SESW)</b> County : <b>Duchesne</b> QQ. Sec, T., R., M. : <b>Sec. 36, T1S, R5W</b> <b>USM</b> State : <b>Utah</b>	

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

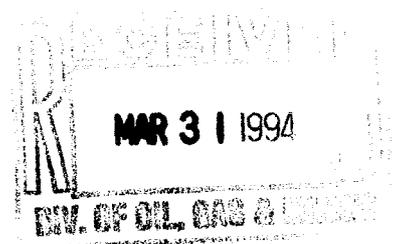
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion \_\_\_\_\_

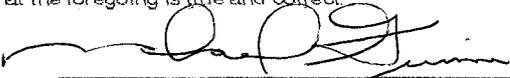
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.  
\* Must be accompanied by a cement verification report.

**13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)**

The perforations from 11,166' to 11,316' were squeezed with 100 sacks 10-0 RFC cement tailed with 50 sacks class G cement for the purpose of isolating water inflow. Cement was clean from within the casing and the well was returned to production.



14. I hereby certify that the foregoing is true and correct.

Name & Signature:  Title **Petroleum Engineer** Date **24-Mar-94**

(State Use Only)

T.C.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing	
1-LEC	7-PL ✓
2-LWP	8-SJ ✓
3-DTS	9-FILE ✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold)       Designation of Agent  
 Designation of Operator       Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL &amp; GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 773-8003</u>
	<u>account no. N 0230</u>		<u>account no. N9523</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30911</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *\$25,000 Surety "Trust Land Admin." (Bond Incr. in Progress)*

- Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *\$80,000 Surety "United Pacific Ins. Co."*
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- Lee* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Benner*

FILMING

1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

*941003 Ed/Trust Land Admin. (Bond Incr. in Progress)*

*\* Indian Lease wells & wells involved in C.A.'s "separate change".*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.  
Fee

6. If Indian, Alottee or Tribe Name  
Ute

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
See attached list.

9. AAPI Well No.  
See attached list.

10. Field and Pool, Or Exploratory Area  
See attached list.

11. County or Parish, State  
See attached list.

*SUBMIT IN TRIPLICATE*

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**Linmar Petroleum Company**

3. Address and Telephone No.  
**7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237      (303) 773-8003**

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)  
 See attached list of wells.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

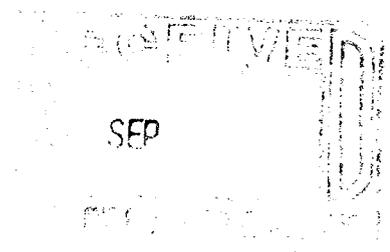
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
 TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

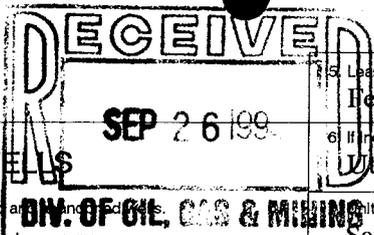
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037 (ANK)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Man 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Moades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	19	NENE	4301330322	GR-WS	POW	9118	✓STATE 1-19A4 ml-27912
				S010	W050	34	NWNE	4301330323	GR-WS	POW	9121	✓BARRETT 1-34A5 FEE
				S010	W030	18	NWNE	4301330354	GR-WS	TA	5915	✓UTE ALLOTTED 2-18A3 14-20-H62-1828
		65	BLUEBELL	S010	W020	1	SENW	4301330360	GR-WS	POW	5830	✓CHASEL MILLER 2-1A2 FEE
				55	ALTAMONT	S010	W050	35	NENE	4301330362	DUCHR	WDW
		55	ALTAMONT	S020	W040	32	SENE	4301330371	UNTA	WDW	99996	✓RUSSELL SWD 2-32B4 FEE
				S010	W030	19	SWNE	4301330535	GR-WS	SOW	1435	✓FISHER 1-19A3 FEE
				S010	W010	34	NESW	4301330590	GR-WS	POW	1440	✓LE BEAU 1-34-A1 FEE
		65	BLUEBELL	S020	W020	19	SENW	4301330600	GR-WS	POW	9350	✓LINMAR 1-19B2 FEE
				55	ALTAMONT	S020	W030	16	NESW	4301330617	GR-WS	POW
55	ALTAMONT	S020	W040	4	NESW	4301330645	GR-WS	POW	9125	✓OMAN 2-4B4 FEE		
		S020	W050	33	SWNE	4301330649	GR-WS	SOW	9132	✓WILDLIFE RES. 1-33B5 FEE		
		65	BLUEBELL	N010	W020	25	NWSE	4301330659	GR-WS	POW	9111	✓DYE 1-25Z2 FEE
55	ALTAMONT	S020	W040	25	NWNE	4301330668	GR-WS	POW	9126	✓BROTHERSON 1-25B4 FEE		
		S020	W050	28	NESW	4301330718	GR-WS	POW	9131	✓BROWN 2-28B5 FEE		
65	BLUEBELL	N010	W010	29	NWSE	4301330725	GR-WS	POW	9110	✓JENSEN 1-29Z FEE		
		55	ALTAMONT	S010	W010	17	NESW	4301330732	GR-WS	POW	9112	✓CHASEL 2-17A1 FEE
55	ALTAMONT	S010	W040	16	NESE	4301330737	GR-WS	TAZ	9117	✓FISHER 1-16A4		
		S010	W040	16	NESE	4301330737	GRRVL	POW	9117	✓FISHER 1-16A4 FEE		
		S020	W050	14	NESW	4301330757	GR-WS	PA	9130	✓FLANIGAN 2-14B5		
55	ALTAMONT	S010	W040	24	NWNE	4301330760	GR-WS	POW	9136	✓GOODRICH 1-24A4 FEE		
		S030	W060	14	SWSW	4301330775	GR-WS	POW	9133	✓UTE TRIBAL 2-14C6 14-20-H62-3809		
		S010	W040	25	NWSW	4301330776	GR-WS	POW	9137	✓CARL SMITH 2-25A4 FEE		
65	BLUEBELL	S020	W030	8	NESW	4301330780	GR-WS	POW	9355	✓CHRISTENSEN 2-8B3 FEE		
		55	ALTAMONT	N010	W010	30	NWSE	4301330813	GR-WS	POW	9405	✓UTE TRIBAL 1-30Z1 14-20-H62-3910
55	ALTAMONT	S010	W020	2	SENW	4301330816	GR-WS	POW	9620	✓MURRAY 3-2A2 FEE		
		S010	W040	15	SWNE	4301330817	GR-WS	POW	9345	✓JESSEN 1-15A4 FEE		
65	BLUEBELL	S010	W030	9	NWSW	4301330876	GR-WS	POW	9790	✓CLARK 2-9A3 FEE		
		S010	W030	16	SESW	4301330877	GR-WS	SOW	9335	✓JENKINS 3-16A3 FEE		
		S010	W030	11	NESW	4301330893	GR-WS	POW	9401	✓LESLIE UTE 1-11A3 14-20-H62-3979		
55	ALTAMONT	S010	W030	13	SWNE	4301330894	GR-WS	POW	9402	✓L.B. UTE 1-13A3 14-20-H62-3980		
		S010	W030	23	NESW	4301330895	GR-WS	POW	9403	✓LAUREN UTE 1-23A3 14-20-H62-3981		
		S020	W040	8	NESW	4301330898	GR-WS	TA	2418	✓ELLSWORTH 2-8B4 FEE		
55	ALTAMONT	S020	W050	4	SESW	4301330901	GR-WS	PA	9407	✓EDWARDS 2-4B5		
		S010	W040	32	SWSW	4301330904	GR-WS	POW	10045	✓OMAN 2-32A4 FEE		
		S010	W050	26	SESW	4301330905	GR-WS	POW	9630	✓CHRISTENSEN 2-26A5 FEE		
		S020	W050	8	NWSW	4301330906	GR-WS	TA PA	10712	✓MILTZ 2-8B5 FEE		
		S020	W040	33	SWNW	4301330907	GR-WS	TA	9865	✓BELCHER 2-33B4 FEE		
		S020	W050	35	SENW	4301330908	GR-WS	SOW	9404	✓BROTHERSON 2-35B5 FEE		
		S010	W050	36	SESW	4301330911	GR-WS	POW	9406	✓FORD 2-36A5 FEE		
		S010	W040	27	NWSE	4301330915	GR-WS	POW	9632	✓FIELDSTED 2-27A4 FEE		
		S010	W040	11	NESE	4301330936	GR-WS	PA	10482	✓JESSEN 1-11A4		
		S010	W030	18	SENW	4301330940	GR-WS	POW	9633	✓TIMOTHY 3-18A3 FEE		
65	BLUEBELL	S020	W040	27	NWNW	4301330941	GR-WS	POW	9625	✓WIMMER 2-27B4 FEE		
		55	ALTAMONT	N010	W010	20	NWSE	4301330942	GR-WS	POW	10230	✓WILKERSON 1-20Z1 FEE
55	ALTAMONT	S010	W010	4	SWNE	4301330954	GR-WS	POW	9855	✓HORROCKS 2-4A1 FEE		
		S010	W050	29	SESW	4301330974	GR-WS	SOW	10040	✓JENSEN 2-29A5 FEE		

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
See attached list.  
6. If Indian, Allottee or Tribe Name:  
None  
7. Permit Agreement Name:  
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Barrie Schneider Title: Environmental Analyst Date: 09/19/94

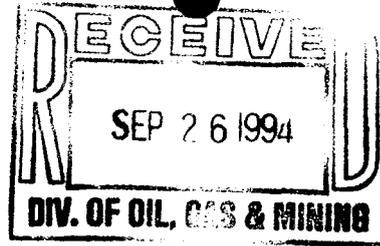
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW-546 VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-00045	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



**Coastal**  
The Energy People



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303) 573-4476

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment \*
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

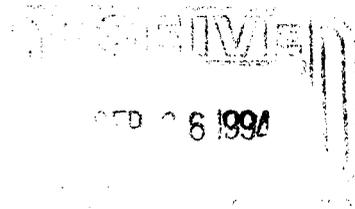
V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30681	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
ner 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:  
Fee

6. If Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Ford #2-36A5

9. API Well Number:  
43-013-30911

10. Field and Pool, or Wildcat:  
Altamont

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
Coastal Oil & Gas Corporation

3. Address and Telephone Number:  
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well  
Footages: 1659' FWL & 1113' FSL County: Duchesne  
QQ, Sec., T., R., M.: SE/SW Section 36-T1S-R5W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                 | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other CO                  |   |

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 08/22/95

(This space for State use only)

FORD 2-36A5  
Altamont Field  
Duchesne County, Utah

WELL DATA

Location: 1467' FWL, 776' FSL (SESW)  
 Elevation: 6,767' GL 6,795' KB  
 Total Depth: 16,181' PBSD: 16,121'  
 Casing: 9 5/8" 40# J-55 ST&C @ 3133'  
 7" 26#, 29#, and 32# S-95 @ 13,025'  
 5" 18#, P-110 SFJP 12,788' to 15,568'  
 Tubing: 2 7/8", 6.5# N-80 w/7" R-3 @ 11,097'

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Drift (PSI)</u>	<u>Collapse (PSI)</u>
7" 26# S-95	0-658'	6.276"	6.151"	0.0383	8600	5870
7" 29# S-95	658-8990'	6.184"	6.059"	0.0371	9690	7820
7" 32# S-95	8990-13025'	6.094"	5.969"	0.0361	10760	9730
5" 18# P-110	12772-16181'	4.276"	4.151"	0.0178	13940	13450
2-7/8" 6.5# N-80	0-14350'	2.441"	2.347"	0.00579	10570	11160

Perforations: 11,175' - 15,356' (339 PERFORATIONS, 113')  
 13,782' - 15,476' (285 PERFORATIONS, 95')

Current Production: cycled to hold lease.  
 Cumulative Production: 103,512 BO, 485,720 BW, 108,158 MCF (8/94)

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH with production equipment. TIH with wax knife cleaning out wax to 12,772'.
2. PU 6-1/8" mill and 7" casing scraper on 2-7/8" tubing and TIH to top of 5" liner at 12,772'. POOH with 7" tools. PU 4" washpipe and TIH. Washover CIBP @ 12,850'. POOH with plug and washpipe. PU 4-1/8" bit on casing scraper and cleanout tool and TIH. Cleanout 5" liner to 16,121'. POOH laying down tools.
3. Perforate Wasatch formation 11,471-15,257' with 3 spf and 120° phasing using 3-1/8" and 4" casing gun as per attached perforating schedule.
4. PU 5" HD packer on 2550' of 2-7/8", 8.7#, P-110 tubing and 11,340' of 3-1/2", 9.3#, tubing. TIH setting packer @ 13,880'.
5. Acidize Wasatch perfs 13,900-15,476' with 18,000 gal. 15% HCL as per attached schedule.
  - A. Acid to include 10 gal per 1000 scale inhibitor.

- B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
6. Flow or swab back acid load to frac tank until ph  $\geq$  5.5. Release packer and POOH laying down packer. PU 7" Arrowset 1 on 3-1/2", 9.3#, tubing and TIH setting packer @ 11,340'.
7. Acidize Wasatch perms 11,375-13,815' with 18,000 gal 15% HCL as per attached schedule.
- A. Acid to include 10 gal per 1000 scale inhibitor.
  - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
  - C. All fluids to be pumped at 150° F.
8. Flow or swab back acid load to frac tank until ph  $\geq$  5.5. Run Spectra Log and production log after well stabilizes.  
NOTE: Production log will not be run if well does not flow.
9. Release packer and POOH laying down packer. Rerun production tubing setting packer @ 11,097'. Return to production.

GREATER ALTAMONT FIELD  
**COASTAL - FORD #2-36A5**

SW/4 Section 36, T1S-R5W  
 Duchesne County, Utah

**PERFORATION SCHEDULE**

**DEPTH REFERENCE:** SCHLUMBERGER-Dual Induction-SFL, Runs #1 & #2 (6/05/84, 7/04/84)

15,257'	14,056'	13,489'	13,175'	12,753'	12,358'	11,910'
15,248'	14,044'	13,466'	13,168'	12,726'	12,346'	11,870'
15,196'	14,028'	13,461'	13,158'	12,719'	12,312'	11,837'
15,169'	14,008'	13,456'	13,150'	12,694'	12,265'	11,827'
14,816'	13,977'	13,439'	13,137'	12,671'	12,255'	11,818'
14,790'	13,968'	13,423'	13,094'	12,652'	12,246'	11,809'
14,742'	13,951'	13,407'	13,071'	12,635'	12,234'	11,794'
14,655'	13,908'	13,396'	13,061'	12,617'	12,224'	11,757'
14,602'	-	13,390'	13,053'	12,591'	12,202'	11,750'
14,598'	13,815'	13,356'	13,035'	12,564'	12,184'	11,740'
14,540'	13,773'	13,343'	13,030'	12,547'	12,138'	11,733'
14,533'	13,739'	13,328'	[*12,985']	12,522'	12,114'	11,708'
14,529'	13,636'	13,316'	12,956'	12,516'	12,091'	11,612'
14,523'	13,620'	13,308'	12,933'	12,508'	12,064'	11,600'
14,485'	13,603'	13,304'	12,911'	12,504'	12,053'	11,578'
14,418'	13,592'	13,258'	12,888'	12,500'	12,048'	11,564'
14,207'	13,567'	13,228'	12,871'	12,485'	12,018'	11,471'
14,178'	13,560'	13,216'	12,849'	12,471'	11,995'	
14,076'	13,547'	13,212'	12,806'	12,436'	11,963'	
14,066'	13,530'	13,204'	12,782'	12,429'	11,957'	
14,059'	13,511'	13,198'	12,769'	12,411'	11,922'	

\*(RUN #1)

**Gross Lower Green River-Wasatch Interval:** 11,471—15,257'; 143 feet, 116 zones

RJL  
 April 4, 1995

# FORD 2-36A5

Sec 36; 1S; 5W

90 day intermittent producer

Average Production:  
80 BOPM  
1500 BWPM  
65 MCFM

Downhole Pump:

Surface Equipment:  
J165 transmission

Comments:  
Perfs 11166-11316 were sqzd  
with 150 sx in an attempt to  
shut off water.

Part of drilled up  
7" CIBP left on LT

9 5/8" Shoe: 3133'

2 7/8" Tubing EUE 8rd N80

Packer: 7" 32# R3 @ 11097'

Perfs: 11166-12538' Jan '94  
59 feet, 177 holes

TOL: 12788'

CIBP: 12850'

7" Shoe: 13014'

Perfs: 11175-15356' Sep '86  
113 feet

Perfs: 13782-15476' Jul '84  
95 feet

31-Aug-94

5" Shoe: 15568'

RECEIVED  
SEP 18 1995

5. Lease Designation and Serial Number:

Fee

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

Ford #2-36A5

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30911

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages: 1659' FWL & 1113' FSL

County: Duchesne

QQ, Sec., T., R., M.: SE/SW Section 36-T1S-R5W

State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

✓ Date of work completion 7/18/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.

13.

Name & Signature:

*Sheila Bremer*

Title:

Sheila Bremer

Environmental & Safety Analyst

Date:

09/15/95 ✓

(This space for State use only)

*tax credit  
3/27/96*

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FORD #2-36A5 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% COGC AFE: 10206  
TD: 16,181' PBD: 15,444' (CIBP)  
5" LINER @ 12,788'-15,568'  
PERFS: 11,166'-15,476'  
CWC(M\$): 205.0

PAGE 1

- 6/12/95 POOH w/2 1/2" tbg & 7" pkr.  
MIRU workover rig. ND WH, NU BOP's. Release 7" pkr @ 11,097'. POOH  
w/200 jts 2 1/2" 8rd tbg. CC: \$4,870
- 6/13/95 POOH w/2 1/2" tbg, 6" bit & 7" csg scraper.  
POOH w/160 jts 2 1/2" tbg, LD cavity, & 7" R-3 pkr. RIH w/6" bit, 7"  
csg scraper, 4' 2 1/2" sub & 415 jts 2 1/2" tbg. Tag LT @ 12,788'. POOH  
w/100 jts 2 1/2" tbg to 9600'. CC: \$8,373
- 6/14/95 Prep to mill out plug.  
Continue to POOH w/305 jts 2 1/2" tbg. LD 7" csg scraper & 6" bit. RIH  
w/4 1/2" washover shoe (3 1/2" ID), 2 junk baskets, bumper sub, jars, 4 -  
3 1/2" DC's, 4' 2 1/2" sub & 410 jts 2 1/2" tbg. Tag fill @ 12,775'. PU to  
12,745'. CC: \$12,850'
- 6/15/95 RIH w/overshot to recover CIBP.  
CO fill from 12,775' to CIBP @ 12,777'. Washover CIBP - kept  
plugging up. Try to pump down tbg. Washover CIBP - acts like plug  
inside shoe. POOH w/210 jts 2 1/2" wet string, finish POH w/200 jts 2 1/2"  
dry string, 4 - 3 1/2" DC's, jars, bumper sub, WO shoe. Did not recover  
CIBP. CC: \$21,134
- 6/16/95 RIH w/WO shoe.  
RIH w/4 1/2" OS with 3-1/16" grapple, 2 junk baskets, bumper sub, jars,  
4 - 3 1/2" DC's, 4' 2 1/2" sub & 411 jts 2 1/2" tbg. Attempt to recover CIBP  
@ 12,777'. POH w/2 1/2" tbg, DC's, jars, bumper sub & OS - did not  
recover fish. Evidence of loose junk on top of fish. CC: \$25,796
- 6/17-18/95 SD for weekend.
- 6/19/95 POOH w/WO shoe.  
RIH w/4 1/2" WO shoe & 416 jts 2 1/2" tbg. Milled from 12,777' to 12,792'  
& CIBP dropped. RIH & tag @ 12,840'. Circ btms up. PU tbg to  
12,760'. CC: \$32,646
- 6/20/95 POOH w/2 1/2" tbg.  
PU 3 jts 2 1/2". Milled from 12,840' to 12,849'. Kelly hose plugged  
w/big chunks of metal. CO, est circ. RIH & tag @ 12,838'. Work tbg  
- plugged moved up hole. Mill on plug - shoe worn out. Circ btms  
up. POOH w/180 jts 2 1/2" to 7178'. CC: \$37,476
- 6/21/95 TIH w/washpipe.  
Finish POOH w/2 1/2" tbg. LD WO shoe. Rec large amt of junk inside WP.  
RIH w/new 4 1/2" WO shoe, WP, 2 junk baskets, bumper sub, jars, 4' 2 1/2"  
sub & 414 jts 2 1/2" tbg to 12,762'. CC: \$40,583
- 6/22/95 POOH w/washpipe.  
PU 2 jts 2 1/2" tbg, tag CIBP @ 12,838'. Cut over CIBP & fell free.  
RIH to 13,011'. PU above 5" liner to 12,762'. Circ oil & gas out of  
csg. RIH w/86 jts 2 1/2" tbg, tag @ 15,444'. POOH & LD 86 jts 2 1/2" tbg  
to 12,762'. CC: \$46,673
- 6/23/95 Prep to perf.  
POOH w/414 jts 2 1/2" tbg. LD 4' sub, jars, bumper sub, 2 junk baskets,  
washpipe & shoe - did not recover fish, left @ 15,444'. CC: \$50,499
- 6/24-25/95 SD for weekend.

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FORD #2-36A5 (CLEANOUT, PERF & ACIDIZE)  
 ALTAMONT FIELD  
 DUCHESNE COUNTY, UTAH  
 WI: 100% COG      AFE: 10206

PAGE 2

6/26/95      RIH w/5" pkr.  
 RU Cutters. Perf from 15,257' to 11,471' (426 holes) as follows:

<u>Run #</u>	<u>Interval</u>	<u>Feet</u>	<u>Holes</u>	<u>FL</u>	<u>PSI</u>
1	15,257'-14,059'	21	63	1700'	0
After 1st run, pmpd 100 bbls prod wtr @ 200° - csg very gassy.					
2	14,056'-13,489'	21	63	1100'	0
3	13,466'-13,175'	21	63	800'	0
4	13,168'-12,782'	19	57	600'	0
5	12,769'-12,429'	21	63	800'	0
6	12,411'-11,957'	21	63	650'	0
7	11,922'-11,471'	<u>18</u>	<u>54</u>	500'	0
Total		142	426		

FL increased from 1700' to 500' after perf'g. RD Cutters. RIH w/Mtn States 5" HD pkr & 40 jts 2½" PH-6 tbg to 1220'. CC: \$83,184

6/27/95      RIH w/pkr on 3½" tbg.  
 Well flwg - pump 60 bbls prod wtr down tbg. Continue RIH w/5" pkr w/5¼" No-Go & 42 jts 2½" PH-6 tbg. Circ well clean. RIH w/66 jts 3½" tbg to 4400'. Pump 100 bbls brine down well. RIH w/3½" tbg to 7560'. (Note: Had to circ hole w/10 ppg brine several times to control well.) CC: \$87,099

6/28/95      RIH w/5" pkr on 3½" tbg.  
 SICP 1000# - bled off. Pump 250 bbls prod wtr down tbg, pump 200 bbls brine. Circ out oil & gas. RIH w/52 jts 3½" tbg to 9200'. POOH w/56 jts 3½" tbg to 7300'. Pump 100 bbls 10 ppg brine down tbg to kill well. POOH w/3½" tbg, 42 jts 2½" PH-6, No-Go, 40 jts 2½" PH-6 & 5" HD pkr. RIH w/1.78" F-nipple, 8' - 2½" N-80 sub, 5" Arrowset 10K pkr w/on-off tool, 40 jts 2½" PH-6, 5¼" No-Go, 42 jts PH-6 & 90 jts 3½" P-110 tbg to 5350'. CC: \$95,262

6/29/95      Swab testing.  
 Continue RIH w/5" pkr w/269 jts 3½" P-110. Set 5" Arrowset pkr @ 13,885'. Swab perfs @ 13,900'-15,476'. Made 7 runs/1½ hrs. Rec 9 BO, 48 BW, FFL 4500', 24 BPH. CC: \$103,256

6/30/95      Swab testing.  
 Made 7 swab runs from perfs @ 13,900'-15,476'. Rec 10.5 BO, 46.5 BW/4 hrs, IFL 2200', FFL 4500'. Bleed off csg - flwg oil. Release pkr, install strip rubber. Pump 25 bbls brine down csg. POOH w/33 jts 3½" tbg. Reset pkr @ 12,825' w/25,000# compression. Swab perfs @ 12,825'-15,476'. Made 13 swab runs, rec 16.5 BO, 86.5 BW/5 hrs, IFL 2200', FFL 4300'. RD swab. Release pkr, PU above liner to 12,712' & leave unset. CC: \$108,753

7/1/95      Swab testing.  
 SITP 600#, SICP 650#. RU to swab. Made 23 swab runs/9 hrs. Rec 31 BO, 181 BW. Well started flwg. Flwd to frac tank 19 BO, 34 BW/1 hr. CC: \$113,648

7/2/95      Well flowing.  
 SICP 900#, SITP 640#. Made 11 swab runs. Rec 26 BO, 89 BW/5 hrs. Well started flwg. Flwd 30 BW to frac tank, turn to treater on 24/64" chk, FTP 300#. CC: \$117,381

7/3/95      Prep to acidize.  
 RD swab. Pmpd 15 bbls prod wtr down tbg. RIH w/37 jts 3½" tbg & set pkr @ 13,885'. CC: \$121,339

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FORD #2-36A5 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% COGC AFE: 10206

PAGE 3

- 7/4/95 Swab testing.  
RU Dowell. Acidize perms @ 13,900'-15,476' w/18,000 gal 15% HCl w/additives, BAF, rock salt & 900 - 1.1 SG ball sealers. MTP 9300#, ATP 8700#, MTR 23 BPM, ATR 18 BPM. ISIP 2150#, 15 min SIP 140#. Fair diversion, 785 BLTR. RD Dowell, RU swab. Made 20 swab runs. Rec 5 BO, 163 BW/7½ hrs, IFL 2000', FFL 3600', oil cut 15%, pH 0. Rec some frac balls. Pmpd 85 bbls prod wtr down tbg to push down acid. CC: \$161,484
- 7/5/95 POOH w/3½" workstring.  
RU swab. Made 18 swab runs. Rec 2 BO, 171 BW, IFL 3000', FFL 1600', 5% oil cut, pH 7, gassy. RD swab. Release 5" pkr. POOH w/170 jts 3½" P-110 workstring to 8530'. CC: \$168,267
- 7/6/95 Prep to RIH w/7" pkr.  
Finish POOH w/30 jts 3½" workstring. LD 88 jts 3½" P-110. Pump 240 bbls prod wtr, circ oil out. LD 70 jts 3½" P-110 tbg. CC: \$173,953
- 7/7/95 RIH w/3½".  
LD 1-jt 3½", 82 jts 2½" PH-6 tbg & 5" pkr. Ru Cutters. RIH w/5" BP & set CIBP @ 13,880' (WLM). RD Cutters. RIH w/1.78" F-nipple, 2½" N-80 sub, 7" Arrowset I 10K pkr w/on-off tool & 160 jts 3½" P-110 workstring. CC: \$182,169
- 7/8/95 Prep to acidize.  
RIH w/199 jts 3½" P-110 & set 7" pkr @ 11,341' w/30,000# compression. CC: \$187,921
- 7/9/95 Swab testing.  
RU Dowell. Acidize perms @ 11,375'-13,815' w/18,000 gal 15% HCl w/additives, BAF, rock salt & 900 - 1.1 SG ball sealers. MTP 9000#, ATP 9000#, MTR 40 BPM, ATR 28 BPM. ISIP 2950#, 15 min SIP 0#. Good diversion, 780 BLTR. RD Dowell, RU swab. Made 22 swab runs. Rec 25 BO, 163 BLW/7½ hrs, IFL 1200', FFL 1500', 35% oil cut, pH 5, 27 BPH. CC: \$230,265
- 7/10/95 Prep to run Prism Log.  
Swab 9 BF/1 run, oil cut 40%. Release pkr @ 11,341'. LD subs & 7 jts 3½" P-110 workstring. Reset pkr @ 11,095'. Test csg to 2000#. Release pkr & LD 209 jts 3½" P-110 workstring to 4504'. CC: \$235,713
- 7/11/95 RIH w/prod tbg.  
LD 30 jts 3½" P-110 tbg to 3600'. RU Atlas WL. Ran Prism Log from 13,960' (CIBP) to 11,100'. POOH & RD Atlas WL. Finish LD 113 jts 3½" tbg & pkr. CC: \$249,072
- 7/12/95 Prep to set pkr & place well on pump.  
RU 4-Star. RIH w/Model R-3 7" pkr, Trico Model "F" single-string cavity, 6' - 2½" sub & 359 jts 2½" tbg. Hydrotest tbg to 8500#. RD 4-Star. CC: \$255,447
- 7/13/95 Well on pump.  
ND BOP's. Set pkr @ 11,074' w/17,000# compression. NU WH. RU Delsco. Ran SV. RD Delsco. Circ well clean. PT tbg to 2000#. Drop pump. Prep to RD, clean location. Place well on pump. CC: \$259,308
- 7/13/95 Pmpd 103 BO, 599 BW, 71 MCF, PP 3850#, 14 hrs.
- 7/14/95 Pmpd 121 BO, 887 BW, 155 MCF.  
RD workover rig. CC: \$260,862

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FORD #2-36A5 (CLEANOUT, PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100% COGC      AFE: 10206

PAGE 4

7/15/95      Pmpd 130 BO, 791 BW, 174 MCF.  
7/16/95      Pmpd 126 BO, 740 BW, 182 MCF, PP 3850#.  
7/17/95      Pmpd 132 BO, 712 BW, 198 MCF, PP 3850#.  
7/18/95      Pmpd 120 BO, 570 BW, 178 MCF, PP 3850#.  
Prior prod: 0 BO, 0 BW, 0 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:      OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749      (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages:      1659' FWL & 1113' FSL QQ, Sec., T., R., M.:      SE/SW Section 36-T1S-R5W	8. Well Name and Number: Ford #2-36A5  9. API Well Number: 43-013-30911  10. Field and Pool, or Wildcat: Altamont
County:      Duchesne State:      Utah	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

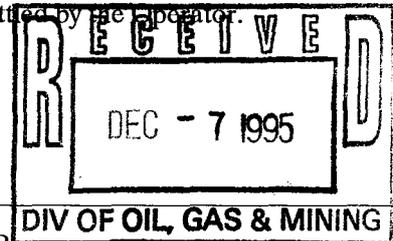
NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input checked="" type="checkbox"/> Other      Install SWD Pipeline</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Perforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other      Install SWD Pipeline		<table style="width:100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Perforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td><input type="checkbox"/> Other _____</td> <td></td> </tr> </table>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Perforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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Approximate date work will start <u>Upon Approval</u>	Date of work completion _____  Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.  * Must be accompanied by a cement verification report.																										

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Operator requests permission to connect the Ford #2-36A5 to the field salt water disposal system by disposing of produced water through a buried 2" yellow coat steel flowline that will run from the tank battery at the described well location in a southernly direction to the Tew #1-1B5 salt water line. The Ford #2-36A5 is currently producing approximately 700 BWPD.

Please see attached survey plat.

All applicable damage settlements with the landowners are in the process of being settled by the operator.



13. Name & Signature: Sheila Bremer      Title: Environmental & Safety Analyst      Date: 12/05/95

(This space for State use only)

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

T1S, R5W

Sec. 36

SURVEYOR'S NARRATIVE

WE WERE REQUESTD BY COASTAL OIL & GAS CORP. TO SURVEY THE FORD #2-36A5, PIPELINE LOCATION IN SECTION 1, T2S, R5W, U.S.B.&M. & SECTION 36, T1S, R5W, U.S.B.&M. AS CONTROL FOR THIS SURVEY WE HAVE USED THE CORNERS SHOWN AS LOCATED HEREON. AS BASIS OF BEARINGS WE HAVE ASSUMED THE BEARING OF NORTH ALONG THE SOUTH LINE OF THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M.

NOTE:  
OWNERSHIPS SHOWN HEREON WERE OBTAIN FROM THE DUCHESNE COUNTY RECORDER'S OFFICE ON THE DATE SHOWN ON THIS PLAT.

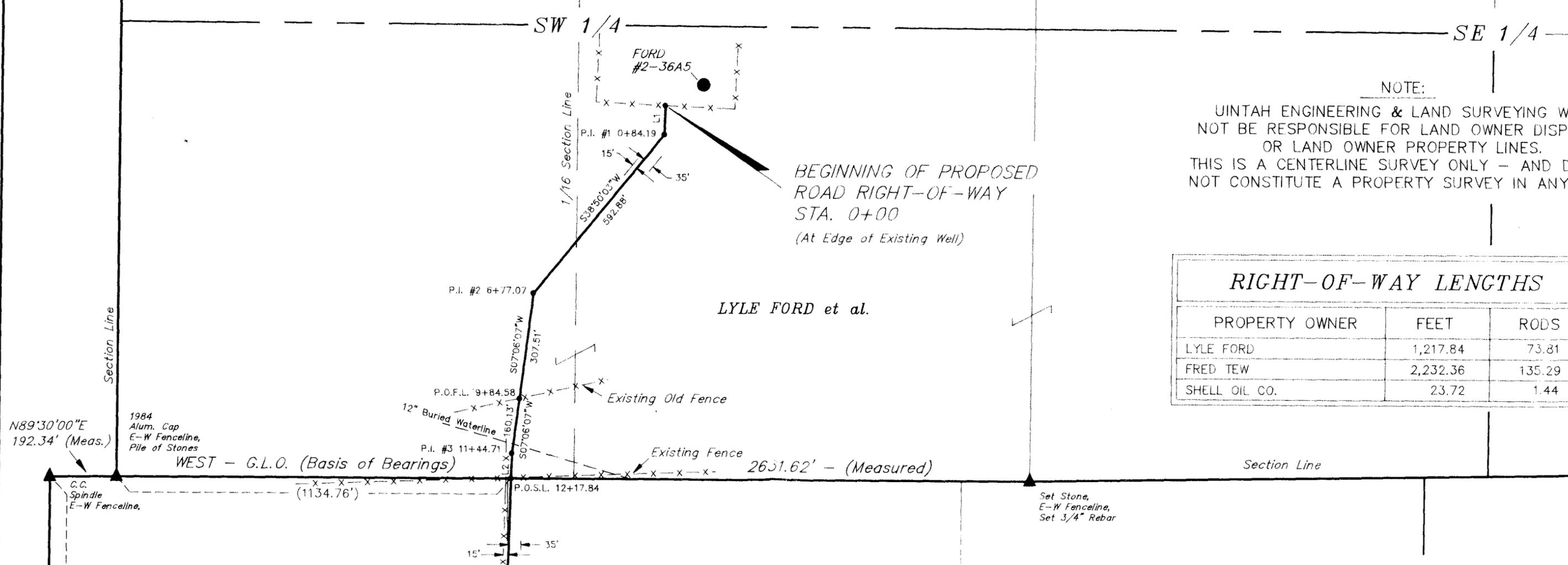
PIPELINE RIGHT-OF-WAY DESCRIPTION FOR SHELL OIL COMPANY PROPERTY

A 50' WIDE RIGHT-OF-WAY 15' ON THE RIGHT SIDE AND 35' ON THE LEFT OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SE 1/4 NW 1/4 T2S, R5W, U.S.B.&M. WHICH BEARS S29°33'10"W 1868.47' FROM THE SW CORNER OF SECTION 36, T1S, R5W, U.S.B.&M., THENCE S00°15'55"W 1889.19' TO A POINT IN THE SE 1/4 NW 1/4 OF SECTION 1, T2S, R5W, U.S.B.&M. THENCE S29°12'03"W 1889.19' FROM THE SAID SOUTH 1/4 CORNER OF SECTION 1, T2S, R5W, U.S.B.&M. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SW 1/4 T1S, R5W, U.S.B.&M. WHICH IS ASSUMED TO BEAR WEST. CONTAINING MORE OR LESS.

NOTE:

UINTAH ENGINEERING & LAND SURVEYING WILL NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNER PROPERTY LINES. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.



RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	RODS
LYLE FORD	1,217.84	73.81
FRED TEW	2,232.36	135.29
SHELL OIL CO.	23.72	1.44

CORNER TIES

FROM: SOUTHWEST COR. OF SECTION 36, T1S, R5W

NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNER PROPERTY LINES. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.

**RIGHT-OF-WAY LENGTHS**

PROPERTY OWNER	FEET	RODS
LYLE FORD	1,217.84	73.81
FRED TEW	2,232.36	135.29
SHELL OIL CO.	23.72	1.44

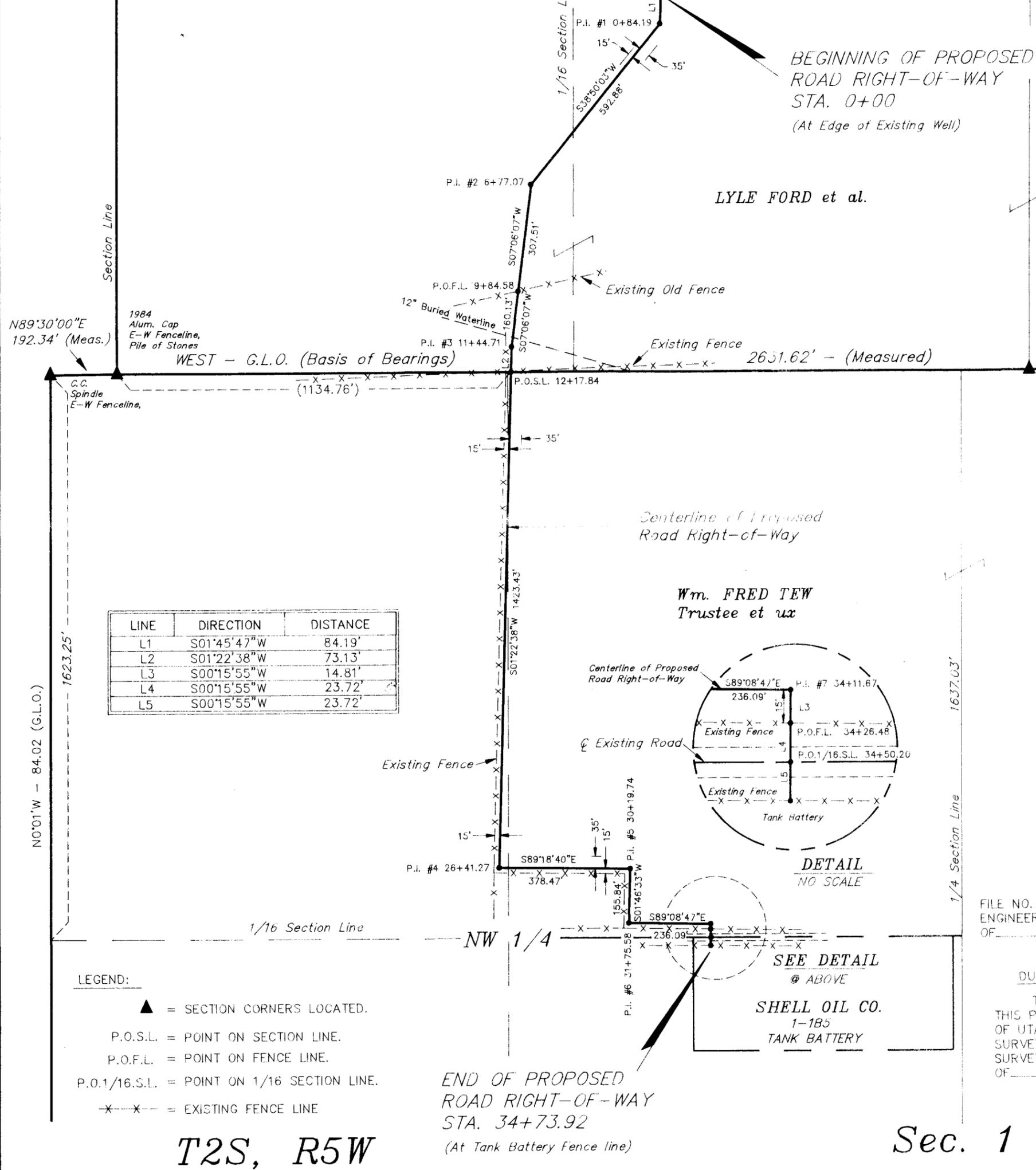
**CORNER TIES**

FROM: SOUTHWEST COR. OF SECTION 36, T1S, R5W,

TO	BEARING	DISTANCE
P.O.S.L. 12+17.84	WEST	

FROM: SOUTH 1/4 COR. OF SECTION 36, T1S, R5W,

TO	BEARING	DISTANCE
BEGINNING STA. 0+00	N44°27'35"W	
P.O.F.L. 9+84.58	N81°03'45"W	
P.O.F.L. 34+26.48	S29°54'45"W	
P.O.1/16.S.L. 34+50.20	S29°33'10"W	
ENDING STA. 34+73.92	S29°12'03"W	



LINE	DIRECTION	DISTANCE
L1	S01°45'47"W	84.19'
L2	S01°22'38"W	73.13'
L3	S00°15'55"W	14.81'
L4	S00°15'55"W	23.72'
L5	S00°15'55"W	23.72'

- LEGEND:**
- ▲ = SECTION CORNERS LOCATED.
  - P.O.S.L. = POINT ON SECTION LINE.
  - P.O.F.L. = POINT ON FENCE LINE.
  - P.O.1/16.S.L. = POINT ON 1/16 SECTION LINE.
  - x-x- = EXISTING FENCE LINE

FILE NO. \_\_\_\_\_ FEE PAID \$ \_\_\_\_\_ AT THE REQUEST OF UTAH ENGINEERING AND LAND SURVEYING, THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_ **NE 1/4**

**DUCHESNE COUNTY SURVEYOR'S CERTIFICATE**

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_.

**T2S, R5W**

**Sec. 1**

DUCHESNE COUNTY SURVEYOR

Sec. 36

COASTAL OIL & GAS CORP.

PROPOSED PIPELINE  
RIGHT-OF-WAY

(FORD #2-36A5)

LOCATED IN  
SECTION 36, T1S, R5W, U.S.B.&M.  
SECTION 1, T2S, R5W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH

PIPELINE RIGHT-OF-WAY DESCRIPTION  
FOR SHELL OIL COMPANY PROPERTY

A 50' WIDE RIGHT-OF-WAY 15' ON THE RIGHT SIDE AND 35' ON THE LEFT SIDE  
OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SE 1/4 NW 1/4 OF SECTION 1,  
T2S, R5W, U.S.B.&M. WHICH BEARS S29°33'10"W 1868.47' FROM THE SOUTH 1/4  
CORNER OF SECTION 36, T1S, R5W, U.S.B.&M., THENCE S00°15'55"W 23.72' TO  
A POINT IN THE SE 1/4 NW 1/4 OF SECTION 1, T2S, R5W, U.S.B.&M. WHICH BEARS  
S29°12'03"W 1889.19' FROM THE SAID SOUTH 1/4 CORNER OF SECTION 36, T2S, R5W,  
U.S.B.&M. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SW 1/4 OF SECTION 36,  
T1S, R5W, U.S.B.&M. WHICH IS ASSUMED TO BEAR WEST. CONTAINS 0.027 ACRES  
MORE OR LESS.

SE 1/4

NOTE:

UINTAH ENGINEERING & LAND SURVEYING WILL  
NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES  
OR LAND OWNER PROPERTY LINES.  
THIS IS A CENTERLINE SURVEY ONLY - AND DOES  
NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.

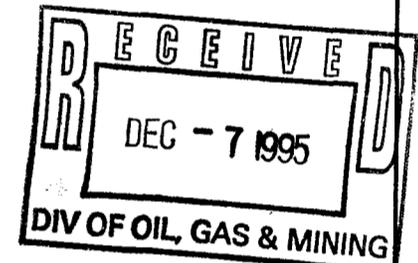
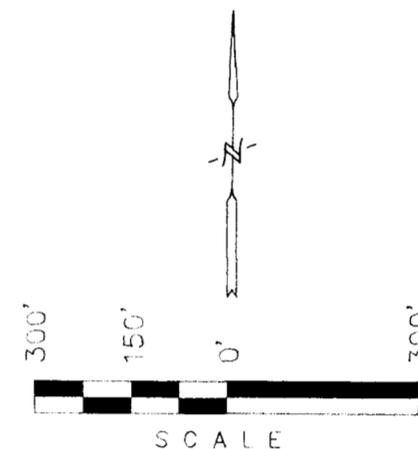
RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	RODS
LYLE FORD	1,217.84	73.81
FRED TEW	2,232.36	135.29
SHELL OIL CO.	23.72	1.44

Section Line

CORNER TIES

FROM: SOUTHWEST COR. OF SECTION 36, T1S, R5W, U.S.B.&M.



PIPELINE RIGHT-OF-WAY DESCRIPTION  
FOR Wm. FRED TEW PROPERTY

A 50' WIDE RIGHT-OF-WAY 15' ON THE RIGHT SIDE AND 35' ON THE LEFT SIDE  
OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 OF SECTION 1, T2S,  
R5W, U.S.B.&M. WHICH BEARS EAST 1134.76' FROM THE SOUTHWEST CORNER  
OF SECTION 36, T1S, R5W, U.S.B.&M., THENCE S01°22'38"W 1423.43'; THENCE  
S89°18'40"E 378.47'; THENCE S01°46'33"W 155.84'; THENCE S89°08'47"E 236.09';  
THENCE S00°15'55"W 14.81'; THENCE S00°15'55"W 23.72' TO A POINT ON THE SOUTH  
LINE OF THE NE 1/4 NW 1/4 OF SECTION 1, T2S, R5W, U.S.B.&M. WHICH BEARS  
S29°33'10"W 1868.47' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36, T2S, R5W,  
U.S.B.&M. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SW 1/4 OF SECTION 36,  
T1S, R5W, U.S.B.&M. WHICH IS ASSUMED TO BEAR WEST. CONTAINS 2.562 ACRES  
MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION  
FOR LYLE FORD PROPERTY

A 50' WIDE RIGHT-OF-WAY 15' ON THE RIGHT SIDE AND 35' ON THE LEFT SIDE  
OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+00  
(At Edge of Existing Well)

FORD et al.

1.62' - (Measured)

Set Stone,  
E-W Fenceline,  
Set 3/4" Rebar

OR LAND OWNER PROPERTY LINES.  
THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.



SCALE

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR Wm. FRED TEW PROPERTY

A 50' WIDE RIGHT-OF-WAY 15' ON THE RIGHT SIDE AND 35' ON THE LEFT SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 OF SECTION 1, T2S, R5W, U.S.B.&M. WHICH BEARS EAST 1134.76' FROM THE SOUTHWEST CORNER OF SECTION 36, T1S, R5W, U.S.B.&M., THENCE S01°22'38"W 1423.43'; THENCE S89°18'40"E 378.47'; THENCE S01°46'33"W 155.84'; THENCE S89°08'47"E 236.09'; THENCE S00°15'55"W 14.81'; THENCE S00°15'55"W 23.72' TO A POINT ON THE SOUTH LINE OF THE NE 1/4 NW 1/4 OF SECTION 1, T2S, R5W, U.S.B.&M. WHICH BEARS S29°33'10"W 1868.47' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36, T2S, R5W, U.S.B.&M. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH IS ASSUMED TO BEAR WEST. CONTAINS 2.562 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR LYLE FORD PROPERTY

A 50' WIDE RIGHT-OF-WAY 15' ON THE RIGHT SIDE AND 35' ON THE LEFT SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N44°27'35"W 1517.56' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 36, T1S, R5W, U.S.B.&M. THENCE S01°45'47"W 84.19'; THENCE S38°50'03"W 592.88'; THENCE S07°06'07"W 307.51'; THENCE S07°06'07"W 160.13'; THENCE S01°22'38"W 73.13' TO A POINT IN THE SOUTH LINE OF THE SW 1/4 OF SAID SECTION 36, WHICH BEARS EAST 1134.76' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE SOUTH LINE OF THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH IS ASSUMED TO BEAR WEST. CONTAINS 1.398 ACRES MORE OR LESS.

BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY STA. 0+00 (At Edge of Existing Well)

RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	RODS
LYLE FORD	1,217.84	73.81
FRED TEW	2,232.36	135.29
SHELL OIL CO.	23.72	1.44

Section Line

Set Stone, E-W Fenceline, Set 3/4" Rebar

CORNER TIES

FROM: SOUTHWEST COR. OF SECTION 36, T1S, R5W, U.S.B.&M.

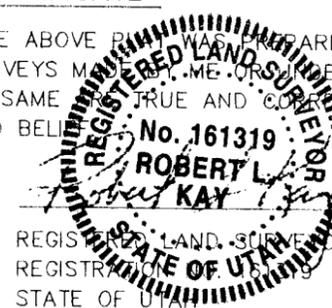
TO	BEARING	DISTANCE
P.O.S.L. 12+17.84	WEST	1134.76'

FROM: SOUTH 1/4 COR. OF SECTION 36, T1S, R5W, U.S.B.&M.

TO	BEARING	DISTANCE
BEGINNING STA. 0+00	N44°27'35"W	1517.56'
P.O.F.L. 9+84.58	N81°03'45"W	1493.43'
P.O.F.L. 34+26.48	S29°54'45"W	1847.81'
P.O.1/16.S.L. 34+50.20	S29°33'10"W	1868.47'
ENDING STA. 34+73.92	S29°12'03"W	1889.19'

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



FILE NO. \_\_\_\_\_ FEE PAID \$ \_\_\_\_\_ AT THE REQUEST OF UINTAH ENGINEERING AND LAND SURVEYING, THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_

NE 1/4

DUCHESNE COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 19\_\_\_\_.

DUCHESNE COUNTY SURVEYOR

**U.E.L.S. UINTAH ENGINEERING & LAND SURVEYING**  
PHONE: (801) 789-1017  
85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE: 1" = 300'	DATE SURVEYED: 11-10-95	DATE DRAWN: 11-17-95
SURVEYED BY: J.F. L.D.T.	DRAWN BY: D.R.B.	
WEATHER: COOL	FILE: 3 1 4 4 9	

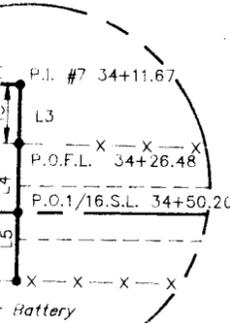
Sec. 1

FORD et al.

11.62' - (Measured)

used way

TEW ux



DETAIL NO SCALE

EE DETAIL @ ABOVE SHELL OIL CO. 1-185 BATTERY

1/4 Section Line 1637.03'

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**Fee**

6. If Indian, Allottee or Tribe Name:  
**N/A**

7. Unit Agreement Name:  
**N/A**

8. Well Name and Number:  
**Ford #2-36A5**

9. API Well Number:  
**43-013-30911**

10. Field and Pool, or Wildcat:  
**Altamont**

1. Type of Well: OIL  GAS  OTHER: \_\_\_\_\_

2. Name of Operator:  
**Coastal Oil & Gas Corporation**

3. Address and Telephone Number:  
**P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455**

4. Location of Well  
Footages: **1659' FWL & 1113' FSL** County: **Duchesne**  
QQ, Sec., T., R., M.: **SE/SW Section 36-T1S-R5W** State: **Utah**

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Install Electric Submersible Pump
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- Abandon \*
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other \_\_\_\_\_
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 05/01/96

(This space for State use only)

*Matthew*

*Petroleum Engineer*

5/7/96

# FORD #2-36A5 WORKOVER PROCEDURE

(INSTALL ESP)

Section 36 T1S R5W  
Altamont / Bluebell Field  
Duchesne County, Utah

Date: 4-8-96

## WELL DATA

Location: 1,659' FWL & 1,113' FSL of Section 36  
Elevation: 6,767' GL & 6,795' KB  
Total Depth: 15,571' PBD: 15,444'  
Casing: 9-5/8" 40# J-55 ST&C @ 3,133'  
7", 26#, 29# & 32#, S-95 LT&C @ 13,014'  
5" 18# P-110 HFJP & HSFJP LINER from 12,788' to 15,568'  
Tubing: 2-7/8" 6.5# N-80 EUE  
Current Lift: Casing Free Hydraulic Pump  
Packer: 7" Baker "R-3" @ 11,074'

## CASING & TUBULAR DATA

Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
9-5/8" 40# J-55 ST&C	0 - 3,133'	8.835"	8.750"	0.0758	3,950	2,570
7" 26# S-95 LT&C	0 - 658'	6.276"	6.151"	0.0382	8,600	7,800
7" 29# S-95 LT&C	658 - 8,990'	6.184"	6.059"	0.0371	9,690	9,200
7" 32# S-95 LT&C	8,990 - 13,014'	6.094"	6.000"	0.0360	10,760	10,400
5" 18# P-110 HFJP	12,788' - 15,568'	4.276"	4.151"	0.0177	13,940	13,470
2-7/8" 6.5# N-80 EUE		2.441"	2.347"	0.00579	10,570	11,170

## PRESENT STATUS

Well produces 108 BOPD, 980 BWPD & 145 MCFPD on casing free hydraulic jet pump.

## PROCEDURE

**NOTE: USE ONLY CLEAN FRESH WATER. DO NOT USE PRODUCED WATER FROM ANY SOURCE DURING THIS WORKOVER.**

1. MIRU completion rig. MIRU slickline company. Punch standing valve and retrieve. ND wellhead & NU BOPE. TOH w/ tubing, hydraulic BHA and packer.
2. TIH w/ 4-1/8" bit, casing scraper (5" 18# casing), 2-3/8" and 2-7/8" tubing to drill out 5" CIBP @ 13,880'. Clean out remaining 5" liner to PBD @ 15,444'. TOH w/ BHA.
3. RU spooler and TIH w/ ESP, 2-7/8" tubing and cable as follows: FBHP sensor, motor, seal section, pump intake gas separator, pump, cable and tubing. Set ESP @ 11,000' and place well on production.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

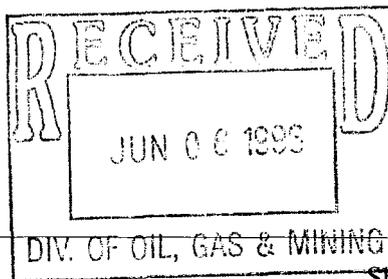
	5. Lease Designation and Serial Number: <b>Fee</b>
	6. If Indian, Allottee or Tribe Name: <b>N/A</b>
	7. Unit Agreement Name: <b>N/A</b>
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: <b>Ford #2-36A5</b>
2. Name of Operator: <b>Coastal Oil &amp; Gas Corporation</b>	9. API Well Number: <b>43-013-30911</b>
3. Address and Telephone Number: <b>P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455</b>	10. Field and Pool, or Wildcat: <b>Altamont</b>
4. Location of Well Footages: <b>1659' FWL &amp; 1113' FSL</b> County: <b>Duchesne</b> QQ, Sec., T., R., M.: <b>SE/SW Section 36-T1S-R5W</b> State: <b>Utah</b>	

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Install SWD Pipeline - REVISED</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____  Date of work completion _____ Report results of <b>Multiple Completions</b> and <b>Recompletions</b> to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.
Approximate date work will start <u>Upon Approval</u>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests permission to connect the Ford #2-36A5 to the field salt water disposal system by disposing of produced water through a buried 2" yellow coat steel flowline that will run from the tank battery at the described well location to the Birch #2-35A5. The Ford #2-36A5 is currently producing approximately 680 BWPD. Please see attached survey plat. All applicable damage settlements are currently in the process of being settled with the landowners.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 06/03/96

(This space for State use only)

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL  GAS  OTHER:

8. Well Name and Number:

Ford #2-36A5

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30911

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont

4. Location of Well

Footages:

1659' FWL & 1113' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

SE/SW Section 36-T1S-R5W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                                    | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize                               | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Install SWD Pipeline -- REVISED</u> |   |

Approximate date work will start Upon Approval

**SUBSEQUENT REPORT**

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

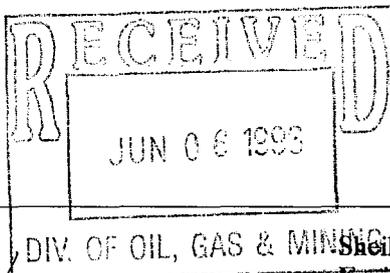
Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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13.

Name & Signature:

*Sheila Bremer*

Title: Environmental & Safety Analyst

Date: 06/03/96

(This space for State use only)

NE Cor. 35  
Set Stone

N89°28'50"E - 5287.92' (Meas.)

Set Stone

Section Line

**CORNER TIES**

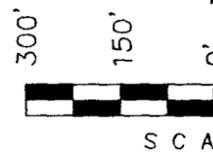
FROM: SOUTHWEST CORNER SEC. 36, T1S, R5W		
TO:	DIRECTION	DISTANCE
BEGINNING PIPELINE STA. 0+00	N50°07'34"E	2862.32'
P.O.F.L. STA. 0+26.84	N49°32'28"E	2064.86'
P.O.P.L. STA. 4+69.88	N39°26'24"E	2106.49'
P.O.P.L. STA. 8+30.88	N33°51'07"E	2393.54'
P.O.F.L. STA. 8+66.14	N33°17'24"E	2419.38'
P.O.F.L. STA. 9+92.05	N31°08'19"E	2504.88'
P.O.F.L. STA. 27+81.00	N00°41'39"E	2642.14'
FROM: NORTHEAST CORNER SEC. 35, T1S, R5W		
TO:	DIRECTION	DISTANCE
P.O.F.L. STA. 38+35.35	S20°11'08"W	2862.32'
P.O.P.L. STA. 52+41.43	S45°13'21"W	1898.28'
END PIPELINE STA. 56+55.12	S52°47'35"W	1580.54'

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

MELVIN J. THOMPSON

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, EXCEPT WHERE THE CENTERLINE APPROACHES TO WITHIN LESS THAN 25' OF THE GRANTOR'S EAST FENCE LINE: IN THIS INSTANCE THE GRANTOR'S EAST FENCE LINE IS THE RIGHT EDGE OF THE SAID 50' WIDE RIGHT-OF-WAY.

BEGINNING AT A POINT ON AN EXISTING R-O-W FENCE IN THE SOUTHWEST 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N31°08'19"E 2504.88' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N15°01'20"W 32.70'; THENCE N01°53'37"E 484.64'; THENCE S89°28'43"W 423.84'; THENCE N89°36'39"W 622.28'; THENCE S85°19'46"W 225.49' TO A POINT ON A FENCE LINE IN THE NW 1/4 OF SAID SECTION 36 WHICH BEARS N00°41'39"W 2642.14' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. ALSO BEGINNING AT A POINT ON A FENCE LINE IN THE SE 1/4 OF SECTION 35, T1S, R5W, U.S.B.&M. WHICH BEARS S20°11'08"W 2862.32' FROM THE NORTHEAST CORNER OF SAID SECTION 35, THENCE N06°15'44"W 369.49'; THENCE N19°18'22"W 967.77'; THENCE N00°22'50"E 68.82' TO A POINT IN THE NE 1/4 OF SAID SECTION 35, WHICH BEARS S45°13'21"W 1898.28' FROM THE NORTHEAST CORNER OF SAID SECTION 35. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 3.667 ACRES MORE OR LESS.



END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
STA. 56+55.12  
(At Edge Location)

Coastal Oil &  
Gas Corp.

BIRCH 2-23A5

N00°22'50"E  
281.16'

NE 1/4

R-O-W Fence

1/16 Section Line

Existing Road

R-O-W Fence

N19°18'22"W  
967.77'

Melvin J. Thompson

Centerline of Proposed  
Pipeline Right-of-Way

LINE	DIRECTION	DISTANCE
L1	N01°39'04"W	26.84'
L2	N01°39'04"W	25.33'
L2A	S89°18'34"W	129.18'
L3	N00°46'23"W	70.03'
L4	N00°46'23"W	15.30'
L5	N15°01'20"W	19.96'
L6	N15°01'20"W	125.91'
L7	N15°01'20"W	32.70'
L8	N06°15'44"W	36.46'
L9	N00°22'50"E	68.82'
L10	N40°54'26"E	132.53'

RIGHT-OF-WAY LENGTHS		
PROPERTY OWNER	FEET	RODS
LYLE FORD et. al.	26.84'	1.63
WALLACE H. STEVENSON et. ux.	478.30'	28.99
MARCUS LIDDLE et. ux.	361.00'	21.88
U.D.O.T.	125.91'	7.63
MELVIN J. THOMPSON	3,195.03'	193.64
PHILLIP W. DAVES et. ux.	1,054.35'	63.90
COASTAL OIL & GAS CORP.	413.69'	25.07

FILE NO. \_\_\_\_\_ FEE PAID \$ \_\_\_\_\_ AT THE  
ENGINEERING AND LAND SURVEYING, TH  
OF \_\_\_\_\_, 1996.

DUCHESNE COUNTY SURVEYOR'S

THE DUCHESNE COUNTY SURVEYOR  
THIS PLAT FOR FORM AND ADHERANCE  
OF UTAH REQUIREMENTS FOR ITEMS  
SURVEYOR'S PLAT FOR RECORDING WITH  
SURVEYORS OFFICE, ON THIS \_\_\_\_\_  
OF \_\_\_\_\_, 1996.

DUCHESNE COUNTY  
SURVEYOR

2659.83'  
NORTH - G.L.O. (Basis of Bearings)  
5299.16' (Measured)

P.O.F.L. 27+81.00

P.O.F.L. 38+35.35

P.O.F.L. 52+41.43

P.O.F.L. 8+66.14

P.O.F.L. 9+92.05

P.O.F.L. 27+81.00

P.I. 25+55.51

P.I. 30+89.49

P.I. 42+04.84

P.I. 51+72.61

P.I. 55+22.59

N89°36'39"W  
622.28'

S85°19'46"W  
225.49'

S86°43'58"W  
709.40'

S85°19'46"W  
308.49'

N89°36'39"W  
622.28'

P.I. 19+33.23

P.I. 37+98.90

P.I. 42+04.84

P.I. 51+72.61

P.I. 55+22.59

S89°28'43"W  
423.84'

S89°28'43"W  
423.84'

N01°53'37"E  
484.64'

N01°53'37"E  
484.64'

N01°53'37"E  
484.64'

Sec. 35

1/4 Section Line

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

UTAH DEPARTMENT OF TRANSPORTATION (SP-87)

Phillip W. Davies et. ux.

Sec. 36

LINE	DIRECTION	DISTANCE
L1	N01°39'04"W	26.84'
L2	N01°39'04"W	25.33'
L2A	S89°18'34"W	129.18'
L3	N00°46'23"W	70.03'
L4	N00°46'23"W	15.30'
L5	N15°01'20"W	19.96'
L6	N15°01'20"W	125.91'
L7	N15°01'20"W	32.70'
L8	N06°15'44"W	36.46'
L9	N00°22'50"E	68.82'
L10	N40°54'26"E	132.53'

COASTAL OIL & GAS CORP.	413.69'	25.07'
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Sec. 35

1/4 Section Line

Sec. 36

PIPELINE RIGHT-OF-WAY DESCRIPTION

UTAH DEPARTMENT OF TRANSPORTATION (SR-87)

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON A R-O-W FENCE LINE IN THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N33°17'24"E 2419.38' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N15°01'20"W 125.91' TO A POINT ON A R-O-W FENCE IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N33°51'07"E 2393.54' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.145 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION

PHILLIP W. DAVIES et. ux.

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON A FENCE LINE IN THE NW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N00°41'39"E 2642.14' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE S85°19'46"W 308.49'; THENCE S86°43'58"W 709.40'; THENCE N06°15'44"W 36.46' TO A POINT ON AN EXISTING FENCE LINE IN THE SE 1/4 OF SECTION 35 WHICH BEARS S20°11'08"W 2862.32' FROM THE NORTHEAST CORNER OF SAID SECTION 35. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 1.210 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION

COASTAL OIL & GAS CORP.

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 OF SECTION 35, T1S, R3W, U.S.B.&M. WHICH BEARS S45°13'21"W 1898.28' FROM THE NORTHEAST CORNER OF SAID SECTION 35, THENCE N00°22'50"E 281.16'; THENCE N40°54'26"E 132.53' TO A POINT IN THE NE 1/4 OF SAID SECTION 35 WHICH BEARS S52°47'35"W 1580.54' FROM THE NORTHEAST CORNER OF SAID SECTION 35. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.475 ACRES MORE OR LESS.

Centerline of Proposed Pipeline Right-of-Way

P.I. 42+04.84

P.O.F.L. 38+35.35

P.I. 37+98.90

S86°43'58"W 709.40'

Fence

P.I. 30+89.49

P.I. 25+55.51

P.I. 19+33.23

P.I. 15+09.39

P.I. 10+24.75

P.I. 9+92.05

P.I. 4+69.88

P.I. 3+99.85

P.I. 1+81.35

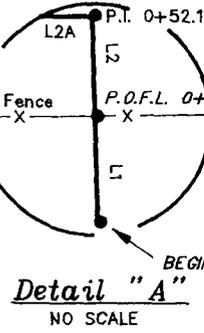
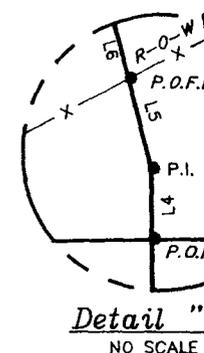
P.I. 0+52.1

P.I. 0+00

SW Cor. 36  
1994 Alum. Cap,  
E-W Fenceline,  
Pile of Stones

T1S, R5W, U.S.B.&M.

▲ = SECTION CORNERS LOCATED.



Section Line

NORTH - G.L. 5299

Melvin J. Thompson

Melvin J. Thompson

Wallace H. Stevenson et.

Marcus Little et. ux.

FORD #2-36A5

Lye Ford et. al.

BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Edge Location)

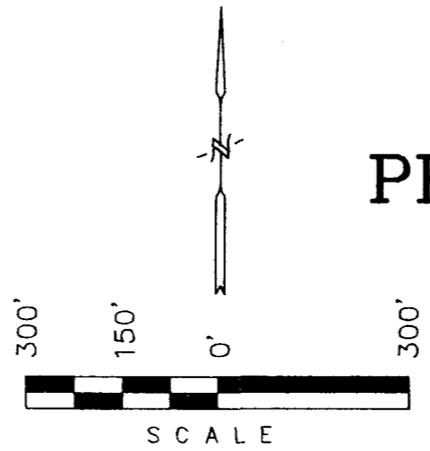
Set Stone

STANCE
2862.32'
2064.86'
2106.49'
2393.54'
2419.38'
2504.88'
2642.14'
STANCE
2862.32'
2898.28'
580.54'

**PIPELINE RIGHT-OF-WAY DESCRIPTION**  
**MELVIN J. THOMPSON**

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE, EXCEPT WHERE THE CENTERLINE APPROACHES TO WITHIN LESS THAN 25' OF THE GRANTOR'S EAST FENCE LINE: IN THIS INSTANCE THE GRANTOR'S EAST FENCE LINE IS THE RIGHT EDGE OF THE SAID 50' WIDE RIGHT-OF-WAY.

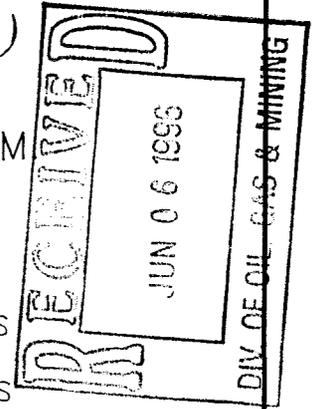
BEGINNING AT A POINT ON AN EXISTING R-O-W FENCE IN THE SOUTHWEST 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N31°08'19"E 2504.88' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N15°01'20"W 32.70'; THENCE N01°53'37"E 484.64'; THENCE S89°28'43"W 423.84'; THENCE N89°36'39"W 622.28'; THENCE S85°19'46"W 225.49' TO A POINT ON A FENCE LINE IN THE NW 1/4 OF SAID SECTION 36 WHICH BEARS N00°41'39"W 2642.14' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. ALSO BEGINNING AT A POINT ON A FENCE LINE IN THE SE 1/4 OF SECTION 35, T1S, R5W, U.S.B.&M. WHICH BEARS S20°11'08"W 2862.32' FROM THE NORTHEAST CORNER OF SAID SECTION 35, THENCE N06°15'44"W 369.49'; THENCE N19°18'22"W 967.77'; THENCE N00°22'50"E 68.82' TO A POINT IN THE NE 1/4 OF SAID SECTION 35, WHICH BEARS S45°13'21"W 1898.28' FROM THE NORTHEAST CORNER OF SAID SECTION 35. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 3.667 ACRES MORE OR LESS.



**COASTAL OIL & GAS CORP.**  
**PROPOSED SALT WATER DISPOSAL PIPELINE RIGHT-OF-WAY**

(FORD #2-36A5 to BIRCH 2-35A5)

LOCATED IN  
 SECTIONS 35 & 36, T1S, R5W, U.S.B.&M.  
 DUCHESNE COUNTY, UTAH



**NOTE:**  
 UTAH ENGINEERING & LAND SURVEYING WILL NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNER PROPERTY LINES. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY. FENCELINES AS SHOWN ARE ASSUMED TO BE OWNERSHIP LINES.

FILE NO. \_\_\_\_\_ FEE PAID \$ \_\_\_\_\_ AT THE REQUEST OF UTAH ENGINEERING AND LAND SURVEYING, THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

**LYLE FORD et. al.**

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N50°07'34"E 2048.14' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N01°39'04"W 26.84' TO A POINT ON AN EXISTING FENCE LINE IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N49°32'27"E 2064.87' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.031 ACRES MORE OR LESS.

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

**WALLACE H. STEVENSON et. ux.**

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N49°32'28"E 2064.86' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N01°39'04"W 25.33'; THENCE S89°18'34"W 129.18'; THENCE N27°50'37"W 218.50'; THENCE N00°46'23"W 70.03' TO A POINT IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N39°26'24"E 2106.49' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. ALSO BEGINNING AT A POINT IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N33°51'07"E 2393.54' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N00°46'23"W 15.30'; THENCE N15°01'20"W 19.96' TO A POINT ON A R-O-W FENCE IN THE SAID SW 1/4 OF SECTION 36 WHICH BEARS N33°17'24"E 2419.38' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.549 ACRES MORE OR LESS.

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

**MARCUS LIDDELL et. ux.**

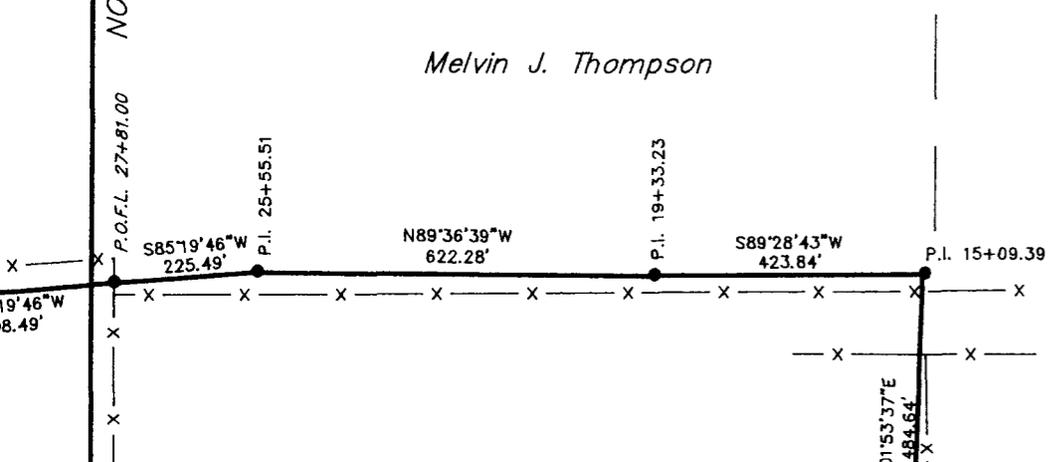
**DUCHESNE COUNTY SURVEYOR'S CERTIFICATE**

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS \_\_\_\_\_ DAY OF \_\_\_\_\_, 1996.

DUCHESNE COUNTY SURVEYOR

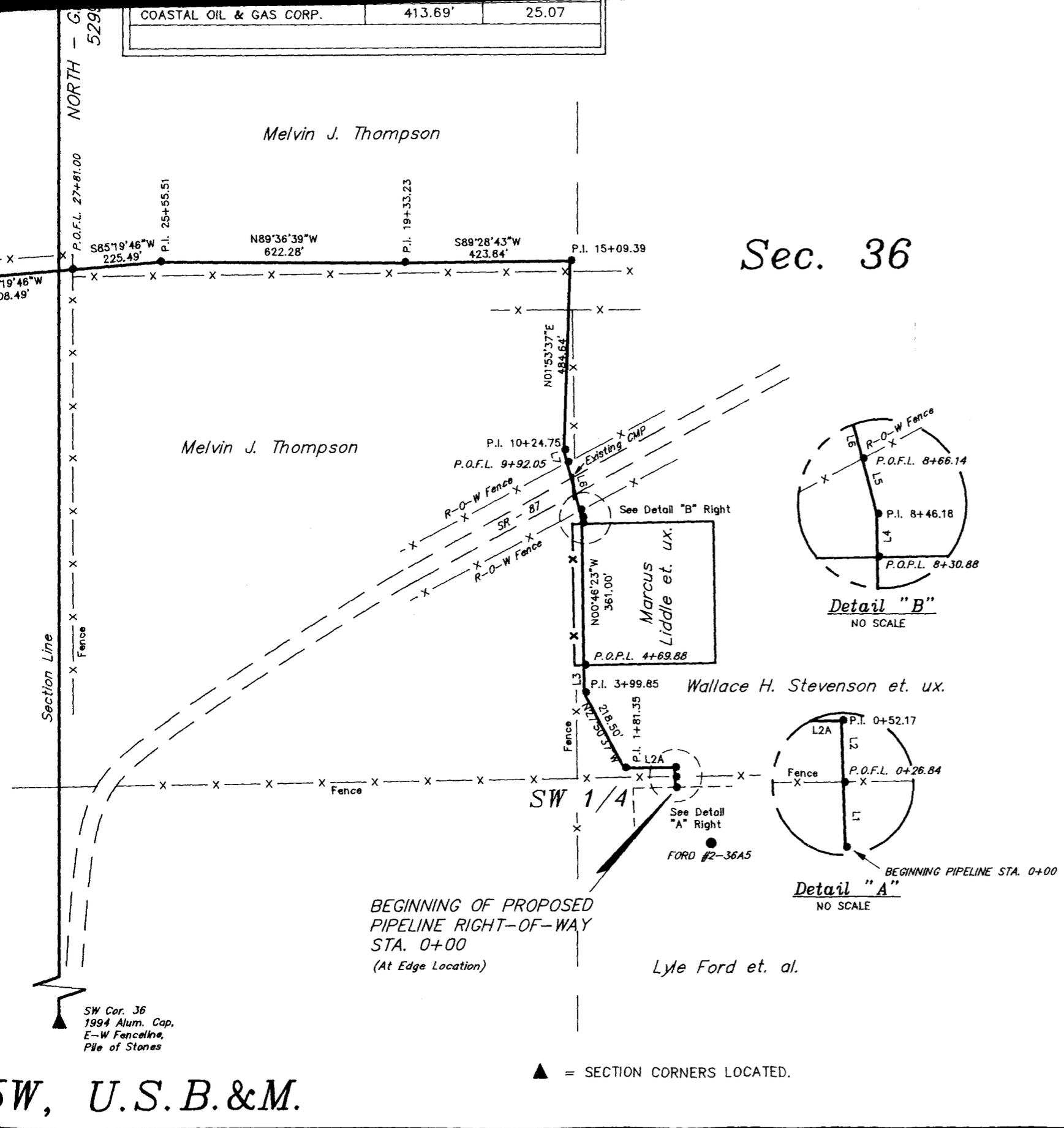
RIGHT-OF-WAY LENGTHS		
PROPERTY OWNER	FEET	RODS
LYLE FORD et. al.	26.84'	1.63
WALLACE H. STEVENSON et. ux.	478.30'	28.99
MARCUS LIDDLE et. ux.	361.00'	21.88
U.D.O.T.	125.91'	7.63
MELVIN J. THOMPSON	3,195.03'	193.64
PHILLIP W. DAVIES et. ux.	1,054.35'	63.90
COASTAL OIL & GAS CORP.	413.69'	25.07

2659.83' NORTH - G.L.O. (Basis of Bearings) 5299.16' (Measured)

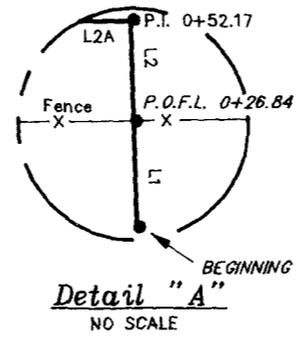
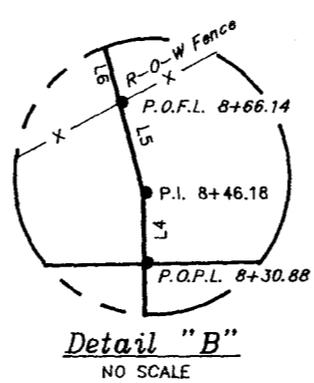


Sec. 36

COASTAL OIL & GAS CORP.	413.69'	25.07
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Sec. 36



BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Edge Location)

▲ = SECTION CORNERS LOCATED.

WALLACE H. STEVENSON et. ux.

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 36, T1S, R5W, U.S.B.&M. WHICH BEARS N49°32'28"E 2064.86' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N01°39'04"W 25.33'; THENCE S89°18'34"W 129.18'; THENCE N27°50'37"W 218.50'; THENCE N00°46'23"W 70.03' TO A POINT IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N39°26'24"E 2106.49' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. ALSO BEGINNING AT A POINT IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N33°51'07"E 2393.54' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N00°46'23"W 15.30'; THENCE N15°01'20"W 19.96' TO A POINT ON A R-O-W FENCE IN THE SAID SW 1/4 OF SECTION 36 WHICH BEARS N33°17'24"E 2419.38' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.549 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION

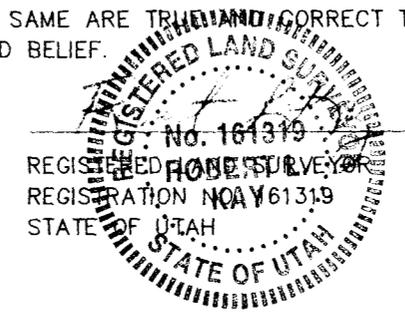
MARCUS LIDDELL et. ux.

A 50' WIDE RIGHT-OF-WAY 25' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 OF SECTION 36, T1S, R3W, U.S.B.&M. WHICH BEARS S39°26'24"W 2106.49' FROM THE SOUTHWEST CORNER OF SAID SECTION 36, THENCE N00°46'23"E 361.00' TO A POINT IN THE SW 1/4 OF SAID SECTION 36 WHICH BEARS N33°51'07"E 2393.54' FROM THE SOUTHWEST CORNER OF SAID SECTION 36. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE WEST LINE OF SAID SECTION 36 WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 0.414 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



<b>UENTLS</b> UINTAH ENGINEERING & LAND SURVEYING PHONE: (801) 789-1017 85 SOUTH 200 EAST - VERNAL, UTAH 84078		
SCALE: 1" = 300'	DATE SURVEYED: 5-21-96	DATE DRAWN: 5-23-96
SURVEYED BY: G.S. L.D.T.	DRAWN BY: C.B.T.	
WEATHER: WARM	FILE: 3 1 4 9 9	

SW, U.S.B.&M.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL  GAS  OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1659' FWL &amp; 1113' FSL

QQ, Sec., T., R., M.: SE/SW Section 36-T1S-R5W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Ford #2-36A5

9. API Well Number:

43-013-30911

10. Field and Pool, or Wildcat:

Altamont

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

**NOTICE OF INTENT**

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

**SUBSEQUENT REPORT**

(Submit Original Form Only)

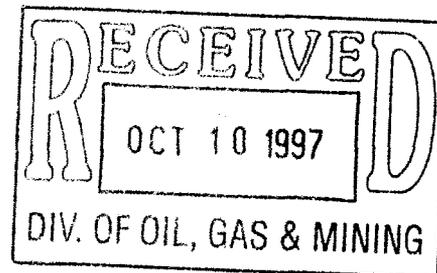
- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                                      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Install electric submersible pump</u> |   |

Date of work completion 8/25/97Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature: Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst

Date

10/06/97

(This space for State use only)

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

FORD #2-36A5 (INSTALL ESP)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UTAH  
WI: 100.0% AFE: 26306  
TD: 15,571' PBTD: 15,444'  
5" @ 15,568'  
PERFS: 11,375'-15,476'  
CWC(M\$): 63.0

8/13/97 **PU 4 1/8" mill & CO tools.**  
MIRU. ND WH. NU BOP. POOH wax @ 3100' pulling over 30,000# to 50,000#, flush down csg, try to remove was w/100 bbls @ 220°. Work pipe. POOH dragging 30-50,000# over. Pulling slow, LD BHA. CC: \$6874.

8/14/97 **Push plug to btm.**  
PU 4 1/8" mill & CO tools. Tag CIBP @ 13,960'. PU swivel, mill on plug for 2 hrs, made 18", fell free, push to 14,010'. CC: \$13,374.

8/15/97 **PU & RIH w/centralift ESP.**  
Push plug to btm, tagged PBTD @ 15,444'. RD swivel. POOH w/359 jts 2 7/8" tbg, change over to 2 3/4". LD 137 jts 2 3/4" N-80 tbg & CO tool w/4 1/8" mill. Change equip to 2 7/8" tbg. CC: \$18,616.

8/16/97 **RDMO.**  
PU & RIH w/centrilift ESP. SD @ 6000' to make the flat to round splice. RIH w/ESP. ND BOP, NU WH penetrator spool, make the surf pigtail splice, NU WH, RDMO centrilift spoolers. CC: \$32,917.

8/17/97 **Start ESP.**  
RDMO, clean location. CC: \$34,030.  
Pmpd 14 BO, 1840 BW, 84 MCF, 57 Hz.

8/18/97 Pmpd 60 BO, 2518 BW, 123 MCF, 57.6 Hz.

8/19/97 Pmpd 87 BO, 2293 BW, 109 MCF, 57 Hz.

8/20/97 Pmpd 173 BO, 2077 BW, 208 MCF, 58 Hz.

8/21/97 Pmpd 260 BO, 2076 BW, 246 MCF, 60 Hz.

8/22/97 Pmpd 327 BO, 1984 BW, 263 MCF, 60 Hz.

8/23/97 Pmpd 337 BO, 1914 BW, 263 MCF, 60 Hz.

8/24/97 Pmpd 373 BO, 1823 BW, 263 MCF, 60 Hz.

8/25/97 Pmpd 381 BO, 1781 BW, 263 MCF, 60 Hz.  
Prior production: Pmpd 46 BOPD, 603 BWPD, 55 MCFPD.  
Final report.

**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. GLH		4-KAS
2. CDW		5-LR
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X** Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.**

**Unit:**

**WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: \_\_\_\_\_

**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: \_\_\_\_\_ COUNTY: \_\_\_\_\_  
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: \_\_\_\_\_ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
7. UNIT or CA AGREEMENT NAME:  
8. WELL NAME and NUMBER:  
Exhibit "A"  
9. API NUMBER:  
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

**RECEIVED**  
JUN 19 2001  
DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT**

**OF**

**CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

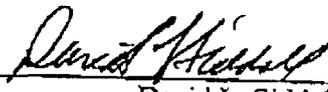
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

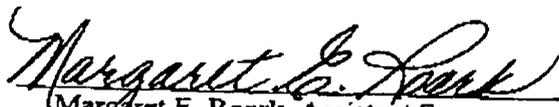
THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number  
FEE

6. Indian, Allottee or Tribe Name:  
N/A

7. Unit Agreement Name:  
N/A

8. Well Name and Number:  
Ford #2-36A5

9. API Well Number:  
43-013-30911

10. Field and Pool, or Wildcat  
Altamont

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator  
Coastal Oil & Gas Corporation

3. Address and Telephone Number.  
P.O. Box 1148, Vernal UT 84078 (435)-781-7023

4. Location of Well  
Footages: 1113'FSL & 1659'FWL County: Duchesne  
QQ,Sec., T., R., M.: SESW Section 36-T1S-R5W State: Utah

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon*                  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other _____    | Perf & Acidize                                |

Date of work completion 4/29/01

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached Chronological well history for the perf & acidize performed on the subject well.

**RECEIVED**

MAY 21 2001

DIVISION OF  
OIL, GAS AND MINING

Name & Signature *Cheryl Cameron* Title Sr. Regulatory Analyst Date 5/14/01

(This space for State use only)

**THE COASTAL CORPORATION  
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

FORD #2-36A5  
ALTAMONT/BLUEBELL FIELD  
DUCHESNE COUNTY, UTAH  
Linmar Aquisition

04/11/01     **PERF & ACIDIZE**  
SHUT DN WELL, ELECTRICIANS DISCONNECTED @ VENT BOX,  
NDWH, NUBOP & HYDRILL, RU CENTRILIFT SPOOLERS & POOH W/  
TBG, BRK DN PMP & MOTORS, LD ON TRLR FOR DELIVERY TO  
RANGLEY SHOP FOR TEAR DN  
INSPECTION: TOP PMP TURNED HARD & STICKY, BTM PMP TURNED  
FREE, MOTORS CHECK GOOD & TURN FREE, SLIGHT SCALE ON PMPS  
& ESP CBL.  
MIRU DELSCO, MU 3.85" DRIFT & RIH TO TAG PBTD, STACKED OUT @  
12,789' (LT), POOH, MU 2.35" SWEDGE ON SINKER BARS & RIH, TAG  
PBTD @ 15,385' +/-, POOH, RD DELSCO, SWIFN.

DAY 1

04/12/01     **PERF & ACIDIZE**  
ND HYDRILL & 3000# SPOOL, NU 5000# BOP, MIRU CUTTERS, PU 3 1/8"  
PERF GUN LOADED W/ 22.7 GR CHARGES, 3 SPF, 120 DEG PH, SHOOT  
PERFS F/ 13,781' – 15,388', W/ 3 GUN RUNS, FL @ 13,950', TAGGED PBTD  
@ 15,388', POOH RD CUTTERS, PU 7" HD PKR, TALLY 3 1/2" P-110 TBG  
ON RACK, BEGIN TO RIH, EOT @ 2,000', SDFN.

DAY 2

04/13/01     **PERF & ACIDIZE**  
TALLY 3 1/2" P-110 TBG & CONT TO RIH PICKING PIPE UP F/ TRLR, EOT  
@ 11,339', PREP TO ACIDIZE.

DAY 3

04/17/01     **PERF & ACIDIZE**  
PMP'D 450 BBLs OVERNIGHT TO FILL CSG, COULDN'T CATCH PRESS,  
RLS PKR, POOH W/ 12 JTS 3 1/2" TBG, SET PKR @ 10,952' (ABOVE  
SQUEEZED PERFS), FILL CSG W/ 265 BBLs 1% KCL, PT TO 500# HELD,  
HOLD SAFETY MTG, PT TO 10,000# HELD, STARTER ON BLENDER IS  
BURNT UP, HOT SHOT STARTER OUT OF VERNAL, STARTER WAS  
WRONG SIZE, SDFD.     DAY 4

04/18/01     **PERF & ACIDIZE**  
HOLD SAFETY MTG, FILL CSG W/ 1 BBL, PT TO 500# HELD, HOLD 500#  
ON CSG TRHOUGHTOUT JOB, BEGIN ACID FRAC AS PER DESIGN W/  
30,000 GAL 15%HCL, 18,000# ROCK SALT DIVERTER, 1800 1.3 B.S. ACID  
TAGGED W/ Sc RA TRACER IN 6 DIV ACID STAGES, TOTAL FL PMP'D  
1,469 BBLs, ISIP 0#, MAX PSI 9,696#, MAX R 34.8 BPM, AVG PSI 7,000#,  
AVG R 23.3 BPM, DIV GOOD, RD DOWELL, RU SWAB EQ, BEGIN SWAB,  
IFL @ 8,800', MADE 23 SWAB RUNS, REC 150 BBLs, (140 H2O 10 OIL), PH

1, FFL @ 8,800', RD SWAB EQ, DISPL 90 BBLs 1% KCL DN TBG, SDFN.  
DAY 5

04/19/01

**PERF & ACIDIZE**

MIRU WELL INFO SVC, PU GR/CCL/TS LOG TOOLS & RIH, RUN TEMP SURVEY GOING IN HOLE, FL @ 8,700', PBD @ 15,388', POOH & RUN GR LOG, RD WELL INFO SVC, PMP 40 BBLs 1% KCL DN TBG TO EQ HYDROSTATIC, RLS 7" HD PKR @ 10,952' & POOH SINGLE DN 3 1/2" P-110 TBG ON RACK, EOT 5,700', SDFN.

DAY 6

04/19/01

**AFE: PERF & ACIDIZE**

MIRU WELL INFO SVC, PU GR/CCL/TS LOG TOOLS & RIH, RUN TEMP SURVEY GOING IN HOLE, F/L @ 8,700', PBD @ 15,388', POOH & RUN GAMMA RAY LOG, RD WELL INFO SVC, PMP 40 BBLs 1% KCL DN TBG TO EQUALIZE HYDROSTATIC, RLS 7" HD PKR @ 10,952' & POOH, SINGLE DN 3 1/2" P-110 TBG ON RACK, EOT 5,700', SDFN.

DAY 6

04/20/01

**AFE: PERF & ACIDIZE**

CONT TO POOH F/ 5,700', SINGLE DN 3 1/2" P-110 TBG ON TRLR, LD 7" HD PKR, CX TO 2 7/8" EQ, TALLY & PU 10 JTS TBG, POOH & SSTRAND BACK TBG, NDBOP, NUBOP W/ HYDRIL, PREP TO RIH W/ ESP IN AM, SDFD.

DAY 7

04/21/01

**AFE: PERF & ACIDIZE**

MIRU CENTRILIFT SPOOLERS, PU FC-1200 TANDUM PMPS, MOTORS & SEP, RIH ON 2 7/8" TBG, BANDING CBL TO TBG (3 BANDS/JT), PREP TO MAKE TOP SPLICE, CK ESP CBL, CBL WOULDN'T TST, 20 MEG'S, SHOWS DIRECT GROUND, CX & POOH W/ ESP, VISUAL CBL OOH, CUT SPLICE OFF BTW FLAT LEAD & RND POLY, CK POLY CK'S OK, CK LEAD, CK 20 MEGS STIL GROUNDED, EOT @ 6,300', SDFN.

DAY 8

04/22/01

**AFE: PERF & ACIDIZE**

CONT TO POOH W/ EXP, INSPECTING CBL, NO VISUAL SIGNS OF DAMAGE OR FAILURE, CUT OFF SURF SPLICE, CK SURF LEAD & MTR, CK'S GOOD, CK #1 LEAD CBL, CK'S BAD ON 3RD LEG, MU NEW #4 LEAD CBL & RIH, BANDING CBL TO TBG (3 BANDS/JT), SPACE OUT CBL, MAKE TOP SPLICE, LAND TBG @ 10,958', NDBOP, NUWH, START ESP @ 8:20 PM, SDFN. DAY 9

COLLAR STOP 10,954'

+45 SN 10,986'

DRAIN SUB 11,018'

TOP PMP 11,086'

BTM PMP 11,158'

4/22/01

OIL 15

WATER 117

GAS 2

HRS RN 4

4/23/01

OIL 40

WATER 1334

GAS 34

HRS RN 24

4/24/01

OIL 32

WATER 1331

GAS 54

HRS RN 24

4/25/01

OIL 25

WATER 1250

GAS 67

HRS RN 24

4/26/01

OIL 47

WATER 1406

GAS 67

HRS RN 23

4/27/01

OIL 109

WATER 1383

GAS 67

HRS RN 24

4/28/01

OIL 71

WATER 1500

GAS 85

HRS RN 24

4/29/01

OIL 74

WATER 1467

GAS 95

HRS RN 24

4/29/01

**POP FINAL REPORT**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>FORD 2-36 A5</b>	
2. NAME OF OPERATOR: <b>EL PASO E&amp;P COMPANY, L.P.</b>	9. API NUMBER: <b>4301330911</b>	
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: <b>(303) 291-6400</b>	10. FIELD AND POOL, OR WILDCAT: <b>ALTAMONT</b>
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1113' FSL AND 1659' FWL</b>		COUNTY: <b>DUCHESNE</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 36 1S 5W</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**OPERATOR REQUESTS AUTHORIZATION TO PLUG & ABANDON THE WELL CAPTIONED ABOVE. PLEASE SEE ATTACHED PROGNOSIS.**

**COPY SENT TO OPERATOR**  
Date: 7.7.2008  
Initials: KS

NAME (PLEASE PRINT) LAURA WILT TITLE REGULATORY ANALYST  
SIGNATURE *Laura Wilt* DATE 4/18/2008

(This space for State use only) **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**  
DATE: 7/3/08  
BY: *D. S. [Signature]* (See Instructions on Reverse Side)  
**\* See Conditions of Approval (Attached)**

**RECEIVED**  
**APR 21 2008**  
**DIV. OF OIL, GAS & MINING**



## PLUG AND ABANDONMENT PROGNOSIS

FORD 2-36A5

API #: 4301330911  
SEC 36-T1S-R5W  
DUCHESNE COUNTY, UT

### WELL DATA:

ELEVATIONS: GL 6,684' KB 6,795'  
FORMATION TOPS: GREEN RIVER TN1 7,895', TGR3 @ 10,202', WASATCH @ 11,627'  
BHT 174 DEG F @ 13,004' 6/84  
TOTAL DEPTH: 15,571'  
PBSD: 15,521'  
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 40# @ 3,133' with 1735 SXS  
8-3/4" hole 7" 26, 29, 32# S95 @ 13,014' with 625 SXS cement  
TOC @ unknown  
6" hole 5" 18# P110 TOL @ 12,788'  
5" 18# P110 @ 15,568' W/ 300 SXS

PERFS: 11,471-15,476'

### PACKERS & PLUGS:

7,450' ESP FISH 5,431-12,779'. Fishing attempt unsuccessful, 7/03  
5" CIBP @ 15,444' 6/95  
FILL @ 15,388 4/01

WELL HAS BEEN REPORTED AS CYCLING/SHUT IN SINCE 7/2003

CEMENT DESIGN: Class G Cement, 15.5 ppg, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

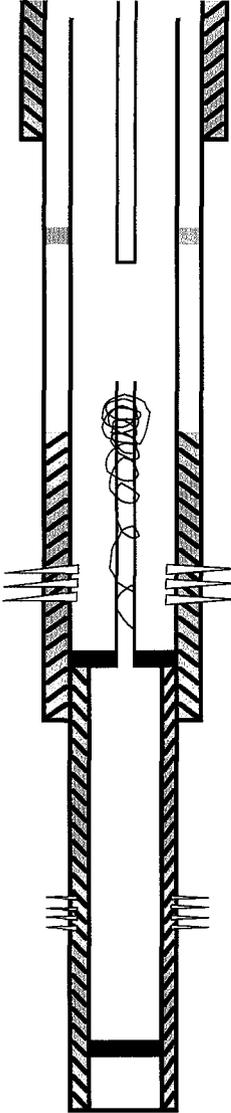
### ABANDONMENT PROGNOSIS:

1. Notify DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.
2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE.

3. PU & tally 48 JTS 2 7/8" TBG & tag TOF @ 5431 with SN at EOT and confirm depth. TOOH w/ 2 7/8" TBG & lay down SN. RIH w/ 6" bit to TOF @ 5431'. TOOH. (Note possible casing part @ 4155' 7/28/03).
4. Plug #1-Set 7" CICR @ 5380'. Establish injection rate. Squeeze perforations w/ 75 SX class G cement. Pump 65 SX into CICR and dump 10 SX on top. If unable to establish injection rate, spot 30 SX on top of CICR.
5. Plug #2. Spot 150' stabilizer plug (across possible casing part @ 4155') 4230-4080' w/ 30 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
6. Free point, cut 7" casing @ 3,183' and lay down. TIH w/ 2 7/8" tubing to 3,233'.
7. Plug #3. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
8. Plug #4. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
9. Plug #5. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
10. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
11. Restore location.

WELL NAME: FORD 2-36A5  
WELL AS IS

SEC 36, T1S, R5W  
DUCHESNE COUNTY  
API #4301330911  
GL 6684'  
KB 6710'



7" PART @ 20'

SURFACE 9 5/8" 40# 1735 SX 3133'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	40#		1735 SX 3133'
8 3/4"	7"	26#, 29#, 32#	S95	625 SX 13014'
TOL	5"	18#	P110	12788'
6"	5"	18#	P110	300 SX 15568'

CSG LEAK/PART @ 4155' 7/28/2003  
2 7/8" TBG EOT @ 4018' 7/31/2003

PERFORATIONS		
PERFS	13782'-15476'	7/84
PERFS	11175'-15476'	5/89
PERFS	11166'-12538'	1/94
SQUEEZE	11166'-11316'	3/94
PERFS	11471'-15257'	6/95
CIBP	13960'	REMOVED 8/97 7/95
PERFS	13781'-15388'	4/01
OPEN PERFS	11116'-15476'	POST ACID LOG 4/18/01

TOF @ 5431' 7/30/03

TOC @ UNKNOWN  
GRTN1 @ 7895'

TGR3 @ 10202'  
PERFS 11116'-15257' 6/95

WASATCH @ 11627'  
ESP BOTTOM @ TOL 12788'  
TOL 5" 18# P110 12788'

INTERMEDIATE 7" 26#, 29#, 32# S95 625 SX 13014'

PERFS 13782'-15476' 7/84

FILL @ 15388' 4/01  
CIBP @ 15444' 6/95  
PBD 15521' 7/84  
LINER 5" 18# P110 300 SX 15568'  
TD 15571'

BMSGW @ 4065'  
BHT 174° F @ 13004' 6/84

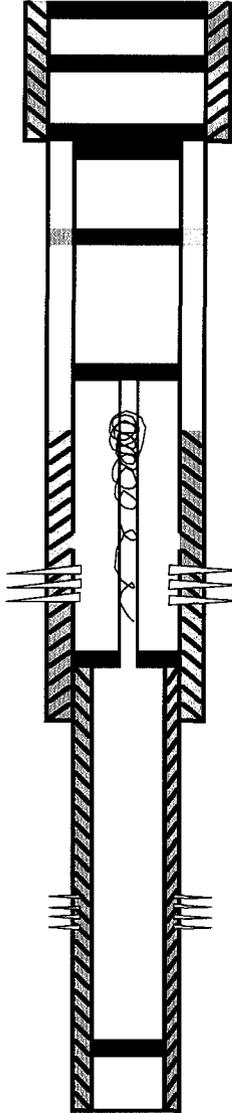
NOTE: NOT TO SCALE TBG DETAIL

2 7/8" TBG-127 JOINTS, SN, EOT @ 4018' 7/31/2003

NOTE: 7", 32#, CIBP @ 15474'-CLEAN OUT TO 15444' 6/95  
5" 18# CIBP @ 15444 8/97

NOTE: FISH 7450' W/ ESP & CABLE, EOT @ TOL @ 12788', POSSIBLY STUCK IN FORMATION DEBRIS OR SCALE  
7450' CRAMMED INTO 7348', CORK SCREWED OR SIDE BY SIDE TBG

SEC 36, T1S, R5W  
 DUCHESNE COUNTY  
 API #4301330911  
 GL 6684'  
 KB 6710'



PLUG #5 100' TO SURFACE W/ 40 SX CLASS G

PLUG #4 W/ 9 5/8" CICR @ 1000' W/ 10 SX CLASS G

SURFACE 9 5/8" 40# 1735 SX 3133'  
 PLUG #3 W/ 3233'-3083' W/ 50 SX CLASS G

PLUG #2 @ 4230'-4080' W/ 30 SX CLASS G  
 CSG LEAK/PART @ 4155' 7/28/2003  
 2 7/8" TBG EOT @ 4018' 7/31/2003

PLUG #1 W/ CICR @ 5380' W/ 75 SX CLASS G INTO & 10 ON TOP  
 TOF @ 5431' 7/30/03

TOC @ UNKNOWN  
 GRTN1 @ 7895'

TGR3 @ 10202'  
 PERFS 11116'-15257' 6/95

WASATCH @ 11627'  
 ESP BOTTOM @ TOL 12788'  
 TOL 5" 18# P110 12788'

INTERMEDIATE 7" 26#, 29#, 32# S95 625 SX 13014'

PERFS 13782'-15476' 7/84

FILL @ 15388' 4/01  
 CIBP @ 15444' 6/95  
 PBTD 15521' 7/84  
 LINER 5" 18# P110 300 SX 15568'  
 TD 15571'

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	40#		1735 SX 3133'
8 3/4"	7"	26#, 29#, 32#	S95	625 SX 13014'
TOL	5"	18#	P110	12788'
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PERFORATIONS		
PERFS	13782'-15476'	7/84
PERFS	11175'-15476'	5/89
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SQUEEZE	11166'-11316'	3/94
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PERFS	13781'-15388'	4/01
OPEN PERFS	11116'-15476'	POST ACID LOG 4/18/01

BMSGW @ 4065'  
 BHT 174° F @ 13004' 6/84

NOTE: NOT TO SCALE

TBG DETAIL

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 7450' CRAMMED INTO 7348', CORK SCREWED OR SIDE BY SIDE TBG



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

## ***CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL***

Well Name and Number: Ford 2-36A5  
API Number: 43-013-30911  
Operator: El Paso E&P Company, L.P.  
Reference Document: Original Sundry Notice dated April 18, 2008,  
received by DOGM on April 21, 2008.

### Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. **AMEND PLUG #1 (Step#4):** The total quantity of cement pumped below the CICR @ 5380' shall be  $\pm 250$  sx (This is an attempt to isolate the Green River transition zone and to help isolate the Lower Green River and Wasatch Formations from zones uphole).
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
4. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.
5. All annuli shall be cemented from a minimum depth of 100' to the surface.
6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
7. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.
8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet  
Petroleum Engineer

July 3, 2008

Date



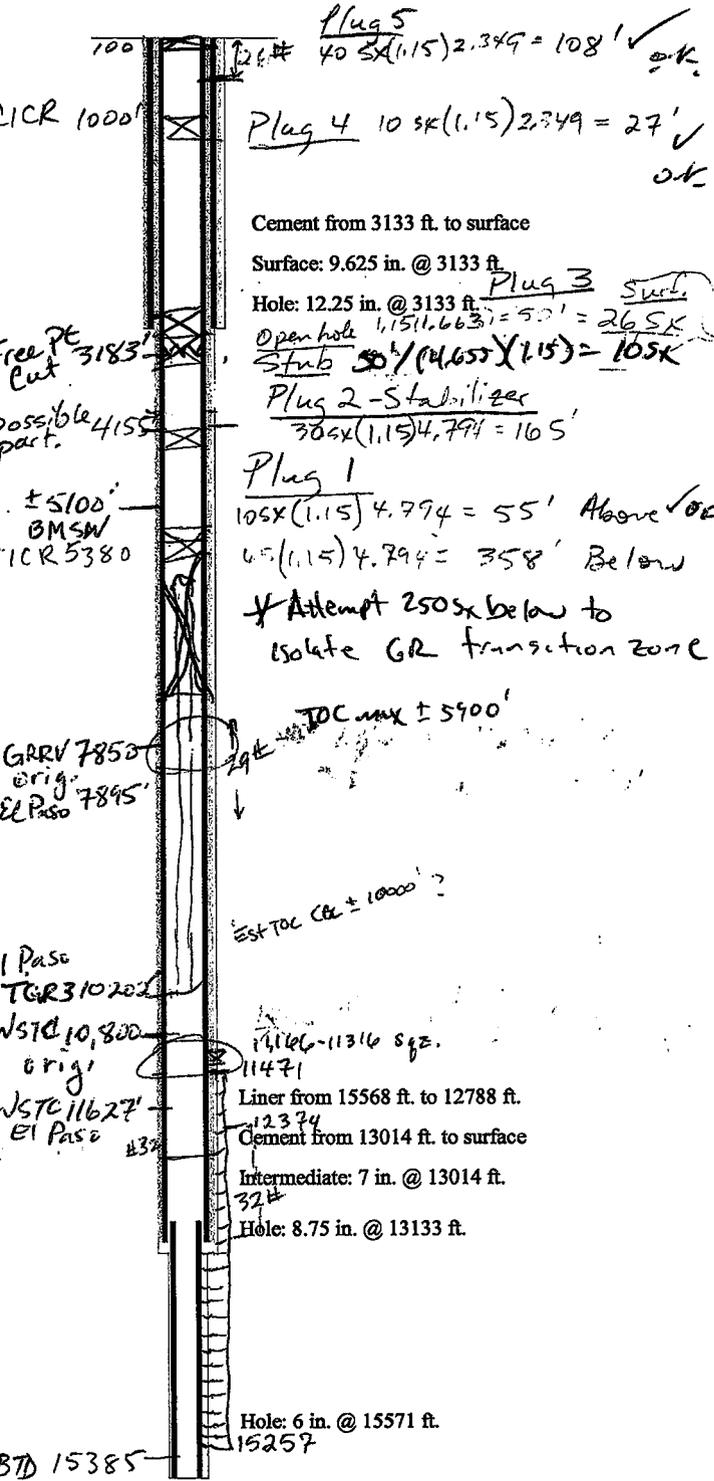
API Well No: 43-013-30911-00-00 Permit No:  
 Company Name: EL PASO E&P COMPANY, LP  
 Location: Sec: 36 T: 1S R: 5W Spot: SESW  
 Coordinates: X: 550907 Y: 4466290  
 Field Name: ALTAMONT  
 County Name: DUCHESNE

Well Name/No: FORD 2-36A5

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	linear ft/ft <sup>3</sup>
HOL1	3133	12.25			
SURF	3133	9.625	40	3133	2,349
HOL2	13133	8.75			
II	13014	7	32	92 4084	4,937
II	13014	7	29	190 8290	4,794
II	13014	7	26	15 640	4,655
HOL3	15571	6			
LI	15568	5	18	2780	10,028

$8\frac{3}{4} \times 7 \text{ w/20\%} = 29935 \text{ ft/ft}^3$   
 $8\frac{3}{4} \text{ w/20\%} = 1,6630 \text{ ft/ft}^3$



Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
II	13014	0	HC	425
II	13014	0	G	200
LI	15568	12788	H	300
SURF	3133	0	LT	1535
SURF	3133	0	G	200

\* add cont. if necessary  
 Propose 50 SK - O.K.  
 Tex @ 3083'

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11375	15476			

Formation Information

Formation	Depth
GRRV	7850
WSTC	10800

6684 GL  
 2800 ITM SW  
 50874

TD: 15571 TVD: PBTD: 15388



NDBOP & 7" CSG HEAD, PU 6 1/8" SPEAR & LD 7" CSG PART, PARTED IN PIN, NU CSG HEAD & BOP, RIH LTCH CBL, POOH, CBL HUNG UP IN BOP, WRK FREE, NDBOP & 7" CSG HEAD, POOH W/ SPEAR & CBL, NU 9 5/8" BOP, RIH W/ SPEAR, PUSH BANDS & CBL TO 420' +-, POOH W/ SPEAR, NO FSH, PU RIH W/ MULE SHOE & WASH PIPE, TAG @ 543', TURN W/ TONGS MADE 8', POOH NOTHING IN WASH PIPE, RIH W/ MULE SHOE & WASH PIPE SDFN.

DAY 4 TC: \$24,828

07/25/03

**AFE: ACIDIZE & REPAIR ESP**

PU PWR SWVL, ROTATE DWN 5 JTS, PUSHING CBL DWN, RD PWR SWVL, TALLY, PU RIH W/ 117 JTS 2 7/8" N-80 TBG, TAG @ 4165', WRK TBG, MADE 2', POOH HAD BALL OF CBL JAMMED IN SHOE, RIH W/ 16 JTS TBG, SDFN.

DAY 5 TC: \$30,502

07/28/03

**AFE: ACIDIZE & REPAIR ESP**

POOH W/ 16 JTS TBG, PU RIH W/ WASH PIPE & SHOE & 132 JTS TBG, WRK OVER CBL @ 4165', POOH W/ 132 JTS TBG, LD WASH PIPE & MULE SHOE, NOTHING IN WASH PIPE, PU RIH W/ 5 3/4" OS, STACK OUT @ 4165', POOH W/ OS, MARKES ON BTM INDICATES CSG PROBLEMS @ 4165', RIH W/ 2 7/8" TBG, TAG @ 5411', POOH W/ TBG TO 536', SDFN.

DAY 6 TC: \$36,445

07/29/03

**AFE: ACIDIZE & REPAIR ESP**

POOH W/ 17 JTS KILL STRING, PU 5" OS, RIH TAG @ 5411', WRK DWN TO 16' TO 5427', POOH W/ OS, PU RIH W/ SPEAR, TAG @ 5427', WRK DWN TO 5428', QUIT MQKING HOLE, POOH W/ SPEAR, EOT @ 4100', SDFN, SLIGHT DRAG ON TBG.

DAY 7 TC: \$41,525

07/30/03

**AFE: ACIDIZE & REPAIR ESP**

CIRC WELL W/ 255 BBLs TPW, POOH W/ TBG & SPEAR, NOTHING ON SPEAR, WAIT ON XO FOR NEW SPEAR, PU RIH W/ SPEAR, PU RIH W/ SPEAR, BUMPING SUB ON TBG, TAG @ 5427', WRK SPEAR DWN 4' TO 5431', PULLED 60,000# OVER 3 TIMES TO FREE SPEAR, POOH W/ SPEAR, HAD STRANDS OF COPPER WIRE ON SPEAR & FORMATION UP INSIDE TOOL, LD SPEAR, RIH W/ 16 JTS TBG, SDFN.

DAY 8 TC: \$47,493

07/31/03

**AFE: ACIDIZE & REPAIR ESP**

RIH W/ 36 JTS TBG, POOH LD TBG, BRK DWN FSH'G TOOLS, ND 9 - 5/8" BOP, NU CSG HEAD & 7" BOP, RIH W/ SN & 127 JTS 2 7/8" TBG, EOT @ 44016', NDBOP, LAND TBG, RDMO.

DAY 9 TC: \$53,793

P4A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST., STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1113' FSL, 1659' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 36 1S 5W		8. WELL NAME and NUMBER: FORD 2-36A5
		9. API NUMBER: 4301330911
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

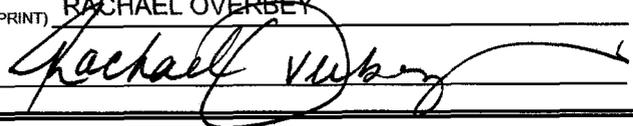
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 12/4/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

11/18/2008: TAG FISH TOP AT 5445'. WORKED FISH - NO SUCCESS. TOOH W/ 2-7/8" TBG.  
 PLUG #1: SET PLUG AT 5455' PUMP 65 SX CLASS G CMT. TOC @ 5071'  
 PLUG #2: SPOT 45 SX CLASS G CMT FROM 5071' - 4181'.  
 PLUG #3: SPOT 35 SX CLASS G CMT FROM 4181' - 3981'.  
 PLUG #4: SPOT 65 SX CLASS G CMT FROM 3981' - 3177'.  
 PLUG #5: SPOT 65 SX CLASS G CMT FROM 3177' - 3137'.  
 PLUG #8: SPOT 45 SX CLASS G CMT FROM 3137' - 2860'.  
 PLUG #7: SET 9-5/8" CICR @ 995'. SPOT 10 SX CLASS G CMT ON TOP. TOC @ 968'.  
 PLUG #8: 50 SX CLASS G CMT FROM 100' TO SURFACE.  
 DIG OUT AND CUTOFF WELLHEAD. WELD ON INFO PLATE.  
 WELL P&A ON 12/4/2008.

NAME (PLEASE PRINT) <u>RACHAEL OVERBEY</u>	TITLE <u>ENGINEERING TECH</u>
SIGNATURE 	DATE <u>4/23/2009</u>

(This space for State use only)

RECEIVED

APR 29 2009

DIV. OF OIL, GAS & MINING

**Division of Oil, Gas and Mining**  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

<b>FROM: (Old Operator):</b> N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038	<b>TO: ( New Operator):</b> N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002  Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:  
**Multiple Leases**

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL  GAS WELL  OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:  
**See Attached**

2. NAME OF OPERATOR:  
**El Paso E&P Company, L.P. Attn: Maria Gomez**

9. API NUMBER:

3. ADDRESS OF OPERATOR:  
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:  
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:  
**See Attached**

4. LOCATION OF WELL  
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:  
**UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

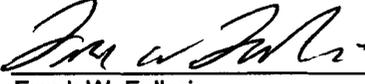
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	