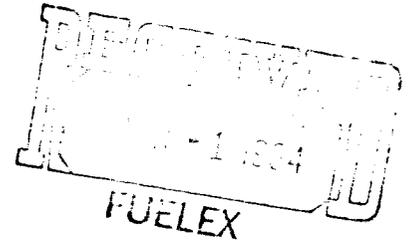




FUELEX
FUEL EXPLORATION, INC.

1200 LINCOLN TOWER
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 892-6563



February 24, 1984

Charles R. Thompsen, President
Johnson Water Association
Route 2, Box 42A
Roosevelt, Utah 84066

RE: Water Use
Plateau #1-29B1 Well
Duchesne County, Utah

Dear Mr. Thompsen:

Pursuant to your discussions with Marc Eckels, please find enclosed our check in the amount of \$3,700.00, being paid to Johnson Water Association as full consideration for the use of water for drilling and completing the Plateau #1-29B1 Well located in Section 29-T2S-R1W-USM.

The water will be obtained from the hydrant adjacent to the Milchem warehouse, located in Section 30-T2S-R1W-USM.

If the terms of this letter meet with your understanding of our agreement, please sign and date in the space provided below and return one executed copy to our office.

Yours truly,

Ronald J. Swanson
Landman

RJS/jm

AGREED TO AND ACCEPTED THIS 27th DAY OF Feb, 1984.

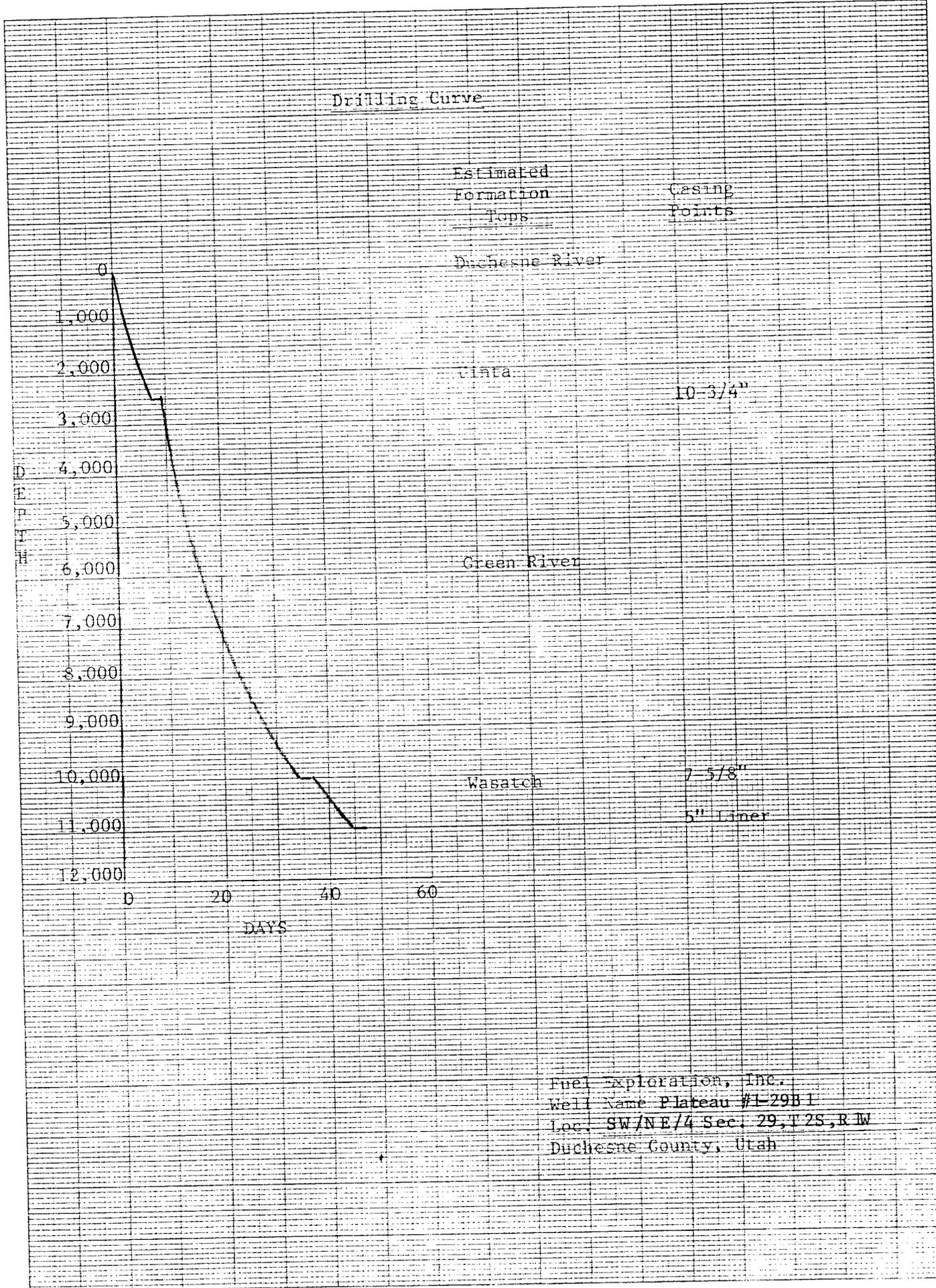
JOHNSON WATER ASSOCIATION

By Charles R Thompsen
Chairman,

Thanks

46 1513

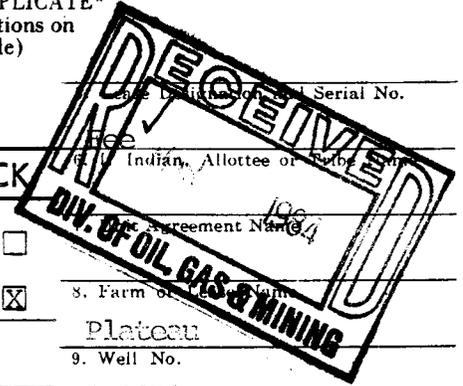
10 X 10 TO THE CENTIMETER 18 X 25 CM.
KEUFFEL & ESSER CO. MADE IN U.S.A.



Fuel Exploration, Inc.
Well Name Plateau #1-29B1
Loc. SW/NE/4 Sec. 29, T2S, R1W
Duchesne County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(Other instructions on reverse side)



APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL [X] DEEPEN [] PLUG BACK []

b. Type of Well
Oil Well [X] Gas Well [X] Other []
Single Zone [] Multiple Zone [X]

2. Name of Operator
Fuel Exploration, Inc.

3. Address of Operator
1860 Lincoln Street, Suite 1200, Denver, CO 80295 (303) 892-6563

4. Location of Well (Report location clearly and in accordance with any State requirements.**)
At surface
1567' FEL, 1518' FEL

At proposed prod. zone
SW 1/4 NE 1/4 Section 29, T2S, R1W, USB & M, Duchesne County, Utah. (Plateau 1-29B1)

14. Distance in miles and direction from nearest town or post office*
1 mile WSW of Roosevelt

15. Distance from proposed* location to nearest property or lease line, ft.
(Also to nearest drilg. line, if any) 1518' FEL

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
None on this lease

21. Elevations (Show whether DF, RT, GR, etc.)
ungraded ground elev. 5053'

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: Size of Hole, Size of Casing, Weight per Foot, Setting Depth, Quantity of Cement. Rows include 14-3/4" casing, 9-5/8" casing, and 6-1/2" liner.

Prospective Formation Tops
Uinta = 2000'
Green River = 5760'
Wasatch = 10,100'

Abnormal Pressures
Expected from 9800' to 11,000'. Mud weight at T.D. should be in the range of 10.9#/gal. Pig will be equipped with mud volume and flow measuring devices, as well as degasser, gas buster and automatic choke. A rotating head will be used in addition to the BOP equipment shown in the attached diagram.

Mud Program
The hole will be drilled as deep as practical with clear water and gel/line sweeps. At approximately 7000', or as indicated, mud up will begin with a dispersed system. Weight material will be added to this system as needed.

TURN TO THE BACK FOR REMAINDER
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Signed: Raymond D. Danton Title: President Date: 2/24/84

Permit No. Approval Date
Approved by Title
Conditions of approval, if any:

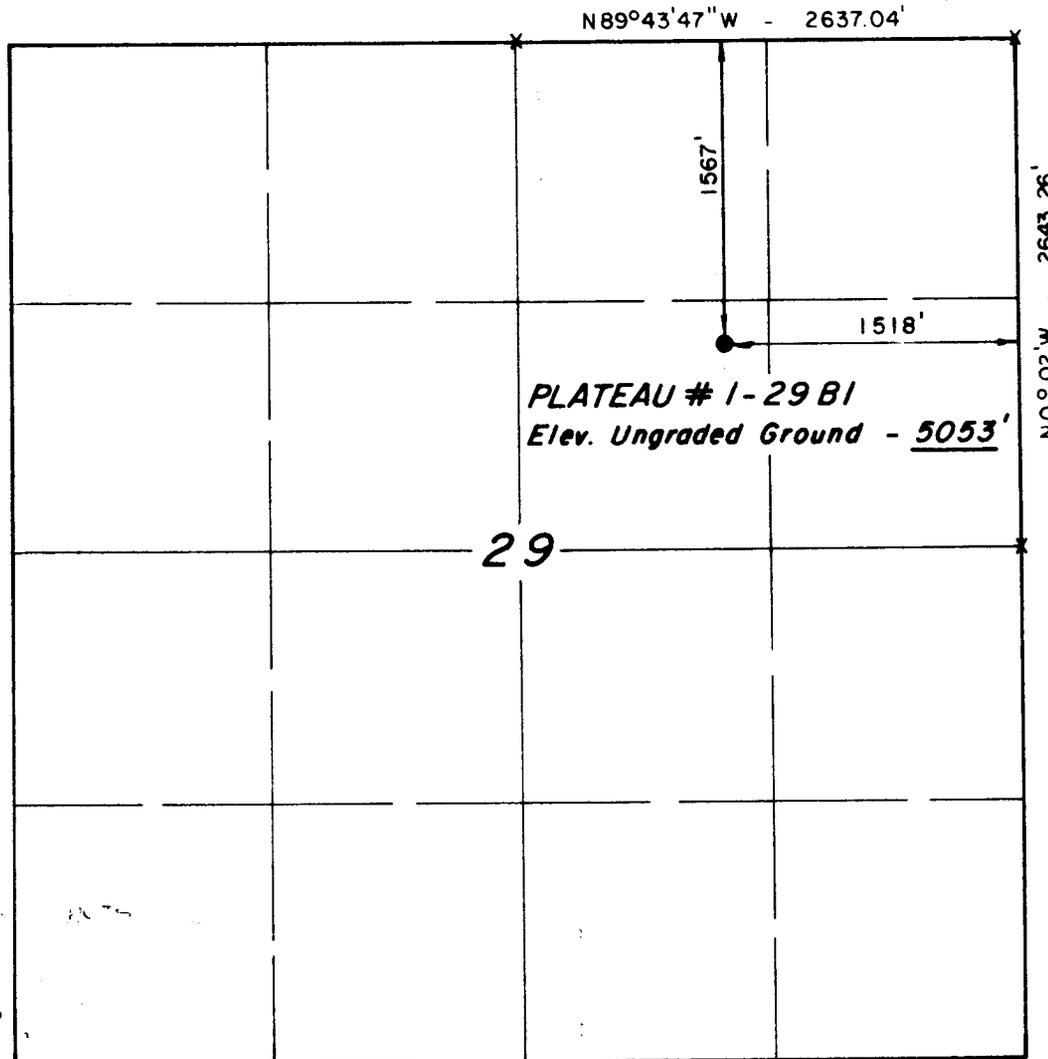
* Please refer to spacing order 131-14 dated 8/11/71

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2/28/84
BY: [Signature]

T2S , RIW , U.S.B.&M.

PROJECT
FUEL EXPLORATION INC.

Well location, *PLATEAU #1-29 B1*,
located as shown in the SW 1/4
NE 1/4 Section 29, T2S, RIW,
U.S.B. & M. Duchesne County,
Utah.



NO°02'W - 2643.26'



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF

Richard D. Quinn

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

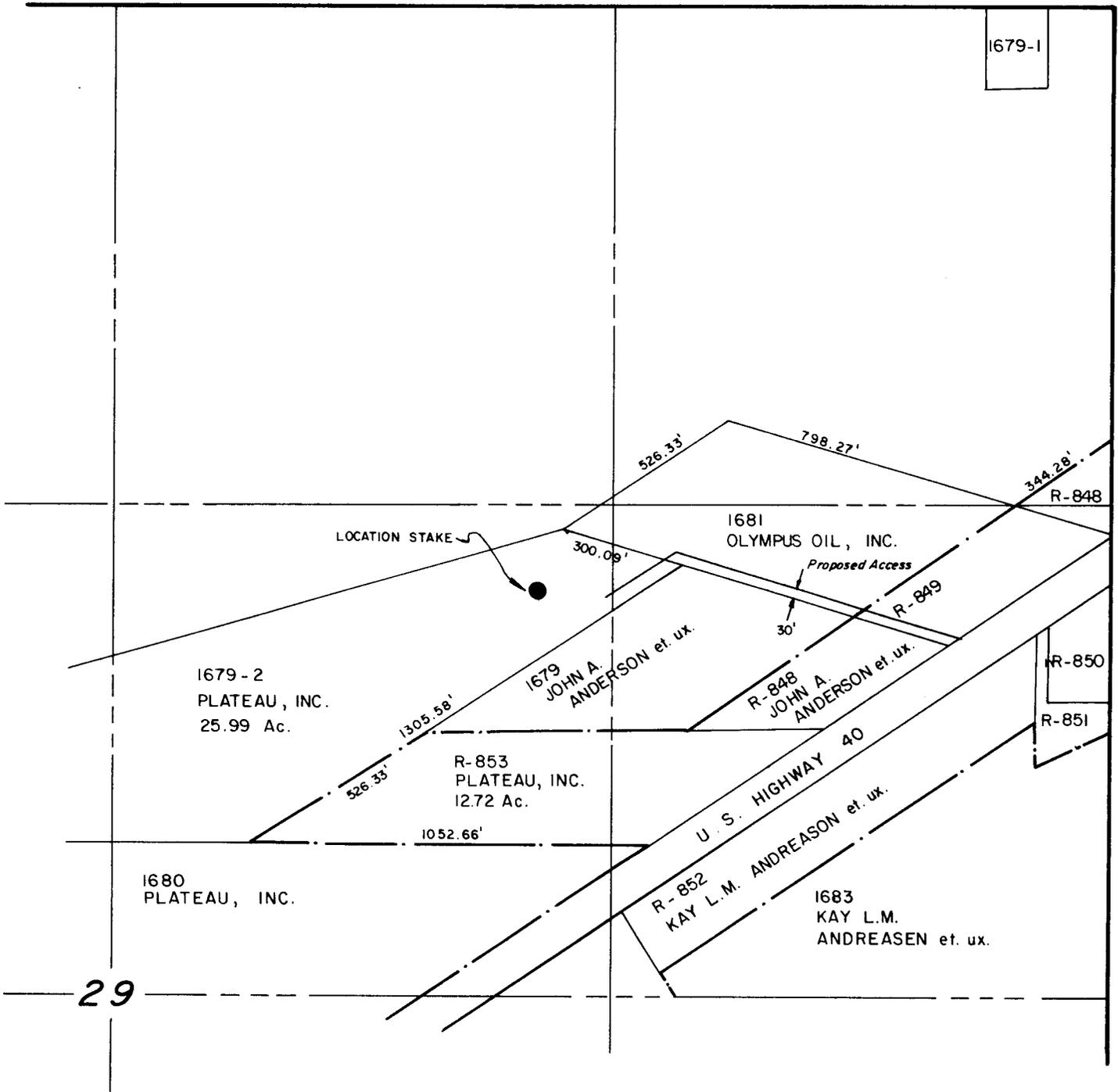
Revised 2/20/84

UINTAH ENGINEERING & LAND SURVEYING
P O BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	2/2/84
PARTY	RK DA DB JK RP	REFERENCES	Section Breakdown
WEATHER	Cold	FILE	FUELEX

X = Section Corners Located

T 2 S , R 1 W , U.S.B. & M.



29



FUEL EXPLORATION INC.			
Revised 2/20/84			
SCALE	1" = 400'	DATE	2/2/84
PARTY	RK DA DB JK RP	REFERENCES	Section Breakdown
WEATHER	Cold	FILE	FUELEX

OPERATOR Steel Exploration, Inc. DATE 3.6.84

WELL NAME Platoon #1-29B1

SEC S.W.N.E. 29 T 23 R 1W COUNTY Beckham

43-213-30910
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

PROCESSING COMMENTS:

No other wells on Sec. 29
Water & gas

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-14 8/11/71
CAUSE NO. & DATE

c-3-b c-3-c

SPECIAL LANGUAGE:

2- Submittal of the Blowout Preventer Equipment Diagram and Specifications for pressure control procedures prior to spudding.

Action:
Compliance of Rule C-27
Associated Pro Planning.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 13/14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 8, 1984

Fuel Exploration, Inc.
1860 Lincoln Street, Suite 1200
Denver, Colorado 80295

RE: Well No. Plateau #1-29B1
SWNE Sec. 29, T. 2S, R. 1W
1567' FNL, 1518' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil/gas well is hereby granted in accordance with Order of Cause No. 131-14, dated August 11, 1971, subject to the following stipulations:

1. Submittal of the Blowout Preventer Equipment Diagram and specifications for pressure control procedures prior to spudding.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.
5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Fuel Exploration, Inc.
Well No. Plateau #1-29B1
March 8, 1984
Page 2

The API number assigned to this well is 43-013-30910.

Sincerely,



R. G. Firth
Chief Petroleum Engineer

RJF/as
Enclosure



FUELEX
FUEL EXPLORATION, INC.

1200 LINCOLN TOWER
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 892-6563

1200 LINCOLN TOWER
DENVER, COLORADO 80295
MAR 10 1984

**DIVISION OF
OIL, GAS & MINING**

March 8, 1984

Mr. Ronald J. Firth
Utah State Division of
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

RE: Blow Out Preventor Diagram
Plateau 1-29B1 Well
Duchesne County, Utah

Dear Mr. Firth:

Enclosed are three copies of the Blow Out Preventor Diagram of the equipment to be used on our Plateau 1-29B1 well.

We have been in contact with Mr. Ted Baldwin, at the Water Rights Division, who agrees that the Johnson Water District may sell us the water to drill the Plateau 1-29B1, without further documentation.

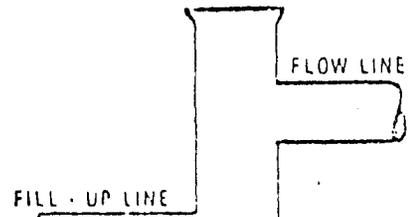
Please let us know if he has not contacted you regarding this change in his position.

Sincerely,

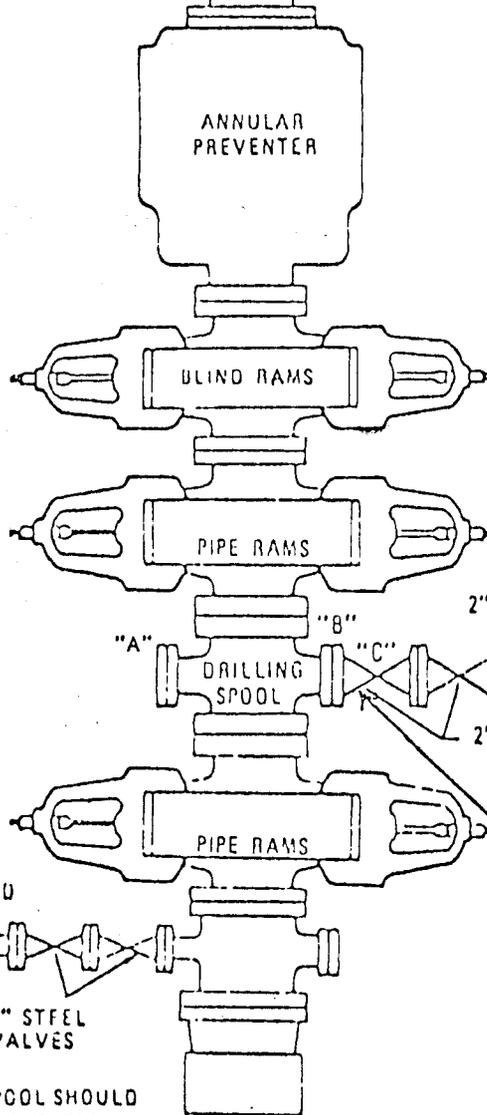
David H. Suek
Geologist

DHS/ccm

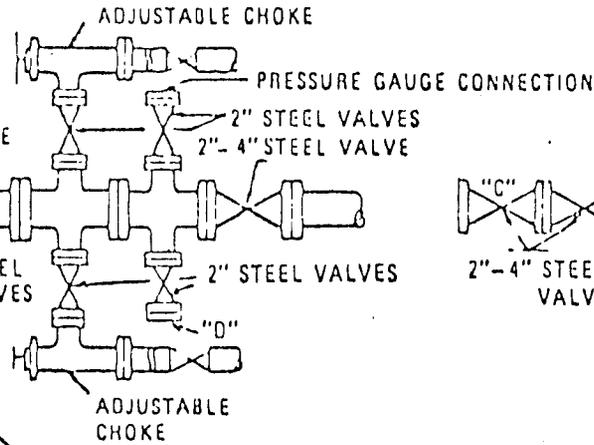
Enclosures



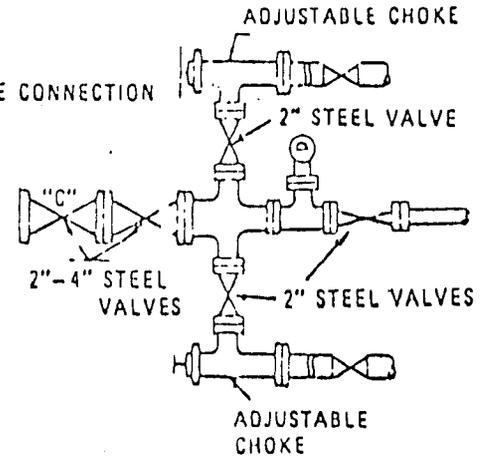
FOUR PREVENTER HOOKUP
CLASS IV



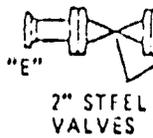
CHOKES MANIFOLD



ALTERNATE CHOKES MANIFOLD



WHILE DRILLING, BOTH
VALVES ARE KEPT CLOSED



IF POSSIBLE, CASING SPOOL SHOULD
BE POSITIONED SO THAT THESE
VALVES ARE DIRECTLY UNDER THE
SEAL OF THE RAM PREVENTER.

Winters

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: FUEL EXPLORATION INCORPORATED

WELL NAME: PLATEAU #1-29-B1

SECTION SW/NE 29 TOWNSHIP 2S RANGE 1W COUNTY DUCHESNE

DRILLING CONTRACTOR CHASE DRILLING

RIG # 1

SPUDDED: DATE 3/22/84

TIME 1:30 A.M.

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY MARK ECKLES

TELEPHONE # (303) 892-6563

DATE March 23, 1984 SIGNED CJ

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

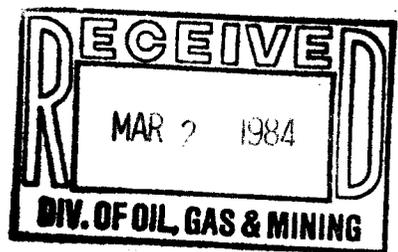
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Fuel Exploration, Inc.</p> <p>3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 1200, Denver, CO 80295</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWNE Sec. 29, T2S, R1W 1567' FNL, 1518' FEL Duchesne County, Utah</p> <p>14. PERMIT NO. API # 43-013-309010</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. Fee</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---</p> <p>7. UNIT AGREEMENT NAME ---</p> <p>8. FARM OR LEASE NAME Plateau</p> <p>9. WELL NO. 1-29B1</p> <p>10. FIELD AND POOL, OR WILDCAT East Bluebell</p> <p>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 29, T2S, R1W USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>	
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5053' ungraded ground elev.</p>			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	(Other) <u>Well spud</u>			<input checked="" type="checkbox"/>
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Plateau 1-29B1 was spudded at 11:30 a.m., March 22, 1984, by Chase Drilling Co. Rig #1.



18. I hereby certify that the foregoing is true and correct

SIGNED M. J. Edus TITLE Operations Manager DATE 3/23/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

June 4, 1984

Fuel Exploration, Incorporated
1860 Lincoln Street #1200
Denver, Colorado 80295

RE: Well No. Plateau #1-29B1
API #43-013-30910
1567' FNL, 1518' FEL
Sec. 29, T. 2S., R. 1W SW/NE
Duchesne County, Utah
April to present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month every month until the well is completed. This report may be filed on Form OGC-1b, "Sundry Notices and Reports on Wells." We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

Claudia Jones
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM
John R. Baza, DOGM
File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Plateau

9. WELL NO.

1-29B1

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T2S, R1W USB&M

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SWNE Sec. 29, T2S, R1W
1567' FNL, 1518' FEL
Duchesne County, Utah

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

14. PERMIT NO.
API # 43-013-309010

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5053' ungraded ground elev.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) March Drilling Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well spudded: March 22, 1984, 11:30 a.m. by Chase Drilling Rig 1.

Surface Casing: Drilled 14-3/4" hole to 2495'. Set 61 jts. 10-3/4", 40.50#, K-55, ST&C casing and cemented with 1355 sx BJ Lite @ 13.7 ppg, and tailed with 785 sx Class G @ 15.7 ppg. Plug down at 2:10 p.m., March 28th. Good returns to surface. Filled annulus with 15' of redimix after settlement.

BOP Equipment: Nippled up and tested BOPs (Pipe rams, blind rams and annular) on March 29th with Yellowjacket Testing. All passed.

Drilling: Drilled out cement from 2408' with 8-3/4" bit. Drilled ahead to 3995' as of March 31st, with clear water and lime/gel sweeps.

Water Flows: Numerous water flows were encountered during drilling of the surface casing hole. 1st noticeable flow was encountered at 675' flowing 10 gpm. By 1266' the flow was approx. 38 gpm, 12 gpm of which was from a sand between 1256' and 1266'. At 2280' water flow was 53 bph, and 240 bbl of 12ppg mud were brought in to kill the flow.

18. I hereby certify that the foregoing is true and correct

SIGNED Mare T. Eckels

TITLE Operations Manager

DATE June 5, 1984

(Signs approval for IFederal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SWNE Sec. 29, T2S, R1W
1567' FNL, 1518' FEL
Duchesne County, Utah

14. PERMIT NO.
API # 43-013-309010

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5053' ungraded ground elev.

RECEIVED

JUN 8 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Plateau

9. WELL NO.
1-29B1

10. FIELD AND POOL, OR WILDCAT
East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
Sec. 29, T2S, R1W USB&M

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>April Drilling Report</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilling: Drilling ahead from 3995' with an 8-3/4" bit and clear water without incident to 5208'. On April 4th at 5208', encountered first gas show (125 U). Continued drilling to 6074', at which depth an 85 bph trona water flow was encountered in a sand at 6071' to 6074'. Water flow accompanied a drilling break and gas show #5, which included a minor show of dark brown waxy oil. Water flow was killed with 46 bbl CheckFlo and 150 sx Class G Cement. Similar water flow was encountered in the adjacent Anderson 1A-30B1 at the same depth. Continued drilling ahead to 8325' with three more minor shows. Started to mud up at 8360' w/ dispersed low solids mud. Continue drilling and increase mud weight to 9.2 ppg at Wasatch sample top of 9440'. Continued drilling to 11,000' T.D., at which depth mud weight was 9.9 ppg in/8.3 ppg out. Eleven shows were encountered during drilling, only three of which contained oil. Well reached T.D. on April 24, 1984.

Logging: Dresser Atlas ran DIL-SP-GR-FDC-CNL-Caliper-Accoustic Logs.

Mud Logger Tops: Tgr = 5565' E-Log Tops: Tgr = 5900'
Tw = 9440' Tw = 9440'

The well was plugged and abandoned on April 29, 1984, due to a lack of commercial production.

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels TITLE Operations Manager DATE 6/5/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Plateau

9. WELL NO.

1-29B1

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T2S, R1W USB&M

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
SWNE Sec. 29, T2S, R1W
1567' FNL, 1518' FEL
Duchesne County, Utah

14. PERMIT NO.
API # 43-013-309010

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5053' ungraded ground elev.

RECEIVED
JUN 8 1984
DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Plateau 1-29B1 was plugged and abandoned on April 29, 1984, as per verbal instructions from Ronald J. Firth, received by Marc T. Eckels at 11:40 a.m. on April 28, 1984, as follows:

Cement Plug No.	Depth	Formation or Other Description	No. Sacks
1	9524'-9324'	Top of Wasatch	200
2	8124'-7924'	Tgr 3	85
3	6170'-5970'	Top of Green River	95
4	2515'-2315'	Surface casing shoe to 200 feet above surface	100
5	92'-surface	Surface	35

All plugs were Halliburton Class G cement. Dry hole marker was set on April 30, 1984.

The reserve pit and location will be reclaimed as soon as practical.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Marc T. Eckels

TITLE Operations Manager

DATE: 6/5/84

(This space for Regional or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number PLATEAU 1-29B1
Operator Fuel Exploration, Inc. Address 1860 Lincoln St., Suite 1200
Denver, CO 80295
Contractor Chase Drilling Co. Address _____
Location SW ¼ NE ¼ Sec. 29 T. 2 S. R. 1 W. County Duchesne

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. 675'	-1256'	Numerous flows from 10-26 gpm	4000-4500 ppm Chloride
2. 1256'	-1266'	12gpm (aggregate flow=38 gpm)	4500 ppm Chloride
3. 6071'	-6074'	60gpm	trona water
4.			
5.			

(Continue of reverse side if necessary)

Formation Tops

Tgr = 5900'

Tw = 9440

Remarks

Trona water flow was probably the same as encountered at similar depth in the Anderson 1A-30 B1, from which an analysis was obtained.

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.

(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL [] GAS WELL [] DRY [X] Other []

b. TYPE OF COMPLETION: NEW WELL [] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. RESVR. [] Other P&A

2. NAME OF OPERATOR Fuel Exploration, Inc.

3. ADDRESS OF OPERATOR 1860 Lincoln Street, Suite 1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW NE Sec 29 T2S-R1W 1567' FNL 1518' FEL At top prod. interval reported below Same At total depth Same

RECEIVED

JUL 30 1984

DIVISION OF OIL GAS & MINING

14. PERMIT NO. 43-013-309X10 3/8/84

5. LEASE DESIGNATION AND SERIAL NO.

Fee

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Plateau

9. WELL NO.

1-29R1

10. FIELD AND POOL, OR WILDCAT

East Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

29-2S-1W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 3/22/84 16. DATE T.D. REACHED 4/24/84 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5053' (GR) 19. ELEV. CASINGHEAD 5051'

20. TOTAL DEPTH, MD & TVD 11,000' 21. PLUG, BACK T.D., MD & TVD Surface plug 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0 - T.D. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SP-GR-FDC-CNL-CAL-BHC Acoustic 27. WAS WELL CORRD No

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Row 1: 10-3/4", 40.50, 2495, 14-3/4", 1355 sx Poslite & 785 sx CIG, ---

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT*, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes LINER RECORD and TUBING RECORD sections.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Includes PERFORATION RECORD and ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Table with 8 columns: DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N FOR TEST PERIOD, OIL-BBL., GAS-MCF, WATER-BBL., GAS-OIL RATIO. Includes PRODUCTION and FLOW, TUBING PRESS. sections.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Operations Mgr. DATE 7/27/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Tw (Wasatch)	9440	Did not penetrate	
T 8r	5900	9440	

NAME	MEAS. DEPTH	TOP



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 14, 1985

Ms. Ellen G. Potter
Aetna Casualty and Insurance Company
7979 E. Tufts Ave. DTC
Denver, Colorado 80237

Dear Ms. Potter:

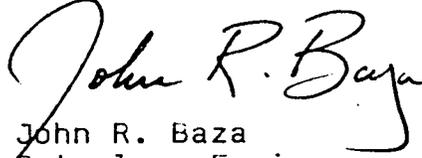
Re: Fuel Exploration, Inc.; Bond No. 19 S 44499 BCA.

We have received and reviewed your letter dated December 19, 1984, requesting release of the subject bond covering Well No. Plateau 1-29B1, Sec. 29, T. 2S, R. 1W, Duchesne County, Utah.

Although the well is shown as plugged and abandoned on our records, we cannot authorize the release of the bond at this time. The enclosed well inspection report indicates that surface reclamation has not yet been performed on the well location. We will contact Fuel Exploration and advise them regarding the requirements for proper reclamation; however, the bond cannot be released until this matter is resolved.

We will retain your request on file and advise you when further action can be taken. Thank you for your consideration.

Sincerely,


John R. Baza
Petroleum Engineer

Enclosure
cc: D.R. Nielson
R.J. Firth
Well File
0070T



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Fuel Exploration, Incorporated
1860 Lincoln Street, Suite 1200
Denver, Colorado 80295

Gentlemen

SUBJECT: WELL COMPLETION REPORT - WELL NO. PLATEAU 1-29B1

This letter is to advise you that the "Well Completion Report" for Well No. Plateau 1-29B1, API #43-013-30910, Sec. 29, T. 2S., R. 1W., Duchesne County, Utah is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 and forward it to this office as soon as possible.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Thank you for your prompt attention to the above matter.

Sincerely

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

clj

cc Dianne R. Nielson
Ronald J. Firth
John R. Baza
File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

July 22, 1985

Ms. Joyce Baker
Fuel Exploration Incorporated
1860 Lincoln St, Suite #1200
Denver, Colorado 80295

Dear Ms. Baker:

Re: Plateau 1-29B1 API# 43-013-30910 Sec. 29, T. 2S, R. 1W,
Duchesne County, Utah

On December 19, 1984 Aetna Casualty and Insurance Company requested the release of the surety bond on the above referenced well. The bond could not be released at that time because the reclamation had not been completed. Since that time there have been numerous inspections and phone conversations concerning this problem, the most recent being on July 15, 1985. The drilling cellar still remains open as well as the rat hole. There are also numerous barrels and drilling cable lying around the location.

This location is about 200 feet from the main highway to Roosevelt, Utah and is a constant eye sore to the community.

The Division would appreciate it if this problem was rectified so we can release your bond.

If you have any problems or concerns please contact me at (801) 538-5314.

Sincerely,

A handwritten signature in cursive script that reads "Jim Thompson".

Jim Thompson
Oil & Gas Field Specialist

jmc
0131T