

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

RECEIVED FEB 16 1984

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Brotherson

9. Well No.

2-35B5

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 35, T2S, R5W, U.S.B.&M.

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL [x]

DEEPEN [] FEB 16 1984 PLUG BACK []

b. Type of Well

Oil Well [x]

Gas Well []

Other []

Single []

Multiple Zone []

2. Name of Operator

LINMAR ENERGY CORPORATION

DIVISION OF OIL, GAS & MINING

3. Address of Operator

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1648' FWL, 2432' FNL SENW

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

7 miles north and 1 mile west of Duchesne, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

1648'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

3100'

19. Proposed depth

12,200

Wasatch

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5817' GR

22. Approx. date work will start*

1 March 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker for additional information @ 722-4546.

See attached Prognosis for details.

APE to drill the well has been sent to all potential working interest owners.

Water rights will be properly obtained prior to spudding.

This is a 320-acre test well to the Wasatch Formation.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

An administrative approval is requested for a topographical spacing exception due to the extremely wet and boggy conditions in the SW 1/4.

The surface owner has been contacted.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Jerry D. Alhed Title: CONSULTANT Date: 14 FEB '84

(This space for Federal or State office use)

Permit No. Approval Date

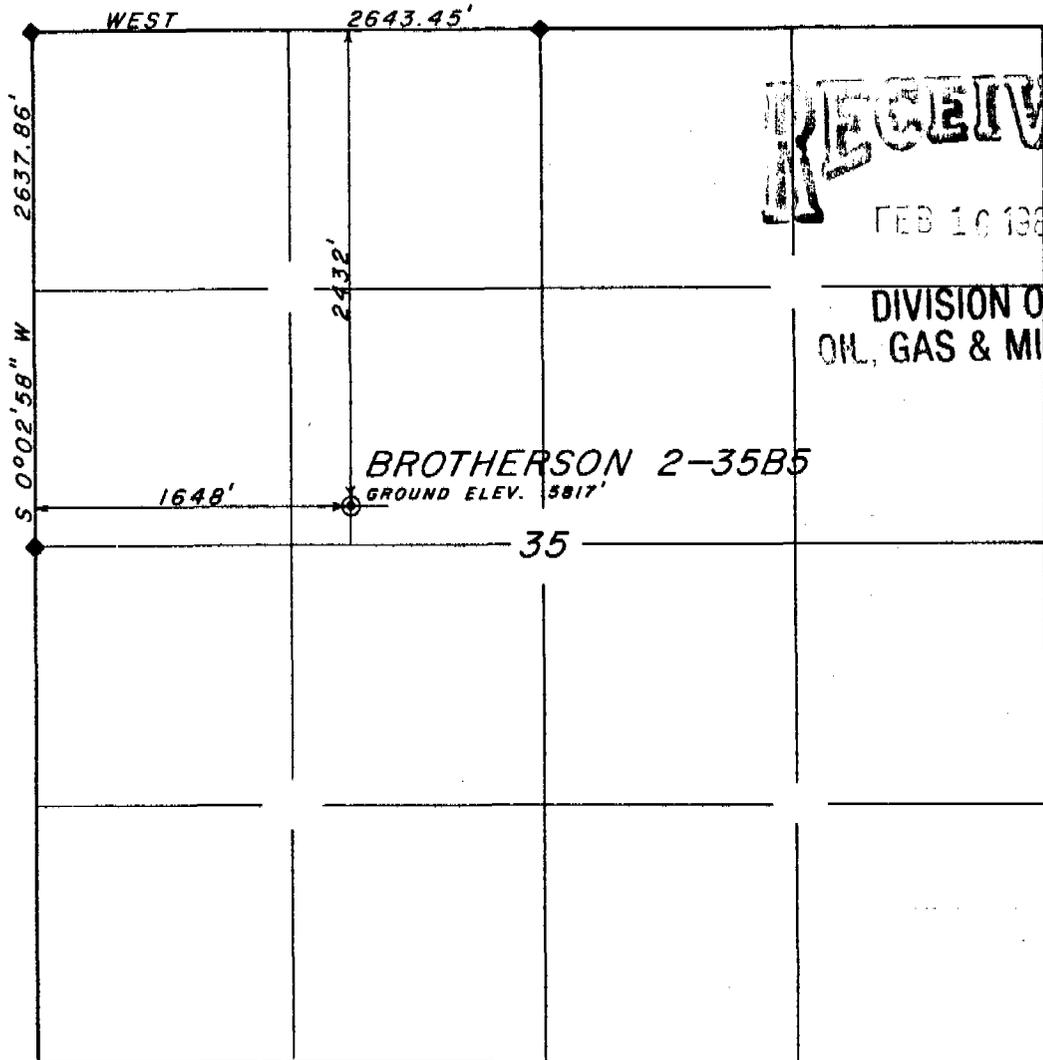
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

Approved by: Conditions of approval, if any: Title: DATE: BY:

*See Instructions On Reverse Side

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
BROTHERSON 2-35B5**

LOCATED IN THE SE $\frac{1}{4}$ OF THE NW $\frac{1}{4}$ OF
SECTION 35, T2S, R5W, U.S.B.&M.



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OIL, GAS & MINING



SCALE: 1"=1000'

LEGEND & NOTES

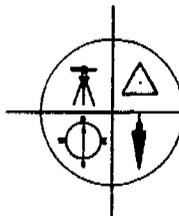
◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



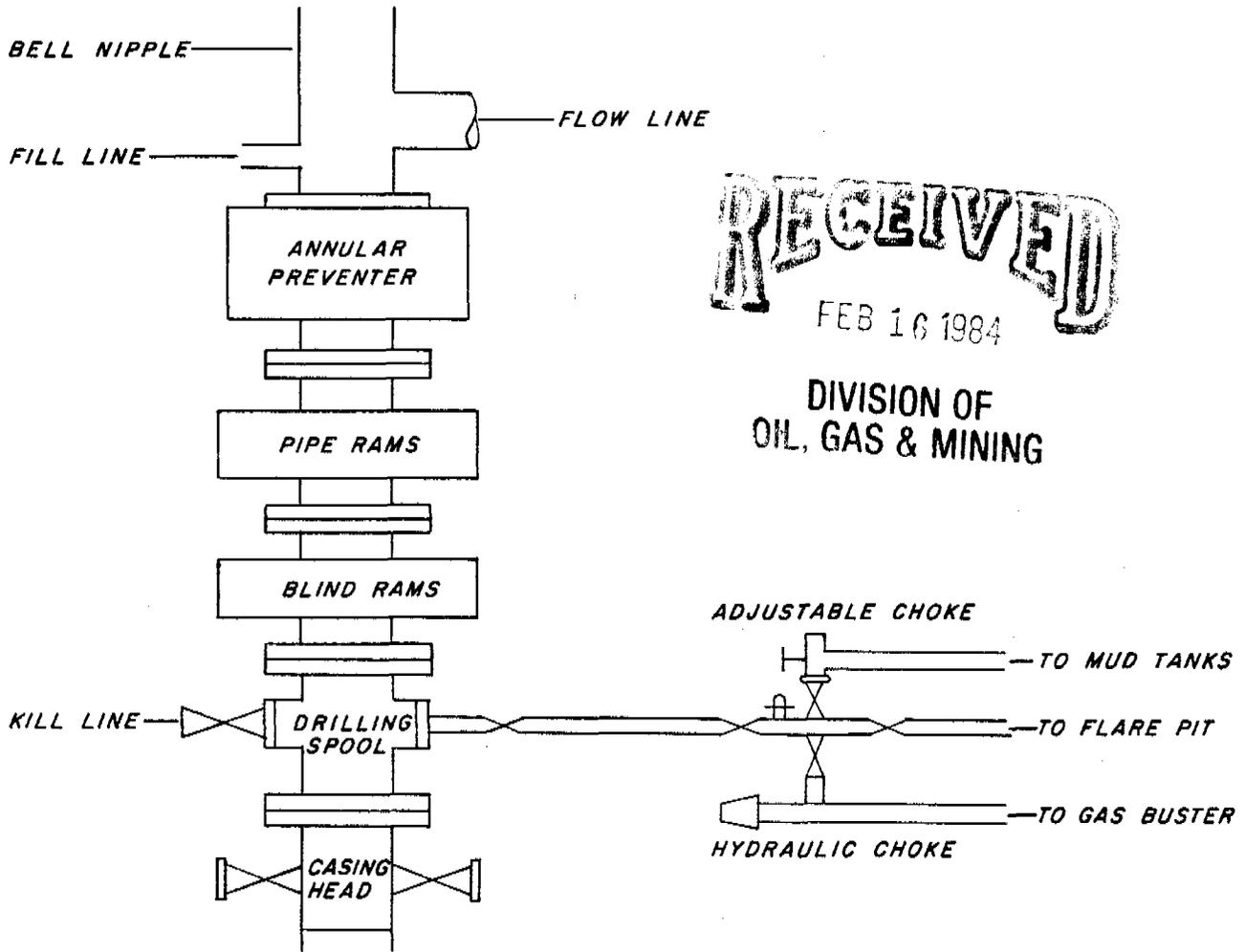
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

10 Feb. '84

82-121-031

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

Brotherson 2-35B5

SE $\frac{1}{4}$, NW $\frac{1}{4}$, Section 35, T2S, R5W, U.S.B.&M.

Duchesne County, Utah

14 February 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 9,500'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water:

Saline Water:

Oil & Gas:

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-12,000'	8.75	7.00	26,29,32	S95	500 CF
11,900'-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

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DIVISION OF
OIL, GAS & MINING

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 9,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation.

Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is March 1, 1984.

Estimated drilling time is 80 days.

The completion will take another 15 days.

OPERATOR Linmar Energy Corp

DATE 2-16-84

WELL NAME Brotherson 1-35B5

SEC SENW 35 T 2S R 5W COUNTY Duchesne

43-013-30908
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Needs water
Test Well - (exception location requested)

CHIEF PETROLEUM ENGINEER REVIEW:

Project Exception due to topography / SMI/4
(Talmadge quadrangle map)

Rhoades-Moon 1-35B5
formerly McCullough Oil Co, Husky Oil Co.

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water
2- Test Well 140-12
Water Approved per Ted Baldwin
3/13/84

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12 8/27/81

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 21, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Brotherson 2-35B5
SENW Sec. 35, T. 2S, R. 5W
2432' FNL, 1648' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strick compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

Linmar Energy Corporation
Well No. Brotherson 2-3585
February 20, 1984

The API number assigned to this well is 43-013-30908.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Enclosures

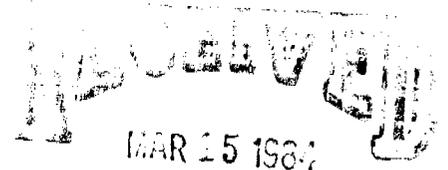


STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

March 14, 1984



DIVISION OF
OIL, GAS & MINING

Linmar Energy Corp.
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-12

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin
for Dee C. Hansen, P. E.
State Engineer

DCH:TB/ln

cc: Pioneer Canal Co.
Duchesne, Utah 84021

Oil, Gas & Mining
Salt Lake City, Ut. 84114

APPLICATION NO. 84-43-12
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah March 12, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use of water, the right to the use of which was acquired by #1074 (43-276) (Strike out written matter not needed)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Pioneer Canal Company
- The name of the person making this application is Linmar Energy Corporation
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is 9.8
 - The quantity of water which has been used in acre feet is ~~ten acre-feet~~
 - The water has been used each year from April 1 to October 15 incl.
(Month) (Day) (Month) (Day)
 - The water has been stored each year from _____ to _____ incl.
(Month) (Day) (Month) (Day)
 - The direct source of supply is Duchesne River in Duchesne County.
 - The water has been diverted into Pioneer ^{ditch} canal at a point located South 700' and West 200' from the NE corner of Section 29-T2S-R5W, USM.
 - The water involved has been used for the following purpose: Irrigation
- Total Unknown 1,284.92 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
 - The quantity of water to be changed in acre-feet is ten acre-feet
 - The water will be diverted into the Pioneer ^{ditch} canal at a point located as above, thence into a ditch at a point located South 1850' and East 2700' from the NW corner of Section 35-T2S-R5W, USM; or into a water pump and pipeline at a point located 900' East of the NW corner of Section 34-T2S-R5W, USM.
 - The change will be made from March 15 1984 to March 15 1985
(Period must not exceed one year)
 - The reasons for the change are Water to be diverted for Oilwell drilling
 - The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
 - The water involved is to be used for the following purpose: Drilling and completion of the Brotherson 2-35B5 well in Section 35-T2S-R5W, USM.
- Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Water has been purchased from Pioneer Canal Company by Linmar Energy Corporation.

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.
Linmar Energy Corp by E.B. Wucker Pioneer Canal Co. by Richard Wright
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. (River System)
1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. March 12, 1984 Application received over counter by mail in State Engineer's Office by 7118
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by ; Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. March 12, 1984 Application recommended for rejection approval by 7113
17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Theodore Baldwin for
Dee C. ... P. E. State Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR

WELL NAME: BROTHERSON 2-35B5

SECTION SEW 35 TOWNSHIP 2S RANGE 5W COUNTY DUCHESNE

DRILLING CONTRACTOR US DRILLING

RIG # 44

SPUDED: DATE 3-17-84

TIME 10:00 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DALE O'DRISCAL

TELEPHONE # 848-5563

DATE 3-19-84 SIGNED GL

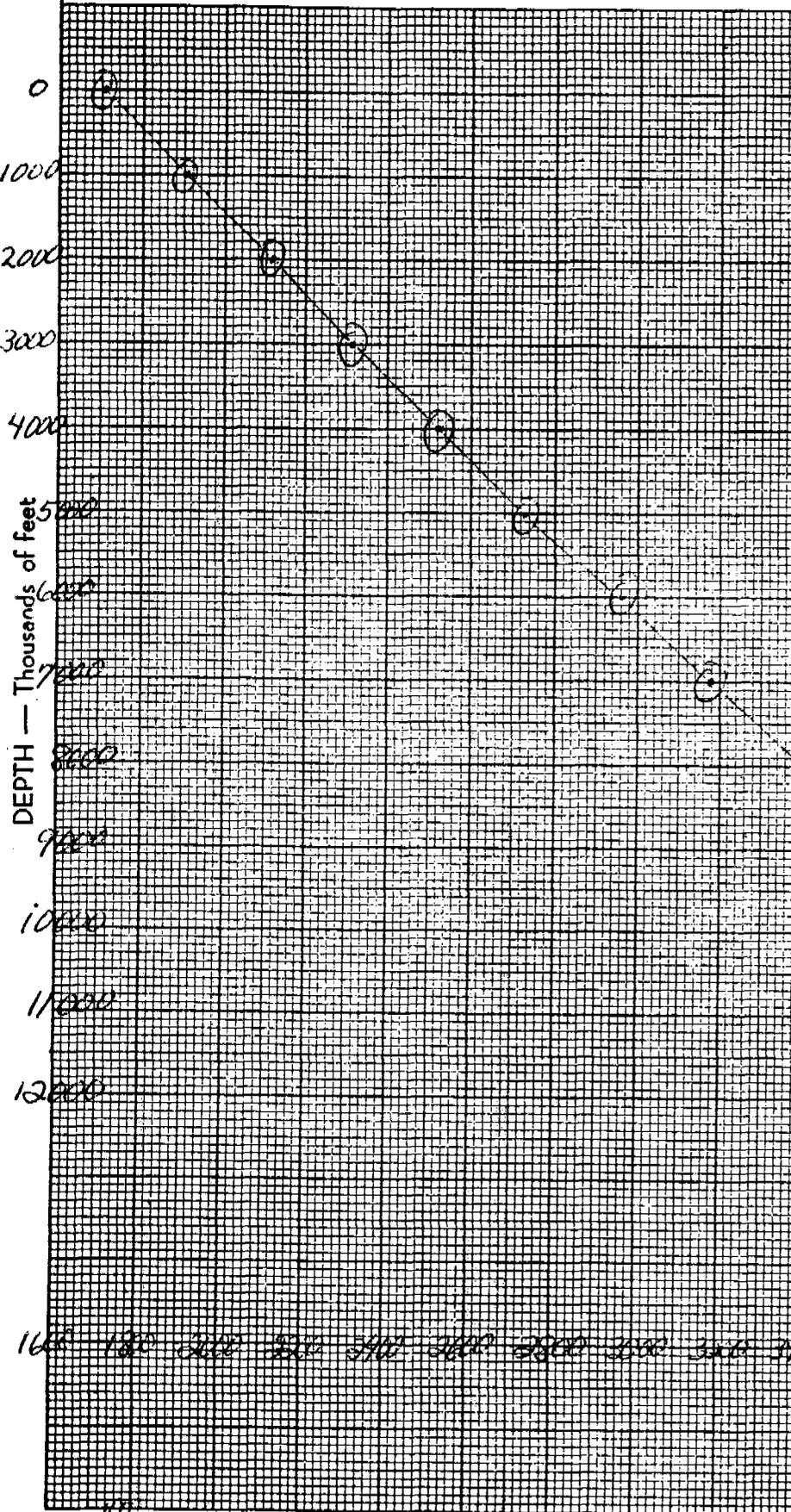
SUBSURFACE PRESSURE SURV

Lyle's Oil Tools Utah, Inc. * Wills Mobile Park * Route 1 Space D-6 * Roosevelt, Utah 84066

County Duchesne Field Altamont
 State Utah Zone _____
 Elev., ft. _____ Well No. BRITHESON 23535

Depth, ft. _____ total _____ plug
 Zone Open, ft. _____ to _____
 _____ to _____
 _____ to _____

TEMPERATURE @ _____ FT
 CASING _____ " _____ # @ _____ ft.
 Tubing _____ " _____ # @ _____ ft.
 Tubing _____ " _____ # @ _____ ft.
 Shut In _____ Hr. Oil Gr. _____ °API
 Oil, Net b/d _____ Water b/d _____
 Total Gas M/d _____ Net M/d _____
 Trap Press, #/□" ga. _____ High _____ Low (_____ °F)



Depth	Pressure	Temp.	Gradient
0	1706 T		CP _____ lb./sq. in.
1000	1903		.197
2000	2119		.216
3000	2316		.197
4000	2522		.206
5000	2736		.214
6000	2961		.225
7000	3182		.221
8000	3418		.236
9000	3626		.208
10000	3853		.232

Fluid Level: Oil _____ Water _____
 Date of Run _____ Start _____ : _____ m

11000	4105	.244
12000	4413	.308

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

		5. LEASE DESIGNATION AND SERIAL NO. FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NA	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		8. FARM OR LEASE NAME BROTHERSON	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		9. WELL NO. 2-35B5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FWL, 2432' FNL, SENW		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R5W, USM	
14. PERMIT NO. 43-013-30908	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5817' GR	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Monthly Operation <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-18-84 - SPUD @ 10 a.m. 3/17/84. Drill to 2,520'.

3-23-84 -

3-24-84 - Run and cement 30 jts. 9-5/8", 36#, K-55, ST&C and 36 jts. 9-5/8", 40#, J-55, ST&C casing with 800 sxs. Lite, tailed by 200 sxs. "G".

3-26-84 -

3-27-84 - Drill to 4,440'.

3-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 25, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 1

3-18-84	240'	Day 1; Drilling, made 180' in 8¼ hrs. MW 8.4, Vis 28. Remarks: Rig up rotary tools. Strap and calliper drill collar, pick up bit and bit sub. SPUD @ 10:00 a.m. 3/17/84. Repair rotary chain and swivel packing. Pull out of hole to unplug bit. Unplug bottom hole assembly and drill collars. Drilling 12¼" hole. Drilling. DC: \$6,927 CUM: \$6,927
3-19-84	671'	Day 2; Drilling, made 431' in 15½ hrs. MW 8.6+, Vis 35, Cake 2, PH 12.5. Remarks: Drilling. Repair pump clutch. Surveys: 1 degree @ 300'; 1 degree @ 595'. Drilling. DC: \$13,358 CUM: \$20,285
3-20-84	1,235'	Day 3; Drilling, made 564' in 22 hrs. MW 9.5, Vis 39, Cake 3, PH 12.5. Remarks: Drilling. Service rig. Survey: ½ degree @ 972'. Drilling. DC: \$17,845 DMC: \$ 2,156 CUM: \$38,130 CMC: \$ 2,156
3-21-84	1,860'	Day 4; Drilling, made 625' in 23 hrs. MW 8.4, Vis 28, Cake 1, PH 9.5. Remarks: Drilling. Surveys: 1 degree @ 1,284'; 1 degree @ 1,580'. Drilling. DC: \$17,407 DMC: \$ 132 CUM: \$55,537 CMC: \$ 2,287
3-22-84	2,332'	Day 5; Drilling, made 472' in 14½ hrs. MW 8.7+, Vis 36, Cake 1, PH 9.0. Remarks: Drilling. Pull out of hole for bit #2. Trip in hole, break circulation and ream out of gauge hole from 1,387'-1,964'. Survey: 2¼ degrees @ 1,979'. Drilling. DC: \$15,702 DMC: \$ 179 CUM: \$71,239 CMC: \$ 2,466
3-23-84	2,520'	Day 6; Drilling, made 188' in 9½ hrs. MW 8.8, Vis 33, Cake 2, PH 11. Remarks: Repair swivel packing. Drilling. Survey: 1½ degrees @ 2,363'. Circulate, short trip 25 stands. Drill. Circulate and condition hole for casing. Pull out of hole to run casing. Rig up lay down machine and lay down 8" and 9" drill collars. Rig up casing crew and run casing. DC: \$6,974 DMC: \$1,061 CUM: \$78,213 CMC: \$ 3,527
3-24-84	2,520'	Day 7; Ran and cemented 9-5/8" casing. MW 8.4, Vis 27. Remarks: Ran 30 joints 9-5/8" 36#, K-55 ST&C and 36 joints 9-5/8" 40#, J-55 ST&C casing. Wash 11' to bottom and circulate casing. Cemented with 800 sacks Liteweight 3 with 3% CaCl ₂ , ¼#/sack D-29 and 2% D-46, followed by 200 sacks Class "G" with 2% CaCl ₂ , ¼#/sack D-29 and 2% D-46. Displaced with 190 barrels water. No cement to surface. Wait on cement. Pick up 1" pipe to 360', cemented with 250 sacks Class "G" with 3% CaCl ₂ . Returns to surface while cementing. Cement dropped 40', wait on cement. Run 40' of 1" pipe, cement with 50 sacks Class "G" with 3% CaCl ₂ . Returns to surface. Wait on cement. (cement 5" below surface.) Casing set @ 2,519' KB or 2,500' GL. DC: \$31,687 DMC: \$ 598 CUM: \$109,900 CMC: \$ 4,125
3-25-84	2,520'	Day 8; Nipple up. MW 8.4, Vis 27. Remarks: Wait on cement. Cut off casing and weld on wellhead. Pressure test wellhead to 1000 psi for 10 mins., held ok. Nipple up BOP's. DC: \$9,367 DMC: \$ -0- CUM: \$119,267 CMC: \$ 4,125
3-26-84	2,520'	Day 9; Pressure test. MW 8.4, Vis 27. Remarks: Nipple up BOP's. Pressure test BOP's, blind rams, manifold and manifold lines, pipe rams, and kill line valves to 3000 psi. DC: \$6,787 DMC: \$ -0- CUM: \$126,054 CMC: \$ 4,125

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 25, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 2

3-27-84	2,520'	Day 10; Rig up for rig improvement. MW 8.4, Vis 27. Remarks: Pressure test BOP's, tie down flange, spacer spool, mud cross, pipe rams, blind rams, kill line valves, manifold line, manifold, manifold line valves, upper kelly cock valve, lower kelly cock valve, and floor valves to 3000 psi. Test Hydril to 1500 psi, all held ok. Rig up rotary tools. DC: \$2,014 CUM: \$128,068 DMC: \$ -0- CMC: \$ 4,125
3-28-84	2,520'	Day 11; Rig up for rig improvement. MW 8.4, Vis 27. Remarks: Rig up rotary tools for rig improvement. Pick up bottom hole assembly and trin in hole with same. DC: \$32,638 CUM: \$160,706 DMC: \$ -0- CMC: \$ 4,125
3-29-84	3,186'	Day 12; Drilling, made 666' in 17 hrs. MW 8.3+, Vis 27, PH 10. Remarks: Rig up rotary tools for rig improvement. Trip in hole, drill cement and float collar (tagged float collar @ 2,483'). Pressure test casing to 1200 psi for 30 mins., held ok. Drill cement and shoe. Drill formation. Survey: 1½ degrees @ 2,700'; 2 degrees @ 3,059'. Drilling. DC: \$18,414 CUM: \$179,120 DMC: \$ -0- CMC: \$ 4,125
3-30-84	3,976'	Day 13; Drilling, made 790' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 2¼ degrees @ 3,355'; 2 degrees @ 3,700'. Drilling. Drilling breaks @ 3,335'-3,351'; 3,369' to 3,382'. Shut well in, check for pressure. Shut in drill pipe pressure 0 psi, shut in casing pressure 0 psi. Drilling. DC: \$23,704 CUM: \$202,824 DMC: \$ 1,026 CMC: \$ 5,151
3-31-84	4,440'	Day 14; Drilling, made 464' in 17 hrs. MW 8.3, Vis 27, PH 10. Remarks: Drilling. Trip for bit #4. Surveys: 2 degrees @ 3,970'; 2 degrees @ 4,315'. Drilling break from 3,893'-4,009'. DC: \$13,953 CUM: \$216,777 DMC: \$ 731 CMC: \$ 5,882
4-1-84	5,090'	Day 15; Drilling, made 650' in 22-¾ hrs. MW 8.3, Vis 27, PH 10. Remarks: Drilling. Surveys: 2¼ degrees @ 4,553'; 2 degrees @ 4,900'. DC: \$19,117 CUM: \$235,894 DMC: \$ 334 CMC: \$ 6,216
4-2-84	5,781'	Day 16; Drilling, made 691' in 23 hrs. MW 8.4+, Vis 27, PH 10.5. Remarks: Drilling. Surveys: 2¼ degrees @ 5,205'; 2½ degrees @ 5,700'. Drilling. DC: \$19,258 CUM: \$255,152 DMC: \$ 194 CMC: \$ 6,410
4-3-84	6,180'	Day 17; Drilling, made 399' in 15½ hrs. MW 8.5, Vis 27, PH 10. Remarks: Drilling. Come out of hole for hole in pipe. Layed down 1 bad drill collar and pick up 1 good drill collar. Pull out of hole for bit #5. Trip in hole, wash 30' to bottom. Drilling. Fair amount of oil over shaker. DC: \$13,222 CUM: \$268,374 DMC: \$ 165 CMC: \$ 6,381
4-4-84	6,781'	Day 18; Drilling, made 601' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 2½ degrees @ 6,339'; 3 degrees @ 6,650'. Drilling. Fair amount of oil over shakers. No shows. BGG: 150-175 units; CG: 250-300 units. DC: \$18,518 CUM: \$286,892 DMC: \$ 355 CMC: \$ 6,736

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR LINMAR ENERGY CORPORATION 3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FWL, 2432' FNL, SENW		5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA 7. UNIT AGREEMENT NAME NA 8. FARM OR LEASE NAME BROTHERSON 9. WELL NO. 2-35B5 10. FIELD AND POOL, OR WILDCAT Altamont 11. SEC. T. R. M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R5W, USM 12. COUNTY OR PARISH Duchesne 13. STATE Utah
14. PERMIT NO. 43-013-30908	15. ELEVATIONS (Show whether DV, RT, GR, etc.) 5817' GR	

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Monthly Operation <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 4-1-84 - Drill to 10,020'.
 - 4-14-84 -
 - 4-15-84 - Run electric logs.
 - 4-16-84 -
 - 4-17-84 - Run and cement 88 jts. 7", 32#, N-80, LT&C casing with 360 sxs. Lite, tailed by 200 sxs. Class "G".
 - 4-19-84 -
 - 4-20-84 - Drill to 11,185'.
 - 4-30-84 -

RECEIVED

NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. Clark* TITLE Vice President DATE 11/26/84
John W. Clark

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 25, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 2

3-27-84	2,520'	Day 10; Rig up for rig improvement. MW 8.4, Vis 27. Remarks: Pressure test BOP's, tie down flange, spacer spool, mud cross, pipe rams, blind rams, kill line valves, manifold line, manifold, manifold line valves, upper kelly cock valve, lower kelly cock valve, and floor valves to 3000 psi. Test Hydril to 1500 psi, all held ok. Rig up rotary tools. DC: \$2,014 DMC: \$ -0-	CUM: \$128,068 CMC: \$ 4,125
3-28-84	2,520'	Day 11; Rig up for rig improvement. MW 8.4, Vis 27. Remarks: Rig up rotary tools for rig improvement. Pick up bottom hole assembly and trin in hole with same. DC: \$32,638 DMC: \$ -0-	CUM: \$160,706 CMC: \$ 4,125
3-29-84	3,186'	Day 12; Drilling, made 666' in 17 hrs. MW 8.3+, Vis 27, PH 10. Remarks: Rig up rotary tools for rig improvement. Trip in hole, drill cement and float collar (tagged float collar @ 2,483'). Pressure test casing to 1200 psi for 30 mins., held ok. Drill cement and shoe. Drill formation. Survey: 1½ degrees @ 2,700'; 2 degrees @ 3,059'. Drilling. DC: \$18,414 DMC: \$ -0-	CUM: \$179,120 CMC: \$ 4,125
3-30-84	3,976'	Day 13; Drilling, made 790' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 2¼ degrees @ 3,355'; 2 degrees @ 3,700'. Drilling. Drilling breaks @ 3,335'-3,351'; 3,369' to 3,382'. Shut well in, check for pressure. Shut in drill pipe pressure 0 psi, shut in casing pressure 0 psi. Drilling. DC: \$23,704 DMC: \$ 1,026	CUM: \$202,824 CMC: \$ 5,151
3-31-84	4,440'	Day 14; Drilling, made 464' in 17 hrs. MW 8.3, Vis 27, PH 10. Remarks: Drilling. Trip for bit #4. Surveys: 2 degrees @ 3,970'; 2 degrees @ 4,315'. Drilling break from 3,893'-4,009'. DC: \$13,953 DMC: \$ 731	CUM: \$216,777 CMC: \$ 5,882
4-1-84	5,090'	Day 15; Drilling, made 650' in 22-¾ hrs. MW 8.3, Vis 27, PH 10. Remarks: Drilling. Surveys: 2¼ degrees @ 4,553'; 2 degrees @ 4,900'. DC: \$19,117 DMC: \$ 334	CUM: \$235,894 CMC: \$ 6,216
4-2-84	5,781'	Day 16; Drilling, made 691' in 23 hrs. MW 8.4+, Vis 27, PH 10.5. Remarks: Drilling. Surveys: 2¼ degrees @ 5,205'; 2½ degrees @ 5,700'. Drilling. DC: \$19,258 DMC: \$ 194	CUM: \$255,152 CMC: \$ 6,410
4-3-84	6,180'	Day 17; Drilling, made 399' in 15½ hrs. MW 8.5, Vis 27, PH 10. Remarks: Drilling. Come out of hole for hole in pipe. Layed down 1 bad drill collar and pick up 1 good drill collar. Pull out of hole for bit #5. Trip in hole, wash 30' to bottom. Drilling. Fair amount of oil over shaker. DC: \$13,222 DMC: \$ 165	CUM: \$268,374 CMC: \$ 6,381
4-4-84	6,781'	Day 18; Drilling, made 601' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 2½ degrees @ 6,339'; 3 degrees @ 6,650'. Drilling. Fair amount of oil over shakers. No shows. BGG: 150-175 units; CG: 250-300 units. DC: \$18,518 DMC: \$ 355	CUM: \$286,892 CMC: \$ 6,736

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 25, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 3

4-5-84	7,448'	<p>Day 19; Drilling, made 667' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 2-3/4 degrees @ 6,945'; 3 degrees @ 7,250'. SHOW #1: 7,408-16'; Drilling Rate: Before 2 mins., During 1 min., After 2 mins. Formation Gas: Before 30 units, During 120 units, After 50 units. Dull gold fluorescence, no cut. BGG: 30 units; CG: 75 units.</p> <p>DC: \$19,133 DMC: \$ 228</p> <p style="text-align: right;">CUM: \$306,025 CMC: \$ 6,964</p>
4-6-84	8,105'	<p>Day 20; Drilling, made 657' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling. Surveys: 2-3/4 degrees @ 7,526'; 3 degrees @ 7,848'. SHOW #2: 7,614-20'; Drilling Rate: Before 2.5 mins., During 1 min., After 2 mins. Formation Gas: Before 75 units, During 175 units, After 75 units. Dull fluorescence, no cut. SHOW #3: 7,768-78'; Drilling Rate: Before 3 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 90 units, During 125 units, After 100 units. No oil, cut or fluorescence. SHOW #4: 7,790-98'; Drilling Rate: Before 2.5 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 100 units, During 175 units, After 75 units. Dull gold fluorescence, no cut. Abundant oil on shaker and in water in pits. BGG: 75-125 units; CG: 175-200 units.</p> <p>DC: \$20,987 DMC: \$ 220</p> <p style="text-align: right;">CUM: \$327,012 CMC: \$ 7,184</p>
4-7-84	8,510'	<p>Day 21; Drilling, made 405' in 14 1/4 hrs. MW 8.5, Vis 27, PH 10. Remarks: Drilling. Surveys: 3 degrees @ 8,143'; 2-3/4 degrees @ 8,448'. Pull out of hole for bit #6. Trip in hole, cut drilling line. Trip in hole wash to bottom from 8,220'-8,250'. Drilling. SHOW #5: 8,078-84'; Drilling Rate: Before 2 mins., During 1 min., After 2 mins. Formation Gas: Before 100 units, During 180 units, After 150 units. Dull gold fluorescence, no cut. SHOW #6: 8,318-20'; Drilling Rate: Before 2.5 mins., During 1 min., After 2.5 mins. Formation Gas: Before 30 units, During 125 units, After 30 units. Dull gold fluorescence, no cut. SHOW #7: 8,334-42'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 30 units, During 125 units, After 30 units. Dull gold fluorescence, no cut. SHOW #8: 8,370-78'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 30 units, During 80 units, After 30 units. Dull gold fluorescence, no cut. BGG: 50-100 units; CG: 150 units; TRIP GAS: 165+ units.</p> <p>DC: \$12,405 DMC: \$ 220</p> <p style="text-align: right;">CUM: \$339,417 CMC: \$ 7,404</p>
4-8-84	9,070'	<p>Day 22; Drilling, made 560' in 22 hrs. MW 8.5, Vis 27, PH 10. Remarks: Drilling. Pick up rotating head. Survey: 3 degrees @ 8,772'. SHOW #9: 8,495-8,521'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2 mins. Formation Gas: Before 100 units, During 150 units, After 50 units. Dull gold fluorescence, no cut. SHOW #10: 8,826-40'; Drilling Rate: Before 2.5 mins., During 2.5 mins., After 2.5 mins. Formation Gas: Before 50 units, During 350 units, After 50 units. Fair fluorescence, good cut, green oil over shaker. BGG: 25 units; CG: 50 units.</p> <p>DC: \$16,320 DMC: \$ 197</p> <p style="text-align: right;">CUM: \$355,737 CMC: \$ 7,601</p>
4-9-84	9,529'	<p>Day 23; Drilling, made 459' in 22 1/4 hrs. MW 8.8+, Vis 29, WL 39, Cake 2, PH 10. Remarks: Drilling. Surveys: 3 degrees @ 9,035'; 3 1/2 degrees @ 9,407'. SHOW #11: 9,094-110'; Drilling Rate: Before 2.5 mins., During 1 min., After 2 mins. Formation Gas: Before 30 units, During 100 units, After 30 units. Fair fluorescence, good cut, green oil. SHOW #12: 9,399-411'; Drilling Rate: Before 2 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 30 units, During 80 units, After 30 units. Fair fluorescence, no cut or oil. BGG: 30-50 units; CG: 100 units.</p> <p>DC: \$13,694 DMC: \$ 197</p> <p style="text-align: right;">CUM: \$369,431 CMC: \$ 7,798</p>

WELL: LINMAR-BROTHERSON 2-35B5
LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,200'

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4-14-84 10,020' Day 28; Drilling, made 67' in 9-3/4 hrs. MW 10.2, Vis 39, WL 16, Cake 2, PH 10.5. Remarks: Drilling. Raise MW to 10.1 ppg. Circulate out gas kick. Drilling. Circulate bottoms up, short trip 20 stands. Circulate bottoms up. Raise MW to 10.4 ppg. Bottoms up flare 30'+, short trip 10 stands. Circulate bottoms up. SHOW #23: 9,952-54'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. Formation Gas: Before 400 units, During 500 units, After 30 units. No fluorescence or cut, trace green oil. SHOW #24: 9,974-77'; Drilling Rate: Before 11 mins., During 4 mins., After 11 mins. Formation Gas: Before 30 units, During 300 units, After 150 units. No fluorescence or cut, trace green oil. SHOW #25: 9,938-88'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 150 units, During 275 units, After 250 units. Trace green oil. SHOW #26: 9,993-10,004'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. No increase in gas. No fluorescence or cut, trace green oil. SHOW #27: 10,012-20'; Drilling Rate: Before 10 mins., During 5 mins. Formation Gas: Before 200 units, During 325 units, After 325 units. No fluorescence or cut, no additional oil. BGG: 200-300 units; CG: 250-325 units.
DC: \$16,345 CUM: \$437,749
DMC: \$12,020 CMC: \$38,777

4-15-84 10,020' Day 29; MW 10.4, Vis 37, WL 17, Cake 2, PH 11.0. Remarks: Circulate and condition mud for logs. Pull out of hole for logs. SLM 10,020'. Rig up and run electric logs. Loggers depth 9,997'. Rig down Schlumberger, go in hole. Unable to circulate. Spot pill and pull 25 stands. Build volume. No shows. BGG: 200 units.
DC: \$31,976 CUM: \$469,725
DMC: \$4,399 CMC: \$43,176

4-16-84 10,020' Day 30; MW 10.3+, Vis 42, WL 24, Cake 2, PH 10.0. Remarks: Pull 25 stands off bottom. Condition salvage mud. Pull up total of 44 stands off bottom. Circulate, go in hole 33 stands off bottom. Circulate. go in hole to 22 stands off bottom, ok, go in hole to 11 stands off bottom, circulate ok, go to bottom, circulate bottoms up to run casing. BGG: 200 units.
DC: \$9,661 CUM: \$479,386
DMC: \$2,234 CMC: \$45,410

4-17-84 10,020' Day 31; MW 10.3+, Vis 42, WL 24, Cake 2, PH 10.0. Remarks: Circulate on bottom, condition mud. Lay down drill pipe, circulate tight hole 7 joints off bottom. Change master clutch seal. Pull rotating head, break kelly. Lay down heavy weight drill pipe and drill collars. Rig up casing crew, change pipe rams. Test rams to 2500 psi, held ok. Rig up and run 7" casing. BGG: 200 units.
DC: \$8,205 CUM: \$487,591
DMC: \$-0- CMC: \$45,410

4-18-84 10,020' Day 32; MW 10.2, Vis 43, WL 18, Cake 2, PH 10.0. Remarks: Ran shoe, 42' joint of 32#, float collar, 88 joints 7", 32#, N-80, LT&C casing. Landed @ 10,018'. Circulate @ 5,000' & 8,500'. Wash 50' to bottom. Cement with 20 barrel water flush, 360 sacks Dowell Lightweight III with 10% salt, 10#/sack Gilsonite, and 1% D-120, tailed by 200 sacks Class "G" with 10% salt and 2% D-120. Top of cement calculated @ 7000', with 50% excess. Displace with mud, bump plug 8.5 barrels over. Flow back 2 barrels, float held. Bumped plug with 1500/2000 psi. Plug down @ 6 p.m. Wait on cement. BGG: 90 units; TRIP GAS: 275 units.
DC: \$161,844 CUM: \$649,435
DMC: \$8,813 CMC: \$54,223

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

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4-19-84	10,020'	Day 33; MW 10.1, Vis 38, WL 15, Cake 2, PH 9.5. Remarks: Set 7" casing slips. Nipple down BOP's, cut off 7" casing. Change out wear rings. Pressure test floor valves, lower kelly cock, choke manifold, and choke manifold to 5000 psi, held ok. Change out kellys and tongs. Finish repairs on BOP pipe ram door. Pressure test pipe rams, lower kelly cock, kill line, and kill line check valve to 5000 psi, held ok. Test blind rams and casing to 2500 psi, held ok. Test annular preventor to 3500 psi, held ok. Rig up pick up machine to pick up 3½" drill pipe. DC: \$9,534 DMC: \$ 108	CUM: \$658,969 CMC: \$ 54,331
4-20-84	10,020'	Day 34; MW 10.4, Vis 47, WL 16, Cake 2, PH 9.5. Remarks: Pick up drill pipe, pick up kelly driver and rotating head. Break circulation, drill cement. Pressure test to 1700 psi. Load junk subs, circulate bottoms up. Pull out of hole, SLM, corrected depth 46'. Pick up junk subs and mill tooth bit. Go back in hole. DC: \$10,966 DMC: \$ -0-	CUM: \$669,935 CMC: \$ 54,331
4-21-84	10,035'	Day 35; Drilling, made 15' in 4 hrs. MW 10.3, Vis 37, WL 15.2, Cake 2, PH 10.5. Remarks: Pull out of hole, pick up bottom hole assembly. Trip in hole, cut drilling line. Trip in hole, drill cement. Drill 15' of formation. Load junk subs and circulate and condition hole. Pull out of hole, pick up bottom hole assembly, trip in hole. Circulate and work bit, drilling. BGG: 5 units; CG: 7 units; TRIP GAS: 7 units. DC: \$8,928 DMC: \$ 523	CUM: \$678,863 CMC: \$ 54,854
4-22-84	10,130'	Day 36; Drilling, made 95' in 23-¾ hrs. MW 10.2, Vis 39, WL 15.2, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 3 units; CG: 5 units. DC: \$12,579 DMC: \$ 254	CUM: \$691,442 CMC: \$ 55,108
4-23-84	10,236'	Day 37; Drilling, made 106' in 24 hrs. MW 10.3, Vis 53, WL 12.8, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 3 units; CG: 5 units. DC: \$8,921 DMC: \$ 506	CUM: \$700,709 CMC: \$ 55,614
4-24-84	10,351'	Day 38; Drilling, made 115' in 22-¾ hrs. MW 10.3+, Vis 43, WL 12.0, Cake 1, PH 11. Remarks: Drilling. Pick up and check for flow, shut well in. Change rotating heads. Drilling. SHOW #28: 10,316-22'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 5 units, During 400 units, After 300 units. BGG: 250-300 units; CG: 325-350 units-through gas buster-6-8' flare. DC: \$15,683 DMC: \$ 7,020	CUM: \$716,392 CMC: \$ 62,634
4-25-84	10,412'	Day 39; Drilling, made 61' in 11 hrs. MW 10.7, Vis 47, WL 11.2, Cake 2, PH 11.5. Remarks: Drilling. Circulate bottoms up, raise MW to 10.6 ppg. Pull out of hole for bit #10. Change bits, trip in hole. Wash 31' to bottom. Drilling. No shows. BGG: 300 units; CG: 360 units; TRIP GAS: 800 units. DC: \$18,235 DMC: \$ 888	CUM: \$734,627 CMC: \$ 63,522

WELL: LINMAR-BROTHERSON 2-35B5
LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,200'

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- 4-26-84 10,573' Day 40; Drilling, made 161' in 23½ hrs. MW 11.2, Vis 50, WL 10.4, Cake 2, PH 11.5+. Remarks: Drill, rig service. Drilling at 10,573'. Raised mud weight from 10.6 to 11.2 ppg gas cut mud from 11.2 to 10.6+, BOP drill on all tours. Kill speed #1 60 spm 600 psi 80 spm 1000 psi. SHOW #29: 10,398-10,400'; Drilling Rate: Before 9 mins., During 3 mins., After 8 mins. Formation Gas: Before 300 units, During 300 units, After 220 units. No fluorescence, no cut, no oil. SHOW #30: 10,418-424'; Drilling Rate: Before 10 mins., During 9 mins., After 9 mins. Formation Gas: Before 220 units, During 380 units, After 300 units. No fluorescence, cut or oil. BGG: 300 units; CG: 400 units.
DC: \$8,805 CUM: \$743,432
DMC: \$ 390 CMC: \$ 63,921
- 4-27-84 10,718' Day 41; Drilling, made 145' in 24 hrs. MW 11.2, Vis 51, WL 11.2, Cake 2. Remarks: Drilling at 10,718' no problems. BOP drills on day and evening tours. Mud weight in 11.2 out 10.8+, Background gas coming down. Kill speed #2 pump 50 spm 500 psi, 80 spm 900 psi. SHOW #31: 10,467-469'; Drilling Rate: Before 7 mins., During 4 mins., After 8 mins. Formation Gas: Before 240 units, During 320 units, After 300 units. Trace of fluorescence, no cut, trace of green oil. SHOW #32: 10,596-604'; Drilling Rate: Before 12 mins., During 7 mins., After 11 mins. Formation Gas: Before 200 units, During 400 units, After 300 units. No cut, fluorescence, or oil. SHOW #33: 10,634-644'; Drilling Rate: Before 10 mins., During 5 mins., After 10 mins. Formation Gas: Before 280 units, During 400 units, After 200 units. No cut, fluorescence, or oil. SHOW #34: 10,648-651'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 200 units, During 320 units, After 300 units. No cut, fluorescence, or oil. SHOW #35: 10,660-664'; Drilling Rate: Before 10 mins., During 7 mins., After 10 mins. Formation Gas: Before 300 units, During 360 units, After 300 units. No cut, fluorescence, or oil. BGG: 250 units; CG: 300 units.
DC: \$8,767 CUM: \$752,199
DMC: \$ 352 CMC: \$ 64,273
- 4-28-84 10,883' Day 42; Drilling, made 165' in 24 hrs. MW 11.3, Vis 42+, WL 10.4, Cake 2, PH 11.5. Remarks: Drilling at 10,883' no problems. BOP drills on day and evening tours. Mud weight in 11.2 out 10.8+, background Gas coming down. Kill speed #2 pump 50 spm 500 psi, 80 spm 900 psi. NO SHOWS. BGG: 150 units; CG: 300 units.
DC: \$13,452 CUM: \$765,651
DMC: \$ 3,984 CMC: \$ 68,257
- 4-29-84 11,016' Day 43; Drilling, made 133; in 18.75 hrs. MW 12.1+, Vis 47, WL 9.6, Cake 2, PH 11.5. Remarks: Drill, rig service, drill. Shut well in with 20 bbl. again shut in drill pipe pressure 375#, Shut in casing pressure 500# mixing bar to bring weight up, circulating thru choke and gas buster holding 875# ICP, Drilling at 11,016', no problems. SHOW #37: 10,890-892'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 100 units, During 280 units, After 200 units. No cut, fluorescence, or oil. SHOW #38: 10,929-940'; Drilling Rate: Before 6 mins., During 3 mins., After 7 mins. Formation Gas: Before 200 units, During 2000 units, After 700 units. No cut or fluorescence, fair green oil. SHOW #39: 11,006-012'; Drilling Rate: Before 8 misn., During 5 mins., After 8 mins. Formation Gas: Before 700 units, During 1500 units, After 1200 units. BGG: 1500 units; CG: 1800 units.
DC: \$9,250 CUM: \$774,901
DMC: \$ 835 CMC: \$ 69,092
- 4-30-84 11,185' Day 44; Drilling, made 169' in 23½ hrs. MW 12.1, Vis 49,

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

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4-30-84 cont'd WL 12, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 11,185' no problems. BOP Drills on all tours, kill speed #2 pump 50 spm 600 psi, 80 spm 1100 psi. SHOW #40: 11,055-11,065'; Drilling Rate: Before 8 mins., During 4 mins, After 9 mins. Formation Gas: Before 700 units, During 1800 units, After 700 units. No cut, no fluorescence, fair green oil. SHOW #41: 11,095-107'; Drilling Rate: Before 8 mins., During 5 mins., After 9 mins. Formation Gas: Before 700 units, During 1900 units, After 1500 units. No cut, no fluorescence, fair green oil. BGG: 1300 units; CG: 2000 units.
 DC: \$8,976 CUM: \$783,877
 DMC: \$ 561 CMC: \$ 73,583

5-1-84 11,338' Day 45; Drilling, made 153' in 23.75 hrs. MW 12.1, Vis 44, WL 9.6, Cake 2, PH 11. Remarks: Drilling to 11,338', no problems. BOP drills on all tours. SHOW #42: 11,240-255; Drilling Rate: Before 10 mins., During 2.5 mins., After 10 mins. Formation Gas: Before 500 units, During 1150 units, After 400 units. Brown oil, yellow fluorescence, good cut. SHOW #43: 11,260-271'; Drilling Rate: Before 10 mins., During 7 mins., After 12 mins. Formation Gas: Before 400 units, During 1600 units, After 850 units. Abundant green oil, no fluorescence, no cut. BGG: 1500 units; CG: 2500-2250 units.
 DC: \$8,415 CUM: \$792,292
 DMC: \$ 0 CMC: \$ 73,583

5-2-84 11,481' Day 46; Drilling, made 143' in 23.75 hrs. MW 12.1, Vis 45, WL 9.6, Cake 3, PH 11. Remarks: Drilling to 11,481', no problems. BOP drills, all tours. Raise weight to 12.5 #/gal. SHOW #44: 11,420-440'; Drilling Rate: Before 11 mins., During 6 mins., After 12.5 mins. Formation Gas: Before 600 units, During 1400 units, After 800 units. Fair green oil. SHOW #45: 11,453-467; Drilling Rate: Before 12 mins., During 7.5 mins., After 13 mins. Formation Gas: Before 1000 units, During 1500 units, After 600 units. Fair green oil, 5% fluorescence, faint cut. BGG: 450 units; CG: 1700 units.
 DC: \$14,069 CUM: \$806,361
 DMC: \$ 58 CMC: \$ 79,354

5-3-84 11,626' Day 47; Drilling, made 145' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 3, PH 11. Remarks: Drilling to 11,626', no problems. BOP drills, all tours. SHOW #46: 11,540-552; Drilling Rate: Before 11 mins., During 8 mins., After 12 mins. Formation Gas: Before 150 units, During 700 units, After 150 units. Fair green oil. SHOW #47: 11,552-560'; Drilling Rate: Before 12 mins., During 8 mins., After 10 mins. Formation Gas: Before 150 units, During 1500 units, After 100 units. SHOW #48: 11,584-592'; Drilling Rate: Before 12 mins., During 4 mins., After 9 mins. Formation Gas: Before 1500 units, During 2500 units, After 1500 units. BGG: 2000 units; CG: 2800 units.
 DC: \$13,202 CUM: \$819,563
 DMC: \$ 4,787 CMC: \$ 84,141

5-4-84 11,752' Day 48; Drilling, made 126' in 19.75 hrs. MW 12.3+, Vis 41, WL 11.4, Cake 3, PH 11. Remarks: Drilling to 11,752'. Lost returns at 11,653'. Lost total of 500 bbls. SHOW #50: 11,653-660'; Drilling Rate: Before 9 mins., During 2.5 mins., After 10 mins. Formation Gas: Before 400 units, During 3000 units, After 1500 units. Abundant green oil, 5% fluorescence fair cut. BGG: 400-2800 units; CG: 2750-2800 units.
 DC: \$9,794 CUM: \$829,357
 DMC: \$1,064 CMC: \$ 85,205

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FWL, 2432' FNL, SENW</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME BROTHERSON</p> <p>9. WELL NO. 2-35B5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R5W, USM</p>
<p>14. PERMIT NO. 43-013-30908</p>	<p>15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5817' GR</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <u>Monthly Operation</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 5-1-84 - Drill to TD @ 12,560', SLM correction to 12,554'.
- 5-11-84 -
- 5-12-84 - Run electric logs.
- 5-13-84 -
- 5-14-84 - Run and cement 38 jts. 5", 18#, P-110 casing with 160 sxs. Class "G".
- 5-15-84 - Circulate.
- 5-16-84 - Drill cement. Released rig @ 4 p.m. 5/16/84.
- 5-17-84 -
- 5-18-84 - WOCU.
- 5-29-84 -
- 5-30-84 - Complete Lower Wasatch Formation.
- 5-31-84 -

RECEIVED

NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-BROTHERSON 2-35B5
LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,200'

PAGE 12

4-30-84 cont'd WL 12, Cake 2, PH 11.5. Remarks: Drill, rig service, drilling at 11,185' no problems. BOP Drills on all tours, kill speed #2 pump 50 spm 600 psi, 80 spm 1100 psi. SHOW #40: 11,055-11,065'; Drilling Rate: Before 8 mins., During 4 mins, After 9 mins. Formation Gas: Before 700 units, During 1800 units, After 700 units. No cut, no fluoresece, fair green oil. SHOW #41: 11,095-107'; Drilling Rate: Before 8 mins., During 5 mins., After 9 mins. Formation Gas: Before 700 units, During 1900 units, After 1500 units. No cut, no fluoresece, fair green oil. BGG: 1300 units; CG: 2000 units.
DC: \$8,976 CUM: \$783,877
DMC: \$ 561 CMC: \$ 73,583

5-1-84 11,338' Day 45; Drilling, made 153' in 23.75 hrs. MW 12.1, Vis 44, WL 9.6, Cake 2, PH 11. Remarks: Drilling to 11,338', no problems. BOP drills on all tours. SHOW #42: 11,240-255; Drilling Rate: Before 10 mins., During 2.5 mins., After 10 mins. Formation Gas: Before 500 units, During 1150 units, After 400 units. Brown oil, yellow fluoresece, good cut. SHOW #43: 11,260-271'; Drilling Rate: Before 10 mins., During 7 mins., After 12 mins. Formation Gas: Before 400 units, During 1600 units, After 850 units. Abundent green oil, no fluoresece, no cut. BGG: 1500 units; CG: 2500-2250 units.
DC: \$8,415 CUM: \$792,292
DMC: \$ 0 CMC: \$ 73,583

5-2-84 11,481' Day 46; Drilling, made 143' in 23.75 hrs. MW 12.1, Vis 45, WL 9.6, Cake 3, PH 11. Remarks: Drilling to 11,481', no problems. BOP drills, all tours. Raise weight to 12.5 #/gal. SHOW #44: 11,420-440'; Drilling Rate: Before 11 mins., During 6 mins., After 12.5 mins. Formation Gas: Before 600 units, During 1400 units, After 800 units. Fair green oil. SHOW #45: 11,453-467; Drilling Rate: Before 12 mins., During 7.5 mins., After 13 mins. Formation Gas: Before 1000 units, During 1500 units, After 600 units. Fair green oil, 5% fluoresece, faint cut. BGG: 450 units; CG: 1700 units.
DC: \$14,069 CUM: \$806,361
DMC: \$ 58 CMC: \$ 79,354

5-3-84 11,626' Day 47; Drilling, made 145' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 3, PH 11. Remarks: Drilling to 11,626', no problems. BOP drills, all tours. SHOW #46: 11,540-552; Drilling Rate: Before 11 mins., During 8 mins., After 12 mins. Formation Gas: Before 150 units, During 700 units, After 150 units. Fair green oil. SHOW #47: 11,552-560'; Drilling Rate: Before 12 mins., During 8 mins., After 10 mins. Formation Gas: Before 150 units, During 1500 units, After 100 units. SHOW #48: 11,584-592'; Drilling Rate: Before 12 mins., During 4 mins., After 9 mins. Formation Gas: Before 1500 units, During 2500 units, After 1500 units. BGG: 2000 units; CG: 2800 units.
DC: \$13,202 CUM: \$819,563
DMC: \$ 4,787 CMC: \$ 84,141

5-4-84 11,752' Day 48; Drilling, made 126' in 19.75 hrs. MW 12.3+, Vis 41, WL 11.4, Cake 3, PH 11. Remarks: Drilling to 11,752'. Lost returns at 11,653'. Lost total of 500 bbls. SHOW #50: 11,653-660'; Drilling Rate: Before 9 mins., During 2.5 mins., After 10 mins. Formation Gas: Before 400 units, During 3000 units, After 1500 units. Abundant green oil, 5% fluoresece fair cut. BGG: 400-2800 units; CG: 2750-2800 units.
DC: \$9,794 CUM: \$829,357
DMC: \$1,064 CMC: \$ 85,205

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 13

5-5-84 11,897' Day 49; Drilling, made 145' in 23½ hrs. MW 12.3+, Vis 39, WL 10, Cake 2, PH 10.5. Remarks: Drilling to 11,897'. Seeping lost returns - 100 bbls. SHOW #51: 11,773-786'; Drilling Rate: Before 7 mins., During 5 mins., After 11 mins. Formation Gas: Before 500 units, During 1200 units, After 1000 units. No cut, fluorescence, or oil. SHOW #52: 11,798-803'; Drilling Rate: Before 13 mins., During 8 mins., After 13 mins. Formation Gas: Before 1000 units, During 1500 units, After 1000 units. Trace of green oil, 5% fluorescence, trace of cut. SHOW #53: 11,816-823'; Drilling Rate: Before 12 mins., During 5 mins., After 11 mins. Formation Gas: Before 1000 units During 1700 units, After 1500 units. Trace of green oil, 5% fluorescence, trace cut. SHOW #54: 11,827-837'; Drilling Rate: Before 12 mins., During 4 mins., After 11 mins. Formation Gas: Before 1500 units, During 2200 units, After 1500 units. Trace of green oil, no fluorescence or cut. BGG: 1500-2000 units; CG: 2500 units.
 DC: \$16,538 CUM: \$845,895
 DMC: \$ 8,123 CMC: \$ 93,328

5-6-84 12,023' Day 50; Drilling, made 126' in 23½ hrs. MW 12.3+, Vis 46, WL 8.4, Cake 2, PH 10. Remarks: Drilling to 12,023'. Seeping lost returns - 100 bbls. NO SHOWS. BGG: 200 units; CG: 1700 units.
 DC: \$17,500 CUM: \$863,395
 DMC: \$ 9,085 CMC: \$102,413

5-7-84 12,158' Day 51; Drilling, made 135' in 23½ hrs. MW 12.3+, Vis 45, WL 10.4, Cake 2, PH 11. Remarks: Drilling to 12,158'. SHOW #55: 12,122-130'; Drilling Rate: Before 12 mins., During 8 mins., After 11 mins. Formation Gas: Before 800 units, During 1500 units, After 1500 units. SHOW #56: 12,132-140'; Drilling Rate: Before 11 mins., During 2 mins., After 10 mins. Formation Gas: Before 1500 units, During 2000 units, After 1500 units. BGG: 1000 units; CG: 2500 units.
 DC: \$10,200 CUM: \$873,595
 DMC: \$ 1,785 CMC: \$104,198

5-8-84 12,292' Day 52; Drilling, made 134' in 21.75 hrs. MW 12.3+, Vis 38, WL 17.6, Cake 2, PH 11. Remarks: Drilling to 12,292'. SHOW #57: 12,270-279'; Drilling Rate: Before 10 mins., During 6 mins., After 10 mins. Formation Gas: Before 800 units, During 1850 units, After 850 units. Abundant oil. BGG: 500-900 units; CG: 1000-1600 units.
 DC: \$7,922 CUM: \$881,517
 DMC: \$1,523 CMC: \$105,721

5-9-84 12,419' Day 53; Drilling, made 127' in 23½ hrs. MW 12.3+, Vis 45, WL 15, Cake 2, PH 10.5. Remarks: Drilling to 12,419'. SHOW #58: 12,285-291'; Drilling Rate: Before 12 mins., During 10 mins., After 13 mins. Formation Gas: Before 800 units, During 1200 units, After 800 units. Abundant oil, yellow fluorescence, faint cut. SHOW #59: 12,360-364'; Drilling Rate: Before 12 mins., During 11 mins., After 12 mins. Formation Gas: Before 600 units, During 900 units, After 800 units. Small amount of green oil. SHOW #60: 12,372-380'; Drilling Rate: Before 11 mins., During 6 mins., After 10 mins. Formation Gas: Before 800 units, During 1000 units, After 700 units. Small amount green oil. BGG: 500-900 units; CG: 1825 units.
 DC: \$13,573 CUM: \$895,090
 DMC: \$ 4,748 CMC: \$110,469

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

5-10-84 12,511' Day 54; Drilling, made 92' in 23 hrs. MW 12.5, Vis 49, WL 11, Cake 2, PH 11.0. Remarks: Drilling at 12,580'. NO SHOWS. BGG: 400 units; CG: 900-1500 units.
 DC: \$9,044 CUM: \$904,134
 DMC: \$ 629 CMC: \$111,098

5-11-84 12,560' Day 55; Drilling, made 49' in 10½ hrs. MW 12.7, Vis 48, WL 11, Cake 2, PH 11.5. Remarks: Drill to 12,560', circulate bottoms up, raise mud weight to 12.7-12.8 ppg, short trip 30 stands, circulate bottoms up, pull out of hole, rig up and run electric logs, log total depth 12,534', SLM=12,558'. NO SHOWS. BBG: 900 units; CG: 1700 units; TG: 3000 units.
 DC: \$14,412 CUM: \$909,502
 DMC: \$ 3,591 CMC: \$114,689

5-12-84 12,554' Day 56; MW 12.8+, Vis 40, WL 8.8, Cake 2, PH 11.0. Remarks: SLM=12,554'. Ran Dual Induction/SFL and Compensated Neutron/Formation Density, Max recorded temperature=228 F, Rig down Schlumberger, Go in hole circulate gas out at shoe, 2800 units, go to bottom, circulate out gas, 3200 units, drop rabbit and pull out of hole. Rig up and run differential fill shoe, 1 joint 5", 18# Hyril FJP, 18#, P110, cross over sub, 38 joints Atlas Bradford, P110, 18#, 5", ABC/FL-4S, manufacture unknown, Lindsay Type WSP Packer Liner Hanger with hold slips, length 2904.43'. Guide shoe and float collar were Davis-Lynch. Rig down Parrish Oil Tool and go in hole. TG: 3200 units.
 DC: \$77,155 CUM: \$986,657
 DMC: \$ 4,382 CMC: \$119,071

5-13-84 12,554' Day 57; MW 12.8+, Vis 40, WL 8.8, Cake 2, PH 11.0. Remarks: Go in hole with 5" liner, circulate bottoms up, gas 3200 units, hanger, cement with Dowell, 5 bbls CW-100 mud flush, 15 bbls 13.8 ppg, 160 sacks of Class "G" with 35% D30 (silica flour), 10% D44 D60 and .2% D121. Displace with 120 Bbl of mud, no indication of plug pickup, bumped plug 2 Bbl underdisplacement, 2700/3500 psi during displacement, good lift, checked floats, held, plug down 5-12-1984, sting out of hanger, set down on packer, pull out of hole. TG: 3200 units.
 DC: \$21,120 CUM: \$1,007,777
 DMC: \$ 0 CMC: \$ 119,071

5-14-84 12,554' Day 58; MW 8.4, Vis 26, PH 10.0. Remarks: Wait on cement, go in hole to 6,030', displace out mud with water, gas 800 units, go in hole to 8,020', displace out with water, gas 750 units, wash to 9,010', gas 1200-3000 units, drill cement/cement stringers from 9,010-9,353', gas 1200-1800 units, wash from 9,353-9,655', no cement, gas 1800 units, tag liner at 9,655', gas 1800 units, circulate. NO SHOWS. BGG: 750-3000 units; TG: 3000 units.
 DC: \$15,202 CUM: \$1,022,979
 DMC: \$ 0 CMC: \$ 119,071

5-15-84 12,554' Day 59; MW 8.4-12.5, Vis 26-45, PH 10.0. Remarks: Circulate bottoms up, gas 1200 units, shut down 30 mins., ¼" flow, gas leaking past liner packer, circulate bottoms up, gas 2200 units, displace water out 12.5 ppg mud, gas down to 100 units, circulate bottoms up, pull out of hole, stand collars and heavy weight drill pipe back, pick up cement retainer, go in hole, tag up at 9,530', 120' above hanger, set retainer, pressure test, wouldn't hold. Finish setting tool, sting out and circulate bottoms up Gas 100/180/100, repair kill line valve, accumulator and pressure sensor, pressure up annulus to 500 psi to close bottom retainer valve, retest lines to 3000 psi, held. Cement with 10 Bbls water flush, 50 sacks class "G" with 35% silica flour, 10% salt, 1.3# FLAC, .1# retarder, (13.6 Bbl, 15.9 ppg), displace with mud, sting into retainer when water at stinger, pump away at ¾ Bbl per min. at 3000#, pressure 3000/6200/3200 (CON'T ON NEXT PAGE)

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 15

5-15-84 cont'd when cement at hanger, pump away all but 1 Bbl, sting out of retainer, reverse out cement, displace mud out of hole with water, gas 10 units. Pumped into retainer at .5 Bbl per min., 3000# before cementing. NO SHOWS. BGG: 100-1200 units;
 TG: 2200 units.
 DC: \$20,894
 DMC: \$ 0
 CUM: \$1,043,873
 CMC: \$ 119,071

5-16-84 12,544' Day 60; Remarks: Cement and reverse circulate, Check for flow, none. Circulate bottoms up. Lay down 3.5 drill pipe, Trip in hole with S135 Drill pipe, Lay down 3.5 drill pipe, Trip in hole with Drill Collars and heavy weight drill pipe, lay down heavy weight drill pipe and drill collars, change out tongs and change out rams, clean pits and nipple down BOP's. NO SHOWS.
 DC: \$7,935
 DMC: \$ 0
 CUM: \$1,051,808
 CMC: \$ 119,071

5-17-84 12,544' Day 61; Remarks: Nipple down BOP's, Nipple up tree, test 7" casing spool to 5,000 psi, lost pressure to 4,900 psi, pressure up again to 5,000 psi, held. Nipple down gas buster. Rig released at 4:00 pm, May 16, 1984. Rig down rotary tools. NO SHOWS.
 DC: \$855
 DMC: \$ 0
 CUM: \$1,052,663
 CMC: \$ 119,071

5-18-84 12,544' Day 62; Remarks: Rig down rotary tools, trucks and crane on location to begin moving, finish reserve pit today. NO SHOWS.
 DC: \$0
 DMC: \$0
 CUM: \$1,052,663
 CMC: \$ 119,071

5-19-84 Rig down rotary tools.

5-20-84 Rig down rotary tools.

5-21-84 Waiting on completion unit. Drop from report until further activity.

5-30-84 Move in rig up Prairy Gold #6. Nipple down well head. Nipple up BOP. Pick up 6" mill, cross over and run in hole with 266 joints 2-7/8" N80 8 round tubing to 8,630'. Shut well in for night.
 DC: \$39,100
 CUM: \$39,100

5-31-84 Pick up and run in hole with 27 joints 2-7/8" tubing and 21' Tag @ 9,522'. Run up power swivel. Nipple up stripping head. Mill 3.5' of retainer. Fell 5' to cement. Mill and push retainer down hole 30'. Pick up 30' off bottom. Circulate bottoms up. Shut well in for night.
 DC: \$4,000
 CUM: \$43,100

6-1-84 Mill on retainer (not making hole, plugging off.) Circulate bottoms up. Rig down power swivel. Nipple down stripping head. Pull out of hole with 294 joints 2-7/8" tubing. Lay down mill. (Plugged and wore out). Pick up new mill, cross over, and run in hole with 294 joints. Rig up power swivel. Nipple up stripping head. Pick up 1 joint tag 25' in on 295th joint at 9,560'. Mill on retainer and cement. Milled 73' to 9,633'. Circulate bottoms up. Shut well in for night.
 DC: \$3,800
 CUM: \$46,900

6-2-84 Mill 32' to 9,665'. Tag liner top. Pick up 2' circulate bottoms up. Rig down power swivel. Nipple down stripping head. Pull out of hole with 298 joints. Lay down cross over, and 6" mill. Pick up 4-1/8" mill, scraper, cross over, and baker test sub. Run in hole with 298 joints. Rig up power swivel. Nipple up stripping head. Pick up 1 joint on swivel. Mill 15' cement 12' stringers. Pick up 2 joints on power swivel run in to
 (CONT'D ON NEXT PAGE)

Stamp 2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FWL, 2432' FNL, SENW		8. FARM OR LEASE NAME BROTHERSON
14. PERMIT NO. 43-013-30908	15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5817' GR	9. WELL NO. 2-35B5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 35, T2S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Monthly Operation <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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- 6-1-84 - Finish completing Lower Wasatch Formation.
- 6-12-84 -
- 6-13-84 - Flow test.
- 6-15-84 -
- 6-16-84 - Shut in.
- 6-17-84 -
- 6-18-84 - Complete Upper Wasatch Formation.
- 6-22-84 -
- 6-23-84 - POP.

RECEIVED

NOV 30 1984

DIVISION OF OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 15

5-15-84 cont'd when cement at hanger, pump away all but 1 Bbl, sting out of retainer, reverse out cement, displace mud out of hole with water, gas 10 units. Pumped into retainer at .5 Bbl per min., 3000# before cementing. NO SHOWS. BGG: 100-1200 units; TG: 2200 units.
 DC: \$20,894 CUM: \$1,043,873
 DMC: \$ 0 CMC: \$ 119,071

5-16-84 12,544' Day 60; Remarks: Cement and reverse circulate, Check for flow, none. Circulate bottoms up. Lay down 3.5 drill pipe, Trip in hole with S135 Drill pipe, Lay down 3.5 drill pipe, Trip in hole with Drill Collars and heavy weight drill pipe, lay down heavy weight drill pipe and drill collars, change out tongs and change out rams, clean pits and nipple down BOP's. NO SHOWS.
 DC: \$7,935 CUM: \$1,051,808
 DMC: \$ 0 CMC: \$ 119,071

5-17-84 12,544' Day 61; Remarks: Nipple down BOP's, Nipple up tree, test 7" casing spool to 5,000 psi, lost pressure to 4,900 psi, pressure up again to 5,000 psi, held. Nipple down gas buster. Rig released at 4:00 pm, May 16, 1984. Rig down rotary tools. NO SHOWS.
 DC: \$855 CUM: \$1,052,663
 DMC: \$ 0 CMC: \$ 119,071

5-18-84 12,544' Day 62; Remarks: Rig down rotary tools, trucks and crane on location to begin moving, finish reserve pit today. NO SHOWS.
 DC: \$0 CUM: \$1,052,663
 DMC: \$0 CMC: \$ 119,071

5-19-84 Rig down rotary tools.

5-20-84 Rig down rotary tools.

5-21-84 Waiting on completion unit. Drop from report until further activity.

5-30-84 Move in rig up Prairy Gold #6. Nipple down well head. Nipple up BOP. Pick up 6" mill, cross over and run in hole with 266 joints 2-7/8" N80 8 round tubing to 8,630'. Shut well in for night.
 DC: \$39,100 CUM: \$39,100

5-31-84 Pick up and run in hole with 27 joints 2-7/8" tubing and 21' Tag @ 9,522'. Run up power swivel. Nipple up stripping head. Mill 3.5' of retainer. Fell 5' to cement. Mill and push retainer down hole 30'. Pick up 30' off bottom. Circulate bottoms up. Shut well in for night.
 DC: \$4,000 CUM: \$43,100

6-1-84 Mill on retainer (not making hole, plugging off.) Circulate bottoms up. Rig down power swivel. Nipple down stripping head. Pull out of hole with 294 joints 2-7/8" tubing. Lay down mill. (Plugged and wore out). Pick up new mill, cross over, and run in hole with 294 joints. Rig up power swivel. Nipple up stripping head. Pick up 1 joint tag 25' in on 295th joint at 9,560'. Mill on retainer and cement. Milled 73' to 9,633'. Circulate bottoms up. Shut well in for night.
 DC: \$3,800 CUM: \$46,900

6-2-84 Mill 32' to 9,665'. Tag liner top. Pick up 2' circulate bottoms up. Rig down power swivel. Nipple down stripping head. Pull out of hole with 298 joints. Lay down cross over, and 6" mill. Pick up 4-1/8" mill, scraper, cross over, and baker test sub. Run in hole with 298 joints. Rig up power swivel. Nipple up stripping head. Pick up 1 joint on swivel. Mill 15' cement 12' 12' stringers. Pick up 2 joints on power swivel run in to (CONT'D ON NEXT PAGE)

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

6-2-84 cont'd 9,762'. Circulate bottoms up. Rig down power swivel. Nipple down stripping head. Shut well in for night.
 DC: \$4,400 CUM: \$51,300

6-3-84 Pick up 1 joint. Run in hole with 4'. Tag fill at 9,766'. Rig up power swivel. Nipple up stripping head. Mill 45' scale cement and junk. Fall through. Run in hole with 16' and 5 joints. Circulate hole clean. Rig down power swivel. Nipple down stripping head. Pick up and Run in hole with 72 joints. Tag cement stringers at 12,246'. Circulate mud out of hole. Rig up power swivel. Nipple up stripping head. Mill down 8 joints and 16' to 12,523'. Circulate bottoms up. Nipple down stripping head. Rig down power swivel. Clean flat tank. Shut well in for night.
 DC: \$4,000 CUM: \$55,300

6-4-84 Shut down for Sunday.

6-5-84 Displace hole with 380 bbls 10# brine water. Test casing to 3,000# held 15 mins. Drop ball. Pump ball down. Test tubing to 5,000# held 15 mins. Circulate ball out. Pull out of hole and lay down 85 joints 2-7/8" tubing. Pull out of hole with 303 joints tubing. Lay down baker test sub, cross over, Scraper, and mill. Fill hole and test rams to 3,000# held 15 mins. Bleed pressure off. Shut well in for night.
 DC: \$3,700 CUM: \$59,000

6-6-84 Rig up oil well perforators. Ran GR-CBG log from 12,480' to cement top at 7,670'. Rig down oil well perforators. Shut down for night.
 DC: \$9,700 CUM: \$68,700

6-7-84 Move in rig up oil well perforators. Test lubricator and casing to 3,000 psi. Perforate with 3.125" gun, 3 JSPF, 120° phasing:
RUN #1
 12,442' 12,413' 12,399(OZ)
 12,403'
 Starting 300 psi; Ending 300 psi. Gun failed.
Run #2
 12,168' 12,028' 11,904'
 12,148' 12,007' 11,898'
 12,127' 12,002' 11,878'
 12,112' 11,982' 11,843'
 12,110' 11,970' 11,804'
 12,100' 11,938' 11,794'
 12,063' 11,920' 11,790'
 12,055' 11,938' 11,785'
 12,030' 11,920'
 Starting 275 psi; Ending 100 psi.
RUN #3
 12,444' 12,350' 12,235'
 12,430' 12,348' 12,229'
 12,427' 12,338' 12,224'
 12,389' 12,318' 12,222'
 12,386' 12,308' 12,212'
 12,378' 12,250' 12,200'
 12,354' 12,240' 12,180'
 12,352'
 Starting 50 psi; Ending 0 psi.
 Rig down move out oil well perforators. Pick up 5" model R packer, cross over. Run in hole with 303 joints tubing 9,804'. Set packer with 15,00#. Test casing to 3,000 psi. Land tubing Shut down for night.
 DC: \$19,600 CUM: \$88,300

6-8-84 Change equipment to 1.9" tubing. Pick up 129 joints 1.9" tubing. Land heat string at 4,006'. Rig down floor. Nipple down BOP.
 (CONT'D ON NEXT PAGE)

WELL: LINMAR-BROTHERSON 2-35B5
LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 12,200'

PAGE 17

6-8-84 cont'd Nipple up well head. Test to 5,000# held 5 mins. Hook up
displace brine in heat string with formation water. Pump 15
bbls down tubing at 3,400 psi. Pressure dropped to 3,000# in
5 mins. Bled off pressure. Open well up, dead. Rig up swab.
Make 10 runs. Recover 38 bbls of fluid. Pulled fluid level
down from surface to 5,200'. Shut well in for night.
DC: \$15,500 CUM: \$103,800

6-9-84 400 psi on well. Bled gas off. Rig up swab unit and tag fluid
at 700'. Swab runs are as follows: Swabbed 9 runs, made 32 bbls
fluid. Shut in 1 hr. Swabbed 2 runs, made 5 bbls of fluid.
Shut in 1 hr. Swabbed 1 run, made 1 bbl of fluid. Rig down
lubricator. Shut well in.
DC: \$1,900 CUM: \$105,700

6-10-84 Rig down move out service unit.
DC: \$400 CUM: \$106,100

6-11-84 Shut down for Sunday.

6-12-84 Move in rig up dowell. Install tree saver. Test lines to 9,500#
held. 9:00 AM acidize Washatch perforations. From 12,444' to
11,785' with 15,000 gal HCL acid. Holding 3200# on casing.
Dropping 300, 1.3" ball sealers through acid. Flush with 120
bbls of fresh water. 9:10 AM, 8,000 psi, 10.0 BPM, 88 bbls in;
9:12 AM, 7890 psi, 9.9 BPM, 91 bbls in. Acid to perforations
9:31 AM 8,600 psi, 8.9 BPM, 295 bbls in; 9:33 AM, 8700 psi, 2.0
BPM, 306 bbls in; 9:45 AM, 7300 psi, 1.5 BPM, 350 bbls in; 10:00
AM, 8400 psi, 4.8 BPM, 360 bbls in. Start Flush: 10:17 AM,
6250 psi, 4.9 BPM, 425 bbls in; 10:25 AM, 7250 psi, 8.7 BPM,
480 bbls in. Shut down. Max psi 8900#, Average psi 7600#, Min
psi 4000#. Max rate 10 BPM, Average rate 5.5 BPM, minimum rate
1.5 BPM. Initial shut in pressure: 4,000#, 5 mins., 3670#,
10 min. 3150#, 15 mins. 2840#. Rig down move out dowell. Open
well to pit on 64/64" choke. Well head psi 2200# @ 11:45 AM.
Flow 14 hrs. on 20/64" choke, 163 BO, 70 BW, 112 MCFD, @ 200 psi.
DC: \$19,300 CUM: \$125,400

6-13-84 Flow 24 hrs. on 20/64" choke, 8 BO, 31 BW, 72 MCFD, @ 100 psi.

6-14-84 Flow 24 hrs. on 20/64" choke, 6 BO, 0 BW, 72 MCFD, @ 20 psi.

6-15-84 Flow 24 hrs. on 30/64" choke, 27 BO, 0 BW, 40 MCFD, @ 0 psi.

6-16-84 Shut in.

6-17-84 Shut in.

6-18-84 Move in rig up service unit. Shut in pressure 100 psi. Bled
off. Nipple down well head. Nipple up BOP. Rig up floor. Pull
out of hole 129 joints 1.9" heat string. Change to 2-7/8"
equipment. Pick up on R-3 packer and equilibize hole. Pull out
of hole with 12 joints 2-7/8" tubing. Hook up pump lines and
circulate hole until signs of good returns. Pressure hole to
1000 psi, bled down in 40 sec. Pull out of hole with 291 joints
(total of 303 joints) 2-7/8" N80 8 round tubing and R-3 packer.
Shut well in for night.
DC: \$3,770 CUM: \$3,770

6-19-84 Wait on oil well perforators.

6-20-84 Wait on oil well perforators.

6-21-84 Shut in pressure 0#. Fill hole with 50 bbls of fresh water.
Move in rig up oil well perforators. Test lubricator to 3500#
held. Run in hole and perforate the following DI Gamma-Ray log
intervals with 3-1/8" guns 3 jet shots per foot, 120° phasing.
(CONT'D ON NEXT PAGE)

6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

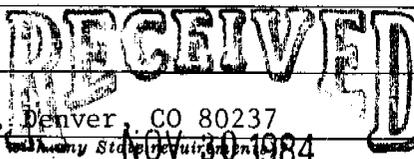
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1648' FWL, 2432' FNL, SENW

At top prod. interval reported below SAME

At total depth SAME



DIVISION OF
OIL, GAS & MINING

14. PERMIT NO. 43-013-30908 DATE ISSUED 2/20/84

15. DATE SPUNDED 3/17/84 16. DATE T.D. REACHED 5/11/84 17. DATE COMPL. (Ready to prod.) 6/22/84 18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 5817' GR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 12,554' 21. PLUG, BACK T.D., MD & TVD 12,523' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,444'-10,502' *Wasatch* 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN *CNL, FDC, GR, CAD, SP, DIL* 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,500'	1 1/2"	800 sxs. Lite, 200 sxs.	"G"
7"	32#	10,018'	8-3/4"	360 sxs. Lite, 200 sxs.	"G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	9,655'	12,552'	160	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,851'	9,851'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,444'-11,785'	15,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION 6-23-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-23-84	24	17/64"		946	1295	2	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2100 psi	0		946	1295	2	44

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John W. Clark* TITLE Vice President DATE 11/26/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELL: LINMAR-BROTHERSON 2-35B5
 LOCATION: SECTION 35, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 12,200'

PAGE 18

6-21-84 cont'd

RUN #1
 11,750' 11,566' 11,402'
 11,727' 11,562' 11,398'
 11,719' 11,533' 11,393'
 11,701' 11,495' 11,376'
 11,675' 11,464' 11,332'
 11,672' 11,457' 11,322'
 11,634' 11,438' 11,287'
 11,630' 11,434' 11,285'
 11,612' 11,408' 11,276'

Starting psi 550#; Finishing psi 550#.

RUN #2
 11,265' 11,118' 11,034'
 11,260' 11,114' 11,026'
 11,257' 11,102' 11,017'
 11,244' 11,096' 11,010'
 11,228' 11,083' 10,990'
 11,224' 11,071' 10,982'
 11,198' 11,064' 10,964'
 11,186' 11,048' 10,959'
 11,141' 11,036'

Starting psi 0#; Finishing psi 0#.

RUN #3
 10,931' 10,787' 10,664'
 10,920' 10,776' 10,618'
 10,914' 10,772' 10,616'
 10,907' 10,756' 10,574'
 10,904' 10,740' 10,551'
 10,883' 10,720' 10,522'
 10,863' 10,705' 10,509'
 10,854' 10,687' 10,502'
 10,817' 10,669'

Starting psi 0#; Finishing psi 0#.

Pull out of hole. Well started to flow. Flowed back 10 bbls of fresh water. Shut in pressure built up to 600# in 5 min. Pick up ECP, 1-4' sub, 2.31" nipple, 1-6' sub, cross over, move out equipment, and baker 5" 18# model FAB packer. Run in hole to 14 80' hit wax. Work down to 1700' fell through. Run in hole to 9,851' set packer with 1700# on casing. Pull out of hole rig down move out oil well perforators. Bled well off. Shut well in for night.

DC: \$26,800

CUM: \$30,507

6-22-84

Shut in pressure 50#. Bled off. Pick up baker seal assembly and run in hole with 305 joints 2-7/8" tubing. Space out. Hook up and pump 170 bbls of treated water. 60 bbls of fresh water down tubing. Install hanger with back pressure valve in place. Latch in packer. Test casing to 3000# held 5 min. Bled off. Land 2-7/8" tubing with 6000# down @ 9851' WLM. Change equipment to 1.9" tubing. Run in hole with 129 joints 1.9" heat string. Land 1.9" tubing. Rig down floor. Nipple down BOP. Pull back pressure valve. Nipple up well head. Test to 5,000#, held 5 mins. Hook up and pump off ECP @ 2500#. Inject 10 bbls @ 2 bbls per min @ 2200#. Rig down move out service unit. Open well to pit @ 4:45 PM. Flow back 60 bbls of fresh water. Turn to treater @ 6:00 PM. Flow 14 hrs. on 17/64" choke, 511 BO, 8 BW, 1240 MCFD, @ 2150 psi.

DC: \$4,800

CUM: \$35,370

6-23-84

Flow 24 hrs. on a 17/64" choke, 946 BO, 2 BW, 1295 MCFD, @ 2100 psi.

6-24-84

Flow 24 hrs. on a 17/64" choke, 994 BO, 0 BW, 1328 MCFD, @ 2100 psi.

6-25-84

Flow 24 hrs. on 17/64" choke, 970 BO, 0 BW, 1328 MCFD, @ 2050 psi.

6-26-84

Flow 24 hrs. on 17/64" choke, 933 BO, 0 BW, 1142 MCFD, @ 2250 psi.

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(REV. 11)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

RECEIVED

NAME OF OPERATOR
LINMAR ENERGY CORPORATION

NOV 12 1985

ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

LOCATION OF WELL (Report location clearly and in accordance with any Division Form 11. See also space 17 below.)
At surface 1648' FWL, 2432' FNL (SENW)

DIVISION OF OIL, GAS & MINING

3. LEASE DESIGNATION AND AERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Brotherson

9. WELL NO.

2-3585

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., W. OR BLK. AND SURVEY OR AREA

Sec: 35, T2S, R5W, USM

12. PERMIT NO.

43-013-30908

13. ELEVATIONS (Show whether of, to, or etc.)

5817' GR

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations from 10502'-12442' with 20,000 gals. 15% HCl on 10/24/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Engineer

DATE October 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CORRECTION OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(Other instructions on
reverse side)

081132

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1648' FWL, 2432' FNL (SENW)

14. PERMIT NO.
43-013-30908

15. ELEVATIONS (Show whether OF, ST, OR, etc.)
5817' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
BROTHERSON

9. WELL NO.
2-35B5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 35, T2S, R5W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidize Wasatch perforations from 10502'-12444' with 7,500 gals.
15% HCl on 7/29/86.

RECEIVED
AUG 08 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Engineer

DATE August 6, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COMMENTS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

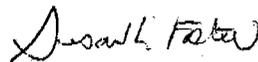
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DV, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH
Duchesne & Uintah Counties

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
 LINMAR ENERGY CORPORATION
 SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
 B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1648' FWL, 2432' FNL (SWNW)		8. FARM OR LEASE NAME Brotherson
14. PERMIT NO. 43-013-30908		9. WELL NO. 2-35B5
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5,817' GK		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 35, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar is requesting that this proposal be approved as a workover as per HB110. Linmar intends to increase production by isolating the existing perforations with a CIBP and recompleting to the Upper Wasatch Formation. The Wasatch intervals from 9,280' to 10,456' will be perforated with 4" & 3 1/8" casing guns at 3 jspf. A total of 37 intervals, 45 feet will be perforated with 135 holes. The intervals will be acidized with 15,000 gallons 15% HCL as required.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-4-92
BY: [Signature]

RECEIVED

FEB 03 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED: [Signature] TITLE: Production Engineer DATE: 30-03-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Brotherson 2-35B5

10. API Well Number

43-013-30908

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT-- for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
Linmar Petroleum Company

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

5. Location of Well
Footage : 1648' FWL, 2432' FNL (SWNW)
QQ Sec, T, R, M : Sec. 35, T2S, R5W

County : Duchesne
State : Utah

USM

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent of Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar is requesting that this proposal be approved as a workover as per HB110. Linmar intends to increase production by isolating the existing perforations with a CIBP and recomplete to the Upper Wasatch formation. The intervals from 9,280' to 10,456' will be perforated with 4" and 3 1/8" casing guns shooting 3 spf. A total of 37 intervals, 45 feet, will be shot with 135 perforations. The intervals will be acidized with 15,000 gallons 15% HCL as required.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12-30-92
BY: J. Matthews

RECEIVED

DEC 29 1992

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Title Petroleum Engineer

Date 24-Dec-92

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Brotherson 2-35B5
10. API Well Number 43-013-30908
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Linmar Petroleum Company	
3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546
5. Location of Well Footage : 1648' FWL, 2432' FNL (SWNW) County : Duchesne QQ Sec, T., R., M. : Sec. 35, T2S, R5W State : Utah USM	

12 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

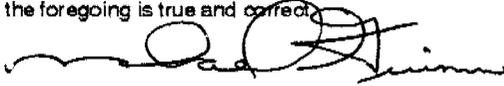
A CIBP was set at 10,480' and the well was recompleted to the Upper Wasatch on 6/25/93. The intervals from 10,456' to 9,794' were shot with 3 3/8" and 3 1/8" casing guns at 3 jspf and 120 degree phasing. A total of 21 intervals, 42 feet, were perforated with 126 holes.

RECEIVED

JUL 26 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature:  Title **Petroleum Engineer** Date **13-Jul-93**

(State Use Only)

tax credit
06/29/93

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement
9. Well Name and Number Brotherson 2-35B5
10. API Well Number 43-013-30908
11. Field and Pool, or Wildcat Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)	
2. Name of Operator Linmar Petroleum Company	
3. Address of Well P.O. Box 1327, Roosevelt, Utah 84066	4. Telephone Number 722-4546
5. Location of Well Footage : 1648' FWL, 2432' FNL (SWNW) County : Duchesne QQ. Sec. T., R., M. : Sec. 35, T2S, R5W USM State : Utah	

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize ✓
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

Date of Work Completion _____
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 9,794' to 10,456' were acidized with 10,000 gallons 15% HCL acid on 8/28/93. The acid contained corrosion inhibitor and 250 RCNB's were dropped for diversion.

RECEIVED
SEP 08 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature: 

Title **Petroleum Engineer**

Date **05-Sep-93**

(State Use Only)

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
						34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
						18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
65	BLUEBELL	55	ALTAMONT	SO10	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
						35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
65	BLUEBELL	55	ALTAMONT	SO20	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
						19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
						34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
55	ALTAMONT	55	ALTAMONT	SO20	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
						16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
65	BLUEBELL	55	ALTAMONT	SO20	W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
						33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE
						25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-2522 FEE
55	ALTAMONT	55	ALTAMONT	SO20	W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
						28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
65	BLUEBELL	55	ALTAMONT	NO10	W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-292 FEE
						17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
55	ALTAMONT	55	ALTAMONT	SO10	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
						16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
						14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
65	BLUEBELL	55	ALTAMONT	SO10	W040	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
						14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
						25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
65	BLUEBELL	55	ALTAMONT	SO20	W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
						30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
55	ALTAMONT	55	ALTAMONT	SO10	W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
						15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
65	BLUEBELL	55	ALTAMONT	SO10	W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
						16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
						11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
55	ALTAMONT	55	ALTAMONT	SO10	W030	13	SWNE	4301330894	GR-WS	POW	9402	T.B. UTE 1-13A3 14-20-H62-3980
						23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
						8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
65	BLUEBELL	55	ALTAMONT	SO20	W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
						32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
						26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
55	ALTAMONT	55	ALTAMONT	SO20	W050	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
						33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
						35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
65	BLUEBELL	55	ALTAMONT	SO10	W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
						27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
						11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
55	ALTAMONT	55	ALTAMONT	SO10	W030	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
						27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
65	BLUEBELL	55	ALTAMONT	NO10	W010	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
						4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
55	ALTAMONT	55	ALTAMONT	SO10	W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. See attached list.
2. Name of Operator Linmar Petroleum Company	9. AAPI Well No. See attached list.
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	10. Field and Pool, Or Exploratory Area See attached list.
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

SEP 1 1994

14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohleser Title Vice President of Managing General Partner Date 9/1/94

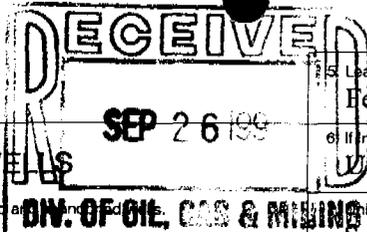
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037 (AHL)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037 (AHL)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Osman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Shades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals. Permit Agreement Name: See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.: _____	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of operator.</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Shuder Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-00087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-00087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW 580 VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000495	102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184661C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 888' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER *L. M. Rohleder*

V.P. OF MANAGING

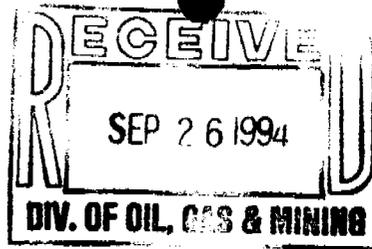
Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30691 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
er 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
er 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LWP 7-PL	✓
2- LWP 8-SJ	✓
3- DTS 9-FILE	✓
4- VLC	✓
5- RIF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 773-8003</u>
	<u>account no. N 0230</u>		<u>account no. N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30908</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP* 6. Cardex file has been updated for each well listed above. *10-14-94*
- See* 7. Well file labels have been updated for each well listed above. *10-14-94*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (bond fact. in progress)*

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. ** 80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of reating.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 13, 1994. If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Bonner*

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed / Trust Land Admin. (bond fact. in progress)

* Indian Lease wells & wells involved in C.A.'s "separate change".

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Brotherson #2-35B5

9. API Well Number:
43-013-30908

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1648' FWL & 2432' FNL
QQ, Sec., T., R., M.: SWNW Section 35-T2S-R5W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Convert to Rotoflex
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

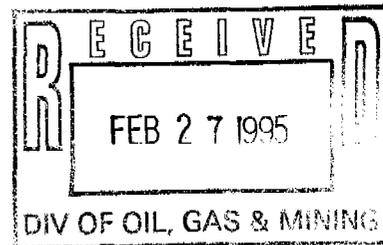
Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 2/27/95
BY: [Signature]



13. Name & Signature: N.O. Shiflett Title: District Drilling Manager Date: 02/23/95

(This space for State use only)

WASATCH-TRANSITION
RECOMPLETION PROCEDURE

BROTHERSON 2-35B5
Section 35-T2S-R5W
Altamont Field
Duchesne County, Utah

WELL DATA:

Location: 1648' FWL, 2432' FNL
Elevation: 5817' GL, 5837' KB
Total Depth: 12,552'; PBSD 10,480' (CIBP)
Casing: 9 5/8", 36.0#, K-55 @ 2,500' Cmt w/1,000 sx
7", 32#, N-80 @ 10,018' Cmt w/560 sx
5", 18#, P-110 9,655' to 12,552' Cmt w/160 sx
Tubing: 2 7/8", N-80, 6.5# EUE 8rd @ 9,700'
Packer: Baker 5", 18# FAB packer @ 9,700'

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> <u>(BPF)</u>	<u>Burst</u> <u>(PSI)</u>	<u>Collapse</u> <u>(PSI)</u>
7", 32#, N-80	6.094	6.000	.0360	9060	8600
5", 18#, P-110	4.276	4.151	.0177	13940	13450
2 7/8", 6.5#, N-80	2.441	2.347	.00579	10570	11160

WELL HISTORY:

Jun '84 Perforate 12,180' to 12,444', 52 intervals, 156 holes
Acidize with 15,000 gallons 15% HCl
Perforate 10,502' to 11,750', 79 intervals, 393 holes

Oct '85 Acidize with 20,000 gallons 15% HCl

Jul '86 Acidize with 7500 gallons 15 % HCl

Jun '93 Set CIBP @ 10,480'. Perforate 9764' to 10,456', 21
intervals, 126 holes

Aug '93 Acidize with 10,000 gallons 15% HCl

PERFORATED INTERVAL:

9794' to 10,456', 21 intervals, 126 holes

PRESENT STATUS:

Intermittent producer. The well produced 4800 BOPM and 1400 BWPM in July 1993 following the recompletion, but declined to 500 BOPM and 2100 BOPM in just 4 months. The well has been produced intermittently since January 1994.

PROCEDURE:

1. MIRU service unit. ND wellhead. NU and test 5K BOP.
Release from packer and POOH with tubing, pump cavity, and seal assembly.
2. PU casing wax knife and TIH cleaning out casing to liner top @ 9,775'. POOH w/wax knife.
9,655'
3. Pick up packer plucker and TIH milling up 5", 18#, FAB packer @ 9,700'. POOH laying down packer and tools. PU 4-1/8" mill tooth bit on 2-3/8" X 2-7/8" tubing and TIH. Drill up CIBP @ 10,480'. Chase plug to PBSD @ 12,500'. POOH with tubing and bit.

4. Rig up wireline company and perforate 9,689' to 12,283' w/3 spf and 120° phasing using 3 1/8" casing guns as per attached procedure. Record changes in fluid level and pressure.
5. PU and RIH with 5" Arrowset I packer w/on-off tool on 2 7/8", 8.7# tubing setting packer @ 10,995'.
6. Acidize perforations from 11,015' to 12,444' with 12,000 gallons 15% HCl as per attached procedure.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9,000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
7. Release packer, POOH with tubing to 9,670'.
8. Acidize perforations from 9,794' to 10,982' with 9,000 gallons 15% HCl as per attached procedure.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9,000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
9. Release packer, POOH L/D packer. PU 5" X 30' PBGA and 7" TAC. TIH setting SN @ 9200'. PU and RIH with pump, 200' of 1" rods W/G, 2725' of 3/4" rods slick, 225' of 3/4" rods W/G, 75' of 7/8" rods W/G, 2875' of 7/8" rods slick, and 3100' of 1" rods. Pump size and strokes to be determined based on swab/flow test.
10. Return well to production.

GREATER ALTAMONT FIELD
COASTAL - BROTHERSON #2-35B5
 NE/4 Sec. 35, T2S-R5W
 Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: O.W.P. CBL-GR, Run #1, 6-5-84

9689'	10,130'	11,081'	11,807'
		11,085'	11,820'
9709'	10,335'		11,837'
9711'	10,371'	11,149'	11,841'
9717'	10,392'	11,193'	11,865'
9726'			
9728'	10,487'	11,211'	11,938'
9740'		11,217'	
9747'	10,542'	11,224'	12,030'
9762'	10,547'	11,227'	12,051'
9784'		11,242'	12,069'
	10,621'	11,245'	12,079'
9822'	10,632'	11,288'	12,085'
9853'	10,653'		
9879'	10,679'	11,405'	12,109'
	10,691'		12,112'
9931'		11,507'	12,119'
9935'	10,811'	11,524'	
9960'	10,849'	11,564'	12,225'
9963'	10,853'	11,568'	12,235'
9975'	10,866'		12,264'
9984'	10,869'	11,620'	12,269'
	10,878'	11,664'	12,283'
10,014'	10,882'	11,678'	
10,017'	10,892'	11,689'	
10,043'	10,895'	11,698'	
10,059'			
10,094'	10,904'	11,716'	
	10,906'	11,735'	
	10,912'	11,773'	
	10,982'	11,799'	

93 total feet
 69 zones

BROTHERSON 2-35B5

Sec 35; 4S; 5W

Average Production:
20 BOPD
220 BWPD
160 MCFD

Downhole Pump:
Jet

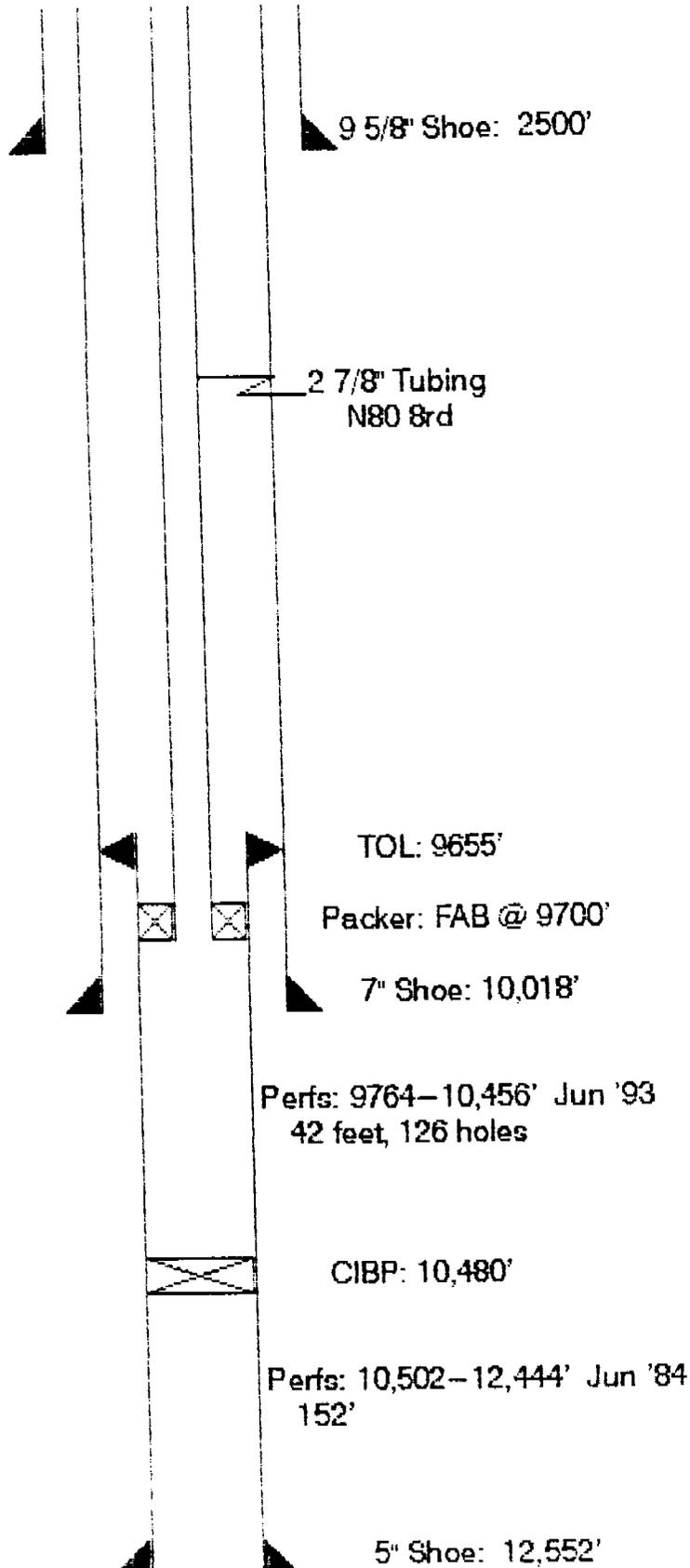
Surface Equipment:
J165 belt drive

Comments:
Has additional potential in
Upper Wasatch

Connected to Coastal SWD
system

Overflow tank

Compost



31-Aug-94

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

<p>1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____</p>	<p>5. Lease Designation and Serial Number: Fee</p>
<p>2. Name of Operator: Coastal Oil & Gas Corporation</p>	<p>6. If Indian, Allottee or Tribe Name: N/A</p>
<p>3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476</p>	<p>7. Unit Agreement Name: N/A</p>
<p>4. Location of Well Footages: 1648' FWL & 2432' FNL QQ, Sec., T., R., M.: SWNW Section 35-T2S-R5W</p>	<p>8. Well Name and Number: Brotherson #2-35B5</p> <p>9. API Well Number: 43-013-30908</p> <p>10. Field and Pool, or Wildcat: Altamont</p> <p>County: Duchesne State: Utah</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>Convert to Rotoflex</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
<p>Approximate date work will start _____</p>	<p>✓ Date of work completion <u>1/10/96</u></p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 02/08/96

(This space for State use only)

*Tax Credit
3/27/96*

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

BROTHERSON #2-35B5 (CO. PERF. ACIDIZE)
ALAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 100.00% COGC/ANR AFE: 10091/10092
TD: 12,552' PBTD: 10,480' (CIBP)
5" LINER @ 9655'-12,552'
PERFS: 9794'-10,456'
CWC(M\$): 122.0

PAGE 1

- 12/13/95 Unsetting 5" pkr.
MIRU workover rig. ND WH, NU BOP. CC: \$2729.
- 12/14/95 TOOH w/6" bit & scraper.
Rls seal assembly from 5" pkr @ 9700'. POH w/2 1/2". RIH w/6" bit & 7"
csg scraper to top of 5" liner @ 9655'. Pmp 500 bbls treated water
in csg w/no returns. POH to 9527'. CC: \$7670.
- 12/15/95 Prep to pluck 5" FAB pkr.
Bled well down for 1/2 hr, well wouldn't die. RU pump & pmpd 100 bbls
treated water down csg & 50 bbls treated water down tbq. TOOH w/100
jts 2 1/2" tbq. Well gassing, pmpd 100 BW down csg killing gas. TOOH
w/194 jts 2 1/2" tbq 7" scraper & 6" bit. PU pkr plucker (5") & junk
baskets. RU swivel & pump, pmpd 60 bbls treated water down tbq to
clear tbq. Drain pump, POOH to 9645'. CC: \$11,318.
- 12/16/95 Prep to PU CO tools.
PU & RIH w/pkr plucker. Tag 5" FAB pkr @ 9700'. Latch pkr plucker
into FAB pkr, mill up 5" FAB pkr in 2 hrs. LD 1 jt 2 1/2" tbq, pkr
wouldn't come through liner. Worked pkr by milling & jarring through
liner top @ 9655' for 3 1/2 hrs. RD swivel & TOOH w/299 jts 2 1/2" 6.5#
tbq, pkr plucker & junk baskets, pkr plucker, mill out extension, 2x
pup jt, change over to 2 1/2" equip. CC: \$18,310.
- 12/17/95 TIH w/4 1/2" tooth bit to DO CIBP.
PU 4 1/2" bladed mill & bailer, tag fill @ 10,470'. Bailed fill out to
10,480 @ CIBP. Rotated on CIBP 15 min w/no hole made. POOH. RIH
w/4 1/2" tooth bit & junk baskets. CC: \$23,741.
- 12/18/95 POOH w/4 1/2" tooth bit.
Finish RIH w/bit. Tag CIBP @ 10,480'. Dri on CIBP 4 hrs, made 1".
Well began circulating after 3 hrs of pumping. RD swivel & POOH to
9530'. CC: \$27,833.
- 12/19/95 TIH w/4 1/2" junk mill.
Main drive chain broke on rig, replaced chain. Finish POOH w/bit.
Teeth broken in middle of bit. Loose junk on top of CIBP. CC:
\$29,767.
- 12/20/95 PU 4 1/2" 4 bladed junk mill 2- junk baskets & TIH w/30 jts 2-7/8" tbq.
XO to 2-7/8" & TIH w/295 jts 2-7/8" 6.5# tbq. RU swivel & pump.
Tagged @ CIBP @ 10,480'. Milled CIBP up in 1-1/2 hrs pmpg treated wtr
down tbq w/no returns up csg. But hole staying full. PU 1 jt 2-7/8"
tbq w/swivel. RD swivel. TIH w/61 jts 2-7/8" tbq to tag PBTD @
12,507'. LD 1 jt 2-7/8" tbq & TOOH w/144 jts 2-7/8" tbq to put EOT @
7844'. SWI & drained pump. SDFN.
DC: \$2,904 TC: \$32,671
- 12/21/95 POOH w/213 jts 2-7/8" tbq. XO to 2-3/8" equ. TOOH-LD 30 jts 2-3/8"
tbq. 2 junk baskets & 4-1/8" 4 bladed junk mill. SWI. Prep to perf.
SDFN.
DC: \$2,006 TC: \$34,677

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 2

BROTHERSON #2-3585 (CO. PERF. ACDZ. INST ROTAFLEX)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 100.00% COGC/ANR AFE:10091/10092
TD: 12,552' PBDT: 10,480' (CIBP)
5" LINER @ 9655'-12,552'
PERFS: 9794'-10,456'
CWC(M\$): 122.0

12/22/95 RU Cutters WL & perf'd 9689' to 12,283' w/3 SPF and 120° pasing w/3-1/8" csg guns. 93 total feet, 279 holes, 69 zones.
Run 1: 12,283'-11,799', 20 ft, 60 holes, PSI 0, FL sfc.
Run 2: 11,773'-11,211', 20 ft, 60 holes, PSI 0, FL sfc.
Run 3: 11,193'-10,653', 20 ft, 60 holes, PSI 0, FL sfc.
Run 4: 10,632'-9931', 20 ft, 60 holes, PSI 0, FL sfc.
Run 5: 9879'-9689', 13 ft, 39 holes, PSI 0, FL sfc.
Had trouble w/last gun. RD Cutters. TIH w/40 jts 2-7/8" tbg for kill string. CC: 55,564.

12/27/95 Prep to acidize.
Bled 100 psi off well. TOOH w/40 jts 2-7/8" kill string. PU 5" HD pkr + 45 SN 2 jts 2-7/8" 6.5# tbg. Plug tstd to 9000#. RU 4 star Hydrotestor & tstd 20 jts 2-7/8 6.5#. 5" NoGo, 321 jts 2-7/8" 6.5# tbg to 9000#. Tagged liner top w/NoGo. LD 3 jts 2-7/8 6.5# tbg. Buried 14' of 2-7/8 6.5# subs beneath top jt. Set pkr @ 10,995' w/40,000#, set down. RD 4 star hydrotestor. RU pump & pmpd 500 bbls treated wtr down backside csg w/hole not filling up. CC: \$62,962.

12/28/95 Prep to run prism log.
Set pkr @ 10,995'. RU Dowell & acidize perfs 11,015'-12,444' w/17,000 gas 15% HCL, 450 - 1.1 SG ball sealers, BAF & rock salt. MTP 7251#, ATP 7000#, MTR 24 BPM, ATR 19 BPM, ATR 19 BPM. ISIP 120#. 5 MIN 0#. Poor diversion. Reset pkr @ 9677'. Acdz perfs 9689'-10,982' w/9000 gals 15% HCL, 315 - 1.1 SG ball sealers, BAF, rock salt. RA-tag both jobs. MTP 8986#. ATP 8500#, MTR 32 MPM, ATR 24 BPM. ISIP 250#, 5 MIN 0#. Poor diversion, 995 BLTR. Made 2 swab runs, IFL 200'. Well started flowing. Flowed 147 BO, 98 BW, 271 MCF, 20/64" ck, FTP 200#, 18 hrs. CC: \$102,273.

12/29/95 Flowing well.
Ran prism 7 prod logs from 12,416'-9700'. RD WL. CC: 121,903.
Final reporting on AFE 10091. Continue reporting on AFE 10092.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

PAGE 3

BROTHERSON #2-3585 (CO. PERF. ACDZ. INST ROTAFLEX)
ALTAMONT FIELD (LINMAR ACQUISITION)
DUCHESNE COUNTY, UT
WI: 100.00% COGC/ANR AFE:10091/10092
TD: 12,552' PBD: 10,480' (CIBP)
5" LINER @ 9655'-12,552'
PERFS: 9794'-10,456'
CWC(M\$): 154.0

- 1/2/96 TIH w/production tbg.
Call out hot oiler. Steamed on BOP's & WH to unthaw valves. Unset
5" HD pkr @ 9677'. Flushed tbg w/60 bbls treated prod water. RIH
w/prod tbg to 4120'. CC: \$2470.
- 1/3/96 Rigging down.
finish RIH w/2 7/8" prod tbg. Set TAC @ 9320' w/SN @ 9214'. ND BOP, NU
WH. RIH w/2" pump & rods. RD rig. CC: \$35,386.
- 1/4/96 Well turned over to production.
Rig down & clean location.
Pmpd 6 BO, 10 BW, 248 MCF, 4.7 SPM, 8 hrs.
- 1/5/96 Pmpd 94 BO, 234 BW, 275 MCF, 4.7 SPM.
- 1/6/96 Pmpd 132 BO, 279 BW, 268 MCF, 4.7 SPM.
- 1/7/96 Pmpd 137 BO, 437 BW, 291 MCF, 4.7 SPM.
- 1/8/96 Pmpd 115 BO, 457 BW, 293 BW, 4.7 SPM.
- 1/9/96 Pmpd 87 BO, 430 BW, 278 MCF, 4.7 SPM.
Ran Dyno 1/8/96 - FL @ 5200' (SN @ 9214', 2" pump).
- 1/10/96 Pmpd 115 BO, 344 BW, 300 MCF, 4.7 SPM.
Ran dyno, FL @ 3964' (2" pump, SN @ 9214').
Prior Prod: 0 BO, 0 BW, 0 MCF (uneconomic).
Final Report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-35B5

9. API Well Number:

43-013-30908

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1648' FWL & 2432' FNL

County: Duchesne

QQ, Sec., T., R., M.: SWNW Section 35-T2S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Install ESP</u> | |

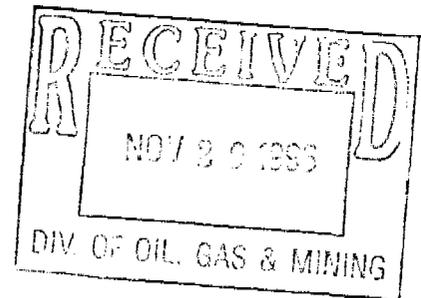
Date of work completion 11/19/96

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/25/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-35B5 (INSTALL ESP)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% AFE: 26616
TD: 12,544' PBD: 12,500'
5" LINER @ 9655'-12,554'
PERFS: 9689'-12,444'
CWC(M\$): 137.0

- 11/4/96 **TIH w/rods & fishing tools.**
MIRU workover rig. Hot oiler had 150 bbls FW on csg. PU on rods. Pump acted like unseated @ 9214', unable to flush tbg & rods. LD polish rod & ponies. POH w/rods & 10' of pump rod - parted because of wear. CC: \$3013.
- 11/5/96 **POOH w/2 7/8" tbg.**
Hot oiler 200 bbls treated FW down csg. PU & 2-5/16"x1 1/8", OS, jars & TIH w/rods. Attempt to latch on pump @ 9214'. Wouldn't go over pump. POOH, LD rods w/ 125 1", 143 7/8", 92 3/4", & 8 1" rods, xo to tbg equip & ND WH, NU BOP. Rel TAC @ 9319'. CC: \$6508.
- 11/6/96 **RU spooler & TIH w/CES pump.**
SICP 400#, bled press of. Hot oiler 75 bbls treated FW down csg. POOH w/tbg & swab tbg when needed from oil & water, LD SN, PBGA, 7" TAC, pump flare out on fish neck. MIRU OWP, RIH w/7" gauge ring & junk basket to 12,400' (PBD @ 12,500'). POH WL & RD OWP. Leave well open to treater. CC: \$12,109.
- 11/7/96 **Start up ESP & RD.**
RIH w/155 HP Centrilift ESP (FC-925 w/395 stages), set pump @ 9586'. RD rig. CC: \$37,596.
- 11/8/96 **On production.**
RD & turn over to production. CC: \$146,751.
Pmpd 0 BO, 600 BW, 178 MCF, 57 HZ, PIP 920#, 16 hrs.
- 11/9/96 **Pmpd 55 BO, 757 BW, 194 MCF, 57 HZ, PIP 910#, 24 hrs.**
- 11/10/96 **Pmpd 153 BO, 715 BW, 348 MCF, 59 HZ, PIP 1000#, 24 hrs.**
- 11/11/96 **Pmpd 110 BO, 744 BW, 740 MCF, 58 HZ, 24 hrs, PIP 1050#.**
- 11/12/96 **Pmpd 79 BO, 837 BW, 864 MCF, 60 HZ, 24 hrs, PIP 1020#.**
- 11/13/96 **Pmpd 28 BO, 332 BW, 576 MCF, 59 HZ, PIP 950#, 16 hrs. - down 8 hrs - underload.**
- 11/14/96 **Pmpd 75 BO, 762 BW, 543 MCF, 59 HZ, 24 hrs, PIP 1008#.**
- 11/15/96 **Pmpd 50 BO, 516 BW, 544 MCF, TP 200#, 60.5 HZ, 24 hrs, PIP 1050#.**
- 11/16/96 **Pmpd 55 BO, 490 BW, 290 MCF, TP 525#, 59 HZ, 17 hrs, dn 7 hrs - underload, PIP 953#.**
- 11/17/96 **Pmpd 104 BO, 738 BW, 408 MCF, TP 520#, 59 HZ, 24 hrs, PIP 996#.**
- 11/18/96 **Pmpd 97 BO, 731 BW, 471 MCF, TP 520#, 59 HZ, 24 hrs, PIP 996#.**
- 11/19/96 **Pmpd 97 BO, 741 BW, 639 MCF, TP 550#, 60 HZ, 24 hrs, PIP 639#.**
Prior prod: 40 BO, 330 BW, 180 MCF.
Final Report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Brotherson #2-35B5

9. API Well Number:
43-013-30908

10. Field and Pool, or Wildcat:
Altamont

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well
Footages: 1648' FWL & 2432' FNL
QQ. Sec., T., R., M.: SWNW Section 35-T2S-R5W

County: Duchesne
State: Utah

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Acidize
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____ Upon Approval _____

SUBSEQUENT REPORT (Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

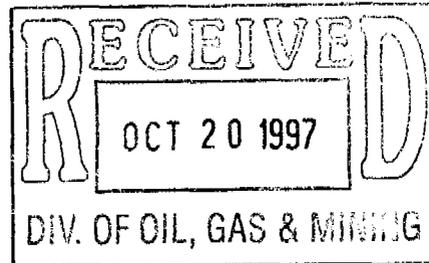
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 10/15/97

(This space for State use only)

APPROVED BY THE STATE
DIVISION OF OIL, GAS AND MINING
John R. Bays
10/22/97

Brotherson #2-35B5

SECTION 35 - T2S - R5W

Duchesne Co., Utah

PROCEDURE

- 1) MIRU PU. NDWH. NUBOP. POOH w/ ESP.
- 2) MIRU wireline. RIH w/ 4 1/8" GR/JB to PBTD @ 12,400'. If bridges tagged clean out w/ 4 1/8" mill and C/O tools.
- 3) RIH w/ 5" ret. pkr., 3-1/2" HD workstring, 3-1/2" 9.3#, P-110 tbg. Set pkr @ 11,000'. Perfs open above @ 10,990' & below @ 11,010'. May need to use no-go guage for correlation.
- 4) MIRU Dowell to acidize interval from 11,010 - 12,400' w/ 14,000 gallons 15% HCl as per attached treatment schedule. MTP 9,000 psi. Attempt to keep backside full. Rlse pkr. PUH & reset pkr @ 9,670'. PT csg to 500 psi. Hold 500 psi on backside. Acidize interval from 9,689-10,990' w/ 10,000 gals 15% HCl as per attached procedure. MTP 9,000 psi. **Note: Both jobs must be performed in the same day.**
- 5) Swab/flow back load and test. Rlse pkr. POOH. *Monitor fluid entry rates to ensure that ESP should be OK.*
- 6) RIH w/ pumping BHA (call Denver for BHA design). Return well to production.

Well Name: Brotherson #2-35B5

Date: 10/8/97

Lower Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,000			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			4,000	200
Divertor	7		1,000		
Acid	8			4,500	225
Flush	9	5,300			
Totals	(gals):	9,300	4,500	14,000	700, 1.3 S.G.
	(bbls):	221	107	333	

Gelled Saltwater to contain: 0 ppg BAF
 1 ppg Rock Salt
 N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 11,010' - 12,400'

Packer set @ 11,000'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Brotherson #2-35B5

Date: 10/8/97

Upper Stage

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,500			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,500		
Acid	6			4,500	225
Flush	7	4,700			
Totals	(gals):	8,200	3,500	10,000	500, 1.3 S.G.
	(bbls):	195	83	238	

Gelled Saltwater to contain: _0_ ppg BAF

1 ppg Rock Salt

N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Perforations from 9,689' - 10,990'

Packer set @ 9,670'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-35B5

9. API Well Number:

43-013-30908

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1648' FWL & 2432' FNL

County:

Duchesne

QQ. Sec., T., R., M.:

SWNW Section 35-T2S-R5W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change pump</u> | |

Approximate date work will start

Upon Approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
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| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

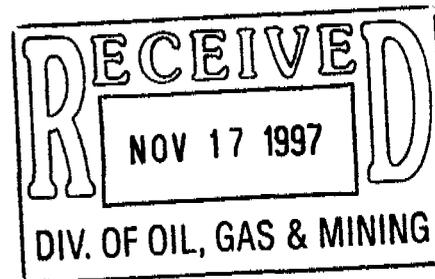
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

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Please see the attached procedure for work to be performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Title: Sr. Environmental Analyst

Date

11/13/97

(This space for State use only)

Brotherson #2-35B5

SECTION 35 - T2S - R5W

Duchesne Co., Utah

November 10, 1997

WELL DATA

LOCATION: 1,648' FWL 2,432' FSL
ELEVATION: 5,817' GL 5,837' KB
TOTAL DEPTH: 12,554' 12,400' PBTB
CASING: 9 5/8" 36# K-55 set @ 2,519'
7" 32# N-80 LT&C set @ 10,018'
5" 18# P-110 set @ 12,554'. TOL @ 9,655'.
TUBING: 2-7/8" 6.5# N-80
Perf Interval: 9,689 - 12,444' (798 holes)

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity BBL/FT</u>	<u>Burst Psi</u>	<u>Collapse Psi</u>
7", 32#, N-80	6.094"	6.000"	0.0360	9,060	8,600
5", 18#, P-110	4.276"	4.151"	0.0177	13,940	13,470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10,570	11,170

PROCEDURE

- 1) MIRU PU. NDWH. NUBOP. POOH w/ tubing and packer.
- 2) MIRU Wireline. RIH w/ 5" CIBP w/ check valve. Set @ 11,650'.
- 3) RIH w/ straddle packer assembly w/ 340' 2 3/8" tubing. Set lower packer @ 11,170'. This will place upper packer @ 10,830'.
- 4) Place well on pump. Call Denver for BHA design and setting depths.

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Fee

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N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Brotherson #2-35B5

9. API Well Number:

43-013-30908

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: 1648' FWL & 2432' FNL

County: Duchesne

QQ, Sec., T., R., M.: SWNW Section 35-T2S-R5W

State: Utah

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| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other Acidize Wash | |

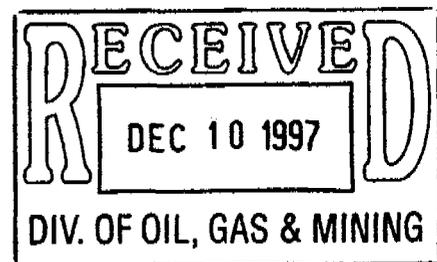
Date of work completion 11/23/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

Bonnie Carson

Bonnie Carson

Title: Sr. Environmental Analyst

Date

12/08/97

(This space for State use only)

WO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-35B5 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% AFE:
TD: 12,544' PBTID: 12,400'
5" LINER @ 12,554'
PERFS: 9689'-12,444'
CWC(M\$): 92.4

10/13/97 **RU, POOH w/centrilift ESP.**
MIRU. C: \$1855.

10/14/97 **Change out BOPs & RIH w/CO tools.**
RU, ND WH, NU Hydril. POOH w/cable & ESP. RU Delsco WLS, RIH w/4" GR, tag @ 12,060',
POOH, RD WLS. CC: \$7545.

10/15/97 **POOH w/2 7/8", 2 3/4" tbg, CO tools.**
ND Hydril, NU BOP, RIH w/4 1/2" mill, CO tools, 2 3/4", & 2 1/2" tbg. Tag fill @ 12,060' to 12,453', mill
plugged, POOH w/2 7/8" tbg to 6500'. CC: \$12,983.

10/16/97 **PU & RIH w/3 1/2" P-110 tbg.**
POOH w/2 7/8", 2 3/4" tbg, CO tools & 4 1/2" mill. Btm 2 jts full of scale & frac balls. PU & RIH w/5"
HD pkr, 2 7/8" & 3 1/2" P-110 tbg, EOT @ 8500'. CC: \$19,076.

10/17/97 **RU Dowell & acidize in am.**
PU & RIH w/3 1/2" P-110 tbg, set 5" HD pkr @ 11,000'. CC: \$22,508.

10/18/97 **Check well flow.**
MIRU Dowell. Test sfc to 10,000#, ok. Pump 100 bbls TPW dn csg, cont to pump 1 BPM thru 1st
acid job. 5" HD pkr set @ 11,000'. Acidize perf interval from 11,010'-12,400' w/14,000 gals 15%
HCL. 4 acid stages & 3 div stages w/700 1.3 sg BS. FL @ 11,500'. 76 bbls into the final flush, well
balled off. Finish flush w/60 bbls 1% KCL @ 6 BPM @ 1600#. MTP 9800# @ 33.7 BPM, ATP
8750# @ 18.5 BPM. ISIP 4426#, 10 min 0. Diversion excellent. Total load 809 bbls. RD Dowell. Rel
5" HD pkr @ 11,000'. POOH & LD 42 jts 3 1/2" P-110 tbg. Set 5" HD pkr @ 9670'. Fill 7" csg w/188
bbls TPW, FL @ 7131'. Test csg 500# - ok. Test sfc to 10,000# - ok. Start 2nd acid stage. Acidize
perf interval from 9689' to 10,990' w/10,000 gals 15% HCL. 3 acid stages & 2 div stages w/500 1.3
sg BS. FL @ 7132'. ISIP 0. Diversion good. MTP 9320# @ 32.8 BPM. ATP 8500# @ 20 BPM.
Total load 516 bbls. RDMO Dowell. LLTR 1325 bbls. RU swab equip. IFL @ 6200', 2 runs, rec 20
BW, well flowing to frac tk 5 1/2 hrs, est 241 BO & 20 BW, heavy gas. 50-200# WHP, full ck. Turn
to prod treater 32/64" ck, 200# WHP. CC: \$82,492.

10/19/97 **Well flowing.**
Flwd 180 BO, 60 BW, 572 MCF, FTP 145#, 42/64" ck.

10/20/97 **Well flowing.**
Flwd 155 BO, 33 BW, 691 MCF, FTP 160#, 42/64" ck, 24 hrs.

10/21/97 **Well flowing.**
Flwd 158 BO, 31 BW, 712 MCF, FTP 135#, 64/64" ck, 24 hrs. Prep to rel pkr & LD 3 1/2" tbg.

10/22/97 **POOH w/kill string & RIH w/ESP.**
Rel 5" HD pkr @ 9670'. Flush w/60 bbls TPW. POOH & LD 3 1/2" P-110 tbg & 5" pkr. ND BOP, NU
Hydril, RIH w/20 stds 2 7/8" tbg kill string. CC: \$92,004.

10/23/97 **Turn to production.**
SIP 800#, bled off. Killed well w/70 bbls TPW. RIH w/ESP cable & 2 7/8" tbg, ckd all breaks, had
trouble w/well flowing. Land tbg WEOP @ 9586'. ND Hydril, NU WH. Place well on production.
CC: \$99,736.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-35B5 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% AFE: 27411

10/24/97 **POH w/kill string, prep to RIH w/ESP.**
ESP not pmpg. ND WH, NU Hydril. POOH w/2 1/8" tbg, cagle & ESP. RIH w/2 1/8" tbg kill string.
CC: \$104,219.

10/25/97 **PU ESP, RIH.**
WO ESP. CC: \$104,219.

10/26/97 **On production.**
Kill well w/TPW, PU ESP, RIH. Land tbg on well, EOP @ 9586', ND BOP, NU WH.
CC: \$111,360.

10/27/97 Flwg 543 MCF, 0 BO, 0 BW, FTP 40#, open ck, 18 hrs.

10/28/97 Flwg 529 MCF, 0 BO, 0 BW, FTP 100#, open ck, 24 hrs. CC: \$111,784.
RDMO.

10/29/97 Flwg 423 MCF, 0 BO, 0 BW, FTP 100#, open ck, 24 hrs.

10/30/97 **RIH w/ACS 7" x 26# 32-A pkr.**
MIRU. WHP 100#. Pump 20 bbls TPW dn tbg & 30 bbls TPW dn csg. ND WH, NU BOP. RU
centrilift spool unit. POOH & LD centrilift ESP. RIH w/ACS 7" x 26# 32-A pkr. SWL. EOT @
3100'. CC: \$116,622.

10/31/97 **Well is on production.**
EOT @ 3100'. RIH w/ACS 7" x 26# 32-A pkr. ND BOP. Set pkr @ 9620' w/20,000# ten, SN @
9615', EOT @ 9628'. NU WH. Fill csg w/225 bbls TPW, test csg 500#, ok. RDMO. Turn well to
production treater. CC: \$121,490.
Flwg 88 BO, 36 BW, 676 MCF, FTP 210#, 38/64" ck.

11/1/97 Flwg 68 BO, 27 BW, 723 MCF, FTP 160#, open ck.

11/2/97 Flwg 55 BO, 37 BW, 566 MCF, FTP 150#, open ck.

11/3/97 Flwg 50 BO, 32 BW, 478 MCF, FTP 150#, open ck.

11/4/97 Flwg 45 BO, 43 BW, 433 MCF, 64/64" ck, 24 hrs, FTP 150#.

11/5/97 Flwg 51 BO, 36 BW, 442 MCF, 64/64" ck, 24 hrs, FTP 150#.

11/6/97 Flwg 53 BO, 28 BW, 450 MCF, 64/64" ck, 24 hrs, FTP 150#.

11/7/97 Flwg 43 BO, 33 BW, 423 MCF, 64/64" ck, 24 hrs, FTP 150#.

11/8/97 Flwg 48 BO, 21 BW, 404 MCF, 64/64" ck, 24 hrs.

11/9/97 Flwg 35 BO, 27 BW, 404 MCF, 64/64" ck, 24 hrs.

11/10/97 Flwg 35 BO, 25 BW, 383 MCF, 64/64" ck, 24 hrs, FTP 150#.

11/11/97 Flwg 35 BO, 19 BW, 404 MCF, 64/64" ck, 24 hrs, FTP 150#.

11/12/97 Flwg 31 BO, 22 BW, 361 MCF, 64/64" ck, 24 hrs.

11/13/97 **Set CIBP.**
MIRU. Rel pkr, POOH. CC: \$124,936.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

BROTHERSON #2-35B5 (ACIDIZE WASATCH)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% AFE: 27411

11/14/97 MIRU Cutters, RIH w/5" CIBP w/check valve, set pkr @ 11,650'. POOH. RIH w/5" XLW pkr, set @ 11,170', POOH, RD Cutters. Makeup seal assembly w/11 jts 2 3/4" N-80 tbg (341') w/arrow set #1 pkr w/on-off tool w/1.87 profile nipple. Set arrow set #1 pkr @ 10,830', come off on-off tool, start out of hole. CC: \$146,542.

11/15/97 **PU rods.**
SICP 150#, TP 600#, bled press off well. POOH w/296 jts 2 3/4" N-80 tbg. LD on-off tool. RIH w/BHA. ND BOPs, set TAC w/20,000# tension. NU WH. Flush tbg w/60 BW, PU rod pump, TIH w/10 1" rods. CC: \$153,038.

11/16/97 **Workover complete.**
EOP 1200'. Cont RIH w/2 1/2" x 1 3/4" pump. PU string of EI rods. Seat pump @ 9576'. Fill tbb w/42 bbls TPW. Test 1000# - ok. Stack rods out on WH. RDMO. CC: \$183,821.

11/17/97 Prep to convert to BPU. CC: \$184,100.

11/18/97 Installing rototflex unit.

11/19/97 Pmd 19 BO, 87 BW, 519 MCF, 18 hrs. CC: \$283,700.

11/20/97 Pmpd 65 BO, 76 BW, 404 MCF, 4.7 SPM, 24 hrs.

11/21/97 Pmpd 171 BO, 168 BW, 423 MCF, 4.7 SPM, 24 hrs.

11/22/97 Pmpd 150 BO, 127 BW, 396 MCF, 4.7 SPM, 24 hrs.

11/23/97 Pmpd 153 BO, 131 BW, 404 MCF, 4.7 SPM, 24 hrs.
Prior production: 31 BO, 22 BW, 361 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

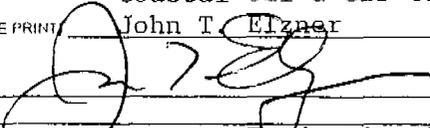
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

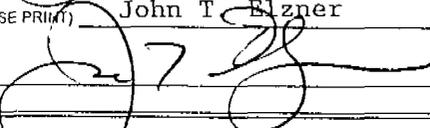
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE  DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

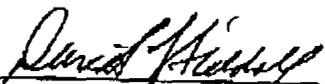
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

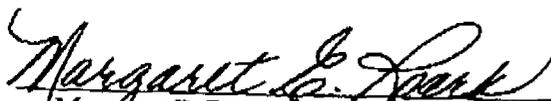
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
2-9B5	43-013-30719	2410	09-02S-05W	FEE	OW	S
TEW 2-10B5 (CA 96-54)	43-013-31125	1756	10-02S-05W	FEE	OW	P
FARNSWORTH 1-12B5	43-013-30124	1645	12-02S-05W	FEE	OW	P
FARNSWORTH 2-12B5	43-013-31115	1646	12-02S-05W	FEE	OW	S
FARNSWORTH 1-13B5	43-013-30092	1610	13-02S-05W	FEE	OW	P
WRIGHT 2-13B5	43-013-31267	11115	13-02S-05W	FEE	OW	P
BURTON 2-15B5	43-013-31044	10210	15-02S-05W	FEE	OW	S
REEDER 1-17B5	43-013-30218	1710	17-02S-05W	FEE	OW	S
HANSKUTT 2-23B5	43-013-30917	9600	23-02S-05W	FEE	OW	P
POTTER 1-24B5	43-013-30356	1730	24-02S-05W	FEE	OW	P
POTTER 2-24B5	43-013-31118	1731	24-02S-05W	FEE	OW	P
MURDOCK 2-26B5	43-013-31124	1531	26-02S-05W	FEE	OW	P
BIRCH 3-27B5 (CA 96-71)	43-013-31126	1783	27-02S-05W	FEE	OW	P
BROWN 2-28B5 (CA 96-68)	43-013-30718	9131	28-02S-05W	FEE	OW	P
ROBB 2-29B5 (CA 96-56)	43-013-31130	10454	29-02S-05W	FEE	OW	P
SMITH 1-31B5	43-013-30577	1955	31-02S-05W	FEE	OW	P
BROADHEAD 2-32B5	43-013-31036	10216	32-02S-05W	FEE	OW	P
RHOADES MOON 1-35B5	43-013-30155	4715	35-02S-05W	FEE	OW	P
BROTHERSON 2-35B5	43-013-30908	9404	35-02S-05W	FEE	OW	P
RHOADES MOON 1-36B5 (CA 96-113)	43-013-30289	4765	36-02S-05W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/06/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/06/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 07/06/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			5. LEASE DESIGNATION AND SERIAL NUMBER FEE
2. NAME OF OPERATOR EL PASO PRODUCTION OIL & GAS COMPANY			6. IF INDIAN ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113			7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432' FNL, 1648' FWL STRONG SECTION (TOWNSHIP RANGE MERIDIAN) SENW 35 T2S R5W			8. WELL NAME and NUMBER BROTHERSON 2-35B5
5. PHONE NUMBER (505) 344-9380			9. API NUMBER 4301330908
6. COUNTY DUCHESNE			10. FIELD AND POOL, OR WELLOCAT ALTAMONT
7. STATE UTAH			

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>8/16/2004</u>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> PERFORATE CURRENT FORMATION	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> RIG BACK TO REPAIR WELL	
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION START/RESUMED	<input type="checkbox"/> WATER SHUT OFF	
	<input type="checkbox"/> COMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECOMPLETION OF WELL SITE	<input type="checkbox"/> OTHER _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION		

11. DESCRIBE (MAX 1050) OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS EXPEDITE AUTHORIZATION IN ORDER TO REPAIR CASING LEAK 4,846' - 4,863', ACIDIZE CURRENT WASATCH PRFS 9,689' - 12,444'. PERFORATE AND ACIDIZE NEW WASATCH PRFS 9,390' - 9,663'. REMOVE ROTOFLEX UNIT AND CONVERT WELL BACK TO ESP.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 8-16-04
Initials: CHO

NAME (PLEASE PRINT): <u>CHERYL CAMERON</u>	TITLE: <u>C. REGULATORY ANALYST</u>
SIGNATURE: <u><i>Cheryl Cameron</i></u>	DATE: <u>8/13/2004</u>

(This space for State use only)

10/2000

(See Instructions on Reverse Side)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 8/13/04
BY: *[Signature]*

EL PASO PRODUCTION COMPANY

Recompletion Prognosis Brotherson 2-35B5

Sec. 35, T2S-R5W
Altamont Field
Duchesne County, Utah

Prepared by: _____
Greg Givens date

Approved by: _____
John Joyce date

Approved by: _____
David Jaksik date

Approved by: _____
Joe Schimelpfening date

Distribution (Approved copies):

- Greg Givens
- John Joyce
- David Jaksik
- Joe Schimelpfening
- Ken Whetstone
- Chris Kern
- Carlos Saucedo
- Jim Thompson
- Well File (Central Records)

Recompletion Procedure
Brotherson 2-35B5
 Altamont Field
 Duchesne County, Utah
AFE # Pending
 WI=100%, AFE Amt: \$400,000

Company Personnel

Title	Name	Office	Mobile	Pager	Home
Production Director	Joe Schimelpfening	(832) 676-3430	(713) 817-8268	(800) 935-0533	(281) 913-4791
Cased Hole Manager	John Joyce	(832) 676-2598	(903) 530-4630	(800) 887-9389	(903) 561-8523
Completion Engineer	Greg Givens	(832) 676-5115	(713) 725-4957		
Production Engineer	Carlos Saucedo	(832) 676-5272	(713) 816-4917		(281) 347-9058
Production Supervisor	Brad Jensen	(435) 454-4226	(435) 823-1442		(435) 454-3725

Tubular Data

String	Description	Burst (psi) 100%	Collapse (psi) 100%	Body Yield (Mlbs)	Jt Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface Casing	9-5/8" 36 ppf K-55 LTC @ 2500'	3,520	2,020	564	489	8.921	8.765	surf
Intermediate Casing	7" 32 ppf N-80 LTC @ 10,018'	9,060	8,600	745	672	6.094	5.969	7775' (CBL)
Production Liner	5" 18 ppf P-110 LTC 9,655-12,552'	13,940	13,450	580	495	4.276	4.151	9,655' (TOL)
3-1/2" Workstring	3-1/2" 9.3 ppf N-80 EUE 8rd	10,160	10,530		207	2.992	2.867	
Production Tubing	2-7/8" 6.5 ppf N-80 EUE 8rd	10,570	11,160		145	2.441	2.347	

Service Companies

Service	Vendor	Contact	Location	Phone #
Perforating	Weatherford			
Packer	TBD			
Stimulation	Halliburton			

Objective of Proposed Work:

**Recompletion Procedure
Brotherson 2-35B5
Altamont Field**

Repair casing leak 4846-63'. Acidize current Wasatch perms 9689-12,444'. Perforate and acidize new Wasatch perms 9390-9663'. Remove Rotoflex unit and convert well back to ESP.

Status:

Well is currently SI with a casing leak. Cumulative production from the Wasatch has been 423 MBO, 1539 MMCF gas and 1148 MBW. The well was drilled in 1984 and produced until late 2002.

Current Interval	Cased Hole Feet	Holes	Date Shot	BHP (est.) Psi	BHT (est.) °F	Equivalent MW (ppg)
Wasatch	9,689-12,283'	279	12/13/95	<2000	210	<5.0
Wasatch	9,764-10,456'	126	6/20/93	<2000	210	<5.0
Wasatch	10,502-11,750'	393	6/21/84	<2000	210	<5.0
Wasatch	11,785-12,444'	156	6/5/84	<2000	210	<5.0

Procedure:

1. MIRU WO rig. ND wellhead, NU BOP.
2. TOH w/ rods, 2-7/8" tbg and BHA.
3. TIH w/ 7" cement retainer on 2-7/8" tubing. Set retainer @ ±4800'. Establish pump in rate – well was circulated through the leak up the 9-5/8" in November 2002 (3 bpm @ 900 psi).
4. MIRU cementing company and squeeze casing leak per recommendation. Close surface casing valve prior to end of displacement. Release from retainer and TOH. WOC 24 hrs.
5. TIH w/ bit and casing scraper. Drill up retainer and cmt – test squeeze to 1000 psi.
6. TIH and retrieve 7" RBP @ 9635'.
7. TIH w/ drag bit and bailer and clean out wellbore to PBTD (at least previous PBTD of 12,402'). Rotate bit as necessary to remove scale, LCM and mud from casing.
8. PU 5" treating packer on 2 jts of 2-7/8" tbg. PU 3-1/2", 9.3 ppg, N-80 workstring and TIH. Test tubing on TIH to 9000 psi. Set packer in top of liner @ 9670'. Test annulus to 1000 psi.

Recompletion Procedure
Brotherson 2-35B5
Altamont Field

9. Break down perms w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
10. MIRU stimulation company and acidize existing Wasatch perms 9,689-12,444' w/ 25,000 gals 15% HCL @ 25-30 bpm utilizing Bio-balls and rock salt for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
11. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
12. MIRU wireline unit and RIH w/ GR/JB FOR 5" 18 ppf casing to 9,700'. Set Composite BP @ 9,675' (cased hole measurement). Test plug and csg to 1000 psi.
13. Perforate Upper Wastach 9,390-9,663' per attached perf sheet. Use 3-1/8" TAG gun loaded 3 spf, 120 deg phased w/ 22.7 gram premium charges.
14. TIH w/ 7" treating packer on 3-1/2" 9.3 ppf N-80 workstring. Test tbg on TIH to 9000 psi. Set pkr @ 9,350'. Test annulus to 1000 psi.
15. Break down perms w/ 3% KCl at approx. 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10 & 15 minute intervals.
16. MIRU stimulation company and acidize Upper Wasatch perms 9,390-9,663' w/ 4,000 gals 15% HCL @ 15-20 bpm utilizing Bio-balls only for diversion. Heat treating water to 160° F. Maximum allowable treating pressure 9000 psi.
17. Attempt to flow back well. If unsuccessful, release pkr and TOH w/ workstring.
18. TIH w/ mill on 2-7/8" tbg and drill up CBP @ 9,675'. Push remainder of plug to bottom.
19. RIH w/ ESP on 2-7/8" tbg. Hang off pump at ±9,550.
20. Turn well over to production dept.

GDG 8/12/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432' FNL, 1648' FWL		8. WELL NAME and NUMBER: BROTHERSON 2-35B5
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 T2S R5W		9. API NUMBER: 4301330908
		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/16/2004	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS EXPEDITE AUTHORIZATION IN ORDER TO REPAIR CASING LEAK 4,846' - 4,863', ACIDIZE CURRENT WASATCH PERFS 9,689' - 12,444'. PERFORATE AND ACIDIZE NEW WASATCH PRFS 9,390' - 9,663'. REMOVE ROTOFLEX UNIT AND CONVERT WELL BACK TO ESP.

PLEASE REFER TO THE ATTACHED RECOMPLETION PROCEDURE.

RECEIVED
AUG 17 2004
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 8-25-04
Initials: CHD

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE C. REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 8/13/2004

(This space for State use only)

For copy approved 8/13/04
DKD

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Brotherson 2-35B5
 Altamont Field
 Duchesne County, Utah
AFE # Pending
 WI=100%, AFE Amt: \$400,000

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**Recompletion Procedure
Brotherson 2-35B5
Altamont Field**

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**Recompletion Procedure
Brotherson 2-35B5
Altamont Field**

20. Turn well over to production dept.

GDG 8/12/04

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		8. WELL NAME and NUMBER: BROTHERSON 2-35 B5
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		9. API NUMBER: 4301330908
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432' FNL, 1648' FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 35 2S 5W		COUNTY: DUCHESNE
		STATE: UTAH

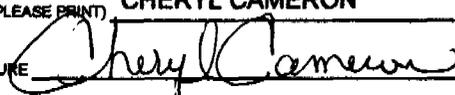
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/11/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

9/10/04: PERF UPPER WASATCH 9390 - 9663 84 HOLES

9/11/04: PMP 4000 GALS 15% HCL ACID W/ 150 BIO-BALLS. BD @ 7236 PSI AVE RATE 21.5 BPM AVG PRESS 5700 PSI MAX RATE 25 PBM MAX PRESS 8900 PSI. GOOD BALL ACTION. ISIP 2150 PSI, 5 MIN SIP 1443 PSI, 10 MIN SIP 871 PSI, 15 MIN SIP 612 PSI.

10/10/04: RIH W/ CMT RET & 149 JTS. SET RET @ 4781'. STING OUT OFF CMT RET. CITC WELL DWN CSG UP TBG. STING BACK INTO RET, PRESS CSG TO 500 PSI. START INJ DWN TBG. EST RATE 1360 PSI @ 5 BPM. PMP 12 BBLS FR WTR MIX @ START MATRIX CMT 12.2 PPG. PMP 44 SX. INJ RATE TO 8 BPM. START TYPE G CMT. PMP 50 SX CLASS G 15.8 PPG. START DISPLACEMENT. PMP 20 BBLS PRESS 1480 SLOW RATE TO 5 BPM. PRESS INCREASED TO 1530. SD F/ 15 MIN W/ 2 BBLS CMT LEFT IN TBG. RESUME PMPING PMP 1.5 BBLS PRESS INCREASED TO 1580 PSI. SD W/ .5 BBLS LEFT IN TBG. TOTAL CMT PMPED 94 SX. STING OUT OF RET REVERSE OUT W/ 45 BBLS. RD. POOH W/ 149 JTS 2 7/8" TBG & STINGER.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 10/12/2004

(This space for State use only)

RECEIVED
OCT 15 2004
OCT 18 2004
DIV. OF OIL, GAS & MINING
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432' FNL, 1648' FWL		8. WELL NAME and NUMBER: BROTHERSON 2-35 B5
5. PHONE NUMBER: (505) 344-9380		9. API NUMBER: 4301330908
6. COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
7. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: 10/11/2004	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
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NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>10/12/2004</u>

(This space for State use only)

RECEIVED
 OCT 15 2004
 DIV. OF OIL, GAS & MINING

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	<input checked="" type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/25/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR CONDUCTED WORKOVER OPERATIONS ON THE SUBJECT WELL 3/13/05 - 3/25/05 AS FOLLOWS:

PUMP 60 BBLs HOT 3% KCL. PU & RIH W/ 7" CSG SCRAPER. RAN 210 JTS 2 7/8" TBG. TAG 5" LT @ 9655'. PMP 100 BBLs 3% DOWN CSG. PU & RIH W/ 5" CSG SCRAPER, 5 JTS 2 3/8" TBG. PUMP 60 BBLs HOT 3% DOWN TBG BEFORE 0700 CONT TO POOH W/ TBG & 5" SCRAPER. RIH W/ 5" HALLIBURTON 10K COMP BP. CORRALATE W/ OWP'S GR-CBL 6/5/84 LOG & SET COMP PLUG @ 9670'. PUMP 266 BBLs DOWN CSG. SUSPECT CSG LEAK, SQUEEZED @ 4840'-4863'. PUMP 295 BBLs 3% KCL DOWN CSG.

ST PKR @ 5006' W/ 176 JTS. FILL CSG W/ 129 BBLs 3%. TEST CSG TO 500 PSI. HELD. FILL CSG W/ 106 BBLs 3% AND P-TEST CSG TO 500 PSI. HELD.

PLACED STAINLESS STEEL BAND ON BTM 40 STANDS. CARBON STEEL ON REST. 3 BANDS/JT. PU ESP HANGER AND SPACE OUT TOP SPLICE. MAKE TOP SPLICE. LAND HANGER. ND BOP. NU WH. PLUG IN SURFACE. PLACE WELL BACK ON PRODUCTION 3/25/05.

RECEIVED
APR 04 2005
 DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>3/31/2005</u>

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-35B5	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309080000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Set Plug"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>El Paso plans to perforate new intervals in the Upper Wasatch and the Lower Green River and then acidize and set plug. See attached procedure for more details.</p> <p style="text-align: right;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="text-align: right;">Date: <u>11/10/2011</u></p> <p style="text-align: right;">By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/20/2011	

Brotherson 2-35B5 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Perforate new intervals in the Upper Wasatch and Lower Green River from (7,998'-9,617')
- Acidize new perforations with 50,000 gals of 15% HCL in three separate stages using retrievable bridge plugs
- RIH with 7" CIBP on wireline and set plug at 9650'. Dump 5' of cement on plug.
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-35B5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309080000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/14/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso plans to perforate new intervals in the Upper Wasatch and the Lower Green River and then acidize and set plug. See attached procedure for more details.

Approved by the Utah Division of Oil, Gas and Mining

Date: 11/10/2011

By: *Dark K. Quist*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/20/2011	

Brotherson 2-35B5 Procedure Summary

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-35B5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309080000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2011	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso previously received approval for this work but will be setting the plug over the liner top @ ~9655' with 10' of cement instead of 9650' with 5' of cement.

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A		DATE 11/30/2011

Sundry Number: 20783 API Well Number: 43013309080000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-35B5	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309080000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE	
	STATE: UTAH	
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TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>El Paso is cancelling the last change of plug @ 9655' with 10' of cement on top. It was a typo. The change should be to set the CIBP @ 9680' with 10' of cement.</p> <p style="text-align: right;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="text-align: right;">Date: <u>11/30/2011</u></p> <p style="text-align: right;">By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 11/30/2011	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
BROTHERSON 2-35B5

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, LP

9. API NUMBER:
43013309080000

3. ADDRESS OF OPERATOR:
1001 Louisiana St. , Houston, TX, 77002

PHONE NUMBER:
713 420-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
2432 FNL 1648 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/9/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
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	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
See attached operations summary for details.

NAME (PLEASE PRINT)
Maria S. Gomez

PHONE NUMBER
713 420-5038

TITLE
Principle Regulatory Analyst

SIGNATURE
N/A

DATE
12/21/2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	DWR 3-19C6		
Project	ALTAMONT FIELD	Site	DWR 3-19C6
Rig Name/No.	KEY ENERGY/5	Event	RECOMPLETE LAND
Start Date	11/18/2011	End Date	12/4/2011
Spud Date	12/3/2009	UWI	019-003-S 006-W 30
Active Datum	GROUND LEVEL @6,260.0ft (above Mean Sea Level)		
Afe No./Description	155668/43632 / DWR 3-19C6		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/22/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA'S (POOH W/ RODS)
	7:30 13:30	6.00	MIRU	01		P		SLIDE PUMPING UNIT BACK SPOT IN RIG UP SERV RIG PUMP 70 BBLS 2% KCL DWN CSG LD POLISH ROD WORK PUMP OFF SEAT FLUSH RODS W/ 60 BBLS 2% KCL POOH W/ 86 1" 88 7/8" 91 3/4" LD 24 1" & ROD PUMP FLUSHING WHEN NEEDED
	13:30 15:00	1.50	PRDHEQ	18		P		X OVER TO TBG EQUIP NDWH RELEASE 7" TAC NUBOP RU WORK FLOOR
	15:00 17:30	2.50	PRDHEQ	39		P		MOL SPOT IN RU PRS POOH SCANNING 2-7/8" 84 JNTS 2-7/8" EUE N80 TBG SECURE WELL SDFN
11/23/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEV JSA (SCANNING TBG OUT OF HOLE)
	7:30 10:30	3.00	PRDHEQ	39		P		100 PSI ON WELL BLOW DWN & OPEN WELL CONT SCANNING 2-7/8" TBG OUT OF HOLE 75 JNTS YELLOW BAND 149 JNTS BLUE BAND 11 JNTS RED LD BHA
	10:30 11:30	1.00	RDMO	02		P		RDMO PRS CLEAN OFF RIG FLOOR
	11:30 16:30	5.00	PRDHEQ	24		P		TALLY PU RIH W/ 3-3/4" ROCK BIT 4-1/2" CSG SCRAPER 4 2-7/8" DRILL COLLARS 94 JNTS 2-3/8" WRK STRING X OVER TO 2-7/8" TBG EQUIP TIH W/ 198 JNTS 2-7/8" EUE N80 TBG
	16:30 18:00	1.50	PRDHEQ	39		P		POOH W/ 68 JNTS 2-7/8" TBG SECURE WELL SDFN EOT @ 6950'
11/24/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA (PERFORATING)
	7:30 9:30	2.00	PRDHEQ	39		P		0 PSI ON WELL OPEN WELL POOH W/ 130 JNTS 2-7/8" TBG X OVER TO 2-3/8" TBG POOH W/ 94 JNTS 2-3/8" TBG 4 2-7/8" DC SCRAPER & BIT
	9:30 13:30	4.00	PRDHEQ	26		P		MOL SPOT IN RU WL RIH W/ GR-CCL LOG FROM 8920'-7444'POOH RIH W/ 4-1/2" CBP SET @ 8930' POOH RIH W/ DUMP BAILER BAIL 10' SAND ON PLUG FILL CSG W/ 120 BBLS 2% KCL TEST TO 4500 PSI W/ HO
	13:30 18:00	4.50	WLWORK	21		P		PERF STG # 1 8894'-8346' W/ 2-3/4" GUNS 3 SPF 120 DEG PHASED 16.0 GRAM PREMIUM CHARGES IN 4 WL RUNS CORRELATED DEPTHS BASED ON SPECTRAL DENSITY DUAL SPACED NEUTRON ARRAY COMPENSATED TRUE RESISTIVITY LOG DATED 1-30-2010 0 PSI AFTER SHOOTING PERFS RD WL SECURE WELL SDFHW
11/25/2011							NO ACTIVITY SDFHW	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/26/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA (RU STINGER)
	7:30 9:00	1.50	MIRU	01		P		0 PSI ON WELL MOL RU STINGER & PLATINUM
	9:00 11:00	2.00	PRDHEQ	35		P		ACIDIZE NEW PERFS 8894'-8346' TEST LINES TO 8600 PSI BLEED OFF OPEN WELL PUMP 16 BBLS 2% KCL BREAK @ 2340 PSI PUMP 7500 GAL 15% HCL ACID 261 BIO BALLS 7500 GAL 15% HCL ACID DISP W/ 340 BBLS 2% KCL ISIP 225 PSI 5 MIN 0 PSI MAX RATE 43 BPM AVG RATE 24 BPM MAX PSI 4500 AVG PSI 2920 RD PLATINUM RU WL
	11:00 13:00	2.00	PRDHEQ	21		P		RIH W/ 4-1/2" CBP SET @ 8335' TEST TO 4500 PSI PERF FROM 8321'-7904' W/ 2-3/4" GUNS 3SPF 120 DEG PHASED 16 GRAM PREM CHARGES IN 3 RUNS. WELL WENT ON VACUME
	13:00 15:00	2.00	PRDHEQ	35		P		RD WL RU PLATINUM ACIDIZE PERFS 8321'-7904' W/ 7500 GAL 15% HCL ACID 228 BIOBALLS 7500 GAL 15% HCL ACID DISP W/ 335 BBLS 2% KCL MAX RATE 45 BPM AVG RATE 27.2 BPM MAX PSI 2287 AVG PSI 1355 ISIP 0 RD PLATINUM RU WL
	15:00 17:30	2.50	PRDHEQ	21		P		RIH W/ 4-1/2" CBP SET @ 7830' TEST TO 4500 PSI PERF 7814'-7640' W/ 3 RUNS OF 2-3/4" GUNS 3 SPF 120 DEG PHASED 16 GRAM PREM CHARGES. WELL WENT ON VACUME
	17:30 20:30	3.00	PRDHEQ	35		P		RD WL RU PLATINUM TEST LINES TO 8200 PSI ACIDIZE PERFS 7814'-7640' W/ 60 BBLS 2% KCL 7500 GAL 15% HCL ACID 219 BIOBALLS 7500 GAL 15% HCL ACID DISPLACE W/ 325 BBLS 2% KCL ISIP 1782 5 MIN 1587 10 MIN 202 15 MIN 0 PSI MAX RATE 39 BPM AVG RATE 25.3 BPM MAX PSI 2873 AVG PSI 1900 SWIFW RD STINGER & PLATINUM
11/27/2011								NO ACTIVITY SDFW
11/29/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA'S (RU POWER SWIVEL)
	7:30 8:00	0.50	PRDHEQ	17		P		250 PSI ON WELL BLOW DWN TO FLOW BACK TANK
	8:00 11:00	3.00	PRDHEQ	39		P		PU MU 3-3/4" ROCK BIT TIH W/ 4 2-7/8" DRILL COLLARS 94 JNTS 2-3/8" TBG X OVER TO 2-7/8" EQUIP TIH W/ 151 JNTS 2-7/8" TBG TAG PLUG @ 7830'
	11:00 14:30	3.50	PRDHEQ	18		P		RU POWER SWIVEL BREAK CIRC W/ 285 BBLS 2% KCL DRILL OUT PLUG RD POWER SWIVEL TIH TAG PLUG # 2 @ 8335' RU POWER SWIVEL
	14:30 16:30	2.00	PRDHEQ	18		P		ATTEMPT TO BREAK CIRC PUMPED TOTAL OF 420 BBLS 2% KCL WELL STILL ON VACUME NO CIRCULATION RD POWER SWIVEL
	16:30 17:30	1.00	PRDHEQ	39		P		POOH W/ 40 JNTS 2-7/8" TBG TO GET ABOVE LINER TOP SWIFN DRAIN PUMP & HARD LINE
11/30/2011	7:30 9:00	1.50	PRDHEQ	39		P		SPOT IN 2ND RIG PUMP RUN HARD LINE RIH W/ 40 JNTS 2-7/8" EUE N80 TBG RU POWER SWIVEL
	9:00 10:30	1.50	PRDHEQ	06		P		BREAK CIRC W/ 285 BBLS CONT DRILLING ON CBP @ 8335' WELL WENT ON VACUME
	10:30 14:00	3.50	PRDHEQ	18		P		CONT PUMPING W/ 2 RIG PUMPS @ 9 BPM GET CIRC W/ 1600 BBLS CONT DRILLING ON PLUG WELL WENT ON VACUME PLUGGED UP TBG
	14:00 17:00	3.00	PRDHEQ	39		P		RD POWER SWIVEL POOH W/ 150 JNTS 2-7/8" TBG DRAIN PUMP & HARD LINE SWIFN
	5:30 7:30		PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA (ICE PLUGS)
12/1/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA'S (BLOWING DWN WELL)
	7:30 10:00	2.50	PRDHEQ	39		P		200 PSI ON CSG BLOW DWN WELL CONT POOH W/ 1 JNT OF 2-7/8" TBG X OVER TO 2-7/8" TBG EQUIP PIH W/ 94 JNTS 2-3/8" TBG 4 2-7/8" DC & BIT (BIT SUB PLUGED)
	10:00 12:30	2.50	PRDHEQ	39		P		TIH W/ 3-3/4" BIT 4 2-7/8 DC 2-3/8 TBG X OVER TO 2-7/8" TBG EQUIP TIH W/ 2-7/8" TBG TAG PLUG @ 8335' RU PS
	12:30 14:30	2.00	PRDHEQ	18		P		BREAK CIRC W/ 265 BBLS DRILL OUT CBP CIRC TBG CLEAN RD PS TIH TO 8910' TG PLUG RU PS

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 17:30	3.00	PRDHEQ	18		P		BREAK CIRC W/ 195 BBLS CLEAN OUT SAND DRILL OUT CBP WELL WENT ON VACUME CAUGHT CIRC W/ 97 BBLS PUMPING 9 BBL MIN RETURNING 1-1/2 BBL MIN CIRC CLEAN
	17:30 20:00	2.50	PRDHEQ	39		P		RD PS TIH TAG FILL @ 10475' POOH W/ 100 JNTS 2-7/8" TBG STIFN OPEN CSG TO SALES EOT @ 7422'
12/2/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA'S (POOH W/ TBG)
	7:30 12:30	5.00	PRDHEQ	39		P		200 PSI ON TBG & CSG BLOW DWN WELL POOH W/ 134 JNTS 2-7/8" TBG X OVER TO 2-3/8" TBG EQUIP POOH STAND BACK 54 JNTS LD 40 JNTS 2-3/8" EUE N80 TBG LD 4 2-7/8 DC'S BIT SUB & BIT
	12:30 14:00	1.50	PRDHEQ	18		P		SERVICE RIG NO CHARGE TO ELPASO
	14:00 17:30	3.50	PRDHEQ	39		P		TALLY PU MU & RIH W/ 2-3/8" BULL PLUG 4-1/2" SLIM HOLE TAC 3 JNTS 2-3/8" EUE N80 TBG 6' PERF SUB MSN W/ 20' DIP TUBE 2' 2-3/8" EUE N80 SUB MSN PUMP CAVITY 4' 2-3/8 SUB 51 JNTS 2-3/8"EUE N80 TBG 2-3/8" X 2-7/8" X OVER 234 JNTS 2-7/8" EUE N80 TBG STIFN OPEN CSG TO SALES
12/3/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA'S (SETTING TAC)
	7:30 11:00	3.50	PRDHEQ	18		P		CHECK PSI ON WELL 200 PSI ON TBG & CSG BLOW DWN WELL RD WORK FLOOR NDBOP SET 4-1/2" SLIM HOLE TAC IN 20000 TEN NUWH X OVER TO ROD EQUIP
	11:00 12:30	1.50	PRDHEQ	18		P		FLUSH TBG W/ 55 BBLS 2% KCL DROP STNDING VALVE FILL & TEST TBG W/ 35 BBLS TO 1000 PSI GOOD TEST
	12:30 15:00	2.50	PRDHEQ	39		P		PU RIH W/ 1-3/4" X 5' PLUNGER PULL ROD 2' X 3/4" SUB 10 1-1/2" K BARS PREP & PU 63 SLIM HOLE 3/4" W/G RIH OUT OF DERRICK W/ 83 3/4" W/G 88 7/8" W/G PREP & PU 19 NEW 7/8" W/G ROD TONGS BROKE DWN PU POLISH ROD STIFN OPEN CSG TO SALES
	15:00 16:00	1.00	PRDHEQ	18		P		RACK OUT PUMP LINES & PUMPS
12/4/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM WRITE & REVIEW JSA'S (RIH W/ RODS)
	7:30 9:00	1.50	PRDHEQ	18		P		WORK ON ROD TONGS NO CHARGE TO ELPASO
	9:00 11:00	2.00	PRDHEQ	39		P		LD POLISH ROD TIH W/ 10 1' W/G 78 SLK 1" PREP & PU 6 NEW 1" SLK SPACE WELL OUT W/ 8' X 1" 2' X 1" & 1-1/2" X 40 ' POLISH ROD STROKE TEST TO 1000 PSI GOOD TEST PUMP 15 BBLS ACROSS FLOW LINE
	11:00 13:00	2.00	RDMO	02		P		RD RIG SLIDE IN PUMPING UNIT HANG OFF RODS PWOP CHAIN UP RIG & TOOL TRUCK CLEAN UP LOC MO

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: BROTHERSON 2-35B5
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013309080000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/9/2011	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is a Corrected Sundry Notice. Initially submitted 12/21/2011 with incorrect attachment. Please see correct attachment for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 06, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 2/27/2012	

1 General**1.1 Customer Information**

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	BROTHERSON 2-35B5		
Project	ALTAMONT FIELD	Site	BROTHERSON 2-35B5
Rig Name/No.	NABORS DRILLING/561	Event	RECOMPLETE LAND
Start Date	11/28/2011	End Date	12/10/2011
Spud Date	3/17/1984	UWI	035-002-S 005-W 30
Active Datum	GROUND LEVEL @5,817.0ft (above Mean Sea Level)		
Afe No./Description	155880/44069 / BROTHERSON 2-35B5		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/29/2011	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL, SAFETY MEETING (RIGGING UP RIG) FILL OUT AND REVIEW JSA
	7:30 10:30	3.00	MIRU	01		P		TEST DEADMEN, MOVE RIG TO LOCATION AND SPOT IN, MOVE IN ASSOCIATED EQUIPMENT AND 2% KCL WATER. INSPECT AND GREASE DERRICK.
	10:30 12:00	1.50	MIRU	01		P		RIG UP RIG WHILE PUMPING HOT WATER DOWN CASING
	12:00 13:15	1.25	PRDHEQ	14		P		UNSEAT PUMP @ 9,557' AND FLUSH WITH 60 BBLS 2% KCL WATER.
	13:15 16:30	3.25	PRDHEQ	39		P		PULL OUT OF WELL WITH 116-1" RODS AND LAY DOWN 17-7/8" RODS, HANG BACK 108- 7/8" RODS AND 119 -3/4" RODS. LAY DOWN 16-1" RODS AND 2 1/2" X 1 1/2" X 36' INSERT PUMP.
	16:30 17:30	1.00	PRDHEQ	18		P		CROSS OVER TO PULL TUBING. SECURE WELL
	17:30 17:30	0.00						SHUT DOWN FOR DAY
11/30/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (NIPPLING UP BOP AND RIGGING UP FLOOR SAFELY, SLIPS TRIPS AND BODY POSITIONING) FILL OUT AND REVIEW JSA
	7:30 11:00	3.50	PRDHEQ	16		P		NIPPLE DOWN WELLHEAD AND NIPPLE UP BOP'S, RIG UP FLOOR AND RELEASE TUBING ANCHOR CATCHER @ 9327'
	11:00 11:30	0.50	PRDHEQ	18		P		RIG UP TUBING SCANNING EQUIPMENT
	11:30 16:00	4.50	PRDHEQ	39		P		SCAN TUBING OUT OF HOLE LAYING DOWN BAD JOINTS. PULL OUT OF HOLE WITH 293 JOINTS 2 7/8" TUBING N80 EUE TUBING, 7" TAC, 7 JOINTS 2 7/8" L80 EUE TUBING, PLUS 45 SEAT NIPPLE, 4' X 2 7/8" TUBING SUB, POOR BOY GAS ANCHOR, 1 JOINT 2 7/8" N80 EUE TUBING, SOLID PLUG AND 5 3/4" NO-GO. LAYED DOWN 30 JOINTS RED BAND FROM ROD WEAR AND PITTING, STOOD BACK 132 YELLOW AND 138 BLUE BAND.
	16:00 17:30	1.50	WBP	39		P		PICK UP 5 7/8" BIT AND SCRAPER AND TALLEY PIPE IN HOLE MAKING CLEAN OUT RUN. RUN IN HOLE WITH 40 JOINTS TUBING. EOT @ 1,240' SECURE WELL
	17:30 17:30	0.00						SHUT DOWN FOR DAY
12/1/2011	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (TRIPPING INTO HOLE WITH TUBING TONGS) FILL OUT AND REVIEW JSA

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 10:00	2.50	WBP	39		P		CSIP 50PSI, TSIP 50 PSI. BLEED OFF TUBING AND CASING. TRIP IN HOLE WITH 186 JOINTS OF TUBING FOR A TOTAL OF 226 JOINTS. RIG BROKE JACKSHAFT. EOT @7263'
	10:00 10:30	0.50	WBP	18		N		SECURE WELL
	10:30 6:00	19.50	WBP	54		N		PULL DROPBOX AND REPLACE
12/2/2011	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL, SAFETY MEETING (WINTER DRIVING SAFETY) FILL OUT AND REVIEW JSA
	7:30 9:00	1.50	WBP	17		P		CSIP 60 PSI, TSIP 60 PSI, BLEED OFF WELL, LAY PUMPLINES AND TALLY TUBING ON TRAILER.
	9:00 11:30	2.50	WBP	39		P		CONTINUE TRIPPING IN HOLE WITH 79 JOINTS TUBING FOR A TOTAL OF 305 TO LINER TOP @ 9655'
	11:30 15:30	4.00	WBP	39		P		PULL OUT OF WELL WITH 305 JOINTS 2 7/8" TUBING, BIT AND SCRAPER. SECURE WELL
	15:30 17:00	1.50	WBP	18		P		SPOT IN CATWALK AND 3 1/2" TUBING
	17:00 17:00	0.00						SHUT DOWN FOR DAY
12/3/2011	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON WIRELINE SAFETY AND ARMMING PERF GUNS. FILLED OUT JSA.
	7:30 10:30	3.00	WBP	26		P		RU WIRELINE RAN 4.10 GR/JB W/ GAMMA RAY CCL. LOGGED FROM 9720 TO 9250' SET CBP @ 9680' DUMPED BAILED 10' CEM.
	10:30 16:00	5.50	WBP	21		P		. PERFORATED FROM 9635' TO 9269' 390 HOLES. USING 3 1/8" HSC GUNS W/ 22.7 GM CHARGES. 3 JSFP AND 120 DEGREE PHASING. 5-RUNS. ALL PERFS SHOT FROM SCHUMBERGER DUAL INDUCTION-SFL DATED 14-APR-84, CORRELATED TO PIONEER GAMMA RAY CCL DATED 12//2/2011. WHILE PUMPING 250 BBLS @ 2BPM DOWN CSG STARING FLUID LEVEL 8850 FINAL FLUID LEVEL 5120. RD WIRELINE.
	16:00 17:30	1.50	PRDHEQ	24		P		TALLIED AND PU PLUG, RH, 4' 2 7/8 TBG SUB, PKR ,X-OVER AND 40-JTS 3 1/2 P-110 EUE TBG. EOT @ 1245' SECURED WELL SDFN.
12/4/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON PU TBG. FILLED OUT JSA.
	7:30 17:30	10.00	PRDHEQ	24		P		CONTINUED PU 266-JTS 3 1/2 P-110 EUE TBG. SET PLUG @ 9657' 15' OUT ON JT # 306. TOOH W/ 6-JTS SET PKR @ 9462' 7' OUT ON JT # 300. SECURED WELL SDFN.
12/5/2011	6:00 6:30	0.50	MIRU	28		P		HELD SAFETY MEETING ON SPOTTING IN FRAC EQUIPMENT. FILLED OUT JSA.
	6:30 13:00	6.50	MIRU	01		P		MIXED ACID SPOTTED IN EQUIPMENT. SDFN.
12/6/2011	6:00 7:30	1.50	STG01	28		P		CREW TRAVEL AND SAFETY MEETING (PUMPING UNDER PRESSURE) FILL OUT AND REVIEW JSA'S
	7:30 12:00	4.50	STG01	24		P		PICK UP A 4" FRAC VALVE AND INSTALL IN TUBING. START TO PUMP DOWN CASING TO FILL CASING. RIG UP FRAC CREW TO TUBING AND THAW OUT PUMP TRUCKS
	12:00 12:15	0.25	STG01	18		P		PRESSURE TEST PUMP LINES TO 9,000 PSI. TEST GOOD
	12:15 12:30	0.25	STG01	17		P		OPEN TUBING TO PUMP ACID JOB
	12:30 14:00	1.50	STG01	35		P		ACIDIZE 71' OF PERFS IN 13 INTERVALS FROM 9469' TO 9637' WITH 213 PERFS. PUMP 150 BBLS 2% KCL, 22500 GALLONS OF 15% ACID AND FLUSH TO BOTTOM PERF PLUS 10 BBLS WITH 100 BBLS 2%. WITH A AVERAGE RATE OF 14.4 BBLS A MINUTE, AVERAGE PRESSURE OF 2,620 PSI. MAX RATE OF 22.3 BBLS A MINUTE AND MAX PRESSURE OF 4500 PSI. ISDP @ 465 PSI 5 MINUTE SIP @ 0 PSI

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:00 15:00	1.00	STG02	39		P		RELEASE PACKER @ 9,462' AND TRIP INTO HOLE AND RELEASE PLUG @ 9,645'. POOH AND SET PLUG @ 9462. POOH AND SET PACKER @ 9,250'. FILL CASING WITH 125 BBLS 2% AND PRESSURE TEST TO 1000 PSI.
	15:00 15:30	0.50	STG02	18		P		RIG UP PUMP LINE AND TEST TO 9000 PSI
	15:30 16:30	1.00	STG02	35		P		ACIDIZE 58' OF PERFS IN 10 INTERVALS FROM 9266' TO 9448' WITH 174 PERS.PUMP 135 BBLS 2% KCL, 22500 GALLONS OF 15% ACID AND FLUSH TO BOTTOM PERF PLUS 10 BBLS WITH 100 BBLS 2%. WITH A AVERAGE RATE OF 13.9 BBLS A MINUTE, AVERAGE PRESSURE OF 4874 PSI. MAX RATE OF 18 BBLS A MINUTE AND MAX PRESSURE OF 7674 PSI. ISDP @ 1425 PSI 5 MINUTE SIP @ 601 PSI 10 MINUTE SIP @ 224 PSI 15 MINUTE SIP @118 PSI
	16:30 17:30	1.00	RDMO	02		P		RIG DOWN FRAC EQUIPMENT
	17:30 19:00	1.50	PRDHEQ	39		P		OPEN WELL, TUBING IS ON VACUUM, RELEASE PACKER TRIP IN HOLE ,RETRIEVE BRIDGEPLUG, PULL EQUIPMENT ABOVE TOP PERF AND SHUT WELL IN. DRAIN UP EQUIPMENT
	19:00 6:00	11.00						SHUT DOWN FOR DAY
12/7/2011	6:00 7:30	1.50	PRDHEQ	28				CREW TRAVEL SAFETY MEETING (LAYING DOWN WORK STRING) FILKL OUT AND REVIEW JSA'S
	7:30 10:00	2.50	PRDHEQ	15		P		CSIP @ 350 PSI, TSIP @ 550 PSI. BLEED OFF CASING AND TUBING. PUMP 40 BBLS 2% KCL DOWN TUBING
	10:00 11:00	1.00	PRDHEQ	39		P		POOH STANDING 40 JOINTS 3 1/2' WORK STRING IN DERRICK.
	11:00 11:30	0.50	PRDHEQ	15		P		PUMP 20 BBLS 2% DOWN TUBING TO KILL TUBING
	11:30 12:30	1.00	PRDHEQ	24		P		PICK 39 JOINTS TUBING UP OFF PIPE RACK TO SCAN OUT OF WELL
	12:30 13:00	0.50	PRDHEQ	18		P		RIG UP PRS TO SCAN TUBING OUT OF WELL
	13:00 14:00	1.00	PRDHEQ	24		P		SCAN AND LAY DOWN 30 JOINTS 3 1/2 ON PIPE RACK.
	14:00 14:30	0.50	PRDHEQ	15		P		KILL TUBING WITH 20 BBLS 2% KCL
	14:30 14:45	0.25	PRDHEQ	24		P		LAY DOWN 5 JOINTS TUBING. TONGS BROKE. SECURE WELL
	14:45 16:00	1.25	PRDHEQ	54		N		RIG DOWN TONGS, WAIT FOR AND RIG UP NEW SET OF TONGS. KILL TUBING WITH 20 BBLS 2%KCL DOWN 3 1/2" TUBING
	16:00 16:30	0.50	PRDHEQ	18		P		SECURE WELL DRAIN UP EQUIPMENT SHUT DOWN FOR DAY
	16:00 16:00	0.00	PRDHEQ	39		P		LAY DOWN 8 JOINTS 3 1/2" TUBING, RIG DOWN PRS AND TRIP IN HOLE WITH 40 JOINTS 3 1/2" TUBING TO SCAN OUT OF WELL. END OF TUBING @ 9200'
12/8/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING. (SCANNING AND LAYING DOWN TUBING) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	PRDHEQ	15		P		TSIP @ 100 PSI, CASING OPEN TO TREATOR. PUMP 40 BBLS DOWN TUBING.
	8:30 9:00	0.50	PRDHEQ	24		P		PICK UP TUBING SCANNING EQUIPMENT UP
	9:00 16:30	7.50	PRDHEQ	24		P		SCAN WHILE LAYING DOWN 296 JOINTS 3 1/2" WORK STRING FINDING 5 RED JOINTS, 171JOINTS YELLOW BAND AND 160 JOINTS BLUE BAND TUBING (WELL IS VERY GASSY, IS DIFFICULT TO KEEP DEAD TO WORK ON)
	16:30 18:30	2.00	PRDHEQ	24		P		LAY DOWN 7" PLUG AND PACKER, CHANGE PIPE RAMS, SLIPS SEGMENTS, AND ELEVATORS OVER TO RUN PRODUCTION TUBING. SECURE WELL, TURN CASING TO TREATOR. SHUT DOWN FOR DAY
12/9/2011	6:00 7:30	1.50	INSTUB	28		P		CREW TRAVEL. SAFETY MEETING (PICKING UP BHA, SLIPS TRIPS AND FALLS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 8:30	1.00	INSTUB	17		P		CASING PRESSURE FLOWING TO TREATOR 60 PSI. PUMP 100 BBLS BRINE DOWN CASING TO KILL WELL
	8:30 13:00	4.50	INSTUB	39		P		PICK UP 5 3/4" NO-GO, 2 7/8" EUE SOLID PLUG, 1 JOINT 2 7/8" N80 EUE TUBING, 4 1/2" POOR BOY GAS ANCHOR, 4'- 2 7/8" N80 EUE TUBING SUB, NEW PLUS 45 SEAT NIPPLE, 7 JOINTS 2 7/8" N80 EUE TUBING, 7" TUBING ANCHOR CATCHER WITH CARBIDE SLIPS, CONTINUE TO TRIP IN TO WELL WITH 292 JOINTS OF TUBING. SET TAC @ 9245' IN 25,000 TENSION. SEAT NIPPLE @ 9469' AND END OF TUBING @ 9538' (PUMPED 290 BBLS 2% KCL DOWN CASING WHILE TRIPPING IN HOLE TO KEEP WELL UNDER CONTROL)
	13:00 14:30	1.50	INSTUB	16		P		RIG DOWN FLOOR, NIPPLE DOWN BOP'S NIPPLE UP WELL HEAD AND FLOW LINE
	14:30 15:30	1.00	INARTLT	18		P		FLUSH TUBING WITH 60 BBLS 2% KCL
	15:30 17:00	1.50	INARTLT	03		P		PICK UP AND PRIME 2 1/2" X 1 1/2" X 36' RHBC ROD PUMP, PICK UP 10 1 1/2" WIEGHT BARS AND TRIP IN HOLE WITH 119 MIXED 3/4 " RODS.
	17:00 18:00	1.00	INARTLT	18		P		PICK UP POLISH ROD AND SHUT WELL IN FOR NIGHT CASING IS TURNED TO THE TREATOR FOR EVENING
12/10/2011	6:00 7:30	1.50	INARTLT	28		P		CREW TRAVEL, SAFETY MEETING (RUNNING ROD TONGS SAFELY) FILL OUT AND REVIEW JSA
	7:30 8:30	1.00	INARTLT	18		P		PUMP 40 BBLS DOWN TUBING. LAY DOWN POLISH ROD
	8:30 13:00	4.50	INARTLT	39		P		PICK UP 35 GUIDED 3/4 RODS, TRIP IN WELL WITH 108 7/8' GUIDED RODS, 103 SLICK 1" RODS, SPACE OUT ROD PUMP WITH 1-4' X 1" AND 1-2' X 1" ROD SUB, PICK UP 36' POLISH ROD AND SEAT ROD PUMP @ 9,467'.
	13:00 14:00	1.00	INARTLT	08		P		FILL TUBING WITH 45 BBLS AND PRESSURE TEST TO 1000 PSI. TEST GOOD GOOD PUMP ACTION.
	14:00 15:00	1.00	RDMO	02		P		RIG DOWN RIG, POLICE LOCATION
	15:00 16:00	1.00	INARTLT	18		P		SLIDE ROTOFLEX, HANG OFF RODS ANDF PUT WELL ON PRODUCTION SHUT DOWN FOR DAY

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: BROTHERSON 2-35B5
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013309080000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/25/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While doing routine ops, realized that there was a lot of scale so will need to acidize well with 10000 gals of acid. Field requesting verbal approval from Dennis Ingram.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 26, 2012

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 4/25/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: BROTHERSON 2-35B5
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013309080000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/27/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
June 28, 2012**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 6/26/2012	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BROTHERSON 2-35B5		
Project	ALTAMONT FIELD	Site	BROTHERSON 2-35B5
Rig Name/No.	WWS/1	Event	WORKOVER LAND
Start Date	4/23/2012	End Date	
Spud Date	3/17/1984	UWI	035-002-S 005-W 30
Active Datum	Kelly Bushing @5,837.0ft (above Mean Sea Level)		
Afe No./Description	158276/45059 / BROTHERSON 2-35B5		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
4/24/2012	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; RIGGING UP
	7:00 9:00	2.00	MIRU	01		P		ROAD RIG TO LOCATION FROM THE 3-10B4
	9:00 11:00	2.00	MIRU	01		P		MIRU PMP 50 BBLS OF HOT 2% KCL DOWN ANNULAS
	11:00 13:00	2.00	PRDHEQ	06		P		L/D POLISH ROD UNSEAT PMP FLUSH TBG w 50 BBLS OF HOT 2% KCL PICK UP POLISH ROD SOFT SEAT PMP TEST TBG TO 1000 PSI TEST GOOD
	13:00 18:00	5.00	PRDHEQ	39		P		L/D POLISH ROD TOH w 103-1" L/D 108-7/8" WORE GAUIDES TOH TO DERRICK w 154-3/4" L/D 10-1 1/2" WT BARS L/D PMP SECURE WELL SDFN 80 GALS OF DIESEL 100 GALS OF LPG
4/25/2012	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PINCH POINTS
	7:00 9:30	2.50	PRDHEQ	16		P		CSIP 50 PSI TSIP 50 PSI BLED OFF PRESSURE N/D WELL HEAD N/U BOPE
	9:30 12:30	3.00	PRDHEQ	39		P		RELEASE TAC TOH w 2 7/8" TBG SCALE ON TBG FROM 4950' TO 9536' L/D BHA REMOVE DIP TUBE FROM 4 1/2" PBGA
	12:30 13:30	1.00	SL	32		P		R/U TIH w SLICK LINE TO 9861' TOH R/D SLICK LINE
	13:30 18:00	4.50	PRDHEQ	39		P		P/U & TALLY 5 3/4" NO-GO SOLID PLUG 2 JTS OF 2 7/8" N-80 8RD TBG 4 1/2" PBGA (SHELL) 2 7/8" PSN 4' N-80 TBG SUB 4 JTS OF 2 7/8" N-80 8RD TBG 7" TAC w CABIDE SLIPS TIH w 297 JTS OF 2 7/8" N-80 8RD TBG EOT 9643' SECURE WELL SDFN 80 GALS OF DIESEL 100 GALS OF LPG
4/26/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (NIPPLING DOWN BOP'S, NIPPLE UP WELL HEAD) FILL OUT AND REVIEW JSA
	7:30 8:00	0.50	PRDHEQ	18		P		SET TUBING ANCHOR @ XXXX
	8:00 11:00	3.00	PRDHEQ	16		P		RIG DOWN FLOOR, NIPPLE DOWN BOP'S, NIPPLE UP WELLHEAD. CHANGE OVER TO RUN RODS, DRESS RODS TO TRIP INTO HOLE
	11:00 6:00	19.00	PRDHEQ	42		C		SECURE WELL MOVE IN ACID TANK AND WATER. HEAT WATER .WAIT ON ACID USED 325 GALLONS LPG USED 30 GALLONS DIESEL
4/27/2012								

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (PUMPING ACID) FILL OUT AND REVIEW JSA
	7:30 13:00	5.50	PRDHEQ	18		P		MIX ACID, RIG UP ACID TRUCKS
	13:00 13:15	0.25	PRDHEQ	28		P		HOLD PRE PUMP SAFETY MEETING
	13:15 15:00	1.75	PRDHEQ	18		P		PRESSURE TEST PUMP LINES TO 1000 PSI. PUMP 5 BBL 2% KCL PAD, 1 BBL PARRIFIN SOLVENT, 5 BBL PAD, 1 BBL INHIBATOR, 5 BBL PAD, PUMP 10,000 GALLONS 15% HCL ACID, FLUSH TUBING WITH 75 BBL'S 2% KCL. SHUT TUBING IN. HOOK TO CASING AND DISPLACE ACID TO BOTTOM PERF WITH 270 BBLS 2% KCL
	15:00 15:30	0.50	PRDHEQ	18		P		RIG DOWN ACID CREW
	15:30 16:00	0.50	PRDHEQ	18		P		PICK UP AND PRIME 2 1/2" X 1 1/2" X 36' ROD PUMP AND ATTACH 21' DIP TUBE
	16:00 18:00	2.00	INARTLT	03		P		TRIP INTO WELL WITH PUMP AND 10-1 1/2" K BARS. 143- 3/4" RODS, PICK UP 52 NEW 7/8" WITH GUIDES.
	18:00 18:30	0.50	INARTLT	18		P		PICK UP POLISH ROD AND SECURE WELL
	18:30 18:30	0.00						SHUT DOWN FOR DAY USED 75 GALLONS PROPANE USED 40 GALLONS DIESEL
4/28/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL, SAFETY MEETING (PICKING UP AND LAYING DOWN POLISH ROD CORRECTLY) FILL OUT AND REVIEW JSA. PUMPED 60 BBLS DOWN TUBING
	7:30 9:30	2.00	PRDHEQ	24		P		PICK UP 53 NEW 7/8" RODS WITH GUIDES, AND TRIP INTO WELL WITH 119 SLICK 1" (10 NEW)
	9:30 10:00	0.50	PRDHEQ	18		P		SPACE OUT ROD PUMP WITH 1-2' X 1" ROD SUB. SEAT PUMP @ 9,648'
	10:00 11:00	1.00	PRDHEQ	18		P		FILL TUBING WITH 45 BBLS 2% KCL AND TEST TO 1000 PSI, TEST GOOD GOOD PUMP ACTION. TEST CASING CHECK. TEST GOOD. PUMP 15 BBLS 2% KCL DOWN FLOWLINE AT 200 PSI
	11:00 16:00	5.00	RDMO	43		N		TO WINDY TO RIG DOWN
	16:00 17:00	1.00	RDMO	02		P		RIG DOWN RIG, SLIDE UNIT MOVE OUT
	17:00 17:00	0.00						WELL IS ON PRODUCTION PUMPED 140 BBLS NON RECOVERED FLUID USED 75 GALLONS PROPANE USED 50 GALLONS DIESEL

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009)
Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: BROTHERSON 2-35B5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. API NUMBER: 43013309080000
5. PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/7/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

-----Authorization: Cause 139-84.-----DKD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: March 05, 2013

By: *DeKQ*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 2/26/2013	

Brotherson 2-35B5 Summary Procedure

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Set CIBP @ 9,260' w/10' cement on top
- Perf LGR from 8,060' – 9,100' w/3SPF
- Acidize perforations with 30,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods, leaving CIBP @ 9,260'
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-35B5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/9/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="pump change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attachment for procedure

Approved by the Utah Division of Oil, Gas and Mining

Date: March 14, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 3/7/2013	

Brotherson 2-35B5 Pump Failure Procedure Summary

- POOH w/rods & pump
- Acidize existing perms w/ 7,500 gal 15% HCl.
- RIH w/ pump and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: BROTHERSON 2-35B5	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013309080000	
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/7/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input checked="" type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>EP perforated two stages. Set CIBP @ 9260 and dumped 10' cement. Perforated 9082'-8649'. Acidized with 7500 gals of 15% HCL and dropped 90 bio balls. Perforated 8584' - 8054'. Acidized with 15000 gals of 15% HCL and dropped 100 bop balls. Squeezed 8584'-8054' with 1320 sx of cement.</p>			
NAME (PLEASE PRINT) Maria S. Gomez		PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 7/18/2013	

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
July 22, 2013**

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BROTHERSON 2-35B5		
Project	ALTAMONT FIELD	Site	BROTHERSON 2-35B5
Rig Name/No.	NABORS DRILLING/0919	Event	RECOMPLETE LAND
Start Date	3/13/2013	End Date	5/8/2013
Spud Date/Time	3/17/1984	UWI	035-002-S 005-W 30
Active Datum	KB @5,837.0ft (above Mean Sea Level)		
Afe No./Description	160781/48354 / BROTHERSON 2-35B5		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
3/14/2013	6:00 7:00	1.00	RDMO	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; ROADING RIG...R/U HOT OIL TRUCK PUMP 60 BBLS OF HOT 2% KCL WTR DOWN ANNULUS
	7:00 10:30	3.50	RDMO	02		P		RIG DOWN ROAD RIG FROM 4-26B4 TO LOCATION
	10:30 12:00	1.50	MIRU	01		P		MIRU
	12:00 13:30	1.50	PRDHEQ	39		P		L/D POLISH ROD WORK PUMP OFF SEAT FLUSH TBG w 60 BBLS OF HOT 2% KCL WTR
	13:30 16:00	2.50	PRDHEQ	39		P		TOH w RODS FLUSH AS NEEDED L/D K BARS L/D PUMP L/D DIP TUBE
	16:00 17:00	1.00	WHDTRE	16		P		N/D WELL HEAD N/U 5K BOPE
	17:00 18:30	1.50	PRDHEQ	39		P		ATTEMPT TO RELEASE 7" TAC FAILED ORDER OUT POWER SWIVEL R/U POWER SWIVEL RELEASE TAC R/D POWER SWIVEL SECURE WELL SDFN
3/15/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; SCANNING TBG...FLUSH TBG w 60 BBLS OF 2% KCL WTR
	7:00 14:00	7.00	PRDHEQ	39		P		SOH w 2 7/8" TBG TAC DRAGGING ATTEMPT TO WORK FREE FAILED R/U POWER SWIVEL WORK TAC FREE TOH w 4-JTS R/U SCANNING EQUIPMENT SCAN 301 JTS OF 2 7/8" TBG L/D 39 JTS FAILED SCAN JT # 236 HAD A HOLE L/D BHA R/D SCANNING EQUIPMENT
	14:00 16:00	2.00	PRDHEQ	21		P		R/U WIRELINE TIH w 7" CIBP AND SET AT 9260' TOH L/D SETTING TOOLS TIH w DUMP BAIL 10' OF CMT ON TOP OF PLUG TOC 9250' TOH w L/D BAILER
	16:00 18:00	2.00	PRDHEQ	06		P		R/U PUMP AND LINES FILL 7" CSG w 292 BBLS OF HOT 2% KCL WTR (FLUID LEVEL 8100') TEST 7" CSG TO 500 PSI TEST GOOD BLEED OFF PRESSURE SECURE WELL SDFN
3/16/2013	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; WORKING WITH WIRELINE
	7:00 10:30	3.50	STG01	21		P		R/U WIRELINE TIH w 3 3/4" HSC GUN PERFORATE STG 1 9082'-8649' ALL PERFOATIONS CORRELATED TO ACBL-GR-CCL DATED 6/5/1984 PRESSURE ON WELL 0 PSI END PRESSURE 0 PSI R/D WIRELINE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	10:30 12:00	1.50	STG01	39		P		MOVE IN CAT WALK PIPE RACKS 3 1/2" TBG AND TALLY RIG UP FLOW BACK
	12:00 19:00	7.00	PRDHEQ	39		P		P/U 7" HD PKR TIH w 272 JTS OF 3 1/2" TBG SET 7" PKR AT 8598' FILL AND TEST ANNULUS TEST GOOD BLEED OFF PRESSURE SECURE WELL SDFW
3/17/2013								NO ACTIVITY DOWN FOR WEEKEND
3/18/2013								NO ACTIVITY DOWN FOR WEEKEND
3/19/2013	6:00 7:00	1.00	STG01	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PUMPING ACID
	7:00 15:30	8.50	STG01	17		P		CHANGE DRILL LINE WHILE WAITING ON PLATINUM...RELEASE RIG CREW
	15:30 21:00	5.50	STG01	17		P		WAIT ON PLATINUM...MIRU PLATINUM OFF LOAD ACID
3/20/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; PRESSURE
	7:00 10:00	3.00	STG01	17		P		STAGE 1; PRESSURE TEST LINES TO 9010 PSI. OPEN WELL. SICP 0 PSI. BREAK DOWN PERFORATIONS 9082' TO 8649' AT 6985 PSI, PUMPING 9 BPM. TREAT W/ 7500 GAL 15% HCL ACID DROP 90 BIO BALL 7500 GAL OF ACID FLUSHING TO BOTTOM PERF PLUS 10 BBLs. ISDP 1400 PSI. 5 MINUTE 1142 PSI. 10 MINUTE 1069 PSI. 15 MINUTE 1019 PSI. R/D PLATINUM
	10:00 16:00	6.00	FB	17		P		R/U FLOW BACK OPEN WELL ON A 14/64 CHOCK w 800 PSI FLOW BACK WELL TO 500 PSI OPEN WELL ON 28/64 CHOCK WELL FLOWING 500 PSI 24 BBL/HR MADE 119 BBLs OF WATER 72 BBLs OF OIL
	16:00 17:30	1.50	FB	17		P		TURN WELL TO FACILITIES WELL FLOWING ON A 20/64 CHOCK 400 PSI TURN WELL OVER TO FLOW BACK
3/21/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; KILLING WELL...WELL MADE 40 BBLs OF OIL 20 BBLs OF WATER 30 MCFD OVER NIGHT
	7:00 10:00	3.00	PRDHEQ	15		P		TUBING PRESSURE 100 PSI FLOWING TO FACILITIES R/U PUMP AND LINE RELEASE 7" PKE CIRC WELL w 250 BBLs OF HOT 2% KCL
	10:00 14:00	4.00	PRDHEQ	39		P		R/D FRAC VALVE L/D 20 JTS OF 3 1/2" TBG TOH w 252 JTS OF 3 1/2" TBG L/D 7" PKR
	14:00 19:00	5.00	STG02	21		P		R/U WIRELINE P/U TIH w 7" CBP AND SET AT 8600' FILL 7" CSG w 35 BBLs OF 2% KCL WATER TEST TO 500 PSI TEST GOOD BLEED OFF PRESSURE PERFORATE STG 2 w 3 3/4" HSC GUNS LOADED w 3 SPF CORRELATE TO THE ACBL-GR-CCL DATED 6/5/1984 (STG 2 8584'-8054') TOH R/D WIRELINE SECURE WELL SDFN
3/22/2013	6:00 7:00	1.00	STG02	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING 3 1/2" TBGSTART OFF LOADING ACID (OFF LOADED 4800 GALS OF ACID IN BRINE TANK SHUT DOWN JOB)
	7:00 10:30	3.50	STG02	39		P		P/U 7" PKR TIH w 253 JTS OF 3 1/2" TBG SET 7" PKR AT 8003' (AS PER SAM TISCI FINISH OFF LOADING ACID INTO BRINE TANK CONTIUNE WITH JOB)
	10:30 12:00	1.50	STG02	35		P		R/U PUMP LINES TO FRAC VALVE
	12:00 13:00	1.00	STG02	35		P		SHUT DOWN FOR FIELD VERIFICATION REVIEW WITH RIG CREW

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:00 14:00	1.00	STG02	35		P		HSM REVIEW JSA ON PUMPING ACID JOB...PUMP STAGE 2; PRESSURE TEST LINES TO 9010 PSI. OPEN WELL. SICP 0 PSI. BREAK DOWN PERFORATIONS 8584' TO 8054' AT 4567 PSI, PUMPING 9 BPM. TREAT W/ 7500 GAL 15% HCL ACID MIX w BRINE WTR DROP 100 BIO BALL 7500 GAL OF ACID MIX w BRINE WTR FLUSHING TO BOTTOM PERF PLUS 10 BBLS w 2% KCL WTR ISDP 4100 PSI. 5 MINUTE 184 PSI. 10 MINUTE 132 PSI. 15 MINUTE 115 PSI. R/D PLATINUM R/U FLOW BACK
	14:00 16:00	2.00	FB	17		P		FLOW BACK WELL OPEN 100 PSI ON A 20/64 CHOCK BLEED OFF WELL R/D FRAC VALVE
	16:00 17:00	1.00	PRDHEQ	39		P		SOH LAYING DOWN 3 1/2" TBG SECURE WELL SHUT DOWN STRONG WIND
3/23/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; LAYING DOWN 3 1/2" TBG
	7:00 12:30	5.50	PRDHEQ	39		P		CSIP 0 PSI TSIP 0 PSI FINISH TOH LAYING DOWN 3 1/2" TBG L/D 7" PKR MOVE 3 1/2" TBG AND PIPE RACKS TO YARD
	12:30 16:30	4.00	PRDHEQ	39		P		CHANGE HANDLING TOOLS ATTEMPT TO CHANGE PIPE RAM BLOCKS IN BOPE FAILED ORDER OUT SERVICE TECH REPLACE PIPE RAM BLOCKS TEST BOPE OK
	16:30 19:00	2.50	PRDHEQ	39		P		P/U 5 3/4" MILL BIT SUB 2-3 1/2 DRILL COLLARS XO TO 2 7/8" EUE 8RD SIH w 170 JTS OF 2 7/8" TBG EOT 6480 SECURE WELL SDFN
3/24/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 10:00	3.00	PRDHEQ	39		P		CONTINUE TIH w C/O ASSEMBLY TAG CBP AT 8600'
	10:00 16:30	6.50	PRDHEQ	10		P		R/U POWER SWIVEL PUMP AND LINES ESTABLISH CICR DRILL CBP AND CHASE PLUG PARTS DOWN TO CEMENT TOP/CIBP 9250' CIRC WELL CLEAN R/D POWER SWIVLE
	16:30 18:00	1.50	PRDHEQ	39		P		TOH w 60 JTS EOT 7850' SECURE WELL SDFW
3/26/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TUBING
	7:00 13:30	6.50	PRDHEQ	39		P		THEW OUT WELL TSIP 100 PSI CSIP 100 PSI CIRC WELL w 130 BBLS OF HOT 2% KCL WTR SHUT WELL PRESSURE BUILD 200 PSI KILL WELL w 130 BBLS OF BRINE WTR
	13:30 17:00	3.50	PRDHEQ	39		P		TOH w L/D C/O ASSEMBLY
	17:00 18:00	1.00	PRDHEQ	39		P		P/U 5 3/4" NO-GO SOLID PLUG 2 JTS OF 2 7/8" TBG 4 1/2" PBGA SHELL 2 7/8" PSN 4' X 2 7/8" TBG SUB 4 JTS OF 2 7/8" TBG 7" TAC 80 JTS OF 2 7/8" TBG SECURE WELL SDFN EOT 2500'
3/27/2013	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING TBG
	7:00 10:00	3.00	PRDHEQ	39		P		CSIP 0 PSI TSIP 0 PSI CONTINUE TIH w 209 JTS OF 2 7/8" TBG SET 7" TAC AT 8989 w 25K TENTION
	10:00 12:30	2.50	PRDHEQ	16		P		N/D BOPE N/U WELL HEAD CHANGE HANDLING TOOLS
	12:30 17:00	4.50	PRDHEQ	39		P		P/U AND PRIME 2 1/2" X 1 3/4" X 38' RHBC PUMP w 21' DIP TUBE 10-1 1/2" K BARS 137-3/4" 106-7/8" 112-1" RODS SPACE OUT PUMP w 8',8',2',2', X 1" PONY RODS FILL TBG w 1 BBLS OF HOT 2% KCL WTR TEST AND STROKE TEST TO 1000 PSI TEST GOOD PUMP 10 BBLS ACROSS FLOW LINE WASH WELL HEAD
	17:00 18:30	1.50	RDMO	02		P		RDMO SLIDE ROTO FLEX TURN WELL OVER TO PRODUCTION
4/9/2013	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (MOVING EQUIPMENT)
	7:30 8:30	1.00	MIRU	18		P		START RIG, GET READY TO ROAD RIG, ROAD RIG FROM THE 2 -17 C4 TO THE 2 -35 B4, SPOT T -SILLS, SLIDE ROTA -FLEX BACK
	8:30 9:30	1.00	MIRU	01		P		RIG UP, GET ROD & TBG EQUIPMENT READY, WELL FLOWING
	9:30 11:30	2.00	PRDHEQ	06		P		STRIP POLISH ROD OUT OF HOLE & LAY IT DOWN, L/D ROD SUBS, & 2 - 1" RODS, FLUSH RODS W/ 60 BBLS 2% KCL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	11:30 16:00	4.50	PRDHEQ	39		P		WELL FLOWING, POOH W/ 106 - 1" RODS, 75 - 7/8" RODS, WELL STILL FLOWING, PUMP 30 BBLS BRINE, TBG DIED, POOH W/ 31 - 7/8" RODS, 137 - 3/4" RODS, L/D 10 - K-BARS & 2 1/2" X 1 3/4" X 36' WTRFD PUMP, GET EVERYTHING READY FOR TBG, CSG STILL FLOWING, GOING TO KILL WELL IN A.M., LEAVE CSG OPEN TO FLOW -LINE, SDFD
4/10/2013	6:00 6:30	0.50	FB	19		P		WELL FLOWED 2240 BBLS SWI
	6:30 7:00	0.50	FB	28		P		TGSM & JSA FLOW BACK OPERATION
	7:00 11:30	4.50	FB	18		P		HAUL WATER OFF OF LOCATION, RELEASE RIG CREW SIP 450 PSIG @ 11:30 A.M
	11:30 6:00	18.50	FB	19		P		FLOW 2730 BBLS WTR @ 115 PSIG
4/11/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30 9:30	2.00	PRDHEQ	06		P		START RIG & PUMP, PUMP 350 BBLS BRINE WATER DOWN TBG, CIRC UP CSG, PUMP 50 BBLS BRINE DOWN CSG, WELL DIED.
	9:30 10:30	1.00	PRDHEQ	16		P		NIPPLE DOWN WELL -HEAD, STRIP ON BOP's, R/U FLOOR & TONGS, RELEASE 7" TAC @ 8989', GET READY TO PULL TBG
	10:30 13:30	3.00	PRDHEQ	39		P		POOH W/ 283 - JTS 2 7/8" TBG, 7" TAC, 4 - LTS 2 7/8" TBG, L/D 4' 2 7/8" TBG SUB, S/N, 4 1/2" PBGA, 2 - JTS 2 7/8" TBG, SOLID PLUG & 5 3/4" NO -GO
	13:30 18:00	4.50	PRDHEQ	39		P		TALLY & RIH W/ 7" RET BRIDGE PLUG, RET -HEAD, 4' 2 7/8" TBG SUB, 7" WTRFD PKR, 1 - JT 2 7/8" TBG, SEAT NIPPLE & 288 - JTS 2 7/8" TBG, SEAT BRIDGE PLUG @ 9156', GET OFF FROM RBP, L/D 2 - JTS 2 7/8" TBG, POOH W/ 34 - JTS 2 7/8" TBG, SET 7" PKR @ 8006", SWIFN, SDFD (NABORS MONTHLY SAFETY MEETING)
4/12/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWABBING)
	7:30 9:00	1.50	PRDHEQ	38		P		START RIG, 0 LBS ON TBG & CSG, RIG UP TO SWAB, FLUID LEVEL @ 500' MAKE 11 - RUNS
	9:00 10:00	1.00	FB	19		P		FLOW BACK 150 BBLS WTR
	10:00 14:00	4.00	WLWORK	18		P		RIG UP PIONEER WIRELINE SERVICE, RIH W/ PRODUCTION LOG, MAKE 4 PASSES THROUGH PERFS AND 5 STATIONARY STOPS, RIG DOWN WIRELINE
	14:00 18:00	4.00	PRDHEQ	38		P		RIG UP TO SWAB, FLUID LEVEL @ 700', MADE 17 RUNS, RECOVERED 192 BBLS, STARTED FLOWING, SWI, RIG DOWN SWAB, TURN OVER TO PRODUCTION, SDFD
	18:00 6:00	12.00	FB	19		P		FLOW 320 BBLS WTR LAST HOURLY RATE 23 BBLS WTR
4/13/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWABBING)
	7:30 8:00	0.50	PRDHEQ	06		P		START RIG, WELL FLOWING, FLOWED 365 BBLS OVERNIGHT, PUMP 25 BBLS BRINE DOWN TBG
	8:00 9:30	1.50	PRDHEQ	39		P		RELEASE PKR @ 8260', RIH W/ 28 - JTS 2 7/8" TBG, LATCH ONTO RBP, RELEASE RBP @ 9156', SET RBP @ 8810', SET PKR @ 8641', GET READY TO SWAB
	9:30 13:00	3.50	PRDHEQ	38		P		START SWABBING, FLUID LEVEL @ 700', MAKE 15 RUNS, FLUID LEVEL @ 2000', 15% OIL CUT, SWABBED BACK 139 - BBLS, RIG DOWN SWAB EQUIPMENT, WELL STARTED FLOWING
	13:00 19:00	6.00	PRDHEQ	38		P		FLOW WELL TO FLAT TANK, SPOT FLOW -BACK TANK, WELL DIED, FLOWED 32 BBLS, RIG UP TO SWAB, MAKE 7 - SWAB RUNS, FLUID LEVEL @ 1000', SWABBED BACK 68 - BBLS, R/D SWAB, EQUIPMENT, PUMP 35 BBLS BRINE DOWN TBG, RELEASE PKR @ 8641' RIH COULDN'T LATCH ONTO RBP, PUMP DOWN TBG, RELEASE RBP, RIH SET RBP @ 9135', POOH SET PKR @ 8641', R/U FLOW BACK LINES, SWIDN, SDFD
4/14/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SWABBING OPERATIONS)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 14:00	6.50	PRDHEQ	38		P		START RIG, SITP - 350 LBS, BLEED WELL DOWN, GET READY TO SWAB, FLUID LEVEL @ 1000', MAKE 15 SWAB RUNS, FLUID LEVEL @ 1000', STARTED FLOWING, TURN TO TREATER, SWABED BACK 145 BBLS FLUID, RIG DOWN SWAB EQUIPMENT, TURN OVER TO PUMPERS, SDFD
4/15/2013	6:00 6:30	0.50	PRDHEQ	18		P		NO ACTIVITY CSDFWE
4/16/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ TBG)
	7:30 9:00	1.50	PRDHEQ	06		P		START RIG, FLUSH TBG W/ 60 BBLS 2% KCL, PUMP 30 BBLS BRINE DOWN TBG, RELEASE PKR @ 8641', RIH LATCH ONTO RBP @ 9135', RELEASE RBP
	9:00 12:00	3.00	PRDHEQ	39		P		L/D 2 - JTS 2 7/8" TBG, POOH W/ 286 - JTS 2 7/8" TBG, S/N, 1 - JT 2 7/8" TBG, 7" PKR, 4' TBG SUB, RET - HEAD & RBP
	12:00 20:00	8.00	WLWORK	27		P		RIG UP PERFORATORS WIRELINE SERVICE, RIH W/ 7" CBP, SET @ 8625' RIH W/ 7" CBP, SET @ 8175', RIH 7" CEM. RET. SET @ 8045', SWIFN, RIG DOWN WIRELINE, N/U WASHINGTON HEAD, SDFD
4/17/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SLIPS TRIPS AND FALLS)
	7:30 10:00	2.50	PRDHEQ	39		P		START RIG, BLEED WELL DOWN, RIH W/ STINGER, 1 - JT 2 7/8" TBG, S/N, 254 - JTS 2 7/8" TBG, STING INTO CMT RET
	10:00 15:00	5.00	PRDHEQ	05		P		UNSTING FROM CMT RET, FLUSH TBG W/ 60 BBLS 2% KCL, R/U PRO -PETRO, PUMP 360 SKS CMT(1.15 YIELD 15.8 PPG CMT WITH FLUID LOSS) STAGE IN LAST 4 BBLS LOCKED UP UNSTING FROM RET, REVERSE CIRC CLEAN, R/D PRO -PETRO
	15:00 17:00	2.00	PRDHEQ	39		P		L/D 2 - JTS 2 7/8" TBG, POOH W/ 252 - JTS TBG, S/N, 1 - JT & STINGER
	17:00 18:30	1.50	PRDHEQ	39		P		TALLY, P/U & RIH W/ 6" BIT, BIT SUB, 4 - 4 3/4" DRILL COLLARS, X-OVER & 1 - JT 2 7/8" TBG, SWIFN, SDFD
4/18/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 10:30	3.00	PRDHEQ	39		P		START RIG, 0 LBS TBG & CSG, RIH W/ S/N & 250 - JTS 2 7/8" TBG, TAG UP @ 8065", RIG UP POWER SWIVEL, GET READY TO START DRILLING
	10:30 19:00	8.50	PRDHEQ	06		P		START DRILLING ON CEM RET @ 8065', DRILL UP MOST OF CMT RET, CIRC CLEAN, PICK UP SWIFN, DRAIN LINES & PUMP, SDFD
4/19/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 13:00	5.50	PRDHEQ	06		P		BREAK CIRCULATION DRILL UP RETAINER REMAINS, DRILL UP CEMENT, TEST TP 1000 PSIG LOST 600 PSIG IN 15 MINUTES (FELL OUT OF CEMENT TM @ 8159') CIRCULATE CLEAN. RD POWER SWIVEL.
	13:00 15:30	2.50	PRDHEQ	39		P		LAY DOWN 4 JTS, POOH W/ 250 JTS, PSN, 1 JT, X/O, 4 4 3/4" DCS, BIT SUB, 6" BIT.
	15:30 18:00	2.50	PRDHEQ	39		P		PUMU & RIH W/ 7" WCS CEMENT RETAINER, 1 JT PSN, 252 JTS 2-7/8" 8RD EUE TBG.
	18:00 19:00	1.00	PRDHEQ	06		P		SET 7" CMT RET. @ ' , 8004', PRES TEST CSG 1000LBS, 800 LBS LOSE 10 - MIN, PRES TEST TBG & BELOW CMT RET, 1000 LBS, 250 LBS LOSE 10 MIN, BLWWD OFF, SWIFN, SDFD
4/20/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30 9:30	2.00	PRDHEQ	06		P		ESTABLISH INJECTION RATE DOWN TBG .2 BPM @ 2000 PSIG
	9:30 12:30	3.00	PRDHEQ	42		P		ORDER 50 SX CEMENT, WAIT ON BAKER HUGHS CEMENT CREW.
	12:30 13:30	1.00	MIRU	01		P		MIRU BAKER HUGHS CEMENT EQUIPMENT, PRESSURE TEST LINES TO 3500 PSIG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	13:30 16:00	2.50	PRDHEQ	05		P		UNSTING, PUMP 30 BBLS FRESH WATER, MIX AND PUMP 50 SX CEMENT (10.25 BBLS 1.15 YIELD 15.8 PPG G CEMENT W/ .15% R3) HOLDING 750 PSIG BACK PRESSURE, PUMP 36 BBLS FRESH WATER. SI CASING, STING IN STAGE IN A TOTAL OF 5.5 BBLS OF CEMENT IN 5 STAGES ENDING PRESSURE 1950 PSIG FOR 15 MINUTES, STING OUT REVERSE CLEAN.
	16:00 16:30	0.50	RDMO	02		P		RDMOL W/ BAKER HUGHES
	16:30 19:00	2.50	PRDHEQ	39		P		LAY DOWN 2 JTS, POOH W/ 250 JTS, PSN, 1 JT, STINGER, SWIFN CSDFN
4/21/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ PKR)
	7:30 11:30	4.00	PRDHEQ	39		P		START RIG, SICP - 0 LBS, RIH W/ 7" WTRFD PKR, 1 - JT TBG, S/N, 162 - JTS 2 7/8" TBG, SET PKR @ 5184', CSG TESTED 1000 LBS, RELEASE PK RIH W/ 40 - JTS, SET PKR @ 6444', CSG TESTED 1000 LBS, NO TEST ON TBG, RELEASE PKR, RIH W/ 20 - JTS, SET PKR @ 7070', CSG TESTED 1000 LBS, NO TEST TBG, RELEASE PKR, TIH W/ 20 JTS SET PKR @ 7696', TBG TESTED 1000 LBS, NO TEST CSG, RELEASE PKR POOH W/ 10 JTS, SET PKR @ 7377', CSG TESTED 1000 LBS, NO TEST TBG, RELEASE PKR RIH W/ 6 - JTS, SET PKR @ 7569', CSG & TBG TESTED 1000 LBS, RELEASE PKR, SET PKR @ 7754', CSG TESTED 1000 LBS, NO TEST TBG, RELEASE PKR SET PKR @ 7584', TBG TESTED 1000 LBS, NO TEST CSG, RELEASE PKR (LEAK @ 7569')
	11:30 14:00	2.50	PRDHEQ	39		P		POOH W/ 238 JTS 2 7/8" TBG, S/N, 1 JT & PKR
	14:00 17:00	3.00	PRDHEQ	39		P		RIH W/ 7" CEM RET, 1 - JT 2 7/8" TBG, S/N & 237 - JTS TBG, SET CMT RET @ 7536', PRES TEST CSG 1000 LBS, GET INJECTION RATE 2 - BBLS/MIN @ 1000 LBS, BLEED OFF PRES, SWIFN, SDFD
	4/22/2013	6:00 6:00	24.00	PRDHEQ	18		P	
4/23/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMPING CEMENT)
	7:30 11:00	3.50	PRDHEQ	05		P		START RIG, RIG UP BAKER HUGHES (B-BJ), SAFETY MEETING, PRES TEST LINES 3500 LBS, ESTABLISH INJECTION RATE W/ 30 BBLS FRESH WATER 2 BPM @ 1500 PSI, MIX & PUMP 360 SKS CMT, DISPLACE W/ 30 BBLS LOCKED UP W/ 2488 PSIG, WATCHED FOR 30 MINUTES 0 PRESSURE LOSS, SQUEEZE LEAK, UN STING FROM CMT RET, REVERSE CLEAN, R/D B-BJ, L/D 1 - JT TBG
	11:00 13:00	2.00	PRDHEQ	39		P		POOH W/ 236 - JTS 2 7/8" TBG, S/N, 1 - JT TBG & STINGER
	13:00 17:30	4.50	PRDHEQ	39		P		RIH W/ 6" BIT, BIT SUB, 4 - 4 3/4" DRILL COLLARS, X-OVER, 4' - 2 7/8" TBG SUB, 1 - JT TBG, S/N, 232 - JTS TBG, TAG @ 7530', L/D 1 - JT, RIG UP POWER SWIVEL, GET EVERYTHING READY TO DRILL IN A.M.,
4/24/2013	6:00 11:00	5.00	PRDHEQ	28		P		EP ENERGY QUARTERLY SAFETY MEETING
	11:00 12:00	1.00	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	12:00 19:00	7.00	PRDHEQ	06		P		START RIG, MUD PUMP & POWER SWIVEL, START DRILLING ON CMT, DRILL 6' CMT, START DRILLING ON CMT RET, DRILLED UP MOST OF RETAINER, CIRC CLEAN, SWIFN, SDFD
4/25/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (PUMP OPERATIONS)
	7:30 13:00	5.50	PRDHEQ	06		P		START RIG, MUD PUMP & POWER SWIVEL, CONTINUE DRILLING ON CMT RET & CMT, DRILL THROUGH CMT, CIRC CLEAN, PRES TEST CSG 1000 LBS, HELD, RIG DOWN POWER SWIVEL, GET READY TO PULL TBG.
	13:00 16:00	3.00	PRDHEQ	39		P		POOH W/ 235 - JTS 2 7/8" TBG, S/N 1 - JT TBG, 4' TBG SUB, X-OVER, 4 - 4 3/4" DRILL COLLARS, BIT SUB & 6" BIT

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:00 19:30	3.50	POST	39		P		RIH W/ NEW 6" BIT, BIT SUB, 4 - 4 3/4" DRILL COLLARS, X-OVER, 4' 2 7/8" TBG SUB, 1 - JT TBG, S/N & 248 - JTS TBG, TAG @ 7995', L/D 5 - JTS RIH W/ 4 - JTS, EOT @ 7988', R/U POWER SWIVEL, GET READY TO DRILL IN THE A.M., SWIFN, SDFD
4/26/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (DRILLING W/ POWER SWIVEL)
	7:30 18:30	11.00	PRDHEQ	06		P		START RIG, MUD PUMP & POWER SWIVEL, START DRILLING, DRILL UP 10' OF FILL, START DRILLING ON CMT RET. @ 8006', DRILLED THROUGH RETAINER, DRILL UP CMT, CIRC CLEAN, PRES TEST CSG 1000 LBS, HELD, SWIVEL DOWN W/ 4 - JTS TAG UP @ 8186, PULL UP EOT @ 8165', SWIFN, SDFD
4/27/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON DRILLING OUT PLUG, WRITE & REVIEW JSA'S
	7:30 10:00	2.50	PRDHEQ	06		P		0 PSI ON WELL, START EQUIP, START CIRCULATING, DRILL OUT CBP @ 8175' CIRC TBG CLEAN, RD POWER SWIVEL
	10:00 13:00	3.00	PRDHEQ	39		P		TIH W/ 8 JTS 2-7/8" TBG, TO 8450' POOH W/ 255 JTS 2-7/8" TBG, X OVER, 4, 4-3/4" DRILL COLLARS, BIT SUB & 6" BIT SUB
	13:00 17:00	4.00	WLWORK	26		P		MIRU WIRE LINE, RIH W/ 7" CBP SET @ 8375', EST INJ RATE 2.8 BPM @ 600 PSI, RIH W/ 7" CIRC SET @ 8215', POOH RD WIRE LINE
	17:00 19:00	2.00	PRDHEQ	39		P		MU & TIH W/ 7" CMT RETAINER & 207 JTS 2-7/8" EUE N-80 TBG SECURE WELL SDFN
4/28/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON PUMPING CMT, WRITE & REVIEW JSA'S
	7:30 8:30	1.00	PRDHEQ	39		P		0 PSI ON WELL, CONT TIH W/ 53 JTS 2-7/8" TBG, SPACE OUT W/ 16' TBG SUBS & STING INTO RETAINER
	8:30 11:30	3.00	PRDHEQ	05		P		RU PRO PETRO CMT EQUIP, TEST PUMP LINES TO 3500 PSI, TEST CSG TO 1000 PSI GOOD TEST, EST INJ RATE DWN TBG W/ 15 BBLS FRESH WATER, 2.8 BPM @ 800 PSI, PUMP 360 SX CLASS G CMT, 1.15 YIELD, 15.8#, DISPLACE W/ 42 BBLS FRESH WTR, STAGE W/ 4.5 BBLS CMT, STING OUT OF RETAINER W/ 2000 PSI HOLDING SOLID, REVERSE OUT W/ 72 BBLS, WASH UP & RD CMT EQUIP
	11:30 15:30	4.00	PRDHEQ	39		P		POOH W/ TBG SUBS, 260 JTS 2-7/8" TBG & 7" CMT STINGER, MU & RIH W/ 6" BIT, BIT SUB, 4, 4-3/4" DRILL COLLARS & 247 JTS 2-7/8" TBG, SECURE WELL SDFW
4/29/2013			PRDHEQ	18		P		NO ACTIVITY SDFW
4/30/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT HOLD SAFETY MTG ON RU POWER SWIVEL WRITE & REVIEW JSA'S
	7:30 9:00	1.50	PRDHEQ	39		P		0 PSI ON WELL, TIH W/ 9 JTS 2-7/8" TBG, RU POWER SWIVEL, PU 1 JT 2-7/8" TBG, TAG CMT TOP @ 8239' TM
	9:00 19:00	10.00	PRDHEQ	72		P		EST CIRC, DRILL OUT 2' CMT & 7" CMT RETAINER CIRC TBG CLEAN, SECURE WELL SDFN
5/1/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (MAKING CONNECTIONS)
	7:30 13:30	6.00	PRDHEQ	06		P		START RIG, MUD PUMP & POWER SWIVEL, BRAKE CIRC, CONTINUE DRILLING ON CMT RET, DRILLED THROUGH RET, DRILL UP CMT, PRESS TEST 1000 LBS, HELD, TAG 7" CBP @ 8399', DRILL UP CBP, GO TO 8450', CIRC CLEAN, TRY TO GET INJECTION RATE, TEAT TO 1000 LBS, 100 LBS LOSE IN 5 - MIN, RD POWER SWIVEL, GET READY TO PULL TBG
	13:30 16:00	2.50	PRDHEQ	39		P		POOH W/ 260 - JTS 2 7/8" TBG, S/N, 1 - JT TBG, 4' TBG SUB, X-OVER, 4 - 4 3/4" DRILL COLLARS, X - OVER, BIT SUB & 6" BIT
	16:00 17:30	1.50	PRDHEQ	39		P		RIH W/ 7 " WTRFD PKR, 1 - JT 2 7/8" TBG, S/N & 207 - JTS TBG, EOT @ 6570', SWIFN, SDFD
5/2/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 8:00	0.50	PRDHEQ	39		P		TART RIG, 0 LBS SITP & SICP, RIH W/ 58 - JTS 2 7/8" TBG, SET PKR @ 8386', TEST CSG 1000 LBS, HELD, GET AN INJECTION RATE OF 1.4 BBL/ MIN @ 2200 LBS, BLEED OFF PRESSURE, RELEASE PKR, GET READY TO POOH W/ TBG
	8:00 10:30	2.50	PRDHEQ	39		P		POOH W/ 264 - JTS 2 7/8" TBG, S/N 1 - JT TBG & PKR
	10:30 13:30	3.00	PRDHEQ	39		P		RIH W/ 7" CMT RET, STINGER, 1 JT - 2 7/8" TBG, S/N & 264 - JTS TBG, SET CMT RET @ 8386', STING OUT OF RET, STING BACK IN
	13:30 17:30	4.00	PRDHEQ	06		P		R/U B-J TO PUMP CMT, HAVE SAFETY MEETING, PRES TEST LINES 4000 LBS, HELD, GET INJECTION RATE OF 1.5 BBL/S/MIN @ 2500 LBS, PUMP 200 SKS CMT, HOLDING 2000 LBS, UNSTING REV CLEAN, R/D B-J
	17:30 18:00	0.50	PRDHEQ	39		P		L/D 6 - JTS 2 7/8" TBG, POOH W/ 20 - JTS TBG, EOT @ 7570' SWIFN, SDFD
5/3/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ STINGER)
	7:30 9:30	2.00	PRDHEQ	39		P		START RIG, SITP & SICP - 0 LBS, POOH W/ 206 - JTS 2 7/8" TBG, S/N, 1 - JT TBG & STINGER
	9:30 12:30	3.00	PRDHEQ	39		P		RIH W/ 6" BIT, BIT SUB, 4 - 4 3/4" DRILL COLLARS, X -OVER, 4' TBG SUB, 1 - JT 2 7/8" TBG, S/N, - JTS TBG, TAG @ 8380', R/U POWER SWIVEL GET READY TO DRILL
	12:30 18:30	6.00	PRDHEQ	06		P		START DRILLING, DRILL 6' CMT, START DRILLING ON CMT RET @ 8386', DRILL UP MOST OF THE RET, P/U CIRC CLEAN, SWIFN, SDFD
5/4/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 17:00	9.50	PRDHEQ	06		P		START RIG, MUD PUMP & POWER SWIVEL, CONTINUE DRILLING ON CMT RET, DRILL UP CMT RET, DRILL CMT FELL THROUGH @ 8515', CIRC DOWN TAG @ 8622' CIRC CLEAN, PRES TEST SQUEEZE 1000 LBS, HELD, CONTINUE DRILLING ON FILL & CBP, DRILL UP CBP, CIRC DOWN W/ 2 - JTS, TO 8716', CIRC CLEAN, TOOK A KICK, PUMP 10 BBLs BRINE DOWN TBG, KILLED TBG, R/D POWER SWIVEL, GET READY TO RUN TBG
	17:00 18:00	1.00	PRDHEQ	39		P		RIH W/ 18 - JTS, TAG @ 9245', L/D 2 JTS, POOH W/ 38 - JTS TBG, EOT @ 8005.
	18:00 19:00	1.00	PRDHEQ	18		P		TBG STARTED TO FLOW HOOK UP TO FLOW LINE OPEN TO FACILITIES ON 20/48 CHOKE TOT PRODUCTION . CSDFEW CT.
5/5/2013	6:00 14:00	8.00	FB	19		P		FLOWING TO FACILITIES WOULD NOT BUCK TREATER PRESSURE.
	14:00 14:30	0.50	FB	28		P		TGSM & JSA (MU FLOW BACK LINE)
	14:30 18:30	4.00	FB	19		P		MU FLOW BACK LINE TO TANK OPEN UP WITH OUT CHOKE FLOW BACK 32 BBLs FLUID.
	18:30 6:00	11.50	FB	19		P		OPEN ON 20/48 CHOKE (TO FLOW BACK TANK) FLOWED BACK 54 BBLs FLUID
5/6/2013	6:00 6:00	24.00	FB	19		P		FLOW BACK 20 BBLs
5/7/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POOH W/ TBG)
	7:30 9:00	1.50	PRDHEQ	06		P		START RIG & PUMP, BLEED WELL DOWN, CIRC. WELL WITH 270 BBLs 2% KCL TO FLOW BACK TANK, GET READY TO PULL TBG
	9:00 13:00	4.00	PRDHEQ	39		P		POOH W/ 182 - LTS 2 7/8" TBG, CIRC WELL W/ 75 BBLs BRINE, POOH W/ 66 - JTS TBG,S/N, 1 - JT TBG, 4' TBG SUB, L/D X -OVER, 4 - 4 3/4" DRILL COLLARS, BIT SUB & 6" BIT
	13:00 17:00	4.00	PRDHEQ	39		P		RIH W/ 5 3/4" NO -GO, 2 7/8" SOLID PLUG, 2 - JTS 2 7/8" 8RD, 4 1/2" PBGA, 2' - 2 7/8" TBG SUB, 2 7/8" SEAT NIPPLE, 4 - JTS 2 7/8" 8RD, 7" WTRFD TAC, 283 - JTS 2 7/8" 8RD, SET TAC @ 8976', R/D TONGS & FLOOR

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	17:00 18:30	1.50	PRDHEQ	16		P		NIPPLE DOWN BOPE, LAND TBG ON B -1 FLANGE W/ 25K TENSION, NIPPLE UP WELLHEAD & FLOW LINE, SHUT TBG IN FOR NIGHT, CSG OPEN TO TREATER, SDFD
5/8/2013	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30 8:30	1.00	PRDHEQ	18		P		START RIG, CLEAN EQUIPMENT, FLUSH TBG W/ 60 BBLS 2% KCL, X -OVER FOR RODS
	8:30 12:00	3.50	PRDHEQ	39		P		P/U & RIH W/ 2 1/2" X 1 3/4" X 36' WTRFD PUMP, 10 - K-BARS, 137 3/4", 106 7/8", 106 1", SPACE OUT W/ 8',6',2'X1" PONIES & NEW 1-1/2" X 36' P-ROD, FILL TBG W/ 5 BBLS, L/S TO 1000 PSIG GOOD TEST W/ GOOD PUMP ACTION.
	12:00 13:30	1.50	RDMO	02		P		LOAD EQUIPMENT, RIG DOWN, SLIDE ROTA -FLEX IN PLACE, HANG WELL ON, STROKE TEST PUMP, OK, RACK OUT PUMP, GET READY TO ROAD RIG, JOB COMPLETED.



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 21, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5275 9918

43 013 30908

Brotherson 2-3585

35 2S 5W

Ms. Linda Renken
EP Energy
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Renken:

As of January 2016, EP Energy has thirty-six (36) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. The first eight wells listed on attachment A have been previously noticed and will most likely be addressed further in a later correspondence.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
EP Energy
March 21, 2016

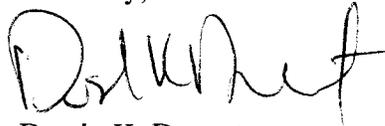
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js
Enclosure

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Farnsworth 2-12B5	43-013-31115	Fee	12 year(s) 4 month(s)
2	Brotherson 1-10B4	43-013-30110	Fee	11 year(s) 10 month(s)
3	Miles 2-35A4	43-013-31087	Fee	8 year(s) 10 month(s)
4	Fly/Dia L Boren 1-14A2	43-013-30035	Fee	6 year(s) 11 month(s)
5	Brotherson 2-3B4	43-013-31008	Fee	5 year(s) 5 month(s)
6	R Houston 1-22Z1	43-013-30884	Fee	4 year(s) 2 month(s)
7	Horrocks 5-20A1	43-013-34280	Fee	6 year(s) 6 month(s)
8	Eula-Ute 1-16A1	43-013-30782	Fee	3 year(s) 10 month(s)
9	ASAY E J 1-20A1	43-013-30102	Fee	2 year(s) 6 month(s)
10	ELLSWORTH 1-17B4	43-013-30126	Fee	2 year(s) 5 month(s)
11	ELLSWORTH 1-19B4	43-013-30183	Fee	2 year(s) 2 month(s)
12	ELLSWORTH 2-8B4	43-013-30898	Fee	2 year(s) 2 month(s)
13	BROADHEAD 2-32B5	43-013-31036	Fee	2 year(s) 4 month(s)
14	ELLSWORTH 2-17B4	43-013-31089	Fee	2 year(s) 6 month(s)
15	HUNT 2-21B4	43-013-31114	Fee	2 year(s) 2 month(s)
16	CEDAR RIM 8-A	43-013-31171	Fee	2 year(s) 4 month(s)
17	MILES 2-3B3	43-013-31261	Fee	2 year(s) 4 month(s)
18	MATTHEWS 2-13B2	43-013-31357	Fee	12 year(s) 4 month(s)
19	HORROCKS 2-5B1E	43-047-32409	Fee	2 year(s) 9 month(s)
20	FARNSWORTH 1-12B5	43-013-30124	Fee	1 year(s) 11 month(s)
21	ELDER 1-13B2	43-013-30366	Fee	1 year(s) 8 month(s)
22	YOUNG 2-30B4	43-013-31366	Fee	1 year(s) 7 month(s)
23	POTTER 1-24B5	43-013-30356	Fee	1 year(s) 5 month(s)
24	PETERSON 4-22C6	43-013-51163	Fee	1 year(s) 5 month(s)
25	FARNSWORTH 1-13B5	43-013-30092	Fee	2 year(s) 0 month(s)
→ 26	BROTHERSON 2-35B5	43-013-30908	Fee	2 year(s) 0 month(s)
27	WRIGHT 2-13B5	43-013-31267	Fee	2 year(s) 0 month(s)
28	CHANDLER 1-5B4	43-013-30140	Fee	1 year(s) 3 month(s)
29	ROBB 2-29B5	43-013-31130	Fee	1 year(s) 2 month(s)
30	YOUNG 3-36A1	43-047-54734	Fee	1 year(s) 2 month(s)
31	ERCANBRACK 3-14B1	43-047-54203	Fee	2 year(s) 2 month(s)
32	OSTLER 7-20C4	43-013-53137	Fee	1 year(s) 2 month(s)
33	MYRIN LIVESTOCK 3-20B3	43-013-53133	Fee	1 year(s) 3 month(s)
34	HILL 4-28A1	43-013-53111	Fee	1 year(s) 2 month(s)
35	BULLOCK 4-17C4	43-013-52900	Fee	1 year(s) 3 month(s)
36	LINDSAY TRUST 4-18B4	43-013-52766	Fee	1 year(s) 5 month(s)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BROTHERSON 2-35B5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013309080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5138 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2432 FNL 1648 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 02.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/20/2017	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was shut-in March of 2014 due to low production from the Lower Green River completion. There is currently a plug covering the initial Wasatch completion. Since there is not enough production below the plug, and there is no recompletion potential in the well. We are planning to P&A the well next year in 2017.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: October 25, 2016

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Linda Renken	PHONE NUMBER 713 997-5138	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/20/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013309080000

No integrity information provided. No justification provided as to why well will not be P&A'd until the end of next year.



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Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

43 013 30908
Brother son 2-35B5
35 2S 5W

NOTICE OF VIOLATION
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

EP Energy
Linda Renken
1001 Louisiana Street, Suite 2628D
Houston, TX 77002

Date of Mailing: 10/31/2016
Certified Mail No.: 7015 0640 0003 5276 0396
Compliance Deadline: 12/1/2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the described site and/or records on the date listed below and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

On March 21, 2016, the Division sent a letter to EP Energy outlining that 36 wells were in non-compliance with the requirements for extended shut-in or temporarily abandoned status and what actions were required for these wells. EP Energy was given 30 days to supply the requested information. In an email correspondence with the Division, EP Energy requested and was granted a two month extension to have this information submitted. It is well past the June 21, 2016 extended deadline and the majority of the wells listed on the following page have not had sundries filed with the required information. Seven of the wells on the list have had a sundry submitted that was denied because of a lack of information showing wellbore integrity and sufficient justification for continued shut-in status. Four of the wells from the original list included with the March 21, 2016 letter have approved plugging plans but have not yet been plugged and abandoned.

See list of wells / sites on next page

Rule Reference(s):

Rule R649-3-36. Shut-in and Temporarily Abandoned Wells

Rule R649-3-4.3. Bonding

Rule R649-3-4.41. Bonding



Required Actions:

For the well(s) subject to this notice, you shall fulfill full cost bonding requirements for each well. You shall also submit all information as required by R649-3-36, plug and abandon the well(s), or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: 12/1/2016

Dayne K Doucet

Digitally signed by Dayne K Doucet
DN: cn=Dayne K Doucet, o, ou,
email=daynedoucet@utah.gov, c=US
Date: 2016.10.28 14:32:44 -06'00'

Petroleum Engineer

(801) 538-5303

cc: Compliance File
Well File
Dustin Doucet, Petroleum Engineer
Josh Payne, Compliance Manager

List of Wells or Sites:

Well or Site	API #	Date of Inspection/Violation
MILES 2-35A4	43-013-31087	10/28/2016
FLY/DIA L BOREN 1-14A2	43-013-30035	10/28/2016
R HOUSTON 1-22Z1	43-013-30884	10/28/2016
HORROCKS 5-20A1	43-013-34280	10/28/2016
ASAY E J 1-20A1	43-013-30102	10/28/2016
ELLSWORTH 1-17B4	43-013-30126	10/28/2016
ELLSWORTH 1-19B4	43-013-30183	10/28/2016
ELLSWORTH 2-8B4	43-013-30898	10/28/2016
BROADHEAD 2-32B5	43-013-31036	10/28/2016
ELLSWORTH 2-17B4	43-013-31089	10/28/2016
HUNT 2-21B4	43-013-31114	10/28/2016
CEDAR RIM 8-A	43-013-31171	10/28/2016
MILES 2-3B3	43-013-31261	10/28/2016
MATTHEWS 2-13B2	43-013-31357	10/28/2016
HORROCKS 2-5B1E	43-047-32409	10/28/2016
FARNSWORTH 1-12B5	43-013-30124	10/28/2016
ELDER 1-13B2	43-013-30366	10/28/2016

List of Wells or Sites (cont.):

Well or Site	API #	Date of Inspection/Violation
POTTER 1-24B5	43-013-30356	10/28/2016
PETERSON 4-22C6	43-013-51163	10/28/2016
FARNSWORTH 1-13B5	43-013-30092	10/28/2016
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BULLOCK 4-17C4	43-013-52900	10/28/2016
LINDSAY TRUST 4-18B4	43-013-52766	10/28/2016