

TAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1327 Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
 1274' FWL, 2342" FSL (NW $\frac{1}{4}$, SW $\frac{1}{4}$ of Section 8)
 At proposed prod. zone
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Approx. 10 miles west and 2 $\frac{1}{2}$ miles south of Altamont, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1274'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3600'

19. PROPOSED DEPTH
 15,000 *Wasatch*

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6602' GR

22. APPROX. DATE WORK WILL START*
 20 February 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

Water rights will be obtained prior to spudding.

This is a 320 acre test well to the Wasatch Formation.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

The surface owner has been contacted.

Because of the extremely rugged terrain in Section 8, Linmar Energy Corp. feels that a topographic exception to spacing is necessary for an economically feasible well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. B. Whicker TITLE Manager of Engineering DATE 2/6/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

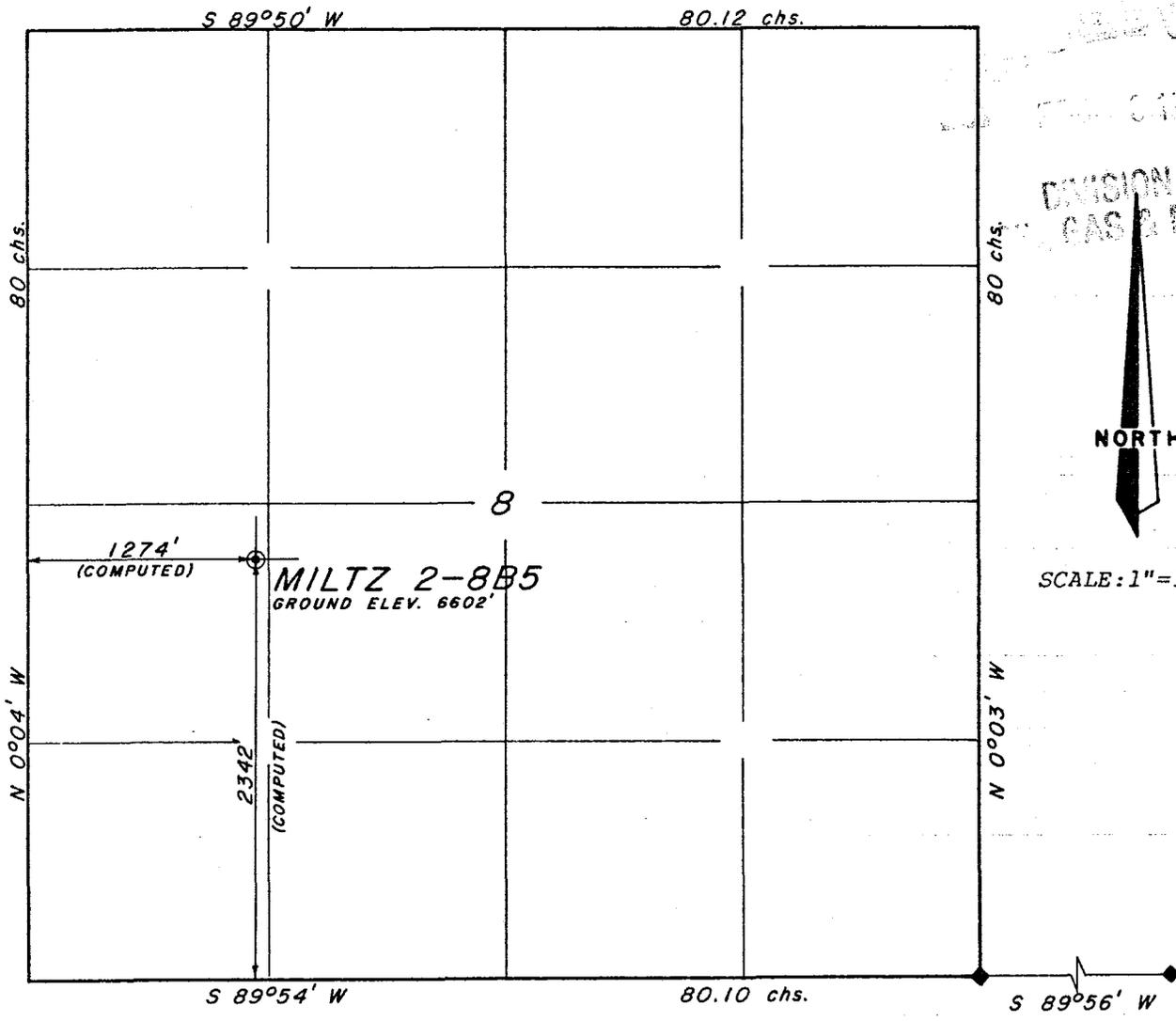
APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY :

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: 2/10/84
 BY: [Signature]

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
MILTZ 2-8B5**

LOCATED IN THE NW¼ OF THE SW¼ OF
SECTION 8, T2S, R5W, U.S.B.&M.



LEGEND & NOTES

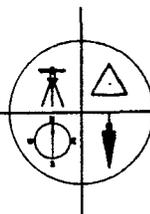
◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

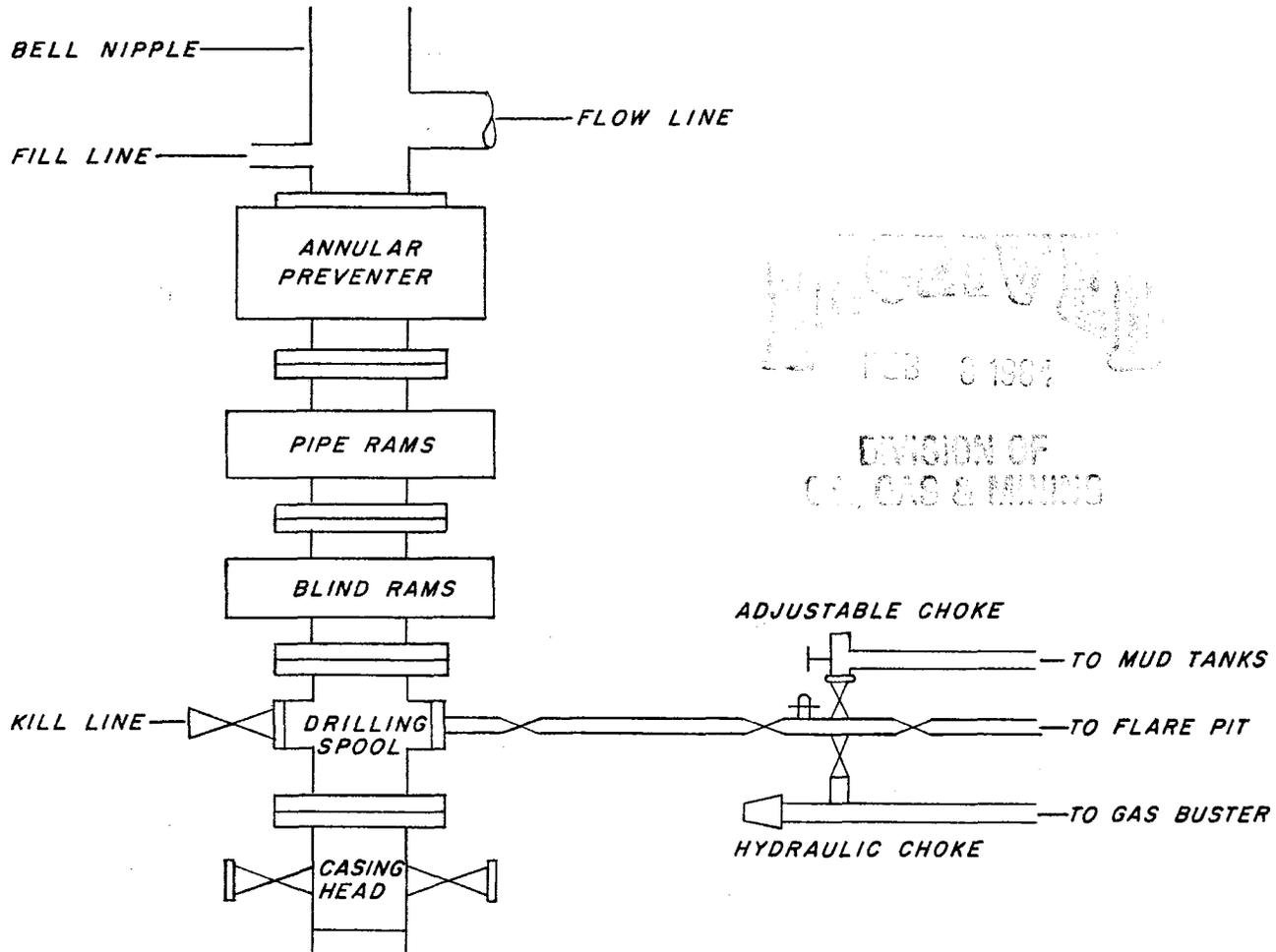
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

Miltz 2-8B5

NW $\frac{1}{4}$, SW $\frac{1}{4}$, Section 8, T2S, R5W, U.S.B.&M.

Duchesne County, Utah

3 February 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 10,000'

Wasatch Formation: 12,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500' to TD

RECEIVED
FEB 6 1984

DIVISION OF
OIL, GAS & MINING

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-12,600'	8.75	7.00	26,29,32	S95	500 CF
12,500' - TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000 to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 20 February 1984.

Estimated drilling time is 100 days.

The completion will take another 15 days.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4633

February 6, 1984

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
FEB 0 1984

DIVISION OF
OIL, GAS & MINING

Re: APD for the Miltz 2-885
Section 8-T2S-R5W, USM
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill the subject well in the near future. An APD is attached for your review.

Your help is greatly appreciated.

Very Truly Yours,



E. B. Whicker
Manager of Engineering

OPERATOR

Linman Energy Corp.

DATE

2-9-84

WELL NAME

Milty #2-8B5

SEC

NW SW 8

T

25

R

5W

COUNTY

Dickinson

43 013 - 30906

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

Water -

Test Well

CHIEF PETROLEUM ENGINEER REVIEW:

7/10/84 Topographic exception to #1398.
Conforms to reasonable diagonal pattern for #14011.

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

1- Water

2- Cause 140-12

- RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- AUTHENTICATE LEASE AND OPERATOR INFORMATION
- VERIFY ADEQUATE AND PROPER BONDING
- AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

- CHECK DISTANCE TO NEAREST WELL.
- CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- No VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 10, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Miltz #2-8B5
NWSW Sec. 8, T. 2S, R. 5W
2342' FSL, 1274' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

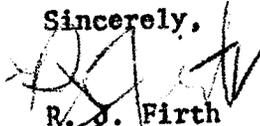
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30906.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
Encl.

Winters
K

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY CORP.

WELL NAME: MILTZ #2-8B5

SECTION NWSW 8 TOWNSHIP 2S RANGE 5W COUNTY Duchesne

DRILLING CONTRACTOR U.S. DRILLING

RIG # 48

SPUDED: DATE 7-6-84

TIME 4:45 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dave Brown

TELEPHONE # _____

DATE 7-6-84 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SHRIMP TO INDICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

Fee
C. H. INDIAN, ALLOTTEE OF DAIRY RANGE

NA

7. UNIT AGREEMENT NAME

NA

Miltz

2-885

8. FIELD AND TOWN, OR NEAREST

Altafmont

9. SECTION, T. & R., OF BLK. AND SUBST. OF AREA

Sec 8, T2S, R5W

4. PERMIT NO.
43-013-30906

11. ELEVATIONS (Show whether DT, RT, OR, etc.)
6602' GL

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRAC TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRAC TREATMENT
- SHOOTING OR ACIDIZING
- (Other)
- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find a subsurface pressure survey as per cause No. 140-12

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Engineer DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH

_____ ENERGY CORP.

Location BLTZ Well No. 2-8B5

Date 12-12-84 Time _____ Status of Well FLOWING

Pay _____ Perforations _____ Datum 14,900'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
0	255		0 Casing Press
1000	408		.153 Tubing Press 250 PSI
2000	601		.193 Oil Level
3000	822		.221 Water Level
4000	1064		.242 Hours—Shut In Flowing
5000	1321		.257 Temp. 238° At 14,900'
6000	1603		.282 Elevation—D.F. Ground
7000	1894		.291 Pressure This Test 4443 PSI
8000	2194		.300 Last Test Date
9000	2501		.307 Press Last Test
10000	2803		.302 B.H.P. Change
11000	3120		.317 Loss/Day
12000	3444		.324 Choke Size
13000	3769		.325 Oil Bbls./day
14000	4106		.337 Water Bbls./day
14900	4443		.374 Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
KUSTER	0-5650 PSI	05-29-83

Calculations and Remarks _____

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMITTED IN TRIPLICATE*
(Refer instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1274' FWL, 2342' FSL (NWSW)		8. FARM OR LEASE NAME MILTZ
14. PERMIT NO. 43-013-30906		9. WELL NO. 2-8B5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6602' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T2S, R5W, USM		12. COUNTY OR PARISH DUCHESNE
13. STATE UTAH		

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>OPERATIONS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8-1-84 - Drill to 12,495'.
8-31-84

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 5

8-20-84	11,363'	Day 46; Drilling, made 263' in 19 hrs. MW water 9.0, Vis 27, WL 24.8, PH 11. Remarks: Trip in hole to 5400', unload hole. Trip in hole, wash and ream 40', drilling ahead. NO SHOWS. BGG: 200-340 units; CG: 300-600 units; TG: 1100 units. DC: \$16,846 CUM: \$698,675 DMC: \$ 925 CMC: \$ 15,097
8-21-84	11,608'	Day 47; Drilling, made 245' in 23½ hrs. MW water 8.9+, Vis 27, WL 32, PH 10.7. Remarks: Drilling ahead. SHOW #11; 11,386-400'; Drilling Rate: Before 6 mins., During 5 mins., After 6 mins. Formation GAS: Before 240 units, During 440 units, After 400 units. Fair increase in dark brown oil, no fluorescence or cut. BGG: 240-300 units; CG: 360-540 units. DC: \$18,478 CUM: \$717,153 DMC: \$ 589 CMC: \$ 15,686
8-22-84	11,667'	Day 48; Drilling, made 59' in 6½ hrs. MW water 8.9, Vis 27, WL 95, PH 10.5. Remarks: Trip for bit. Trip in hole to 6200', unload hole. Trip in hole to 11,500', tight hole. Break circulation, wash and ream 11,563'. NO SHOWS. BGG: 300 units; CG: 400 units; TG: 1600 units. Survey: misrun. Top of Wasatch @ 11,550'. DC: \$21,026 CUM: \$738,179 DMC: \$ 340 CMC: \$ 16,026
8-23-84	11,856'	Day 49; Drilling, made 89' in 19½ hrs. MW water 8.7+, Vis 27, PH 10.5. Remarks: Wash and ream from 11,563-667'. Drilling ahead. NO SHOWS. BGG: 100-240 units; CG: 200-340 units. DC: \$9,015 CUM: \$747,194 DMC: \$ 298 CMC: \$ 16,324
8-24-84	12,050'	Day 50; Drilling, made 194' in 21½ hrs. MW water 8.7, Vis 27, WL 30.4, PH 10.7. Remarks: Trip for bit. SHOW #12; 11,852-66'; Drilling Rate: Before 5 mins., During 2-3 mins., After 7 mins. Formation GAS: Before 240 units, During 700 units; After 600 units. Fair increase in dark brown paraffin oil, no fluorescence or cut. BGG: 350-460 units; CG: 500-660 units. DC: \$14,436 CUM: \$761,630 DMC: \$ 2,679 CMC: \$ 19,003
8-25-84	12,050'	Day 51; MW water/8.8, Vis 27, WL 72, PH 10.7. Remarks: Circulate, kill air in drill pipe. Trip out of hole. Change bit and NBS. Run in hole to 3,500', unload hole. Put in jet sub. Trip in hole to 7,000', unload hole. Fill reserve pit. Pick up jet sub. Trip in hole, hit bridge @ 11,750'. Wash and ream to 11,870'. Replace swivel packing. Wash and ream from 11,870-11,930'. Lay down 3 stands. Hole falling in, lost 240' of hole. Wash and ream back to 11,930'. Survey: 2½° @ 12,050'. DC: \$19,269 CUM: \$780,899 DMC: \$ 3,824 CMC: \$ 22,826
8-26-84	12,243'	Day 52; Drilling, made 193' in 20 hrs. MW water/8.8, Vis 27, WL 44, PH 10.7. Remarks: Wash and ream from 11,930-12,050'. Drilling ahead, tight on connections. BGG: 450 units; CG: 750-900 units; TRIP GAS: 1500 units. DC: \$10,696 CUM: \$791,595 DMC: \$ 736 CMC: \$ 23,562
8-27-84	12,421'	Day 53; Drilling, made 178' in 18½ hrs. MW water/8.8, Vis 27, WL 72, Ph 10.7. Remarks: Drilling. Pump 75 barrel high Vis pill. Strap out of hole for bit change. No shows. BGG: 400 units; CG: 600-700 units. DC: \$10,027 CUM: \$801,622 DMC: \$ 1,897 CMC: \$ 25,459

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 4

8-14-84	10,367'	<p>Day 40; Drilling, made 342' in 22 hrs. MW water 9.1, Vis 27, WL 29.6, PH 11. Remarks: Drilling, SHOW #4; 10,108-12'; Drilling RATE: Before 4 mins., During 3 mins., After 4 mins. Formation Gas: Before 60 units, During 140 units; After 120 units. NO fluoresece or cut. SHOW #5; 10,348-62'; Drilling Rate: Before 7 mins., During 5 mins., After 6 mins. Formation Gas: Before 60 units, During 320 units, After 150 units. Trace of dark brown oil, no fluoresece or cut. Survey: 2-3/4° @ 10,100'. BGG: 60-120 units; CG: 80-150 units.</p> <p>DC: \$18,244 DMC: \$ 676</p> <p style="text-align: right;">CUM: \$601,195 CMC: \$ 9,506</p>
8-15-84	10,497'	<p>Day 41; Drilling, made 130' in 12½ hrs. MW water 9.0+, Vis 27, WL 24, PH 10.7. Remarks: Drilling ahead. NO SHOWS. Survey: 3° @ 10,387'. BGG: 70-80 units; CG: 100-120 units; TG: 150 units.</p> <p>DC: \$13,889 DMC: \$ 1,240</p> <p style="text-align: right;">CUM: \$615,094 CMC: \$ 10,746</p>
8-16-84	10,655'	<p>Day 42; Drilling, made 158' in 12-3/4hrs. MW water 9.0+, Vis 28, WL 22.4, PH 11.0. Remarks: Trip for bit, unload hole @ 5000'. Trip in hole, wash 60' to bottom, 3' of fill. Break in bit. Apparently drilling in fractured formation. SHOW #6; 10,540-50'; Drilling Rate: Before 7 mins., During 5 mins., After 8 mins. Formation Gas: Before 80 units, During 300 units, After 160 units. Trace of dark brown, no fluoresece or cut. SHOW #7; 10,630-40'; Drilling Rate: Before 4 mins., During 3 mins., After 5 mins. Formation Gas: Before 100 units, During 320 units, After 220 units. Trace of dark brown oil, no fluoresece or cut. Survey: 2-3/4° @ 10,589'. BGG: 80-240 units; CG: 120-350 units; TG: 1000 units.</p> <p>DC: \$12,438 DMC: \$ 820</p> <p style="text-align: right;">CUM: \$627,532 CMC: \$ 11,566</p>
8-17-84	10,763'	<p>Day 43; Drilling, made 108' in 10½ hrs. MW water 8.9+, Vis 27, WL 40, PH 11. Remarks: Drilling to 10,759'. Circulate and trip for bit. Cut drilling line, areate hole on trip in. Break in bit. Drill pipe bouncing, apparently in fractured formation. NO SHOWS. BGG: 160-200 units; CG: 300-500 units.</p> <p>DC: \$14,724 DMC: \$ 826</p> <p style="text-align: right;">CUM: \$642,256 CMC: \$ 12,392</p>
8-18-84	10,956'	<p>Day 44; Drilling, made 193' in 17½ hrs. MW water 8.9, Vis 27, WL 31.2, PH 11. Remarks: Tripping for bit. SHOW #8; 10,826-40'; Drilling Rate: Before 6 mins., During 4 mins., After 5 mins. Formation Gas: Before 260 units, During 660 units, After 640 units. Trace of dark brown oil, no fluoresece or cut. SHOW #9; 10,850-56'; Drilling Rate: Before 6 mins., During 5 mins., After 6 mins. Formation Gas: Before 640 units, During 860 units, After 600 units. Small amount of dark brown oil, no fluoresece or cut. BGG: 220-500 units; CG: 360-1000 units.</p> <p>DC: \$13,427 DMC: \$ 631</p> <p style="text-align: right;">CUM: \$655,683 CMC: \$ 13,023</p>
8-19-84	11,100'	<p>Day 45; Drilling, made 144' in 12 hrs. MW water 8.6, Vis 27, WL 29.6, PH 11. Remarks: Unload hoe @ 5,396'. Trip in hole to 8500', unload hole. Trip in hole, wash and ream. Drilling to 11,100'. Torqueing up. Pull out of hole for bit. SHOW #10; 11,076-86'; Drilling Rate: Before 5 mins., DURING 4 mins., After 5 mins. Formation Gas: Before 200 units, During 750 units, After 400 units. Fair amount of dark brown oil, no fluoresece of cut. BGG: 180-400 units; CG: 300-600 units.</p> <p>DC: \$26,146 DMC: \$ 1,150</p> <p style="text-align: right;">CUM: \$681,829 CMC: \$ 14,172</p>

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 3

8-5-84	8,763'	Day 31; Drilling, made 95' in 13 hrs. MW water 9.1, Vis 27, PH 10.7. Remarks: Drilling ahead. NO SHOWS. BGG: 60 units. DC: \$12,573 CUM: \$465,295 DMC: \$ 221 CMC: \$ 4,567
8-6-84	8,970'	Day 32; Drilling, made 207' in 22½ hrs. MW water 9.0, Vis 27, PH 11. Remarks: Tripping for bit. Running corrosion lubricator. SHOW #3; 8,924-32'; Drilling RATE: Before 7 mins., During 3 mins., After 6 mins. Formation Gas: Before 60 units, During 175 units, After 100 units. Trace of dark brown oil, no fluorescence, fair cut. BGG: 60-100 units. DC: \$9,563 CUM: \$474,858 DMC: \$ 159 CMC: \$ 4,726
8-7-84	9,055'	Day 33; Drilling, made 85' in 13 hrs. MW water 9.1+, Vis 27, PH 10.5. Remarks: Drilling ahead, some torque. NO SHOWS. BGG: 60-40 units. DC: \$7,222 CUM: \$482,080 DMC: \$ 238 CMC: \$ 4,964
8-8-84	9,067'	Day 34; Drilling, made 12' in 3½ hrs. MW water 8.9+, Vis 27, PH 11. Remarks: Drilling to 9,057'. Pull bit #13. Seal failed. No recovery in junk sub except formation. Run in hole with globe basket and junk sub. Wash and ream 10', would not drill off any more. Pull out of hole, chunks of formation, no junk. Trip in hole with mill. NO SHOWS. BGG: 40 units. DC: \$5,759 CUM: \$487,835 DMC: \$ 164 CMC: \$ 5,128
8-9-84	9,122'	Day 35; Drilling, made 55' in 11 hrs. MW water 9.0, Vis 27, PH 10.7. Remarks: Trip out of hole with mill, trip in hole with bit #14. Broke circulation at 4,933'. Trip in hole drilling to 9,082', no circulation, reserve pit out of water. Pull 25 stands out, circulate make water in reserve pit. Trip in hole drilling to 9,122'. NO SHOWS. BGG: 60-80 units. DC: \$49,091 CUM: \$536,926 DMC: \$ 433 CMC: \$ 5,561
8-10-84	9,152'	Day 36; Drilling, made 30' in 2 hrs. MW water 8.9+, Vis 27, PH 11. Remarks: Trip out of hole, magnaflux bottom hole assembly. Change out 11 drill collars and bit. Trip in hole unload hole @ 4,900'. Trip in hole. Drilling ahead. NO SHOWS. BGG: 70 units; TG: 150 units. DC: \$8,996 CUM: \$545,922 DMC: \$ 0 CMC: \$ 5,561
8-11-84	9,524'	Day 37; Drilling, made 372' in 23½ hrs. MW water 9.1+, Vis 27, PH 10.7. Remarks: Drilling ahead. NO SHOWS. BGG: 6-100 units. DC: \$13,690 CUM: \$559,612 DMC: \$ 113 CMC: \$ 5,674
8-12-84	9,828'	Day 38; Drilling, made 304' in 20½ hrs. MW water 9.0+, Vis 28, WL 29, PH 11. Remarks: Drilling assembly plugged while making connection. Try to unplug. Pulled 19 stands, unplug drilling assembly. Trip in hole, drilling ahead. NO SHOWS. BGG: 40-50 units; CG: 60-70 units. DC: \$14,371 CUM: \$573,983 DMC: \$ 2,290 CMC: \$ 7,964
8-13-84	10,025'	Day 39; Drilling, made 197' in 12 hrs. MW water 9.0+, Vis 27, WL 28, PH 11. Remarks: Drilling to 9,829'. Trip for bit, move jet subs. Drilling ahead. NO SHOWS. Survey: missrun. BGG: 60-40 units; CG: 80-60 units; TG: 120 units. DC: \$8,968 CUM: \$582,951 DMC: \$ 886 CMC: \$ 8,830

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 2

7-26-84	6,655'	Day 21; Drilling, made 340' in 21 hrs. MW water 8.9+, Vis 27, PH 10.5. Remarks: Drilling ahead. DC: \$19,377 DMC: \$ 363	CUM: \$346,813 CMC: \$ 2,043
7-27-84	6,801'	Day 22; Drilling, made 146' in 13½ hrs. MW water 9.0, Vis 27, PH 11. Remarks: No returns form 6755-6801'. Pull out of hole, change bits. Trip in hole with collars and 25 stands drill pipe. Put in jet sub. Trip in hole with 20 additional stands and jet sub. Airiate hole @ 3798'. Wash and ream from 6,775-6,801'. Jet subs in place at 1,998' and 3,838'. Survey: 3/4° @ 6,801'. NO SHOWS. DC: \$8,781 DMC: \$ 303	CUM: \$355,594 CMC: \$ 2,346
7-28-84	7,105'	Day 23; Drilling, made 304' in 23½ hrs. MW water 8.8, Vis 27, PH 10.5. Remarks: Drilling ahead. DC: \$12,129 DMC: \$ 280	CUM: \$367,723 CMC: \$ 2,626
7-29-84	7,338'	Day 24; Drilling, made 233' in 18 hrs. MW water 8.8, Vis 27, PH 10.5. Remarks: Tripping in hole with bit #9. Survey: 1¼° @ 7,338'. DC: \$12,402 DMC: \$ 226	CUM: \$380,125 CMC: \$ 2,852
7-30-84	7,614'	Day 25; Drilling, made 276' in 19 hrs. MW water 9.0, Vis 27; PH 10.5. Remarks: Drilling ahead. DC: \$15,956 DMC: \$ 306	CUM: \$396,081 CMC: \$ 3,158
7-31-84	7,883'	Day 26; Drilling, made 269' in 23 hrs. MW water 8.9+, Vis 27, PH 11. Remarks: Drilling ahead. #1 light plant dwon @ 3:30 PM, hauled in for repairs. Survey: 1½° @ 7,883'. NO SHOWS. DC: \$12,972 DMC: \$ 153	CUM: \$409,053 CMC: \$ 3,311
8-1-84	8,108'	Day 27; Drilling, made 225' in 18½ hrs. MW water 9.0, Vis 27, PH 11. Remarks: SLM, no correction, Trip in hole with bit #10. NO SHOWS. Survey 1½° @ 8,108'. BGG: 60-130 units. DC: \$12,697 DMC: \$ 272	CUM: \$421,750 CMC: \$ 3,583
8-2-84	8,345'	Day 28; Drilling, made 237' in 18 hrs. MW water 9.0+, Vis 27, PH 10.7. Remarks: Drilling ahead. NO SHOWS. BGG: 80-60 units. DC: \$9,631 DMC: \$ 357	CUM: \$431,381 CMC: \$ 3,942
8-3-84	8,466'	Day 29; Drilling, made 121' in 14 hrs. MW water 9.1+, Vis 27. PH 10.5. Remarks: Drilling. SHOW #1; 8,348-54'; Drilling Rate: Before 6 mins., During 4 mins., After 5.5 mins. Formation Gas: Before 60 units, During 130 units, After 80 units. Trace of dark brown oil, no fluoresence or cut. SHOW #2; 8,386-94'; Drilling Rate: 8,386-94'; Drilling Rate: Before 10 mins., During 3 mins., After 7 mins. Formation Gas: Before 60 units, During 130 units, After 200 units. Trace of brown oil, no cut no fluoresence. Survey: misrun. BGG: 100-60 units. DC: \$8,101 DMC: \$ 119	CUM: \$439,482 CMC: \$ 4,061
8-4-84	8,668'	Day 30; Drilling, made 202' in 23 hrs. MW water 9.1+, Vis 27, PH 10.7. Remarks: Drilling Ahead. NO SHOWS. Survey: 2° @ 8621' BGG: 40-70 units. DC: \$13,240 DMC: \$ 285	CUM: \$452,722 CMC: \$ 4,346

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1274' FWL, 2342' FSL (NWSW)		8. FARM OR LEASE NAME MILTZ
14. PERMIT NO. 43-013-30906		9. WELL NO. 2-8B5
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6602' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T2S, R5W, USM
		12. COUNTY OR PARISH DUCHESSNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>OPERATIONS</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-6-84 -
7-12-84 - SPUD @ 4:45 a.m. 7/6/84. Drilling to 2,991' (SLM correction).
7-13-84 -
7-14-84 - Run and cement 71 jts. 9-5/8", 36#, J-55, ST&C casing with 1500 sxs. Lite, tailed by 200 sxs. Class "H".
7-15-84 -
7-31-84 - Drill to 7,883'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 2

7-15-84	2,991'	Day 10; Remarks: Repair air leaks. Replace bearings on compound. Work on drawworks brake. Nipple up gas buster and lines. Nipple up choke lines to manifold house. DC: \$7,412	CUM: \$191,427
7-16-84	2,991'	Day 11; Remarks: Repair brakes on drawworks. Realign pumps. Realign and nipple up BOP stack, flow lines. Pressure test choke manifold, choke lines, BOP stack, blind rams, and pipe rams to 5000 psi. Test annular preventor to 2000 psi. DC: \$7,362	CUM: \$198,789
7-17-84	3,051'	Day 12; Remarks: Test kelly, upper and lower kelly valves & safety valve to 5000 psi. Drill out mouse hole. Pick up BHA & TIH. Tag cement @ 2,929'. Drill float equipment & cement. Drill to 3,051'. POOH, take out jets. GIH to 1,525', unload hole with air, GIH, try to unload. DC: \$8,187	CUM: \$206,976
7-18-84	3,530'	Day 13; Remarks: Airiate hole, TIH, airiate. Drlg. to 3009'. Survey $\frac{1}{2}^{\circ}$ @ 3009'. Trip for float & jet sub. TIH airiate. Drlg. ahead. Jet sub 2200' off bottom w/1 12/34" jet. DC: \$3,923 DMC: \$ 28	CUM: \$230,899 CMC: \$ 28
7-19-84	4,170'	Day 14; Remarks: Surveys; $3/4^{\circ}$ @ 3,614'; $1/2^{\circ}$ @ 3,919'. Try to pump @ spm + 800-1000 cu. ft./min. air, no returns. Slow pump down, get returns. DC: \$21,829 DMC: \$ 280	CUM: \$252,728 CMC: \$ 308
7-20-84	4,632'	Day 15; Drilling, made 462' in 18 hrs. MW 8.4, PH 10. Remarks: Drilling to 4,393'. Trip for bit, check bottom hole assembly. Trip in hle, move jet subs to 21 stands above drill collars. Drilling ahead. Survey: $\frac{1}{2}^{\circ}$ @ 4257'. DC: \$15,855 DMC: \$ 223	CUM: \$268,583 CMC: \$ 503
7-21-84	5,040'	Day 16; Drilling, made 408' in 22 $\frac{1}{2}$ hrs. MW water 8.4+, Vis 27, PH 11. Remarks: Drilling ahead. Burned out electric motor for mud mixing hopper. Survey: 0° @ 4,750'. DC: \$12,761 DMC: \$ 121	CUM: \$281,344 CMC: \$ 622
7-22-84	5,328'	Day 17; Drilling, made 288' in 18 hrs. MW water 8.6, Vis 27, PH 10.5. Remarks: Tripping for bit. Survey machine broken, brake failed had to drop survey on trip. Survey: $\frac{1}{4}^{\circ}$ @ 5,300'. DC: \$9,636 DMC: \$ 213	CUM: \$290,980 CMC: \$ 875
7-23-84	5,712'	Day 18; Drilling, made 384' in 21 hrs. MW water 8.6+, VIs 27, PH 10.7. Remarks: Worked on reserve pit pump, couldn't keep up with drilling operations. Airdown, making too much water in reserve pit. Losing water in reserve pit. DC: \$12,120 DMC: \$ 201	CUM: \$303,100 CMC: \$ 1,076
7-24-84	6,054'	Day 19; Drilling, made 342' in 22 $\frac{1}{2}$ hrs. MW water 8.8+, Vis 27, PH 11. Remarks: Drilling ahead. Survey: misrun @ 5,656'; $3/4^{\circ}$ @ 5,887'. DC: \$15,092 DMC: \$ 291	CUM: \$318,192 CMC: \$ 1,367
7-25-84	6,315'	Day 20; Drilling, made 261' in 18 $\frac{1}{2}$ hrs. MW water 9.0, Vis 27, PH 11. Remarks: Cut out throttle on #2 engine. Drilling, circulate and survey. Trip for bit. Survey $1\frac{1}{2}^{\circ}$ @ 6,315'. DC: \$9,244 DMC: \$ 313	CUM: \$327,436 CMC: \$ 1,680

WELL: LINMAR-MILTZ 2-8B5
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 OBJECTIVE ZONE: WASATCH FORMATION
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PAGE 1

7-6-84	71'	Day 1; SPUD @ 4:45 a.m. 7/6/84. Drilling, made 17' in 1½ hrs. Tag @ 54'KB. DC: \$3,001	CUM: \$3,001
7-7-84	420'	Day 2; Drilling, made 349' in 16-¾ hrs. Dusting with air. Remarks: Hole wet @ 273'. Stopped dusting, try to dry out. Rig up to air mist @ 320'. Survey: ¾ degree @ 280'. DC: \$11,209	CUM: \$14,210
7-8-84	996'	Day 3; Drilling, made 576' in 15-¾ hrs. Remarks: Trip for bit #2. Repair rotating head. Weld conductor pipe and flow line. Clean hole with mist. Surveys: ¾ degree @ 606'; ½ degree @ 940'. DC: \$17,498	CUM: \$31,708
7-9-84	1,610'	Day 4; Drilling, made 614' in 10½ hrs. Remarks: Making too much water, unable to water back in hole due to rig repair. Both pumps down. Stopped air from unloading hole. Pump water down hole while moving pipe until lower reserve pit level. Surveys: ¾ degree @ 1,217'; ¾ degree @ 1,521'. DC: \$19,842	CUM: \$51,550
7-10-84	2,432'	Day 5; Drilling, made 822' in 19¼ hrs. Remarks: Pump reserve pit. Stuck pipe while drilling @ 2,223'. Shut off pump and air. Work stuck pipe loose. No circulate with straight water, abundant water when airiating. Surveys: ¾ degree @ 1,825'; ¾ degree @ 2,285'. DC: \$26,169	CUM: \$77,719
7-11-84	2,474' SLM CORR.	Day 6; Drilling, made 42' in 2 hrs. MW wtr/air, PH 7.5. Remarks: Torqued up after making connection, pull out of hole, 3 cones gone. Packing blown out in shock sub. Run in hole with float basket, work basket on junk. Come out of hole. Work out mill shoe on junk. No recovery of junk. Repair float basket, go in hole, work over junk. DC: \$3,320	CUM: \$81,039
7-12-84	3,000'	Day 7; Drilling, made 526' in 15½ hrs. MW wtr/8.3+, PH 7.5. Remarks: Trip in hole, break down float basket, recovered 3 cones and 2 pieces. Strap iron in float basket. Trip in hole with bit, blow hole. Drill to 3,000'. Circulate and blow hole. Survey: ¾ degree @ 2,873'. DC: \$16,661	CUM: \$97,700
7-13-84	2,991' SLM CORR.	Day 8; MW wtr/8.3+, PH 7.5. Remarks: Circulate, trip out of hole and lay down drill collars. Rig up and run Halliburton guide shoe, 1 joint 9-5/8", 36#, J-55, ST&C, Halliburton differential fill float collar, 71 joints 9-5/8", 36#, J-55, ST&C casing. Total 3001,60'. Set shoe @ 2,986', float collar @ 2,943'. Pump 250 barrels water, started down with last joint, fill @ 2,980'. Washed down 6' of fill @ 2,986'. No returns, water. Cement with 1500 sacks Halliburton Lite with 10#/sack Gilsonite, ½#/sack Flocele, and 2% CaCl ₂ (mixed to 13.1 ppg). Followed by 200 sacks Class "H" with ½# Flocele, 2% CaCl ₂ (mixed to 15.8 ppg). Release top rubber plug, displace with 231.5 barrels water. Did not bump plug. 600 psi, check float, ok. No returns to surface. Run 200' of 1" pipe down backside, cement with 230 sacks 25% CaCl ₂ and 75% cement. Wait on cement. Mix 250 sacks Class "A" with 3% CaCl ₂ . Cement to top, seeped down 5' below ground level. DC: 13,358	CUM: \$111,058
7-14-84	2,991'	Day 9; Remarks: Wait on cement. Cut off conductor pipe and rotating head. Cut off 9-5/8" casing, weld on and pressure test head. Nipple up BOP. Change valve. Repair air line. Hook up kill line, remove agitator. DC: \$72,957	CUM: \$184,015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMITTED IN TRIPLICATE*
(See instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1274' FWL, 2342' FSL (NWSW)		8. FARM OR LEASE NAME MILTZ
14. PERMIT NO. 43-013-30906	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6602' GR	9. WELL NO. 2-8B5
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T2S, R5W, USM
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) OPERATIONS <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 9-1-84 - Wash and ream.
- 9-4-84 -
- 9-5-84 - Run and cement 87 jts. 7", 32#, P-110, LT&C, 15 jts. 7", 32#, S-95, LT&C, 108 jts. 7", 29#, P-110, LT&C, 31 jts. 7", 29#, K-95, LT&C, 45 jts. 7", 29#, S-95, LT&C, and 12 jts. 7", 26#, P-110 LT&C with 300 sxs. Lite, tailed with 200 sxs. Class "G".
- 9-6-84 -
- 9-7-84 - Drill to 13,450'.
- 9-30-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 9

9-18-84	13,373'	<p>Day 75; MW 11.0, Vis 50, WL 8, Cake 2, PH 10. Remarks: Build volume try to circulate. Build volume, try to circulate. Lost 1100 barrels mud. Fill hole from top with reserve pit water. Build volume in mud pits. Trip out with 10 stands into cased hole. Tight hole at 13,002'. Build volume, mix mud. Trip out of hole. Rig Up McCullough to run cast iron bridge plug.</p> <p>DC: \$17,985 DMC: \$ 8,528</p> <p style="text-align: right;">CUM: \$1,338,719 CMC: \$ 112,679</p>
9-19-84	13,373'	<p>Day 76; MW 10.9, Vis 40, WL 9.6, PH 10.7. Remarks: Set cast iron bridge plug at 12,446'. Pull up RTTS packer, found hole at 1728-1733'. Pull out of hole. Nipple down. Take out wear bushing, welding on cut off joint.</p> <p>DC: \$11,623 DMC: \$ 195</p> <p style="text-align: right;">CUM: \$1,350,342 CMC: \$ 112,874</p>
9-20-84	13,373'	<p>Day 77; MW 10.9+, Vis 40, WL 8.8, Cake 2, PH 10.5. Remarks: Weld on cut off joint. Pull slips over casing head and slack off. Back off at 1835', pull and laid down 42 joints of 7" casing. Pull up 43 joints of new 7", 29#, 5-95 casing.</p> <p>DC: \$11,641 DMC: \$ 353</p> <p style="text-align: right;">CUM: \$1,361,983 CMC: \$ 113,230</p>
9-21-84	13,373'	<p>Day 78; MW 10.9, Vis 40, WL 8.4, Cake 2, PH 10.7. Remarks: Attempt to screw in. Laid down 7" casing. Pull up cutter and run in hole at 1,917'. Pull out of hole and run in hole with spear. Cut at 1,919'. Trip out of hole with cutter, Trip in hole with spear. Chain out of hole with fish. Laid down fish. Trip in hole with cutter. Came apart at top cut.</p> <p>DC: \$9,445 DMC: \$ 0</p> <p style="text-align: right;">CUM: \$1,371,428 CMC: \$ 113,230</p>
9-22-84	13,373'	<p>Day 79; MW 10.9+, Vis 65, WL 8, Cake 2, PH 10. Remarks: Cut casing at 1957'. Try to retrieve with spear, not cut. Trip out of hole with spear. Trip in hole open ended. Try to break off stub. Trip out of hole. Trip in hole with spear, not loose. Trip out of hole. Trip in hole with cutter without blades. Try to break stub. Trip out of hole. Trip in hole with spear, not loose. Get new cutting tool. Go in hole with mill. Mill off 6' of stub.</p> <p>DC: \$9,287 DMC: \$ 0</p> <p style="text-align: right;">CUM: \$1,380,715 CMC: \$ 113,230</p>
9-23-84	13,373'	<p>Day 80; MW 10.8+, Vis 43, WL 7.2, Cake 1, PH 10. Remarks: Trip out of hole with mill. Run casing and stab on with casing patch. Pull pipe to 200,000 pounds. Pull tight to 2000 psi, ok. Set slips. Nipple down, cut off pipe. Nipple up and test BOP stack, pipe rams. HCR valve and super choke to 5000 psi, ok. Test kill line, leaking. Test blind rams and casing to 2000 psi.</p> <p>DC: \$41,134 DMC: \$ 2,505</p> <p style="text-align: right;">CUM: \$1,421,849 CMC: \$ 115,735</p>
9-24-84	13,373'	<p>Day 81; MW 10.7+, Vis 54, WL 8.0, Cake 2, PH 10. Remarks: Replace kill line. Test pipe rams and kill line to 5000 psi, ok. Test Hydrill to 2500 psi, ok. Pull up mill. Go in hole to 2,169', took weight. Rotate 2-3 turns no drill off. Come out of hole. Pull up bit. Go in hole took weight at 2150'. Pump and rotate. Go in hole to 2169', took weight. Wash and rotate set back valve. Go in hole to 3100', ok. Displace oil and water with mud. Pull out of hole, pull up mill. Go in hole to 12,401', no trouble. Put on pump, 2700 psi. Pull 20 stands. Circulate at 10,541'. TG: 700.</p> <p>DC: \$14,474 DMC: \$14,214</p> <p style="text-align: right;">CUM: \$1,436,323 CMC: \$ 119,949</p>

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 8

9-12-84 12,924' Day 69; Drilling, made 43' in 7 1/2 hrs. WM 9.2, Vis 52, WL 10.4, Cake 1, PH 10.5. Remarks: Drilling ahead, no loss of mud. Show 13; 12888-92; Drilling Rate: before 8 min, during 8 min, after 8 min. Formation Gas: before 0 units, during 1600 units, after 400 units thru buster. Abundance of light green oil, no fluorescence or cut. Fracture 15' flare thru buster line 70-90% shale, 10-3-% sandstone, trace of quartz. BGG: 400 CG: 1000 thru buster TG: 0.
DC: \$26,925 CUM: \$1,242,084
DMC: \$ 4,765 CMC: \$ 78,840

9-13-84 13,049' Day 70; Drilling, made 125' in 23 1/2 hrs. MW 9.7, Vis 55, WL 10.5, Cake 1, PH 10.5. Remarks: Drilling ahead, Show 15, 12934-44; Drilling Rate: before 14 min, during 8 min, after 9 min. Formation Gas: before 450 units, during 1250 units, after 1100 units thru buster. Small increase light green oil, fluorescence or cut. 90% shale, 10% sandstone, trace quartz, trace chert. BGG: 1100-1200 CG: 1500-1600 thru buster.
DC: \$10,340 CUM: \$1,252,424
DMC: \$ 1,975 CMC: \$ 80,815

9-14-84 13,166' Day 71; Drilling, made 117' in 23 1/2 hrs. MW 1.01, Vis 50, WL 10.4, Cake 2, PH 10.7. Remarks: Drilling ahead. Show 16; 13082-88; Drilling Rate: before 11 min, during 6 min, after 13 min, Formation Gas: before 1000 units, during 1700 units, after 1500 units thru buster. Slight increase in light green oil. 90%-100% shale, trace sandstone, trace of quartz, trace chert. BGG: 900-1200 CG: 1500-1800.
DC: \$10,384 CUM: \$1,262,808
DMC: \$ 1,488 CMC: \$ 82,303

9-15-84 13,264' Day 72, Drilling, made 98' in 23 1/2 hrs. MW 10.2, Vis 46, WL 15, Cake 2, PH 10. Remarks: Drilling ahead. Building WM to lower BGG. Show 17, 13182-88; Drilling Rate: before 16 min, during 11 min, after 19 min, Formation Gas: before 600 units, during 1300 units, after 1100 units thru buster. Small increase in light green oil. 100% shale, trace sandstone, trace free quartz. BGG: 1200-1500. CG: 1600-1900 thru buster.
DC: \$22,811 CUM: \$1,285,619
DMC: \$ 4,063 CMC: \$ 86,365

9-16-84 13,350' Day 73, Drilling; made 86' in 23 1/2 hrs. MW 11, Vis 49, WL 11.2 Cake 2, PH 10.5. Remarks: Drilling ahead. No Shows. 90% shale 10% sandstone. BGG: 500-150. CG: 900 thru buster.
DC: \$14,110 CUM: \$1,299,729
DMC: \$ 5,434 CMC: \$ 91,799

9-17-84 13,373' Day 74, Drilling, made 23 feet in 6 hrs. MW 10.9, Vis 85, WL 14.8, Cake 2, PH 10. Remarks: Drilling at 13,373'. Took kick. Shut well in. Shut in drill pipe pressure 300; Shut in casing pressure 1900 psi blowing on surface casing. Shut in surface casing pressure built to 625 psi. Pumped 500 barrels mud with no returns. Shut well in to mix mud. Shut in drill pipe pressure 0; Shut in casing pressure 1100; Shut in surface casing 625. Pumped 500 barrels mud with no returns. Drill pipe pressure increased to 1100, Casing pressure 0, Surface casing 250 psi. Drill pipe pressure fell to 600 psi. Pumped 30 additional barrels. Shut in to build volume. Shut in drill pipe pressure 0, Shut in casing pressure 300 psi. Mix mud. Show 18; 13358-64; Drilling Rate: before 17 min, during 13, min, after 18 min,; Formation Gas: before 175 units during 1500 units, after 1200 units. Slight increase in green oil, 90% shale, 10% sandstone, trace free calcite, trace free quartz, trace pyrite. BGG: 175-450 CG: 900 thru buster.
DC: \$21,005 CUM: \$1,320,734
DMC: \$12,352 CMC: \$ 104,151

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 7

9-5-84	12,495'	Day 62; MW 8.6, Vis 38, WL 20, Cake 2, PH 11. Remarks: Ran Halliburton guide shoe, 1 joint 7", 32#, P-110, LT&C casing, Halliburton Super Seal Float Collar, 87 joints 7", 32#, P-110, LT&C, 15 joints 7", 32#, S-95, LT&C, 108 joints 7", 29#, P-110, LT&C, 31 joints 7", 29#, K-95, LT&C, 45 joints 7", 29#, S-95, LT&C, 12 joints 7", 26#, P-110, LT&C. Total length 12,478.82'. Set shoe @ 12,472', set Float Collar @ 12,428'. Pump 500 barrels formation water and 100 barrels gelled water. Cement with 300 sacks Dowell Liteweight #3 with 10# Kolite per sack, 10% salt, 1/4# Celloflake, .35% retarder, mix to 13.4 ppg, followed by 200 sacks Class "G" with 10% salt, 1/4# Celloflake, and .35% retarder, mix to 15.9 ppg. Release top rubber plug. Displace with 455 barrels formation water. Bump plug @ 100/600 psi. No circulate throughout job. Nipple down, cut off pipe, nipple up. DC: \$35,719 DMC: \$ 1,340	Remarks: CUM: \$974,885 CMC: \$ 59,745
9-6-84	12,495'	Day 63; Pressure test BOP stack, pipe rams, choke lines, manifold, upper and lower kelly valves, safety valve, inside BOP, and stand pipe to 5000 psi. Test Hydril to 2500 psi. Test blind rams and casing to 2000 psi, all ok. Pick up 3 1/2" drill string. DC: \$10,805 DMC: \$ -0-	CUM: \$985,690 CMC: \$ 59,745
9-7-84	12,500'	Day 64; Drilling, made 5' in 1 hr. MW water/8.8, Vis 27, PH 10.5. Remarks: Drill float collar, cement and shoe from 12,415-72'. Clean out fill to 12,495'. Drill formation to 12,500'. Circulate bottoms up. Pressure test casing seat to 3100 psi for 15 mins. with 8.8 ppg water, held ok. Run bond log, cement top @ 11,750', fair bond. No shows. TRIP GAS: 5 units. DC: \$11,959 DMC: \$ -0-	CUM: \$997,649 CMC: \$ 59,745
9-8-84	12,652'	Day 65; Drilling, made 152' in 22 1/2 hrs. MW 8.6, Vis 42, WL 14.4, Cake 1, PH 10.7. Remarks: No shows, 60-70% Shale, 20-30% Sandstone, trace Quartz, 10% Siltstone, BGG: 0, CG: 0. DC: \$11,823 DMC: \$ 0	CUM: \$1,009,472 CMC: \$ 59,745
9-9-84	12,746'	Day 66; Drilling, made 94' in 23 1/2 hrs. MW 9.1, Vis 36, WL 11.2, Cake 1, PH 11. Remarks: No shows, 80% shale, 20% Sandstone, BGG: 0 CG: 0. DC: \$170,708 DMC: \$ 4,606	CUM: \$1,180,180 CMC: \$ 64,351
9-10-84	12,823'	Day 67; Drilling, made 77' in 23 2/3 hrs. MW 9.1, Vis 37, WL 11, Cake 1, PH 11.2. Remarks: Lost 100 barrels mud last 3 hrs., 80% Shale, 10% Sandstone, 10% Siltstone, BGG: 0, CG: 0. DC: \$23,838 DMC: \$ 7,218	CUM: \$1,204,018 CMC: \$ 71,569
9-11-84	12,881'	Day 68; Drilling, made 58' in 9 1/2 hrs. MW 9.0, Vis 38, WL 16, Cake 1, PH 10. Remarks: Lost 200 barrels. Circulate bottoms up, spot lost circulation material pill. Trip for bit and build volume. Drill thru 12842-12881'. Started losing partial returns at 12865'. Lost additional 300 barrels mud. Shut in mix mud and lost circulation material. No shows. Trace sandstone, 100% shale. BGG: 0 CG: 0 TG: 6. DC: \$11,141 DMC: \$ 2,506	CUM: \$1,215,159 CMC: \$ 74,075

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 6

8-28-84	12,421'	Day 54; MW water/8.8, Vis 27, WL 68, Ph 10.7. Remarks: Trip out of hole to change bits. Lost slip segment out of drill collar slips in hole while running drill collars back in hole. Pull out of hole. Marks on stabilizers where slip segment went by. Wait on tools. Change bits, run back in hole. Took weight @ 5,025' and 5,250'. Unload hole @ 6,000'. Run in hole, hit solidbridge @ 11,471'. Lay down 9 stands out of hole. Run in 9 stands out of derrick. Wash and ream from 11,471-11,506'. TRIP GAS: 1500 units. DC: \$11,715 DMC: \$ 1,908	CUM: \$813,337 CMC: \$ 27,367
8-29-84	12,453'	Day 55; Drilling, made 32' in 4 hrs. MW water/8.8, Vis 27, Ph 10.2. Remarks: Wash and ream to 11,966'. Airiated and unload hole. Wash and ream to 12,421'. Drilling ahead. No apparent junk on bottom. No shows. BGG: 300 units; CG: 500 units. DC: \$27,165 DMC: \$ 625	CUM: \$840,502 CMC: \$ 27,992
8-30-84	12,495'	Day 56; Drilling, made 42' in 5½ hrs. MW water/8.7, Vis 27, WL 120, Ph 10.5. Remarks: Drill to 12,484'. Circulate, unload water in reserve pit. Drill to 12,495'. Circulate and fill reserve pit. Circulate and work pipe. Shut off air, pump 500 barrels water. Come out of hole, tight spot @ 10,050'. Poor recovery in junk basket, 1 small piece of slip segment. Try to run logs, hit bridge @ 5,025'. Tools would not go. Rig down. Pick up bit, start in hole. BGG: 300 units; CG: 500 units. DC: \$16,633 DMC: \$ 5,039	CUM: \$857,135 CMC: \$ 33,031
8-31-84	12,495'	Day 57; MW 8.8, Vis 50, WL 12, Cake 2, Ph 12. Trip in hole, hit bridge @ 5,025'. Work through. Trip in hole to 11,503'. Mix mud, fill drill pipe. Bit plugged. Pull out of hole. Clean out bit, bit sub, junk sub and 1 drill collar (rust & scale). DC: \$15,914 DMC: \$ 2,559	CUM: \$873,049 CMC: \$ 35,590
9-1-84	12,495'	Day 58; MW 8.8, Vis 45, WL 10, Cake 2, PH 12. Remarks: Wash through bridge @ 5,271'. Trip in hole to 11,409'. Ream bridges from 11,409-11,844'. DC: \$13,831 DMC: \$ 2,372	CUM: \$886,880 CMC: \$ 37,962
9-2-84	12,495'	Day 59; MW 8.8, Vis 48, Cake 3, PH 13. Remarks: Mix mud. Wash and ream from 11,813-12,372'. DC: \$13,303 DMC: \$ 3,278	CUM: \$900,183 CMC: \$ 41,240
9-3-84	12,495'	Day 60; MW 8.8, Vis 42, WL 30, Cake 2, PH 12. Remarks: Wash and ream bridges to 12,495'. Short trip 22 stands. No tight hole. Set down weight, go in hole @ 12,260', and @ 12,445'. Trip out 5 stands, kelly up and mill 50 strokes. Rig up lay down machine. Pull and lay down drill pipe, on 3rd joint kelly up, plugged string, 1200 psi. Pull wet string. DC: \$19,697 DMC: \$ 9,231	CUM: \$919,880 CMC: \$ 50,470
9-4-84	12,495'	Day 61; Remarks: Lay down drill pipe, pulling wet. Wait on perforators. Perforate drill pipe 1st joint above drill collars. Lay down drill pipe and drill collars. Pull wear bushing. Cut drilling line, rig up and run 7" casing. DC: \$19,286 DMC: \$ 7,935	CUM: \$939,166 CMC: \$ 58,405

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1274' FWL, 2342' FSL (NWSW)		8. FARM OR LEASE NAME MILTZ
14. PERMIT NO. 43-013-30906		9. WELL NO. 2-8B5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6602' GR		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T2S, R5W, USM
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) OPERATIONS <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-1-84 - WOCU.
 11-7-84 -
 11-8-84 -
 11-28-84 - Complete Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 16

11-27-84 150 psi well head pressure. Rig up Dowell to acidize Wasatch perforations from 14901 to 13084' (294 holes) with 25,000 gal 15% HCL containing 8 gpm A200 and dropping 400 RCNB's throughout. Install tree saver, set backside popoffs, hold safety meeting and start down hole at 2:00 pm with 1700 psi on well. (WO Dowell 5 hours with pump truck problems). Held 2800 psi on back side throughout job. Good ball action. Flush to bottom perforations with 109 barrels formation water. Max. 10 BPM 9260 psi Avg. 9 BPM 8397 psi. ISIP 5100 psi. 5 min - 34-0 psi. 10 min 3180 psi. 15 min - 2810 psi. Finish pumping flush at 3:25 pm. Rig down Dowell. Open well to pit at 4:55 with 1400 psi well head pressure. Turned to treater at 7:00 pm. Left well flowing.
DC: \$26,100 CUM: \$171,600

11-28-84 Flowed 24 hours on 19/64" choke. 348 BO, 306 BW, 293 MCF, 350 psi.

11-29-84 Flowed 24 hours on 19/64" choke. 447 BO, 221 BW, 293 MCF, 325 psi.

11-30-84 Flowed 24 hours on 19/64" choke. 351 BO, 238 BW, 293 MCF, 325 psi.

12-1-84 Flowed 9 hours. 139 BO, 130 BW, 0 MCF, 0 psi.

12-2-84 Flowed 19 hours on 16/64" choke. 251 BO, 110 BW, 226 MCF, 500 psi.

12-3-84 Flowed 24 hours on 16/64" choke. 387 BO, 192 BW, 226 MCF, 500 psi.

12-4-84 Flowed 24 hours on 16/64" choke. 327 BO, 200 BW, 226 MCF, 500 psi.

12-5-84 Flowed 24 hours on 16/64" choke. 222 BO, 163 BW, 226 MCF, 600 psi.

12-6-84 Flowed 24 hours on 17/64" choke. 236 BO, 79 BW, 226 MCF, 400 psi.

12-7-84 Flowed 24 hours on 20/64" choke. 317 BO, 143 BW, 226 MCF, 450 psi.

12-8-84 Flowed 24 hours on 20/64" choke. 332 BO, 39 BW, 226 MCF, 450 psi.

12-9-84 Flowed 24 hours on 20/64" choke. 324 BO, 135 BW, 226 MCF, 450 psi.

12-10-84 Flowed 24 hours on 20/64" choke. 346 BO, 157 BW, 226 MCF, 500 psi.

12-11-84 Flowed 24 hours on 20/64" choke. 294 BO, 108 BW, 226 MCF, 300 psi.

12-12-84 Flowed 24 hours on 20/64" choke. 314 BO, 122 BW, 226 MCF, 300 psi.

12-13-84 Flowed 24 hours on 20/64" choke. 328 BO, 135 BW, 226 MCF, 300 psi.

FINAL REPORT

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 14

- 11-13-84 Day 5; No pressure on well. Pull out of hole with 86 joints of tubing to 9549'. Set 7" 32# Retrieomatic packer. Test casing to 2000 psi. Bled 1400 psi in 5 min. Pull out of hole with 107 joints to 6125'. Set packer. Test backside to 2000 psi. Bled 1400 psi in 15 min. Pull out of hole to 1989'. Test casing as follows: 64 jts. 1989'. test casing to 2500 psi. Lost 1600 psi in 5 min. 61 jts. 1897'. Test casing to 3000 psi. Held ok. 62+12' jts. 1941'. Backside held 2500 psi ok. 64 jts. 1992' Test backside to 2500 psi. Lost 2000 psi in 5 min. Attempt to circulate, could not. Test down tubing-held 3000 psi for 10 min. 63 jts. 1958' Test tubing with 2500 psi. Held ok. 63+5' jts. 1963'. Test down tubing. Held 3000 psi 5 min. 62+26' jts. 1954'. Test down tubing. Held 2000 psi 5 min. Test down casing Held 2000 psi 5 min. 63+5' jts. 1965'. Tubing and casing held 2500 psi 5 min. Released packer. Test hole to 2500 psi. Lost 100 psi in 10 min. Test to 3000 psi. Bled 1400 psi in 10 min. Reset packer. Test down tubing to 3000 psi. Held ok. Test backside to 3000 psi. Lost 1400 psi in 10 min. 62+17' jts. 1946'. Backside held 3000 psi ok. (Felt bump at 1957', casing patch released packer and shut down for night.
DC: \$3,800 CUM: \$21,200
- 11-14-84 Day 6; Pull 3 stands to 1770'. Rig up Oil Well Perforators and ran collar log from 2000' up to packer and into the tubing. Found tubing measure 7' deep to wireline measure (casing patch at 1950' WLM). Rig down Oil Well Perforators. Pull out of hole with 57 jts and lay down 7" Retrieomatic packer. Pick up 7" 32# model C RBP (5.812" ga ring). Run in hole with 317 joints tubing and set RBP at 10,000'. Pull out of hole with 317 joints tubing. Lay down retrieving head. Rig down power tongs and floor. Move tubing and unload casing jacks. Shut down for night.
DC: \$5,900 CUM: \$27,100
- 11-15-84 Day 7; Remove BOP and tubing spool. Rig up casing jacks and 7" elevators. Weld 15' 7" casing stub to top of 7" casing. Tack casing slips to 7" casing. Lift slips out of casing bowl with 260,000#. Removed slips. Rig down jacks. Rig up parrish. Pull 50,000# on casing with elevators. Rig up McCullough and string shot casing at 2063' with 5000 ft. lbs. left hand torque in casing. Lost 2000 ft-lbs. Work torque in casing. Unable to backoff. Run second sting shot to 2063' and shoot with 6000 ft-lbs left hand torque on casing. Lost 3000 ft-lbs. Back off casing at 2063'. Rig down McCullough. Lay down welded joint. Pull out of hole and lay down 47 joints 7" 29# casing (1790.17') and 7 new joints 7" 29# S95 casing and 8' of 8th joint (253.55'). Sting into 7" casing at 2063' and make up same. Rig down Parrish. Hang off casing with 160,000# tension. Rig down floor. Install casing head and BOP. Shut down for night.
DC: \$18,200 CUM: \$45,300
- 11-16-84 Day 8; Fill casing with 35 barrels formation water and test to 3000 psi with RBP at 10,000'. Held ok. Run in hole and retrieve RBP from 10,000'. Pull out of hole and lay down same. Run in hole with 468 joints tubing with ball test sub to 14,923'. Test casing and liner to 3000 psi. Held ok. Displace hole with 485 barrels 10# brine. Shut down for night.
DC: \$3,500 CUM: \$48,800
- 11-17-84 Day 9; Test casing to 3000#, held 10 min. Pull out of hole and lay down 34 joints of tubing. Drop ball. Pump ball down and test tubing to 5000# for 10 min. Pump ball out. Pull out of hole with 434 joints of tubing. Lay down BTS. Move in rig up Oil Well Perforators. Run Bond Log from 14,936 to 10,500'. Run CCL from 14,936 to 9,000'. Shut down for night.
DC: \$10,000 CUM: \$58,800

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 13

10-21-84 15,018' Day 108; MW 12.3+, Vis 51, WL 5.6, Cake 2, PH 12.5.
Remarks: Displace cement at liner packer. Pull out of
hole. Close blind rams. Wait on cement.
DC: \$40,111 CUM: \$1,830,514
DMC: \$ 0 CMC: \$ 166,273

10-22-84 15,018' Day 109; Remarks: Trip in holt to 7000;. Displace mud
with water. Trip in hole to liner top, displace with
water. Lay down drill pipe and drill collars.
DC: \$44,489 CUM: \$1,875,003
DMC: \$ 0 CMC: \$ 166,273

10-23-84 15,018' Day 110; Remarks: Lay down kelly. Load out all rental tools.
Nipple down BOP stack, cut off casing. Set on tubing head.
Pressure test to 5000 psi. Nipple up tree. Clean mud tanks.
Release Rig at 2:30 am 10-23-84.
DC: \$12,844 CUM: \$1,887,847
DMC: \$ 0 CMC: \$ 166,273

Drop from report until activity resumes.

11-8-84 Day 1; Move in rig up WOWSCO #26. Pick up 4 1/8" mill, cross
over, 1 joint of 2 7/8" tubing, cross over, 5" 18# casing
scraper, cross over, ball test sub, and 243 joints of 2 7/8"
tubing. Run in hole to 7666'. Shut down for night.
DC: \$3000 CUM: \$3000

11-9-84 Day 2; No pressure on well. Pick up and run in hole with 142
joints to 12,253'. Rig up power swivel and mill baffle at 12,258'.
Run in hole with 2 joints. Rig down power swivel. Pick up and
run in hole with 81 joints (total 469) plus 10' on jt 470 to
14,941'. Rig up power swivel and mill down 8' to PBDT at 14,949'.
Circulate out mud, cement and LCM. Pull 1 joint. Shut down for
night.
DC: \$3,400 CUM: \$6,400

11-10-84 Day 3; Rig down power swivel. Fill hole with 25 barrels water.
Tested casing to 3000 psi. Lost 1400 psi in 5 min. Repeated
twice. Pull out of hole with 468 joints and lay down bottom
hole assembly. Pick up 5" 18# Retreivamatic and run in hole with
280 joints to 8912'. Shut down for night.
DC: \$5,900 CUM: \$12,300

11-11-84 Day 4; Run in hole with 108 joints of tubing. Set packer at
12,313'. Fill casing with 15 barrels formation water. Test
tubing to 3000#, lost 1600# in 5 min. Test tubing to 3000#,
held 5 min. Pull 1 joint to 12,281'. Set packer. Test tubing
to 3000#, held 5 min, Pull out of hole with 387 joints tubing,
lay down 5" 18# packer. Pick up 7" 32# Retrevimatic Packer. Run
in hole with 385 joints. Set packer at 12,217'. Pressure tubing
to 3000#, lost 1000# in 1 min. Pressure casing to 3000#, lost
1700# in 5 min. Release packer. Drain pump and lines. Shut
down for night.
DC: \$5,100 CUM: \$17,400

11-12-84 Shut down for Sunday.

STATE OF UTAH
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SUNDRY NOTICES AND REPORTS ON WELLS

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1274' FWL, 2342' FSL (NWSW)		8. FARM OR LEASE NAME MILTZ
14. PERMIT NO. 43-013-30906	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6602' GR	9. WELL NO. 2-8B5
		10. FIELD AND POOL, OR WILDCAT ALTAMONT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 8, T2S, R5W, USM
		12. COUNTY OR PARISH DUCHESNE
		13. STATE UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) OPERATIONS <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

- 10-1-84 - Drill to TD @ 15,018' (SLM correction).
- 10-18-84 -
- 10-19-84- Run electric logs.
- 10-20-84- Run and cement 62 jts. 5", 18#, Flush Joint with 330 sxs. Class "G".
- 10-21-84 -
- 10-22-84- Lay down drill pipe & drill collars. Released rig @ 2:30 a.m.
- 10-23-84 - 10/23/84.
- 10-24-84- WOCU.
- 10-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 2/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 12

10-13-84	14,614'	Day 100; Drilling, made 61' in 17 1/2 hrs. MW 12.2+, Vis 53, WL 7.2, Cake 1, PH 11.7. Remarks: Replace seal in #2 pump, replace tail shaft in #3 engine. Shut down to put chain on compound. Swivel packing went out. Pull 24 stands, replace packing, run in hole, wash and ream 35' to bottom. Drilling ahead. Lost 40 barrels mud last 24 hrs. No Shows. BGG: 50-100. CG: 150-400. TG: 1500. DC: \$13,820 DMC: \$ 343	CUM: \$1,695,125 CMC: \$ 160,983
10-14-84	14,694'	Day 101; Drilling, made 80' in 23 1/2 hrs. MW 12.2+, Vis 52, WL 7.6, Cake 1, PH 12. Remarks: Drilling ahead. Lost 60 barrels mud. No shows. BGG: 100-150. CG: 250-350. DC: \$ 8,939 DMC: \$ 380	CUM: \$1,704,064 CMC: \$ 161,362
10-15-84	14,789'	Day 102, Drilling, made 95' in 23 1/2 hrs. MW 12.3, Vis 49, WL 5.2, Cake 1, PH 12. Remarks: Drilling ahead. Lost 25 barrels mud. No Shows. BGG: 40-100. CG: 120-440. DC: \$ 9,290 DMC: \$ 725	CUM: \$1,713,354 CMC: \$ 162,087
10-16-84	14,890'	Day 103; Drilling, made 101' in 22 1/2 hrs. MW 12.2+, Vis 49, WL 5.2, Cake 1/32, PH 11.5. Remarks: Tight at 14,830' while making connection. Drilling ahead. BGG: 40-50. CG: 150-450. DC: \$12,655 DMC: \$ 3,702	CUM: \$1,726,009 CMC: \$ 165,789
10-17-84	14,990'	Day 104; Drilling, made 100' in 23 1/2 hrs. MW 12.3, Vis 52, WL 8, Cake 1, PH 11. Remarks: Drilling ahead, no shows. BGG: 40-70. CG: 130-140. Stopping for logs at 15,000'/TD. DC: \$8,581 DMC: \$ 198	CUM: \$1,734,590 CMC: \$ 165,987
10-18-84	15,000'	Day 105; Drilling, made 10' in 3 1/2 hrs. MW 12.4, Vis 56, WL 7.6, Cake 1, PH 11. Remarks: Circulate, pull 28 stands. Tight hole at 14,980', at 14,830. and 14,790'. Slip on new drilling line. Repair bearing on #1 tail shaft. Work on throttle and air lines. Run in hole, circulate bottoms up. Work tight hole. Short trip 3 stands. Drop rabbit. Pull out of hole. SLM. BGG: 60. CG: 140. STG: 1550. DC: \$8,687 DMC: \$ 242	CUM: \$1,743,439 CMC: \$ 166,229
10-19-84	15,018'	SLM correction, Day 106; MW 12.4, Vis 58, WL 6, Cake 2, PH 12. Remarks: Trip out of hole, SLM, log, trip in hole, repair air line on drum clutch, trip in hole, wash 60' to bottom. Circulate bottoms up. TG: 1500. DC: \$35,757 DMC: \$ 44	CUM: \$1,779,196 CMC: \$ 166,273
10-20-84	15,018'	Day 107; MW 12.3+, Vis 50, WL 5.6, Cake 2, PH 12.5. Remarks: Trip out of hole. Rig up and run liner. Run in hole, circulate. Hang liner, circulate, let loose of liner. Ran Halliburton differential fill float shoe, 1 joint of 5" 18# flush joint, Halliburton differential float collar, BOT Landing collar, 62 joints of 5" 18# flush joint, BOT type "C" modified hanger with packer. Total liner 2764.33. Set show at 15,017'. Float collar at 14,974'. Landing collar at 14,973'. Top of liner at 12,253'. Circulate hanger liner. Circulate bottoms up. 1650 units gas. Ran 20 barrels 3000 spacer mix to 12.3 ppg, and 330 sxs, Class G, with 35% silica flour, 10% salt, 1% Flac, 45% D-121 retarder, to 15.9 ppg, Displace with 129 barrels mud. Pumped plug with 2000/2600 psi. Check floats, ok. Lost returns after pumping 110 barrels of displacement. Plugged down at 6:30 am 10-20-84. Set packer. Pull out of hole. DC: \$11,207 DMC: \$ 0	CUM: \$1,790,403 CMC: \$ 166,273

WELL: LINMAR-MILTZ 2-8B5
 LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #48
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 11

10-3-84	13,778'	Day 90; Drilling, made 100' in 23 1/2 hrs. MW 12.8+, Vis 53, WL 8, Cake 2, Vis 53. Remarks: No apparent mud loss last 24 hours. BGG: 150-200. CG: 1200-840. Show 20; 13728-34'; Drilling Rate: before 14 min, during 12 min, after 14 min. Formation Gas: before 220 units, during 400 units, after 300 units. No oil, fluorescence or cut. DC: \$12,684 DMC: \$ 3,574	MW 12.8+, Vis 53, WL 8, Cake 2, Vis 53. Remarks: No apparent mud loss last 24 hours. BGG: 150-200. CG: 1200-840. Show 20; 13728-34'; Drilling Rate: before 14 min, during 12 min, after 14 min. Formation Gas: before 220 units, during 400 units, after 300 units. No oil, fluorescence or cut. CUM: \$1,574,835 CMC: \$ 147,540
10-4-84	13,879'	Day 91; Drilling, made 101' in 23 1/2 hrs. MW 12.6+, Vis 50, WL 8.8, PH 10. Remarks: BGG: 160-130. CG: 1140-500. No shows. DC: \$13,716 DMC: \$ 5,156	MW 12.6+, Vis 50, WL 8.8, PH 10. Remarks: BGG: 160-130. CG: 1140-500. No shows. CUM: \$1,589,501 CMC: \$ 152,696
10-5-84	13,967'	Day 92; Drilling, made 88' in 23 1/2 hrs. MW 12.6+, Vis 53, WL 7.2, Cake 2, PH 11. Remarks: BGG: 200-130, CG: 600-400, TG: 0. No Shows. DC: \$ 9,651 DMC: \$ 1,191	MW 12.6+, Vis 53, WL 7.2, Cake 2, PH 11. Remarks: BGG: 200-130, CG: 600-400, TG: 0. No Shows. CUM: \$1,599,152 CMC: \$ 153,887
10-6-84	14,057	Day 93; Drilling, made 90' in 23 1/2 hrs. MW 12.6, Vis 57, WL 6.8, Cake 1, PH 10.7. Remarks: BGG: 160-100, CG: 600-260, TG: 0. No Shows. DC: \$9,538 DMC: \$ 978	MW 12.6, Vis 57, WL 6.8, Cake 1, PH 10.7. Remarks: BGG: 160-100, CG: 600-260, TG: 0. No Shows. CUM: \$1,608,690 CMC: \$ 154,865
10-7-84	14,084'	Day 94; Drilling, made 27' in 6 hrs. MW 12.7, Vis 55, WL 8, Cake 2, PH 10.5. Remarks: BGG: 100, CG: 200, TG: 1500 with 15-20' flare. No Shows. DC: \$9,815 DMC: \$ 315	MW 12.7, Vis 55, WL 8, Cake 2, PH 10.5. Remarks: BGG: 100, CG: 200, TG: 1500 with 15-20' flare. No Shows. CUM: \$1,618,505 CMC: \$ 155,180
10-8-84	14,171'	Day 95; Drilling, made 87' in 18 1/2 hrs. MW 12.6, Vis 65, WL 6.4, Cake 1, PH 11.5. Remarks: Tail shaft #3 engine broke in two. Cannon run #1 pump or #3 engine. Repairs were on tail shaft and #2 pump. BGG: 100-60. CG: 250. TG: 0. No Shows. DC: \$17,228 DMC: \$ 393	MW 12.6, Vis 65, WL 6.4, Cake 1, PH 11.5. Remarks: Tail shaft #3 engine broke in two. Cannon run #1 pump or #3 engine. Repairs were on tail shaft and #2 pump. BGG: 100-60. CG: 250. TG: 0. No Shows. CUM: \$1,635,733 CMC: \$ 155,573
10-9-84	14,241'	Day 96; Drilling, made 70' in 21 hrs. MW 12.2, Vis 51, WL 7.2, Cake 1, PH 11.5. Remarks: BGG: 100-80. CG: 215-125. No shows. DC: \$8,949 DMC: \$ 389	MW 12.2, Vis 51, WL 7.2, Cake 1, PH 11.5. Remarks: BGG: 100-80. CG: 215-125. No shows. CUM: \$1,644,682 CMC: \$ 155,962
10-10-84	14,347'	Day 97; drilling, made 101' in 23 1/4 hrs. MW 12.2, Vis 48, WL 7.2, Cake 1, PH 12. Remarks: BGG: 140-160. CG: 560-210. No Shows. DC: \$9,912 DMC: \$ 342	MW 12.2, Vis 48, WL 7.2, Cake 1, PH 12. Remarks: BGG: 140-160. CG: 560-210. No Shows. CUM: \$1,654,594 CMC: \$ 156,304
10-11-84	14,445'	Day 98; Drilling, made 103' in 22 1/2 hrs. MW 12.2, Vis 50, WL 6, PH 12. Remarks: BGG: 100-185. CG: 260-680. TG: 0. No Shows. DC: \$10,511 DMC: \$ 731	MW 12.2, Vis 50, WL 6, PH 12. Remarks: BGG: 100-185. CG: 260-680. TG: 0. No Shows. CUM: \$1,665,105 CMC: \$ 157,035
10-12-84	14,553'	Day 99; Drilling, made 108' in 23 1/2 hrs. MW 12.3, Vis 58, WL 6.4, Cake 1/32, PH 11.2. Remarks: Drilling ahead. No shows. BGG: 200-80. CG: 1400-210. DC: \$16,200 DMC: \$ 3,605	MW 12.3, Vis 58, WL 6.4, Cake 1/32, PH 11.2. Remarks: Drilling ahead. No shows. BGG: 200-80. CG: 1400-210. CUM: \$1,681,305 CMC: \$ 160,640

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 10

9-25-84	13,373'	Day 82; MW 12.5, Vis 51, WL 8.2, Cake 2, PH 10.2. Remarks: Drilling cast iron bridge plug. Run in hole with 10 stands. Tagged cast iron bridge plug at 12,446'. String weight 195,000 pounds. Drill 1' of cast iron bridge plug. Plug started up applying lift to drill string. Pull up to check weight indicator, plug followed. String weight 160,000 pounds. Build MW to 12.5 indicator not working at 6.00 AM 9-25-84. BGG: 700-150. DC: \$14,837 DMC: \$ 5,444	CUM: \$1,451,160 CMC: \$ 125,393
9-26-84	13,373'	Day 83; MW 13.2, Vis 63, WL 8.4, Cake 2, PH 9.8. Remarks: Circulate and raise MW while repairing weight indicator. Drill on cast iron bridge plug, raise MW for trip. BGG: 1000-100. DC: \$22,177 DMC: \$ 7,066	CUM: \$1,474,337 CMC: \$ 132,459
9-27-84	13,373	Day 84; MW 13.3+, Vis 54, WL 9, Cake 2, PH 9. Remarks: Raise MW to 13.3. Stop pump check for gas entry. Circulate bottoms up. Trip out of hole, change mills. Pull up jars. Go in hole. Drill up cast iron bridge plug. Wash and ream to 12,703'. BGG: 1500-150 thru buster. DC: \$13,089 DMC: \$ 3,716	CUM: \$1,486,426 CMC: \$ 136,175
9-28-84	13,373'	Day 85; MW 13.2+, Vis 63, WL 8, Cake 2, PH 11.8. Remarks: Wash and ream. Appeared to have worked on junk from 13,330-35'. Wash to bottom. BGG: 1200-80. CG: 0. DC: \$10,423 DMC: \$ 1,023	CUM: \$1,496,849 CMC: \$ 137,198
9-29-84	13,376'	Day 86; Drilling, made 3' in 2 hrs. MW 13.2, Vis 55, WL 9.6, Cake 2, PH 12. Remarks: No shows. BGG: 75-20. CG: 0, TG: 1000. DC: \$24,093 DMC: 507	CUM: \$1,520,942 CMC: \$ 137,705
9-30-84	13,450'	Day 87; Drilling, made 74' in 15 1/2 hrs. MW 13.2+, Vis 63, WL 8.8, Cake 2, PH 11.8. Remarks: Trip out of hole, laid down jars. Work on master clutch. Trip in hole with bit #33. Wash and ream to bottom. BGG: 20-30. CG: 60-70. TG: 1100. No shows. DC: \$10,022 DMC: \$ 412	CUM: \$1,530,964 CMC: \$ 138,117
10-1-84	13,573'	Day 88; Drilling, made 123' in 23 1/2 hrs. MW 13.1+, Vis 65, WL 10.4, Cake 2, PH 11.7. Remarks: Lost approximately 20 barrels mud. BGG: 80-300. CG: 110-700. S-ow 19; 13,538-44'; Drilling Rate: before 11 min, during 9 min, after 15 min. Formation Gas: before 80 units, during 800 units, after 300 units. Slight increase in green oil. No fluorescence or cut. DC: \$22,042 DMC: \$ 4,550	CUM: \$1,553,006 CMC: \$ 142,666
10-2-84	13,678'	Day 89; Drilling, made 105' in 23 1/2 hrs. MW 12.8, Vis 61, WL 11.2, Cake 2, Ph 10.2. Remarks: Lost approximately 70-80 barrels of mud. Mix LCM. Appears to have slowed up or stopped. BGG: 220. CG: 700. No shows. DC: \$9,145 DMC: \$ 650	CUM: \$1,562,151 CMC: \$ 143,316

cc: R.J. Finck

J. M. DUNBAR
1022 MIDLAND SAVINGS BUILDING
DENVER, COLORADO 80202
TELEPHONE 629-5162

RECEIVED

MAR 04 1985

DIVISION OF OIL
GAS & MINING

February 28, 1985

Re: Duchesne County
UTAH
Altamont Field

Director
Division of Oil, Gas and Mining
Utah Department of Natural Resources
4241 State Office Building
Salt Lake City, Utah 84114

Dear Sir:

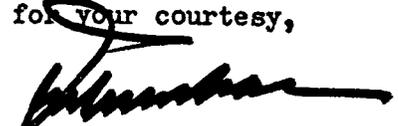
This will refer to 2 wells drilled and completed during 1984:

- 1) Gulf Oil Rachel Jensen 2-16C5
NE NW Sec. 16-3S-5W (USM)
Reported as production-testing in mid-July; TD on 6/21/84
- 2) Linmar Energy Miltz 2-8B5
NW SW Sec. 8-2S-5W (USM)
Production-testing on 11/27/84

We own royalty interests in each of these wells, and wish to obtain completion data if it has been filed in your office.

Any information you may be able to furnish will be much appreciated, and any copying costs will be promptly reimbursed.

With thanks for your courtesy,


J. M. Dunbar

JMD/hec

12

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND RECORD *

RECEIVED

MAR 01 1985

DIVISION OF OIL
GAS & MINING

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1274' FWL, 2342' FSL (NWSW)
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. 43-013-30906
DATE ISSUED 2/10/84

5. LEASE DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

MILTZ

9. WELL NO.

2-8B5

10. FIELD AND POOL, OR WILDCAT

ALTAMONT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 8, T. 2S, R. 5W, USM

12. COUNTY OR PARISH DUCHESNE
13. STATE UTAH

15. DATE SPUNDED 7/6/84
16. DATE T.D. REACHED 10/18/84
17. DATE COMPL. (Ready to prod.) 11/27/84
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6602' GR
19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 15,018'
21. PLUG, BACK T.D., MD & TVD 14,949'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
14,901-13084' Wasatch
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SP, DIL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,986'	12 1/4"	1500 sxs. Lite, 200 sxs.	"H"
7"	32#, 29#, 26#	12,472'	8-3/4"	300 sxs. Lite, 200 sxs.	"G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	12,253'	15,017'	330	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13,017'	13,017'

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHED.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,901-13,084'	25,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION 11/28/84
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/28/84	24	19/64"	→	348	293	306	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
350 psi	-0-	→	348	293	306	43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 2/22/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
None				Wasatch	11,478'	
				NOTE: Unable to run electric logs on upper hole due to drilling problems.		

WELL: LINMAR-MILTZ 2-8B5
LOCATION: SEC. 8, T2S, R5W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #48
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 15

11-18-84 Shut down for weekend

11-19-84 SHut down for Sunday

11-20-84 Day 10; Rig up Oil Well perforators to perforate from 14,901' to 13,084' (294 holes) using 3 1/8" casing guns phased 120 degrees 3 JSPF. Fill hole with 45 barrels brine and test lubricator to 3000 psi for 10 min. Perforate the following DIL-GR intervals:
Run #1: 14901,14879,14812,14784,14766,14720,14697,14606,14602,14593,14587,14576,14568,14559,14542,14528,14513,14505,14491,14481,14479,14460,14452,14425. Pressure start: 0 psi, Pressure end: 0 psi.
Run #2, 14413, 14403, 14394, 14364, 14350, 14340, 14336, 14308, 14280, 14271, 14259, 14251, 14246, 14220, 14197, 14141, 14054, 14004, 13983, 13963, 13960, 13939, 13915, 13770, 13766. Pressure start: 0 psi. Pressure end: 1000 psi.
Run #3; 13763, 13760, 13743, 13739, 13730, 13648, 13601, 13590, 13570, 13560, 13541, 13536, 13524, 13513, 13476, 13410, 13371, 13369, 13359, 13340, 13336, 13322, 13298, 13282. Pressure start: 1100 psi. Pressure end. 1200 psi.
Run #4; 14630-32, 14438-40, 13788-90, 13482-84, 13180-82, 13116-16, 13268, 13257, 13238, 13226, 13210, 13204, 13193, 13158, 13096, 13086, 13084. Pressure beginning: 0 psi. Pressure end: 1400 psi.
Pick up Baker 32FAB30 packer (3.21'), Mill out extension (5.80'), crossover (.35'), pup (6.12'), 2.31' IDF nipple (.95'), pup (4.18'), expendable check valve (.75'). Packer assembly overall length - 21.36'. Run in hole and set packer top at 13017.50'. Bled 1800 psi off well while pulling out of hole. Lay down setting tool. Rig down setting tool. Rig down Oil Well Perforators. Shut down for night.
DC: \$31,700 CUM: \$90,500

11-21-84 200 psi on well. Bled off. Lay down 26 joints of tubing. Pick up Baker Seal assembly and run in hole with 407 joints and 14' sub and 1 joint 2 7/8" 6.50# N80 EUE 8 rd tubing. Space out. Sting into packer and test casing to 3000 psi. Sting out of packer and displace brine with 250 barrels treated formation water and 120 barrels fresh. Landed tubing with 10,000# down. Install BPV. Shut down for night.
DC: \$6200 CUM: \$142,200

11-22-84 Bled 100 psi off well. Pick up 124 joints of 1.900" heat string with bottom joint mule shoed. Landed at 4007'. Removed BOP's. Removed BP valve and installed well head. Tested hangers and flange to 5000 psi. Hooked up well head lines. Pumped off expendable check valve with 3300 psi. Rig down. SU. Started flowing well at 2:25 pm with 1900 psi well head pressure. Left well flowing.
DC: \$3300 CUM: \$145,500

11-22-84 Flowed 20 hours on 11/64" choke. 69 BO, 0 BW, 80 MCF, 300 psi.

11-23-84 Flowed 24 hours on 13/64" choke. 230 BO, 0 BW, 611 MCF, 195 psi.

11-24-84 Flowed 24 hours on 13/64" choke. 111 BO, 0 BW, 0 MCF, 200 psi.

11-25-84 Flowed 24 hours on 13/64" choke. 237 BO, 0 BW, 0 MCF, 180 psi.

11-26-84 Flowed 24 hours on 13/64" choke. 179 BO, 0 BW, 0 MCF, 150 psi.

11-27-84 Flowed 12 hours on 19/64" choke. 552 BO, -540 BW, 367 MCF, 500 psi.

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

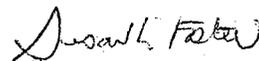
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR S&LX. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:
Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:
Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1987

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Carmen 1-7B5 <u>43-013-30195</u>	Section 7, Township 2 South, Range 5 West
Priest 2-7B5 <u>43-013-31001</u>	Section 7, Township 2 South, Range 5 West
Sorenson 1-8B5 <u>43-013-30270</u>	Section 8, Township 2 South, Range 5 West
Miltz 2-8B5 <u>43-013-30906</u>	Section 8, Township 2 South, Range 5 West
Brotherson 1-25B4 <u>43-013-30668</u>	Section 25, Township 2 South, Range 4 West
Brotherson 1-27B4 <u>43-013-30185</u>	Section 27, Township 2 South, Range 4 West
Wimmer 2-27B4 <u>43-013-30941</u>	Section 27, Township 2 South, Range 4 West
Christman-Blann 1-31B4 <u>43-013-30198</u>	Section 31, Township 2 South, Range 4 West
Lindsay Russell 1-32B4 <u>43-013-30308</u>	Section 32, Township 2 South, Range 4 West
Lindsay Russell 2-32B4 <u>43-013-30371</u>	Section 32, Township 2 South, Range 4 West
Griffith 1-33B4 <u>43-013-30288</u>	Section 33, Township 2 South, Range 4 West
Belcher 2-33B4 <u>43-013-30907</u>	Section 33, Township 2 South, Range 4 West
Erwin 1-35B4 <u>43-013-30216</u>	Section 35, Township 2 South, Range 4 West
Flanigan 2-14B5 <u>43-013-30757</u>	Section 14, Township 2 South, Range 5 West
Brown 2-28B5 <u>43-013-30718</u>	Section 28, Township 2 South, Range 5 West
Wildlife Resources 1-33B5 <u>43-013-30649</u>	Section 33, Township 2 South, Range 5 West
Rhoades Moon 1-35B5 <u>43-013-30155</u>	Section 35, Township 2 South, Range 5 West
Brotherson 2-35B5 <u>43-013-30908</u>	Section 35, Township 2 South, Range 5 West
Rhoades 1-36B5 <u>43-013-30289</u>	Section 36, Township 2 South, Range 5 West
Ute Tribal 2-14C6 <u>43-013-30775</u>	Section 14, Township 3 South, Range 6 West
Ute Tribal 2-17C6 <u>43-013-31033</u>	Section 17, Township 3 South, Range 6 West
Wildlife Resources 2-19C6 <u>43-013-31035</u>	Section 19, Township 3 South, Range 6 West
Ute Fee 2-33C6 <u>43-013-31123</u>	Section 33, Township 3 South, Range 6 West
✓ Ford 2-13C7 <u>43-013-31082</u>	Section 13, Township 3 South, Range 7 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

REPORT TO THE DIVISION
(Other instructions on reverse side)

12

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND BLOCK NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84065		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any surface requirements.* See also space 17 below.) At surface 1274' FWL, 2342' FSL (NWSW)		8. FARM OR LEASE NAME Miltz
14. PERMIT NO. 43-013-30906		9. WELL NO. 2-885
15. ELEVATIONS (Show whether of, at, or, etc.) 6,602' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLM. AND QUARTY OR AREA Sec. 8, T2S, R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

RECEIVED
MAY 10 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted to the Upper Wasatch formation on 6/1/88. Forty-nine intervals from 11,735' to 12,997' were perforated with 4" bullet guns shooting 3 spf. A total of 121 holes were perforated.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael Quinn TITLE Production Engineer DATE 02-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Miltz 2-8B5

10. API Well Number

43-013-30906

11. Field and Pool, or Wildcat

Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well

Oil Well Gas Well Other (specify)

2. Name of Operator

Linmar Petroleum Company

3. Address of Well

P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number

722-4546

5. Location of Well

Footage : 1274' FWL, 2342' FSL (NWSW)

County : Duchesne

QQ. Sec. T., R., M. : Sec. 8, T2S, R5W

USM

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | | | |
|-------------------------------------|-------------------------|--------------------------|----------------------|
| <input checked="" type="checkbox"/> | Abandonment | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Recompletion |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Vent or Flare |
| <input type="checkbox"/> | Multiple Completion | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | | | |
|--------------------------|-------------------------|--------------------------|----------------------|
| <input type="checkbox"/> | Abandonment * | <input type="checkbox"/> | New Construction |
| <input type="checkbox"/> | Casing Repair | <input type="checkbox"/> | Pull or Alter Casing |
| <input type="checkbox"/> | Change of Plans | <input type="checkbox"/> | Shoot or Acidize |
| <input type="checkbox"/> | Conversion to Injection | <input type="checkbox"/> | Vent of Flare |
| <input type="checkbox"/> | Fracture Treat | <input type="checkbox"/> | Water Shut-Off |
| <input type="checkbox"/> | Other | | |

Approximate Date Work Will Start _____

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar intends to plug and abandon the Miltz 2-8B5. Please find attached a plugging procedure, a current wellbore diagram, and a proposed wellbore diagram.

RECEIVED

OCT 1 1993

DIVISION OF OIL, GAS & MINING

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 11-3-93

BY: [Signature]

as per attached steps

14. I hereby certify that the foregoing is true and correct.

Name & Signature.

[Signature]

Title Division Engineer

Date 25-Oct-93

(State Use Only)

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Miltz 2-885
AFE #M2085-932

October 25, 1993

WELL DATA:

Liner Top @ 12,258'
7" Baker R-3 Packer @ 11,635'
5" Baker FAB Packer @ 13,018' w/SV
Bottom Perforation 14,901'
Top Perforation 11,735'

PROCEDURE:

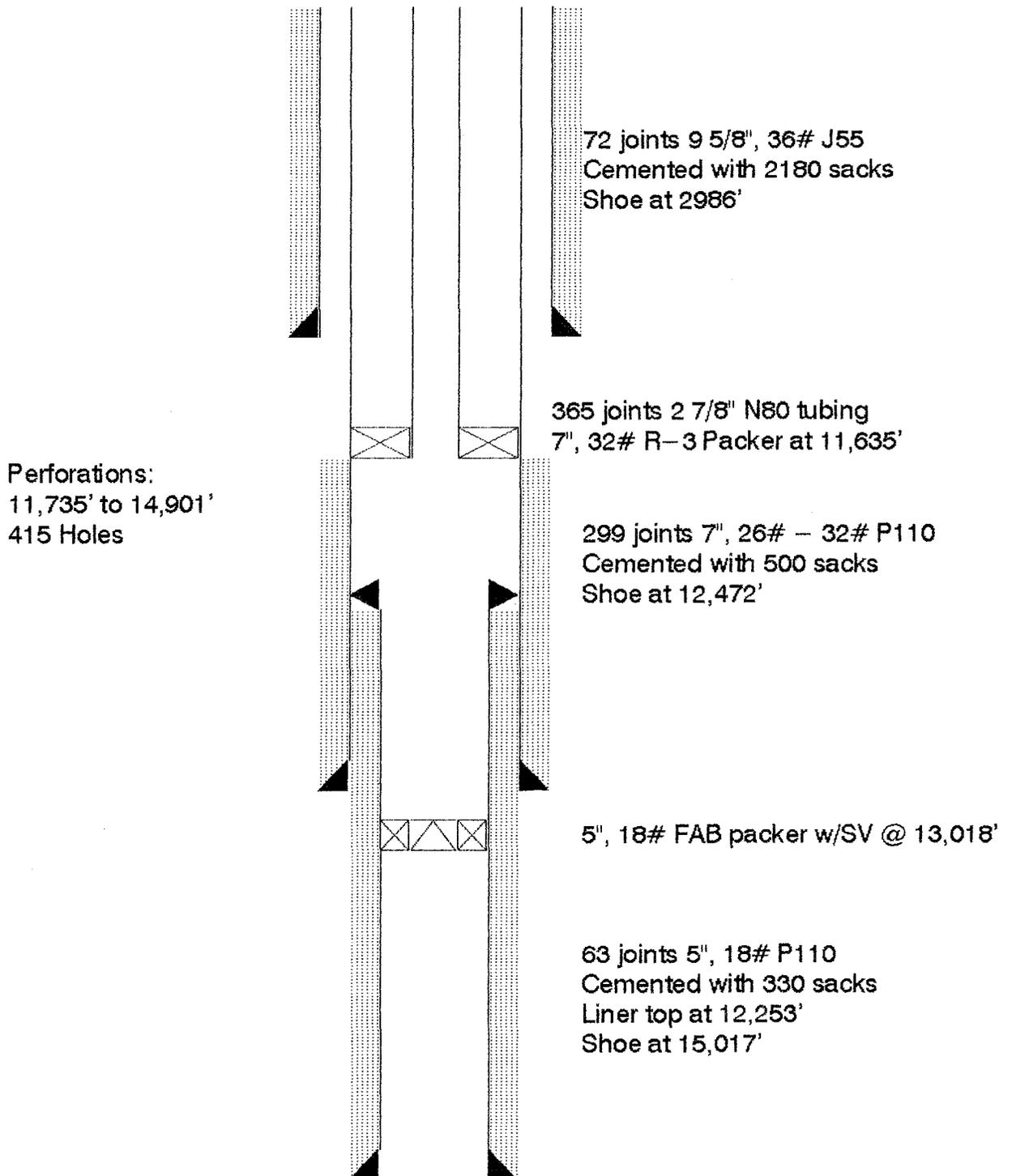
1. MIRUSU, NDWH, NUBOP.
2. Release packer. POOH with production tubing, pump cavity and packer. Clean casing as necessary.
3. Pick up retrievable packer. Run in well and locate casing hole.
4. Pick up 7" 32# CIBP. RIH and set cast iron bridge plug at 12,200'. Spot 200' cement plug on top of CIBP.
5. Displace well bore with heavy mud up to casing hole. Pull tubing out of well.
6. Pick up 7" cement retainer. RIH and set retainer above casing hole.
7. Pump 100 sacks of class G cement into casing hole. Spot 200' cement plug on top of retainer.
8. Displace well bore with heavy mud up to surface casing shoe at 2986'.
9. Spot 200' cement plug inside 7" casing across surface casing shoe. Pull above cement and displace well bore to surface with heavy mud. Pull tubing out of well.
10. Pump down surface casing and fill 9 5/8" - 7" casing annulus with 250 sacks 50-50 Pozmix and 100 sacks 10-2 RFC cement.
11. Cut off casing head. Run 5 joints tubing in well and fill casing to surface with class G cement. Top off 9 5/8" - 7" casing annulus with cement.
12. Install dry hole marker.
13. Disassemble surface equipment and remove from location.
14. Reclaim location.

LINMAR PETROLEUM COMPANY

MILTZ 2-8B5

October 22, 1993

Wellbore Diagram Current Configuration

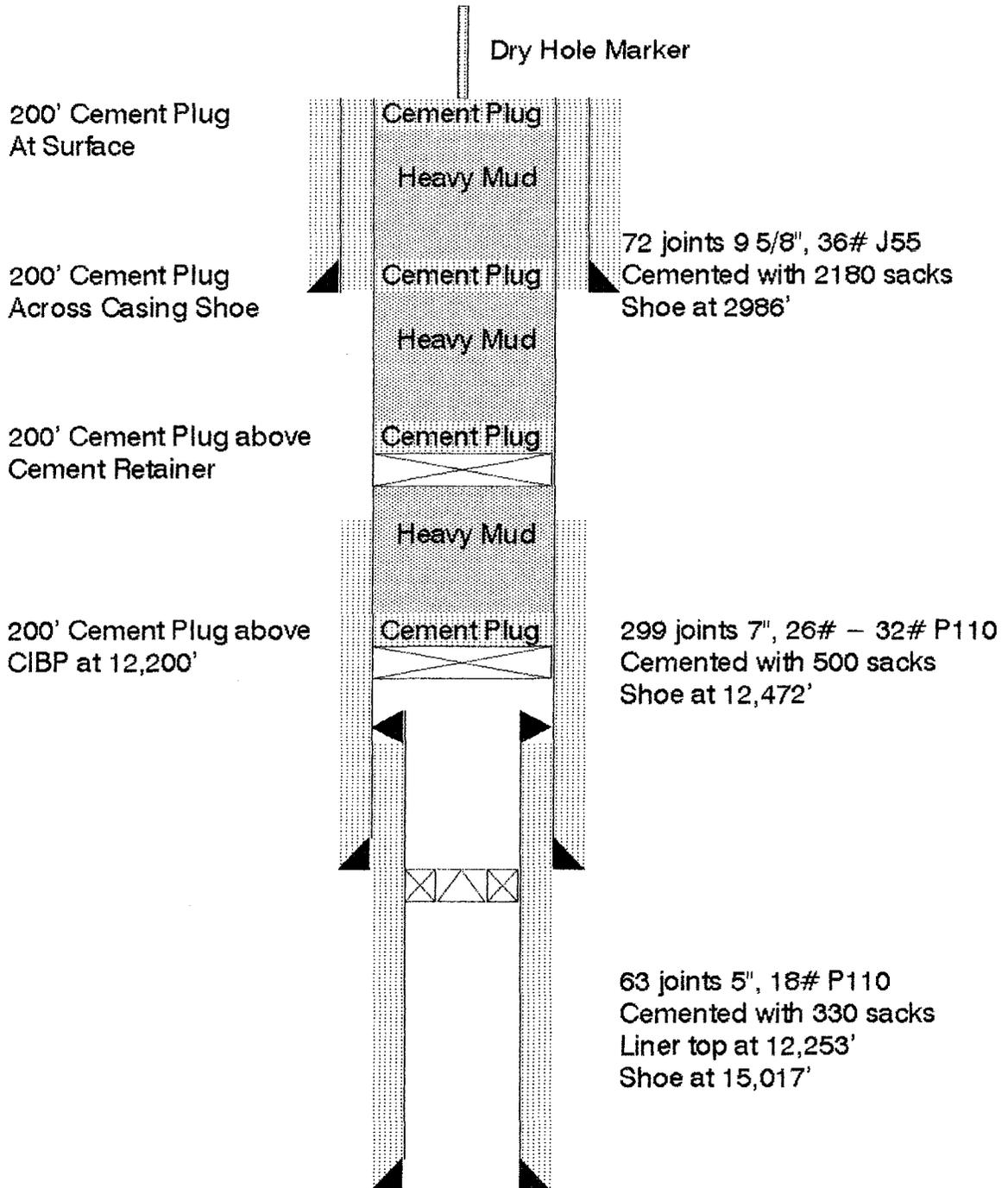


LINMAR PETROLEUM COMPANY

MILTZ 2-8B5

October 22, 1993

Wellbore Diagram After Plug & Abandonment





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

NOVEMBER 4, 1993

STIPULATIONS FOR PLUGGING AND ABANDONMENT
OF THE MILTZ 2-8B5
SECTION 8, TOWNSHIP 2 SOUTH, RANGE 5 WEST
DUCHESNE COUNTY, UTAH
API #43-013-30906

Set a 100' balanced cement plug from \pm 4600' to 4500
across the base of the moderately saline water.

Notify DOGM office 24hrs prior to plugging.

A handwritten signature in black ink, appearing to be 'JRM'.





Anchor Drilling Fluids USA, Inc.

2901 Wilcrest Drive • Suite 250
Houston, Texas 77042-6010
Tel: (713) 789-1422 • Fax: (713) 789-1704

DELIVERY TICKET #

08623

- Cash Sale
- Charge Sale
- Customer Return
- Blending Ticket
- Vendor Receipt
- Vendor Return
- Transfer In
- Transfer Out

Date 5-9-94

Whse # 301

P.O. # _____

Customer/Vendor: LINAR PEINCLEIN COMPANY		Customer No:
Address:		Ordered by: <i>Carroll Estes</i>
City, State: ROOSEVELT UTAH		Bill of Lading No.:
Well Name and Number: MILL 2-885	County/Parish: DUCHESE	State: UTAH
Contractor and Rig Number: NELECH		Spud Job No.:
Shipped Via: DALEO	Vehicle No.:	Trailer No.:
Freight Billed To: LINAR		Freight Rate:

HAZARDOUS MATERIALS DESCRIPTION

PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
00165		50#	Caustic Soda, Dry Bead - Corrosive, UN 1823,RQ		
00160		50#	Caustic Potash, Dry Flake - Corrosive, UN1813,RQ		

PRODUCT DESCRIPTION

PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT	PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
01005		TON	Ancobar (Bulk)			08575		50#	Lime		
01000		100#	Ancobar (Sack)			01515		50#	Salt Gel		
						03045		50#	Starch (White)		
01525		100#	Anco - Gel			08620		100#	Soda Ash		
01535		100#	Anco - Premium Gel			08225		100#	Sapp		
02075		50#	Anco - Sperse			08520		50#	Sodium Bicarb		
02065		50#	Anco - Lig			07525		40#	Cedar Fiber		
03540		50#	Anco - Pac (Reg.)			07665		40#	Multi-Seal		
03535		50#	Anco - Pac S.L.								
08003		55 gal.	Anco 2000 I								
10000	330	HELS.	60 /60 visc.								
			LIQUID MUD	\$4.00	1320.00						
						10560		EA.	Pallets		
						10565		EA.	Shrink Wrap		

SEE REVERSE SIDE FOR TERMS AND CONDITIONS

ISSUED BY ROOSEVELT
Anchor Drilling Fluids USA, Inc.

RECEIVED BY *Carroll Estes*
(Customer) *28-12*

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in proper condition.

DRIVER _____

Sub-Total	\$1320.00
Taxes	\$79.20
Delivery	
TOTAL	\$1399.20

PLUGGING PROCEDURE
LINMAR PETROLEUM
MILTZ 2-8B5
SECTION 8. T. 2S, R. 5W.
43-013-30906

Witnessed by: D. Ingram

5/10/94 Pumped 50 sxs. of Class "G" @ 11590' (CIBP set @ 11594'). Cement plug top @ 11,306'. Lay down 9 joints tubing & reverse circulated clean. Displace hole from 11306' to 5191' w/ 9.0 ppg, 60 vis mud. Lay down tubing to 5191'. While laying down pipe, operator pumped 220 sxs 50/50 Poz + 12% Gel and 50 sxs of 10-2 RFC. (500 cubic feet). (9 5/8" casing went on vacuum after job).

12:45 pm Pumped 150 sxs Class "G " across casing hole & moderate saline zone-tubingend was @ 5191'. Cement top was 4375'. (Saline zone was 4600' to 4500'; casing was tested from 5191' to 11,600' to 1000 psi-was good. NOTE: (5/5/94-small casing hole located between 5066' and 5130'-leaked off from 1000 psi to 450 psi in 30 minutes). Slurry was 10 bbls F/W; 30.7 bbls slurry @ 15.8 ppg; 10 bbls F/W; 15 bbls source. Lay down 27 joints.

1:30 pm Tubing and pump 45 bbls mud followed by 17.7 bbls source. Lay down 39 joints to shoe. (Mud from 4375' to 3130'). pumped 50 sxs Class "G" @ 3130'. Cement to 2855'. Slurry was 5 bbls; 10.2 bbls Class "G"; 5 bbls water; 100 bbls source-circulated through out job.

2:35 pm Lay down 9 joints & reverse circulate clean & displace casing w/mud.

5/11/94
8:00 am Cut off wellhead & run 6 joints tubing in hole. (Annulus was not full after cutoff.) Pumped 50 sxs Class "G" down tubing and run additional 60 sxs Class "G" over into 9 5/8" until both casings were full. (total 110 sxs). Welded on marker and filled from the top.

OILFIELD SERVICES

DSI SERVICE ORDER
 RECEIPT AND INVOICE NO.
1503-9258

DSI SERVICE LOCATION NAME AND NUMBER
 Vernal, Utah 1503

CUSTOMER NUMBER CUSTOMER P.O. NUMBER TYPE SERVICE CODE BUSINESS CODES
 295

CUSTOMER'S NAME
 Address
 CITY, STATE AND ZIP CODE

Lipman

WORKOVER NEW WELL OTHER W N API OR IC NUMBER

IMPORTANT SEE OTHER SIDE FOR TERMS & CONDITIONS
 ARRIVE LOCATION MO. DAY YR. TIME
 5 10 94 0600

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.
 SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

Set Suck Ring from 11590 to 11302 with 6 neat cement pump mud plug from 11302 to 11292. Pump 220000 lead guide 8oz/g + odds and 5000 10-2 RFC fill down 9 5/8 53g. Set plug from 5191 to 4875 with 15000s G neat. Pump mud plug from 4545 to 3150. Set plug from 3130 to 2855 with 6 neat. Pump mud plug from 2844 to surface.

JOB COMPLETION MO. DAY YR. TIME
 5 10 94 1506

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.
 SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY
 Utah Duchesne

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA
 Miltz 2-8 B5 Sec 8 T23 R5W Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102873-001	Miscellaneous Pump Charge	ea	1	980.00	980.00
059200-002	Mileage charge (pump truck)	mi	64	2.80	179.20
049102-000	Delivery charge 25T 64 mi.	T.mi.	1600	.94	1504.00
049120-000	Service charge	hrs	579	1.28	741.12
059697-000	PACR	ea	1	150.00	150.00
040007-000	D-907 Class G cement	ft3	375	9.75	3666.25
102146-002	D-804A RFC cement	skb	50	14.29	714.50
045008-000	D-35 Lite Poz III	ft3	110	4.79	526.90
045014-000	D-30 Bentonite	lb	2125	.16	340.00
067005-100	S-1 Calcium Chloride	lb	94	.39	36.66

ORDER RECEIPT

Field Est. = \$ 8828.63 less Disc. = \$ 5738.61 SUB TOTAL

LICENSE/REIMBURSEMENT FEE

REMARKS: STATE % TAX ON \$
 COUNTY % TAX ON \$
 CITY % TAX ON \$

Thanks for Using Dowell

SIGNATURE OF DSI REPRESENTATIVE TOTAL \$
Deonnis E. Clapper

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

ATTACHMENT NUMBER: 503-9258 DATE: 5/10/94
 STAGE: DS DISTRICT: Vernal, Utah 1503

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO.: Miltz 2-8B5 LOCATION (LEGAL): Sec 8 T2S R5W
 FIELD: Altamont FORMATION: PTA
 COUNTY/PARISH: Duchesne STATE: Utah API. NO.:
 NAME: Linmar
 ADDRESS: ZIP CODE:

RIG NAME: Well Tech

WELL DATA:		BOTTOM	TOP
BIT SIZE	CSG/Liner Size		
TOTAL DEPTH	WEIGHT		
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE		
MUD TYPE	GRADE		
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD		
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)		TOTAL
MUD VISC.	Disp. Capacity		

SPECIAL INSTRUCTIONS: Set 50 sack plug with G neat at 11590 + 11302. Pump mud plug from 11202 to 5191. Pump 9 5/8 full with 220 sks 50/50 Poz/G + add lead and 40 sks 10-2 R.F.C. Set plug from 4375 to 5191 with 150 sks G neat. Pump mud from 4349 to 3130. Set plug from 3130 to 2855 with 50 sks G neat. Reverse mud to surface.

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Floor	TYPE	DEPTH	Stage Tool	TYPE	DEPTH
SHOE	TYPE	DEPTH		TYPE	DEPTH

LIFT PRESSURE: 4536 PSI CASING WEIGHT + SURFACE AREA (3.14 x R²):
 PRESSURE LIMIT: 2000 PSI BUMP PLUG TO: PSI
 ROTATE: 2000 RPM RECIPROCATATE: FT No. of Centralizers:

Head & Plugs: 1BG D.P. SQUEEZE JOB
 Double SIZE: 2 7/8 TOOL TYPE: DEPTH
 Single WEIGHT: 6.5
 Swage GRADE TAIL PIPE: SIZE DEPTH
 Knockoff THREAD: 8 rd TUBING VOLUME: Bbls
 TOP OR NEW USED CASING VOL. BELOW TOOL: Bbls
 BOT OR DEPTH: 11590 TOTAL: Bbls
 ANNUAL VOLUME: Bbls

JOB SCHEDULED FOR: TIME: 0700 DATE: 5/10/94 ARRIVE ON LOCATION: TIME: 0600 DATE: 5/10/94 LEFT LOCATION: TIME: 1545 DATE: 5/10/94

TIME	PRESSURE		VOLUME PUMPED BBL		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL	
	TBG OR D.P.	CASING	INCREMENT	CUM				PRE-JOB SAFETY MEETING	+
0600									
0807		1200	10	-	4	f/w	8.3		Start pumping f/w ahead
0810		1240	10.2	10	4	slurry	15.8		Start pumping slurry @ 15.8 ppq
0814		1090	10	20.2	4	f/w	8.3		Start pumping f/w behind
0817		820	55.3	30.2	5	source	"		Start pumping source water displacement
0829		-	-	85.5	-	-	-		Plug Balance pull pipe its then reverse out
0841		780	70	-	5	"	"		Start reverse circulation
0855				77					shut down
0859		1520	223	-	5	mud	9.0		start pumping mud plug
0950		1580	22.9	223	5	source	8.3		Start pumping source water displacement
0955		-	-	245.9	-	-	-		Shut down, rig up to pump down 9 5/8 casing
1009		90	74	-	2.5	slurry	12.4		Start pumping lead slurry @ 12.4 down 9 5/8"
1034		100	14.7	74	2.5	"	14.2		start pumping tail slurry @ 14.2
1040		90	1	88.7	2.5	f/w	8.3		Start pumping f/w to clear lines
1041				87.7					Shut down wait to pull tubing for next plug

REMARKS: refer to next page

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1st Plug	50 sk	1.15	G cement		10.2	15.8
9 5/8 casing plug	220 sk	1.89	50:50 Poz/G + 1270 D-20		74	12.4
3. 10-2 R.F.C.	50 sk	1.66	G cement + 10% D-53 + 2% S-1		14.7	14.2
2nd Plug	150	1.15	G cement		30.7	15.8
3rd plug	50	1.15	G cement		10.2	15.8

BREAKDOWN FLUID TYPE: HESITATION-SQ. RUNNING SQ. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO Bbls.

BREAKDOWN: PSI FINAL PSI DISPLACEMENT VOL. Bbls TYPE OF WELL: OIL STORAGE BRINE WATER GAS INJECTION WILDCAT

Washed Thru Perfs: YES NO TO FT. MEASURED DISPLACEMENT: WIRELINE

PERFORATIONS: TO TO CUSTOMER REPRESENTATIVE: Carol Estes SUPERVISOR: Dennis E. Clepper

**WELL TREATMENT REPORT
SUPPLEMENTAL LOG**

DS-494-1-A PRINTED IN U.S.A.



DOWELL SCHLUMBERGER INCORPORATED

DATE 5/10/94
TREATMENT NUMBER 9258
PAGE 2 OF 2 PAGES

CUSTOMER WELL NAME AND NUMBER Linmar M. H 22-805 LOCATION (LEGAL) Sec 8 T25 R5W POOL/FIELD Altamont

TIME (0001 to 2400)	INJECTION RECORD						PRESSURE		NOTATIONS	
	TYPE OF FLUID	RATE BPM	CO ₂ - N ₂ RATE	INCREMENT VOL. BBLs.	CUM. VOL. BBLs.	PROP TYPE	PROP #GAL.	CSG.		TBG
1250										Rig up to set 2 nd plug
1252	fresh water	4	-	10	-	-	8.3		300	start pumping ^{fresh} F/W Ahead
1255	slurry	4	-	30.7	10	slurry	15.8		450	start pumping slurry @ 15.8
1303	fresh water	4	-	10	40.7		8.3		210	start pumping F/W Behind
1305	source water	4	-	15	50.7		"		50	start pumping source water
1309					65.7					shut down, pull tubing to 43145
1332	source water	3	-	34	-		"		270	start reverse circulation
1344					34					shut down
1346	mud	5	-	45	-		9.0		720	start pumping mud plug
1355	source	5	-	17.7	45		8.3		850	start pumping source water
1359					62.7					shut down pull tubing to 3130
1431	fresh water	4	-	5	-		8.3		280	start pumping F/W Ahead
1432	slurry	4	-	10.2	5		15.8		480	start slurry @ 15.8
1435	fresh water	4	-	5	15.2		8.3		40	start pumping F/W behind
1436	source water	4	-	10	20.2		"		80	start pumping source water
1439					30.2					shut down pull tubing to 2445
1450	mud	4	-	70	-		9.0		630	start reverse circulation
1506					70					shut down job complete for the day return 5/11/94 @ 0800

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

D.S.I. REPRESENTATIVE

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

1503-9260

DSI SERVICE LOCATION NAME AND NUMBER

Vernal Utah 1503

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S
NAME

Linmar

ADDRESS

CITY, STATE AND
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

Pump sks cement to fill casing up to surface
as per company rep. instruction

WORKOVER
NEW WELL
OTHER

W
 N

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION	MO.	DAY	YR.	TIME
	5	11	94	0745

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

JOB COMPLETION	MO.	DAY	YR.	TIME
	5	11	94	

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY / PARISH CODE CITY

Utah Duchesne

WELL NAME AND NUMBER / JOB SITE

m. litz 2-8 B5

LOCATION AND POOL / PLANT ADDRESS

Sec T R

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102873-000	miscellaneous pump charge	cu	1	980.00	980.00
049102-000	Delivery charge 5.2 T 64 mi.	T. mi.	333	.94	312.02
049100-000	Service charge	fts	110	1.26	140.80
059097-000	PACK	cu	1	150.00	150.00
040007-000	D-707 Class G cement	FT ³	110	9.75	1072.50
067005-000	S-1 Cement	lb	200	.37	78.00

SERVICE
ORDER
RECEIPT

SUB TOTAL

Field Est. # 2734.32

less Disc# 1777.31

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CITY

% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

Thanks for using Dowell

Dennis E. Clapper

CEMENTING SERVICE REPORT



DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER 1503-9260 DATE 5/11/94
 STAGE DS DISTRICT Vernal, Utah 1503

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. Miltz 2-8B5	LOCATION (LEGAL) Sec T R	RIG NAME: Well Tech
FIELD-POOL Altamont	FORMATION PTA	WELL DATA: BOTTOM TOP
COUNTY/PARISH Duchesne	STATE Utah	API NO.
NAME Lipmar		BIT SIZE OSG/Liner Size
AND		TOTAL DEPTH WEIGHT
ADDRESS		<input type="checkbox"/> ROT <input type="checkbox"/> CABLE FOOTAGE
ZIP CODE		MUD TYPE GRADE
		<input type="checkbox"/> BHST THREAD
		<input type="checkbox"/> BHCT
		MUD DENSITY LESS FOOTAGE SHOE JOINT(S) TOTAL
		MUD VISC. Disp. Capacity

SPECIAL INSTRUCTIONS **Pump sls cement to fill casing to surface as per company rep instruction**

IS CASING/TUBING SECURED? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	Head & Plugs <input checked="" type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
LIFT PRESSURE 180 PSI CASING WEIGHT ÷ SURFACE AREA (3.14 x R ²)	<input type="checkbox"/> Double SIZE 2 7/8	TOOL TYPE
PRESSURE LIMIT 500 PSI BUMP PLUG TO _____ PSI	<input type="checkbox"/> Single <input type="checkbox"/> WEIGHT 6.5	DEPTH
ROTATE _____ RPM RECIPROCATE _____ FT No. of Centralizers _____	<input type="checkbox"/> Swage <input type="checkbox"/> GRADE	TAIL PIPE: SIZE DEPTH
	<input type="checkbox"/> Knockoff <input checked="" type="checkbox"/> THREAD 8rd	TUBING VOLUME Bbls
	TOP <input type="checkbox"/> OR <input type="checkbox"/> W <input type="checkbox"/> NEW <input checked="" type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
	BOT <input type="checkbox"/> OR <input type="checkbox"/> W DEPTH	TOTAL Bbls
		ANNUAL VOLUME Bbls

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0745					0800	5/11/94	0745	5/11/94	1130	5/11/94	
0934		40	21.9	-	1	slurry	15.8				
0949		-	-	21.9	-						
1030											
1100											

REMARKS: PRE-JOB SAFETY MEETING + Rig up Dowell
 Start pumping slurry @ 15.8 ppm
 Shut Down Casing Full wait to pull tubing out and set marker
 Fill marker and top out casing
 Truck ran out of fuel and tub started setting up
 job complete

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	110	1.15	Class G neat		22.5	15.8
2.						
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	FINAL	PSI	DISPLACEMENT VOL.	Bbls
Washed Thru Perfs	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE
PERFORATIONS	TO	TO	TO	CUSTOMER REPRESENTATIVE	DS SUPERVISOR
				Carol Estes	Dennis E. Repper

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
Fee
7. Indian Allottee or Tribe Name
8. Unit or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well
 Oil Well Gas Well Other (specify)

9. Well Name and Number
Miltz 2--8B5

2. Name of Operator
Linmar Petroleum Company

10. API Well Number
43-013-30906

3. Address of Well
P.O. Box 1327, Roosevelt, Utah 84066

4. Telephone Number
722-4546

11. Field and Pool, or Wildcat
Altamont

5. Location of Well
Footage : **1274' FWL, 2342' FSL (NWSW)** County : **Duchesne**
QQ. Sec, T., R., M. : **Sec. 8, T2S, R5W** **USM** State : **Utah**

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

SUBSEQUENT REPORT
(Submit Original Form Only)

<input checked="" type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent of Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other	

Approximate Date Work Will Start _____

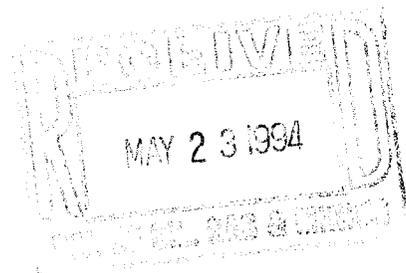
Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar has plugged and abandoned the Miltz 2--8B5. Please find attached Daily Well Reports, Wellbore Diagrams, and Cementing reports.



14. I hereby certify that the foregoing is true and correct.

Name & Signature *Carroll Estes*

Title **Production Foreman**

Date **5/17/94**

(State Use Only)

** M208B5 940427 001 CEE 1400

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

MIRU Welltech #562. SDRFN.

WELLTECH #562 300

BOPE 200

JONES TRKG 500

CEE 400

DC=\$1,400 CC=\$1,400

** M208B5 940428 002 CEE 1000

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

Blow down 470 psi on csg. ND WH. Work tbg to 120,000# and could only pull up 1'. Tbg started flowing oil. SWIFWeather. Road conditions unsafe for travel.

WELLTECH #562 400

BOPE 200

CEE 400

DC=\$1,000 CC=\$2,400

** M208B5 940502 003 CEE 1000

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

MIRU Sunrise HO Service. Pump 30 BFW down csg @1,500 psi. Pump 200 BFW down tbg @1,800 psi. Csg came free and circ out paraffin to rig flat tank.

SUNRISE 600

CEE 400

DC=\$1,000 CC=\$3,400

**M208B5 940503 004 CEE 1900

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

ND WH. NU BOPE. Work tbg to 120,000#. Release packer. POOH w/365 jts tbg, 1-6' tbg sub, PL-1 cavity and 7", 32#, R-3 packer. PU 6" paraffin knife and TIH on 38 jts tbg. Pump 50 BFW down tbg. Clean oil out of cellar.

WELLTECH #562 1300

BOPE 200

CEE 400

DC=\$1,900 CC=\$5,300

M208B5 940504 005 CEE 2200

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

TIH w/paraffin knife on 300 jts tbg to 9,600' circulating out
paraffin to flat tank. TOOH w/242 jts tbg. SWIFN.

WELLTECH #562 1600

BOPE 200

CEE 400

DC=\$2,200 CC=\$7,500

**M208B5 940505 006 CEE 2200

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

POOH w/60 jts tbg, LD paraffin knife. PU Baker, 7", 32# CIBP and
tally in hole w/364 jts tbg. Set CIBP @11,594'. Fill csg w/10 BFW.

Test csg to 1,000 psi. Bleed to 0 in 5 min. POOH w/364 jts tbg.

LD setting tool. SWIFN.

WELLTECH #562 1400

BOPE 200

BAKER-CIBP 1200

CEE 400

DC=\$3,200 CC=\$10,700

**M208B5 940506 007 CEE 3400

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

TIH w/Baker 7" Fullbore packer. Test csg from 5,130' to CIBP @11,594'
to 1,000 psi. Found slow leak in csg from 5,130' to 5,066'. Bleed

from 1,000 psi to 450 psi in 30 min. Found leak at 60' to surface.

Bleed from 1,000 psi to 0 psi in 2 min. Contacted State Oil Gas

and Minerals and was instructed to spot cement across both leaking

intervals. LD packer. PU 6" paraffin knife and TIH on 200 jts tbg.

Reverse circ csg clean. SWIFN.

WELLTECH #562 1600

BOPE 200

BAKER PACKER 1200

CEE 400

DC=\$3,400 CC=\$14,100

**M208B5 940507 000 CEE 000

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

SWIFWeekend.

M208B5 940508 008 CEE 1000
 MILTZ 2-08B5
 PLUG AND ABANDON
 AFE#M208B5-932 \$63,000
 Pump 20 bbls diesel down csg to 6,000'. SWIFWeekend.
 DIESEL 1000
 DC=\$1,000 CC=\$15,100

**M208B5 940509 000 CEE 000
 MILTZ 2-08B5
 PLUG AND ABANDON
 AFE#M208B5-932 \$63,000
 SWIFWeekend.

**M208B5 940510 009 CEE 1700
 MILTZ 2-08B5
 PLUG AND ABANDON
 AFE#M208B5-932 \$63,000
 TIH w/72 jts tbg to 8,600'. Circ diesel to surface and back to
 6,000'. POOH w/272 jts tbg. TIH w/364 jts tbg opened to 11,590'.
 SWIFN.
 WELLTECH #562 1100
 BOPE 200
 CEE 400
 DC=\$1,700 CC=\$16,800

**M208B5 940511 010 CEE 13700
 MILTZ 2-08B5
 PLUG AND ABANDON
 AFE#M208B5-932 \$63,000
 RU Dowell. Spot a balanced 50 sack Class G cement plug from 11,590'
 to 11,306'. POOH LD 9 jts tbg. Reverse circ tbg clean. Spot 223
 bbls 9.0 ppg, 60 vis mud from 11,302' to 5,191'. Pump down the
 surface csg annulus w/220 sacks 50-50 POZ + 12% Gel+1% CaCl and
 tail w/50 sacks 10-2 RFC cement. Had no pressure on csg while pumping.
 POOH LD 191 jts tbg. Spot a balanced 150 sack Class G cement plug
 from 5,191' to 4,375'. POOH LD 27 jts tbg. Reverse tbg clean. Spot
 46 bbls 9.0 ppg, 60 vis mud from 4,349' to 3,130'. POOH LD 39 jts
 tbg. Spot a balanced 50 sack Class G cement plug from 3,130' to
 2,855'. POOH LD 9 jts tbg. Reverse circ csg from 2,849' to surface
 w/100 bbls 9.0 ppg, 40 vis mud. POOH LD 89 jts tbg. RD tbg equip.
 SWIFN.
 WELLTECH #562 1500
 BOPE 200
 DOWELL 8800
 DALBO-FRESH WATER 600
 UNIBAR MUD 1400
 DALBO-MUD TRKG 800
 CEE 400
 DC=\$13,700 CC=\$30,500

M208B5 940512 011 CEE 4500

MILTZ 2-08B5

PLUG AND ABANDON

AFE#M208B5-932 \$63,000

ND BOPE. Clean cellar. Cutoff WH. TIH w/6 jts tbg. Fill 7" csg
w/50 sacks Class G cement and spill 60 sacks over into 9 5/8" csg.
Both csg strings standing full. POOH LD 6 jts tbg. Weld on dry
hole marker. Fill w/cement. RD MOSU. All plugs and cement witnessed
by Mr. Dennis Ingram of State Division of Oil Gas and Minerals.

WELLTECH #562 1100

BOPE 200

DOWELL 1800

DALBO-FRESH WATER 300

SHINER WELDING 700

CEE 400

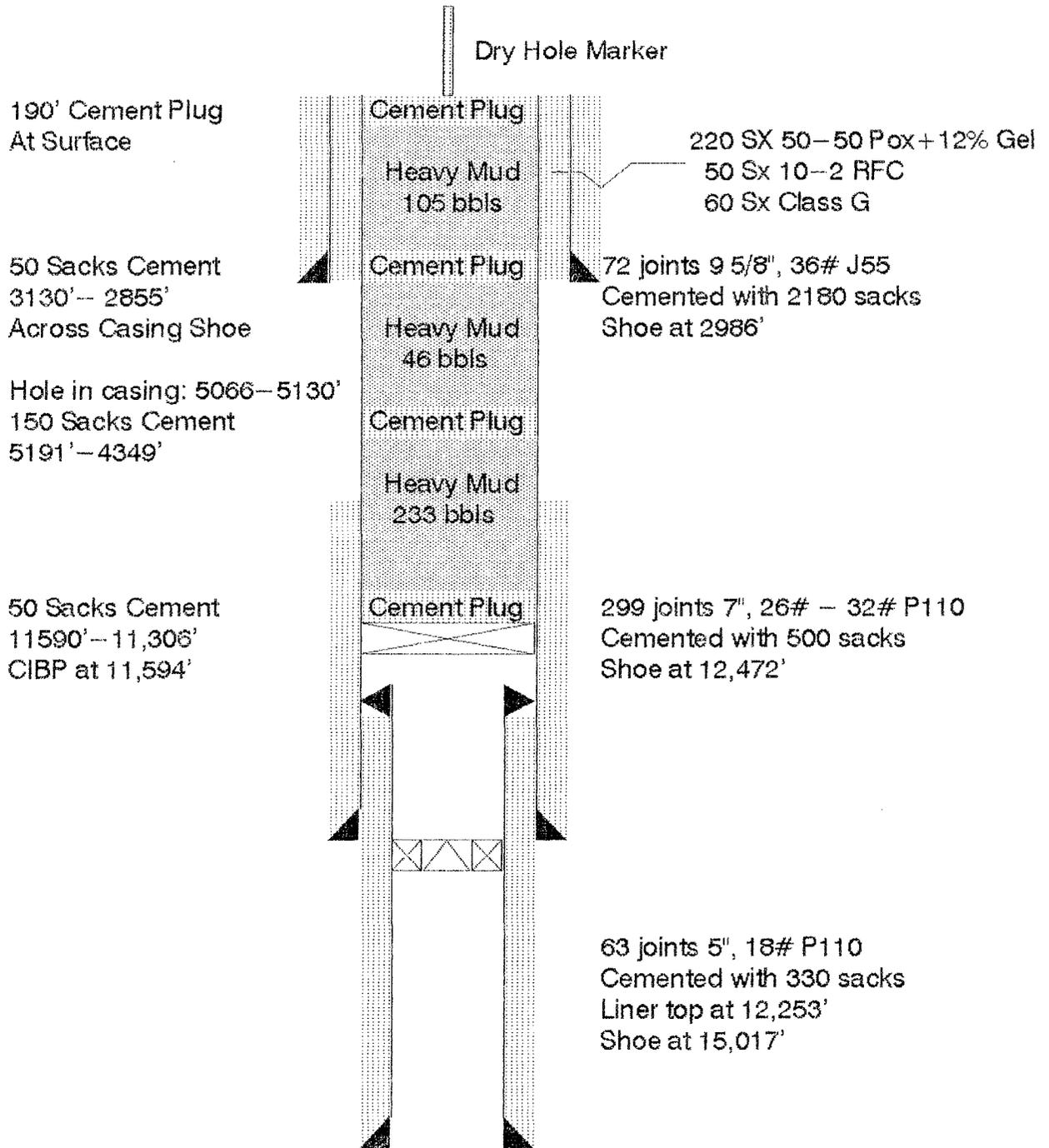
DC=\$4,500 CC=\$35,000

LINMAR PETROLEUM COMPANY

MILTZ 2-8B5

May 12, 1994

Wellbore Diagram After Plug & Abandonment



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

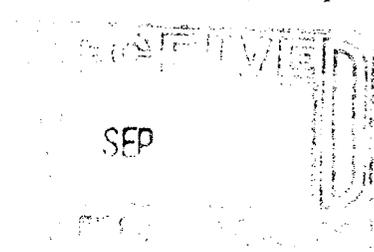
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohlecker Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-000037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NW 580 (A.N.R.)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000011 (A.N.R.)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-000116</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
○ Rhoades Moon 1-35B5	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

QQ, Sec., T., R., M.:

County: See attached list.

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature: BY: L. M. ROHLEDER / *L.M. Rohleder* Title: V.P. OF MANAGING GENERAL PARTNER Date: 9/20/94

(This space for State use only)

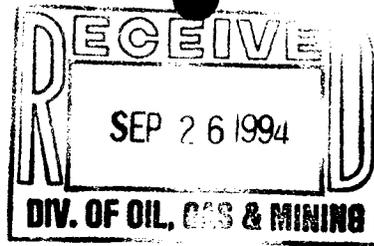
WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691 <i>30361</i>		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Eldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

WARRANTY

 SEP 26 1994



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

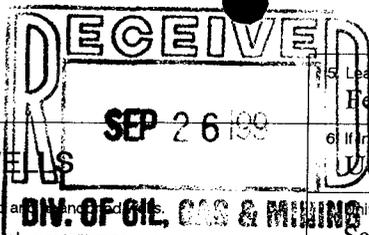
Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
None
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernie Shuster Title: Environmental Analyst Date: 09/19/94

(This space for State use only)

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ml-27912
					W050	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
					W030	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
65	BLUEBELL	55	ALTAMONT	S010	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
					W050	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
65	BLUEBELL	55	ALTAMONT	S020	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
					W030	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
					W010	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
55	ALTAMONT	55	ALTAMONT	S020	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
					W030	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
65	BLUEBELL	55	ALTAMONT	S020	W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
					W050	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE
					W020	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
65	BLUEBELL	55	ALTAMONT	S020	W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
					W050	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
65	BLUEBELL	55	ALTAMONT	S010	W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
					W010	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
55	ALTAMONT	55	ALTAMONT	S010	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
					W040	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
					W050	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
					W040	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
					W060	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
					W040	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
					W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
					W010	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
					W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
					W040	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
					W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
					65	BLUEBELL	55	ALTAMONT	S010	W030	16	SESW
W030	11	NESW	4301330893	GR-WS						POW	9401	KEESLIE UTE 1-11A3 14-20-H62-3979
W030	13	SWNE	4301330894	GR-WS						POW	9402	E.B. UTE 1-13A3 14-20-H62-3980
55	ALTAMONT	55	ALTAMONT	S010	W030	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
					W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
					W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
					W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
					W050	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
					W050	8	NWSW	4301330906	GR-WS	TA PA	10712	*MILTZ 2-8B5 FEE
					W040	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
					W050	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
					W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
					W040	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
					W040	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
					65	BLUEBELL	55	ALTAMONT	S010	W030	18	SENE
W040	27	NWNW	4301330941	GR-WS						POW	9625	WIMMER 2-27B4 FEE
W010	20	NWSE	4301330942	GR-WS						POW	10230	WILKERSON 1-20Z1 FEE
55	ALTAMONT	55	ALTAMONT	S010	W010	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
					W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

WELL NAME	API #	FOOTAGES	LOCATON	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	NW 530 VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P64C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000485	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 29 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area Altamont
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Change of Operator</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator on 9/8/94 for all wells on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, and Nationwide Bond No. 962270.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Analyst Date 09/26/94
 (This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		
Miltz 2-8B5	43-013-30906	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270		Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

SEP 9

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

Fee

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for all wells specified on the attached list on 9/8/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.

OCT 5 1994

14. I hereby certify that the foregoing is true and correct

Signed BY: *L. M. Rhodes*

Vice President of
Title Managing General Partner

Date 9-30-94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300		Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013-30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1-LEC	7-PL ✓
2-LWP	8-SJ ✓
3-DTS	9-FILE ✓
4-VLC	✓
5-RJF	✓
6-LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	<u>phone (303) 572-1121</u>		<u>phone (303) 773-8003</u>
	<u>account no. N 0230</u>		<u>account no. N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30906</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- LWP 6. Cardex file has been updated for each well listed above. *10-14-94*
- LWP 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (bond incr. in progress)*

- lec* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. ** 80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- lec* 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTS* 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Banner*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed/Trust Land Admin. (bond incr. in progress)

** Indian Lease wells & wells involved in C.A.'s "separate change".*

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File MILTZ 2-885

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: MARCH 6, 1995 Time: 10:00 AM

2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call
Talked to:
Name JOHN CLARK (Initiated Call - Phone No. (303) 773-8003
of (Company/Organization) LINMAR PETROLEUM

3. Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION RECLAMATION.

4. Highlights of Conversation: SAYS ALL WELLS WERE GIVEN OVER TO COASTAL — CHECK SANDRY

Pit's Well

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File MILTZ 2-885

Suspense
(Return Date) _____
(To - Initials) _____

Other

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

1. Date of Phone Call: MARCH 6, 1995 Time: 10:00 AM

2. DOGM Employee (name) DENNIS L. INGRAM (Initiated Call
Talked to:

Name JOHN CLARK (Initiated Call - Phone No. (303) 773-8003
of (Company/Organization) LINMAR PETROLEUM

3. Topic of Conversation: PIT CLEAN UP, CLOSURE & LOCATION
RECLAMATION.

4. Highlights of Conversation: SAYS ALL WELLS WERE GIVEN OVER
TO COASTAL — CHECK SANDRY

PFA's Well

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File Operator Change Suspense Other
(Return Date) _____
(Location) Sec ___ Twp ___ Rng ___ (To - Initials) _____
(API No.) _____

1. Date of Phone Call: MARCH 6, 1985 Time: 10:15 AM

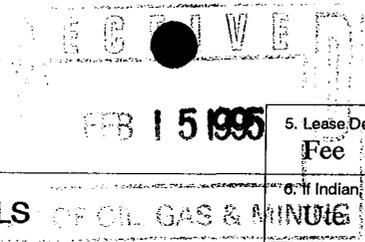
2. DOGM Employee (name) DENNIS INGRAM (Initiated Call)
Talked to:

Name BONNIE JOHNSTON (Initiated Call) - Phone No. (303) 573-4476
of (Company/Organization) COASTAL OIL & GAS Co.

3. Topic of Conversation: OWNERSHIP OF THREE WELLS:
MILES 1-30A4; MILTZ 2-8B5; SORENSON 1-8B5
OIL IN PITS & RECLAMATION. (OLD P&A's; lots of oil)

4. Highlights of Conversation: DURING TRANSFER BONNIE
SUBMITTED SUNDRY OF TRANSFER OF OWNERSHIP.
SHE TOLD ME THAT WAS A MISTAKE AND
COASTAL DID NOT WANT RESPONSIBILITY
OF P&A 'D WELLS. I TOLD HER TO
FORWARD COPY OF SELLS AGREEMENT
(BILL OF SALE) TO LISHA CORDOVA AT
SALT LAKE CITY OFFICE SO I WILL
KNOW WHO TO SEND LETTER TO
REGARDING CLEAN UP OF THESE THREE
LEASES. SHE TOLD ME SHE WILL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

N/A

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: See attached list.

County: Duchesne

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests the State to note that there was, in fact, no change of operator for the wells on the attached list. These three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Linmar Petroleum Company. A change in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for these wells.

13.

Name & Signature:

Bonnie Johnston

Title: Environmental Analyst

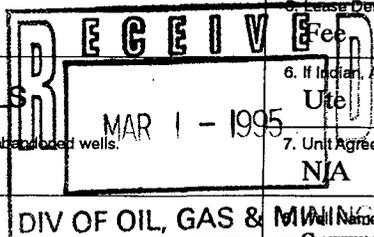
Date:

02/13/95

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300	<i>30906</i>	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013- 30916	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

STATE OF UTAH
DIVISION OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

See attached list. 2-835

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages: See attached list.

QQ, Sec., T., R., M.:

8-25-54

County: Duchesne

State: Utah

10. Field and Pool, or Wildcat:

Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Change of operator
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

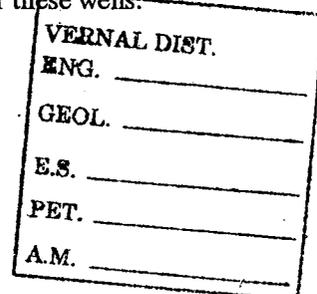
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests the State to note that there was, in fact, no change of operator for the wells on the attached list. These three wells were not part of the sales agreement between Coastal Oil & Gas Corporation and Linmar Petroleum Company. A change in operator did not occur on 9/8/94. Linmar is still, and has always been, the operator for these wells.



13.

Name & Signature:

Bonnie Johnston

Bonnie Johnston
Title: Environmental Analyst

Date: 02/13/95

(This space for State use only)

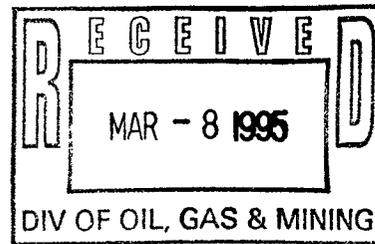
NOTED

FEB 22 1995

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Miles 1-30A4	43-013-30300	<i>30906</i>	Section 30, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Miltz 2-8B5	43-013- 00910	2342' FSL & 1274' FWL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Sorensen 1-8B5	43-013-30270	1282' FNL & 733' FEL	Section 8, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



Coastal
The Energy People



March 7, 1995

State of Utah
Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

ATTN: Lisha Cordova

Re: Linmar Wells Assigned to Coastal Oil & Gas Corporation

Dear Lisha,

Enclosed are the Assignments and Bills of Sale describing the transaction between Linmar Petroleum Company and Coastal Oil & Gas Corporation. Following those are the lists of wells involved in the transaction. The lists are labeled "Exhibit "C". If you desire further legal information describing the transaction, please contact me. There are approximately 100 additional pages which describe the change of operatorship in detail.

After inspecting the lists of affected wells, I did not locate the plugged wells in question: Miles #1-30A4, Miltz #2-8B5, and Sorensen #1-8B5. Coastal Oil & Gas Corporation maintains that a change of operator was never made for these wells, and Linmar is still (has always been) the operator.

Sincerely,

Bonnie Johnston
Environmental Analyst

Enc.

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303 572-1121

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH §
COUNTIES OF DUCHESNE and UINTAH §

ENTRY 94005878
Book 581 PAGE 292-374 \$622.00
21-SEP-94 11:59
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
COASTAL OIL AND GAS CORP
NINE GREENWAY PLAZA HOUSTON TX 77046
REG BY: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership,
AUGUSTA OIL COMPANY, a Colorado corporation,
BALMACARA PRODUCTION, INC., a Colorado corporation,
HOT IRON INC., a Utah corporation,
J. L. ENERGY INC., a Delaware corporation,
BLACK GOLD "82" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "83" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "86" OIL & GAS, a Colorado limited partnership,
WEALTHY "4" OIL & GAS, a Colorado limited partnership,
YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,
B. J. LEWIS,
G. K. BAILEY, and
JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

ENTRY NO 302236 DATE 10-3-94 TIME 10:10 AM BOOK MC 263 PAGE 34-114
FEES \$ 4812.00 RECORDED AT REQUEST OF *Carlyle Miller*
DUCHESNE COUNTY RECORDER
DEPUTY

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

(C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");

(D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;

(E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);

(F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and

(G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the Interests.

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

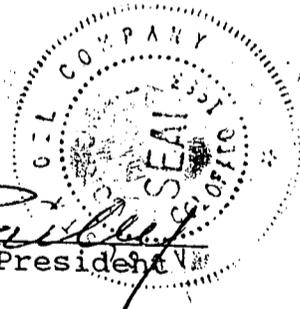
ASSIGNORS:

LINMAR PETROLEUM COMPANY
By: Balmacara Production Company, Managing General Partner

By: J. I. Fordwood
J. I. Fordwood,
President

AUGUSTA OIL COMPANY

By: G. K. Bailey
G. K. Bailey, President



BALMACARA PRODUCTION, INC.

By: J. I. Fordwood
J. I. Fordwood, President

HOT IRON INC.

By: John W. Clark
John W. Clark, President

J. L. ENERGY INC.



By: [Signature]
G. K. Bailey, President

BLACK GOLD "82" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: [Signature]
John W. Clark,
President

BLACK GOLD "83" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: [Signature]
John W. Clark,
President

BLACK GOLD "86" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: [Signature]
John W. Clark,
President

WEALTHY "4" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: [Signature]
John W. Clark,
President

YELLOW GOLD "84" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: [Signature]
John W. Clark,
President

[Signature]

B. J. Lewis

[Signature]

G. K. Bailey

[Signature]
John W. Clark

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By: [Signature]
Gregory W. Hutson
Vice President



EXHIBIT "C"

TO
 ASSIGNMENT AND BILL OF SALE
 BY AND BETWEEN
 LINMAR PETROLEUM COMPANY ET AL.
 AND
 COASTAL OIL & GAS CORPORATION

Duchesne County, Utah

Well Name	Location	County / State
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah , UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Miller 2-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne , UT
Duncan 3-1A2	Sec 1, T1S, R2W, U.S.M.	Duchesne , UT
Dennie Ralphs 1-1A4	Sec 1, T1S, R4W, U.S.M.	Duchesne , UT
Lamicq-Robertson 1-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne , UT
Lamicq-Robertson 2-1B2	Sec 1, T2S, R2W, U.S.M.	Duchesne , UT
Ute 1-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne , UT
Ute Jenks 2-1B4	Sec 1, T2S, R4W, U.S.M.	Duchesne , UT
Miles 2-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne , UT
Tew 1-1B5	Sec 1, T2S, R5W, U.S.M.	Duchesne , UT
Paiute Walker 1-7	Sec 1, T3S, R5W, U.S.M.	Duchesne , UT
Ute 1-10A3	Sec 10, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-10B4	Sec 10, T2S, R4W, U.S.M.	Duchesne , UT
L. Boren 3-11A2	Sec 11, T1S, R2W, U.S.M.	Duchesne , UT
Leslie Ute 1-11A3	Sec 11, T1S, R3W, U.S.M.	Duchesne , UT
Buzzi 1-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne , UT
Pearson 2-11B2	Sec 11, T2S, R2W, U.S.M.	Duchesne , UT
Enrich 1-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne , UT
Enrich 3-11B5	Sec 11, T2S, R5W, U.S.M.	Duchesne , UT
Jacobson 2-12A4	Sec 12, T1S, R4W, U.S.M.	Duchesne , UT
Farnsworth 1-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne , UT
Farnsworth 2-12B5	Sec 12, T2S, R5W, U.S.M.	Duchesne , UT
L. B. Ute 1-13A3	Sec 13, T1S, R3W, U.S.M.	Duchesne , UT
Ute Tribal 10-13A4	Sec 13, T1S, R4W, U.S.M.	Duchesne , UT
Rust 1-13A5	Sec 13, T1S, R5W, U.S.M.	Duchesne , UT
Elder 1-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne , UT
Matthews 2-13B2	Sec 13, T2S, R2W, U.S.M.	Duchesne , UT
Bowen Bastian 1-14A1	Sec 14, T1S, R1W, U.S.M.	Duchesne , UT
Maximillian Ute 1-14A3	Sec 14, T1S, R3W, U.S.M.	Duchesne , UT
Galloway 1-14B2	Sec 14, T2S, R2W, U.S.M.	Duchesne , UT
Ute Tribal 2-14C6	Sec 14, T3S, R6W, U.S.M.	Duchesne , UT
Shell Tew 1-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne , UT
Young 2-15A3	Sec 15, T1S, R3W, U.S.M.	Duchesne , UT
Jessen 1-15A4	Sec 15, T1S, R4W, U.S.M.	Duchesne , UT
Burton 1-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne , UT
Burton 2-15B5	Sec 15, T2S, R5W, U.S.M.	Duchesne , UT
Allred 1-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Allred 2-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Jenkins 3-16A3	Sec 16, T1S, R3W, U.S.M.	Duchesne , UT
Fisher 1-16A4	Sec 16, T1S, R4W, U.S.M.	Duchesne , UT
Murray 1-16B1	Sec 16, T2S, R1W, U.S.M.	Duchesne , UT
Hansen 1-16B3	Sec 16, T2S, R3W, U.S.M.	Duchesne , UT
Burton 1-16B5	Sec 16, T2S, R5W, U.S.M.	Duchesne , UT
Rachel Jensen 1-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne , UT
Rachel Jensen 2-16C5	Sec 16, T3S, R5W, U.S.M.	Duchesne , UT
Chasel 2-17A1	Sec 17, T1S, R1W, U.S.M.	Duchesne , UT
Reary 1-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne , UT

Well Name	Location	County / State
Reary 2-17A3	Sec 17, T1S, R3W, U.S.M.	Duchesne , UT
Jessen 1-17A4	Sec 17, T1S, R4W, U.S.M.	Duchesne , UT
Gusher 2-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne , UT
McDonald 1-17B1	Sec 17, T2S, R1W, U.S.M.	Duchesne , UT
Gulf Ute 1-17B2	Sec 17, T2S, R2W, U.S.M.	Duchesne , UT
Reeder 1-17B5	Sec 17, T2S, R5W, U.S.M.	Duchesne , UT
Ute Tribal 2-17C6	Sec 17, T3S, R6W, U.S.M.	Duchesne , UT
State 3-18A1	Sec 18, T1S, R1W, U.S.M.	Duchesne , UT
Timothy 3-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne , UT
Ute Allotted 2-18A3	Sec 18, T1S, R3W, U.S.M.	Duchesne , UT
Lindsay Farnsworth 1-18A4	Sec 18, T1S, R4W, U.S.M.	Duchesne , UT
Fisher 1-19A3	Sec 19, T1S, R3W, U.S.M.	Duchesne , UT
State 1-19A4	Sec 19, T1S, R4W, U.S.M.	Duchesne , UT
Linmar 1-19B2	Sec 19, T2S, R2W, U.S.M.	Duchesne , UT
Wildlife Resources Ute 2-19C6	Sec 19, T3S, R6W, U.S.M.	Duchesne , UT
Duncan 4-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne , UT
Murray 3-2A2	Sec 2, T1S, R2W, U.S.M.	Duchesne , UT
Robertson 1-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne , UT
Robertson 2-2B2	Sec 2, T2S, R2W, U.S.M.	Duchesne , UT
Brotherson 1-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-2B4	Sec 2, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne , UT
Potter 1-2B5	Sec 2, T2S, R5W, U.S.M.	Duchesne , UT
Wilkerson 1-20Z1	Sec 20, T1N, R1W, U.S.M.	Duchesne , UT
E. J. Asay 1-20A1	Sec 20, T1S, R1W, U.S.M.	Duchesne , UT
Marshall 1-20A3	Sec 20, T1S, R3W, U.S.M.	Duchesne , UT
V. Miles 1-20A4	Sec 20, T1S, R4W, U.S.M.	Duchesne , UT
Lawson 1-21A1	Sec 21, T1S, R1W, U.S.M.	Duchesne , UT
Monson 1-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne , UT
Todd 2-21A3	Sec 21, T1S, R3W, U.S.M.	Duchesne , UT
Chatwin 1-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne , UT
Jessen 2-21A4	Sec 21, T1S, R4W, U.S.M.	Duchesne , UT
Powell 1-21B1	Sec 21, T2S, R1W, U.S.M.	Duchesne , UT
2-21B3	Sec 21, T2S, R3W, U.S.M.	Duchesne , UT
Ute 2-21C7	Sec 21, T3S, R7W, U.S.M.	Duchesne , UT
Monson 2-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne , UT
Whitehead 1-22A3	Sec 22, T1S, R3W, U.S.M.	Duchesne , UT
DCSD 1-22B1	Sec 22, T2S, R1W, U.S.M.	Duchesne , UT
Dustin 1-22B3	Sec 22, T2S, R3W, U.S.M.	Duchesne , UT
Lauren Ute 1-23A3	Sec 23, T1S, R3W, U.S.M.	Duchesne , UT
C. R. Ames 1-23A4	Sec 23, T1S, R4W, U.S.M.	Duchesne , UT
Hansen 1-23B3	Sec 23, T2S, R3W, U.S.M.	Duchesne , UT
Goodrich 1-24A4	Sec 24, T1S, R4W, U.S.M.	Duchesne , UT
State Federal 1-24B1	Sec 24, T2S, R1W, U.S.M.	Duchesne , UT
Hansen 1-24B3	Sec 24, T2S, R3W, U.S.M.	Duchesne , UT
Ute Tribal 2-24C7	Sec 24, T3S, R7W, U.S.M.	Duchesne , UT
Dye 1-25Z2	Sec 25, T1N, R2W, U.S.M.	Duchesne , UT
Carl Smith 2-25A4	Sec 25, T1S, R4W, U.S.M.	Duchesne , UT
Birch 1-25A5	Sec 25, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 1-25B4	Sec 25, T2S, R4W, U.S.M.	Duchesne , UT
Fowles 1-26A1	Sec 26, T1S, R1W, U.S.M.	Duchesne , UT
Fisher 2-26A4	Sec 26, T1S, R4W, U.S.M.	Duchesne , UT
Christensen 2-26A5	Sec 26, T1S, R5W, U.S.M.	Duchesne , UT
Monson 1-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne , UT
Monson 2-27A3	Sec 27, T1S, R3W, U.S.M.	Duchesne , UT
Fieldstead 2-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne , UT
Olsen 1-27A4	Sec 27, T1S, R4W, U.S.M.	Duchesne , UT
Brotherson 1-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne , UT
Wimmer 2-27B4	Sec 27, T2S, R4W, U.S.M.	Duchesne , UT
H E Mann 2-28Z2	Sec 28, T1N, R2W, U.S.M.	Duchesne , UT
Duncan Winkler 1-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne , UT
Winkler 2-28A3	Sec 28, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne , UT
Fieldsted 2-28A4	Sec 28, T1S, R4W, U.S.M.	Duchesne , UT
Brown 2-28B5	Sec 28, T2S, R5W, U.S.M.	Duchesne , UT
Jensen 1-29Z1	Sec 29, T1N, R1W, U.S.M.	Duchesne , UT

Well Name	Location	County / State
Mr. Boom Boom 2-29A1	Sec 29, T1S, R1W, U.S.M.	Duchesne , UT
Hanson Trust 1-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Hanson Trust 2-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Stevenson 3-29A3	Sec 29, T1S, R3W, U.S.M.	Duchesne , UT
Christensen 2-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne , UT
Fieldsted 1-29A4	Sec 29, T1S, R4W, U.S.M.	Duchesne , UT
Jensen 2-29A5	Sec 29, T1S, R5W, U.S.M.	Duchesne , UT
Utex 29-1	Sec 29, T3S, R4W, U.S.M.	Duchesne , UT
Ute Tribal 2-3A3	Sec 3, T1S, R3W, U.S.M.	Duchesne , UT
John 1-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne , UT
John 2-3B2	Sec 3, T2S, R2W, U.S.M.	Duchesne , UT
Brotherson 1-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-3B4	Sec 3, T2S, R4W, U.S.M.	Duchesne , UT
Josie 1-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne , UT
Josie 1A-3B5	Sec 3, T2S, R5W, U.S.M.	Duchesne , UT
Ute 1-30Z1	Sec 30, T1N, R1W, U.S.M.	Duchesne , UT
Dastrup 2-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne , UT
Pauline Beckstead 1-30A3	Sec 30, T1S, R3W, U.S.M.	Duchesne , UT
Moon 1-30C4	Sec 30, T3S, R4W, U.S.M.	Duchesne , UT
Hartman 1-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne , UT
Hartman 2-31A3	Sec 31, T1S, R3W, U.S.M.	Duchesne , UT
Evans 1-31A4	Sec 31, T1S, R4W, U.S.M.	Duchesne , UT
Jensen 1-31A5	Sec 31, T1S, R5W, U.S.M.	Duchesne , UT
Christman Blann 1-31B4	Sec 31, T2S, R4W, U.S.M.	Duchesne , UT
Mortensen 1-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne , UT
Mortensen 2-32A2	Sec 32, T1S, R2W, U.S.M.	Duchesne , UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Oman 2-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Warren 1-32A4	Sec 32, T1S, R4W, U.S.M.	Duchesne , UT
Lindsay Russell 1-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne , UT
Lindsay Russell 2-32B4	Sec 32, T2S, R4W, U.S.M.	Duchesne , UT
Powell 1-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne , UT
Powell 2-33A3	Sec 33, T1S, R3W, U.S.M.	Duchesne , UT
Brotherson 1-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne , UT
Lindsay 2-33A4	Sec 33, T1S, R4W, U.S.M.	Duchesne , UT
Belcher 2-33B4	Sec 33, T2S, R4W, U.S.M.	Duchesne , UT
Griffith 1-33B4	Sec 33, T2S, R4W, U.S.M.	Duchesne , UT
Wildlife Resources 1-33B5	Sec 33, T2S, R5W, U.S.M.	Duchesne , UT
Ute Fee 2-33C6	Sec 33, T3S, R6W, U.S.M.	Duchesne , UT
Remington 1-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne , UT
Remington 2-34A3	Sec 34, T1S, R3W, U.S.M.	Duchesne , UT
Ute 1-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne , UT
Ute 2-34A4	Sec 34, T1S, R4W, U.S.M.	Duchesne , UT
Barrett 1-34A5	Sec 34, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 1-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne , UT
Brotherson 2-34B4	Sec 34, T2S, R4W, U.S.M.	Duchesne , UT
Ute 2-35Z2	Sec 35, T1N, R1W, U.S.M.	Duchesne , UT
Ute 3-35Z2	Sec 35, T1N, R1W, U.S.M.	Duchesne , UT
Miles 1-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne , UT
Miles 2-35A4	Sec 35, T1S, R4W, U.S.M.	Duchesne , UT
Birch 1-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne , UT
Birch 2-35A5	Sec 35, T1S, R5W, U.S.M.	Duchesne , UT
Brotherson 2-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne , UT
Rhoades Moon 1-35B5	Sec 35, T2S, R5W, U.S.M.	Duchesne , UT
Carson 2-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne , UT
Dry Gulch 1-36A1	Sec 36, T1S, R1W, U.S.M.	Duchesne , UT
Rust 2-36A4	Sec 36, T1S, R4W, U.S.M.	Duchesne , UT
Ute 1-36A4	Sec 36, T1S, R4W, U.S.M.	Duchesne , UT
Ford 2-36A5	Sec 36, T1S, R5W, U.S.M.	Duchesne , UT
Rhoades Moon 1-36B5	Sec 36, T1S, R5W, U.S.M.	Duchesne , UT
Horrocks 2-4A1	Sec 4, T1S, R1W, U.S.M.	Duchesne , UT
Ute Tribal 2-4A3	Sec 4, T1S, R3W, U.S.M.	Duchesne , UT
Meagher Estate 1-4B2	Sec 4, T2S, R2W, U.S.M.	Duchesne , UT
Christensen 3-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne , UT
Oman 2-4B4	Sec 4, T2S, R4W, U.S.M.	Duchesne , UT
McFarlane 1-4D6	Sec 4, T4S, R6W, U.S.M.	Duchesne , UT

Well Name	Location	County / State
Lamicq 2-5B2	Sec 5, T2S, R2W, U.S.M.	Duchesne , UT
Lamicq Ute 1-5B2	Sec 5, T2S, R2W; U.S.M.	Duchesne , UT
Chandler 1-5B4	Sec 5, T2S, R4W, U.S.M.	Duchesne , UT
Chandler 2-5B4	Sec 5, T2S, R4W, U.S.M.	Duchesne , UT
Peterson 1-5D6	Sec 5, T4S, R6W, U.S.M.	Duchesne , UT
Fisher 2-6A3	Sec 6, T1S, R3W, U.S.M.	Duchesne , UT
J Lamicq State 1-6B1	Sec 6, T2S, R1W, U.S.M.	Duchesne , UT
Lamicq 2-6B1	Sec 6, T2S, R1W, U.S.M.	Duchesne , UT
Crook 1-6B4	Sec 6, T2S, R4W, U.S.M.	Duchesne , UT
Potter 2-6B4	Sec 6, T2S, R4W, U.S.M.	Duchesne , UT
Fisher 1-7A3	Sec 7, T1S, R3W, U.S.M.	Duchesne , UT
Morris 2-7A3	Sec 7, T1S, R3W, U.S.M.	Duchesne , UT
JOHN 2-7B2	Sec 7, T2S, R2W, U.S.M.	Duchesne , UT
Ute 1-7B2	Sec 7, T2S, R2W, U.S.M.	Duchesne , UT
Farnsworth 1-7B4	Sec 7, T2S, R4W, U.S.M.	Duchesne , UT
Farnsworth 2-7B4	Sec 7, T2S, R4W, U.S.M.	Duchesne , UT
Powell 2-8A3	Sec 8, T1S, R3W, U.S.M.	Duchesne , UT
State 1-8A3	Sec 8, T1S, R3W, U.S.M.	Duchesne , UT
Freston State 1-8B1	Sec 8, T2S, R1W, U.S.M.	Duchesne , UT
Freston State 2-8B1	Sec 8, T2S, R1W, U.S.M.	Duchesne , UT
Marguerite Ute 1-8B2	Sec 8, T2S, R2W, U.S.M.	Duchesne , UT
Marguerite Ute 2-8B2	Sec 8, T2S, R2W, U.S.M.	Duchesne , UT
Christensen 2-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Hansen Trust 1-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Meeks 3-8B3	Sec 8, T2S, R3W, U.S.M.	Duchesne , UT
Ellsworth 1-8B4	Sec 8, T2S, R4W, U.S.M.	Duchesne , UT
Ellsworth 2-8B4	Sec 8, T2S, R4W, U.S.M.	Duchesne , UT
Clark 2-9A3	Sec 9, T1S, R3W, U.S.M.	Duchesne , UT
Timothy 1-9A3	Sec 9, T1S, R3W, U.S.M.	Duchesne , UT
Ellsworth 1-9B4	Sec 9, T2S, R4W, U.S.M.	Duchesne , UT
Ellsworth 2-9B4	Sec 9, T2S, R4W, U.S.M.	Duchesne , UT

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH

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COUNTIES OF DUCHESNE and UINTAH

ENTRY 94006129
BOOK 582 PAGE 291-304 \$215.00
05-OCT-94 12:51
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
COASTAL OIL AND GAS CORP
NINE GREWAY PLZ HOUSTON TX 77046-9973
Rec By: SYLENE ACCUTTOROOP, DEPUTY

THIS ASSIGNMENT AND BILL OF SALE (this "Assignment"), dated September 1, 1994, is from the following parties:

LINMAR PETROLEUM COMPANY, a Colorado limited partnership,
AUGUSTA OIL COMPANY, a Colorado corporation,
BALMACARA PRODUCTION, INC., a Colorado corporation,
HOT IRON INC., a Utah corporation,
J. L. ENERGY INC., a Delaware corporation,
BLACK GOLD "82" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "83" OIL & GAS, a Colorado limited partnership,
BLACK GOLD "86" OIL & GAS, a Colorado limited partnership,
WEALTHY "4" OIL & GAS, a Colorado limited partnership,
YELLOW GOLD "84" OIL & GAS, a Colorado limited partnership,
B. J. LEWIS,
G. K. BAILEY, and
JOHN W. CLARK

(collectively "Assignors") all of whose address is 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 to COASTAL OIL & GAS CORPORATION, a Delaware corporation ("Assignee") whose address is Nine Greenway Plaza, Houston, Texas 77046.

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by Assignors, Assignors do hereby transfer, grant, bargain, sell, convey and assign to Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Interests"):

(A) All of Assignors' oil and gas and associated hydrocarbons ("Oil and Gas") and related rights, titles and interests, located in Duchesne and Uintah Counties, Utah (the "Properties" when referred to collectively and a "Property" when referred to individually), including, but not limited to, leasehold interests, fee interests, mineral interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production, including without limitation, (i) those wells (including oil, gas, water source and salt water injection wells) described in Exhibit C, (ii) those interests described in the leases, subleases, assignments and other instruments described in Exhibit A, (iii) all easements, rights of way, surface leases, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Properties and other lands which may be necessary, convenient or incidental to the possession and enjoyment of the Properties, including but not limited to the easements and rights of way described on Exhibit B, (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each Property, including all production from the pool or unit allocated to any such Property and all interests in any wells within the unit or pool associated with such Property, regardless of whether such unit or pool production comes from wells located within or without the Properties, (v) all rights, options, titles and interests of Assignors granting Assignors the right to obtain or otherwise earn additional Oil and Gas interests within Duchesne and Uintah Counties, Utah whether by the drilling of wells, payment of money or otherwise, and (vi) all tenements, hereditaments and appurtenances belonging to such Properties;

(B) All licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to

ENTRY NO. 94006129 DATE 9-6-94 TIME 1:30 P.M. BOOK 582 PAGE 291-304
FEE \$ 392.00 RECORDED AT REQUEST OF Coastal Oil & Gas
Judge Nolan
DUCHESNE COUNTY RECORDER DEPUTY

any prepayments, take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, as hereinafter defined, crude purchase and sale agreements, farmin agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, and other contracts, agreements and rights, which are owned by Assignors, in whole or in part, and are (i) appurtenant to the Properties, or (ii) used or held for use in connection with the ownership or operation of the Properties, or the sale, distribution or disposal of Oil and Gas or water;

(C) All of the real, personal and mixed property and facilities located in, on or adjacent to the Properties or used in the operation thereof (whether located on or off such Properties), which is owned by Assignors, in whole or in part, including, without limitation, well equipment; casing; tanks; crude oil, natural gas, condensate or products in storage severed after the Effective Date; meters; boilers; tubing; compressors; pumps; motors; fixtures; machinery and other equipment; pipelines; power lines; telephone and telegraph lines; roads; field processing equipment; inventory and all other improvements used or useful in the operation thereof (the "Related Assets");

(D) All governmental permits, licenses and authorizations including environmental permits, licenses and authorizations, as well as any applications for the same, related to the Properties or the use thereof;

(E) All of the files, records and data relating to the items described in subsections (A), (B), (C), and (D) above, including, without limitation, title records (including abstracts of title and title curative documents); surveys, maps and drawings (including those relating to lands, wells and pipelines); contracts; correspondence; Federal Energy Regulation Commission files; microfiche lists; geological, geophysical and seismic records, data and information; production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except to the extent the delivery or copying of such records may be restricted by contract with a third party, in which event Assignors shall cooperate with Assignee in efforts to provide on site access to such records until a release from such restriction may be obtained);

(F) The lease to the warehouse located in Roosevelt, Utah and Assignors' proportion share of the inventory therein; and

(G) Any and all other assets (except Excluded Assets) of Assignors appurtenant or related to or used or useful in connection with the Properties.

Subject to the terms and conditions set forth herein, specifically excluded from the definition of Interests are saltwater tank trucks, pickup trucks, other vehicles and any property not related directly or indirectly to the Properties or oil and gas operations on the Properties (the "Excluded Assets").

TO HAVE AND TO HOLD the Interests unto Assignee and its successors and assigns forever. Assignors, for themselves and their successors, heirs and assigns, shall warrant and forever defend the title of Assignee and its successors and assigns to the Interests against any and all persons lawfully claiming or to claim the same or any portion thereof by, through or under Assignors (or any parent or affiliate of Assignors), but not otherwise.

To the extent the Interests conveyed hereby constitute personal property or fixtures, ASSIGNORS EXPRESSLY DISCLAIM (A) ANY

IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (B) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND (C) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

Assignors also hereby grant and transfer to Assignee, its successors and assigns, to the extent so transferable, the benefit of and the right to enforce the covenants and warranties, if any, which Assignors are entitled to enforce with respect to the Interests against Assignors' predecessors in title to the Interests.

This Assignment is subject to that certain Purchase and Sale Agreement dated August 10, 1994 by and between Assignors and Assignee.

Unless provided otherwise, all recording references in Exhibit "A" are to the official real property records of the counties in which the Interests are located.

Separate assignments of the Interests may be executed on officially approved forms by Assignors to Assignee, in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, warranties, rights, titles, powers and privileges set forth herein as fully as though they were set forth in each such assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the Interests conveyed herein.

This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be deemed to be an original instrument, but all such counterparts shall constitute but one assignment. To facilitate recording, the counterpart to be recorded in a given county may contain only those portions of Exhibits "A," "B," and "C" that describe property located in that county. Assignors and Assignee have each retained a counterpart of this assignment with complete Exhibits "A," "B," and "C".

Executed on the date first set forth above but effective as of July 1, 1994 at 7:00 a.m., local time where the Interests are located (the "Effective Date").

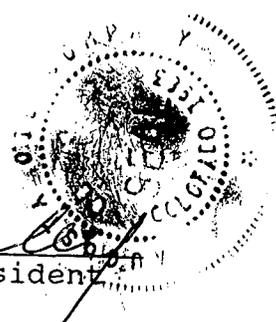
ASSIGNORS:

LINMAR PETROLEUM COMPANY
By: Balmacara Production Company, Managing General Partner

By: J. I. Fordwood, President

AUGUSTA OIL COMPANY

By: G. K. Bailey, President



BALMACARA PRODUCTION, INC.

By: J. I. Fordwood, President

HOT IRON INC.

By: John W. Clark, President

J. L. ENERGY INC.



G. K. Bailey
G. K. Bailey, President

BLACK GOLD "82" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

BLACK GOLD "83" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

BLACK GOLD "86" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

WEALTHY "4" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

YELLOW GOLD "84" OIL & GAS
By: Hot Iron Inc.,
Managing General Partner

By: John W. Clark
John W. Clark,
President

B. J. Lewis
B. J. Lewis

G. K. Bailey
G. K. Bailey

John W. Clark
John W. Clark

ASSIGNEE:

COASTAL OIL & GAS CORPORATION

By: Gregory W. Hutson
Gregory W. Hutson
Vice President



EXHIBIT "C"

TO
 ASSIGNMENT AND BILL OF SALE
 BY AND BETWEEN
 LINMAR PETROLEUM COMPANY ET AL.
 AND
 COASTAL OIL & GAS CORPORATION

Uintah County, Utah

Well Name	Location	County / State
Chasel Hackford 2-10A1E	Sec 10, T1S, R1E, U.S.M.	Uintah , UT
Ute Tribal 1-10B1E	Sec 10, T2S, R1E, U.S.M.	Uintah , UT
Wainoco State 1-14B1	Sec 14, T2S, R1W, U.S.M.	Uintah , UT
Ute Tribal 1-18B1E	Sec 18, T2S, R1E, U.S.M.	Uintah , UT
Tenneco USA 21-19B1E	Sec 19, T2S, R1E, U.S.M.	Uintah , UT
Todd USA State 1-2B1	Sec 2, T2S, R1W, U.S.M.	Uintah , UT
D. Moon 1-23Z1	Sec 23, T1N, R1W, U.S.M.	Uintah , UT
Bolton 2-29A1E	Sec 29, T1S, R1E, U.S.M.	Uintah , UT
State 1-4B1E	Sec 4, T2S, R1E, U.S.M.	Uintah , UT
Esther Arhi 1-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah , UT
Horrocks 2-5B1E	Sec 5, T2S, R1E, U.S.M.	Uintah , UT
State Pickup 1-6B1E	Sec 6, T2S, R1E, U.S.M.	Uintah , UT
Ballard 2-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-15B1	Sec 15, T2S, R1W, U.S.M.	Duchesne & Uintah , UT
Chasel Sprouse 1-18A1E	Sec 18, T1S, R1E, U.S.M.	Duchesne & Uintah , UT
Coltharp 1-27Z1	Sec 27, T1N, R1W, U.S.M.	Duchesne & Uintah , UT
Horrocks 1-3A1	Sec 3, T1S, R1W, U.S.M.	Duchesne & Uintah , UT
LeBeau 1-34A1	Sec 34, T1S, R1W, U.S.M.	Duchesne & Uintah , UT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1. LEC 7-PL	✓
2. LWP 8-SJ	✓
3. DTS 9-FILE	✓
4. VLC	✓
5. RJF	✓
6. LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>LINMAR PETROLEUM COMPANY</u>	FROM (former operator)	<u>COASTAL OIL & GAS CORP.</u>
(address)	<u>7979 E TUFTS AVE PKWY 604</u>	(address)	<u>PO BOX 749</u>
	<u>DENVER CO 80237</u>		<u>DENVER CO 80201-0749</u>
			<u>BONNIE JOHNSTON</u>
phone	<u>(303) 773-8003</u>	phone	<u>(303) 572-1121</u>
account no.	<u>N9523</u>	account no.	<u>N0230</u>

Well(s) (attach additional page if needed):

Name: <u>MILES 1-30A4/GR-WS</u>	API: <u>43-013-30300</u>	Entity: <u>9120</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: <u>MILTZ 2-8B5/GR-WS</u>	API: <u>43-013-30906</u>	Entity: <u>10712</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>SORENSEN 1-8B5/GR-WS</u>	API: <u>43-013-30270</u>	Entity: <u>9129</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-15-95)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(See comments)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-14-95)*
- WP 6. Cardex file has been updated for each well listed above. *2-16-95*
- WP 7. Well file labels have been updated for each well listed above. *2-16-95*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-14-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) Surety # 19539319 BCA / 50,000

- 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Feb. 27, 1995. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 3/16/95*
- 2. Copies of documents have been sent to State Lands for changes involving State Leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: March 27 1995.

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950227 Coastal "All wells paid - Should not have been chg'd 10/94 off. 9/94 as thought at that time". (Coastal orig. filed chg. in behalf of Linmar 10/94 - retracting)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: LINMAR PETROLEUM COMPANY

WELL NAME: MILTZ #2-8B5

QTR/QTR: NW/SW SECTION: 8 TOWNSHIP: 02S RANGE: 05W

COUNTY: DUCHESNE API NO: 43-013-30906

CEMENTING COMPANY: SCHLUMBERGER/DOWELL WELL SIGN: Y

INSPECTOR: DENNIS INGRAM TIME: 8:00 AM DATE: 5/11/94

CEMENTING OPERATIONS: PLUGBACK: _____ SQUEEZE: _____ P&A WELL: Y

SURFACE PLUG: 2855'-3130' INTERMEDIATE PLUG: 4375' TO 5191'

BOTTOM PLUG SET @: 11,594' WIRELINE: N MECHANICAL: Y

PERFORATIONS: _____ SQUEEZE PRESSURE: NO

CASING SIZE: SURFACE: 9 5/8" PRODUCTION: 7"

GRADE: SURFACE: J-55 PRODUCTION: N-80

PRODUCTION CASING TESTED TO: 1000 PSI TIME: 30 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 50 SACKS 'G' @ 3130' OR @ 9 5/8 CASING SHOE

2. INTERMEDIATE PLUGS: 150 SACKS 'G' @ 5191' FOR SALINE & HOLE

3. BOTTOM PLUG: NONE. (TOP 4375')

4. CEMENT ON TOP OF PLUG: 50 SACKS 'G' PUMPED @ 11,590

5. ANNULUS CEMENTED: 220 SACKS 50/50 POZ, 50 SACKS 10-2 RFC

6. FLUID IN WELL BORE: 9.0 PPG WITH 60 VISCOSITY

ABANDONMENT MARKER SET:

PLATE: _____ PIPE: Y CORRECT INFORMATION: Y

REHABILITATION COMPLETED: NO

COMMENTS: TESTED 7" FROM 5191' TO 11,600-- WAS GOOD. LOCATED SMALL LEAK 5066' TO 5130'. HOLE LEAKED OF F/1000 TO 450 IN 30 MINUTES. PUMPED 50 SACKS DOWN TUBING (6 JTS) & 60 SACKS ANNULAS

FRM

Frank,

It appears this well has a hole in the casing and they do not indicate where the hole is. We need a plug at approx. 4600 ft. for base of mod. saline water.



Coastal
The Energy People

RECEIVED MAY 22 1995

COPY

May 19, 1995

Linmar Petroleum Company
7979 East Tufts Ave. Parkway, Suite 602
Denver, Colorado 80237

Gentlemen:

Re: Miles 1-30A4
Sorenson 1-8B5
Miltz 2-8B5
Duchesne County, Utah

This letter will serve to document the agreement reached in our meeting on April 20, 1995, concerning the surface restoration and disposal of equipment from the referenced wells. Linmar Petroleum Company as operator of the referenced wells and G. K. Bailey, John W. Clark, B. J. Lewis, Augusta Oil Company, J.L. Energy Inc., and Linmar Petroleum Company as working interest owners under the referenced wells hereby agree to the following:

1. Linmar will notify the appropriate department with the State of Utah that Linmar is appointing Coastal Oil & Gas Corporation as its agent to accomplish the location restoration of the wellsites of the Miles 1-30A4, Sorenson 1-8B5 and Miltz 2-8B5 wells. Linmar Petroleum Company will remain as Operator of these three wells and Linmar will accordingly retain the appropriate bonds as required by the State of Utah in its capacity as operator.

2. Coastal will remove and sell all equipment and pipe from the three wellsites. This equipment and pipe together with any other equipment and pipe from the three wells that is located in Linmar's former storage yard shall be sold; and any proceeds of this sale which would be due to Linmar, Bailey, Clark, Lewis Augusta or J.L. Energy shall be paid to Coastal and said proceeds shall be Coastal's full compensation for services rendered hereunder.

3. Coastal will reclaim the surface of the three wellsites in compliance with the rules and regulations of the State of Utah. Said reclamation may include but shall not be limited to removal of excess gravel, covering reserve pit, recontouring location, replacing topsoil and reseeding of native vegetation. Said reclamation shall not include, and Coastal shall not be liable for, the remediation of contamination of the site by underground oil or other hydrocarbons or by

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST. • STE 801 S • P O BOX 749 • DENVER CO 80201-0749 • 303.572.1121

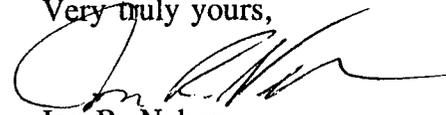
Linmar Petroleum Company
May 19, 1995
Page 2

asbestos, PCB's or other hazardous materials or wastes as defined by state or federal statutes and regulations.

4. Coastal accepts no liability concerning the referenced wells except as to the actual location reclamation work Coastal does or causes to be done.

If the terms of our agreement are accurately reflected above, please indicate your acceptance by dating and signing a copy of this letter in the space below and returning a copy of this letter to my office.

Very truly yours,

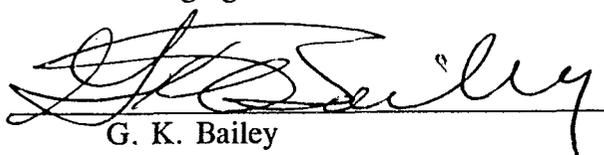


Jon R. Nelsen
District Land Manager

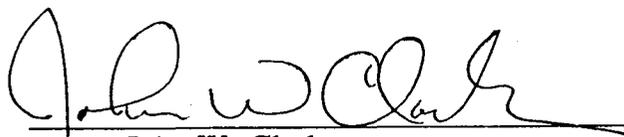
Accepted and agreed to this 23rd day of May, 1995

Linmar Petroleum Company

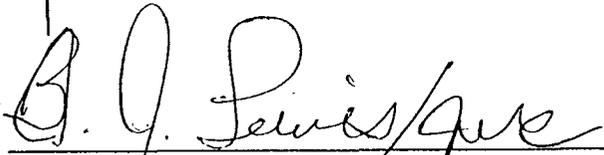
By: L. M. Rohleder
L. M. Rohleder, Vice President
Managing General Partner



G. K. Bailey



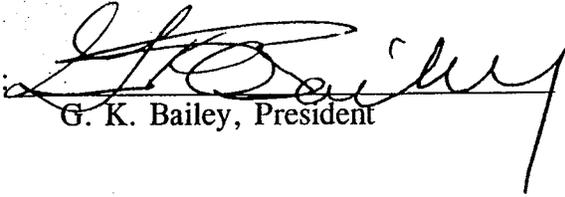
John W. Clark



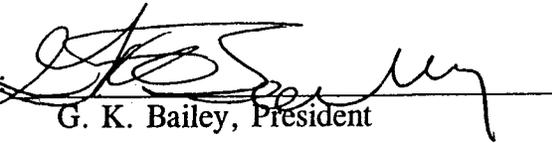
B. J. Lewis

Linmar Petroleum Company
May 19, 1995
Page 3

Augusta Oil Company

By: 
G. K. Bailey, President

J.L. Energy, Inc.

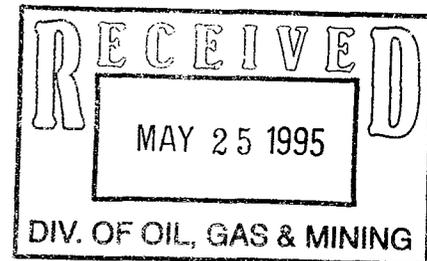
By: 
G. K. Bailey, President

INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 23, 1995

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attn: Gil Hunt
Environmental Manager, Oil & Gas

Gentlemen:

Please reference your letter of March 27, 1995, concerning the surface reclamation to be done on the Miltz 2-8B5, Sorenson 1-8B5 and Miles 1-30A4 wells in Duchesne County, Utah.

As referenced in your letter, there was a difference of opinion between Coastal Oil & Gas Corporation and Linmar Petroleum Company regarding the responsibility for cleanup of these wells. In addition, Linmar would disagree that it was clear that the Division's records showed Linmar to be the operator (these wells have no different records than the other eighty wells that were turned over to Coastal). However, as Linmar has always made it clear, it was neither Linmar's or Coastal's intention to avoid the responsibility for this work. In order to resolve this matter and get the work done, Linmar and Coastal have reached an agreement that will complete the work in a timely manner.

As such, Linmar has agreed to remain as Operator of Record for these three wells. Linmar's bond with the State of Utah is still in effect and so the Division should have no problem ignoring the previously submitted Sundry Notice.

Coastal has agreed to act as Linmar's agent/contractor in actually performing the work to the standards required by the Division. This will work to both Linmar's and the Division's benefit since Linmar no longer has any oil and gas operation or employees in the State of Utah.

Linmar hereby formally requests that the Division extend the sixty-day deadline specified in the letter of March 27, 1995, and that Dennis Ingram work directly with Coastal's field people in completing the restoration work. This would seem to work best in accomplishing everyone's goal of completing this work. A copy of the agreement with Coastal to perform the work is attached.

May 23, 1995
STATE OF UTAH
Page 2

Yours very truly,

LINMAR PETROLEUM COMPANY

BY:



John W. Clark
Limited Partner

JWC:lr

Encl.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

1. JES 7-PL	✓
2. LWP 8-SJ	✓
3. DTS 9-FILE	✓
4. VLC	✓
5. RJF	✓
6. LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: *4-20-95)

TO (new operator)	<u>LINMAR PETROLEUM COMPANY</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>C/O COASTAL OIL & GAS</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>PO BOX 749</u>		<u>DENVER CO 80237</u>
	<u>DENVER CO 80201-0749</u>		<u>JOHN CLARK</u>
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N 9523(A) (5-25-95)</u>		account no. <u>N 9523</u>

Well(s) (attach additional page if needed): ***ADD'L REHAB REQUIRED**

Name: <u>*MILTZ 2-8B5/GR-WS/PA</u>	API: <u>43-013-30906</u>	Entity: <u>10712</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>*SORENSEN 1-8B5/GR-WS/PA</u>	API: <u>43-013-30270</u>	Entity: <u>9129</u>	Sec <u>8</u> Twp <u>2S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: <u>*MILES 1-30A4/GR-WS/PA</u>	API: <u>43-013-30300</u>	Entity: <u>9120</u>	Sec <u>30</u> Twp <u>1S</u> Rng <u>4W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 5-25-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 5-25-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-26-95)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- N/A* 3. The former operator has requested a release of liability from their bond. (yes/no) ____ Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *OTS 5/31/95*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: *June 14* 19*95*.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950525 Gil Hunt & Dennis Ingram notified. (Copy of reb. w/G. Hunt)