

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1467' FWL, 776' FSL SE $\frac{1}{4}$, SW $\frac{1}{4}$, Sec. 26)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 7 miles west of Altamont, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 776'

16. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 3000'

19. PROPOSED DEPTH
 16,000

20. ROTARY OR CABLE TOOLS
 Rotary

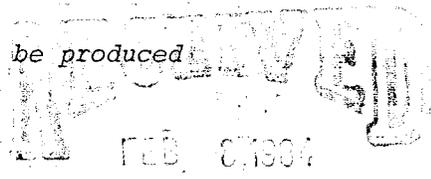
21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6767' GR

22. APPROX. DATE WORK WILL START*
 29 Feb. '84

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
		SEE WELL PROGNOSIS		

Contact Mr. Ed Whicker @ 722-4546 for additional information.
 See attached Prognosis for details.
 AFE to drill the well has been sent to all potential working interest owners.
 Water rights will be properly attained prior to spudding.
 This is a 320 acre test well to the Wasatch Formation.
 It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.
 The surface owner has been contacted.
 The well is 561 feet from the center of the SW $\frac{1}{4}$.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. B. Whicker TITLE Manager of Engineering DATE 2/4/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY: _____

APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING
 DATE: _____
 BY: _____

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4633

February 6, 1984

RECEIVED
FEB 8 1984
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD for the Christensen 2-26A5
Section 26-T1S-R5W, USM
Duchesne County, Utah

Gentlemen:

Linmar Energy Corporation plans to drill the subject well in the near future. An APD is attached for your review.

Your help is greatly appreciated.

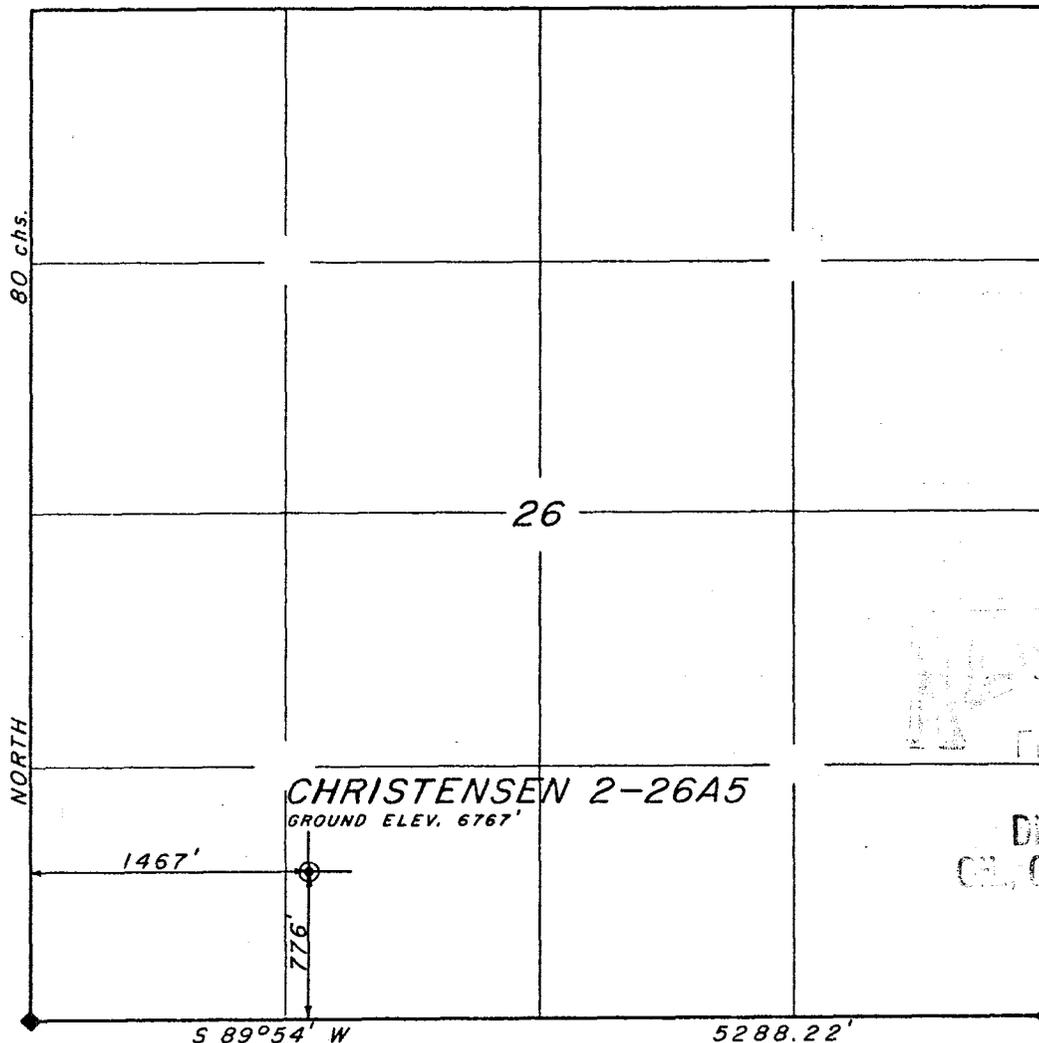
Very Truly Yours,



E. B. Whicker
Manager of Engineering

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
CHRISTENSEN 2-26A5**

LOCATED IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 26, T1S, R5W, U.S.B.&M.



SCALE: 1"=1000'

[Faint stamp: RECEIVED FEB 8 1984]

DIVISION OF
OIL, GAS & MINING

LEGEND & NOTES

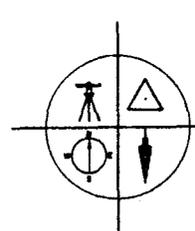
- ◆ CORNERS FOUND OR RE-ESTABLISHED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

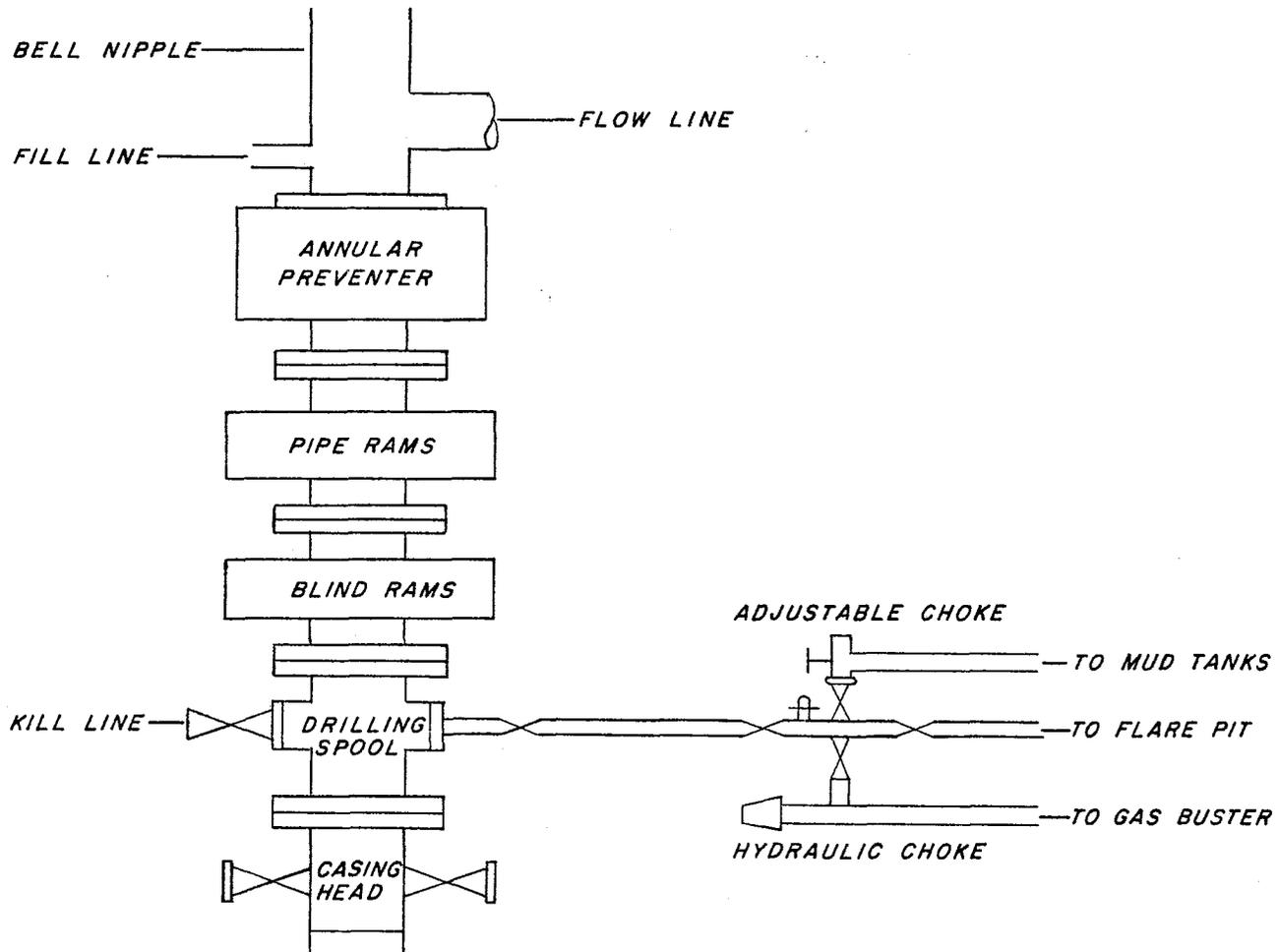
Jerry D. Allred
Jerry D. Allred, Registered Land Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

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DIVISION OF
OIL, GAS & MINING

31 January 1984

WELL PROGNOSIS

1. Surface Formation: Duchesne River Formation

2. Estimated Formation Tops: 10,000'

Green River Formation: 12,000'

Wasatch Formation:

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-13,000'	8.75	7.00	26,29,32	S95	500 CF
12,900-TD	6.00	5.00	18	P110	500 CF

5. Pressure Control: See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and botton kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

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DIVISION OF
OIL, GAS & MINING

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the Surface pipe to TD.

CNL-FDC and mud logs will be run from 10,000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is 29 February 1984.

Estimated drilling time is 110 days.

The completion will take another 15 days.

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FEB 8 1984

DIVISION OF
OIL, GAS & MINING

OPERATOR Leiman Energy Corp. DATE 2-9-84

WELL NAME Christensen 2-26A5

SEC SESW 26 T 15 R 5W COUNTY Duchene

4301330905
API NUMBER

Sec
TYPE OF LEASE

POSTING CHECK OFF:

- INDEX
- MAP
- HL
- NLD
- PI

PROCESSING COMMENTS:
Test well -
Water

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

- SPACING: A-3 _____ UNIT c-3-a 140-12 8/27/81
CAUSE NO. & DATE
- c-3-b c-3-c

~~XXXXXXXXXX~~
1 - Water
2 - Cause 140-12

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12 (Test well)

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

February 10, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Christensen 2-26A5
SESW Sec. 26, T. 1S, R. 5W
776' FSL, 1467' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981, subject to the following stipulations:

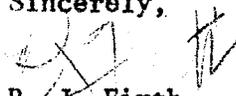
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30905.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
Encl.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

February 22, 1984

RECEIVED
FEB 23 1984

Linmar Energy Corp.
P. O. Box 1327
Roosevelt, Utah 84066

**DIVISION OF
OIL, GAS & MINING**

RE: Temporary Change 84-43-10

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

a copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin
for Dee C. Hansen, P. E.
State Engineer

DCH:TB/ln

Enclosure

cc: Zane Christensen
Oil, Gas & Mining Div.

APPLICATION NO. 84-43-10
DISTRIBUTION SYSTEM _____

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah February 13, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by Zane Christensen A 10886 (43-3210)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Zane Christensen
- The name of the person making this application is Linmar Energy Corporation
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is 1.81 c.f.s
 - The quantity of water which has been used in acre feet is Ten acre-feet
 - The water has been used each year from January 1 to April 1 to January 1 November 1 incl.
(Month) (Day) (Month) (Day)
 - The water has been stored each year from _____ to _____ incl.
(Month) (Day) (Month) (Day)
 - The direct source of supply is Draper Hollow in Duchesne County County.
 - The water has been diverted into _____ ditch
_____ canal at a point located _____
 - The water involved has been used for the following purpose: Irrigation
- Total 120.1 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
 - The quantity of water to be changed in acre-feet is Ten acre-feet
 - The water will be diverted into the _____ ditch
_____ canal at a point located _____
The water will be pumped and/or hauled from a point located approximately 1000'
East and 1600' North of the SW corner of Section 26-T1S-R5W, USM, to an oilwell
drilling operation located in the same Quarter Section.
 - The change will be made from February 15 1984 to February 15, 1984.
(Period must not exceed one year)
 - The reasons for the change are Water has been purchased to drill an oil well
 - The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
 - The water involved is to be used for the following purpose: Drill and complete the Christensen 2-26A5.
- Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or ad-
vertising this change, or both, upon the request of the State Engineer.

Linmar Energy Corp by E.B. Wheeler Zane Christensen
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

RECEIVED FEB 20 1984

DIVISION OF OIL, GAS & MINING

STATE ENGINEER'S ENDORSEMENTS

(Not to be filed in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. February 13, 1984 Application received over counter by mail in State Engineer's Office by JHS
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$
7. Fee for investigation \$, received by ; Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$
10. Fee for giving notice \$, received by ; Rec. No.
11. Application approved for advertising by publication by mail
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. February 21, 1984 Application recommended for rejection approval by JHS
17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Theodore Baldwin for
Dee C. Hansen, P.E. State Engineer

Water
X

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: CHRISTENSEN 2-26A5

SECTION SESW 26 TOWNSHIP 1S RANGE 5W COUNTY DUCHESNE

DRILLING CONTRACTOR U S DRILLING

RIG # 43

SPUDDED: DATE 4-17-84

TIME 6:00 AM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Cary Smith

TELEPHONE # 1-722-5087

DATE 4-18-84

SIGNED Steph B.

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

RECEIVED

JUL 9 1984

B.O.P. TEST PERFORMED ON (DATE) 6-20-84

OIL CO.: Linmar

WELL NAME & NUMBER Christensen

SECTION 26

TOWNSHIP 15

RANGE 5W

COUNTY Duchesne

DRILLING CONTRACTOR US # 43

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Jas. Alaviz

RIG TOOL PUSHER Harlen

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM

State

Co. Man

Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company	Lease and Well Name #	Date of test	Rig #
---------	-----------------------	--------------	-------

#	Time	
	11:15	TOOK CALL
	11:30	left to pick up bolts for rig.
	1:30	ARRIVED AT RIG
	1:30 - 4:30	changed clothes - Bill took Rams & cleared both sides took old Rams out while Mike beat up the Rams that were left untightened. Second crew was better & Derrick hand help hammer up the bottom Rams.
	4:30 - 5:15	helped lay down 45 Kelly & Rot hole we took saddles off Ram Block.
①	5:26	Test 1st manifold. lost a little so I jacked it up. Tested now.
②	5:59	2ND manifold had to jack-up but it tested now.
③	6:26	3RD manifold and to shot 4" valve because well started leaking.
	6:54	SAME TEST, OK now
④	7:30	4th Manifold super choke leaks a little try again with blinds.
	7:51	Testing pipe rams & warn nuts on tie down flange leak. so I tightened them
	8:07	Still got a leak so I start eliminating valves to find it. HRK leaks a little - so I worked it. Row about tie down flange leaks a little so me & double-dee hand tightened. Still leaks so I got a bigger hammer. Pipe Rams are leaking so I jacked

Company

Lease and Well Name #

Date of test

Rig #

Time

The accumulator up to # 2500
 still the Rams leak so we open
 and closed them. Still leaks so
 opened up and changed them
 still leak so I worked near
 set of Rams. Still have a leak
 so we open doors & look at
 them. look ok shut doors and
 try again. still leaks. I decided
 to try Hydrill.

⑤ 12.20

HYDRILL #3500 - also Double Dux
 hand arrives with nipple up tools
 so we can open & close Rams
 in 10 mins instead of an hour.
 he also takes other hand I got
 with me in so relax won't
 be so high. I get a good Test.
 This time so I'm going to check
 all the valves with the Hydrill
 for a few minutes a piece so when I
 go back to Rams I have a better
 idea of what's leaking.

12:43

8 min Test on 1st kill - Hydrill O.K.

12:54

7 min Test on 2nd kill - Hydrill O.K.

1:04

8 min Test on HER - Hydrill O.K.

1:12

11 min Test on 4" manual - Hydrill O.K.

1:23

5 min Test on check and Hydrill O.K.

1:30 to 3:15

Pop rams no hold so work them
 try again no hold. Open doors and
 changed out. try again no hold.
 Ram Rubber washed out.

company

Lease ^{md} Well Name #

Date of test

Rig #

Time #

Time

So I open doors with Double D. impact & take blocks out. Shut doors go up on floor & unscrew joint to test blinds

3:20 to 4:18

Blinds no hold drain stuck to Blind Blocks TRU again no hold drain again no hold.

4:18 to 6:40

opened Blind doors Rubbers are shot. wanted for a new set of 33 Rubbers & order a set of Blind Rubbers we open 33 doors & open Blind doors. while we wait I take a 30 min break to eat nothing to do but wait. anyway Rubbers get here a 6:20 put 33 Rubbers on Ram block

6:40

screw joint in hanger

⑥

6:46

33 Rams - vertical valve - 4th mentall, 2nd kill. good Test.

⑦

7:11

Pipes - 1st kill - HCR. good Test.

⑧

7:38

Pipes - check - 4" choke valve. pull Plug so Rig can Rig up new Kelly. I test super choke while waiting

⑨

8:29

Saperhead full this time.

3 sets of Puster said the reason 33 Rams didnt hold was because they sent them #3000 Rubbers instead of #5000

⑩

9:51

DRY VALVE Rig still hasn't rang up Kelly. My boss arrives to see what's taking so long and to help.

Company

Lease and Well Name #

Date of test

Rig #

Time

Note. Row below Pipe rams has a low pressure leak - it didn't leak till I bleed off. so when we get Kelly changed out Driller said he should tighten it.

(1) 10:28 T.L.W. valve, ok

(2) 10:47 Lower Kelly, ok

(3) 11:08 upper Kelly no hold.

11:12 wecker no hold.

NOTE upper Kelly has to be open & shut with the air tuggers. it went bad so I condemned it.

11:30-12:53 Set packer back in. cleaned Blind Ram doors some more - changed Rubbers on Blind blocks & put them in.

12:53 Blinds 1st well manifold there's a link on flange on bottom of blind Rams. Ruff needs can move bolts so me & boss beat it up for them.

1:25 same test. leak on Blank on spool below Blinds. me & boss & one ruff next fix.

1:57 leak on other side on blank me & boss fix.

(4) 2:15 Blinds held this time.

2:35 'in' running a low test on stack too no leaks

2:40+0 4100 Rig down.

4:00 - 5:00 go home.

company

Lease and Well Name #

Date of test

Rig #

Time

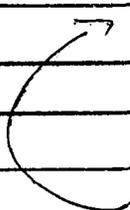
Double Dee made up the two rows that were broke on stock with sledge hammer.

Double Dee open & shut 33 pipes 5 times by hand & then sent after impact & AIR HAMMERS to save time & then open & shut them 4 more times with air tools.

Double Dee open & closed Blinds once. Double Dee made up two rows ~~of~~ above pipes because ruff necks could not get them any tighter.

Double Dee had two men on job all but 9 hours of it.

Double Dee had one hand bring tools out he gets 3 1/2 hrs travel time & loading & unloading tools



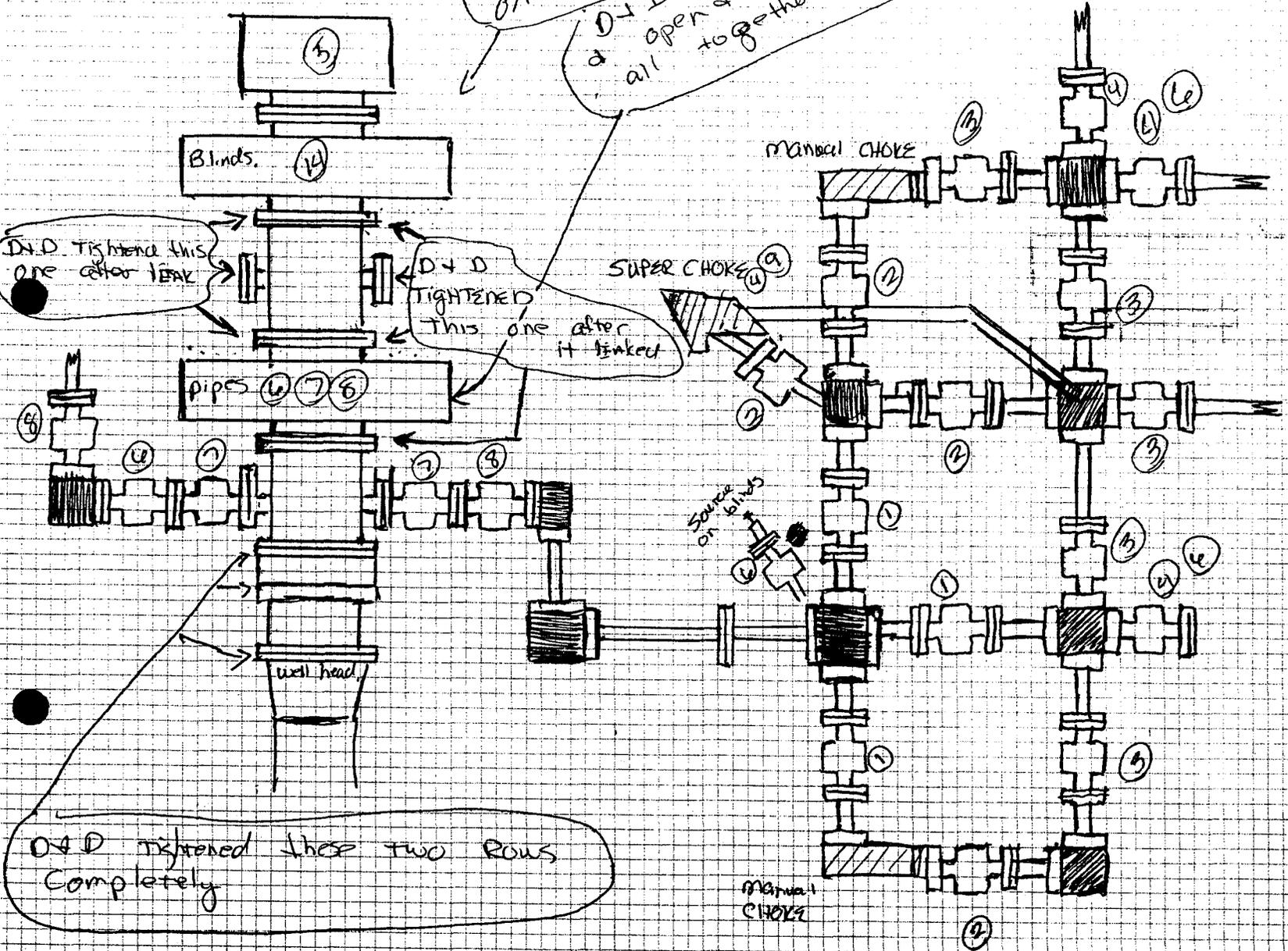
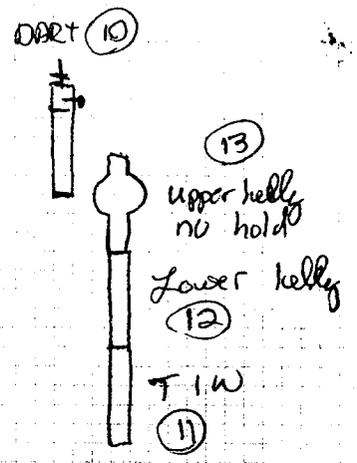
Bill	got.	14 hrs	
Craig	got	3 1/2 hrs	
Carl	got.	9 hrs	
Mike	got.	3 1/2 hrs	plus 1 hour from work on D/D
			it took 10
			2 1/2 hrs

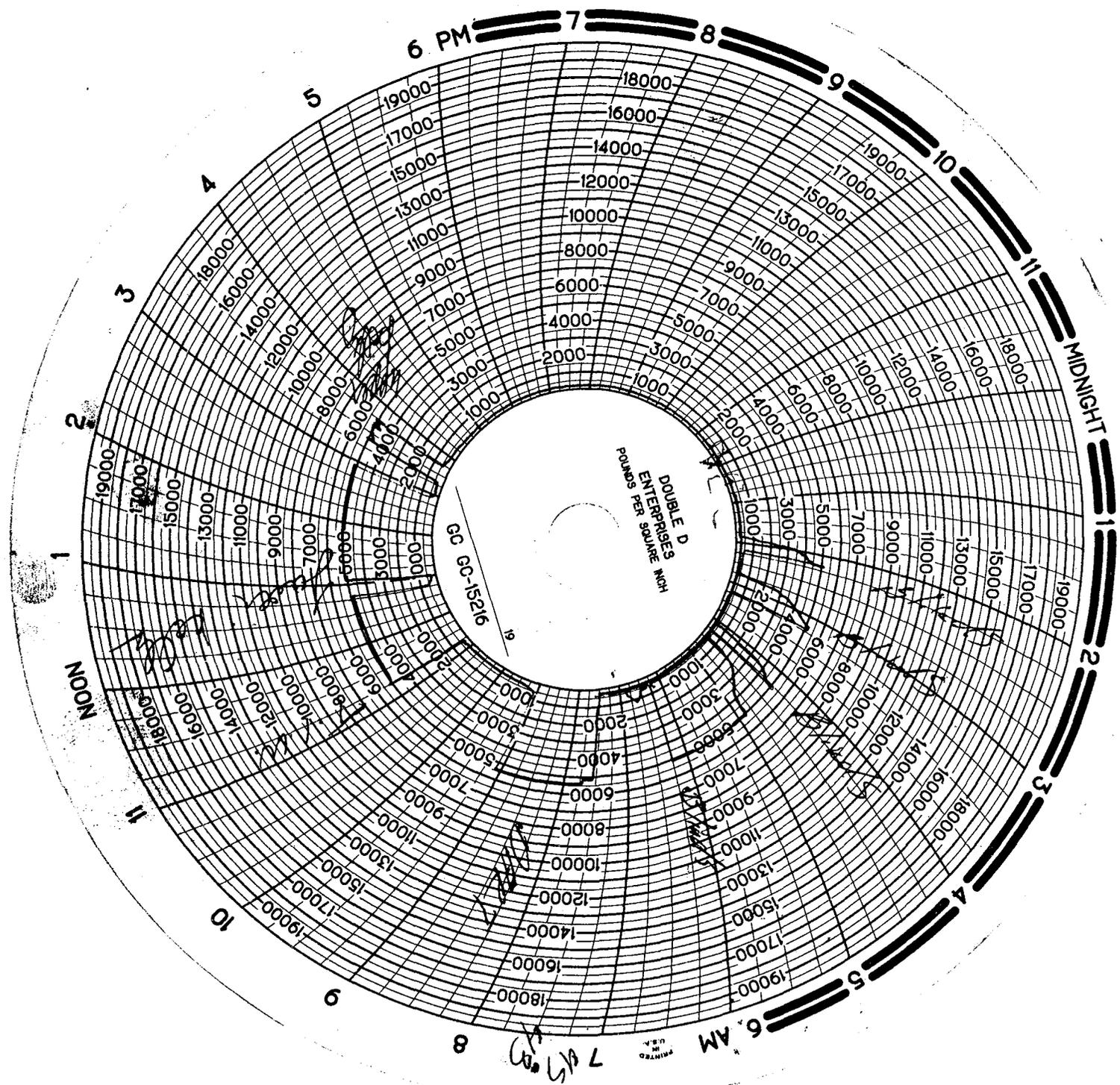
D+D change this set on Rams once
 D+D change this set a open & shut do 10 times all together.

D+D Tighten this one after leak

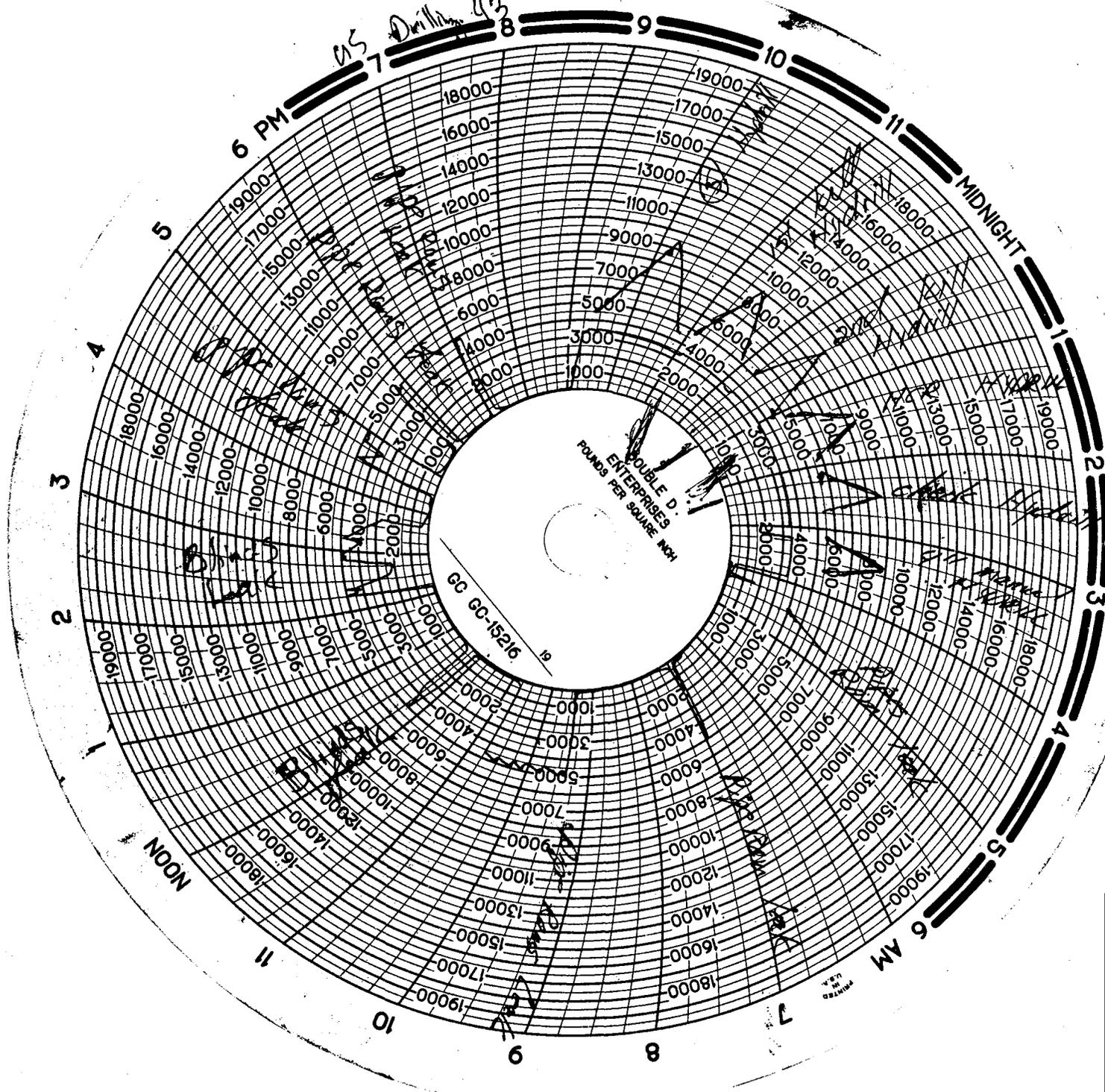
D+D TIGHTENED This one after it leaked

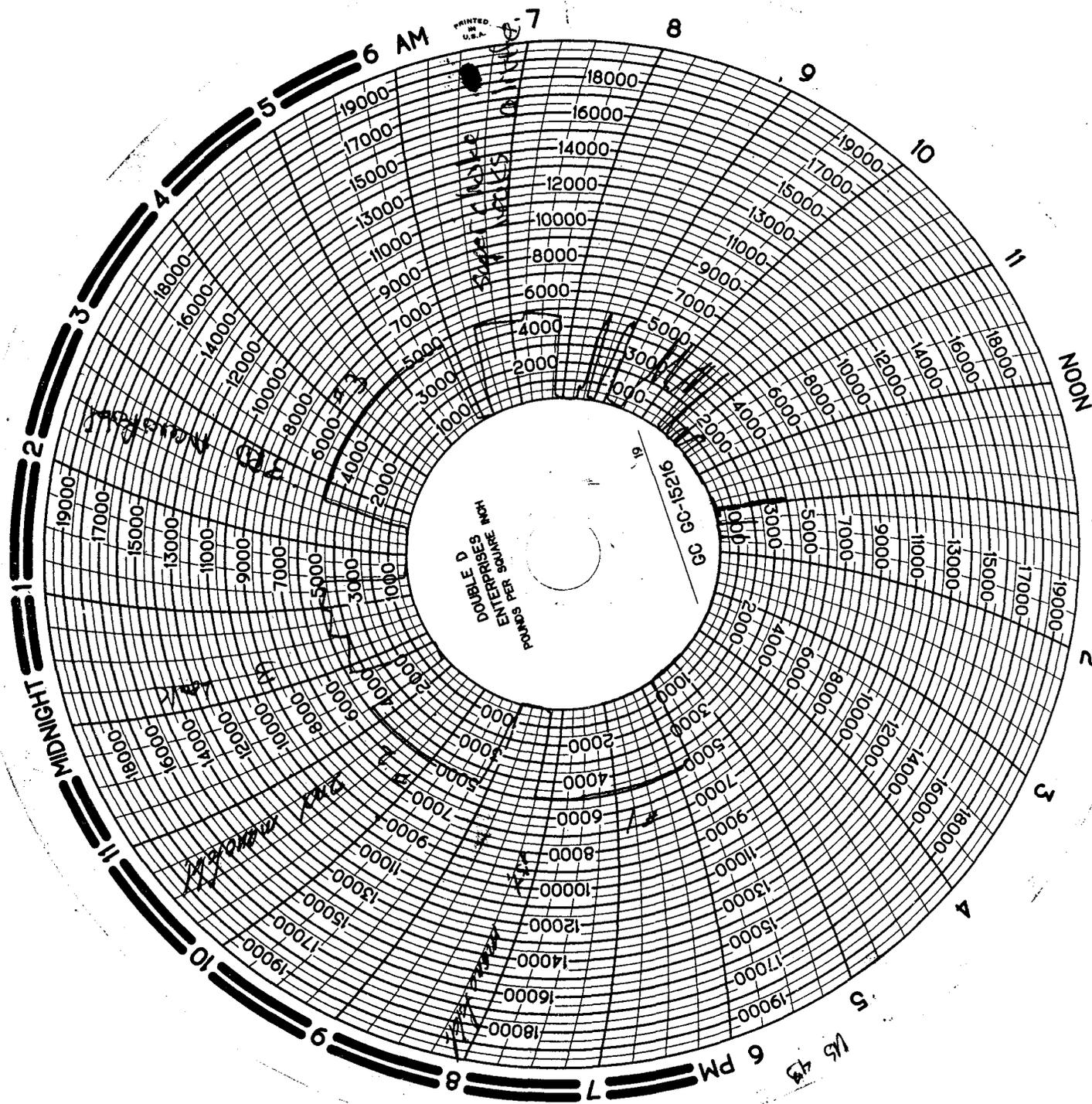
D+D tightened these two Rows Completely





US Drilling 43





STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1467' FWL, 776' FSL (SESW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME CHRISTENSEN</p> <p>9. WELL NO. 2-26A5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T1S, R5W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30905</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6767' GR</p>	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Monthly Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-17-84 - Drill to 4,100'.
- 4-24-84 -
- 4-25-84 - Run and cement 78 jts. 9-5/8", 36#, K-55, ST&C casing with 1500 sxs.
- 4-28-84 - Lite, tailed by 200 sxs. "G". Pressure test.
- 4-29-84 -
- 4-30-84 - Drill to 3,828'.

RECEIVED

NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

4-17-84	80'	Day 1; SPUD @ 6 a.m. 4/17/84. MW 8.4, Vis 32. Rig up rotary tools, pick up bottom hole assembly. DC: \$38,600 CUM: \$38,600
4-18-84	660'	Day 2; Drilling, made 590' in 18 hrs. MW 8.4, Vis 32. Remarks: Drilling. Build volume, drilling. DC: \$17,423 CUM: \$56,023 DMC: \$ 965 CMC: \$ 965
4-19-84	1,148'	Day 3; Drilling, made 488' in 12-3/4 hrs. MW 8.4, Vis 32. Remarks: Drilling, mix mud. Dry drill. DC: \$21,051 CUM: \$77,074 DMC: \$ 6,007 CMC: \$ 6,972
4-20-84	1,300'	Day 4; Drilling, made 152' in 5-3/4 hrs. MW 8.4, Vis 27. Remarks: Drilling. Pull out of hole for new bit, lost 3 cones. Wait on fishing tools. Run in hole with globe basket, recovered all cones. Trip in hole. Generator down, repair. Trip in hole. Drilling. No shows. DC: \$5,625 CUM: \$82,699 DMC: \$ -0- CMC: \$ 6,964
4-21-84	1,730'	Day 5; Drilling, made 430' in 13 hrs. MW 8.4, Vis 27. Remarks: Drilling. Repair rotary chain. Pull out of hole for new bit. Rig up rotating head. Survey: missrun. DC: \$16,710 CUM: \$99,409 DMC: \$ 2,784 CMC: \$ 9,748
4-22-84	2,290'	Day 6; Drilling, made 560' in 18½ hrs. MW 8.4, Vis 27. Remarks: Finish welding. Surveys: 3/4 degree @ 1,992'; DC: \$20,909 CUM: \$120,318 DMC: \$ 1,919 CMC: \$ 11,667
4-23-84	2,894'	Day 7; Drilling, made 604' in 22 hrs. MW 8.4, Vis 27. Remarks: Drilling. Surveys: ¼ degree @ 2,303'; 3/4 degree @ 2,600'. DC: \$22,661 CUM: \$142,979 DMC: \$ 1,809 CMC: \$ 13,476
4-24-84	3,100'	Day 8; Drilling, made 206' in 8¼ hrs. MW 8.4, Vis 27. Remarks: Drilling. Repair rotary chain. Drill to 3,100', circulate and sweep hole. Short trip, circulate to run surface casing. Pull out of hole, rig up and lay down all drill collars, bottom hole assembly, rotating head and cut off flange. Rig up and run 78 joints 9-5/8", 36#, K-55, ST&C casing. Landed @ 3,100'KB. DC: \$11,598 CUM: \$154,577 DMC: \$ 1,142 CMC: \$ 14,618
4-25-84	3,100'	Day 9; Wash casing 38' to bottom. Rig up and cement with 1500 sacks Light with 3% CaCl ₂ and ¼#/sack D-29, tailed by 200 sacks Calss "G" with 2% CaCl ₂ and ¼#/sack D-29. Cement without returns, wait on cement. Tag cement @ 716', pump 175 sacks 12-3 RFC cement, wait 30 mins., cement top @ 650'. Pump 100 sacks Class "G" with 3% CaCl ₂ , wait 30 mins., cement top @ 430'. Pump 100 sacks Class "G" ² with 3% CaCl ₂ , wait 30 mins., cement top @ 405'. Wait on cement, pump ² 50 sacks Class "G" with 3% CaCl ₂ , cement top @ 185', pump 50 sacks Class "G" with 3% CaCl ₂ , cement top @ 185', pump 50 sacks Class "G" with 3% CaCl ₂ , cement top @ 167'. DC: \$53,197 CUM: \$207,774 DMC: \$ 2,568 CMC: \$ 17,186

WELL: LINMAR-CHRISTENSEN 2-26A5
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 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

4-26-84	3,100'	Day 10; Remarks: Wait on cement. Pump 60 sacks Class G with 3% CaCl ₂ had cement to surface, cut off at 5:PM, weld on casing head and let cool, test to 1000 psi, held, nipple up on BOP stack. DC: \$6,535 DMC: \$ 0	CUM: \$214,279 CMC: \$ 17,186
4-27-84	3,100'	Day 11; Remarks: Nipple up on BOP Stack. Finish nipple up pressure test with Quik test, Most valves leaked and are being retightened. DC: \$41,459 DMC: \$ 663	CUM: \$255,738 CMC: \$ 17,849
4-28-84	3,100'	Day 12; Remarks: 24 hours pressure testing on BOP stack, wing valves, floor valves, choke valves, tightened up on flanges that leaked, hydril would not test, are working on same, lacked testing upper kelly valve, accumulator unit was worked on, changed liners on pupms. DC: \$7,530 DMC: \$ 0	CUM: \$263,268 CMC: \$ 17,849
4-29-84	3,138'	Day 13; Drilling, made 38' in 1½ hrs. MW 8.4, Vis 27. Remarks: Pressure testing on BOP stack, change out hydril, held. Pickup bit #4, bottom hole assembly, trip in hole, tag plug at 3,055'. Drill out plug, float collar at 3,058'. Pressure test casing to 1000 psi, held. Drill shoe at 3,100', drilling ahead at 3,138'. DC: \$6,535 DMC: \$ 0	CUM: \$269,803 CMC: \$ 17,849
4-30-84	3,828'	Day 14; Drilling, made 690' in 23.00 hrs. MW 8.4, Vis 27. Remarks: Drilling at 3,828', no hole problems. Survey: .75° at 3,400', 1° at 3,678'. DC: \$6,535 DMC: \$ 0	CUM: \$276,338 CMC: \$ 17,849
5-1-84	4,574'	Day 15; Drilling, made 746' in 23 hrs. MW 8.4, Vis 27; PH 9.0. Remarks: Drilling at 4,574', no hole problems. Survey: 1° @ 3,994', 1° @ 4,285'. DC: \$20,431 DMC: \$ 0	CUM: \$296,769 CMC: \$ 17,849
5-2-84	5,212'	Day 16; Drilling, made 638' in 22.75 hrs. MW 8.4, Vis 27, PH 9.5. Remarks: Drilling at 5,212'. Lost full returns at 5,159'. Drilling ahead without returns. SURVEY: 1° @ 4,877', 1° @ 5,176'. DC: \$26,942 DMC: \$ 712	CUM: \$323,693 CMC: \$ 18,561
5-3-84	5,556'	Day 17; Drilling, made 344' in 15½ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 5,556'. Pull out of hole for plugged bit. Trip in hole. Drilling without returns. SURVEY: 1¼° @ 5,484'. DC: \$14,647 DMC: \$ 747	CUM: \$338,340 CMC: \$ 19,308
5-4-84	5,993'	Day 18; Drilling, made 437' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 5,993'. Drilling without returns. SURVEY: 1° @ 5,806'. DC: \$18,805 DMC: \$ 1,094	CUM: \$357,145 CMC: \$ 20,402
5-5-84	6,365'	Day 19; Drilling, made 372' in 22.75 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 6,365'. Drilling without returns. Tight hole at 6,100. SURVEY: 1° @ 6,209'. DC: \$16,044 DMC: \$ 2,492	CUM: \$373,189 CMC: \$ 21,830

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) _____	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-1-84 - Drill to 11,391'.
5-31-84

RECEIVED

NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-26A5
LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #43
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 2

4-26-84	3,100'	Day 10; Remarks: Wait on cement. Pump 60 sacks Class G with 3% CaCl ₂ had cement to surface, cut off at 5:PM, weld on casing head and let cool, test to 1000 psi, held, nipple up on BOP stack. DC: \$6,535 DMC: \$ 0	CUM: \$214,279 CMC: \$ 17,186
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5-1-84	4,574'	Day 15; Drilling, made 746' in 23 hrs. MW 8.4, Vis 27, PH 9.0. Remarks: Drilling at 4,574', no hole problems. Survey: 1° @ 3,994', 1° @ 4,285'. DC: \$20,431 DMC: \$ 0	CUM: \$296,769 CMC: \$ 17,849
5-2-84	5,212'	Day 16; Drilling, made 638' in 22.75 hrs. MW 8.4, Vis 27, PH 9.5. Remarks: Drilling at 5,212'. Lost full returns at 5,159'. Drilling ahead without returns. SURVEY: 1° @ 4,877', 1° @ 5,176'. DC: \$26,942 DMC: \$ 712	CUM: \$323,693 CMC: \$ 18,561
5-3-84	5,556'	Day 17; Drilling, made 344' in 15½ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 5,556'. Pull out of hole for plugged bit. Trip in hole. Drilling without returns. SURVEY: 1½° @ 5,484'. DC: \$14,647 DMC: \$ 747	CUM: \$338,340 CMC: \$ 19,308
5-4-84	5,993'	Day 18; Drilling, made 437' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 5,993'. Drilling without returns. SURVEY: 1° @ 5,806'. DC: \$18,805 DMC: \$ 1,094	CUM: \$357,145 CMC: \$ 20,402
5-5-84	6,365'	Day 19; Drilling, made 372' in 22.75 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 6,365'. Drilling without returns. Tight hole at 6,100. SURVEY: 1° @ 6,209'. DC: \$16,044 DMC: \$ 2,492	CUM: \$373,189 CMC: \$ 21,830

WELL: LINMAR-CHRISTENSEN 2-26A5
LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
OPERATOR: LINMAR ENERGY CORPORATION
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 3

5-6-84	6,805'	Day 20; Drilling, made 440' in 23 hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling at 6,805'. Drilling without returns. SURVEY: 1° @ 6,520'. DC: \$19,813 CUM: \$393,002 DMC: \$ 4,913 CMC: \$ 26,855
5-7-84	7,088'	Day 21; Drilling, made 283' in 14½ hrs. MW 8.4, Vis 27, PH 10. Remarks: Drilling to 6,830'. Pull out of hole for new bit, trip in hole. Cut line. Wash 100' to bottom. Drilling to 7,088'. SURVEY: 1° @ 6,830'. DC: \$20,646 CUM: \$413,648 DMC: \$ 5,178 CMC: \$ 32,033
5-8-84	7,298'	Day 22; Drilling, made 210' in 12.75 hrs. MW 8.5, Vis 34, PH 9.0. Remarks: Drilling to 7,206'. Spot 200 bbls on bottom, Pull out of hole to surface casing, mix mud and attempt to get returns. Lost 2000 bbls trying to get returns, got returns, stage in hole, breaking circulation every 10 stands. Drilling to 7,224, lost returns again, build volume, spot 600 bbls. Lost all. Drilling without returns. NO SHOWS. SURVEY: 1° @6830'. DC: \$11,713 CUM: \$425,361 DMC: \$ 2,041 CMC: \$ 34,074
5-9-84	7,598'	Day 23; Drilling, made 300' in 23½ hrs. MW 8.5, Vis 34, PH 9.0. Remarks: Drilling to 7,598'. Drilling without returns. NO SHOWS. SURVEY: 1.5° @7,350'. DC: \$14,412 CUM: \$439,773 DMC: \$ 3,676 CMC: \$ 37,750
5-10-84	7,645'	Day 24; Drilling, made 47' in 7 hrs. MW 8.4, Vis 28, PH 8. Remarks: Drill, spot sweep @ 7,607', Pull out of hole to shoe, spot sweep @ 3,100', pull out of hole. Cut drill line. Change out IBS and make up bit, bit sub, junk sub and install float, hook up air compressor lines. Trip in hole fill pipe @ 3,100'. Wash and ream from 7,504' to bottom with junk sub, drill, pickup rotating head, drill, working tight hole @ 7,645'. Drilling. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$8,132 CUM: \$447,905 DMC: \$4,425 CMC: \$ 42,175
5-11-84	7,835'	Day 25; Drilling, made 190' in 23 hrs. MW 8.4, Vis 28, PH 10. Remarks: Drill, Survey, Drilling at 7,835'. Drilling with alot of torque. SHOW #1: 7,770-778'; Drilling Rate: Before 6 mins., During 4.5 mins., After 7.5 mins. Formation Gas: Before 5 units, During 70 units, After 5 units. No fluoresence, no cut, trace of dark brown oil. SHOW #2: 7,782-788'; Drilling Rate: Before 6.5 mins., During 6 mins., After 7 mins. Formation Gas: Before 5 units, During 55 units, After 10 units. No fluoresence, no cut, trace of dark brown oil. SHOW #3: 7796-802'; Drilling Rate: Before 6 mins., During 6 mins., After 9.5 mins. Formation Gas: Before 10 units, During 90 units, After 5 units. No oil, no fluoresence, trace of dark brown oil. Survey: 1° @ 7,691'. BGG: 5-10 units; CG: 10-35 units. DC: \$12,200 CUM: \$460,105 DMC: \$ 1,511 CMC: \$ 43,686
5-12-84	8,156'	Day 26; Drilling, made 321' in 23½ hrs. MW 8.4, Vis 27. PH 11.5. Remarks: Drilling at 8,156'. Drilling with air and water, 250 cfm. BGG: 5 units; CG: 10 units. DC: \$13,001 CUM: \$473,106 DMC: \$ 366 CMC: \$ 44,052
5-13-84	8,326'	Day 27; Drilling, made 170' in 13 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drilling to 8,326'. Pull out of hole for

WELL: LINMAR-CHRISTENSEN 2-26A5
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 4

5-13-84	cont'd	new bit. Spot LCM pill on bottom. Trip in hole and wash and ream out of gauge hole for 170'. Survey: 3/4° @ 8,311' BGG: 5 units; CG: 10 units. DC: \$7,683 DMC: \$ 354	CUM: \$480,789 CMC: \$ 44,406
5-14-84	8,600'	Day 28' Drilling, made 274' in 20.75 hrs. MW 8.4, Vis 27, PH 11. Remarks: Wash 170' to bottom. Work junk sub. Drilling to 8,600'. SHOW #4: 8,340-348'; Drilling Rate: Before 3.5 mins., During 2 mins., After 4 mins. Formation Gas: Before 20 units, During 150 units, After 10 units. No oil, fluorescence, or cut. SHOW #5: 8,356-364'; Drilling Rate: Before 3 mins., During 1.5 mins., After 2.5 mins. Formation Gas: Before 10 units, During 90 units, After 10 units. No oil, no cut, no fluorescence. SHOW #6: 8,380-386'; Drilling Rate: Before 5 mins., During 2 mins., After 4 mins. Formation Gas: Before 10 units, During 45 units, After 5 units. No oil, cut, or fluorescence. BGG: 5-10 units; CG: 10-25 units; TG: 35 units. DC: \$10,956 DMC: \$ 923	CUM: \$491,745 CMC: \$ 45,329
5-15-84	8,698'	Day 29; Drilling, made 98' in 9½ hrs. MW 8.4, Vis 27, PH 12. Remarks: Drill, survey, drill, pull out of hole. Dress bit and trip in hole with bottom hole assembly. Cut drill line, trip in hole, Wash and ream from 8,619 to 8,677'. Drilling at 8,698'. NO SHOWS. Survey: 3/4° @ 8,633. BGG: 5 units; CG: 10-60 units; TG: 55 units. DC: \$9,666 DMC: \$ 288	CUM: \$501,411 CMC: \$ 45,617
5-16-84	9,002'	Day 30; Drilling, made 304' in 23½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drill, Survey, Drilling at 9,002'. SHOW #7; 8,684-90'; Drilling Rate: Before 5 mins., During 2 mins., After 4.5 mins. Formation Gas: Before 5 units, During 50 units, After 10 units. No fluorescence, no cut, trace of dark brown oil. Survey: 1° @ 8,927'. BGG: 5 units; CG: 20-40 units. DC: \$13,458 DMC: \$ 448	CUM: \$514,869 CMC: \$ 46,065
5-17-84	9,107'	Day 31; Drilling, made 105' in 12½ hrs. MW 8.4, Vis 27, PH 11.5. Remarks: DRill, pull out of hole lost skirt on junk sub, Wait on mill. Lay down NBS and IBS and SDC, Pickup Mill and junk sub, Trip in hole and pickup jars, unload hole at 5,500'. Trip in hole, Wash and Ream 90' to bottom, mill on junk. SHOW #8; 9,046-52'; Drilling Rate: Before 5.5 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 5 units, During 40 units, After 5 units. Trace fluorescence, weak cut, trace of dark brown oil. Survey: 1° @ 8,927'. BGG: 5-15 units; CG: 10-30 units. DC: \$9,473 DMC: \$ 727	CUM: \$524,342 CMC: \$ 46,344
5-18-84	9,243'	Day 32; Drilling, made 138' in 14 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Mill on junk, trip out of hole, lay down mill, pick up bit, go in hole, wash and ream 38' to bottom, drilling at 9,243'. NO SHOWS. BGG: 5-20 units, CG: 10-25 units; TG: 50 units. DC: \$8,102 DMC: \$ 210	CUM: \$532,444 CMC: \$ 46,554
5-19-84	9,400'	Day 33; Drilling, made 157' in 23½ hrs. MW 8.9, Vis 31, Cake 1, PH 10.5. Remarks: Drilling, Survey, Drilling at 9,400' with no problems. NO SHOWS. Survey: 1-3/4° @ 9,226'. BGG: 5-15 units; CG: 10-20 units. (cont'd on next page)	

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PAGE 5

5-19-84	cont'd	DC: \$13,605 DMC: \$ 4,203	CUM: \$546,049 CMC: \$ 50,757
5-20-84	9,613'	Day 34; Drilling, made 213' in 24 hrs. MW 8.9, Vis 34, Cake 1, PH 11.5. Remarks: Drilling @ 9,613' with no problems. NO SHOWS. BGG: 5-15 units; CG: 10-25 units. DC: \$17,500 DMC: \$ 6,801	CUM: \$563,549 CMC: \$ 57,558
5-21-84	9,700'	Day 35; Drilling, made 87' in 13½ hrs. MW 8.9, Vis 31, Cake 1, PH 10.5. Remarks: Drilling at 9,700' with no problems. SHOW #9; 9,622-630'; Drilling Rate: Before 6 mins., During 6 mins., After 9 mins. Formation Gas: Before 5 units, During 80 units, After 5 units. Trace of dark brown oil, no cut, no fluorescence. Survey: 2° @ 9,650'. BGG: 5 units; CG: 10 units; TG: 50 units. DC: \$10,068 DMC: \$ 2,857	CUM: \$573,617 CMC: \$ 60,415
5-22-84	9,863'	Day 36; Drilling, made 163' in 24 hrs. MW 8.8, Vis 32, Cake 2, PH 10.5. Remarks: Drilling at 9,863' with no problems. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$12,161 DMC: \$ 1,826	CUM: \$585,778 CMC: \$ 62,241
5-23-84	10,002'	Day 37; Drilling, made 139' in 22-¾ hrs. MW 8.8, Vis 33, Cake 2, PH 11. Remarks: Drilling, survey, Drilling. NO SHOWS. Survey: 2° @ 9,950'. BGG: 5-10 units; CG: 10-15 units. DC: \$12,149 DMC: \$ 3,586	CUM: \$597,927 CMC: \$ 65,827
5-24-84	10,107'	Day 38; Drilling, made 105' in 12½ hrs. MW 8.8, Vis 31, PH 12. Remarks: Drilling, pull out of hole, dress bit, trip in hole, wash and ream from 9400' to 9440', trip in hole, wash and ream from 9960' to 10,007'. Drilling. NO SHOWS. BGG: 10 units; CG: 20 units. DC: \$10,769 DMC: \$ 3,634	CUM: \$608,696 CMC: \$ 69,461
5-25-84	10,386'	Day 39; Drilling, made 279' in 23 hrs. MW 9, Vis 32, PH 12.5. Remarks: Drilling, rig service, drilling, survey, drilling at 10,386'. NO SHOWS. Survey: 2½° @ 10,242'. BGG: 5 units; CG: 10 units. DC: \$14,116 DMC: \$ 3,102	CUM: \$622,812 CMC: \$ 73,095
5-26-84	10,435'	Day 40; Drilling, made 49' in 4 hrs. MW 8.9, Vis 29, PH 12.5. Remarks: Drilling, string washed and twisted into, trip out of hole. Left 756' of fish in hole. Pickup Jars, bumper sub and overshot. Trip in hole, fishing, trip out of hole with fish. Lay down fishing tools and Magflux heavyweight drill pipe and drill collars. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$12,274 DMC: \$ 7,240	CUM: \$635,086 CMC: \$ 80,335
5-27-84	10,553'	Day 41; Drilling, made 118' in 10½ hrs. MW 8.9, Vis 31, PH 12.5. Remarks: Drill collars, rig service, repair air hosit, dress new bit. Trip in hole, lay down jars. Trip in hole, break circulation at 5,500' trip in hole, wash and ream 43' to bottom. Drilling at 10,553' with no problems. Drill pipe and drill collars. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$11,297 DMC: \$ 650	CUM: \$646,383 CMC: \$ 80,985
5-28-84	10,847'	Day 42; Drilling, made 294' in 22 hrs. MW 8.8, Vis 31, PH 12. Remarks: Circulate and survey, drilling, rig service. Drilling (CONT'D ON NEXT PAGE)	

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 6

5-28-84	cont'd	survey, drilling at 10,847' with no problems. NO SHOWS. Survey: 3° @10,522'; 4° @ 10,801'. BGG: 5 units; CG: 10 units. DC: \$20,121 CUM: \$666,504 DMC: \$ 3,804 CMC: \$ 84,789
5-29-84	11,104'	Day 43; Drilling, made 257' in 21 hrs. MW 9.0, Vis 30, PH 12. Remarks: Wash back to bottom after survey. Drilling, rig service. Change out rotating head rubber. Drilling, circulate and survey. Wash 8' of fill, drilling at 11,104' with no problems. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$15,871 CUM: \$682,375 DMC: \$ 2,447 CMC: \$ 87,236
5-30-84	11,363'	Day 44; Drilling, made 259' in 22-3/4 hrs. MW 9.1, Vis 31, PH 12. Remarks: Drilling, rig service, drilling and survey. Drilling @ 11,363' with no problems. NO SHOWS. Survey: 3½° @ 11,294'. BGG: 5 units; CG: 10 units. DC: \$13,606 CUM: \$695,981 DMC: \$ 3,112 CMC: \$ 90,348
5-31-84	11,391'	Day 45; Drilling, made 28' in 3 hrs. MW 9.1, Vis 32, Cake 3, PH 12. Remarks: Drilling, trip out of hole. Lay down 15 joints drill pipe. Trip out of hole. Lay down 5 joints of heavy weight drill pipe. Dress bit, trip in hole with drill collars. Pick up drill pipe. Trip in hole. Work on SCR and trip in hole. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$10,613 CUM: \$706,594 DMC: \$ 3,239 CMC: \$ 93,587
6-1-84	11,639'	Day 46; Drilling, made 248' in 23 hrs. MW 9.1, Vis 32, PH 12. Remarks: Wash and ream 28' to bottom. Drilling, connection bridge at 11,425, wash and ream to bottom. Drilling at 11,639' with no problems. SHOW #10; 11,440-450'; Drilling Rate: Before 4 mins., During 2 mins., After 4 mins. Formation Gas: Before 5 units, During 5 units, After 5 units. SHOW #11; 11,566-576; Drilling Rate: Before 7 mins., During 7 mins., After 6 mins. Formation Gas: Before 5 units, During 90 units, After 10 units. SHOW #12; 11,584-592'; Drilling Rate: Before 6 mins., During 5 mins., After 8 mins. Formation Gas: Before 10 units, During 50 units, After 10 units. SHOW #13; 11,612-618'; Drilling Rate: Before 11 mins., During 8 mins., After 12 mins. Formation Gas: Before 10 units, During 30 units, After 10 units. BGG: 5-15 units; CG: 10-125 units. DC: \$12,292 CUM: \$718,886 DMC: \$ 934 CMC: \$ 94,521
6-2-84	11,726'	Day 47; Drilling, made 87' in 14-3/4 hrs. MW 9.0, Vis 30, PH 12. Remarks: Drilling, rig service, drilling. Clean LCM out of mud pump. Drilling, circulate and rug up corrosion equipment for trip out of hole. Survey, pull out of hole, dress bit, trip in hole. NO SHOWS. Survey: 3° @ 11,700'. BGG: 5 units; CG: 10 units. DC: \$9,140 CUM: \$728,026 DMC: \$2,229 CMC: \$ 96,550
6-3-84	11,864'	Day 48; Drilling, made 138' in 20½ hrs. MW 8.9, Vis 30, PH 12. Remarks: Trip in hole. Break circulation at 9,937'. Trip in hole. Wash out bridge at 11,674' and wash 18' to bottom. Drilling at 11,864'. No Problems. NO SHOWS. BGG: 5 units, CG: 10 units; TG: 30 units. DC: \$8,055 CUM: \$736,081 DMC: \$ 707 CMC: \$ 97,257
6-4-84	11,960'	Day 49; Drilling, made 96' in 18-3/4 hrs. MW 9.0, Vis 32, WL 50, Cake 2, PH 12. Remarks: Drilling, rig service, drilling. Shut well in. Gas kick at circulation thru choke, to kill gas kick. (cont'd on next page)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1467' FWL, 776' FSL (SESW)		8. FARM OR LEASE NAME CHRISTENSEN
14. PERMIT NO. 43-013-30905	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6767' GR	9. WELL NO. 2-26A5
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-1-84 - Drill to 14,173'.
- 6-17-84 -
- 6-18-84 - Run electric logs.
- 6-19-84 - Run and cement 32 jts. 7", 32#, P-110, 73 jts. 7", 32#, S-95, 136 jts.
- 6-23-84 - 7", 29#, S-95, and 58 jts. 7", 26#, S-95 casing with 595 sxs. Lite, tailed by 250 sxs. "G". Drill cement, pressure test.
- 6-24-84 -
- 6-30-84 - Drill to 13,789'.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 6

5-28-84	cont'd	survey, drilling at 10,847' with no problems. NO SHOWS. Survey: 3° @10,522'; 4° @ 10,801'. BGG: 5 units; CG: 10 units. DC: \$20,121 CUM: \$666,504 DMC: \$ 3,804 CMC: \$ 84,789
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5-31-84	11,391'	Day 45; Drilling, made 28' in 3 hrs. MW 9.1, Vis 32, Cake 3, PH 12. Remarks: Drilling, trip out of hole. Lay down 15 joints drill pipe. Trip out of hole. Lay down 5 joints of heavy weight drill pipe. Dress bit, trip in hole with drill collars. Pick up drill pipe. Trip in hole. Work on SCR and trip in hole. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$10,613 CUM: \$706,594 DMC: \$ 3,239 CMC: \$ 93,587
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6-2-84	11,726'	Day 47; Drilling, made 87' in 14-3/4 hrs. MW 9.0, Vis 30, PH 12. Remarks: Drilling, rig service, drilling. Clean LCM out of mud pump. Drilling, circulate and rug up corrosion equipment for trip out of hole. Survey, pull out of hole, dress bit, trip in hole. NO SHOWS. Survey: 3° @ 11,700'. BGG: 5 units; CG: 10 units. DC: \$9,140 CUM: \$728,026 DMC: \$2,029 CMC: \$ 96,550
6-3-84	11,864'	Day 48; Drilling, made 138' in 20 1/2 hrs. MW 8.9, Vis 30, PH 12. Remarks: Trip in hole. Break circulation at 9,937'. Trip in hole. Wash out bridge at 11,674' and wash 18' to bottom. Drilling at 11,864'. No Problems. NO SHOWS. BGG: 5 units, CG: 10 units; TG: 30 units. DC: \$8,055 CUM: \$736,081 DMC: \$ 707 CMC: \$ 97,257
6-4-84	11,960'	Day 49; Drilling, made 96' in 18-3/4 hrs. MW 9.0, Vis 32, WL 50, Cake 2, PH 12. Remarks: Drilling, rig service, drilling. Shut well in. Gas kick at circulation thru choke, to kill gas kick. (cont'd on next page)

WELL: LINMAR-CHRISTENSEN 2-26A5
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PAGE 7

6-4-84 cont'd Wash and ream from 11,890' - 11,930'. Drilling at 11,960', lost 90 Bbls of mud in 5 hrs. No air. SHOW #14; 11,858-870'; Drilling Rate: Before 13 mins., During 10 mins., After 13 mins. Formation Gas: Before 5 units, During 20 units, After 5 units. SHOW #15; 11,910-930'; Drilling Rate: Before 11 mins., During 8 mins., After 14 mins. Formation Gas: Before 5 units, During 700 units, After 5 units. BGG: 5-10 units, CG: 10 units.
DC: \$8,228 CUM: \$744,309
DMC: \$1,972 CMC: \$99,229

6-5-84 12,075' Day 50; Drilling, made 115' in 23-3/4 hrs. MW 8.9, Vis 34, WL 36, Cake 2, PH 10.5. Remarks: Drilling, rig service, drilling. No problems. SHOW #16; 11,950-960'; Drilling Rate: Before 18 mins., During 13 mins., After 15 mins. Formation Gas: Before 10 units, During 100 units, After 70 units. SHOW #16; 11,968-986'; Drilling Rate: Before 14 mins., During 8 mins., After 13 mins. Formation Gas: Before 90 units, During 520 units, After 150 units. BGG: 45-90 units; CG: 60-150 units.
DC: \$14,016 CUM: \$758,325
DMC: \$3,765 CMC: \$102,994

6-6-84 12,138' Day 51; Drilling, made 48' in 11 hrs. MW 9, Vis 32, WL 38, Cake 2, PH 11.5. Remarks: Drilling, to 12,080', drop survey and trip out for bit, pull slow, hole stayed full, pick up bit #16 and trip in to 3,000', cut drilling line, trip in hole, wash and ream 150' to bottom, did not appear to have lost mud on trip, lost 50 Bbls of mud in last 6 hrs. Drilling at 12,138'. NO SHOWS. Survey; 2-3/4° @ 12,050'. BGG: 15-25 units; CG: 30 units; TG: 1160 units.
DC: \$10,827 CUM: \$769,152
DMC: \$6,226 CMC: \$109,220

6-7-84 12,284' Day 52; Drilling, made 146' in 23-3/4 hrs. MW 9, Vis 36, WL 30, Cake 2, PH 11.5. Remarks: Drilling at 12,284', lost approximately 250-275 Bbls of mud in the last 24 hrs. SHOW #18; 12,160-170'; Drilling Rate: Before 7 mins., During 2 mins., After 8 mins. Formation Gas: Before 20 units, During 1600 units, After 900 units. BGG: 80-450 units; CG: 150-500 units.
DC: \$21,077 CUM: \$790,229
DMC: \$2,320 CMC: \$111,530

6-8-84 12,428' Day 53; Drilling, made 144' in 23-3/4 hrs. MW 9, Vis 37, WL 32, Cake 2, PH 11.5. Remarks: Drilling, at 12,428', lost approx. 140 Bbls of mud in the last 24 hrs. NO SHOWS. BGG: 30-70 units; CG: 300-400 units.
DC: \$10,767 CUM: \$800,996
DMC: \$5,103 CMC: \$116,633

6-9-84 12,491' Day 54; Drilling, made 63' in 10 1/2 hrs. MW 9.1, Vis 37, WL 28, Cake 2, PH 11.5. Remarks: Drilling to 12,465', circulate and spot LCM pill on bottom, drop survey, pull out of hole for bit, pick up bit #17, trip in hole, break circulation at 8,000', wash and ream 80' to bottom, drilling at 12,491'. NO SHOWS. Survey: 2° @ 12,425'. BGG: 15-50 units; CG: 150-200 units; TG: 500 units after gas buster.
DC: \$8,335 CUM: \$809,331
DMC: \$4,227 CMC: \$120,860

6-10-84 12,535' Day 55; Drilling, made 44' in 8 hrs. MW 9.5, Vis 55, WL 40, Cake 4, PH 12.5. Remarks: Drilling, to 12,495', had 15 bbls gain in 3/4 hr., pick up and check for flow, had strong flow, shut well in, record 150 psi in drill pipe and annulus, circulate thru choke at kill rate, increase mud weight 9.1 to 9.3, lost approx. 100 bbls of mud, take off choke and put on gas buster, drill to 12,509', gained approx. 100 bbls of fluid, put on choke and
(CONT'D ON NEXT PAGE)

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PAGE 8

6-10-84	cont'd	circulate clean, take off choke and put on gas buster, drill to 12,535', lost complete returns, build volume and pump at slow rate, pump 1000 bbls of mud away, regain returns at 5:45 AM circulate slow. BGG: 200-350 units, CG: 400- past gas buster. DC: \$9,789 CUM: \$819,120 DMC: \$2,189 CMC: \$120,860
6-11-84	12,642'	Day 56; Drilling, made 107' in 21½ hrs. MW 9.5, Vis 45, WL 50, Cake 3, PH 12.5. Remarks: Circulate slow and rebuild volume in pits, increase circulation rate slow, circulate with partial returns, wash and ream 12' of fill, resume drilling, Drilling at 12,642' with full returns. NO SHOWS. BGG: 80-400 units; CG: 360-1000 units. DC: \$9,923 CUM: \$829,043 DMC: \$5,221 CMC: \$120,860
6-12-84	12,681'	Day 57; Drilling, made 39' in 10-¾ hrs. MW 9.5, Vis 40, WL 35, Cake 2, PH 11.5. Remarks: Drilling to 12,676', Pull out of hole for bit and low pump pressure. Found hole in drill pipe 114 stands and 2 singles down, lay down joint with hole in slip area, hole 2' down from box end, pick up bit #18 and trip in hole break circulation at 8,000', wash and ream 80' to bottom, drilling at 12,681'. NO SHOWS. BGG: 100-120 units; CG: 300 units. DC: \$21,700 CUM: \$850,743 DMC: \$14,419 CMC: \$142,689
6-13-84	12,795'	Day 58; Drilling, made 114' in 23½ hrs. MW 9.5, Vis 43, WL 40, Cake 2, PH 11.5. Remarks: Drilling at 12,795 with no hole problems. NO SHOWS. BGG: 80-200 units; CG: 160-800 units; TG: 1100 units. DC: \$8,599 CUM: \$859,342 DMC: \$3,581 CMC: \$150,270
6-14-84	12,887'	Day 59; Drilling, made 92' in 15-¾ hrs. MW 9.5, Vis 50, WL 24, Cake 2, PH 11.5. Remarks: Drilling to 12,852', lost pump pressure, check pumps, pull out of hole to look for hole in drilling string, found cracked box in #12 drill collar from top, break and redrop all drill collars on trip in, re-run bit #18. SHOW #19; 12,808-820'; Drilling Rate: Before 9 mins., During 4 mins., After 8 mins. Formation Gas: Before 100 units, During 900 units, After 700 units. No cut, no fluorescence, slight increase in dark brown oil. BGG: 100-800 units; CG: 400-1000 units. DC: \$7,911 CUM: \$867,253 DMC: \$4,336 CMC: \$154,601
6-15-84	12,918' (corrected)	Day 60; Drilling, made 31' in 14 hrs. MW 9.6, Vis 42, WL 12, Cake 2, PH 10.5. Remarks: Trip in hole to 2,000', pull back out and pick up bit #19, Trip in hole to 3,000', cut at 12,918' NO SHOWS. BGG: 200-300 units; CG: 1100 units; TG: 1150 past gas buster. DC: \$11,156 CUM: \$878,409 DMC: \$ 3,276 CMC: \$157,882
6-16-84	12,984'	Day 61; Drilling, made 66' in 24 hrs. MW 9.6, Vis 47, WL 9.2, Cake 2, PH 10.5. Remarks: Drilling at 12,984'. NO SHOWS. BGG: 200-350 units; CG: 500-650 units; TG: 1250 units. DC: \$4,934 CUM: \$883,343 DMC: \$1,298 CMC: \$159,181
6-17-84	12,987'	Day 62; Drilling, made 3' in 1 hr. MW 9.6, Vis 52, WL 8.6, Cake 2, PH 10.5. Remarks: Drilling to 12,987', pump sweep and circulate for logs, short trip 15 stands, pump sweep and circulate and condition for logs, pump slug and drop survey, chain and SLM out of hole to run logs, rig up Schlumberger and check out tools NO SHOWS. Survey: misrun at 12,987'. BGG: 180-200 (CONT'D ON NEXT PAGE)

WELL: LINMAR-CHRISTENSEN 2-26A5
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PAGE 9

6-17-84	cont'd	units; TG: 1250 units. DC: \$11,090 DMC: \$ 3,320	CUM: \$894,433 CMC: \$162,501
6-18-84	12,987'	Day 63; MW 9.6, Vis 51, WL 9.2, Cake 2, PH 10.5. Remarks: Run electric logs with Schlumberger and rig down, Pick up bit, trip in hole, wash and ream 100' to bottom, circulate to run 7" casing, short trip 10 stands, circulate and condition for casing. NO SHOWS. BGG: 800 units; TG: 1000 units past gas buster. 20-25' flare. DC: \$35,924 DMC: \$ 2,651	CUM: \$930,357 CMC: \$165,152
6-19-84	12,987'	Day 64; MW 9.5, Vis 50, WL 10, Cake 3, PH 10. Remarks: Circulate and clean hole of gas, drop survey and slug pipe, lay down drill pipe and drill collars, rig up and running 7" casing, hole started to take mud with 8,000' of pipe in hole, had no displacement with 9,000' of pipe in hole, go in slow and keeping hole full on back side. NO SHOWS. Survey: 3 1/4° @ 12,950'. BGG: 800-350 units. DC: \$18,483 DMC: \$ 440	CUM: \$948,840 CMC: \$165,592
6-20-84	12,987'	Day 65; MW 9.5, Vis 49, WL 10.2, Cake 3, PH 10. Remarks: Finish running 7" casing. Ran 32 joints 7" P110 32# 1492.50', 73 joints 7" S95, 32# 3020.23', 136 joints 7" S95 29# 5669.20', 58 joints 7" 26#, 2535.12', land at 12,987' KB, circulate out gas, cement with 595 sacks light with 10# per sack Kolite, 10% salt, @ 10.8# per gal., followed by 250 sacks class G with 10% salt, .2% D120 @ 15.9# per gal. Good returns during job. Bump plug 5 bbls over, got 2.5 bbls back. Bump plug at 3:45 PM with 500 psi, bleed back, float held. Wait on cement. Set slips with 275K. TG: 1250 units. DC: \$197,672 DMC: \$ 3,431	CUM: \$1,146,512 CMC: \$ 169,023
6-21-84	12,987'	Day 66; MW 9.5, Vis 46, WL 12, Cake 2, PH 10. Remarks: Nipple down on BOP's, raise stack and set slips, cut off casing and nipple up BOPs, change rams to 3.5", change out kellys, pick up plug and pressure test on BOPs, pipe rams leaked, changed ram rubbers, test, still leaked, change ram rubbers, test, leaked, change ram rubbers, test leaked, wait on new rubbers for pipe rams, test blind rams, leaked, wait on rubbers for same, install new pipe ram rubbers, hydril tested 3500 psi, manifold tested to 5000 psi. DC: \$11,326 DMC: \$ 658	CUM: \$1,157,838 CMC: \$ 169,023
6-22-84	12,987'	Day 67; MW 9.5, Vis 42, WL 11.8, Cake 2, PH 10. Remarks: Change pipe rams, test, held, blind rams leaked, test kelly, upper kelly valve leaked, change blind rams, test, held, tighten two flanges, test wing valves, test BOP stack, wing valves, choke manifold, kelly, floor valves to 5000 psi, hydril to 3500 psi, all held, Rig down tester, pick up bit #20, and picking up 4.75" drill collars, change out upper kelly valve, rig up lay down machine, picking up 3.5" drill pipe. NO SHOWS. DC: \$8,948 DMC: \$ 0	CUM: \$1,166,786 CMC: \$ 169,023
6-23-84	13,020'	Day 68; Drilling, made 33' in 8 1/2 hrs. MW 9.6, Vis 45, WL 15, Cake 2, PH 10. Remarks: Pick up 3.5" drill pipe, wash 100' to bottom, drill out plug, float collar, at 12,944', drill cement test casing to 2500 psi, held, drill cement and shoe at 12,887', drill formation to 12,994', test formation to 2000 psi, held, Pull out of hole for bit, pick up bit #21, Bottom hole assembly, trip in hole, pick up rotating head, drilling at 13,020'. NO (CONT'D ON NEXT PAGE)	

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-23-84	cont'd	NO SHOWS. BGG: 20 units. DC: \$21,899 DMC: \$ 658	CUM: \$1,188,685 CMC: \$ 169,681
6-24-84	13,123'	Day 69; Drilling, made 103' in 23-3/4 hrs. MW 9.7, Vis 50, WL 12, Cake 2, PH 10.5. Remarks: Drilling at 13,123' with no problems. NO SHOWS. BGG: 5-10 units. DC: \$8,670 DMC: \$ 0	CUM: \$1,197,355 CMC: \$ 169,681
6-25-84	13,199'	Day 70; Drilling, made 76' in 23-3/4 hrs. MW 9.8, Vis 50, WL 10, Cake 2, PH 11.5. Remarks: Driling at 13,199' with no problems. SHOW #21; 13,170-178'; Drilling Rate: Before 20 mins., During 13 mins., After 20 mins. Formation Gas: Before 5 units, During 75 units, After 25 units. No cut, no fluoresence, no oil. BGG: 5-25 units. DC: \$10,150 DMC: \$ 1,480	CUM: \$1,207,505 CMC: \$ 171,161
6-26-84	13,331'	Day 71; Drilling, made 132' in 23-3/4 hrs. MW 9.9, Vis 50, WL 8.6, Cake 2, PH 12. Remarks: Drilling at 13,199' with no hole problems. NO SHOWS. BGG: 5 units; CG: 540-760 units. DC: \$17,958 DMC: \$ 7,921	CUM: \$1,225,463 CMC: \$ 179,081
6-27-84	13,469'	Day 72; Drilling, made 138' in 23-3/4 hrs. MW 9.9, Vis 50, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling at 13,469' with no problems. BOP test and fork lift moved casing and drill pipe. NO SHOWS. BGG: 5-10 units; CG: 0-40 units. DC: \$13,015 DMC: \$ 1,765	CUM: \$1,238,478 CMC: \$ 180,846
6-28-84	13,604'	Day 73; Drilling, made 135' in 23-3/4 hrs. MW 10.1, Vis 50, WL 9.6, Cake 2, PH 11.5. Remarks: Drilling at 13,604' with no problems. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$16,437 DMC: \$ 7,267	CUM: \$1,254,915 CMC: \$ 188,113
6-29-84	13,735'	Day 74; Drilling, made 131' in 23-3/4 hrs. MW 10.4, Vis 48, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling at 13,735' with no problems. BGG: 5 units; CG: 10 units. DC: \$10,681 DMC: \$ 1,511	CUM: \$1,265,596 CMC: \$ 189,624
6-30-84	13,789'	Day 75; Drilling, made 54' in 7-3/4 hrs. MW 10.4, Vis 48, WL 10.4, Cake 2, PH 10.5. Remarks: Drilling to 13,769', circulate bottoms up, pull out of hole for bit, pick up bit #22, trip in hole, cut drilling line, tag bridge at 13,411', drill out, wash and ream 75' to bottom, drilling at 13,789'. NO SHOWS. BGG: 5 units; CG: 10 units; TG: 20 units. DC: \$18,869 DMC: \$ 1,299	CUM: \$1,284,465 CMC: \$ 190,923
7-1-84	13,931'	Day 76; Drilling, made 142' in 23-3/4 hrs. MW 11.5, Vis 49, WL 10, Cake 2, PH 10.5. Remarks: Drilling at 13,931', raised mud weight from 10.4 to 11.5. NO SHOWS. BGG: 5 units. DC: \$9,866 DMC: \$ 696	CUM: \$1,294,331 CMC: \$ 191,619
7-2-84	14,061'	Day 77; Drilling, made 130' in 23 1/2 hrs. MW 11.5, Vis 50, WL 10.8, Cake 2, PH 10.5. Remarks: Drilling at 14,061' with no problems. NO SHOWS. BGG: 5 units. DC: \$16,615 DMC: \$ 7,445	CUM: \$1,310,946 CMC: \$ 199,064
7-3-84	14,173'	Day 78; Drilling, made 112' in 21 1/2 hrs. MW 11.5, Vis 49, (CONT'D ON NEXT PAGE)	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1467' FWL, 776' FSL (SESW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME CHRISTENSEN</p> <p>9. WELL NO. 2-26A5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T1S, R5W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30905</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6767' GR</p>	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-1-84 - Drill to TD @ 16,185'.

7-24-84 -

7-25-84 - Run electric logs.

7-26-84 - Run and cement 79 jts. 5", 18#, P-110, Hydril FJP casing with 904 sxs.

7-31-84 - "G".

RECEIVED

NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 10

6-23-84	cont'd	NO SHOWS. BGG: 20 units. DC: \$21,899 DMC: \$ 658	CUM: \$1,188,685 CMC: \$ 169,681
6-24-84	13,123'	Day 69; Drilling, made 103' in 23-3/4 hrs. MW 9.7, Vis 50, WL 12, Cake 2, PH 10.5. Remarks: Drilling at 13,123' with no problems. NO SHOWS. BGG: 5-10 units. DC: \$8,670 DMC: \$ 0	CUM: \$1,197,355 CMC: \$ 169,681
6-25-84	13,199'	Day 70; Drilling, made 76' in 23-3/4 hrs. MW 9.8, Vis 50, WL 10, Cake 2, PH 11.5. Remarks: Driling at 13,199' with no problems. SHOW #21; 13,170-178'; Drilling Rate: Before 20 mins., During 13 mins., After 20 mins. Formation Gas: Before 5 units, During 75 units, After 25 units. No cut, no fluorensence, no oil. BGG: 5-25 units. DC: \$10,150 DMC: \$ 1,480	CUM: \$1,207,505 CMC: \$ 171,161
6-26-84	13,331'	Day 71; Drilling, made 132' in 23-3/4 hrs. MW 9.9, Vis 50, WL 8.6, Cake 2, PH 12. Remarks: Drilling at 13,199' with no hole problems. NO SHOWS. BGG: 5 units; CG: 540-760 units. DC: \$17,958 DMC: \$ 7,921	CUM: \$1,225,463 CMC: \$ 179,081
6-27-84	13,469'	Day 72; Drilling, made 138' in 23-3/4 hrs. MW 9.9, Vis 50, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling at 13,469' with no problems. BOP test and fork lift moved casing and drill pipe. NO SHOWS. BGG: 5-10 units; CG: 0-40 units. DC: \$13,015 DMC: \$ 1,765	CUM: \$1,238,478 CMC: \$ 180,846
6-28-84	13,604'	Day 73; Drilling, made 135' in 23-3/4 hrs. MW 10.1, Vis 50, WL 9.6, Cake 2, PH 11.5. Remarks: Drilling at 13,604' with no problems. NO SHOWS. BGG: 5 units; CG: 10 units. DC: \$16,437 DMC: \$ 7,267	CUM: \$1,254,915 CMC: \$ 188,113
6-29-84	13,735'	Day 74; Drilling, made 131' in 23-3/4 hrs. MW 10.4, Vis 48, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling at 13,735' with no problems. BGG: 5 units; CG: 10 units. DC: \$10,681 DMC: \$ 1,511	CUM: \$1,265,596 CMC: \$ 189,624
6-30-84	13,789'	Day 75; Drilling, made 54' in 7-3/4 hrs. MW 10.4, Vis 48, WL 10.4, Cake 2, PH 10.5. Remarks: Drilling to 13,769', circulate bottoms up, pull out of hole for bit, pick up bit #22, trip in hole, cut drilling line, tag bridge at 13,411', drill out, wash and ream 75' to bottom, drilling at 13,789'. NO SHOWS. BGG: 5 units; CG: 10 units; TG: 20 units. DC: \$18,869 DMC: \$ 1,299	CUM: \$1,284,465 CMC: \$ 190,923
7-1-84	13,931'	Day 76; Drilling, made 142' in 23-3/4 hrs. MW 11.5, Vis 49, WL 10, Cake 2, PH 10.5. Remarks: Drilling at 13,931', raised mud weight from 10.4 to 11.5. NO SHOWS. BGG: 5 units. DC: \$9,866 DMC: \$ 696	CUM: \$1,294,331 CMC: \$ 191,619
7-2-84	14,061'	Day 77; Drilling, made 130' in 23 1/2 hrs. MW 11.5, Vis 50, WL 10.8, Cake 2, PH 10.5. Remarks: Drilling at 14,061' with no problems. NO SHOWS. BGG: 5 units. DC: \$16,615 DMC: \$ 7,445	CUM: \$1,310,946 CMC: \$ 199,064
7-3-84	14,173'	Day 78; Drilling, made 112' in 21 1/2 hrs. MW 11.5, Vis 49, (CONT'D ON NEXT PAGE)	

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
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 OBJECTIVE ZONE: WASATCH FORMATION
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PAGE 11

7-3-84	cont'd	WL 12.4, Cake 2, PH 10.5. Remarks: Drilling to 14,106', pull 3 stands and repair kelly swivel, drilling at 14,173', #1 SCR down. NO SHOWS. BGG: 5 units. DC: \$10,144 DMC: \$ 974	CUM: \$1,321,090 CMC: \$ 200,038
7-4-84	14,294'	Day 79; Drilling, made 121' in 23-3/4 hrs. MW 11.7, Vis 49, WL 11.2, Cake 2, PH 10.5. Remarks: Drilling at 14,294'. NO SHOWS. BGG: 5 units. DC: \$9,825 DMC: \$ 655	CUM: \$1,330,915 CMC: \$ 200,692
7-5-84	14,403'	Day 80; Drilling, made 109' in 23 1/4 hrs. MW 11.7, Vis 50, WL 9.6, Cake 2, PH 10. Remarks: Drilling at 14,403'. NO SHOWS. BGG: 5 units. DC: \$9,992 DMC: \$ 822	CUM: \$1,340,907 CMC: \$ 201,514
7-6-84	14,472'	Day 81; Drilling, mad3 69' in 18 1/2 hrs. MW 12, Vis 51, WL 9.6, Cake 2, PH 11. Remarks: Drilling to 14,416', pick up and check for flow, had flow with out pumps, no flow or gain with pump, circulate and raise weight from 11.6 to 11.8+, work tight hole, wash and ream back to bottom, resume drilling, raise weight to 12 ppg, drilling at 14,472'. SHOW #22; 14,408-418'; Drilling Rate: Before 13 mins., During 12 mins., After 14 mins. Formation Gas: Before 5 units, During 1350 units, After 20 units. No fluoresence, no cut, fair amount of dark brown oil. BGG: 10-35 units; CG: 60-400 units. DC: \$9,838 DMC: \$ 668	CUM: \$1,350,745 CMC: \$ 202,182
7-7-84	14,597'	Day 82; Drilling, made 125' in 23-3/4 hrs. MW 12.1, Vis 50, WL 8.8, PH 11.5. Remarks: Drilling at 14,597'. NO SHOWS. BGG: 20-90 units; CG: 400-800 units. DC: \$16,957 DMC: \$ 7,787	CUM: \$1,367,711 CMC: \$ 209,969
7-8-84	14,702'	Day 83; Drilling, made 105' in 23 1/4 hrs. MW 12, Vis 50, WL 9.6, Cake 2, PH 11. Remarks: Drilling at 14,702'. SHOW #23; 14,682-690'; Drilling RATE: Before 12 mins., During 12 mins., After 13 mins. Formation Gas: Before 25 units, During 70 units, After 25 units. No cut, no fluoresence, trace of dark brown oil. BGG: 10-25 units; CG: 20-45 units. DC: \$9,928 DMC: \$ 758	CUM: \$1,377,639 CMC: \$ 210,726
7-9-84	14,765'	Day 84; Drilling, made 63' in 14-3/4 hrs. MW 12, Vis 50, WL 10, Cake 2, PH 11.4. Remarks: Drilling to 14,765', check pumps and pre sure loss, drilling lost 200 psi, lost 15,000# string weight, circulate, pull out of hole, pin on #15 drill collar from top twisted off, lay down drill collar, pick up overshot with 4-5/8" grapple, tripping in hole with overshot, Left 15 drill collars and bottom hole assembly in hole, total of 480.38'- top of fish at 14,285' KB. SHOW #24; 14,710-718'; Drilling Rate: Before 12 mins., During 10 mins., After 11 mins. Formation Gas: Before 55 units, During 100 units, AFTER 55 units. No fluoresence, no cut, trace of dark brown oil. SHOW #25; 14,738-748'; Drilling Rate: Before 15 mins., During 15 mins., After 15 mins. Formation Gas: Before 60 units, During 250 units, After 55 units. No cut, no fluoresence, trace of dark brown oil. BGG: 30-60 units; CG: 1150-1250 units. DC: \$9,767 DMC: \$ 597	CUM: \$1,387,406 CMC: \$ 210,726

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PAGE 12

7-10-84 14,765' Day 85; MW 12.2, Vis 50, WL 8, Cake 1, PH 12. Remarks: Trip in hole with overshot, circulate out gas at top of fish, work over fish with overshot, circulate through fish, pick up off bottom, free, circulate bottoms up, hole started to get sticky, pull up into casing finish circulate out gas, pull out of hole, chain out, lay down fish and tools, pull out of hole, pick up bit #23, magna flux drill collars, bottom hole assembly, change out short drill collar, 1 IBS, 11 Drill collars, undersize or cracked, wait on drill collars. NO SHOWS. TG: 1200 thru gas buster.
 DC: \$19,043 CUM: \$1,406,449
 DMC: \$ 863 CMC: \$ 211,995

7-11-84 13,848' Day 86; Drilling, made 83' in 15 hrs. MW 12.1, Vis 50, WL 8.4, Cake 1, PH 11.5. Remarks: Pick up drill collars and trip in hole, wash and ream 170' to bottom, some tight hole, drilling at 14,848'. SHOW #26; 14,782-790'; Drilling Rate: Before 13 mins., During 9 mins., After 10 mins. Formation Gas: Before 55 units, During 280 units, After 60 units. No fluorescence, no cut, trace of dark brown oil. BGG: 25-120 units; CG: 75-160 units; TG: 1200 past gas buster.
 DC: \$9,270 CUM: \$1,415,719
 DMC: \$ 0 CMC: \$ 211,995

7-12-84 14,995' Day 87; Drilling, made 147' in 23 hrs. MW 12.1, Vis 50, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling to 14,878', lost returns, work pipe and mix LCM pill. Regain returns, resume drilling, drilling at 14,995', lost approximately 400 bbls of mud from 14,878' to 14,995'. SHOW #27; 14,960-978'; Drilling Rate: Before 7 mins., During 4 mins., After 10 mins. Formation Gas: Before 30 units, During 900 units, After 600 units. No fluorescence, no cut, trace of dark brown oil. BGG: 30-600 units; CG: 60-400 units,
 DC: \$9,360 CUM: \$1,425,079
 DMC: \$ 190 CMC: \$ 212,185

7-13-84 15,155 Day 88; MW 12.3, Vis 53, WL 8.8, Cake 2, PH 11. Remarks: Drilling @ 15,155', lost approx. 300 bbls. mud past 24 hrs., trucking; haul in liquid mud, haul out trash. SHOW #28; 14,998- 15,030, Drilling rate before 6 mins, During 6 mins, after 10 mins. Formation Gas: Before 800 units, During 1200 units, After 800 units. SHOW # 29 15,060-070, Drilling rate: Before 10 mins, During 4 mins., After 11 mins.. Formation Gas: Before 250 units, During 1100 units, After 700 units. no fluo trace darkgreen oil.

7-14-84 15,300 Day 89; Drilling, made 145 in 23 1/4 hrs. MW 12.3, Vis 53, WL 9.6 Cake 2, PH 11. Remarks: Drilling at 15,300'. Hole holding mud good. NO SHOW. BGG: 100/800 CG: 900/1400.
 DC: \$ 10,129 CUM: \$1,446,389
 DMC: \$ 959 CMC: \$ 214,413

7-15-84 15,447 Day 90; Drilling, made 147' in 23 3/4 hrs. MW 12.3, Vis 62, WL 10, Cake 2, PH 11.0 Remarks: Drilling at 15,477'. SHOW # 30; 15,310-318; Drilling rate Before 11 mins. during 6 mins., after 10 mins. Formation Gas Before 120 units, During 450 units, After 250 units. Trace darkgreen oil no fluo/cut. SHOW #31; 15,320-328'; Drilling rate: Before 10 mins, During 7 mins. After 10 mins. Formation Gas: Before 250 units, During 600 units, After 240 units. Trace dark green oil no fluo/cut. SHOW #32 15,346-354'. Drilling Rate: Before 9 mins., During 12 mins., After 12 mins. Formation Gas : Before 300 units, During 520 units, After 200 units. Trace darkgreen oil no fluo/cut. BGG: 80-250 units; CG: 400-900 units.
 DC: \$ 9,060 CUM: \$1,455,449
 DMC: \$ CMC: \$ 214,413

WELL: LINMAR-CHRISTENSEN 2-26A5
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PAGE 13

7-16-84 15,590 Day 91; MW 12.3, Vis 55, WL 8.0 Cake 1, PH 10.7 Remarks: Drill to 15,451', check for flow, Show #32 near surface, drill thru gas buster for 50', drilling at 15,590'. Contract depth of 15,500' reached at 2:30 PM, 15 July 1984. SHOW #33 15,430-446; Drilling Rate: Before 10 mins, During 3 mins. after 9 mins. Formation Gas : Before 80 units, During 1000 units After 800 units. Abnt ltgn-gn oil no fluo/cut. SHOW #34 15,510-526 Drilling Rate: Before 12 mins. During 6 mins. After 8 mins. Formation Gas: Before 130 units, During 1100 units, After 600 units. Ltgn-gn oil no fluo/cut. BGG 120-700 units. CG: 900-1300 units.
 DC: \$11,498 CUM: \$1,466,947
 DMC: \$ 2,813 CMC: \$ 217,226

7-17-84 15,726' Day 92; MW 12.3, Vis 56, WL 8.8, Cake 2, PH 10.5. Remarks: Drilling at 15,726', mud cost includes 2 loads of Barite, SHOW #35; 15,650-664'; Drilling Rate: Before 13 mins., During 10 mins., After 12 mins. Formation Gas: Before 750 units, During 1100 units, After 1000 units. Abundant green oil no fluo/cut. BGG: 1200-400u CG: 1300-1150 units.
 DC: \$17,142 CUM: \$1,472,591
 DMC: 8,457 CMC: \$ 225,683

7-18-84 15,775' Day 93; MW 13.6, Vis 51, WL 8.0, Cake 2, PH 11.0. Remarks: Drill to 15,775, shut in well, 12 bbl gain, SIDP=550-875 psi, SICP =750-1500 psi, raise mud wt to 13.4, circulate out kick on choke, high CO2 ahead of gas and oil to surface, 30-50' flare, open well, raise mud wt to 13.5-13.6 ppg while circ. on rotating head. SHOW #36; 15,775 Drilling Rate: Before 9 mins. Formation Gas: Before 250 units, During 1300 units. Abundant darkgreen to green oil no fluo/cut. BGG: 300-1200 units. CG: 1100 units.
 DC: \$12,814 CUM: \$1,485,405
 DMC: \$ 3,987 CMC: \$ 229,670

7-19-84 15,878 Day 94; MW 13.6+, Vis 57, WL 9.6, Cake 2, PH 10.5 Remarks: Circulate heavier mud up, drilling, took 6-8 hrs. for bit to clean up where 25,000# could be put on bit without pressuring up, drilling. Mud cost includes 75 T of Barite. 5" Liner in Roosevelt. SHOW #37 15,810-820' Drilling Rate: Before 200 mins., During 11 mins., After 8 mins. Formation Gas: Before 200 units, During 900 units, After 600 units. Darkgreen to darkbrown oil, no fluo/cut. BGG: 700-250 units. CG: 1300-1250 units.
 DC: \$21,869 CUM: \$1,507,274
 DMC: \$11,821 CMC: \$ 241,491

7-20-84 16,007' Day 95; Drilling, made 129' in 23-3/4 hrs. MW 13.6, Vis 52, WL 8.8, Cake 2, PH 11.5. Remarks: Drilling at 16,007'. SHOW #39; 15,874-880'; Drilling Rate: Before 11 mins., During 12 mins., After 12 mins. Formation Gas: Before 200 units, During 800 units, After 200 units. Trace of dark brown oil, no fluoresence, no cut. BGG: 300-200 units; CG: 1350-1200 units.
 DC: \$14,281 CUM: \$1,521,555
 DMC: \$ 4,515 CMC: \$ 246,006

7-21-84 16,100' Day 96; Drilling, made 93' in 17 1/4 hrs. MW 14.0, Vis 51, WL 8, Cake 2, PH 12.0. Remarks: Drill to 16,085', shut well in on 7 bbls gain, shut in drill pipe pressure=300 psi, Shut in casing pressure=500 psi, raise mud weight to 14.0 ppg, circulate out kick, 20' flare, slight oil, drilling at 16,100. SHOW #40: 16,058-066'; Drilling Rate: Before 12 mins., During 10 mins., After 12 mins. Formation Gas: Before 200 units, During 1400 units, After 400 units. Slight increase in dark brown oil, no fluoresence or cut. SHOW #41; 16,066-085'; Drilling Rate: Before 12 mins., During 9-12 mins., After 12 mins. Formation
 (CONT'D ON NEXT PAGE)

WELL: LINMAR-CHRISTENSEN 2-26A5
LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
OPERATOR: LINMAR ENERGY CORPORATION
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PAGE 14

7-21-84 cont'd Formation Gas: Before 400 units, During 1350 units, After 600 units. Some increase in dark brown oil, no fluorescence, no cut, (through gas buster). BGG: 200-800 units; CG: 1150 units,
DC: \$9,248 CUM: \$1,530,803
DMC: \$ 558 CMC: \$ 246,564

7-22-84 16,105' Day 97; Drilling, made 5' in 1 hr. MW 14.0, Vis 68, WL 8.0, Cake 1, PH 11.5. Remarks: Drill to 16,105', circulate bottoms up, short trip 33 stands into 7" casing, go in hole, circulate bottoms up, pull out of hole, CHECK BOPs, go in hole, cut drilling line, go in hole, well flowing, shut in drill pipe pressure= 180 psi @ 5,908', Shut in casing pressure = 120 psi. raise mud weight to 14.5 ppg, circulate mud around, go in hole, to 7" casing shoe. NO SHOWS. BGG: 300 units.
DC: \$14,178 CUM: \$1,544,981
DMC: \$ 686 CMC: \$ 247,250

7-23-84 16,158' Day 98; Drilling, made 53' in 12½ hrs. MW 14.3+, Vis 61, WL 8.6, Cake 1, PH 11.5. Remarks: Circulate and raise mud weight to 14.4 ppg at 5,908', go in hole to 7" shoe, circulate 14.4 mud around with some gas/oil, go in hole, go in hole to 16,085', circulate gas out on choke with 20-30' flare, keep mud weight 14.3-14.4 ppg, drilling to 16,158', lost all returns and pump pressure, slow pump rate to 80 gpm, regained returns after 70 bbl, well trying to flow, shut in drill pipe pressure= 120 psi, Shut in casing pressure= 60 psi, circulate out on choke with 0-50 psi backpressure, mud weight kept at 14.4 ppg, lost 10 more bbls when started circulating then mud volume held constant. NO SHOWS. BGG: 140-160 units; CG: 400 units; TG: 40' flare.
DC: \$24,183 CUM: \$1,569,164
DMC: \$10,691 CMC: \$ 257,942

7-24-84 16,185' Day 99; Drilling, made 27' in 3-3/4 hrs. MW 14.4, Vis 54, WL 8.0, Cake 1, PH 10.5. Remarks: Circulate bottoms up thru choke some gas, drill 16,158-16,162', lost returns, gradually brought pump strokes back up to 57 spm, drill to 16,185', circulate bottoms up, no shows in last 100', short trip into casing, circulate bottoms up, remove corrosion ring from saver sub, Pull out of hole, remove rotating head, pull out of hole, hole taking slightly over calculated volume to fill, rig up and run Schlumberger logs. NO SHOWS. BGG: 140 units; CG: 200 units; TG: 180 units.
DC: \$16,096 CUM: \$1,585,260
DMC: \$ 7,286 CMC: \$ 265,228

7-25-84 16,185' Day 100; MW 14.4, Vis 55, WL 8.8, Cake 1, PH 10.5. Remarks: Run electric logs with Schlumberger, logs went good, rig down Schlumberger, pick up and re-run bit #24, trip in hole, break circulation at bottom of casing, trip in to bottom, wash and ream 55' to bottom, circulate to run 5" liner, drop rabbit and SLM out of hole, having problems getting rabbit to go. NO SHOWS. BGG: 140 units; TG: 450 units.
DC: \$45,632 CUM: \$1,630,892
DMC: \$ 1,322 CMC: \$ 266,550

7-26-84 16,185' Day 101; MW 14.5, Vis 44, WL 11.2, Cake 2, PH 11.0. Remarks: Trip out of hole, rabbit hanging up in oil on sides of drill pipe, rig up and run 79 joint of 5", P110, Hydril FJP, 18# casing (3404.14' with shoe and hanger), pick up brown hanger, Rig down casing crews, Go in hole, circulate at total depth, Hang liner and finish circulating bottoms up, get off tool. Cement with 5 bbls CW 100, 10 bbls spacer 3000, 904 sacks of class G with 35% Silica, 10% salt, 1.3% D-60 (FLCA), .3% D121 retarder (237 Bbls, 15.75 ppg), drop plug, 5 bbls water ahead, displace with 155.5 bbl of mud, pick up liner plug on displacement, (CONT'D ON NEXT PAGE)

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 15

7-26-84	cont'd	bled $\frac{1}{2}$ bbl, float held, plug down at 7:08 AM, 26 July 1984. BGG: 150 units; TG: 600 units. DC: \$99,488 DMC: \$ 0	CUM: \$1,730,380 CMC: \$ 266,550
7-27-84	16,185'	Day 102; MW 14.5, Vis 44, WL 11.2, Cake 2, PH 11.0. Remarks: Pull hanger setting tool out of hanger, break down Dowell lines and cementing head, pull out of hole, lay out setting tool, Wait on cement. NO SHOWS. DC: \$11,581 DMC: \$ 324	CUM: \$1,741,961 CMC: \$ 266,874
7-28-84	16,185'	Day 103; MW 8.6, Vis 32. Remarks: Wait on cement, pick up bit #25, casing scraper, trip in to 7,500', displace mud with reserve pit water, trip in to 8,910', taking weight, pick up kelly and displace, trip in to 9,290', taking weight, circulate out, break down pipe out of derrick to drill with, drilling cement stringers from 9,290' to 9,777'. NO SHOWS. BGG: 5-20 units. DC: \$9,997 DMC: \$ 0	CUM: \$1,751,958 CMC: \$ 266,874
7-29-84	16,185'	Day 104; MW 8.6, Vis 32. Remarks: Drilling cement to 9,989', SCR system went down, bit on bottom, repaired SCR system, drilling cement to 10,279', break down pipe out of derrick to drill with, drilling cement to 11,010'. BGG: 5-20 units. DC: \$8,690 DMC: \$ 0	CUM: \$1,760,648 CMC: \$ 266,874
7-30-84	16,185'	Day 105; MW 8.6, Vis 32. Remarks: Drilling cement to 11,224, Circulate up cement, break down pipe out of derrick to drill with, drilling cement to 12,261', circulate up cement, break down pipe out of derrick, drilling cement at 12,325'. BGG: 5-20 units. DC: \$8,690 DMC: \$ 0	CUM: \$1,769,338 CMC: \$ 266,874
7-31-84	16,185'	Day 106' MW 8.6, Vis 32. Remarks: Drilling cement to 12,772', circulate bottoms up, pressure test casing hanger to 1500 psi, held, displace hole with clear water, break kelly and rig up lay down machine, laying down drill pipe and drill collars. BGG: 5-0 units. DC: \$8,690 DMC: \$ 0	CUM: \$1,778,028 CMC: \$ 266,874
8-1-84	16,185'	Day 107'; Remarks: Nipple down on BOP stack, make smooth cut on 7" casing, nipple up on tubing spool, pressure up by WKM, held, nipple up tree, rig released at 5:30 PM, 7/31/84, rig down rotary tools. DC: \$16,181 DMC: \$ 0	CUM: \$1,794,209 CMC: \$ 266,874
8-2-84		Rig down rotary tools.	
8-3-84		Rig down rotary tools	
8-4-84		Wait on completion unit.	
		Drop from report until further activity.	
8-14-84		Move in rig up Western Oil Well Service Company Rig #26. Nipple down well head. Nipple up BOP. Pick up and run in hole with 4.125" mill, cross over, 1 joint tubing, cross over, 5" 18# casing scraper, cross over, and 209 joints 2.875" N80 6.50# EUE 8 round tubing to 6,468', Shut down for night. DC: \$2,700	CUM: \$2,700

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1467' FWL, 776' FSL (SESW)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME NA</p> <p>8. FARM OR LEASE NAME CHRISTENSEN</p> <p>9. WELL NO. 2-26A5</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T1S, R5W, USM</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30905</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6767' GR</p>	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>
(Other) <u>Monthly Operations</u> <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-1-84 - Release rig @ 5:30 p.m. 7/31/84.
- 8-2-84 - WOCU.
- 8-13-84 -
- 8-14-84 - Complete Lower Wasatch Formation.
- 8-24-84 -
- 8-25-84 - Flow test.
- 8-29-84 -
- 8-30-84 - Acidize Wasatch perforations from 16,068'-14,394' with 30,000 gals. 15% HCl.
- 8-31-84 - Flow test.

RECEIVED

NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 11/26/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 15

7-26-84	cont'd	bled $\frac{1}{2}$ bbl, float held, plug down at 7:08 AM, 26 July 1984. BGG: 150 units; TG: 600 units. DC: \$99,488 DMC: \$ 0	CUM: \$1,730,380 CMC: \$ 266,550
7-27-84	16,185'	Day 102; MW 14.5, Vis 44, WL 11.2, Cake 2, PH 11.0. Remarks: Pull hanger setting tool out of hanger, break down Dowell lines and cementing head, pull out of hole, lay out setting tool, Wait on cement. NO SHOWS. DC: \$11,581 DMC: \$ 324	CUM: \$1,741,961 CMC: \$ 266,874
7-28-84	16,185'	Day 103; MW 8.6, Vis 32. Remarks: Wait on cement, pick up bit #25, casing scraper, trip in to 7,500', displace mud with reserve pit water, trip in to 8,910', taking weight, pick up kelly and displace, trip in to 9,290', taking weight, circulate out, break down pipe out of derrick to drill with, drilling cement stringers from 9,290' to 9,777'. NO SHOWS. BGG: 5-20 units. DC: \$9,997 DMC: \$ 0	CUM: \$1,751,958 CMC: \$ 266,874
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8-1-84	16,185'	Day 107'; Remarks: Nipple down on BOP stack, make smooth cut on 7" casing, nipple up on tubing spool, pressure up by WKM, held, nipple up tree, rig released at 5:30 PM, 7/31/84, rig down rotary tools. DC: \$16,181 DMC: \$ 0	CUM: \$1,794,209 CMC: \$ 266,874
8-2-84		Rig down rotary tools.	
8-3-84		Rig down rotary tools	
8-4-84		Wait on completion unit.	
		Drop from report until further activity.	
8-14-84		Move in rig up Western Oil Well Service Company Rig #26. Nipple down well head. Nipple up BOP. Pick up and run in hole with 4.125" mill, cross over, 1 joint tubing, cross over, 5" 18# casing scraper, cross over, and 209 joints 2.875" N80 6.50# EUE 8 round tubing to 6,468', Shut down for night. DC: \$2,700	CUM: \$2,700

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000' PAGE 16

8-15-84 Shut in pressure 0#. Pick up and run in hole with 188 joints 2.875" tubing. Lost rabbit in casing. Pull out of hole with 296 joints tubing. Rig down floor. Nipple down BOP. Pull out of hole with 1 joint, cross over, scraper, cross over, 1 joint cross over, and 4.125" mill. Didn't have rabbit. Nipple up BOP. Rig up floor. Move in rig up Lyles. Pick up 4" Magnet. Make 2 runs. Didn't get rabbit. Rig down Lyles. Shut well in for night.
 DC: \$3,400 CUM: \$6,100

8-16-84 Run in hole with 4-1/8" mill, cross over, 1 joint, cross over, scraper, cross over, and 397 joints 2.875" tubing. Pick up and run in hole with 6 joints and 6', tag liner top at 12,776'. Run in hole 13' tag baffle at 12,789'. Rig up power swivel. Nipple up stripping head. Mill out baffle. Run in hole with 12' Circulate bottoms up. Rig down power swivel. Pick up and run in hole 50 joints to 14,375'. Circulate mud out. Pick up and run in hole with 54 joints and 15'. Tag at 16,078'. Circulate mud out. Rig up power swivel. Mill 6'. Pick up 20' circulate bottoms up. Shut well in for night.
 DC: \$4,000 CUM: \$10,100

8-17-84 Mill 53' to 16,137'. Circulate bottoms up. Pick up 13'. Rig down power swivel. Nipple down stripping head. Clean flat tank. Displace hole with 500 bbls 10# brine water. Test casing to 3500# held 15 mins., bled off. Pull out of hole and lay down 67 joints 2.875" tubing. Drop ball. Shut well in for night.
 DC: \$4,300 CUM: \$14,400

8-18-84 Shut in pressure 0#. Pressure test tubing to 4500#. Shut in 10 mins. to repair surface leak. Start to pressure up ball, gave up. Circulate bottoms up. Recover pieces fo ball. Pull out of hole with 444 joints 2.875" tubing, cross over, scraper, cross over, 1 joint, cross over, and 4-1/8" mill. Move in rig up Oil well perforators. Run Bond-CCL log. Rig down move out Oil well perforators. Shut well in for night.
 DC: \$8,500 CUM: \$22,900

8-19-84 Shut down for perforations.

8-20-84 Shut down for Sunday.

8-21-84 Shut down for perforations.

8-22-84 Test blind rams to 3500#, held 15 min. Move in rig up oil well perforators. Test lubricator to 3500# held. Perforate the following DI-GamRay log intervals with 3-1/8" guns, 3 jet shots per foot, with 120 degree phasing.

RUN #1		
16,066-68'	15,908'	15,820'
16,050-52'	15,903'	15,798-800'
16,041'	15,877'	15,765'
16,031'	15,868'	15,753'
15,993'	15,841'	15,716'
15,962'	15,835'	15,686'
15,919'	15,824'	
Starting psi 350#; Finishing psi 250#.		
RUN #2		
15,678'	15,548'	15,322'
15,668'	15,529'	15,308-10'
15,638-40'	15,506'	15,299'
15,586'	15,504'	15,182-84'
15,579'	15,344'	15,174'
15,564'	15,342'	15,168'

WELL: LINMAR-CHRISTENSEN 2-26A5
LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: U. S. DRILLING, RIG #43
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 17

8-22-84 cont'd Starting psi 3500#; Finishing psi 3500#
RUN #3
15,152' 14,980' 14,678'
15,113' 14,970' 14,673'
15,098' 14,945-47' 14,514-16'
15,049' 14,730' 14,398'
15,051' 14,721' 14,396'
15,022' 14,706' 14,394'
15,012'
Starting psi 3500#; Finishing psi 3500#.
Pick up ECP, 1-4' sub, 2.31" nipple, 1-6' sub, cross over, move
out extention, and baker 5" 18# FAB packer. Run in hole, set
packer at 14,350'. 3500# on well. Pull out of hole. Bleed
pressure off. Rig down move out oil well perforators. Pick
up baker seal assembly and run in hole with 196 joints 2.875"
tubing. Shut well in for night.
DC: \$26,000 CUM: \$48,900

8-23-84 Shut in pressure 100#. Run in hole with 259 joints 2.875"
tubing to 14,350'. Space out. Displace 10# brine down casing
with 270 bbls treated water, 120 bbls of fresh water. Leaving
brine in tubing. Latch in packer. Test casing to 3000# held
15 mins. Install hanger with back pressure valve in place.
Land 2.875" tubing with 5000# down on packer. Change equipment
to 1.9" heat string. Rig down floor. Nipple down BOP. Pull
Back pressure valve. Nipple up well head. Test to 5000# held
5 min. Hook up pump out ECP @ 4400#. Inject 20 bbls of fresh
water down tubing @ 1.25 bbls per min. @ 4500#. Pressure bled
to 4200# in 5 min. Shut well in for night.
DC: \$66,000 CUM: \$114,900

8-24-84 Try to circulate heat string unable. Rig down move out Western
Oil Well Service Company Rig #26. Flow 24 hrs. on 22/64" choke
582 BO, 14 BW, 164 MCFD @ 350 psi.
DC: \$9,000 CUM: \$115,800

8-25-84 Flow 24 hrs. on 22/64" choke 331 BO, 1 BW, 164 MCFD @ 275 psi.

8-26-84 Flow 24 hrs. on 22/64" choke 278 BO, 0 BW, 137 MCFD @ 290 psi.

8-27-84 Flow 24 hrs. on 22/64" choke 249 BO, 2 BW, 137 MCFD @ 225 psi.

8-28-84 Flow 24 hrs. on 22/64" choke 217 BO, 2 BW, 137 MCFD @ 250 psi.

8-29-84 Flow 24 hrs. on 22/64" choke 201 BO, 2 BW, 137 MCFD @ 250 psi.

8-29-84 Rig up Dowell. Acidize Wasatch perforations from 16,068-14,394'
with 30,000 gals. 15% HCl acid containing 8 gpm A200, dropping
300 balls throughout job. Test lines to 10,000 psi, hold safety
meeting, start downhole @ 9:50 a.m. Saw good ball action toward
end of job, did not ball out. Average rate 6 bpm, maximum rate
8.5 bpm. Average pressure 8800 psi, maximum pressure 9430 psi.
Instant shut in pressure 5900 psi, 5 min. 3650 psi, 10 min. 3200
psi, 15 min. 2900 psi. Opened well to pit with 1600 psi. Turned
to treater. Flow 22 hrs. on 24/64" choke 596 BO, -619 BW, 437
MCFD @ 400 psi.
DC: \$31,200 CUM: \$147,000

8-31-84 Flow 24 hrs. on 24/64" choke 490 BO, 7 BW, 197 MCFD @ 375 psi.

9-1-84 Flow 24 hrs. on 24/64" choke 292 BO, 8 BW, 164 MCFD @ 300 psi.

9-2-84 Flow 10 hrs. on 24/64" choke 106 BO, 11 BW, 96 MCFD @ 150 psi.

9-3-84 Flow 13 hrs. on 24/64" choke 185 BO, 0 BW, 80 MCFD @ 175 psi.

Comp.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., Suite 604, Denver, CO 80237		7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1467' FWL, 776' FSL (SESW)		8. FARM OR LEASE NAME CHRISTENSEN
14. PERMIT NO. 43-013-30905		9. WELL NO. 2-26A5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6767' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T1S, R5W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Monthly Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-1-84 - Flow test.
 9-7-84 -
 9-8-84 - Install pump.
 9-9-84 -
 9-10-84 - POP.

RECEIVED
NOV 30 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED *John W. Clark* TITLE Vice President DATE 11/26/84
 John W. Clark
 (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-CHRISTENSEN 2-26A5
 LOCATION: Sec. 26, T1S, R5W, Duchesne County, Utah
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: U. S. DRILLING, RIG #43
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

8-22-84 cont'd Starting psi 3500#; Finishing psi 3500#
 RUN #3
 15,152' 14,980' 14,678'
 15,113' 14,970' 14,673'
 15,098' 14,945-47' 14,514-16'
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 pressure off. Rig down move out oil well perforators. Pick
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 tubing. Shut well in for night.
 DC: \$26,000 CUM: \$48,900

8-23-84 Shut in pressure 100#. Run in hole with 259 joints 2.875"
 tubing to 14,350'. Space out. Displace 10# brine down casing
 with 270 bbls treated water, 120 bbls of fresh water. Leaving
 brine in tubing. Latch in packer. Test casing to 3000# held
 15 mins. Install hanger with back pressure valve in place.
 Land 2.875" tubing with 5000# down on packer. Change equipment
 to 1.9" heat string. Rig down floor. Nipple down BOP. Pull
 Back pressure valve. Nipple up well head. Test to 5000# held
 5 min. Hook up pump out ECP @ 4400#. Inject 20 bbls of fresh
 water down tubing @ 1.25 bbls per min. @ 4500#. Pressure bled
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 with 30,000 gals. 15% HCl acid containing 8 gpm A200, dropping
 300 balls throughout job. Test lines to 10,000 psi, hold safety
 meeting, start downhole @ 9:50 a.m. Saw good ball action toward
 end of job, did not ball out. Average rate 6 bpm, maximum rate
 8.5 bpm. Average pressure 8800 psi, maximum pressure 9430 psi.
 Instant shut in pressure 5900 psi, 5 min. 3650 psi, 10 min. 3200
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CONTRACTOR: U. S. DRILLING, RIG #43
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 18

9-4-84 Flow 11 hrs. on 24/64" choke, 107 BO, 0 BW, 76 MCFD @ 110 psi, well died.

9-5-84 Flow 24 hrs. on 18/64" choke, 210 BO, 0 BW, 148 MCFD @ 100 psi.

9-6-84 Flow 10 hrs. on 14/64" choke, 53 BO, 0 BW, 74 MCFD @ 30 psi, well died.

9-7-84 Flow 3 hrs. on 10/64" choke, 11 BO, 0 BW, 18 MCFD @ 30 psi, well died.

9-8-84 Move in rig up WOWSCO rig #12. Pump 20 barrels formation water down 2.875" tubing to kill well. Nipple down wellhead. Install back pressure valve. Nipple up BOP. Rig up floor. Pull out of hole and lay down 140 joints 1.9" heat string. Change equipment to 2,875" tubing. Shut down for night.
DC: \$3,200 CUM: \$3,200

9-9-84 Pick up 2.875" tubing. Pump 60 barrels formation water down tubing to kill well. Pull back pressure valve and hanger. Pull out of hole with 455 joints 2.875" tubing. Lay down Baker seal assembly, redress same. Pick Baker seal assembly, National type V cavity. Run in hole with 454 joints 2.875" tubing. Nipple down BOP. Space out. Latch into packer. Nipple up wellhead. Land 2.875" string with 100# down. Fill hole with 150 barrels formation water. Test to 3500 psi, held 5 mins. Rig down pump and lines. Shut down for night.
DC: \$83,600 CUM: \$86,800

9-10-84 Pump 24 hrs. 677 BO, 103 BW, 337 MCFD @ 3850 psi.

9-11-84 Rig down move out WOWSCO rig #12. Flow 24 hours, 527 BO, 402 BW, 257 MCF.

9-12-84 Pump 24 hours. 334 BO, 340 BW, 175 MCF.

9-13-84 Pump 24 hours. 272 BO, 449 BW, 148 MCF.

9-14-84 Pump 24 hours. 241 BO, 431 BW, 137 MCF.

9-15-84 Pump 24 hours. 201 BO, 375 BW, 137 MCF.

9-16-84 Pump 18 hours. 148 BO, 250 BW, 103 MCF.

9-17-84 Pump 24 hours. 203 BO, 432 BW, 106 MCF.

9-18-84 Pump 24 hours. 175 BO, 355 BW, 146 MCF.

9-19-84 Pump 24 hours. 144 BO, 130 BW, 146 MCF.

9-20-84 Pump 24 hours. 159 BO, 310 BW, 110 MCF.

9-21-84 Pump 24 hours. 136 BO, 295 BW, 110 MCF.

9-22-84 Pump 24 hours. 144 BO, 286 BW, 110 MCF.

9-23-84 Pump 24 hours. 137 BO, 294 BW, 110 MCF.

9-24-84 Pump 24 hours. 143 BO, 321 BW, 110 MCF.

9-25-84 Pump 23 hours. 131 BO, 284 BW, 105 MCF.

9-26-84 Pump 24 hours. 137 BO, 273 BW, 105 MCF.

9-27-84 Pump 24 hours. 113 BO, 219 BW, 135 MCF.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

56 64 01

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

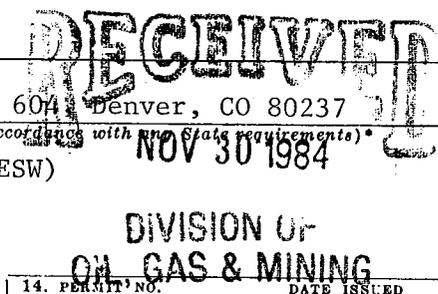
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604 Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements)*
At surface 1467' FWL, 776' FSL (SESW)

At top prod. interval reported below SAME

At total depth SAME



14. PERMIT NO. 43-013-30905 DATE ISSUED 2/10/84

15. DATE SPUNDED 4/17/84 16. DATE T.D. REACHED 7/24/84 17. DATE COMPL. (Ready to prod.) 9-9-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6767' GR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 16,185' 21. PLUG, BACK T.D., MD & TVD 16,078' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
16,068'-14,394' *Wasatch*

25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SP, DIL *only log 2*

27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,100'	12 1/4"	1500 sxs. Lite, 200 sxs.	"G"
7"	32#, 29#, 26#	12,987'	8-3/4"	595 sxs. Lite, 250 sxs.	"G"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,772'	16,181'	904		2-7/8"	14,350'	14,350'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHMENT.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,068-14,394'	30,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION 9-10-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-84	24		→	677	337	103	00497

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	677	337	103	40.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John W. Clark* TITLE Vice President DATE 11/26/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
None.			
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
38. GEOLOGIC MARKERS			
	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	9,470'		
Wasatch	12,075'		



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Linmar Energy Corporation
Suite 604
7979 East Tufts Avenue Parkway
Denver, Colorado 80237

Gentlemen:

Re: Well No. Christensen 2-26A5 - Sec. 26, T. 1S., R. 5W.
Duchesne County, Utah - API #43-013-30905

According to our records Run #2 was filed with this office of the CNL, FDC, GR, CAL, Sp, DIL logs on the above referred to well, however, this office has not received Run #1.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Claudia L. Jones".

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0009S/21

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION	NO
6. FEE	NA
7. NAME OF LESSEE	NA
8. NAME OF LESSEE	Christensen
9. WELL NO.	2-26A5
10. FIELD AND POOL, OR WILDCAT	Altamont
11. SEC. T15, R. W. OR BLK. AND SURVEY OR AREA	Sec 26, T15, R5W
12. COUNTY OR PARISH	Duchesne
13. STATE	Utah

Linmar Energy Corporation

P.O. Box 1327, Roosevelt, Utah 84066

1467' FWL, 776' FSL (SESW)

PERMIT NO. 43-013-30905

14. ELEVATIONS (Show whether DJ, RI, DA, etc.)
6767

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	FILL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please find attached a subsurface pressure test as per cause No. 140-12

15. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE Division Engineer

DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH

Company LINMAR ENERGY CORP.

Lease CHRISTENSEN Well No. 2-26A5

Date 12-04-84 to 12-12-84 Time _____ Status of Well PUMPING

Pay _____ Perforations _____ Datum CAVITY

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
			Casing Press
			Tubing Press
			Oil Level
			Water Level
			Hours - Shut In
			Flowing
			Temp. <u>226</u> ^o
			At <u>CAVITY</u>
			Elevation - D.F.
			Ground
			Pressure This Test
			Last Test Date
			Press Last Test
			B.H.P. Change
			Loss/Day
			Choke Size
			Oil Bbls./day
			Water Bbls./day
			Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
<u>KUSTER</u>	<u>0-5650 PSI</u>	<u>05-29-83</u>

Calculations and Remarks _____

Operator on Job _____

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State UTAH

0-5650 PSI

180 HR. CLOCK

Depth Feet	Pressure Ks. sq. in.	Time Interval From Test Start at (in hours)
PUMP CAVITY	5667	PUMP ON BOTTOM
	3131	15 MIN.
	3125	30 "
	3123	45 "
	3120	1 HR.
	3117	15 MIN.
	3114	30 "
	3111	45 "
	3111	2 HRS.
	3100	15 MIN.
	3091	30 "
	3091	45 "
	3100	3 HRS.
	3103	15 MIN.
	3103	30 "
	3103	45 "
	3103	4 HRS.
	3105	30 MIN.
	3105	5 HRS.
	3105	30 MIN.
	3195	6 HRS.
	3105	30 MIN.
	3105	7 HRS.
	3105	30 MIN.
	3100	8 HRS.
	3100	30 MIN.
	3100	9 HRS.
	3100	30 MIN.
	3100	10 HRS.
	3100	30 MIN.
	3100	11 HRS.
	3097	30 MIN.
	3097	12 HRS.
	3091	18 HRS.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 1467' FWL, 776' FSL (SESW)

14. PERMIT NO.
43-013-30905

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
6767

RECEIVED
SEP 26
DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
CHRISTENSEN

9. WELL NO.
2-26A5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T1S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/23/85 Acidize Wasatch perforation from 14394'-16068' with 10,000 gals.
15% HCl.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Division Engineer DATE 9/25/85
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

3. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
CHRISTENSEN

9. WELL NO.
2-26A5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T1S, R5W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED

DEC 10 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations at surface)
1467' FWL, 776' FSL (SESW)

14. PERMIT NO.
43-013-30905

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6767

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforation from 14394'-16068' with 30,000 gals.
15% HCl on 11/26/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE December 2, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

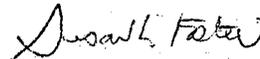
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH
Duchesne & Uintah Counties

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log (form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 <u>TE 43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Awarded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	SO10	WO40	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
						34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
						18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-1828
65	BLUEBELL	55	ALTAMONT	SO10	WO20	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
						35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
						32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO30	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
						34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
						19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO30	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
						4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
						33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE
65	BLUEBELL	55	ALTAMONT	NO10	WO20	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
						25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
						28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE
65	BLUEBELL	55	ALTAMONT	NO10	WO10	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
						17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A FEE
						16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
65	BLUEBELL	55	ALTAMONT	SO10	WO40	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
						14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
						24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
65	BLUEBELL	55	ALTAMONT	SO30	WO60	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
						25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
						8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
65	BLUEBELL	55	ALTAMONT	NO10	WO10	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
						2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
						15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO30	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
						16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
						11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
65	BLUEBELL	55	ALTAMONT	SO10	WO30	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
						23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
						8	NESW	4301330898	GR-WS	TA	2418	WELLSWORTH 2-8B4 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO40	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
						32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
						26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
65	BLUEBELL	55	ALTAMONT	SO20	WO50	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
						33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
						35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO50	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
						27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A FEE
						11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
65	BLUEBELL	55	ALTAMONT	SO10	WO30	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
						27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
						20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
65	BLUEBELL	55	ALTAMONT	SO10	WO10	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
						29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1- LWC 7-PL	✓
2- LWP 8-SJ	✓
3- DTS 9-FILE	✓
4- VLC	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<u>COASTAL OIL & GAS CORP</u>	FROM (former operator)	<u>LINMAR PETROLEUM COMPANY</u>
(address)	<u>PO BOX 749</u>	(address)	<u>7979 E TUFTS AVE PKWY 604</u>
	<u>DENVER CO 80201-0749</u>		<u>DENVER CO 80237</u>
	phone (303) <u>572-1121</u>		phone (303) <u>773-8003</u>
	account no. <u>N 0230</u>		account no. <u>N9523</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30905</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-16-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(10-4-94)*
- See 6. Cardex file has been updated for each well listed above. *10-14-94*
- See 7. Well file labels have been updated for each well listed above. *10-14-94*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-4-94)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) ** 25,000 Surety "Trust Land Admin." (bond Incr. in Progress)*

- Lee* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. ** 80,000 Surety "United Pacific Ins. Co"*
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon compl. of routing.*
- Lee* 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date Sept. 13, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTB* 2. Copies of documents have been sent to State Lands for changes involving State leases. *10-17-94 to Ed Benson*

FILMING

1. All attachments to this form have been microfilmed. Date: 10-20 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941003 Ed / Trust Land Admin. (bond Incr. in Progress)

** Indian Lease wells & wells involved in C.A.'s "separate change".*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
Fee
6. If Indian, Alottee or Tribe Name
Ute
7. If Unit or CA, Agreement Designation
N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

See attached list.

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

See attached list.

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

See attached list.

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

See attached list of wells.

11. County or Parish, State

See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

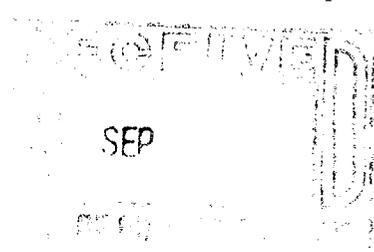
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlecker Title Vice President of Managing General Partner Date 9/1/94

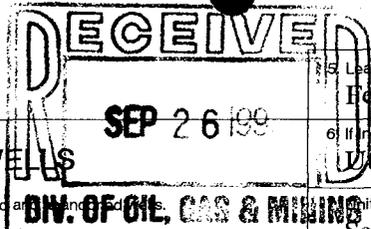
(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
✓ Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>NEW 580 (ANR)</u>
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
✓ Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
On 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Roades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. If Indian, Allottee or Tribe Name:
Date
7. Permit Agreement Name:
See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation		9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476		10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. County: See attached list. QQ, Sec., T., R., M.: _____ State: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Change of operator.	<input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>9/8/94</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bernice Schneider Title: Environmental Analyst Date: 09/19/94

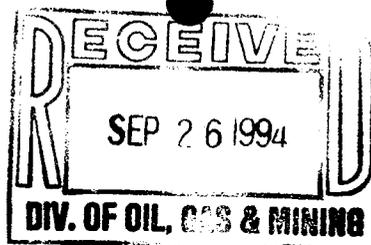
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	NW 540	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000415	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Coastal Oil & Gas Corporation

A SUBSIDIARY OF THE COASTAL CORPORATION
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303-572-1121

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Change of operator.
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30691	20361	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Field 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Field 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
FEB 26 1994

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Christensen #2-26A5

9. API Well Number:

43-013-30905

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1467' FWL & 776' FSL

County:

Duchesne

QQ, Sec., T., R., M.:

SESW Section 26-T1S-R5W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

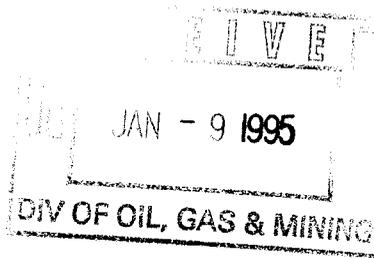
* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 1/9/95
BY: [Signature]



13.

Name & Signature:

N.O. Shiflett

N.O. Shiflett

Title: District Drilling Manager

Date:

01/05/95

(This space for State use only)

CHRISTENSEN 2-26A5
Altamont Field
Duchesne County, Utah

WELL DATA

Location: 1467' FWL, 776' FSL (SESW)
 Elevation: 6,767' GL 6,795' KB
 Total Depth: 16,181' PBTB: 16,121'
 Casing: 9 5/8" 36# K-55 ST&C @ 3100'
 7" 26, 29, and 32# S-95 @ 12,987'
 5" 18#, P-110 SFJP 12,772' to 16,181'
 Tubing: 2 7/8", 6.5# N-80 w/5" FAB @ 14,350'

TUBULAR DATA

<u>Description</u>	<u>Interval</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity (BPF)</u>	<u>Drift (PSI)</u>	<u>Collapse (PSI)</u>
7" 26# S-95	0-2517'	6.276"	6.151"	0.0383	8600	5870
7" 29# S-95	2517-8420'	6.184"	6.059"	0.0371	9690	7820
7" 32# S-95	8420-11588'	6.094"	5.969"	0.0361	10760	9730
7" 32# P-110	11588-12987'	6.094"	5.969"	0.0361	12460	10760
5" 18# P-110	12772-16181'	4.276"	4.151"	0.0178	13940	13450
2-7/8" 6.5# N-80	0-14350'	2.441"	2.347"	0.00579	10570	11160

Perforations: 14,394' - 16,068' (195 PERFORATIONS, 65')
 14,408' - 15,571' (70 PERFORATIONS, 35')

Current Production: 26 BOPD, 198 BWPD, 0 MCFD
 Cumulative Production: 103,512 BO, 485,720 BW, 108,158 MCF (8/94)

WELL HISTORY

August, 1984: Initial completion, perforate intervals from 14,394' to 16,068' with 3 1/8" casing guns at 3 jspf. Shot a total of 65' with 195 perforations. Acidized intervals with 30,000 gallons 15% HCL acid.

Sept., 1984: Placed well on artificial lift.

Sept., 1985: Acidized well with 10,000 gallons 15% HCL.

Nov., 1985: Perforate Wasatch intervals from 14,408' to 15,571' with 2.125" tubing guns. Shot a total of 35' with 70 perforations. Acidize intervals from 14,394' to 16,068' with 30,000 gallons 15% HCL.

CHRISTENSEN 2-26A5
Altamont Field
Duchesne County, Utah

PROCEDURE

1. MIRU service rig. Kill well. ND wellhead and NU and test 5K BOP. POOH with production equipment. PU 5" packer plucker and TIH. Pluck FAB at 14,350'. POOH with tubing and packer.
2. PU 6" mill and 7" casing scraper on 2-7/8" tubing and TIH to top of 5" liner at 12,772'. POOH with 7" tools. PU 4-1/8" bit on casing scraper and cleanout tool and TIH. Cleanout 5" liner to 16,121'. POOH laying down tools.
3. Perforate Wasatch formation 11,909-16,115' with 3 spf and 120° phasing using 3-1/8" and 4" casing gun as per attached perforating schedule.
4. PU 5" HD packer on 2-7/8", 8.7#, P-110 tubing and TIH setting packer @ 14,350'.
5. Acidize Wasatch perfs 14,394-16,115' with 10,000 gal. 15% HCL as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
6. Flow back acid load to frac tank until ph \geq 5.5. Release packer and POOH laying down packer. PU 7" Arrowset 1 on 2-7/8", 8.7#, P-110 tubing and TIH setting packer @ 11,800'.
7. Acidize Wasatch perfs 11,909-14,311' with 10,000 gal 15% HCL as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
8. Flow back acid load to frac tank until ph \geq 5.5. Run Spectra Log and production log after well stabilizes.

NOTE: Production log will not be run if well does not flow.
9. Release packer and POOH laying down packer. Rerun production tubing setting tubing anchor @ 10,500'. Run rods and pump. Return to production.

GREATER ALTAMONT FIELD
COASTAL - CHRISTENSEN #2-26A5
 SW/4 Sec. 26, T1S-R5W
 Duchesne County, Utah

PERFORATION SCHEDULE

DEPTH REFERENCE: SCHLUMBERGER FDC-CNL, Run #1, dated 6-17-84; Run #2, dated 7-24-84

11,909'	12,491'	13,409'	15,039'
11,923'	12,496'		
11,933'		13,617'	15,146'
11,941'	12,538'	13,699'	
11,947'			15,231'
11,953'	12,638'	13,758'	
11,963'			15,424'
11,971'	12,700'	13,882'	15,426'
11,976'	12,729'		15,428'
11,979'	12,787'	13,980'	
		13,984'	15,619'
12,002'	12,805'		
12,007'	12,809'	14,157'	15,702'
12,012'	12,813'		15,774'
12,029'	12,863'	14,215'	15,787'
12,040'	12,868'	14,254'	
12,056'		14,292'	16,080'
12,070'	12,917'		16,094'
	12,942'	14,304'	
12,155'	12,953'	14,311'	16,115'
12,162'	12,967'		
		14,696'	
12,250'	13,157'	14,798'	
	13,159'		
12,303'		14,812'	
12,328'	13,283'	14,829'	
12,355'			
12,367'	13,315'	14,922'	
12,380'			

77 total feet
 63 zones

COASTAL OIL AND GAS
CHRISTENSEN 2-26A5
SEPTEMBER 28, 1994

9 5/8" 36# K55

9 5/8" Shoe: 3100'

58JTS 7" 26# S95
136JTS 7" 29# S95
73JTS 7" 32# S95
32JTS 7" 32# P110

TOL: 12,772'

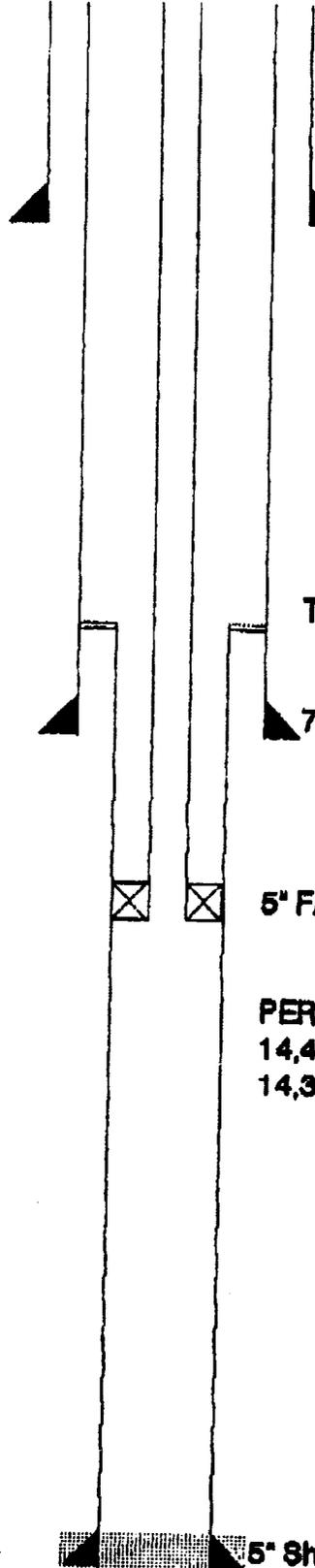
7" Shoe: 12,987'

5" FAB @ 14,350'

PERFORATIONS:
14,408' - 15,571' (70 PERFS, 35 INT)
14,394' - 16,068' (195 PERFS, 65')

5" 18# P110

5" Shoe: 16,181'



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Christensen #2-26^A15

9. API Well Number:

43-013-30905

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL GAS OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

776' FSL & 1467' FWL

County:

Duchesne

QQ, Sec., T., R., M.:

SE/SW Section 26, T1S-R5W

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other <u>Install SWD line</u> | |

Approximate date work will start

Upon approval

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

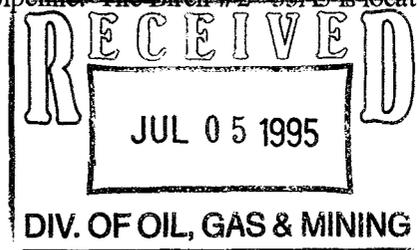
Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator requests permission to dispose of produced water through a pipeline that will run from the tank battery at the subject well in a south-easterly direction to the Birch #2-35A5 salt water disposal well. The produced water will flow into a steel tank equipped with a high level float switch which will shut the well in if the tank becomes overloaded. The produced water will then be pumped into the newly constructed pipeline. The Birch #2-35A5 is located in Section 35, T1S-R5W. The subject well is currently producing 5,800 BWPM.



13.

Name & Signature:

Bonnie Johnston

Bonnie Johnston

Title: Senior Environmental Analyst

Date:

07/03/95

(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

1/4 Section Line

Sec. 26

FILE NO. _____ FEE PAID \$ _____ AT THE REQUEST OF UTAH
ENGINEERING AND LAND SURVEYING, THIS _____ DAY
OF _____, 1995.

DUCHESNE COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED
THIS PLAT FOR FORM AND ADHERANCE TO THE STATE
OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A
SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY
SURVEYORS OFFICE, ON THIS _____ DAY
OF _____, 1995.

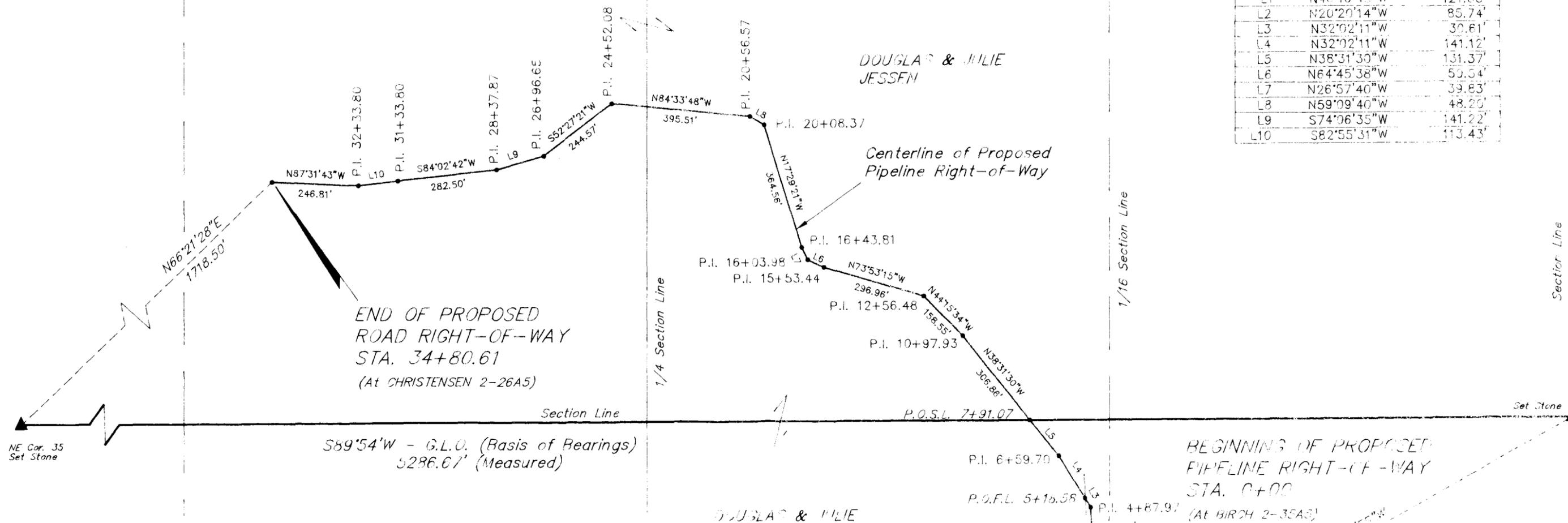
DUCHESNE COUNTY
SURVEYOR

SW 1/4

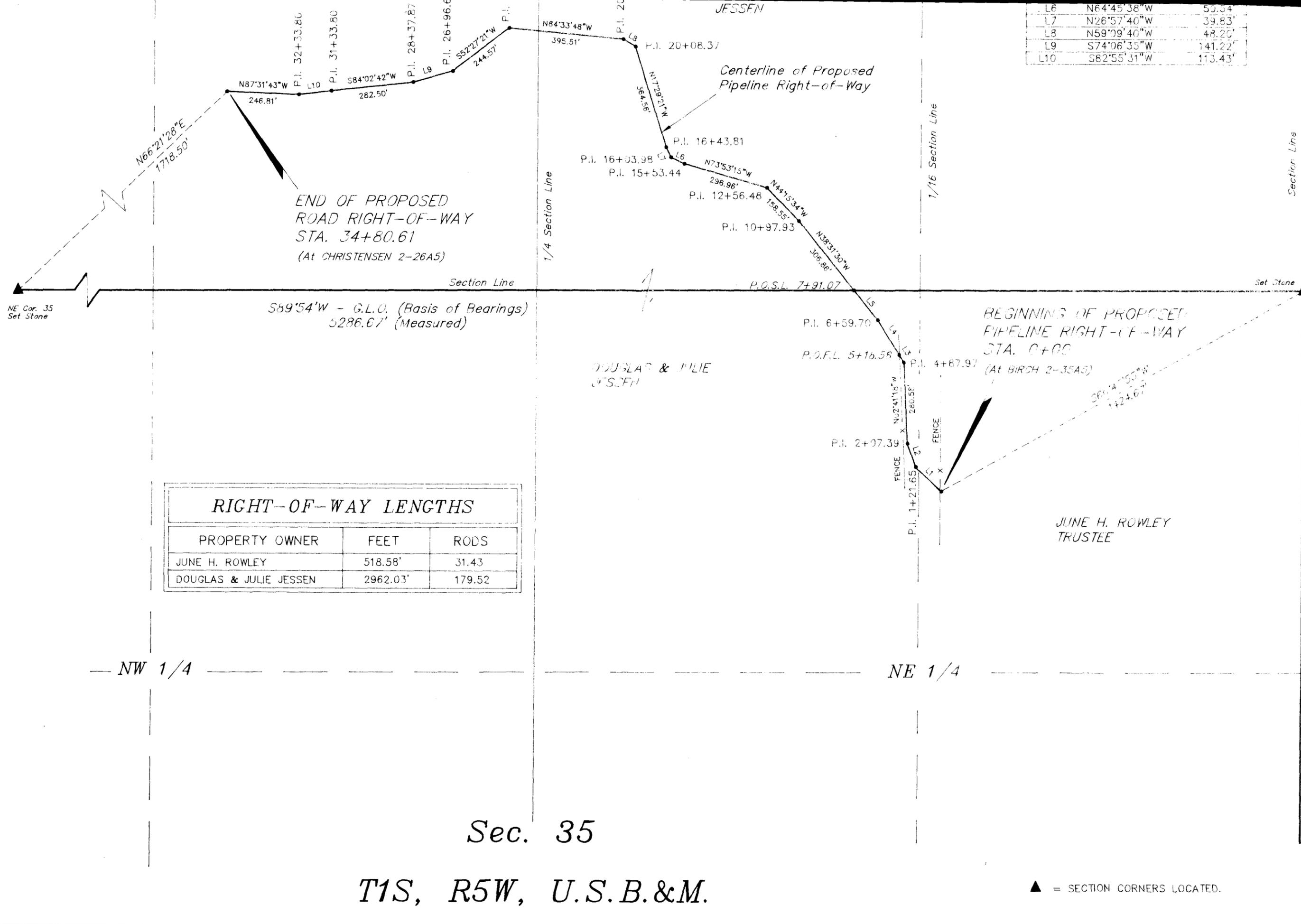
1/16 Section Line

SE 1/4

LINE	DIRECTION	DISTANCE
L1	N46°16'48"W	121.65'
L2	N20°20'14"W	85.74'
L3	N32°02'11"W	30.61'
L4	N32°02'11"W	141.12'
L5	N38°31'30"W	131.37'
L6	N64°45'38"W	50.54'
L7	N26°57'40"W	39.83'
L8	N59°09'40"W	48.20'
L9	S74°06'35"W	141.22'
L10	S82°55'31"W	113.43'



L6	N64°45'38"W	50.54
L7	N26°57'40"W	39.83
L8	N59°09'40"W	48.20
L9	S74°06'35"W	141.22
L10	S82°55'31"W	113.43



RIGHT-OF-WAY LENGTHS		
PROPERTY OWNER	FEET	RODS
JUNE H. ROWLEY	518.58'	31.43
DOUGLAS & JULIE JESSEN	2962.03'	179.52

▲ = SECTION CORNERS LOCATED.

COASTAL OIL & GAS CORP.

PROPOSED SALT WATER DISPOSAL PIPELINE RIGHT-OF-WAY

(CHRISTENSEN 2-26A5 to BIRCH 2-35A5)

LOCATED IN SECTIONS 26 & 35, T1S, R5W, U.S.B.&M. DUCHESNE COUNTY, UTAH

NOTE:

UINTAH ENGINEERING & LAND SURVEYING WILL NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNER PROPERTY LINES. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.

FILE NO. _____ FEE PAID \$ _____ AT THE REQUEST OF UINTAH ENGINEERING AND LAND SURVEYING, THIS _____ DAY OF _____, 1995.

DUCHESNE COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERANCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS _____ DAY OF _____, 1995.

DUCHESNE COUNTY SURVEYOR

SE 1/4

LINE	DIRECTION	DISTANCE
L1	N46°16'48"W	121.65'
L2	N20°20'14"W	85.74'
L3	N32°02'11"W	30.61'
L4	N32°02'11"W	141.12'
L5	N38°31'30"W	131.37'
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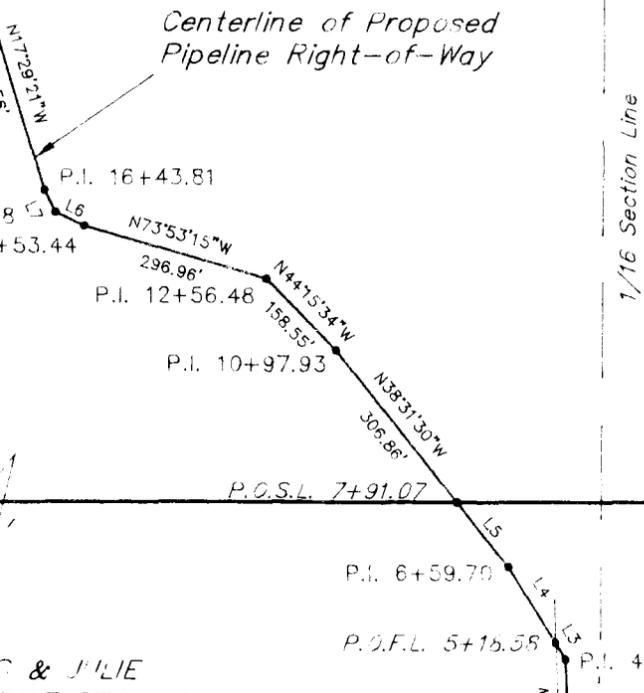
N1627E - G.L.C.

Section Line

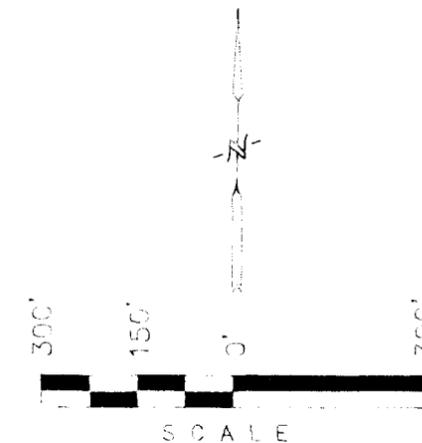
DOUGLAS & JULIE JESSEN

P.I. 20+08.37

Centerline of Proposed Pipeline Right-of-Way



BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At BIRCH 2-35A5)

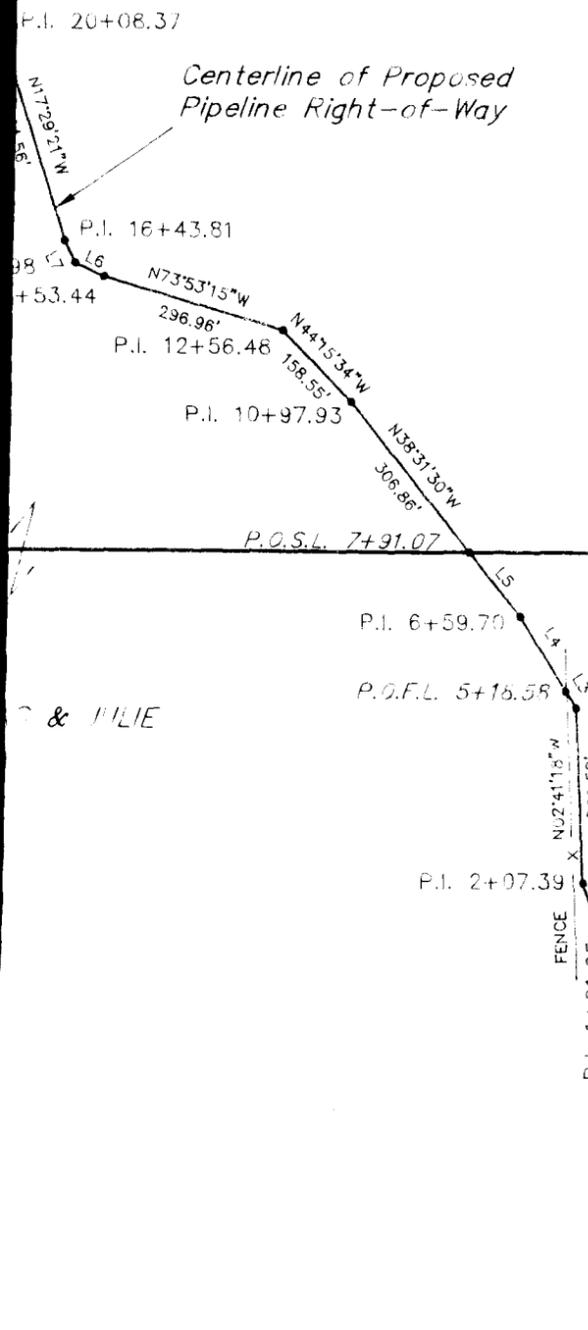


PIPELINE RIGHT-OF-WAY DESCRIPTION

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NORTHEAST 1/4 OF SECTION 35, T1S, R5W, U.S.B.&M. WHICH BEARS S60°45'55"W 1424.67' FROM THE NORTHEAST CORNER OF SAID SECTION 35; THENCE N46°16'48"W 121.65'; THENCE N20°20'14"W 85.74'; THENCE N02°41'18"W 280.58'; THENCE N32°02'11"W 30.61' TO A POINT ON FENCE LINE; THENCE N32°02'11"W 141.12'; THENCE N38°31'30"W 131.37' TO A POINT ON THE SOUTH LINE OF THE SOUTHEAST 1/4 OF SECTION 26, T1S, R5W, U.S.B.&M. WHICH BEARS S89°54'W 1547.01' FROM THE SOUTHEAST CORNER OF SAID SECTION 26; THENCE N38°31'30"W 306.86'; THENCE N44°15'34"W 158.55'; THENCE N73°53'15"W 296.96'; THENCE N64°45'38"W 50.54'; THENCE N26°57'40"W 39.83'; THENCE N17°29'21"W 364.56'; THENCE N59°09'40"W 48.20'; THENCE N94°33'48"W 395.51'; THENCE S52°27'21"W 244.57'; THENCE S74°06'35"W 141.22'; THENCE S84°02'42"W 242.50'; THENCE S82°55'31"W 113.43'; THENCE N9°31'43"W 240.91' TO A POINT IN THE SOUTHWEST 1/4 OF SAID SECTION 26 WHICH BEARS N86°21'28"E 173.50' FROM THE SOUTHWEST CORNER OF SAID SECTION 26. END OF CENTERLINE OF SAID PIPELINE.

L6	N64°45'38"W	59.54'
L7	N26°57'40"W	39.83'
L8	N59°09'40"W	48.20'
L9	S74°06'35"W	141.22'
L10	S82°55'31"W	113.43'



PIPELINE RIGHT-OF-WAY DESCRIPTION

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NORTHEAST 1/4 OF SECTION 35, T1S, R5W, U.S.B.&M. WHICH BEARS S60°45'55"W 1424.67' FROM THE NORTHEAST CORNER OF SAID SECTION 35; THENCE N46°16'46"W 121.65'; THENCE N20°20'14"W 85.74'; THENCE N02°41'18"W 280.58'; THENCE N32°02'11"W 30.61' TO A POINT ON FENCE LINE; THENCE N32°02'11"W 141.12'; THENCE N38°31'30"W 131.37' TO A POINT ON THE SOUTH LINE OF THE SOUTHEAST 1/4 OF SECTION 26, T1S, R5W, U.S.B.&M. WHICH BEARS S89°54'W 1547.01' FROM THE SOUTHEAST CORNER OF SAID SECTION 26; THENCE N38°31'30"W 306.86'; THENCE N44°15'34"W 158.55'; THENCE N73°53'15"W 296.96'; THENCE N64°45'38"W 59.54'; THENCE N26°57'40"W 39.83'; THENCE N17°29'21"W 364.56'; THENCE N09°09'40"W 48.20'; THENCE N94°33'48"W 395.51'; THENCE S82°27'21"W 244.57'; THENCE S74°06'35"W 141.22'; THENCE S84°02'42"W 232.50'; THENCE S82°55'31"W 113.43'; THENCE N9°31'43"W 240.91' TO A POINT IN THE SOUTHWEST 1/4 OF SAID SECTION 26 WHICH BEARS N60°21'28"E 1739.50' FROM THE SOUTHWEST CORNER OF SAID SECTION 26. THE LINE LINED BY SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRADE'S EXISTING LINES. BACK OF BEARINGS IS THE NORTH LINE OF SECTION 35 WHICH IS ASSUMED FROM S.L.C. INFORMATION TO BEAR S93°04'W. CONTAINS 2.637 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

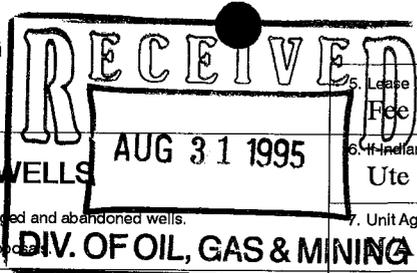
[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UELS UTAH ENGINEERING & LAND SURVEYING		
PHONE: (801) 789-1017		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
SCALE: 1" = 300'	DATE SURVEYED: 6-12-95	DATE DRAWN: 6-15-95
SURVEYED BY: L.D.T. G.O.	DRAWN BY: C.B.T.	
WEATHER: WARM	FILE: 3 1 3 9 7	

▲ = SECTION CORNERS LOCATED.

P. & M.

M637E - S.L.C.



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee
6. Indian, Allottee or Tribe Name:
Ute
7. Unit Agreement Name:

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:
Christensen #2-26B5

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30905

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:
Altamont/Bluebell

4. Location of Well

Footages: 776' FSL & 1467' FWL
QQ, Sec., T., R., M.: SE/SW Section 26, T1S-R5W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Title: Environmental & Safety Analyst Date: 08/29/95

(This space for State use only)

Petroleum Engineer

8/31/95

CHRISTENSEN #2-26A5 WORKOVER PROCEDURE

(REPAIR CASING LEAK & RESTIMULATE AFE PROPOSAL)

Section 26 T1S R5W
Altamont / Bluebell Field
Duchesne County, Utah

Date: 7-19-95

WELL DATA

Location: 1,467' FWL & 776' FSL of Section 26
Elevation: 6,767' GL & 6,795' KB
Total Depth: 16,185' PBD: 16,121'
Casing: 9-5/8" 36# K-55 ST&C @ 3,100'
7" 32#, 29#, 26#, P-110, S-95 LT&C @ 12,987'
5" 18# P-110 HFJP from 12,781' to 16,185'
Tubing: 2-7/8" 6.5# N-80 EUE @ 10,511'

CASING & TUBULAR DATA

Description	Interval	ID	Drift	Capacity (B/F)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# K-55 ST&C	0 - 3,100'	8.921"	8.765"	0.0773	3,520	2,020
7" 26# S-95 LT&C	0 - 2,805'	6.276"	6.151"	0.0382	8,600	7,800
7" 29# S-95 LT&C	2,805 - 8,474'	6.184"	6.059"	0.0371	9,690	9,200
7" 32# S-95 LT&C	8,474 - 11,495'	6.094"	6.000"	0.0360	10,760	10,400
7" 32# P-110 LT&C	11,495 - 12,987'	6.094"	6.000"	0.0360	12,460	10,780
5" 18# P-110 HFJP	12,781' - 16,185'	4.276"	4.151"	0.0177	13,940	13,470
2-7/8" 6.5# N-80 EUE	0 - 10,511'	2.441"	2.347"	0.00579	10,570	11,170
3-1/2" 9.3 # N-80 EUE		2.992"	2.867"	0.00870	10,160	10,540

PRESENT STATUS

Well was shut-in 7-3-95 after isolating a casing leak from 8,412' to 8,475' with RP & RBP. Established injection rate of 3 BPM @ 2,000 psig w / rig pump down tubing. RBP left in well @ 9,996' w/ 2 sx sand on top. Sand fill tagged @ 9,954'. Tubing landed @ 8,241'. RIH w/ 8-1" rods w/g, 6-3/4" rods w/g, 132-3/4" rods slick, 6-3/4" rods w/g, 130-7/8" rods slick & 47-1" rods.

CHRISTENSEN #2-26A5 WORKOVER PROCEDURE

PROCEDURE

1. MIRU rig, load hole w/ filtered 8.4 ppg FW, ND wellhead & NU BOPE. POH w/ rods and tubing.
2. TIH w/ a retrievable packer and tubing and set packer @ 8,300'. Pressure test backside to 1,000 psi.
3. MIRU Halliburton to cement squeeze casing leak. Establish injection rate down tubing. Pump 10 BFW followed by 100 sx Class "H" cement (16.4 ppg & 1.06 cf/sx) containing 0.2% CFR-3 and 0.4% Halad-344. Fluid loss range-72 cc's. Pump time range-2-1/2 hrs. Compressive strength range-4,000 psi in 24 hrs. Displace tubing w/ FW, release packer, pull up hole and reverse out tubing. Re-set packer and place 2,000 psig on squeeze. WOC for 24 hrs.
4. RIH w/ 6" drag bit BHA & tubing string. Drill out cement in casing. Pressure test cement squeeze to 2,000 psig. If cement squeeze is successful, continue to step #5. If cement squeeze is not successful, POH w/ 6" drag bit. TIH w/ packer, pressure test squeeze interval and isolate bad intervals. Re-set packer and repeat steps #3 & #4.
5. If cement squeeze is successful, continue TIH w/ tubing string and clean out casing down to top of RBP @ 9,996'. POH w/ 6" drag bit.
6. PU RBP retrieving head, TIH w/ tubing and retrieve RBP. POH w/ RBP.
7. TIH w/ 6" drag bit clean out BHA and clean out 7" casing for scale to top of 5" liner @ 12,781'. TOH w/ BHA. PU 4-1/8" drag bit clean out BHA. TIH w/ 2-3/8" & 2-7/8" tubing strings and clean out 5" liner for scale to PBSD @ 16,121'. TOH w/ BHA. (Note any hard drilling of scale in reports.)
8. MIRU OWP and wireline set a RBP @ 14,400'.
9. PU 7" packer & TIH w/ 3-1/2" stimulation tubing. Set packer @ 11,800'.
10. MIRU Dowell and re-acidize Wasatch interval (11,909' to 14,311') total of 174 holes with 6,000 gals 15% HCL acid as follows (pressure up casing annulus to 1,500 psig):

Fluid Description	Volume (Gals)	Volume (Bbl's)	Special Additives	Diverters	Rate (BPM)	Maximum Surface Pressure
Pad	4,200	100	Scale Inhibitor		20-30	8,500 psig
15% HCL Acid	2,000	48	Scale Inhibitor	87 BS 1.1 S.G.	20-30	8,500 psig
Gelled Water	1,000	24		0.5 ppg RS 0.5 ppg BAF	20-30	8,500 psig
15% HCL Acid	2,000	48	Scale Inhibitor	87 BS 1.1 S.G.	20-30	8,500 psig
Gelled Water	1,000	24		0.5 ppg RS 0.5 ppg BAF	20-30	8,500 psig
15% HCL Acid	2,000	48	Scale Inhibitor	87 BS 1.1 S.G.	20-30	8,500 psig
Flush (Btm Perf)	6,900	165			20-30	8,500 psig
Totals	19,100	457				

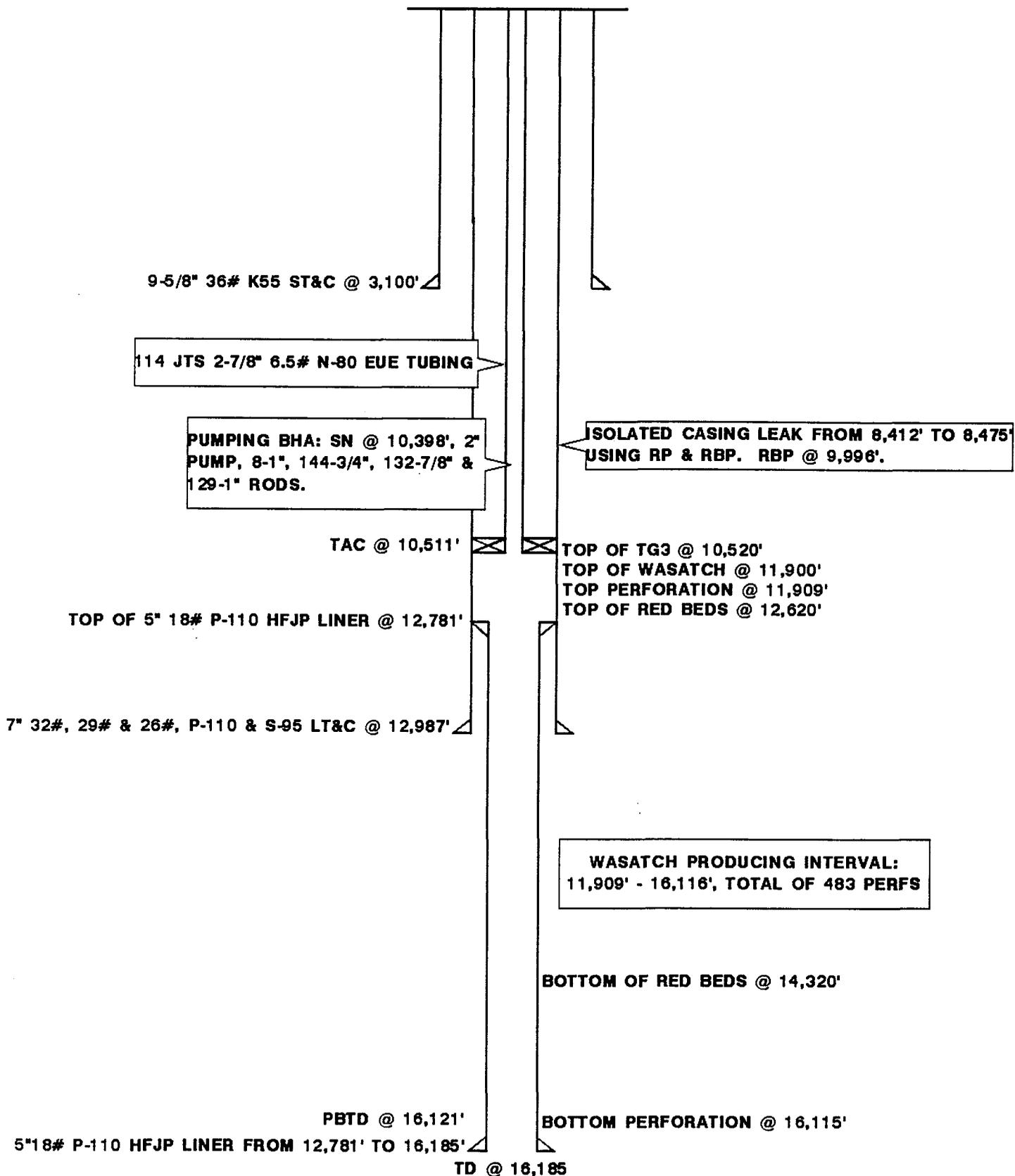
11. RU swab equipment and swab back acid job. Monitor flow back if well flows.
12. Release 7" packer and TOH w/ 3-1/2" tubing. TIH and retrieve RBP @ 14,400'. PU pumping BHA and TIH w/ 2-7/8" tubing string. RIH w/ rod string and place well back on pump.

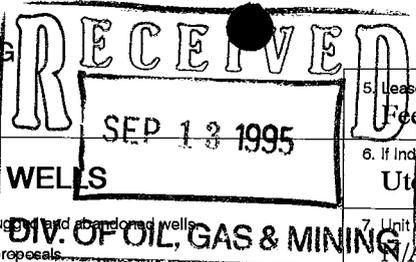
CHRISTENSEN #2-26A5 WELLBORE SCHEMATIC

SECTION 26 T1S R5W

DUCHESNE COUNTY, UTAH

DATE: 7-19-95 (R. COX)





SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

1. Type of Well:

OIL GAS OTHER:

8. Well Name and Number:

Christensen #2-26A5

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

43-013-30905

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: 776' FSL & 1467' FWL

County: Duchesne

QQ, Sec., T., R., M.: SE/SW Section 26, T1S-R5W

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT

(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other CO
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion 5/15/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name & Signature:

Sheila Bremer

Sheila Bremer

Title: Environmental & Safety Analyst Date:

09/11/95

(This space for State use only)

*tax credit
11/28/95*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (CLEANOUT, PERF, ACIDIZE)

PAGE 1

ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14994
TD: 16,181' PBSD: 16,137'
5" LINER @ 12,772'-16,181'
PERFS: 11,909'-16,115'
CWC(M\$): 119.0

- 4/27/95 Hot oil csg to clear wax on csg & release tbg @ 14,350'. MIRU workover rig. POOH w/SV. ND WH, NU BOP. Hot oil csg, well pressured to 1000#. Work tbg w/rig, 3' of travel from 30,000# to 120,000#. Csg appeared to be waxed up. CC: \$2,835
- 4/28/95 Flush csg w/250° wtr. Work tbg w/rig & tbg tongs to rls seal assembly from 5" FAB pkr @ 14,350' - no success. RU power swivel. Work tbg holding 1800# right-hand torque, while flushing well w/250° wtr. Could not rls seal assembly. CC: \$8,880
- 4/29/95 POH w/2½" tbg. RD power swivel, RU Cutters WL. Est 20% free movement @ 14,350' (inside pump cavity). POOH w/free point. RU power swivel & work tbg holding 2100# right-hand torque for 2 hrs. RD swivel. RIH w/jet cut & shoot @ 14,356'. POOH w/jet cut. Work tbg w/rig & tbg tongs - no success. RIH w/2nd jet cut & shoot again @ 14,356' - no movement in tbg. POOH w/jet cut. Work tbg w/rig - could not POOH w/tbg. Hot oil tbg w/30 bbls diesel & let soak overnight. CC: \$17,240
- 4/30/95 POOH w/tbg. Flush csg w/100 bbls hot wtr. Work tbg, holding right-hand torque for 1-hr. RU Cutters. RIH w/freepoint. Est 100% movement in tbg & 70% free @ pump cavity, 14,350'. Ran string shot. Shoot in seal assembly while holding 2100# right torque. No movement in pkr. RIH w/2nd string shot & shoot @ 14,356'. Back off tbg. RD Cutters. POOH w/240 jts 2½" tbg to 6790'. CC: \$28,775
- 5/1/95 RIH w/washover shoe & tbg. POOH w/214 jts 2½" tbg, pump cavity & collar off seal assembly. PU & RIH w/6" bit, 7" csg scraper & 405 jts 2½" tbg. Tag 5" liner @ 12,773' SLM. POOH w/405 jts tbg. LD bit & scraper. CC: \$32,540
- 5/2/95 Push pkr to PBSD. PU & RIH w/4½" x 3" shoe, junk basket assembly & 455 jts 2½" tbg. Tag 5" FAB pkr @ 14,350'. RU power swivel. (Note: Had to RU swivel & work thru several bridges between 5" LT & pkr.) DO pkr 4 hrs. RD power swivel. RIH to 14,442'. POOH w/56 jts tbg to 12,743'. CC: \$37,840
- 5/3/95 Fish 5" FAB pkr. PU & RIH w/106 jts 2½" tbg. Tag fill @ 16,048'. POOH w/511 jts 2½" tbg, junk basket assembly & 4½" x 3" shoe. Seal assembly lodged in shoe. Heavy wax buildup on tbg. Flush csg w/60 BW. PU & RIH w/2½" OS, bumper sub, jars & 200 jts 2½" tbg to 6375'. CC: \$41,800
- 5/4/95 Continue to RIH, CO 5" liner. RIH w/311 jts 2½" tbg. (Note: Work thru tight spot in csg @ 12,787'.) Tag FAB pkr @ 16,048'. Wash over pkr w/100 BW. Latch onto pkr & pulled 10,000# over while pulling out of 5" liner. POOH w/511 jts 2½" tbg, jars, bumper sub, 2½" OS & 5" FAB pkr assembly. PU & RIH w/4½" mill, CO assembly, 30 jts 2½" tbg & 148 jts 2½" tbg to 5477'. CC: \$47,455
- 5/5/95 Continue to POOH w/CO tools. RIH w/226 jts 2½" tbg. Work thru tight spot in 5" csg @ 12,787'. Continue RIH w/105 jts 2½" tbg, tag fill @ 16,055' (SLM). CO to 16,057' (2')/4½ hrs. Mill worn. RD power swivel. POOH w/124 jts 2½" tbg to 12,145'. CC: \$52,360

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (CLEANOUT, PERF, ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 100% COGC AFE: 14994

PAGE 2

5/6/95 CO 5" liner.
 POOH w/354 jts 2 1/2" tbg, 30 jts 2 1/2" tbg, CO tools & 4 1/2" mill. RIH w/4-blade 4 1/2" mill, CO tools, 30 jts 2 1/2" & 424 jts 2 1/2" tbg to 14,352'. CC: \$55,980

5/7/95 Continue to POOH w/CO tools.
 RIH w/54 jts 2 1/2" tbg, tag fill @ 16,057'. RU power swivel. CO from 16,057' to 16,084' (27')/6 1/2 hrs. Mill plugged. POOH w/126 jts 2 1/2" tbg to 12,143'. CC: \$60,420

5/8/95 CO fill @ 16,084'-16,132'.
 POOH w/454 jts 2 1/2" tbg, 30 jts 2 1/2" tbg, CO tools & 4 1/2" mill. Btm 6 jts plugged w/drlg mud, frac balls & metal shavings. RIH w/4 1/2" mill, CO tools, 30 jts 2 1/2" & 427 jts 2 1/2" tbg to 14,357'. CC: \$63,790

5/9/95 Prep to perf.
 RIH w/55 jts 2 1/2" tbg, tag fill @ 16,087'. CO to PBD @ 16,137' (50')/2 hrs. POOH w/391 jts 2 1/2" tbg. LD 120 jts 2 1/2" tbg from prod string, 30 jts 2 1/2" work string, CO tools & 4 1/2" mill. Btm 3 jts plugged w/scale, drlg mud & metal shavings. CC: \$68,525

5/10/95 Prep to acidize.
 RU Cutters WL. Perf @ 14,696'-16,115' w/3 1/2" csg guns, 3 SPF, 120° phasing:

Run #	Interval	Feet	Holes
1	14,696'-16,115'	18	54

RD Cutters WL. RIH w/5" HD pkr, SN, 54 jts 2 1/2" tbg & 315 jts 3 1/2" N-80 tbg to 11,270'. CC: \$80,865

5/11/95 Continue to swab.
 PU & RIH w/100 jts 3 1/2" tbg, set 5" HD pkr @ 14,308' w/30,000# compression. PT csg to 1500#. RU Dowell. Acidize perms from 14,394'-16,115' w/10,000 gal 15% HCl & additives, rock salt, BAF, 500 - 1.1 BS's & RA-tag. ATR 19.5 BPM, MTR 25 BPM, ATP 6500#. MTP 8800#. ISIP 2100#, 5 min 0#. Fair diversion, 582 BLTR. RD. Dowell. RU swab. Made 7 runs, rec 56 BW/2 1/2 hrs, IFL 7800', FFL 7800', avg entry rate 22 BPH, pH 6. CC: \$113,375

5/12/95 Continue to swab.
 Made 22 swab runs, rec 14 BO, 130 BLW/9 1/4 hrs, FFL 8100', oil cut 20%, pH 5.0, 16 BPH (perms @ 14,394'-16,115'). CC: \$117,150

5/13/95 Prep to perf.
 Made 1 swab run, rec 3.5 BO & 3.5 BW, FFL 8100', pH 6. RD swab. R1s 5" HD pkr @ 14,308'. POOH w/3 1/2" tbg. LD 5 1/2" No-Go, 2 1/2" tbg & 5" HD pkr. CC: \$120,760

5/14/95 Prep to set & test pkr.
 RU Cutters WL. Perf @ 11,909'-14,311' (174 holes), w/3 1/2" & 4" csg guns, 3 SPF w/120° phasing:

Run #	Interval	Feet	Holes	PSI	FL
1	12,942'-14,311'	20	60	0	7400'
2	12,787'-12,917'	7	21	0	7500'
3	12,007'-12,729'	20	60	0	7400'
4	11,909'-12,002'	11	33	0	6400'
Total		58	174		

FL rose from 7400' to 6400' after perf'g. RD Cutters. RIH w/7" HD pkr & SN on 388 jts 3 1/2" tbg to 11,814'. CC: \$130,795

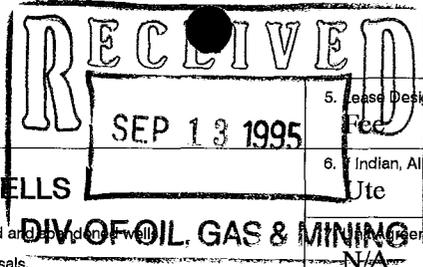
COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (CLEANOUT, PERF, ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14994

PAGE 3

5/15/95 Continue to swab.
Set pkr @ 11,808'. PT csg to 1500#. RU Dowell. Acidize perms @
11,909'-14,311' w/10,000 gal 15% HCl, additives, rock salt, BAF, 500
- 1.1 BS's and RA-tag. MTP 8900#, ATP 7500#, MTR 31.5 BPM, ATR 21
BPM. ISIP 1290#, 10 min SIP 0#. Had fair diversion, 583 BLTR. RD
Dowell. RU swab. Made 6 runs, rec 75 BLW to 2800', well kicked off.
Flwd 68 BO, 103 BLW/5 hrs, FTP 0-100#. Left open to frac tank
overnight, well died. Final report this AFE #14994 - cleanout, perf
& acidize. Continue reporting on AFE #14995 to install Rotaflex.
CC: \$130,795

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fcc
6. Indian, Alottee or Tribe Name:
Ute
7. Management Name:
N/A

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 776' FSL & 1467' FWL County: Duchesne
QQ, Sec., T., R., M.: SE/SW Section 26, T1S-R5W State: Utah

8. Well Name and Number:
Christensen #2-26A5

9. API Well Number:
43-013-30905

10. Field and Pool, or Wildcat:
Altamont/Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other Install Rotaflex
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion 5/24/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 09/11/95

(This space for State use only)

*tax credit
11/28/95*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14995
TD: 16,181' PBD: 16,137'
5" LINER @ 12,772'-16,181'
PERFS: 11,909'-16,115'
CWC(M\$): 164.1

PAGE 4

5/16/95 Continue to RIH w/prod string.
RU swab. Check FL @ 3000' (could not swab past paraffin @ 3000').
RD swab. RIs 7" pkr @ 11,808'. POOH & LD 388 jts 3½" tbg & 7" pkr.
RIH w/7" TAC, BHA & 215 jts 2½" tbg to 6905'. CC: \$3,955

5/17/95 Place well on pump.
RIH w/114 jts 2½" tbg, set 7" TAC @ 10,511' w/18,000# tension, SN @
10,398'. ND BOP. RIH w/2" pump, 8 - 1", 144 - ¾", 132 - ½" & 129 -
1" rods. Seat pump, PT tbg to 500#. RD Pennant workover rig #1455.
Place well on pump. CC: \$164,100

5/18/95 Pmpd 292 BO, 109 BW, 170 MCF, 4.7 SPM, 19 hrs. Oil is green in
color.

5/19/95 Pmpd 344 BO, 221 BW, 176 MCF.

5/20/95 Pmpd 287 BO, 315 BW, 147 MCF.

5/21/95 Pmpd 218 BO, 229 BW, 124 MCF, 4.7 SPM.

5/22/95 Pmpd 190 BO, 264 BW, 111 MCF, 4.7 SPM, 19 hrs. Down 5 hrs - respace
pump.

5/23/95 Pmpd 157 BO, 347 BW, 95 MCF, 4.7 SPM.

5/24/95 Pmpd 161 BO, 364 BW, 95 MCF, 4.7 SPM.

Prior prod: 26 BO, 198 BW, 0 MCF. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

	5. Lease Designation and Serial Number: Fee
	6. If Indian, Allottee or Tribe Name: Ute
	7. Unit Agreement Name: N/A
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: Christensen #2-26A5
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: 43-013-30905
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well	
Footages: 776' FSL & 1467' FWL	County: Duchesne
QQ, Sec., T., R., M.: SE/SW Section 26, T1S-R5W	State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input checked="" type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input checked="" type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other <u>CO</u>
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>8/29/95</u>
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 10/06/95

(This space for State use only)

*tax credit
3/20/96*

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (REPAIR CASING, CLEANOUT & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 89.866% COGC/ANR AFE: 10424
TD: 16,185' PBD: 16,137'
5" LINER @ 12,781'-16,185'
PERFS: 11,909'-16,115'
CWC(M\$): 104.0

PAGE 5

- 8/7/95 RIH w/7" pkr.
MIRU. POOH w/47 - 1", 130 - 7/8", 144 - 3/4" & 8 - 1" rods. ND WH, NU
BOP. POOH w/260 jts 2 1/2" tbg & perf jt w/plug. CC: \$3,425
- 8/8/95 WOC.
RIH with 7" 32-A pkr and 262 jts 2 1/2" tbg. Set pkr @ 8287'. RU
Halliburton. Est inj rate into holes @ 8412'-8475', 2.6 BPM @ 2000#.
Pmpd 10 BFW, 200 sx Thixotropic cmt & 100 sx Class H w/.2% CFR-3 and
.4% Halad-344 (16.4 ppg), 10 BFW. Sqz'd to 2000#. Rls pkr & reverse
out. POOH w/64 jts & reset pkr @ 6285'. Est TOC @ 8340'. WOC.
Left 1500# on csg & 2000# on tbg. CC: \$35,115
- 8/9/95 No activity.
- 8/10/95 Continue drlg. Rls pkr @ 6285'. POOH w/189 jts 2 1/2" tbg & 7" pkr.
RIH w/6" drag bit, bit sub & 262 jts 2 1/2" tbg. Tag TOC @ 8285'. DO
cmt to 8407'. Circ well clean. CC: \$38,964
- 8/11/95 POOH w/RBP.
RIH w/2 1/2" tbg, tag cement @ 8407', FO to 8412', fell out, test to
2000 psi - held. RIH w/2 1/2" tbg, tag sand top @ 9979', w/316 jts. RU
drill equip. Rev cir down to 9987' on top RBP. Cir clean 100 bbls.
Test to 2000 psi - held. RD drill equip. POOH w/316 jts 2 1/2" tbg bit
sub, 6" drag bit. PU. Ret tool for type C plug, RIH w/2 1/2" tbg. RU
& cir 370 bbls, latch onto RBP, let equalize, POOH. CC: \$42,819.
- 8/12/95 RIH w/5" cleanout.
RIH 7" csg scrapper, tag 5" LT @ 12781'. CC: \$46,708
- 8/13/95 No activity.
- 8/14/95 Finish POOH w/2 1/2" tbg.
RIH 4 1/2" mill & bailer. Tag @ 16,085'. CO to 16,145'. POOH. CC:
\$51,193.
- 8/15/95 PU 3 1/2" tbg & 7" HD pkr.
Continue POOH w/2 1/2" tbg 281 jts, x-o, 108 jts 2%, bailer & 4 1/2" mill.
RU OWP w/5" wireline RBP RIH, unable to get into 5" LT @ 12,781'.
POOH. LD 5" RBP. RU 6' 2% pup jt under RBP w/guide shoe. RIH
w/RBP. Set @ 14,400. RIH w/Bailer & put 2 sx sand on RBP. CC:
\$61,944.
- 8/16/95 Acdz Friday.
PU 7" HD pkr, 2% SN, 2" x 3 1/2" x-o, RIH PU 3 1/2" tbg 373 jts. Set pkr @
11,755', w/30,000# comp. Fill csg w/90 BW. Test to 1500 psi - held.
Bled pres. CC: \$67,049.
- 8/17/95 Run swab for fluid level.
Dowell & acdz w/6000 gal 15% HCL + 261 BS. MTP 8690#, ATP 7000#, MTR
28 BPM, ATR 23 BPM. ISIP 3095#, 15 MIN SIP 1360#. Had fair
diversion, 450 BLTR. Swab 47 BO, 154 BLW/7 hrs. FFL 3800', oil cut
50%. CC: \$90,815.
- 8/18/95 RIH w/CO tools to clean off RBP @ 14,400'.
RIH w/swab IFL @ 3200'. Unset 7" pkr @ 11,755', let equalize. POOH.
DL 3 1/2" tbg. 373 jts, x-o, 2% SN, 7" HD pkr. CC: \$95,273.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (REPAIR CASING, CLEANOUT & ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 89.866% COGC/ANR AFE: 10424
TD: 16,185' PBD: 16,137'

PAGE 6

- 8/19/95 Back of safety, POOH.
PU 4 1/2" mill & CO tools, CO fill & balls from 14,370'-14,380', fell
free to RBP @ 14,400'. Work tbg 2 times, got stuck w/mill on RBP @
14,400. CC: \$99,458.
- 8/20/95 RIH w/grapel.
Finish putting new brake shoes on rig. Work on tbg, made back off @
safety. POOH w/402 jts 2 1/2" tbg, x-o, 24 jts 2 1/2" bailer, check top of
safety. Fish top 13,429'. cc: \$102,211.
- 8/21/95 Finish RIH w/grapel.
Rig SD for repairs - brakes. Open well, PU 3 1/2" OD overshot w/3 1/2"
grapel. RIH w/24 jts 2 1/2", x-o, RIH w/2 1/2" tbg to 11,470'. CC:
\$105,566.
- 8/22/95 RIH w/wireline w/extra weight bars.
Latch fish @ 13,429'. RU wireline RIH w/freepoint to 13,458', stuck.
RIH w/1 11/16" sinker bar & jars, could not make hole. Ran WL bailer
to 13,458' - no recovery. Ran heavier sinker bars & worked bridge
from 13,458' to 13,491'. CC: \$112,095.
- 8/23/95 Finish POOH w/tbg & fish.
RU wireline RIH w/1 1/2" spud bar, tag @ 13,475 & spudded down, got to
14,364'. RIH, found pipe to be free @ 14,364'. POOH w/freepoint.
PU chemical cutter 1 11/16 OD, couldn't get past 13,520'. RIH w/1
13/16" tbg scraper to 14,364. PU chemical cutter, RIH & cut tbg @
14352'. RD cutters, POOH. CC: \$125,237.
- 8/24/95 Finish POOH w/2 1/2" tbg.
RIH w/2 1/2" grapple. Latch onto fish @ 14,352'. Jar on fish 40,000#
over string weight 30 min. Came free, POOH. CC: \$133,400.
- 8/25/95 Finish RIH w/prod tbg.
Finish POOH w/OS & jars. /rec all of fish - 1-12' cut of piec,
check, 1 jt 2 1/2", check & mill. RIH w/74 jts 2 1/2". POOH, LD 74 jts 2 1/2"
tbg. SN, RIH w/90 stds 2 1/2". SWI. CC: \$139,793.
- 8/26/95 Final.
Finish RIH 2 1/2" tbg 74 stds (328 jts above SN) ND BOP. Set TAC @
10,485'. NU WH. RIH w/1 1/2" pump & rods. RD rig. Place on pump.
Pmpd 21 BO, 313 BW, 10 MCF, 4.7 SPM, 14 hrs.
- 8/27/95 Pmpd 49 BO, 457 BW, 46 MCF, 4.7 SPM. Will run dyno today.
- 8/28/95 Pmpd 124 BO, 315 BW, 93 MCF, 4.7 MCF, 22 hrs. Down 2 hrs to repair
pump.
- 8/29/95 Pmpd 146 BO, 340 BW, 95 MCF, 4.7 SPM.
Prior prod: 70 BO, 200 BW, 45 MCF. Final report.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

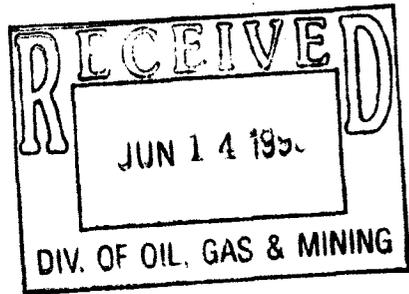
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: Ute
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 776' FSL & 1467' FWL County: Duchesne QQ, Sec., T., R., M.: SE/SW Section 26, T1S-R5W State: Utah	8. Well Name and Number: Christensen #2-26A5 9. API Well Number: 43-013-30905 10. Field and Pool, or Wildcat: Altamont/Bluebell

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input checked="" type="checkbox"/> Other Lower Seat Nipple
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion <u>5/31/96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed to lower seat nipple to enhance production on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 06/11/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

CHRISTENSEN #2-26A5 (LWR SN)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 89.866% COGC/ANR AFE:
TD: 16,185' PBTD: 16,137'
5" LINER @ 12,781'-16,185'
PERFS: 11,909'-16,115'
CWC(M\$):

5/31/96

Final.

MIRU. Unseat pump, flush rods w/60 bbls treated prod water. Reseat pump, fill tbg & test to 500#, held. POOH w/rods & 1 $\frac{3}{4}$ " pump. ND WH, NU BOP. Rel 7" A/C @ 10,482'. PU & RIH w/36 jts 2 $\frac{7}{8}$ " tbg (blueband). Set 7" A/C @ 11,616' w/24,000# tension, SN @ 11,504'. ND BOP, NU WH. Flush tbg w/60 bbls treated prod water. RIH w/1 $\frac{1}{2}$ " recon pump & rods (Note: PU 47 new $\frac{3}{4}$ " Els on top of $\frac{3}{4}$ " taper.) PU polish rod, space out rods, seat pump, fill tbg w/45 BW & test to 500#, set on clamps. RD 8:00 pm. Return to production. CC: \$9895.

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OMAN 2-23A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

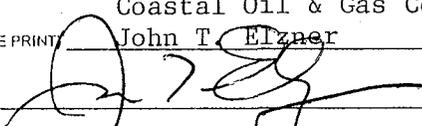
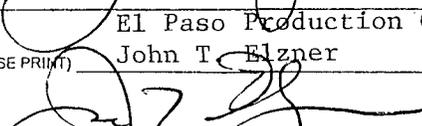
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHRISTENSEN 2-26A5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309050000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0776 FSL 1467 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 26 Township: 01.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO E & P COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 07, 2010

By: *Derek [Signature]*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 5/24/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013309050000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. MOVE AND AMEND PLUG #1 (Steps #5 & 6): Move CIBP uphole 100' and set @ 11,900' (above top perf @11,909') and 100' (20sx) of cement shall be placed on top of the CIBP.**
- 3. AMEND PLUG #2 (Steps #7 & 8): A CICR and sqz is not necessary for Plug#2 (see plug #1 changes noted above). A minimum 100' (20 sk) plug is required.**
- 4. ADD PLUG #3A (3700' to 3500'): A 200' inside/outside plug shall be placed across the BMSGW from 3700' to 3500'. Total quantity of cement shall be ±80sx (Perf holes at 3700', establish injection, if injection is established set CICR @ 3650' pump 50 sx below CICR, sting out and dump 30 sx on top of CICR). If injection is not established, spot a 200' (40 sk) plug from 3750' to 3550'. This will also isolate offsetting shallow injection intervals (from 3604' to 5810') and lost circulation zones encountered below 5000'.**
- 5. PLUG #5 (Step#12) NOT NECESSARY: BMSGW is not @ 2500' as specified in procedure. It is approximately 2500' above sea level (approximately 4100' MD). Therefore this plug is not necessary.**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.**
- 7. Balance plugs shall be tagged to ensure they are at the depths specified in the proposal.**
- 8. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 9. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 10. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 11. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: June 07, 2010
By: Dustin Doucet

Wellbore Diagram

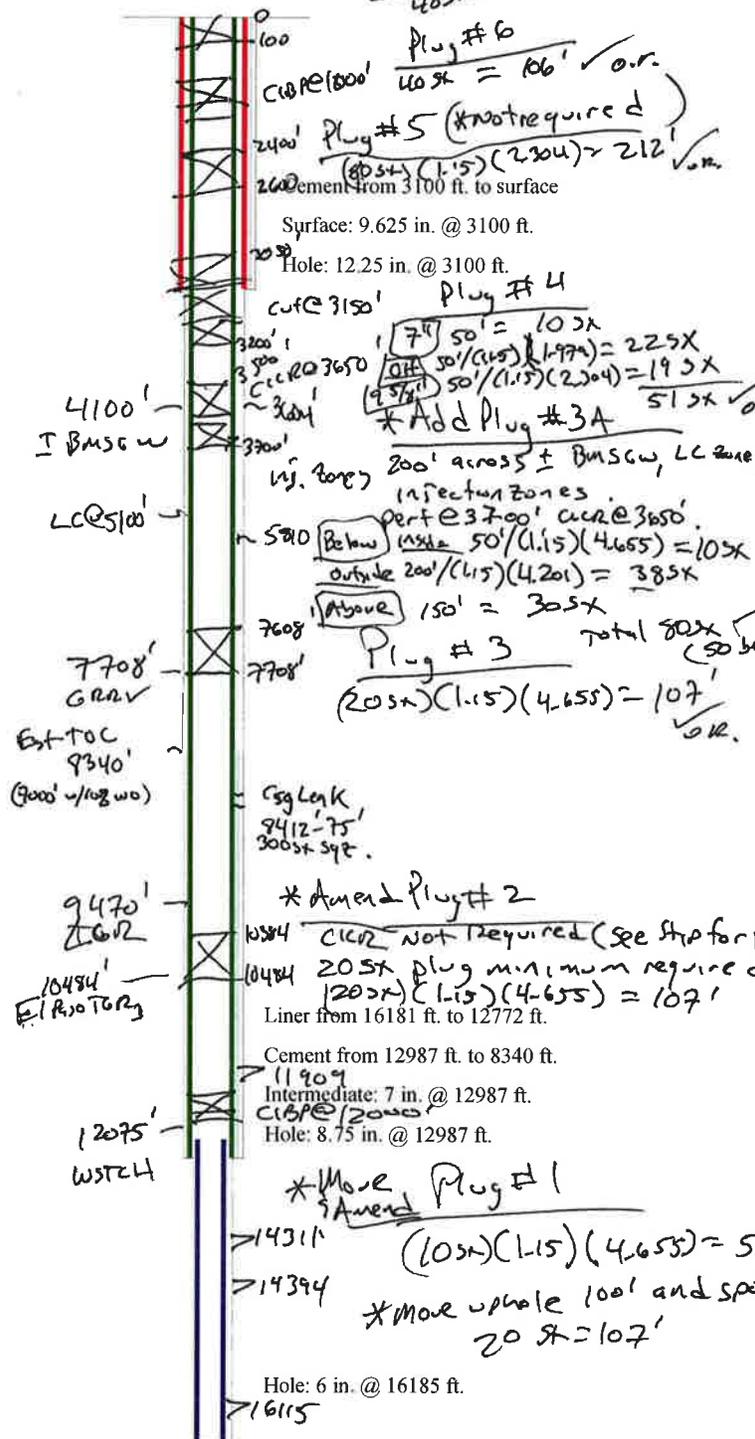
API Well No: 43-013-30905-00-00 **Permit No:**
Company Name: EL PASO E&P COMPANY, LP
Location: Sec: 26 T: 1S R: 5W Spot: SESW
Coordinates: X: 549228 Y: 4467758
Field Name: ALTAMONT
County Name: DUCHESNE

Well Name/No: CHRISTENSEN 2-26A5

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (ft/cf)
HOL1	3100	12.25			
SURF	3100	9.625	36		2.304
HOL2	12987	8.75			
II	12987	7	26		4.655
HOL3	16185	6			
LI	16181	5	18		

8 3/4" x 7" (108) → 4.201
 8 3/4" oH → 1.979



Cement Information

String	TOC (ft sub)	Class	Sacks
II	12987 8340	LT	595
II	12987 8340	G	250
LI	16181 12772	G	904
SURF	3100 0	LT	1500
SURF	3100 0	G	200
SURF	3100 0	PA	585

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
11909	14311			
14394	16115			

Formation Information

Formation	Depth
BMSW	4100
GRRV	7708
GRRVL	9470
WSTC	12075

Approved by the Utah Division of Oil, Gas and Mining

Date: June 07, 2010
By: *[Signature]*

TD: 16185 **TVD:** **PBTD:**



Exploration &
Production



PRIDE
PASSION
PERFORMANCE
make the difference

Plug & Abandon

Christensen 2-26A5

AFE – Pending

API #: 43-013-30905

Section 26, Township 1S, Range 5W

Lat. = 40.360760 Long. = -110.420180

Altamont Field

Duchesne County, UT

Version #: 1

Date: 4/9/10

Objective: *Plug and abandon well*

Prepared by: Doug Sprague

Date: 4/9/10

Approved by:

Date:

Approved by:

Date:

Distribution:

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\
Christensen 2-26A5 – Abandonment Procedure

RECEIVED May 24, 2010

Abandonment
Christensen 2-26A5

WELL INFORMATION

BHT – NA
Wellbore Fluid – Oil, Water & Gas
BHP - NA
SITP - NA
SICP - NA

COMPANY PERSONNEL

Title	Name	Office	Mobile	E-mail
Production Engr.	Doug Sprague	(303) 291-6433	(832) 264-9994	doug.sprague@elpaso.com
Production Mgr.	Mike Vennes	(303) 291-6440	(720) 545-7280	mike.vennes@elpaso.com
Production Supvr.	Gary Lamb	(435) 454-4224	(435) 823-1443	gary.x.lamb@elpaso.com
Lead Operator	Dwayne Davies	(4354) 454-3394	(435) 823-1470	dwayne.davies@elpaso.com
Safety Rep.	Walt Galloway	(303) 291-6447	(720) 425-5386	walt.galloway@elpaso.com

Tubular Data

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap SK/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 3,100'	3520	2020	564	423	8.921	8.765	.3774	Surface
Intermediate Casing	7 26,29,32# P-110 & S-95 to 12,987'	8600 9690 10760	78000 920010 400	717 803 885	602 692 779	6.276 6.184 6.094	6.151 6.059 5.969	.1868 .1813 .1760	~5200
Production Liner	5" 18# P-110 @ 12,772' to 16,181'	13940	13450	580	495	4.276	4.151	.0867	TOL
Tubing	2 7/8" 6.4# N-80 EUE	10570	11160		144	2.441	2.347		

Current Well Status:

BOPD	BWPD	MCFPD	TP	Status
0	0	0	0	Shut-in

CEMENT DESIGN: Class G Cement, 15.8 ppg, 1.15 FT3/SK

WELLBORE FLUID: Treated produced water

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\Christensen 2-26A5 – Abandonment Procedure

RECEIVED May 24, 2010

Procedure

1. Notify DOGM of P&A operations at least 24 hours prior to start of well work.
2. MI&RU. Load well with TPW. Unseat pump and hot oil well to clean up rods and tubing. POOH with rods and pump.
3. ND wellhead. NU and test 5,000# BOP. Release TAC and POOH with 2-7/8" tubing. Lay down BHA.
4. RIH with bit to 12,000' and hot oil well. Circulate well with treated produced water. POOH.
5. Plug #1 - RIH and set 5" CIBP at 12,000' (Top of Wasatch).
6. Spot 10 sack cement plug on top of CIBP. Tag cement plug and POOH.
7. Plug #2 - RIH and set 7" CICR at 10,484' (Top of Lower Green River). Establish injection rate.
8. Mix and pump 70 sacks of Class G cement. Squeeze 50 sacks below CICR and spot 20 sacks on top. Tag cement plug and POOH.
9. Plug #3 - Spot 20 sack Class G cement balanced plug from 7,608' to 7,708' (Top of Green River).
10. Cut and recover 7" casing at 3,150'.
11. Plug #4 - Spot 50 sack Class G cement plug across surface casing shoe from 3,050' to 3,200'.
12. Plug #5 - Spot a 200' balanced plug from 2,400' to 2,600' w/ 80 sacks of Class G cement. Tag cement and POOH.
13. Plug #6 - RIH and set 9 5/8" CIBP at 1,000'.
14. Spot 40 sack Class G cement plug on top of CIBP.
15. Plug #7 - Spot 40 sack Class G cement plug from 100' to surface.
16. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include the following:

Abandonment
Christensen 2-26A5

1. Well name and number
2. Operator Name
3. API Number
4. Location – Qtr/Qtr – Sec – Township – Range

17. RD&MO rig & clean up location.

18. Restore location.

Safety, Compliance and Administrative

1. Pre-job

Filename: G:\FIELDS\Altamont\Alta Well Buckets\2-26A5 Christensen\Abandonment\
Christensen 2-26A5 – Abandonment Procedure

RECEIVED May 24, 2010

Abandonment
Christensen 2-26A5

- Verify that all tree valves are functioning properly.
- Record SITP and SICP and report to Project Engineer.
- Hold pre-job JSA and document on DIMS report to ensure all personnel are oriented on El Paso safety standards, job procedures, each person's role in the job, and over all safety standards.
- Ensure that a copy of the "Open Hole Log" and a copy of the "Cased Hole Log" is available to the Well Site Supervisor

2. Billing procedures

- All field tickets will be signed by the Well Site Consultant
- All tickets will be mailed to the address below:
- Attention:
c/o El Paso Production Company
17790 West 3750 North
Altamont, UT 84001

3. Ordering equipment

- All equipment, personnel and services will be ordered by the Well Site Supervisor utilizing the preferred vendor list. Project Engineer can/will also order out specialized equipment as needed.

4. Daily reports

- JSA's will be completed on every job **and** when the job scope changes.
- Completed accurate DIMS report will be sent to the following addresses by 6:30 A.M. daily on every job: dims@elpaso.com .
- Observations will be recorded and sent to gary.x.lamb@elpaso.com for entry into Tracker system.

5. Accident Reporting

- **All** accidents will be reported to the Operations Supervisor immediately. If he is not available, the Project Engineer will be notified and the Cased hole Supervisor will be notified.
- **All** accidents and incidents will be documented on the El Paso Tracker form and E-mailed to the Operations Supervisor, Project Engineer and Cased Hole Manager.

6. Personnel Qualifications

- If applicable, Well Site Supervisors and/or onsite El Paso representatives shall require all personnel to fill out the appropriate section of the Personnel Qualification form.

- Well Site Supervisors shall ensure that all personnel on location are qualified and trained as required. If the subject personnel are not qualified, ensure that a replacement is sent to location immediately.

7. Changes

- Any and all changes to the procedure shall be approved DOGM in Salt Lake City and the DOGM Field Inspector.

8. Stop Work Authority

- Ensure that at all safety, JSA and procedural meeting on location that all personnel are aware that if an unsafe condition exist, the job can be shut down and that the authority is vested in each individual when that individual sees an unsafe condition.
- The condition should be brought up the chain of authority and finally to the Engineering Manager. Once the unsafe condition is investigated onsite and corrected, the job will continue and operations deemed safe. If the condition cannot be engineered out, discuss the situation with the Project Engineer for resolution.
- While everyone on the job has the right to stop work for safety conditions, everyone also has the responsibility to help determine how to safely proceed with the work to complete the job.

9. Equipment

- Take time to ensure that unnecessary equipment is released as soon as practical. Take into account:
 - Safety
 - Weather conditions
 - Job progress
 - Cost and mob cost

10. Third Party Tickets

- Any 3rd party work or material that you are receiving and will be billed direct to El Paso, the Delivery Tickets should be forwarded with your delivery tickets to location for the Wellsite Supervisor to approve and code.
- Invoices will not be approved or processed without the wellsite supervisor's approval of delivery tickets

11. Cased Hole Responsibilities

Abandonment
Christensen 2-26A5

- A JSA has to be completed on every job every day **and** when the job scope changes prior to the work being started.
- Observations shall be recorded and sent to Cased Hole Supervisor.
- Observations from other service parties discussed in daily/morning meetings
- Dims report to be submitted at least by 6:30 A.M. daily for every job
- Communicate with project Engineer daily and when scope of job changes.
- Discuss all discrepancies with Cased Hole Supervisor as they occur for guidance to resolve BOP testing. Follow up with an E-mail to Cased Hole Supervisor on the BOP testing results.
- Be proactive in suggestions when the procedure changes. Have ideas on how to accomplish task.
- **All BHA's** shall be measured, callipered and recorded prior to running assembly in hole.
- Ensure that preferred venders list is being followed. If changes are needed, get approval first.
- Any leaking valve, leaks or spills will be reported to the Cased Hole or Production Supervisor.
- Report **any and all incidents to include but not limited to (injuries, fires and etc.)** to Cased Hole Supervisor immediately. If he is not available contact the Production Supervisor next and the Project Engineer if he is not available.

Agency Contacts

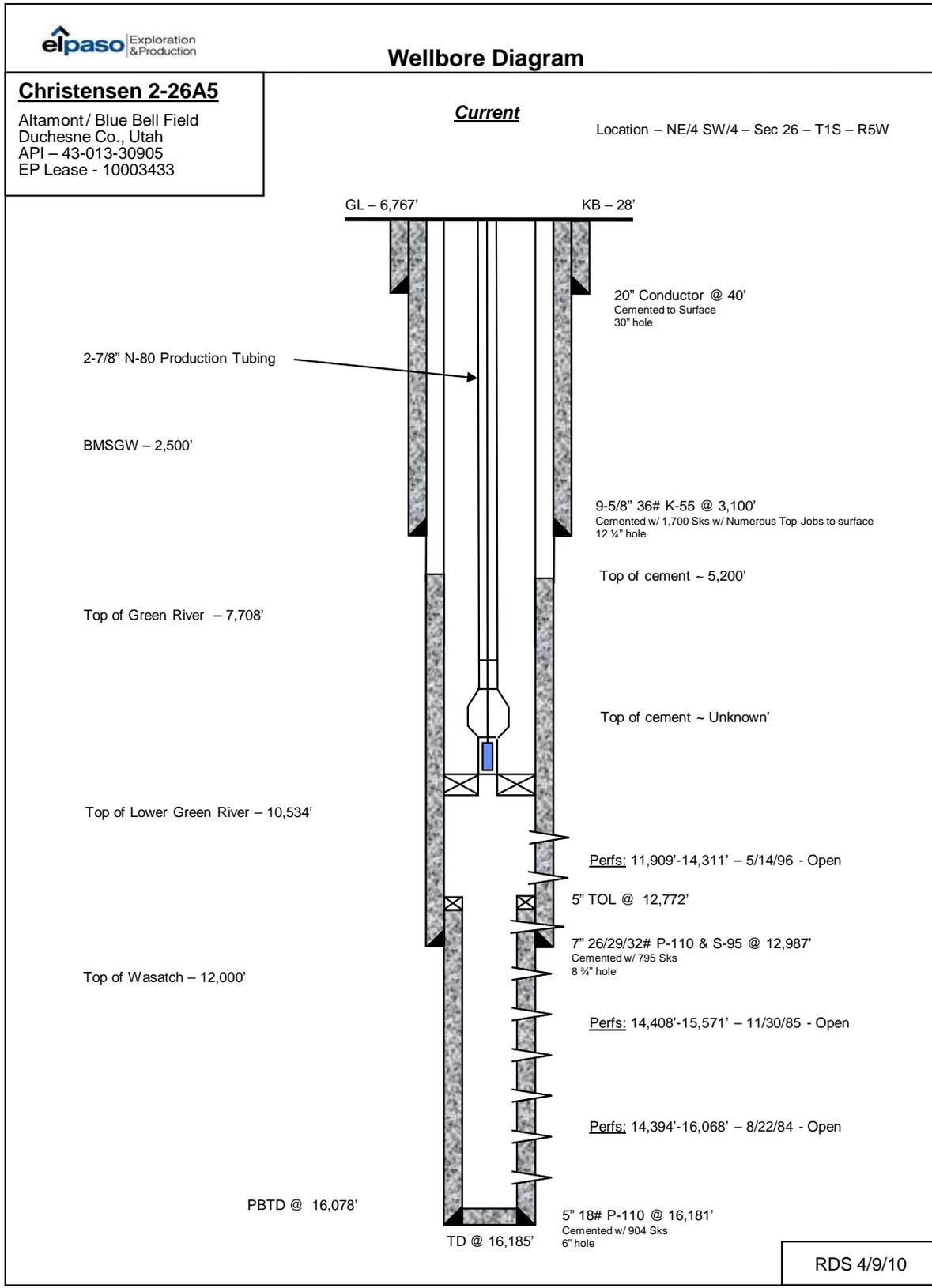
Agency	Contact	Office	Cell
DOGM	Dustin Doucet	801-538-5281	
DOGM	Dennis Ingram	435-722-3417	435-722-7584
BLM	Ryan Angus	435-781-4430	435-828-7368
BLM	Bill Owens	435-781-4498	435-828-7630
BLM	Ray Arnold	435-781-4485	435-828-7499
BIA	Bucky Secakuku	435-722-4331	
BIA	Bruce Pargeets	435-725-4999	
BIA	Fax	435-722-2323	

Abandonment
Christensen 2-26A5

Vendor Contact List

SERVICE	COMPANY	CONTACT	LOCATION	PHONE	Contract/MSA#
Cementing	Big 4		Vernal	435-789-1735	
Cementing	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Cementing	Halliburton	Zack	Vernal	435-789-2550	EPPC -MSA-205
Coil Tubing	Coil Tubing Services	Joe Hollan	Rock Springs	307-382-0750	EPPC-MSA-384
Coil Tubing	Cudd	Gary Attwood	Vernal	435-789-0757	EPEPC-MSA-947
E-Line Services	BWWC	Jacson Rassmusen	Roosevelt	435-7220139	
E-Line Services	Cased hole solution	Arnie Eksund	Vernal	435-781-4192	EPEPC-MSA-1044
E-Line Services	Lone wolf	Rick Robbins	Vernal	435-789-4814	
E-Line Services	Perf-o-log	Gary Murray	Vernal	435-828-3951	EPPC-MSA-637
E-Line Services	Perforators	Mitch Funk	Roosevelt	435-725-2344	
Frac Tanks/2% KCl	Dalbo	Heavy Sursa	Vernal	435-823-7300	EPEPC-MSA-1327
Frac Tanks/2% KCl	Rain for rent	Lynn Bell	Roosevelt	801-541-1661	EPPC-MSA-804
Heating	Action hot oil	Leon Richins	Roosevelt	435-722-2190	EPEPC-MSA-1226
Heating	Heat wave	Dean Hall	Roosevelt	435-724-4145	EPEPC-MSA-1316
Heating	Willies hot oil	Ronnie Miller	Vernal	435-823-6215	EPEPC-MSA-1358
Office/Misc. Rentals	Action	Jeremy	Ballard	435-789-5224	
Office/Misc. Rentals	Crozier	Richard Ross	Roosevelt	435-823-0979	EPEPC-MSA-1298
Packers & Plugs	Baker	Robin Peterson	Vernal	435-789-5918	EPPC-MSA-551
Packers & Plugs	Weatherford	Skyler Attwood	Vernal	435-828-8142	EPPC-MSA-588
Rentals	H & S rental	Heavy Sursa	Bluebell	435-823-7300	
Rentals	Nabors	Lee Slaugh	Roosevelt	435-823-0148	EPEPC-MSA-1000
Rentals	R & W rental	Rex Hall	Vernal	435-789-7888	
Rentals	Weatherford	Todd Logan	Vernal	435-789-0445	EPPC-MSA-588
Rentals	Weatherford	Brian Slaugh	Vernal	435-789-0445	EPPC-MSA-588
Stimulation Services	BJ services	Darren Bailey	Vernal	435-790-0169	EPPC-MSA-700
Stimulation Services	Halliburton	Tracy Bueler	Vernal	435-781-7584	EPPC -MSA-205

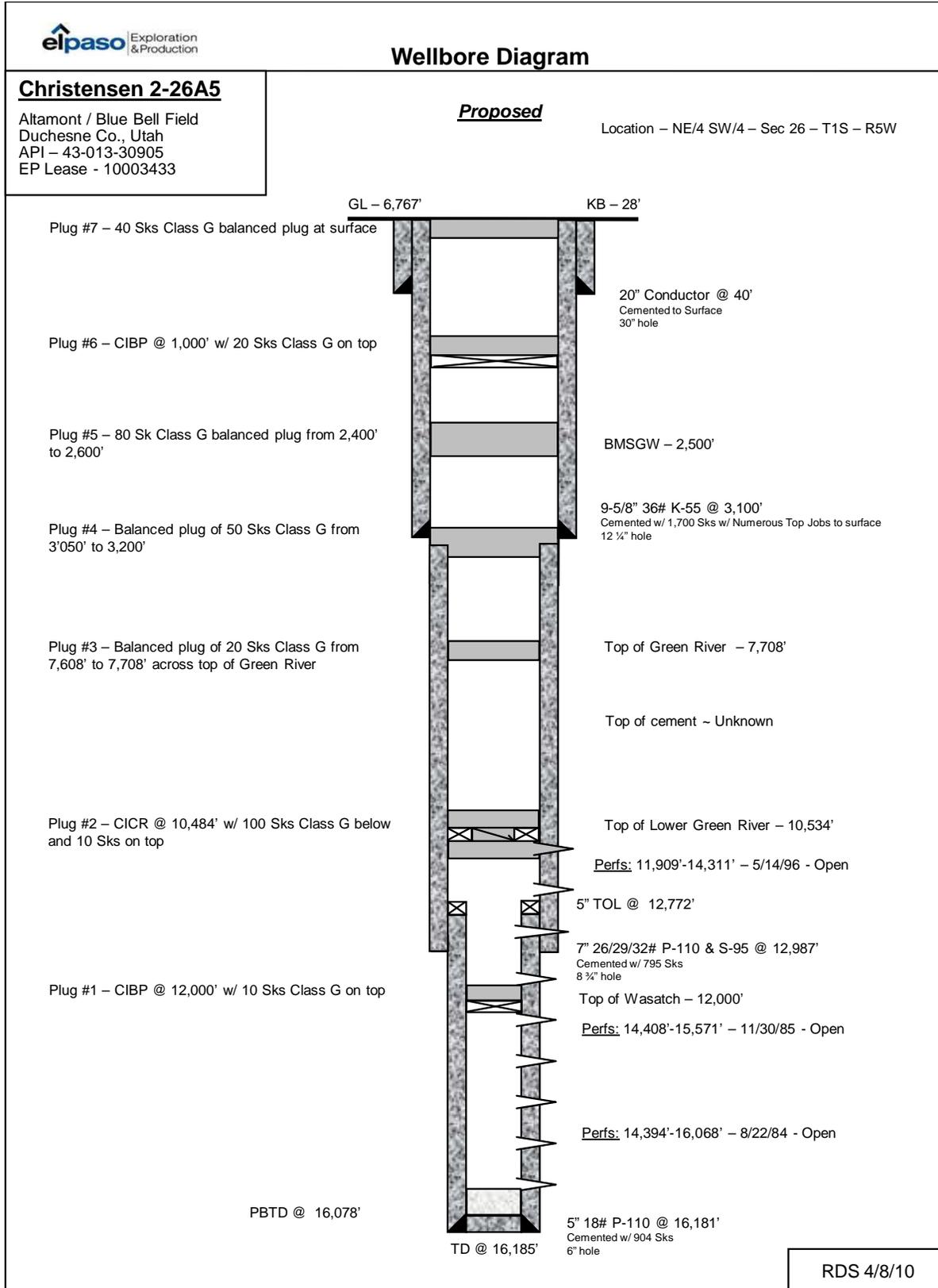
Abandonment
Christensen 2-26A5



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Christensen 2-26A5



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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: CHRISTENSEN 2-26A5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309050000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0776 FSL 1467 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 26 Township: 01.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/19/2010			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E&P PLUGGED AND ABANDONED THE SUBJECT WELL PER THE ATTACHED REPORT

**Accepted by the
 Utah Division of
 Oil, Gas and Mining**

FOR RECORD ONLY
 July 01, 2010

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/30/2010	



Operations Summary Report

Legal Well Name: CHRISTENSEN 2-26A5
 Common Well Name: CHRISTENSEN 2-26A5
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SVCS

Start: 6/7/2010
 Rig Release: 6/7/2010
 Spud Date: 4/17/1984
 End: 6/19/2010
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/8/2010	14:00 - 16:00	2.00	C	06		ROAD RIG AND EQUIPMENT FROM MEAGHER ESTATE 1-4 B2 SPOT IN RIG & EQUIPMENT
	16:00 - 17:30	1.50	C	08		CSIP-500 PSI TSIP- 0 PSI BLEED PRESSURE OFF PMP 20 BBLS OF HOT TPW WTR DWN ANNULAS PRESSURED TO 1500 PSI BELD OFF PRESSURE SECURE WELL SDFN
6/9/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DWN RODS
	07:00 - 08:00	1.00	C	06		FINISH RIGGING UP CHANGE HANDLING TOOL TO PULL RODS
	08:00 - 17:30	9.50	C	04		UNSEAT PMP ATTEMPT TO FLUSH TBG FAILED PRESSURE UP...LD POLISH RODS TOH LAYING DWN RODS & PMP TLL OF 133-1" 129-7/8" 184-3/4" 8-1" UNABLE TO FLUSH TBG...TBG PLUGED
6/10/2010	17:30 - 18:30	1.00	C	08		RU HOT OIL UP ON ANNULAS PMP 20 BBLS OF HOT TPW SECURE WELL SDFN
	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 09:00	2.00	C	10		CSIP 0 PSI TSIP 0 PSI RU HOT OIL TRUCK PMP 35 BBLS OF HOT TPW DWN ANNULAS... ATTEMPT ND WELL FAILED PULLED 120K UNABLE TO PULL TBG HANGER...ORDER OUT JAR...WHILE WAITING ON JARS RU HOT OIL TRUCK CONT PMP DWN ANNULAS w HOT TPW
	09:00 - 12:00	3.00	C	17		RU 3 3/4" BOWEN JAR...JAR HANGER UP TO 120K FAILED...RU 3 3/4" ENTENSIFIER 3 3/4" JAR...JAR HANGER FREE...UNABLE TO PULL ENOUGH TO GET HANGER OUT OF WELL HEAD PULLED 130K LAND TBG
	12:00 - 13:00	1.00	C	08		RU HOT OIL TRUCK ON TBG PMP 1 BBL TO FILL PRESSURE UP TO 3000 PSI HELD...PMP DWN ANNULAS w HOT TPW
	13:00 - 16:30	3.50	C	11		RU WIRELINE TIH w 1 11/16" CHEM CUTTER TO 11428'...CUT 2 7/8" TBG @ 11412' TOH w WIRELINE LD CUTTER
	16:30 - 17:00	0.50	C	10		PU ON 2 7/8" TBG FREE...RD WIRELINE... ND WELL HEAD NU BOPE...PU 1 JT OF 2 7/8" TBG TAG FISH TOP @ 11415'
	17:00 - 17:30	0.50	C	04		TOH w 20 JTS OF 2 7/8" TBG SECURE WELL SDFN TTL PMP TODAY 35 BBLS
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
6/11/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PUMPING CEMENT PRESSURE ON LINE...RU HOT OIL TRUCK
	07:00 - 11:00	4.00	C	08		CICR WELL CLEAN w 350 BBLS OF HOT TPW
	11:00 - 15:30	4.50	C	14		TIH w 2 7/8" TBG TAG FISH TOP @ 11415' PMP PLUG #1 25 SX OF CMT w 2% CC TOH w 45 JTS OF 2 7/8" TBG 10017' WOC...WHILE WAITING ON CMT CIRC WELL w 120 BBLS OF HOT TPW
	15:30 - 16:00	0.50	C	04		TIH w 2 7/8" TBG TAG PLUG #1 @ 11287'...PLUG #1 11412'-11287'
	16:00 - 17:00	1.00	C	14		TOH w 2 7/8" TBG TAG PLUG #2 40 SX OF CMT TOH w 47 JTS OF 2 7/8" TBG TO 9088' WOC SECURE WELL SDFN
6/12/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; TRIPPING TBG
	07:00 - 08:00	1.00	C	04		TIH w 2 7/8" TBG TAG PLUG #2 @ 10380' PLUG #2 10570'-10380'
	08:00 - 12:30	4.50	C	14		TOH w 2 7/8" TBG TO 7702' PMP PLUG #3 25 SX OF CMT w 2% CC TOH TO 6700' WOC...CIRC WELL w 150 BBLS OF HOT TPW
	12:30 - 13:00	0.50	C	04		TIH w 2 7/8" TBG TAG PLUG #3 @ 7582' 120' OF CMT PLUG #3 7702'-7582'
	13:00 - 15:00	2.00	C	04		ATTEMPT TO TEST CSG TO 500 PSI FAILED INJECT 1BPM @ 250 PSI...TOH w 243 JTS OF 2 7/8" TBG
	15:00 - 15:30	0.50	C	17		RU WIRELINE PREPARE TO PERFORATE @ 3700'...AS PER STATE



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 Common Well Name: CHRISTENSEN 2-26A5
 Event Name: ABANDONMENT
 Contractor Name: WESTERN WELLSITE SERVIC
 Rig Name: WESTERN WELLSITE SVCS
 Start: 6/7/2010
 Spud Date: 4/17/1984
 End: 6/19/2010
 Rig Release:
 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/12/2010	15:00 - 15:30	0.50	C	17		OF UTAH REP DENNIS INGRAM NEED TO FIND CSG LEAK...RD WIRELINE ORDER OUT 7" PKR AM MONDAY FIND CSG LESK...SECURE WELL SDFW
	15:30 - 16:30	1.00	C	06		CREW TRAVEL FROM LOC
6/13/2010	06:00 - 06:00					NO ACTIVITY DWN WEEKEND
6/14/2010	06:00 - 06:00					NO ACTIVITY DWN FOR WEEKEND
6/15/2010	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; PINCH POINTS
	07:00 - 10:00	3.00	C	17		PU 7" PKR TIH ISOLATE CSG LEAK BMT @ 4246' TOP @ 4183' (4246'-4183') INJECT INTO 1BPM @ 250 PSI...TEST 7" CSG FROM 4183 TO SUFACE TO 750 PSI...TEST GOOD
	10:00 - 11:30	1.50	C	04		TOH w 2 7/8" TBG LD 7" PKR
	11:30 - 12:30	1.00	C	14		TIH w 2 7/8" TBG TO 4246'
	12:30 - 16:30	4.00	C	14		PMP PLUG #4 60 SX OF CMT w LCM 2% CC TOH w 2 7/8" TBG TO 3175' WOC...CICR WELL w 150 BBLS OF HOT TPW
	16:30 - 17:30	1.00	C	14		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG #4 NO CMT...RE-PMP PLUG #4 w 45 SX OF CMT w LCM 2 % CC TOH w 2 7/8" TBG TO 3175' SECURE WELL SDFN
6/16/2010	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LANDYARD
	07:00 - 12:00	5.00	C	14		TIH w 2 7/8" TBG ATTEMPT TO TAG PLUG #4 NO CMT...RE-PMP PLUG #4 40 SX OF CMT w LCM 2% CC TOH TO 3175' WOC
	12:00 - 13:00	1.00	C	14		TIH w TBG TAG PLUG #4 @ 4116' 130' PLUG...SHORT 70'...PMP ADDITIONAL 15 SX OF CMT PLUG #4 4246' - 4036'
	13:00 - 14:00	1.00	C	04		TOH w 128 JTS OF 2 7/8" TBG
	14:00 - 15:30	1.50	C	11		RU WIRELINE TIH w 3 1/8" GUN TO PERFORATE @ 3700' STACK OUT @ 3390' UNABLE TO GET GUN TO 3700'...TOH w WIRELINE LD 3 1/8" GUN...AS PER STATE REP DENNIS INGRAM CUT 7" CSG AND ADD CMT TO STUB PLUG
	15:30 - 17:00	1.50	C	17		PREPARE TO CUT 7" CSG...TIH w WIRELINE CUT 7" CSG @ 3137"
	17:00 - 18:30	1.50	C	17		SOH LD 7" CSG...LD 5 JTS...LAND CSG NU WELL HEAD SECURE WELL SDFN
6/17/2010	18:30 - 19:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; HEAVEY LOADS LAYING DOWN CSG
	07:00 - 14:30	7.50	C	06		ND WELL HEAD CONT TOH LD 7" CSG TTL OF 74 JTS NU WELL NU BOPE
	14:30 - 17:00	2.50	C	14		TIH w 101 JTS OF 2 7/8" TBG TO 3207' PMP PLUG #6 ACROSS STUB w 70 SX CMT TOH w TBG TO 2207'...SECURE WELL SDFN
6/18/2010	17:00 - 18:00	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; LAYING DWN TBG
	07:00 - 11:30	4.50	C	14		TIH w 2 7/8" TBG TAG STUB PLUG #5 @ 3157' 20' OF CMT SHORT...RE-PMP STUB PLUG #5 w ADDITIONAL 60 SX OF CMT w LCM 2% CC TOH w 2 7/8" TBG TO 2207' WOC
	11:30 - 16:00	4.50	C	14		TIH w 2 7/8" TBG TAG STUB PLUG @ 3110' TTL OF 47' OF CMT SHORT...RE-PMP STUB PLUG #5 w ADDITONAL 40 SX OF CMT w LCM 2% CC TOH w TBG TO 2207' WOC
	16:00 - 16:30	0.50	C	14		TIH w 2 7/8" TBG TAG PLUG #5 @ 3040' 167' OF CMT...PLUG #5 STUB PLUG 3207'-3040'
6/19/2010	16:30 - 17:30	1.00	C	04		TOH w 66 JTS OF 2 7/8" TBG EOT 2103' SECURE WELL SDFN
	17:30 - 18:30	1.00	C	06		CREW TRAVEL FROM LOC
	06:00 - 07:00	1.00	C	06		CREW TRAVEL TO LOC HSM JSA TOPIC; RIGGING DOWN
	07:00 - 08:00	1.00	C	08		RU HOT OIL TRUCK CIRC WELL w 60 BBLS OF HOT TPW
	08:00 - 09:00	1.00	C	04		FINISH TOH w 2 7/8" TBG



EL PASO PRODUCTION
Operations Summary Report

Legal Well Name: CHRISTENSEN 2-26A5
Common Well Name: CHRISTENSEN 2-26A5
Event Name: ABANDONMENT
Contractor Name: WESTERN WELLSITE SERVIC
Rig Name: WESTERN WELLSITE SVCS
Start: 6/7/2010
Rig Release:
Rig Number: 1
Spud Date: 4/17/1984
End: 6/19/2010
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/19/2010	09:00 - 09:30	0.50	C	04		TIH w 8 3/4" BIT 32 JTS OF 2 7/8" TBG TO 1032'...TOH w 2 7/8" TBG LD BIT
	09:30 - 10:30	1.00	C	14		PU 9 5/8" CICR TIH w 31 JTS OF 2 7/8" TBG SET @ 1005' PMP PLUG #6 40 SX OF CMT...TOC 899'
	10:30 - 11:30	1.00	C	14		TOH w 2 7/8" TBG LD SETTING TOOL TIH w 2 7/8" TBG TO 100' PMP PLUG #7 45 SX OF CMT TO SURFACE TOH w 2 7/8" TBG WOC
	11:30 - 13:30	2.00	C	17		DIG OUT AROUND CSG...CUT CSG 3' BELOW GROUND LEVEL WELD ON INFO PLATE
	13:30 - 15:00	1.50	C	06		RDMO...TURN LOCATION OVER TO BE RESTORED GPS N 40* 21.645 W 110* 25.262

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: **Maria Gomez**

8. WELL NAME and NUMBER:
See Attached

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY **Houston** STATE **TX** ZIP **77002**

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:
STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

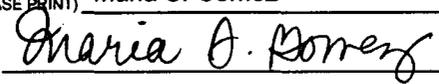
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

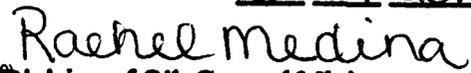

Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez
SIGNATURE 

TITLE Principal Regulatory Analyst
DATE 6/22/2012

(This space for State use only)

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

RECEIVED
JUN 25 2012

DIV. OF OIL, GAS & MINING

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	