

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. Unit Agreement Name

NA

8. Farm or Lease Name

Oman

9. Well No.

2-3284

10. Field and Pool, or Wildcat

Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32, T¹S, R4W, USB&M

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

LINMAR ENERGY CORPORATION

3. Address of Operator

P.O. Box 1327 Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

754' FSL, 1140' FWL (SW¹/₄, SW¹/₄, Sec. 32)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

4 miles west and 1/2 mile so. of Altamont, Utah

12. County or Parrish 13. State

Duchesne Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest dirg. line, if any)

754'

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

4000'

19. Proposed depth

14,500

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6571' GR

22. Approx. date work will start*

1 February 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement

Contact Mr. Ed Whicker @ 722-4546 for additional information.

See attached Prognosis for details.

AFE to drill the well has been sent to all potential working interest owners.

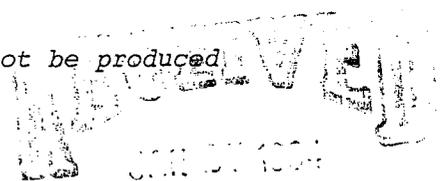
Water rights will be properly attained prior to spudding.

This is a 320 acre test well to the Wasatch formation.

It is understood that the two wells in the Section will not be produced concurrently beyond the 60 day test period.

The surface owner has been contacted.

The well is 587' from the center of the SW¹/₄.



DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed: E. B. Whicker

Title: Manager of Engineering

Date: 1/24/84

(This space for Federal or State office use)

Permit No. Approval Date

Approved by..... Title..... Date.....

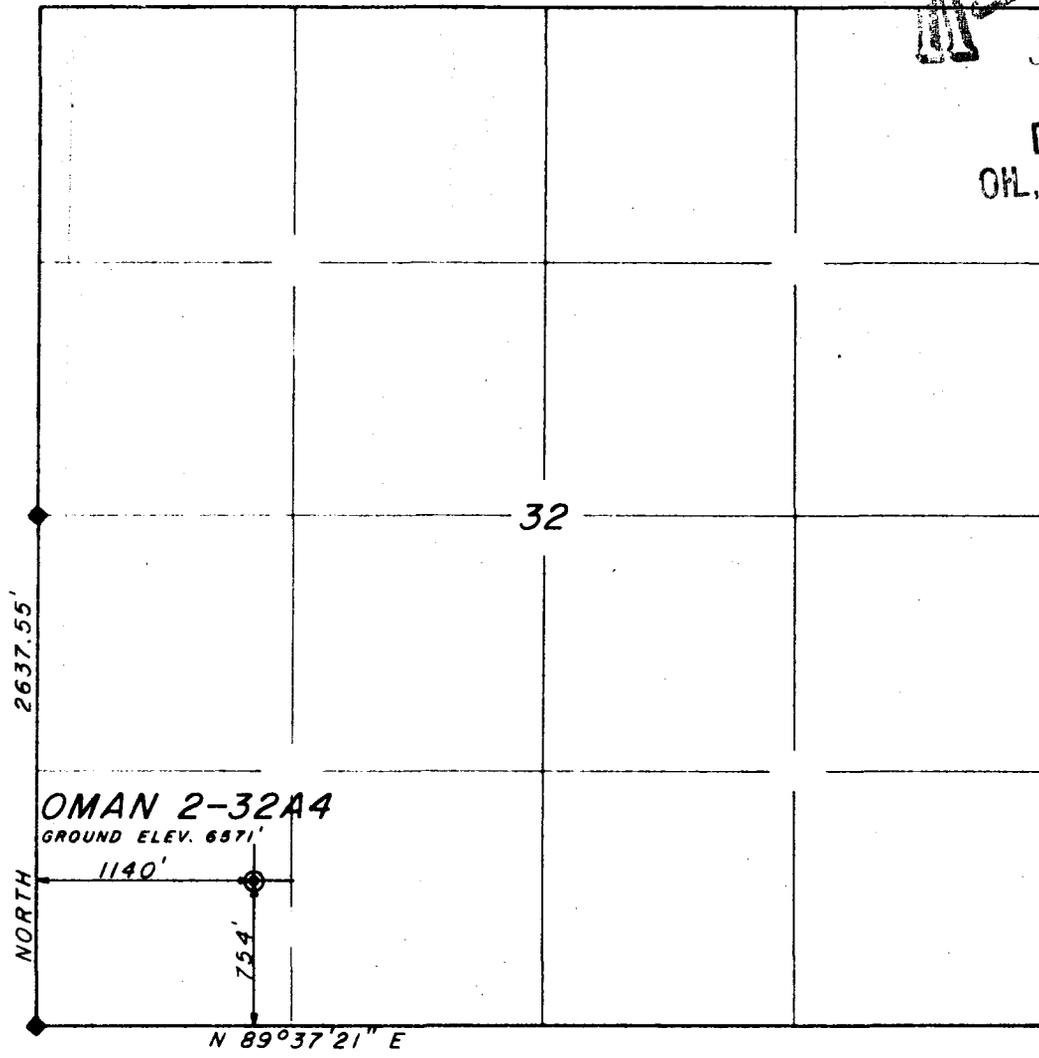
Conditions of approval, if any:

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
OMAN 2-32A4**

LOCATED IN THE SW $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 32, T1S, R4W, U.S.B.&M.

RECEIVED
JAN 27 1984

DIVISION OF
OIL, GAS & MINING



SCALE: 1"=1000'

LEGEND & NOTES

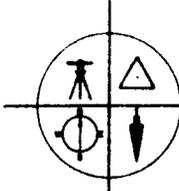
◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE UTAH STATE DEPT. OF HIGHWAYS R/W
PLATS WERE USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

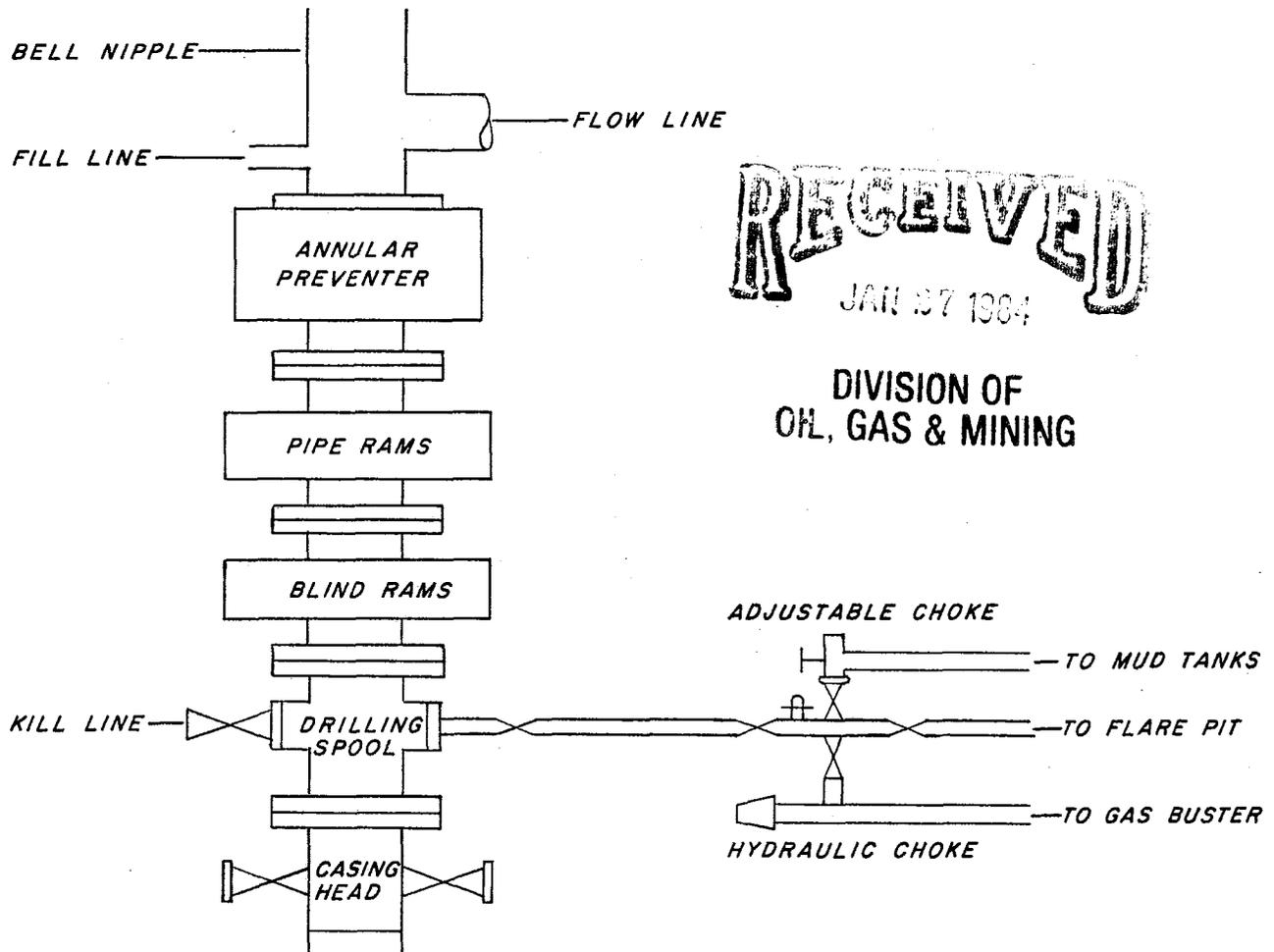
Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, (Cert. No. 3817 (Utah))



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESSNE, UTAH 84021
(801) 738-5352

BLOW OUT PREVENTION EQUIPMENT



RECEIVED
JAN 27 1984

DIVISION OF
OIL, GAS & MINING

Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.
All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.
Minimum 5,000 PSI BOPE is to be installed after setting the long string.
The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.
All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).
After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

Oman 2-32B4

SW $\frac{1}{4}$ of the SW $\frac{1}{4}$ of Section 32, T2S, R4W, U.S.B.&M?

Duchesne County, Utah

20 January 1984

WELL PROGNOSIS

1. Surface formation: Duchesne River Formation

2. Estimated Formation Tops:

Green River Formation: 8,500'

Wasatch Formation: 11,000'

3. Expected Mineral Bearing Depths:

Fresh Water: Surface to 500'

Saline Water: 500' to TD

Oil & Gas: 7,500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to surface
Surf-1,500'	12.25	9.625	36#	K55	Cement to surface
Surf-11,500'	8.75	7.00	26,29,32	S95	500CF
11,400'-14,500'	6.00	5.00	18	P110	500CF

5. Pressure Control - See attached diagram.

Minimum 3000 PSI Double rams to be installed after setting surface pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting

7" Long String.

BOP's to be tested to 3000 PSI after installation and operated daily.

6. Drilling Mud:

Well to be drilled to 6,500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6,500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom Kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch formation. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

RECEIVED
JAN 27 1984

DIVISION OF
OIL, GAS & MINING

8. Formation Evaluation:

No cores or DSTs are anticipated.

DIL-GR logs will be run from the surface pipe to TD.

CNL-FDC and mud logs will be run from 8,500' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Formation.

Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling hazards are anticipated.

10. Timing:

The anticipated spud date is February 1, 1984. Estimated drilling time is 100 days. The completion will take another 15 days.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4633

January 26, 1984

RECEIVED
JAN 27 1984

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Re: APD for the Oman 2-32B4
Section 32-T15-R4W, USM

Gentlemen:

Linmar Energy Corporation plans to drill the subject well in the near future. An APD is attached for your review.

Your help is greatly appreciated.

Very Truly Yours,

E. B. Whicker
Manager of Engineering

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

BA: _____
DATE _____
OF OVS AND MINING
OF FLVH DIVISION OF
APPROVED BY THE STATE

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

OPERATOR Linmar Energy Corp DATE Jan 31, 83
WELL NAME Oman 2-32A4
SEC SWSW32 T 1S R 4W COUNTY Duchess

43-013-30904
API NUMBER

Fee
TYPE OF LEASE

POSTING CHECK OFF:

INDEX MAP HL
 NID PI

PROCESSING COMMENTS:
Needs Water - Just Well

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 140-12-625-81 CAUSE NO. & DATE
 c-3-b c-3-c

SPECIAL LANGUAGE:
Water, Cause 140-12

Note: Well location was permitted in Township 2 South rather than 1 South originally - corrected with same stipulations applicable. - J

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER
(need)

January 30, 1984

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Re: Well No. Oman 2-3284
SWSW Sec. 32, T. 2S, R. 4W, USBM
754' FSL & 1140' FWL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated July 25, 1981 subject to the following stipulations:

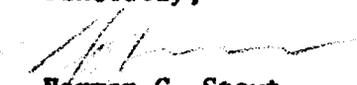
1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30904.

Sincerely,


Norman C. Stout
Administrative Assistant

NBS/gl
Enclosures

January 31, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

Re: Well No. Oman 2-32A4
SWSW Sec. 32, T. 1S, R. 4W, USBM
754' FSL & 1140' FWL
Duchesne County, Utah
LOCATION AMENDED

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated July 25, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
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The API number assigned to this well is 43-013-30904.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/gl
Enclosures

APPLICATION NO. _____
DISTRIBUTION SYSTEM _____

83-43-63

Application For Temporary Change of Point of Diversion Place or Purpose of Use STATE OF UTAH

SEP 12 1984

DIVISION OF OIL
GAS & MINING

(To Be Filed in Duplicate)

Roosevelt, Utah August 10, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)
of water, the right to the use of which was acquired by Application 1226 (43-3065)
(Give No. of application, title and date of Decree and Award No.)

to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah Lake Fork Western Inv Co.

- The owner of right or application is Clarence and Hannah Oman - Share Holder
- The name of the person making this application is Evan Gentile, Linmar Energy Corporation Agent
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah

PAST USE OF WATER

- The flow of water which has been used in second feet is 28
- The quantity of water which has been used in acre feet is _____
- The water has been used each year from May 1 to October 15 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from _____ to _____ incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Lake Fork Creek in Duchesne County.
- The water has been diverted into Lake Fork Western ditch at a point located
South 59° 12' East 1685 ft. from N 1/4 cor. Sec. 8, T15, R4W,
USM
- The water involved has been used for the following purpose: Irrigation of downstream acreage

Total 215 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is _____
- The quantity of water to be changed in acre-feet is ten acre-feet
- The water will be diverted into the Water pump ditch canal at a point located Aproximately
1300 feet from the East Section line and 1300 feet from the South section line
Township 1 South, Range 4 West, USM, Section 32;
- The change will be made from August 23, 1984, to April 23, 1985.
(Period must not exceed one year)
- The reasons for the change are Drilling and completing of the Oman 2-32A4 oilwell
located in Section 32: Township 1 South, Range 4 West, USM.
- The water involved herein has heretofore been temporarily changed _____ years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Drilling and completing of the Oman
oilwell located in Section 32: Township 1 South, Range 4 West, USM
Total _____ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

Linmar Energy Corporation has purchased the water from Clarence and Hannah Oman

A filing fee in the sum of 7.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

President of Lake Fork Western Inv Co.
Signature of Applicant
Signature of Applicant
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

- Change Application No. (River System)
- 1. Application received by Water Commissioner (Name of Commissioner)
- 2. 9-7-84 Recommendation of Commissioner
Application received ~~over counter~~ by mail in State Engineer's Office by B.M.
- 3. Fee for filing application, \$7.50 received by ; Rec. No.
- 4. Application returned, with letter, to for correction.
- 5. Corrected application resubmitted ~~over counter~~ by mail to State Engineer's Office.
- 6. Fee for investigation requested \$.....
- 7. Fee for investigation \$....., received by ; Rec. No.
- 8. Investigation made by ; Recommendations:
- 9. Fee for giving notice requested \$.....
- 10. Fee for giving notice \$....., received by ; Rec. No.
- 11. Application approved for advertising by ^{publication} ~~mail~~ by
- 12. Notice published in.....
- 13. Notice of pending change application mailed to interested parties by as follows:
.....
.....
- 14. Change application protested by (Date Received and Name)
- 15. Hearing set for at
- 16. Application recommended for ^{rejection} ~~approval~~ by
- 17. 9/7/84 Change Application ~~approved~~ rejected and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
- 2.
- 3.

C. Hansen
C. Hansen, P. E. State Engineer for



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

September 10, 1984

RECEIVED

SEP 12 1984

DIVISION OF OIL
GAS & MINING

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-63

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

G. Blake Wahlen
for Dee C. Hansen, P. E.
State Engineer

DCH:GBW/ln

Enclosure

cc: Oil, Gas & Mining

DIVISION OF OIL, GAS AND MINING

43-013-30904

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR

WELL NAME: OMAN #2-32A4

SECTION SWSW 32 TOWNSHIP _____ 1S RANGE 4W COUNTY DUCHESNE

DRILLING CONTRACTOR MAVERICK DRILLING

RIG # 14

SPUDDED: DATE 10-3-84

TIME 2:00 PM

How ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DEMSEY DAY

TELEPHONE # 801 454-3925

DATE 10-5-84 SIGNED AS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW$\frac{1}{4}$, SW$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME OMAN</p> <p>9. WELL NO. 2-32A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., E., W., OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30904</p>	<p>15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6571' GR</p>	

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input checked="" type="checkbox"/> Operations		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 3 thru October 24, 1984. Drilling to 10,535'.

RECEIVED

OCT 30 1984

**DIVISION OF OIL
GAS & MINING**

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M^{rs} McFarland TITLE Production Clerk DATE 10-25-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to
Use "APPLICATION FOR PERMIT—" for such proposals)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME OMAN
14. PERMIT NO. 43-013-30904		9. WELL NO. 2-32A4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., E., N., OR SW. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 23 thru October 31, 1984. Drilling to 11,962'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-1-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

3
all

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells in different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 17 1984

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		FEE	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		N/A	
14. PERMIT NO. 43-013-30904		7. UNIT AGREEMENT NAME	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571' GR		N/A	
		8. FARM OR LEASE NAME	
		OMAN	
		9. WELL NO.	
		2-32A4	
		10. FIELD AND POOL, OR WILDCAT	
		Altamont	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA	
		Sec. 32, T1S, R4W, USB&M	
		12. COUNTY OR PARISH	
		Duchesne	
		13. STATE	
		Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

October 29 thru November 8, 1984. Drilling to 12,450'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 11-8-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 19 1984

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		FEE
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		N/A
14. PERMIT NO. 43-013-30904		7. UNIT AGREEMENT NAME
15. ELEVATIONS (Show whether DT, RT, OR, etc.) 6571' GR		N/A
		8. FARM OR LEASE NAME
		OMAN
		9. WELL NO.
		2-32A4
		10. FIELD AND POOL, OR WILDCAT
		Altamont
		11. SEC., T., E., W., OR BLK. AND SURVEY OR AREA
		Sec. 32, T1S, R4W, USB&M
		12. COUNTY OR PARISH 13. STATE
		Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 5 thru November 15, 1984. Drilling to 12,600'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 11-16-84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 1

10-3-84	75'	Day 1. Remarks: Rig up rotary tools. Prepare to spud.
10-4-84	833'	Day 2; Drilling, made 768' in 14 1/4 hrs. MW 8.6, Vis 36. Remarks: 7 hours. Rigging up and picking up rotary tools
10-5-84	1861'	Day 3; Drilling, made 1028' in 10 1/4 hrs. Remarks: 2 hrs. drilling from 833 to 1035'. 2 1/2 hrs. Trip for bit at 1035'. 1/4 hr. rig service. 1 hr. wire line surveys. 18 1/4 hrs. drilling from 1035 to 1861' with no hole problems. DC: \$45,082 CUM: \$ 81,762 DMC: \$14,314 CMC: \$ 14,314
10-6-84	2585'	Day 4; Drilling, made 724' in 23 1/4 hrs. MW 8.7, Vis 36/38, WL 27.2, Cake 2/32, PH 9.5. Remarks: Drilling from 1,861' to 2585' with no hole problems. Rig service. Wire line surveys. 3/4° at 1,635'. 1/4° at 2,135'. 1/4° at 2,379'. DC: \$20,046 CUM: \$101,808 DMC: \$ 32 CMC: \$ 14,346
10-7-84	2975'	Day 5; Drilling, made 390' in 18 1/2 hrs. MW 9.5, Vis 38, WL 24.0, Cake 2/32, PH 9.5. Remarks: Drilling from 2,585' to 2,751' with no hole problems. Trip for new bit at 2,751' to 2,975' with bit #3. Make tight connection at 2,961'. Rig service, Activity at 6:00 AM circulate and condition hole for running 9 5/8" casing at 2,975'. Noticed no water flow or loss of drilling fluid from bottom of conductor pipe to 2,975'. Dowell Schlumberger and parrish oil tools on location for running and cementing 9 5/8" casing. Survey: 3/4° at 1,635'. 1/4° at 2,135'. 1/4° at 2,379'. DC: \$11,674 CUM: \$113,482 DMC: \$ 494 CMC: \$ 14,840
10-8-84	2972'	Day 6; MW 9.5, Vis 38, WL 24.0, Cake 2/32, PH 9.5. Remarks: Circulate and condition hole for running 9 5/8" casing. Drop survey and trip out. Strap out of hole to 2,972'. Rig parrish oil tools up and run 74 joints of 9 5/8" casing 36#, K-55 8 rd, st&c 2974.28'. Landed at 2972' K.B. depth. Float collar at 2929'. Circulate bottoms up at 2792' with rig pump. Rig up dowell and cement 9 5/8" chasing off with the following, 825 sxs of fowell lightweight 3-s, 3% cacl, 5#/sx kolite, 1/4# sx cellophane flakes. Slurry weight 13.3. Tailed in with 200 sxs of Class "G" with 1/4# sx cellophane flakes, 2% cacl, Slurry weight 15.8. Good circulation all through out the job. Circulate 31 barrels of slurry to the surface. Job complete at 5:35 PM, 10-7-84. W.O.C.. Cut 9 5/8" casing off and weld on 10", 5000 psi well head. Activity at 6:00 AM, prep to nipple up b.o.p. stack. Survey: 1/4° at 2975'. DC: \$69,187 CUM: \$182,669 DMC: \$ 296 CMC: \$ 15,136
10-9-84	3,087'	Day 7; Drilling, made 115' in 2 1/5 hrs. MW 8.34, Vis 27. Remarks: Finish welding casing head on and pressure test weld to 1000 psi with W.K.M. test ok. Nipple up B.O.P. stack. Pressure test B.O.P. stack and kill manifold with double "D" testing, blind rams to 5000 psi, pipe rams 5000 psi, hydril 3000 psi, choke manifold and all safety valves to 5000 psi, No leaks, all test good. Pick up B.H.A. and trip in with bit #4 HTCJ-11, tag up on cement at 2911. Float collar at 2929'. Drill 11 ft. of cement, float collar and shoe. 9 5/8" casing was tested to 500 psi with fresh water, before float collar was drilled. Drilling formation from 2972 to 3087' with no problems. DC: \$16,547 CUM: \$199,216 DMC: \$ 522 CMC: \$ 15,658

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 2

10-10-84	4087'	Day 8; Drilling, made 1000' in 10 hrs. MW 8.4, Vis 27, PH 9.5. Remarks: Drill, rig service, durvey, drill, repair (hole in Kelly hose, pull 10 stands to change out hose), Drill, survey, drilling at 4,087'. No hole trouble. DC: \$27,129 DMC: \$ 0	CUM: \$226,345 CMC: \$ 15,658
10-11-84	4800'	Day 9; Drilling, made 713' in 20 1/4 hrs. MW 8.4+, Vis 27, PH 10. Remarks: Drill, rig service, drill, survey, drill, trip for bit #5, wash 30' to bottom and drilling at 4,800'. No problems on trip. Survey 3/4° at 4359'. DC: \$120,273 DMC: \$ 486	CUM: \$346,618 CMC: \$ 16,144
10-12-84	5540'	Day 10; Drilling, made 740' in 23 1/4 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill, rig service (work on mud lines) drill, survey, drilling at 5,540'. No problems. Mud loggers on location rigged up and logging at 5,115'. Survey 3/4° at 4850'. BGG: 3-4. CG: 4. DC: \$21,907 DMC: \$ 365	CUM: \$368,525 CMC: \$ 16,509
10-13-84	6164'	Day 11; Drilling, made 624' in 21 1/2 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill, survey, rig service, drill, change fuel filter, drill, survey, drill, pull out of hole for bit #6. **Correction in days from spud, today should be day #10. BGG: 2. Survey 1° at 5550', survey 3/4° at 6015'. DC: \$18,276 DMC: \$ 408	CUM: \$386,801 CMC: \$ 16,917
10-14-84	6,315	Day 11; Drilling, made 151' in 8 1/4 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Pull out of hole for bit #6, Change bits and NBS, trip in hole, cut drilling line, trip in hole, wash and ream 180' to bottom, drill, drop survey and pull out of hole for bit #7, trip in hole and wash out bridge at 5,075' and trip in hole, wash and ream 100' to bottom, drilling at 6,315'. Survey 3/4° at 6275'. BGG: 2. TG: 14. DC: \$ 7,649 DMC: \$ 354	CUM: \$404,818 CMC: \$ 17,271
10-15-84	6,575'	Day 12; Drilling, made 260' in 18 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill, rig service, drill to 6,498', circulate and survey, pull out of hole, change bits and pickup junk basket, trip in hole, wash and ream 90' to bottom and work junk basket, drill, change fuel filters, drilling at 6,575'. (High torque and tight hole from 6,550' to 6,575' at report time). Survey 1/4° at 6498'. BGG: 2-16, CG: 2-10, TG: 17. DC: \$ 8,838 DMC: \$ 434	CUM: \$413,656 CMC: \$ 17,705
10-16-84	6,788'	Day 13; Drilling, made 213' in 15 1/4 hrs. MW 8.4, Vis 27, PH 9.5. Remarks: Drilling with high torque, rig service, drilling with high torque, circulate bottoms up and drop survey, pull out of hole, lay down junk basket and change out NBS and middle IBS, Trip in hole with bit #8 again, wash and ream 90' to bottom, drilling at 6,788' with no problems. (No torque at report time). BGG: 3-5, CG: 5-15, TG: 36. Survey 1/4° at 6657'. DC: \$7,848 DMC: \$ 494	CUM: \$421,504 CMC: \$ 18,199

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 3

10-17-84	7,323'	Day 14; Drilling, made 535' in 23 3/4 hrs. MW 8.4, Vis 27 PH 10.5. Remarks: Drill, rig service, drilling at 7,323'. No problems. BGG: 5-25. CG: 15-30. DC: \$16,450 DMC: \$ 558	CUM: \$437,954 CMC: \$ 18,757
10-18-84	7,720'	Day 15; Drilling, made 397' in 16 hrs. MW 8.4, Vis 27, PH 10.3. Remarks: Drill, rig service, circulate and survey, Drill, circulate and survey, pull out of hole, trip in hole, wash and ream 80' to bottom, drilling at 7,720'. No problems on trip. Survey 3/4° at 7410'. Survey 3/4° at 7555'. BGG: 15-20. CG: 15-25. TG: 560. DC: \$16,532 DMC: \$ 916	CUM: \$454,486 CMC: \$ 19,673
10-19-84	8,225'	Day 16; Drilling, made 505' in 23 1/4 hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drill, rig service, drill, survey, drilling at 8,225'. No problems. Show 2; 8134-138'; Drilling Rate: before 2.5 min, during 3 min, after 2.5 min. Formation Gas: before 25 units, during 55 units, after 20 units. Show 3; 8156-158'; Drilling Rate: before 3 min, during 3 min, after 3 min. Formation Gas: before 20 units, during 66 units, after 22 units. Show 4 8192-196'; Drilling Rate: before 3.5 min, during 4.5 min, after 4 min. Formation Gas: before 20 units, during 64 units, after 23 units. Survey 3/4° at 8089'. BGG: 5-25. CG: 10-47. DC: \$16,001 DMC: \$ 1,227	CUM: \$470,487 CMC: \$ 20,900
10-20-84	8,546'	Day 17; Drilling, made 321' in 14 3/4 hrs. MW 8.4, Vis 27, PH 10.7. Remarks: Drill, circulate and survey, pull out of hole, trip in hole, cut drilling line, trip in hole, wash and ream to 120' to bottom, drilling at 8,546'. No problems. Survey 1 1/4° at 8239'. Show 5; 8444-460'; Drill Rate: before 2.5 min, during 3 min, after 2.5 min. Formation Gas: before 10 units, during 160 units, after 60 units. No oil, fluorescence or cut. BGG: 10-90. CG: 20-240. DC: \$11,230 DMC: \$ 1,056	CUM: \$481,717 CMC: \$ 21,956
10-21-84	9,057'	Day 18; Drilling, made 511' in 23 1/4 hrs. MW 8.4, Vis 27, PH 11.5. Remarks: Drill, rig service, survey, drilling at 9,057'. No problems. Spring in reserve pit still making water. Show 6; 8520-530'; Drill Rate: before 1.5 min, during 3 min, after 2.5 min. Formation Gas: before 60 units, during 120 units, after 30 units. No fluorescence, cut, trace of dark brown oil. Show 7; 8618-634'; Drill Rate: before 1.5 min, during 2 min, after 2.5 min. Formation Gas: before 65 units, during 160 units, after 30 units. No fluorescence, cut, trace of dark brown oi. Show 8; 8812-820'; Drill Rate: before 2.5 min, during 1.5 min, after 2.5 min. Formation Gas: before 15 units, during 70 units, after 30 units. Trace of fluorescence, weak cut, no oil. Survey 1 1/2° at 8760'. BGG: 10-70. CG: 25-200. DC: \$15,566 DMC: \$ 441	CUM: \$497,283 CMC: \$ 22,397
10-22-84	9,367'	Day 19; Drilling, made 310' in 15 hrs. MW 8.4, Vis 27, PH 11.3. Remarks: Drill, rig service, drill, drop survey, pull out of hole, (SLM 9,318' no correction) trip in hole with bit #11, wash and ream 120' to bottom, drilling at 9,367'. No problems on trip. Survey 1 1/4° at 9,309'. BGG: 10-55. CG: 20-55. TG: 1050. DC: \$10,637 DMC: \$ 933	CUM: \$507,920 CMC: \$ 23,330

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 4

- 10-23-84 10,024' Day 20; Drilling, made 657' in 23 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drill, rig service, drill, survey, drilling at 10,024'. No problems. Show 9; 9392-400'; Drill rate: before 2 min, during 1.5 min, after 2 min. Formation Gas: before 20 units, during 110 units, after 30 units. No cut or fluorescence, Trace of dark brown oil. Show 10; 9544-552'; Drill rate: before 1.5 min, during 1 min, after 2 min. Formation Gas: before 15 units, during 100 units, after 20 units. No fluorescence or cut. Trace of dark brown oil. Survey 1° at 9917'. BGG: 5-40. CG: 15-45.
DC: \$19,856 CUM: \$527,676
DMC: \$ 646 CMC: \$ 23,976
- 10-24-84 10,535' Day 21; Drilling, made 511' in 23 3/4 hrs. MW 8.6, Vis 32, PH 10.7. Remarks: Drilling ahead. Show 11; 10194-210'; Drill Rate: before 2 min, during 1.5 min, after 2 min, Formation Gas: before 10 units, during 140 units, after 70 units. Trace of dark brown oil, no fluorescence or cut. BGG: 5-25. CG: 10-55.
DC: \$15,789 CUM: \$543,465
DMC: \$ 850 CMC: \$ 24,826
- 10-25-84 10,905' Day 22; Drilling, made 370' in 23 1/2 hrs. MW 8.6+, Vis 32, Cake 2, PH 10.5. Remarks: Drilling ahead. Show 12; 10786-96' Drill Rate: before 5 min, during 2.5 min, after 5 min, Formation Gas: Before 10 units, during 55 units, after 40 units. Trace dark brown oil, no fluorescence or cut. Show 13; 10800-06; Drill Rate: before 3.5 min, during 4 min, after 4 min. Formation Gas: before 40 units, during 380 units, after 90 units. Increase dark brown oil, no fluorescence or cut. Show 14; 10866-74; Drill Rate: before 3.5 min, during 2 min, after 5 min. Formation Gas: before 35 units, during 870 units, after 175 units. Increase in dark brown oil, no fluorescence or cut.
DC: \$9,583 CUM: \$553,048
DMC: \$2,112 CMC: \$ 26,938
- 10-26-84 11,026' Day 23; Drilling, made 121' in 9 hrs. MW 8.8+, Vis 32, Cake 2, PH 10.3. Remarks: Drilling, circulate and survey. Pull out of hole. Magnaflux drill collars. Change wear bushing, 2 stabilizers and bit. Run in hole, unplug bit. Wash and ream 100' to bottom. Tight hole at 10,830'. No Shows. Lost 50 barrels mud after trip. Survey 2° at 10,900'.
DC: \$15,786 CUM: \$568,834
DMC: \$ 0 CMC: \$ 26,938
- 10-27-84 11,367' Day 24; Drilling, made 341' in 23 1/2 hrs. MW 8.8+, Vis 32, Cake 2, PH 10.5. Remarks: Drilling ahead. Show 15; 11,064-70'; Drill Rate: before 3 min, during 1.5 min, after 2 min. Formation Gas: before 40 units, during 820 units, after 50 units. Show 16; 11072-76'; Drill Rate: before 4 min, during 2 min, after 3 min. Formation Gas: before 50 units, during 110 units, after 70 units. Small dark brown oil, no fluorescence or cut. Show 17; 11295-99'; Drill Rate: before 4.5 min, during 6 min, after 5 min. Formation Gas: before 15 units, during 1150 units, after 750 units. Abundance of dark brown oil. No fluorescence or cut. Show 18; 11302-12'; Drill Rate: before 5 min, during 6 min, after 4.5 min. Formation Gas: before 750 units, during 1150 units, after 900 units. Abundance of dark brown oil, no fluorescence or cut. BGG: 10-900. CG: 25-1050.
DC: \$7,777 CUM: \$576,611
DMC: \$ 306 CMC: \$ 27,244
- 10-28-84 11,512' Day 25; Drilling, made 145' in 11 1/2 hrs. MW 9.1+, Vis 35, Cake 2, PH 10.3. Remarks: Lost 400 barrels mud on trip. Show 19; 11504-10'; Drill Rate: before 6.5 min, during 7 min, after 7 min. Formation Gas: before 330 units, during 1125 units, after 1000 units. Small dark brown oil, no fluorescence or cut. BGG: 300-900. CG: 750-1200.
DC: \$12,221 CUM: \$588,832
DMC: \$ 150 CMC: \$ 27,394

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 5

10-29-84 11,655' Day 26; Drilling, made 143' in 18 3/4 hrs. MW 9.4, Vis 38, Cake 2, PH 10. Remarks: Trip, circulate and mix LCM. Wash and ream 120' to bottom, no fill. Drilling ahead, raise mud weight. No shows. GBB: 160-600. CG: 375-750. TG: 750 thru buster.
DC: \$9,308 CUM: \$598,140
DMC: \$1,454 CMC: \$ 29,388

10-30-84 11,810' Day 27; Drilling, made 155' in 23 3/4 hrs. MW 9.5, Vis 44, Cake 2, PH 11. Remarks: Drilling ahead. Show 20; 11754-62'; Drill Rate: before 8.5 min, during 1.5 min, after 10 min. Formation Gas: before 70 units, during 1000 units, after 325 units thru buster. 10-15' flare. Dark brown oil, no fluorescence or cut. BGG: 360-600. 3-20' flare. CG: 625. 5-10' flare.
DC: \$11,750 CUM: \$609,890
DMC: \$ 4,279 CMC: \$ 33,667

10-31-84 11,962' Day 28; Drilling, made 152' in 21 3/4 hrs. MW 9.6+, Vis 35, Cake 2, PH 10.3. Remarks: Drilling, pull 10 stands, repack kelly swivel. Run in hole, wash 50' to bottom, no fill. Drilling, Lost 150 barrels mud at 11,940'. Mix LCM and volume. Resume full returns. No shows. BGG: 80-500. CG: 200-600.
DC: \$8,458 CUM: \$618,348
DMC: \$ 908 CMC: \$ 34,575

11-1-84 12,094' Day 29; Drilling, made 139' in 21 hrs. MW 9.6+, Vis 42, Cake 2, PH 9.5. Remarks: Drilling, adj SCR, lost returns at 12,034'. Circulate and reduced pump rate. Mix LCM and build volume. Lost 400 barrels mud. Got returns. Resume drilling. Show 21; 12,034-40'; Drill Rate: before 10 min, during 7 min, after 10 min, Formation Gas: before 25 units, during 600 units, after 480 units. Trace of dark brown oil, 5% flour, fair cut, Show 22; 12076-82'; Drill Rate: before 8 min, during 11 min, after 11 min. Formation Gas: before 250 units, during 675 units, after 250 units. Trace of dark brown oil, 5% flour, no cut. BGG: 20-250. CG: 190-930.
DC: \$17,001 CUM: \$635,349
DMC: \$ 8,528 CMC: \$ 43,103

11-2-84 12,094' Day 30; Drilling, made 48" in 10 1/4 hrs. MW 9.6+, Vis 49, WL 12.4. Cake 2, PH 10. Remarks: Drilling, Lost returns at 12,116'. Mix and pump LCM. Pull 10 stands. Mix mud and LCM. Got returns. Circulate out gas. Run in hole. Drilling ahead. Lost 1600 barrels mud. Show 23; 12102-06'; Drill Rate: before 13 min, during 12.5 min, after 12 min. Formation Gas: before 65 units, during 300 units, after 120 units. Trace of dark brown oil, possible fracture, trace of fluorescence, trace of cut. Top of Wasatch at 12,060'. BGG: 120-160. CG: 260. DTG: 660 on buster 15' flare.
DC: \$21,836 CUM: \$657,185
DMC: \$14,266 CMC: \$ 57,369

11-3-84 12,274' Day 31; Drilling, made 132' in 23 1/2 hrs. MW 9.7, Vis 49, Cake 2, PH 10.5. Remarks: Drilling ahead. Show 24; 12205-12'; Drill Rate: before 5 min, during 3 min, after 13 min. Formation gas: before 20 units, during 780 units, after 750 units. Trace of dark brown oil, 20% fluorescence, weak cut. BGG: 420-750. CG: 540-810 thru buster 5-15' flare.
DC: \$7,968 CUM: \$665,153
DMC: \$ 962 CMC: \$ 58,331

11-4-84 12,287' Day 32; Drilling, made 13' in 2 1/2 hrs. MW 10.0+, Vis 48, WL 14, Cake 2, PH 9.3. Remarks: Drilling, circulate and build weight for trip. Lost circulation, pull 10 stands. Mix and pump mud and LCM, lost 1500 barrels. Got returns. Circulate out gas. Run in hole 8 stands. Stuck, plugged bit. Got loose Start out of hole. No shows. BGG: 450. CG: 540.
DC: \$25,081 CUM: \$690,699
DMC: \$17,610 CMC: \$75,941

State

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 11-19-84

OIL CO.: Lamar

WELL NAME & NUMBER Amn 2-32 A4

SECTION 32

TOWNSHIP 15

RANGE 4 W

COUNTY Sublette

DRILLING CONTRACTOR Messick #14

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dave Brown

RIG TOOL PUSHER Harry & Ken

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: BLM

State

Co-Man - D. Office

Pusher

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company

Lease and Well Name #

Date of test

Rig #

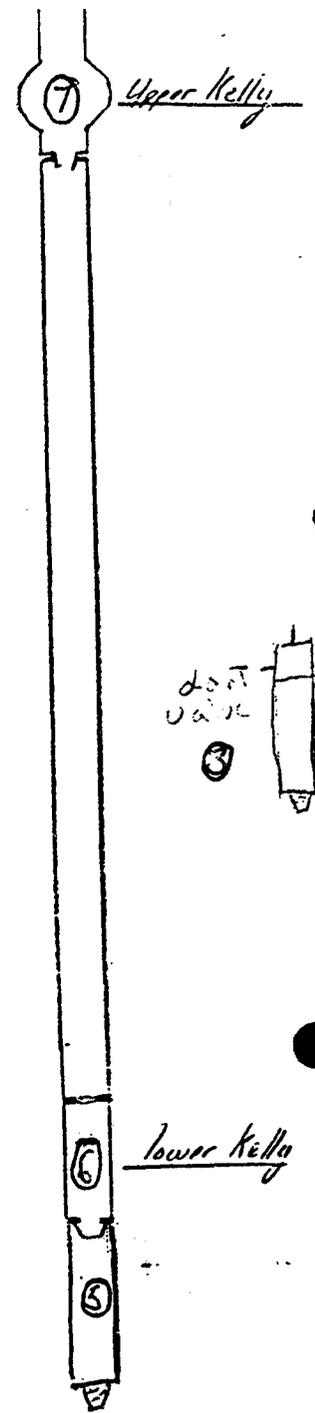
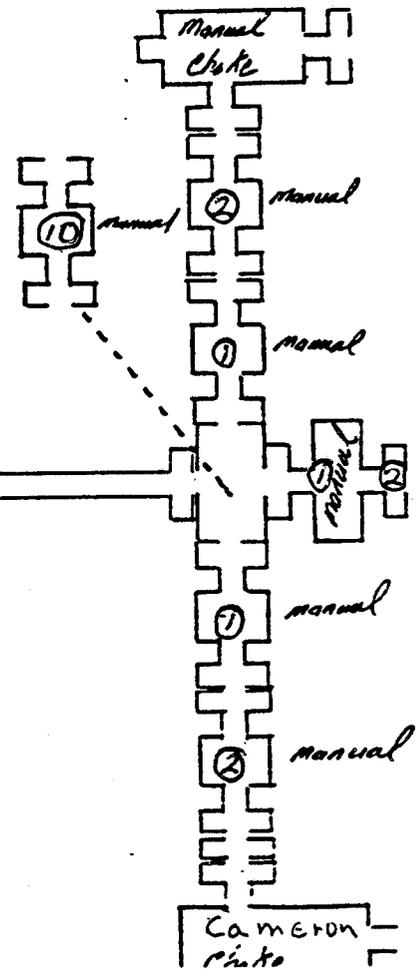
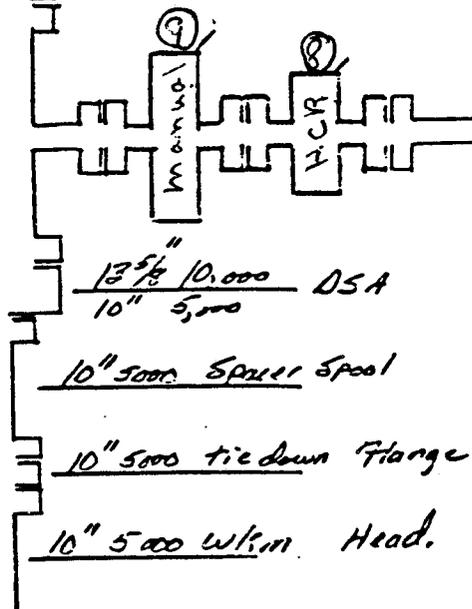
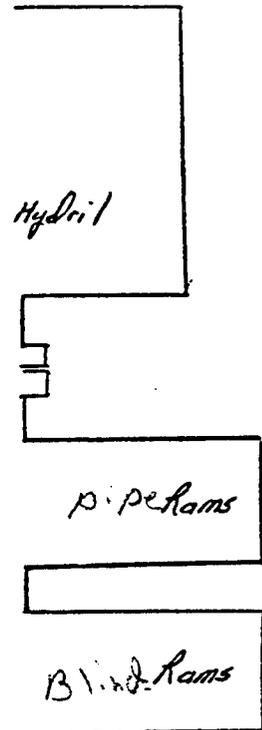
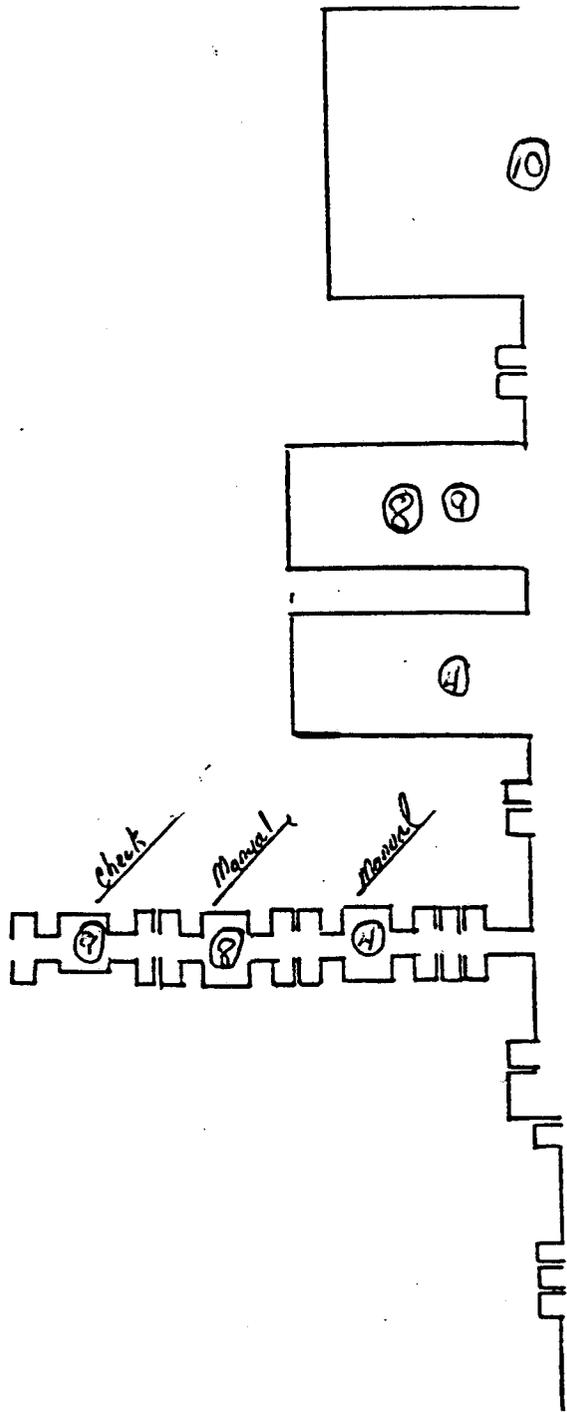
Linmar

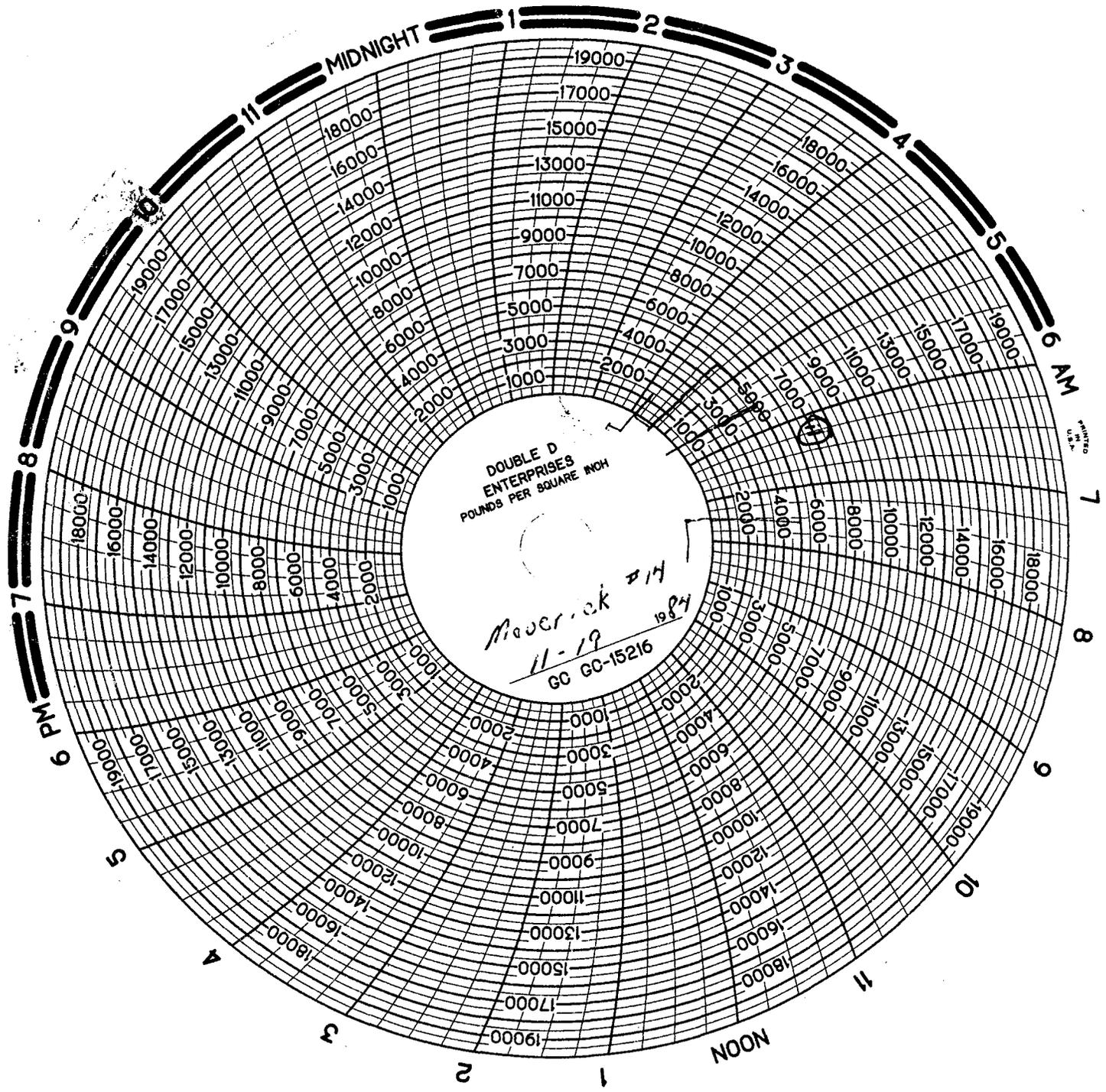
Omen 2-32 A4

11-19-84

Maveric #14

Test #	Time	Description
①	8:22 - 8:37	Test Inside Manual on Manual Choke side, Manual on 4" Flare line, Inside Manual on Super Choke side
②	8:38 - 8:53	Test Outside Manual on Manual Choke side, Manual on 4" Flare line, Outside Manual on Super Choke side
	8:53 - 9:13	Help Nipple Up Rows on BOP's
③	9:13 - 9:28	Test Dart Valve
④	12:40 - 12:55	Test Blind Rams, Inside Manual on Kill line, Super Choke, Manual on 4" Flare line, Inside Manual on Choke Manual Choke side
⑤	1:15 - 1:30	Test TIW Valve
⑥	1:30 - 1:45	Test Lower Kelly Cock
⑦	1:55 - 2:10	Test Upper Kelly Cock
⑧	2:40 - 2:55	Test Pipe Rams, HCR Valve, Second Manual on Kill line
⑨	3:05 - 3:20	Test Pipe Rams, Inside Manual on Choke line, Check Valve
⑩	3:24 - 3:39	Test Hydril, Inside Manual on Kill line, Vertical Riser Valve, Inside Manuals on 4" Flare line & c Manual & Super Choke sides
⑪	4:14 - 4:24	Test Kill line, Stand Pipe Valves, & Mud line Back to Pumps





DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Maverick #14
11-19 1984
GC GC-15216

PRINTED
U.S.A.

STaTe

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE) 10-2-84

OIL CO.: Linmar

WELL NAME & NUMBER Oman 2-32A4

SECTION 32

TOWNSHIP 1S

RANGE 4W

COUNTY Duchesne

DRILLING CONTRACTOR Maverick #14

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE Dempsey Ray

RIG TOOL PUSHER Jerry

TESTED OUT OF Vernal

NOTIFIED PRIOR TO TEST: None

COPIES OF THIS TEST REPORT SENT COPIES TO: Co. Man & Office

Pusher

BLM

STaTe

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company

Lease and Well Name #

Date of test

Rig #

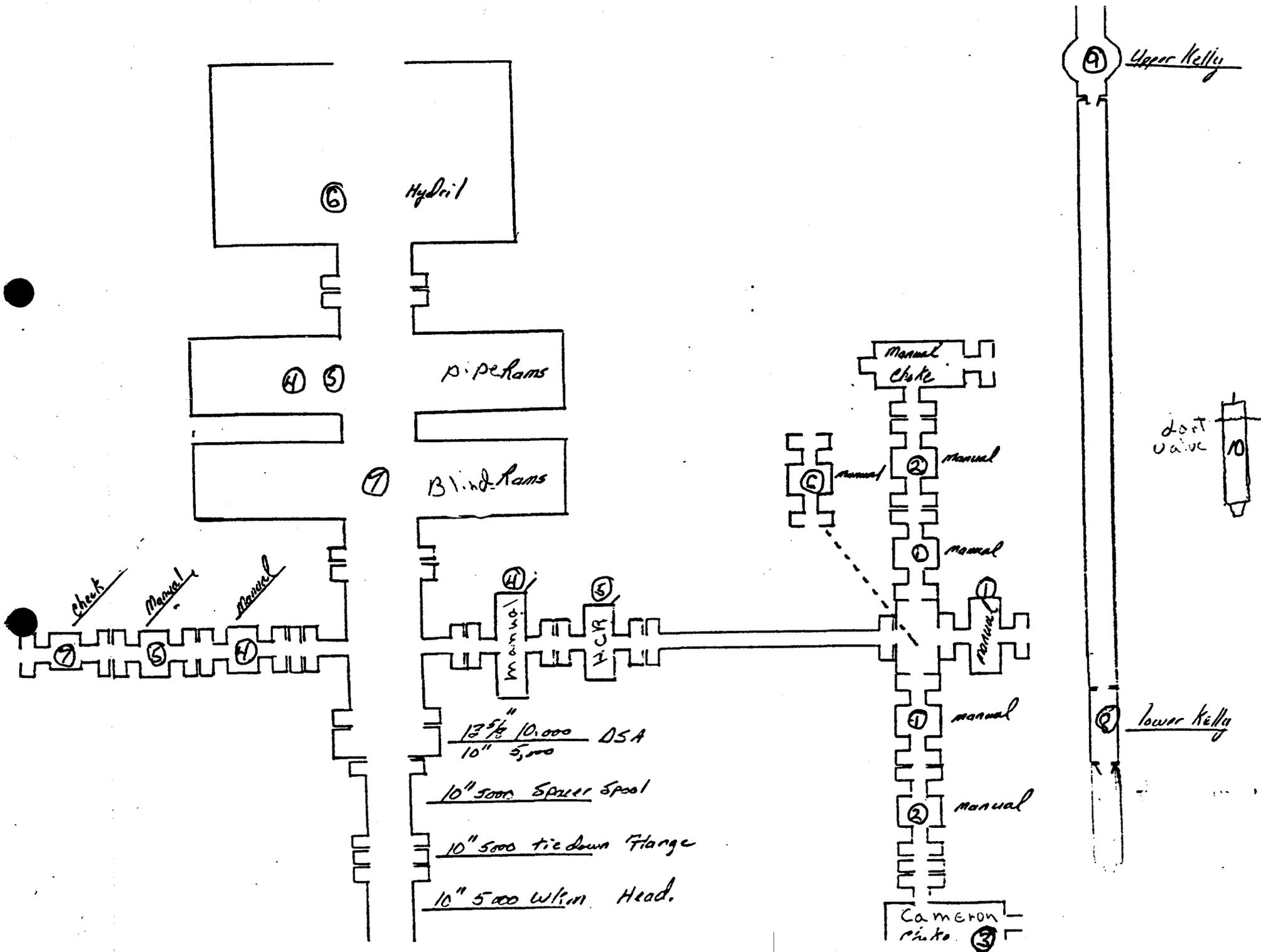
Mover # 14

Location

Oman 2-37A4

10-8-84

Test #	Time	Description
1	4:35 - 4:50	Test Inside Manual on Manual Choke side, Manual on 4" Flare line, Inside Manual on Super Choke side
2	4:55 - 5:10	Test second Manual on Manual Choke side, Manual on 4" Flare line, Second Manual on Super Choke side
3	5:14 - 5:29	Test Inside Manual on Manual Choke side, Manual on 4" Flare line, Super choke
	5:29 - 6:29	Set Plug & set up To Test on Floor
4	6:29 - 6:43	Test Pipe Rams, Manual on Choke line, Inside Manual on Kill line
5	6:44 - 6:59	Test Pipe Rams, HCR Valve, Second Man on Kill line
6	7:02 - 7:17	Test Hydril, Vertical Riser valve, Second Manual on Kill line,
7	7:21 - 7:36	Test Blind Rams, Check Valve & 3 Inside Manuals in Choke House
	7:36 - 8:45	Rig Up Kelly
8	8:45 - 9:00	Test lower Kelly Cock
9	9:03 - 9:18	Test Upper Kelly Cock
10	9:18 - 9:33	Test dart Valve



⑥

Hydril

④ ⑤

pipe Rams

⑦

Blind Rams

check

Manual

Manual

⑦

⑤

④

④

⑤

12 5/8" 10,000 DSA
10" 5,000

10" 5000 Spool Spool

10" 5000 tie down Flange

10" 5000 W.P.M. Head.

Manual Choke

③

②

①

①

①

②

Cameron choke ③

⑨

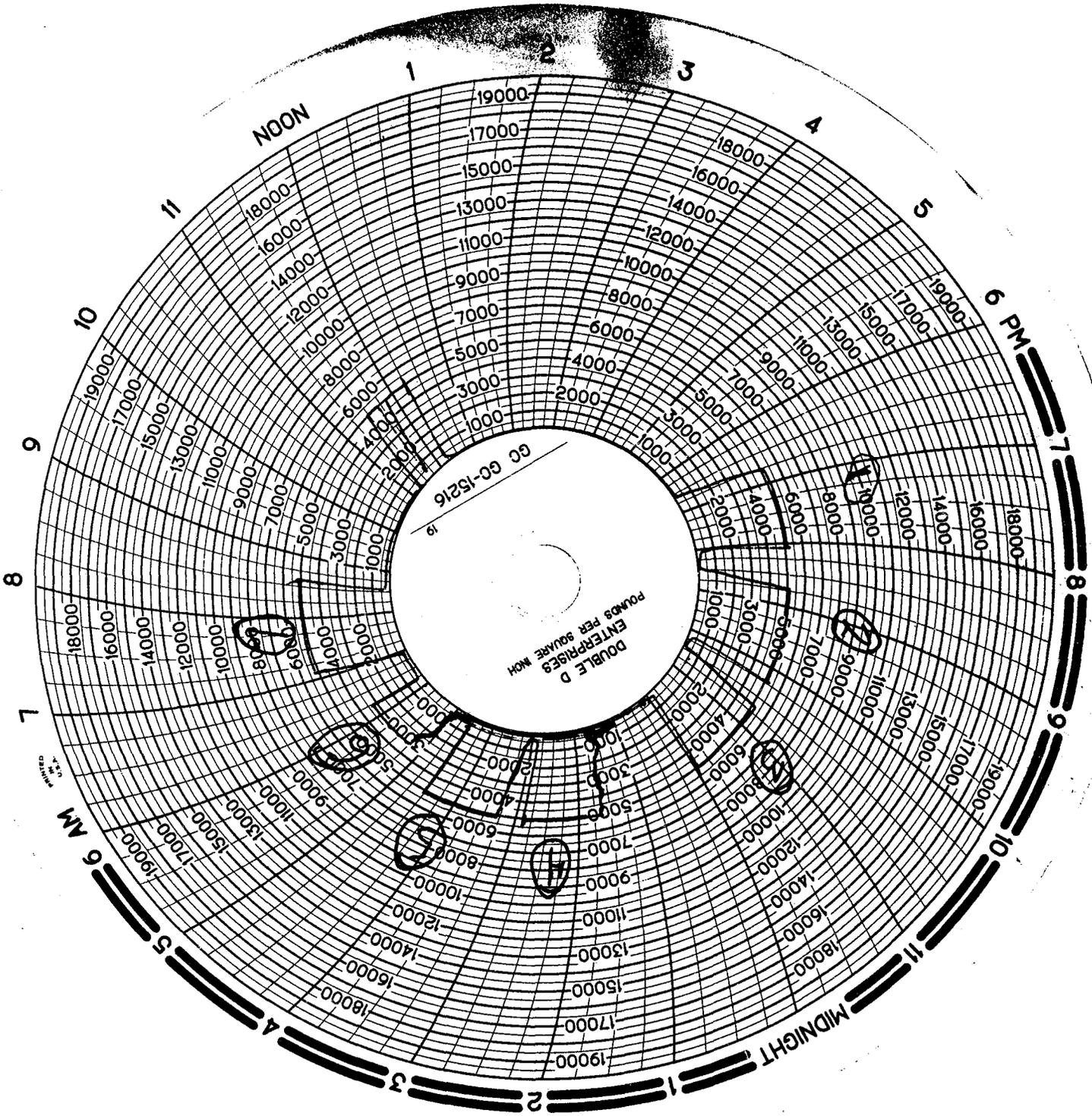
Upper Kelly

Lost Valve

⑩

⑧

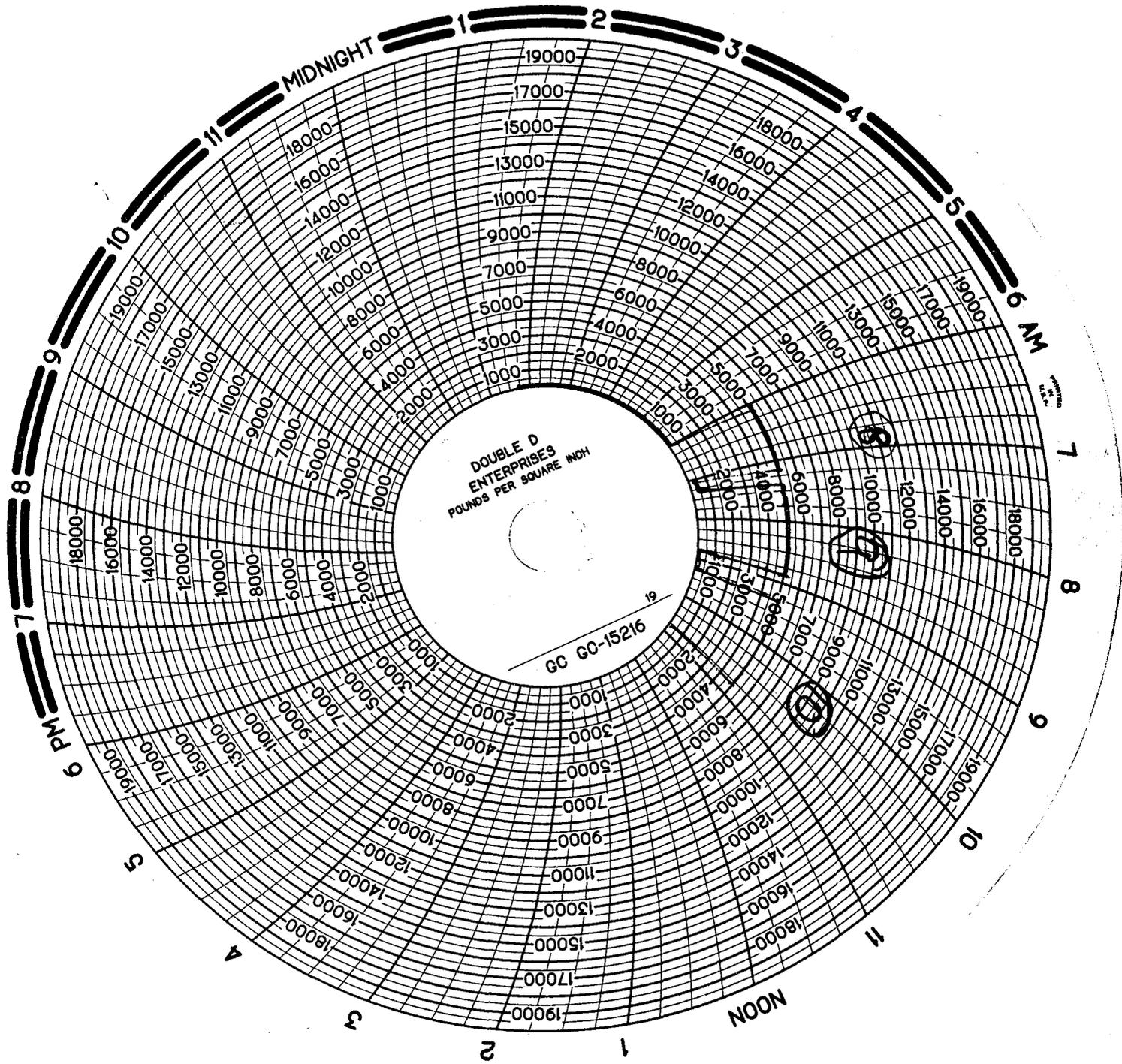
Lower Kelly



DOUBLE D
ENTERPRISES
PER SQUARE INCH

GC 60-15216

MADE IN U.S.A.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME OMAN
14. PERMIT NO. 43-013-30904		9. WELL NO. 2-32A4
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6571' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 13 thru November 30, 1984. Drilling to 13,700'.

RECEIVED
DEC 10 1984

DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct
SIGNED Stephanie McFarland TITLE Production Clerk DATE 12-4-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

11-27-84	13,383'	Day 55; Drilling, made 113' in 23 hrs. MW 13.3, Vis 43, WL 6, Cake 2/32, PH 11.5. Remarks: Tight on connection at 13,322'. Work and ream, make connection. Drilling ahead No shows. BGG: 30-75. CG: 80-300 thru buster. DC: \$16,833 CUM: \$1,323,675 DMC: \$ 7,417 CMC: \$ 256,376
11-28-84	13,496'	Day 56; Drilling, made 113' in 23 3/4 hrs. MW 13.3, Vis 52, WL 8, Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 25-45. CG: 210-645. DC: \$12,879 CUM: \$1,336,554 DMC: \$ 3,478 CMC: \$ 259,854
11-29-84	13,604'	Day 57; Drilling, made 108' in 23 3/4 hrs. MW 13.5, Vis 49, WL 8, Cake 1/32, PH 10.8. Remarks: Drilling ahead. Show #28; 13,570-578'; Drill Rate: before 14 min, during 14 min, after 11 min. Formation Gas: before 10 units, during 780 units, after 510 units. Increase in light green oil, no flourescence, no cut. SHow #29; 13,582-590'; Drill Rate: before 11 min, during 14 min, after 17 min. Formation Gas: before 510 units, during 850 units, after 90 units. Increase in light green oil, no flourescence or cut. BGG: 10-90. CG: 130-570 thru buster. DC: \$9,073 CUM: \$1,345,627 DMC: \$ 502 CMC: \$ 260,356
11-30-84	13,700'	Day 58; Drilling, made 96' in 22 1/4 hrs. MW 13.8, Vis 48, WL 8.4, Cake 1/32, PH 10.3. Remarks: Drill to 13,700', circulate for trip. No shows. BGG: 15-50. CG: 275-950. DC: \$9,879 CUM: \$1,355,506
12-1-84	13,732'	Day 59; Drilling, made 32' in 6 1/4 hrs. MW 13.8, Vis 46, WL 8, Cake 1/32, PH 10.5. Remarks: Circulate, trip out, magnaflux drill collars, change out bit, 5 bad drill collars, Pick up 5 new drill collars, trip in hole, cut drilling line, break circulation at 11,860'. Trip in hole, wash and ream 45' no fill. Drilling ahead. No shows. BGG: 30-35. TG: 1050 thru gas buster. DC: \$13,001 CUM: \$1,368,507 DMC: \$ 3,460 CMC: \$ 264,294
12-2-84	13,862'	Day 60; Drilling, made 130' in 23 3/4 hrs. MW 13.6+, Vis 46, WL 7.2, Cake 1/32, PH 10.5. Drilling ahead. Show 30; 13,770-776'; Drill Rate: before 9 min, during 11 min, after 10 min. Formation Gas: before 80 units, during 750 units, after 100 units. Slight increase in light green oil, no flourescence or cut. Show 31; 13,778-782'. Drill Rate: before 10 min, during 10 min, after 11 min. Formation Gas: before 100 units, during 735 units, after 180 units. Slight increase in green oil, no flourescence, or cut. Show 32; 13,799-803' Drill Rate: before 11 min, during 11 min, after 12 min. Formation Gas: before 90 units, during 915 units, after 120 units. Slight increase in green oil, no flourescence or cut. BGG: 30-120. CG: 150-350 thru buster. DC: \$8,810 CUM: \$1,377,317 DMC: \$ 81 CMC: \$ 264,375
12-3-84	13,999'	Day 61; Drilling, made 137' in 23 3/4 hrs. MW 13.7, Vis 58, WL 8, Cake 2/32, PH 11.2. Remarks: Drilling ahead. Show 33; 13,900-910'. Drill Rate: before 12 min, during 10 min, after 10 min. Formation Gas: before 110 units, during 200 units, after 150 units. Trace of green oil, no flourescence or cut. Show 34; 13968-980'; Drill Rate: before 9 min, during 8 min, after 16 min. Formation Gas: before 30 units, during 500 units, after 420 units. Slight increase in green oil, no flourescence or cut. BGG: 30-420. CG: 210-850 thru gas buster. DC: \$8,869 CUM: \$1,386,186 DMC: \$ 298 CMC: \$ 264,673

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
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CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 8

11-19-84 (cont'd) and rams to 5000 psi. Test annular preventor to 2000 psi. Lay down 5" tools, pick up 3 1/2" tools. Strap and caliper BHA. TG: 630 units thru choke and buster.
DC: \$38,037 CUM: \$1,192,008
DMC: \$ 1,205 CMC: \$ 224,279

11-20-84 12,618' Day 48; Drilling, made 10' in 2 1/4 hrs. MW 10, Vis 41, WL 12.2, Cake 2, PH 10.5. Remarks: Pick drill collars and Heavy weight drill pipe. Pick 3 1/2" drill pipe. Tag cement at 12,507'. Drilling cement. Drill plug at 12,566'. Float collar at 12,567', shoe at 12,608'. Drill 10' of formation. Circulate bottoms up, Pressure test formation to 2200 psi. 10.2 mud, equivalent 13.5 pressure for 15 minutes, no leak off. Pull out of hole. BGG: 7-10.
DC: \$14,102 CUM: \$1,206,110
DMC: \$ 404 CMC: \$ 224,683

11-21-84 12,734' Day 49; Drilling, made 116' in 15 1/2 hrs. MW 10.6, Vis 42, WL 12.4, Cake 2, PH 11. Remarks: Pull out of hole. Run in hole with diamond bit, wash 34' to bottom, no fill. Drilling ahead. BGG: 5. CG: 10. TG: 5. No shows.
DC: \$26,455 CUM: \$1,232,565
DMC: \$ 4,179 CMC: \$ 228,862

11-22-84 12,885' Day 50; Drilling, made 121' in 23 3/4 hrs. MW 10.7+, Vis 50, WL 8, Cake 2/32. Remarks: Drilling ahead. No shows. BGG: 5-30. CG: 15-35.
DC: \$20,982 CUM: \$1,253,547
DMC: \$ 1,690 CMC: \$ 230,552

11-23-84 12,976' Day 51; Drilling, made 121' in 23 1/2 hrs. MW 11, Vis 40, WL 7, Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 5-20. CG: 10-55.
DC: \$14,819 CUM: \$1,268,366
DMC: \$ 6,248 CMC: \$ 236,800

11-24-84 13,106' Day 52; Drilling, made 130' in 23 3/4 hrs. MW 11, Vis 41, WL 7.2, Cake 2/32, PH 11.8. Remarks: Drilling ahead. No shows. BGG: 5-15. CG: 10-20.
DC: \$9,076 CUM: \$1,277,442
DMC: \$ 337 CMC: \$ 237,137

11-25-84 13,224' Day 53; Drilling, made 118' in 23 1/2 hrs. MW 11.5, Vis 60, WL 7.6, Cake 2/32, PH 11.5. Remarks: Drilling ahead. Show 25; 13,148'-13,154'. Drill Rate: before 11 min, during 13 min, after 11 min, Formation Gas: before 10 units, during 700 units, after 390 units, thru gas buster. Show 26; 13,174-178'; Drill Rate: before 10 min, during 17 min, after 21 min. Formation Gas: before 370 units, during 585 units, after 490 units, thru gas buster. Slight increase in light green oil, no fluorescence or cut. BGG: 5-480. CG: 10-465.
DC: \$12,550 CUM: \$1,289,992
DMC: \$ 3,880 CMC: \$ 240,680

11-26-84 13,270' Day 54; Drilling, made 46' in 10 1/2 hrs. MW 13. Vis 46, WL 6, Cake 2/32, PH 11.5. Remarks: Drill to 13,239' took kick, shut well in. Shut in drill pipe pressure 900 psi. Shut in casing pressure 1600 psi. Circulate thru choke and clean hole. Shut in drill pipe pressure 875 psi. Shut in casing pressure 875 psi. Circulate and build mud weight to 12.4. Shut in drill pipe pressure 390 psi. Shut in casing pressure 500 psi. Raise weight in pits circulate on choke to 13.1 ppg. Well dead. Circulate off choke and wash to bottom. Repair leaks in flow line, drilling ahead. Show #27; 13,236-240'; Drill Rate: before 14 min, during 16 min, after 20 min. Formation Gas: before 460 units, during 850 units, after 300 units. Light green oil, no fluorescence or cut. BGG: 460-70. CG: 500-185. Choke Gas: 740-130 thru buster.
DC: \$16,850 CUM: \$1,306,842
DMC: \$ 8,279 CMC: \$ 248,959

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

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- 11-13-84 12,600' Day 41; MW 10.7, Vis 40, WL 11.2, Cake 2, PH 8.5. Remarks: Build volume, pull 10 stands. Build volume, pump with partial returns. Build volume, pull 20 stands pump with partial returns. Build volume, pull 20 stands thaw oil out of flow line. Circulate with partial returns. Lost 1300 barrels mud last 24 hours.
DC: \$21,918 CUM: \$867,671
DMC: \$13,979 CMC: \$170,561
- 11-14-84 12,600' Day 42; MW 10.6, Vis 40, WL 10.8, Cake 2, PH 9. Remarks: Circulate, mix mud and LCM. Pull 20 stands, fill hole, circulate with partial returns. Pull 20 stands, fill hole, circulate with partial returns. Pull 12 stands, circulate and build volume. Loss at 5 bpm, no loss at 4 bpm. Trip out of hole, Lay down stabilizers and short drill collars. Trip in hole 25 stands, circulate and build volume, no loss. Run in 10 stands to 3815', circulate 70 spm, no loss. Run in 10 stands to 4730' circulate with no loss. Run in 10 stands to 5645' circulate with no loss. Clean out gas buster. BGG: 1300.
DC: \$38,115 CUM: \$905,786
DMC: \$30,251 CMC: \$200,812
- 11-15-84 12,600' Day 43; MW 10.6, Vis 40, WL 7.2, Cake 2, PH 8.5. Remarks: Go in hole, circulate out gas and oil and clean oil off pits at 10 std. int. Tag bridge at 12,292'. Wash and ream to 12,430'. Lost 50 barrels mud at 12,050'. Total loss 100 barrels. BGG: 100-1300 thru buster with 20-30' flare.
DC: \$16,088 CUM: \$921,874
DMC: \$ 7,889 CMC: \$208,701
- 11-16-84 12,608' SLM Correction. MW 10.6, Vis 41, WL 8, Cake 2, PH 9. Remarks: Wash and ream to bottom, Circulate out gas, clean oil off pits, Condition mud. Trip out of hole for logs. No trouble getting to bottom with logging tools. BGG: 290-390.
DC: \$14,343 CUM: \$936,217
DMC: \$ 6,773 CMC: \$215,474
- 11-17-84 12,608' Day 45; MW 10.5+, Vis 40, WL 8, Cake 2, PH 8. Remarks: Finish logging. Trip in hole to 2390', circulate out oil, cut drilling line. Trip in hole to 7484'. Circulate out gas. Trip in hole to 10,229', circulate out gas. Trip in hole, wash 60' to bottom, 8' fill. Circulate out gas at 12,608'. Circulate thru choke 2 1/2 hrs. TG: 870-90 thru buster-25' flare.
DC: \$29,966 CUM: \$966,183
DMC: \$ 5,602 CMC: \$221,076
- 11-18-84 12,608' Day 46; MW 10.5, Vis 39, WL 7, Cake 2, PH 8. Remarks: Circulate, lay down 5" drill pipe and 7" drill collars, break kelly, pull wear bushing. Rig up and run 7" casing to 6300'. Circulate bottoms up. Run casing. Gas 440-260 thru buster.
DC: \$187,788 CUM: \$1,153,971
DMC: \$ 1,998 CMC: \$ 223,074
- 11-19-84 12,608' Day 47; MW 10.5, Vis 36, WL 8, Cake 2, PH 8. Remarks: Ran Halliburton Super Seal Float shoe, 1 joint of 7", 32#, P-110, LT&C, Halliburton Super Seal Float Collar (40.91'), 6 centralizers, 77 jts, 7", 32#, (3043.53'), P-110, LT&C, 162 jts 7", 29#, K-95, LT&C (6964.00'), 73 jts 7", 29#, S-95, LT&C w/L80 couplings. (2598.27'). Total length 12,626.71'. Total jts. 113. Set shoe at 12,608'; Float collar at 12,567'. Run in hole to 12,561, circulate down to 12,598'. Pick up landing joint, wash 10' fill to bottom. Circulate thru choke until bottoms up and gas out. Preceed with 10 BW. Mix 650 sxs Halco Lite w/10#/sk gilsonite, 10% falt, 1/2# sk Flocile, & 4% HR 8. to 12.7 ppg. Followed by 300 sxs Class H w/10% salt, 1/2# sk Flocile, .35% HR 8, mix to 15.8 ppg. Release top rubber plug with 1500/2000 psi. Release and check floats, ok. Plug down at 1:00 PM 11/18/84. String wt 325,000#. Set slips with 200,000# on slips. Nipple down, cut off 7" casing. Nipple up, co kellys, Pressure test all valves

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

PAGE 6

11-5-84	12,287'	Day 33; MW 10.1, Vis 45, WL 7.6, Cake 2, PH 9.3, Remarks: Trip out of hole, change bits, Trip in hole to 11,720'. Circulate out gas thru choke. Wash and ream bridges from 11,729-12,200' with full returns. Partial returns from 12,200-12,245'. BGG: 270-630. CG: 660-850. TG: 630 thru choke 20-30' flare thru buster. No shows. DC: \$14,892 DMC: \$ 2,627	CUM: \$705,591 CMC: \$ 78,568
11-6-84	12,361'	Day 34; Drilling, made 74' in 11 1/2 hrs. MW 9.9+, Vis 61, WL 9.2, Cake 2, PH 9.0. Remarks: Lost partial returns. Circulate and build volume while circulating. Pull 10 stands, mix mud and 30% LCM. Regain 100% circulation. Run in hole, wash 90' to bottom. Drilling ahead. Lost total 1200 barrels mud. No shows. BGG: 540-630. CG: 640-660. TG: 840 - 15-25' flare thru buster. DC: \$22,272 DMC: \$14,099	CUM: \$727,863 CMC: \$ 90,040
11-7-84	12,450'	Day 35; Drilling, made 89' in 16 1/2 hrs. MW 10.4, Vis 55, WL 12.8, Cake 2, PH 9. Remarks: Drill to 12,403'. Started losing mud, slowed pump. Mix mud and LCM. Drill, circulate. Drill to 12,450', circulate until no returns. Pull 10 stands. Build volume and LCM. Lost 1000 barrels last 24 hours. No shows. CG: 600-640 thru buster 5-10' flare. DC: \$21,371 DMC: \$13,900	CUM: \$749,234 CMC: \$103,940
11-8-84	12,450'	Day 36; MW 10.3, Vis 51, WL 11.2, Cake 2, PH 8.5. Remarks: Build volume, mix LCM, Pull to 10,620'. Pump and mix mud. Pull to 7,850', pump and mix mud and LCM. Pull to 4,190'. Pumping mix mud and LCM, partial returns. Pull to 3275'. Circulate with partial returns. Pull to 2360'. Circulate with partial returns. DC: \$31,348 DMC: \$22,677	CUM: \$780,582 CMC: \$126,617
11-9-84	12,450'	Day 37; MW 10.3, Vis 44, WL 6, Cake 2, PH 8.5. Remarks: Circulate and condition mud at 2360'. Cut drilling line. Pull out of hole. Change bits, stage in hole. Circulate thru choke at 10,560'. Trip in hole to 12,000'. hit bridge. Wash and ream bridges. Lost 150 barrels mud. BGG: 500-900 thru buster. DC: \$29,572 DMC: \$17,501	CUM: \$810,154 CMC: \$144,118
11-10-84	12,547'	Day 38; Drilling, made 97' in 20 1/2 hrs. MW 10.5, Vis 45, WL 10.4, Cake 2, PH 9. Remarks: Drilling ahead. Lost 30 barrels mud at 12,501'. No shows. BGG: 690-210. CG: 780-625 thru buster. DC: \$9,255 DMC: \$1,062	CUM: \$819,409 CMC: \$145,180
11-11-84	12,600'	Day 39; Drilling, made 53' in 10 hrs. MW 10.7, Vis 47, WL 7.2, Cake 2, PH 9.5. Remarks: Drilling to 12,600'. Condition mud and build weight. Get gas out of mud. No shows. BGG: 215-600 - 1 - 10' flare. CG: 420-510. DC: \$8,766 DMC: \$1,295	CUM: \$828,175 CMC: \$146,475
11-12-84	12,600'	Day 40; MW 10.8, Vis 46, WL 8, Cake 2, PH 9. Remarks: Circulate, build weight and LCM. Lost partial returns. Reduce rate from 7 to 5 bpm. Mix mud and LCM. Abundance oil at shaker. Build weight to 10.8, circulate around. Partial loss, slowed to 4 bpm. Total loss of returns. Pull 10 stands, build volume and LCM. Lost 900 barrels. BGG: 600-300 thru buster - spotty flare. DC: \$17,578 DMC: \$10,107	CUM: \$845,753 CMC: \$ 56,582

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
DEC 14 1984
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80231

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)

14. PERMIT NO.
43-013-30904

15. ELEVATIONS (Show whether DT, AT, OR, etc.)
6571' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
OMAN

9. WELL NO.
2-32A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T1S, R4W, USB&M

12. COUNTY OR PARISH | 13. STATE
Duchesne | Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

November 27 thru December 11, 1984. Drilling to 12,808'.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 12-11-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME OMAN
14. PERMIT NO. 43-013-30904	15. ELEVATIONS (Show whether DR, RT, OR, etc.) 6571' GR	9. WELL NO. 2-32A4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

December 13 thru December 18, 1984. Drilling to 15,180'.

RECEIVED
DEC 21 1984
DIVISION OF
OIL, GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

19. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 12-18-84
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JAN 07 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME	N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME	OMAN
14. PERMIT NO. 43-013-30904		9. WELL NO.	2-32A4
15. ELEVATIONS (Show whether DF, AT, OR, etc.) 6571' GR		10. FIELD AND POOL, OR WILDCAT	Altamont
		11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA	Sec. 32, T1S, R4W, USB&M
		12. COUNTY OR PARISH	Duchesne
		13. STATE	Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12-19-84 -
- 12-20-84 - Drill cement. Released rig @ 11:00 p.m. 12/20/84.
- 12-21-84 -
- 12-27-84 - WOCU.
- 12-28-84 -
- 12-31-84 - Complete Lower Wasatch Formation.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-3-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on reverse side)

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</p>		<p>6. LEASE DESIGNATION AND SERIAL NO. Fee</p>
<p>OIL WELL <input type="checkbox"/> <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>NAME OF OPERATOR Linmar Energy Corporation</p>		<p>7. UNIT AGREEMENT NAME NA</p>
<p>ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p>		<p>8. NAME OF LEASE NAME Oman</p>
<p>LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 754' FEL, 1040' FWL (SWSW)</p>		<p>9. WELL NO. 2-32A4</p>
<p>PERMIT NO. 43-013-30904</p>		<p>10. FIELD AND POOL, OR WILDCAT Altamont</p>
<p>15. ELEVATIONS (Show whether Dr. or P. or S.) 8571' GL</p>		<p>11. SEC., T., R., M., OR BLR. AND SUBDIV. OF AREA Sec 32, T1S, R4W</p>
		<p>12. COUNTY OR PARISH Duchesne</p>
		<p>13. STATE Utah</p>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

16. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Attached please find a subsurface "pressure survey as per cause No. 140-12.

15. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* TITLE Division Engineer DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DELSCO NORTHWEST

Sub-Surface Pressure Test

Field ALTAMONT County DUCHESNE State UTAH
 Company LINMAR
 Lease OMAN Well No. 2-32A4
 Date 01-08-85 to 01-12-85 Time _____ Status of Well SHUT IN
 Pay _____ Perforations 13,558' - 15,094' Datum 15000'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
15000	8889	AFTER 69 HRS.	Casing Press
			Tubing Press
			Oil Level
			Water Level
			Hours - Shut In
			Flowing
			Temp. At
			Elevation - D.F. Ground
			Pressure This Test <u>8889 PSI</u>
			Last Test Date
			Press Last Test
			B.H.P. Change
			Loss/Day
			Choke Size
			Oil Bbls./day
			Water Bbls./day
			Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
AMERADA	0-10000	02-15-80

Calculations and Remarks

HAD TO SHUT WELL IN TO GET DOWN HOLE.
 WELL SHUT IN @ 3:50 PM 01-08-85, BOMB
 ON BOTTTOM @ 4:30 PM 01-08-85.

Operator on Job MIKE NIEMI

Test Calculated By GEORGE LANDRY

Witnesses: Company _____

State utah

0,10,000 PSI

144 HR. CLOCK W/ DPLS

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start at (in hours)
15000'	8383	4:30 PM ON BOTTOM
	8389	4:45
	8400	5:00
	8406	5:15
	8406	5:30
	8417	5:45
	8417	6:00
	8422	6:15
	8428	6:30
	8433	6:45
	8439	7:00
	8444	7:15
	8444	7:30
	8450	7:45
	8456	8:00
	8456	8:15
	8467	8:30
	8467	8:45
	8467	9:00
	8472	9:15
	8472	9:30
	8478	9:45
	8483	10:00
	8483	10:15
	8483	10:30
	8489	10:45
	8489	11:00
	8494	11:15
	8494	11:30
	8494	11:45
	8506	12:00
	8506	12:15
	8506	12:30 8 HRS.
	8506	12:45

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR LINMAR ENERGY CORPORATION</p> <p>3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW$\frac{1}{4}$, SW$\frac{1}{4}$)</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A</p> <p>7. UNIT AGREEMENT NAME N/A</p> <p>8. FARM OR LEASE NAME OMAN</p> <p>9. WELL NO. 2-32A4</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont</p> <p>11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO. 43-013-30904</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-4-85 thru 1-6-85 Finish Completing lower Wasatch Formation.
1-6-85 thru 1-15-85 Flow testing.

RECEIVED

JAN 21 1985

(SEE ATTACHMENT FOR DETAILS.)

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 1-17-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 28 1985		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237				7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)				8. FARM OR LEASE NAME OMAN
14. PERMIT NO. 43-013-30904		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6571' GR		9. WELL NO. 2-32A4
				10. FIELD AND POOL, OR WILDCAT Altamont
				11. SEC., T., R., M., OR SLX. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M
				12. COUNTY OR PARISH Duchesne
				13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-17-85 thru 1-23-85 Flow testing well.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-23-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED

FEB 05 1985

DIVISION OF OIL GAS & MINING

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80231		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME OMAN
14. PERMIT NO. 43-013-30904	15. ELEVATIONS (Show whether DR, RT, OR, etc.) 6571' GR	9. WELL NO. 2-32A4
		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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1-23-85 thru 1-28-85 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 1-30-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		FEB 20 1985		5. LEASE DESIGNATION AND SERIAL NO.	FEE
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	N/A
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237				7. UNIT AGREEMENT NAME	N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)				8. FARM OR LEASE NAME	OMAN
14. PERMIT NO. 43-013-30904		15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6571' GR		9. WELL NO.	2-32A4
				10. FIELD AND POOL, OR WILDCAT	Altamont
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 32, T1S, R4W, USB&M
				12. COUNTY OR PARISH	Duchesne
				13. STATE	Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Operations <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

January 30 thru February 10, 1985 Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 2-13-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS **RECEIVED**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

APR 08 1985

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR LINMAR ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 754' FSL, 1140' FWL (SW $\frac{1}{4}$, SW $\frac{1}{4}$)		8. FARM OR LEASE NAME OMAN	
14. PERMIT NO. 43-013-30904		9. WELL NO. 2-32A4	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6571' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T1S, R4W, USB&M	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) Operations <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-14-85 thru 3-1-85 Flow Testing.

3-2-85 Acidized lower Wasatch Formation

3-3-85 Put on production.

(SEE ATTACHMENT FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

APR 24 1985

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

DIVISION OF OIL
GAS & MINING

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 754' FSL, 1140' FWL (SWSW)
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. 43-013-30904 DATE ISSUED 1/30/84

5. LEASE DESIGNATION AND SERIAL N. FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME OMAN
9. WELL NO. 2-32A4
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 32, T1S, R4W, USM

15. DATE SPUNDED 10/3/84 16. DATE T.D. REACHED 12/16/84 17. DATE COMPL. (Ready to prod.) 3/2/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6571' GR 19. ELEV. CASINGHEAD Same

20. TOTAL DEPTH, MD & TVD 15,180' 21. PLUG, BACK T.D., MD & TVD 15,129' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 15,104-13,558' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, JDC, GR, CAL, SP, DIL, AFL, ICE, RMS, FES, G. 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,972'	12 1/4"	825 sxs. Lite, 200 sxs.	"6"
7"	32#, 29#	12,608'	8-3/4"	650 sxs. Lite, 300 sxs.	"11"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,395'	15,178'	285		2-7/8"	13,514'	13,514'

31. PERFORATION RECORD (Interval, size and number) See Attachment. 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,094-13,558'	25,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3/3/85	Flowing.	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/3/85	24	26/64"	→	811	558	147	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1250 psi	-0-	→	811	558	147	45	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John W. Clark TITLE Vice President DATE 4/18/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURSION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS													
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.												
<table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th style="width: 40%; padding: 5px;">NAME</th> <th style="width: 20%; padding: 5px;">MEAS. DEPTH</th> <th style="width: 20%; padding: 5px;">TOP</th> <th style="width: 20%; padding: 5px;">TRUE VERT. DEPTH</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">Green River</td> <td style="padding: 5px;">9,825'</td> <td></td> <td></td> </tr> <tr> <td style="padding: 5px;">Wasatch</td> <td style="padding: 5px;">11,312'</td> <td></td> <td></td> </tr> </tbody> </table>				NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH	Green River	9,825'			Wasatch	11,312'		
NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH												
Green River	9,825'														
Wasatch	11,312'														
			7623 19015-1												

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

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12-4-84 14,128' Day 62; Drilling, made 129' in 23 3/4 hrs. MW 13.8, Vis 57, WL 8.4, Cake 2/32, PH 10.8. Remarks: Drilling ahead. Show 35; 14,050-060'; Drill Rate: before 10 min, during 9 min, after 13 min, Formation Gas: before 450 units, during 1215 units, after 980 units. Increase in green oil. No fluorescence or cut. Show 36; 14083-086': Drill Rate: before 11 min, during 13 min, after 13 min, Formation Gas: before 650 units, during 975 units, after 720 units. thru gas buster. Trace of green oil, no fluorescence or cut. BGG: 175-750. CG: 700-1300 thru gas buster.
DC: \$18,800 CUM: \$1,404,986
DMC: \$ 376 CMC: \$ 265,049

12-5-84 14,246' Day 63; Drilling, made 118' in 23 3/4 hrs. MW 13.9, Vis 51, WL 7.2, Cake 1/32, PH 10.5. Remarks: Drilling ahead. No shows. BGG: 100-155
CG: 265-600 thru gas buster.
DC: \$12,791 CUM: \$1,417,777
DMC: \$ 3,773 CMC: \$ 268,822

12-6-84 14,355' Day 64; Drilling, made 109' in 23 1/2 hrs. MW 13.9, Vis 52, WL 8, Cake 1/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 70-165.
CG: 500-1300.
DC: \$8,784 CUM: \$1,426,561
DMC: \$ 213 CMC: \$ 269,035

12-7-84 14,457' Day 65; Drilling, made 102' in 23 3/4 hrs. MW 13.9+, Vis 57, WL 9.6, Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 16-175.
CG: 20-585.
DC: \$8,768 CUM: \$1,435,329
DMC: \$ 197 CMC: \$ 269,232

12-8-84 14,560' Day 66; Drilling, made 103' in 23 1/2 hrs. 13.9+, Vis 48, WL 8.4, Cake 1/32, PH 10.2, Remarks: Drilling ahead. No shows. BGG: 15-25.
CG: 125-220.
DC: \$9,394 CUM: \$1,444,723
DMC: \$ 375 CMC: \$ 269,607

12-9-84 14,666' Day 67; Drilling, made 106' in 23 3/4 hrs. MW 13.9+, Vis 58, WL 8.8 Cake 2/32, PH 12. Remarks: Drilling ahead. No shows. BGG: 10-20.
CG: 60-190.
DC: \$12,844 CUM: \$1,457,567
DMC: \$ 3,790 CMC: \$ 273,397

12-10-84 14,772' Day 68; Drilling, made 106' in 23 3/4 hrs. MW 13.9+, Vis 57, WL 9.6, Cake 2/32, PH 12. Remarks: Drilling ahead. No shows. BGG: 16-40.
CG: 100-120.
DC: \$10,491 CUM: \$1,468,058
DMC: \$ 230 CMC: \$ 273,627

12-11-84 14,808' Day 69; Drilling, made 36' in 6 hrs. SLM Correction 14800 to 14,808', MW 13.9+, Vis 70, WL 9.6, Cake 2/32, PH 11.5. Remarks: Drilled to 14,800, circulate bottoms up, short trip 25 stands, circulate out gas, drop survey and rabbit, pull out of hole, rig up and log, trouble with log and tools, tight spot coming out 14,680' and 13,580'. Survey misrun. No shows. BGG: 15-20. STG: 1365.
DC: \$9,324 CUM: \$1,477,382
DMC: \$ 165 CMC: \$ 273,792

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

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12-13-84 14,941' Day 71; Drilling, made 23 3/4 hrs. MW 13.8+, Vis 56, WL 10.0. Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG 210. CG: 465-900 thru gas buster.
 DC: \$8,840 CUM: \$1,495,1
 DMC: \$ 269 CMC: \$ 273,8

12-14-84 15,036' Day 72; Drilling, made 95' in 22 1/4 hrs. MW 13.9+, Vis 53, WL 9.9, Cake 2/32, PH 11. Remarks: Drilling ahead. No shows. BGG: 30-250. CG: 1020-165 thru buster.
 DC: \$12,642 CUM: \$1,507,8
 DMC: \$ 3,944 CMC: \$ 277,8

12-15-84 15,137' Day 73; Drilling, made 101' in 23 3/4 hrs. MW 14, Vis 70, WL 9.6, Cake 2/32, PH 11.5. Remarks: Show 37; 15099-15102. Drill Rate: before 15 min, during 13 min, after 10 min. Formation Gas: before 60 units, during 870 units, after 150 units. No increase in oil. CGG: 40-165. CG: 480-1095. DTG:
 DC: \$9,408 CUM: \$1,517,2
 DMC: \$ 632 CMC: \$ 278,4

12-16-84 15,180' Day 74; Drilling, made 43' in 8 3/4 hrs. MW 13.8, Vis 50, WL 10.4, Cake 2/32, PH 11. Remarks: Fluid end problems both pumps, stop drilling and circulate bottoms up. Short trip 3 stands, circulate gas out and condition mud. Pump pill, drop survey and rabbit. Pull out of hole, SLM. No shows. BGG: 80-100. CG: 285. STG: 1110 with 25' flare.
 DC: \$10,458 CUM: \$1,527,6
 DMC: \$ 855 CMC: \$ 279,3

12-17-84 15,180' Day 75; MW 14+, Vis 46, WL 10.4, Cake 2/32, PH 10.5, Remarks (SLM no Corr) Trip out, run logs, trip in to 9000', break circulation, trip in to bottom, circulate out gas, abundance of oil over shake. Condition mud, trip out to run liner. Survey 3 1/2° at 15,180'. TG: 810 with 30' flare.
 DC: \$31,966 CUM: \$1,559,6
 DMC: \$ 7,620 CMC: \$ 286,9

12-18-84 15,180' Day 76; MW 14+, Vis 52. Remarks: Trip out to run liner, run up and run 5" liner, ran Halliburton Differential Fill Float. No show. 1 joint 5" 18# P-110 flush joint. Halliburton Differential Fill Float Collar, BOT Landing Collar. 62 joints 5" 18# P-110 Flush joint, BOT Type C, modified liner hanger with packer. Total Liner and tools 2782.81. Ran in to 9650'. Break circulation, ran in hole, wash 30' to bottom. No fill. Circulate gas out. Condition mud, recip. pipe. Hang liner. Break circulation, get loose of liner, break circulation, ran 20 of CS-2 spacer 14 ppg followed by 285 sxs of Class "H" cement with 35% 55Al 10% salt, 1% CFR2, 4/10% Hallad 24, 1/10% HR8, mixed to 15.9. Released pipe wiper plug and displaced with 131 barrels mud. Bump plug with 2000/2500 psi. Release and check floats, ok. Plug down at 12:30 AM, 12-18-84. Sting out, set packer, shoe landed at 15,178', Float collar at 15,132. Landing collars at 15,131'. Top of liner at 12,395'. Pull out of hole with line setting tool. Closed blind rams. Wait on cement. TG: 1155 thru gas buster.
 DC: \$66,028 CUM: \$1,625,6
 DMC: \$ 0 CMC: \$ 286,9

12-19-84 15,180' Day 77; MW 14+, Vis 52. Remarks: Trip in to 6800'. Thaw kelly and displace mud out with water. Trip in hole.
 DC: \$23,241 CUM: \$1,648,9
 DMC: \$ 0 CMC: \$ 286,9

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

12-20-84 15,180' Day 78; MW water. Remarks: Trip in with bit and scraper. Tag contaminated cement and mud at 11,957'. Circulate out with water. Wash down tag firm cement at 12,017. Drilling firm cement at 12,248'. Soft from 12,248-12,310'. Firm from 12,310-12,395' top of liner. Circulate out with clean water. Close pipe rams and pressure test 3100 psi for 20 minutes. No leak off. Release pressure and check flow. No inflow. Lay down drill pipe and start Nipple down.
 DC: \$9,758
 DMC: \$ 637
 CUM: \$1,658,678
 CMC: \$ 287,599

12-21-84 15,180' Day 79; Remarks: Nipple down BOP stack. Make final cut on 7" casing, install tubing head and pressure test seal. Thaw Christmas Tree. Lay down kelly and rentals. Clean mud pits. Rig Released at 11:00 PM 12-20-84.
 DC: \$14,806
 DMC: \$ 0
 CUM: \$1,673,484
 CMC: \$ 287,599

Drop from report until activity resumes.

12-28-84 Day 1; Move in rig up Prairie Gold Well Service rig #4. Nipple down wellhead. Nipple up BOP. Thaw out tubing spool. Pick up and run in hole with 4-1/8" mill, 5", 18#, casing scraper, cross-over, Baker test sub, and 230 joints 2.875" tubing. Shut down for night.
 DC: \$4,500
 CUM: \$4,500

12-29-84 Day 2; Pick up and run in hole with 152 joints plus 7'. Tag @ 12,410'. Rig up power swivel. Nipple up stripping head. Mill out baffle & 25' stringers. Ran 3 joints on power swivel. Circulate bottoms up. Rig down power swivel. Nipple down stripping head. Run in hole with 76 joints 2.875" tubing & 5'. Tag cement @ 15,003'. Pick up 5' and circulate out mud. Rig up power swivel, nipple up stripping head. Shut down for night.
 DC: \$3,200
 CUM: \$7,700

12-30-84 Day 3; Run in hole 5'. Mill 27' and 3 joints of cement stringers to 15,129'. Tag float collar. Circulate bottoms up. Rig down power swivel. Nipple down stripping head. Displace hole with 475 barrels 10% brine water. Test casing to 3500 psi, held 5 mins. Drop ball. Pull out of hole and lay down 50 joints 2.875" tubing to 13,501'. Test tubing to 5000 psi, held 5 mins. Bled off. Circulate ball out. Shut down for night.
 DC: \$4,600
 CUM: \$12,300

12-31-84 Day 4; Pull out of hole with 416 joints 2.875" tubing, Baker test sub, cross-over, scraper, and 4-1/8" mill. Fill hole with 30 barrels brine water. Test blind rams to 3500 psi, held 5 mins. Rig up Oil Well Perforators to log. Run Spectra Log.
 DC: \$2,600
 CUM: \$14,900

1-1-85 Day 5; Finish running Spectra Log. Run CBL-GR.
 DC: \$11,000
 CUM: \$25,900

1-2-85 Shut down for holiday.

1-3-85 Shut down for log interpretation.

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

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1-4-85 Day 7; Rig up Oil Well Perforator's. Test lubricator and casing to 3500 psi. Run in hole to shoot the following DIL-GR intervals with 3 JAPF phased 120° using 3 1/8" casing gun: Run #1: 15094, 15062, 15031, 15021, 15017, 15008, 14988, 14967, 14960, 14899, 14890, 13992-94, 13960-62. Tagged Total Depth at 15,098'. Pressure start 0 psi. Pressure end: 600 psi. Run #2, 14883, 14870, 14815, 14808, 14794, 14782, 14777, 14767, 14752, 14744, 14752, 14712, 14658, 14627, 14590, 1449, 14488, 14468, 14310, 14265, 14170. Pressure start: 900 psi. Pressure end 2600 psi. Run #3, 14078, 14065, 14058, 14055, 14052, 14013, 13976, 13952, 13944, 13937, 13900, 13800, 13820, 13788, 13770, 13752, 13723, 13710, 13591, 13576, 13558. Pressure start: 2900 psi. Pressure end: 3600 psi. Total perforations = 171. Pick up Baker 32FAB30 packer (2.17'), MO extension (5.60'), cross over (.39'), 6' pup (6.09'), 2.31" F nipple (.97'), 4' pup (4.02), ECP (.86') Run in hole and set packer at 13,514' with 3700 psi on well. Pull out of hole and bled pressure off well. Rig down Oil Well Perforators. Shut down for night.
DC: \$32,600 CUM: \$46,500

1-5-85 Day 8; 200 psi on well. Bled off pressure. Pick up Baker seal assembly and run in hole with 417 joints 2 7/8" N80 8rd EUE 6.50# tubing, 1-4' pup and 1 joint. Displace brine with 250 barrels treated formation water followed by 120 barrels fresh water. Sting into packer and test casing and packer to 3500 psi. Land tubing with 5000# compression. Install BPV in tubing hanger. Change over to 1.900" equipment.
DC: \$68,500 CUM: \$115,000

1-6-85 SIP o psi. Pick up and run in hole with 139 joints of 1/9" heat string. Land tubing at 4185'. Rig down floor. Nipple down BOP and remove BPV f/2 7/8" tubing. Nipple up well head and pressure test to 5000 psi. Rig down Praire Gold #4. Pump out ECV with 3800 psi. Pump 5 barrel water into formation at 1/2 bpm. Open well to pit at 2:45 pm turn to treater at 5:00 pm. Leave well flowing on 20 choke with 2100 psi on head.
DC: \$3,700 CUM: \$118,700

1-6-85 Flowed 14 hours on 15/64" choke. 540 BO, 0 BW, 479 MCF, 1550 psi.

1-7-85 Flowed 24 hours on 15/64" choke. 852 BO, 0 BW, 479 MCF, 1150 psi.

1-8-85 Flowed 24 hours on 10/64" choke. 794 BO, 0 BW, 384 MCF, 2200 psi.

1-9-85 Flowed 8. 191 BO, 0 BW, 157 MCF, 3600 psi. Shut in 16 hrs. f/SIBHP.

1-10-85 Shut In.

1-11-85 Shut in running pressure bomb.

1-12-85 Shut in

1-13-85 Shut in

1-14-85 Running pressure bomb

1-15-85 Flowed 17 hours on 4/64" choke. 146 BO, 0 BW, 185 MCF, 3900 psi.

1-16-85 Flowed 24 hours on 4/64" choke. 121 BO, 0 BW, 185 MCF, 3800 psi.

1-17-85 Flowed 24 hours on 6/64" choke. 215 BO, 0 BW, 185 MCF, 3450 psi.

1-18-85 Flowed 24 hours on 4/64" choke. 167 BO, 0 BW, 149 MCF, 3500 psi.

1-19-85 Flowed 24 hours on 3/64" choke. 90 BO, 0 BW, 184 MCF, 3800 psi.

1-20-85 Flowed 24 hours on 3/64" choke. 55 BO, 0 BW, 184 MCF, 3700 psi.

1-21-85 Flowed 24 hours on 3/64" choke. 49 BO, 0 BW, 184 MCF, 3900 psi.

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

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1-22-85	Flowed 24 hours on 3/64" choke.	38 BO, 0 BW, 184 MCF, 3700 psi.
1-23-85	Flowed 24 hours on 3/64" choke.	24 BO, 0 BW, 184 MCF, 3600 psi.
1-24-85	Flowed 24 hours on 3/64" choke.	40 BO, 0 BW, 184 MCF, 3600 psi.
1-25-85	Flowed 24 hours on 3/64" choke.	7 BO, 0 BW, 184 MCF, 3900 psi.
1-26-85	Flowed 24 hours on 3/64" choke.	37 BO, 0 BW, 166 MCF, 3900 psi.
1-27-85	Flowed 24 hours on 3/64" choke.	25 BO, 0 BW, 166 MCF, 3900 psi.
1-28-85	Flowed 24 hours on 5/64" choke.	332 BO, 0 BW, 186 MCF, 3400 psi.
1-29-85	Flowed 24 hours on 3/64" choke.	222 BO, 0 BW, 185 MCF, 3350 psi.
1-30-85	Flowed 24 hours on 2/64" choke.	119 BO, 0 BW, 185 MCF, 3500 psi.
1-31-85	Flowed 24 hours on 2/64" choke.	34 BO, 0 BW, 185 MCF, 3550 psi.
2-1-85	Flowed 24 hours on 2/64" choke.	6 BO, 0 BW, 185 MCF, 3550 psi.
2-2-85	Flowed 24 hours on 2/64" choke.	0 BO, 0 BW, 0 MCF, 3800 psi.
2-3-85	Flowed 24 hours on 1/64" choke.	12 BO, 0 BW, 137 MCF, 3850 psi.
2-4-85	Flowed 24 hours on 4/64" choke.	207 BO, 0 BW, 185 MCF, 3800 psi.
2-5-85	Flowed 24 hours on 2/64" choke.	118 BO, 0 BW, 137 MCF, 3500 psi.
2-6-85	Flowed 24 hours on 2/64" choke.	86 BO, 0 BW, 195 MCF, 3300 psi.
2-7-85	Flowed 24 hours on 2/64" choke.	95 BO, 0 BW, 185 MCF, 3300 psi.
2-8-85	Flowed 24 hours on 12/64" choke.	468 BO, 0 BW, 197 MCF, 1500 psi.
2-9-85	Flowed 24 hours on 12/64" choke.	398 BO, 0 BW, 225 MCF, 1500 psi.
2-10-85	Flowed 24 hours on 16/64" choke.	646 BO, 0 BW, 225 MCF, 1000 psi.
2-11-85	Flowed 24 hours on 16/64" choke.	559 BO, 0 BW, 225 MCF, 1000 psi.
2-12-85	Flowed 24 hours on 16/64" choke.	564 BO, 0 BW, 225 MCF, 2100 psi.
2-13-85	Flowed 24 hours on 16/64" choke.	676 BO, 0 BW, 225 MCF, 2000 psi.
2-14-85	Flowed 24 hours on 16/64" choke.	453 BO, 0 BW, 287 MCF, 1950 psi.
2-15-85	Flowed 24 hours on 16/64" choke.	440 BO, 0 BW, 282 MCF, 1950 psi.
2-16-85	Flowed 24 hours on 22/64" choke.	470 BO, 0 BW, 282 MCF, 1800 psi.
2-17-85	Flowed 24 hours on 24/64" choke.	543 BO, 0 BW, 282 MCF, 1800 psi.
2-18-85	Flowed 24 hours on 24/64" choke.	424 BO, 0 BW, 282 MCF, 1700 psi.
2-19-85	Flowed 24 hours on 24/64" choke.	358 BO, 0 BW, 282 MCF, 1800 psi.
2-20-85	Flowed 24 hours on 28/64" choke.	400 BO, 38 BW, 222 MCF, 1600 psi.
2-22-85	Flowed 24 hours on 28/64" choke.	348 BO, 0 BW, 222 MCF, 1550 psi.
2-23-85	Flowed 24 hours on 32/64" choke.	317 BO, 3 BW, 220 MCF, 1450 psi.
2-24-85	Flowed 24 hours on 32/64" choke.	376 BO, 0 BW, 231 MCF, 300 psi.

WELL: LINMAR-OMAN 2-32A4
 LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 15,000'

2-25-85 Flowed 24 hours on 32/64" choke. 364 BO, 0 BW, 217 MCF, 75 psi.
 2-26-85 Flowed 24 hours on 32/64" choke. 363 BO, 0 BW, 217 MCF, 75 psi.
 2-27-85 Flowed 24 hours on 34/64" choke. 255 BO, 0 BW, 217 MCF, 100 psi.
 2-28-85 Flowed 24 hours on 34/64" choke. 113 BO, 47 BW, 217 MCF, 75 psi.
 3-1-85 Flowed 24 hours on 34/64" choke. 136 BO, 11 BW, 217 MCF, 75 psi.
 3-2-85 Rig up Dowell to acidize the Wasatch perms from 15,094' to 13,558' with 25,000 gal 15% HCL containing 8 gpm A200 and dropping 250 balls throughout. Hold safety meeting and test lines to 10,000 psi. Hold 2800 psi on backside and pump as follows:

CUM	RATE	PRESS	COMMENT
0	0	280	
20	8	2000	
40	8	7930	
60	8	7660	
80	8	7760	
100	8	8260	
120	8	8120	
140	8	8670	
160	8	8840	
180	8	8880	
200	8	8920	
220	8	8750	
240	8	8700	
260	8	8920	
280	8	9000	
300	8	8630	
320	8	8660	
340	8	8710	
360	8	8730	
380	8	8760	
400	8	8760	
420	8	8830	
440	8	8780	
460	8	8860	
480	8	8890	
500	8	9030	
520	7	9300	Near ball out
540	6	7730	
560	7	8990	
580	6	7350	Start flush at 582
600	6	7920	Ball out at 614
620	4	6780	
640	4	6800	
660	4	6850	
680	4	6890	
688	4	6900	Shut down

Max Rate 9 Press 9300

Avg Rate 7 Press 8130

Rig down Dowell. Open well to pit at 1:50 pm with 4500 psi WHP. Turned to treater at 3:00 PM. Left flowing.

DC: \$24,800 CUM: \$24,800

3-3-85 Flowed 24 hours on 26/64" choke. 811 BO, 147 BW, 558 MCF, 1250 psi.
 3-4-85 Flowed 24 hours on 26/64" choke. 994 BO, 28 BW, 827 MCF, 1000 psi.
 3-5-85 Flowed 24 hours on 26/64" choke. 927 BO, 56 BW, 815 MCF, 800 psi.
 3-6-85 Flowed 24 hours on 26/64" choke. 972 BO, 55 BW, 815 MCF, 750 psi.
 3-7-85 Flowed 24 hours on 26/64" choke. 926 BO, 64 BW, 815 MCF, 700 psi.

WELL: LINMAR-OMAN 2-32A4
LOCATION: SEC. 32, T1S, R4W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MAVERICK DRILLING, RIG #14
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 15,000'

PAGE 16

3-8-85	Flowed 24 hours on 26/64" choke.	818 BO, 69 BW, 815 MCF, 650 psi.
3-9-85	Flowed 24 hours on 26/64" choke.	819 BO, 71 BW, 626 MCF, 600 psi.
3-10-85	Flowed 24 hours on 26/64" choke.	736 BO, 71 BW, 672 MCF, 550 psi.
3-11-85	Flowed 24 hours on 26/64" choke.	750 BO, 71 BW, 672 MCF, 550 psi.
3-12-85	Flowed 24 hours on 26/64" choke.	669 BO, 65 BW, 504 MCF, 500 psi.
3-13-85	Flowed 24 hours on 26/64" choke.	540 BO, 59 BW, 495 MCF, 450 psi.
3-14-85	Flowed 24 hours on 26/64" choke.	634 BO, 67 BW, 495 MCF, 500 psi.
3-15-85	Flowed 24 hours on 26/64" choke.	566 BO, 70 BW, 495 MCF, 400 psi.
3-16-85	Flowed 24 hours on 26/64" choke.	552 BO, 65 BW, 495 MCF, 400 psi.
3-17-85	Flowed 24 hours on 26/64" choke.	549 BO, 62 BW, 495 MCF, 400 psi.
3-18-85	Flowed 24 hours on 26/64" choke.	553 BO, 72 BW, 62 MCF, 350 psi.
3-19-85	Flowed 24 hours on 26/64" choke.	430 BO, 55 BW, 62 MCF, 400 psi.
3-20-85	Flowed 24 hours on 26/64" choke.	474 BO, 79 BW, 62 MCF, 350 psi.
3-21-85	Flowed 24 hours on 26/64" choke.	404 BO, 88 BW, 62 MCF, 350 psi.
3-22-85	Flowed 24 hours on 26/64" choke.	383 BO, 81 BW, 275 MCF, 350 psi.
3-23-85	Flowed 24 hours on 30/64" choke.	526 BO, 68 BW, 220 MCF, 350 psi.
3-24-85	Flowed 24 hours on 30/64" choke.	481 BO, 75 BW, 220 MCF, 350 psi.
3-25-85	Flowed 24 hours on 30/64" choke.	500 BO, 92 BW, 220 MCF, 300 psi.
3-26-85	Flowed 24 hours on 30/64" choke.	434 BO, 90 BW, 220 MCF, 275 psi.
3-27-85	Flowed 24 hours on 30/64" choke.	374 BO, 76 BW, 220 MCF, 300 psi.
3-28-85	Flowed 24 hours on 30/64" choke.	356 BO, 59 BW, 220 MCF, 300 psi.
3-29-85	Flowed 24 hours on 30/64" choke.	409 BO, 134 BW, 220 MCF, 225 psi.
3-30-85	Flowed 24 hours on 30/64" choke.	324 BO, 148 BW, 271 MCF, 250 psi.
3-31-85	Flowed 24 hours on 30/64" choke.	310 BO, 134 BW, 220 MCF, 250 psi.
4-1-85	Flowed 24 hours on 30/64" choke.	246 BO, 135 BW, 217 MCF, 250 psi.
4-2-85	Flowed 24 hours on 30/64" choke.	208 BO, 111 BW, 107 MCF, 127 psi.

Final Report.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Linmar Energy Corporation
7979 East Tufts Avenue Parkway #604
Denver, Colorado 80237

Gentlemen:

Re: Well No. 2-32A4 - Sec. 32, T. 1S., R. 4W.,
Duchesne County, Utah - API #43-013-30904

This letter is to advise you that the "Well Completion or Recompletion Report and Log" for the above referenced well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, and forward it to this office as soon as possible, but not later than May 8, 1985.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/60

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED V.F.
(Obtain instructions on
reverse side)

3

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
754' FSL, 1140' FWL (SWSW)

14. PERMIT NO.
43-013-30904

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6571' GR

5. LEASE DESIGNATION AND SERIAL NO.
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
OMAN

9. WELL NO.
2-32A4

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T1S, R4W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations from 12643'-15094' with 25,000 gals.

15% HCl on 4/15/86.

RECEIVED
JUN 09 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE June 5, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

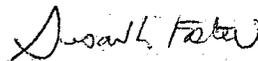
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

RECEIVED
NOV 9 1987

DIVISION OF OIL

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED By: R. J. Lewis TITLE Vice President DATE November 6, 1987
R. J. Lewis

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

NOV 9 1997

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION, TOWNSHIP AND RANGE</u>
Ute Tribal 1-18B1E <u>43-047-30969</u>	Section 18, Township 2 South, Range 1 East
Jessen 1-11A4 <u>43-013-30936</u>	Section 11, Township 1 South, Range 4 West
Jacobson 2-12A4 <u>43-013-30985</u>	Section 12, Township 1 South, Range 4 West
Jessen 1-15A4 <u>43-013-30817</u>	Section 15, Township 1 South, Range 4 West
Olson 1-27A4 <u>43-013-30064</u>	Section 27, Township 1 South, Range 4 West
Fieldsted 2-27A4 <u>43-013-30915</u>	Section 27, Township 1 South, Range 4 West
Warren 1-32A4 <u>43-013-30174</u> (CREWS)	Section 32, Township 1 South, Range 4 West
Oman 2-32A4 <u>43-013-30904</u>	Section 32, Township 1 South, Range 4 West
Oman 2-4B4 <u>43-013-30645</u>	Section 4, Township 2 South, Range 4 West
Christensen 3-4B4 <u>43-013-31142</u>	Section 4, Township 2 South, Range 4 West
Chandler 2-5B4 <u>43-013-31000</u>	Section 5, Township 2 South, Range 4 West
Ellsworth 2-8B4 <u>43-013-30898</u>	Section 8, Township 2 South, Range 4 West
Evans Ute 1-31A4 <u>43-013-30067</u>	Section 31, Township 1 South, Range 4 West
Brotherson 2-3B4 <u>43-013-31008</u>	Section 3, Township 2 South, Range 4 West
Ellsworth 2-9B4 <u>43-013-31138</u>	Section 9, Township 2 South, Range 4 West
Ute Tribal 2-3A3 <u>43-013-31034</u>	Section 3, Township 1 South, Range 3 West
Ute Tribal 2-5A3 <u>43-013-31024</u>	Section 5, Township 1 South, Range 3 West
Fisher 2-6A3 <u>43-013-30984</u>	Section 6, Township 1 South, Range 3 West
Fisher 1-7A3 <u>43-013-30131</u>	Section 7, Township 1 South, Range 3 West
Morris 2-7A3 <u>43-013-30977</u>	Section 7, Township 1 South, Range 3 West
State 1-8A3 <u>43-013-30286</u>	Section 8, Township 1 South, Range 3 West
Powell 2-8A3 <u>43-013-30979</u>	Section 8, Township 1 South, Range 3 West
✓ Timothy 1-9A3 <u>43-013-30321</u>	Section 9, Township 1 South, Range 3 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Lirmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
754' FSL, 1140' FWL (SWSW)

14. PERMIT NO.
43-013-30904

15. ELEVATIONS (Show whether OF, AT, OR, etc.)
6,571' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oman

9. WELL NO.
2-32A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T1S, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

RECEIVED
MAY 18 1989
DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

A bridge plug was set at 12,350' and the well was recompleted to the Lower Green River Formation on 5/11/89. The intervals from 11,295' to 12,063' were perforated with 4" bullet guns shooting 3 spf. The following is list of perforations.

11,295	11,471	
11,300	11,503	
11,305	11,505	
11,309	11,512	
11,395	11,519	
11,401	11,521	24 intervals
11,403	12,006	70 perforations
11,408	12,033	
11,411	12,035	
11,447	12,051	
11,451	12,061	
11,457	12,063	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 17-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

BEST COPY AVAILABLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET REPRODUCTION
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 09 1989
DIVISION OF OIL, GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1327, Roosevelt, Utah 84068

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements. See also space 17 below.)
At surface
754' FSL, 1140' FWL (SWSW)

14. PERMIT NO.
43-013-30904

15. ELEVATIONS (Show whether on, at, or, etc.)
6,571' GR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE
13

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oman

9. WELL NO.
2-32A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T1S, R4W

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River River perforations from 11,295' to 11,515' were acidized with 2500 gallons 15% HCL on 5/23/89. Contained in the acid were 8 gpm corrosion inhibitor, 3 gpm demulsifier and 2 gpm clay control. The acid was diverted with 100 ball sealers.

Production Before: 20 BOPD & 0 BWPD
Production After: 650 BOPD & 5 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 01-Jun-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRETARY'S OFFICE, 1110
(Other instructions on
reverse side)

13

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
AUG 28 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
754' FSL, 1140' FWL (SWSW)

14. PERMIT NO. 43-018-30904

15. ELEVATIONS (Show whether DEPT. OR, etc.)
8,371 BR

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Oman

9. WELL NO.
2-32A4

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA
Sec. 32, T18, R4W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Green River perforations from 11,295' to 12,063' were acidized with 2500 gallons 15% HCL on 8/19/89. Acid contained 20 gal corrosion inhibitor, 5 gal clay stabilizer, 8 gal demulsifier, and 16# iron sequestrant. Dropped 120 ball sealers throughout job for divers

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 20-Aug-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

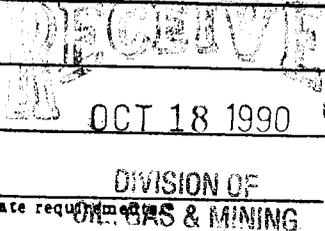
*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE*
(See instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

754' FSL, 1140' FWL (SWSW)

14. PERMIT NO.
43-013-30904 POW

15. ELEVATIONS (Show whether OF, RT, GR, etc.)
6,571' GR

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eman

9. WELL NO.

E-32A4

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 32, T15, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The perforations from 11,295' to 12,063' were acidized with 5,000 gallons 15% HCL on 9/6/90. The acid contained mud and slit removal(MSR) additives and 150 RCNBs were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED

Melvin G. ...

TITLE

Production Engineer

DATE

15-Oct-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

3. LEASE DESIGNATION AND SERIAL NO.
DU-0141457

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
754' FSL, 1140' FWL (SWSW)

14. PERMIT NO.
43-013-30904

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6571' GR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NWS13

8. FARM OR LEASE NAME
OMAN

9. WELL NO.
2-32A4

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 32, T16, R4W

12. COUNTY OR PARISH
DUCHESSNE

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Linmar Petroleum Company intends to perforate additional intervals in the Green River Formation. A production increase of 100 BOPD is anticipated.

Linmar hereby requests approval for the work to qualify for the Tax Credit under Section 59-5-102 (4).

The workover procedure is attached.

RECEIVED

MAY 18 1992

DIVISION OF OIL GAS & MINING

ACCEPTED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-21-92
BY: [Signature]

18. I hereby certify that the foregoing is true and correct
D. G. Howard
DIVISION ENGINEER
15 MAY 22

SIGNED _____ TITLE _____ DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
Roosevelt, UT 84066
Dman 2-32A4
AFE #H232A4-921
April 10, 1992

WELL DATA:

Liner Top @ 12,395'
Baker 7" 32# Cement Retainer @ 12,350'
Bottom Perforation 12,063'
Top Perforation 11,295'
Baker 7" 32# R-3 @ 11,202'

PROCEDURE:

1. MIRLSU, NDWH, NUBOP.
2. Release packer. POOH with production tubing, pump cavity and packer.
3. Pick up 6" casing wax knife on tubing, RIH and clean casing of wax buildup. POOH.
5. Pick up 7" 32# cement retainer. RIH and set CR at 11,250'.
6. Perforate the following DIL-GR intervals using a 4" casing gun, perforating 3 JSPF:

11,210-214'	4'	11,052-065'	13'
11,201-205'	4'	11,038-042'	5'
11,169'	1'	11,023-027'	4'
11,164'	1'	10,858-862'	4'
11,149-153'	4'	10,845-848'	3'
11,099'	1'	10,788-795'	8'
11,093'	1'	10,744-777'	3'
11,086'	1'	10,731-733'	2'

16 intervals
59 feet
177 perfs

7. Pick up and run R-3 packer, pump cavity and production tubing in well.
8. Remove BOP and install wellhead. Return the well to production.
9. Acidize as required.

DGH
4/9/92

RECEIVED

MAY 18 1992

DIVISION OF
OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator Linmar Petroleum Company</p> <p>3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066 722-4546</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 32, T1S, R4W 754' FSL, 1140' FWL (SWSW) 6,571' GL</p>	<p>FEB 23 1994</p> <p>5. Lease Designation and Serial No. Fee</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or C.A. Agreement Designation</p> <p>8. Well Name and No. Oman 2-32A4</p> <p>9. API Well No. 43-013-30904</p> <p>10. Field and Pool, or Exploratory Area Altamont</p> <p>11. County or Parish, State Duchesne Utah</p>
--	---

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

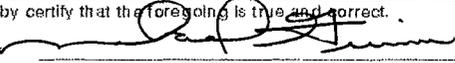
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A CIBP was set at 11,234' and the well was recompleted in the Green River formation on 1/12/94. The GR intervals from 11,153' to 10,731' were shot with 4" casing guns at 3 jspf and 120 degree phasing. A total of 17 intervals, 72 feet, were perforated with 216 holes.

14. I hereby certify that the foregoing is true and correct.

Signed  Title Production Engineer Date 20-Feb-94 ✓

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1- IEG	✓
2- LWP 7-PL	✓
3- DTB 8-SJ	✓
4- VLC 9-FLE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
			C/O COASTAL OIL & GAS
	phone (<u>303</u>) <u>572-1121</u>		phone (<u>303</u>) <u>773-8003</u>
	account no. <u>N 0230(B) *6-30-95</u>		account no. <u>N9523 (A)</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30904</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-21-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-30-95)*
- LWP* 6. Cardex file has been updated for each well listed above. *7-12-85*
- LWP* 7. Well file labels have been updated for each well listed above. *7-12-85*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-30-95)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/*no*) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) * 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)
UL605382-1 (80,000) "United Pacific Ins. Co."

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. ** Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/*no*) _____. Today's date Oct. 3, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *(we don't do this anymore)*
- DTJ* 2. Copies of documents have been sent to State Lands for changes involving State leases. *7-14-15 Sent to Ed Connor*

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 27th 1995.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

** Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*
950626 BLM/SL Aprv. 6-20-95.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS
 LINMAR PETROLEUM COMPANY
 PO BOX 749
 DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523

REPORT PERIOD (MONTH/YEAR): 5 / 95

AMENDED REPORT (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
FIELDSTED 2-27A4 4301330915	09632	01S 04W 27	GR-WS			96000108		
TIMOTHY 3-18A3 4301330940	09633	01S 03W 18	GR-WS			96000132		
CLARK 2-9A3 4301330876	09790	01S 03W 9	GR-WS			96000123		
HORROCKS 2-4A1 4301330954	09855	01S 01W 4	GR-WS			UT080149850	701	
BELCHER 2-33B4 4301330907	09865	02S 04W 33	GR-WS			96000119		
OMAN 2-32A4 4301330904	10045	01S 04W 32	GR-WS			NW613		
JWELL 2-8A3 4301330979	10110	01S 03W 8	GR-WS			NRm715		
MORRIS 2-7A3 4301330977	10175	01S 03W 7	GR-WS			96000058		
WILKERSON 1-20Z1 4301330942	10230	01N 01W 20	GR-WS			UT080149860	680	
UTE TRIBAL 2-24C7 4301331028	10240	03S 07W 24	GR-WS			96-000118		
UTE TRIBAL 2-3A3 4301331034	10261	01S 03W 3	GR-WS			UT080149850	704	
PETERSON 1-5D6 4301331075	10311	04S 06W 5	GR-WS			UT080149850	714	
JACOBSEN 2-12A4 4301330985	10313	01S 04W 12	GR-WS			UT080149860	685	
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge. Date: _____

Name and Signature: _____ Telephone Number: _____

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995

Coastal Oil & Gas Corporation
Attn: Marlene Boyle
P.O. Box 749
Denver, Colorado 80201-0749

Re: Successor of Operator
Communitization Agreement (CA)
NW-613 and UT08049P-84C723
Duchesne County, Utah

Gentlemen:

We received an indenture dated June 12, 1995, whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA's NW-613 and UT08049P-84C723, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 20, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA's NW-613.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)
Division Oil, Gas, & Mining
File - NW-613 & UT08049P-84C723 (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

BIA



WELL STATUS REPORTS
UTAH STATE OFFICE

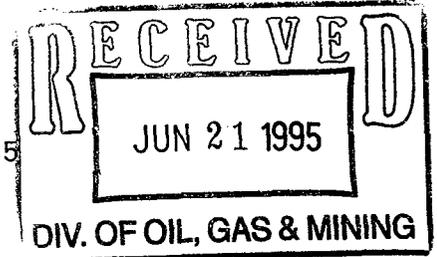
INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM NW613									
NW613	430133017400S1	1-32A4	SENE	32	1S	4W	OSI	STATE	LINMAR PETROLEUM COMPANY
NW613	430133090400S1	2-32A4	SWSW	32	1S	4W	POW	UTU0141457	LINMAR PETROLEUM COMPANY

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

June 20, 1995



Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Marlene Boyle
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685
District Manager - Vernal
Agr. Sec. Chron.
Fluid Chron





Coastal
The Energy People

May 9, 1995

Ms. Theresa Thompson
Bureau of Land Management
324 S. State, Suite 301
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

43-013-31138/sec. 9 25 4w

43-013-31000/sec. 5 25 4w

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

Marlene Boyle

Marlene Boyle
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685
Section 1, T1S, R2W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C704
Section 3, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C701
Section 4, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C713
Section 4, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-85C714
Section 5, T4S, R6W, U.S.M.
Duchesne County, Utah

CA No. 96-000058
Section 7, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. NRM-715
Section 8, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000123
Section 9, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. UT080I49-86C685
Section 12, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84692C
Section 15, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000087
Section 16, T2S, R3W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84672C
Section 16, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84680C
Section 17, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. 9C-000132
Section 18, T1S, R3W, U.S.M.
Duchesne County, Utah

CA No. 9C-000212
Section 18, T2S, R1E, U.S.M.
Uintah County, Utah

CA No. UT080I49-86C680
Section 20, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84703C
Section 24, T1S, R4W, U.S.M.
Duchesne County, Utah

CA No. 96-000118
Section 24, T3S, R7W, U.S.M.
Duchesne County, Utah

CA No. UT08049P-84C723
Section 25, T1N, R2W, U.S.M.
Duchesne County, Utah

CA No. 96-000108
Section 27, T1S, R4W, U.S.M.
Duchesne County, Utah

COMMUNITIZATION AGREEMENTS

CA No. 96-000065
Section 27, T1N, R1W, U.S.M.
Duchesne and Uintah Counties, Utah

CA No. 96-000068
Section 28, T2S, R5W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84681C
Section 29, T1N, R1W, U.S.M.
Duchesne County, Utah

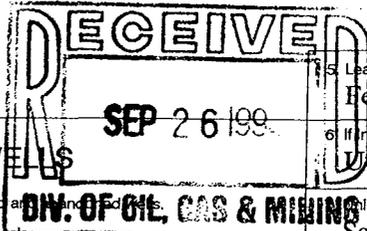
CA No. VR49I-84705C
Section 30, T1N, R1W, U.S.M.
Duchesne County, Utah

CA No. 96-000119
Section 33, T2S, R4W, U.S.M.
Duchesne County, Utah

CA No. VR49I-84694C
Section 34, T1S, R1W, U.S.M.
Duchesne County, Utah

CA No. NW-613
Section 32, T1S, R4W, U.S.M.
Duchesne County, Utah

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

None

7. Permit Agreement Name:

See attached list.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: See attached list.
2. Name of Operator: Coastal Oil & Gas Corporation	9. API Well Number: See attached list.
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476	10. Field and Pool, or Wildcat: Altamont/Bluebell
4. Location of Well Footages: See attached list. QQ, Sec., T., R., M.:	County: See attached list. State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13. Name & Signature: Bonnie Schuder Title: Environmental Analyst Date: 09/19/94

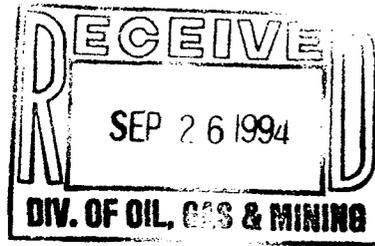
(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FNL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Uintah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2003' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Ti.nothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkinson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



Coastal
The Energy People



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

Well File _____

(Location) Sec ___ Twp ___ Rng ___
(API No.) _____

Suspense
(Return Date) _____
(To - Initials) _____

Other
(OPER. CHG.) _____
RJF/FYI _____
VLC/FYI _____

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call)
Talked to:

Name BOB DALE (Initiated Call) - Phone No. (303) 572-1121
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL
(& INDIAN LEASES)

*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: **MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS**
(& INDIAN LEASE)

THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:

LINMAR PETROLEUM COMPANY
C/O COASTAL OIL & GAS CORP.
P. O. BOX 749
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD
BE FORTHCOMING SOON!

*LINMAR/L.M. ROHLER (303)773-8003 NOTIFIED.

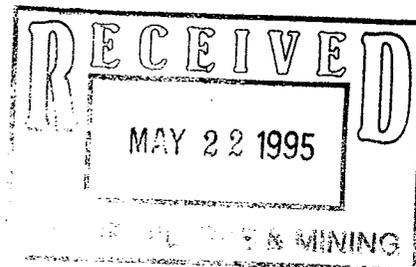
INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder
Vice President of Managing
General Partner

LMR

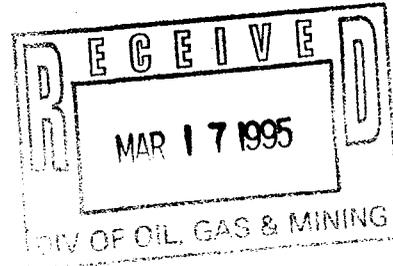
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)



INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY: *L. M. Rohleder*
L. M. Rohleder
Vice President of
Managing General Partner

LMR

Encl.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEEN form for such proposals.

5. Lease Designation and Serial Number:
Free
6. If Indian, Allottee or Tribe Name:
Ute

7. Unit Agreement Name:
See attached list.

8. Well Name and Number:
See attached list.

9. API Well Number:
See attached list.

10. Field and Pool, or Wildcat:
Altamont/Bluebell

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:
Linmar Petroleum Company

3. Address and Telephone Number:
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well
Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other Change of operator. | |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

Title: V.P. OF MANAGING GENERAL PARTNER

Date: 9/20/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Allred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Allred 2-16A3	43-013- 30232 30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Dye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhoades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

RECEIVED
SEP 26 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee
2. Name of Operator Linmar Petroleum Company	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	8. Well Name and No. See attached list.
	9. AAPI Well No. See attached list.
	10. Field and Pool, Or Exploratory Area See attached list.
	11. County or Parish, State See attached list.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

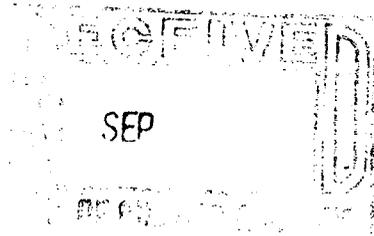
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct
Signed By: L. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)
APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

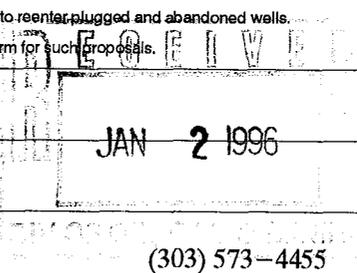
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Allred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee <u>NL580 (ANK)</u>
Christensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANK)</u>
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Hansen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee <u>96-00016</u>
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Rhoades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.



1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 754' FSL & 1140' FWL QQ, Sec., T., R., M.: SWSW Section 32-T1S-R4W	8. Well Name and Number: Oman #2-23A4 9. API Well Number: 43-013-30904 10. Field and Pool, or Wildcat: Altamont
County: Duchesne State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandon <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Install SWD Pipeline</u>	<input type="checkbox"/> Abandon * <input type="checkbox"/> Repair Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Fracture Treat or Acidize <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Perforate <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>Upon Approval</u>	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator requests permission to connect the Oman #2-32A4 to the field salt water disposal system by disposing of produced water through a 2" plastic flowline that will run from the tank battery at the described well location in a southerly direction to the Chandler #1-5B4 salt water line. The Oman #2-32A4 is currently producing approximately 6400 BW per month.

Please see the attached survey plat.

All applicable damage settlements with the landowners are in the process of being settled by the Operator.

13.

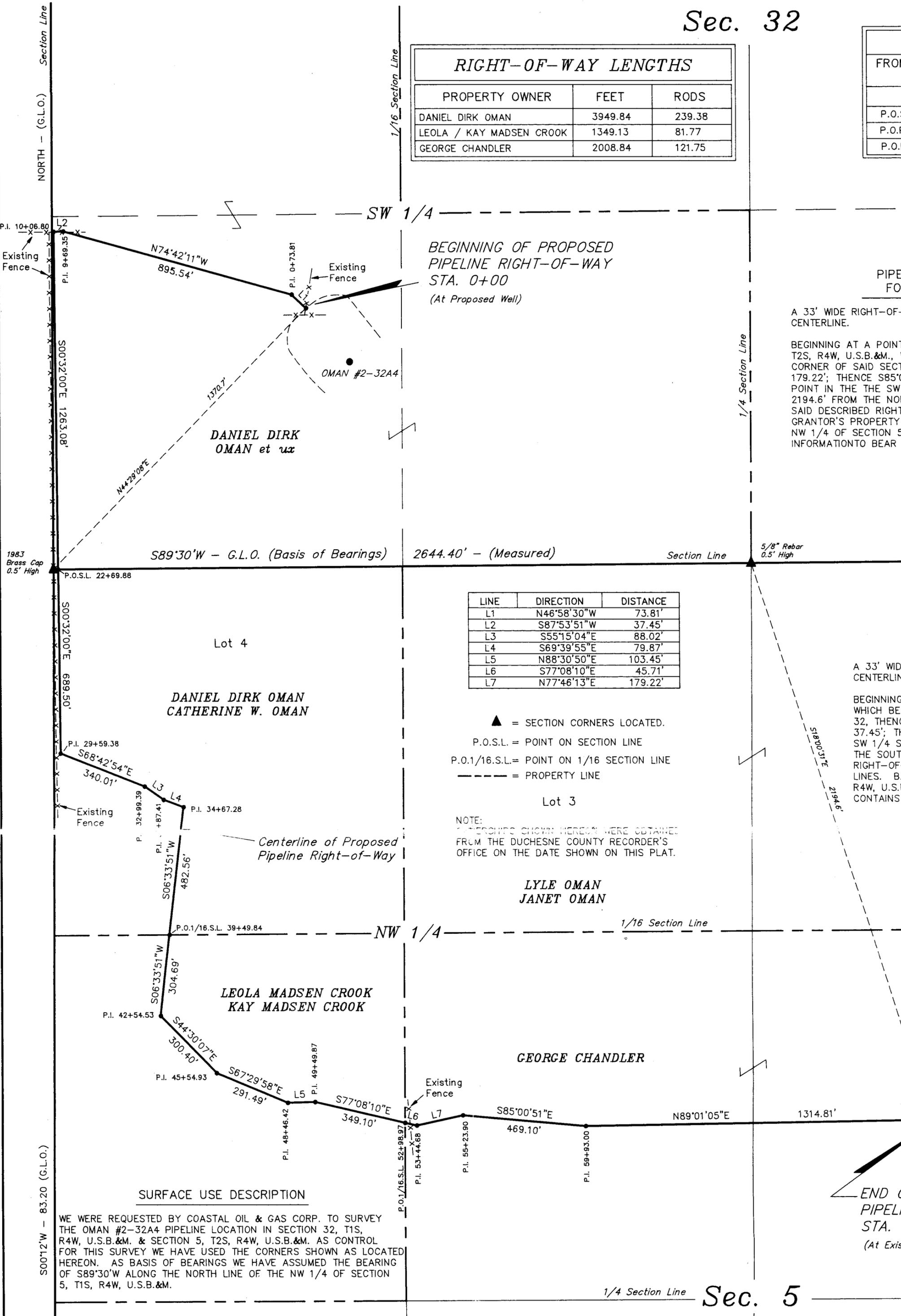
Name & Signature: <u>Sheila Bremer</u>	Title: <u>Environmental & Safety Analyst</u> Date: <u>12/28/95</u>
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(This space for State use only)

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

RIGHT-OF-WAY LENGTHS		
PROPERTY OWNER	FEET	RODS
DANIEL DIRK OMAN	3949.84	239.38
LEOLA / KAY MADSEN CROOK	1349.13	81.77
GEORGE CHANDLER	2008.84	121.75

FROM:
P.O.S.L.
P.O.P.L.
P.O.P.L.



BEGINNING OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 0+00 (At Proposed Well)

PIPELINE FOR A 33' WIDE RIGHT-OF-WAY CENTERLINE. BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 OF SECTION 32, T2S, R4W, U.S.B.&M., WHICH BEARS S85°00'30\"

S89°30'W - G.L.O. (Basis of Bearings) 2644.40' - (Measured)

LINE	DIRECTION	DISTANCE
L1	N46°58'30\"W	73.81'
L2	S87°53'51\"W	37.45'
L3	S55°15'04\"E	88.02'
L4	S69°39'55\"E	79.87'
L5	N88°30'50\"E	103.45'
L6	S77°08'10\"E	45.71'
L7	N77°46'13\"E	179.22'

▲ = SECTION CORNERS LOCATED.
 P.O.S.L. = POINT ON SECTION LINE
 P.O.1/16.S.L. = POINT ON 1/16 SECTION LINE
 - - - = PROPERTY LINE

NOTE: ALL BEARINGS SHOWN HEREON WERE OBTAINED FROM THE DUCHESNE COUNTY RECORDER'S OFFICE ON THE DATE SHOWN ON THIS PLAT.

DANIEL DIRK OMAN
 CATHERINE W. OMAN

LYLE OMAN
 JANET OMAN

LEOLA MADSEN CROOK
 KAY MADSEN CROOK

GEORGE CHANDLER

SURFACE USE DESCRIPTION

WE WERE REQUESTED BY COASTAL OIL & GAS CORP. TO SURVEY THE OMAN #2-32A4 PIPELINE LOCATION IN SECTION 32, T1S, R4W, U.S.B.&M. & SECTION 5, T2S, R4W, U.S.B.&M. AS CONTROL FOR THIS SURVEY WE HAVE USED THE CORNERS SHOWN AS LOCATED HEREON. AS BASIS OF BEARINGS WE HAVE ASSUMED THE BEARING OF S89°30'W ALONG THE NORTH LINE OF THE NW 1/4 OF SECTION 5, T1S, R4W, U.S.B.&M.

A 33' WIDE RIGHT-OF-WAY CENTERLINE. BEGINNING AT A POINT ON THE NORTH LINE OF SECTION 32, T2S, R4W, U.S.B.&M., WHICH BEARS S85°00'30\"

END OF PIPELINE STA. 7+30 (At Existing Well)

CORNER TIES

FROM: SOUTHWEST CORNER OF SECTION 32, T1S, R4W, U.S.B.&M.

TO	BEARING	DISTANCE
P.O.S.L. 22+69.88	N89°30'00"E	17.07'
P.O.P.L. 39+49.84	S17°30'53"E	1436.67'
P.O.P.L. 52+98.97	S32°30'08"E	2458.71'

SE 1/4

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR GEORGE CHANDLER PROPERTY

RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE WEST LINE OF THE SE 1/4 NW 1/4 OF SECTION 5, U.S.B.&M., WHICH BEARS S32°30'08"E 2458.71' FROM THE NORTHWEST CORNER OF SAID SECTION 5, THENCE S77°08'10"E 45.71'; THENCE N77°46'13"E 469.10'; THENCE S85°00'51"E 469.10'; THENCE N89°01'05"E 1314.81' TO A POINT ON THE SW 1/4 NE 1/4 OF SAID SECTION 5, WHICH BEARS S18°00'31"E 1436.67' FROM THE NORTH 1/4 CORNER OF SAID SECTION 5. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NW 1/4 OF SECTION 5, T2S, R4W, U.S.B.&M., WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°30'W. CONTAINS 1.522 ACRES MORE OR LESS.

S89°30'W - 40.00 (G.L.O.)

T1S
T2S

PIPELINE RIGHT-OF-WAY DESCRIPTION FOR DANIEL DIRK OMAN PROPERTY (IN SECTION 32, T1S, R4W, U.S.B.&M.)

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 32, T1S, R4W, U.S.B.&M. WHICH BEARS N44°29'08"E 1370.7' FROM THE SOUTHWEST CORNER OF SAID SECTION 32, THENCE N46°58'30"W 73.81'; THENCE N74°42'11"W 895.54'; THENCE S87°53'51"W 37.45'; THENCE S00°32'00"E 1263.08' TO A POINT ON THE SOUTH LINE OF THE SW 1/4 SW 1/4 OF SAID SECTION 32, WHICH BEARS N89°30'00"E 17.07' FROM THE SOUTHWEST CORNER OF SAID SECTION 32. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NW 1/4 OF SECTION 5, T2S, R4W, U.S.B.&M., WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°30'W. CONTAINS 1.720 ACRES MORE OR LESS.

Lot 2

Lot 1

NE 1/4

FILE NO. _____ FEE PAID \$ _____ AT THE REQUEST OF UTAH ENGINEERING AND LAND SURVEYING, THIS _____ DAY OF _____, 19____

DUCHESNE COUNTY SURVEYOR'S CERTIFICATE

THE DUCHESNE COUNTY SURVEYOR, HAS CHECKED THIS PLAT FOR FORM AND ADHERENCE TO THE STATE OF UTAH REQUIREMENTS FOR ITEMS TO BE ON A SURVEYOR'S PLAT FOR RECORDING WITH THE COUNTY SURVEYORS OFFICE, ON THIS _____ DAY OF _____, 19____.

#1-5B4

END OF PROPOSED PIPELINE RIGHT-OF-WAY STA. 73+07.81

(At Existing Well #1-5B4)

DUCHESNE COUNTY SURVEYOR

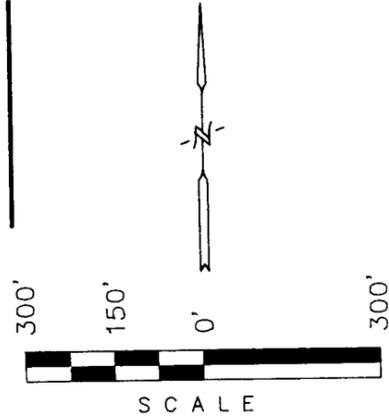
COASTAL OIL & GAS CORP.

PROPOSED PIPELINE RIGHT-OF-WAY

(OMAN #2-32A4)

LOCATED IN SECTION 32, T1S, R4W, U.S.B.&M. & SECTION 5, T2S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH

UINTAH ENGINEERING & LAND SURVEYING WILL NOT BE RESPONSIBLE FOR LAND OWNER DISPUTES OR LAND OWNER PROPERTY LINE. THIS IS A CENTERLINE SURVEY ONLY - AND DOES NOT CONSTITUTE A PROPERTY SURVEY IN ANY WAY.



PIPELINE RIGHT-OF-WAY DESCRIPTION FOR DANIEL DIRK OMAN/CATHERINE W. OMAN (IN SECTION 5, T2S, R4W, U.S.B.&M.)

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 NW 1/4 OF SECTION 5, T2S, R4W, U.S.B.&M. WHICH BEARS N89°30'00"E 17.07' FROM THE NORTHWEST CORNER OF SAID SECTION 5, THENCE S00°32'00"E 689.50'; THENCE S68°42'54"E 340.01'; THENCE S55°15'04"E 88.02'; THENCE S69°39'55"E 79.87'; THENCE S06°33'51"W 482.56' MORE OR LESS TO A POINT ON THE SOUTH LINE OF THE NW 1/4 NW 1/4 OF SAID SECTION 5, WHICH BEARS S17°30'53"E 1436.67' FROM THE NORTHWEST CORNER OF SAID SECTION 5. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NW 1/4 OF SECTION 5, T2S, R4W, U.S.B.&M., WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°30'W. CONTAINS 1.273 ACRES MORE OR LESS.

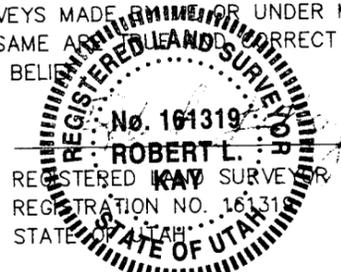
PIPELINE RIGHT-OF-WAY DESCRIPTION FOR LEOLA MADSEN CROOK/KAY MADSEN CROOK PROPERTY

A 33' WIDE RIGHT-OF-WAY 16.5' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE SW 1/4 NW 1/4 OF SECTION 5, T2S, R4W, U.S.B.&M., WHICH BEARS S17°30'53"E 1436.67' FROM THE NORTHWEST CORNER OF SAID SECTION 5, THENCE S06°33'51"W 304.69'; THENCE S44°30'07"E 300.40'; THENCE S67°29'58"E 291.49'; THENCE N88°30'50"E 103.45'; THENCE S77°08'10"E 349.10' MORE OR LESS TO A POINT ON THE EAST LINE OF THE SW 1/4 NW 1/4 OF SAID SECTION 5, WHICH BEARS S32°30'08"E 2458.71' FROM THE NORTHWEST CORNER OF SAID SECTION 5. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS THE NORTH LINE OF THE NW 1/4 OF SECTION 5, T2S, R4W, U.S.B.&M., WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR S89°30'W. CONTAINS 1.022 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



U E I S UTAH ENGINEERING & LAND SURVEYING
PHONE: (801) 789-1017
85 SOUTH 200 EAST - VERNAL, UTAH 84078

SCALE: 1" = 300'	DATE SURVEYED: 12-22-95	DATE DRAWN: 12-26-95
SURVEYED BY: G.S. D.C.	DRAWN BY: D.R.B.	
WEATHER: COLD	FILE: 3 1 4 5 3	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Oman #2-32A4

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30904

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 754' FSL & 1140' FWL
QQ, Sec., T., R., M.: SWSW Section 32-T1S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Clean Out
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start Upon Approval

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed in the subject well.



13. Name & Signature: Sheila Bremer

Title: Environmental & Safety Analyst Date: 05/01/96

(This space for State use only)

Matthew

Petroleum Engineer

5/7/96

**OMAN 2-32A4
Section 32 T1S R4W
Altamont Field
Duchesne Co. Utah**

PROCEDURE:

1. MIRU PU. NDWH. Rlse R-3 pkr set @ 10,664'. NUBOP. POOH w/pkr.
2. RIH w/RBP & PKR on 2-7/8" tbg. Set RBP @ 8800'. PU, set pkr, PT to 2000 psi. Rlse pkr, spot 2 sx snd on RBP. Locate hole in casing. **Hole was isolated from 5525-5590' and squeezed in December of 1993'.**
3. Squeeze hole in casing. Cement volumes and additives will be determined from pump-in rates and water analysis.
4. Drill out cmt. PT csg to 500 psi. Circ sand off RBP, POOH.
5. RIH w/retr head on 2-7/8" tbg. Rlse RBP, POOH.
6. RIH w/5-7/8" bit on 2-7/8" tbg. Cleanout to cmt retr @ 11,254'. POOH
7. RIH w/R-3 pkr and cavity on 2-7/8" tbg. NDBOP. Set pkr @ 10,660'. NUWH Drop standing valve & pump. Return well to production.

Oman 2-32A4

Altamont Field

5748' KB

9 5/8 36# K-55 cmt'd
w/1025 sx. Circosurf

2972

10731

11,254 Cmt Retar

12,350 CIBP

12,395

7" 32# P-110 & 29# S-95
Cmt'd w/950 sx
Seq 2 hole incsg @
5525-5590'

12,608

Perforations

10731 - 15,104' 921 holes

14,760 CIBP

5" 18# P-110. TOL @ 12,395
Cmt'd w/285 sx

15,104

15,178

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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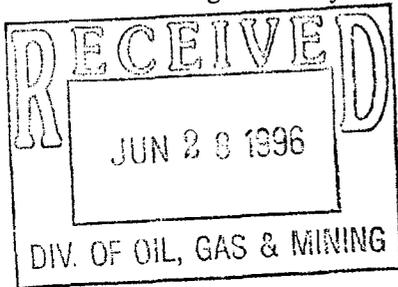
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. Unit Agreement Name: N/A
4. Location of Well Footages: 754' FSL & 1140' FWL QQ, Sec., T., R., M.: SWSW Section 32-T1S-R4W	8. Well Name and Number: Oman #2-32A4 9. API Well Number: 43-013-30904 10. Field and Pool, or Wildcat: Altamont County: Duchesne State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)																										
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Approximate date work will start _____	Date of work completion <u>6/13/96</u> Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. * Must be accompanied by a cement verification report.																										

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed in the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 06/25/96

(This space for State use only)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OMAN #2-32A4 (REPAIR CSG & CO)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% COGUSA/ANR AFE: 26305
TD: 15,178' PBTD: 11,254'
5" LINER @ 12,395'-15,178'
PERFS: 10,731'-11,149' (LGR)
CWC(MS): 64.7

- 5/15/96 **ND WH, NU BOP.**
MIRU workover rig. Note: RU hot oiler, could not circ well w/2000#, hole standing full. CC: \$1860.
- 5/16/96 **Cont RIH w/tbg.**
SIP 0#. NDWH. NU BOP. Rls 7" pkr @ 10,664'. Tbg pulling wet. PT tbg to 5000#. RU SU. POOH w/2 7/8" tbg, pmp cavity & pkr. Swb tbg. LD slk line tool lodged in cavity. PU 7" RBP & 7" HD pkr. Strap in hole w/same & 2 7/8" tbg. (Tools floating while RIH; wax in csg). Flush tbg w/TFW @ 3055'. EOT @ 6646'. CC: \$ 6,690
- 5/17/96 **WOC.**
SIP 0#. RIH w/2 7/8" tbg. Set 7" RBP @ 8,803' & 7" pkr @ 8,785'. Tst to 2000#, held okay. Rls pkr. POOH, tst'g csg to 2000#. Found csg leak f/5569-5601, 4 BPM @ 1400# & another leak @ 4992', 2000# to 0# in 2 min. POOH w/2 7/8" tbg, pkr & rot hd. RU WL. RIH. Spot 2 sx sd on RBP @ 8503'. POOH. RDWL. CC: \$11,975
- 5/18-19/96 No activity.
- 5/20/96 **Chk TP.**
0# SIP. WOO. RIH w/pkr & 2 7/8" tbg. Flush tbg w/50 BTPW. Set pkr @ 5274'. RU Halliburton. EIR @ 3 BPM @ 1600#. Flush tbg w/100 BFW. Cmt hole in 7" csg f/1,569-5,601' as follows: 10 BBLS CaCl, 2 BFW, 10 BBLS flw chk, 2 BFW & 100 sx or 28 BBLS Thiyatropic cmt w/2% CaCl & 12% col seal. Yield 1.60. Repeat cmt steps 4X. 400 sx cmt total. Est 2000#. Sqz w/30.5 sx in csg & 369.5 in fmn. Rls pkr & revers clean. Reset pkr. PT tbg to 1500#. CC: \$29,620
- 5/21/96 **Test cmt sqz.**
PT cmt to 2000# - held. Reset pkr @ 4769'. EIR @ 0.75 BPM @ 960 psi. Sqz leak w/100 sx cmt. Perform stage sqz. Left 23 sx in csg, 77 sx in fmn. CC: \$35,505
- 5/22/96 **Cont POOH w/drag bit.**
SITP 180#. SICP 0#. PT sqz @ 2000# - held. Rls pkr. LD 20 jts 2 7/8" tbg. POOH w/tbg & pkr. RIH w/6" drag bit & 2 7/8" tbg. Tag cmt @ 4932'. RU pwr swivel. NU stripping hd. Circ. Drl out hard cmt f/4932-4972'/30 min. WOO. Drl out soft cmt f/4972-4994'/20 min. Circ clean. RD pwr swivel. RIH w/2 7/8" tbg, tag cmt @ 5368'. RU pwr swivel. Drl out hrd cmt f/5368-5525'/2 hrs. PT @ 500#, lost 200#/8 min, 250#/30 min. EIR @ 1 BPM @ 1300#. RD. POOH w/2 7/8" tbg. EOT @ 676'. CC: \$38,795
- 5/23/96 **Chk PT cmt job.**
POOH w/2 7/8" tbg. RIH w/pkr & 2 7/8" tbg. Set pkr @ 4762'. PT csg to 1500 psi - okay. Rls pkr & circ oil out of tbg w/30 BFW. RU Halco. Cmt hole in csg @ 4992'. Pmp @ 1 BPM @ 1000 psi 20 BFW, 10 BBLS 10% CaCl wtr, 2 BFW, 10 BBLS flw chk, 2 BF@, 28 BBLS or 100 sx Thix 14.4# cmt/2 hrs. Displ. Szq'd to 2000 psi w/TOC @ 4873' - 16 sx in csg & 84 sx in fmn. Rev w/60 BW. Reset pkr @ 4762'. Press up tbg & csg to 1500#. CC: \$45,060
- 5/24/96 **DO cmt.**
750# SIP, test cmt top to 2000#, held. Rel 7" pkr @ 4762'. POOH w/146 jts 2 7/8" tbg & 7" pkr. RIH w/6" drag bit & 152 jts 2 7/8" tbg. Tag cmt @ 4952' w/cmt stringer from 4892'-4952'. Rev clean from 4952', small pieces of soft cmt in returns. RU power swivel. Rig pump broke down & were unable to repair on loc. Order pump out of yard. Est circ. DO from 4952'-4972' (20')/5 min. Circ clean, PU 30' to EOT @ 4942'. Soft cmt in returns. CC: \$46,865.
- 5/25/96 **Make CO run.**
SIWP 0 psi. RIH from 4942'. RU power swivel, drlg cmt from 4972'-5002'. Test 500# for 15 min - okay. RD power swivel. RIH, tag cmt @ 5514'. RU swivel, drlg cmt to 5626'(112')/90 min. Test 500# - lost 50# in 15 min. RD swivel, RIH, tag sand top @ 7995'. Rev circ sand off 7" RBP @ 8803'. Rev circ well bore clean w/320 BW. POOH w/271 jts 2 7/8" tbg & 6" drag bit. PU MSOT 5 3/4" ret head & RIH w/271 jts 2 7/8" tbg. Rls 7" RBP @ 8803'. Start POOH w/tools. EOT @ 6473'. CC: \$50,075.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OMAN #2-32A4 (REPAIR CSG & CO)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% COGUSA/ANR AFE: 26305

5/26/96 **POOH w/6" drag bit.**
0# psi on well. EOT @ 6473'. Finish POOH & LD MSOT 7" RBP. RIH w/6" drag bit. PU 50 jts 2 7/8" workstring, tag 7" cmt retainer @ 12,143'. POOH & LD 50 jts 2 7/8" workstring. EOT @ 6760'. Shut in until 5/28. (Note: The 7" cmt rtnr was set @ 11,254' 12/28/93 - slid down hole 889'). CC: \$53,215.

5/27/96 **No activity.**

5/28/96 **RDMO - clean loc.**
0# psi on well. EOT @ 6760'. Finish POOH w/208 jts 2 7/8" tbg. LD 6" drag bit. WOO, call out hydrotest truck. RIH w/R-3 pkr & pump cavity on 2 7/8" tbg. RIH hydrotesting to 8500# below the slips. 327jts. Had 1 collar leak - jt # 161 @ 5180'. RDMO hydrotest truck. ND BOPs. Set 7" pkr @ 10,644' w/20,000# comp. SN @ 10,637'. NU WH. Flush tbg w/60 BW. MIRU Delsco WLS, RIH w/SV. RDMO Delsco. Fill csg w/51 bbls, test 500# - 15 min - test good. Turn to prod. CC: \$59,966.

5/29/96 **Well on pump, RDMO.**
Drop pump & place on production.
Pmpd 20 BO, 356 BW, 22 MCF, 22 hrs, PP 3900#, jet pump. CC: \$65,283.

5/30/96 Pmpd 47 BO, 305 BW, 27 MCF, PP 3900#, 24 hrs.

5/31/96 Pmpd 48 BO, 326 BW, 17 MCF, PP 3900#, 24 hrs.

6/1/96 Pmpd 20 BO, 324 BW, 17 MCF, PP 3900#, 24 hrs.

6/2/96 Pmpd 27 BO, 277 BW, 14 MCF, PP 3900#, 24 hrs.

6/3/96 Pmpd 35 BO, 266 BW, 14 MCF, PP 3900#, 24 hrs.

6/4/96 Pmpd 31 BO, 264 BW, 14 MCF, PP 3900#, 24 hrs.

6/5/96 Pmpd 30 BO, 267 BW, 14 MCF, PP 3900#, 24 hrs.

6/6/96 Pmpd 30 BO, 262 BW, 10 MCF, PP 3900#, 24 hrs.

6/7/96 Pmpd 29 BO, 263 BW, 10 MCF, jet pump.

6/8/96 Pmpd 28 BO, 253 BW, 12 MCF.

6/9/96: Pmpd 39 BO, 292 BW, 18 MCF.

6/10/96 Pmpd 52 BO, 274 BW, 21 MCF.

6/11/96 Pmpd 52 BO, 264 BW, 26 MCF, PP 3900#, 24 hrs.
Presently running 7-day BHP. Will pull bombs 6/15/96.

6/12/96 Pmpd 32 BO, 286 BW, 26 MCF, PP 3900#. Running BHP svy.

6/13/96 Pmpd 90 BO, 230 BW, 26 MCF, PP 3900#, 24 hrs.
Prior Prod: 21 BO, 300 BW, 11 MCF.
Final Report.

SUNDRY NOTICES AND REPORTS ON WELLS

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1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: Fee
2. Name of Operator: Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name: N/A
3. Address and Telephone Number: P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455		7. Unit Agreement Name: N/A
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		10. Field and Pool, or Wildcat: Altamont

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other Upon approval _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

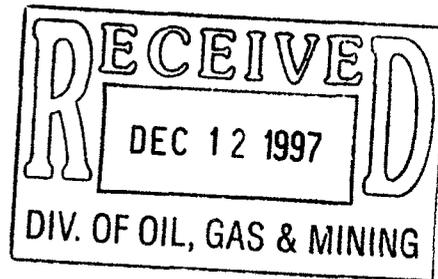
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure for work to be performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 12/10/97

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 12/15/97
BY: John R. Byrnes

(See Instructions on Reverse Side)

Project: Add perforations & acidize the Lower Green River Formation & Upper Wasatch Transition. Drill out cmt ret & perforate potential zones. Acidize in two stages using ball sealers, remove hydraulic pumping equipment, install rod pump & pumping unit.

Recompletion Procedure

- 1) Set 500 STB frac tank & load w/ treated lease water filtered to 3 micron for completion water.
Note: Filter all completion fluid to 3 micron.
- 2) MIRU workover rig, remove hydraulic pump if possible & hot oil tbg w/ 120 bls treated lease water.
- 3) NDWH, NUBOP, release Baker 7" R-3 pkr Set @ 10,644', TOO H w/ 2 7/8' tbg & pkr.
- 4) RIH w/ mill & CO tools on 2 7/8" prod. tbg to cmt ret @ 12,143', tag cmt ret & push dn hole if possible to CIBP @ 12,350'.
Note: Cmt ret was set @ 11,254' & slid dn hole 889' to 12,143', new depth tagged on 5/20/96.
Confirm this data, watch for cmt ret @ original setting depth.
- 5) If cmt ret will not push dn hole, mill out 7" cmt ret, tag CIBP @ 12,350' to confirm depth, TOO H w/ tbg, CO tools, & mill.
- 6) RU wireline company, run gamma correlation log across proposed interval (Stage #1 & #2 intervals), & perforate w/ 3 spf, 120 deg phasing using a 4" csg gun as per the attached perforation recommendation for Stage #1 (Upper Wasatch Transition 11,394' - 12,365', 117 intervals, 351 shots).
Note: Use CBL dated 12-31-84 for perforation correlation.
Depending on the correlation depth, the CIBP @ 12,350' could interfere w/ shooting the lower most perforation intervals. Shoot as low as possible and skip the lower perms if necessary.
Check for fluid entry & level before coming out of hole with perf gun.
- 7) PU & RIH w/ 7" HD pkr on 3 1/2", 9.3#, P-110 tbg, set 7" HD pkr @ 11,360'.
- 8) RU swab equipment & swab well to test for fluid entry & clean up shot contamination.
Note: Catch fluid samples for analysis.
- 9) RU acidizing company, load csg w/ treated lease water & try to keep csg full during acid job, acidize the Upper Wasatch Trans perforations as per the attached recommended procedure for Stage #1.
- 10) RU swab equipment & swab well to recover load and test for production.
Note: If results are extremely good we may not proceed w/ Stage #2 perforating.
If results are extremely poor we may set a CIBP before proceeding to Stage #2.
- 11) Release pkr, TOO H w/ tbg & pkr.
- 12) RU wireline company, RIH & set 7" wireline set CIBP @ 11,385'.

- 13) RIH w/ 4" csg gun & perforate w/ 3 spf, 120 deg phasing as per the attached perforation recommendation for Stage #2 (Lower Green River 10,057' - 11,357', 111 intervals, 333 shots).
Note: Use CBL dated 12-31-84 for perforation correlation.
Check for fluid entry & level before coming out of hole with perf gun.
- 14) RIH w/ 7" HD pkr on 3 1/2", 9.3#, P-110 tbg, set pkr @ 11,370' KB, test CIBP @ 11,385' to 2000 psig.
- 15) Reset 7" HD pkr @ 10,004', load csg w/ treated lease water & pressure test to 500 psig.
- 16) RU acidizing company & acidize the Lower Green River perforations as per the attached recommended procedure for Stage #2.
Note: Maintain 500 psig on csg during acid job.
- 17) RU swab equipment & swab well to recover load and test for production.
- 18) Release pkr, TOOH & LD 3 1/2" tbg & tools.
- 19) RIH w/ ^{6"}mill & CO tools on 2 7/8" tbg & mill out CIBP @ 11,385', TOOH w/ tbg & tools.
- 20) RIH w/ 2 7/8" production tbg.
Note: BHA (i.e. Anchor configuration) depends on SN setting depth & well productivity.
BHA will be specified from swab data.
- 21) RIH w/ pump & rods, hang well on for production, RDMO workover rig.
Note: Pump size & rod string will be specified from swab data.
- 22) Install pumping unit facilities.

Well Name: Oman #2-32A4

Date: 11/12/97

Lower Stage * 1

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,200			
Acid	2			2,000	100
Divertor	3		1,500		
Acid	4			2,500	125
Divertor	5		1,500		
Acid	6			3,500	175
Divertor	7		1,000		
Acid	8			4,000	200
Flush	9	5,200			
Totals	(gals):	9,400	4,000	12,000	600, 1.3 S.G.
	(bbls):	224	95	286	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked? WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Packer set @ 11,360'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

Well Name: Oman #2-32A4

Date: 11/12/97

Upper Stage #2

Fluid Description	Stage #	**% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	3,600			
Acid	2			2,500	125
Divertor	3		2,000		
Acid	4			3,500	175
Divertor	5		1,500		
Acid	6			4,000	200
Flush	7	5,600			
Totals	(gals):	9,200	3,500	10,000	500, 1.3 S.G.
	(bbls):	219	83	238	

Gelled Saltwater to contain: 0 ppg BAF

 1 ppg Rock Salt

 N Crosslinked?

WF140 gel

% KCl to be determined by Mike Angus to match formation salinity

Packer set @ 10,004'

Treatment down 3 1/2" tubing @ 9,000 psi MTP

GREATER ALTAMONT FIELD
 OMAN 2-32A4
 Section 32; T1S; R4W
 Duchesene County, Utah

STAGE #1 - WASATCH PERFORATION SCHEDULE

Dresser Atlas Dual Induction Focused Log Runs 1, 2, & 3 12/16/84	O.W.P. Bond Log Run #1 12/31/84	Dresser Atlas Dual Induction Focused Log Runs 1, 2, & 3 12/16/84	O.W.P. Bond Log Run #1 12/31/84	Dresser Atlas Dual Induction Focused Log Runs 1, 2, & 3 12/16/84	O.W.P. Bond Log Run #1 12/31/84
11,365	11,394	11,672	11,699	12,008	12,038
11,381	11,408	11,699	11,727	12,023	12,053
11,383	11,411	11,708	11,736	12,033	12,062
11,393	11,421	11,717	11,745	12,035	12,064
11,395	11,424	11,726	11,754	12,040	12,069
11,401	11,428	11,740	11,769	12,051	12,080
11,404	11,432	11,743	11,771	12,060	12,089
11,408	11,436	11,745	11,773	12,062	12,091
11,412	11,440	11,748	11,776	12,064	12,093
11,416	11,444	11,750	11,778	12,069	12,099
11,423	11,451	11,752	11,781	12,078	12,108
11,426	11,454	11,770	11,798	12,084	12,104
11,446	11,474	11,776	11,804	12,103	12,133
11,451	11,479	11,784	11,812	12,106	12,136
11,456	11,485	11,786	11,814	12,119	12,148
11,466	11,496	11,790	11,818	12,119	12,148
11,472	11,501	11,796	11,818	12,130	12,159
11,489	11,516	11,796	11,825	12,142	12,172
11,495	11,523	11,809	11,838	12,182	12,211
11,505	11,531	11,811	11,840	12,186	12,214
11,507	11,533	11,814	11,843	12,189	12,217
11,512	11,539	11,819	11,848	12,192	12,220
11,516	11,543	11,823	11,852	12,196	12,225
11,519	11,546	11,843	11,872	12,199	12,227
11,521	11,549	11,856	11,885	12,202	12,230
11,536	11,564	11,898	11,928	12,216	12,244
11,548	11,576	11,902	11,931	12,218	12,247
11,557	11,585	11,904	11,934	12,224	12,253
11,560	11,588	11,908	11,938	12,241	12,270
11,570	11,598	11,912	11,942	12,244	12,273
11,574	11,602	11,918	11,948	12,247	12,276
11,611	11,638	11,931	11,961	12,252	12,281
11,614	11,641	11,934	11,964	12,257	12,287
11,616	11,644	11,939	11,969	12,264	12,294
11,620	11,648	11,942	11,972	12,277	12,307
11,632	11,659	11,945	11,975	12,289	12,319
11,634	11,662	11,957	11,987	12,294	12,325
11,636	11,664	11,967	11,997	12,315	12,345
11,639	11,667	12,002	12,032	12,326	12,355
		12,005	12,035	12,335	12,365

DAVID J. STEYAERT 11/4/97

Using a 4" carrier casing gun, perforate 117 intervals @ 3 spf, 120 degree phasing. Total 351 shots

GREATER ALTAMONT FIELD
OMAN 2-32A4
Section 32; T1S; R4W
Duchesene County, Utah

STAGE #2 - LOWER GREEN RIVER PERFORATION SCHEDULE

Dresser Atlas Dual Induction Focused Log Runs 1, 2, & 3 12/16/84	O.W.P. Bond Log Run #1 12/31/84	Dresser Atlas Dual Induction Focused Log Runs 1, 2, & 3 12/16/84	O.W.P. Bond Log Run #1 12/31/84	Dresser Atlas Dual Induction Focused Log Runs 1, 2, & 3 12/16/84	O.W.P. Bond Log Run #1 12/31/84
10,037	10,057	10,483	10,504	10,915	10,941
10,042	10,060	10,494	10,516	10,918	10,944
10,045	10,064	10,498	10,521	10,923	10,949
10,048	10,068	10,538	10,560	10,929	10,955
10,058	10,077	10,545	10,567	11,022	11,049
10,062	10,082	10,557	10,580	11,025	11,053
10,066	10,086	10,560	10,583	11,029	11,056
10,071	10,090	10,595	10,618	11,038	11,066
10,074	10,093	10,604	10,628	11,042	11,069
10,080	10,100	10,608	10,632	11,049	11,069
10,083	10,103	10,612	10,636	11,053	11,081
10,096	10,116	10,616	10,640	11,060	11,088
10,125	10,145	10,620	10,644	11,066	11,094
10,146	10,167	10,624	10,648	11,075	11,104
10,183	10,203	10,628	10,652	11,084	11,113
10,186	10,206	10,632	10,656	11,087	11,115
10,190	10,210	10,682	10,705	11,093	11,122
10,194	10,213	10,686	10,709	11,099	11,128
10,202	10,221	10,692	10,715	11,152	11,180
10,206	10,225	10,696	10,720	11,164	11,192
10,210	10,230	10,732	10,756	11,169	11,198
10,222	10,242	10,768	10,793	11,177	11,205
10,225	10,245	10,771	10,796	11,180	11,209
10,241	10,261	10,777	10,800	11,187	11,217
10,244	10,264	10,784	10,810	11,201	11,231
10,271	10,292	10,789	10,814	11,203	11,233
10,328	10,348	10,792	10,818	11,205	11,235
10,331	10,352	10,795	10,820	11,212	11,242
10,334	10,355	10,798	10,824	11,230	11,260
10,360	10,381	10,802	10,828	11,295	11,324
10,364	10,385	10,806	10,832	11,298	11,327
10,368	10,389	10,846	10,872	11,301	11,330
10,420	10,442	10,848	10,874	11,305	11,335
10,458	10,480	10,865	10,891	11,310	11,340
10,466	10,488	10,868	10,894	11,314	11,343
10,470	10,493	10,911	10,936	11,319	11,349
10,480	10,502	10,913	10,938	11,327	11,357

DAVID J. STEYAERT 11/4/97

Using a 4" carrier casing gun, perforate 117 intervals @ 3 spf, 120 degree phasing. Total 351 shots

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. Lease Designation and Serial Number:
Fee

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
N/A

8. Well Name and Number:
Oman #2-32A4

9. API Well Number:
43-013-30904

10. Field and Pool, or Wildcat:
Altamont

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:
OIL GAS OTHER:

2. Name of Operator:
Coastal Oil & Gas Corporation

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well
Footages: 754' FSL & 1140' FWL County: Duchesne
QQ, Sec., T., R., M.: SWSW Section 32-T1S-R4W State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

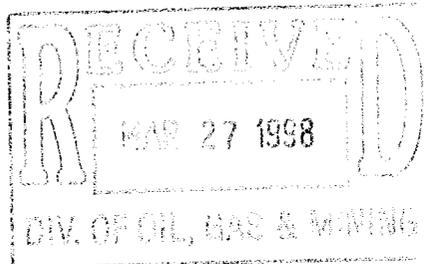
Date of work completion 3/13/98

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13. Name & Signature: Sheila Bremer Title: Environmental & Safety Analyst Date: 03/25/98
by Sheila Bremer of the State

(This space for State use only)
of Utah Division of
Oil, Gas and Mining
Date: 3-31-98
By: JA

NO tax credit 10/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OMAN #2-32A4 (RECOMP LGR & UW, SET PU)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% AFE: 27588/89
TD: 15,180' PBTB: 11,254'
5" @ 15,178'
PERFS: 10,731'-15,094'
CWC(M\$): 202.7

- 2/25/98 **POOH w/pkr.**
MIRU. Flush tbg w/120 bbls TPW, well circ 80 bbls into flush. ND WH, NU BOP. RU 2 $\frac{7}{8}$ " equip. Rel 7" R-3 pkr @ 10,644', POOH. EOT 5900'.
CC: \$5552.
- 2/26/98 **Drlg on 7" cmt rtnr.**
EOT 5900'. POOH & LD 7" R-3 pkr. PU & RIH w/6" mill tooth bit & Four Star CO tools. PU 59 jts 2 $\frac{7}{8}$ " N-80 eue wrk string, tag 7" cmt rtnr @ 12,143'. PU pwr swivel. Drlg on 7" cmt rtnr, 6-8000# wt, 80 RPM, made 1 $\frac{1}{2}$ feet.
CC: \$12,538.
- 2/27/98 **RIH w/6" mill & CO tools.**
Drlg on 7" cmt rtnr @ 12,144.5', 6-8000# wt on bit, 80 RPM, made 1' hole. RD swivel. POOH w/tools.
CC: \$17,332.
- 2/28/98 **POOH w/2 $\frac{7}{8}$ " tbg.**
POOH w/2 $\frac{7}{8}$ " tbg, CO tools & 6" bit. Bit was locked up & worn out. RIH w/6" mill, CO tools & 2 $\frac{7}{8}$ " tbg. Tag @ 12,145'. RU pwr swivel. CO to 12,200'. Mill plugged off & lost stroke. RD swivel. POOH w/2 $\frac{7}{8}$ " tbg, EOT @ 10,500'.
CC: \$22,841.
- 3/1/98 No activity.
- 3/2/98 **RIH w/6" mill.**
EOT @ 10,500'. Fill csg w/208 bbls TPW, well circ. FL @ 5600'. RIHw/6" mill & CO tools. Tag fill @ 12,200'. Stroke dn to 12,212' (12'), bailer quit. POOH w/tools. Btm 11 jts were filled with mud & clay. LD tools. RIH w/6" O.D. 3 pt mill & 2 $\frac{7}{8}$ " tbg. EOT 7000'.
CC: \$29,082.
- 3/3/98 **POOH w/6" mill.**
EOT @ 7000'. RIH w/6" O.D. 3 pt mill & 2 $\frac{7}{8}$ " tbg. Tag fill @ 12,212'. RU pwr swivel. NU drlg head, fill csg w/224 bbls TPW, FFL 6031'. Rev circ & mill fill from 12,212'-12,395'. 7" CIB @ 12,350' was not there. CO to 5" LT @ 12,395', pmpg 4 BPM @ 1000#, losing 2 BPM on returns. RD swivel, ND drlg head, LD 54 jts 2 $\frac{7}{8}$ " WS. POOH w/6" mill. EOT 5500'.
CC: \$33,295.
- 3/4/98 **Ck well & flow.**
EOT @ 5500'. POOH w/6" O.D. mill. MIRU Cutters WLS. RIH w/GR-CCL logging tools, log from 12,338'-9500'. LD tools. Perf from 12,335'-11,365', 117' zone, 351 holes, 4" guns, 120° phasing, 3 SPF:
Run #1: 12,335'-12,186', 21 ft, 63 holes, FL 5300', psi 0.
Run #2: 12,182'-11,967', 21 ft, 63 holes, FL 4900', psi 0.
Run #3: 11,957'-11,790', 21 ft, 63 holes, FL 4300', psi 0.
Run #4: 11,786'-11,616', 21 ft, 63 holes, FL 3800', psi 0.
Run #5: 11,614'-11,446', 21 ft, 63 holes, FL 2200', psi 0.
Run #6: 11,426'-11,365', 12 ft, 36 holes, FL 500', psi 0.
Total = 117 ft, 351 holes, 5300' gain in FL.
FL sfc @ 4:15 pm. Open well to flat tank flwg 1 $\frac{1}{2}$ " sstream water, 0 psi, rec 3 BW. SI to build up pressure.
CC: \$36,604.
- 3/5/98 **RIH w/pkr & 2 $\frac{7}{8}$ " tbg.**
Thaw out WH. SICP 750#, flow well to frac tn, rec 104 bbls (52 BO, 52 BW, black oil), oil cut 50%, psi 60#. RU Cutters WLS. Lubricate 7" x 29# ACS Arrow Pak pkr w/glass disc in well (slow - heavy wax). Got to 2100' in 5 $\frac{1}{2}$ hrs. POOH & LD pkr. Clean & load out tools. RDMO Cutters WLS.
CC: \$66,651.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

OMAN #2-32A4 (RECOMP LGR & UW, SET PU)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100.0% AFE: 27588/89

- 3/6/98 **Swabbing.**
SICP 600#. Flow well to frac tk for 2 hrs. Rec 100 bbls (50 BO, 50 BW), 50% cut. PU BHA tools, hydrotest to 8500# on the ground. RIH w/BHA & 2 7/8" N-80 EUE 6.5# tbg hydrotesting to 8500# below the slips. Filling tbg every 60 jts, drlg head on BOP's, csg valve open to frac tks, 180 jts in (5840') the tbg was too waxy to hydrotest. RDMO Four Star Hydrotester. RIH w/tbg (348 jts), EOT 11,314'. MIRU Delsco WLS, RIH, tag disc @ 11,314', brk dis, POOH & RDMO Delsco WLS. Rev circ w/400 bbls TPW, 2 1/2 BPM, 200# psi. Csg went on vacuum, set pkr @ 11,300' w/30,000# comp. Tbg psi 20#, no flow. CC: \$74,782.
- 3/7/98 **Prod flowing well.**
SITP 280#, bled off to treater, for 1 hr press dropped too low, turned to frac tank for 2 hrs, 1st hr 34.5 bbls, 10% oil cut, 2nd hr 24.8 bbls, 50% oil cut, 64/64" ck, 50# to 70# press, turn well over to production. CC: \$78,722.
Flwd 113 BO, 186 BW, 65 MCF, FTP 50#, 64/64" ck, 19 hrs.
- 3/8/98 Flwd 137 BO, 120 BW, 58 MCF, FTP 50#, 64/64" ck, 24 hrs.
- 3/9/98 **Acidize.**
MIRU prod logging service. MIRE Delsco WLS. Cut wax to 11,260'. RDMO Delsco. RU prod logging service, log from 12,335'-11,365'. RDMO PLS. Leave well flwg to prod treater. Ran temperature, R/A tracer & water surveys. 11,365'-11,427': intermittent thief, at times takes fluid from below & then stops theiving. 11,716'-11,751': when well is flwg to sfc, this zone prod 45% of the oil, when the upper zone is taking fluid this zone stops prod. 12,182'-12,202': 55% oil when flwg to sfc & 100% of the oil when thief is taking fluid - 100% of the water is prod here. CC: \$84,889.
- 3/10/98 **Well flowing.**
MIRU Dowell. Fill csg w/50 bbls TPW, FL @ 1718'. RD Dowell from tbg. Rel ACS Arrow Pak 7"x29# pkr @ 11,357'. Equalize tbg. Pump 20 bbls TPW dn tbg. PU & RIH w/11 jts 2 7/8" tbg (337'), set pkr @ 11,637' w/35,000# comp. RU Dowell, test sfc to 9500#, fill csg w/27 bbls TPW, FL @ 928', cont pump 1 1/2 BPM to hold 1500# (114 total). Acidize Wasatch interval from 12,335'-11,365', 117' zone, 351 holes w/12,000 gals HCL, 600 1.3 BS, 3 divert stages. MTP 8000#, max psi 8100# @ 22 BPM, avg psi 7700# @ 14.8 BPM. ISIP 3585#, 15 min 1580#. Total load 600 bbls, diver good, RDMO Dowell. Flow to frac tk, full choke. Flwd 3 hrs & 15 min. Rec 201 bbls - 97 BO, 104 BW. PH 5, 64/64" ck, 300# tbg psi, turn well to prod treater, 24/64" ck, 700 psi. Turn well to production. CC: \$126,132.
- 3/11/98 Flwg 727 BO, 1232 BW, 529 MCF, FTP 305#, 36/64" ck, 24 hrs.
- 3/12/98 **Well flowing.**
MIRU Delsco WLS, cut wax to 10,000', no bridges, RDMO Delsco WLS. MIRU well information services, log from 12,334' to 11,607'. RDMO well information service. CC: \$136,494.
Flwg 509 BO, 1103 BW, 326 MCF, FTP 300#, 32/64" ck, 24 hrs.
- 3/13/98 Flwg 480 BO, 1036 BW, 268 MCF, FTP 200#, 36/64" ck.
Prior production: Flwg 22 BO, 233 BW, 17 MCF.
Final report.

5. Lease Designation and Serial Number:
Fee

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

6. If Indian, Allottee or Tribe Name:
N/A

7. Unit Agreement Name:
CA# NW613

1. Type of Well:
OIL GAS OTHER:

8. Well Name and Number:
Oman #2-32A4

2. Name of Operator:
Coastal Oil & Gas Corporation

9. API Well Number:
43-013-30904

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

10. Field and Pool, or Wildcat:
Altamont

4. Location of Well
Footages: 754' FSL & 1140' FWL
QQ, Sec., T., R., M.: SWSW Section 32-T1S-R4W

County: Duchesne
State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit In Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other Water Disposal Method
- New Construction
- Pull or Alter Casing
- Recompletion
- Perforate
- Vent or Flare
- Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon *
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Perforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

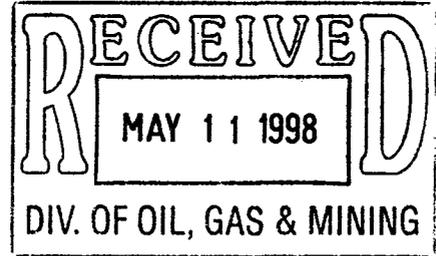
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator proposes disposing of produced water from the subject well by installing a 3" plastic line that will run next to an existing line. The 3" line will connect into the field-wide saltwater disposal system via water tanks at the Chandler 2-5B4 with the produced water ending up at the Ehrich 2-11B5 SWD.



13. Name & Signature: *Sheila Bremer*

Title: Sheila Bremer
Environmental & Safety Analyst Date: 05/07/98

(This space for State Approval)
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5-12-98

BY: [Signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

~~40196~~ - Fee

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Oman

#2-32A4

9. API Well No.

43-013-30904

10. Field and Pool, or Exploratory Area

Altamont/ Bluebell

11. County or Parish, State

Duchesne

UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

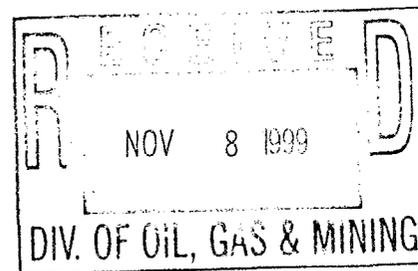
SW/SW Sec.32, T1S, R4W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Workover</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see attached Chronological Workover Report.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Title

Environmental Secretary

Date

11/3/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

OMAN 2-32A4
Section 32 T1S R4W
Altamont Field
Duchesne Co. Utah

- 1-4-85 Perforated the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, **13,558-15,104' 59' 177 holes**. Set FAB pkr w/6' millout extension @ 13,514'. Landed seal assb. Flow tstd well. Acidized interval w/25,000 gals 15% HCL. ATR 7 BPM ATP 8130 psi. Balled out.
IP 811 BO 147 BW 558 MCF 1250 psi FTP
- 4-13-85 Converted well to hydraulic.
- 8-6-85 Acidized Wasatch w/10,000 gals 15% HCL thru blanking sleeve at an ATR 8 BPM ATP 7300 psi. ISIP 5500 psi.
Prod Prior: 108 BOPD 166 BWPD 79 MCFPD
Prod After: 127 BOPD 143 BWPD 57 MCFPD
- 4-1-86 POOH w/tbg. Cleaned out paraffin. Perforated the following interval w/a 3-1/8" csg gun loaded w/3 JSPF. **12,643-13,512' 54' 162 holes**. RIH w/R-3 pkr & cavity. Set R-3 @ 12,602'. Set blanking sleeve. Acidized Wasatch from 12,643-15,104' w/25,000 gals 15% HCL @ ATR 7.5 BPM and ATP 8100 psi. ISIP 1700 psi. Parted slickline while retrieving blanking sleeve. Pulled tbg. Re-ran R-3 pkr, set @ 12,602'.
Prod Prior: 42 BOPD 126 BWPD 45 MCFPD
Prod After: 127 BOPD 167 BWPD 85 MCFPD
- 6-17-86 Pulled tbg to recover jet pump.
- 9-25-87 Rlsd pkr, POOH. RIH cleaned out paraffin. Milled up FAB pkr. RIH w/4-1/8" milltagged fill @ 13,732', 6 jts below FAB pkr setting. Cleaned out to 14,831'. Set CIBP 14,760'. Perforated the following interval w/a 3-1/8" csg gun loaded w/2 JSPF, **12,805-14,706' 296 holes**. Set R-3 @ 12,559' w/cavity. Well making wtr. 53 BOPD & 500 BWPD. POOH w/pkr. RIH w/RBP & Pkr. Set RBP @ 13,436'. Set R-3 pkr @ 12,559'. Acidized interval from 12,643-13,436' w/20,000 gals 15% HCL. ATR 8 BPM ATP 7305 psi. ISIP 4700 psi.
Prod Prior: Well Dead
Prod After: 40 BOPD 217 BWPD 45 MCFPD
- 5-6-89 POOH w/R-3 pkr. Set CIBP @ 12,350'. Perforated the following interval w/a 4" csg gun loaded w/3 JSPF, **11,295-12,063' 24' 70 holes**. RIH w/R-3 pkr and cavity. Set pkr @ 11,202'. Acidized Green River and Upper Wasatch w/2500 gals 15% HCL. ATR 4 BPM ATP 3902 psi ISIP 3250 psi.
Prod After: 649 BOPD 31 BWPD 528 MCFPD on jet
- 8-18-89 Acidized perms from 11,295-12,063' w/2500 gals 15% HCL. ATR 4 BPM ATP 2000 psi ISIP 630 psi.
Prod Prior: 173 BOPD 36 BOPD 46 MCFPD
Prod After: 153 BOPD 64 BWPD 80 MCFPD on jet

OMAN 2-32A4

- 8-6-90 Acidized Green River w/5000 gals 15% HCL. ATR 6 BPM ATP 2000 psi
ISIP 0 psi.
Prod Prior: 39 BOPD 96 BWPD 65 MCFPD
Prod After: 50 BOPD 120 BWPD 84 MCFPD on jet
- 12-28-93 POOH w/pkr. Well started flowing wtr. Killed well w/10# brine. Set cmt retrn @
11,254'. RIH w/pkr. Isolated hole in csg from 5525-5590'. Set retrn @ 4121'. Sqz
hole w/100 BFW, 20 bbls Zone Lock, 150 sx RFC cmt & 50 sx G. DO to 5600'. PT
sqz to 400 psi. CO to 11,254'. Perforated **10,733-11,149' 72' 216 holes** w/a 4" csg
gun loaded w/3 JSPF. Set R-3 pkr @ 10,664'.
Prod Prior: 24 BOPD 52 BWPD 31 MCFPD
Prod After: 115 BOPD 5 BWPD 89 MCFPD
- 7-19-94 Pulled SV. Tagged fill @ 10,694', 10' below pkr. Swabbed fluid level dn to
3800'. Tstd wtr to make sure it was formation water. Tagged up on fill @ 10,704'.
- 5/15-29/96 MIRU. Could not circ well. Rltd R-3 pkr, POOH. Strapped in hole w/RBP & pkr.
Located hole in csg @ 5569-5601' and @ 4992'. Pumped into lower hole @ 4 BPM
and 1400 psi. Upper hole tested to 2000-0 psi in 2 mins. Cap RBP @ 8503' w/2 sx
sand. Set pkr @ 5274'. Est rate @ 3 BPM and 1600 psi. Sqz'd hole @ 5569-5601
w/100 sx of cmt and 10 bbls of flochek. Repeated 4x. Total cmt 400 sx. Sqz to
2000 psi. Rltd pkr, reset pressured tbg to 1500 psi. Reset pkr @ 4769'. Est rate into
hole @ 3/4 BPM and 960 psi. Pumped 100 sx, final sqz pressure 225 psi. Est cmt
top @ 4876'. 77 sxs in formation. Rltd pkr, POOH. RIH w/drag bit tagged cmt @
4932'. Drilled hard cmt from 4932-4972'. Drilled soft cmt from 4972-4994'. Drilled
out to 5368'. PT to 500 psi. Lost 250 psi in 30 mins. POOH. RIH w/pkr and set
@ 4762'. Sqz hole in csg @ 4992' w/100 sx to 2000 psi. POOH w/pkr. RIH w/6"
drag bit. Tagged cmt @ 4952'. Drilled to 5002'. Tst'd to 500 psi. Held OD. Drilled
to 5626'. Tst'd to 500 psi. Lost 50 psi in 15 mins. Circ sand off RBP. POOH. RIH
w/retr head. Rltd RBP @ 8803'. POOH RIH w/bit. Tagged retrn @ 12,143'. Was
@ 11,254'. POOH. RIH w/R-3 pkr and pump cavity. Hydrotested GIH to 8500 psi..
Set pkr @ 10,664'. Dropped SV. PT to 500 psi. Return well to production. RDMO
TC: \$65,283
- 2/25-3/12/98 **AFE Recomplete Lwr GR & Upper Was.** MIRU. Rls 7" x 29# R-3 Baker pkr @
10,644' & POOH & LD 7" R-3 pkr. PU & RIH w/6" mill tooth bit & Four Star CO
tools. Tag 7" cmt rtrn @ 12,143'. PU pwr swivel. Drlg on 7" cmt rtrn. Drlg on 7"
cmt rtrn @ 12,144', bit quit 2.5' in 9 hrs. POOH w/ tools. RIH w/ 6" mill C/O tools
& 2-7/8" tbg, TAG @ 12,145', CO to 12,200', mill plugged off & lost stroke. POOH
w/ 2-7/8" tbg. RIH w/ 6" mill & CO tools. TAG fill @ 12,200'. Stroke dwn to
12,212'(12') bailer quit. POOH w/ tools. Btm 11 jts were filled w/ mud & clay. LD
tools. RIH w 6" OD 3 point mill & 2-7/8" tbg. Tag fill @ 12,212'. NU drlg head.
Rev. circ & mill f/ 12,212' - 12,395'. The 7" CIBP @ 12,350' was not there, CO to
5' LT @ 12,395'. POOH w/ 6" mill. MIRU Cutter's WLS, RIH w/ GR-CCL logging
tools (WLPBTD @ 12,338'. Tbg PBTD @ 12,395'. 57' diff.) Log f/ 12,338' - 9500'.
Perf f/ 12,335' to 11,365', 117' zone, 351 holes, 5300' gain in FL. FL @ surf. Open
well to frac tank. Rec 52 bbl oil. RU Cutters WLS. Lubricate 7" x 29# ACS Arrow
Pak pkr w/ glass disc. In well, got to 2100'. POOH & LD pkr, clean & load out tools.
RDMO Cutters WLS. PU BHA Hydrotest to 8500# on the ground. RIH w/ BHA &
2-7/8" tbg Hydrotesting to 8500# below the slips. RDMO Hydrotester. RIH w/ tbg.
EOT @ 11,314'. MIRU Delsco WLS, RIH TAG disc @ 11,314', brk disc. POOH
& RDMO Delsco WLS. Csg went on vacume. Set pkr @ 11,300', SN @ 11,267',
EOT @ 11,314'. Turn well over to prod. MIRU prod logging service. Log f/ 12,335'
- 11,365'. RDMO PLS. Leave well flowing to prod treator. (11,716' - 11,751'
intermittent thief at times takes fluid f/ below & then stops thieving. 11,716' -
11,751', when well is flowing to surf, this zone prod 45% of the oil. When the upper
zone is taking fluid this zone stops prod. 12,182' - 12,202', 55% oil when flowing to
surf & 100% of the oil when thief is taking fluid. 100% of the water is prod here.)

OMAN 2-32A4

RD Dowell f/ tbg rls ACS Arrow Pak 7" @ 11,357'. Set pkr @ 11,637'. RU Dowell, PT surf to 9500#. Acidize Was f/ 12,335' - 11,365' w/ 12,000 gal 15% HCL. Max/Avg Press: 8100#/7700#, Max/Avg Rate: 22/14.8 BPM, ISIP = 3585#. RDMO Dowell. Turn well over to prod. MIRU well information service, log f/ 12,334' - 11,607'. RDMO well info service. POP.

TC: \$ 136,494

3/23-26/98 **Convert to ESP.** MIRU. Rls 7" Arrow set pkr @ 11,660'. Couldn't get pkr loose. RU Four Star power swivel. Try releasing pkr. Still wouldn't come loose, cont. working tbg, came loose. Dragging very bad. Hot oiler had tbg dead. Csg flowing, couldn't pmp dwn csg, PT to 1500#, bleed back to wtrr truck. Pmp dwn csg again. POOH. Pmp dwn two more times. Strip off BOP & spool, put on ESP spool, BOP, and Hy-dril. PU ODI pmp, start RIH w/ pmp, 4' sub, 2 jts tbg, drain sub, 2 jts tbg collar stop, 323 jts tbg, hanger. Pull up, let Centrilift do surface splice on cable, land tbg on donut w/ collar stop @ 10,460'. Drain @ 10,524', Top of pmp @ 10,591', Btm of pmp @ 10,722'. Strip off BOP & Hy-dril, hook up WH. Start ODI pmp. Make sure pmping, GOOD. RD & load equipment. Clean up location.

TC: \$ 257,560

7/31-8/7/98 **Tbg leak.** MIRU. POOH w/ ESP. RU & hydrotest running in hole. Hyd test 2-7/8' tbg to 8500#. RIH jt. # 250 bad LD. Cable test bad, RD hydro tester. POOH. Motor bad, send to casper to be repaired. Send cable to Vernal. PU Centrilift mtr & ODI pmp's. RIH w/ ESP. Hydro test 110 jts 2-7/8" prod tbg to 8500# above the slips. 1 bad jt, #250 @ 8075', 1/4" high press split. Make splice in the top bub surface pig tail, land tbg. RDMO. Start up ESP, turn over to prod. Collar stop @ 10,395'. +45 SN @ 10,458'. Drain sub @ 10,492'. Top of ESP @ 10,560'. Btm of ESP @ 10,659'. Top ODI pmp = 67 stg. Mdl. ODI pmp = 169 stg. Btm ODI pmp 169 stg. Pmp volume = 2600 BPD. MTR = 266 hp, 2345 volt, 69 amp.

TC: 80,701

12/28-31/98 **Chg out ESP.** MIRU. POOH & LD ODI ESP. The pmp shaft in the btm of the btm pmp is broke 10" up from the btm. PU Centrilift mtr & ODI's PMP's. RIH w/ ESP, Hydrotesting to 8500# above the slips, tested 326 jt's, none bad. Land tbg. RD 2-7/8" tbg equip. Start up ESP. POP. Collar stop @ 10,432', +45SN @ 10,464'. Drain sub @ 10,498', Top of ESP @ 10,566', Btm of ESP @ 10,658'. MTR = 266 HP, 2345 Volts, 69 amps.

TC: \$ 75,059

3/9/99 **Repair burnt cable.** MIRU. Hot pmp 50 bbls 1% KCL dwn tbg. NDWH. NUBOP. PU 1 jt tbg, cable burnt in penetrator on lower pigtail. Wait on equipment: donut, upper and lower pigtail, penetrator. Make repairs, re-land tbg. NUWH put back on production @ 5 P.M. Fluid to surface @ 5:30 P.M.

DC: \$13,913

3/10/99 **Repair burnt cable.** Well pmp good. RDMO.

DC: \$1,097

TC: \$15,010

5/12/99 **ESP cable shorted to ground.** MIRU, NDWH, PU to check lower pig tail & penetrator. Looks ok. Reland tbg, NUBOP, RU Centrilift spoolers & POOH. Tear dwn pmp for inspection. Pot head on pmp is cracked, spider bearing on lower pmp is broken & pmp turns very hard. Upper pmp will not turn, gas seperator bearings are bad, alot of side movement. Send pmp to Centrilift (Rangley), for pit test.

DC: \$4,312

OMAN 2-32A4

- 5/13/99 **ESP cable shorted to ground.** Wait on equipment f/ Centrilift.
DC:\$2,228
TC: \$6,540
- 7/21/99 **Bad pmp.** MIRU - bleed press off well. Strip off x-mas tree, strip on BOP & hydrill. RU Spooler. POOH w/ ESP, LD pmp, close well in for night. SDFN.
DC: \$4,265
- 7/22/99 **Chng Centrilift ESP.** RIH w/ 1 1/2" sinker bars to find PBTD. Stacked out @ 10850'. POOH RD Delsco, prep to C/O to plug in A.M.
DC: \$2,283
TC: \$6,548
- 7/23/99 **Chng Centrilift ESP.** Bleed psi off well. ND hydrill, stack. NU 5000# BOP. PU Weatherford C/O tool w/ 6" bit & RIH. Tally tbg in hole. Tag fill @ 10840'. Start working bailer, tagged hard bridges @ 10840', 10878', 10913', 10926', 10941', 11052', 11457', to 11461', 12005'. Broke through & push to btm @ 12399'. Stroke bailer several times. POOH w/ tbg, LD work string. EOT @ 10477', SDFN.
DC: \$8,867
TC: \$15,415
- 7/24/99 **Chng Centrilift ESP.** Shoot FL @ 6900'. RIH up Willies Hot oil & pmp 165 gal tecni hib, followed by 60 bbls .5% KCL flush for scale. Squeeze dwn tbg, through drain sub on c/o tools @ 10400'. Cont to pmp dwn csg as POOH w/ c/o tools. Brk dwn c/o tools ND BOP. NU hydrill stack. Prep to PU pmp & motor in A.M. Not much scale in bailer, cable bands and a lot of pkr rubber. SDFN.
DC: \$22,821
TC: \$38,236
- 7/25/99 **Chng Centrilift ESP.** PU Centrilift GC 1700 pmp, motors, seals & gas seperators & RIH. Banding cable to tbg (3 bands per jt). Land tbg @ 10571'. ND BOP, NU WH. Start well @ 5 P.M. Fluid to surface @ 5:28 P.M. SDFN leave rig over well. Collar Stop @ 10371', drain sub @ 10438', top of pmp 10507', btm of pmp @ 10571'.
DC: \$16,644
TC: \$54,880
- 7/27/99 **Chng Centrilift ESP.** Well is pmp good. LD rig, load equipment. Clean up loc. No wells dwn. SDFD.
DC: \$1,553
TC: \$56,433
- 8/1/99 **Check bridge plug.** Open well PU 7" 32# CIBP. RIH w/ 2 7/8" tbg, 386 jts. Set CIBP @ 12,385'. LD 1 jt 2 7/8" tbg. EOT @ 12373'. RU swab. IFL @ 7400'. Shot fl first thing in AM. Found fluid @ 7100' + - 100'. Swabbed bck 24 BO. Couldn't see any debris returning to surface. Swabbed additional 8 BO an 32 BW in 8 swab runs. Final fluid level 8500'. RD swab, POOH w/ 61 jts tbg. EOT @ 10400'. SDFN - 64 bbls rec.
DC: \$9,958
- 8/2/99 **Check bridge plug.** Shut dwn for Sunday.
DC: \$9,958
- 8/3/99 **Set Bridge plug.** Cont to POOH w/ tbg f/ 7400'. SWI, RU OWP dump bailer & 2 sks cement. RIH tag FL @ 6835', Tag CIBP @ 12386'. Dump 2 sks cement. POOH RD OWP SWIFN. Wait on Centrilift GC-1150 pmp in A.M. Note: Liner top @ 12413'. CIBP was not set, was at liner top.
DC: \$4,154
TC: \$14,112

OMAN 2-32A4

- 8/4/99 RU CENTRILIFT SPOOLERS. LD GC-1700 PUMP & SEALS. MU GC-1150 PUMP W/NEW SEALS. COUPLE TO MOTORS & GAS SEPERATORS. RIH BANDING TO CABLE TO TBG, (3 BANDS PER JT.). LAND TBG @ 10,578'. ND BOP'S, NU WH. TURN WELL TO PRODUCTION. FL - SURF IN 35 MIN.
(DAY 6) TC:\$31,443
- 9/29/99 **Change esp pmp.** MIRU Bleed off well. NDWH, NUBOP & hydril. Prep to POOH in A.M. SDFN. Day 1 TC: \$1,745
- 9/30/99 **Change esp pmp.** Bleed psi off well. RU Centrilift spoolers. POOH w/ esp. Brk dwn pmp & mtr for inspection. Pmp was covered w/ scale. Pmp intake & sep exhaust. Scaled completely off. Put on trailer & send to Ranglely plant for tear dwn. SDFN. Day 2 TC: \$4,884
- 10/1/99 **Change esp pmp.** Bleed psi off well. MU 7" 32#R-3 pkr & RIH. Set pkr @ 10380' w/ 32000# comp. RU B.J. pmp truck. Pmp scale squeeze as follows: 30 bbls scale inhib. Drop 50 1.3 ball sealers. Pmp 25 bbls acid dropping B/S evenly. Pmp 90 bbls scale inhib. Pmp flush 260 bbls 1% KCL. 405 bbls total volume. Max psi 6700#, avg psi 5500#, avg rate 10 BPM. RD B.J. rels pkr & POOH w/ tbg. Close well in w/ 2000' tbg & pkr in hole. SDFN.
Day 3 TC: \$19,555
- 10/06/99 **AFE pending - Pmp locked up.** Road rig f/ 1-15A4 to loc. MIRU. Bleed Press off well. NDWH, NUBOP & hydrill. RU Centrilift spoolers. Begin to POOH w/ pmp & mtrs. F/ 10585' pull till dark. SDFN. EOT @ 2000'.
Day 1 TC: \$94,754
- 10/07/99 **AFE pending - Pmp locked up.** Cont to POOH w/ pmp & mtrs f/ 2000'. Brk dwn pmp assembly and mtrs. Heavy formed scale on pmp intake & exhaust ports. NDBOP & hydrill. NUBOP w/ 2 7/8" pipe rams. MU baker 7" RBP and 7" ret pkr & RIH. Set BP @ 9000', fill csg w/ 188 bbls 1% KCL. Set pkr @ 8924'. Press test csg to 1000# - held. Press test dwn tbg against BP. Pmp 75 bbls, could not catch pressure. Rels pkr - RIH latch BP. PU & reset BP @ 8931'. Set BP, pull 1 jt set pkr. Fill tbg w/ 11 bbls H2O. Press test to 1500#. Bleed to 0# in 10 min. Rels pkr - RIH latch BP. Rels BP RIH to 9700'. Attempt to set BP could not set. SDFN. Day 2 TC: \$99,285
- 10/08/99 **AFE pending - change Pmp locked up.** RIH w/ plug & pkr to 10437'. Set BP pull up to 10342'. Set pkr, fill tbg test between plug & pkr to 1500# - held. Resl pkr, pull up to 8924' set pkr. Fill tbg test to 1500# - held. Fill csg, pmping into csg leak w/ 1bpm @ 1400#. Rels pkr. Pull up to 8344', set pkr press test tbg to 1500# - leak off to 900# in 5 min. Test csg, leaks off, rels pkr. Pull up to 7312', reset pkr. Press test dwn csg, leaks off. Press test dwn tbg leaks off. Rels pkr pull up to 6281'. Reset pkr, press test dwn csg & tbg both - leaks off. Rels prk, pull up to 5314', press test dwn tbg. Press test holds 1200#. Csg leaks off. Rels pkr pull up to 4670', press test csg - held 1200# , press tst tbg leaks off. Rels pkr pull to 3638' press test dwn csg. Csg holds 1500#. Press test tbg, inject into leaks @ 1 bpm @ 1500#. Close well in w/ 1500# on csg & 1000# on tbg. SDFN.
(Day 3) TC: \$107,062
- 10/09/99 **AFE pending - change Pmp locked up.** Pull up & isolate leak between 4361' and 4279'. RIH to 6229' tst dwn tbg between plug & pkr to 1500# - held. Pull up reset pkr @ 5300'. Press test dwn tbg to 1500# - held. PU to 4361' hook yp to tbg circ. Hole clean, return back 80 bo & gas. Cont to circ, hole to 140 deg returns. Set pkr, get inj rate through hole @ 1+bpm @ 1700#. POOH LD pkr. RU Cutters. MU dump bailer w/ 2 sks Boxcide & RIH to plug @ 10432'. Dump bail sand. POOH did not dump sand. Rerun bailer, dump sand. POOH RU pmp. Fill hole w/ 20 bbls H2O. SDFN. (Day 4) TC: \$115,171

OMAN 2-32A4

- 10/10/99 **AFE pending - change Pmp locked up.** RIH w/ open ended 68 jts & 12' subs to 4395'. RU Dowell to squeeze. Spot 5.2 bbls zylene into leak between 4361' - 4379', followed by 75 bbls fresh wtr. Bleed Press off well. Well blown dead instantly, mix 50 sks class G cement w/ .75% fluid loss additives (B-14). 10 bbls tot. Spot cement f/ 4395' to 4115'. POOH to 3700' rev out w/ 35 bbls. Begin to squeeze pmp 6 bbls @ 1400#, .44 bpm. SD for 30 min, pmp .5 bbl to 1150#, SD for 30 min, pmp 1 bbl to 1200#, SD 30 min. Pmp .5 bbls to 900# - shut well in. 5 min bleed to 854#, 10 min bleed to 808#, 15 min bleed to 778#, RD Dowell. SDFN. (Day 5) TC: \$123,360
- 10/12/99 **AFE pending - change Pmp locked up.** 250# on well, bleed off. POOH f/ 3700' MU 6 1/8" bit. Bit sub, SN & RIH. Tag cement @ 4150'. LD 3 jts tbg. RU power swivel. RU pmp. Circ well clean. PU 1 jt. MU on swivel & begin to drill out cement. Finds are coming back very soft. Drill out to 4182'. Circ hole clean. Psi test to 1700# - bleed off to 800# in 3 min. Press up to 1700# again bleed off 600# in 20 seconds. Bleed to 800# in 4 min. RD pwr swivel, POOH w/ tbg, RD bit & bit sub. RU 7" pkr & SN & RIH. Set pkr @ 4320'. Prep to swab in A.M. SDFN. (Day 6) TC: \$127,614
- 10/13/99 **AFE pending - change Pmp locked up.** Press test csg above pkr to 1500# - held. RU to swab. Swab tbg dwn to pkr @ 4320'. Wait 1 hr. Approx 2 bbls inflow. RD swab equip. RU hot pmp dwn tbg, inject into hole @ 1400# 1bpm. Bleed press off. Rels pkr, POOH w/ tbg, LD pkr. RIH open ended to 4383'. RU Dowell, circ fresh wtr to EOT w/ 25 bbls. Bull head into hole w/ 10 bbls, brk dwn. Inj into hole @ 3/4 bpm @ 1500#. Mix 100 sks class G cement w/ .5% fluid loss add. B-14 & .2% D-65 TIC & spot to EOT w/ 21 bbls fresh. RD Dowell f/ tbg. POOH to 3500'. Rig back up to WH. Rev circ w/ 38 bbls fresh H2O. Begin squeeze, pmp 3.2 bbls @ .34 bpm @ 1270#. Press broke back to 1230#. SD for 15 min, psi stabilized to 920#. Begin pmp again @ .29 bpm. Pmp 12 bbls into hole SD @ 1380#. Wait 30 min Psi broke back to 1200#, pmp again psi instantly rose to 1370#, SD. Psi bleed to 1354# in 7 min. SI RD Dowell. SDFN. (Day 7) TC: \$136,720
- 10/14/99 **AFE pending - change Pmp locked up.** Wait on cement to set up. (Day 8) TC: \$136,720
- 10/15/99 **AFE pending - change Pmp locked up.** Bleed 850# off csg. POOH w/ tbg f/ 3500'. PU 6 1/8" drill bit, bit sub, SN & RIH. Tag cement top @ 4217'. RU pwr swivel. Circ hole clean w/ 35 bbls 1% KCL. Begin drilling. Drill out cement to 4385'. Circ well clean, psi test to 1500# - bleed off 200# in 15 min to 1300#. Bleed psi off. SDFN. (Day 9) TC: \$142,746
- 10/16/99 **AFE pending - change Pmp locked up.** RU drilling equip & cont to drill out cement f/ 4385' to 4427'. Fell through. RD pwr swivel. RIH to 4610' circ hole clean. POOH w/ bit. LD bit MU ret head for BP & RIH to 10400'. RU pmp rev circ hole clean w/ 400 bbls 1% KCL. Latch onto plug, let well equalize, rels BP & pull up the hole 60'. SDFN. Day 10 TC: \$147,976
- 10/17/99 **AFE pending - change Pmp locked up.** Fin POOH w/ 2 7/8" tbg, 7" BP & ret head. Change out BOP's. NU hydrill, PU & RIH w/ ESP pmp, mtr & 2 7/8" tbg. EOT @ 4500'. SDFN. Day 11 TC: \$152,918
- 10/18/99 **AFE pending - change Pmp locked up.** Bleed press off well. Cont to RIH w/ ESP tbg & cable. Got in hole, space out, splice tap plug on cable. Land tbg w/ collar stop @ 10363' plus 45 SN @ 10395'. Drain sub @ 10428'. EOP @ 10562'. RU floor, strip off BOP & hydrill. Install x-mas tree. Hook up FL etc. Hook yp pwr start pmp @ 1:00 P.M. Fluid to surface @ 1:20 P.M. Clean up prep to RD. SDFN. Day 12 TC: \$218,826

OMAN 2-32A4

10/19/99

AFE pending - change Pmp locked up. Check well. Pumping good. Change
equip to rods. Tie back to double fast. LD rig. Load equipment and clean
location. Stop time.

Day 13

TC: \$220,750

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such purposes

5. Lease Designation and Serial Number

Fee

6. Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Oman #2-32A4

9. API Well Number:

43-013-30904

10. Field and Pool, or Wildcat

Altamont

1. Type of Well: OIL GAS OTHER:

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone Number.

P.O. Box 1148, Vernal UT 84078

(435)781-7023

4. Location of Well

Footages: 754' FSL & 1140' FWL

County: Duchesne

QQ, Sec., T., R., M.: SW/SW Sec. 32, T1S, R4W

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon* | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Workover / Acidize</u> | |

Date of work completion _____

Approximate date work will start _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Subject well placed back on production on 8/26/00. Please refer to the attached Chronological Workover Report.

[Faint, illegible text or stamp]

13. Name & Signature *Cheryl Cameron*

Title Sr. Regulatory Analyst

Date 9/21/00

(This space for State use only)

OMAN 2-32A4

THE COASTAL CORPORATION

PRODUCTION REPORT

CHRONOLOGICAL HISTORY

**OMAN 2-32A4
Section 32 T1S R4W
Altamont Field
Duchesne Co. Utah**

- 8/13/00 **CHANGE PMP, CHECK FOR CSG LEAK, PREP TO POOH W/ E.S.P, ROAD RIG2-17C6 TO LOC, MIRU, PREP TO POOH W/ PMP.**
DAY 1
- 8/14/00 **CHANGE PMP, CHECK FOR CSG LEAK, PREP TO ISOLATE CSG LEAKS, NDWH, MUBOP & HYDRILL, X-OVER TO TBG EQUIP, R/U CENTRILIFT SPOOLERS, POOH W/ ESP F/ 10,485' L/D PMPs & MOTORS, ON TRAILER & SEND TO RANGL PLANT.**
SDFN
DAY 2
- 8/15/00 **CHANGE PMP, CHECK FOR CSG LEAK POOH W/ B/P & PKR, MIRU DELSCO M/U 5 1/2" GAUGE RING MAKE T. D. RUN TAG FILL @ 11,860' POOH R/D DELSCO. ND HYDRILL NUBOP. (WAIT ON BAKER TOOLS, B.P. WILL NOT J-UP ON RET. HEAD.) M/U 7 " RET. B.P. & RET O-MATIC PKR & RIH, TRY TO SET B.P. @ 9,007' DOWN TO 9400' B.P. FINALLY SET @ 9400' COULD NOT GET RELEASED FROM RET. HEAD. RLS B.P. PREP TO POOH IN A.M.**
SDFN.
DAY 3
- 8/17/00 **CHANGE PMP, CHECK FOR CSG LEAK ISOLATE CSG LEAKS FLUSH TBG W/ 40 BBLs, POOH W/ B.P. & PKR. CHANGE OUT TOOLS. P/U NEW 7" R.B.P. & RET O-MATIC PKR SET B.P. @ 9364', PULL UP SET PKR @ 9364' PSI TST BTWN TOOLS, (47 BBLs TO FILL) TO 1500# (HELD) FILL CSG W/ 280 BBLs. RLS PKR. CIRC HOLE CLEAN W/ 375 BBLs WATER. POOH SET PKR @ 8400' PSI TSTDWN TBG TO 1500# (HELD). PSI TST DWN CSG TO 1500# LEAKED OFF TO 1300# IN 5 MIN. RLS PKR**
SDFN.
DAY 4
- 8/18/00 **CHANGE PMP, CHECK FOR CSG LEAK**
SWAB TO CHECK INFLOW POOH SET PKR @ 4520' PSI TST DWN CSG TO 1500# (HELD). PSI TST DWN TBG TO 1500# (LEAKED OFF) 200# IN 5 MIN. ISOLATE LEAK @ 5800' - 5813' PULL UP SET PKR @ 5780' RIG UP SWAB EQUIP SWAB FLUID LEVEL DWN TO 5780' WAIT 1 HR RIH TO 5780' NO ENTRY. RLS PKR BEGIN TO RIH CHANGE ORDERS. PULL UP SET PKR @ 5780' SWAB FL DWN TO S.N. @ 5780' PSI UP ON CSG TO 1500#. SDFN
DAY 5
- 8/19/00 **CHANGE PMP, CHECK FOR CSG LEAK**
PU CLEAN OUT TOOLS MAKE SWAB RUN, FLUID LEVEL @ 8,575', RU WELL INFO SYS RUN TEMP LOG, COULDN'T SEE ANY ANOMALIES, RD ELEC LINE, RELEASE PLUG, POOH W/ TBG, LD BP & PKR SDFD
DAY 6
- 8/20/00 **CHANGE PMP, CHECK FOR CSG LEAK**

OMAN 2-32A4

RIH W/ CLEAN OUT TOOLS, & 323 JTS TBG, PU 56 JTS TAG FILL @ 12,245', RU SWIVEL CLEAN OUT TO 12,380', RD POWER SWIVEL, LD 61 JTS 2 7/8" TBG, POOH W/ TBG, EOT @ 2,500'. SDFN.

DAY 7

8/21/00

CHANGE PMP, CHECK FOR CSG LEAK

WAITING ON ACID, POOH W/ TBG, LD CLEAN OUT TOOLS, X-OVER FOR 3 1/2" TBG, TALLY & PU 7" ARROW PKR 3 1/2" X 2 7/8" N-80 8RD TBG, 1 JT 3 1/2" P-110 8RD TBG, SET PKR W/ 208 BBLs, PRETEST CSG TO 1000#, HELD, BLEED OFF.

DAY 8

8/22/00

CHANGE PMP, CHECK FOR CSG LEAK WAITING ON ACID
STANDBY TODAY

DAY 9

8/23/00

CHANGE PMP, CHECK FOR CSG LEAK

ACIDIZING WELL
WAITING ON DOWELL FOR ACID

DAY 10

8/24/00

CHANGE PMP, CHECK FOR CSG LEAK

POOH W/ 3 1/2" TBG MIRU DOWELL. HOLD SAFTY MTG. BEGIN PMPING @ 8:59 A.M. TREAT WELL AS PER DESIGN. PMP 100 BBL PAD PLUS ADDIT. 2000 GAL 15% HCL, 1000 1.3 BALL SEALERS. 10000 10# BRINE, 10000# ROCK SALT DIVERT. GOOD DIVERSION. MAX PSI 8418#, MAX RATE 25.9 BPM, AVG PSI 8149# AVG RATE 19.5 BPM R/D DOWELL, R/U SWAB EQUIP IFL @ 6500' MADE 8 SWAB RUNS, RECOVERED 99.3 BBLs FFL @ 4000' 100% OIL. RLS PKR, PREP TO POOH IN A.M.
SDFN

DAY 11

8/25/00

CHANGE PMP, CHECK FOR CSG LEAK PREP TO RIH W/ PROD EQUIP FLUSH TBG W/ 70 BBLs, BEGIN TO POOH W/ 3 1/2" TBG & L/D ON FLOAT. L/D PKR. NDBOP, NU STACK W/ HYDRILL. PREP TO RUN PROD EQUIP IN A.M.
SDFN

DAY 12

8/26/00

CHANGE PMP, CHCK FOR CSG LEAK

RDMO, P/U ESP, RIH W/ 4' TBG SUB, 1 JT, DRAIN SUB, 2-JTS, +45 SEAT NIPPLE, 2-JTS, COLLAR STOP, 319 JTS, SPACE OUT CABLE & SPLICE, LAND TBG, N/D FLOOR AND BOP'S, N/D WELL-HEAD, START UNIT, PUMPED UP 35 MIN.
SDFD.

COLLAR STOP @ 10,310'
+ 45 S/N @ 10,375'
DRAIN SUB @ 10,441'
TOP OF PUMP @ 10,478'
END OF PUMP @ 10,542'

DAY 13

8/27/00

CHANGE PMP, CHCK FOR CSG LEAK

WELL ON PRODUCTION CHECK WELL, OK, X-OVER TO ROD EQUIP LOAD EQUIP CLEAN LOCATION R.D. RET READY TO ROAD RIG.

DAY 14

Oman 2-32A4 Altamont Field Duchesne Co. UT WI 100%: ATF AFE

PERFS: 10731' - 12350' PBD 12385' CSG: 7" 32#

TC: 133,506 DAILY COST: \$0

ACT: WELL ON PRODUCTION. INCREASE HTZ ON ESP.

PROG 8/15/00: MIRU, POOH W/ ESP PMP. SDFN.

PROG 8/16/00: R/U DELSCO RIH TAG T.D. @ 11,860' P/U 7" RBP & PKR & RIH. SET B.P @ 9400'
COULD NOT RLS OFF OF B.P. SDFN.

OMAN 2-32A4

- PROG 8/17/00: POOH W/ PLUG & PKR. P/U NEW PLUG & PKR & RIH. SET PLUG @ 9400' P/U SET PKR. TST TOOLS TO 1500# (HELD). TEST OLD LEAK @ 8300' TO 1500# HELD. SDFN.
- PROG 8/18/00: P/U ISOLATE LEAK BTW. 5800' - 5813' LEAKS OFF 200# IN 5 MIN. R/U SWAB EQUIP. SWAB DRY TO 5800'. SDFN.
- PROG 8/19/00: CHECK FOR FLUID ENTRY. MAKE SWAB RUN, RECOVERED 1.2 BBLS MIRU WELL INFO. SERVICE. RUN TEMP LOG FOR FLUID MOVEMENT BEHIND PIPE. (NO FLUID ENTRY, NO MOVEMENT BEHIND PIPE.) R/D WELL INFO SERVICE. RLS PKR. RIH TO RET PLUG. RET PLUG POOH L/D PLUG & PKR. SDFN.
- PROG 8/20/00: P/U CLEAN OUT TOOLS, & RIH. TAG FILL @ 12245' CLEAN OUT TO 12380' R/D PWR SWIVEL, POOH W/ TBG EOT @ 2000'
- PROG 8/21/00: CONT TO POOH W/ C/O TOOLS, L/D TOOLS. X-OVER TO 3 1/2" TBG EQUIP. P/U 7" PKR, TALLY TBG & BEGIN TO RIH P/U TBG. SET PKR @ 10642' W/ 30000# COMP. FILL CSG W/ 208 BBLS KCL. PRE TST CSG TO 1000# (HELD). SDFN.
- PROG 8/22/00: STAND BY, WAIT ON ACID TRUCKS.
- PROG 8/24/00: MIRU DOWELL, BEGIN PMPING AS PER DESIGN, PMP 100 BBLS PAD + ADDITIVES, 20,000 GAL'S 15% HCL, 1000 1.3 BALL SEALERS, 10,000 GAL'S 10# BRINE. 10,000# ROCK SALT. GOOD DIVERSION, MAX PSI, 8418# MAX RATE 25.9 BPM. AVG PSI 8149#, AVG RATE 19.5 BPM. ISIP 2360# PSI TO 0# IN 6.5 MIN. RIG DWN DOWELL. RU SWAB EQUIP IFL @ 6500# FFL @ 4000'. MADE 8 SWAB RUNS, RECOVERED 99.3 BBLS 100% OIL. RLS PKR. SDFN.
- PROG 8/25/00: FLUSH TBG W/ 70 BBLS, POOH L/D 3 1/2' TBG ON TRAILER. L/D PKR. NDBOP. NU STACK W/ HYDRILL. PREP TO RIH W/ PROD EQUIP IN A.M. SDFN.
- PROG 8/26/00: PU ESP & RIH ON 2 7/8" TBG. EOP @ 10,542'. RDMO.
- PROD 8/26/00: 244 BO 806 BW 189 MCF 60 HTZ RAN 24 HRS
- PROD 8/27/00: 232 BO 1026 BW 169 MCF 60 HTZ RAN 24 HRS

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
OLSEN 1-27A4	43-013-30064	9119	27-01S-04W	FEE	OW	P
FIELDSTED 2-27A4	43-013-30915	9632	27-01S-04W	FEE	OW	P
BROTHERSON 1-28A4	43-013-30292	1841	28-01S-04W	FEE	OW	P
FIELDSTED 2-28A4	43-013-31293	11177	28-01S-04W	FEE	OW	P
CHRISTENSEN 2-29A4	43-013-31303	11235	29-01S-04W	FEE	OW	P
EVANS UNIT 1-31A4	43-013-30067	1560	31-01S-04W	FEE	OW	P
WARREN 1-32A4	43-013-30174	4730	32-01S-04W	FEE	OW	S
OWEN 1-32A4	43-013-30904	10045	32-01S-04W	FEE	OW	P
BROTHERSON 1-33A4	43-013-30272	1680	33-01S-04W	FEE	OW	P
LINDSAY 2-33A4	43-013-31141	10457	33-01S-04W	FEE	OW	P
UTE 2-34A4	43-013-30978	10070	34-01S-04W	FEE	OW	P
MILES 2-35A4	43-013-31087	1966	35-01S-04W	FEE	OW	P
RUST 2-36A4	43-013-31092	1577	36-01S-04W	FEE	OW	P
CHRISTENSEN 2-26A5	43-013-30905	9630	26-01S-05W	FEE	OW	P
JENSEN 2-29A5	43-013-30974	10040	29-01S-05W	FEE	OW	P
JENSEN 1-31A5	43-013-30186	4740	31-01S-05W	FEE	OW	P
BARRETT 1-34A5	43-013-30323	9121	34-01S-05W	FEE	OW	S
BIRCH 1-35A5	43-013-30233	9122	35-01S-05W	FEE	OW	S
FORD 2-36A5	43-013-30911	9406	36-01S-05W	FEE	OW	P
KARL SHISLER U 1-3B1	43-013-30249	5930	03-02S-01W	FEE	OW	S

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 06/27/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/27/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/27/2001

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: 435-789-4433		8. WELL NAME and NUMBER: Exhibit "A"
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

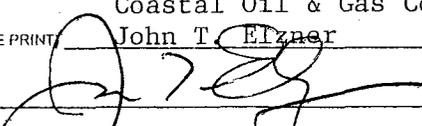
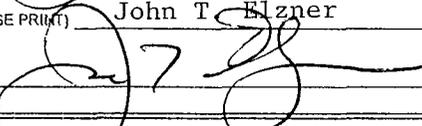
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEX	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

010162788

AUTHENTICATION: 1061007

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

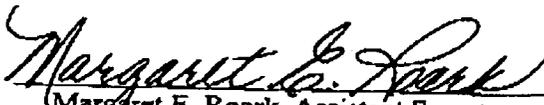
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:



Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
 Fee

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number
 Oman #2-32A4

10. API Well Number
 43-013-30904

11. Field and Pool, or Wildcat
 Altamont

SUNDRY NOTICES AND REPORTS ON WELLS
 Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well
 Oil Well Gas Well Other (specify)

2. Name of Operator
 El Paso Production Oil & Gas Company

3. Address of Operator
 P.O. Box 1148 Vernal, UT 84078

4. Telephone Number
 (435) 781-7023

5. Location of Well
 Footage : 754' FSL & 1140' FWL County : Duchesne
 QQ, Sec. T., R., M : SWSW Sec. 32, T1S, R4W State : UT

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

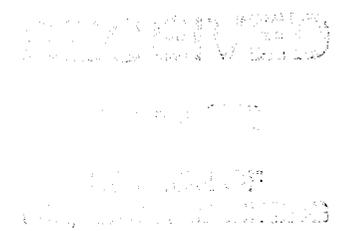
Date of Work Completion 2/22/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Repair csg leak @ 5573' w/ 50 sx Class G cmt. C/O well to 12249'. Perf f/ 12249'-10771' w/ 108 holes. Acidize w/ 20,000 gals 15% HCL. RIH w/ R-9 pump.

Return to production on 2/22/02.

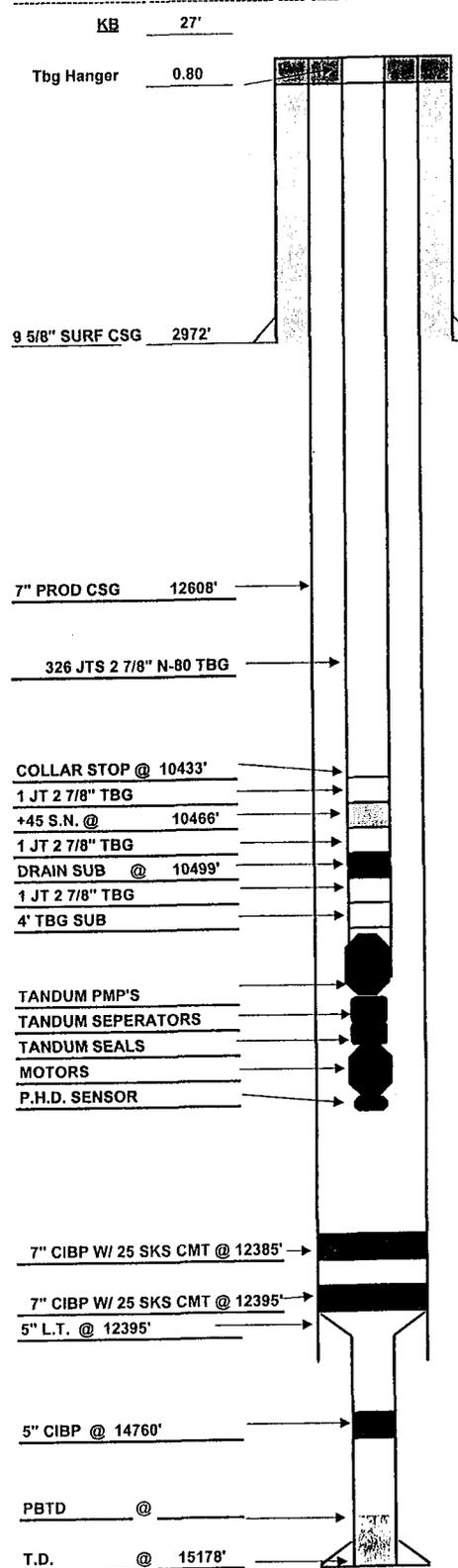


14. I hereby certify that the foregoing is true and correct.

Name & Signature Cheryl Cameron Title Operations Date 03/04/02

(State Use Only)

DATE: 02/22/02 WELL: 2-32A4 COUNTY: Duchesne SEC: 32
 FOREMAN: JEFF SAMUELS FIELD: Altamont / Bluebell STATE: Utah RGE: 4W
 TWS: 1S



RIG No. _____ MILES WELL SVC #1
 (JON-E MILES)

CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
9 5/8"	36#	K-55	ST	SURF	2972'
7"	29#	K-95		SURF	9562'
7"	32#	K-95		9562'	12608'
5"	18#	P-110		12395'	15178'

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2 7/8"	6.5#	N-80	8 RD	SURF	10602'
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

JTS	PSN	TAC	MUD ANCHOR
327	_____	_____	Size _____ Length _____

SUCKER ROD RECORD

NO	SIZE	GRADE	LENGTH	SUB'S (LIST)
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

ROD ROTATOR Yes No

GAS ACHOR Size _____ Length _____

COMMENTS:

REPAIR CSG LEAK @ 5573' W/ 50 SKS CLASS G CMT. C/O
 WELL TO 12249'. PERF F/ 12249' TO 10771' W/ 108 HOLES.
 ACIDIZE W/ 20000 GALS 15% HCL. RIH W/ R-9 PMP'S.
 RETURN TO PROD

PUMP DATA:

MANUFR	SIZE	DESCR
CENT	R-9	R-9 W/ 338 STAGES
SPM	_____	SL _____

COMMENTS/PERFORATIONS:

TBG & PMP DETAIL	LENGTH	TOTAL
K.B.	27'	
HANGER	.80'	27.8'
323 JTS 2 7/8" N-80 8RD TBG	10405.64'	10433.44'
COLLAR STOP		10433.44'
1 JT 2 7/8" N-80 8RD TBG	31.85'	10465.29'
+45 S.N.	1.1'	10466.39'
1 JT 2 7/8" N-80 8RD TBG	32.10'	10498.49'
DRAIN SUB	.65'	10499.14'
1 JT 2 7/8" N-80 8RD TBG	32.32'	10531.46'
4' TBG SUB (2 7/8")	4.10'	10535.56'
TANDUM PMP'S (R-9 W/ 338 STG)	32.43'	10567.99'
TANDUM GAS SEPERATOR	5.40'	10573.39'
TANDUM SEAL'S	12.60'	10585.99'
150 H.P. MOTOR	15.30'	10601.29'
P.H.D. (BHP SENSOR)	2.0'	10603.29'
TOTAL END OF EQUIP		10603.29'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OMAN 2-32A4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309040000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FSL 1140 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/4/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the Utah Division of Oil, Gas and Mining

Date: June 02, 2009

By: *Dark K. [Signature]*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/2/2009	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: El Paso E & P Company, LP		8. WELL NAME and NUMBER: Oman 2-32A4
3. ADDRESS OF OPERATOR: 1099 18th St Ste 1900 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301330904
4. LOCATION OF WELL FOOTAGES AT SURFACE: 754 FSL & 1140 FWL		10. FIELD AND POOL, OR WILDCAT: Altamont
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 1S 4W 6		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

El Paso E & P Company requests approval to recomplete the subject well according to the attached procedure.

NAME (PLEASE PRINT) <u>Marie OKeefe</u>	TITLE <u>Sr. Regulatory Analyst</u>
SIGNATURE	DATE <u>5/26/2009</u>

(This space for State use only)

Recompletion Procedure
 Oman 2-32A4
 Section 32, T1S, R4W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Manager	Frank Seidel	(303) 291-6436	(303) 945-1049	(720) 524-8693
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 2,972'	3520	20202	564	423	8.921	8.765	.4340	SURF
Intermediate Casing	7" 29# S-95 to 2,600' &	9200	9200	803	692	6.184	6.059	.2085	8,760' (CBL)
	29# K-95 to 9,564' &	7820	7820	806	683	6.184	6.059	.2085	
	32# K-95 to 12,608'	9730	9730	885	768	6.094	5.969	.2025	
Production Liner	5" 18# P-110 @ 12,395' to 15,178'	13940	13450	481	495	4.276	4.151	.0997	POOR
Production Tubing	2-7/8" 6.5# N-80 8rd	10570	11160			2.441	2.347	.0325	

1. MIRU workover rig. Load well with TPW. POOH and lay down rods and pump.
2. ND wellhead. NU and test BOP. POOH with tubing. Lay down BHA.
3. RIH with 6 3/4" bit, 7 5/8" casing scraper and DC's and clean wellbore to top of liner (11,300'). Circulate well clean. POOH.
4. RU EL. RIH and set CIBP at 11,280'. Dump bail 15' of cement on top.
5. RIH with packer and tubing. Set packer at 10,000' and test casing to 1,000 psi. Remediate if necessary.
6. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedule with 3-1/8" HSC, 22.7 gm charges, **SPF as noted** and 120° phasing. Record any changes in fluid level or

wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.

7. Pick up treating packer with circulating port and RIH with 3½" stimulation string. Set packer at 10,000'±. Test frac string to 8,500 psi.
8. RU stimulation company and acidize perforations with 20,000 gallons 15% HCl gelled acid at 35 to 40 bpm in five 4,000 gal stages with 1,000 gal spacers. Run 80 Bio-Ball (brown or green color) sealers evenly dispersed in the acid per stage and rock salt for diversion. **Maximum allowable surface pressure is 8,500 psi.** Acid and flush fluids to contain both corrosion and scale inhibitor and 2.0 gpt MA-844. Bottom hole static temperature is 165°F at 10,709' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% substitute KCl water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. Surge ball sealers. Leave well shut in until stimulation company is RD.
9. Attempt to flow test well for 24 hours recording hourly rates and pressures.
10. Open circulating port and kill well. Release treating packer and POOH laying down stimulation string.
11. Run production assembly based on well productivity.
12. Once production equipment has been run, release all rental equipment, RD & MO WO rig and clean location. Turn well over to pumper and turn to sales

Oman 2-32A4

PERFORATION SCHEDULE - GREEN RIVER FORMATION

Open Hole Reference Log: Schlumberger

Cased Hole - OWP Acoustic CBL/GR - 12-31-84

Perforations for Initial Completion - 1/21/91

Open Hole		Cased Hole		SPF	Cum Shots	Open Hole		Cased Hole		SPF	Cum Shots
Top	Bottom	Top	Bottom			Top	Bottom	Top	Bottom		
10,189	10,190	10,208	10,209	3	3	10,805	10,806	10,830	10,831	3	102
10,192	10,193	10,211	10,212	3	6	10,867	10,868	10,894	10,895	3	105
10,202	10,203	10,221	10,222	3	9	10,867	10,868	10,899	10,900	3	108
10,207	10,208	10,226	10,227	3	12	10,872	10,873	11,095	11,096	3	111
10,224	10,225	10,243	10,244	3	15	11,067	11,068	11,097	11,098	3	114
10,241	10,242	10,260	10,261	3	18	11,069	11,070	11,207	11,208	3	117
10,270	10,271	10,289	10,290	3	21	11,185	11,186	11,214	11,215	3	120
10,327	10,328	10,347	10,348	3	24	11,229	11,230	11,258	11,259	3	123
10,332	10,333	10,352	10,353	3	27						
10,364	10,365	10,385	10,386	3	30						
10,399	10,400	10,420	10,421	3	33						
10,457	10,458	10,478	10,479	3	36						
10,469	10,470	10,490	10,491	3	39						
10,480	10,481	10,501	10,502	3	42						
10,498	10,499	10,519	10,520	3	45						
10,544	10,545	10,566	10,567	3	48						
10,558	10,559	10,581	10,582	3	51						
10,565	10,566	10,587	10,588	3	54						
10,576	10,577	10,598	10,599	3	57						
10,583	10,584	10,605	10,606	3	60						
10,594	10,595	10,617	10,618	3	63						
10,606	10,607	10,628	10,629	3	66						
10,616	10,617	10,638	10,639	3	69						
10,625	10,626	10,648	10,649	3	72						
10,629	10,630	10,652	10,653	3	75						
10,636	10,637	10,658	10,659	3	78						
10,686	10,687	10,710	10,711	3	81						
10,695	10,696	10,719	10,720	3	84						
10,701	10,702	10,725	10,726	3	87						
10,707	10,708	10,731	10,732	3	90						
10,712	10,713	10,737	10,738	3	93						
10,783	10,784	10,807	10,808	3	96						
10,800	10,801	10,825	10,826	3	99						

Wellbore Diagram

Oman 2-32A4
 Altamont / Blue Bell Field
 Duchesne Co, Utah
 API - 43-013-30904
 EP Lease - 10001438

2-7/8" 6.5# N-80 Production Tubing

GL - 6,571'

KB - 27'

Casing Leak Repairs:

- 4361-4279' sqz with 150 sks
- 4492' sqz with 100 sks
- 5525-5590' sqz with 200 sks
- 5569-5601' sqz with 400 sks
- 5573' sqz with 50 sks
- 8945' sqz with 100 sks

9-5/8" 36# K-55 @ 2972'
 Cemented w/ 1,025 Sks

TOC @ 7900'

PERFS:

- 10,771'-12,230' (36 ft, 108 holes) 2/16/02
- 10,733-11,149' (72 ft, 216 holes) 1/12/94
- 11,365-12,335' (117 ft, 351 holes) 3/4/98
- 11,295-12,063' (24 ft, 70 holes) 5/6/89

5" Liner Top @ 12,395'

7" 29/32# K-95 @ 12,608'
 Cemented w/ 950 Sks

PERFS:

- 12,805-14,706' (296 holes) 9/25/87
- 12,643-13,512' (54 ft, 162 holes) 4/1/86
- 13,358-15,104' (59 ft, 177 holes) 1/4/85

PBTD @ 15,110'

5" 18# P-110 @ 15,178'
 Cemented w/ 285 Sks

TD @ 15,178'

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: OMAN 2-32A4
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013309040000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FSL 1140 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/14/2009			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EL PASO E & P RECOMPLETED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 08, 2009

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A		DATE 9/8/2009



EL PASO PRODUCTION

Operations Summary Report

Legal Well Name: OMAN 2-32A4
 Common Well Name: OMAN 2-32A4
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK
 Spud Date: 10/3/1984
 Start: 6/3/2009
 End: 6/15/2009
 Rig Release: 6/15/2009
 Group:
 Rig Number: 700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/5/2009	07:00 - 09:00	2.00	C	01		MOVE RIG TO LOCATION & RU. RD PUMPING UNIT
	09:00 - 12:00	3.00	C	08		PUMP DOWN CSG WHILE WORKING ROD STRING TO UNSEAT PUMP. PUMP CAME OFF SEAT. LD POLISH ROD & 3 1" RODS. ATTEMPT TO FLUSH RODS. PRESSURE UP TO 1000 PSI. RU 2nd HOT OILER & PUMP DOWN CSG. WORK RODS WHILE HOLDING 1000 PSI ON TBG. UNABLE TO FLUSH RODS.
	12:00 - 16:00	4.00	C	04		TOOH W/ RODS & PUMP WHILE PUMPING HOT WTR DOWN CSG TO KEEP RODS MOVING FREE.
	16:00 - 16:15	0.25	C	10		ND WELL HEAD.
	16:15 - 16:45	0.50	C	15		NU BOP & WORK FLOOR. RELEASE TAC
6/6/2009	16:45 - 17:15	0.50	C	08		RU TO FLUSH TBG. PUMPED 20 BBLS 250 DEG 2% KCL. PRESSURE UP TO 2200 PSI. PRESSURE DROPPED TO 100 PSI. CONTINUE FLUSHING TBG W/ 60 BBLS TTL 2% KCL WTR
	17:15 - 17:30	0.25	C	04		TOOH W/ 20 JTS 2-7/8"EUE TBG. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 10:30	3.00	C	04		TOOH W/ 277 JTS 2-7/8"EUE TBG, 7" TAC, 7 JTS 2-7/8"EUE TBG, SEAT NIPPLE, 6' X 2-7/8"EUE PUP JT, 4-1/2" OD PBGA, 2 JTS 2-7/8"EUE TBG, SOLID PLUG & 5-3/4" OD NO/GO. FOUND SPLIT IN JT # 263, 10' BELOW COUPLING
6/7/2009	10:30 - 12:30	2.00	C	11		RU LONE WOLF WIRELINE TRUCK. RIH W/ 5.90 GUAGE RING TO 4985'. STARTED SETTING DOWN. WORK IN HOLE TO 6015'. COULD NOT GO DEEPER. POOH SLOW W/ WIRELINE GAINING & LOSING TENSION TO 4985'. PULLED FREE TO SURFACE.
	12:30 - 05:30	17.00	C			MU 5-7/8" OD BIT & CSG SCRAPER FOR 7" 32# CSG & TALLY IN HOLE W/ 332 JTS 2-7/8"EUE TBG. SDFN W/EOT @ 11317'
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
6/8/2009	07:30 - 10:00	2.50	C	08		PUMP 530 BBLS HOT 2% KCL WTR W/ PARRIFEN CHEMICAL. WELL DID NO CIRCULATE.
	10:00 - 12:30	2.50	C	04		LD 48 JTS 2-7/8"EUE TBG. STAND BACK 118 JTS 2-7/8 EUE TBG. SDFN W/ EOT @ 6038'
6/8/2009	-					NO ACTIVETY TODAY. SHUT DOWN FOR SUNDAY
6/9/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 09:00	1.50	C	08		SPOT 50 BBLS 2% KCL WTR TREATED W/ PARRIFEN CHEMICAL @ 5600'.
	09:00 - 11:00	2.00	C	04		TOOH W/ TBG , CSG SCRAPER & BIT.
6/10/2009	11:00 - 17:30	6.50	C	11		RU LONE WOLF WIRE LINE TRUCK. RIH W/ 5.90 GUAGE RING TO 11300'. RIH & SET CBP @ 11280'. DUMP BAIL 15' CMT ON CBP IN 2 DUMP BAILER RUNS. NU FLANGE & LUBRICATER. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 10:30	3.00	C	11		MADE 2 PERFORATING RUNS PERFORATING 10208' TO 11215', W/ 3-1/8" HSC 22.7 GRAM CHARGES, 3 SPF, 120 DEGREE PHASING. UNABLE TO SHOT PERFORATIONS 11258' TO 11259'. TAGGED CMT STRINGER @ 11252'. RD WIRELINE TRUCK.
6/11/2009	10:30 - 16:30	6.00	C			TALLY & PU WEATHERFORD 7" PKR & 291 JTS 3-1/2" EUE TBG. SDFN W/ EOT @ 9239
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 10:30	3.00	C	04		UNLOAD & PREP TBG FOR PICK UP. TIH W/ 25 JTS 3-1/2" EUE TBG. SET PKR @ 10014' IN 50K COMPRESSION
	10:30 - 13:00	2.50	C	08		FILL ANNULUS W/ 107 JTS 2% KCL WTR. PRESSURE TEST CSG TO 1000 PSI. PRESSURE DROPPED TO 650 PSI IN 15 MINUTES. PRESSURE DROPPED TO 500 PSI IN 25 MINUTES, THEN REMAINED z@ 500 PSI FOR 10 MINUTES. PREP LOCATION FOR ACID EQUIPMENT. SDFN



Operations Summary Report

Legal Well Name: OMAN 2-32A4
 Common Well Name: OMAN 2-32A4
 Event Name: RECOMPLETION
 Contractor Name: PEAK
 Rig Name: PEAK
 Spud Date: 10/3/1984
 Start: 6/3/2009
 End: 6/15/2009
 Rig Release: 6/15/2009
 Group:
 Rig Number: 700

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
6/12/2009	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING.
	07:30 - 11:00	3.50	C	21		RU BJ SERVICES FRAC EQUIPMENT. PRESSURE TEST LINES TO 9000 PSI. BLENDER DEVELOPED LEAK.
	11:00 - 15:00	4.00	C	21		WAIT ON BLENDER TO ARRIVE FROM VERNAL YARD. RU BLENDER
	15:00 - 17:00	2.00	C	21		TREAT PERFORATIONS 10208' TO 11215' W/ 20,000 GAL 15% HCL ACID IN 5 4,000 GAL STAGES, W/ 1000 GAL 10# BRINE SPACERS BETWEEN ACID STAGES. USED 400 BIO BALLS, 80 PER STAGE IN ACID & 4000# ROCK SALT IN SPACER STAGES FOR DIVERSION. SAW VERY GOOD DIVERSION. MINIMUM TREATING PRESSURE 4307 PSI. MAXIMUM TREATING PRESSURE 7900 PSI. AVERAGE TREATING PRESSURE 6753 PSI. AVERAGE TREATING PRESSURE 28.2 BPM. ISIP 4639 PSI. WELL WENT ON VACUUM IN 3 MINUTES AFTER SHUT DOWN
6/13/2009	17:00 - 18:00	1.00	C	18		RD BJ FRAC EQUIPMENT. RU FLOWLINES. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING.
	07:30 - 08:15	0.75	C	11		RU DELSCO SLICKLINE UNIT. RIH & TAG TD @ 11260'. RD SLICK LINE TRUCK
	08:15 - 09:00	0.75	C	08		PUMP 90 BBLs 2% KCL WTR DOWN TBG. DID NOT FILL. RELEASE PKR.
6/14/2009	09:00 - 16:30	7.50	C	04		LD 316 JTS 3-1/2" EUE TBG. CHANGE EQUIPMENT OVER TO RIH W/ 2-7/8" EUE TBG. SDFN
	07:00 - 07:30	0.50	C	18		START RIG & HOLD SAFETY MEETING
	07:30 - 14:30	7.00	C	04		RU HYDROTEST TRUCK. TIH W/ 5-3/4" NO/GO, SOLID PLUG, 2 JTS 2-7/8" EUE TBG, 4-1/2" OD PBGA, 6" X 2-7/8" EUE PUP JT, SEAT NIPPLE, 7 JTS 2-7/8" EUE TBG, 7" TAC, & 273 JTS 2-7/8" EUE TBG, TESTING ALL TBG ABOVE SET NIPPLE TO 8500 PSI. RD TEST TRUCK. SET TAC @ 8797' IN 20K TENSION. SN @ 9022. EOT @ 9129'
6/15/2009	14:30 - 15:30	1.00	C	15		NIPPLE DOWN BOP
	15:30 -		C	10		NIPPLE UP WELLHEAD & PUMPING UNIT. SDFN NO ACTIVITY TODAY. SHUT DOWN FOR SUNDAY

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

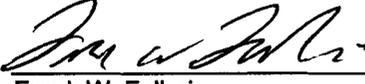
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of Name/Operator
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	8. WELL NAME and NUMBER: OMAN 2-32A4
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0754 FSL 1140 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 32 Township: 01.0S Range: 04.0W Meridian: U	9. API NUMBER: 43013309040000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: ALTAMONT	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/27/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 10000 gals.

Approved by the Utah Division of Oil, Gas and Mining

Date: August 30, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 8/27/2013	