

Gulf Oil Exploration and Production Company

R. C. Smith
Area Drilling Superintendent

P. O. Box 2619
Casper, WY 82602

January 18, 1984

RECEIVED
JAN 24 1984

State of Utah
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

DIVISION OF
OIL, GAS & MINING

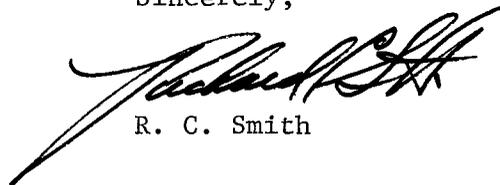
Re: Gulf Oil Corporation
Hamblin 2-26-A2
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 26, T.1S., R.2W.
Duchesne County, Utah

Gentlemen:

As required by Rule C-4, we are enclosing for the referenced well, three copies of the Application for Permit to Drill, survey plats, and BOP diagrams for your further handling.

Please address questions and reply to the attention of W. L. Rohrer, (307) 235-1311.

Sincerely,


R. C. Smith

JDW/cam

Enclosures



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

8-18977-00

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

6. If Indian, Allottee or Tribe Name

N/A

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

7. Unit Agreement Name

N/A

b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

8. Farm or Lease Name

Hamblin

2. Name of Operator

Gulf Oil Exploration & Production Company

9. Well No.

2-26-A2

3. Address of Operator

P. O. Box 2619, Casper, Wyoming 82602

10. Field and Pool, or Wildcat

Bluebell

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

1700' FNL & 1525' FEL

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 26, T.1S., R.2W.

At proposed prod. zone

Same as above

12. County or Parrish 13. State

Duchesne Utah

14. Distance in miles and direction from nearest town or post office*

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

640

17. No. of acres assigned to this well

640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

13,600

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR-5536

22. Approx. date work will start*

February, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14-3/4	10-3/4	40.5	3,000	Cement to surface
9-7/8	7-5/8	33.7 & 29.7	10,900	To 9,200'
6-1/2	5	18	13,600 ✓	To 10,900

This is a test well as outlined in Cause No. 140-12 of Board of Oil, Gas and Mining Department of Natural Resources for the State of Utah.

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: _____
BY: _____

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Richard H. Smith R. C. Smith Title: Area Drilling Superintendent Date: January 18, 1984

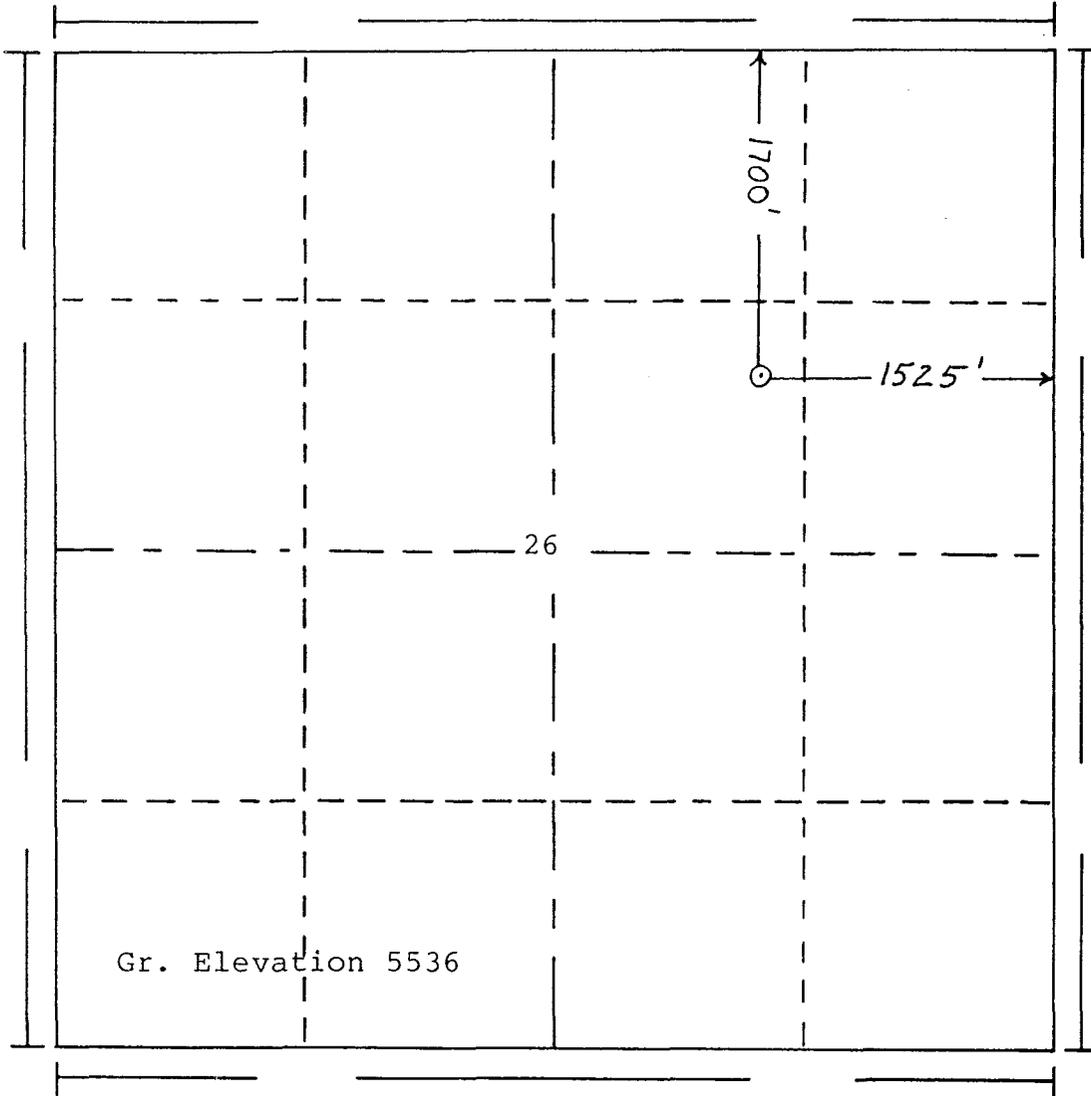
(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



R. 2 W



T. 1 S

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from Gordon Bryant
 for Gulf Oil Exploration & Production
 determined the location of 2-26-A2 Hamblin
 to be 1700fnl, 1525fel Section 26 Township 1 S
 Range 2 W of the Uintah Principal Meridian
 Dueschne County, Utah

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of
 2-26-A2 Hamblin

Date: 10-6-83

J. Nelson
 Licensed Land Surveyor No. 2711
 State of Utah

TEN-POINT COMPLIANCE PROGRAM

Company: Gulf Oil Corporation
Well: Hamblin 2-26-A2
Well location: 1700' FNL and 1525' FEL
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 26, T1S-R2W
County: Duchesne
State: Utah

1. Geologic Surface Formation

Tertiary Duchesne River overlain by a thin veneer of alluvium.

2. Estimated Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Uinta	2,297'
Upper Green River	6,170'
Lower Green River	9,584'
Top of Overpressure	10,680'
Wasatch	10,724'
TD	13,380'

3. Estimated Depth of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Remarks</u>
Lower Green River	9,584'	Oil and/or gas
Wasatch	10,724'	Oil and/or gas

4. Proposed Casing Program

- (a) Set 3,000 feet of 10 3/4" new 40.50# K-55 in a 14 3/4" hole and cement to surface.
- (b) Set 10,800 feet of 7 5/8" new 39#, 33.7#, 29.7# P-110 casing in a 9 7/8" hole and cement to 9,200 feet.
- (3) Set 3,400 feet of 5" new 18# N-80 casing in a 6 1/2" hole and cement to 10,500 feet.

5. Operators Minimum Specifications for Pressure Control Equipment

- (a) See attachment for schematic diagram of blowout preventer and choke manifold to be used on this well.
- (b) The BOP's and choke manifold will be hydraulically tested to anticipated working pressures after nipping up stack and every two weeks thereafter.

- (c) Pipe rams will be operationally checked at least every 24 hour period.
- (d) Blind rams and the annular preventer will be checked each time the pipe is pulled out of the hole.

6. Circulating Muds

- (a) The mud system will be a low solids non-dispersed mud which will be weighted as the hole conditions dictate.
- (b) 0-6,000 Fresh Water
- (c) 6,000-14,400 Low solids non-dispersed weighted as necessary.
Fluid loss: 8-20, Viscosity: as needed, Weight: 8.5-15.0 PPG.

7. The Auxiliary Equipment to be Used

- (a) A kelly cock will be kept in the string.
- (b) A float will not be used.
- (c) A gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. Testing, Logging, and Coring Programs to be Followed

- (a) No tests or cores are planned.
- (b) $\pm 11,300$ - Surface casing: BHC-Sonic/Cal/GR; DIL/Cal; LDT/CNL/Cal
TD- $\pm 11,300$: BHC-Sonic/Cal/GR; DIL/Cal; LDT/CNL/Cal. Tops and log types may vary as requested by onsite geologist.

9. Anticipated Abnormal Pressures or Temperatures Expected

Abnormal pressures will be encountered from $\pm 10,900$ to TD. No abnormal temperatures have been reported in the area and none is expected.

No H₂S or other hazardous fluids or gasses have been found, reported, or known to exist at these depths in the area.

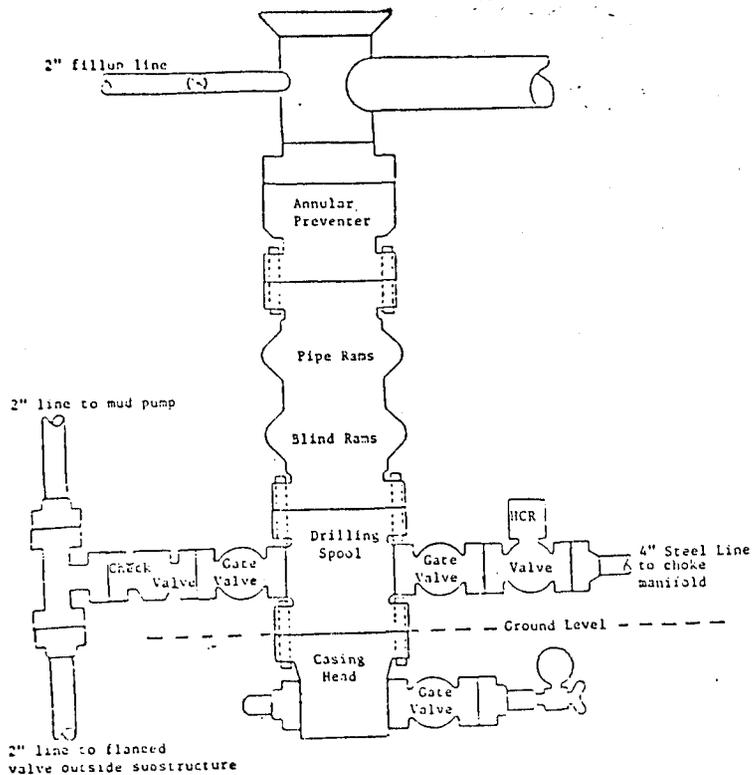
10. Anticipated Starting Depth and Duration of Operations

Anticipated start: as soon as possible
Operations should be completed within 120 days after spudding the well.

BLOWOUT PREVENTER DRAWING

5000 PSI WORKING PRESSURE BOP HOOK-UP
 SERIES 900 FLANGES OR BETTER (MINIMUM ASSEMBLY)

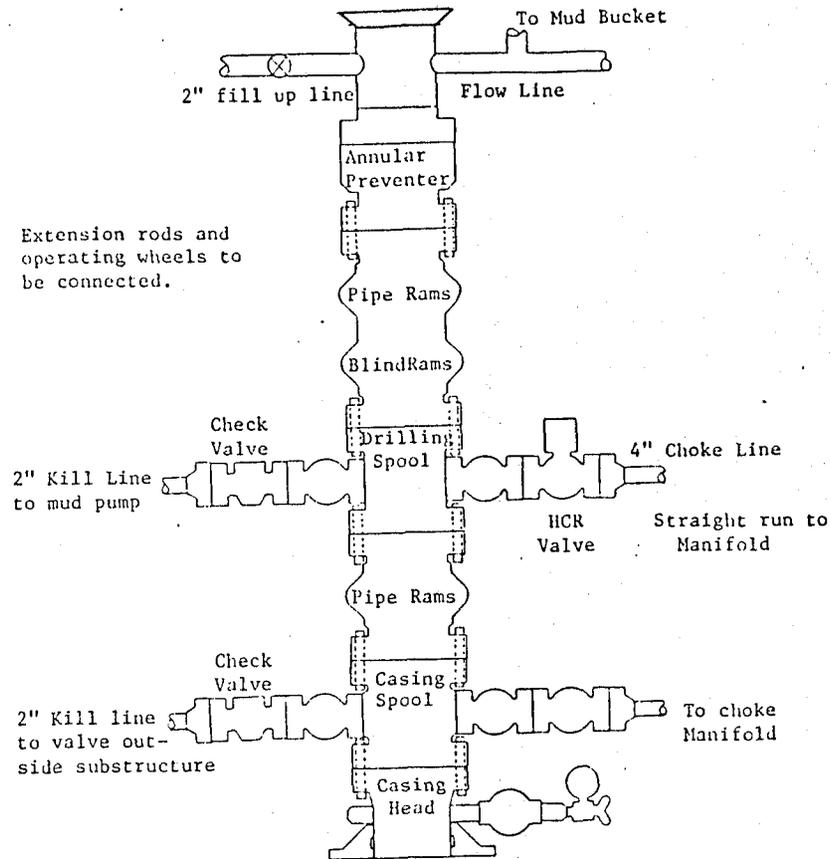
Install on 10-3/4" casing. Pressure test all rams to 500 & 5000 psi & Annular preventer to 500 and 1500 psi after nipping up and prior to drilling cement plug.



MINIMUM BOP HOOK-UP

Install on 7-5/8" casing. Pressure test to 500/10,000 psi after installing on 7-5/8" casing. 7-5/8" casing will be tested to 4000 psi.

Note: Extension rods and operating wheels to be connected.



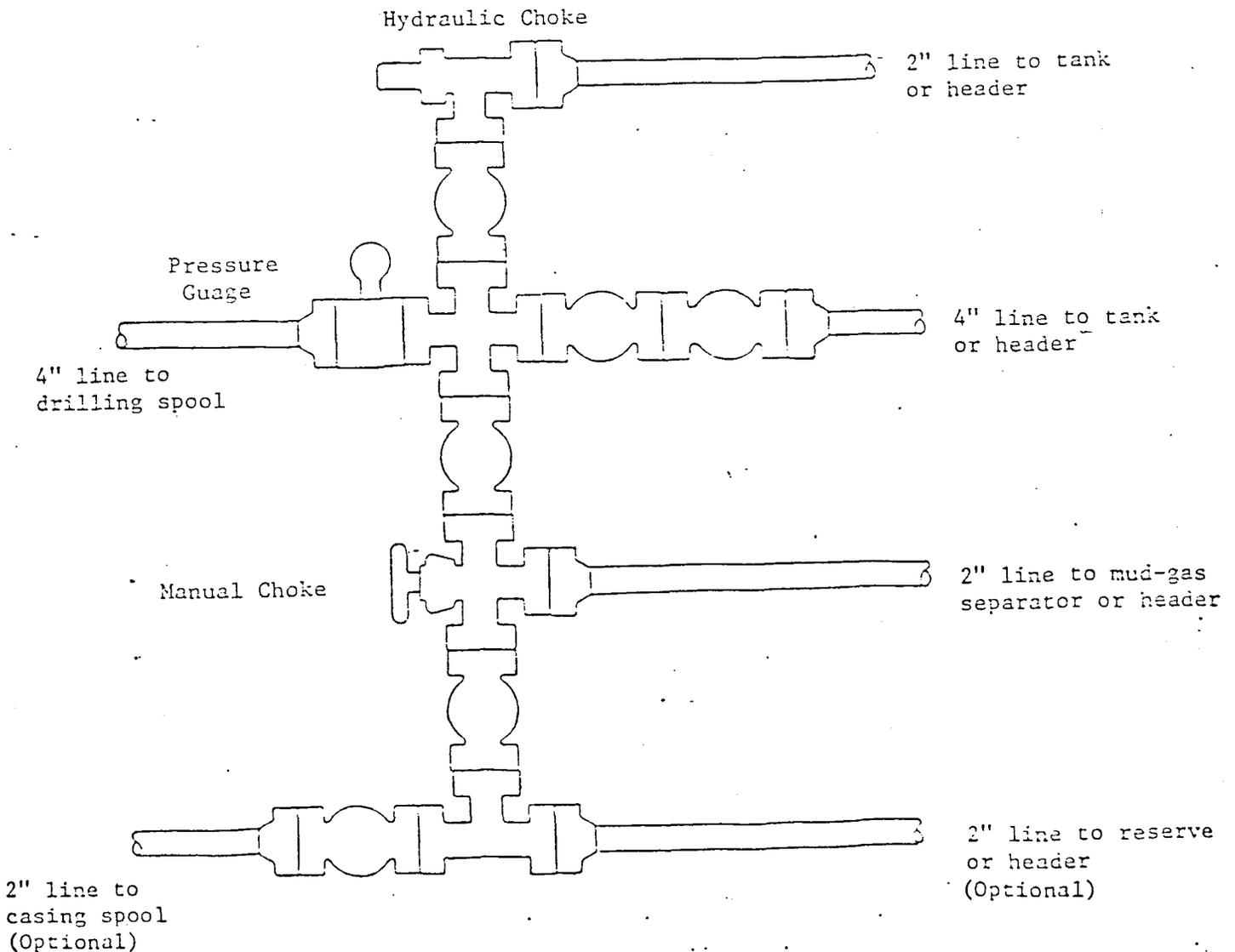
(Casing spool and gate valves provided by Gulf)

EXHIBIT V

CHOKE MANIFOLD

(Minimum Assembly)

A 5,000 psi manifold will be used for 10-3/4" casing hook up.
A 10,000 psi manifold will be used for 7-5/8" casing hook up.



OPERATOR

Day Oil Exploration

DATE

1-25-84

WELL NAME

Hamblin 2-26-A2

SEC *SWNE 26*

T *15*

R *2W*

COUNTY

Pushmataha

43-013-30903

API NUMBER

See

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NLD

PI

PROCESSING COMMENTS:

Test Well

CHIEF PETROLEUM ENGINEER REVIEW:

1/26/84

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

140-12 8/27/81
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Water OK

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 140-12

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

NO VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 26, 1984

Gulf Oil Exploration & Production Company
P. O. Box 2619
Casper, Wyoming 82602

Re: Well No. Hamblin 2-26-A2
SWNE Sec. 26, T. 1S, R. 2W
1700' FNL & 1525' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12, dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30903.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/gl
Enclosures

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

P. O. Box 2619
Casper, WY 82602

March 2, 1984

DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, Utah 84116

Re: Hamblin 2-26-A2
SW $\frac{1}{4}$ NE $\frac{1}{4}$ Section 26, Township 1
South, Range 2 West, Uinta
Meridian, Duchesne County, Utah

Gentlemen:

Gulf Oil Exploration and Production Company, Division of Gulf Oil Corporation, requests all data submitted from the referenced well be kept **confidential**. It is requested that this confidentiality status be maintained for the maximum time allowed by the regulations under which the data are submitted. Efforts made to comply with this request will be gratefully appreciated.

Yours truly,



L. G. Rader

REW
KEK/cam

RECEIVED
MAR 7 1984

DIVISION OF
OIL, GAS & MINING



A DIVISION OF GULF OIL CORPORATION

DOUBLE "D" ENTERPRISES

RECEIVED

B.O.P. Test Report

MAY 17 1984

**DIVISION OF OIL
GAS & MINING**

B.O.P. TEST PERFORMED ON (DATE)..... 4-29-84.....

OIL CO.: Gulf.....

WELL NAME & NUMBER..... Hamblin 2-26-A2.....

SECTION.....

TOWNSHIP.....

RANGE.....

COUNTY..... Duchesne, Utah.....

DRILLING CONTRACTOR..... Gulf #3.....

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Cliff Bradford.....

RIG TOOL PUSHER..... Grady.....

TESTED OUT OF..... Vernal.....

NOTIFIED PRIOR TO TEST:

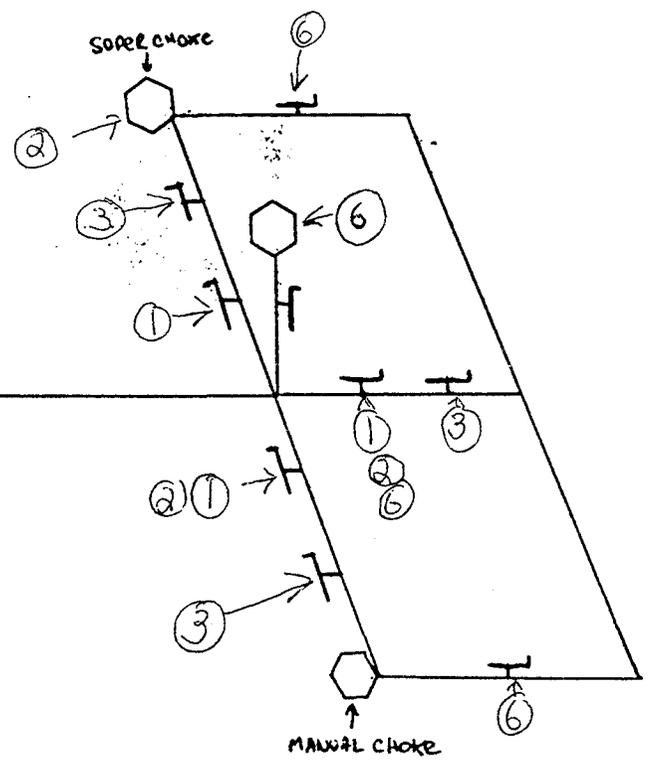
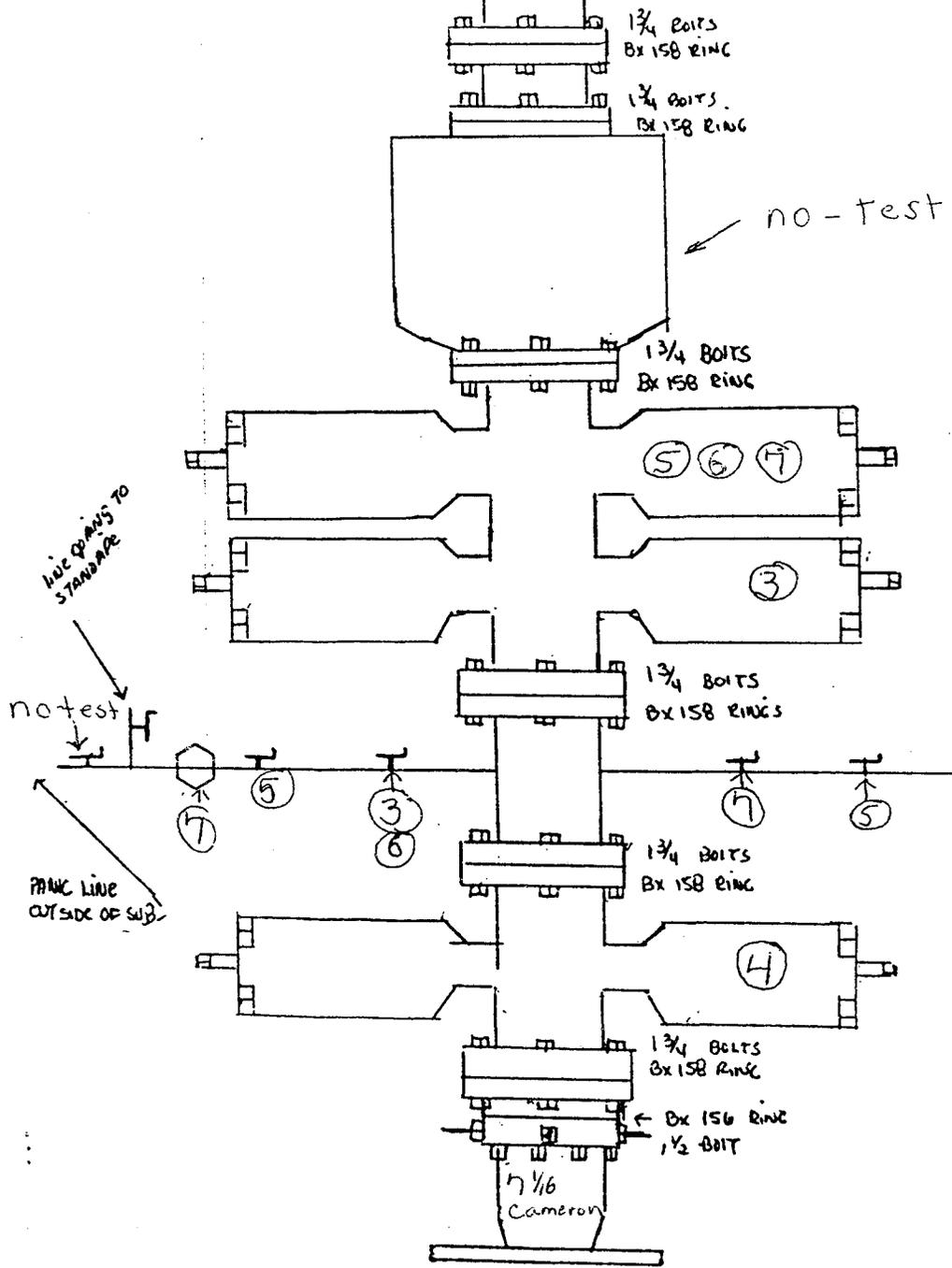
COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil + Gas.....
..... Gulf site Rep.....

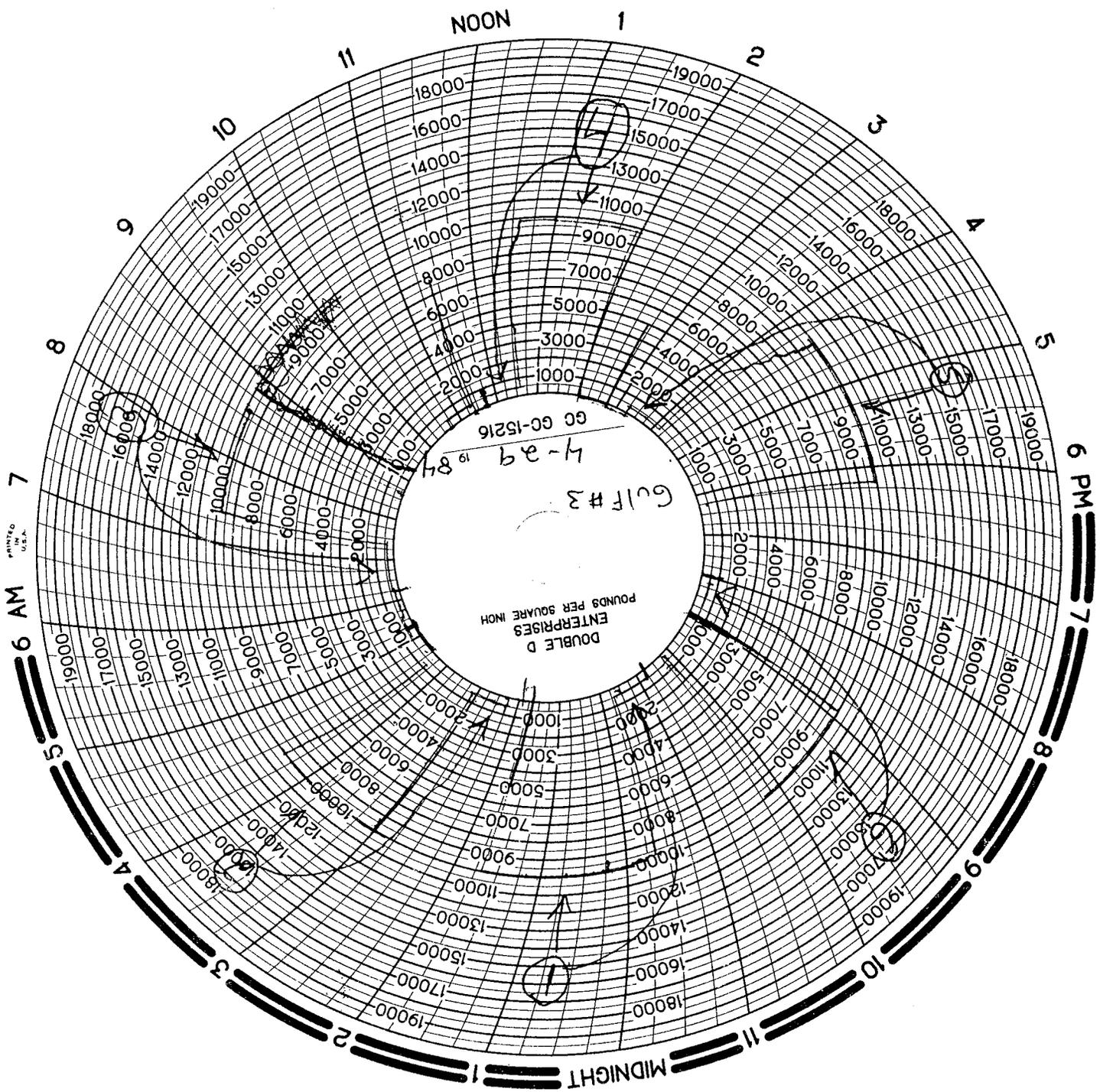
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal..... OFFICE

Utah

Company	Lease and Well Name #	Date of test	Rig #
Gulf	hamblin 2-26-A2	4-29-84	Gulf #3

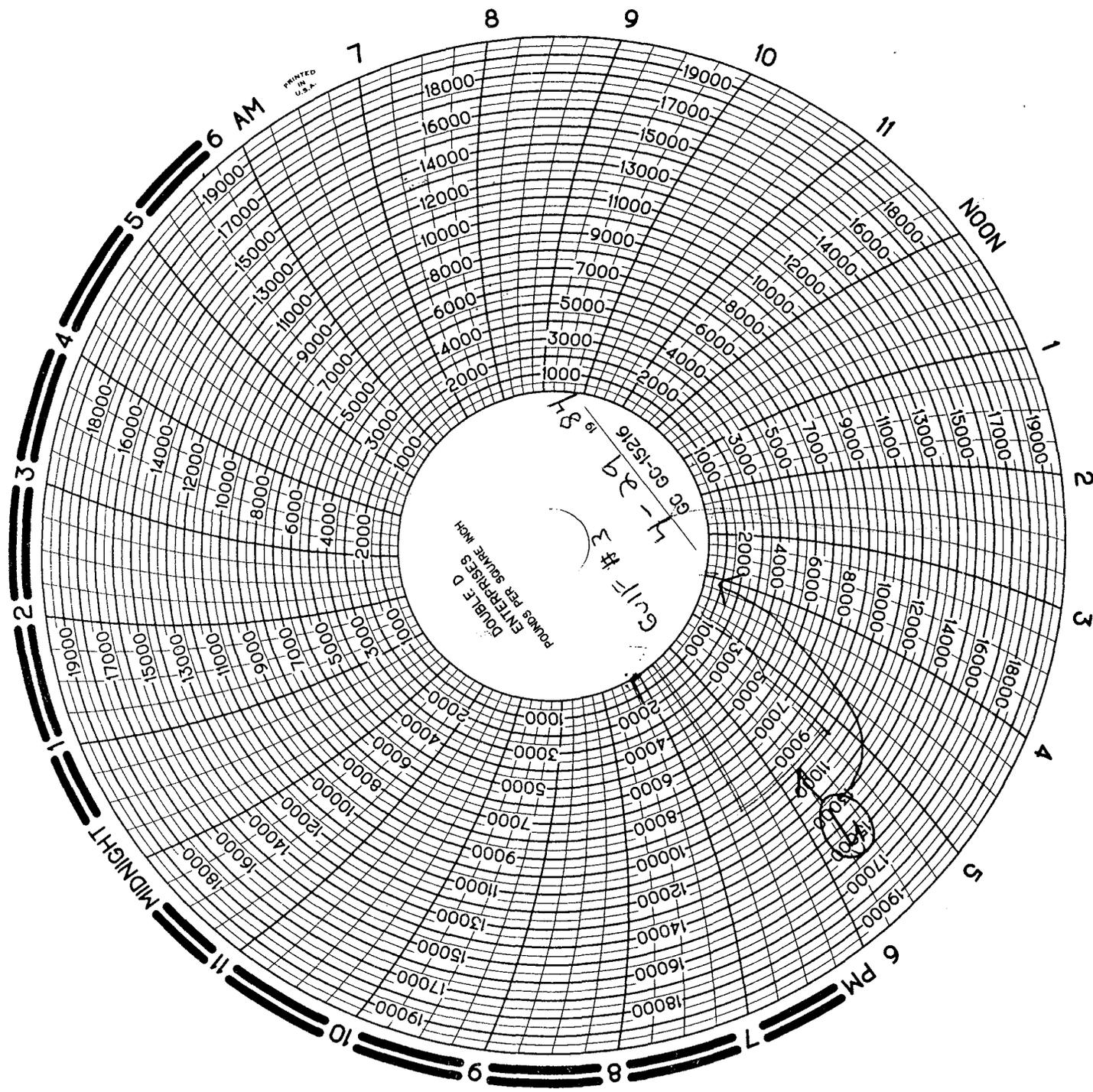
Test #	Time	
	9:00	Load Tools
① Low	10:50 - 10:55	inside manuals in manifold
① High	10:55 - 11:10	high test on above
② Low	11:15 - 11:20	inside manuals back + Right super choke left
② High	11:20 - 11:35 11:40	high test on above psi on blind ram, 2 manuals in manifold inside kill, Leak on 2nd manual leak worked it a couple of times
③ Low	11:50 - 11:55	low on blinds, 2 manuals in manifold inside kill line
③ High	11:55 - 12:05	high test on above
④ Low	12:10 - 12:15	lower pipe rams
④ High	12:15 - 12:30 12:35	high test on above psi upper pipes, HCR valve, outside manuals on kill, Leak on outside manual. worked several times + Flushed it out several times, still leaking no- test
⑤ Low	12:55 - 1:00	upper pipes, 2nd manual kill line HCR valve
⑤ High	1:00 - 1:15	high test on above
⑥ Low	1:20 - 1:25	upper pipes, inside manual on kill line, Riser valve, 1st back manual, outside manuals Left + Right.
⑥ High	1:25 - 1:40	high test above
⑦ Low	1:45 - 1:50	upper pipe, check valve, inside
⑦ High	1:55 - 2:10 2:20	manual on choke line psi on hydril leaking by rubber, worked + increased psi several times no-test





PRINTED U.S.A.

PRINTED
IN
U.S.A.



DOUBLE D
ENTERPRISES
POWER PER SQUARE MPH

GALL # 3

4 - 29
60 GC-15216
18 84

DOUBLE "D" TESTING

USES COPY

DELIVERY TICKET

P.O. Box 560
Shoshoni, Wyoming 82649
307-876-2308

No 2116

RENTED TO Gulf PO 123544-CA NO. Gulf #3
DATE 4-6-84

ORDERED BY CAF LEASE Hamblin WELL NO. 2-26-2A

Rental begins when tools leave our warehouse and continues until returned thereto. Rental day starts at midnight and part day shall be charged as full day.

TRANSPORTATION - TO AND FROM JOBSITE 80 MILES **RECEIVED** \$ 80.00

DOUBLE D Portable BLOWOUT PREVENTER PRESSURE TESTING SERVICE:
First eight hour test period MAY 17 1984 \$ 800.00
Additional eight hours or fraction. \$ _____

Items Tested:

DIVISION OF OIL

GAS & MINING

TOP Pipe rams to 500/10,000 # _____ Csg. to _____ #
more Blind rams to 500/10,000 # _____ Hydriil B O P to 500/2500 #
Bottom Pipe rams to 500/10,000 # _____ Choke Line 500/10,000 #
_____ rams to _____ # _____

Choke Manifold 500/10,000 #
Kelly Cock 500/5000 #
2 TW Safety Valve 500/1500 #
DATE LINE 500/5000 #

TEST SUBS 1- 3 1/2 IF TO 2 7/8 CHANGEover sub, 2 TEST SUBS 500 lbs \$ NO CHARGE
OTHER 1- 7 1/16 Cameron TEST PLUG \$ 150.00 150.00
HOT SHOTED PLUG FROM EVANSTON N.O CHARGE

CLOSED CASING VALVES

A DID NOT SET A WEAR RING

ALL TESTS HELD LOW 5 MINUTES 500 LBS

ALL TESTS HELD HIGH 15 MINUTES @ 5000 LBS or 10,000 LBS

1030.00

We Appreciate Your Business THANKS OAK

TOTAL . . . \$ _____

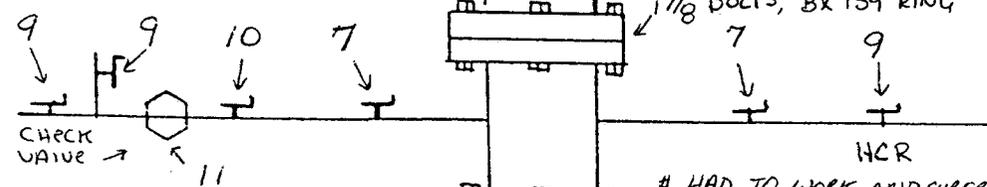
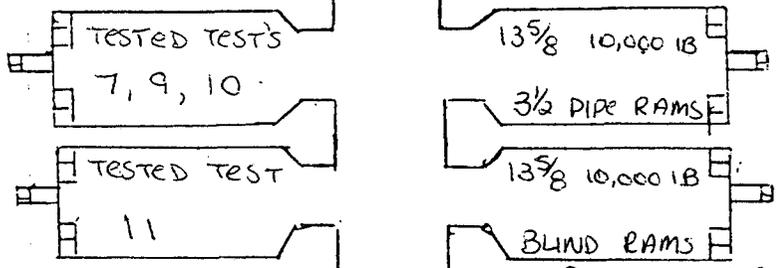
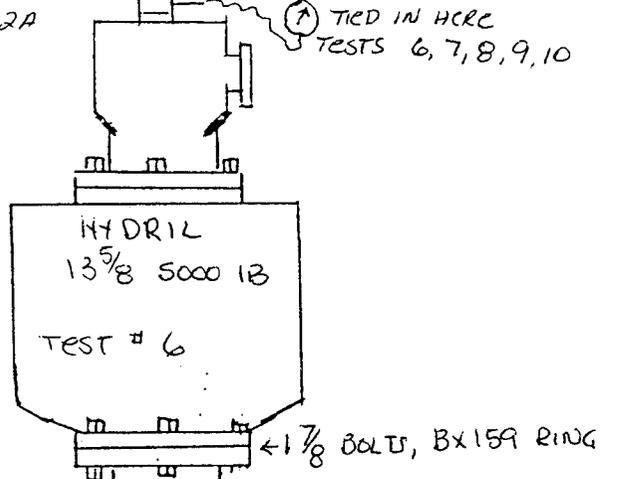
TERMS NET CASH - NO DISCOUNT. (PRICES SUBJECT TO CHANGE WITHOUT NOTICE): Terms and Conditions Under Which Tools and Other Equipment Are Rented: Lessor exercises precautions to keep its tools and other equipment in good condition, but does not guarantee its condition. All tools and other equipment rented from Lessor is used at Lessee's sole risk. Lessee agrees that Lessor shall not be liable for any damages for personal injuries to any persons or for any damage to Lessor's property or the property of other persons that may be caused by any of such tools or other equipment, or that may be caused by its failure during use, and Lessee hereby agrees to hold harmless and indemnify Lessor against all persons for all personal injuries and/or property damage. Well conditions which prevent satisfactory operation of equipment do not relieve Lessee of his responsibility for rental charges. Lessee assumes all responsibility for equipment while out of possession of the Lessor and promises to return such equipment to the Lessor in as good condition as it was at the effective date of the lease, natural wear and tear from reasonable use thereof excepted. All equipment lost or damaged beyond repair will be paid for by the Lessee at the market price and all damaged equipment which can be repaired will be repaired and the repairs paid for by the Lessee. Accrued rental charges cannot be applied against the purchase price or cost of repairs of such damaged or lost equipment. All transportation charges must be borne by the Lessee. Rental begins when equipment leaves Lessor's yard and continues until returned thereto. ALL TOOLS AND EQUIPMENT SHALL REMAIN the sole property of Lessor. This lease is made and shall be effective when the equipment is delivered to the carrier selected by the Lessee.

TERMS: Net Cash - No Discount. All charges are due and payable at the office of Lessor in Shoshoni, Wyoming on the 20th of the month following date of invoice. Interest will be charged at the rate of 8%. Interest charged after 60 days from date of invoice.

Delivered By: [Signature] OWNER OR OWNER'S REPRESENTATIVE
By: [Signature]

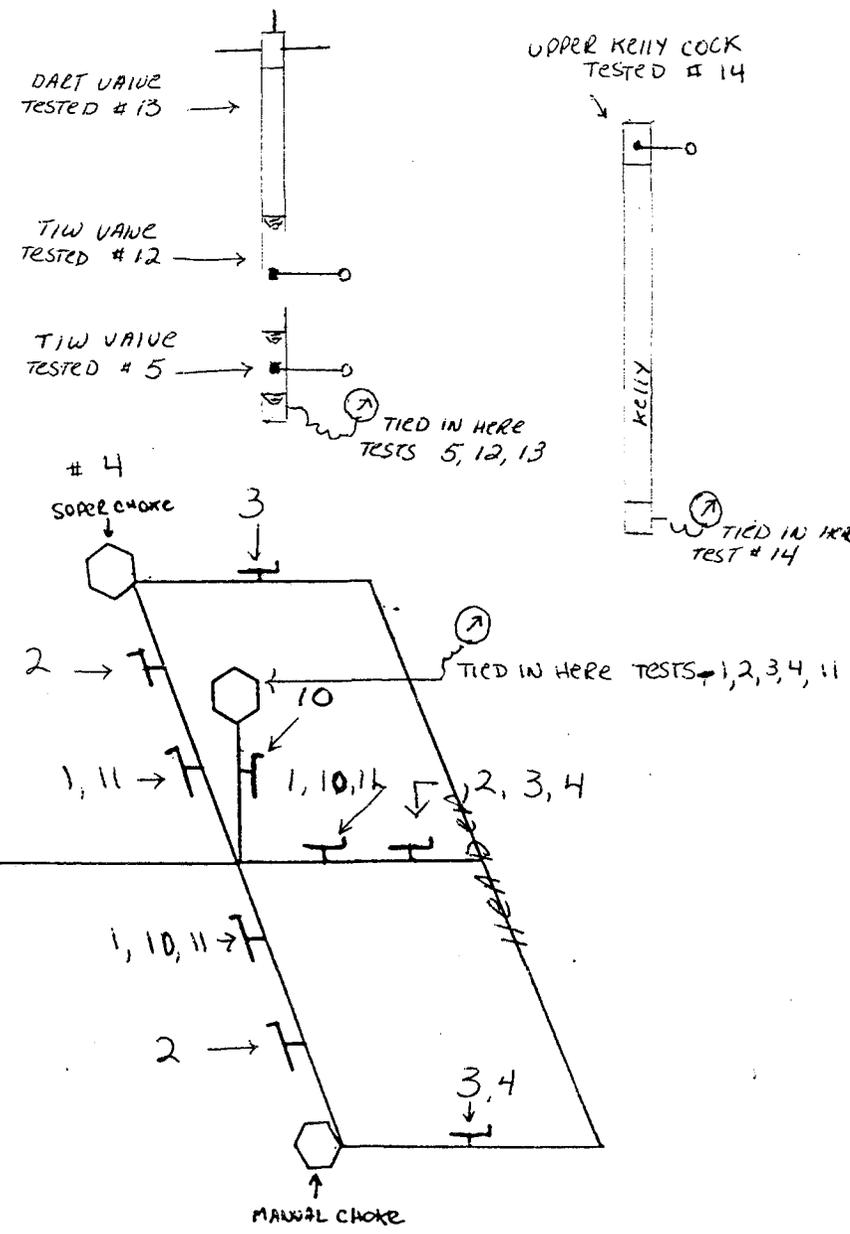
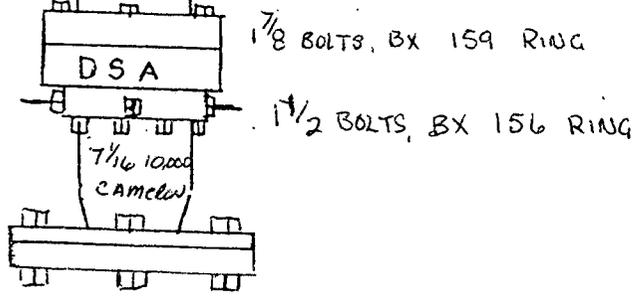
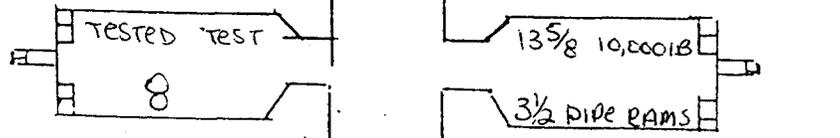
Gulf - HAMBIN 2-26-2A
4-6-84 UNIT # 3

TIED IN HCR
TESTS 6, 7, 8, 9, 10



HAD TO WORK AND SURCE ALL OF THE ABOVE VALVES

HAD TO WORK AND SURCE ALL OF THE ABOVE VALVES



Company

Lease and Well Name #

Date of test

Rig #

Gulf

Hamblin 2-26-2A

4-6-84

GVIF # 3

TEST #	Time	page # 1
	1:45 - 3:13	LOAD TOOLS & TRAVEL TO RIG
	3:13 - 5:45	NIPPLE UP BOPS
	5:45 - 6:23	RIG UP TO TEST CHOKER MANIFOLD
1 LOW	6:23 - 6:31	TEST # 1 LOW OK. (SEE BOP DRAWING FOR ITEMS TESTED)
	6:31 - 6:39	TEST # 1 HIGH LEAK ON SWACO CONNECTIONS RETIGHTEN
1 HIGH	6:39 - 7:12	TEST # 1 HIGH OK LOOKED AT PIPE RAMS THAT WOULD NOT SHUT RAM BLOCKS WERE NOT BUILT PROPERLY
	7:12 - 7:43	ATTEMPTED TO RUN TEST # 2 SWACO CONNECTION KEPT LEAKING BROKE OFF & DOPED & RETIGHTENED & HAD TO RETIGHTEN UNION SEVERAL TIMES.
2 LOW	7:43 - 7:48	TEST # 2 LOW OK
	7:48 - 8:49	TEST # 2 HIGH SWACO CONNECTION LEAKED, BROKE OFF & HAMMERED UP AGAIN ALSO HAD LEAKS ON VALVES RETIGHTENED ALL THE STEM CAPS & WORKED THEM HAD NO PROBLEM WITH THEM AFTER THIS. <small># SWACO HAND CHANGED OUT HIS CONNECTIONS LATER ON IN THE DAY</small>
2 HIGH	8:49 - 9:04	TEST # 2 HIGH OK
	9:04 - 9:07	SWITCH VALVES
3 LOW	9:07 - 9:15	TEST # 3 LOW OK
3 HIGH	9:15 - 9:30	TEST # 3 HIGH OK
4 HIGH	9:30 - 9:45	TEST # 4 HIGH OK (SUPER CHOKER) <small>EXCEPT FOR RISER</small>
	#	FINISHED TESTING CHOKER MANIFOLD VALVE
	9:45 - 11:58	LAYED DOWN CASING EQUIPMENT, LAYED DOWN TONGS PICKED UP SMALL TONGS, LAYED DOWN KELLY, MADE UP TIW VALVES ON WALK WITH PIPE WRENCHES WHILE ABOVE WAS HAPPENING & WHILE WAITING ON RAMS TO ARRIVE
5 LOW	11:58 - 12:03	TESTED TIW VALVE LOW OK
	12:03 - 1:00	ATTEMPTED TO TEST TIW VALVE HIGH SUBS LEAKED RETIGHTENED. COULD NOT TIGHTEN TIGHT ENOUGH TO HOLD 5000 LBS. DECIDED TO TEST THEM WHEN RIG CREWS WERE READY TO PICK THEM UP & MAKE THEM UP WITH THEIR RIG TONGS. <small>NEXT PAGE: CONT</small>

3 continued

Company

Leasend Well Name #

Date of test

Rig #

MUIF

Hamblin 2-26-2A

4-6-84

Gulf # 3

T # Time

PAGE # 2

MEANWHILE RAINS ARRIVED & WE PUT THEM IN & WAITED ON RIG CREW TO LET US PICK OUR TEST EQUIPMENT UP SO WE COULD TEST POPS. PULLED GUTS OUT OF CHECK VALVE & MADE UP

1:00 - 1:37

PICKED UP TEST EQUIPMENT MADE UP SUBS SET PING, FILLED BOPS WITH WATER SHUT HYDRIL

6 low 1:37 - 1:42

RAN TEST # 6 SEE BOP DRAWING FOR ITEMS TESTED

1:42 - 2:15

TRIED TO RUN TEST # 6 HYDRIL OR MANUAL VALVES

#1 Hydril Pressure 1700 LBS

LEAKED TRIED WORKING MANUAL VALVE ON

CHUCK & MILLING STILL SHOWED LEAKAGE SHUT UPPER PIPE RAME ATTEMPTED SEE IF VALVES OR HYDRIL WERE LEAKING

7 low 2:15 - 2:20

TEST # 7 LOW OK

2:20 - 2:48

RAN TEST # 7 HIGH STILL SHOWED LEAKAGE

AT THIS TIME THOUGHT VALVES WERE LEAKING BUT WENT AHEAD & SET UP TO TEST LOWER PIPE RAME WHICH WERE BELOW CHUCK & MILLING. IF THEY TESTED WE KNEW WE HAD NO LEAKAGE BY TEST PING & WE COULD CONTINUE WORKING VALVES WHILE RUNNING THIS TEST

8 HIGH 2:48 - 3:03

TEST # 8 OK

8 low 3:03 - 3:08

TEST # 8 OK

3:08 - 4:12

WE ATTEMPTED TO RUN TEST # 7 WORKING & PRESSURING UP AGAINST NUMEROUS VALVES ON CHUCK & MILLING AND SHOWING LEAKAGE THROUGH PANIC LINE & CHUCKLINE SURCED THESE VALVES WITH 7000 +/- 10,000 LBS OF PRESSURE

7 HIGH 4:12 - 4:27

TEST # 7 HIGH OK

9 low 4:28 - 4:33

TEST # 9 LOW OK

9 HIGH 4:33 - 4:48

TEST # 9 HIGH OK

Company

Gulf

Lease and Well Name #

Hamblin 2-26-2A

PAGE # 3

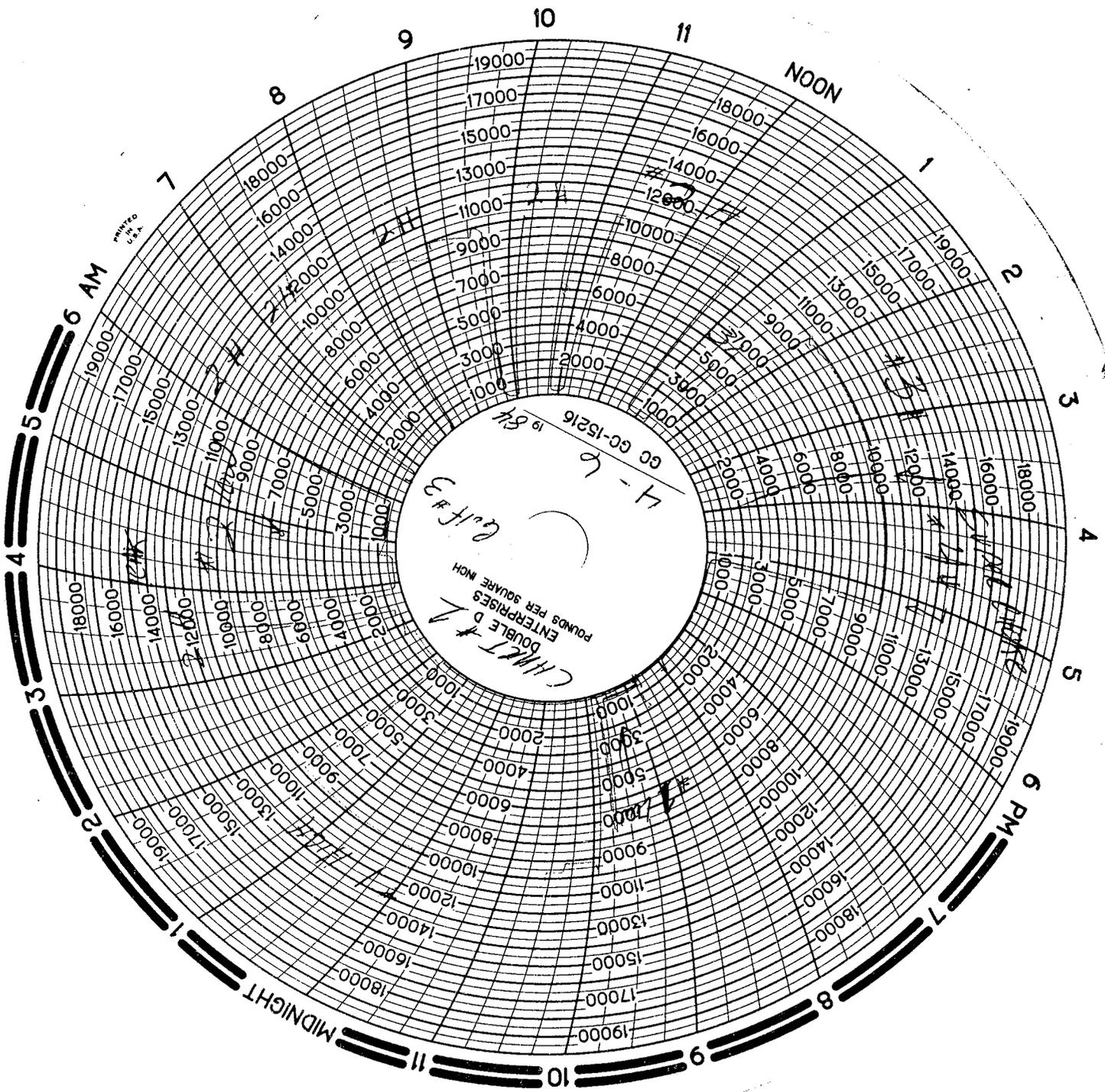
Date of test

4-6-84

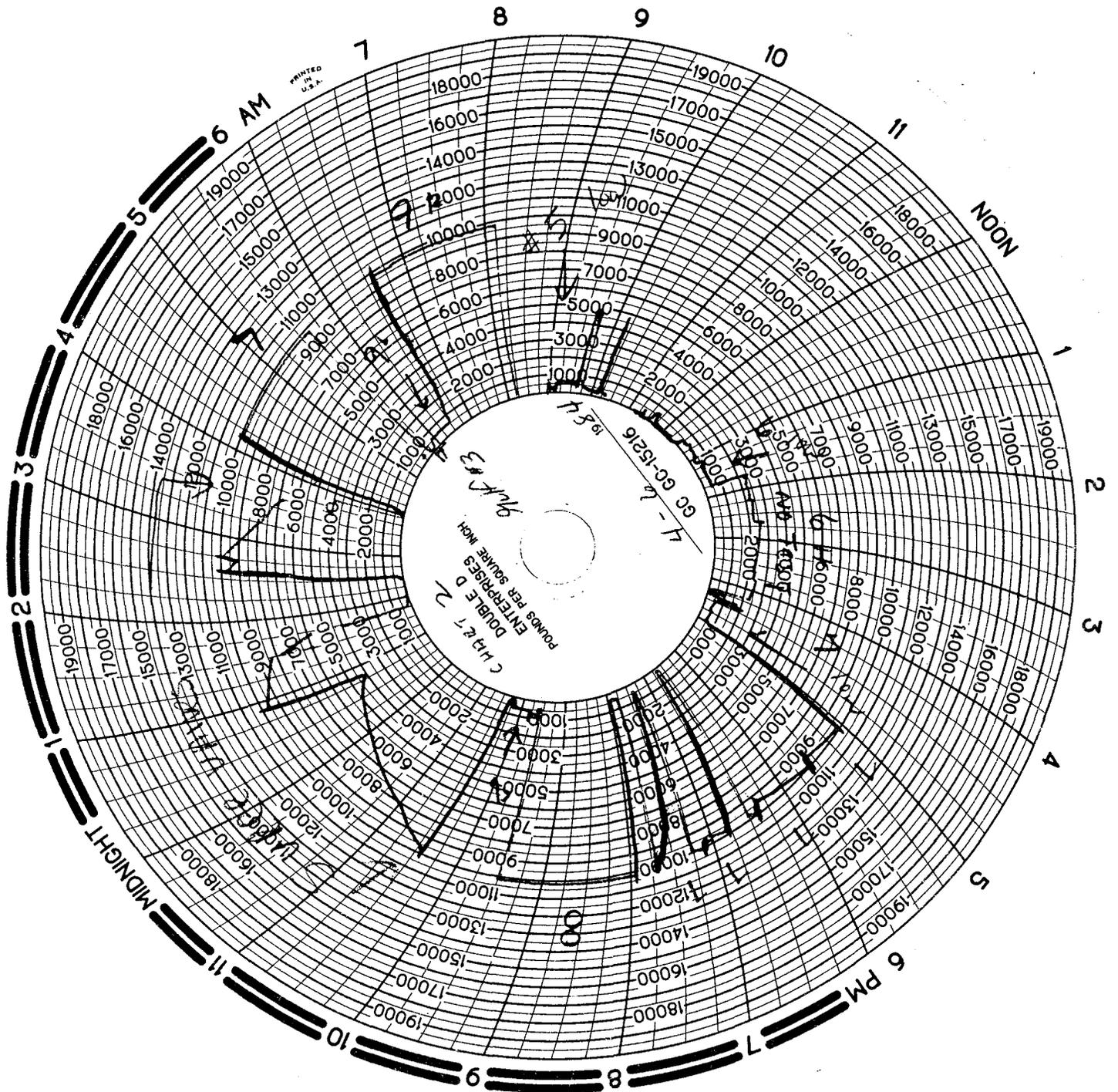
Rig #

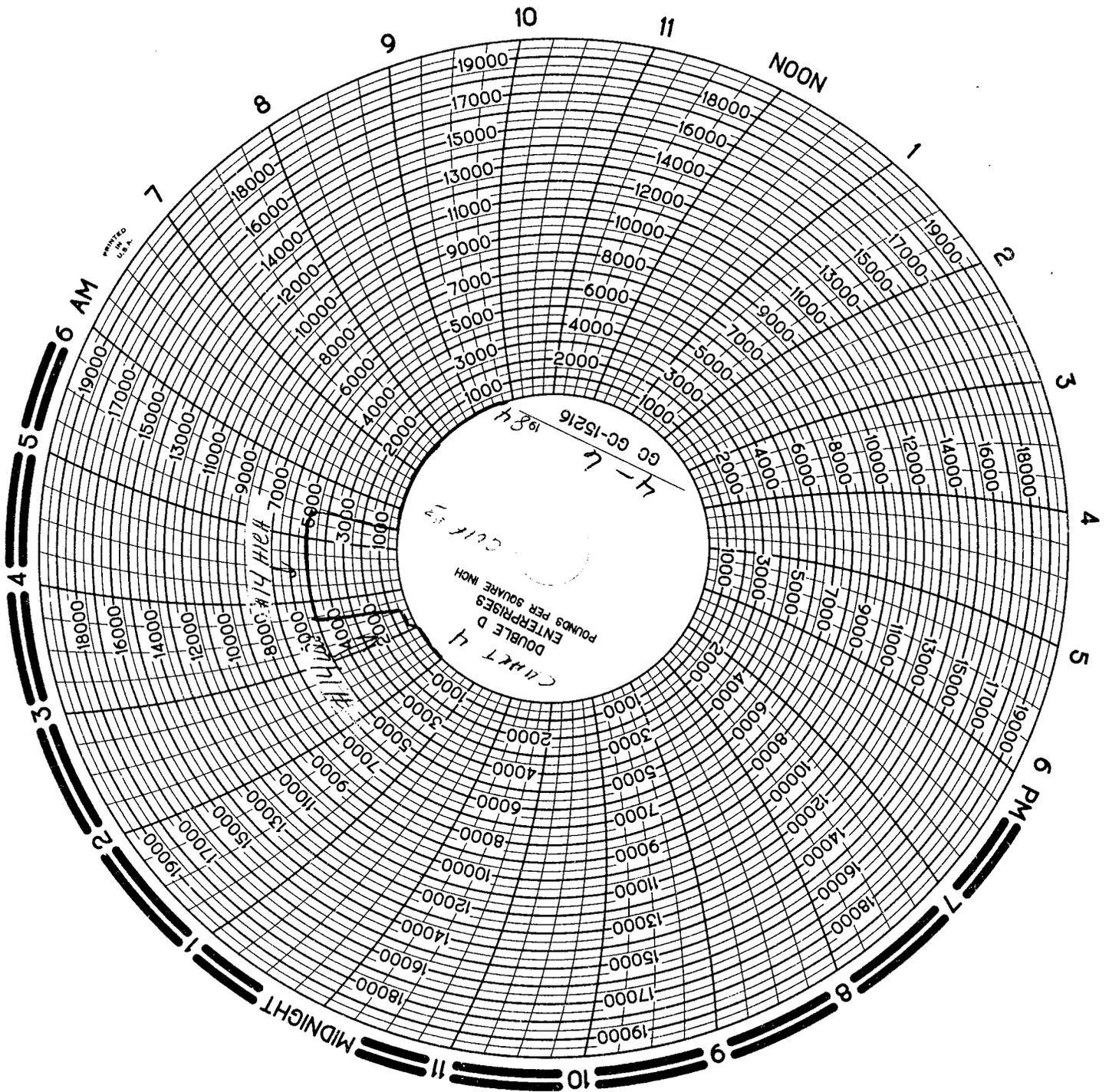
Gulf #3

ST #	Time	
	4:33- 4:35	SWITCH CHARTS 9 VALVES
10 LOW	4:35- 4:43	TEST # 10 LOW OK
10 HIGH	4:43- 4:58	TEST # 10 HIGH OK
	4:58- 5:23	ATTEMPT TO TEST HYDRIL HAD LEAK ON ACCUMULATOR LINE REPAIRED
6 HIGH	5:23- 5:38	TEST # 6 HIGH OK
	5:38- 5:58	UNSCREW TEST JOINT FROM PING RIG UP TO TEST BLIND RAMS
11 LOW	5:58- 6:05	TEST # 11 LOW OK
11 HIGH	6:05- 6:20	TEST # 11 HIGH OK
	6:20- 6:35	FINISHED MAKING UP TIW VALVES RIG HANDS STARTED ON THIS WHEN I WAS STARTING TO TEST BLIND RAMS
	6:35- 6:50	ATTEMPTED TO RUN TEST # 5 HIGH ON TIW VALVE SUPS LEAKED PICKED UP TIW VALVES 4 RETIGHTENED
5 HIGH	6:50- 7:05	TEST # 5 HIGH OK
12 LOW	7:05- 7:10	TEST # 12 LOW OK 2ND TIW VALVE
12 HIGH	7:10- 7:25	TEST # 12 HIGH OK "
13 LOW	7:26- 7:31	TEST # 13 LOW OK SAFETY VALVE
13 HIGH	7:32- 7:47	TEST # 13 HIGH OK "
	7:47- 10:08	WRITE ON RIG CREW TO MAKE UP KELLY
14 LOW	10:08- 10:13	TEST # 14 LOW OK UPPER LIFT COCK ←
14 HIGH	10:13- 10:28	TEST # 14 HIGH OK "
	10:28- 12:00	RIG DOWN, MAKE OUT TICKETS, TRAVEL HOME



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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation, Attn: R. W. Huwaldt

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FWL & 1845' FSL (NE SW)

14. PERMIT NO. 43-013-30083

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
5581' KB

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hamblin

9. WELL NO.
1-26A2

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 26-T1s-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) Produce Wells <input checked="" type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Hamblin 2-26A2 (Section 26-T1S-R2W, Duchesne County, Utah) has been completed producing from the Wasatch formation (11,738'-13,262'). The Hamblin 1-26A2 (Section 26-T1S-R2W, Duchesne County, Utah) is producing from the Lower Green River formation (9,714'-10,032'). At the end of the 60 day test period (7-13-84) for the Hamblin 2-26A2, it is planned to continue producing the Hamblin 2-26A2 from the Wasatch (11,738'-13,262') and the Hamblin 1-26A2 from the Lower Green River (9,714'-10,032').

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE:
BY:

RECEIVED
MAY 29 1984
DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct
SIGNED J. R. Bocek TITLE Area Engineer DATE MAY 23 1984
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 21, 1984

Gulf Oil Corporation
P.O. Box 2619
Casper, Wyoming 82602-2619

Gentlemen:

Re: Well No. Hamblin 2-26A2 - Sec. 26, T. 1S., R. 2W.
Duchesne County, Utah - API #43-013-30903

A "Sundry Notice", dated May 23, 1984 on the above referred to well indicates that this well has been completed, however, this office has not received proper notification of spudding as requested by the letter of approval dated January 26, 1984.

It is also necessary to file monthly drilling reports as required by Rule C-22 and a "Well Completion Report".

Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or redrilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

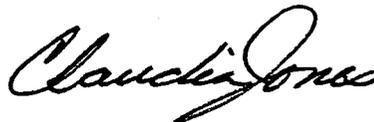
This letter will serve to inform you of the need for proper compliance with State rules and regulations concerning the reporting of oil and gas operations. Please note that the Division is taking a more rigid stance requiring adherence to these rules and regulations.

Page 2
Gulf Oil Corporation
Well No. Hamblin 2-26A2
September 21, 1984

Proper reporting of oil and gas operations is necessary so the Division can protect the correlative rights of all the public which includes operators such as yourself. Therefore, we intend to enforce strict compliance with rules and regulations from all operators in the State of Utah.

Your future cooperation in these matters will be greatly appreciated.

Sincerely,



Claudia Jones
Well Records Specialist

clj

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

00000003-7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 26-T1S-R2W

12. COUNTY OR
PARISH
Duchesne

13. STATE
Utah

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

25. WAS DIRECTIONAL
SURVEY MADE

27. WAS WELL CORRED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. OTHER

RECEIVED

2. NAME OF OPERATOR
Gulf Oil Corporation *Chevron*

3. ADDRESS OF OPERATOR
P. O. Box 2619 Casper, WY 82602-2619

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)
At surface 1700' FNL & 1525' FEL (NE SW NE)
At top prod. interval reported below same
At total depth same

14. PERMIT NO. DATE ISSUED
API#43-013-30903 1-26-84

15. DATE SPUDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REB, ET, GR, ETC.)* 19. ELEV. CASINGHEAD
3-5-84 4-27-84 9-30-84 5562' KB, 5536' GI

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
13,400' MD 13,306' → 0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Wasatch 11,738' - 13,268' (gross) No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED
DIL/SFL, LDT/CNL, BHC/LSS, mud log No

CONFIDENTIAL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5	2949'	14-3/4"	1750 sx	---
7"	32,29,26	11,097'	8-3/4"	1600 sx	---

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	10,742.96'	13,398'	610		2-7/8"	10,589'	---

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

SEE ATTACHED.

SEE ATTACHED.

33.* PRODUCTION

DATE FIRST PRODUCTION 5-12-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Hydraulic Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-29-84	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 216	GAS—MCF. 150	WATER—BBL. 37	GAS-OIL RATIO 694:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 216	GAS—MCF. 150	WATER—BBL. 37	OIL GRAVITY-API (CORR.) 41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
Sold G. R. McLeland

35. LIST OF ATTACHMENTS
Perforations, Acidize, Etc.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J.R. Bocek* 2077 10/30/84 TITLE Area Engineer DATE OCT 30 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Green River	6,146'	10,800'	SS-SLST-SH-LMS (fractured)
Wasatch	10,800'	13,330'	SS-SLST-SH-LMS (fractured)
Upper Green River	6,146'		
Lower Green River	9,490'		
Wasatch	10,800'		
Flagstaff	13,330'		

Perforations, Acidize, Etc.

- 5-11 & 12-84 Perf Wasatch 11,738' - 11,744', 11,751' - 11,757',
11,764' - 11,768', 11,772' - 11,780', 11,792' - 11,794',
11,854' - 11,856', 11,854' - 11,860', 11,864' - 11,872',
12,125' - 12,127', 12,136' - 12,142', 12,137' - 12,145',
12,152' - 12,154', 12,153' - 12,159', 12,162' - 12,166',
12,211' - 12,213', 12,218' - 12,222', 12,219' - 12,223',
12,228' - 12,232', 12,560' - 12,564', 12,574' - 12,580',
12,588' - 12,594', 12,600' - 12,602', 12,610' - 12,620',
12,634' - 12,638', 12,644' - 12,656', 12,712' - 12,720',
12,732' - 12,736', 12,750' - 12,758', 12,774' - 12,778',
12,790' - 12,794', 12,884' - 12,886', 12,902' - 12,904',
12,926' - 12,928', 12,962' - 12,964', 13,024' - 13,028',
13,042' - 13,044', 13,056' - 13,062', 13,202' - 13,204',
13,214' - 13,216', 13,246' - 13,250', 13,255' - 13,257',
13,262' - 13,268' w/2-1/8" HSC gun, 2 JSPF 6.5 gm charges.
- 5-14-84 Acidize Wasatch 11,738' - 13,268' (gross) w/40,000 gals
15% HCL.
- 5-18-84 Re-perf Wasatch 12,990' - 12,998', 12,790' - 12,794',
12,774' - 12,778', 12,750' - 12,758', 12,732' - 12,736',
12,712' - 12,720', 12,644' - 12,656', 12,634' - 12,638',
12,610' - 12,620', 12,600' - 12,602', 12,588' - 12,594',
12,574' - 12,580', 12,560' - 12,564', 11,864' - 11,872',
11,854' - 11,856', 11,792' - 11,794', 11,772' - 11,782',
11,764' - 11,768', 11,751' - 11,759', 11,738' - 11,744',
w/2-1/8" HSC gun, 2 JSPF, 6.5 gm charges.
- 5-19-84 Acidize Wasatch 11,738' - 13,268' (gross) w/40,000 gals
15% HCL.
- 7-21-84 Set CIBP at 12,702', dump 1 sx cmt. on plug.
- 7-31-84 Acidize Wasatch perfs 12,560' - 12,656' w/30,000 gals
15% HCL.
- 8-16-84 Set CIBP at 12,480'.
- 8-18-84 Perf Wasatch 12,340' - 12,350' w/2" HSC gun, 2 JSPF.
- 8-22-84 Acidize Wasatch perfs 12,125' - 12,350' w/50,000 gals
15% HCL.
- 8-25-84 Set CIBP at 12,030'.
- 8-28-84 Acidize Wasatch 11,738' - 11,872' w/30,000 gals 15% HCL.
- 9-01-84 Mill out CIBP at 12,030'.
- 9-04-84 Mill out remainder of CIBP at 12,030' and mill out CIBP
at 12,480'.
- 9-09-84 Mill out CIBP at 12,702'.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Anderson, Owen 1-28A2	Bluebell	28	1S	2W	Duchesne	UT
Antelope Draw Fed. 1-19-2C	Natural Buttes	19	8S	22W	Uintah	UT
Antelope Draw Fed. 2-17-4C	Undesignated	17	8S	22W	Uintah	UT
Antelope Draw Fed. 3-17-3C	Natural Buttes	17	8S	22W	Uintah	UT
Black Jack Ute 1-142D	Altamont	14	4S	6W	Duchesne	UT
Blue Bench/Ute 1-7C4	Altamont	7	3S	4W	Duchesne	UT
Bobo Ute 1-16B2	Altamont	16	4S	6W	Duchesne	UT
Brennan Federal #1	Brennan Bottoms	13	7S	20E	Uintah	UT
Brennan Federal #3	Brennan Bottoms	17	8S	22W	Uintah	UT
Brennan Federal #6	Brennan Bottoms	19	7S	21E	Uintah	UT
Brennan Federal #8	Brennan Bottoms	17	7S	21E	Uintah	UT
Campbell Ute/State 1-7B1	Bluebell	7	2S	1W	Duchesne	UT
Campbell, Darwod Ute 1-12B2	Bluebell	12	2S	2W	Duchesne	UT
Cheney 1-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Cheney 2-33-A2	Bluebell	33	1S	2W	Duchesne	UT
Costas Federal 1-20-4B	Gypsum Hills	20	8S	21E	Uintah	UT
Costas Federal 2-20-3B	Undesignated	20	8S	21E	Uintah	UT
Costas Federal 3-21-1D	Undesignated	21	8S	21E	Uintah	UT
Dillman 2-2BA2	Bluebell	28	1S	2W	Duchesne	UT
Duchesne Co. Snyder 1-9C4	Altamont	9	3S	4W	Duchesne	UT
Duchesne Co. Tribal 1-3C4	Altamont	17	3S	4W	Duchesne	UT
Duchesne County 1-17C4	Altamont	17	3S	4W	Duchesne	UT
Evans Ute 1-17B3	Altamont	17	2S	3W	Duchesne	UT
Evans Ute 2-27B3	Altamont	17	2S	3W	Duchesne	UT
Fortune Ute Fed. 1-11C5	Altamont	11	3S	5W	Altamont	UT
Freston State 1-8B1	Bluebell	8	2S	1W	Duchesne	UT
Geritz Murphy 1-6C4	Altamont	6	3S	4W	Duchesne	UT
Gypsum Hills Unit Fed. #1	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #3	Gypsum Hills	17	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #4	Gypsum Hills	19	8S	21E	Uintah	UT
Gypsum Hills Unit Fed. #6	Gypsum Hills	20	8S	21E	Uintah	UT
Hamblin 1-26A2	Bluebell	26	1S	2W	Duchesne	UT
Hamblin 2-26A2	Bluebell	26	1S	2W	Duchesne	UT
Holmes/Federal #1	Horseshoe Bend	5	7S	22E	Uintah	UT
Jenks Robertson Ute 1-1B1	Bluebell	1	2S	1W	Uintah	UT
Joan Federal #1	Undesignated	19	7S	21E	Uintah	UT
John 1-3B2	Bluebell	3	2S	2W	Duchesne	UT
John 2-3B2	Bluebell	3	2S	2W	Duchesne	UT

06/27/85

leases gulf operated/file2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
INSPECTION RECORD

Operator Duff Oil Co & P Lease Hambelin
Contractor 43-013-30903

Well No. 2-2642
Location S 1/2 Sec. 26 T. 15 R. 2W
Field Blue Bell
County Summit State Utah

Operation: Drilling _____
Workover _____
Completion _____
Abandonment _____
Producing _____
Other _____

Individual Well Inspection

General:

Well Sign _____ BOP _____ Pollution control _____ Marker _____
Housekeeping _____ Safety _____ Surface use _____ Location _____

Remarks: Well has a hydrostatic lift.

Lease and Facilities Inspection

Facilities inspected: 2-12-85
Identification _____ Pollution control _____
Housekeeping _____ Pits and ponds _____
Measurement facilities _____ Water disposal _____
Storage and handling facilities _____ Other _____

Remarks: Storage is on lease.
Gas is metered and sold?

Action: Check gas file, plot on office map.

Name _____ Title _____ Date _____

Use: for yes or satisfactory
x for no or unsatisfactory
NA for not applicable



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

October 30, 1985

Chevron USA, Inc.
P.O. Box 599
Denver, Colorado 80201

Gentlemen:

Re: Well No. Hamblin 2-26A2 - Sec. 26, T. 1S., R. 2W.,
Duchesne County, Utah - API #43-013-30903

According to our records a "Well Completion Report" filed with this office October 30, 1984 on the above referenced well indicates the following electric logs were run: Mud Log. This office has not yet received these logs.

Please take care of this matter as soon as possible, but not later than November 14, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/11



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

RECEIVED

JAN 20 1986

KENNETH R. HUDDLESTON
President

January 13, 1986

DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

PROVEN PROPERTIES, INC.

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

[Handwritten initials]
6-25-86

By Kenneth R. Huddleston
Kenneth R. Huddleston, President

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360 <i>15 2w 26</i>	Hamblin 1-26A2 <i>15 2w 26</i>
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

27

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
✓ 05255	SP-H-U Tribal 2-34Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-3B1
05350	Geritz Mur 1-3C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2 15. 20. 24
05370	J Robertson Ute 1-1B1



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
PENNZOIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 290. NEOCA, UT 84053

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1700' FNL & 1525' FEL

16. PERMIT NO. API# 43-013-30903

17. ELEVATIONS (Show whether of, to, or on.)
5562 KB, 5536 GR

RECEIVED

AUG 21 1987

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
090202

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HAMBLIN

9. WELL NO.
2-26AZ

10. FIELD AND POOL, OR WILDCAT
BLUEBELL, WASATCH

11. SEC., T., R., OR B.L. AND SURVEY OR AREA
SEC 26, T1S, R2W

12. COUNTY OR PARISH
DUCHESNE

13. STATE
UTAH

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____
(Other) CLEAN OUT, RE-PERF, ACIDIZE <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI & RU pulling unit. Install BOP and POOH with TBG.
2. Clean out 5" liner down to 13,300'.
3. Repair any CSG leaks above 11,650'.
4. Re-perforate all Wasatch pay.
5. Acidize all Wasatch perms with 30,000 gal 7 1/2% HCL.
6. Swab back the load and test.
7. Place well back on Parallel return Hydraulic pump.

Approval not necessary for this sundry.
-IRB

ESTIMATED STARTING DATE -SUMMER 1987

18. I hereby certify that the foregoing is true and correct
SIGNED Ralph A. Will TITLE SUP. ENG. BLUEBELL/ALTAMONT DATE 8-4-87

(This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



UTAH
NATURAL RESOURCE
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILBURN LUNA~~ *MARTIN WILSON*

Utah Account No. N2885
Report Period (Month/Year) 6 / 87
Amended Report

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
DUCH CD TRIBAL U 1 4301330065 05330 03S 04W 3	GR-WS	0	0	0	0
EVANS UTE 1-17B3 4301330274 05335 02S 03W 17	GR-WS	0	0	0	0
EVANS-UTE #2-17-B3 4301331056 05336 02S 03W 17	GR-WS	30	1070	147	2350
FORTUNE UTE FED 1-11C5 4301330402 05340 03S 05W 11	GR-WS	30	2071	7705	2950
FRESTON ST 1-8B1 4301330294 05345 02S 01W 8	WSTC	26	559	1858	4485
GERITZ MUR. 1-6C4 4301330573 05350 03S 04W 6	WSTC	30	500	3658	4410
HAMBLIN 1-26A2 4301330083 05360 01S 02W 26	GRRV	29	389	193	3172
HAMBLIN 2-26-A2 4301330903 05361 01S 02W 26	WSTC	30	920	413	600
J ROBERTSN UTE 1-1B1 4304730174 05370 02S 01W 1	GR-WS	28	1318	443	9778
RACHEL JENSEN 1-16C5 4301330374 05375 03S 05W 16	GR-WS	0	0	0	0
JOHN 1-3B2 4301330160 05385 02S 02W 3	WSTC	30	1135	4256	5562
JOHN 2-3-B2 4301330975 05387 02S 02W 3	WSTC	30	814	838	993
VERL JOHNSON 1-27A2 4301330119 05390 01S 02W 27	WSTC	29	1045	2988	1749
TOTAL			9821	22499	36049

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Telephone 713-546-8104

Martin Wilson
Authorized signature

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or otherwise modify a well.
Use "APPLICATION FOR PERMIT—" for such purposes.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Pennzoil Company

3. ADDRESS OF OPERATOR
P.O. Box 2967, Houston, TX 77252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1700' FNL & 1525' FEL

16. PERMIT NO.
API #43-013-30903

17. ELEVATIONS (Show whether of, to, or, etc.)
5562 KB, 5536 GR

FEB 20 1988

5. LEASE DESIGNATION AND SERIAL NO.
POW/WSTC

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
030738

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hamblin

9. WELL NO.
2-26A2

10. FIELD AND POOL, OR WILDCAT
Bluebell (Wasatch)

11. SEC., T., R., M., OR B.L.E. AND SUBST. OR AREA
Sec 26, T1S, R2W

12. COUNTY OR PARISH 13. STATE
Duchesne UT

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDISING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>clean out, re-perf, acidize</u> <input checked="" type="checkbox"/>	

(Other) _____

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF WORK PERFORMED FROM 10/22/87 to 11/13/87

1. MI & RU pulling unit. Installed BOP and POOH with tbg.
2. Cleaned out 5" liner down to 13,360'.
3. Tested all csg above 11,515' to 1500 psi. Held OI.
4. Re-perforated Wasatch from 11,700' to 13,345' (189', 415 holes).
5. Acidized old and new Wasatch perfs (11,700-13,345' overall) with 15000 gals 15% HCL plus 15,000 gals 7-1/2% HCL acid.
6. Swabbed back the load.
7. Ran production tubing and installed rod pumping equipment.

Jess Dullnig 11/21/87

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph S. Wall TITLE Supervising Engineer DATE 2-17-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 13 1988

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705</p> <p>3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells</p>	<p>5. LEASE DESIGNATION AND SERIAL NO.</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME See Attached List</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Bluehell/Altamont</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</p>	
<p>14. API NUMBER</p>	<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</p>	<p>12. COUNTY OR PARISH Duchesne & Uintah</p> <p>13. STATE Utah</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____ <input type="checkbox"/>	
(Other) Operator Name Change <input checked="" type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
<i>TAS</i>	
① - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED *George P. San Filippo* TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
1636	HANSEN TRUST 2-5B3	2S 3W 5	4301331079	
1641	HANSEN TRUST 2-32A3	1S 3W 32	4301331072	
1775	MYRIN RANCH 1-13B4	2S 4W 13	4301330180	WSTC ✓
1811	MEAGHER ESTATE 1-4B2	2S 2W 4	4301330313	
1816	MEAGHER TRIBAL 1-9B2	2S 2W 9	4301330325	
1871	GOODRICH 1-18B2	2S 2W 18	4301330397	
1910	TIMOTHY 1-8B1E	2S 1E 8	4304730215	WSTC ✓
2301	LAMICQ 2-6B1	2S 1W 6	4301330809	WSTC ✓
2303	MARQUERITE 2-8B2	2S 2W 8	4301330807	
2355	JENKINS 1-23B1	2S 1W 23	4304730751	
2405	WHITE 1-15C5	3S 5W 15	4301330651	WSTC ✓
2415	URRUTY 2-34A2	1S 2W 34	4301330753	
2416	REESE 2-10B2	2S 2W 10	4301330837	
2417	MCELPRANG 2-31A2	1S 2W 31	4301330836	WSTC ✓
5255	SPRING HOLLOW 2-34Z3	1N 3W 34	4301330234	
5256	SPRING HOLLOW 4-36Z3	1N 3W 36	4301330398	
5270	OWEN ANDERSON 1-28A2	1S 2W 28	4301330150	
5275	BLACK JACK UTE 1-14-2D	4S 6W 14	4301330480	
5280	BLUEBENCH UTE 1-7C4	3S 4W 7	4301330116	
5285	UTE TRIBAL 1-16B2	4S 6W 16	4301330481	
5295	CAMPBELL UTE 1-7B1	2S 1W 7	4301330236	
5300	DARWOOD CAMPBEL 1-12B2	2S 2W 12	4301330237	
5305	CHENEY 1-33A2	1S 2W 33	4301330202	
5306	CHENEY 2-33A2	1S 2W 33	4301331042	
5320	DUCHESNE COUNTY 1-9C4	3S 4W 9	4301330318	
5325	DUCHESNE COUNTY 1-17C4	3S 4W 17	4301330410	
5330	DUCH. COUNTY 1-3C4	3S 4W 3	4301330065	
5335	EVANS UTE 1-17B3	2S 3W 17	4301330274	WSTC ✓
5336	EVANS UTE 2-17B3	2S 3W 17	4301331056	
5340	FORTUNE UTE FED 1-11C5	3S 5W 11	4301330402	WSTC ✓
5345	FRESTON 1-8B1	2S 1W 8	4301330294	
5350	GERITZ MURPHY 1-6C4	3S 4W 6	4301330573	
5360	HAMBLIN 1-26A2	1S 2W 26	4301330083	
5361	HAMBLIN 2-26A2	1S 2W 26	4301330903	
5370	JENKS ROBERTSON 1-1B1	2S 1W 1	4304730174	
5375	RACHEL JENSEN 1-16C5	3S 5W 16	4301330374	WSTC ✓
5385	JOHN 1-3B2	2S 2W 3	4301330160	
5387	JOHN 2-3B2	2S 2W 3	4301330975	
5390	V JOHNSON 1-27A2	1S 2W 27	4301330119	
5400	LAMICQ 1-20A2	1S 2W 20	4301330133	
5405	JOHN LAMICQ 1-6B1	2S 1W 6	4301330210	
5410	LAMICQ ROBERTSON 1-1B2	2S 2W 1	4301330200	
5412	LAMICQ ROBERSTON 2-1B2	2S 2W 1	4301330995	
5415	LAMICQ UTE 1-5B2	2S 2W 5	4301330212	
5425	MCELPRANG 1-31A1	1S 1W 31	4301330190	
5430	MARQUERITE UTE 1-8B2	2S 2W 8	4301330235	WSTC ✓
5435	MAY UTE FED 1-13B1	2S 1W 13	4304730176	
5440	MOON TRIBAL 1-30C4	3S 4W 30	4301330576	
5450	MORTENSEN 1-32A2	1S 2W 32	4301330199	
5452	MORTENSEN 2-32A2	1S 2W 32	4301330929	
5455	PHILLIPS UTE 1-3C5	3S 5W 3	4301330333	
5460	REESE ESTATE 1-10B2	2S 2W 10	4301330215	WSTC ✓
5465	ROBERTSON 1-29A2	1S 2W 29	4301330189	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: PENNZOIL COMPANY COMPANY REP: GREG GOODRIDGE

WELL NAME: HAMBLIN 2-26 A2 API NO: 43-013-30903

SECTION: 26 TWP: 1S RANGE: 2W

CONTRACTOR: BETTES RIG NUMBER: #1

INSPECTOR: INGRAM TIME: 9:00 A.M. AM/PM DATE: 7/14/93

OPERATIONS AT THE TIME OF INSPECTION: WAITING ON WIRE LINE TRUCK TO LOG
7" CASINGH.

=====

WELL SIGN: Y TYPE OF WELL: SWD STATUS PRIOR TO WORKOVER: SWD

H2S: N/A ENVIRONMENTAL: OK PIT: NO BOPE: Y

DISPOSITION OF FLUIDS USED: WATER TRUCK

DOES THIS WORKOVER QUALIFY FOR STATE TAX CREDITS: (Y/N) N

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: Y ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

SURFACE EQUIPMENT CHANGES OR ASSOCIATED COSTS DO NOT QUALIFY FOR CREDITS.

=====

REMARKS:

HAVE SEAGED IN HOLE WITH PACKER TESTING 7" CASING LOOKING FOR HOLE IN
SAME (CASING TESTED ACCORDING TO GOODRIDGE). PENNZOIL NOW PLANS ON
LOGGING IN HOPES OF PINPOINTING LEAK.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MAY - 1 1995

6. Lease designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Hamblin 2-26A2

10. API Well Number

43-013-30903-00

11. Field and Pool, or Wildcat

Bluebell

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals

1. Type of Well

Oil Well Gas well Other (specify)

2. Name of Operator

Pennzoil Company

3. Address of Operator

P.O. Box 290 Neola, Utah 84053

4. Telephone

801-353-4397

5. Location of Well

Footage : 1700' FNL & 1525' FEL

County : Duchesne

QQ, Sec, T., R., M. : Section 26, T1S, R2W

State : Utah

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Recompletion</u> | |

Date of Work Completion 22-Mar-95

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-Mar-95 MI & RU pulling unit.
- 8-Mar-95 Finished POOH with rods and tbg. Set CIBP at 11,650' and tested casing to 1500 psi, held OK.
- 9-Mar-95 Perforated Lower Green River-Upper Wasatch 9996-11,296' (34 intervals, 162', 261 holes).
- 13-Mar-95 Acidized 9996-11,296' with 16,000 gallons 15% HCL.
- 21-Mar-95 Finished running rods and tbg. RD pulling unit.
- 22-Mar-95 Finished installing replacement pumping unit and hung well on. Job complete.

14. I hereby certify that the foregoing is true and correct

Name & Signature

Jess Dullnig *Jess Dullnig*

Title

Petroleum Engineer

Date

27-Apr-95

(State Use Only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUL 06 1995

6. Lease designation and Serial Number
7. Indian Allottee or Tribe Name
8. Union or Communitization Agreement

SUNDRY NOTICES AND REPORTS ON WELLS OF OIL, GAS & MINING
Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well
 Oil Well Gas well Other (specify)

2. Name of Operator
Pennzoil Company

3. Address of Operator
P.O. Box 290 Neola, Utah 84053

4. Telephone
801-353-4397

5. Location of Well
Footage : **1700' FNL & 1525' FEL** County : **Duchesne**
QQ, Sec, T., R., M. : **Section 26, T1S, R2W** State : **Utah**

9. Well Name and Number
Hamblin 2-26A2

10. API Well Number
43-013-30903-00

11. Field and Pool, or Wildcat
Bluebell

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

Abandonment New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Recompletion
 Conversion to Injection Shoot or Acidize
 Fracture Treat Vent or Flare
 Multiple Completion Water Shut-Off
 Other _____

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

Abandonment * New Construction
 Casing Repair Pull or Alter Casing
 Change of Plans Shoot or Acidize
 Conversion to Injection Vent or Flare
 Fracture Treat Water Shut-Off
 Other Commingled L. Green River & Wasatch

Date of Work Completion 23-Jun-95

Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF COMPLETED OPERATIONS

6-16-95 thru 6-23-95: Drilled out 5' CIBP at 11,650' and pushed remains down to 13,300'. Commingled new Lower Green River perms 9996-11,296' with old Wasatch perms 11,700-13,345'. Reinstalled rod pumping equipment.

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Petroleum Engineer Date 5-Jul-95

(State Use Only)

tax credit
11/13/95



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

FEB 16 2000

In Reply Refer To:
3106
U-0575A et al
(UT-932)

NOTICE

Devon Energy Production Company L.P. : Oil and Gas
20 North Broadway, Suite 1500 : U-0575A et al
Oklahoma City, Oklahoma 73102-8260 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: *J. Larry Nichols*
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State
By: *Brett Deane*

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent /operator , with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

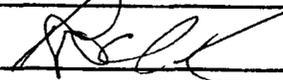
Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature)

(Title)

(Phone)



Vice President

405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address)

20 North Broadway, Suite 1500
Oklahoma City, OK 73102-8260

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

 DIVISION OF
 OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SESW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SESW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SESW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SESW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW		5- ST ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000

FROM: (Old Operator):

PENNZOIL COMPANY
 Address: P. O. BOX 290
 NEOLA, UT 84053
 Phone: 1-(435)-353-4121
 Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC
 Address: 20 NO. BROADWAY STE 1500
 OKLAHOMA CITY, OK 73102-8260
 Phone: 1-(405)-235-3611
 Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2.26.01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HAMBLIN 2-26-A2				
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013309030000				
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 552-7883 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1700 FNL 1525 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 26 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/22/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Devon's objective is to clean out well and acidize existing perforations. Additional intervals in the Wasatch and Lower Green River will be perforated, acidized and tested. Attachment: well history and procedure.					
		Approved by the Utah Division of Oil, Gas and Mining Date: 08/17/2011 By: <u>Dark K. Quist</u>			
NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician			
SIGNATURE N/A	DATE 8/15/2011				

Please Review Attached Conditions of Approval

RECEIVED Aug. 15, 2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013309030000

Authorization: Board Cause No. 139-84 - TGR3 @ 9490'

HAMBLIN 2-26A2, RECOMPLETION

**DEVON ENERGY PRODUCTION COMPANY
WORKOVER PROCEDURE
HAMBLIN 2-26A2
SECTION 26, T1S, R2W
BLUEBELL/ALTAMONT FIELD
DUCHESNE COUNTY, UTAH**

OBJECTIVE:

Clean out well and acidize existing perforations. Perforate additional intervals in Wasatch and Lower Green River and acidize. Comingle and put well back on pump.

JUSTIFICATION:

The Hamblin 2-26A2 was originally completed in 1984 in the Wasatch and perforations were added to the wellbore in 1987 (Wasatch) and 1995 (LGR). The well currently produces from intervals between 9996'-13345' intermittently averaging 1-2 BOPD.

This workover will clean out the well to 13345', add additional perforations and acidize all perforations in three stages.

WELL DATA:

API No. ***43-013-30903***

Completion data: 6-15-84
TD: 13,400'
Original PBTD: 13,311'

Casing: 10-3/4", 40.5# @ 2949'
7", 26-32#, P-110 @ 11,097'
5", 18#, N-80 liner from 10,743' to 13,398'

Perforations: 11378-13268, 11738-12998, 11700-13345

HAMBLIN 2-26A2, RECOMPLETION

WELL HISTORY:

05-12-84 Perf 11,738-13,268 (45 intervals, 218', 436 holes)

05-14-84 Acidized 11,738-13,268 with 40,000 g 15% HCL.

05-18-84 Reperforated 11,738-12,998 (20 intervals, 120', 240 holes).

05-19-84 Acidized 11,738-13,268 with 40,000 g 15% HCL.

06-15-84 Installed parallel return hydraulic pumping equipment.

07-17-84 Milled out 7" Model DB packer at 10,700'

07-18-84 Tagged fill with wireline at 13,176'.

07-19-84 Set 5" CIBP at 12,702'.

07-22-84 While GIH with Model DB packer on wireline, packer became stuck at 11,662'. Set packer at 11,662' and milled out packer next day.

07-27-84 Set 5" Model DB packer at 12,400'.

07-31-84 Acidized 12,560-656 with 30,000 g 15% HCL.

08-14-84 Milled out Model DB packer at 12,400'.

08-16-84 Set 5" CIBP at 12,480'.

08-18-84 Perf 12,340-50 (1 interval, 10', 20 holes).

08-22-84 Acidized 12,125-12,350 with 30,000 g 15% HCL. Had moderate communication with perfs above 12,125'.

08-25-84 Set 5" CIBP at 12,030'.

08-28-84 Acidized 11,738-11,872 with 30,000 g 15% HCL.

09-01-84 Milled out CIBP at 12,030'.

09-04-84 Milled out CIBP at 12,480'.

09-09-84 Milled out CIBP at 12,702'.

09-11-84 Cleaned out to 13,306'.

HAMBLIN 2-26A2, RECOMPLETION

09-13-84 Reinstalled hydraulic pumping equipment.

10-30-87 Cleaned out down to 13,360'.

10-31-87 Tested all casing from surface to 11,515' to 1500 psi, held OK.

11-02-87 Perforated 11,700-13,345' (37 intervals, 189', 415 holes).

11-07-87 Acidized 11,700-13,345' with 15,000 g 15% HCL and 15,000 g 7.5% HCL.

12-03-87 Converted well to rod pump.

03-08-95 Set CIBP at 11,650' and tested csg to 1500 psi for 15 minutes, lost 100 psi in 15 minutes.

03-09-95 Perf 9996-11,296 (34 intervals, 162', 261 holes).

03-13-95 Acidized 9996-11,296' with 16,000 g 15% HCL.

03-22-95 Finished reinstalling rod pumping equipment.

06-21-95 Milled out CIBP @ 11,650' and commingled production.
Downsized to 1.5" pump.

11-6-95 Repair parted rods.

1-24-97 Repair parted rods.

10-19-00 Repair parted rods.

2-7-02 Repair parted rods.

8-2-02 Repair parted rods.

8-10-02 Repair parted rods.

1-21-03 Repair parted rods.

HAMBLIN 2-26A2, RECOMPLETION

PROCEDURE:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods & pump, 1.9" tubing sidestring, 2-7/8" production tubing.
4. TIH with a bit and scraper and clean out to 13350'. Attempt to circulate fluid to surface. POOH.
5. RU Electric Line and perforate stage one perforations from 12412' to 13185'
6. Hydro test 2-7/8" tubing and a 5" treating packer in the hole and set packer at ~12380'. Attempt to load backside.
7. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 800 bio-ball sealers for diversion. Monitor backside for flow. Swab back acid.
8. POOH with tubing, packer.
9. RU Electric Line and TIH with a 5" RBP and set at ~12380', dump 1 sk of sand on top.
10. Perforate stage two perforations from 10896' to 11618'
11. TIH with 2-7/8" tubing and a 5" treating packer and set at ~10850'. Attempt to load backside
12. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 800 bio-ball sealers for diversion. Monitor backside for flow. Swab back acid.
13. Recover RBP and set at 10850'
14. Perforate stage three perforations from 9680' to 10426'
15. TIH with 2-7/8" tubing and a 7" treating packer and set at ~9550'. Test backside to 500 # and hold for acid job.
16. Acidize the interval with 10,000 gals of 15% HCl with standard additives and 800 bio-ball sealers for diversion. Swab back acid.
17. Recover RBP and set at 10850'.
18. Run production equipment and put well on pump.

STAGE 1 PROPOSED**All perforations in 5" Liner**

Perfs picked on Dual Induction SFL Log dated 4/27/84

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	12412	12414	2	2	4	
2	12680	12688	8	2	16	
3	12850	12854	4	2	8	
4	13170	13185	15	2	30	

Number of Intervals	4
Net Feet of Perforations	29
Number of Holes	58

STAGE 2 PROPOSED**All perforations in 5" Liner**

Perfs picked on Dual Induction SFL Log dated 4/3/84 & 4/27/84

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	10896	10908	12	2	24	Perfs picke
2	10956	10960	4	2	8	
3	11160	11172	12	2	24	
4	11220	11224	4	2	8	
5	11232	11238	6	2	12	
6	11304	11306	2	2	4	
7	11308	11310	2	2	4	
8	11318	11320	2	2	4	
9	11342	11344	2	2	4	
10	11354	11358	4	2	8	
11	11360	11362	2	2	4	
12	11407	11411	4	2	8	
13	11462	11468	6	2	12	
14	11500	11504	4	2	8	
15	11524	11526	2	2	4	
16	11538	11548	10	2	20	
17	11566	11570	4	2	8	
18	11592	11594	2	2	4	
19	11608	11610	2	2	4	
20	11616	11618	2	2	4	

Number of Intervals	20
Net Feet of Perforations	88
Number of Holes	176

STAGE 2 PROPOSED

Perfs picked on Dual Induction SFL Log dated 4/3/84

No.	Perforated Interval	Feet	SPF	Holes	CBL Depth	Comments
1	9680	9690	10	2	20	
2	9694	9714	20	2	40	
3	9734	9750	16	2	32	
4	9772	9786	14	2	28	
5	9820	9850	30	2	60	
6	9928	9932	4	2	8	
7	9940	9946	6	2	12	
8	9952	9958	6	2	12	
9	9966	9974	8	2	16	
10	10110	10114	4	2	8	
11	10122	10130	8	2	16	
12	10162	10166	4	2	8	
13	10226	10230	4	2	8	
14	10240	10246	6	2	12	
15	10270	10272	2	2	4	
16	10280	10284	4	2	8	
17	10288	10292	4	2	8	
18	10308	10312	4	2	8	
19	10316	10318	2	2	4	
20	10321	10323	2	2	4	
21	10330	10340	10	2	20	
22	10364	10372	8	2	16	
23	10378	10382	4	2	8	
24	10396	10400	4	2	8	
25	10406	10412	6	2	12	
26	10416	10420	4	2	8	
27	10424	10426	2	2	4	

Number of Intervals	27
Net Feet of Perforations	196
Number of Holes	392

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HAMBLIN 2-26-A2	
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP	9. API NUMBER: 43013309030000	
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053	PHONE NUMBER: 405 228-4248 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1700 FNL 1525 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 26 Township: 01.0S Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/20/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for NOI dated 8/15/11, approved 8/17/11. Cleanout to 13,335'. Perf Wasatch 12,412-13,185', 4 int, 29', 58 holes. Set pkr @ 12,362'. Swab test. Acidize w/10,000 gals 15% HCL acid & 800 7/8" OD bioballs. Swab test. Rel & LD pkr @ 12,362'. Set RBP @ 12,362'. Perf Wasatch 10,896-11,618', 20 int, 88', 176 holes. Set pkr @ 10,859'. Swab test. Acidize w/ 10,000 gals 15% HCL acid & 800 bioballs. Swab test. Rel & LD pkr @ 10,859' & RBP @ 12,362'. Set 7" RBP @ 10,521'. Perf LGR 9,680-10,426', 27 int, 196', 392 holes. Set pkr @ 9,571', test to 800 psi. Swab test. Acidize w/ 10,000 gals 15% HCL acid & 800 bioballs.

Swab test. Rel & LD pkr @ 9,571'. Production test perfs 9,680 - 10,426'. Rel & LD RBP @ 10,521'. Return to production from LGR perfs 9,680 - 10,426' & Wasatch perfs 11,700 - 13345'. Attachment: well chronology 01/10/12 - 03/20/12.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
March 30, 2012**

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 3/30/2012	


BBA HAMBLIN 2-26A2
OH - Property #: 062860-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT		
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev... KB - GL (ft) 5,536.00 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00
Job Category RECOMPLETION	Primary Job Type COMPLETION	Secondary Job Type ADD PAY				
Job Start Date 1/10/2012 14:00	Job End Date	AFE Number 162363	Total AFE + Sup Amount 448,000			
Contractor, Rig Name PEAK WELL SERVICE	Rig Number 1300	Rig Type WO/COMP/PU-ONSHORE				
Contractor, Rig Name PEAK WELL SERVICE	Rig Number 900	Rig Type WO/COMP/PU-ONSHORE				
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML	

Report # 1

Report Start Date 1/10/2012 14:00	Report End Date 1/11/2012 06:00	Daily Cost 2,900	Cum Cost To Date 2,900	Depth End (ftKB) 0.0
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Time Log Summary

ROAD RIG FROM SMITH 2-6C5 TO HAMBLIN 2-26 AND RIG UP, REMOVE HORSES HEAD AND UNSEAT PUMP FLUSH WITH 60 BBLS AND START OUT OF HOLE WITH RODS, PULLED ALL 1" AND 30-7/8" SHUT DOWN FOR NIGHT.
CREW TRAVEL

FORCAST FOR 1-11-12, FINISH PULLING PRODUCTION - 16

Report # 2

Report Start Date 1/11/2012 06:00	Report End Date 1/12/2012 06:00	Daily Cost 7,950	Cum Cost To Date 10,850	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON NU BOPS

HOT OILER HAD TBG FLUSHED WITH 75 BBLS P.W., FINISH OUT OF HOLE WITH RODS AND PUMP, ND WELLHEAD AND UNSTING SIDE STRING NU BOPS AND PULL OUT OF HOLE WITH SIDE STRING, ND BOPS AND ATTEMPT TO RELEASE ANCHOR, WOULD NOT RELEASE- NU BOPS AND FLUSH 100 BBLS DOWN TBG. ATTEMPT TO RELEASE ANCHOR AGAIN, STILL WOULD NOT RELEASE, SHUT IN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 1-12-12, UNKNOWN, POSSIBLY FREE POINT TBG AND CUT OFF. - 24

Report # 3

Report Start Date 1/12/2012 06:00	Report End Date 1/13/2012 06:00	Daily Cost 17,850	Cum Cost To Date 28,700	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON WIRELINEING

RU THE PERFORATORS AND RUN A FREEPOINT TOOL
TBG WAS FREE TO TBG. ANCHOR, PULL OUT AND RUN IN WITH CUT OFF TOOL, CUT TBG OFF AT 9745' AND RIG DOWN WIRELINE AND RIG UP PUMP AND HOT OILER, CIRC WELL CLEAN AND START OUT OF HOLE WITH TBG.
SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 1-13-12, FINISH OUT WITH TBG PU FISHING TOOLS - 24

Report # 4

Report Start Date 1/13/2012 06:00	Report End Date 1/14/2012 06:00	Daily Cost 7,850	Cum Cost To Date 36,550	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PU DRILL COLLARS

PULL OUT OF HOLE WITH 313 JNTS AND CUT OFF JNT, PU 5 3/4" X 2 7/8" GRAPPLE, 4 3/4 BUMPER SUB, 4 3/4 JAR, 4- 4 3/4 DRILL COLLARS , 4 3/4 INTENSIFIER, AND RUN IN HOLE TO 9501' AND SHUT IN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 1-16-12, LATCH UP TO FISH AND JAR OUT OF HOLE. - 24



BBA HAMBLIN 2-26A2
OH - Property #: 062860-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev ... 5,536.00	KB - GL (ft) 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00

Report # 5

Report Start Date 1/16/2012 06:00	Report End Date 1/17/2012 06:00	Daily Cost 14,550	Cum Cost To Date 51,100	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON JARRING TBG.

RUN IN WITH 10 JNTS AND LATCH UP TO FISH TOP AT 9745' - START JARRING ON FISH JARRED FOR 3 HOURS MADE 5' UP HOLE, ATTEMPTED TO CIRC DOWN TBG. IT WAS PLUGED OFF, WORKED TBG AND GOT IT TO GO DOWN HOLE 70', BUT IT WOULD NOT MOVE BACK UP HOLE, WORKED TBG FOR 2 HOURS, GOT WELL TO CIRC. AND WORKED TBG. - GOT FISH TO MOVE UP HOLE, IT WAS PULLING OVER 40K, FINALLY PULLED FREE AT 9627' CONTINUED PULLING OUT OF HOLE WITH 150 JNTS AND SHUT DOWN FOR NIGHT.

CREW TRAVEL - 24

Report # 6

Report Start Date 1/17/2012 06:00	Report End Date 1/18/2012 06:00	Daily Cost 38,550	Cum Cost To Date 89,650	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON LAYING DOWN FISH AND COLLARS

BLEED DOWN WELL HAD 100 PSI ON CSG 10 PSI ON TBG. CONTINUE OUT OF HOLE WITH TBG., LAY DOWN DRILL COLLARS AND FISHING TOOLS. LAY DOWN BHA, MUD ANCHOR WAS FULL OF FORMATION AND DRILLING MUD. RU HOT OILER AND CLEAN UP CELLAR AND RIG. PU 6" BIT AND BIT SUB RUN IN WITH 312 JNTS., STAB WASHINGTON RUBBER AND RIG UP POWER SWIVEL. SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 1-18-12, CLEAN OUT TO LINER TOP - 24

Report # 7

Report Start Date 1/18/2012 06:00	Report End Date 1/19/2012 06:00	Daily Cost 7,100	Cum Cost To Date 96,750	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON CLEANING OUT

BLEED DOWN WELL AND CLEAN OUT TO LINER TOP @ 10767' ON TBG TALLY. CIRC WELL CLEAN AND RD POWER SWIVEL, PULL OUT WITH 100 JNTS AND SHUT DOWN FOR NIGHT. (DID NOT TAGG ANY FILL GOT BACK VERY LITTLE IN RETURNS.)

CREW TRAVEL

FORCAST FOR 1-19-12, PULL OUT AND PU 4 1/8" BIT RUN IN START CLEANING OUT LINER. - 24

Report # 8

Report Start Date 1/19/2012 06:00	Report End Date 1/20/2012 06:00	Daily Cost 8,550	Cum Cost To Date 105,300	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON CLEANING OUT

BLEED DOWN WELL AND FINISH OUT OF HOLE WITH TBG. AND 6" BIT. MAKE UP 4 1/8" BIT AND RUN IN HOLE TO LINER TOP, RU SWIVEL AND SWIVEL DOWN WITH 37 JNTS TO 11,919' CIRC BOTTOMS UP AND RD SWIVEL, PULL 40 JNTS TO GET ABOVE LINER AND SHUT DOWN FOR NIGHT.

CREW TRAVEL - 24

Report # 9

Report Start Date 1/20/2012 06:00	Report End Date 1/21/2012 06:00	Daily Cost 9,920	Cum Cost To Date 115,220	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON WINDY CONDITIONS

BLEED DOWN WELL AND RUN IN WITH 40 JNTS, PICK UP OFF TRAILER AND TAG UP AT 13135' RU POWER SWIVEL AND CLEAN OUT TO 13145' BLEW HOSE ON SWIVEL, FIXED HOSE AND CONTINUED CLEANING OUT TO 13207' CIRC WELL CLEAN RIG DOWN SWIVEL AND PULL 80 JNTS TO GET ABOVE LINER TOP. SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 1-25-12, FINISH CLEANING OUT TO 13345' - 24

devon		BBA HAMBLIN 2-26A2				WEST UNRESTRICTED	
		OH - Property #: 062860-001					
Well Chronology							
District	County	Field Name		Project Group	State/Province		
ROCKY MOUNTAIN	DUCHESNE	BLUEBELL		UINTA	UT		
Surface Legal Location	API/UWI	Latitude (DMS)	Longitude (DMS)	Ground Elev ...	KB - GL (ft)	Orig KB Elev (ft)	TH Elev (ft)
26-1-S 2-W-6	4301330903	40° 22' 9.39" S	110° 4' 22.4" E	5,536.00	28.00	5,564.00	5,536.00
Report # 10							
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)		
1/23/2012 06:00	1/24/2012 06:00	2,750		117,970	0.0		
Time Log Summary							
SHUT DOWN FOR WELL CONTROL CLASS - 24							
Report # 11							
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)		
1/24/2012 06:00	1/25/2012 06:00	900		118,870	0.0		
Time Log Summary							
SHUT DOWN FRO WELL CONTROL SCHOOL - 24							
Report # 12							
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)		
1/25/2012 06:00	1/26/2012 06:00	11,200		130,070	0.0		
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON CLEANING OUT							
RUN IN WITH 80 JNTS AND RIG UP SWIVEL, CLEAN OUT WITH 5 JNTS TO 13335' AND CIRC. WELL CLEAN, RIG DOWN SWIVEL AND RU HOT OILER FLUSH TBG WITH 75 BBLs AND LAY DOWN 29 JNTS AND PULL OUT OF HOLE WITH 100 jnts tbg. SHUT DOWN FOR NIGHT							
CREW TRAVEL							
FORCAST FOR 1-26-12, PERFORATE AND RUN PACKER - 24							
Report # 13							
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)		
1/26/2012 06:00	1/27/2012 06:00	14,300		144,370	0.0		
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON PERFORATING							
FLUSH TBG WITH 100 BBLs AND PULL OUT OF HOLE WITH 2 7/8", RU THE PERFORATORS AND MAKE 2 PERF RUNS. RD PERFORATORS AND RU HYDROTESTER, PU 5" PACKER AND RUN IN HYDROTESTING WITH 210 JNTS SHUT DOWN FOR NIGHT.							
CREW TRAVEL							
FORCAST FOR 1-27-12, FINISH IN HOLE TESTING AND START SWABBING - 24							
Report # 14							
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)		
1/27/2012 06:00	1/28/2012 06:00	10,500		154,870	0.0		
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON SWABBING							
FINISH TESTING IN HOLE AND SET PACKER AT 12362', STRIP OFF 300' OF SAND LINE AND POUR NEW ROPE SOCKET, MAKE DEPTH RUN TO 12250' MAKE 2 SWAB RUNS COULD NOT GET PAST 1020', SHUT DOWN FOR NIGHT							
CREW TRAVEL							
FORCAST FOR 1-30-12, ACID JOB - 24							
Report # 15							
Report Start Date	Report End Date	Daily Cost		Cum Cost To Date	Depth End (ftKB)		
1/30/2012 06:00	1/31/2012 06:00	55,000		209,870	0.0		
Time Log Summary							
CREW TRAVEL SAFETY MEETING ON PUMPING ACID							
RIG UP HALLIBURTON AND PUMP 10000 GALLONS ACID JOB, RD HALLIBURTON AND HOOK UP FLOW LINE, FLOW BACK 76 BBLs, RU SWAB EQUIP. AND START SWABBING MADE TOTAL OF 14 RUNS RECOVERED TOTAL OF 58 BBLs SWABBING. ENDING FLUID LEVEL 2700', 10% OIL CUT, PH 6.5 SHUT DOWN AND DRAIN LINES							
CREW TRAVEL							
FORCAST FOR 1-31-12, CONTINUE SWABBING - 24							


BBA HAMBLIN 2-26A2
OH - Property #: 062860-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev. ... 5,536.00	KB - GL (ft) 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00

Report # 16

Report Start Date 1/31/2012 06:00	Report End Date 2/1/2012 06:00	Daily Cost 7,700	Cum Cost To Date 217,570	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

RUG UP SWAB EQUIP. AND START SWABBING, MADE 8 RUNS RECOVERED 22 BBLS WATER WITH TRACE OIL, RELEASE PACKER, CALL HOT OILER TO THAW OUT BOPS, PULL OUT OF HOLE WITH PACKER AND PU 5" RBP, RUN IN HOLE WITH 240 JNTS SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-1-12, SET PLUG SPOT SAND PULL OUT WITH TBG. - 24

Report # 17

Report Start Date 2/1/2012 06:00	Report End Date 2/2/2012 06:00	Daily Cost 12,200	Cum Cost To Date 229,770	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SETTING PLUG

RIG UP HOT OILER AND THAW OUT BOPS. FINISH IN HOLE WITH PLUG TAGGED UP ON LINER TOP COULD NOT GET PLUG THROUGH LINER TOP WORKED FOR 45 MIN. PULL OUT OF HOLE. BOTTOM 100 JNTS WERE GONE, PULLED PIN OUT OF COLLAR, RIG UP WIRELINE RUN IN TAG FISH TOP AT 10229' PULL OUT RIG DOWN WIRELINE, PU 5 3/4" X 3 21/32" OVER SHOT RUN IN HOLE WITH 149 STANDS PU 34 JNTS AND LATCH UP TO FISH, PULL 24 JNTS AND FISH HUNG UP SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-2-12, FINISH OUT WITH TBG AND FISH SET PLUG PERFORATE - 24

Report # 18

Report Start Date 2/2/2012 06:00	Report End Date 2/3/2012 06:00	Daily Cost 19,700	Cum Cost To Date 249,470	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PERFORATING

PULL UP HOLE 6 JNTS TO 12362' AND SET PLUG PULL 2 JNTS AND SPOT 1 SACK SAND ON TOP OF IT PULL OUT OF HOLE WITH TBG. AND RIG UP THE PERFORATORS, MAKE 4 RUNS AND PERF FROM 10,869'-11,618' RIG DOWN PERFORATORS AND RUN IN HOLE WITH 100 JNTS TBG. SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-3-12, HYDROTEST IN WITH PACKER - 24

Report # 19

Report Start Date 2/3/2012 06:00	Report End Date 2/4/2012 06:00	Daily Cost 14,300	Cum Cost To Date 263,770	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON HYDROTESTING

FLUSH TBG WITH 50BBLS PULL OUT WITH 100 JNTS PU 5" GRACO PACKER AND RIG UP HYDROTESTER, START TESTING IN HOLE WITH PACKER, LAST 50 STANDS WERE OILY HAD TO RUN IN AND FLUSH, PULL BACK OUT AND TEST IN. SET PACKER AT 103 JNTS OUT 10859'. RIG DOWN HYDROTESTER AND SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-6-12, ACID JOB, AND SWAB - 24


BBA HAMBLIN 2-26A2
OH - Property #: 062860-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev. ... 5,536.00	KB - GL (ft) 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00

Report # 20

Report Start Date 2/6/2012 06:00	Report End Date 2/7/2012 06:00	Daily Cost 49,400	Cum Cost To Date 313,170	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

RIG UP SWAB EQUIPMENT, CHANGE OUT WINCH LINE ON RIG, MAKE 4 RUNS RECOVERED 15 BBLS WATER, BEGINING FL 800' SWABED DOWN TO 1700'. RIG UP HALLIBURTON AND PUMP 10000 GALLON ACID JOB, RIG DOWN HALLIBURTON AND MOL. RU FLOW LINE AND FLOW BACK 82 BBLS WATER, SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-7-12, BLEED DOWN WELL AND PULL PACKER - 24

Report # 21

Report Start Date 2/7/2012 06:00	Report End Date 2/8/2012 06:00	Daily Cost 6,050	Cum Cost To Date 319,220	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

OPEN WELL UP AND FLOW BACK, MADE 56 BBLS WATER AND DIED, RIG UP SWAB AND START SWABBING, MADE 40 RUNS RECOVERED 160 BBLS WATER. PH 6.5, NO OIL.

SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-8-12, PULL PACKER - 24

Report # 22

Report Start Date 2/8/2012 06:00	Report End Date 2/9/2012 06:00	Daily Cost 7,700	Cum Cost To Date 326,920	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PULLING PACKER

BLEED DOWN WELL 100 PSI ON TBG 20 PSI ON CSG.

RELEASE PACKER TBG PARTED, PULL OUT OF HOLE HAD SPIT COLLAR, LEFT 140 JNTS IN HOLE, PU FISHING TOOL RUN IN HOLE LATCH UP TO FISH AND RELEASE PACKER PULL OUT OF HOLE CHANGING OUT ANY COLLARS THAT WERE VISIBLY BAD. LAY DOWN PACKER PU RET. HEAD AND RUN IN WITH KILL STRING

SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-9-12, PULL PLUG AND RUN 7" PLUG. - 24

Report # 23

Report Start Date 2/9/2012 06:00	Report End Date 2/10/2012 06:00	Daily Cost 6,200	Cum Cost To Date 333,120	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RELEASING RBP

BLEED DOWN WELL AND RUN IN HOLE TO 10,828' HOOK UP TO CIRCULATE SAND OFF PLUG, CIRC DOWN TO PLUG AND LATCH UP CIRC WELL CLEAN AND RELEASE PLUG, PULL OUT OF HOLE CHANGING OUT COLLARS AS NEEDED. SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-10-12, RUN 7" RBP AND SPOT SAND ON IT - 24


BBA HAMBLIN 2-26A2
OH - Property #: 062860-001

WEST UNRESTRICTED

Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev ... 5,536.00	KB - GL (ft) 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00

Report # 24

Report Start Date 2/10/2012 06:00	Report End Date 2/11/2012 06:00	Daily Cost 8,000	Cum Cost To Date 341,120	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SETTING RBP

RUN IN HOLE WITH 7" GRACO RBP AND SET AT 10521' SPOT 1 SCK SAND ON TOP AND PULL OUT OF HOLE, FLUSHED WITH HOT OILER 50BBLs, HAD PLUG ON, RUN BACK IN HOLE AND SET PLUG SPOT 1 SACK SAND ON TOP AND PULL 80 JNTS SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-13-12, PERFORATE AND RUN PACKER - 24

Report # 25

Report Start Date 2/11/2012 06:00	Report End Date 2/12/2012 06:00	Daily Cost 3,900	Cum Cost To Date 345,020	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PULLING TBG.

FINISH OUT OF HOLE WITH 280 JNTS AND SHUT IN FOR WEEKEND

CREW TRAVEL - 24

Report # 26

Report Start Date 2/13/2012 06:00	Report End Date 2/14/2012 06:00	Daily Cost 32,400	Cum Cost To Date 377,420	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PERFORATING

RU THE PERFORATORS AND PERF FROM 9680'-10426' TOTAL OF 9 RUNS, RD PERFORATORS RU HYDROTESTER AND PU 7" GRACO PACKER. START TESTING IN HOLE WITH TBG. TESTED 100 JNTS AND SHUT IN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-14-12, FINISH TESTING IN HOLE SET PACKER AND SWAB TEST. - 24

Report # 27

Report Start Date 2/14/2012 06:00	Report End Date 2/15/2012 06:00	Daily Cost 11,500	Cum Cost To Date 388,920	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON SWABBING

OPEN WELL NO PRESSURES FINISH TESTING IN HOLE AND SET PACKER AT 9571'- RD HYDROTESTER PRESSURE TEST CSG TO 800 PSI. RU SWAB EQUIP. START SWABBING, MAKE 20 RUNS ENDING FL AT 7000', RECOVERED 80 BBLs WATER WITH TRACE OIL. SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-15-12, ACID JOB - 24

Report # 28

Report Start Date 2/15/2012 06:00	Report End Date 2/16/2012 06:00	Daily Cost 48,000	Cum Cost To Date 436,920	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON PUMPING ACID

RU HALLIBURTON PUMP 10000 GALLON ACID JOB, RU FLOW LINE START FLOWING WELL BACK MADE 71 BBLs WATER FROM 10:15-2:30PM, RU SWAB EQUIP. START SWABBING, MADE 13 RUNS RECOVERED 29 BBLs LAST 3 RUNS COOKED OUT AT 55% OIL. RD SWAB AND SHUT IN FOR NIGHT

CREW TRAVEL

FORCAST FOR 1-16-12, SWAB - 24


BBA HAMBLIN 2-26A2
OH - Property #: 062860-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev ... 5,536.00	KB - GL (ft) 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00

Report # 29

Report Start Date 2/16/2012 06:00	Report End Date 2/17/2012 06:00	Daily Cost 9,600	Cum Cost To Date 446,520	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING PRODUCTION

CHECK PRESSURES, 350 PSI ON TBG. 0 PSI ON CSG.

OPEN WELL AND BLEED OFF RUN IN WITH SWAB TAG AT 350' PULL OUT OF HOLE AND WELL STARTED FLOWING, FLOWED WELL FOR 2 HRS, RIGGED UP HOT OILER AND RELEASED PACKER KILL TBG PULL OUT OF HOLE WITH PACKER, PU 2 7/8" BULL PLUG, 2 JNTS 2 7/8", 10' PERF SUB, 2 7/8" SEAT NIPPLE, 16 JNTS 2 7/8", 7" GRACO ANCHOR, AND 80 JNTS 2 7/8", SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-17-12, FINISH RUNNING PRODUCTION - 24

Report # 30

Report Start Date 2/17/2012 06:00	Report End Date 2/18/2012 06:00	Daily Cost -10,400	Cum Cost To Date 436,120	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING PRODUCTION

PU SHOE CONTINUE IN HOLE WITH 226 JNTS ND BOPS AND ATTEMPT TO SET ANCHOR , SPLIT COLLAR PULLED OUT OF HOLE HAD SPLIT COLLAR CHANGED OUT WITH NEW COLLAR RUN IN HOLE AND SCREWED BACK INTO FISH, ATTEMPT TO SET ANCHOR SPLIT ANOTHER COLLAR, PULL OUT OF HOLE HAD SPLIT COLLAR MAKE UP NEW COLLAR RUN IN TO SHOE AND SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-18-12, RUN IN AND SCREW INTO FISH TRY TO SET ANCHOR. - 24

Report # 31

Report Start Date 2/18/2012 06:00	Report End Date 2/19/2012 06:00	Daily Cost 7,600	Cum Cost To Date 443,720	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

FINISH IN HOLE WITH TBG SCREW INTO FISH ND BOPS AND SET ANCHOR WITH 20K TENSION, NU BOPS AND CHANGE OVER TO 2 1/16" RUN IN HOLE WITH 2 1/16 SEAT AND SPACE OUT LAND WITH 10000 COMPRESSION, ND BOPS AND NU WELL HEAD LEAVE OPEN TO FLOW LINE, SHUT DOWN FOR NIGHT

CREW TRAVEL

FORCAST FOR 2-20-12, RUN RODS

- 24

Report # 32

Report Start Date 2/20/2012 06:00	Report End Date 2/21/2012 06:00	Daily Cost 15,480	Cum Cost To Date 459,200	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING RODS

WAIT ON TRACE LINE TO GET FIXED

PUMP OUT FLOW LINE AND FLUSH CHEMICALS, 1" NIPPLE BROKE ON WELLHEAD FIXED AND FINISHED FLUSHING, PU AND TEST NEW PUMP, RUN IN HOLE STACKED OUT AT 1000' PULLED OUT OF HOLE AND PUMPED 5 BBLs DIESEL FLUSHED WITH 55 BBLs, RUN IN WITH PUMP STACKED OUT IN SAME SPOT, PULLED OUT OF HOLE LAYED DOWN PUMP AND DIP TUBE, ND WELL HEAD AND NU BOPS CHANGE OVER TO 2 1/16" UNSEAT SIDE STRING AND PULL OUT OF HOLE, ND BOPS AND RELEASE ANCHOR. SHUT WELL IN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-21-12, PULL TBG CHECK FOR CRIMP - 24


BBA HAMBLIN 2-26A2
OH - Property #: 062860-001
WEST UNRESTRICTED**Well Chronology**

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL	Project Group UINTA	State/Province UT			
Surface Legal Location 26-1-S 2-W-6	API/UWI 4301330903	Latitude (DMS) 40° 22' 9.39" S	Longitude (DMS) 110° 4' 22.4" E	Ground Elev ... 5,536.00	KB - GL (ft) 28.00	Orig KB Elev (ft) 5,564.00	TH Elev (ft) 5,536.00

Report # 33

Report Start Date 2/21/2012 06:00	Report End Date 2/22/2012 06:00	Daily Cost 9,290	Cum Cost To Date 468,490	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFETY MEETING ON RUNNING TBG

PULL OUT OF HOLE WITH TBG CHANGE OUT BHA AND RUN IN HOLE DRIFTING TBG. FOUND 1 JNT AT 2600' BAD AND 1 AT 1020' BAD , CHANGED OUT WITH NEW JNTS. RD FLOOR AND TIE BACK RIG SHUT DOWN FOR NIGHT.

CREW TRAVEL

FORCAST FOR 2-22-12, RUN SIDE STRING AND RODS - 24

Report # 34

Report Start Date 2/22/2012 06:00	Report End Date 2/23/2012 06:00	Daily Cost 11,000	Cum Cost To Date 479,490	Depth End (ftKB) 0.0
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Time Log Summary

CREW TRAVEL SAFET MEETING ON RUNNING RODS

BLEED DOWN WELL AND ND BOPS, SET ANCHOR WITH 20K TENSION, NU BOPS RUN IN HOLE WITH NEW STINGER AND SIDE STRING, SPACED OUT AND LANDED WITH 10K COMPRESSION, ND BOPS NU WELLHEAD AND PU NEW PUMP, TEST AND RUN IN HOLE WITH ROD DETAIL SPACE OUT AND SEAT PUMP , PRESSURE TEST TO 1000 PSI AND STROKE TEST 4 STROKES TO 1000 PSI, HANG OFF HORSES HEAD AND HANG OFF RODS, LEAVE PUMP RUNNING
SHUT DOWN FOR NIGHT

CREW TRAVEL

16 HOURS PROD.---5 BOPD, 162 BBSL. WATER, 10 MCF - 24

Report # 35

Report Start Date 2/23/2012 06:00	Report End Date 2/24/2012 06:00	Daily Cost 300	Cum Cost To Date 479,790	Depth End (ftKB) 0.0
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Time Log Summary

24 HOUR PRODUCTION 0-OIL , 240-WATER , 4-MCF - 24

Report # 36

Report Start Date 2/26/2012 06:00	Report End Date 2/27/2012 06:00	Daily Cost 0	Cum Cost To Date 479,790	Depth End (ftKB) 0.0
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Time Log Summary

2/25/12 - 0 BOPD, 205 BWDP, 4 MCFPD
2/26/12 - 31 BOPD, 110 BWPD, 4 MCFPD
2/27/12 - 30 BOPD, 84 BWPD, 4 MCFPD - 24, 2/28/2012--30 BOPD , 65 BWPD , 4 MCFPD - 0

Report # 37

Report Start Date 2/28/2012 06:00	Report End Date 2/29/2012 06:00	Daily Cost 0	Cum Cost To Date 479,790	Depth End (ftKB) 0.0
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Time Log Summary

PRODUCTION - 10 BOPD, 77 BWPD, 4 MCFPD - 24

Report # 38

Report Start Date 2/29/2012 06:00	Report End Date 3/1/2012 06:00	Daily Cost 0	Cum Cost To Date 479,790	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION - 0 BOPD, 57 BWPD, 4 MCFPD - 24

Report # 39

Report Start Date 3/1/2012 06:00	Report End Date 3/2/2012 06:00	Daily Cost 0	Cum Cost To Date 479,790	Depth End (ftKB) 0.0
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Time Log Summary

24 HR PRODUCTION - 0 BOPD, 46 BWPD, 4 MCFPD - 24

Report # 40

Report Start Date 3/14/2012 06:00	Report End Date 3/15/2012 06:00	Daily Cost 3,650	Cum Cost To Date 483,440	Depth End (ftKB) 0.0
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Time Log Summary

ROAD RIG FROM 2-9 B1 TO 2-26 A2 SPOT RIG IN RIG UP PULL GUY WIRES TIGHT ND PUMPING UNIT UNSEAT ROD PUMP PULL 3 RODS FLUSH RODS TOOH W/ ROD STRING LAY DOWN OLD PUMP LEAVE WELL VENTED TO TREATER . NEXT DAY TOOH W/ PRODUCTION SIDE STRING AND TBG.

SHUT DOWN 5:30
5:30 - 6:30 CREW TRAVEL - 24

devon		BBA HAMBLIN 2-26A2				WEST UNRESTRICTED									
		OH - Property #: 062860-001													
Well Chronology		District ROCKY MOUNTAIN		County DUCHESNE		Field Name BLUEBELL		Project Group UINTA		State/Province UT					
Surface Legal Location 26-1-S 2-W-6		API/UWI 4301330903		Latitude (DMS) 40° 22' 9.39" S		Longitude (DMS) 110° 4' 22.4" E		Ground Elev ... 5,536.00		KB - GL (ft) 28.00		Orig KB Elev (ft) 5,564.00		TH Elev (ft) 5,536.00	
Report # 41															
Report Start Date 3/15/2012 06:00			Report End Date 3/16/2012 06:00			Daily Cost 12,100			Cum Cost To Date 495,540			Depth End (ftKB) 0.0			
Time Log Summary															
CREW TRAVEL SAFETY MEETING ON HIGH PRESSURES SITP-45 SICP-45 BLEED WELL DOWN OPEN WELL UP ND WELL HEAD NU BOPS TOOHW W/ 2 1/16 SIDE STRING ND FLOOR AND BOPS UNLAND 2 7/8 TBG NU BOPS AND FLOOR UNSET TAC FLUSH TBG TOOHW W/ PRODUCTION TBG KEEPING CLEAN LAY DOWN BHA RU HYDROTESTER AND START HYDROTESTING IN HOLE RAN IN 57 STANDS OUT OF DERRIK TESTING AND TALLYING SHUT WELL IN FOR NIGHT.															
SHUT DOWN 7:00 7:00 - 8:00 CREW TRAVEL - 24															
Report # 42															
Report Start Date 3/15/2012 06:00			Report End Date 3/17/2012 06:00			Daily Cost 5,800			Cum Cost To Date 501,340			Depth End (ftKB) 0.0			
Time Log Summary															
CREW TRAVEL SAFETY MEETING ON SLIPS,TRIPS,AND FALLS OPEN WELL UP FINISH TIH W/ TBG AND ON / OFF TOOL TESTING TBG ALL TBG TESTED GOOD CHANGED OUT TWO COLLARS THAT LEAKED TAG UP ON FILL @10505' W/ ABOUT 16' OF FILL ON RBP RD HYDROTESTER LAY DOWN TEST TOOLS SHUT WELL IN FOR WEEKEND MAKE SURE PUMP IS HOOKED UP AND READY TOGO FOR MONDAY. NEXT MONDAY CLEAN FILL OFF RBP AND RETRIEVE RBP.															
SHUT DOWN 3:00 3:00 - 4:00 CREW TRAVEL - 24															
Report # 43															
Report Start Date 3/19/2012 06:00			Report End Date 3/20/2012 06:00			Daily Cost 14,800			Cum Cost To Date 516,140			Depth End (ftKB) 0.0			
Time Log Summary															
CREW TRAVEL SAFETY MEETING ON CLEAN WORK AREA OPEN WELL UP TIH W/ 1 STAND OUT OF DERRIK MAKE UP WASH DOWN JT START PUMPING ON WELL TO BREAK CIRCULATION @ 9:00 W/ 374 BBLS CLEAN FILL OFF RBP CLEAN UP WELL BORE RELEASE PLUG TOOHW W/ PLUG SLOW SO NOT TO LOSE IN HOLE LAY DOWN PLUG AND ON/OFF TOOL MAKE UP BHA AND TIH W/ PRODUCTION TBG AS DIRECTED RD FLOOR ND BOPS SET TAC W/ 18,000 TENSION LAND 2 7/8 TBG IN WELL HEAD NU BOPS RU FLOOR CHANGE OVER TO RUN SIDE STRING. NEXT DAY TIH W/ SIDE STRING AND RODS.															
SHUT DOWN 6:00 6:00 - 7:00 CREW TRAVEL - 24															
Report # 44															
Report Start Date 3/20/2012 06:00			Report End Date 3/20/2012 18:00			Daily Cost 8,500			Cum Cost To Date 524,640			Depth End (ftKB) 0.0			
Time Log Summary															
CREW TRAVEL SAFETY MEETING ON EMERGENCY PREP OPEN WELL UP MAKE UP 2 1/16 STINGER TIH W/ SIDE STRING PICK UP 2 JTS AND SPACE WELL OUT W/ 10',8',4',4',PUPS LAND SIDE STRING W/ 7K COMPRESSION ND BOPS NU WELL HEAD DUMP BEADS FLUSH TO BOTTOM PICK UP AND PRIME NEW PUMP TIH W/ ROD STRING RE SPACE ROD STRING OUT W/ 2'.2' ROD SUBS HANG HEAD ON UNIT FILL TBG W/ 15 BBLS STROKE TEST TO 1000 PSI W/ UNIT RD MOVE RIG TO YARD TO FIX TURN WELL OVER TO PRODUCTION.															
SHUT DOWN 6:30 6:30 - 7:30 CREW TRAVEL - 11															

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator): DEVON ENERGY PRODUCTION COMPANY L.P. N1275 333 WEST SHERIDAN AVENUE OKLAHOMA CITY OK 73102-5015	TO: (New Operator): LINN OPERATING INC N4115 1999 BROADWAY STE 3700 DENVER CO 80202 303-999-4275
---	--

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIENSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: <u>LINN OPERATING, INC</u> <u>N4115</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: <u>1999 Broadway, Suite 3700</u> CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		9. API NUMBER:
COUNTY: <u>Duchsene/Uintah</u>		10. FIELD AND POOL, OR WILDCAT: <u>Bluebell/Altamont</u>
STATE: <u>UTAH</u>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

RECEIVED
SEP 16 2014
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE <u>Russell des Cognets</u>	DATE <u>9/8/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

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LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-in	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

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SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: LINN OPERATING, INC		8. WELL NAME and NUMBER: See Attached Well List
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY: Denver STATE: CO ZIP: 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4275		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchsene
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

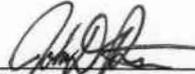
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

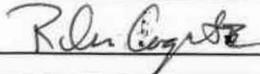
Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893 .

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015



John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Misc.

2. NAME OF OPERATOR:
LINN OPERATING, INC.

9. API NUMBER:

3. ADDRESS OF OPERATOR: PHONE NUMBER:
1999 Broadway, Ste #3700 Denver CO 80202 (303) 999-4016

10. FIELD AND POOL, OR WILDCAT:
Bluebell

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

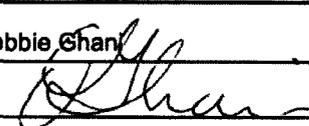
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well	Producing	BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well	Approved permit (APD)	BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well	Producing	BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well	Shut-In	BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE  DATE 9/23/2014

(This space for State use only)

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Div. of Oil, Gas & Mining



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 25, 2016

CERTIFIED MAIL NO.: 7015 0640 0003 5276 0327

Ms. Nancy Fitzwater
Linn Operating, Inc.
600 Travis, Suite 5100
Houston, TX 77002

43 013 30903
Humblin 2-26-A2
26 IS 2W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Fitzwater:

As of August 2016, Linn Operating, Inc. has twelve (12) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT.



Page 2
Linn Operating, Inc.
August 25, 2016

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/DD/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Scofield Thorpe 22-41X Rig Skid	43-007-30890	Fee	2 year(s) 10 month(s)
2	Scofield Thorpe 35-13	43-007-30991	Fee	2 year(s) 9 month(s)
3	Scofield Thorpe 23-31	43-007-31001	Fee	2 year(s) 9 month(s)
4	Mark 2-25A2	43-013-31232	Fee	2 year(s) 7 month(s)
5	Mitchell 2-4B1	43-013-31317	Fee	2 year(s) 4 month(s)
6	SFW Fee 13-10D-54	43-013-50892	Fee	2 year(s) 11 month(s)
7	Galloway #2-14B2	43-013-51739	Fee	3 year(s) 3 month(s)
8	Wilcox Fee 15-16-56	43-013-33151	Fee	1 year(s) 9 month(s)
9	Hamblin 2-26-A2	43-013-30903	Fee	1 year(s) 8 month(s)
10	LC Fee 8-15D-56	43-013-50597	Fee	1 year(s) 7 month(s)
11	CC Fee 7R-28-38	43-013-51852	Fee	1 year(s) 3 month(s)
12	Taylor Fee 7-14-56	43-013-33140	Fee	1 year(s) 7 month(s)



Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

September 22, 2016

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SEP 26 2016

DIV. OF OIL, GAS & MINING

Mr. Dustin Doucet
State of Utah – DNR
Division of Oil, Gas and Mining
1594 West North Temple
Salt Lake City, Utah 84116

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases
Twelve (12) Fee Lease Wells (see attachment A)

Dear Mr. Doucet:

In response to your letter dated August 25, 2016, Certified Mail # 7015 0640 0003 5276 0327, Linn respectfully submits the following plans to bring these wells into compliance as follows.

Scofield Thorpe 22-41X Rig Skid:

Plug and Abandon in Q2 2017 after winter conditions have passed and road is accessible. We will be submitting sundry/procedures for approval.

Scofield Thorpe 35-13

Plug and Abandon in Q2 2017 after winter conditions have passed and road is accessible. We will be submitting sundry/procedures for approval.

Scofield Thorpe 23-31

Plug and Abandon in Q2 2017 after winter conditions have passed and road is accessible. We will be submitting sundry/procedures for approval.

Mark 2-25A2

Plan to return well to production. This repair work will be completed in Q4 of 2016.

Mitchell 2-4B1

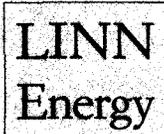
Plan to return well to production. This repair work will be completed in Q1 of 2017.

SFW Fee 13-10D-54

Plug and Abandon in Q1 2017. Well was spud on 9/25/2013. 40' Conductor is Set.

Galloway #2-14B2

Reclaim existing pit in Q4 2016. Request a 1 year extension to maintain surface location/surface pipe for future drilling location.



NASDAQ:LINE
NASDAQ:LNCO

Wilcox Fee 15-16-56

Plan to return well to production. This repair work will be completed in Q4 of 2016.

Hamblin 2-26-A2

Plan to return well to production. This repair work will be completed in Q1 of 2017.

LC Fee 8-15D-56

Well is under review for economics of Green River frac procedure at current service prices. Requesting to submit final plan for this well in Q1 2017.

CC Fee 7R-28-38

Plan to return to production. We have submitted for a preconstruction permit with UDAQ to operate well below flaring limits. Well is anticipated to be returned to production in Q4 of 2016.

Taylor Fee 7-14-56

Plug and Abandon in Q1 2017. We will be submitting sundry/procedures for approval.

Linn appreciates your time and consideration. If you require any additional information please do not hesitate to contact me at agurr@linnenergy.com or 435-722-0065.

LINN OPERATING, INC.

A handwritten signature in cursive script that reads "Andrea Gurr".

Andrea Gurr
Regulatory Analyst

Attachment

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive
1	Scofield Thorpe 22-41X Rig Skid	43-007-30890	Fee	2 year(s) 10 month(s)
2	Scofield Thorpe 35-13	43-007-30991	Fee	2 year(s) 9 month(s)
3	Scofield Thorpe 23-31	43-007-31001	Fee	2 year(s) 9 month(s)
4	Mark 2-25A2	43-013-31232	Fee	2 year(s) 7 month(s)
5	Mitchell 2-4B1	43-013-31317	Fee	2 year(s) 4 month(s)
6	SFW Fee 13-10D-54	43-013-50892	Fee	2 year(s) 11 month(s)
7	Galloway #2-14B2	43-013-51739	Fee	3 year(s) 3 month(s)
8	Wilcox Fee 15-16-56	43-013-33151	Fee	1 year(s) 9 month(s)
9	Hamblin 2-26-A2	43-013-30903	Fee	1 year(s) 8 month(s)
10	LC Fee 8-15D-56	43-013-50597	Fee	1 year(s) 7 month(s)
11	CC Fee 7R-28-38	43-013-51852	Fee	1 year(s) 3 month(s)
12	Taylor Fee 7-14-56	43-013-33140	Fee	1 year(s) 7 month(s)