

001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
WESTERN ALLIANCE PETROLEUM CORPORATION

3. Address of Operator
P.O. Box 1075, Roosevelt, Utah 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.)
At surface 2310' FNL, 1775 FEL (SWNE)
At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*
2 1/2 miles northwest of Talmage, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drilg. line, if any) 1775'

16. No. of acres in lease 640

17. No. of acres assigned to this well 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft. NA

19. Proposed depth 17,000'

20. Rotary or cable tools Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
7038 Ungraded ground

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Jensen

9. Well No. 1-32A5

10. Field and Pool, or Wildcat

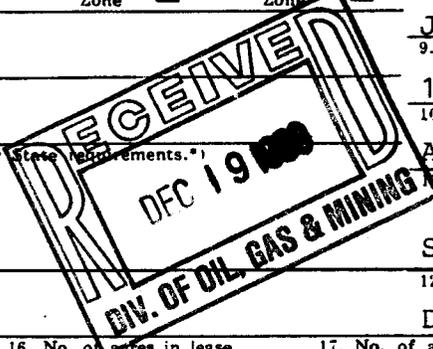
Altamont

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 32-T1S-R5W, USM

12. County or Parrish 13. State

Duchesne, Utah



23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
30"	20"		40'	200 CF
12 1/4"	9-5/8"	36	2500'	400 CF
8-3/4"	7"	26,29,32	12,500'	750 CF
6"	5"	18	12,400-17,000'	750 CF

This well is proposed to test teh Wasatch Formation. No well has previously been drilled in this section.

Surface damages have been settled with the surface owner.

The well is to be drilled from surface to TD with fresh water and/or fresh gell mud. The mud system is to be weighted, as necessary, with barite, to control pressure.

BOPE will be installed after setting the surface pipe, and used in accordance with the attached diagram.

Surveyor's plat and BOPE diagram is attached. Water will be furnished by the landowner, and an application for the change in water rights will be filed with the State Engineer and a copy to your office.

~~THIS WELL IS TO BE KEPT CONFIDENTIAL~~

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed: Thomas K. Gray Title: Company Consultant Date: December 19, 1983
(This space for Federal or State office use)

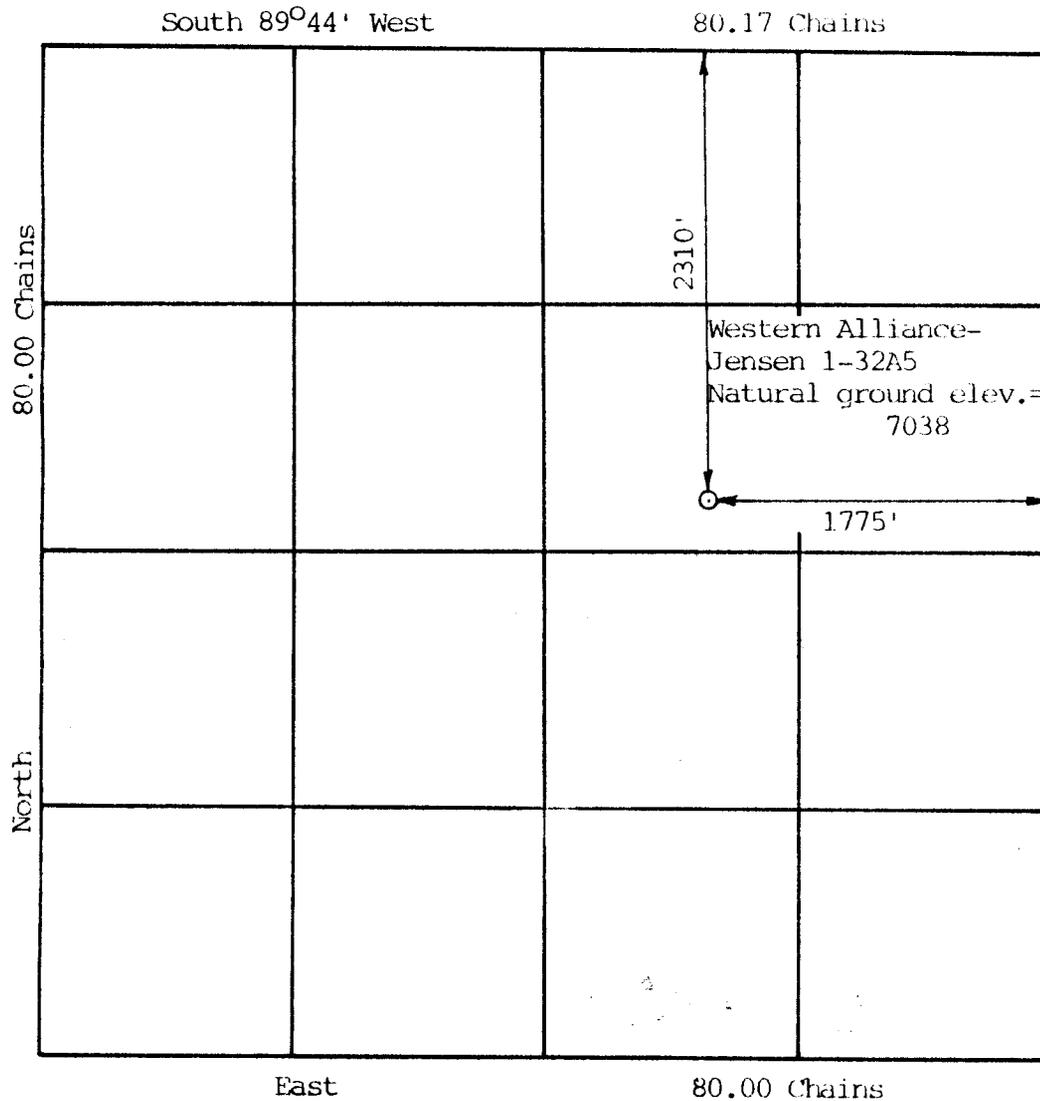
Permit No. Approval Date **APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING**
Approved by: Title:
Conditions of approval, if any:

DATE: DEC 19 1983
BY: [Signature]

SECTION 32
TOWNSHIP 1 SOUTH, RANGE 5 WEST
UINTAH SPECIAL BASE AND MERIDIAN
DUCHESNE COUNTY, UTAH

WESTERN ALLIANCE PETROLEUM CO.

WELL LOCATION: S.W.¹/₄, N.E.¹/₄



SCALE 1"=1000'

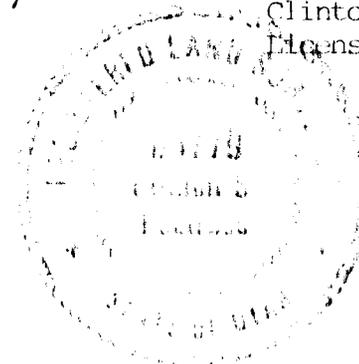
SURVEYOR'S CERTIFICATE

I, Clinton S. Peatross, Duchesne, Utah, do hereby certify that I am a Registered Land Surveyor, and that I hold License No. 4779, as prescribed by the laws of the State of Utah, and that I have made a survey of the oil well location, as shown on this plat.

North

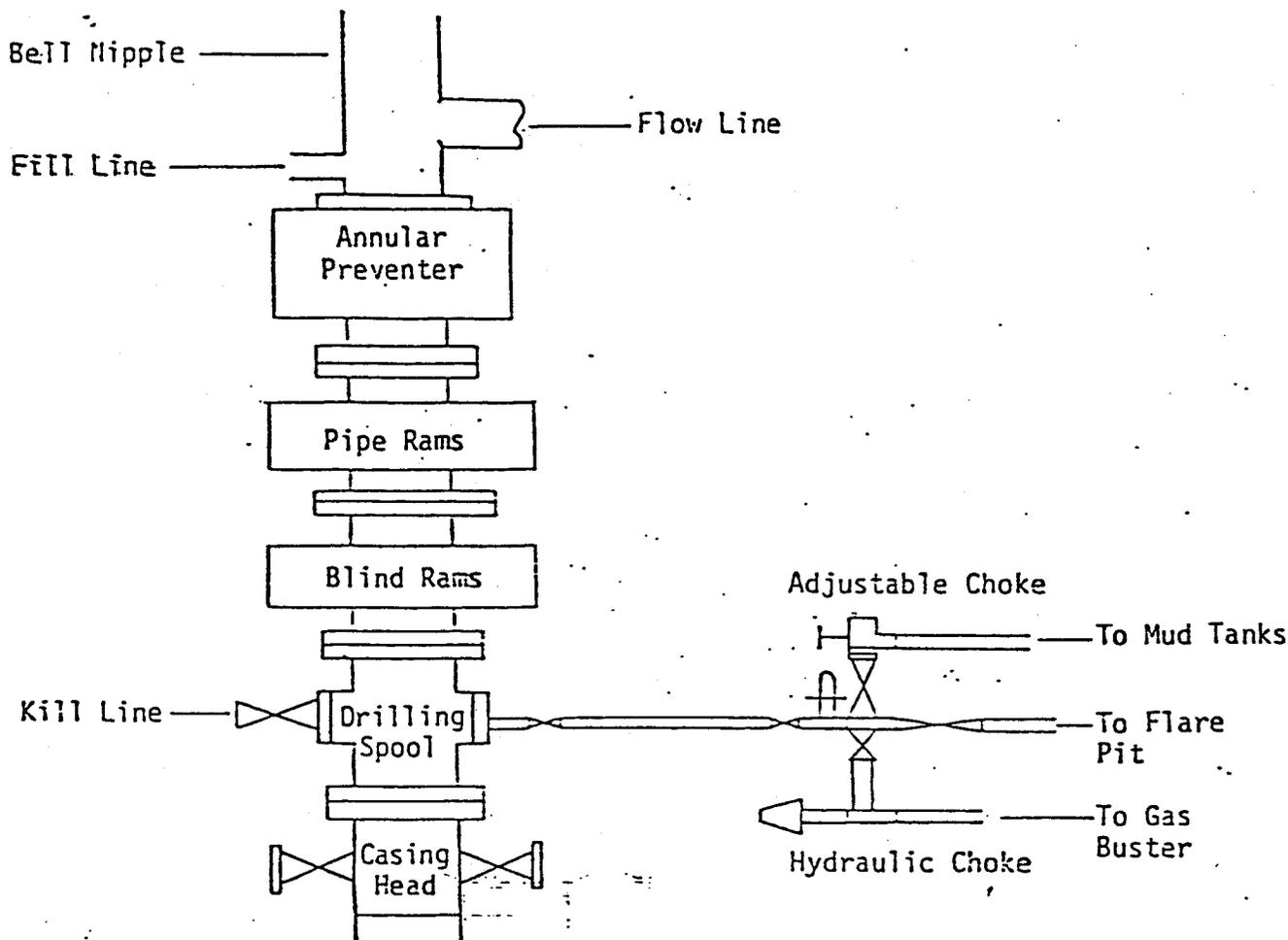
12/19/83
Date

Clinton S. Peatross
Clinton S. Peatross
License No. 4779 (Utah)



Section data obtained from G.L.O. plat.
Job No. 186

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

002

Western Alliance Petroleum Corporation

1801 California Street, Suite 590
Denver, Colorado 80202
(303) 296-2711

Field Office:
Roosevelt, Utah
(801) 722-3344

January 17, 1984

Mr Ron Firth
State Oil & Gas Division
4241 State Office Bldg
Salt Lake City, Utah 84114

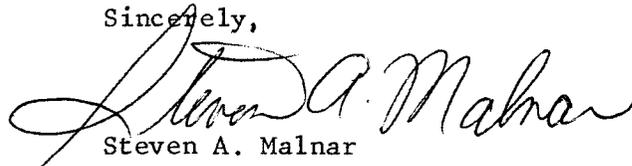
Dear Mr Firth:

Please find a topographical map for topographical reasons. Western Alliance prefers to drill outside of the designated area of the NE $\frac{1}{4}$ as outlined by order of the Board 139-8.

The location that we have proposed to drill is more suitable for our location. Also Mr Firth, the landowner would not grant us the land in the NE $\frac{1}{4}$ as designated by order of the Board #139-8, because it had the possibility of damaging his water system.

If this letter is sufficient, we hope to have this application approved without any further delays. If you need further assistance, please feel free to call me.

Sincerely,



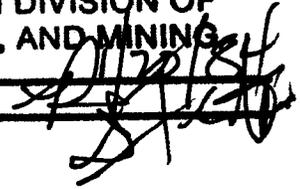
Steven A. Malnar
Landman
Western Alliance

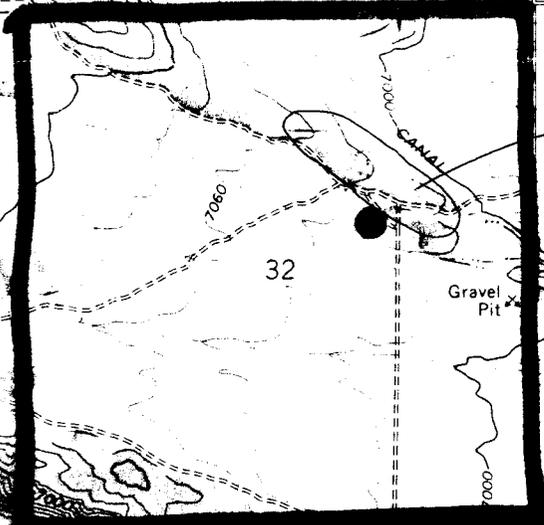
SAM/kf
CC
Jim Brothers
Shell Oil , Houston Texas

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____





*Farmers
Water
Shed + source for well*

FARNSWORTH
CANAL

Gravel
Pit

Talmage
Cem

Todd
Hill

30

29

28

32

33

21

9

736

7081

7040

6940

6901

6657

6988

6900

6965

6906

6940

6959

6866

6900

6902

6940

6924

6996

7000

7100

7002

~~CONFIDENTIAL~~

OPERATOR 021 WESTERN ALLIANCE PETRO CORP DATE 12-20-83

WELL NAME JENSEN 1-32A5

SEC SWALE 32 T 15 R 5W COUNTY DUCHESNE

43-013-30899
API NUMBER

FEE
TYPE OF LEASE

POSTING CHECK OFF:

~~CONFIDENTIAL~~

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

NO OTHER WELL IN SECTION, HOWEVER AN EXCEPTION LOCATION IS REQUIRED.

T 59676
Water OK # 43-9503

CHIEF PETROLEUM ENGINEER REVIEW:

1/20/84 Topographic exception to NE 1/4, 660' tolerance, landowner concerns

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 139-8 9-20-72
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

WATER

~~CONFIDENTIAL~~

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING *NO BOND AS OF 12-20-82*

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 139-8

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

003

January 20, 1984

Western Alliance Petroleum Corporation
P. O. Box 1075
Roosevelt, Utah 84066

RE: Well No. Jensen 1-32A5
SWNE Sec. 32, T. 1S, R. 5W
2310' FNL, 1775' FEL
Duchesne County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 139-8 dated September 20, 1972, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-6068 (Home).

The API number assigned to this well is 43-013-30899.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
Enclosures

OK/gl

004

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: WESTERN ALLIANCE PETROLEUM

WELL NAME: JENSEN 1-32A5

SECTION SWNE 32 TOWNSHIP 1S RANGE 5W COUNTY DUCHESNE

DRILLING CONTRACTOR CHASE

RIG # 4

SPUDDED: DATE 2-19-84

TIME 8:00 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY STEVE MALNAR

TELEPHONE # 722-3344

DATE 2-28-84 SIGNED GL



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

005

September 21, 1984

Western Alliance Petroleum Corporation
P.O. Box 1075
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Jensen 1-32A5 - Sec. 32 T. 1S., R. 5W.
Duchesne County, Utah - API #43-013-30899

We have received a verbal notice of spudding dated February 28, 1984 on the above referred to well, however, we have not received a written spud report, monthly drilling reports and a completion report if necessary.

Rule C-22 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated and must be filed on or before the sixteenth (16) day of the succeeding month.

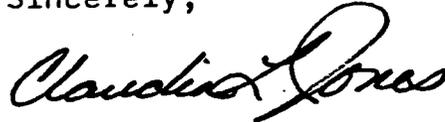
Rule C-5 of The Oil and Gas Conservation General Rules and Regulations and Rules and Practice and Procedure states:

Within ninety (90) days after the suspension of operations on, abandonment of, or the completion of any well drilled for the production of oil and/or gas, and within ninety (90) days after the completion of any further operations on the well, if such operations involved drilling deeper or drilling or re-drilling any formation, a well log shall be filed with the Commission on a form prescribed by the Commission, together with a copy of the electric and radioactivity logs, if run.

Page 2
Western Alliance Petroleum Corp.
Well No. Jensen 1-32A5
September 21, 1984

We have enclosed forms for your convenience in complying with the aforementioned requests. Your prompt attention to these matters will be greatly appreciated.

Sincerely,



Claudia L. Jones
Well Records Specialist

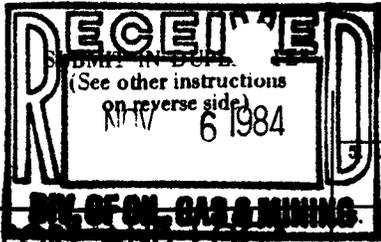
clj

Enclosures (2)

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
00000003-14

006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



LEASE DESIGNATION AND SERIAL NO.
Jensen
INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Western Alliance Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 1628, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FNL, 1775' FEL SWNE
At top prod. interval reported below 2511' FNL, 1733' FEL SWNE
At total depth 2511' FNL, 1733' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jensen

9. WELL NO.
Jensen 1-32 A5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC., T., R., M., OR BLOCK AND SURVEY OR ABBA
SWNE
Sec. 32, T1S, R5W, USM

14. PERMIT NO. 43-013-30899
DATE ISSUED 1/20/84

12. COUNTY OR PARISH Duchesne
13. STATE Utah

15. DATE SPUNDED 2/28/84
16. DATE T.D. REACHED 6/5/84
17. DATE COMPL. (Ready to prod.) 9/24/84
18. ELEVATIONS (OF, RES, RT, OR, ETC.)* 7038 Ungraded 7063 KB
19. ELEV. CASINGHEAD 7036

20. TOTAL DEPTH, MD & TVD 14801 (md)
21. PLUG, BACK T.D., MD & TVD 14801 (md)
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13414 - 14801 (MD) Wasatch
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual laterolog - MSFL, Sonic, Waveforms, Nat G.R. Spectrometry
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	2988	12 1/4	257 sx "H"	0
7	26, 29, 32	13414	8 3/4	600 sx Halli light 1/2# flocele 200 sx "H" 1/2# flocele	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9500'	7800'

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
9/29/84	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/3/84	24	20		531	67	0	126
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
100	0		531	67	0	40%	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel
TEST WITNESSED BY
R. Reynolds

35. LIST OF ATTACHMENTS
Boiler, Treator, 4 x 400 BBL TANKS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth J. Young TITLE Manager Field Operations DATE 11-6-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

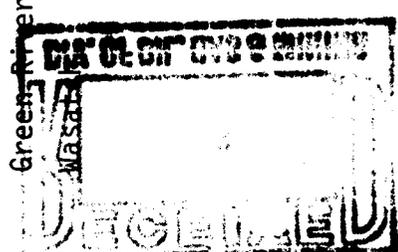
General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

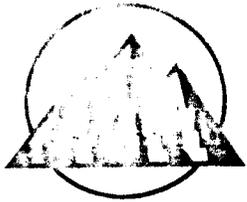
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Green River Wasatch	9110 12,203
				TOP	TRUE VERT. DEPTH



WESTERN
ALLIANCE
PETROLEUM
CORP.

007

August 26, 1986

J.R. BARR
P4 I

RECEIVED
AUG 29 1986

DIVISION OF
OIL, GAS & MINING

State of Utah Natural Resources
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
Attention: Ronald J. Firth

Utah State Tax Commission
Heber M. Wells Office Building
Salt Lake City, Utah 84134

RE: ✓ Utah Account NO. N9720
Jensen 1-32-A5
Township 1 South, Range 5 West, Section 32
Duchesne County, Utah

Gentlemen:

Enclosed you will find the final reports for the above referenced well. This well has been assigned in its entirety to International Tubular Supply, Inc., and/or their assigns. The Settlement Agreement regarding this transaction has been recorded.

Western Alliance Petroleum has retained no interest in this well and International Tubular Supply, Inc. is now the operator. This address is P. O. Box 4786 Englewood, CO 80155, Attention Paul Bennett, Jr.

Please contact ITS for all future reports.

Thank you.

Dan G. Abbott
President & CEO

cc: Mr. Paul Bennett, Jr.
International Tubular Supply, Inc.
P. O. Box 4786
Englewood, CO 80155

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

008

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [] OTHER []
2. NAME OF OPERATOR C.U.T. Energy, Inc.
3. ADDRESS OF OPERATOR Rt. #1 Box 1764, Roosevelt, Utah 84066
4. LOCATION OF WELL SW 1/4 NE 1/4 Sec. 32 Township 1 South, Range 5 West
14. PERMIT NO. 43-013-30899
15. ELEVATIONS 7,038' UGL

5. LEASE DESIGNATION AND SERIAL NO. Fee POW-WSTC
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 121815
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Jensen
9. WELL NO. 1-32A5
10. FIELD AND POOL, OR WILDCAT Altamont
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32, T 1 S, R 5 W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

DEC 14 1987

DIVISION OF OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING []
FRACTURE TREAT [] MULTIPLE COMPLETE []
SHOOT OR ACIDIZE [] ABANDON* []
REPAIR WELL [X] CHANGE PLANS []
(Other) Change of Operator [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] REPAIRING WELL []
FRACTURE TREATMENT [] ALTERING CASING []
SHOOTING OR ACIDIZING [] ABANDONMENT* []
(Other) []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To notify the Division of Oil, Gas, and Mining of the following:

- 1. The new operator is: C.U.T. Energy, Inc. 90 South Wadsworth No. 105-361 Lakewood, Co. 80266
2. The operator's Utah office is as above (lines 2 & 3) and all correspondence should be mailed to the Roosevelt address, attn. Cary Smith.
3. The operator will commence operations and repair of this well as soon as Utah State bond requirements are met.

18. I hereby certify that the foregoing is true and correct

SIGNED

Martin J. Parker TITLE VICE PRESIDENT

DATE

11 DEC. 87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or otherwise alter existing wells. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. LEASE DESIGNATION AND SERIAL NO. Fee POW WSTC	
2. NAME OF OPERATOR C.U.T. Energy, Inc.		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Rt. #1 Box 1764 Roosevelt, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW 1/4, NE 1/4, Section 32 T1S, R5W 2310' FNL 1775' FEL		8. FARM OR LEASE NAME Jensen	
14. PERMIT NO. 43-013-30899		9. WELL NO. 1-32A5	
15. ELEVATIONS (Show whether of, to, or etc.) 7038' UGL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR B.L.K. AND SUBVY OR ABBA Sec 32, T1S, R1W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

JAN 12 1988

DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The repair of this well will include the injection of approximately ten barrels of liquid hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin J. Paik

TITLE

EXEC. V. P.

DATE

JAN 11, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

CONDITIONS OF APPROVAL, IF ANY:

DATE: 1-10-88

BY: *John R. Boye*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT IN TRIPLICATE

REC-10
FEB 08 1988

5. LEASE DESIGNATION (AND SERIAL NO.)
Pow-wstc
IF INDIAN, ALLOTTEE OR TRIBE NAME
021910

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER *Operator change C.U.T. Energy N 4500 to*

2. NAME OF OPERATOR: Lehndorff/LGB Minerals, Inc. c/o Downtech, Inc. *N 8160*

3. ADDRESS OF OPERATOR: Rt. 1 Box 1764, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
SW $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 32 Township 1 South, Range 5 West
2,310 FNL, 1,755 FEL *W*

5. PERMIT AGREEMENT NAME

6. FARM OR LEASE NAME: Jensen

7. WELL NO.: 1-32A5

8. FIELD AND POOL, OR WILDCAT: Altamont

9. SEC., T., R., M., OR BLM. AND SURVEY OR AREA: Sec. 32, T 1 S, R 5

10. COUNTY OR PARISH: Duchesne

11. STATE: Utah

12. PERMIT NO.: 43-013-30899

13. ELEVATIONS (Show whether OF, BT, OR, etc.): 7,038' UGL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Work in progress</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Install surface production equipment. Waiting on approval to install gas pipe line.

Correction of sundry notice dated December 13, 1987.

To comply with the State Bond submitted the Operator of this well will be:

Lehndorff/LGB Minerals, Inc.
c/o Downtech, Inc.
P.O. Box 1428
5617 Main St.
Crosby, Texas 77532

The Operator's Utah office is as above (lines 2 & 3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn. Cary Smith.

~~Please hold all reports confidential~~ TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin S. Parker

TITLE

EX VP DOWNTech, Inc.

DATE

3 Feb, 88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

011

March 7, 1990

J.D. Hamlet, Manager
Crum and Foster Commercial Insurance
4040 North Expressway
Dallas, Texas 75221

Re: Blanket Drilling/Plugging Bond No. 610 165163 7, Lehndorff/LGB Minerals, Inc.

Dear Mr. Hamlet:

In response to your request regarding cancellation/liability termination of the referenced bond, please be advised that the Division is unable to release liability under this blanket bond.

Lehndorff/LGB Minerals, Inc. is the responsible operator of the Jensen 1-32A5 well located in Section 32, Township 1 South, Range 5 West, Duchesne County, Utah. Therefore, it is required that the blanket bond remain in full force and effect until the Jensen 1-32A5 well is properly plugged and abandoned.

In accordance with your further request, we will issue no further permits under this blanket bond to avoid any future liability on the bond.

If you have any questions or need further assistance, please call me at (801)538-5340.

Sincerely,

R.J. Firth

Associate Director, Oil and Gas

ldc

cc: Lehndorff/LGB Minerals, Inc.
Dianne R. Nielson, Director
Well File
Bond File

WOI48



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

018

March 27, 1991

Paul Bennett
International Tubular Supply
P.O. Box 4786
Englewood, Colorado 80155

Dear Mr. Bennett:

Re: Plugging and Abandonment of Wells - Molly 1-36B4 and Jensen 1-32A5,
Duchesne County, Utah sow

As per your phone conversation with our office March 20, 1991, we have attached plugging and abandonment procedures for the referenced wells. This should give you the information necessary to obtain cost evaluations for plugging and abandoning these wells.

Should you require clarification or further information, please feel free to contact me at (801)538-5340.

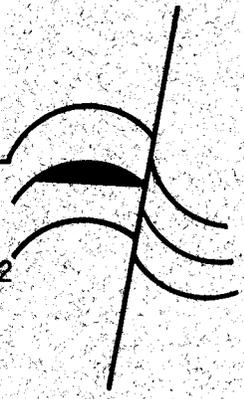
Yours truly,

Frank R. Matthews
Petroleum Engineer

ldc
WIN1

EXPEDITION

OIL • COMPANY • INC.



012

September 29, 1992

F. R. Matthews
State Of Utah
Dept. of Natural Resources
Division of Oil & Gas
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180

Re: Jensen 1-32A5 well, Duchesne Co., Utah.

43-013-10899 Sec 22 T15 R5W
Dear Mr. Matthews,

We have received your letter of September 22nd and have instructed our pumper, Applied Drilling to repair the fence around the pit on the Jensen location. Our intention is to plug and abandon the Jensen next spring, salvage the surface equipment and to partially reclaim the location such that we are in compliance with all State regulations, but can use the location to drill a twin to the Jensen well.

If these remedies and plans for the Jensen location meet with your approval, please let us know by return letter with any recommendations you may have.

Very Truly Yours,
EXPEDITION OIL COMPANY, INC.

Edward M. Warner, President

EMW/je

RECEIVED

OCT 01 1992

DIVISION OF
OIL GAS & MINING

013

December 1, 1994

Memo to File

From: Gil Hunt, *GH*

Subject: Jensen #1-32A5, 43-013-30899
Sec. 32, T1S, R5W, Duchesne County

This well was referred to me because of noncompliance issues concerning pits on location. The site has the remaining reserve pit plus two other unlined pits and all are at least partially full of crude and/or other waste materials.

The operator of record is Lehndorff/LGB Mineral, Inc.. They have apparently filed bankruptcy and are no longer active in operation or reporting for this well. A company named Expedition Oil Company which has some interests or assignments on the lease are reporting. The Division's only leverage appears to be through the \$80,000 bond executed by United States Fire Insurance Company.

There is no active operator at this time and the site appears not to present an eminent environmental threat. I recommend this well be evaluated and prioritized along with others in the Division's program for shutin/abandoned wells.

cc: D.Ingram

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

014

Route original/copy to:

Well File JENSEN
1-32AS
(Location) Sec 32 Twp 15 Rng SW
(API No.) 43013 30899

Suspense
(Return Date) _____
(To - Initials) _____
 Other

1. Date of Phone Call: April 3 Time: 1:15

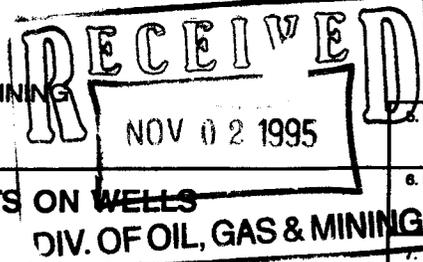
2. DOGM Employee (name) R. MICHAEL HERBERTSON (Initiated Call)
Talked to:

Name RANDALL ROGER (Initiated Call) - Phone No. (214) 855-5653
of (Company/Organization) LENDORFF/LBG MINERALS

3. Topic of Conversation: HOW TO RESIGN AS OPERATOR
AND FORCE OWNERS TO TAKE OVER WELL

4. Highlights of Conversation: CAN LENDORFF WALK AWAY
AS OPERATOR IF THEY HAVE NO INTEREST
IN A WELL? WHAT IS THE EQUIPMENT
ON THE WELL SITE WORTH? POSSIBLE
TO GET AN ATTORNEY AND PETITION
THE BOARD. MAY END UP IN COURT.
TO BE SETTLED.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



5. Lease Designation and Serial Number:

10050

6. Indian, Alottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

JENSEN 1-32A #5

9. API Well Number:

10. Field and Pool, or Wildcat:

ALTAMINT/BLUEBELL

County: DUCHESNE

State: UTAH

016

SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER:

2. Name of Operator:

PAUL BENNET, JR / LEHNDORFF / LSG MINERALS INC

3. Address and Telephone Number:

6131 PINE HOLLOW, PARKER, COLO 80134

4. Location of Well

Footages: CNE/4

(303)649-9295

QQ, Sec., T., R., M.: CNE/4 SECTION 32, T1S, R5W

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other CHANGE OF OPERATOR/OWNER
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OWNERSHIP TRANSFER BY ASSIGNMENT & BILL OF SALE FROM
EXPEDITION OIL CO., INC TO PAUL BENNET, JR. AS OF
THE EFFECTIVE DATE, OCTOBER 1, 1995

13.

Name & Signature:

Edward M Warner
EDWARD M WARNER

Title:

President
EXPEDITION OIL CO INC
EX

Date:

10/30/95

(This space for State use only)

ASSIGNMENT AND BILL OF SALE

STATE OF UTAH)
)
COUNTY OF DUCHESNE)

KNOW ALL MEN BY THESE PRESENTS:

THAT this ASSIGNMENT AND BILL OF SALE (hereinafter call "Assignment") is made and executed this 1st day of October, 1995, by EXPEDITION OIL COMPANY, INC., a Colorado Corporation, whose mailing address is 1512 Larimer Street, Suite 1000, Denver, Colorado 80202, (hereinafter called "Assignor"), in favor of PAUL BENNET, JR., whose mailing address is 6131 Pine Hollow, Parker, Colorado, 80134 (hereinafter called "Assignee"); provided however, that this Assignment shall be effective, as to oil runs and gas production and for all other purposes, as of 7:00 a.m., local time at the location of the interests, rights and properties hereby assigned, on the 1st day of October, 1995. (hereinafter called the "Effective Time").

Assignor, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, and subject to the terms, provisions and conditions hereinafter set out, does hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER AND DELIVER unto Assignee all of the right, title and interest of Assignor, in, to and under the following:

- A. The certain oil and gas lease or leases set forth on and described in Exhibit "A" attached hereto and made a part hereof for this and all other purposes, INSOFAR ONLY as said lease or leases covers the lands and depths specifically described in said Exhibit "A" (which lease or leases, whether one or more, are hereinafter called the "leases");
- B. The certain oil and/or gas well or wells set forth on and described in Exhibit "B" attached hereto and made a part hereof for this and all other purposes, together with the production therefrom (which well or wells, whether one or more, and the production therefrom are hereinafter call the "Wells");
- C. All presently existing and valid unitizations, communitizations and pooling agreements, declarations and orders and all properties covered and the units and pooled or communitized areas created thereby (including all units formed under orders, regulations, rules and other official acts of any governmental agency having jurisdiction), which are appurtenant or relate to the interests, rights and properties, described in subparagraphs A. and B. above (which agreements, declarations, orders, properties, units and areas, and the rights, duties, and obligations attributable thereto or arising therefrom are hereinafter called "Orders");
- D. All presently existing and valid oil, gas, casinghead gas and condensate, sales, purchase, exchange and processing contracts and agreements, and all operating and participation agreements, tax partnerships and other contracts, agreements, and instruments which are appurtenant or relate to the interests, rights and properties described in subparagraphs A., B. and C. above, by INSOFAR AS AND ONLY INSOFAR AS the same are appurtenant or relate to the Leases, the Wells and the Orders (which contracts, agreements and instruments, and the rights, duties and obligations attributable thereto or arising therefrom are hereinafter called the "Contracts");
- E. All materials, supplies, machinery, improvements, lease and well equipment and other personal property and fixtures including all wellbore equipment, pumping units, flowlines, tanks, buildings, conditioning facilities, injection facilities, saltwater disposal facilities, compression facilities, gathering systems, and other equipment of whatsoever nature and kind, situated upon or used or held for use in connection with or otherwise related to the production, treatment, conditioning, storage, transportation or marketing of oil, gas, casinghead gas, condensate and other liquid or gaseous hydrocarbons produced from or allocated to the interests, rights and properties described in subparagraphs A., B., C. and D. above, (which materials, supplies, machinery, improvements, lease and well equipment, property and fixtures are hereinafter called the "Appurtenances"); and

F. All improvements, easements, surface leases, permits, licenses, servitudes, rights-of-way and other interests appertaining to, used or held for use in connection with or otherwise related to the exploration, development, operation or maintenance of the interests, rights and properties described in subparagraphs A., B., C., D. and E. above, (which improvements, easements, leases, permits, licenses, servitudes, rights-of-way and other interests are hereinafter called the "Easements").

This Assignment, to the extent of the interest herein assigned unto Assignee, is made expressly subject to the following:

1. The Terms, provisions and the express and implied conditions and covenants of the Leases and Farmout Agreements;
2. Any and all royalties, overriding royalties, production payments and other payments out of production which burden the Leases and the Wells; and
3. A one percent (1.0%) of 8/8ths overriding royalty withheld in favor of Edward M. Warner, 2209 South Corona Street, Denver, Colorado 80210 on all current leases and option farmout acreage; and
4. The terms, provisions, duties, obligations and conditions of the Orders, Contracts Easements and Farmout Agreements, all to the extent that, and INSOFAR AS AND ONLY INSOFAR AS, the same are appurtenant or relate to, cover or effect the Leases and Wells.
5. The certain Court Order of the Seventh Judicial District Court of the State of Utah as set forth and described in Exhibit "C" attached hereto and made a part hereof for this and all other purposes;

All of the burdens and encumbrances described in subparagraphs 1., 2. and 3. above, to the extent that the same are valid and enforceable against and apply to the Leases and the Wells are hereinafter called the "Existing Burdens"; and the right, title and interest of Assignor in and to the Leases and the Wells, the Orders, the Contracts, the Appurtenances, the Easements and Farmout Agreements are subject to the Existing Burdens are hereinafter called the "Assigned Interests".

TO HAVE AND TO HOLD all and singular the Assigned Interests unto Assignee, its successors and assigns forever. This Assignment is made as to the Leases and the Wells without warranty of title, express or implied, but with full subrogation and substitution to any actions of warranty which Assignor may have. This Assignment is made as to the Appurtenances without representation or warranty of any kind, the same being sold on a "where is" and "as is" basis; and specifically in this connection ASSIGNOR MAKES NO REPRESENTATIONS OR WARRANTIES, EITHER EXPRESS OR IMPLIED, AS TO THE MERCHANTABILITY, QUALITY, CONDITION, OR FITNESS FOR PARTICULAR USES OF THE APPURTENANCES, ALL OF THE SAME BEING HEREBY EXPRESSLY EXCLUDED AND DENIED. This Assignment is made as to the Orders, the Contracts and the Easements without warranties or covenants, express or implied.

Assignor shall execute in favor of and deliver to Assignee such other and additional instruments, notices, transfer orders and other documents, including without limitation, federal and state forms of assignment, and to do all such other and future acts and things, as may be reasonably necessary to more fully and effectively grant, convey and assign unto Assignee the Assigned interests.

Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and by their acceptance thereof, understand and agree to the following terms and conditions:

1. All proceeds accruing to the Assigned Interests from oil and gas sales on the Leases and the Wells prior to the Effective Time shall be the property of Assignor. All proceeds accruing to the Assigned Interests from oil and gas sales on the Leases and the Wells after the Effective Time shall be the property of Assignee. Any oil remaining in the tanks at the Effective Time shall be considered part of the sale.
2. From and after the Effective Time, Assignee shall be responsible for payment of all taxes on oil and gas produced and sold subsequent to the Effective Time.

3. Assignor shall be responsible for the payment of all expenses incurred against the operation of the Assigned Interests prior to the Effective Time. Assignee shall be responsible for the payment of all expenses incurred against operation of the Assigned interests from and after the Effective Time.
4. Assignor and assignee shall make any and all post-closing settlements as necessary to insure the proper apportionment of the production proceeds, taxes and operating expenses enumerated in subparagraphs 1., 2. and 3. above.
5. Assignee hereby agrees that it has inspected the Leases, the Wells and the Appurtenances assigned and conveyed herein and that it accepts the same in their present condition. Assignee hereby assumes, to the extent of the interest herein assigned, all responsibility for the Wells, the Appurtenances, and the plugging requirements or exceptions pertaining thereto from and after the Effective Time. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, in connection with, or resulting from, Assignee's ownership and/or operation of the Assigned interests from and after the Effective Time. Assignor agrees to protect, defend, indemnify and hold Assignee and its employees free and harmless from and against any and all costs, expenses, claims, demands, liabilities and causes of action of every kind and character arising out of, in connection with, or resulting from Assignor's ownership and/or operation of the Assigned Interests prior to the Effective Time.
6. Assignee hereby agrees to require compliance with all laws, ordinances, rules and regulations, federal, state and municipal, with respect to the abandonment of any and all of the Appurtenances conveyed hereby, including, where applicable, the use of explosives in the shooting or pulling of casing and tubing.
7. Assignee hereby agrees that at such time as the Wells are abandoned, such will be properly plugged and abandoned in accordance with the applicable rules and regulations in effect at such time, and the Assignee further agrees that the surface of the land utilized in connection with the Wells will be cleared and restored in accordance with the terms of the Leases described on Exhibit "A". Assignee shall be liable for damages in connection with the above referenced plugging and restoration operations and hereby agrees to hold Assignor harmless therefrom.
8. The Leases and the Wells may be subject to the terms and conditions of certain agreements, even though the same are not listed herein.

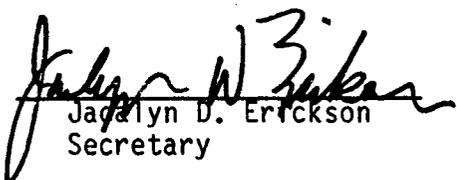
This Assignment and Bill of Sale shall inure to the benefit of and be binding upon Assignor and Assignee and their respective heirs, personal representatives, successors and assigns, when fully executed by Assignor and Assignee. The execution by Assignee shall be deemed acceptance of all the terms and conditions set forth hereinabove.

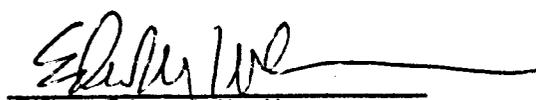
IN WITNESS WHEREOF, this Assignment and Bill of Sale is made, executed and effective as set forth hereinabove.

-ASSIGNOR-

EXPEDITION OIL COMPANY, INC.

-ATTEST-

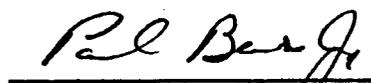

 Jagelyn D. Erickson
 Secretary


 Edward M. Warner
 President

-ASSIGNEE-

-WITNESS-


 Sally Maroney


 Paul Bennet, Jr.

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

On this 28th day of September, 1995, before me, the undersigned, a Notary Public for said County and State, personally appeared Edward M. Warner, known to me to be the President of EXPEDITION OIL COMPANY, INC., a Colorado Corporation, that executed the within instrument on behalf of the Corporation herein named, and acknowledged to me that such Corporation executed the within instrument pursuant to its by-laws.

WITNESS my hand and official seal.

Carol K. Hamanets
Notary Public in and for said
County and State

My Commission Expires: Nov. 30, 1997

STATE OF COLORADO)
) SS.
COUNTY OF DENVER)

On this 30th day of September, 1995, before me, the undersigned, a Notary Public for said County and State, personally appeared Paul Bennet, Jr. known to me to be the person who executed the within instrument.

WITNESS my hand and official seal.

Carol M. Shearow
Notary Public in and for said
County and State

My Commission Expires: 3-5-98

EXHIBIT "A"

**Attached to and made a part of that certain Assignment and Bill of Sale
made and executed the 1st day of October, 1995
by EXPEDITION OIL COMPANY, INC., as Assignor,
in favor of PAUL BENNET, JR., as Assignee**

-LEASE LISTING-

Oil, Gas and Mineral Leases

**Township 1 South, Range 5 West, USM
Section 32: N 1/2, W 1/4 SW 1/4**

**All other rights Succeeded to by Expedition Oil Company, Inc. under that certain
Farmout Agreement described in that Certain Court Order as shown in "Exhibit "C"
herein.**

EXHIBIT "B"

**Attached to and made a part of that certain Assignment and Bill of Sale
made and executed the 1st day of October, 1995,
by EXPEDITION OIL COMPANY, INC., as Assignor,
in favor of PAUL BENNET, JR., as Assignee**

-WELL LISTING-

WELL NAME: JENSEN 1-32A#5

LOCATION: Section 32, T. 1 S., R. 5 W., NE/4

Attached to and be a part of that certain Assignment and Bill of Sale made and executed the 1st day of October, 1995, by EXPEDITION OIL COMPANY, INC., as Assignor, in favor of PAUL BENNETT, JR., as Assignee

015

IN THE UNITED STATES BANKRUPTCY COURT FOR THE DISTRICT OF COLORADO

SEP 25 1987
BRADFORD... ON, Clerk
BY... DEPUTY CLERK

In re:)
WESTERN ALLIANCE PETROLEUM)
CORPORATION,)
Debtor.)

Case No. 87 B 04588 M

ORDER APPROVING AND ADOPTING ORDER OF THE SEVENTH JUDICIAL DISTRICT COURT OF THE STATE OF UTAH

THIS MATTER, having come before the Court upon the "Joint Motion for Order Approving and Adopting Order of the Seventh Judicial District Court of the State of Utah" filed by Debtor and Paul Bennett, Sr. ("Joint Motion"); and

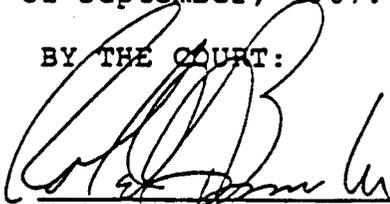
THE COURT finds that adequate notice of the Joint Motion has been furnished to all parties entitled to notice, that no objection or request for hearing has been filed and that the time for filing such objections and requests for hearing has expired; and

THE COURT having reviewed the Joint Motion and having determined that it is meritorious and that the relief sought therein should be granted;

NOW, THEREFORE, the Order of the Seventh Judicial District Court of the State of Utah in and for Duchesne County, dated July 6, 1987, and which is appended hereto, is hereby approved and adopted as an Order of this Court insofar as it may affect any right, title and/or interest of the Debtor.

Dated this 25th day of September, 1987.

BY THE COURT:


United States Bankruptcy Judge

NOTICE OF ENTRY ON DOCKET

Notice is Hereby Given that Pursuant to Rule 9022, F.R.E.P., the Foregoing Order of Judgment was Entered on SEP 25 1987
By JF

HERBERT Wm. GILLESPIE (1191)
Attorney for Plaintiff International
Tubular Supply, Inc.
POST OFFICE BOX 1948
ROOSEVELT, UTAH 84066
(801) 722-4661

~~FILED~~
7th DISTRICT COURT DUCHESNE
STATE OF UTAH

~~JUN 25 1987~~

~~ROGER K. MAHETT, Clerk~~

IN THE SEVENTH JUDICIAL DISTRICT COURT OF THE STATE OF UTAH
IN AND FOR DUCHESNE COUNTY

INTERNATIONAL TUBULAR SUPPLY, INC.;
HALLIBURTON COMPANY, a Delaware
corporation; NELCO MANUFACTURING,
INC.; SUNRISE TITLE CORPORATION; J & H
SERVICES, INC.; B & B TOOL & SUPPLY
COMPANY, INC.; GAMACHE WELL SERVICE,
INC.; HANK'S ELECTRIC, INC., a Utah
corporation, D. A. JAMISON d.b.a.
JAMISON WELL LOGGING; LAND & MARINE
RENTAL COMPANY; R. T. REYNOLDS, d.b.a.
DOUBLE EAGLE PUMPING; and P. KIM HAMLIN
d.b.a. HAMLIN LEASING,

Plaintiffs,

vs./and

MATADOR SERVICE, INC., d.b.a. CHASE
DRILLING COMPANY; DRESSER
INDUSTRIES, INC.; REDI INSULATION
REFRIGERATION, INC.; TRI-STATE OIL
TOOL INDUSTRIES, INC.; TOTCO/BAKER
INTERNATIONAL; DELSCO NORTHWEST, INC.;
and JOHN DOES 1 through 10,

Defendants, (Category 1)

vs.

WESTERN ALLIANCE PETROLEUM
CORPORATION, a Colorado corporation;
LINMAR ENERGY CORPORATION; WALKER
EXPLORATION, INC.; WALKER DRILLING
PROGRAM 1983 C, Ltd.; UTEX OIL
COMPANY; LEHNDORFF/LGB MINERAL,
INC.; THOMAS K. GRAY; JET GRAY;
CONVEST ENERGY CORPORATION;
CHARTER NATIONAL BANK WESTHEIMER;
W. ENERGY, INC.; SCANDINAVIAN BANK Ltd.;
UNITED BANK OF DENVER, a National
Association; TEXAS GAS EXPLORATION
CORPORATION; A. N. R. LIMITED, INC.;
L. B. PETROLEUM, INC.; and JOHN DOES
11 through 20,

Defendants (Category 2).

ORDER

~~FILED~~
7th DISTRICT COURT DUCHESNE
STATE OF UTAH

~~JUN 23 1987~~

~~HUGH K. MAHETT, Clerk~~

~~b. [Signature]~~

Case Numbers:
85-CV-36 D, 84-CV-151 D
85-CV-60 D, 85-CV-68 D
85-CV-144 D and 85-CV-184 D

Consolidated Under Case
Number 85-CV-36 D

THE ABOVE ENTITLED matter came on regularly for pretrial hearing on October 6, 1986; the Honorable Judge Richard C. Davidson presiding. The following plaintiffs and Category 1 defendants appeared by and through their attorneys of record: International Tubular Supply, Inc., through its attorney Herbert Wm. Gillespie; Nelco Manufacturing, Inc., through its attorney L.A. Dever; Sunrise Title Corporation, R.T. Reynolds dba Double Eagle Pumping, and Larry Furrh dba L.F. Enterprises through their attorney George Mangan; J & H Services, Inc., and B & B Tool and Supply Company, Inc., through their attorney Gayle F. McKeachie; Hanks Electric, Inc., through its attorney Ray M. Harding, Jr.; D.A. Jamison dba Jamison Well Logging, and P. Kim Hamlin dba Hamlin Leasing, through their attorney Roland Uresk; Dresser Industries, Inc., through its attorney Bryce W. Roe; Tri-State Oil Tool Industries, Inc., through its attorney Michael Harrison; and Delsco Northwest, Inc., through its attorney D. Aron Stanton.

The following Category 2 defendants appeared by and through their attorneys of record: Walker Exploration, Inc., Walker Drilling Program 1983 C, Ltd., and Sam W. Rankin through their attorney Cheryl B. Preston; Utex Oil Company, Convest Energy Corporation, Convest Production Company, W. Energy, Inc., Texas Gas Exploration Corporation, A.N.R. Limited, Inc., and L.B. Petroleum, Inc., through their attorney Robert G. Holt; and Lehndorff/LGB Mineral, Inc., through its attorney Michael Later.

Various motions to dismiss and agreements were stipulated between and among the parties present. The Court noting that all parties were ordered to be present pursuant to Rule 16 of the Utah Rules of Civil Procedure, and that the attorneys for various non-attending parties had represented to attorneys present that they agreed to be bound by the stipulations arrived at by those present, and good cause appearing therefor,

NOW, THEREFORE, it is hereby ORDERED, ADJUDGED and DECREED as follows:

1. Plaintiff Sunrise Title Corporation is herewith dismissed from this action, as its cause of action has been resolved in a separate action.

2. Plaintiff International Tubular Supply, Inc. has assigned its lien rights to Paul Bennett, Sr., who is herewith ordered substituted as party plaintiff in this matter.

3. Title to the Jensen 1-32A5 Oil Well, together with all minerals, mineral leases, working mineral interests and all other rights and interests in and to the hereinafter described real property in Duchesne County, Utah, together with all appurtenances and equipment thereon, which in any manner had previously belonged to defendant Western Alliance Petroleum Corporation; or to defendants Walker Exploration Inc. or Walker Drilling Program 1983 C, LTD.; or to Sam Rankin are herewith quieted in Expedition Oil, Inc., a Colorado Corporation, subject to the mechanics liens of the plaintiffs:

TOWNSHIP 1 SOUTH, RANGE 5 WEST, UINTAH SPECIAL BASE
& MERIDIAN

Section 32

4. Larry Furrh, dba L.F. Enterprises, is herewith joined and made a plaintiff in the above entitled action.

5. Category 1 defendants Dresser Industries, Inc., Redi Insulation Refrigeration, Inc.; Tri-State Oil Tool Industries, Inc.; Totco/Baker International; Delsco Northwestern, Inc., are herewith joined as plaintiffs in the above entitled action.

6. Category 1 defendant Matador Service, Inc., dba Chase Drilling Company, having renounced any interest in the above described oil and gas properties by means of a pleading on file herein, is herewith dismissed from this action, and its lien upon the above described property is ordered cancelled and title to said property quieted against the same in Expedition Oil, Inc., a Colorado Corporation, subject to the mechanics liens of the plaintiffs.

7. Subject to the terms of the Settlement Agreement and Order on file herein, plaintiffs may proceed and foreclose their mechanics liens against the interests of defendants Western Alliance Petroleum Corporation. Walker Exploration, Inc., Walker

Drilling Program 1983 C, LTD; and Sam Rankin except that no deficiency judgments shall be granted against said persons or parties.

8. That title to the above described mineral properties is quieted in Expedition Oil, Inc., subject to the mechanics liens of the plaintiffs, against all claims of, or arising through, the defendant Lehndorff/LGB Mineral, Inc., subject to retention by said defendant of its 1.5 percent overriding royalty interest as set forth in the Settlement Agreement filed in this matter and said defendant is herewith dismissed from this action.

9. The default of defendants Thomas K. Gray and Jet Gray in the above entitled matter is herewith entered and title to any mineral leases previously held by Western Alliance Petroleum Company and/or the Walker defendants is hereby quieted in Expedition Oil, Inc., subject to the mechanics liens of the plaintiffs, against all claims of, or arising through, said defendants.

10. Defendant Charter National Bank Westheimer is herewith dismissed from this action and any title it may have held in the above described mineral properties is herewith quieted in Expedition Oil, Inc., subject to the mechanics liens of the plaintiffs.

11. The Motion of Linmar Energy for Summary Judgment is herewith granted and title to the above described mineral properties is quieted in Expedition Oil, Inc., subject to the mechanics liens of the plaintiffs against all claims of, or arising through, Linmar Energy, subject to its reservation of an inclusive overriding royalty of 21.67% on the leases it assigned to Western Alliance Petroleum Corporation on February 29, 1984, which is a net 3% overriding royalty interest on the leases assigned. Said defendant is herewith dismissed from this action.

12. Expedition Oil, Inc. shall succeed to the rights of "ASSIGNEE" under the certain Farmout Agreement and Assignment, dated December 1, 1983, between Western Alliance Petroleum Corporation, as original "ASSIGNEE," and Shell Oil Company

as original "ASSIGNOR," subject to the rights reserved by, and obligations owed to, said "ASSIGNOR", including but not limited to the reservation by Shell Oil Company and its successors and assigns of a 1/8 of all (8/8) of the oil and gas in and under and which may be produced from the following land covered by such Assignment:

**Township 1 South, Range 5 West, USM
Section 32: N $\frac{1}{2}$, W $\frac{1}{2}$ SW $\frac{1}{4}$**

Expedition Oil, Inc. shall also succeed to the rights of Western Alliance Petroleum Corporation under that certain Farmout Agreement contained in that certain letter from Utex Oil Company to Western Alliance Petroleum Corporation, dated April 30, 1984, and approved and accepted by Western Alliance Petroleum Corporation on April 30, 1984, subject to the rights reserved by, and obligations owed to, Utex Oil Company under said Agreement, including but not limited to the reservation by Utex Oil Company of an overriding royalty on all production which shall be equal to the difference between 27.50% and the existing royalty and overriding royalty burdens existing on the following described leasehold as of April 30, 1984:

That certain Oil and Gas Lease dated November 28, 1981, by and between Alva P. Murdock and Son, Lessor, and Steven A. Malnar, Lessee, covering the W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 32-T1S-R5W, Duchesne County, Utah, and recorded in said County Records at Book MR 167, Pages 467-468.

All rights of Expedition Oil, Inc., received pursuant to the aforesaid Farmout Agreements are subject to the mechanics liens of the plaintiffs. The rights of the Assignors retained under the aforesaid Farmout Agreements are not subject to the mechanics liens of the plaintiffs. Said retained interests of assignors are presently held by one or more of the following defendants, who are herewith dismissed from this action: Utex Oil Company; Convest Energy Corporation, W Energy, Inc.; Scandinavian Bank Ltd.; United Bank of Denver, a National Association; Texas Gas Exploration Corporation; A.N.R. Limited. Inc.; Lehndorff/LGB Minerals, Inc.; and L.B. Petroleum, Inc.

13. Notice having been given to all parties as per this Court's Order, no objection having been received, plaintiffs are herewith granted permission to amend and/or supplement their original pleadings in this matter to add additional parties for purposes of foreclosing their liens and clearing title to the above described mineral properties.

14. Except for the interests set forth above, and other encumbrances of record, title to the above described mineral properties is herewith ordered quieted in Expedition Oil, Inc., subject to the mechanics liens of the plaintiffs for such interests as may have been held by Western Alliance Petroleum Corporation, Walker Exploration, Inc., Walker Drilling Program 1983 C, LTD and/or Sam Rankin as of the date work commenced on the ground of the Jensen 1-32A5 Oil Well on February 19, 1984, subject to the terms of the Settlement Agreement on file herein.

15. Expedition Oil, Inc., a Colorado Corporation, may be added as a party defendant as the successor in interest of defendants Western Alliance Petroleum Corporation, Walker Exploration, Inc., Walker Drilling Program 1983C, LTD, and of Sam Rankin, for purposes of plaintiffs foreclosing their mechanics liens to clear title, subject to the terms of the Settlement Agreement on file herein.

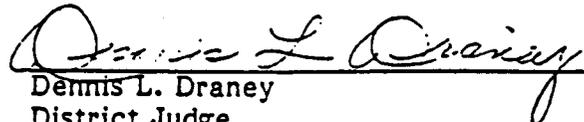
16. Plaintiffs hold valid and enforceable liens upon the property described herein, together with all improvements and fixtures situated thereon, pursuant to Section 38-1-1 et seq., Utah Code Annotated (1953) as amended, for the amounts set forth in said liens, minus any payments received since the filing thereof, said amounts being the reasonable value of the materials furnished and labor performed by plaintiffs on the Jensen 1-32A5 Oil Well. Plaintiffs are entitled to have their liens foreclosed, subject to the terms of the Settlement Agreement on file herein.

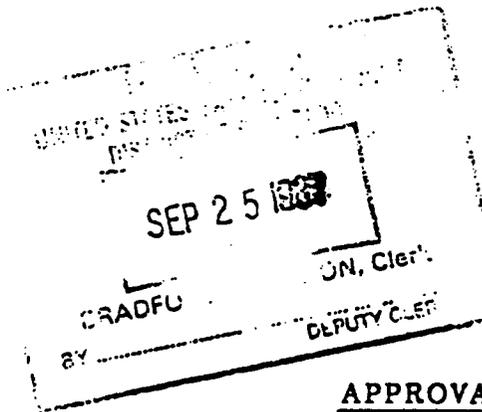
17. This Order shall first become final with respect to the interests of Utex Oil Company upon approval by the U.S. Bankruptcy Court for the District of Utah, Central Division in the case of Utex Oil Company, aka Nevada-Utex, Inc., Case No. 86-A-03252.

18. This Order shall have no effect upon any oil and gas leases covering portions of the herein referenced Section 32, which portions were never owned or leased by Western Alliance Petroleum Corporation, Walker Exploration, Inc., Walker Drilling Program 1983 C, LTD and/or Sam Rankin, and which have always been owned, at all times relevant herein, by Lehndörff/LGB Minerals, Inc.

DATED this 6th day of July, 1987.

BY ORDER OF THE COURT:


Dennis L. Draney
District Judge

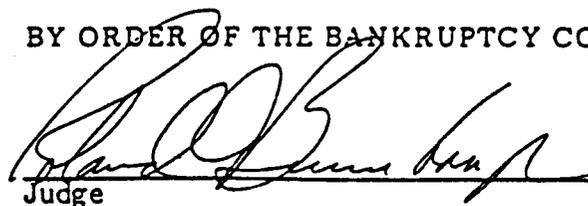


APPROVAL BY BANKRUPTCY COURT

The foregoing ORDER of the Seventh Judicial District Court of the State of Utah in and for Duchesne County is herewith ratified, approved and confirmed, and shall have full force and effect as to all interests of Utex Oil Company.

DATED this 25th day of September, 1987.

BY ORDER OF THE BANKRUPTCY COURT:


Judge

NOTICE OF ENTRY ON DOCKET

Notice is Hereby Given that Pursuant to Rule 9022, F.R.E.P., the Foregoing Order of Judgment was Entered on SEP 25 1987

By JF

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

017

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing:

1	LEC 7-PL	<input checked="" type="checkbox"/>
2	MP 8-SJ	<input checked="" type="checkbox"/>
3	DT 9-FILE	<input checked="" type="checkbox"/>
4	VLD	<input checked="" type="checkbox"/>
5	RJF	<input checked="" type="checkbox"/>
6	MP LEC	<input checked="" type="checkbox"/>

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-95)

TO (new operator)	<u>LEHNFORFF/LGB MINERALS INC</u>	FROM (former operator)	<u>LEHNDORFF/LGB MINERALS INC</u>
(address)	<u>C/O PAUL BENNETT JR.</u>	(address)	<u>C/O EXPEDITION OIL CO</u>
	<u>6131 PINE HOLLOW</u>		<u>1512 LARIMER ST #1000</u>
	<u>PARKER CO 80134</u>		<u>DENVER CO 80202</u>
	phone (303) <u>649-9295</u>		phone (303) <u>573-7701</u>
	account no. <u>N8160(A) 11-27-95</u>		account no. <u>N8160</u>

Well(s) (attach additional page if needed):

Name: <u>JENSEN 1-32A5/GR-WS</u>	API: <u>43-013-30899</u>	Entity: <u>10080</u>	Sec <u>32</u> Twp <u>1S</u> Rng <u>5W</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec ___ Twp ___ Rng ___	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 11-2-95)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Reg. 11-15-95) (Rec'd "Assignment and Bill of Sale" 11-22-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(11-27-95)*
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(11-27-95)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *(No Bond Chg.) Surety 610-165163-7 / 50,000 "United States Fire Ins. Co."*

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ____ 2. A copy of this form has been placed in the ** Upon compl. of routing.* new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1. All attachments to this form have been microfilmed. Date: December 11 1995.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

019

December 16, 1999

Lehndorff/LGB Minerals Inc.
 Operator Account No.: N8160
 2501 Cedar Springs, Suite 340
 Dallas, Texas 75201

BY CERTIFIED MAIL NO.: Z 350 464 791

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

Wells that meet these criteria include the following:

Lease Type	Well API #	Well Status	Completion Date	Last Production	Years Inactive
Fee	43-013-30899	SI	1984	1988	10.6

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will issue an order for you to plug the well and reclaim the oily pits on the location. In the event the Division orders the well to be plugged, and you do not comply, bond forfeiture procedures

shall be initiated, requiring your participation in a formal adjudication before the Board of Oil, Gas and Mining.

Please respond to us as to your plans for the subject well(s) within 15 days from your receipt of this letter. If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,



John R. Baza, P.E.
Associate Director

Enclosures

Cc: Paul Bennett, 6131 Pine Hollow, Parker, CO 80134, Certified # Z 350 464 792
Crum & Forster, Attn : Leslea Hamman, Ref. Bond # 610 165163 7, 6404 International
Parkway, Suite 1000, Dallas, TX 75221, Certified # Z 350 464 793
Lowell Braxton, Director, Division of Oil, Gas and Mining
Robert J. Krueger, P.E., Petroleum Engineer, Division of Oil, Gas and Mining
Well File, Jensen 1-32A5, API # 43-013-30899
Bond File

From: Dennis Ingram
To: BKRUEGER
Date: Mon, Feb 7, 2000 8:38 AM
Subject: ONSITE MEETING ON JENSEN 1-32A5

*we want oil removed before backfilling pits.
2-00.*

I did go out with Brent (435)828-6664 (Ned Mitchell Construction) last Thursday and show him the 1-32A5 location. As requested, I told Brent you wanted the oil in the Reserve pit and Emergency pit mixed with location dirt to 2% or less by mass. We looked at the shale pit side of the reserve pit and determined there could be 3 to 4 feet of hard oil and or mud underneath it. We also discussed that it might be cheaper to have a backhoe haul it to Nick Stevensons that to work a big cat all day. You should have him bid both ways.

On the equipment removal, Bill Mcgaughey says they bid that work out and sometimes get \$200.00 for the equipment and the contractor removes it for junk. He gave me four names:

1. Bob Fausett
2. Johnny Miles
3. Jeff sammuels
4. Randy Taylor

If you would like me to have another onsite with these 4 guys or have them go by and look they could bid on same.

Brent with Ned's Construction told me to call on Monday and he should have some numbers for us. However, it would be better if you telephoned him so you can ask any additional questions he might have.

CC: DJARVIS

Capacities from Halliburton 1981

7" casing:
0.2210 ft³/ft. (23#)

7" csg x 8 3/4" hole
0.2380 ft³/ft

7" and 9 5/8" csg's.
0.1668 ft³/ft.

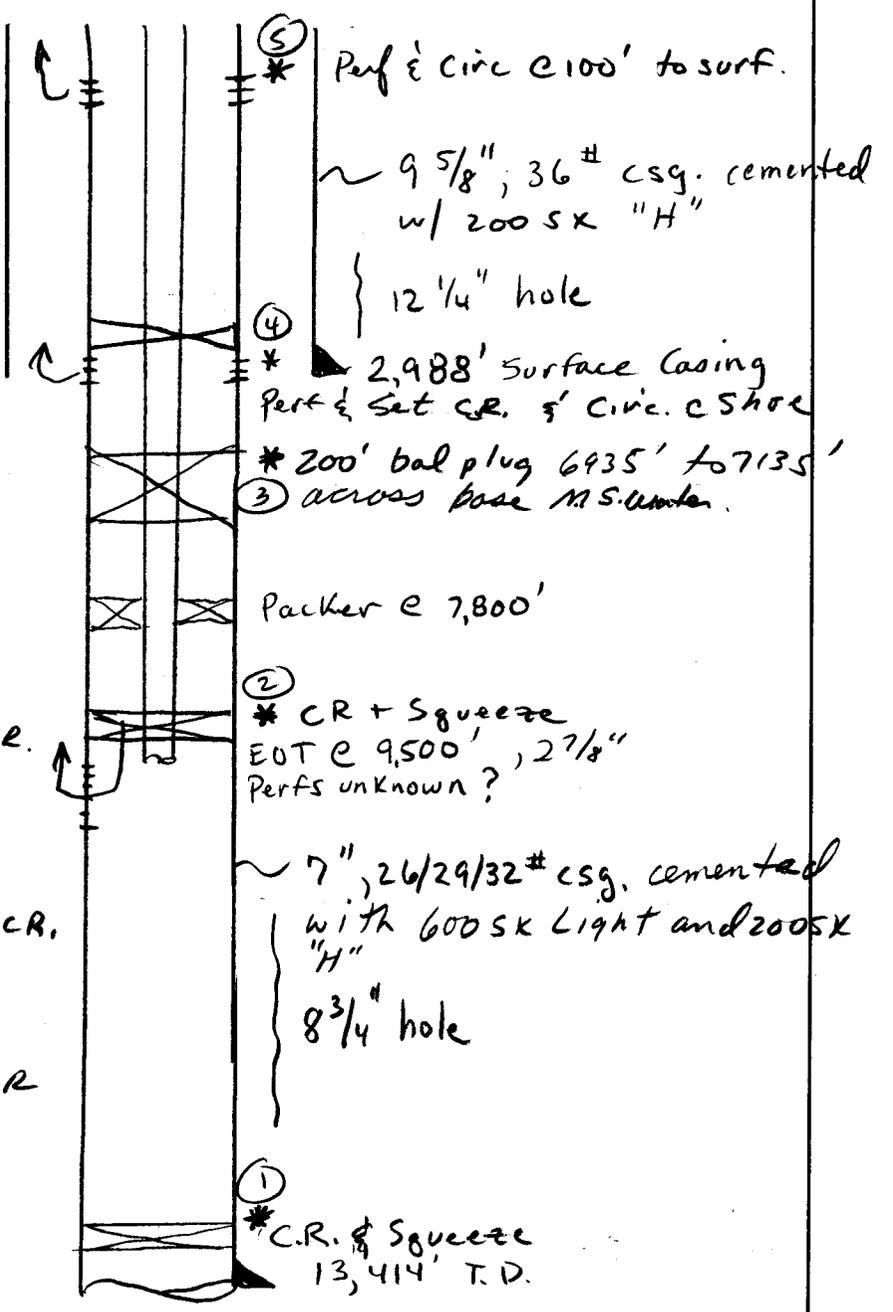
Plug #1 = 80 SK "H"
50 SK "H" squeeze below CR.
 $(0.2210 \frac{ft^3}{ft}) (100 ft) (1.5 sf)$
 $1.18 ft^3/sk \approx 30 SK$
on top CR.

Plug #2 = 130 SK "H"
100 SK "H" Squeeze below CR into perfs.
30 SK on top

Plug #3 = 50 SK class H.
 $(0.2210 \times 200 ft) (1.5 sf)$
 $1.18 \approx 50 SK$

Plug #4 - 110 SK Class H w/ 2% CaCl.
 $(200' outside) (0.1668 \frac{ft^3}{ft}) (2 SK) + (200' inside) (0.2210 \frac{ft^3}{ft}) (1.5 sf)$
 $1.18 ft^3/sk \approx 110 SK$

Plug #5 - 60 SK Class H w/ 2% CaCl
100' outside / 100' inside = 110/2 \approx 60 SK.



Totals
3- 7" C.R.'s
260 SK Class H
170 SK "H" salt



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

020

March 6, 2000

United States Fire Insurance Company
Attn.: Ms. Leslea Hamman
6404 International Parkway, Suite 1000
Plano, Texas 75093

CERTIFIED MAIL NO. Z350 464 796

Re: Claim Against Bond No. 610-165163-7 Issued by the United States Fire Insurance Company, as Surety on behalf of Lehndorff/LGB Minerals, Inc., as Principal

Dear Ms. Hamman:

This letter serves as a claim against the referenced bond by the Utah Division of Oil, Gas and Mining ("the Division"). Lehndorff/LGB Minerals, Inc. ("Lehndorff") is the operator of record for the Jensen 1-32 A5 well (API # 43-013-30899, "the well"). Lehndorff has defaulted on conditions set forth in the referenced bond as follow (bond copy in Attachment A):

"NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be in full force and effect."

More specifically, Lehndorff is considered to be a defunct operator by the Division and either refuses or is unable to conduct well plugging and site restoration as required by rule. Lehndorff has failed to reply to or comply with our September 30, 1999 and December 16, 1999 notice of violation ("NOV") letters regarding noncompliance with Division Rule R649-3-36, Shut-in and Temporarily Abandoned Wells. The September 30, 1999 letter was mailed U.S. Postal Service - Certified Mail/Return Receipt Requested to the Division's last known address for Lehndorff. Following receipt of the letter marked "Return to Sender," the Division contacted United States Fire Insurance Company concerning their current address for Lehndorff. A second NOV was mailed to the address provided by United States Fire Insurance Company. The street addresses were the same for both letters excepting the suite

numbers. The December 16, 1999 NOV was also returned to the Division marked "Return to Sender." Copies of both letters and the stamped envelopes are attached in Attachment B.

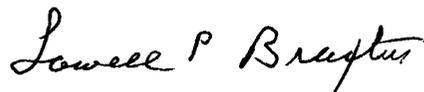
The Division has contacted the Utah Division of Corporations and Commercial Code concerning the whereabouts of Lehndorff without success. Therefore, the Division has concluded that Lehndorff is defunct as the operator of the well and that the well has been abandoned. The Division therefore requests voluntary forfeiture of the bond to be used by the Division to plug the well and reclaim the well location. Photographs of the well site and the associated oily pits are attached in Attachment C.

The Division has prepared a preliminary cost estimate for the plugging and reclamation work on the well (Attachment D). Based on a level of effort deemed appropriate for the deep well; current unit costs from the Division's well plugging contractor; and, a bid for closing the oily pits, the estimated cost to plug the well and reclaim the location is \$ 98,809 (includes a 15% contingency). In the event the Division is able to conduct the well plugging and site reclamation work for less than the \$80,000 bond penal sum, the Division will return any remaining balance to the Unites States Fire Insurance Company.

If the Unites States Fire Insurance Company chooses not to forfeit the bond to the Division for well plugging and reclamation work, we are required to bring a Notice of Agency Action before the Board of Oil, Gas and Mining ("the Board") to resolve the matter. This formal adjudication will require your firm's attendance at a hearing before the Board here in Utah.

Due to the presence of potential environmental hazards at the well site, the Division appreciates your prompt attention to this matter. If you have any questions please contact Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or John R. Baza, Associate Director - Oil and Gas Program at (801) 538-5334.

Sincerely,



Lowell P. Braxton
Director, Division of Oil, Gas and Mining

cc: John R. Baza, PE, Associate Director
Robert J. Krueger, PE, Petroleum Engineer
Bond File
Well File

Attachments

ATTACHMENT A

Copy of Bond No. 610-165163-7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

RECEIVED
MAY 12 1989

B O N D

DIVISION OF
OIL, GAS & MINING

KNOW ALL MEN BY THESE PRESENTS:

That LEHNDORFF/LGB MINERALS, INC.,
principal office at 2501 Cedar Springs, Dallas, Texas 75201,
in the County of Dallas, in the State of Texas,
as Princiocal and UNITED STATES FIRE INSURANCE COMPANY

as Surety, authorized to do business in this State, are held and firmly bound unto the State in the penal sum as indicated, lawful money of the United States, for which payment, will and truly be made to the State of Utah for the use and benefit of the Division of Oil, Gas and Mining, bind ourselves, and each of us, and each of our heirs, executors, administrators or successors, and assigns jointly and severally, firmly by these presents.

The conditions of this obligation is that whereas the above bound principal proposed to drill a well or wells for oil, gas or stratigraphic purposes in and upon the following described land situated within the State of Utah, to wit:

BLANKET BOND

NOW THEREFORE, if the above bound principal shall comply with all of the provisions of the laws of this State, and the rules and regulations and orders of the Division of Oil, Gas and Mining of the State, including, but not limited to the proper plugging of said well or wells, and filing with said Division of the State, all notices and records required by said office, then this obligation is void; otherwise, the same shall be and remain in full force and effect.

Penal Sum of Eighty Thousand and no/100----- (\$80,000.00-----)

Witness our hand and seal, this 17th day of March

LEHNDORFF/LGB MINERALS, INC.

[Signature]
Principal

Witness our hand and seal, this 28TH day of DECEMBER, 1988

UNITED STATES FIRE INSURANCE COMPANY

BY: [Signature]

JANICE G. CORREY Surety ATTORNEY-IN-FACT

Approved as to form and execution:
ATTORNEY GENERAL

By: _____

Date: _____

(If the principal is a corporation, the bond should be executed by its duly authorized officers, with the seal of the corporation affixed. When principal or surety executes this bond by agent, power of attorney or other, evidence of authority must accompany this bond.)

POWER OF ATTORNEY
UNITED STATES FIRE INSURANCE COMPANY
PRINCIPAL OFFICE, NEW YORK, N.Y.

KNOW ALL MEN BY THESE PRESENTS: That UNITED STATES FIRE INSURANCE COMPANY ("Company"), a corporation duly organized and existing under the laws of the State of New York, and having its administrative offices in the Township of Morris, State of New Jersey, has made, constituted and appointed, and does by these presents make, constitute and appoint Joe Bruce, Janice G. Correy, H. A. Gibson, W. Lawrence Brown, Dorothy Valek, William D. Baldwin, L. Ray Pitts, Jr., Pamela Langley and Kathleen Day of Dallas, Texas, each

its true and lawful Agent(s) and Attorney(s)-in-Fact, with full power and authority hereby conferred in its name, place and stead, to execute, seal, acknowledge and deliver: Any and all bonds and undertakings EXCEPT bonds on behalf of Independent Executors, Community Survivors, Community Guardians-----

and to bind the Company thereby as fully and to the same extent as if such bonds had been duly executed and acknowledged by the regularly elected officers of the Company at its principal or administrative offices in their own proper persons.

This Power of Attorney limits the act of those named therein to the bonds and undertakings specifically named therein, and they have no authority to bind the Company except in the manner and to the extent therein stated.

This Power of Attorney revokes all previous powers issued in behalf of the attorney(s)-in-fact named above.

IN WITNESS WHEREOF United States Fire Insurance Company has caused these presents to be signed and attested by its appropriate officers and its corporate seal hereunto affixed this 23rd day of April, 19 87.



Attest:

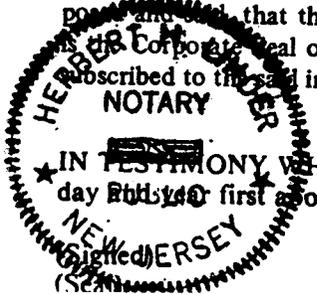
UNITED STATES FIRE INSURANCE COMPANY

John K. Stewart
Assistant Secretary

Richard A. Annese
Vice President
Richard A. Annese

John K. Stewart
STATE OF NEW JERSEY)
COUNTY OF MORRIS) ss.:

On this 23rd day of April, 19 87, before the subscriber, a duly qualified Notary Public of the State of New Jersey, came the above-mentioned Vice President and Assistant Secretary of United States Fire Insurance Company, to me personally known to be the officers described in, and who executed the preceding instrument, and they acknowledged the execution of the same, and being by me duly sworn, deposited and attested that they are the officers of said Company aforesaid, and that the seal affixed to the preceding instrument subscribed to the said instrument by the authority and direction of the said Company.



IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my seal at the Township of Morris, the day first above written.

HERBERT M. LINDER
NOTARY PUBLIC OF NEW JERSEY
Herbert M. Linder

ATTACHMENT B

Division Correspondence



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

RETURN SERVICE REQUESTED

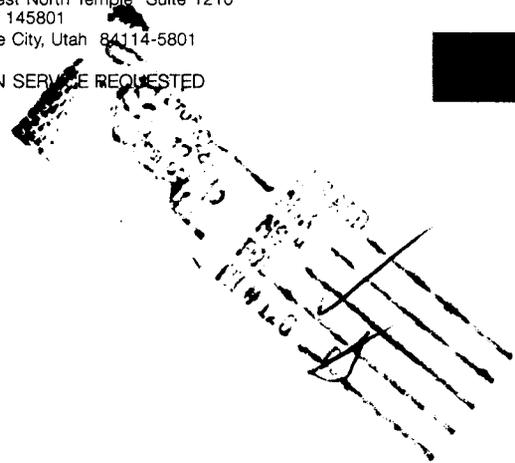
CERTIFIED

Z 350 464 787

MAIL



10-12-99



~~LENDORFF/LGB MINERALS
STE 525
2501 CEDAR SPRINGS
DALLAS TX 75201~~



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

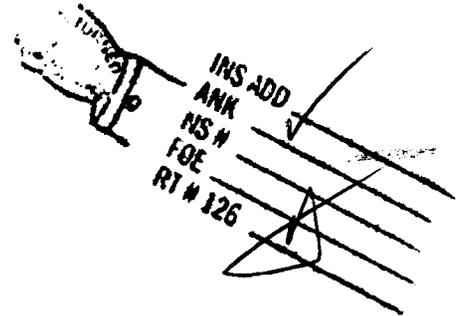
1594 West North Temple Suite 1210
P O Box 145801
Salt Lake City, Utah 84114-5801

RETURN SERVICE REQUESTED

CERTIFIED

Z 350 464 791

MAIL



LEHNDORFF/LGB MINERALS INC
2501 CEDAR SPRINGS SUITE 340
DALLAS TX 75201

RECEIVED

JAN 11 2000

DIVISION OF OIL, GAS & MINING

84114/5801





State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

September 30, 1999

Lehndorff/LGB Minerals Inc.
 Operator Account No.: N8160
 2501 Cedar Springs, Suite 525
 Dallas, Texas 75201

BY CERTIFIED MAIL NO.: Z 350 464 787

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

Wells that meet these criteria include the following:

Lease Type	Well/API #	Well Status	Completion Date	Last Production	Years Inactive
Fee	43-013-30899	SI	1984	1988	10.6

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will order the well to be plugged. In the event the Division orders the well to be plugged, and you do not comply, bond forfeiture procedures will be implemented.

Please respond to us as to your plans for the subject well(s) within 30 days from your receipt of this letter.

If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,

A handwritten signature in black ink that reads "John R. Baza". The signature is written in a cursive style with a large initial "J" and a long, sweeping underline.

John R. Baza
Associate Director

Enclosures



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
 Governor
 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

1594 West North Temple, Suite 1210
 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

December 16, 1999

Lehndorff/LGB Minerals Inc.
 Operator Account No.: N8160
 2501 Cedar Springs, Suite 340
 Dallas, Texas 75201

BY CERTIFIED MAIL NO.: Z 350 464 791

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Dear Operator:

The Utah Division of Oil, Gas and Mining (the "Division") has completed a review of our database with regards to operators of temporarily abandoned and shut-in wells. Your company has been found to have wells that are not in compliance with Division Rules and either:

- have been temporarily abandoned ("TA") or shut-in ("SI") for over 1 year; and/or,
- have been nonproductive for over 5 years.

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Fee	43-013-30899	SI	1984	1988	10.6

In accordance with Oil and Gas Conservation General Rule R649-3-36 (copy enclosed), please file a Sundry Notice (Form 9, blank copy enclosed) indicating the following:

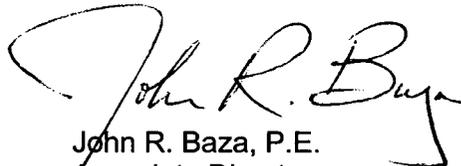
1. Reason why the well(s) are inactive and should not be plugged;
2. Evidence that the well(s) have mechanical integrity and do not pose a threat to public health, safety or the environment; and,
3. A request for Division approval of extension of the current well status or a proposed well plugging procedure prepared according to R649-3-24.

In the event that good cause for extension of well status is not established, the Division will issue an order for you to plug the well and reclaim the oily pits on the location. In the event the Division orders the well to be plugged, and you do not comply, bond forfeiture procedures

shall be initiated, requiring your participation in a formal adjudication before the Board of Oil, Gas and Mining.

Please respond to us as to your plans for the subject well(s) within 15 days from your receipt of this letter. If you have any questions please call Robert J. Krueger, Petroleum Engineer at (801) 538-5274 or me at (801) 538-5334.

Sincerely,



John R. Baza, P.E.
Associate Director

Enclosures

Cc: Paul Bennett, 6131 Pine Hollow, Parker, CO 80134, Certified # Z 350 464 792
Crum & Forster, Attn : Leslea Hamman, Ref. Bond # 610 165163 7, 6404 International
Parkway, Suite 1000, Dallas, TX 75221, Certified # Z 350 464 793
Lowell Braxton, Director, Division of Oil, Gas and Mining
Robert J. Krueger, P.E., Petroleum Engineer, Division of Oil, Gas and Mining
Well File, Jensen 1-32A5, API # 43-013-30899
Bond File

R649-3-35-1 will be held confidential in accordance with R649-2-11 at the request of the operator.

3. The division shall review the submitted information and advise the operator and the State Tax Commission of its decision regarding the wildcat well designation as related to Section 59-5-102(2)(d).

4. The division is responsible for approval of a request for designation of a well as a wildcat well. If the operator disagrees with the decision of the division, the decision maybe appealed to the board. Appeals of all other tax-related decisions concerning wildcat wells should be made to the State Tax Commission.

R649-3-36. Shut-in and Temporarily Abandoned Wells.

1. Wells may be initially shut-in or temporarily abandoned for a period of twelve (12) consecutive months. If a well is to be shut-in or temporarily abandoned for a period exceeding twelve (12) consecutive months, the operator shall file a Sundry Notice providing the following information:

1.1. Reasons for shut-in or temporarily abandonment of the well,

1.2. The length of time the well is expected to be shut-in or temporarily abandoned, and

1.3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment.

2. After review the Division will either approve the continued shut-in or temporarily abandoned status or require remedial action to be taken to establish and maintain the well's integrity.

3. After five (5) years of nonactivity or nonproductivity, the well shall be plugged in accordance with R649-3-24, unless approval for extended shut-in time is given by the Division upon a showing of good cause by the operator.

4. If after a five (5) year period the well is ordered plugged by the Division, and the operator does not comply, the operator shall forfeit the drilling and reclamation bond and the well shall be properly plugged and abandoned under the direction of the Division.

ST. OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: _____

2. Name of Operator: _____

3. Address and Telephone Number: _____

4. Location of Well

Footage: _____

QQ, Sec., T., R., M.: _____

5. Lease Designation and Serial Number: _____

6. If Indian, Allocated or Tribe Name: _____

7. Unit Agreement Name: _____

8. Well Name and Number: _____

9. API Well Number: _____

10. Field and Pool, or Wildcat: _____

County: _____

State: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other _____
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other _____
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13.

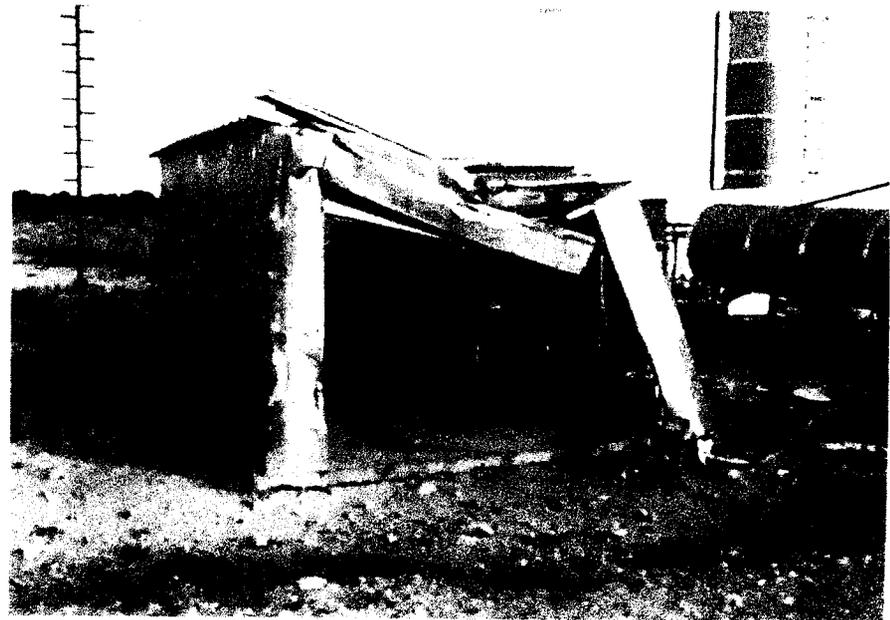
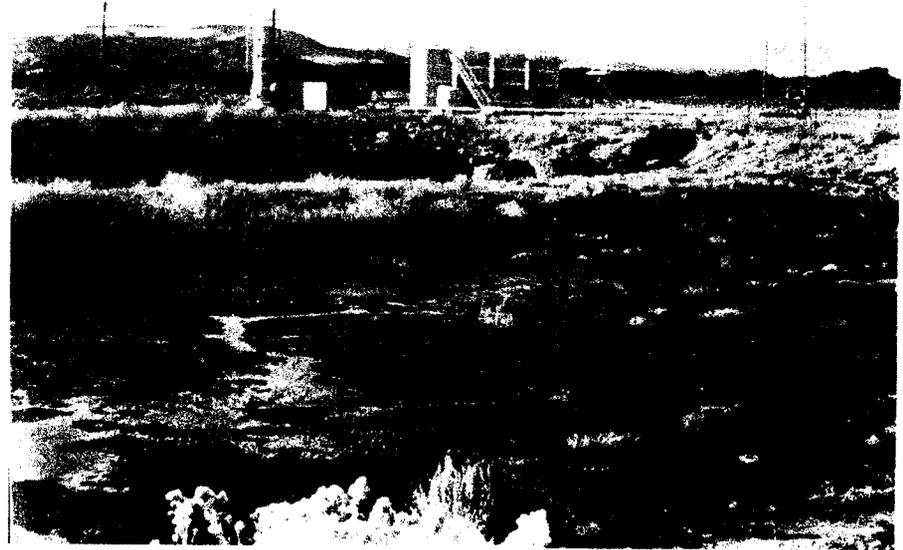
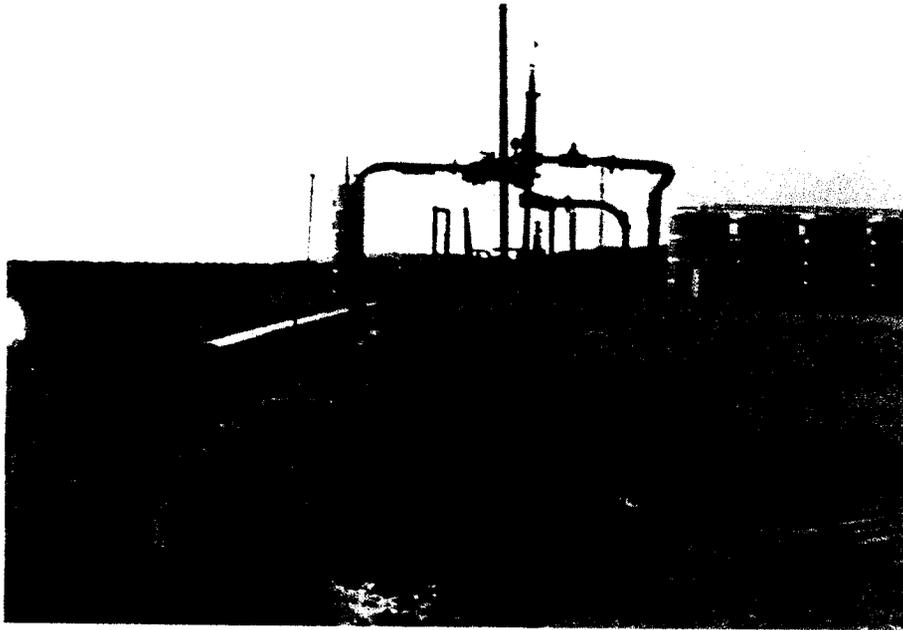
Name & Signature: _____ Title: _____ Date: _____

(Use space for State use only)

ATTACHMENT C

Jensen 1-42 A5 Well Site Photographs

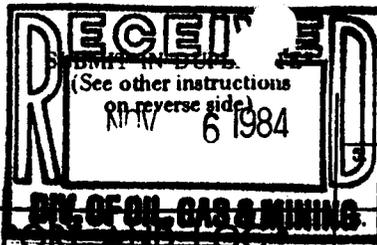
Lehndorff/LGB Minerals, Inc. Jensen 1-32 A5 Well



ATTACHMENT D

**Well Plugging and Site Reclamation
Cost Estimate**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



LEASE DESIGNATION AND SERIAL NO.
Jensen
INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Western Alliance Petroleum Corp.

3. ADDRESS OF OPERATOR
P.O. Box 1628, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements)*
At surface 2310' FNL, 1775' FEL SWNE
At top prod. interval reported below 2511' FNL, 1733' FEL SWNE
At total depth 2511' FNL, 1733' FEL

7. UNIT AGREEMENT NAME _____

5. FARM OR LEASE NAME
Jensen

9. WELL NO.
Jensen 1-32 A5

10. FIELD AND POOL, OR WILDCAT
Altamont

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
SWNE
Sec. 32, T1S, R5W, USM

14. PERMIT NO. 43-013-30899 DATE ISSUED 1/20/84

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 2/28/84 16. DATE T.D. REACHED 6/5/84 17. DATE COMPL. (Ready to prod.) 9/24/84 18. ELEVATIONS (DF, RES, ST, GR, ETC.)* 7038 Ungraded 7063 KB 19. ELEV. CASINGHEAD 7036

20. TOTAL DEPTH, MD & TVD 14801 (md) 21. PLUG, BACK T.D., MD & TVD 14801 (md) 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS Cable Tools _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
13414 - 14801 (MD) Wasatch 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual laterolog - MSFL, Sonic, Waveforms, Nat G.R. Spectrometry 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	2988	12 1/4	257 sx "H"	0
7	26, 29, 32	13414	8 3/4	600 sx Halli light 1/2# flocele 200 sx "H" 1/2# flocele	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	9500'	7800'

PERFORATION RECORD (Interval, size and number)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

PRODUCTION

DATE FIRST PRODUCTION 9/29/84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10/3/84 HOURS TESTED 24 CHOKER SIZE 20 PROD'N. FOR TEST PERIOD 531 OIL—BBL. 67 GAS—MCF. 0 WATER—BBL. 126

FLOW. TUBING PRSS. 100 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 531 OIL—BBL. 67 GAS—MCF. 0 WATER—BBL. 40% OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel

TEST WITNESSED BY
R. Reynolds

35. LIST OF ATTACHMENTS
Batter, Treator, 4 x 400 BBL TANKS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Kenneth J. Young TITLE Manager Field Operations DATE 11-6-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Shndorff LGB Jensen 1-32 A5 Well
Digging and Reclamation Cost Estimate

UCS Item	Description	Type	Units	Quantity	Unit Cost	Subtotal
A WORKOVER RIG LABOR AND EQUIPMENT						
A1	4-man crew travel, RT to/from loc., inc. vehicle & wages	---	\$/day	10	\$400	\$4,000
A2	Ops. Super./Cementer inc. trans., pager, & cellular	---	\$/hr	100	\$60	\$6,000
A3	Double-Triple Rig w/BOPE, rams, strip and swab tools	---	\$/hr	100	\$200	\$20,000
A4	Drilling package w/PS, mud pit and triplex pump	---	\$/hr			
A5	Water storage and flow tanks	---	\$/day	10	\$100	\$1,000
A6	Tubing work string rental	---	\$/ft	13,000	\$0.10	\$1,300
A7	Standby time - crew and support equipment	---	\$/hr	16	\$150	\$2,400
B CEMENTING SERVICES						
B1	Balanced plug inc. fluids and testing	---	\$/plug	4	\$600	\$2,400
B2	Surface plug inc. fluids and testing	---	\$/plug	1	\$400	\$400
B3	Pump charge - plug not set	---	\$/hr		\$400	
B4	API Class B or H cement - FOB location	---	\$/sk	260	\$12	\$3,120
B5	API Class B or H cement w/ 2% CaCl - FOB location	---	\$/sk	170	\$13.00	\$2,210
B6.1	Cement Retainer - 4.5 ", Type 1 (CR), Type 2 (BP)	1 & 2	\$/ea			
B6.2	Cement Retainer - 5.5 ", Type 1 or 2		\$/ea			
B6.3	Cement Retainer - 6.625 ", Type 1 or 2		\$/ea			
B6.4	Cement Retainer - 7 ", Type 1 or 2		\$/ea	3	\$1,160	\$3,480
B6.5	Cement Retainer - 7.625 ", Type 1 or 2		\$/ea			
B6.6	Cement Retainer - 8.625 ", Type 1 or 2		\$/ea			
B6.7	Cement Retainer - 9.625 ", Type 1 or 2		\$/ea			
B6.8	Cement Retainer - 10.75 ", Type 1 or 2		\$/ea			
C WIRELINE SERVICES						
C1	Travel to/from loc., inc. vehicle and wages	---	\$/mi	600	\$4.00	\$1,200
C2	Annular squeeze perms - HCS 3 1/8" or 4 ", 3 holes	---	\$/event	2	\$600	\$1,200
C3	Annular squeeze perms - Bi-Wire, 2 or 4 holes	---	\$/event		\$500	
C4	Jet-cut casing, Type 1 or 2		\$/event		\$1,100	
C5	Jet cut casing shot - Petrogel	---	\$/event		\$800	
C6	Free point determination	---	\$/event		\$1,500	
C7	Mast truck w/ driver	---	\$/hr		\$60	
C8	Depth charge for gage rings, junk basket	---	\$/ft		\$0.15	
C9.1	Cement Retainer 4.5 ", Type 2 (BP)		\$/ea		\$500	
C9.2	Cement Retainer 5.5 ", Type 1 or 2		\$/ea			
C9.3	Cement Retainer 6.625 ", Type 1 or 2		\$/ea			
C9.4	Cement Retainer 7 ", Type 1 or 2		\$/ea			
C9.5	Cement Retainer 7.625 ", Type 1 or 2		\$/ea			
D TRANSPORTATION AND MISC. SERVICES						
D1	Winch truck w/ driver, inc. wages and mileage	---	\$/hr		\$75	
D2	Water truck w/ driver, inc. wages and mileage	---	\$/hr	24	\$60	\$1,440
D3	2-axle rig-up truck w/ driver & helper, wages and mileage	---	\$/hr	24	\$100	\$2,400
D4	1-axle truck w/ driver, inc. wages and mileage	---	\$/hr		\$60	
D5	Vacuum truck w/ driver, inc. wages and mileage	---	\$/hr	12	\$60	\$720
D6	Hot oiler, inc. eqpt., labor and mileage	---	\$/hr	6	\$110	\$660
D7	Welder, inc. eqpt., labor and mileage	---	\$/hr	10	\$50	\$500
D8	P&A Marker per Utah specs.	---	\$/ea	1	\$100	\$100
D9	Packer Fluid per spec.	---	\$/bbl		\$9.00	
D10	Per Diem inc. room and board	---	\$/man/day	60	\$55	\$3,300
E THIRD PARTY CHARGES						
E1	Costs plus 15 %	---	\$	24,427		\$28,091

Subtotal	\$85,921
Contingency @ 15%	\$12,888
TOTAL	\$98,809

NOTES: Well API# 43-013-30899

Item E-1 for Ned Mitchell Digging for Pit Closure (Bid Attached).

Costs to dispose of surface equipment equal to salvage value per local bidders 2-00.

Unit costs quoted good through 6-30-2000 per State contract with A-Plus.

Proposal

FROM **Ned B. Mitchell**
Construction, Inc.
 P.O. Box 1603
 Vernal, Utah 84078

Proposal No.
Sheet No.
Date 2-09-2000

API No. 43-013-30899

Proposal Submitted To	Work To Be Performed At
Name <u>Division of Oil Gas and Mining</u>	Street <u>Jensen 1-32 A5</u>
Street <u>Attn: Bob Krueger</u>	City <u>Talmage</u> State <u>Utah</u>
City _____	Date of Plans <u>N/A</u>
State _____	Architect <u>N/A</u>
Telephone Number <u>FAX (801) 359-3940</u>	

We hereby propose to furnish all the materials and perform all the labor necessary for the completion of
 The cleanup of the crude oil in the pits. All crude going to an approved
 dump site. Demolition of the surface equipment and structures. Filling in
 the pits and recontour the site. Reseed with crested wheat grass.

Price excludes: Haul off any drilling mud found
Any imported materials
Hauling off the concrete (Plan to use as fill)
More than 1 mobilization

All material is guaranteed to be as specified, and the above work to be performed in accordance with the drawings
 and specifications submitted for above work and completed in a substantial workmanlike manner for the sum of
 Dollars (\$ 24,427.00).
 with payments to be made as follows: Net 30 days

Any alteration or deviation from above specifications involving extra costs, will be executed only upon written orders, and will
 become an extra charge over and above the estimate. All agreements contingent upon strikes, accidents or delays beyond our
 control. Owner to carry fire, tornado and other necessary insurance upon above work. Workmen's Compensation and Public
 Liability Insurance on above work to be taken out by Ned B. Mitchell, Inc.

Respectfully submitted Brent L. Holgate
 Per Ned B. Mitchell, Inc.

Note — This proposal may be withdrawn by us if not accepted within _____ days

ACCEPTANCE OF PROPOSAL

The above prices, specifications and conditions are satisfactory and are hereby accepted. You are authorized to do the work as
 specified. Payment will be made as outlined above.

Accepted _____ Signature _____
 Date _____ Signature _____

WELL FILE INDEX OF SCANNED DOCUMENTS

API Number		Well Name					
4301330899		Jensen 1-32A5					
Doc Num	Doc Type	Work Type Code	Document Date	Date Received	From	To	Comment
1	APD	Drill	12/19/1983	12/19/1983	Western Alliance Petroleum Corp		Application
2	Letter		01/17/1984	01/20/1984	Western Alliance Petroleum Corp	DOGM - R. J. Firth	Changed location
3	Letter	Drill	01/20/1984		DOGM - R. J. Firth	Western Alliance Petroleum Corp	APD Approval
4	Spud Report	Drill	02/28/1984		DOGM - Gaylynn Larsen ?		
5	Letter		09/21/1984		DOGM - Claudia Jones	Western Alliance Petroleum Corp	Reporting instructions
6	WCR	Drill	11/06/1984	11/06/1984	Western Alliance Petroleum Corp		
7	Letter	OPERCHG	08/26/1986	08/29/1986	Western Alliance Petroleum Corp	DOGM & Tax Commission	to International Tubular Supply Inc.
8	Sundry	OPERCHG	12/11/1987	12/14/1987	C.U.T. Energy, Inc.		
9	Sundry	REPCASING	01/11/1988	01/12/1988	C.U.T. Energy, Inc.		Injection as experimental
10	Sundry	OPERCHG	02/03/1988	02/08/1988	Lehndorff/LGB Minerals Inc c/o Downtech, Inc		enchancement recovery technique Correct operator name and report work in process
11	Letter		03/07/1990		Crum & Foster Commercial Insurance	DOGM - R. J. Firth	Can not release bond for Lehndorff
12	Letter		09/29/1992	10/01/1992	Expedition Oil Company Inc	DOGM - F. R. Matthews	Intend to fence pit, plug & abandon; use location as twin well
13	Memo		12/01/1994		DOGM - Gil Hunt		non-compliance issues; Lehndorff filed bankruptcy; reporting by Expedition Oil Co
14	PhoneDoc		03/03/1995		DOGM - Mike Hebertson		How to resign as operator and force owners to take over well; salvage values
15	Letter		09/25/1987		7th Judicial District, Utah		Assignment & Bill of Sale to Paul Bennet Jr & Order to Bankruptcy Court
16	Sundry	OPERCHG	10/30/1995	11/02/1995	Paul Bennet Jr/Lehndorff/ LGB Minerals Inc		From Expedition Oil Co effective 10/1/1995
17	Worksheet	OPERCHG	11/02/1995		DOGM - L Cordova		
18	Letter	PLUG	03/27/1991		Paul Bennett/International Tubular Supply	DOGM - F Matthews	Approval to P&A
19	Letter		12/16/1999		Lehndorff/LGB Minerals Inc	DOGM - J. R. Baza	Shut-In/TA Compliance Review
20	Letter		03/06/2000		US Fire Insurance Co	DOGM - L. P. Braxton	Claim against Bond #610-165163-7
21	Worksheet		12/20/1983				APD Approval Worksheet
P1	Photos		03/17/1991				4 pics
P2	Photos		07/15/1992				3 pics
P3	Photos		10/29/1993				2 pics

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas and Mining
Jensen #1-32 A-5
2310' FNL & 1775' FEL, Section 32, T-1-S, R-5-W
Duchesne County, UT,
Fee Lease, API Number: 43-013-30899

August 26, 2002

Page 1 of 4

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 49 sxs Class H cement inside the casing from 9094' to 8805'.

Plug #2 with 10 sxs Class H cement (dumped bailed in runs) from 9050' to 8982' to cover the Green River top.

Plug #3 with retainer at 6000', mix and pump 55 sxs Class H cement, squeeze 26 sxs outside 7" casing from 6050' to 5950' and leave 29 sxs inside casing up to 5895' to cover moderate saline water zone.

Plug #4 with retainer at 2988', mix and pump 55 sxs cement, squeeze 16 sxs outside the casing, 8 sxs into 7" x 9-5/8" annulus and leave 26 sxs inside casing to cover 9-5/8" casing shoe from 3050' to 2950'.

Plug #5 with 53 sxs cement down casing from 100' to surface, circulate good cement out bradenhead.

Plug and Abandonment Summary:

8-05-02 Road rig and equipment to Green River, Utah. SDFD.

8-06-02 Road rig and equipment to location. RD flow lines at wellhead. Well pressures: casing 1750#, short tubing - 1750# and long tubing - 400#. Layout relief line to pit and blow well down to 700#. Blew gas for 2 minutes then water and oil, plugged off with paraffin. Pressure built up to 900# in 30 minutes. SI well. SDFD.

8-07-02 Held Safety Meeting. Well pressures: casing and short string had 200# and long string 600#. RU Big Red hot oil truck. Heat and suck oil out of cellar. Backfill cellar with road base. Spot steel pad for rig and RU. Pump into the casing with hot oil truck: load with 4 bbls of water and then pressured up to 1000#. Connect to short string and circulated out casing valve immediately. Connect to long string with hot oil truck, load with 1 bbls of water and then pressured up to 2500#. Shut in well. SDFD.

8-08-02 Held Safety Meeting. Blow down 175# pressure on casing and short string and 350# pressure on long string. Prepare BOP. ND wellhead. NU BOP and test. PU and release donut for short string; found no tubing. PU on long string; found tubing stuck. Pulled up to 70,000# and only got 2" stretch. RU A-Pus wireline unit. RIH in tubing with 1.680" gauge ring to 181', set down on paraffin. RIH with sinker bars in to annulus to 59', more paraffin. RD floor and equipment to prepare for a coil tubing unit to clean out the tubing. Shut in well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Utah Division of Oil, Gas and Mining
Jensen #1-32 A-5
2310' FNL & 1775' FEL, Section 32, T-1-S, R-5-W
Duchesne County, UT,
Fee Lease, API Number: 43-013-30899

August 26, 2002
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Plug & Abandonment Report

Plugging Summary Continued:

- 8-09-02** Held Safety Meeting. RU BJ coil tubing services. Held Safety Meeting. RIH with 1-11/16" mud motor with a 1.87" blade mill. Pumping 3/4 bpm hot water down coiled tubing at 4000#. Clean out paraffin from 190' until lost circulation at 5200'. Circulation started up the 2-3/8" tubing by 7" casing annulus. Well unloading gas and oil out casing to pit. PUH to 4500' with coiled tubing. Continued to pump 1 bpm down the coiled tubing. Re-established circulation out tubing. Shut in casing and continued to RIH with coiled tubing. Cleaned out the 2-3/8" tubing down to 8000'. Open casing and lost circulation out tubing and established circulation out casing. POH with coiled tubing. ND coil tubing BOP stack and removed mud motor. RD coil tubing equipment. RU hot oil truck on tubing and establish circulation out casing with 20 bbls of water. Pumped additional 80 bbls of hot water down tubing with good circulation out casing. Shut in well. SDFD.
- 8-10-02** Held Safety Meeting. Open up well and blow down 350# casing pressure. PU on tubing hanger and remove. Worked tubing to release packer. TOH and tally 48 joints 2-3/8" N-80 tubing with New-lock connections. Tubing started to drag with heavy paraffin. RU hot oil truck and circulate 35 bbls of hot water. TOH with 96 joints tubing; started to drag up hole. RU hot oil truck on tubing and circulate 60 bbls of hot water. Tally and TOH with 50 joints tubing. RU hot oil unit and circulate 100 bbls of hot water. TOH and tally 93 joints tubing, x-over, 10' 2-3/8" sub and 8' hydraulic pump sub. Total of 287 joints 2-3/8" N80 tubing with "New-lock" connection. Attempt to RIH with 7" scraper; stack out at 10'. TIH with 2-3/8" saw tooth collar, x-over and 96 joints tubing. Shut in well. Drive to Farmington, NM. SDFD.
- 8-13-02** Held Safety Meeting. Open up well; no pressure. RU pump truck on tubing and pump 80 bbls of hot produced water to circulate casing clean. TOH with 96 joints, x-over and saw tooth collar. RU A-Plus wireline truck and RIH with 7" gauge ring to 1520', unable to get deeper due to paraffin. POH with gauge ring. RU on casing with pump truck and pump 3 bbls diesel and 9 bbls water; casing pressured up to 1500#, lost 70# in 5 min and 120# in 10 min. TIH with 5-7/8" blade bit, 7' scraper, x-over and 97 joints tubing to 3094'. Shut in well. SDFD.

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Plug & Abandonment Report

Plugging Summary Continued:

- 8-14-02** Held Safety Meeting. RU hot oil truck on tubing, pump 120 bbls of hot produced water at 250 deg and circulate oil and paraffin out the casing. TIH with 32 joints tubing, 7" scraper and 156 joints tubing to 9106'. RU hot oil truck on tubing and circulate hole with 340 bbls 250 deg produced water. TOH with tubing and scraper and blade bit. RIH with 5-3/4" gauge ring to 9498'. Set down hard – metal to metal. Note: This tag confirms a story from Mr. Eugene Jensen, the land owner, that Western Alliance had lost a string of pipe in the wellbore, covering the perforations. He said, "They would have had to mill them up to uncover the perforation." TIH with 7" DHS retainer; first, the CR started going down slow (paraffin building up) and then it stacked out 990'. Unable to go deeper. Start to TOH with tubing and retainer hung up at 667'. Unable to go up or down, so set CR and TOH with the setting tool. Tubing covered with heavy paraffin. Shut in well. SDFD.
- 8-15-02** Held Safety Meeting. PU a 5-7/8" flat bottom mill and TIH with the tubing. Tag the CR at 663'. RU drilling equipment and hot oil truck. Circulate well clean with hot water, heavy paraffin returns. Drill out cement retainer. Hang back swivel in derrick and TIH with mill to 3040'. Circulate well clean with very hot water. TOH and LD flat bottom mill and PU 5-7/8" bladed mill. TIH to 3456' and circulate well clean. TIH to 9094'. RU and pump 45 bbls hot water with hot oil truck. Pump 40 bbls cold water down tubing. Plug #1 with 49 sxs Class H cement inside the casing from 9094' to 8805'. PUH to 8200'. Shut in well. SDFD.
- 8-16-02** Held Safety Meeting. TIH and tag cement at 9040'. Attempt to establish circulation, found tubing plugged. Repair rig air. TOH and stand back 240 joints of 2-3/8" tubing. Then found the next 34 joints (1100') filled with cement, LD on location. Note: the blade mill and bit sub were plugged with paraffin. RU wireline truck. Plug #2 with 10 sxs Class H cement (dumped bailed in runs) from 9050' to 8982' to cover the Green River top. POH with wireline and shut in well. SDFD.
- 8-19-02** Drive to location. Held Safety Meeting. RIH with gauge ring to 35' and stacked out on paraffin. TIH with 5-7/8" bit, 7" casing scraper and tubing to 7680'. Circulate hole with hot water down tubing at 5 bpm using pump truck. Circulated until returns out casing were clean. Spot 60 bbls corrosion inhibitor treated water from 7680' to 6000'. PUH with tubing to 6000'. Shut in well. SDFD.

Plug & Abandonment Report

Plugging Summary Continued:

- 8-20-02** Held Safety Meeting. Open up well, no pressure. Circulate well with 200 bbls of 190 deg hot water, clean returns. TOH with tubing and LD bit. D. Doucet, DOG&M, after reviewing the well logs, changed the perforation depth to better isolate the moderate saline water zone. Perforate 3 squeeze holes at 6050'. Load casing with 10 bbls water and establish rate into squeeze holes at 2-1/2 bpm at 1250#. RIH with 7" PlugWell cement retainer, unable to get deeper than 1160' due to paraffin. TIH with bit, casing scraper and tubing to 3008'. PU power swivel. Circulate hole clean with 190 deg hot water until returns clean. Pump 350 gallons of diesel to flush casing of paraffin. TOH with tubing and LD scraper. Set 7" PlugWell wireline retainer at 6000'. Shut in well. SDFD.
- 8-21-02** Held Safety Meeting. TIH with tubing and sting into retainer at 6000'. Establish rate into squeeze holes at 2 bpm at 1200#. Plug #3 with retainer at 6000', mix and pump 55 sxs Class H cement, squeeze 26 sxs outside 7" casing from 6050' to 5950' and leave 29 sxs inside casing up to 5895' to cover moderate saline water zone. Sting out of retainer with 750# squeeze pressure below retainer. PUH to 5840' and spot 110 bbls of corrosion inhibitor treated water from 5840' to 3000'. TOH with tubing. Perforate 3 squeeze holes at 3050'. Establish rate into squeeze holes 1-1/2 bpm at 900#. Set 7" PlugWell wireline cement retainer at 2988'. TIH and sting into retainer at 2988'. Sting out of retainer and circulate well with 6 bbls of water. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 900#. Plug #4 with retainer at 2988', mix and pump 55 sxs cement, squeeze 16 sxs outside the casing, 8 sxs into 7" x 9-5/8" annulus and leave 26 sxs inside casing to cover 9-5/8" casing shoe from 3050' to 2950'. PUH to 2860' and spot corrosion inhibitor treated water from 2860' to surface. TOH and LD tubing. Perforate 3 squeeze holes at 100'. Pump down casing to attempt to establish circulation out the bradenhead. Pump 8 bbls water and pressured up to 1000#. Pump into bradenhead and established circulation out casing 200# after 17 bbls of water. Pump down casing and circulated out bradenhead with 10 bbls of water. Plug #5 with 53 sxs cement down casing from 100' to surface, circulate good cement out bradenhead. Shut in well. SDFD.
- 8-22-02** Held Safety Meeting. RD floor. ND BOP. Dig out and cut off wellhead. Found cement down 100' in 7" casing and down 100' in the 7" x 9-5/8" annulus. RD and cut off anchors. Wait on cement. Mix and pump 45 sxs cement to fill the casing and annulus, then install P&A marker. MOL.
D. Doucet with UDOG&M was on location.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

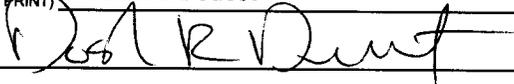
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Jensen 1-32 A5	
2. NAME OF OPERATOR: Orphan-No Responsible Operator		9. API NUMBER: 4301330899
3. ADDRESS OF OPERATOR: NA CITY STATE ZIP	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Altamont
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2310 FNL 1775 FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 32 1S 5W U		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/22/2002	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was plugged and abandoned on August 22, 2002 as part of the Orphan Well Plugging Program. A summary of the work done is attached. Surface reclamation was completed on October 7, 2002. Reclamation included hauling oil from pits to disposal facility, cleaning junk from location, and contouring and seeding location.

NAME (PLEASE PRINT) <u>Dustin K. Doucet</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE 	DATE <u>1/14/2003</u>

(This space for State use only)

RECEIVED

JAN 14 2003

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