

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface 1589' FWL 1575' FSL (NESW) ✓
At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
2.6 miles East and North of Bluebell, Utah

16. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
1575'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NA

19. PROPOSED DEPTH
16000' *W/S 16000'*

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6256' UGR

22. APPROX. DATE WORK WILL START*
January 25, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Please see attached Prognosis for details.

✓ Water Rights will be properly attained prior to spudding

The surface owner has been contacted

The well comprises only ✓ one mineral lease. There are no other partners to be pooled.

DIVISION OF OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. B. Whicker TITLE E.B. Whicker DATE December 23, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE 12/31/83
BY: [Signature]

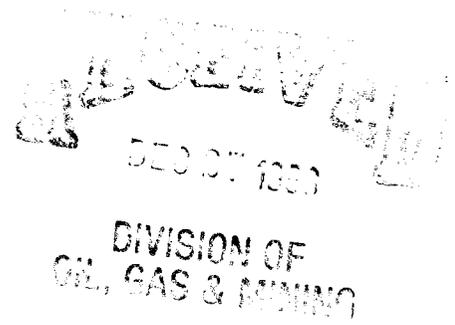
Well Prognosis

1. Surface Formation: Uinta Formation
2. Estimated Formation Tops:

Green River Formation	9500'
Wasatch Formation	13500'

3. Expected Mineral Bearing Depths:

Fresh Water	Surface to 500'
Saline Water	500' to TD
Oil & Gas	7500' to TD



4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to Surf
Surf- 1500	12.25	9.625	36#	K55	Cement to Surf
Surf-13000	8.75	7.00	26,29,32	S95	500 CF
12900-16000	6.00	5.00	18	P110	500 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 FSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

BOP's to be tested to 3000 psi after installation, and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticapated. DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 12000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

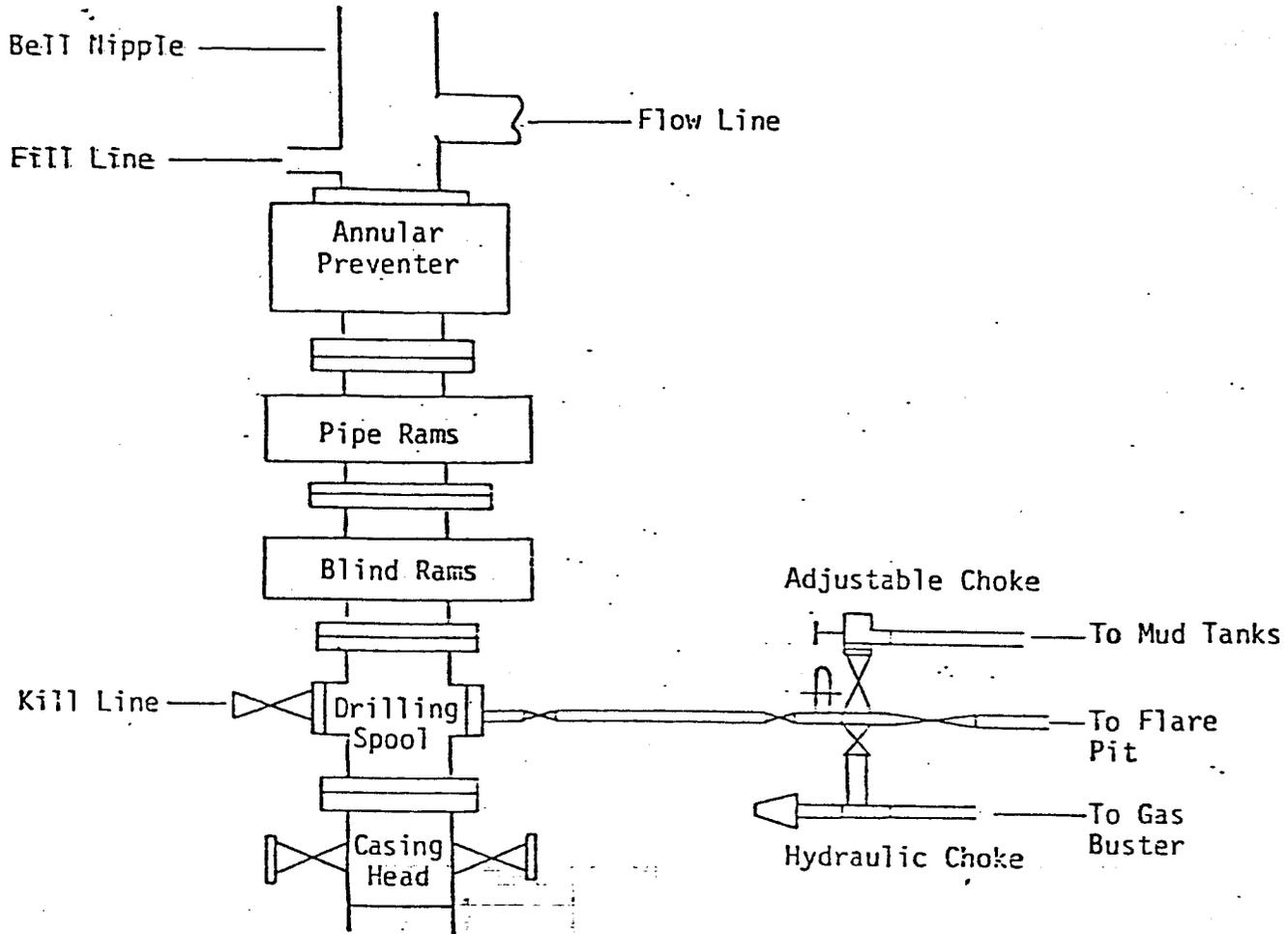
The anticipated spud date is January 25, 1984. Estimated drilling time is 110 days. The completion will take another 15 days.

December 23, 1983:

E. B. Whicker

E.B. Whicker
Manager of Engineering

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

LINMAR ENERGY CORPORATION
P. O. BOX 1327
Roosevelt, Utah 84066
Phone (801)722-4546

December 23, 1983

RECEIVED
DEC 27 1983
DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD, Lauren-Ute 1-23A3
Section 23-T1S-R3W
Duchesne County, UT

Gentlemen:

Linmar Energy Corporation plans to drill the subject well as soon as possible. Enclosed, please find the following:

1. USGS Form 9-331c, Application for Permit to Drill
2. Well Prognosis
3. Survey Plat

Your help in obtaining a timely approval is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

cc: Badger, JWC, file

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [] PLUG BACK []
b. TYPE OF WELL: OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [] MULTIPLE ZONE []
2. NAME OF OPERATOR: LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR: P.O. Box 1327, Roosevelt, Utah 84066
4. LOCATION OF WELL: At surface 1589' FWL 1575' FSL (NESW)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 2.6 miles East and North of Bluebell, Utah
16. NO. OF ACRES IN LEASE: 640
17. NO. OF ACRES ASSIGNED TO THIS WELL: 640
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: NA
19. PROPOSED DEPTH: 16000'
20. ROTARY OR CABLE TOOLS: Rotary
21. ELEVATIONS: 6256' UGR
22. APPROX. DATE WORK WILL START: January 25, 1984

5. LEASE DESIGNATION AND SERIAL NO.: 14-20-H62-3981
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Lauren-Ute
9. WELL NO.: 1-23A3
10. FIELD AND POOL, OR WILDCAT: Bluebell
11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA: Section 23-T1S-R3W, USM
12. COUNTY OR PARISH: Duchesne
13. STATE: Utah

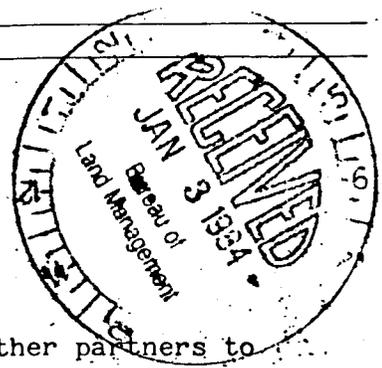
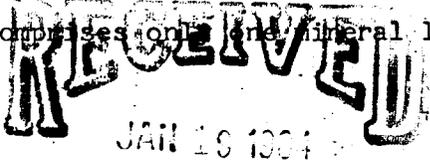
Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. All cells are empty.

Please see attached Prognosis for details.

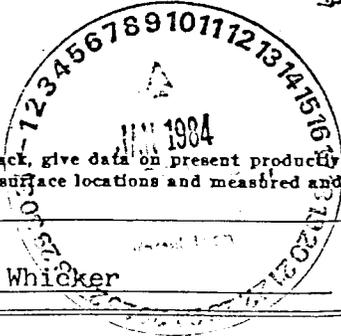
Water Rights will be properly attained prior to spudding

The surface owner has been contacted

The well comprises only a mineral lease. There are no other partners to be pooled.



DIVISION OF OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: E. B. Whicker TITLE: E.B. Whicker DATE: December 23, 1983

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE
APPROVED BY: Donald C. Wood Associate DISTRICT MANAGER DATE: 01-18-84

CONDITIONS OF APPROVAL, IF ANY: * Topsoil to be stockpiled on NW corner. Tank batteries to be placed on east side of location. CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

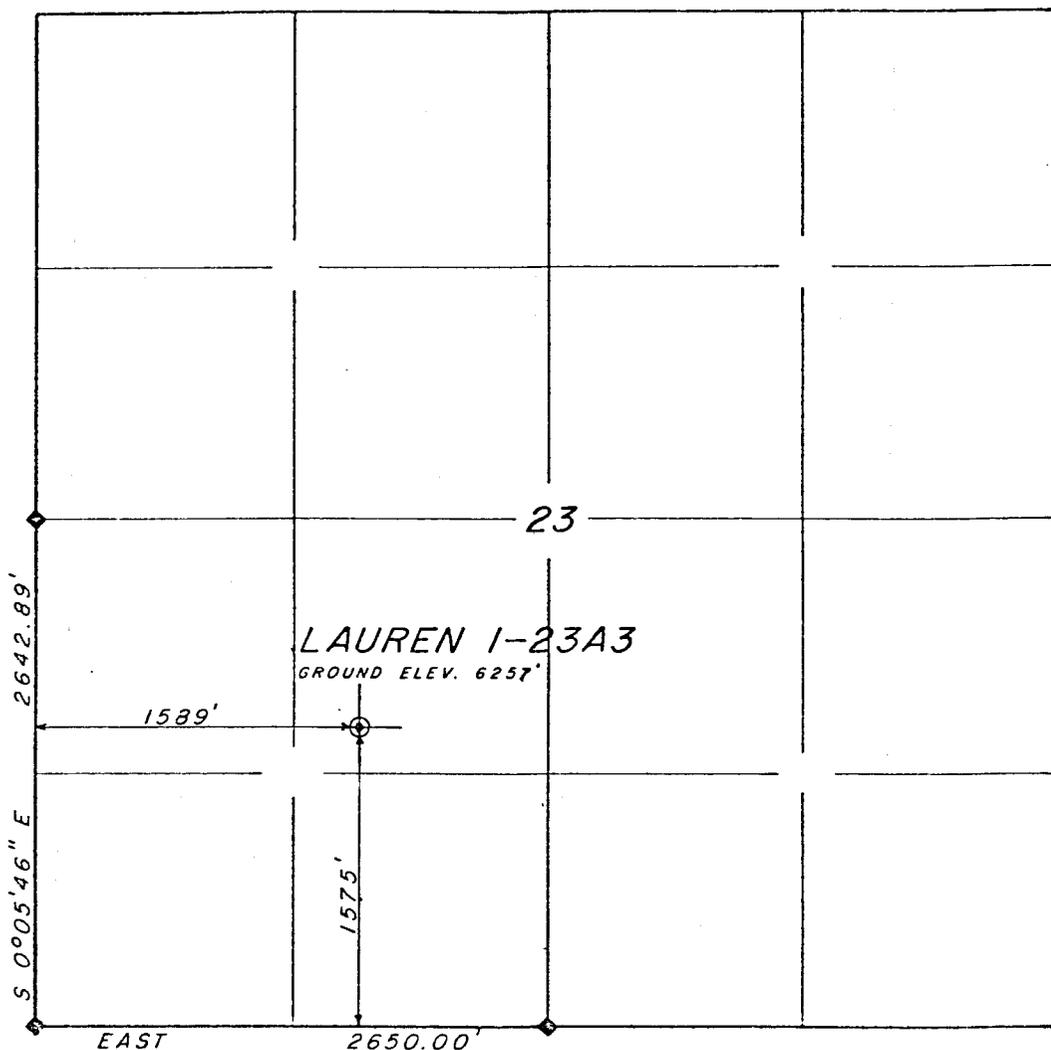
TO OPERATOR'S COPY *See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

Ut 080-4-M-090 State Oil Gas & Mining

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
LAUREN 1-23A3**

LOCATED IN THE NE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 23, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

RECEIVED
JAN 19 1984

**DIVISION OF
OIL, GAS & MINING**

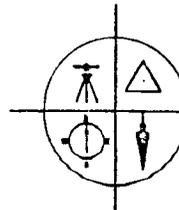
REV 28 DEC '85
14 Dec. '83

82-121-025

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

SUPPLEMENTAL STIPULATIONS

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.
2. Production facilities

OPERATOR Linmar Energy Corp DATE 12-28-83

WELL NAME Lauren-11a 1-23A3

SEC NE SW 23 T 15 R 3W COUNTY Duchesne

43-013-30895
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NID	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:
No other wells in Section 23

CHIEF PETROLEUM ENGINEER REVIEW:
1/3/84

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a 131-14 8/11/71 CAUSE NO. & DATE

c-3-b c-3-c

Water

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER

131-14

UNIT

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 3, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Lauren-Ute 1-23A3
NESW Sec. 23, T. 1S, R. 3W
1575' FSL, 1589' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

R. J. Firth - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30895.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosure

APPLICATION NO. 84-43-4
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah January 16, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by ~~Dry Gulch Irrigation~~ MOON LAKE WATER USERS ASSN.
(Give No. of application, title and date of Decree and Award No.) 711
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Dry Gulch Irrigation Company MOON LAKE WATER USERS ASSN.
- The name of the person making this application is E. B. Whicker for Linmar Energy Corp.
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is
- The quantity of water which has been used in acre feet is Thirty
- The water has been used each year from Jan 1 to Jan 1 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Dry Gulch Creek in Duchesne County.
- The water has been diverted into ditch canal at a point located
- The water involved has been used for the following purpose: Irrigation Association

Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is Thirty
- The water will be diverted into ~~the~~ Water trucks at ~~approximate~~ specific points located 1000' West and 300' North of the SE corner of Section 23-T1S-R3W, USM and 2600' North of the SE corner of Section 11-T1S-R3W, USM.
- The change will be made from 1/15 1984 to 1/15 1985
(Period must not exceed one year)
- The reasons for the change are The water has been purchased from Dry Gulch Irrigation Co, by Linmar Energy Corporation, to drill three oilwells,
- The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Water to drill and complete the Leslie-Ute 1-11A3, the LB-Ute 1-13A3, and the Lauren-Ute 1-23A3 Wells

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Linmar Energy Corp by E. B. Whicker MOON LAKE WATER USERS
Dry Gulch Irrigation by
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

RECEIVED
FEB 2 1984

DIVISION OF
OIL, GAS & MINING

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. _____ (River System)

1. _____ Application received by Water Commissioner _____ (Name of Commissioner)

Recommendation of Commissioner _____

2. 1/27/84 Application received over counter in State Engineer's Office by L.N.
by mail

3. _____ Fee for filing application, \$7.50 received by _____; Rec. No. _____

4. _____ Application returned, with letter, to _____, for correction.

5. _____ Corrected application resubmitted over counter to State Engineer's Office.
by mail

6. _____ Fee for investigation requested \$ _____

7. _____ Fee for investigation \$ _____, received by _____; Rec. No. _____

8. _____ Investigation made by _____; Recommendations: _____

9. _____ Fee for giving notice requested \$ _____

10. _____ Fee for giving notice \$ _____, received by _____; Rec. No. _____

11. _____ Application approved for advertising by publication by _____
mail

12. _____ Notice published in _____

13. _____ Notice of pending change application mailed to interested parties by _____ as follows:

14. _____ Change application protested by _____ (Date Received and Name)

15. _____ Hearing set for _____, at _____

16. January 27, 1984 Application recommended for rejection by JWS
approval

17. _____ Change Application rejected and returned to _____
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1. _____
- 2. _____
- 3. _____

Merdon Baldwin for
Dee C. Hansen, P. E. State Engineer

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY CORP.

WELL NAME: LAUREN UTE 1-23A3

SECTION NESW 23 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR MAVRICK

RIG # 14

SPUDED: DATE 2-22-84

TIME 11:00 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DALE O'DRISCAL

TELEPHONE # 454-3131

DATE 2-23-84 SIGNED GL

Tak

RECEIVED

DOUBLE "D" ENTERPRISES

MAY 17 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 4-6-84

OIL CO.: Linmar Energy

WELL NAME & NUMBER..... Lauren UTE 1-23 A3

SECTION..... 23

TOWNSHIP..... 13

RANGE..... 3 W

COUNTY..... Duchesne UTAH

DRILLING CONTRACTOR..... maverick 14

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE..... Steve Walls

RIG TOOL PUSHER.....

TESTED OUT OF..... Vernal

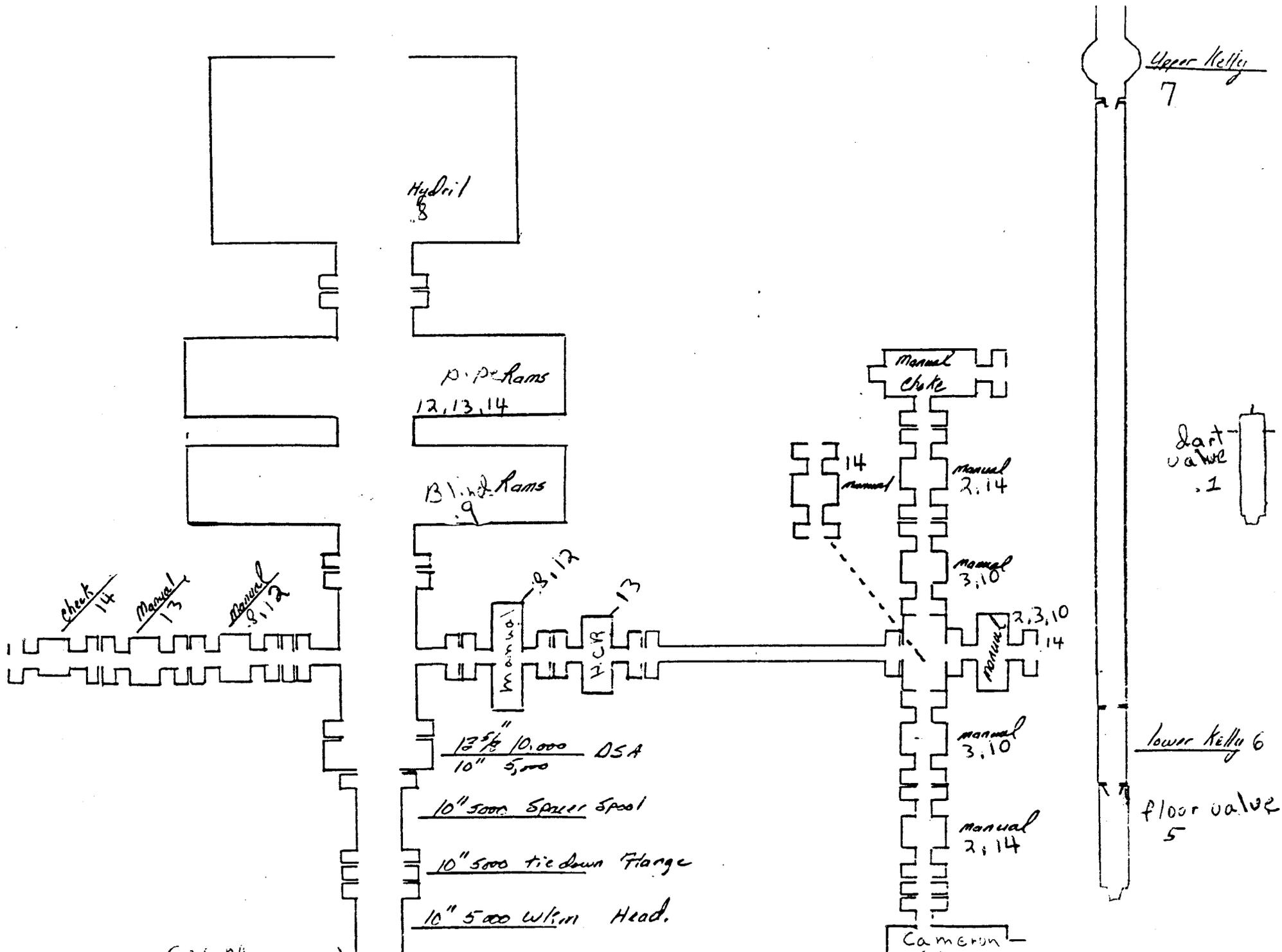
NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: UTAH Div of Oil Gas & Mining

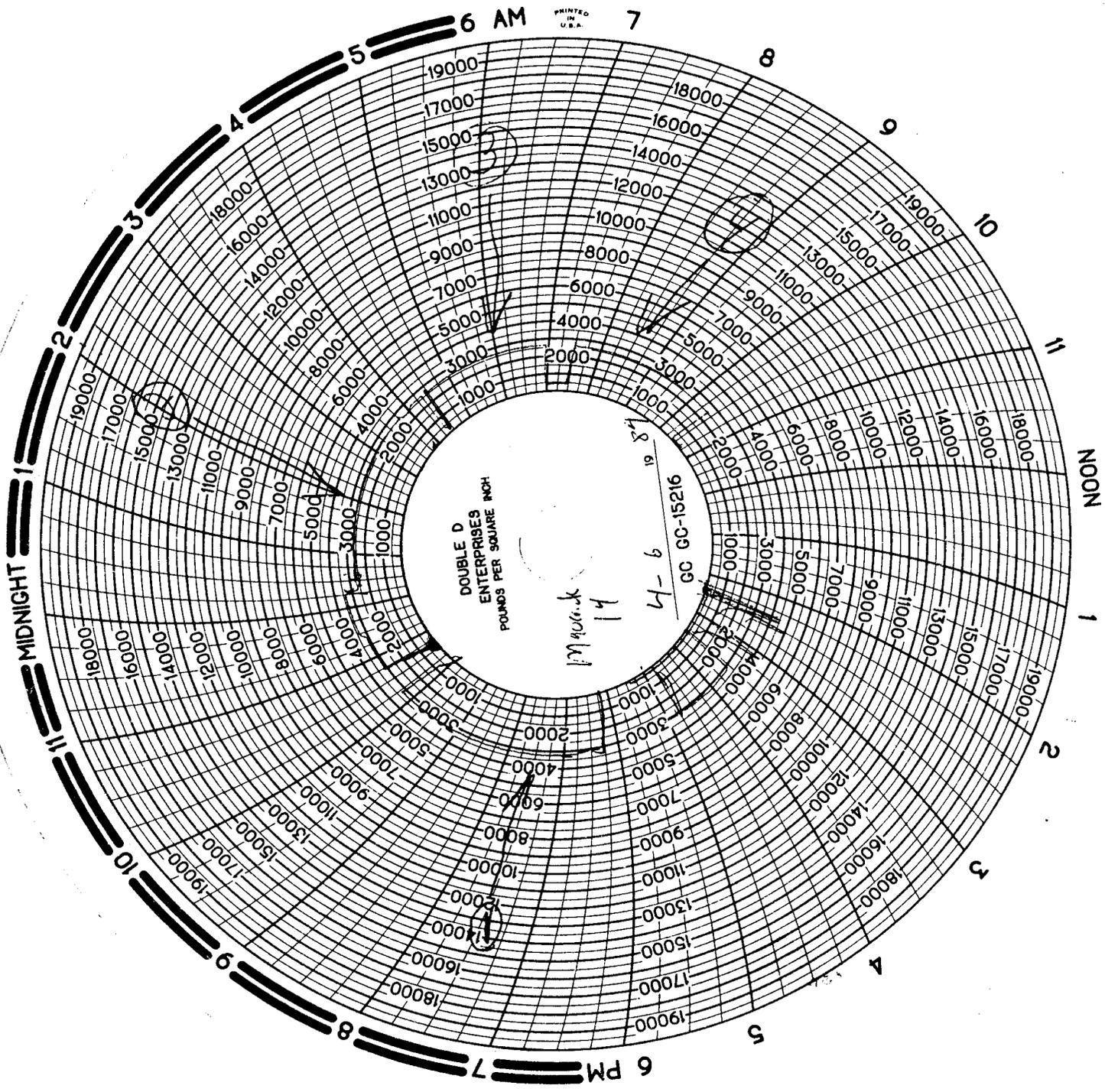
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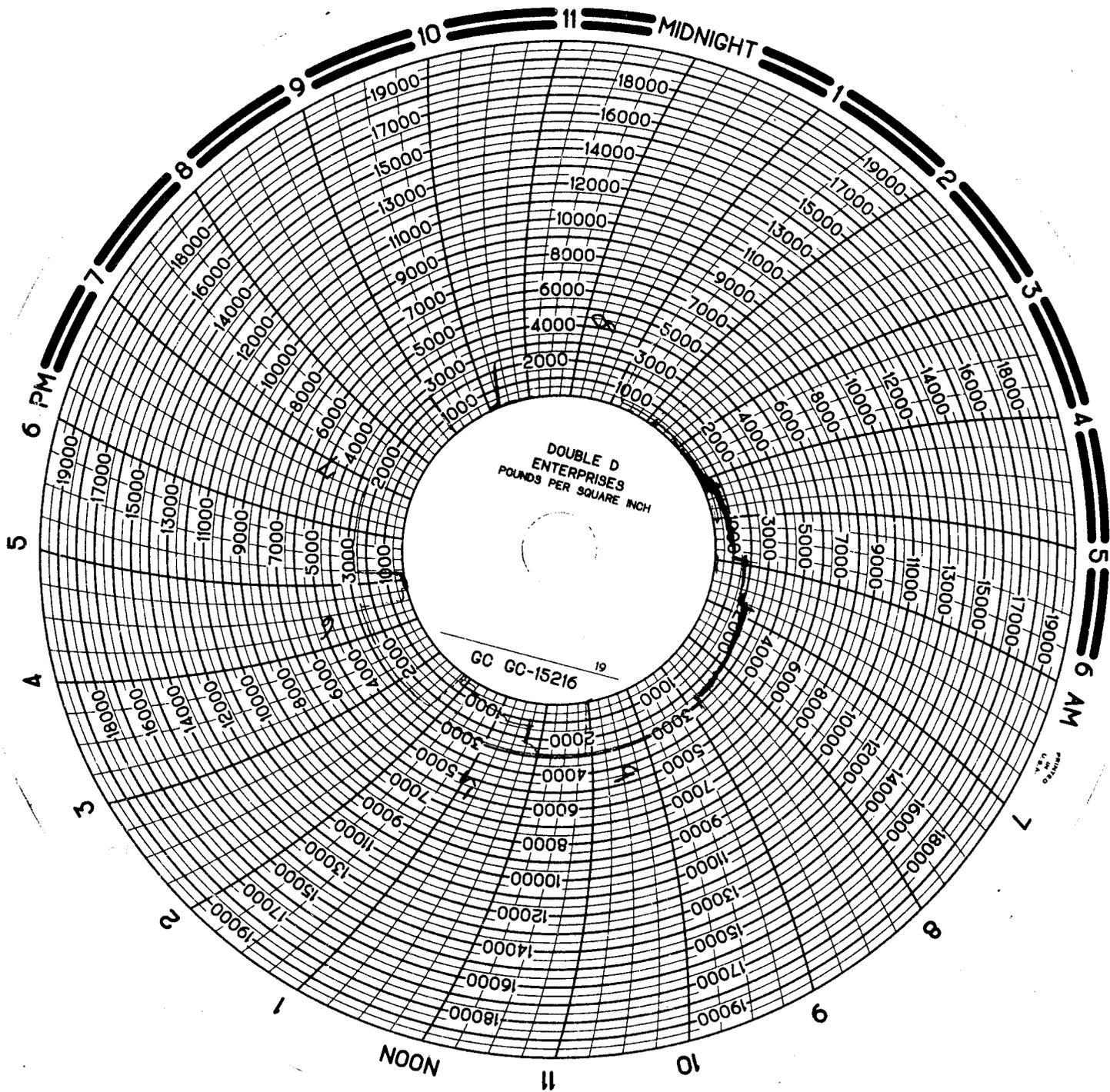
ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

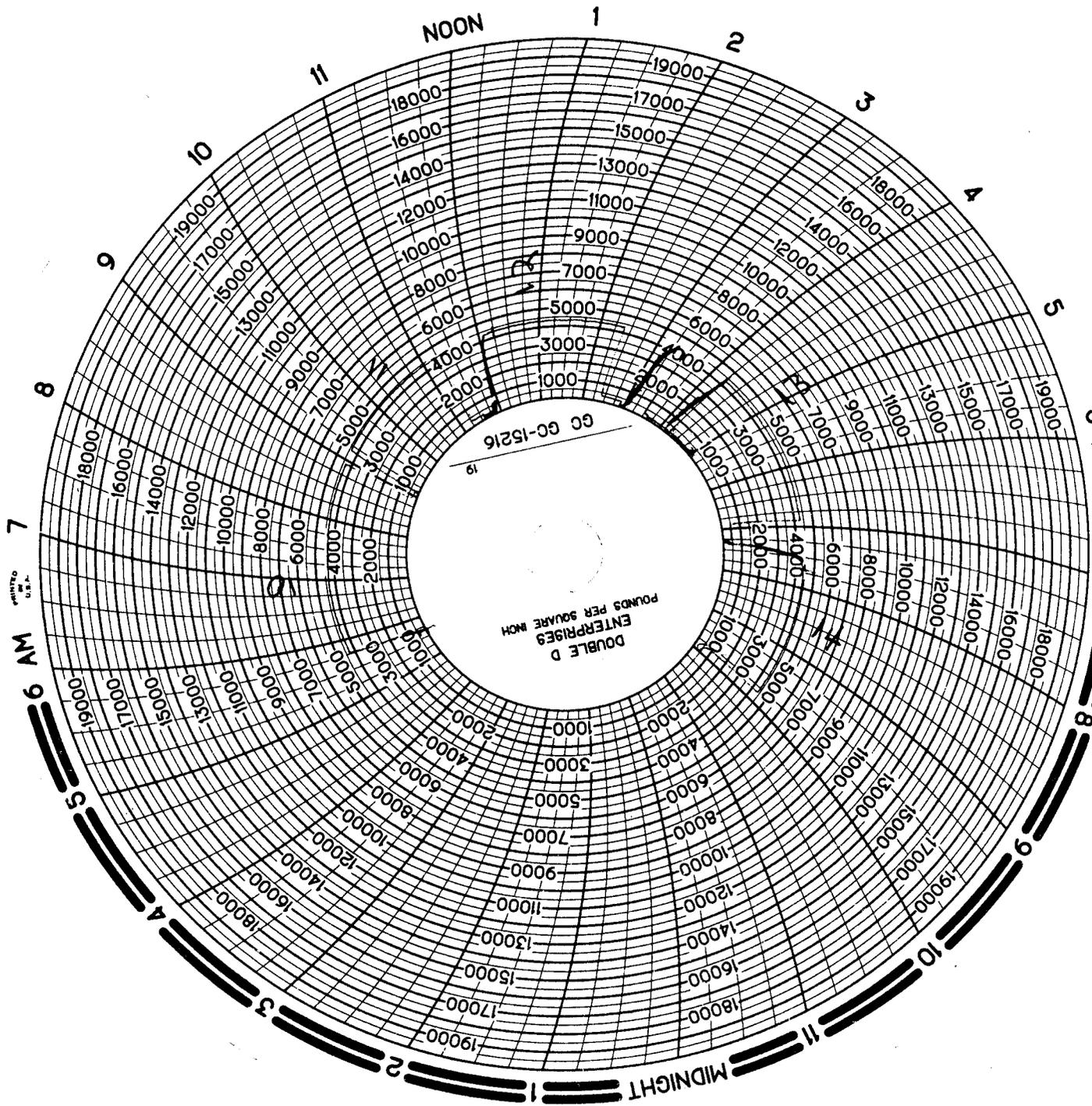
Company		Lease and Well Name #	Date of test	Rig #
Linmar		Law Ren UTE 1-23A3	4-6-84	maverick
T #	Time			
	2:45	Arrived on location rigged up to test floor valves		
		worked dart valve		
	4:30-4:45	test dart valve		
1.	5:05-5:20	test outside 2 manuals and 1st 4" main manual		
3.	5:20-5:35	test inside 2 manuals in manifold		
4	5:40-5:55	test super choke		
	6:00 to 7:25	help pick up Kelly to test while finish nipping up		
5	7:30-7:45	test floor valve to 3000		
6.	7:45-8:00	test Lower Kelly		
7	8:05-8:20	test Upper Kelly		
8	8:40-8:55	ran cup tester tested Hydril, inside manifold on kill line manual on choke line		
9.	9:50-10:05	tested casing down to cement shoe up against blind rams to 3000		
0	10:10-10:25	retest inside manuals on manifold to 4500		
1	10:25-10:40	test cameron choke to 4500 help finish changing rams		
2	11:05-11:20	test pipe rams, HCR valve, inside manual on kill line		
13	11:25-11:40	test second manual on kill line, manual on manifold		
14	11:45-12:00	test check valve on kill line, vertical riser on manifold, test outside manuals on manifold		



PRINTED
IN
U.S.A.









STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1984

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

RE: Well No. Lauren-Ute 1-23A3
API #43-013-30895
1575' FSL, 1589' FWL NE/SW
Sec. 23, T. 1S, R. 3W.
Duchesne County, Utah
February 1984 to Present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

89270/1

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
14-20-462-3091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lauren-Ute

9. WELL NO.
1-23A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA
Sec 23-T1S-R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

RECEIVED

JUL 26 1984

DIVISION OF OIL GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any BLM instructions. See also space 17 below.)
At surface
1589' FWL 1575' FSL (NESW)

14. PERMIT NO.
43-013-30895

15. ELEVATIONS (Show whether DV, HT, CR, etc.)
6256 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT. <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This is a production test report per Utah Rule 0-27.

During the 72 hour period from 6/28/84 to 6/30/84, the well averaged 280.3 BOFPD (Not corrected for temperature or gravity) and 205.3 MCFGD, of which an estimated 60 MCFD was burned for fuel and the balance was flared.

Gary Energy Corp. applied for gas line Right-of-ways from the Ute Indian Tribe on March 26, 1984. Despite continuous efforts to expedite approval, the subject ROW's are not approved as of this date. The Ute Tribe is the sole Mineral and surface owner in this well.

In order to provide a fair rate-of-return to the Investors in this well, approval is hereby requested, to continue to produce the well, flaring gas as necessary, as an unavoidable loss, until the Ute Tribe grants an easement and the line can be built.

Continued flaring of approximately 140 MCFD is expected.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Whicker TITLE Manager of Engineering DATE 7/25/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy. #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1589' FWL 1575' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3981

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lauren Ute

9. WELL NO.
1-23A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 23, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30895

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6256' UGR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operations

SUBSEQUENT REPORT OF:

RECEIVED

AUG 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-84
3-31-84 - Drill to 12,464'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE August 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

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7979 E. Tufts Ave., Pkwy. #604, Denver, CO

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AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

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14-20-H62-3981

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Ute

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1-23A3

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MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operations

SUBSEQUENT REPORT OF:

RECEIVED

AUG 21 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**DIVISION OF OIL
GAS & MINING**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-23-84 - SPUD @ 11 a.m. 2/22/84. Drill to 3,010'.
- 2-27-84 -
- 2-28-84 - Run and cement 80 jts. 9-5/8", 36#, K-55, S&C casing with
- 2-29-84 - 950 sxs. Lite, tailed by 200 sxs. Class "H"

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE August 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

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7979 E. Tufts Ave., Pkwy. #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1589' FWL 1575' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

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14-20-H62-3981

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Sec. 23, T1S, R3W, USM

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43-013-30895

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6256' UGR *

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operations

SUBSEQUENT REPORT OF:

RECEIVED

AUG 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

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- 4-1-84 -
- 4-3-84 - Drill to 12,702'.
- 4-4-84 - Logging.
- 4-5-84 -
- 4-7-84 - Run and cement 107 jts. 7", 32#, 109 jts. 7" 29%, & 96 jts. 7", 26# casing with 450 sxs. Lite, tailed by 200 sxs. Class "H".
- 4-8-84 -
- 4-30-84 - Drill to 14,754'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE August 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy. #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1589' FWL 1575' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3981

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lauren Ute

9. WELL NO.
1-23A3

10. FIELD OR WILDCAT NAME
Bluebell

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Sec. 23, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30895

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6256' UGR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

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MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operations

SUBSEQUENT REPORT OF:

RECEIVED

AUG 31 1984

**DIVISION OF OIL
GAS & MINING**

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-1-84 -
- 5-12-84 - Drill to TD @ 15,900'.
- 5-13-84 - Logging.
- 5-14-84 -
- 5-16-84 - Run and cement 73 jts. 5", 18#, P-110, casing with 340 sks Class "H".
- 5-17-84 - Released rig @ 6 a.m. 5/17/84.
- 5-18-84 -
- 5-31-84 - WOCU.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE August 28, 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy. #604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1589' FWL 1575' FSL (NESW)
 At top prod. interval reported below SAME
 At total depth SAME

RECEIVED

AUG 31 1984

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3981

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lauren-Ute

9. WELL NO.
1-23A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 23, T1S, R3W, USM

14. PERMIT NO. 43-013-30895 DATE ISSUED 11-3-84
 12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUNDED 2/22/84 16. DATE T.D. REACHED 5/12/84 17. DATE COMPL. (Ready to prod.) 6/10/84
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6256' UGR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 15,900' 21. PLUG, BACK T.D., MD & TVD 15,818'
 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
15,789-14,600' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, ADC, GR, CAL, SP, DIL, AOB, Sample 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3001' KB	12 1/4"	950 sxs. Lite, 200 sxs.	"H"
7"	32, 29, 26	12,701'	8-3/4"	450 sxs. Lite, 200 sxs.	"H"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,505'	15,899'	340 sxs.	"H"	2-7/8"	14,550'	14,550'

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT.
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15,789-14,600'	15,000 gals. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
6/11/84	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/11/84	24	15/64"	→	873	859	11	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
3250	-0-	→	873	859	11	43

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold. TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS
Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED John W. Clark TITLE Vice President DATE 8/28/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	14,600'	15,789'	
DUCHESNE RIVER	SURFACE		
GREEN RIVER	6740'		
WASATCH	11,810'		

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 16

6-7-84	cont'd	14,848' 14,831'	14,732' 14,724'	14,600'
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Starting psi 50#, Finishing psi 1000#
 Pick up equivalent circulating pressure with ball in place, 4' sub, 2.31" nipple, 6' sub, cross over, move out equipment, and 5" 1.8# FAB packer. Run in hole and set at 14,550' WLM. 3100# on casing. Pull out of hole rig down move out oil well perforators. Bleed well down. Pick up baker seal assembly, tun in hole with 396 joints. Pick up 59 joints 2-7/8" tubing. Space out with 2000# down. Release baker seal assembly. Shut well in for night.
 DC: \$24,700 CUM: \$90,800

6-8-84				
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Shut in pressure 100#. Displace brine with 112 bbls of fresh water, 270 bbls of treated water, 85 bbls of fresh water. Install hanger with back pressure valve in place. Land 2-7/8" string with 2000# down. Change equipment to 1.9" tubing. Pick up and run in hole with 117 joints 1.9" tubing. Land at 3,898'. Rig down floor. Nipple down BOP. Nipple up well head. Test to 5000# held 5 min. Test casing to 3,500# held 5 min. Hook up and pump equivalent circulating pressure out at 4800#. Pump 1/2 bbl pressure to 5000#. Bled to 4650# in 10 min. Pump 1/2 bbls pressure back up to 5000#. Hook up flow lines. Open well up at 5:40 PM. Bled to 0# in 5 min. on 64/64" choke. Water with a trace of oil. Turn to tank. Bypassing treater. Shut down for night. Leave well flowing. Well died at 10:30 PM. Shut down for night.
 DC: \$15,000 CUM: \$105,800

6-9-84				
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Rig down move out service unit.
 DC: \$400 CUM: \$106,200

6-10-84				
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Move in rig up dowell. Set casing popoffs at 3500 psi. Acidize down tubing with 15,000 gas 15% HCL. Dropped 287 ball sealers for diversion. Max tubing pressure 9,100 psi. Average tubing pressure 8,800 psi. Average Rate 6 bbls per min. Minimal breaks and/or ball acrion. Displaced to perforations with 106 bbls of fresh water. Initial shut in pressure 7,100 psi, 5 mins 6,870 psi, 10 mins. 6860 psi, 15 mins. 6850 psi. Rig down Move out dowell. Open well to pit at 10:45 AM. Gas to surface at 12:30 PM. Flow 19 hrs. on 15/64" choke, 783 BO, 74 BW, 927 MCFD, @ 3400 psi.
 DC: \$19,900 CUM: \$126,100

6-11-84				
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Flow 24 hrs. on 15/64" choke, 873 BO, 11 BW, 859 MCFD, @ 3250 psi.

6-12-84				
---------	--	--	--	--

Flow 24 hrs. on 15/64" choke, 764 BO, 9 BW, 751 MCFD, @ 3000 psi.

6-13-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 734 BO, 13 BW, 569 MCFD, @ 2500 psi.

6-14-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 716 BO, 20 BW, 482 MCFD, @ 2400 psi.

6-15-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 618 BO, 48 BW, 478 MCFD, @ 1900 psi.

6-16-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 592 BO, 61 BW, 555 MCFD, @ 1800 psi.

6-17-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 489 BO, 83 BW, 444 MCFD, @ 1600 psi.

6-18-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 489 BO, 83 BW, 444 MCFD, @ 1600 psi.

6-19-84				
---------	--	--	--	--

Flow 23 hrs. on 16/64" choke, 387 BO, 89 BW, 345 MCFD, @ 1500 psi.

6-20-84				
---------	--	--	--	--

Flow 19 hrs. on 16/64" choke, 353 BO, 91 BW, 298 MCFD, @ 900 psi.

6-21-84				
---------	--	--	--	--

Flow 24 hrs. on 16/64" choke, 398 BO, 107 BW, 337 MCFD, @ 750 psi.

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

5-19-84 Rig down rotary tools.

5-20-84 Rig down rotary tools.
 Drop from report until further activity.

6-2-84 Move in rig up Prairy Gold #6. Pick up 4-1/8" mill, cross over, Baker test sub, and run in hole with 163 joints 2-7/8" N80 8 round tubing. Unload tubing. Pick up 6 joints, wouldn't make up. Move tubing out of way, unload tubing. Shut well in for night
 DC: \$4,500 CUM: \$4,500

6-3-84 Shut in pressure 50#. Pick up and run in hole with 226 joints and 16' tubing. Tag baffle at 12,481'. Rig up pump and lines. Pick up power swivel. Mill out baffle. Run in hole with 17' and 5 joints on swivel. Rig down Power swivel. Nipple down stripping head. Pick up and run in hole with 74 joints to 14,902'. Circulate mud out. Shut well in for night.
 DC: \$47,700 CUM: \$52,200

6-4-84 Shut down for Sunday.

6-5-84 Shut in pressure 50#. Pick up and run in hole with 22 joints and 26'. Tag cement at 15,726'. Circulate mud out. Rig up power swivel. Nipple up stripping head. Mill down 92' to 15,818'. Rig down power swivel. Nipple down stripping head. Displace hole with 490 bbls of 10# brine water. Test casing to 3500# held 5 min. Drop ball. Pump ball down. Test tubing to 5000# held 5 min. Circulate ball out. Shut well in for night.
 DC: \$4,800 CUM: \$57,000

6-6-84 Pull out of hole and lay down 98 joints 2-7/8" tubing. Pull out of hole with 397 joints tubing. 1 joint off on tubing picked up. Plugged back total depth 15,850'. Milled baffle at 12,517'. Lay down baker test sub, cross over, scraper, and 4-1/8" mill. Fill hole and test rams to 3500# held 5 min. Move in rig up oil well perforators to log. Run bond and CCL logs. Pull out of hole with logging tool. Shut well in for night.
 DC: \$9,100 CUM: \$66,100

6-7-84 Rig up oil well perforators. Lubricator pressure test to 3500# held. Perforate the following DI- Gammray log intervals with 3-1/8" guns, 3 jet shots per foot at 120° phasing.

<u>RUN #1</u>		
15,789'	15,709'	15,495'
15,781'	15,668'	15,484'
15,774'	15,602'	15,474'
15,759'	15,578'	15,408'
15,740'	15,564'	15,394'
15,738'	15,554'	15,368'
15,724'	15,550'	
Starting psi 200# line displacement. Finishing psi 250#.		
<u>RUN #2</u>		
15,343'	15,190'	15,050'
15,326'	15,170'	15,020'
15,299'	15,168'	15,001'
15,283'	15,143'	14,992'
15,270'	15,096'	14,984'
15,220'	15,081'	14,962'
15,200'	15,068'	
Starting psi VAC, Finishing psi 50#.		
<u>RUN #3</u>		
14,952'	14,796'	14,694'
14,936'	14,794'	14,674'
14,906'	14,786'	14,627'
14,864'	14,780'	14,617'

(CONT'D ON NEXT PAGE)

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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5-12-84	cont'd	Bottoms up on gas 1600 units. Trip out to run logs. SLM out. Drillers depth 15,900, SLM 15,898. Loggers depth 15,894'. No correction made. Logging with Gearheart. NO SHOWS. Survey 2-3/4" @ 15,860'. BGG: 50-60 units; CG: 760 units; TG: 1600 units. DC: \$8,880 DMC: \$ 535	CUM: \$1,249,862 CMC: \$ 145,580
5-13-84	15,900'	Day 81; MW 14.1, Vis 45, WL 9.0, Cake 2/32, PH 10.8. Remarks: Finished running logs with Gearheart, run FDS&CNL, DIL. All logs run from 15,894' to bottom of 7" casing, 12,710. Had trouble on running caliper log. After rigging logging truck down. Trip in with 6" bit to 15,900. Had no fill up on bottom. Circulate bottoms up had 1500 units of back ground gas. Trip out to run 5" casing. NO SHOWS. BGG: 80-100 units; TG: 1500 units. DC: \$35,155 DMC: \$ 9,897	CUM: \$1,285,017 CMC: \$ 155,477
5-14-84	15,900'	Day 82; MW 14.1, Vis 45, WL 9.0, Cake 2/32, PH 10.8. Remarks: Finished tripping out with 6" bit. Rig up parrish casing crew and run 5" liner. Run 73 joints of 5" 18# P-110 3,374.49'. Mountain states hanger 18.61', Landed 5" liner at 15,899. Top of hanger at 12,505.85. Drillable packoff bushing at 12,492. R.K.B. 25'. Float collar at 15,850'. Circulate bottoms up with 5" liner. Rig up Halliburton. Set slips on hanger. Halliburton cemented 5" liner with the following, 340 sacks class "H" with 35% SSA-1, 1% CFR-2, .4% HAL-24, .1%HR-4. Slurry weight 15.9. YEL 1.60. Water 6.33 gals/sack. Rate 3 bbls per min. at 2250 psi. Displaced with 149 Bbls of 14 # mud. Plug down at 11:35 pm. 5-13-84. Unlatch from hanger and trip out with drill pipe no flow back on drill pipe. Wait on cement. TG: 1400 units. DC: \$40,826 DMC: \$ 1,009	CUM: \$1,325,843 CMC: \$ 156,486
5-15-84	15,900'	Day 83; MW 14.1, Vis 45, WL 9.0, Cake 2/32, PH 10.8. Remarks: Wait on cement for 18 hrs. Trip in with 6" bit. Tag cement at 11,097. Broke circulation at 38 Strokes per min. with 3800 psi. Drill cement from 11,097 to 11,317' with no problems. Continue to drill cement out of 7" casing. Top of liner hanger 12,505'. NO SHOWS. DC: \$7,506 DMC: \$ 0	CUM: \$1,333,349 CMC: \$ 156,486
5-16-84	15,900'	Day 84; MW 8.5, Vis 27. Remarks: Finished Drilling cement from 11,317' to 12,505'. Taged top of hanger top with 6" bit. Displace 7" casing with fresh water from 12,505 to surface. Prepare to lay 3 1/2" drill pipe down with Parrish oil tools. DC: \$6,645 DMC: \$ 0	CUM: \$1,339,994 CMC: \$ 156,486
5-17-84	15,900'	Day 85; MW 8.4, Vis 26. Remarks: Finished displaceing 7" casing with fresh water. Lay all drill pipe and drill collars down. Nipple down BOP stack. Install tubing head and 6" 10,000 xmas tree. Pressure test tubing head to 5,000 psi. Test okay. Clean mud tanks. Prepare to rig down. Maverick rig #14 released off Lauren Ute 1-23A3 at 0:600 5-17-84. DC: \$15,990 DMC: \$ 0	CUM: \$1,355,984 CMC: \$ 156,486
5-18-84	15,900'	Day 86; MW 8.4, Vis 26. Remarks: Load out all 3 1/2" drill pipe and 4-3/4" drill collars. Released all rental equipment. Rig down rotary tools. DC: \$41,528 DMC: \$ 0	CUM: \$1,397,512 CMC: \$ 156,486

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5-6-84	15,380'	Day 74; Drilling, made 117' in 23½ hrs. MW 14.2, Vis 49, WL 6.4, Cake 2, PH 10.5. Remarks: Drilling. SHOW #75: 15,308-24'; Drilling Rate: Before 11 mins., During 6.5 mins., After 10 mins. Formation Gas: Before 15 units, During 115 units, After 20 units. No fluorescence or cut. BGG: 15-20 units; CG: 560 units. DC: \$12,029 DMC: \$ 3,474	CUM: \$1,190,793 CMC: \$ 140,648
5-7-84	15,471'	Day 75; Drilling, made 91' in 23-3/4 hrs. MW 14.1, Vis 58, WL 6.2, Cake 2, PH 10.5. Remarks: Drilling. SHOW #76: 15,422-32'; Drilling Rate: Before 17 mins., During 14 mins., After 17 mins. Formation Gas: Before 30 units, During 300 units, After 300 units. No fluorescence or cut. BGG: 120 units; CG: 450 units. DC: \$12,132 DMC: \$ 752	CUM: \$1,202,925 CMC: \$ 141,400
5-8-84	15,562'	Day 76; Drilling, made 91' in 23.75 hrs. MW 14.0, Vis 54, WL 6.2, Cake 2/32, PH 10.5. Remarks: Drilled from 15,471 to 15,562' no hole trouble. SHOW #77: 15,504-510'; Drilling Rate: Before 15 mins., During 11.5 mins., After 16.5 mins. Formation Gas: Before 150 units, During 350 units, After 150 units. No fluorescence or cut. BGG: 20 units; CG: 670 units. DC: \$8,886 DMC: \$ 501	CUM: \$1,211,811 CMC: \$ 141,900
5-9-84	15,653'	Day 77; Drilling, made 91' in 23½ hrs. MW 14.1, Vis 51 WL 6.6, Cake 2/32, PH 10.5. Remarks: Drilled from 15,562' to 15,653' with no hole trouble. SHOW #78: 15,610-614'; Drilling Rate: Before 18 mins., During 14 mins., After 20 mins. Formation Gas: Before 30 units, During 250 units, After 30 units. No fluorescence or cut. BGG: 20-40 units; CG: 600-670 units. DC: \$11,452 DMC: \$ 2,216	CUM: \$1,223,263 CMC: \$ 144,116
5-10-84	15,742'	Day 78; Drilling, made 89' in 23.75 hrs. MW 14.1, Vis 56, WL 7.2, Cake 2/32, PH 10.5. Remarks: Drilled from 15,653' to 15,742' with no hole problems. SHOW #79: 15,654-666'; Drilling Rate: Before 20 mins., During 14 mins., After 16 mins. Formation Gas: Before 20 units, During 40 units, After 20 units. No fluorescence or cut. SHOW #80: 15,689-730"; Drilling Rate: Before 20 mins., During 12 mins., After 16 mins. Formation Gas: Before 10 units, During 250 units, After 55 units. No fluorescence or cut. BGG: 10-55 units; CG: 760-800 units. DC: \$8,728 DMC: \$ 383	CUM: \$1,231,991 CMC: \$ 144,499
5-11-84	15,865'	Day 79; Drilling, made 123' in 23½ hrs. MW 14.0, Vis 47, WL 9.2, Cake 2/32, PH 10.8. Remarks: Drilled from 15,742' to 15,865' with no hole problems. ¼ hr rig service and check BOPs, ½ hr rig repair, pumps. SHOW #81: 15,752-784'; Drilling Rate: Before 18 mins., During 12 mins., After 14 mins. Formation Gas: Before 40 units, During 600 units, After 40 units. No fluorescence or cut. BGG: 10-55 units; CG: 760-800 units. DC: \$8,991 DMC: \$ 546	CUM: \$1,240,982 CMC: \$ 145,045
5-12-84	15,900'	Day 80; Drilling, made 35' in 6½ hrs. MW 14.1, Vis 45, WL 9.0, Cake 2/32, PH 10.8. Remarks: Drilled from 15,865 to 15,900' with no hole trouble. Total Depth at 12:00 Noon 5-11-84. Circulate bottoms up. Made short trip of 23 stands. Tight on the # 18 stand out 13,749'. On trip back in no fill or tight spots. Circulate bottoms up again with a gel sweep.	

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4-30-84	14,754'	Day 68; Drilling, made 105' in 23½ hrs. MW 14.0, Vis 59, WL 8.0, Cake 3, PH 11.5. Remarks: Drilling. No shows. BGG: 70 units; CG: 800 units. DC: \$10,699 DMC: \$ 1,860	CUM: \$1,117,699 CMC: \$ 104,307
5-1-84	14,856'	Day 69; Drilling, made 102' in 23½ hrs. MW 13.7, Vis 60, WL 7.2, Cake 2, PH 11.5. Remarks: Drilling. SHOW #69: 14,730-39'; Drilling Rate: Before 13 mins., During 10 mins., After 15 mins. Formation Gas: Before 110 units, During 700 units, After 500 units. Trace fluoresece, no cut. SHOW #70: 14,797-810'; Drilling Rate: Before 13 mins., During 6 mins., After 12 mins. Formation Gas: Before 50 units, During 750 units, After 250 units. Trace fluoresece trace cut. SHOW #71: 14,822-30'; Drilling Rate: Before 12 mins., During 8 mins., After 16 mins. Formation Gas: Before 300 units, During 700 units, After 250 units. No cut, trace fluoresece. BGG: 90 units; CG: 1100 units. DC: \$9,274 DMC: \$ 929	CUM: \$1,125,548 CMC: \$ 105,236
5-2-84	14,962'	Day 70; Drilling, made 106' in 23¼ hrs. MW 13.9, Vis 57, WL 7.2, Cake 2, PH 11.2. Remarks: Drilling. SHOW #72: 14,948-58'; Drilling Rate: Before 15 mins., During 9 mins., After 16 mins. Formation Gas: Before 150 units, During 500 units, After 300 units. No fluoresece or cut. BGG: 15-350 units; CG: 1350-800 units. DC: \$9,294 DMC: \$ 621	CUM: \$1,134,842 CMC: \$ 105,857
5-3-84	14,981'	Day 71; Drilling, made 19' in 2¼ hrs. MW 14.0, Vis 52, WL 6.6, Cake 2, PH 11.5. Remarks: Drilling. Bit pressured up to 4000 psi. Pick up off bottom, circulate bottoms up for trip. Trip out of hole with bit. Strapped all drill collars and drill pipe on trip out. Drilling depth @ 14,981', SLM @ 14,980.65', no correction. Change bits, work BOP. Trip in hole with new bit. Pick up kelly, wash and ream bridges from 13,780-14,626'. Wash to bottom with bit. No shows. BGG: 50-60 units; CG: 650 units. DC: \$15,473 DMC: \$ 7,048	CUM: \$1,150,315 CMC: \$ 112,905
5-4-84	15,118'	Day 72; Drilling, made 137' in 18¼ hrs. MW 14.1, Vis 49, WL 8.4, Cake 2, PH 10.8. Remarks: Finished washing and reaming to bottom from 14,626' to 14,981', 5' fill. Drilling. SHOW #72: 15,062-74'; Drilling Rate: Before 11 mins., During 3 mins., After 9.5 mins. Formation Gas: Before 25 units, During 600 units, After 30 units. No cut or fluoresece. SHOW #73: 15,091-105'; Drilling Rate: Before 9.5 mins., During 3.5 mins., After 10.5 mins. Formation Gas: Before 15 units, During 40 units, After 15 units. No fluoresece or cut. BGG: 15 units; CG: 600 units; TRIP GAS: 1600 units. DC: \$18,895 DMC: \$ 3,450	CUM: \$1,169,210 CMC: \$ 116,355
5-5-84	15,263'	Day 73; Drilling, made 145' in 23-3/4 hrs. MW 14.1, Vis 51, WL 6.6, Cake 2, PH 10.5. Remarks: Drilling. SHOW #74: 15,132-38'; Drilling Rate: Before 7 mins., During 4 mins., After 7 mins. Formation Gas: Before 25 units, During 40 units, After 35 units. No fluoresece or cut. BGG: 35-40 units; CG: 600 units. DC: \$9,554 DMC: \$ 819	CUM: \$1,178,764 CMC: \$ 117,174

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5-19-84 Rig down rotary tools.

5-20-84 Rig down rotary tools.
 Drop from report until further activity.

6-2-84 Move in rig up Prairy Gold #6. Pick up 4-1/8" mill, cross over, Baker test sub, and run in hole with 163 joints 2-7/8" N80 8 round tubing. Unload tubing. Pick up 6 joints, wouldn't make up. Move tubing out of way, unload tubing. Shut well in for night
 DC: \$4,500 CUM: \$4,500

6-3-84 Shut in pressure 50#. Pick up and run in hole with 226 joints and 16' tubing. Tag baffle at 12,481'. Rig up pump and lines. Pick up power swivel. Mill out baffle. Run in hole with 17' and 5 joints on swivel. Rig down Power swivel. Nipple down stripping head. Pick up and run in hole with 74 joints to 14,902'. Circulate mud out. Shut well in for night.
 DC: \$47,700 CUM: \$52,200

6-4-84 Shut down for Sunday.

6-5-84 Shut in pressure 50#. Pick up and run in hole with 22 joints and 26'. Tag cement at 15,726'. Circulate mud out. Rig up power swivel. Nipple up stripping head. Mill down 92' to 15,818'. Rig down power swivel. Nipple down stripping head. Displace hole with 490 bbls of 10# brine water. Test casing to 3500# held 5 min. Drop ball. Pump ball down. Test tubing to 5000# held 5 min. Circulate ball out. Shut well in for night.
 DC: \$4,800 CUM: \$57,000

6-6-84 Pull out of hole and lay down 98 joints 2-7/8" tubing. Pull out of hole with 397 joints tubing. 1 joint off on tubing picked up. Plugged back total depth 15,850'. Milled baffle at 12,517'. Lay down baker test sub, cross over, scraper, and 4-1/8" mill. Fill hole and test rams to 3500# held 5 min. Move in rig up oil well perforators to log. Run bond and CCL logs. Pull out of hole with logging tool. Shut well in for night.
 DC: \$9,100 CUM: \$66,100

6-7-84 Rig up oil well perforators. Lubricator pressure test to 3500# held. Perforate the following DI- Gammray log intervals with 3-1/8" guns, 3 jet shots per foot at 120° phasing.

<u>RUN #1</u>		
15,789'	15,709'	15,495'
15,781'	15,668'	15,484'
15,774'	15,602'	15,474'
15,759'	15,578'	15,408'
15,740'	15,564'	15,394'
15,738'	15,554'	15,368'
15,724'	15,550'	

Starting psi 200# line displacement. Finishing psi 250#.

<u>RUN #2</u>		
15,343'	15,190'	15,050'
15,326'	15,170'	15,020'
15,299'	15,168'	15,001'
15,283'	15,143'	14,992'
15,270'	15,096'	14,984'
15,220'	15,081'	14,962'
15,200'	15,068'	

Starting psi VAC, Finishing psi 50#.

<u>RUN #3</u>		
14,952'	14,796'	14,694'
14,936'	14,794'	14,674'
14,906'	14,786'	14,627'
14,864'	14,780'	14,617'

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WELL: LINMAR-LAUREN UTE 1-23A3
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4-30-84	14,754'	Day 68; Drilling, made 105' in 23½ hrs. MW 14.0, Vis 59, WL 8.0, Cake 3, PH 11.5. Remarks: Drilling. No shows. BGG: 70 units; CG: 800 units. DC: \$10,699 DMC: \$ 1,860	CUM: \$1,117,699 CMC: \$ 104,307
5-1-84	14,856'	Day 69; Drilling, made 102' in 23½ hrs. MW 13.7, Vis 60, WL 7.2, Cake 2, PH 11.5. Remarks: Drilling. SHOW #69: 14,730-39'; Drilling Rate: Before 13 mins., During 10 mins., After 15 mins. Formation Gas: Before 110 units, During 700 units, After 500 units. Trace fluorensence, no cut. SHOW #70: 14,797-810'; Drilling Rate: Before 13 mins., During 6 mins., After 12 mins. Formation Gas: Before 50 units, During 750 units, After 250 units. Trace fluorensence trace cut. SHOW #71: 14,822-30'; Drilling Rate: Before 12 mins., During 8 mins., After 16 mins. Formation Gas: Before 300 units, During 700 units, After 250 units. No cut, trace fluorensence. BGG: 90 units; CG: 1100 units. DC: \$9,274 DMC: \$ 929	CUM: \$1,125,548 CMC: \$ 105,236
5-2-84	14,962'	Day 70; Drilling, made 106' in 23¼ hrs. MW 13.9, Vis 57, WL 7.2, Cake 2, PH 11.2. Remarks: Drilling. SHOW #72: 14,948-58'; Drilling Rate: Before 15 mins., During 9 mins., After 16 mins. Formation Gas: Before 150 units, During 500 units, After 300 units. No fluorensence or cut. BGG: 15-350 units; CG: 1350-800 units. DC: \$9,294 DMC: \$ 621	CUM: \$1,134,842 CMC: \$ 105,857
5-3-84	14,981'	Day 71; Drilling, made 19' in 2¼ hrs. MW 14.0, Vis 52, WL 6.6, Cake 2, PH 11.5. Remarks: Drilling. Bit pressured up to 4000 psi. Pick up off bottom, circulate bottoms up for trip. Trip out of hole with bit. Strapped all drill collars and drill pipe on trip out. Drilling depth @ 14,981', SLM @ 14,980.65', no correction. Change bits, work BOP. Trip in hole with new bit. Pick up kelly, wash and ream bridges from 13,780-14,626'. Wash to bottom with bit. No shows. BGG: 50-60 units; CG: 650 units. DC: \$15,473 DMC: \$ 7,048	CUM: \$1,150,315 CMC: \$ 112,905
5-4-84	15,118'	Day 72; Drilling, made 137' in 18¼ hrs. MW 14.1, Vis 49, WL 8.4, Cake 2, PH 10.8. Remarks: Finished washing and reaming to bottom from 14,626' to 14,981', 5' fill. Drilling. SHOW #72: 15,062-74'; Drilling Rate: Before 11 mins., During 3 mins., After 9.5 mins. Formation Gas: Before 25 units, During 600 units, After 30 units. No cut or fluorensence. SHOW #73: 15,091-105'; Drilling Rate: Before 9.5 mins., During 3.5 mins., After 10.5 mins. Formation Gas: Before 15 units, During 40 units, After 15 units. No fluorensence or cut. BGG: 15 units; CG: 600 units; TRIP GAS: 1600 units. DC: \$18,895 DMC: \$ 3,450	CUM: \$1,169,210 CMC: \$ 116,355
5-5-84	15,263'	Day 73; Drilling, made 145' in 23-3/4 hrs. MW 14.1, Vis 51, WL 6.6, Cake 2, PH 10.5. Remarks: Drilling. SHOW #74: 15,132-38'; Drilling Rate: Before 7 mins., During 4 mins., After 7 mins. Formation Gas: Before 25 units, During 40 units. After 35 units. No fluorensence or cut. BGG: 35-40 units; CG: 600 units. DC: \$9,554 DMC: \$ 819	CUM: \$1,178,764 CMC: \$ 117,174

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4-25-84 cont'd Before 15 mins., During 13 mins., After 15 mins. Formation Gas: Before 100 units, During 450 units, After 300 units. No oil, trace of fluorescence. SHOW #58: 14,172-191'; Drilling Rate: Before 13 mins., During 6 mins., After 14 mins. Formation Gas: Before 300 units, During 1100 units, After 500 units. Trace of oil stain, trace of fluorescence, weak cut, fair dark brown oil. SHOW #59: 14,216-230'; Drilling Rate: Before 17 mins., During 13 mins., After 17 mins. Formation Gas: Before 150 units, During 700 units, After 100 units. Trace of green oil. SHOW #60: 14,238-248'; Drilling Rate: Before 16 mins., During 11 mins., After 13 mins. Formation Gas: Before 100 units, During 700 units, After 575 units. 5% yellow fluorescence, fair cut, trace dark brown oil. BGG: 100-500 units; CG: 600-750 units.
 DC: \$12,081 CUM: \$1,046,730
 DMC: \$ 3,736 CMC: \$ 85,562

4-26-84 14,354' Day 64; Drilling, made 98' in 23.25 hrs. MW 13.4, Vis 57, WL 6.8. Cake 2, PH 10.5. Remarks: Change out #1 pump head, Drilling from 14,256-14,354'. SHOW #61: 14,260-268'; Drilling Rate: Before 14 mins., During 11 mins., After 16 mins. Formation Gas: Before 100 units, During 500 units, After 100 units. No fluorescence, no cut, no oil. SHOW #62: 14,290-302'; Drilling Rate: Before 15 mins., During 12 mins., After 17 mins. Formation Gas: Before 100 units, During 380 units, After 100 units. No fluorescence, no cut, no oil. SHOW #63: 14,308-316'; Drilling Rate: Before 15 mins., During 13, After 14 mins. Formation Gas: Before 50 units, During 900 units, After 50 units. No fluorescence, no cut, no oil. BGG: 900-20 units; CG: 800-1000 units.
 DC: \$11,016 CUM: \$1,057,746
 DMC: \$ 1,426 CMC: \$ 86,988

4-27-84 14,452' Day 65; Drilling, made 98' in 23½ hrs. MW 13.4+, Vis 45, WL 8.0, Cake 2, PH 10.5. Remarks: Drilling at 14,452'. SHOW #65: 14,340-357'; Drilling Rate: Before 16 mins., During 7 mins., After 16 mins. Formation Gas: Before 50 units, During 400 units, After 50 units. No oil, fluorescence, or cut. SHOW #66: 14,360-370'; Drilling Rate: Before 16 mins., During 7 mins., After 13 mins. Formation Gas: Before 50 units, During 200 units, After 50 units. No oil, cut, or fluorescence. BGG: 50-75 units, CG: 1400-2000 units.
 DC: \$21,637 CUM: \$1,079,383
 DMC: \$ 4,989 CMC: \$ 91,977

4-28-84 14,550' Day 66; Drilling, made 98' in 23½ hrs. MW 13.6, Vis 51, WL 7.8, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 50-20 units; CG: 1600-1150 units.
 DC: \$17,119 CUM: \$1,096,502
 DMC: \$ 8,517 CMC: \$ 100,494

4-29-84 14,649' Day 67; Drilling, made 99' in 22½ hrs. MW 13.7, Vis 47, WL 8.0, Cake 2, PH 11.5. Remarks: Drilling. SHOW #67: 14,554-65'; Drilling Rate: Before 13 mins., During 9 mins., After 13 mins. Formation Gas: Before 20 units, During 700 units, After 500 units. pale yellow fluorescence, trace cut, trace green oil. SHOW #68: 14,567-89'; Drilling Rate: Before 13 mins., During 6 mins., After 13 mins. Formation Gas: Before 500 units, During 1300 units, After 250 units. Trace fluorescence, trace cut, trace green oil. BGG: 15 units; CG: 67 units.
 DC: \$10,498 CUM: \$1,107,000
 DMC: \$ 1,953 CMC: \$ 102,447

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4-19-84 cont'd SHOW #49 (cont'd): Formation Gas: Before 100 unit, During 400 units, After 150 units. No fluorescence or cut. BGG: 150 units; CG: 400 units.
 DC: \$8,558 CUM: \$972,248
 DMC: \$ 403 CMC: \$ 68,428

4-20-84 13,773' Day 58; Drilling, made 26' in 6½ hrs. MW 12.7, Vis 48, WL 9.0, Cake 2, PH 10. Remarks: Drilling. Circulate bottoms up for trip. Survey: 1½ degrees @ 13,773'. Trip out of hole with #3. Magnaflux all drill collars, subs and heavy weight drill pipe. Change bits, trip in hole with bit #4 to bottom of 7" casing. Slip and cut drilling line. SHOW #50: 13,751-70'; Drilling Rate: Before 15 mins., During 7 mins., After 14 mins. Formation Gas: Before 250 units, During 600 units, After 150 units. 10% pale yellow fluorescence, trace weak cut. BGG: 150 units; CG: 500 units.
 DC: \$23,195 CUM: \$995,443
 DMC: \$ 7,940 CMC: \$ 76,368

4-21-84 13,865' Day 59; Drilling, made 92' in 19½ hrs. MW 12.9, Vis 46, WL 10.8, Cake 2, PH 10. Remarks: Finished tripping in hole with new bit. Wash 330' to bottom. Drilling. SHOW #51: 13,786-93'; Drilling Rate: Before 10 mins., During 8.5 mins., After 9 mins. Formation Gas: Before 20 units, During 1000 units, After 40 units. Bottoms up gas after trip 2800 units. BGG: 150 units. CG: 500 units.
 DC: \$8,394 CUM: \$1,003,837
 DMC: \$ 53 CMC: \$ 76,421

4-22-84 13,958' Day 60; Drilling, made 93' in 23½ hrs. MW 12.9, Vis 47, WL 11.2, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 10-20 units; CG: 85 units.
 DC: \$11,133 CUM: \$1,014,970
 DMC: \$ 2,726 CMC: \$ 79,147

4-23-84 14,056' Day 61; Drilling, made 98' in 23½ hrs. MW 13.0, Vis 44, WL 9.0, Cake 2, PH 10.5. Remarks: Drilling. SHOW #52: 13,994-14,002'; Drilling Rate: Before 14 mins., During 12 mins., After 16 mins. Formation Gas: Before 40 units, During 1200 units, After 40 units. Trace yellow fluorescence, trace cut. SHOW #53: 14,042-48'; Drilling Rate: Before 15 mins., During 14 mins., After 15 mins. Formation Gas: Before 10 units, During 900 units, After 200 units. Trace yellow fluorescence, trace cut. BGG: 100 units; CG: 200 units.
 DC: \$10,276 CUM: \$1,025,246
 DMC: \$ 2,121 CMC: \$ 81,268

4-24-84 14,149' Day 62; Drilling, made 93' in 23.75 hrs. MW 13.0, Vis 44, WL 10.0, Cake 2/32, PH 10.0. Remarks: Drilling at 14,149'. SHOW #54: 14,103-107'; Drilling Rate: Before 17 mins., During 13 mins., After 16 mins. Formation Gas: Before 10 units, During 200 units, After 20 units. Slight oil stain, trace yellow fluorescence, trace cut. SHOW #55: 14,114-120': Drilling Rate: Before 16 mins., During 5 mins., After 14 mins. Formation Gas: Before 20 units, During 250 units, After 30 units. Trace fluorescence, trace cut. SHOW #56: 14,128-136'; Drilling Rate: Before 16 mins., During 14 mins., After 16 mins. Formation Gas: Before 50 units, During 700 units., After 50 units. Oil stain, trace of fluorescence, Trace cut, fair dark brown oil. BGG: 700-50 units; CG: 500-1200 units.
 DC: \$9,403 CUM: \$1,034,649
 DMC: \$ 558 CMC: \$ 81,826

4-25-84 14,256' Day 63; Drilling, made 107' in 22.75 hrs. MW 13.0, Vis 61, WL 9.6, Cake 3/32, PH 11.0. Remarks: Drilling, check for flow. Drill at 14,197', drilling. Switch #1 pump head. Drilling at 14,256'. SHOW # 57: 14,144-158'; Drilling Rate:

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
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4-12-84	13,004'	Day 50; Drilling, made 66' in 11½ hrs. MW 11.2, Vis 44, WL 8.4, Cake 2, PH 10.5. Remarks: Bit plugged, circulate cleaning bit. Circulate bottoms up for trip. Trip for bit #3. SHOW #42: 12,947-57'; Drilling Rate: Before 11 mins., During 5 mins., After 9 mins. Formation Gas: Before 5 units, During 40 units, After 10 units. 20% yellow fluorescence, fair cut. BGG: 5 units; CG: 100 units; TRIP GAS: 2000 units. DC: \$8,596 DMC: \$ 441	CUM: \$896,168 CMC: \$ 59,760
4-13-84	13,150'	Day 51; Drilling, made 146' in 23½ hrs. MW 11.2, Vis 42, WL 9.0, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 5-10 units; CG: 50-260 units. DC: \$17,384 DMC: \$ 426	CUM: \$913,552 CMC: \$ 60,186
4-14-84	13,263'	Day 52; Drilling, made 113' in 23½ hrs. MW 11.2, Vis 62, WL 15, Cake 2, PH 11. Remarks: Drilling. No shows. BGG: 10-20 units; CG: 180-850 units. DC: \$8,264 DMC: \$ 13	CUM: \$921,816 CMC: \$ 60,199
4-15-84	13,372'	Day 53; Drilling, made 109' in 23½ hrs. MW 11.3, Vis 48, WL 15, Cake 2, PH 11. Remarks: Drilling. SHOW #43: 13,274-80'; Drilling Rate: Before 12 mins., During 8.5 mins., After 10.5 mins. Formation Gas: Before 10 units, During 55 units, After 30 units. No fluorescence or cut. SHOW #44: 13,354-60'; Drilling Rate: Before 16 mins., During 12.5 mins., After 15 mins. Formation Gas: Before 10 units, During 400 units, After 50 units. Trace yellow fluorescence, trace cut. BGG: 10-20 units; CG: 1000 units. DC: \$8,671 DMC: \$ 248	CUM: \$930,487 CMC: \$ 60,447
4-16-84	13,451'	Day 54; Drilling, made 79' in 23½ hrs. MW 11.8, Vis 47, WL 12, Cake 3, PH 10.5. Remarks: Drilling. SHOW #45: 13,377-83'; Drilling Rate: Before 18 mins., During 16 mins., After 10 mins. Formation Gas: Before 10 units, During 550 units, After 300 units. 5% yellow fluorescence, fair cut. SHOW #46: 13,410-17'; Drilling Rate: Before 13.5 mins., During 18 mins., After 13 mins. Formation Gas: Before 400 units, During 850 units, After 450 units. No cut or fluorescence. BGG: 275 units; CG: 1000 units. DC: \$8,660 DMC: \$ 505	CUM: \$939,147 CMC: \$ 60,952
4-17-84	13,535'	Day 55; Drilling, made 84' in 23½ hrs. MW 12.3, Vis 50, WL 8.4, Cake 2, PH 11. Remarks: Drilling. SHOW #47: 13,452-61'; Drilling Rate: Before 12 mins., During 26 mins., After 17 mins. Formation Gas: Before 275 units, During 700 units, After 200 units. 5% yellow fluorescence, fair cut. BGG: 200 units; CG: 750 units. DC: \$15,344 DMC: \$ 6,714	CUM: \$954,491 CMC: \$ 67,666
4-18-84	13,638'	Day 56; Drilling, made 103' in 23½ hrs. MW 12.5, Vis 51, WL 10.2, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 10-20 units; CG: 25-750 units. DC: \$9,199 DMC: \$ 359	CUM: \$963,690 CMC: \$ 68,025
4-19-84	13,747'	Day 57; Drilling, made 110' in 23½ hrs. MW 12.7, Vis 51, WL 10.2, Cake 2, PH 10. Remarks: Drilling. SHOW #48: 13,699-704'; Drilling Rate: Before 15 mins., During 12 mins., After 13 mins. Formation Gas: Before 20 units, During 1000 units, After 300 units. Trace fluorescence, no cut. SHOW #49: 13,728-34'; Drilling Rate: Before 12 mins., During 6.5 mins., After 15 mins. Formation Gas: Before 100 units, During 400	

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4-5-84	12,710'	Day 43; Running casing. MW 11, Vis 39, WL 7.5, Cake 2, PH 9.7. Remarks: Laid down drill pipe and drill collars. Pulled wear ring, rig up casing crew. Ran 107 joints 7", 32# (4,304.86'), 109 joints 7", 29# (4,498.86'), and 96 joints 7", 26# (3,910.67'). Tagged bottom @ 12,710'. Lost returns @ 10,140' while running casing, established returns before going to bottom. Could not establish returns on bottom. Circulate pipe, pumping. DC: \$188,175 DMC: \$ 520	CUM: \$809,703 CMC: \$ 54,380
4-6-84	12,710'	Day 44; Cement casing. MW 11.2, Vis 39, WL 12.4, Cake 2, PH 10.5. Remarks: Circulate casing, no returns. Established returns. Put well on choke. Cemented casing with 450 sacks Halco Lite with 10#/sack Gilsonite, 1/4#/sack Flocele, and .5% HR-4. Followed by 200 sacks Class H with 1/4#/sack Flocele and .4% HR-4. Displaced with 470 barrels mud. Bumped plug with 700 psi (300 psi over back pressure). Wait on cement. TRIP GAS: 2200 units. DC: \$23,605 DMC: \$ 1,150	CUM: \$833,308 CMC: \$ 55,202
4-7-84	12,710'	Day 45; MW 10.7, Vis 35, WL 10.8, Cake 2, PH 10.8. Remarks: Set slips, nipped down and cut casing. Tested BOP and choke manifold to 3000 psi. Tested blind rams and casing to 1000 psi. Pick up drill collars and heavy drill pipe and run in hole. Nipple up 3 1/2" drill pipe. DC: \$11,948 DMC: \$ 1,751	CUM: \$845,256 CMC: \$ 56,188
4-8-84	12,712'	Day 46; Drilling made 2'. MW 10.5, Vis 34, WL 10.5, Cake 2, PH 10.6. Remarks: Pick up 3 1/2" drill pipe. Tagged cement @ 12,642'. Wait on tools. Drilled cement and shoe plus 2' of new formation. Test casing and formation. Circulate bottoms up, pull out of hole to pick up diamond bit and drilling assembly. Slip and cut drilling line. Run in hole. DC: \$20,145 DMC: \$ -0-	CUM: \$865,401 CMC: \$ 56,188
4-9-84	12,713'	Day 47; Drilling, made 1'. MW 10.5, Vis 42, WL 18.6, Cake 2, PH 11.8. Remarks: Run in hole, wash to bottom. Pull out of hole and pick up mill tooth bit and 2 junk subs. Run in hole and washed to bottom working junk subs. Drill 1' of new hole. Circulate while working junk subs. Pull out of hole. Pick up drilling assembly. Run in hole TRIP GAS: 150 units. DC: \$10,123 DMC: \$ 1,526	CUM: \$875,524 CMC: \$ 57,714
4-10-84	12,810'	Day 48; Drilling, made 97' in 16 hrs. MW 10.8, Vis 44, WL 18, Cake 3, PH 11.5. Remarks: Run in hole with new bit, drilled to 12,777', checked for flow. 800 units of gas. Drilled to 12,783' - 1300 units of gas. No drill pipe or casing pressure. Circulate out gas with 1200 psi @ 40 spm. Maximum casing pressure 1100 psi. Built MW to 11.0+ ppg. SHOW #41: 12,756-72'; Drilling Rate: Before 9 mins., During 5 mins., After 15 mins. Formation Gas: Before 20 units, During 800 units, After 50 units. Yellow fluorescence, good cut. BGG: 20-50 units; CG: 40-180 units; TRIP GAS: 45 units. DC: \$8,281 DMC: \$ -0-	CUM: \$883,805 CMC: \$ 57,714
4-11-84	12,938'	Day 49; Drilling, made 128' in 24 hrs. MW 11.1, Vis 40, WL 7.2, Cake 2, PH 10.5. Remarks: Drilling. No shows. BGG: 5-10 units; CG: 800-900 units. DC: \$10,322 DMC: \$ 1,605	CUM: \$896,168 CMC: \$ 59,319

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3-29-84 (cont'd)		Drilling. SHOW #38: 12,233-42'; Drilling Rate: Before 9 mins., During 6.5 mins., After 8.5 mins. Formation Gas: Before 120 units, During 350 units, After 125 units. Pale yellow fluorescence, good heat cut. Survey: 1¼ degrees @ 12,211'. Trip for bit #12. BGG: 50-350 units; CG: 250-900 units; TRIP GAS: 1500 units. DC: \$28,577 DMC: \$15,332	CUM: \$541,535 CMC: \$ 35,058
3-30-84	12,398'	Day 37; Drilling, made 118' in 21-3/4 hrs. MW 11.0, Vis 40, WL 8.4, Cake 2, PH 9. Remarks: Drill with high background gas and 8-10' flare. SHOW #39: 12,288-99'; Drilling Rate: Before 10 mins., During 7.5 mins., After 10 mins. Formation Gas: Before 50 units, During 85 units, After 50 units. Yellow fluorescence, fair cut. BGG: 10-1200 units; CG: 20-1800 units. DC: \$7,658 DMC: \$ 229	CUM: \$549,193 CMC: \$ 35,317
3-31-84	12,464'	Day 38; Drilling, made 66' in 14-3/4 hrs. MW 10.8+, Vis 40, WL 7.6, Cake 2, PH 9.5. Remarks: Drilling. Work tight connection. Circulate bottoms up for trip. Survey: 1¼ degrees @ 12,464'. Pull out of hole, pick up new bit, run in hole. SHOW #40: 12,390-415'; Drilling Rate: Before 12.5 mins., During 10 mins., After 19 mins. Formation Gas: Before 10 units, During 1200 units, After 300 units. No fluorescence or cut. BGG: 50-1200 units; CG: 600-1800 units. DC: \$20,132 DMC: \$12,597	CUM: \$569,325 CMC: \$ 47,685
4-1-84	12,567'	Day 39; Drilling, made 103' in 18 hrs. MW 11.0, Vis 36, WL 7.0, Cake 2, PH 8.5. Remarks: Run in hole, washed 90' to bottom, no fill. Drilling. No shows. BGG: 40-500 units; CG: 750-2500 units; TRIP GAS: 4500 units. DC: \$14,411 DMC: \$ 2,676	CUM: \$583,736 CMC: \$ 50,361
4-2-84	12,683'	Day 40; Drilling, made 116' in 24 hrs. MW 11.0, Vis 39, WL 7.6, Cake 2, PH 8.5. Remarks: Drilling. No shows. BGG: 30-600 units; CG: 100-400 units. DC: \$8,376 DMC: \$1,001	CUM: \$592,112 CMC: \$ 51,362
4-3-84	12,702'	Day 41; Drilling, made 19' in 4 hrs. MW 11.2, Vis 44, WL 7.8, Cake 2, PH 8.5. Remarks: Drilling. Circulate bottoms up, short trip 15 stands. Run in hole, no fill. Circulate sweep around and survey: 1½ degrees @ 12,700'. Pull out of hole, rig up and run logs. BGG: 50 units; CG: 100 units. DC: \$8,693 DMC: \$1,398	CUM: \$601,429 CMC: \$ 52,760
4-4-84	12,702'	Day 42; Laying down drill pipe and drill collars. MW 11.0, Vis 43, WL 7.8, Cake 2, PH 9.5. Remarks: Finished logging. Pick up bit and bottom hole assembly, run in hole. Broke circulation @ 9 stands off bottom. Run in hole, washed 90' to bottom, no fill. Circulate and condition mud. Pull out of hole laying down drill pipe and drill collars. TRIP GAS: 1200 units. DC: \$20,723 DMC: \$ 1,100	CUM: \$621,528 CMC: \$ 53,860

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3-29-84 (cont'd)		Drilling. SHOW #38: 12,233-42'; Drilling Rate: Before 9 mins., During 6.5 mins., After 8.5 mins. Formation Gas: Before 120 units, During 350 units, After 125 units. Pale yellow fluorescence, good heat cut. Survey: 1½ degrees @ 12,211'. Trip for bit #12. BGG: 50-350 units; CG: 250-900 units; TRIP GAS: 1500 units. DC: \$28,577 DMC: \$15,332	CUM: \$541,535 CMC: \$ 35,058
3-30-84	12,398'	Day 37; Drilling, made 118' in 21-3/4 hrs. MW 11.0, Vis 40, WL 8.4, Cake 2, PH 9. Remarks: Drill with high background gas and 8-10' flare. SHOW #39: 12,288-99'; Drilling Rate: Before 10 mins., During 7.5 mins., After 10 mins. Formation Gas: Before 50 units, During 85 units, After 50 units. Yellow fluorescence, fair cut. BGG: 10-1200 units; CG: 20-1800 units. DC: \$7,658 DMC: \$ 229	CUM: \$549,193 CMC: \$ 35,317
3-31-84	12,464'	Day 38; Drilling, made 66' in 14-3/4 hrs. MW 10.8+, Vis 40, WL 7.6, Cake 2, PH 9.5. Remarks: Drilling. Work tight connection. Circulate bottoms up for trip. Survey: 1½ degrees @ 12,464'. Pull out of hole, pick up new bit, run in hole. SHOW #40: 12,390-415'; Drilling Rate: Before 12.5 mins., During 10 mins., After 19 mins. Formation Gas: Before 10 units, During 1200 units, After 300 units. No fluorescence or cut. BGG: 50-1200 units; CG: 600-1800 units. DC: \$20,132 DMC: \$12,597	CUM: \$569,325 CMC: \$ 47,685
4-1-84	12,567'	Day 39; Drilling, made 103' in 18 hrs. MW 11.0, Vis 36, WL 7.0, Cake 2, PH 8.5. Remarks: Run in hole, washed 90' to bottom, no fill. Drilling. No shows. BGG: 40-500 units; CG: 750-2500 units; TRIP GAS: 4500 units. DC: \$14,411 DMC: \$ 2,676	CUM: \$583,736 CMC: \$ 50,361
4-2-84	12,683'	Day 40; Drilling, made 116' in 24 hrs. MW 11.0, Vis 39, WL 7.6, Cake 2, PH 8.5. Remarks: Drilling. No shows. BGG: 30-600 units; CG: 100-400 units. DC: \$8,376 DMC: \$1,001	CUM: \$592,112 CMC: \$ 51,362
4-3-84	12,702'	Day 41; Drilling, made 19' in 4 hrs. MW 11.2, Vis 44, WL 7.8, Cake 2, PH 8.5. Remarks: Drilling. Circulate bottoms up, short trip 15 stands. Run in hole, no fill. Circulate sweep around and survey: 1½ degrees @ 12,700'. Pull out of hole, rig up and run logs. BGG: 50 units; CG: 100 units. DC: \$8,693 DMC: \$1,398	CUM: \$601,429 CMC: \$ 52,760
4-4-84	12,702'	Day 42; Laying down drill pipe and drill collars. MW 11.0, Vis 43, WL 7.8, Cake 2, PH 9.5. Remarks: Finished logging. Pick up bit and bottom hole assembly, run in hole. Broke circulation @ 9 stands off bottom. Run in hole, washed 90' to bottom, no fill. Circulate and condition mud. Pull out of hole laying down drill pipe and drill collars. TRIP GAS: 1200 units. DC: \$20,723 DMC: \$ 1,100	CUM: \$621,528 CMC: \$ 53,860

WELL: LINMAR-LAUREN UTE 1-23A3
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3-25-84 11,789' Day 32; Drilling, made 178' in 16¼ hrs. MW 8.9, Vis 34, PH 10.5. Remarks: Drilling. Pump flag, pull out of hole looking for washout. Found hole in slip area @ 206th joint. Circulate to check rest of string, run in hole, broke circulation 35 stands off bottom to make sure jets weren't plugged. Wash 60' to bottom, no fill. Drilling. SHOW #30: 11,624-54'; Drilling Rate: Before 4 mins., During 3.5 mins., After 6 mins. Formation Gas: Before 100 units, During 400 units, After 200 units. Yellow fluorescence, fair cut. SHOW #31: 11,748-57'; Drilling Rate: Before 6.5 mins., During 5 mins., After 6 mins. Formation Gas: Before 350 units, During 600 units, After 400 units. BGG: 400 units; CG: 600 units; TRIP GAS: 950 units.
 DC: \$8,490 CUM: \$488,220
 DMC: \$ 918 CMC: \$ 18,322

3-26-84 12,039' Day 33; Drilling, made 250' in 23¼ hrs. MW 9.1, Vis 34, PH 10.5. Remarks: Drilling. Drilling break @ 11,975-80'. Checked for flow, none. Drilling. SHOW #32: 11,820-40'; Drilling Rate: Before 4.5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 280 units, During 560 units, After 280 units. No fluorescence or cut. SHOW #33: 11,845-54'; Drilling Rate: Before 5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 280 units, During 520 units, After 400 units. No fluorescence or cut. SHOW #34: 11,974-81'; Drilling Rate: Before 5 mins., During 2 mins., After 6 mins. Formation Gas: Before 300 units, During 750 units, After 300 units. Trace yellow fluorescence, trace cut. BGG: 300-400 units; CG: 800-1050 units.
 DC: \$7,489 CUM: \$495,709
 DMC: \$ 137 CMC: \$ 18,459

3-27-84 12,211' Day 34; Drilling, made 172' in 16-3/4 hrs. MW 9.1, Vis 36, PH 10.5. Remarks: Drilling. Gained 140 barrels. Shut well in and began pumping 9.5 ppg mud. Losing mud down hole, ran out of volume with majority of influx discharged into flare and reserve pits. Shut well in, began building volume. Shut in drill pipe pressure 350 psi. Shut in casing pressure 925 psi. SHOW #35: 12,125-37'; Drilling Rate: Before 7.5 mins., During 4.5 mins., After 6.5 mins. Formation Gas: Before 400 units, During 800 units, After 600 units. Excellent light brown oil stain, bright yellow fluorescence, fair milky cut. SHOW #36: 12,139-51'; Drilling Rate: Before 6.5 mins., During 5 mins., After 6 mins. Formation Gas: Before 600 units, During 1200 units, After 800 units (through gas buster). Excellent light brown oil stain, bright yellow fluorescence, fair milky cut. SHOW #37: 12,187-97'; Drilling Rate: Before 6.5 mins., During 3 mins., After 6 mins. Formation Gas: Before 800 units, During 1150 units. Excellent light brown oil stain, bright yellow fluorescence, fair milky cut. 15' flare while killing well. BGG: 600-2250 units; CG: 950-2750 units through buster.
 DC: \$8,093 CUM: \$503,802
 DMC: \$ 243 CMC: \$ 18,702

3-28-84 12,211' Day 35; Circulating. MW 9.8, Vis 40, WL 7.8, Cake 2, PH 10.5. Remarks: Build volume, circulating raise MW. Shut in drill pipe pressure 260 psi, shut in casing pressure 900 psi. Raise MW, circulate. Check well for flow, none. Moved pipe, string free. Well flowed slightly, put back on gas buster, raise MW. Bottoms up gas 2000 units. Pump slug and pull out of hole. BGG: 75-1650 units.
 DC: \$9,156 CUM: \$512,958
 DMC: \$1,054 CMC: \$ 19,756

3-29-84 12,280' Day 36; Drilling, made 69' in 10 hrs. MW 10.8+, Vis 41, WL 8.8, Cake 2, PH 9.5. Remarks: Run in hole, washed 67' to bottom, 8' fill.

(CONTINUED ON NEXT PAGE.)

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3-21-84	10,803'	Day 28; Drilling, made 313' in 20-3/4 hrs. MW 9.0, Vis 34, PH 10.5. Remarks: Run in hole, washed to bottom, no fill. SHOW #18: 10,554-78'; Drilling Rate: Before 5 mins., During 2.5 mins., After 4.5 mins. Formation Gas: Before 30 units, During 60 units, After 40 units. 20% dull gold fluorescence, weak cut. SHOW #19: 10,679-91'; Drilling Rate: Before 4 mins., During 1 min., After 3 mins. Formation Gas: Before 20 units, During 100 units, After 30 units. Pale yellow fluorescence, weak cloudy cut. BGG: 10-20 units; CG: 40-60 units; TRIP GAS: 400 units. DC: \$7,666 DMC: \$ 213	CUM: \$448,458 CMC: \$ 16,728
3-22-84	11,155'	Day 29; Drilling, made 352' in 23 1/2 hrs. MW 8.8, Vis 34, PH 11. Remarks: Drilling. SHOW #20: 10,815-37'; Drilling Rate: Before 5 mins., During 3.5 mins., After 4.5 mins. Formation Gas: Before 15 units, During 135 units, After 40 units. Dull gold fluorescence, fair stream yellow cut. SHOW #21: 10,916-54'; Drilling Rate: Before 4.5 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 40 units, During 460 units, After 300 units. Pale yellow fluorescence, fair cut. SHOW #22: 11,016-35'; Drilling Rate: Before 4 mins., During 1.5 mins., After 4 mins. Formation Gas: Before 200 units, During 350 units, After 200 units. Pale yellow fluorescence, fair cut. SHOW #23: 11,089-128'; Drilling Rate: Before 4 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 200 units, During 350 units, After 200 units. No cut or fluorescence. BGG: 200 units; CG: 300-500 units. DC: \$7,569 DMC: \$ 137	CUM: \$456,027 CMC: \$ 16,865
3-23-84	11,336'	Day 30; Drilling, made 181' in 13 hrs. MW 8.8, Vis 34, PH 10.8. Remarks: Drilling. Circulate bottoms up, survey: misfire. Pull out of hole for new bit. Picked up new bit, run in hole. Reamed 30' to bottom, no fill. Drilling. SHOW #24: 11,180-97'; Drilling Rate: Before 4.5 mins., During 2 mins., After 4 mins. Formation Gas: Before 100 units, During 200 units, After 120 units. Trace dull gold fluorescence, weak cut. SHOW #25: 11,231-35'; Drilling Rate: Before 4.5 mins., During 2 mins., After 5 mins. Formation Gas: Before 120 units, During 300 units, After 180 units. No cut or fluorescence. BGG: 100-150 units; CG: 200-300 units; TRIP GAS: 500 units. DC: \$16,059 DMC: \$ 97	CUM: \$472,086 CMC: \$ 16,952
3-24-84	11,611'	Day 31; Drilling, made 275' in 22 hrs. MW 9.0, Vis 37, PH 10.8. Remarks: Drilling. Pull out of hole 5 stands to replace swivel packing and wash pipe. Run in hole, no fill. Drilling, check for flow, none. SHOW #26: 11,386-406'; Drilling Rate: Before 4.5 mins., During 2 mins., After 4.5 mins. Formation Gas: Before 100 units, During 350 units, After 100 units. Bright yellow fluorescence, good yellow cut. SHOW #27: 11,453-55'; Drilling Rate: Before 4 mins., During 3 mins., After 4 mins. Formation Gas: Before 100 units, During 250 units, After 125 units. Bright yellow fluorescence, good yellow cut. SHOW #28: 11,497-505'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 100 units, During 800 units, After 250 units. Bright yellow fluorescence, good cut. SHOW #29: 11,560-72'; Drilling Rate: Before 5 mins., During 4.5 mins., After 5 mins. Formation Gas: Before 125 units, During 300 units, After 125 units. Dull fluorescence, weak cut. BGG: 100 units; CG: 215-1200 units; TRIP GAS: 300 units. DC: \$7,644 DMC: \$ 452	CUM: \$479,730 CMC: \$ 17,404

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3-16-84	cont'd	SHOW #7: 9,452-64'; Drilling Rate: Before 5 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 25 units, During 55 units, After 30 units. Yellow fluorensence, trace weak cut. SHOW #8: 9,505-13'; Drilling Rate: Before 6.5 mins., During 4 mins., After 6 mins. Formation Gas: Before 30 units, During 45 units, After 35 units. Dull gold-yellow fluorensence, very weak cut. SHOW #9: 9,545-55'; Drilling Rate: Before 6 mins., During 4 mins., After 5.5 mins. Formation Gas: Before 30 units, During 45 units, After 20 units. Yellow-gold fluorensence, trace weak cut. BGG: 15 units; CG: 25 units. DC: \$8,441 DMC: \$ -0-	CUM: \$411,908 CMC: \$ 15,135
3-17-84	9,841'	Day 24; Drilling, made 164' in 16½ hrs. MW 8.9, Vis 34, PH 10.8. Remarks: Drilling. Survey: 3¼ degrees @ 9,695'. Pull out of hole, pick up bit #9. Run in hole, no fill. BGG: 10-15 units; CG: 20-35 units; TRIP GAS: 600 units. DC: \$6,689 DMC: \$ 73	CUM: \$416,845 CMC: \$ 15,208
3-18-84	10,083'	Day 25; Drilling, made 242' in 23-¾ hrs. MW 8.9, Vis 33, PH 11.5. Remarks: Drilling. SHOW #10: 9,914-38'; Drilling Rate: Before 6.5 mins., During 4 mins., After 6.5 mins. Formation Gas: Before 20 units, During 60 units, After 20 units. No cut or fluorensence. SHOW #11: 9,986-94'; Drilling Rate: Before 5.5 mins., During 4 mins., After 6.5 mins. Formation Gas: Before 20 units, During 50 units, After 20 units. No fluorensence or cut. BGG: 20 units; CG: 20-40 units. DC: \$8,309 DMC: \$ 115	CUM: \$425,154 CMC: \$ 15,323
3-19-84	10,353'	Day 26; Drilling, made 270' in 23 hrs. MW 8.9, Vis 33, PH 10.8. Remarks: Drilling. Survey: 2 degrees @ 10,122'. SHOW #12: 10,051-72'; Drilling Rate: Before 6 mins., During 2.5 mins., After 6 mins. Formation Gas: Before 20 units, During 65 units, After 20 units. SHOW #13: 10,202-12'; Drilling Rate: Before 5 mins., During 3 mins., After 6 mins. Formation Gas: Before 20 units, During 70 units, After 30 units. SHOW #14: 10,219-27'; Drilling Rate: Before 5 mins., During 5 mins., After 5.5 mins. Formation Gas: Before 30 units, During 55 units, After 30 units. SHOW #15: 10,250-60'; Drilling Rate: Before 5 mins., During 3.5 mins., After 5 mins. Formation Gas: Before 30 units, During 50 units, After 30 units. SHOW #16: 10,284-300'; Drilling Rate: Before 4.5 mins., During 2.5 mins., After 4.5 mins. Formation Gas: Before 30 units, During 60 units, After 30 units. BGG: 30 units; CG: 45 units. DC: \$9,940 DMC: \$ 938	CUM: \$435,094 CMC: \$ 16,261
3-20-84	10,490'	Day 27; Drilling, made 137' in 17½ hrs. MW 9.0, Vis 37, PH 10.5. Remarks: Drilling. Survey: 1½ degrees @ 10,482'. Pull out of hole for bit #10. Pick up new bit, run in hole. SHOW #17: 10,328-48'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 30 units, During 60 units, After 35 units. Dull gold fluorensence, weak milky cut. Trace black oil. BGG: 15-25 units; CG: 35-60 units. DC: \$5,698 DMC: \$ 254	CUM: \$440,792 CMC: \$ 16,515

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 3

3-10-84	8,268'	Day 17; Drilling, made 180' in 6 hrs. MW 8.5, Vis 28, PH 10. Remarks: Drilling. Survey: 2 degrees @ 8,185'. Drilling. Pull out of hole for hole in drill pipe. Lay down bad drill collar and 2 additional drill collars. Finish pull out of hole, change bits. Trip in hole, try to circulate. (No circulation, bit plugged.) Pull out of hole with plugged bit. Unplug bit, NBS, SDC, and IBS's (full of silt). Trip in hole, wash and ream 10 stands to bottom. No shows. BGG: 3 units; CG: 10 units. DC: \$7,120 DMC: \$ 462	CUM: \$364,159 CMC: \$ 12,818
3-11-84	8,550'	Day 18; Drilling, made 282' in 19½ hrs. MW 8.5, Vis 28, PH 9.5. Remarks: Drilling. No shows. Survey: 2 degrees @ 8,496'. DC: \$9,299 DMC: \$ 413	CUM: \$373,266 CMC: \$ 13,039
3-12-84	8,851'	Day 19; Drilling, made 301' in 23½ hrs. MW 8.8+, PH 10.5. Remarks: Drilling. Survey: 2 degrees @ 8,808'. No shows. Top of Green River Formation @ 8,555'. BGG: 3 units; CG: 7 units. DC: \$8,587 DMC: \$ 207	CUM: \$381,853 CMC: \$ 13,246
3-13-84	9,117'	Day 20; Drilling, made 266' in 15½ hrs. MW 8.9, Vis 33, PH 9.8. Remarks: Drilling. Come out of hole for hole in pipe. Trip in hole, wash 40' to bottom. Drilling. Survey: 2 degrees @ 9,117'. SHOW #3: 9,102-12'; Drilling Rate: Before 3.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 10 units, During 47 units, After 20 units. Dull gold fluorescence, very weak cut. BGG: 25 units; CG: 35 units; TRIP GAS: 250 units. DC: \$9,836 DMC: \$1,164	CUM: \$391,689 CMC: \$ 14,410
3-14-84	9,325'	Day 21; Drilling, made 208' in 15¼ hrs. MW 9.0, Vis 34, PH 10.5. Remarks: Drilling. Survey: 2 degrees @ 9,260'. Pull out of hole for new bit. Go in hole, wash 120' to bottom. Drilling. SHOW #4: 9,147-60'; Drilling Rate: Before 2.5 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 20 units, After 70 units, After 30 units. Trace brown-black oil, 60% dull gold yellow fluorescence, fair yellow stream cut. SHOW #5: 9,183-95'; Drilling Rate: Before 4 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 30 units, During 70 units, After 50 units. Trace brown-black oil, 40% fluorescence, fair cut. BGG: 25 units; CG: 50 units; TRIP GAS: 350 units. DC: \$7,746 DMC: \$ 725	CUM: \$399,435 CMC: \$ 15,135
3-15-84	9,419'	Day 22; Drilling, made 94' in 14-¾ hrs. MW 8.9, Vis 33, PH 10.8. Remarks: Drilling. Pull out of hole for new bit. Layed down 7 - 6¼" drill collars, picked up 6 - 7" drill collars. Run in hole, no fill. Pick up rotating head. Drilling. BGG: 25 units; CG: 50 units; TRIP GAS: 300 units. DC: \$4,032 DMC: \$ -0-	CUM: \$403,467 CMC: \$ 15,135
3-16-84	9,677'	Day 23; Drilling, made 258' in 23¼ hrs. MW 8.9, Vis 33, PH 10.8. Remarks: Drilling. Survey: 2¼ degrees @ 9,550'. SHOW #6: 9,397-412'; Drilling Rate: Before 5.5 mins., During 2.5 mins., After 6 mins. Formation Gas: Before 25 units, During 50 units, After 20 units. Dark brown yellow-gold fluorescence, weak yellow cut.	

(CONTINUED ON NEXT PAGE.)

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

3-1-84	3,712'	Day 8; Drilling, made 707' in 13½ hrs. MW 8.5, Vis 28, PH 10. Remarks: Lay down 8" drill collar, pick up 7" drill collar and bottom hole assembly. Trip in hole, break circulation. Drill cement and float collar. Test casing to 1200 psi, held ok. Drill cement and shoe. Drill formation. DC: \$64,277 DMC: \$ -0-	CUM: \$239,226 CMC: \$ 6,159
3-2-84	4,797'	Day 9; Drilling, made 1,085' in 22½ hrs. MW 8.5, Vis 28, PH 11.5. Remarks: Drilling. Surveys: ¾ degree @ 3,280'; ¾ degree @ 3,607'; ¾ degree @ 3,899'; ¾ degree @ 4,200'; ¾ degree @ 4,580'. Drilling. DC: \$30,903 DMC: \$ 702	CUM: \$270,169 CMC: \$ 6,861
3-3-84	5,688'	Day 10; Drilling, made 891' in 22½ hrs. MW 8.5, Vis 28, PH 11.8. Remarks: Drilling. Surveys: ¾ degree @ 4,550'; 1½ degrees @ 4,863'; 1½ degrees @ 5,178'; 1½ degrees @ 5,475'. Drilling. DC: \$25,866 DMC: \$ 1,556	CUM: \$296,035 CMC: \$ 8,417
3-4-84	6,179'	Day 11; Drilling, made 491' in 15-¾ hrs. MW 8.5, Vis 28, PH 11.5. Remarks: Drilling. Circulate bottoms up. Surveys: 1-¾ degrees @ 5,722'; 1-¾ degrees @ 6,050'. Pull out of hole, pick up new bit. Trip in hole, pick up 8 - 7" drill collars. Wash and ream 120' to bottom. Drilling. DC: \$15,334 DMC: \$ 1,508	CUM: \$311,369 CMC: \$ 9,925
3-5-84	6,549'	Day 12; Drilling, made 370' in 13½ hrs. MW 8.5, Vis 28, PH 10.5. Remarks: Drilling. Check pumps, pump soft line. Pull out of hole for hole in drill pipe. Lay down 3 bad drill collars. Trip in hole, wash and ream 150' to bottom. Drilling. Survey: 1-¾ degrees @ 6,350'. Drilling. BGG: 3 units; CG: 4 units. DC: \$11,937 DMC: \$ 409	CUM: \$323,306 CMC: \$ 10,334
3-6-84	7,032'	Day 13; Drilling, made 483' in 23 hrs. MW 8.5, Vis 28, PH 9.8. Remarks: Drilling. Surveys: 2½ degrees @ 6,670'; 2 degrees @ 6,925'. Drilling. SHOW #1: 6,836-50'; Drilling Rate: Before 2 mins., During ½ mins., After 3 mins. Formation Gas: Before 3 units, During 390 units, After 5 units. BGG: 5 units; CG: 55-15 units. DC: \$14,120 DMC: \$ 396	CUM: \$337,426 CMC: \$ 10,730
3-7-84	7,316'	Day 14; Drilling, made 284' in 17 hrs. MW 8.5, Vis 28, PH 10.5. Remarks: Drilling. Set #2 motor. Work stuck pipe free. Drill. Check pump, pump soft line. Come out of hole for hole in pipe. Lay down cross-over. Pick up new bit. No shows. BGG: 5 units; CG: 15 units. DC: \$9,087 DMC: \$ 315	CUM: \$346,513 CMC: \$ 11,045
3-8-84	7,529'	Day 15; Drilling, made 213' in 10½ hrs. MW 8.5, Vis 28, PH 10. Remarks: Cut drilling line. Trip in hole. Try to circulate, no circulation. Pull out of hole with plugged bit. Unplug bit and collars. Trip in hole, wash and ream 330' to bottom. Drilling. No shows. BGG: 3 units; CG: 12-150 units; TRIP GAS: 230 units. DC: \$9,943 DMC: \$ 766	CUM: \$356,456 CMC: \$ 11,811
3-9-84	8,088'	Day 16; Drilling, made 559' in 21½ hrs. MW 8.5, Vis 28, PH 10.5. Remarks: Drilling. Surveys: 1-¾ degrees @ 7,626'; 1-¾ degrees @ 7,936'. Work stuck pipe. Drilling. Spots of crude oil over shaker @ 8,077'. SHOW #2: 7,614-22'; Drilling Rate: Before 1.5 mins., During 1 min., After 2 mins. Formation Gas: Before 5 units, During 50 units, After 5 units. Trace black oil. BGG: 5 units; CG: 15 units. DC: \$16,921 DMC: \$ 457	CUM: \$373,377 CMC: \$ 12,268

WELL: LINMAR-LAUREN UTE 1-23A3
 LOCATION: SEC. 23, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MAVERICK DRILLING, RIG #14
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

2-23-84	1,308'	Day 1; Drilling, made 1238' in 17-3/4 hrs. MW 8.3+, Vis 29, PH 11.5. Remarks: Rig up rotary tools. Strap and calliper drill collar. Drilling. SPUD @ 11:00 a.m. 2/22/84. Surveys: 1 degree @ 445'; 1 degree @ 817'; 1 1/4 degrees @ 1,100'. Drilling. Pull out of hole. DC: \$68,286 DMC: \$ 208	CUM: \$68,286 CMC: \$ 208
2-24-84	1,635'	Day 2; Drilling, made 343' in 9-3/4 hrs. MW 8.9, Vis 35, PH 11. Remarks: Pull out of hole, pick up shock sub. Trip in hole to 918'. Ream to bottom 390'. Drilling. Surveys: 2 1/4 degrees @ 1,308'; 2-3/4 degrees @ 1,324'; 3 degrees @ 1,410'; 3 degrees @ 1,449'; 3 degrees @ 1,535'. Circulate for trip. Pull out of hole, trip in hole. Wash and ream 80' to bottom. Drilling. DC: \$12,179 DMC: \$ 1,022	CUM: \$80,465 CMC: \$ 1,230
2-25-84	1,953'	Day 3; Drilling, made 318' in 15-3/4 hrs. MW 8.9, Vis 38, PH 10.5. Remarks: Drilling. Surveys: 3 degrees @ 1,625'; 2 1/2 degrees @ 1,730'; 1-3/4 degrees @ 1,886'; 1-3/4 degrees @ 1,940'. Pull out of hole for bit #4. Trip in hole, break circulation. Tight spots from 370' to 460'. Run two stands in hole, tight. Wash and ream from 646-1,018'. DC: \$11,601 DMC: \$ 576	CUM: \$92,066 CMC: \$ 1,806
2-26-84	2,651'	Day 4; Drilling, made 698' in 16 1/2 hrs. MW 8.9+, Vis 37/50, PH 10.5. Remarks: Trip in hole, wash and ream 40' to bottom. Drilling. Surveys: 1 1/2 degrees @ 2,100'; 1 1/2 degrees @ 2,350'. Pull out of hole for bit #5. Wash and ream 16' to bottom. Drilling. DC: \$19,969 DMC: \$ 724	CUM: \$112,035 CMC: \$ 2,783
2-27-84	3,010'	Day 5; Drilling, made 359' in 15 1/4 hrs. MW 9.5, Vis 48, WL 12, Cake 3, PH 10.5. Remarks: Drilling. Surveys: 1 1/4 degrees @ 2,700'; 1 degree @ 2,894'. Pull out of hole for new bit. Trip in hole, drilling. Circulate bottoms up, short trip to drill collar. Circulate bottoms up. Some tight hole on trip for bit. DC: \$10,644 DMC: \$ 213	CUM: \$122,679 CMC: \$ 2,996
2-28-84	3,010'	Day 6; Run casing. MW water. Remarks: Finish short trip. Circulate. Trip out of hole, lay down shock sub and bit. Rig up casing crew and run 80 joints 9-5/8", K-55, 36#, ST&C casing. Total length 3,014.18'. Wash casing to bottom and circulate. Cemented with 950 sacks Halliburton Lite with 10# per sack Gilsonite, 1/4# per sack Flocele (13.1 ppg), tailed by 200 sacks Class "H" with 2% CaCl ₂ and 1/4# Flocele (15.8 ppg). Displace with 230 barrels water. Cement to surface @ 95 barrels into displacement. Bump plug @ 1100/1400 psi, bleed back 1/2 barrel. Float held. Good returns throughout job. Wait on cement. Cut off conductor and casing. Weld on wellhead. DC: \$42,765 DMC: \$ 2,124	CUM: \$150,195 CMC: \$ 5,120
2-29-84	3,010'	Day 7; Nipple up. MW water. Remarks: Weld on wellhead. Test head to 1500 psi for 10 mins., held ok. Nipple up BOP's, pressure test BOP's, manifold, manifold line, tie down flange, spacer spool, DSA, mud cross, blind rams, pipe rams, upper and floor valves to 3000 psi, held ok. Test Hydril to 1500 psi, held ok. Install wear ring. SET 9-5/8" CASING @ 3,001'KB OR 2,978' GROUND LEVEL. DC: \$9,505 DMC: \$1,039	CUM: \$174,949 CMC: \$ 6,159

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy. #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1589' FWL 1575' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Monthly Operations

SUBSEQUENT REPORT OF:

RECEIVED

AUG 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

5. LEASE 14-20-H62-3981
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Lauren Ute
9. WELL NO. 1-23A3
10. FIELD OR WILDCAT NAME Bluebell
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R3W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30895
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6256' UGR.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-1-84 - WOCU.
- 6-2-84 -
- 6-10-84 - Complete Lower Wasatch Formation.
- 6-11-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE August 28, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Vertical stamp: RECEIVED AUG 31 1984 DIVISION OF OIL GAS & MINING. Includes a circular seal with 'Set @ Ft.' and other illegible text.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3981

SUNDRY NOTICES AND REPORTS ON WELLS

(The user may use this form for proposals to drill or to complete or plug back to a different production.
Use "APPLICATION FOR PERMITS" for such proposals.)

1. IF INDIAN ALLOTTEE OR INDIAN NAME	Ute
2. UNID ASSIGNMENT NAME	NA
3. WELL NAME	Lauren-Ute
4. WELL NO.	1-23A3
5. FIELD AND FOOT OF WELLHEAD	Bluebell
6. SEC. T. R. M. OF BLM. AND ADJACENT OR AREA	Sec 23, T1S, R3W
7. COUNTY OR PARISH	Duchesne
8. STATE	Utah

Edman Energy Corporation

P.O. Box 1327, Roosevelt, Utah 84066

1589' FWL, 1575' FSL (NESW)

PERMIT NO. 43-013-30895

9. ELEVATIONS (Show whether DI, SI, or PL)
8256' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- (Other)

- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- ABANDON*
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- WATER SHUT-OFF
- FRACTURE TREATMENT
- SHOOTING OR ACIDIZING
- (Other)

- REPAIRING WELL
- ALTERING CASING
- ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The attached additional Wasatch intervals were perforated on 12/11/84 and acidized with 25,000 gal 15% HCl on 12/14/84.

RECEIVED
JAN 21 1985

DIVISION OF
OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Division Engineer

DATE 1/14/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

PERFORATIONS
 -OND STAGE

INTERVAL	INTERVAL	INTERVAL
14,580°	14,590°	13,630°
14,570°	14,580°	13,620°
14,560°	14,565°	13,610°
14,550°	14,575°	13,547°
14,540°	14,560°	13,530°
14,530°	14,505°	13,470°
14,520°	14,502°	13,470°
14,510°	14,500°	13,450°
14,500°	13,952°	13,445°
14,490°	13,941°	13,430°
14,480°	13,935°	13,404°
14,470°	13,915°	13,405°
14,460°	13,907°	13,405°
14,450°	13,745°	13,393°
14,440°	13,740°	13,386°
14,430°	13,735°	13,378°
14,420°	13,716°	13,368°
14,410°	13,708°	13,361°
14,400°	13,664°	13,298°
15,138°	13,648°	13,293°
14,122°	13,642°	

TOTAL 62 INTERVALS; 62°

GKB:cqc
 12/4/84

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
the side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
JUN 05 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any well requirements.
See also space 17 below.)
At surface
1589' FWL, 1575' FSL (NESW)

14. PERMIT NO.
43-013-30895

15. ELEVATIONS (Show whether OF, RT, OA, etc.)
6256 GL

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3981

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
LAUREN-UTE

9. WELL NO.
1-23A3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., S., W., OR BLK. AND SURVEY OR AREA
SEC. 23, T1S, R3W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy Corporation hereby requests Authorization, pursuant to NTL-2B, to dispose of produced water by trucking to Disposal Sites, Approved by the State of Utah or the Eaglehawk Oil, Inc. (Navanick) ponds located in Section 30-T1S-R2W.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager Of Operations DATE June 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMMENTS OF APPROVAL, IF ANY: _____

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE (Other Instructions on reverse side)

081136

Form approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3981

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

LAUREN-UTE

9. WELL NO.

1-23A3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T1S, R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1589' FWL, 1575' FSL (NESW)

14. PERMIT NO.

43-013-30895

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

6256' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Wasatch perforations, from 13293'-15789' with 20,000 gals. 15% HCl on 7/30/86.

RECEIVED AUG 08 1986

DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Division Engineer

DATE August 6, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER []
2. NAME OF OPERATOR See Below
3. ADDRESS OF OPERATOR See Below
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO. See Exhibit "A" Attached Hereto
10. FIELD AND FOOT, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
12. COUNTY OR PARISH Duchesne & Uintah Counties
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF [] PULL OR ALTER CASING [] FRACTURE TREAT [] MULTIPLE COMPLETE [] SHOOT OR ACIDIZE [] ABANDON* [] REPAIR WELL [] CHANGE PLANS [] (Other) Change of Operator [X]
SUBSEQUENT REPORT OF: WATER SHUT-OFF [] REPAIRING WELL [] FRACTURE TREATMENT [] ALTERING CASING [] SHOOTING OR ACIDIZING [] ABANDONMENT* [] (Other) []
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR (Effective November 1, 1987)

FROM: Company Name: Linmar Energy Corporation Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 Telephone No.: (303) 773-8003

TO: Company Name: Linmar Petroleum Company 19503 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
1979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

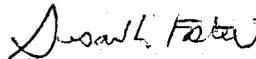
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Re-surveyed 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

BEST COPY AVAILABLE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL

14-28-462-3261

6. IF INDIAN, ALLOTTEE OR TRUST

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lauren-Ute

9. WELL NO.

1-23A3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T15. R3W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

RECEIVED MAY 10 1989

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Liner Petroleum Company

3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1589' FWL, 1375' FSL (NESW)

14. PERMIT NO. 43-013-32895

15. DIVISIONS (Show whether DV, AP, GR, etc.) 6, 256' GR

16. Check Appropriate Box To Indicate Nature of Notice, Reporting, or Other Data. Includes sections for NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, PULL OR ALTER CASING, etc. and SUBSEQUENT REPORT OF: WATER SHUT-OFF, RETAINING WELL, etc.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the wasatch perforations from 14,600' to 15,789' with 5,000 gallons 15% HCL on 11/12/88. Included in the acid was 8 ppm corrosion inhibitor and 250 ball sealers.

18. I hereby certify that the foregoing is true and correct. SIGNED [Signature] TITLE Production Engineer DATE 02-May-89

(This space for Federal or State office use) APPROVED BY _____ TITLE _____ DATE _____

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS, AND MINING

11

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3981
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Lauren Ute
9. WELL NO. 1-23A3
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T1S, R3W
12. COUNTY OR PARISH Utah

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR Linmar Petroleum Company
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1589' FWL, 1575' FSL (NESW)
14. PERMIT NO. 75-013-30895
15. ELEVATIONS (Show whether depth GR. etc.) 8,258 GR

RECEIVED
 AUG 31 1989
 DIVISION OF OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidized the Wasatch perforations from 13,293' to 15,789' with 10,000 gallons 15% HCL on 8/26/89. Acid contained corrosion and scale inhibitor. Six hundred ball sealers were dropped for diversion.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE ENGINEER DATE 8-28-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: _____

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Linnar Petroleum Company</p> <p>3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1589' FWL, 1575' FSL (NESW)</p> <p>14. PERMIT NO. 43-013-30895</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3981</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME # Lauren Ute</p> <p>9. WELL NO. 1-23A3</p> <p>10. FIELD AND POOL, OR WILDCAT Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T15, R3W</p> <p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>
<p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,256' GR</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/> AA	
(Other) <input type="checkbox"/>			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wasatch perforations from 13,293' to 15,789' were acidized with 10,000 gallons 15% HCL on 7/24/91. The acid contained 80 gallons A200 corrosion inhibitor, 110 gallons scale inhibitor and 600 RCN balls were dropped for diversion.

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 14-Jan-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:
1- LE
2- LWP 7-PL ✓
3- DT 58-SJ ✓
4- VLC 9-FILE ✓
5- RJF ✓
6- LWP WJP

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
phone	(303) 572-1121	phone	(303) 773-8003
account no.	N0230	account no.	N9523

Well(s) (attach additional page if needed):

Name: UTE TRIBAL 2-14C6/GRWS	API: 43-013-30775	Entity: 9133	Sec 14 Twp 3S Rng 6W	Lease Type: INDIAN
Name: LESLIE UTE 1-11A3/GRWS	API: 43-013-30893	Entity: 9401	Sec 11 Twp 1S Rng 3W	Lease Type: "
Name: L B UTE 1-13A3/GRWS	API: 43-013-30894	Entity: 9402	Sec 13 Twp 1S Rng 3W	Lease Type: "
X Name: LAUREN UTE 1-23A3/GRWS	API: (43-013-30895)	Entity: 9403	Sec 23 Twp 1S Rng 3W	Lease Type: "
Name: UTE TRIBAL 2-17C6/GRWS	API: 43-013-31033	Entity: 10115	Sec 17 Twp 3S Rng 6W	Lease Type: "
Name: WLR TRIBAL 2-19C6/GRWS	API: 43-013-31035	Entity: 10250	Sec 19 Twp 3S Rng 6W	Lease Type: "
Name: UTE-FEE 2-33C6/GRWS	API: 43-013-31123	Entity: 10365	Sec 33 Twp 3S Rng 6W	Lease Type: "
UTE TRIBAL 3-35Z2/GRWS	43-013-31133	10483	35 1N 2W	"

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(9-12-94)*
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(9-21-94) (9-26-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-31-94*
- Lee* 6. Cardex file has been updated for each well listed above. *10-21-94*
- LWP* 7. Well file labels have been updated for each well listed above. *11-1-94*
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-31-94)*
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- J*
2/2 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (fee wells only)

- N/A* / *N/A*
N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- D/S*
11/1/94
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Btm/Vernal Apr. 10-21-94. (other wells - separate changes)

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME	
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMDNT	SO10	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912	
					W050	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE	
					W030	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-182	
65	BLUEBELL	55	ALTAMONT	SO10	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE	
					W050	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE	
65	BLUEBELL	55	ALTAMONT	SO20	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE	
					W030	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE	
					W010	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE	
65	BLUEBELL	55	ALTAMONT	SO20	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE	
					W030	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE	
					W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE	
65	BLUEBELL	55	ALTAMONT	NO10	W050	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B5 FEE	
					W020	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE	
					W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE	
65	BLUEBELL	55	ALTAMONT	SO20	W050	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B5 FEE	
					W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z1 FEE	
					W010	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE	
65	BLUEBELL	55	ALTAMONT	SO10	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4	
					W040	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE	
					W050	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5	
65	BLUEBELL	55	ALTAMONT	SO10	W040	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE	
					W060	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809	
					W040	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE	
65	BLUEBELL	55	ALTAMONT	SO20	W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE	
					NO10	W010	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
					SO10	W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
65	BLUEBELL	55	ALTAMONT	SO10	W040	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE	
					W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE	
					W030	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE	
65	BLUEBELL	55	ALTAMONT	SO10	W030	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979	
					W030	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980	
					W030	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981	
65	BLUEBELL	55	ALTAMONT	SO20	W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE	
					W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5	
					W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE	
65	BLUEBELL	55	ALTAMONT	SO10	W050	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE	
					W050	8	NWSW	4301330906	GR-WS	TA PA	10712	XMILTZ 2-8B5 FEE	
					W040	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE	
65	BLUEBELL	55	ALTAMONT	SO20	W050	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE	
					W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE	
					W040	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE	
65	BLUEBELL	55	ALTAMONT	SO10	W040	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4	
					W030	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE	
					W040	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE	
65	BLUEBELL	55	ALTAMONT	NO10	W010	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE	
					SO10	W010	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
					SO10	W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3981

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lauren Ute 1-23A3

9. API Well No.

43-013-30895

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1575' FSL & 1589' FWL
Section 23, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

VERNAL DIST.
ENG. WLB 10/19/94
GEOL. _____
E.S. _____
PET _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston
Bonnie Johnston

Title Environmental Coordinator

Date 9/19/94

(This space for Federal or State office use)

APPROVED BY Devin L. Johnson
Conditions of approval, if any:

Title acting ASSISTANT DISTRICT MANAGER MINERALS

Date OCT 21 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS **SEP 21**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-3981

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Lauren Ute 1-23A3

9. AAPI Well No.
43-013-30895

10. Field and Pool, Or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1575' FSL & 1589' FWL
Section 23, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Change of Operator
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

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Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator Date 9/19/94
Bonnie Johnston

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3981

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Lauren Ute 1-23A3

2. Name of Operator

Linmar Petroleum Company

9. AAPI Well No.

43-013-30895

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

10. Field and Pool, Or Exploratory Area

Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1575' FSL & 1589' FWL
Section 23, T1S, R3W

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Change of Operator Dispose Water

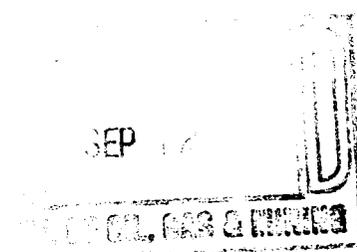
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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There will be a change of operator for the above well.

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TO: Coastal Oil and Gas Corporation

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14. I hereby certify that the foregoing is true and correct

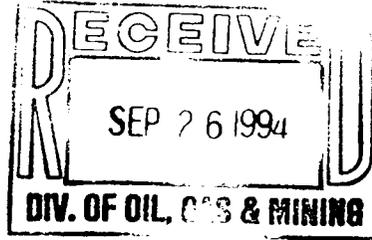
Signed By: [Signature] Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries, sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 1

LAUREN UTE #1-23A3 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14976
TD: 15,899' PBD: 15,800'
5" LINER @ 12,506'-15,899'
PERFS: 13,293'-15,789' (WASATCH)
CWC(M\$): 168.6

- 1/3/95 POOH w/5" R-3 pkr.
MIRU PU rig #1455. Hot oil tbg w/400 BW @ 250°F. Pressure began to increase. Rev circ for 1-hr to break wax plug. Pump 15 bbls diesel down tbg & circ around w/375 BW. Rev circ w/300 BW. Pump 150 BW down tbg. ND WH, NU BOP. Rls 5" R-3 pkr @ 12,674'. Pull out of 5" liner to 12,302'. CC: \$5,762
- 1/4/95 POOH w/7" csg scraper.
Heat well w/200 BW @ 250°. POOH w/240 jts 2½". Tbg began to wax off. Shut down @ 4974', circ w/250 BW @ 200°. Continue to POOH w/5" pkr. PU 7" wax knife, 6' tbg sub & 7" csg scraper. RIH, tag wax plug @ 5103'. Pump 125 BW @ 200° to clear plug. Continue to RIH, tag 5" liner @ 12,509' (SLM). POOH w/20 jts tbg to 11,888'. CC: \$9,920
- 1/5/95 CO 5" liner.
RU two hot oilers. Circ until clean. POOH w/360 jts 2½" tbg, 7" csg scraper & 7" wax knife. PU 4½" mill, CO assembly & 40 jts 2½" tbg. RIH w/350 jts 2½" tbg. SD above 5" liner @ 12,472'. CC: \$14,358
- 1/6/95 POOH w/CO assembly.
RIH w/15 jts 2½" tbg, tag fill & work thru bridge from 13,276'-13,316' w/bailer. RIH to 14,042'. Tag fill. CO from 14,042' to 14,064'/5½ hrs - tools plugged. POOH w/91 jts 2½" to 11,055'. CC: \$19,528
- 1/7-8/95 SD for weekend.
- 1/9/95 CO 5" liner.
POOH w/CO assembly & 4½" mill. Had 700' scale in tbg. RIH w/4½" drag bit to 12,148'. CC: \$22,980
- 1/10/95 Drlg scale in 5".
RIH w/60 jts 2½" tbg, tag fill @ 14,057'. RU power swivel & strip head. Pump 250 BW to est circ. DO from 14,057'-14,088' (31'). Heavy scale & some metal shavings in returns. Circ clean. RD power swivel. POOH w/tbg to 12,462'. CC: \$26,847
- 1/11/95 Continue to POOH w/tbg & 4½" drag bit.
RIH w/51 jts tbg, tag fill @ 14,083'. RU power swivel. Pump 200 BW to est circ. DO from 14,083' to 14,104' (21')/5 hrs. Drag bit plugged, work tbg to clear bit, lost 20' of hole while trying to clear bit. RD swivel. POOH to 13,566', try to clear tbg w/2000# pump pressure - could not clear bit. RU swab equip. Swab tbg down to 4000'. POOH & LD 4 jts 2½" workstring & 64 jts 2½" prod string. EOT @ 11,883'. CC: \$30,466
- 1/12/95 PU rod string.
LD 40 jts 2½" tbg & drag bit. (Note: 1 blade on drag bit lodged in 2½" x 2½" XO, other 2 blades remain in well @ approx 14,104'.) Several jts of 2½" workstring packed w/scale. PU & RIH w/Mtn States 7" AC, BHA & 333 jts 2½" tbg. ND BOP, set 7" AC @ 10,803' w/18,000# tension, SN @ 10,636'. CC: \$34,447
- 1/13/95 Continue to PU 1" rods.
Mix & pump 330 gals scale inhibitor w/40 BW down tbg. Follow w/150 BW. RIH w/wax knife to SN @ 10,661'. RIH w/1½" pump, 8 - 1", 136 - ¾", 135 - ¼" & 47 - 1" rods. PU polish rod. CC: \$65,626

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 2

LAUREN UTE #1-23A3 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC AFE: 14976

1/14/95 Well on pump.
 RIH w/100 - 1" rods. PU polish rod, seat pump. Fill tbg w/26 BW &
 test to 500# - held. Stroke pump w/rig. good pump action. RD PU
 #1455. Hang onto Rotaflex unit & return well to production. CC:
 \$81,927

1/14/95 Pmpd 0 BO, 284 BW, 44 MCF, 4 SPM, 16 hrs.

1/15/95 Pmpd 24 BO, 262 BW, 44 MCF, 4.1 SPM.

1/16/95 Pmpd 25 BO, 250 BW, 75 MCF, 4.0 SPM.

1/17/95 Pmpd 53 BO, 253 BW, 79 MCF, 4 SPM. Ran dyno - FL @ 10.281', SN @
 10.636'.

1/18/95 Pmpd 48 BO, 215 BW, 79 MCF, 4 SPM.
 Prior prod: 30 BO, 45 BW, 35 MCF. Final report.

WORKOVER PROCEDURE

LAUREN UTE #1-23A3
Bluebell Field
Duchesne County, Utah

WELL DATA

Location: 1575' FSL & 1589' FWL
Elevation: 6256' GL, 6281' KB
Total Depth: 15,899' PBD: 14,088'
Casing: 9-5/8", 36#, K-55 set @ 3001'
7", 26#, 29#, 32# N-80 set 12,710'
5", 18#, P-110 set 12,506-15,899'
Tubing: 2-7/8", 6.5#, N-80 @ 10,803' w/ B-2 anchor catcher

TUBULAR DATA

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>B/F Capacity</u>	<u>psi Burst</u>	<u>psi Collapse</u>
7", 26#, N-80	6.276"	6.151"	0.0382	7240	5410
7", 29#, N-80	6.184"	6.059"	0.0375	8160	7020
7", 32#, N-80	6.094"	6.969"	0.0371	9060	8600
5", 18#, P-110	4.276"	4.151"	0.0177	13940	13470
2-7/8", 6.5#, N-80	2.441"	2.347"	0.00579	10570	11160

Present Status: Currently shutin. Last production 3 BO, 13 BW, and 10 MCF per day on rod pump from Wasatch perforations 13,293-15,789'.

PROCEDURE

1. MIRU service rig. Kill well and POOH with rods and pump. ND wellhead and NU and test 5K BOP.
2. PU 4-1/8" globe basket on 2-3/8" x 2-7/8" tubing and TIH. Wash down on mill blades recovering blades in junkbasket. POOH with junkbasket. PU 4-1/8" milltooth bit with drill collars and jars and TIH. Cleanout 5" liner from 14,088' to PBD of 15,854'. POOH laying down tools.
3. Perforate Wasatch formation 13,276-15,685' with 3 spf and 120° phasing using 3-1/8" casing gun as per attached perforating schedule.
4. Pu 5" packer on 2-7/8", 8.7#, PH-6 tubing and TIH setting packer @ 14,063'.
5. Acidize Wasatch perfs 14,076-15,789' with 15,000 gal 15% HCL as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.

6. Flow back acid load to frac tank until well dead. POOH w/5" packer on 2-7/8" tubing and set packer @ 13,175'.
7. Acidize Wasatch perfs 13,276-14,050' with 9,000 gal. 15% HCL as per attached schedule.
 - A. Acid to include 10 gal per 1000 scale inhibitor.
 - B. Job to be pumped at maximum rate possible @ 9000 psig maximum pressure.
 - C. All fluids to be pumped at 150° F.
8. Flow back acid load to frac tank until ph \geq 5.5. Run Spectra Log after well stabilizes.
9. Release packer and POOH laying down tubing and packer. Rerun production tubing setting SN @ 10,661' with previous bottonhole design. Return to production.

Lauren Ute 1-23A3			
Perf Recommendation			
5/12/95			
Existing perfs 13,293'-15,789' DIL 5/84			
5/12/84	6/5/84		
Dual	CBL	CBL	
Laterolog	Correction	Depth	
15685	0	15,685	Mud Log show
15658	0	15,658	
15644	0	15,644	
15588	0	15,588	M.L. show
15533	0	15,533	Thinly laminated section
15521	0	15,521	" "
15503	0	15,503	" "
15455	0	15,455	
15445	0	15,445	
15318	0	15,318	
15291	0	15,291	
15120	0	15,120	
15114	0	15,114	Between hot shales
15106	0	15,106	
15102	0	15,102	
15074	-1	15,075	
15044	-1	15,045	
14995	-1	14,996	
14923	0	14,923	
14920	0	14,920	
14894	0	14,894	
14882	0	14,882	
14856	0	14,856	
14807	0	14,807	M.L. show
14744	-2	14,746	
14711	-2	14,713	M.L. show
14666	-2	14,666	Exc. Resistivity in thin sand
14642	-2	14,644	
14600	-2	14,602	Reperf oil entry
14582	-2	14,584	
14572	-2	14,574	
14552	-2	14,554	M.L. show
14539	-2	14,541	Reperf oil entry
14527	-2	14,529	shaley sand just above oil entry
14441	-2	14,443	
14410	-2	14,412	
14301	-2	14,303	
14280	-2	14,282	M.L. show
14243	-2	14,245	
14237	-2	14,239	
14222	-2	14,224	M.L. show
14210	-2	14,212	M.L. show
14155	-2	14,157	
14109	-2	14,111	Just above P.L. oil entry
14093	-2	14,095	
14013	-2	14,015	
13982	-2	13,984	M.L. show
13978	-2	13,980	M.L. show
13870	-2	13,872	
13800	-2	13,802	shaley sand just above P.L. oil entry
13782	-1	13,783	M.L. show
13774	-1	13,775	M.L. show
13736	-1	13,737	Reperf good show w/no P.L. entry
13691	-1	13,692	M.L. show
13682	-1	13,683	M.L. show
13605	-1	13,606	
13575	-1	13,576	
13432	-1	13,433	Reperf good show w/no P.L. entry
13392	-1	13,393	" "
13335	0	13,335	M.L. show
13308	0	13,308	
13276	0	13,276	
62 feet			

45'
 $9000 \text{ gal} / 45' = 200 \text{ gal/ft.}$
 $15000 / 45 = 333 \text{ gal/ft.}$

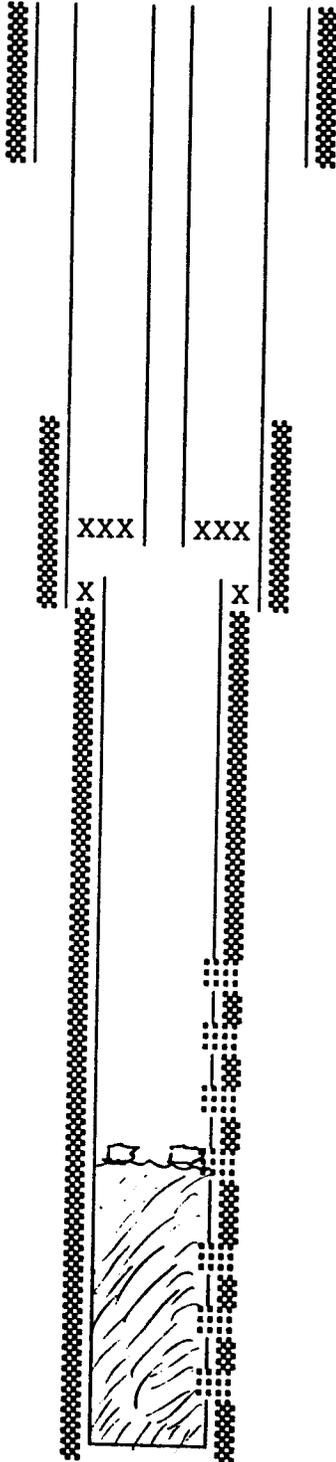
↑ 1st stop
 ↓ 2nd stop
 17

529 gal/ft.

LAUREN UTE #1-23A3

SECTION 23-T2S-R3W
BLUEBELL FIELD

DUCHESNE CO., UTAH



SURFACE CASING: 9-5/8", 36#, K-55 LT&C SET @ 3001'

INTERMEDIATE CASING: 7", 26#, 29#, & 32# N-80 LT&C SET @ 11,219'

TOP OF CEMENT 8400'

TUBING: 2-7/8", 6.5#, N-80, EUE TUBING @ 10,803 W/ B-2 ANCHOR CATCHER

PRODUCTION LINER: 5", 18#, P-110 SET @ 12,506-15,899'

WASATCH PERFS: 13,293' -14,540'
TOTAL 172 HOLES

PBTD- 14,088' with 2 mill blades on top of hard scale

WASATCH PERFS: 14,600' -15,789'
TOTAL 171 HOLES

TD @ 15,899' PBTD @ 15,854'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

RECEIVED
NOV 22 1995
DIV. OF OIL, GAS & MINING
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoirs.
Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No.

14-20-H62-3981

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

Lauren Ute #1-23A3

2. Name of Operator

Coastal Oil & Gas Corporation

9. API Well No.

43-013-30895

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

10. Field and Pool, Or Exploratory Area

Bluebell

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1575' FSL & 1589' FWL
Section 23-T1S-R3W

11. County or Parish, State

Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other CO, Reperf & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

11/20/95

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

tax credit
2/28/96

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 3

LAUREN UTE #1-23A3 (CO. PERF. ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION WELL)
DUCHESNE COUNTY, UT
WI: 100% COGC/ANRPC AFE: 10384
TD: 15,899' PBD: 13,249' (CIBP)
5" LINER @ 12,506'-15,899'
PERFS: 11,949'-13,231' (WASATCH)
CWC(M\$): 156.0

- 10/9/95 Release anchor.
Spot rig in. RU. Rig Hot Oiler bled off csg, pumped 80 bbls. Pull off seat, flush w/60 bbls prod wter. Seat pump. Pressure test to 700 psi, LD polish rod, POOH w/rods, LD pump. Change equip to 2". CC: \$3341.
- 10/10/95 RIH w/mill.
Open well up-slight blow. Remove adapter flange, release 7" anchor. Install spool, BOPs. RU floor. POOH w/prod equip. RIH w/4" OD bladed mill. CC: \$6636.
- 10/11/95 RIH w/mill.
RIH w/2" tbg, PU 2" w/string. Tag @ 13,222', wouldn't rotate through. RU strip head, swivel. Pump 150 bbls prod water, get circ. Mill to 13,268'/5 hrs. Last 2 hrs avg 4'/hr, returns were very fine scale. RD swivel. CC: \$10,501.
- 10/12/95 POOH w/2".
RIH w/2", tag @ 13,268'. RU swivel, get circ. mill to 13,276. Fell through to 13,460', mill to 13,495', fell through to 13,860', mill to 13,873'/2 hrs. CC: \$14,283.
- 10/13/95 RIH w/bit.
POOH w/391 jts 2", mill. Some wear on the edges. RIH w/4" tooth bit to 12,435'. CC: \$17,503.
- 10/14/95 No activity.
- 10/15/95 No activity.
- 10/16/95 POOH.
RIH w/2", tag @ 13,674'. RU swivel, get circ. CO 1' bridge @ 13,674' and scale from 13,872'-14,071'(199')/5 hrs. Drld on metal for 2' to 14,073'/2 hrs. Getting large pieces of metal in returns, appears to be WL tools previously lost in well (1 1/2" OD). Circ hole clean w/80% returns, bit worn. CC: \$21,687.
- 10/17/95 RIH w/OS.
POH w/386 jt 2", last jt had been cut or twisted into, apparently from lost junk in hole. Left 18.9' 2" tbg, bit sub & bit in hole. RIH w/3" OS w/2" grapple to 5660'. CC: \$25,007.
- 10/18/95 Wait on orders
Open wellup-50 psi. RIH w/262 jts 2". Tag @ 14,028'. RU swivel, strip head. Pump 100 bbls prod water down tbg while RIH. Latch onto fish @ 14,052'. Work fish free (jar 1 time w/30,000# over string wt). POOH w/440 jts 2", BHA. Did not have fish, grapple didn't have any marks inside. The BHA had deep scratches on both sides of tools for entire length of tools. Had evidence of cmt in tools - possible casing damage. CC: \$31,256.
- 10/19/95 RIH w/2".
RIH w/open-ended 2" tbg to 12,409'. RU pump lines, leave csg open to treater. CC: \$34,019.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 4

LAUREN UTE #1-23A3 (CO. PERF. ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION WELL)
DUCHESNE COUNTY, UT
WI: 100% COGC/ANRPC AFE: 10384

- 10/20/95 POOH w/2 1/2".
Finish RIH w/open-ended 2 1/2" tbg, tag bridge @ 14,028'. RU swivel pump lines, pump down tbg while RIH, tag @ 14,050'. Circ hole clean & spot fresh water across top of fish. PU to 13,983' w/tbg. Ran video log from top of fish to 13,983'. Appears to be no csg damage. Top of fish is split & corkscrewed. Apparent fill in and around fish. POH w/50 jt 2 1/2" to 12,409'. CC: \$48,332.
- 10/21/95 No activity.
- 10/22/95 No activity.
- 10/23/95 RIH/release 5" RBP.
POOH w/2 1/2" tbg. RIH w/5" RBP & 7" HD pkr. Set RBP @ 12,589', set 7" pkr @ 12,275'. Test TOL @ 12,506' to 2000#. Test 7" csg to 2000#. Bled off, rls pkr, drain lines. CC: \$53,265.
- 10/24/95 RIH w/washpipe.
RIH w/2 1/2" latch, rls 5" RBP, POOH w/RBP & pkr. RIH w/4" OD x 3" ID fluted washpipe & jars on 2 1/2" tbg to 12,426'. CC: \$57,518.
- 10/25/95 Wait on orders.
RIH 4" shoe & washpipe, tag @ 13,280' - couldn't get past. Put 12-15,000# down, fell 2', put 20,000# down. Had to use jars to get out. POOH w/414 jts 2 1/2". LD 6' 2 1/2" sub, jars bumper sub, wash pipe, fluted pup, shoe. The fluted shoe box was cracked. The shoe threads were egged & loose. 1 1/2" wide marks on 5' of shoe. Leave csg open to treater. CC: \$64,744.
- 10/26/95 RIH w/swage.
RIH w/4" swage & jar. Tag @ 13,279'. work swage through tight spot @ 13,279'-13,286'(7')/2 hrs. Getting 4-8000# drag through tight spot. POH to 12,390'. CC: \$72,048.
- 10/27/95 RIH w/swage.
POOH w/2 1/2", 3 d. collars, accelerator, 4 d. collars, jars, bumper sub, xover 4" swage was left in hole, apparently backed off. RIH w/4.151" swage, tag @ 13,277'. Try swedging through, no headway in one hour. Took 30 min to jar out. POOH to 12,390', leave csg open to treater. CC: \$78,197.
- 10/28/95 RIH w/swage.
RIH w/2 1/2", tag @ 13,277'. Swedge down through 12' to 13,289'. Swedge and jar up & down. Last 1 1/2 hrs can push wedge 10-30000# down and jar out in 3 jars @ 20000# over - no change. POOH to 12,390'. Leave csg open to treater. CC: \$82,618.
- 10/29/95 No activity.
- 10/30/95 POOH w/2 1/2".
RIH w/2 1/2", tag @ 13,277'. Work swage from 13,277'-13,289'/3 1/2 hrs. Last 30 min took 10-20000# to push down, 3 times to jar out pullint 20000# over. RIH to check PBTd, tag tight spot @ 13,686'. Had to jar free. POOH to 5470'. CC: \$88,991.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

PAGE 5

LAUREN UTE #1-23A3 (CO. PERF. ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION WELL)
DUCHESNE COUNTY, UT
WI: 100% COGC/ANRPC AFE: 10384

- 10/31/95 Perferate.
POOH w/swage. Ran 30'x3" OD cmt bailer w/2 sx cmt. Tag @ 13,260' -
couldn't get down. POOH. RIH w/10'x3" OD bailer - could not work
past 13,260'. POOH. RIH w/5" CIBP, set @ 13,249'. Perf wasatch:
Run 1: Perfs 13,231'-12,955', 60 holes, 20', FL 7000', Pres 0.
Run 2: Perfs 12,950'-12,770', 60 holes, 20', FL 7000', Pres 0
Run 3: Perfs 12,767'-12,515', 54 holes, 18', FL 6900'. Pres 0.
CC: \$92,391.
- 11/1/95 RIH w/2 1/8".
RU to perf w/4" guns.
Run 1: Perfs 12,490'-12,251', 60 holes, 20', FL 6400', pres 0.
Run 2: Perfs 12,235'-12,063', 60 holes, 20', FL 4500', pres 0.
Run 3: Perfs 12,047'-11,949', 18 holes, 6', FL 3800', pres 0.
FL when POOH 1500'. RD cutters, well started to flow, flow 2 hrs to
treater, rec 90 BO, FTP 100#. SI well, SITP 400#. Set perm pkr w/KO
plug @ 10,590', SICP 1100#. POOH, RD cutters. Bleed down well won't
die enough to RIH. Leave csg open to treater. CC: \$121,617.
- 11/2/95 LD rods.
RIH w/2 1/8" tbg to 10,560'. Change equip to rods, LD rods. CC:
\$124,483.
- 11/3/95 RIH w/hydrotesters.
Hot oiler pumped 15 bbls prod water down tbgm LD rods, POOH. RU 4
Star hydrotester. CC: \$131,748.
- 11/4/95 KO disc.
Hydrotest 331 jts 2 1/8" above slips to 8500 psi (fin 1 jt leaking, 2
jts no drift). Latch in to pkr, space out, add subs. RD
hydrotesters. Pump 40 bbls prod water, get circ. Circ 200 bbls prod
water down tbg. Circ csg clean of oil. RD floor. Remove BOPs,
spool. Latch into pkr @ 10,590' w/8000# tension w/tbg landed.
Install tree, drift tree. PT csg to 2000 psi, hold. Drain lines.
CC: \$137,695.
- 11/5/95 Flow well.
RU Delso to punch plug. PT lubricator to 2500 psi. RIH to 10,590',
put 2000 psi on well, KO disc - 300 psi on well. POOH, RD Delso,
open well up 64/64 ck. Flow 80 bbls to tank - 1 hr, starting kicking
very hard. Turn to treater 800 psi on 20/64 ck, 45 psi on treater.
Turn over to pumper. (Flwd 774 BO, 33 BW, 567 MCF, FTP 300#, 24/64"
ck, 21 hrs. Presently FARO 864 BOPD, 24 BWPD, 624 MCFPD, FTP 300#
(stable last 3 hrs), GOR 722, black oil.) CC: \$139,492.
- 11/6/95 Cut well.
Wait on orders, decide to RD. Load out equip. Too windy to RD. RU
Delso to cut wax, work knife to 500'. POOH, flow 15 min. RIH stack
out @ 200', POOH, flow 15 min. Can't get down. Try sinker bars,
can't get down. Well plugged. Open to frac master. Work plug out,
pump 5 bbls prod water @ 220' down tbg. Open well up, flowing back.
RIH w/sinker bars to 200', well blew tools up hole, kinked line. Let
well flow blow bars, line into lubricator. Close W/L BOPs, pull 100'
wireline w/rig winch. Let well flow to treater 1 hr. Try to cut wax
again, close well in. RIH to 720', can't get down, try to work free.
POOH, well flowing to treater. Flwd 630 BO, 36 BW, 330 MCF, FTP
175#, 24/64" ck, 24 hrs. CC: \$ 142,526.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAUREN UTE #1-23A3 (CO. PERF. ACIDIZE)
ALTAMONT FIELD (LINMAR ACQUISITION WELL)
DUCHESNE COUNTY, UT
WI: 100% COGC/ANRPC AFE: 10384

PAGE 6

- 11/7/95 Cut wax.
Flwd 564 BO, 30 BW, 318 MCF, FTP 75#, 38/64" ck, 22 hrs. Rig up Delso, try to cut wax only 10' in, try heating well head, won't go. Flow well again, wait for diesel. Pmp 30 bbl diesel down tbg, cut wax to 8500'. POOH. RD Delso, RU to swab well, well started to flow back diesel. Ran prod log across perms, found oil entry from perms @ 12,182'-12,245', small thief (50 BOPD) @ 13,146'-13,162'. POOH, RD wireline. Turn well over to pumper to flow well. CC: \$153,548.
- 11/8/95 Kill well f/rods.
Well flowing overnight. Flwd 472 BO, 55 BW, 270 MCF, 24 hrs, 38/64" ck, FTP 50 psi. Rig up Delso to cut wax, try several ways & times to cut, well plugging off w/paraffin. Unable to cut wax. RD Delso. CC: \$155,863.
- 11/9/95 Latch onto pkr.
Well flowed overnight. Kill well. Load tbg w/65 BBL water. Remove tree, add 6' sub to 2 1/2" land tbg. Install spool, BOPs, RU floor. PU on tbg, rls out of pkr. LD 1 jt 2 1/2", 8' sub, POOH w/330 jts 2 1/2" LD seal assembly. RIH w/7" pkr plucker, 330 jts 2 1/2" to 10,550'. CC: \$159,481.
- 11/10/95 Run rods.
RIH, release pkr @ 10,590. POOH. LD pkr assembly. RIH w/7" TAC and prod assembly. Set TAC @ 10,801'w/28,000# tension. SN @ 10,660, hook up pump tee, close well in. CC: \$163,792.
- 11/11/95 Well on production.
Can't pump down tbg, plugged. RU Delso, cut wax to 9000' 2 times, encounter plugs 4100'-7200'. Circ to frac tank, 100 bbls down tbg. Csg started flowing. RIH w/1 1/4" pump. Space out pump and return to production. Pmpd 821 BO, 125 BW, 500 MCF, 2.8 SPM. CC: \$181,471.
- 11/12/95 Pmpd 431 BO, 35 BW, 380 MCF, 2.8 SPM, 24 hrs. Will increase pump speed 11/13/95.
- 11/13/95 Pmpd 513 BO, 12 BW, 279 MCF, 4.7 SPM, 24 hrs.
- 11/14/95 Pmpd 459 BO, 43 BW, 115 MCF, 4.7 SPM, 24 hrs.
- 11/15/95 Pmpd 452 BO, 53 BW, 194 MCF, 4.7 SPM, 24 hrs.
Prior Prod: 2 BO, 7 BW, 4 MCF.
Final Report.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

14-20-H62-3981

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lauren Ute #1-23A3

9. API Well No.

43-013-30895

10. Field and Pool, or exploratory Area

Bluebell

11. County or Parish, State

Duchesne Co. Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1575' FSL & 1589' FWL
Section 23-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

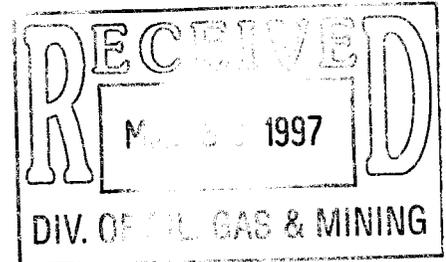
Abandonment Change of Plans
 Recompletion New Construction
 Plugging Back Non-Routine Fracturing
 Casing Repair Water Shut-Off
 Altering Casing Conversion to Injection
 Other Acidize Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 5/28/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

L.B. UTE #1-23A3
Section 23 T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH Rlse TAC set @ 10,801'.
NUBOP. POOH w/tbg.
2. RIH w/GR to check PBTD @ 13,249'.
3. RIH w/retr pkr on 2-7/8" tbg. Hydrotest GIH to 8500 psi. Set pkr @ 11,900'.
PT csg to 1000 psi.
4. MIRU Dowell to acidize interval from 11,949-13,231' w/9500 gals 15% HCL per
attached treatment schedule. MTP 8500 psi.
5. Swab back load and test. Rlse pkr, POOH.
6. RIH w/4-1/2" PBGA, SN, 7 jts of 2-7/8" tbg, TAC on 2-7/8" tbg. Set SN @
10,650'. RIH w/1-3/4" pump on rods.

Well Name: L.B. Ute #1-23A3

Date: 5/9/97

Fluid Description	Stage #	3% KCl (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	2,500		
Acid	2		9,500	475
Flush	3	3,700		
Totals	(gals):	6,200	9,500	475, 1.3 S.G.
	(bbls):	148	226	

Packer set @ 11,900'

Perforations @ 11,949' - 13,231'

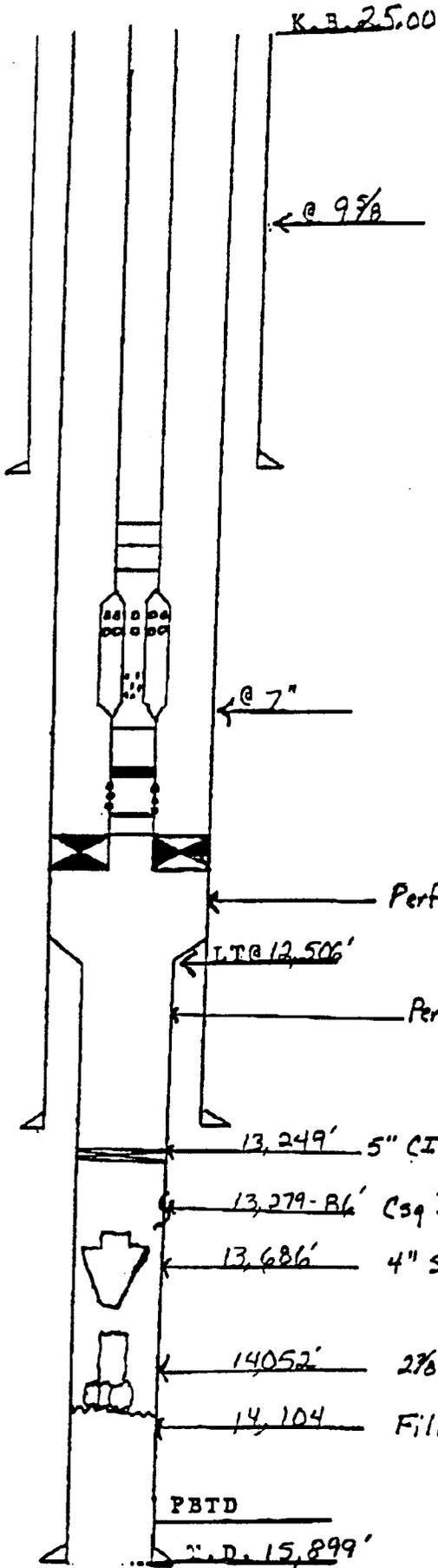
MTP @ 8,500 psi

CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 5/8"	36#	K-55	0	2001'
7"	26#		0	3910
7"	29#		3910	7890
7"	32#		8890	12,710
5"	18#	P-110	12,506	15,899

BRIEF COMPLETION SUMMARY

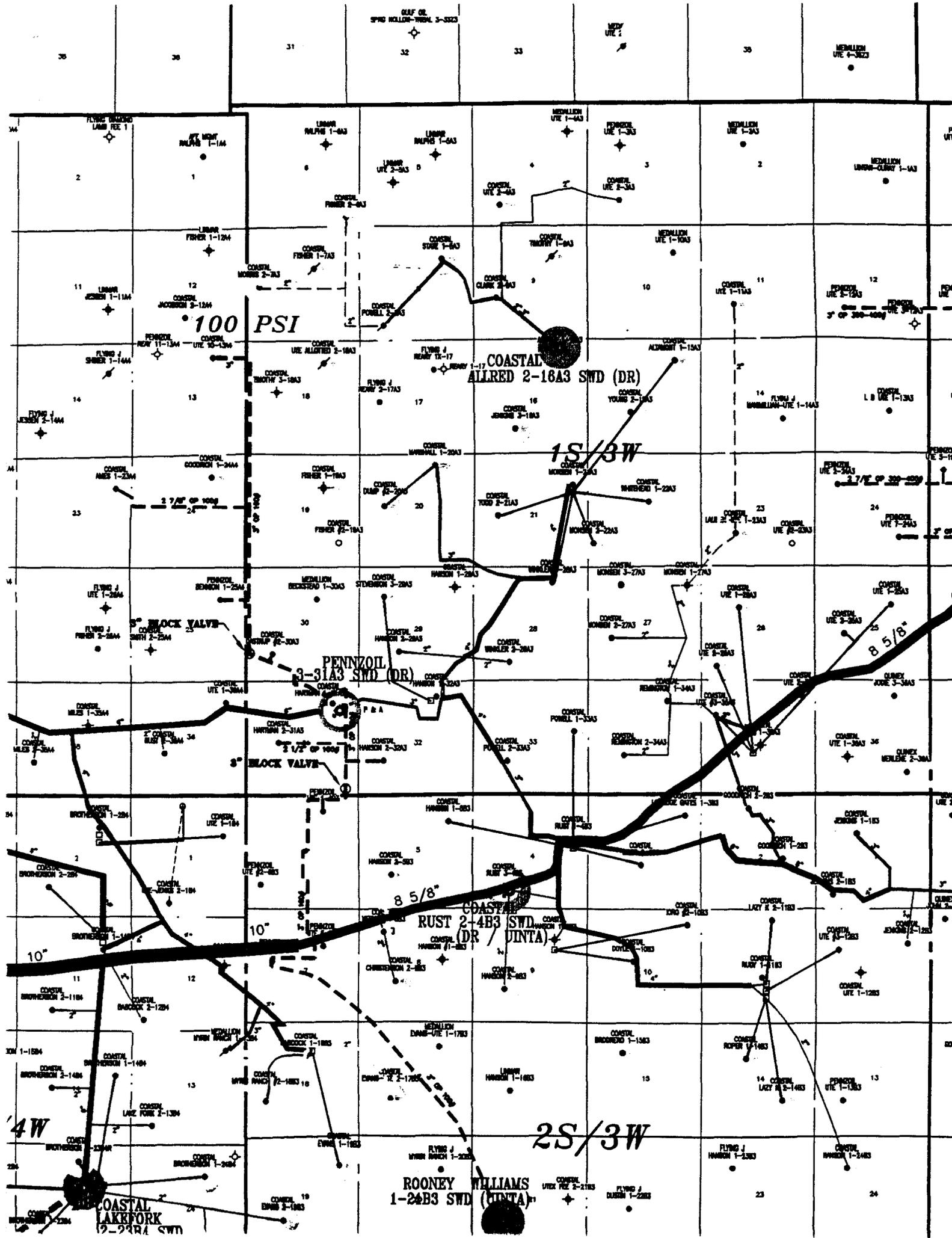
MIRU POOH w/ rds. tbg. Clean out to 14,052' lose 18.90 2 7/8 it cover 4 1/8 bit. Try to fish wire - did not get Run Halliburton video see top of fish Test 7" csq - no leak Run 4" wash pipe to cut over fish Can't get past 13,280' csq damage Run 4" swedge - lose in hole run 4.151 swedge can't get past 13,686. Run CIB @ 13,249 Perf 13,231 - 11949 322 hole started to flow Run pkr @ 10,590' RTH w/ tbg L.D. ends Flow well 4 days - Kill well pull pkr Run 4sq, Fill Rods put on prod.



FINAL STATUS	KB	Stretch	
① Donut	2 7/8 Bnd top/bottom	4.0	
② 339 itz	2 7/8 Bnd N-80	25.1	
③ 2 7/8 Bnd	S. Nipple (New)	10,629.	
④ 1 it	2 7/8 Bnd N-80	1.	
⑤ 6' sub	2 7/8 Bnd N-80	32.	
⑥ 4 1/2" PBGA	(Newstyle)	6.	
⑦ 1 it	2 7/8 Bnd N-80	31.	
⑧ 1 it	2 7/8 perf. jt	32.	
⑨ 2 7/8 Plug		1.	
⑩ 4' sub	2 7/8 Bnd N-80	29.	
⑪ M. states	7" anchor catcher	4.	
set w/ 28,000# tension		2.5	

Anchor set @ 10,801.91
S Nipple @ 10,659.98

Perfs 13,293-15,789
343 holes



100 PSI

COASTAL ALLED 2-18A3 SWD (DR)

1S/3W

PENNZOIL 3-31A3 SWD (DR)

COASTAL RUST 2-4B3 SWD (DR / JINTA)

2S/3W

ROONEY WILLIAMS 1-24B3 SWD (JINTA)

COASTAL LAKEFORK 19-24B4 SWD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-H62-3981

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Lauren Ute #1-23A3

9. API Well No.

43-013-30895

10. Field and Pool, or exploratory Area

Bluebell

11. County or Parish, State

Duchesne County Utah

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1575' FSL & 1589' FWL
Section 23-T1S-R3W

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 Subsequent Report
 Final Abandonment Notice

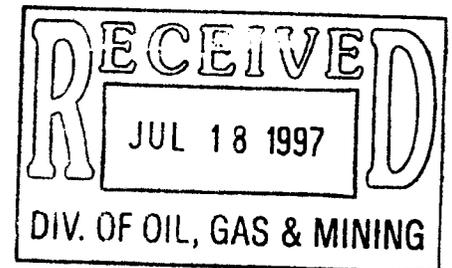
TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Acidize
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer
Environmental & Safety Analyst

Date

7/16/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

NO fax credit 2/90

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LAUREN UTE #1-23A3 (ACIDIZE)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 100% AFE: 27167
TD: 15,899' PBTD: 13,249' (CIBP)
5" LINER @ 12,506'-15,899'
PERFS: 11,949'-13,231' (WASATCH)
CWC(M\$): 156.0

6/25/97 **POOH w/2 7/8" tbg.**
MIRU. Unseat pump @ 10,660', flush w/60 bbls TPW, POOH w/rods & 1 1/4" pump. 1' rods were worn into the shoulder from 950'-1525', LD 23 rds, ND WH, NU BOP. Rel TAC @ 10,801'. POOH w/2 7/8" tbg, EOT @ 8500'. Repair pad for rig. CC: \$4774.

6/26/97 **RIH w/2 7/8" tbg testing to 8500#.**
POOH w/2 7/8" tbg, BHA & 7" TAC. RU Delsco WLS, RIH w/3 18" GR, tag 13,241' WLM. POOH, RD WLS, RU hydrtest truck, RIH w/7" pkr & 2 7/8" tbg testing to 8500#, EOT 11,000'. CC: \$8537.

6/27/97 **Acidize 7/1/97.**
RIH w/2 7/8" tbg testing to 8500#, set 7" pkr @ 11,911'. Fill csg w/290 bbls TPW, test to 1000#, ok, bled off. CC: \$12,845.

6/28/97 **Prep to acidize.**

6/29/97 **Prep to acidize.**

6/30/97 **Prep to acidize 7/1.**

7/1/97 **Ck press & swab.**
SITP 500#, bled off. RU Dowell & acidize Wasatch perfs from 11,949'-13,231' w/9500 gals 15% HCL w/additives & 475 1.3 BS's. MTP 8700#, ATP 8200#, MTR 22 BPM, ATR 14 BPM. ISIP 0. Total load 413 bbls, good diversion. RD Dowell. RU swab, 9 hrs, 18 runs, IFL 9200', FFL 9700', 86 BO, 46 BW, last 2 hrs 80% oil cut, 14 BPH entry, PH 2, backed well dn w/60 bbls TPW. CC: \$39,816.

7/2/97 **RIH w/1 1/2" pump & rods.**
SITP 1000#, bled off. Swab 1 run, FL 9200', 7 BO, 0 BW, RD swab. Rel 7" pkr @ 11,911'. POOH w/2 7/8" tbg & 7" pkr. RIH w/7" TAC, BHA, 2 7/8", set TAC @ 10,801', SN @ 10,659'. ND BOP. NU WH. CC: \$43,337.

7/3/97 **Well on prod.**
Flush tbg, PU 1 1/2" pump, RIH seat pump @ 10,659. Fill tbg w/50 bbls TPW, test tbg to 500#. RD unit, slide rototflex, hung off rods. Turn well over to production @ 3:00 PM. CC: \$51,794.
Pmpd 68 BO, 191 BW, 23 MCF, 4.1 SPM, 16 hrs.

7/4/97 Pmpd 47 BO, 242 BW, 23 MCF, 4.1 SPM, 24 hrs.

7/5/97 Pmpd 44 BO, 233 BW, 28 MCF, 4.1 SPM, 24 hrs.

7/6/97 Pmpd 43 BO, 245 BW, 28 MCF, 4.1 SPM, 24 hrs.

7/7/97 Pmpd 54 BO, 240 BW, 28 MCF, 4.7 SPM, 24 hrs.

7/8/97 Pmpd 56 BO, 242 BW, 28 MCF, 4.7 SPM, 24 hrs. Ran dyno, FL @ 8943'.

7/9/97 Pmpd 55 BO, 246 BW, 28 MCF, 4.7 SPM, 24 hrs.

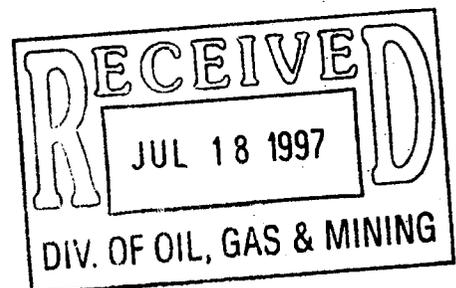
7/10/97 Pmpd 54 BO, 254 BW, 28 MCF, 4.7 SPM, 24 hrs.

7/11/97 Pmpd 54 BO, 251 BW, 28 MCF, 4.7 SPM.

7/12/97 Pmpd 55 BO, 251 BW, 28 MCF, 4.7 SPM.

7/13/97 Pmpd 55 BO, 253 BW, 28 MCF, 4.7 SPM.

7/14/97 Pmpd 56 BO, 236 BW, 28 MCF, 4.7 SPM, 24 hrs.
Prior production: Pmpd 41 BO, 110 BW, 23 MCF, 4.7 SPM.
Final report.



OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH ✓		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143
5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

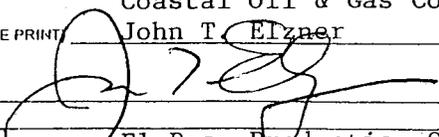
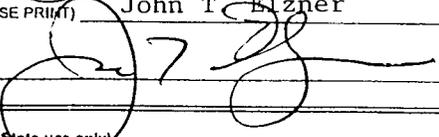
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED
JUN 19 2001
DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

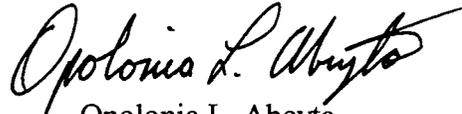
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Copy - D06M

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address **1099 18TH ST, SUITE 1900, DENVER, CO 80202**

3b. Phone No. (include area code) **303-291-6444**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SEC.23, T1S-R3W, NESW
 1575' FSL, 1589' FWL**

5. Lease Serial No.
14-20-H62-3981

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LAUREN UTE 1-23A3

9. API Well No.
4301330895

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMEND SUNDRY
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DATED 7/2/2007
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO CHANGE THE P&A PROCEDURES PREVIOUSLY SUBMITTED. PLEASE SEE ATTACHED PROCEDURES.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 10/26/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

COPY SENT TO OPERATOR
Date: 10-30-07
Initials: Rm

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **RHONDA EDDES** Title **SR. REGULATORY ANALYST**

Signature [Signature] Date **09/04/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 06 2007
DIV. OF OIL, GAS & MINING



P&A Procedure
 Lauren Ute 1-23A3
 Section 23, T1S, R3W
 Altamont-Bluebell Field
 Duchesne County, Utah

COMPANY PERSONNEL

Title	Name	Office	Mobile	Home
Production Engineer	Doug Sprague	(303) 291-6433	(303) 957-6176	(303) 627-4970
Production Engineer	Devin Brown	(303) 291-6432	(303) 775-2130	(720) 344-6020
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

TUBULAR DATA

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Cap CF/LF	TOC
Surface Casing	9 5/8" 36# K-55 @ 3,001'	3520	2020	8.921	8.765	.4340	SURF
Intermediate Casing	7" 26# N-80 to 3,910'	7240	5410	6.276	6.151	.2148	8400' (CBL)
	29# N-80 to 7,890' & 32# N-80 to 12,701'	8160	7020	6.184	6.059	.2085	
		9060	8600	6.094	5.969	.2025	
Production Liner	5" 18# P-110 @ 12,506' – 15,899'	13940	13450	4.726	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# J-55 EUE	7360	7680	2.441	2.347	.00579	

Notes: Surry mix – 1.15 CF/sack.

Procedure:

- MIRU P&A rig. Load well with TPW. POOH with rods and pump (If still in well). ND tree. NU and test 5M BOP.
- PU 2 7/8" main string and unset TAC at 11,839'. Circulate hole with corrosion inhibited produced water (CIPR). POOH with tubing and lay down TAC and BHA.

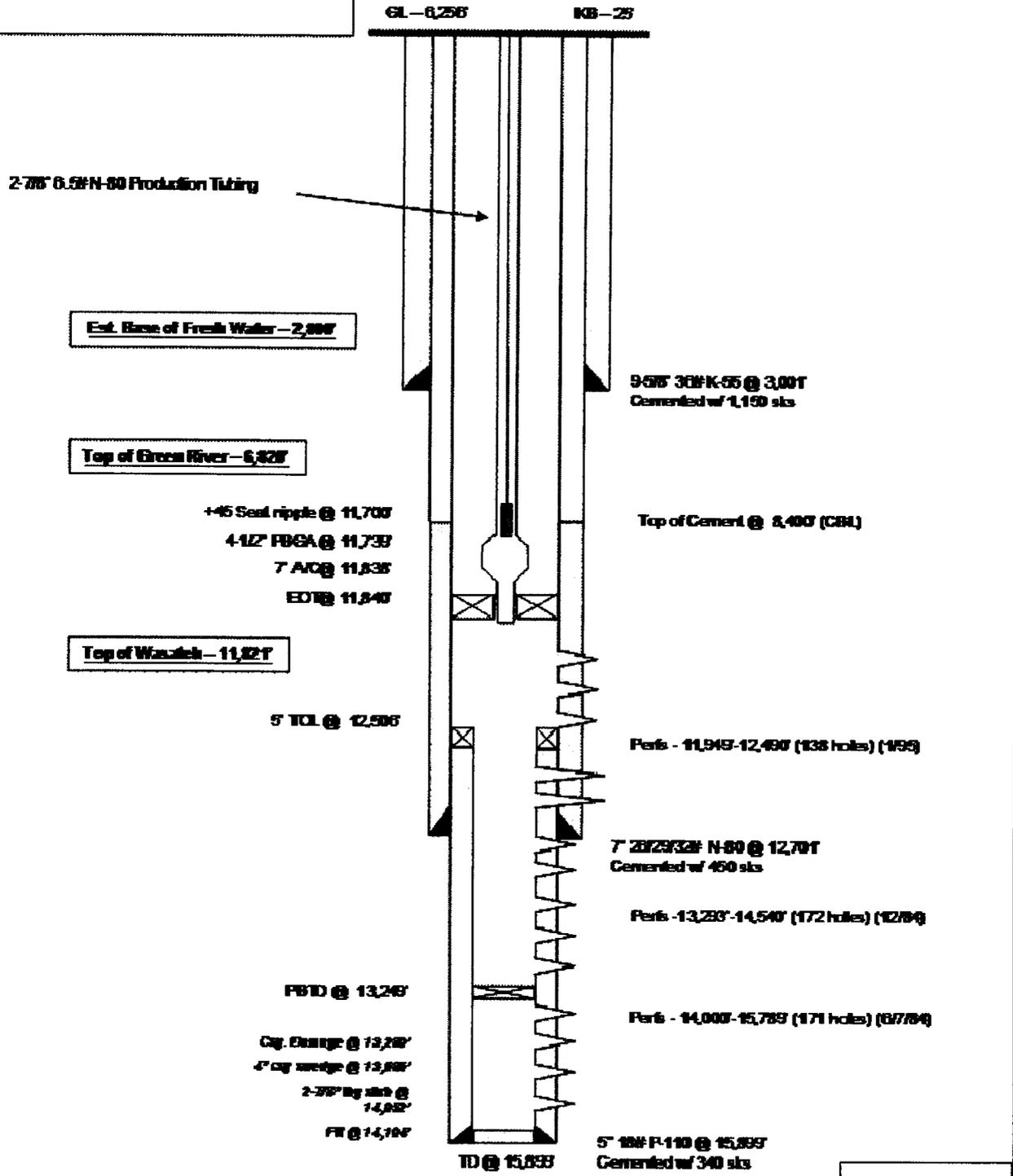
3. PU 7" CIBP and trip in hole and set at 11,281'. Mix and pump 10 sacks cement plug and spot on top of CIBP. POOH.
4. Cut and pull casing at 8,400'±. Mix and pump 190' cement plug across casing cut (Half inside and half outside).
5. Mix and spot 170' cement plug from 6,905' to 6,735' across Top of Green River. POOH to 3,070'.
6. Mix and spot 370' cement plug from 3,070' to 2,700' across casing shoe and base of usable water. PU and reverse tubing clean. WOC. Tag top of plug. POOH. Set CIBP at 100'.
7. Set surface plugs, top job any annular holidays, cut casing off 3' below ground level and weld on surface plate and name plate with the following information:

Lauren Ute 1-23A3
El Paso E & P
Lease # 1420H623981
NE4/SW4 – Sec 23, T1S, R3W.
8. RD&MO plugging unit. Remove surface equipment and junk.
9. Restore and reseed location as per BLM and BIA requirements.

Wellbore Diagram – As Is

Lauren Ute 1-23A3

Duchesne Co, Utah
 Allamond / Blue Bell Field
 API – 43-013-30895
 El Paso Lease#- 10001430



GL-6,256 KB-25

2-7/8" 6.5# N-80 Production Tubing

Est. Base of Fresh Water – 2,888'

Top of Green River – 5,328'

- +45 Seal nipple @ 11,700'
- 4-1/2" FBGA @ 11,730'
- 7 AOC @ 11,835'
- EDT @ 11,840'

Top of Washatch – 11,821'

5" TOL @ 12,506'

FBTD @ 13,249'

- Csg. Damage @ 13,280'
- 4" csg. wedge @ 13,680'
- 2-3/8" log size @ 14,032'
- FT @ 14,100'

TD @ 15,833'

9-5/8" 30# K-55 @ 3,001'
 Cemented w/ 1,150 sls

Top of Cement @ 3,400' (CBH)

Perfs - 11,949'-12,460' (138 holes) (1/8")

7" 28/29/32# N-80 @ 12,701'
 Cemented w/ 450 sls

Perfs - 13,283'-14,540' (172 holes) (1/8")

Perfs - 14,000'-15,789' (171 holes) (1/8")

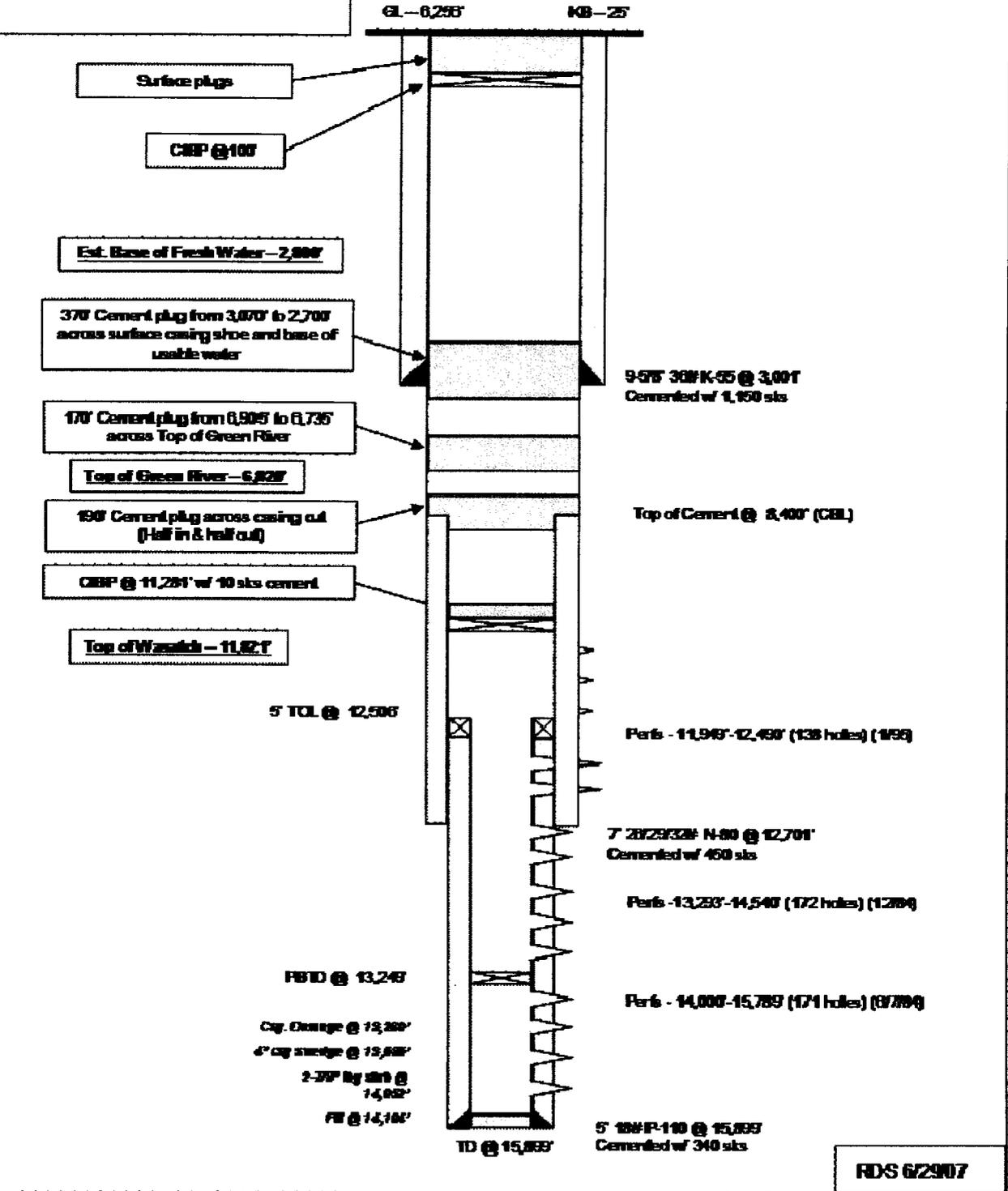
5" 18# P-110 @ 15,893'
 Cemented w/ 340 sls

RDS 6F2907

Wellbore Diagram - Proposed

Lauren Ute 1-23A3

Duchesne Co, Utah
 Allamont / Blue Bell Field
 API - 43-013-30895
 El Paso Lease# - 10001430



RDS 6/29/07

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3981

6. If Indian, Allottee or Tribe Name
UTE

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

2. Name of Operator
EL PASO E&P COMAPNY, L.P.

8. Well Name and No.
LAUREN UTE 1-23A3

3a. Address
1099 18TH ST., STE. 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

9. API Well No.
4301330895

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC. 23, T1S, R3W
NESW, 1575' FSL, 1589' FWL

10. Field and Pool or Exploratory Area
BLUEBELL

11. Country or Parish, State
DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>CANCEL NOI</u>
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS TO CANCEL NOI APPROVED 10/26/07 TO P&A SUBJECT WELL.

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
SHANELLE DEATER

Title ENGINEERING TECH

Signature 

Date 12/04/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

DEC 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3981
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LAUREN UTE 1-23A3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013308950000
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202	PHONE NUMBER: 303 291-6417 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1575 FSL 1589 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 23 Township: 01.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: BLUEBELL COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2009	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 EL PASO PLANS TO PLUG AND ABANDON SUBJECT WELL ACCORDING TO THE ATTACHED PROCEDURE UPON APPROVAL FROM BLM.

Accepted by the Utah Division of Oil, Gas and Mining

Date: June 25, 2009
By: *Don K. [Signature]*

NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst
SIGNATURE N/A	DATE 6/16/2009	



PLUG AND ABANDONMENT PROGNOSIS

LAUREN UTE 1-23A3

API #: 4301330895
SEC 23-T1S-R3W
LAT 22:41.9 LONG 110:11:34.87
DUCHESNE COUNTY, UT

WELL DATA:

ELEVATIONS: GL 6,256' KB 6,281'
FORMATION TOPS: GREEN RIVER TN1 8,293', TGR3 @ 10,530', WASATCH @ 11,821'
BHT 178 DEG F @ 12,702' 4/84
TOTAL DEPTH: 15,900'
PBTD: 15,818'
HOLE/CASING SIZES:

12-1/4" hole 9-5/8" 36# 3,001' with 1,150 SXS cement
8-3/4" hole 7" 26, 29, 32# N80 @ 12,701' with 450 SXS cement
TOC @ 8,910' CBL 6/84
6-1/2" hole 5" 18# P110 TOL @ 12,506'
5" 18# P110 @ 15,899' W/ 340 SXS cement

PERFS: 11,949-13,231'

PACKERS & PLUGS:
NONE

WELL HAS BEEN REPORTED AS SHUT IN SINCE 8/2002

CEMENT DESIGN: Class G Cement, 15.8 PPG, 1.15 FT3/SX. Displace with corrosion inhibited produced water.

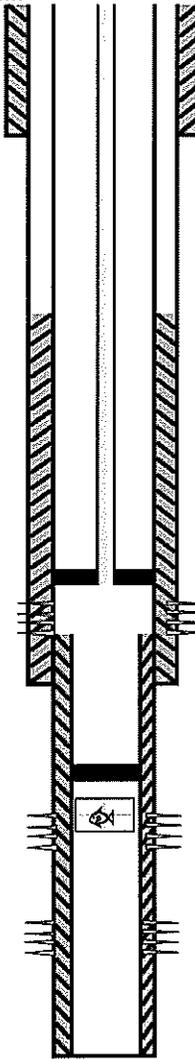
ABANDONMENT PROGNOSIS:

1. Notify BLM of P&A operations at least 24 hrs prior to starting abandonment operations.

2. MIRUPU. Blow well down to tank and remove wellhead equipment. Unseat pump and lay down rods. NU 5,000# BOPE.
3. Release 7" TAC @ 11,688' and SOOH. RIH w/ 6 1/8" bit and 7" scraper to 11,900'. TOOH.
4. Plug #1-Establish injection rate. Set 7" CICR @ 11,900'. Squeeze perforations w/ 75 SX class G cement. Pump 60 SX into CICR and dump 15 SX on top. If unable to establish injection rate, spot 220' plug 12,000-11,780' w/ 45 SXS. WOC and tag w/ tubing.
5. Perforate squeeze holes above the top of the Green River TN1 @ 8290'.
6. Plug #2. Establish injection rate. Set 7" CICR @ 8,250'. Squeeze perforations w/ 75 SX class G cement. Pump 60 SX into CICR and dump 15 SX on top. If unable to establish injection rate, spot 200' plug 8,350-8,150' w/ 40 SXS. WOC and tag w/ tubing.
7. Plug #3. Spot 200' stabilizer plug 6,000-5,800' with 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
8. Plug #4. Spot 200' stabilizer plug across BMSGW 3,880-3,680' w/ 40 SX Class G cement (2% CC optional). WOC and tag w/ tubing.
9. Free point, cut 7" casing @ 3050' and lay down. TIH w/ 2 7/8" tubing to 3,100'.
10. Plug 5. Spot 100'-150' plug 50' inside stub, (50' across open hole if any) and 50' into surface casing with 50 SX Class G cement (2% CC optional). WOC and tag plug w/ tubing.
11. RIH w/ 8 3/4" bit and 9 5/8" scraper to 1,030'.
12. Plug #6. TIH w/ 9 5/8" CICR to 1,000' and spot 10 SXS Class G cement on top.
13. Plug #7. TIH to 100' and spot 40 SX Class G surface plug (2% CC optional). Cement surface annulus via 1" tubing if necessary.
14. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include well number, location, and lease name. RDMOL.
15. Restore location.

LAUREN UTE 1-23A3
WELL AS IS

SEC 23, T1S, R3W
LAT 22:41.9 LONG 110:11:34.87
DUCHESNE COUNTY
API #4301330895
GL 6255'
KB 6261'



HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K55	1150 SXS 3001'
8 3/4"	7"	26, 29, 32#	N80	450 SXS 12701'
TOL	5"	18#	P110	12506'
6 1/2"	5"	18#	P110	340 SXS 15899'

SURFACE 9 5/8" 36# K55 1150 SXS 3001'

PERFORATIONS		
PERFS	14600-15789'	6/84
PERFS	13293-14540'	12/84
PERFS	11949-13231'	10/95
OPEN PERFS	11949-13231'	

GRTN1 @ 8293'

TOC @ 8910' CBL 6/84

TGR3 @ 10530'

WASATCH @ 11821'
TAC @ 11688' 12/97

PERFS 11949-13231' 1/95
TOL 5" 18# P110 0 12506'

INTERMEDIATE 7" 26, 29, 32# N80 450 SXS 12701'

CIBP 13249' 10/95

PERFS 13293-14540' 12/84

PERFS 14600-15789' 6/84
FILL 14104'

PBTD 15818'
LINER 5" 18# P110 340 SXS 15899'
TD 15900'

BMSGW @ 3781'
BHT 178' F @ 12702' 4/84

NOTE: NOT TO SCALE

TBG DETAIL 12/97
2 7/8" 6.5# N80 W/
4 1/2" PBGA
7" TAC @ 11688'

NOTE: CUT WAX TO 9000' 2X 11/95

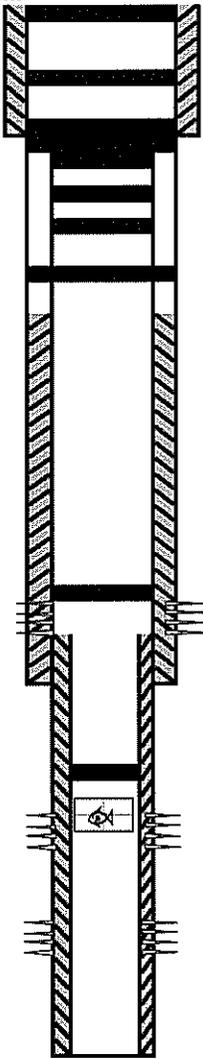
FISH DETAIL 10/95

CSG DAMAGE @ 13280'
FISH-4" CSG SWEDGE @ 13686'
2 7/8" TBG 19' STUB W/ BIT, TOF @ 14052'
2 BLADES FROM BIT ONTOP OF FILL @ 14104'

PT CSG & TOL TO 12589' 2000# 10/95

LAUREN UTE 1-23A3
PROPOSED P&A

SEC 23, T1S, R3W
LAT 22:41.9 LONG 110:11:34.87
DUCHESSNE COUNTY
API #4301330895
GL 6256'
KB 6261'



PLUG #7 100'-SURFACE W/ 40 SXS CLASS G

PLUG #6 9 5/8" CICR @ 1000' W/ 10 SX ON TOP

SURFACE	9 5/8"	36#	K55	1150 SXS	3001'
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PLUG #5 3100-2950' W/ 50 SX CLASS G

HOLE SIZE	PIPE SIZE	WEIGHT	GRADE	SET DEPTH
12 1/4"	9 5/8"	36#	K55	1150 SXS 3001'
8 3/4"	7"	26, 29, 32#	N60	450 SXS 12701'
TOL	5"	18#	P110	12506'
6 1/2"	5"	18#	P110	340 SXS 15899'

PLUG #4 BMSGW 3880-3680' W/ 40 SX CLASS G

PLUG #3 6000-5800' W/ 40 SXS CLASS G

PLUG #2 7" CICR @ 8250' W/ 60 SX CLASS G INTO AND 15 SXS ON TOP
SQUEEZE HOLES @ 8290'
GRTH1 @ 8293'

TOC @ 8910' CBL 6/84

PERFORATIONS		
PERFS	14600-15789'	6/84
PERFS	13293-14540'	12/84
PERFS	11949-13231'	10/95
OPEN PERFS	11949-13231'	

TGR3 @ 10530'

WASATCH @ 11821'

PLUG #1 7" CICR @ 11900' W/ 60 SX CLASS G INTO AND 15 SXS ON TOP

PERFS	11949-13231'	10/95			
TOL	5"	18#	P110	0	12506'

INTERMEDIATE	7"	26, 29, 32#	N60	450 SXS	12701'
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CIBP	13249'	10/95
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PERFS	13293-14540'	12/84
-------	--------------	-------

PERFS	14600-15789'	6/84			
FILL					14104'

PBTD					15810'
LINER	5"	18#	P110	340 SXS	15899'
TD					15900'

BMSGW @ 3761'
BHT 178" F @ 12702' 4/84

NOTE: NOT TO SCALE

TBG DETAIL 12/97
2 7/8" 6.5# N60 W/
4 1/2" PBGA
7" TAC @ 11688'

NOTE: CUT WAX TO 9000' 2X 11/95

FISH DETAIL 10/95

CSG DAMAGE @ 13280'
FISH-4" CSG SWEDGE @ 13686'
2 7/8" TBG 19' STUB W/ BIT, TOF @ 14052'
2 BLADES FROM BIT ON TOP OF FILL @ 14104'

PT CSG & TOL TO 12589' 2000# 10/95

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
------------------------------------------------------------------------------------------------------------------------------------------------	-------------------------------------------------------------------------------------------------------------------------------------------------

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002

PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

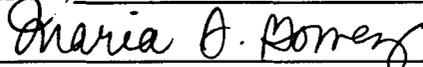
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

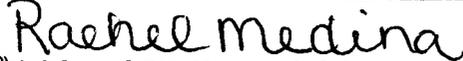
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	