

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1918' FNL 1861' FEL (SWNE)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 3.7 miles east and north of Bluebell, Utah

16. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1861'

18. NO. OF ACRES IN LEASE
 640

17. NO. OF ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 NA

19. PROPOSED DEPTH
 16000'

20. ROTARY OR CABLE TOOLS
 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 6419' UGR

22. APPROX. DATE WORK WILL START*
 January 25, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Please see attached Prognosis for details.

Water Rights will be properly attained prior to spudding

The surface owner has been contacted

The well comprises only one mineral lease. There are no other partners to be pooled.


 DEC 27 1983
 DIVISION OF
 OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED E. B. Whicker TITLE E.B. Whicker DATE December 23, 1983

(This space for Federal or State office use)

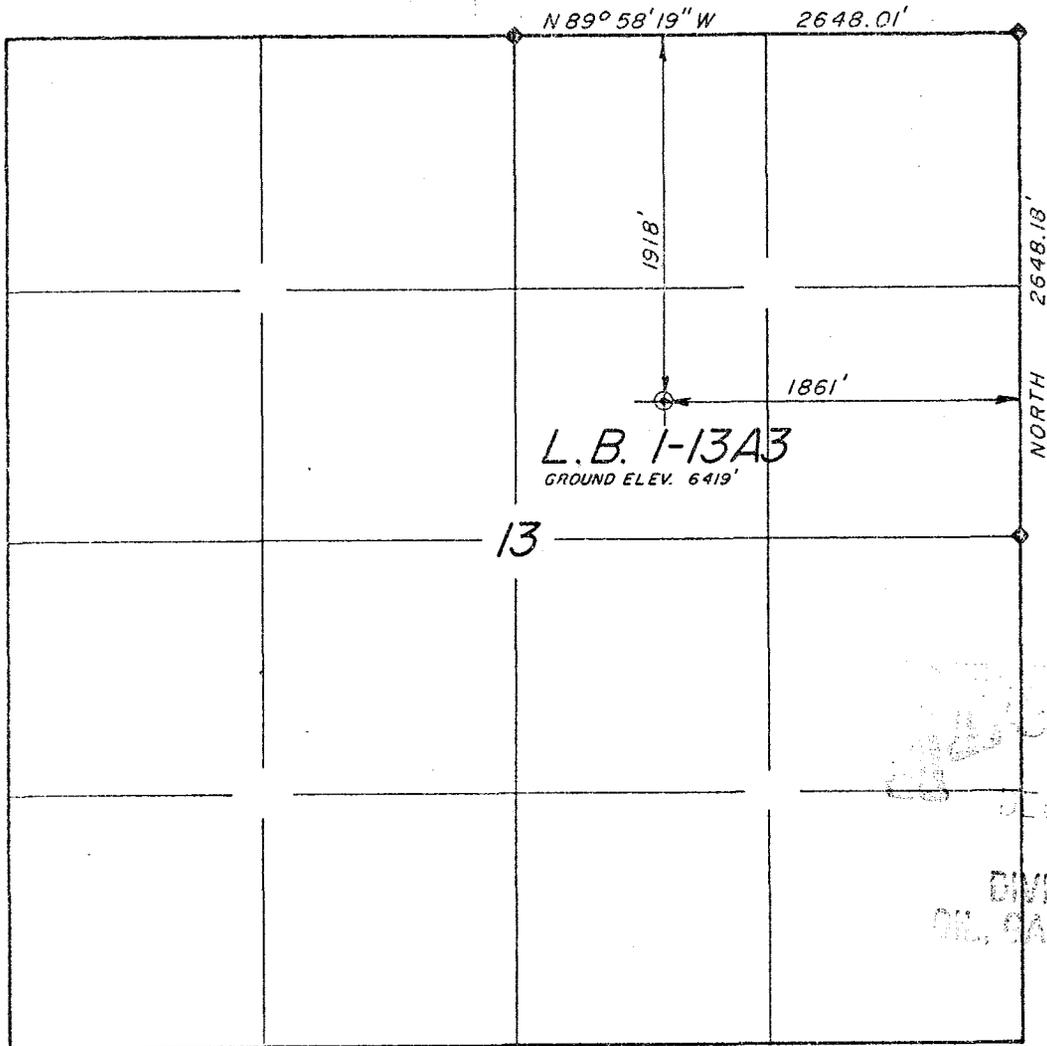
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: 12/28/83
 BY: [Signature]

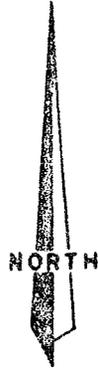
**LINMAR ENERGY CORP.
WELL LOCATION PLAT
L.B. 1-13A3**

LOCATED ON THE SW $\frac{1}{4}$ OF THE NE $\frac{1}{4}$ OF
SECTION 13, T1S, R3W, U.S.B.&M.



L.B. 1-13A3
GROUND ELEV. 6419'

13



SCALE: 1"=1000'

APPROVED
DEC 27 1983
DIVISION OF
OIL, GAS & MINING

LEGEND & NOTES

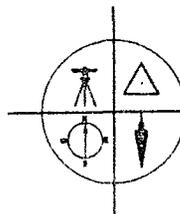
◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Alfred
Jerry D. Alfred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

13 Dec. '83

82-121-024

Well Prognosis

1. Surface Formation: Uinta Formation
2. Estimated Formation Tops:

Green River Formation	9500'
Wasatch Formation	13500'

3. Expected Mineral Bearing Depths:

Fresh Water	Surface to 500'
Saline Water	500' to TD
Oil & Gas	7500' to TD

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to Surf
Surf- 1500	12.25	9.625	36#	K55	Cement to Surf
Surf-13000	8.75	7.00	26,29,32	S95	500 CF
12900-16000	6.00	5.00	18	F110	500 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

BOP's to be tested to 3000 psi after installation, and operated daily.

RECEIVED
 DEC 27 1983
 DIVISION OF
 OIL, GAS & MINING

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated. DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 12000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

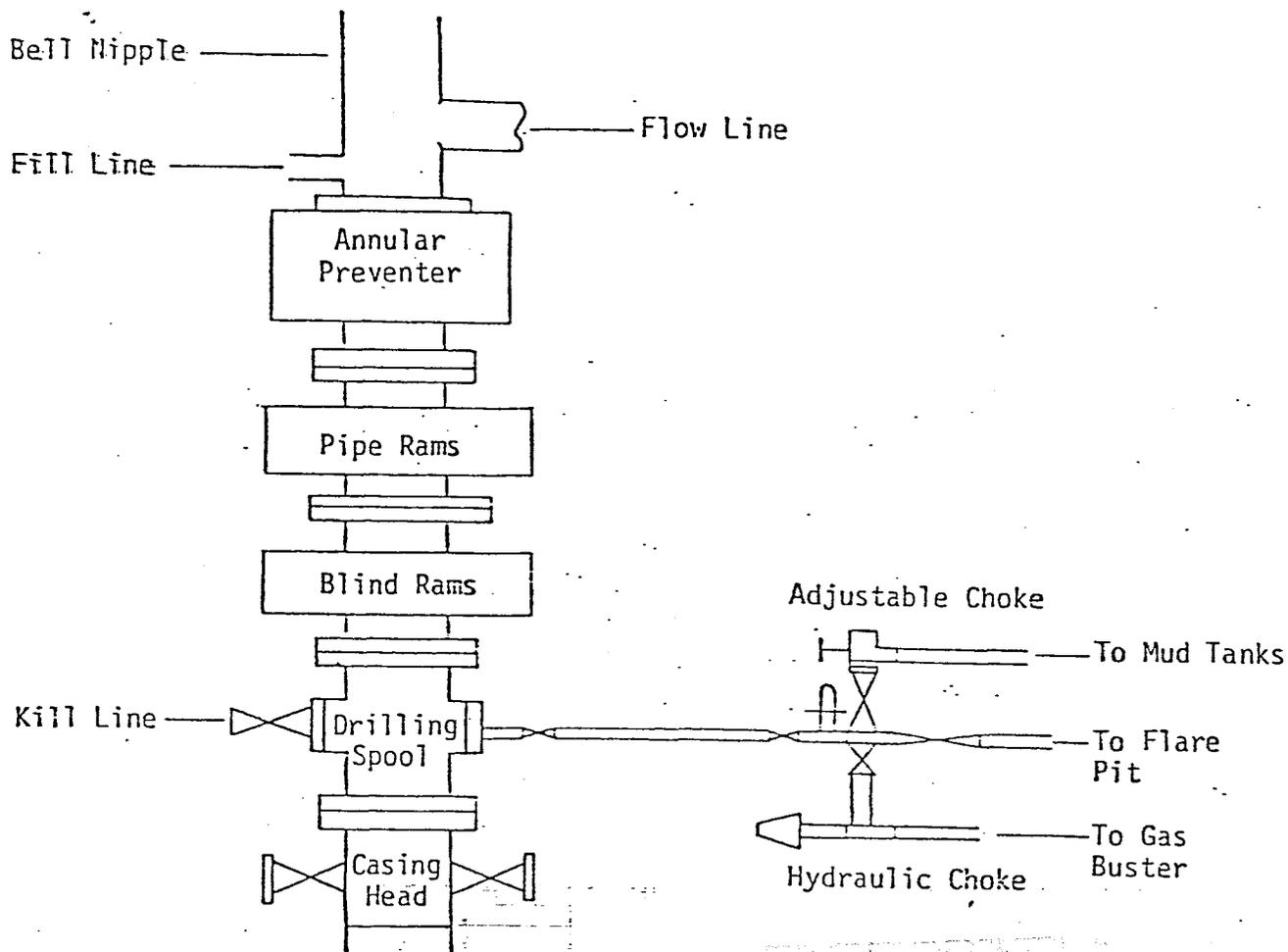
10. Timing:

The anticipated spud date is January 25, 1984. Estimated drilling time is 110 days. The completion will take another 15 days.

December 23, 1983: E. B. Whicker

E.B. Whicker
Manager of Engineering

BLOW OUT PREVENTION EQUIPMENT



RECEIVED
DEC 27 1963

DIVISION OF
OIL, GAS & MINING

Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

LINMAR ENERGY CORPORATION
P. O. BOX 1327
Roosevelt, Utah 84066
Phone (801)722-4546

December 23, 1983

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
DEC 27 1983
DIVISION OF
SAC-13A3-1110
Re: APD, LB-Utah-13A3-1110
Section 13-T19-R3W-1110
Duchesne County, UT

Gentlemen:

Linmar Energy Corporation plans to drill the subject well as soon as possible. Enclosed, please find the following:

1. USGS Form 9-331c, Application for Permit to Drill
2. Well Prognosis
3. Survey Plat

Your help in obtaining a timely approval is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

cc: Badger, JWC, file

OPERATOR

Sunmar Energy Corp

DATE

12-28-83

WELL NAME

L B - ltr 1-13 A3

SEC

SW NE 13

T

15

R

3rd

COUNTY

Deshane

43-013-30894

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

No other wells in section 13.

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

137-14 8/11/71
CAUSE NO. & DATE

c-3-b

c-3-c

~~SPECIAL LANGUAGE~~

Written

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 3, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. LB-Ute 1-13A3
SWNE Sec. 13, T. 1S, R. 3W
1918' FNL, 1861' FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

R. J. Firth - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30894.

Sincerely,


R. J. Firth
Chief Petroleum Engineer

RJF/as
cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

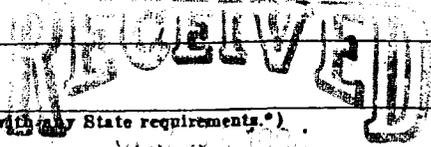
1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1918' FNL 1861' FEL (SWNE)
At proposed prod. zone Same



DIVISION OF
OIL, GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
3.7 miles east and north of Bluebell, Utah

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINK, FT. (Also to nearest drig. unit line, if any)
1861'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
640

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NA

19. PROPOSED DEPTH
16000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6419' UGR

22. APPROX. DATE WORK WILL START
January 25, 1984

23. PROPOSED CASING AND CEMENTING PROGRAM

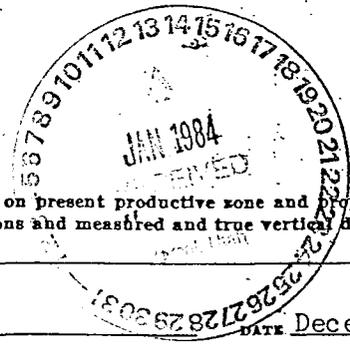
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Please see attached Prognosis for details.

Water Rights will be properly attained prior to spudding

The surface owner has been contacted

The well comprises only one mineral lease. There are no other partners to be pooled.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED E. B. Whicker TITLE E.B. Whicker DATE December 23, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 1/23/84
CONDITIONS OF APPROVAL, IF ANY _____

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

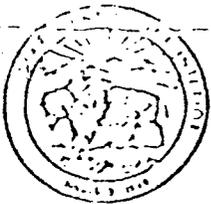
BLM - Vernal
Ut 080-4-m-089
State Oil & Gas

*See Instructions On Reverse Side

BLM - Vernal
Ut 080-4-m-089

CONDITIONS OF APPROVAL

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.
2. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
3. If production water is to be disposed of at approved disposal pits, the disposal pit used will be identified by legal description.
4. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
5. The top 6-10 inches of topsoil will be removed and stockpiled on the Northwest end of the location.



United States Department of the Interior

GEOLOGICAL SURVEY
Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED
JAN 26 1981

DIVISION OF
OIL, GAS & MINING

February 2, 1981

General Outline for the Protection and Isolation of Ground Water and Oil Shale in the Uinta Basin.

The oil shale occurs with varying thicknesses in most parts of the Uinta Basin and at varying depths. Ground water also occurs at varied depths above and below the Oil Shale. These ground waters have varying degrees of salinity. Nonetheless, drilling for hydrocarbon in the Uinta Basin should provide for the protection of the oil shale and the ground water if either is present.

The protection of the oil shale and the ground water can effectively be carried on through the design of an adequate casing and cementing program for each well drilled in the area.

In the Uinta Basin, water occurs mainly in the Uinta and the Green River formations. As drilling for hydrocarbon gets deeper into the crust of the earth, more ground water might be encountered and will be protected as it is encountered.

This notice's purpose is to attempt to lay the groundwork for a casing program and cementing program that will protect the oil shale and the ground water if present.

These programs are to be considered as guidelines. The specificity of casing depth, amount of cement and the depth of staging collars will be considered on an individual basis after a careful study of the logs of each individual well. Cementing from the bottom up is an economical solution if carefully conducted.

The casing and cementing program presented here as an example, will assume that fresh water was encountered in the upper parts of the Green River, that the oil shale occurs in the middle of the Green River (1000 foot section) and that some ground water is encountered in the lower parts of the Green River.

In this case, three areas will have to be cemented to assure the integrity of the ground water and oil shale: These areas are above the upper fresh water, across the oil shale and below the lower water aquifer. Deep aquifers that do not contain useful water are cemented to prevent water zone influence on production.

The following casing and cementing program will be appropriate for this example:

- A. Surface casing is set at approximately 300 feet and cemented to the surface.

- B. The next casing string will be set at approximately 300 feet below the lowest aquifer. Cementing will be done in three stages, using two stage collars and cement baskets or equivalent as described below and on attached sketches:
1. Cement first stage through the casing shoe to fill annulus back to base of lower aquifer.
 2. Place 1st stage collar (with cement basket immediately below) at a selected point at the base of the oil shale. Cement will have to reach top of oil shale.
 3. Place 2nd stage collar (with cement basket immediately below) 50 feet above the top of the Bird's Nest aquifer and cement to at least 300 feet above the stage collar.
- C. The above is an example. Reasonable equivalents that accomplish these same protective measures, (such as cementing the water zones instead of isolating them), depending on the individual cases will be considered for approval.
- D. When the above mentioned well is to be abandoned, inner-casing plugs will have to be placed at the same depth as the above mentioned annulus cement jobs.

The use of cement bond logs will verify the authenticity of the cement job performed.

- E. The Operator of such well should notify U.S.G.S. 48 hours prior to commencement of casing and cementing activity, so a technician could be dispatched to witness the operations to verify compliance with casing and cementing program.

Attached Sketches:

1. Schematic of the required casing and cementing program.
2. Cross section of the Uinta Basin.
3. Schematic of the general ground water protection program.

PARTIAL CASING & CEMENTING PROGRAM FOR WELLS
 NATURAL BUTTES FIELD. HINTAH COUNTY, UTAH

NO SCALE

Uinta formation

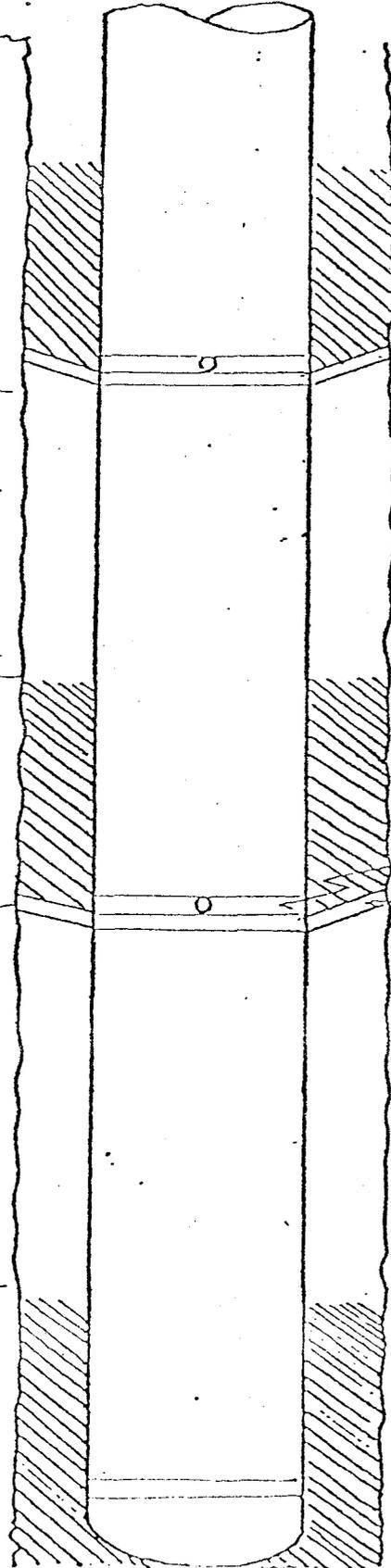
BIRDS NEST AQUIFER
 HORSEBENCH SANDSTONE

GREEN RIVER

OIL SHALE ZONE

DOUGLAS CREEK
 AQUIFER

LIMESTONE & SANDSTONE



CEMENT BASKET IS PLACED
 50' ABOVE TOP AQUIFER
 CEMENT TO RISE
 LEAST 300' IN ANNULAR

STAGE COLLAR
 CEMENT BASKET

CEMENT BASKET IS SET
 CONSOLIDATED SECTION AT THE
 BASE OF THE OIL SHALE ZONE
 CEMENT TO REACH THE TOP
 OF THE MAHOGANY ZONE

CEMENT WILL REACH BASE
 OF LOWER AQUIFER

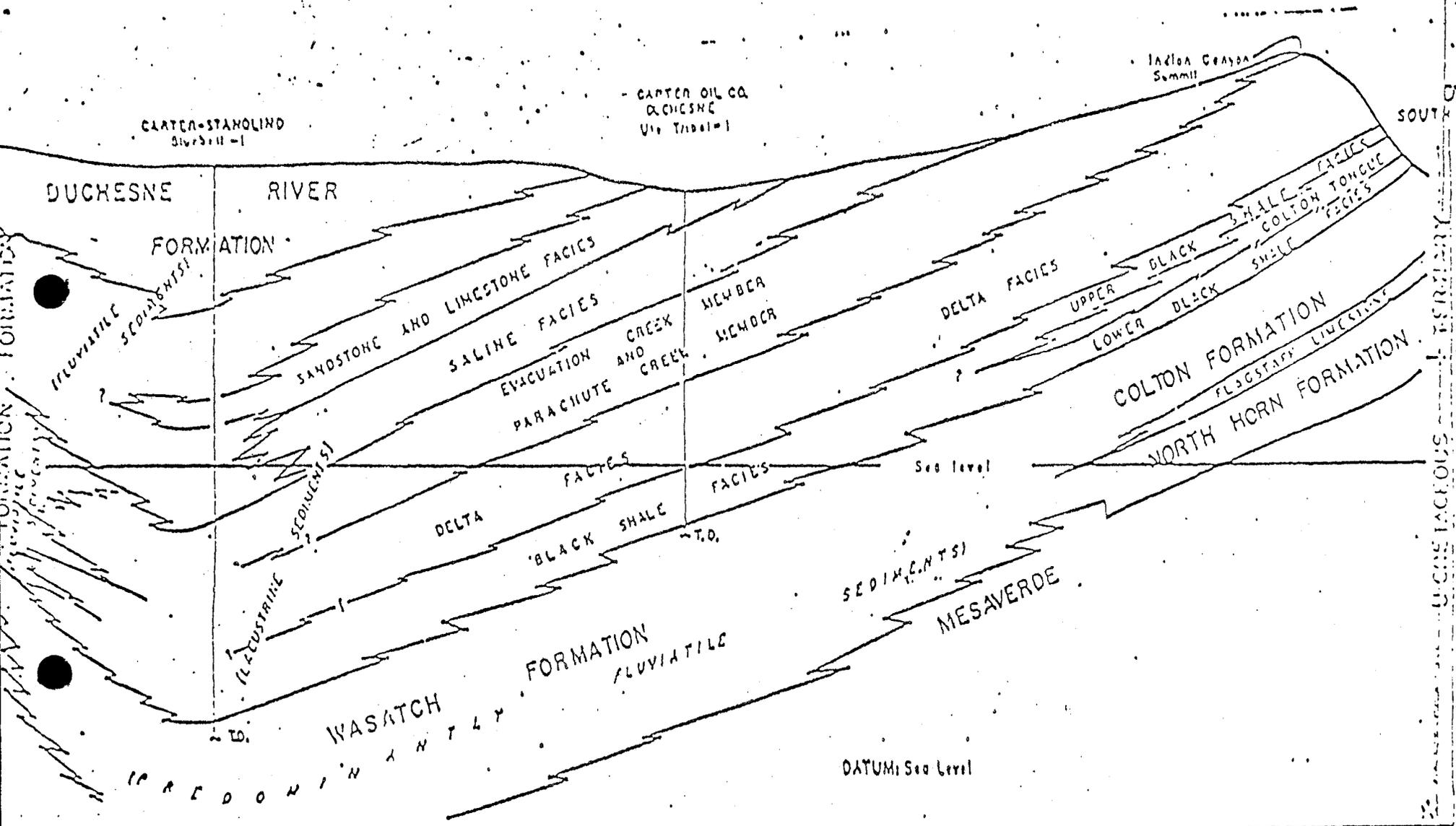


Figure 5.- View east of cross section of Uinta Basin showing stratigraphy and intertonguing of Tertiary rocks. Ute Tribal-1 (in section) is located about 8 miles southeast of the application area.



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

January 27, 1984

RECEIVED
JAN 30 1984

DIVISION OF
OIL, GAS & MINING

[REDACTED]
P. O. Box 1327
Roosevelt, Utah 84066

RE: Temporary Change 84-43-4

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Ted Baldwin
for Dee C. Hansen, P. E.
State Engineer

DCH:TB/ln

Enclosure

APPLICATION NO. 84-43-4
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah Place January 16, Date 19 84

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by ~~Dry Gulch Irrigation~~ MOON LAKE WATER USERS ASSN.
(Give No. of application, title and date of Decree and Award No.) 711
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is ~~Dry Gulch Irrigation Company~~ MOON LAKE WATER USERS ASSN.
- The name of the person making this application is E. B. Whicker for Linmar Energy Corp.
- The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066

PAST USE OF WATER

- The flow of water which has been used in second feet is
- The quantity of water which has been used in acre feet is Thirty
- The water has been used each year from Jan 1 to Jan 1 incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is Dry Gulch Creek in Duchesne County.
- The water has been diverted into ditch canal at a point located
- The water involved has been used for the following purpose: Irrigation Association

Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is Thirty
- The water will be diverted into ~~xxx~~ Water trucks at ~~xxxxxx~~ points located
1000' West and 300' North of the SE corner of Section 23-T1S-R3W, USM and
2600' North of the SE corner of Section 11-T1S-R3W, USM.
- The change will be made from 1/15 1984 to 1/15 1985
(Period must not exceed one year)
- The reasons for the change are The water has been purchased from Dry Gulch Irrigation Co, by Linmar Energy Corporation, to drill three oilwells.
- The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Water to drill and complete the
Leelle-Ute 1-11A3, the LD-Ute 1-13A3 and the Lauren-Ute 1-23A3 wells

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Linmar Energy Corp by E. B. Whicker

MOON LAKE WATER USERS
Dry Gulch Irrigation
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:
State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

- 1. Application received by Water Commissioner (Name of Commissioner)
Recommendation of Commissioner
2. 1/27/84 Application received over counter by mail in State Engineer's Office by L.N.
3. Fee for filing application, \$7.50 received by ; Rec. No.
4. Application returned, with letter, to , for correction.
5. Corrected application resubmitted over counter by mail to State Engineer's Office.
6. Fee for investigation requested \$.
7. Fee for investigation \$, received by : Rec. No.
8. Investigation made by ; Recommendations:
9. Fee for giving notice requested \$.
10. Fee for giving notice \$, received by : Rec. No.
11. Application approved for advertising by publication mail by
12. Notice published in
13. Notice of pending change application mailed to interested parties by as follows:
14. Change application protested by (Date Received and Name)
15. Hearing set for , at
16. January 27, 1984 Application recommended for rejection approval by JWS
17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Dee C. Hansen, P. E. State Engineer
Theodor Baldwin for

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY CORP.

WELL NAME: L B UTE 1-13A3

SECTION SWNE 13 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR CALIBER

RIG # 45

SPUDDED: DATE 2-18-84

TIME 7:00 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY DALE O'DRISCAL

TELEPHONE # 454-3131

DATE 2-23-84 SIGNED GL

~~State~~

State

RECEIVED

DOUBLE "D" ENTERPRISES

MAY 17 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE)..... 4-19-84

OIL CO.: Linmar

WELL NAME & NUMBER..... LB-ute 1-13-A3

SECTION..... 11

TOWNSHIP..... 15

RANGE..... 3w

COUNTY..... Duchesne

DRILLING CONTRACTOR..... caliber #45

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE.....

RIG TOOL PUSHER..... Tim

TESTED OUT OF..... Vernal

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: Utah Oil & Gas
..... Linmar site Rep
..... Posher

ORIGINAL CHART & TEST REPORT ON FILE AT: Vernal OFFICE

Company

Lease and Well Name #

Date of test

Rig #

Lin mar

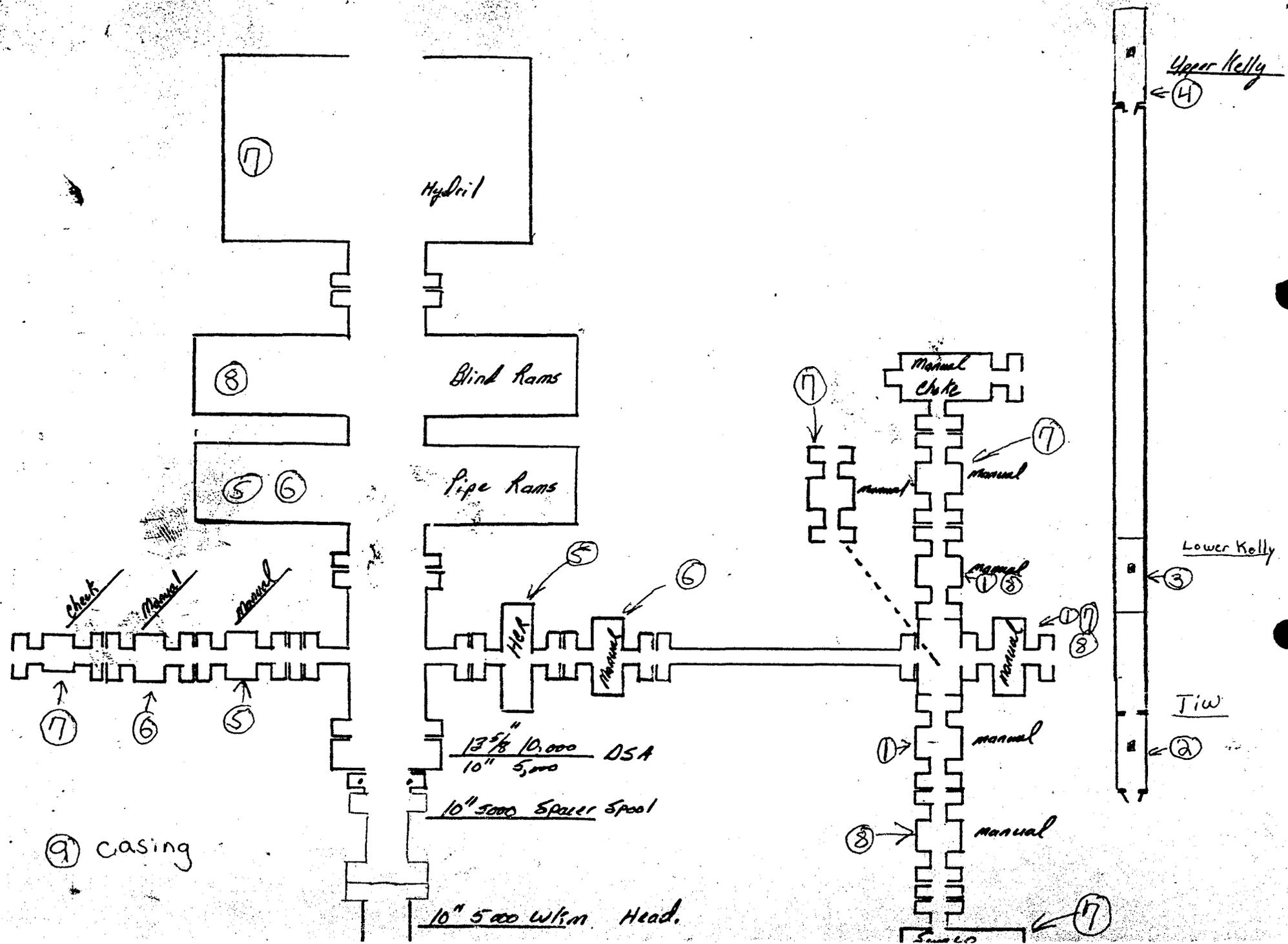
LB-ute

1-13-A3

4-19-84

caliber #45

T #	Time	
	11:30	psi on inside manifold, Leak on flange tighten several times still leaking. (change ring)
	12:00 - 2:00	change out ring in choke line
①	2:00 - 2:15	inside manuals in manifold.
	2:15	Rig picking up Kelly
②	3:00 - 3:15	TFW
③	3:17 - 3:33	Lower Kelly
④	3:35 - 3:50	upper Kelly
	4:00	Kelly Down, set packer, fill stack
	4:45	psi on pipe ram door leaking, Tighten it retest.
⑤	5:00 - 5:15	pipes, inside Kill-line, HCK valve
⑥	5:20 - 5:35	pipes, 2nd manual on kill line, manual on choke line
	5:40	psi on Annular, check valve, 2nd manual left, Back manual, superchoke in manifold. Leaking by Annular, increase pressure.
⑦	5:55 - 6:10	Annular, check valve, 2nd manual left, Back manual superchoke, Riser valve in manifold.
⑧	6:20 - 6:35	Blind rams, inside Kill line, 1 st manual left + Back 2nd manual Right.
	6:45	pull cup packer, Rig down subs
	7:00	psi on Dart valve leaking around face seal
⑨	7:15 - 7:30	test casing to 1500 lbs, (against blind rams)
	7:30	rig unit down



⑦

Hydril

⑧

Blind Rams

⑤ ⑥

Pipe Rams

check

Manual

Manual

⑦

⑥

⑤

⑤
Man

⑥
Manual

Manual Choke

⑦

⑦

Manual

Manual

① ③

① ⑦ ⑧
Manual

Manual

③

Manual

Upper Kelly

④

Lower Kelly

③

Tiw

②

⑨ casing

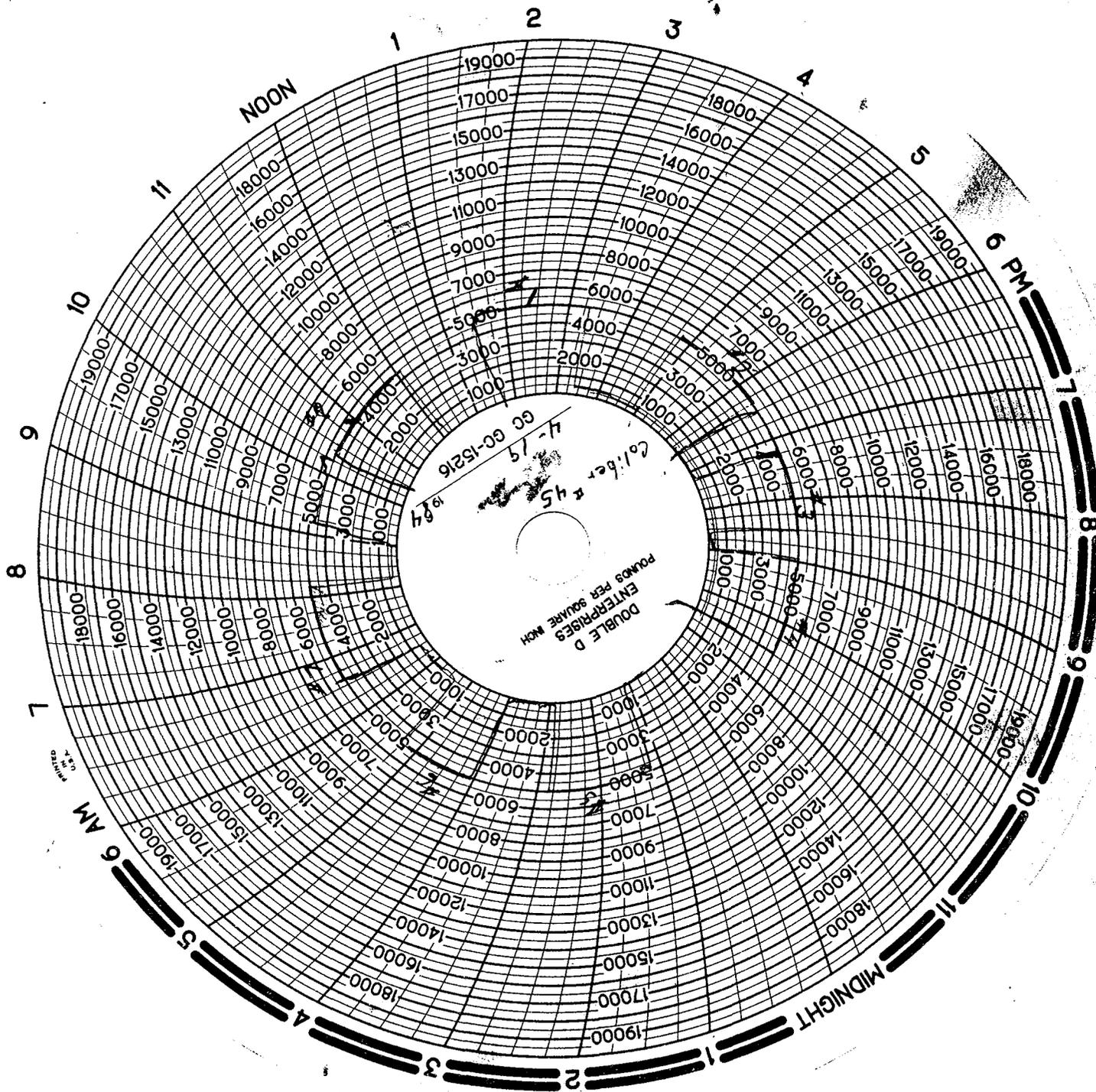
13 5/8" 10,000 DSA
10" 5,000

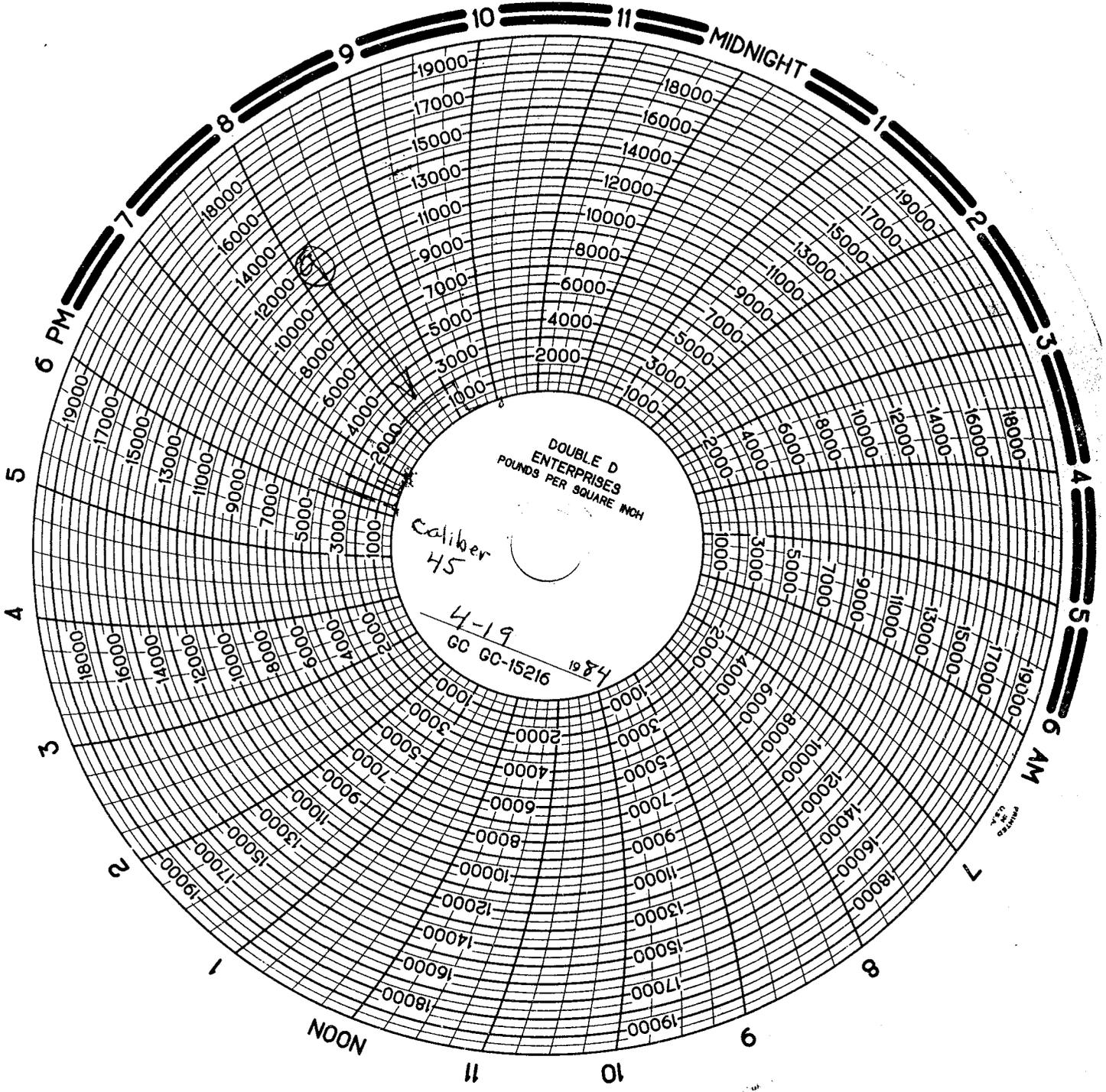
10" 5000 Spacer Spool

10" 5000 w/psm Head.

Spool

⑦







STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1984

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

RE: Well No. LB-UTE #1-13A3
API #43-013-30894
1918' FNL, 1861' FEL SW/NE
Sec. 13, T. 1S, R. 3W.
Duchesne County, Utah
February 1984 to Present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

89270/1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL 1861' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other) Monthly Operation

RECEIVED

AUG 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

5. LEASE 14-20-H62-3980
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME L. B. Ute
9. WELL NO. 1-13A3
10. FIELD OR WILDCAT NAME Bluebell
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA Sec. 13, T1S, R3W, USM
12. COUNTY OR PARISH Duchesne
13. STATE Utah
14. API NO. 43-013-30894
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6419' UGR.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-19-84 -
- 2-27-84 - SPUD @ 10:30 a.m. 2/18/84. Drill to 2,971'
- 2-28-84 -
- 2-29-84 - Run and cement 78 jts. 9-5/8", 36#, K-55, ST&C casing with 950 sxs. Lite, tailed by 200 sxs. "H".

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

2-19-84	480'	Day 1; Drilling, made 410' in 17 hrs. MW 8.6, Vis 36. Remarks: SPUD @ 10:30 a.m. 2/18/84. Pick up and make up bottom hole assembly. Repair leaks in flow line and mud line. Drilling. Repair weight indicator. Survey: 3/4 degree @ 256'. Drilling. DC: \$12,649	CUM: \$12,649
2-20-84	1,060'	Day 2; Drilling, made 580' in 15½ hrs. MW 8.7, Vis 33, PH 8. Remarks: Drilling. Work on generator. Pull out of hole, break out bit #1, make up bit #2. Trip in hole, wash and ream from 390-490'. Work past junk from bit #1 (parts of all three cones in hole). Drill, working junk on connections. Surveys: ½ degree @ 490'; 3/4 degree @ 847'. Drilling. Pump sweep, pull out of hole. (hole tight on trip out.) DC: \$17,816 DMC: \$ 1,219	CUM: \$30,465 CMC: \$ 1,219
2-21-84	1,658'	Day 3; Drilling, made 598' in 17-3/4 hrs. MW 8.7, Vis 30, PH 8. Remarks: Pull out of hole. Trip in hole with bit #3. Wash and ream 150' to bottom, no fill. Drilling. Surveys: 3/4 degree @ 1,060'; 1 degree @ 1,403'. Drilling. DC: \$16,932 DMC: \$ 287	CUM: \$47,397 CMC: \$ 1,506
2-22-84	2,030'	Day 4; Drilling, made 372' in 9½ hrs. MW 9.1, Vis 30. Remarks: Drilling. Survey: 1 degree @ 1,670'. Pull out of hole, trip in hole with bit #4. Repair SCR house. Trip in hole, wash and ream 60' to bottom. Drilling. Work tight hole @ 1,958'. Drilling. Work tight hole @ 1,988'. Drilling. DC: \$12,186 DMC: \$ 199	CUM: \$59,583 CMC: \$ 1,799
2-23-84	2,457'	Day 5; Drilling, made 427' in 13-3/4 hrs. MW 9.1, Vis 36, PH 9.5. Remarks: Drilling. Surveys: 1 degree @ 2,200'; 1 degree @ 2,457'. Pull out of hole. Circulate, try to work up hole @ 1,935'. Pull out of hole, trip in hole, pick up 6 - 6½" drill collars and shock sub. Work tight hole, wash back to bottom. DC: \$46,811 DMC: \$ 1,864	CUM: \$106,394 CMC: \$ 5,274
2-24-84	2,971'	Day 6; Drilling, made 514' in 13½ hrs. MW 9.1, Vis 52, WL 25.6, Cake 2, PH 9.5. Remarks: Wash and ream from 1,935' to bottom. Drilling, tight connections. Survey: ½ degree @ 2,660'. Circulate, pump sweeps. Short trip 25 stands, work tight hole from 2,656-2,563'. Trip in hole, hit bridge @ 2,841'. Thaw out swivel. DC: \$16,536 DMC: \$ 584	CUM: \$122,930 CMC: \$ 5,858
2-25-84	2,971'	Day 7; Run casing. MW 9.1, Vis 70+, WL 25.6, Cake 2, PH 9.5. Remarks: Finish thawing out swivel. Circulate out fill from 2,841' (bridge (from 2,841-2,884' went to bottom, no pump, 15' fill). Circulate and condition hole. Pump sweeps. Come out of hole, tight first 15 stands. Wait on bit. Lay down shock sub. Trip in hole, circulate and condition mud and hole. Survey: ½ degree @ 2,660'. Pull out of hole, lay down 8" drill collar. Rig up casing crew, pick up and weld shoe, float collar and 2 joints casing. Run 9-5/8" casing, tagged bridge @ 417'. Pull casing, rig down casing crew. Rig up floor. DC: \$7,965 DMC: \$ -0-	CUM: \$130,895 CMC: \$ 5,858

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 2

2-26-84	2,971'	Day 8; Wash and ream. MW 9.2, Vis 95, WL 5.6, Cake 2, PH 9. Remarks: Finish rigging down casing crew. Pick up 8" drill collar and IBS. Trip in hole, hit brige @ 330'. Wash and ream to bottom. Running stands whenever possible. Reaming @ 2,430'. DC: \$11,002 DMC: \$ 1,464	CUM: \$141,897 CMC: \$ 7,459
2-27-84	2,971'	Day 9; MW 9.4, Vis 95, WL 5.6, Cake 2, PH 9. Remarks: Reaming to bottom. Lay down 15 joints drill pipe and run 5 stands. (Tight from 2,504-1,996' while laying down.) Ream from 2,504' to 2,971'. Circulate bottoms up, pull out of hole, working out tight spots. Trip in hole, pull out of hole. Rig up casing crew. DC: \$9,458 DMC: \$2,861	CUM: \$151,350 CMC: \$ 10,320
2-28-84	2,971'	Day 10; Run casing. Remarks: Rig up casing crew. Run 78 joints 9-5/8", 36#, K-55, ST&C casing. Landed 38' high. Rig up Halliburton, circulate casing. Cement with 950 sacks Halliburton Lite with 10#/sack Gilsonite, 1/4#/sack Flocele (13.1 ppg), tailed by 200 sacks Class "H" with 2% CaCl ₂ and 1/4# Flocele (15.8 ppg). Returns to surface @ 90 barrels into displacement. Good returns on job. Bump plug 3 barrels early. Pressured up to 3500 psi (2800 psi on casing). Pumped plug @ 3:30 p.m. Wait on cement. Cut off conductor and casing. Weld on wellhead. DC: \$38,667 DMC: \$ 2,186	CUM: \$182,316 CMC: \$ 9,645
2-29-84	2,929'	Day 11; Nipple up. MW water. Remarks: Weld on wellhead, let cool. Test head @ 1000 psi for 10 mins, held ok. Nipple up BOP's, pressure test BOP's, tie down flange, spacer spool, DSA, mud cross, blind rams, pipe rams, and kill line valve to 3000 psi, held ok. SET 9-5/8" CASING @ 2,929'KB OR 2,908'GL. DC: \$7,479 DMC: \$ -0-	CUM: \$197,496 CMC: \$ 9,645
3-1-84	3,330'	Day 12; Drilling, made 359' in 6 1/2 hrs. MW 8.5, Vis 27, PH 7. Remarks: Finish pressure testing BOP's, blind rams, pipe rams, kill line valves, mud cross, DSA, spacer spool, tie down flange to 3000 psi. Test Hydril to 1500 psi. Nipple up flow line and center stack. Lay down 8" drill collar, pick up 6 1/2" drill collar and bottom hole assembly. Trip in hole, repair swivel. Drill cement. Test casing to 1200 psi. Drill float collar, cement and shoe @ 2,929'. Drilling. DC: \$59,344 DMC: \$ 1,439	CUM: \$256,840 CMC: \$ 11,084
3-2-84	4,290'	Day 13; Drilling, made 960' in 22 1/2 hrs. MW 8.4+, Vis 28, PH 11.5. Remarks: Drilling. Surveys: 3/4 degree @ 3,626'; 3/4 degree @ 3,895'. Work tight connections. Drilling. DC: \$28,392 DMC: \$ 1,672	CUM: \$285,232 CMC: \$ 12,757
3-3-84	4,937'	Day 14; Drilling, made 647' in 20 1/2 hrs. MW 8.4, Vis 27. Remarks: Drilling. Surveys: 1/2 degree @ 4,612'; 3/4 degree @ 4,896'. Pump sweep. Pull out of hole with bit #1. DC: \$18,826 DMC: \$ 687	CUM: \$304,058 CMC: \$ 13,444
3-4-84	4,937'	Day 15; MW 8.4, Vis 27, PH 10. Remarks: Pull out of hole, make up magnet, trip in hole. Wash 60' to bottom. Work magnet. Come out of hole, make up bit #2. Trip in hole, wash 90' to bottom. Try to work bit past junk. Pull out of hole, pick up mill and junk sub. Trip in hole, wash 120' to bottom. Mill on junk. Pull out of hole, clean junk sub and break out mill. Preparing to trip in hole with magnet. DC: \$1,850 DMC: \$ 743	CUM: \$305,908 CMC: \$ 14,187

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 2

2-26-84	2,971'	Day 8; Wash and ream. MW 9.2, Vis 95, WL 5.6, Cake 2, PH 9. Remarks: Finish rigging down casing crew. Pick up 8" drill collar and IBS. Trip in hole, hit brige @ 330'. Wash and ream to bottom. Running stands whenever possible. Reaming @ 2,430'. DC: \$11,002 DMC: \$ 1,464	CUM: \$141,897 CMC: \$ 7,459
2-27-84	2,971'	Day 9; MW 9.4, Vis 95, WL 5.6, Cake 2, PH 9. Remarks: Reaming to bottom. Lay down 15 joints drill pipe and run 5 stands. (Tight from 2,504-1,996' while laying down.) Ream from 2,504' to 2,971'. Circulate bottoms up, pull out of hole, working out tight spots. Trip in hole, pull out of hole. Rig up casing crew. DC: \$9,458 DMC: \$2,861	CUM: \$151,350 CMC: \$ 10,320
2-28-84	2,971'	Day 10; Run casing. Remarks: Rig up casing crew. Run 78 joints 9-5/8", 36#, K-55, ST&C casing. Landed 38' high. Rig up Halliburton, circulate casing. Cement with 950 sacks Halliburton Lite with 10#/sack Gilsonite, 1/4#/sack Flocele (13.1 ppg), tailed by 200 sacks Class "H" with 2% CaCl ₂ and 1/4# Flocele (15.8 ppg). Returns to surface @ 90 barrels into displacement. Good returns on job. Bump plug 3 barrels early. Pressured up to 3500 psi (2800 psi on casing). Pumped plug @ 3:30 p.m. Wait on cement. Cut off conductor and casing. Weld on wellhead. DC: \$38,667 DMC: \$ 2,186	CUM: \$182,316 CMC: \$ 9,645
2-29-84	2,929'	Day 11; Nipple up. MW water. Remarks: Weld on wellhead, let cool. Test head @ 1000 psi for 10 mins, held ok. Nipple up BOP's, pressure test BOP's, tie down flange, spacer spool, DSA, mud cross, blind rams, pipe rams, and kill line valve to 3000 psi, held ok. SET 9-5/8" CASING @ 2,929'KB OR 2,908'GL. DC: \$7,479 DMC: \$ -0-	CUM: \$197,496 CMC: \$ 9,645
3-1-84	3,330'	Day 12; Drilling, made 359' in 6 1/2 hrs. MW 8.5, Vis 27, PH 7. Remarks: Finish pressure testing BOP's, blind rams, pipe rams, kill line valves, mud cross, DSA, spacer spool, tie down flange to 3000 psi. Test Hydril to 1500 psi. Nipple up flow line and center stack. Lay down 8" drill collar, pick up 6 1/2" drill collar and bottom hole assembly. Trip in hole, repair swivel. Drill cement. Test casing to 1200 psi. Drill float collar, cement and shoe @ 2,929'. Drilling. DC: \$59,344 DMC: \$ 1,439	CUM: \$256,840 CMC: \$ 11,084
3-2-84	4,290'	Day 13; Drilling, made 960' in 22 1/2 hrs. MW 8.4+, Vis 28, PH 11.5. Remarks: Drilling. Surveys: 3/4 degree @ 3,626'; 3/4 degree @ 3,895'. Work tight connections. Drilling. DC: \$28,392 DMC: \$ 1,672	CUM: \$285,232 CMC: \$ 12,757
3-3-84	4,937'	Day 14; Drilling, made 647' in 20 1/2 hrs. MW 8.4, Vis 27. Remarks: Drilling. Surveys: 1/2 degree @ 4,612'; 3/4 degree @ 4,896'. Pump sweep. Pull out of hole with bit #1. DC: \$18,826 DMC: \$ 687	CUM: \$304,058 CMC: \$ 13,444
3-4-84	4,937'	Day 15; MW 8.4, Vis 27, PH 10. Remarks: Pull out of hole, make up magnet, trip in hole. Wash 60' to bottom. Work magnet. Come out of hole, make up bit #2. Trip in hole, wash 90' to bottom. Try to work bit past junk. Pull out of hole, pick up mill and junk sub. Trip in hole, wash 120' to bottom. Mill on junk. Pull out of hole, clean junk sub and break out mill. Preparing to trip in hole with magnet. DC: \$1,850 DMC: \$ 743	CUM: \$305,908 CMC: \$ 14,187

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

3-5-84	4,940'	Day 16; Drilling, made 3' in ½ hr. MW 8.4, Vis 27, PH 12.5. Remarks: Make up magnet, trip in hole, wash 75' to bottom. Circulate and sweep hole, work magnet. Come out of hole, recovered 1 cone. Trip in hole with bit #2 and junk sub. Wash 60' to bottom. Circulate sweep, try to drill. Pull out of hole, break out bit and junk sub. Clean junk sub. Pick up magnet and junk sub. Trip in hole, wash 70' to bottom. Circulate and work magnet. Pull out of hole. Break magnet and junk sub, recovered 1 cone. Trip in hole with bit #3. DC: \$2,903 DMC: \$1,056	CUM: \$295,943 CMC: \$ 15,243
3-6-84	5,179'	Day 17; Drilling, made 239' in 10½ hrs. MW 8.4+, Vis 28, PH 12. Remarks: Trip in hole, lay down 4 joints. Wash and ream 145' to bottom. Drilling. Mix and circulate sweep. Survey: 1 degree @ 5,059'. Pull out of hole, break out bit and junk sub. Clean junk sub. Make up bit and junk sub. Trip in hole, lay down 12 joints. Wash and ream 105' to bottom. Drilling. DC: \$8,392 DMC: \$1,202	CUM: \$304,335 CMC: \$ 16,445
3-7-84	5,440'	Day 18; Drilling, made 261' in 13 hrs. MW 8.7+, Vis 27, PH 11.5. Remarks: Drilling. Unplug bit. Drilling. Survey: 1 degree @ 5,329'. Unplug bit, drill, work plugged bit. Pull out of hole with plugged bit. Redress bit and trip in hole. Pick up 2 - 6½" drill collars. Wash and ream 140' to bottom. Drilling. DC: \$9,569 DMC: \$1,398	CUM: \$313,904 CMC: \$ 17,843
3-8-84	5,960'	Day 19; Drilling, made 520' in 23 hrs. MW 8.4+, Vis 27, PH 11. Remarks: Drilling. Survey: 1 degree @ 5,665'. DC: \$18,914 DMC: \$ 2,451	CUM: \$332,818 CMC: \$ 13,596
3-9-84	6,377'	Day 20; Drilling, made 417' in 23 hrs. MW 8.4+, Vis 27, PH 11.2. Remarks: Drilling. Survey: 1 degree @ 6,007'. DC: \$13,067 DMC: \$ 798	CUM: \$345,885 CMC: \$ 21,092
3-10-84	6,770'	Day 21; Drilling, made 393' in 23½ hrs. MW 8.4+, Vis 27, PH 12. Remarks: Drilling. Surveys: 1 degree @ 6,316'; 1 degree @ 6,688'. No shows. BGG: 5 units; CG: 8 units. DC: \$13,585 DMC: \$ 1,564	CUM: \$359,470 CMC: \$ 22,656
3-11-84	7,000'	Day 22; Drilling, made 230' in 15½ hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling. Survey: 1¼ degrees @ 6,965'. Pump pill, blow kelly. Pull out of hole for new bit. Change out bits. Trip in hole with drill collar. Cut drilling line. Trip in hole, wash and ream 140' to bottom. Drilling. No shows. BGG: 7 units; CG: 10 units; TRIP GAS: 11 units. DC: \$8,702 DMC: \$ 715	CUM: \$368,172 CMC: \$ 23,371
3-12-84	7,485'	Day 23; Drilling, made 485' in 23¼ hrs. MW 8.4, Vis 28, PH 11.5. Remarks: Drilling. Survey: 1 degree @ 7,265'. Pump soft line, prepare to trip for hole in pipe. No shows. BGG: 7 units; CG: 10 units. DC: \$16,810 DMC: \$ 961	CUM: \$384,982 CMC: \$ 24,332

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

3-13-84	7,801'	Day 24; Drilling, made 316' in 14-3/4 hrs. MW 8.4, Vis 28, PH 11.5. Remarks: Check surface equipment, pump soft line. Come out of hole for hole in pipe. Layed down 1 joint drill pipe. Pick up kelly, check pressure. Trip in hole, wash and ream 123' to bottom. Drilling. Survey: 1 1/4 degrees @ 7,577'. SHOW #1: 7,514-22'; Drilling Rate: Before 4 mins., During 1 min., After 4 mins. Formation Gas: Before 7 units, During 20 units, After 9 units. Bright yellow fluorensence, no cut or oil. SHOW #2: 7,533-39'; Drilling Rate: Before 4 mins., During 1 min., After 3 mins. Formation Gas: Before 9 units, During 25 units, After 9 units. Bright yellow fluorensence, no cut or oil. SHOW #3: 7,567-75'; Drilling Rate: Before 3 mins., During 3 mins., After 3 mins. Formation Gas: Before 9 units, During 39 units, After 9 units. No oil, fluorensence or cut. SHOW #4: 7,688-98'; Drilling Rate: Before 3 mins., During 2 mins., After 3 mins. Formation Gas: Before 10 units, During 120 units, After 11 units. No oil, cut or fluorensence. BGG: 10 units; CG: 20 units; TRIP GAS: 46 units. DC: \$14,462 DMC: \$ 906	CUM: \$399,444 CMC: \$ 25,238
3-14-84	8,015'	Day 25; Drilling, made 214' in 12 1/2 hrs. MW 8.4, Vis 27, PH 11.2. Remarks: Drilling. Pull out of hole for new bit. Run in hole, hit bridge @ 7,541'. Wash 300' to bottom. Survey: 1 degree @ 7,841'. SHOW #5: 7,836-48'; Drilling Rate: NO BREAK. Formation Gas: Before 21 units, During 55 units, After 40 units. Abundant dull yellow-brown fluorensence, no cut. BGG: 40 units; CG: 50-70 units; TRIP GAS: 180 units. DC: \$7,745 DMC: \$ 438	CUM: \$407,189 CMC: \$ 25,676
3-15-84	8,497'	Day 26; Drilling, made 482' in 22 hrs. MW 8.4, Vis 27, PH 12.0. Remarks: Drilling. No shows. Survey: 1/2 degree @ 8,130'. BGG: 30 units; CG: 60 units. DC: \$16,842 DMC: \$ 2,453	CUM: \$424,031 CMC: \$ 20,097
3-16-84	8,902'	Day 27; Drilling, made 405' in 23 1/2 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: Drilling. SHOW #6: 8,470-80'; Drilling Rate: Before 3 mins., During 3 mins., After 3 mins. Formation Gas: Before 40 units, During 170 units, After 60 units. BGG: 40 units; CG: 70 units. DC: \$13,317 DMC: \$ 705	CUM: \$437,348 CMC: \$ 20,802
3-17-84	9,314'	Day 28; Drilling, made 412' in 23 hrs. MW 8.4, Vis 27, PH 8.5. Remarks: Drilling. No shows. BGG: 30 units; CG: 60 units. DC: \$13,504 DMC: \$ 783	CUM: \$450,852 CMC: \$ 21,585
3-18-84	9,343'	Day 29; Drilling, made 29' in 2 1/2 hrs. MW 8.5, Vis 28, PH 9. Remarks: Drilling. Survey: 1 1/4 degrees @ 8,963'. Pull out of hole for new bit. Run in hole, tagged fill @ 9,145', washed 197' to bottom. Silt packed off hole. Pumped sweep down hole, unloaded hole. Detected washout in string before sweep reached surface. Pull out of hole looking for washout. Cracked box on 6th drill collar. Pressure tested string and run in hole. BGG: 30 units; TRIP GAS: 250 units. DC: \$4,631 DMC: \$1,404	CUM: \$455,483 CMC: \$ 31,021
3-19-84	9,606'	Day 30; Drilling, made 263' in 20 hrs. MW 8.6, Vis 32, PH 10. Remarks: Finished running in hole. Ream 120' to bottom, 3' fill. Drilling. No shows. BGG: 10 units; CG: 15 units; TRIP GAS: 240 units. DC: \$10,456 DMC: \$ 1,955	CUM: \$465,939 CMC: \$ 32,976

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 5

3-20-84	9,830'	Day 30; Drilling, made 224' in 23 hrs. MW 8.6, Vis 34, Cake 3, PH 8.5. Remarks: Drilling. No shows. BGG: 3 units; CG: 6 units. Survey: 1 degree @ 9,810'. DC: \$8,303 DMC: \$ 596	CUM: \$474,242 CMC: \$ 33,572
3-21-84	9,960'	Day 31; Drilling, made 130' in 13½ hrs. MW 8.6, Vis 33, Cake 3, PH 9. Remarks: Drilling. Pump slug and pull out of hole for new bit. Laid down 14 joints 20# and 2 bent joints of 16.6# drill pipe. Picked up 16.6# drill pipe to replace laid down drill pipe. Run in hole, ream 60' to bottom, no fill. Drilling. No shows. BGG: 8 units; CG: 11 units; TRIP GAS: 120 units. DC: \$5,512 DMC: \$ 509	CUM: \$479,754 CMC: \$ 34,081
3-22-84	10,145'	Day 32; Drilling, made 185' in 19 hrs. MW 8.6, Vis 34, Cake 3, PH 10.2. Remarks: Drilling. Found bad spot of drilling line, pull out of hole 15 stands. Cut off 400' of drilling line. Run in hole, no fill. Drilling. SHOW #7: 10,012-24'; Drilling Rate: Before 7 mins., During 5 mins., After 7 mins. No gas. Trace dull yellow-brown fluorescence, cloudy cut. BGG: 7 units; CG: 22 units; TRIP GAS: 50 units. DC: \$7,842 DMC: \$1,024	CUM: \$487,596 CMC: \$ 35,105
3-23-84	10,260'	Day 33; Drilling, made 115' in 15 hrs. MW 8.6, Vis 34, Cake 3, PH 10.2. Remarks: Drilling. Survey: ½ degree @ 10,180'. Pull out of hole for new bit. Run in hole, washed 30' to bottom, no fill. Drilling. No shows. BGG: 9 units; CG: 13 units; TRIP GAS: 130 units. DC: \$5,097 DMC: \$ 404	CUM: \$492,693 CMC: \$ 35,509
3-24-84	10,375'	Day 34; Drilling, made 115' in 15½ hrs. MW 8.7, Vis 35, Cake 3, PH 10.5. Remarks: Drilling. Pull out of hole for new bit. Run in hole with bit #10, wash 90' to bottom, 15' fill. Drilling. No shows. BGG: 6 units; CG: 14 units; TRIP GAS: 220 units. DC: \$6,856 DMC: \$ 658	CUM: \$499,549 CMC: \$ 36,167
3-25-84	10,610'	Day 35; Drilling, made 235' in 24 hrs. MW 8.7, Vis 35, Cake 3, PH 10.5. Remarks: Drilling. No shows. BGG: 8 units; CG: 14 units. DC: \$10,957 DMC: \$ 544	CUM: \$510,506 CMC: \$ 36,711
3-26-84	10,700'	Day 36; Drilling, made 90' in 13 hrs. MW 8.6, Vis 32, Cake 3, PH 10.5. Remarks: Drilling. Circulate bottoms up, survey: ¼ degree @ 10,700'. Pull out of hole, cut drilling line. Drilling. No shows. BGG: 6 units; CG: 7 units. DC: \$12,175 DMC: \$ 661	CUM: \$522,681 CMC: \$ 36,711
3-27-84	10,935'	Day 37; Drilling, made 235' in 21½ hrs. MW 8.6, Vis 33, Cake 3, PH 11. Remarks: Run in hole, washed 80' to bottom, 10' fill. Drilling. No shows. BGG: 7 units; CG: 9 units; TRIP GAS: 180 units. DC: \$7,960 DMC: \$ 500	CUM: \$529,641 CMC: \$ 37,872

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 6

3-28-84	11,195'	Day 38; Drilling, made 260' in 22 hrs. MW 8.6, Vis 33, Cake 3, PH 11. Remarks: Drilling. Drilling break @ 11,060-11,077'. No flow, installed rotating head. Drilling. SHOW #8: 11,061-78'; Drilling Rate: Before 7 mins., During 3 mins., After 6 mins. Formation Gas: Before 7 units, During 60 units, After 9 units. Trace dull yellow fluorescence, fair cloudy cut. BGG: 9 units; CG: 18 units. DC: \$8,122 DMC: \$ 502	CUM: \$537,763 CMC: \$ 38,482
3-29-84	11,383'	Day 39; Drilling, made 188' in 15½ hrs. MW 8.6, Vis 33, Cake 3, PH 11. Remarks: Drilling. Circulate bottoms up, survey: 1 degree @ 11,380'. Pull out of hole. Pick up new bit, run in hole. SHOW #9: 11,202-07'; Drilling Rate: Before 5 mins., During 3 mins., After 6 mins. Formation Gas: Before 9 units, During 90 units, After 10 units. Trace dull yellow-brown fluorescence, good cut. SHOW #10: 11,210-15'; Drilling Rate: Before 6 mins., During 5 mins., After 7 mins. Formation Gas: Before 10 units, During 100 units, After 10 units. Trace dull yellow-brown fluorescence, good cut. SHOW #11: 11,276-94'; Drilling Rate: Before 5 mins., During 4 mins., After 5 mins. Formation Gas: Before 40 units, During 310 units, After 50 units. SHOW #12: 11,340-54'; Drilling Rate: Before 6 mins., During 5 mins., After 5 mins. Formation Gas: Before 50 units, During 340 units, After 80 units. Trace dull yellow-brown fluorescence, good cut. BGG: 30 units; CG: 34 units. DC: \$13,117 DMC: \$ 1,097	CUM: \$550,880 CMC: \$ 39,579
3-30-84	11,639'	Day 40; Drilling, made 256' in 21½ hrs. MW 8.6, Vis 32, Cake 3, PH 10.5. Remarks: Run in hole, washed 70' to bottom, 3' fill. SHOW #13: 11,417-23'; Drilling Rate: Before 6 mins., During 4 mins., After 6 mins. Formation Gas: Before 50 units, During 500 units, After 450 units. Abundant free oil in mud making fluorescence and cut test inaccurate. BGG: 550 units; CG: 800 units. DC: \$8,253 DMC: \$ 539	CUM: \$559,133 CMC: \$ 40,118
3-31-84	11,687'	Day 41; Drilling, made 48' in 3½ hrs. MW 8.5, Vis 31, Cake 2, PH 10. Remarks: Drilling. Casing leaking below wellhead. Circulate bottoms up to pull out of hole. Pull out of hole, wait on tools. DC: \$10,012 DMC: \$ 2,512	CUM: \$583,053 CMC: \$ 42,630
4-1-84	11,687'	Day 42; MW 8.5, Vis 31, Cake 2, PH 10.0. Remarks: Set Howco E-Z drill bridge plug @ 2,870', pull out of hole. Welded patch on choke line side of surface casing. Immediately under wellhead. Test to 1500 psi, bottom of weld did not hold. Reweld bottom, test to 1500 psi for 15 mins. DC: \$14,847 DMC: \$ 971	CUM: \$597,900 CMC: \$ 43,601
4-2-84	11,688'	Day 43; Drilling, made 1' in ½ hr. MW 8.6, Vis 32, Cake 2, PH 9.9. Remarks: Run in hole, hit obstruction @ 3,300'. Could not move up or down. Worked stuck pipe. Rig up jars, pipe came free with 2 hits. Pull out of hole, pick up bit. Run in hole, pushing last part of bridge plug to bottom. Put on kelly and work junk down. Drilled up junk and made 1' of new hole. Circulate bottoms up, pulling out of hole. BGG: 500 units; CG: 750 units, TRIP GAS: 1100 units. DC: \$10,901 DMC: \$ -0-	CUM: \$608,801 CMC: \$ 43,601

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL 1861' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. B. Ute

9. WELL NO.
1-13A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 13, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30894

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6419' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-1-84 -
- 4-16-84 - Drilling to 12,900'.
- 4-17-84 - Logging.
- 4-18-84 -
- 4-19-84 - Run and cement 85 jts. 7", 32#, S-95, 8rd, LT&C, & 60 jts. 7", 26#, S-95, 8rd, LT&C with 810 sxs. Lite, tailed by 200 sxs. Class "H".
- 4-20-84 -
- 4-30-84 - Drilling to 13,782'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 7

4-3-84	11,698'	Day 44; Drilling, made 10' in ½ hr. MW 9.0, Vis 40, Cake 2, PH 9.9. Remarks: Pull out of hole, picked up new bit and drilling assembly. Run in hole, hit bridge @ 11,075'. Reamed to 11,100'. Run in hole to 11,630'. Bit took weight, string stuck. Worked stuck pipe. Pipe came free. Got past junk, washed to bottom, hole was tight. Laid down 6 singles and pull out of hole 8 stands. Run in hole, washed from 11,410-11,688'. Drilling. No shows. TRIP GAS: 1200 units. DC: \$9,489 DMC: \$ -0-	CUM: \$618,290 CMC: \$ 43,601
4-4-84	11,734'	Day 45; Drilling, made 36' in 4½ hrs. MW 8.9, Vis 42, Cake 3, PH 11.0. Remarks: Drilling. Circulate bottoms up, pull out of hole to pick up jars. Magnafluxed bottom hole assembly. Laid down 5 drill collars and short drill collar. Pick up bit #14, new drill collars and short drill collar. Run in hole. BGG: 150 units; CG: 175 units. DC: \$13,028 DMC: \$ 952	CUM: \$631,318 CMC: \$ 44,538
4-5-84	11,830'	Day 47; Drilling, made 96' in 20 hrs. MW 9.5, Vis 42, Cake 3, PH 11. Remarks: Washed from 11,540-11,734', no fill. Drilling. SHOW #14: 11,750-54'; Drilling Rate: Before 11 mins., During 8 mins., After 10 mins. Formation Gas: Before 90 units, During 380 units, After 70 units. Dull yellow fluoresece, good cut. BGG: 70 units; CG: 110 units; TRIP GAS: 600 units. DC: \$26,656 DMC: \$18,996	CUM: \$657,974 CMC: \$ 63,534
4-6-84	11,935'	Day 48; Drilling, made 105' in 24 hrs. MW 9.6, Vis 40, Cake 3, PH 10. Remarks: Drilling. SHOW #15: 11,862-66'; Drilling Rate: Before 12 mins., During 10 mins., After 13 mins. Formation Gas: Before 50 units, During 200 units, After 100 units. BGG: 100 units; CG: 130 units. DC: \$8,896 DMC: \$1,636	CUM: \$666,870 CMC: \$ 65,170
4-7-84	12,047'	Day 49; Drilling, made 112' in 23 hrs. MW 9.5, Vis 46, Cake 3, PH 10.5. Remarks: Drilling. No shows. BGG: 50 units; CG: 110 units. DC: \$8,538 DMC: \$ 958	CUM: \$675,408 CMC: \$ 66,128
4-8-84	12,106'	Day 50; Drilling, made 59' in 15½ hrs. MW 9.6, Vis 34, Cake 2, PH 10. Remarks: Drilling. Pull out of hole 3 stands. Run in hole. Drilling. Circulate bottoms for trip for new bit. No shows. BGG: 50 units; CG: 110 units. DC: \$9,650 DMC: \$1,535	CUM: \$685,058 CMC: \$ 67,663
4-9-84	12,171'	Day 51; Drilling, made 65' in 9½ hrs. MW 9.9, Vis 36, WL 40, Cake 3, PH 10.0. Remarks: Circulate bottoms up, survey: 4 degrees @ 12,106'. Trip for new bit, trip in hole washed to bottom 120', no fill. Drilling. SHOW #16: 12,142-46'; No break: Formation Gas: Before 40 units, During 1500 units, After 500 units. No cut or fluoresece. BGG: 500 units; TRIP GAS: 85 units. DC: \$29,536 DMC: \$17,893	CUM: \$714,594 CMC: \$ 85,556

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 8

4-10-84	12,304'	Day 52; Drilling, made 133' in 23½ hrs. MW 9.7, Vis 44, WL 44, Cake 3, PH 10. Remarks: Drilling. Circulate mud. SHOW #17: 12,178-88'; Drilling Rate: Before 10 mins., During 2 mins., After 7 mins. Formation Gas: Before 400 units, During 1000 units, After 500 units. No fluorescence or cut. BGG: 500 units; CG: 850 units. DC: \$22,234 DMC: \$14,200	CUM: \$736,828 CMC: \$ 99,756
4-11-84	12,420'	Day 53; Drilling, made 116' in 24 hrs. MW 10.1, Vis 50, WL 28, Cake 3, PH 10. Remarks: Drilling. No shows. BGG: 500 units; CG: 850 units. DC: \$10,069 DMC: \$ 1,911	CUM: \$746,897 CMC: \$101,667
4-12-84	12,498'	Day 54; Drilling, made 78' in 23 hrs. MW 10.0, Vis 40, WL 28, Cake 2/32, PH 10.0. Remarks: Drilled from 12,420' to 12,498' in the last 24 hrs. Lost 15 bbls. of drilling fluid. 23 hrs. of drilling ahead. 1 hr. circulate bottoms up. Preperation to trip for new bit at 12,498'. SHOW #18: 12,454-460'; Drilling Rate: Before 14 mins., During 15 mins., After 15 mins. Formation Gas: Before 400 units, During 1000 units, After 600 units. BGG: 300 units; CG: 850 units. DC: \$8,771 DMC: \$ 863	CUM: \$743,503 CMC: \$102,530
4-13-84	12,551'	Day 55; Drilling, made 53' in 9 hrs. MW 10.4, Vis 51, WL 34, Cake 2/32, PH 10.5. Remarks: Finish cirulating bottoms up. Pull out of hole and change bits, work BOP. Trip in hole and wash 144' to bottom. No lost returns in last 24 hrs. Drilling to 12,551'. Survey 3/4° at 12,498'. NO SHOWS. BGG: 150 units; TG: 750 units. DC: \$14,354 DMC: \$ 2,166	CUM: \$757,857 CMC: \$104,696
4-14-84	12,701'	Day 56; Drilling, made 150' in 24 hrs. MW 10.2, Vis 50, WL 36, Cake 2/32, PH 10.5. Remarks: Drilled from 12,551' to 12,701', with no hole trouble. Lost no Drilling fluid in the last 24 hrs. NO SHOWS. BGG: 100 units; CG: 250 units. DC: \$9,163 DMC: \$ 845	CUM: \$761,829 CMC: \$105,541
4-15-84	12,865'	Day 57; Drilling, made 164' in 24 hrs. MW 10.2, Vis 43, WL 36, Cake 2/32, PH 11. Remarks: Drilled from 12,701 to 12,865' with no hole trouble. Lost no drilling fluid with in the last 24 hrs. NO SHOWS. BGG: 250 units; CG: 400 units. DC: \$9,652 DMC: \$1,292	CUM: \$771,481 CMC: \$106,833
4-16-84	12,900'	Day 58; Drilling, made 35' in 5.75 hrs. MW 10.3, Vis 42, WL 32, Cake 2/32, PH 10.5. Remarks: Drill to 12,900'. Circulate bottoms up and short trip 20 stands. Circulate bottoms up and pull out of hole. Rig up and run E-logs with go loggers depth, 12,910'. Drillers depth, 12,900'. NO SHOWS. BGG: 200 units; CG: 350 units; TG: 1500 units. DC: \$13,945 DMC: \$ 6,037	CUM: \$785,426 CMC: \$112,870

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 9

4-17-84	12,900'	<p>Day 59; MW 10.3, Vis 42, WL 38, Cake 2, PH 10.5. Remarks: Finish running electric logs. Run DIL from 12,909' to bottom of surface pipe @ 2,929'. Run FDC-CNL from 12,909' to 6,500'. Rig down loggers. Trip in hole with bit and bottom hole assembly, kelly over 2 singles. Wash 10' to bottom. Circulate and condition mud. Rig up lay down machine, lay down drill pipe. Prepare to run 7" casing. BGG: 150 units; TRIP GAS: 1800 units.</p> <p>DC: \$43,277 DMC: \$ -0-</p> <p style="text-align: right;">CUM: \$858,035 CMC: \$112,870</p>
4-18-84	12,906'	<p>Day 60; MW 10.3, Vis 42, WL 38, Cake 2, PH 10.5. Remarks: Finish laying down all drill pipe and drill collars. Pull wear ring from casing head. Rig up and run 85 joints 7", 32#, S-95, 8-round, LT&C, 168 joints 7", 29#, S-95, 8-round, LT&C, and 60 joints 7", 26#, S-95, 8-round, LT&C. Landed @ 12,905'KB. Set shoe @ 12,906', float collar @ 12,863'. Circulate bottoms up. Rig up and cement with 810 sacks Halliburton Light with 10#/sack Gilsonite, 1/4#/sack Flocele, and .5% HR-4. Tailed by 200 sacks Calss "H" with 1/4#/sack Flocele and .4% HR-4. Displace 492 barrels mud. Bump plug with 400 psi over line pressure. Plug down @ 5 a.m. 4/18/84. Rig down cementers. Wait on cement. Prepare to set slips.</p> <p>DC: \$40,982 DMC: \$ -0-</p> <p style="text-align: right;">CUM: \$899,017 CMC: \$112,870</p>
4-19-84	12,906'	<p>Day 61; MW 10.3, Vis 42, WL 38, Cake 2, PH 10.5. Remarks: Wait on cement. Set slips on casing. Cut off casing. Change pipe rams. Nipple up BOP, install tie down flange with bit guide. Pressure test BOP, pipe rams, Hydrill, all valves and flanges to 5000 psi. Test blind rams to 4500 psi, test casing to 1500 psi. All tested good. Prepare to pick up 3 1/2" drill pipe.</p> <p>DC: \$175,663 DMC: \$ -0-</p> <p style="text-align: right;">CUM: \$1,074,680 CMC: \$ 112,870</p>
4-20-84	12,906'	<p>Day 62; MW 10.3, Vis 42, WL 38, Cake 2, PH 10.5. Remarks: Finish pressure testing BOP stack. Rig up pick up machine and pick up drill collars and drill pipe. Wash down 30' to float collar, tag up @ 12,863'. Circulate bottoms up @ float collar.</p> <p>DC: \$10,914 DMC: \$ -0-</p> <p style="text-align: right;">CUM: \$1,085,594 CMC: \$ 112,870</p>
4-21-84	12,916'	<p>Day 63; Drilling, made 10' in 10 1/2 hrs. MW 10.3, Vis 42, WL 38, Cake 2, PH 10.5. Remarks: Finish repairing mud line. Pressure test 7" casing to 1500 psi. Drill float collar, 42' of cement and guide shoe. Drill 10' of formation. Circulate bottoms up, pressure test casing seat to 1500 psi, held ok. Trip out of hole with bit, SLM out of hole, no correction. Clean junk subs, lay down same. Pick up bottom hole assembly. Trip in hole with bit.</p> <p>DC: \$7,908 DMC: \$ 439</p> <p style="text-align: right;">CUM: \$1,093,502 CMC: \$ 113,339</p>
4-22-84	12,975'	<p>Day 64; Drilling, made 59' in 17-3/4 hrs. MW 10.4, Vis 45, WL 46, Cake 3, PH 11. Remarks: Finish tripping in hole with bit. Circulate, clean bottoms up. Drilling. SHOW #19; 12,928-36'; Drilling Rate: Before 11 mins., During 14 mins., After 16 mins. Formation Gas: Before 40 units, During 1600 units, After 800 units. Trace fluoresence, fair cut. BGG: 500 units; CG: 800 units; TRIP GAS: 200 units.</p> <p>DC: \$12,739 DMC: \$ 487</p> <p style="text-align: right;">CUM: \$1,106,241 CMC: \$ 113,826</p>

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

4-23-84	13,095'	Day 65; Drilling, made 120' in 23½ hrs. MW 10.5, Vis 38, WL 44, Cake 3, PH 11. Remarks: Drilling. SHOW #20: 12,985-92'; Drilling Rate: Before 15 mins., During 25 mins., After 15 mins. Formation Gas: Before 500 units, During 1700 units, After 600 units. BGG: 200 units; CG: 900 units. DC: \$12,467 CUM: \$1,118,708 DMC: \$ 4,559 CMC: \$ 118,385
4-24-84	13,255'	Day 66; Drilling, made 160' in 23¼ hrs. MW 10.5, Vis 37, WL 36, Cake 3, PH 11. Remarks: Drilling. Shut well in @ 13,115', no pressure. Drilling. No shows. BGG: 200 units; CG: 750 units. DC: \$12,484 CUM: \$1,131,192 DMC: \$ 1,450 CMC: \$ 119,835
4-25-84	13,351'	Day 67; Drilling, made 96' in 17½ hrs. MW 10.5, Vis 39, WL 18, Cake 2, PH 10.0. Remarks: Drilling, wash out stand pipe. Circulate, pull up into casing. Shut well in, weld up stand pipe. Finish circulating bottoms up, go in hole. Wash and ream 50' to bottom. Drilling. Circulate bottoms up. SHOW #21: 13,321-25'; Drilling Rate: Before 12 mins., During 12 mins., After 12 mins. Formation Gas: Before 300 units, During 500 units, After 400 units. Trace dark brown oil. SHOW #22: 13,348-51'; Drilling Rate: Before 12 mins., During 12 mins., After 12 mins. Formation Gas: Before 400 units, During 800 units, After 600 units. Slight increase in dark brown oil. CG: 900 units. DC: \$14,026 CUM: \$1,145,218 DMC: \$ 5,376 CMC: \$ 125,211
4-26-84	13,351'	Day 68; MW 11.1, Vis 44, WL 20, PH 10.0. Remarks: Circulate bottoms up, pull out of hole, well started flowing at drill collars, go in hole, raise mud weight .5 ppg to 11.1. Circulate gas out, pull 18 stands, watch 30 mins. for flow. Pull out of hole, repair slips, change bits, #6 cored out go in hole, install rotating head and cut drilling line, repair drawworks. BGG: 100 units; TG: 1400 units. DC: \$13,469 CUM: \$1,158,687 DMC: \$ 4,996 CMC: \$ 130,207
4-27-84	13,470'	Day 69; Drilling, made 119' in 20.75 hrs. MW 11.1, Vis 44 WL 24, Cake 2, PH 9.5. Remarks: Cut drilling line, go in hole, wash and ream to bottom, drilling at 13,470'. NO SHOWS. BGG: 40 units; CG: 70 units; TG: 1400-420 units. DC: \$17,366 CUM: \$1,176,053 DMC: \$ 323 CMC: \$ 130,207
4-28-84	13,592'	Day 70; Drilling, made 122' in 23.75 hrs. MW 11.1, Vis 43, WL 16, Cake 2, PH 11.5. Remarks: Drilling at 13,592'. SHOW #23: 13,482-484'; Drilling Rate: Before 12 mins., During 10 mins., After 10 mins. Formation Gas: Before 45 units, During 80 units, After 60 units. No oil, cut or fluoresence. SHOW #24: 13,579-584'; Drilling Rate: Before 15 mins., During 15 mins., After 12 mins. Formation Gas: Before 60 units, During 850 units, After 400 units. Trace of moderate black oil, no cut or fluoresence. SHOW #25: 13,587-13,590'; Drilling Rate: Before 10 mins., During 20 mins., After 17 mins. Formation Gas: Before 200 units, During 700 units, After 100 units. Moderate black oil, no cut or fluoresence. BGG: 100 units; CG: 500 units. DC: \$9,619 CUM: \$1,185,672 DMC: \$1,209 CMC: \$ 131,739
4-29-84	13,674'	Day 71; Drilling, made 82' in 22.75 hrs. MW 11.1, Vis 47, WL 16, Cake 2, PH 11.5. Remarks: Drilling at 13,674'. SHOW #26: 13,611-614'; Drilling Rate: Before 11 mins., During 14 mins., After 11 mins. Formation Gas: Before 120 units,

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

4-29-84 Cont'd During 500 units, After 120 units. Trace of yellow fluorescence, good cut, increase in brown oil. SHOW #27: 13,629-633'; Drilling Rate: Before 8 mins., During 10 mins., After 10 mins. Formation Gas: Before 120 units, During 425 units, After 150 units. Trace of fluorescence, good cut, slight increase in green oil. SHOW #28: 13,635-637'; Drilling Rate: Before 10 mins., During 20 mins., After 20 mins. Formation Gas: Before 150 units, During 450 units, After 140 units. Trace of dull yellow fluorescence, good cut, no oil increase. SHOW #29: 13,641-643'; Drilling Rate: Before 140 units, During 600 units, After 140 units. Trace of dull yellow fluorescence, good cut, no oil increase. SHOW #30: 13,657-659'; Drilling Rate: Before 26 mins., During 26 mins., After 26 mins. Formation Gas: Before 120 units, During 180 units, After 100 units. 3% bright yellow fluorescence, good cut, no oil increase. SHOW #31: 13,675-676; Drilling Rate: Before 11 mins., During 28 mins., After 22 mins. Formation Gas: Before 100 units, During 120 units, After 110 units. BGG: 100 units; CG: 600 units.
 DC: \$10,243 CUM: \$1,195,915
 DMC: \$ 1,893 CMC: \$ 133,632

4-30-84 13,782' Day 72; Drilling, made 108' in 23 hrs. MW 11.1, Vis 52, WL 14, Cake 2, PH 11.5. Remarks: Pick up and check to flow at 13,746', no shut in pressure, light flow, 7 bbl gain, drilling at 13,782'. SHOW #33: 13,685-688'; Drilling Rate: Before 12 mins., During 11 mins., After 12 mins. Formation Gas: Before 100 units, During 400 units, After 100 units. Slight increase in black oil, trace of fluorescence, fair cut. SHOW #34: 13,746-750'; Drilling Rate: Before 14 mins., During 15 mins., After 16 mins. Formation Gas: Before 60 units, During 1200 units, After 500 units. Moderate increase in black oil, trace fluorescence, good cut. SHOW #35: 13,752-756'; Drilling Rate: Before 23 mins., During 14 mins., After 15 mins. Formation Gas: Before 500 units, During 800 units, After 500 units. BGG: 500 units; CG: 600 units.
 DC: \$13,917 CUM: \$1,209,832
 DMC: \$ 5,567 CMC: \$ 139,201

5-1-84 13,876' Day 73; Drilling, made 94' in 20½ hrs. MW 11.7, Vis 52, WL 11.0, Cake 2, PH 10.5. Remarks: Pick up and check for flow at 13,826'. Had gained 15 bbls. Shut well in had 180 psi on casing, 0 psi of drill pipe. Circulate bottoms up on choke. Raised mud weight up from 11.4 to 11.7. After bottoms up with 11.7 weight, no flow or pressure on drill pipe or casing. Last 24 hrs. drilled from 13,782 to 13,876'. SHOW #36: 13,811-816'; Drilling Rate: Before 9 mins., During 14 mins., After 8 mins. Formation Gas: Before 400 units, During 1400 units, After 1200 units. 1% fluorescence, good cut. BGG: 100 units; CG: 600 units.
 DC: \$10,231 CUM: \$1,216,377
 DMC: \$ 1,881 CMC: \$ 141,082

5-2-84 13,978' Day 74 Drilling, made 102' in 21 hrs. MW 11.8, Vis 50, WL 10, Cake 2, PH 11.5. Remarks: Drilled from 13,876 to 13,978. Bit pressured up to 2900 psi at normal drilling. Pick up off bottom and circulate bottoms up. Prepare to trip for new bit. SHOW #37: 13,965-969'; Drilling Rate: Before 8 mins., During 9 mins., After 12 mins. Formation Gas: Before 100 units, During 350 units, After 200 units. Trace of fluorescence, good cut. BGG: 150 units; CG: 900 units.
 DC: \$9,741 CUM: \$1,226,118
 DMC: \$1,341 CMC: \$ 142,423

5-3-84 13,978' Day 75; MW 11.9, Vis 53, WL 14, Cake 2, PH 11.5. Remarks: Finished circulate bottoms up for trip. Trip out with bit #2

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL 1861' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. B. Ute

9. WELL NO.
1-13A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 13, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30894

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6419' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			
			<u>Monthly Operation</u>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-1-84 - Drill to 16,100'.
- 5-27-84 - Logging.
- 5-28-84 -
- 5-29-84 - Run and cement 72 jts. 5", 18#, P-110, FJY casing with 305 exs.
- 5-31-84 - Class "H".

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

4-29-84 Cont'd During 500 units, After 120 units. Trace of yellow fluorescence, good cut, increase in brown oil. SHOW #27: 13,629-633'; Drilling Rate: Before 8 mins., During 10 mins., After 10 mins. Formation Gas: Before 120 units, During 425 units, After 150 units. Trace of fluorescence, good cut, slight increase in green oil. SHOW #28: 13,635-637'; Drilling Rate: Before 10 mins., During 20 mins., After 20 mins. Formation Gas: Before 150 units, During 450 units, After 140 units. Trace of dull yellow fluorescence, good cut, no oil increase. SHOW #29: 13,641-643'; Drilling Rate: Before 20 mins., During 28 mins., After 14 mins. Formation Gas: Before 140 units, During 600 units, After 140 units. Trace of dull yellow fluorescence, good cut, no oil increase. SHOW #30: 13,657-659' Drilling Rate: Before 26 mins., During 26 mins., After 26 mins. Formation Gas: Before 120 units, During 180 units, After 100 units. 3% bright yellow fluorescence, good cut, no oil increase. SHOW #31: 13,675-676; Drilling Rate: Before 11 mins., During 28 mins., After 22 mins. Formation Gas: Before 100 units, During 120 units, After 110 units. BGG: 100 units; CG: 600 units.
 DC: \$10,243 CUM: \$1,195,915
 DMC: \$ 1,893 CMC: \$ 133,632

4-30-84 13,782' Day 72; Drilling, made 108' in 23 hrs. MW 11.1, Vis 52, WL 14, Cake 2, PH 11.5. Remarks: Pick up and check to flow at 13,746', no shut in pressure, light flow, 7 bbl gain, drilling at 13,782'. SHOW #33: 13,685-688'; Drilling Rate: Before 12 mins., During 11 mins., After 12 mins. Formation Gas: Before 100 units, During 400 units, After 100 units. Slight increase in black oil, trace of fluorescence, fair cut. SHOW #34: 13,746-750'; Drilling Rate: Before 14 mins., During 15 mins., After 16 mins. Formation Gas: Before 60 units, During 1200 units, After 500 units. Moderate increase in black oil, trace fluorescence, good cut. SHOW #35: 13,752-756'; Drilling Rate: Before 23 mins., During 14 mins., After 15 mins. Formation Gas: Before 500 units, During 800 units, After 500 units. BGG: 500 units; CG: 600 units.
 DC: \$13,917 CUM: \$1,209,832
 DMC: \$ 5,567 CMC: \$ 139,201

5-1-84 13,876' Day 73; Drilling, made 94' in 20½ hrs. MW 11.7, Vis 52, WL 11.0, Cake 2, PH 10.5. Remarks: Pick up and check for flow at 13,826'. Had gained 15 bbls. SHut well in had 180 psi on casing, 0 psi of drill pipe. Circulate bottoms up on choke. Raised mud weight up from 11.4 to 11.7. After bottoms up with 11.7 weight, no flow or pressure on drill pipe or casing. Last 24 hrs. drilled from 13,782 to 13,876'. SHOW #36: 13,811-816'; Drilling Rate: Before 9 mins., During 14 mins., After 8 mins. Formation Gas: Before 400 units, During 1400 units, After 1200 units. 1% fluorescence, good cut. BGG: 100 units; CG: 600 units.
 DC: \$10,231 CUM: \$1,216,377
 DMC: \$ 1,881 CMC: \$ 141,082

5-2-84 13,978' Day 74 Drilling, made 102' in 21 hrs. MW 11.8, Vis 50, WL 10, Cake 2, PH 11.5. Remarks: Drilled from 13,876 to 13,978. Bit pressured up to 2900 psi at normal drilling. Pick up off bottom and circulate bottoms up. Prepare to trip for new bit. SHOW #37: 13,965-969'; Drilling Rate: Before 8 mins., During 9 mins., After 12 mins. Formation Gas: Before 100 units, During 350 units, After 200 units. Trace of fluorescence, good cut. BGG: 150 units; CG: 900 units.
 DC: \$9,741 CUM: \$1,226,118
 DMC: \$1,341 CMC: \$ 142,423

5-3-84 13,978' Day 75; MW 11.9, Vis 53, WL 14, Cake 2, PH 11.5. Remarks: Finished circulate bottoms up for trip. Trip out with bit #2

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 12

5-3-84	cont'd	magnaflux all bottom hole assembly. Lay down drill collars, change bits, work BOP. Trip in with Diamond bit #3 to 13,918'. Wash and ream 60' to bottom. Washing to bottom with bit #3. NO SHOWS. BGG: 150 units; TG: 2200 units. DC: \$19,323 DMC: \$ 1,282	CUM: \$1,245,441 CMC: \$ 143,705
5-4-84	14,100'	Day 76; Drilling, made 122' in 23.75 hrs. MW 12.5, Vis 52, WL 16, Cake 2, PH 11.0. Remarks: Finished washing to bottom with bit #3. Drilled from 13,978 to 14,100 with no hole trouble. On bottoms up had 2200 units of gas, shale shaker screen was covered with dark green oil. BGG: 50 units, CG: 350 units. DC: \$9,374 DMC: \$ 839	CUM: \$1,254,815 CMC: \$ 144,544
5-5-84	14,183'	Day 77; Drilling, made 83' in 23½ hrs. MW 12.5, Vis 47, Cake 2, WL 14, PH 11.0. Remarks: Drilled from 14,100 to 14,183' with no hole trouble. SHOW #38: 14,130-144'; Drilling Rate: Before 15 mins., During 48 mins., After 15 mins. Formation Gas: Before 40 units, During 100 units, After 30 units. BGG: 30 units; CG: 1200 units. DC: \$8,942 DMC: \$ 512	CUM: \$1,263,757 CMC: \$ 145,056
5-6-84	14,248'	Day 78; Drilling, made 65' in 23½ hrs. MW 12.6, Vis 47, WL 16, Cake 2, PH 10.5. Remarks: Drilled from 14,183' to 14,248' with no hole trouble. Lost no drilling fluid in the last 24 hrs. Formation is very radical to drill. Prep to circulate bottoms up and trip out for new bit. NO SHOWS. BGG: 40 units; CG: 300 units. DC: \$8,658 DMC: \$ 308	CUM: \$1,272,415 CMC: \$ 145,364
5-7-84	14,299'	Day 79; Drilling, made 51' in 11½ hrs. MW 12.4, Vis 52, WL 14, Cake 2, PH 10.0. Remarks: Finished circulating bottoms up. Trip out for new bit at 14,249'. Change bits, work BOP. Trip in with bit #4. Washed 30' to bottom. NO SHOWS. BGG: 45 units; CG: 250 units; TG: 1700 units. DC: \$16,186 DMC: \$ 736	CUM: \$1,288,601 CMC: \$ 146,100
5-8-84	14,410'	Day 80; Drilling, made 111' in 24 hrs. MW 12.5, Vis 53, WL 14, Cake 2, PH 10.0. Remarks: Drilled from 14,299 to 14,410 with no hole trouble. SHOW #39: 14,371-380'; Drilling Rate: Before 11 mins., During 15 mins., After 15 mins. Formation Gas: Before 15 units, During 200 units, After 100 units. Oil in sample. BGG: 100 units; CG: 350 units. DC: \$9,342 DMC: \$ 992	CUM: \$1,297,943 CMC: \$ 147,092
5-9-84	14,497'	Day 81; Drilling, made 87' in 22½ hrs. MW 12.8, Vis 52, WL 15, Cake 2, PH 11.0. Remarks: Drilled from 14,410 to 14,497' with no hole trouble. At 14,430' shut well in and check for flow, had no pressure on drill pipe or casing. On bottoms up recovered 1500 units of gas. Raised mud weight up from 12.5 to 12.8. Continue to drill ahead. SHOW #40: 14,420-427'; Drilling Rate: Before 16 mins., During 18 mins., After 15 mins. Formation Gas: Before 150 units, During 1500 units, After 500 units. Trace of fluorescence, fair cut. BGG: 300 units; CG: 800 units. DC: \$9,249 DMC: \$ 799	CUM: \$1,307,192 CMC: \$ 147,891

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL 1861' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. B. Ute

9. WELL NO.
1-13A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 13, T1S, R3W, USM

12. COUNTY OR PARISH: 13. STATE
Duchesne Utah

14. API NO.
43-013-30894

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6419' UGR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 31 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-84 - Drilling to 11,687'.
3-31-84 -

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 13

5-10-84 14,594' Day 82; Drilling, made 97' in 23½ hrs. MW 2.9, Vis 47, WL 16, Cake 2, PH 10.5. Remarks: Drilled from 14,497' to 14,594' with no hole trouble. Check for flow at 14,563'. Rig service. Work BOPs. Daily mud cost includes 26.7 tons of bulk bar. NO SHOWS. BGG: 200 units; CG: 800 units.
 DC: \$13,650 CUM: \$1,320,842
 DMC: \$ 5,300 CMC: \$ 153,191

5-11-84 14,700' Day 83; Drilling, made 106' in 23.75 hrs. MW 12.9, Vis 48, WL 18, Cake 2, PH 10.5. Remarks: Drilled from 14,594' to 14,700' with no hole problems. Had BOP drills with crews on morning tour. Rig service and check BOP. NO SHOWS. BGG: 100 units; CG: 800 units.
 DC: \$9,388 CUM: \$1,330,230
 DMC: \$ 898 CMC: \$ 154,089

5-12-84 14,783' Day 84; Drilling, made 83' in 20 hrs. MW 13.3, Vis 55, WL 18, Cake 2, PH 11.5. Remarks: Drilled from 14,700' to 14,783' with no hole problems. At 14,769 took a 7' Bbl. gain on mud tanks. Picked up and shut well in. Had 300 psi on drill pipe, on casing 800 psi with 12.8 mud weight, raised mud weight up to 13.3. Put well on choke, and circulate 13.3 mud weight around on bottoms up recovered dark green oil and a 25' flare. After circulation 13.3 mud weight to the surface, had 0 psi on casing. Open well up, no flow on casing or drill pipe. Continue to drill ahead. SHOW #41: 14,765-769'; Drilling Rate: Before 10 mins., During 8 mins., After 12 mins. Formation Gas: Before 100 units, During 600 units, After 300 units. BGG: 150 units; CG: 750-550 units.
 DC: \$13,605 CUM: \$1,343,835
 DMC: \$ 5,255 CMC: \$ 159,344

5-13-84 14,877' Day 85; Drilling, made 94' in 22½ hrs. MW 13.3, Vis 57, WL 14.0, Cake 2, PH 10.5. Remarks: Drilled from 14,783' to 14,877' with no hole problems. Check for flow at 14,814. Well would not flow. Continue to drill ahead. SHOW #42: 14,811-814'; Drilling Rate: Before 13 mins., During 14 mins., After 10 mins. Formation Gas: Before 125 units, During 700 units, After 200 units. Trace of fluorescence, fair cut. BGG: 75 units; CG: 650 units.
 DC: \$14,486 CUM: \$1,358,321
 DMC: \$ 5,332 CMC: \$ 164,676

5-14-84 14,969' Day 86; Drilling, made 92' in 23½ hrs. MW 13.3, Vis 54, WL 14, Cake 2, PH 10.5. Remarks: Drilled from 14,877' to 14,969' with no hole problems. NO SHOWS. BGG: 120 units; CG: 600 units.
 DC: \$9,859 CUM: \$1,368,180
 DMC: \$1,509 CMC: \$ 166,185

5-15-84 15,069' Day 87; Drilling, made 100' in 23.75 hrs. MW 13.3, Vis 54, WL 16.0, Cake 2, PH 10.0. Remarks: Drilled from 14,969' to 15,069' with no hole trouble. SHOW #43: 15,047-050'; Drilling Rate: Before 15 mins., During 15 mins., After 12 mins. Formation Gas: Before 100 units, During 275 units, After 100 units. Trace of fluorescence, fair cut. SHOW #44: 15,054-058'; Drilling Rate: Before 12 mins., During 13 mins., After 15 mins. Formation Gas: Before 100 units, During 800 units, After 200 units. Trace of fluorescence, fair cut. BGG: 100 units; CG: 900 units.
 DC: \$9,343 CUM: \$1,377,523
 DMC: \$ 833 CMC: \$ 167,018

5-16-84 15,161' Day 88; Drilling, made 92' in 23½ hrs. MW 13.3, Vis 51, WL 17, Cake 2, PH 10.5. Remarks: Drilled from 15,069' to 15,161' with no hole problems. SHOW #45: 15,130-136'; Drilling Rate: Before 11 mins., During 16 mins., After 14 mins. Formation Gas: Before 100 units, During 700 units, After
 (CONT'D ON NEXT PAGE)

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 14

5-16-84 cont'd 200 units. Oil in mud. BGG: 200 units; CG: 1200 units.
 DC: \$15,097 CUM: \$1,392,620
 DMC: \$ 6,747 CMC: \$ 173,765

5-17-84 15,271' Day 89; Drilling, made 110' in 23½ hrs. MW 13.5, Vis 52, WL 13.0, Cake 2, PH 10.5. Remarks: Drilled from 15 161' to 15,271' with no hole problems. Check for flow at 15,188. No drill pipe pressure or casing pressure. Continue to drill ahead. SHOW #46: 15,166-173'; Drilling Rate: Before 15 mins., During 9 mins., After 13 mins. Formation Gas: Before 200 units, During 300 units, After 200 units. Faint trace of fluorescence, Fair cut. SHOW #47: 15,176-181'; Drilling Rate: Before 14 mins., During 16 mins., After 17 mins. Formation Gas: Before 200 units, During 600 units, After 450 units. Faint trace of fluorescence, fair cut. BGG: 50 units; CG: 250 units.
 DC: \$13,699 CUM: \$1,406,319
 DMC: \$ 5,143 CMC: \$ 178,909

5-18-84 15,388' Day 90; Drilling, made 117' in 23.75 hrs. MW 13.5, Vis 56, WL 15, Cake 2, PH 11.0. Remarks: Drilled from 15,271' to 15,388' with no hole problems. Oilfield-tubular inspected 78 joints of 5" liner, had 5 bad one out of 78. Have 75 good joints on location, 3,367.66'. NO SHOWS. BGG: 120 units, CG: 400 units.
 DC: \$15,540 CUM: \$1,421,859
 DMC: \$ 5,140 CMC: \$ 184,089

5-19-84 15,483' Day 91; Drilling, made 95' in 23½ hrs. MW 13.6, Vis 59, WL 13.0, Cake 2, PH 11.0. Remarks: Drilled from 15,338 to 15,483' with no hole problems. NO SHOWS. BGG: 80 units; CG: 350 units.
 DC: \$12,002 CUM: \$1,433,861
 DMC: \$ 1,662 CMC: \$ 186,806

5-20-84 15,565' Day 92; Drilling, made 82' in 23½ hrs. Vis 58, WL 13.0, Cake 2, PH 11.0. Remarks: Drilled from 15,483' to 15,565' with no hole problems. Rig service check BOP's. Evening tour crew had BOP drill with kelly down. Time 45 sec. to close well in. NO SHOWS. BGG: 150 units; CG: 300 units.
 DC: \$9,405 CUM: \$1,443,266
 DMC: \$1,055 CMC: \$ 186,806

5-21-84 15,652' Day 93; Drilling, made 87' in 23½ hrs. MW 13.5, Vis 58, WL 14.0, Cake 2, PH 11.0. Remarks: Drilled from 15,565' to 15,652' with no hole problems. NO SHOWS. BGG: 140 units; CG: 350 units.
 DC: \$14,197 CUM: \$1,457,463
 DMC: \$ 5,667 CMC: \$ 192,473

5-22-84 15,667' Day 94; Drilling, made 15' in 4½ hrs. MW 13.5, Vis 60, WL 17, Cake 2, PH 10.0. Remarks: Drilled from 15,652' to 15,667'. Circulate bottoms up and made preparation for trip out for new bit. On bottoms up had 80 units on back ground. Trip for new bit at 15,667. Change bits, work BOP. Trip in with bit #5c to 15,130'. Hole got tight, pick up kelly, wash and ream through bridges from 15,130 to 15,385'. At times hole is very tight, and sticky. Continue to wash and ream to bottom with bit #5c. NO SHOWS. BGG: 90 units; CG: 350 units; TG: 400 units.
 DC: \$21,860 CUM: \$1,479,323
 DMC: \$ 4,839 CMC: \$ 197,312

5-23-84 15,771' Day 95; Drilling, made 104' in 19½ hrs. MW 13.5, Vis 48, WL 8.0, Cake 2, PH 10.5. Remarks: Finish washing and reaming from 15,385' to bottom with bit #5c. Drilled from 15,667' to 15,771' with no hole trouble. Dr pped water loss down from 17 cc to 8 cc. Drilling ahead. SHOW #48; 15,746-752'; Drilling (CONT'D ON NEXT PAGE)

WELL: LINMAR-L.B. UTE 1-13A3
LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 15

5-23-84 cont'd Rate: Before 12 mins., During 11 mins., After 11 mins. Formation Gas: Before 80 units, During 240 units, After 120 units. Trace of oil stain, Bright yellow fluorescence, good cut. BGG: 100 units; CG: 400 units.
DC: \$9,719 CUM: \$1,489,042
DMC: \$1,189 CMC: \$ 198,501

5-24-84 15,896' Day 96; Drilling, made 125' in 23½ hrs. MW 13.5, Vis 49, WL 8.6, Cake 2, PH 10.5. Remarks: Rig service, check BOPE. Drilling from 15,771' to 15,896' with no hole problems. SHOW #49; 15,762-776'; Drilling Rate: Before 12 mins., During 9 mins., After 12 mins. Formation Gas: Before 120 units, During 250 units, After 200 units. Abundant oil in sample. Make cut and fluorescence test inaccurate. SHOW #50; 15,829-836'; Drilling Rate: Before 11 mins., During 12 mins., After 10 mins. Formation Gas: Before 180 units, During 450 units, After 100 units. No oil stain, no fluorescence or cut. BGG: 100 units; CG: 500 units.
DC: \$10,866 CUM: \$1,499,908
DMC: \$ 2,516 CMC: \$ 201,017

5-25-84 16,012' Day 97; Drilling, made 116' in 23 hrs. MW 13.5, Vis 50, WL 9.2, Cake 2, PH 11.0. Remarks: Drilling from 15,896' to 16,012' with no hole problems. Rig service, check BOPE. Rig repair, air compressor down and standby won't start. Activity at 0:600 rig repair. SHOW #51; 15,973-976'; Drilling Rate: Before 12 mins., During 8 mins., After 8 mins. Formation Gas: Before 100 units, During 250 units, After 100 units. No oil stain, fluorescence or cut. BGG: 130 units; CG: 400 units.
DC: \$13,606 CUM: \$1,513,514
DMC: \$ 5,196 CMC: \$ 206,213

5-26-84 16,095' Day 98; Drilling, made 83' in 21 hrs. MW 13.6, Vis 49, WL 9.6, Cake 2, PH 11.0. Remarks: Drilled from 16,012 to 16,095' with no problems. Rig repair, air compressor. NO SHOWS. BGG: 80 units; CG: 350 units.
DC: \$13,527 CUM: \$1,527,041
DMC: \$ 5,177 CMC: \$ 211,390

5-27-84 16,100' Day 99; Drilling, made 5' in 1½ hrs. MW 13.6, Vis 51, WL 10.0, Cake 2, PH 11.5. Remarks: Drilled from 16,095 to 16,100' with no problems. At 16,100' reached proposed total depth. Started to pull up off bottom to circulate bottoms up and T. I. W. valve parted. Leaving the drilling string on bottom. Fishing for complete drilling string from saver sub on down. Run in with over shot, loaded with 5" grapple latched on to top of fish 70' down from rotary table. Pull 228,000 on string. Overshot split in the bowl area, leaving the string still on bottom and part of overshot grapple. Wait on another slim hole overshot. After over shot was delivered to location. Run in with same loaded with 5" grapple. Latch on to fish pull up to 75,000, circulate through fish with 2000 psi. Circulate bottoms up and wait on backoff truck. After backoff truck got on location, rig up same and back drill pipe off at 944' down. Trip out with over shot and 10 stands of drill pipe, layed over shot down, saver sub, and the other half of the T. I. W. valve. Trip back in with drill pipe and screw into drilling string. Trip out with complete drilling string. Prepare to run logs with Gearhart. NO SHOWS. BGG: 180 units; CG: 1050 units.
DC: \$14,675 CUM: \$1,541,716
DMC: \$ 5,213 CMC: \$ 216,603

5-28-84 16,112' Day 100; MW 13.6, Vis 55, WL 9.5, Cake 2, PH 11.5. Remarks: Finished tripping out with drilling string. Rig up Gearhart and run the following open hole logs, DIL, FDC&CNL. Run all logs from 16,112 to bottom of 7" at 12,909'. Rig Gearhart down and release. Rig up parrish oil tools and run 72 joints of 5" casing (cont'd on next page)

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 16

5-28-84 cont'd 18#, P-110 FJY, 3339.14'. Rig parrish oil tools down and release. Rig up HALCO and circulate 5" casing after installing hanger. Trip in with 5" liner and 3½" drill pipe. Correction on depth, Drillers 16,100'. SLM 16,104'. Electric logs 16,112'. Made correction of 12'. BGG: 180 units.
 DC: \$78,856 CUM: \$1,620,572
 DMC: \$ 4,455 CMC: \$ 221,058

5-29-84 16,112' Day 101; MW 13.6, Vis 55, WL 9.5, Cake 2, PH 11.5. Remarks: Finished running 5" liner 72 joints of 18# P-110 FJY 3339.14'. Hanger 23.17'. Landed at 16,111'. Top of liner 12,749'. Float collar at 16,064'. Circulate bottoms up had good returns. Set slips on hanger and rig up Halliburton. Cement 5" liner off with the following: 305 sacks of class-H, 35% SSA-1, 10% salt, 1% CFR-2, .4%HAL 24, .2% HR-4, Slurry 15.9 LBS/GAL, yield 1.60 cubic feet per sack. 87 Bbls of slurry. Had good returns on pumping slurry and 66 Bbls of displacement mud. Lost complete returns about the time cement was at bottom of 5" liner. Finished displacing cement, never did regain returns of displacing. Max pressure 3500 psi at 3 Bbls per min. Total displacement 153 Bbls. Notice first plug leaving, did no bump second plug. Over displaced 3 Bbls. Checked float collar, held, ½ Ebls back. Job complete at 16:18 5-28-84. Rig halco down, set packer on hanger, Trip out 3½" drill pipe. Wait on cement.
 DC: \$27,349 CUM: \$1,647,921
 DMC: \$ 0 CMC: \$ 221,058

5-30-84 16,112' Day 102; MW 8.4, Vis 29. Remarks: Wait on cement. Trip in with 6" bit to 12,749' tagged top of hanger top, had no fill or cement. Circulate bottoms up, had 350 units trip gas. Clean suction tank on mud tanks and fill with clean fresh water. Displacing 7" casing.
 DC: \$7,850 CUM: \$1,655,771
 DMC: \$ 0 CMC: \$ 221,058

5-31-84 16,112' Day 103; MW 8.4, Vis 29. Remarks: Finished displacing and rigging up parrish oil toos. Lay all drill pipe and drill collars down. Released parrish oil tools. Nipple down BOP stack. Make preparation for nipling up tubing head and christmas tree.
 DC: \$9,571 CUM: \$1,665,342
 DMC: \$ 0 CMC: \$ 221,058

6-1-84 16,112' Day 104; MW 8.4, Vis 29. Remarks: Finish nipling down BOP stack. Nipple up tubing spool and pressure test to 5,000 psi test okay, no leakoff. Noticed casing had damage near slip area. Nipple down tubing spool and inspect 7" casing. Casing had damage near slip area and a split approx 4' down from slips around 7". Spear in to 7" pull 250,000. Free slips from 7" casing. Rig up back off truck and back off 7" two collars down. Pick up two joints of 7" 26# and screw back on to string of 7" casing. Pull 200,000 up on 7" and set slips. Nipple up tubing spool and pressure test to 5,000 psi, test of. Nipple up 10", 5000 Christmas tree to tubing spool.
 DC: \$14,381 CUM: \$1,679,723
 DMC: \$ 0 CMC: \$ 221,058

6-2-84 16,112' Day 105; MW 8.4, Vis 29. Remarks: Finished nipling up 10" 5000, Christmas tree. Clean mud tanks, lay all rotary tools down. Release caliber rig #45 off LB-UTE 1-13A3 at 8:30 am 6-1-84. All rental equipment released 6-1-84.
 DC: \$9,402 CUM: \$1,689,125
 DMC: \$ 0 CMC: \$ 221,058

6-3-84 Rig down rotary tools.

6-4-84 Rig down rotary tools.

Drop from report until further activity.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., #604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL 1861' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L. B. Ute

9. WELL NO.
1-13A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 13, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30894

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6419' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>	Monthly Operation	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-1-84 - ND BOP stack, RELEASED RIG @ 8:30 a.m. 6/1/84
- 6-2-84 -
- 6-3-84 - WOCU.
- 6-9-84 -
- 6-10-84 - Complete Lower Wasatch Formation.
- 6-19-84 -
- 6-20-84 - Flow test.
- 6-30-84 -

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

WELL: LINMAR-L.B. UTE 1-13A3
LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #45
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 16

5-28-84 cont'd 18#, P-110 FJY, 3339.14'. Rig parrish oil tools down and release. Rig up HALCO and circulate 5" casing after installing hanger. Trip in with 5" liner and 3½" drill pipe. Correction on depth, Drillers 16,100'. SLM 16,104'. Electric logs 16,112'. Made correction of 12'. BGG: 180 units.
DC: \$78,856 CUM: \$1,620,572
DMC: \$ 4,455 CMC: \$ 221,058

5-29-84 16,112' Day 101; MW 13.6, Vis 55, WL 9.5, Cake 2, PH 11.5. Remarks: Finished running 5" liner 72 joints of 18# P-110 FJY 3339.14'. Hanger 23.17'. Landed at 16,111'. Top of liner 12,749'. Float collar at 16,064'. Circulate bottoms up had good returns. Set slips on hanger and rig up Halliburton. Cement 5" liner off with the following: 305 sacks of class-H, 35% SSA-1, 10% salt, 1% CFR-2, .4%HAL 24, .2% HR-4, Slurry 15.9 LBS/GAL, yield 1.60 cubic feet per sack. 87 Bbls of slurry. Had good returns on pumping slurry and 66 Bbls of displacement mud. Lost complete returns about the time cement was at bottom of 5" liner. Finished displacing cement, never did regain returns of displacing. Max pressure 3500 psi at 3 Bbls per min. Total displacement 153 Bbls. Notice first plug leaving, did no bump second plug. Over displaced 3 Bbls. Checked float collar, held, ½ Bbls back. Job complete at 16:18 5-28-84. Rig halco down, set packer on hanger, Trip out 3½" drill pipe. Wait on cement.
DC: \$27,349 CUM: \$1,647,921
DMC: \$ 0 CMC: \$ 221,058

5-30-84 16,112' Day 102; MW 8.4, Vis 29. Remarks: Wait on cement. Trip in with 6" bit to 12,749' tagged top of hanger top, had no fill or cement. Circulate bottoms up, had 350 units trip gas. Clean suction tank on mud tanks and fill with clean fresh water. Displacing 7" casing.
DC: \$7,850 CUM: \$1,655,771
DMC: \$ 0 CMC: \$ 221,058

5-31-84 16,112' Day 103; MW 8.4, Vis 29. Remarks: Finished displacing and rigging up parrish oil toos. Lay all drill pipe and drill collars down. Released parrish oil tools. Nipple down BOP stack. Make preparation for nipling up tubing head and christmas tree.
DC: \$9,571 CUM: \$1,665,342
DMC: \$ 0 CMC: \$ 221,058

6-1-84 16,112' Day 104; MW 8.4, Vis 29. Remarks: Finish nipling down BOP stack. Nipple up tubing spool and pressure test to 5,000 psi test okay, no leakoff. Noticed casing had damage near slip area. Nipple down tubing spool and inspect 7" casing. Casing had damage near slip area and a split approx 4' down from slips around 7". Spear in to 7" pull 250,000. Free slips from 7" casing. Rig up back off truck and back off 7" two collars down. Pick up two joints of 7" 26# and screw back on to string of 7" casing. Pull 200,000 up on 7" and set slips. Nipple up tubing spool and pressure test to 5,000 psi, test of. Nipple up 10", 5000 Christmas tree to tubing spool.
DC: \$14,381 CUM: \$1,679,723
DMC: \$ 0 CMC: \$ 221,058

6-2-84 16,112' Day 105; MW 8.4, Vis 29. Remarks: Finished nipling up 10" 5000, Christmas tree. Clean mud tanks, lay all rotary tools down. Release caliber rig #45 off LB-UTE 1-13A3 at 8:30 am 6-1-84. All rental equipment released 6-1-84.
DC: \$9,402 CUM: \$1,689,125
DMC: \$ 0 CMC: \$ 221,058

6-3-84 Rig down rotary tools.

6-4-84 Rig down rotary tools.

Drop from report until further activity.

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-10-84 Move in rig up service unit. Shut in pressure 2200 psi, bleed off. Nipple down wellhead. Nipple up BOP. Rig down floor. Shut down for night.
 DC: \$1,700 CUM: \$1,700

6-11-84 Shut down for Sunday.

6-12-84 Shut in pressure 100 psi. Pick up 4-1/8" mill, scraper, cross-over, and test sub. Run in hole with 401 joints 2-7/8", N-80, 8-round tubing and 28'. Tag baffle @ 12,731'. Rig up power swivel, nipple up stripping head. Mill out baffle. Run in hole with 3' and 1 joint. Circulate hole clean. Pick up and run in hole with 3 joints on swivel. Rig down power swivel, nipple down stripping head. Shut down for night.
 DC: \$3,800 CUM: \$5,500

6-13-84 Shut in pressure 50 psi. Bled down. Pick up and run in hole with 88 joints. Circulate out mud. Pick up and run in hole with 9 joints and 22'. Tag cement stringers @ 15,826'. Rig up power swivel, nipple up stripping head. Mill down 10', 7 joints and 4' to 16,062'. Tag float collar. Rig down power swivel, nipple down stripping head. Circulate bottoms up. Clean flat tank. Displace hole with 495 barrels 10# brine water. Test casing to 3500 psi, held 5 mins. Drop ball. Shut down for night.
 DC: \$5,700 CUM: \$11,200

6-14-84 Shut in pressure 0. Pump 100 barrels down tubing. Ball not seated. Reverse circulate 10 barrels. Pump down tubing. Seat ball. Test tubing to 5000 psi, held 5 mins. Reverse ball out. Pull out of hole, lay down 68 joints. Pull out of hole with 442 joints. Lay down test sub, cross-over, scraper, and 4-1/8" mill. Move in rig up Oil Well Perforators to log. Run Bond and Gamma Ray CCL logs. Shut down for night.
 DC: \$61,300 CUM: \$74,000

6-15-84 Fill hole with 10 barrels brine water. Test blind rams to 3500 psi, held 5 mins. Rig up Oil Well Perforators' lubricator. Test to 3500 psi, held ok. Run in hole and perforate the following DIL-GR intervals with 3-1/8" gun, 3 jet shots per foot @ 120 degree phasing:
 RUN #1:
 15,988' - shot 1st hole, waited 15 mins. pressured increased 40 psi.
 16,053' 15,810' RUN #2:
 16,025' 15,794'
 15,994' 15,775' 16,058' 15,386'
 15,992' 15,751' 15,614' 15,378'
 15,913' 15,744' 15,606' 15,352-54'
 15,872-74' 15,724' 15,588' 15,247'
 15,852-54' 15,700' 15,574' 15,232'
 15,842' 15,693' 15,568' 15,200'
 15,812' 15,664' 15,559' 15,198'
 15,646-48' 15,541' 15,194'
 Starting pressure 310 psi, 15,524' 15,192'
 ending pressure 290 psi 15,509' 15,174'
 15,492' 15,160'
 15,416'
 Starting pressure 460 psi,
 ending pressure 390 psi.

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-15-84

Perforations cont'd:
RUN #3:
 15,152' 14,950'
 15,129' 14,913'
 15,096' 14,906'
 15,094' 14,892'
 15,092' 14,890'
 15,064' 14,872'
 15,053' 14,864'
 15,036' 14,850'
 15,027' 14,802'
 15,018' 14,800'
 14,980' 14,795'
 14,965' 14,776'
 Starting pressure 740 psi,
 ending pressure 740 psi

Pick up expendable check valve, 4' sub, 2.31" F nipple, 6' sub, cross-over, mill out extension, model "FAB" packer. Run in hole, set @ 14,750' (WLM) with 1900 psi on well. Pull out of hole, rig down move out Oil Well Perforators. Bled well down. Pick up blanking sleeve assembly and run in hole with 100 joints 2-7/8" tubing. Shut down for night.

DC: \$26,700 CUM: \$100,700

6-16-84

50 psi on well. Bled off gas. Run in hole with 342 joints 2-7/8", N-80, EUE, 8-round, 6.5# tubing out of derrick. Pick up 6 joints tubing and space out with 8' pup joint and 2' pup joint. Displace brine water with inhibited water. Pressure test casing to 3500 psi and land tubing with 4000 psi compression. Tally and pick up 85 joints 1.9" heat string. Running 15 joints at a time and pumping out wax. Circulate backside clean. Shut down for night.

DC: \$3,700 CUM: \$104,400

6-17-84

No pressure on well. Finish in hole with 32 joints 1.9" heat string pumping out paraffin every 5 joints. Lay down 12 joints that couldn't be unplugged. Land heat string, remove BOP and install tree. Test tree flange to 5000 psi. Hooked up lines and pumped out expendable check valve with 3400 psi. Pump 1/2 barrel and pressure formation to 5000 psi. Bled to 4200 psi in 5 mins. Shut in well. Rig down service unit. Hook up flow lines. Open well to pit @ 2:30 p.m. with 3500 psi. Well dead in 1 hr. Shut in for 6 hrs. pressure building to 3100 psi. Flowed well dead in 15 mins. Shut in overnight. 3000 psi on well this a.m.

DC: \$12,800 CUM: \$117,200

6-18-84

Shut down for Sunday.

6-19-84

Move in rig up Dowell. Test lines to 9500 psi, held ok. 3400 psi on tubing. Acidize Wasatch perforations from 16,058-14,776' with 15,000 gals. 15% HCl acid dropping 300 1.3" balls throughout job. Flushed with 110 barrels formation water. Holding 3000 psi on casing. Total fluid 480 barrels. Maximum rate 6.2 bpm, average rate 5.0 bpm. Maximum pressure 9100 psi, average pressure 8750 psi. Instant shut in pressure 7600 psi, 5 min. 7530 psi, 10 min. 7460 psi, 15 min. 7420 psi. Rig down move off Dowell. Open well to pit @ 12:40 p.m. 6900 psi on tubing. Flow back 140 barrels water to pit. Turn well to treater @ 2:40 p.m. Flowing on 22/64" choke, tubing pressure 2600 psi. Flow 16 hrs. on 22/64" choke 799 BO, 64 BW, 643 MCFD @ 1100 psi.

DC: \$18,800 CUM: \$136,000

6-20-84

Flow 24 hrs. on 22/64" choke, 467 BO, 16 BW, 454 MCFD @ 900 psi.

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 19

6-21-84	Flow 24 hrs. on 22/64" choke 399 BO, 7 BW, 159 MCFD @ 1000 psi.
6-22-84	Flow 24 hrs. on 22/64" choke 243 BO, 6 BW, 160 MCFD @ 950 psi.
6-23-84	Flow 24 hrs. on 22/64" choke 224 BO, 5 BW, 160 MCFD @ 700 psi.
6-24-84	Flow 24 hrs. on 22/64" choke 181 BO, 7 BW, 138 MCFD @ 700 psi.
6-25-84	Flow 24 hrs. on 22/64" choke 219 BO, 10 BW, 266 MCFD @ 500 psi.
6-26-84	Flow 24 hrs. on 22/64" choke 207 BO, 7 BW, 108 MCFD @ 500 psi.
6-27-84	Flow 24 hrs. on 24/64" choke 327 BO, 17 BW, 162 MCFD @ 250 psi.
6-28-84	Flow 24 hrs. on 24/64" choke 213 BO, 7 BW, 145 MCFD @ 250 psi.
6-29-84	Flow 24 hrs. on 24/64" choke 144 BO, 8 BW, 109 MCFD @ 150 psi.
6-30-84	Flow 24 hrs. on 24/64" choke 88 BO, 3 BW, 102 MCFD @ 100 psi.
7-1-84	Flow 24 hrs. on 24/64" choke 112 BO, 24 BW, 134 MCFD @ 100 psi.
7-2-84	Flow 24 hrs. on 24/64" choke 120 BO, 8 BW, 106 MCFD @ 100 psi.
7-3-84	Flow 24 hrs. on 24/64" choke 97 BO, 16 BW, 158 MCFD, @ 100 psi.
7-4-84	Flow 24 hrs. on 24/64" choke, 110 BO, 13 BW, 106 MCFD @ 100 psi.
7-5-84	Flow 24 hrs. on 24/64" choke, 98 BO, 16 BW, 106 MCFD @ 100 pis.
7-6-84	Flow 24 hrs. on 24/64" choke, 80 BO, 4 BW, 170 MCFD @ 100 psi.
7-7-84	Flow 24 hrs. on 24/64" choke, 70 BO, 10 BW, 158 MCFD @ 100 psi.
7-8-84	Flow 24 hrs. on 24/64" choke, 62 BO, 5 BW, 124 MCFD @ 100 psi.
7-9-84	Flow 24 hrs. on 24/64" choke, 57 BO, 4 BW, 110 MCFD, @ 100 psi.
7-10-84	Flow 24 hrs. on 24/64" choke, 135 BO, 40 BW, 161 MCFD @ 200 psi.
7-11-84	Flow 24 hrs. on 24/64" choke, 140 BO, 0 BW, 106 MCFD @ 200 psi.
7-12-84	Flow 24 hrs. on 24/64" choke, 195 BO, 40 BW, 212 MCFD, @ 100 psi.
7-13-84	Flow 24 hrs. on 24/64" choke, 149 BO, 18 BW, 162 MCFD, @ 100 psi.
7-14-84	Flow 24 hrs. on 24/64" choke, 46 BO, 0 BW, 152 MCFD @ 100 psi.
7-15-84	Flow 24 hrs. on 24/64" choke 51 BO, 7 BW, 152 MCFD @ 50 psi.
7-16-84	Flow 24 hrs. on 24/64" choke, 32 BO, 2 BW, 110 MCFD @ 50 psi.
7-17-84	Flow 24 hrs. on 24/64" choke, 18 BO, 3 BW, 110 MCFD @ 50 psi.
7-18-84	Flow 20 hrs. on 24/64" choke, 7 BO, 2 BW, 89 MCFD @50 psi. Move in rig up service unit. Rig up pump and lines. SHut down for night. DC: \$2,900 CUM: \$2,900
7-19-84	Pump 50 bbls brine dwon tubing to kill well. Nipple down well head. Set back pressure valve. Nipple up BOP. Rig up floor. Pull out of hole with 117 joints 1.9" heat string. Change equipment to 2-7/8" tubing. Unable to start sub in hanger. Nipple up BOP. Pull back pressure valve. Start sub. Nipple up BOP. Release Baker seal assembly. Lay down 1 joint 1-2' sub, 1-8' sub. Displace hole with 450 bbls 10# brine. Pull out of hole with 10 joints 2-7/8" tubing. Shut well in for night. DC: \$5,400 CUM: \$8,300

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

5. LEASE
14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT-NAME

8. FARM OR LEASE NAME
L. B. Ute

9. WELL NO.
1-13A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 13, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30894

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6419' UGR

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., #604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1918' FNL 1861' FEL (SWNE)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Monthly Operation</u>	

RECEIVED

AUG 31 1984 Report results of multiple completion or zone change on Form 9-330.

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-1-84 -
- 7-17-84 - Flow testing.
- 7-18-84 -
- 7-25-84 - Complete Upper Wasatch Formation.
- 7-26-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED: John W. Clark TITLE Vice President DATE 8/28/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-21-84	Flow 24 hrs. on 22/64" choke 399 BO, 7 BW, 159 MCFD @ 1000 psi.
6-22-84	Flow 24 hrs. on 22/64" choke 243 BO, 6 BW, 160 MCFD @ 950 psi.
6-23-84	Flow 24 hrs. on 22/64" choke 224 BO, 5 BW, 160 MCFD @ 700 psi.
6-24-84	Flow 24 hrs. on 22/64" choke 181 BO, 7 BW, 138 MCFD @ 700 psi.
6-25-84	Flow 24 hrs. on 22/64" choke 219 BO, 10 BW, 266 MCFD @ 500 psi.
6-26-84	Flow 24 hrs. on 22/64" choke 207 BO, 7 BW, 108 MCFD @ 500 psi.
6-27-84	Flow 24 hrs. on 24/64" choke 327 BO, 17 BW, 162 MCFD @ 250 psi.
6-28-84	Flow 24 hrs. on 24/64" choke 213 BO, 7 BW, 145 MCFD @ 250 psi.
6-29-84	Flow 24 hrs. on 24/64" choke 144 BO, 8 BW, 109 MCFD @ 150 psi.
6-30-84	Flow 24 hrs. on 24/64" choke 88 BO, 3 BW, 102 MCFD @ 100 psi.
7-1-84	Flow 24 hrs. on 24/64" choke 112 BO, 24 BW, 134 MCFD @ 100 psi.
7-2-84	Flow 24 hrs. on 24/64" choke 120 BO, 8 BW, 106 MCFD @ 100 psi.
7-3-84	Flow 24 hrs. on 24/64" choke 97 BO, 16 BW, 158 MCFD @ 100 psi.
7-4-84	Flow 24 hrs. on 24/64" choke, 110 BO, 13 BW, 106 MCFD @ 100 psi.
7-5-84	Flow 24 hrs. on 24/64" choke, 98 BO, 16 BW, 106 MCFD @ 100 psi.
7-6-84	Flow 24 hrs. on 24/64" choke, 80 BO, 4 BW, 170 MCFD @ 100 psi.
7-7-84	Flow 24 hrs. on 24/64" choke, 70 BO, 10 BW, 158 MCFD @ 100 psi.
7-8-84	Flow 24 hrs. on 24/64" choke, 62 BO, 5 BW, 124 MCFD @ 100 psi.
7-9-84	Flow 24 hrs. on 24/64" choke, 57 BO, 4 BW, 110 MCFD, @ 100 psi.
7-10-84	Flow 24 hrs. on 24/64" choke, 135 BO, 40 BW, 161 MCFD @ 200 psi.
7-11-84	Flow 24 hrs. on 24/64" choke, 140 BO, 0 BW, 106 MCFD @ 200 psi.
7-12-84	Flow 24 hrs. on 24/64" choke, 195 BO, 40 BW, 212 MCFD, @ 100 psi.
7-13-84	Flow 24 hrs. on 24/64" choke, 149 BO, 18 BW, 162 MCFD, @ 100 psi.
7-14-84	Flow 24 hrs. on 24/64" choke, 46 BO, 0 BW, 152 MCFD @ 100 psi.
7-15-84	Flow 24 hrs. on 24/64" choke 51 BO, 7 BW, 152 MCFD @ 50 psi.
7-16-84	Flow 24 hrs. on 24/64" choke, 32 BO, 2 BW, 110 MCFD @ 50 psi.
7-17-84	Flow 24 hrs. on 24/64" choke, 18 BO, 3 BW, 110 MCFD @ 50 psi.
7-18-84	Flow 20 hrs. on 24/64" choke, 7 BO, 2 BW, 89 MCFD @50 psi. Move in rig up service unit. Rig up pump and lines. SHut down for night. DC: \$2,900 CUM: \$2,900
7-19-84	Pump 50 bbls brine down tubing to kill well. Nipple down well head. Set back pressure valve. Nipple up BOP. Rig up floor. Pull out of hole with 117 joints 1.9" heat string. Change equipment to 2-7/8" tubing. Unable to start sub in hanger. Nipple up BOP. Pull back pressure valve. Start sub. Nipple up BOP. Release Baker seal assembly. Lay down 1 joint 1-2' sub, 1-8' sub. Displace hole with 450 bbls 10# brine. Pull out of hole with 10 joints 2-7/8" tubing. Shut well in for night. DC: \$5,400 CUM: \$8,300

WELL: LINMAR-L.B. UTE 1-13A3
 LOCATION: SEC. 13, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #45
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

- 7-20-84 Shut in pressure 0#. Pull out of hole and lay down 50 joints. Pull out of hole with 406 joints 2-7/8" tubing. Lay down baker seal assembly. Shut well in for night.
 DC: \$2,200 CUM: \$10,500
- 7-21-84 200 psi on well. Bled off and filled hole with 35 bbls 10# brine. Rig up oil well perforators. Test lubricator to 1000 psi. Perforated the following DIL-GR intervals with 3.125" casing gun 3 jet shots per foot phased 120 degrees:
- | | | |
|---------|---------|---------|
| 14,734' | 14,321' | 13,951' |
| 14,723' | 14,304' | 13,932' |
| 14,692' | 14,281' | 13,920' |
| 14,657' | 14,269' | 13,880' |
| 14,643' | 14,239' | 13,848' |
| 14,638' | 14,230' | 13,829' |
| 14,604' | 14,212' | 13,811' |
| 14,601' | 14,191' | 13,780' |
| 14,584' | 14,170' | 13,754' |
| 14,544' | 14,148' | 13,721' |
| 14,535' | 14,142' | 13,703' |
| 14,503' | 14,120' | 13,682' |
| 14,481' | 14,111' | 13,674' |
| 14,467' | 14,073' | 13,658' |
| 14,454' | 14,069' | 13,643' |
| 14,430' | 14,037' | 13,618' |
| 14,425' | 14,025' | 13,612' |
| 14,414' | 14,008' | 13,600' |
| 14,397' | 13,972' | 13,585' |
| 14,382' | 13,970' | 13,555' |
- No pressure on well after shotting all shots. Pick up 5" Baker R-3 packer. Run in hole with 408 joints 2.875" tubing. Installed back pressure valve. set packer @ 12,904' with 8000# down.
 DC: \$19,100 CUM: \$29,600
- 7-22-84 750 psi on backside. Bled off gas and oil. Run in hole with 117 joints 1.900" heat string. Nipple down BOP Install well head and test to 5000 psi. Lubricate out back pressure valve. Displace backside to bottom of heat string with fresh water. Hook up well head lines. Rig down service unit. Turn well to treater. Left well flowing. Flow 16 hrs. on 32/64" choke, 74 BO, 80 BW, 106 MCFD @ 300 psi.
 DC: \$4,300 CUM: \$33,900
- 7-23-84 Flow 24 hrs. on 30/64" choke, 153 BO, 149 BW, 159 MCFD @ 100 psi.
- 7-24-84 Flow 24 hrs. on 32/64" choke, 160 BO, 91 BW, 209 MCFD @ 100 psi.
- 7-25-84 Rig up Dowell to acidize Wasatch perforations from 13,555' to 15,988' (405 perforations) with 30,000 gallons 15% HCl containing 8 gpm A200 and dropping 400 balls throughout. Test lines to 10,000 psi, start down hole @ 9:15 AM. Pumped 675 bbls acid and flushed to bottom perforations with formation water. Pumped total of 796 bbls of fluid. Shut down 11:17 AM. Initial shut in pressure 7400 psi, 5 mins 7050 psi, 10 mins 6730 psi, 15 mins 6580 psi. Average pressure 8700 psi, max 9100 psi. Average rate 6 BPM, max 7. Rig down Dowell. Open well to pit @ 12:35 PM with 2600 psi on well head. Turn to treater @ 1:15 PM. Flow 17 hrs. on 32/64" choke, 689 BO, 0 BW, - MCFD @300 psi.
 DC: \$28,000 CUM: \$61,900
- 7-26-84 Flow 24 hrs. on 32/64" choke, 535 BO, 387 BW, 572 MCFD @ 300 psi.
- 7-27-84 Flow 14 hrs. on 32/64" choke, 557 BO, 274 BW, 493 MCFD @ 250 psi.
- 7-28-84 Flow 24 hrs. on 32/64" choke, 520 BO, 284 BW, 419 MCFD @ 200 psi.
- 7-29-84 Flow 24 hrs. on 32/64" choke, 420 BO, 226 BW, 378 MCFD @ 200 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATION
(See instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

7

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, -Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1918' FNL 1861' FEL (SWNE)
 At top prod. interval reported below SAME
 At total depth SAME

RECEIVED
AUG 31 1984

DIVISION OF OIL
GAS & MINING

14. PERMIT NO. 43-013-30894 DATE ISSUED 11-3-84

15. DATE SPUNDED 2/18/84 16. DATE T.D. REACHED 5/27/84 17. DATE COMPL. (Ready to prod.) 7/25/84

18. ELEVATIONS (DP, REB, RT, GR, ETC.)* 6419' UGR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 16,112' 21. PLUG, BACK T.D., MD & TVD 16,062' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,058-13,555' Wasatch

25. WAS DIRECTIONAL SURVEY MADE No
 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL
 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2,933'	12 1/4"	950 sxs. Lite, 200 sxs.	'H"
7"	32, 29, 26	12,905'	8-3/4"	810 sxs. Lite, 200 sxs.	'H"

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	12,749'	16,111'	305 - "H"	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	14,750'	14,750'

31. PERFORATION RECORD (Interval, size and number) SEE ATTACHMENT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,058-14,776'	15,000 gals. 15% HCl
15,988-13,555'	30,000 gals. 15% HCl

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
7/26/84	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/26/84	24	32/64"	→	535	572	387	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
300 psi	-0-	→	535	572	387	42.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED John W. Clark TITLE Vice President DATE 8/28/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	13,555'	16,058'	
DUCHESNE RIVER	SURFACE		
GREEN RIVER	7250'		
WASATCH	11,850'		

NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Budget Bureau No. 42-R1424

6. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.B. UTE

9. WELL NO.

1-13A3

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

See .13, T1S, R3W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OCT 18 1985

DIVISION OF OIL
GAS & MINING

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal regulations. See also space 17 below.)
At surface
1918' FNL 1861' FEL (SWNE)

14. PERMIT NO.
43-013-30894

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6419' UGR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Acidize Watsatch perforations from 13555' - 16058' with 10,000 gals.

15% HCl on 9/27/85.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Engineer DATE October 16, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 05 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1918' FNL 1861' FEL (SWNE)

14. PERMIT NO. 43-013-30894

15. ELEVATIONS (Show whether of, to, or, etc.)
6419' UGR

3. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
L.B. UTE

9. WELL NO.
1-13A3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA
Sec. 13, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy Corporation hereby requests Authorization, pursuant to NTL-2B, to dispose of produced water by trucking to Disposal Sites, Approved by the State of Utah or the Eaglehawk Oil, Inc. (Navanick) ponds located in Section 30-T1S-R2W.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager of Operations DATE June 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

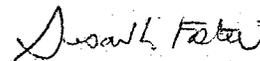
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
See Below

3. ADDRESS OF OPERATOR
See Below

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. See Exhibit "A"
Attached Hereto

10. FIELD AND FOOT, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
See Exhibit "A"
Attached Hereto

12. COUNTY OR PARISH Duchesne & Uintah Counties

13. STATE Utah

NOV 9 1987

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Change of Operator

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED By: B. J. Lewis TITLE Vice President DATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

<u>WELL NAME</u>	<u>SECTION; TOWNSHIP AND RANGE</u>
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 T- <u>43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Re-surveyed 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30961</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION FORM

COMPANY: LINMAR PETROLEUM CO COMPANY REP: CAROL ESTES

WELL NAME: UTE #1-13A3 API NO: 43-013-30894

SECTION: 13 TWP: 01S RANGE: 03W

CONTRACTOR: WELL TECH INC RIG NUMBER: #562

INSPECTOR: DENNIS INGRAM TIME: 1:11 pm AM/PM DATE: 3/2/94

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH TUBING

=====

WELL SIGN: Y TYPE OF WELL: OIL STATUS PRIOR TO WORKOVER: POW

H2S: N/A ENVIRONMENTAL: OK PIT: Y ROPE: Y

DISPOSITION OF FLUIDS USED: FLAT, FRAC, AND TRUCKED FROM LOCATION.

PERFORATED: _____ STIMULATED: _____ SAND CONTROL: _____

WATER SHUT OFF: _____ WELLBORE CLEANOUT: _____ WELL DEEPENED: _____

CASING OR LINER REPAIR: _____ ENHANCED RECOVERY: _____ THIEF ZONE: _____

CHANGE OF LIFT SYSTEM: _____ TUBING CHANGE: _____ OTHER CEMENT SQUEEZE: _____

=====

REMARKS:

OPERATOR HAS PLANS OF DOING RECOMPLETION AND WILL SHOOT MORE HOLES
IN THE WASATCH FORMATION. CAROL ALSO ASKED ABOUT BOND RELEASE INFORMATION
ON THE PREIST AND CARMEN WELL THAT THEY P&A'D LAST SUMMER. I PROVIDED
INFORMATION AND REFERRED TO HEBERTSON.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1094-0136
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 13, T1S, R3W
 1918' FNL, 1861' FEL (SWNE)
 6,419' GL**

5. Lease Designation and Serial No.
14-20-H62-3980

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or C.A. Agreement Designation

8. Well Name and No.
L.B. Ute 1-13A3

9. API Well No.
43-013-30894

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non - Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut - Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted to the Upper Wasatch formation on 3/8/94. The intervals from 14,931' to 12,934' were perforated with 3 1/8" casing guns shooting 3 jspf at 120 degree phasing. A total of 97 intervals, 155 feet, were perforated with 465 holes.

RECEIVED
MAY 1994
BUREAU OF LAND MANAGEMENT
SALT LAKE CITY, UTAH

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title **Production Engineer** Date **27-Apr-94**

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date **✓ Tax Credit**

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3980

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

L B. Ute 1-13A3

9. API Well No.

43-013-30894

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1918' FSL & 1861' FEL
Section 13, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

 Subsequent Report

 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

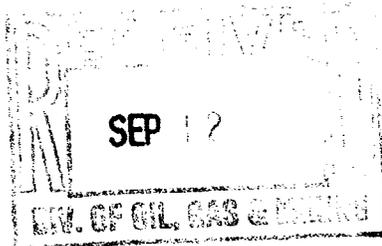
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

Signed By: L. M. Kohler Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
				S010	W050	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
				S010	W030	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-182
65	BLUEBELL	55	ALTAMONT	S010	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
				S010	W050	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
65	BLUEBELL	55	ALTAMONT	S020	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
				S010	W030	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
				S010	W010	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
65	BLUEBELL	55	ALTAMONT	S020	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
				S020	W030	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
				S020	W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
65	BLUEBELL	55	ALTAMONT	S020	W050	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B3 FEE
				N010	W020	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
				S020	W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
65	BLUEBELL	55	ALTAMONT	S020	W050	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B3 FEE
				N010	W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
				S010	W010	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
65	BLUEBELL	55	ALTAMONT	S010	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
				S010	W040	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
				S020	W050	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
65	BLUEBELL	55	ALTAMONT	S010	W040	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
				S030	W060	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
				S010	W040	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
65	BLUEBELL	55	ALTAMONT	S020	W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
				N010	W010	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
				S010	W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
65	BLUEBELL	55	ALTAMONT	S010	W040	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
				S010	W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
				S010	W030	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
65	BLUEBELL	55	ALTAMONT	S010	W030	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
				S010	W030	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
				S010	W030	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
65	BLUEBELL	55	ALTAMONT	S020	W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
				S020	W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
				S010	W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
65	BLUEBELL	55	ALTAMONT	S010	W050	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
				S020	W050	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
				S020	W040	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
65	BLUEBELL	55	ALTAMONT	S020	W050	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B3 FEE
				S010	W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
				S010	W040	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
65	BLUEBELL	55	ALTAMONT	S010	W040	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
				S010	W030	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
				S020	W040	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
65	BLUEBELL	55	ALTAMONT	N010	W010	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
				S010	W010	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
				S010	W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No.
14-20-H62-3980

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

L B. Ute 1-13A3

9. API Well No.

43-013-30894

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1918' FSL & 1861' FEL
Section 13, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

VERNAL DIST
ENG. <u>WLB / 9/17/94</u>
GEOL. _____
E.S. _____
PET. _____

I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston
Bonnie Johnston

Title Environmental Coordinator

Date 9/19/94

(This space for Federal or State office use)

APPROVED BY Edwin L. Brennan

Title Asst. Dir.

ASSISTANT DISTRICT
MANAGER MINERALS

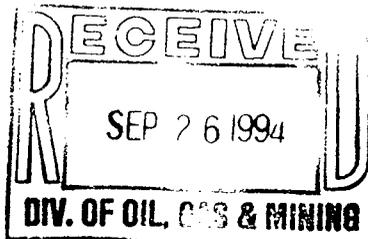
Date

OCT 21 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- LEC	✓
2- LWP 7-PL	✓
3- DTP 8-SJ	✓
4- VLC 9-FILE	✓
5- RJF	✓
6- LWP	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	COASTAL OIL & GAS CORP	FROM (former operator)	LINMAR PETROLEUM COMPANY
(address)	PO BOX 749	(address)	7979 E TUFTS AVE PKWY 604
	DENVER CO 80201-0749		DENVER CO 80237
	phone (303) 572-1121		phone (303) 773-8003
	account no. N0230		account no. N9523

Well(s) (attach additional page if needed):

Name: UTE TRIBAL 2-14C6/GRWS	API: 43-013-30775	Entity: 9133	Sec 14 Twp 3S Rng 6W	Lease Type: INDIAN
Name: LESLIE UTE 1-11A3/GRWS	API: 43-013-30893	Entity: 9401	Sec 11 Twp 1S Rng 3W	Lease Type: "
Name: L B UTE 1-13A3/GRWS	API: (43-013-30894)	Entity: 9402	Sec 13 Twp 1S Rng 3W	Lease Type: "
Name: LAUREN UTE 1-23A3/GRWS	API: 43-013-30895	Entity: 9403	Sec 23 Twp 1S Rng 3W	Lease Type: "
Name: UTE TRIBAL 2-17C6/GRWS	API: 43-013-31033	Entity: 10115	Sec 17 Twp 3S Rng 6W	Lease Type: "
Name: WLR TRIBAL 2-19C6/GRWS	API: 43-013-31035	Entity: 10250	Sec 19 Twp 3S Rng 6W	Lease Type: "
Name: UTE-FEE 2-33C6/GRWS	API: 43-013-31123	Entity: 10365	Sec 33 Twp 3S Rng 6W	Lease Type: "
Name: UTE TRIBAL 3-35Z2/GRWS	API: 43-013-31133	Entity: 10483	Sec 35 Twp 1N Rng 2W	Lease Type: "

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(9-12-94)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(9-21-94) (9-26-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- lec* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- sup* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-21-94*
- sup* 6. Cardex file has been updated for each well listed above. *10-21-94*
- sup* 7. Well file labels have been updated for each well listed above. *11-1-94*
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-31-94)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓ 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A ✓ 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 2. A copy of this form has been placed in the new and former operators' bond files.
- 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A ✓ 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: November 4 1994

FILING

- 1. Copies of all attachments to this form have been filed in each well file.
- 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Bha/Vernal Apr. 10-21-94. (other wells - separate changes)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 10 1995
BUREAU OF OIL, GAS & MINERAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

5. Lease Designation and Serial No. **14-20-H62-3980**

6. If Indian, Alottee or Tribe Name **Ute**

7. If Unit or CA, Agreement Designation **N/A**

8. Well Name and No. **L.B. Ute #1-13A3**

9. API Well No. **43-013-30894**

10. Field and Pool, Or Exploratory Area **Bluebell**

11. County or Parish, State **Duchesne County, UT**

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 **(303) 573-4476**

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1918' FSL & 1861' FEL
Section 13-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other CO, Acdz & Convert to Rod Pump
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed in the subject well.

14. I hereby certify that the foregoing is true and correct

Signed *N.O. Shiflett* Title District Drilling Manager Date 03/07/95
N.O. Shiflett

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
 Conditions of approval, if any: _____

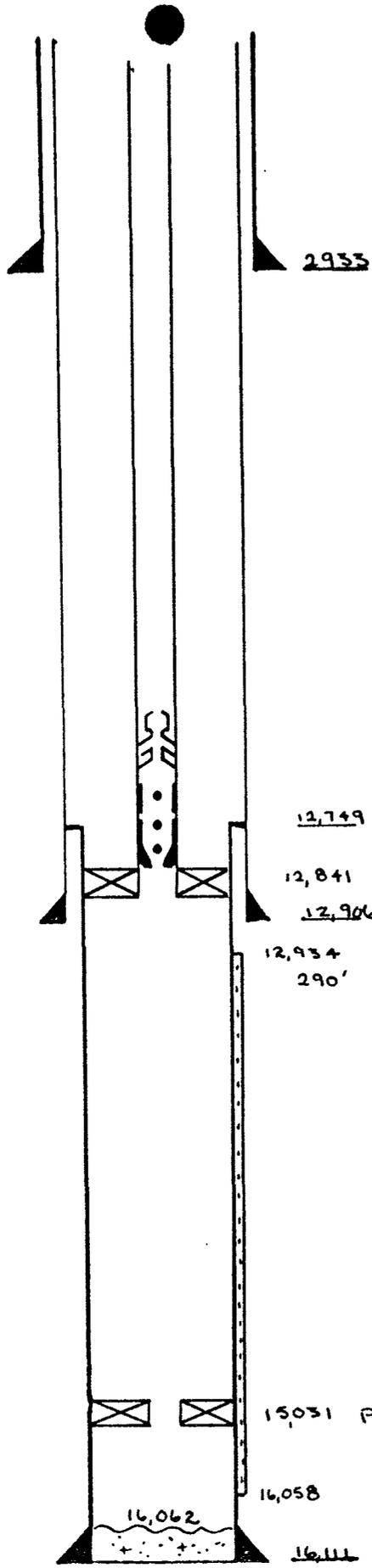
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

L. B. UTE #1-13A3
Section 13-T1S-R3W
BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

PROCEDURE

1. Pump jet pump out of hole. PT csg to 2000 psi.
2. MIRU PU. Pull SV. Kill well w/BW. NDWH. NUBOP.
3. Rlse R-3 pkr, set @ 12,841'. POOH.
4. RIH w/6" paraffin knife. CO csg to TOL @ 12,749'.
5. RIH w/5" CO tools. CO to PBTD. Attempt to chase partially drilled FAB pkr downhole. POOH w/tools.
6. RIH w/retr pkr, SN on 2-7/8" HD workstring, set pkr @ 14,345'. Perfs open above at 14,321', below @ 14,356'.
7. MIRU Dowell. Acidize perfs from 14,356'-16,058' w/15,000 gals 15% per attached treatment schedule. Attempt to keep backside full. MTP 9500 psi.
8. Swab back load. If well flows, flow to clean-up.
9. Rlse pkr. PUH, set pkr @ 12,850'. PT csg to 1000 psi.
10. MIRU Dowell. Acidize perfs from 12,934'-14,321' w/11,000 gals 15% HCl per attached treatment schedule. MTP 9500 psi.
11. Swb back load. If well flows, flow to clean-up. Swab test.
12. Rlse pkr. POOH.
13. Depending on results of swab test, the well will be returned to hydraulics or converted to rod pump.



Lessee L.B. UTE

Well No. 1-1323

KB. 20'

9 5/8 "OD 36 LB. K-55 CSG. W/ 1150 SX

TOC @ surf.

7 "OD 32.29 LB. S-95 CSG. W/ 1010 SX

TOC @ 6700'.

5 "OD 18 LB. P-110 CSG. W/ 305 SX

TOC @ 12,970.

2955

12,749

12,841 R-3 ptr

12,906

12,934

290' 870 hoks

15,031 partially drilled FAB ptr

16,058

16,062

16,111

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

L.B. UTE #1-13A3 (CLEANOUT, ACIDIZE)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10105
TD: 16,111' PBD: 16,058'
5" @ 12,749'-16,111'
PERFS: 12,934'-16,058'
CWC(M\$): 107.9

PAGE 1

- 4/28/95 Prep to pull tbg.
MIRU workover rig. ND WH & NU BOP's. Unset 5" R-3 pkr @ 12,841'.
CC: \$4,129
- 4/29-30/95 SD for weekend.
- 5/1/95 TOOH w/6" bit & scraper.
TOOH w/406 jts 2 1/2" 8rd tbg, 6' 2 1/2" sub, pump cavity & 5" R-3 pkr. PU
& RIH w/6" bit, 7" scraper & 404 jts 2 1/2" tbg. Tag LT @ 12,749'.
TOOH w/2 jts 2 1/2" tbg to 12,696'. CC: \$8,199
- 5/2/95 CO 5" liner.
TOOH w/402 jts 2 1/2" tbg, 7" scraper & 6" bit. PU & RIH w/4 1/2" mill, 40
jts 2 1/2", safety jt, bailer & 362 jts 2 1/2" tbg to 12,702'. CC: \$11,084
- 5/3/95 TOOH w/CO tools & 4 1/2" mill.
TIH w/82 jts, tag FAB pkr @ 15,271'. PU swivel & work pkr free.
Pushed pkr to 16,052'. CO fill from 16,052' to 16,058' (4' pkr on
btm @ 16,062'). LD swivel. POOH & LD 62 jts 2 1/2" workstring & 256
jts 2 1/2" prod tbg. CC: \$16,993
- 5/4/95 SD. WO 3 1/2" tbg.
TOOH w/150 jts 2 1/2" prod tbg, 40 jts 2 1/2" tbg, CO tools & 4 1/2" mill.
Btm jt filled w/frac balls & scale. PU & RIH w/5" HD pkr & 53 jts
2 1/2" P-105 tbg, No-Go & 1-jt 2 1/2" P-105 tbg to 1745'. CC: \$19,707
- 5/5/95 WO 3 1/2" tbg from the Fisher #1-16A4.
- 5/6/95 Prep to acidize.
NU BOP. RIH w/403 jts 3 1/2" P-110 tbg, tag LT w/No-Go @ 12,749'. LD
4 jts 3 1/2" tbg. CC: \$25,966
- 5/7/95 Prep to acidize (job #2).
Set 5" HD pkr @ 14,345'. RU Dowell. Acidize perfs 14,356'-16,058'
w/15,000 gal 15% HCl w/additives, BAF, rock salt & 750 - 1.1 S.G.
ball sealers. MTP 9650#, ATP 9250#, MTR 29 BPM, ATR 18 BPM. ISIP
5800#, 10 min SIP 1652#. Had excellent diversion, 815 BLTR. Saw
communication to annulus halfway thru job. TOOH w/47 jts 3 1/2" tbg.
Reset pkr @ 12,862', tested annulus to 1000#. RU swab. Rec 14 BO,
130 BLW/7 hr, FFL 8000', oil cut 30%, 19 BPH, pH 5. RD swab. CC:
\$63,888
- 5/8/95 Swabbing.
RU Dowell. Acidize perfs @ 12,934'-14,321' w/11,000 gal 15% HCl +
additives, BAF, rock salt & 550 - 1.1 S.G. ball sealers. PT annulus
to 1000#. MTP 9480#, ATP 8800#, MTR 31 BPM, ATR 25 BPM. ISIP 3230#,
15 min 830#. Good diversion, 623 BLTR. RD Dowell. Well on vacuum.
RU swab. Made 5 runs, rec 52.5 BW, IFL 1850', FFL 5800', pH 6. One
strand broke on sandline. Pulled sandline out of hole. RU swab.
Made 10 runs, rec 17 BW, IFL 5800', FFL 6400', pH 6. CC: \$100,950
- 5/9/95 TOOH w/3 1/2" P-110, 2 1/2" P-105 tbg & 5" HD pkr.
Made 18 swab runs/5 1/2 hrs, rec 16 BO, 106 BW, IFL 5800', FFL 6100', 19
BPH entry, oil cut 30% (increasing), pH 5. RD swab. PU tbg, release
5" HD pkr @ 12,862'. TOOH & LD 225 jts 3 1/2" tbg. CC: \$107,448
- 5/10/95 Prep to set TAC.
POOH w/137 jts 3 1/2" P-110 tbg, 54 jts 2 1/2" P-105 tbg & 5" HD pkr.
Final report this AFE #10105 - cleanout & acidize. Continue
reporting on AFE #10104 - install Rotaflex. CC: \$115,680

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

L.B. UTE #1-13A3 (INSTALL ROTAFLEX)
BLUEBELL FIELD
DUCHESNE COUNTY, UT
WI: 100% COGC/ANR AFE: 10104
TD: 16,111' PBD: 16,058'
5" @ 12,749'-16,111'
PERFS: 12,934'-16,058'
CWC(M\$): 152.1

PAGE 2

- 5/10/95 LD 2 $\frac{1}{2}$ " prod tbg.
RU 4-Star hydrotester. Hydrotest 1-jt 2 $\frac{1}{2}$ " N-80 tbg. TIH w/7"
anchor, 4' 2 $\frac{1}{2}$ " N-80 sub, perf'd jt, steel plug, 1-jt 2 $\frac{1}{2}$ " N-80 tbg,
4 $\frac{1}{2}$ " N-80 PBGA, 6' 2 $\frac{1}{2}$ " N-80 sub, SN & 166 jts 2 $\frac{1}{2}$ " N-80 prod tbg.
Hydrotesting tbg while TIH. RD 4-Star. TIH w/76 jts 2 $\frac{1}{2}$ " tbg. CC:
\$6,611
- 5/11/95 Prep to run rods.
TOOH & LD 76 jts 2 $\frac{1}{2}$ " N-80 tbg. RU 4-Star and hydrotest 164 jts 2 $\frac{1}{2}$ "
N-80 tbg. Set TAC @ 10,532' w/18,000# tension. SN @ 10,425'. ND
BOP's, NU WH. CC: \$9,456
- 5/12/95 RD rig.
RIH w/1 $\frac{3}{4}$ " Highland pump, 8 - 1", 136 - $\frac{3}{4}$ ", 136 - $\frac{1}{2}$ ", 134 - 1" rods.
Space out pump. PT tbg to 500#. Set Rotaflex unit. RD rig. Place
well on pump. CC: \$44,150
- 5/12/95 Pmpd 45 BO, 116 BW, 112 MCF, 10 hrs.
- 5/13/95 Pmpd 60 BO, 307 BW, 99 MCF. CC: \$143,600
- 5/14/95 Pmpd 78 BO, 306 BW, 111 MCF, 4.1 SPM.
- 5/15/95 Pmpd 64 BO, 289 BW, 88 MCF, 4.7 SPM. Check FL @ 4650' (SN @
10,425'). MO rig. CC: \$145,305
- 5/16/95 Pmpd 96 BO, 220 BW, 111 MCF, 4.7 SPM.
Prior prod: 24 BO, 73 BW, 35 MCF on jet pump. Final report.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

L.B. UTE #1-13A3 (LWR SN)
 BLUEBELL FIELD
 DUCHESNE COUNTY, UT
 WI: 100% COGC/ANR AFE:
 TD: 16,111' PBD: 16,058'
 5" @ 12,749'-16,111'
 PERFS: 12,934'-16,058'
 CWC(M\$):

- 4/24/96 **Finish POH w/rods.**
 MIRU rig & rod equip. Unseat pump, plushed rods w/50 bbls 250° treated prod water. POOH w/239 rods, EOR @ 4450'. Got too windy to pull rods. CC: \$2478.
- 4/25/96 **Remove protectors from new rods.**
 POOH w/175 rods & 1½" pump, RD rod equip. RU tbq equip. ND WH. NU BOP, rel TAC @ 10,532'. Tally, PU & RIH w/70 jts 2⅞" tbq, set TAC @ 12,708' w/SN @ 12,601'. ND BOP. Landed tbq on hanger w/22,000# tension. NU WH. RD tbq equip. RU rod equip. Flush tbq w/70 bbls 250§ treated prod water. RIH w/1¼" pump, 8-1", 130-¾" rods, EOR @ 3500'. CC: \$9114.
- 4/26/96 **Slide unit bac, RD rig & equip.**
 Remove protectors & clean new rods. PU & RIH w/87 new ¾" rods - RIH w/6-¾", 136-⅞", 132-1" rods, space out & seat pump. Fill tbq w/48 bbls treated prod water, stroke pump w/rig & press test tbq to 200#, held. Slid pumping unit ahead, hung off rods, put well on production. CC; \$17,874.
- 4/29/96 **Well on production.**
 Slid unit back, RD rig & equip. Slid unit ahead & hung off rods, well on production. Clean trash off location, move out. CC: \$19,894.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 14-20-H62-3980
2. Name of Operator Coastal Oil & Gas Corporation	6. If Indian, Alottee or Tribe Name Ute
3. Address and Telephone No. P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) 1918' FSL & 1861' FEL Section 13-T1S-R3W	8. Well Name and No. L.B. Ute #1-13A3
	9. API Well No. 43-013-30894
	10. Field and Pool, Or Exploratory Area Bluebell
	11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf & Acidize</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 06/10/97
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

L.B. UTE #1-13A3
Section T1S R3W
Altamont Field
Duchesne Co. Utah

PROCEDURE:

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 12,707'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co. RIH w/wireline set RBP and set @ 13,420'. RIH w/ballcatcher on wireline and set in RBP.
3. Perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

12,753-13,343' 24' 72 holes

Perforate the following interval w/a 4" csg gun loaded w/3 JSPF, 120 degree phasing.

12,111-12,745' 43' 129 holes

Tie into Gearhart Ind Laterolog dated 4-5-84 and OWP CBL dated 6-13-84 for depth control.

4. RIH w/retr pkr on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set pkr @ 12,000'. PT csg to 500 psi. Swab test well and obtain oil and water samples to chk for acid compatibility.
5. MIRU Dowell to acidize interval from 12,111-13,403' w/7000 gals 15% HCL per attached treatment schedule. MTP 8000 psi.
6. Swab back load and test. Depending on results, if RBP is left in hole, ballcatcher can be retrieved with wireline prior to capping RBP w/sand.
7. RIH w/rod pump equipment per design. Pump size and SN depth will be determined from swab and/or flow rates.

GREATER ALTAMONT FIELD
L. B. UTE #1-13A3
Section 13 - T1S - R3W
Duchesne County, Utah

Upper Wasatch Perforation Schedule

Gearhart Ind Laterolog Runs 1 & 2 (4-5 /84)	O.W.P. Bond Log Run #1 (6/13/84)
12,111	12,115
12,113	12,117
12,115	12,119
12,141	12,146
12,143	12,148
12,145	12,150
12,176	12,180
12,186	12,189
12,190	12,193
12,192	12,195
12,194	12,197
12,236	12,240
12,259	12,262
12,270	12,273
12,272	12,275
12,283	12,286
12,290	12,293
12,321	12,324
12,340	12,343
12,351	12,354
12,360	12,363
12,379	12,383
12,387	12,390
12,408	12,412
12,420	12,424
12,428	12,432
12,440	12,444
12,443	12,447
12,459	12,463
12,462	12,466
12,475	12,479
12,488	12,492
12,497	12,501
12,510	12,514

Gearhart Ind Laterolog Runs 1 & 2 (4-5 /84)	O.W.P. Bond Log Run #1 (6/13/84)
12,523	12,527
12,543	12,546
12,553	12,556
12,604	12,608
12,627	12,631
12,635	12,639
12,655	12,659
12,716	12,720
12,745	12,749
12,753	12,757
12,770	12,774
12,778	12,782
12,825	12,828
12,843	12,846
12,979	12,982
12,984	12,987
12,988	12,991
15,045	13,048
13,089	13,092
13,094	13,097
13,104	13,107
13,175	13,178
13,196	13,199
13,212	13,215
13,226	13,229
13,234	13,237
13,240	13,243
13,283	13,286
13,303	13,306
13,305	13,308
13,319	13,322
13,332	13,335
13,343	13,346

TOL
12,749

67 ZONES

S. H. Laney 5/13/97

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3980

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

L.B. Ute #1-13A3

9. API Well No.

43-013-30894

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1918' FSL & 1861' FEL

Section 13-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

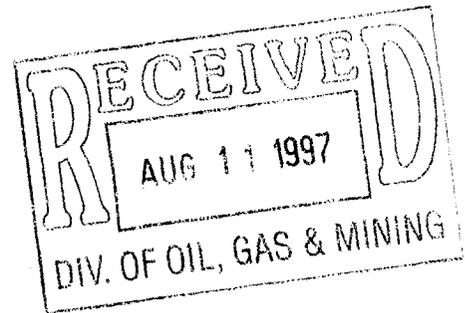
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Perf & Acidize

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer
Sheila Bremer

Title Environmental & Safety Analyst

Date

08/06/97

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

WO tax credit 2/98

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

L.B. UTE #1-13A3 (PERF & ACIDIZE WASATCH)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 100% AFE: 27166
 TD: 16,111' PBD: 16,062'
 5" @ 16,111'
 PERFS: 12,934'-16,058'
 CWC(M\$): 79.4

- 7/16/97 **POOH w/2 7/8" tbg.**
 MI slide unit, RU. Work rds for 2 hrs & pump 400 bbls TPW dn csg to unseat pump @ 12,601'. Flush rds w/60 bbls TPW, POOH w/rods & 1 1/4" pump. ND WH, NU BOP. Rel TAC @ 12,707', POOH w/2 7/8" tbg, EOT @ 12,100'.
 CC: \$5297.
- 7/17/97 **Perf.**
 POOH w/2 7/8", BHA & 7" TAC. MIRU Cutters, RIH w/CIBP, set @ 13,420'. RD Cutters. Prep to perf 7/18.
 CC: \$7907.
- 7/18/97 **Fill csg & swab.**
 MIRU Cutters. Perf from 12,745'-13,343' w/3 1/8" guns, from 12,716'-12,111' w/4" guns, all guns loaded w/3 JSPF, 120° phasing:
 Run #1: 13,343'-12,843', psi 0, FL 10,600'
 Run #2: 12,825'-12,745', psi 0, FL 10,600'
 Run #3: 12,716'-12,387', psi 0, FL 10,300'
 Run #4: 12,379'-12,115', psi 0, FL 9200'
 Run #5: 12,113'-12,111', psi 0, FL 8600'.
 RD Cutters. RU & hydrotest to 8500#. RIH w/7" HD pkr on 380 jts 2 7/8" tbg (no bad jts). Set pkr @ 11,989'. RDMO hydrotester.
 CC: \$26,621.
- 7/19/97 **Acidize 12,111'-13,403' w/7000 gals 15% HCL.**
 Fill csg w/150 bbls TPW, test csg to 600# for 15 min - ok. RU swab equipment. IFL 1200'. Made 28 runs, rec 195 bbls - 168 BO (dark green), 27 BW, cut - 96% oil, on the last 11 runs, no PH. FFL 8100'. RD swab equip.
 CC: \$29,160.
- 7/20/97 **Swabbing acid load.**
 MIRU Dowell. Test sfc lines to 9000# - ok. Acidz Wasatch perf interval from 12,111' to 13,403' w/7000 gals 15% HCL & 350 1.3 SG BS. MTP 8006# @ 17 BPM, ATP 7800# @ 12 BPM, diversion fair, formation tight. ISIP 4449#, 15 min 2124#. Total load - 350 bbls. RDMO Dowell. Well flowd 18 Bbls @ 50# for 1 hr. Well dead, RU swab equip. IFL @ sfc, made 36 runs, rec 258 bbls - 188 BO, 70 BW, EPH=29.6 BPH, oil cut 95%, PH 1, FFL @ 4100'. 92 BLLTR.
 CC: \$53,730.
- 7/21/97 **RIH w/2 7/8" tbg.**
 SITP 300#, bled off. Swab 1 hr, 3 runs, IFL 2100', FFL 2100', rec 20 BO, 1 BW. Rel 7" pkr @ 11,989', flush w/60 bbls TPW. POOH w/2 7/8" tbg & 7" pkr. RIH w/7" TAC, BHA & 2 7/8" tbg, EOT @ 9000'.
 CC: \$58,358.
- 7/22/97 **On production.**
 RIH w/2 7/8" tbg, set TAC @ 10,544', SN @ 10,437'. ND BOP, NU WH. RIH w/1 1/4" pump & rods, seat pump @ 10,437', fill tbg w/7 bbls TPW, test to 800#, ok. RD, place on prod. CC: \$66,059.
 Pmpd 129 BO, 137 BW, 263 MCF, 4.7 SPM, 12 hrs.
- 7/23/97 Pmpd 297 BO, 111 BW, 195 MCF, 4.7 SPM, 22 hrs.
- 7/24/97 Pmpd 223 BO, 180 BW, 143 MCF, 4.7 SPM.
 Prior production: Pmpd 16 BO, 80 BW, 21 MCF.
Final report.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: Exhibit "A"
PHONE NUMBER: 435-789-4433		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

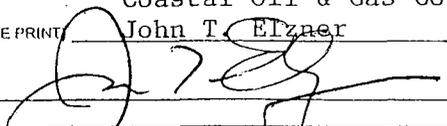
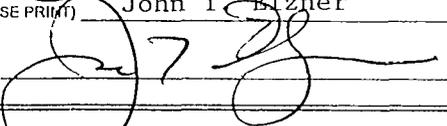
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 13 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED

AUG 22 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, LP**

3a. Address
1099 18TH ST, STE 1900, DENVER, CO 80202

3b. Phone No. (include area code)
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1918' FSL, 1861' FEL
 SWNE, SEC 13, T1S-R3W**

5. Lease Serial No.
14-20-H62-3980

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE L.B. 1-13A3

9. API Well No.
43-013-30894

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other PERFORATE /
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	ACIDIZE
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR INTENDS TO REPAIR A POSSIBLE CASING LEAK ON THE SUBJECT WELL AND REQUESTS APPROVAL TO PERFORATE THE GREEN RIVER (11,517' - 12,045') AND ACIDIZE FROM 10,961' - 12,075', IN ACCORDANCE WITH THE ATTACHED PROCEDURES.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/22/07
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **JENNIFER T BECHTEL** Title **ASSOCIATE ANALYST**

Signature [Signature] Date **03/08/2007**

3-23-07
PM

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 12 2007

DIV. OF OIL, GAS & MINING

El Paso Production Company

L.B. Ute 1-13A3 Lower Green River Workover

API #: 43-013-30894
Sec. 13, T1S – R3W
Altamont Bluebell Field
Duchesne County, Utah

Procedure:

1. Hold pre-job safety meeting to insure that all personnel are aware of objectives and any safety hazards presented by the work.
2. MIRU WO Rig. Rig up rod equipment TOOH lay down rods, shop pump for repairs.
3. ND wellhead, NU and test BOPs.
4. Release anchor catcher, TOOH laying down 2-7/8" tubing and BHA.
5. PU 7" casing scraper and 3-1/2" workstring and TIH to top of liner at 12,749'. Circulate hole clean. TOOH standing back workstring.
6. RU E-line and all associated logging equipment. RIH w/ casing inspection log and CBL to 12,749. POOH w/ logging tool. RD E-line and all associated logging equipment.
7. PU and RIH w/ RBP and packer. Set RBP at +/- 12,100 (above top perf). PU one stand and set packer. Test RBP to 2500 psi. Pull up hole and continue testing down tubing to isolate bottom of leak. Once bottom of leak is isolated, continue up hole testing down annulus to isolate top of leak.
8. Once leak is isolated, release packer and spot 3 sxs of sand on top of RBP. TOOH w/ tbg.
9. RU cementing company to squeeze casing. Hold pre-job safety meeting with all personnel
10. Test all lines to max treating pressure.
11. RIH w/ tbg and set packer +/- 100' above top of casing holes. Pressure annulus to 1500 psi. Establish injection rate and begin pumping preflush as recommended by service company.
12. Mix Cement to meet service company recommendations and begin pumping cement. Displace cement as recommended by Service Company and obtain squeeze. (NOTE: If unable to obtain

squeeze off, over displace, release packer and POOH w/ 20 stands. Reset packer and pressure up to 1000 psi. SDFN. Attempt to resqueeze in the morning).

13. Bleed well down. Bleed annulus down.
14. Release packer and circulate hole.
15. POOH w/ 30 jts of tbg. Shut well in and WOC overnight.
16. Check well for pressure. Bleed off any pressure from well. POOH w/ tbg.
17. RU and RIH w/ tbg and 7" bit and scrapper. Tag top of cement. Drill out cement plug and pressure test casing and squeeze job to 1000 psi.
18. Circulate hole clean. Re-spot 3 sxs of sand on top of RBP and POOH w/ tbg.
19. RU and RIH w/ perf guns w/ GR/CCL. Correlate depth to Gearhart Dual Induction Laterolog run on 4-16-1984. Perf Green River as perf attached perf sheet with 3-1/8" guns loaded 3 spf, 120 deg phased w/ 22.7 gram charges. RD EL.
20. PU and TIH w/ 7" treating packer. Test tubing on TIH to 9000 psi. Set packer @ +/-10,800'. Test annulus to 1500 psi.
21. Break down perfs w/ 3% KCL at 5 bpm. Monitor annulus for communication. Report ISIP and leak-off in 5, 10, & 15 min intervals.
22. MIRU Stimulation Company. Acidize Green River perfs @ 10,961 – 12,075' with 17,000 gals of 15% HCL @ 30+ BPM using brown bio-balls and rock salt for diversion. Heat treating water to 160 deg F. Maximum allowable surface treating pressure is 8,500 psi. Hold 150 psi on 3-1/2" annulus throughout job.
23. Attempt to flow back well. If well does not flow back, release packer and TOH
24. PU and TIH w/ tbg and retrieving head for RBP. Circulate sand off RBP and TOOH laying down.
25. RIH w/ 2-7/8" production tubing string and TAC. Set TAC and SN at appropriate design depths.
26. ND BOP & NU wellhead.
27. Run pump and rods as per design. Space out, stroke test and hang pump off.
28. RDMO workover rig. Put well on production.
29. Clean well location.

L.B. Ute 1-13A3							
Lower Green River Perforations							
Open Hole Reference Log: Dual Induction Laterolog: 4/16/84							
Cased Hole Reference Log:							
Open Hole		Footage	Shots	Open Hole		Footage	Shots
top	bottom			top	bottom		
12090	12091	1	3	11512	11514	2	6
12078	12079	1	3	11501	11503	2	6
12072	12075	3	9	11494	11495	1	3
12064	12066	2	6	11490	11492	2	6
12050	12051	1	3	11444	11445	1	3

12041	12045	4	12	11414	11416	2	6
12033	12035	2	6	11396	11397	1	3
12030	12031	1	3	11392	11394	2	6
12017	12020	3	9	11386	11388	2	6
11989	11991	2	6	11376	11378	2	6
11982	11983	1	3	11369	11371	2	6
11960	11962	2	6	11349	11351	2	6
11941	11943	2	6	11335	11337	2	6
11919	11920	1	3	11321	11322	1	3
11887	11889	2	6	11299	11300	1	3
11864	11867	3	9	11293	11294	1	3
11844	11848	4	12	11282	11283	1	3
11831	11832	1	3	11276	11277	1	3
11825	11826	1	3	11242	11244	2	6
11821	11822	1	3	11235	11237	2	6
11812	11813	1	3	11205	11206	1	3
11795	11797	2	6	11201	11202	1	3
11790	11791	1	3	11196	11198	2	6
11749	11750	1	3	11192	11193	1	3
11741	11743	2	6	11160	11160	2	6
11732	11733	1	3	11154	11156	2	6
11707	11709	2	6	11148	11149	1	3
11695	11697	2	6	11130	11131	1	3
11672	11673	1	3	11116	11117	1	3
11664	11668	4	12	11107	11109	2	6
11649	11651	2	6	11076	11078	2	6
11644	11645	1	3	11071	11072	1	3
11633	11634	1	3	11067	11068	1	3
11611	11613	2	6	11035	11037	2	6
11605	11607	2	6	10996	10999	3	9
11586	11588	2	6	10979	10980	1	3
11578	11580	2	6	10968	10970	2	6
11517	11518	1	3	10962	10964	2	6

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-H62-3980
2. Name of Operator EL PASO E&P COMPANY, LP		6. If Indian, Allottee or Tribe Name Ute Tribal
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1918' F&L, 1861' FEL SWNE, SEC 13, T1S-R3W		8. Well Name and No. UTE L.B. 1-13A3
		9. API Well No. 43-013-30894
		10. Field and Pool, or Exploratory Area BLUEBELL
		11. County or Parish, State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>PERFORATE /</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>ACIDIZE</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL BETWEEN 3/8/2007 AND 3/29/2007:

TOOH W/ TBG AND RODS. FOUND CSG LEAK @ 4684' AND 5442'. SET CMT RETAINER @ 4600'. PUMP 300 SX CLASS G CMT. DRILL OUT RETAINER. SET CMT RETAINER @ 4590'.
3/15/07 PUMP 300 SX CLASS G CMT. DRILL OUT RETAINER. PRESSURE TEST CSG TO 1000 PSI, OK.
3/23/07 PERFORATE 11246' - 12051', TOTAL 121', 363 TOTAL HOLES, 3 SPF, 3-1/8" GUNS, 22.7 GRAM CHARGES.
3/25/07 PUMP 17,000 GALS 15% HCL ACID AND 140 BIOBALLS.
3/29/07 RIH W/ 2-7/8" TBG AND RODS. SET TAC @ 10177' IN 20,000# TENSION, EOT @ 10497'.
STROKE TEST PUMP TO 1000 PSI, OK. RETURN TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) LISA PRETZ	Title ENGINEERING TECH
Signature 	Date 04/25/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

INDEXED

MAY 01 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	Unit:	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List							

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER: (713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

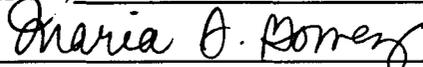
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

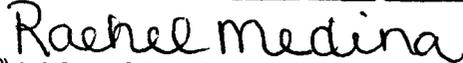
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-3980	
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE LB 1-13A3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013308940000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
9. FIELD and POOL or WILDCAT: BLUEBELL	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1918 FNL 1861 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 13 Township: 01.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/4/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Routine"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ESP work.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 19, 2016

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 1/13/2016	

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE LB 1-13A3		
Project	ALTAMONT FIELD	Site	UTE LB 1-13A3
Rig Name/No.		Event	WORKOVER LAND
Start date	11/23/2015	End date	12/5/2015
Spud Date/Time	2/18/1984	UWI	013-001-S 003-W 30
Active datum	KB @6,439.0ft (above Mean Sea Level)		
Afe No./Description	165191/54618 / L B UTE 1-13A3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/28/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, RIG MOVE.
	7:30 11:00	3.50	MIRU	01		P		RDMO 4-19B3, MOVE TO LOCATION, SLIDE ROTAFLEX BACK. SPOT & R/U RIG HOT OILER PUMP 150 BBLS 2% KCL @ 200 DEG DOWN CSG.
	11:00 12:00	1.00	WOR	39		P		L/D 1 1/2" X 40' POLISH ROD & 2' PONY ROD, WORK PUMP OFF SEAT.
	12:00 12:30	0.50	WOR	18		P		HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL @ 200 DEG
	12:30 17:30	5.00	WOR	39		N		POOH L/D 116-1" EL RODS, 115-3/4" EL RODS, 82-3/4" EL RODS, (HOT OILER FLUSHUNG AS NEEDED) P/U POLISH ROD, SECURE WELL, TBG SHUT IN, CSG TO SALES, SDFN 2% KCL PUMPED = 300 BBLS DISEL USED = 84 GAL PROPANE USED = 300 GAL
11/29/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, L/D WEIGHT BARS 50# SITP & FCP, BLEED OFF
	7:30 9:00	1.50	WOR	39		P		EOR @ 2250', POOH L/D 82-3/4" EL RODS, 8-1 1/2" C-BARS, 2 1/2" X 1 3/4" X 38' PUMP. X/O TO TBG EQUIP, TIE BACK SINGLE LINE
	9:00 10:30	1.50	WOR	16		P		UNHOOK FLOWLINE, N/D WH, STRIP ON & N/U BOPS, R/U FLOOR & TBG TONGS, RELEASE TAC
	10:30 13:30	3.00	WOR	39		P		TOOH W/ 312 JTS 2 7/8" N-80 TBG, 7" TAC, 7 JTS 2 7/8" N-80 TBG, L/D 6'-2 7/8" N-80 TBG SUB, 2 7/8" SEAT NIPPLE, 2'-2 7/8" N-80 TBG SUB, 4 1/2" PBGA, 2 JTS 2 7/8" N-80 TBG, 2 7/8" SOLID PLUG. HOT OILER FLUSHING AS NEEDED.
	13:30 17:30	4.00	WOR	39		P		R/U HYDROTEST UNIT, RIH HYDROTESTING TO 8500 PSI W/ 5 3/4" F/O NO-GO, 39 JTS 2 7/8" N-80 TBG, EOT @ 1225' PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 150 BBLS DIESEL USED = 84 GAL PROPANE USED = 175 GAL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/30/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, HYDROTESTING TUBING 100# SITP & FCP, BLEED OFF
	7:30 13:00	5.50	WOR	39		P		EOT @ 1225', CONT HYDROTESTING TO 8500 PSI W/ 280 JTS 2 7/8" N-80 TBG (319 JTS TOTAL) R/D HYDROTESTER, P/U 16 JTS 2 7/8" L-80 TESTED YELLOW BAND TUBING TO 10861'
	13:00 16:00	3.00	WOR	39		P		TOOH W/ 274 JTS 2 7/8" N-80 TBG, EOT @ 2010'
	16:00 17:00	1.00	WLWORK	18		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS, TAG @ 12010' WLD, BTM PERF 12051' POOH R/D WL. CLOSE & LOCK PIPE RAMS, TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 170 GAL DIESEL USED = 84 GAL PROPANE USED = 175 GAL
12/1/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U ESP EQUIP 100# SITP & FCP, BLEED OFF
	7:30 8:30	1.00	WOR	39		P		EOT @ 2010', POOH W/ 61 JTS 2 7/8" L-80 TBG, L/D WL REENTRY GUIDE.
	8:30 9:30	1.00	WOR	16		P		N/U HYDRIL
	9:30 17:30	8.00	WOR	39		P		R/U CABLE & CAPSTRING SPOOLERS, P/U & SVC ESP EQUIP AS FOLLOWS, 2 7/8" CHEM MANDREL, CENTIAL SENSOR, MOTOR, 2 SEALS, GAS SEPERATOR/INTAKE, 5 PUMPS, DISCHARGE, 4'-2 7/8" N-80 TBG SUB, TIE IN CABLE & CAPSTRING, RIH BANDING CABLE & CAPSTRING W/ 1 JT 2 7/8" L-80 TBG, 2 7/8" DRAIN SUB, 1 JT 2 7/8" L-80 TBG, 2 7/8" SEAT NIPPLE, 179 JTS 2 7/8" L-80 TBG, EOT @ 5992', CLOSE HYDRIL. TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 100 BBLS DIESEL USED = 84 GAL PROPANE USED = 150 GAL
12/2/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, BANDING CABLE & CAPSTRING 100# SITP & FCP, BLEED OFF
	7:30 11:30	4.00	WOR	39		P		EOT @ 5992', RIH W/ 134 JTS 2 7/8" L-80 TBG BANDING CABLE & CAPSTRING, CABLE TESTED SHORTED @ 10447' CABLE TESTED GOOD 20 STANDS PRIOR @ 9141'
	11:30 17:30	6.00	WOR	39		P		POOH W/ 335 JTS 2 7/8" L-80 TBG, TO ESP, TEST CABLE, CABLE TESTED BAD, MOTOR & MOTOR LEAD TESTED GOOD, RIH W/ 6 JTS 2 7/8" L-80 TBG. CLOSE HYDRIL, TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 300 BBLS DIESEL USED = 84 GAL PROPANE USED = 275 GAL
12/4/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, L/D ESP EQUIP 100# SITP & FCP, BLEED OFF
	7:30 17:00	9.50	WOR	39		P		MAKE MOTOR LEAD SPLICE, POOH W/ 3 STANDS TBG, HANG BACK 2 PUMPS, POOH W/ ESP TO POT HEAD, UNPLUG MOTOR LEAD, PLUG IN NEW MOTOR LEAD, M/U 2 PUMPS, RIH BANDING CABLE & CAPSTRING W/ 205 JTS 2 7/8" N-80 TBG, EOT @ 6772'. CLOSE HYDRIL, TBG SHUT IN, CASING TO SALES, SPLICE ON 2ND SPOOL OF ESP CABLE, SDFN. 2% KCL PUMPED = 50 BBLS DIESEL USED = 80 GAL PROPANE USED = 150 GAL

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
12/5/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, BANDING CABLE & CAPSTRING 50# SITP & FCP, BLEED OFF
	7:30 11:00	3.50	WOR	39		P		EOT @ 6772', RIH BANDING CABLE & CAPSTRING W/ 130 JTS 2 7/8' N-80 TBG, MAKE LOWER PENETRATOR SPLICE, LAND TBG ON HANGER
	11:00 13:00	2.00	WOR	16		P		R/D SPOOLERS, TBG TOMS & FLOOR, N/D BOPS & HYDRIL, N/U WH, HOOK UP FLOWLINE, PSI TEST TREE TO 1000#, GOOD TEST.
	13:00 14:00	1.00	WOR	18		P		START PUMP, PUMPED FLUID TO SURFACE IN 45 MIN.
	14:00 16:00	2.00	RDMO	02		P		RDMO, CLEAN LOCATION, MOVE TO 3-13A3. TURN WELL OVER TO OPERATOR, SDFN. 2% KCL PUMPED = 160 BBLS DIESEL USED = 64 GAL PROANE USED = 100 GAL