

LINMAR ENERGY CORPORATION
P. O. BOX 1327
Roosevelt, Utah 84066
Phone (801)722-4546

December 23, 1983

RECEIVED
DEC 27 1983

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: APD, Leslie-Ute 1-11A3
Section 11-T1S-R3W
Duchesne County, UT

Gentlemen:

Linmar Energy Corporation plans to drill the subject well as soon as possible. Enclosed, please find the following:

1. USGS Form 9-331c, Application for Permit to Drill
2. Well Prognosis
3. Survey Plat

Your help in obtaining a timely approval is greatly appreciated.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

cc: Badger, JWC, file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

A. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

B. TYPE OF WELL
 OIL WELL GAS WELL OTHER
 SINGLE ZONE MULTIPLE ZONE

1. NAME OF OPERATOR
 LINMAR ENERGY CORPORATION

2. ADDRESS OF OPERATOR
 P.O. Box 1327, Roosevelt, Utah 84066

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
 At surface 1522' FWL 1520' FSL (NESW) ✓
 At proposed prod. zone Same

4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 4.8 miles east and north of Bluebell, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINK, FT. (Also to nearest drig. unit line, if any) 1520'

16. NO. OF ACRES IN LEASE* 640

17. NO. OF ACRES ASSIGNED TO THIS WELL 640

18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

19. PROPOSED DEPTH 16000' *wasatch*

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6559' UGR

22. APPROX. DATE WORK WILL START* January 15, 1984

5. LEASE DESIGNATION AND SERIAL NO.
 14-20-H62-3979 ✓

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Leslie-Ute }

9. WELL NO.
 1-11A3

10. FIELD AND POOL, OR WILDCAT
 Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Section 11-T1S-R3W, USM

12. COUNTY OR PARISH **13. STATE**
 Duchesne Utah

3. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

Please see attached Prognosis for details.

Water Rights will be properly attained prior to spudding

The surface owner has been contacted

The well comprises only one mineral lease. There are no other partners to be pooled.

RECEIVED
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ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED E. B. Whicker TITLE E.B. Whicker DATE December 23, 1983

(This space for Federal or State office use)

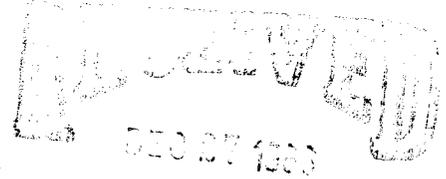
PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY _____ TITLE _____
 CONDITIONS OF APPROVAL, IF ANY:

**APPROVED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING**
 DATE: _____
 BY: _____

Well Prognosis

1. Surface Formation: Uinta Formation
2. Estimated Formation Tops:

Green River Formation 9500'
 Wasatch Formation 13500'



3. Expected Mineral Bearing Depths:

Fresh Water Surface to 500'
 Saline Water 500' to TD
 Oil & Gas 7500' to TD

DIVISION OF
 OIL, GAS & MINING

4. Casing Program:

All casing is to be new.

Depth	Bit	Casing	Weight	Grade	Cement
Surf-40'	30"	20"	Line Pipe		Cement to Surf
Surf- 1500	12.25	9.625	36#	K55	Cement to Surf
Surf-13000	8.75	7.00	26, 29, 32	S95	500 CF
12900-16000	6.00	5.00	18	P110	500 CF

5. Pressure Control - See Attached Diagram:

Minimum 3000 PSI Double rams to be installed after setting Surface Pipe.

5000 PSI Double rams with Spherical BOP to be installed after setting 7", Long String.

BOP's to be tested to 3000 psi after installation, and operated daily.

6. Drilling Mud:

Well to be drilled to 6500' with fresh water. Fresh gel mud, weighted with barite, as required, will be used from 6500' to TD. A minimum of 200 bbls of mud will be maintained in the mud tanks during normal operations. After setting the Long String, a minimum of 1000 sacks of barite will be on location.

7. Auxillary Equipment:

(1) Top and bottom kelly cocks, (2) PVT equipment, and (3) stabbing valve will be maintained on the drilling floor, after reaching the top of the Wasatch Fm. A Choke manifold, with automatic choke, and a gas buster will also be available, when drilling overpressured intervals.

8. Formation Evaluation:

No cores or DST's are anticipated. DIL-GR logs will be run from the Surface Pipe to TD. CNL-FDC and mud logs will be run from 12000' to TD.

9. Drilling Hazards:

Overpressured intervals are expected in the lower Wasatch Fm. Pressure control equipment, weighted muds, and mud monitoring, previously outlined, will be adequate to maintain control of the well.

No other drilling Hazards are anticipated.

10. Timing:

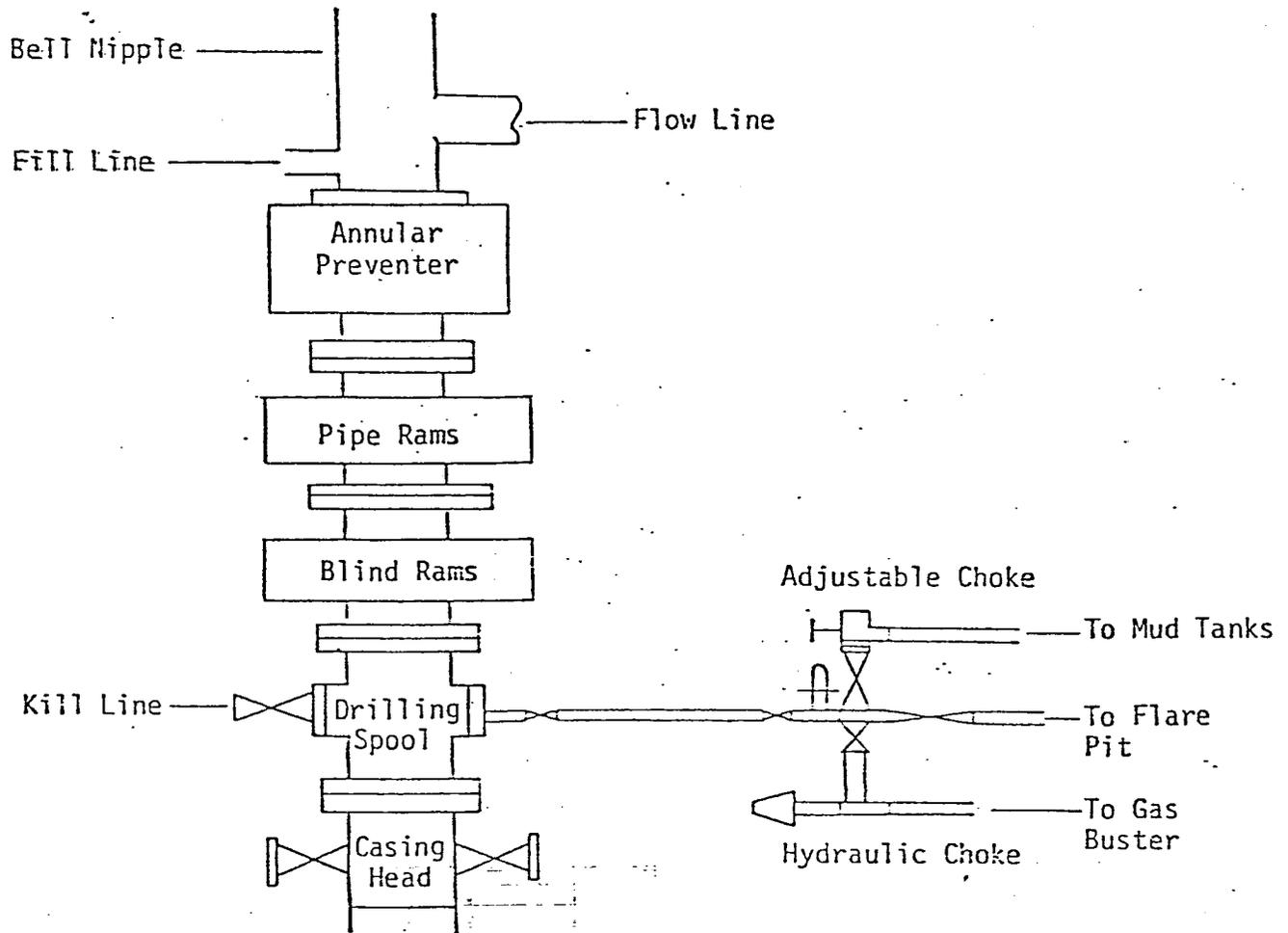
The anticipated spud date is January 15, 1984. Estimated drilling time is 110 days. The completion will take another 15 days.

December 22, 1983:

E. B. Whicker

E.B. Whicker
Manager of Engineering

BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

OPERATOR Linmas Energy Corp DATE 12-28-83

WELL NAME Leslie-lte 1-11A3

SEC NESW 11 T 1S R 3W COUNTY Duchess

43-013-30893
API NUMBER

Indian
TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

No other wells in section 11.

CHIEF PETROLEUM ENGINEER REVIEW:

1/4/84

APPROVAL LETTER:

SPACING: A-3 _____ UNIT

c-3-a 131-14 8/11/71
CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Notes OK 24-43-4

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER 131-14

UNIT _____

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

no VERIFY LEGAL AND SUFFICIENT DRILLING WATER

January 3, 1984

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, Utah 84066

RE: Well No. Leslie-Ute 1-11A3
NESW Sec. 11, T. 1S, R. 3W
1520' FSL, 1522' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14 dated August 11, 1971. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

R. J. Firth - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30893.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJP/as

cc: Branch of Fluid Minerals
Bureau of Indian Affairs
Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Oil-w. Instructions on reverse side)

file

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11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA
 Section 11-T1S-R3W, USM

12. COUNTY OR PARISH **13. STATE**
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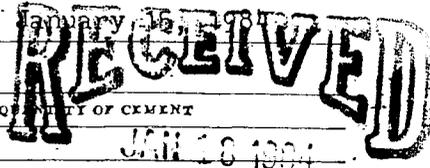
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 Rotary

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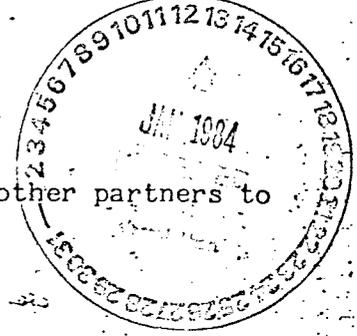
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DIVISION OF OIL, GAS & MINING



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SIGNED E. B. Whicker TITLE E.B. Whicker DATE December 23, 1983

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY A. Ferguson TITLE DISTRICT MANAGER DATE 1/16/84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

NOTICE OF APPROVAL

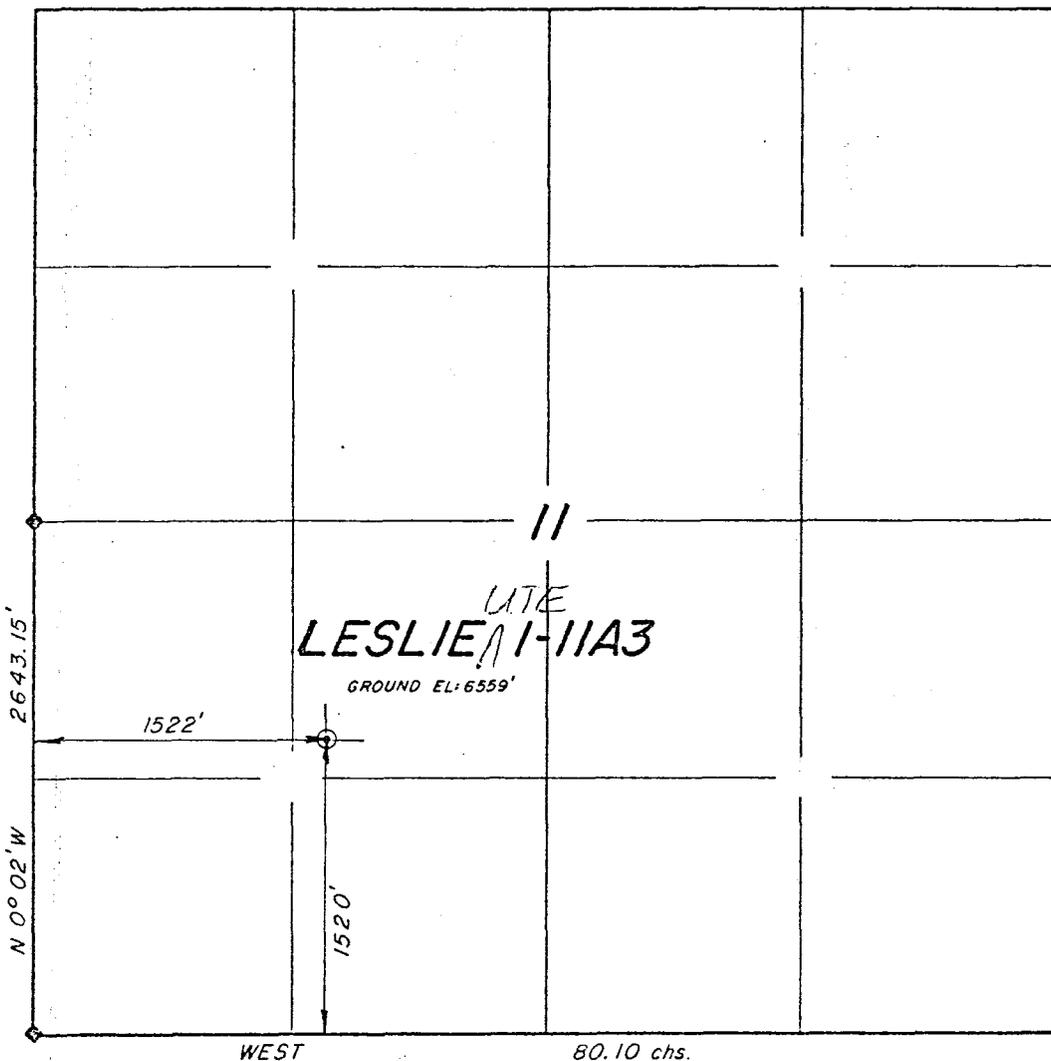
*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/11/80

*Ut 080-7.M-088
State Oil & Gas*

**LINMAR ENERGY CORP.
WELL LOCATION PLAT
LESLIE 1-11A3**

LOCATION IN THE NE¹/₄ OF THE SW¹/₄ OF
SECTION 11, T1S, R3W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

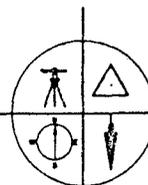
◆ CORNERS FOUND OR RE-ESTABLISHED BY
THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS
USED FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

ADDITIONAL STIPULATIONS

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons in the Mahogany zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale resource. Surface casing program may require adjustment for protection of fresh water aquifers.

LINMAR ENERGY CORPORATION
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4633

January 30, 1984

12/10/83
RECEIVED
FEB 8 1984

**DIVISION OF
OIL, GAS & MINING**

Re: Drilling Water
Leslie-Ute 1-11A3
LB-Ute 1-13A3
Lauren-Ute 1-23A3

STATE OF UTAH
Division of Oil, Gas, and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Please find Temporary Diversion Orders enclosed, for drilling water for the subject wells.

Very Truly Yours,

E. B. Whicker

E. B. Whicker
Manager of Engineering

Linmar

APPLICATION NO. 84-43-4
DISTRIBUTION SYSTEM

Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Roosevelt, Utah January 16, 1984
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)

of water, the right to the use of which was acquired by ~~Dry Gulch Irrigation~~ MOON LAKE WATER USERS ASSN.
(Give No. of application, title and date of Decree and Award No.) 711
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- 1. The owner of right or application is ~~Dry Gulch Irrigation Company~~ MOON LAKE WATER USERS ASSN.
- 2. The name of the person making this application is E. B. Whicker for Linmar Energy Corp.
- 3. The post office address of the applicant is P.O. Box 1327, Roosevelt, Utah 84066.

PAST USE OF WATER

- 4. The flow of water which has been used in second feet is
- 5. The quantity of water which has been used in acre feet is Thirty
- 6. The water has been used each year from Jan 1 to Jan 1 incl.
(Month) (Day) (Month) (Day)
- 7. The water has been stored each year from to incl.
(Month) (Day) (Month) (Day)
- 8. The direct source of supply is Dry Gulch Creek in Duchesne County.
- 9. The water has been diverted into ditch canal at a point located
- 10. The water involved has been used for the following purpose: Irrigation Association

Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- 11. The flow of water to be changed in cubic feet per second is
- 12. The quantity of water to be changed in acre-feet is Thirty
- 13. The water will be diverted into ~~the~~ Water trucks ditch canal at ~~two~~ points located
1000' West and 300' North of the SE corner of Section 23-T1S-R3W, USM and
2600' North of the SE corner of Section 11-T1S-R3W, USM.
- 14. The change will be made from 1/15 1984 to 1/15 1985
(Period must not exceed one year)
- 15. The reasons for the change are The water has been purchased from Dry Gulch Irrigation Co, by Linmar Energy Corporation, to drill three oilwells.
- 16. The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- 17. The water involved is to be used for the following purpose: Water to drill and complete the
Leslie-Ute 1-11A3, the LB-Ute 1-13A3, and the Lauren-Ute 1-23A3 Wells

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

.....
.....
.....

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Linmar Energy Corp by E. B. Whicker MOON LAKE WATER USERS
Dry Gulch Irrigation Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50 Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 1/27/84 Application received over counter by mail in State Engineer's Office by L.A.

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to for correction.

5. Corrected application resubmitted over counter by mail to State Engineer's Office.

6. Fee for investigation requested \$.

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$.

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication by mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for at

16. January 27, 1984 Application recommended for rejection approval by J.B.S.

17. Change Application rejected approved and returned to

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

- 1.
2.
3.

Dee C. Hansen, P. E. State Engineer (Signature: Merdon Baldwin)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY CORPORATION

WELL NAME: LESLIE UTE 1-11A3

SECTION NESW 11 TOWNSHIP 1S RANGE 3W COUNTY DUCHESNE

DRILLING CONTRACTOR CALIBER DRILLING

RIG # 44

SPUDDED: DATE 2-16-84

TIME 3:00 AM

HOW ROTARY

DRILLING WILL COMMENCE _____

REPORTED BY JIM GARCIA

TELEPHONE # 722-4546

DATE 2-16-84 SIGNED AS

~~State~~ State

RECEIVED

DOUBLE "D" ENTERPRISES

MAY 17 1984

B.O.P. Test Report

DIVISION OF OIL
GAS & MINING

B.O.P. TEST PERFORMED ON (DATE) 4-15-84

OIL CO.: Linmar

WELL NAME & NUMBER Lessie UTe 1-11-A3

SECTION 13

TOWNSHIP 1 S

RANGE 3 N

COUNTY Duchesne

DRILLING CONTRACTOR Caliber #44

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
712 Morse Lee Street
Evanston, Wyoming 82930
Phone: (307) 789-9213 or (307) 789-9214

OIL CO. SITE REPRESENTATIVE Carey Smith

RIG TOOL PUSHER

TESTED OUT OF Verval

NOTIFIED PRIOR TO TEST:

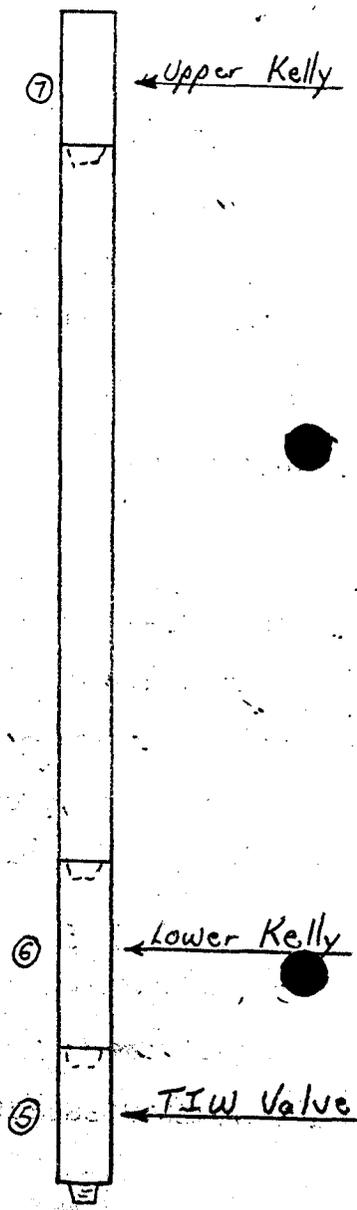
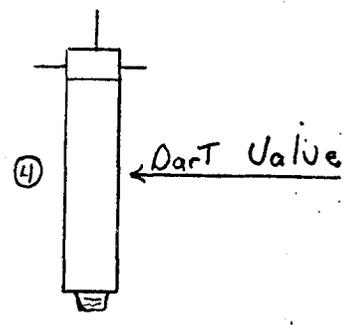
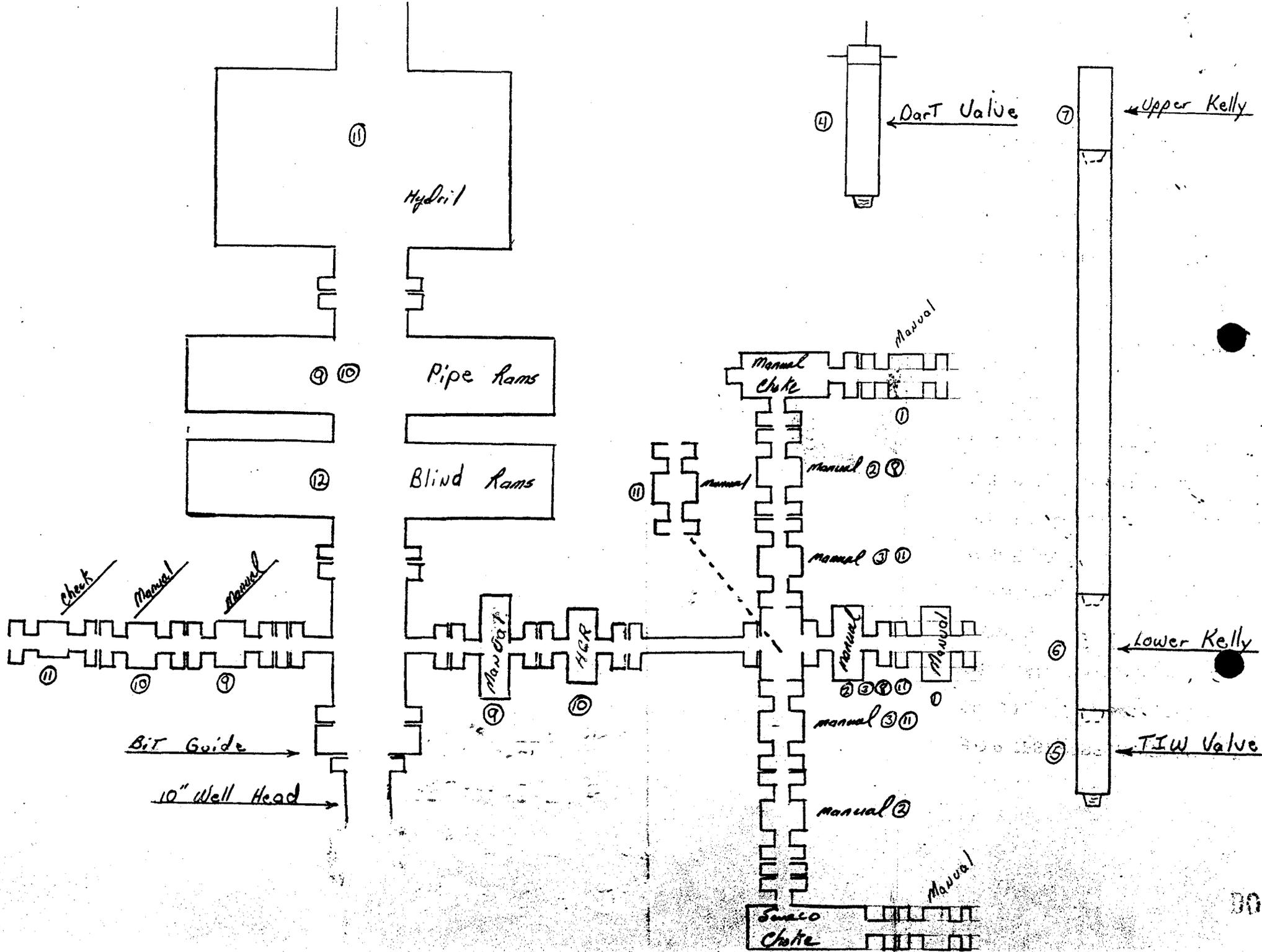
COPIES OF THIS TEST REPORT SENT COPIES TO: Company Man

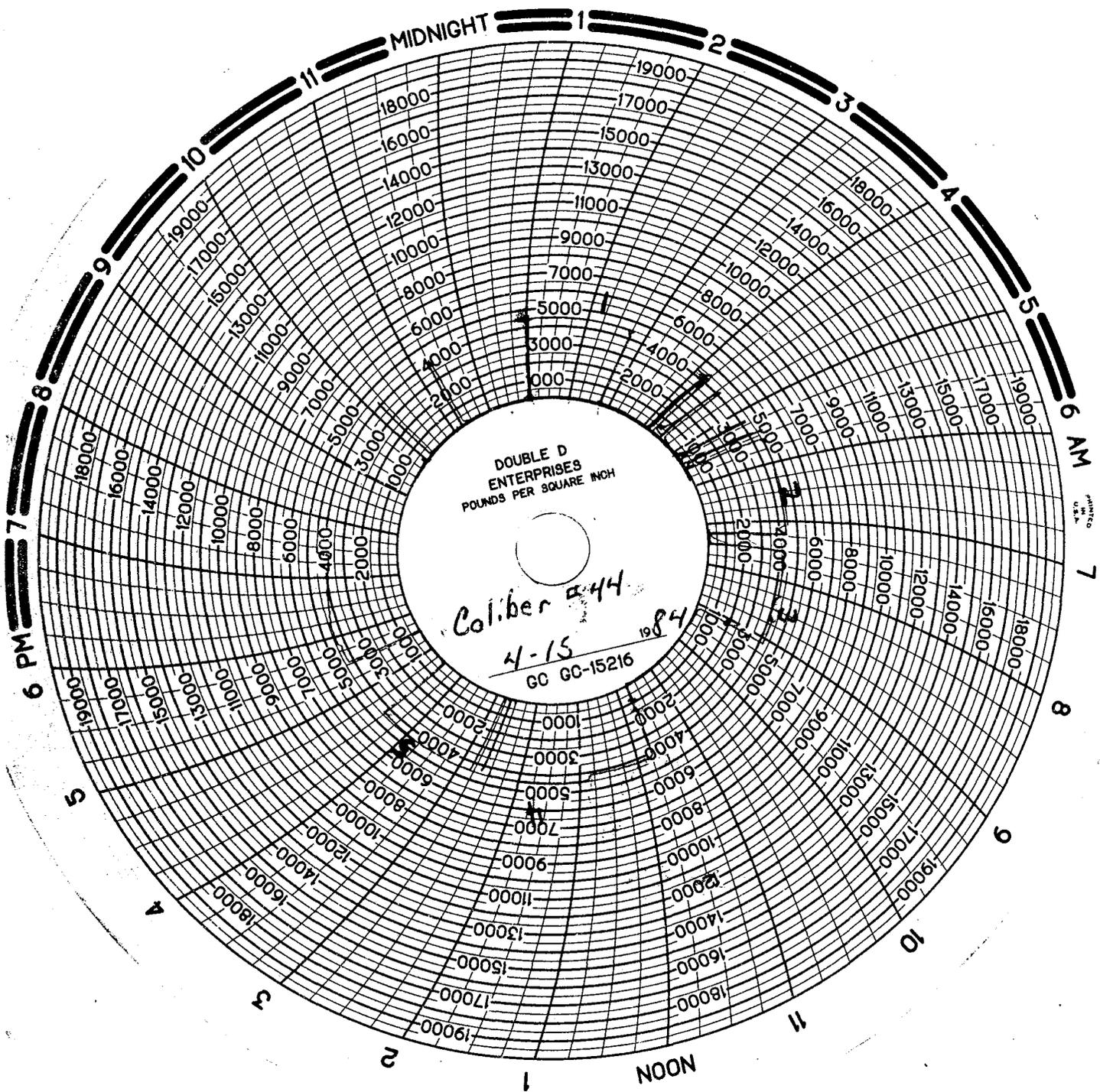
Tool Pusher

BIM

ORIGINAL CHART & TEST REPORT ON FILE AT: Verval OFFICE

Company	Lease Md	Well Name #	Date of test	Rig #
Linmar		Lessie UTe 1-11-A3	4-15-84	Caliber #
Test #	Time			
# 1	9:13 - 9:28	Test outside Manual on Manual Choke side, outside Manual on 4" Flare line, Outside Manual on super Choke side		
	9:28 - 9:59	super Choke would not hold		
# 2	9:59 - 10:14	Test second Manual on Manual Choke side, inside Manual on 4" Flare line, second Manual on super choke side.		
# 3	10:16 - 10:31	Test inside Manual on Manual Choke side, inside Manual on 4" Flare line, inside Manual on super choke side		
	10:31 - 10:58	Wait on getting elevators & ect. on Floor		
# 4	10:58 - 11:13	Test Dart Valve		
# 5	11:17 - 11:32	Test TIW Valve		
# 6	11:34 - 11:49	Test Lower Kelly Cock		
	11:49 - 2:15	Change out Kelly's		
# 7	2:15 - 2:30	Test upper Kelly Cock		
	2:30 - 4:00	change line on Rams, open Ram Door after		
	4:00 - 4:45	leak & Clean		
# 8	4:45 - 5:00	Test inside Manual on 4" Flare line, second Manual on Manual Choke side, & super choke		
# 9	5:05 - 5:20	Test Pipe Rams, Inside Manual on choke line Inside Manual on Kill line		
# 10	5:25 - 5:40	Test Pipe Rams, HCR Valve, second Manual on Kill line		
	5:45 - 5:55	accumulator losing pressure		
# 11	5:55 - 6:10	Test Hydril, Vertical Riser, inside Valve on Manifold, Check Valve on Kill line		
# 12	6:15 - 6:30	Test Blinds To 1200 psi		
		Test Cup Packer at 96 feet aprox. down Hole, Backed out of Holding plug		

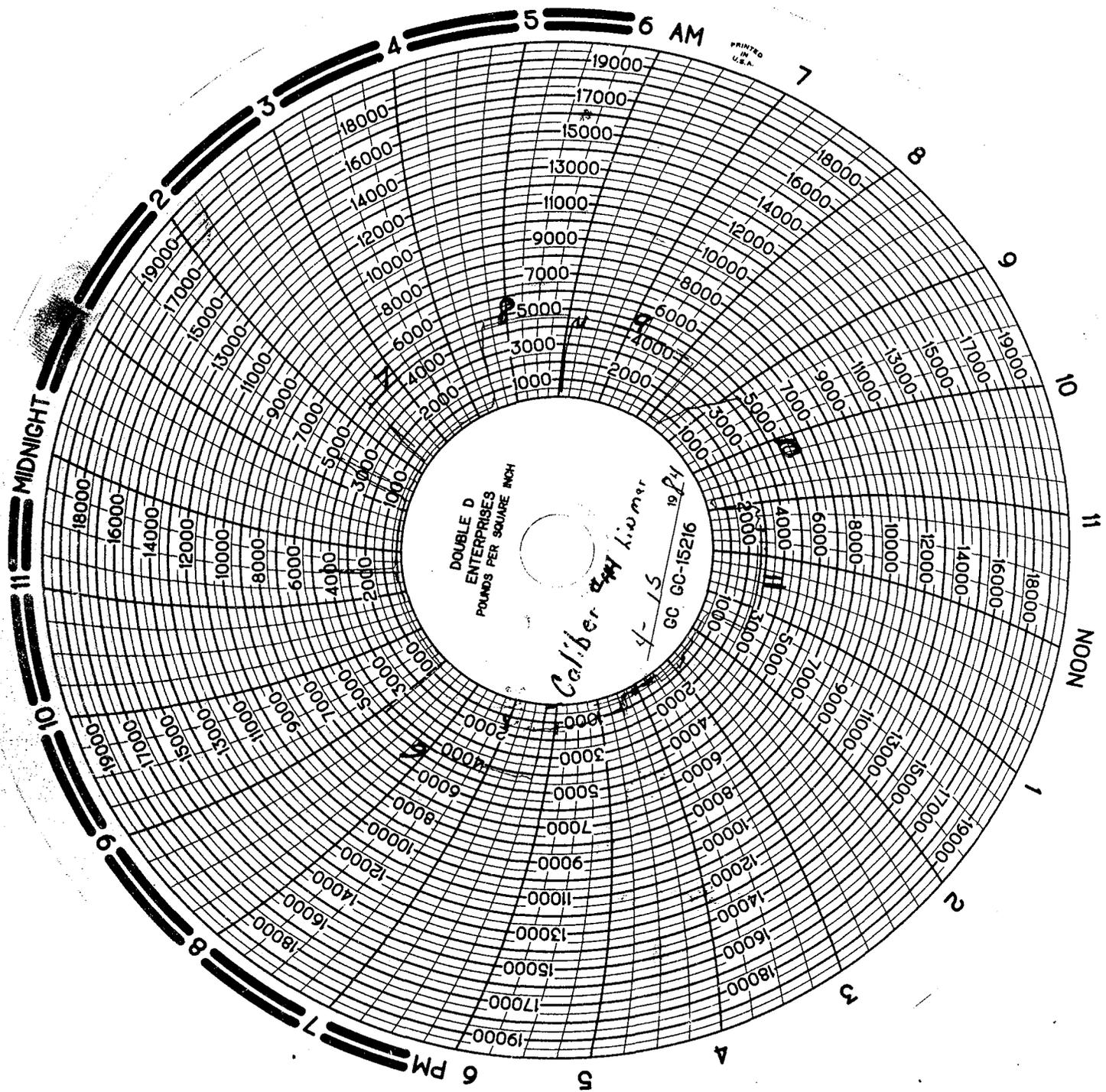




DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Caliber #44
4-15 1984
GC GC-15216

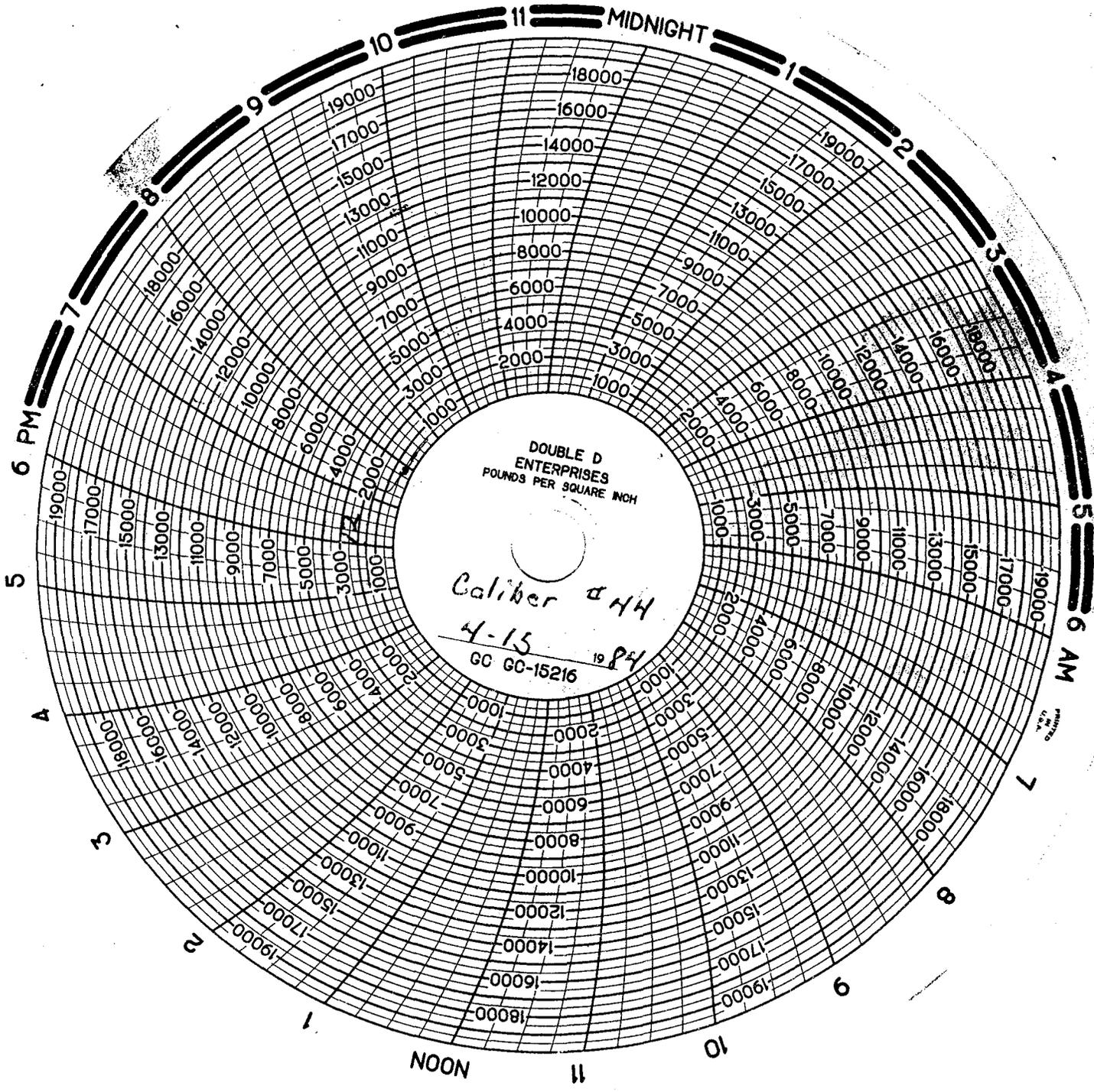
PRINTED
IN THE
U.S.A.



PRINTED IN U.S.A.

DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Caliber 44 Rem
4-15
GC-15219
1974



DOUBLE D
ENTERPRISES
POUNDS PER SQUARE INCH

Caliber .44

4-15 1984

GC GC-15216

MADE IN U.S.A.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 21, 1984

Linmar Energy Corporation
P O Box 1327
Roosevelt, Utah 84066

RE: Well No. Leslie-Ute 1-11A3
API #43-013-30893
1520' FSL, 1522' FWL NE/SW
Sec. 11, T. 1S, R. 3W.
Duchesne County, Utah
February 1984 to Present

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the same information. We are enclosing forms for your convenience.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

A handwritten signature in cursive script that reads "Claudia Jones".

Claudia Jones
Well Records Specialist

CJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM
Ronald J. Firth, DOGM

89270/1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1522' FWL, 1520' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leslie-Ute

9. WELL NO.
1-11A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6559' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 30 1984

NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-16-84 -
- 2-23-84 - SPUD @ 3 a.m. 2/16/84. Drill to 3,028'. Run and cement 81 joints 9-5/8", 36#, K-55, ST&C casing with 1150 sxs. B-Lite, tailed by 200 sxs. Class "H".
- 2-24-84 -
- 2-29-84 - Drill to 5,210'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 1

2-16-84	172'	Day 1; Drilling, made 74'. MW 8.5, Vis 30. Remarks: Rig up rotary tools. Test pumps and mud system. Pick up bottom hole assembly. Drilling. SPUD @ 3 a.m. 2/16/84. DC: \$3,229 CUM: \$3,229
2-17-84	1,072'	Day 2; Drilling, made 900' in 22½ hrs. MW 8.8, Vis 32. Remarks: Drilling. Surveys: ½ degree @ 186'; 1 degree @ 310'; 1 degree @ 725'; 1 degree @ 1,009'. DC: \$25,853 CUM: \$29,082
2-18-84	1,761'	Day 3; Drilling, made 689' in 18½ hrs. MW 8.8, Vis 32, PH 8.5. Remarks: Drilling. Surveys: 1 degree @ 1,145'; 3/4 degree @ 1,490'. Change bits, go in hole. Wash and ream 225' to bottom from 935-1,160'. Drilling. DC: \$20,193 DMC: \$ 1,212 CUM: \$49,275 CMC: \$ 1,212
2-19-84	2,278'	Day 4; Drilling, made 517' in 16½ hrs. MW 8.5, Vis 35, PH 8.0. Remarks: Drilling. Bit locked up, bearings failed-faulty. Survey: ½ degree @ 1,755'. Pull out of hole, work out 4 tight stands. Change bits, go in hole. Wash and ream 60' to bottom. Drilling. Pull out of hole for bit. DC: \$15,197 DMC: \$ 326 CUM: \$64,472 CMC: \$ 1,538
2-20-84	2,725'	Day 5; Drilling, made 447' in 19-¾ hrs. MW 8.9, Vis 32, PH 9.0. Remarks: Pull out of hole for bit #4. Stands 1 and 2 pulled tight. Change bits. Go in hole, wash and ream 100' to bottom. Drilling. DC: \$12,910 DMC: \$ 431 CUM: \$77,382 CMC: \$ 1,969
2-21-84	2,984'	Day 6; Drilling, made 259' in 14½ hrs. MW 8.9, Vis 43, PH 10. Remarks: Drilling. Survey: 1 degree @ 2,750'. Pull out of hole for bit #5. Work out 8 tight stands. Change bits, go in hole wash and ream 185' to bottom. Drilling. DC: \$7,950 DMC: \$ 311 CUM: \$85,332 CMC: \$ 2,280
2-22-84	3,028'	Day 7; Drilling, made 44' in 3 hrs. MW 9.1, Vis 45, PH 10. Remarks: Drilling. Circulate and condition for casing. Short trip, 2½ stands tight. Go back to bottom, circulate and condition. Short trip 12 stands, some drag. Circulate and condition, pull out of hole. Rig up and run casing. Lay down 6 - 8" drill collars. Run 9-5/8" casing. No water flow. DC: \$8,126 DMC: \$ 499 CUM: \$93,458 CMC: \$ 2,779
2-23-84	3,028'	Day 8; Running casing. MW 8.3, Vis 26, PH 10. Remarks: Finish running casing. Pick up cement head, circulate hole clean and cement. Ran 81 joints 9-5/8", 36#, K-55, ST&C (3,056'). Landed @ 3,028' KB. Cement with 1150 sacks BJ Lite with 5#/sack Gilsonite, ¼#/sack Cellophane (12.7 ppg), tailed by 200 sacks Class H. with 2% CaCl ₂ and ¼#/sack Cellophane (15.8 ppg). Displace with 181 barrels water (52 barrels short of displacement). Head leaking badly. Wait on cement 18 hrs. Cut off and begin nipple up. Cement down 65' on backside. DC: \$59,534 DMC: \$ -0- CUM: \$152,992 CMC: \$ 2,779
2-24-84	3,028'	Day 9; Nipple up. MW 8.3, Vis 26, PH 10. Remarks: Cut off, weld on WKM head. Pressure test to 1000 psi, held ok. Pick up BOP's and nipple up. DC: \$11,656 DMC: \$ 750 CUM: \$164,648 CMC: \$ 3,529

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 2

2-25-84	3,028'	Day 10; Pressure test. MW 8.3, Vis 26, PH 10. Remarks: Nipple up BOP's. Start to pressure test, leaks in stack and choke line. Replace ring gasket between pipe and blind rams. Hammer up bolts. DC: \$8,064 DMC: \$ -0-	CUM: \$172,712 CMC: \$ 3,529
2-26-84	3,028'	Day 11; Drilling cement. MW 8.3, Vis 26, PH 10. Remarks: Test and tighten BOP stack, wing valves, kelly cock, and choke manifold to 3000 psi. Lower kelly cock failed, will be replaced. Pick up bit #6, go in hole. Pick up 8 - 6-3/4" drill collars. Tag cement @ 2,353'. Break circulation, drill cement. Test casing to 1000 psi, held ok. Drill float collar and shoe. Circulate hole clean, pull out of hole. Pick up bit #7 and stabilizers. Cement head ok. DC: \$9,467 DMC: \$ -0-	CUM: \$182,179 CMC: \$ 3,529
2-27-84	3,809'	Day 12; Drilling, made 781' in 18-3/4 hrs. MW 8.3, Vis 26, PH 10. Remarks: Trip in hole, break circulation. Drilling. Surveys: 1 1/4 degrees @ 3,340'; 1 degree @ 3,732'. DC: \$22,761 DMC: \$ -0-	CUM: \$204,940 CMC: \$ 3,529
2-28-84	4,602'	Day 13; Drilling, made 793' in 21 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. Surveys: 3/4 degree @ 4,000'; 1/2 degree @ 4,561'. DC: \$27,979 DMC: \$ 288	CUM: \$232,919 CMC: \$ 3,817
2-29-84	5,210'	Day 14; Drilling, made 608' in 23 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. Survey: 1 degree @ 4,870'. DC: \$17,903 DMC: \$ -0-	CUM: \$250,822 CMC: \$ 3,817
3-1-84	5,708'	Day 15; Drilling, made 498' in 21 1/2 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. No shows. Survey: 3/4 degree @ 5,216'. DC: \$16,331 DMC: \$ 781	CUM: \$267,153 CMC: \$ 4,598
3-2-84	6,245'	Day 16; Drilling, made 537' in 23 1/2 hrs. MW 8.2, Vis 26, PH 10. Remarks: Drilling. No shows. Survey: 1 degree @ 6,093'. DC: \$16,047 DMC: \$ 550	CUM: \$283,200 CMC: \$ 5,148
3-3-84	6,574'	Day 17; Drilling, made 329' in 18-3/4 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. Pull out of hole, pick up bit #8. Change out top IBS. Cut drilling line. Trip in hole, wash and ream 110' to bottom. Drilling. No shows. DC: \$23,221 DMC: \$ 2,542	CUM: \$306,421 CMC: \$ 7,690
3-4-84	7,040'	Day 18; Drilling, made 466' in 23 hrs. MW 8.6, Vis 29, PH 10. Remarks: Drilling. No shows. Survey: 1 degree @ 6,875'. DC: \$14,173 DMC: \$ -0-	CUM: \$320,594 CMC: \$ 7,690
3-5-84	7,298'	Day 19; Drilling, made 258' in 14 1/2 hrs. MW 8.6, Vis 29, PH 10. Remarks: Drilling. Circulate. Survey: 1 1/4 degrees @ 7,200'; 1 1/2 degrees @ 7,254'. Pull out of hole, pick up bit #9. Go in hole, wash and ream 120' to bottom. Drilling. DC: \$10,312 DMC: \$ 1,631	CUM: \$330,906 CMC: \$ 9,321

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1522' FWL, 1520' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
14-20-H62-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leslie-Ute

9. WELL NO.
1-11A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6559' UGR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 20 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-84 -
3-31-84 - Drill to 12,227'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/27/84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 2

2-25-84	3,028'	Day 10; Pressure test. MW 8.3, Vis 26, PH 10. Remarks: Nipple up BOP's. Start to pressure test, leaks in stack and choke line. Replace ring gasket between pipe and blind rams. Hammer up bolts. DC: \$8,064 DMC: \$ -0-	CUM: \$172,712 CMC: \$ 3,529
2-26-84	3,028'	Day 11; Drilling cement. MW 8.3, Vis 26, PH 10. Remarks: Test and tighten BOP stack, wing valves, kelly cock, and choke manifold to 3000 psi. Lower kelly cock failed, will be replaced. Pick up bit #6, go in hole. Pick up 8 - 6-3/4" drill collars. Tag cement @ 2,353'. Break circulation, drill cement. Test casing to 1000 psi, held ok. Drill float collar and shoe. Circulate hole clean, pull out of hole. Pick up bit #7 and stabilizers. Cement head ok. DC: \$9,467 DMC: \$ -0-	CUM: \$182,179 CMC: \$ 3,529
2-27-84	3,809'	Day 12; Drilling, made 781' in 18-3/4 hrs. MW 8.3, Vis 26, PH 10. Remarks: Trip in hole, break circulation. Drilling. Surveys: 1 1/4 degrees @ 3,340'; 1 degree @ 3,732'. DC: \$22,761 DMC: \$ -0-	CUM: \$204,940 CMC: \$ 3,529
2-28-84	4,602'	Day 13; Drilling, made 793' in 21 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. Surveys: 3/4 degree @ 4,000'; 1/2 degree @ 4,561'. DC: \$27,979 DMC: \$ 288	CUM: \$232,919 CMC: \$ 3,817
2-29-84	5,210'	Day 14; Drilling, made 608' in 23 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. Survey: 1 degree @ 4,870'. DC: \$17,903 DMC: \$ -0-	CUM: \$250,822 CMC: \$ 3,817
3-1-84	5,708'	Day 15; Drilling, made 498' in 21 1/2 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. No shows. Survey: 3/4 degree @ 5,216'. DC: \$16,331 DMC: \$ 781	CUM: \$267,153 CMC: \$ 4,598
3-2-84	6,245'	Day 16; Drilling, made 537' in 23 1/2 hrs. MW 8.2, Vis 26, PH 10. Remarks: Drilling. No shows. Survey: 1 degree @ 6,093'. DC: \$16,047 DMC: \$ 550	CUM: \$283,200 CMC: \$ 5,148
3-3-84	6,574'	Day 17; Drilling, made 329' in 18-3/4 hrs. MW 8.3, Vis 26, PH 10. Remarks: Drilling. Pull out of hole, pick up bit #8. Change out top IBS. Cut drilling line. Trip in hole, wash and ream 110' to bottom. Drilling. No shows. DC: \$23,221 DMC: \$ 2,542	CUM: \$306,421 CMC: \$ 7,690
3-4-84	7,040'	Day 18; Drilling, made 466' in 23 hrs. MW 8.6, Vis 29, PH 10. Remarks: Drilling. No shows. Survey: 1 degree @ 6,875'. DC: \$14,173 DMC: \$ -0-	CUM: \$320,594 CMC: \$ 7,690
3-5-84	7,298'	Day 19; Drilling, made 258' in 14 1/2 hrs. MW 8.6, Vis 29, PH 10. Remarks: Drilling. Circulate. Survey: 1 1/2 degrees @ 7,200'; 1 1/2 degrees @ 7,254'. Pull out of hole, pick up bit #9. Go in hole, wash and ream 120' to bottom. Drilling. DC: \$10,312 DMC: \$ 1,631	CUM: \$330,906 CMC: \$ 9,321

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

3-6-84	7,678'	Day 20; Drilling, made 380' in 23 hrs. MW 8.6, Vis 29, PH 10. Remarks: Drilling. Wash and ream 120' to bottom. No shows. DC: \$12,266 DMC: \$ 308	CUM: \$325,269 CMC: \$ 9,629
3-7-84	7,986'	Day 21; Drilling. made 308' in 18½ hrs. MW 8.5, Vis 28, PH 10. Remarks: Drilling. Survey: 2 degrees @ 7,913'; 1-3/4 degrees @ 7,684'. Pull out of hole for new bit. TRIP GAS: 7 units. DC: \$10,217 DMC: \$ 152	CUM: \$335,486 CMC: \$ 9,781
3-8-84	8,207'	Day 22; Drilling, made 221' in 15-3/4 hrs. MW 8.5, Vis 28, PH 10. Remarks: Finish trip for bit #10. Wash and ream 120' to bottom. Drilling. SHOW #1: 8,096-8,100'; Drilling Rate: Before 4.5 mins., During 3 mins., After 4.5 mins. Formation Gas: Before trace, During 15 units, After trace. Slight trace of dark brown oil. DC: \$7,637 DMC: \$ 128	CUM: \$343,123 CMC: \$ 9,909
3-9-84	8,416'	Day 23; Drilling, made 209' in 16½ hrs. MW 8.5, Vis 28, PH 10.5. Remarks: Drilling. Survey: 1 degree @ 8,234'. Pull out of hole for bit #11. Trip in hole, wash and ream 120' to bottom. Drilling. No shows. DC: \$9,843 DMC: \$ 966	CUM: \$352,966 CMC: \$ 10,452
3-10-84	8,784'	Day 24; Drilling, made 368' in 23 hrs. MW 8.5, Vis 28, PH 11.5. Remarks: Drilling. Survey: 3/4 degree @ 8,630'. BGG: 0; CG: 5-20 units; TRIP GAS: 10-30 units. DC: \$11,996 DMC: \$ 384	CUM: \$364,962 CMC: \$ 10,836
3-11-84	9,134'	Day 25; Drilling, made 350' in 22-3/4 hrs. MW 8.5, Vis 28, PH 11.5. Remarks: Drilling. Survey: 3/4 degree @ 9,080'. SHOW #2: 8,792-94'; Drilling Rate: Before 4.5 mins., During 3 mins., After 4.5 mins. Formation Gas: Before 5 units, During 70 units, After 5 units. No cut or fluorescence, trace dark green oil. BGG: 5-25 units; CG: 10-40 units. DC: \$11,293 DMC: \$ 118	CUM: \$376,255 CMC: \$ 10,954
3-12-84	9,481'	Day 26; Drilling, made 347' in 16 hrs. MW 8.5, Vis 29, PH 9.5. Remarks: Drilling. Pull out of hole. Pick up bit #12. Trip in hole, wash and ream 120' to bottom. Drilling. No shows. BGG: 5-20 units; CG: 10-65 units; TRIP GAS: 300 units. DC: \$12,787 DMC: \$ 1,928	CUM: \$389,042 CMC: \$ 12,882
3-13-84	9,603'	Day 27; Drilling, made 256' in 10 hrs. MW 8.5, Vis 28, PH 9.5. Remarks: Drilling. Survey: 3/4 degree @ 9,580'. Pull out of hole. Pick up bit #13, trip in hole. Pumps down, work on pumps. Work tight hole, plugged bit. Pull out of hole with plugged bit. SHOW #3: 9,534-38'; Drilling Rate: Before 3.5 mins., During 3 mins., After 4.5 mins. Formation Gas: Before 800 units, During 1700 units, After 860 units. No cut or fluorescence, fair amount of dark green oil. BGG: 5-10 units; CG: 10-25 units. DC: \$12,259 DMC: \$ 200	CUM: \$401,301 CMC: \$ 13,082

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 4

3-14-84	9,753'	<p>Day 28; Drilling, made 150' in 11½ hrs. MW 8.5, Vis 30, PH 9.8. Remarks: Pull out of hole, unplug bit. Cut drilling line, repair dead line anchor. Trip in hole, wash and ream 220' to bottom. Drilling. SHOW #4: 9,606-12'; Drilling Rate: Before 8 mins., During 3 mins., After 4 mins. Formation Gas: Before 10 units, During 35 units, After 25 units. Trace dark brown oil, weak cut, 5% fluorescence. SHOW #5: 9,622-26'; Drilling Rate: Before 4.5 mins., During 4 mins., After 4 mins. Formation Gas: Before 25 units, During 40 units, After 25 units. Trace dark brown oil, weak cut, 5% fluorescence. BGG: 5-30 units; CG: 10-30 units; TRIP GAS: 330 units.</p> <p>DC: \$7,409 DMC: \$ 554</p>	<p>CUM: \$408,710 CMC: \$ 13,636</p>
3-15-84	9,999'	<p>Day 29; Drilling, made 246' in 23-¾ hrs. MW 8.5, Vis 30, PH 11.5. Remarks: Drilling. SHOW #6: 9,742-46'; Drilling Rate: Before 6.5 mins., During 4 mins., After 8 mins. Formation Gas: Before 10 units, During 35 units, After 10 units. Weak cut, trace fluorescence, trace dark brown oil. BGG: 5-15 units; CG: 10-20 units.</p> <p>DC: \$7,924 DMC: \$ 993</p>	<p>CUM: \$416,634 CMC: \$ 14,629</p>
3-16-84	10,129'	<p>Day 30; Drilling, made 130' in 13 hrs. MW 8.7, Vis 30, PH 11.5. Remarks: Drilling. Repair oil leaks in compound. Survey: ¾ degree @ 10,100'. Pull out of hole for bit. Pick up bit #14. Trip in hole, wash and ream 90' to bottom. Drilling. No shows. BGG: 5-10 units; CG: 10-15 units.</p> <p>DC: \$5,106 DMC: \$ 426</p>	<p>CUM: \$421,740 CMC: \$ 15,055</p>
3-17-84	10,264'	<p>Day 31; Drilling, made 145' in 16-¾ hrs. MW 8.7, Vis 32, PH 11. Remarks: Drilling. Blow out kelly, pull out of hole for bit. Pick up bit #15, trip in hole, wash and ream 60' to bottom. Drilling. BGG: 5-10 units; CG: 10-15 units; TRIP GAS: 25 units.</p> <p>DC: \$5,106 DMC: \$ 20</p>	<p>CUM: \$426,846 CMC: \$ 15,075</p>
3-18-84	10,458'	<p>Day 32; Drilling, made 194' in 23½ hrs. MW 8.7, Vis 32, PH 11. Remarks: Drilling. No shows. BGG: 5-10 units; CG: 10-25 units.</p> <p>DC: \$8,598 DMC: \$ 332</p>	<p>CUM: \$435,444 CMC: \$ 15,407</p>
3-19-84	10,675'	<p>Day 33; Drilling, made 217' in 24 hrs. MW 8.7, Vis 34, PH 11. Remarks: Drilling. No shows. BGG: 5-10 units; CG: 10-15 units.</p> <p>DC: \$8,598 DMC: \$ 320</p>	<p>CUM: \$444,042 CMC: \$ 15,727</p>
3-20-84	10,796'	<p>Day 34; Drilling, made 121' in 16 hrs. MW 8.8, Vis 34, PH 10.5. Remarks: Drilling. Survey: ¾ degree @ 10,796'. Pull out of hole, SLM. Lay down 15 joints 20#, "E" to pick up 16.6 "E" pipe. Pick up bit #16, change out middle IBS. Going in hole. BGG: 5-10 units; CG: 10-15 units.</p> <p>DC: \$13,655 DMC: \$ 610</p>	<p>CUM: \$502,608 CMC: \$ 16,338</p>

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

PAGE 5

3-21-84	10,938'	Day 35; Drilling, made 142' in 16-3/4 hrs. MW 8.8, Vis 34, PH 11. Remarks: Finish trip in hole, wash and ream 120' to bottom. Drilling. No shows. BGG: 10-15 units; TRIP GAS: 100 units. DC: \$7,077 DMC: \$ 97	CUM: \$482,721 CMC: \$ 16,435
3-22-84	11,146'	Day 36; Drilling, made 208' in 23 1/2 hrs. MW 8.8, Vis 34, PH 11. Remarks: Drilling. SHOW #7: 11,054-60'; Drilling Rate: Before 6 mins., During 4.5 mins., After 6 mins. Formation Gas: Before 10 units, During 25 units, After 20 units. Trace dark brown oil, no cut or fluorescence. BGG: 5-20 units; CG: 10-30 units. DC: \$7,043 DMC: \$ 96	CUM: \$489,764 CMC: \$ 16,531
3-23-84	11,337'	Day 37; Drilling, made 191' in 20 1/4 hrs. MW 8.8, Vis 37, PH 10.5. Remarks: Drilling. Survey. Trip out of hole for new bit. Lay down 23 joints S-135 drill pipe to pick up grade E pipe. Possible top of Green River Formation @ 8,910'. SHOW #8: 11,232-46'; Drilling Rate: Before 6 mins., During 3 mins., After 4.5 mins. Formation Gas: Before 25 units, During 65 units, After 30 units. Possible fracture, no cut or fluorescence. SHOW #9: 11,264-74'; Drilling Rate: Before 4.5 mins., During 5 mins., After 5 mins. Formation Gas: Before 20 units, During 70 units, After 35 units. Possible fracture. BGG: 14-40 units; CG: 20-65 units. DC: \$7,804 DMC: \$ 290	CUM: \$497,568 CMC: \$ 16,821
3-24-84	11,405'	Day 38; Drilling, made 68' in 8 1/2 hrs. MW 8.7, Vis 37, PH 11. Remarks: Finish trip out of hole, magnaflux drill collars, and all bottom hole assembly. Lay down 3 bad drill collars. Pick up bit #17. Trip in hole, pick up 29 joints grade E pipe. Wash and ream 40' to bottom. Drilling. SHOW #10: 11,350-56'; Drilling Rate: Before 5 mins., During 4 mins., After 8 mins. Formation Gas: Before 10 units, During 450 units, After 100 units. No cut or fluorescence. BGG: 10-25 units; CG: 15-45 units; TRIP GAS: 375 units. DC: \$11,478 DMC: \$ 118	CUM: \$509,046 CMC: \$ 16,939
3-25-84	11,605'	Day 39; Drilling, made 200' in 23 1/2 hrs. MW 8.7, Vis 37, PH 11.5. Remarks: Drilling. SHOW #11: 11,390-94'; Drilling Rate: Before 7 mins., During 5.5 mins., After 7.5 mins. Formation Gas: Before 200 units, During 260 units, After 150 units. Trace of oil, no cut or fluorescence. BGG: 30-150 units; CG: 100-250 units. DC: \$7,028 DMC: \$ 88	CUM: \$516,074 CMC: \$ 17,027
3-26-84	11,675'	Day 40; Drilling, made 70' in 11 1/2 hrs. MW 8.8, Vis 38, WL 23, Cake 3, PH 10.5. Remarks: Drilling. Survey: 1 degree @ 11,626'. Pull out of hole for bit #18. Pick up bit #18. Cut 130' of drilling line. Drilling. No shows. BGG: 50-350 units; CG: 150-325 units; TRIP GAS: 1200 units. DC: \$8,506 DMC: \$1,346	CUM: \$524,580 CMC: \$ 18,373
3-27-84	11,865'	Day 41; Drilling, made 190' in 23 1/2 hrs. MW 8.8, Vis 38, WL 22, Cake 3, PH 11. Remarks: Drilling. No shows. BGG: 75 units; CG: 175 units. DC: \$7,148 DMC: \$ 188	CUM: \$531,728 CMC: \$ 18,561

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

3-28-84	11,959'	Day 42; Drilling, made 94' in 13½ hrs. MW 8.8, Vis 38, WL 20, Cake 3, PH 10.8. Remarks: Drilling. Mix LCM, pull out of hole for new bit, pick up bit #19. Trip in hole, wash and ream 70' to bottom. Drilling. SHOW #12: 11,826-36'; Drilling Rate: Before 10 mins., During 2.5 mins., After 6 mins. Formation Gas: Before 50 units, During 175 units, After 50 units. Trace dark brown oil, no cut or fluorescence. SHOW #13: 11,868-78'; Drilling Rate: Before 7.5 mins., During 4 mins., After 6 mins. Formation Gas: Before 50 units, During 175 units, After 50 units. Trace dark brown oil, 60% fluorescence, trace cut. SHOW #14: 11,916-36'; Drilling Rate: Before 11 mins., During 2 mins., After 10.5 mins. Formation Gas: Before 50 units, During 200 units, After 50 units. Trace dark brown oil, 50% fluorescence, trace cut. BGG: 50-100 units; CG: 60-300 units. DC: \$11,850 CUM: \$543,578 DMC: \$ 460 CMC: \$ 19,021
3-29-84	12,100'	Day 43; Drilling, made 141' in 22½ hrs. MW 8.8, Vis 38, WL 18, Cake 2, PH 10. Remarks: Drilling. Pick up rotating head. Lost pump pressure, pick up and check for flow, no flow, gained pressure. BGG: 25-75 units; CG: 30-125 units; TRIP GAS: 1400 units. DC: \$8,945 CUM: \$552,523 DMC: \$1,133 CMC: \$ 20,154
3-30-84	12,132'	Day 44; Drilling, made 32' in 6 hrs. MW 8.9, Vis 38, WL 16, Cake 2, PH 9.5. Remarks: Drilling. Lost pump pressure, check pumps. Pump carbide lag. Couldn't recover pressure. Pull out of hole for hole in drill pipe, no hole found. Trip in hole, pressure good. Drop ball. Gained 50 psi. Check pumps, pull out of hole for hole in pipe. Drilled to 12,132'. BGG: 25 units; CG: 100 units; TRIP GAS: 600 units. DC: \$13,910 CUM: \$566,433 DMC: \$ 1,897 CMC: \$ 22,051
3-31-84	12,227'	Day 45; Drilling, made 95' in 14½ hrs. MW 8.9, Vis 40, WL 16, Cake 2, PH 9.5. Remarks: Pull out of hole looking for hole in drilling string, found hole 102 stands and double from top (hole 10" above tool joint, pin end). Pick up kelly and trip in hole. Wash and ream 100' to bottom. Drilling. No shows. BGG: 2000 units; CG: 2000-2500 units; TRIP GAS: 600 units. DC: \$7,414 CUM: \$573,647 DMC: \$ -0- CMC: \$ 22,051
4-1-84	12,277'	Day 46; Drilling, made 50' in 10 hrs. MW 9.7, Vis 42, WL 9.6, Cake 2, PH 10. Remarks: Circulate, put through gas buster. Raise MW from 8.9 to 9.3. Drilling. Shut well in, no shut in pressure. Put back on gas buster. Circulate and raise MW. Put on choke, no pressure, circulate through choke, raise MW. Mud cutting back, take off choke. Drilling. SHOW #16: 12,184-88'; Drilling Rate: Before 10 mins., During 6 mins., After 9 mins. Formation Gas: Before 35 units, During 2500 units, After 800 units. Slight amount of greenish oil, no cut or fluorescence. BGG: 1600-325 units; CG: 1800 units. DC: \$8,937 CUM: \$582,584 DMC: \$1,079 CMC: \$ 23,130
4-2-84	12,395'	Day 47; Drilling, made 118' in 23-3/4 hrs. MW 9.8, Vis 42, Cake 2, PH 9.5. Remarks: Drilling. No shows. WL 6. BGG: 130-300 units; CG: 185-320 units. DC: \$18,091 CUM: \$600,675 DMC: \$11,241 CMC: \$ 34,371

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1522' FWL, 1520' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-H62-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leslie-Ute

9. WELL NO.
1-11A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6559' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF

RECEIVED

AUG 30 1984

E: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4-1-84 -
- 4-12-84 - Drill to 13,335'.
- 4-13-84 -
- 4-16-84 - Run logs. Run and cement 113 jts. 7", 32, S-95, LT&C, 115 jts. 7", 29#, S-95, LT&C, and 99 jts. 7", 26#, S-95, LT&C casing with 700 sxs. Lite, tailed by 200 sxs. Class "H"
- 4-17-84 -
- 4-30-84 - Drill to 14,620'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/27/84

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

WELL: LINMAR-LESLIE-UTE 1-11A3
LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

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3-28-84	11,959'	Day 42; Drilling, made 94' in 13¼ hrs. MW 8.8, Vis 38, WL 20, Cake 3, PH 10.8. Remarks: Drilling. Mix LCM, pull out of hole for new bit, pick up bit #19. Trip in hole, wash and ream 70' to bottom. Drilling. SHOW #12: 11,826-36'; Drilling Rate: Before 10 mins., During 2.5 mins., After 6 mins. Formation Gas: Before 50 units, During 175 units, After 50 units. Trace dark brown oil, no cut or fluorescence. SHOW #13: 11,868-78'; Drilling Rate: Before 7.5 mins., During 4 mins., After 6 mins. Formation Gas: Before 50 units, During 175 units, After 50 units. Trace dark brown oil, 60% fluorescence, trace cut. SHOW #14: 11,916-36'; Drilling Rate: Before 11 mins., During 2 mins., After 10.5 mins. Formation Gas: Before 50 units, During 200 units, After 50 units. Trace dark brown oil, 50% fluorescence, trace cut. BGG: 50-100 units; CG: 60-300 units. DC: \$11,850 DMC: \$ 460	CUM: \$543,578 CMC: \$ 19,021
3-29-84	12,100'	Day 43; Drilling, made 141' in 22½ hrs. MW 8.8, Vis 38, WL 18, Cake 2, PH 10. Remarks: Drilling. Pick up rotating head. Lost pump pressure, pick up and check for flow, no flow, gained pressure. BGG: 25-75 units; CG: 30-125 units; TRIP GAS: 1400 units. DC: \$8,945 DMC: \$1,133	CUM: \$552,523 CMC: \$ 20,154
3-30-84	12,132'	Day 44; Drilling, made 32' in 6 hrs. MW 8.9, Vis 38, WL 16, Cake 2, PH 9.5. Remarks: Drilling. Lost pump pressure, check pumps. Pump carbide lag. Couldn't recover pressure. Pull out of hole for hole in drill pipe, no hole found. Trip in hole, pressure good. Drop ball. Gained 50 psi. Check pumps, pull out of hole for hole in pipe. Drilled to 12,132'. BGG: 25 units; CG: 100 units; TRIP GAS: 600 units. DC: \$13,910 DMC: \$ 1,897	CUM: \$566,433 CMC: \$ 22,051
3-31-84	12,227'	Day 45; Drilling, made 95' in 14½ hrs. MW 8.9, Vis 40, WL 16, Cake 2, PH 9.5. Remarks: Pull out of hole looking for hole in drilling string, found hole 102 stands and double from top (hole 10" above tool joint, pin end). Pick up kelly and trip in hole. Wash and ream 100' to bottom. Drilling. No shows. BGG: 2000 units; CG: 2000-2500 units; TRIP GAS: 600 units. DC: \$7,414 DMC: \$ -0-	CUM: \$573,647 CMC: \$ 22,051
4-1-84	12,277'	Day 46; Drilling, made 50' in 10 hrs. MW 9.7, Vis 42, WL 9.6, Cake 2, PH 10. Remarks: Circulate, put through gas buster. Raise MW from 8.9 to 9.3. Drilling. Shut well in, no shut in pressure. Put back on gas buster. Circulate and raise MW. Put on choke, no pressure, circulate through choke, raise MW. Mud cutting back, take off choke. Drilling. SHOW #16: 12,184-88'; Drilling Rate: Before 10 mins., During 6 mins., After 9 mins. Formation Gas: Before 35 units, During 2500 units, After 800 units. Slight amount of greenish oil, no cut or fluorescence. BGG: 1600-325 units; CG: 1800 units. DC: \$8,937 DMC: \$1,079	CUM: \$582,584 CMC: \$ 23,130
4-2-84	12,395'	Day 47; Drilling, made 118' in 23-¾ hrs. MW 9.8, Vis 42, Cake 2, PH 9.5. Remarks: Drilling. No shows. WL 6. BGG: 130-300 units; CG: 185-320 units. DC: \$18,091 DMC: \$11,241	CUM: \$600,675 CMC: \$ 34,371

WELL: LINMAR-LESLIE-UTE 1-11A3
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 ESTIMATED TD: 16,000'

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4-3-84	12,452'	Day 48; Drilling, made 57' in 10-3/4 hrs. MW 9.8, Vis 41, WL 6.8, Cake 2, PH 10.5. Remarks: Drilling. Circulate bottoms up. Pull out of hole for new bit. Pick up bit #21. Check wear ring. Trip in hole. Survey: 3/4 degree @ 12,452'. BGG: 160-195 units; CG: 200 units. DC: \$12,922 DMC: \$ 815	CUM: \$613,519 CMC: \$ 35,186
4-4-84	12,581'	Day 49; Drilling, made 129' in 19 1/2 hrs. MW 9.8, Vis 45, WL 7.2, Cake 2, PH 11.5. Remarks: Trip in hole, change out 10 joints S-135 drill pipe with 10 joints Grade E drill pipe. Wash and ream 100' to bottom. Drilling. No shows. BGG: 150 units; CG: 160-170 units; TRIP GAS: 1900 units. DC: \$7,306 DMC: \$ 310	CUM: \$620,825 CMC: \$ 35,496
4-5-84	12,690'	Day 50; Drilling, made 109' in 21 1/4 hrs. MW 9.8, Vis 45, WL 8, Cake 2, PH 11.5. Remarks: Drilling. Circulate bottoms up to trip for bit. No shows. BGG: 100-200 units; CG: 125-265 units. DC: \$7,220 DMC: \$ 230	CUM: \$628,045 CMC: \$ 45,726
4-6-84	12,750'	Day 51; Drilling, made 60' in 10 1/2 hrs. MW 9.8, Vis 45, WL 6.8, Cake 2, PH 10.5. Remarks: Circulate bottoms up. Survey: 1 degree @ 12,670'. Pull out of hole for bit. Pick up bit #22, cut drilling line. Trip in hole, wash and ream 60' to bottom. Drilling. No shows. BGG: 125 units; CG: 140 units; TRIP GAS: 1850 units. DC: \$12,254 DMC: \$ 845	CUM: \$640,299 CMC: \$ 36,571
4-7-84	12,882'	Day 52; Drilling, made 132' in 23 1/2 hrs. MW 9.9, Vis 46, WL 6.8, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 100-150 units; CG: 115-160 units. DC: \$7,216 DMC: \$ 366	CUM: \$647,515 CMC: \$ 36,937
4-8-84	12,980'	Day 53; Drilling, made 98' in 23 1/2 hrs. MW 9.9, Vis 46, WL 6, Cake 2, PH 10. Remarks: Drilling. No shows. BGG: 60-125 units; CG: 115-140 units. DC: \$19,008 DMC: \$12,158	CUM: \$666,523 CMC: \$ 49,095
4-9-84	13,034'	Day 54; Drilling, made 54' in 11 hrs. MW 9.9, Vis 49, WL 6.6, Cake 2, PH 10.2. Remarks: Drilling. Circulate for trip. Survey: 3/4 degree @ 13,004'. Pull out of hole, pick up bit #23. Trip in hole, wash and ream 100' to bottom. Drilling. No shows. BGG: 50-70 units; CG: 65-75 units; TRIP GAS: 820 units. DC: \$13,091 DMC: \$ 1,531	CUM: \$679,614 CMC: \$ 50,626
4-10-84	13,194'	Day 55; Drilling, made 160' in 23-3/4 hrs. MW 9.9, Vis 46, WL 6.6, Cake 2, PH 11.5. Remarks: Drilling. No shows. BGG: 15-40 units; CG: 25-50 units. DC: \$7,436 DMC: \$ 336	CUM: \$687,050 CMC: \$ 50,962
4-11-84	13,316'	Day 56; Drilling, made 122' in 22 1/2 hrs. MW 9.9/10, Vis 46, WL 6.6, Cake 2, PH 10.8. Remarks: Drilling. Repair rotary chain. No shows. BGG: 15-20 units; CG: 30-40 units. DC: \$8,384 DMC: \$ 296	CUM: \$695,434 CMC: \$ 51,258

WELL: LINMAR-LESLIE-UTE 1-11A3
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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4-12-84	13,335'	Day 57; Drilling, made 19' in 4½ hrs. MW 9.9, Vis 60, WL 8.4, Cake 2, PH 11. Remarks: Drilling. Circulate bottoms up, short trip 15 stands. Circulate bottoms up, pull out of hole for logs. Rig up Gearhart, run in hole and run electric logs. Loggers depth @ 13,345'. No shows. BGG: 15-20 units; CG: 30-40 units; TRIP GAS: 600 units. DC: \$8,384 DMC: \$ 140	CUM: \$703,818 CMC: \$ 56,328
4-13-84	13,335'	Day 58; MW 9.9, Vis 54, WL 7.8, Cake 2, PH 10.8. Remarks: Finish running electric logs. Trip in hole, cut drilling line. Wash 90' to bottom. Circulate bottoms up, short trip 15 stands. Circulate bottoms up, pull out of hole sideways. BGG: 15-20 units; TRIP GAS: 200 units. DC: \$8,384 DMC: \$ 492	CUM: \$712,202 CMC: \$ 56,820
4-14-84	13,335'	Day 59; MW 9.9, Vis 54, WL 7.8, Cake 2, PH 10.8. Remarks: Lay down drill pipe. Rig up and run 113 joints 7", 32#, S-95, LT&C, 115 joints 7", 29#, S-95, LT&C, and 99 joints 7", 26#, S-95, LT&C casing. Landed @ 13,335'. Circulate bottoms up. Cement with 700 sacks light with 10# Gilsonite, ¼# Flocele, and .5% HR-4. Followed by 200 sacks Class "H" with ¼# Flocele, and .3% HR-4. Good returns. Bump plug 10 barrels over, float held. Wait on cement. BGG: 15-20 units; TRIP GAS: 60 units. DC: \$207,092 DMC: \$ -0-	CUM: \$919,294 CMC: \$ 56,820
4-15-84	13,335'	Day 60; MW 9.9, Vis 54, WL 7.8, Cake 2, PH 10.8. Remarks: Wait on cement. Cut off casing, nipple up BOP. Pressure test pipes, kelly, and manifold to 4500 psi. Test Hydril to 3500 psi. Test blind rams to 1200 psi. BGG: 15-20 units; TRIP GAS: 60 units. DC: \$7,719 DMC: \$ -0-	CUM: \$927,013 CMC: \$ 56,820
4-16-84	13,335'	Day 61; MW 10, Vis 45, WL 7.8, Cake 2, PH 10.5. Remarks: Test BOP. Lost packer and 1 joint of drill pipe in hole while testing, recovered same 3 joints down. Rig up and pick up 3½" drill pipe. Double break new pipe. Break circulation @ 9,200'. Start to pick up singles @ 12,700'. DC: \$9,906 DMC: \$ 46	CUM: \$936,919 CMC: \$ 56,866
4-17-84	13,362'	Day 62; Drilling, made 27' in 5 hrs. MW 9.9, Vis 57, WL 9.6, Cake 2, PH 11. Remarks: Wash and ream to bottom. Drill cement and shoe. Drilling formation. Pick up junk. SLM out of hole @ 13,362'. Pick up diamond bit and bottom hole assembly. Trip in hole. BGG: 40 units. DC: \$8,500 DMC: \$ -0-	CUM: \$945,419 CMC: \$ 56,866
4-18-84	13,452'	Day 63; Drilling, made 90' in 16-¾ hrs. MW 9.8, Vis 38, WL 17.4, Cake 3, PH 11.5. Remarks: Trip in hole, wash and ream 90' to bottom. Break in bit. Drilling. BGG: 10-30 units; CG: 20-40 units. DC: \$11,351 DMC: \$ 2,917	CUM: \$956,770 CMC: \$ 61,783
4-19-84	13,593'	Day 64; Drilling, made 141' in 23½ hrs. MW 9.8, Vis 41, WL 14.8, Cake 3, PH 11.5. Remarks: Drilling. No shows. BGG: 10-30 units; CG: 20-40 units. DC: \$8,474 DMC: \$ 274	CUM: \$965,244 CMC: \$ 62,057

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4-20-84	13,752'	Day 65; Drilling, made 159' in 23 hrs. MW 10.2, Vis 42, WL 18, Cake 3, PH 10.5. Remarks: Drilling. SHOW #17: 13,684-98'; Drilling Rate: Before 9.5 mins., During 5 mins., After 11 mins. Formation Gas: Before 30 units, During 1155 units, After 1020 units. Moderate oil, poor fluorescence, weak cut. SHOW #18: 13,700-06'; Drilling Rate: Before 9 mins., During 6.5 mins., After 10 mins. Formation Gas: Before 1020 units, During 1305 units, After 1170 units. BGG: 20-825 units; CG: 30-975 units. DC: \$9,485 DMC: \$ 156	CUM: \$974,729 CMC: \$ 62,213
4-21-84	13,886'	Day 66; Drilling, made 134' in 23½ hrs. MW 10.2, Vis 41, WL 12, Cake 3, PH 10. Remarks: Drilling. SHOW #19: 13,740-42'; Drilling Rate: Before 18 mins., During 11 mins., After 14 mins. Formation Gas: Before 600 units, During 1000 units, After 750 units. Large increase in green oil. BGG: 600-930 units; CG: 630-970 units. DC: \$8,808 DMC: \$ 440	CUM: \$983,537 CMC: \$ 62,653
4-22-84	14,000'	Day 67; Drilling, made 114' in 22 hrs. MW 11, Vis 48, WL 13.4, Cake 3, PH 10.8. Remarks: Drilling. Raise MW from 10.4 to 10.7, raise MW 10.7 to 10.9, raise MW from 10.9 to 11.0. Circulate and condition mud to raise MW from 11.0 to 11.3 ppg. Flare 6-8' going through gas buster. BGG: 300-900 units; CG: 460-1000 units. DC: \$15,484 DMC: \$ 7,284	CUM: \$999,021 CMC: \$ 69,937
4-23-84	14,000'	Day 68; MW 11.5, Vis 43, WL 12, Cake 3, PH 11. Remarks: Circulate and condition. Raise MW to 11.5+. Short trip into casing. Circulate bottoms up. Survey: ¼ degree @ 14,000'. Pull out of hole. Pick up bit #26, change out short drill collar and middle IBS. Trip in hole. BGG: 200-300 units; TRIP GAS: 750 units. DC: \$24,407 DMC: \$ 6,939	CUM: \$1,023,428 CMC: \$ 76,876
4-24-84	14,115'	Day 69; Drilling, made 115' in 19 hrs. MW 11.7, Vis 42, WL 13.2, Cake 3, PH 11. Remarks: Cut drilling line. Finish trip in hole. Wash and ream 108' to bottom. Drilling. SHOW #20: 14,056-66'; Drilling Rate: Before 10 mins., During 6.5 mins., After 10 mins. Formation Gas: Before 30 units, During 50 units, After 35 units. BGG: 25-60 units; CG: 30-40 units; TRIP GAS: 350 units. DC: \$11,164 DMC: \$ 2,964	CUM: \$1,034,592 CMC: \$ 79,840
4-25-84	14,235'	Day 70; Drilling, made 120' in 24 hrs. MW 12.0, Vis 50, WL 9.8, Cake 2, PH 10.0. Remarks: Drilling. Raise MW from 11.7 to 12.0 ppg. No shows. BGG: 20-500 units; CG: 420-1000 units. DC: \$9,955 DMC: \$ 987	CUM: \$1,044,547 CMC: \$ 80,827

WELL: LINMAR-LESLIE-UTE 1-11A3
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 OPERATOR: LINMAR ENERGY CORPORATION
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 OBJECTIVE ZONE: WASATCH FORMATION
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4-26-84	14,330'	Day 71; Drilling, made 95' in 23.50 hrs. MW 12.0, Vis 50, WL 10.8, Cake 2, PH 11.5. Remarks: Drilling at 14,330'. BGG: 20-25 units; CG: 25-55 units. DC: \$10,060 DMC: \$ 818	CUM: \$1,054,607 CMC: \$ 81,645
4-27-84	14,426'	Day 72; Drilling, made 96' in 23.00 hrs. MW 12.1, Vis 48, WL 8.8, Cake 3. Remarks: Drilling at 14,426'. BGG: 10-20 units; CG: 15-20 units. DC: \$9,469 DMC: \$1,089	CUM: \$1,064,076 CMC: \$ 82,734
4-28-84	14,513'	Day 73; Drilling, made 87' in 23½ hrs. MW 12.1, Vis 46, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling at 14,513'. BGG: 10-20 units; CG: 15-40 units. DC: \$11,243 DMC: \$ 2,771	CUM: \$1,075,315 CMC: \$ 85,505
4-29-84	14,546'	Day 74; Drilling, made 33' in 10.25 hrs. MW 12.1, Vis 46, WL 8.2, Cake 2, PH 11.5. Remarks: Drill to 14,546', bit pressured up, circulate out, pull out of hole, pickup bit #27, magna flux drill collars. BGG: 15-25 units; CG: 150 units. DC: \$10,632 DMC: \$ 2,219	CUM: \$1,085,947 CMC: \$ 87,724
4-30-84	14,620'	Day 75; Drilling, made 74' in 13 hrs. MW 12.1, Vis 50, WL 8.4, Cake 2, PH 11.5. Remarks: Trip in hole, Wash and Ream 90' to bottom, Drilling at 14,620'. BGG: 20-100 units; CG: 150 units. DC: \$9,274 DMC: \$1,074	CUM: \$1,095,221 CMC: \$ 88,798
5-1-84	14,725'	Day 76; Drilling, made 105' in 23½ hrs. MW 12.0, Vis 48, WL 9, Cake 2, PH 12.2. Remarks: Drilling at 14,725', no hole problems. Show #21: 14,656-658'; Drilling rate: Before 14 mins., During 13 mins., After 17 mins. Formation Gas: Before 35 units, During 65 units, After 30 units. No cut, No Fluoresence, no increase in oil. SHOW #22: 14,670-672; Drilling Rate: Before 12 mins., During 13.5 mins., After 12 mins. Formation Gas: Before 30 units, During 400 units, After 100 units. No cut, no fluorensence, no increase in oil. SHOW #23: 14,697-699'; Drilling Rate: Before 14 mins., During 12 mins., After 16 mins. Formation Gas: Before 10 units, During 80 units, After 20 units. No cut, no fluorensence, no increase in oil. BGG: 20-100 units; CG: 60-400 units. DC: \$9,971 DMC: \$1,364	CUM: \$1,105,192 CMC: \$ 90,162
5-2-84	14,801'	Day 77; Drilling, made 76' in 20 hrs. MW 13.0, Vis 48, Cake 2, WL 7.2, PH 11.5. Remarks: Drilling to 14,801', had 50 bbls. increase in volume, shut in, had 1600 psi shut in drill pipe pressure, 2700 psi shut in casing pressure, weight up 12.0 ppg, to 13.0 ppg. Pumping at kill rate with 18'-20' flare. SHOW #24: 14,712-716'; Drilling rate: Before 15 mins., During 12 mins., After 17 mins. Formation Gas: Before 15 units, During 30 units, After 15 units. No cut, no fluorensence Trace of green oil. SHOW #25: 14,734-738'; Drilling Rate: Before 17 mins., During 15.5 mins., After 16 mins. Formation Gas: Before 10 units, During 50 units, After 20 units. No cut, no fluorensence, Trace of gray green oil. SHOW #26: 14,758-774'; Drilling Rate: Before 17 mins., During 12 mins., After 20 mins. Formation Gas: Before 35 units, During 1200 units, After 600 units. No cut, no fluorensence, fair amount	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1522' FWL, 1520' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-1162-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT-NAME

8. FARM OR LEASE NAME
Leslie-Ute

9. WELL NO.
1-11A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6559' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 30 1984

NOTE: Report results of multiple completion or zone change on Form 9-330.

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 5-1-84 -
- 5-21-84 - Drill to TD @ 16,262'. Run logs.
- 5-22-84 -
- 5-24-84 - Run and cement 68 jts. 5", P-110, 18#, FJP casing with 300 sxks. Class "H".
- 5-25-84 -
- 5-27-84 - Clean out hole.
- 5-28-84 - RELEASED RIG @ 12 a.m. 5/27/84.
- 5-29-84 -
- 5-31-84 - WOCU.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED JOHN W. CLARK TITLE Vice President DATE 8/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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4-26-84	14,330'	Day 71; Drilling, made 95' in 23.50 hrs. MW 12.0, Vis 50, WL 10.8, Cake 2, PH 11.5. Remarks: Drilling at 14,330'. BGG: 20-25 units; CG: 25-55 units. DC: \$10,060 DMC: \$ 818	CUM: \$1,054,607 CMC: \$ 81,645
4-27-84	14,426'	Day 72; Drilling, made 96' in 23.00 hrs. MW 12.1, Vis 48, WL 8.8, Cake 3. Remarks: Drilling at 14,426'. BGG: 10-20 units; CG: 15-20 units. DC: \$9,469 DMC: \$1,089	CUM: \$1,064,076 CMC: \$ 82,734
4-28-84	14,513'	Day 73; Drilling, made 87' in 23½ hrs. MW 12.1, Vis 46, WL 9.2, Cake 2, PH 11.5. Remarks: Drilling at 14,513'. BGG: 10-20 units; CG: 15-40 units. DC: \$11,243 DMC: \$ 2,771	CUM: \$1,075,315 CMC: \$ 85,505
4-29-84	14,546'	Day 74; Drilling, made 33' in 10.25 hrs. MW 12.1, Vis 46, WL 8.2, Cake 2, PH 11.5. Remarks: Drill to 14,546', bit pressured up, circulate out, pull out of hole, pickup bit #27, magna flux drill collars. BGG: 15-25 units; CG: 150 units. DC: \$10,632 DMC: \$ 2,219	CUM: \$1,085,947 CMC: \$ 87,724
4-30-84	14,620'	Day 75; Drilling, made 74' in 13 hrs. MW 12.1, Vis 50, WL 8.4, Cake 2, PH 11.5. Remarks: Trip in hole, Wash and Ream 90' to bottom, Drilling at 14,620'. BGG: 20-100 units; CG: 150 units. DC: \$9,274 DMC: \$1,074	CUM: \$1,095,221 CMC: \$ 88,798
5-1-84	14,725'	Day 76; Drilling, made 105' in 23½ hrs. MW 12.0, Vis 48, WL 9, Cake 2, PH 12.2. Remarks: Drilling at 14,725', no hole problems. Show #21: 14,656-658'; Drilling rate: Before 14 mins., During 13 mins., After 17 mins. Formation Gas: Before 35 units, During 65 units, After 30 units. No cut, No Fluoresence, no increase in oil. SHOW #22: 14,670-672; Drilling Rate: Before 12 mins., During 13.5 mins., After 12 mins. Formation Gas: Before 30 units, During 400 units, After 100 units. No cut, no fluorensence, no increase in oil. SHOW #23: 14,697-699'; Drilling Rate: Before 14 mins., During 12 mins., After 16 mins. Formation Gas: Before 10 units, During 80 units, After 20 units. No cut; no fluorensence, no increase in oil. BGG: 20-100 units; CG: 60-400 units. DC: \$9,971 DMC: \$1,364	CUM: \$1,105,192 CMC: \$ 90,162
5-2-84	14,801'	Day 77; Drilling, made 76' in 20 hrs. MW 13.0, Vis 48, Cake 2, WL 7.2, PH 11.5. Remarks: Drilling to 14,801', had 50 bbls. increase in volume, shut in, had 1600 psi shut in drill pipe pressure, 2700 psi shut in casing pressure, weight up 12.0 ppg, to 13.0 ppg. Pumping at kill rate with 18'-20' flare. SHOW #24: 14,712-716'; Drilling rate: Before 15 mins., During 12 mins., After 17 mins. Formation Gas: Before 15 units, During 30 units, After 15 units. No cut, no fluorensence Trace of green oil. SHOW #25: 14,734-738'; Drilling Rate: Before 17 mins., During 15.5 mins., After 16 mins. Formation Gas: Before 10 units, During 50 units, After 20 units. No cut, no fluorensence, Trace of gray green oil. SHOW #26: 14,758-774'; Drilling Rate: Before 17 mins., During 12 mins., After 20 mins. Formation Gas: Before 35 units, During 1200 units, After 600 units. No cut, no fluorensence, fair amount	

WELL: LINMAR-LESLIE-UTE 1-11A3
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5-2-84	cont'd	of gray green oil. SHOW #27: 14,780-14,801'; Drilling Rate: Before 20 mins., During 7.5 mins., After 13 mins. Formation Gas: Before 350 units, During 1200 units, After 900 units. No cut, no fluorescence, fair amount of gray green oil. BGG: 10-1200 units; CG: 90-1200 units. DC: \$18,613 DMC: \$ 368	CUM: \$1,123,805 CMC: \$ 90,162
5-3-84	14,838'	Day 78; Drilling, made 37' in 11¼ hrs. MW 13.5, Vis 48, WL 6, Cake 2, PH 11.5. Remarks: Killing kick thru choke, raise weight 12.0 to 12.7, raise 12.7 to 13.1, take off of choke, put thru gas buster, circulate and condition and raise weight to 13.3, resume drilling, weight cut back 13.3 to 12.8, raise weight to 13.5, cut back to 13.3, drilling at 14,838'. BGG: 350-600 units; CG: 860 units. DC: \$21,605 DMC: \$13,237	CUM: \$1,145,410 CMC: \$ 103,767
5-4-84	14,921'	Day 79; Drilling, made 83' in 23.00 hrs. MW 13.5, Vis 48, WL 7.8, Cake 2, PH 11. Remarks: Drilling at 14,921', replace rotating head rubber. SHOW #29: 14,886-890'; Drilling Rate: Before 15.5 mins., During 13.5, After 16 mins. Formation Gas: Before 250 units, During 400 units, After 250 units. No cut, no fluorescence, trace light oil. SHOW #30: 14,892-902'; Drilling Rate: Before 18 mins., During 13.5 mins.. After 22.5 mins.. Formation Gas: Before 400 units, During 600 units, After 425 units. No cut, no fluorescence, trace of light green oil. BGG: 220-600 units; CG: 900-1000 units. DC: \$24,872 DMC: \$15,967	CUM: \$1,170,282 CMC: \$ 119,734
5-5-84	15,016'	Day 80; Drilling, made 95' in 23.50 hrs. MW 14.0, Vis 49, WL 7.2, Cake 2, PH 10.5. Remarks: Drilling at 15,016'. SHOW #28: 14,854-858'; Drilling Rate: Before 16 mins., During 13 mins., After 16 mins. Formation Gas: Before 560 units, During 1000 units, After 560 units. No cut, no fluorescence trace of light green oil. BGG: 420-640 units; CG: 760-840 units. DC: \$9,977 DMC: \$ 745	CUM: \$1,180,259 CMC: \$ 120,479
5-6-84	15,134'	Day 81; Drilling, made 118' in 23½ hrs. MW 14.0, Vis 50, WL 9.6, Cake 2, PH 10.5. Remarks: Drilling at 15,134', no hole problems. NO SHOWS. BGG: 390-420 units; CG: 720-1000 units. DC: \$13,272 DMC: \$ 4,347	CUM: \$1,193,531 CMC: \$ 124,826
5-7-84	15,216'	Day 82; Drilling, made 82' in 20 hrs. MW 14.1+, Vis 48, WL 8.4, Cake 2, PH 10.5. Remarks: Drilling to 15,216', kelly swivel started to leak, pull out to 13,150' and repairing same no tight hole. SHOW #31: 15,192-194'; Drilling Rate: Before 19 mins., During 14 mins., After 17 mins. Formation Gas: Before 280 units, During 840 units, After 320 units. BGG: 280-400 units; CG: 1000-1050 units. DC: \$8,808 DMC: \$ 495	CUM: \$1,202,339 CMC: \$ 125,321
5-8-84		Day 83; Drilling, made 75' in 18.75 hrs. Vis 48, WL 9, Cake 2, PH 10.5. Remarks: Finish repairing kelly swivel, trip back in hole, drill to 15,240' background gas was 1100 units and going up, pickup and circulate and raise weight from 14.0 to 14.3, mud was being cut 14.0 to 13.5, background gas fell to 800 units background gas increased to 1100 units, drilling at 15,291', raise weight to 14.6. BGG: 440-1100 units; CG: 1050-1500 units; TG: 1200 units. DC: \$9,009 DMC: \$ 547	CUM: \$1,211,348 CMC: \$ 125,868

WELL: LINMAR-LESLIE-UTE 1-11A3
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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

5-9-84 15,388' Day 84; Drilling, made 97' in 23 hrs. MW 14.6, Vis 48, WL 10.2, Cake 2, PH 10.8. Remarks: Drilling at 15,388', circulate and clean hole and check flow, no flow. SHOW #32: 15,266-268' Drilling Rate: Before 13 mins., During 12 mins., After 15 mins. Formation Gas: Before 440 units, During 1400 units, After 1100 units. BGG: 100-1000 units; CG: 360-1020 units.
 DC: \$13,858 CUM: \$1,225,206
 DMC: \$ 3,782 CMC: \$ 129,650

5-10-84 15,498' Day 85; Drilling, made 110' in 23½ hrs. MW 14.6, Vis 54, WL 10.8, Cake 2, PH 10.8. Remarks: Drilling at 15,498', no hole problems. BGG: 140-600 units; CG: 300-1050 units.
 DC: \$9,287 CUM: \$1,234,493
 DMC: \$ 512 CMC: \$ 130,162

5-11-84 15,612' Day 86; Drilling, made 114' in 23½ hrs. MW 14.6, Vis 50, WL 9, Cake 2, PH 10.8. Remarks: Drilling at 15,612', no hole problems. NO SHOWS. BGG: 400-600 units; CG: 825-1230 units.
 DC: \$9,042 CUM: \$1,243,535
 DMC: \$ 783 CMC: \$ 130,945

5-12-84 15,708' Day 87; Drilling, made 96' in 23½ hrs. MW 14.5, Vis 55, WL 8.6, Cake 2, PH 10.8. Remarks: Drilling at 15,708', no hole problems. SHOW #33: 15,604-612'; Drilling Rate: Before 17 mins., During 7 mins., After 22 mins. Formation Gas: Before 400 units, During 720 units, 520 units. No cut, no fluorescence, slight trace of light green oil. SHOW #34: 15,612-614'; Drilling Rate: Before 22 mins., During 15 mins., After 20 mins. Formation Gas: Before 400 units, During 560 units, After 480 units. No cut, no fluorescence, slight trace of light green oil. BGG: 400-480 units; CG: 600-1260 units.
 DC: \$8,989 CUM: \$1,252,524
 DMC: \$ 504 CMC: \$ 131,449

5-13-84 15,806' Day 88; Drilling, made 98' in 23½ hrs. MW 14.5+, Vis 55, WL 10.2, Cake 2, PH 10.8. Remarks: Drilling at 15,806', no hole problems. SHOW #35: 15,716-718'; Drilling Rate: Before 13 mins., During 13 mins., After 18 mins. Formation Gas: Before 460 units, During 1000 units, After 520 units. Fracture. BGG: 200-600 units; CG: 280-400 units.
 DC: \$14,813 CUM: \$1,267,337
 DMC: \$ 6,613 CMC: \$ 138,062

5-14-84 15,906' Day 89; Drilling, made 100' in 23½ hrs. MW 14.6, Vis 50, WL 10.0, Cake 2, PH 11.0. Remarks: Drilling at 15,906', no hole problems. SHOW #36: 15,810-828'; Drilling Rate: Before 15 mins., During 10 mins., After 16 mins. Formation Gas: Before 300 units, During 1250 units, After 600 units. Fracture, No cut, no fluorescence, fair amount of light green oil. SHOW #37: 15,862-864'; Drilling Rate: Before 15 mins., During 13 mins., After 16 mins. Formation Gas: Before 400 units, During 840 units, After 600 units. Trace of light green oil. SHOW #38: 15,864-866; Drilling Rate: Before 16 mins., During 12 mins., After 13 mins. Formation Gas: Before 440 units, During 600 units, After 320 units. Trace of light green oil. SHOW #39: 15,869-870'; Drilling Rate: Before 11 mins., During 11 mins., After 11 mins. Formation Gas: Before 400 units, During 840 units, After 240 units. Trace of light green oil. BGG: 240-800 units; CG: 340-1250 units.
 DC: \$8,828 CUM: \$1,276,165
 DMC: \$ 448 CMC: \$ 138,510

5-15-84 16,010' Day 90; Drilling, made 104' in 23½ hrs. MW 14.5+, Vis 49, WL 7.8, Cake 2, PH 11.0. Remarks: Drilling at 16,010', no hole problems. SHOW #40: 15,972-974'; Drilling Rate: Before 13 mins., During 12 mins., After 13 mins. Formation Gas: Before 180 units, During 280 units, (cont'd on next page)

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5-15-84	cont'd	After 210 units. Fracture, no cut, no fluorescence, trace of light green oil. BGG: 100-250 units; CG: 420-860 units. DC: \$13,048 CUM: \$1,289,213 DMC: \$ 4,428 CMC: \$ 142,938
5-16-84	16,119'	Day 91; Drilling, made 109' in 23½ hrs. MW 14.5, Vis 49, WL 8.4, Cake 2, PH 10.5. Remarks: Drilling at 16,119', no hole problems. NO SHOWS. BGG: 100-350 units; CG: 390-620 units. DC: \$8,640 CUM: \$1,297,853 DMC: \$ 200 CMC: \$ 143,138
5-17-84	16,202'	Day 92; Drilling, made 83' in 17¼ hrs. MW 14.5, Vis 55, WL 6.2, Cake 2, PH 10.5. Remarks: Drilling to 16,202', had problems with rig air, repair same, bit pressured up, hole tight, circulate and work hole, circulate and condition to short trip for logs, short trip 15 stands, repair on air lines. SHOW #41: 16,144-146'; Drilling Rate: Before 10 mins., During 9 mins., After 10 mins. Formation Gas: Before 140 units, During 440 units, After 120 units. No cut, no fluorescence, trace of light green oil. SHOW #42: 16,160-162'; Drilling Rate: Before 11 mins., During 11 mins., After 12 mins. Formation Gas: Before 150 units, During 390 units, After 155 units. No cut, no fluorescence, trace light green oil. BGG: 90-290 units; CG: 390-440 units. DC: \$8,682 CUM: \$1,306,535 DMC: \$ 482 CMC: \$ 143,620
5-18-84	16,202'	Day 93; MW 14.6, Vis 52, WL 7.2, Cake 2, PH 10.5. Remarks: Finish short trip in hole, wash 60' to bottom, circulate and condition to log. Pull out of hole for logs, rig air compressors quit, repair same, finish trip out, hole took mud good. Rig up gearhart logging, logs would not go, had bad spot at 14,752', fell through, would not go past 15,770', pull out and rig down Pickup bit #28 and tripping in hole. NO SHOWS. BGG: 180-350 units; CG: 400 units; TG: 940 units. DC: \$14,923 CUM: \$1,321,458 DMC: \$ 5,902 CMC: \$ 149,522
5-19-84	16,249'	Day 94; Drilling, made 47' in 18 hrs. MW 14.5+, Vis 52, WL 7.2, Cake 2, PH 10.5. Remarks: Finish trip in hole, cut drilling line, break circulation at 13,100', wash and ream 90' to bottom, drilling at 16,249'. SHOW #43; 16,234-238'; Drilling Rate: Before 17 mins., During 15 mins., After 17 mins. Formation GAS: Before 100 units, During 250 units, After 145 units. No cut, no fluorescence, no trace of oil. BGG: 100-160 units; CG: 560 units; TG: 1080 units. DC: \$8,323 CUM: \$1,329,781 DMC: \$ 123 CMC: \$ 149,645
5-20-84	16,262'	Day 95; Drilling, made 13' in 6½ hrs. MW 14.5+, Vis 49, WL 8.4, Cake 2, PH 10.5. Remarks: Drilling to 16,262', circulate and sweep hole, short trip 12 stands, no tight hole, circulate and condition and sweep hole, pull out of hole for electric logs, rig up and running logs with go international. NO SHOWS. BGG: 100-160 units; CG: 560 units; TG: 1500 units. DC: \$9,141 CUM: \$1,338,922 DMC: \$ 80 CMC: \$ 149,725
5-21-84	16,262'	Day 96; MW 14.5+, Vis 53, WL 8.4, Cake 2, PH 10. Remarks: Running logs with go international, loggers depth 15,781', could not go to drillers depth of 16,262', rig down go international, pickup bit #29, trip in hole, wash and ream. Condition to run 5" liner, short trip 12 stands, circulate and condition. NO SHOWS. BGG: 300 units. DC: \$29,589 CUM: \$1,368,511 DMC: \$ 310 CMC: \$ 150,035

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 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

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5-22-84	16,262'	<p>Day 97; MW 14.5+, Vis 50, WL 8.4, Cake 2, PH 10. Remarks: Circulate and condition and slug pipe, drop rabbit and pull out of hole to run liner, found some loose connections where pipe was tripped last trip, retighten same. Condition rest of trip out, rig up to run liner, parrish had wrong elevators, wait on same, pickup and run 68 joints 5", P110, 18#, FJP, casing, Mountain States liner hanger, total feet = 3,175.31', circulate liner, tripping in with liner, retighten loose joints. NO SHOWS. BGG: 180 units. DC: \$51,996 DMC: \$ 28</p>	<p>CUM: \$1,420,507 CMC: \$ 150,063</p>
5-23-84	16,262'	<p>Day 98; MW 14.5+, Vis 50, WL 8.4, Cake 2, PH 10. Remarks: Finish tripping liner in hole, rig up and circulate out gas, rig up Howco and cement with, 300 sacks class "H", 35% ss-al, 1% cfr-2 .4% halad-24, .5% hr-12, .25% d-air, 80.1 Bbls 15.9 ppg slurrie, had good returns throughout. Bump plug at 1:45 pm 5/22/84, float held, pull out of hole, wait on cement, land casing at 16,260', top of liner hanger at 13,084.75'. NO SHOWS. BGG: 900-200 units; TG: 1500 units. DC: \$30,564 DMC: \$ 0</p>	<p>CUM: \$1,451,071 CMC: \$ 150,063</p>
5-24-84	16,262'	<p>Day 99; MW 8.6, Vis 33. Remarks: Wait on cement, pickup bit #29, 12 drill collars, go in hole to 11,983', tag out, pickup Kelly and displace with reserve pit water, drill 100' with very little weight, go to 12,980' without pump or rotary, take weight, pickup kelly and displace, drill to 13,085' with very little weight, hole giving up gas, shut in and check for pressure, did not appear to have solid cement at top of liner. NO SHOWS. BGG: 180-560 units; TG: 25' flare. DC: \$8,360 DMC: \$ 0</p>	<p>CUM: \$1,459,431 CMC: \$ 150,063</p>
5-25-84	16,262'	<p>Day 100; MW 13.5, Vis 48. Remarks: Check for pressure, open up well and circulate, try and clean hole, water down contaminated mud, check well for flow, had flow, check for pressure, had pressure increase from 1000 psi, to 1800 psi over 2 hrs., had 4-6' flare pump drilling mud back into pits and displace water in hole, circulating around 13.3 mud to check to see if well is dead, NO SHOWS. BGG: 200-1050 units; CG: 1600 units. DC: \$9,390 DMC: \$ 0</p>	<p>CUM: \$1,468,821 CMC: \$ 150,063</p>
5-26-84	16,262'	<p>Day 101; MW 13.5, Vis 48, WL 8.4, Cake2, PH 10. Remarks: Circulate and monitor gas, had strong bottoms up circulate and condition to clean up, gas BG depleted, pull out of hole for bridge plug, pick and make up baker model K-1 mechanical bridge plug, trip in hole, set plug at 12,959', tripping out to 7,800' to displace mud in hole with water. NO SHOWS. BGG: 1050-120 units. DC: \$8,599 DMC: \$ 0</p>	<p>CUM: \$1,477,420 CMC: \$ 150,063</p>
5-27-84	16,262'	<p>Day 102; Remarks: Finish trip out to 7,500', displace with water, trip in to 12,959', displace, circulate hole, rig up lay down machine and laying down 3.5" drill pipe. NO SHOWS. DC: \$20,098 DMC: \$ 4,328</p>	<p>CUM: \$1,497,518 CMC: \$ 154,391</p>
5-28-84	16,262'	<p>Day 103; Remarks: Finish laying down drill pipe and drill collars, nipple down on BOPs, nipple up on tubing spool and tree, release rig at 12:00 midnight 5-27-84. Rig down rotary tools. DC: \$9,706 DMC: \$ 0</p>	<p>CUM: \$1,507,224 CMC: \$ 154,391</p>

WELL: LINMAR-LESLIE-UTE 1-11A3
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5-29-84 Rig down rotary tools.

5-30-84 Rig down rotary tools.

5-31-84 Waiting on completion unit.

6-1-84 Waiting on completion unit.

Drop from report until further activity.

6-10-84 Move in rig up service unit. Nipple down well head. Nipple up BOP. Rig up floor. Pick up CPl packer placker, junk basket, cross over, baker test sub, and run in hole with 252 joints 2-7/8" tubing to 8,032'. Shut well in for night.
DC: \$5,100 CUM: \$5,100

6-11-84 Shut well in for Sunday.

6-12-84 Pick up and run in hole with 155 joints and 15'. Tag retainer @ 12,957'. Rig up power swivel. Nipple up stripping head. Mill 6", pressure pushed pipe up hole 15'. Mill out retainer work down hole 12,987'. Work retainer up hole 15'. Circulate 135 Bbls of fresh water. Rig down power swivel, Nipple down stripping head. Pull out of hole with 100 joint 2-7/8" tubing. Dragging and hanging in collars. Shut well in for night.
DC: \$4,200 CUM: \$9,300

6-13-84 Shut in pressure 400#. Bled casing off. Pump 30 Bbls of fresh water down tubing to kill. Pull out of hole with 309 joints. Lay down Baker test sub, cross over, junk basket, packer, and retainer. Pick up 4-1/8" mill, scraper, cross over, Baker test sub and run in hole with 412 joints 2-7/8" tubing and 6'. Tag liner top @ 13,085'. Rig up power swivel. Nipple up Stripping head. Mill 12' cement and baffle @ 13,097'. Run in hole 14'. Circulate bottoms up. Change pipe rams. Shut well in for night.
DC: \$3,900 CUM: \$13,200

6-14-84 2600 psi on well. Well flowing-unable to bleed off. Pump 100 bbls of water down casing and 30 bbls down tubing to kill. Pick up 1 joint tubing and power swivel broke down. Repair power swivel. Milled cement from 13,144' to 13,130' with 414 joints in hole. Mill plugged. Attempt to clear with 3500 psi on casing. Pump 5000 psi on tubing. Switch back and forth 6 times. Unable to clear plug. Rig down power swivel. Pull out of hole with 414 joints and bottom hole assembly. Casing scraper plugged with cast iron and cement. Clear casing scraper and run in hole with mill, scraper, and 60 stands tubing. Shut down for night.
DC: \$3,800 CUM: \$17,000

6-15-84 400 psi on well. Bled off pressure. Trip in hole with 294 joints tubing. Rig up power swivel and mill from 13,130-13,142' in 6 hrs. with mill plugging off every few minutes. Fell through. Ran 4 joints with power swivel. Circulate tubing clean @ 13,266' with 419 joints in hole. Transfer 80 barrels oil to production tank from flat tank. Rig down power swivel. Tally and pick up 61 joints. Shut down for night with 480 joints in hole @ 15,167'.
DC: \$3,800 CUM: \$20,800

6-16-84 2700 psi on well. Bled off gas and oil. Tally and run in hole with 26 joints 2-7/8" N-80, 8-round, 6.5# EUE tubing. Tag cement @ 16,038' with 507 joints. Circulate out mud. Rig up power swivel and mill cement from 16,038' to 16,188' with 7' out on 512th joint. Displace hole with 10# brine. Test casing to 3600 psi. Lost 400 psi in 15 mins. Shut down for night.
DC: \$4,200 CUM: \$25,000

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1522' FWL, 1520' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-1162-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leslie-Ute

9. WELL NO.
1-11A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6559' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 30 1984

Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL
GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 6-1-84 - WOCU.
- 6-9-84 -
- 6-10-84 - Complete Lower Wasatch Formation.
- 6-23-84 -
- 6-24-84 -
- 6-30-84 - Flow testing.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set: @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

WELL: LINMAR-LESLIE-UTE 1-11A3
LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 15

5-29-84 Rig down rotary tools.

5-30-84 Rig down rotary tools.

5-31-84 Waiting on completion unit.

6-1-84 Waiting on completion unit.

Drop from report until further activity.

6-10-84 Move in rig up service unit. Nipple down well head. Nipple up BOP. Rig up floor. Pick up Cpl packer placker, junk basket, cross over, baker test sub, and run in hole with 252 joints 2-7/8" tubing to 8,032'. Shut well in for night.
DC: \$5,100 CUM: \$5,100

6-11-84 Shut well in for Sunday.

6-12-84 Pick up and run in hole with 155 joints and 15'. Tag retainer @ 12,957'. Rig up power swivel. Nipple up stripping head. Mill 6", pressure pushed pipe up hole 15'. Mill out retainer work down hole 12,987'. Work retainer up hole 15'. Circulate 135 Bbls of fresh water. Rig down power swivel, Nipple down stripping head. Pull out of hole with 100 joint 2-7/8" tubing. Dragging and hanging in collars. Shut well in for night.
DC: \$4,200 CUM: \$9,300

6-13-84 Shut in pressure 400#. Bled casing off. Pump 30 Bbls of fresh water down tubing to kill. Pull out of hole with 309 joints. Lay down Baker test sub, cross over, junk basket, packer, and retainer. Pick up 4-1/8" mill, scraper, cross over, Baker test sub and run in hole with 412 joints 2-7/8" tubing and 6'. Tag liner top @ 13,085'. Rig up power swivel. Nipple up Stripping head. Mill 12' cement and baffle @ 13,097'. Run in hole 14'. Circulate bottoms up. Change pipe rams. Shut well in for night.
DC: \$3,900 CUM: \$13,200

6-14-84 2600 psi on well. Well flowing-unable to bleed off. Pump 100 bbls of water down casing and 30 bbls down tubing to kill. Pick up 1 joint tubing and power swivel broke down. Repair power swivel. Milled cement from 13,144' to 13,130' with 414 joints in hole. Mill plugged. Attempt to clear with 3500 psi on casing. Pump 5000 psi on tubing. Switch back and forth 6 times. Unable to clear plug. Rig down power swivel. Pull out of hole with 414 joints and bottom hole assembly. Casing scraper plugged with cast iron and cement. Clear casing scraper and run in hole with mill, scraper, and 60 stands tubing. Shut down for night.
DC: \$3,800 CUM: \$17,000

6-15-84 400 psi on well. Bled off pressure. Trip in hole with 294 joints tubing. Rig up power swivel and mill from 13,130-13,142' in 6 hrs. with mill plugging off every few minutes. Fell through. Ran 4 joints with power swivel. Circulate tubing clean @ 13,266' with 419 joints in hole. Transfer 80 barrels oil to production tank from flat tank. Rig down power swivel. Tally and pick up 61 joints. Shut down for night with 480 joints in hole @ 15,167'.
DC: \$3,800 CUM: \$20,800

6-16-84 2700 psi on well. Bled off gas and oil. Tally and run in hole with 26 joints 2-7/8" N-80, 8-round, 6.5# EUE tubing. Tag cement @ 16,038' with 507 joints. Circulate out mud. Rig up power swivel and mill cement from 16,038' to 16,188' with 7' out on 512th joint. Displace hole with 10# brine. Test casing to 3600 psi. Lost 400 psi in 15 mins. Shut down for night.
DC: \$4,200 CUM: \$25,000

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-17-84 1800 psi on well. Bled off gas. Pressure test tubing to 5000 psi. Pull out of hole, lay down 94 joints tubing. Finish out of hole standing back 418 joints. Lay down bottom hole assembly. Rig up Oil Well Perforators and run CBL-GR from 16,202-7,400'. Rig down Oil Well Perforators. Shut down for night.
 DC: \$9,900 CUM: \$34,900

6-18-84 Shut down for Sunday.

6-19-84 Prepare to perforate.

6-20-84 Shut in pressure 2000 psi. Bled down. Rig up lubricator. Test to 3500 psi, held ok. Run in hole and perforate the following DI-Gamma-Ray log intervals with 3 jspf @ 120 degree phasing:

RUN #1:		RUN #3:	
16,132'	15,858'	15,362'	15,204'
16,130'	15,830'	15,337'	15,182'
16,064'	15,776'	15,328'	15,175'
16,029'	15,774'	15,304'	15,136'
16,018'	15,716'	15,302'	15,119'
15,999'	15,714'	15,295'	15,072'
15,972'	15,712'	15,276'	15,064'
15,957'	15,710'	15,258'	15,036'
15,907'	15,686'	15,254'	15,030'
15,868'	15,684'	15,231'	15,019'
15,860'	15,682'	15,226'	15,002'
Starting pressure 1500 psi		Starting pressure 2200 psi	
Ending pressure 1525 psi.		Ending pressure 2200 psi.	

RUN #2:		RUN #4:	
15,665'	15,502'	14,979'	14,783'
15,643'	15,492'	14,970'	14,762'
15,606'	15,484'	14,936'	14,742'
15,600'	15,482'	14,926'	14,723'
15,598'	15,444'	14,893'	14,712'
15,596'	15,422'	14,884'	14,690'
15,586'	15,416'	14,864'	14,688'
15,573'	15,414'	14,841'	14,665'
15,560'	15,397'	14,822'	14,653'
15,548'	15,377'	14,803'	14,641'
15,511'	15,364'	14,793'	14,623'
Starting pressure 2200 psi		Starting pressure 1700 psi	
Ending pressure 2150 psi.		Ending pressure 2000 psi.	

Pick up expendable check valve, 4' sub, 2.31" nipple, 6' sub, cross-over, mill out extension, and Baker "FAB" 5", 18# packer. Run in hole, set packer @ 13,250' with 2000# on hole. Pull out of hole, rig down move off Oil Well Perforators. Shut down for night.

DC: \$31,400 CUM: \$66,300

6-21-84 1800 psi on well. Bled off gas and oil. Pick up seal assembly and run 7 joints 2-7/8", N-80, 6.5#, 8-round, EUE tubing, 7" AR-1, Snap-Set packer, 409 joints 2-7/8" tubing, (3) 6', 2-7/8" pup joints, 1' 2-7/8" pup joint, and 1 joint 2-7/8" tubing. Displace brine water, set Snap Set packer. Hang off production tubing with 14,000# compression. Pick up and tally 130 joints 1.9" heat string. Shut down for night.

DC: \$49,100 CUM: \$115,400

6-22-84 25 psi on casing. Bled off. Hang off 129 joints and mule shoed joint of 1.9" heat string. Nipple down BOP. Remove back pressure valve and install wellhead. Pressure test flange to 5000 psi. Pump down tubing to 5500 psi to pump out expendable check valve. Did not see plug go. Pressure bled back to 5200 psi in 5 mins. Bled off pressure. Shut well in. Rig down Prairie Gold rig #6. Hook up wellhead lines. Open well with 2800 psi on tubing @ 2 p.m.

DC: \$12,100 CUM: \$127,500

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-23-84 Rig up Dowell to acidize Wastach perforations with 25,000 gals. 15% HCl with 8 gpm A-200. Test lines to 10,000 psi. Set popoffs @ 3800 psi, hold 3000 psi on backside. Start downhole with acid @ 10:40 a.m. with 2900 psi on well:

<u>CUM VOLUME</u>	<u>PRESSURE</u>	<u>RATE</u>
10 bbls.	7500 psi	3 bpm
22 bbls.	6300 psi	0 - Lost prime on trucks
50 bbls.	8100 psi	5 bpm
100 bbls.	7600 psi	5 bpm
200 bbls.	8500 psi	7 bpm
300 bbls.	8700 psi	7 bpm
341 bbls.	7600 psi	5 bpm - split fluid end on pmp
400 bbls.	7600 psi	5 bpm
500 bbls.	7640 psi	5 bpm
600 bbls.	7700 psi	5 bpm

Dropped 400 balls throughout acid. Switch to flush @ 12:36 p.m.

700 bbls.	8400 psi	5 bpm
750 bbls.	8560 psi	5 bpm

Shut down @ 1 p.m. Total fluid pumped 758 barrels. Instant shut in pressure 7100 psi, 5 min. 6440 psi, 10 min. 6350 psi, 15 min. 6250 psi. Maximum rate 7 bpm, average 5 bpm. Maximum pressure 8900 psi, average 7800 psi. Bleed off backside and rig down Dowell. Hook up flow lines. Flow to pit @ 3 p.m. with 5200 psi on well. Turn to treater @ 5 p.m. with 250 psi on well, flowing on 24/64" choke. Left well flowing. Flow 16 hrs. on 24/64" choke, 87 BO, 0 BW, 269 MCFD @ 200 psi.
 DC: 25,200 CUM: \$152,700

6-24-84 Flow 24 hrs. on 24/64" choke 288 BO, 97 BW, 151 MCFD @ 200 psi.

6-25-84 Flow 24 hrs. on 24/64" choke 265 BO, 62 BW, 152 MCFD @ 100 psi.

6-26-84 Flow 24 hrs. on 24/64" choke 227 BO, 51 BW, 152 MCFD @ 100 psi.

6-27-84 Flow 24 hrs. on 24/64" choke 180 BO, 41 BW, 152 MCFD @ 100 psi.

6-28-84 Flow 24 hrs. on 24/64" choke 158 BO, 35 BW, 152 MCFD @ 100 psi.

6-29-84 Flow 24 hrs. on 24/64" choke 149 BO, 33 BW, 146 MCFD @ 100 psi.

6-30-84 Flow 24 hrs. on 24/64" choke 144 BO, 30 BW, 152 MCFD @ 100 psi.

7-1-84 Flow 24 hrs. on 24/64" choke 90 BO, 27 BW, 152 MCFD @ 100 psi.

7-2-84 Flow 24 hrs. on 24/64" choke 109 BO, 26 BW, 142 MCFD @ 100 psi.

7-3-84 Flow 24 hrs. on 24/64" choke 213 BO, 6 BW, 141 MCFD @ 100 psi.

7-4-84 Flow 24 hrs. on 24/64" choke 93 BO, 17 BW, 141 MCFD @ 100 psi.

7-5-84 Flow 24 hrs. on 24/64" choke 90 BO, 24 BW, 141 MCFD @ 100 psi.

7-6-84 Flow 24 hrs. on 24/64" choke 90 BO, 27 BW, 138 MCFD @ 100 psi.

7-7-84 Move in, rig up Prairie Gold rig #6. Pump 70 barrels formation water down tubing to kill well. Well flowed 90 barrels formation water and oil back. Rig up WKM lubricator, install back pressure valve. Nipple down wellhead. Nipple up BOP. Pull out of hole with 130 joints 1.9" tubing. Change equipment to 2-7/8" tubing. Shut down for night.
 DC: \$3,300 CUM: \$3,300

7-8-84 Release blanking sleeve assembly. Pressure pushed tubing 40' up hole. Unable to move pipe down hole. Hook up and pump down casing to equalize pressure. Run in hole 40'. Latch into FAB packer. Pump 70 barrels brine water down tubing. Pull back pressure valve and hanger.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1522' FWL, 1520' FSL (NESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

5. LEASE
14-20-1162-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leslie-Ute

9. WELL NO.
1-11A3

10. FIELD OR WILDCAT NAME
Bluebell

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-30893

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6559' UGR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Monthly Operation

SUBSEQUENT REPORT OF:

RECEIVED

AUG 30 1984

DIVISION OF OIL
GAS & MINING

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-1-84 -
- 7-6-84 - Flow testing.
- 7-7-84 -
- 7-16-84 - Complete Upper Wasatch Formation.
- 7-17-84 - POP.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 8/27/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

6-23-84 Rig up Dowell to acidize Wastach perforations with 25,000 gals. 15% HCl with 8 gpm A-200. Test lines to 10,000 psi. Set popoffs @ 3800 psi, hold 3000 psi on backside. Start downhole with acid @ 10:40 a.m. with 2900 psi on well:

<u>CUM VOLUME</u>	<u>PRESSURE</u>	<u>RATE</u>
10 bbls.	7500 psi	3 bpm
22 bbls.	6300 psi	0 - Lost prime on trucks
50 bbls.	8100 psi	5 bpm
100 bbls.	7600 psi	5 bpm
200 bbls.	8500 psi	7 bpm
300 bbls.	8700 psi	7 bpm
341 bbls.	7600 psi	5 bpm - split fluid end on pmp
400 bbls.	7600 psi	5 bpm
500 bbls.	7640 psi	5 bpm
600 bbls.	7700 psi	5 bpm

Dropped 400 balls throughout acid. Switch to flush @ 12:36 p.m.

700 bbls.	8400 psi	5 bpm
750 bbls.	8560 psi	5 bpm

Shut down @ 1 p.m. Total fluid pumped 758 barrels. Instant shut in pressure 7100 psi, 5 min. 6440 psi, 10 min. 6350 psi, 15 min. 6250 psi. Maximum rate 7 bpm, average 5 bpm. Maximum pressure 8900 psi, average 7800 psi. Bleed off backside and rig down Dowell. Hook up flow lines. Flow to pit @ 3 p.m. with 5200 psi on well. Turn to treater @ 5 p.m. with 250 psi on well, flowing on 24/64" choke. Left well flowing. Flow 16 hrs. on 24/64" choke, 87 BO, 0 BW, 269 MCFD @ 200 psi.
 DC: 25,200 CUM: \$152,700

6-24-84 Flow 24 hrs. on 24/64" choke 288 BO, 97 BW, 151 MCFD @ 200 psi.

6-25-84 Flow 24 hrs. on 24/64" choke 265 BO, 62 BW, 152 MCFD @ 100 psi.

6-26-84 Flow 24 hrs. on 24/64" choke 227 BO, 51 BW, 152 MCFD @ 100 psi.

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6-28-84 Flow 24 hrs. on 24/64" choke 158 BO, 35 BW, 152 MCFD @ 100 psi.

6-29-84 Flow 24 hrs. on 24/64" choke 149 BO, 33 BW, 146 MCFD @ 100 psi.

6-30-84 Flow 24 hrs. on 24/64" choke 144 BO, 30 BW, 152 MCFD @ 100 psi.

7-1-84 Flow 24 hrs. on 24/64" choke 90 BO, 27 BW, 152 MCFD @ 100 psi.

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7-6-84 Flow 24 hrs. on 24/64" choke 90 BO, 27 BW, 138 MCFD @ 100 psi.

7-7-84 Move in, rig up Prairie Gold rig #6. Pump 70 barrels formation water down tubing to kill well. Well flowed 90 barrels formation water and oil back. Rig up WKM lubricator, install back pressure valve. Nipple down wellhead. Nipple up BOP. Pull out of hole with 130 joints 1.9" tubing. Change equipment to 2-7/8" tubing. Shut down for night.
 DC: \$3,300 CUM: \$3,300

7-8-84 Release blanking sleeve assembly. Pressure pushed tubing 40' up hole. Unable to move pipe down hole. Hook up and pump down casing to equalize pressure. Run in hole 40'. Latch into FAB packer. Pump 70 barrels brine water down tubing. Pull back pressure valve and hanger.

WELL: LINMAR-LESLIE-UTE 1-11A3
 LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: CALIBER DRILLING, RIG #44
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 16,000'

7-8-84 (cont'd) Release blanking sleeve assembly. Pull out of hole with 1 joint 2-7/8" tubing, 1' sub, and 3 - 6' subs. Pump down casing to displace hole with 455 barrels 10# brine water. Tubing flowing, pump 60 barrels 10# brine water down tubing to kill. Pull out of hole with 120 joints. Well kicked. Pump 40 barrels 10# brine water down tubing to kill well. Pull out of hole with 289 joints, Baker 7", 32#, snap set packer, 7 joints tubing, and blanking sleeve assembly. Pick up packer millint tool, cross-over, cross-over, and 295 joints 2-7/8" tubing. Shut down for night.
 DC: \$6,800 CUM: \$10,100

7-9-84 Shut down for Sunday.

7-10-84 2200 psi on well. Circulate well with 10# brine water to kill well. Trip in hole with 123 joints 2.875" tubing. Rig up power swivel. Mill over Baker FAB packer. Circulate tubing clean. Pump 70 barrels 10# brine water down tubing to kill well. Rig down power swivel and lay down 1 joint. Pull out of hole with 2 stands tubing, hung up in liner. Attempt to work through tight spot pulling 40,000# over string weight. Unable to pull through. Rig up power swivel and mill down 1 joint. Attempt to work through tight spot. Tubing pulled free. Pull out of liner. Circulate tubing clean. Shut down for night.
 DC: \$4,900 CUM: \$15,000

7-11-84 Shut in pressure 1350 psi. Circulate 450 barrels 10# brine water to kill well. Pull out of hole with 412 joints 2.875" tubing, cross-over, cross-over, and packer milling tool (safetied). Pick up re-dressed packer milling tool, cross-over, cross-over, and run in hole with 415 joints 2.875" tubing. Tag FAB packer @ 13,190'. Pull out of hole with 4 joints. Shut down for night.
 DC: \$4,800 CUM: \$19,800

7-12-84 Shut in pressure 1300 psi. Circulate 450 barrels 10# brine water down casing. Pump 60 barrels 10# brine water down tubing to kill well. Pull out of hole with 411 joints 2.875" tubing, cross-over, cross-over, packer milling tool, FAB packer, mill out extension, 6' sub, 2.31" nipple, 4' sub, and expendable check valve. Shut down for night.
 DC: \$3,500 CUM: \$23,300

7-13-84 Shut in pressure 1600 psi. Move in rig up Oil Well Perforators. Test lubricator to 1000 psi, held ok. Perforate the following DIL-GR intervals with 3-1/8" gun, 3 jspf @ 120 degree phasing:
RUN #1:
 14,594' 14,408' 14,222'
 14,578' 14,398' 14,216'
 14,564' 14,386' 14,157'
 14,509' 14,352' 14,150'
 14,475' 14,323' 14,056'
 14,464' 14,287' 14,032'
 14,450' 14,270' 14,005'
 14,426' 14,231'
 Starting pressure 1800 psi, ending pressure 1800 psi.
RUN #2:
 13,986' 13,865' 13,748'
 13,974' 13,844' 13,720'
 13,931' 13,826' 13,700'
 13,918' 13,819' 13,697'
 13,902' 13,782' 13,692'
 13,898' 13,772' 13,683'
 13,894' 13,761' 13,679'
 13,874'
 Starting pressure 1800 psi, ending pressure 1800 psi.

WELL: LINMAR-LESLIE-UTE 1-11A3
LOCATION: SEC. 11, T1S, R3W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: CALIBER DRILLING, RIG #44
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 16,000'

PAGE 19

7-13-84 (cont'd) Pick up expendable check valve, 4' sub, 2.31" nipple, 6' sub, cross-over, mill out extension, Baker model FAB packer. Run in hole, set packer @ 13,262'. 1800 psi on well. Pull out of hole with Oil Well Perforators. Rig down move out Oil Well Perforators. Flow back 100 barrels 10# brine. Shut well in, pressure to 250 psi in 10 mins. Shut down for night.
DC: \$19,300 CUM: \$42,600

7-14-84 Shut in pressure 2150 psi. Bled down. Nipple up stripping head. Pick up blanking sleeve assembly with tubing disc in place. Run in hole with 417 joints 2-7/8" tubing, filling tubing with 10# brine. Space out. Pick up 4' sub, and 1 joint 2-7/8" tubing @ 13,296' tubing measure. (Wireline measure 13,262'. Pump off disc. Circulate hole with 30 barrels diesel and 500 barrels 10# brine. Well still flowing. Shut down for night.
DC: \$4,600 CUM: \$47,200

7-15-84 Hot oil frac tank. Transfer 400 barrels oil to production tank #1. Shut in pressure 1200 psi. Circulate 450 barrels 10# brine down casing. Pump 60 barrels 10# brine down tubing to kill well. Latch into packer. Install hanger with back pressure valve in place. Land 2-7/8" tubing. Change equipment to 1.9" tubing. Run in hole with 130 joints 1.9" tubing, landed @ 4,164'. Rig down floor. Nipple down BOP. Nipple up wellhead. Test to 5,000 psi, held 5 mins. Hook up to pump out plug. Pump into formation @ 2 bpm @ 2600 psi for 5 mins. (Did not see plug pump off.) Displace heat string with 120 barrels fresh water. Open well up to flow @ 2:45 p.m. Rig down Prairie Gold, rig #6.
DC: \$5,100 CUM: \$52,300

7-16-84 Shut down for Sunday.
Flow 22 hrs. on 17/64" choke, 185 BO, 233 BW, 152 MCFD @ 400 psi.

7-17-84 Flow 24 hrs. on 18/64" choke, 522 BO, 151 BW, 152 MCFD @ 550 psi.

7-18-84 Flow 23 hrs. on 32/64" choke, 155 BO, 107 BW, 188 MCFD @ 250 psi.

7-19-84 Flow 24 hrs. on 16/64" choke, 96 BO, 86 BW, 188 MCFD @ 100 psi.

7-20-84 Flow 24 hrs. on 32/64" choke, 110 BO, 97 BW, 147 MCFD @ 100 psi.

7-21-84 Flow 24 hrs. on 32/64" choke, 27 BO, 31 BW, 83 MCFD @ 0 psi.

7-22-84 Flow 24 hrs. on 32/64" choke, 112 BO, 71 BW, 94 MCFD @ 100 psi.

7-23-84 Flow 24 hrs. on 32/64" choke, 107 BO, 105 BW, 142 MCFD @ 100 psi.

7-24-84 Flow 24 hrs. on 32/64" choke, 72 BO, 75 BW, 94 MCFD @ 0 psi.

7-25-84 Flow 24 hrs. on 32/64" choke, 70 BO, 94 BW, 85 MCFD @ 0 psi.

7-26-84 Flow 24 hrs. on 32/64" choke, 77 BO, 71 BW, 124 MCFD @ 75 psi.

7-27-84 Flow 24 hrs. on 32/64" choke, 98 BO, 89 BW, 130 MCFD @ 100 psi.

7-28-84 Flow 9 hrs. on 32/64" choke, 43 BO, 42 BW, 82 MCFD @ 100 psi.

7-29-84 Flow 24 hrs. on 32/64" choke, 131 BO, 126 BW, 249 MCFD @ 150 psi.

7-30-84 Flow 24 hrs. on 48/64" choke, 100 BO, 54 BW, 130 MCFD @ 150 psi.

7-31-84 Flow 22 hrs. on 48/64" choke, 75 BO, 68 BW, 135 MCFD @ 100 psi.

8-1-84 Flow 24 hrs. on 48/64" choke, 93 BO, 81 BW, 130 MCFD @ 75 psi.

8-2-84 Flow 24 hrs. on 48/64" choke, 92 BO, 58 BW, 130 MCFD @ 150 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3979
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME
Leslie-Ute

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

9. WELL NO.
1-11A3

3. ADDRESS OF OPERATOR
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

10. FIELD AND POOL, OR WILDCAT
Bluebell

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1522' FWL, 1520' FSL (NESW)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T1S, R3W, USM

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO. 43-013-30893 DATE ISSUED

12. COUNTY OR PARISH Duchesne 13. STATE Utah

15. DATE SPUDDED 2/16/84 16. DATE T.D. REACHED 5/21/84 17. DATE COMPL. (Ready to prod.) 7/16/84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6559' UGR 19. ELEV. CASINGHEAD SAME

20. TOTAL DEPTH, MD & TVD 16,262' 21. PLUG, BACK T.D., MD & TVD 16,188' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 16,132-13,679' Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, FDC, GR, CAL, SP, DIL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	3,028'	12 1/4"	1150 sxs. Lite, 200 sxs.	"H"
7"	32, 29, 26	13,335'	8-3/4"	700 sxs. Lite, 200 sxs.	"H"

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,085'	16,260'	300 - "H"		2-7/8"	13,250'	13,250'

31. PERFORATION RECORD (Interval, size and number)
SEE ATTACHMENT. AUG 30 1984
DIVISION OF OIL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
16,132-13,679'	25,000 gals. 15% HCl

33. GAS & MINING PRODUCTION
DATE FIRST PRODUCTION 7-17-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing. WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-17-84	24	18/64"	→	522	152	151	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY E. B. Whicker

35. LIST OF ATTACHMENTS
Perforation record.
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED John W. Clark TITLE Vice President DATE 8/27/84

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Wasatch	16,132'	13,679'	
DUCHESNE RIVER	SURFACE		
GREEN RIVER	7675'		
WASATCH	12,020'		

GEOLOGIC MARKERS

38.

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLED VIT
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JUN 05 1986

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR
P.O. BOX # 1327, ROOSEVELT, UTAH 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1522' FWL, 1520' FSL (NESW)

14. PERMIT NO.
43-013-30893

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
6559' UGR

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
LESLIE UTE

9. WELL NO.
1-11A3

10. FIELD AND POOL, OR WILDCAT
BLUEBELL

11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA
Sec. 11, T1S, R3W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log (wrm).)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Linmar Energy Corporation hereby requests Authorization, pursuant to NTL-2B, to dispose of produced water by trucking to Disposal Sites, Approved by the State Of Utah or the Eaglehawk Oil, Inc. (Navanick) ponds located in Section 30-T1S-R2W.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. Wheeler TITLE Manager of Operations DATE June 3, 1986

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

19503

Dear Ms. Searing:

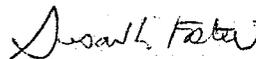
Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY



Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DR, NT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR 3LX. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:
Company Name: Linmar Energy Corporation
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

TO:
Company Name: Linmar Petroleum Company **19503**
Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct
LINMAR ENERGY CORPORATION
SIGNED BY: B. J. Lewis TITLE Vice President DATE November 6, 1987
B. J. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAME	SECTION; TOWNSHIP AND RANGE
Clark 2-9A3 <u>43-013-30876</u>	Section 9, Township 1 South, Range 3 West
Leslie Ute 1-11A3 <u>43-013-30893</u>	Section 11, Township 1 South, Range 3 West
L. B. Ute 1-13A3 <u>43-013-30894</u>	Section 13, Township 1 South, Range 3 West
Allred 1-16A3 <u>43-013-30232</u>	Section 16, Township 1 South, Range 3 West
Jenkins 3-16A3 <u>43-013-30877</u>	Section 16, Township 1 South, Range 3 West
✓ Allred 1-16A3 <u>TS 43-013-30232 (WSTC)</u>	Section 16, Township 1 South, Range 3 West
Marshall 1-20A3 <u>43-013-30193</u>	Section 20, Township 1 South, Range 3 West
Lauren Ute 1-23A3 <u>43-013-30895</u>	Section 23, Township 1 South, Range 3 West
Fisher 1-16A4 <u>43-013-30737</u>	Section 16, Township 1 South, Range 4 West
Jessen 1-17A4 <u>43-013-30173 (GRWS)</u>	Section 17, Township 1 South, Range 4 West
State 1-19A4 <u>43-013-30322</u>	Section 19, Township 1 South, Range 4 West
Miles 1-30A4 <u>43-013-30300</u>	Section 30, Township 1 South, Range 4 West
Birch 1-26A5 <u>43-013-30153 (GRWS)</u>	Section 26, Township 1 South, Range 5 West
Christensen 2-26A5 <u>43-013-30905</u>	Section 26, Township 1 South, Range 5 West
Jensen 1-29A5 <u>43-013-30154</u>	Section 29, Township 1 South, Range 5 West
Jensen 2-29A5 <u>43-013-30974</u>	Section 29, Township 1 South, Range 5 West
Jensen 1-31A5 <u>43-013-30186</u>	Section 31, Township 1 South, Range 5 West
Barrett 1-34A5 <u>43-013-30323</u>	Section 34, Township 1 South, Range 5 West
Birch 1-35A5 <u>43-013-30233</u>	Section 35, Township 1 South, Range 5 West
✓ Birch 2-35A5 <u>PA. Rescinded 43-013-31077</u>	Section 35, Township 1 South, Range 5 West
Stevenson 1-36A5 <u>43-013-30196</u>	Section 36, Township 1 South, Range 5 West
Ford 2-36A5 <u>43-013-30911</u>	Section 36, Township 1 South, Range 5 West
Cheney 1-4B5 <u>43-013-30222</u>	Section 4, Township 2 South, Range 5 West
✓ Edwards 2-4B5 <u>43-013-30901</u>	Section 4, Township 2 South, Range 5 West

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SECRET BY "REPLICATE"
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Linmar Petroleum Company

3. ADDRESS OF OPERATOR
P.O. Box 1327, Roosevelt, Utah 84766

4. LOCATION OF WELL (Report location clearly and in accordance with A.S. 17-1-1. See also space 17 below.)
At surface
1522' FWL, 1520' FSL (NESW)

14. PERMIT NO.
43-013-30893

15. ELEVATIONS (Show whether or not on top of hill)
6,559'

RECEIVED
MAY 18 1989

DIVISION OF
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3979

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Leslie Ute

9. WELL NO.
1-11A3

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W

12. COUNTY OR PARISH
Duchesne

18. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 13,679' to 16,123' were acidized with 10,000 gallons 15% HCL on 7/22/87. Acid contained 8 gpm corrosion inhibitor and 600 ball sealers which were used for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 11-May-89

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1001-0125
March 21, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPPLICATE

1. Type of Well Oil <input checked="" type="checkbox"/> Well Gas <input type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease No., Pool, and Serial No. 14-20-11A3-397
2. Name of Operator Linmar Petroleum Company		6. If Indian, Allottee or Tribe Name Ute
3. Address and Telephone No. P.O. Box 1327, Roosevelt, Utah 84066 722-4546		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec. 11, T1S, R3W 1522' FWL, 1520' FSL (NESW) 6,559' GL		8. Well Name and No. Leslie Ute 1-11A3
		9. API Well No. 43-013-30893
		10. Field and Pool, or Exploratory Area Bluebell
		11. County or Parish, State Duchesne Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | |
|---|--|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion or well completion or Recompletion Report and Log data.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including anticipated date of starting any proposed work, if well is directionally drilled, give subsurface locations and measure (and true vertical depths for all markers and zones pertinent to this work).*

The Wasatch perforations from 12,437' to 13,247' were acidized with 10,000 gallons 15% HCL acid on 9/16/93. The acid contained corrosion inhibitor and 400 RCNB's were dropped for diversion.

RECEIVED

OCT 14 1993

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Engineer Date 13-Oct-93

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0125
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
P.O. Box 1327, Roosevelt, Utah 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**Sec. 11, T1S, R3W
 1522' FWL, 1520' FSL (NESW)
 6,559' GL**

5. Lease Designation and Serial No.
14-20-H62-397

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Leslie Ute 1-11A3

9. API Well No.
43-013-30893

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report		<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice		<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted to the Green River formation on 3/12/94. The intervals from 12,323-325, 12,306-312, 12,263-275, 12,300-302, 12,242-247, 12,224-227, 12,219-221, 12,177-180, 12,116-119, 12,187-200, 12,134-144, were shot with 4" HP casing guns at 3jspf and 120 degree phasing. A total of 11 intervals, 62 feet, were perforated with 186 perforations.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Engineer Date 27-Apr-94

(This space is designated for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-3979

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Leslie Ute 1-11A3

9. AAPI Well No.
43-013-30893

10. Field and Pool, Or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303) 773-8003

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
Section 11, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Change of Operator	<input type="checkbox"/> Dispose Water

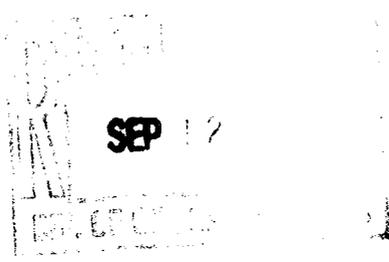
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There will be a change of operator for the above well.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.



14. I hereby certify that the foregoing is true and correct

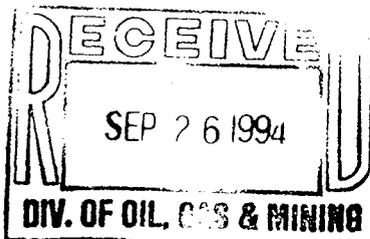
Signed By: A. M. Kohler Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



September 21, 1994

State of Utah
Division of Oil Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston
Environmental Coordinator
(303) 573-4476

ACCT NUM	COMPANY NAME	FLD NUM	FIELD NAME	TOWN SHIP	RANGE	SEC	QTR QTR	API NUMBER	PROD ZONE	WELL STATUS	ENTITY	WELL NAME
✓N9523	LINMAR PETROLEUM COMPANY	55	ALTAMONT	S010	W040	19	NENE	4301330322	GR-WS	POW	9118	STATE 1-19A4 ML-27912
				S010	W050	34	NWNE	4301330323	GR-WS	POW	9121	BARRETT 1-34A5 FEE
				S010	W030	18	NWNE	4301330354	GR-WS	TA	5915	UTE ALLOTTED 2-18A3 14-20-H62-182
		65	BLUEBELL	S010	W020	1	SENE	4301330360	GR-WS	POW	5830	CHASEL MILLER 2-1A2 FEE
		55	ALTAMONT	S010	W050	35	NENE	4301330362	DUCHR	WDW	99996	BIRCH WDW 2-35 FEE
				S020	W040	32	SENE	4301330371	UNTA	WDW	99996	RUSSELL SWD 2-32B4 FEE
				S010	W030	19	SWNE	4301330535	GR-WS	SOW	1435	FISHER 1-19A3 FEE
		65	BLUEBELL	S010	W010	34	NESW	4301330590	GR-WS	POW	1440	LE BEAU 1-34-A1 FEE
				S020	W020	19	SENE	4301330600	GR-WS	POW	9350	LINMAR 1-19B2 FEE
		55	ALTAMONT	S020	W030	16	NESW	4301330617	GR-WS	POW	9124	LINMAR HANSEN 1-16B3 FEE
				S020	W040	4	NESW	4301330645	GR-WS	POW	9125	OMAN 2-4B4 FEE
				S020	W050	33	SWNE	4301330649	GR-WS	SOW	9132	WILDLIFE RES. 1-33B3 FEE
		65	BLUEBELL	N010	W020	25	NWSE	4301330659	GR-WS	POW	9111	DYE 1-25Z2 FEE
		55	ALTAMONT	S020	W040	25	NWNE	4301330668	GR-WS	POW	9126	BROTHERSON 1-25B4 FEE
				S020	W050	28	NESW	4301330718	GR-WS	POW	9131	BROWN 2-28B3 FEE
		65	BLUEBELL	N010	W010	29	NWSE	4301330725	GR-WS	POW	9110	JENSEN 1-29Z FEE
				S010	W010	17	NESW	4301330732	GR-WS	POW	9112	CHASEL 2-17A1 FEE
		55	ALTAMONT	S010	W040	16	NESE	4301330737	GR-WS	TAZ	9117	FISHER 1-16A4
				S010	W040	16	NESE	4301330737	GRRVL	POW	9117	FISHER 1-16A4 FEE
				S020	W050	14	NESW	4301330757	GR-WS	PA	9130	FLANIGAN 2-14B5
				S010	W040	24	NWNE	4301330760	GR-WS	POW	9136	GOODRICH 1-24A4 FEE
				S030	W060	14	SWSW	4301330775	GR-WS	POW	9133	UTE TRIBAL 2-14C6 14-20-H62-3809
				S010	W040	25	NWSW	4301330776	GR-WS	POW	9137	CARL SMITH 2-25A4 FEE
				S020	W030	8	NESW	4301330780	GR-WS	POW	9355	CHRISTENSEN 2-8B3 FEE
		65	BLUEBELL	N010	W010	30	NWSE	4301330813	GR-WS	POW	9405	UTE TRIBAL 1-30Z1 14-20-H62-3910
				S010	W020	2	SENE	4301330816	GR-WS	POW	9620	MURRAY 3-2A2 FEE
		55	ALTAMONT	S010	W040	15	SWNE	4301330817	GR-WS	POW	9345	JESSEN 1-15A4 FEE
				S010	W030	9	NWSW	4301330876	GR-WS	POW	9790	CLARK 2-9A3 FEE
				S010	W030	16	SESW	4301330877	GR-WS	SOW	9335	JENKINS 3-16A3 FEE
		65	BLUEBELL	S010	W030	11	NESW	4301330893	GR-WS	POW	9401	LESLIE UTE 1-11A3 14-20-H62-3979
				S010	W030	13	SWNE	4301330894	GR-WS	POW	9402	L.B. UTE 1-13A3 14-20-H62-3980
				S010	W030	23	NESW	4301330895	GR-WS	POW	9403	LAUREN UTE 1-23A3 14-20-H62-3981
		55	ALTAMONT	S020	W040	8	NESW	4301330898	GR-WS	TA	2418	ELLSWORTH 2-8B4 FEE
				S020	W050	4	SESW	4301330901	GR-WS	PA	9407	EDWARDS 2-4B5
				S010	W040	32	SWSW	4301330904	GR-WS	POW	10045	OMAN 2-32A4 FEE
				S010	W050	26	SESW	4301330905	GR-WS	POW	9630	CHRISTENSEN 2-26A5 FEE
				S020	W050	8	NWSW	4301330906	GR-WS	TA PA	10712	MILTZ 2-8B5 FEE
				S020	W040	33	SWNW	4301330907	GR-WS	TA	9865	BELCHER 2-33B4 FEE
				S020	W050	35	SENE	4301330908	GR-WS	SOW	9404	BROTHERSON 2-35B5 FEE
				S010	W050	36	SESW	4301330911	GR-WS	POW	9406	FORD 2-36A5 FEE
				S010	W040	27	NWSE	4301330915	GR-WS	POW	9632	FIELDSTED 2-27A4 FEE
				S010	W040	11	NESE	4301330936	GR-WS	PA	10482	JESSEN 1-11A4
				S010	W030	18	SENE	4301330940	GR-WS	POW	9633	TIMOTHY 3-18A3 FEE
				S020	W040	27	NWNW	4301330941	GR-WS	POW	9625	WIMMER 2-27B4 FEE
		65	BLUEBELL	N010	W010	20	NWSE	4301330942	GR-WS	POW	10230	WILKERSON 1-20Z1 FEE
				S010	W010	4	SWNE	4301330954	GR-WS	POW	9855	HORROCKS 2-4A1 FEE
		55	ALTAMONT	S010	W050	29	SESW	4301330974	GR-WS	SOW	10040	JENSEN 2-29A5 FEE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-3979

6. If Indian, Allottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Leslie Ute 1-11A3

9. AAPI Well No.

43-013-30893

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749 (303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

Section 11, T1S, R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change of Operator

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

There was a change of operator for the above well, effective 9/1/94.

OPERATOR - FROM: Linmar Petroleum Company
TO: Coastal Oil and Gas Corporation

SEP 21 1994

All operations will be covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821, as required by the State of Utah, and Nationwide Bond No. 962270.

Coastal Oil & Gas Corporation agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the lease lands.

VERNAL DIST.
ENG. WPP 10/19/94
SECL. _____
E.S. _____
PET. _____
A.M. _____

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Johnston Title Environmental Coordinator

Date 9/19/94

(This space for Federal or State office use)

APPROVED BY Edwin J. Johnson acting Title ASSISTANT DISTRICT MANAGER MINERALS

Date OCT 21 1994

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing	
1- LEC	<input checked="" type="checkbox"/>
2- LWP 7-PL	<input checked="" type="checkbox"/>
3- DTS 8-SJ	<input checked="" type="checkbox"/>
4- VLC 9-FILE	<input checked="" type="checkbox"/>
5- RJF	<input checked="" type="checkbox"/>
6- LWP	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- XXX** Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: **9-8-94**)

TO (new operator) COASTAL OIL & GAS CORP	FROM (former operator) LINMAR PETROLEUM COMPANY
(address) PO BOX 749	(address) 7979 E TUFTS AVE PKWY 604
DENVER CO 80201-0749	DENVER CO 80237
phone (303) 572-1121	phone (303) 773-8003
account no. N0230	account no. N9523

Well(s) (attach additional page if needed):

Name: UTE TRIBAL 2-14C6/GRWS	API: 43-013-30775	Entity: 9133	Sec 14 Twp 3S Rng 6W	Lease Type: INDIAN
Name: LESLIE UTE 1-11A3/GRWS	API: (43-013-30893)	Entity: 9401	Sec 11 Twp 1S Rng 3W	Lease Type: "
Name: L B UTE 1-13A3/GRWS	API: 43-013-30894	Entity: 9402	Sec 13 Twp 1S Rng 3W	Lease Type: "
Name: LAUREN UTE 1-23A3/GRWS	API: 43-013-30895	Entity: 9403	Sec 23 Twp 1S Rng 3W	Lease Type: "
Name: UTE TRIBAL 2-17C6/GRWS	API: 43-013-31033	Entity: 10115	Sec 17 Twp 3S Rng 6W	Lease Type: "
Name: WLR TRIBAL 2-19C6/GRWS	API: 43-013-31035	Entity: 10250	Sec 19 Twp 3S Rng 6W	Lease Type: "
Name: UTE-FEE 2-33C6/GRWS	API: 43-013-31123	Entity: 10365	Sec 33 Twp 3S Rng 6W	Lease Type: "
Name: UTE TRIBAL 3-35Z2/GRWS	API: 43-013-31133	Entity: 10483	Sec 35 Twp 1N Rng 2W	Lease Type: "

OPERATOR CHANGE DOCUMENTATION

- See* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(9-12-94)*
- See* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(9-21-94) (9-26-94)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- LWP* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *10-21-94*
- See* 6. Cardex file has been updated for each well listed above. *10-22-94*
- See* 7. Well file labels have been updated for each well listed above. *11-1-94*
- See* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(10-31-94)*
- See* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- JLC* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A* 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DTS*
11/1/94
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: November 4 1994.

FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

941031 Bha/Vernal Opr. 10-21-94. (Other wells - separate changes)

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LESLIE UTE #1-11A3 (INSTALL ROTAFLEX)
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 89.5% COGC/ANR AFE: 10016
TD: 16,260' PBD: 13,381' (CIBP)
5" Liner @ 13,085'-16,260'
Perfs: 12,134'-13,274'
CWC(M\$): 160.1

PAGE 1

- 5/22/95 RIH w/7" csg scraper.
MIRU workover rig. ND WH, NU BOP. Release 7" R-3 pkr @ 12,051'.
POOH w/379 jts 2 1/2" tbg, pump cavity & 7" R-3 pkr. RIH w/6" drag bit
& 7" csg scraper on 2 1/2" tbg to 2510'. CC: \$5,060
- 5/23/95 Continue RIH w/CO tools.
Finish RIH w/334 jts 2 1/2" tbg. Tag 5" LT @ 13,085'. POOH w/413 jts
2 1/2" tbg. LD 7" csg scraper & 6" drag bit. RIH w/4 1/2" mill, CO tools,
25 jts 2 1/2" & 219 jts 2 1/2" tbg to 9967'. CC: \$9,175
- 5/24/95 RIH w/prod tbg.
RIH w/117 jts 2 1/2" tbg. Tag fill @ 13,376'. CO fill to CIBP @
13,381'. POOH & LD 20 jts 2 1/2" workstring & 35 jts 2 1/2" prod string.
Continue POOH w/344 jts 2 1/2" tbg. LD 25 jts 2 1/2" tbg, CO tools & 4 1/2"
mill. RIH w/7" TAC & BHA on 169 jts 2 1/2" tbg to 5492'. CC: \$14,820
- 5/25/95 Continue PU 1" rods, prep to place on pump.
RIH w/176 jts 2 1/2" tbg. Set 7" TAC @ 11,085' w/18,000# tension, SN @
10,972'. ND BOP, NU WH. RIH w/1 1/2" pump. 8 - 1", 156 - 3/4", 136 - 1/2"
& 101 - 1" rods. CC: \$44,160
- 5/26/95 Well on pump.
RIH w/35 - 1" rods. Seat pump, PT tbg to 500#. RDMO rig. CC:
\$152,400
- 5/26/95 Pmpd 0 BO, 258 BW, 32 MCF.
- 5/27/95 Pmpd 0 BO, 32 BW, 16 MCF, FL @ 10,972' (pump).
- 5/28/95 Pmpd 0 BO, 34 BW, 0 MCF.
- 5/29/95 Pmpd 0 BO, 75 BW, 6 MCF, 4.0 SPM.
- 5/30/95 Pmpd 0 BO, 69 BW, 6 MCF, 3.5 SPM. Check FL @ pump, slow down. Drop
from report until further activity. Will evaluate remaining
potential in well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-397

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Leslie Ute #1-11A3

9. API Well No.

43-013-30893

10. Field and Pool, Or Exploratory Area

Bluebell

11. County or Parish, State

Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

FEB 12 1996

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

1522' FWL & 1520' FSL

NE/SW Section 11-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Acid Stimulate**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached workover procedure for work to be performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 02/07/96
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY _____ Title _____
Conditions of approval, if any:

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States or to any State or to any political subdivision thereof any false statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

LESLIE UTE #1-11A3

Section 11 T1S R3W

Bluebell Field

Duchesne County, Utah

Workover Procedure

WELL DATA

Location: 1520' FSL 1522' FWL
Elevation: 6559' GL 6579' KB
Total Depth: 16,260'
PBTD: 16,188' (CIBP @ 13,381')
Casing Detail: 9-5/8" 36# K-55 ST&C set @ 3028'. Cmt'd w/1350 sx
7" 32#, 29#, 26# S-95 LT&C set @ 13,335'. Cmt'd w/900 sx
5" 18# P-110 FJP Liner from 13,085' to 16,260'. Cmt'd w/300 sx

TUBULAR DATA

Description	ID	Drift	Capacity (BPF)	Burst (PSI)	Collapse (PSI)
9-5/8" 36# K-55	8.921"	8.765"	.0773	2020	3520
7" 32# S-95	6.094"	5.969"	.0360	11640	10760
7" 29# S-95	6.184"	6.059"	.0371	11220	8510
7" 26# S-95	6.276"	6.151"	.0382	9690	7820
5" 18# P-110	4.276"	4.151"	.0177	13940	13450

WELL HISTORY

06/84 Initial completion. Perf'd from 14,623' to 16,132', 3 spf, 88 ft, 264 total holes. Acidized perfs down 27/8" tbg w/25,000 gals 15% HCl.

ATR: 5 BPM MTR: 7 BPM

Well Flowed: 288 BOPD, 97 BWPD, 151 MCFPD

FTP: 100 psi, 24/64" chk

07/84 Perf'd from 13,679' to 14,594', 3 spf, 45 ft, 135 total holes. Acidize perfs from 13,679' to 16,132' w/30,000 gals 15% HCl w/400 ball sealers, down 27/8" tbg.

ATR: 6.8 BPM MTR: 7.3 BPM

Prior Production: 90 BOPD, 27 BWPD, 138 MCFPD

FTP: 100 psi, 24/64" chk

Post Production: 217 BOPD, 46 BWPD, 154 MCFPD

FTP: 400 psi, 20/64" chk

LESLIE UTE #1-11A3

January 29, 1996

Page 2

11/84 Install artificial lift (csg free hydraulics)

Prior Production: 125 BOPD, 35 BWPD, 90 MCFPD

Post Production: 154 BOPD, 60 BWPD, 88 MCFPD

07/87 Acidize perfs from 13,679' to 16,132' w/10,000 gals 15% HCl and 600 ball sealers, down 27/8" tbg. ATR: 9 BPM MTR: 9 BPM

Prior Production: 23 BOPD, 36 BWPD, 16 MCFPD

Post Production: 27 BOPD, 39 BWPD, 19 MCFPD

08/93 Set CIBP @ 13,381'. Perf from 12,496' to 13,264', 3 spf, 97 ft, 291 total perfs. Acidize perfs from 12,496' to 13,264' w/10,000 gals 15% HCl and 400 ball sealers down 27/8" tbg.

ATR: 6.3 BPM MTR: 7 BPM

Note: FAB pkr previously set @ 13,262' was POOH 08/26/93.

Prior Production: 8 BOPD, 17 BWPD, 20 MCFPD

Post Production: 12 BOPD, 41 BWPD, 6 MCFPD

03/94 Perf'd from 12,116' to 12,323', 3 spf, 62 ft, 186 total holes.

Prior Production: 2 BOPD, 1 BWPD, 3 MCFPD

Post Production: 200 BOPD, 13 BWPD, 86 MCFPD

05/95 Converted from csg free hydraulic lift to RotaFlex rod pump.

Prior Production: 22 BOPD, 22 BWPD, 22 MCFPD

Post Production: 60 BOPD, 22 BWPD, 20 MCFPD

Present Status: SI. Last Production **01/09/96:** 0 BOPD, 290 BWPD, 0 MCFPD

PROCEDURE

Note: Obtain and analyze a sample of produced water to help in cement slurry designs.

1. MIRU well service unit. Stand back rods. RU BOPE. Stand back 27/8" production string.
2. RIH w/7" csg scraper to ±10,000'. POOH.
3. PU and RIH w/Vertilog inspection tool. Run tool from ±8000' to ±3000'.
4. If the csg inspection log indicates that the prudent course of action is to attempt to pull csg, RU csg jacks. Determine free point. If free point is below csg leak and all deteriorated pipe, chemically cut csg at deepest point possible. Pull 7" csg and replace corroded jts. Dress off csg stub, and RIH w/Bowen patch. Proceed to Step **7**. **If the decision is to cmt sqz the leak, proceed to Step **5**.**

LESLIE UTE #1-11A3

January 29, 1996

Page 3

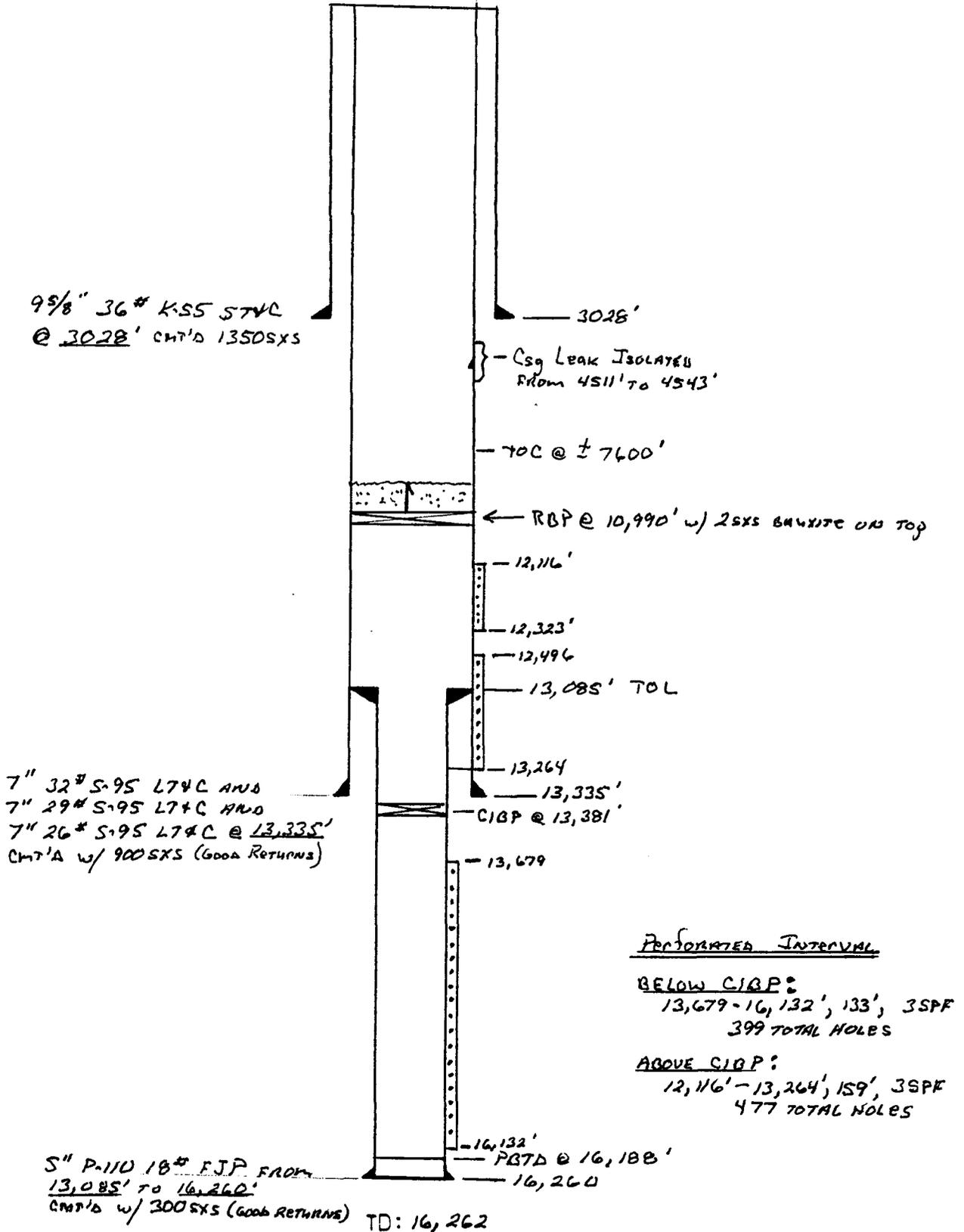
5. Perforate 4 sqz holes 10' below csg leak located by Vertilog inspection tool if deemed appropriate after evaluation of log. Establish injection rate through sqz holes by pmpg down 7" csg. Circ to surface twice csg volume w/filtered production water. Perform csg sqz by displacing wiper plug down 7" csg. Consult with Denver office and service company for slurry design. A minimum of 200 bbls of *fresh* water should be used as a pad. Displace cmt to within 50' to 100' of csg leak w/*fresh* water.
Note: An injection rate of 3 BPM @ 500 psi was established during csg test performed 01/15-19/96. Circulation to surface down 7" csg and up 7" x 9⁵/₈" csg was established during same test.
6. Drill out cmt and press tst sqz to 1000 psi. Resqueeze, if necessary. CO 7" csg to RBP @ 10,990'. POOH.
7. Circ sand off RBP @ 10,990'. Rls RBP and POOH. RU and RIH w/5" CO tools. CO 5" csg to CIBP @ 13,381'.
8. PU and RIH w/3 jts of 3½" 9.3# P-110 tbg, 7" treating pkr, and ±12,385' of 3½" 9.3# P-110 tbg. Set pkr @ ±12,385' (Per OWP CBL dated 06/16/84). Attempt to fill backside (186 perms open above pkr).
9. RU service co. Acidize perforated interval from 12,496' to 13,264', 291 total holes, w/9000 gals 15% HCl, BS's, RS, and BAF per the attached schedule. MTP: 7000 psi. Attempt to keep backside full.
10. Flow/swab back acid load. Kill well if necessary w/3% KCl *fresh* water. Rls pkr and POOH.
11. PU and RIH w/RBP w/ball catcher and treating pkr on 3½" 9.3# P-110 work string. Set RBP @ ±12,350' (Per OWP CBL dated 06/16/84). Press tst RBP to 3000 psi. Set pkr @ ±12,050'.
12. RU service co. Acidize perf'd interval from 12,116' to 12,323' w/6000 gals 15% HCl and BS's per the attached schedule. Press up backside to 1000 psi. MTP: 9500 psi.
13. Flow/swab back acid load. Kill well if necessary w/3% KCl *fresh* water. TIH. Rls RBP. POOH.
14. RIH w/prod equip. Use same design as previously run. Consult with Denver office for downhole pump size.

PRESENT WELLBORE SCHEMATIC

LESLIE Ute # 1-11A3
Sec 11, T1S, R3W

S.C. Frutch

1/19/96



Well Name: Ute 1-11A3

Date: 1/22/96

Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,300			
Acid	2			6,000	280
Flush	3	4,800			
Totals	(gals):	9,100		6,000	280, 1.1 S.G.
	(bbls):	217		143	

Gelled Saltwater to contain: 1/2 ppg BAF
 1/2 ppg Rock Salt
 0 ppg Wax Beads
 Y Crosslinked? YF140 Crosslinked gel

Perforations from 12,116' - 12,323' (per OWP CBL dated 6/16/84)
MTP @ 9,500 psi.

Well Name: Ute 1-11A3

Date: 1/22/96

Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,600			
Acid	2			2,000	90
Divertor	3		2,000		
Acid	4			3,000	150
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	6,000			
Totals	(gals):	10,600	3,000	9,000	440, 1.1 S.G.
	(bbls):	252	71	214	

Gelled Saltwater to contain: 1/2 ppg BAF -----
1/2 ppg Rock Salt -----
0 ppg Wax Beads -----
Y Crosslinked? YF140 Crosslinked gel -----

Perforations from 12,496' - 13,264' (per OWP CBL dated 6/16/84)
MTP @ 7,000 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
MAR 25 1996
OIL, GAS & MIN.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.
14-20-H62-397

6. If Indian, Alottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Leslie Ute #1-11A3

9. API Well No.
43-013-30893

10. Field and Pool, Or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne County, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Coastal Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 749, Denver, CO 80201-0749 (303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)
1522' FWL & 1520' FSL
NE/SW Section 11-T1S-R3W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Acid Stimulate</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)*

Please see the attached chronological history for work performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 03/22/96

(This space for Federal or State office use)

APPROVED BY _____ Title _____ Date tax credit
6/10/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LESLIE UTE # 1-11A3 (REPAIR CSG & ACIDIZE)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100.00% AFE:

TD: 16,260' PBD: 13,381' (CIBP)

5" LINER @ 13,085'-16,260'

PERFS: 12,116'-13,264'

CWC(M\$): 171.9

- 2/6/96 POH w/2 $\frac{7}{8}$ "
 Road rig, spot rig in. RU. HOT oiler flushed rods w/50 bbls prod water. POOH w/rods. Change equip to tbg. Install BOP's. RU floor. POOH w/60jts 2 $\frac{7}{8}$ " tallying. EOT @ 9100'. CC: \$26,163.
- 2/7/96 Circ well, POOH w/2 $\frac{7}{8}$ ", scraper.
 Finish POH w/2 $\frac{7}{8}$ " tbg & BHA. RIH w/6" bit & 7" csg scraper on 2 $\frac{7}{8}$ " to 10,940'. POH to 7140'. CC: \$28,757.
- 2/8/96 WOO.
 HOT oiler circ 350 bbls prod water. Finish POOH w/bit & scraper. RU WL, ran Atlas csg inspection log from 8000'-3000'. CC: \$36,508.
- 2/9/96 Free point csg.
 WOO. Decide to free point. RD floor, remove BOPs, tbg spool. RU 4Star csg jacks. Weld on csg stub. CC: \$40,257.
- 2/10/96 WOO.
 HOT oiler pumped 45 bbls prod water down 7" csg, get circ out 9 $\frac{5}{8}$ ", pump total 120 bbls. RU Cutters to freepoint, 100% free @ 3500', 70% @ 4000', 50% @ 4490', 30% @ 4505', 10% @ 4590', 10% @ 4790', 0% @ 5210'. RD Cutters, land slips w/130,000#. CC: \$46,053.
- 2/11/96 No activity.
- 2/12/96 Cement.
 Open 7", 9 $\frac{5}{8}$ " sucking. Decide to cement. Cut off 7" csg. RD csg jacks. Install tbg spool, BOPs. RU Cutter. Shoot 8 squeeze holes 4565'-67', RD Cutters. Pump down 7" csg 40 bbls, get circ out 9 $\frac{5}{8}$ ". Circ 520 bbls @ 5 BPM, 100#. CC: \$51,157.
- 2/13/96 Install BOPs.
 Remove BOPs. RU Halliburton. Pump 200 BFW, 340 sx HiFill & 100 sx Class H cmt through sqz holes @ 4565'-4567'. Displace w/wiper plug to 4458'. Had full returns up 7"-9 $\frac{5}{8}$ " annulus throughout job w/30 bbls cmt to sfc. Final displacement pump pressure, 600#. SWI, WOC. CC: \$67,339.
- 2/14/96 WOC.
- 2/15/96 Drill cement.
 Open well up, no press. RD Halliburton valves. Install BOPs, RU floor. RIH w/6" drag bit. Tag fill @ 4312'. RU swivel, striphead, DO wiper plug & cmt to 4533'. Circ clean. CC: \$67,173.
- 2/16/96 PT csg.
 Tag @ 4533'. Drill cmt to 4610', fall through. RIH to 4703'. Circ clean. Pres to 1000#, bled to 500#, 15 min. Steady @ 500#. WOC. Pull tbg to 4000', drain lines. CC: \$69,918.
- 2/19/96 RIH w/retr head.
 PT squeeze holes @ 4565'-4567' to 1000#, 15 min. Good. RIH w/2 $\frac{7}{8}$ " tbg, tag fill @ 10,980'. Circ off fill to top of plug @ 10,990'. POOH w/2 $\frac{7}{8}$ " tbg, 6" drag bit. RIH w/retr head to 2200'. CC: \$72,537.

COASTAL OIL & GAS CORPORATION
CHRONOLOGICAL HISTORY

LESLIE UTE # 1-11A3 (REPAIR CSG & ACIDIZE)

ALTAMONT FIELD

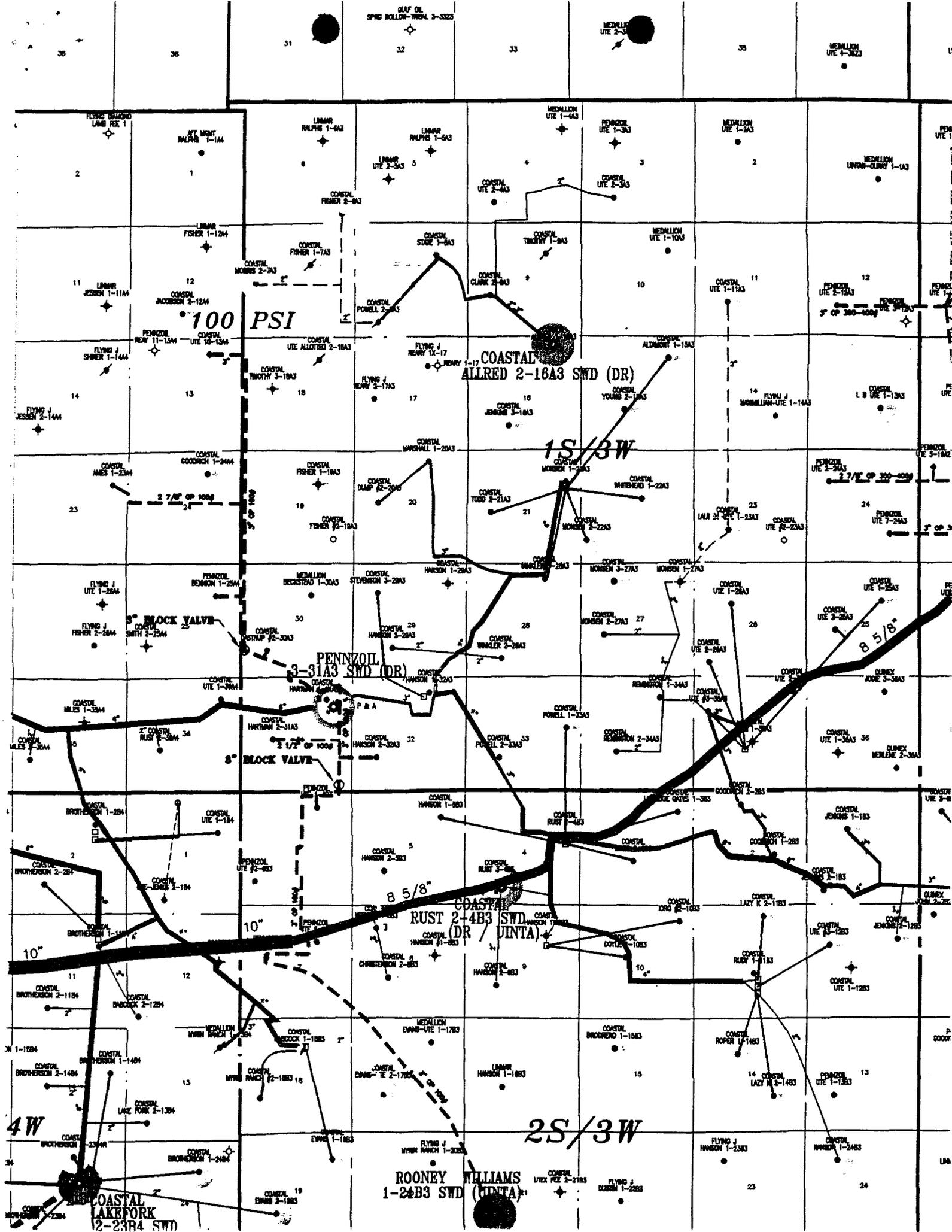
DUCHESNE COUNTY, UT

WI: 100.00% AFE:

- 2/20/96 Run WL TD.
 Cont RIH w/27/8", tag plug @ 10,990'. Circ 420 bbls prod water, circ well clean. Rls plug, POOH. CC: \$75,871.
- 2/21/96 Wait on 3 1/2" tbg.
 Open well up, 50 psi. HOT oiler pumped 100 bbls down csg. RU Delso w/3" OD drift to 13,280'. POOH. RD Delso. Change equip to 3 1/2" tbg. CC: \$78,178.
- 2/22/96 PU 3 1/2" tbg.
 Open well up - sucking. Unload 3 1/2" tbg, RIH w/3 jts 3 1/2" tbg, Mtn States 7" HD pkr, 170 jts 3 1/2" P-110 to 4828'. CC: \$82,020.
- 2/23/96 Acidize.
 Open wellup - dead. PU 222 jts 3 1/2" P-110 (total 392). Set pkr @ 12,372' w/30,000# comp. EOT 12,470'. RU to swab, Run #1, FL 6600', 8 BW recovered. CC: \$84,710.
- 2/24/96 Swab.
 Open tbg up - slight blow. RU Dowell to acidize perfs 12,496'-13,264', 291 holes. Acidize w/9000 gals 15% HCL + diverter. MTP 9500#, ATP 8600#, MTR 28 BPM, ATR 20 BPM. ISIP 5000#, 15 min SIP 4150#, 601 BLTR. Had excellent diversion - balled off. Had 15 bbls communication after balloff around pkr. RD Dowell, flow back fluid 28 bbls. Concern about fill on pkr. Rel pkr, pull 13 jts 3 1/2", set pkr @ 11,960' above all perfs. RU to swab. Made 12 runs, FL 5800' on last run, can't get down due to frac balls. Rec total 115 bbls. Left to recover 486 bbls. Ph 1 on last run. Pump 50 bbls KCL down tbg. CC: \$118,140.
- 2/25/96 Swab.
 Open tbg up - dead. RU to swab: IFL 5000', PH 6. Make 9 runs, FFL 6000', 30% oil cut, PH 2.0. Rec 9 BO, 55 BW. While POOH on last run, sandline strand stripped inside lubricator, repair sandline, pump 50 bbls 3% KCL down tbg. CC: \$122,186.
- 2/26/96 LD 3 1/2" tbg.
 Open tbg up - dead. RU to swab: Run 1 FL 5500', PH 7. Made 9 runs, last run FL 6000', 5% oil cut, PH 4. Rec 57 1/2 bbls fluid; 55 BW, 2 1/2 BO. While POOH, sandline strand stripped inside lubricator, repair sandline. RD swab equip. Rel pkr. POOH w/60 jts 3 1/2" P-110. Decide to LD P-110 tbg. LD 46 jts 3 1/2". EOT 8568'. CC: \$127,559.
- 2/27/96 PU 7" pkr, plug 3 1/2".
 Open well up, slight blow. LD 271 jts 3 1/2" P-110, 7" pkr, 3 jts 3 1/2". RIH w/72 jts 3 1/2" P-110. LD 72 jts 3 1/2" P-110. CC: \$133,247.
- 2/28/96 Work on rig.
 Open well up 50 psi. RIH w/7" RBP, retr head 4' sub, 7" HD pkr, 60 jts 3 1/2" N-80 to 1953'. SD for rig repair - clutch. CC: \$134,659.
- 2/29/96 Shut down for rig repair.
- 3/1/96 Acidize.
 Open well up - 50 psi. PU 348 jts 3 1/2" N-80, set 7" TS B plug @ 12,385'. PU, set pkr @ 12,365', pump 63 bbls 3% KCL, press test to 3500#. Fill csg w/200 bbls 3% KCL. Rel pkr, pull to 12,040', set pkr w/30,000# comp. Pump 20 bbls KCL, press test to 1000#, hold. Bleed off. Drain lines. CC: \$144,407.
- 3/2-3/96 No activity.

LESLIE UTE # 1-11A3 (REPAIR CSG & ACIDIZE)
 ALTAMONT FIELD
 DUCHESNE COUNTY, UT
 WI: 100.00% AFE:

- 3/4/96 Swab.
 Open tbg up - dead. RU Dowell, acidize pers @ 12,116'-12,323' w/6000 gals 15% HCL + diverter. MTP 9500#, ATP 9100#, MTR 32 BPM, ATR 23 BPM. ISIP 4160#, 10 min SIP 0#. Had good diversion, 386 BLTR. Swab 55 BO, 84 BLW/7 hrs, FFL 2000', oil cut 90%, 24 BPH feed-in rate. CC: \$169,804.
- 3/5/96 LD 3½".
 Open tbg up - 150 psi. Bleed off. RU to swab. Made 10 runs, run #1 FL 3000', 8 bbls, 100% oil. Run #10 FL 2400', 90% oil, PH 5. Swab 3 hrs, rec 80 BF: 71 BO, 9 BW. 267 BLTR. RD swab equip. Pump 80 bbls 3% KCL down tbg. Rel pkr, LD 250 jts 3½" workstring to 4464'. CC: \$174,966.
- 3/6/96 Run rods.
 Open well up - slight blow. LD 159 jts 3½", 7" pkr, 4' sub, ret head. Change equip to 2⅞", RIH w/16 jts 2⅞", LD same. RIH w/M. States 7" anchor catcher, 4' sub, 2⅞" perf jt, 2⅞" plug, 1 jt 2⅞", 4½" PBGA, 6' sub, SN, 327 jts 2⅞". RD floor, remove BOPs. Set anchor @ 10,521' w/28,000# tension. Top of SN @ 10,411'. Install pump tee. Change equip to rods. CC: \$180,090.
- 3/7/96 Well on production.
 Hot Oiler pumped 60 bbls 3% KCL down tbg. RIH w/1¼" pump & rods. PU polish rod, seat pump. Fill tbg w/166 bbls, press test to 500#. Stroke w/rig, strokes good. RD rig, clean location, load out equip. Move rototflex forward, turn well to pumper. Pmpd 88 BO, 226 BW, 99 MCF, 16 hrs, 4.7 SPM. CC: \$194,984.
- 3/8/96 Pmpd 120 BO, 392 BW, 72 MCF, 4.7 SPM.
- 3/9/96 Pmpd 112 BO, 388 BW, 36 MCF, 4.7 SPM.
- 3/10/96 Pmpd 117 BO, 392 BW, 36 MCF, 4.7 SPM. Will run dyno 3/11/96.
- 3/11/96 Pmpd 117 BO, 373 BW, 56 MCF, 4.7 SPM. Ran dyno, FL @ 3734', PE 96% (SN @ 10,411', 1¼" pump).
- 3/12/96 Pmpd 117 BO, 359 BW, 42 MCF, 4.7 SPM. Will run dyno 3/13/96 to size larger left equip.
- 3/13/96 Pmpd 107 BO, 425 BW, 47 MCF, 4.7 SPM. Ran dyno, FL @ 4466' (SN @ 10,411', 1¼" pump).
- 3/14/96 Pmpd 98 BO, 343 BW, 50 MCF, 4.7 SPM. Prep to run 2" pump.
- 3/15/96 Well pumping. MIRU Hot Oiler, start pumping down csg, bleed press off tbg, pick up un-seat pump & rods, POOH. Lay down 1¼" pump. Flush tbg, pu, test new 2" pump. RIH, seat pump, fill tbg w/23 BW, press test to 500#, held. Clamp off rods, lay down rig, load equip. Pmpd 66 BO, 308 BW, 42 MCF, 4.7 SPM, 14 hrs.
- 3/16/96 Pmpd 85 BO, 510 BW, 60 MCF, 4.7 SPM, 24 hrs.
- 3/17/96 Pmpd 133 BO, 407 BW, 61 MCF, 4.7 SPM, 24 hrs.
 Prior Prod: Pmpd 0 BO, 300 BW, 0 MCF (uneconomic).
Final Report.



BLAF OIL
SPIND HOLLOW-TREAS. 3-3323

MEDALLI
UTE 2-3

MEDALLI
UTE 4-3023

FLYING J
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FT MOUNT
RALPH 1-144

LINMAR
RALPH 1-443

LINMAR
RALPH 1-643

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UTE 1-643

PENNZOIL
UTE 1-343

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11 LINMAR
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FISHER 1-743

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STUE 1-843

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14 FLYING J
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GOODRICH 1-2444

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BROTHERSON 2-1184

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BROTHERSON 1-1484

MEDALLI
UNION MARCH 1-1783

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CONSTR
EMMS 2-1883

CONSTR
EMMS 2-1883

COASTAL
LAKEFORK
2-2384 SWD

ROONEY WILLIAMS
1-2A3 SWD (JUNTA)

2S/3W

4W

34

34

34

34

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 13777-14-20-H62-397
6. If Indian, Allottee or Tribe Name
N/A
7. If Unit or CA/Agreement, Name and/or No.
N/A
8. Well Name and No. Leslie Ute #1-11A3
9. API Well No. 43-013-30893
10. Field and Pool, or Exploratory Area
Altamont
11. County or Parish, State
Duchesne County UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator
Coastal Oil & Gas Corporation
3a. Address P.O. Box 1148, Vernal UT 84078 3b. Phone No. (include area code) (435) 781-7023
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NE/SW Sec.11, T1S, R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Coompleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Coastal Oil & Gas Corporation requests authorization to drill out the CIBP over the Wasatch Zones and perforate/acidize additional lower Green River Zones in order to increase production.

Refer to attached work-over Procedure.

COPY SENT TO OPERATOR
Date: 9-1-99
Initials: CHP

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/17/99
By: [Signature]

RECEIVED
AUG - 2 1999
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Cheryl Cameron Title Environmental Analyst
Date 7/26/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Work over Procedure

Leslie Ute 1-11A3

Sec. 11 – T1S – R3W
Altamont Field
Duchesne County, Utah

Elevation: 6,559' GL 6,579' KB

Total Depth: 16,262' PBTB 16,188'

Casing: 9-5/8", 36#, J-55 set @ 3,028'
7", 32#, 29# & 26# S-95 set @ 13,335'
5", 18#, P-110 liner set @ 16,160', Top of liner @ 13,085'

Tubing: 2-7/8", 6.5#, N-80 @ 10,483' w/ TAC @ 10,483', SN @ 10'411'

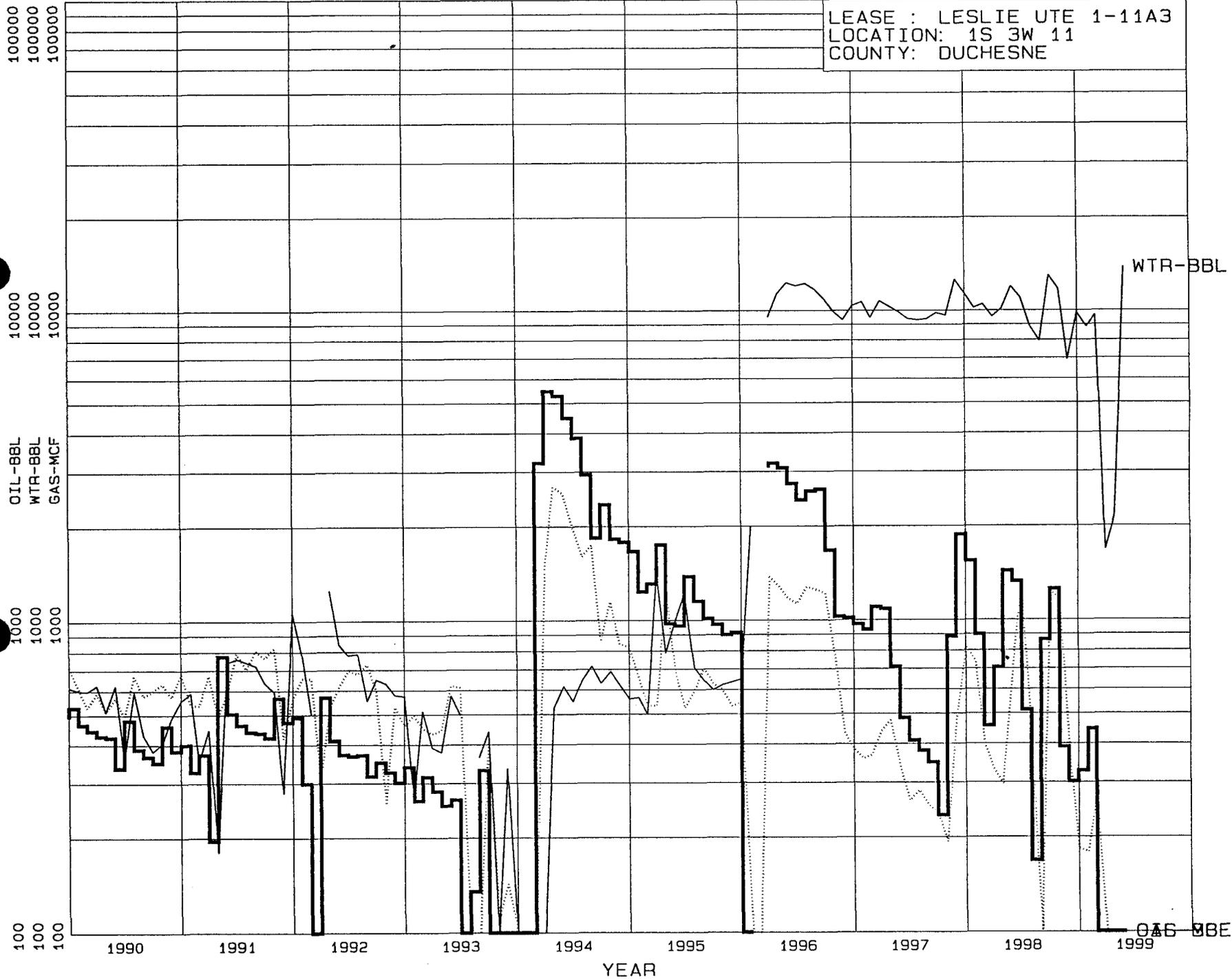
Perforations: 12,166' – 16,132' (876 holes)

Tubular Data:

Description	ID inches	Drift inches	Capacity bbls / ft	Burst psi	Collapse psi
9-5/8", 36#, J-55	8.921	8.765	0.07730	2,020	3,520
7", 32#, S-95	6.094	5.969	0.03600	11,640	10,760
7", 29#, S-95	6.184	6.059	0.03710	11,220	8,510
7", 26#, S-95	6.276	6.151	0.03820	9,690	7,820
5", 18#, P-110	4.276	4.151	0.01780	13,940	13,450
3-1/2", 9.3#, P-110	2.992	2.867	0.00870	13,870	14,010
2-7/8", 6.5#, P-105	2.441	2.347	0.00579	14,500	14,600

Present Status: Shut in w/ parted rods. Prior to shutting in, production was approximately 12 BOPD, 20 MCFPD & 300 BWPD w/ Rotaflex rod pump.

LEASE : LESLIE UTE 1-11A3
LOCATION: 1S 3W 11
COUNTY: DUCHESNE



Leslie Ute 1-11A3

Sec. 11 – T1S – R3W
Altamont Field
Duchesne County, Utah

Procedure:

1. MI & RU work over rig. Fish & POOH w/ parted rods. ND well head & NUBOPE. Release TAC @ 10,521' & POOH w/ 2-7/8" tubing.
2. RIH w/ 4-1/8" mill, clean out tools & 2-7/8" tbg. Drill out CIBP 13,381', RIH & clean out 5" liner to PBTD @ 16,188'.
3. POOH & lay down mill & clean out tools.
4. RIH w/ 5" packer, appx. 550' 2-7/8", 6.5# P-105 tbg & 13,050' 3-1/2", 9.3#, P-110 tbg. Set packer at appx. 13,600'.
5. MI & RU Service Co. Attempt to load tbg – csg annulus w/ 3% KCl water. Acidize perms 13,679' –16,132' (399 holes) w/ 12,000 gal 15% HCl as per attached schedule. Pump down 3-1/2" tbg @ maximum rate and maximum pressure of 9,000 psi.
6. Swab back load & test.
7. POOH & lay down 5" packer and 2-7/8" P-105 tbg.
8. MI & RU wire line unit. Set 5" CIBP @ +/- 13,380'. RIH w/ 5-7/8" gauge ring / junk basket to top of liner @ 13,085'. Perforate the following interval 3 jspf, 120° phasing w/ 4" casing gun. (See attached perf detail).
11,039' – 12,309' (51 zones, 153 holes)
Depths correlate to OWP GR-CCL-CBL Log dated 06/16/84.
9. RIH w/ 7" packer and 3-1/2", P-110 tbg. Set packer at appx. 11,000'.
10. MI & RU Service Co. Attempt to load tbg – csg annulus w/ 3% KCl water. Acidize perms 11,039' –13,264' (630 holes) w/ 20,000 gal 15% HCl as per attached schedule. Pump down 3-1/2" tbg @ maximum rate and maximum pressure of 9,000 psi.
11. Flow / swab back load. Release packer, POOH & lay down work string & packer.

12. RIH w/ 4-1/8" mill, clean out tools & 2-7/8" tbg. Drill out CIBP @ 13,380' & push to PBTD @ 16,188'.

13. POOH and lay down mill & clean out tools.

14. RIH w/ 2-7/8" tbg w/ pumping BHA. Run pump & rods. *Per attached well schematic*

15. Return well to production.

DATE: 07/21/99

WELL: Leslie Ute 1-11A3

COUNTY: Duchesne

SEC: 11

FOREMAN: _____

FIELD: Altamont

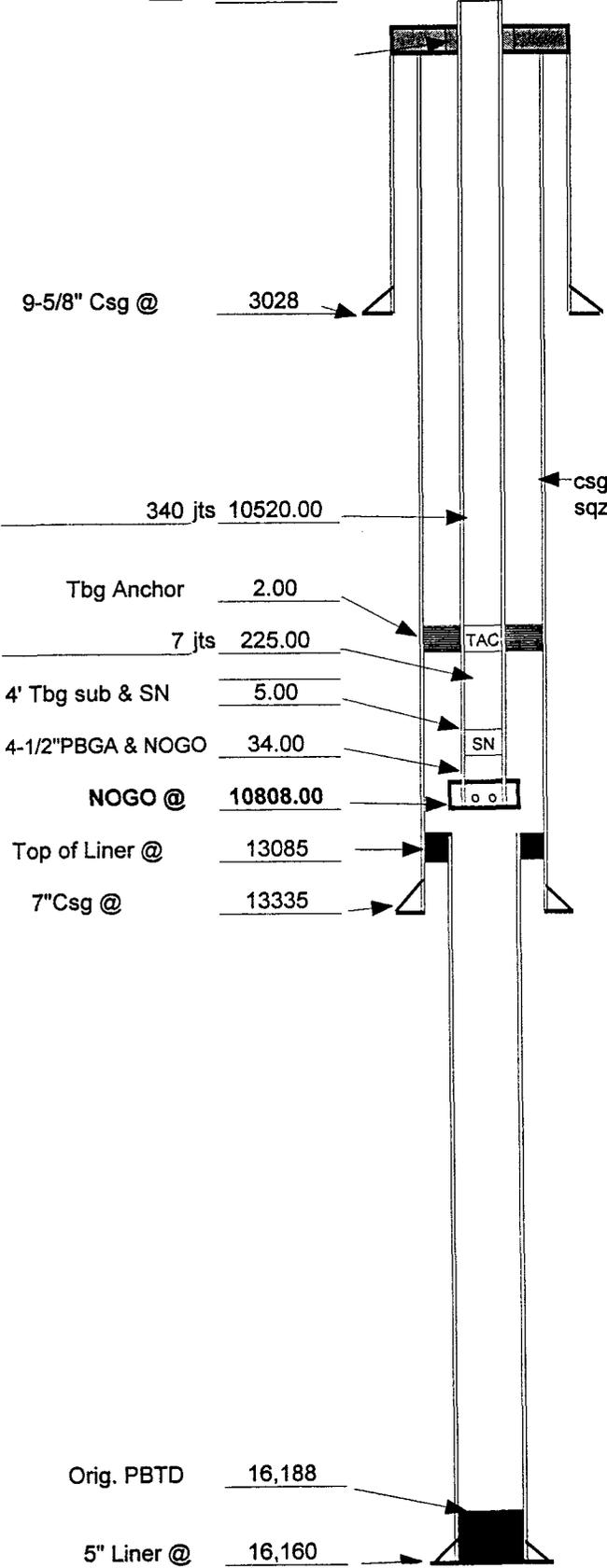
STATE: Utah

TWS: 1S

RGE: 3W

KB 22.00

RIG No. _____



CASING RECORD

SIZE	WT	GRADE	THD	FROM	TO
8.375	36	J-55		0	3,028
7	32, 29 & 26	S-95		0	13,335
5	18	P-110		13,085	16,160

TUBING RECORD

SIZE	WT	GRADE	THD	FROM	TO
2-7/8"	6.5#	N-80	8 rd	0	10808

JTS	PSN	TAC	MUD ANCHOR
340 +/-	10769	10542	Size 4-1/2 Length 33

SUCKER ROD RECORD

NO	SIZE	GRADE	CPLG

ROD ROTATOR Yes No

GAS ACHOR Size _____ Length _____

ROD GUIDE PLACEMENT (DESCRIBE):

PUMP DATA:

MANUFR	SIZE	DESCR
SPM	_____	SL _____

COMMENTS/PERFORATIONS:

Current Perfs:
 12,116 - 12,223
 12,496 - 13,264
 CIBP @ 13,381
 13,679 - 16,132

Proposed Perfs:
 11,039 - 12,309

**THE COASTAL CORPORATION
 GREATER ALTAMONT FIELD
 LESLIE UTE #1-11A3
 Section 11, T1S, R3W
 Duchesne County, Utah**

Perforation Schedule

OWP
CBL-GR
6/16/84

OWP
CBL-GR
6/16/84

11,039
11,046
11,051
11,056
11,180
11,183
11,188
11,198
11,200
11,203
11,210
11,248
11,255
11,261
11,290
11,298
11,301
11,335
11,339
11,344
11,372
11,662
11,666
11,684
11,688

11,700
11,719
11,723
11,730
11,787
11,797
11,853
11,858
11,885
11,892
11,899
11,903
11,906
11,911
12,028
12,031
12,037
12,069
12,072
12,098
12,117
12,169
12,178
12,218
12,275
12,309

51 TOTAL FEET, 153 SHOTS

Well Name: Leslie Ute 1-11A3 Stage #1 Perfs 13,679' – 16,188' (399 holes)

Fluid Description	Stage (#)	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% HCl Acid (Gal)	Ball Sealers (#)
Pad	1	5,000	--	--	--
Diverter	2	--	1,500	--	--
Acid	3	--	--	3,000	150
Diverter	4	--	1,500	--	--
Acid	5	--	--	3,000	150
Diverter	6	--	1,500	--	--
Acid	7	--	--	3,000	150
Diverter	8	--	1,500	--	--
Acid	9	--	--	3,000	150
Flush	14	7,000	--	--	--
Totals	(gals.)	12,000	6,000	12,000	600
	(bbls.)	285.7	142.9	285.7	

Gelled 10 ppg brine to contain 1 ppg rock salt.
 Ball Sealers to be 1.3 SG

Well Name: Leslie Ute 1-11A3 Stage #2 Perfs 11,039' – 13,264' (477 holes)

Fluid Description	Stage (#)	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15% HCl Acid (Gal)	Ball Sealers (#)
Pad	1	4,500	--	--	--
Diverter	2	--	2,000	--	--
Acid	3	--	--	4,000	200
Diverter	4	--	2,000	--	--
Acid	5	--	--	4,000	200
Diverter	6	--	2,000	--	--
Acid	7	--	--	4,000	200
Diverter	8	--	2,000	--	--
Acid	9	--	--	4,000	200
Diverter	10	--	2,000	--	--
Acid	11	--	--	4,000	200
Flush	12	8,100	--	--	--
Totals	(gals.)	12,600	10,000	20,000	1,000
	(bbls.)	300	238.1	476.2	

Gelled 10 ppg brine to contain 1 ppg rock salt.
 Ball Sealers to be 1.3 SG

Well Data

WELL SEARCH

WELL DATA

WELL HISTORY

WELL ACTIVITY

API NUMBER

APD RECD

APPROVAL DATE APD

SUNDRY INT RECD

WORK TYPE

AUTH CODE

WELL TYPE APD

LOCATION SURF APD

LOCATION ZONE APD

DEPTH APD

PROD ZONE APD

START DATE

SPUD DATE DRY

SPUD DATE ROTARY

RDCC REVIEW FLAG

RDCC REVIEW DATE

UNIT NAME

WCR RECD DATE

PROD ZONE WCR

LOCATION TD WCR

COMPL DATE WCR

COMPL DATE SUNDRY

DATE FIRST PROD

TOTAL DEPTH MD | TVD

WELL TYPE REPORT

WELL STATUS REPORT

PBTD MD | TVD

TEST DATE

PERFORATIONS

ZONE FLAG | COMPLETION

LOG TYPES

DIRECTIONAL

WATER PERMIT

CANCEL DATE

CHOKE

TUBING PRS

CASING PRS

OIL 24HR RATE

GAS 24HR RATE

WATER 24HR RATE

GAS-OIL RATIO

DIR SURVEY | CORED | DST

API GRAVITY

LEASE NUMBER | TYPE

PROD METHOD TEST

COMPLETION TYPE

APD EXT DATE

APD CONTACT NAME

APD CONTACT PHONE

-
-
-
-
-

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

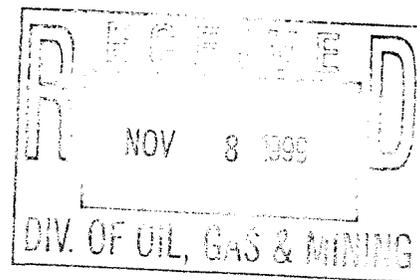
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 13777
2. Name of Operator Coastal Oil & Gas Corporation		6. If Indian, Allottee or Tribe Name N/A
3a. Address P.O. Box 1148, Vernal UT 84078	3b. Phone No. (include area code) (435)781-7023	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/SW Sec.11, T1S, R3W		8. Well Name and No. Leslie Ute #1-11A3
		9. API Well No. 43-013-30893
		10. Field and Pool, or Exploratory Area Altamont
		11. County or Parish, State Duchesne County UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Workover</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Repair</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Refer to attached Chronological Workover Report



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Katy Dow	Title Environmental Secretary
<i>Katy Dow</i>	Date 11/2/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LESLIE UTE #1-11A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 1

03/13-
14/95 (Maintenance AFE) Tubing leak. POOH w/tubing and hydrotest back in. Found pin hole 73rd jt from top. Replace 2 jts total. Set pkr @ 12068'. Return on line. TC: \$11,831

05/22-
30/95 **Rotaflex conversion.** POOH w/tbg and pkr. CO 7" csg. CO 5" liner to CIBP @ 13,381 (5' of fill). Set TAC @ 11085', SN @ 10972'. 1-1/2" pmp.

TC: \$19,660 Intangibles, \$?? Pumping unit & installation, \$30,000 rods

01/15-
19/96 **Costs to be included on future AFE.** POOH w/rods and tbg. TIH w/BP & pkr. Set BP @ 8350'. Found leak between 4511'-4543' @ 3 bpm 500 psi. Rise BP, POOH. RU W/L. Set RBP @ 10,990'. TIH w/tbg and rods. RDMO. TC: \$23,400

02/06-
3/17/96 POOH w/rods and tbg. Made 7" scaper run. RU Atlas W/L. Run csg inspection log 3000'-9000'. Run free-pt on csg. 100% free @ 3500'. Decide to squeeze. **Perf sqz holes @ 4565-67'**. Circ @ 5 bpm, 100 psi. Pump 200 bbls fresh wtr, 340 sx Hyfil, 100 sx class H w/CFR and Halad 344. Circ cmt to surface w/good returns. TIH w/6" drag bit. Tag @ 4312'. DO wiper plug and cmt to 4610'. Feel free. TIH to 10,980' & circ fill off RBP, POOH. TIH and retrieve RBP. Run 3" drift on S/L to 13,280'. TIH w/7" HD pkr on 3-1/2" WS. Set pkr @ 12,372'. Acdz 12,496-13,264' w/9000 gal 15% HCl w/adds & diverter. Max/Avg P=9500/8600 psi, Max/Avg R=28/20 bpm. **Communicated to backside during flush.** ISIP/5/10/15=5000/4628/4445/4150'. Well flowed 28 bbls. Swabbed 21 runs, 179 bbls. pH still 2. 5% oil. Rise pkr, POOH LD WS. TIH w/7" RBP and HD pkr. Set 7" RBP @ 12,385'. Set pkr @ 12,040' and test csg - OK. Acdz 12,116-323' w/6000 gal 15% HCl w/adds. Max/Avg R/P=32/23 bpm, 9500/9100 psi. ISIP/5/10/=4160/450/0. Good diversion. Swab IFL/FFL **4100/2000'**. pH 5, 90% oil. Rise pkr, LD WS. TIH w/prod assy. Set TAC/SN @ 10,521/10,411'. Ran 1-3/4" pump. TC: \$194,984

03/15/96 CO 1-3/4" pump for 2" pump. TC: \$5460

10/17-
18/96 NO part. Replace pump. RIH w/new 1-3/4" pump. TC: \$5080

11/23/96 No part. RIH w/new 2" pump. TC: \$4492

11/27-
29/96 POOH & LD 2" pump. RIH w/1-3/4" pump. TC: \$4278

LESLIE UTE 1-11A3

10/23/97 MIRU. Fish parted @ pol rd. POOH w/ rods & pump. RIH w/ 1-3/4" pump. Seat pump @ 10,411'. TC: \$6,001

1/28-29/98 **Rod Failure.** Slide rotaflex unit. RU bleed press off. LD polish rod POOHw/rods parted @ 7200' 3/4' pin brk 18th rod. EL 1991 made up OS 1-5/8" grapple RIH latch fish. Unseat pmp flush tbg POOH w/rods & pmp LD to 25 x 3/4" rods & old pmp. PU test new pmp 2-1/2" x 1-3/4". RIH w/rods & pmp replace top 25 3/4" rods seat & space out pmp @ 10,411'. PT 1000# OK. RD slide rotoflex. Hang off rods POP. TC: \$ 10,823

AFE NOT REQUIRED - 100% COG. LP & MAINTENANCE COSTS ARE LESS THAN \$25M (MAR 2/13/98)

3/2-10/98 **Bad pmp & prt rods.** MIRU. Slide rotaflex back. POOH w/ rods & pmp. Tbg wound not psi test. X-over to PU tbg. No ten. RU dialog, RIH w/ collar counter found tbg prtcd @ 9198' (12' gap in tbg). POOH. PU tbg calipers & RIH. Log tbg. Found 2 bad jts. Strip on BOP. POOH w/ tbg. Got to jt 232, collars worn very bad. Chg out 15 x 2-7/8' collars. LD 6 jts tbg taht where bad. POOH to part. Made up Bowen 5-3/4" OS w/ 3-21/32" Grapple. RIH to fish top @ 11,017', had to PU 58 jts work string, fish fell to BP @ 12,385'. Latch on fish, POOH dragging very badly. POOH very slowly dragging got to overshot lay tools & 1 jt, Flush remaining tbg & BHA w/ hot tpw, finish POOH chg. BHA & TA. Start in hole w/ prod tbg. Strip off BOP's set 7" TAC @ 10,188'. Set in slips, prep to land tbg. TAC rld in slips. Try to reset. Would not reset. POOH w/ tbg & BHA. Brk out 7" AC, was sheared, chg AC. Start RIH w/ prod tbg. RU floor strip BOP. Set 7" Baker AC @ 10,483', SN @ 10,411', EOT @ 10,463'. PU test new pmp Emsco 2-1/2" x 1-3/4". RIH w/ pmp & rods. Close well in w/ pmp @ 7000'. Cont to RIH w/ rods from 7000' sseat & space pmp @ 10,411', PT to 1000 psi, OK. Slide Rotaflex unit, hang off rods w/ 2" PR above claps.

TC: \$36,745

4/3-4/98 **ROD PRT.** MIRU. PU POOH w/ rods part @ 60th 3/4" pin brk @ 8225' EL 94 rod. PU am tbg, tr to work unloader. Would not equalize. PU overshot RIH latch fish @ 8225', unseat pmp. POOH w/ rods & pmp. PU 2-1/2" x 1-3/4" x 36' Emsco pmp stroke pmp. RIH w/ pmp & rods. Seat pmp, test to 1000#, OK. RD PU clean cellar slide Rotaflex. POP.

TC: \$ 9358

4/28/98 **Rod failure.** MIRU. POOH w/ rod prt @ 7750' 3/4" pin brk btm of 38th rod EL 1994. Rih latch fish, unseat pmp @ 10,411'. POOH w/ rods & pmp, hang back top 25 3/4" rods. Start LD btm 109 3/4" rods. LD 80 3/4" rds. RIH w/ 2-1/2" x 1-3/4" CE pmp & 110 new 3/4" EL rds. Seat pmp @ 10,411'. Test to 1000#, OK. RD. POP.

Chrage to Blanket AFE

TC: \$ 15,157

8/4/98 **Polish rod prt.** MIRU. Fish polish rod. Didn't unseat pmp, change out polish rod. Test to 1000#, OK. Stroked up good. Something wrong w/pmp unit left down.

TC: \$ 3943

8/18/98 **Rod prt.** MIRU. POOH w/ parted rods, part @ 3925' pen brk btm 24th 7/8". RIH latch fish, POOH w/pmp & rods LD pmp. RIH w/ pmp & rods, seat pmp @ 10,411'. Test to 1000#, OK. RD. POP.

TC: \$ 8872

CO / PERF / ACIDIZE

AFE # 28747

8/6/99 PREP TO POOH W/TBG. MIRU. POOH W/RODS.

TC:\$5,391

LESLIE UTE 1-11A3

- 8/7/99 C/O perf & acidize. ND WH, NU BOP, Rel A/C. POOH w/ tbg, PU Ret head, jars, bumper sub. RIH w/ tbg, EOT @ 9989'. SDFN. (Day 2) TC: \$9,471
- 8/8/99 C/O perf & acidize. RIH PU 2 7/8" tbg w/ ret hd. Tag @ 12385'. RU swivel, pmp wtr, try to latch ball catcher on top of TS RBP, 3 1/2 hrs. Unsuccessful - RD PS, POOH w/ tbg & ret hd. Ret hd had marks indicating it was into the receptacle 4". SDFN. (Day 3) TC: \$16,231
- 8/10/99 C/O perf & acidize. PU RIH w/ ret hd w/ notched collar on btm. Tag @ 12385'. RU PS, pmp H2O dwn tbg, try to latch ball catcher on top of TS RBP, 2 1/2 hrs. Unsuccessful - RD PS, POOH w/ tbg. Ret hd show signs taht lugs are gone on ball catcher. SDFN. (Day 4) TC: \$21,629
- 8/11/99 C/O perf & acidize. MIRU OWP. Perf f/ 11039' - 12309', 51 zones, 153 holes. RDMO OWP, unload & tally 3 1/2" tbg. PU 7" HD PKR. RIH PU 3 1/2" tbg. EOT @ 5400'. (Day 5) TC: \$37,185
- 8/12/99 C/O perf & acidize. RIH PU 3 1/2" P-110 tbg. Set pkr @ 10989'. Fill csg w/ 300 bbls TPW. Test to 1000# for 15 min - ok. SDFN. (Day 6) TC: \$42,681
- 8/13/99 C/O perf & acidize. SD wait on acid job. (Day 7) TC: \$42,681
- 8/14/99 C/O perf & acidize. MIRU Dowell acidize perf f/ 11309' - 12309'. 477 holes w/ 20000 gals 15% HCL. 1000 1/3 SG BS. Avg / max rate 36.5 / 19 BPM. Avg / max psi 9535# / 4969# div exc. ISIP 2165, 5/10/15 min SI 1713#, 1520#, 169#. TL 965 bbls. RU swab equip, IFL @ 3600', FFL @ 4400'. Swab 7 hrs, rec 179 BW, 16 BO, 10% oil cut, Rec 195 TL, PH 4. SDFN. (Day 8) TC: \$95,079
- 8/15/99 C/O perf & acidize. SITP 100 psi. Blow dwn & RIH w/ swab. FL @ 4000'. Rec 8 bbls fluid - 100% oil. RD swab. Rels pkr @ 10,989' flushed tbg w/ 50 bbls TPW. POOH & LD 265 jts 3 1/2" tbg. EOT @ 3005', SDFN. (Day 9) TC: \$99,981
- 8/17/99 C/O perf & acidize. POOH LD 3 1/2" P-110 tbg. X/O to 2 7/8" tbg. PU RIH w/ BHA, 5 3/4" No-go, solid plug, 4 1/2" PBGA, 4' sub, +45 SN, 7 jts 2 7/8" tbg, 7" AC, Baker unloader. RIH w/ prod tbg, LD 42 jts 2 7/8" work string. RIH set AC @ 10,552', SN @ 10,777' w/ 26,000# ten. ND BOP, NU WH, SDFN. (Day 10) TC: \$107,317
- 8/18/99 C/O perf & acidize. PU RIH w/ 2 1/2" x 1 3/4" pmp. PU 14 3/4" rods. Seat pmp @ 10,777'. Fill tbg w/ 18 bbls TPW. Test to 1000#. RD slide in rotaflex, PBOP. (Day 11) TC: \$114,633
- 10/04/99 AFE pending - Install esp. MIRU, unseat pmp. Flush tbg, test tbg to 1000#. POOH LS rods EOP @ 2100'. SDFN. Day 1 TC: \$4,619
- 10/06/99 AFE pending - Install esp. Finish POOH w/ rod & 1 3/4" pmp. X/O tbg equipment. Rels A.C. POOH w/ tbg. LD A/C, PBGA, ND BOP, NU new tbg, hanger & hyd BOP. SDFN. Day 2 TC: \$9,017
- 10/07/99 AFE pending - Install esp. PU RIH w/ esp. EOP @ 9450'. SDFN. Day 3 TC: \$12,527
- 10/08/99 AFE pending - Install esp. Fin RIH w/ ESP. Splice top pig tail, land tbg. EOP @ 11007'. ND BOP, NU WH, RDMO. Top of pmp @ 10940'. End of pmp 11007'. Drain @ 10871'. Collar stop @ 10809'. Day 4 TC: \$78,960

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

14-20-H62-3979

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

8. Well Name and No.

Leslie Ute #1-11A3

9. API Well No.

43-013-30893

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Sec. 11, T1S, R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Completion</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Report</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Subject well placed on production on 10/8/99. Please refer to the attached Chronological Well History.

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JUL 14 2000
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Katy Dow

Katy Dow

Title

Environmental Jr. Analyst

Date **7/5/00**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LESLIE UTE 1-11A3

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LESLIE UTE #1-11A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 1

CO / PERF / ACIDIZE
AFE # 28747

- 8/6/99 PREP TO POOH W/TBG. MIRU. POOH W/RODS.
- 8/7/99 C/O perf & acidize. ND WH, NU BOP, Rel A/C. POOH w/ tbg, PU Ret head, jars, bumper sub. RIH w/ tbg, EOT @ 9989'. SDFN.
(Day 2)
- 8/8/99 C/O perf & acidize. RIH PU 2 7/8" tbg w/ ret hd. Tag @ 12385'. RU swivel, pmp wtr, try to latch ball catcher on top of TS RBP, 3 1/2 hrs. Unsuccessful - RD PS, POOH w/ tbg & ret hd. Ret hd had marks indicating it was into the receptacle 4". SDFN.
(Day 3)
- 8/10/99 C/O perf & acidize. PU RIH w/ ret hd w/ notched collar on btm. Tag @ 12385'. RU PS, pmp H2O dwn tbg, try to latch ball catcher on top of TS RBP, 2 1/2 hrs. Unsuccessful - RD PS, POOH w/ tbg. Ret hd show signs taht lugs are gone on ball catcher. SDFN.
(Day 4)
- 8/11/99 C/O perf & acidize. MIRU OWP. Perf f/ 11039' - 12309', 51 zones, 153 holes. RDMO OWP, unload & tally 3 1/2" tbg. PU 7" HD PKR. RIH PU 3 1/2" tbg. EOT @ 5400'.
(Day 5)
- 8/12/99 C/O perf & acidize. RIH PU 3 1/2" P-110 tbg. Set pkr @ 10989'. Fill csg w/ 300 bbls TPW. Test to 1000# for 15 min - ok. SDFN.
(Day 6)
- 8/13/99 C/O perf & acidize. SD wait on acid job.
(Day 7)

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JUL 11 1999
DIVISION OF
OIL, GAS AND MINES

LESLIE UTE 1-11A3

- 8/14/99 C/O perf & acidize. MIRU Dowell acidize perf f/ 11309' - 12309'. 477 holes w/ 20000 gals 15% HCL. 1000 1/3 SG BS. Avg / max rate 36.5 / 19 BPM. Avg / max psi 9535# / 4969# div exc. ISIP 2165, 5/10/15 min SI 1713#, 1520#, 169#. TL 965 bbls. RU swab equip, IFL @ 3600', FFL @ 4400'. Swab 7 hrs, rec 179 BW, 16 BO, 10% oil cut, Rec 195 TL, PH 4. SDFN. (Day 8)
- 8/15/99 C/O perf & acidize. SITP 100 psi. Blow dwn & RIH w/ swab. FL @ 4000'. Rec 8 bbls fluid - 100% oil. RD swab. Rels pkr @ 10,989' flushed tbg w/ 50 bbls TPW. POOH & LD 265 jts 3 1/2" tbg. EOT @ 3005', SDFN. (Day 9)
- 8/17/99 C/O perf & acidize. POOH LD 3 1/2" P-110 tbg. X/O to 2 7/8" tbg. PU RIH w/ BHA, 5 3/4" No-go, solid plug, 4 1/2" PBGA, 4' sub, +45 SN, 7 jts 2 7/8" tbg, 7" AC, Baker unloader. RIH w/ prod tbg, LD 42 jts 2 7/8" work string. RIH set AC @ 10,552', SN @ 10,777' w/ 26,000# ten. ND BOP, NU WH, SDFN. (Day 10)
- 8/18/99 C/O perf & acidize. PU RIH w/ 2 1/2" x 1 3/4" pmp. PU 14 3/4" rods. Seat pmp @ 10,777'. Fill tbg w/ 18 bbls TPW. Test to 1000#. RD slide in rotaflex, PBOP. (Day 11)
- 10/04/99 AFE pending - Install esp. MIRU, unseat pmp. Flush tbg, test tbg to 1000#. POOH LS rods EOP @ 2100'. SDFN. Day 1
- 10/06/99 AFE pending - Install esp. Finish POOH w/ rod & 1 3/4" pmp. X/O tbg equipment. Rels A.C. POOH w/ tbg. LD A/C, PBGA, ND BOP, NU new tbg, hanger & hyd BOP. SDFN. Day 2
- 10/07/99 AFE pending - Install esp. PU RIH w/ esp. EOP @ 9450'. SDFN. Day 3
- 10/08/99 AFE pending - Install esp. Fin RIH w/ ESP. Splice top pig tail, land tbg. EOP @ 11007'. ND BOP, NU WH, RDMO. Top of pmp @ 10940'. End of pmp 11007'. Drain @ 10871'. Collar stop @ 10809'. INSTALLED SUBMERSIBLE PUMP. IP DATE: 10/08/99, 164 BO, 2825 BW, 105 MCF. Day 4

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DIVISION OF
OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other Repair

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-3979
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
 7. UNIT AGREEMENT NAME
N/A
 8. FARM OR LEASE NAME
Leslie Ute
 9. WELL NO.
#1-11A3
 10. FIELD AND POOL, OR WILDCAT
Altamont
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 11, T1S, R3W
 12. COUNTY
Duchesne
 13. STATE
UT

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 1148, Vernal UT 84078 (435)7023

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface
1520' FSEL & 1522' FWL
 At top prod. interval reported below
NE/SW
 At total depth
16,262'
 14. APINO. 43-013-30893
 DATE ISSUED 8/27/84

15. DATE SPUDDED 2/16/84
 16. DATE T.D. REACHED 5/21/84
 17. DATE COMPL. (Ready to prod.) ~~7/16/84~~ 10-8-84 or (Plug & Abd.)
 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6559' UGR
 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 16,262'
 21. PLUG, BACK T.D., MD & TVD 16,188'
 22. IF MULTIPLE COMPL., HOW MANY
 23. INTERVALS DRILLED BY
 ROTARY TOOLS Rotary
 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
Wasatch 11,039' - 12,309'
 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL, FDC, GR, CAL, SR, DIL
 27. Was Well Cored YES NO (Submit analysis)
 Drill System Test YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	3,028'	12 1/4"	1150 sks Lite, 200 sks "H"	
7"	32#, 29#, 26#	13,335'	8 3/4"	700 sks Lite, 200 sks "H"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	13,085'	16,260'	300 sks "H"		2 7/8"	13,250'	13,250'

31. PERFORATION RECORD (Interval, size and number)
Lower Green River 11039' - 12309', 51 zones
153 holes

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11309' 12309'	477 holes w/2000 gals 15% HCL
	1000 1/3 SG BS

33. PRODUCTION

DATE FIRST PRODUCTION 10/8/99
 PRODUCTION METHOD Flowing, gas lift, pumping - size and type of pump
 Flowing
 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
10/8/99	24			164	105	2825	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
	100#		164	105	2825	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Chronological Well History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Katy Dow TITLE Environmental Jr. Analyst DATE 8/4/00

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachment.
 ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details for any multiple stage cementing and the location of the cementing tool.
 ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

Formation	Top	Bottom	Description, contents, etc.	38. GEOLOGIC MARKERS	
				Name	Meas. Depth
					Top
Wasatch	16,132'	13,679'			
Duchesne River	Surface				
Green River	7675'				
Wasatch	12,020'				

LESLIE UTE 1-11A3

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

LESLIE UTE #1-11A3
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

PAGE 1

CO / PERF / ACIDIZE
AFE # 28747

- 8/6/99 PREP TO POOH W/TBG. MIRU. POOH W/RODS.
- 8/7/99 **C/O perf & acidize.** ND WH, NU BOP, Rel A/C. POOH w/ tbg, PU Ret head, jars, bumper sub. RIH w/ tbg, EOT @ 9989'. SDFN.
(Day 2)
- 8/8/99 **C/O perf & acidize.** RIH PU 2 7/8" tbg w/ ret hd. Tag @ 12385'. RU swivel, pmp wtr, try to latch ball catcher on top of TS RBP, 3 1/2 hrs. Unsuccessful - RD PS, POOH w/ tbg & ret hd. Ret hd had marks indicating it was into the receptacle 4". SDFN.
(Day 3)
- 8/10/99 **C/O perf & acidize.** PU RIH w/ ret hd w/ notched collar on btm. Tag @ 12385'. RU PS, pmp H2O dwn tbg, try to latch ball catcher on top of TS RBP, 2 1/2 hrs. Unsuccessful - RD PS, POOH w/ tbg. Ret hd show signs taht lugs are gone on ball catcher. SDFN.
(Day 4)
- 8/11/99 **C/O perf & acidize.** MIRU OWP. Perf f/ 11039' - 12309', 51 zones, 153 holes. RDMO OWP, unload & tally 3 1/2" tbg. PU 7" HD PKR. RIH PU 3 1/2" tbg. EOT @ 5400'.
(Day 5)
- 8/12/99 **C/O perf & acidize.** RIH PU 3 1/2" P-110 tbg. Set pkr @ 10989'. Fill csg w/ 300 bbls TPW. Test to 1000# for 15 min - ok. SDFN.
(Day 6)
- 8/13/99 **C/O perf & acidize.** SD wait on acid job. (Day 7)

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COASTAL CORPORATION

LESLIE UTE 1-11A3

- 8/14/99 **C/O perf & acidize.** MIRU Dowell acidize perf f/ 11309' - 12309'. 477 holes w/ 20000 gals 15% HCL. 1000 1/3 SG BS. Avg / max rate 36.5 / 19 BPM. Avg / max psi 9535# / 4969# div exc. ISIP 2165, 5/10/15 min SI 1713#, 1520#, 169#. TL 965 bbls. RU swab equip, IFL @ 3600', FFL @ 4400'. Swab 7 hrs, rec 179 BW, 16 BO, 10% oil cut, Rec 195 TL, PH 4. SDFN. (Day 8)
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- 8/17/99 **C/O perf & acidize.** POOH LD 3 1/2" P-110 tbg. X/O to 2 7/8" tbg. PU RIH w/ BHA, 5 3/4" No-go, solid plug, 4 1/2" PBGA, 4' sub, +45 SN, 7 jts 2 7/8" tbg, 7" AC, Baker unloader. RIH w/ prod tbg, LD 42 jts 2 7/8" work string. RIH set AC @ 10,552', SN @ 10,777' w/ 26,000# ten. ND BOP, NU WH, SDFN. (Day 10)
- 8/18/99 **C/O perf & acidize.** PU RIH w/ 2 1/2" x 1 3/4" pmp. PU 14 3/4" rods. Seat pmp @ 10,777'. Fill tbg w/ 18 bbls TPW. Test to 1000#. RD slide in rotaflex, PBOP. (Day 11)
- 10/04/99 **AFE pending - Install esp.** MIRU, unseat pmp. Flush tbg, test tbg to 1000#. POOH LS rods EOP @ 2100'. SDFN. Day 1
- 10/06/99 **AFE pending - Install esp.** Finish POOH w/ rod & 1 3/4" pmp. X/O tbg equipment. Rels A.C. POOH w/ tbg. LD A/C, PBGA, ND BOP, NU new tbg, hanger & hyd BOP. SDFN. Day 2
- 10/07/99 **AFE pending - Install esp.** PU RIH w/ esp. EOP @ 9450'. SDFN. Day 3
- 10/08/99 **AFE pending - Install esp.** Fin RIH w/ ESP. Splice top pig tail, land tbg. EOP @ 11007'. ND BOP, NU WH, RDMO. Top of pmp @ 10940'. End of pmp 11007'. Drain @ 10871'. Collar stop @ 10809'. INSTALLED SUBMERSIBLE PUMP. IP DATE: 10/08/99, 164 BO, 2825 BW, 105 MCF. Day 4

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OCT 20 1999
MIRU
MIRU

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
Exhibit "A"
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____
2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company
3. ADDRESS OF OPERATOR:
8 South 1200 East CITY Vernal STATE Utah ZIP 84078
PHONE NUMBER:
435-789-4433

4. LOCATION OF WELL
FOOTAGES AT SURFACE: _____ COUNTY: _____
QTR/VQTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.
See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01
El Paso Production Oil & Gas Company
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

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JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall
David L. Siddall
Vice President

Attest:

Margaret E. Roark
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company : Oil and Gas
Nine Greenway Plaza :
Houston TX 77046-0095 :

Name Change Recognized

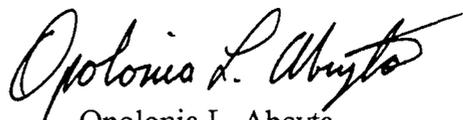
Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah, DOGM~~, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

1112 copy



United States Department of the Interior
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency
P. O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026-0130
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:
Minerals and Mining
Phone: (435) 722-4310
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company
Attn: Elizabeth R. Williams
Nine Greenway Plaza
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

RECEIVED
AUG 22 2001
DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

FROM: (Old Operator):
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
COLTHARP 1-27Z1 (CA 96-65)	43-013-30151	4700	27-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-30Z1 (CA 84705C)	43-013-30813	9405	30-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31 (CA 73509)	43-013-30278	4755	31-01N-01W	INDIAN	OW	P
UTE TRIBAL 1-31A2	43-013-30401	1925	31-01S-02W	INDIAN	OW	P
UTE 1-32Z2	43-013-30379	1915	32-01N-02W	INDIAN	OW	P
UTE TRIBAL 1-33Z2 (CA 9C-140)	43-013-30334	1851	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-33Z2 (CA 9C-140)	43-013-31111	10451	33-01N-02W	INDIAN	OW	P
UTE TRIBAL 2-34Z2	43-013-31167	10668	34-01N-02W	INDIAN	OW	P
UTE TRIBAL 3-35Z2	43-013-31133	10483	35-01N-02W	INDIAN	OW	P
JAMES POWELL 4	43-013-30071	8302	19-01S-02W	INDIAN	OW	P
MCELPRANG 1-31A1 (CA 96-50)	43-013-30190	5425	31-01S-01W	INDIAN	OW	S
LESLIE UTE 1-11A3	43-013-30893	9401	11-01S-03W	INDIAN	OW	P
L B UTE 1-13A3	43-013-30894	9402	13-01S-03W	INDIAN	OW	P
LAUREN UTE 1-23A3	43-013-30895	9403	23-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-25A3	43-013-30370	1920	25-01S-03W	INDIAN	OW	P
UTE 2-25A3	43-013-31343	11361	25-01S-03W	INDIAN	OW	P
UTE TRIBAL 1-26A3	43-013-30348	1890	26-01S-03W	INDIAN	OW	P
UTE 2-26A3	43-013-31340	11349	26-01S-03W	INDIAN	OW	P
UTE 2-35A3	43-013-31292	11222	35-01S-03W	INDIAN	OW	P
UTE 3-35A3	43-013-31365	11454	35-01S-03W	INDIAN	OW	P
UTE UNIT 1-34A4 (CA 96-40)	43-013-30076	1585	34-01S-04W	INDIAN	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001

4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/28/2001

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/28/2001

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: N/A

INDIAN BOND VERIFICATION:

1. Indian well(s) covered by Bond No.: 103601473

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filed in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-3979

6. If Indian, Allottee or Tribe Name
UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LESLIE UTE 1-11A3

9. API Well No.
43-013-30893

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EL PASO PRODUCTION OIL & GAS COMPANY

3a. Address
P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)
(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW 1520' FSL & 1522' FWL
SEC. 11, T1S, R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONMENT STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL.

COPY SENT TO OPERATOR
Date: 11-18-02
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) CHERYL CAMERON	Title OPERATIONS
Signature <i>Cheryl Cameron</i>	Date November 7, 2002

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

The conditions on reverse producing. In accordance with R649-3-36-1, the well may remain shut-in or temporarily abandoned until November 7, 2003 at which time the operator shall file a Sundry Notice providing the information specified in R649-3-36

Federal Approval of This Action is Necessary

ACCEPTED BY:

D. K. Dent

November 18, 2002

Utah Division of Oil, Gas and Mining

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO PRODUCTION OIL & GAS COMPANY**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE, NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW 1520' FSL, 1522' FWL SEC. 11, T1S, R3W

5. Lease Serial No.
14-20-H62-3979

6. If Indian, Allottee or Tribe Name
UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LESLIE UTE 1-11A3

9. API Well No.
4301330893

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS THAT TEMPORARY ABANDONMENT FOR THE ABOVE REFERENCED LOCATION BE GRANTED FOR AN ADDITIONAL YEAR.

THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REQUESTED ACTION (see attached sheet).

[Signature] October 4, 2004
Utah Division of Oil, Gas and Mining

Federal Approval of This Action is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **C. REGULATORY ANALYST**

Signature

[Signature: Cheryl Cameron]

Date

09/29/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR
Date: 10-5-04
Initials: CHD

RECEIVED

SEP 30 2004

DIV. OF OIL, GAS & MINING

INFORMATION REQUIRED TO EXTEND SI/TA OF WELL

Well Name and Number: Leslie Ute 1-11A3
API Number: 43-013-30893
Operator: El Paso Oil and Gas Company
Reference Document: Original Sundry dated September 29, 2004,
received by DOGM on September 30, 2004

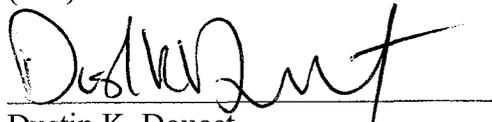
The well has been Shut-in/Temporarily Abandoned for 1 years 7 months. Insufficient information was submitted to the Division to approve the referenced well for continued Shut-in or Temporary Abandonment (SI/TA). The following requirements of R649-3-36 have not been met with this request for SI/TA approval.

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment. (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram and;
2. Copy of recent casing pressure test and/or;
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity and;
4. Fluid level in the wellbore and;
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.



Dustin K. Doucet
Petroleum Engineer

October 4, 2004

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

3b. Phone No. (include area code)
505.344.9390

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1520' FSL, 1522' FWL
 SEC. 11, T1S, R3W**

5. Lease Serial No.
14-20-H62-3979

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.
103601473

8. Well Name and No.
LESLIE UTE 1-11A3

9. API Well No.
4301330093

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED P&A PROGNOSIS.

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 9-8-06
By: CHD

Date: 8/24/06
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CHERYL CAMERON

Title **REGULATORY ANALYST**

Signature

[Signature: Cheryl Cameron]

Date

08/18/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 22 2006

DIV. OF OIL, GAS & MINING

EL PASO PRODUCTION COMPANY

PLUG AND ABANDONMENT PROGNOSIS

LESLIE UTE 1-11A3

API# 4301330893

SEC 33-T1S-R3W

DUCHESNE CO, UT

WELL DATA:

TD 16,262', PBD 16,188', 5" CIBP 13,381' 5/95, 7" RBP 12385' 3/96

TBG DETAIL: NOTCHED COLLAR, 1 JT, SN, 342 JTS 2 7/8"

ELEVATIONS: GL 6559' KB 6579'

HOLE/CSG	12 1/4"	9 5/8"	36# K55 @ 3,028'	1350 SX
SIZES	8 3/4"	7"	32, 29, 26# S95 @ 13,335'	900 SX
	6 1/8"	5"	18# P110, @ 16,260'	300 SX
		5"	TOL @ 13,085'	

TOPS: GREEN RIVER 7,675', WASATCH 12,020'

OPEN PERFS : WASATCH 11,039-12,323'

7" SQUEEZE HOLES 4565-67, LEAK @ 5411-5443' 440 SX 3/96

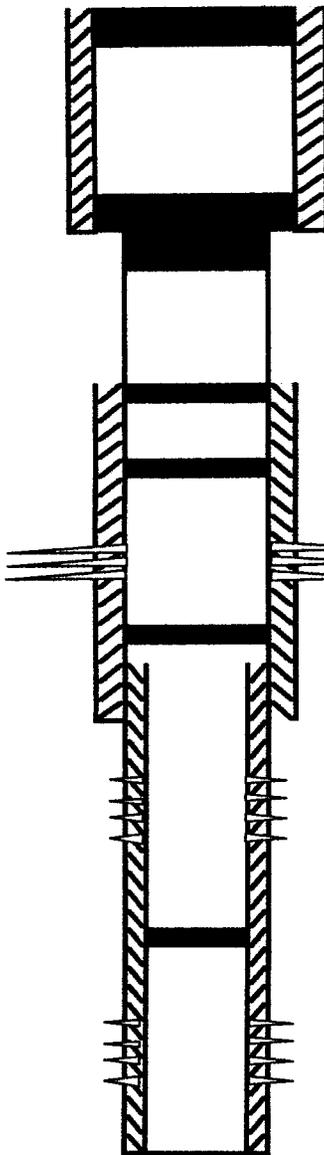
Cement design: Class G cement displaced w/ corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

- 1. Notify DOGM of P&A operations at least 24 hours in advance.**
- 2. MIRUPU. Blow well down to tank and remove wellhead equipment. NU BOPE. TOO H w/ 2 7/8" TBG.**
- 3. PU 6" bit and 7" casing scraper and TIH to 11,000'. Fill & role hole w/ corrosion inhibited produced water. TOO H.**
- 4. TIH w/ 7" CICR to 10975'+ (Top perf @ 11039'). Pump 30 SX class G cement through the CICR and spot 10 SX on top of CICR. Displace cement w/ corrosion inhibited produced water. Reverse TBG clean.**
- 5. TOO H and lay down 3375'. Stand back 7600' TBG.**
- 6. TIH w/ CIBP to 7600'+. Mix and pump 25 SX class G cement plug and spot on top of CIBP. Displace w/ corrosion inhibited produced water. Stand back 3128' TBG and lay down remaining TBG.**

7. Cut 7" 50' below surface pipe at 3078'. Lay down 7" casing.
8. TIH w/ TBG to 50' inside 7" casing. Spot 150' plug (50 SX class G) across 7", open hole, and 9 5/8" casing. Displace cement w corrosion inhibited produced water. Reverse TBG clean and TOOH.
9. TIH w/ 50' TBG and spot 20 SX surface plug. Cement surface annulus w/ 1" if necessary.
10. Cut 9 5/8" surface pipe 3' below what will be restored ground level.
11. Weld on plate containing LESLIE UTE TRIBAL 1-11A3, NESW Sec 11 T1S R3W, Lease # 13777, and El Paso as operator.
12. Restore and reseed per BLM specs.

LESLIE UTE 1-11A3
PROPOSED P&A



50' 20 SX 8'-50'

SURFACE 8.625" 36# 3028'

7" CUT @ 3075' 160' PLUG W / 50 SX 2975'-3125'

CSG LEAK 4611'-43' SOZD 3/8" 440 SX

TOC 7660' ONP CBL 6/84

CIBP @ 7600' 125' PLUG W / 25SX 7475'-7600'

CICR @ 10975' PLUG W / 10 SX ON TOP, 30 SX THROUGH CICR

11,630'-12,323' 8/90

7" RBP 12,385'

TOL 5" 18# 13085'

INTERMEDIATE 7" 296,326,26# 13335'

12,496'-13,264'

CIBP 13,381' 5/96

13,679'-16,132'

ORIGINAL PBTD 16,188'

LINER 5" 18# 16,262'

TD 16262'

HOLE SIZE	PIPE SIZE	WEIGHT	SET DEPTH
12.25"	8.625"	36#	3028'
8.75"	7"	296,326,26#	13335'
6"	5"	18#	16,262'
TOL	5"	18"	13085'

PERFORATIONS 11,630'-12,309'	Aug-99
PERFORATIONS 12,116'-12,323'	
7" RBP 12,385'	
PERFORATIONS 12,496'-13,264'	
CIBP 13,381'	
PERFORATIONS 13,679'-16,132'	

NOTE: NOT TO SCALE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EL PASO E&P COMPANY, L.P.**

3a. Address
1339 EL SEGUNDO NE ALBUQUERQUE NM 87113

3b. Phone No. (include area code)
505.344.9380

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1520' FSL, 1522' FWL
 SEC. 11, T1S, R3W**

5. Lease Serial No.
14-20-H62-3979

6. If Indian, Allottee or Tribe Name
UINTAH & OURAY

7. If Unit or CA/Agreement, Name and/or No.
103601473

8. Well Name and No.
LESLIE UTE 1-11A3

9. API Well No.
4301330893

10. Field and Pool, or Exploratory Area
ALTAMONT/BLUEBELL

11. County or Parish, State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

**PLUG #1: TIH AND SET RETAINER @ 10975'. PUMP 30 SX CMT BELOW RETAINER AND SPOT 10 SX CMT ON TOP.
 PLUG #2: LD TBG TO 7706'. SPOT 50 SX BALANCED CMT PLUG.
 PLUG #3: SET RETAINER @ 4536'. PUMP 65 SX CMT BELOW RETAINER AND SPOT 10 SX CMT ON TOP.
 PLUG #4: PERF @ 3078'. TIH W/ TBG TO 3178' AND SPOT 50 SX CMT ACROSS PERFORATIONS.
 CUT WELLHEAD 3' BGL. TOP OFF PRODUCTION CSG W/ 20 SX CMT. TOP OFF ANNULUS W/ 45 SX CMT. WELD ON DRYHOLE PLATE.**

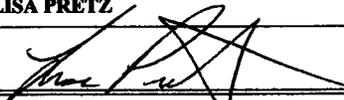
WELL P&A ON 7/16/2007. PLUGGING WITNESSED BY S. ANDERTON, BLM.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

LISA PRETZ

Title **ENGINEERING TECH**

Signature



Date

07/20/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 31 2007

DIV. OF OIL, GAS & MINING