

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

Application resubmitted by BLM

DATE FILED 12-28-83
 LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-49091 INDIAN
 DRILLING APPROVED: 12-28-83 - OIL
 SPUDED IN:
 COMPLETED: PUT TO PRODUCING:
 INITIAL PRODUCTION:
 GRAVITY A.P.I.
 GOR:
 PRODUCING ZONES:
 TOTAL DEPTH:
 WELL ELEVATION: 6046' GR
 DATE ABANDONED ~~LA~~ 5.14.85
 FIELD: 3/86 WILDCAT
 UNIT:
 COUNTY: DUCHESNE
 WELL NO. FEDERAL 22-12 API #43-013-30892
 LOCATION 1988' FNL FT. FROM (N) (S) LINE. 2128' FWL FT. FROM (E) (W) LINE. SENW 1/4 - 1/4 SEC. 12

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				9S	15E	12	DAMSON OIL CORPORATION



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

December 22, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RECEIVED
DEC 28 1983

RE: Filing Application for Permit to Drill
Damson Oil Corporation
#22-12 Federal
SE NW Sec. 12 T9S R15E
1988'FNL & 2128'FWL
Duchesne County, Utah

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed are three copies each of the Federal A.P.D. Form 9-331C, the Location and Elevation Plat, the Drilling Program to Accompany the A.P.D., and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:
Mr. Bobby Smith
Damson Oil Corporation
P.O. Box 4391
Houston, Texas 77210

(713) 583-3333

Very truly yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Services

CLF/cw
Enclosure

cc: Bobby Smith

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Damson Oil Corporation

3. ADDRESS OF OPERATOR
 P.O. Box 4391, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface 1988'FNL & 2128'FWL (SE NW)
 At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 Location is 11.9 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 3167'

16. NO. OF ACRES IN LEASE 1869.5

17. NO. OF ACRES ASSIGNED TO THIS WELL 80 (E₁ of NW)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. ---

19. PROPOSED DEPTH 6800'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6045.7'GR

22. APPROX. DATE WORK WILL START* January 1, 1983

5. LEASE DESIGNATION AND SERIAL NO.
 U-49091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 N/A

7. UNIT AGREEMENT NAME
 N/A

8. FARM OR LEASE NAME
 Federal

9. WELL NO.
 #22-12

10. FIELD AND POOL, OR WILDCAT
 Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 12 T9S R15E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 Utah

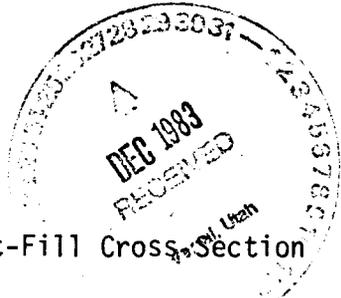
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	24# J-55 ST&C	500'	360 sx Class "H" + 2% CaCl ₂
7 7/8"	5 1/2" new	15.5# J-55 ST&C	6800'	60 sx Hi-lift + 3% Na followed by 365 sx RFC + additives.

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 6800'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" Drilling Program to Accompany A.P.D.
- "C" The Blowout Preventer Diagram
- "D" Surface Use Program to Accompany A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Drilling Business and Construction Supervisor DATE 12/1/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY [Signature] TITLE DISTRICT MANAGER DATE 4/13/84

CONDITIONS OF APPROVAL, IF ANY: _____

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

U-1000-4-M-058
 State Oil & Mining

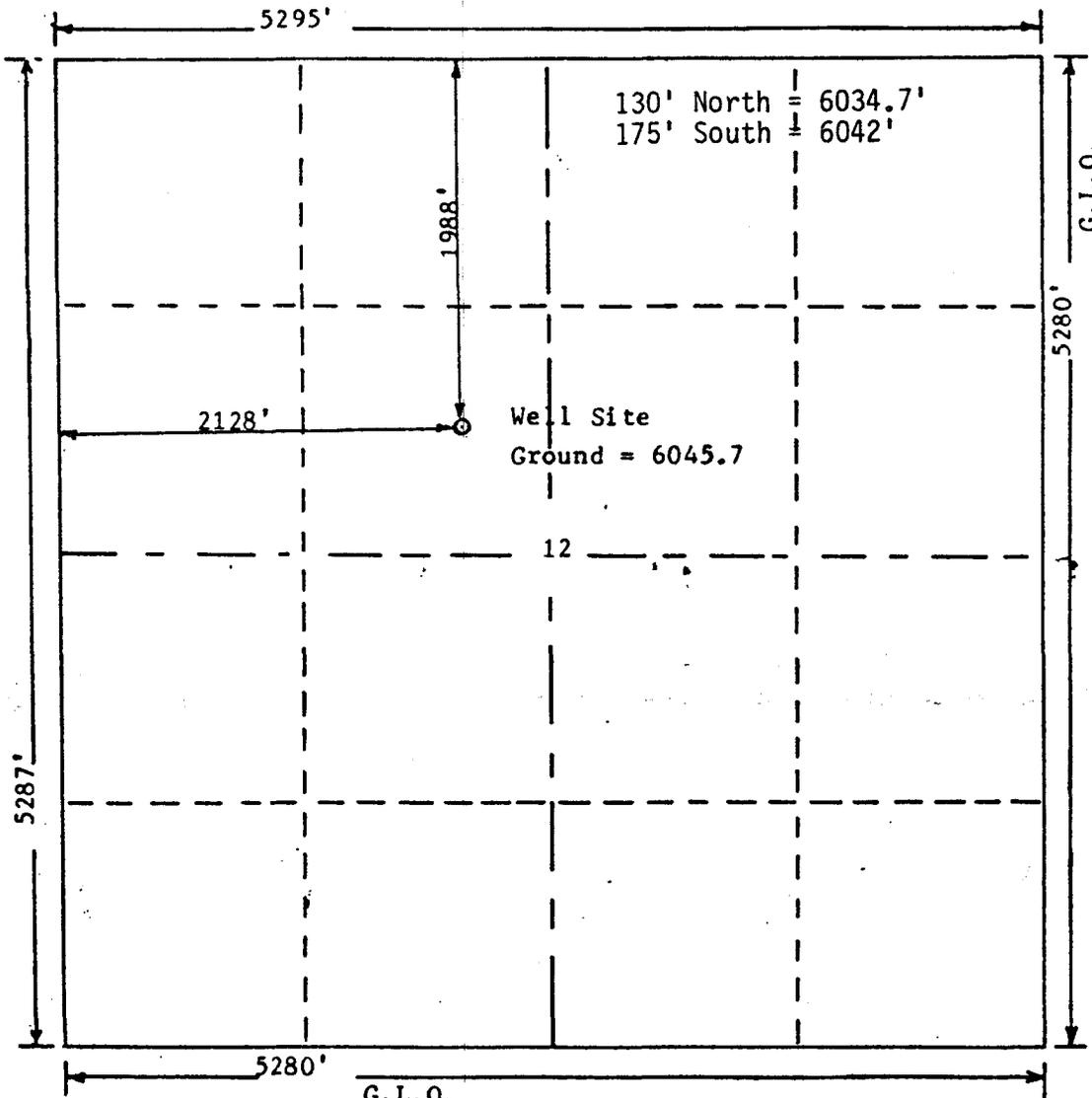
*See Instructions On Reverse Side



EXHIBIT "A"

Location and Elevation Plat

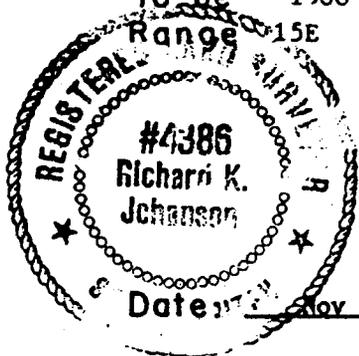
R. 15 E



T. 9s

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from Bobby Smith
 for Damson Oil Corporation
 determined the location of 22-12 Federal
 to be 1988' FNL & 2128' FWL Section 12 Township 9s
 Range 15E of the SL Base and Meridian
 Duchesne County, Utah



I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of 22-12
 Federal

Richard Johnson
 Licensed Land Surveyor No. 4386
 State of Utah

EXHIBIT "B"
DRILLING PROGRAM TO
ACCOMPANY A.P.D.

Attached to Form 9-331C
Danson Oil Corporation
#22-12 Federal
SE NW Sec. 12 T9S R15E
1988' FNL & 2128' FWL
Duchesne County, Utah

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**DIVISION OF
OIL, GAS & MINING**

1. The Geologic Surface Formation

The surface formation is the Uintah.

2. Estimated Tops and Bottoms of Important Geologic Markers

Parachute Creek	2162'	2612'
Upper Douglas Creek	4662'	5182'
Lower Douglas Creek	5366'	6056'
Wasatch	6337'	6800'
Total Depth	6800'	

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals and Lessee's or Operator's Plans for Protection of Such Resources

Douglas Creek	4662'-6056'	Oil
Wasatch	6337'	Oil

It is anticipated that water will be encountered at 300 to 400 feet. Any permeable zones will be cemented.

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>SETTING DEPTH INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-500'	500'	8 5/8"	24# J-55 ST&C	New
7 7/8"	0-6800'	6800'	5 1/2"	15.5# J-55 ST&C	New

Cement Program -

Surface Casing: 360 sacks, Class "A" and 2% CaCl₂.

Production Casing: 60 sacks, Hi-lift, plus 3% Na followed by 365 sacks RFC plus 5#/sack Kolite.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include a lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>	<u>Ph</u>
0 -500'	Native gel, caustic	8.6-8.8	30-36	N/C	9.0
500'-6800'	Native gel, caustic soda ash, lime	8.8-9.2	32-38	25-12	9.5-10.5

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OIL, GAS & MINING**

7. The Auxiliary Equipment to be Used

- (a) A lower kelly cock will be kept in the string.
- (b) A float will not be used at the bit.
- (c) Both a mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) Two drill stem tests will be run in the Lower Douglas Creek and Wasatch formations.
- (b) The logging program will consist of the following:

EPT-ML-GR	0-6800'
LDT-CNL-GR	1500'-6800'
VOLAN	6800'-5800'
- (c) No coring is anticipated.
- (d) Anticipated completion program will be to acidize and sand frac. Appropriate Sundry Notice will be submitted for approval prior to start of completion operations.

9. Any Anticipated Abnormal Pressures or Temperatures

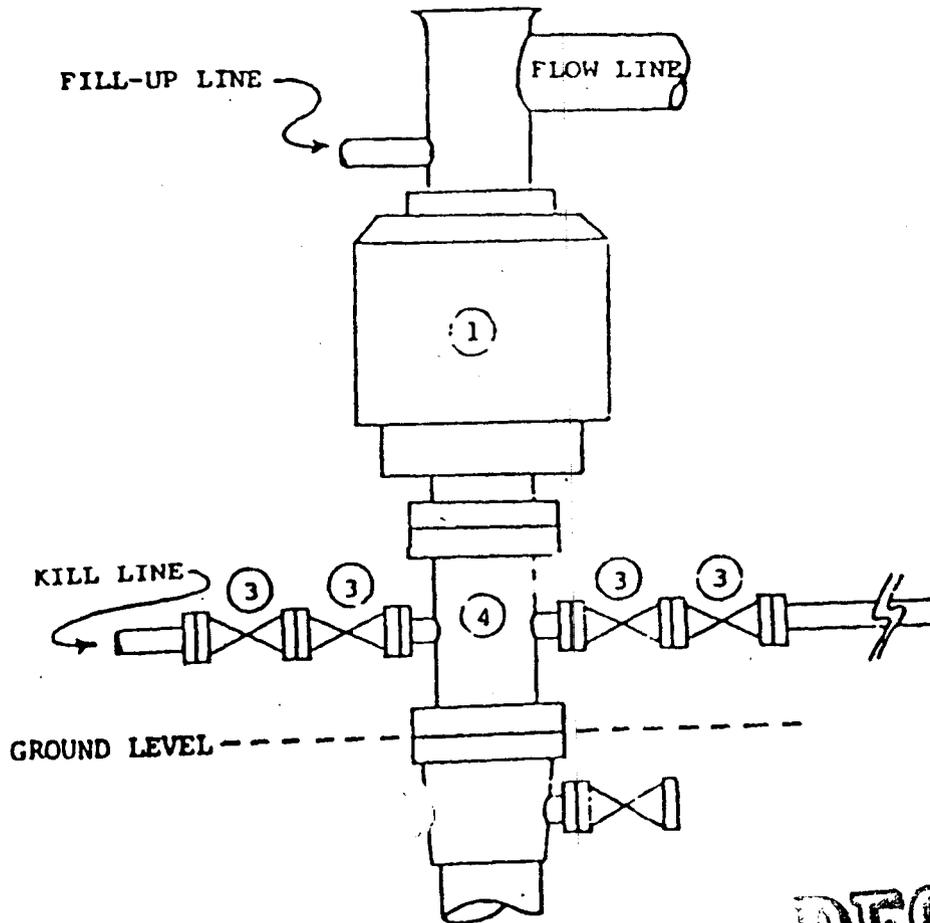
No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for January 1, 1984, or as soon as possible after examination and approval of drilling requirements. Operations will cover 15 days for drilling and 15 days for completion; up to 3 months for clean-up depending on weather.

EXHIBIT "C"
The Blowout Preventer
Diagram



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**DIVISION OF
OIL, GAS & MINING**

- 1. HYDRIL-GK 10" - 3000 lb.
- 3. WKM VALVE 2" - 3000 lb.
- 4. DRILLING SPOOL 10" - 3000 lb.
w/2-2"-3000 lb. OUTLETS

TEMPORARY

Application No. T 59687

APPLICATION TO APPROPRIATE WATER STATE OF UTAH

47-1716

NOTE:—The information given in the following blanks should be free from explanatory matter, but when necessary, a complete supplementary statement should be made on the following page under the heading "Explanatory."

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, for uses indicated by (X) in the proper box or boxes, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

1. Irrigation Domestic Stockwatering Municipal Power Mining Other Uses

2. The name of the applicant is Joe Shields

3. The Post Office address of the applicant is Myton, Utah 84052

4. The quantity of water to be appropriated _____ second-feet and/or 4.0 acre-feet

5. The water is to be used for Oil Well Drilling from Feb. 14, 1984 to Feb. 14, 1985
(Major Purpose) (Month) (Day) (Month) (Day)

other use period _____ from _____ to _____
(Minor Purpose) (Month) (Day) (Month) (Day)

and stored each year (if stored) from _____ to _____
(Month) (Day) (Month) (Day)

6. The drainage area to which the direct source of supply belongs is _____
(Leave Blank)

7. The direct source of supply is* Drain
(Name of stream or other source)

which is tributary to _____, tributary to _____

*Note.—Where water is to be diverted from a well, a tunnel, or drain, the source should be designated as "Underground Water" in the first space and the remaining spaces should be left blank. If the source is a stream, a spring, a spring area, or a drain, so indicate in the first space, giving its name, if named, and in the remaining spaces, designate the stream channels to which it is tributary, even though the water may sink, evaporate, or be diverted before reaching said channels. If water from a spring flows in a natural surface channel before being diverted, the direct source should be designated as a stream and not a spring.

8. The point of diversion from the source is in Duchesne County, situated at a point*
West 400 ft. South 200 ft. from E 1/4 Cor. Sec. 15, T4S, R2W, USB&M

*Note.—The point of diversion must be located definitely by course and distance or by giving the distances north or south, and east or west with reference to a United States land survey corner or United States mineral monument, if within a distance of six miles of either, or if at a greater distance, to some prominent and permanent natural object. No application will be received for filing in which the point of diversion is not defined definitely.

9. The diverting and carrying works will consist of pumped into tank trucks and hauled to place of use

10. If water is to be stored, give capacity of reservoir in acre-feet _____ height of dam _____
area inundated in acres _____ legal subdivision of area inundated _____

11. If application is for irrigation purposes, the legal subdivisions of the area irrigated are as follows:

_____ Total _____ Acres

12. Is the land owned by the applicant? Yes X No _____ If "No," explain on page 2.

13. Is this water to be used supplementally with other water rights? Yes _____ No X
If "yes," identify other water rights on page 2.

14. If application is for power purposes, describe type of plant, size and rated capacity. _____

15. If application is for mining, the water will be used in _____ Mining District at the _____ mine, where the following ores are mined _____

16. If application is for stockwatering purposes, number and kind of stock watered _____

17. If application is for domestic purposes, number of persons _____, or families _____

18. If application is for municipal purposes, name of municipality _____

19. If application is for other uses, include general description of proposed uses Drilling of oil well in SE 1/4 NW 1/4 Sec. 12, T9S, R15E, SLB&M - Damson Oil Corp.

20. Give place of use by legal subdivision of the United States Land Survey for all uses described in paragraphs 14 to 19, incl. Same as Par. # 19

21. The use of water as set forth in this application will consume 4.0 ~~second feet~~ second-feet and/or acre-feet of water and None second feet and/ or acre feet will be returned to the natural stream or source at a point described as follows: _____

EXPLANATORY

The following additional facts are set forth in order to define more clearly the full purpose of the proposed application:

Lined area for providing additional facts.

(Use page 4 if additional explanatory is needed.)

The quantity of water sought to be appropriated is limited to that which can be beneficially used for the purpose herein described

Handwritten signature of Adele Shields

Signature of Applicant*

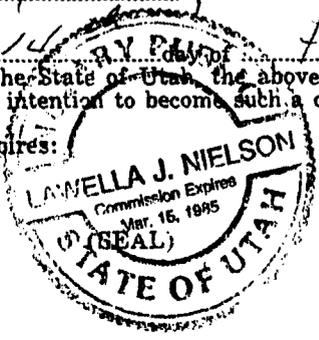
*If applicant is a corporation or other organization, signature must be the name of such corporation or organization by its proper officer, or in the name of the partnership by one of the partners, and the names of the other partners shall be listed. If a corporation or partnership, the affidavit below need not be filled in. If there is more than one applicant, a power of attorney, authorizing one to act for all, should accompany the Application.

DECLARATION OF CITIZENSHIP

STATE OF UTAH, County of ... ss

On the ... 19... personally appeared before me, a notary public for the State of Utah, the above applicant who, on oath, declared that he is a citizen of the United States, or has declared his intention to become such a citizen.

My commission expires:



Handwritten signature of Lowell J. Nielson

Notary Public

FEEES FOR APPLICATIONS TO APPROPRIATE WATER IN UTAH

Flow rate — c.f.s.	Cost	
0.0 to 0.1	\$ 15.00	
over 0.1 to 0.5	30.00	
over 0.5 to 1.0	45.00	
over 1.0 to 15.0	45.00	plus \$7.50 for each cfs above the first cubic
over 15.0	150.00	foot per second.

Storage — acre-feet		
0 to 20	22.50	
over 20 to 500	45.00	
over 500 to 7500	45.00	plus \$7.50 for each 500 a.f. above the first
over 7500	150.00	500 acre feet.

(This section is not to be filled in by applicant)

3:30 p.m. **STATE ENGINEER'S ENDORSEMENTS**

1. *2/14/84* Application received by mail ~~over counter~~ in State Engineer's office by *L.N.*
2. Priority of Application brought down to, on account of
3. Application fee, \$....., received by Rec. No.....
4. Application microfilmed by Roll No.
5. Indexed by Platted by
6. Application examined by
7. Application returned, or corrected by office
8. Corrected Application resubmitted by mail ~~over counter~~ to State Engineer's office.
9. Application approved for advertisement by
10. Notice to water users prepared by
11. Publication began; was completed
12. Notice published in
13. Proof slips checked by
14. Application protested by
14. Publisher paid by M.E.V. No.
15. Hearing held by
16. Field examination by
17. Application designated for approval ~~rejection~~
18. Application copied or photostated by proofread by
19. Application approved ~~rejected~~

20. Conditions:

This Application is approved, subject to prior rights, as follows:

- a. Actual construction work shall be diligently prosecuted to completion.
- b. Proof of Appropriation shall be submitted to the State Engineer's office by
- c.

State Engineer

21. Time for making Proof of Appropriation extended to
22. Proof of Appropriation submitted.
23. Certificate of Appropriation, No., issued

Application No. *T 59687*

OPERATOR Ramsom Oil Corp. DATE 12-28-83

WELL NAME Fed. 22-12

SEC SE NW 12 T 9S R 15E COUNTY Rushmore

43-013-30892
API NUMBER

Fed.
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	MAP	<input type="checkbox"/>	HL
<input type="checkbox"/>	NLD	<input type="checkbox"/>		<input type="checkbox"/>	PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
 DATE: 12-28-83
 BY: [Signature]

CHIEF PETROLEUM ENGINEER REVIEW:

12/29/83 ✓

APPROVAL LETTER:

SPACING: A-3 _____ UNIT c-3-a _____ CAUSE NO. & DATE

c-3-b _____ c-3-c _____

SPECIAL LANGUAGE:

WATER

IRMA - ANS SVC
LEFT WATER RIGHTS USG FOR
BOBBY SMITH.

RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

AUTHENTICATE LEASE AND OPERATOR INFORMATION

VERIFY ADEQUATE AND PROPER BONDING

AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

APPLY SPACING CONSIDERATION

ORDER NO

UNIT NO

c-3-b

c-3-c

CHECK DISTANCE TO NEAREST WELL.

CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

VERIFY LEGAL AND SUFFICIENT DRILLING WATER

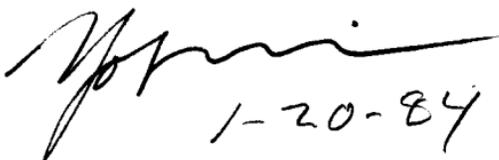
JOE SHIELDS - WATER HAULER
47-1674

Danson Oil Corp.

22-12 FED

SE NW 12 95 15 E ~~UNITA#~~
Dachene

WATER OK as per
Dorothy Boulton


1-20-84

December 28, 1983

Damson Oil Corporation
P. O. Box 4391
Houston, Texas 77210

RE: Well No. Federal 22-12
SENW Sec. 12, T. 9S, R. 15E
1988' PNL 2128' FWL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30892.

Sincerely,



Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

file

March 13th, 1984

damson
OIL CORPORATION

RECEIVED
MAR 15 1984

STATE OF UTAH
NATURAL RESOURCES
OIL, GAS, MINING
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Re: Well No. Federal 22-12
SENE Sec 12, T9S, R15E
1988 FNL & 2128 FWL
Duchesne County, Utah
API# 43-013-30892

GENTLEMEN:

In accordance with your instructions in letter dated 12-8-83,
please find attached a copy of the Utah Division of Water
Rights approval for use or purchase for the drilling the
above mentioned well.

If any additional information is needed, please feel free
to contact me.

Respectfully,



Robert J. Smith
Drilling Business &
Construction Supervisor

MEMO

From: Chris Worsham Date 9/10/84

To: John Baza

Damson Oil Corp.
#22-12 Federal
SE NW Sec. 12 T9S R15E
1988' FNL & 2128' FWL
Duchesne County, Utah

Per request and conversation on this date with Norm Stout, attached is copy of Federal Sundry Notice Form 3160-5 requesting deepening of above-referenced well location.

If anything further is required, please advise.

Chris Worsham

cc: Bobby Smith, Damson Oil Corp.

RECEIVED

SEP 12 1984

**DIVISION OF OIL
GAS & MINING**



POWERS ELEVATION

A DIVISION OF PETROLEUM INFORMATION CORP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. U-49091
2. NAME OF OPERATOR Damson Oil Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 4391, Houston, Texas 77210		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.) At surface 1988' FNL & 2128' FWL (SE NW)		8. FARM OR LEASE NAME Federal
14. PERMIT NO.		9. WELL NO. #22-12
15. ELEVATIONS (Show whether of, to, or, etc.) 6045.7 GR'		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12 T9S R15E
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

DIVISION OF OIL
GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Application to drill was approved to a total depth of 6800'. Operator wishes to deepen the well to 8300'. The bottom formation, the Wasatch, remains the same. All other information pertaining to this well also remains the same.

Conditions of acceptance:

- The casing program is amended to allow for 5 1/2" casing to new TD of 8300'.
- Drilling program is modified to include any changes in pressure control equipment if necessary.

Federal approval of this action is required before commencing operations.

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/17/84
BY: John B. B...

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Supervisor
Drilling Business and Constr.

DATE

9/10/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 2, 1985

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Gentlemen:

Re: Well No. Federal 22-12 - Sec. 12, T. 9S., R. 15E.,
Duchesne County, Utah - Federal Lease #U49091
Operator of Record: Damson Oil Corporation

The above referenced well in your district was given federal approval to drill April 4, 1984. This office has not received notification of any activity on this location.

Please let me know what action, if any, the Bureau of Land Management is taking on this well.

Thank you for your help in keeping our records up to date.

Sincerely,

A handwritten signature in cursive script that reads "Pam Kenna".

Pam Kenna
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/30

3100
O&G
(U-820)

May 14, 1985

Damson Oil Corp.
P.O. Box 4391
Houston, Texas 77210

RE: Rescind Application for Permit to Drill
Well No. 22-12
Section 12, T9S, R15E
Duchesne County, Utah
Lease No. U-49091

Gentlemen:

The Application for Permit to Drill the referenced well was approved on April 4, 1984. Since that date, no known activity has transpired at the approved location. Under current District policy, Applications for Permit to Drill are effective for a period of one year. In view of the foregoing, this office is rescinding the approval of the referenced application without prejudice. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Craig M. Hansen
ADM for Minerals

CMH/cw
cc:State of Utah
Div. OG&M
Well File
Reading File



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 29, 1985

Damson Oil Corporation
P O Box 4391
Houston, Texas 77210

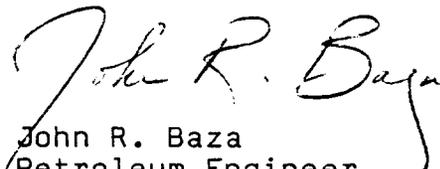
Gentlemen:

Re: Well No. 22-12 - Sec. 12, T. 9S., R. 15 E.,
Duchesne County, Utah - API #43-013-30892

In concert with action taken by the Bureau of Land Management, May 14, 1985, approval to drill the above referenced well is hereby rescinded.

A new "Application for Permit to Drill" must be filed with this office, for approval, prior to future drilling of the subject location.

Sincerely,


John R. Baza
Petroleum Engineer

pk
cc: Dianne R. Nielson
Ronald J. Firth
File

0170S/95