

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

N/A

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Pleasant Valley

9. Well No.

24-32

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 24 T4S R2W

12. County or Parrish 13. State

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL

DEEPEN

PLUG BACK

1b. Type of Well

Oil Well

Gas Well

Other

Single Zone

Multiple Zone

2. Name of Operator

Gulf Energy Corp.

3. Address of Operator

80224

6825 East Tennessee Avenue, Building II, Suite 360, Denver, CO

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At surface

1976' FNL & 1980' FEL (SW NE)

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Location is 5 miles south of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

651.5'

16. No. of acres in lease

160

17. No. of acres assigned to this well

40

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

9500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4246.6' GR

22. Approx. date work will start*

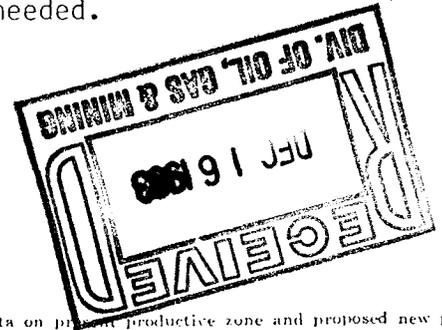
December 20, 1983

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8" New	24# K-55 ST&C	500'	225 sx Class "G" + 2% CaCl ₂
7 7/8"	5 1/2" New	17# J-55 N-80 ST&C, LT&C	9500'	500 sx Lite cement + 1000 sx Class "G" + additives.

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 9500'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

Lease Description: T4S R2W Section 24, NE 1/4



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

T. G. Robin

Title

Engineer

Date

12/8/83

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

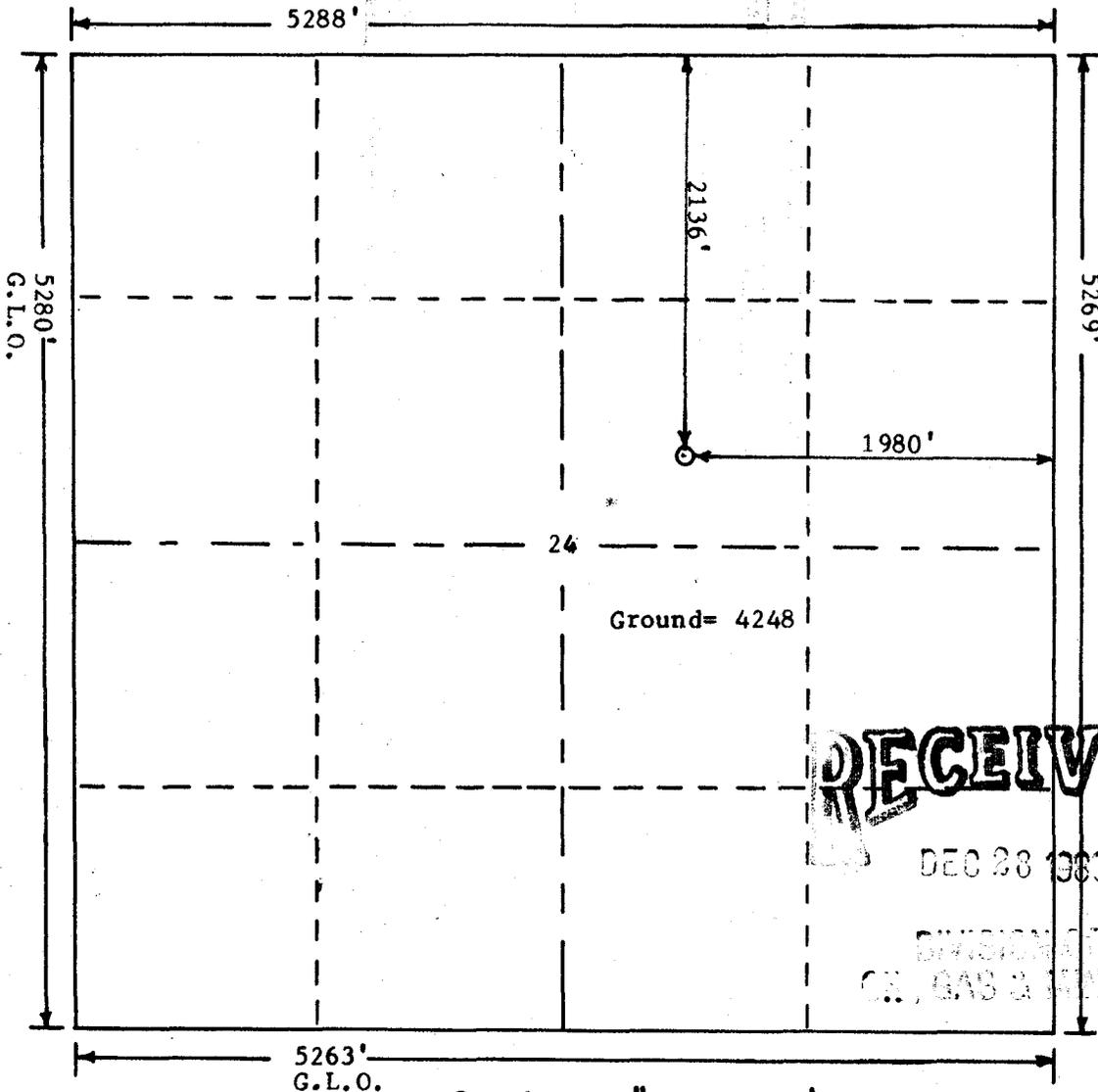


AMENDED PAGE

EXHIBIT "A"

R. 2 W.

Location and Elevation Plat



T. 4S.

RECEIVED

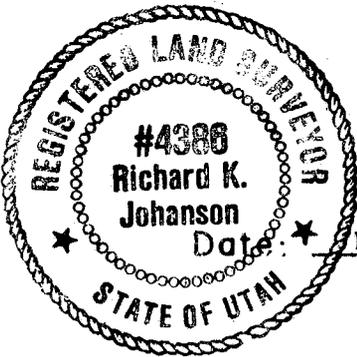
DEC 28 1983

DIVISION OF
OIL, GAS & MINING

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from Ed Jobin
 for Gulf Energy Corporation
 determined the location of #24-32 Pleasant Valley
 to be 2136' FNL. & 1980' FEL. Section 24 Township 4 S
 Range 2W. of the Uintah Special Meridian
 Duchesne County, Utah.

I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of #24-32
 Pleasant Valley.



Dec. 17, 1983

Richard Johanson
 Licensed Land Surveyor No. 4386
 State of Utah.



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
600 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

December 14, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Application for Permit to Drill
Gulf Energy Corp.
#24-32 Pleasant Valley
SW NE Sec. 24 T4S R2W
1976'FNL & 1980'FEL
Duchesne County, Utah

Gentlemen:

Enclosed are three copies each of Form OGC-1a, the Location and Elevation Plat, the Drilling Program, and the Blowout Preventer Diagram for the above-referenced well location.

Please return the approved copies to:

Mr. Ed Jobin
Gulf Energy Corp.
Building II, Suite 360
6825 E. Tennessee Ave.
Denver, Colorado 80224

Very truly yours,

POWERS ELEVATION

Connie L. Frailey/sh

Connie L. Frailey
Vice President, Environmental Services

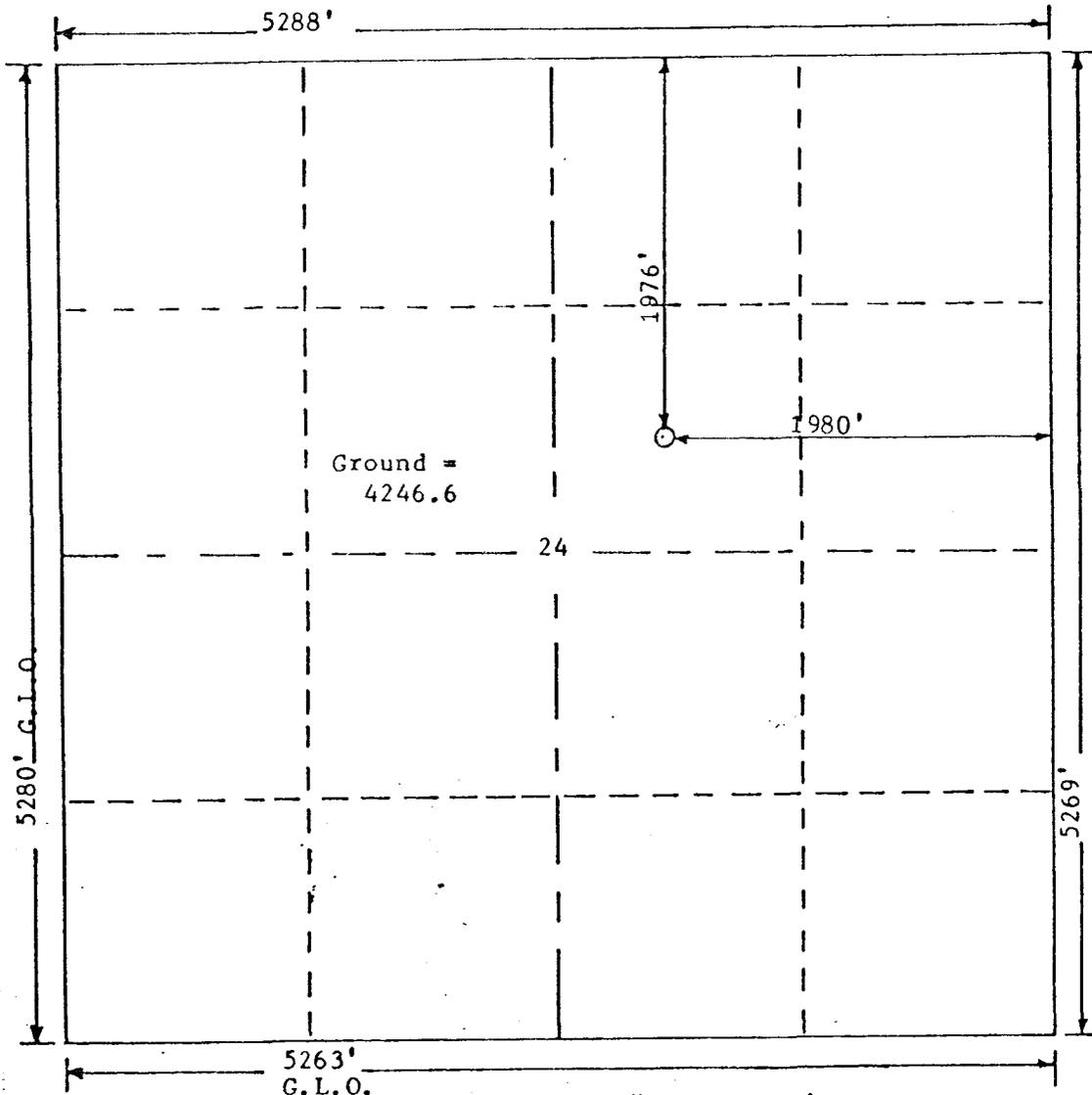
CLF/cw
Enclosure

cc: ✓ Ed Jobin



R. 2W

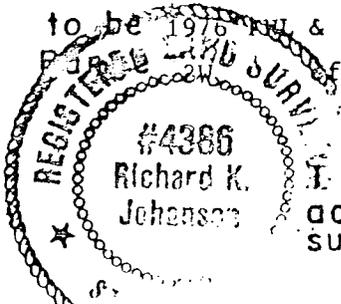
Location and Elevation Plat



T. 4S

Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
 has in accordance with a request from Ed Jobin
 for Gulf Energy Corporation
 determined the location of #24-32 Pleasant Valley
 to be 1976' FEL & 1980' FEL Section 24 Township 4S
 Meridian Utah
 of the Utah Special
 Duchesne County, Utah



I hereby certify that this plat is an
 accurate representation of a correct
 survey showing the location of #24-32
 Pleasant Valley

Date: Dec. 10, 1983

Richard Johanson

Licensed Land Surveyor No. 4386
State of Utah

EXHIBIT "B"

DRILLING PROGRAM TO

ACCOMPANY A.P.D. FORM OGC-1a

Attached to Form 9-331C
Gulf Energy Corp.
#24-32 Pleasant Valley
SW NE Sec. 24 T4S R2W
1976' FNL & 1980' FEL
Uintah County, Utah

1. The Geologic Surface Formation

The surface formation is the Uintah (tertiary).

2. Estimated Tops of Important Geologic Markers

Green River	1600'
Wasatch Tongue	6050'
Total Depth	9500'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

No water bearing zones are anticipated.

Green River	3600' - 6050'	Oil
Wasatch Tongue		

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0-500'	500'	8 5/8"	24# K-55 ST&C	New
7 7/8"	0-9500'	9500'	5 1/2"	17# J-55, N-80 ST&C, LT&C	New

Cement Program -

Surface Casing: 225 sacks Class "G" plus 2% CaCl₂.

Production Casing: 500 sacks Lite cement and 1000 sacks Class "G" with additives.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "C" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to half of working pressure after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24-hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper and lower kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal.</u>	<u>VISCOSITY-sec./qt.</u>	<u>FLUID LOSS cc</u>	<u>Ph</u>
0 -6000'	Fresh water w/gel sweeps	8.4-8.6	28-30	N/C	--
7000'-9500'	LSND	8.6-8.8	35-40	10-15	9.0

7. The Auxiliary Equipment to be Used

- (a) An upper and lower kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit and gas detecting device will be monitoring the system.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) No drill stem tests will be run.

(b) The logging program will consist of the following:

Dual Induction-SFL	300'-T.D.
Formation Density Log-CNL	300'-T.D.

(c) No coring is anticipated.

(d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted for approval.

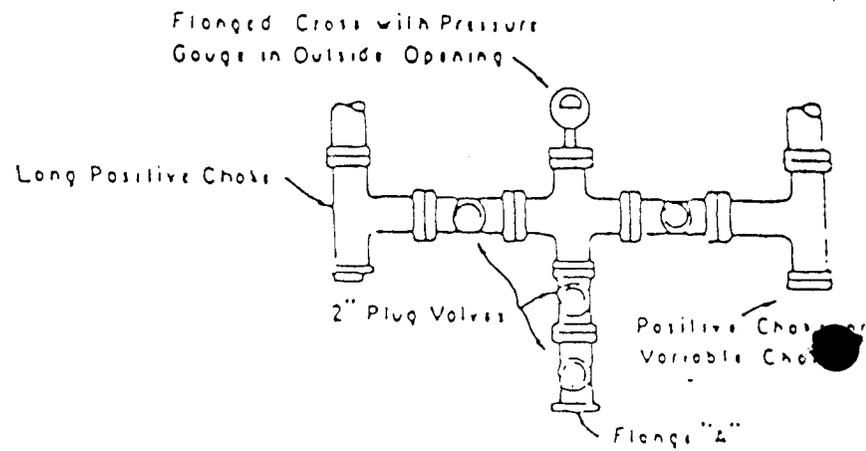
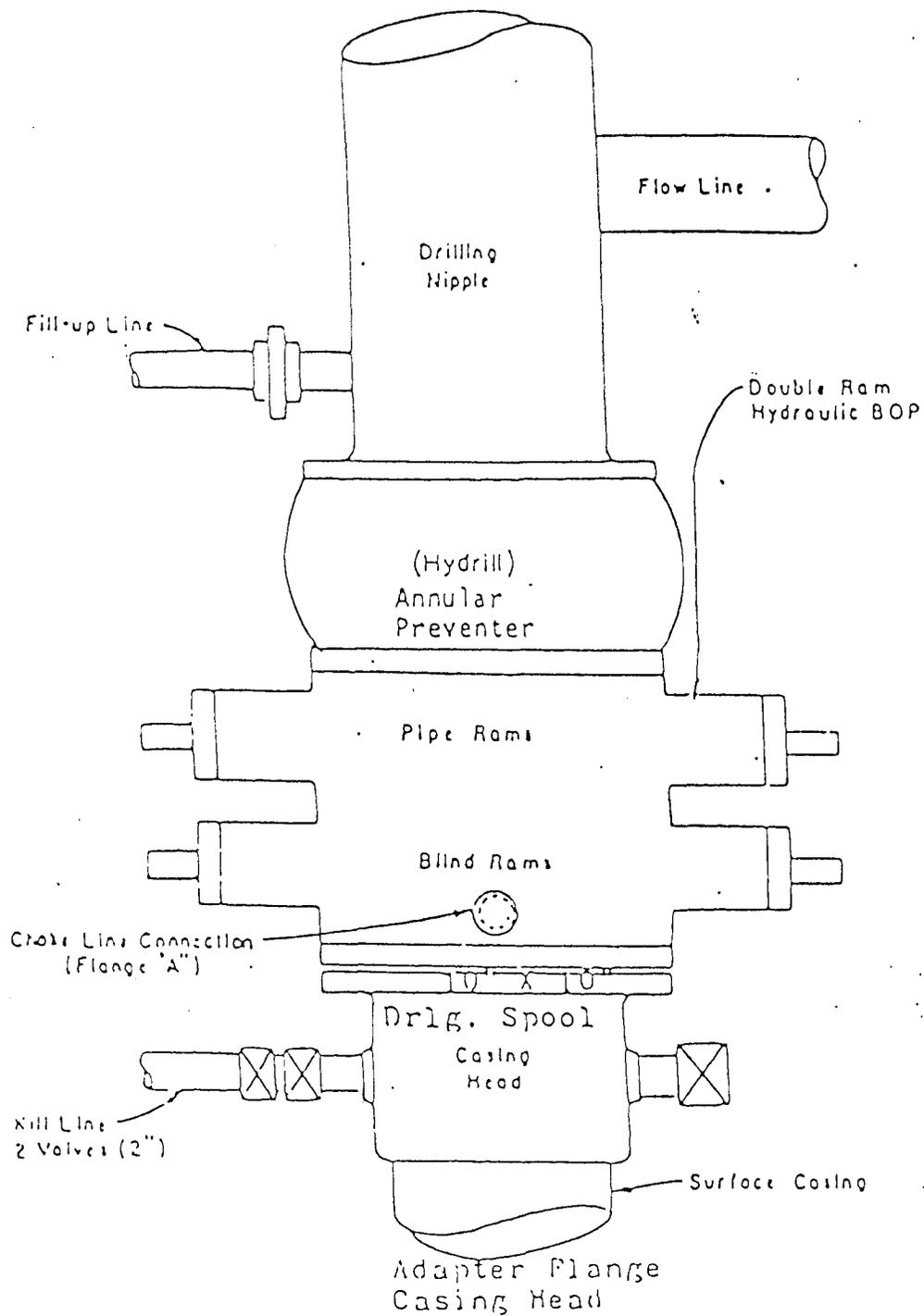
9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is 2000 psi \pm .

No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for December 20, 1983, or as soon as possible after examination and approval of drilling requirements. Operations will cover 10 days for drilling and 14 days for completion.



PLAN VIEW-CHOKE MANIFOLD

OPERATOR

Gulf Energy Corp

DATE

12/16/83

WELL NAME

Pleasant Valley 24-32

SEC

SW NE 24

T

4S

R

2W

COUNTY

Sutcliffe

43-013-30888

API NUMBER

Free

TYPE OF LEASE

POSTING CHECK OFF:

INDEX

MAP

HL

NID

PI

PROCESSING COMMENTS:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

12/16/83
[Signature]

BY:

CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

A-3

UNIT

c-3-a

CAUSE NO. & DATE

c-3-b

c-3-c

SPECIAL LANGUAGE:

Water

- RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.
- AUTHENTICATE LEASE AND OPERATOR INFORMATION
- VERIFY ADEQUATE AND PROPER BONDING
- AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.
- APPLY SPACING CONSIDERATION

ORDER _____

UNIT _____

c-3-b

c-3-c

STATE OF OREGON
 DEPARTMENT OF REVENUE
 DIVISION OF OIL AND GAS
 APPROVED BY THE DIVISION

- CHECK DISTANCE TO NEAREST WELL.
- CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.
- IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER
- IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.
- nb VERIFY LEGAL AND SUFFICIENT DRILLING WATER

December 16, 1983

Gulf Energy Corporation
6825 Tennessee Avenue
Building 11, Suite 360
Denver, Colorado 80224

RE: Well No. Pleasant Valley 24-32
SWNE Sec. 24, T. 4S, R. 2W
1976' FNL, 1980' FEL
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah State Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30888.

Sincerely,



R. J. Firth
Chief Petroleum Engineer

RJF/as
Enclosure



POWERS ELEVATION

OIL WELL ELEVATIONS — LOCATIONS
ENVIRONMENTAL — ARCHAEOLOGICAL SERVICES
800 SOUTH CHERRY STREET, SUITE 1201
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

December 22, 1983

State of Utah
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: Filing Amended Plat and Form OGC-1a
Gulf Energy Corp.
#24-32 Pleasant Valley
SW NE Sec. 24 T4S R2W
1976' FNL & 1980' FEL
Duchesne County, Utah

RECEIVED
DEC 28 1983

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed are three copies each of the Amended Form OGC-1a, and the Amended Location and Elevation Plat, for the above-referenced well location. The new footages and ground elevation are reflected on both.

Please return the approved copies to:

Mr. Ed Jobin
Gulf Energy Corp.
Building II, Suite 360
6825 E. Tennessee Avenue
Denver, Colorado 80224

Sincerely yours,

POWERS ELEVATION

Connie L. Frailey

Connie L. Frailey
Vice President, Environmental Services

CLF/sfh
Enclosure

cc: Ed Jobin

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK

b. Type of Well
Oil Well Gas Well Other
Single Zone Multiple Zone

2. Name of Operator
Gulf Energy Corp.
3. Address of Operator
80224

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
6825 East Tennessee Avenue, Building II, Suite 360, Denver, CO
At surface
2136' FNL & 1980' FEL (SW NE)

At proposed prod. zone
Same

14. Distance in miles and direction from nearest town or post office*
Location is 5 miles south of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)
504'

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

21. Elevations (Show whether DF, RT, GR, etc.)
4248' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 1/4"	8 5/8" New	24# K-55 ST&C	500'	225 sx Class "G" + 2% CaCl ₂
7 7/8"	5 1/2" New	17# J-55 N-80 ST&C, LT&C	9500'	500 sx Lite cement + 1000 sx Class "G" + additives.

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 500' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 9500'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

Lease Description: T4S R2W Section 24, NE 1/4

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 12/18/83
BY: [Signature]

RECEIVED

DEC 28 1983

DIVISION OF
OIL, GAS, AND MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed [Signature] Title Engineer Date 12/8/83

(This space for Federal or State office use)

Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

3

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

New Location:

PLEASANT VALLEY #24-32
T4S, R2W, Sec. 24
Duchesne County, Utah
1976' FNL, 1980' FEL
Wasatch Formation
Leon Ross Drilling, Rig #6
Proposed TD: 9500'

PLEASANT VALLEY #24-32

12/21/83: Location complete spudding unit to move in today.

PLEASANT VALLEY #24-32

12/22/83: Location complete except reserve pit. Leon Ross moving spud-in unit on location this AM hope to spud today depending the weather. Cum cost \$6500. Daily cost \$6500

PLEASANT VALLEY #24-32

12/23/83: PTD-45' -spudded at 4:32 PM 12/22/83. This AM drilling 12½" hole-encountering water-may have to set 13 3/8" conductor p₁p₂. Cum cost \$7500 Daily \$1000

12/24/83: PLEASANT VALLEY #24-32

Encountered water - set 1jt(40')-14" csg and cemented w 5yds concrete and peagravel
S D for Xmas Holiday
Cum. cost 8500 dailey 1000

12/25/83: PLEASANT VALLEY # 24-32

PTD - 45'
SD for Xmas Holiday

cum cost 8500 Daily 0

12/27/83: PLEASANT VALLEY #24-32

PTD 45'
Resume drilling surface this A.M,
Cum cost 8500 Daily 0

PLEASANT VALLEY #24-32

12/28/83: PTD 240'. Encountered water at 100'. Drlg.
Cum Cost: \$8,500, DC: 0.

12/29/83: PTD 440'. Drlg 12½" surface hole. Cum Cost: \$8,500,
DC: 0.

PLEASANT VALLEY #24-32

12/30/83: PTD 520'. Preparing to run 8-5/8" csg.

RECEIVED
JAN 29 1984

DIVISION OF
OIL, GAS & MINING

PLEASANT VALLEY #24-32
 12/31/83: PTD 520'. Ran 523" 8-5/8, 24# H-40. Set at 520'.
 G.L. cement w/ 450 sx Class 'G' cement. Good returns.
 Cement to surface. WO. RT. Cum Cost: \$20,100. DC:\$11,100.

1/1/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0

1/2/84: WORT.

1/3/84: PTD 520'. WORT. Cum Cost: \$20,100.

PLEASANT VALLEY #24-32
 1/4/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0

PLEASANT VALLEY #24-32
 1/5/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: \$0.

PLEASANT VALLEY #24-32
 1/6/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

1/7/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

1/8/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

1/9/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

PLEASANT VALLEY #24-32
 1/10/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32
 1/11/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32
 1/12/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0. TWT advises
 Rig #59 will move in a week to 10 days.

PLEASANT VALLEY #24-32
 1/13/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0. NOTE: TWT
 advises Rig #59 will move in approximately end of next week.

PLEASANT VALLEY #24-32
 1/14 -
 1/16/84: PTD 520' WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32
 1/17/84: PTD 520'. WORT. Cum Cost: \$20,000, DC: \$0.

RECEIVED
 JAN 19 1984

DIVISION OF
 OIL, GAS & MINING

GULF ENERGY CORPORATION

RECEIVED
JAN 31 1984

DIVISION OF
OIL, GAS & MINING

Ms. Sandy Bates
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

January 27, 1984

Dear Sandy:

Further to our conversation this morning on the telephone, please note that Gulf Energy Corporation requests that all information on the following wells be held confidential by your organization for the maximum time possible or nine months after their respective completion dates:

Pleasant Valley #23-22
Sec. 23; T4S-R2W

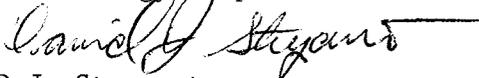
Pleasant Valley #24-32
Sec. 24; T4S-R2W

Pariette Draw #28-44
Sec. 28; T4S-R1E

Restricted information should include your well file information along with all electrical surveys run on each well. Information will be sent to your office as per state requirements and marked confidential.

Thank you for your prompt attention to this matter.

Very truly yours,
Gulf Energy Corporation



D.J. Steyaert
Exploration Manager

cc: Ed Jobin
Michael Giglio

DJS:mw

GULF ENERGY CORPORATION

DIVISION OF
OIL, GAS & MINING

CONFIDENTIAL

State of Utah
Dept. of Natural Resources
Division of Oil & Gas Conservation
4241 State Office Bldg.
Salt Lake City, Utah 84114

March 20, 1984

Re: Pleasant Valley #23-22 Well
Township 4 South, Range 2 West
Section 23: SE $\frac{1}{4}$ NW $\frac{1}{4}$
Duchesne County, Utah

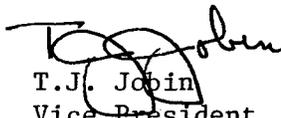
Pleasant Valley #24-32 Well
Township 4 South, Range 2 West
Section 24: SW $\frac{1}{4}$ NE $\frac{1}{4}$
Duchesne County, Utah

Pariette Draw #28-44 Well
Township 4 South, Range 1 East
Section 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Uintah County, Utah

Dear Sir:

In accordance with your letter of September 13, 1984 under the heading "Reports and Applications", please find attached hereto the monthly drilling and completion reports on the subject wells. These reports cover the interval from February 25, 1984 through March 20, 1984.

Very truly yours,
Gulf Energy Corporation



T.J. Jobin
Vice President
Drilling & Production

TJJ:mw
Enclosures

RECEIVED

GULF ENERGY CORPORATION

APR 30 1984

DIVISION OF OIL
GAS & MINING

CONFIDENTIAL

State of Utah
Dept. of Natural Resources
Division of Oil & Gas Conservation
4241 State Office Bldg.
Salt Lake City, Utah 84114

April 27, 1984

Re: Pleasant Valley #24-32 Well
Township 4 South, Range 2 West
Section 24: SW $\frac{1}{4}$ NE $\frac{1}{4}$
Duchesne County, Utah

Pariette Draw #28-44 Well
Township 4 South, Range 1 East
Section 28: SE $\frac{1}{4}$ SE $\frac{1}{4}$
Uintah County, Utah

Dear Sir:

In accordance with your letter of September 13, 1984 under the heading "Reports and Applications", please find attached hereto the monthly drilling and completion reports on the subject wells. These reports cover the interval from March 21, 1984 through April 20, 1984.

Very truly yours,
Gulf Energy Corporation



T.J. Jobin
Vice President
Drilling & Production

TJJ:mw
Enclosure

New address: 1775 Sherman St., Suite 1880, Denver, CO 80203 - 303-832-4901

~~DENVER OFFICE - BUILDING II SUITE 360 - 6825 EAST TENNESSEE AVE. DENVER, COLORADO 80224 - PHONE (303) 333-4203~~
CORPORATE OFFICE · 505 EAST 200 SOUTH · SUITE 303 · SALT LAKE CITY, UTAH 84102 · PHONE (801) 532-2323

GULF ENERGY CORPORATION

May 31, 1984

CONFIDENTIAL

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
4241 State Office Bldg.
Salt Lake City, Utah 84114

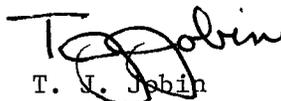
Re: Pleasant Valley #24-32 Well
Township 4 South, Range 2 West
Section 24: SW $\frac{1}{4}$ NE $\frac{1}{4}$
Duchesne County, Utah

Dear Sir:

In accordance with your letter of September 13, 1983 under the heading "Reports and Applications", please find attached hereto the monthly drilling and completion reports on the subject well. These reports cover the interval from April 14, 1984 through May 31, 1984.

Very truly yours,

GULF ENERGY CORPORATION



T. J. Jobin
Manager
Drilling & Production

TJJ:sk

Enclosure

RECEIVED

JUN 4 1984

**DIVISION OF OIL
& MINING**

GULF ENERGY CORPORATION

July 3, 1984

CONFIDENTIAL

State of Utah Department of Natural Resources
Division of Oil and Gas Conservation
4241 State Office Building
Salt Lake City, Utah 84114

Re: Pleasant Valley #24-32 Well
Township 4 South, Range 2 West
Section 24: SW $\frac{1}{4}$ NE $\frac{1}{4}$
Duchesne County, Utah

RECEIVED

JUL 5 1984

DIVISION OF OIL
GAS & MINING

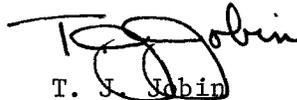
Dear Sirs:

In accordance with your letter of September 13, 1983 under the heading "Reports and Applications", please find attached hereto the monthly drilling and completion reports on the subject well. These reports cover the interval from May 31, 1984 through June 29, 1984.

Also, attached is Form OGC-3 covering the completion of the Pleasant Valley #24-32 Well.

Very truly yours,

GULF ENERGY CORPORATION



T. J. Sobin
Manager - Drilling & Production

TJJ:sk

Enclosures

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Green River	2184	6900	Predominately sandstone and shale with occasional limestone interbeds.				
Douglas Creek Member	5476	6772	As above				
Lower Green River - Limestone Member	6772	6900	Predominately limestone with occasional shale and sandstone interbeds.				
Wasatch	6900	not reached	Predominately sandstone and shale with occasional limestone interbeds.				

38.

38. GEOLOGIC MARKERS

ATTACHMENT #1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Pleasant Valley #24-32
Section 24: SWNE
Township 4 South, Range 2 West
Duchesne County, Utah

PERFORATION RECORD

<u>ZONE</u>	<u>INTERVALS</u>	<u>SIZE</u>	<u>NUMBER</u>
Zone 1	7320' - 32' Cast Iron Bridge Plug At 7100'	0.40	24
Zone 2	7039' - 46'	0.40	14
Zone 3	6630' - 44'	0.40	28
Zone 4	6168'-72'; 6180'-84'; 6194'-6204'; 6212'-22'	0.40	56
Zone 5	5650' - 58'	0.40	16
Zone 6	5604' - 18'; 5584' - 90'	0.40	40

OPERATOR GULF ENERGY TWSHP 4S RNG 2W
 WELL NO. PLEASANT VLY 24-32 SEC. 24 $\frac{1}{4}$ / $\frac{1}{4}$ SWNE
 LEASE FEE API# 43-013-30888

IP TEST DATA:
 DATE June - Oct., 1984
~~5/16/84~~ ~~6/8/84~~ GOR 2500
 BO 889 MCF GAS 4800 BBL WATER 720

MONTH	DAYS PRODUCED	BBLs OIL	MCF GAS	BBL WATER	MCF FLARED	MCF FLARED/D	MCF USED ON LEASE	MCF SOLD	GOR
JANUARY									
FEBRUARY									
MARCH									
APRIL									
MAY									
JUNE	12	1112	1300	240	855	71	445	-0-	1169
JULY	31	812	2325	620	1085	35	1240	-0-	2863
AUGUST	27	521	1377	540	567	21	810	-0-	2843
SEPT.	30	335	1500	600	600	20	900	-0-	4478
OCTOBER	18	188	810	360	270	15	540	-0-	4309
NOV.									
DECEMBER									

PRODUCTION

DISPOSITION

ATTACHMENT #2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Pleasant Valley #24-32
Section 24: SWNE
Township 4 South, Range 2 West
Duchesne County, Utah

ACID & FRAC RECORD

<u>ZONE</u>	<u>INTERVAL</u>	<u>TREATING FLUID</u>	<u>SAND</u>
Zone 1	7320'-32'	1500 gal 12½% MCA	-----
Zone 2	7039'-46'	1500 gal 12½% MCA	-----
Zone 3	6630'-44'	Did not frac	-----
Zone 4	6168'-6222'	1700 gal GWX-07	11000#
Zone 5	5650'-58'	1200 gal GWX-07	36000#
Zone 6	5584'-5618	Did not frac	-----

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

Confidential

API #43-013-30888
D. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
GULF ENERGY CORPORATION

3. ADDRESS OF OPERATOR
Suite 1880, 1775 Sherman St., Denver, Colorado 80203 5 1984

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2136' FNL & 1980' FEL (SWNE)
At top prod. interval reported below
At total depth Same

RECEIVED

DIVISION OF OIL
GAS & MINING

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Pleasant Valley

9. WELL NO.
24-32

10. FIELD AND POOL, OR WILDCAT
Wildcat

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Section 24
T4S-R2W

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. PERMIT NO. 43-013-30888 DATE ISSUED 12/28/83

15. DATE SPUNDED 12/22/83 16. DATE T.D. REACHED 3/4/84 17. DATE COMPL. (Ready to prod.) 5/15/84 18. ELEVATIONS (DF, RKB, BT, GE, ETC.)* 5248 GR 19. ELEV. CASINGHEAD 5248' GR

20. TOTAL DEPTH, MD & TVD 8760 21. PLUG, BACK T.D., MD & TVD 7100 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Green River - 2184' - 6900'
Transition Zone - 6900' - 7075'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction, Comp Form Density, Neutron - G.R. Caliper CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24"	520'	12 1/4'	450 Sks Class G	-----
5 1/2"	17"	7805'	7 7/8'	1st stage 784 sks Class G 2nd stage 609 sks Class G	----- -----

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6674'	none

31. PERFORATION RECORD (Interval, size and number)

Please see attachment #1

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

Please see attachment #2

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5/15/84	Pumping 2 1/2" X 1 1/2" X 16'	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/16/84-6/8/84	24 days	N/A	→	889	4800	720	2500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
N/A	200	→	78	200	30	34°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Used for fuel - balance vented

TEST WITNESSED BY
C. Wilcken

35. LIST OF ATTACHMENTS
Att#1 Perforation record. Att#2 - Acid & Frac Record

38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Mgr Orlg & Prod DATE 7/3/84

*See Instructions and Spaces for Additional Data on Reverse Side)

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

PLEASANT VALLEY #24-32

PBTD 7100' SD W.O. well service unit since 6/9/84

6/26/84 MIRU Gibson. Pulled rods & Pump. Pump plunger stuck in barrel. Unseated tubing anchor and lowered tubing to 7046'. SN 6956'- Anchor 5807'. Ran new pump and rods. Hung well and started pumping. Pumped 10 BO and 70 BLW.

6/27/84 PBTD 7100', Pumped 24 hours 80 BO, 170 BLW
No Gas Measurement

6/28/84 PBTD 7100', Pumped 24 hours 121 BO, 51 BLW

6/29/84 " " " , 107 BO, 50 BLW, FINAL REPORT

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

PLEASANT VALLEY #24-32

PBTD 7100' SD W.O. well service unit since 6/9/84

6/25/84 MIRU Gibson. Pulled rods & Pump. Pump plunger stuck in barrel. Unseated tubing anchor and lowered tubing to 7046'. SN 6956'- Anchor 5807'. Ran new pump and rods. Hung well and started pumping. Pumped 10 BO and 70 BLW.

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

PLEASANT VALLEY #24-32

6-8-84 PBTB 7100'. Pumped 12 hours: 29 BO, 10 BW, 150 MCFD
 C.P. 370-425 psi

6-9-84 PBTB 7100'. Shut down 24 hours, pump cut with sand.

6-10-84 PBTB 7100'. Shut down 24 hours, pump cut with sand.

6-11-84 PBTB 7100'. Shut down 24 hours, pump cut with sand.

6-12 thru 6-24 Shut down, pump cut with sand.

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

PLEASANT VALLEY #24-32

6-8-84 PBTB 7100'. Beam switch shut down well overnight. 30 BO,
20 BW, 250 MCFD, C.P. 350-425 psi.
Cum Cost: \$605,740.00. D.C.: 0

DAILY DRILLING & COMPLETION REPORT

Gulf Energy Operated

PLEASANT VALLEY #24-32

6/6/84 PBTD 7100'. Pumped 24 hours: 50 BO, 25 BW, 250 MCFD
C.P. 350-425 psi.
Cum Cost: \$605,740.00. D.C.: 0

6/7/84 PBTD 7100'. Pumped 24 hours: 48 BO, 25 BW, 250 MCFD
C.P. 350-425 psi.
Cum Cost: \$605,740.00. D.C.: 0

DAILY DRILLING & COMPLETION REPORT

GULF ENERGY OPERATED

PLEASANT VALLEY #24-32

6/1/84 PBTB 7100' Pumped 24 hours: 57 BO, 30 BW, 250 MCFD
 C.P. 350 psi
 Cum Cost \$605,740 , DO: 0

6/2/84 PBTB 7100'. Pumped 24 hours: 57 BO, 30 BW, 250 MCFD
 C.P. 350 psi
 Cum Cost: \$605,740, DC: 0

6/3/84 PBTB 7100' Pumped 24 hours: 57 BO, 30 BW, 250 MCFD
 C.P. 350 psi
 Cum Cost: \$605,740 DO: 0

6/4/84 PBTB 7100' Pumped 24 hours: 61 BO, 30 BW, 250 MCFD
 C.P. 350 psi
 Cum Cost: \$605,740 DC: 0

PLEASANT VALLEY #24-32

5/16/84: PBTB 7100'. Pumped off water first 8 hrs. Started pumping oil. Produced approximately 40 BO. Estimated gas at 100 MCFD. Cum Cost: \$592,207, DC: 0.

PLEASANT VALLEY #24-32

5/17/84: PBTB 7100'. Pumped 24 hrs: 120 BO, 34 BW (est.). 60 MCFD (est.). CP=400 psi. Cum Cost: \$595,507, DC: 3,300.

PLEASANT VALLEY #24-32

5/18/84: PBTB 7100'. Pumped 24 hrs: 125 BO, 30 BW (est.), 60 MCFD (est.). CP=400 psi. Cum Cost: \$595,507, DC: 0.

PLEASANT VALLEY #24-32

5/19/84: PBTB 7100'. Pumped 24 hrs: 115 BO, 25 BW (est.), 60 MCF (est.). CP=400 psi. Cum Cost: \$595,507, DC: 0.

5/20/84: PBTB 7100'. Pumped 24 hrs: 133 BO, 20 BW (est.), 60 MCF (est.). CP=400 psi. Cum Cost: \$595,507, DC: 0.

5/21/84: PBTB 7100'. Pumped 24 hrs. 115 BO, 20 BW (est.), 60 MCF (est.). CP=400 psi. Cum Cost: \$595,507, DC: 0.

PLEASANT VALLEY #24-32

5/22/84: PBTB 7100'. Pumped 24 hrs: 116 BO, 25 BW (est.). 60 MCFD (est.). CP=400 psi. Cum Cost: \$595,507, DC: 0.

5/23/84: PBTB 7100'. Pumped 24 hrs: 106 BO, 35 BW, 250 MCFD. CP=400 psi. Cum Cost: \$595,507, DC: 0.

5/24/84: PBTB 7100'. Pumped 24 hrs: 100 BO, 35 BW, 250 MCFD. CP=400 psi. Cum Cost: \$595,507, DC: 0.

PLEASANT VALLEY #24-32

5/25/84 PBTB 7100'. Pumped 24 hours: 88 BO, 35 BW, 250 MCFD
C.P. 400 psi. Cum Cost: \$604,260 Daily Cost: \$8,653

5/26/84 PBTB 7100' Pumped 24 hours: 80 BO, 30 BW, 250 MCFD
C.P. 350 psi - 425 psi. Cum Cost: \$605,740, DC: \$1,480

5/27/84 PBTB 7100' Pumped 24 hours: 69 BO, 30 BW, 250 MCFD
C.P. 350 - 425 psi. Cum Cost: \$605,740, DC: 0

5/28/84 PBTB 7100' Pumped 24 hours: 67 BO, 30 BW, 250 MCFD
C.P. 350-425 psi. Cum Cost: \$605,740, DC: 0

5/29/84 PBTB 7100' Pumped 24 hours: 66 BO, 30 BW, 250 MCFD
C.P. 350-425 psi. Cum Cost: \$605,740, DC: 0

5/30/84 PBTB 7100'. Pumped 24 hours: 60 BO, 30 BW, 250 MCFD
C.P. 350-425 psi.
Cum Cost: \$605,740 D.C.: 0

5/31/84 PBTB 7100'. Pumped 24 hours: 61 BO, 30 BW- 250 MCFD
C.P. 350-400 psi.
Cum Cost \$605,740 DC: 0

PLEASANT VALLEY #24-32

5/6/84: PBTB 7100'. Well SI 12 hrs. TP=0 psi, CP=0 psi. Continue in hole w/ 2-7/8" tbg to 7100'. Circulated hole and retrieved B.P. (this is BP previously lost down hole). POH w/ 2-7/8" tbg & BP. Laid down BP & retrieving hd. RIH w/ 2-7/8" production string as follows: 3 jts 2-7/8" tbg, 2-7/8" seating nipple, 33 jts 2-7/8" tbg, 2-7/8" tbg anchor, 179 jts 2-7/8" tbg. Set tbg anchor and landed tbg w/ 10,000# tension. SN at 6674', tbg anchor at 5535'. RD BOP & RU to swab. Swab would not pass 900'. Circulated down csg and circulated out paraffin plug. Made 2 runs and recov 16 bbls water. SDFS. Will continue swabbing. Cum Cost: \$522,098, DC: \$2,800.

5/7/84: PBTB 7100'. SD 36 hrs. TP=0 psi, CP=300 psi. Will swab off water and run pump and rods. Cum Cost: \$522,098, DC: 0.

PLEASANT VALLEY #24-32

5/8/84: PBTB 7100'. SD 14 hrs. TP=0 psi. CP=300 psi. RU to swab Swab from 4100' and started to get oil. RU to run rods. RIH as follows: 2 1/2" x 1 1/2" x 16' pump, 4 - wt rods, 187 - 3/4" rods, 73 - 7/8" rods, 1 - 8' x 7/8" pony rod, 1 1/2" x 22' polished rod. Seated pump, filled tbg and pressure tested to 500 psi - bled off pressure. Stroked pump and pressure tested to 300 psi. Bled off pressure and clamped well off 10' off bottom. R.D. completion unit. Cum Cost: \$526,698, DC: \$4,600.

PLEASANT VALLEY #24-32

5/9/84: PBTB 7100'. Completed foundation for stock tanks and grade for P.U. foundation. 5% complete. Will set stock tanks, heater treater and inline heater today. Cum Cost: \$546,300, DC: \$19,600.

5/10/84: PBTB 7100'. Stock tanks and heater treater set. Foundation for P.U. & inline heater poured. Pipe work progressing. 40% complete. Installing leadlines, and making connections. Cum Cost: \$590,153, DC: \$43,853.

PLEASANT VALLEY #24-32

5/11/84: PBTB 7100'. Installing lead lines - hooking up stock tanks and treater. 60% complete. Cum Cost \$591,757, DC \$1,584.

5/12/84: PBTB 7100'. Installing lead lines, hooking up stock tanks, treater and inline treater. Preparing to set PU and engine. 70% complete. Cum Cost \$592,207. DC \$470

5/13/84: PBTB 7100'. Set PU and engine on foundation. Continuing with hookup. 80% complete. Cum Cost \$592,207. DC -0-.

5/14/84: PBTB 7100'. SD Sunday. Cum Cost \$592,207. DC -0-.

5/15/84: PBTB 7100'. Completed hook-up of tank battery and lead lines. Started P.U. this AM. Well pumped up w/ 4 strokes. Cum Cost: \$592,207, DC: -0-.

PLEASANT VALLEY #24-32

4/14/84: PBTB 5636'. Shut down Friday 4/13/84. Cum Cost: \$515,252, DC: 0.

4/15/84: PBTB 5636'. Shut down Saturday 4/14/84. Cum Cost: \$515,252, DC: 0.

4/16/84: PBTB 5636'. S.D. Sunday 4/15/84. Waiting on instructions to resume operations. Cum Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

4/17/84: PBTB 5636'. Shut down. Waiting on decision to proceed with
 & 4/18/84: completion. Cum Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

4/19 -

4/24/84: PBTB 5636'. Shut down - waiting to complete well. Cum Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

4/25 -

4/27/84: PBTB 5636'. Shut down - waiting to complete well. Cum. Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

4/28 -

5/1/84: PBTB 5636'. Shut down - waiting to complete well. Cum. Cost: \$515,252, DC: 0.

PLEASANT VALLEY #24-32

5/1 -

5/2/84: PBTB 5636'. Shut down.

5/3/84: Start up completion operations 11:30 AM. Well SI 20 days. TP=600 psi - Open well - Flowed on a 32/64" choke, 5½ hrs. FTP=160 psi to 200 psi. Flowed 27 BO. Black oil w/ trace sand and good show of gas. Shut well in due to tank room. Cum Cost: \$516,498, DC: 1246.

(Last report should be dated May 4, 1984)

5/5/84: PBTB 7100'. Well SI 14 hrs. TP=600 psi. Open well on a 32/64" choke. Flowed 2 hrs at rate of 7 bbs/hr. FTP=180 psi. Recovering 14 BO w/ trace sand, no water. Released packer at 5574' and circulated hole w/ 3% KCL water. RIH w/ tbg and circulated 40' of sand. BP at 5636'. Released BP and POH. Laid down BP & packer and P.U. retrieving hd and RIH w/ 1-7/8" tbg to 5574'. SDFN. This AM: Continue in hole w/ tbg. Cum Cost: \$519,298, DC: \$2,800.

PLEASANT VALLEY #24-32

3/20/84: PBTD 7100'. Well SI 37 hrs. CP=0 psi, TP=0 psi. Fluid level 6500-700' of fillup, & swab well down-recov. spent acid and water. Well making $\frac{1}{2}$ bbl/hr. water. Released packer & POH w/ 2-7/8" tubing and packer. Set CI BP at 7100'. Perforated Zone #2 - 7039-7046', 2 holes/ft. No increase in pressure. PU 5 $\frac{1}{2}$ " packer & RIH w/ 2-7/8" tubing. Set at 6982'. Pressured annulus to 1000 psi. Pressured tbg to 3000 psi. Pressure bled back to 2500 psi in 3 min. Pumped into perforation at rate of 2 bbl/min at 2800 psi. RU to swab. Swabbed 27 bbls water. Final fluid level 5700'. SDFN. This AM: TP=175 psi, FL 4000'. First run recov. 9 $\frac{1}{2}$ bbls water w/ green oil. Slight show of gas. Will swab to noon then acidize w/ 1500 gal 12 $\frac{1}{2}$ % MCA. Cum Cost: \$405,440, DC: \$5,500.

3/13/84: PLEASANT VALLEY #24-32
PBTB 7761'. MI completion unit. Start P.U. 2-7/8" tubing.
Cum Cost: \$382,500, DC: \$20,400.

PLEASANT VALLEY #24-32
3/14/84: PBTB 7761'. PU 6000' of 2-7/8" tbg w/ 4 1/2" bit. Started
N.U. rotating and stripper head, 1" stripper head.
Bolt dropped down 5 1/2" x 2-7/8" annulus. Tried to P.U.
on a 2-7/8" tbg. Pulled 1000# over weight of tbg. Appears
bolt wedged between bit and csg wall. Will try to rotate
and drill out D.U. collar. Cum Cost: \$384,350, DC: 1850.

PLEASANT VALLEY #24-32
3/15/84: PBTB 7761'. R.U. Power swivel & pump. Drilled out 25' cmt
above DVC. Drilled out DVC & RIH to 7525' KB. Circulated csg
w/ fresh water, then displaced fresh water w/ 3% KCL water.
POH w/ tubing. Last jt of tbg w/ bit and bit sub hung up
in well head flange. 1" bolt in wellhead. This AM: Raised
BOP, received bolt & laid down last jt. tbg, bit sub & bit.
Now preparing to run bond log. Cum Cost: \$387,250, DC:
\$2900.

PLEASANT VALLEY #24-32
3/16/84: PBTB 7761'. N.D. BOP - removed 1" bolt hung up in wellhead.
MI Oil Well Perforators & R.U. Ran GR, CCL Bond log 7500'
to 3900'. Ran repeat from 5700' to 5400' w/ 1000 psi. From
7500' to 6010' bond showed 50% to 60%. Around DVC at 6008' -
100%. From 5800' to 5000' bond showed 30%. Top of cement
4060'. Pressure test 5 1/2" csg to 3000 psi for 10 min - okay.
Perf 7320-32', 2 holes/ft. PU. 5 1/2" 17# packer & ran 30 jt
2-7/8" tbg. SDON. This AM: GIH w/ packer & tbg. Cum Cost:
\$393,340, DC: \$9,090.

PLEASANT VALLEY #24-32
3/17/84: PBTB 7761'. SI 14 hrs. TP=0, CP=0. Finished GIH w/ 2-7/8"
tbg & packer. Set packer at 7248' w/ 18,000# compression.
Loaded tbg & pressured up on perforations w/ 3000 psi. Pres-
sure dropped to 2500 psi after 3 min. Injected into formation
w/ 2600 psi at 1 BPM. RU to swab. Swabbed 43 bbls water.
Swabbed dry. Check fluid entry every 1/2 hr for 1 1/2 hrs. No
fluid entry. SDON. This AM: Preparing to acidize. Cum
Cost: \$394,840, DC: \$1,500.

3/18/84: PBTB 7761'. SI 18 hrs. TP=0, CP=0. Checked fluid level w/
swab, no fluid entry. Acidized perforations w/ 1500 gals
12 1/2% MCA. Displaced w/ 3.6 BPM at 3400 psi. ISIP 3000 psi.
5 min-3000 psi, 10 min-3000 psi, 15 min-3000 psi. Open well,
flowed back 2 bbls, swabbed 55 bbls, swabbed well down. Made
6 - 1/2 hr runs, recovered 1/2 bbl/run. No fluid last run. SD
for Sunday. Cum Cost: \$399,940, DC: \$5,100.

3/19/84: PBTB 7761'. SD yesterday. This AM: TP=0, CP=0. Checked
fluid level at 6500'-700' in 36 hrs. First run recov spent
acid and water - no oil. Preparing to perforate interval
7039-7046'. Cum Cost: \$399,940, DC: 0.

PLEASANT VALLEY #24-32

3/3/84: PTD 8760'. Tagged fish @ 6195'. Broke circ, rotated over fish w/overshot
Worked fish, pulling up to 260,000#, 40,000# over weight of pipe.
Worked fish loose. POH w/ fish. Laid down fishing tools in
18 drl collars. TIH w/ bit, 9 drl collars, key seat wiper.
Now conditioning hole. MW 9.2, Vis 62, WL 8 ccs. Cum Cost:
\$231,600, DC: \$6,040.

3/4/84: PTD 8760'. Washed to TD. Circ 3 hrs. Made short trip.
Tight - 250' off bottom. Circ 2 hrs. POH. Ran 4 wireline
surveys, dropped one: 6465' @ 3^o, 6281' @ 3^o+, 6095' @
3¹/₄^o, 5909' @ 3^o, 5722' @ 2¹/₂^o. Now running electric logs.
Cum Cost: \$262,560, DC: \$30,960.

3/5/84: PTD 8760'. Completed running electric logs. TIH w/ bit &
9 drl collars. Circ 3 hrs. Trip out of hole. Laid down
drill pipe & collars. Rig up to run 5¹/₂" csg. Ran 38 jts,
1500.05' 17# N-80. 152 jts, 5991.23' 17# J-55. 8 jts 315.43'
17# N-80 7806.71' overall w/ float equipment and stage collar.
Total 7812.38'. Csg set @ 7805' RKB. Circ csg 1¹/₂ hrs.
Cement first stage w/ 784 sx Class 'G' w/ additives. Good
returns throughout job. 6 AM: Have opened stage collar and
preparing to submit second stage. Cum Cost: \$303,700,
DC: \$41,140.

PLEASANT VALLEY #24-32

3/6/84: PBTB 7761'. F.C. Circulated stage collar at 6008' for 2 hrs.
Cement contaminated - mud returned. Ran second stage as
follows: 10 bbls mud flush, 609 sks Class 'G' cement w/
additives. 128 bbls slurry 15.5 ppg - good returns throughout
job. Pulg down 9:15 AM. Set csg slips, cut off 5¹/₂". Re-
leased rig 12:00 noon 3/5/84. Cum Cost: \$362,100, DC:
\$58,400.

PLEASANT VALLEY #24-32

3/7/84: PBTB 7761'. Waiting on completion unit. Cum Cost: \$362,100,
DC: 0.

CORRECTION - On 3/3/84 report: Tagged fish @ 8192' instead
of 6195'.

PLEASANT VALLEY #24-32

3/8/84: PBTB 7761'. Waiting on completion unit. Cum Cost: \$362,100,
DC: 0.

PLEASANT VALLEY #24-32

3/9/84: PBTB 7761'. Waiting on Completion Unit. To MI Monday
3/12/84. Cum Cost: \$362,100, DC: 0.

PLEASANT VALLEY #24-32

3/10&11/- 84: PBTB 7761'. Waiting on completion unit. To MI Monday
3/12/84. Cum Cost: \$362,100.

3/12/84: PBTB 7761'. MI completion unit. Cum Cost: \$362,100.

2/27/84: PLEASANT VALLEY #24-32 (con't.)
 PTD 8760'. Working on stuck pipe. Reached TD @ 2 PM 2/26/84.
 Circ 2 hrs, started out of hole to log. Laid down one single.
 Pulled 21 stds. Hit tight spot, pulled 20,000# over string
 weight. Stuck w/ bit @ 6733'. Top drill collars @ 6141'.
 Worked pipe 5 hrs, no movement. Ran dialog freepoint. Drl
 collar stuck @ 6250'. Spotted 85 gal pipe lax, 65 bbls
 diesel. First stage in place 6 AM. Pumping 5 bbls every 5
 min.

Lithology: Shale: Grey-grey grn, brn & purple firm-soft,
 sub blk, sli calc, silty, tr SLTST,
 tr SS.
SS: Clear-translucent fin-v. fine calc cmt.
 NSFOC.

Cum Cost: \$178,090, DC: \$12,624.

2/28/84: PLEASANT VALLEY #24-32
 TD 8760'. Fishing. Stage 5 bbls diesel, pipe lax every
 $\frac{1}{2}$ hr for 2 hrs. 2 bbls every $\frac{1}{2}$ hr for 3 hrs. Trying to
 work fish down. Ran back off shot. Backed off drill
 collars @ 6210'. POH & recover 2 drl collars. PU screw
 in sub, bumper sub, jars & 12 drill collars. Went back in
 hole. Tagged fish @ 6210'. Tried to screw in w/ no
 success. POH to put on skirted overshot & knuckle jts.
 Cum Cost: \$185,830, DC: \$7,830.

2/29/84: PLEASANT VALLEY #24-32
 TD 8760'. Fishing. Ran overshot. Unable to get over
 fish. POH skirt damaged. Ran impression block. Showed
 1/3 box. TIH w/ kicks up & cut lip screw in sub. Worked
 into fish. Corkqued up on connection. Bumped out fish one
 time. Fish went down hole. Ran 4 stds. Tagged bridge at
 6537'. POH w/ fishing string. Pulled tight from 6250-6210'.
 Worked back out to 6210'. POH. Preparing to run bit & key
 seat wiper. Cum Cost: \$206,390, DC: \$10,560.

3/1/84: PLEASANT VALLEY #24-32
 PTD 8760'. Fishing. Ran bit & key seat wiper. Reamed
 from 6530-6568' (key seat wiper interval 6175-6213').
 Unable to get key seat wiper past 6213'. POH & laid down
 key seat wiper. PU 7-7/8" 3 pt. string reamer. Started
 reaming w/ reamer @ 6213'. Bit @ 6538'. Wiped through
 151' of key seat. Now reaming @ 7325'. Cum Cost: \$213,180,
 DC: \$6,790.

3/2/84: PLEASANT VALLEY #24-32
 PTD 8760'. Fishing. Finish reaming & washing from 7325' to
 top of fish @ 8192'. Circ. TIH. Drop survey @ 6195'.
 PU overshot. Survey: 6195' @ $4\frac{1}{2}^{\circ}$. Bumper sub & jars. TIH.
 This AM: Latch onto fish w/ overshot. Broke circ & working
 fish. Cum Cost: \$224,560. DC: \$11,380.

PLEASANT VALLEY #24-32

2/25/84: PTD 8466'. Drlg. 7-7/8" hole. MW 9.3 ppg, Vis 36 sec/qt, WL 10.4 mil per 30 sec. Made 208' in 24 hrs. WOB 40,000#, Rotary speed 70 RPM, pump pressure 1200 psi. 23-3/4 hrs drlg, ¼ hr service rig. Bit #4 made 1001' in 104 hrs. 9.6 ft/hr. This AM: Drlg @ 8518'. PH 10.5, Chl 900, Ca 20, BG 750, conn. 1580-2450. Chrom: C₁ 2.88, C₂ 2.5, C₃ 2.37, C₄ .09.

Lithology: Shale: Red=brn, blk-lt grn, sub-blky, occ sandy, sli-mod. calc.
SLST: Lt-red orng, lt grn, sli calc, grating to SS.
SS: Lt red-orng- lt brn, poor to mod consol, v. fine gr, ang to sub-ang, poor-fair sorting, calc cmt.

Shows: 8410-12': SS, 1080 units C₁-C₄. Some brn oil stn, lt yel grn fluor, good strmg cut, occ good porosity.

8442-48': 1020' C₁-C₄. As above.

8458-68': SLTST & SS. Brn oil stn, bri yel-grn fluor w/ v. good strmg cut, 1000 units C₁-C₄

8480-92': As above.

Cum Cost: \$149,851, DC: \$7,035.

2/26/84: PTD 8666'. Drlg 7-7/8" hole. MW 9.1 ppg, Vis 36 sec/qt., WL 10.4 mil per 30 sec. Made 194' in 24 hrs. WOB 40,000#. Rotary speed 70 RPM, pump press. 1200 psi. 23-3/4 hrs drlg. ¼ hrs service rig. Bit #4 made 1,191' in 122-3/4 hrs. 9.3 ft/hr. This AM: Drlg @ 8712'. PH 11.5, Chl 900, Ca 20. BG 680, conn. 1670-2040. Chrom: C₁ 2.6, C₂ .3, C₃ .4, C₄ .08.

Lithology: Shale: Grey-grey grn, reddish brn, firm-soft non calc-mod calc,
SLTST: Lt grey-lt red orng, soft-firm, sandy, calc.

2/26/84: Lithology: SS: Lt-grey - lt brn, v. fn-med grn, ang to sub ang, poor - fair sorting. Calc cmt.

Shows: 8590-92': 900 units C₁-C₄. Tr brn oil stn, lt yel fluor w/ good strmg cut.

8610-14': NSFOC. 860 C₁-C₄. NSFOC. Tight.

8616-20': 920 units C₁-C₄. Tr brn oil stn, lt yel grn fluor, good strmg cut, tr porosity, incr oil on pit

8684-95': SS, 980 units C₁-C₄. Some brn oil stn, bri yel-grn fluor w/ good strmg cut, tr porosity.

Cum Cost: \$156,466, DC: \$6,615.

PLEASANT VALLEY #24-32

2/23/84: PTD 8061'. Drlg 7-7/8" hole. MW 9, Vis 36, WL 13. Made 231' in past 24 hrs. WOB 40,000#, Rotary speed 60 RPM. Pump pressure: 1200 psi. 23-3/4 hrs drlg, 1/4 hr serv. rig. 6 AM: Drlg @ 8115'. Bit #4 598' - 56 1/2 hrs. Rate 10.6'/hr. Cum Cost: \$132,512, DC: \$5,520. SPM 60, BG 550, conn gas 1000-1880, no trip gas. No mud check, no dev. surveys.

Lithology: Shale: Grey, red-brn, red-orng, maroon, grey-grn, blk, sub-blky, occ. sub platy-fissle, sli-mod calc.

SLTST: Red-orng, soft, sub platy, argil, v-calc.

LMST: Lt-dk brn, firm-hard, micro-chrys-v. fn-chrys, tr. coarse chrys-calc, imbedded, yel-orng fluor, poor-fair strmg cut, tr. poor porosity.

SS: Lt-grey, wh-pink, salt & pepper, poor, re-consol-friable, v. fn. gr, ang-sub ang, poorly sorted, calc cement, no stain, fluor or cut. No visible porosity, grating to SLTST in part.

Shows: 8036-8038': Sample desc Limestone.

8074-8076': Samples: SS w/ tr lt brn oil stn, lt yel fluor, good strmg cut & tr. poor porosity.

PLEASANT VALLEY #24-32 (con't.)
2/20/84: Shows: 7350-7354: SS, 1460 units gas C₁-C₄, description A/A.

7364-7408: Intrb SS & Shale, 2300 units gas, C₁-C₄, dull grn fluor A/A, good drill brk.

2/21/84: PTD 7538'. Drlg 7-7/8" hole. MW 8.8, Vis 36, WL 10. Made try for Bit #4 at 7517'. Bit #4 Ser. #2675. WOB 40,000#, Rotary speed 60 RPM. This AM: Drlg at 7625'. Cum Cost: \$118,992, DC: \$10,417. PH 11.5, CL 600, Ca 20. BG 1200, conn 2175-4260, trip gas 15,600 units.

Lithology: Shale: Maroon, red-brn, firm-soft, sub blk, sli-calc.

SS: Wh-lt gy, tr brn-pink, poorly consol-friable, ang-sub ang, tr glau. Tr brn oil stn, fnt yel fluor, poor-fair strmg cut, poor-fair porosity.

LMST: Lt-brn, wh, fxlm-micro xln, bioclastic NSFOC.

Shows: 7530-7546': SS, 1950 units gas C₁-C₄, wk gas show, NSFOC, fair porosity.

PLEASANT VALLEY #24-32
2/22/84: PTD 7830'. Drlg 7-7/8" hole. MW 9, Vis 35, WL 12.8, PH 10.5, CL 1000, Ca 40. Made 265' in 24 hrs, 4½'/ft. BG 900, conn. 1580-2400, trip. 0. Chrom: C₁ 3.5%, C₂ 0.66%, C₃ 0.34%, C₄ 0.116%.

Lithology: Shale: Vari colored, firm-soft, sub platy-blky, sli calc, slty,

SS: Cl-wh, pink, lt-brn, poorly consol, vf-fgr, subang-subrnd, NSFOC.

Shows: 7838-7840: SS, 900 units gas C₁-C₄. Brn oil stn, brt lt yel-grn fluor w/ v. good strmg cut.

WOB 40,000#, Rotary speed 60 RPM. This AM: Drlg @ 7890'. Cum Cost: \$126,992, DC: \$7,750.

PLEASANT VALLEY #24-32

2/18/84: PTD 6686'. Drlg 7-7/8" hole w/ water. Survey: 6455' @ 2 $\frac{1}{2}$ ^o, 6571' @ 2 $\frac{1}{2}$ ^o. WOB 30-35,000, Rotary speed 60 RPM. This AM: Drlg @ 6865'. Cum Cost: \$93,417, DC: \$3,847. MW 8.4, Vis 27, PH 11.5, CL 900, Ca 60. BG 320, Conn. 150-2050 units. Chrom: C₁ 1.38%, C₂ 0.24%, C₃ 0.14%, C₄ 0.05%.

Lithology: Shale: Lt-md gy, sli calc, tr fnt orng fluor w/ poor cut.
SS: cl, occ lt-brn, uncolsol, vfgr, occ fgr, sub-ang-ang, lt brn oil stn, tr lt yel-grn fluor w/ fair-good strmg cut.
LMST: Lt-dk gy, soft-firm, micro-crpto xln, NSFOC.

Shows: 6420-6436: SS, gas 90-400 units, C₁-C₄, oil flowing, up to pits, 2 bbls.
 6459-6462: SS, gas 340 units C₁-C₄, no fluor, amber oil in sample.
 6620-6652: SS, 1160 units gas C₁-C₄, lt brn oil stn, brt lt grn fluor w/ v. good strmg cut, strong odor, amber, amber-green oil to pits, calcite xls in sample.
 6748-6762: SS, 1320 units gas C₁-C₄, tr brt, lt yel-grn fluor w/ good strmg cut.

2/19/84: PTD 7151'. Drlg 7-7/8" hole w/ water MW 8.4, Vis 27. Survey: 6942 @ 3^o. 35,000 WOB, 60 RPM. This AM: Drlg at 7250'. Top of Wasatch 6940'. Cum Cost: \$97,602, DC: \$4,185. On dayward 12:00 noon 2/18/84. BG 290, Conn 440-3860 units. Chrom: C₁ 1.46%, C₂ 0.23%, C₃ .11%, C₄ .05%. Sample Tops: GR-LMST 6774', B/GR-LMST 6910', WASATCH 6940'.

Lithology: Shale: Gy-brn, red, maroon, occ purple, non-sli calc, firm-soft.
LMST: Dk brn, slty, micro xln, NSFOC.
SS: Cl-wh, unconsol, sub ang-ang, poor-fair sortg, tr spotty oil stn, tr lt yel fluor, poor-fair cut, tight.

Shows: 6970-6974': SS, 420 units gas C₁-C₄, tr stn, no fluor, wk cut.

2/20/84: PTD 7430'. Drlg. 7-7/8" hole w/ mud. MW 8.8, Vis 34, WL 16.8. Started to mud up at 7280'. WOB 40,000#, 60 RPM. This AM: Drlg at 7490'. Cum Cost: \$108,565, DC: \$10,963. BG 750, Conn 790-4050. Chrom: C₁ 3.8%, C₂ 2.46%, C₃ 0.24%, C₄ 0.08%.

Lithology: Shale: Maroon, lt-gy green, purple, firm-soft, sub platy, sli calc.
SS: Wh-lt gy brn, occ pink, poorly consol-friable, vf-fgr, sub ang-sub rnd, dk brn stn, lt yel-grn fluor w/ fair-good strmg cut.
LMST: A/A.

PLEASANT VALLEY #24-32

2/16/84: PTD 5882'. Made 163' in 24 hrs. 2.7'/ft. MW 8.4, Vis 27, PH 11.0, CL 700, Ca 80. BG 90 units, conn. 357-440 units, trip gas 408 units. Chrom: C₁ 0.66%, C₂ .023%, C₃ .007%. Gas detector filled w/ mud down 10 hrs, 5796-5882'.

Lithology: Shale: md-dk brn, slty, sli calc, tr brn-orng fluor, occ weak cut.
SLST: gy-brn, soft-firm, calc, NFSOC.
SS: Tr, wh-lt brn, vf gr, subang, fair sortg, calc cmt, NFSOC.

Shows: 5752-5768' - oil shale
 5900-5914 - oil shale.

Working on pump. Survey: 2-3/4° @ 5736'. Weight on bit 35,000#, Rotary speed 60 rpm. This AM: Drlg at 5940'.
 Cum Cost: \$83,940, DC: \$2,014.

PLEASANT VALLEY #24-32

2/17/84: PTD 6263'. Made 434' in 24 hrs. Drlg. WOB 30,000#, Pump 900#, RPM 60, SPM 60. Surveys: 5954' @ 2½°, 6084' @ 3°, 6290' @ 3°. MW 8.4, Vis 27, PH 11.5, CL 800, Ca 80.

Lithology: Shale: Lt-dk gy, firm, sli fissile, slty, mod calc,
SS: Lt-gy, consol, vfgr, subang, fair sortg, calc cmt.
SLST: Lt gy-brn, calc, grades to vfgr SS.

Shows: 6254-6200': SS: 150 units gas C₁-C₄, spotty dk brn oil stain, fnt brn fluor, occ strmg cut.
 6176-6182': SS: 175 units gas C₁-C₄, spotty dk brn oil stain, fnt brn fluor occ strmg cut.
 6188-6194': SS: 220 units gas C₁-C₄, fnt lt yel-grn fluor w/ good strmg cut.
 6198-6214': SS: 210 units gas C₁-C₄, brn oil stn, lt yel-grn fluor w/ good strmg cut.
 6216-6226': SS: 195 units gas C₁-C₄, brn oil stn, spotty lt yel fluor w/ good strmg cut.

Cum Cost: \$89,570, DC: \$5,630.

PLEASANT VALLEY #24-32

2/14/84: PTD 5562'. Made 85' in 24 hrs. MW 8.4, Vis 27, PH 11.5, CL 700, Ca 80. BG 90, conn. 275-425, trip gas 0.

Lithology: Shale: gy-brn, soft, sub blk, sli calc, tr poor cut.
SLST: Lt-gy to gy-grn, tan, soft, argil, mod to v. calc.
SS: Wh-trans, lt brn, poorly consol, vf-fgr, sub ang, calc cmt, lt yel fluor, no vis porosity.
LMST: Tr, mineral fluor, NVSOC.

Show: 5484-5492', SS; A/A, tot. gas 120 units. C₁-C₃, tr C₄.

Picking up drill collars. Twisted off at 5562'. Left 18 D.C. in hole. WIH w/ overshot & jars - latched in and recovered all D.C. This AM: Picking up new D.C. Cum Cost: \$80,740, DC: \$1,920.

PLEASANT VALLEY #24-32

2/15/84: PTD 5676'. Avg. 2.9'/ft. MW 8.4, Vis 27, PH 11.5, CL 700, Ca 80. BG 90-120, conn gas high 875 units, trip gas 375 units. Chrom: C₁ .96%, C₂ .022%, C₃ .009%, C₄ Tr.

Lithology: Shale: Lt-gy, gy-brn, firm, soft, sub blk, sub platy, sli. calc, NSFOC.
SLST: Lt-med gy, brn, firm, sdy, NSFOC.
SS: Clear-wh, lt-md brn, vf gr, subang, f-well sortd, calc cmt, fair-good porosity.

Shows: 5590-5595': SS, 400 units gas C₁-C₄, spotty dk brn, occ blk oil stain, bright yel to yel grn fluor, v. good strmg cut, good odor, fair-good porosity, oil washed from sample.

5613-5626': SS, 430 units gas C₁-C₄, Lt brn oil stain, bright yel grn-lt grn fluor, v. good strmg cut, fair to good porosity, strong odor, oil washed from sample, oil to pits.

5653-5664': SS, 225 units gas C₁-C₄, Lt-tr dk brn oil stain, lt-yel to yel-grn fluor in part, fair strmg cut, oil washed from sample, poor-fair porosity.

5702-5716': SS, 390 units gas C₁-C₄, lt brn oil stain, yel-grn to lt grn fluor, good strmg cut, oil washed from sample, fair porosity.

Drlg 7-7/8" hole w/ water. Made 114' in past 24 hrs. Surveys: 5510 @ 3°, 5652' @ 2½°, 5736' @ 2-3/4°. Weight on bit 30,000#. Rotary speed 60 RPM. At 6 AM: Drlg at 5776'. Cum Cost: \$81,926, DC: \$1,186.

PLEASANT VALLEY #24-32 (con't.)

2/12/84: PTD 4986'. Drlg 7-7/8" hole w/ water. Made 486' in past 24 hrs. MW 8.4, Vis 27, PH 11.5, CL 600, CA 100. BG 60 units, conn gas 162-680. Chrom: C₁ 0.48%, C₂ 0.011%, C₃ 0.003%, C₄ Tr.

Lithology: Shale: Lt-gy, brn, firm, sub blk, slty, calc, tr faint brn fluor.
SS: Lt gy, wh-clear, poor-mod consol, occ friable, vfgr, sub ang, poor-fair sortg, calc cmt, occ brn oil stain, lt yel fluor w/ good strmg cut.
LMST: Tr.

Shows: 4684-4818': Intrbbed shale & SS; total gas 200 units, yel fluor w/ milky to strmg cut. At 4820' dk brn "tarry oil" to pits.

4916-4922': SS, Spotty oil stain, fair to good strmg cut, total gas 120 units C₁-C₄.

5006-5018': SS; brn oil stain, lt yel fluor w/ v. good strmg cut, total gas 150 units, C₁-C₄.

Surveys: 3° @ 4492', 4685', 4779', 4870', 5087', 3¼° @ 4994'.

Weight on bit 25,000#. At 6:00: Drilling at 5127'. Cum Cost: \$68,890, DC: \$4,374.

2/13/84: PTD 5364'. Drlg 7-7/8" hole w/ water. Made 379' in past 24 hrs. Avg. 3½ min/ft. BG 85, conn gas 168. MW 8.4, Vis 27, PH 11.5, CL 600, Ca 80. Chrom: C₁ .56%, C₂ 0.011%, C₃ 0.003%, No C₄.

Lithology: Shale: Lt-med gy, soft-firm, sub platy, slty, calc, tr faint brn fluor, poor cut.
SLST: Lt-gy, soft-firm, sdy, calc.
SS: Lt-gy to lt brn, unconsol, vfgr, sub ang, poorly sortd, calc cmt, occ tr yel to lt orng fluor w/ tr strmg cut, no vis porosity.

Shows: 5100-5120': SS, total gas 115 units, C₁-C₄, tr brn oil stain, no fluor, wk cut, possibly flushed.

5326-5330': SS, total gas 230 units. C₁-C₄, lt yel fluor, NVSOC.

5410-5416': SS, total gas 115 units, C₁-C₄, occ lt. yel fluor w/ fair strmg cut.

Surveys: 2-3/4° @ 5272', 5303', 5427'. Weight on bit 25,000#, rotary speed 75 rpm. At 6:00 AM: Drlg at 5477'. Cum cost: \$74,820, DC: \$5,930.

PLEASANT VALLEY #24-32

2/10/84: PTD 4262'. Drlg. Made 537' in 24 hrs. Drlg 7-7/8' hole w/ water. MW 8.4, Vis 27, PH 11.5, CL 500, Ca 80.

LITHOLOGY: Shale: brn.-gy brn, firm, sub platy, slty, calc, dull orng fluor w/ weak leached cut.

SLST: lt-med brn, firm, sdy, calc, faint brn-orng fluor, weak leached cut to occ. strmg cut.

SS: occ stringers, lt brn-lt gy, vfgr, sub-ang=sub rnd, poorly sortd, calc cmt, tr spotty brn oil stain, lt yel fluor, tr fair strmg cut.

Shows: 4036-4060: Oil shale.
4092-4096: SS, possible flush zone.
4154-4162: SLST w/ tr loose sd grains, possible flushed zone, NFOSC.
4220-4228: Sdy-SLST
4232-4238: A/A

BG 10-50 units, conn gas 32-342 units. Chrom: C₁ .08%, C₂ .007%, C₃ .002%, C₄ Tr. Surveys: 3° @ 3730', 2-3/4° @ 3820', 2½° @ 3947', 3° @ 4037', 3° @ 4130'. Wt on Bit 37,000#, Rotary speed 65 RPM. At 6:00 AM: Running survey at 4262'. Cum Cost: \$56,909, DC: \$6,202.

PLEASANT VALLEY #24-32

2/11/84: PTD 4500'. Drilling 7-7/8" hole w/ water. Made 390' in past 24 hrs. MW 8.4, Vis 27, PH 11.5, CL 500, Ca 100. BG 50 units, conn gas 140-510 units, trip gas 600 units. Chrom: C₁ 0.33%, C₂ 0.004%, C₃ Tr.

Lithology: Shale: brn-gy brn, soft-firm, sub blk, calc, faint brn fluor w/ weak cut.

SLST: Lt-brn, gy, soft, sdy, calc., lt yel brn fluor, poor-fair strmg cut.

SS: Clear, wh-lt gy, poorly consol, vf-fgr, ang-subang, poor sortg, calc cmt, sli tr spotty brn oil stain, lt yel fluor w/weak cut.

LMST: Tr.

Shows: 4330-4352': Oil shale, total gas 310 units, C₁-C₄.
4570-4575': SS, total gas 120 units, C₁-C₄.
4670-4676': SS, brn oil stain, lt yel fluor w/ good strmg cut, total gas 80 units. C₁-C₄.

Surveys: 3° @ 4222', 3° @ 4315', 3° @ 4360', 2-3/4° @ 4407', 3° @ 4499'.

Weight on bit 30,000#. Rotary speed 75 rpm. At 7 AM: Drlg at 4665'. Cum Cost \$64,516, DC: \$7,607, Mud: \$3,197.

PLEASANT VALLEY #24-32

2/8/84: PTD 2742'. Drilling 7-7/8" hole w/ water. MW 8.4, Vis 27, Ph 11.0, CL 700 ppm, Ca 120 ppm.

Lithology:

2090-2690': SLST: brn-buff, firm, calc.
 LMST: Lt brn-tan, firm, crypto xlm, tight, mineral fluor.
 SS: trace.

2690-2960': SHALE: Lt-gy brn, blk, faint orng fluor w/ weak slo cut.
 SLST: m-drk brn, firm, tr oil stain yel. orng fluor w/ strmg cut, grading to ss.

2960-3010': SS: wh-lt brn, f grn, sub ang-sub rnd, calc, faint mineral fluor, tight.

BG: 5-30 units, conn. gas: 66-1170 units, Chrom: C₁=0.03%, C₂=0.009%. Sample Tops: Green River 2436', Parachute Creek Mbr 2690'. Surveys: 3/4° @ 2068', 2° @ 2409', 3° @ 2931'. Wt. on bit 40,000-45,000#. Rotating at 60 RPM. At 6 AM: Running survey at 3000'. Cum Cost: \$41,333, DC: \$8,748.

PLEASANT VALLEY #24-32

2/9/84: PTD 3725'. Drilling 7-7/8" hole with water. MW 8.4, Vis 27, PH 11, CL 600 ppm, Ca 140 ppm. BG: 10 units, conn. gas: high 1160 units. Chrom: C₁=0.065%, C₂=0.001%.

Lithology: SLST: Lt-dk brn, firm, occ sdy, calc. Lt yel-orng fluor w/ leached strmg cut.

Shale: M-dk brn, soft-firm, platy-sub blk, slty, occ tr mica & pyrite, calc, faint orng-brn fluor w/ weak leached cut.

SS: Occ stringers, tan-med brn, vfgr, sub-ang, poor-fair sortg, poor-mod consol, slty, spotty brn oil stain, lt yel fluor w/ faint strmg cut, tr porosity, occ inter-grannular gilsonite.

Surveys: 3° @ 3055', 2½° @ 3269', 3° @ 3608'. Wt. on bit 40,000#. Rotary speed 60 rpm. At 6:00 AM: Running survey at 3728'. Cum Cost: \$50,207, DC: \$8,874.

PLEASANT VALLEY #24-32

1/21/ -

1/23/84: PTD 520. WORT, Cum Cost: \$20,100, DC: 0.

1/23/84: Trying to get a hold of TWT to determine when rig is to move in.

PLEASANT VALLEY #24-32

1/24/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/25/84: PTD 520' WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/26 &

1/27/84: PTD 520 WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/28 -

1/30/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/31/84: PTD 520' WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

2/1/84: PTD 520'. TWT #59 moving on location. Cum Cost: \$20,100, DC: 0.

2/2/84: PTD 520'. WORT & Rigging up. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

2/3/84: PTD 520'. Rig up rotary tools. Cum Cost: \$20,100.

PLEASANT VALLEY #24-32

2/4/84: PTD 520'. RURT. Cum Cost: \$20,100, DC: 0.

2/5/84: PBD 520'. RURT. Should break tower tomorrow (2/5/84).
Cum Cost: \$20,100, DC: 0.

2/6/84: PTD 840'. Tested BOP equipment and csg. Started drilling cement at 3:00 PM 2/5/84. Depth at midnight 2/5/84: 840'. Drlg w/ water. Surveys: 560' - 1^o, 845' - 1^o. This AM: Drilling 7-7/8" hole at 1000' w/ water. Cum Cost: \$22,840, DC: \$2,740.

PLEASANT VALLEY #24-32

2/7/84: PTD 1770'. Drilling 7-7/8" hole w/ water. MW 8.4, PH 11.5, CL 700, Ca 200. Lithology: Sandstone - Lt-dk brn, fgr, subang-sub rnd, calc cmt, poorly consol, occ. dk brn oil stain, yel-orng fluor w/ strmg cut, intrbd w/ SLST and LMST. BG: 2 units up to 15 units. Chrom: C₁=0.008%. Surveys: 1^o @ 1013', 3/4^o @ 1391', 1^o @ 1730', 3/4^o @ 2018'. At 6:00 AM (2/7/84) drilling at 2040'. Cum Cost: \$32,585, DC: \$9,745.

PLEASANT VALLEY #24-32

12/31/83: PTD 520'. Ran 523" 8-5/8, 24# H-40. Set at 520'.
G.L. cement w/ 450 sx Class 'G' cement. Good returns.
Cement to surface. WO. RT. Cum Cost: \$20,100. DC:\$11,100.

1/1/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0

1/2/84: WORT.

1/3/84: PTD 520'. WORT. Cum Cost: \$20,100.

PLEASANT VALLEY #24-32

1/4/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0

PLEASANT VALLEY #24-32

1/5/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: \$0.

PLEASANT VALLEY #24-32

1/6/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

1/7/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

1/8/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

1/9/84: PTD 520'. WORT. Cum Cost: \$20,100. DC: 0.

PLEASANT VALLEY #24-32

1/10/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/11/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/12/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0. TWT advises
Rig #59 will move in a week to 10 days.

PLEASANT VALLEY #24-32

1/13/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0. NOTE: TWT
advises Rig #59 will move in approximately end of next week.

PLEASANT VALLEY #24-32

1/14 -

1/16/84: PTD 520' WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/17/84: PTD 520'. WORT. Cum Cost: \$20,000, DC: \$0.

PLEASANT VALLEY #24-32

1/18/84: PTD 520'. WORT. Note: Signed contract w/ TWT today. Rig #59
to move in 1/23/84. Cum Cost: \$20,100.

PLEASANT VALLEY #24-32

1/19/84: PTD 520'. WORT. Cum Cost: \$20,100, DC: 0.

PLEASANT VALLEY #24-32

1/20/84: Same report as yesterday.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Confidential
5-15-84

30888

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianné R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 17, 1984

Gulf Energy Corporation
Suite # 1880
1775 Sherman Street
Denver, Colorado 80203

Gentlemen:

Re: Well No. Pleasant Valley # 24-32, Sec. 24,
T. 4S, R. 2W, Duchesne County, Utah.

A well completion report for the above referenced well has recently been received by this office. The report indicated that the well produced a average of 200 MCF/D of associated gas during a 24 day period ending June 8, 1984. The Division hereby requests that action be taken to comply with Rule C-27 of the General Rules and Regulations of the Board of Oil, Gas and Mining.

For your information, a copy of Rule C-27 and an interpretation recently adopted by the Board are enclosed. Please note that no more than 25 MCF/D of associated gas can be vented or flared without Board approval. If you intend to produce the well at a higher rate, an appropriate request and justification statement must be submitted for review by the Board at its next regularly scheduled monthly meeting.

Therefore, it is requested that you restrict production or take other remedial action in order to comply with Rule C-27.

Your prompt attention to this matter is appreciated.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

JRB/sb
Enclosure
cc: R.J. Firth, DOGM
92280-14

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE
(One set instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for proposals.)

RECEIVED
OCT 11 1988

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR ALTA ENERGY CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 415 W. WALL #1810, MIDLAND TX 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2136 FNL & 1980 FEL (SWNE)		8. FARM OR LEASE NAME PLEASANT VALLEY
5. PERMIT NO. 43-013-30888		9. WELL NO. 24-32
16. ELEVATIONS (Show whether SP, RT, OR, etc.) 5248 GR		10. FIELD AND POOL, OR WILDCAT WILDCAT
		11. SEC., T., R., M., OR BLE. AND SUBST. OR ABBA SEC 24, T45, R2W
		12. COUNTY OR PARISH 13. STATE DUCHESSNE UT

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE 8/1/88 OPERATIONS WERE TRANSFERRED TO:

PHOENIX HYDROCARBONS, INC.
P.O. Box 2802
MIDLAND, TX 79702
(915) 683-5449

18. I hereby certify that the foregoing is true and correct

SIGNED Kim C. Wilkinson TITLE Production Secretary DATE Sept. 30 1988

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE <u>POW</u>
2. NAME OF OPERATOR Gulf Energy Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A <u>100719</u>
3. ADDRESS OF OPERATOR 144 South, 500 East Salt Lake City, Utah 84102		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2136' FNL & 1980' FEL		8. FARM OR LEASE NAME Pleasant Valley
14. PERMIT NO. 43-01330888		9. WELL NO. 24-32
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5248' GL		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., S., M., OR BLM. AND SURVEY OR AREA Sec. 24, T4S, R2W
		12. COUNTY OR PARISH 13. STATE Duchesne Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Operator Change</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change Operator from Gulf Energy Corp. to: Alta Energy Corporation
500 N. Loraine, #900
Midland, Texas 79701

OCT 5 1987

18. I hereby certify that the foregoing is true and correct

SIGNED E. Schultz TITLE President DATE 29 June, 1987

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

Phoenix Hydrocarbons, Inc. (No985)

RECEIVED

July 2, 1991

JUL 05 1991

DIVISION OF
OIL GAS & MINING

Lisha Romero
Division of Oil, Gas, & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RE: Change of Operator

Dear Lisha:

As per our telephone conversation on July 1, 1991, Phoenix Hydrocarbons, Inc. (PHI) hereby gives notice that effective July 1, 1991, Phoenix Hydrocarbons Operating Inc. (PHOC) will begin to operate wells previously operated by PHI. Attached you will find a list of these properties by field which includes API numbers and Utah Entity numbers.

Please assign PHOC a Utah Account Number for filing taxes and monthly reporting. If you should have any questions, please call. Thank you.

Sincerely,

Rhonda Patterson

Rhonda Patterson

encl.

*910711 Address is the same per Rhonda Patterson, Jr.

PHOENIX HYDROCARBONS UTAH FIELDS

AS OF 3/31/91

<u>WALKER HOLLOW FIELD #700</u>	<u>API - NUMBER</u>	<u>UTAH ENTITY #</u>
McLish #1 <i>U-02651</i>	43-047-20280	02760
McLish #2	43-047-30011	02760
McLish #3	43-047-30027	02760
McLish #4	43-047-30030	02760
Pan American Fed #2	43-047-30038	02760
WalkerHollow U #6	43-047-31034	02760
WalkerHollow UJ-8	43-047-31092	02760
<u>NATURAL BUTTE FIELD #630</u>		
<i>U-33433</i>		
Southman Canyon #1-5	43-047-30856	10689
Southman Canyon #4-4	43-047-30632	10690
Southman Canyon #4-5	43-047-30633	06131
<u>PLEASANT VALLEY FIELD #115</u>		
<i>FEE</i>		
Pleasant Valley 24-32	43-013-30888	04970
Pleasant Valley 23-22	43-013-30845	04965
<u>8 MILE FLAT NORTH FIELD #590</u>		
<i>mL-22057</i>		
Gulf State 36-11	43-047-31350	00040
Gulf State 36-12	43-047-31864	11002
Gulf State 36-13	43-047-31345	00045
Gulf State 36-22	43-047-31892	11095
Pariette Draw 28-44-FEE	43-047-31408	04960
<u>HORSESHOE BEND FIELD #620</u>		
<i>U-075939</i>		
Baser Draw 5-1	43-047-31833	10862
Baser Draw 6-1	43-047-31834	10863
Baser Draw 6-2	43-047-31859	10967
Federal Miller #1- <i>U-0136484</i>	43-047-30034	02750
Wolf Government #1	43-047-15609	02755
FEDERAL 4-3-L- <i>U-66401</i>	43-047-31910	99999 (ADDED TO LIST BY DOGM)
<u>WILDCAT FIELD #001</u>		
<i>U-65723</i>		
Coors 14-1-D- <i>U-65723</i>	43-047-31304	11193
<u>UNDESIGNATED FIELD #002</u>		
<i>U-58097</i>		
E. Gusher 15-1-A- <i>U-58097</i>	43-047-31900	11122
Federal 5-5-H- <i>U-66401</i>	43-047-31903	11138

RECEIVED

JUL 05 1991

DIVISION OF
OIL GAS & MINING

NOTE: WE NEED TO CALL EACH QUARTER TO THE DIVISION OF OIL, GAS, & MINING TO VERIFY FIELD'S THAT HAVE BEEN "UNDESIGNATED" FOR FIELD ASSIGNMENT

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:	
1-LCR	7-LCR ✓
2-DTS	✓
3-VLC	✓
4-RJF	✓
5-RWM	✓
6-ADA	✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-1-91)

TO (new operator)	<u>PHOENIX HYDROCARBONS</u>	FROM (former operator)	<u>PHOENIX HYDROCARBONS, INC.</u>
(address)	<u>OPERATING CORPORATION</u>	(address)	<u>P. O. BOX 2802</u>
	<u>P. O. BOX 2802</u>		<u>MIDLAND, TX 79702</u>
	<u>MIDLAND, TX 79702</u>		<u>RHONDA PATTERSON</u>
	phone <u>(915) 682-1186</u>		phone <u>(915) 682-1186</u>
	account no. <u>N 9880</u>		account no. <u>N 0985</u>

Well(s) (attach additional page if needed):

- Name: PLEASANT VLY 24-32/GRRV API: 43-013-30888 Entity: 4970 Sec 24 Twp 4S Rng 2W Lease Type: FEE
 Name: PLEASANT VLY 23-22/GRRV API: 43-013-30845 Entity: 4965 Sec 23 Twp 4S Rng 2W Lease Type: FEE
 Name: GULF STATE 36-11/GRRV API: 43-047-31350 Entity: 40 Sec 36 Twp 8S Rng 18E Lease Type: ML-22057
 Name: GULF STATE 36-12/GRRV API: 43-047-31864 Entity: 11002 Sec 36 Twp 8S Rng 18E Lease Type: ML-22057
 Name: GULF STATE 36-13/GRRV API: 43-047-31345 Entity: 45 Sec 36 Twp 8S Rng 18E Lease Type: ML-22057
 Name: GULF STATE 36-22/GRRV API: 43-047-31892 Entity: 11095 Sec 36 Twp 8S Rng 18E Lease Type: ML-22057
 Name: PARIETTE DRAW 28-44/GR API: 43-047-31408 Entity: 4960 Sec 28 Twp 4S Rng 1E Lease Type: FEE

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 7-5-91)*
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Subsidiary company of Phoenix Hydrocarbons, Inc.)*
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: # 151308.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-26-92)*
6. Cardex file has been updated for each well listed above. *(3-26-92)*
7. Well file labels have been updated for each well listed above. *(3-26-92)*
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-26-92)*
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. (Rec'd 3-12-92 #M-416415 - \$0,000 - Issued by Texas Commerce Bank)
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. *x Upon completion of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date March 26 1992. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Not needed 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *5/17/92*
- Yes 2. Copies of documents have been sent to State Lands for changes involving State leases. *TO EA Bonner*

FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: May 26 1992.

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

960326 Federal lease wells are still Phoenix Hydrocarbons, Inc. They will be handled on a separate change.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS

RECEIVED

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

FEB 16 1993

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Pleasant Valley 24-32

9. API Well Number:

43-013-30888

10. Field and Pool, or Wildcat:

Pleasant Valley

1. Type of Well: OIL GAS OTHER:

DIVISION OF
OIL, GAS & MINING

2. Name of Operator:

Phoenix Hydrocarbons Operating Corp

3. Address and Telephone Number:

415 W Wall, #703 Midland, TX 79701

915-682-1186

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

Sec 24, T 45, R 2W

County:

Uintah

State:

Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- Abandonment
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Multiple Completion
- Other Annual Status Report
- New Construction
- Pull or Alter Casing
- Recompletion
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- Abandonment *
- Casing Repair
- Change of Plans
- Conversion to Injection
- Fracture Treat
- Other _____
- New Construction
- Pull or Alter Casing
- Shoot or Acidize
- Vent or Flare
- Water Shut-Off

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Annual Status Report: Waiting on Pumping Unit.

13.

Name & Signature:

Title:

President

Date:

2/10/93

(This space for State use only)

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

RHONDA PATTERSON
 PHOENIX HYDRO OPER CORP
 PO BOX 2802
 MIDLAND TX 79702

UTAH ACCOUNT NUMBER: N9880

REPORT PERIOD (MONTH/YEAR): 12 / 93

AMENDED REPORT (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ 4301330639	01522	09S 16E 3	GRRV			U-47172		
✓ 4304730462	01524	10S 23E 15	MVRD			U-38427		
✓ 4304730034	02750	07S 22E 4	UNTA			U-0136484		
✓ 4304715609	02755	07S 22E 5	UNTA			U-075939		
✓ 4304731408	04960	04S 01E 28	GRRV			FEE	TD 6540'	\$20,000 ea. Ref. 3.2-94
✓ 4301330888	04970	04S 02W 24	GRRV			FEE	TD 8760'	
✓ 4304730148	06129	11S 21E 7	WSTC			U-8345	(separate chg)	Referral to Chm/Wern 3.2-94
✓ 4304730633	06131	10S 23E 5	MVRD			U-33433		
✓ 4304731417	08010	07S 21E 16	GR-WS			ML-40904		
✓ 4304731278	08406	10S 23E 15	MVRD			U-38428		
✓ 4304731475	09870	11S 22E 10	MVRD			U-25880		
✓ 4304731489	09871	11S 22E 2	MVRD			ML-22348A		
✓ 4304715590	10341	06S 20E 10	GRRV			SL-065841		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

INTEROFFICE COMMUNICATION
SNYDER OIL CORPORATION

TO: George Rooney
FROM: Steve Van Hook *SVD*
DATE: January 17, 1994
RE: Phoenix Acquisition
Transfer of Operator Forms

RECEIVED

FFB 07 1994

DIVISION OF
OIL, GAS & MINING

Accompanying this memo are the following items related to the Phoenix acquisition which require your further handling:

*CBK
Needs
Copies*

① Original letter dated 12/20/93 from Phoenix to the State of Utah Oil, Gas & Mining Division, with exhibit listing all wells in which SOCO becomes operator. Please mail ASAP with our enclosed cover letter advising SOCO is assuming operations.

② Separate executed forms to transfer operations on the Southman Canyon SWD #3 well. Please complete the contact portion of these forms and forward for approval with the State of Utah.

3. For the Walker Hollow Unit, enclosed is a 1/14/94 cover letter from Phoenix Hydrocarbon with a Sundry Notice executed by SOCO and Phoenix for the following unit wells:

McLish #1, 2, 3, 4
Pan Am #2
Walker Hollow U6, J8

4. For operated wells on Federal lands, a separate file for the following wells is enclosed containing in each three original Sundry Notices of the BLM executed by SOCO and Phoenix. Please file with the BLM in triplicate for the following wells:

Castle Peak 1-3
Canyon View 1-18
Crooked Canyon 1-17
Federal 11-1-M
Madeline 4-3-C
Coors 1-14-D
Baser 5-1

No Name 2-9, 1-9
Willow Creek #2
Flat Mesa 2-7
Flat Mesa 1-7
Gusher 15-1-A
Southman Canyon 4-5, 4-4, 1-5
Baser Draw 6-2, 6-1

Memo Re: Phoenix/Transfer of Operator Forms
January 17, 1994
Page 2

Wolf Govt. Federal #1
Monument Butte 2-3
Pete's Flat Federal 1-1
Willow Creek #1
Cliff Edge Fed 1-15
E. Gusher No. 3
Lizzard Creek 1-10
Federal 3-15
Monument Butte 1-3

Federal Miller 1
Sage Brush 1-8
Bitter Creek Federal 1-3
White River 1-14
Southman Canyon SWD #3
Federal 2-10 HB
Horseshoe Bend 2
Natural 1-7 (Love Unit)

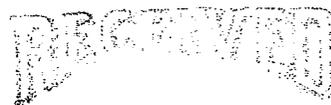
Please advise should any questions arise.

SVH/lk

Attachments

SNYDER OIL CORPORATION

1625 Broadway, Suite 2200
Denver, Colorado 80202
Phone 303-592-8579



FEB 07 1994

DIVISION OF
OIL, GAS & MINING

January 13, 1994

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

Attention: Lisha Cordova

RE: Change of Operator
Sundry Notices

Dear Ms. Cordova:

Effective January 1, 1994, Phoenix Hydrocarbons Operating Corp. will transfer all operations in Utah to Snyder Oil Corporation.

Snyder Oil Corporation is covered by Utah State Bond #582488 and Federal Bond #579354 (Guld Insurance Company).

Attached you will find a list of all wells to be operated by Snyder Oil Corporation. Please note: all of Phoenix Hydrocarbon Operating Corp.'s wells should be transferred.

If you should have any questions, please call.

Sincerely,

A handwritten signature in black ink, appearing to read "Steven G. Van Hook".

Steven G. Van Hook
Attorney-in-Fact

Enclosures

Phoenix Hydrocarbons Operating Corp.

December 20, 1993

State of Utah
Division of Oil, Gas, & Mining
3 Triad Center, #350
Salt Lake City, UT 84180-1203

FEB 28 1994

Attention: Lisha Cordova

RE: Change Of Operator
Sundry Notices

Dear Lisha:

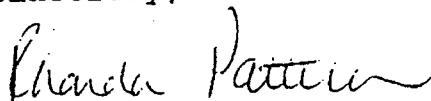
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If you should have any questions, please call.

Sincerely,



Rhonda Patterson

encl.

Post-it™ Fax Note	7671	Date	# of pages ▶ 3
To	Lisha	From	Candy Buchanan
Co./Dept.		Co.	
Phone #		Phone #	
Fax #		Fax #	

UINTAH COUNTY

Well Name	LEASE NUMBER	API NUMBER	LOCATION
Gulf State 36-11	ML-22057	43-047-31350	SEC 36, T-8-S, R-18-E
Gulf State 36-12	ML-22057	43-047-31864	SEC 36, T-8-S, R-18-E
Gulf State 36-13	ML-22057	43-047-31346	SEC 36, T-8-S, R-18-E
Gulf State 36-22	ML-22057	43-047-31892	SEC 36, T-8-S, R-18-E
Parlette Draw 28-44	FEE	43-047-31408	SEC 28, T-4-S, R-2-W
Federal Miller #1	UTU0136484	43-047-30034	SEC 4, T-7-S, R-22-E
Wolf Govt # 1	UTU076939	43-047-16609	SEC 6, T-7-S, R-22-E
McLish #1 (Walker-Hollow)	SL-066341	43-047-20280	SEC 8, T-7-S, R-23-E
McLish #2 (Walker-Hollow)	SL-066341	43-047-30011	SEC 8, T-7-S, R-23-E
McLish #3 (Walker-Hollow)	SL-066341	43-047-30027	SEC 8, T-7-S, R-23-E
McLish #4 (Walker-Hollow)	SL-066341	43-047-30030	SEC 8, T-7-S, R-23-E
Walker Hollow U-6	SL-066341	43-047-31034	SEC 8, T-7-S, R-23-E
Pan American #2	SL-066341	43-047-30038	SEC 8, T-7-S, R-23-E
Walker Hollow U-8	SL-066341	43-047-31082	SEC 8, T-7-S, R-23-E
Basar 6-1	UTU076939	43-047-31833	SEC 6, T-7-S, R-22-E
Basar 6-1	UTU076939	43-047-31834	SEC 6, T-7-S, R-22-E
Basar 6-2	UTU076939	43-047-31859	SEC 6, T-7-S, R-22-E
Southman 1-6	UTU33433	43-047-30856	SEC 6, T-10-S, R-23-E
Southman 4-4	UTU33433	43-047-30632	SEC 4, T-10-S, R-23-E
Southman 4-6	UTU33433	43-047-30633	SEC 6, T-10-S, R-23-E
East Gusher 16-1-A	UTU58097	43-047-31900	SEC 16, T-6-S, R-20-E
Coors 14-1-D	UTU65223	43-047-31304	SEC 14, T-7-S, R-21-E
East Gusher 2-1-A	ML-21181	43-047-31431	SEC 2, T-6-S, R-20-E
Madeline 4-3-C	UTU42469	43-047-32279	SEC 4, T-7-S, R-21-E
Federal 6-5-H	UTU68999	43-047-31903	SEC 6, T-7-S, R-21-E
Federal 11-1-M	UTU64376	43-047-32333	SEC 11, T-6-S, R-20-E
Flat Mesa 1-7	U-38420	43-047-30362	SEC 7, T-10-S, R-23-E
Flat Mesa 2-7	U-38420	43-047-30546	SEC 7, T-10-S, R-23-E
Crooked Canyon 1-17	U-37355	43-047-30369	SEC 17, T-10-S, R-23-E
Willow Creek 2	U-38223	43-047-31818	SEC 6, T-11-S, R-20-E
No Name Canyon 1-9	U-37355	43-047-30378	SEC 9, T-10-S, R-23-E
No Name Canyon 2-9	U-37355	43-047-31604	SEC 9, T-10-S, R-23-E
Canyon View Fed 1-18	U-38421	43-047-30376	SEC 18, T-10-S, R-23-E
Alger Pass #1	ML-36213	43-047-31824	SEC 2, T-11-S, R-19-E
Sage Hen 1-6	U-38419	43-047-30362	SEC 6, T-10-S, R-23-E
Sagebrush 1-8	U-37355	43-047-30383	SEC 8, T-10-S, R-23-E
Southman Canyon SWD 3	U-38427	43-047-16880	SEC 16, T-10-S, R-23-E
Jack Rabbit 1-11	U-38425	43-047-30423	SEC 11, T-10-S, R-23-E
Cliff Edge 1-16	U-38427	43-047-30462	SEC 16, T-10-S, R-23-E
White River 1-14	U-38427	43-047-30481	SEC 14, T-10-S, R-23-E
Bitter Creek Fed 1-3	U-29787	43-047-30524	SEC 3, T-11-S, R-22-E
Lookout Point 1-16	ML-22186-A	43-047-30544	SEC 16, T-10-S, R-23-E
Pete's Flat Fed 1-1	U-40736	43-047-30558	SEC 1, T-10-S, R-23-E
Sheepherder Fed 1-10	U-38261	43-047-30569	SEC 10, T-10-S, R-23-E
NSO Fed 1-12	U-38422	43-047-30560	SEC 12, T-10-S, R-23-E
Cottonwood Wash #1	U-40729	43-047-31774	SEC 10, T-12-S, R-21-E
Willow Creek #1	U-34705	43-047-31776	SEC 27, T-11-S, R-20-E
East Bench #1	U-25880	43-047-31778	SEC 33, T-11-S, R-22-E
Lizzard Creek 1-10	U-25880	43-047-31476	SEC 10, T-11-S, R-22-E
Archy Bench #1-2	ML-22348-A	43-047-31489	SEC 2, T-11-S, R-22-E
Coors 2-10-HB	UTU-65222	43-047-32009	SEC 10, T-7-S, R-21-E
E Gusher #3	SL-065841-A	43-047-16590	SEC 3, T-6-S, R-20-E
Natural 1-7	U-8346	43-047-30148	SEC 7, T-11-S, R-21-E
Boranza Federal 3-15	U-38426	43-047-31278	SEC 15, T-10-S, R-23-E
Larkas 1-3	CR201	43-047-31178	SEC 3, T-11-S, R-20-E
State 14-16	ML-40904	43-047-31417	SEC 16, T-7-S, R-21-E
Love Unit 1-18	891018090A	43-047-30706	SEC 18, T-11-S, R-22-E
Love Unit 1-11	891018090A	43-047-30617	SEC 11, T-11-S, R-21-E
Love Unit 1-12	891018090A	43-047-30638	SEC 12, T-11-S, R-21-E
Love Unit 4-1	891018090A	43-047-30640	SEC 4, T-11-S, R-21-E
Love Unit B-1-10	891018090A	43-047-30709	SEC 10, T-11-S, R-21-E
Love Unit B-2-3	891018090A	43-047-30766	SEC 3, T-11-S, R-21-E
Horseshoe Bend #2 (Aka)	U-0142175	43-047-16900	SEC 3, T-7-S, R-21-E



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

March 2, 1994

Nancy Tully
Snyder Oil Corporation
777 Main Street, Suite 2500
Fort Worth, Texas 76102

Re: Bonding

Dear Ms. Tully:

As per your request, enclosed is a copy of R649-3-1 Bonding, of the Oil & Gas Conservation General Rules & Regulations, along with the necessary bonding forms.

Should you have any questions please contact me at the number listed above.

Sincerely,

A handwritten signature in cursive script, appearing to read 'L.C.'.

Lisha Cordova
Admin. Analyst

Enclosure





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
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355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
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UTAH DIVISION OF OIL, GAS AND MINING
FACSIMILE COVER SHEET

DATE: March 2, 1994
 FAX # (303) 592-8602
 ATTN: ~~Carolyn Brockman~~ Mailed forms/rules to:
 COMPANY: Snyder Oil Corporation Nancy Tully
 FROM: Lisha Cordova Snyder Oil Corp.
 DEPARTMENT: Oil & Gas 777 Main St. Ste 2500
 Ft. Worth TX 76102
 (817) 338-4043
 NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 9

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.

We are sending from a Murata facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

(Fee/Private minerals)
Paricette Draw 28-44 TD 6540' (\$20,000)
Pleasant Valley 24-32 TD 8760' (\$20,000)
Any questions, please call!

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1- DOC/CLERK
2- DEPT-57-SJ
3- VLC 8-FILE
4- RIF ✓
5- UIC
6- PL ✓

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-01-94)

TO (new operator)	<u>SNYDER OIL CORPORATION</u>	FROM (former operator)	<u>PHOENIX HYDRO OPER CORP</u>
(address)	<u>PO BOX 129</u>	(address)	<u>PO BOX 2802</u>
	<u>BAGGS WY 82321</u>		<u>MIDLAND TX 79702</u>
	<u>KATHY STAMAN</u>		<u>RHONDA PATTERSON</u>
	phone (<u>307</u>) <u>383-2800</u>		phone (<u>915</u>) <u>682-1186</u>
	account no. <u>N 1305</u>		account no. <u>N 9880</u>

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>013-30888</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 2-28-94)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 2-2-94)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(2-28-94)*
- Sec 6. Cardex file has been updated for each well listed above. *(2-28-94)*
- Sec 7. Well file labels have been updated for each well listed above. *(3-2-94)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(2-28-94)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *(In progress / Phoenix's IDLOC # m416415 / 80,000 not to be released until replaced / * Both operators aware.)*
2. A copy of this form has been placed in the ** Upon compl. of routing.* new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____ . Today's date February 28, 1994. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any *OC* person with an interest in such lease of the change of operator. Documentation of such *3/10/94* notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: March 18 1994.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

940228 Partial change only. (see separate change)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
Nathan B. Allen Trust
M.R. Kiepe

7. If unit or CA, Agreement Designation

8. Well Name and No. *Allen Trust 7-24*
N. Pleasant Valley #7-24

9. API Well No.
43-013-30888

10. Field and Pool, or Exploratory Area
Pleasant Valley

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/NE Sec. 24, T4S, R2W
2136' FNL & 1980' FEL**

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

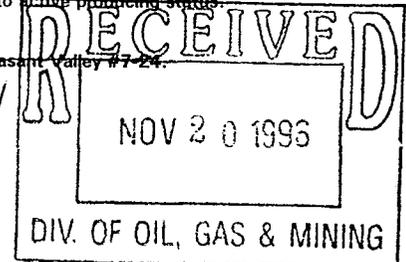
Inland Production Company has acquired 100% Working Interest in the Mineral Leases which include an inactive well, formerly known as the Pleasant Valley #24-32, located in the SW/NE Sec. 24, T4S, R2W, Duchesne County, UT. This well had formerly been held by Snyder Oil Corp., who previously acquired it from Phoenix Hydrocarbons. Inland Production Company will now be Operator of Record, and will assume all rights and obligations attached thereto, including plugging liability. Inland's Bond coverage is provided by Hartford Accident #4488944. Upon approval of the Change of Operator, Inland intends to re-enter the wellbore and workover the existing perms, as well as recomplete additional zones, and return the well to ~~active producing status~~.

Additionally, in order to be consistent with Inland's well nomenclature, Inland requests to re-name the wellbore the ~~North Pleasant Valley #7-24~~ *Allen Trust 7-24*.

Existing Perfs: 5584' - 5590', 5604', 5618', 5650' - 5658', 6168' - 6172'
6160' - 6184', 6194' - 6204', 6212' - 6222', 6630' - 6644'

Proposed Perfs: 4770' - 4806', 4996' - 5011', 6688' - 6698'

Please see attached DHD



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 11/13/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Pleasant Valley #24-32

Spud Date: 12/22/83
 Put on Production: 5/15/84
 GL: 5248' KB: 5260'

Initial Production: 78 BOPD,
 200 MCFPD, 30 BWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: ?
 WEIGHT: 24#
 LENGTH: ? jts.
 DEPTH LANDED: 520' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 450 sxs Class G cmt.

PRODUCTION CASING

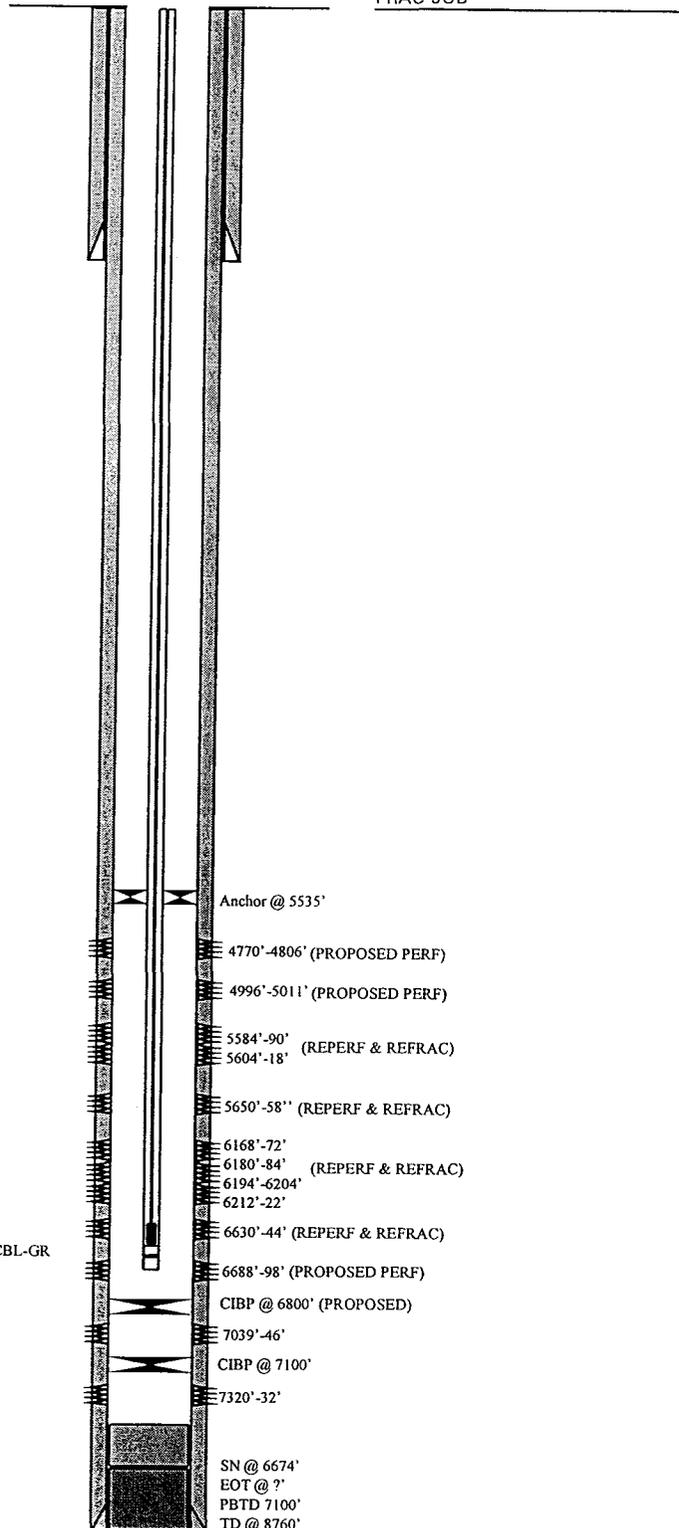
CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 7#
 LENGTH: ? jts.
 DEPTH LANDED: 7805' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 784 sk Class G mixed & 609 sxs Class G
 CEMENT TOP AT: ?

TUBING

SIZE/GRADE/WT.: 2-7/8" / ? / ?#
 NO. OF JOINTS: ? jts.
 TUBING ANCHOR: 5535'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ ?
 SN LANDED AT: 6674'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 187-3/4", 73-7/8" rods, 1 - 7/8" pony rods
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 pump
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR





Inland Resources Inc.
 Pleasant Valley #24-32
 2136 FNL 1980 FEL
 SWNE Section 24-T4S-R2W
 Duchesne Co, Utah
 API #43-013-30888; Lease: FEE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Nathan B. Allen Trust M.R. Kiepe
2. Name of Operator Inland Production Company	7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866	8. Well Name and No. <i>Allen Trust 7-24</i> N. Pleasant Valley #7-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 24, T4S, R2W 2136' FNL & 1980' FEL	9. API Well No. 43-013-30888
	10. Field and Pool, or Exploratory Area Pleasant Valley
	11. County or Parish, State Duchesne, UT

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	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

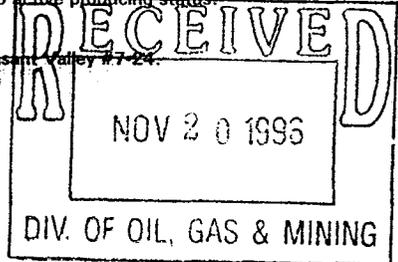
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6160' - 6184', 6194' - 6204', 6212' - 6222', 6630' - 6644'

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Please see attached DHD



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 11/13/96
Cheryl Cameron

(This space of Federal or State office use.)

Approved by *[Signature]* Title Associate Director, O&G Date 1/13/97
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Spud Date: 12/22/83
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FRAC JOB

SURFACE CASING

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 GRADE: ?
 WEIGHT: 24#
 LENGTH: ? jts.
 DEPTH LANDED: 520' GL
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 450 sxs Class G cmt.

PRODUCTION CASING

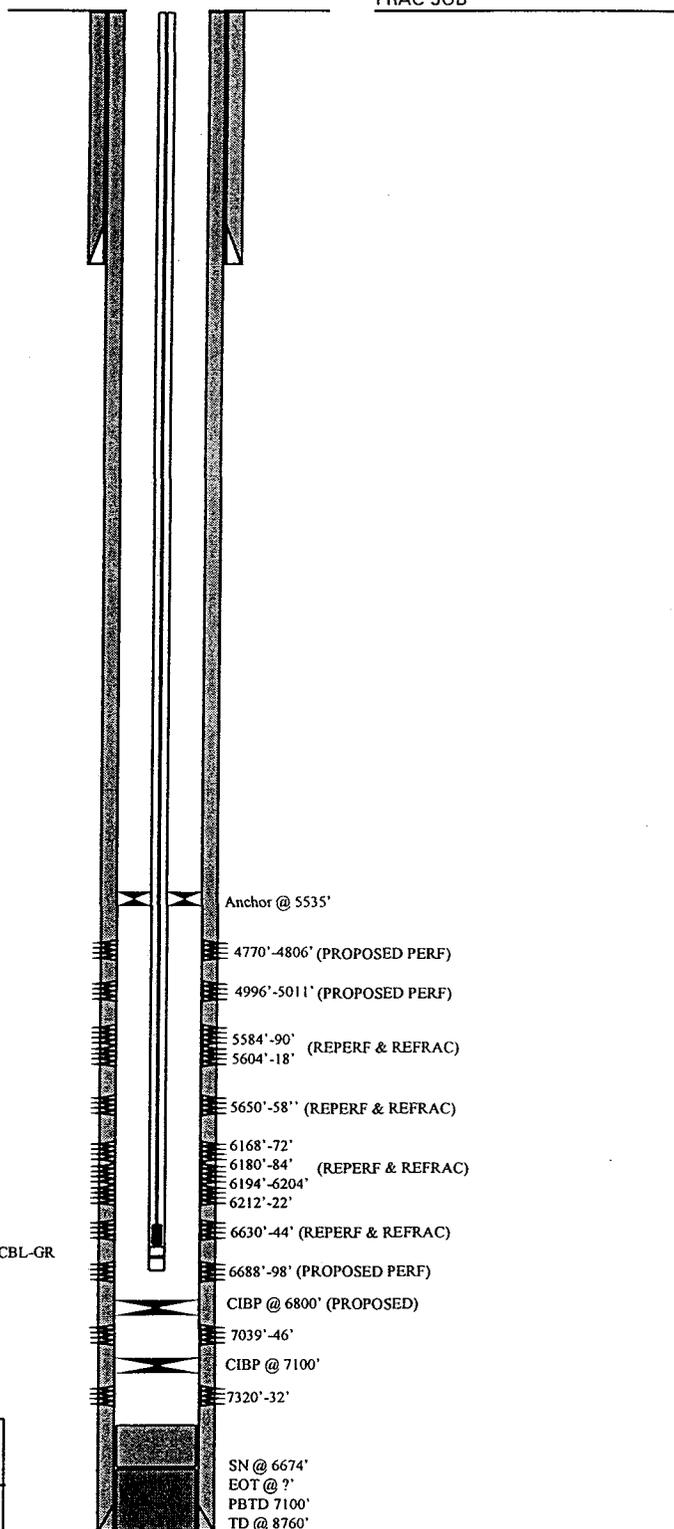
CSG SIZE: 5-1/2"
 GRADE: ?
 WEIGHT: 7#
 LENGTH: ? jts.
 DEPTH LANDED: 7805' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 784 sk Class G mixed & 609 sxs Class G
 CEMENT TOP AT: ?

TUBING

SIZE/GRADE/WT.: 2-7/8" / 17#
 NO. OF JOINTS: ? jts.
 TUBING ANCHOR: 5535'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ ?'
 SN LANDED AT: 6674'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished rod.
 SUCKER RODS: 187-3/4", 73-7/8" rods, 1 - 7/8" pony rods
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: 2-1/2 x 1-1/2 x 16 pump
 STROKE LENGTH: ?"
 PUMP SPEED, SPM: ? SPM
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR





Inland Resources Inc.

Pleasant Valley #24-32

2136 FNL 1980 FEL

SWNE Section 24-T4S-R2W

Duchesne Co, Utah

API #43-013-30888; Lease: FEE



RECEIVED

DEC 08 1996

INLAND RESOURCES

December 2, 1996

Mr. Paul Brooke
Snyder Oil Corporation
1625 Broadway, Suite 2200
Denver, Colorado 80202

RE: Change of Operator - Sundry Notice
Pleasant Valley #24-32 Well
API # 43-013-30888
Duchesne County, Utah

Dear Mr. Brooke:

Please allow this letter to represent the transfer of operations for the Change of Operator to be approved by the State of Utah, Division of Oil, Gas, & Mining affecting the following well:

Pleasant Valley #24-32
Township 4 West, Range 2 West
Section 24: SWNE
Duchesne County, Utah

By signing below, Snyder Oil Corporation is indicating their agreement to transfer all operations on the well referenced above to Inland Production Company. Inland's bond coverage is provided by Hartford Accident #4488944.

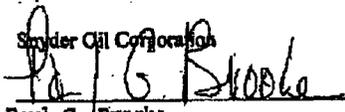
A copy of this letter will be sent to the State of Utah with our Change of Operator Sundry Notice for their approval. Please sign and return both copies to this office for our further handling.

Sincerely yours,

INLAND PRODUCTION COMPANY


Chris A Potter, CPL
Manager of Land

Snyder Oil Corporation's agreement to transfer all operations for the Pleasant Valley #24-32 Well, as referenced above, is hereby ACCEPTED AND AGREED TO this 10th day of December, 1996.

Snyder Oil Corporation

BY: Paul G. Brooke
Title: Attorney-In-Fact

file:gland\chris\6225.doc

OPERATOR CHANGE WORKSHEET

Routing:

1- ABC /FWL	6-LEE
2-GLH	7-KDR Film
3-DPS/BTS	8-SJ
4-VLD ✓	9-FILE ✓
5-RJF ✓	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- Change of Operator (well sold) Designation of Agent
 Designation of Operator Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-06-96

TO: (new operator) <u>INLAND PRODUCTION COMPANY</u>	FROM: (old operator) <u>SNYDER OIL CORPORATION</u>
(address) <u>PO BOX 1446</u>	(address) <u>PO BOX 695</u>
<u>ROOSEVELT UT 84066</u>	<u>VERNAL UT 84078</u>
<u>KEBBIE JONES</u>	<u>LUCY NEMEC</u>
Phone: <u>(801) 722-5103</u>	Phone: <u>(801) 789-0323</u>
Account no. <u>N5160</u>	Account no. <u>N1305</u>

WELL(S) attach additional page if needed:

Name: <u>ALLEN TRUST 7-24/GRRV</u>	API: <u>43-013-30888</u>	Entity: <u>4970</u>	S	<u>24</u>	T	<u>4S</u>	R	<u>2W</u>	Lease: <u>FEE</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Yec 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *(Reg. 11-21-96) (Rec'd 12-9-96)*
- Yec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Rec'd 11-20-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Yec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(1-10-97)*
- Yec 6. Cardex file has been updated for each well listed above. *(1-10-97)*
- Yec 7. Well file labels have been updated for each well listed above. *(1-10-97)*
- Yec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-10-97)*
- Yec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

Surety # 4471290 (\$50,000) Hartford Acc. & Indemnity Co.

- Yes 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
*(Req. bond increase; add'l 10,000 or blanket bond \$80,000) *970109 Rec'd Bond Incr. \$80,000 P-N-4471290.*
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) ____, as of today's date Jan. 9, 1997. If yes, division response was made to this request by letter dated ____.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on _____ to _____ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DTS 2. (r649-2-10) *Former operator of fee lease well has been contacted and informed by letter dated 1/14/97 of their responsibility to notify all interest owners of this change.*

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: 1-30-97.

FILING

- ____ 1. Copies of all attachments to this form have been filed in each well file.
- ____ 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Nathan B. Allen Trust M.R. Kiepe
2. Name of Operator Inland Production Company		7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866		8. Well Name and No. Allen Trust 7-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 24, T4S, R2W 2136' FNL & 1980' FEL		9. API Well No. 43-013-30888
		10. Field and Pool, or Exploratory Area Pleasant Valley
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of name request</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests an amendment to the prior Sundry Notice, re-naming the Pleasant Valley 24-32, to the N. Pleasant Vallley 7-24.

Inland now requests to re-name the wellbore the Allen Trust 7-24.

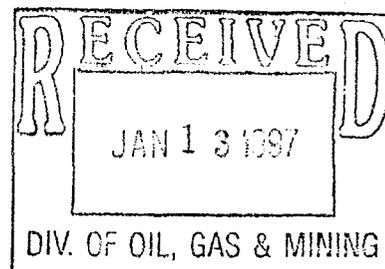
14. I hereby certify that the foregoing is true and correct

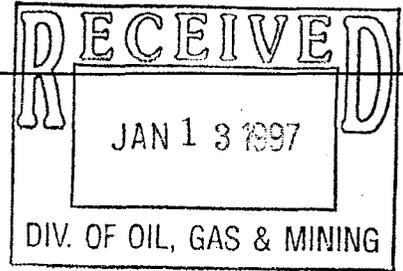
Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 1/9/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple Suite 1210
Salt Lake City Utah 84114-5801

ATTENTION: Lisha Cordova

**RE: Allen Trust #7-24
SW/NE Sec. 24, T4S, R2W
API # 43-013-30888**

Dear Lisha,

Enclosed is the original and two copies of the Sundry Notice and Reports on Wells, requesting a name change for the previously known Pleasant Valley #24-32, and recently requested to re-name N. Pleasant Valley #7-24. Inland now requests to re-name the wellbore the Allen Trust #7-24.

Please contact me in the Vernal Branch office (801) 789-1866 (P.O. Box 790233, Vernal, UT, 84079), if you have any questions, or need additional information.

Sincerely,


Cheryl Cameron
Regulatory Compliance Specialist

Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

January 14, 1997

Ms. Lucy Nemec
Snyder Oil Corporation
P.O. Box 695
Vernal, Utah 84078

Re: Notification of Sale or Transfer of Fee Lease Interest

Dear Ms. Nemec:

The division has received notification of a change of operator from Snyder Oil Corporation to Inland Production Company for the following well which is located on a fee lease:

<u>Well Name</u>	<u>Location</u>	<u>API Number</u>
Allen Trust 7-24	24-4S-2W	43-013-30888

Utah Administrative Rule R649-2-10 states:

The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Snyder Oil Corporation of its responsibility to notify all individuals with an interest in this lease (royalty interest and working interest) of the change of operator. Please provide written documentation of this notification to:

Utah Royalty Owners Association
Box 1292
Roosevelt, Utah 84066

Page 2
Snyder Oil Corporation
Sale or Transfer of Fee Lease
January 14, 1997

Your assistance in this matter is appreciated.

Sincerely,

A handwritten signature in cursive script that reads "Don Staley".

Don Staley
Administrative Manager
Oil and Gas

cc: Inland Production Company
Utah Royalty Owners Association
R.J. Firth
Operator File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

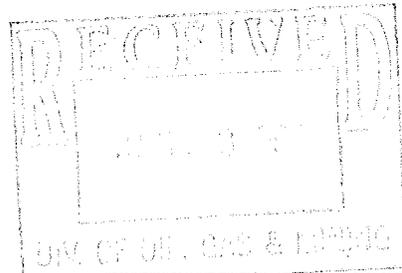
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Nathan B. Allen Trust M.R. Kiepe
2. Name of Operator Inland Production Company		7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866		8. Well Name and No. Allen Trust 7-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 24, T4S, R2W 2136' FNL & 1980' FEL		9. API Well No. 43-013-30888
		10. Field and Pool, or Exploratory Area Pleasant Valley
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud on re-entry	<input type="checkbox"/> Dispose Water
		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 1/15/97 - 1/20/97:

MIRU Basin #6. Spud re-entry on 1/15/97. Unseat pump & flush rods & tbg. LD SOCO equip. TIH w/ new tbg string. RU pump & tank. RU segmented bond log from loggers PBDT @ 7040'-5300'. TIH w/ CBL log from 5500'-3900'. TIH w/ tbg. Set RBP @ 6060'.



14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 1/21/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas well Other

2. Name of Operator
Inland Production Company

3. Address and Telephone No.
P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SW/NE Sec. 24, T4S, R2W
 2136' FNL & 1980' FEL**

5. Lease Designation and Serial No.
Nathan B. Allen Trust
M.R. Kiepe

7. If unit or CA, Agreement Designation

8. Well Name and No.
Allen Trust 7-24

9. API Well No.
43-013-30888

10. Field and Pool, or Exploratory Area
Pleasant Valley

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud on re-entry</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 1/21/97 - 1/29/97:

TIH & perf squeeze holes @ 5779'. Set cmt retainer @ 5690'.
 Block sqz perms w/ 50 sk Class H cmt & add. Pump 50 sk Class H
 cmt w/ add through retainer & sqz into btm perms w/ no circ. Sting
 out of retainer & spot 3 bbls cmt on retainer. Drl out cmt from 5560' -
 5690'. Drl out retainer & cmt to 5785'.
 Perf Wasatch @ 7038'-7044' & frac w/ 61,660# 20/40 sd in 355 bbls boragel.

14. I hereby certify that the foregoing is true and correct

Signed Cheryl Cameron Title Regulatory Compliance Specialist Date 1/30/97

Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other		5. Lease Designation and Serial No. Nathan B. Allen Trust M.R. Kiepe
2. Name of Operator Inland Production Company		7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866		8. Well Name and No. Allen Trust 7-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 24, T4S, R2W 2136' FNL & 1980' FEL		9. API Well No. 43-013-30888
		10. Field and Pool, or Exploratory Area Pleasant Valley
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud on re-entry</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 1/30/97 - 2/04/97:

Perf CP sd @ 6630'-6644', 6628'-6642'
Perf LDC sd 6168'-6172', 6181'-6184', 6194'-6203', 6208'-6221'
6165'-6169', 6178'-6181', 6191'-6200', 6205'-6218'

14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 2/5/97 ✓
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

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4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: INLAND PRODUCTION COMPANY COMPANY REP: BRAD MECHAM

WELL NAME: PLEASANT VALLEY #24-32 API NO: 43-013-30888

SECTION: 24 TWP: 4S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS: _____ WATER INJECTION: _____

STATUS PRIOR TO WORKOVER: SHUT IN OIL WELL

INSPECTOR: DENNIS L. INGRAM TIME: 1:00 PM DATE: 2/14/97

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: _____ PUMP CHANGE: _____ PARTED RODS: _____

CASING OR LINER REPAIR: _____ ACIDIZE: _____ RECOMPLETION: YES

TUBING CHANGE: _____ WELLBORE CLEANOUT: _____ WELL DEEPEMED: _____

ENHANCED RECOVERY: _____ THIEF ZONE: _____ CHANGE ZONE: _____

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED _____ UNLINED _____ FRAC TANK (2) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: BASIN SWABBIING & WELL
SERVICE ON HOLE (LOGAN'S RIG). JUST FINSHED FLOWING BACK FRACK.

REMARKS:

SIGN STILL SHOWS PHOENIX HYDROCARBON. LOGAN SAYS THAT HE'S BEEN
ON THIS WELL FOR A MONTH AND SHOT SIX DIFFERENT ZONES. "WELL
LOOKS PRETTY GOOD," HE CLAIMED. CLAIMS THAT THEY MIGHT DO SOME
FLOW TESTING. ANOTHER CREW IS BUILDING TANK BATTERY FACILITY.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

Nathan B. Allen Trust

M.R. Kiepe

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas well Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SW/NE Sec. 24, T4S, R2W
2136' FNL & 1980' FEL**

7. If unit or CA, Agreement Designation

8. Well Name and No.

Allen Trust 7-24

9. API Well No.

43-013-30888

10. Field and Pool, or Exploratory Area

Pleasant Valley

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION			
<input type="checkbox"/>	Notice of Intent	<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	Change of Plans
<input checked="" type="checkbox"/>	Subsequent Report	<input type="checkbox"/>	Recompletion	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Final Abandonment Notice	<input type="checkbox"/>	Plugging Back	<input type="checkbox"/>	Non-Routine Fracturing
		<input type="checkbox"/>	Casing repair	<input type="checkbox"/>	Water Shut-off
		<input type="checkbox"/>	Altering Casing	<input type="checkbox"/>	Conversion to Injection
		<input checked="" type="checkbox"/>	Other <u>Weekly Status</u>	<input type="checkbox"/>	Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 2/5/97 - 2/13/97:

Perf D sd 5582'-5588', 5602'-5617', 5648' - 5657', 5578'-5584', 5598'-5613', 5643'-5652'

Perf GB sd 4996'-5010', 4991'-5005'

Perf H sd 4762'-4766', 4769'-4780', 4756'-4760', 4763'-4774'

14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Compliance Specialist

Date

2/14/97

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Nathan B. Allen Trust M.R. Kiepe
2. Name of Operator Inland Production Company	7. If unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 790233 Vernal, Utah 84079 (801) 789-1866	8. Well Name and No. Allen Trust 7-24
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SW/NE Sec. 24, T4S, R2W 2136' FNL & 1980' FEL	9. API Well No. 43-013-30888
	10. Field and Pool, or Exploratory Area Pleasant Valley
	11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

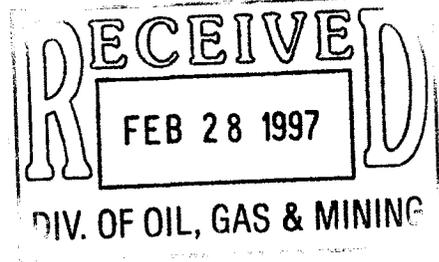
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing repair <input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Weekly Status</u> <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WEEKLY STATUS REPORT FOR WEEK OF 2/14/97 - 2/19/97:

RIH w/ production String. On production 2/19/97.



14. I hereby certify that the foregoing is true and correct

Signed *Cheryl Cameron* Title Regulatory Compliance Specialist Date 2/21/97
Cheryl Cameron

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✓

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2136 FNL 1980 FEL SW/NE Section 24, T04S R02W

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

ALLEN TRUST 7-24

9. API Well No.

43-013-30888

10. Field and Pool, or Exploratory Area

E. PLEASANT VALLEY

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

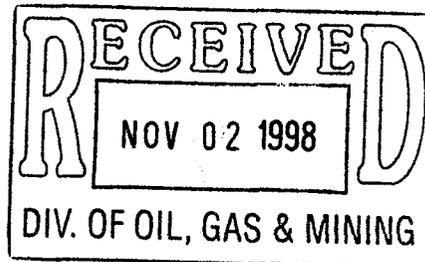
Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Site Security

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct.

Signed

Debbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/30/98

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

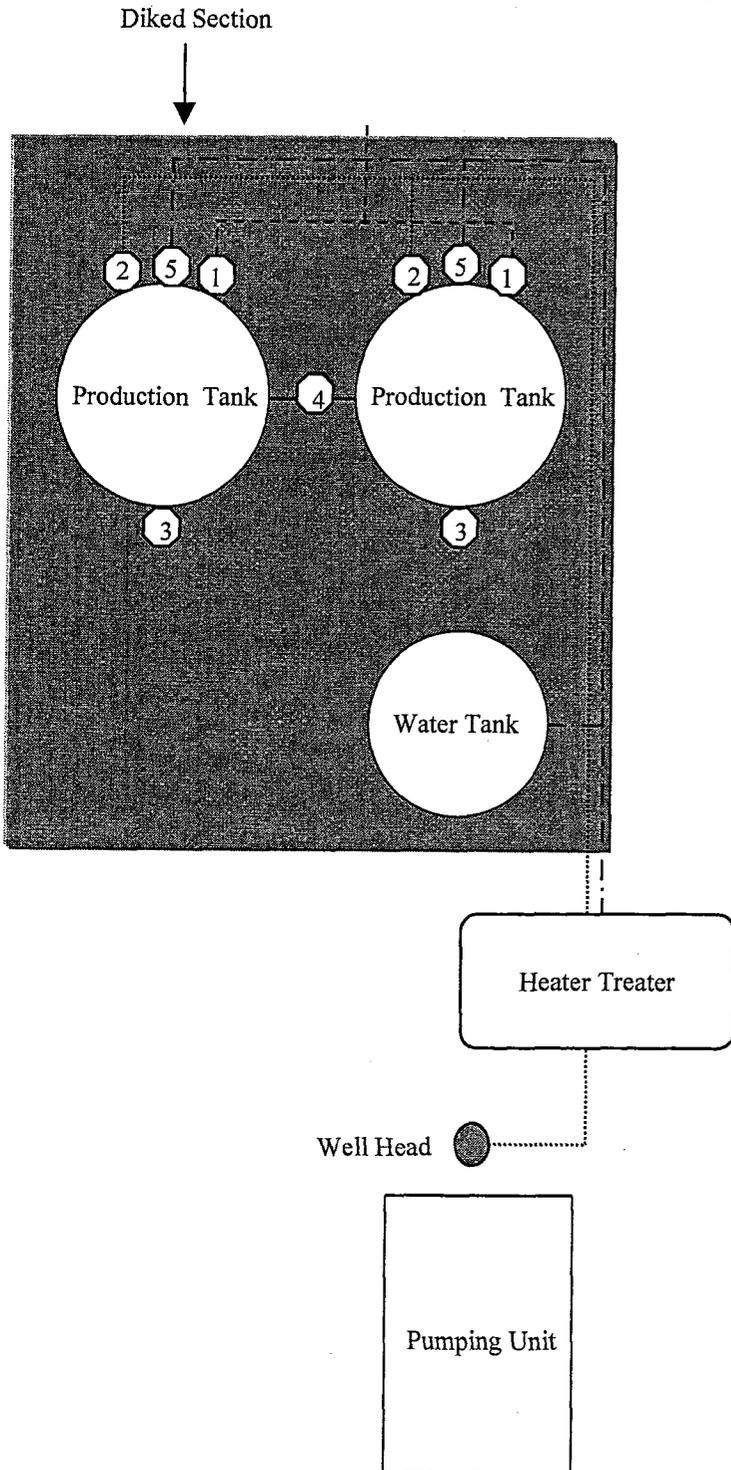
Inland Production Company Site Facility Diagram

AllenTrust 7-24

SW/NE Sec. 24, T4S, R2W

Duchesne County

Sept. 17, 1998



Site Security Plan is held at the
Roosevelt Office, Roosevelt Utah

Production Phase:

- 1) Valves 1, 3, and 5 sealed closed
- 2) Valves 2 and 4 sealed open

Sales Phase:

- 1) Valves 2, 3, and 4 sealed closed
- 2) Valve 1 open

Draining Phase:

- 1) Valve 5 open

Legend

Emulsion Line
Load Line	-----
Water Line	-.-.-.-.
Gas Sales	-.-.-.-.



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
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CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ALLEN TRUST 7-24	24	040S	020W	4301330888	4970	Fee	OW	P
WELLS DRAW ST 7-36	36	080S	150E	4301330934	9730	State	GW	P
JENSEN 1	21	080S	160E	4301316208	10521	Federal	NA	PA
PLEASANT VALLEY 1	21	080S	160E	4301330394	10520	Federal	OW	P
LAMBERT FED 1	22	080S	160E	4301316207	10522	Federal	OW	P
MONUMENT BUTTE ST 16-36R	36	080S	160E	4301310159	11804	State	OW	P
ASHLEY FED 10-24R	24	090S	150E	4301315781	11992	Federal	OW	P
ASHLEY FED 12-24R	24	090S	150E	4301315782	11993	Federal	OW	P
CASTLE PK ST 43-16	16	090S	160E	4301330594	1181	State	OW	P
FEDERAL 9-23	23	090S	160E	4301330654	2655	Federal	OW	P
FEDERAL 7-23	23	090S	160E	4301330662	10629	Federal	OW	S
CASTLE PEAK FED 6-23	23	090S	160E	4301330873	9700	Federal	OW	P
CASTLE PK FED 12-24	24	090S	160E	4301330588	2650	Federal	OW	S
MONUMENT BUTTE 1-3	03	090S	170E	4301330642	12391	Federal	OW	P
MONUMENT BUTTE 2-3	03	090S	170E	4301330810	12391	Federal	OW	P
CASTLE DRAW 16-10-9-17	10	090S	170E	4301316218	8120	Federal	OW	S
FEDERAL 15-1-B	15	090S	170E	4301331023	10201	Federal	OW	S
FRED MORRIS FED 19-1	19	090S	170E	4301330587	451	Federal	OW	S
GOVERNMENT FOWLER 20-1	20	090S	170E	4301330563	9555	Federal	OW	P
FED 41-30	30	090S	170E	4301330601	6095	Federal	OW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05